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May 24, 2022

BY E-FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220067-GU: Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division.

Dear Mr. Teitzman:

Attached, for electronic filing, please find the Petition for Approval of Rate Adjustment, Depreciation Study, Consolidated Rates and Rate Structure Under Florida Public Utilities Company, and Request for Interim Rate Relief ("Petition"). This Petition is submitted on behalf of Florida Public Utilities Company, as well as the Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division, whose operations and corporate identities have now been merged for all purposes, except for rates, under the Florida Public Utilities Company name.

The testimony and exhibits of the witnesses supporting the Company's request, including the 2023 Depreciation Study, are also being submitted today under separate cover, along with the Minimum Filing Requirement schedules. [Order of Filed Documents attached hereto.]

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

(Document 1 of 27)

Sincerely,

A handwritten signature in black ink that reads "Beth Keating". The signature is written in a cursive style and is positioned above the typed name.

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

ORDER OF FILED DOCUMENTS

Docket No. 20220067-GU

1	PETITION FOR APPROVAL OF RATE ADJUSTMENT, DEPRECIATION STUDY, CONSOLIDATED RATES AND RATE STRUCTURE UNDER FLORIDA PUBLIC UTILITIES COMPANY, AND REQUEST FOR INTERIM RATE RELIEF	Attachment A – Interim Tariff Sheets
-	<i>Witness</i>	<i>Exhibits</i>
2	Testimony of Mike Cassel	MDC-1, MDC-2, MDC-3, MDC-4
3	Testimony of Michelle Napier	MN-1, MN-2, MN-3
4	Testimony of Patricia Lee	PSL-1, PSL-2, PSL-3
5	Testimony of John Taylor	JDT-1, JDT-2, JDT-3, JDT-4
6	Testimony of Michael Galtman	MG-1
7	Testimony of Jason Bennett	JLB-1, JLB-2
8	Testimony of Kelley Parmer	KP-1, KP-2, KP-3
9	Testimony of Devon Rudloff	DR-1, DR-2
10	Testimony of Vik Gadgil	VG-1
11	Testimony of Paul Moul	PRM-1
12	Testimony of Mike Reno	
13	Testimony of William Hancock	BH-1, BH-2
14	Testimony of Matt Everngam	ME-1, ME-2
15	Testimony of Kira Lake	KIL-1, KIL-2
16	Testimony of Noah Russell	NTR-1, NTR-2
17	Testimony of Terry Deason	
18	Testimony of Wraye Grimard	WG-1
19	MFR A Schedules	
20	MFR B Schedules	
21	MFR C Schedules	
22	MFR D Schedules	
23	MFR E Schedules	
24	MFR F Schedules	
25	MFR G Schedules	
26	MFR H Schedules	
27	MFR I Schedules	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division.

DOCKET NO. 20220067-GU

DATED: May 24, 2022

PETITION FOR APPROVAL OF RATE ADJUSTMENT, DEPRECIATION STUDY, CONSOLIDATED RATES AND RATE STRUCTURE UNDER FLORIDA PUBLIC UTILITIES COMPANY, AND REQUEST FOR INTERIM RATE RELIEF

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel, and pursuant to Chapter 366, Florida Statutes, hereby respectfully petitions the Florida Public Service Commission (“FPSC” or “Commission”) for approval to increase the Company’s rates and charges to the extent necessary to generate additional gross annual revenues in the amount of \$24,061,982 million, which will enable the Company to continue to provide safe, reliable natural gas service at a level the customers have come to expect, and to approve the Company’s depreciation study also submitted herewith in support of the Company’s requested increase.

The Company also seeks leave to move the recovery of the approximately \$19.8 million revenue requirement associated with its Gas Reliability and Infrastructure Program (“GRIP”) from the GRIP surcharge mechanism into base rates, as contemplated by Order No. PSC-2012-0490-TRF-GU, issued September 24, 2012, in Docket No. 120036-GU. Here, the Company notes, as further explained in this Petition and the accompanying testimony, exhibits, and Minimum Filing Requirements (“MFRs”), that moving the GRIP revenue recovery into base rates is ultimately revenue neutral to the Company. The revenue

requirement is currently recovered through a surcharge on customers' bills. Thus, for purposes of the MFRs and rate design, the total amount of the proposed revenue requirement, including GRIP, is \$43,817,913, but the actual revenue increase is the lesser amount of \$24 million.

The Company submits this Petition for Approval of Rate Adjustment, Depreciation Study, Consolidated Rates and Rate Structure, and Request for Interim Relief ("Petition") on behalf of itself, as well as the Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division, whose operations and corporate identities have now been merged for all purposes, except for rates, under the Florida Public Utilities Company name. As such, in this Petition, references to FPUC or Company should be construed to apply to each and all of the identified regulated entities, unless otherwise specified herein.

The requested increase will provide FPUC with a reasonable opportunity to earn a fair rate of return of 6.43 percent on the Company's plant and property used to serve its customers and an 11.25 percent midpoint rate of return on FPUC's common equity. By this Petition, FPUC is also seeking interim rate relief in accordance with Section 366.071, Florida Statutes. In support of this request, the Company hereby states:

- 1) FPUC is a natural gas utility subject to the Commission's jurisdiction in accordance with Chapter 366, Florida Statutes. Its principal business address is:

Florida Public Utilities Company
208 Wildlight Avenue
Yulee, FL 32097

- 2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esquire
Gregory Munson, Esquire
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com
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Mike Cassel, Vice President/Government
and Regulatory Affairs
Chesapeake Utilities Corporation/Florida
Public Utilities Company
208 Wildlight Ave
Yulee, Florida 32097
mcassel@chpk.com

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

- 3) FPUC was originally incorporated in 1924. Its official name became Florida Public Utilities Company in 1927. On October 28, 2009, FPUC was acquired by Chesapeake Utilities Corporation (“CUC”), a Delaware corporation. CUC also operates the Florida Division of Chesapeake Utilities Corporation (“CFG”), a natural gas utility in Florida, as well as unregulated energy businesses, including propane distribution operations and a propane wholesale marketing subsidiary. With the acquisition of FPUC in 2009, CUC expanded its energy presence throughout the State of Florida. On August 6, 2010, FPUC acquired Indiantown Gas Company (“Indiantown”) and with it, approximately 700 additional customers. On June 11, 2013, the City Commission of the City of Fort Meade voted to sell the City's natural gas system to FPUC. The purchase agreement for the sale of the system to FPUC was approved subsequently by the City at its October 8, 2013, City Commission meeting.

4) CUC began as the Dover Gas Light Company, which was formed in 1859. CUC was later incorporated in the State of Delaware as "Chesapeake Utilities Corporation" in 1947. CUC's Natural Gas Transmission subsidiaries are Eastern Shore Natural Gas Company, regulated by the FERC, and Peninsula Pipeline Company, Inc., regulated by the Florida Commission. CUC's unregulated energy businesses include its propane distribution operations and its propane wholesale marketing subsidiary, as well as Marlin Gas Services, which provides virtual pipeline services. Its corporate headquarters are located at 500 Energy Lane, Dover, Delaware 19904.

5) FPUC's request set forth herein does not involve reversal or modification of a Commission decision or proposed agency action. This is a Petition representing an initial request to the Commission, which is the affected agency located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. The Company's substantial interests will be directly affected by the Commission's decision with regard to the requested rate increase, rate unification, and depreciation study. The Company is unaware of any disputed facts associated with its request as set forth herein but disputes as to issues of material fact will likely arise as the proceeding evolves.

6) FPUC's last rate relief request was filed on December 17, 2008.¹ CFG's last petition seeking rate relief was filed July 14, 2009.² Consistent with Order No. PSC-12-0010-PAA-GU, issued January 3, 2012, in Docket No. 20110133-GU, the FPUC and CFG rates have been maintained separately.³ The last rate case for Florida Public Utilities Company -

¹ Docket No. 20080336-GU.

² Docket No. 20090125-GU.

³ Likewise, separate surveillance reports have been filed in accordance with the Commission's decision. *See*, Order No. PSC-12-0010-PAA-GU at p. 14, stating, "By combining the reports without a rate proceeding, one division of the company could be overearning while another is underearning."

Indiantown Division occurred well prior to FPUC's acquisition of Indiantown Gas Company in 2003.⁴ Prior to its acquisition in 2013 by Florida Public Utilities Company, Fort Meade was a municipally-owned gas utility. The Commission has never conducted a rate case or similar rate review for FPUC's Fort Meade division. In the intervening period since the rate cases that were last conducted, CUC acquired FPUC, as noted herein, and FPUC acquired Indiantown Gas, as well as the Fort Meade system. The records and surveillance reports of FPUC and CFG, as well as those of the Indiantown Division and Fort Meade (to the extent they exist), have been maintained separately.⁵ The Company has, nonetheless, taken several steps over the years to consolidate the processes, methodologies, and tariffs of the FPUC/CFG natural gas business units.⁶

7) Among other consolidation efforts, the last depreciation study for the FPUC/CFG natural gas business units was a consolidated study, which was approved by Order No. PSC-2019-0433-PAA-GU, issued October 22, 2019, in Docket No. 20190056-GU with an effective date of January 1, 2019. With this Petition, the Company is also seeking approval of an updated Depreciation Study, which has been prepared consistent with the findings and adjustments made by the Commission in approving the 2019 Depreciation Study.

I. **REQUEST FOR PERMANENT RATE RELIEF**

8) As noted above FPUC's last rate relief request was filed on December 17, 2008.⁷ CFG's last petition seeking rate relief was filed July 14, 2009.⁸ The last rate case for Florida

⁴ Docket No. 20030954-GU.

⁵ Order No. PSC-2012-0010-PAA-GU, issued January 3, 2012, in Docket No. 20110133-GU, which also denied the Companies' request for approval of a benchmark methodology for evaluation of cost increases for the divisions for purposes of future rate proceedings.

⁶ See, for instance, Dockets Nos. 20200214-GU, 20200046-GU, 20190056-GU and 20150117-GU.

⁷ Docket No. 20080336-GU.

⁸ Docket No. 20090125-GU.

Public Utilities Company - Indiantown Division occurred well prior to FPUC's acquisition of Indiantown Gas Company in 2003.⁹ Prior to its acquisition in 2013 by Florida Public Utilities Company, Fort Meade was a municipally owned gas utility; thus, the Commission has never conducted a rate case or similar rate review for the Fort Meade division.

9) The initial result of FPUC's 2008 rate case was reflected by Order No. PSC-09-0375-PAA-GU (PAA Order) on May 27, 2009, in which the Commission approved a revenue increase of \$8,496,230, and an authorized return on equity of 10.85 percent, with a range of plus or minus 100 basis points. The Office of Public Counsel timely protested certain issues, but did not protest the test period, the quality of service, cost of capital, or cost of service and rate design sections. The final result was a Stipulation and Settlement, which the Commission approved by Order No. PSC-2009-0848-S-GU, issued December 28, 2009, in Docket No. 20080366-GU. In accordance with that approved settlement, FPUC was allowed to increase its rates and charges to produce an additional \$7,969,000 in annual revenue, a reduction of \$527,230 from the originally approved amount. The Company issued the appropriate refund, while the remainder was added to the storm damage reserve account in accordance with Order No. PSC-2010-0455-PAA-GU, issued July 16, 2010.

10) CFG's 2009 rate case was resolved by Order PSC-10-0029-PAA-GU, issued January 14, 2010. Therein, the Commission approved an ROE mid-point for CFG of 10.80 percent and an annual operating revenue increase of \$2,536,307, as well as the recovery of \$956,257 in environmental clean-up costs over a period of four years through an environmental surcharge.

⁹ Docket No. 20030954-GU.

11) Indiantown's 2003 rate case proceeding, Docket No. 20030954-GU, resulted in an approved annual operating revenue increase for the projected test year of \$131,539, an approved ROE midpoint of 11.50 percent. Its common equity ratio was capped at 60%, while its request for a demand charge of \$2.51 to apply to customers taking service under rate schedules TS-3 and TS-4 was denied.¹⁰

12) Since its last rate case, FPUC has grown, both through acquisition and organically, and expanded gas service to areas of the state that previously had no access to natural gas. At the same time, FPUC has maintained its focus on the customer, which has driven improvements in customer service and customer communications. While the Company has kept its focus on its service, the very heart of everything the Company does is safety – both for its customers and its employees. This underlying theme has driven improvements in the Company's distribution facilities, its training programs, and its safety protocols, including making appropriate investments in our computer technology, training, and software to address safety as it relates to cybersecurity. As will be demonstrated by the testimony provided in this case, the past 14 years have seen the Company evolve from a small, local operation to a much larger, more sophisticated Company that has, and continues, to implement a strategic growth plan designed to expand the availability of gas to customers across the state in a safe and reliable manner.

13) Over this period, the Company has also improved efficiencies and effectively managed its costs such that it has been able to avoid seeking a base rate increase for nearly 14 years. As set forth in the testimony and exhibits of FPUC's witnesses, cost saving measures, such as reorganization to effectuate better functionality, consolidation of functions, and

¹⁰Order No. PSC-04-0565-PAA-GU, issued June 2, 2004.

deployment of various technology solutions have created significant operational efficiencies that have helped the Company maintain its rates, across all of its Florida LDCs, at the same level over this extended period.

14) The key driver necessitating the requested rate increase is the Company's significant, organic growth over the past several years. As will be explained by witnesses Cassel, Lake, and Hancock, the Company has made significant capital investments necessary to expand service to areas that previously had no access to natural gas service or were otherwise underserved. The Company's efforts have resulted in expanded service in several areas, most notably, Nassau County and Escambia County. The Company now owns and operates approximately 3,043 miles of natural gas distribution mains, currently serving approximately 92,000 residential, commercial and industrial customers throughout the state. Since 2010, the Company has experienced an average of 2.68% growth annually. These expansions are only the beginning, and the Company anticipates growth in these areas and others in the coming years.

15) The Company has seen, however, an increase in its cost to serve existing customers, as well as to expand service, which has contributed to its declining rate of return. At present, the Company's current rates and charges no longer allow it to earn a fair and reasonable rate of return nor do they yield reasonable compensation for services provided, which FPUC is entitled to under Section 366.06(3), Florida Statutes. As of December 2021, FPUC was earning an overall rate of return of 4.69% on a pro forma adjusted basis with an ROE of 10.11%, excluding the CUC acquisition adjustment and associated regulatory assets, and

8.11% with the acquisition adjustment and regulatory assets included.¹¹ Without the requested revenue increase, FPUC, on a consolidated basis, projects that its overall rate of return will fall to 2.51%. As such, FPUC's ability to continue to provide safe and consistently reliable service at the level to which our customers expect and deserve may be jeopardized. Moreover, the ability of CUC to attract capital on behalf of FPUC at reasonable rates may be impaired, resulting in potentially even higher rates. The requested rate relief will ensure that FPUC can continue to provide the level of service to its customers that it currently provides as well as continued reliable access to natural gas supplies.

16) The Company has used the projected period ending December 31, 2023, as the projected test year for this filing. This period represents the most relevant period upon which the Company's operations should be analyzed for purposes of establishing rates for the period new rates will be in effect. This test period will reflect actual conditions and be indicative of the actual revenues, expenses, and investment during the first 12-months that new rates will be in effect. The proposed test year will, therefore, best match projected costs and investment with projected revenues for the Company for the period following the date new rates go into effect. As part of this Petition, the Company requests that the Commission approve the projected test year January 1, 2023 through December 31, 2023 as the appropriate test year that is representative of actual conditions and the Company's future operations.

17) The Company's consolidated jurisdictional 13-month average rate base for the test year period is projected to be \$454.9 million. Without the requested rate increase, the jurisdictional consolidated net operating income for the Company in the same period is

¹¹ See, as it relates to the noted acquisition adjustment, which is also further discussed herein, Order No. PSC-2012-0010-PAA-GU, issued January 12, 2012, in Docket No. 20110133-GU.

projected to be \$11.4 million. The projected rate of return is, consequently, projected to be 2.51 percent, while the return on common equity is projected to be 2.57 percent in the test year. As such, FPUC asks that the Commission allow the Company an overall rate of return of 6.43 percent, including a mid-point ROE of 11.25 percent with an allowed range of 10.75% to 11.75% based upon the capital structure of its parent, CUC, adjusted to removed Other Comprehensive Income, and consistent with the further analysis provided by Company witness Moul. The resulting revenue deficiency is \$24 million. When the additional revenue requirement of approximately \$19.8 million associated with GRIP is moved from the surcharge mechanism to base rates, as contemplated by Commission order and as further discussed herein, this results in a total revenue increase request of approximately \$43.8 million. Again, as noted herein, moving the GRIP revenue requirement into base rates is ultimately revenue neutral to the Company as it is also proposing to make a corresponding adjustment to the current GRIP surcharge. The details regarding FPUC's rate base, O&M expense, and the key drivers, as noted below, are included in the testimony and exhibit of FPUC's witnesses and clearly demonstrate that the Company will be unable to recover the costs of providing safe and reliable natural gas service for its customers through current rates.

18) As further set forth in the testimony and exhibits of FPUC's witnesses, there are four key drivers for FPUC's request in this proceeding: (1) capital investments to expand service to new customers and underserved areas of the state; (2) significant technology investments to upgrade the reliability of the Company's internal network, its billing and communications systems, and to address cyber security measures, as well as protect customer information; (3) significant investments to enhance safety for the Company and its customers, as well as investment necessary to respond to changes in facility compliance requirements; and (4)

historically high inflation, which is notable in areas such as increased insurance premiums, cost of materials, and labor.

19) In order to continue to provide, in the face of these challenges, “reasonably sufficient, adequate, and efficient service,” as required by Section 366.03, Florida Statutes, FPUC must be able to not only recover its cost to serve, but also attract capital at reasonable rates and offer a fair return for its investors. Without a rate increase, FPUC will be unable to provide the level of service required by statute and will also be unable to meet its obligations to its investors. Thus, FPUC is asking that this Commission allow the Company to increase its rates and charges enough to provide a total increase in annual revenues of \$24 million.

II. DEPRECIATION STUDY

20) The Company’s current depreciation rates were established for the Company by the Commission by Order No. PSC-2019-0433-PAA-GU, issued October 22, 2019, in Docket No. 20190056-GU, which approved a consolidated study covering Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation. In this proceeding, the Company is submitting a new 2023 Depreciation Study, which is an exhibit to the testimony of Company witness Patricia Lee. The Company asks that the rates set forth in this new study be approved in the context of this proceeding. The Company is providing the new study with, and in support of, its rate request and asks that, for purposes of administrative efficiency and clarity of the record, the Commission also address the Company’s Depreciation Study in this proceeding. Upon resolution of this Docket, the depreciation expense should be adjusted after the final rates have been approved in the study.

III. ACQUISITION ADJUSTMENT

21) By Order No. PSC-2012-0010-PAA-GU, issued in Docket No. 20110133-GU, the Commission allowed FPUC to record the \$34,192,493 purchase price premium associated with CUC's acquisition of FPUC as a positive acquisition adjustment to be amortized over a 30-year period beginning November 2009. Thereafter, by Order No. No. PSC-2014-0015-GU, issued in Docket No. 20120311-GU, the Commission allowed FPUC to record the \$745,800 purchase price premium associated with its acquisition of Indiantown Gas Company as a positive acquisition adjustment to be amortized over a 15-year period beginning August 1, 2010.

22) As set forth in the testimony and exhibits of witnesses Cassel, Napier, and Deason, the Company and its customers continue to benefit from significant savings associated with that acquisition. Consistent with the Commission's historical five-factor test, the Company should be allowed to retain the remaining unamortized amount, because the Company continues to demonstrate increased quality of service; lower operating costs; increased ability to attract capital for improvements; lower overall cost of capital; and more professional and experienced managerial, financial, technical and operational resources.¹² As such, FPUC is asking that it be allowed to retain the remaining unamortized amount of the acquisition adjustment, which, as explained by Company witness Napier, amounts to an annual revenue requirement of approximately \$2.6 million for FPUC and \$45 thousand for Indiantown and is incorporated in the Company's total annual revenue increase request.

¹² See, Order No. PSC-2012-0010-PAA-GU, at pgs. 4 and 9. See also, Order No. 23376, issued August 21, 1990, in Docket No. 891309-WS, In re: Investigation of Acquisition Adjustment Policy; Order No. 23858, issued December 11, 1990, in Docket No. 891353-GU, In re: Application of Peoples Gas Systems, Inc. for a rate increase; and Order No. PSC-04-1110-PAA-GU, issued November 8, 2004, in Docket 040216-GU, In re: Application for rate increase by Florida Public Utilities Company.

IV. GRIP PROGRAM RESET

23) With regard to the Company's GRIP program noted above, this program was approved by the FPSC by Order No. PSC-2012-0490-TRF-GU, issued September 24, 2012, in Docket No. 120036-GU. By that Order, the FPSC approved FPUC's request to establish this program, which is designed to facilitate the expeditious replacement of cast iron and bare steel distribution mains and services. In accordance with the Commission's Order, FPUC recovers these costs through a surcharge, which is then subject to true up each year.

24) At the end of 2021, FPUC has invested over \$189.5 million in the GRIP program activities. As further discussed in the testimony and exhibits of the Company's witnesses and as outlined in the Commission's Order, the FPSC specifically recognized that, because the surcharge is cumulative, if FPUC were to file a rate case before the program expired, the then-current GRIP surcharge program would be folded into rate base, stating that,

The annual filings will provide us with the oversight to ensure that projected expenses are trued-up and only actual costs are recovered. [The Company's] GRIP and its associated surcharges will terminate when all replacements have been made and the revenue requirement has been rolled into rate base.

GRIP Order at p. 19.

25) Accordingly, FPUC is requesting that the investment, expenses and projected revenues associated with GRIP be included in the revenue requirement for this proceeding, and moved out of the GRIP surcharge calculation, as will be further reflected in the Company's September 2022 GRIP True Up filing. As shown on Schedule G-5, the consolidated projected GRIP revenue included in the 2023 adjusted net operating income for purposes of developing new base rates, is approximately \$19.8 million.

26) The Company will further explain that the original GRIP projects are anticipated to conclude by year end 2022. As such, the surcharge, reset to reflect the existing revenue requirement will be moved to base rates, would otherwise only include the final remaining true up for 2022 in its calculation of the factors for 2023, which would then be the last year GRIP surcharges would be applied. The Company will, however, preview in this proceeding its plan to request a GRIP Phase II, which the Company will submit by separate petition for a separate proceeding. The proposed GRIP Phase II would extend the GRIP program for an additional period to address rear lot facility locations, similar to the existing Florida City Gas “SAFE” program. To be clear, though, the Company will submit the request for this anticipated Phase II of GRIP by separate petition in the coming weeks.

V. ADDITIONAL TARIFF CHANGES

27) FPUC also is requesting approval of a new, Original Volume No. 2 of its Natural Gas Tariff, which, among other changes, reflects only the name, Florida Public Utilities Company, as the operating LDC in Florida. The most notable change, however, is the consolidation of rates and rate structure across the Florida platform, reflecting the unification of Florida LDCs under FPUC. Therein, FPUC is also proposing several additional changes to enhance its ability to economically extend service to new customers, while protecting its existing body of customers.

28) The Company is also proposing to make certain changes to its customer charges, including changes to the application of the Service Connection Charge, Service Reconnection Charge, and Bill Collection with Service Disconnect Charge.

29) FPUC is also seeking approval to revise its Area Extension Plan, or “AEP” to reduce confusion regarding the calculation of the surcharge and to promote a more administratively efficient means of administering the program and surcharge.

30) The Company consolidation results in the addition of: i) a Bill Collection with Service Disconnect Charge; and ii) a Late Payment Charge for the customers of the former Florida Division of Chesapeake Utilities and Indiantown business units. These charges are currently applicable to the Company’s FPUC and Ft. Meade service area Customers. Also, customers of the former Indiantown Division would also see the addition of a: i) Failed Trip Charge; ii) Temporary Disconnection Charge; and iii) Bill Collection with Service Disconnect Charge. These charges are already applicable to the Company’s FPUC and Ft. Meade service area Customers. Customers of FPUC, as well as those of the former Ft. Meade Division, will see the addition of a Bill Collection with Service Disconnect Charge, which is a new proposed charge for all of FPUC.

31) FPUC also proposes to move recovery of bad debt expense associated with function applicable to the various cost recovery clauses out of base rates for future recovery through the respective clause mechanisms.

32) The Company is also proposing to implement a base rate adjustment to the Company’s Non-Fuel Energy charges and Transportation Service charges to recover or refund base rate expenses that result from a state or federal governmental mandated tax increase or decrease.

33) In addition, the Company is proposing to implement a new environmental cost recovery surcharge, which is reflected in the tariff and addressed in the testimony of Company witness Cassel. The Company is proposing implementation of an environmental surcharge similar to the mechanism originally approved by the Commission for the Florida Division of

Chesapeake Utilities Corporation (“CFG”) in Docket No. 20090125-GU, and thereafter extended through August 31, 2015, by Order No. PSC-14-0052-PAA-GU, issued January 27, 2014, in Docket No. 130273-GU. By PSC-16-0562-PAA-GU, issued December 16, 2016, in Docket No. 20160153-GU, the Commission allowed CFG to retain the final over collected amount of \$313,430 in Account No. 254 as a regulatory liability for purposes of addressing the future expected remediation costs with the status of remediation efforts, and expenses, to be reviewed in the Company’s next rate case.¹³ Given that the consolidated entity continues to incur environmental remediation costs, the Company is asking that it be allowed to recover these costs through a new environmental surcharge, as addressed by Witness Cassel.

34) Additional tariff changes being made to transportation requirements and other issues to further reflect a consolidated entity are discussed in FPUC’s witness Grimard’s testimony and set forth in the proposed revised, updated tariff, which is submitted for approval with this filing.

VI. MISCELLANEOUS

35) The Company is also requesting permission to increase its annual accrual to the Storm Reserve from \$6,000 to \$10,000 to ensure that the consolidated Company is fully covered. At present, only FPUC, as a stand-alone entity, has an established Storm Reserve. The target level of \$1,000,000 was approved in Order No. 09-0375-PAA-GU and was not among the items included in the protest to that Order.¹⁴

36) The Company is also proposing to incur costs to establish a “Safety Town” training facility in Debarry, Florida. The contemplated facility, as described in the testimony of

¹³ Order NO. PSC-2016-0562-PAA-GU, at p. 3-4.

¹⁴ The Office of Public Counsel timely protested the referenced Order. The case was ultimately resolved by a mutually beneficial settlement, which was approved by Order No. PSC-09-0848-S-GU.

Company witness Bennett, will enable the Company to provide training programs for employees and local first responders. Particularly as it relates to the Company, approval of a new “Safety Town” will provide a means to increase speed to competency and hone skills for both new and experienced employees, which will result in a more effective and skilled workforce.

VII. MINIMUM FILING REQUIREMENT SCHEDULES

37) Simultaneously with this Petition, the Company is submitting the information required by Rule 25-7.039, Florida Administrative Code (MFRs), which has been compiled consistent with the Commission’s rules and policies, as well as specific direction from the Commission in its Order granting the Joint Petition for Variance from certain requirements in the Rule, Order No. PSC-2022-0058-PAA-GU, issued February 15, 2022, in Docket No. 20210188-GU. The testimony and exhibits of the Company’s witnesses supporting this request have also been filed at this time. All of the information submitted in conjunction with this request is incorporated herein by reference.

38) Among the MFRs submitted in accordance with the Commission’s Rule is the updated tariff sheets designed to produce the additional revenue amount requested. These tariff sheets are included in MFR Schedule E-9. FPUC respectfully requests that the Commission approve the updated tariff sheets and allow them to be effective at the earliest possible date so that the Company can commence earning a fair rate of return.

VIII. REQUEST FOR INTERIM RATE RELIEF

39) Pursuant to Section 366.071, Florida Statutes, FPUC seeks Commission approval to allow the Company to increase its retail rates and charges in an amount necessary to generate additional revenues in the amount of \$7,129,255, on an annualized basis, for the interim

period before permanent rates and charges go into effect in accordance with the Commission's final determinations in this proceeding.

40) Attached hereto as Attachment A are the proposed tariff sheet revisions designed to implement this requested interim revenue increase. The Company is also providing, simultaneous with this Petition, the required MFR schedules (F) to support FPUC's request for interim rate relief. In addition, the testimony of Company witness Everngam also supports the request for interim relief. The information and data supplied herewith demonstrates that FPUC has met the prima facie requirements for interim relief by showing that it is ". . . earning outside the range of reasonableness on rate of return calculated in accordance with subsection (5)."¹⁵ In accordance with subsection 366.071(5), the Commission shall, ". . . determine the revenue deficiency or excess by calculating the difference between the achieved rate of return of a public utility and its required rate of return applied to an average investment rate base or an end-of-period investment rate base."

41) Based upon the historic test year ended December 31, 2021, the Company's annual revenue deficiency is \$7,542,362 based upon a historic test year-end rate base of \$434,446,383. As stated previously and further detailed in the Testimony of Company Witness Everngam, the Company seeks approval of a \$7,129,255 interim rate increase annually. The required rate of return for interim purposes is shown on MFR Schedule F-8. The interim operating income for the historic year ended December 31, 2021 is shown on MFR Schedule F-4. The amount of the requested interim increase constitutes an 8.72 percent increase to the base charges during the interim period.

¹⁵ Section 366.071(1), F.S.

42) The Company is currently earning at or below its authorized range, as evidenced by the surveillance reports of its four current divisions in Florida and has been for some time. It is projected to continue to do so in the projected test year. Immediate relief pending the Commission's final determinations in this proceeding will enable the Company to continue to provide safe, reasonably priced, and reliable service to its customers. In addition, interim relief will ameliorate some of the negative effects of FPUC's current state of inadequate revenues on FPUC's customers, employees, and shareholders. The Company therefore asks that the Commission approve, as soon as possible, in accordance with Section 366.071, Florida Statutes, the interim relief requested. The Company will hold any revenues collected as a result of this interim increase subject to refund with interest at a rate determined in accordance with Rule 25-7.040, Florida Administrative Code. FPUC submits that it has the financial, capital, and managerial assets necessary to support a corporate undertaking, and therefore, asks that it be allowed to collect the interim increase subject to a corporate undertaking, instead of a bond.

WHEREFORE, Florida Public Utilities Company respectfully petitions the Florida Public Service Commission to:

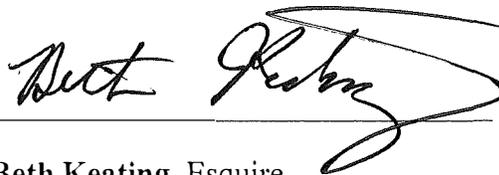
- 1) Accept this filing for purposes of final agency action;
- 2) Set a hearing for purposes of considering the Company's request and enter a final order that protects the financial integrity of the Company and enables it to earn a fair and reasonable rate of return;

- 3) Make a determination that FPUC is not currently earning a fair rate of return and that its current rates and charges are insufficient to provide the Company with just and reasonable compensation;
- 4) Authorize the Company, pending the Commission's determination regarding final rates, to implement an interim increase sufficient to generate additional revenues in the amount of \$7,129,255 to be collected subject to refund under a corporate undertaking.
- 5) Authorize the Company to permanently increase its retail base rates and charges to generate additional gross revenues in the amount of \$43,817,913 million on an annual basis, to include moving the GRIP revenue requirement of approximately \$19.8 million into base rates and the appropriate reset of the GRIP surcharge, such that the Company will have an opportunity to earn a fair return on common equity of 11.25%;
- 6) Approve the Company's 2023 Depreciation Study submitted herewith;
- 7) Approve the Company's request to establish a Safety Town training facility in Florida;
- 8) Allow the Company to increase its annual accrual to the Storm Reserve to \$10,000;
- 9) Allow the Company to retain the acquisition adjustments approved in Order No. PSC-2012-0010-PAA-GU and Order No. PSC-2014-0015-GU on the Company's books until fully amortized;
- 10) Approve the Company's requests to make changes to the structure of its rate classes to reflect a consolidated entity, to revise and implement new customer charges, to allow the Company to implement a base rate change adjustment mechanism to allow the Company to increase rates or refund amounts associated with state or federal tax changes, and to move bad debt expense associated with cost recovery clause activities

out of base rates for recovery through the respective cost recovery clause mechanisms,
as set forth in the testimony and exhibits of the Company's witnesses;

- 11) Approve the Company's request to implement a new environmental surcharge to recover environmental remediation costs;
- 12) Approve the Company's allocation of the requested revenue increase across the rate classes as appropriate;
- 13) Allow the Company to amortize rate case expense over a 5-year period; and
- 14) Provide any other such relief as the Commission may deem appropriate.

Respectfully submitted this 24th day of May, 2022, by:



Beth Keating, Esquire
Florida Bar No. 0022756
Gunster Law Firm
215 South Monroe Street
Suite 601
Tallahassee, FL 32301

Gregory Munson
Florida Bar No. 188344
Gunster Law Firm
215 South Monroe Street
Suite 601
Tallahassee, FL 32301

Attorneys for Florida Public Utilities Company

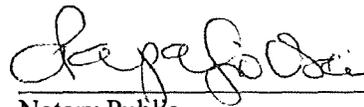
AFFIDAVIT

STATE OF DELAWARE)

COUNTY OF KENT)

I hereby certify that on this 24TH day of May, 2022, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Michael Cassel, who, being first duly sworn, states that he is the Vice President of Government and Regulatory Affairs for Chesapeake Utilities Corporation, the parent company of Florida Public Utilities Company ("FPUC"), is fully qualified and acting in that capacity, and is authorized to make this oath that the matters and things stated in FPUC's Petition for Approval of Rate Increase, Depreciation Study, Unified Rates and Rate Structure, and Request for Interim Relief in Docket No. 20220067-GU are true and correct to the best of his knowledge and belief, and that to the extent that information and statements therein are derived from or dependent upon the knowledge of other, she believes such to be true and accurate.

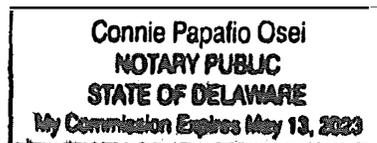
In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 24TH day of May, 2022.



Notary Public
State of Delaware, at Large

My Commission Expires:

May 13, 2023



CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Petition (w/o Attachment) has been served by U.S. Mail this 24th day of May, 2022, upon the following:

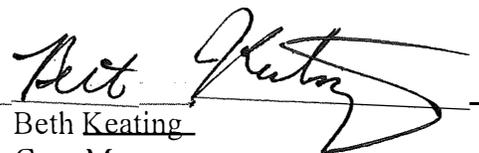
Honorable Grover C. Robinson, Mayor City of Pensacola 222 W. Main St. Pensacola, FL 32502	Honorable Bill Ganz, Mayor City of Deerfield Beach 150 NE 2 nd Avenue Deerfield Beach, FL 33441
Honorable Michael La Coursiere, Mayor City of Atlantis 260 Orange Tree Avenue, Atlantis, FL 33462	Honorable Scott Singer, Mayor City of Boca Raton 201 W. Palmetto Park Road Boca Raton, 33432
Honorable Steven B. Grant, Mayor City of Boynton Beach 100 E. Boyton Beach Boulevard Boyton Beach, FL 33425	Honorable Gene Adams, Mayor City of Briny Breezes 4802 N. Ocean Boulevard Briny Breezes, FL 33435
Honorable Marion Chateau-Flagg, Mayor Town of Cloud Lake 100 Lang Road West Palm Beach, FL 33406	Honorable Shelly Patroliia, Mayor City of Delray Beach 100 NW 1 st Avenue Delray Beach, FL 33444
Honorable Alice McLane, Mayor Town of Glen Ridge 1501 Glen Road West Palm Beach, FL 33406	Honorable Thomas Lynch, Mayor Village of Golf 21 Country Road Village of Golf, FL 33436
Honorable Joel Flores, Mayor City of Greenacres 5800 Melaleuca Lane Greenacres, FL 33463	Honorable Scott Morgan, Mayor Town of Gulf Stream 100 Sea Road Gulf Stream, FL 33483
Honorable Jay G. Foy, Mayor Town of Haverhill 4585 Charlotte Street Haverhill, FL 33417	Honorable Doug Hillman, Mayor Town of Highland Beach 3614 S. Ocean Boulevard Highland Beach, FL 33487
Honorable Michael C. Brown, Mayor Town of Hypoluxo 7580 S. Federal Hwy. Hypoluxo, FL 33462	Honorable Jason Haselkorn, Mayor City of Juno Beach 340 Ocean Dr. Juno Beach, FL 33408
Honorable Paul Shaloub, Mayor Town of Lake Clarke Shores	Honorable Michael O'Rourke, Mayor Town of Lake Park

1701 Barbados Rd. Lake Clarke Shores, FL 33406	535 Park Ave. Lake Park, FL 33403
Honorable Betty Resch, Mayor Town of Lake Worth Beach 7 North Dixie Hwy. Lake Worth Beach, FL 33460	Honorable Robert Haggerty, Mayor Town of Lantana 500 Greynolds Circle Lantana, FL 33462
Honorable Keith Waters, Mayor Town of Manalapan 600 S. Ocean Boulevard Manalapan, FL 33462	Honorable William H. Albury, III, Mayor Town of Mangonia Park 1755 East Tiffany Dr. Mangonia Park, FL 33407
Honorable Darryl Aubrey, Mayor Village of North Palm Beach 501 US Hwy 1 North Palm Beach, FL 33408	Honorable Kristine de Haseth Town of Ocean Ridge 6450 North Ocean Blvd. Ocean Ridge, FL 33435
Honorable Danielle Moore, Mayor Town of Palm Beach 360 S. County Road Palm Beach, FL 33480	Honorable Keith James, Mayor City of West Palm Beach 401 Clematis St. West Palm Beach, FL 33401
Honorable Rachelle Litt, Mayor City of Palm Beach Gardens 10500 N. Military Trail Palm Beach Gardens, FL 33401	Honorable Alan Fiers, Mayor Town of Palm Beach Shores 247 Edwards Lane Palm Beach Shores, FL 33404
Honorable Bev Smith, Mayor Village of Palm Springs 226 Cypress Lane Palm Springs, FL 33461	Honorable Ronnie Felder, Mayor City of Riviera Beach 600 W. Blue Heron Blvd. Riviera Beach, FL 33404
Honorable Fred Pinto, Mayor Village of Royal Palm Beach 1050 Royal Palm Beach Blvd. Royal Palm Beach, FL 33411	Honorable Bernice Fischer, Mayor Town of South Palm Beach 3577 South Ocean Blvd. South Palm Beach, FL 33480
Honorable Anne Gerwig, Mayor Village of Wellington 12300 Forest Hill Blvd. Wellington, FL 33414	Honorable JohnPaul O'Connor, Mayor City of Westlake 4001 Seminole Pratt Whitney Road Westlake, FL 33470
Honorable David Mealar, Mayor City of Lake Mary 100 N. Country Club Rd. Lake Mary, FL 32746	Honorable Brian Sackett, Mayor City of Longwood 175 W. Warren Ave. Longwood, FL 32750
Honorable Art Woodruff, Mayor City of Sanford 300 N. Park Ave.	Honorable Kevin McCann, Mayor City of Winter Springs 1126 East State Road 434

Sanford, FL 32771	Winter Springs, FL 32708
Honorable Karen Chasez, Mayor City of Debarry 16 Columba Rd Debarry, FL 32713	Honorable Robert Apgar, Mayor City of Deland 120 S. Florida Ave. Deland, FL 32720
Honorable Heidi Herzberg, Mayor City of Deltona 2345 Providence Blvd. Deltona, FL 32725	Honorable Michael Thomas, Mayor City of Edgewater 104 N. Riverside Dr. Edgewater, FL 32132
Honorable Russ Owen, Mayor City of New Smyrna Beach 210 Sams Ave. New Smyrna Beach, FL 32168	Honorable Gary Blair, Mayor City of Orange City 205 East Graves Ave. Orange City, FL 32763
Honorable Joe Meek, Mayor City of Crystal River 123 NW Hwy. 19 Crystal River, FL 34428	Honorable Bob Plaisted, Mayor City of Inverness 212 W. Main St. Inverness, FL 34450
Honorable Rick Lott, Mayor City of Plant City 302 N. Reynolds St. Plant City, FL 33563	Honorable Nathan Blackwell, Mayor City of St. Cloud 1300 9 th St. St. Cloud, FL 34769
Honorable Tim Pospichal, Mayor City of Auburndale One Bobby Green Plaza Auburndale, FL 33823	Honorable Scott Sjoblam, Mayor City of Bartow 450 N. Wilson Ave. Bartow, FL 33830
Honorable Sam Pennant, Mayor Town of Dundee 202 E. Main St. Dundee, FL 33838	Honorable H.B. Rob Robinson, Mayor City of Davenport 1 South Allapaha Ave. Davenport, FL 33837
Honorable Morris West, Mayor City of Haines City 620 East Main St. Haines City, FL 33844	Honorable Nancy Daley, Mayor City of Lake Alfred 120 East Pomelo St. Lake Alfred, FL 33850
Honorable Mike Kehoe, Mayor City of Lake Hamilton 100 Smith Ave. Lake Hamilton, FL 33851	Honorable Eugene Fultz, Mayor City of Lake Wales 201 W. Central Ave. Lake Wales, FL 33853
Honorable George Hatch, Mayor City of Mulberry 104 S. Church Ave. Mulberry, FL 33860	Honorable Bradley Dantzler, Mayor City of Winter Haven 451 Third St. NW Winter Haven, FL 33881
Honorable Robert Elliot, Mayor City of Fort Meade	Honorable Mike Lednovich, Mayor City of Fernandina Beach

8 W. Broadway St. Fort Meade, FL 33841	204 Ash St. Fernandina Beach, FL 32034
Honorable Dowling Watford, Jr., Mayor City of Okeechobee 55 SE 3 rd Ave. Okeechobee, FL 34974	Honorable Ed Dodd, Mayor City of Sebastian 1225 Main St. Sebastian, FL 32958
Honorable Dave Kerner, Mayor/Chair Board of Commissioners of Palm Beach County 301 N. Olive Ave. West Palm Beach, FL 33401	Honorable Doug Smith, Chair Board of Commissioners of Martin County 2401 SE Monterrey Rd. Stuart, FL 34996
Honorable Bob Dallari, Chair Board of Commissioners of Seminole County 1101 East 1 st St. Sanford, FL 32771	Honorable Jeff Brower, Chair Board of Commissioners of Volusia County 123 W. Indiana St. Deland, FL 32720
Honorable Scott Carnahan, Chair Board of Commissioners of Citrus County 110 N. Apopka Ave. Inverness, FL 34450	Honorable J.C. Deriso, Chair Board of Commissioners of Desoto County 201 East Oak St. Arcadia, FL 34266
Honorable Brenda Holt, Chair Board of Commissioners of Gadsden County 9 East Jefferson St. Quincy, FL 32353	Honorable Board of Commissioners Board of Commissioners of Gilchrist County 112 S. Main St. Trenton, FL 32693
Honorable Earl Stafford, Chair Board of Commissioners of Holmes County 107 East Virginia Ave. Bonifay, FL 32425	Honorable Board of County Commissioners Board of Commissioners of Jackson County 2864 Madison St. Marianna, FL 32448
Honorable Dewayne Branch, Chair Board of Commissioners of Liberty County 10818 NW State Road 20 Bristol, FL 32321	Honorable Brandon Arrington, Chair Board of Commissioners of Osceola County 1 Courthouse Square Kissimmee, FL 34741
Honorable Board of County Commissioners Board of County Commissioners of Pasco County 8731 Citizens Dr. New Port Richey, FL 34654	Honorable Martha Santiago, Chair Board of Commissioners of Polk County 330 W. Church St. Bartow, FL 33831
Honorable Len Stapleton, Chair Board of County Commissioners of Suwannee County 13150 80 th Terrace St. Live Oak, FL 32060	Honorable Jeff Gray, Chair Honorable Aaron Bell, Chair Board of Commissioners of Nassau County 96135 Nassau Place Yulee, FL 32097
Honorable Board of County Commissioners Board of County Commissioners of Calhoun County 20859 Central Ave. East	Honorable Joseph Flescher, Chair Board of Commissioners of Indian River County 1801 27 th St.

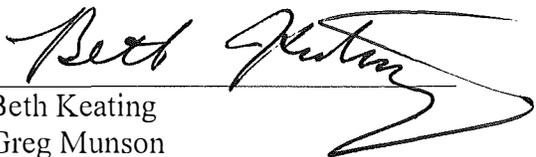
Blountstown, FL 32424	Vero Beach, FL 32960
Honorable Carl Zalak, III, Chair Board of Commissioners of Marion County 601 SE 25 th Ave. Ocala, FL 34471	Honorable John Allocco, Chair Board of Commissioners of Hernando County 20 Main St. Brooksville, FL 34601
Honorable Board of County Commissioners Board of Commissioners of Washington County 1331 South Boulevard Chipley, FL 32428	Honorable Jimmy Tallman, Chair Board of Commissioners of Union County 115 NE 1 st St. Lake Butler, FL 32054
Honorable Board of County Commissioners Board of Commissioners of Escambia County 221 Palafox Place Pensacola, FL 32502	

By: 
Beth Keating
Greg Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing filing has been served by Hand Delivery or electronic mail this 24th day of May, 2022, upon the following:

Richard Gentry, Public Counsel Patricia Christensen Office of the Public Counsel c/o The Florida Legislature 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400 Gentry.Richard@leg.state.fl.us Christensen.Patty@leg.state.fl.us	Jennifer Crawford Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 jcrawfor@psc.state.fl.us rsandy@psc.state.fl.us
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By: 
Beth Keating
Greg Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

ATTACHMENT A

INTERIM INCREASE TARIFF SHEETS

(CLEAN AND LEGISLATIVE FORMAT)

CUSTOMER RATE SCHEDULES

Indiantown

TRANSPORTATION SERVICE - 1 – (TS-1)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is 0 Therms up to 1,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$9.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.62109 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Indiantown
TRANSPORTATION SERVICE – 1 - (TS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Indiantown
TRANSPORTATION SERVICE - 2 – (TS-2)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 1,000 Therms up to 15,000 therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$25.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.09093 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Indiantown
TRANSPORTATION SERVICE – 2 - (TS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**Indiantown
TRANSPORTATION SERVICE - 3 – (TS-3)**

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 15,000 Therms up to 100,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address or for Non-Residential customers who use greater than 25,000 therms annually, Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$60.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.08111 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Indiantown
TRANSPORTATION SERVICE – 3 - (TS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Indiantown
TRANSPORTATION SERVICE - 4 – (TS-4)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Gas Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.03910 per Therm
Demand Charge:	\$0.5300 per Dekatherm
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The minimum monthly bill shall be the Customer Charge plus the minimum daily contact quantity, (if such minimum quantity is established in the Transportation Service Agreement) multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle. In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

Indiantown
TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

The MDTQ for a respective Customer shall be established based on the Customer's maximum daily Therm requirements. The MDTQ shall be based on the greater of i) the MDTQ established in the Customer's Transportation Service Agreement or ii) the highest daily actual Therm consumption recorded by a Company approved AMR measurement device at Customer's premises over a rolling twenty-four-Month period. The MDTQ for Customers with less than twelve months actual consumption history shall be reasonably estimated by the Company based on a determination of the Customer's maximum daily Therm requirements consistent with the demand ratings and expected usage of the gas equipment at Customer's premise.

The initial MDTQs shall be established for all Customers with active service at the effective date of this Tariff. Subsequent to establishing the initial MDTQ's, the Company shall, on an annual basis each January, review the Therm consumption history for each Customer over the previous twenty-four-month period. Customer's MDTQ shall be adjusted to reflect the maximum daily usage recorded during such period, except that i) the Company shall not adjust the actual recorded MDTQ to a level below the MDTQ established by contract with the Customer and ii) the Company shall not increase a Customer's existing MDTQ unless Customer's recorded maximum daily usage exceeds Customer's existing MDTQ on no less than three (3) occurrences within the twelve-month period preceding the Company's annual review each January.

Indiantown
TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Indiantown
TRANSPORTATION SERVICE - NGV – (TS-NGV)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by the Customer) into a motor vehicle fuel tank or other transportation containers and whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address. Aggregated Transportation Service may be available to Customers in this service classification at the sole option of the authorized Pool Manager.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.17111 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Indiantown
TRANSPORTATION SERVICE - NGV - (TS-NGV) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Ft. Meade
RESIDENTIAL SERVICE – (RS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$8.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.81470 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Ft. Meade
GENERAL SERVICE – 1 – (GS-1)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$17.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.68010 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Ft. Meade
GENERAL TRANSPORTATION SERVICE – 1 – (GTS-1)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Aggregated Transportation of Customer purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$17.50 per Meter per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.67020 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge

Terms of Payments:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Ft. Meade

GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Ft. Meade
LARGE VOLUME SERVICE – (LVS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$175.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.28677 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Ft. Meade
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$175 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	\$0.26381 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Ft. Meade
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Ft. Meade
NATURAL GAS VEHICLE SERVICE – (NGVS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. Service must be of a non-seasonal nature.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.17111 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include at the Customer’s option a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this Tariff.

Ft. Meade
NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor fuel tanks or other transportation containers.

Character of Service

Aggregated Transportation Service for Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment

Customer is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	0.17111 cents per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$ 20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge and the Transportation Administration Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Ft. Meade

NATURAL GAS VEHICLE TRANSPORTATION SERVICE - (NGVTS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
RESIDENTIAL SERVICE – (RS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate

Customer Charge: \$11.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.61317 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

**FPUC
RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$21.25

Energy Charge:

Non-Fuel	0 - 19.80 Therms	0.0000 per Therm
	In excess of 19.80	\$0.82873 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

FPUC

RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

**FPUC
COMMERCIAL STANDBY GENERATOR SERVICE – (CSGS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge:		\$35.81
Energy Charge:		
Non-fuel	0 – 39.52 Therms	\$0.0000 per Therm
	In excess of 39.52 Therms	\$0.70165 per Therm

Minimum Monthly Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

FPUC

COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

**FPUC
GENERAL SERVICE - 1 – (GS-1)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must not exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$20.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.46082 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

**FPUC
GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:	\$20.00 per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.44425 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

FPUC
GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
GENERAL SERVICE - 2 - (GS-2)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.45124 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

FPUC
GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$33.00 per Meter per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.44294 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

FPUC
GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED

Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge plus the above Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
LARGE VOLUME SERVICE – (LVS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$90.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.40416 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

FPUC
LARGE VOLUME SERVICE – (LVS) - CONTINUED

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

FPUC
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$90.00 per Meter per Month
Telemetry Maintenance Charge:	\$ 30.00 per Meter per Month for Customers required to have electronic telemetry equipment.
Transportation Charge:	\$0.39906 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.

FPUC
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate. one time per year.

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
INTERRUPTIBLE SERVICE – (IS) - CLOSED**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable for any Non-Residential purpose to Commercial and Industrial Customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours' notice by telephone or otherwise except in force majeure conditions.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Energy Charge: Non-Fuel	\$0.25800 per Therm

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum purchase obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

FPUC
INTERRUPTIBLE SERVICE - (IS) – CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

FPUC
INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer who contracts for service under this rate schedule as of June 30, 1998. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	\$0.25800 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

FPUC

INTERRUPTIBLE TRANSPORTATION SERVICE – (ITS) - CLOSED - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
NATURAL GAS VEHICLE SERVICE – (NGVS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.19099 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.

**FPUC
NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month for Customers
Transportation Charge:	\$0.19099 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

FPUC
NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
GAS LIGHTING SERVICE – (GLS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer's Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Monthly Rate:

Customer Charge:

\$0.00 per Customer per Month (for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule).

Energy Charge:

Non-Fuel

\$0.26987 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

FPUC
GAS LIGHTING SERVICE – (GLS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

**FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:	\$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule.
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.26987 cents per Therm
Demand Charge:	Not applicable

FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS) - CONTINUED

Transportation Administration
Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at
Company's City Gate. Company
reserves the right to adjust the rate
one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE- A – (FTS-A) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$13.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.83736 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – A – (FTS-A) - CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - A (Fixed) – (FTS-A (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.67
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS-A (Fixed)) - CLOSED -
CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$15.50
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.79718 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$26.61
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
**FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED -
CONTINUED**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - 1 – (FTS-1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.72633 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 1 – (FTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$33.55
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 2 – (FTS-2)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$34.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.47183 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 2 – (FTS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$55.53
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - 2.1 – (FTS-2.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$40.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.41681 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2.1 – (FTS-2.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE-2.1 (Fixed) – (FTS-2.1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$100.64
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2.1 (Fixed) – (FTS-2.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3 – (FTS-3)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$108.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.33356 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 3 – (FTS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$187.40
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed)) - CONTINUED

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$134.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.27115 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1(Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$304.24
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$210.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.24637 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 5 – (FTS-5)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$380.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.21639 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 5 – (FTS-5) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 6 – (FTS-6)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$600.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.18875 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 6 – (FTS-6) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 7 – (FTS-7)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$700.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.15026 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 7 – (FTS-7) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$1,200.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.13523 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.11285 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 10 – (FTS-10)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$3,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.10089 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 10 – (FTS-10) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 11 – (FTS-11)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$5,500.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.08914 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – 11 – (FTS-11) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 12 – (FTS-12)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$9,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.07580 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – 12 – (FTS-12) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE- 13 – (FTS-13) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$16,692.25
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 13 – (FTS-13) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE – (FTS-NGV)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Non-Residential Customers through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.19798 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV) -
CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CUSTOMER RATE SCHEDULES

Indiantown

TRANSPORTATION SERVICE - 1 – (TS-1)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is 0 Therms up to 1,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:

\$-9.00

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

\$0.3783562109 per Therm

Demand Charge:

Not applicable

Transportation Administration Charge:

Not applicable

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer
May 1, 2021

Effective:

Florida Public Utilities Company and Chesapeake Utilities Corporation

Indiantown

TRANSPORTATION SERVICE – 1 - (TS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer
May 1, 2021

Effective:

Florida Public Utilities Company and Chesapeake Utilities Corporation

**Indiantown
TRANSPORTATION SERVICE - 2 – (TS-2)**

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 1,000 Therms up to 15,000 therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$-25.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.0576209093 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Indiantown
TRANSPORTATION SERVICE – 2 - (TS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**Indiantown
TRANSPORTATION SERVICE - 3 – (TS-3)**

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 15,000 Therms up to 100,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address or for Non-Residential customers who use greater than 25,000 therms annually, Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$-60.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.0478508111 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Indiantown

TRANSPORTATION SERVICE – 3 - (TS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Indiantown
TRANSPORTATION SERVICE - 4 – (TS-4)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Gas Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$-2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.03910 per Therm
Demand Charge:	\$0.5300 per Dekatherm
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The minimum monthly bill shall be the Customer Charge plus the minimum daily contact quantity, (if such minimum quantity is established in the Transportation Service Agreement) multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle. In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

Indiantown

TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

The MDTQ for a respective Customer shall be established based on the Customer's maximum daily Therm requirements. The MDTQ shall be based on the greater of i) the MDTQ established in the Customer's Transportation Service Agreement or ii) the highest daily actual Therm consumption recorded by a Company approved AMR measurement device at Customer's premises over a rolling twenty-four-Month period. The MDTQ for Customers with less than twelve months actual consumption history shall be reasonably estimated by the Company based on a determination of the Customer's maximum daily Therm requirements consistent with the demand ratings and expected usage of the gas equipment at Customer's premise.

The initial MDTQs shall be established for all Customers with active service at the effective date of this Tariff. Subsequent to establishing the initial MDTQ's, the Company shall, on an annual basis each January, review the Therm consumption history for each Customer over the previous twenty-four-month period. Customer's MDTQ shall be adjusted to reflect the maximum daily usage recorded during such period, except that i) the Company shall not adjust the actual recorded MDTQ to a level below the MDTQ established by contract with the Customer and ii) the Company shall not increase a Customer's existing MDTQ unless Customer's recorded maximum daily usage exceeds Customer's existing MDTQ on no less than three (3) occurrences within the twelve-month period preceding the Company's annual review each January.

Indiantown

TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**Indiantown
TRANSPORTATION SERVICE - NGV – (TS-NGV)**

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by the Customer) into a motor vehicle fuel tank or other transportation containers and whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address. Aggregated Transportation Service may be available to Customers in this service classification at the sole option of the authorized Pool Manager.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$-100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.17111 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Indiantown

TRANSPORTATION SERVICE - NGV - (TS-NGV) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Ft. Meade

RESIDENTIAL SERVICE – (RS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$8.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.557081470 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Ft. Meade

GENERAL SERVICE – 1 – (GS-1)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$17.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~557~~68010 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Ft. Meade

GENERAL TRANSPORTATION SERVICE – 1 – (GTS-1)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Aggregated Transportation of Customer purchased natural gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: \$17.50 per Meter per Month

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.~~557067020~~ per Therm

Demand Charge: Not applicable

Transportation Administration Charge: \$4.50 per Meter per Month

Shrinkage: 1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge

Terms of Payments:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer Effective: May 1, 2022

Florida Public Utilities Company and Chesapeake Utilities Corporation

Ft. Meade

GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**Ft. Meade
LARGE VOLUME SERVICE – (LVS)**

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$175.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.2180028677 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Ft. Meade

LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$175 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	\$0.2180026381 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Ft. Meade

LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**Ft. Meade
NATURAL GAS VEHICLE SERVICE – (NGVS)**

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. Service must be of a non-seasonal nature.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.17111 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include at the Customer’s option a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this Tariff.

Ft. Meade

NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor fuel tanks or other transportation containers.

Character of Service

Aggregated Transportation Service for Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment

Customer is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	0.17111 cents per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$ 20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge and the Transportation Administration Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Officer/Operating Operator

Effective: May 1, 2022

Florida Public Utilities Company and ~~Chesapeake Utilities Corporation~~

Florida Public Utilities Company

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.209

Replaces Original Sheet No. 7.209

Ft. Meade

NATURAL GAS VEHICLE TRANSPORTATION SERVICE - (NGVTS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Officer/Operating Operator

Effective: ~~May 1, 2022~~

Florida Public Utilities Company and ~~Chesapeake Utilities Corporation~~

FPUC

RESIDENTIAL SERVICE – (RS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate

Customer Charge: \$11.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.4982861317 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

FPUC

RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$21.25

Energy Charge:

Non-Fuel	0 - 19.80 Therms	0.0000 per Therm
	In excess of 19.80	\$0.4982882873 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer

Effective:

May 1, 2021

Florida Public Utilities Company and Chesapeake Utilities Corporation

FPUC

RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive ~~Operating~~ Officer

Effective:

~~May 1, 2021~~

Florida Public Utilities Company and ~~Chesapeake Utilities Corporation~~

**FPUC
COMMERCIAL STANDBY GENERATOR SERVICE – (CSGS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge:		\$35.81
Energy Charge:		
Non-fuel	0 – 39.52 Therms	\$0.0000 per Therm
	In excess of 39.52 Therms	\$0.3913670165 per Therm

Minimum Monthly Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer

Effective:

~~May 1, 2021~~

Florida Public Utilities Company and Chesapeake Utilities Corporation

Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.304

Replaces Original Sheet No. 7.304

FPUC

COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer

May 13, 2021

Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective:

**FPUC
GENERAL SERVICE - 1 – (GS-1)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must not exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$20.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.3913646082 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer
May 1, 2021

Effective:

Florida Public Utilities Company and Chesapeake Utilities Corporation

**FPUC
GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:

\$20.00 per Month

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

\$0.3913644425 per Therm

Demand Charge:

Not applicable

Transportation Administration
Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at
Company's City Gate. Company
reserves the right to adjust the rate
one time per year.

Minimum Bill:

The Customer Charge and the Transportation
Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or
delivery by the Company.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer
May 1, 2022

Effective:

Florida Public Utilities Company and Chesapeake Utilities Corporation

FPUC

GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
GENERAL SERVICE - 2 – (GS-2)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.3913645124 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

**FPUC
GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.3913644294 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: \$4.50 per Meter per Month

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

FPUC

GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED

Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge plus the above Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
LARGE VOLUME SERVICE – (LVS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$90.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.3536640416 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

~~Florida Public Utilities Company and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.312

Replaces Original Sheet No. 7.312

FPUC

LARGE VOLUME SERVICE – (LVS) - CONTINUED

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive ~~Operating~~ Officer

~~May 1, 2021~~

~~Florida Public Utilities Company and Chesapeake Utilities Corporation~~

Effective:

**FPUC
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$90.00 per Meter per Month
Telemetry Maintenance Charge:	\$ 30.00 per Meter per Month for Customers required to have electronic telemetry equipment.
Transportation Charge:	\$0.3536639906 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.

FPUC

LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Shrinkage:

1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate. one time per year.

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
INTERRUPTIBLE SERVICE – (IS) - CLOSED**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable for any Non-Residential purpose to Commercial and Industrial Customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions.

Monthly Rate:

Customer Charge: \$280.00 per Meter per Month

Telemetry Maintenance Charge: \$30.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.2308025800 per Therm

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer’s minimum purchase obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer Effective: May 1, 2021

Florida Public Utilities Company and Chesapeake Utilities Corporation

Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

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FPUC

INTERRUPTIBLE SERVICE - (IS) – CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer Effective: May 4, 2021
Florida Public Utilities Company and Chesapeake Utilities Corporation

FPUC

INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer who contracts for service under this rate schedule as of June 30, 1998. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge: \$280.00 per Meter per Month

Telemetry Maintenance Charge: \$-30.00 per Meter per Month

Transportation Charge: \$0.2308025800 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: \$20.50 per Meter per Month

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer Effective: May 1, 2022

Florida Public Utilities Company and Chesapeake Utilities Corporation

FPUC

INTERRUPTIBLE TRANSPORTATION SERVICE – (ITS) - CLOSED - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
NATURAL GAS VEHICLE SERVICE – (NGVS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.1711+19099 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer’s option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer
May 1, 2021

Effective:

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FPUC

NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month for Customers
Transportation Charge:	\$0.471119099 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

FPUC

NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
GAS LIGHTING SERVICE – (GLS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer’s Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Monthly Rate:

Customer Charge:

\$-0.00 per Customer per Month (for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule).

Energy Charge:

Non-Fuel

\$0.2421026987 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer

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Florida Public Utilities Company and Florida Division of Chesapeake Utilities

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FPUC

GAS LIGHTING SERVICE – (GLS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer
May 1, 2021

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Florida Public Utilities Company and Chesapeake Utilities Corporation

**FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge: \$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule.

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.2421026987 cents per Therm

Demand Charge: Not applicable

FPUC

GAS LIGHTING TRANSPORTATION SERVICE – (GLTS) - CONTINUED

Transportation Administration

Charge: \$4.50 per Meter per Month

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer Effective: May 1, 2022

Florida Public Utilities Company and Chesapeake Utilities Corporation

CFG

FIRM TRANSPORTATION SERVICE- A – (FTS-A) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$13.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.463583736 per Therm
Demand Charge:	Not applicable
4 Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – A – (FTS-A) - CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE - A (Fixed) – (FTS-A (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$17.00 <u>19.67</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

**FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS-A (Fixed)) - CLOSED -
CONTINUED**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$15.50
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.4928679718 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$ 23.00 26.61
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

**FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED -
CONTINUED**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE - 1 – (FTS-1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.463+072633 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 1 – (FTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$29.0033.55
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 2 – (FTS-2)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$34.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.3196047183 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2 – (FTS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$48-0055.53
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - 2.1 – (FTS-2.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$40.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.3082741681 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2.1 – (FTS-2.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE-2.1 (Fixed) – (FTS-2.1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: ~~\$87.00~~ 100.64

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.00000 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: Not applicable

Shrinkage: Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2.1 (Fixed) – (FTS-2.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 3 – (FTS-3)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$108.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.2410233356 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3 – (FTS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief Executive Operating Officer
~~May 1, 2021~~

Effective:

Florida Public Utilities Company and Chesapeake Utilities Corporation

CFG

FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: \$162.00 187.40

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.00000 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: Not applicable

Shrinkage: Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed)) - CONTINUED

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$134.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.2038327115 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1(Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$ 263.00 304.24
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$210.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.1890024637 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 4 – (FTS-4) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 5 – (FTS-5)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$380.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.1658021639 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 5 – (FTS-5) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 6 – (FTS-6)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$600.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.4543718875 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – 6 – (FTS-6) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 7 – (FTS-7)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$700.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.4230015026 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – 7 – (FTS-7) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$1,200.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.11024 <u>13523</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 8 – (FTS-8) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.0943311285 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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FIRM TRANSPORTATION SERVICE – 9 – (FTS-9) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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FIRM TRANSPORTATION SERVICE – 10 – (FTS-10)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$3,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.031810089 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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FIRM TRANSPORTATION SERVICE – 10 – (FTS-10) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 11 – (FTS-11)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$5,500.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.0697708914 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – 11 – (FTS-11) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG
FIRM TRANSPORTATION SERVICE – 12 – (FTS-12)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$9,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.06423807580 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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FIRM TRANSPORTATION SERVICE – 12 – (FTS-12) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE- 13 – (FTS-13) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$16,692.25
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Florida Public Utilities Company

EPSC Tar FF

Original Volume No. 1

First Revised Sheet No. 7.447

Replaces Original Sheet No. 7.447

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FIRM TRANSPORTATION SERVICE – 13 – (FTS-13) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Household~~ Jeffrey Sylvester, Chief Executive Operating Officer Effective:
May 1, 2021
Florida Public Utilities Company and ~~Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE – (FTS-NGV)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Non-Residential Customers through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. 1744 19798 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

**FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV) -
CONTINUED**

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.