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August 25, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for July 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
ESTIMATED FOR THE PERIOD OF:		JANUARY 2022 Through DECEMBER 2022									
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:				PERIOD TO DATE					
		JULY		DIFFERENCE		REVISED		DIFFERENCE			
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
1	COMMODITY (Pipeline)	\$278.57	\$102.42	-176	-171.99	\$2,977.75	\$1,908.41	-1,069	-56.03		
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
4	COMMODITY (Other)	\$37,696.02	\$34,599.02	-3,097	-8.95	\$336,467.40	\$317,698.19	-18,769	-5.91		
5	DEMAND	\$3,925.84	\$3,925.84	0	0.00	\$43,944.09	\$44,070.72	127	0.29		
6	OTHER	\$7,838.88	-\$5,020.00	-12,859	256.15	\$30,211.70	-\$6,314.00	-36,526	578.49		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$49,739.31	\$33,607.28	-16,132	-48.00	\$413,600.94	\$357,363.32	-56,238	-15.74		
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
13	COMPANY USE	\$1.92	\$0.00	-2	0.00	\$160.56	\$0.00	-161	0.00		
14	TOTAL THERM SALES	\$30,485.23	\$33,607.28	3,122	9.29	\$382,554.25	\$357,363.32	-25,191	-7.05		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	49,480	49,480	0	0.00	518,260	526,100	7,840	1.49		
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	53,469	50,650	-2,819	-5.57	568,749	538,350	-30,399	-5.65		
19	DEMAND	62,000	62,000	0	0.00	694,000	696,000	2,000	0.29		
20	OTHER	0	-718	-718	0.00	0	1,729	1,729	0.00		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23		0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (15-21+23)	49,480	49,480	0	0.00	518,260	526,100	7,840	1.49		
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26	COMPANY USE	3	0	-3	0.00	262	0	-262	0.00		
27	TOTAL THERM SALES	49,656	49,480	-176	-0.36	652,608	526,100	-126,508	-24.05		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	\$0.00563	\$0.00207	-\$0.00356	-171.99	\$0.00575	\$0.00363	0	-58.39		
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	\$0.70500	\$0.68310	-\$0.02190	-3.21	\$0.59159	\$0.59013	-0.00146	-0.25		
32	DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.06332	\$0.06332	0.00000	0.00		
33	OTHER (6/20)	#DIV/0!	\$6.99164	#DIV/0!	#DIV/0!	#DIV/0!	-\$3.65182	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37	TOTAL COST (11/24)	\$1.00524	\$0.67921	-\$0.32603	-48.00	\$0.63377	\$0.67927	0.04550	6.70		
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39	COMPANY USE (13/26)	\$0.61393	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61392	#DIV/0!	#DIV/0!	#DIV/0!		
40	TOTAL THERM SALES (11/27)	1.00168	0.67921	-\$0.32247	-47.48	0.63377	0.67927	0.04550	6.70		
41	TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000		
42	TOTAL COST OF GAS (40+41)	\$0.93640	\$0.61393	-\$0.32247	-52.53	\$0.56849	\$0.61399	0.04550	7.41		
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.94111	\$0.61702	-\$0.32409	-52.53	\$0.57135	\$0.61708	0.04573	7.41		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.941	\$0.617	-\$0.324	-52.51	\$0.571	\$0.617	\$0.046	7.46		

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2022	THROUGH:	DECEMBER 2022
CURRENT MONTH:		JULY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	49,480	\$278.57	0.00563	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	49,480	\$278.57	0.00563	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	50,650	\$34,599.02	0.68310	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	2,340	\$2,782.00	1.18889	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	479	\$315.00	0.65735	
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	53,469	\$37,696.02	0.70500	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.43	0.06332	
26 Less Relinquished - FTS-1	-430,900	-\$27,284.59	0.06332	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	62,000	\$3,925.84	0.06332	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge				
38 Payroll allocation		\$7,838.88		
39 Other				
40 TOTAL OTHER	0	\$7,838.88	0.00000	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2022		Through		DECEMBER 2022				
		CURRENT MONTH: JULY				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$37,696	\$34,599	-3,097	-0.08951	\$336,467	\$317,698	-18,769	-0.05908
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9	\$12,043	-\$992	-13,035	13.1436	\$77,134	\$39,665	-37,468	-0.94462
3	TOTAL		\$49,739	\$33,607	-16,132	-0.48002	\$413,601	\$357,363	-56,238	-0.15737
4	FUEL REVENUES		\$30,485	\$33,607	3,122	0.092898	\$382,554	\$357,363	-25,191	-0.07049
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$3,759	\$3,759	0	0	\$26,310	\$26,310	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$34,244	\$37,366	3,122	0.083553	\$408,864	\$383,673	-25,191	-0.06566
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		-\$15,495	\$3,759	19,254	5.122695	-\$4,737	\$26,310	31,047	1.18003
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		-\$210	-\$103	107	-1.0399	-\$454	-\$243	212	-0.87378
9	BEGINNING OF PERIOD TRUE-UP AND		-\$119,957	(\$63,525)	56,432	-0.88836	-\$107,920	-\$63,385	44,535	-0.70261
	INTEREST (PREVIOUS DEC -LINE 11)									
10	TRUE-UP COLLECTED OR (REFUNDED)		(3,759)	(3,759)	0	0	(26,310)	(26,310)	0	0
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		-\$139,421	-\$63,628	75,794	-1.19121	-\$139,421	-\$63,628	75,794	-1.19121
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND		(119,957)	(63,525)	56,432	-0.88836				
	INTEREST PROVISION (9)									
13	ENDING TRUE-UP BEFORE		(139,211)	(63,525)	75,687	-1.19145				
	INTEREST (12+7-5)									
14	TOTAL (12+13)		(259,168)	(127,049)	132,119	-1.0399				
15	AVERAGE (50% OF 14)		(129,584)	(63,525)	66,059	-1.0399				
16	INTEREST RATE - FIRST		1.55	1.55	0	0				
	DAY OF MONTH									
17	INTEREST RATE - FIRST		2.34	2.34	0	0				
	DAY OF SUBSEQUENT MONTH									
18	TOTAL (16+17)		3.89	3.89	0	0				
19	AVERAGE (50% OF 18)		1.95	1.95	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.16208	0.16208	0	0				
21	INTEREST PROVISION (15x20)		-210	-103	107	-1.0399				

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2022 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JULY	FGT	SJNG	FT	0	0		\$77.19	\$3,925.84	\$201.38			
2	"	PRIOR	SJNG	FT	50,650	50,650	\$34,599.02				68.31		
3	"	SJNG	FGT	CO	2,340	2,340	\$2,782.00				118.89		
4	"	GAS SOUTH	SJNG	BO	479	479	\$315.00				65.73		
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						53,469	0	53,469	\$37,696.02	\$77.19	\$3,925.84	\$201.38	78.36

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

1.023645918

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	165	161	5,065	4,948	6.83	6.99
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	165	161	5,065	4,948		
20.				WEIGHTED AVERAGE		6.83	6.99

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	62,813	64,734	43,497	38,980	45,458	45,583	37,696	0	0	0	0
2	Transportation costs	18,377	17,247	17,572	11,843	(4,190)	(12,237)	12,043	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	81,191	81,981	61,069	50,823	41,268	33,345	49,739	0	0	0	0
PGA THERM SALES												
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	20,985	0	0	0	0
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	28,674	0	0	0	0
15	Interruptible	0	2,369	0	0	0	0	0	0	0	0	0
18	Total:	104,081	124,144	81,992	70,815	73,236	49,492	49,659	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62	0.62				
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62	0.62				
21	Interruptible	0.62	0.62	0.00	0.00	0.00	0.00	0.00				
22												
23												
PGA REVENUES												
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	12,948	0	0	0	0
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	17,692	0	0	0	0
26	Interruptible	0	1,462	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	64,220	76,597	50,589	43,693	45,187	30,537	30,640	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842	2,860				
47	Commercial	187	186	190	190	190	191	191				
48	Interruptible *	0	1	0	0	0	0	0				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2022			through		DECEMBER 2022						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	0	0	0	0	0