

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

March 25, 2022

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of February 2022.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/ne

Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of March, 2022 to the following:

Suzanne Brownless  
Ryan Sandy  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[rsandy@psc.state.fl.us](mailto:rsandy@psc.state.fl.us)

Mary A. Wessling  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)

Dianne M. Triplett  
Duke Energy Florida  
299 First Avenue North  
St. Petersburg, FL 33701  
[dianne.triplett@duke-energy.com](mailto:dianne.triplett@duke-energy.com)

Matthew R. Bernier  
Robert L. Pickels  
Stephanie A. Cuello  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, FL 32301  
[matthew.bernier@duke-energy.com](mailto:matthew.bernier@duke-energy.com)  
[robert.pickels@duke-energy.com](mailto:robert.pickels@duke-energy.com)  
[stephanie.cuello@duke-energy.com](mailto:stephanie.cuello@duke-energy.com)  
[FLRegulatoryLegal@duke-energy.com](mailto:FLRegulatoryLegal@duke-energy.com)

Jon C Moyle, Jr.  
Moyle Law Firm  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)

Ms. Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 S. Monroe St., Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Maria Jose Moncada  
David M. Lee  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)  
[david.lee@fpl.com](mailto:david.lee@fpl.com)

Mr. Kenneth Hoffman  
Florida Power & Light Company  
134 W. Jefferson St.  
Tallahassee, FL 32301-1859  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

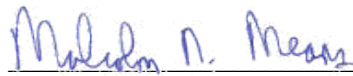
Mr. Mike Cassel  
Regulatory and Governmental Affairs  
Florida Public Utilities Company  
208 Wildlight Ave  
Yulee, FL 32097  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Michelle D. Napier  
Regulatory Affairs Distribution  
Florida Public Utilities Company  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

Nucor Steel Florida, Inc.  
Corey Allain  
22 Nucor Drive  
Frostproof FL 33843  
[corey.allain@nucor.com](mailto:corey.allain@nucor.com)

Mr. James W. Brew  
Ms. Laura W. Baker  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington DC 20007-5201  
[pjm@smxblaw.com](mailto:pjm@smxblaw.com)  
[mkl@smxblaw.com](mailto:mkl@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)



ATTORNEY



**TAMPA ELECTRIC COMPANY**  
**TABLE OF CONTENTS**

1. Schedule A1 - A9 & A12	February 2022	16 Pages
2. List of Acronyms		1 Page

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,794,684	43,712,330	24,082,354	55.1%	1,413,492	1,347,430	66,062	4.9%	4.79626	3.24413	1.55213	47.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>67,794,684</b>	<b>43,712,330</b>	<b>24,082,354</b>	<b>55.1%</b>	<b>1,413,492</b>	<b>1,347,430</b>	<b>66,062</b>	<b>4.9%</b>	<b>4.79626</b>	<b>3.24413</b>	<b>1.55213</b>	<b>47.8%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	256,338	0	256,338	0.0%	408	0	408	0.0%	62.82794	0.00000	62.82794	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	10,250	(10,250)	-100.0%	0	190	(190)	-100.0%	0.00000	5.39474	(5.39474)	-100.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	297,253	139,130	158,123	113.7%	9,544	5,670	3,874	68.3%	3.11455	2.45379	0.66076	26.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>553,591</b>	<b>149,380</b>	<b>404,211</b>	<b>270.6%</b>	<b>9,952</b>	<b>5,860</b>	<b>4,092</b>	<b>69.8%</b>	<b>5.56261</b>	<b>2.54915</b>	<b>3.01346</b>	<b>118.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,423,444</b>	<b>1,353,290</b>	<b>70,154</b>	<b>5.2%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	138,433	81,820	56,613	69.2%	4,439	2,770	1,669	60.3%	3.11856	2.95379	0.16477	5.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	522,209	0	522,209	0.0%	13,461	0	13,461	0.0%	3.87942	0.00000	3.87942	0.0%
18. Gains on Sales	98,956	5,766	93,190	1616.2%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>759,598</b>	<b>87,586</b>	<b>672,012</b>	<b>767.3%</b>	<b>17,900</b>	<b>2,770</b>	<b>15,130</b>	<b>546.2%</b>	<b>4.24356</b>	<b>3.16195</b>	<b>1.08161</b>	<b>34.2%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					222	0	222	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					956	0	956	0.0%				
22. Interchange and Wheeling Losses					1,313	0	1,313	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>67,588,677</b>	<b>43,774,124</b>	<b>23,814,553</b>	<b>54.4%</b>	<b>1,405,409</b>	<b>1,350,520</b>	<b>54,889</b>	<b>4.1%</b>	<b>4.80918</b>	<b>3.24128</b>	<b>1.56790</b>	<b>48.4%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,473,955)	(2,491,490)	(2,982,465)	119.7%	(113,823)	(76,868)	(36,955)	48.1%	4.80918	3.24128	1.56790	48.4%
25. Company Use	156,491	97,238	59,253	60.9%	3,254	3,000	254	8.5%	4.80919	3.24127	1.56792	48.4%
26. T & D Losses	4,077,609	2,067,985	2,009,624	97.2%	84,788	63,802	20,986	32.9%	4.80918	3.24128	1.56790	48.4%
27. System KWH Sales	67,588,677	43,774,124	23,814,553	54.4%	1,431,190	1,360,586	70,604	5.2%	4.72255	3.21730	1.50525	46.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	67,588,677	43,774,124	23,814,553	54.4%	1,431,190	1,360,586	70,604	5.2%	4.72255	3.21730	1.50525	46.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	67,588,677	43,774,124	23,814,553	54.4%	1,431,190	1,360,586	70,604	5.2%	4.72255	3.21730	1.50525	46.8%
32. 2019 Optimization Mechanism Gain	107,102	107,102	0	0.0%	1,431,190	1,360,586	70,604	5.2%	0.00748	0.00787	(0.00039)	-4.9%
33. True-up *	27,118	27,118	0	0.0%	1,431,190	1,360,586	70,604	5.2%	0.00189	0.00199	(0.00010)	-4.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	67,722,897	43,908,344	23,814,553	54.2%	1,431,190	1,360,586	70,604	5.2%	4.73193	3.22716	1.50476	46.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	67,771,657	43,939,958	23,831,699	54.2%	1,431,190	1,360,586	70,604	5.2%	4.73534	3.22949	1.50585	46.6%
37. GPIF * (Already Adjusted for Taxes)	306,144	306,144	0	0.0%	1,431,190	1,360,586	70,604	5.2%	0.02139	0.02250	(0.00111)	-4.9%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>68,077,801</b>	<b>44,246,102</b>	<b>23,831,699</b>	<b>53.9%</b>	<b>1,431,190</b>	<b>1,360,586</b>	<b>70,604</b>	<b>5.2%</b>	<b>4.75673</b>	<b>3.25199</b>	<b>1.50474</b>	<b>46.3%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.757</b>	<b>3.252</b>	<b>1.505</b>	<b>46.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: February 2022

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	129,097,185	94,340,985	34,756,200	36.8%	3,006,067	2,854,440	151,627	5.3%	4.29455	3.30506	0.98949	29.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>129,097,185</b>	<b>94,340,985</b>	<b>34,756,200</b>	<b>36.8%</b>	<b>3,006,067</b>	<b>2,854,440</b>	<b>151,627</b>	<b>5.3%</b>	<b>4.29455</b>	<b>3.30506</b>	<b>0.98949</b>	<b>29.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,258,160	0	1,258,160	0.0%	23,842	0	23,842	0.0%	5.27707	0.00000	5.27707	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	24,520	(24,520)	-100.0%	0	450	(450)	-100.0%	0.00000	5.44889	(5.44889)	-100.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	402,294	288,360	113,934	39.5%	13,348	11,330	2,018	17.8%	3.01389	2.54510	0.46879	18.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>1,660,454</b>	<b>312,880</b>	<b>1,347,574</b>	<b>430.7%</b>	<b>37,190</b>	<b>11,780</b>	<b>25,410</b>	<b>215.7%</b>	<b>4.46479</b>	<b>2.65603</b>	<b>1.80876</b>	<b>68.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>3,043,257</b>	<b>2,866,220</b>	<b>177,037</b>	<b>6.2%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	263,959	172,030	91,929	53.4%	8,489	5,670	2,819	49.7%	3.10942	3.03404	0.07539	2.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,939,926	0	1,939,926	0.0%	58,113	0	58,113	0.0%	3.33820	0.00000	3.33820	0.0%
18. Gains on Sales	950,754	12,124	938,630	7741.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>3,154,639</b>	<b>184,154</b>	<b>2,970,485</b>	<b>1613.0%</b>	<b>66,602</b>	<b>5,670</b>	<b>60,932</b>	<b>1074.6%</b>	<b>4.73655</b>	<b>3.24787</b>	<b>1.48869</b>	<b>45.8%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					265	0	265	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,589	0	2,589	0.0%				
22. Interchange and Wheeling Losses					3,918	0	3,918	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>127,603,000</b>	<b>94,469,711</b>	<b>33,133,289</b>	<b>35.1%</b>	<b>2,975,591</b>	<b>2,860,550</b>	<b>115,041</b>	<b>4.0%</b>	<b>4.28832</b>	<b>3.30250</b>	<b>0.98582</b>	<b>29.9%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(6,308,172) (a)	(4,162,667) (a)	(2,145,505)	51.5%	(135,649)	(126,846)	(9,003)	7.1%	4.65036	3.28686	1.36350	41.5%
25. Company Use	275,130 (a)	197,956 (a)	77,174	39.0%	6,358	6,000	358	6.0%	4.32730	3.29927	1.02804	31.2%
26. T & D Losses	7,062,421 (a)	4,484,305 (a)	2,578,116	57.5%	162,881	135,775	27,106	20.0%	4.33594	3.30276	1.03318	31.3%
27. System KWH Sales	127,603,000	94,469,711	33,133,289	35.1%	2,942,001	2,845,421	96,580	3.4%	4.33729	3.32006	1.01723	30.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	127,603,000	94,469,711	33,133,289	35.1%	2,942,001	2,845,421	96,580	3.4%	4.33729	3.32006	1.01723	30.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	127,603,000	94,469,711	33,133,289	35.1%	2,942,001	2,845,421	96,580	3.4%	4.33729	3.32006	1.01723	30.6%
32. 2019 Optimization Mechanism Gain	214,204	214,204	0	0.0%	2,942,001	2,845,421	96,580	3.4%	0.00728	0.00753	(0.00025)	-3.3%
33. True-up *	54,236	54,236	0	0.0%	2,942,001	2,845,421	96,580	3.4%	0.00184	0.00191	(0.00006)	-3.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	127,871,440	94,738,151	33,133,289	35.0%	2,942,001	2,845,421	96,580	3.4%	4.34641	3.32950	1.01692	30.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	127,963,507	94,806,362	33,157,145	35.0%	2,942,001	2,845,421	96,580	3.4%	4.34954	3.33189	1.01765	30.5%
37. GPIF * (Already Adjusted for Taxes)	612,288	612,288	0	0.0%	2,942,001	2,845,421	96,580	3.4%	0.02081	0.02152	(0.00071)	-3.3%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>128,575,795</b>	<b>95,418,650</b>	<b>33,157,145</b>	<b>34.7%</b>	<b>2,942,001</b>	<b>2,845,421</b>	<b>96,580</b>	<b>3.4%</b>	<b>4.37035</b>	<b>3.35341</b>	<b>1.01694</b>	<b>30.3%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.370</b>	<b>3.353</b>	<b>1.017</b>	<b>30.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	67,794,684	43,712,330	24,082,354	55.1%	129,097,185	94,340,985	34,756,200	36.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	660,642	81,820	578,822	707.4%	2,203,885	172,030	2,031,855	1181.1%
2a. GAINS FROM SALES	98,956	5,766	93,190	1616.2%	950,754	12,124	938,630	7741.9%
3. FUEL COST OF PURCHASED POWER	256,338	0	256,338	0.0%	1,258,160	0	1,258,160	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	297,253	139,130	158,123	113.7%	402,294	288,360	113,934	39.5%
4. ENERGY COST OF ECONOMY PURCHASES	0	10,250	(10,250)	-100.0%	0	24,520	(24,520)	-100.0%
5. TOTAL FUEL & NET POWER TRANSACTION	67,588,677	43,774,124	23,814,553	54.4%	127,603,000	94,469,711	33,133,289	35.1%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>67,588,677</u>	<u>43,774,124</u>	<u>23,814,553</u>	<u>54.4%</u>	<u>127,603,000</u>	<u>94,469,711</u>	<u>33,133,289</u>	<u>35.1%</u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,431,190	1,360,586	70,604	5.2%	2,941,803	2,845,421	96,382	3.4%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	<u>1,431,190</u>	<u>1,360,586</u>	<u>70,604</u>	<u>5.2%</u>	<u>2,941,803</u>	<u>2,845,421</u>	<u>96,382</u>	<u>3.4%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2022

Table with columns: CURRENT MONTH (ACTUAL, ESTIMATED, DIFFERENCE AMOUNT, %) and PERIOD TO DATE (ACTUAL, ESTIMATED, DIFFERENCE AMOUNT, %). Rows include: JURISDICTIONAL FUEL REVENUE, JURISDICTIONAL FUEL REVENUE CREDIT, TRUE-UP PROVISION, GPIF PROVISION, 2020 OPTIMIZATION MECHANISM GAIN, JURIS. FUEL REVENUE APPL. TO PERIOD, ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7), JURISDIC. SALES- % TOTAL MWH SALES (LINE B4), JURISDIC. TOTAL FUEL & NET PWR. TRANS., JURISDIC. LOSS MULTIPLIER, ADJUSTMENT, JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c), TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d), INTEREST PROVISION FOR THE MONTH, TRUE-UP & INT. PROV. BEG. OF MONTH, TRUE-UP COLLECTED (REFUNDED), END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10).

4



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(87,077,423)	(6,636,129)	(80,441,294)	1212.2%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	<u>(112,245,022)</u>	<u>(10,031,791)</u>	<u>(102,213,231)</u>	<u>1018.9%</u>	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(199,322,445)</u>	<u>(16,667,920)</u>	<u>(182,654,525)</u>	<u>1095.8%</u>	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(99,661,223)	(8,333,960)	(91,327,263)	1095.8%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.140	0.390	(0.250)	-64.1%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.240</u>	<u>0.390</u>	<u>(0.150)</u>	<u>-38.5%</u>	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	<u>0.380</u>	<u>0.780</u>	<u>(0.400)</u>	<u>-51.3%</u>	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.190	0.390	(0.200)	-51.3%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.016	0.033	(0.017)	-51.5%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(15,946)</u>	<u>(2,750)</u>	<u>(13,196)</u>	<u>479.9%</u>	NOT APPLICABLE				

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	776,958	90,787	686,171	755.8%	850,120	159,052	691,068	434.5%
3 COAL	4,530,876	3,989,914	540,962	13.6%	7,212,734	8,495,803	(1,283,069)	-15.1%
4 NATURAL GAS	62,486,850	39,631,629	22,855,221	57.7%	121,034,331	85,663,246	35,371,085	41.3%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	67,794,684	43,712,330	24,082,354	55.1%	129,097,185	94,318,101	34,779,084	36.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	2,533	300	2,233	744.3%	2,584	600	1,984	330.7%
10 COAL	160,362	118,250	42,112	35.6%	249,079	254,990	(5,911)	-2.3%
11 NATURAL GAS	1,154,399	1,086,820	67,579	6.2%	2,578,349	2,329,450	248,899	10.7%
12 SOLAR	96,198	142,060	(45,862)	-32.3%	176,055	269,400	(93,345)	-34.6%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,413,492	1,347,430	66,062	4.9%	3,006,067	2,854,440	151,627	5.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	5,774	665	5,109	768.3%	6,328	1,330	4,998	375.8%
17 COAL (TON)	72,372	63,500	8,872	14.0%	114,409	136,050	(21,641)	-15.9%
18 NATURAL GAS (MCF)	8,635,987	7,779,965	856,022	11.0%	19,301,986	16,651,500	2,650,486	15.9%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	33,658	3,900	29,758	763.0%	36,886	7,800	29,086	372.9%
23 COAL	1,630,743	1,428,790	201,953	14.1%	2,600,789	3,061,200	(460,411)	-15.0%
24 NATURAL GAS	8,803,178	7,990,500	812,678	10.2%	19,693,956	17,103,110	2,590,846	15.1%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,467,579	9,423,190	1,044,389	11.1%	22,331,631	20,172,110	2,159,521	10.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.18%	0.02%	0.16%	704.9%	0.09%	0.02%	0.06%	308.9%
30 COAL	11.35%	8.78%	2.57%	29.3%	8.29%	8.93%	-0.65%	-7.2%
31 NATURAL GAS	81.67%	80.66%	1.01%	1.3%	85.77%	81.61%	4.16%	5.1%
32 SOLAR	6.81%	10.54%	-3.74%	-35.4%	5.86%	9.44%	-3.58%	-37.9%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	134.56	136.52	(1.96)	-1.4%	134.34	119.59	14.75	12.3%
37 COAL (\$/TON)	62.61	62.83	(0.23)	-0.4%	63.04	62.45	0.60	1.0%
38 NATURAL GAS (\$/MCF)	7.24	5.09	2.14	42.0%	6.27	5.14	1.13	21.9%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.08	23.28	(0.19)	-0.8%	23.05	20.39	2.66	13.0%
43 COAL	2.78	2.79	(0.01)	-0.5%	2.77	2.78	(0.00)	-0.1%
44 NATURAL GAS	7.10	4.96	2.14	43.1%	6.15	5.01	1.14	22.7%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.48	4.64	1.84	39.6%	5.78	4.68	1.11	23.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	13,288	13,000	288	2.2%	14,275	13,000	1,275	9.8%
50 COAL	10,169	12,083	(1,914)	-15.8%	10,442	12,005	(1,563)	-13.0%
51 NATURAL GAS	7,626	7,352	274	3.7%	7,638	7,342	296	4.0%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,405	6,993	412	5.9%	7,429	7,067	362	5.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	30.67	30.26	0.41	1.4%	32.90	26.51	6.39	24.1%
57 COAL	2.83	3.37	(0.54)	-16.0%	2.90	3.33	(0.43)	-12.9%
58 NATURAL GAS	5.41	3.65	1.76	48.2%	4.69	3.68	1.01	27.4%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.80	3.24	1.56	48.1%	4.29	3.30	0.99	30.0%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	222	20.6	-	52.6	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.3	2,582	20.1	-	41.5	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	171	17.0	-	41.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	10,312	22.1	-	51.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	10,516	21.3	-	49.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	11,195	22.6	-	51.6	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.8	8,834	21.8	-	50.3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	54.8	7,699	21.1	-	48.6	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,745	19.0	-	42.4	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.4	6,579	20.1	-	45.9	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.4	8,630	17.4	-	39.1	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	5,105	10.4	-	23.9	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,827	17.1	-	37.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	80	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	(4) 0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	(3) 74.3	9,379	18.9	-	41.8	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	(3) 74.3	3	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	(3) 24.9	2,505	15.1	-	33.4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	(3) 52.3	688	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 1.0	130	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 1.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>879.7</b>	<b>96,198</b>	<b>22.0</b>	<b>-</b>	<b>21.8</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>BIG BEND #1 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BIG BEND 5 CT	(3) 350	1,878	0.8	97.5	50.1	12,853	GAS	23,665	23,665	24,137.8	171,228	9.12	7.24
BIG BEND 6 CT	(3) 350	6,575	2.8	100.0	60.7	9,959	GAS	64,194	64,194	65,477.7	464,482	7.06	7.24
<b>BIG BEND #1 CC TOTAL</b>	<b>700</b>	<b>8,453</b>	<b>1.8</b>	<b>98.8</b>	<b>39.0</b>	<b>10,602</b>	<b>GAS</b>	<b>87,858</b>	<b>0</b>	<b>89,615.5</b>	<b>635,710</b>	<b>7.52</b>	<b>-</b>
<b>BIG BEND #2 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
B.B.#3 (COAL)	400	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	93,045	39.0	72.0	49.2	-	GAS	1,089,234	1,089,234	1,111,019.1	7,881,303	8.47	7.24
<b>BIG BEND #3 TOTAL</b>	<b>355</b>	<b>93,045</b>	<b>39.0</b>	<b>72.0</b>	<b>49.2</b>	<b>11,941</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,111,019.1</b>	<b>7,881,303</b>	<b>8.47</b>	<b>-</b>
B.B.#4 (COAL)	(4) 432	161,856	55.8	68.6	77.6	-	COAL	72,372	72,372	1,630,742.5	4,530,876	2.80	62.61
B.B.#4 (GAS)	420	1,128	0.4	68.6	9.6	-	GAS	11,287	11,287	11,513.1	81,671	7.24	7.24
<b>BIG BEND #4 TOTAL</b>	<b>432</b>	<b>162,984</b>	<b>56.1</b>	<b>68.6</b>	<b>75.2</b>	<b>10,076</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,642,255.6</b>	<b>4,612,547</b>	<b>2.83</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	5,420	0	0.0	39,214	-	7.24
<b>BIG BEND CT #4 TOTAL</b>	<b>61</b>	<b>11</b>	<b>0.0</b>	<b>77.5</b>	<b>14.7</b>	<b>87,909</b>	<b>GAS</b>	<b>948</b>	<b>0</b>	<b>967.0</b>	<b>6,860</b>	<b>62.36</b>	<b>7.24</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,548</b>	<b>264,493</b>	<b>0.0</b>	<b>0.0</b>	<b>32.1</b>	<b>10,752</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,843,857.2</b>	<b>13,175,634</b>	<b>4.98</b>	<b>-</b>
POLK #1 GASIFIER	220	(1,494)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	180	(313)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(545)	0.0	0.0	0.0	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>230</b>	<b>(2,352)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>-</b>
POLK #2 ST DUCT FIRING	480	12,551	3.9	-	17.4	8,400	GAS	103,359	103,359	105,426.0	747,866	5.96	7.24
POLK #2 ST W/O DUCT FIRING	341	186,330	81.3	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>480</b>	<b>198,881</b>	<b>61.7</b>	<b>99.9</b>	<b>17.4</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>105,426.0</b>	<b>747,866</b>	<b>0.38</b>	<b>-</b>
POLK #2 CT (GAS)	180	35,202	29.2	66.2	79.2	11,010	GAS	379,979	379,979	387,578.8	2,749,391	7.81	7.24
POLK #2 CT (OIL)	187	2,499	2.0	66.2	61.1	13,251	LGT.OIL	5,681	5,681	33,119.3	764,517	30.59	134.57
<b>POLK #2 TOTAL</b>	<b>180</b>	<b>37,701</b>	<b>31.2</b>	<b>66.2</b>	<b>79.2</b>	<b>11,159</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>420,698.1</b>	<b>3,513,908</b>	<b>9.32</b>	<b>-</b>
POLK #3 CT (GAS)	180	95,383	78.9	100.0	82.0	10,803	GAS	1,010,229	1,010,229	1,030,433.9	7,309,651	7.66	7.24
POLK #3 CT (OIL)	187	34	0.0	100.0	28.4	16,004	LGT.OIL	92	92	538.9	12,441	36.59	134.57
<b>POLK #3 TOTAL</b>	<b>180</b>	<b>95,417</b>	<b>78.9</b>	<b>100.0</b>	<b>82.0</b>	<b>10,805</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,030,972.9</b>	<b>7,322,092</b>	<b>7.67</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>180</b>	<b>97,296</b>	<b>80.4</b>	<b>100.0</b>	<b>82.5</b>	<b>10,631</b>	<b>GAS</b>	<b>1,014,115</b>	<b>1,014,115</b>	<b>1,034,397.0</b>	<b>7,337,765</b>	<b>7.54</b>	<b>7.24</b>
<b>POLK #5 TOTAL</b>	<b>180</b>	<b>98,846</b>	<b>81.7</b>	<b>100.0</b>	<b>82.8</b>	<b>10,699</b>	<b>GAS</b>	<b>1,036,846</b>	<b>1,036,846</b>	<b>1,057,583.4</b>	<b>7,502,243</b>	<b>7.59</b>	<b>7.24</b>
<b>POLK #2 CC TOTAL</b>	<b>1,200</b>	<b>528,141</b>	<b>65.5</b>	<b>94.9</b>	<b>65.5</b>	<b>6,909</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>3,649,077.2</b>	<b>26,423,874</b>	<b>5.00</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,430</b>	<b>525,789</b>	<b>54.7</b>	<b>79.6</b>	<b>54.7</b>	<b>6,940</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,649,077.2</b>	<b>26,423,874</b>	<b>5.03</b>	<b>-</b>



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	88,314	54.1	100.0	54.1	-		-	-	-	-	-	-
BAYSIDE CT1A	183	50,222	40.8	100.0	67.9	11,762	GAS	579,119	579,119	590,701.1	4,190,291	8.34	7.24
BAYSIDE CT1B	183	51,458	41.8	100.0	69.8	11,663	GAS	588,381	588,381	600,148.2	4,257,306	8.27	7.24
BAYSIDE CT1C	183	59,135	48.1	100.0	69.9	11,367	GAS	658,993	658,993	672,173.3	4,768,238	8.06	7.24
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>249,129</b>	<b>46.8</b>	<b>100.0</b>	<b>46.8</b>	<b>7,478</b>	<b>GAS</b>	<b>1,826,493</b>	<b>1,826,493</b>	<b>1,863,022.5</b>	<b>13,215,835</b>	<b>5.30</b>	<b>7.24</b>
BAYSIDE ST 2	315	94,912	44.8	96.5	45.0	-		-	-	-	-	-	-
BAYSIDE CT2A	183	40,857	33.2	100.0	70.4	11,308	GAS	452,950	452,950	462,009.2	3,277,382	8.02	7.24
BAYSIDE CT2B	183	50,538	41.1	100.0	69.9	11,636	GAS	576,523	576,523	588,053.0	4,171,507	8.25	7.24
BAYSIDE CT2C	183	38,005	30.9	92.7	69.3	11,617	GAS	432,833	432,833	441,489.6	3,131,821	8.24	7.24
BAYSIDE CT2D	183	51,661	42.0	94.2	68.8	11,591	GAS	587,077	587,077	598,819.0	4,247,877	8.22	7.24
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>275,973</b>	<b>39.2</b>	<b>96.7</b>	<b>39.4</b>	<b>7,575</b>	<b>GAS</b>	<b>2,049,383</b>	<b>2,049,383</b>	<b>2,090,370.8</b>	<b>14,828,587</b>	<b>5.37</b>	<b>7.24</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>134</b>	<b>0.3</b>	<b>100.0</b>	<b>82.2</b>	<b>11,081</b>	<b>GAS</b>	<b>1,460</b>	<b>1,460</b>	<b>1,489.0</b>	<b>10,563</b>	<b>7.88</b>	<b>7.24</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>61</b>	<b>675</b>	<b>1.7</b>	<b>100.0</b>	<b>83.8</b>	<b>11,024</b>	<b>GAS</b>	<b>7,293</b>	<b>7,293</b>	<b>7,439.1</b>	<b>52,771</b>	<b>7.82</b>	<b>7.24</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>500</b>	<b>1.2</b>	<b>100.0</b>	<b>82.7</b>	<b>11,133</b>	<b>GAS</b>	<b>5,458</b>	<b>5,458</b>	<b>5,567.6</b>	<b>39,495</b>	<b>7.90</b>	<b>7.24</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>604</b>	<b>1.5</b>	<b>87.1</b>	<b>77.8</b>	<b>11,190</b>	<b>GAS</b>	<b>6,623</b>	<b>6,623</b>	<b>6,755.9</b>	<b>47,924</b>	<b>7.93</b>	<b>7.24</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>527,015</b>	<b>37.7</b>	<b>97.9</b>	<b>37.7</b>	<b>7,542</b>	<b>GAS</b>	<b>3,896,711</b>	<b>3,896,711</b>	<b>3,974,644.9</b>	<b>28,195,175</b>	<b>5.35</b>	<b>7.24</b>
<b>SYSTEM</b>	<b>5,941</b>	<b>1,413,492</b>	<b>36.8</b>	<b>62.8</b>	<b>39.0</b>	<b>7,405</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,467,579.3</b>	<b>67,794,684</b>	<b>4.80</b>	<b>-</b>

LEGEND:  
B.B. = BIG BEND  
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE  
ST = STEAM TURBINE

Footnotes:  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

<sup>(4)</sup> Consists of fixed costs and aerial survey adjustment

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	0	1,330	(1,330)	-100.0%
17 UNIT COST (\$/BBL)	0.00	102.38	(102.38)	-100.0%	0.00	102.52	(102.52)	-100.0%
18 AMOUNT (\$)	0	68,083	(68,083)	-100.0%	18,029	136,348	(118,319)	-86.8%
19 BURNED:								
20 UNITS (BBL)	5,774	665	5,109	768.3%	6,328	1,330	4,998	375.8%
21 UNIT COST (\$/BBL)	134.56	136.52	(1.96)	-1.4%	134.34	119.59	14.75	12.3%
22 AMOUNT (\$)	776,958	90,787	686,171	755.8%	850,120	159,052	691,068	434.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	37,906	41,760	(3,854)	-9.2%	37,906	41,760	(3,854)	-9.2%
25 UNIT COST (\$/BBL)	134.57	136.49	(1.92)	-1.4%	134.57	136.49	(1.92)	-1.4%
26 AMOUNT (\$)	5,100,973	5,699,756	(598,783)	-10.5%	5,100,973	5,699,756	(598,783)	-10.5%
27								
28 DAYS SUPPLY: NORMAL	1,733	1,909,599	(1,907,866)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	6	(1)	-16.7%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	114,573	55,000	59,573	108.3%	163,110	120,000	43,110	35.9%
32 UNIT COST (\$/TON)	53.21	63.99	(10.78)	-16.9%	56.68	64.25	(7.57)	-11.8%
33 AMOUNT (\$)	6,096,067	3,519,461	2,576,606	73.2%	9,245,238	7,709,586	1,535,652	19.9%
34 BURNED:								
35 UNITS (TONS)	* 72,372	63,500	8,872	14.0%	114,409	136,050	(21,641)	-15.9%
36 UNIT COST (\$/TON)	* 62.61	62.83	(0.23)	-0.4%	63.04	62.45	0.60	1.0%
37 AMOUNT (\$)	* 4,530,876	3,989,914	540,962	13.6%	7,212,734	8,495,803	(1,283,069)	-15.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	218,569	224,388	(5,819)	-2.6%	218,569	224,388	(5,819)	-2.6%
40 UNIT COST (\$/TON)	60.35	61.42	(1.07)	-1.7%	60.35	61.42	(1.07)	-1.7%
41 AMOUNT (\$)	13,190,316	13,782,069	(591,753)	-4.3%	13,190,316	13,782,069	(591,753)	-4.3%
42								
43 DAYS SUPPLY:	114	117	(3)	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	8,704,534	7,779,965	924,569	11.9%	19,257,554	16,651,501	2,606,053	15.7%
46 UNIT COST (\$/MCF)	7.76	5.09	2.67	52.4%	6.52	5.14	1.37	26.7%
47 AMOUNT (\$)	67,532,070	39,598,109	27,933,961	70.5%	125,527,676	85,655,326	39,872,350	46.5%
48 BURNED:								
49 UNITS (MCF)	8,635,987	7,779,965	856,022	11.0%	19,301,986	16,651,500	2,650,486	15.9%
50 UNIT COST (\$/MCF)	7.24	5.09	2.14	42.0%	6.27	5.14	1.13	21.9%
51 AMOUNT (\$)	62,486,850	39,631,629	22,855,221	57.7%	121,034,331	85,663,246	35,371,085	41.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	359,597	389,105	(29,508)	-7.6%	359,597	389,105	(29,508)	-7.6%
54 UNIT COST (\$/MCF)	17.94	3.83	14.11	368.2%	17.94	3.83	14.11	368.2%
55 AMOUNT (\$)	6,449,999	1,490,800	4,959,199	332.7%	6,449,999	1,490,800	4,959,199	332.7%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
* Consists of fixed costs and aerial survey adjustment.								
<b>(1) RECONCILIATION - LIGHT OIL</b>								
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:								
	<b>UNITS</b>	<b>DOLLARS</b>						
OIL REPLACEMENT	0	0						
BB GYPSUM	0	0						
BB COAL FIELD	0	0						
BB OTHER PLANT	0	0						
PK OTHER PLANT	0	0						
<b>TOTAL</b>	<u>0</u>	<u>0</u>						
<b>(2) RECONCILIATION - COAL</b>								
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:								
	<b>UNITS</b>	<b>DOLLARS</b>						
FUEL ANALYSIS		16,882						
NON-INV EXPENSE		51,425						
BIG BEND #2 IGNITION		(1,231,562)						
POLK NG IGNITION		0						
AERIAL SURVEY ADJ	(19,631)	615,781						
ADDITIVES		0						
<b>TOTAL</b>	<u>(19,631)</u>	<u>(547,474)</u>						
<b>(3) RECONCILIATION - NATURAL GAS</b>								
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:								
	<b>UNITS</b>	<b>DOLLARS</b>						
ADDITIVES		0						
BIG BEND NG IGNITION		0						
POLK NG IGNITION		0						
INVENTORY ADJ	0	0						
<b>TOTAL</b>	<u>0</u>	<u>0</u>						

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	2,770.0	0.0	2,770.0	2.954	3.162	81,820.00	87,586.00	5,766.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>2,770.0</b>	<b>0.0</b>	<b>2,770.0</b>	<b>2.954</b>	<b>3.162</b>	<b>81,820.00</b>	<b>87,586.00</b>	<b>5,766.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	4,439.0	0.0	4,439.0	3.119	3.430	138,433.20	152,276.52	11,693.74
ORLANDO UTILITIES COMMISSION		SCH. - MA	10,250.0	0.0	10,250.0	3.715	4.910	380,754.00	503,293.48	96,068.98
SOUTHERN COMPANY		SCH. - MA	100.0	0.0	100.0	3.057	4.343	3,057.00	4,343.48	1,026.48
THE ENERGY AUTHORITY		SCH. - MA	5,511.0	0.0	5,511.0	3.736	4.936	205,885.31	272,046.15	54,366.37
<b>SUB-TOTAL CURRENT MONTH</b>			<b>20,300.0</b>	<b>0.0</b>	<b>20,300.0</b>	<b>3.587</b>	<b>4.591</b>	<b>728,129.51</b>	<b>931,959.63</b>	<b>163,155.57</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
EXGEN	January 2022	SCH. - MA	(33,070.0)	0.0	(33,070.0)	3.088	4.958	(1,021,309.54)	(1,639,745.86)	(541,930.81)
EXGEN	January 2022	SCH. - MA	30,670.0	0.0	30,670.0	3.110	4.900	953,821.54	1,502,945.86	477,730.8
<b>SUB-TOTAL CURRENT MONTH</b>			<b>(2,400.0)</b>	<b>0.0</b>	<b>(2,400.0)</b>	<b>2.812</b>	<b>5.700</b>	<b>(67,488.00)</b>	<b>(136,800.00)</b>	<b>(64,200.00)</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			4,439.0	0.0	4,439.0	3.119	3.430	138,433.20	152,276.52	11,693.74
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE M/AMB POWER SALES-JURISD.			13,461.0	0.0	13,461.0	3.879	4.776	522,208.31	642,883.11	87,261.83
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>17,900.0</b>	<b>0.0</b>	<b>17,900.0</b>	<b>3.691</b>	<b>4.442</b>	<b>660,641.51</b>	<b>795,159.63</b>	<b>98,955.57</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			15,130.0	0.0	15,130.0	0.737	1.280	578,821.51	707,573.63	93,189.57
DIFFERENCE %			546.2%	0.0%	546.2%	24.9%	40.5%	707.4%	807.9%	1616.2%
<b>PERIOD TO DATE:</b>										
ACTUAL			66,602.0	0.0	66,602.0	3.309	4.957	2,203,884.52	3,301,695.69	950,753.12
ESTIMATED			5,670.0	0.0	5,670.0	3.034	3.248	172,030.00	184,154.00	12,124.00
DIFFERENCE			60,932.0	0.0	60,932.0	0.275	1.709	2,031,854.52	3,117,541.69	938,629.12
DIFFERENCE %			1074.6%	0.0%	1074.6%	9.1%	52.6%	1181.1%	1692.9%	7741.9%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
	TYPE & SCHEDULE	TOTAL MWH	MWH FROM OTHER	MWH FOR INTER-	MWH FOR	(A) FUEL	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT
<b>ESTIMATED:</b>								
	VARIOUS	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
	DUKE ENERGY FLORIDA	408.0	0.0	0.0	408.0	3.093	3.093	12,618.85
	<b>SUB-TOTAL CURRENT MONTH</b>	<b>408.0</b>	<b>0.0</b>	<b>0.0</b>	<b>408.0</b>	<b>3.093</b>	<b>3.093</b>	<b>12,618.85</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
	DUKE ENERGY FLORIDA	(22,820.0)	0.0	0.0	(22,820.0)	4.355	4.355	(993,809.18)
	DUKE ENERGY FLORIDA	22,820.0	0.0	0.0	22,820.0	5.423	5.423	1,237,528.60
	<b>SUB-TOTAL CURRENT MONTH</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>243,719.42</b>
	SUB-TOTAL SCHEDULE D PURCHASED POWER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	SUB-TOTAL SCHEDULE J PURCHASED POWER	0.0	0.0	0.0	0.0	0.000	0.000	243,719.42
	SUB-TOTAL SCHEDULE OATT PURCHASED POWER	408.0	0.0	0.0	408.0	3.093	3.093	12,618.85
	<b>TOTAL</b>	<b>408.0</b>	<b>0.0</b>	<b>0.0</b>	<b>408.0</b>	<b>62.828</b>	<b>62.828</b>	<b>256,338.27</b>
<b>CURRENT MONTH:</b>								
	DIFFERENCE	408.0	0.0	0.0	408.0	62.828	62.828	256,338.27
	DIFFERENCE %	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
	ACTUAL	23,842.0	0.0	0.0	23,842.0	5.277	5.277	1,258,159.88
	ESTIMATED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	DIFFERENCE	23,842.0	0.0	0.0	23,842.0	5.277	5.277	1,258,159.88
	DIFFERENCE %	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>	<b>COGEN.</b>							
	<b>AS AVAIL.</b>	5,670.0	0.0	0.0	5,670.0	2.454	2.454	139,130.00
<b>TOTAL</b>		<u>5,670.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,670.0</u>	<u>2.454</u>	<u>2.454</u>	<u>139,130.00</u>
<b>ACTUAL:</b>	<b>AS AVAILABLE</b>							
LEE COUNTY	COGEN.	141.0	0.0	0.0	141.0	2.605	2.605	3,673.01
CARGILL RIDGEWOOD	COGEN.	257.0	0.0	0.0	257.0	3.106	3.106	7,982.19
CARGILL MILLPOINT	COGEN.	390.0	0.0	0.0	390.0	3.175	3.175	12,384.33
IMC-AGRICO-S. PIERCE	COGEN.	4,580.0	0.0	0.0	4,580.0	3.336	3.336	152,807.24
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	2.874	2.874	28.74
<b>SUB-TOTAL CURRENT MONTH</b>		<u>5,369.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,369.0</u>	<u>3.294</u>	<u>3.294</u>	<u>176,875.51</u>
<b>NET METERING</b>		<b>4,174.5</b>	<b>0.0</b>	<b>0.0</b>	<b>4,174.5</b>	<b>2.884</b>	<b>2.884</b>	<b>120,377.41</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<u>9,543.5</u>	<u>0.0</u>	<u>0.0</u>	<u>9,543.5</u>	<u>3.115</u>	<u>3.115</u>	<u>297,252.9</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		3,873.5	0.0	0.0	3,873.5	0.661	0.661	158,122.92
DIFFERENCE %		68.3%	0.0%	0.0%	68.3%	26.9%	26.9%	113.7%
<b>PERIOD TO DATE:</b>								
ACTUAL		13,347.6	0.0	0.0	13,347.6	3.014	3.014	402,294.12
ESTIMATED		11,330.0	0.0	0.0	11,330.0	2.545	2.545	288,360.00
DIFFERENCE		2,017.6	0.0	0.0	2,017.6	0.469	0.469	113,934.12
DIFFERENCE %		17.8%	0.0%	0.0%	17.8%	18.4%	18.4%	39.5%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	190.0	0.0	190.0	5.395	10,250.00	64.447	122,450.00	112,200.00
<b>TOTAL</b>		<b>190.0</b>	<b>0.0</b>	<b>190.0</b>	<b>5.395</b>	<b>10,250.00</b>	<b>64.447</b>	<b>122,450.00</b>	<b>112,200.00</b>
<b>ACTUAL:</b>									
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(190.0)	0.0	(190.0)	(5.395)	(10,250.00)	(64.447)	(122,450.00)	(112,200.00)
DIFFERENCE %		-100.0%	0.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		450.0	0.0	450.0	5.449	24,520.00	59.447	267,510.00	242,990.00
DIFFERENCE		(450.0)	0.0	(450.0)	(5.449)	(24,520.00)	(59.447)	(267,510.00)	(242,990.00)
DIFFERENCE %		-100.0%	0.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2022**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/12/2021-10/31/2022		ST	LT = LONG TERM
FMPA	01/01/2022-02/28/2022		ST	ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.				

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	12.5	36.9										
DEF	360.0	360.0										
FMPA	50.0	50.0										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 650,719	\$ 721,760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,372,479
TOTAL CAPACITY	\$ 650,719	\$ 721,760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,372,479

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor