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May 2, 2022

VIA: ELECTRONIC FILING

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

**Re: Docket No. 20220004-GU
Peoples Gas System**

Dear Mr. Teitzman:

Attached for filing in the above docket is Peoples Gas System's Petition for approval of the true-up amount for the period January 1, 2021 through December 31, 2021.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/bmp
Attachment

cc: Nora Bordine
Karen Bramley
Paula Brown
All parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of People Gas System, has been furnished by electronic mail on this 2nd day of May 2022 to the following:

Mr. Matthew Jones
Ms. Theresa Tan
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Mr. Andy Shoaf
Ms. Debbie Stitt
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, FL 32457-0549
andy@stjoegas.com
dstitt@stjoegas.com

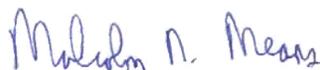
Mr. Christopher T. Wright
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Ms. Beth Keating
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Mr. Mike Cassel
Regulatory and Governmental Affairs
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Ms. Paula Brown
Ms. Nora Bordine
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regdept@tecoenergy.com

Ms. Karen Bramley
Ms. Kandi Floyd
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Peoples Gas System
P.O. Box 2562
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KLBramley@tecoenergy.com
regdept@tecoenergy.com



ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost recovery.)
)
_____)

DOCKET NO. 20220004-GU
FILED: May 2, 2022

**PETITION OF PEOPLES GAS SYSTEM
FOR APPROVAL OF TRUE-UP AMOUNT**

Peoples Gas System (“Peoples”), through undersigned counsel and pursuant to Rule 25-17.015, *Florida Administrative Code*, petitions the Commission for approval of its end-of-period final energy conservation cost recovery true-up amount of \$601,758 under-recovery for the period January 1 through December 31, 2021, and in support thereof says:

1. The name and address of the Petitioner are:

Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

2. Any pleading, notice, order, or other document required to be served upon Peoples

or filed by any party to this proceeding shall be served on the following individuals:

Jeff Wahlen
jwahlen@ausley.com
Malcolm Means
mmmeans@ausley.com
Ausley McMullen
123 S. Calhoun St.
Tallahassee, FL 32301-1517

Paula K. Brown
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Peoples Gas System
Post Office Box 111
Tampa, Florida 33601-0111

Nora Bordine
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Post Office Box 2562
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Karen L. Bramley
klbramley@tecoenergy.com
Peoples Gas System
Post Office Box 2562
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3. Peoples’ calculation of the true-up amounts for which approval is hereby requested is consistent with the Commission’s prescribed methodology. These calculations and the

supporting documentation are contained in Exhibit KLB-1, consisting of the Energy Conservation Cost Recovery True-Up Reporting Forms, completed as directed by the Commission Staff. Exhibit KLB-1 is submitted for filing with this petition.

4. For the period January through December 2021, Peoples has calculated its end-of-period final true-up amount to be an under-recovery, including interest, of \$601,758.

5. By Order No. PSC-2021-0422-FOF-GU, the Commission approved natural gas conservation cost recovery factors for the period commencing January 2022. These factors reflected an actual/estimated true-up amount for the period January 2021-December 2021 of \$2,810,778 under-recovery. The actual under-recovery, including interest, for the period January-December 2021 is \$601,758. The \$601,758 actual under recovery, plus the estimated under-recovery of \$2,078,274, results in a net true-up over-recovery of \$2,209,020 that is to be included in the calculation of the natural gas conservation cost recovery factors for the period beginning January 2023.

WHEREFORE, Peoples Gas System respectfully requests that the Commission grant this petition and approve the under-recovery of \$601,758 as the final true-up amount for the January through December 2021 period.

DATED this 2nd day of May 2022.

Respectfully submitted,



J. JEFFRY WAHLEN
MALCOLM N. MEANS
Ausley McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115
ATTORNEYS FOR PEOPLES GAS SYSTEM

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of Karen L. Bramley and Exhibit KLB-1, have been furnished by electronic mail this 2nd day of May 2022, to the following:

Matthew Jones
Theresa Tan
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
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BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20210004-GU
IN RE: NATURAL GAS CONSERVATION
COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT
OF
KAREN L. BRAMLEY

FILED: MAY 2, 2022

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KAREN L. BRAMLEY**

5
6 **Q.** Please state your name, business address, by whom you are
7 employed, and in what capacity?

8
9 **A.** My name is Karen L. Bramley. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am employed
11 by Peoples Gas System ("Peoples") as Manager, Regulatory
12 Affairs, in the Regulatory Affairs Department.

13
14 **Q.** Please describe your educational and employment
15 background.

16
17 **A.** I graduated from the University of South Florida in 1990
18 with a Bachelor of Arts degree in Political Science and
19 from University of South Florida in 1993 with a Master's
20 degree in Public Administration. My work experience
21 includes twenty-four years of gas and electric utility
22 experience. My utility work has included various positions
23 in Legal, Customer Service, Fuels Management, and
24 Regulatory. In my current position, I am responsible for
25 Peoples Gas System's Natural Gas Conservation Cost Recovery

1 ("NGCCR") Clause and Purchased Gas Adjustment ("PGA") Clause
2 as well as various activities at Peoples.
3

4 **Q.** What is the purpose of your testimony in this docket?

5
6 **A.** The purpose of my testimony is to present and support for
7 Commission review and approval the company's actual DSM
8 program-related true-up costs incurred during the January
9 through December 2021 period.
10

11 **Q.** Did you prepare any exhibits in support of your testimony?

12
13 **A.** Yes. Exhibit No. KLB-1, entitled "Peoples Gas System,
14 Schedules Supporting Conservation Cost Recovery Factor,
15 Actual, January 2021-December 2021" was prepared under my
16 direction and supervision. This Exhibit includes Schedules
17 CT-1 through CT-3, and CT-6 which support the company's
18 actual and prudent DSM program-related true-up costs
19 incurred during the January through December 2021 period.
20

21 **Q.** What were Peoples Gas System's actual January through
22 December 2021 conservation costs?

23
24 **A.** For the period, January through December 2021, Peoples Gas
25 System incurred actual net conservation costs of

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\$16,999,771.

Q. What is the final end of period true-up amount for the conservation clause for January through December 2021?

A. The final conservation clause end of period true-up for January through December 2021 is an under-recovery, including interest, of \$601,758. This calculation is detailed on Schedule CT-1, page 1 of 1.

Q. Should Peoples Gas System's costs incurred during the January through December 2021 period for energy conservation be approved by the Commission?

A. Yes, the costs incurred were prudent and directly related to the Commission's approved DSM programs and should be approved.

Q. Does that conclude your testimony?

A. Yes, it does.

ENERGY CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
CT-1	Adjusted Net True-up	5
CT-2	Analysis Of Energy Conservation Program Costs	6
CT-3	Adjustment Calculation Of True-Up And Interest Provision	9
CT-6	Program Progress Report	12

SCHEDULE CT-1

PEOPLES GAS SYSTEM
Energy Conservation
Adjusted Net True-up
For Months January 2021 through December 2021

End of Period Net True-up			
	Principle	(601,301)	
	Interest	(457)	
	Total		(601,758)
Less Projected True-up			
	Principle	(2,810,058)	
	Interest	(720)	
	Total		(2,810,778)
Adjusted Net True-up			2,209,020

() Reflects Under-Recovery

SCHEDULE CT-2
 Page 1 of 3

PEOPLES GAS SYSTEM
 Analysis of Energy Conservation Program Costs
 Actual vs. Projected
 For Months January 2021 through December 2021

Description	Actual	Projected	Difference
1 Capital Investment	\$0	\$0	\$0
2 Payroll	\$583,017	\$559,962	\$23,055
3 Materials and Supplies	\$876	\$876	\$0
4 Advertising	\$1,008,075	\$1,125,300	(\$117,225)
5 Incentives	\$15,123,922	\$17,297,619	(\$2,173,697)
6 Outside Services	\$219,341	\$226,747	(\$7,406)
7 Vehicles	\$0	\$0	\$0
8 Other	\$64,539	\$66,536	(\$1,997)
9 Total Program Cost	\$16,999,771	\$19,277,040	(\$2,277,269)
10 Beginning of Period True-up	\$1,883,202	\$1,883,202	\$0
11 Amounts included in Base Rates	\$0	\$0	\$0
12 Conservation Adjustment Revenues	(\$18,281,674)	(\$18,350,184)	\$68,510
13 Regulatory Adjustments	\$0	\$0	\$0
14 True-up Before Interest	(\$601,301)	(\$2,810,058)	\$2,208,757
15 Interest Provision	(\$457)	(\$720)	\$263
16 End of Period True-up	(\$601,758)	(\$2,810,778)	\$2,209,020

SCHEDULE CT-2
 PAGE 2 OF 3

PEOPLES GAS SYSTEM
 Actual Conservation Program Costs Per Program
 For Months January 2021 through December 2021

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL CUSTOMER ASSISTED AUDIT	-	-	-	-	-	125,000	-	-	125,000
PROGRAM 2: RESIDENTIAL NEW CONSTRUCTION	-	-	-	-	8,961,275	-	-	-	8,961,275
PROGRAM 3: RESIDENTIAL RETROFIT	-	-	-	-	659,848	-	-	-	659,848
PROGRAM 4: RESIDENTIAL RETENTION	-	-	-	-	3,998,694	-	-	-	3,998,694
PROGRAM 5: COMMERCIAL WALKTHROUGH AUDIT	-	-	-	-	-	-	-	-	-
PROGRAM 6: COMMERCIAL NEW CONSTRUCTION	-	-	-	-	159,264	-	-	-	159,264
PROGRAM 7: COMMERCIAL RETROFIT	-	-	-	-	820,461	-	-	-	820,461
PROGRAM 8: COMMERCIAL RETROFIT CHP	-	-	-	-	-	-	-	-	-
PROGRAM 9: COMMERCIAL RETROFIT ELECTRIC REPLACEMENT	-	-	-	-	-	-	-	-	-
PROGRAM 10: COMMERCIAL RETENTION	-	-	-	-	524,050	-	-	-	524,050
PROGRAM 11: CONSERVATION R&D	-	-	-	-	-	-	-	-	-
PROGRAM 12: COMMON COSTS	-	583,017	876	1,008,075	-	94,341	-	64,539	1,750,849
PROGRAM 13: OIL HEAT REPLACEMENT	-	-	-	-	330	-	-	-	330
PROGRAM 14: GAS SPACE CONDITIONING	-	-	-	-	-	-	-	-	-
TOTAL	-	583,017	876	1,008,075	15,123,922	219,341	-	64,539	16,999,771

SCHEDULE CT-2
 PAGE 3 OF 3

PEOPLES GAS SYSTEM
 Conservation Program Costs Per Program
 Variance - Actual vs. Projected
 For Months January 2021 through December 2021

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL CUSTOMER ASSISTED AUDIT	-	-	-	-	-	-	-	-	-
PROGRAM 2: RESIDENTIAL NEW CONSTRUCTION	-	-	-	-	(1,481,325)	-	-	-	(1,481,325)
PROGRAM 3: RESIDENTIAL RETROFIT	-	-	-	-	(85,050)	-	-	-	(85,050)
PROGRAM 4: RESIDENTIAL RETENTION	-	-	-	-	(704,033)	-	-	-	(704,033)
PROGRAM 5: COMMERCIAL WALKTHROUGH AUDIT	-	-	-	-	-	(25,000)	-	-	(25,000)
PROGRAM 6: COMMERCIAL NEW CONSTRUCTION	-	-	-	-	5,992	-	-	-	5,992
PROGRAM 7: COMMERCIAL RETROFIT	-	-	-	-	46,711	-	-	-	46,711
PROGRAM 8: COMMERCIAL RETROFIT CHP	-	-	-	-	-	-	-	-	-
PROGRAM 9: COMMERCIAL RETROFIT ELECTRIC REPLACEMENT	-	-	-	-	-	-	-	-	-
PROGRAM 10: COMMERCIAL RETENTION	-	-	-	-	62,458	-	-	-	62,458
PROGRAM 11: CONSERVATION R&D	-	-	-	-	-	-	-	-	-
PROGRAM 12: COMMON COSTS	-	23,055	-	(117,225)	-	17,594	-	(1,997)	(78,573)
PROGRAM 13: OIL HEAT REPLACEMENT	-	-	-	-	-	-	-	-	-
PROGRAM 14: GAS SPACE CONDITIONING	-	-	-	-	(18,450)	-	-	-	(18,450)
TOTAL	-	23,055	-	(117,225)	(2,173,697)	(7,406)	-	(1,997)	(2,277,269)

SCHEDULE CT-3
 PAGE 1 OF 3

PEOPLES GAS SYSTEM
 Energy Conservation Adjustment
 Summary of Expense by Month
 For Months January 2021 through December 2021

EXPENSES:	January	February	March	April	May	June	July	August	September	October	November	December	Total
PROGRAM 1: RESIDENTIAL CUSTOMER ASSISTED AUDIT	-	125,000	-	-	-	-	-	-	-	-	-	-	125,000
PROGRAM 2: RESIDENTIAL NEW CONSTRUCTION	648,600	914,400	926,550	645,350	625,300	677,200	841,450	526,150	882,900	870,650	840,950	561,875	8,961,275
PROGRAM 3: RESIDENTIAL RETROFIT	52,350	51,783	59,699	68,625	72,100	52,425	51,479	40,450	59,225	57,487	61,725	32,500	659,848
PROGRAM 4: RESIDENTIAL RETENTION	401,135	436,525	383,900	423,500	363,650	325,039	298,900	285,000	256,195	296,700	321,150	197,600	3,998,694
PROGRAM 5: COMMERCIAL WALKTHROUGH AUDIT	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6: COMMERCIAL NEW CONSTRUCTION	10,000	11,900	19,600	15,500	6,100	-	14,000	3,250	2,000	10,414	22,500	44,100	159,264
PROGRAM 7: COMMERCIAL RETROFIT	32,000	24,137	57,889	102,313	58,872	57,785	60,885	20,273	152,947	76,073	31,807	145,511	820,461
PROGRAM 8: COMMERCIAL RETROFIT CHP	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 9: COMMERCIAL RETROFIT ELECTRIC REPLACEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 10: COMMERCIAL RETENTION	21,000	35,402	55,693	56,000	25,000	24,405	22,626	37,000	69,000	63,000	54,000	60,924	524,050
PROGRAM 11: CONSERVATION R&D	-	-	-	-	-	-	-	-	1,312	-	-	(1,312)	-
PROGRAM 12: COMMON COSTS	110,517	197,090	55,135	129,954	132,708	56,606	138,445	54,972	166,898	79,791	69,467	559,265	1,750,849
PROGRAM 13: OIL HEAT REPLACEMENT	-	-	-	-	-	330	(3,450)	-	-	-	-	-	330
PROGRAM 14: GAS SPACE CONDITIONING	-	2,250	-	1,200	-	-	-	-	-	-	-	-	-
TOTAL	1,275,602	1,798,487	1,567,766	1,442,442	1,283,730	1,193,760	1,424,335	967,095	1,590,477	1,454,115	1,401,499	1,600,463	16,999,771

LESS AMOUNT INCLUDED IN RATE BASE

RECOVERABLE CONSERVATION EXPENSES

1,275,602	1,798,487	1,567,766	1,442,442	1,283,730	1,193,760	1,424,335	967,095	1,590,477	1,454,115	1,401,499	1,600,463	16,999,771
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SCHEDULE CT-3
 PAGE 2 OF 3

PEOPLES GAS SYSTEM
 Energy Conservation Adjustment
 Calculation of True-up and Interest Provision
 For Months January 2021 through December 2021

CONSERVATION REVENUES	January	February	March	April	May	June	July	August	September	October	November	December	Total
1. OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
2. CONSERV. ADJ REVS	2,271,145	2,037,721	1,735,252	1,725,972	1,389,625	1,277,426	1,220,045	1,116,596	1,182,012	1,158,412	1,356,875	1,807,593	18,281,674
3. TOTAL REVENUES	2,271,145	2,037,721	1,735,252	1,725,972	1,389,625	1,277,426	1,220,045	1,116,596	1,182,012	1,158,412	1,356,875	1,807,593	18,281,674
4. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(95,892)	(1,150,698)
5. CONSERVATION REVS APPLICABLE TO THE PERIOD	2,175,253	1,941,829	1,639,360	1,633,080	1,293,733	1,181,534	1,124,153	1,020,704	1,086,120	1,062,520	1,260,983	1,711,707	17,130,976
6. CONSERVATION EXPS (FROM CT-3, PAGE 1)	1,275,602	1,798,487	1,567,766	1,442,442	1,283,730	1,193,760	1,424,335	967,095	1,590,477	1,454,115	1,401,499	1,600,463	16,999,771
7. TRUE-UP THIS PERIOD	899,651	143,342	71,594	190,638	10,003	(12,226)	(300,183)	53,608	(504,356)	(391,595)	(140,516)	111,245	131,203
8. REGULATORY ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
9. INT. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(125)	(69)	(45)	(27)	(7)	(2)	(6)	(7)	(13)	(37)	(63)	(56)	(457)
10. TRUE-UP & INT. PROV. BEGINNING OF MONTH	(1,863,202)	(887,784)	(648,619)	(481,178)	(194,675)	(88,787)	(5,123)	(209,420)	(59,927)	(468,406)	(764,146)	(808,633)	(1,863,202)
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	95,892	95,892	95,892	95,892	95,892	95,892	95,892	95,892	95,892	95,892	95,892	95,892	1,150,698
12. TOTAL NET TRUE-UP (SUM LINES 8-9+10-11)	(887,784)	(648,619)	(481,178)	(194,675)	(88,787)	(5,123)	(209,420)	(59,927)	(468,406)	(764,146)	(808,633)	(601,758)	(601,758)
Expenses	1,275,602	1,798,487	1,567,766	1,442,442	1,283,730	1,193,760	1,424,335	967,095	1,590,477	1,454,115	1,401,499	1,600,463	16,999,771
Deferred Expenses	899,651	143,342	71,594	190,638	10,003	-	-	53,608	-	-	-	111,245	1,480,081
Revenues	(2,271,145)	(2,037,721)	(1,735,252)	(1,725,972)	(1,389,625)	(1,277,426)	(1,220,045)	(1,116,596)	(1,182,012)	(1,158,412)	(1,356,875)	(1,807,593)	(18,281,674)
Deferred Revenues	-	-	-	-	-	(12,226)	(300,183)	-	(504,356)	(391,595)	(140,516)	-	(1,348,878)

SCHEDULE CT-3
 PAGE 3 OF 3

PEOPLES GAS SYSTEM
 Energy Conservation Adjustment
 Calculation of True-up and Interest Provision
 For Months January 2021 through December 2021

	January	February	March	April	May	June	July	August	September	October	November	December	Total
INTEREST PROVISION													
1. BEGINNING TRUE-UP	(1,883,202)	(887,784)	(648,619)	(481,178)	(194,675)	(88,787)	(5,123)	(209,420)	(59,927)	(468,406)	(764,146)	(808,833)	
2. ENDING TRUE-UP BEFORE INTEREST	(887,659)	(648,550)	(481,133)	(194,648)	(88,780)	(5,121)	(209,414)	(59,920)	(468,393)	(764,109)	(808,770)	(601,702)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(2,770,861)	(1,536,334)	(1,129,752)	(675,826)	(283,455)	(93,908)	(214,537)	(269,340)	(528,320)	(1,232,515)	(1,572,916)	(1,410,535)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(1,385,431)	(768,167)	(564,876)	(337,913)	(141,728)	(46,954)	(107,269)	(134,670)	(264,160)	(616,258)	(786,458)	(705,268)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.100%	0.120%	0.090%	0.110%	0.070%	0.040%	0.080%	0.060%	0.060%	0.070%	0.080%	0.110%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.120%	0.090%	0.110%	0.070%	0.040%	0.080%	0.060%	0.060%	0.070%	0.080%	0.110%	0.080%	
7. TOTAL (SUM LINES 5 & 6)	0.220%	0.210%	0.200%	0.180%	0.110%	0.120%	0.140%	0.120%	0.130%	0.150%	0.190%	0.190%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.110%	0.105%	0.100%	0.090%	0.055%	0.060%	0.070%	0.060%	0.065%	0.075%	0.095%	0.095%	
9. MONTHLY AVG INTEREST RATE	0.00900%	0.009%	0.008%	0.008%	0.005%	0.005%	0.006%	0.005%	0.005%	0.006%	0.008%	0.008%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9) (exp)/inc)	(125)	(69)	(45)	(27)	(7)	(2)	(6)	(7)	(13)	(37)	(63)	(56)	(457)

Program Description and Progress

Program Title: Residential Customer-Assisted Audit

Program Description: The Residential Customer-Assisted Energy Audit is designed to save energy by increasing residential customer awareness of natural gas energy use in personal residences. Savings are dependent on the customer implementing energy conservation measures and practice recommendations.

Program Accomplishments: January 1, 2021 to December 31, 2021

Number of customers participating: 7,983

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$125,000.

Program Progress Summary: Through this reporting period, 12,770 customers have participated.

Program Description and Progress

Program Title: Residential New Construction

Program Description: The Residential New Construction Program is designed to encourage builders and developers to construct new single family and multi-family homes with the installation of energy efficient natural gas appliances to help reduce the new customer’s energy consumption and conserve energy resources. The rebates offered to builders and developers under this program are designed to assist in defraying the added cost of gas piping and venting. The goal is to offer customer rebates for installing new energy efficient natural gas equipment.

Program Accomplishments: January 1, 2021 to December 31, 2021

Appliance	Rebate Amount	Participants
Current Rebate Amounts (Effective 8/1/2021)		
Natural Gas Cooktop/Range	\$300	1,586
Natural Gas Dryer	\$200	1,490
Natural Gas Heating	\$725	1
Natural Gas Energy Star Water Heater	\$650	0
Natural Gas Tank Water Heater	\$550	309
Natural Gas Tankless Water Heater	\$700	1,390
Former Rebate Amounts (Effective through July 31, 2021)		
Natural Gas Cooktop/Range	\$100	8,790
Natural Gas Dryer	\$100	8,423
Natural Gas Heating	\$500	430
Natural Gas Energy Star Water Heater	\$400	13
Natural Gas Tank Water Heater	\$350	2,157
Natural Gas Tankless Water Heater	\$550	7,122

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$8,961,275.

Program Progress Summary: Through this reporting period, 193,037 customers have participated.

Program Description and Progress

Program Title: Residential Retrofit

Program Description: The Residential Retrofit Program is designed to encourage current and new natural gas customers to make cost-effective improvements to existing residences with the installation of energy efficient natural gas appliances to help reduce their energy consumption and conserve energy resources. The goal is to offer customer rebates for installing new energy efficient natural gas equipment.

Program Accomplishments: January 1, 2021 to December 31, 2021

Appliance	Rebate Amount	Participants
Current Rebate Amounts (Effective 8/1/2021)		
Natural Gas Cooktop/Range	\$300	113
Natural Gas Dryer	\$200	58
Natural Gas Heating	\$725	9
Natural Gas Energy Star Water Heater	\$650	0
Natural Gas Tank Water Heater	\$550	5
Natural Gas Tankless Water Heater	\$700	195
Former Rebate Amounts (Effective through July 31, 2021)		
Natural Gas Cooktop/Range	\$200	344
Natural Gas Dryer	\$150	195
Natural Gas High Efficiency Water Heater	\$550	3
Natural Gas Tank Water Heater	\$500	33
Natural Gas Tankless Water Heater	\$675	522
Natural Gas Heat Pump	\$150/ton	8 tons

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$659,848.

Program Progress Summary: Through this reporting period, 31,125 customers have participated.

Program Description and Progress

Program Title: Residential Retention

Program Description: The Residential Retention Program is designed to encourage current and new natural gas customers to make cost-effective improvements to existing residences with the installation of energy-efficient natural gas appliances to help reduce their energy consumption and conserve energy resources. The goal is to offer customer rebates for installing new energy-efficient natural gas equipment.

Program Accomplishments: January 1, 2021 to December 31, 2021

Appliance	Rebate Amount	Participants
Current Rebate Amounts (Effective 8/1/2021)		
Natural Gas Cooking (Range, Oven, Cooktop)	\$100	621
Natural Gas Dryer	\$150	197
Natural Gas Heating	\$500	2,517
Natural Gas Energy Star Water Heater	\$400	29
Natural Gas Tank Water Heater	\$350	3,856
Natural Gas Tankless Water Heater	\$550	2,252
Former Rebate Amounts (Effective through July 31, 2021)		
Natural Gas Dryer	\$100	515

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$3,998,694.

Program Progress Summary: Through this reporting period, 217,582 customers have participated.

Program Description and Progress

Program Title: Oil Heat Replacement

Program Description: The Oil Heat Replacement Program is designed to encourage customers to make cost-effective improvements in existing residences by converting/replacing their existing oil heating system to more energy efficient natural gas heating. The goal is to offer customer rebates for installing energy efficient natural gas heating systems to assist in the defraying the initial higher cost associated with piping and venting for natural gas appliances.

Program Accomplishments: January 1, 2021 to December 31, 2021

Natural Gas Furnace (\$330): 1

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$330.

Program Progress Summary: Through this reporting period, 377 customers have participated. This program was closed to new customers on December 31, 2021.

Program Description and Progress

Program Title: Commercial New Construction

Program Description: The Commercial New Construction Program is designed to encourage builders and developers to construct commercial and industrial facilities with the installation of energy efficient natural gas equipment to help reduce the new customer’s energy consumption and conserve energy resources. The rebates offered to builders and developers under this program are designed to assist in defraying the added cost of gas piping and venting. The goal is to offer customer rebates for installing new energy-efficient natural gas equipment.

Program Accomplishments: January 1, 2021 to December 31, 2021

Appliance	Rebate Amount	Participants
Current Rebate Amounts (Effective 8/1/2021)		
Natural Gas Cooktop/Range	\$2,000	1
Natural Gas Dryer	\$2,500	4
Natural Gas Fryer	\$3,500	2
Natural Gas Tank Water Heater	\$2,500	0
Natural Gas Tankless Water Heater	\$3,500	13
Former Rebate Amounts (Effective through July 31, 2021)		
Natural Gas Cooktop/Range	\$1,500	9
Natural Gas Dryer	\$1,500	10
Natural Gas Fryer	\$3,000	16
Natural Gas Tank Water Heater	\$1,500	1
Natural Gas Tankless Water Heater	\$2,000	31

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$159,264.

Program Progress Summary: Through this reporting period, 744 customers have participated.

Program Description and Progress

Program Title: Commercial Retrofit

Program Description: The Commercial Retrofit Program is designed to encourage current and new natural gas customers to make cost-effective improvements to existing commercial/industrial facilities with the installation of energy-efficient natural gas equipment to help reduce their energy consumption and conserve energy resources. The goal is to offer customer rebates for installing new energy-efficient natural gas equipment.

Program Accomplishments: January 1, 2021 to December 31, 2021

Appliance	Rebate Amount	Participants
Current Rebate Amounts (Effective 8/1/2021)		
Natural Gas Cooktop/Range	\$2,000	0
Natural Gas Dryer	\$2,500	0
Natural Gas Fryer	\$3,500	4
Natural Gas Tank Water Heater	\$2,500	1
Natural Gas Tankless Water Heater	\$3,500	72
Former Rebate Amounts (Effective through July 31, 2021)		
Natural Gas Cooktop/Range	\$1,500	6
Natural Gas Dryer	\$1,500	7
Natural Gas Fryer	\$3,000	15
Natural Gas Tank Water Heater	\$2,000	0
Natural Gas Tankless Water Heater	\$2,500	213

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$820,461.

Program Progress Summary: Through this reporting period, 2,214 customers have participated.

Program Description and Progress

Program Title: Commercial Retrofit Combined Heat and Power

Program Description: The Commercial Retrofit Combined Heat and Power Program is designed to encourage current and new natural gas customers to make cost-effective improvements to existing commercial/industrial facilities with the installation of energy efficient natural gas equipment to help reduce their energy consumption and conserve energy resources. The goal is to offer customer rebates for installing new energy-efficient natural gas combined heat and power equipment to utilize waste heat to displace portions of natural gas usage for on-site heating, cooling, and water heating.

Program Accomplishments: January 1, 2021 to December 31, 2021

Number of customers participating: 0

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$0.

Program Progress Summary: Through this reporting period, 7 customers have participated.

Program Description and Progress

Program Title: Commercial Electric Replacement

Program Description: This Commercial Retrofit Electric Replacement Program is designed to encourage current and new natural gas customers to make cost-effective improvements to existing commercial/industrial facilities with the installation of energy-efficient natural gas equipment to help reduce their energy consumption and conserve energy resources. The goal is to offer customer rebates for installing new energy efficient natural gas equipment.

Program Accomplishments: January 1, 2021 to December 31, 2021

Number of customers participating: 0

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$0.

Program Progress Summary: Through this reporting period, 60,481 customers have participated.

Program Description and Progress

Program Title: Commercial Retention

Program Description: The Commercial Retention Program is designed to encourage current natural gas customers to make cost-effective improvements to existing commercial/industrial facilities with the installation of energy-efficient natural gas equipment to help reduce their energy consumption and conserve energy resources. The goal is to offer customer rebates for installing new energy-efficient natural gas equipment.

Program Accomplishments: January 1, 2021 to December 31, 2021

Appliance	Rebate Amount	Participants
Current Rebate Amounts (Effective 8/1/2021)		
Natural Gas Cooktop/Range	\$1,500	9
Natural Gas Dryer	\$2,000	31
Natural Gas Fryer	\$3,000	38
Natural Gas Tank Water Heater	\$1,500	12
Natural Gas Tankless Water Heater	\$2,000	148
Former Rebate Amounts (Effective through July 31, 2021)		
Natural Gas Dryer	\$1,500	69

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$524,050.

Program Progress Summary: Through this reporting period, 2,166 customers have participated.

Program Description and Progress

Program Title: Conservation Research & Development

Program Description: This program is in response to Rule 25-17.001 (5) (f), F.A.C., that requires aggressive R&D projects be "...an ongoing part of the practice of every well managed utility's programs." It is also in support of FPSC Order No. 22176 dated November 14, 1989, requiring utilities to "...pursue research, development, and demonstration projects designed to promote energy efficiency and conservation." R&D activity will be conducted on proposed measures to determine the impact to the company and its ratepayers and may occur at customer premises, Peoples Gas System facilities or at independent test sites.

Program Accomplishments: January 1, 2021 to December 31, 2021

Number of customers participating: 0

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$0.

Program Progress Summary: Peoples Gas System continues to review possible programs to research.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2021 to December 31, 2021

N/A

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021

Actual expenses were \$1,750,849.

Program Progress Summary: N/A