

CLASS "A" OR "B"
WATER and/or WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS570-18-AR
ROYAL UTILITY COMPANY

Exact Legal Name of Respondent

259-W / 199-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

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COMMUNICATIONS



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors
Royal Utility Company
Coral Springs, FL 33076

Management is responsible for the financial statements of Royal Utility Company, included in the accompanying Annual Report, which comprise the statement of assets, liabilities, and equity of Royal Utility Company as of December 31, 2018 and the statement of revenue and expenses for the year ended December 31, 2018 in accordance with the requirements of the Public Service Commission of the State of Florida. We have performed a compilation engagement in accordance with Standards for Accounting and Review Services promulgated by the Accounting and Review Services committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying Annual Report.

The financial statements included in the accompanying Annual Report are presented in accordance with the requirements of the Public Service Commission of the State of Florida, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The remaining information not included on the statement of assets, liabilities, and equity and the statement of revenue and expenses has been prepared by management, and we assume no responsibility for such information.

This report is intended solely for the information and use of the Public Service Commission of the State of Florida and management. The report is not intended to be and should not be used by anyone other than these specified parties.

CJN&W CPAs

CJN&W CPAs
April 19, 2019

General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Royal Utility Company

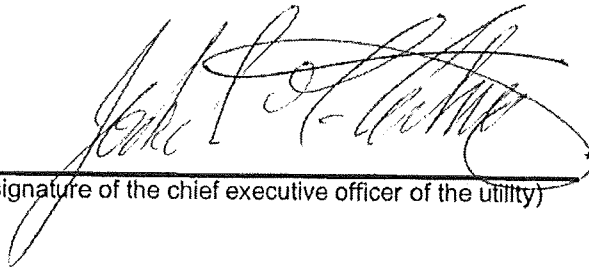
YEAR OF REPORT
December 31, 2018

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--------------|-----------|----|---|
| YES
(X) | NO
() | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
(X) | NO
() | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
(X) | NO
() | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
(X) | NO
() | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1. 2. 3. 4.
(X) (X) (X) (X)



(signature of the chief executive officer of the utility)

1. 2. 3. 4.
() () () ()

(signature of the chief financial officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2018

Royal Utility Company
(Exact Name of Utility) County: Broward

List below the exact mailing address of the utility for which normal correspondence should be sent:

Royal Utility Company
8900 Northwest 44th Court
Coral Springs, Florida 33065

(954) 344-9106

e-Mail Address: info@Royalutility.com

WEB Site: www.RoyalUtility.com

Sunshine State One-Call of Florida, Inc. Member Number RUC403

Name and address of person to whom correspondence concerning this report should be addressed:

Anthony Q De Santis, CPA
CJN&W CPAs
2560 Gulf-to-Bay Blvd, Suite 200
Clearwater, Florida 34625

Telephone: (727) 791-4020

List below the address of where the utility's books and records are located:

Royal Utility Company
8900 Northwest 44th Court
Coral Springs, Florida 33065

Telephone: (954) 344-9106

List below any groups auditing or reviewing the records and operations:

CJN&W, CPA'S

Date of original organization of the utility: September 2, 1988

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual
 Partnership
 Sub S Corporation
 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership	
1.	Herman I. Porten	40.76	%
2.	Richard A. Sullivan	40.76	%
3.	Steve Eckert	6.20	%
4.			%
5.			%
6.			%
7.			%
8.			%
9.			%
10.			%

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Jock McCartney	President/Consultant	Royal Utility Company	General Matters
Anthony Q. De Santis	CPA	CJN&W CPAs	Rates and accounting matters
F. Marshall Deterding	Attorney	Sundstrom & Mindlin, LLP	Legal matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

- | |
|---|
| <ul style="list-style-type: none">(A) The Company was purchased by its current stockholders in 1988. The Company provides water and sewer services in Coral Springs, Florida.(B) Water and sewer service only.(C) To provide adequate service and a fair return to Company stockholders.(D) Water and sewer divisions only.(E) The Company's service area is at build-out.(F) None |
|---|

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018

PARENT / AFFILIATE ORGANIZATION CHART
Current as of 12/31/18

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Royal Utility Company is neither the parent nor the affiliate of any other Company.

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Herman I. Porten	Vice President / Director	10 %	\$ None
Rick Sullivan	Vice President / Director	10 %	\$ None
Stephen Eckert	Secretary / Director	15 %	\$ None
Jock McCartney	President	65 %	\$ 43,000
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Herman I. Porten	Director	4	\$ -
Rick Sullivan	Director	4	\$ -
Stephen Eckert	Director	4	\$ -
			\$
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Herman I. Porten	Chairman of the Board	Porten Companies, Inc	5515 Security Lane Suite 550 Rockville, Md. 20852
Stephen Eckert	President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Rick Sullivan	Vice-President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Jock McCartney	President	Alston McCartney Co.	8900 N.W. 44th Court Coral Springs, Fl. 33065

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land and equipment
 - rental transactions
 - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
None				\$

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2018
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.
3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) - column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL SECTION

UTILITY NAME: Royal Utility Company

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 5,301,003	\$ 5,229,958
108-110	Less: Accumulated Depreciation and Amortization	F-8	(3,919,092)	(3,826,814)
Net Plant			1,381,911	1,403,144
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			1,381,911	1,403,144
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		99,974	90,316
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds		31,100	30,662
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	191,468	140,395
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies		18,975	18,975
161	Stores Expense			
162	Prepayments		20,636	21,914
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	56,870	65,701
Total Current and Accrued Assets			419,023	367,963

* Not Applicable for Class B Utilities

UTILITY NAME: Royal Utility Company

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 279	\$ 838
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	168,197	105,706
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			168,476	106,544
TOTAL ASSETS AND OTHER DEBITS			\$ 1,969,410	\$ 1,877,651

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Royal Utility Company

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 100	\$ 100
204	Preferred Stock Issued	F-15		
205	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		800,000	800,000
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	396,158	371,428
216	Reacquired Capital Stock		(75,000)	(75,000)
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			1,121,258	1,096,528
LONG TERM DEBT				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	183,317	177,682
Total Long Term Debt			183,317	177,682
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		117,851	123,279
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18	351,000	306,000
235	Customer Deposits		10,000	
236	Accrued Taxes		28,668	28,090
237	Accrued Interest	F-19	108,567	90,136
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	14,346	14,541
Total Current and Accrued Liabilities			630,432	562,046

* Not Applicable for Class B Utilities

UTILITY NAME: Royal Utility Company

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
OPERATING RESERVES				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	810,564	810,564
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(776,161)	(769,169)
Total Net C.I.A.C.			34,403	41,395
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 1,969,410	\$ 1,877,651

UTILITY NAME: Royal Utility Company

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 1,251,968	\$ 1,270,194
	Less: Guaranteed Revenue and AFPI	F-3(b)	(81)	(82)
Net Operating Revenues			1,251,887	1,270,112
401	Operating Expenses	F-3(b)	1,005,953	1,054,892
403	Depreciation Expense	F-3(b)	92,611	92,277
	Less: Amortization of CIAC	F-22	(11,377)	(6,993)
Net Depreciation Expense			81,234	85,284
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	114,649	119,795
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			1,201,836	1,259,971
Net Utility Operating Income			50,051	10,141
469/530	Add Back: Guaranteed Revenue and AFP	F-3(b)	81	82
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			50,132	10,223

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 673,205	\$ 596,989	N/A
N/A	(82)	
673,205	596,907	-
491,640	563,252	
59,493	32,784	
(2,251)	(4,742)	
57,242	28,042	-
75,732	44,063	
624,614	635,357	
48,591	(38,450)	
	82	
48,591	(38,368)	N/A

* Total of Schedules W-3/S-3 for all rate groups

UTILITY NAME: Royal Utility Company

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 50,132	\$ 10,223
OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		2,893	2,398
421	Miscellaneous Nonutility Revenue			36,007
426	Miscellaneous Nonutility Expenses			
Total Other Income and Deductions			2,893	38,405
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
INTEREST EXPENSE				
427	Interest Expense	F-19	19,739	23,339
428	Amortization of Debt Discount & Expense	F-13	559	559
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			20,298	23,898
EXTRAORDINARY ITEMS				
433	Extraordinary Income (Expense)			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
NET INCOME			32,727	24,730

Explain Extraordinary Income:

UTILITY NAME: Royal Utility Company

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,356,007	\$ 1,944,996
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(2,463,740)	(1,455,352)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(571,643)	(238,921)
252	Advances for Construction	F-20		
Subtotal			<u>320,624</u>	<u>250,723</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	<u>571,643</u>	<u>204,518</u>
Subtotal			<u>892,267</u>	<u>455,241</u>
114	Plus or Minus Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		61,455	70,407
	Other (Specify):			
			-	-
RATE BASE			<u>\$ 953,722</u>	<u>\$ 525,648</u>
NET UTILITY OPERATING INCOME			<u>\$ 48,591</u>	<u>\$ (38,450)</u>
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			<u>5.09 %</u>	<u>-- %</u>

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

UTILITY NAME: Royal Utility Company

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity	\$ 1,121,258	67.32 %	14.69 %	9.8900 %
Preferred Stock		%	-	%
Long Term Debt	183,317	11.01 %	8.65 %	0.9524 %
Customer Deposits	10,000	0.60 %	6.00 %	0.0360 %
Tax Credits - Zero Cost		%	-	%
Tax Credits - Weighted Cost		%	-	%
Deferred Income Taxes		%	-	%
Other (Explain)		%	-	%
Note payable associated company	351,000	21.07 %	4.13 %	0.8702 %
Total	\$ 1,665,575	100.00 %		11.75 %

(1) If the Utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	14.69 %
Commission order approving Return on Equity:	Order No. 12170

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

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UTILITY NAME: Royal Utility Company

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ 1,121,258	\$ -	\$ -	\$ -	\$ -	\$ 1,121,258
Preferred Stock	-					-
Long Term Debt	183,317					183,317
Customer Deposits	10,000					10,000
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	351,000					351,000
Total	\$ 1,665,575	\$ -	\$ -	\$ -	\$ -	\$ 1,665,575

(1) Explain below all adjustments made in Columns (e) and (f)

UTILITY NAME: Royal Utility Company

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 3,356,007	\$ 1,944,996	N/A	\$ 5,301,003
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
Total Utility Plant		\$ 3,356,007	\$ 1,944,996	N/A	\$ 5,301,003

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	\$ -	\$ -
Total Plant Acquisition Adjustment		\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization			\$ -	\$ -
Total Accumulated Amortization		\$ -	\$ -	\$ -	\$ -
Total Acquisition Adjustments		\$ -	\$ -	\$ -	\$ -

UTILITY NAME: Royal Utility Company

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 2,404,246	\$ 1,422,568	N/A	\$ 3,826,814
Credits During the Year				
Accruals charged:				
to Account 108.1 (1)	59,493	32,784		92,277
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Rounding	-			
Salvage				
Other Credits (specify) :				
Total credits	59,493	32,784		92,277
Debits during year:				
Book cost of plant retired	-	-		
Cost of removal				
Other debits (specify) (rounding)	1	-		1
Total debits	1			1
Balance end of year	\$ 2,463,740	\$ 1,455,352	N/A	\$ 3,919,092

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify)				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Royal Utility Company

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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
None	\$ -	-	\$ -
Total	\$ -		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$ -
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 13

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Royal Utility Company

**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
Total Special Funds		\$ -

UTILITY NAME: Royal Utility Company

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 157,228	
Wastewater	-	
Other	34,240	
Total Customer Accounts Receivable		\$ 191,468
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
_____	\$ -	
_____	-	
_____	-	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
_____	\$ -	
_____	-	
Total Notes Receivable		
Total Accounts and Notes Receivable		191,468
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off	_____	
Utility accounts	_____	
Others	_____	
Total Additions		
Deduct accounts written off during year:		
Utility accounts	_____	
Others	_____	
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 191,468

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UTILITY NAME: Royal Utility Company

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	\$ -

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Equity shares receivable - CoBank	\$ 56,870
Total	\$ 56,870

UTILITY NAME: Royal Utility Company

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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
Deferred loan costs - CoBank	\$ 559	\$ 279
Total Unamortized Debt Discount and Expense	\$ 559	\$ 279
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$ -

UTILITY NAME: Royal Utility Company

MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$ -	\$ -
Total Deferred Rate Case Expense	\$ -	\$ -
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Deferred Permit Fees - DEP	\$ -	\$ 216
Deferred Sale Cost	-	167,981
Total Other Deferred Debits	NONE	\$ 168,197
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$ -	\$ -
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	\$ 168,197