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August 22, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

:9563422

CERTIFICATE OF SERVICE

Docket 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 22nd day of August 2022 to the following:

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By: s/ Maria Jose Moncada

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	708,420,306	592,099,915	116,320,390	19.6%	14,405,398	13,365,293	1,040,105	7.8%	4.9177	4.4301	0.4876	11.0%
3	Fuel Cost of Stratified Sales	(22,207,265)	(12,507,432)	(9,699,833)	77.8%	(249,930)	(359,780)	109,850	(30.5%)	8.8854	3.4764	5.4090	155.6%
4	Lease Costs	72,907	129,001	(56,094)	(43.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	643,609	45,361	598,248	1,318.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		686,929,557	579,766,846	107,162,711	18.5%	14,155,468	13,005,513	1,149,954	8.8%	4.8528	4.4579	0.3949	8.9%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	44,306,051	23,713,391	20,592,660	86.8%	423,698	434,536	(10,838)	(2.5%)	10.4570	5.4572	4.9998	91.6%
9	Energy Payments to Qualifying Facilities (A8)	3,276,161	3,355,056	(78,895)	(2.4%)	44,542	65,100	(20,558)	(31.6%)	7.3553	5.1537	2.2016	42.7%
10	Energy Cost of Economy Purchases (A9)	6,563,247	2,553,160	4,010,087	157.1%	(44,455)	44,020	(88,475)	(201.0%)	(14.7639)	5.8000	(20.5639)	(354.5%)
11		54,145,459	29,621,607	24,523,852	82.8%	423,785	543,656	(119,871)	(22.0%)	12.7766	5.4486	7.3281	134.5%
12	TOTAL AVAILABLE	741,075,016	609,388,452	131,686,564	21.6%	14,579,252	13,549,169	1,030,083	7.6%	5.0831	4.4976	0.5855	13.0%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(34,873,532)	(7,004,607)	(27,868,925)	397.9%	(314,316)	(170,500)	(143,816)	84.3%	11.0951	4.1083	6.9868	170.1%
15	Gains from Off-System Sales (A6)	(4,316,426)	(4,120,985)	(195,441)	4.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(274,651)	(286,539)	11,888	(4.1%)	(54,181)	(52,997)	(1,184)	2.2%	0.5069	0.5407	(0.0338)	(6.2%)
17		(39,464,609)	(11,412,132)	(28,052,477)	245.8%	(368,497)	(223,497)	(145,000)	64.9%	10.7096	5.1062	5.6034	109.7%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	43,094	37,431	5,664	15.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	88,666	81,840	6,826	8.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(11,523)	(21,130)	9,606	(45.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(6,255,391)	(1,250,000)	(5,005,391)	400.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(6,135,154)	(1,151,859)	(4,983,295)	432.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	695,475,253	596,824,461	98,650,792	16.5%	14,210,755	13,325,672	885,083	6.6%	4.8940	4.4788	0.4152	9.3%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	(19,573,553)	10,362,904	(29,936,457)	(288.9%)	(399,950)	231,377	(631,327)	(272.9%)	(0.1474)	0.0819	(0.2293)	(279.9%)
27	T & D Losses ⁽³⁾	64,280,058	19,105,316	45,174,742	236.5%	1,313,446	426,572	886,874	207.9%	0.4839	0.1510	0.3329	220.5%
28	Company Use ⁽³⁾	714,751	667,040	47,711	7.2%	14,605	14,893	(289)	(1.9%)	0.0054	0.0053	0.0001	2.1%
29	System Sales kWh	695,475,253	596,824,461	98,650,792	16.5%	13,282,654,338	12,652,829,971	629,824,367	5.0%	5.2360	4.7169	0.5190	11.0%
30	Wholesale Sales kWh (excluding Stratified Sales)	29,484,292	24,718,022	4,766,270	19.3%	563,110,856	524,027,749	39,083,107	7.5%	5.2360	4.7169	0.5190	11.0%
31	Jurisdictional kWh Sales	665,990,961	572,106,439	93,884,521	16.4%	12,719,543,482	12,128,802,222	590,741,260	4.9%	5.2360	4.7169	0.5190	11.0%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	667,103,132	573,063,189	94,039,943	16.4%	12,719,543,482	12,128,802,222	590,741,260	4.9%	5.2447	4.7248	0.5199	11.0%
34	True-Up	56,958,324	56,958,324	0	N/A	12,719,543,482	12,128,802,222	590,741,260	4.9%	0.4478	0.4696	(0.0218)	(4.6%)
35	TOTAL JURISDICTIONAL FUEL COST	724,061,456	630,021,513	94,039,943	14.9%	12,719,543,482	12,128,802,222	590,741,260	4.9%	5.6925	5.1944	0.4981	9.6%
36	GPIF ⁽⁴⁾	395,683	395,683	0	N/A	12,719,543,482	12,128,802,222	590,741,260	4.9%	0.0031	0.0033	(0.0002)	(4.6%)
37	Asset Optimization - Company Portion ⁽⁵⁾	291,934	291,934	(0)	(0.0%)	12,719,543,482	12,128,802,222	590,741,260	4.9%	0.0023	0.0024	(0.0001)	(4.6%)
38	SolarTogether (ST) Credit	10,278,688	10,473,279	(194,591)	(1.9%)	12,719,543,482	12,128,802,222	590,741,260	4.9%	0.0808	0.0864	(0.0055)	(6.4%)
39	Fuel Factor after adjustments									5.7787	5.2864	0.4923	9.3%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									5.779	5.286	0.493	9.3%

⁽¹⁾ There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

Both will be reclassified in August business.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: July 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %

45 ⁽³⁾ For Informational Purposes Only

46 ⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

47 ⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	3,457,935,665	3,341,615,275	116,320,390	3.5%	81,587,780	80,547,677	1,040,104	1.3%	4.2383	4.1486	0.0897	2.2%
3	Fuel Cost of Stratified Sales	(87,543,090)	(77,843,256)	(9,699,833)	12.5%	(1,347,780)	(359,780)	(988,001)	274.6%	6.4954	21.6364	-15.1410	(70.0%)
4	Lease Costs	2,120,018	2,176,112	(56,094)	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(1,893,369)	(2,491,618)	598,248	(24.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		3,370,619,225	3,263,456,514	107,162,711	3.3%	80,240,000	80,187,897	52,103	0.1%	4.2007	4.0698	0.1309	3.2%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	200,068,512	179,475,852	20,592,660	11.5%	3,776,220	3,787,058	(10,838)	(0.3%)	5.2981	4.7392	0.5589	11.8%
9	Energy Payments to Qualifying Facilities (A8)	16,996,279	17,075,173	(78,895)	(0.5%)	325,115	336,949	(11,834)	(3.5%)	5.2278	5.0676	0.1602	3.2%
10	Energy Cost of Economy Purchases (A9)	25,423,988	21,413,901	4,010,087	18.7%	35,394	123,869	(88,475)	(71.4%)	71.8305	17.2875	54.5430	315.5%
11		242,488,779	217,964,926	24,523,852	11.3%	4,136,730	4,247,877	(111,147)	(2.6%)	5.8618	5.1311	0.7307	14.2%
12	TOTAL AVAILABLE	3,613,108,004	3,481,421,440	131,686,564	3.8%	84,376,730	84,435,774	(59,044)	(0.1%)	4.2821	4.1232	0.1590	3.9%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(173,157,581)	(145,288,516)	(27,869,065)	19.2%	(3,729,395)	(3,585,579)	(143,816)	4.0%	4.6430	4.0520	0.5910	14.6%
15	Gains from Off-System Sales (A6)	(27,800,181)	(27,604,741)	(195,441)	0.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,858,497)	(1,870,385)	11,888	(0.6%)	(373,105)	(371,921)	(1,184)	0.3%	0.4981	0.5029	-0.0048	(1.0%)
17		(202,816,259)	(174,763,641)	(28,052,618)	16.1%	(4,102,500)	(3,957,500)	(145,000)	3.7%	4.9437	4.4160	0.5277	11.9%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	300,423	294,759	5,664	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	802,217	795,391	6,826	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(61,243)	(70,849)	9,606	(13.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(36,586,162)	(31,580,771)	(5,005,391)	15.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(35,544,765)	(30,561,470)	(4,983,295)	16.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	3,374,746,980	3,276,096,329	98,650,651	3.0%	80,274,229	80,478,274	(204,044)	(0.3%)	4.2040	4.0708	0.1332	3.3%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	46,418,830	77,918,269	(31,499,439)	(40.4%)	1,021,214	1,839,531	(818,317)	(44.5%)	0.0623	0.1054	-0.0431	(40.9%)
27	T & D Losses ⁽³⁾	198,426,228	192,732,055	5,694,173	3.0%	4,622,878	4,634,267	(11,389)	(0.2%)	0.2662	0.2607	0.0054	2.1%
28	Company Use ⁽³⁾	3,414,301	3,473,602	(59,301)	(1.7%)	81,175	85,338	(4,163)	(4.9%)	0.0046	0.0047	-0.0001	(2.5%)
29	System Sales kWh	3,374,746,980	3,276,096,329	98,650,651	3.0%	74,548,963,272	73,919,138,905	629,824,367	0.9%	4.5269	4.4320	0.0949	2.1%
30	Wholesale Sales kWh (excluding Stratified Sales)	151,155,661	146,389,398	4,766,264	3.3%	3,345,953,035	3,306,869,928	39,083,107	1.2%	4.5176	4.4268	0.0907	2.0%
31	Jurisdictional kWh Sales	3,223,591,319	3,129,706,931	93,884,388	3.0%	71,203,010,237	70,612,268,977	590,741,260	0.8%	4.5273	4.4322	0.0951	2.1%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	3,228,974,679	3,134,934,735	94,039,943	3.0%	71,203,010,237	70,612,268,977	590,741,260	0.8%	4.5349	4.4396	0.0952	2.1%
34	True-Up	398,708,267	398,708,267	N/A	N/A	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.5600	0.5646	-0.0047	(0.8%)
35	TOTAL JURISDICTIONAL FUEL COST	3,627,682,946	3,533,643,003	94,039,943	2.7%	71,203,010,237	70,612,268,977	590,741,260	0.8%	5.0948	5.0043	0.0906	1.8%
36	GPIF ⁽⁴⁾	2,769,781	2,769,781	N/A	N/A	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.0039	0.0039	0.0000	(0.8%)
37	Asset Optimization - Company Portion ⁽⁵⁾	2,043,539	2,043,539	(0)	(0.0%)	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.0029	0.0029	0.0000	(0.8%)
38	SolarTogether (ST) Credit	64,188,177	64,382,768	(194,591)	(0.3%)	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.0901	0.0912	-0.0010	(1.1%)
39	Fuel Factor after adjustments									5.1918	5.1023	0.0895	1.8%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.192	5.102	0.090	1.8%

⁽¹⁾ There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

⁽²⁾ Both will be reclassified in August business.

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁶⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) ⁽¹⁾	708,420,306	592,099,915	116,320,390	19.6%	3,457,935,665	3,341,615,275	116,320,390	3.5%
3	Lease Costs	72,907	129,001	(56,094)	(43.5%)	2,120,018	2,176,112	(56,094)	(2.6%)
4	Fuel Cost of Stratified Sales	(22,207,265)	(12,507,432)	(9,699,833)	77.6%	(87,543,090)	(77,843,256)	(9,699,833)	12.5%
5	Fuel Cost of Power Sold (A6)	(35,148,184)	(7,291,147)	(27,857,037)	382.1%	(175,016,078)	(147,159,041)	(27,857,037)	18.9%
6	Gains from Off-System Sales (A6)	(4,316,426)	(4,120,985)	(195,441)	4.7%	(27,800,181)	(27,604,741)	(195,441)	0.7%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	44,306,051	23,713,391	20,592,660	86.8%	200,068,512	179,475,852	20,592,660	11.5%
8	Energy Payments to Qualifying Facilities (A8)	3,276,161	3,355,056	(78,895)	(2.4%)	16,996,279	17,075,173	(78,895)	(0.5%)
9	Energy Cost of Economy Purchases (A9)	6,563,247	2,553,160	4,010,087	157.1%	25,423,988	21,413,901	4,010,087	18.7%
10		700,966,797	597,930,960	103,035,838	17.2%	3,412,185,114	3,309,149,276	103,035,838	3.1%
11	Optimization Activities ⁽²⁾								
12	Incremental Personnel, Software, and Hardware Costs	43,094	37,431	5,664	15.1%	300,423	294,759	5,664	1.9%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	88,666	81,840	6,826	8.3%	802,217	795,391	6,826	0.9%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(11,523)	(21,130)	9,606	(45.5%)	(61,243)	(70,849)	9,606	(13.6%)
15	Optimization Credits	(6,255,391)	(1,250,000)	(5,005,391)	400.4%	(36,586,162)	(31,580,771)	(5,005,391)	15.8%
16		(6,135,154)	(1,151,859)	(4,983,295)	432.6%	(35,544,765)	(30,561,470)	(4,983,295)	16.3%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(14,182)	0	(14,182)	N/A	(1,396,876)	(1,382,695)	(14,182)	1.0%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	630,087	0	630,087	N/A	640,979	10,892	630,087	5,785.1%
21	Other O&M Expense	27,704	45,361	(17,657)	(38.9%)	334,212	351,869	(17,657)	(5.0%)
22		643,609	45,361	598,248	1,318.9%	(1,893,369)	(2,491,618)	598,248	(24.0%)
23	Adjusted Total Fuel Costs & Net Power Transactions	695,475,253	596,824,461	98,650,792	16.5%	3,374,746,980	3,276,096,188	98,650,792	3.0%
24									
25	kWh Sales								
26	Retail kWh Sales	12,719,543,482	12,128,802,222	590,741,260	4.9%	71,203,010,237	70,612,268,977	590,741,260	0.8%
27	Sale for Resale	563,110,856	524,027,749	39,083,107	7.5%	3,345,953,035	3,306,869,928	39,083,107	1.2%
28		13,282,654,338	12,652,829,971	629,824,367	5.0%	74,548,963,272	73,919,138,905	629,824,367	0.9%
29	Retail % of Total kWh Sales	95.76055%	95.85841%	(0.00)	(0.1%)				
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	490,270,485	460,288,044	29,982,441	6.5%	2,680,237,848	2,650,255,407	29,982,441	1.1%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(398,708,267)	(398,708,267)	0	N/A
34	GPIF ⁽³⁾	(395,683)	(395,683)	0	N/A	(2,769,781)	(2,769,781)	0	N/A
35	Asset Optimization - Company Portion ⁽⁴⁾	(291,934)	(291,934)	0	(0.0%)	(2,043,539)	(2,043,539)	0	(0.0%)
36	SolarTogether (ST) Credit ⁽⁵⁾	(10,278,688)	(10,473,279)	194,591	(1.9%)	(64,188,177)	(64,382,768)	194,591	(0.3%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37		422,053,923	391,876,890	30,177,032	7.7%	2,210,484,544	2,180,307,512	30,177,032	1.4%
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	695,475,253	596,824,461	98,650,792	16.5%	3,374,746,980	3,276,096,188	98,650,792	3.0%
40	Jurisdictional Sales % of Total kWh Sales	95.8%	95.9%	(0.00)	(0.1%)				
41	Retail Total Fuel Costs & Net Power Transactions ⁽⁶⁾	667,103,132	573,063,189	94,039,943	16.4%	3,228,974,679	3,134,934,735	94,039,943	3.0%
42	True-Up Provision for the Month-Over/(Under) Recovery	(244,757,276)	(180,894,365)	(63,862,911)	35.3%	(1,016,446,595)	(952,583,685)	(63,862,911)	6.7%
43	Interest Provision for the Month	(2,079,304)	(1,712,617)	(366,687)	21.4%	(4,595,443)	(4,228,756)	(366,687)	8.7%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(1,115,955,402)	(1,115,955,402)	0	N/A	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	398,708,267	398,708,267	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(1,295,577,274)	(1,231,347,676)	(64,229,598)	5.2%	(1,295,577,274)	(1,231,347,676)	(64,229,598)	5.2%
48									
49	Interest Provision								
50	Beginning True-up Amount	(1,105,699,018)							
51	Ending True-up Amount Before Interest	(1,293,497,970)							
52	Total of Beginning & Ending True-up Amount	(2,399,196,988)							
53	Average True-up Amount	(1,199,598,494)							
54	Interest Rate - First Day Reporting Business Month	1.76000%							
55	Interest Rate - First Day Subsequent Business Month	2.40000%							
56	Total Interest Rate - First Day Current and Subsequent Month	4.16000%							
57	Average Interest Rate	2.08000%							
58	Monthly Average Interest Rate	0.17333%							
59	Interest Provision	<u>(2,079,304)</u>							

61 ⁽¹⁾ There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

62 Both will be reclassified in August business.

63 ⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

64 ⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

65 ⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

66 ⁽⁵⁾ See Order No. PSC-2021-0442-FOF-EI

67 ⁽⁶⁾ Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽¹⁾								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	79	79	0	N/A
3	Light Oil ⁽¹⁾	1,603,574	445,698	1,157,876	259.8%	17,213,685	16,055,809	1,157,876	7.2%
4	Coal	9,009,344	5,099,685	3,909,659	76.7%	55,687,692	51,778,033	3,909,659	7.6%
5	Gas ⁽²⁾	684,729,242	573,736,632	110,992,610	19.3%	3,296,687,820	3,185,695,211	110,992,610	3.5%
6	Nuclear	13,366,334	12,817,901	548,433	4.3%	88,676,728	88,128,295	548,433	0.6%
7		708,708,493	592,099,915	116,608,578	19.7%	3,458,266,005	3,341,657,427	116,608,578	3.5%
8	System Net Generation (MWh)								
9	Heavy Oil	(1,971)	0	(1,971)	N/A	(12,277)	(10,306)	(1,971)	19.1%
10	Light Oil	11,003	5,285	5,718	108.2%	162,783	157,065	5,717	3.6%
11	Coal	210,754	149,260	61,494	41.2%	1,401,886	1,340,392	61,494	4.6%
12	Gas	10,828,041	9,949,236	878,806	8.8%	58,155,091	57,276,285	878,806	1.5%
13	Nuclear	2,651,459	2,540,315	111,144	4.4%	17,238,163	17,127,019	111,144	0.6%
14	Solar ⁽⁴⁾	706,111	721,197	(15,086)	(2.1%)	4,642,135	4,657,221	(15,086)	(0.3%)
15		14,405,398	13,365,293	1,040,105	7.8%	81,587,780	80,547,677	1,040,104	1.3%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	0	0	0	N/A	1	1	0	N/A
18	Light Oil ⁽¹⁾	15,972	5,769	10,203	176.8%	216,435	206,232	10,203	4.9%
19	Coal	145,192	92,034	53,159	57.8%	935,012	881,853	53,159	6.0%
20	Gas ⁽²⁾	74,141,619	65,792,080	8,349,539	12.7%	399,252,673	390,903,134	8,349,539	2.1%
21	Nuclear	28,669,700	27,046,650	1,623,050	6.0%	185,273,977	183,650,927	1,623,050	0.9%
22		106,924,011	96,062,001	10,862,011	11.3%	615,453,808	604,591,797	10,862,011	1.8%
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	133,109	33,635	99,474	295.7%	5,508,457	5,408,982	99,474	1.8%
26	Coal	2,474,151	1,564,572	909,579	58.1%	16,850,153	15,940,574	909,579	5.7%
27	Gas	75,647,051	67,417,144	8,229,907	12.2%	407,821,216	399,591,309	8,229,907	2.1%
28	Nuclear	28,669,700	27,046,650	1,623,050	6.0%	185,273,977	183,650,927	1,623,050	0.9%
29		106,924,011	96,062,001	10,862,011	11.3%	615,453,808	604,591,797	10,862,011	1.8%
30	Generation Mix (%)								
31	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.02%)	(0.01%)	(0.00%)	17.6%
32	Light Oil	0.08%	0.04%	0.04%	93.2%	0.20%	0.19%	0.00%	2.3%
33	Coal	1.46%	1.12%	0.35%	31.0%	1.72%	1.66%	0.05%	3.3%
34	Gas	75.17%	74.44%	0.73%	1.0%	71.28%	71.11%	0.17%	0.2%
35	Nuclear	18.41%	19.01%	(0.60%)	(3.2%)	21.13%	21.26%	(0.13%)	(0.6%)
36	Solar	4.90%	5.40%	(0.49%)	(9.2%)	5.69%	5.78%	(0.09%)	(1.6%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil ⁽¹⁾				N/A	87.8222	87.8222		N/A
40	Light Oil ⁽¹⁾	100.3991	77.2534	23.1457	30.0%	79.5330	77.8532	1.6798	2.2%
41	Coal	62.0512	55.4111	6.6401	12.0%	59.5583	58.7150	0.8433	1.4%
42	Gas ⁽²⁾	9.2354	8.7205	0.5150	5.9%	8.2571	8.1496	0.1076	1.3%
43	Nuclear	0.4662	0.4739	(0.0077)	(1.6%)	0.4786	0.4799	(0.0012)	(0.3%)
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil ⁽¹⁾				N/A	13.8762	13.8762		N/A
46	Light Oil ⁽¹⁾	12.0470	13.2510	(1.2040)	(9.1%)	3.1250	2.9684	0.1566	5.3%
47	Coal	3.6414	3.2595	0.3819	11.7%	3.3049	3.2482	0.0567	1.7%
48	Gas ⁽²⁾	9.0516	8.5102	0.5414	6.4%	8.0837	7.9724	0.1113	1.4%
49	Nuclear	0.4662	0.4739	(0.0077)	(1.6%)	0.4786	0.4799	(0.0012)	(0.3%)
50		6.8282	6.1637	0.6644	7.5%	5.6191	5.5271	0.0919	1.7%
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	0	0	0	N/A	(0)	(1)	0	(16.1%)
53	Light Oil	12,097	6,364	5,733	90.1%	33,839	34,438	(598)	(1.7%)
54	Coal	11,740	10,482	1,257	12.0%	12,020	11,892	127	1.1%
55	Gas	6,986	6,776	210	3.1%	7,013	6,977	36	0.5%
56	Nuclear	10,813	10,647	166	1.6%	10,748	10,723	25	0.2%
57		7,422	7,187	235	3.3%	7,543	7,506	37	0.5%
58	Generated Fuel Cost per KWH								
59	Heavy Oil ⁽¹⁾				N/A	(0.0006)	(0.0008)	0.0001	(16.1%)
60	Light Oil ⁽¹⁾	14.5735	8.4328	6.1407	72.8%	10.5746	10.2224	0.3523	3.4%
61	Coal	4.2748	3.4166	0.8582	25.1%	3.9723	3.8629	0.1094	2.8%
62	Gas ⁽²⁾	6.3237	5.7666	0.5570	9.7%	5.6688	5.5620	0.1068	1.9%
63	Nuclear	0.5041	0.5046	(0.0005)	(0.1%)	0.5144	0.5146	(0.0001)	(0.0%)
64		4.9197	4.4301	0.4896	11.1%	4.2387	4.1487	0.0900	2.2%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k. Both will be reclassified in August business.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		571,772					3,494,437	3,564,326	1.020	32,382,695	5.6636	9.27
41	Plant Unit Info	1,101.0		67.5	77.9	67.8	6,234						
42	<u>Daniel 1</u>												
43	Light Oil		286					212	1,221	5.763	25,307	8.8545	119.49
44	Coal		30,918					22,912	394,813	8.616	1,505,044	4.8679	65.69
45	Plant Unit Info	251.0		16.7	93.0	44.7	12,692						
46	<u>Daniel 2</u>												
47	Light Oil		0					0	1	5.763	24	7.6717	119.49
48	Coal		108,555					69,699	1,213,745	8.707	4,578,490	4.2177	65.69
49	Plant Unit Info	251.0		58.1	88.8	58.1	11,181						
50	<u>Desoto PV Solar</u>												
51	Solar		3,714					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		20.0	N/A	20.0	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		14,584					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		17,262					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		15,908					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		20,177					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		36.4	N/A	36.4	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		14,920					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		991,263					6,913,399	7,051,667	1.020	63,768,579	6.4331	9.22
70	Plant Unit Info	1,700.0		75.1	99.9	75.1	7,114						
71	<u>Fort Myers 3A</u>												
72	Light Oil		0					0	0	5.757	0	0.0000	104.16
73	Gas		1,551					16,529	16,860	1.020	152,466	9.8302	9.22
74	Plant Unit Info	166.0		1.1	100.0	72.5	10,870						
75	<u>Fort Myers 3B</u>												
76	Light Oil		0					0	0	5.757	0	0.0000	104.16

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
191	Light Oil		0					0	0	6.331	0	0.0000	
192	Gas		214,016					1,541,126	1,571,949	1.020	14,215,214	6.6421	9.22
193	Plant Unit Info	459.0		59.9	100.0	59.9	7,345						
194	<u>Martin 4</u>												
195	Light Oil		0					0	0	6.331	0	0.0000	
196	Gas		211,100					1,680,633	1,714,246	1.020	15,502,013	7.3434	9.22
197	Plant Unit Info	459.0		59.1	100.0	60.3	8,121						
198	<u>Martin 8</u>												
199	Light Oil		1,396					1,562	9,175	5.874	166,382	11.9201	106.52
200	Gas		599,250					3,861,838	3,939,075	1.020	35,621,253	5.9443	9.22
201	Plant Unit Info	1,218.0		65.6	96.4	65.6	6,573						
202	<u>Miami-Dade PV Solar</u>												
203	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
205	<u>Nassau PV Solar</u>												
206	Solar		14,845					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
208	<u>Northern Preserve PV Solar</u>												
209	Solar		12,290					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
211	<u>Okeechobee 1</u>												
212	Light Oil		0					0	0	5.773	0	0.0000	
213	Gas		1,133,604					7,024,038	7,164,519	1.020	64,789,105	5.7153	9.22
214	Plant Unit Info	1,570.0		92.2	100.0	92.2	6,320						
215	<u>Okeechobee PV Solar</u>												
216	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
217	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
218	<u>Orange Blossom PV Solar</u>												
219	Solar		15,401					N/A	N/A	N/A	N/A	N/A	N/A
220	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
221	<u>Palm Bay PV Solar</u>												
222	Solar		15,421					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
224	<u>Pea Ridge</u> ⁽⁶⁾												
225	Gas		3,545								656,321	18.5158	
226	<u>Pelican PV Solar</u>												
227	Solar		15,526					N/A	N/A	N/A	N/A	N/A	N/A
228	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	<u>Perdido</u> ⁽⁶⁾												
230	Gas		881						22,600		46,898	5.3257	
231	Plant Unit Info			N/A	N/A	N/A	25,665						
232	<u>Pioneer Trail PV Solar</u>												
233	Solar		12,910					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
235	<u>Port Everglades 5</u>												
236	Light Oil		0					0	0	5.764	0	0.0000	
237	Gas		651,121					4,324,774	4,411,269	1.020	39,891,327	6.1266	9.22
238	Plant Unit Info	1,254.0		69.2	99.2	69.2	6,775						
239	<u>Riviera 5</u>												
240	Light Oil		590					660	3,905	5.917	75,362	12.7743	114.18
241	Gas		687,972					4,464,756	4,554,051	1.020	41,182,512	5.9861	9.22
242	Plant Unit Info	1,308.0		70.5	96.2	70.5	6,620						
243	<u>Rodeo PV Solar</u>												
244	Solar		17,182					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
246	<u>Sabal Palm PV Solar</u>												
247	Solar		14,320					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
249	<u>Sanford 4</u>												
250	Gas		474,973					3,373,680	3,441,154	1.020	31,118,528	6.5516	9.22
251	Plant Unit Info	1,135.0		54.9	98.8	55.3	7,245						
252	<u>Sanford 5</u>												
253	Gas		433,317					3,060,143	3,121,346	1.020	28,226,489	6.5141	9.22
254	Plant Unit Info	1,135.0		50.0	86.6	52.3	7,203						
255	<u>Sawgrass PV Solar</u>												
256	Solar		13,657					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
258	<u>Scherer 3</u> ⁽¹⁾												
259	Light Oil		80					59	343	5.817	8,500	10.6271	144.07
260	Coal		71,281					52,581	865,593	8.343	2,925,810	4.1046	55.64
261	Plant Unit Info	215.0		44.6	100.0	44.6	12,135						
262	<u>Smith 3</u>												
263	Gas		377,761					2,635,119	2,687,821	1.020	24,306,100	6.4343	9.22
264	Plant Unit Info	644.0		79.0	88.0	79.0	7,115						
265	<u>Smith A</u>												
266	Light Oil		17					119	681	5.722	11,251	66.1811	94.54

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Plant Unit Info	32.0		0.1	98.9	54.6	40,054						
268	<u>Southfork PV Solar</u>												
269	Solar		19,178					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						
271	<u>Space Coast PV Solar</u>												
272	Solar		1,512					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	10.0		20.3	N/A	20.3	N/A						
274	<u>St. Lucie 1</u>												
275	Nuclear		729,478					7,594,439	7,594,439	-	3,656,802	0.5013	0.48
276	Plant Unit Info	981.0		100.0	99.4	100.0	10,411						
277	<u>St. Lucie 2</u>												
278	Nuclear		641,314					7,661,279	7,661,279	-	3,284,933	0.5122	0.43
279	Plant Unit Info	840.0		101.7	100.0	101.7	11,946						
280	<u>Sundew PV Solar</u>												
281	Solar		14,306					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
283	<u>Sunshine Gateway PV Solar</u>												
284	Solar		13,379					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
286	<u>Sweetbay PV Solar</u>												
287	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
289	<u>Trailside PV Solar</u>												
290	Solar		15,479					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
292	<u>Turkey Point 3</u>												
293	Nuclear		635,802					6,707,121	6,707,121	-	3,391,336	0.5334	0.51
294	Plant Unit Info	837.0		102.1	100.0	102.1	10,549						
295	<u>Turkey Point 4</u>												
296	Nuclear		644,866					6,706,861	6,706,861	-	3,033,262	0.4704	0.45
297	Plant Unit Info	844.0		102.7	100.0	102.7	10,400						
298	<u>Turkey Point 5</u>												
299	Light Oil		163					198	1,143	5.774	20,794	12.7220	105.02
300	Gas		633,856					4,346,418	4,433,346	1.020	40,090,970	6.3249	9.22
301	Plant Unit Info	1,256.0		67.4	93.9	67.4	6,994						
302	<u>Twin Lakes PV Solar</u>												
303	Solar		14,564					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	<u>Union Springs PV Solar</u>												
306	Solar		16,149					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
308	<u>West County 1</u>												
309	Light Oil		745					930	5,352	5.755	100,446	13.4898	108.01
310	Gas		700,102					4,743,759	4,838,634	1.020	43,756,010	6.2499	9.22
311	Plant Unit Info	1,223.0		74.5	96.5	74.5	6,912						
312	<u>West County 2</u>												
313	Light Oil		647					775	4,460	5.755	83,705	12.9378	108.01
314	Gas		710,735					4,803,560	4,899,631	1.020	44,307,609	6.2341	9.22
315	Plant Unit Info	1,223.0		75.7	98.6	75.7	6,894						
316	<u>West County 3</u>												
317	Light Oil		199					240	1,381	5.755	25,922	12.9978	108.01
318	Gas		721,649					4,899,900	4,997,898	1.020	45,196,243	6.2629	9.22
319	Plant Unit Info	1,228.0		76.8	100.0	76.8	6,926						
320	<u>Wildflower PV Solar</u>												
321	Solar		15,057					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
323	<u>Willow PV Solar</u>												
324	Solar		17,783					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
326	<u>System Totals</u>												
327	Total	31,187	14,405,398				7,422		106,924,011		708,708,493	4.9197	

329 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY
 330 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

331 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

332 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

333 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

334 ⁽⁵⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

335 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

336 Fuel Cost (cents/kWh) are systematically calculated.

337 ⁽⁷⁾ There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

338 Both will be reclassified in August business.

339 ⁽⁸⁾ Units, MMBtu and cost associated with GCEC Units 4 and 5 light oil generation will be reported next month.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	15,972
4	MCF (total fuel burned for Gas)	74,141,619
5	MMBTU (Coal - TONS)	145,192
6	MMBTU (Nuclear)	28,669,700
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,422
9	Fuel Cost Per KWH (Cents/KWH)	4.9197

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00
4 AMOUNT (\$)	\$28,022		\$28,022	100.00	884,674	0	\$884,674	100.00
5 BURNED								
6 UNITS (BBL)	6,204		6,204	100.00	56,333	0	56,333	100.00
7 UNIT COST (\$/BBL)	\$3.5327		\$3.5327	100.00	\$3.3421	\$0.0000	\$3.3421	100.00
8 AMOUNT (\$)	\$21,917		\$21,917	100.00	188,271	0	\$188,271	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	494,045	500,118	(6,073)	(1.20)	494,045	500,118	(6,073)	(1)
11 UNIT COST (\$/BBL)	\$75.9063	\$74.9652	\$0.9412	1.30	\$75.9063	\$74.9652	\$0.9412	1
12 AMOUNT (\$)	\$37,501,137	\$37,491,427	\$9,710	-	37,501,137	37,491,427	9,710	0
13 OTHER USAGE (\$)	\$825		\$825	100	825	0	825	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	52,792		52,792	100.00	121,956	0	121,956	100.00
17 UNIT COST (\$/BBL)	\$169.6698		\$169.6698	100.00	\$185.0466	\$0.0000	\$185.0466	100.00
18 AMOUNT (\$)	\$8,957,283		\$8,957,283	100.00	22,567,529	0	\$22,567,529	100.00
19 BURNED								
20 UNITS (BBL)	15,972	1,404	14,568	1,037.70	105,559	15,183	90,376	595.20
21 UNIT COST (\$/BBL)	\$100.3967	\$77.2531	\$23.1436	30.00	\$99.6551	\$81.2971	\$18.3581	22.60
22 AMOUNT (\$)	\$1,603,574	\$108,460	\$1,495,114	1,378.50	10,519,512	1,234,335	\$9,285,177	752.20
23 ENDING INVENTORY								
24 UNITS (BBL)	1,531,411	1,521,326	10,085	0.70	1,531,411	1,521,326	10,085	0.70
25 UNIT COST (\$/BBL)	\$102.1251	\$93.2374	\$8.8877	9.50	\$102.1251	\$93.2374	\$8.8877	9.50
26 AMOUNT (\$)	\$156,395,443	\$141,844,477	\$14,550,966	10.30	156,395,443	141,844,477	14,550,966	10.30
27 OTHER USAGE (\$)	\$658,267		\$658,267	100.00	658,267	0	658,267	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	63,801		63,801	100.00	387,739	0	387,739	100.00
31 UNIT COST (\$/TON)	\$71.1176		\$71.1176	100.00	\$67.0984	\$0.0000	\$67.0984	100.00
32 AMOUNT (\$)	\$4,537,389		\$4,537,389	100.00	26,016,687	0	\$26,016,687	100.00
33 BURNED								
34 UNITS (TON)	92,611		92,611	100.00	399,747	0	399,747	100.00
35 UNIT COST (\$/TON)	\$65.6895		\$65.6895	100.00	\$62.9367	\$0.0000	\$62.9367	100.00
36 AMOUNT (\$)	\$6,083,534		\$6,083,534	100.00	25,158,764	0	\$25,158,764	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	156,240		156,240	100.00	156,240	0	156,240	100
39 UNIT COST (\$/TON)	\$64.4481		\$64.4481	100.00	\$64.4481	\$0.0000	\$64.4481	100.00
40 AMOUNT (\$)	\$10,069,347		\$10,069,347	100.00	10,069,347	0	10,069,347	100
41 OTHER USAGE (\$)	(\$340,197)		(\$340,197)	100	(340,197)	0	(340,197)	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	566,433	1,000,000	(433,567)	(43.40)	8,515,906	24,964,685	(16,448,780)	(65.90)
45 UNIT COST (\$/MMBTU)	\$5.2632	\$2.6045	\$2.6587	102.10	\$3.2367	\$2.7513	\$0.4854	17.60
46 AMOUNT (\$)	\$2,981,278	\$2,604,500	\$376,778	14.50	27,563,350	68,684,243	(\$41,120,893)	(59.90)
47 BURNED								
48 UNITS (MMBTU)	865,593	623,286	242,307	38.90	3,884,103	25,414,929	(21,530,826)	(84.70)
49 UNIT COST (\$/MMBTU)	\$3.3801	\$2.6608	\$0.7193	27.00	\$3.0978	\$2.7659	\$0.3319	12.00
50 AMOUNT (\$)	\$2,925,810	\$1,658,469	\$1,267,341	76.40	12,032,004	70,295,249	(\$58,263,245)	(82.90)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,070,261	5,768,599	301,662	5.20	6,070,261	5,768,599	301,662	5
53 UNIT COST (\$/MMBTU)	\$3.2568	\$2.7280	\$0.5288	19.40	\$3.2568	2.7280	\$0.5288	19.40
54 AMOUNT (\$)	\$19,769,704	\$15,736,554	\$4,033,150	25.60	19,769,704	15,736,554	4,033,150	26
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	76,803,419		76,803,419	100.00	282,892,872	0	282,892,872	100.00
59 UNIT COST (\$/MMBTU)	\$10.1054		\$10.1054	100.00	\$7.6708	\$0.0000	\$7.6708	100.00
60 AMOUNT (\$)	\$776,126,069		\$776,126,069	100.00	2,170,004,996	0	\$2,170,004,996	100.00
61 BURNED								
62 UNITS (MMBTU)	75,647,051	64,686,657	10,960,394	16.90	276,874,317	369,043,388	(92,169,071)	(25.00)
63 UNIT COST (\$/MMBTU)	\$9.0430	\$5.3028	\$3.7402	70.50	\$7.3790	\$5.9930	\$1.3860	23.10
64 AMOUNT (\$)	\$684,072,921	\$343,018,693	\$341,054,228	99.40	2,043,045,052	2,211,680,505	(\$168,635,453)	(7.60)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,383,694		3,383,694	100.00	3,383,694	0	3,383,694	100.00
67 UNIT COST (\$/MMBTU)	\$7.3301		\$7.3301	100.00	\$7.3301	\$0.0000	\$7.3301	100.00
68 AMOUNT (\$)	\$24,802,979		\$24,802,979	100.00	24,802,979	0	24,802,979	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,669,700	27,046,432	1,623,268	6.00	128,923,733	178,819,729	(49,895,996)	(27.90)
73 UNIT COST (\$/MMBTU)	\$0.4662	\$0	(\$0.0185)	(3.80)	\$0.4840	\$0.4886	(\$0.0046)	(0.90)
74 AMOUNT (\$)	\$13,366,334	\$13,111,049	\$255,285	1.90	62,399,924	87,377,643	(\$24,977,720)	(28.60)
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**SCHEDULE A - NOTES
JUL 2022**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(11)	(\$824.61)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(6,204)	(\$21,916.92)	CRIST - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(6,215)	(\$22,741.53)	TOTAL ADJUSTMENT

*Recorded to heavy oil in error due to mapping issue. To be corrected in August.

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22	125,276	747,851.50
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	229,660	0	229,660	229,660	0	229,660	6.981	\$16,033,537	\$0	\$16,033,537
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	75,206	0	75,206	75,206	0	75,206	4.515	\$3,395,638	\$0	\$3,395,638
5	Solid Waste Authority 40MW	PPA	30,556	0	30,556	30,556	0	30,556	4.831	\$1,476,139	\$0	\$1,476,139
6	Solid Waste Authority 70MW	PPA	45,711	0	45,711	45,711	0	45,711	5.572	\$2,547,085	\$0	\$2,547,085
7	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0.473	\$252,418	\$0	\$252,418
8	Subtotal Estimated		434,536	0	434,536	434,536	0	434,536	5.457	\$23,713,391	\$0	\$23,713,391
9	<u>Actual</u>											
10	Central Alabama	PPA	217,757	0	217,757	217,757	0	217,757	14.958	\$32,572,941	\$0	\$32,572,941
11	Chelco	PPA	110	0	110	110	0	110	10.888	\$11,922	\$0	\$11,922
12	FMPA (SL 2)	SL 2	32,605	(25)	32,580	32,605	(25)	32,580	0.573	\$187,836	(\$1,136)	\$186,700
13	King Fisher (I and II)	PPA	75,100	0	75,100	75,100	0	75,100	4.516	\$3,391,862	\$0	\$3,391,862
14	OUC (SL 2)	SL 2	22,547	(17)	22,530	22,547	(17)	22,530	0.597	\$132,260	\$2,342	\$134,602
15	Solid Waste Authority 40MW	PPA	27,791	0	27,791	27,791	0	27,791	3.794	\$1,054,439	\$0	\$1,054,439
16	Solid Waste Authority 70MW	PPA	47,830	0	47,830	47,830	0	47,830	6.509	\$3,113,256	\$0	\$3,113,256
17	Subtotal Actual		423,740	(42)	423,698	423,740	(42)	423,698	9.551	\$40,464,516	\$1,206	\$40,465,722

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	423,698	423,698	9.551	\$40,465,722
3	Estimated	434,536	434,536	5.457	\$23,713,391
4	Difference	(10,838)	(10,838)	4.093	\$16,752,331
5	Difference (%)	(2.5%)	(2.5%)	75.0%	70.6%
6	<u>Year to Date</u>				
7	Actual	3,776,220	3,776,220	5.196	\$196,228,183
8	Estimated	3,787,058	3,787,058	4.739	\$179,473,084
9	Difference	(10,838)	(10,838)	0.457	\$16,755,099
10	Difference (%)	(0.3%)	(0.3%)	9.6%	9.3%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	65,100	65,100	5.154	\$3,355,056
3	Subtotal Estimated	<u>65,100</u>	<u>65,100</u>	<u>5.154</u>	<u>\$3,355,056</u>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	7,502	7,502	10.585	\$794,075
7	BREVARD ENERGY, LLC	366	366	9.540	\$34,890
8	Broward County Resource Recovery - South AA QF	2,249	2,249	7.004	\$157,547
9	Broward County Resource Recovery - South QF	2,604	2,604	3.096	\$80,620
10	Georgia Pacific Corporation QF	100	100	7.604	\$7,626
11	GES-PORT CHARLOTTE, L.L.C.	2	2	4.693	\$100
12	Gulf Coast Solar Centers (I, II and III)	18,461	18,461	6.079	\$1,122,257
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	147	147	7.069	\$10,374
14	Lee County Solid Waste	2,062	2,062	14.956	\$308,342
15	Miami-Dade South District Water Treatment QF	830	830	10.673	\$88,572
16	Okeelanta Power Limited Partnership QF	6,709	6,709	6.205	\$416,278
17	SEMINOLE ENERGY, LLC	1,889	1,889	7.387	\$139,572
18	Tropicana Products QF	519	519	7.549	\$39,216
19	WM-Renewable LLC QF	673	673	4.348	\$29,257
20	WM-Renewables LLC - Naples QF	428	428	11.077	\$47,437
21	Subtotal Actual	<u>44,542</u>	<u>44,542</u>	<u>7.355</u>	<u>\$3,276,161</u>
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	44,542	44,542	7.355	\$3,276,161
3	Estimated	65,100	65,100	5.154	\$3,355,056
4	Difference	(20,558)	(20,558)	2.202	(\$78,895)
5	Difference (%)	(31.6%)	(31.6%)	42.7%	(2.4%)
6	<u>Year to Date</u>				
7	Actual	325,115	325,115	5.228	\$16,996,279
8	Estimated	336,949	336,949	5.068	\$17,075,173
9	Difference	(11,834)	(11,834)	0.160	(\$78,895)
10	Difference (%)	(3.5%)	(3.5%)	3.2%	(0.5%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jul-22

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615						879,305
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	0	0	0	0	0	879,305

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Jul-22

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40					
2	70	70	70	70	70	70	70					
3	160	160	-	-								
4	310	310	-	-								
5	885	885	885	885	885	885	885					
Total	1,465	1,465	995	995	995	995	995	-	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	0	0	0	0	0

Year-to-date Short Term Capacity Payments	53,496,165
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.