



August 25, 2022

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BY E-PORTAL

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220128-PU – Joint petition requesting approval to establish regulatory assets, by Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, Florida Public Utilities Company - Fort Meade, and Florida Division of Chesapeake Utilities Corporation.

Dear Mr. Teitzman:

Attached for electronic filing, please find Florida Public Utilities Company's Revised Response to Staff's First Data Requests – 1(c).

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions.

Sincerely,

Beth Keating
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215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Cc: Jennifer Crawford (OGC)
Ryan Sandy (OGC)

Docket No. 20220128-PU – Joint petition requesting approval to establish regulatory assets, by Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, Florida Public Utilities Company - Fort Meade, and Florida Division of Chesapeake Utilities Corporation.

FLORIDA PUBLIC UTILITIES COMPANY’S REVISED/CORRECTED RESPONSE TO
STAFF’S FIRST DATA REQUESTS (1c)

1. Please refer to paragraph (6) of FPUC’s Joint Petition Requesting Approval to Establish Regulatory Assets (Petition). Florida Public Utilities Company (FPUC) states that its current Customer Information System – ECIS – which has been utilized in Florida for over 20 years, is now fully depreciated. Please identify the following:

c. Please provide an annualized history of the amortization of ECIS for FPUC-Gas and FPUC-Electric.

Company Response:

On August 12, 2022 Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, Florida Public Utilities Company - Fort Meade, and Florida Division of Chesapeake Utilities Corporation (jointly “Companies”) submitted responses to Staff’s first data requests. Upon further review, the response for 1 (c) requires an updated response. As such a revised amortization table is included below. The revised amortization table includes:

1. Addition of amortization for ECIS Software Licensing totaling \$200k
2. Update to allocation rate factors in years 2010 and 2021
3. Update to in-service dates for assets in years 2017, 2018, and 2021

Annualized History of ECIS Amortization
FPUC Gas and Electric

REVISIED Year	FC Depr/ Amort Exp	CU Depr/ Amort Exp	FC Allocation %		CU Allocation %		FPUC Allocation		
			Gas	Electric	Gas	Electric	Gas	Electric	
2001	109,948		45.00%	42.00%			49,476	46,178	
2002	119,100		44.00%	42.00%			52,404	50,022	
2003	119,705		53.00%	39.00%			63,444	46,685	
2004	120,916		52.00%	39.00%			62,876	47,157	
2005	154,272		51.00%	40.00%			78,679	61,709	
2006	154,272		51.00%	41.00%			78,679	63,252	
2007	154,272		51.00%	39.00%			78,679	60,166	
2008	154,272		51.00%	40.00%			78,679	61,709	
2009	154,272		53.00%	38.00%			81,764	58,623	
2010	143,820		54.00%	38.00%			77,663	54,652	
2011	2,756		64.00%	24.00%			1,764	661	
2012	2,234		64.00%	24.00%			1,430	536	
2017	21,371		63.20%	21.60%			13,506	4,616	
2018	37,252		61.20%	20.50%			22,798	7,637	
2019	75,150		55.88%	24.91%			41,994	18,720	
2020	87,463		54.19%	23.73%			47,396	20,755	
2021	91,933	68,817	57.59%	19.49%	27.08%	7.97%	71,581	23,406	Total
Total	1,703,007	68,817					902,812	626,483	1,529,295