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January 31, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for December 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$615.65	\$231.26	-384	-166.22	\$3,361.05	\$2,506.92	-854	-34.07
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$52,123.33	\$59,529.60	7,406	12.44	\$359,032.84	\$360,482.72	1,450	0.40
5 DEMAND	\$9,814.60	\$9,814.60	0	0.00	\$67,870.37	\$67,870.40	0	0.00
6 OTHER	\$7,072.04	\$5,834.00	-1,238	-21.22	\$89,225.01	\$86,646.75	-2,578	-2.98
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$69,625.62	\$75,409.46	5,784	7.67	\$519,489.27	\$517,506.79	-1,982	-0.38
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$17.69	\$0.00	-18	0.00	\$89.99	\$0.00	-90	0.00
14 TOTAL THERM SALES	\$36,232.49	\$75,409.46	39,177	51.95	\$341,614.18	\$517,506.79	175,893	33.99
THERMS PURCHASED								
15 COMMODITY (Pipeline)	105,600	105,600	0	0.00	873,590	784,060	-89,530	-11.42
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	81,928	108,000	26,072	24.14	887,075	801,960	-85,115	-10.61
19 DEMAND	155,000	155,000	0	0.00	1,183,000	972,200	-210,800	-21.68
20 OTHER	0	1,035	1,035	0.00	0	30,543	30,543	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	105,600	105,600	0	0.00	873,590	784,060	-89,530	-11.42
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32	0	-32	0.00	214	0	-214	0.00
27 TOTAL THERM SALES	66,089	105,600	39,511	37.42	841,504	784,060	-57,444	-7.33
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00583	\$0.00219	-\$0.00364	-166.22	\$0.00385	\$0.00320	0	-20.33
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.63621	\$0.55120	-\$0.08501	-15.42	\$0.40474	\$0.44950	0.04476	9.96
32 DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.05737	\$0.06981	0.01244	17.82
33 OTHER (6/20)	#DIV/0!	\$5.63671	#DIV/0!	#DIV/0!	#DIV/0!	\$2.83688	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.65933	\$0.71410	\$0.05477	7.67	\$0.61733	\$0.66003	0.04270	6.47
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54824	#DIV/0!	#DIV/0!	#DIV/0!	\$0.42046	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.05352	0.71410	-\$0.33941	-47.53	0.61733	0.66003	0.04270	6.47
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.88766	\$0.54824	-\$0.33941	-61.91	\$0.45147	\$0.49417	0.04270	8.64
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.89212	\$0.55100	-\$0.34112	-61.91	\$0.45375	\$0.49666	0.04292	8.64
45 PGA FACTOR ROUNDED TO NEAREST .001	0.892	\$0.551	-\$0.341	-61.89	\$0.454	\$0.497	\$0.043	8.65

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
CURRENT MONTH: DECEMBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	105,600	\$615.65	0.00583
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	105,600	\$615.65	0.00583
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	108,000	\$59,529.60	0.55120
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT 11/21 Correction		(\$25.94)	
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	458	\$162.68	0.35535
22 Imbalance Cashout	-26,530	(\$7,543.01)	0.28432
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	81,928	\$52,123.33	0.63621
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.42	0.06332
26 Less Relinquished - FTS-1	-337,900	-\$21,395.82	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$9,814.60	0.06332
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,072.04	
39 Other			
40 TOTAL OTHER	0	\$7,072.04	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$52,123	\$59,530	7,406	0.124413	\$359,033	\$360,483	1,450	0.004022	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$17,502	\$15,880	-1,622	-0.10217	\$160,456	\$157,024	-3,432	-0.02186	
3 TOTAL	\$69,626	\$75,409	5,784	0.076699	\$519,489	\$517,507	-1,982	-0.00383	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$36,232	\$75,409	39,177	0.519523	\$341,614	\$517,507	175,893	0.339885	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$108,712	\$108,712	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$45,292	\$84,469	39,177	0.463804	\$450,326	\$626,219	175,893	0.28088	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$24,334	\$9,059	33,393	3.686048	-\$69,163	\$108,712	177,875	1.636205	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$5	-\$3	1	-0.43921	\$13	-\$34	-46	1.374839	
9 BEGINNING OF PERIOD TRUE-UP AND	-\$74,523	(\$63,382)	11,141	-0.17578	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(108,712)	(108,712)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$107,920	-\$63,385	44,536	-0.70262	-\$107,920	-\$63,385	44,536	-0.70262	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(74,523)	(63,382)	11,141	-0.17578	If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(107,916)	(63,382)	44,534	-0.70264	If line 5 is a collection () subtract from line 4				
14 TOTAL (12+13)	(182,439)	(126,763)	55,675	-0.43921					
15 AVERAGE (50% OF 14)	(91,219)	(63,382)	27,838	-0.43921					
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.12	0.12	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	0	0					
21 INTEREST PROVISION (15x20)	-5	-3	1	-0.43921					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

JANUARY 2021 Through

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$218.59	\$9,814.63	\$397.06	
2 "	BP	SJNG	FT	108,000		108,000	\$59,529.60				55.12
3 "	SJNG	FGT	BO	-26,530		-26,530	-\$7,543.01				28.43
4 "	GAS SOUTH	SJNG	BO	458		458	\$162.68				35.54
5 Nov Correct	FGT	SJNG	CO			0	-\$25.94				#DIV/0!
6											
7											
8											
9											
10											
11											
12											
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25											
26											
27											
28											
29											
30											
TOTAL				81,928	0	81,928	\$52,123.33	\$218.59	\$9,814.63	\$397.06	76.35

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2021
1.022727

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	360	352	10,800	10,560	5.51	5.64
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	360	352	10,800	10,560		
20.				WEIGHTED AVERAGE		5.51	5.64

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	32,513	41,044	24,269	20,299	19,128	14,220	19,413	20,796	23,506	36,762	54,960	52,123
2	Transportation costs	14,724	15,745	15,924	10,652	10,644	11,453	11,283	12,632	11,506	11,285	17,104	17,502
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	47,237	56,789	40,193	30,951	29,773	25,673	30,696	33,428	35,013	48,047	72,064	69,626
PGA THERM SALES													
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	22,237	26,372	19,672	26,328	29,910	41,667
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	21,314	25,862	21,171	26,386	23,644	25,054
15	Interruptible	2,679	0	0	352	0	259	433	754	480	934	2,507	0
18	Total:	128,694	95,949	82,976	64,754	58,384	49,914	43,984	52,988	41,323	53,648	56,061	66,721
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.55
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.55
21	Interruptible	1	0	0	1	0	0.55	0.55	0.55		0.69	0.60	
22													
23													
PGA REVENUES													
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	8,895	10,549	7,869	10,531	11,964	22,959
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	8,526	10,345	8,468	10,554	9,458	13,805
26	Interruptible						143	238	413	0	641	1,513	0
27	Adjustments*												
28													
29													
45	Total:	50,406	38,380	33,190	25,761	23,354	20,005	17,659	21,307	16,337	21,726	22,935	36,763
NUMBER OF PGA CUSTOMERS													
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683	2,708	2,721	2,727	2,738	2,737	2,768
47	Commercial	184	184	186	183	184	183	191	193	186	187	183	186
48	Interruptible *	1	0	0	0	1	0	1	1	1	1	1	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2021		Through	DECEMBER 2021
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$519,489.27
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$450,326.18
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$69,163.09
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$12.67
5	FOR THE PERIOD (3+4)		-\$69,150.42
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2021 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2022 PERIOD	E-4 Line 4 Col.4	\$83,782.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2023 PERIOD (5-6)		-\$152,932.42