



April 18th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2022.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Miguel Bustos".

Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 03/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,986	14,986	100.00	-	46,542	46,542	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,663,085	1,546,286	(116,799)	(7.55)	6,588,198	4,982,977	(1,605,221)	(32.21)
5	DEMAND (Line 32 A-1 support detail)	1,452,566	1,316,337	(136,229)	(10.35)	4,229,840	3,830,119	(399,721)	(10.44)
6	OTHER (Line 38 A-1 support detail)	116,197	82,860	(33,337)	(40.23)	70,053	206,016	135,963	66.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	78,330	47,700	(30,630)	(64.21)	205,292	145,600	(59,692)	(41.00)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	3,153,518	2,912,769	(240,749)	(8.27)	10,682,799	8,920,054	(1,762,745)	(19.76)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(944)	(1,593)	(649)	40.74	(2,463)	(4,713)	(2,250)	47.74
14	TOTAL THERM SALES	3,100,091	2,911,176	(188,915)	(6.49)	9,452,216	8,915,341	(536,875)	(6.02)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,364,178	3,655,203	(708,975)	(19.40)	14,817,725	11,351,587	(3,466,138)	(30.53)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,618,262	2,608,603	(1,009,659)	(38.70)	13,735,114	10,216,087	(3,519,027)	(34.45)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,592,560	21,376,050	(14,216,510)	(66.51)	110,760,420	62,359,500	(48,400,920)	(77.62)
20	OTHER Commodity (Line 38 A-1 support detail)	6,765	48,600	41,836	86.08	20,469	141,500	121,031	85.53
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,625,026	2,657,203	(967,823)	(36.42)	13,755,583	10,357,587	(3,397,996)	(32.81)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(2,052)	(2,000)	52	(2.62)	(5,355)	(6,000)	(645)	10.75
27	TOTAL THERM SALES (24-26 Estimated only)	4,010,968	2,655,203	(1,355,765)	(51.06)	12,163,604	10,351,587	(1,812,017)	(17.50)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	-	0.00410	0.00410	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.45964	0.59276	0.13312	22.46	0.47966	0.48776	0.00810	1.66
32	DEMAND (5/19)	0.04081	0.06158	0.02077	33.73	0.03819	0.06142	0.02323	37.82
33	OTHER (6/20)	17.17749	1.70494	(15.47255)	(907.51)	3.42235	1.45594	(1.96641)	(135.06)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.86993	1.09618	0.22625	20.64	0.77662	0.86121	0.08459	9.82
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.79650	0.33650	42.25	0.46000	0.78550	0.32550	41.44
40	TOTAL THERM SALES (11/27)	0.78622	1.09700	0.31078	28.33	0.87826	0.86171	(0.01655)	(1.92)
41	TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42	TOTAL COST OF GAS (40+41)	0.80600	1.11678	0.31078	27.83	0.89804	0.88149	(0.01655)	(1.88)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81005	1.12240	0.31235	27.83	0.90256	0.88592	(0.01664)	(1.88)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.810	1.12200	0.312	27.81	0.903	0.886	(0.017)	(1.92)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	from doree	CURRENT MONTH: 03/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	168,501	168,501	100.00	-	529,493	529,493	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,663,085	1,505,536	(157,549)	(10.46)	6,589,198	5,962,019	(626,179)	(10.50)
5	DEMAND (Line 32 A-1 support detail)	1,452,566	1,096,632	(355,934)	(32.46)	4,229,840	3,099,131	(1,130,709)	(36.48)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	116,197	67,860	(48,337)	(71.23)	70,053	161,016	90,963	56.49
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	78,330	-	(78,330)	-	205,292	-	(205,292)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,153,518	2,838,529	(314,989)	(11.10)	10,682,799	9,751,659	(931,140)	(9.55)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(944)	(1,534)	(590)	38.44	(2,463)	(5,028)	(2,564)	51.01
14	TOTAL THERM SALES	3,100,091	2,836,996	(263,096)	(9.27)	9,452,216	9,746,631	294,415	3.02
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,364,178	3,655,120	(709,058)	(19.40)	14,817,725	11,485,756	(3,331,969)	(29.01)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,618,262	3,655,120	36,858	1.01	13,735,114	11,485,756	(2,249,358)	(19.58)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,592,560	16,785,880	(18,806,680)	(112.04)	110,760,420	47,344,930	(63,415,490)	(133.94)
20	OTHER Commodity (Line 38 A-1 support detail)	6,765	48,600	41,836	86.08	20,469	141,500	121,031	85.53
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,625,026	3,703,720	78,694	2.12	13,755,583	11,627,256	(2,128,327)	(18.30)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,052)	(2,000)	52	-	(5,355)	(6,000)	(645)	10.75
27	TOTAL THERM SALES (24-26 Estimated only)	4,010,968	3,701,720	(309,248)	(8.35)	12,163,604	11,621,256	(542,348)	(4.67)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.04610	0.04610	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.45964	0.41190	(0.04774)	(11.59)	0.47966	0.51908	0.03942	7.59
32	DEMAND (5/19)	0.04081	0.06533	0.02452	37.53	0.03819	0.06546	0.02727	41.66
33	OTHER (6/20)	17.17749	1.39630	(15.78119)	(1,130.21)	3.42235	1.13792	(2.28443)	(200.75)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.86993	0.76640	(0.10353)	(13.51)	0.77662	0.83869	0.06207	7.40
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.76681	0.30681	40.01	0.46000	0.83793	0.37793	45.10
40	TOTAL THERM SALES (11/27)	0.78622	0.76681	(0.01941)	(2.53)	0.87826	0.83912	(0.03914)	(4.66)
41	TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42	TOTAL COST OF GAS (40+41)	0.80600	0.78659	-0.01941	(2.47)	0.89804	0.85890	(0.03914)	(4.56)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81005	0.79055	(0.01950)	(2.47)	0.90256	0.86322	(0.03934)	(4.56)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.810	0.791	(0.019)	(2.40)	0.903	0.863	(0.040)	(4.63)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 03/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,366,230	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg 11)	(2,052)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,364,178	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,366,230	2,032,612.32	0.46553
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(1,027,420.00)	(494,790.57)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	281,504	109,559.28	
22 Other Shippers	0.00	16,648.50	
23 Less: OSS, Company Use, and Refund	(2,052)	(944.09)	0.46000
24 TOTAL COMMODITY (Other)	3,618,262	1,663,085.44	0.45964
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	35,592,560	1,382,565.83	0.03884
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	35,592,560	1,452,565.83	0.04081
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	6,765	30,266.31	4.47429
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	85,930.77	
35 Realized Gain/Loss (Line 20, Page 10)		(78,330.12)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	6,765	37,866.96	5.59789
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 03/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,779,282	1,573,396	(205,886)	-13.09%	6,658,251	6,123,035	(535,216)	-8.74%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,452,566	1,265,133	(187,433)	-14.82%	4,229,840	3,628,624	(601,216)	-16.57%
3	TOTAL	3,231,848	2,838,529	(393,319)	-13.86%	10,888,091	9,751,659	(1,136,432)	-11.65%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	3,100,091	2,836,996	(263,096)	-9.27%	9,452,216	9,746,631	294,415	3.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(208,680)	(208,680)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,030,532	2,767,436	(263,096)	-9.51%	9,243,537	9,537,951	294,415	3.09%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(201,317)	(71,093)	130,223	-183.17%	(1,644,554)	(213,707)	1,430,847	-669.54%
8	INTEREST PROVISION-THIS PERIOD (21)	(1,024)	(158)	866	-548.10%	(1,684)	(271)	1,413	-521.40%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,067,889)	(629,535)	3,438,354	-546.17%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	208,680	208,680	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	78,330	-	(78,330)	---	205,292	-	(205,292)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(4,122,340)	(631,227)	3,491,113	-553.07%	(4,122,340)	(631,227)	3,491,113	-553.07%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(4,067,889)	(629,535)	3,438,354	-546.17%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(4,121,316)	(631,069)	3,490,247	-553.07%				
14	TOTAL (12+13)	(8,189,204)	(1,260,604)	6,928,601	-549.63%				
15	AVERAGE (50% OF 14)	(4,094,602)	(630,302)	3,464,300	-549.63%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00350	0.00350	-	0.00%				
18	TOTAL (16+17)	0.00600	0.00600	-	0.00%				
19	AVERAGE (50% OF 18)	0.00300	0.00300	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00025	0.00025	-	0.00%				
21	INTEREST PROVISION (15x20)	(1,024)	(158)	866	-548.10%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 03/22

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	TH SCH TYPE	(C)	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
								(G) THIRD PARTY	(H) PIPELINE			
1	FGT											
2	Florida Power & Light	System Supply	FTS-1		4,366,230		4,366,230	2,032,612.32		1,399,215.83	5,239.48	32.17
3			FTS									46.55
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL					4,366,230	-	4,366,230	2,032,612	-	1,399,216	5,239	78.72

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 03/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,712,955	1,573,545	(139,410)	-8.14%	5,590,430	5,014,661	(575,769)	-10.30%
2 GAS LIGHTS	-	1,829	1,829	0.00%	-	5,543	5,543	0.00%
3 COMMERCIAL	2,169,271	1,957,166	(212,105)	-9.78%	6,222,700	5,967,996	(254,704)	-4.09%
4 LARGE COMMERCIAL	128,742	122,663	(6,079)	-4.72%	350,474	363,387	12,913	3.68%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	4,010,968	3,655,203	(355,765)	-8.87%	12,163,604	11,351,587	(812,017)	-6.68%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,820,696	8,495,831	3,675,135	76.24%	15,568,046	25,279,465	9,711,419	62.38%
11 SMALL COMMERCIAL TRANSP. FIRM	2,891,496	2,815,969	(75,527)	-2.61%	8,299,484	8,517,841	218,357	2.63%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	5,202,136	1,842,888	(3,359,248)	-64.57%	14,181,702	5,135,184	(9,046,538)	-63.79%
19 TOTAL TRANSPORTATION	12,914,328	13,154,688	240,360	1.86%	38,049,232	38,932,470	883,238	2.32%
TOTAL THERMS SALES & TRANSP.	16,925,296	16,809,891	(115,405)	-0.68%	50,212,836	50,284,057	71,221	0.14%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	108,791	110,419	1,628	1.50%	108,987	110,125	1,138	1.04%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,384	5,403	19	0.35%	5,381	5,382	1	0.02%
23 LARGE COMMERCIAL	11	11	-	0.00%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	114,188	115,848	1,660	1.45%	114,380	115,533	1,153	1.01%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	96	103	7	7.29%	97	102	5	5.15%
30 SMALL COMMERCIAL TRANSP. FIRM	2,881	2,688	(193)	-6.70%	2,884	2,704	(180)	-6.24%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
38 TOTAL TRANSPORTATION	2,982	2,795	(187)	-6.27%	2,986	2,810	(176)	-5.89%
TOTAL CUSTOMERS	117,170	118,643	1,473	1.26%	117,366	118,343	977	0.83%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	16	14	(2)	-12.50%	17	15	(2)	-11.76%
40 GAS LIGHTS	-	122	122	0.00%	-	123	123	0.00%
41 COMMERCIAL	403	362	(41)	-10.17%	385	370	(15)	-3.90%
42 LARGE COMMERCIAL	11,704	11,151	(553)	-4.72%	11,682	11,012	(670)	-5.74%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	50,216	82,484	32,268	64.26%	53,498	82,613	29,115	54.42%
47 SMALL COMMERCIAL TRANSP. FIRM	1,004	1,048	44	4.38%	959	1,050	91	9.49%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,040,427	460,722	(579,705)	-55.72%	945,447	427,930	(517,517)	-54.74%

GAS INVOICES
CURRENT MONTH: 03/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,366,230	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		4,366,230	n/a	n/a	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.06332	466,978.67 ()
6	" Capacity release		0	0		
7	" System supply	Treasure Coast	331,080	0.03001259	0.06332	20,963.99 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.06332	276,084.70 ()
9	" " "	Merritt Sq.	0		0.06332	0.00 ()
10	Total FTS-1 demand		12,066,130		764,027	
11						
12	FTS Demand - System supply	Miami	9,309,920		0.06332	589,504 ()
13	FTS Demand		0			0
14						
15	Total FTS-2 demand		9,309,920		589,504.13	
16						
17	Fuel Transport		14,792,870			28,078
18	FGT Storage Demand		2,606,210			17,606
19						
20						
21	Total fixed charges		38,775,130		1,399,215.83	()
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		4,366,230		2,032,612.32	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		4,366,230		2,032,612.32	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,431,828.15	

CURRENT MONTH: 03/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT - Commod (Mia.Br.v.TC) 03/22		4,366,230.0		-		
2	Reverse FTS Commod accr 02/21		(4,474,220.0)		-		
3	FTS - Commodity 02/21		4,474,220.0		-		
4			4,366,230.0		-		
5					-		
6	FTS Demand (Mia.Br.v.TC) 03/22	23,982,260.0		1,399,215.83	1,399,215.83		
7	Reverse FTS Demand accr 02/21	(20,957,400.0)		(1,264,854.76)	(1,264,854.76)		
8	FTS Demand 02/21	32,567,700.0		1,248,204.76	1,248,204.76	B1 (1)	
9					-		
10	TOTAL FGT DEMAND	35,592,560.0			1,382,565.83		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	PGA Admin			21,969.50	21,969.50		
20	Cost Optimization Sharing			(78,330.12)	(78,330.12)		
21	FPU - Capacity Indian River			70,000.00	70,000.00		
22	TECO - Peoples Gas			2,626.23	2,626.23	B2 & B3	
23	FPL Energy Services		6,765	5,670.58	5,670.58	B4	
24	Reverse FPL - 02/21	(4,474,220.0)			(2,393,799.86)		
25					-		
26	FPL - 03/22	6,124,220.0		2,410,448.36	2,410,448.36	B1 (2)	
27					-		
28					-		
29					-		
30	Storage Activity			85,930.77	85,930.77		
31					-		
32					-		
33					-		
34					-		
35					-		B1(7)
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	1,650,000.00			102,579.27		
48					-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45):	4,366,230.0		2,032,612.32	2,032,612.32		
50					-		
51	Total purchases & accruals -		4,372,994.5	3,766,520.08	(226,826.47)	3,539,693.61	

CURRENT MONTH: 03/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	281,504.0	109,559.28		109,559.28	B6	JE RVBI085364 - Mar'07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	281,504.0	109,559.28	0.00	109,559.28		
23	BOOK-OUT TRANSACTIONS							
24								
25	FGT Imbalance	(1,027,420.0)	(494,790.57)		(494,790.57)	B1 (3)		
26	Other Imbalances	-	0.00		-			
27	Bay Gas Property Tax Allocation	-	-		-	B1 (10)		
28	Total book-outs	0.0	(1,027,420.0)	(494,790.57)	0.00	(494,790.57)		
	STORAGE TRANSACTIONS							
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31								
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39			3,627,078.5	3,381,288.79	(226,826.47)	3,154,462.32		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			3,154,462.32				
43				0.00				
44								
45	Company Use		(2,052.4)	(944.09)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,625,026.13	3,153,518.23				