



P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 20, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the January 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,743,436	1,003,051	740,385	73.8%	46,176	37,376	8,800	23.5%	3.77563	2.68366	1.09197	40.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,311,133	1,502,291	(191,158)	-12.7%	46,176	37,376	8,800	23.5%	2.83943	4.01937	(1.17994)	-29.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,548,215	1,479,065	69,150	4.7%	14,097	16,565	(2,468)	-14.9%	10.98294	8.92886	2.05408	23.0%
12 TOTAL COST OF PURCHASED POWER	4,602,783	3,984,407	618,376	15.5%	60,273	53,941	6,331	11.7%	7.63662	7.38856	0.25006	3.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,273	53,941	6,331	11.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	250,308	138,100	112,208	81.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,352,475	3,846,308	506,168	13.2%	60,273	53,941	6,331	11.7%	7.22132	7.13055	0.09077	1.3%
21 Net Unbilled Sales (A4)	436,207 *	(50,942) *	487,149	-958.3%	6,041	(714)	6,755	-945.5%	0.86268	(0.09916)	0.96184	-970.0%
22 Company Use (A4)	3,754 *	3,330 *	424	12.7%	52	47	5	11.3%	0.00742	0.00648	0.00094	14.5%
23 T & D Losses (A4)	261,123 *	230,745 *	30,378	13.2%	3,616	3,236	380	11.7%	0.51642	0.44916	0.06726	15.0%
24 SYSTEM KWH SALES	4,352,475	3,846,308	506,168	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7.48703	1.12081	15.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,352,475	3,846,308	506,168	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7.48703	1.12081	15.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,352,475	3,846,308	506,167	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7.48703	1.12081	15.0%
28 GPIF**												
29 TRUE-UP**	(188,123)	(188,123)	0	0.0%	50,564	51,373	(809)	-1.6%	(0.37205)	(0.36619)	(0.00586)	1.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,164,352	3,658,185	506,167	13.8%	50,564	51,373	(809)	-1.6%	8.23580	7.12083	1.11497	15.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.36831	7.23540	1.13291	15.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.368	7.235	1.133	15.7%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,743,436	1,003,051	740,385	73.8%	46,176	37,376	8,800	23.5%	3.77563	2.68366	1.09197	40.7%
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9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,311,133	1,502,291	(191,158)	-12.7%	46,176	37,376	8,800	23.5%	2.83943	4.01937	(1.17994)	-29.4%
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12 TOTAL COST OF PURCHASED POWER	4,602,783	3,984,407	618,376	15.5%	60,273	53,941	6,331	11.7%	7.63662	7.38656	0.25006	3.4%
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17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	250,308	138,100	112,208	81.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,352,475	3,846,308	506,168	13.2%	60,273	53,941	6,331	11.7%	7.22132	7.13055	0.09077	1.3%
21 Net Unbilled Sales (A4)	436,207 *	(50,942) *	487,149	-956.3%	6,041	(714)	6,755	-945.5%	0.86268	(0.09916)	0.96184	-970.0%
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23 T & D Losses (A4)	261,123 *	230,745 *	30,378	13.2%	3,616	3,236	380	11.7%	0.51642	0.44916	0.06726	15.0%
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26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,352,475	3,846,308	506,167	13.2%	50,564	51,373	(809)	-1.6%	8.60784	7.48703	1.12081	15.0%
28 GPIF**												
29 TRUE-UP**	(188,123)	80,101	(268,224)	-334.9%	50,564	51,373	(809)	-1.6%	(0.37205)	0.15592	(0.52797)	-338.6%
30 TOTAL JURISDICTIONAL FUEL COST	4,164,352	3,926,409	237,943	6.1%	50,564	51,373	(809)	-1.6%	8.23580	7.64294	0.59286	7.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.36831	7.76591	0.60240	7.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.368	7.766	0.602	7.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,743,436	1,003,051	740,385	73.8%	1,743,436	1,003,051	740,385	73.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,311,133	1,502,291	(191,158)	-12.7%	1,311,133	1,502,291	(191,158)	-12.7%
3b. Energy Payments to Qualifying Facilities	1,548,215	1,479,065	69,150	4.7%	1,548,215	1,479,065	69,150	4.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,602,783	3,984,407	618,376	15.5%	4,602,783	3,984,407	618,376	15.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	14,063	74,272	(60,209)	-81.1%	14,063	74,272	(60,209)	-81.1%
7. Adjusted Total Fuel & Net Power Transactions	4,616,847	4,058,679	558,167	13.8%	4,616,847	4,058,679	558,167	13.8%
8. Less Apportionment To GSLD Customers	250,308	138,100	112,208	81.3%	250,308	138,100	112,208	81.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,366,539	\$ 3,920,580	\$ 445,959	11.4%	\$ 4,366,539	\$ 3,920,580	\$ 445,959	11.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,345,517	3,633,732	(288,215)	-7.9%	3,345,517	3,633,732	(288,215)	-7.9%
c. Jurisdictional Fuel Revenue	3,345,517	3,633,732	(288,215)	-7.9%	3,345,517	3,633,732	(288,215)	-7.9%
d. Non Fuel Revenue	3,065,087	4,566,815	(1,501,728)	-32.9%	3,065,087	4,566,815	(1,501,728)	-32.9%
e. Total Jurisdictional Sales Revenue	6,410,604	8,200,547	(1,789,943)	-21.8%	6,410,604	8,200,547	(1,789,943)	-21.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,410,604	\$ 8,200,547	\$ (1,789,943)	-21.8%	\$ 6,410,604	\$ 8,200,547	\$ (1,789,943)	-21.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	49,123,833	49,546,396	(422,563)	-0.9%	49,123,833	49,546,396	(422,563)	-0.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	49,123,833	49,546,396	(422,563)	-0.9%	49,123,833	49,546,396	(422,563)	-0.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,345,517	\$ 3,633,732	\$ (288,215)	-7.9%	\$ 3,345,517	\$ 3,633,732	\$ (288,215)	-7.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(188,123)	80,101	(268,224)	-334.9%	(188,123)	80,101	(268,224)	-334.9%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,533,640	3,553,631	(19,991)	-0.6%	3,533,640	3,553,631	(19,991)	-0.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,366,539	3,920,580	445,959	11.4%	4,366,539	3,920,581	445,958	11.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,366,539	3,920,580	445,959	11.4%	4,366,539	3,920,581	445,958	11.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(832,899)	(366,949)	(465,950)	127.0%	(832,899)	(366,949)	(465,950)	127.0%
8. Interest Provision for the Month	(198)	188	(386)	-205.3%	(198)	188	(386)	-205.3%
9. True-up & Inst. Provision Beg. of Month	(3,790,314)	2,257,470	(6,047,784)	-267.9%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(188,123)	80,101	(268,224)	-334.9%	(188,123)	80,101	(268,224)	-334.9%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,811,534)	\$ 1,970,810	\$ (6,782,344)	-344.1%	\$ (4,811,534)	\$ 1,970,810	\$ (6,782,344)	-344.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ (3,790,314)	\$ 2,257,470	\$ (6,047,784)	-267.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,811,336)	1,970,622	(6,781,958)	-344.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(8,601,650)	4,228,092	(12,829,742)	-303.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,300,825)	\$ 2,114,046	\$ (6,414,871)	-303.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0046%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(198)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JANUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	46,176	37,376	8,800	23.54%	46,176	37,376	8,800	23.54%
4a Energy Purchased For Qualifying Facilities	14,097	16,565	(2,468)	-14.90%	14,097	16,565	(2,468)	-14.90%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	60,273	53,941	6,331	11.74%	60,273	53,941	6,331	11.74%
8 Sales (Billed)	50,564	51,373	(809)	-1.57%	50,564	51,373	(809)	-1.57%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	52	47	5	11.32%	52	47	5	11.32%
10 T&D Losses Estimated @ 0.06	3,616	3,236	380	11.74%	3,616	3,236	380	11.74%
11 Unaccounted for Energy (estimated)	6,041	(714)	6,755	-945.51%	6,041	(714)	6,755	-945.51%
12								
13 % Company Use to NEL	0.09%	0.09%	0.00%	0.00%	0.09%	0.09%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	10.02%	-1.32%	11.34%	-859.09%	10.02%	-1.32%	11.34%	-859.09%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,743,436	1,003,051	740,385	73.81%	1,743,436	1,003,051	740,385	73.81%
18a Demand & Non Fuel Cost of Pur Power	1,311,133	1,502,291	(191,158)	-12.72%	1,311,133	1,502,291	(191,158)	-12.72%
18b Energy Payments To Qualifying Facilities	1,548,215	1,479,065	69,150	4.68%	1,548,215	1,479,065	69,150	4.68%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,602,783	3,984,407	618,376	15.52%	4,602,783	3,984,407	618,376	15.52%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	3.776	2.684	1.092	40.69%	3.776	2.684	1.092	40.69%
23a Demand & Non Fuel Cost of Pur Power	2.839	4.019	(1.180)	-29.36%	2.839	4.019	(1.180)	-29.36%
23b Energy Payments To Qualifying Facilities	10.983	8.929	2.054	23.00%	10.983	8.929	2.054	23.00%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	7.637	7.387	0.250	3.38%	7.637	7.387	0.250	3.38%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JANUARY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	37,376			37,376	2.683657	6.703028	1,003,051
TOTAL		37,376	0	0	37,376	2.683657	6.703028	1,003,051

ACTUAL:

FPL	MS	18,426			18,426	3.554103	5.841317	654,879
GULF/SOUTHERN		27,750			27,750	3.922727	7.128821	1,088,557
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		46,176	0	0	46,176	7.476830	5.841317	1,743,436

CURRENT MONTH: DIFFERENCE		8,800	0	0	8,800	4.793173	(0.86171)	740,385
DIFFERENCE (%)		23.5%	0.0%	0.0%	23.5%	178.6%	-12.9%	73.8%
PERIOD TO DATE: ACTUAL	MS	46,176			46,176	3.775632	3.875632	1,743,436
ESTIMATED	MS	37,376			37,376	2.683657	2.783657	1,003,051
DIFFERENCE		8,800	0	0	8,800	1.091975	1.091975	740,385
DIFFERENCE (%)		23.5%	0.0%	0.0%	23.5%	40.7%	39.2%	73.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,565			16,565	8.928856	8.928856	1,479,065
TOTAL		16,565	0	0	16,565	8.928856	8.928856	1,479,065

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,097			14,097	10.982944	10.982944	1,548,215
TOTAL		14,097	0	0	14,097	10.982944	10.982944	1,548,215

CURRENT MONTH: DIFFERENCE		(2,468)	0	0	(2,468)	2.054088	2.054088	69,150
DIFFERENCE (%)		-14.9%	0.0%	0.0%	-14.9%	23.0%	23.0%	4.7%
PERIOD TO DATE: ACTUAL	MS	14,097			14,097	10.982944	10.982944	1,548,215
ESTIMATED	MS	16,565			16,565	8.928856	8.928856	1,479,065
DIFFERENCE		(2,468)	0	0	(2,468)	2.054088	2.054088	69,150
DIFFERENCE (%)		-14.9%	0.0%	0.0%	-14.9%	23.0%	23.0%	4.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JANUARY 2022

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							