



July 19<sup>th</sup> 2022

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2022.  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Regulatory  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 06/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,776	13,776	100.00	14,419	27,960	13,541	48.43
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,163,276	1,252,195	(911,081)	(72.76)	4,397,113	2,514,508	(1,882,605)	(74.87)
5 DEMAND (Line 32 A-1 support detail)	703,589	635,545	(68,044)	(10.71)	1,355,903	1,289,368	(66,535)	(5.16)
6 OTHER (Line 38 A-1 support detail)	(112,191)	107,799	219,990	204.07	(83,410)	193,424	276,834	143.12
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	145,205	67,700	(77,505)	(114.48)	201,521	135,301	(66,219)	(48.94)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,609,469	1,941,615	(667,854)	(34.40)	5,482,504	3,889,691	(1,592,813)	(40.95)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,938)	(1,155)	783	(67.76)	(4,196)	(2,299)	1,897	(82.51)
14 TOTAL THERM SALES	2,674,341	1,940,460	(733,881)	(37.82)	4,692,798	3,887,375	(805,424)	(20.72)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,916,068	3,360,012	(556,056)	(16.55)	6,543,616	6,795,190	251,574	3.70
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,674,480	3,306,912	(367,568)	(11.12)	6,625,136	6,690,609	65,473	0.98
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,975,960	9,670,500	(10,305,460)	(106.57)	28,485,660	19,663,230	(8,822,430)	(44.87)
20 OTHER Commodity (Line 38 A-1 support detail)	12,726	55,100	42,374	76.90	47,812	108,672	60,860	56.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,687,206	3,362,012	(325,194)	(9.67)	6,672,948	6,799,282	126,334	1.86
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(4,212)	(2,000)	2,212	(110.61)	(8,505)	(4,044)	4,461	(110.30)
27 TOTAL THERM SALES (24-26 Estimated only)	3,411,103	3,360,012	(51,091)	(1.52)	6,822,646	6,795,212	(27,434)	(0.40)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	0.00220	0.00411	0.00191	46.47
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.58873	0.37866	(0.21007)	(55.48)	0.66370	0.37583	(0.28787)	(76.60)
32 DEMAND (5/19)	0.03522	0.06572	0.03050	46.41	0.04760	0.06557	0.01797	27.41
33 OTHER (6/20)	(8.81578)	1.95642	10.77221	550.61	(1.74455)	1.77988	3.52443	198.02
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.70771	0.57752	(0.13019)	(22.54)	0.82160	0.57207	(0.24953)	(43.62)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.57750	0.11750	20.35	0.49339	0.56851	0.07512	13.21
40 TOTAL THERM SALES (11/27)	0.76499	0.57786	(0.18713)	(32.38)	0.80357	0.57242	(0.23115)	(40.38)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.78477	0.59764	(0.18713)	(31.31)	0.82335	0.59220	(0.23115)	(39.03)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78872	0.60065	(0.18807)	(31.31)	0.82749	0.59518	(0.23231)	(39.03)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.789	0.60100	(0.188)	(31.28)	0.827	0.595	(0.232)	(38.99)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 06/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	18,915	18,915	100.00	-	587,548	587,548	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,163,276	3,109,891	946,615	30.44	12,550,382	13,725,528	1,175,146	8.56
5 DEMAND (Line 32 A-1 support detail)	703,589	597,133	(106,456)	(17.83)	6,482,652	5,027,826	(1,454,826)	(28.94)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	(112,191)	92,799	204,991	220.90	(69,948)	391,102	461,050	117.88
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	145,205	-	(145,205)	-	548,565	-	(548,565)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,609,469	3,818,738	1,209,269	31.67	18,414,521	19,732,004	1,317,483	6.68
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,938)	(2,238)	(300)	13.42	(8,108)	(10,766)	(2,658)	24.69
14 TOTAL THERM SALES	2,674,341	3,816,501	1,142,159	29.93	17,538,704	19,721,238	2,182,534	11.07
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,916,068	3,359,720	(556,348)	(16.56)	26,341,224	21,797,486	(4,543,738)	(20.85)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodit (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodit (Line 24 A-1 support detail)	3,674,480	3,359,720	(314,760)	(9.37)	23,934,795	21,797,486	(2,137,309)	(9.81)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,975,960	8,897,400	(11,078,560)	(124.51)	178,797,200	76,205,410	(102,591,790)	(134.63)
20 OTHER Commodit (Line 38 A-1 support detail)	12,726	55,100	42,374	76.90	46,710	298,700	251,990	84.36
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,687,206	3,414,820	(272,386)	(7.98)	23,981,505	22,096,186	(1,885,319)	(8.53)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(4,212)	(2,000)	2,212	-	(17,626)	(12,000)	5,626	(46.88)
27 TOTAL THERM SALES (24-26 Estimated only)	3,411,103	3,412,820	1,717	0.05	22,412,865	22,084,186	(328,679)	(1.49)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00563	0.00563	100.00	-	0.02695	0.02695	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.58873	0.92564	0.33691	36.40	0.52436	0.62968	0.10532	16.73
32 DEMAND (5/19)	0.03522	0.06711	0.03189	47.52	0.03626	0.06598	0.02972	45.04
33 OTHER (6/20)	(8.81578)	1.68420	10.49998	623.44	(1.49751)	1.30935	2.80686	214.37
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.70771	1.11828	0.41057	36.71	0.76786	0.89300	0.12514	14.01
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	1.11894	0.65894	58.89	0.46000	0.89717	0.43717	48.73
40 TOTAL THERM SALES (11/27)	0.76499	1.11894	0.35395	31.63	0.82160	0.89349	0.07189	8.05
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.78477	1.13872	0.35395	31.08	0.84138	0.91327	0.07189	7.87
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78872	1.14445	0.35573	31.08	0.84561	0.91786	0.07225	7.87
45 PGA FACTOR ROUNDED TO NEAREST .001	0.789	1.144	0.355	31.03	0.846	0.918	0.072	7.84

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

FLEX DOWN ESTIMATE  
(REVISED 6/08/94)  
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022
1	COMMODITY (Pipeline)	181,452	179,540	168,501	19,800	19,340	18,915						
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3	SWING SERVICE	-	-	-	-	-	-						
4	COMMODITY (Other)	1,851,626	2,604,857	1,505,536	1,938,165	2,715,453	3,109,891						
5	DEMAND	974,440	1,028,059	1,096,632	715,649	615,913	597,133						
6	OTHER	45,235	47,921	67,860	66,747	70,540	92,799						
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-						
8	DEMAND	-	-	-	-	-	-						
9	Other	-	-	-	-	-	-						
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,052,753	3,860,377	2,838,529	2,740,361	3,421,246	3,818,738						
12	NET UNBILLED	-	-	-	-	-	-						
13	COMPANY USE	(1,534)	(1,960)	(1,534)	(1,538)	(1,962)	(2,238)						
14	TOTAL THERM SALES	3,051,219	3,858,416	2,836,996	2,738,823	3,419,283	3,816,501						
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720						
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17	SWING SERVICE Commodity	-	-	-	-	-	-						
18	COMMODITY (Other) Commodity	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720						
19	DEMAND Billing Determinants Only	14,856,130	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400						
20	OTHER Commodity	47,100	45,800	48,600	48,600	53,500	55,100						
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-						
22	DEMAND	-	-	-	-	-	-						
23		-	-	-	-	-	-						
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,983,150	3,940,386	3,703,720	3,565,470	3,488,640	3,414,820						
25	NET UNBILLED	-	-	-	-	-	-						
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27	TOTAL THERM SALES (24-26 Estimated only)	3,981,150	3,938,386	3,701,720	3,563,470	3,486,640	3,412,820						
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.04610	0.04610	0.04610	0.00563	0.00563	0.00563						
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30	SWING SERVICE (3/17)	-	-	-	-	-	-						
31	COMMODITY (Other) (4/18)	0.47043	0.66884	0.41190	0.55111	0.79049	0.92564						
32	DEMAND (5/19)	0.06559	0.06547	0.06533	0.06645	0.06699	0.06711						
33	OTHER (6/20)	0.96040	1.04630	1.39630	1.37340	1.31850	1.68420						
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35	DEMAND (8/22)	-	-	-	-	-	-						
36	Other (9/23)	-	-	-	-	-	-						
37	TOTAL COST (11/24)	0.76642	0.97970	0.76640	0.76858	0.98068	1.11828						
38	NET UNBILLED (12/25)	-	-	-	-	-	-						
39	COMPANY USE (13/26)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894						
40	TOTAL THERM SALES (11/27)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894						
41	TRUE-UP (E-2)	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978						
42	TOTAL COST OF GAS (40+41)	0.78658	0.99997	0.78659	0.78879	1.00102	1.13872						
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44	PGA FACTOR ADJUSTED FOR TAXES	0.79054	1.00500	0.79055	0.79276	1.00606	1.14445						
45	PGA FACTOR ROUNDED TO NEAREST .001	0.79100	1.00500	0.79100	0.79300	1.00600	1.14400						

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 06/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,920,280	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(4,212)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,916,068	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,920,280	3,237,296.60	0.82578
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(321,760.00)	(1,142,210.96)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	80,172	53,432.03	
22 Other Shippers	0.00	16,696.17	
23 Less: OSS, Company Use, and Refund	(4,212)	(1,937.63)	0.46000
24 TOTAL COMMODITY (Other)	3,674,480	2,163,276.21	0.58873
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,975,960	633,589.10	0.03172
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	19,975,960	703,589.10	0.03522
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	12,726	(50,071.88)	(3.93455)
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	(62,119.63)	
35 Realized Gain/Loss (Line 20, Page 10)		(145,204.58)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	12,726	(257,396.09)	(20.22568)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 06/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	2,051,085	3,202,690	1,151,606	35.96%	12,480,434	14,116,630	1,636,196	11.59%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	703,589	616,048	(87,541)	-14.21%	6,482,652	5,615,374	(867,278)	-15.44%
3	TOTAL	2,754,674	3,818,738	1,064,065	27.86%	18,963,086	19,732,004	768,918	3.90%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,674,341	3,816,501	1,142,159	29.93%	17,538,704	19,721,238	2,182,534	11.07%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(417,359)	(417,359)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,604,781	3,746,941	1,142,159	30.48%	17,121,345	19,303,879	2,182,534	11.31%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(149,892)	(71,798)	78,094	-108.77%	(1,841,741)	(428,125)	1,413,616	-330.19%
8	INTEREST PROVISION-THIS PERIOD (21)	(3,804)	(636)	3,168	-498.11%	(9,050)	(1,509)	7,541	-499.73%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,836,008)	(635,329)	3,200,679	-503.78%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	417,359	417,359	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	145,205	-	(145,205)	---	548,565	-	(548,565)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(3,774,940)	(638,203)	3,136,737	-491.50%	(3,774,940)	(638,203)	3,136,737	-491.50%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(3,836,008)	(635,329)	3,200,679	-503.78%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(3,771,136)	(637,567)	3,133,569	-491.49%				
14	TOTAL (12+13)	(7,607,144)	(1,272,896)	6,334,248	-497.62%				
15	AVERAGE (50% OF 14)	(3,803,572)	(636,448)	3,167,124	-497.62%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00860	0.00860	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01550	0.01550	-	0.00%				
18	TOTAL (16+17)	0.02410	0.02410	-	0.00%				
19	AVERAGE (50% OF 18)	0.01205	0.01205	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00100	0.00100	-	0.00%				
21	INTEREST PROVISION (15x20)	(3,804)	(636)	3,168	-498.11%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 06/22

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						650,368.11		16.71
2	Florida Power & Light	System Supply	FTS	3,920,280		3,920,280	3,237,296.60			4,704.34	82.58
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,920,280</b>	<b>-</b>	<b>3,920,280</b>	<b>3,237,297</b>	<b>-</b>	<b>650,368</b>	<b>4,704</b>	<b>99.29</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 06/22

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	13,068	12,708	392,028	381,247	8.2578	8.4913
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	13,068	12,708	392,028	381,247	8.2578	8.4913
					<b>WEIGHTED AVERAGE</b>		8.2578	8.4913

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



	CURRENT MONTH: 06/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,289,848	1,321,274	31,426	2.44%	9,620,896	9,189,944	(430,952)	-4.48%
2 GAS LIGHTS	-	1,794	1,794	0.00%	-	10,962	10,962	0.00%
3 COMMERCIAL	2,036,743	1,911,060	(125,683)	-6.17%	12,154,459	11,721,714	(432,745)	-3.56%
4 LARGE COMMERCIAL	84,512	125,884	41,372	48.95%	637,510	741,069	103,559	16.24%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>6 TOTAL FIRM</b>	<b>3,411,103</b>	<b>3,360,012</b>	<b>(51,091)</b>	<b>-1.50%</b>	<b>22,412,865</b>	<b>21,663,689</b>	<b>(749,176)</b>	<b>-3.34%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,394,533	7,657,349	3,262,816	74.25%	29,994,239	47,862,580	17,868,341	59.57%
11 SMALL COMMERCIAL TRANSP. FIRM	2,723,355	2,669,996	(53,359)	-1.96%	16,160,820	16,628,058	467,238	2.89%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	2,460,755	1,105,927	(1,354,828)	-55.06%	26,859,924	9,459,709	(17,400,215)	-64.78%
<b>19 TOTAL TRANSPORTATION</b>	<b>9,578,643</b>	<b>11,433,272</b>	<b>1,854,629</b>	<b>19.36%</b>	<b>73,014,983</b>	<b>73,950,347</b>	<b>935,364</b>	<b>1.28%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>12,989,746</b>	<b>14,793,284</b>	<b>1,803,538</b>	<b>13.88%</b>	<b>95,427,848</b>	<b>95,614,036</b>	<b>186,188</b>	<b>0.20%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	109,192	111,091	1,899	1.74%	109,028	110,496	1,468	1.35%
21 GAS LIGHTS	2	15	13	650.00%	1	15	14	1400.00%
22 COMMERCIAL	5,424	5,451	27	0.50%	5,389	5,409	20	0.37%
23 LARGE COMMERCIAL	10	11	1	10.00%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>114,629</b>	<b>116,568</b>	<b>1,939</b>	<b>1.69%</b>	<b>114,429</b>	<b>115,931</b>	<b>1,502</b>	<b>1.31%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
29 COMMERCIAL TRANSP.	97	104	7	7.22%	97	103	6	6.19%
30 SMALL COMMERCIAL TRANSP. FIRM	2,882	2,651	(231)	-8.02%	2,888	2,684	(204)	-7.06%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,984</b>	<b>2,759</b>	<b>(225)</b>	<b>-7.54%</b>	<b>2,990</b>	<b>2,791</b>	<b>(199)</b>	<b>-6.66%</b>
<b>TOTAL CUSTOMERS</b>	<b>117,613</b>	<b>119,327</b>	<b>1,714</b>	<b>1.46%</b>	<b>117,419</b>	<b>118,722</b>	<b>1,303</b>	<b>1.11%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	12	12	-	0.00%	15	14	(1)	-6.67%
40 GAS LIGHTS	-	120	120	0.00%	-	122	122	0.00%
41 COMMERCIAL	376	351	(25)	-6.65%	376	361	(15)	-3.99%
42 LARGE COMMERCIAL	8,451	11,444	2,993	35.42%	10,625	11,228	603	5.68%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	45,304	73,628	28,324	62.52%	51,536	77,448	25,912	50.28%
47 SMALL COMMERCIAL TRANSP. FIRM	945	1,007	62	6.56%	933	1,033	100	10.72%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	492,151	276,482	(215,669)	-43.82%	895,331	394,155	(501,176)	-55.98%



FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,920,280	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>3,920,280</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.06332	298,522.14 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	214,200	0.03001259	0.06332	13,563.14 ( )
8	" System supply	Brevard	1,268,700	0.24000387	0.06332	80,334.08 ( )
9	" " "	Merritt Sq.	0		0.06332	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>			<b>392,419</b>
11						
12	FTS Demand - System supply	Miami	3,473,100		0.06332	219,917 ( )
13	FTS Demand		0		---	0
14						
15	<b>Total FTS-2 demand</b>		<b>3,473,100</b>			<b>219,916.69</b>
16						
17	Fuel Transport		11,591,700			21,351
18	FGT Storage Demand		1,681,240			16,681
19						
20	<b>Total fixed charges</b>		<b>22,943,440</b>			<b>650,368.11</b>
21						
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Florida Power & Light		3,920,280		3,237,296.60	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>3,920,280</b>			<b>3,237,296.60</b>
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>3,887,664.71</b>

CURRENT MONTH: 06/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS - Commod. (Mia,Brv,TC) 06/22		3,920,280.0		-	-		
2	Reverse FTS Commod accr 05/21		(3,364,220.0)		-	-		
3	FTS - Commodity 05/21		3,364,220.0					
4			3,920,280.0					
5								
6	FTS Demand (Mia,Brv,TC) 06/22	11,351,740.0			650,368.11	650,368.11		
7	Reverse FTS Demand accr 05/21	(11,690,400.0)			(668,659.73)	(668,659.73)		
8	FTS Demand 05/21	20,314,620.0		651,880.72		651,880.72	B1 (1)	
9								
10	TOTAL FGT DEMAND	19,975,960.0				633,589.10		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			17,439.57		17,439.57		
20	Cost Optimization Sharing			(145,204.58)		(145,204.58)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas & ILI Project			(73,412.95)		(73,412.95)	B2 & B3	
23	FPL Energy Services		12,726	5,901.50		5,901.50	B4	
24	Reverse FPL - 05/21	(3,364,220.0)			(2,541,390.13)	(2,541,390.13)		
25						-		
26	FPL - 05/22	5,061,770.0		2,558,086.30		2,558,086.30	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			(62,119.63)		(62,119.63)		
31	Storage Activity					-		
32	Storage Activity					-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,697,550.00				(45,423.46)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,920,280.0			3,237,296.60	3,237,296.60		
50								
51	Total purchases & accruals -		3,933,006.2	3,022,570.93	677,614.85	3,700,185.78		

CURRENT MONTH: 06/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	80,172.0	53,432.03		53,432.03	B5	JE RVBI085364 - Mar07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>80,172.0</b>	<b>53,432.03</b>	<b>0.00</b>	<b>53,432.03</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Imbalance	(321,760.0)	(1,142,210.96)		(1,142,210.96)	B1 (3)		
26	Other imbalances	-	0.00					
27	Bay Gas Property Tax Allocation	-				B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(321,760.0)</b>	<b>(1,142,210.96)</b>	<b>0.00</b>	<b>(1,142,210.96)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-	0.00		0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
38								
39		<b>3,691,418.2</b>	<b>1,933,792.00</b>	<b>677,614.85</b>	<b>2,611,406.85</b>			
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>		<b>2,611,406.85</b>					
43			<b>0.00</b>					
44								
45	Company Use	(4,212.2)	(1,937.63)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>3,687,205.96</b>	<b>2,609,469.22</b>					