

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 28, 2022

TO: Andrew Giles Fay, Chairman
Art Graham, Commissioner
Gary F. Clark, Commissioner
Mike La Rosa, Commissioner
Gabriella Passidomo, Commissioner

FROM: Andrew L. Maurey, Director, Division of Accounting & Finance

RE: Docket No. 20150171-EI (Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida) Response to December 17, 2021, Request by Duke Energy Florida for a Routine Asset Securitization Charge True-Up Adjustment Effective for March 2022 billing cycle.

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COMMISSION CLERK
ALM

Pursuant to Order No. PSC-2015-0537-FOF-EI (Financing Order) and Section 4.01(b)(i) of the Nuclear Asset-Recovery Property Servicing Agreement (Servicing Agreement), Duke Energy Florida, LLC (DEF) as Servicer of the Nuclear Asset-Recovery Bonds, Series A (“Bonds”), and on behalf of the New York Mellon Trust Company, National Association (the “Trustee”) under the Indenture between Duke Energy Florida Project Finance, LLC, (the “Issuer”) and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges. This adjustment is intended to satisfy the requirements of Section 366.95, Florida Statutes, (Statute) and the Financing Order by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connections with the Bonds during the upcoming Remittance Period.

Paragraph 29 of the Financing Order states: “After issuance of nuclear asset-recovery bonds, the servicer will submit such true-up adjustment filings in the form attached as an exhibit to the Servicing Agreement (a “True-Up Adjustment Letter”). The nuclear asset-recovery bonds were issued on June 22, 2016. DEF filed its semi-annual True-Up Adjustment Letter on December 17, 2021.

Paragraph 29 of the Financing Order describes how such True-Up Adjustment Letters are to be handled:

Consistent with Section 366.95(2)(c)4., Florida Statutes, our staff, upon the filing of a True-Up Adjustment Letter made pursuant to this Order, will either administratively approve the requested true-up calculation in writing or inform the servicer of any mathematical errors in its calculation as expeditiously as possible but no later than 60 days following the servicer’s true-up filing . . . If no action is

Andrew Giles Fay, Chairman

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taken within 60 days of the true-up filing, the true-up calculation shall be deemed approved. Upon administrative approval or the passage of 60 days without notification of a mathematical error, no further action of this Commission will be required prior to implementation of the true-up.

DEF's True-Up Adjustment Letter dated December 17, 2021, and its 22 pages of supporting schedules were reviewed by staff and no mathematical errors were found.

Attached is DEF's Ninety-Sixth Revised Sheet No. 6.105 in legislative format. The Asset Securitization Charge for the residential class will decrease from \$2.48 to \$2.34 per 1,000 kWh. For the residential customer using 1,000 kWh, the residential bill will decrease from \$149.04 to \$148.90 (including gross receipts tax).

Per DEF's request in its True-Up Adjustment Letter dated December 17, 2021, and in accordance with the Financing Order and Servicing Agreement, the proposed adjustments to the Nuclear Asset Recovery Charges will be effective for the March 2022 billing cycle. Staff is preparing the required approval letter for the new tariff sheets.

ALM/po

cc Braulio Baez
Keith Hetrick
Mark Futrell
Cheryl Bulecza-Banks
Mark Cicchetti
Adam Teitzman
Mary Anne Helton
Elisabeth Draper
Richard Gentry, Office of Public Counsel
Dianne M. Triplett, Duke Energy Florida

Attachments



SECTION NO. VI
 NINETY-FIFTH SIXTH REVISED SHEET NO. 6.105
 CANCELS NINETY-FOURTH-FIFTH REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽²⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	0.283	-	1.103	-	0.028	0.248234	0.300	-	-
GS-1, GST-1 Secondary	0.255	-	0.966	-	0.027	0.244204	0.253	-	-
Primary	0.252	-	0.956	-	0.027	0.242202	0.250	-	-
Transmission	0.250	-	0.947	-	0.026	0.239200	0.248	-	-
GS-2 (Sec.)	0.194	-	0.683	-	0.024	0.447148	0.121	-	-
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.77	-	2.85	0.025	0.492178	-	0.63	-
Primary	-	0.76	-	2.82	0.025	0.490176	-	0.61	-
Transmission	-	0.75	-	2.79	0.025	0.488174	-	0.14	-
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.35	-	1.19	0.022	0.428112	-	0.59	-
Primary	-	0.35	-	1.18	0.022	0.427111	-	0.58	-
Transmission	-	0.34	-	1.16	0.022	0.426110	-	0.58	-
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	-	0.64	-	2.26	0.023	0.460144	-	0.53	-
Primary	-	0.63	-	2.24	0.023	0.458143	-	0.41	-
Transmission	-	0.63	-	2.21	0.023	0.457141	-	0.11	-
LS-1 (Sec.)	0.108	-	0.285	-	0.020	0.030085	0.190	-	-
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.074	-	0.274	-	-	-	0.057	-
Primary	-	0.073	-	0.271	-	-	-	0.056	-
Transmission	-	0.073	-	0.268	-	-	-	0.056	-
Daily									
Secondary	-	0.035	-	0.130	-	-	-	0.027	-
Primary	-	0.035	-	0.129	-	-	-	0.027	-
Transmission	-	0.034	-	0.127	-	-	-	0.026	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	3.6844.469	N/A	N/A	N/A	
RS-1 Only > 1,000	4.7645.539	N/A	N/A	N/A	
LS-1 Only Secondary	3.7004.437	N/A	N/A	N/A	
All Other Rate Schedules Secondary	3.9924.787	5.4446.132	3.9284.710	2.9223.504	
All Other Rate Schedules Primary	3.9524.739	5.0636.071	3.8884.663	2.8933.469	
All Other Rate Schedules Transmission	3.9124.691	5.0446.009	3.8484.616	2.8643.434	

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022/March 1, 2022

