



January 31, 2022

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Docket No. 20220001-EI

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company, attached for filing is pre-consolidation Gulf Power Company's<sup>i</sup> Form 423 Fuel Report for the months of October through December 2021.

Sincerely,

A handwritten signature in blue ink that reads 'Richard Hume'.

Richard Hume  
Regulatory Issues Manager

md

Attachments

---

<sup>i</sup> As of January 1, 2022, Gulf Power Company no longer exists as a separate utility. Florida Power & Light Company and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains to pre-consolidation Gulf.

**CERTIFICATE OF SERVICE**  
**Docket 20220001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic delivery on this 31st day of January 2022 to the following:

Suzanne Brownless  
Division of Legal Services  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

Michelle D. Napier  
Director, Regulatory Affairs Distribution  
**Florida Public Utilities Company**  
1635 Meathe Drive  
West Palm Beach, FL33411  
mnapier@fpuc.com

J. Jeffrey Wahlen  
Malcolm N. Means  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jwahlen@ausley.com  
mmeans@ausley.com  
**Attorneys for Tampa Electric Company**

Richard Gentry  
Patricia A. Christensen  
Charles J. Rehwinkel  
Stephanie Morse  
Anastacia Pirrello  
Mary Wessling  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400  
gentry.richard@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
morse.stephanie@leg.state.fl.us  
pirrello.anastacia@leg.state.fl.us  
wessling.mary@leg.state.fl.us

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Beth Keating  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities Company**

Matthew R. Bernier  
Robert L. Pickels  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
robert.pickels@duke-energy.com  
matthew.bernier@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
**Attorneys for Duke Energy Florida**

Mike Cassel  
Vice President/Government and  
Regulatory Affairs  
**Florida Public Utilities Company**  
208 Wildlight Ave.  
Yulee, Florida 32097  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
jmoyle@moylelaw.com  
mqualls@moylelaw.com  
**Attorneys for Florida Industrial Power  
Group**

James W. Brew  
Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
**Attorneys for PCS Phosphate-White  
Springs**

By: s/ Maria Jose Moncada

Maria Jose Moncada  
Florida Bar No. 0773301

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: OCTOBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Pilot	Pascagoula, MS		Daniel	10/21	FO2/LS		138,810	823	103.35
2	Scherer	PS Energy Group	Macon, GA		Scherer	10/21	FO2/LS		138,810	199	70.11

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: OCTOBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Pilot	Daniel	10/21	FO2/LS	823	103.35	85,085.74	-	85,085.74	103.35	-	103.35	-	-	-	103.35
2	Scherer	PS Energy Group	Scherer	10/21	FO2/LS	199	70.11	13,954.35	-	13,954.35	70.11	-	70.11	-	-	-	70.11

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: OCTOBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: OCTOBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: OCTOBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES, LLC	19/WY/5	S	UR	7,993.44			44.24	0.20	8,838.00	4.22	27.46
2	ARCH COAL SALES COMPAN	19/WY/7	S	UR	47,565.03			44.74	0.26	8,818.00	5.11	27.44
3	ARCH COAL SALES COMPAN	19/WY/8	S	UR	6,117.29			97.75	0.38	11,158.00	7.65	12.85
4	PEABODY COALSALES, LLC	19/WY/9	S	UR	6,205.15			87.83	0.49	11,247.00	10.55	9.71
5	Receipts True-up											

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 2. Reporting Company: Gulf Power Company 850-444-6655  
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES, LLC	19/WY/5	S	7,993.44		0.300		-		(0.353)	
2	ARCH COAL SALES COMPANY, IN	19/WY/7	S	47,565.03		0.200		-		(0.117)	
3	ARCH COAL SALES COMPANY, IN	19/WY/8	S	6,117.29		11.00		-		(0.335)	
4	PEABODY COALSALES, LLC	19/WY/9	S	6,205.15		-		-		0.134	
5	Receipts True-up										

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALES, LLC	19/WY/5	NORTH ANTELOPE	UR	7,993.44		-		-	-	-	-	-	-		44.240	
2	ARCH COAL SALES COMPANY, IN	19/WY/7	BLACK THUNDER MINE	UR	47,565.03		-		-	-	-	-	-	-		44.742	
3	ARCH COAL SALES COMPANY, IN	19/WY/8	WEST ELK MINE	UR	6,117.29		-		-	-	-	-	-	-		97.752	
4	PEABODY COALSALES, LLC	19/WY/9	TWENTYMILE MINE	UR	6,205.15		-		-	-	-	-	-	-		87.828	
5	Receipts True-up																

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2021
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	UR	3,286			44.403	0.29	8,263	5.09	30.87
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	UR	3,117			45.851	0.35	8,495	5.33	29.56
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	8,470			45.904	0.35	8,570	4.81	29.23
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	UR	4,618			45.592	0.43	8,550	4.64	29.30
5	BUCKSKIN MINING COMPANY	19/WY/10	S	UR	7,120			44.137	0.30	8,299	4.63	31.01
6	Receipts True-up				(7,298)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	3,286		0.722		-		(0.696)	
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	3,117		0.259		-		0.053	
3	PEABODY COALSALES, LLC	19/WY/7	S	8,470		0.327		-		0.098	
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	4,618		0.147		-		(0.233)	
5	BUCKSKIN MINING COMPANY	19/WY/10	S	7,120		0.072		-		(0.538)	
6	Receipts True-up			(7,298)				-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	EAGLE BUTTE	UR	3,286		-		-	-	-	-	-	-		44.403
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	CORDERO ROJO	UR	3,117		-		-	-	-	-	-	-		45.851
3	PEABODY COALSALES, LLC	19/WY/7	CABALLO	UR	8,470		-		-	-	-	-	-	-		45.904
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	EAGLE BUTTE/BELLE AYR	UR	4,618		-		-	-	-	-	-	-		45.592
5	BUCKSKIN MINING COMPANY	19/WY/10	BUCKSKIN MINING COMPANY	UR	7,120		-		-	-	-	-	-	-		44.137
6	Receipts True-up				(7,298)		-		-	-	-	-	-	-		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: NOVEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Pilot	Pascagoula, MS		Daniel	11/21	FO2/LS		138,810	355	104.18
2	Scherer	PS Energy Group	Macon, GA		Scherer	11/21	FO2/LS		138,810	208	(85.33)

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: NOVEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Pilot	Daniel	11/21	FO2/LS	355	104.18	37,032.21	-	37,032.21	104.18	-	104.18	-	-	-	104.18
2	Scherer	PS Energy Group	Scherer	11/21	FO2/LS	208	(85.33)	(17,759.80)	-	(17,759.80)	(85.33)	-	(85.33)	-	-	-	(85.33)

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: NOVEMBER Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: NOVEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES COMPANY, INC.	19/WY/5	S	UR	63,654.95			44.85	0.39	8,865.00	5.77	26.63
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	S	UR	11,809.50			97.85	0.38	11,242.00	7.48	12.22

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES COMPANY, INC.	19/WY/5	S	63,654.95		0.200		-		(0.036)	
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	S	11,809.50		11.000		-		(0.338)	

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES COMPANY, INC.	19/WY/5	BLACK THUNDER MINE	UR	63,654.95		-		-	-	-	-	-	-		44.849
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	WEST ELK MINE	UR	11,809.50		-		-	-	-	-	-	-		97.848

\*Tons received

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	UR	3,444			44.346	0.35	8,250	5.47	30.39
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	UR	1,685			45.795	0.32	8,431	4.99	30.00
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	4,355			45.821	0.38	8,471	5.67	29.13
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	UR	3,448			45.630	0.41	8,530	5.05	29.11
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	UR	5,507			46.195	0.45	8,587	4.87	28.86
6	BUCKSKIN MINING COMPANY	19/WY/11	S	UR	10,704			44.111	0.32	8,288	5.01	30.70
7	Receipt True-up				8,489							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	3,444		0.722		-		(0.763)	
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	1,685		0.259		-		(0.022)	
3	PEABODY COALSALES, LLC	19/WY/7	S	4,355		0.327		-		0.010	
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	3,448		0.147		-		(0.227)	
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	5,507		0.147		-		(0.066)	
6	BUCKSKIN MINING COMPANY	19/WY/11	S	10,704		0.072		-		(0.548)	
7	Receipt True-up			8,489							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	EAGLE BUTTE	UR	3,444		-		-	-	-	-	-	-		44.346
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	CORDERO ROJO	UR	1,685		-		-	-	-	-	-	-		45.795
3	PEABODY COALSALES, LLC	19/WY/7	CABALLO	UR	4,355		-		-	-	-	-	-	-		45.821
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	EAGLE BUTTE/BELLE AYR	UR	3,448		-		-	-	-	-	-	-		45.630
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	EAGLE BUTTE/BELLE AYR	UR	5,507		-		-	-	-	-	-	-		46.195
6	BUCKSKIN MINING COMPANY	19/WY/11	BUCKSKIN MINING COMPANY	UR	10,704		-		-	-	-	-	-	-		44.111
7	Receipt True-up				8,489		-		-	-	-	-	-	-		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2021
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: DECEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Pilot	Pascagoula, MS		Daniel	12/22	FO2/LS		138,810	485	90.45
2	Scherer	PS Energy Group	Macon, GA		Scherer	12/22	FO2/LS		138,810	443	120.77

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: DECEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Pilot	Daniel	12/22	FO2/LS	485	90.45	43,824.57	-	43,824.57	90.45	-	90.45	-	-	-	90.45
2	Scherer	PS Energy Group	Scherer	12/22	FO2/LS	443	120.77	53,479.05	-	53,479.05	120.77	-	120.77	-	-	-	120.77

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: DECEMBER Year: 2021

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: DECEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(c)**

1. Reporting Month: DECEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES COMPANY, INC.	19/WY/5	S	UR	47,900.80			45.34	0.36	8,905.00	5.66	26.38
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	S	UR	6,110.39			97.93	0.38	11,196.00	7.43	12.19
3	Receipts True-up				22,102.81							

\*Tons received

(use continuation sheet if necessary)

**DETAILED PURCHASED COAL INVOICE INFORMATION  
FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES COMPANY, INC.	19/WY/5	S	47,900.80		0.200		-		(0.004)	
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	S	6,110.39		11.000		-		(0.342)	
3	Receipts True-up			22,102.81							

\*Tons received

(use continuation sheet if necessary)

**DETAIL OF TRANSPORTATION CHARGES  
FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES COMPANY, INC.	19/WY/5	BLACK THUNDER MINE	UR	47,900.80		-		-	-	-	-	-	-		45.342
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	WEST ELK MINE	UR	6,110.39		-		-	-	-	-	-	-		97.926
3	Receipts True-up				22,102.81											

\*Tons received

(use continuation sheet if necessary)

**REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2021
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	UR	3,308			45.142	0.37	8,277	5.35	30.35
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	UR	1,560			46.218	0.34	8,332	5.81	30.23
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	9,105			46.210	0.36	8,557	5.10	28.99
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	UR	3,454			46.266	0.48	8,574	4.86	28.87
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	UR	5,862			46.818	0.38	8,564	4.76	29.01
6	BUCKSKIN MINING COMPANY	19/WY/11	S	UR	3,578			44.496	0.31	8,299	5.17	30.32

(use continuation sheet if necessary)

**DETAILED PURCHASED COAL INVOICE INFORMATION**  
**FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	3,308		0.722		-		(0.546)	
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	1,560		0.259		-		(0.138)	
3	PEABODY COALSALES, LLC	19/WY/7	S	9,105		0.327		-		0.044	
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	3,454		0.147		-		(0.046)	
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	5,862		0.147		-			
6	BUCKSKIN MINING COMPANY	19/WY/11	S	3,578		0.072		-		(0.445)	

(use continuation sheet if necessary)

**DETAIL OF TRANSPORTATION CHARGES  
FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2021  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	EAGLE BUTTE	UR	3,308		-		-	-	-	-	-	-		45.142
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	CORDERO ROJO	UR	1,560		-		-	-	-	-	-	-		46.218
3	PEABODY COALSALES, LLC	19/WY/7	CABALLO	UR	9,105		-		-	-	-	-	-	-		46.210
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	EAGLE BUTTE/BELLE AYR	UR	3,454		-		-	-	-	-	-	-		46.266
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	EAGLE BUTTE/BELLE AYR	UR	5,862		-		-	-	-	-	-	-		46.818
6	BUCKSKIN MINING COMPANY	19/WY/11	BUCKSKIN MINING COMPANY	UR	3,578		-		-	-	-	-	-	-		44.496

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2021
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 24, 2022

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												

(use continuation sheet if necessary)