



**Maria Jose Moncada**  
**Senior Attorney**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 304-5795**  
**(561) 691-7135 (Facsimile)**  
**E-mail: maria.moncada@fpl.com**

March 16, 2022

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220001-EI**

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of pre-consolidated FPL and pre-consolidated Gulf Power Company GPIF Results for the Period January 2021 through December 2021 and the accompanying prepared testimony and exhibits of FPL witness Charles R. Rote.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 20220001-EI

Filed: March 16, 2022

**PETITION FOR APPROVAL OF GPIF RESULTS FOR  
THE PERIOD JANUARY 2021 THROUGH DECEMBER 2021**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) net reward of \$6,994,619 for the period January 2021 through December 2021. In support of this Petition, FPL states as follows:

By Order No. PSC-2020-0439-FOF-EI issued November 16, 2020, the Commission approved GPIF Targets for pre-consolidated FPL and pre-consolidated Gulf Power Company (“Gulf”) for the period January 2021 through December 2021. The application of the GPIF formula to FPL’s performance during that period produces a reward of \$8,151,853. The same strong performance that results in this reward generated \$16,307,675 in fuel savings for customers. The application of the GPIF formula to Gulf’s performance during the same period produces a penalty of \$1,157,234. Gulf’s performance resulted in \$2,341,814 in fuel losses for customers. If the Commission approves these results at the November 2022 hearing in this docket, FPL will include a reward of \$6,994,619, which represents the net of FPL’s and Gulf’s 2021 results, in the calculation of its 2023 Fuel Cost Recovery Factors.

The calculations of FPL’s and Gulf’s GPIF reward/penalty and associated fuel savings/losses are discussed and supported in the prepared testimony and exhibits of witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve \$6,994,619 as FPL’s GPIF net reward for the period January 2021 through December

2021 and authorize FPL to include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2023 through December 2023.

Respectfully submitted,

Maria Jose Moncada  
Managing Attorney  
David M. Lee  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Telephone: (561) 304-5795  
Fax: (561) 691-7135

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 20220001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 16th day of March 2022 to the following:

Suzanne Brownless  
Division of Legal Services  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

J. Jeffrey Wahlen  
Malcolm N. Means  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jwahlen@ausley.com  
mmeans@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Michelle D. Napier  
Director, Regulatory Affairs Distribution  
**Florida Public Utilities Company**  
1635 Meathe Drive  
West Palm Beach, FL33411  
mnapier@fpuc.com

Beth Keating  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities Company**

Richard Gentry  
Patricia A. Christensen  
Charles J. Rehwinkel  
Stephanie Morse  
Anastacia Pirrello  
Mary Wessling  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400  
gentry.richard@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
morse.stephanie@leg.state.fl.us  
pirrello.anastacia@leg.state.fl.us  
wessling.mary@leg.state.fl.us

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Matthew R. Bernier  
Robert L. Pickels  
Stephanie A. Cuello  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
robert.pickels@duke-energy.com  
matthew.bernier@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
stephanie.cuello@duke-energy.com  
**Attorneys for Duke Energy Florida**

Mike Cassel  
Vice President/Government and  
Regulatory Affairs  
**Florida Public Utilities Company**  
208 Wildlight Ave.  
Yulee, Florida 32097  
mcassel@fpuc.com

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
pjm@smxblaw.com  
mkl@smxblaw.com  
jrb@smxblaw.com  
**Attorneys for Nucor Steel Florida, Inc.**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
jmoyle@moylelaw.com  
mqualls@moylelaw.com  
**Attorneys for Florida Industrial Power  
Group**

James W. Brew  
Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
**Attorneys for PCS Phosphate-White  
Springs**

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**FLORIDA POWER & LIGHT COMPANY**  
**TESTIMONY OF CHARLES R. ROTE**  
**DOCKET NO. 20220001-EI**  
**MARCH 16, 2022**

**Q. Please state your name and business address.**

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Florida Power & Light Company, as Business Services Director in the Power Generation Division.

**Q. Please summarize your educational background and professional experience.**

A. I graduated from DePauw University with a Bachelor’s degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to 1999, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all budgeting, forecasting, regulatory and internal controls activities for FPL’s fossil and solar generating

1 assets. Since 2013, I have also overseen the preparation of the Generating  
2 Performance Incentive Factor (“GPIF”) filings including testimony, exhibits,  
3 audits and discovery.

4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to report the pre-consolidated Florida Power &  
6 Light Company’s (“FPL”) and pre-consolidated Gulf Power Company’s  
7 (“Gulf”) actual 2021 performance for Equivalent Availability Factors (“EAF”)  
8 and Average Net Operating Heat Rates (“ANOHR”) for the GPIF generating  
9 units and to calculate the resulting GPIF reward/penalties. I compared the  
10 performance of each unit to the targets approved in the final Commission Order  
11 No. PSC-2020-0439-FOF-EI issued November 16, 2020 for the period January  
12 through December 2021 and performed the reward/penalty calculations  
13 prescribed by the GPIF Manual. My testimony presents the results of these  
14 calculations: \$16,307,675 of fuel savings to FPL’s customers and \$2,341,814  
15 of fuel losses for Gulf’s customers, which result in a GPIF reward of \$8,151,853  
16 for FPL and a GPIF penalty of \$1,157,234 for Gulf. When combined, this  
17 represents a net of \$13,965,861 of fuel savings and a net reward of \$6,994,619.  
18 I have presented FPL units separately from Gulf units to align with pre-  
19 consolidation targets.

20 **Q. Have you prepared, or caused to have prepared under your direction,  
21 supervision, or control any exhibits in this proceeding?**

22 A. Yes. Exhibits CRR-1 and CRR-2 show the reward/penalty calculations for FPL  
23 and Gulf.

1 **Q. Please explain in general terms how the total FPL GPIF reward amount**  
2 **was calculated.**

3 A. The steps involved in making these calculations are provided in Exhibit  
4 CRR-1. Page 2 provides the overall GPIF performance of +3.9738 points or  
5 \$16,307,675 in fuel savings which represents a reward of \$8,151,853. Page 3  
6 provides the calculation of the maximum allowed incentive dollars as approved  
7 by Commission Order No. PSC-13-0665-FOF-EI issued December 18, 2013.  
8 The calculation of the system actual GPIF performance points is shown on  
9 page 4. This page lists each GPIF unit, the unit's weighting factors, and the  
10 associated GPIF unit points.

11  
12 Page 5 shows the actual EAF and adjustments summary. This page lists each  
13 of the GPIF units, the targets, the adjusted actual EAF and the Generating  
14 Performance Incentive Points for each unit for availability as determined by  
15 interpolating from the tables shown on pages 8 through 20. These tables are  
16 based on the targets and target ranges previously approved by the Commission.

17  
18 Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR.  
19 Columns 2 through 4 show the target heat rate formula, the actual net output  
20 factor ("NOF") and ANOHR for each GPIF unit. Since heat rate varies with  
21 NOF, it is necessary to determine both the target and actual heat rates at the  
22 same NOF. This adjustment provides a common basis for comparison purposes  
23 and is shown numerically for each GPIF unit in columns 5 through 8. Column



1 9 contains the Generating Performance Incentive Points as determined by  
2 interpolating from the tables shown on pages 8 through 20. These tables are  
3 based on the targets and target ranges previously approved by the Commission.

4 **Q. Please explain the primary reason FPL will receive a reward under the**  
5 **GPIF for the January through December 2021 period.**

6 A. The primary reason that FPL will receive a reward for the period is that adjusted  
7 actual EAF for eight out of the thirteen FPL GPIF units were better than their  
8 targets. In addition, five out of the thirteen FPL GPIF units operated with an  
9 adjusted actual ANOHR that was below the  $\pm 75$  Btu/kWh dead band.

10 **Q. Please summarize each nuclear unit's performance as it relates to the EAF.**

11 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 88.9%, compared to its  
12 target of 80.6%. This results in +10.0 points, which corresponds to a GPIF  
13 reward of \$1,903,699.

14  
15 St. Lucie Unit 2 operated at an adjusted actual EAF of 89.3%, compared to its  
16 target of 84.0%. This results in +10.0 points, which corresponds to a GPIF  
17 reward of \$1,407,260.

18  
19 Turkey Point Unit 3 operated at an adjusted actual EAF of 84.5% compared to  
20 its target of 85.7%. This results in -4.00 points, which corresponds to a GPIF  
21 penalty of \$553,878.

22

1 Turkey Point Unit 4 operated at an adjusted actual EAF of 99.5% compared to  
2 its target of 93.6%. This results in +10.0 points, which corresponds to a GPIF  
3 reward of \$1,407,260.

4

5 In total, the nuclear units' EAF performance results in a net GPIF reward of  
6 \$4,164,341.

7 **Q. Please summarize each nuclear unit's performance as it relates to**  
8 **ANOHR.**

9 A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,413 Btu/kWh compared to  
10 its target of 10,422 Btu/kWh. This ANOHR is within the  $\pm 75$  Btu/kWh dead  
11 band around the projected target; therefore, there is no GPIF reward or penalty.

12

13 The St. Lucie Unit 2 adjusted actual ANOHR is 10,307 Btu/kWh compared to  
14 its target of 10,297 Btu/kWh. This ANOHR is within the  $\pm 75$  Btu/kWh dead  
15 band around the projected target; therefore, there is no GPIF reward or penalty.

16

17 The Turkey Point Unit 3 adjusted actual ANOHR is 10,660 Btu/kWh compared  
18 to its target of 11,234 Btu/kWh. This ANOHR is better than the  $\pm 75$  Btu/kWh  
19 dead band around the projected target. This results in +10.0 points, which  
20 corresponds to a GPIF reward of \$414,383.

21

22 Turkey Point Unit 4 adjusted actual ANOHR is 10,476 Btu/kWh compared to  
23 its target of 10,888 Btu/kWh. This ANOHR is better than the  $\pm 75$  Btu/kWh

1 dead band around the projected target. This results in +10.0 points, which  
2 corresponds to a GPIF reward of \$322,070.

3

4 In total, the nuclear units' heat rate performance results in a net GPIF reward of  
5 \$736,453.

6 **Q. What is the total GPIF reward for FPL's nuclear units?**

7 A. \$4,900,794.

8 **Q. Please summarize the performance of FPL's fossil units.**

9 A. Regarding EAF performance, five of the nine fossil generating units performed  
10 better than their availability targets as shown on Exhibit CRR-1, page 5,  
11 resulting in a combined reward of \$1,239,866. The other four performed worse  
12 than their availability target as shown on Exhibit CRR-1, page 5, resulting in a  
13 penalty of \$515,722. Thus, the total FPL fossil units' EAF performance results  
14 in a net GPIF reward of \$724,144.

15

16 Regarding ANOHR, three of the nine FPL fossil units operated below the  
17  $\pm 75$  Btu/kWh dead band so they received a combined reward of \$2,526,915.

18 The other six operated with ANOHRs that were within the  $\pm 75$  Btu/kWh dead  
19 band so there were no incentive rewards or penalties. Thus, the total fossil unit  
20 heat rate performance results in a net GPIF reward of \$2,526,915.

21 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

1 A. The net GPIF fossil availability performance reward of \$724,144 plus the net  
2 GPIF heat rate fossil performance reward of \$2,526,915 results in a total GPIF  
3 reward for FPL's fossil units of \$3,251,059.

4 **Q. Please explain in general terms how the total Gulf GPIF penalty amount**  
5 **was calculated.**

6 A. The steps involved in making these calculations are provided in Exhibit CRR-2.  
7 Page 11 shows the EAF summary. This page lists each of the GPIF units, the  
8 targets, the adjusted actual EAF and the Generating Performance Incentive  
9 Points for each unit for availability as determined by interpolating from the  
10 tables shown on pages 34 through 38. These tables are based on the targets and  
11 target ranges previously approved by the Commission.

12  
13 Pages 19 through 23 show the adjustments to ANOHR. Since heat rate varies  
14 with NOF, it is necessary to determine both the target and actual heat rates at  
15 the same NOF. This adjustment provides a common basis for comparison  
16 purposes and is shown numerically for each GPIF unit.

17  
18 Page 26 shows the heat rate summary. This page lists each of the GPIF units,  
19 the targets, the adjusted actual ANOHR and the Generating Performance  
20 Incentive Points for each unit for heat rate as determined by interpolating from  
21 the tables shown on pages 34 through 38. These tables are based on the targets  
22 and target ranges previously approved by the Commission.

23

1 Page 28 shows the calculation of Gulf's penalty of \$1,157,234. Page 32  
2 provides the calculation of the maximum allowed incentive reward and penalty  
3 as approved by Commission Order No. PSC-13-0665-FOF-EI issued December  
4 18, 2013. Page 33 shows the calculation of the system actual -5.42 generation  
5 performance incentive points, and page 39 shows the calculation of \$2,341,814  
6 in fuel losses.

7 **Q. To recap, what is FPL and Gulf's combined total GPIF result for the**  
8 **period January through December 2021?**

9 A. The combined total GPIF result for the period January through December 2021  
10 is \$13,965,861 of fuel savings and a GPIF reward of \$6,994,619 as a result of  
11 the availability and efficiency of the combined GPIF generating units.

12 **Q. Does this conclude your testimony?**

13 A. Yes.

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2021**

**CRR-1**  
**DOCKET NO. 20220001-EI**  
**FPL Witness: Charles R. Rote**  
**Exhibit No.: \_\_\_\_\_**  
**Pages 1 - 21**  
**March 16, 2022**

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2021

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.020	GPIF Units Points Tables
6.203.021	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE ( ACTUAL )

FLORIDA POWER & LIGHT COMPANY  
 JANUARY THROUGH DECEMBER, 2021

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	41,028	20,514
+ 9	36,925	18,463
+ 8	32,822	16,411
+ 7	28,720	14,360
+ 6	24,617	12,308
+ 5	20,514	10,257
+ 4 <----- 3.9738	16,411 <-----	8,206 <----- 8,151.853
+ 3	12,308	6,154
+ 2	8,206	4,103
+ 1	4,103	2,051
0	0	0
- 1	(4,103)	(2,051)
- 2	(8,206)	(4,103)
- 3	(12,308)	(6,154)
- 4	(16,411)	(8,206)
- 5	(20,514)	(10,257)
- 6	(24,617)	(12,308)
- 7	(28,720)	(14,360)
- 8	(32,822)	(16,411)
- 9	(36,925)	(18,463)
- 10	(41,028)	(20,514)



## GENERATING PERFORMANCE INCENTIVE FACTOR

## CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

## ACTUAL

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2021

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 23,746,365,744
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2021	\$ 24,020,172,757
LINE 3	MONTH OF February	2021	\$ 25,230,610,347
LINE 4	MONTH OF March	2021	\$ 25,466,846,897
LINE 5	MONTH OF April	2021	\$ 25,702,508,320
LINE 6	MONTH OF May	2021	\$ 25,979,014,892
LINE 7	MONTH OF June	2021	\$ 25,945,833,804
LINE 8	MONTH OF July	2021	\$ 26,251,719,928
LINE 9	MONTH OF August	2021	\$ 27,229,238,341
LINE 10	MONTH OF September	2021	\$ 27,446,668,660
LINE 11	MONTH OF October	2021	\$ 27,666,054,531
LINE 12	MONTH OF November	2021	\$ 27,906,338,011
LINE 13	MONTH OF December	2021	\$ 28,006,429,557
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 26,199,830,907
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )		\$ 87,736,357
LINE 18	JURISDICTIONAL SALES		112,176,529,000 KWH
LINE 19	TOTAL SALES		118,956,685,000 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		94.30%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 82,735,385
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 20,514,000
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 20,514,000

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2021

## DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	1.05	-10.00	-.1050
Cape Canaveral 3	ANOHR	3.85	0.00	.0000
Sanford 5	EAF	0.51	8.40	.0428
Sanford 5	ANOHR	5.26	7.94	.4176
Ft. Myers 2	EAF	0.70	-0.80	-.0056
Ft. Myers 2	ANOHR	7.98	0.00	.0000
Port Everglades 5	EAF	2.31	10.00	.2310
Port Everglades 5	ANOHR	6.23	0.00	.0000
Riviera 5	EAF	1.25	10.00	.1250
Riviera 5	ANOHR	4.43	0.00	.0000
St. Lucie 1	EAF	9.28	10.00	.9280
St. Lucie 1	ANOHR	0.88	0.00	.0000
St. Lucie 2	EAF	6.86	10.00	.6860
St. Lucie 2	ANOHR	0.65	0.00	.0000
Turkey Point 3	EAF	6.75	-4.00	-.2700
Turkey Point 3	ANOHR	2.02	10.00	.2020
Turkey Point 4	EAF	6.86	10.00	.6860
Turkey Point 4	ANOHR	1.57	10.00	.1570
Turkey Point 5	EAF	0.48	-5.67	-.0272
Turkey Point 5	ANOHR	2.89	3.26	.0942
West County 1	EAF	1.42	-8.00	-.1136
West County 1	ANOHR	7.37	9.77	.7200
West County 2	EAF	1.57	10.00	.1570
West County 2	ANOHR	8.71	0.00	.0000
West County 3	EAF	1.52	3.20	.0486
West County 3	ANOHR	7.60	0.00	.0000

GPIF System Total:

-----  
100.00-----  
3.9738

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2021

Table with columns: UNIT, FOF, MOF, POF, EAF, PLANNED OUTAGE ADJ TO EAF (1), ADJUSTED ACTUAL EAF, TARGET EAF, POINTS FROM TABLES, ORIGINAL PLANNED OUTAGE DATES, ACTUAL OUTAGE DATES, ACTUAL FUEL SAVINGS/(LOSS) (\$000). Rows include Cape Canaveral 3, Sanford 5, Ft. Myers 2, Port Everglades 5, Riviera 5, St. Lucie 1, St. Lucie 2, Turkey Point 3, Turkey Point 4, Turkey Point 5, West County 1, West County 2, West County 3.

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS  
 JANUARY THROUGH DECEMBER, 2021

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Cape Canaveral 3	8760	287.8	767.7	250.7	2.7	240.0	85.2
Sanford 5	8760	41.5	288.1	288.7	3.8	336.0	92.5
Ft. Myers 2	8760	54.1	427.1	675.2	3.2	276.7	91.0
Port Everglades 5	8760	70.4	359.6	587.5	5.5	480.0	89.5
Riviera 5	8760	102.7	241.8	1152.0	7.7	672.0	88.1
St. Lucie 1	8760	153.8	0.0	840.8	9.3	816.0	88.9
St. Lucie 2	8760	95.3	0.0	827.0	9.6	840.0	89.3
Turkey Point 3	8760	658.2	0.0	743.9	7.9	696.0	84.5
Turkey Point 4	8760	47.8	0.0	0.0	0.0	0.0	99.5
Turkey Point 5	8760	71.2	742.1	775.6	10.9	0.0	78.9
West County 1	8760	63.0	638.0	513.5	2.7	240.0	89.0
West County 2	8760	22.2	302.2	465.4	2.7	240.0	93.5
West County 3	8760	60.8	525.5	1010.5	9.1	800.0	84.0

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{EPOH}_T}{\text{PH} - \text{EPOH}_A} \times 100\%}{\text{PH}}$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2021

1 UNIT	2 HEAT RATE <sup>(1)</sup> FORMULA	3 ACTUAL		4 ACTUAL		5 TARGET <sup>(2)</sup> ANOHR AT ACTUAL NOF		6 ADJUST. <sup>(3)</sup> TO ANOHR		7 TARGET <sup>(4)</sup> ANOHR		8 ADJUST. <sup>(5)</sup> ACTUAL ANOHR		9 GPIF <sup>(6)</sup> POINTS FROM TABLE	ACTUAL FUEL SAV./((LOSS) \$000
		NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH		
Cape Canaveral 3	ANOHR= -3.14 x NOF +	6,830	53.3	6,720	6,663	57	6,640	6,697	0.00	0.0					
Sanford 5	ANOHR= -7.37 x NOF +	7,731	56.1	7,162	7,318	-156	7,372	7,216	7.94	1713.5					
Ft. Myers 2	ANOHR= -2.94 x NOF +	7,344	65.5	7,131	7,151	-20	7,189	7,169	0.00	0.0					
Port Everglades 5	ANOHR= -6.56 x NOF +	7,158	69.3	6,687	6,703	-16	6,566	6,550	0.00	0.0					
Riviera 5	ANOHR= -7.61 x NOF +	7,072	55.3	6,647	6,651	-4	6,545	6,541	0.00	0.0					
St. Lucie 1	ANOHR= -35.09 x NOF +	13,878	100.7	10,335	10,344	-9	10,422	10,413	0.00	0.0					
St. Lucie 2	ANOHR= -32.80 x NOF +	13,528	101.6	10,206	10,196	10	10,297	10,307	0.00	0.0					
Turkey Point 3	ANOHR= -149.29 x NOF +	25,954	99.6	10,511	11,085	-574	11,234	10,660	10.00	828.0					
Turkey Point 4	ANOHR= -33.51 x NOF +	14,199	102.7	10,346	10,758	-412	10,888	10,476	10.00	643.0					
Turkey Point 5	ANOHR= -12.88 x NOF +	7,972	57.4	7,144	7,233	-89	7,350	7,261	3.26	386.6					
West County 1	ANOHR= -6.57 x NOF +	7,578	68.1	6,971	7,131	-160	7,098	6,938	9.77	2955.4					
West County 2	ANOHR= -7.77 x NOF +	7,497	69.2	6,928	6,959	-31	6,882	6,851	0.00	0.0					
West County 3	ANOHR= -6.90 x NOF +	7,430	64.5	6,995	6,985	10	6,919	6,929	0.00	0.0					

6,526.513

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5 ).
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	430.0	92.6	+10	1,581.0	6,556
+9	387.0	92.4	+9	1,422.9	6,557
+8	344.0	92.1	+8	1,264.8	6,558
+7	301.0	91.9	+7	1,106.7	6,559
+6	258.0	91.6	+6	948.6	6,560
+5	215.0	91.4	+5	790.5	6,561
+4	172.0	91.1	+4	632.4	6,561
+3	129.0	90.9	+3	474.3	6,562
+2	86.0	90.6	+2	316.2	6,563
+1	43.0	90.4	+1	158.1	6,564
				0	6,565
0	0	90.1	0	0 <- Fuel Sav/(Loss)	6,640 <- Adj. Act. HR=6.697
				0	6,715
-1	( 43.0 )	89.9	-1	( 158.1 )	6,716
-2	( 86.0 )	89.6	-2	( 316.2 )	6,717
-3	( 129.0 )	89.4	-3	( 474.3 )	6,718
-4	( 172.0 )	89.1	-4	( 632.4 )	6,719
-5	( 215.0 )	88.9	-5	( 790.5 )	6,720
-6	( 258.0 )	88.6	-6	( 948.6 )	6,720
-7	( 301.0 )	88.4	-7	( 1,106.7 )	6,721
-8	( 344.0 )	88.1	-8	( 1,264.8 )	6,722
-9	( 387.0 )	87.9	-9	( 1,422.9 )	6,723
-10	( 430.0 ) <- Fuel Sav/(Loss) (430.0)	87.6 <- Adj. Act. EAF= 85.2	-10	( 1,581.0 )	6,724
-----				-----	
WEIGHTING FACTOR =		1.05	WEIGHTING FACTOR =		3.85

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	209.0	92.9	+10	2,158.0	7,195
+9	188.1	92.7	+9	1,942.2	7,205
+8	167.2 <- Fuel Sav/(Loss) 175.6	92.4 <- Adj. Act. EAF= 92.5	+8	1,726.4 <- Fuel Sav/(Loss) 1,713.5	7,215 <- Adj. Act. HR=7,216
+7	146.3	92.2	+7	1,510.6	7,226
+6	125.4	91.9	+6	1,294.8	7,236
+5	104.5	91.7	+5	1,079.0	7,246
+4	83.6	91.4	+4	863.2	7,256
+3	62.7	91.2	+3	647.4	7,266
+2	41.8	90.9	+2	431.6	7,277
+1	20.9	90.7	+1	215.8	7,287
				0	7,297
0	0	90.4	0	0	7,372
				0	7,447
-1	( 20.9 )	90.2	-1	( 215.8 )	7,457
-2	( 41.8 )	89.9	-2	( 431.6 )	7,467
-3	( 62.7 )	89.7	-3	( 647.4 )	7,478
-4	( 83.6 )	89.4	-4	( 863.2 )	7,488
-5	( 104.5 )	89.2	-5	( 1,079.0 )	7,498
-6	( 125.4 )	88.9	-6	( 1,294.8 )	7,508
-7	( 146.3 )	88.7	-7	( 1,510.6 )	7,518
-8	( 167.2 )	88.4	-8	( 1,726.4 )	7,529
-9	( 188.1 )	88.2	-9	( 1,942.2 )	7,539
-10	( 209.0 )	87.9	-10	( 2,158.0 )	7,549
	----- WEIGHTING FACTOR =	0.51		----- WEIGHTING FACTOR =	5.26

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	288.0	93.7	+10	3,276.0	7,035
+9	259.2	93.5	+9	2,948.4	7,043
+8	230.4	93.2	+8	2,620.8	7,051
+7	201.6	93.0	+7	2,293.2	7,059
+6	172.8	92.7	+6	1,965.6	7,067
+5	144.0	92.5	+5	1,638.0	7,075
+4	115.2	92.2	+4	1,310.4	7,082
+3	86.4	92.0	+3	982.8	7,090
+2	57.6	91.7	+2	655.2	7,098
+1	28.8	91.5	+1	327.6	7,106
				0 <- Fuel Sav/(Loss)	7,114 <- Adj. Act. HR=7,169
0	0	91.2	0	0	7,189
				0	7,264
-1	( 28.8 ) <- Fuel Sav/(Loss) (23.0)	91.0 <- Adj. Act. EAF= 91.0	-1	( 327.6 )	7,272
-2	( 57.6 )	90.7	-2	( 655.2 )	7,280
-3	( 86.4 )	90.5	-3	( 982.8 )	7,288
-4	( 115.2 )	90.2	-4	( 1,310.4 )	7,296
-5	( 144.0 )	90.0	-5	( 1,638.0 )	7,304
-6	( 172.8 )	89.7	-6	( 1,965.6 )	7,311
-7	( 201.6 )	89.5	-7	( 2,293.2 )	7,319
-8	( 230.4 )	89.2	-8	( 2,620.8 )	7,327
-9	( 259.2 )	89.0	-9	( 2,948.4 )	7,335
-10	( 288.0 )	88.7	-10	( 3,276.0 )	7,343
	----- WEIGHTING FACTOR =	0.70		----- WEIGHTING FACTOR =	7.98



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	949.0 <- Fuel Sav/(Loss) 949.0	87.0 <- Adj. Act. EAF= 89.5	+10	2,558.0	6,461
+9	854.1	86.7	+9	2,302.2	6,464
+8	759.2	86.4	+8	2,046.4	6,467
+7	664.3	86.1	+7	1,790.6	6,470
+6	569.4	85.8	+6	1,534.8	6,473
+5	474.5	85.5	+5	1,279.0	6,476
+4	379.6	85.2	+4	1,023.2	6,479
+3	284.7	84.9	+3	767.4	6,482
+2	189.8	84.6	+2	511.6	6,485
+1	94.9	84.3	+1	255.8	6,488
				0 <- Fuel Sav/(Loss)	6,491 <- Adj. Act. HR=6,550
0	0	84.0	0	0	6,566
				0	6,641
-1	( 94.9 )	83.7	-1	( 255.8 )	6,644
-2	( 189.8 )	83.4	-2	( 511.6 )	6,647
-3	( 284.7 )	83.1	-3	( 767.4 )	6,650
-4	( 379.6 )	82.8	-4	( 1,023.2 )	6,653
-5	( 474.5 )	82.5	-5	( 1,279.0 )	6,656
-6	( 569.4 )	82.2	-6	( 1,534.8 )	6,659
-7	( 664.3 )	81.9	-7	( 1,790.6 )	6,662
-8	( 759.2 )	81.6	-8	( 2,046.4 )	6,665
-9	( 854.1 )	81.3	-9	( 2,302.2 )	6,668
-10	( 949.0 )	81.0	-10	( 2,558.0 )	6,671
	----- WEIGHTING FACTOR =	2.31		----- WEIGHTING FACTOR =	6.23

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	512.0 <- Fuel Sav/(Loss) 512.0	87.1 <- Adj. Act. EAF= 88.1	+10	1,818.0	6,454
+9	460.8	86.9	+9	1,636.2	6,456
+8	409.6	86.6	+8	1,454.4	6,457
+7	358.4	86.4	+7	1,272.6	6,459
+6	307.2	86.1	+6	1,090.8	6,460
+5	256.0	85.9	+5	909.0	6,462
+4	204.8	85.6	+4	727.2	6,464
+3	153.6	85.4	+3	545.4	6,465
+2	102.4	85.1	+2	363.6	6,467
+1	51.2	84.9	+1	181.8	6,468
				0 <- Fuel Sav/(Loss)	6,470 <- Adj. Act. HR=6,541
0	0	84.6	0	0	6,545
				0	6,620
-1	( 51.2 )	84.4	-1	( 181.8 )	6,622
-2	( 102.4 )	84.1	-2	( 363.6 )	6,623
-3	( 153.6 )	83.9	-3	( 545.4 )	6,625
-4	( 204.8 )	83.6	-4	( 727.2 )	6,626
-5	( 256.0 )	83.4	-5	( 909.0 )	6,628
-6	( 307.2 )	83.1	-6	( 1,090.8 )	6,630
-7	( 358.4 )	82.9	-7	( 1,272.6 )	6,631
-8	( 409.6 )	82.6	-8	( 1,454.4 )	6,633
-9	( 460.8 )	82.4	-9	( 1,636.2 )	6,634
-10	( 512.0 )	82.1	-10	( 1,818.0 )	6,636
	WEIGHTING FACTOR =	1.25		WEIGHTING FACTOR =	4.43

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,807.0	84.1	+10	363.0	10,322
	<- Fuel Sav/(Loss) 3,807.0	<- Adj. Act. EAF= 88.9			
+9	3,426.3	83.8	+9	326.7	10,325
+8	3,045.6	83.4	+8	290.4	10,327
+7	2,664.9	83.1	+7	254.1	10,330
+6	2,284.2	82.7	+6	217.8	10,332
+5	1,903.5	82.4	+5	181.5	10,335
+4	1,522.8	82.0	+4	145.2	10,337
+3	1,142.1	81.7	+3	108.9	10,340
+2	761.4	81.3	+2	72.6	10,342
+1	380.7	81.0	+1	36.3	10,345
				0	10,347
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=10,413
0	0	80.6	0	0	10,422
				0	10,497
-1	( 380.7 )	80.2	-1	( 36.3 )	10,500
-2	( 761.4 )	79.9	-2	( 72.6 )	10,502
-3	( 1,142.1 )	79.6	-3	( 108.9 )	10,505
-4	( 1,522.8 )	79.2	-4	( 145.2 )	10,507
-5	( 1,903.5 )	78.9	-5	( 181.5 )	10,510
-6	( 2,284.2 )	78.5	-6	( 217.8 )	10,512
-7	( 2,664.9 )	78.2	-7	( 254.1 )	10,515
-8	( 3,045.6 )	77.8	-8	( 290.4 )	10,517
-9	( 3,426.3 )	77.5	-9	( 326.7 )	10,520
-10	( 3,807.0 )	77.1	-10	( 363.0 )	10,522
	WEIGHTING FACTOR =	9.28		WEIGHTING FACTOR =	0.88

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,815.0 <- Fuel Sav/(Loss) 2,815.0	87.0 <- Adj. Act. EAF= 89.3	+10	267.0	10,205
+9	2,533.5	86.7	+9	240.3	10,207
+8	2,252.0	86.4	+8	213.6	10,208
+7	1,970.5	86.1	+7	186.9	10,210
+6	1,689.0	85.8	+6	160.2	10,212
+5	1,407.5	85.5	+5	133.5	10,214
+4	1,126.0	85.2	+4	106.8	10,215
+3	844.5	84.9	+3	80.1	10,217
+2	563.0	84.6	+2	53.4	10,219
+1	281.5	84.3	+1	26.7	10,220
				0	10,222
0	0	84.0	0	0 <- Fuel Sav/(Loss)	10,297 <- Adj. Act. HR=10,307
				0	10,372
-1	( 281.5 )	83.7	-1	( 26.7 )	10,374
-2	( 563.0 )	83.4	-2	( 53.4 )	10,375
-3	( 844.5 )	83.1	-3	( 80.1 )	10,377
-4	( 1,126.0 )	82.8	-4	( 106.8 )	10,379
-5	( 1,407.5 )	82.5	-5	( 133.5 )	10,381
-6	( 1,689.0 )	82.2	-6	( 160.2 )	10,382
-7	( 1,970.5 )	81.9	-7	( 186.9 )	10,384
-8	( 2,252.0 )	81.6	-8	( 213.6 )	10,386
-9	( 2,533.5 )	81.3	-9	( 240.3 )	10,387
-10	( 2,815.0 )	81.0	-10	( 267.0 )	10,389
	WEIGHTING FACTOR =	6.86		WEIGHTING FACTOR =	0.65

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,769.0	88.7	+10	828.0	10,976
				<- Fuel Sav/(Loss) 828.0	<- Adj. Act. HR=10,660
+9	2,492.1	88.4	+9	745.2	10,994
+8	2,215.2	88.1	+8	662.4	11,013
+7	1,938.3	87.8	+7	579.6	11,031
+6	1,661.4	87.5	+6	496.8	11,049
+5	1,384.5	87.2	+5	414.0	11,068
+4	1,107.6	86.9	+4	331.2	11,086
+3	830.7	86.6	+3	248.4	11,104
+2	553.8	86.3	+2	165.6	11,122
+1	276.9	86.0	+1	82.8	11,141
				0	11,159
0	0	85.7	0	0	11,234
				0	11,309
-1	( 276.9 )	85.4	-1	( 82.8 )	11,327
-2	( 553.8 )	85.1	-2	( 165.6 )	11,346
-3	( 830.7 )	84.8	-3	( 248.4 )	11,364
-4	( 1,107.6 )	84.5	-4	( 331.2 )	11,382
	<- Fuel Sav/(Loss) (1,107.6)	<- Adj. Act. EAF= 84.5			
-5	( 1,384.5 )	84.2	-5	( 414.0 )	11,401
-6	( 1,661.4 )	83.9	-6	( 496.8 )	11,419
-7	( 1,938.3 )	83.6	-7	( 579.6 )	11,437
-8	( 2,215.2 )	83.3	-8	( 662.4 )	11,455
-9	( 2,492.1 )	83.0	-9	( 745.2 )	11,474
-10	( 2,769.0 )	82.7	-10	( 828.0 )	11,492
----- WEIGHTING FACTOR =		6.75	----- WEIGHTING FACTOR =		2.02

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,816.0 <- Fuel Sav/(Loss) 2,816.0	96.6 <- Adj. Act. EAF= 99.5	+10	643.0 <- Fuel Sav/(Loss) 643.0	10,660 <- Adj. Act. HR=10,476
+9	2,534.4	96.3	+9	578.7	10,675
+8	2,252.8	96.0	+8	514.4	10,691
+7	1,971.2	95.7	+7	450.1	10,706
+6	1,689.6	95.4	+6	385.8	10,721
+5	1,408.0	95.1	+5	321.5	10,737
+4	1,126.4	94.8	+4	257.2	10,752
+3	844.8	94.5	+3	192.9	10,767
+2	563.2	94.2	+2	128.6	10,782
+1	281.6	93.9	+1	64.3	10,798
				0	10,813
0	0	93.6	0	0	10,888
				0	10,963
-1	( 281.6 )	93.3	-1	( 64.3 )	10,978
-2	( 563.2 )	93.0	-2	( 128.6 )	10,994
-3	( 844.8 )	92.7	-3	( 192.9 )	11,009
-4	( 1,126.4 )	92.4	-4	( 257.2 )	11,024
-5	( 1,408.0 )	92.1	-5	( 321.5 )	11,040
-6	( 1,689.6 )	91.8	-6	( 385.8 )	11,055
-7	( 1,971.2 )	91.5	-7	( 450.1 )	11,070
-8	( 2,252.8 )	91.2	-8	( 514.4 )	11,085
-9	( 2,534.4 )	90.9	-9	( 578.7 )	11,101
-10	( 2,816.0 )	90.6	-10	( 643.0 )	11,116
	----- WEIGHTING FACTOR =	6.86		----- WEIGHTING FACTOR =	1.57

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	194.0	83.6	+10	1,186.0	7,232
+9	174.6	83.3	+9	1,067.4	7,236
+8	155.2	83.0	+8	948.8	7,241
+7	135.8	82.7	+7	830.2	7,245
+6	116.4	82.4	+6	711.6	7,249
+5	97.0	82.1	+5	593.0	7,254
+4	77.6	81.8	+4	474.4	7,258
+3	58.2	81.5	+3	355.8	7,262
+2	38.8	81.2	+2	237.2	7,266
+1	19.4	80.9	+1	118.6	7,271
				0	7,275
0	0	80.6	0	0	7,350
				0	7,425
-1	( 19.4 )	80.3	-1	( 118.6 )	7,429
-2	( 38.8 )	80.0	-2	( 237.2 )	7,434
-3	( 58.2 )	79.7	-3	( 355.8 )	7,438
-4	( 77.6 )	79.4	-4	( 474.4 )	7,442
-5	( 97.0 )	79.1	-5	( 593.0 )	7,447
-6	( 116.4 )	78.8	-6	( 711.6 )	7,451
-7	( 135.8 )	78.5	-7	( 830.2 )	7,455
-8	( 155.2 )	78.2	-8	( 948.8 )	7,459
-9	( 174.6 )	77.9	-9	( 1,067.4 )	7,464
-10	( 194.0 )	77.6	-10	( 1,186.0 )	7,468
	WEIGHTING FACTOR =	0.48		WEIGHTING FACTOR =	2.89

<- Fuel  
Sav/(Loss)  
386.6

<- Adj. Act.  
HR=7,261

<- Adj. Act.  
EAF= 78.9

<- Fuel  
Sav/(Loss)  
(110.0)

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	581.0	93.5	+10	3,025.0	6,936
+9	522.9	93.3	+9	2,722.5	6,945
+8	464.8	93.0	+8	2,420.0	6,953
+7	406.7	92.8	+7	2,117.5	6,962
+6	348.6	92.5	+6	1,815.0	6,971
+5	290.5	92.3	+5	1,512.5	6,980
+4	232.4	92.0	+4	1,210.0	6,988
+3	174.3	91.8	+3	907.5	6,997
+2	116.2	91.5	+2	605.0	7,006
+1	58.1	91.3	+1	302.5	7,014
				0	7,023
0	0	91.0	0	0	7,098
				0	7,173
-1	( 58.1 )	90.8	-1	( 302.5 )	7,182
-2	( 116.2 )	90.5	-2	( 605.0 )	7,190
-3	( 174.3 )	90.3	-3	( 907.5 )	7,199
-4	( 232.4 )	90.0	-4	( 1,210.0 )	7,208
-5	( 290.5 )	89.8	-5	( 1,512.5 )	7,217
-6	( 348.6 )	89.5	-6	( 1,815.0 )	7,225
-7	( 406.7 )	89.3	-7	( 2,117.5 )	7,234
-8	( 464.8 )	89.0	-8	( 2,420.0 )	7,243
	<- Fuel Sav/(Loss) (464.8)	<- Adj. Act. EAF= 89.0			
-9	( 522.9 )	88.8	-9	( 2,722.5 )	7,251
-10	( 581.0 )	88.5	-10	( 3,025.0 )	7,260
-----			-----		
	WEIGHTING FACTOR =	1.42		WEIGHTING FACTOR =	7.37



**GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021**

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	643.0 <- Fuel Sav/(Loss) 643.0	92.2 <- Adj. Act. EAF= 93.5	+10	3,572.0	6,711
+9	578.7	92.0	+9	3,214.8	6,721
+8	514.4	91.7	+8	2,857.6	6,730
+7	450.1	91.5	+7	2,500.4	6,740
+6	385.8	91.2	+6	2,143.2	6,749
+5	321.5	91.0	+5	1,786.0	6,759
+4	257.2	90.7	+4	1,428.8	6,769
+3	192.9	90.5	+3	1,071.6	6,778
+2	128.6	90.2	+2	714.4	6,788
+1	64.3	90.0	+1	357.2	6,797
0	0	89.7	0	0 <- Fuel Sav/(Loss)	6,807 <- Adj. Act. HR=6,851
				0	6,882
				0	6,957
-1	( 64.3 )	89.5	-1	( 357.2 )	6,967
-2	( 128.6 )	89.2	-2	( 714.4 )	6,976
-3	( 192.9 )	89.0	-3	( 1,071.6 )	6,986
-4	( 257.2 )	88.7	-4	( 1,428.8 )	6,995
-5	( 321.5 )	88.5	-5	( 1,786.0 )	7,005
-6	( 385.8 )	88.2	-6	( 2,143.2 )	7,015
-7	( 450.1 )	88.0	-7	( 2,500.4 )	7,024
-8	( 514.4 )	87.7	-8	( 2,857.6 )	7,034
-9	( 578.7 )	87.5	-9	( 3,214.8 )	7,043
-10	( 643.0 )	87.2	-10	( 3,572.0 )	7,053
	----- WEIGHTING FACTOR =	1.57		----- WEIGHTING FACTOR =	8.71

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2021

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	622.0	85.7	+10	3,118.0	6,764
+9	559.8	85.5	+9	2,806.2	6,772
+8	497.6	85.2	+8	2,494.4	6,780
+7	435.4	85.0	+7	2,182.6	6,788
+6	373.2	84.7	+6	1,870.8	6,796
+5	311.0	84.5	+5	1,559.0	6,804
+4	248.8	84.2	+4	1,247.2	6,812
+3	186.6 <small>&lt;- Fuel Sav/(Loss) 199.0</small>	84.0 <small>&lt;- Adj. Act. EAF= 84.0</small>	+3	935.4	6,820
+2	124.4	83.7	+2	623.6	6,828
+1	62.2	83.5	+1	311.8 0	6,836 6,844
0	0	83.2	0	0 <small>&lt;- Fuel Sav/(Loss)</small>	6,919 <small>&lt;- Adj. Act. HR=6.929</small>
				0	6,994
-1	( 62.2 )	83.0	-1	( 311.8 )	7,002
-2	( 124.4 )	82.7	-2	( 623.6 )	7,010
-3	( 186.6 )	82.5	-3	( 935.4 )	7,018
-4	( 248.8 )	82.2	-4	( 1,247.2 )	7,026
-5	( 311.0 )	82.0	-5	( 1,559.0 )	7,034
-6	( 373.2 )	81.7	-6	( 1,870.8 )	7,042
-7	( 435.4 )	81.5	-7	( 2,182.6 )	7,050
-8	( 497.6 )	81.2	-8	( 2,494.4 )	7,058
-9	( 559.8 )	81.0	-9	( 2,806.2 )	7,066
-10	( 622.0 )	80.7	-10	( 3,118.0 )	7,074
	----- WEIGHTING FACTOR =	1.52		----- WEIGHTING FACTOR =	7.60

ACTUAL PLANNED OUTAGES  
FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2021

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	1/13/21-1/31/21	CT-32 planned outage
Sanford 5	3/14/21-3/25/21	Full block planned outage
Ft. Myers 2	2/25-3/12/21 & 10/17-10/28/21; 10/29-11/18/21 2/25-3/12/21 & 10/29-11/18/21; 2/25-3/12/21 10/29-11/18/21; 2/25-3/12/21 & 10/29-11/18/21 2/25-3/12/21 & 10/29-11/18/21	CT-2A planned outage; CT-2B planned outage CT-2C planned outage; CT-2D planned outage CT-2E planned outage; CT-2F planned outage Steam Turbines 1 & 2 planned outages
Port Everglades 5	3/21-4/13/21 3/19-4/15/21; 3/20-4/13/21	Steam turbine (ST) and CT-53 planned outages CT-51 planned outage; CT-52 planned outage
Riviera 5	3/26-5/3/21 2/22-3/24/21; 3/26-5/4/21 3/26-5/2/21	ST valve outage, generator minor and CT-51 combustor inspection with modified hot gas path planned outage CT-52 combustor inspection (CI) and rotor re-tension; CT-52 CI with compressor vane carrier (CVC) upgrade CT-53 combustor inspection with CVC upgrade
St. Lucie 1	4/8-4/10/21; 4/10-5/14/21; 5/17-5/19/21	Main Steam Safety Valve (MSSV) test and down power; Refueling; power ascension after refueling
St. Lucie 2	8/26-8/28/21; 8/28-9/30/21 9/30-10/1/21 & 10/4/21	Main Steam Safety Valve (MSSV) test and down power; Refueling outage Power ascension after refueling
Turkey Point 3	10/7-10/9/21; 10/9-11/7/21; 11/20-11/24/21	Down power; Refueling; Power ascension after refueling
Turkey Point 4	NONE	N/A
Turkey Point 5	3/1-3/22/21 & 11/11-12/10/21 3/1-3/20/21; 3/1-3/20/21 & 11/28-12/17/21 3/1-3/20/21	CT-5A reliability planned outage CT-5B reliability planned outage; CT-5C reliability planned outage CT-5D and steam turbine reliability planned outages
West County 1	1/1-1/3/21 & 10/15-10/29/21 1/1-1/8/21 & 10/3-11/2/21 10/16-10/28/21	CT-1A reliability planned outage CT-1B fuel system inspection & CT-1B reliability planned outage CT-1C and steam turbine reliability planned outage
West County 2	3/21-4/7/21; 3/3-3/22/21 3/21-4/9/21; 3/21-4/3/21	CT-2A reliability CT boroscope inspection; CT-2B reliability CT boroscope inspection CT-2C reliability CT boroscope inspection; Steam turbine and balance of plant reliability planned outage
West County 3	4/3-5/24/21; 11/29-12/23/21 10/26-12/20/21; 12/3-12/13/21	CT-3A turbine rotor upgrade; CT-3B reliability planned outage and inlet guide vane outage CT-3C reliability planned outage; Steam turbine planned outage

EXHIBIT TO THE TESTIMONY OF

CHARLES R. ROTE

IN FPSC DOCKET 20220001-EI

I. CORRECTIONS TO REPORTED DATA FOR THE JANUARY 2021 - DECEMBER 2021 PERIOD

Additions and Corrections to Outages Previously Reported  
for the January 2021 - December 2021 Period

<u>Date</u>	<u>Unit</u>	<u>Change</u>	<u>Outage Type</u>	<u>Hours</u>	<u>MW</u>	<u>Description</u>
April filing	Smith 3	Increased capacity reduction.	PMOH	0.0	322.0	April filing didn't include 208 MW from the steam generator.
December filing	Smith 3	Added time to event duration	MOH	5.0	208.0	PO Hours trued up

II. CALCULATIONS OF EQUIVALENT AVAILABILITY POINTS

Comparison of Forecast and Actual Planned Outages  
 for January 2021 - December 2021

<u>Unit</u>	<u>Note</u>	<u>Forecast Planned Outage Schedule</u>	<u>Forecast Hours*</u>	<u>Actual Planned Outage Schedule</u>	<u>Actual Hours*</u>
Smith 3	3	2/19/2021 - 2/27/2021	216.0	4/09/2021 - 4/18/21	226.5
Smith 3	3	9/25/2021 - 10/03/2021	216.0	12/01/2021 - 12/14/2021	325.5
Scherer 3	1	3/20/2021 - 4/02/2021	336.0	3/20/2021 - 4/02/2021	336.0
Scherer 3	2		0.0	10/28/2021 - 11/01/2021	96.0
GCEC 7	2		0.0	4/20/2021 - 4/29/2021	240.4
GCEC 7	2		0.0	5/01/2021 - 5/19/2021	455.6
GCEC 7	2		0.0	5/19/2021 - 5/24/2021	114.6

\* Planned outage hours in the January 2021 - December 2021 period only.

- Notes:
1. The outage proceeded as scheduled.
  2. The outage was added subsequent to the target filing.
  3. The outage date was changed subsequent to the target filing.
  4. The outage date proceeded as scheduled and extended.



Calculation of Actual Equivalent Availability  
 for January 2021 - December 2021  
 Based on Target Planned Outage Hours  
 Scherer 3

Results of Operations							
	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 188.3	188.3
EFOH	0.0 5.8	0.0 26.8	0.0 0.0	0.0 0.0	0.0 0.0	0.8 0.0	33.4
MOH	0.0 0.0	0.0 0.0	0.0 0.0	0.0 119.6	0.0 0.0	0.0 84.2	203.7
EMOH	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
PH	744.0 744.0	672.0 744.0	743.0 720.0	720.0 744.0	744.0 721.0	720.0 744.0	8760.0
POH	0.0 0.0	0.0 0.0	288.0 0.0	48.0 96.0	0.0 0.0	0.0 0.0	432.0
RSH	744.0 0.0	396.5 0.0	455.0 142.2	672.0 505.4	565.1 0.0	196.6 278.3	3955.0

$$1. \text{ EUOR} = \frac{(\text{FOH} + \text{EFOH} + \text{MOH} + \text{EMOH})}{(\text{PH} - \text{POH} - \text{RSH})} = \frac{(188.3 + 33.4 + 203.7 + 0.0)}{(8760.0 - 432.0 - 3955.0)}$$

$$\text{EUOR} = 0.0973$$

$$2. \text{ EA} = \left[ 1 - \frac{(\text{POH}^* + \text{EUOR} (\text{PH} - \text{POH}^* - \text{RSH}^*))}{\text{PH}} \right] \times 100$$

$$\text{Target POH}^* = 336.0$$

$$\text{Target RSH}^* = 5007.0$$

$$\text{EA} = \left[ 1 - \frac{(336.0 + 0.0973 (8760.0 - 336.0 - 5007.0))}{8760.0} \right] \times 100 = 92.4 \%$$

Note: Please refer to page 9 of this Schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability  
 for January 2021 - December 2021  
 Based on Target Planned Outage Hours  
 GCEC 7

Results of Operations							
	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	232.3 12.4	4.3 4.1	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	253.0
EFOH	0.0 0.0	0.0 30.0	0.0 7.7	0.0 0.0	0.0 0.0	0.0 0.0	37.7
MOH	69.4 0.0	22.4 0.0	30.0 84.0	139.0 0.0	0.0 360.6	0.0 0.0	705.4
EMOH	0.0 0.0	6.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	6.0
PH	744.0 744.0	672.0 744.0	743.0 720.0	720.0 744.0	744.0 721.0	720.0 744.0	8760.0
POH	0.0 0.0	0.0 0.0	0.0 0.0	240.4 0.0	570.2 0.0	0.0 0.0	810.6
RSH	0.0 0.0	0.0 0.0	428.4 67.5	340.6 359.3	76.4 360.4	303.3 744.0	2679.9

$$1. \text{ EUOR} = \frac{(\text{FOH} + \text{EFOH} + \text{MOH} + \text{EMOH})}{(\text{PH} - \text{POH} - \text{RSH})} = \frac{(253.0 + 37.7 + 705.4 + 6.0)}{(8760.0 - 810.6 - 2679.9)}$$

$$\text{EUOR} = 0.1902$$

$$2. \text{ EA} = \left[ 1 - \frac{(\text{POH}^* + \text{EUOR} (\text{PH} - \text{POH}^* - \text{RSH}^*))}{\text{PH}} \right] \times 100$$

$$\text{Target POH}^* = 0.0$$

$$\text{Target RSH}^* = 2288.0$$

$$\text{EA} = \left[ 1 - \frac{(0.0 + 0.1902 (8760.0 - 0.0 - 2288.0))}{8760.0} \right] \times 100 = 85.9 \%$$

Note: Please refer to page 9 of this Schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability  
 for January 2021 - December 2021  
 Based on Target Planned Outage Hours  
 Daniel 1

Results of Operations							
	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0	69.4	26.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	95.4
EFOH	0.0	0.0	0.0	0.0	95.7	0.0	
	0.0	11.9	0.0	0.0	0.0	0.0	107.6
MOH	0.0	34.2	81.2	0.0	47.3	0.0	
	37.3	0.0	215.0	8.5	0.0	0.0	423.5
EMOH	94.6	42.5	55.3	110.4	82.0	104.9	
	108.4	110.0	0.0	67.4	63.7	25.7	864.9
PH	744.0	672.0	743.0	720.0	744.0	720.0	
	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
POH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RSH	0.0	99.3	275.3	0.0	0.0	0.0	
	0.0	0.0	0.0	385.0	305.4	576.6	1641.5

$$1. \text{ EUOR} = \frac{(\text{FOH} + \text{EFOH} + \text{MOH} + \text{EMOH})}{(\text{PH} - \text{POH} - \text{RSH})} = \frac{(95.4 + 107.6 + 423.5 + 864.9)}{(8760.0 - 0.0 - 1641.5)}$$

$$\text{EUOR} = 0.2095$$

$$2. \text{ EA} = \left[ 1 - \frac{(\text{POH}^* + \text{EUOR} (\text{PH} - \text{POH}^* - \text{RSH}^*))}{\text{PH}} \right] \times 100$$

$$\text{Target POH}^* = 1.0$$

$$\text{Target RSH}^* = 4443.0$$

$$\text{EA} = \left[ 1 - \frac{(1.0 + 0.2095 (8760.0 - 1.0 - 4443.0))}{8760.0} \right] \times 100 = 89.7 \%$$

Note: Please refer to page 9 of this Schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability  
 for January 2021 - December 2021  
 Based on Target Planned Outage Hours  
 Daniel 2

Results of Operations							
	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0 744.0	4.3 744.0	0.0 744.0	128.5 428.4	744.0 0.0	720.0 0.0	4257.3
EFOH	0.0 0.0	63.7 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	63.7
MOH	0.0 0.0	141.1 0.0	0.0 0.0	0.0 0.0	0.0 273.3	0.0 0.0	414.3
EMOH	70.6 0.0	35.2 0.0	114.0 0.0	90.7 48.3	0.0 40.5	0.0 114.1	513.4
PH	744.0 744.0	672.0 744.0	743.0 720.0	720.0 744.0	744.0 721.0	720.0 744.0	8760.0
POH	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
RSH	156.5 0.0	72.3 0.0	0.0 79.0	0.0 0.0	0.0 155.1	0.0 0.0	462.8

$$1. \text{ EUOR} = \frac{(\text{FOH} + \text{EFOH} + \text{MOH} + \text{EMOH})}{(\text{PH} - \text{POH} - \text{RSH})} = \frac{(4257.3 + 63.7 + 414.3 + 513.4)}{(8760.0 - 0.0 - 462.8)}$$

$$\text{EUOR} = 0.6326$$

$$2. \text{ EA} = \left[ 1 - \frac{(\text{POH}^* + \text{EUOR} (\text{PH} - \text{POH}^* - \text{RSH}^*))}{\text{PH}} \right] \times 100$$

$$\text{Target POH}^* = 0.0$$

$$\text{Target RSH}^* = 1223.0$$

$$\text{EA} = \left[ 1 - \frac{(0.0 + 0.6326 (8760.0 - 0.0 - 1223.0))}{8760.0} \right] \times 100 = 45.6 \%$$

Note: Please refer to page 9 of this Schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability  
 for January 2021 - December 2021  
 Based on Target Planned Outage Hours  
 Smith 3

Results of Operations							
	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
EFOH	2.6 0.0	0.0 0.0	0.0 0.0	0.8 0.0	0.0 0.0	0.0 0.0	3.4
MOH	0.0 0.0	0.0 0.0	0.0 0.0	226.5 0.0	0.0 0.0	0.0 325.5	552.0
EMOH	0.0 0.0	0.0 0.0	0.0 0.0	34.0 16.9	0.0 13.9	7.4 0.0	72.2
PH	744.0 744.0	672.0 744.0	743.0 720.0	720.0 744.0	744.0 721.0	720.0 744.0	8760.0
POH	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
RSH	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0

$$1. \text{ EUOR} = \frac{(\text{FOH} + \text{EFOH} + \text{MOH} + \text{EMOH})}{(\text{PH} - \text{POH} - \text{RSH})} = \frac{(0.0 + 3.4 + 552.0 + 72.2)}{(8760.0 - 0.0 - 0.0)}$$

$$\text{EUOR} = 0.0716$$

$$2. \text{ EA} = \left[ 1 - \frac{(\text{POH}^* + \text{EUOR} (\text{PH} - \text{POH}^* - \text{RSH}^*))}{\text{PH}} \right] \times 100$$

$$\text{Target POH}^* = 432.0$$

$$\text{Target RSH}^* = 92.0$$

$$\text{EA} = \left[ 1 - \frac{(432.0 + 0.0716 (8760.0 - 432.0 - 92.0))}{8760.0} \right] \times 100 = 88.3 \%$$

Note: Please refer to page 9 of this Schedule for an explanation of symbols.

Calculation of Equivalent Availability Points  
 for January 2021 - December 2021

(1) Unit	(2) Equivalent Availability Target*	(3) Actual Equivalent Availability Adjusted to Target Planned Outage Basis**	(4) Minimum or Maximum Attainable Equivalent Availability*	(5) Availability Points***
Scherer 3	95.3	92.4	94.7	-10.00
GCEC 7	89.0	85.9	84.2	-6.46
Daniel 1	93.9	89.7	93.9	-10.00
Daniel 2	93.4	45.6	89.3	-10.00
Smith 3	91.2	88.3	89.4	-10.00

\* As appropriate from page 5, Schedule 3 of Exhibit to Charles R. Rote's September 3, 2020 GPIF Testimony in Docket 20200001-EI.

\*\* Refer to pages 3 through 7 of this Schedule for calculations.

\*\*\* If (3) > (2)

$$\text{Availability Points} = \frac{(3) - (2)}{(4) - (2)} \times 10$$

If (3) < (2)

$$\text{Availability Points} = \frac{(3) - (2)}{(4) - (2)} \times -10$$

Summary of Equivalent Availability Symbols

EA - Equivalent Availability  
POH - Planned Outage Hours  
EUOR - Equivalent Unplanned Outage Rate  
PH - Period Hours  
FOH - Forced Outage Hours  
EFOH - Equivalent Forced Outage Hours  
MOH - Maintenance Outage Hours  
EMOH - Equivalent Maintenance Outage Hours  
RSH - Reserve Shutdown Hours

III. CALCULATION OF GPIF UNIT HEAT RATE POINTS



Calculation of Average Net Operating Heat Rate Points  
 for January 2021 - December 2021

Scherer 3

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	0.0 483506.0	175196.0 538582.0	0.0 382792.0	0.0 4814.0	74388.0 0.0	252246.0 91622.0	2003146.0
BTU/Lb*	0.0 8257.9	8349.2 8192.9	0.0 8300.9	0.0 0.0	8460.9 0.0	8371.7 8347.4	8262.7
Coal, MMBTU	0.0 3992734.5	1462739.2 4412571.7	0.0 3177508.5	0.0 0.0	629392.8 0.0	2111740.3 764804.7	16551491.7
Oil, MMBTU	0.0 837.2	0.0 3900.7	0.0 3728.9	0.0 73.9	9643.8 0.0	7806.9 22157.7	48149.1
Gas, MMBTU	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Startup, MMBTU **	0.0 0.0	-5373.0 0.0	0.0 -5373.0	0.0 0.0	-5373.0 0.0	-5373.0 -5373.0	-26865.0
Total Fuel Consumption, MMBTU	0.0 3993571.7	1457366.2 4416472.4	0.0 3175864.4	0.0 73.9	633663.6 0.0	2114174.2 781589.4	16572775.8
Net MWH Generation***	0 370305	136877 410912	0 298572	0 6047	52624 0	183184 60227	1518748
Average Net Operating Heat Rate	--- 10785	10647 10748	--- 10637	--- 12	12041 ---	11541 12977	10912

\* Weighted average of daily as-burned BTU/Lb values.

\*\* Based on number of unit starts after unit off-line 24 hours or more.

\*\*\* Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points  
 for January 2021 - December 2021

GCEC 7

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
BTU/Lb*	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Coal, MMBTU	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Oil, MMBTU	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Gas, MMBTU	1153507.0 1505611.0	1825661.0 1569048.0	803639.0 1175364.0	0.0 805085.0	207194.0 0.0	901022.0 0.0	9946131.0
Startup, MMBTU **	-6768.0 0.0	0.0 0.0	0.0 -2256.0	0.0 0.0	-2256.0 0.0	-2256.0 0.0	-13536.0
Total Fuel Consumption, MMBTU	1146739.0 1505611.0	1825661.0 1569048.0	803639.0 1173108.0	0.0 805085.0	204938.0 0.0	898766.0 0.0	9932595.0
Net MWH Generation***	101416 121497	162493 127799	71090 95367	0 65044	17285 0	74309 0	836300
Average Net Operating Heat Rate	11307 12392	11235 12277	11305 12301	--- 12378	11856 ---	12095 ---	11877

\* Weighted average of daily as-burned BTU/Lb values.

\*\* Based on number of unit starts after unit off-line 24 hours or more.

\*\*\* Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points  
 for January 2021 - December 2021

Daniel 1

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	204802.0 300790.0	174254.0 336138.0	110672.0 227910.0	212102.0 125610.0	218594.0 114776.0	270824.0 46590.0	2343062.0
BTU/Lb*	8889.0 8663.4	8720.4 8714.6	8695.8 8711.0	8720.1 8707.2	9265.3 8785.6	8787.3 8719.7	8785.9
Coal, MMBTU	1820491.0 2605859.7	1519565.8 2929295.4	962379.0 1985323.6	1849559.9 1093706.6	2025343.1 1008373.9	2379818.9 406252.3	20585969.2
Oil, MMBTU	16.6 2895.7	9183.4 18.7	6724.8 1952.5	37.8 4301.3	7069.3 3710.3	87.7 412.6	36410.7
Gas, MMBTU	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Startup, MMBTU **	0.0 -2388.7	-2388.7 0.0	-2388.7 0.0	0.0 0.0	-2388.7 -2388.7	0.0 0.0	-11943.5
Total Fuel Consumption, MMBTU	1820507.6 2606366.7	1526360.5 2929314.1	966715.1 1987276.1	1849597.7 1098007.9	2030023.7 1009695.5	2379906.6 406664.9	20610436.4
Net MWH Generation***	166061 257511	149661 289538	85838 188853	165737 101703	189875 89396	225915 36174	1946262
Average Net Operating Heat Rate	10963 10121	10199 10117	11262 10523	11160 10796	10691 11295	10535 11242	10590

\* Weighted average of daily as-burned BTU/Lb values.

\*\* Based on number of unit starts after unit off-line 24 hours or more.

\*\*\* Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points  
 for January 2021 - December 2021

Daniel 2

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	168926.0 0.0	145740.0 0.0	202064.0 0.0	177950.0 101280.0	0.0 94284.0	0.0 214736.0	1104980.0
BTU/Lb*	8752.6 0.0	9105.9 0.0	8789.3 0.0	8722.4 8693.3	0.0 8696.3	0.0 8781.4	8796.4
Coal, MMBTU	1478535.6 0.0	1327090.6 0.0	1776005.3 0.0	1552150.0 880455.4	0.0 819917.7	0.0 1885675.4	9719830.0
Oil, MMBTU	5527.6 0.0	6658.0 0.0	6865.0 0.0	2069.0 2190.4	0.0 186.6	0.0 515.8	24012.4
Gas, MMBTU	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Startup, MMBTU **	-2388.7 0.0	-2388.7 0.0	0.0 0.0	0.0 -2388.7	0.0 -2388.7	0.0 0.0	-9554.8
Total Fuel Consumption, MMBTU	1481674.5 0.0	1331359.9 0.0	1782870.3 0.0	1554219.0 880257.1	0.0 817715.6	0.0 1886191.2	9734287.6
Net MWH Generation***	137449 0	123560 0	153339 0	140855 83189	0 72231	0 170299	880922
Average Net Operating Heat Rate	10780 ---	10775 ---	11627 ---	11034 10581	--- 11321	--- 11076	11050

\* Weighted average of daily as-burned BTU/Lb values.

\*\* Based on number of unit starts after unit off-line 24 hours or more.

\*\*\* Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points  
 for January 2021 - December 2021

Smith 3

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
BTU/Lb*	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Coal, MMBTU	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Oil, MMBTU	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0
Gas, MMBTU	3153848.0 3172141.0	2568727.0 3174719.0	3089337.0 2973924.0	1892058.0 2825612.0	2978365.0 2695743.0	2919792.0 1716091.0	33160357.0
Startup, MMBTU **	0.0 0.0	0.0 0.0	0.0 0.0	-1200.0 0.0	0.0 0.0	0.0 -1200.0	-2400.0
Total Fuel Consumption, MMBTU	3153848.0 3172141.0	2568727.0 3174719.0	3089337.0 2973924.0	1890858.0 2825612.0	2978365.0 2695743.0	2919792.0 1714891.0	33157957.0
Net MWH Generation***	453491 447017	365828 446592	443343 420046	271552 398108	424394 387064	412594 242374	4712403
Average Net Operating Heat Rate	6955 7096	7022 7109	6968 7080	6963 7098	7018 6965	7077 7075	7036

\* Weighted average of daily as-burned BTU/Lb values.

\*\* Based on number of unit starts after unit off-line 24 hours or more.

\*\*\* Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate  
 for January 2021 - December 2021  
 Adjusted to Target Basis Using Heat Rate  
 Equations Filed September 3, 2020

Scherer 3

	Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1. Target Heat Rate*	11086 11380	11911 11075	0 11300	0 0	11647 0	11660 11222	
2. Target Heat Rate at Actual Conditions**	11086 10915	10813 10697	0 10768	0 11841	11607 0	11588 11498	
3. Adjustment to Actual Heat Rate (1-2)	0 465	1098 378	0 532	0 -502	40 0	72 -276	
4. Actual Heat Rate ( Page 2 of Sched. 3)	0 10785	10647 10748	0 10637	0 12	12039 0	11541 12972	
5. Adjusted Actual Heat Rate (4+3)	0 11250	11745 11126	0 11169	0 -490	12079 0	11613 12696	
6. Net MWH Generation	0 370305	136877 410912	0 298572	0 6047	52624 0	183184 60227	
7. Adjusted Actual Heat Rate for January 2021 - December 2021 =( $\Sigma$ (5*6)/ $\Sigma$ 6)							11328

\* From pages 17 & 18, Schedule 3 of Exhibit to Charles R. Rote's September 3, 2020 GPIF Testimony in Docket 20200001-EI.

\*\* Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 15 of this Schedule.

Calculation of Average Net Operating Heat Rate  
 for January 2021 - December 2021  
 Adjusted to Target Basis Using Heat Rate  
 Equations Filed September 3, 2020

GCEC 7

	Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1. Target Heat Rate*	12454 10572	0 10600	12630 10679	10797 10979	10599 11306	10826 0	
2. Target Heat Rate at Actual Conditions**	11333 12178	11191 12060	11202 12150	10797 11625	11992 11306	12343 0	
3. Adjustment to Actual Heat Rate (1-2)	1121 -1606	-309 -1460	1428 -1471	0 -646	-1393 0	-1517 0	
4. Actual Heat Rate ( Page 3 of Sched. 3)	11307 12392	11235 12277	11305 12301	0 12378	11856 0	12095 0	
5. Adjusted Actual Heat Rate (4+3)	12428 10786	10926 10817	12733 10830	0 11732	10463 0	10578 0	
6. Net MWH Generation	101416 121497	162493 127799	71090 95367	0 65044	17285 0	74309 0	
7. Adjusted Actual Heat Rate for January 2021 - December 2021 =(Σ(5*6)/Σ6)							11236

\* From pages 19 & 20, Schedule 3 of Exhibit to Charles R. Rote's September 3, 2020 GPIF Testimony in Docket 20200001-EI.

\*\* Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 13 of this Schedule.

Calculation of Average Net Operating Heat Rate  
 for January 2021 - December 2021  
 Adjusted to Target Basis Using Heat Rate  
 Equations Filed September 3, 2020

Daniel 1

	Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1. Target Heat Rate*	10031 10239	0 10283	11464 10492	10992 0	10807 11845	10558 10437	
2. Target Heat Rate at Actual Conditions**	11007 10069	9782 9963	11539 10021	10929 10319	10570 10670	10442 11094	
3. Adjustment to Actual Heat Rate (1-2)	-976 170	868 320	-75 471	63 331	237 1175	116 -657	
4. Actual Heat Rate ( Page 4 of Sched. 3)	10963 10121	10198 10117	11261 10523	11160 10796	10691 11294	10535 11242	
5. Adjusted Actual Heat Rate (4+3)	9987 10291	11066 10437	11186 10994	11223 11127	10928 12469	10651 10585	
6. Net MWH Generation	166061 257511	149661 289538	85838 188853	165737 101703	189875 89396	225915 36174	
7. Adjusted Actual Heat Rate for January 2021 - December 2021 =( $\Sigma$ (5*6)/ $\Sigma$ 6)							10787

\* From pages 21 & 22 , Schedule 3 of Exhibit to Charles R. Rote's September 3, 2020 GPIF Testimony in Docket 20200001-EI.

\*\* Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 13 of this Schedule.



Calculation of Average Net Operating Heat Rate  
 for January 2021 - December 2021  
 Adjusted to Target Basis Using Heat Rate  
 Equations Filed September 3, 2020

Daniel 2

	Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1. Target Heat Rate*	10300 10200	10371 10222	10092 10251	10459 10502	10578 10554	10252 10549	
2. Target Heat Rate at Actual Conditions**	10900 10200	10571 10222	10692 10251	11097 10648	10578 10831	10252 10919	
3. Adjustment to Actual Heat Rate (1-2)	-600 0	-200 0	-600 0	-638 -146	0 -277	0 -370	
4. Actual Heat Rate ( Page 5 of Sched. 3)	10779 0	10774 0	11626 0	11034 10581	0 11321	0 11076	
5. Adjusted Actual Heat Rate (4+3)	10179 0	10574 0	11026 0	10396 10435	0 11044	0 10706	
6. Net MWH Generation	137449 0	123560 0	153339 0	140855 83189	0 72231	0 170299	
7. Adjusted Actual Heat Rate for January 2021 - December 2021 =( $\Sigma(5*6)/\Sigma 6$ )							10614

\* From pages 23 & 24, Schedule 3 of Exhibit to Charles R. Rote's September 3, 2020 GPIF Testimony in Docket 20200001-EI.

\*\* Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 13 of this Schedule.

Calculation of Average Net Operating Heat Rate  
 for January 2021 - December 2021  
 Adjusted to Target Basis Using Heat Rate  
 Equations Filed September 3, 2020

Smith 3

	Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1. Target Heat Rate*	6929 6932	6856 6931	6931 6931	6932 6773	6932 6932	6931 6929	
2. Target Heat Rate at Actual Conditions**	6928 6927	6839 6927	6927 6926	6921 6727	6924 6920	6924 6925	
3. Adjustment to Actual Heat Rate (1-2)	1 5	17 4	4 5	11 46	8 12	7 4	
4. Actual Heat Rate*** ( Page 6 of Sched. 3)	6955 7096	7022 7109	6968 7080	6963 7098	7018 6965	7077 7075	
5. Adjusted Actual Heat Rate (4+3)	6956 7101	7039 7113	6972 7085	6974 7144	7026 6977	7084 7079	
6. Net MWH Generation	453491 447017	365828 446592	443343 420046	271552 398108	424394 387064	412594 242374	
7. Adjusted Actual Heat Rate for January 2021 - December 2021 = $(\Sigma(5*6)/\Sigma 6)$							7047

\* From pages 25 & 26, Schedule 3 of Exhibit to Charles R. Rote's September 3, 2020 GPIF Testimony in Docket 20200001-EI.

\*\* Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 13 of this Schedule.

Actual Values of  
 Target Heat Rate Equation Parameters  
 for January 2021 - December 2021

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec
Scherer 3							
	+3						
	AKW * 10	0.0	496.8	0.0	0.0	294.1	350.0
		497.7	552.3	516.7	262.6	0.0	311.6
	+6						
	LSRF * 10	149965.0	83417.0	97694.8	0.0	95096.5	153034.7
		313851.2	378285.9	341310.1	71626.9	0.0	108824.6
GCEC 7							
	+3						
	AKW * 10	229.3	251.8	249.8	0.0	177.3	178.3
		166.1	172.7	167.8	169.1	0.0	0.0
	+6						
	LSRF * 10	63255.6	88032.5	85786.2	0.0	35570.2	36455.3
		28125.5	31699.5	29612.8	29313.9	0.0	0.0
Daniel 1							
	+3						
	AKW * 10	223.2	319.0	238.0	230.2	272.5	313.8
		364.4	389.2	374.0	290.2	215.1	216.0
	+6						
	LSRF * 10	55388.6	119881.9	65861.7	59030.0	86218.2	111368.1
		143232.8	155178.8	146464.2	97879.0	52337.7	51913.2
Daniel 2							
	+3						
	AKW * 10	233.9	271.9	206.4	238.1	0.0	0.0
		0.0	0.0	0.0	263.6	246.8	228.9
	+6						
	LSRF * 10	66114.5	81691.9	47648.7	63441.0	0.0	0.0
		0.0	0.0	0.0	80145.5	78634.1	59971.8
Smith 3							
	+3						
	AKW * 10	609.5	544.4	596.7	550.3	570.4	573.0
		600.8	600.3	583.4	535.1	536.8	579.1
	+6						
	LSRF * 10	375133.6	305048.0	358630.2	317937.7	337865.4	338502.0
		365086.9	363579.5	347345.1	306159.7	305079.8	337188.5

Target Heat Rate Equations

Scherer 3 ANOHR =  $10^6 / AKW * [ 572.88 + 102.03 * JUN + 51.97 * JUL - 132.02 * NOV ]$   
 + 9,659

GCEC 7 ANOHR =  $10^6 / AKW * [ 583.75 + 65.07 * JUN - 83.65 * OCT - 131.30 * NOV ]$   
 + 8,467 + 0.00116 \* LSRF / AKW

Daniel 1 ANOHR =  $10^6 / AKW * [ 647.40 - 165.06 * FEB + 160.81 * MAR + 42.47 * JUN - 38.44 * OCT - 94.68 * NOV ]$   
 + 7,789 + 0.00128 \* LSRF / AKW

Daniel 2 ANOHR =  $10^6 / AKW * [ 605.35 - 94.66 * MAR + 64.70 * APR ]$   
 + 7,795 + 0.00183 \* LSRF / AKW

Smith 3 ANOHR =  $10^6 / AKW * [ -39.78 - 44.42 * FEB - 102.83 * OCT ]$   
 + 6,994

Where:

ANOHR	Average Net Operating Heat Rate, BTU/KWH
AKW	Average Kilowatt Load, KW
LSRF	Load Square Range Factor, KW <sup>2</sup>
JAN	January, 0 if not January, 1 if January
FEB	February, 0 if not February, 1 if February
MAR	March, 0 if not March, 1 if March
APR	April, 0 if not April, 1 if April
MAY	May, 0 if not May, 1 if May
JUN	June, 0 if not June, 1 if June
JUL	July, 0 if not July, 1 if July
AUG	August, 0 if not August, 1 if August
SEP	September, 0 if not September, 1 if September
OCT	October, 0 if not October, 1 if October
NOV	November, 0 if not November, 1 if November

Calculation of Heat Rate Points  
 for January 2021 - December 2021

(1)	(2)	(3)	(4)	(5)
Unit	Actual Average Net Operating Heat Rate Target*	Net Operating Heat Rate Adjusted to Target Basis**	Minimum Attainable Heat Rate*	Heat Rate Points***
Scherer 3	11,339	11,328	10,999	0.00
GCEC 7	10,882	11,236	10,556	-10.00
Daniel 1	10,650	10,787	10,331	-2.54
Daniel 2	10,334	10,614	10,024	-8.72
Smith 3	6,913	7,047	6,706	-4.47

\* From page 5, Schedule 3 of Exhibit to Charles R. Rote's  
 September 3, 2020 GPIF Testimony in Docket 20200001-EI.

\*\* Refer to pages 7 through 11 of this Schedule for calculation.

\*\*\* If [ (2) - 75 ] <= (3) <= [ (2) + 75 ] then points = 0

If [ (2) - (3) - 75 ] > 0 then points =  $\frac{(2) - (3) - 75}{(2) - (4) - 75} * 10$

If [ (2) - (3) + 75 ] < 0 then points =  $\frac{(2) - (3) + 75}{(2) - (4) - 75} * 10$

IV. CALCULATION OF COMPANY GPIF POINTS AND REWARD/PENALTY

Calculation of Heat Rate Points  
 GPIF Points and Reward or Penalty  
 for January 2021 - December 2021

Unit	Availability Points	Availability* Weighting Factor	Heat Rate Points	Heat Rate* Weighting Factor
Scherer 3	-10.00	0.000	0.00	0.013
GCEC 7	-6.46	0.004	-10.00	0.122
Daniel 1	-10.00	0.000	-2.54	0.011
Daniel 2	-10.00	0.000	-8.72	0.048
Smith 3	-10.00	0.026	-4.47	0.776

$$\begin{aligned}
 \text{Company GPIF Points} = & - 10.00 * 0.000 + 0.00 * 0.013 \\
 & - 6.46 * 0.004 - 10.00 * 0.122 \\
 & - 10.00 * 0.000 - 2.54 * 0.011 \\
 & - 10.00 * 0.000 - 8.72 * 0.048 \\
 & - 10.00 * 0.026 - 4.47 * 0.776
 \end{aligned}$$

$$= -5.42$$

$$\begin{aligned}
 \text{Company reward/penalty} = & -5.42 \text{ points} * \$213512 \text{ per point} \\
 = & (\$1,157,234)
 \end{aligned}$$

\* From page 5, Schedule 3 of Exhibit to Charles R. Rote's September 3, 2020 GPIF Testimony in Docket 20200001-EI.

V. GPIF MINIMUM FILING REQUIREMENTS FOR THE JANUARY 2021 - DECEMBER 2021 PERIOD



CONTENTS	SCHEDULE 5 <u>PAGE</u>
GPIF Reward/Penalty Table (Actual)	3
GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)	4
Calculation of System Actual GPIF Points	5
Generating Performance Incentive Points Table	6 - 10
GPIF Unit Performance Summary	11
Actual Unit Performance Data	12
Historic Unit Performance Data	13 - 22
Planned Outage Schedules (Actual)	23

Generating Performance Incentive Factor

Actual Reward/Penalty Table

Gulf Power Company

Period of: January 2021 - December 2021

Generating Performance Incentive Factor Points	Fuel Saving/Loss (\$000)	Generating Performance Incentive Factor (\$000)
	Maximum Attainable Fuel Savings	Maximum Incentive Dollars Allowed by Commission During Period (Reward)
+ 10	4270	2135
+ 9	3843	1922
+ 8	3416	1708
+ 7	2989	1495
+ 6	2562	1281
+ 5	2135	1068
+ 4	1708	854
+ 3	1281	641
+ 2	854	427
+ 1	427	214
0	0	0
- 1	-430	-214
- 2	-860	-427
- 3	-1290	-641
- 4	-1719	-854
- 5	-2149	-1068
- 6	-2579	-1281
- 7	-3009	-1495
- 8	-3439	-1708
- 9	-3869	-1922
- 10	-4299	-2135
	Minimum Attainable Fuel Loss	Maximum Incentive Dollars Allowed by Commission During Period (Penalty)

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Generating Performance Incentive Factor  
 Calculation of Maximum Allowed Incentive Dollars

Actual

Gulf Power Company

Period of: January 2021 - December 2021

Line 1	Beginning of Period Balance of Common Equity	\$2,800,445,687
	End of Month Balance of Common Equity:	
Line 2	Month of Jan '21	\$2,855,222,756
Line 3	Month of Feb '21	\$2,875,640,230
Line 4	Month of Mar '21	\$2,892,360,390
Line 5	Month of Apr '21	\$2,904,559,741
Line 6	Month of May '21	\$2,924,277,055
Line 7	Month of Jun '21	\$2,860,619,580
Line 8	Month of Jul '21	\$2,892,225,053
Line 9	Month of Aug '21	\$2,925,322,859
Line 10	Month of Sep '21	\$2,951,560,110
Line 11	Month of Oct '21	\$2,974,029,364
Line 12	Month of Nov '21	\$2,993,111,950
Line 13	Month of Dec '21	\$2,906,499,257
Line 14	Average Common Equity for the Period (sum of line 1 through line 13 divided by 13)	\$2,904,298,002
Line 15	25 Basis Points	0.0025
Line 16	Revenue Expansion Factor	75.4472%
Line 17	Maximum Allowed Incentive Dollars (line 14 multiplied by line 15 divided by line 16 multiplied by 1.0)	\$9,623,611
Line 18	Jurisdictional Sales (KWH)	10,658,599,473
Line 19	Total Territorial Sales (KWH)	10,955,246,385
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)	97.2922%
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 multiplied by line 20)	\$9,363,022
Line 22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF point level from sheet 7.383.9)	\$2,135,118
Line 23	Maximum Allowed GPIF Reward (at 10 GPIF Pt. level) (The lesser of Line 21 and Line 22)	\$2,135,118

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Calculation of System Actual GPIF Points

Gulf Power Company

Period of: January 2021 - December 2021

Plant & Unit	Performance Indicator (EAF or ANOHR)	Weighting Factor	Unit Points	Weighted Unit Points
Scherer 3	EAF3	0.0%	-10.00	0.000
Scherer 3	ANOHR3	1.3%	0.00	0.000
GCEC 7	EAF4	0.4%	-6.46	-0.026
GCEC 7	ANOHR4	12.2%	-10.00	-1.220
Daniel 1	EAF5	0.0%	-10.00	0.000
Daniel 1	ANOHR5	1.1%	-2.54	-0.028
Daniel 2	EAF6	0.0%	-10.00	0.000
Daniel 2	ANOHR6	4.8%	-8.72	-0.419
Smith 3	EAF7	2.6%	-10.00	-0.260
Smith 3	ANOHR7	77.6%	-4.47	-3.469
Gulf Power GPIF Total		100.0%		-5.42

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2021 - December 2021

Scherer 3

Equivalent Availability Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Heat Rate
+ 10	1	95.50	+ 10	57	10,999
+ 9	1	95.48	+ 9	51	11,026
+ 8	1	95.46	+ 8	45	11,052
+ 7	0	95.44	+ 7	40	11,079
+ 6	0	95.42	+ 6	34	11,105
+ 5	0	95.40	+ 5	28	11,132
+ 4	0	95.38	+ 4	23	11,158
+ 3	0	95.36	+ 3	17	11,185
+ 2	0	95.34	+ 2	11	11,211
+ 1	0	95.32	+ 1	6	11,238
				0	11,264
0	0	95.30	0	0	11,339
				0	11,414
- 1	(0)	95.24	- 1	(6)	11,441
- 2	(1)	95.18	- 2	(11)	11,467
- 3	(1)	95.12	- 3	(17)	11,494
- 4	(2)	95.06	- 4	(23)	11,520
- 5	(2)	95.00	- 5	(28)	11,547
- 6	(3)	94.94	- 6	(34)	11,573
- 7	(3)	94.88	- 7	(40)	11,600
- 8	(3)	94.82	- 8	(45)	11,626
- 9	(4)	94.76	- 9	(51)	11,653
- 10	(4)	94.70	- 10	(57)	11,679
Weighting Factor:		0.000	Weighting Factor:		0.013

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2021 - December 2021

GCEC 7

Equivalent Availability Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Heat Rate
+ 10	16	92.40	+ 10	519	10,556
+ 9	14	92.06	+ 9	467	10,581
+ 8	13	91.72	+ 8	415	10,606
+ 7	11	91.38	+ 7	363	10,631
+ 6	9	91.04	+ 6	311	10,656
+ 5	8	90.70	+ 5	259	10,682
+ 4	6	90.36	+ 4	207	10,707
+ 3	5	90.02	+ 3	156	10,732
+ 2	3	89.68	+ 2	104	10,757
+ 1	2	89.34	+ 1	52	10,782
				0	10,807
0	0	89.00	0	0	10,882
				0	10,957
- 1	(2)	88.52	- 1	(52)	10,982
- 2	(4)	88.04	- 2	(104)	11,007
- 3	(6)	87.56	- 3	(156)	11,032
- 4	(8)	87.08	- 4	(207)	11,057
- 5	(10)	86.60	- 5	(259)	11,083
- 6	(12)	86.12	- 6	(311)	11,108
- 7	(14)	85.64	- 7	(363)	11,133
- 8	(16)	85.16	- 8	(415)	11,158
- 9	(18)	84.68	- 9	(467)	11,183
- 10	(20)	84.20	- 10	(519)	11,208
Weighting Factor:		0.004	Weighting Factor:		0.122

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2021 - December 2021

Daniel 1

Equivalent Availability Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Heat Rate
+ 10	1	97.10	+ 10	45	10,331
+ 9	1	96.78	+ 9	40	10,355
+ 8	1	96.46	+ 8	36	10,380
+ 7	1	96.14	+ 7	31	10,404
+ 6	1	95.82	+ 6	27	10,429
+ 5	0	95.50	+ 5	22	10,453
+ 4	0	95.18	+ 4	18	10,477
+ 3	0	94.86	+ 3	13	10,502
+ 2	0	94.54	+ 2	9	10,526
+ 1	0	94.22	+ 1	4	10,551
				0	10,575
0	0	93.90	0	0	10,650
				0	10,725
- 1	(0)	93.90	- 1	(4)	10,750
- 2	(0)	93.90	- 2	(9)	10,774
- 3	(0)	93.90	- 3	(13)	10,799
- 4	(0)	93.90	- 4	(18)	10,823
- 5	(0)	93.90	- 5	(22)	10,848
- 6	(0)	93.90	- 6	(27)	10,872
- 7	(1)	93.90	- 7	(31)	10,897
- 8	(1)	93.90	- 8	(36)	10,921
- 9	(1)	93.90	- 9	(40)	10,946
- 10	(1)	93.90	- 10	(45)	10,970
Weighting Factor:		0.000	Weighting Factor:		0.011

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2021 - December 2021

Daniel 2

Equivalent Availability Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Heat Rate
+ 10	2	94.80	+ 10	205	10,024
+ 9	2	94.66	+ 9	184	10,048
+ 8	2	94.52	+ 8	164	10,071
+ 7	1	94.38	+ 7	143	10,095
+ 6	1	94.24	+ 6	123	10,118
+ 5	1	94.10	+ 5	102	10,142
+ 4	1	93.96	+ 4	82	10,165
+ 3	1	93.82	+ 3	61	10,189
+ 2	0	93.68	+ 2	41	10,212
+ 1	0	93.54	+ 1	20	10,236
				0	10,259
0	0	93.40	0	0	10,334
				0	10,409
- 1	(0)	92.99	- 1	(20)	10,433
- 2	(1)	92.58	- 2	(41)	10,456
- 3	(1)	92.17	- 3	(61)	10,480
- 4	(2)	91.76	- 4	(82)	10,503
- 5	(2)	91.35	- 5	(102)	10,527
- 6	(3)	90.94	- 6	(123)	10,550
- 7	(3)	90.53	- 7	(143)	10,574
- 8	(4)	90.12	- 8	(164)	10,597
- 9	(4)	89.71	- 9	(184)	10,621
- 10	(5)	89.30	- 10	(205)	10,644
Weighting Factor:		0.000	Weighting Factor:		0.048

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2021 - December 2021

Smith 3

Equivalent Availability Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss (\$000)	Adjusted Actual Heat Rate
+ 10	110	92.30	+ 10	3,315	6,706
+ 9	99	92.19	+ 9	2,984	6,719
+ 8	88	92.08	+ 8	2,652	6,732
+ 7	77	91.97	+ 7	2,321	6,746
+ 6	66	91.86	+ 6	1,989	6,759
+ 5	55	91.75	+ 5	1,658	6,772
+ 4	44	91.64	+ 4	1,326	6,785
+ 3	33	91.53	+ 3	995	6,798
+ 2	22	91.42	+ 2	663	6,812
+ 1	11	91.31	+ 1	332	6,825
				0	6,838
0	0	91.20	0	0	6,913
				0	6,988
- 1	(13)	91.02	- 1	(332)	7,001
- 2	(26)	90.84	- 2	(663)	7,014
- 3	(39)	90.66	- 3	(995)	7,028
- 4	(51)	90.48	- 4	(1,326)	7,041
- 5	(64)	90.30	- 5	(1,658)	7,054
- 6	(77)	90.12	- 6	(1,989)	7,067
- 7	(90)	89.94	- 7	(2,321)	7,080
- 8	(103)	89.76	- 8	(2,652)	7,094
- 9	(116)	89.58	- 9	(2,984)	7,107
- 10	(129)	89.40	- 10	(3,315)	7,120
Weighting Factor:		0.026	Weighting Factor:		0.776

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GPIF Unit Performance Summary

Gulf Power Company

Period of: January 2021 - December 2021

Plant & Unit	Weighting Factor %	EAF Target %	EAF Range		Max Fuel Savings (\$000)	Max Fuel Loss (\$000)	EAF Adjusted Actual %	Actual Fuel Savings/Loss (\$000)
			Max %	Min %				
Scherer 3	0.0	95.3	95.5	94.7	\$1	(\$4)	92.4	(\$4)
GCEC 7	0.4	89.0	92.4	84.2	\$16	(\$20)	85.9	(\$13)
Daniel 1	0.0	93.9	97.1	93.9	\$1	(\$1)	89.7	(\$1)
Daniel 2	0.0	93.4	94.8	89.3	\$2	(\$5)	45.6	(\$5)
Smith 3	2.6	91.2	92.3	89.4	\$110	(\$129)	88.3	(\$129)
Total:	3.0							-151.325

Plant & Unit	Weighting Factor %	ANOHR Target BTU/KWH	Target NOF	ANOHR Range		Max Fuel Savings (\$000)	Max Fuel Loss (\$000)	ANOHR Adjusted Actual BTU/KWH	Actual Fuel Savings/Loss (\$000)
				Max BTU/KWH	Min BTU/KWH				
Scherer 3	1.3	11,339	41.6	11,679	10,999	\$57	(\$57)	11,328	\$0
GCEC 7	12.2	10,882	57.3	11,208	10,556	\$519	(\$519)	11,236	(\$519)
Daniel 1	1.1	10,650	54.1	10,970	10,331	\$45	(\$45)	10,787	(\$11)
Daniel 2	4.8	10,334	64.1	10,644	10,024	\$205	(\$205)	10,614	(\$178)
Smith 3	77.6	6,913	95.9	7,120	6,706	\$3,315	(\$3,315)	7,047	(\$1,482)
Total:	97.0								(2,190.489)

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Actual Unit Performance Data

Gulf Power Company

Period of: January 2021 - December 2021

Plant & Unit	Actual EAF %	Adjustments* to EAF %	Adjusted Actual %
Scherer 3	90.2	2.2	92.4
GCEC 7	79.3	6.6	85.9
Daniel 1	83.0	6.7	89.7
Daniel 2	40.1	5.5	45.6
Smith 3	92.8	-4.5	88.3

Plant & Unit	Actual ANOHR BTU/KWH	Adjustments** to ANOHR BTU/KWH	ANOHR Adjusted Actual BTU/KWH
Scherer 3	10,912	416	11,328
GCEC 7	11,877	-641	11,236
Daniel 1	10,589	198	10,787
Daniel 2	11,050	-436	10,614
Smith 3	7,036	11	7,047

\* Refer to pages 3 through 7, Schedule 2.

\*\* Refer to pages 7 through 11, Schedule 3.

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

	SCHERER 3	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21	
1.	EAF (%)	100.0	100.0	61.2	93.3	100.0	99.9	
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	
3.	SH	0.0	275.5	0.0	0.0	178.9	523.4	
4.	RSH	744.0	396.5	455.0	672.0	565.1	196.6	
5.	UH	0.0	0.0	288.0	48.0	0.0	0.0	
6.	POH	0.0	0.0	288.0	48.0	0.0	0.0	
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	
9.	PFOH	0.0	0.0	0.0	0.0	0.0	23.2	
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	28.0	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	
13.	NSC (MW)	865.0	865.0	865.0	865.0	865.0	865.0	
14.	Oper MBtu	0	1,457,366	0	0	633,526	2,114,063	
15.	Net Gen (MWH)	0	136,877	0	0	52,624	183,184	
16.	ANOHR (Btu/KWH)	0	10,647	0	0	12,039	11,541	
17.	NOF %	0.0	57.4	0.0	0.0	34.0	40.5	
18.	NPC (MW)	865.0	865.0	865.0	865.0	865.0	865.0	
19.	ANOHR Equation	$10^6 / AKW * [572.88 + 102.03 * JUN + 51.97 * JUL - 132.02 * NOV]$ + 9,659						

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

SCHERER 3	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1. EAF (%)	99.2	96.4	100.0	71.0	100.0	63.4	90.2
2. PH	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	744.0	744.0	577.8	23.0	721.0	193.3	3981.0
4. RSH	0.0	0.0	142.2	505.4	0.0	278.3	3955.0
5. UH	0.0	0.0	0.0	215.6	0.0	272.4	824.0
6. POH	0.0	0.0	0.0	96.0	0.0	0.0	432.0
7. FOH	0.0	0.0	0.0	0.0	0.0	188.3	188.3
8. MOH	0.0	0.0	0.0	119.6	0.0	84.2	203.7
9. PFOH	48.0	46.6	0.0	0.0	0.0	0.0	117.8
10. LR pf (MW)	104.2	498.9	0.0	0.0	0.0	0.0	245.2
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	865.0	865.0	865.0	865.0	865.0	865.0	865.0
14. Oper MBtu	3,993,560	4,416,417	3,175,811	73	0	781,274	16,572,091
15. Net Gen (MWH)	370,305	410,912	298,572	6,047	0	60,227	1,518,748
16. ANOHR (Btu/KWH)	10,785	10,748	10,637	12	0	12,972	10,912
17. NOF %	57.5	63.8	59.7	30.4	0.0	36.0	44.1
18. NPC (MW)	865.0	865.0	865.0	865.0	865.0	865.0	865.0
19. ANOHR Equation	10*6 / AKW * [ 572.88 + 102.03 * JUN + 51.97 * JUL - 132.02 * NOV ] + 9,659						

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

GCEC 7	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21	
1. EAF (%)	59.5	95.1	96.0	47.3	23.4	100.0	
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	
3. SH	442.3	645.3	284.6	0.0	97.5	416.7	
4. RSH	0.0	0.0	428.4	340.6	76.4	303.3	
5. UH	301.7	26.7	30.0	379.4	570.2	0.0	
6. POH	0.0	0.0	0.0	240.4	570.2	0.0	
7. FOH	232.3	4.3	0.0	0.0	0.0	0.0	
8. MOH	69.4	22.4	30.0	139.0	0.0	0.0	
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	
11. PMOH	0.0	11.5	0.0	0.0	0.0	0.0	
12. LR pm (MW)	0.0	246.0	0.0	0.0	0.0	0.0	
13. NSC (MW)	475.0	475.0	475.0	475.0	475.0	475.0	
14. Oper MBtu	1,146,739	1,825,661	803,639	0	204,938	898,766	
15. Net Gen (MWH)	101,416	162,493	71,090	0	17,285	74,309	
16. ANOHR (Btu/KWH)	11,307	11,235	11,305	0	11,856	12,095	
17. NOF %	48.3	53.0	52.6	0.0	37.3	37.5	
18. NPC (MW)	475.0	475.0	475.0	475.0	475.0	475.0	
19. ANOHR Equation	$10^6 / AKW * [ 583.75 + 65.07 * JUN - 83.65 * OCT - 131.30 * NOV ]$ $+ 8,467 + 0.00116 * LSRF / AKW$						

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

GCEC 7	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1. EAF (%)	98.3	95.4	87.3	100.0	50.0	100.0	79.3
2. PH	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	731.6	740.0	568.5	384.7	0.0	0.0	4311.1
4. RSH	0.0	0.0	67.5	359.3	360.4	744.0	2679.9
5. UH	12.4	4.1	84.0	0.0	360.6	0.0	1769.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	810.6
7. FOH	12.4	4.1	0.0	0.0	0.0	0.0	253.0
8. MOH	0.0	0.0	84.0	0.0	360.6	0.0	705.4
9. PFOH	0.0	58.5	22.5	0.0	0.0	0.0	81.1
10. LR pf (MW)	0.0	243.5	162.0	0.0	0.0	0.0	220.9
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	11.5
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	246.0
13. NSC (MW)	475.0	475.0	475.0	475.0	475.0	475.0	475.0
14. Oper MBtu	1,505,611	1,569,048	1,173,108	805,085	0	0	9,932,595
15. Net Gen (MWH)	121,497	127,799	95,367	65,044	0	0	836,300
16. ANOHR (Btu/KWH)	12,392	12,277	12,301	12,378	0	0	11,877
17. NOF %	35.0	36.4	35.3	35.6	0.0	0.0	40.8
18. NPC (MW)	475.0	475.0	475.0	475.0	475.0	475.0	475.0
19. ANOHR Equation	$10^6 / AKW * [ 583.75 + 65.07 * JUN - 83.65 * OCT - 131.30 * NOV ]$ $+ 8,467 + 0.00116 * LSRF / AKW$						

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

	DANIEL 1	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21	
1.	EAF (%)	87.3	78.3	78.1	84.7	69.8	85.4	
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	
3.	SH	744.0	469.1	360.6	720.0	696.7	720.0	
4.	RSH	0.0	99.3	275.3	0.0	0.0	0.0	
5.	UH	0.0	103.6	107.2	0.0	47.3	0.0	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	69.4	26.0	0.0	0.0	0.0	
8.	MOH	0.0	34.2	81.2	0.0	47.3	0.0	
9.	PFOH	0.0	0.0	0.0	0.0	102.3	0.0	
10.	LR pf (MW)	0.0	0.0	0.0	0.0	470.0	0.0	
11.	PMOH	617.0	277.1	360.3	720.0	534.5	684.0	
12.	LR pm (MW)	77.0	77.0	77.0	77.0	77.0	77.0	
13.	NSC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	
14.	Oper MBtu	1,820,507	1,526,209	966,604	1,849,597	2,029,907	2,379,905	
15.	Net Gen (MWH)	166,061	149,661	85,838	165,737	189,875	225,915	
16.	ANOHR (Btu/KWH)	10,963	10,198	11,261	11,160	10,691	10,535	
17.	NOF %	44.5	63.6	47.4	45.9	54.3	62.5	
18.	NPC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	
19.	ANOHR Equation	$10^6 / AKW * [ 647.40 - 165.06 * FEB + 160.81 * MAR + 42.47 * JUN - 38.44 * OCT - 94.68 * NOV ]$ $+ 7,789 + 0.00128 * LSRF / AKW$						



ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

DANIEL 1	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1. EAF (%)	80.4	83.6	70.1	89.8	91.2	96.5	83.0
2. PH	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	706.7	744.0	505.0	350.5	415.6	167.5	6599.6
4. RSH	0.0	0.0	0.0	385.0	305.4	576.6	1641.5
5. UH	37.3	0.0	215.0	8.5	0.0	0.0	518.9
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	95.4
8. MOH	37.3	0.0	215.0	8.5	0.0	0.0	423.5
9. PFOH	0.0	60.3	0.0	0.0	0.0	0.0	162.5
10. LR pf (MW)	0.0	99.3	0.0	0.0	0.0	0.0	332.5
11. PMOH	706.5	715.1	504.6	350.1	415.2	167.5	6051.9
12. LR pm (MW)	77.0	77.2	0.0	96.7	77.0	77.0	71.7
13. NSC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	502.0
14. Oper MBtu	2,606,319	2,929,314	1,987,244	1,097,937	1,009,634	406,658	20,609,836
15. Net Gen (MWH)	257,511	289,538	188,853	101,703	89,396	36,174	1,946,262
16. ANOHR (Btu/KWH)	10,121	10,117	10,523	10,796	11,294	11,242	10,589
17. NOF %	72.6	77.5	74.5	57.8	42.8	43.0	58.7
18. NPC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	502.0
19. ANOHR Equation	$10^6 / AKW * [ 647.40 - 165.06 * FEB + 160.81 * MAR + 42.47 * JUN - 38.44 * OCT - 94.68 * NOV ]$ $+ 7,789 + 0.00128 * LSRF / AKW$						

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

	DANIEL 2	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21	
1.	EAF (%)	90.5	63.7	84.7	69.6	0.0	0.0	
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	
3.	SH	587.5	454.4	743.0	591.5	0.0	0.0	
4.	RSH	156.5	72.3	0.0	0.0	0.0	0.0	
5.	UH	0.0	145.4	0.0	128.5	744.0	720.0	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	4.3	0.0	128.5	744.0	720.0	
8.	MOH	0.0	141.1	0.0	0.0	0.0	0.0	
9.	PFOH	0.0	158.4	0.0	0.0	0.0	0.0	
10.	LR pf (MW)	0.0	202.0	0.0	0.0	0.0	0.0	
11.	PMOH	460.2	229.2	743.0	591.5	0.0	0.0	
12.	LR pm (MW)	77.0	77.0	77.0	77.0	0.0	0.0	
13.	NSC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	
14.	Oper MBtu	1,481,583	1,331,250	1,782,757	1,554,185	0	0	
15.	Net Gen (MWH)	137,449	123,560	153,339	140,855	0	0	
16.	ANOHR (Btu/KWH)	10,779	10,774	11,626	11,034	0	0	
17.	NOF %	46.6	54.2	41.1	47.4	0.0	0.0	
18.	NPC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	
19.	ANOHR Equation	$10^6 / AKW * [ 605.35 - 94.66 * MAR + 64.70 * APR ]$ $+ 7,795 + 0.00183 * LSRF / AKW$						

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

	DANIEL 2	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1.	EAF (%)	0.0	0.0	-3.3	35.9	56.5	84.7	40.1
2.	PH	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3.	SH	0.0	0.0	-103.0	315.6	292.7	744.0	3625.6
4.	RSH	0.0	0.0	79.0	0.0	155.1	0.0	462.8
5.	UH	744.0	744.0	744.0	428.4	273.3	0.0	4671.6
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7.	FOH	744.0	744.0	744.0	428.4	0.0	0.0	4257.3
8.	MOH	0.0	0.0	0.0	0.0	273.3	0.0	414.3
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	158.4
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	202.0
11.	PMOH	0.0	0.0	0.0	315.2	264.4	744.0	3347.4
12.	LR pm (MW)	0.0	0.0	0.0	77.0	77.0	77.0	77.0
13.	NSC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	502.0
14.	Oper MBtu	0	0	0	880,221	817,713	1,886,183	9,733,892
15.	Net Gen (MWH)	0	0	0	83,189	72,231	170,299	880,922
16.	ANOHR (Btu/KWH)	0	0	0	10,581	11,321	11,076	11,050
17.	NOF %	0.0	0.0	0.0	52.5	49.2	45.6	48.4
18.	NPC (MW)	502.0	502.0	502.0	502.0	502.0	502.0	502.0
19.	ANOHR Equation	$10^6 / AKW * [ 605.35 - 94.66 * MAR + 64.70 * APR ]$ $+ 7,795 + 0.00183 * LSRF / AKW$						

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

	SMITH 3	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21	
1.	EAf (%)	99.6	100.0	100.0	63.7	100.0	99.0	
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	
3.	SH	744.0	672.0	743.0	493.5	744.0	720.0	
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	
5.	UH	0.0	0.0	0.0	226.5	0.0	0.0	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	
8.	MOH	0.0	0.0	0.0	226.5	0.0	0.0	
9.	PFOH	14.7	0.0	0.0	4.5	0.0	0.0	
10.	LR pf (MW)	117.0	0.0	0.0	117.0	0.0	0.0	
11.	PMOH	0.0	0.0	0.0	70.1	0.0	43.6	
12.	LR pm (MW)	0.0	0.0	0.0	322.0	0.0	114.0	
13.	NSC (MW)	650.0	650.0	664.0	664.0	664.0	668.0	
14.	Oper MBtu	3,153,848	2,568,727	3,089,337	1,890,858	2,978,365	2,919,792	
15.	Net Gen (MWH)	453,491	365,828	443,343	271,552	424,394	412,594	
16.	ANOHR (Btu/KWH)	6,955	7,022	6,968	6,963	7,018	7,077	
17.	NOF %	93.8	83.8	89.9	82.9	85.9	85.8	
18.	NPC (MW)	650.0	650.0	664.0	664.0	664.0	668.0	
19.	ANOHR Equation	$10^6 / AKW * [-39.78 - 44.42 * FEB - 102.83 * OCT]$ + 6,994						

Issued by: Florida Power & Light

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2021 - December 2021

	SMITH 3	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1.	EAF (%)	100.0	100.0	100.0	97.7	98.1	56.3	92.8
2.	PH	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3.	SH	744.0	744.0	720.0	744.0	721.0	418.5	8208.0
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	0.0	0.0	0.0	0.0	0.0	325.5	552.0
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.	MOH	0.0	0.0	0.0	0.0	0.0	325.5	552.0
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	19.2
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	117.0
11.	PMOH	0.0	0.0	0.0	98.2	81.1	0.0	293.0
12.	LR pm (MW)	0.0	0.0	0.0	114.0	114.0	0.0	163.8
13.	NSC (MW)	668.0	668.0	668.0	664.0	664.0	650.0	661.8
14.	Oper MBtu	3,172,141	3,174,719	2,973,924	2,825,612	2,695,743	1,714,891	33,157,957
15.	Net Gen (MWH)	447,017	446,592	420,046	398,108	387,064	242,374	4,712,403
16.	ANOHR (Btu/KWH)	7,096	7,109	7,080	7,098	6,965	7,075	7,036
17.	NOF %	89.9	89.9	87.3	80.6	80.8	89.1	86.7
18.	NPC (MW)	668.0	668.0	668.0	664.0	664.0	650.0	661.8
19.	ANOHR Equation	$10^6 / AKW * [-39.78 - 44.42 * FEB - 102.83 * OCT]$ + 6,994						

Planned Outage Schedules (Actual)

Period of: January 2021 - December 2021

Critical path bar charts of actual work activity performed during major planned outages are not shown here since corresponding bar charts of forecast work activity were not provided earlier in conformance with agreement with Staff to avoid the premature production of charts prior to their normal course of development. Forecast and actual critical path bar charts are developed for each planned outage and, per agreement with Staff, these charts will be provided on request.