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April 20, 2022

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2022.

Also attached are revised A1 through A4, A7 through A9 and A12 schedules for January 2022 and A1 through A4, A6 through A9 and A12 schedules for February 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20220001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of April 2022 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: January 2022

Line No.	(1)	(2)	(3) (4) (5) (6)				(7) (8) (9) (10)				(11) (12) (13) (14)			
			Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
<b>1</b>	<b>Total Cost Of Generated Power</b>													
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	325,398,468	360,449,505	(35,051,037)	(9.7%)	10,392,455	10,310,686	81,769	0.8%	3.1311	3.4959	(0.3648)	(10.4%)	
3	Fuel Cost of Stratified Sales	(7,894,625)	(2,622,171)	(5,272,454)	201.1%	(57,898)	(54,569)	(3,329)	6.1%	13.6354	4.8053	8.8302	183.8%	
4	Lease Costs	164,079	172,112	(8,032)	(4.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Adjustments to Fuel Costs (A2)	(285,980)	0	(285,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6		<b>317,381,942</b>	<b>357,999,446</b>	<b>(40,617,504)</b>	<b>(11.3%)</b>	<b>10,334,558</b>	<b>10,256,118</b>	<b>78,440</b>	<b>0.8%</b>	<b>3.0711</b>	<b>3.4906</b>	<b>(0.4195)</b>	<b>(12.0%)</b>	
<b>7</b>	<b>Total Cost Of Purchased Power</b>													
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	21,222,861	16,365,110	4,857,751	29.7%	571,161	402,779	168,382	41.8%	3.7157	4.0630	(0.3473)	(8.5%)	
9	Energy Payments to Qualifying Facilities (A8)	1,538,128	1,815,148	(277,020)	(15.3%)	37,895	49,890	(11,995)	(24.0%)	4.0589	3.6383	0.4206	11.6%	
10	Energy Cost of Economy Purchases (A9)	1,478,115	893,533	584,582	65.4%	30,501	30,010	491	1.6%	4.8461	2.9775	1.8687	62.8%	
11		<b>24,239,104</b>	<b>19,073,791</b>	<b>5,165,313</b>	<b>27.1%</b>	<b>639,557</b>	<b>482,679</b>	<b>156,879</b>	<b>32.5%</b>	<b>3.7900</b>	<b>3.9517</b>	<b>(0.1617)</b>	<b>(4.1%)</b>	
12	TOTAL AVAILABLE	341,621,046	377,073,237	(35,452,191)	(9.4%)	10,974,115	10,738,796	235,319	2.2%	3.1130	3.5113	(0.3983)	(11.3%)	
<b>13</b>	<b>Total Fuel Cost And Gains Of Power Sales</b>													
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,108,987)	(20,553,745)	(2,555,242)	12.4%	(792,531)	(724,135)	(68,395)	9.4%	2.9158	2.8384	0.0775	2.7%	
15	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(268,975)	(281,110)	12,134	(4.3%)	(54,342)	(54,191)	(151)	0.3%	0.4950	0.5187	(0.0238)	(4.6%)	
17		<b>(30,855,888)</b>	<b>(24,675,456)</b>	<b>(6,180,432)</b>	<b>25.0%</b>	<b>(846,873)</b>	<b>(778,326)</b>	<b>(68,547)</b>	<b>8.8%</b>	<b>3.6435</b>	<b>3.1703</b>	<b>0.4732</b>	<b>14.9%</b>	
<b>18</b>	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>													
19	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	191,405	158,559	32,846	20.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(2,609)	(2,359)	(250)	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Optimization Credits	(3,944,197)	(1,250,000)	(2,694,197)	215.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23		<b>(3,714,017)</b>	<b>(1,054,762)</b>	<b>(2,659,255)</b>	<b>252.1%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	
24	Total Fuel Costs & Net Power Transactions	307,051,142	351,343,020	(44,291,878)	(12.6%)	10,127,242	9,960,470	166,772	1.7%	3.0319	3.5274	(0.4954)	(14.0%)	
<b>25</b>	<b>Average Factor Calculation</b>													
26	Net Unbilled Sales <sup>(2)</sup>	(3,704,531)	5,350,244	(9,054,775)	(169.2%)	(122,185)	151,677	(273,862)	(180.6%)	(0.0391)	0.0547	(0.0938)	(171.4%)	
27	T & D Losses <sup>(2)</sup>	23,146,977	804,575	22,342,402	2,776.9%	763,448	22,809	740,639	3,247.1%	0.2443	0.0082	0.2360	2,867.7%	
28	Company Use <sup>(2)</sup>	303,070	389,477	(86,408)	(22.2%)	9,996	11,041	(1,045)	(9.5%)	0.0032	0.0040	(0.0008)	(19.7%)	
29	System Sales kWh	307,051,142	351,343,020	(44,291,878)	(12.6%)	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)	3.2403	3.5943	(0.3540)	(9.8%)	
30	Wholesale Sales kWh (excluding Stratified Sales)	14,026,920	13,217,841	809,079	6.1%	432,888,349	367,741,988	65,146,361	17.7%	3.2403	3.5943	(0.3540)	(9.8%)	
31	Jurisdictional kWh Sales	293,024,222	338,125,179	(45,100,957)	(13.3%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.2403	3.5943	(0.3540)	(9.8%)	
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167			
33	Jurisdictional kWh Sales Adjusted for Line Losses	293,513,567	338,690,635	(45,177,068)	(13.3%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.2457	3.6003	(0.3546)	(9.8%)	
34	True-Up	56,958,324	56,958,322	2	0.0%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.6299	0.6055	0.0244	4.0%	
35	TOTAL JURISDICTIONAL FUEL COST	350,471,891	395,648,957	(45,177,066)	(11.4%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.8756	4.2058	(0.3302)	(7.9%)	
36	GPIF <sup>(3)</sup>	395,683	395,683	0	N/A	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0044	0.0042	0.0002	4.0%	
37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0032	0.0031	0.0001	4.0%	
38	Solar Together (ST) Credit	7,019,108	5,952,813	1,066,295	17.9%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0776	0.0633	0.0143	22.7%	
39	Fuel Factor after adjustments									3.9608	4.2764	(0.3156)	(7.4%)	
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.961	4.276	(0.315)	(7.4%)	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is a \$66k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. Solar RECs costs will be reclassified in February and inventory adjustments costs will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	325,398,468	360,449,505	(35,051,037)	(9.7%)	10,392,455	10,310,686	81,769	0.8%	3.1311	3.4959	(0.3648)	(10.4%)
3	Fuel Cost of Stratified Sales	(7,894,625)	(2,622,171)	(5,272,454)	201.1%	(57,898)	(54,569)	(3,329)	6.1%	13.6354	4.8053	8.8302	183.8%
4	Lease Costs	164,079	172,112	(8,032)	(4.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(285,980)	N/A	(285,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		317,381,942	357,999,446	(40,617,504)	(11.3%)	10,334,558	10,256,118	78,440	0.8%	3.0711	3.4906	(0.4195)	(12.0%)
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	21,222,861	16,365,110	4,857,751	29.7%	571,161	402,779	168,382	41.8%	3.7157	4.0630	(0.3473)	(8.5%)
9	Energy Payments to Qualifying Facilities (A8)	1,538,128	1,815,148	(277,020)	(15.3%)	37,895	49,890	(11,995)	(24.0%)	4.0589	3.6383	0.4206	11.6%
10	Energy Cost of Economy Purchases (A9)	1,478,115	893,533	584,582	65.4%	30,501	30,010	491	1.6%	4.8461	2.9775	1.8687	62.8%
11		24,239,104	19,073,791	5,165,313	27.1%	639,557	482,679	156,879	32.5%	3.7900	3.9517	(0.1617)	(4.1%)
12	TOTAL AVAILABLE	341,621,046	377,073,237	(35,452,191)	(9.4%)	10,974,115	10,738,796	235,319	2.2%	3.1130	3.5113	(0.3983)	(11.3%)
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,108,987)	(20,553,745)	(2,555,242)	12.4%	(792,531)	(724,135)	(68,395)	9.4%	2.9158	2.8384	0.0775	2.7%
15	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(268,975)	(281,110)	12,134	(4.3%)	(54,342)	(54,191)	(151)	0.3%	0.4950	0.5187	(0.0238)	(4.6%)
17		(30,855,888)	(24,675,456)	(6,180,432)	25.0%	(846,873)	(778,326)	(68,547)	8.8%	3.6435	3.1703	0.4732	14.9%
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	191,405	158,559	32,846	20.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(2,609)	(2,359)	(250)	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(3,944,197)	(1,250,000)	(2,694,197)	215.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(3,714,017)	(1,054,762)	(2,659,255)	252.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	307,051,142	351,343,020	(44,291,878)	(12.6%)	10,127,242	9,960,470	166,772	1.7%	3.0319	3.5274	(0.4954)	(14.0%)
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	(3,704,531)	5,350,244	(9,054,775)	(169.2%)	(122,185)	151,677	(273,862)	(180.6%)	-0.0391	0.0547	(0.0938)	(171.4%)
27	T & D Losses <sup>(2)</sup>	23,146,977	804,575	22,342,402	2,776.9%	763,448	22,809	740,639	3,247.1%	0.2443	0.0082	0.2360	2,867.7%
28	Company Use <sup>(2)</sup>	303,070	389,477	(86,408)	(22.2%)	9,996	11,041	(1,045)	(9.5%)	0.0032	0.0040	(0.0008)	(19.7%)
29	System Sales kWh	307,051,142	351,343,020	(44,291,878)	(12.6%)	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)	3.2403	3.5943	(0.3540)	(9.8%)
30	Wholesale Sales kWh (excluding Stratified Sales)	14,026,920	13,217,841	809,079	6.1%	432,888,349	367,741,988	65,146,361	17.7%	3.2403	3.5943	(0.3540)	(9.8%)
31	Jurisdictional kWh Sales	293,024,222	338,125,179	(45,100,957)	(13.3%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.2403	3.5943	(0.3540)	(9.8%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	293,513,567	338,690,635	(45,177,068)	(13.3%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.2457	3.6003	(0.3546)	(9.8%)
34	True-Up	56,958,324	56,958,322	2	0.0%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.6299	0.6055	0.0244	4.0%
35	TOTAL JURISDICTIONAL FUEL COST	350,471,891	395,648,957	(45,177,066)	(11.4%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.8756	4.2058	(0.3302)	(7.9%)
36	GPIF <sup>(3)</sup>	395,683	395,683	N/A	N/A	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0044	0.0042	0.0002	4.0%
37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0032	0.0031	0.0001	4.0%
38	SolarTogether (ST) Credit	7,019,108	5,952,813	1,066,295	17.9%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0776	0.0633	0.0143	22.7%
39	Fuel Factor after adjustments									3.9608	4.2764	(0.3156)	(7.4%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.961	4.276	(0.3150)	(7.4%)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is a \$66k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. Solar RECs costs will be reclassified in February and inventory adjustments costs will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED 4/20/22  
SCHEDULE A2

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Net Cost of System Net Generation (A3) <sup>(6)</sup>	325,398,468	360,449,505	(35,051,037)	(9.7%)	325,398,468	360,449,505	(35,051,037)	(9.7%)
3	Lease Costs	164,079	172,112	(8,032)	(4.7%)	164,079	172,112	(8,032)	(4.7%)
4	Fuel Cost of Stratified Sales	(7,894,625)	(2,622,171)	(5,272,454)	201.1%	(7,894,625)	(2,622,171)	(5,272,454)	201.1%
5	Fuel Cost of Power Sold (A6)	(23,377,963)	(20,834,855)	(2,543,108)	12.2%	(23,377,963)	(20,834,855)	(2,543,108)	12.2%
6	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	(7,477,925)	(3,840,601)	(3,637,324)	94.7%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	21,222,861	16,365,110	4,857,751	29.7%	21,222,861	16,365,110	4,857,751	29.7%
8	Energy Payments to Qualifying Facilities (A8)	1,538,128	1,815,148	(277,020)	(15.3%)	1,538,128	1,815,148	(277,020)	(15.3%)
9	Energy Cost of Economy Purchases (A9)	1,478,115	893,533	584,582	65.4%	1,478,115	893,533	584,582	65.4%
10		<b>311,051,138</b>	<b>352,397,781</b>	<b>(41,346,643)</b>	<b>(11.7%)</b>	<b>311,051,138</b>	<b>352,397,781</b>	<b>(41,346,643)</b>	<b>(11.7%)</b>
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	41,384	39,038	2,346	6.0%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	191,405	158,559	32,846	20.7%	191,405	158,559	32,846	20.7%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(2,609)	(2,359)	(250)	10.6%	(2,609)	(2,359)	(250)	10.6%
15	Optimization Credits	(3,944,197)	(1,250,000)	(2,694,197)	215.5%	(3,944,197)	(1,250,000)	(2,694,197)	215.5%
16		<b>(3,714,017)</b>	<b>(1,054,762)</b>	<b>(2,659,255)</b>	<b>252.1%</b>	<b>(3,714,017)</b>	<b>(1,054,762)</b>	<b>(2,659,255)</b>	<b>252.1%</b>
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(227,661)	0	(227,661)	N/A	(227,661)	0	(227,661)	N/A
19	Inventory Adjustments	(58,319)	0	(58,319)	N/A	(58,319)	0	(58,319)	N/A
20	Other O&M Expense	0	0	0	N/A	0	0	0	N/A
21		<b>(285,980)</b>		<b>(285,980)</b>	<b>N/A</b>	<b>(285,980)</b>	<b>0</b>	<b>(285,980)</b>	<b>N/A</b>
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>307,051,142</b>	<b>351,343,020</b>	<b>(44,291,878)</b>	<b>(12.6%)</b>	<b>307,051,142</b>	<b>351,343,020</b>	<b>(44,291,878)</b>	<b>(12.6%)</b>
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)
26	Sale for Resale	432,888,349	367,741,988	65,146,361	17.7%	432,888,349	367,741,988	65,146,361	17.7%
27		<b>9,475,983,594</b>	<b>9,774,943,009</b>	<b>(298,959,415)</b>	<b>(3.1%)</b>	<b>9,475,983,594</b>	<b>9,774,943,009</b>	<b>(298,959,415)</b>	<b>(3.1%)</b>
28	<b>Retail % of Total kWh Sales</b>	<b>95.43173%</b>	<b>96.23791%</b>	<b>(0.01)</b>	<b>(0.8%)</b>				
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	322,581,789	357,003,279	(34,421,490)	(9.6%)	322,581,789	357,003,279	(34,421,490)	(9.6%)
32	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(56,958,324)	(56,958,322)	(2)	0.0%
33	GPIF <sup>(2)</sup>	(395,683)	(395,683)	0	N/A	(395,683)	(395,683)	0	N/A
34	Asset Optimization - Company Portion <sup>(3)</sup>	(291,934)	(291,934)	0	(0.0%)	(291,934)	(291,934)	0	(0.0%)
35	SolarTogether (ST) Credit <sup>(4)</sup>	(7,019,108)	(5,952,813)	(1,066,295)	17.9%	(7,019,108)	(5,952,813)	(1,066,295)	17.9%
36		<b>257,916,739</b>	<b>293,404,527</b>	<b>(35,487,787)</b>	<b>(12.1%)</b>	<b>257,916,739</b>	<b>293,404,527</b>	<b>(35,487,787)</b>	<b>(12.1%)</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: January 2022

Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	307,051,142	351,343,020	(44,291,878)	(12.6%)	307,051,142	351,343,020	(44,291,878)	(12.6%)
39	Jurisdictional Sales % of Total kWh Sales	95.4%	96.2%	(0.01)	(0.8%)				
40	Retail Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	293,513,567	338,690,635	(45,177,068)	(13.3%)	293,513,567	338,690,635	(45,177,068)	(13.3%)
41	True-Up Provision for the Month-Over/(Under) Recovery	(35,596,828)	(45,286,109)	9,689,281	(21.4%)	(35,596,828)	(45,286,109)	9,689,281	(21.4%)
42	Interest Provision for the Month	(60,735)	0	(60,735)	N/A	(60,735)	0	(60,735)	N/A
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(683,499,863)	(24)	0.0%	(683,499,887)	(683,499,863)	(24)	0.0%
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
45	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	56,958,324	56,958,322	2	0.0%
46	End of Period Net True-up Amount Over/(Under) Recovery	(651,942,742)	(671,827,650)	19,884,908	(3.0%)	(651,942,742)	(671,827,650)	19,884,908	(3.0%)
47									
48	<b>Interest Provision</b>								
49	Beginning True-up Amount	(673,243,503)							
50	Ending True-up Amount Before Interest	(651,882,007)							
51	Total of Beginning & Ending True-up Amount	(1,325,125,510)							
52	Average True-up Amount	(662,562,755)							
53	Interest Rate - First Day Reporting Business Month	0.08000%							
54	Interest Rate - First Day Subsequent Business Month	0.14000%							
55	Total Interest Rate - First Day Current and Subsequent Month	0.22000%							
56	Average Interest Rate	0.11000%							
57	Monthly Average Interest Rate	0.00917%							
58	Interest Provision	(60,735)							

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

(3) Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

(4) See Order No. PSC-2021-0442-FOF-EI

(5) Line 22 x Line 28 x 1.00167

(6) There is a \$66k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. Solar RECs costs will be reclassified in February and inventory adjustments costs will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: January 2022

(1) Line No.	(2)	(5) Current Month				(9) Year to Date			
		(3) Actual	(4) Estimated	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimated	(9) \$ Diff	(10) % Diff
<b>Fuel Cost of System Net Generation (\$)<sup>(5)</sup></b>									
2	Heavy Oil <sup>(1)</sup>	79	0	79	N/A	79	0	79	N/A
3	Light Oil <sup>(1)</sup>	711,418	0	711,418	N/A	711,418	0	711,418	N/A
4	Coal	7,202,821	14,625,076	(7,422,256)	(50.8%)	7,202,821	14,625,076	(7,422,256)	(50.8%)
5	Gas <sup>(2)</sup>	304,733,593	332,289,355	(27,555,762)	(8.3%)	304,733,593	332,289,355	(27,555,762)	(8.3%)
6	Nuclear	12,684,629	13,535,074	(850,446)	(6.3%)	12,684,629	13,535,074	(850,446)	(6.3%)
7		325,332,540	360,449,505	(35,116,966)	(9.7%)	325,332,540	360,449,505	(35,116,966)	(9.7%)
<b>System Net Generation (MWh)</b>									
9	Heavy Oil	23	0	23	N/A	23	0	23	N/A
10	Light Oil	65,535	0	65,535	N/A	65,535	0	65,535	N/A
11	Coal	171,979	516,069	(344,090)	(66.7%)	171,979	516,069	(344,090)	(66.7%)
12	Gas	7,266,559	6,687,363	579,196	8.7%	7,266,559	6,687,363	579,196	8.7%
13	Nuclear	2,377,129	2,602,438	(225,309)	(8.7%)	2,377,129	2,602,438	(225,309)	(8.7%)
14	Solar <sup>(4)</sup>	511,230	504,817	6,413	1.3%	511,230	504,817	6,413	1.3%
15		10,392,455	10,310,686	81,769	0.8%	10,392,455	10,310,686	81,769	0.8%
<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>									
17	Heavy Oil <sup>(1)</sup>	1	0	1	N/A	1	0	1	N/A
18	Light Oil <sup>(1)</sup>	55,991	0	55,991	N/A	55,991	0	55,991	N/A
19	Coal	139,901	298,104	(158,203)	(53.1%)	139,901	298,104	(158,203)	(53.1%)
20	Gas <sup>(2)</sup>	50,420,235	45,762,571	4,657,664	10.2%	50,420,235	45,762,571	4,657,664	10.2%
21	Nuclear	25,065,874	27,047,123	(1,981,249)	(7.3%)	25,065,874	27,047,123	(1,981,249)	(7.3%)
22									
<b>BTU Burned (MMBTU)</b>									
24	Heavy Oil	6	0	6	N/A	6	0	6	N/A
25	Light Oil	322,519	0	322,519	N/A	322,519	0	322,519	N/A
26	Coal	2,499,032	5,233,757	(2,734,726)	(52.3%)	2,499,032	5,233,757	(2,734,726)	(52.3%)
27	Gas	51,600,189	45,762,571	5,837,618	12.8%	51,600,189	45,762,571	5,837,618	12.8%
28	Nuclear	25,065,874	27,047,123	(1,981,249)	(7.3%)	25,065,874	27,047,123	(1,981,249)	(7.3%)
29		79,487,619	78,043,450	1,444,169	1.9%	79,487,619	78,043,450	1,444,169	1.9%
<b>Generation Mix (%)</b>									
31	Heavy Oil	0.00%	0%	0.00%	N/A	0.00%	0%	0.00%	N/A
32	Light Oil	0.63%	0%	0.63%	N/A	0.63%	0%	0.63%	N/A
33	Coal	1.65%	5.01%	(3.35%)	(66.9%)	1.65%	5.01%	(3.35%)	(66.9%)
34	Gas	69.92%	64.86%	5.06%	7.8%	69.92%	64.86%	5.06%	7.8%
35	Nuclear	22.87%	25.24%	(2.37%)	(9.4%)	22.87%	25.24%	(2.37%)	(9.4%)
36	Solar	4.92%	4.90%	0.02%	0.5%	4.92%	4.90%	0.02%	0.5%
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
<b>Fuel Cost per Unit (\$/Unit)</b>									
39	Heavy Oil <sup>(1)</sup>	87.8222		87.8222	N/A	87.8222		87.8222	N/A
40	Light Oil <sup>(1)</sup>	12.7059		12.7059	N/A	12.7059		12.7059	N/A
41	Coal	51.4851	49.0603	2.4249	4.9%	51.4851	49.0603	2.4249	4.9%
42	Gas <sup>(2)</sup>	6.0439	7.2612	(1.2173)	(16.8%)	6.0439	7.2612	(1.2173)	(16.8%)
43	Nuclear	0.5061	0.5004	0.0056	1.1%	0.5061	0.5004	0.0056	1.1%
<b>Fuel Cost per MMBTU (\$/MMBTU)</b>									
45	Heavy Oil <sup>(1)</sup>	13.8762		13.8762	N/A	13.8762		13.8762	N/A
46	Light Oil <sup>(1)</sup>	2.2058		2.2058	N/A	2.2058		2.2058	N/A
47	Coal	2.8822	2.7944	0.0879	3.1%	2.8822	2.7944	0.0879	3.1%
48	Gas <sup>(2)</sup>	5.9057	7.2612	(1.3555)	(18.7%)	5.9057	7.2612	(1.3555)	(18.7%)
49	Nuclear	0.5061	0.5004	0.0056	1.1%	0.5061	0.5004	0.0056	1.1%
50		4.0929	4.6186	(0.5257)	(11.4%)	4.0929	4.6186	(0.5257)	(11.4%)
<b>BTU Burned per KWH (BTU/KWH)</b>									
52	Heavy Oil	248	0	248	N/A	248	0	248	N/A
53	Light Oil	4,921	0	4,921	N/A	4,921	0	4,921	N/A
54	Coal	14,531	10,142	4,389	43.3%	14,531	10,142	4,389	43.3%
55	Gas	7,101	6,843	258	3.8%	7,101	6,843	258	3.8%
56	Nuclear	10,545	10,393	152	1.5%	10,545	10,393	152	1.5%
57		7,649	7,569	79	1.0%	7,649	7,569	79	1.0%
<b>Generated Fuel Cost per KWH</b>									
59	Heavy Oil <sup>(1)</sup>	0.3437		0.3437	N/A	0.3437		0.3437	N/A
60	Light Oil <sup>(1)</sup>	1.0855		1.0855	N/A	1.0855		1.0855	N/A
61	Coal	4.1882	2.8339	1.3543	47.8%	4.1882	2.8339	1.3543	47.8%
62	Gas <sup>(2)</sup>	4.1936	4.9689	(0.7753)	(15.6%)	4.1936	4.9689	(0.7753)	(15.6%)
63	Nuclear	0.5336	0.5201	0.0135	2.6%	0.5336	0.5201	0.0135	2.6%
64		3.1305	3.4959	(0.3654)	(10.5%)	3.1305	3.4959	(0.3654)	(10.5%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>(5)</sup> There is a \$66k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. Solar RECs costs will be reclassified in February and inventory adjustments costs will be reclassified in April.



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/22  
 SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		12,358					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		12,034					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		11,271					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		11,201					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.0	N/A	29.0	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		11,886					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
16	<u>Blue Indigo PV Solar</u>												
17	Solar		10,390					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
19	<u>Blue Springs PV Solar</u>												
20	Solar		10,176					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
22	<u>Cape Canaveral 3</u>												
23	Light Oil		2,641					3,002	17,763	5.917	261,082	9.8857	86.97
24	Gas		324,075					2,138,041	2,181,952	1.021	12,887,074	3.9766	6.03
25	Plant Unit Info	1,313.0		34.0	87.0	34.0	6,733						
26	<u>Cattle Ranch ST Solar</u>												
27	Solar		10,106					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
29	<u>Citrus PV Solar</u>												
30	Solar		11,846					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
32	<u>Coral Farms PV Solar</u>												
33	Solar		11,031					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
35	<u>Cotton Creek PV Solar</u>												
36	Solar		10,979					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		29.0	N/A	20.0	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
38	<u>Dania Beach</u> <sup>(6)</sup>												
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		1,937					32,020	32,848	1.026	194,007	10.0159	6.06
41	Plant Unit Info			N/A	N/A	4.0	16,958						
42	<u>Daniel 1</u>												
43	Light Oil		25,210					22,355	130,015	5.816	47,788	0.1896	2.14
44	Coal		47,991					42,556	798,426	9.381	2,263,394	4.7163	53.19
45	Plant Unit Info	502.0		39.0	99.0	61.0	12,683						
46	<u>Daniel 2</u>												
47	Light Oil		21,517					17,760	103,322	5.818	37,966	0.1764	2.14
48	Coal		53,243					43,946	833,558	9.484	2,337,324	4.3899	53.19
49	Plant Unit Info	502.0		40.0	96.0	60.0	12,532						
50	<u>Desoto Solar</u>												
51	Solar		2,743					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		15.0	N/A	15.0	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		11,286					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		11,422					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		10,742					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
62	<u>Elder Branch PV Solar</u> <sup>(6)</sup>												
63	Solar		10,373					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info			0.0	N/A	0.0	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		12,207					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		797,036					5,562,888	5,697,930	1.024	33,653,190	4.2223	6.05
70	Plant Unit Info	1,757.0		63.0	98.0	63.0	7,149						
71	<u>Fort Myers 3A</u>												
72	Light Oil		180					299	1,721	5.757	28,432	15.7956	95.09
73	Gas		1,398					13,638	13,969	1.024	82,504	5.9016	6.05
74	Plant Unit Info	183.0		1.0	75.0	70.0	9,943						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
75	<u>Fort Myers 3B</u>												
76	Light Oil		75					122	702	5.757	11,601	15.4680	95.09
77	Gas		2,251					20,843	21,349	1.024	126,092	5.6016	6.05
78	Plant Unit Info	187.0		2.0	89.0	86.0	9,480						
79	<u>Fort Myers 3C</u>												
80	Light Oil		474					881	5,072	5.757	83,775	17.6740	95.09
81	Gas		3,691					38,567	39,503	1.024	233,313	6.3211	6.05
82	Plant Unit Info	218.0		3.0	100.0	83.0	10,702						
83	<u>Fort Myers 3D</u>												
84	Light Oil		93					182	1,048	5.757	17,306	18.6091	95.09
85	Gas		2,446					26,565	27,210	1.024	160,708	6.5702	6.05
86	Plant Unit Info	218.0		2.0	99.0	71.0	11,129						
87	<u>Fort Myers GT</u>												
88	Light Oil		27					81	470	5.804	7,702	28.5271	95.09
89	Plant Unit Info	99.0		0.1	95.6		17,412						
90	<u>GCEC 4</u>												
91	Gas		(218)								0	0.0000	
92	Plant Unit Info	78.0		N/A	100.0		N/A						
93	<u>GCEC 5</u>												
94	Gas		(216)								0	0.0000	
95	Plant Unit Info	78.0		N/A	100.0		N/A						
96	<u>GCEC 6</u>												
97	Gas		(659)								0	0.0000	
98	Plant Unit Info	315.0		N/A	N/A		N/A						
99	<u>GCEC 7</u>												
100	Gas		143,617					1,656,294	1,696,816	1.024	10,021,757	6.9781	6.05
101	Plant Unit Info	496.0		39.0	100.0	40.0	11,815						
102	<u>GCEC 8A</u>												
103	Light Oil		1,745					567	0	0.000	58,817	3.3710	103.73
104	Gas		4,480					59,890	61,355	1.024	362,376	8.0887	6.05
105	Plant Unit Info	235.0		4.0	98.0	86.0	9,857						
106	<u>GCEC 8B</u>												
107	Gas		8,709					87,569	89,711	1.024	529,852	6.0840	6.05
108	Plant Unit Info	235.0		5.0	97.0	89.0	10,301						
109	<u>GCEC 8C</u>												
110	Gas		5,968					62,232	63,755	1.024	376,551	6.3095	6.05
111	Plant Unit Info	235.0		3.0	100.0	85.0	10,683						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
112	<u>GCEC 8D</u>												
113	Gas		3,253					33,373	34,190	1.024	201,933	6.2076	6.05
114	Plant Unit Info	235.0		2.0	100.0	87.0	10,510						
115	<u>Ghost Orchid PV Solar</u> <sup>(6)</sup>												
116	Solar		5,698					N/A	N/A	N/A	N/A	N/A	N/A
117	Plant Unit Info			15.0	N/A	10.0	N/A						
118	<u>Grove PV Solar</u> <sup>(6)</sup>												
119	Solar		7,913					N/A	N/A	N/A	N/A	N/A	N/A
120	Plant Unit Info			0.0	N/A	0.0	N/A						
121	<u>Hammock PV Solar</u>												
122	Solar		11,390					N/A	N/A	N/A	N/A	N/A	N/A
123	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
124	<u>Hibiscus PV Solar</u>												
125	Solar		9,023					N/A	N/A	N/A	N/A	N/A	N/A
126	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
127	<u>Horizon PV Solar</u>												
128	Solar		11,232					N/A	N/A	N/A	N/A	N/A	N/A
129	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
130	<u>Immokalee PV Solar</u> <sup>(6)</sup>												
131	Solar		5,480					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info			0.0	N/A	0.0	N/A						
133	<u>Indian River PV Solar</u>												
134	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
135	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
136	<u>Interstate PV Solar</u>												
137	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
138	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
139	<u>Lakeside PV Solar</u>												
140	Solar		11,559					N/A	N/A	N/A	N/A	N/A	N/A
141	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
142	<u>Lauderdale 1-12</u>												
143	Gas		16					221	227	1.026	1,341	8.3119	6.06
144	Plant Unit Info	58.6		0.0	100.0	26.0	14,073						
145	<u>Lauderdale 6A</u>												
146	Gas		1,613					16,543	16,971	1.026	100,234	6.2142	6.06
147	Plant Unit Info	216.0		1.0	75.0	85.0	10,521						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
148	<u>Lauderdale 6B</u>												
149	Gas		2,375					25,371	26,027	1.026	153,721	6.4725	6.06
150	Plant Unit Info	216.0		1.0	98.0	81.0	10,959						
151	<u>Lauderdale 6C</u>												
152	Gas		6,085					63,142	64,774	1.026	382,569	6.2871	6.06
153	Plant Unit Info	216.0		4.0	77.0	82.0	10,645						
154	<u>Lauderdale 6D</u>												
155	Gas		909					10,386	10,654	1.026	62,925	6.9224	6.06
156	Plant Unit Info	216.0		1.0	100.0	63.0	11,721						
157	<u>Lauderdale 6E</u>												
158	Gas		2,249					23,196	23,796	1.026	140,544	6.2492	6.06
159	Plant Unit Info	216.0		1.0	100.0	81.0	10,581						
160	<u>Loggerhead PV Solar</u>												
161	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
163	<u>Magnolia PV Solar</u>												
164	Solar		10,283					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
166	<u>Manatee 1</u>												
167	Heavy Oil <sup>(5)</sup>		11					0	3	6.329	40	0.3593	87.82
168	Gas		3,597					75,628	77,199	1.021	455,954	12.6759	6.03
169	Plant Unit Info	789.0		1.0	100.0	24.0	21,397						
170	<u>Manatee 2</u>												
171	Heavy Oil <sup>(5)</sup>		12					0	3	6.329	40	0.3293	87.82
172	Gas		12,188					165,190	168,621	1.021	995,912	8.1712	6.03
173	Plant Unit Info	789.0		2.0	100.0	27.0	13,822						
174	<u>Manatee 3</u>												
175	Gas		509,044					3,446,003	3,517,576	1.021	20,775,554	4.0813	6.03
176	Plant Unit Info	1,246.0		56.0	99.0	56.0	6,910						
177	<u>Manatee PV Solar</u>												
178	Solar		8,548					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
180	<u>Martin 3</u>												
181	Gas		33,356					296,353	303,271	1.023	1,791,183	5.3699	6.04
182	Plant Unit Info	488.0		10.0	85.0	38.0	9,092						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
183	<u>Martin 4</u>												
184	Gas		42,672					350,789	358,978	1.023	2,120,201	4.9686	6.04
185	Plant Unit Info	488.0		12.0	86.0	38.0	8,412						
186	<u>Martin 8</u>												
187	Gas		533,006					3,718,844	3,805,657	1.023	22,477,022	4.2170	6.04
188	Plant Unit Info	1,251.0		59.0	99.0	60.0	7,140						
189	<u>Miami-Dade PV Solar</u>												
190	Solar		10,725					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
192	<u>Nassau PV Solar</u>												
193	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
195	<u>Northern Preserve ST Solar</u>												
196	Solar		10,234					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
198	<u>OKEECHOBEE 1</u>												
199	Light Oil		0					0	0	5.587	0	0.0000	
200	Gas		846,133					5,296,155	5,446,011	1.028	32,165,303	3.8014	6.07
201	Plant Unit Info	1,625.0		71.0	85.0	85.0	6,436						
202	<u>Okeechobee PV Solar</u>												
203	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
205	<u>Orange Blossom PV Solar</u>												
206	Solar		12,594					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
208	<u>Palm Bay PV Solar</u>												
209	Solar		12,425					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
211	<u>Pea Ridge (8)</u>												
212	Gas		9,737								4,942	0.0508	
213	<u>PEEC</u>												
214	Light Oil		0					0	0	5.764	0	0.0000	
215	Gas		866,926					5,523,145	5,671,237	1.027	33,495,536	3.8637	6.06
216	Plant Unit Info	1,271.0		93.0	100.0	93.0	6,542						
217	<u>Pelican PV Solar</u>												
218	Solar		12,155					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
220	<u>Perdido (8)</u>												
221	Gas		1,223								(33,076)	(2.7045)	
222	<u>Pioneer Trail PV Solar</u>												
223	Solar		11,263					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
225	<u>Riviera 5</u>												
226	Light Oil		0					0	0	5.917	0	0.0000	
227	Gas		411,337					2,720,983	2,792,006	1.026	16,490,183	4.0089	6.06
228	Plant Unit Info	1,313.0		42.0	95.0	42.0	6,788						
229	<u>Rodeo PV Solar</u>												
230	Solar		10,179					N/A	N/A	N/A	N/A	N/A	N/A
231	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
232	<u>Sabal Palm PV Solar</u>												
233	Solar		11,824					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
235	<u>Sanford 4</u>												
236	Gas		272,540					2,003,088	2,055,959	1.026	12,142,933	4.4555	6.06
237	Plant Unit Info	1,180.0		32.0	99.0	37.0	7,544						
238	<u>Sanford 5</u>												
239	Gas		221,720					1,616,530	1,659,198	1.026	9,799,577	4.4198	6.06
240	Plant Unit Info	1,180.0		26.0	99.0	42.0	7,483						
241	<u>Sawgrass PV Solar</u> <sup>(6)</sup>												
242	Solar		4,855					N/A	N/A	N/A	N/A	N/A	N/A
243	Plant Unit Info			0.0	N/A	0.0	N/A						
244	<u>Scherer 3</u> <sup>(1)</sup>												
245	Light Oil		12,517					9,448	54,959	5.817	21,784	0.1740	2.31
246	Coal		70,745					53,400	867,047	8.712	2,602,102	3.6781	48.73
247	Plant Unit Info	860.0		52.0	100.0	53.0	11,074						
248	<u>Smith 3</u>												
249	Gas		429,530					2,930,074	3,002,126	1.025	17,731,197	4.1280	6.05
250	Plant Unit Info	660.0		90.0	100.0	90.0	6,989						
251	<u>Smith A</u>												
252	Plant Unit Info	32.0		N/A	100.0		N/A						
253	<u>Southfork PV Solar</u>												
254	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
256	<u>Space Coast</u>												
257	Solar		1,182					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	10.0		16.0	N/A	16.0	N/A						
259	<u>St Lucie 1</u>												
260	Nuclear		732,926					7,538,977	7,538,977	-	3,629,404	0.4952	0.48
261	Plant Unit Info	1,003.0		100.0	98.0	100.0	10,286						
262	<u>St Lucie 2</u>												
263	Nuclear		338,891					4,121,057	4,121,057	-	1,749,386	0.5162	0.42
264	Plant Unit Info	860.0		54.0	54.0	100.0	12,160						
265	<u>Sundew PV Solar</u>												
266	Solar		8,231					N/A	N/A	N/A	N/A	N/A	N/A
267	Plant Unit Info			0.0	N/A	0.0	N/A						
268	<u>Sunshine Gateway PV Solar</u>												
269	Solar		11,148					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
271	<u>Sweetbay PV Solar</u>												
272	Solar		10,393					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
274	<u>Trailside PV Solar</u>												
275	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
277	<u>Turkey Point 3</u>												
278	Nuclear		650,567					6,698,242	6,698,242	-	3,366,092	0.5174	0.50
279	Plant Unit Info	859.0		104.0	100.0	104.0	10,296						
280	<u>Turkey Point 4</u>												
281	Nuclear		654,745					6,707,598	6,707,598	-	3,939,747	0.6017	0.59
282	Plant Unit Info	866.0		104.0	100.0	104.0	10,245						
283	<u>Turkey Point 5</u>												
284	Light Oil		0					0	0	6.054	0	0.0000	
285	Gas		370,766					2,674,312	2,743,449	1.026	16,203,395	4.3702	6.06
286	Plant Unit Info	1,286.0		40.0	92.0	43.0	7,399						
287	<u>Twin Lakes ST Solar</u>												
288	Solar		9,376					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
290	<u>Union Springs PV Solar</u>												
291	Solar		10,342					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
293	<u>WCEC 01</u>												
294	Light Oil		610					755	4,345	5.755	78,864	12.9285	104.46
295	Gas		506,852					3,513,336	3,572,360	1.017	21,099,120	4.1628	6.01
296	Plant Unit Info	1,226.0		56.0	95.0	56.0	7,048						
297	<u>WCEC 02</u>												
298	Light Oil		0					0	0	5.755	0	0.0000	104.46
299	Gas		435,387					3,072,903	3,124,528	1.017	18,454,129	4.2386	6.01
300	Plant Unit Info	1,226.0		48.0	90.0	48.0	7,176						
301	<u>WCEC 03</u>												
302	Light Oil		446					539	3,102	5.755	56,301	12.6236	104.46
303	Gas		449,530					3,146,121	3,198,976	1.017	18,893,835	4.2030	6.01
304	Plant Unit Info	1,225.0		49.0	91.0	49.0	7,116						
305	<u>Wildflower PV Solar</u>												
306	Solar		11,750					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
308	<u>Willow PV Solar</u>												
309	Solar		11,142					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
311	<u>System Totals</u>												
312	Total	32,912	10,392,455				7,649		79,487,619		325,332,540	3.1305	

313

314 <sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY  
315 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

316 <sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

317 <sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

318 <sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

319 <sup>(5)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

320 <sup>(6)</sup> DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

321 <sup>(7)</sup> There is a \$66k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. Solar RECs costs will be reclassified in February and inventory adjustments costs will be reclassified in April.

322 <sup>(8)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided. Fuel Cost (cents/kWh) are systematically calculated.

324

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	55,992
4	MCF (total fuel burned for Gas)	50,420,235
5	MMBTU (Coal - TONS)	139,901
6	MMBTU (Nuclear)	25,065,874
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,649
9	Fuel Cost Per KWH (Cents/KWH)	3.1305

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	193,096	0	193,096	193,096	0	193,096	5.117	\$9,881,240	\$0	\$9,881,240
3	King Fisher (I and II)	PPA	71,424	0	71,424	71,424	0	71,424	4.503	\$3,215,924	\$0	\$3,215,924
4	Solid Waste Authority 40MW	PPA	30,623	0	30,623	30,623	0	30,623	2.638	\$807,872	\$0	\$807,872
5	Solid Waste Authority 70MW	PPA	53,070	0	53,070	53,070	0	53,070	4.173	\$2,214,838	\$0	\$2,214,838
6	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0.449	\$245,236	\$0	\$245,236
7	Subtotal Estimated		402,779	0	402,779	402,779	0	402,779	4.063	\$16,365,110	\$0	\$16,365,110
8	<u>Actual</u>											
9	Central Alabama	PPA	413,153	0	413,153	413,153	0	413,153	3.642	\$15,048,570	\$0	\$15,048,570
10	Chelco	PPA	67	0	67	67	0	67	10.971	\$7,307	\$0	\$7,307
11	FMPA (SL 2)	SL 2	6,125	(29)	6,096	6,125	(29)	6,096	0.585	\$36,635	(\$966)	\$35,669
12	King Fisher (I and II)	PPA	71,424	0	71,424	71,424	0	71,424	4.511	\$3,221,904	\$0	\$3,221,904
13	OUC (SL 2)	SL 2	4,236	(20)	4,216	4,236	(20)	4,216	0.709	\$24,339	\$5,542	\$29,881
14	Solid Waste Authority 40MW	PPA	27,486	0	27,486	27,486	0	27,486	2.594	\$713,004	\$0	\$713,004
15	Solid Waste Authority 70MW	PPA	48,720	0	48,720	48,720	0	48,720	4.447	\$2,166,526	\$0	\$2,166,526
16	Subtotal Actual		571,211	(49)	571,161	571,211	(49)	571,161	3.716	\$21,218,285	\$4,576	\$21,222,861

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	571,161	571,161	3.716	\$21,222,861
3	Estimated	402,779	402,779	4.063	\$16,365,110
4	Difference	168,382	168,382	(0.347)	\$4,857,751
5	Difference (%)	41.8%	41.8%	(8.5%)	29.7%
6	<u>Year to Date</u>				
7	Actual	571,161	571,161	3.716	\$21,222,861
8	Estimated	402,779	402,779	4.063	\$16,365,110
9	Difference	168,382	168,382	(0.347)	\$4,857,751
10	Difference (%)	41.8%	41.8%	(8.5%)	29.7%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,890	49,890	3.638	\$1,815,148
3	Subtotal Estimated	<u>49,890</u>	<u>49,890</u>	<u>3.638</u>	<u>\$1,815,148</u>
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	3,012	3,012	2.681	\$80,769
7	Broward County Resource Recovery - South AA QF	4,996	4,996	2.593	\$129,538
8	Broward County Resource Recovery - South QF	2,604	2,604	2.593	\$67,512
9	Georgia Pacific Corporation QF	1,356	1,356	2.667	\$36,171
10	GES-PORT CHARLOTTE, L.L.C.	0	0		\$730
11	Gulf Coast Solar Centers (I, II and III)	15,669	15,669	6.091	\$954,368
12	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	174	174	6.272	\$10,905
13	Lee County Solid Waste	3,105	3,105	2.432	\$75,515
14	Miami-Dade South District Water Treatment QF	915	915	2.415	\$22,105
15	Okeelanta Power Limited Partnership QF	3,495	3,495	2.557	\$89,378
16	SEMINOLE ENERGY, LLC	1,789	1,789	2.662	\$47,627
17	Tropicana Products QF	545	545	2.654	\$14,464
18	WM-Renewable LLC QF	191	191	2.632	\$5,022
19	WM-Renewables LLC - Naples QF	44	44	9.242	\$4,024
20	Subtotal Actual	<u>37,895</u>	<u>37,895</u>	<u>4.059</u>	<u>\$1,538,128</u>
21					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	37,895	37,895	4.059	\$1,538,128
3	Estimated	49,890	49,890	3.638	\$1,815,148
4	Difference	(11,995)	(11,995)	0.421	(\$277,020)
5	Difference (%)	(24.0%)	(24.0%)	11.6%	(15.3%)
6	<u>Year to Date</u>				
7	Actual	37,895	37,895	4.059	\$1,538,128
8	Estimated	49,890	49,890	3.638	\$1,815,148
9	Difference	(11,995)	(11,995)	0.421	(\$277,020)
10	Difference (%)	(24.0%)	(24.0%)	11.6%	(15.3%)







**Florida Power & Light Company**  
**Schedule A12 - Capacity Costs: Payments to Non-cogenerators**  
**Page 2 of 2**

**For the Month of Jan-22**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Shell Energy N.A. (U.S), LP	Other Entity	November 2, 2009	May 31, 2023

**2022 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40											
2	70											
3	160											
4	310											
5	885											
Total	1,465	-	-	-	-	-	-	-	-	-	-	-

**2022 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	9,166,186	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	9,166,186 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: February 2022

Line No.	(2)	Dollars				MWh				Cents/kWh			
		(3) Actual	(4) Estimated	(5) Diff	(6) Diff %	(7) Actual	(8) Estimated	(9) Diff	(10) Diff %	(11) Actual	(12) Estimated	(13) Diff	(14) Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	358,063,187	326,749,973	31,313,214	9.6%	9,314,044	9,527,681	(213,637)	(2.2%)	3.8443	3.4295	0.4149	12.1%
3	Fuel Cost of Stratified Sales	(7,444,876)	(6,717,446)	(727,430)	10.8%	(215,770)	(156,216)	(59,555)	38.1%	3.4504	4.3001	(0.8497)	(19.8%)
4	Lease Costs	166,054	172,112	(6,058)	(3.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	300,094	3,972	296,122	7,455.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>351,084,458</b>	<b>320,208,610</b>	<b>30,875,848</b>	<b>9.6%</b>	<b>9,098,274</b>	<b>9,371,465</b>	<b>(273,191)</b>	<b>(2.9%)</b>	<b>3.8588</b>	<b>3.4168</b>	<b>0.4420</b>	<b>12.9%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	15,486,959	11,735,118	3,751,842	32.0%	434,162	297,243	136,919	46.1%	3.5671	3.9480	(0.3809)	(9.6%)
9	Energy Payments to Qualifying Facilities (A8)	1,603,711	1,903,389	(299,678)	(15.7%)	58,709	49,598	9,112	18.4%	2.7316	3.8377	(1.1060)	(28.8%)
10	Energy Cost of Economy Purchases (A9)	97,212	402,174	(304,962)	(75.8%)	(42,063)	13,269	(55,331)	(417.0%)	(0.2311)	3.0310	(3.2621)	(107.6%)
11		<b>17,187,883</b>	<b>14,040,681</b>	<b>3,147,202</b>	<b>22.4%</b>	<b>450,809</b>	<b>360,109</b>	<b>90,700</b>	<b>25.2%</b>	<b>3.8127</b>	<b>3.8990</b>	<b>(0.0863)</b>	<b>(2.2%)</b>
12	TOTAL AVAILABLE	368,272,341	334,249,291	34,023,050	10.2%	9,549,082	9,731,574	(182,492)	(1.9%)	3.8566	3.4347	0.4219	12.3%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(20,513,711)	(17,146,474)	(3,367,237)	19.6%	(604,805)	(652,678)	47,873	(7.3%)	3.3918	2.6271	0.7647	29.1%
15	Gains from Off-System Sales (A6)	(4,137,028)	(3,306,164)	(830,864)	25.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(245,281)	(253,905)	8,625	(3.4%)	(49,897)	(48,947)	(950)	1.9%	0.4916	0.5187	(0.0272)	(5.2%)
17		<b>(24,896,020)</b>	<b>(20,706,543)</b>	<b>(4,189,476)</b>	<b>20.2%</b>	<b>(654,702)</b>	<b>(701,624)</b>	<b>46,923</b>	<b>(6.7%)</b>	<b>3.8027</b>	<b>2.9512</b>	<b>0.8514</b>	<b>28.8%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	39,251	34,215	5,036	14.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	157,002	168,835	(11,833)	(7.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	2,580	(2,573)	5,153	(200.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(11,087,286)	(1,250,000)	(9,837,286)	787.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(10,888,453)</b>	<b>(1,049,523)</b>	<b>(9,838,930)</b>	<b>937.5%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	332,487,868	312,493,224	19,994,644	6.4%	8,894,381	9,029,950	(135,569)	(1.5%)	3.7382	3.4606	0.2775	8.0%
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	(17,392,152)	(8,773,594)	(8,618,558)	98.2%	(465,255)	(253,528)	(211,727)	83.5%	(0.1888)	(0.0991)	(0.0897)	90.5%
27	T & D Losses <sup>(2)</sup>	5,088,784	14,536,056	(9,447,273)	(65.0%)	136,129	420,044	(283,915)	(67.6%)	0.0552	0.1642	(0.1090)	(66.4%)
28	Company Use <sup>(2)</sup>	363,588	349,557	14,031	4.0%	9,726	10,101	(375)	(3.7%)	0.0039	0.0039	(0.0000)	(0.1%)
29	System Sales kWh	332,487,868	312,493,224	19,994,644	6.4%	9,213,779,876	8,853,332,360	360,447,516	4.1%	3.6086	3.5297	0.0789	2.2%
30	Wholesale Sales kWh (excluding Stratified Sales)	15,827,795	13,103,935	2,723,860	20.8%	438,613,956	371,250,782	67,363,174	18.1%	3.6086	3.5297	0.0789	2.2%
31	Jurisdictional kWh Sales	316,660,073	299,389,290	17,270,783	5.8%	8,775,165,920	8,482,081,578	293,084,342	3.5%	3.6086	3.5297	0.0789	2.2%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	317,188,905	299,889,967	17,298,938	5.8%	8,775,165,920	8,482,081,578	293,084,342	3.5%	3.6146	3.5356	0.0790	2.2%
34	True-Up	56,958,324	56,958,322	2	0.0%	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.6491	0.6715	(0.0224)	(3.3%)
35	TOTAL JURISDICTIONAL FUEL COST	374,147,229	356,848,289	17,298,940	4.8%	8,775,165,920	8,482,081,578	293,084,342	3.5%	4.2637	4.2071	0.0566	1.3%
36	GPIF <sup>(3)</sup>	395,683	395,683	0	N/A	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.0045	0.0047	(0.0002)	(3.3%)
37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.0033	0.0034	(0.0001)	(3.3%)
38	SolarTogether (ST) Credit	7,224,912	7,431,278	(206,365)	(2.8%)	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.0823	0.0876	(0.0053)	(6.0%)
39	Fuel Factor after adjustments									4.3539	4.3028	0.0511	1.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.354	4.303	0.051	1.2%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. The January Solar RECs costs were reclassified to line 22. February inventory adjustments will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	683,461,654	687,199,478	(3,737,824)	(0.5%)	19,706,499	19,838,367	(131,868)	(0.7%)	3.4682	3.4640	0.0042	0.1%
3	Fuel Cost of Stratified Sales	(15,339,501)	(9,339,617)	(5,999,884)	64.2%	(273,668)	(210,784)	(62,884)	29.8%	5.6051	4.4309	1.1743	26.5%
4	Lease Costs	330,133	344,223	(14,090)	(4.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	14,114	3,972	10,142	255.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		668,466,400	678,208,056	(9,741,656)	(1.4%)	19,432,831	19,627,582	(194,751)	(1.0%)	3.4399	3.4554	-0.0155	(0.4%)
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	36,709,821	28,100,228	8,609,593	30.6%	1,005,324	700,022	305,301	43.6%	3.6515	4.0142	-0.3626	(9.0%)
9	Energy Payments to Qualifying Facilities (A8)	3,141,839	3,718,537	(576,698)	(15.5%)	96,604	99,487	(2,883)	(2.9%)	3.2523	3.7377	-0.4854	(13.0%)
10	Energy Cost of Economy Purchases (A9)	1,575,327	1,295,707	279,620	21.6%	(11,562)	43,278	(54,840)	(126.7%)	-13.6252	2.9939	-16.6191	(555.1%)
11		41,426,986	33,114,472	8,312,515	25.1%	1,090,366	842,788	247,578	29.4%	3.7994	3.9292	-0.1298	(3.3%)
12	TOTAL AVAILABLE	709,893,387	711,322,528	(1,429,141)	(0.2%)	20,523,197	20,470,371	52,827	0.3%	3.4590	3.4749	-0.0159	(0.5%)
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(43,622,698)	(37,700,219)	(5,922,479)	15.7%	(1,397,335)	(1,376,813)	(20,522)	1.5%	3.1218	2.7382	0.3836	14.0%
15	Gains from Off-System Sales (A6)	(11,614,953)	(7,146,765)	(4,468,188)	62.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(514,256)	(535,015)	20,759	(3.9%)	(104,239)	(103,137)	(1,102)	1.1%	0.4933	0.5187	-0.0254	(4.9%)
17		(55,751,907)	(45,381,999)	(10,369,908)	22.9%	(1,501,574)	(1,479,950)	(21,624)	1.5%	3.7129	3.0665	0.6464	21.1%
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	80,635	73,253	7,382	10.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	348,407	327,394	21,013	6.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(29)	(4,932)	4,903	(99.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(15,031,483)	(2,500,000)	(12,531,483)	501.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(14,602,470)	(2,104,285)	(12,498,185)	593.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	639,539,010	663,836,244	(24,297,234)	(3.7%)	19,021,623	18,990,420	31,203	0.2%	3.3622	3.4956	-0.1335	(3.8%)
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	(21,096,683)	(3,423,350)	(17,673,333)	516.3%	(587,440)	(101,851)	(485,588)	476.8%	-0.1129	-0.0184	-0.0945	514.2%
27	T & D Losses <sup>(2)</sup>	28,235,760	15,340,631	12,895,129	84.1%	899,577	442,854	456,723	103.1%	0.1511	0.0824	0.0687	83.5%
28	Company Use <sup>(2)</sup>	666,658	739,034	(72,377)	(9.8%)	19,722	21,143	(1,420)	(6.7%)	0.0036	0.0040	-0.0004	(10.1%)
29	System Sales kWh	639,539,010	663,836,244	(24,297,234)	(3.7%)	18,689,763,470	18,628,275,368	61,488,102	0.3%	3.4219	3.5636	-0.1417	(4.0%)
30	Wholesale Sales kWh (excluding Stratified Sales)	29,854,715	26,321,775	3,532,940	13.4%	871,502,305	738,992,770	132,509,535	17.9%	3.4257	3.5618	-0.1362	(3.8%)
31	Jurisdictional kWh Sales	609,684,295	637,514,469	(27,830,174)	(4.4%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	3.4217	3.5637	-0.1420	(4.0%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	610,702,471	638,580,602	(27,878,131)	(4.4%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	3.4274	3.5696	-0.1422	(4.0%)
34	True-Up	113,916,648	113,916,644	4	0.0%	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.6393	0.6368	0.0025	0.4%
35	TOTAL JURISDICTIONAL FUEL COST	724,619,119	752,497,246	(27,878,127)	(3.7%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	4.0667	4.2064	-0.1397	(3.3%)
36	GPIF <sup>(3)</sup>	791,366	791,366	N/A	N/A	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.0044	0.0044	0.0000	0.4%
37	Asset Optimization - Company Portion <sup>(4)</sup>	583,868	583,868	(0)	(0.0%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.0033	0.0033	0.0000	0.4%
38	SolarTogether (ST) Credit	14,244,021	13,384,091	859,930	6.4%	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.0799	0.0748	0.0051	6.8%
39	Fuel Factor after adjustments									4.1544	4.2889	-0.1345	(3.1%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.154	4.289	-0.135	(3.1%)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

(5) There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. The January Solar RECs costs were reclassified to line 22. February inventory adjustments will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Net Cost of System Net Generation (A3) <sup>(6)</sup>	358,063,187	326,749,973	31,313,214	9.6%	683,461,654	687,199,478	(3,737,824)	(0.5%)
3	Lease Costs	166,054	172,112	(6,058)	(3.5%)	330,133	344,223	(14,090)	(4.1%)
4	Fuel Cost of Stratified Sales	(7,444,876)	(6,717,446)	(727,430)	10.8%	(15,339,501)	(9,339,617)	(5,999,884)	64.2%
5	Fuel Cost of Power Sold (A6)	(20,758,991)	(17,400,379)	(3,358,612)	19.3%	(44,136,954)	(38,235,234)	(5,901,720)	15.4%
6	Gains from Off-System Sales (A6)	(4,137,028)	(3,306,164)	(830,864)	25.1%	(11,614,953)	(7,146,765)	(4,468,188)	62.5%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	15,486,959	11,735,118	3,751,842	32.0%	36,709,821	28,100,228	8,609,593	30.6%
8	Energy Payments to Qualifying Facilities (A8)	1,603,711	1,903,389	(299,678)	(15.7%)	3,141,839	3,718,537	(576,698)	(15.5%)
9	Energy Cost of Economy Purchases (A9)	97,212	402,174	(304,962)	(75.8%)	1,575,327	1,295,707	279,620	21.6%
10		<u>343,076,227</u>	<u>313,538,776</u>	<u>29,537,452</u>	<u>9.4%</u>	<u>654,127,365</u>	<u>665,936,557</u>	<u>(11,809,191)</u>	<u>(1.8%)</u>
11	<b>Optimization Activities<sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	39,251	34,215	5,036	14.7%	80,635	73,253	7,382	10.1%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	157,002	168,835	(11,833)	(7.0%)	348,407	327,394	21,013	6.4%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	2,580	(2,573)	5,153	(200.3%)	(29)	(4,932)	4,903	(99.4%)
15	Optimization Credits	(11,087,286)	(1,250,000)	(9,837,286)	787.0%	(15,031,483)	(2,500,000)	(12,531,483)	501.3%
16		<u>(10,888,453)</u>	<u>(1,049,523)</u>	<u>(9,838,930)</u>	<u>937.5%</u>	<u>(14,602,470)</u>	<u>(2,104,285)</u>	<u>(12,498,185)</u>	<u>593.9%</u>
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	200,200	0	200,200	N/A	(27,461)	0	(27,461)	N/A
19	Inventory Adjustments	99,894	0	99,894	N/A	41,575	0	41,575	N/A
20	Other O&M Expense	0	3,972	(3,972)	(100.0%)	0	3,972	(3,972)	(100.0%)
21		<u>300,094</u>	<u>3,972</u>	<u>296,122</u>	<u>7,455.2%</u>	<u>14,114</u>	<u>3,972</u>	<u>10,142</u>	<u>255.3%</u>
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<u>332,487,868</u>	<u>312,493,224</u>	<u>19,994,644</u>	<u>6.4%</u>	<u>639,539,010</u>	<u>663,836,244</u>	<u>(24,297,234)</u>	<u>(3.7%)</u>
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	8,775,165,920	8,482,081,578	293,084,342	3.5%	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)
26	Sale for Resale	438,613,956	371,250,782	67,363,174	18.1%	871,502,305	738,992,770	132,509,535	17.9%
27		<u>9,213,779,876</u>	<u>8,853,332,360</u>	<u>360,447,516</u>	<u>4.1%</u>	<u>18,689,763,470</u>	<u>18,628,275,368</u>	<u>61,488,102</u>	<u>0.3%</u>
28	<b>Retail % of Total kWh Sales</b>	<u>95.23959%</u>	<u>95.80665%</u>	<u>(0.01)</u>	<u>(0.6%)</u>				
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	329,035,290	321,894,996	7,140,294	2.2%	651,617,079	678,898,275	(27,281,196)	(4.0%)
32	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(113,916,648)	(113,916,644)	(4)	0.0%
33	GPIF <sup>(2)</sup>	(395,683)	(395,683)	0	N/A	(791,366)	(791,366)	0	N/A
34	Asset Optimization - Company Portion <sup>(3)</sup>	(291,934)	(291,934)	0	(0.0%)	(583,868)	(583,868)	0	(0.0%)
35	SolarTogether (ST) Credit <sup>(4)</sup>	(7,224,912)	(7,431,278)	206,365	(2.8%)	(14,244,021)	(13,384,091)	(859,930)	6.4%
36		<u>264,164,437</u>	<u>256,817,779</u>	<u>7,346,658</u>	<u>2.9%</u>	<u>522,081,176</u>	<u>550,222,306</u>	<u>(28,141,130)</u>	<u>(5.1%)</u>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	332,487,868	312,493,224	19,994,644	6.4%	639,539,010	663,836,244	(24,297,234)	(3.7%)
39	Jurisdictional Sales % of Total kWh Sales	95.2%	95.8%	(0.01)	(0.6%)				
40	Retail Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	317,188,905	299,889,967	17,298,938	5.8%	610,702,471	638,580,602	(27,878,131)	(4.4%)
41	True-Up Provision for the Month-Over/(Under) Recovery	(53,024,468)	(43,072,188)	(9,952,280)	23.1%	(88,621,295)	(88,358,297)	(262,999)	0.3%
42	Interest Provision for the Month	(102,913)	0	(102,913)	N/A	(163,648)	0	(163,648)	N/A
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(662,199,126)	(671,827,650)	9,628,524	(1.4%)	(683,499,887)	(683,499,863)	(24)	0.0%
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
45	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	113,916,648	113,916,644	4	0.0%
46	End of Period Net True-up Amount Over/(Under) Recovery	(648,111,798)	(657,941,516)	9,829,717	(1.5%)	(648,111,798)	(657,941,516)	9,829,717	(1.5%)
47									
48	<b>Interest Provision</b>								
49	Beginning True-up Amount	(651,942,742)							
50	Ending True-up Amount Before Interest	(648,008,885)							
51	Total of Beginning & Ending True-up Amount	(1,299,951,627)							
52	Average True-up Amount	(649,975,813)							
53	Interest Rate - First Day Reporting Business Month	0.14000%							
54	Interest Rate - First Day Subsequent Business Month	0.24000%							
55	Total Interest Rate - First Day Current and Subsequent Month	0.38000%							
56	Average Interest Rate	0.19000%							
57	Monthly Average Interest Rate	0.01583%							
58	Interest Provision	(102,913)							

60 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

61 <sup>(2)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

62 <sup>(3)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

63 <sup>(4)</sup> See Order No. PSC-2021-0442-FOF-EI

64 <sup>(5)</sup> Line 22 x Line 28 x 1.00167

65 (6) There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments.

66 The January Solar RECs costs were reclassified to line 15. February inventory adjustments will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: February 2022

Line No.	(1)	(2)	Current Month				Year to Date			
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(5)</sup></b>									
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	79	0	79	N/A	
3	Light Oil <sup>(1)</sup>	656,680	19,328	637,352	3,297.6%	1,368,098	19,328	1,348,770	6,978.3%	
4	Coal	3,214,273	13,262,124	(10,047,851)	(75.8%)	10,417,094	27,887,200	(17,470,107)	(62.6%)	
5	Gas <sup>(2)</sup>	341,371,500	301,243,293	40,128,207	13.3%	646,105,093	633,532,647	12,572,446	2.0%	
6	Nuclear	12,876,143	12,225,228	650,915	5.3%	25,560,772	25,760,302	(199,530)	(0.8%)	
7		358,118,596	326,749,973	31,368,624	9.6%	683,451,136	687,199,478	(3,748,342)	(0.5%)	
8	<b>System Net Generation (MWh)</b>									
9	Heavy Oil	0	0	0	N/A	23	0	23	N/A	
10	Light Oil	4,401	109	4,292	3,946.9%	69,936	109	69,827	64,214.8%	
11	Coal	128,083	467,344	(339,261)	(72.6%)	300,062	983,413	(683,352)	(69.5%)	
12	Gas	6,205,419	6,118,637	86,783	1.4%	13,471,979	12,806,000	665,979	5.2%	
13	Nuclear	2,429,402	2,350,589	78,813	3.4%	4,806,531	4,953,026	(146,496)	(3.0%)	
14	Solar <sup>(4)</sup>	546,740	591,002	(44,263)	(7.5%)	1,057,970	1,095,819	(37,850)	(3.5%)	
15		9,314,044	9,527,681	(213,637)	(2.2%)	19,706,499	19,838,367	(131,868)	(0.7%)	
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>									
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	1	0	1	N/A	
18	Light Oil <sup>(1)</sup>	6,815	203	6,612	3,252.8%	62,806	203	62,603	30,799.3%	
19	Coal	84,070	271,218	(187,148)	(69.0%)	223,971	569,322	(345,352)	(60.7%)	
20	Gas <sup>(2)</sup>	42,513,237	42,060,522	452,715	1.1%	92,933,472	87,823,093	5,110,379	5.8%	
21	Nuclear	25,904,601	24,429,659	1,474,942	6.0%	50,970,475	51,476,781	(506,306)	(1.0%)	
22		70,423,196	71,253,041	(829,845)	(1.2%)	149,910,815	149,296,492	614,323	0.4%	
23	<b>BTU Burned (MMBTU)</b>									
24	Heavy Oil	0	0	0	N/A	6	0	6	N/A	
25	Light Oil	41,538	1,185	40,353	3,405.3%	364,057	1,185	362,872	30,622.1%	
26	Coal	1,006,297	4,761,676	(3,755,379)	(78.9%)	3,505,328	9,995,433	(6,490,105)	(64.9%)	
27	Gas	43,470,760	42,060,522	1,410,238	3.4%	95,070,949	87,823,093	7,247,856	8.3%	
28	Nuclear	25,904,601	24,429,659	1,474,942	6.0%	50,970,475	51,476,781	(506,306)	(1.0%)	
29		70,423,196	71,253,041	(829,845)	(1.2%)	149,910,815	149,296,492	614,323	0.4%	
30	<b>Generation Mix (%)</b>									
31	Heavy Oil	0%	0%	0%	N/A	0.00%	0%	0.00%	N/A	
32	Light Oil	0.05%	0.00%	0.05%	4,039.7%	0.35%	0.00%	0.35%	64,645.2%	
33	Coal	1.38%	4.91%	(3.53%)	(72.0%)	1.52%	4.96%	(3.43%)	(69.3%)	
34	Gas	66.62%	64.22%	2.40%	3.7%	68.36%	64.55%	3.81%	5.9%	
35	Nuclear	26.08%	24.67%	1.41%	5.7%	24.39%	24.97%	(0.58%)	(2.3%)	
36	Solar	5.87%	6.20%	(0.33%)	(5.4%)	5.37%	5.52%	(0.16%)	(2.8%)	
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A	
38	<b>Fuel Cost per Unit (\$/Unit)</b>									
39	Heavy Oil <sup>(1)</sup>				N/A	87.8222		87.8222	N/A	
40	Light Oil <sup>(1)</sup>	96.3580	95.0899	1.2681	1.3%	21.7829	95.0899	(73.3070)	(77.1%)	
41	Coal	38.2334	48.8984	(10.6650)	(21.8%)	46.5110	48.9831	(2.4722)	(5.0%)	
42	Gas <sup>(2)</sup>	8.0298	7.1621	0.8676	12.1%	6.9523	7.2137	(0.2614)	(3.6%)	
43	Nuclear	0.4971	0.5004	(0.0034)	(0.7%)	0.5015	0.5004	0.0011	0.2%	
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>									
45	Heavy Oil <sup>(1)</sup>				N/A	13.8762		13.8762	N/A	
46	Light Oil <sup>(1)</sup>	15.8091	16.3105	(0.5015)	(3.1%)	3.7579	16.3105	(12.5526)	(77.0%)	
47	Coal	3.1942	2.7852	0.4090	14.7%	2.9718	2.7900	0.1818	6.5%	
48	Gas <sup>(2)</sup>	7.8529	7.1621	0.6908	9.6%	6.7960	7.2137	(0.4177)	(5.8%)	
49	Nuclear	0.4971	0.5004	(0.0034)	(0.7%)	0.5015	0.5004	0.0011	0.2%	
50		5.0852	4.5858	0.4995	10.9%	4.5591	4.6029	(0.0439)	(1.0%)	
51	<b>BTU Burned per KWH (BTU/KWH)</b>									
52	Heavy Oil	0	0	0	N/A	248	0	248	N/A	
53	Light Oil	9,439	10,898	(1,458)	(13.4%)	5,206	10,898	(5,692)	(52.2%)	
54	Coal	7,857	10,189	(2,332)	(22.9%)	11,682	10,164	1,518	14.9%	
55	Gas	7,005	6,874	131	1.9%	7,057	6,858	199	2.9%	
56	Nuclear	10,663	10,393	270	2.6%	10,604	10,393	211	2.0%	
57		7,561	7,479	82	1.1%	7,607	7,526	82	1.1%	
58	<b>Generated Fuel Cost per KWH</b>									
59	Heavy Oil <sup>(1)</sup>				N/A	0.3437		0.3437	N/A	
60	Light Oil <sup>(1)</sup>	14.9227	17.7745	(2.8518)	(16.0%)	1.9562	17.7745	(15.8183)	(89.0%)	
61	Coal	2.5095	2.8378	(0.3282)	(11.6%)	3.4717	2.8358	0.6359	22.4%	
62	Gas <sup>(2)</sup>	5.5012	4.9234	0.5778	11.7%	4.7959	4.9472	(0.1512)	(3.1%)	
63	Nuclear	0.5300	0.5201	0.0099	1.9%	0.5318	0.5201	0.0117	2.2%	
64		3.8449	3.4295	0.4155	12.1%	3.4682	3.4640	0.0042	0.1%	

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>(5)</sup> There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs

and inventory adjustments. The January Solar RECs costs were reclassified. February inventory adjustments will be reclassified in April.

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		11,839					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		11,294					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		12,748					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
16	<u>Blue Indigo PV Solar</u>												
17	Solar		11,427					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
19	<u>Blue Springs PV Solar</u>												
20	Solar		10,676					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
22	<u>Cape Canaveral 3</u>												
23	Light Oil		0					0	0	5.917	0	0.0000	
24	Gas		280,877					1,849,963	1,887,958	1.021	14,800,081	5.2692	8.00
25	Plant Unit Info	1,313.0		32.0	78.0	32.3	6,722						
26	<u>Cattle Ranch ST Solar</u>												
27	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
29	<u>Citrus PV Solar</u>												
30	Solar		11,995					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
32	<u>Coral Farms PV Solar</u>												
33	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
35	<u>Cotton Creek PV Solar</u>												
36	Solar		11,304					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
38	<u>Dania Beach<sup>(6)</sup></u>												
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		4,686					139,767	143,209	1.025	1,122,644	23.9574	8.03
41	Plant Unit Info			N/A	100.0		30,561						
42	<u>Daniel 1</u>												
43	Light Oil		19					12	70	5.818	48,224	248.9419	4,018.71
44	Coal		65,745					40,726	757,504	9.300	2,473,523	3.7623	60.74
45	Plant Unit Info	502.0		39.0	88.6	52.9	11,520						
46	<u>Daniel 2</u>												
47	Coal		(1,700)							0.000		0.0000	
48	Plant Unit Info	502.0		N/A	100.0		N/A						
49	<u>Desoto Solar</u>												
50	Solar		3,025					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	25.0		18.0	N/A	18.0	N/A						
52	<u>Discovery PV Solar</u>												
53	Solar		11,810					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
55	<u>Echo River PV Solar</u>												
56	Solar		11,461					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
58	<u>Egret PV Solar</u>												
59	Solar		10,728					N/A	N/A	N/A	N/A	N/A	N/A
60	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
61	<u>Elder Branch PV Solar</u>												
62	Solar		13,118					N/A	N/A	N/A	N/A	N/A	N/A
63	Plant Unit Info	74.5		N/A	N/A		N/A						
64	<u>Fort Drum PV Solar</u>												
65	Solar		10,863					N/A	N/A	N/A	N/A	N/A	N/A
66	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
67	<u>Fort Myers 2</u>												
68	Heavy Oil		0							5.764		0.0000	0.00
69	Gas		751,897					5,239,091	5,355,960	1.022	41,986,444	5.5841	8.01
70	Plant Unit Info	1,757.0		65.8	97.5	65.8	7,123						
71	<u>Fort Myers 3A</u>												
72	Light Oil		0					0	0	5.757	0	0.0000	95.09
73	Gas		1,542					15,187	15,526	1.022	121,711	7.8931	8.01
74	Plant Unit Info	183.0		1.4	100.0	76.6	10,069						



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
75	<u>Fort Myers 3B</u>												
76	Light Oil		1					2	12	5.757	190	16.2548	95.09
77	Gas		929					8,906	9,105	1.022	71,376	7.6846	8.01
78	Plant Unit Info	187.0		0.8	76.1	84.7	9,803						
79	<u>Fort Myers 3C</u>												
80	Light Oil		23					47	271	5.757	4,469	19.4908	95.09
81	Gas		3,126					36,066	36,871	1.022	289,039	9.2476	8.01
82	Plant Unit Info	218.0		2.1	74.9	61.1	11,797						
83	<u>Fort Myers 3D</u>												
84	Light Oil		207					440	2,533	5.757	41,840	20.1705	95.09
85	Gas		3,062					36,571	37,387	1.022	293,084	9.5730	8.01
86	Plant Unit Info	218.0		2.2	76.5	54.0	12,212						
87	<u>Fort Myers GT</u>												
88	Light Oil		37					99	575	5.804	9,414	25.4431	95.09
89	Plant Unit Info	99.0		0.1	100.0	72.0	15,530						
90	<u>GCEC 4</u>												
91	Light Oil		0					0	0	1.000	0	0.0000	
92	Gas		(274)								0	0.0000	
93	Plant Unit Info	78.0		N/A	63.2		N/A						
94	<u>GCEC 5</u>												
95	Light Oil		0					0	0	1.000	0	0.0000	
96	Gas		(282)								0	0.0000	
97	Plant Unit Info	78.0		N/A	88.2		N/A						
98	<u>GCEC 6</u>												
99	Light Oil		0					0	0	1.000	0	0.0000	
100	Gas		(601)								0	0.0000	
101	Plant Unit Info	315.0		N/A	51.5		N/A						
102	<u>GCEC 7</u>												
103	Light Oil		0					0	0	1.000	0	0.0000	
104	Gas		40,844					511,620	522,437	1.021	4,095,488	10.0271	8.00
105	Plant Unit Info	496.0		12.3	99.9	33.2	12,791						
106	<u>GCEC 8A</u>												
107	Light Oil		0					0	0	1.000	0	0.0000	
108	Gas		1,375					15,011	15,328	1.021	120,159	8.7389	8.00
109	Plant Unit Info	235.0		0.9	70.2	92.8	11,148						
110	<u>GCEC 8B</u>												
111	Light Oil		0					0	0	1.000	0	0.0000	
112	Gas		1,271					14,388	14,692	1.021	115,174	9.0616	8.00
113	Plant Unit Info	235.0		0.8	100.0	91.7	11,559						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
114	<u>GCEC 8C</u>												
115	Light Oil		0					0	0	1.000	0	0.0000	
116	Gas		1,869					20,411	20,843	1.021	163,392	8.7422	8.00
117	Plant Unit Info	235.0		1.2	100.0	93.8	11,152						
118	<u>GCEC 8D</u>												
119	Light Oil		0					0	0	1.000	0	0.0000	
120	Gas		4,103					42,359	43,255	1.021	339,085	8.2643	8.00
121	Plant Unit Info	235.0		2.6	100.0	94.0	10,542						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		12,352					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		12,268					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		8,027					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
134	<u>Horizon PV Solar</u>												
135	Solar		11,233					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		13,116					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		11,069					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		10,577					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		11,447					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
149	<u>Lauderdale 1-12</u>												
150	Gas		19					352	361	1.025	2,830	14.6630	8.03
151	Plant Unit Info	58.6		0.1	100.0	116.0	18,705						

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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
152	<u>Lauderdale 6A</u>												
153	Light Oil <sup>(5)</sup>		61					119	686	5.764	9,230	15.2092	77.57
154	Gas		2,792					30,800	31,558	1.025	247,389	8.8597	8.03
155	Plant Unit Info	216.0		2.0	100.0	64.2	11,302						
156	<u>Lauderdale 6B</u>												
157	Light Oil <sup>(5)</sup>		0					0	0	5.764	0	0.0000	77.57
158	Gas		1,748					20,012	20,505	1.025	160,743	9.1958	8.03
159	Plant Unit Info	216.0		1.2	80.0	64.3	11,731						
160	<u>Lauderdale 6C</u>												
161	Light Oil <sup>(5)</sup>		1,569					3,111	17,932	5.764	241,311	15.3785	77.57
162	Gas		1,355					15,111	15,483	1.025	121,374	8.9585	8.03
163	Plant Unit Info	216.0		2.0	100.0	67.6	11,428						
164	<u>Lauderdale 6D</u>												
165	Light Oil <sup>(5)</sup>		33					64	369	5.764	4,964	14.8720	77.57
166	Gas		1,839					19,827	20,315	1.025	159,253	8.6616	8.03
167	Plant Unit Info	216.0		1.3	75.6	60.4	11,049						
168	<u>Lauderdale 6E</u>												
169	Light Oil <sup>(5)</sup>		0					0	0	5.764	0	0.0000	77.57
170	Gas		2,285					19,226	19,699	1.025	154,424	6.7582	8.03
171	Plant Unit Info	216.0		1.6	73.3	86.0	8,621						
172	<u>Loggerhead PV Solar</u>												
173	Solar		11,333					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
175	<u>Magnolia PV Solar</u>												
176	Solar		10,438					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
178	<u>Manatee 1</u>												
179	Heavy Oil <sup>(5)</sup>		0							6.329		0.0000	0.00
180	Gas		(1,596)								0	0.0000	
181	Plant Unit Info	789.0		N/A	100.0		N/A						
182	<u>Manatee 2</u>												
183	Heavy Oil <sup>(5)</sup>		0							6.329		0.0000	0.00
184	Gas		(1,740)								0	0.0000	
185	Plant Unit Info	789.0		N/A	100.0		N/A						
186	<u>Manatee 3</u>												
187	Heavy Oil		0							6.303		0.0000	0.00
188	Gas		476,175					3,234,705	3,297,920	1.020	25,853,056	5.4293	7.99
189	Plant Unit Info	1,246.0		57.9	98.5	58.1	6,926						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/22  
 SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
190	<u>Manatee PV Solar</u>												
191	Solar		4,473					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	74.5		8.9	N/A	8.9	N/A						
193	<u>Martin 3</u>												
194	Light Oil		0					0	0	6.331	0	0.0000	
195	Gas		66,424					486,672	497,382	1.022	3,899,077	5.8700	8.01
196	Plant Unit Info	488.0		21.3	90.6	47.8	7,488						
197	<u>Martin 4</u>												
198	Light Oil		0					0	0	6.331	0	0.0000	
199	Gas		76,057					886,217	905,719	1.022	7,100,113	9.3353	8.01
200	Plant Unit Info	488.0		24.4	99.2	49.4	11,908						
201	<u>Martin 8</u>												
202	Light Oil		260					306	1,797	5.874	32,592	12.5263	106.51
203	Gas		429,481					2,590,739	2,647,752	1.022	20,756,259	4.8329	8.01
204	Plant Unit Info	1,251.0		52.5	87.6	55.5	6,165						
205	<u>Miami-Dade PV Solar</u>												
206	Solar		11,494					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
208	<u>Nassau PV Solar</u>												
209	Solar		9,784					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
211	<u>Northern Preserve ST Solar</u>												
212	Solar		9,903					N/A	N/A	N/A	N/A	N/A	N/A
213	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
214	<u>OKEECHOBEE 1</u>												
215	Light Oil		717					795	4,590	5.773	72,240	10.0740	90.87
216	Gas		650,175					4,049,779	4,161,254	1.028	32,620,904	5.0173	8.05
217	Plant Unit Info	1,625.0		60.4	81.2	67.3	6,400						
218	<u>Okeechobee PV Solar</u>												
219	Solar		12,039					N/A	N/A	N/A	N/A	N/A	N/A
220	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
221	<u>Orange Blossom PV Solar</u>												
222	Solar		11,977					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
224	<u>Palm Bay PV Solar</u>												
225	Solar		12,079					N/A	N/A	N/A	N/A	N/A	N/A
226	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
227	<u>Pea Ridge (8)</u>												
228	Gas		1,386								504,076	36.3564	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/22  
SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	<u>PEEC</u>												
230	Light Oil		0					0	0	5.764	0	0.0000	
231	Gas		753,235					4,821,298	4,942,711	1.025	38,746,902	5.1441	8.04
232	Plant Unit Info	1,271.0		89.4	99.4	89.5	6,562						
233	<u>Pelican PV Solar</u>												
234	Solar		11,965					N/A	N/A	N/A	N/A	N/A	N/A
235	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
236	<u>Perdido</u>												
237	Gas		6,210						2,616		111,931	1.8024	
238	<u>Pioneer Trail PV Solar</u>												
239	Solar		11,008					N/A	N/A	N/A	N/A	N/A	N/A
240	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
241	<u>Riviera 5</u>												
242	Light Oil		504					572	3,385	5.917	58,895	11.6800	102.96
243	Gas		465,748					3,047,134	3,126,127	1.026	24,506,336	5.2617	8.04
244	Plant Unit Info	1,313.0		53.0	95.6	53.0	6,712						
245	<u>Rodeo PV Solar</u>												
246	Solar		11,399					N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
248	<u>Sabal Palm PV Solar</u>												
249	Solar		12,409					N/A	N/A	N/A	N/A	N/A	N/A
250	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
251	<u>Sanford 4</u>												
252	Gas		240,016					1,756,815	1,800,617	1.025	14,115,398	5.8810	8.03
253	Plant Unit Info	1,180.0		31.1	99.9	44.3	7,502						
254	<u>Sanford 5</u>												
255	Gas		212,113					1,531,622	1,569,810	1.025	12,306,055	5.8017	8.03
256	Plant Unit Info	1,180.0		27.5	96.6	47.7	7,401						
257	<u>Sawgrass PV Solar</u>												
258	Solar		11,939					N/A	N/A	N/A	N/A	N/A	N/A
259	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
260	<u>Scherer 3<sup>(1)</sup></u>												
261	Light Oil		3					2	12	5.817	6,692	226.4832	3,346.14
262	Coal		64,038					43,344	248,793	8.391	740,750	1.1567	17.09
263	Plant Unit Info	860.0		44.3	99.8	44.3	3,885						
264	<u>Smith 3</u>												
265	Gas		354,994					2,431,963	2,486,977	1.023	19,495,911	5.4919	8.02
266	Plant Unit Info	660.0		82.0	97.3	82.0	7,006						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/22  
SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	<u>Smith A</u>												
268	Light Oil		26					75	429	5.722	7,084	27.2460	94.45
269	Plant Unit Info	32.0		0.1	88.0	101.4	16,506						
270	<u>Southfork PV Solar</u>												
271	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
273	<u>Space Coast</u>												
274	Solar		1,223					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	10.0		18.2	N/A	18.2	N/A						
276	<u>St Lucie 1</u>												
277	Nuclear		669,212					6,872,799	6,872,799	-	3,309,073	0.4945	0.48
278	Plant Unit Info	1,003.0		101.5	99.0	101.5	10,270						
279	<u>St Lucie 2</u>												
280	Nuclear		581,610					6,916,015	6,916,015	-	2,963,997	0.5096	0.43
281	Plant Unit Info	860.0		103.0	75.7	103.0	11,891						
282	<u>Sundew PV Solar</u>												
283	Solar		12,327					N/A	N/A	N/A	N/A	N/A	N/A
284	Plant Unit Info	74.5		N/A	N/A		N/A						
285	<u>Sunshine Gateway PV Solar</u>												
286	Solar		10,709					N/A	N/A	N/A	N/A	N/A	N/A
287	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
288	<u>Sweetbay PV Solar</u>												
289	Solar		11,059					N/A	N/A	N/A	N/A	N/A	N/A
290	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
291	<u>Trailside PV Solar</u>												
292	Solar		10,133					N/A	N/A	N/A	N/A	N/A	N/A
293	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
294	<u>Turkey Point 3</u>												
295	Nuclear		587,964					6,057,460	6,057,460	-	3,044,136	0.5177	0.50
296	Plant Unit Info	859.0		104.5	100.0	104.5	10,302						
297	<u>Turkey Point 4</u>												
298	Nuclear		590,616					6,058,327	6,058,327	-	3,558,937	0.6026	0.59
299	Plant Unit Info	866.0		100.0	104.1	104.1	10,258						
300	<u>Turkey Point 5</u>												
301	Light Oil		267					337	4,080	12.107	32,417	12.1641	96.19
302	Gas		357,011					2,543,997	2,606,646	1.025	20,434,020	5.7236	8.03
303	Plant Unit Info	1,286.0		42.5	82.9	48.0	7,307						
304	<u>Twin Lakes ST Solar</u>												
305	Solar		9,825					N/A	N/A	N/A	N/A	N/A	N/A
306	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
307	<u>Union Springs PV Solar</u>												
308	Solar		10,492					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
310	<u>WCEC 01</u>												
311	Light Oil		0					0	0	5.755	0	0.0000	104.46
312	Gas		383,946					2,665,169	2,709,144	1.017	21,237,523	5.5314	7.97
313	Plant Unit Info	1,226.0		46.7	55.8	46.7	7,056						
314	<u>WCEC 02</u>												
315	Light Oil		240					299	1,721	5.755	31,232	13.0123	104.46
316	Gas		216,895					1,529,699	1,554,939	1.017	12,189,478	5.6200	7.97
317	Plant Unit Info	1,226.0		26.4	47.5	52.8	7,169						
318	<u>WCEC 03</u>												
319	Light Oil		432					535	3,079	5.755	55,884	12.9229	104.46
320	Gas		414,428					2,902,758	2,950,654	1.017	23,130,768	5.5814	7.97
321	Plant Unit Info	1,225.0		50.3	85.8	54.9	7,120						
322	<u>Wildflower PV Solar</u>												
323	Solar		11,993					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
325	<u>Willow PV Solar</u>												
326	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
328	<u>System Totals</u>												
329	Total	33,359	9,314,044				7,561		70,423,196		358,118,596	3.8449	

331 <sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY  
332 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  
333 <sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  
334 <sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE  
335 <sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES  
336 <sup>(5)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL  
337 <sup>(6)</sup> DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION  
338 <sup>(7)</sup> There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to Solar RECs and inventory adjustments. The January Solar RECs  
339 costs were reclassified. February inventory adjustments will be reclassified in April.  
340 <sup>(8)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided. Fuel Costs (cents/kWh) are systematically  
341 calculated.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	6,815
4	MCF (total fuel burned for Gas)	42,513,237
5	MMBTU (Coal - TONS)	84,070
6	MMBTU (Nuclear)	25,904,601
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,561
9	Fuel Cost Per KWH (Cents/KWH)	3.8449



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 POWER SOLD

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<b>Estimated</b>							
2	IIC							
3	Associated Interchange	300,938	300,938	2.577	2.577	7,755,735	7,755,735	
4	<b>Subtotal IIC</b>	300,938	300,938	2.577	2.577	7,755,735	7,755,735	
5								
6	OS							
7	Off System	351,740	351,740	2.670	3.866	9,390,739	13,597,073	3,306,164
8	<b>Subtotal OS</b>	351,740	351,740	2.670	3.866	9,390,739	13,597,073	3,306,164
9								
10	St. L.							
11	St Lucie Reliability Sales	48,947	48,947	0.519	0.519	253,905	253,905	
12	<b>Subtotal St. L.</b>	48,947	48,947	0.519	0.519	253,905	253,905	
13								
14	<b>Subtotal Estimated</b>	<b>701,624</b>	<b>701,624</b>	<b>2.480</b>	<b>3.080</b>	<b>17,400,379</b>	<b>21,606,714</b>	<b>3,306,164</b>
15								
16	<b>Actual</b>							
17	IIC							
18	Associated Interchange	277,717	277,717	3.840	3.840	10,664,074	10,664,074	0
19	<b>Subtotal IIC</b>	277,717	277,717	3.840	3.840	10,664,074	10,664,074	0
20								
21	OS							
22	City of Homestead, FL OS	0	0			0	0	(16)
23	City of New Smyrna Beach, FL Utilities Commission OS	331	331	2.919	4.793	9,661	15,864	6,201
24	Constellation Energy Generation, LLC OS	47,875	47,875	2.672	4.581	1,279,000	2,193,080	671,781
25	Duke Energy Florida, LLC OS	3,945	3,945	3.033	5.431	119,655	214,255	78,334
26	EDF Trading North America, LLC OS	4,412	4,412	3.076	5.886	135,705	259,680	118,577
27	Energy Authority, The OS	139,960	139,960	3.255	4.733	4,555,007	6,624,880	1,687,825
28	Macquarie Energy LLC OS	64,885	64,885	3.002	4.688	1,948,117	3,041,513	771,629
29	Mercuria Energy America, Inc. OS	62,761	62,761	2.729	4.425	1,712,820	2,777,174	747,840
30	Morgan Stanley Capital Group Inc. OS	2,721	2,721	3.073	5.788	83,625	157,480	51,812
31	Oglethorpe Power Corporation OS	148	148	2.942	6.200	4,355	9,176	3,598
32	Orlando Utilities Commission OS	50	50	3.382	5.500	1,691	2,750	(500)
33	Southern Company Services, Inc. OS	0	0			0	0	(35)
34	Tampa Electric Company OS	0	0			0	0	(18)
35	<b>Subtotal OS</b>	327,088	327,088	3.011	4.676	9,849,637	15,295,852	4,137,028
36								
37	St. L.							
38	FMPA (SL 1)	29,498	29,498	0.489	0.489	144,160	144,160	0





FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	119,008	0	119,008	119,008	0	119,008	5.379	\$6,401,394	\$0	\$6,401,394
3	King Fisher (I and II)	PPA	49,700	0	49,700	49,700	0	49,700	4.401	\$2,187,394	\$0	\$2,187,394
4	Solid Waste Authority 40MW	PPA	28,600	0	28,600	28,600	0	28,600	2.738	\$783,139	\$0	\$783,139
5	Solid Waste Authority 70MW	PPA	50,649	0	50,649	50,649	0	50,649	4.229	\$2,141,688	\$0	\$2,141,688
6	St Lucie Reliability Purchases	St. L.	49,286	0	49,286	49,286	0	49,286	0.449	\$221,503	\$0	\$221,503
7	Subtotal Estimated		297,243	0	297,243	297,243	0	297,243	3.948	\$11,735,118	\$0	\$11,735,118
8	<u>Actual</u>											
9	Central Alabama	PPA	242,724	0	242,724	242,724	0	242,724	4.108	\$9,970,679	\$0	\$9,970,679
10	Chelco	PPA	89	0	89	89	0	89	9.963	\$8,847	\$0	\$8,847
11	FMPA (SL 2)	SL 2	29,914	11,597	41,510	29,914	11,597	41,510	0.595	\$178,227	\$68,952	\$247,178
12	King Fisher (I and II)	PPA	49,155	0	49,155	49,155	0	49,155	4.450	\$2,187,394	\$0	\$2,187,394
13	OUC (SL 2)	SL 2	20,687	8,019	28,706	20,687	8,019	28,706	0.575	\$118,924	\$46,116	\$165,039
14	Solid Waste Authority 40MW	PPA	22,437	0	22,437	22,437	0	22,437	2.857	\$641,114	\$0	\$641,114
15	Solid Waste Authority 70MW	PPA	49,541	0	49,541	49,541	0	49,541	4.575	\$2,266,708	\$0	\$2,266,708
16	Subtotal Actual		414,546	19,616	434,162	414,546	19,616	434,162	3.567	\$15,371,892	\$115,067	\$15,486,959

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	434,162	434,162	3.567	\$15,486,959
3	Estimated	297,243	297,243	3.948	\$11,735,118
4	Difference	136,919	136,919	(0.381)	\$3,751,842
5	Difference (%)	46.1%	46.1%	(9.6%)	32.0%
6	<u>Year to Date</u>				
7	Actual	1,005,324	1,005,324	3.652	\$36,709,821
8	Estimated	700,022	700,022	4.014	\$28,100,228
9	Difference	305,301	305,301	(0.363)	\$8,609,593
10	Difference (%)	43.6%	43.6%	(9.0%)	30.6%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,598	49,598	3.838	\$1,903,389
3	Subtotal Estimated	49,598	49,598	3.838	\$1,903,389
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	24,660	24,660	0.510	\$125,776
7	BREVARD ENERGY, LLC	2,501	2,501	2.895	\$72,379
8	Broward County Resource Recovery - South AA QF	2,947	2,947	2.591	\$76,366
9	Broward County Resource Recovery - South QF	2,329	2,329	2.809	\$65,413
10	Georgia Pacific Corporation QF	1,753	1,753	2.798	\$49,043
11	GES-PORT CHARLOTTE, L.L.C.	0	0		(\$730)
12	Gulf Coast Solar Centers (I, II and III)	16,188	16,188	6.079	\$984,099
13	International Paper	330	330	3.182	\$10,517
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	143	143	(1.807)	(\$2,581)
15	Lee County Solid Waste	487	487	2.787	\$13,575
16	Miami-Dade South District Water Treatment QF	632	632	2.992	\$18,922
17	Okeelanta Power Limited Partnership QF	4,133	4,133	2.871	\$118,656
18	SEMINOLE ENERGY, LLC	1,595	1,595	2.906	\$46,342
19	Tropicana Products QF	610	610	2.878	\$17,550
20	WM-Renewable LLC QF	392	392	2.812	\$11,013
21	WM-Renewables LLC - Naples QF	9	9	(28.899)	(\$2,631)
22	Subtotal Actual	58,709	58,709	2.732	\$1,603,711
23					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	58,709	58,709	2.732	\$1,603,711
3	Estimated	49,598	49,598	3.838	\$1,903,389
4	Difference	9,112	9,112	(1.106)	(\$299,678)
5	Difference (%)	18.4%	18.4%	(28.8%)	(15.7%)
6	<u>Year to Date</u>				
7	Actual	96,604	96,604	3.252	\$3,141,839
8	Estimated	99,487	99,487	3.738	\$3,718,537
9	Difference	(2,883)	(2,883)	(0.485)	(\$576,698)
10	Difference (%)	(2.9%)	(2.9%)	(13.0%)	(15.5%)







**Florida Power & Light Company**  
**Schedule A12 - Capacity Costs: Payments to Non-cogenerators**  
**Page 2 of 2**

**For the Month of Feb-22**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

**2022 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40										
2	70	70										
3	160	160										
4	310	310										
5	885	885										
Total	1,465	1,465	-	-	-	-	-	-	-	-	-	-

**2022 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	9,166,186	9,166,186	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	18,332,371 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	352,804,653	347,694,567	5,110,086	1.5%	10,600,057	10,303,000	297,057	2.9%	3.3283	3.3747	(0.0464)	(1.4%)
3	Fuel Cost of Stratified Sales	(7,720,906)	(5,856,978)	(1,863,928)	31.8%	(189,229)	(144,090)	(45,139)	31.3%	4.0802	4.0648	0.0154	0.4%
4	Lease Costs	162,394	169,439	(7,045)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(451,708)	0	(451,708)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>344,794,433</b>	<b>342,007,027</b>	<b>2,787,405</b>	<b>0.8%</b>	<b>10,410,828</b>	<b>10,158,910</b>	<b>251,918</b>	<b>2.5%</b>	<b>3.3119</b>	<b>3.3666</b>	<b>(0.0547)</b>	<b>(1.6%)</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	25,787,836	19,939,985	5,847,851	29.3%	605,762	498,159	107,603	21.6%	4.2571	4.0027	0.2544	6.4%
9	Energy Payments to Qualifying Facilities (A8)	2,961,536	2,266,916	694,621	30.6%	48,458	57,971	(9,513)	(16.4%)	6.1116	3.9105	2.2011	56.3%
10	Energy Cost of Economy Purchases (A9)	7,050,663	1,022,878	6,027,785	589.3%	114,216	35,726	78,490	219.7%	6.1731	2.8631	3.3100	115.6%
11		<b>35,800,036</b>	<b>23,229,779</b>	<b>12,570,257</b>	<b>54.1%</b>	<b>768,435</b>	<b>591,856</b>	<b>176,580</b>	<b>29.8%</b>	<b>4.6588</b>	<b>3.9249</b>	<b>0.7339</b>	<b>18.7%</b>
12	TOTAL AVAILABLE	380,594,468	365,236,806	15,357,662	4.2%	11,179,263	10,750,766	428,498	4.0%	3.4045	3.3973	0.0072	0.2%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(16,964,160)	(18,287,167)	1,323,008	(7.2%)	(600,134)	(755,728)	155,595	(20.6%)	2.8267	2.4198	0.4069	16.8%
15	Gains from Off-System Sales (A6)	(2,761,969)	(1,639,047)	(1,122,923)	68.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(265,371)	(281,110)	15,739	(5.6%)	(53,906)	(54,191)	285	(0.5%)	0.4923	0.5187	(0.0265)	(5.1%)
17		<b>(19,991,500)</b>	<b>(20,207,324)</b>	<b>215,824</b>	<b>(1.1%)</b>	<b>(654,040)</b>	<b>(809,919)</b>	<b>155,879</b>	<b>(19.2%)</b>	<b>3.0566</b>	<b>2.4950</b>	<b>0.5616</b>	<b>22.5%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	43,506	37,431	6,076	16.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	110,778	108,309	2,469	2.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(35,530)	(9,002)	(26,528)	294.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(8,740,724)	(1,250,000)	(7,490,724)	599.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(8,621,970)</b>	<b>(1,113,262)</b>	<b>(7,508,707)</b>	<b>674.5%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	351,980,999	343,916,220	8,064,779	2.3%	10,525,224	9,940,847	584,377	5.9%	3.3442	3.4596	(0.1155)	(3.3%)
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	22,004,878	15,371,908	6,632,970	43.1%	658,001	444,326	213,675	48.1%	0.2308	0.1725	0.0584	33.8%
27	T & D Losses <sup>(2)</sup>	10,802,453	19,821,735	(9,019,281)	(45.5%)	323,021	572,949	(249,928)	(43.6%)	0.1133	0.2224	(0.1091)	(49.0%)
28	Company Use <sup>(2)</sup>	369,632	379,164	(9,532)	(2.5%)	11,053	10,960	93	0.9%	0.0039	0.0043	(0.0004)	(8.9%)
29	System Sales kWh	351,980,999	343,916,220	8,064,779	2.3%	9,533,148,940	8,912,612,130	620,536,810	7.0%	3.6922	3.8588	(0.1666)	(4.3%)
30	Wholesale Sales kWh (excluding Stratified Sales)	14,754,205	14,029,478	724,727	5.2%	399,606,881	363,574,856	36,032,025	9.9%	3.6922	3.8588	(0.1666)	(4.3%)
31	Jurisdictional kWh Sales	337,226,794	329,886,743	7,340,052	2.2%	9,133,542,059	8,549,037,274	584,504,785	6.8%	3.6922	3.8588	(0.1666)	(4.3%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	337,789,969	330,438,422	7,351,547	2.2%	9,133,542,059	8,549,037,274	584,504,785	6.8%	3.6983	3.8652	(0.1669)	(4.3%)
34	True-Up	56,958,324	56,958,322	2	0.0%	9,133,542,059	8,549,037,274	584,504,785	6.8%	0.6236	0.6663	(0.0426)	(6.4%)
35	TOTAL JURISDICTIONAL FUEL COST	394,748,293	387,396,744	7,351,549	1.9%	9,133,542,059	8,549,037,274	584,504,785	6.8%	4.3220	4.5315	(0.2095)	(4.6%)
36	GPIF <sup>(3)</sup>	395,683	395,683	0	N/A	9,133,542,059	8,549,037,274	584,504,785	6.8%	0.0043	0.0046	(0.0003)	(6.4%)
37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	9,133,542,059	8,549,037,274	584,504,785	6.8%	0.0032	0.0034	(0.0002)	(6.4%)
38	SolarTogether (ST) Credit	7,470,919	7,579,674	(108,755)	(1.4%)	9,133,542,059	8,549,037,274	584,504,785	6.8%	0.0818	0.0887	(0.0069)	(7.7%)
39	Fuel Factor after adjustments									4.4113	4.6282	(0.2169)	(4.7%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.411	4.628	(0.217)	(4.7%)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is a \$35k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments, a write-off adjustment and non-fuel related charges.

March inventory adjustments will be reclassified in April. There is a -\$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors. Non-fuel related charges will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	1,036,266,308	1,034,894,045	1,372,262	0.1%	30,306,556	30,141,367	165,189	0.5%	3.4193	3.4335	(0.0142)	(0.4%)
3	Fuel Cost of Stratified Sales	(23,060,407)	(15,196,595)	(7,863,812)	51.7%	(462,897)	(354,874)	(108,023)	30.4%	4.9818	4.2822	0.6995	16.3%
4	Lease Costs	492,527	513,662	(21,135)	(4.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(437,594)	3,972	(441,566)	(11,116.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>1,013,260,833</b>	<b>1,020,215,084</b>	<b>(6,954,251)</b>	<b>(0.7%)</b>	<b>29,843,659</b>	<b>29,786,493</b>	<b>57,166</b>	<b>0.2%</b>	<b>3.3952</b>	<b>3.4251</b>	<b>(0.0299)</b>	<b>(0.9%)</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	62,497,657	48,040,213	14,457,444	30.1%	1,611,086	1,198,181	412,905	34.5%	3.8792	4.0094	(0.1302)	(3.2%)
9	Energy Payments to Qualifying Facilities (A8)	6,103,375	5,985,453	117,923	2.0%	145,062	157,458	(12,396)	(7.9%)	4.2074	3.8013	0.4061	10.7%
10	Energy Cost of Economy Purchases (A9)	8,625,990	2,318,585	6,307,405	272.0%	102,654	79,005	23,649	29.9%	8.4030	2.9347	5.4682	186.3%
11		<b>77,227,022</b>	<b>56,344,250</b>	<b>20,882,772</b>	<b>37.1%</b>	<b>1,858,802</b>	<b>1,434,644</b>	<b>424,158</b>	<b>29.6%</b>	<b>4.1547</b>	<b>3.9274</b>	<b>0.2273</b>	<b>5.8%</b>
12	TOTAL AVAILABLE	1,090,487,855	1,076,559,334	13,928,521	1.3%	31,702,461	31,221,137	481,324	1.5%	3.4398	3.4482	(0.0084)	(0.2%)
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(60,586,858)	(55,987,387)	(4,599,471)	8.2%	(1,997,469)	(2,132,541)	135,072	(6.3%)	3.0332	2.6254	0.4078	15.5%
15	Gains from Off-System Sales (A6)	(14,376,923)	(8,785,811)	(5,591,111)	63.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(779,627)	(816,125)	36,498	(4.5%)	(158,145)	(157,328)	(817)	0.5%	0.4930	0.5187	(0.0258)	(5.0%)
17		<b>(75,743,407)</b>	<b>(65,589,323)</b>	<b>(10,154,085)</b>	<b>15.5%</b>	<b>(2,155,614)</b>	<b>(2,289,870)</b>	<b>134,256</b>	<b>(5.9%)</b>	<b>3.5138</b>	<b>2.8643</b>	<b>0.6494</b>	<b>22.7%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	124,142	110,684	13,458	12.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	459,185	435,703	23,482	5.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(35,558)	(13,934)	(21,625)	155.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(23,772,208)	(3,750,000)	(20,022,208)	533.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(23,224,439)</b>	<b>(3,217,547)</b>	<b>(20,006,892)</b>	<b>621.8%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	991,520,008	1,007,752,464	(16,232,456)	(1.6%)	29,546,847	28,931,267	615,580	2.1%	3.3558	3.4833	(0.1275)	(3.7%)
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	908,195	11,948,558	(11,040,363)	(92.4%)	70,561	342,475	(271,913)	(79.4%)	0.0032	0.0434	(0.0402)	(92.6%)
27	T & D Losses <sup>(2)</sup>	39,038,214	35,162,365	3,875,848	11.0%	1,222,598	1,015,802	206,795	20.4%	0.1383	0.1277	0.0106	8.3%
28	Company Use <sup>(2)</sup>	1,036,290	1,118,198	(81,908)	(7.3%)	30,775	32,102	(1,327)	(4.1%)	0.0037	0.0041	(0.0004)	(9.6%)
29	System Sales kWh	991,520,008	1,007,752,464	(16,232,456)	(1.6%)	28,222,912,410	27,540,887,499	682,024,911	2.5%	3.5132	3.6591	(0.1459)	(4.0%)
30	Wholesale Sales kWh (excluding Stratified Sales)	44,608,919	40,351,253	4,257,667	10.6%	1,271,109,186	1,102,567,626	168,541,560	15.3%	3.5094	3.6598	(0.1503)	(4.1%)
31	Jurisdictional kWh Sales	946,911,089	967,401,211	(20,490,122)	(2.1%)	26,951,803,224	26,438,319,873	513,483,351	1.9%	3.5133	3.6591	(0.1457)	(4.0%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	948,492,440	969,019,024	(20,526,584)	(2.1%)	26,951,803,224	26,438,319,873	513,483,351	1.9%	3.5192	3.6652	(0.1460)	(4.0%)
34	True-Up	170,874,972	170,874,966	6	0.0%	26,951,803,224	26,438,319,873	513,483,351	1.9%	0.6340	0.6463	(0.0123)	(1.9%)
35	TOTAL JURISDICTIONAL FUEL COST	1,119,367,412	1,139,893,990	(20,526,578)	(1.8%)	26,951,803,224	26,438,319,873	513,483,351	1.9%	4.1532	4.3115	(0.1583)	(3.7%)
36	GPIF <sup>(3)</sup>	1,187,049	1,187,049	N/A	N/A	26,951,803,224	26,438,319,873	513,483,351	1.9%	0.0044	0.0045	(0.0001)	(1.9%)
37	Asset Optimization - Company Portion <sup>(4)</sup>	875,802	875,802	(0)	(0.0%)	26,951,803,224	26,438,319,873	513,483,351	1.9%	0.0032	0.0033	(0.0001)	(1.9%)
38	SolarTogether (ST) Credit	21,714,940	20,963,765	751,175	3.6%	26,951,803,224	26,438,319,873	513,483,351	1.9%	0.0806	0.0793	0.0013	1.6%
39	Fuel Factor after adjustments									4.2414	4.3986	(0.1572)	(3.6%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.241	4.399	(0.158)	(3.6%)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is a \$35k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments, a write-off adjustment and non-fuel related charges.

47 March inventory adjustments will be reclassified in April. There is a -\$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors. Non-fuel related charges will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Net Cost of System Net Generation (A3) <sup>(6)</sup>	352,804,653	347,694,567	5,110,086	1.5%	1,036,266,308	1,034,894,045	1,372,262	0.1%
3	Lease Costs	162,394	169,439	(7,045)	(4.2%)	492,527	513,662	(21,135)	(4.1%)
4	Fuel Cost of Stratified Sales	(7,720,906)	(5,856,978)	(1,863,928)	31.8%	(23,060,407)	(15,196,595)	(7,863,812)	51.7%
5	Fuel Cost of Power Sold (A6)	(17,229,531)	(18,568,277)	1,338,747	(7.2%)	(61,366,485)	(56,803,511)	(4,562,973)	8.0%
6	Gains from Off-System Sales (A6)	(2,761,969)	(1,639,047)	(1,122,923)	68.5%	(14,376,923)	(8,785,811)	(5,591,111)	63.6%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	25,787,836	19,939,985	5,847,851	29.3%	62,497,657	48,040,213	14,457,444	30.1%
8	Energy Payments to Qualifying Facilities (A8)	2,961,536	2,266,916	694,621	30.6%	6,103,375	5,985,453	117,923	2.0%
9	Energy Cost of Economy Purchases (A9)	7,050,663	1,022,878	6,027,785	589.3%	8,625,990	2,318,585	6,307,405	272.0%
10		361,054,676	345,029,482	16,025,194	4.6%	1,015,182,042	1,010,966,039	4,216,003	0.4%
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	43,506	37,431	6,076	16.2%	124,142	110,684	13,458	12.2%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	110,778	108,309	2,469	2.3%	459,185	435,703	23,482	5.4%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(35,530)	(9,002)	(26,528)	294.7%	(35,558)	(13,934)	(21,625)	155.2%
15	Optimization Credits	(8,740,724)	(1,250,000)	(7,490,724)	599.3%	(23,772,208)	(3,750,000)	(20,022,208)	533.9%
16		(8,621,970)	(1,113,262)	(7,508,707)	674.5%	(23,224,439)	(3,217,547)	(20,006,892)	621.8%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(579,701)	0	(579,701)	N/A	(607,162)	0	(607,162)	N/A
19	Inventory Adjustments	127,993	0	127,993	N/A	169,568	0	169,568	N/A
20	Other O&M Expense	0	0	0	N/A	0	3,972	(3,972)	(100.0%)
21		(451,708)		(451,708)	N/A	(437,594)	3,972	(441,566)	(11,116.9%)
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	351,980,999	343,916,220	8,064,779	2.3%	991,520,008	1,007,752,464	(16,232,456)	(1.6%)
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	9,133,542,059	8,549,037,274	584,504,785	6.8%	26,951,803,224	26,438,319,873	513,483,351	1.9%
26	Sale for Resale	399,606,881	363,574,856	36,032,025	9.9%	1,271,109,186	1,102,567,626	168,541,560	15.3%
27		9,533,148,940	8,912,612,130	620,536,810	7.0%	28,222,912,410	27,540,887,499	682,024,911	2.5%
28	<b>Retail % of Total kWh Sales</b>	95.80824%	95.92067%	(0.00)	(0.1%)				
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	341,877,789	324,435,965	17,441,824	5.4%	993,494,868	1,003,334,239	(9,839,372)	(1.0%)
32	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(170,874,972)	(170,874,966)	(6)	0.0%
33	GPIF <sup>(2)</sup>	(395,683)	(395,683)	0	N/A	(1,187,049)	(1,187,049)	0	N/A
34	Asset Optimization - Company Portion <sup>(3)</sup>	(291,934)	(291,934)	0	(0.0%)	(875,802)	(875,802)	0	(0.0%)
35	SolarTogether (ST) Credit <sup>(4)</sup>	(7,470,919)	(7,579,674)	108,755	(1.4%)	(21,714,940)	(20,963,765)	(751,175)	3.6%
36		276,760,929	259,210,351	17,550,577	6.8%	798,842,105	809,432,657	(10,590,552)	(1.3%)

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	351,980,999	343,916,220	8,064,779	2.3%	991,520,008	1,007,752,464	(16,232,456)	(1.6%)
39	Jurisdictional Sales % of Total kWh Sales	95.8%	95.9%	(0.00)	(0.1%)				
40	Retail Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	337,789,969	330,438,422	7,351,547	2.2%	948,492,440	969,019,024	(20,526,584)	(2.1%)
41	True-Up Provision for the Month-Over/(Under) Recovery	(61,029,040)	(71,228,070)	10,199,030	(14.3%)	(149,650,336)	(159,586,367)	9,936,031	(6.2%)
42	Interest Provision for the Month	(197,753)	0	(197,753)	N/A	(361,401)	0	(361,401)	N/A
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(658,368,182)	(657,941,516)	(426,667)	0.1%	(683,499,887)	(683,499,863)	(24)	0.0%
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
45	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	170,874,972	170,874,966	6	0.0%
46	End of Period Net True-up Amount Over/(Under) Recovery	(652,380,268)	(672,211,264)	19,830,996	(3.0%)	(652,380,268)	(672,211,264)	19,830,996	(3.0%)
47									
48	<b>Interest Provision</b>								
49	Beginning True-up Amount	(648,111,798)							
50	Ending True-up Amount Before Interest	(652,182,515)							
51	Total of Beginning & Ending True-up Amount	(1,300,294,313)							
52	Average True-up Amount	(650,147,156)							
53	Interest Rate - First Day Reporting Business Month	0.24000%							
54	Interest Rate - First Day Subsequent Business Month	0.49000%							
55	Total Interest Rate - First Day Current and Subsequent Month	0.73000%							
56	Average Interest Rate	0.36500%							
57	Monthly Average Interest Rate	0.03042%							
58	Interest Provision	(197,753)							

60 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

61 <sup>(2)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

62 <sup>(3)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

63 <sup>(4)</sup> See Order No. PSC-2021-0442-FOF-EI

64 <sup>(5)</sup> Line 22 x Line 28 x 1.00167

65 <sup>(6)</sup> There is a \$35k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments, a write-off adjustment and non-fuel related charges. March inventory adjustments will be reclassified in April. There is a -\$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors.

67 Non-fuel related charges will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(1)</sup></b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	79	0	79	N/A
3	Light Oil <sup>(1)</sup>	1,157,883	0	1,157,883	N/A	2,525,981	19,328	2,506,653	12,969.0%
4	Coal	5,748,848	11,326,704	(5,577,856)	(49.2%)	16,165,941	39,213,904	(23,047,963)	(58.8%)
5	Gas <sup>(2)</sup>	334,370,088	325,342,523	9,027,565	2.8%	980,475,181	958,875,171	21,600,011	2.3%
6	Nuclear	11,562,895	11,025,340	537,554	4.9%	37,123,667	36,785,643	338,024	0.9%
7		<b>352,839,713</b>	<b>347,694,567</b>	<b>5,145,146</b>	<b>1.5%</b>	<b>1,036,290,849</b>	<b>1,034,894,045</b>	<b>1,396,804</b>	<b>0.1%</b>
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(2,868)	0	(2,868)	N/A	(2,845)	0	(2,845)	N/A
10	Light Oil	11,329	0	11,329	N/A	81,265	109	81,156	74,633.2%
11	Coal	182,267	406,450	(224,183)	(55.2%)	482,328	1,389,863	(907,535)	(65.3%)
12	Gas	7,468,035	6,940,214	527,821	7.6%	20,940,014	19,746,213	1,193,800	6.0%
13	Nuclear	2,240,003	2,197,126	42,877	2.0%	7,046,534	7,150,152	(103,618)	(1.4%)
14	Solar <sup>(4)</sup>	701,291	759,211	(57,920)	(7.6%)	1,759,261	1,855,030	(95,769)	(5.2%)
15		<b>10,600,057</b>	<b>10,303,000</b>	<b>297,057</b>	<b>2.9%</b>	<b>30,306,556</b>	<b>30,141,367</b>	<b>165,189</b>	<b>0.5%</b>
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	1	0	1	N/A
18	Light Oil <sup>(1)</sup>	12,083	0	12,083	N/A	74,889	203	74,686	36,743.9%
19	Coal	116,110	232,169	(116,060)	(50.0%)	340,080	801,491	(461,411)	(57.8%)
20	Gas <sup>(2)</sup>	50,940,885	47,667,541	3,273,344	6.9%	143,874,356	135,490,633	8,383,723	6.2%
21	Nuclear	24,199,354	22,809,140	1,390,214	6.1%	75,169,829	74,285,921	883,908	1.2%
22									
23	<b>BTU Burned (MMBTU)</b>								
24	Heavy Oil	0	0	0	N/A	6	0	6	N/A
25	Light Oil	64,628	0	64,628	N/A	428,685	1,185	427,500	36,076.0%
26	Coal	2,117,411	4,112,105	(1,994,694)	(48.5%)	5,622,739	14,107,538	(8,484,799)	(60.1%)
27	Gas	52,044,408	47,667,541	4,376,867	9.2%	147,115,357	135,490,633	11,624,724	8.6%
28	Nuclear	24,199,354	22,809,140	1,390,214	6.1%	75,169,829	74,285,921	883,908	1.2%
29		<b>78,425,802</b>	<b>74,588,785</b>	<b>3,837,016</b>	<b>5.1%</b>	<b>228,336,616</b>	<b>223,885,277</b>	<b>4,451,339</b>	<b>2.0%</b>
30	<b>Generation Mix (%)</b>								
31	Heavy Oil	(0.03%)	0%	(0.03%)	N/A	(0.01%)	0%	(0.01%)	N/A
32	Light Oil	0.11%	0%	0.11%	N/A	0.27%	0.00%	0.27%	74,225.8%
33	Coal	1.72%	3.94%	(2.23%)	(56.4%)	1.59%	4.61%	(3.02%)	(65.5%)
34	Gas	70.45%	67.36%	3.09%	4.6%	69.09%	65.51%	3.58%	5.5%
35	Nuclear	21.13%	21.33%	(0.19%)	(0.9%)	23.25%	23.72%	(0.47%)	(2.0%)
36	Solar	6.62%	7.37%	(0.75%)	(10.2%)	5.80%	6.15%	(0.35%)	(5.7%)
37		<b>100.00%</b>	<b>100.00%</b>	<b>0%</b>	<b>N/A</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0%</b>	<b>N/A</b>
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	87.8222	0	87.8222	N/A
40	Light Oil <sup>(1)</sup>	95.8274	0	95.8274	N/A	33.7297	95.0899	(61.3602)	(64.5%)
41	Coal	49.5123	48.7864	0.7258	1.5%	47.5357	48.9262	(1.3905)	(2.8%)
42	Gas <sup>(2)</sup>	6.5639	6.8252	(0.2614)	(3.8%)	6.8148	7.0771	(0.2623)	(3.7%)
43	Nuclear	0.4778	0.4834	(0.0056)	(1.1%)	0.4939	0.4952	(0.0013)	(0.3%)
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
45	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	13.8762	0	13.8762	N/A
46	Light Oil <sup>(1)</sup>	17.9160	0	17.9160	N/A	5.8924	16.3105	(10.4181)	(63.9%)
47	Coal	2.7150	2.7545	(0.0394)	(1.4%)	2.8751	2.7796	0.0955	3.4%
48	Gas <sup>(2)</sup>	6.4247	6.8252	(0.4005)	(5.9%)	6.6647	7.0771	(0.4124)	(5.8%)
49	Nuclear	0.4778	0.4834	(0.0056)	(1.1%)	0.4939	0.4952	(0.0013)	(0.3%)
50		<b>4.4990</b>	<b>4.6615</b>	<b>(0.1625)</b>	<b>(3.5%)</b>	<b>4.5384</b>	<b>4.6224</b>	<b>(0.0840)</b>	<b>(1.8%)</b>
51	<b>BTU Burned per KWH (BTU/KWH)</b>								
52	Heavy Oil	0	0	0	N/A	(2)	0	(2)	N/A
53	Light Oil	5,705	0	5,705	N/A	5,275	10,898	(5,622)	(51.6%)
54	Coal	11,617	10,117	1,500	14.8%	11,657	10,150	1,507	14.8%
55	Gas	6,969	6,868	101	1.5%	7,026	6,862	164	2.4%
56	Nuclear	10,803	10,381	422	4.1%	10,668	10,389	278	2.7%
57		<b>7,399</b>	<b>7,240</b>	<b>159</b>	<b>2.2%</b>	<b>7,534</b>	<b>7,428</b>	<b>106</b>	<b>1.4%</b>
58	<b>Generated Fuel Cost per KWH</b>								
59	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	(0.0028)	0	(0.0028)	N/A
60	Light Oil <sup>(1)</sup>	10.2206	0	10.2206	N/A	3.1083	17.7745	(14.6661)	(82.5%)
61	Coal	3.1541	2.7867	0.3673	13.2%	3.3516	2.8214	0.5302	18.8%
62	Gas <sup>(2)</sup>	4.4774	4.6878	(0.2104)	(4.5%)	4.6823	4.8560	(0.1737)	(3.6%)
63	Nuclear	0.5162	0.5018	0.0144	2.9%	0.5268	0.5145	0.0124	2.4%
64		<b>3.3287</b>	<b>3.3747</b>	<b>(0.0460)</b>	<b>(1.4%)</b>	<b>3.4194</b>	<b>3.4335</b>	<b>(0.0141)</b>	<b>(0.4%)</b>

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>(5)</sup> There is a \$35k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments,

a write-off adjustment and non-fuel related charges. March inventory adjustments will be reclassified in April. There is a -\$42k adjustment related to the write-off of prior years' differences

between invoices and payments made to vendors. Non-fuel related charges will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		16,087					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		29.0	N/A	29.1	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		15,539					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.0	N/A	28.2	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		15,042					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.1	N/A	27.6	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		14,214					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		25.6	N/A	25.8	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		15,549					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		28.1	N/A	28.2	N/A						
16	<u>Blue Indigo PV Solar</u>												
17	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		28.9	N/A	29.1	N/A						
19	<u>Blue Springs PV Solar</u>												
20	Solar		14,119					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.5	N/A	25.6	N/A						
22	<u>Cape Canaveral 3</u>												
23	Light Oil		1,862					2,140	12,662	5.917	186,268	10.0052	87.04
24	Gas		321,807					2,145,837	2,188,754	1.020	14,056,649	4.3680	6.55
25	Plant Unit Info	1,245.0		33.3	69.8	34.6	6,801						
26	<u>Cattle Ranch ST Solar</u>												
27	Solar		15,852					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		28.6	N/A	29.1	N/A						
29	<u>Citrus PV Solar</u>												
30	Solar		15,479					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		27.9	N/A	28.0	N/A						
32	<u>Coral Farms PV Solar</u>												
33	Solar		13,368					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		24.1	N/A	24.2	N/A						
35	<u>Cotton Creek PV Solar</u>												
36	Solar		14,370					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		25.9	N/A	26.1	N/A						
38	<u>Dania Beach<sup>(6)</sup></u>												
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		(144)					1,936	1,981	1.023	12,722	(8.8350)	6.57
41	Plant Unit Info	1,116.0		N/A	100.0	3.5	N/A						
42	<u>Daniel 1</u>												
43	Light Oil		288					173	1,009	5.818	20,130	6.9880	116.06
44	Coal		106,873					64,348	1,153,493	8.963	3,143,999	2.9418	48.86
45	Plant Unit Info	251.0		57.4	84.8	63.9	10,773						



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
46	<u>Daniel 2</u>												
47	Light Oil		787					555	3,226	5.818	64,365	8.1746	116.06
48	Coal		15,532					10,940	280,817	12.835	534,501	3.4413	48.86
49	Plant Unit Info	251.0		8.7	69.7	57.3	17,405						
50	<u>Desoto Solar</u>												
51	Solar		4,254					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		22.9	N/A	23.0	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		25.1	N/A	25.2	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		15,174					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		27.4	N/A	27.7	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		14,584					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		26.3	N/A	26.4	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		17,334					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		N/A	N/A	N/A	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		14,936					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		27.0	N/A	27.1	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		953,196					6,591,054	6,732,284	1.021	43,236,176	4.5359	6.56
70	Plant Unit Info	1,727.0		75.4	97.5	76.7	7,063						
71	<u>Fort Myers 3A</u>												
72	Light Oil		490					832	4,790	5.757	79,115	16.1321	95.09
73	Gas		4,323					41,331	42,217	1.021	271,127	6.2723	6.56
74	Plant Unit Info	187.0		4.0	96.4	88.2	9,767						
75	<u>Fort Myers 3B</u>												
76	Light Oil		1,048					1,857	10,691	5.757	176,583	16.8432	95.09
77	Gas		3,868					38,612	39,439	1.021	253,286	6.5489	6.56
78	Plant Unit Info	187.0		4.0	100.0	86.5	10,197						
79	<u>Fort Myers 3C</u>												
80	Light Oil		0					0	0	5.757	0	0.0000	95.09
81	Gas		3,481					35,982	36,753	1.021	236,036	6.7807	6.56
82	Plant Unit Info	218.0		2.1	100.0	86.2	10,558						
83	<u>Fort Myers 3D</u>												
84	Light Oil		1,197					2,309	13,293	5.757	219,564	18.3483	95.09
85	Gas		8,080					87,872	89,755	1.021	576,426	7.1341	6.56
86	Plant Unit Info	218.0		5.7	97.3	76.1	11,109						
87	<u>Fort Myers GT</u>												
88	Light Oil		67					189	1,097	5.804	17,972	26.8240	95.09
89	Plant Unit Info	99.0		0.1	100.0	35.2	16,372						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
90	<u>GCEC 4</u>												
91	Light Oil		0					0	0	1.000	0	0.0000	
92	Gas		(322)								0	0.0000	
93	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
94	<u>GCEC 5</u>												
95	Light Oil		0					0	0	1.000	0	0.0000	
96	Gas		(322)								0	0.0000	
97	Plant Unit Info	75.0		N/A	68.5	N/A	N/A						
98	<u>GCEC 6</u>												
99	Light Oil		0					0	0	1.000	0	0.0000	
100	Gas		(672)								0	0.0000	
101	Plant Unit Info	315.0		N/A	47.9	N/A	N/A						
102	<u>GCEC 7</u>												
103	Light Oil		0					0	0	1.000	0	0.0000	
104	Gas		(503)								0	0.0000	
105	Plant Unit Info	496.0		N/A	45.2	N/A	N/A						
106	<u>GCEC 8A</u>												
107	Light Oil		3,135					1,162	1,162	1.000	120,651	3.8480	103.83
108	Gas		3,163					48,311	49,244	1.019	316,256	9.9999	6.55
109	Plant Unit Info	222.0		3.6	99.9	90.9	8,004						
110	<u>GCEC 8B</u>												
111	Light Oil		0					0	0	1.000	0	0.0000	
112	Gas		270					4,997	5,093	1.019	32,708	12.1142	6.55
113	Plant Unit Info	222.0		0.2	100.0	81.6	18,863						
114	<u>GCEC 8C</u>												
115	Light Oil		0					0	0	1.000	0	0.0000	
116	Gas		2,184					24,233	24,701	1.019	158,635	7.2635	6.55
117	Plant Unit Info	218.0		1.3	85.6	89.7	11,310						
118	<u>GCEC 8D</u>												
119	Light Oil		0					0	0	1.000	0	0.0000	
120	Gas		197					5,757	5,868	1.019	37,686	19.1297	6.55
121	Plant Unit Info	218.0		0.1	85.6	79.5	29,787						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		13,453					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		24.3	N/A	24.4	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		15,107					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		27.3	N/A	27.4	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		15,067					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		27.2	N/A	27.3	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		9,801					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
134	<u>Horizon PV Solar</u>												
135	Solar		13,356					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		24.1	N/A	24.2	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		15,685					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		28.3	N/A	28.4	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		14,378					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		25.9	N/A	26.0	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		14,847					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		26.8	N/A	27.0	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		15,073					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		27.2	N/A	27.4	N/A						
149	<u>Lauderdale 1-12</u>												
150	Light Oil		0					0	0	5.537	0	0.0000	
151	Gas		23					280	286	1.023	1,837	8.0172	6.57
152	Plant Unit Info	58.6		0.1	100.0	50.5	12,484						
153	<u>Lauderdale 6A</u>												
154	Light Oil <sup>(5)</sup>		0					0	0	5.764	0	0.0000	77.57
155	Gas		5,442					56,931	58,243	1.023	374,049	6.8734	6.57
156	Plant Unit Info	218.0		3.4	88.6	77.4	10,702						
157	<u>Lauderdale 6B</u>												
158	Light Oil <sup>(5)</sup>		25					48	277	5.764	3,723	14.8929	77.57
159	Gas		5,550					60,027	61,411	1.023	394,395	7.1062	6.57
160	Plant Unit Info	216.0		3.5	100.0	81.5	11,065						
161	<u>Lauderdale 6C</u>												
162	Light Oil <sup>(5)</sup>		6					11	63	5.764	853	14.4372	77.57
163	Gas		8,011					83,989	85,925	1.023	551,829	6.8883	6.57
164	Plant Unit Info	216.0		5.0	96.5	74.3	10,726						
165	<u>Lauderdale 6D</u>												
166	Light Oil <sup>(5)</sup>		5					10	58	5.764	776	14.4985	77.57
167	Gas		4,754					49,972	51,124	1.023	328,329	6.9069	6.57
168	Plant Unit Info	216.0		3.0	100.0	74.2	10,755						
169	<u>Lauderdale 6E</u>												
170	Light Oil <sup>(5)</sup>		45					83	478	5.764	6,438	14.2309	77.57
171	Gas		10,974					113,421	116,035	1.023	745,202	6.7908	6.57
172	Plant Unit Info	216.0		6.9	98.4	76.1	10,574						
173	<u>Loggerhead PV Solar</u>												
174	Solar		14,386					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		26.0	N/A	26.1	N/A						
176	<u>Magnolia PV Solar</u>												
177	Solar		14,213					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		25.6	N/A	25.8	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
179	<u>Manatee 1</u>												
180	Heavy Oil <sup>(5)</sup>		(1,500)			N/A		N/A	N/A	6.329		0.0000	0.00
181	Plant Unit Info	759.0		N/A	100.0	N/A	N/A						
182	<u>Manatee 2</u>												
183	Heavy Oil <sup>(5)</sup>		(1,368)			N/A		N/A	N/A	6.329		0.0000	0.00
184	Plant Unit Info	759.0		N/A	100.0	N/A	N/A						
185	<u>Manatee 3</u>												
186	Gas		605,531					4,059,397	4,136,789	1.019	26,567,349	4.3874	6.54
187	Plant Unit Info	1,201.0		66.6	86.2	67.2	6,832						
188	<u>Manatee PV Solar</u>												
189	Solar		7,250					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		13.1	N/A	13.7	N/A						
191	<u>Martin 3</u>												
192	Light Oil		0					0	0	6.331	0	0.0000	
193	Gas		146,058					1,138,094	1,161,446	1.021	7,459,056	5.1069	6.55
194	Plant Unit Info	483.0		42.3	99.9	60.5	7,952						
195	<u>Martin 4</u>												
196	Light Oil		0					0	0	6.331	0	0.0000	
197	Gas		128,591					1,050,584	1,072,141	1.021	6,885,520	5.3546	6.55
198	Plant Unit Info	483.0		37.3	98.4	53.7	8,338						
199	<u>Martin 8</u>												
200	Light Oil		1,151					1,319	7,748	5.874	140,487	12.2061	106.51
201	Gas		490,302					3,305,601	3,373,427	1.021	21,664,874	4.4187	6.55
202	Plant Unit Info	1,196.0		54.2	81.2	59.2	6,880						
203	<u>Miami-Dade PV Solar</u>												
204	Solar		13,718					N/A	N/A	N/A	N/A	N/A	N/A
205	Plant Unit Info	74.5		24.8	N/A	25.0	N/A						
206	<u>Nassau PV Solar</u>												
207	Solar		13,422					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		24.2	N/A	24.4	N/A						
209	<u>Northern Preserve ST Solar</u>												
210	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
211	Plant Unit Info	74.5		22.4	N/A	22.6	N/A						
212	<u>OKEECHOBEE 1</u>												
213	Light Oil		0					0	0	5.773	0	0.0000	
214	Gas		544,836					3,479,783	3,567,193	1.025	22,909,281	4.2048	6.58
215	Plant Unit Info	1,577.0		45.7	69.8	74.4	6,547						
216	<u>Okeechobee PV Solar</u>												
217	Solar		15,383					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		27.8	N/A	27.9	N/A						
219	<u>Orange Blossom PV Solar</u>												
220	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		26.9	N/A	27.0	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
222	<u>Palm Bay PV Solar</u>												
223	Solar		15,248					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		27.5	N/A	27.6	N/A						
225	<u>Pea Ridge</u> <sup>(7)</sup>												
226	Gas		7,248								235,563	3.2500	
227	<u>PEEC</u>												
228	Light Oil		781					919	5,297	5.764	70,996	9.0945	77.25
229	Gas		424,798					2,815,492	2,882,441	1.024	18,511,656	4.3578	6.57
230	Plant Unit Info	1,271.0		45.6	67.8	68.1	6,785						
231	<u>Pelican PV Solar</u>												
232	Solar		14,714					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		26.6	N/A	26.7	N/A						
234	<u>Perdido</u> <sup>(7)</sup>												
235	Gas		2,118						23,616		45,812	2.1630	
236	<u>Pioneer Trail PV Solar</u>												
237	Solar		13,593					N/A	N/A	N/A	N/A	N/A	N/A
238	Plant Unit Info	74.5		24.5	N/A	24.7	N/A						
239	<u>Riviera 5</u>												
240	Light Oil		185					205	1,213	5.917	21,108	11.4324	102.96
241	Gas		673,934					4,322,226	4,427,414	1.024	28,433,805	4.2191	6.58
242	Plant Unit Info	1,245.0		69.3	92.7	70.8	6,570						
243	<u>Rodeo PV Solar</u>												
244	Solar		15,966					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		28.8	N/A	28.9	N/A						
246	<u>Sabal Palm PV Solar</u>												
247	Solar		15,722					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		28.4	N/A	28.5	N/A						
249	<u>Sanford 4</u>												
250	Gas		430,331					3,047,686	3,116,430	1.023	20,014,384	4.6509	6.57
251	Plant Unit Info	1,168.0		50.4	97.5	53.2	7,242						
252	<u>Sanford 5</u>												
253	Gas		454,214					3,173,309	3,244,886	1.023	20,839,356	4.5880	6.57
254	Plant Unit Info	1,168.0		53.2	93.5	59.9	7,144						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
255	<u>Sawgrass PV Solar</u>												
256	Solar		15,147					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		27.3	N/A	27.4	N/A						
258	<u>Scherer 3<sup>(1)</sup></u>												
259	Light Oil		109					74	430	5.817	8,273	7.6244	111.80
260	Coal		59,861					40,823	683,101	8.361	2,070,348	3.4586	50.72
261	Plant Unit Info	215.0		37.4	99.8	43.1	11,398						
262	<u>Smith 3</u>												
263	Gas		258,707					1,785,124	1,822,995	1.021	11,707,666	4.5255	6.56
264	Plant Unit Info	602.0		54.0	63.2	75.3	7,047						
265	<u>Smith A</u>												
266	Light Oil		(11)					0	0	5.722	0	0.0000	
267	Plant Unit Info	32.0		(0.1)	100.0	N/A	N/A						
268	<u>Southfork PV Solar</u>												
269	Solar		17,111					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		30.9	N/A	31.1	N/A						
271	<u>Space Coast</u>												
272	Solar		1,342					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	10.0		18.0	N/A	18.2	N/A						
274	<u>St Lucie 1</u>												
275	Nuclear		736,952					7,598,187	7,598,187	-	3,658,314	0.4964	0.48
276	Plant Unit Info	1,003.0		101.0	100.0	105.7	10,310						
277	<u>St Lucie 2</u>												
278	Nuclear		640,314					7,650,462	7,650,462	-	3,278,932	0.5121	0.43
279	Plant Unit Info	860.0		102.4	100.0	107.1	11,948						
280	<u>Sundew PV Solar</u>												
281	Solar		15,087					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		N/A	N/A	N/A	N/A						
283	<u>Sunshine Gateway PV Solar</u>												
284	Solar		13,327					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		24.0	N/A	24.3	N/A						
286	<u>Sweetbay PV Solar</u>												
287	Solar		12,913					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		23.3	N/A	23.5	N/A						
289	<u>Trailside PV Solar</u>												
290	Solar		13,916					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		25.1	N/A	25.3	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE A4

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
292	<u>Turkey Point 3</u>												
293	Nuclear		648,244					6,698,581	6,698,581	-	3,366,518	0.5193	0.50
294	Plant Unit Info	859.0		104.1	100.0	108.5	10,333						
295	<u>Turkey Point 4</u>												
296	Nuclear		214,493					2,252,124	2,252,124	-	1,259,131	0.5870	0.56
297	Plant Unit Info	866.0		34.2	33.1	101.0	10,500						
298	<u>Turkey Point 5</u>												
299	Light Oil		0					0	0	5.774	0	0.0000	
300	Gas		676,669					4,609,429	4,715,671	1.023	30,285,053	4.4756	6.57
301	Plant Unit Info	1,213.0		72.6	98.5	74.6	6,969						
302	<u>Twin Lakes ST Solar</u>												
303	Solar		13,028					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		23.5	N/A	23.7	N/A						
305	<u>Union Springs PV Solar</u>												
306	Solar		14,038					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		25.3	N/A	25.5	N/A						
308	<u>WCEC 01</u>												
309	Light Oil		159					197	1,134	5.755	20,581	12.9709	104.47
310	Gas		606,037					4,094,815	4,163,608	1.017	26,739,586	4.4122	6.53
311	Plant Unit Info	1,112.0		66.6	78.7	68.5	6,870						
312	<u>WCEC 02</u>												
313	Light Oil		0					0	0	5.755	0	0.0000	104.47
314	Gas		(234)					15	15	1.017	96	(0.0412)	6.53
315	Plant Unit Info	1,112.0		N/A	N/A	N/A	N/A						
316	<u>WCEC 03</u>												
317	Light Oil		0					0	0	5.755	0	0.0000	104.47
318	Gas		685,536					4,668,787	4,747,223	1.017	30,487,687	4.4473	6.53
319	Plant Unit Info	1,123.0		75.0	99.2	77.2	6,925						
320	<u>Wildflower PV Solar</u>												
321	Solar		15,398					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		27.8	N/A	27.9	N/A						
323	<u>Willow PV Solar</u>												
324	Solar		16,506					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		29.8	N/A	29.9	N/A						
326	<u>System Totals</u>												
327	Total	32,399	10,600,057				7,399	78,425,802			352,839,713	3.3287	

<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

<sup>(5)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

<sup>(6)</sup> DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

<sup>(7)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided. Fuel Cost (cents/kWh) are systematically calculated.

<sup>(8)</sup> There is a \$35k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments, a write-off adjustment and non-fuel related charges. March inventory adjustments will be reclassified in April. There is a -\$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors. Non-fuel related charges will be reclassified in April.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2022

	(1)	(2)	(3)
Line No.			FPL

1	System Totals:		
2			
3	BBS		12,083
4	MCF (total fuel burned for Gas)		50,940,885
5	MMBTU (Coal - TONS)		116,110
6	MMBTU (Nuclear)		24,199,354
7	-----		
8	Average Net Heat Rate (BTU/KWH)		7,399
9	Fuel Cost Per KWH (Cents/KWH)		3.3287



	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.2408	\$0.0000	\$12.2408	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	856,652	0	856,652	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$3.3185	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,253	500,118	135	-	500,253	500,118	135	0
11 UNIT COST (\$/BBL)	\$74.9652	\$74.9652	(\$0.0000)	-	\$74.9652	\$74.9652	(\$0.0000)	0
12 AMOUNT (\$)	\$37,501,547	\$37,491,427	\$10,120	-	37,501,547	37,491,427	10,120	0
13 OTHER USAGE (\$)	\$75		\$75	100	2,549	0	2,549	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	5,614		5,614	100.00	6,058	0	6,058	100.00
17 UNIT COST (\$/BBL)	\$144.8451		\$144.8451	100.00	\$15,591.6087	\$0.0000	\$15,591.6087	100.00
18 AMOUNT (\$)	\$813,157		\$813,157	100.00	1,037,279	0	1,037,279	100.00
19 BURNED								
20 UNITS (BBL)	12,084		12,084	100.00	24,759	203	24,556	12,081.00
21 UNIT COST (\$/BBL)	\$95.8221		\$95.8221	100.00	\$285.1866	\$95.0899	\$190.0967	199.90
22 AMOUNT (\$)	\$1,157,883		\$1,157,883	100.00	2,359,626	19,328	2,340,298	12,108.30
23 ENDING INVENTORY								
24 UNITS (BBL)	1,523,372	1,536,306	(12,934)	(0.80)	1,523,372	1,536,306	(12,934)	(0.80)
25 UNIT COST (\$/BBL)	\$93.7242	\$93.1191	\$0.6051	0.60	94	93	1	0.60
26 AMOUNT (\$)	\$142,776,882	\$143,059,484	(\$282,602)	(0.20)	142,776,882	143,059,484	(282,602)	(0.20)
27 OTHER USAGE (\$)	\$135,722		\$135,722	100.00	254,735	0	254,735	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	155,955		155,955	100.00	251,952	0	251,952	100.00
31 UNIT COST (\$/TON)	\$19.8467		\$19.8467	100.00	\$808.4284	\$0.0000	\$808.4284	100.00
32 AMOUNT (\$)	\$3,095,194		\$3,095,194	100.00	16,318,676	0	16,318,676	100.00
33 BURNED								
34 UNITS (TON)	75,287		75,287	100.00	202,514	0	202,514	100.00
35 UNIT COST (\$/TON)	\$48.8597		\$48.8597	100.00	\$162.7830	\$0.0000	\$162.7830	100.00
36 AMOUNT (\$)	\$3,678,499		\$3,678,499	100.00	10,752,741	0	10,752,741	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	312,869		312,869	100.00	312,869	0	312,869	100
39 UNIT COST (\$/TON)	\$63.4290		\$63.4290	100.00	\$63.4290	\$0.0000	\$63.4290	100.00
40 AMOUNT (\$)	\$19,844,950		\$19,844,950	100.00	19,844,950	0	19,844,950	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	2,528,207	4,240,681	(1,712,474)	(40.40)	7,019,442	13,211,785	(6,192,343)	(46.90)
45 UNIT COST (\$/MMBTU)	\$2.6474	\$2.7389	(\$0.0915)	(3.30)	\$9.4176	\$8.2847	\$1.1329	13.70
46 AMOUNT (\$)	\$6,693,065	\$11,614,632	(\$4,921,567)	(42.40)	21,841,706	36,486,688	(14,644,982)	(40.10)
47 BURNED								
48 UNITS (MMBTU)	683,101	4,112,105	(3,429,004)	(83.40)	1,798,941	14,107,538	(12,308,597)	(87.20)
49 UNIT COST (\$/MMBTU)	\$3.0308	\$2.7545	\$0.2763	10.00	\$8.9677	\$8.3340	\$0.6337	7.60
50 AMOUNT (\$)	\$2,070,348	\$11,326,704	(\$9,256,355)	(81.70)	5,377,178	39,213,904	(33,836,726)	(86.30)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,024,558	5,323,090	1,701,468	32.00	7,024,558	5,323,090	1,701,468	32
53 UNIT COST (\$/MMBTU)	\$3.1347	\$2.7466	\$0.3882	14.10	\$3.1347	\$2.7466	\$0.3882	14.10
54 AMOUNT (\$)	\$22,020,164	\$14,620,344	\$7,399,819	50.60	22,020,164	14,620,344	7,399,819	51
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	54,347,759		54,347,759	100.00	150,051,587	0	150,051,587	100.00
59 UNIT COST (\$/MMBTU)	\$6.3947		\$6.3947	100.00	\$20.1397	\$0.0000	\$20.1397	100.00
60 AMOUNT (\$)	\$347,538,721		\$347,538,721	100.00	999,558,672	0	999,558,672	100.00
61 BURNED								
62 UNITS (MMBTU)	52,044,408	47,667,541	4,376,867	9.20	147,115,357	135,490,633	11,624,724	8.60
63 UNIT COST (\$/MMBTU)	\$6.4202	\$6.7990	(\$0.3788)	(5.60)	\$20.1671	\$21.1653	(\$0.9982)	(4.70)
64 AMOUNT (\$)	\$334,134,525	\$324,092,523	\$10,042,002	3.10	979,730,600	955,125,171	24,605,430	2.60
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,634,279		3,634,279	100.00	3,634,279	0	3,634,279	100.00
67 UNIT COST (\$/MMBTU)	\$4.5321		\$4.5321	100.00	\$4.5321	\$0.0000	\$4.5321	100.00
68 AMOUNT (\$)	\$16,470,947		\$16,470,947	100.00	16,470,947	0	16,470,947	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,199,354	22,809,140	1,390,214	6.10	75,169,829	74,285,921	883,908	1.20
73 UNIT COST (\$/MMBTU)	\$0.4778	\$0	(\$0.0056)	(1.10)	\$1.4809	\$1.4842	(\$0.0033)	(0.20)
74 AMOUNT (\$)	\$11,562,895	\$11,025,340	\$537,554	4.90	37,123,667	36,785,643	338,024	0.90
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**SCHEDULE A - NOTES  
MAR 2022**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
1	\$74.97	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
1	\$74.97	TOTAL ADJUSTMENT

**SCHEDULE A - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22		
May-22		
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		







FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	N/A	260,638	0	260,638	260,638	0	260,638	4.625	\$12,054,247	\$0	\$12,054,247
3	King Fisher (I and II)	PPA	104,284	0	104,284	104,284	0	104,284	4.578	\$4,773,692	\$0	\$4,773,692
4	Solid Waste Authority 40MW	PPA	23,890	0	23,890	23,890	0	23,890	2.546	\$608,268	\$0	\$608,268
5	Solid Waste Authority 70MW	PPA	54,781	0	54,781	54,781	0	54,781	4.123	\$2,258,541	\$0	\$2,258,541
6	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0.449	\$245,236	\$0	\$245,236
7	Subtotal Estimated		498,159	0	498,159	498,159	0	498,159	4.003	\$19,939,985	\$0	\$19,939,985
8	<u>Actual</u>											
9	Central Alabama	N/A	369,467	0	369,467	369,467	0	369,467	4.740	\$17,511,752	\$0	\$17,511,752
10	Chelco	PPA	83	0	83	83	0	83	11.109	\$9,232	\$0	\$9,232
11	FMPA (SL 2)	SL 2	32,960	(30)	32,931	32,960	(30)	32,931	0.588	\$194,960	(\$1,462)	\$193,498
12	King Fisher (I and II)	PPA	104,054	0	104,054	104,054	0	104,054	4.557	\$4,741,416	\$0	\$4,741,416
13	OUC (SL 2)	SL 2	22,793	(21)	22,772	22,793	(21)	22,772	0.570	\$130,397	(\$697)	\$129,700
14	Solid Waste Authority 40MW	PPA	22,727	0	22,727	22,727	0	22,727	3.060	\$695,349	\$0	\$695,349
15	Solid Waste Authority 70MW	PPA	53,728	0	53,728	53,728	0	53,728	4.666	\$2,506,890	\$0	\$2,506,890
16	Subtotal Actual		605,812	(50)	605,762	605,812	(50)	605,762	4.257	\$25,789,995	(\$2,159)	\$25,787,836



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	605,762	605,762	4.257	\$25,787,836
3	Estimated	498,159	498,159	4.003	\$19,939,985
4	Difference	107,603	107,603	0.254	\$5,847,851
5	Difference (%)	21.6%	21.6%	6.4%	29.3%
6	<u>Year to Date</u>				
7	Actual	1,611,086	1,611,086	3.879	\$62,497,657
8	Estimated	1,198,181	1,198,181	4.009	\$48,040,213
9	Difference	412,905	412,905	(0.130)	\$14,457,444
10	Difference (%)	34.5%	34.5%	(3.2%)	30.1%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	57,971	57,971	3.910	\$2,266,916
3	Subtotal Estimated	<u>57,971</u>	<u>57,971</u>	<u>3.910</u>	<u>\$2,266,916</u>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	13,784	13,784	10.070	\$1,387,981
7	BREVARD ENERGY, LLC	2,853	2,853	3.327	\$94,910
8	Broward County Resource Recovery - South AA QF	2,601	2,601	2.612	\$67,922
9	Broward County Resource Recovery - South QF	2,069	2,069	3.663	\$75,798
10	Georgia Pacific Corporation QF	692	692	3.241	\$22,419
11	GES-PORT CHARLOTTE, L.L.C.	44	44	2.881	\$1,273
12	Gulf Coast Solar Centers (I, II and III)	16,071	16,071	6.079	\$976,941
13	International Paper	187	187	0.062	\$117
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	99	99	3.301	\$3,253
15	Lee County Solid Waste	880	880	3.459	\$30,431
16	Miami-Dade South District Water Treatment QF	1,088	1,088	3.310	\$36,000
17	Okeelanta Power Limited Partnership QF	5,798	5,798	3.253	\$188,609
18	SEMINOLE ENERGY, LLC	1,664	1,664	3.294	\$54,816
19	Tropicana Products QF	463	463	3.355	\$15,535
20	WM-Renewable LLC QF	164	164	3.337	\$5,461
21	WM-Renewables LLC - Naples QF	2	2	3.189	\$71
22	Subtotal Actual	<u>48,458</u>	<u>48,458</u>	<u>6.112</u>	<u>\$2,961,536</u>
23					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	48,458	48,458	6.112	\$2,961,536
3	Estimated	57,971	57,971	3.910	\$2,266,916
4	Difference	(9,513)	(9,513)	2.201	\$694,621
5	Difference (%)	(16.4%)	(16.4%)	56.3%	30.6%
6	<u>Year to Date</u>				
7	Actual	145,062	145,062	4.207	\$6,103,375
8	Estimated	157,458	157,458	3.801	\$5,985,453
9	Difference	(12,396)	(12,396)	0.406	\$117,923
10	Difference (%)	(7.9%)	(7.9%)	10.7%	2.0%







Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Mar-22

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40									
2	70	70	70									
3	160	160	-									
4	310	310	-									
5	885	885	885									
Total	1,465	1,465	995	-	-	-	-	-	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	9,166,186	9,166,186	8,356,686	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	26,689,057 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI

Date: April 20, 2022

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
GCEC	Gulf Clean Energy Center
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center