



Matthew R. Bernier
Associate General Counsel

September 2, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 20220001-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing in the above referenced docket:

- DEF's Petition for Approval of Fuel and Purchase Power Cost Recovery Factors for the Period of January 2023 through December 2023;
- Direct Testimony of Gary P. Dean and Exhibit No. ___ (GPD-3); and
- Direct Testimony of Mary Ingle Jenkins and Exhibit No. ___ (MIJ-1P).

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1428.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating performance
incentive factor.

Docket No. 20220001-EI

Filed: September 2, 2022

**PETITION FOR APPROVAL OF FUEL AND PURCHASE POWER COST RECOVERY
FACTORS FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023**

Duke Energy Florida, LLC (“DEF” or the “Company”) hereby petitions this Commission for approval of its proposed fuel and capacity cost recovery factors for the period January 2023 through December 2023. In support of this Petition, DEF states as follows:

Fuel Cost Recovery Factors

1. DEF’s proposed fuel cost recovery factors are presented in the pre-filed testimony and exhibits of Gary P. Dean. Schedule E1, Part 2 of Exhibit No. __ (GPD-3) that show the calculation of the Company’s jurisdictional fuel cost factor of 6.2570 cents/kWh (before metering voltage adjustments). The jurisdictional factor consists of a fuel cost for the projection period of 5.7335 cents/kWh (adjusted for jurisdictional losses), an estimated prior period under-recovery true-up of 0.4446 cents/kWh, a GPIF penalty of 0.0005 cents/kWh, and a Clean Energy Connect (CEC) Program bill credit of 0.0793 cents/kWh. Utilizing this jurisdictional factor, Schedule E1-D shows the calculation and supporting data for the Company’s final levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels.

2. DEF has included \$175,789,361 of the total 2022 net true-up under-recovery in the calculation of its 2023 Fuel Cost Recovery (FCR) factors. This amount consists of \$123,418,788 from the Rate Mitigation Plan (RMP) approved in Order No. PSC-2021-4025-FOF-EI and \$52,370,573 of the midcourse correction amount approved in Order No. PSC-2022-0061-PCO-EI, to be recovered in 2023.

3. DEF is not seeking to include the remaining net true-up under-recovery for the period ending December 21, 2022, into the 2023 FCR factor at this time nor to collect any portion of that amount in 2022. DEF requests that \$175,789,361 of the total 2022 net true-up under-recovery be included in the calculation of its FCR factors to take effect with the first billing cycle in 2023.

4. Both domestic conditions and international events have significantly impacted the natural gas market. Since early this year, natural gas prices have more than doubled due to increased domestic demand, flat natural gas production, strong LNG overseas exports, and low natural gas storage inventories. The natural gas market has not stabilized and continues to be extremely volatile.

5. Given these extraordinary circumstances, DEF proposes to defer consideration of the remainder of its 2022 under-recovered fuel costs in hopes the market will stabilize as the year progresses. In the interim, DEF will continue to monitor the market and its impact on fuel costs.

6. DEF believes it is appropriate to monitor the market to determine whether conditions stabilize and to gain additional actual, rather than projected, information regarding the 2022 fuel expense. By doing so, the future fuel cost recovery filing will reflect actual gas prices, actual sales, and actual revenues in order to substantially improve the accuracy of the FCR factor that will be used to recover the incurred fuel costs and mitigate the possibility that the Company's forecast may result in a significant over-recovery should fuel prices moderate as the year progresses. DEF will continue to update its fuel cost calculation with actual natural gas prices and revenues to reflect the most current estimated (or actual) un-recovered position.

7. Therefore, DEF currently seeks to recover \$175,789,361 of its total 2022 net true-up under-recovery in the calculation of 2023 FRC factors. Regarding the remaining 2022 under-recovered amount, DEF proposes to provide an updated calculation closer to the end of 2022 or

early in 2023 to be considered by the Commission in early 2023 and implemented following appropriate customer notice.

Capacity Cost Recovery Factors

8. The calculation of DEF's proposed capacity cost recovery ("CCR") factors is shown in Part 3 of Exhibit No. __ (GPD-3). The proposed CCR factors allocate capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. As shown on Schedule E12-E, the average retail CCR factor including ISFSI costs is 1.162 cents/kWh for the months of January 2023 through December 2023.

Other Issues

9. DEF has calculated that it is subject to a GPIF penalty of \$206,463 for the performance experienced during the period January 1, 2021 through December 31, 2021. The Company is also proposing GPIF targets and ranges for the period January 1, 2023 through December 31, 2023 with such proposed targets and ranges detailed in the testimony and exhibits of DEF witness Mary Ingle Jenkins.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission:

1. Approve the Company's fuel and capacity cost recovery true-ups as discussed herein and as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 2, 2022;
2. Approve the Company's proposed fuel and capacity cost recovery factors for the period January 2023 through December 2023 as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 2, 2022; and
3. Approve the Company's GPIF targets and ranges for the period January 1, 2023 through December 31, 2023 as set forth in the testimony and exhibits of Mary Ingle Jenkins filed

on September 2, 2022.

Respectfully submitted,

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 2nd day of September, 2022

s/ Matthew R. Bernier
Attorney

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DUKE ENERGY FLORIDA, LLC

DOCKET No. 20220001-EI

**Fuel and Capacity Cost Recovery Factors
January 2023 through December 2023**

**DIRECT TESTIMONY OF
GARY P. DEAN**

September 2, 2022

1 **Q. Please state your name and business address.**

2 A. My name is Gary P. Dean. My business address is 299 1st Avenue North, St.
3 Petersburg, Florida 33701.

4

5 **Q. Have you previously filed testimony before this Commission in Docket**
6 **No. 20220001-EI?**

7 A. Yes, I provided direct testimony on April 1, 2022 and July 27, 2022, and
8 amended direct testimony on June 8, 2022.

9

10 **Q. Has your job description, education, background and professional**
11 **experience changed since that time?**

12 A. No.

13

14

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present for Commission approval the fuel and
3 capacity cost recovery factors of Duke Energy Florida, LLC (“DEF” or the
4 “Company”) for the period of January 2023 through December 2023.

5
6 **Q. Do you have an exhibit to your testimony?**

7 A. Yes. I have prepared Exhibit No.__(GPD-3), consisting of Parts 1, 2 and 3. Part
8 1 contains DEF’s fuel cost forecast assumptions. Part 2 contains fuel cost
9 recovery (“FCR”) schedules E1 through E10, H1 and the calculation of the
10 inverted residential fuel rate. I have also included a schedule to support the capital
11 structure components and cost rates relied upon to calculate the return
12 requirements on all capital projects recovered through the fuel clause as required
13 by Order No. PSC-2020-0165-PAA-EU. Part 3 contains capacity cost recovery
14 (“CCR”) schedules.

15

16

FUEL COST RECOVERY CLAUSE

17

18 **Q. Please describe the fuel cost factors calculated by the Company for the**
19 **projection period.**

20 A. Schedule E1 shows the calculation of the Company's jurisdictional fuel cost
21 factor of 6.257 ¢/kWh. This factor consists of a fuel cost for the projection

1 period of 5.7335 ¢/kWh (adjusted for jurisdictional losses), an estimated prior
2 period under-recovery true-up of 0.4446 ¢/kWh, a GPIF penalty of 0.0005
3 ¢/kWh, and a Clean Energy Connection (“CEC”) Program bill credit of 0.0793
4 ¢/kWh. Using this factor, Schedule E1-D shows the calculation and supporting
5 data for the Company's levelized fuel cost factors for service taken at
6 secondary, primary and transmission metering voltage levels. To perform this
7 calculation, effective jurisdictional sales at the secondary level are calculated
8 and 1% and 2% metering reduction factors are applied to primary and
9 transmission sales, respectively (forecasted at meter level). This is consistent
10 with the methodology used in the development of the CCR factors.

11
12 Schedule E1-D, lines 11-12 show the Company's proposed tiered rates of 5.961
13 ¢/kWh for the first 1,000 kWh and 7.031 ¢/kWh above 1,000 kWh. These rates
14 are developed in the “Calculation of Inverted Residential Fuel Rates” schedule
15 in Part 2 of my exhibit.

16
17 Schedule E1-E develops the Time of Use (“TOU”) multipliers of 1.228 On-Peak,
18 1.006 Off-Peak and 0.746 Super Off-Peak, consistent with paragraph 15 of DEFs
19 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI. The
20 multipliers are then applied to the levelized fuel cost factors for each metering

1 voltage level which results in the final TOU fuel factors to be applied to customer
2 bills during the projection period.

3
4 **Q: What is the amount of the 2022 net true-up balance that DEF has included**
5 **in the fuel cost recovery factor for 2023?**

6 A. DEF has included a projected under-recovery of \$175,789,361. This amount
7 includes \$123,418,788 from the Rate Mitigation Plan approved in Order No.
8 PSC-2021-4025-FOF-EI and \$52,370,573 of the midcourse correction amount
9 approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023.

10
11 **Q. What is the change in the levelized residential fuel factor for the projection**
12 **period from the fuel factor currently in effect?**

13 A. The 2023 projected levelized residential fuel factor of 6.266 ¢/kWh is an increase
14 of 1.479 ¢/kWh or 30.9% from the 2022 revised levelized residential fuel factor
15 of 4.787 ¢/kWh from DEF's mid-course filing.

16
17 **Q. Please explain the increase in the 2023 fuel factor compared with the 2022**
18 **fuel factor.**

19 A. The primary drivers of the increase in the 2023 fuel factor are an increase in
20 jurisdictional fuel and purchased power expense of \$679M and a decrease in
21 the prior period true-up of \$209.5M.

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Q. Have you made any adjustments to your estimated fuel costs for the period January through December 2022?

A. Yes. Consistent with Order No. PSC-2018-0240-PAA-EQ, dated May 8, 2018, DEF included a retail adjustment of \$12.26M (grossed up to approximately \$12.27M from retail to system) for the January through December 2023 amortization of the Florida Power Development, LLC, qualifying facility regulatory asset.

Per the Stipulation approved in Order No. PSC-2021-0059-S-EI, issued on January 26, 2021, DEF has included \$31.4M of costs associated with the 2023 projected bill credits for the DEF CEC Program as shown on Exhibit GPD-3, Schedule E1, line 25. As approved by this Order, bill credits are recovered through DEF's fuel and purchased power cost recovery clause.

Q. Will DEF continue the tiered rate structure for residential customers?

A. Yes, DEF will continue to use inverted rate design for residential fuel factors to encourage energy efficiency and conservation. Specifically, the Company will use a two-tiered fuel charge whereby the charge for a residential customer's monthly usage in excess of 1,000 kWh (second tier) is priced 1.07 cents per kWh higher than the charge for the customer's usage up to 1,000 kWh (first

1 tier). The 1,000-kWh price change breakpoint is reasonable in that
2 approximately 71% of all residential energy is consumed in the first tier and
3 29% in the second tier. The Company believes the 1.07 cent higher per unit
4 price, targeted at the second tier of the residential class energy consumption,
5 will promote energy efficiency and conservation. This inverted rate design was
6 incorporated in the Company's base rates per the 2021 Settlement Agreement
7 approved by the Commission in Order No. PSC-2021-0202-AS-EI.

8
9 **Q. How was the inverted fuel rate calculated?**

10 A. Exhibit GPD-3, Inverted Fuel Rates, shows the calculation of the fuel cost factors
11 for the two tiers of the residential rate. The two factors are calculated on a
12 revenue neutral basis so that the Company will recover the same fuel costs as it
13 would under the traditional levelized approach. The two-tiered factors are
14 determined by first calculating the amount of revenues that would be generated
15 by the overall levelized residential factor of 6.266 ¢/kWh shown on Schedule E1-
16 D. The two factors are then calculated by allocating the total revenues to the
17 two tiers for residential customers based on the total annual energy usage for
18 each tier.

1 **Q. How do DEF's projected gains on non-separated wholesale energy sales**
2 **for 2023 compare to the incentive benchmark?**

3 A. The total gain on non-separated sales for 2023 is estimated to be \$3,524,270
4 which is above the benchmark of \$2,379,586. 100% of gains below the
5 benchmark and 80% of gains above the benchmark will be distributed to
6 customers based on the sharing mechanism approved by the Commission in
7 Order No. PSC-2000-1744-PAA-EI. Therefore, since the total gain on non-
8 separated sales is above the benchmark, \$228,937 of the gains will be retained
9 for shareholders. The benchmark was calculated based on the average of actual
10 gains for 2020 and 2021 of \$1,223,709 and \$2,855,389, respectively, and
11 estimated gains for 2022 of \$3,059,660 in accordance with Order No. PSC-2000-
12 1744-PAA-EI.

13
14 **Q. Please explain the entry on Schedule E1, line 11, "Fuel Cost of Stratified**
15 **Sales."**

16 A. DEF has several wholesale contracts with SECI. One contract provides for the
17 sale of supplemental energy to supply the portion of their load in excess of
18 SECI's own resources. The fuel costs charged to SECI for supplemental sales
19 are calculated on a "stratified" basis in a manner which recovers the higher cost
20 of intermediate/peaking generation used to provide the energy. There are other
21 contracts with SECI and Reedy Creek for fixed amounts of base, intermediate,

1 peaking, solar and plant-specific capacity. DEF is crediting average fuel cost of
2 the appropriate strata in accordance with Order No. PSC-1997-0262-FOF-EI.
3 The fuel costs of wholesale sales are normally included in the total cost of fuel
4 and net power transactions used to calculate the average system cost per kWh
5 for fuel adjustment purposes. However, since the fuel costs of the stratified and
6 plant-specific sales are not recovered on an average system cost basis, an
7 adjustment has been made to remove these costs and related kWh sales from
8 the fuel adjustment calculation in the same manner that interchange sales are
9 removed from the calculation.

10
11 **Q. Please give a brief overview of the procedure used in developing the**
12 **projected fuel cost data from which the Company's fuel cost recovery**
13 **factor was calculated.**

14 A. The process begins with a fuel price forecast and a system sales forecast.
15 These forecasts are input into the Company's production cost simulation model
16 along with purchased power information, generating unit operating
17 characteristics, maintenance schedules, incremental delivered fuel prices and
18 other pertinent data. The model then computes system fuel consumption and
19 fuel and purchased power costs. This information is the basis for the calculation
20 of the Company's fuel cost factors and supporting schedules.

21

1 **Q. What is the source of the system sales forecast?**

2 A. System sales are forecasted by the DEF Load Forecasting and Fundamentals
3 Department using inputs including a sales-weighted 30-year average of weather
4 conditions at the St. Petersburg, Orlando and Tallahassee weather stations,
5 population projections from the Bureau of Economic and Business Research at
6 the University of Florida, and State of Florida economic assumptions from
7 Moody's Analytics. The Energy Information Agency (EIA) surveys of class
8 energy consumption for the South Atlantic Region are incorporated as well.

9
10 **Q. What is the source of the Company's fuel price forecast?**

11 A. The fuel price forecasts are based on a combination of third-party forecasts and
12 forward contracts currently in place. Additional details and forecast assumptions
13 are provided in Part 1 of my exhibit.

14
15 **Q. Are current fuel prices the same as those used in the development of the
16 projected fuel factor?**

17 A. No. Fuel prices can change significantly from day to day. Consistent with past
18 practices, DEF will continue to monitor fuel prices and update the Projection
19 Filing prior to the November Hearing if changes in fuel prices warrant such an
20 update.

21

1 **Q. Is the 2021 GPIF penalty discussed in the March 16, 2022 direct testimony**
2 **of Mary Ingle Lewter included in 2023 rates?**

3 A. Yes. The GPIF penalty of \$206,463 is included on Schedule E1, line 24.
4

5 **CAPACITY COST RECOVERY CLAUSE**
6

7 **Q. Please explain the schedules that are included in Exhibit__(GPD-3) Part 3.**

8 A. The following schedules are included in my exhibit:

9 Schedule E12-A – Calculation of Projected Capacity Costs – Year 2023

10 Schedule E12-A, page 1, includes estimated 2023 calendar year system
11 capacity payments to Qualifying Facilities (“QF”) and other power suppliers. The
12 retail portion of the capacity payments is calculated using separation factors
13 consistent with the 2021 Settlement Agreement approved by the Commission in
14 Order No. PSC-2021-0202-AS-EI.
15

16 The recovery of estimated Dry Casket Storage costs, also referred to as
17 Independent Spent Fuel Storage Installation (“ISFSI”) costs, are included
18 Schedule E12-A, page 1, line 35. The calculation of Total Recoverable Capacity
19 & ISFSI costs are shown on line 36.
20

1 Schedule E12-A, page 2, provides the dates and MWs associated with the QF
2 and purchase power contracts.

3
4 Schedule E12-B – Calculation of Estimated/Actual True-Up - Year 2022

5 Schedule E12-B calculates the estimated true-up capacity over-recovered
6 balance for the calendar year 2022 of \$6,747,100. This schedule was also
7 included in Exhibit GPD-2, Schedule E12-A to my direct testimony filed on July
8 27, 2022. The balance on Schedule E12-B is carried forward to Schedule E12-
9 A, page 1, line 33 to be refunded to customers from January through December
10 2023.

11
12 Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

13 Schedule E12-D is the calculation of the 12CP and 25% average demand
14 allocators for each rate class. Schedule E12-D also includes the uniform
15 percentage calculation and allocation of the ISFSI revenue requirement to the
16 rate classes.

17
18 Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

19 Schedule E12-E calculates the CCR factors for capacity costs for each rate class
20 based on the 12CP and 25% annual average demand allocators and ISFSI costs
21 from Schedule E12-D. The factors for the Residential, General Service Non-

1 Demand, General Service (GS-2) and Lighting secondary delivery rate class in
2 cents per kWh are calculated by multiplying total recoverable jurisdictional
3 capacity from Schedule E12-A by the class demand allocation factor, and then
4 dividing by estimated effective sales at the secondary metering level. The factor
5 for ISFSI in cents per kWh is calculated by dividing recoverable costs allocated
6 on Schedule E12-D by estimated effective sales at the secondary metering level.
7 The factors for primary and transmission rate classes reflect the application of
8 metering reduction factors of 1% and 2% from the secondary factor, respectively.
9 The factors allocate capacity costs to rate classes in the same way as would be
10 allocated if recovered in base rates. ISFSI costs are allocated to rate classes by
11 applying a uniform percent increase as approved in Order No. PSC-2016-0425-
12 PAA-EI. Pursuant to the 2013 Revised and Restated Stipulation and Settlement
13 Agreement approved in Order No. PSC-13-0598-FOF-EI, DEF has prepared the
14 billing rates for the demand (General Service Demand, Curtailable, and
15 Interruptible) rate classes to be on a kilo-watt (kW) rather than a kilo-watt-hour
16 (kWh) basis. These changes are reflected on Schedule E12-E in columns 11
17 through 13.

1 **Q. Has DEF used the most recent load research information in the**
2 **development of its capacity cost allocation factors?**

3 A. Yes. The 12CP load factor relationships from DEF's most recent load research
4 conducted for the period April 2020 through March 2021 are incorporated into the
5 capacity cost allocation factors. This information is included in DEF's Load
6 Research Report filed with the Commission on July 31, 2021.

7
8 **Q. What is the 2023 projected average retail CCR factor?**

9 A. The 2023 average retail CCR factor is 1.162 ¢/kWh, made up of capacity of
10 1.145 ¢/kWh and ISFSI costs of 0.017 ¢/kWh.

11

12 **Q. Please explain the change in the CCR factor for the projection period**
13 **compared to the CCR factor currently in effect.**

14 A. The total projected average retail CCR rate of 1.162 ¢/kWh is 0.126 ¢/kWh, or
15 12%, higher than the current 2022 factor of 1.036 ¢/kWh. This increase is
16 primarily due higher Qualifying Facility capacity costs and recovery of the DOE
17 spent fuel claim as approved in the 2021 Settlement Agreement approved in
18 Oder No. PSC-2021-0202-AS-EI.

19

20 **Q. Does this conclude your testimony?**

21 A. Yes

DUKE ENERGY FLORIDA, LLC
Fuel and Capacity Cost Recovery Factor
January 2023 through December 2023

PART 1 – 2023 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

Month	Light Oil		Coal Crystal River 4 & 5		Natural Gas
	\$/barrel	\$/mmbtu	\$/ton	\$/mmbtu	\$/mmbtu
Jan 2023	155.14	26.63	92.07	3.95	8.84
Feb 2023	151.46	26.00	90.90	3.90	8.59
Mar 2023	147.74	25.36	89.93	3.85	7.78
Apr 2023	144.29	24.77	88.84	3.81	6.05
May 2023	141.16	24.23	87.90	3.78	5.88
Jun 2023	138.95	23.85	87.08	3.75	5.93
Jul 2023	137.09	23.53	86.27	3.71	5.98
Aug 2023	134.70	23.12	85.54	3.69	5.97
Sep 2023	132.23	22.70	84.89	3.66	5.94
Oct 2023	129.48	22.23	84.30	3.64	5.99
Nov 2023	126.47	21.71	83.79	3.62	6.12
Dec 2023	123.84	21.26	83.34	3.60	6.34
Average	138.54	23.78	87.07	3.75	6.62

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

DUKE ENERGY FLORIDA, LLC

Fuel Cost Recovery

January 2023 through December 2023

PART 2 - 2023 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use

Schedule E1-F – Calculation of Jurisdictional Delivery Loss Multipliers

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

Schedule H1 – Generating System Comparative Data

Capital Structure and Cost Rates Applied to Capital Projects

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2023 through December 2023

	<u>DOLLARS</u>	<u>mWh</u>	<u>CENTS/KWH</u>
1. Fuel Cost of System Net Generation (E3)	2,102,213,068	39,637,185	5.3036
2. Coal Car Investment	0	0	0.0000
3. Adjustment to Fuel Cost	12,268,764	0	0.0000
4. TOTAL COST OF GENERATED POWER	2,114,481,832	39,637,185	5.3346
5. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	23,424,212	242,603	9.6554
6. Energy Cost of Economy Purchases (E9)	11,179,922	173,613	6.4396
7. Payments to Qualifying Facilities (E8)	176,336,484	2,653,544	6.6453
8. TOTAL COST OF PURCHASED POWER	210,940,618	3,069,759	6.8716
9. TOTAL AVAILABLE mWh		42,706,944	
10. Fuel Cost of Economy Sales (E6)	(13,670,703)	(226,777)	6.0283
10a. Gain on Economy Sales (E6)	(3,524,270)	(226,777) *	1.5541
10b. Gain on Total Power Sales - 20% (E6)	228,937		
11. Fuel Cost of Stratified Sales (E6)	(41,652,897)	(728,695)	5.7161
12. TOTAL FUEL COST AND GAINS ON POWER SALES	(58,618,933)	(955,472)	6.1351
13. Net Inadvertent Interchange			
14. TOTAL FUEL AND NET POWER TRANSACTIONS	2,266,803,518	41,751,472	5.4293
15. Net Unbilled	(6,813,655) *	149,317	(0.0172)
16. Company Use	8,387,464 *	(152,029)	0.0212
17. T & D Losses	119,266,752 *	(2,196,835)	0.3015
18. Adjusted System Sales	2,266,803,518	39,551,925	5.7348
19. Wholesale Sales (Excluding Supplemental Sales)	(955,864)	(17,124)	5.5820
20. Jurisdictional Sales	2,265,847,654	39,534,801	5.7313
21. Jurisdictional Sales Adjusted for Line Losses x 1.00038	2,266,708,676	39,534,801	5.7335
22. Prior Period True-Up (Sch E1-A)	175,789,361	39,534,801	0.4446
23. Total Jurisdictional Fuel Cost	2,442,498,037	39,534,801	6.1781
24. GPIF **	(206,463)	39,534,801	(0.0005)
25. CEC Bill Credit	31,356,459	39,534,801	0.0793
26. Fuel Factor Adjusted including GPIF & CEC Bill Credit	2,473,648,033	39,534,801	6.2569
27. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			6.2570

* For Informational Purposes Only

** Based on Jurisdictional Sales

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2023 through December 2023

1. Actual Over/(Under) Recovery January - December 2021 (Schedule E1-B, Page 2 of 2, Section C, Line 9 and 12 - Dec 21)	\$	(412,524,152)
2. Projected (Over)/Under Recovery January - December 2021 (Schedule E1-B, Page 2 of 2, Section C, Line 10 - Dec 21)		385,271,652
3. Estimated Over/(Under) Recovery January - December 2022 (Schedule E1-B, Page 2 of 2, Section C, Line 8 - Dec 22)		<u>(1,281,704,170)</u>
4. Total Over/(Under) Recovery (Line 1 through Line 3) *		(1,308,956,670)
5. Proposed Over/(Under) Recovery January - December 2022 to be Recovered in a Future Period		(1,133,167,309)
6. Total Over/(Under) Recovery to be Included in the 2023 Period (Line 4 - Line 5)	\$	<u><u>(175,789,361)</u></u>
7. Jurisdictional mWh Sales (Projected Period)	mWh	39,534,788
8. True-Up Factor (Line 6 / Line 7)	Cents/kWh	0.445

* The \$1.3B Total True-Up Balance on Line 4 includes \$123.4M from the Rate Mitigation Plan approved in Order No. PSC-2021-4025-FOF-EI and \$52.4M of the \$314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these orders. The \$314.2M was approved to be recovered from March 2022 through February 2023. The \$123.4 + \$52.4 = \$175.8. DEF was previously approved to recover the \$175.8 in 2023. DEF is proposing to recover the remaining prior period balance of \$1,133,167,309 in a future period.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2022 - December 2022

	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A 1 Fuel Cost of System Generation	\$ 135,309,148	\$ 151,115,642	\$ 145,301,994	\$ 143,575,538	\$ 216,213,880	\$ 299,073,717	\$ 1,090,589,919
2 Fuel Cost of Power Sold	(15,933,266)	(9,383,848)	(7,665,612)	(9,863,934)	(16,700,651)	(44,385,222)	(103,932,533)
3 Fuel Cost of Purchased Power	3,021,265	2,901,357	5,560,943	7,869,015	36,801,996	39,393,693	95,548,268
3a Demand and Non-Fuel Cost of Purchased Power							-
3b Energy Payments to Qualified Facilities	9,738,063	10,160,791	9,826,617	8,469,608	11,608,836	11,198,710	61,002,626
4 Energy Cost of Economy Purchases	656,665	808,935	4,030,614	6,526,791	21,151,609	4,217,792	37,392,405
5 Adjustments to Fuel Cost	1,058,093	1,737,630	1,039,802	1,044,002	1,041,886	1,064,404	6,985,817
6 TOTAL FUEL & NET POWER TRANSACTIONS	<u>133,849,969</u>	<u>157,340,506</u>	<u>158,094,357</u>	<u>157,621,020</u>	<u>270,117,556</u>	<u>310,563,094</u>	<u>1,187,586,501</u>
(Sum of Lines A1 Through A5)							
B 1 Jurisdictional mWh Sales	2,676,220	2,869,047	3,140,899	2,967,573	3,330,558	3,929,445	18,913,742
2 Non-Jurisdictional mWh Sales	(438)	215	1,202	(97)	3,815	94,349	99,045
3 TOTAL SALES (Lines B1 + B2)	<u>2,675,782</u>	<u>2,869,262</u>	<u>3,142,101</u>	<u>2,967,476</u>	<u>3,334,372</u>	<u>4,023,794</u>	<u>19,012,788</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.99%	99.96%	100.00%	99.89%	97.66%	99.48%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	105,563,161	114,610,384	145,534,174	138,816,621	154,994,833	186,765,313	846,284,487
2 True-Up Provision	(10,284,899)	(10,284,899)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(166,450,540)
2a Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(1,328,640)
3 FUEL REVENUE APPLICABLE TO PERIOD	<u>95,056,822</u>	<u>104,104,045</u>	<u>108,842,549</u>	<u>102,124,996</u>	<u>118,303,208</u>	<u>150,073,688</u>	<u>678,505,307</u>
(Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A6)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>133,914,224</u>	<u>157,368,823</u>	<u>158,091,171</u>	<u>157,680,916</u>	<u>269,911,051</u>	<u>303,396,314</u>	<u>1,180,362,499</u>
6 Over/(Under) Recovery (Line C3 - Line C5)	(38,857,402)	(53,264,778)	(49,248,622)	(55,555,920)	(151,607,843)	(153,322,626)	(501,857,192)
7 Interest Provision	(38,415)	(74,020)	(147,173)	(212,796)	(390,308)	(828,441)	(1,691,153)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(38,895,817)</u>	<u>(53,338,798)</u>	<u>(49,395,796)</u>	<u>(55,768,717)</u>	<u>(151,998,151)</u>	<u>(154,151,067)</u>	<u>(503,548,345)</u>
9 Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
10 Plus: Cumulative True-Up Provision	10,284,899	20,569,798	57,039,983	93,510,169	129,980,354	166,450,540	166,450,540
11 Subtotal Prior Period True-up	(402,239,253)	(391,954,354)	(355,484,169)	(319,013,983)	(282,543,798)	(246,073,612)	(246,073,612)
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	-
13 TOTAL TRUE-UP BALANCE	<u>(\$441,135,070)</u>	<u>(484,188,967)</u>	<u>(\$497,114,577)</u>	<u>(\$516,413,108)</u>	<u>(\$631,941,074)</u>	<u>(\$749,621,955)</u>	<u>(749,621,955)</u>

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2022 - December 2022

	Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A 1 Fuel Cost of System Generation	\$ 288,206,126	\$ 285,647,917	\$ 266,918,542	\$ 238,375,494	\$ 190,602,925	\$ 204,112,982	\$ 2,564,453,905
2 Fuel Cost of Power Sold	(27,756,760)	(25,677,971)	(24,066,692)	(26,245,851)	(12,573,233)	(17,331,750)	(237,584,790)
3 Fuel Cost of Purchased Power	16,143,527	14,338,622	14,464,772	9,716,330	2,374,279	322,450	152,908,248
3a Demand and Non-Fuel Cost of Purchased Power							0
3b Energy Payments to Qualified Facilities	17,485,281	17,459,378	16,677,566	15,099,503	16,698,217	17,287,269	161,709,840
4 Energy Cost of Economy Purchases	7,204,536	7,026,417	7,356,538	5,905,582	1,662,095	1,010,420	67,557,993
5 Adjustments to Fuel Cost	1,041,389	1,038,195	1,027,430	1,024,157	1,020,291	1,017,045	13,154,324
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>302,324,100</u>	<u>299,832,558</u>	<u>282,378,155</u>	<u>243,875,216</u>	<u>199,784,573</u>	<u>206,418,416</u>	<u>2,722,199,519</u>
B 1 Jurisdictional mWh Sales	4,035,398	3,905,270	3,639,201	3,223,888	2,821,380	2,980,670	39,519,549
2 Non-Jurisdictional mWh Sales	29,886	29,887	1,923	2,183	691	1,253	164,868
3 TOTAL SALES (Lines B1 + B2)	<u>4,065,284</u>	<u>3,935,157</u>	<u>3,641,124</u>	<u>3,226,071</u>	<u>2,822,071</u>	<u>2,981,922</u>	<u>39,684,417</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	99.26%	99.24%	99.95%	99.93%	99.98%	99.96%	99.58%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	192,897,992	185,534,051	172,903,942	152,979,235	133,900,234	141,649,189	1,826,149,128
2 True-Up Provision	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(385,271,647)
2a Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,439)	(2,657,279)
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>156,206,367</u>	<u>148,842,426</u>	<u>136,212,316</u>	<u>116,287,609</u>	<u>97,208,608</u>	<u>104,957,564</u>	<u>1,438,220,202</u>
4 Fuel & Net Power Transactions (Line A6)	302,324,100	299,832,558	282,378,155	243,875,216	199,784,573	206,418,416	2,722,199,519
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>300,215,598</u>	<u>297,668,445</u>	<u>282,336,282</u>	<u>243,802,787</u>	<u>199,811,567</u>	<u>206,410,096</u>	<u>2,710,607,274</u>
6 Over/(Under) Recovery (Line C3 - Line C5)	(144,009,231)	(148,826,019)	(146,123,966)	(127,515,178)	(102,602,958)	(101,452,532)	(1,272,387,076)
7 Interest Provision	(964,070)	(1,097,164)	(1,231,686)	(1,353,583)	(1,449,514)	(1,529,923)	(9,317,092)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(144,973,301)</u>	<u>(149,923,183)</u>	<u>(147,355,652)</u>	<u>(128,868,761)</u>	<u>(104,052,472)</u>	<u>(102,982,455)</u>	<u>(1,281,704,170)</u>
9 Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
10 Plus: Cumulative True-Up Provision	202,920,725	239,390,910	275,861,096	312,331,281	348,801,466	385,271,652	385,271,652
11 Subtotal Prior Period True-up	(209,603,427)	(173,133,242)	(136,663,056)	(100,192,871)	(63,722,686)	(27,252,500)	(27,252,500)
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	-
13 TOTAL TRUE-UP BALANCE *	<u>(\$858,125,072)</u>	<u>(\$971,578,069)</u>	<u>(\$1,082,463,537)</u>	<u>(\$1,174,862,113)</u>	<u>(\$1,242,444,398)</u>	<u>(\$1,308,956,667)</u>	<u>(1,308,956,670)</u>

* The \$1.3B Total True-Up Balance on Line 13 includes \$123.4M from the Rate Mitigation Plan approved in Order No. PSC-2021-4025-FOF-EI and \$52.4M of the \$314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these orders. The \$314.2M was approved to be recovered from March 2022 through February 2023.

Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2023 through December 2023

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(206,463)
B. True-Up (Over) / Under Recovery	\$	175,789,361
C. CEC Bill Credit	\$	31,356,459

2. JURISDICTIONAL mWh SALES	mWh	39,534,788
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3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kWh	(0.001)
B. True-Up Factor	Cents/kWh	0.445
C. CEC Bill Credit	Cents/kWh	0.079

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2023 through December 2023

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	\$	2,266,708,676
1a. Prior Period True-up (Schedule E1, Line 22)	\$	175,789,361
2. Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	\$	(206,463)
3. CEC Bill Credit (Schedule E1, Line 25)	\$	<u>31,356,459</u>
4. Total Amount to be Recovered (Line 1 through Line 3)	\$	2,473,648,033
5. Jurisdictional Sales (Jan 2023 - Dec 2023)		39,534,788 mWh
6. Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)		6.257 Cents/kWh
7. Effective Jurisdictional Sales (See Below)		39,476,893 mWh

LEVELIZED FUEL FACTORS:

8. Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)		6.266 Cents/kWh
9. Fuel Factor at Primary Metering		6.203 Cents/kWh
10. Fuel Factor at Transmission Metering		6.141 Cents/kWh

TIERED FUEL FACTORS:

11. Fuel Factor - First Tier (0-1000 kWh)		5.961	Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)		7.031	Cents/kWh

METERING VOLTAGE:	JURISDICTIONAL SALES (mWh)	
	METER	SECONDARY
Distribution Secondary	34,973,246	34,973,246
Distribution Primary	3,333,669	3,300,332
Transmission	1,227,873	1,203,316
Total	<u>39,534,788</u>	<u>39,476,893</u>

Duke Energy Florida, LLC
 Calculation of Final Fuel Cost Factors
 Estimated for the Period of : January 2023 through December 2023

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use		
					On-Peak Multiplier 1.228	Off-Peak Multiplier 1.006	Super Off-Peak Multiplier 0.746
1.	Distribution Secondary	5.961	7.031	6.266	7.695	6.304	4.674
2.	Distribution Primary	--	--	6.203	7.617	6.240	4.627
3.	Transmission	--	--	6.141	7.541	6.178	4.581
4.	Lighting Service	--	--	5.865	--	--	--

Line 4 calculated at secondary rate of 6.266 * (13.2% * On-Peak Multiplier 1.228 + 48.6% * Off-Peak Multiplier 1.006+ 38.2% * Super Off-Peak Multiplier 0.746).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	ON-PEAK PERIOD			OFF-PEAK PERIOD			SUPER OFF-PEAK PERIOD			TOTAL		
	System mWh Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)
Jan-23	782,114	60,342,200	7.715	2,203,351	136,504,642	6.195	0	0	0.000	2,985,465	196,846,841	6.594
Feb-23	700,761	51,033,199	7.283	1,928,234	116,602,362	6.047	0	0	0.000	2,628,995	167,635,561	6.376
Mar-23	301,948	24,595,490	8.146	2,005,721	122,411,351	6.103	510,774	25,303,591	4.954	2,818,442	172,310,432	6.114
Apr-23	300,660	20,903,190	6.952	2,100,525	113,366,939	5.397	502,437	19,995,797	3.980	2,903,623	154,265,925	5.313
May-23	385,450	24,357,300	6.319	2,565,054	132,036,613	5.148	599,184	22,509,228	3.757	3,549,689	178,903,142	5.040
Jun-23	424,578	26,713,245	6.292	2,784,633	154,309,793	5.541	682,697	27,133,212	3.974	3,891,908	208,156,250	5.348
Jul-23	395,322	24,601,340	6.223	3,003,473	166,341,699	5.538	743,655	30,617,549	4.117	4,142,450	221,560,588	5.349
Aug-23	451,317	27,600,542	6.116	2,937,471	164,679,675	5.606	724,848	29,254,483	4.036	4,113,635	221,534,700	5.385
Sep-23	377,931	23,912,052	6.327	2,772,303	151,133,053	5.452	685,261	27,398,504	3.998	3,835,495	202,443,609	5.278
Oct-23	355,220	23,209,223	6.534	2,398,024	124,680,041	5.199	589,457	22,872,965	3.880	3,342,701	170,762,229	5.109
Nov-23	280,712	17,803,863	6.342	1,957,406	95,993,636	4.904	496,498	19,314,340	3.890	2,734,617	133,111,839	4.868
Dec-23	705,142	39,274,019	5.570	2,227,627	100,651,183	4.518	0	0	0.000	2,932,770	139,925,202	4.771
TOTAL	5,461,156	364,345,663	6.672	28,883,822	1,578,710,987	5.466	5,534,812	224,399,668	4.054	39,879,790	2,167,456,318	5.435

MARGINAL FUEL COST
 WEIGHTING MULTIPLIER

ON-PEAK
 1.228

OFF-PEAK
 1.006

SUPER OFF-PEAK
 0.746

AVERAGE
 1.000

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2021
Estimated for the Period of : January 2023 through December 2023

	Energy Delivered @ Billing Level			% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
	Billed mWh	Unbilled mWh	Total mWh					
Retail								
Transmission	1,247,116	(22,957)	1,224,159		0.9858571	1,241,720		
Distribution Primary	3,320,231	(61,116)	3,259,115		0.9758571	3,339,746		
Distribution Secondary	35,123,110	(646,520)	34,476,590		0.9247403	37,282,458		
Total Retail	39,690,457	(730,593)	38,959,864	99.45%	0.9306310 6.94%	41,863,924	99.48%	1.00038
Wholesale								
Generation Level	217,046	-	217,046		1.0000000	217,046		
Transmission	-	-	-		0.9858571	-		
Distribution Primary	174	-	174		0.9758571	178		
Distribution Secondary	-	-	-		-	-		
Total Wholesale	217,220	-	217,220	0.55%	0.9999802 0.00%	217,224	0.52%	0.93101
Subtotal Class	39,907,677	(730,593)	39,177,084	100.00%	0.9309889 6.90%	42,081,149	100.00%	1.00000
Non-Class								
SEPA	Transmission	11,198	-	11,198	0.9858571	11,358		
Homestead Base & Int	Generation	-	-	-	1.0000000	-		
SECI - CC	Generation	1,445,403	-	1,445,403	1.0000000	1,445,403		
SECI - Base	Generation	-	-	-	1.0000000	-		
Reedy Creek Base & Int	Generation	383,644	-	383,644	1.0000000	383,644		
Reedy Creek Hines	Generation	-	-	-	1.0000000	-		
Reedy Creek Solar	Generation	29,200	-	29,200	1.0000000	29,200		
NSB - Peaking	Generation	-	-	-	1.0000000	-		
SECI - Intermediate	Generation	41,600	-	41,600	1.0000000	41,600		
SECI - Peaking	Generation	10,878	-	10,878	1.0000000	10,878		
TECO Base	Generation	1,162,527	-	1,162,527	1.0000000	1,162,527		
Interchange	Generation	126,207	-	126,207	1.0000000	126,207		
Company Use	Secondary	160,615	-	160,615	0.9247403	173,686		
Total Non-Class		3,371,271	-	3,371,271		3,384,503		
Total System		43,278,948	(730,593)	42,548,355		45,465,652		

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of : January 2023 through December 2023

		Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	TOTAL
1	Fuel Cost of System Net Generation	\$200,425,142	\$173,722,891	\$171,196,470	\$142,347,610	\$172,020,813	\$187,655,097	\$201,399,295	\$200,567,454	\$186,986,858	\$164,961,595	\$144,089,711	\$156,840,132	\$2,102,213,068
1a	Adjustments to Fuel Cost	1,029,098	1,176,744	1,021,967	1,018,476	1,015,272	1,011,755	1,008,104	1,004,568	1,001,058	997,668	993,714	990,341	12,268,764
2	Fuel Cost of Power Sold	(4,173,845)	(2,647,019)	(3,029,659)	(701,084)	(1,828,690)	(81,774)	(85,532)	(173,290)	(210,696)	(1,147,171)	(1,826,096)	(1,290,117)	(17,194,973)
2a	Gain on Total Power Sales - 20%	0	0	0	0	31,574	3,352	3,506	7,103	8,637	47,025	74,855	52,884	228,937
2b	Fuel Cost of Stratified Sales	(2,701,912)	(2,637,815)	(2,950,847)	(2,765,751)	(2,997,403)	(3,698,474)	(4,365,953)	(3,897,370)	(3,531,383)	(4,090,831)	(3,282,090)	(4,733,067)	(41,652,897)
3	Fuel Cost of Purchased Power (Excl Economy)	469,115	122,720	732,768	5,143,208	2,196,595	3,033,244	2,264,583	3,439,407	2,460,482	2,128,945	1,216,585	216,560	23,424,212
3a	Energy Payments to Qualifying Facilities	16,559,856	13,953,301	14,257,870	12,969,109	15,068,265	14,617,932	15,038,060	15,046,256	14,546,498	14,548,932	14,576,914	15,153,492	176,336,484
4	Energy Cost of Economy Purchases	780,196	638,866	868,757	1,207,494	531,742	1,047,683	985,219	1,129,034	1,202,296	1,156,309	818,039	814,287	11,179,922
5	Total System Fuel & Net Power Transactions	\$212,387,650	\$184,329,688	\$182,097,325	\$159,219,062	\$186,038,168	\$203,588,814	\$216,247,281	\$217,123,162	\$202,463,750	\$178,602,472	\$156,661,632	\$168,044,513	\$2,266,803,518
6	Jurisdictional mWh Sold	2,980,335	2,569,181	2,726,532	2,891,011	3,471,533	3,879,783	4,120,825	4,092,492	3,733,586	3,281,429	2,777,619	3,010,476	39,534,801
7	Jurisdictional % of Total Sales	99.98%	99.97%	99.98%	99.98%	99.94%	99.94%	99.95%	99.95%	99.95%	99.93%	99.98%	99.96%	99.96%
8	Jurisdictional Fuel & Net Power Transactions	212,335,254	184,267,675	182,062,076	159,180,802	185,932,104	203,468,290	216,143,113	217,017,797	202,359,534	178,483,723	156,622,678	167,974,608	2,265,847,654
9	Jurisdictional Loss Multiplier	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038
10	Jurisdictional Fuel & Net Power Transactions	212,415,941	184,337,697	182,131,259	159,241,290	186,002,758	203,545,608	216,225,247	217,100,264	202,436,430	178,551,547	156,682,194	168,038,439	2,266,708,676
11	Adjusted System Sales	mWh 2,981,070	2,570,045	2,727,060	2,891,706	3,473,513	3,882,081	4,122,811	4,094,479	3,735,509	3,283,612	2,778,310	3,011,728	39,551,925
12	System Cost per kWh Sold	c/kWh 7.1246	7.1722	6.6774	5.5061	5.3559	5.2443	5.2451	5.3028	5.4201	5.4392	5.6386	5.5797	5.7348
13	Jurisdictional Loss Multiplier	x 1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038	1.00038
14	Jurisdictional Cost per kWh Sold	c/kWh 7.1273	7.1750	6.6800	5.5082	5.3579	5.2463	5.2471	5.3048	5.4220	5.4413	5.6409	5.5818	5.7335
15	Prior Period True-Up	+ 0.4915	0.5702	0.5373	0.5067	0.4220	0.3776	0.3555	0.3580	0.3924	0.4464	0.5274	0.4866	0.4446
16	Total Jurisdictional Fuel Expense	c/kWh 7.6188	7.7452	7.2172	6.0149	5.7799	5.6239	5.6026	5.6628	5.8144	5.8877	6.1683	6.0684	6.1781
17	GPIF	+ -0.0006	-0.0007	-0.0006	-0.0006	-0.0005	-0.0004	-0.0004	-0.0004	-0.0005	-0.0005	-0.0006	-0.0006	-0.0005
18	CEC Bill Credit	+ 0.0336	0.0403	0.0520	0.0520	0.0702	0.0748	0.0871	0.1011	0.1023	0.1115	0.1132	0.0901	0.0793
19	Total Recovery Factor (rounded .001)	c/kWh 7.652	7.785	7.269	6.066	5.850	5.698	5.689	5.763	5.916	5.999	6.281	6.158	6.257

Duke Energy Florida, LLC
 Generating System Comparative Data by Fuel Type
 Estimated for the Period of : January 2023 through December 2023

		Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	1,119,759	1,093,850	1,492,530	956,190	1,073,858	1,327,817	7,064,004
2	COAL	16,548,991	11,246,041	11,648,033	10,944,207	11,043,342	11,721,290	73,151,904
3	GAS	182,756,392	161,383,000	158,055,907	130,447,213	159,903,613	174,605,990	967,152,115
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	200,425,142	173,722,891	171,196,470	142,347,610	172,020,813	187,655,097	1,047,368,023
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	5,326	5,326	5,756	3,316	4,649	5,910	30,284
7	COAL	381,950	252,311	260,528	244,263	241,789	264,799	1,645,640
8	GAS	2,461,319	2,228,819	2,328,380	2,347,120	2,991,774	3,311,145	15,668,557
9	SOLAR	133,779	142,014	217,982	253,054	291,611	275,858	1,314,298
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	2,982,374	2,628,470	2,812,646	2,847,754	3,529,823	3,857,713	18,658,779
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	9,548	9,139	12,047	7,089	8,207	10,677	56,707
13	COAL TON	167,839	111,791	117,459	110,992	113,295	122,130	743,506
14	GAS MCF	16,902,602	15,357,495	16,229,444	16,853,867	21,483,786	23,870,564	110,697,758
15	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	55,632	53,242	70,186	41,291	47,808	62,191	330,350
17	COAL	3,916,026	2,608,397	2,740,719	2,586,290	2,636,679	2,839,147	17,327,258
18	GAS	16,902,602	15,357,495	16,229,444	16,853,867	21,483,786	23,870,564	110,697,758
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	20,874,260	18,019,134	19,040,349	19,481,448	24,168,273	26,771,902	128,355,366
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.18%	0.20%	0.21%	0.12%	0.13%	0.15%	0.16%
22	COAL	12.81%	9.60%	9.26%	8.58%	6.85%	6.86%	8.82%
23	GAS	82.53%	84.80%	82.78%	82.42%	84.76%	85.83%	83.97%
24	SOLAR	4.49%	5.40%	7.75%	8.89%	8.26%	7.15%	7.04%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	117.28	119.69	123.89	134.88	130.85	124.36	124.57
28	COAL \$/TON	98.60	100.60	99.17	98.60	97.47	95.97	98.39
29	GAS \$/MCF	10.81	10.51	9.74	7.74	7.44	7.31	8.74
30	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	20.13	20.55	21.27	23.16	22.46	21.35	21.38
32	COAL	4.23	4.31	4.25	4.23	4.19	4.13	4.22
33	GAS	10.81	10.51	9.74	7.74	7.44	7.32	8.74
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	9.60	9.64	8.99	7.31	7.12	7.01	8.16
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	10,445	9,996	12,193	12,451	10,284	10,522	10,908
37	COAL	10,253	10,338	10,520	10,588	10,905	10,722	10,529
38	GAS	6,867	6,890	6,970	7,181	7,181	7,209	7,065
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	6,999	6,855	6,770	6,841	6,847	6,940	6,879
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	21.02	20.54	25.93	28.83	23.10	22.47	23.33
42	COAL	4.33	4.46	4.47	4.48	4.57	4.43	4.45
43	GAS	7.43	7.24	6.79	5.56	5.34	5.27	6.17
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	6.72	6.61	6.09	5.00	4.87	4.86	5.61

Duke Energy Florida, LLC
 Generating System Comparative Data by Fuel Type

Estimated for the Period of : January 2023 through December 2023

		Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	1,305,326	1,181,284	1,481,573	1,026,537	808,302	1,363,245	14,230,271
2	COAL	15,513,365	14,372,048	12,205,577	7,381,480	6,572,227	4,381,386	133,577,987
3	GAS	184,580,604	185,014,122	173,299,708	156,553,578	136,709,182	151,095,501	1,954,404,810
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	201,399,295	200,567,454	186,986,858	164,961,595	144,089,711	156,840,132	2,102,213,068
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	4,950	4,867	5,910	4,680	3,186	6,091	59,968
7	COAL	367,771	343,129	289,956	163,497	143,627	86,151	3,039,771
8	GAS	3,471,444	3,468,236	3,274,576	2,924,435	2,387,550	2,676,047	33,870,844
9	SOLAR	272,688	260,155	238,095	226,676	191,913	162,777	2,666,602
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	4,116,853	4,076,387	3,808,538	3,319,288	2,726,275	2,931,065	39,637,185
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	9,709	8,898	11,641	7,815	6,035	11,104	111,909
13	COAL TON	167,841	155,956	131,694	75,390	65,480	39,609	1,379,476
14	GAS MCF	25,152,041	25,273,804	23,692,014	21,093,597	17,469,868	18,849,032	242,228,114
15	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	56,548	51,828	67,801	45,517	35,159	64,679	651,882
17	COAL	3,897,675	3,618,269	3,052,773	1,746,267	1,515,719	916,317	32,074,278
18	GAS	25,152,041	25,273,804	23,692,014	21,093,597	17,469,868	18,849,032	242,228,114
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	29,106,264	28,943,901	26,812,588	22,885,381	19,020,746	19,830,028	274,954,274
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.12%	0.12%	0.16%	0.14%	0.12%	0.21%	0.15%
22	COAL	8.93%	8.42%	7.61%	4.93%	5.27%	2.94%	7.67%
23	GAS	84.32%	85.08%	85.98%	88.10%	87.58%	91.30%	85.45%
24	SOLAR	6.62%	6.38%	6.25%	6.83%	7.04%	5.55%	6.73%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	134.44	132.76	127.27	131.35	133.94	122.77	127.16
28	COAL \$/TON	92.43	92.15	92.68	97.91	100.37	110.62	96.83
29	GAS \$/MCF	7.34	7.32	7.31	7.42	7.83	8.02	8.07
30	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	23.08	22.79	21.85	22.55	22.99	21.08	21.83
32	COAL	3.98	3.97	4.00	4.23	4.34	4.78	4.17
33	GAS	7.34	7.32	7.32	7.42	7.83	8.02	8.07
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	6.92	6.93	6.97	7.21	7.58	7.91	7.65
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	11,423	10,649	11,472	9,725	11,036	10,620	10,870
37	COAL	10,598	10,545	10,528	10,681	10,553	10,636	10,552
38	GAS	7,245	7,287	7,235	7,213	7,317	7,044	7,152
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	7,070	7,100	7,040	6,895	6,977	6,765	6,937
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	26.37	24.27	25.07	21.93	25.37	22.38	23.73
42	COAL	4.22	4.19	4.21	4.51	4.58	5.09	4.39
43	GAS	5.32	5.33	5.29	5.35	5.73	5.65	5.77
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	4.89	4.92	4.91	4.97	5.29	5.35	5.30

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	165,474	30.4	90.97	62.1	10,316 COAL	73,165 TONS	23.33	1,707,087	7,284,274	4.40
2 CRYSTAL RIVER	5	712	216,476	40.9	90.00	58.1	10,204 COAL	94,674 TONS	23.33	2,208,939	9,264,717	4.28
3 ANCLOTE	1	517	6,537	1.7	93.23	11.6	13,202 GAS	86,305 MCF	1.00	86,305	858,363	13.13
4 ANCLOTE	2	521	0	0.0	88.06	0.0	0 GAS	0 MCF	0.00	0	74,626	0.00
5 BARTOW	1-4	1,279	250	0.0	90.49	2.4	16,073 GAS	4,015 MCF	1.00	4,015	43,396	17.37
6 BARTOWCC	1	1279	589,941	62.0	95.48	64.9	7,140 GAS	4,212,331 MCF	1.00	4,212,331	45,536,768	7.72
7 CITRUS CC	1-2	1640	1,217,389	99.8	97.26	103.0	6,480 GAS	7,888,871 MCF	1.00	7,888,871	85,281,454	7.01
8 DEBARY	1-10	785	2,107	0.5	79.48	7.8	13,820 GAS	29,122 MCF	1.00	29,122	314,816	14.94
9 HINES	1-4	2,204	533,225	32.7	87.19	72.9	7,022 GAS	3,744,371 MCF	1.00	3,744,371	40,477,963	7.59
10 INT CITY	1-14	1,186	1,935	0.2	93.55	6.2	13,121 GAS	25,388 MCF	1.00	25,388	274,463	14.18
11 OSPREY	1	505	51,786	13.8	94.96	97.7	7,741 GAS	400,862 MCF	1.00	400,862	4,333,457	8.37
12 SUWANNEE CT	1-3	200	1,424	1.1	86.78	26.3	13,355 GAS	19,019 MCF	1.00	19,019	205,599	14.44
13 TIGER BAY	1	225	21,205	12.7	90.65	98.2	7,485 GAS	158,723 MCF	1.00	158,723	1,715,852	8.09
14 UNIV OF FLA.	1	47	35,520	101.6	95.48	106.4	9,392 GAS	333,595 MCF	1.00	333,595	3,639,635	10.25
15 BARTOW	1-4	228	207	0.3	90.49	13.4	15,986 LIGHT OIL	569 BBLS	5.83	3,317	72,530	34.95
16 BARTOW CC	1	1,279	0	62.0	95.48	64.9	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	215	0.1	94.44	23.2	13,391 LIGHT OIL	493 BBLS	5.83	2,875	61,797	28.78
18 DEBARY	1-10	785	904	0.5	79.48	7.8	13,372 LIGHT OIL	2,074 BBLS	5.83	12,087	254,263	28.13
19 HINESCC	1-4	2,204	3,797	32.7	87.19	72.9	7,043 LIGHT OIL	4,591 BBLS	5.83	26,744	424,514	11.18
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	51	0.2	93.55	6.2	14,086 LIGHT OIL	124 BBLS	5.83	724	21,752	42.32
22 SUWANNEE CT	1-3	200	151	1.1	86.78	75.7	13,209 LIGHT OIL	343 BBLS	5.83	2,000	42,542	28.10
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,354 BBLS	5.83	7,885	242,361	0.00
24 SOLAR	1	891	133,779	20.2	0.00	40.7	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,982,374							20,874,260	200,425,142	6.72

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	104,756	21.3	91.79	57.0	10,424 COAL	46,799 TONS	23 33	1,091,952	4,796,134	4.58
2 CRYSTAL RIVER	5	712	147,555	30.8	81.79	53.4	10,277 COAL	64,992 TONS	23 33	1,516,445	6,449,907	4.37
3 ANCLOTE	1	517	7,806	2.2	94.64	12.2	13,531 GAS	105,626 MCF	1 00	105,626	1,018,156	13.04
4 ANCLOTE	2	521	0	0.0	90.00	0.0	0 GAS	0 MCF	0.00	0	91,602	0.00
5 BARTOW	1-4	1,279	126	0.0	89.29	2.2	17,025 GAS	2,149 MCF	1.00	2,149	22,569	17.88
6 BARTOWCC	1	1279	536,140	62.4	84.76	66.9	7,141 GAS	3,828,464 MCF	1 00	3,828,464	40,223,585	7.50
7 CITRUS CC	1-2	1640	1,073,610	97.4	95.89	101.6	6,492 GAS	6,970,110 MCF	1 00	6,970,110	73,231,149	6.82
8 DEBARY	1-10	785	2,184	0.6	80.57	8.4	13,591 GAS	29,687 MCF	1 00	29,687	311,900	14.28
9 HINES	1-4	2,204	500,458	34.1	71.61	77.3	7,035 GAS	3,520,630 MCF	1 00	3,520,630	36,989,332	7.39
10 INT CITY	1-14	1,186	1,306	0.2	93.06	6.1	13,095 GAS	17,101 MCF	1 00	17,101	179,655	13.76
11 OSPREY	1	505	50,748	15.0	82.44	93.0	7,734 GAS	392,493 MCF	1 00	392,493	4,123,706	8.13
12 SUWANNEE CT	1-3	200	1,274	1.0	78.66	26.7	13,212 GAS	16,831 MCF	1 00	16,831	176,833	13.88
13 TIGER BAY	1	225	23,007	15.2	90.71	98.3	7,490 GAS	172,326 MCF	1.00	172,326	1,810,532	7.87
14 UNIV OF FLA.	1	47	32,160	101.8	95.71	106.4	9,393 GAS	302,078 MCF	1 00	302,078	3,203,981	9.96
15 BARTOW	1-4	228	209	0.2	89.29	12.3	16,401 LIGHT OIL	589 BBLS	5.83	3,434	74,954	35.80
16 BARTOW CC	1	1,279	0	62.4	84.76	66.9	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	209	0.1	94.20	22.6	13,388 LIGHT OIL	480 BBLS	5.83	2,798	60,259	28.83
18 DEBARY	1-10	785	899	0.6	80.57	8.4	13,220 LIGHT OIL	2,039 BBLS	5.83	11,880	250,171	27.84
19 HINESCC	1-4	2,204	3,893	34.1	71.61	77.3	7,033 LIGHT OIL	4,701 BBLS	5.83	27,382	471,782	12.12
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	0	0.0	93.06	0.0	0 LIGHT OIL	0 BBLS	5.83	0	9,394	0.00
22 SUWANNEE CT	1-3	200	116	1.0	78.66	58.1	13,102 LIGHT OIL	261 BBLS	5.83	1,523	33,197	28.56
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,069 BBLS	5.83	6,225	194,093	0.00
24 SOLAR	1	891	142,014	23.7	0.00	46.5	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,628,470							18,019,134	173,722,891	6.61

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	182,324	33.5	87.42	50.4	10,590 COAL	82,752 TONS	23.33	1,930,880	7,984,292	4.38
2 CRYSTAL RIVER	5	712	78,204	14.8	93.55	49.3	10,355 COAL	34,707 TONS	23.33	809,839	3,663,741	4.68
3 ANCLOTE	1	517	2,105	0.5	94.84	13.6	13,047 GAS	27,467 MCF	1.00	27,467	242,795	11.53
4 ANCLOTE	2	521	0	0.0	91.61	0.0	0 GAS	0 MCF	0.00	0	24,655	0.00
5 BARTOW	1.4	1,279	70	0.0	88.63	2.3	16,706 GAS	1,172 MCF	1.00	1,172	11,415	16.27
6 BARTOWCC	1	1279	658,382	69.2	93.55	74.0	7,146 GAS	4,704,812 MCF	1.00	4,704,812	45,811,881	6.96
7 CITRUS CC	1.2	1640	736,494	60.4	58.05	99.5	6,517 GAS	4,799,881 MCF	1.00	4,799,881	46,737,596	6.35
8 DEBARY	1-10	785	2,564	0.6	79.61	7.6	14,029 GAS	35,965 MCF	1.00	35,965	350,198	13.66
9 HINES	1.4	2,204	841,977	51.5	79.01	80.1	7,065 GAS	5,948,749 MCF	1.00	5,948,749	57,924,392	6.88
10 INT CITY	1-14	1,186	1,122	0.3	86.14	6.6	13,050 GAS	14,637 MCF	1.00	14,637	142,534	12.71
11 OSPREY	1	505	0	0.0	0.00	0.0	0 GAS	0 MCF	0.00	0	0	0.00
12 SUWANNEE CT	1-3	200	381	0.3	48.16	27.7	13,280 GAS	5,056 MCF	1.00	5,056	49,228	12.93
13 TIGER BAY	1	225	57,686	34.5	89.35	97.1	7,498 GAS	432,529 MCF	1.00	432,529	4,211,634	7.30
14 UNIV OF FLA.	1	47	27,600	78.9	73.25	106.4	9,390 GAS	259,176 MCF	1.00	259,176	2,549,579	9.24
15 BARTOW	1.4	228	220	0.2	88.63	12.7	16,126 LIGHT OIL	609 BBLS	5.83	3,550	77,314	35.12
16 BARTOW CC	1	1,279	0	69.2	93.55	74.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1.4	231	209	0.1	93.95	22.6	13,389 LIGHT OIL	480 BBLS	5.83	2,797	60,238	28.84
18 DEBARY	1-10	785	886	0.6	79.61	7.6	13,466 LIGHT OIL	2,048 BBLS	5.83	11,932	251,226	28.35
19 HINESCC	1.4	2,204	2,804	51.5	79.01	80.1	6,963 LIGHT OIL	3,351 BBLS	5.83	19,522	364,053	12.98
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	1,520	0.3	86.14	6.6	12,651 LIGHT OIL	3,301 BBLS	5.83	19,233	352,066	23.16
22 SUWANNEE CT	1-3	200	117	0.3	48.16	58.6	13,076 LIGHT OIL	263 BBLS	5.83	1,532	33,641	28.71
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,995 BBLS	5.83	11,620	353,992	0.00
24 SOLAR	1	965	217,982	30.4	0.00	58.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,812,646							19,040,349	171,196,470	6.09

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	47,362	9.0	84.67	61.6	10,599 COAL	21,544 TONS	23.30	502,003	2,455,847	5.19
2 CRYSTAL RIVER	5	712	196,901	38.4	93.00	51.5	10,585 COAL	89,448 TONS	23.30	2,084,287	8,488,360	4.31
3 ANCLOTE	1	517	0	0.0	0.00	0.0	0 GAS	0 MCF	0.00	0	0	0.00
4 ANCLOTE	2	521	0	0.0	91.67	0.0	0 GAS	0 MCF	0.00	0	0	0.00
5 BARTOW	1-4	1,279	121	0.0	89.42	2.4	16,048 GAS	1,935 MCF	1.00	1,935	14,975	12.42
6 BARTOWCC	1	1279	622,003	67.5	92.33	73.1	7,459 GAS	4,639,503 MCF	1.00	4,639,503	35,903,281	5.77
7 CITRUS CC	1-2	1640	700,094	59.3	57.92	97.9	6,617 GAS	4,632,751 MCF	1.00	4,632,751	35,851,033	5.12
8 DEBARY	1-10	785	1,688	0.4	70.53	7.7	14,215 GAS	23,990 MCF	1.00	23,990	185,648	11.00
9 HINES	1-4	2,204	867,476	54.8	71.25	79.1	7,316 GAS	6,346,799 MCF	1.00	6,346,799	49,115,384	5.66
10 INT CITY	1-14	1,186	2,337	0.3	80.19	7.0	12,830 GAS	29,988 MCF	1.00	29,988	232,066	9.93
11 OSPREY	1	505	0	0.0	0.00	0.0	0 GAS	0 MCF	0.00	0	0	0.00
12 SUWANNEE CT	1-3	200	2,032	1.5	86.67	30.4	12,671 GAS	25,742 MCF	1.00	25,742	199,208	9.81
13 TIGER BAY	1	225	128,211	79.1	93.33	100.3	7,296 GAS	935,369 MCF	1.00	935,369	7,238,450	5.65
14 UNIV OF FLA.	1	47	23,160	68.4	63.17	106.4	9,404 GAS	217,790 MCF	1.00	217,790	1,707,168	7.37
15 BARTOW	1-4	228	211	0.2	89.42	13.2	16,530 LIGHT OIL	599 BBLS	5.82	3,485	76,015	36.06
16 BARTOW CC	1	1,279	0	67.5	92.33	73.1	0 LIGHT OIL	0 BBLS	5.82	0	0	0.00
17 BAYBORO	1-4	231	203	0.1	93.09	22.0	13,392 LIGHT OIL	467 BBLS	5.82	2,720	58,694	28.90
18 DEBARY	1-10	785	744	0.4	70.53	7.7	13,777 LIGHT OIL	1,759 BBLS	5.82	10,244	217,840	29.30
19 HINESCC	1-4	2,204	2,001	54.8	71.25	79.1	7,049 LIGHT OIL	2,421 BBLS	5.82	14,104	281,319	14.06
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.82	0	0	0.00
21 INT CITY	1-14	1,186	0	0.0	80.19	0.0	0 LIGHT OIL	0 BBLS	5.82	0	9,394	0.00
22 SUWANNEE CT	1-3	200	158	1.5	86.67	79.1	12,795 LIGHT OIL	347 BBLS	5.82	2,023	44,097	27.89
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,496 BBLS	5.82	8,715	268,831	0.00
24 SOLAR	1	1040	253,054	33.8	0.00	62.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,847,754							19,481,448	142,347,610	5.00

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	237,538	43.6	88.71	49.1	10,912 COAL	111,377 TONS	23.27	2,592,031	10,332,524	4.35
2 CRYSTAL RIVER	5	712	4,251	0.8	94.19	54.3	10,503 COAL	1,918 TONS	23.28	44,648	710,818	16.72
3 ANCLOTE	1	517	51,330	13.3	80.41	17.5	12,174 GAS	624,899 MCF	1.00	624,899	4,185,765	8.15
4 ANCLOTE	2	521	0	0.0	94.52	0.0	0 GAS	0 MCF	0.00	0	464,493	0.00
5 BARTOW	1-4	1,279	72	0.0	58.91	2.1	16,972 GAS	1,220 MCF	1.00	1,220	9,076	12.63
6 BARTOWCC	1	1279	650,593	68.4	97.10	70.5	7,384 GAS	4,804,080 MCF	1.00	4,804,080	35,750,126	5.50
7 CITRUS CC	1-2	1640	1,087,410	89.1	95.65	93.2	6,531 GAS	7,102,084 MCF	1.00	7,102,084	52,850,993	4.86
8 DEBARY	1-10	785	400	0.2	71.22	7.7	13,100 GAS	5,238 MCF	1.00	5,238	38,977	9.75
9 HINES	1-4	2,204	1,029,806	63.0	95.97	69.1	7,338 GAS	7,556,244 MCF	1.00	7,556,244	56,230,681	5.46
10 INT CITY	1-14	1,186	1,031	0.1	80.74	5.1	13,539 GAS	13,961 MCF	1.00	13,961	103,902	10.08
11 OSPREY	1	505	113,841	30.3	64.76	99.3	7,780 GAS	885,676 MCF	1.00	885,676	6,590,859	5.79
12 SUWANNEE CT	1-3	200	184	0.2	87.74	21.3	13,541 GAS	2,496 MCF	1.00	2,496	18,580	10.08
13 TIGER BAY	1	225	25,637	15.3	41.90	85.7	7,528 GAS	193,011 MCF	1.00	193,011	1,436,311	5.60
14 UNIV OF FLA.	1	47	31,469	90.0	96.13	93.6	9,370 GAS	294,877 MCF	1.00	294,877	2,223,850	7.07
15 BARTOW	1-4	228	170	0.1	58.91	11.8	17,062 LIGHT OIL	497 BBLs	5.82	2,894	63,874	37.66
16 BARTOW CC	1	1,279	0	68.4	97.10	70.5	0 LIGHT OIL	0 BBLs	5.82	0	0	0.00
17 BAYBORO	1-4	231	167	0.1	94.36	18.0	13,845 LIGHT OIL	397 BBLs	5.82	2,308	50,365	30.21
18 DEBARY	1-10	785	569	0.2	71.22	7.7	13,479 LIGHT OIL	1,317 BBLs	5.82	7,669	166,954	29.34
19 HINESCC	1-4	2,204	3,630	63.0	95.97	69.1	7,143 LIGHT OIL	4,450 BBLs	5.82	25,927	516,529	14.23
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	5.82	0	0	0.00
21 INT CITY	1-14	1,186	0	0.0	80.74	0.0	0 LIGHT OIL	0 BBLs	5.82	0	9,394	0.00
22 SUWANNEE CT	1-3	200	114	0.2	87.74	57.0	13,501 LIGHT OIL	264 BBLs	5.82	1,540	34,371	30.13
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,282 BBLs	5.82	7,470	232,371	0.00
24 SOLAR	1	1115	291,611	35.2	0.00	64.9	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,529,823							24,168,273	172,020,813	4.87

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Jun-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	249,549	47.3	85.67	55.3	10,742 COAL	115,308 TONS	23.25	2,680,554	10,584,149	4.24
2 CRYSTAL RIVER	5	712	15,250	3.0	91.67	64.9	10,400 COAL	6,822 TONS	23.25	158,593	1,137,141	7.46
3 ANCLOTE	1	517	76,134	20.5	92.67	21.9	11,645 GAS	886,583 MCF	1.00	886,583	5,913,304	7.77
4 ANCLOTE	2	521	0	0.0	94.67	0.0	0 GAS	0 MCF	0.00	0	570,754	0.00
5 BARTOW	1-4	1,279	83	0.0	52.33	2.7	14,235 GAS	1,176 MCF	1.00	1,176	8,599	10.41
6 BARTOWCC	1	1279	641,051	69.6	95.33	73.0	7,386 GAS	4,734,834 MCF	1.00	4,734,834	34,628,385	5.40
7 CITRUS CC	1-2	1640	1,081,863	91.6	95.50	96.0	6,518 GAS	7,051,237 MCF	1.00	7,051,237	51,569,485	4.77
8 DEBARY	1-10	785	779	0.3	79.37	7.9	13,147 GAS	10,241 MCF	1.00	10,241	74,894	9.61
9 HINES	1-4	2,204	1,154,209	73.0	95.84	76.3	7,291 GAS	8,415,001 MCF	1.00	8,415,001	61,543,423	5.33
10 INT CITY	1-14	1,186	1,578	0.3	76.71	6.0	13,105 GAS	20,686 MCF	1.00	20,686	151,289	9.58
11 OSPREY	1	505	209,908	57.7	96.62	98.3	7,658 GAS	1,607,517 MCF	1.00	1,607,517	11,756,634	5.60
12 SUWANNEE CT	1-3	200	157	0.2	82.83	21.8	13,502 GAS	2,116 MCF	1.00	2,116	15,475	9.87
13 TIGER BAY	1	225	115,816	71.5	93.00	88.1	7,459 GAS	863,824 MCF	1.00	863,824	6,317,609	5.45
14 UNIV OF FLA.	1	47	29,568	87.4	93.33	93.6	9,380 GAS	277,349 MCF	1.00	277,349	2,056,139	6.95
15 BARTOW	1-4	228	90	0.1	52.33	15.1	15,480 LIGHT OIL	239 BBLS	5.83	1,393	33,036	36.71
16 BARTOW CC	1	1,279	0	69.6	95.33	73.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	154	0.1	93.58	16.6	13,854 LIGHT OIL	366 BBLS	5.83	2,128	46,721	30.42
18 DEBARY	1-10	785	712	0.3	79.37	7.9	13,410 LIGHT OIL	1,641 BBLS	5.83	9,552	204,171	28.66
19 HINESCC	1-4	2,204	3,639	73.0	95.84	76.3	7,099 LIGHT OIL	4,434 BBLS	5.83	25,835	527,284	14.49
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	1,210	0.3	76.71	6.0	12,930 LIGHT OIL	2,685 BBLS	5.83	15,647	293,043	24.22
22 SUWANNEE CT	1-3	200	105	0.2	82.83	52.5	13,441 LIGHT OIL	243 BBLS	5.83	1,411	31,779	30.27
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,069 BBLS	5.83	6,225	191,783	0.00
24 SOLAR	1	1190	275,858	32.2	0.00	57.7	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,857,713							26,771,902	187,655,097	4.86

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Jul-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVA L FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	293,914	54.0	90.65	59.6	10,636 COAL	134,619 TONS	23.22	3,126,186	12,130,483	4.13
2 CRYSTAL RIVER	5	712	73,857	13.9	87.42	60.3	10,446 COAL	33,222 TONS	23.22	771,489	3,382,882	4.58
3 ANCLOTE	1	517	18,167	4.7	93.87	32.8	11,120 GAS	202,019 MCF	1.00	202,019	1,957,387	10.77
4 ANCLOTE	2	521	74,103	19.1	90.65	21.1	12,867 GAS	953,490 MCF	1.00	953,490	6,521,069	8.80
5 BARTOW	1-4	1,279	108	0.0	89.76	2.2	15,459 GAS	1,675 MCF	1.00	1,675	12,291	11.34
6 BARTOWCC	1	1279	655,040	68.8	92.90	74.1	7,385 GAS	4,837,621 MCF	1.00	4,837,621	35,495,679	5.42
7 CITRUS CC	1-2	1640	1,121,854	91.9	94.84	97.0	6,514 GAS	7,307,455 MCF	1.00	7,307,455	53,617,909	4.78
8 DEBARY	1-10	785	973	0.3	80.06	8.5	12,969 GAS	12,619 MCF	1.00	12,619	92,588	9.52
9 H NES	1-4	2,204	1,218,491	74.5	96.13	77.9	7,282 GAS	8,873,231 MCF	1.00	8,873,231	65,106,666	5.34
10 INT CITY	1-14	1,186	1,683	0.2	78.50	5.7	13,138 GAS	22,113 MCF	1.00	22,113	162,258	9.64
11 OSPREY	1	505	228,471	60.8	95.17	96.3	7,626 GAS	1,742,234 MCF	1.00	1,742,234	12,783,511	5.60
12 SUWANNEE CT	1-3	200	189	0.2	81.29	24.5	13,517 GAS	2,553 MCF	1.00	2,553	18,729	9.92
13 TIGER BAY	1	225	121,001	72.3	91.94	88.5	7,464 GAS	903,110 MCF	1.00	903,110	6,626,499	5.48
14 UNIV OF FLA.	1	47	31,363	89.7	95.81	93.6	9,372 GAS	293,921 MCF	1.00	293,921	2,186,018	6.97
15 BARTOW	1-4	228	170	0.2	89.76	12.2	16,433 LIGHT OIL	481 BBLS	5.82	2,801	61,934	36.34
16 BARTOW CC	1	1,279	0	68.8	92.90	74.1	0 LIGHT OIL	0 BBLS	5.82	0	0	0.00
17 BAYBORO	1-4	231	162	0.1	93.23	17.6	13,849 LIGHT OIL	387 BBLS	5.82	2,249	49,226	30.31
18 DEBARY	1-10	785	769	0.3	80.06	8.5	13,338 LIGHT OIL	1,761 BBLS	5.82	10,254	218,045	28.36
19 H NESCC	1-4	2,204	3,744	74.5	96.13	77.9	7,092 LIGHT OIL	4,557 BBLS	5.82	26,551	552,253	14.75
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.82	0	0	0.00
21 INT CITY	1-14	1,186	0	0.0	78.50	0.0	0 LIGHT OIL	0 BBLS	5.82	0	9,394	0.00
22 SUWANNEE CT	1-3	200	105	0.2	81.29	52.5	13,454 LIGHT OIL	243 BBLS	5.82	1,413	31,872	30.35
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	2,280 BBLS	5.82	13,280	382,602	0.00
24 SOLAR	1	1190	272,688	30.8	0.00	55.1	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,116,853							29,106,264	201,399,295	4.89

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Aug-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	83,910	15.4	90.97	59.1	10,643 COAL	38,493 TONS	23.20	893,060	3,808,405	4.54
2 CRYSTAL RIVER	5	712	259,219	48.9	88.06	55.6	10,513 COAL	117,463 TONS	23.20	2,725,209	10,563,643	4.08
3 ANCLOTE	1	517	33,502	8.7	87.42	26.6	11,386 GAS	381,462 MCF	1.00	381,462	3,155,605	9.42
4 ANCLOTE	2	521	75,389	19.4	88.06	21.8	12,763 GAS	962,179 MCF	1.00	962,179	6,678,810	8.86
5 BARTOW	1-4	1,279	143	0.0	89.92	2.8	14,264 GAS	2,044 MCF	1.00	2,044	14,963	10.44
6 BARTOWCC	1	1279	660,952	69.5	94.84	73.3	7,386 GAS	4,881,598 MCF	1.00	4,881,598	35,729,529	5.41
7 CITRUS CC	1-2	1640	1,122,353	92.0	95.32	96.5	6,516 GAS	7,312,747 MCF	1.00	7,312,747	53,523,665	4.77
8 DEBARY	1-10	785	3,494	0.7	79.84	8.9	12,998 GAS	45,420 MCF	1.00	45,420	332,443	9.51
9 HINES	1-4	2,204	1,203,340	73.6	94.76	77.7	7,306 GAS	8,792,198 MCF	1.00	8,792,198	64,352,094	5.35
10 INT CITY	1-14	1,186	6,594	0.7	91.82	6.1	13,056 GAS	86,094 MCF	1.00	86,094	630,138	9.56
11 OSPREY	1	505	218,340	58.1	95.14	95.7	7,649 GAS	1,670,190 MCF	1.00	1,670,190	12,224,500	5.60
12 SUWANNEE CT	1-3	200	601	0.5	84.68	22.3	13,685 GAS	8,226 MCF	1.00	8,226	60,210	10.02
13 TIGER BAY	1	225	112,164	67.0	87.10	88.2	7,469 GAS	837,757 MCF	1.00	837,757	6,131,737	5.47
14 UNIV OF FLA.	1	47	31,363	89.7	95.81	93.6	9,371 GAS	293,889 MCF	1.00	293,889	2,180,428	6.95
15 BARTOW	1-4	228	184	0.2	89.92	16.0	15,833 LIGHT OIL	501 BBLS	5.82	2,918	64,349	34.91
16 BARTOW CC	1	1,279	0	69.5	94.84	73.3	0 LIGHT O L	0 BBLS	5.82	0	0	0.00
17 BAYBORO	1-4	231	163	0.1	93.87	17.6	13,840 LIGHT OIL	386 BBLS	5.82	2,249	49,342	30.36
18 DEBARY	1-10	785	755	0.7	79.84	8.9	13,337 LIGHT O L	1,729 BBLS	5.82	10,064	214,284	28.40
19 HINESCC	1-4	2,204	3,652	73.6	94.76	77.7	7,100 LIGHT OIL	4,450 BBLS	5.82	25,927	548,997	15.03
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.82	0	0	0.00
21 INT CITY	1-14	1,186	0	0.0	91.82	0.0	0 LIGHT O L	0 BBLS	5.82	0	9,394	0.00
22 SUWANNEE CT	1-3	200	114	0.5	84.68	56.8	13,566 LIGHT OIL	265 BBLS	5.82	1,540	34,616	30.49
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,567 BBLS	5.82	9,130	260,302	0.00
24 SOLAR	1	1190	260,155	29.4	0.00	54.2	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,076,387							28,943,901	200,567,454	4.92

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Sep-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVA L FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	46,735	8.9	93.33	65.8	10,515 COAL	21,199 TONS	23.18	491,404	2,312,713	4.95
2 CRYSTAL RIVER	5	712	243,221	47.4	87.01	54.3	10,531 COAL	110,495 TONS	23.18	2,561,369	9,892,864	4.07
3 ANCLOTE	1	517	7,150	1.9	93.00	35.5	11,340 GAS	81,079 MCF	1.00	81,079	1,121,520	15.69
4 ANCLOTE	2	521	68,974	18.4	89.33	20.3	12,952 GAS	893,322 MCF	1.00	893,322	6,004,728	8.71
5 BARTOW	1-4	1,279	132	0.0	89.58	2.5	14,387 GAS	1,897 MCF	1.00	1,897	13,876	10.52
6 BARTOWCC	1	1279	643,039	69.8	96.00	72.7	7,387 GAS	4,749,936 MCF	1.00	4,749,936	34,738,510	5.40
7 CITRUS CC	1-2	1640	1,088,735	92.2	95.67	96.4	6,514 GAS	7,092,322 MCF	1.00	7,092,322	51,869,479	4.76
8 DEBARY	1-10	785	999	0.3	79.73	8.0	13,149 GAS	13,130 MCF	1.00	13,130	96,024	9.62
9 HINES	1-4	2,204	1,120,440	70.8	93.99	76.9	7,293 GAS	8,171,387 MCF	1.00	8,171,387	59,761,187	5.33
10 INT CITY	1-14	1,186	2,516	0.4	89.88	5.9	13,175 GAS	33,149 MCF	1.00	33,149	242,442	9.64
11 OSPREY	1	505	204,014	56.1	95.95	96.4	7,658 GAS	1,562,299 MCF	1.00	1,562,299	11,425,826	5.60
12 SUWANNEE CT	1-3	200	143	0.2	63.00	23.2	13,651 GAS	1,946 MCF	1.00	1,946	14,235	9.99
13 TIGER BAY	1	225	107,601	66.4	89.67	88.2	7,460 GAS	802,697 MCF	1.00	802,697	5,870,498	5.46
14 UNIV OF FLA.	1	47	30,835	91.1	97.33	93.6	9,368 GAS	288,850 MCF	1.00	288,850	2,141,383	6.94
15 BARTOW	1-4	228	187	0.2	89.58	14.0	15,971 LIGHT OIL	513 BBLS	5.81	2,981	65,637	35.17
16 BARTOW CC	1	1,279	0	69.8	96.00	72.7	0 LIGHT OIL	0 BBLS	5.81	0	0	0.00
17 BAYBORO	1-4	231	154	0.1	93.84	16.6	13,858 LIGHT OIL	366 BBLS	5.81	2,130	46,963	30.55
18 DEBARY	1-10	785	697	0.3	79.73	8.0	13,440 LIGHT OIL	1,608 BBLS	5.81	9,362	200,410	28.77
19 H NESCC	1-4	2,204	3,464	70.8	93.99	76.9	7,101 LIGHT OIL	4,223 BBLS	5.81	24,600	529,134	15.27
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.81	0	0	0.00
21 INT CITY	1-14	1,186	1,319	0.4	89.88	5.9	12,991 LIGHT OIL	2,942 BBLS	5.81	17,139	324,646	24.61
22 SUWANNEE CT	1-3	200	90	0.2	63.00	44.9	13,513 LIGHT OIL	208 BBLS	5.81	1,214	27,826	30.97
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,781 BBLS	5.81	10,375	286,957	0.00
24 SOLAR	1	1190	238,095	27.8	0.00	52.8	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,808,538							26,812,588	186,986,858	4.91

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Oct-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	163,497	30.0	94.19	57.7	10,681 COAL	75,390 TONS	23.16	1,746,267	6,868,568	4.20
2 CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0 COAL	0 TONS	0.00	0	512,912	0.00
3 ANCLOTE	1	517	18,493	4.8	87.10	27.7	11,341 GAS	209,728 MCF	1.00	209,728	1,901,213	10.28
4 ANCLOTE	2	521	55,638	14.4	91.61	22.4	12,729 GAS	708,242 MCF	1.00	708,242	4,911,241	8.83
5 BARTOW	1-4	1,279	202	0.0	90.00	2.4	15,164 GAS	3,068 MCF	1.00	3,068	22,768	11.25
6 BARTOWCC	1	1279	569,191	59.8	88.46	62.6	7,558 GAS	4,301,667 MCF	1.00	4,301,667	31,923,618	5.61
7 CITRUS CC	1-2	1640	1,090,378	89.4	94.04	95.0	6,525 GAS	7,114,728 MCF	1.00	7,114,728	52,799,954	4.84
8 DEBARY	1-10	785	943	0.3	80.16	7.2	13,568 GAS	12,799 MCF	1.00	12,799	94,979	10.07
9 HINES	1-4	2,204	889,821	54.5	70.81	77.2	7,204 GAS	6,409,878 MCF	1.00	6,409,878	47,569,103	5.35
10 INT CITY	1-14	1,186	3,277	0.4	81.67	5.3	13,584 GAS	44,512 MCF	1.00	44,512	330,336	10.08
11 OSPREY	1	505	186,785	49.7	96.13	94.6	7,700 GAS	1,438,282 MCF	1.00	1,438,282	10,673,806	5.71
12 SUWANNEE CT	1-3	200	104	0.1	46.41	17.2	14,575 GAS	1,510 MCF	1.00	1,510	11,207	10.82
13 TIGER BAY	1	225	95,346	57.0	90.00	87.9	7,502 GAS	715,319 MCF	1.00	715,319	5,308,536	5.57
14 UNIV OF FLA.	1	47	14,256	40.8	41.59	93.6	9,390 GAS	133,864 MCF	1.00	133,864	1,006,817	7.06
15 BARTOW	1-4	228	201	0.2	90.00	13.6	16,357 LIGHT O L	565 BBLS	5.82	3,289	71,984	35.80
16 BARTOW CC	1	1,279	0	59.8	88.46	62.6	0 LIGHT OIL	0 BBLS	5.82	0	0	0.00
17 BAYBORO	1-4	231	158	0.1	93.79	17.1	13,854 LIGHT OIL	376 BBLS	5.82	2,189	48,234	30.53
18 DEBARY	1-10	785	697	0.3	80.16	7.2	13,804 LIGHT OIL	1,654 BBLS	5.82	9,627	205,659	29.49
19 HINESCC	1-4	2,204	3,555	54.5	70.81	77.2	7,117 LIGHT OIL	4,343 BBLS	5.82	25,304	548,623	15.43
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.82	0	0	0.00
21 INT CITY	1-14	1,186	0	0.0	81.67	0.0	0 LIGHT OIL	0 BBLS	5.82	0	9,394	0.00
22 SUWANNEE CT	1-3	200	69	0.1	46.41	34.3	13,965 LIGHT O L	165 BBLS	5.82	958	22,490	32.78
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	712 BBLS	5.82	4,150	120,153	0.00
24 SOLAR	1	1190	226,676	25.6	0.00	51.1	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,319,288							22,885,381	164,961,595	4.97

Duke Energy Florida, LLC
System Net Generation and Fuel Cost

Estimated for the Period of: Nov-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVA L FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	143,627	27.3	95.00	52.3	10,553 COAL	65,480 TONS	23.15	1,515,719	6,029,485	4.20
2 CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0 COAL	0 TONS	0.00	0	542,742	0.00
3 ANCLOTE	1	517	12,985	3.5	92.33	20.9	11,751 GAS	152,585 MCF	1.00	152,585	1,186,491	9.14
4 ANCLOTE	2	521	11,366	3.0	91.67	19.5	12,633 GAS	143,581 MCF	1.00	143,581	1,130,582	9.95
5 BARTOW	1-4	1,279	221	0.0	83.88	2.7	14,621 GAS	3,235 MCF	1.00	3,235	25,310	11.44
6 BARTOWCC	1	1279	175,234	19.0	40.92	20.0	11,487 GAS	2,012,913 MCF	1.00	2,012,913	15,748,168	8.99
7 CITRUS CC	1-2	1640	995,120	84.3	80.33	88.4	6,490 GAS	6,458,011 MCF	1.00	6,458,011	50,524,697	5.08
8 DEBARY	1-10	785	4,349	0.9	70.81	8.5	13,524 GAS	58,820 MCF	1.00	58,820	460,183	10.58
9 H NES	1-4	2,204	920,655	58.1	68.55	84.5	7,104 GAS	6,539,939 MCF	1.00	6,539,939	51,165,673	5.56
10 INT CITY	1-14	1,186	848	0.1	93.76	5.6	13,365 GAS	11,327 MCF	1.00	11,327	88,615	10.46
11 OSPREY	1	505	144,040	39.6	94.47	92.6	7,640 GAS	1,100,442 MCF	1.00	1,100,442	8,609,387	5.98
12 SUWANNEE CT	1-3	200	849	0.7	61.45	24.4	13,633 GAS	11,578 MCF	1.00	11,578	90,579	10.67
13 TIGER BAY	1	225	87,323	53.9	90.67	98.0	7,477 GAS	652,879 MCF	1.00	652,879	5,107,843	5.85
14 UNIV OF FLA.	1	47	34,560	102.1	96.00	106.4	9,391 GAS	324,558 MCF	1.00	324,558	2,571,654	7.44
15 BARTOW	1-4	228	221	0.3	83.88	14.9	15,315 LIGHT O L	581 BBLS	5.83	3,387	73,986	33.46
16 BARTOW CC	1	1,279	0	19.0	40.92	20.0	0 LIGHT O L	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	226	0.1	93.92	24.5	13,389 LIGHT O L	520 BBLS	5.83	3,026	65,346	28.91
18 DEBARY	1-10	785	830	0.9	70.81	8.5	13,230 LIGHT O L	1,884 BBLS	5.83	10,979	232,372	28.00
19 H NESCC	1-4	2,204	1,715	58.1	68.55	84.5	7,118 LIGHT O L	2,095 BBLS	5.83	12,207	283,019	16.50
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT O L	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	20	0.1	93.76	0.0	14,250 LIGHT O L	49 BBLS	5.83	285	14,630	73.15
22 SUWANNEE CT	1-3	200	174	0.7	61.45	86.9	13,634 LIGHT O L	407 BBLS	5.83	2,370	52,196	30.03
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT O L	499 BBLS	5.83	2,905	86,753	0.00
24 SOLAR	1	1190	191,913	22.4	0.00	45.2	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,726,275							19,020,746	144,089,711	5.29

Duke Energy Florida, LLC
System Net Generation and Fuel Cost

Estimated for the Period of: Dec-23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	81,162	14.9	94.19	48.4	10,655 COAL	37,381 TONS	23.13	864,777	3,655,566	4.50
2 CRYSTAL RIVER	5	712	4,989	0.9	65.93	50.1	10,331 COAL	2,228 TONS	23.13	51,540	725,820	14.55
3 ANCLOTE	1	517	0	0.0	91.29	0.0	0 GAS	0 MCF	0.00	0	76,508	0.00
4 ANCLOTE	2	521	7,202	1.9	90.32	16.3	13,731 GAS	98,890 MCF	1.00	98,890	716,032	9.94
5 BARTOW	1-4	1,279	221	0.0	75.16	1.9	17,501 GAS	3,864 MCF	1.00	3,864	30,974	14.03
6 BARTOWCC	1	1279	510,279	53.6	81.44	56.1	7,539 GAS	3,846,978 MCF	1.00	3,846,978	30,830,903	6.04
7 CITRUS CC	1-2	1640	1,019,129	83.5	80.00	88.4	6,493 GAS	6,617,173 MCF	1.00	6,617,173	53,032,131	5.20
8 DEBARY	1-10	785	3,686	0.8	76.61	8.0	13,765 GAS	50,736 MCF	1.00	50,736	406,610	11.03
9 HINES	1-4	2,204	946,268	57.9	83.98	81.0	7,084 GAS	6,703,183 MCF	1.00	6,703,183	53,721,440	5.68
10 NT CITY	1-14	1,186	2,468	0.5	94.56	6.4	13,069 GAS	32,257 MCF	1.00	32,257	258,515	10.47
11 OSPREY	1	505	100,523	26.8	93.33	90.1	7,698 GAS	773,839 MCF	1.00	773,839	6,201,789	6.17
12 SUWANNEE CT	1-3	200	1,748	1.3	85.65	24.2	13,646 GAS	23,851 MCF	1.00	23,851	191,151	10.94
13 TIGER BAY	1	225	49,003	29.3	91.29	98.1	7,440 GAS	364,601 MCF	1.00	364,601	2,922,027	5.96
14 UNIV OF FLA.	1	47	35,520	101.6	95.48	106.4	9,394 GAS	333,660 MCF	1.00	333,660	2,707,421	7.62
15 BARTOW	1-4	228	152	0.2	75.16	10.9	16,873 LIGHT OIL	440 BBLS	5.83	2,565	57,097	37.56
16 BARTOW CC	1	1,279	0	53.6	81.44	56.1	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	219	0.1	92.98	23.7	13,747 LIGHT OIL	516 BBLS	5.83	3,005	64,973	29.72
18 DEBARY	1-10	785	898	0.8	76.61	8.0	13,308 LIGHT OIL	2,052 BBLS	5.83	11,955	251,642	28.01
19 HINESCC	1-4	2,204	2,845	57.9	83.98	81.0	7,075 LIGHT OIL	3,456 BBLS	5.83	20,132	446,593	15.70
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 NT CITY	1-14	1,186	1,837	0.5	94.56	6.4	12,773 LIGHT OIL	4,029 BBLS	5.83	23,469	446,682	24.31
22 SUWANNEE CT	1-3	200	139	1.3	85.65	69.4	13,635 LIGHT OIL	326 BBLS	5.83	1,893	42,198	30.39
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	285 BBLS	5.83	1,660	54,060	0.00
24 SOLAR	1	1190	162,777	18.4	0.00	35.0	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,931,065							19,830,028	156,840,132	5.35

Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2023 through December 2023

		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Subtotal
LIGHT OIL								
1	PURCHASES:							
2	UNITS BBL	9,548	9,139	12,047	7,089	8,207	10,677	56,707
3	UNIT COST \$/BBL	117.28	119.69	123.89	134.88	130.85	124.36	124.57
4	AMOUNT \$	1,119,759	1,093,850	1,492,530	956,190	1,073,858	1,327,817	7,064,004
5	BURNED:							
6	UNITS BBL	9,548	9,139	12,047	7,089	8,207	10,677	56,707
7	UNIT COST \$/BBL	117.28	119.69	123.89	134.88	130.85	124.36	124.57
8	AMOUNT \$	1,119,759	1,093,850	1,492,530	956,190	1,073,858	1,327,817	7,064,004
9	ENDING INVENTORY:							
10	UNITS BBL	432,176	432,176	432,176	432,176	432,176	432,176	
11	UNIT COST \$/BBL	112.03	112.03	112.03	112.03	112.03	112.03	
12	AMOUNT \$	48,417,459	48,417,459	48,417,459	48,417,459	48,417,459	48,417,459	
COAL								
13	PURCHASES:							
14	UNITS TON	167,839	111,791	117,459	110,992	113,295	122,130	743,506
15	UNIT COST \$/TON	98.60	100.60	99.17	98.60	97.47	95.97	98.39
16	AMOUNT \$	16,548,991	11,246,041	11,648,033	10,944,207	11,043,342	11,721,290	73,151,904
17	BURNED:							
18	UNITS TON	167,839	111,791	117,459	110,992	113,295	122,130	743,506
19	UNIT COST \$/TON	98.60	100.60	99.17	98.60	97.47	95.97	98.39
20	AMOUNT \$	16,548,991	11,246,041	11,648,033	10,944,207	11,043,342	11,721,290	73,151,904
21	ENDING INVENTORY:							
22	UNITS TON	390,319	390,319	390,319	390,319	390,319	390,319	
23	UNIT COST \$/TON	75.87	75.87	75.87	75.87	75.87	75.87	
24	AMOUNT \$	29,611,570	29,611,570	29,611,570	29,611,570	29,611,570	29,611,570	
GAS								
25	BURNED:							
26	UNITS MCF	16,902,602	15,357,495	16,229,444	16,853,867	21,483,786	23,870,564	110,697,758
27	UNIT COST \$/MCF	10.81	10.51	9.74	7.74	7.44	7.31	8.74
28	AMOUNT \$	182,756,392	161,383,000	158,055,907	130,447,213	159,903,613	174,605,990	967,152,115

Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2023 through December 2023

		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
LIGHT OIL									
1	PURCHASES:								
2	UNITS	BBL	9,709	8,898	11,641	7,815	6,035	11,104	111,909
3	UNIT COST	\$/BBL	134.44	132.76	127.27	131.35	133.94	122.77	127.16
4	AMOUNT	\$	1,305,326	1,181,284	1,481,573	1,026,537	808,302	1,363,245	14,230,271
5	BURNED:								
6	UNITS	BBL	9,709	8,898	11,641	7,815	6,035	11,104	111,909
7	UNIT COST	\$/BBL	134.44	132.76	127.27	131.35	133.94	122.77	127.16
8	AMOUNT	\$	1,305,326	1,181,284	1,481,573	1,026,537	808,302	1,363,245	14,230,271
9	ENDING INVENTORY:								
10	UNITS	BBL	432,176	432,176	432,176	432,176	432,176	432,176	
11	UNIT COST	\$/BBL	112.03	112.03	112.03	112.03	112.03	112.03	
12	AMOUNT	\$	48,417,459	48,417,459	48,417,459	48,417,459	48,417,459	48,417,459	
COAL									
13	PURCHASES:								
14	UNITS	TON	167,841	155,956	131,694	75,390	65,480	39,609	1,379,476
15	UNIT COST	\$/TON	92.43	92.15	92.68	97.91	100.37	110.62	96.83
16	AMOUNT	\$	15,513,365	14,372,048	12,205,577	7,381,480	6,572,227	4,381,386	133,577,987
17	BURNED:								
18	UNITS	TON	167,841	155,956	131,694	75,390	65,480	39,609	1,379,476
19	UNIT COST	\$/TON	92.43	92.15	92.68	97.91	100.37	110.62	96.83
20	AMOUNT	\$	15,513,365	14,372,048	12,205,577	7,381,480	6,572,227	4,381,386	133,577,987
21	ENDING INVENTORY:								
22	UNITS	TON	390,319	390,319	390,319	390,319	390,319	390,319	
23	UNIT COST	\$/TON	75.87	75.87	75.87	75.87	75.87	75.87	
24	AMOUNT	\$	29,611,570	29,611,570	29,611,570	29,611,570	29,611,570	29,611,570	
GAS									
25	BURNED:								
26	UNITS	MCF	25,152,041	25,273,804	23,692,014	21,093,597	17,469,868	18,849,032	242,228,114
27	UNIT COST	\$/MCF	7.34	7.32	7.31	7.42	7.83	8.02	8.07
28	AMOUNT	\$	184,580,604	185,014,122	173,299,708	156,553,578	136,709,182	151,095,501	1,954,404,810

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-23	ECONSALE	--	46,084		46,084	7.201	9.057	3,318,376	4,173,845	855,469
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	28,256		28,256	9.562	9.562	2,701,912	2,701,912	0
	TOTAL		74,339		74,339	8.098	9.249	6,020,288	6,875,757	855,469
Feb-23	ECONSALE	--	30,868		30,868	6.818	8.575	2,104,488	2,647,019	542,531
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	28,089		28,089	9.391	9.391	2,637,815	2,637,815	0
	TOTAL		58,957		58,957	8.044	8.964	4,742,303	5,284,834	542,531
Mar-23	ECONSALE	--	39,358		39,358	6.120	7.698	2,408,702	3,029,659	620,957
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	37,923		37,923	7.781	7.781	2,950,847	2,950,847	0
	TOTAL		77,281		77,281	6.935	7.739	5,359,549	5,980,506	620,957
Apr-23	ECONSALE	--	9,952		9,952	5.601	7.045	557,390	701,084	143,694
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	54,073		54,073	5.115	5.115	2,765,751	2,765,751	0
	TOTAL		64,024		64,024	5.190	5.415	3,323,141	3,466,835	143,694
May-23	ECONSALE	--	25,734		25,734	5.650	7.106	1,453,883	1,828,690	374,807
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(31,574)	(31,574)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	53,452		53,452	5.608	5.608	2,997,403	2,997,403	0
	TOTAL		79,187		79,187	5.621	6.055	4,451,286	4,794,519	343,233
Jun-23	ECONSALE	--	1,101		1,101	5.905	7.427	65,014	81,774	16,760
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(3,352)	(3,352)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	72,937		72,937	5.071	5.071	3,698,474	3,698,474	0
	TOTAL		74,038		74,038	5.083	5.101	3,763,488	3,776,896	13,408
Jan THRU Jun-23	ECONSALE	--	153,096		153,096	6.472	8.140	9,907,853	12,462,071	2,554,218
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(34,926)	(34,926)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	274,730		274,730	6461.692	6461.692	17,752,202	17,752,202	0
	TOTAL		427,826		427,826	6.465	7.054	27,660,055	30,179,347	2,519,292

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-23	ECONSALE	--	1,157		1,157	5.877	7.392	68,001	85,532	17,531
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(3,506)	(3,506)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,480		85,480	5.108	5.108	4,365,953	4,365,953	0
	TOTAL		86,637		86,637	5.118	5.134	4,433,954	4,447,979	14,025
Aug-23	ECONSALE	--	2,021		2,021	6.817	8.575	137,773	173,290	35,517
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(7,103)	(7,103)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	75,583		75,583	5.156	5.156	3,897,370	3,897,370	0
	TOTAL		77,604		77,604	5.200	5.236	4,035,143	4,063,557	28,414
Sep-23	ECONSALE	--	2,977		2,977	5.626	7.077	167,512	210,696	43,184
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(8,637)	(8,637)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	67,814		67,814	5.207	5.207	3,531,383	3,531,383	0
	TOTAL		70,791		70,791	5.225	5.274	3,698,895	3,733,442	34,547
Oct-23	ECONSALE	--	17,809		17,809	5.121	6.441	912,048	1,147,171	235,123
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(47,025)	(47,025)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	79,807		79,807	5.126	5.126	4,090,831	4,090,831	0
	TOTAL		97,616		97,616	5.125	5.318	5,002,879	5,190,977	188,098
Nov-23	ECONSALE	--	28,105		28,105	5.166	6.497	1,451,821	1,826,096	374,275
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(74,855)	(74,855)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	59,986		59,986	5.471	5.471	3,282,090	3,282,090	0
	TOTAL		88,091		88,091	5.374	5.714	4,733,911	5,033,331	299,420
Dec-23	ECONSALE	--	21,611		21,611	4.746	5.970	1,025,695	1,290,117	264,422
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(52,884)	(52,884)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,295		85,295	5.549	5.549	4,733,067	4,733,067	0
	TOTAL		106,906		106,906	5.387	5.585	5,758,762	5,970,300	211,538
Jan-23	ECONSALE	--	226,777		226,777	6.028	7.582	13,670,703	17,194,973	3,524,270
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-23	EXCESS GAIN	--	0		0	0.000	0.000	0	(228,937)	(228,937)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	728,695		728,695	5.716	5.716	41,652,897	41,652,897	0
	TOTAL		955,472		955,472	5.790	6.135	55,323,600	58,618,933	3,295,333

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-23	OTHER	--	0			0	0.000	0 000	0
	SHADY H LLS	--	30			30	30.437	30.437	8,979
	SOCO Franklin	--	0			0	0.000	0 000	0
	Vandolah (NSG)	--	3,062			3,062	15.028	15 028	460,136
	TOTAL			3 091	0	0	3 091	15.175	15.175
Feb-23	OTHER	--	0			0	0.000	0 000	0
	SHADY H LLS	--	0			0	0.000	0 000	3,393
	SOCO Franklin	--	0			0	0.000	0 000	0
	Vandolah (NSG)	--	525			525	22.733	22.733	119,327
	TOTAL			525	0	0	525	23.380	23 380
Mar-23	OTHER	--	0			0	0.000	0 000	0
	SHADY H LLS	--	1,230			1,230	11.841	11 841	145,684
	SOCO Franklin	--	0			0	0.000	0 000	0
	Vandolah (NSG)	--	4,565			4,565	12.860	12 860	587,084
	TOTAL			5,795	0	0	5,795	12.644	12 644
Apr-23	OTHER	--	0			0	0.000	0 000	0
	SHADY H LLS	--	11,483			11,483	8.945	8 945	1,027,173
	SOCO Franklin	--	0			0	0.000	0 000	0
	Vandolah (NSG)	--	44,386			44,386	9.273	9 273	4,116,035
	TOTAL			55,869	0	0	55,869	9.206	9 206
May-23	OTHER	--	0			0	0.000	0 000	0
	SHADY H LLS	--	3,102			3,102	13.923	13 923	431,836
	SOCO Franklin	--	0			0	0.000	0 000	0
	Vandolah (NSG)	--	16,765			16,765	10.526	10 526	1,764,759
	TOTAL			19,867	0	0	19,867	11.057	11 057
Jun-23	OTHER	--	0			0	0.000	0 000	0
	SHADY H LLS	--	5,306			5,306	8.817	8 817	467,787
	SOCO Franklin	--	0			0	0.000	0 000	0
	Vandolah (NSG)	--	28,890			28,890	8.880	8 880	2,565,457
	TOTAL			34,195	0	0	34,195	8.870	8 870
Jan-23 THRU Jun-23	OTHER	--	0			0	0.000	0 000	0
	SHADY H LLS	--	21,150			21,150	9.857	9 857	2,084,852
	SOCO Franklin	--	0			0	0.000	0 000	0
	Vandolah (NSG)	--	98,193			98,193	9.790	9 790	9,612,798
TOTAL			119,343	0	0	119,343	9.802	9 802	11,697,650

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILIT ES	(6) MWH FOR INTERRUPT BLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-23	OTHER	--	0			0	0.000	0.000	0
	SHADY H LLS	--	5,259			5,259	8.697	8.697	457,382
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	20,338			20,338	8.886	8.886	1,807,201
	TOTAL			25,597	0	0	25,597	8.847	8.847
Aug-23	OTHER	--	0			0	0.000	0.000	0
	SHADY H LLS	--	6,204			6,204	8.788	8.788	545,212
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	31,043			31,043	9.323	9.323	2,894,195
	TOTAL			37,247	0	0	37,247	9.234	9.234
Sep-23	OTHER	--	0			0	0.000	0.000	0
	SHADY H LLS	--	1,427			1,427	9.195	9.195	131,192
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	25,530			25,530	9.124	9.124	2,329,290
	TOTAL			26,957	0	0	26,957	9.127	9.127
Oct-23	OTHER	--	0			0	0.000	0.000	0
	SHADY H LLS	--	4,353			4,353	8.577	8.577	373,370
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	19,060			19,060	9.211	9.211	1,755,575
	TOTAL			23,414	0	0	23,414	9.093	9.093
Nov-23	OTHER	--	0			0	0.000	0.000	0
	SHADY H LLS	--	2,623			2,623	15.499	15.499	406,562
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	5,718			5,718	14.167	14.167	810,023
	TOTAL			8,341	0	0	8,341	14.586	14.586
Dec-23	OTHER	--	0			0	0.000	0.000	0
	SHADY H LLS	--	0			0	0.000	0.000	3,393
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,704			1,704	12.510	12.510	213,167
	TOTAL			1,704	0	0	1,704	12.709	12.709
Jan-23 THRU Dec-23	OTHER	--	0			0	0.000	0.000	0
	SHADY H LLS	--	41,017			41,017	9.757	9.757	4,001,963
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	201,586			201,586	9.635	9.635	19,422,249
	TOTAL			242,603	0	0	242,603	9.655	9.655

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2023 through December 2023

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-23	QUAL. FAC LIT ES	COGEN	236,905			236,905	6.990	20.429	16,559,856
Feb-23	QUAL. FAC LIT ES	COGEN	201,923			201,923	6.910	22.678	13,953,301
Mar-23	QUAL. FAC LIT ES	COGEN	199,878			199,878	7.133	23.062	14,257,870
Apr-23	QUAL. FAC LIT ES	COGEN	198,986			198,986	6.518	22.518	12,969,109
May-23	QUAL. FAC LIT ES	COGEN	229,705			229,705	6.560	20.420	15,068,265
Jun-23	QUAL. FAC LIT ES	COGEN	222,295			222,295	6.576	20.899	14,617,932
Jul-23	QUAL. FAC LIT ES	COGEN	229,705			229,705	6.547	20.407	15,038,060
Aug-23	QUAL. FAC LIT ES	COGEN	229,705			229,705	6.550	20.411	15,046,256
Sep-23	QUAL. FAC LIT ES	COGEN	222,295			222,295	6.544	20.866	14,546,498
Oct-23	QUAL. FAC LIT ES	COGEN	218,545			218,545	6.657	21.226	14,548,932
Nov-23	QUAL. FAC LIT ES	COGEN	226,696			226,696	6.430	20.475	14,576,914
Dec-23	QUAL. FAC LIT ES	COGEN	236,905			236,905	6.396	19.836	15,153,492
TOTAL	QUAL. FAC LIT ES	COGEN	2,653,544			2,653,544	6.645	21.044	176,336,484

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(6) TOTAL COST C/KWH	(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH			(A) C/KWH	(B) \$	
Jan-23	ECONPURCH	--	10,071	7.747	7.747	780,196	8.893	895,569	115,373	
	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			10,071	7.747	7.747	780,196	8.893	895,569	115,373	
Feb-23	ECONPURCH	--	8,277	7.719	7.719	638,866	8.860	733,330	94,464	
	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			8,277	7.719	7.719	638,866	8.860	733,330	94,464	
Mar-23	ECONPURCH	--	11,231	7.735	7.735	868,757	8.879	997,226	128,469	
	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			11,231	7.735	7.735	868,757	8.879	997,226	128,469	
Apr-23	ECONPURCH	--	19,213	6.285	6.285	1,207,494	7.214	1,386,055	178,561	
	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			19,213	6.285	6.285	1,207,494	7.214	1,386,055	178,561	
May-23	ECONPURCH	--	8,603	6.181	6.181	531,742	7.095	610,374	78,632	
	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			8,603	6.181	6.181	531,742	7.095	610,374	78,632	
Jun-23	ECONPURCH	--	16,732	6.261	6.261	1,047,683	7.187	1,202,612	154,929	
	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			16,732	6.261	6.261	1,047,683	7.187	1,202,612	154,929	
Jan-23 THRU Jun-23	ECONPURCH	--	74,127	6.846	6.846	5,074,738	7.858	5,825,166	750,428	
	SEPA	--	0	0.000	0.000	0	-	0	-	
TOTAL			74,127	6.846	6.846	5,074,738	7.858	5,825,166	750,428	

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-23	ECONPURCH	--	16,458	5.986	5.986	985,219	6.872	1,130,917	145,698
	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			16,458	5.986	5.986	985,219	6.872	1,130,917	145,698
Aug-23	ECONPURCH	--	16,995	6.643	6.643	1,129,034	7.626	1,295,992	166,958
	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			16,995	6.643	6.643	1,129,034	7.626	1,295,992	166,958
Sep-23	ECONPURCH	--	20,131	5.973	5.973	1,202,296	6.856	1,380,094	177,798
	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			20,131	5.973	5.973	1,202,296	6.856	1,380,094	177,798
Oct-23	ECONPURCH	--	19,022	6.079	6.079	1,156,309	6.978	1,327,293	170,984
	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			19,022	6.079	6.079	1,156,309	6.978	1,327,293	170,984
Nov-23	ECONPURCH	--	13,310	6.146	6.146	818,039	7.055	939,008	120,969
	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			13,310	6.146	6.146	818,039	7.055	939,008	120,969
Dec-23	ECONPURCH	--	13,570	6.000	6.000	814,287	6.888	934,694	120,407
	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			13,570	6.000	6.000	814,287	6.888	934,694	120,407
Jan-23 THRU Dec-23	ECONPURCH	--	173,613	6.440	6.440	11,179,922	7.392	12,833,164	1,653,242
	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			173,613	6.440	6.440	11,179,922	7.392	12,833,164	1,653,242

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Average -2022	Average -2023	Difference from Current	
	(\$/1000 kWh) ¹	(\$/1000 kWh) ²	\$	%
Base Rate ³	80.91	83.20	2.29	2.83%
Fuel Cost Recovery	43.38	59.61	16.23	37.41%
Capacity Cost Recovery (CCR)	11.55	13.28	1.73	14.98%
Energy Conservation Cost Recovery (ECCR)	2.83	3.20	0.37	13.07%
Environmental Cost Recovery (ECRC)	0.28	0.22	(0.06)	-21.43%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	3.00	4.14	1.14	38.00%
Interim Storm Charge	0.00	0.00	0.00	0.00%
Asset Securitization Charge (ASC)	2.47	2.65	0.18	7.29%
Subtotal	144.42	166.30	21.88	15.15%
Gross Receipts Tax and Regulatory Assessment Fee	3.81	4.38	0.57	14.96%
Total	\$148.23	\$170.68	\$22.45	15.15%

¹ Expected average rates from Jan - Dec 2022 for a Residential customer using 1000 kWh.

² Proposed average rates from Jan - Dec 2023 for a Residential customer using 1000 kWh.

³ Base Rate is in accordance with the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, including ROE Trigger provision filed on 8/12/22 in Docket No. 20220143-EI.

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	13,152,428	6.266	\$ 824,131,134	5.961	\$ 784,006,338
Over 1,000 kWh	5,245,587	6.266	328,688,479	7.031	368,813,274
Total	<u>18,398,015</u>		<u>\$ 1,152,819,613</u>		<u>\$ 1,152,819,613</u>

Rate Differential by Tier - Cents per kWh 1.070

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Generating System Comparative Data by Fuel Type

	2020 Actual	2021 Actual	2022 Actual/Estimated	2023 Projection	2021 vs. 2020	2022 vs. 2021	2023 vs. 2022
FUEL COST OF SYSTEM NET GENERATION (\$)							
LIGHT OIL	14,118,488	22,218,993	31,519,864	14,230,271	57.4%	41.9%	-54.9%
COAL	128,688,321	163,564,338	153,197,888	133,577,987	27.1%	-6.3%	-12.8%
GAS	931,534,138	1,380,229,573	2,379,736,153	1,954,404,810	48.2%	72.4%	-17.9%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL \$	1,074,340,946	1,566,012,904	2,564,453,905	2,102,213,068	45.8%	63.8%	-18.0%
SYSTEM NET GENERATION (mWh)							
LIGHT OIL	33,060	61,413	136,359	59,968	85.8%	122.0%	-56.0%
COAL	3,287,271	5,042,303	3,639,490	3,039,771	53.4%	-27.8%	-16.5%
GAS	36,327,454	34,517,463	35,926,909	33,870,844	-5.0%	4.1%	-5.7%
SOLAR	706,116	941,532	1,711,139	2,666,602	33.3%	81.7%	55.8%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL mWh	40,353,901	40,562,710	41,413,896	39,637,185	0.5%	2.1%	-4.3%
UNITS OF FUEL BURNED							
LIGHT OIL BBL	117,843	191,038	250,552	111,909	62.1%	31.2%	-55.3%
COAL TON	1,562,463	2,389,754	1,698,224	1,379,476	52.9%	-28.9%	-18.8%
GAS MCF	269,892,525	255,328,667	264,938,935	242,228,114	-5.4%	3.8%	-8.6%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
LIGHT OIL	633,568	1,096,030	1,435,217	651,882	73.0%	30.9%	-54.6%
COAL	35,171,675	53,903,967	38,784,492	32,074,278	53.3%	-28.0%	-17.3%
GAS	276,672,797	261,612,956	267,714,510	242,228,114	-5.4%	2.3%	-9.5%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL MMBTU	312,478,040	316,612,953	307,934,219	274,954,274	1.3%	-2.7%	-10.7%
GENERATION MIX (% mWh)							
LIGHT OIL	0.08%	0.15%	0.33%	0.15%	122.0%	132.5%	-60.8%
COAL	8.15%	12.43%	8.79%	7.67%	52.8%	-29.0%	-12.5%
GAS	90.02%	85.10%	86.75%	85.45%	-5.4%	2.0%	-1.5%
SOLAR	1.75%	2.32%	4.13%	6.73%	34.3%	77.6%	62.9%
OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL %	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT							
LIGHT OIL \$/BBL	119.81	116.31	125.80	127.16	-2.9%	8.2%	1.1%
COAL \$/TON	82.36	68.44	90.21	96.83	-16.9%	31.8%	7.3%
GAS \$/MCF	3.45	5.41	8.98	8.07	56.6%	66.2%	-10.2%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU (\$/MMBTU)							
LIGHT OIL	22.28	20.27	21.96	21.83	-9.0%	8.3%	-0.6%
COAL	3.66	3.03	3.95	4.17	-17.1%	30.2%	5.4%
GAS	3.37	5.28	8.89	8.07	56.7%	68.5%	-9.2%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL \$/MMBTU	3.44	4.95	8.33	7.65	43.9%	68.4%	-8.2%
BTU BURNED PER kWh (BTU/kWh)							
LIGHT OIL	19,164	17,847	10,525	10,870	-6.9%	-41.0%	3.3%
COAL	10,699	10,690	10,657	10,552	-0.1%	-0.3%	-1.0%
GAS	7,616	7,579	7,452	7,152	-0.5%	-1.7%	-4.0%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL BTU/kWh	7,743	7,806	7,436	6,937	0.8%	-4.7%	-6.7%
GENERATED FUEL COST PER kWh (C/kWh)							
LIGHT OIL	42.71	36.18	23.12	23.73	-15.3%	-36.1%	2.7%
COAL	3.91	3.24	4.21	4.39	-17.1%	29.7%	4.4%
GAS	2.56	4.00	6.62	5.77	55.9%	65.6%	-12.9%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL C/kWh	2.66	3.86	6.19	5.30	45.0%	60.4%	-14.4%

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Capital Structure and Cost Rates Applied to Capital Projects
 Estimated for the Period of : January 2023 through December 2023

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 7,789,166	44.42%	10.10%	4.49%	6.01%	0.5006%
2 Long Term Debt	6,866,328	39.15%	4.06%	1.59%	1.59%	0.1325%
3 Short Term Debt	49,998	0.29%	0.90%	0.00%	0.00%	0.0000%
4 Cust Dep Active	165,599	0.94%	2.47%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	1,507	0.01%			0.00%	0.0000%
6 Invest Tax Cr	287,202	1.64%	7.27%	0.12%	0.15%	0.0125%
7 Deferred Inc Tax	2,377,124	13.55%			0.00%	0.0000%
8 Total	\$ 17,536,925	100.00%		6.22%	7.77%	0.6475%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up	
9	Common Equity	7,789,166	53%	10.1%	5.37%	73.8%	0.12%	0.0886%	0.119%
10	Preferred Equity	-	0%				0.12%	0.0000%	0.000%
11	Long Term Debt	6,866,328	47%	4.06%	1.90%	26.2%	0.12%	0.0314%	0.031%
12		14,655,494	100%		7.27%			0.1200%	0.150%

	<u>Breakdown of Revenue Requirement Rate of Return between Debt and Equity:</u>	
13	Total Equity Component (Lines 1 and 9)	6.129%
14	Total Debt Component (Lines 2, 3, 4, and 11)	1.641%
15	Total Revenue Requirement Rate of Return	7.770%

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (4) Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (5) Column (2) x Column (3)
- (6) For equity components: Column (4) / (1-effective income tax rate/100)
- ** For debt components: Column (4)
- *** Line 6 is the pre-tax ITC components from Lines 9 and 11
- Column (5) / 12

Consistent with DEF's 8/12/22 filed *Petition for Limited Proceeding to Implement Return on Equity Trigger Provision of 2021 Settlement Agreement* in Docket No. 20220143-E, the cost rate on common equity has been increased by 25 basis points to 10.10%.

DUKE ENERGY FLORIDA, LLC
Fuel and Capacity Cost Recovery Factor
January 2023 through December 2022

PART 3 – 2023 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Actual/Estimated True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

	EST Jan-23	EST Feb-23	EST Mar-23	EST Apr-23	EST May-23	EST Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGECO)	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	82,037,983
3 Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,948
4 Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5 Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,647,898
7 Subtotal - Base Level Capacity Costs	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	382,063,369
8 Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9 Base Level Jurisdictional Capacity Costs	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	372,141,180
10 Intermediate Production Level Capacity Costs													
11 Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15 Intermediate Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Peaking Production Level Capacity Costs													
17 Shady Hills	1,976,796	1,976,796	1,411,997	1,369,848	1,917,787	3,898,797	3,898,797	3,898,797	1,819,439	1,369,848	1,369,848	1,976,796	26,885,544
18 Vandolah (NSG)	2,853,651	2,869,683	2,056,255	2,033,352	2,773,491	5,720,689	5,703,512	5,657,707	2,706,692	1,993,272	2,039,078	2,869,683	39,277,065
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	4,830,447	4,846,478	3,468,252	3,403,200	4,691,278	9,619,486	9,602,309	9,556,504	4,526,131	3,363,120	3,408,926	4,846,478	66,162,609
21 Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22 Peaking Level Jurisdictional Capacity Costs	4,594,235	4,609,483	3,298,652	3,236,781	4,461,872	9,149,087	9,132,750	9,089,185	4,304,800	3,198,661	3,242,227	4,609,483	62,927,216
23 Other Capacity Costs													
24 Retail Wheeling	(102,215)	(68,469)	(87,302)	(22,075)	(57,083)	(2,442)	(2,567)	(4,483)	(6,604)	(39,505)	(62,343)	(47,938)	(503,025)
25 Ridge Generating Station L.P. Termination ¹	583,616	600,008	576,577	573,057	569,538	566,018	562,499	558,979	555,460	551,940	548,420	544,901	6,791,013
26 DOE Settlement-Spent Fuel Claim ²	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27 SoBRA True-Up - Duette (2022 Base Rate Adjmt) ⁵	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
28 Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ³	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ³	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
31 Total Other Capacity Costs	870,908	2,065,639	2,023,375	2,085,083	2,046,555	2,097,677	2,094,033	2,088,597	2,082,956	2,046,536	2,020,178	2,031,064	23,552,602
32 Total Capacity Costs (line 9+15+22+31)	36,476,908	37,686,887	36,333,792	36,333,629	37,520,192	42,258,529	42,238,548	42,189,547	37,399,521	36,256,962	36,274,170	37,652,312	458,620,998
33 Actual/Estimated True-Up Provision - Jan - Dec 2022													(6,747,100)
34 Total Recoverable Capacity Costs													451,873,898
35 Total Recoverable ISFSI Costs ⁴													6,879,837
36 Total Recoverable Capacity & ISFSI Costs (line 34+35)													458,753,735

¹ Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

² Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be determined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed \$173 million (retail) to be recognized. The \$19.3 million is the difference between the \$173 million spent fuel claim and the DOE award of \$154 million.

³ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

⁴ As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

⁵ As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

Contract Data:

	<u>Name</u>	<u>Start Date</u>	<u>Expiration Date</u>	<u>Type</u>	<u>Purchase/Sale</u>	<u>MW</u>
1	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	115.00
2	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
3	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
4	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
5	Polk Power Partners, L. P. (MULBERRY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
6	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	521.00
7	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

	ACT Jan-22	ACT Feb-22	ACT Mar-22	ACT Apr-22	ACT May-22	ACT Jun-22	EST Jul-22	EST Aug-22	EST Sep-22	EST Oct-22	EST Nov-22	EST Dec-22	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589	6,214,424	6,502,741	6,502,741	6,502,741	6,502,741	6,502,741	6,502,741	77,611,932
3 Orlando Cogen Limited (ORLACOGL)	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	78,511,376
4 Pasco County Resource Recovery (PASCOUNT)	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	29,159,400
5 Pinellas County Resource Recovery (PINCOUNT)	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	69,412,050
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175	8,840,681	8,932,174	8,932,174	8,932,174	8,932,174	8,932,174	8,932,174	107,094,600
7 Subtotal - Base Level Capacity Costs	30,268,102	30,191,819	30,188,039	30,191,819	29,986,666	29,812,008	30,191,818	30,191,818	30,191,818	30,191,818	30,191,818	30,191,818	361,789,358
8 Base Production Jurisdictional Responsibility	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	
9 Base Level Jurisdictional Capacity Costs	28,108,473	28,037,632	28,034,122	28,037,632	27,847,118	27,684,921	28,037,631	28,037,631	28,037,631	28,037,631	28,037,631	28,037,631	335,975,684
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	(79,292)	-	-	(844)	-	(270,639)	-	-	-	-	-	-	(350,775)
12 Capacity Sales and Purchases	9,365	(9,365)	(12,487)	-	72,800	72,800	-	-	-	-	-	-	133,113
13 Subtotal - Intermediate Level Capacity Costs	(69,927)	(9,365)	(12,487)	(844)	72,800	(197,839)	-	-	-	-	-	-	(217,662)
14 Intermediate Production Jurisdictional Responsibility	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	
15 Intermediate Level Jurisdictional Capacity Costs	(61,760)	(8,272)	(11,029)	(745)	64,298	(174,734)	-	-	-	-	-	-	(192,242)
16 Peaking Production Level Capacity Costs													
17 Shady Hills	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460	3,907,980	3,898,797	3,898,797	1,819,439	1,369,848	1,369,848	1,976,796	26,974,978
18 Vandolah (NSG)	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666	5,956,966	5,703,512	5,657,707	2,706,692	1,993,272	2,039,078	2,869,683	39,815,258
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	4,988,329	4,952,197	3,517,301	3,369,870	4,794,126	9,864,946	9,602,309	9,556,504	4,526,131	3,363,120	3,408,926	4,846,478	66,790,237
21 Peaking Production Jurisdictional Responsibility	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	
22 Peaking Level Jurisdictional Capacity Costs	4,523,317	4,490,554	3,189,418	3,055,731	4,347,217	8,945,335	8,707,182	8,665,647	4,104,205	3,049,610	3,091,145	4,394,690	60,564,051
23 Other Capacity Costs													
24 Retail Wheeling	(355,205)	(339,033)	(51,083)	(110,107)	(3,429)	(4,579)	-	(61)	-	(18)	(34,673)	(31,030)	(929,218)
25 Ridge Generating Station L.P. Termination ¹	623,808	620,376	615,110	612,954	609,548	606,143	602,737	599,332	595,926	592,521	589,115	585,710	7,253,280
26 CR1&2 NBV ²	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	545,523
27 SoBRA True-Up - Santa Fe ³	(289,763)	-	-	-	-	-	-	-	-	-	-	-	(289,763)
28 SoBRA True-Up - Twin Rivers ³	(400,148)	-	-	-	-	-	-	-	-	-	-	-	(400,148)
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ³	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,292)
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ³	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,448)
31 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) ³	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(8,316,920)
32 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ³	(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	-	-	-	-	-	-	(4,034,549)
33 Total Other Capacity Costs	(2,299,018)	(1,596,366)	(1,313,683)	(1,374,863)	(1,271,590)	(469,236)	(468,063)	(471,529)	564,742	561,318	523,257	523,496	(7,091,534)
34 Total Capacity Costs (line 9+15+22+33)	30,271,012	30,923,548	29,898,828	29,717,755	30,987,043	35,986,286	36,276,750	36,231,749	32,706,578	31,648,559	31,652,033	32,955,817	389,255,959
35 ISFSI Revenue Requirement⁴	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
36 Total Recoverable Capacity & ISFSI Costs (line 34+35)	30,844,332	31,496,868	30,472,148	30,291,075	31,560,363	36,559,606	36,850,070	36,805,069	33,279,897	32,221,879	32,225,353	33,529,136	396,135,796
37 Capacity Revenues													
38 Capacity Cost Recovery Revenues (net of tax)	27,199,015	28,201,097	28,916,824	27,454,678	33,054,217	38,991,636	41,806,723	40,458,601	37,702,124	33,399,479	29,229,494	30,879,737	397,293,626
39 Prior Period True-Up Provision Over/(Under) Recovery	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	2,718,273
40 Current Period Revenues (net of tax)	27,425,538	28,427,620	29,143,346	27,681,201	33,280,740	39,218,159	42,033,245	40,685,124	37,928,647	33,626,002	29,456,017	31,106,260	400,011,898
41 True-Up Provision													
42 True-Up Provision - Over/(Under) Recov (Line 40-36)	(3,418,794)	(3,069,248)	(1,328,802)	(2,609,874)	1,720,377	2,658,553	5,183,175	3,880,055	4,648,749	1,404,123	(2,769,336)	(2,422,876)	3,876,102
43 Interest Provision for the Month	341	44	(645)	(1,825)	(3,413)	(3,672)	1,866	4,059	6,715	7,425	5,632	4,046	20,572
44 Current Cycle Balance - Over/(Under)	(3,418,452)	(6,487,656)	(7,817,103)	(10,428,802)	(8,711,839)	(6,056,957)	(871,917)	3,012,197	7,667,661	9,079,209	6,315,505	3,896,675	3,896,674
45 Prior Period Balance - Over/(Under) Recovered	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698
46 Prior Period Cumulative True-Up Collected/(Refunded)	(226,523)	(453,045)	(679,568)	(906,091)	(1,132,614)	(1,359,136)	(1,585,659)	(1,812,182)	(2,038,704)	(2,265,227)	(2,491,750)	(2,718,273)	(2,718,273)
47 Prior Period True-up Balance - Over/(Under)	5,342,175	5,115,653	4,889,130	4,662,607	4,436,084	4,209,562	3,983,039	3,756,516	3,529,994	3,303,471	3,076,948	2,850,425	2,850,425
48 Net Capacity True-up Over/(Under) (Line 44+47)	1,923,723	(1,372,004)	(2,927,974)	(5,766,196)	(4,275,755)	(1,847,396)	3,111,122	6,768,713	11,197,654	12,382,680	9,392,453	6,747,100	6,747,100

¹ Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

² As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI and PSC-2021-0024-FOF-EI.

³ True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

⁴ As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues (\$000s)	(12) ISFSI Uniform Percent Allocation (\$000s)
Residential												0.29%
RS-1, RST-1, RSL-1, RSL-2, RSS-1												
Secondary	0.516	21,187,001	4,686.2	0.9247403	22,911,299	5,067.6	2,615.4	53.933%	63.722%	61.275%	1,521,115	4,452
General Service Non-Demand												
GS-1, GST-1												
Secondary	0.608	1,151,328	216.2	0.9247403	1,245,029	233.8	142.1	2.931%	2.940%	2.937%		
Primary	0.608	12,153	2.3	0.9758571	12,454	2.3	1.4	0.029%	0.029%	0.029%		
Sec Del/Primary Mtr	0.608	42	0.0	0.9758571	43	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.608	2,410	0.5	0.9858571	2,444	0.5	0.3	0.006%	0.006%	0.006%		
		<u>1,165,933</u>	<u>218.9</u>		<u>1,259,970</u>	<u>236.6</u>	<u>143.8</u>	<u>2.966%</u>	<u>2.975%</u>	<u>2.973%</u>	83,134	243
General Service												
GS-2												
Secondary	1.000	207,230	23.7	0.9247403	224,095	25.6	25.6	0.528%	0.322%	0.373%	5,704	17
General Service Demand												
GSD-1, GSDT-1												
Secondary	0.742	11,732,889	1,805.2	0.9247403	12,687,767	1,952.2	1,448.4	29.867%	24.547%	25.877%		
Primary	0.742	1,674,480	257.6	0.9758571	1,715,907	264.0	195.9	4.039%	3.320%	3.500%		
Sec Del/Primary Mtr	0.742	18,791	2.9	0.9758571	19,256	3.0	2.2	0.045%	0.037%	0.039%		
Transm Del/ Primary Mtr	0.742	0	0.0	0.9758571	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.742	396,109	60.9	0.9858571	401,792	61.8	45.9	0.946%	0.777%	0.819%		
SS-1 Primary	0.958	64,447	7.7	0.9758571	66,042	7.9	7.5	0.155%	0.099%	0.113%		
Transm Del/ Transm Mtr	0.958	4,740	0.6	0.9858571	4,808	0.6	0.5	0.011%	0.007%	0.008%		
Transm Del/ Primary Mtr	0.958	994	0.1	0.9758571	1,019	0.1	0.1	0.002%	0.002%	0.002%		
		<u>13,892,451</u>	<u>2,135.1</u>		<u>14,896,591</u>	<u>2,289.5</u>	<u>1,700.5</u>	<u>35.066%</u>	<u>28.790%</u>	<u>30.359%</u>	651,464	1,907
Curtable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.028	0	0.0	0.9247403	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary	1.028	61,191	6.8	0.9758571	62,704	7.0	7.2	0.148%	0.088%	0.103%		
SS-3 Primary	2.390	81,829	3.9	0.9758571	83,853	4.0	9.6	0.197%	0.050%	0.087%		
		<u>143,019</u>	<u>10.7</u>		<u>146,558</u>	<u>11.0</u>	<u>16.7</u>	<u>0.345%</u>	<u>0.138%</u>	<u>0.190%</u>	5,501	16
Interruptible												
IS-2, IST-2												
Secondary	0.957	364,150	43.4	0.9247403	393,786	47.0	45.0	0.927%	0.591%	0.675%		
Sec Del/Primary Mtr	0.957	3,936	0.5	0.9758571	4,033	0.5	0.5	0.009%	0.006%	0.007%		
Primary Del / Primary Mtr	0.957	1,020,628	121.7	0.9758571	1,045,879	124.7	119.4	2.462%	1.569%	1.792%		
Primary Del / Transm Mtr	0.957	73	0.0	0.9858571	74	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	0.957	822,182	98.1	0.9858571	833,977	99.5	95.2	1.963%	1.251%	1.429%		
Transm Del/ Primary Mtr	0.957	329,681	39.3	0.9758571	337,837	40.3	38.6	0.795%	0.507%	0.579%		
SS-2 Primary	1.147	14,551	1.4	0.9758571	14,911	1.5	1.7	0.035%	0.019%	0.023%		
Transm Del/ Transm Mtr	1.147	2,359	0.2	0.9858571	2,392	0.2	0.3	0.006%	0.003%	0.004%		
Transm Del/ Primary Mtr	1.147	50,947	5.1	0.9758571	52,207	5.2	6.0	0.123%	0.065%	0.080%		
		<u>2,608,506</u>	<u>309.8</u>		<u>2,685,097</u>	<u>318.9</u>	<u>306.5</u>	<u>6.321%</u>	<u>4.010%</u>	<u>4.588%</u>	74,392	218
Lighting												
LS-1 (Secondary)												
	11.683	330,646	3.2	0.9247403	357,555	3.5	40.8	0.842%	0.044%	0.243%	9,457	28
		<u>39,534,786</u>	<u>7,388</u>		<u>42,481,164</u>	<u>7,953</u>	<u>4,849</u>	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u>2,350,767</u>	<u>6,880</u>

Notes:

(1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))	(7) Calculated: Column 5 / 8,760 hours
(2) Projected mWh sales for the period Jan-Dec 2023	(8) Calculated: Column 7 / Total Column 7
(3) Calculated: Column 2 / (8,760 hours x Column 1)	(9) Calculated: Column 6 / Total Column 6
(4) Based on system average line loss analysis for 2021	(10) Calculated: Column 8 x 1/4 + Column 9 x 3/4
(5) Calculated: Column 2 / Column 4	(11) Projected Base Energy & Demand Revenues for Jan-Dec 2023
(6) Calculated: Column 3 / Column 4	(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total Calculated: Column 11 x Uniform Percent

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) ISFSI Dry Cask Storage Costs (\$)	(5) Capacity + ISFSI Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor (\$/kW-mo)	(12) ISFSI CCR Factor (\$/kW-mo)	(13) Capacity + ISFSI CCR Factor (\$/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	61.275%	21,187,001	\$276,884,759	\$4,451,748	\$281,336,507	1.307	0.021	1.328					
General Service Non-Demand													
GS-1, GST-1													
Secondary		1,151,328				1.152	0.021	1.173					
Primary		12,073				1.140	0.021	1.161					
Transmission		2,362				1.129	0.021	1.150					
TOTAL GS	2.973%	1,165,763	13,432,783	243,302	13,676,085								
General Service													
GS-2	0.373%	207,230	1,686,107	16,694	1,702,800	0.814	0.008	0.822					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		11,732,889									3.32	0.05	3.37
Primary		1,741,125									3.29	0.05	3.34
Transmission		392,832									3.25	0.05	3.30
TOTAL GSD	30.359%	13,866,847	137,183,277	1,906,598	139,089,875				46.04%	41,259,666			
Curtable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									1.64	0.03	1.67
Primary		141,589									1.62	0.03	1.65
Transmission		-									1.61	0.03	1.64
TOTAL CS	0.190%	141,589	857,267	16,100	873,367				37.10%	522,730			
Interruptible													
IS-2, IST-2, SS-2													
Secondary		364,150									2.66	0.03	2.69
Primary		1,405,545									2.63	0.03	2.66
Transmission		808,122									2.61	0.03	2.64
TOTAL IS	4.588%	2,577,817	20,729,986	217,718	20,947,705				45.31%	7,793,004			
Lighting													
LS-1	0.243%	330,646	1,099,718	27,678	1,127,396	0.333	0.008	0.341					
Secondary	100.000%	39,476,892	\$451,873,898	\$6,879,837	\$458,753,735	1.145	0.017	1.162					

Notes:

- (1) From Schedule E12-D, Column 10
- (2) Projected mWh sales at effective voltage level for Jan-Dec 2023
- (3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
- (4) From Schedule E12-D, Column 12
- (5) Column 3 + Column 4
- (6) (Column 3 / Column 2) / 10
- (7) (Column 4 / Column 2) / 10
- (8) Column 6 + Column 7
- (9) Class Billing kW Load Factor
- (10) Column 2 x 1000 / 8,760 / Column 9 x 12
- (11) Column 3 / Column 10
- (12) Column 4 / Column 10
- (13) Column 5 / Column 10

*Calculation of Standby Service kW Charges:			
	Capacity + Ridge + ISFSI Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$160,910,947	49,575,400	3.25
SS-1, 2, 3 - \$/kW-mo			
	Secondary	Primary	Trans
Monthly - \$3.25/kW * 10%	0.325	0.322	0.319
Daily - \$3.25/kW / 21	0.155	0.153	0.152

**IN RE: PETITION ON BEHALF OF DUKE ENERGY FLORIDA
FOR
FUEL AND CAPACITY COST RECOVERY
FINAL TRUE-UP FOR THE PERIOD
JANUARY THROUGH DECEMBER 2021**

FPSC DOCKET NO. 20220001-EI

**GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2023**

**DIRECT TESTIMONY OF
MARY INGLE JENKINS**

September 2, 2022

1 **Q. Please state your name and business address.**

2 A. My name is M. Ingle Jenkins. My business address is 526 South Church Street, Charlotte,
3 North Carolina 28202.
4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy Indiana, LLC (“DEI”) as Manager of Fuels and Fleet
7 Analytics for Fuels and Systems Optimization. DEI and Duke Energy Florida, LLC
8 (“DEF” or “Company”) are both wholly owned subsidiaries of Duke Energy Corporation
9 (“Duke Energy”).
10

11 **Q. What are your responsibilities in that position?**

12 A. As Manager of Fuels and Fleet Analytics for Fuels and Systems Optimization, I oversee
13 the analysis and modeling of energy portfolios for Duke Energy Corporation’s regulated
14 utility subsidiaries, including DEF, as well as Duke Energy Carolinas (“DEC”), Duke
15 Energy Progress, LLC (“DEP”), DEI, and Duke Energy Kentucky, Inc (“DEK”). My

1 responsibilities include oversight of planning and coordination associated with economic
2 system operations, including production cost modeling, outage coordination, dispatch
3 pricing, fuel burn forecasting, position analysis, and commodities analytics.

4
5 **Q. Please describe your educational background and professional experience.**

6 A. I earned a Bachelor of Science in Statistics from North Carolina State University in 1995.
7 I have worked with Progress Energy (Carolina Power & Light) and Duke Energy combined
8 since graduating from North Carolina State University in 1995. I started with Carolina
9 Power & Light (CP&L) in the customer service area and then moved into payroll services
10 in 1997. In 1999, I joined the Bulk Power Marketing Department as a Business Analyst
11 and was responsible for data analysis, including load forecast metrics, external market
12 tracking and unit commitment modeling. In 2000, I took the role of Power Scheduler and
13 was responsible for scheduling, confirming, and tagging all short-term physical power
14 transactions. In 2005, I was promoted to Portfolio Analyst in the Portfolio Management
15 group. In this role, I was responsible for the short-term seven-day unit commitment plan
16 for Progress Energy Florida, which included load forecast development, generation
17 scheduling, unit commitment and the fuel burn forecast. In 2008, I moved from the short-
18 term seven-day unit commitment responsibilities to the mid-term forecasting role and was
19 promoted to Senior Portfolio Analyst. In 2012, I was promoted to Lead Fuels & Fleet
20 Analyst when Progress Energy merged with Duke Energy. In these roles, I was responsible
21 for the 5-year mid-term forecast for Duke Energy Carolinas and Duke Energy Midwest
22 utilities, which are utilized for fuel planning, regulatory fuel filings, and budget
23 development. In December 2019, I became the Manager of Fuels & Fleet Analytics, which

1 is responsible for the mid-term forecast for all Duke Energy Jurisdictions (DEC, DEP, DEI,
2 DEK, and DEF).

3
4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to provide a recap of actual reward / penalty for the period
6 of January through December 2021 and outline the development of the Company's
7 Generating Performance Incentive Factor ("GPIF") targets and ranges for the period
8 January through December 2023. These GPIF targets and ranges have been developed
9 from individual unit equivalent availability, average net operating heat rate targets, and
10 improvement/degradation ranges for each of the Company's GPIF generating units, in
11 accordance with the Commission's GPIF Implementation Manual.

12
13 **Q. What GPIF incentive amount was calculated and reported in your March 16, 2022**
14 **testimony for the period January through December 2021?**

15 A. DEF's calculated GPIF incentive amount for this period was a penalty of \$206,463. Please
16 refer to my testimony filed March 16, 2022 for the details of how this incentive amount
17 was calculated.

18
19 **Q. Have there been any adjustments to the incentive amount filed in March?**

20 A. No.

1 **Q. Do you have an exhibit to your testimony?**

2 A. Yes. I am sponsoring Exhibit No. _____ (MIJ-1P), which consists of the GPIF standard
3 form schedules prescribed in the GPIF Implementation Manual and supporting data,
4 including outage rates, net operating heat rates, and computer analyses and graphs for each
5 of the individual GPIF units. This exhibit is attached to my prepared testimony and
6 includes as its first page an index to the contents of the exhibit.

7
8 **Q. Which of the Company's generating units have you included in the GPIF program
9 for the upcoming projection period?**

10 A. For the 2023 projection period, the GPIF program includes the following units: Bartow
11 Unit 4, Citrus CC Unit 1, Citrus CC Unit 2, Crystal River Unit 4, and Hines Units 1
12 through 4. Combined, these units account for 82% of the estimated total system net
13 generation for the period. Citrus CC Units 1 and 2 have been included for the projection
14 period since they now have sufficient performance history to use in setting targets and
15 ranges for these units.

16
17 **Q. Have you determined the equivalent availability targets and
18 improvement/degradation ranges for the Company's GPIF units?**

19 A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of
20 my Exhibit No. ____ (MIJ-1P).

1 **Q. How were the equivalent availability targets developed?**

2 A. The equivalent availability targets were developed using the methodology established for
3 the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual.
4 This includes the formulation of graphs based on each unit's historic performance data for
5 the four individual unplanned outage rates (i.e., forced, partial forced, maintenance, and
6 partial maintenance outage rates), which in combination constitute the unit's equivalent
7 unplanned outage rate ("EUOR"). From operational data and these graphs, the individual
8 target rates are determined through a review of three years of monthly data points. The
9 unit's four target rates are then used to calculate its unplanned outage hours for the
10 projection period. When the unit's projected planned outage hours are taken into account,
11 the hours calculated from these individual unplanned outage rates can then be converted
12 into an overall equivalent unplanned outage factor ("EUOF"). Because factors are additive
13 (unlike rates), the EUOF and planned outage factor ("POF") when added to the equivalent
14 availability factor ("EAF") will always equal 100%. For example, an EUOF of 15% and
15 POF of 10% results in an EAF of 75%. The supporting tables and graphs for the target and
16 range rates are contained in pages 45-85 of my exhibit in the section entitled "Unplanned
17 Outage Rate Tables and Graphs."

18
19 **Q. Please describe the methodology utilized to develop the improvement/degradation**
20 **ranges for each GPIF unit's availability targets?**

21 A. The methodology described in the GPIF Implementation Manual was used. Ranges were
22 first established for each of the four unplanned outage rates associated with each unit. From
23 an analysis of the unplanned outage graphs, units with small historical variations in outage

1 rates were assigned narrow ranges and units with large variations were assigned wider
2 ranges. These individual ranges, expressed in term of rates, were then converted into a
3 single unit availability range, expressed in terms of a factor, using the same procedure
4 described above for converting the availability targets from rates to factors.
5

6 **Q. Were adjustments made to historical unit availability to account for significant**
7 **anomalies in historical performance?**

8 A. No.
9

10 **Q. Have you determined the net operating heat rate targets and ranges for the**
11 **Company's GPIF units?**

12 A. Yes. This information is included in the Target and Range Summary on page 4 of my
13 Exhibit No. ____ (MIJ-1P).
14

15 **Q. How were these heat rate targets and ranges developed?**

16 A. The development of the heat rate targets and ranges for the upcoming period utilized
17 historical data from the past three years, as described in the GPIF Implementation Manual.
18 A "least squares" procedure was used to curve-fit the heat rate data to a linear relationship
19 with Net Operating Factor (NOF), and ranges at a 90% confidence level were also
20 established assuming a normal distribution. The analyses and data plots used to develop
21 the heat rate targets and ranges for each of the GPIF units are contained in pages 28-44 of
22 my exhibit in the section entitled "Average Net Operating Heat Rate Curves."
23

1 **Q. How were the GPIF incentive points developed for the unit availability and heat rate**
2 **ranges?**

3 A. GPIF incentive points for availability and heat rate were developed by evenly spreading
4 the positive and negative point values from the target to the maximum and minimum values
5 in the case of availability, and from the neutral band to the maximum and minimum values
6 in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range
7 in the same manner as described for incentive points. The maximum savings (loss) dollars
8 are the same as those used in the calculation of the weighting factors.

9
10 **Q. How were the GPIF weighting factors determined?**

11 A. To determine the weighting factors for availability, a series of simulations was made using
12 a production costing model in which each unit's maximum equivalent availability was
13 substituted for the target value to obtain a new system fuel cost. The differences in fuel
14 costs between these cases and the target case determine the contribution of each unit's
15 availability to fuel savings. The heat rate contribution of each unit to fuel savings was
16 determined by multiplying the BTU savings between the minimum and target heat rates (at
17 constant generation) by the average cost per BTU for that unit. Weighting factors were
18 then calculated by dividing each individual unit's fuel savings by total system fuel savings.

19
20 **Q. What was the basis for determining the estimated maximum incentive amount?**

21 A. The determination of the maximum reward or penalty was based upon monthly common
22 equity projections obtained from a detailed financial simulation performed by the
23 Company's Corporate Model.

1

2

Q. What is the Company's estimated maximum incentive amount for 2023?

3

A. The estimated maximum incentive for the Company is \$25,485,802. The calculation of the estimated maximum incentive is shown on page 3 of my Exhibit No. ___ (MIJ-1P).

5

6

Q. Does this conclude your testimony?

7

A. Yes.

GPIF Targets and Ranges for January through December 2023

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Index	1
Reward/Penalty Table (Estimated)	2
Maximum Incentive Dollars (Estimated)	3
Target and Range Summary	4
Comparison of Targets with Prior Period Performance	5-6
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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2023 - December 2023

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$50,971,604	\$25,485,802
9	\$45,874,444	\$22,937,222
8	\$40,777,283	\$20,388,642
7	\$35,680,123	\$17,840,061
6	\$30,582,962	\$15,291,481
5	\$25,485,802	\$12,742,901
4	\$20,388,642	\$10,194,321
3	\$15,291,481	\$7,645,741
2	\$10,194,321	\$5,097,160
1	\$5,097,160	\$2,548,580
0	\$0	\$0
-1	(\$5,846,457)	(\$2,548,580)
-2	(\$11,692,913)	(\$5,097,160)
-3	(\$17,539,370)	(\$7,645,741)
-4	(\$23,385,827)	(\$10,194,321)
-5	(\$29,232,283)	(\$12,742,901)
-6	(\$35,078,740)	(\$15,291,481)
-7	(\$40,925,197)	(\$17,840,061)
-8	(\$46,771,653)	(\$20,388,642)
-9	(\$52,618,110)	(\$22,937,222)
-10	(\$58,464,567)	(\$25,485,802)

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.102.1

GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2023 - December 2023

1	Beginning of period balance of common equity	\$9,036,403,415	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2023	\$9,103,543,941	
3	Month of FEBRUARY 2023	\$9,172,198,670	
4	Month of MARCH 2023	\$9,223,002,400	
5	Month of APRIL 2023	\$9,281,922,710	
6	Month of MAY 2023	\$9,371,623,417	
7	Month of JUNE 2023	\$9,473,372,462	
8	Month of JULY 2023	\$9,592,227,057	
9	Month of AUGUST 2023	\$9,536,794,876	
10	Month of SEPTEMBER 2023	\$9,640,105,534	
11	Month of OCTOBER 2023	\$9,716,009,752	
12	Month of NOVEMBER 2023	\$9,769,559,656	
13	Month of DECEMBER 2023	\$9,850,558,985	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$9,443,640,221	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.5026%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$31,688,975	
18	Jurisdictional Sales	39,534,801	MWH
19	Total Sales	39,551,925	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	99.96%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$31,676,299	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	\$25,485,802	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	\$25,485,802	

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.103.1

GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2023 - December 2023

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Bartow 4	5.49	84.52	88.62	76.21	2,800	(5,381)
Citrus County 1	1.91	88.99	90.18	86.51	973	(2,288)
Citrus County 2	1.94	88.95	90.16	86.46	991	(2,071)
Crystal River 4	3.52	84.37	91.42	71.39	1,794	(1,716)
Hines 1	1.55	81.52	83.63	77.21	791	(1,569)
Hines 2	0.50	88.93	89.63	87.48	256	(294)
Hines 3	0.58	86.94	88.32	84.12	296	(946)
Hines 4	2.26	81.42	84.50	75.01	1,150	(2,279)
GPIF System	17.76				9,050	(16,543)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Bartow 4	30.26	7,571	73.8	7,215	7,928	15,422	(15,422)
Citrus County 1	9.66	6,645	93.8	6,521	6,770	4,923	(4,923)
Citrus County 2	9.44	6,665	94.1	6,545	6,785	4,811	(4,811)
Crystal River 4	8.51	10,972	55.1	10,269	11,674	4,338	(4,338)
Hines 1	6.22	7,368	83.5	7,190	7,546	3,168	(3,168)
Hines 2	4.76	7,624	67.8	7,449	7,800	2,426	(2,426)
Hines 3	6.63	7,216	81.8	7,056	7,377	3,379	(3,379)
Hines 4	6.78	7,068	87.0	6,908	7,227	3,454	(3,454)
GPIF System	82.24					41,921	(41,921)

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.104.1

COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2023 - December 2023

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt. Factor	Wt. Factor	POF	EUOF	EUOR	1st Prior Period Jan-Jun 2022			2nd Prior Period Jan-Dec 2021		
Bartow 4	5.49	30.94	6.71	8.77	8.77	3.95	7.28	8.00	8.36	16.23	18.52
Citrus County 1	1.91	10.75	8.49	2.52	2.68	20.05	1.73	2.17	11.42	4.43	5.01
Citrus County 2	1.94	10.95	8.49	2.56	2.72	2.64	1.23	1.27	10.92	3.26	3.67
Crystal River 4	3.52	19.82	0.00	15.63	25.60	26.97	10.67	18.08	0.00	31.67	34.75
Hines 1	1.55	8.74	13.97	4.51	5.39	0.00	6.63	6.69	16.44	4.67	5.71
Hines 2	0.50	2.83	9.59	1.48	2.11	33.44	2.21	3.60	3.69	0.47	0.52
Hines 3	0.58	3.27	10.14	2.92	3.34	0.00	3.45	3.54	32.86	2.31	3.88
Hines 4	2.26	12.70	12.05	6.53	7.46	0.00	21.92	22.45	6.20	1.94	2.24
GPIF System Wghtd. Avg.	17.76	100.00	7.27	7.72	9.96	9.96	8.23	10.09	8.41	12.88	14.48

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period Jan-Dec 2020			4th Prior Period Jan-Dec 2019			5th Prior Period Jan-Dec 2018		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	4.70	2.37	2.68	16.42	1.89	2.39	1.86	6.00	6.33
Citrus County 1	7.67	1.55	1.70	13.47	2.45	2.87	N/A	N/A	N/A
Citrus County 2	6.20	1.22	1.31	14.06	4.12	4.85	N/A	N/A	N/A
Crystal River 4	8.73	5.71	6.91	5.75	8.41	11.12	12.23	6.20	7.73
Hines 1	8.73	5.71	6.91	6.29	6.62	7.87	6.68	3.56	4.23
Hines 2	13.77	3.64	4.50	3.78	0.22	0.25	5.03	1.52	1.78
Hines 3	0.00	3.40	3.83	6.31	0.85	1.06	8.59	0.90	1.10
Hines 4	12.03	3.63	4.36	9.31	3.38	3.93	6.71	1.28	1.51
GPIF System Wghtd. Avg.	7.36	3.34	3.94	11.25	4.01	5.01	4.86	3.63	4.14

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.104.2

COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2023 - December 2023

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2021 - Dec 2021	2nd Prior HR Jan 2020 - Dec 2020	3rd Prior HR Jan 2019 - Dec 2019
Bartow 4	30.26	36.79	7,571	7,537	7,517	7,743
Citrus County 1	9.66	11.74	6,645	6,608	6,636	6,664
Citrus County 2	9.44	11.48	6,665	6,641	6,664	6,717
Crystal River 4	8.51	10.35	10,972	11,210	10,763	10,713
Hines 1	6.22	7.56	7,368	7,294	7,430	7,396
Hines 2	4.76	5.79	7,624	7,596	7,615	7,601
Hines 3	6.63	8.06	7,216	7,177	7,241	7,240
Hines 4	6.78	8.24	7,068	7,049	7,074	7,002
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
<hr/>						
GPIF System Weighted Avg.	82.24	100.00	7,628	7,621	7,592	7,670

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No:
Order No:

Original Sheet No. 7.105.1

DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2023 - December 2023

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Bartow 4 EAF	2,759,454	2,756,654	2,800	5.49
Bartow 4 HR	2,759,454	2,744,032	15,422	30.26
Citrus County 1 EAF	2,759,454	2,758,481	973	1.91
Citrus County 1 HR	2,759,454	2,754,531	4,923	9.66
Citrus County 2 EAF	2,759,454	2,758,463	991	1.94
Citrus County 2 HR	2,759,454	2,754,643	4,811	9.44
Crystal River 4 EAF	2,759,454	2,757,660	1,794	3.52
Crystal River 4 HR	2,759,454	2,755,116	4,338	8.51
Hines 1 EAF	2,759,454	2,758,663	791	1.55
Hines 1 HR	2,759,454	2,756,286	3,168	6.22
Hines 2 EAF	2,759,454	2,759,198	256	0.50
Hines 2 HR	2,759,454	2,757,028	2,426	4.76
Hines 3 EAF	2,759,454	2,759,158	296	0.58
Hines 3 HR	2,759,454	2,756,075	3,379	6.63
Hines 4 EAF	2,759,454	2,758,304	1,150	2.26
Hines 4 HR	2,759,454	2,756,000	3,454	6.78

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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Docket No.:
Order No.:

INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,800,467	88.62	10	\$15,421,770	7,215.0
9	\$2,520,420	88.21	9	\$13,879,593	7,243.1
8	\$2,240,373	87.80	8	\$12,337,416	7,271.3
7	\$1,960,327	87.39	7	\$10,795,239	7,299.4
6	\$1,680,280	86.98	6	\$9,253,062	7,327.6
5	\$1,400,233	86.57	5	\$7,710,885	7,355.7
4	\$1,120,187	86.16	4	\$6,168,708	7,383.9
3	\$840,140	85.75	3	\$4,626,531	7,412.0
2	\$560,093	85.34	2	\$3,084,354	7,440.2
1	\$280,047	84.93	1	\$1,542,177	7,468.3
					7,496.4
0	\$0	84.52	0	\$0	7,571.4
					7,646.4
-1	(\$538,082)	83.69	-1	(\$1,542,177)	7,674.6
-2	(\$1,076,165)	82.86	-2	(\$3,084,354)	7,702.7
-3	(\$1,614,247)	82.03	-3	(\$4,626,531)	7,730.9
-4	(\$2,152,330)	81.20	-4	(\$6,168,708)	7,759.0
-5	(\$2,690,412)	80.36	-5	(\$7,710,885)	7,787.2
-6	(\$3,228,495)	79.53	-6	(\$9,253,062)	7,815.3
-7	(\$3,766,577)	78.70	-7	(\$10,795,239)	7,843.5
-8	(\$4,304,660)	77.87	-8	(\$12,337,416)	7,871.6
-9	(\$4,842,742)	77.04	-9	(\$13,879,593)	7,899.7
-10	(\$5,380,825)	76.21	-10	(\$15,421,770)	7,927.9

Equivalent Availability
Weighting Factor:

5.49%

Heat Rate
Weighting Factor:

30.26%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$972,694	90.18	10	\$4,923,327	6,520.6
9	\$875,425	90.06	9	\$4,430,994	6,525.6
8	\$778,155	89.94	8	\$3,938,661	6,530.6
7	\$680,886	89.82	7	\$3,446,329	6,535.5
6	\$583,616	89.70	6	\$2,953,996	6,540.5
5	\$486,347	89.58	5	\$2,461,663	6,545.5
4	\$389,078	89.46	4	\$1,969,331	6,550.5
3	\$291,808	89.34	3	\$1,476,998	6,555.5
2	\$194,539	89.22	2	\$984,665	6,560.5
1	\$97,269	89.10	1	\$492,333	6,565.5
					6,570.5
0	\$0	88.99	0	\$0	6,645.5
					6,720.5
-1	(\$228,823)	88.74	-1	(\$492,333)	6,725.5
-2	(\$457,646)	88.49	-2	(\$984,665)	6,730.5
-3	(\$686,469)	88.24	-3	(\$1,476,998)	6,735.5
-4	(\$915,292)	88.00	-4	(\$1,969,331)	6,740.5
-5	(\$1,144,116)	87.75	-5	(\$2,461,663)	6,745.4
-6	(\$1,372,939)	87.50	-6	(\$2,953,996)	6,750.4
-7	(\$1,601,762)	87.25	-7	(\$3,446,329)	6,755.4
-8	(\$1,830,585)	87.01	-8	(\$3,938,661)	6,760.4
-9	(\$2,059,408)	86.76	-9	(\$4,430,994)	6,765.4
-10	(\$2,288,231)	86.51	-10	(\$4,923,327)	6,770.4

Equivalent Availability Weighting Factor:

1.91%

Heat Rate Weighting Factor:

9.66%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$990,690	90.16	10	\$4,810,758	6,545.1
9	\$891,621	90.04	9	\$4,329,682	6,549.6
8	\$792,552	89.92	8	\$3,848,607	6,554.0
7	\$693,483	89.79	7	\$3,367,531	6,558.5
6	\$594,414	89.67	6	\$2,886,455	6,563.0
5	\$495,345	89.55	5	\$2,405,379	6,567.5
4	\$396,276	89.43	4	\$1,924,303	6,572.0
3	\$297,207	89.31	3	\$1,443,227	6,576.5
2	\$198,138	89.19	2	\$962,152	6,581.0
1	\$99,069	89.07	1	\$481,076	6,585.5
					6,590.0
0	\$0	88.95	0	\$0	6,665.0
					6,740.0
-1	(\$207,107)	88.70	-1	(\$481,076)	6,744.5
-2	(\$414,214)	88.45	-2	(\$962,152)	6,749.0
-3	(\$621,321)	88.20	-3	(\$1,443,227)	6,753.5
-4	(\$828,428)	87.95	-4	(\$1,924,303)	6,758.0
-5	(\$1,035,534)	87.70	-5	(\$2,405,379)	6,762.5
-6	(\$1,242,641)	87.46	-6	(\$2,886,455)	6,767.0
-7	(\$1,449,748)	87.21	-7	(\$3,367,531)	6,771.4
-8	(\$1,656,855)	86.96	-8	(\$3,848,607)	6,775.9
-9	(\$1,863,962)	86.71	-9	(\$4,329,682)	6,780.4
-10	(\$2,071,069)	86.46	-10	(\$4,810,758)	6,784.9

Equivalent Availability Weighting Factor:

1.94%

Heat Rate Weighting Factor:

9.44%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,793,582	91.42	10	\$4,338,227	10,269.4
9	\$1,614,224	90.71	9	\$3,904,404	10,332.1
8	\$1,434,866	90.01	8	\$3,470,581	10,394.8
7	\$1,255,507	89.30	7	\$3,036,759	10,457.6
6	\$1,076,149	88.60	6	\$2,602,936	10,520.3
5	\$896,791	87.89	5	\$2,169,113	10,583.0
4	\$717,433	87.19	4	\$1,735,291	10,645.7
3	\$538,075	86.49	3	\$1,301,468	10,708.5
2	\$358,716	85.78	2	\$867,645	10,771.2
1	\$179,358	85.08	1	\$433,823	10,833.9
					10,896.7
0	\$0	84.37	0	\$0	10,971.7
					11,046.7
-1	(\$171,590)	83.07	-1	(\$433,823)	11,109.4
-2	(\$343,180)	81.78	-2	(\$867,645)	11,172.1
-3	(\$514,770)	80.48	-3	(\$1,301,468)	11,234.9
-4	(\$686,360)	79.18	-4	(\$1,735,291)	11,297.6
-5	(\$857,951)	77.88	-5	(\$2,169,113)	11,360.3
-6	(\$1,029,541)	76.58	-6	(\$2,602,936)	11,423.1
-7	(\$1,201,131)	75.29	-7	(\$3,036,759)	11,485.8
-8	(\$1,372,721)	73.99	-8	(\$3,470,581)	11,548.5
-9	(\$1,544,311)	72.69	-9	(\$3,904,404)	11,611.3
-10	(\$1,715,901)	71.39	-10	(\$4,338,227)	11,674.0

Equivalent Availability Weighting Factor:

3.52%

Heat Rate Weighting Factor:

8.51%

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Filed:
Suspended:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$790,762	83.63	10	\$3,167,947	7,190.0
9	\$711,685	83.42	9	\$2,851,152	7,200.3
8	\$632,609	83.21	8	\$2,534,357	7,210.6
7	\$553,533	83.00	7	\$2,217,563	7,220.9
6	\$474,457	82.79	6	\$1,900,768	7,231.2
5	\$395,381	82.58	5	\$1,583,973	7,241.5
4	\$316,305	82.36	4	\$1,267,179	7,251.8
3	\$237,228	82.15	3	\$950,384	7,262.1
2	\$158,152	81.94	2	\$633,589	7,272.5
1	\$79,076	81.73	1	\$316,795	7,282.8
					7,293.1
0	\$0	81.52	0	\$0	7,368.1
					7,443.1
-1	(\$156,902)	81.09	-1	(\$316,795)	7,453.4
-2	(\$313,804)	80.66	-2	(\$633,589)	7,463.7
-3	(\$470,705)	80.23	-3	(\$950,384)	7,474.0
-4	(\$627,607)	79.79	-4	(\$1,267,179)	7,484.3
-5	(\$784,509)	79.36	-5	(\$1,583,973)	7,494.6
-6	(\$941,411)	78.93	-6	(\$1,900,768)	7,504.9
-7	(\$1,098,313)	78.50	-7	(\$2,217,563)	7,515.2
-8	(\$1,255,215)	78.07	-8	(\$2,534,357)	7,525.5
-9	(\$1,412,116)	77.64	-9	(\$2,851,152)	7,535.9
-10	(\$1,569,018)	77.21	-10	(\$3,167,947)	7,546.2

Equivalent Availability
Weighting Factor:

1.55%

Heat Rate
Weighting Factor:

6.22%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$256,334	89.63	10	\$2,426,325	7,448.7
9	\$230,701	89.56	9	\$2,183,693	7,458.8
8	\$205,067	89.49	8	\$1,941,060	7,468.9
7	\$179,434	89.42	7	\$1,698,428	7,478.9
6	\$153,800	89.35	6	\$1,455,795	7,489.0
5	\$128,167	89.28	5	\$1,213,163	7,499.1
4	\$102,534	89.21	4	\$970,530	7,509.1
3	\$76,900	89.14	3	\$727,898	7,519.2
2	\$51,267	89.07	2	\$485,265	7,529.3
1	\$25,633	89.00	1	\$242,633	7,539.3
					7,549.4
0	\$0	88.93	0	\$0	7,624.4
					7,699.4
-1	(\$29,351)	88.79	-1	(\$242,633)	7,709.5
-2	(\$58,702)	88.64	-2	(\$485,265)	7,719.6
-3	(\$88,052)	88.50	-3	(\$727,898)	7,729.6
-4	(\$117,403)	88.35	-4	(\$970,530)	7,739.7
-5	(\$146,754)	88.21	-5	(\$1,213,163)	7,749.8
-6	(\$176,105)	88.06	-6	(\$1,455,795)	7,759.8
-7	(\$205,456)	87.92	-7	(\$1,698,428)	7,769.9
-8	(\$234,806)	87.77	-8	(\$1,941,060)	7,780.0
-9	(\$264,157)	87.63	-9	(\$2,183,693)	7,790.1
-10	(\$293,508)	87.48	-10	(\$2,426,325)	7,800.1

Equivalent Availability Weighting Factor:

0.50%

Heat Rate Weighting Factor:

4.76%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$295,923	88.32	10	\$3,379,386	7,055.7
9	\$266,330	88.18	9	\$3,041,447	7,064.3
8	\$236,738	88.04	8	\$2,703,509	7,072.9
7	\$207,146	87.91	7	\$2,365,570	7,081.4
6	\$177,554	87.77	6	\$2,027,632	7,090.0
5	\$147,961	87.63	5	\$1,689,693	7,098.5
4	\$118,369	87.49	4	\$1,351,754	7,107.1
3	\$88,777	87.36	3	\$1,013,816	7,115.7
2	\$59,185	87.22	2	\$675,877	7,124.2
1	\$29,592	87.08	1	\$337,939	7,132.8
					7,141.3
0	\$0	86.94	0	\$0	7,216.3
					7,291.3
-1	(\$94,603)	86.66	-1	(\$337,939)	7,299.9
-2	(\$189,205)	86.38	-2	(\$675,877)	7,308.5
-3	(\$283,808)	86.10	-3	(\$1,013,816)	7,317.0
-4	(\$378,410)	85.81	-4	(\$1,351,754)	7,325.6
-5	(\$473,013)	85.53	-5	(\$1,689,693)	7,334.2
-6	(\$567,616)	85.25	-6	(\$2,027,632)	7,342.7
-7	(\$662,218)	84.97	-7	(\$2,365,570)	7,351.3
-8	(\$756,821)	84.69	-8	(\$2,703,509)	7,359.8
-9	(\$851,423)	84.40	-9	(\$3,041,447)	7,368.4
-10	(\$946,026)	84.12	-10	(\$3,379,386)	7,377.0

Equivalent Availability
Weighting Factor:

0.58%

Heat Rate
Weighting Factor:

6.63%

Issued by: Duke Energy Florida

Filed:
Suspended:
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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2023 - December 2023

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,149,719	84.50	10	\$3,453,694	6,908.5
9	\$1,034,747	84.20	9	\$3,108,325	6,916.9
8	\$919,775	83.89	8	\$2,762,955	6,925.3
7	\$804,803	83.58	7	\$2,417,586	6,933.7
6	\$689,832	83.27	6	\$2,072,216	6,942.2
5	\$574,860	82.96	5	\$1,726,847	6,950.6
4	\$459,888	82.65	4	\$1,381,478	6,959.0
3	\$344,916	82.34	3	\$1,036,108	6,967.5
2	\$229,944	82.04	2	\$690,739	6,975.9
1	\$114,972	81.73	1	\$345,369	6,984.3
					6,992.7
0	\$0	81.42	0	\$0	7,067.7
					7,142.7
-1	(\$227,855)	80.78	-1	(\$345,369)	7,151.2
-2	(\$455,711)	80.14	-2	(\$690,739)	7,159.6
-3	(\$683,566)	79.50	-3	(\$1,036,108)	7,168.0
-4	(\$911,422)	78.86	-4	(\$1,381,478)	7,176.4
-5	(\$1,139,277)	78.22	-5	(\$1,726,847)	7,184.9
-6	(\$1,367,133)	77.57	-6	(\$2,072,216)	7,193.3
-7	(\$1,594,988)	76.93	-7	(\$2,417,586)	7,201.7
-8	(\$1,822,844)	76.29	-8	(\$2,762,955)	7,210.2
-9	(\$2,050,699)	75.65	-9	(\$3,108,325)	7,218.6
-10	(\$2,278,555)	75.01	-10	(\$3,453,694)	7,227.0

Equivalent Availability
Weighting Factor:

2.26%

Heat Rate
Weighting Factor:

6.78%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

UNIT PERFORMANCE DATA

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2023 - December 2023

PLANT/UNIT Bartow 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	91.23	78.73	91.23	91.23	91.23	91.23	91.23	91.23	91.23	84.78	41.23	78.33	84.52
2. POF	0.00	12.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.45	50.00	12.90	6.71
3. EUOF	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77
4. EUOR	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	679.7	613.9	679.7	657.8	679.7	657.8	679.7	679.7	657.8	679.7	657.8	679.7	8,003.1
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	64.3	58.1	64.3	62.2	64.3	62.2	64.3	64.3	62.2	64.3	62.2	64.3	756.9
9. POH & PPOH	0.0	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	360.0	96.0	588.0
10. FOH & PFOH	53.1	48.0	53.1	51.4	53.1	51.4	53.1	53.1	51.4	53.1	51.4	53.1	625.6
11. MOH & PMOH	12.1	10.9	12.1	11.7	12.1	11.7	12.1	12.1	11.7	12.1	11.7	12.1	142.5
12. Oper. Btu(MBtu)	3,971,915	4,018,906	4,485,392	4,620,481	4,713,726	4,606,491	4,851,007	4,730,019	4,500,613	4,107,108	1,385,150	3,593,243	49,739,161
13. Net Gen. (MWH)	522,506.0	532,709.0	594,885.0	615,679.0	627,482.0	613,670.0	647,206.0	629,818.0	598,499.0	541,441.0	175,499.0	469,919.0	6,569,313.0
14. ANOHR (Btu/KWH)	7,602	7,544	7,540	7,505	7,512	7,506	7,495	7,510	7,520	7,586	7,893	7,647	7,571
15. NOF (%)	69.1	78.0	78.7	84.2	83.0	83.9	85.6	83.3	81.8	71.6	24.0	62.2	73.8
16. NSC (MW)	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112
17. ANOHR Equation	ANOHR=	-6.447 x NOF +		8,047.3									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2023 - December 2023

PLANT/UNIT Citrus County 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.32	97.32	28.25	97.32	97.32	97.32	97.32	97.32	97.32	97.32	97.32	68.28	88.99
2. POF	0.00	0.00	70.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.03	8.49
3. EUOF	2.68	2.68	0.78	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.52
4. EUOR	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68	2.68
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	723.3	655.4	210.7	702.2	725.6	702.2	725.6	725.6	702.2	725.6	702.2	725.6	8,026.1
7. RSH	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
8. UH	18.3	16.6	533.3	17.8	18.4	17.8	18.4	18.4	17.8	18.4	17.8	18.4	731.5
9. POH & PPOH	0.0	0.0	528.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	744.0
10. FOH & PFOH	15.7	14.2	4.6	15.2	15.7	15.2	15.7	15.7	15.2	15.7	15.2	15.7	173.9
11. MOH & PMOH	4.2	3.8	1.2	4.1	4.2	4.1	4.2	4.2	4.1	4.2	4.1	4.2	47.0
12. Oper. Btu(MBtu)	3,623,598	3,306,786	1,989,781	1,059,191	3,670,195	3,715,659	3,829,075	3,836,418	3,692,557	3,723,979	2,662,276	3,670,993	40,393,343
13. Net Gen. (MWH)	544,712.0	497,889.0	551,878.0	140,183.0	552,922.0	565,872.0	582,748.0	584,145.0	561,481.0	562,935.0	380,477.0	553,070.0	6,078,312.0
14. ANOHR (Btu/KWH)	6,652	6,642	3,605	7,556	6,638	6,566	6,571	6,568	6,576	6,615	6,997	6,637	6,645
15. NOF (%)	93.3	94.1	324.6	24.7	94.4	99.9	99.5	99.8	99.1	96.1	67.1	94.5	93.8
16. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
17. ANOHR Equation	ANOHR=	-13.172 x NOF +		7,881.6									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2023 - December 2023

PLANT/UNIT Citrus County 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.29	97.28	97.28	25.94	97.28	97.28	97.28	97.28	97.28	97.28	67.28	97.28	88.95
2. POF	0.00	0.00	0.00	73.33	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	8.49
3. EUOF	2.71	2.72	2.72	0.73	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.56
4. EUOR	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	723.2	655.4	725.6	187.2	725.6	702.2	725.6	725.6	702.2	725.6	702.2	725.6	8,025.8
7. RSH	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
8. UH	18.4	16.6	18.4	532.8	18.4	17.8	18.4	18.4	17.8	18.4	17.8	18.4	731.8
9. POH & PPOH	0.0	0.0	0.0	528.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	0.0	744.0
10. FOH & PFOH	12.9	11.7	12.9	3.3	12.9	12.5	12.9	12.9	12.5	12.9	12.5	12.9	142.9
11. MOH & PMOH	7.3	6.6	7.3	1.9	7.3	7.1	7.3	7.3	7.1	7.3	7.1	7.3	81.0
12. Oper. Btu(MBtu)	3,581,709	3,324,623	1,105,339	2,188,371	3,693,169	3,723,365	3,811,231	3,806,772	3,620,536	3,758,023	3,661,980	2,779,895	40,434,118
13. Net Gen. (MWH)	535,919.0	499,381.0	150,607.0	544,848.0	555,044.0	563,490.0	575,837.0	575,047.0	545,299.0	566,434.0	552,606.0	402,127.0	6,066,639.0
14. ANOHR (Btu/KWH)	6,683	6,657	7,339	4,016	6,654	6,608	6,619	6,620	6,640	6,635	6,627	6,913	6,665
15. NOF (%)	92.3	94.9	25.8	362.4	95.3	99.9	98.8	98.7	96.7	97.2	98.0	69.0	94.1
16. NSC (MW)	803	803	803	803	803	803	803	803	803	803	803	803	803
17. ANOHR Equation	ANOHR=	-9.874 x NOF +		7,594.5									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
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PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	82.20	86.72	79.59	90.32	76.36	76.17	75.87	90.85	94.21	89.25	84.76	86.65	84.37
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	17.80	13.28	20.41	9.68	23.64	23.83	24.13	9.15	5.79	10.75	15.24	13.35	15.63
4. EUOR	25.60	25.60	25.60	25.60	25.60	25.60	25.60	25.60	25.60	25.60	25.60	25.60	25.60
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	405.7	273.5	465.1	213.6	539.0	525.6	550.0	208.6	127.7	245.0	336.1	304.3	4,194.2
7. RSH	226.8	323.4	151.0	447.7	56.9	49.9	42.9	478.1	557.2	431.7	291.5	356.1	3,413.3
8. UH	111.5	75.1	127.8	58.7	148.1	144.4	151.1	57.3	35.1	67.3	92.4	83.6	1,152.5
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	111.2	75.0	127.5	58.5	147.7	144.1	150.7	57.2	35.0	67.1	92.1	83.4	1,149.5
11. MOH & PMOH	21.2	14.3	24.3	11.2	28.2	27.5	28.8	10.9	6.7	12.8	17.6	15.9	219.5
12. Oper. Btu(MBtu)	1,934,516	1,074,991	1,982,032	782,867	2,307,714	2,437,701	2,738,751	871,293	374,264	884,335	1,295,530	1,224,687	18,049,251
13. Net Gen. (MWH)	185,855.0	94,555.0	179,876.0	67,309.0	209,871.0	230,490.0	270,714.0	78,417.0	30,465.0	75,693.0	113,186.0	108,646.0	1,645,077.0
14. ANOHR (Btu/KWH)	10,409	11,369	11,019	11,631	10,996	10,576	10,117	11,111	12,285	11,683	11,446	11,272	10,972
15. NOF (%)	64.3	48.6	54.3	44.3	54.7	61.6	69.1	52.8	33.5	43.4	47.3	50.1	55.1
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-60.859 x NOF +		14,324.3									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2023 - December 2023

PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	61.94	0.00	58.04	94.61	94.70	94.62	94.61	94.61	94.61	94.64	94.70	94.93	81.52
2. POF	35.48	100.00	38.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.97
3. EUOF	2.58	0.00	3.25	5.39	5.30	5.38	5.39	5.39	5.39	5.36	5.30	5.07	4.51
4. EUOR	5.39	0.00	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	337.6	0.0	425.4	682.8	693.3	681.9	705.6	705.6	682.8	702.4	671.5	663.9	6,952.8
7. RSH	124.0	0.0	7.4	0.0	13.0	1.0	0.0	0.0	0.0	3.4	12.0	44.0	204.8
8. UH	282.4	672.0	311.2	37.2	37.7	37.1	38.4	38.4	37.2	38.2	36.5	36.1	1602.4
9. POH & PPOH	264.0	672.0	288.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1224.0
10. FOH & PFOH	13.3	0.0	16.8	27.0	27.4	26.9	27.9	27.9	27.0	27.7	26.5	26.2	274.6
11. MOH & PMOH	5.9	0.0	7.4	11.8	12.0	11.8	12.2	12.2	11.8	12.2	11.6	11.5	120.5
12. Oper. Btu(MBtu)	871,137	-	1,305,945	2,034,252	1,822,015	2,089,022	2,238,291	2,200,085	2,107,350	2,063,488	2,211,576	1,988,829	20,958,506
13. Net Gen. (MWH)	114,184.0	-	178,087.0	275,265.0	239,693.0	284,724.0	307,999.0	301,290.0	287,786.0	278,257.0	307,719.0	269,499.0	2,844,503.0
14. ANOHR (Btu/KWH)	7,629	-	7,333	7,390	7,601	7,337	7,267	7,302	7,323	7,416	7,187	7,380	7,368
15. NOF (%)	69.0	0.0	85.4	82.3	70.6	85.2	89.1	87.1	86.0	80.8	93.5	82.8	83.5
16. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
17. ANOHR Equation	ANOHR=	-18.045 x NOF +		8,874.7									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2023 - December 2023

PLANT/UNIT Hines 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	99.58	99.51	98.51	98.00	98.25	97.93	97.90	97.89	94.67	0.00	88.12	98.59	88.93
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	100.00	10.00	0.00	9.59
3. EUOF	0.42	0.49	1.49	2.00	1.75	2.07	2.10	2.11	1.99	0.00	1.88	1.41	1.48
4. EUOR	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	0.00	2.11	2.11	2.11
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	144.6	154.8	517.6	670.5	607.0	694.9	729.0	730.9	668.4	0.0	630.4	489.7	6,037.8
7. RSH	597.0	514.6	217.8	38.4	127.0	13.6	3.0	1.0	16.6	0.0	7.2	246.2	1782.4
8. UH	2.4	2.6	8.6	11.1	10.0	11.5	12.0	12.1	35.0	744.0	82.4	8.1	939.8
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	744.0	72.0	0.0	840.0
10. FOH & PFOH	1.7	1.8	5.9	7.7	7.0	8.0	8.4	8.4	7.7	0.0	7.2	5.6	69.2
11. MOH & PMOH	1.4	1.5	5.2	6.7	6.1	7.0	7.3	7.3	6.7	0.0	6.3	4.9	60.4
12. Oper. Btu(MBtu)	329,412	324,884	1,193,143	2,004,855	1,503,674	1,870,818	1,994,435	2,044,175	1,816,650	-	1,994,635	1,501,398	16,596,350
13. Net Gen. (MWH)	42,471.0	41,624.0	153,979.0	265,371.0	195,258.0	244,855.0	261,461.0	268,592.0	237,995.0	-	265,815.0	199,316.0	2,176,737.0
14. ANOHR (Btu/KWH)	7,756	7,805	7,749	7,555	7,701	7,641	7,628	7,611	7,633	-	7,504	7,533	7,624
15. NOF (%)	55.2	50.5	55.9	74.4	60.5	66.2	67.4	69.1	66.9	0.0	79.3	76.5	67.8
16. NSC (MW)	532	532	532	532	532	532	532	532	532	532	532	532	532
17. ANOHR Equation	ANOHR=	-10.489 x NOF +		8,335.2									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2023 - December 2023

PLANT/UNIT Hines 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.27	96.94	68.60	6.51	96.66	96.66	96.66	96.66	96.66	96.66	96.66	96.68	86.94
2. POF	0.00	0.00	29.03	93.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.14
3. EUOF	2.73	3.06	2.37	0.16	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.32	2.92
4. EUOR	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	589.3	596.9	510.7	32.5	719.7	696.5	719.7	719.7	696.5	719.7	696.5	717.4	7,414.9
7. RSH	134.8	54.9	0.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	206.5
8. UH	19.9	20.2	233.3	673.1	24.3	23.5	24.3	24.3	23.5	24.3	23.5	24.2	1138.6
9. POH & PPOH	0.0	0.0	216.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	888.0
10. FOH & PFOH	11.4	11.5	9.9	0.6	13.9	13.5	13.9	13.9	13.5	13.9	13.5	13.9	143.3
11. MOH & PMOH	8.9	9.0	7.7	0.5	10.9	10.6	10.9	10.9	10.6	10.9	10.6	10.9	112.4
12. Oper. Btu(MBtu)	1,621,659	1,610,196	1,549,229	81,119	2,183,562	2,193,911	2,371,409	2,325,355	2,246,734	2,220,097	2,271,487	2,196,545	22,890,278
13. Net Gen. (MWH)	220,131.0	217,872.0	213,953.0	10,849.0	301,571.0	305,252.0	333,107.0	325,255.0	314,151.0	307,605.0	318,358.0	303,900.0	3,172,004.0
14. ANOHR (Btu/KWH)	7,367	7,391	7,241	7,477	7,241	7,187	7,119	7,149	7,152	7,217	7,135	7,228	7,216
15. NOF (%)	71.4	69.8	80.1	63.8	80.1	83.8	88.5	86.4	86.2	81.7	87.4	81.0	81.8
16. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
17. ANOHR Equation	ANOHR=	-14.509 x NOF +		8,403.1									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2023 - December 2023

PLANT/UNIT Hines 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.90	92.61	92.54	92.54	92.54	92.54	92.54	92.54	92.54	92.54	9.25	41.81	81.42
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	54.84	12.05
3. EUOF	7.10	7.39	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	0.75	3.35	6.53
4. EUOR	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	658.5	619.6	692.8	670.5	692.8	670.5	692.8	692.8	670.5	692.8	67.0	310.7	7,131.4
7. RSH	36.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	45.8
8. UH	48.7	45.8	51.2	49.5	51.2	49.5	51.2	51.2	49.5	51.2	653.0	430.9	1582.8
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	648.0	408.0	1056.0
10. FOH & PFOH	51.2	48.2	53.9	52.2	53.9	52.2	53.9	53.9	52.2	53.9	5.2	24.2	554.8
11. MOH & PMOH	1.6	1.5	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	0.2	0.7	16.9
12. Oper. Btu(MBtu)	1,911,615	1,919,314	2,326,875	2,106,060	2,128,140	2,176,961	2,294,405	2,216,934	2,109,104	2,280,126	191,604	973,681	22,637,373
13. Net Gen. (MWH)	268,990.0	271,136.0	330,471.0	297,781.0	300,479.0	308,471.0	325,545.0	313,833.0	298,239.0	323,382.0	26,937.0	137,652.0	3,202,916.0
14. ANOHR (Btu/KWH)	7,107	7,079	7,041	7,073	7,082	7,057	7,048	7,064	7,072	7,051	7,113	7,073	7,068
15. NOF (%)	79.2	84.8	92.4	86.1	84.1	89.2	91.1	87.8	86.2	90.5	77.9	85.9	87.0
16. NSC (MW)	516	516	516	516	516	516	516	516	516	516	516	516	516
17. ANOHR Equation	ANOHR=	-4.935 x NOF +		7,497.3									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2023 - December 2023

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Bartow 4	02/04 (0001) - 02/17 (2400)	3 x 1, Borescopes B & D, Gen Minor B
Bartow 4	10/28 (0001) - 12/08 (2400)	3 x 0, MI (A), A Gen Minor, HRH bypass weldolets, ST-1 Gen Major, ST-1 Exciter Major, BOP, L-0 Inspection, ST-V
Citrus County 1	03/04 (0001) - 03/25 (2400)	Full Block, BOP
Citrus County 1	12/02 (0001) - 12/19 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Citrus County 2	04/01 (0001) - 04/22 (2400)	Full Block, BOP
Citrus County 2	11/04 (0001) - 11/21 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Hines 1	01/21 (0001) - 03/12 (2400)	Full Block, BOP, Borescopes, L-0 inspections- add ST1 ST Stator rewind and Gen Major
Hines 2	09/30 (0001) - 11/03 (2400)	Full Block, BOP, Borescopes, L-0 inspections, T3000 upgrade, add CT 2A Gen Major (add ST-2 gen minor)
Hines 3	03/25 (0001) - 04/28 (2400)	Full Block, BOP, Borescopes, L-0 inspection- add PB3A&B Gen Major, and 3A&B stator rewedge
Hines 4	11/04 (0001) - 12/17 (2400)	Full Block, CT- MI (A), CT Gen- Medium (A), ST-Gen Major , BOP, Borescope, add Gen-Major (B),

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

ANOHR = -6.447 * NOF + 8,047.31

TABLE OF RESIDUALS

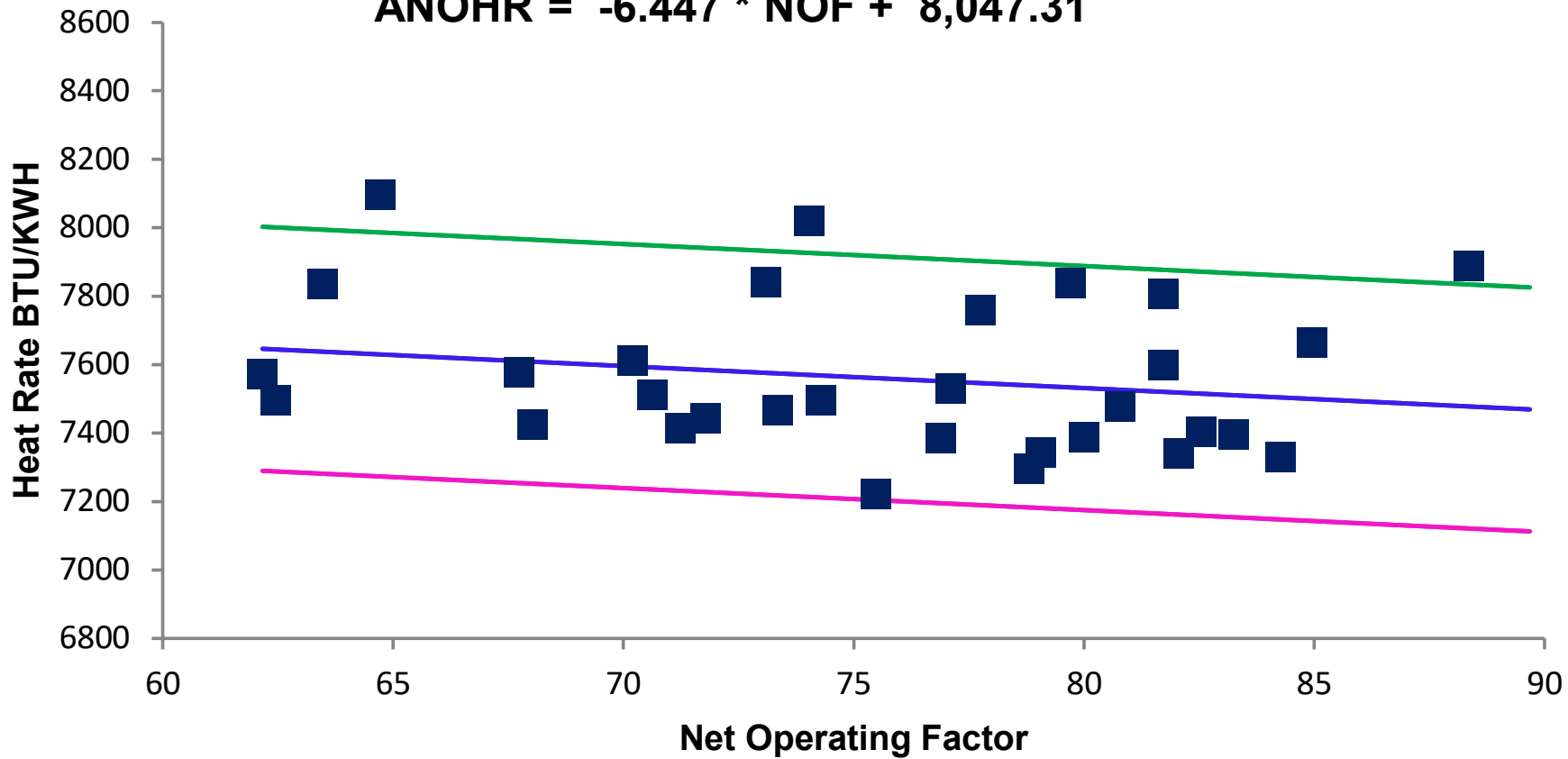
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	81.7	7,808	7,520	287.6	356.4
Aug-19	85.0	7,665	7,500	164.9	356.4
Sep-19	73.1	7,842	7,576	265.8	356.4
Dec-19	81.7	7,600	7,520	79.9	356.4
Jan-20	78.8	7,296	7,539	-243.0	356.4
Feb-20	77.8	7,759	7,546	212.8	356.4
Mar-20	79.7	7,838	7,533	305.0	356.4
Apr-20	70.6	7,513	7,592	-79.0	356.4
May-20	77.1	7,529	7,550	-21.7	356.4
Jun-20	82.6	7,402	7,515	-112.8	356.4
Jul-20	84.3	7,329	7,504	-175.0	356.4
Aug-20	82.1	7,342	7,518	-176.5	356.4
Sep-20	80.0	7,388	7,532	-143.3	356.4
Oct-20	83.3	7,397	7,511	-114.0	356.4
Jan-21	64.7	8,098	7,630	467.5	356.4
Feb-21	74.0	8,020	7,570	449.6	356.4
Mar-21	76.9	7,384	7,552	-167.9	356.4
Apr-21	79.1	7,342	7,538	-195.3	356.4
May-21	73.4	7,468	7,574	-106.2	356.4
Jun-21	71.8	7,443	7,585	-141.8	356.4
Jul-21	62.4	7,496	7,645	-148.6	356.4
Aug-21	63.5	7,836	7,638	198.3	356.4
Sep-21	71.2	7,414	7,588	-174.3	356.4
Oct-21	75.5	7,222	7,561	-338.3	356.4
Nov-21	74.3	7,497	7,568	-71.1	356.4
Dec-21	68.0	7,424	7,609	-184.4	356.4
Jan-22	70.2	7,612	7,595	17.0	356.4
Feb-22	62.2	7,573	7,647	-73.7	356.4
Mar-22	67.7	7,579	7,611	-32.2	356.4
Apr-22	80.8	7,476	7,526	-50.4	356.4
May-22	88.4	7,890	7,478	412.0	356.4
Jun-22	89.7	7,358	7,469	-110.9	356.4

Regression Output:

Constant	8047.31
Std Err of Y Est	220.1523095
R Squared	0.045742303
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-6.446603434
Std Err of Coef.	5.375812945

Bartow Unit 4

$$\text{ANOHR} = -6.447 * \text{NOF} + 8,047.31$$



DUKE ENERGY FLORIDA

Citrus County Unit 1

ANOHR = -13.172 * NOF + 7,881.63

TABLE OF RESIDUALS

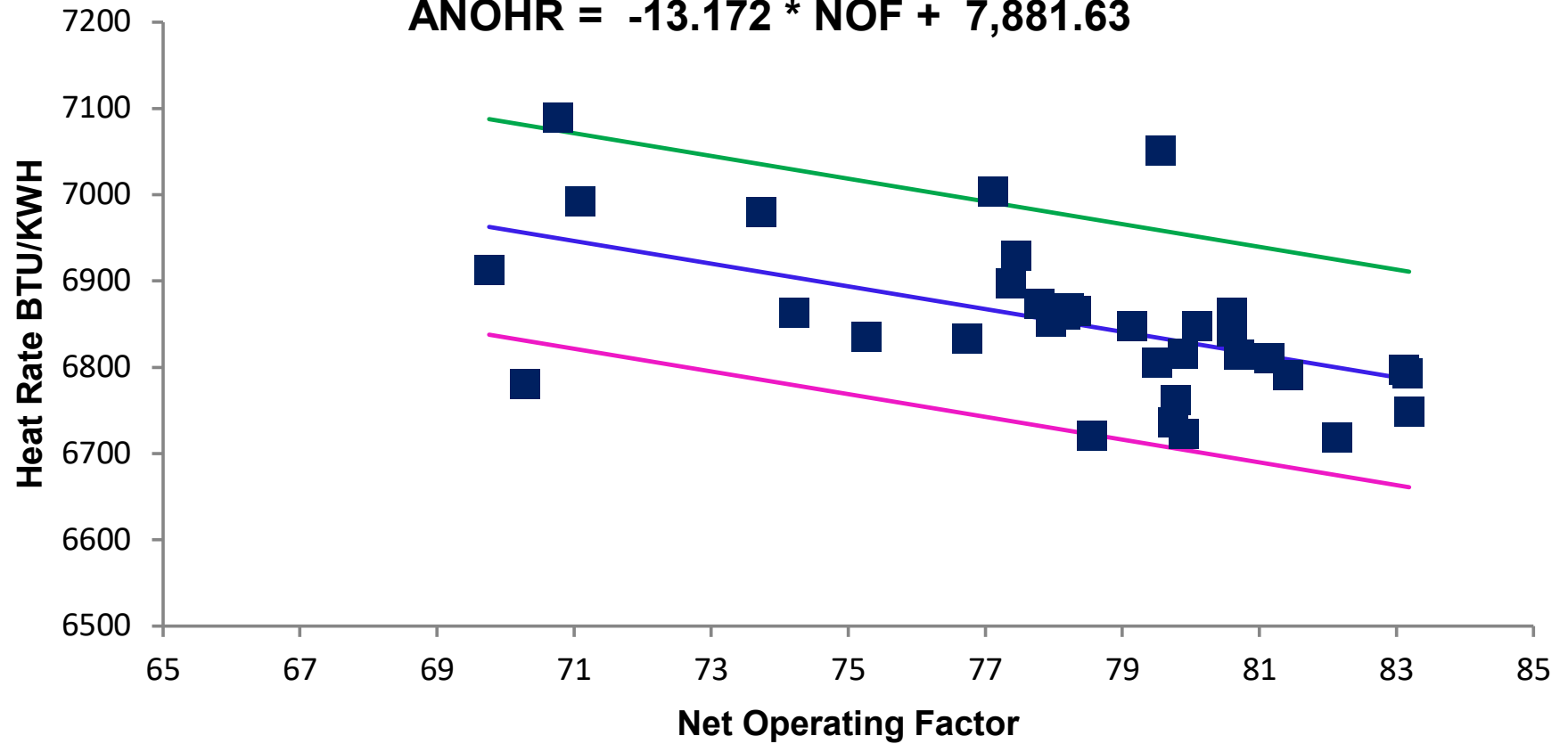
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	78.2	6,861	6,852	9.1	124.9
Aug-19	80.6	6,864	6,820	43.9	124.9
Sep-19	79.1	6,848	6,839	8.5	124.9
Oct-19	83.2	6,749	6,786	-37.2	124.9
Nov-19	79.6	7,052	6,834	217.8	124.9
Dec-19	83.2	6,793	6,786	6.8	124.9
Jan-20	79.7	6,736	6,831	-95.0	124.9
Feb-20	70.3	6,781	6,956	-175.0	124.9
Mar-20	79.5	6,805	6,834	-29.4	124.9
Apr-20	75.3	6,835	6,890	-55.4	124.9
May-20	73.7	6,980	6,910	69.7	124.9
Jun-20	77.4	6,897	6,862	34.8	124.9
Jul-20	77.8	6,873	6,857	16.6	124.9
Aug-20	78.0	6,853	6,855	-1.8	124.9
Sep-20	76.7	6,833	6,871	-37.6	124.9
Oct-20	70.8	7,089	6,949	139.9	124.9
Nov-20	80.6	6,841	6,820	21.3	124.9
Dec-20	80.7	6,815	6,819	-3.7	124.9
Jan-21	81.1	6,811	6,813	-2.0	124.9
Feb-21	78.6	6,721	6,847	-126.0	124.9
Mar-21	79.8	6,761	6,831	-69.2	124.9
May-21	69.8	6,913	6,963	-49.4	124.9
Jun-21	82.1	6,718	6,800	-81.5	124.9
Jul-21	80.1	6,848	6,827	21.7	124.9
Aug-21	79.9	6,815	6,829	-14.0	124.9
Sep-21	78.3	6,865	6,850	15.0	124.9
Oct-21	78.2	6,869	6,851	17.2	124.9
Nov-21	81.4	6,791	6,809	-18.4	124.9
Dec-21	79.9	6,722	6,829	-106.9	124.9
Jan-22	83.1	6,798	6,787	10.7	124.9
Feb-22	74.2	6,863	6,904	-40.8	124.9
Mar-22	77.4	6,929	6,862	67.2	124.9
Apr-22	71.1	6,992	6,945	46.7	124.9
May-22	77.1	7,003	6,866	137.0	124.9
Jun-22	82.8	6,851	6,791	59.4	124.9

Regression Output:

Constant	7881.63
Std Err of Y Est	77.042173
R Squared	0.287007068
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-13.17235422
Std Err of Coef.	3.614121489

Citrus County Unit 1

$$\text{ANOHR} = -13.172 * \text{NOF} + 7,881.63$$



DUKE ENERGY FLORIDA

Citrus County Unit 2

ANOHR = -9.874 * NOF + 7,594.46

TABLE OF RESIDUALS

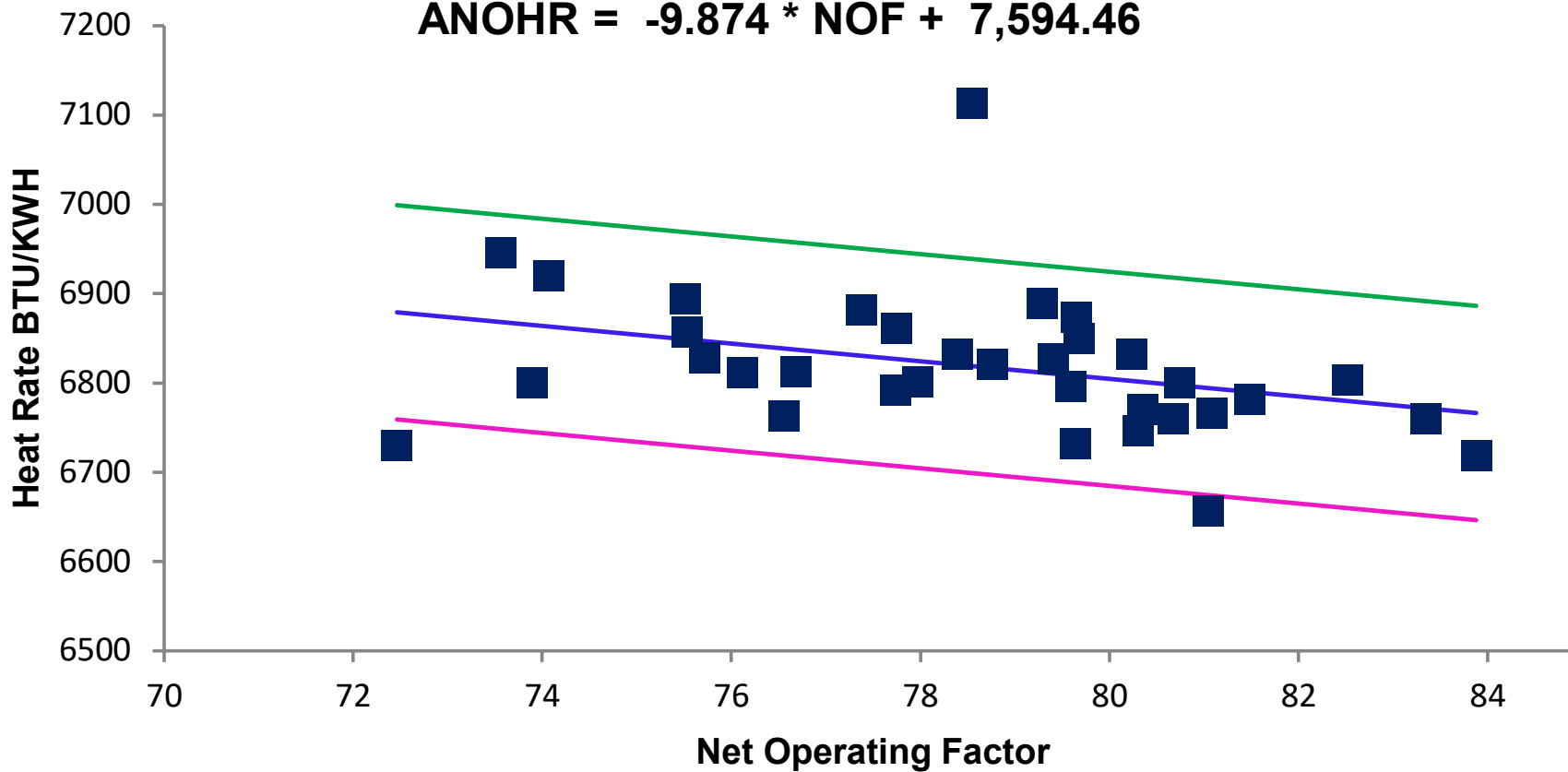
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	73.6	6,946	6,868	78.3	119.9
Aug-19	79.6	6,874	6,808	65.6	119.9
Sep-19	77.7	6,861	6,827	34.5	119.9
Oct-19	83.9	6,718	6,766	-48.0	119.9
Nov-19	78.5	7,113	6,819	294.3	119.9
Dec-19	83.3	6,760	6,771	-11.2	119.9
Jan-20	80.7	6,760	6,798	-37.6	119.9
Feb-20	77.7	6,792	6,827	-34.8	119.9
Mar-20	79.4	6,827	6,810	16.4	119.9
Apr-20	75.7	6,828	6,847	-18.9	119.9
May-20	74.1	6,920	6,863	56.6	119.9
Jun-20	77.4	6,882	6,830	52.1	119.9
Jul-20	78.4	6,832	6,820	11.6	119.9
Aug-20	78.0	6,802	6,825	-22.7	119.9
Sep-20	76.1	6,811	6,843	-31.8	119.9
Oct-20	80.7	6,800	6,797	2.4	119.9
Nov-20	75.5	6,894	6,849	45.3	119.9
Dec-20	80.3	6,747	6,802	-54.9	119.9
Jan-21	81.1	6,766	6,794	-27.7	119.9
Feb-21	76.6	6,763	6,839	-75.7	119.9
Mar-21	79.3	6,889	6,811	77.3	119.9
Apr-21	80.4	6,771	6,801	-30.3	119.9
May-21	80.2	6,832	6,802	29.8	119.9
Jun-21	72.5	6,730	6,879	-149.1	119.9
Jul-21	79.7	6,850	6,808	42.4	119.9
Aug-21	78.8	6,820	6,817	3.7	119.9
Sep-21	79.6	6,796	6,809	-12.3	119.9
Oct-21	73.9	6,800	6,865	-64.9	119.9
Nov-21	81.5	6,781	6,790	-8.6	119.9
Dec-21	79.6	6,732	6,808	-76.2	119.9
Jan-22	82.5	6,803	6,780	23.2	119.9
Feb-22	76.7	6,813	6,837	-24.2	119.9
Mar-22	75.5	6,857	6,849	8.2	119.9
Apr-22	81.0	6,657	6,794	-137.5	119.9
May-22	80.8	6,823	6,797	26.0	119.9
Jun-22	79.4	6,809	6,810	-1.1	119.9

Regression Output:

Constant	7594.46
Std Err of Y Est	73.94138776
R Squared	0.122046928
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-9.87393421
Std Err of Coef.	4.541747608

Citrus County Unit 2

$$\text{ANOHR} = -9.874 * \text{NOF} + 7,594.46$$



DUKE ENERGY FLORIDA

Crystal River Unit 4

ANOHR = -60.859 * NOF + 14,324.30

TABLE OF RESIDUALS

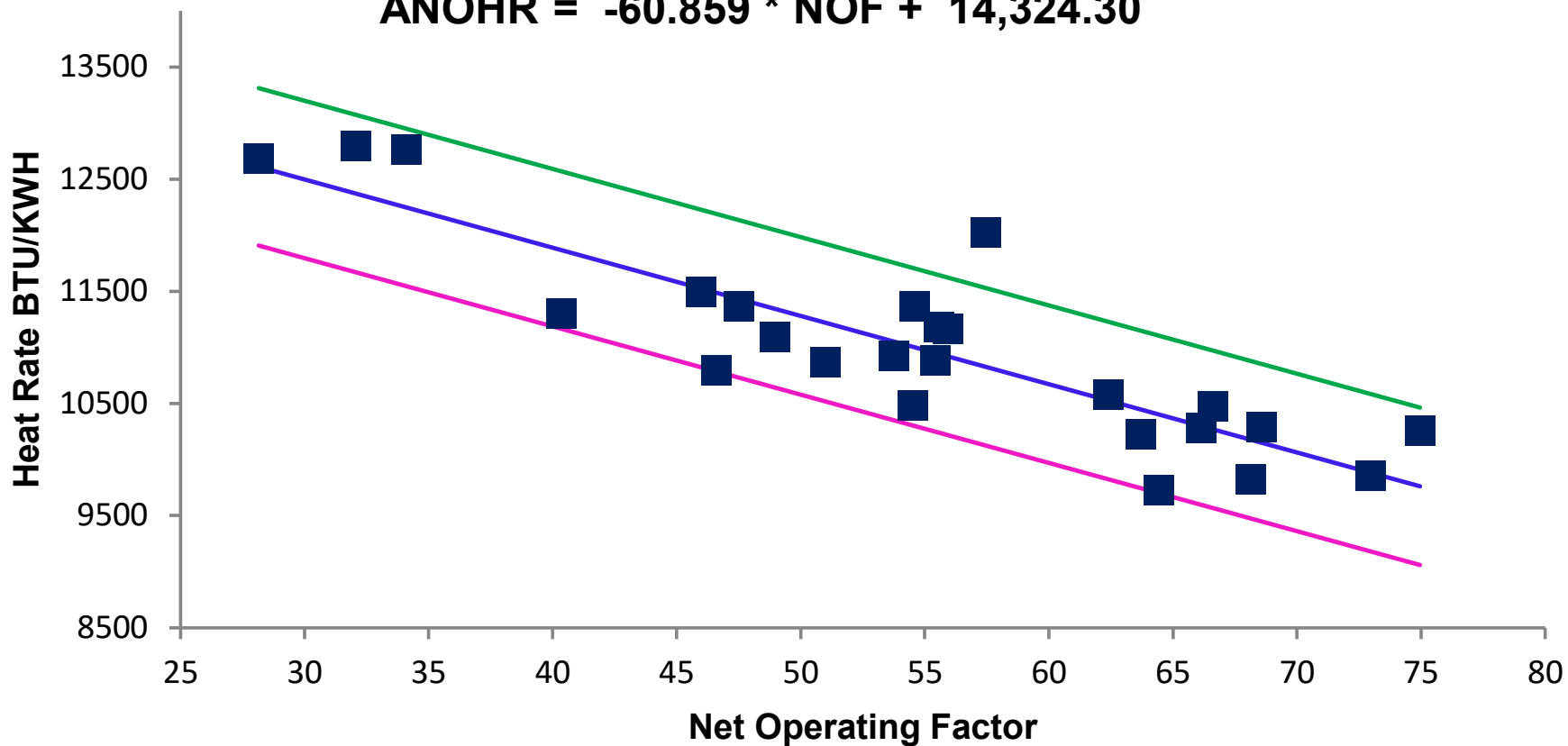
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	54.5	10,485	11,007	-521.6	702.3
Aug-19	55.9	11,162	10,921	241.1	702.3
Sep-19	46.6	10,791	11,488	-696.9	702.3
Oct-19	68.2	9,825	10,176	-351.1	702.3
Nov-19	73.0	9,861	9,884	-23.4	702.3
May-20	40.4	11,299	11,868	-569.4	702.3
Jun-20	49.0	11,098	11,345	-246.5	702.3
Jul-20	55.4	10,885	10,951	-65.8	702.3
Aug-20	54.6	11,368	11,000	368.2	702.3
Sep-20	47.5	11,364	11,433	-69.8	702.3
Oct-20	64.5	9,730	10,401	-670.7	702.3
Apr-21	66.1	10,281	10,300	-19.2	702.3
May-21	68.6	10,293	10,151	141.2	702.3
Jun-21	66.6	10,479	10,270	209.6	702.3
Jul-21	62.4	10,581	10,527	54.0	702.3
Aug-21	75.0	10,262	9,762	499.7	702.3
Sep-21	34.1	12,768	12,248	520.6	702.3
Oct-21	32.1	12,795	12,372	423.1	702.3
Nov-21	28.2	12,690	12,611	79.0	702.3
Dec-21	55.6	11,181	10,942	238.5	702.3
Jan-22	57.5	12,020	10,826	1194.4	702.3
Feb-22	63.7	10,226	10,448	-221.4	702.3
Apr-22	53.8	10,925	11,052	-126.5	702.3
May-22	51.0	10,868	11,222	-353.7	702.3
Jun-22	46.0	11,492	11,525	-33.3	702.3

Regression Output:

Constant	14324.30
Std Err of Y Est	435.7452108
R Squared	0.759432041
No. of Observations	25
Degrees of Freedom	23
X Coefficient	-60.85910413
Std Err of Coef.	7.142266828

Crystal River Unit 4

$$\text{ANOHR} = -60.859 * \text{NOF} + 14,324.30$$



DUKE ENERGY FLORIDA

Hines Unit 1

ANOHR = -18.045 * NOF + 8,874.70

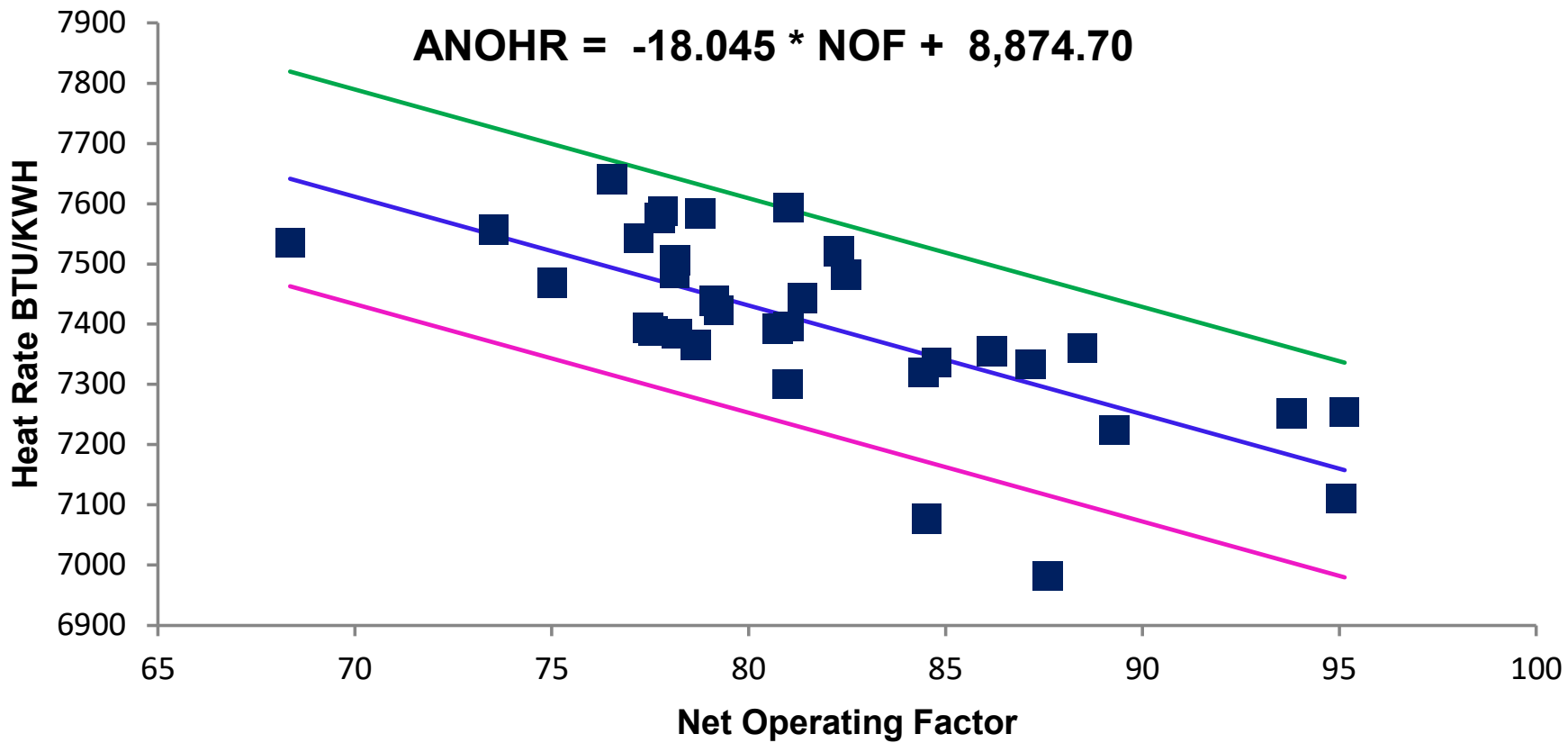
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	82.3	7,520	7,390	130.6	178.1
Aug-19	86.2	7,355	7,319	35.4	178.1
Sep-19	81.4	7,442	7,406	36.1	178.1
Oct-19	88.5	7,361	7,278	83.0	178.1
Nov-19	95.1	7,254	7,158	95.9	178.1
Dec-19	84.4	7,321	7,351	-30.2	178.1
Jan-20	81.0	7,594	7,413	181.5	178.1
Feb-20	76.6	7,640	7,493	146.7	178.1
Mar-20	78.1	7,506	7,465	40.9	178.1
Apr-20	78.1	7,485	7,465	20.3	178.1
May-20	77.7	7,576	7,472	104.1	178.1
Jun-20	78.8	7,585	7,453	131.6	178.1
Jul-20	82.5	7,482	7,387	95.6	178.1
Aug-20	79.3	7,423	7,445	-21.8	178.1
Sep-20	77.8	7,587	7,470	117.2	178.1
Nov-20	77.4	7,394	7,477	-83.5	178.1
Dec-20	95.1	7,111	7,160	-48.9	178.1
Jan-21	93.8	7,251	7,182	69.1	178.1
Feb-21	77.2	7,543	7,481	61.7	178.1
Mar-21	89.3	7,225	7,264	-39.0	178.1
Apr-21	87.6	6,982	7,294	-311.6	178.1
Jun-21	73.5	7,557	7,548	9.5	178.1
Jul-21	81.0	7,397	7,413	-15.8	178.1
Aug-21	80.7	7,393	7,418	-24.9	178.1
Sep-21	81.0	7,300	7,413	-112.8	178.1
Oct-21	84.5	7,076	7,350	-273.5	178.1
Nov-21	78.7	7,366	7,455	-89.1	178.1
Dec-21	77.6	7,388	7,475	-86.9	178.1
Jan-22	75.0	7,469	7,521	-51.8	178.1
Feb-22	68.4	7,536	7,641	-105.4	178.1
Mar-22	78.2	7,384	7,464	-79.5	178.1
Apr-22	87.2	7,333	7,302	31.8	178.1
May-22	84.8	7,337	7,345	-8.1	178.1
Jun-22	79.1	7,439	7,447	-8.2	178.1

Regression Output:

Constant	8874.70
Std Err of Y Est	109.8923305
R Squared	0.501032638
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-18.04499629
Std Err of Coef.	3.183353502

Hines Unit 1



DUKE ENERGY FLORIDA

Hines Unit 2

ANOHR = -10.489 * NOF + 8,335.19

TABLE OF RESIDUALS

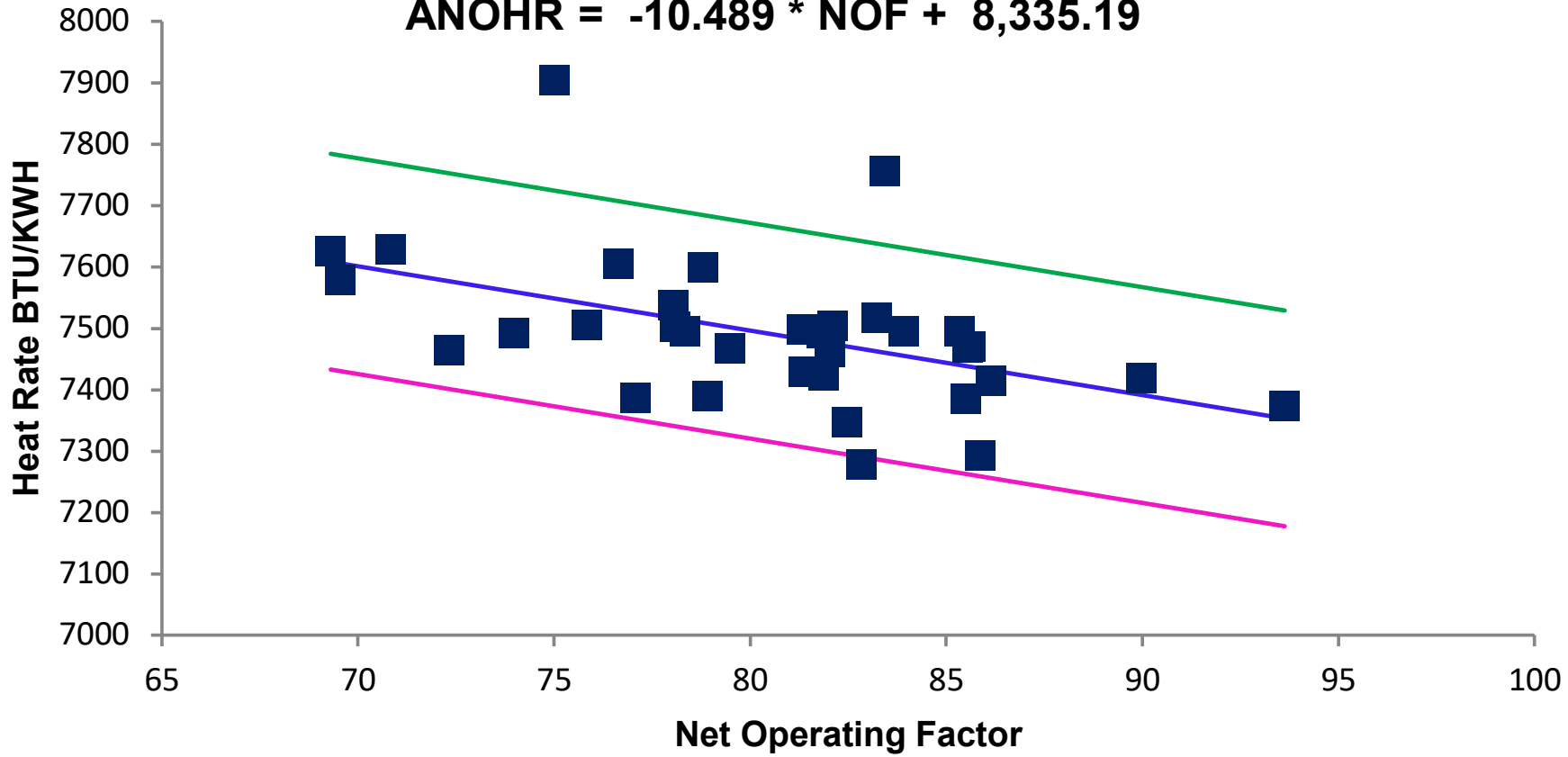
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	85.6	7,468	7,438	30.5	175.7
Aug-19	85.6	7,470	7,437	32.9	175.7
Sep-19	81.3	7,498	7,482	16.3	175.7
Oct-19	90.0	7,419	7,392	27.8	175.7
Nov-19	93.6	7,373	7,353	19.6	175.7
Dec-19	81.9	7,422	7,477	-54.4	175.7
Jan-20	78.9	7,390	7,508	-117.7	175.7
Feb-20	86.2	7,414	7,432	-17.6	175.7
Apr-20	69.3	7,625	7,608	16.6	175.7
May-20	70.8	7,628	7,592	35.8	175.7
Jun-20	78.8	7,599	7,509	89.9	175.7
Jul-20	83.2	7,516	7,462	53.9	175.7
Aug-20	81.4	7,430	7,482	-52.2	175.7
Sep-20	79.5	7,467	7,502	-34.5	175.7
Oct-20	85.5	7,385	7,439	-53.6	175.7
Nov-20	78.1	7,503	7,516	-13.7	175.7
Dec-20	82.0	7,462	7,475	-12.6	175.7
Jan-21	74.0	7,492	7,559	-67.1	175.7
Feb-21	76.6	7,605	7,532	73.3	175.7
Mar-21	78.3	7,495	7,514	-18.7	175.7
Apr-21	85.9	7,293	7,434	-141.8	175.7
May-21	82.5	7,348	7,470	-122.6	175.7
Jun-21	85.3	7,495	7,440	55.1	175.7
Jul-21	82.1	7,504	7,474	29.6	175.7
Aug-21	83.9	7,496	7,455	40.6	175.7
Sep-21	81.8	7,492	7,477	14.8	175.7
Oct-21	82.8	7,277	7,466	-189.3	175.7
Nov-21	78.0	7,538	7,517	21.0	175.7
Dec-21	75.8	7,506	7,540	-34.3	175.7
Jan-22	69.5	7,579	7,606	-26.6	175.7
Feb-22	72.3	7,464	7,577	-112.7	175.7
Mar-22	77.1	7,387	7,527	-140.2	175.7
May-22	75.0	7,904	7,549	355.8	175.7
Jun-22	83.4	7,756	7,460	296.0	175.7

Regression Output:

Constant	8335.19
Std Err of Y Est	108.4173095
R Squared	0.229737868
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-10.48855766
Std Err of Coef.	3.395031133

Hines Unit 2

$$\text{ANOHR} = -10.489 * \text{NOF} + 8,335.19$$



DUKE ENERGY FLORIDA

Hines Unit 3

ANOHR = -14.509 * NOF + 8,403.10

TABLE OF RESIDUALS

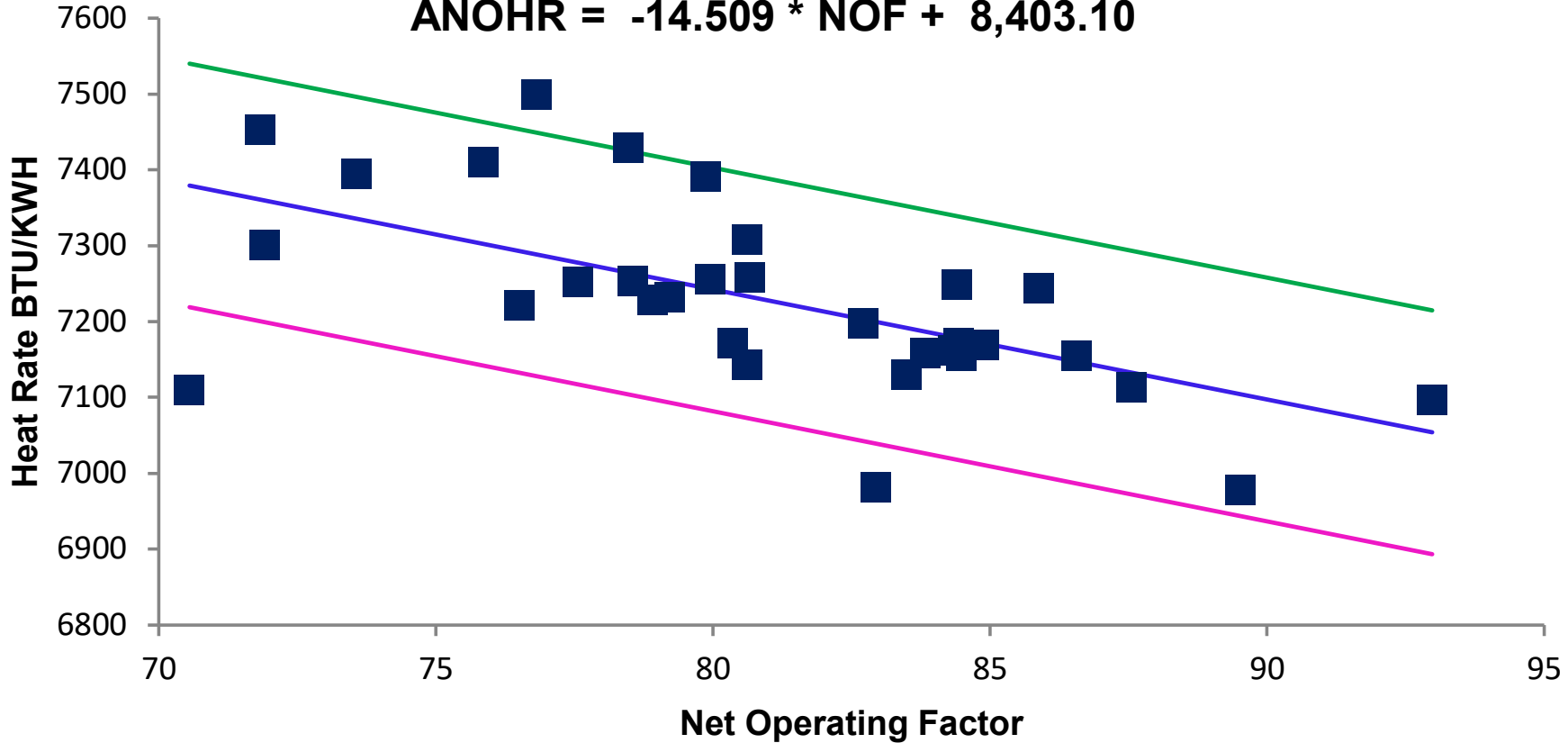
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	84.5	7,155	7,177	-22.4	160.6
Aug-19	84.9	7,170	7,171	-1.8	160.6
Sep-19	80.6	7,309	7,233	75.1	160.6
Oct-19	93.0	7,096	7,054	42.2	160.6
Nov-19	89.5	6,979	7,104	-125.3	160.6
Dec-19	75.9	7,411	7,303	108.1	160.6
Jan-20	76.8	7,500	7,289	211.3	160.6
Feb-20	82.7	7,197	7,203	-5.5	160.6
Mar-20	80.0	7,256	7,243	13.1	160.6
Apr-20	78.9	7,228	7,258	-30.3	160.6
May-20	73.6	7,395	7,336	58.8	160.6
Jun-20	83.5	7,129	7,192	-62.6	160.6
Jul-20	80.7	7,258	7,233	25.1	160.6
Aug-20	78.5	7,429	7,265	164.6	160.6
Sep-20	79.2	7,232	7,254	-22.0	160.6
Oct-20	87.6	7,114	7,133	-19.0	160.6
Nov-20	78.6	7,253	7,263	-10.3	160.6
Dec-20	83.8	7,159	7,187	-28.3	160.6
Jan-21	70.6	7,110	7,379	-269.9	160.6
Feb-21	71.8	7,453	7,361	92.4	160.6
Jun-21	79.9	7,390	7,244	146.0	160.6
Jul-21	84.4	7,172	7,178	-5.9	160.6
Aug-21	86.6	7,156	7,147	8.4	160.6
Sep-21	84.3	7,163	7,180	-16.9	160.6
Oct-21	82.9	6,982	7,200	-217.9	160.6
Nov-21	77.6	7,252	7,278	-25.8	160.6
Dec-21	80.4	7,172	7,237	-65.1	160.6
Jan-22	71.9	7,301	7,360	-58.5	160.6
Feb-22	76.5	7,221	7,293	-71.4	160.6
Mar-22	80.6	7,143	7,233	-90.5	160.6
Apr-22	84.4	7,249	7,179	70.4	160.6
May-22	85.9	7,244	7,157	86.8	160.6
Jun-22	85.3	7,212	7,165	46.9	160.6

Regression Output:

Constant	8403.10
Std Err of Y Est	99.14999054
R Squared	0.368510184
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-14.50897515
Std Err of Coef.	3.411256047

Hines Unit 3

$$\text{ANOHR} = -14.509 * \text{NOF} + 8,403.10$$



DUKE ENERGY FLORIDA

Hines Unit 4

ANOHR = -4.935 * NOF + 7,497.31

TABLE OF RESIDUALS

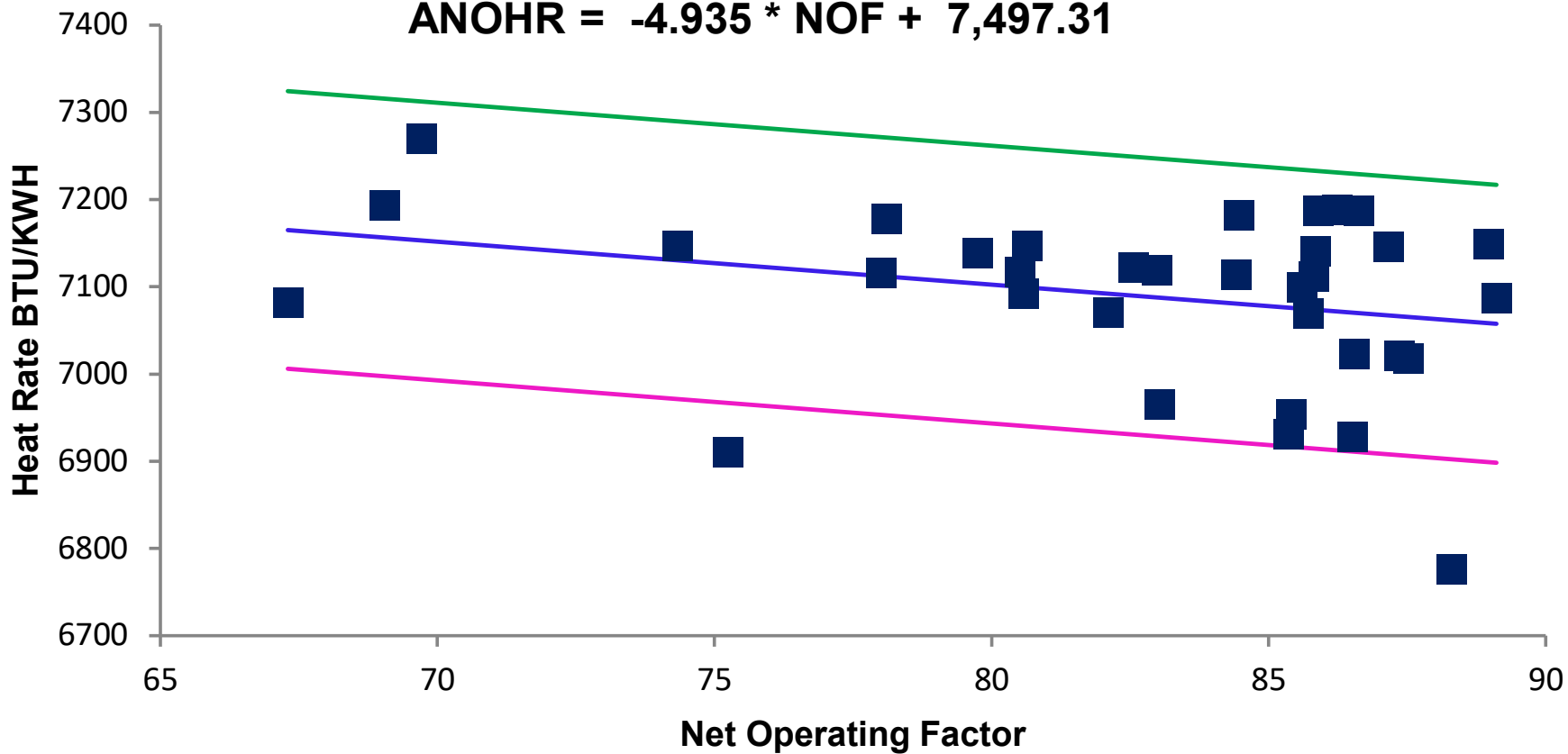
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-19	86.2	7,188	7,072	116.2	159.3
Aug-19	86.6	7,187	7,070	117.7	159.3
Sep-19	85.7	7,069	7,074	-5.1	159.3
Oct-19	85.6	7,100	7,075	24.8	159.3
Dec-19	88.3	6,776	7,062	-286.0	159.3
Jan-20	85.4	6,930	7,076	-145.7	159.3
Feb-20	83.0	6,965	7,088	-122.1	159.3
Mar-20	78.1	7,178	7,112	66.0	159.3
Apr-20	79.8	7,138	7,104	34.6	159.3
May-20	82.1	7,070	7,092	-21.6	159.3
Jun-20	85.8	7,112	7,074	38.0	159.3
Jul-20	83.0	7,119	7,088	31.7	159.3
Aug-20	80.6	7,092	7,100	-7.6	159.3
Sep-20	80.7	7,147	7,099	48.1	159.3
Oct-20	89.1	7,087	7,058	29.1	159.3
Nov-20	84.5	7,182	7,080	101.7	159.3
Dec-20	74.3	7,148	7,130	17.1	159.3
Jan-21	75.2	6,911	7,126	-215.0	159.3
Feb-21	87.4	7,021	7,066	-45.4	159.3
Mar-21	87.5	7,018	7,065	-47.7	159.3
Apr-21	85.4	6,953	7,076	-122.5	159.3
May-21	86.6	7,023	7,070	-47.1	159.3
Jun-21	89.0	7,149	7,058	90.4	159.3
Jul-21	85.9	7,187	7,073	113.2	159.3
Aug-21	87.2	7,145	7,067	78.3	159.3
Sep-21	85.9	7,141	7,074	67.4	159.3
Oct-21	86.5	6,928	7,070	-142.5	159.3
Nov-21	84.4	7,114	7,081	33.2	159.3
Dec-21	80.5	7,117	7,100	17.1	159.3
Jan-22	82.6	7,123	7,090	32.8	159.3
Feb-22	78.0	7,116	7,112	3.7	159.3
Mar-22	67.3	7,082	7,165	-83.3	159.3
Apr-22	69.0	7,193	7,157	36.3	159.3
May-22	69.7	7,270	7,153	117.0	159.3
Jun-22	87.4	7,143	7,066	77.2	159.3

Regression Output:

Constant	7497.31
Std Err of Y Est	98.23473663
R Squared	0.078097532
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-4.935276746
Std Err of Coef.	2.951741856

Hines Unit 4

$$\text{ANOHR} = -4.935 * \text{NOF} + 7,497.31$$



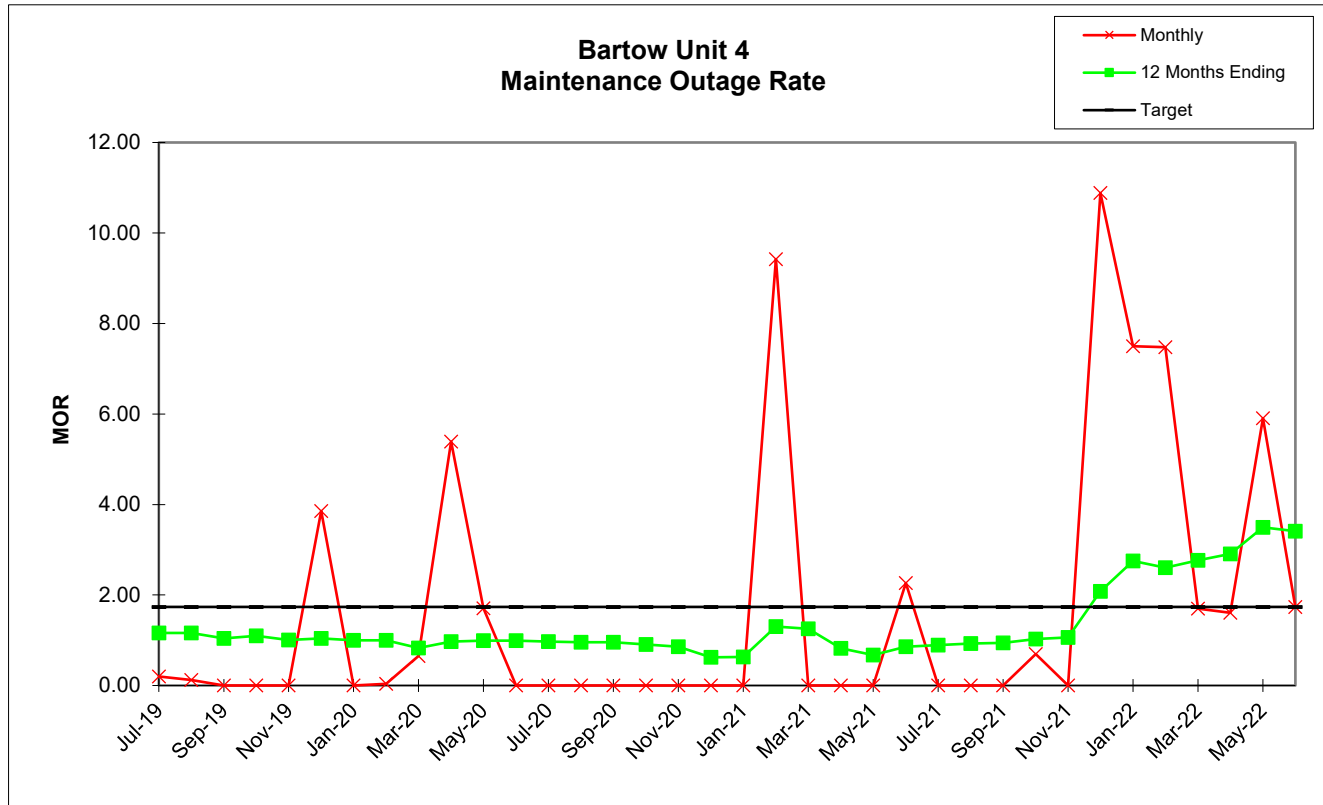
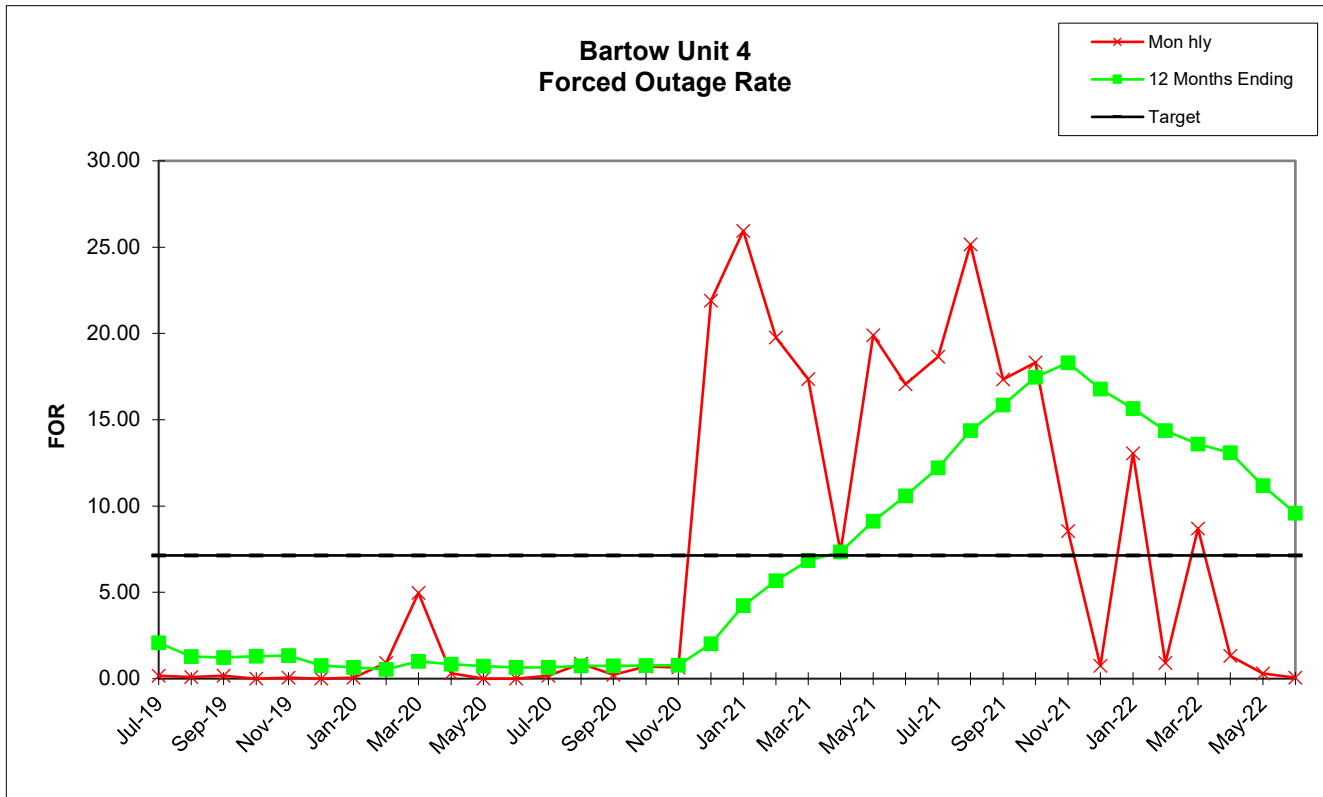
UNPLANNED OUTAGE RATE TABLES AND GRAPHS

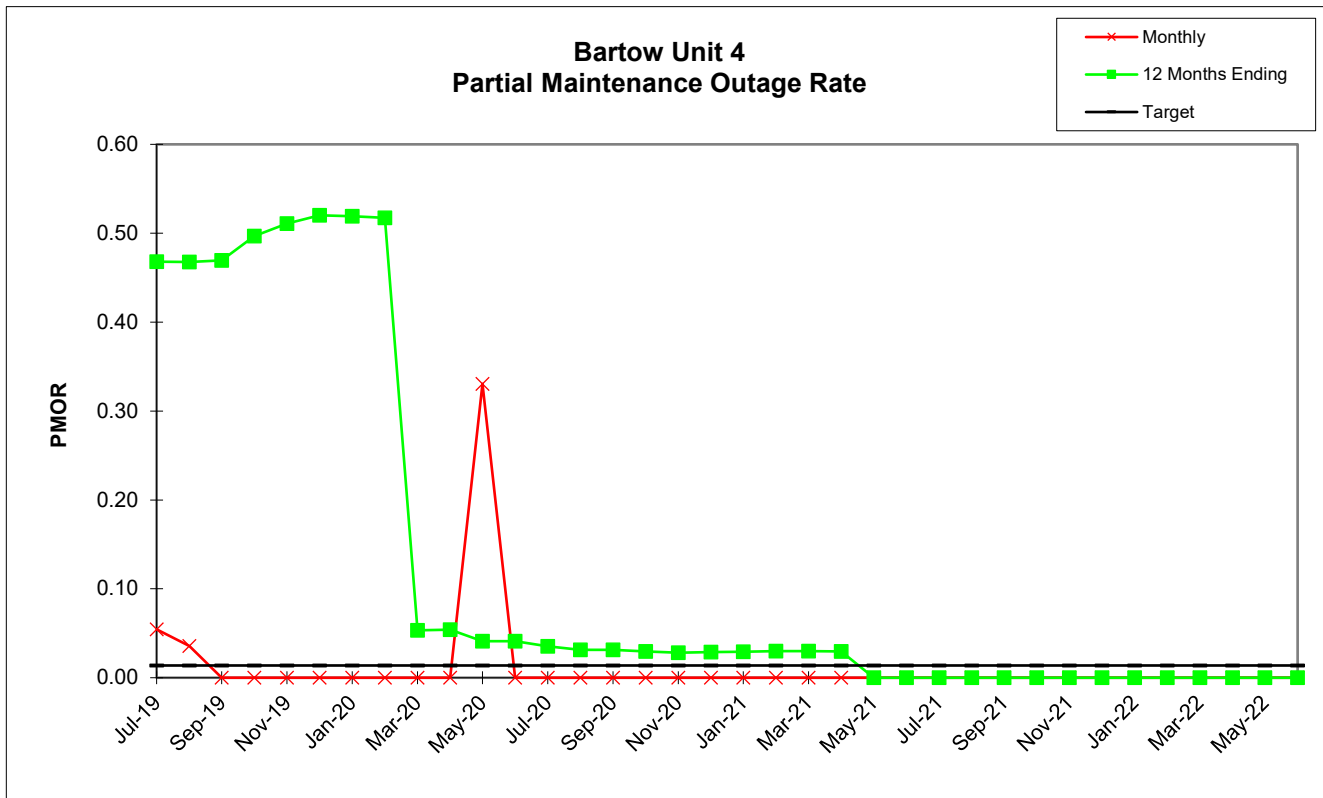
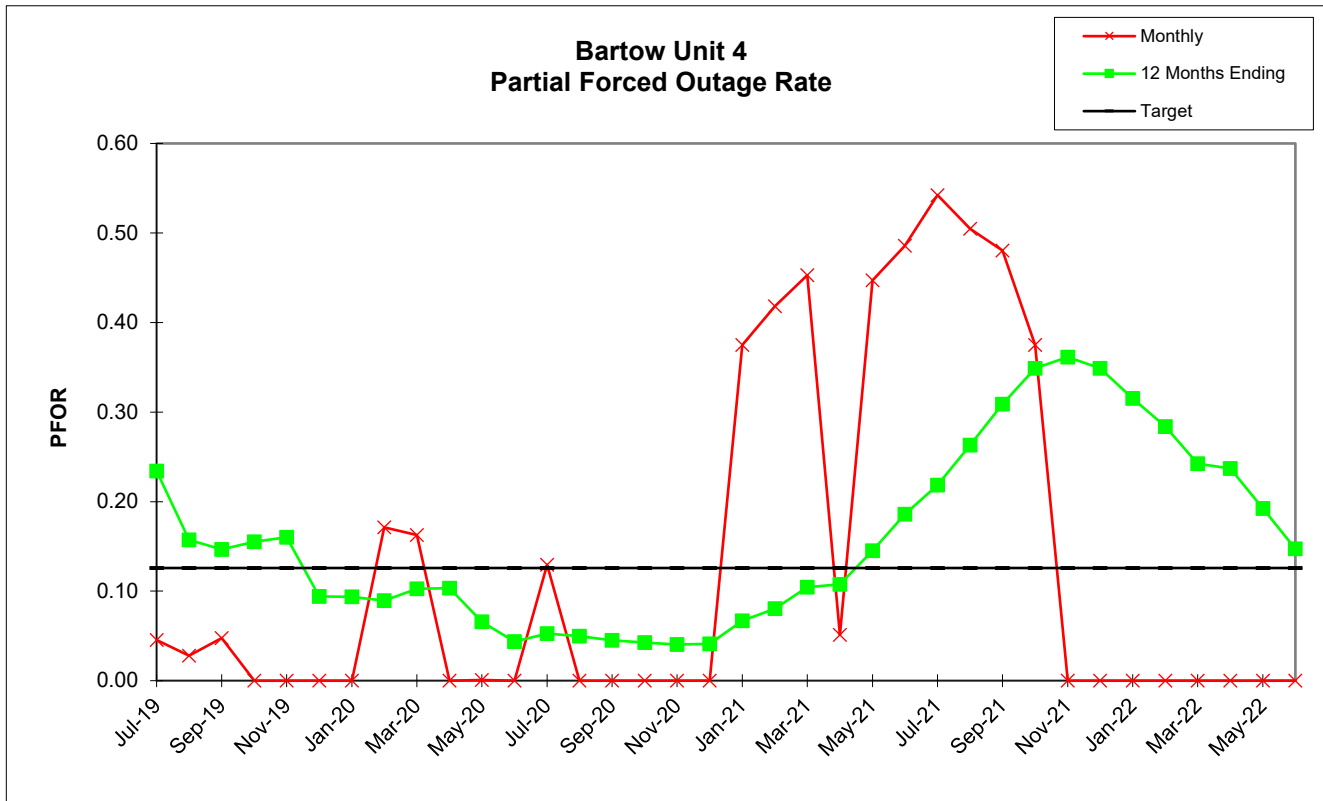
Bartow
Unit 4

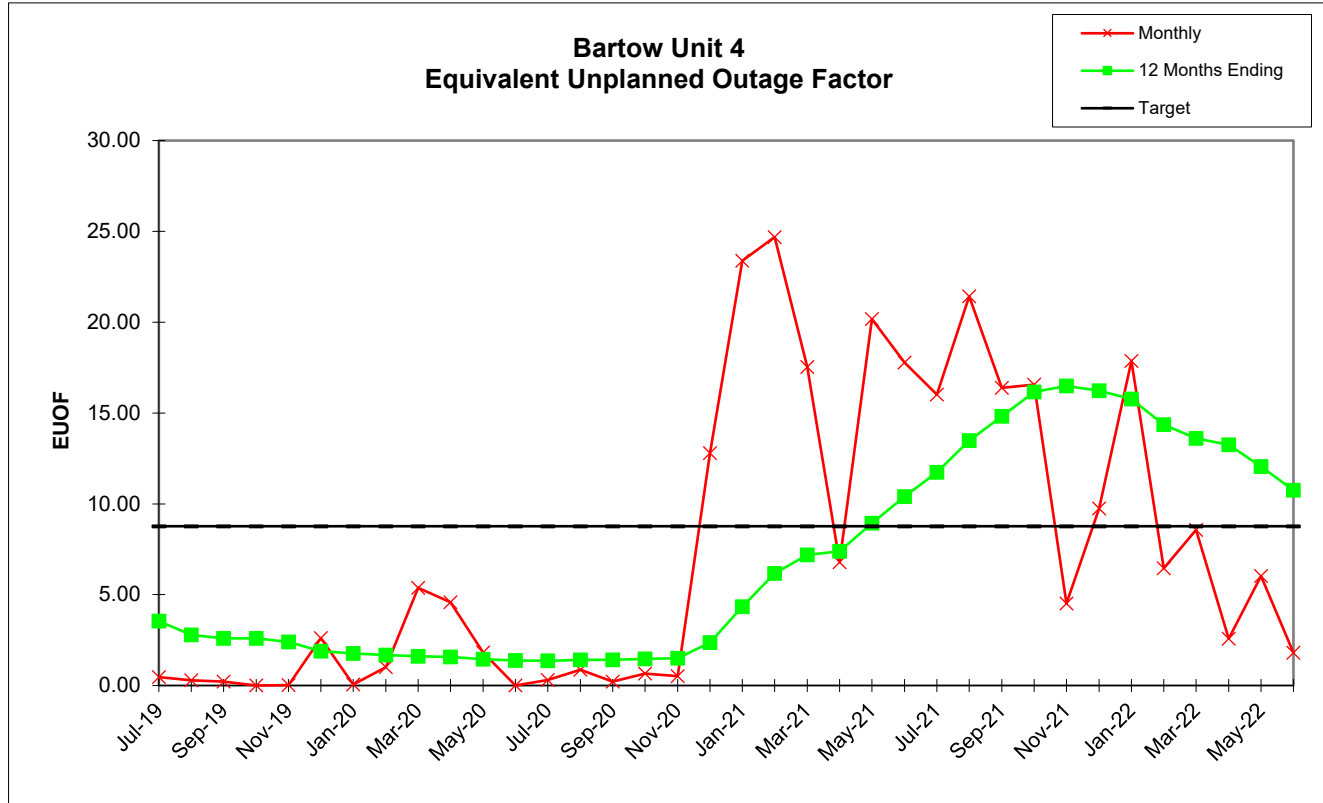
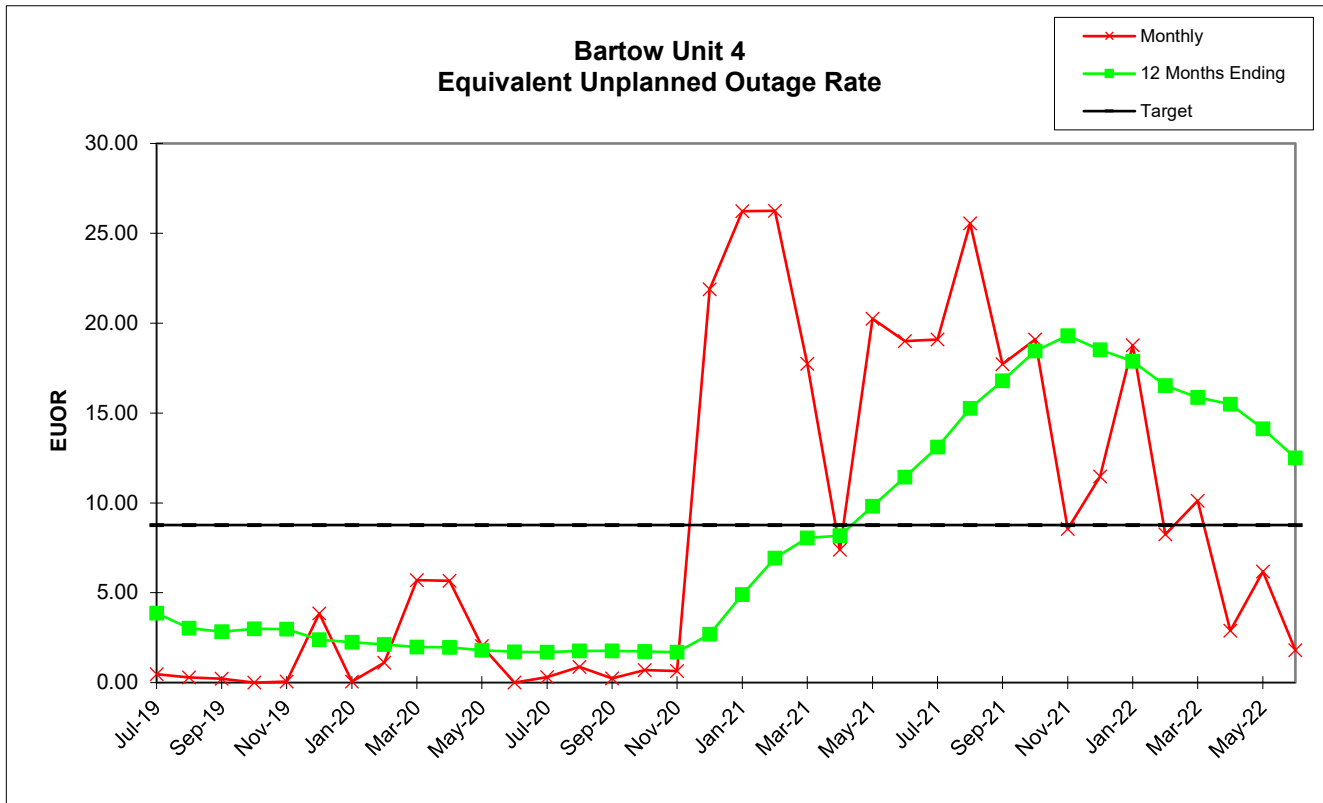
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	737.09	740.57	670.41	278.80	189.58	483.51	615.84	621.13	660.96	549.05	654.16	691.89	742.62	730.42	669.45	699.46	566.56	339.46
RSH	4.23	1.78	23.79	7.57	48.81	71.93	8.61	68.95	43.16	137.94	78.46	28.11	0.13	7.17	48.98	39.60	116.68	50.04
UH	2.68	1.65	25.80	457.63	482.61	188.56	119.55	5.92	38.88	33.01	11.38	0.00	1.25	6.41	1.57	4.94	37.76	354.50
POH	0.00	0.00	24.63	457.63	482.51	169.16	119.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.04	259.34
FOH	1.22	0.73	1.17	0.00	0.10	0.00	0.38	5.67	34.52	1.74	0.03	0.00	1.25	6.41	1.57	4.94	3.72	95.16
MOH	1.46	0.92	0.00	0.00	0.00	19.40	0.00	0.25	4.36	31.27	11.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	1.93	1.19	1.84	0.00	0.00	0.00	0.00	11.24	11.37	0.00	0.06	0.00	19.92	0.00	0.00	0.00	0.00	0.00
LRPF	186.77	187.05	187.58	0.00	0.00	0.00	0.00	108.20	108.23	0.00	105.50	0.00	55.26	0.00	0.00	0.00	0.00	0.00
EFOH	0.33	0.21	0.32	0.00	0.00	0.00	0.00	1.06	1.08	0.00	0.01	0.00	0.96	0.00	0.00	0.00	0.00	0.00
PMOH	2.32	1.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	187.23	187.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	114.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.40	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1080.00	1080.00	1080.00	1080.00	1080.00	1080.00	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	0.17	0.10	0.17	0.00	0.05	0.00	0.06	0.90	4.96	0.32	0.00	0.00	0.17	0.87	0.23	0.70	0.65	21.89
MOR	0.20	0.12	0.00	0.00	0.00	3.86	0.00	0.04	0.66	5.39	1.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.05	0.03	0.05	0.00	0.00	0.00	0.00	0.17	0.16	0.00	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.00
PMOR	0.05	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.46	0.29	0.22	0.00	0.05	3.86	0.06	1.11	5.71	5.67	2.04	0.00	0.30	0.87	0.23	0.70	0.65	21.89
EUOF	0.46	0.29	0.21	0.00	0.01	2.61	0.05	1.00	5.38	4.58	1.82	0.00	0.30	0.86	0.22	0.66	0.52	12.79
POF	0.00	0.00	3.42	61.51	66.92	22.74	16.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.72	34.86
EAF	99.54	99.71	96.37	38.49	33.06	74.66	83.93	99.00	94.62	95.42	98.18	100.00	99.70	99.14	99.78	99.34	94.76	52.35
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	2.07	1.29	1.23	1.30	1.34	0.77	0.65	0.54	1.01	0.85	0.72	0.66	0.66	0.74	0.74	0.77	0.78	2.02
MOR	1.16	1.16	1.04	1.10	1.01	1.04	1.00	1.00	0.83	0.97	0.99	0.99	0.97	0.96	0.96	0.90	0.86	0.62
PFOR	0.23	0.16	0.15	0.16	0.16	0.09	0.09	0.09	0.10	0.10	0.07	0.04	0.05	0.05	0.05	0.04	0.04	0.04
PMOR	0.47	0.47	0.47	0.50	0.51	0.52	0.52	0.52	0.05	0.05	0.04	0.04	0.04	0.03	0.03	0.03	0.03	0.03
EUOR	3.86	3.03	2.84	3.00	2.97	2.39	2.24	2.13	1.98	1.96	1.80	1.72	1.70	1.76	1.76	1.73	1.69	2.68
EUOF	3.55	2.78	2.59	2.59	2.41	1.89	1.77	1.68	1.61	1.58	1.44	1.37	1.36	1.41	1.41	1.46	1.50	2.37
POF	4.06	4.06	4.34	9.57	14.76	16.42	17.78	17.73	15.07	14.27	14.27	14.27	14.27	14.27	13.99	8.78	3.67	4.70
EAF	92.39	93.16	93.06	87.84	82.84	81.69	80.45	80.58	83.32	84.16	84.29	84.36	84.38	84.33	84.61	89.76	94.83	92.94

Bartow
Unit 4

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	491.21	468.06	606.84	613.66	593.61	548.13	507.62	466.85	550.38	524.30	348.75	559.71	575.32	482.55	565.25	625.12	681.19	706.05
RSH	80.70	39.97	8.69	0.66	0.00	0.00	0.00	0.17	0.58	17.77	120.80	79.05	35.74	85.50	57.63	22.67	17.98	0.00
UH	172.09	163.97	127.47	105.68	150.39	171.87	236.38	276.98	169.05	201.93	251.45	105.24	132.94	103.95	120.12	72.22	44.83	13.95
POH	0.00	0.00	0.00	57.08	2.92	46.51	119.96	119.96	53.67	80.70	218.86	32.71	0.00	60.54	56.49	53.64	0.00	1.01
FOH	172.09	115.29	127.47	48.60	147.47	112.66	116.42	157.02	115.38	117.57	32.59	4.18	86.31	4.43	53.87	8.35	2.07	0.47
MOH	0.00	48.68	0.00	0.00	0.00	12.69	0.00	0.00	0.00	3.66	0.00	68.35	46.62	38.98	9.77	10.22	42.76	12.46
PFOH	165.67	223.62	247.24	28.33	238.62	239.59	247.58	211.81	237.82	176.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	13.00	10.24	13.00	12.98	13.00	13.00	13.00	13.00	13.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	1.84	1.96	2.75	0.31	2.65	2.66	2.75	2.36	2.64	1.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	25.94	19.76	17.36	7.34	19.90	17.05	18.66	25.17	17.33	18.32	8.55	0.74	13.05	0.91	8.70	1.32	0.30	0.07
MOR	0.00	9.42	0.00	0.00	0.00	2.26	0.00	0.00	0.00	0.69	0.00	10.88	7.50	7.47	1.70	1.61	5.91	1.73
PFOR	0.38	0.42	0.45	0.05	0.45	0.49	0.54	0.50	0.48	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	26.22	26.25	17.73	7.39	20.26	19.01	19.10	25.55	17.73	19.08	8.55	11.47	18.77	8.25	10.12	2.89	6.18	1.80
EUOF	23.38	24.69	17.53	6.79	20.18	17.78	16.02	21.42	16.39	16.56	4.52	9.75	17.87	6.46	8.56	2.58	6.03	1.80
POF	0.00	0.00	0.00	7.93	0.39	6.46	16.12	16.12	7.45	10.85	30.36	4.40	0.00	9.01	7.60	7.45	0.00	0.14
EAF	76.62	75.31	82.47	85.28	79.43	75.76	67.86	62.46	76.15	72.59	65.12	85.85	82.13	84.53	83.83	89.97	93.97	98.06
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	4.22	5.67	6.84	7.34	9.12	10.58	12.22	14.37	15.86	17.47	18.31	16.79	15.65	14.37	13.59	13.09	11.19	9.58
MOR	0.63	1.30	1.25	0.82	0.67	0.86	0.89	0.93	0.94	1.03	1.06	2.08	2.75	2.60	2.76	2.91	3.50	3.41
PFOR	0.07	0.08	0.10	0.11	0.15	0.19	0.22	0.26	0.31	0.35	0.36	0.35	0.32	0.28	0.24	0.24	0.19	0.15
PMOR	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.90	6.93	8.05	8.17	9.81	11.44	13.10	15.27	16.79	18.46	19.31	18.52	17.88	16.52	15.87	15.50	14.12	12.51
EUOF	4.34	6.17	7.20	7.38	8.94	10.40	11.74	13.48	14.81	16.16	16.49	16.23	15.77	14.37	13.61	13.26	12.06	10.74
POF	3.34	3.35	3.35	4.00	4.03	4.57	5.93	7.30	7.92	8.84	10.95	8.36	8.36	9.05	9.70	9.66	9.62	9.10
EAF	92.32	90.48	89.45	88.62	87.03	85.03	82.33	79.21	77.27	75.00	72.56	75.41	75.87	76.58	76.70	77.08	78.32	80.15





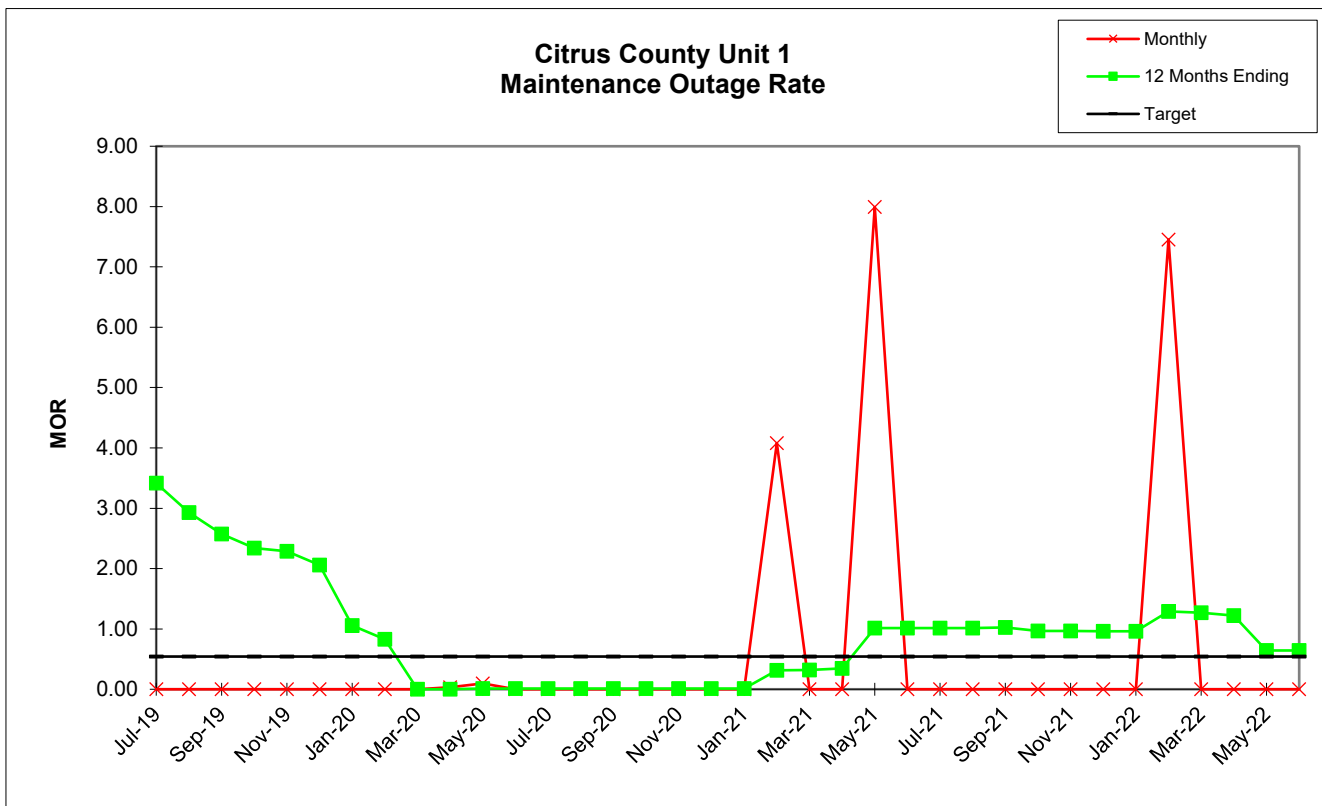
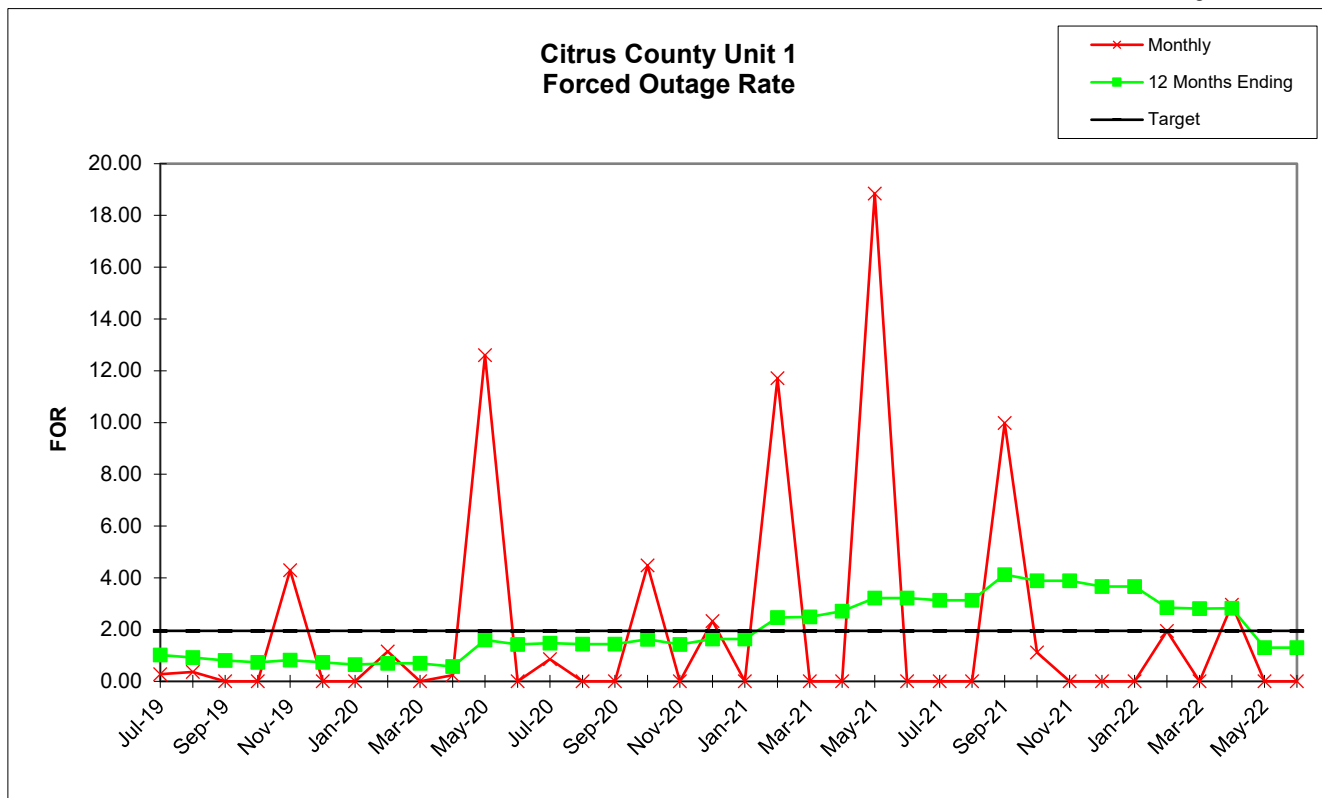


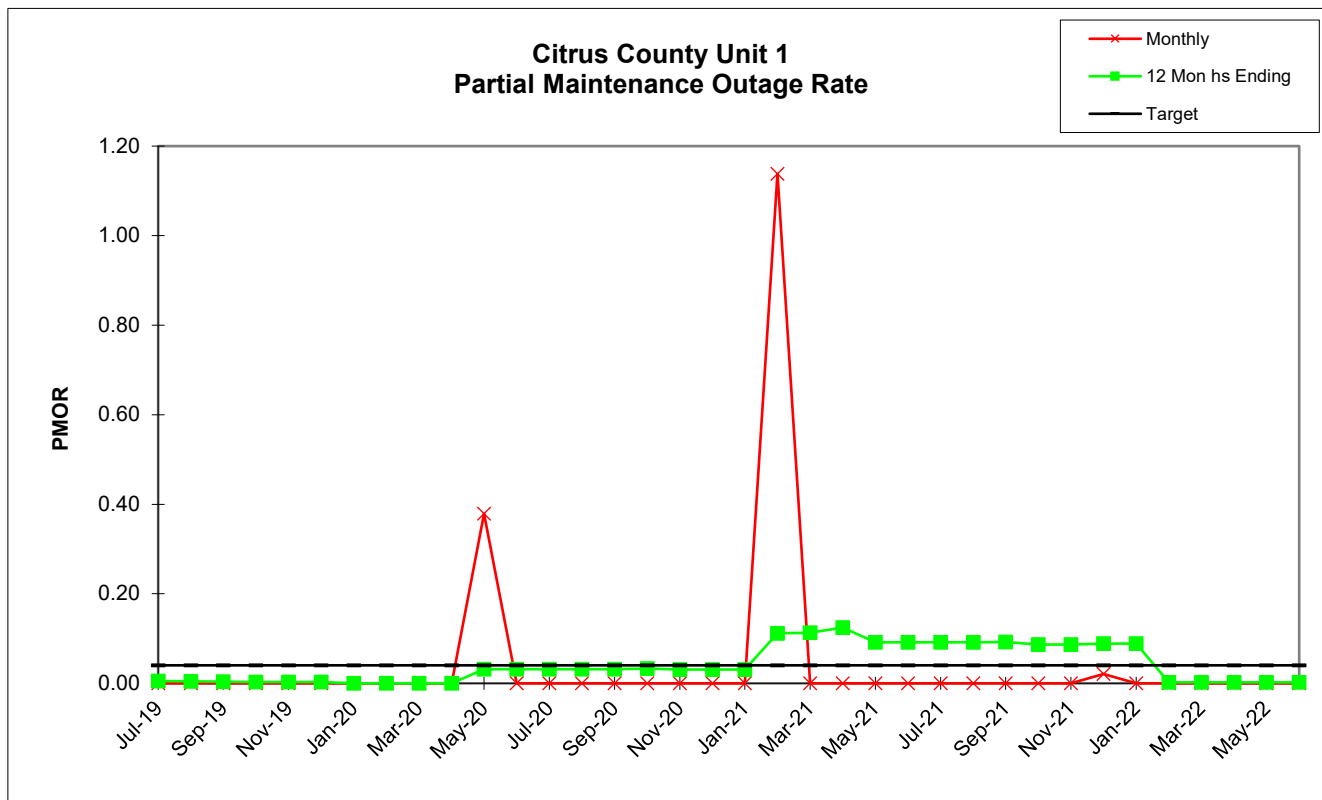
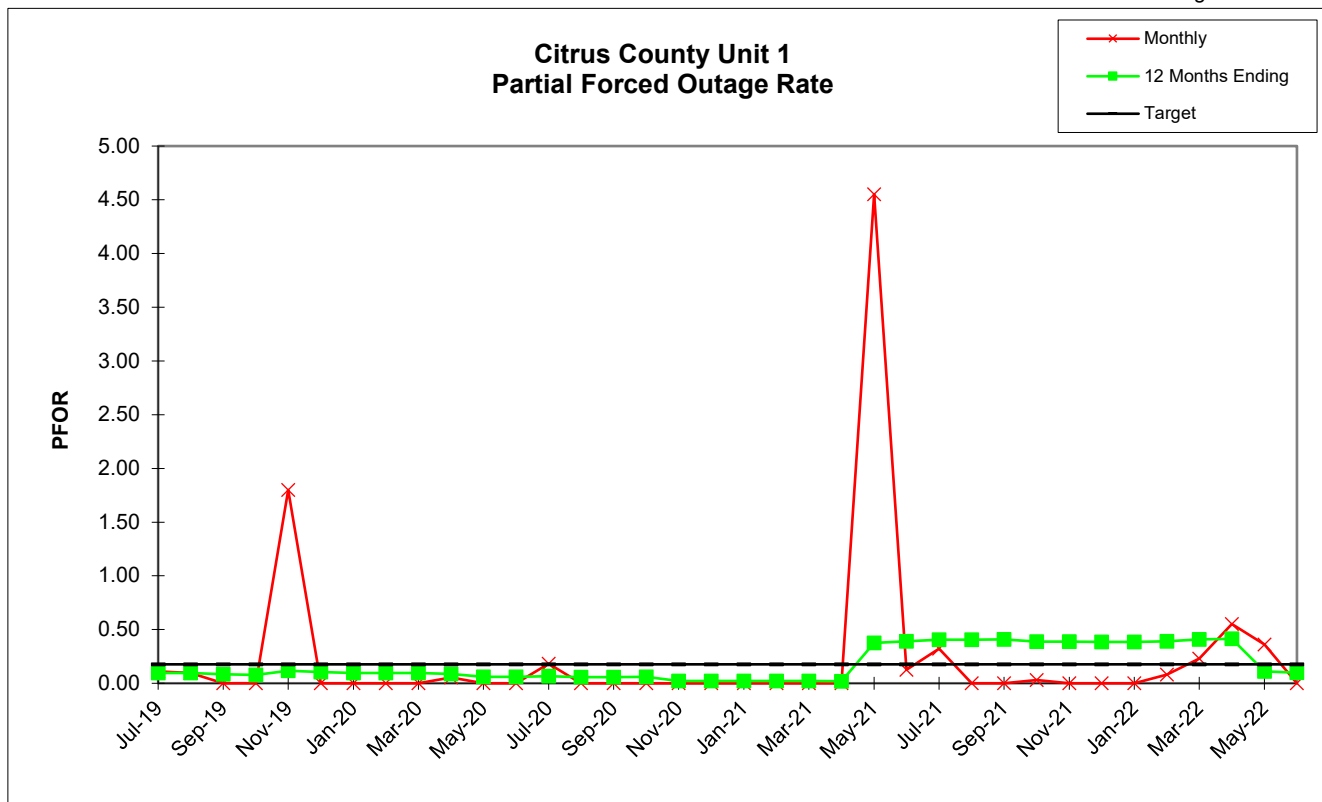
Citrus County
Unit 1

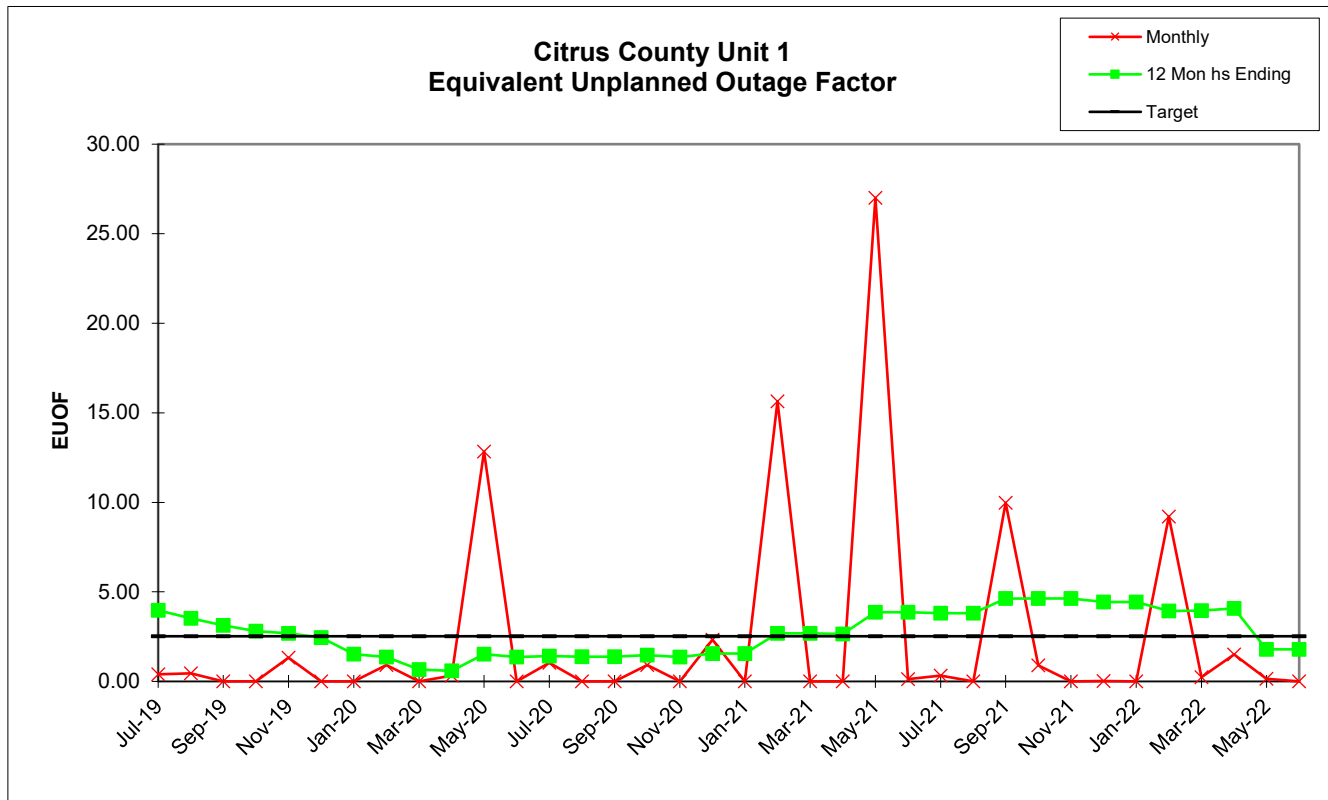
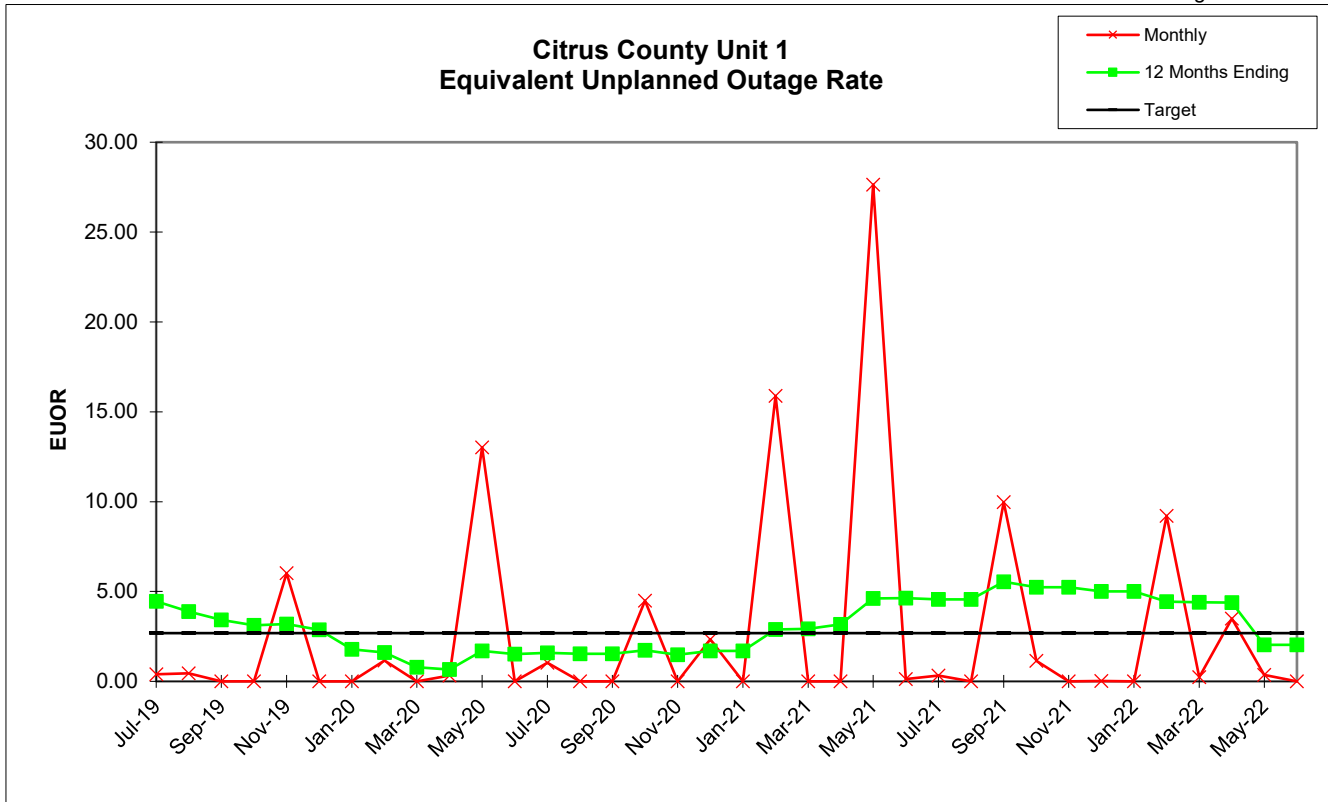
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	740.94	741.32	720.00	601.14	152.28	744.00	723.84	545.38	733.78	711.04	640.85	720.00	737.59	744.00	718.95	144.32	714.77	721.99
RSH	0.99	0.00	0.00	0.00	0.00	0.00	19.84	17.89	9.22	6.99	10.06	0.00	0.00	0.00	1.05	46.20	6.23	4.77
UH	2.07	2.68	0.00	142.86	568.72	0.00	0.32	132.73	0.00	1.97	93.10	0.00	6.41	0.00	0.00	553.48	0.00	17.24
POH	0.00	0.00	0.00	142.86	561.89	0.00	0.32	126.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	546.71	0.00	0.00
FOH	2.07	2.68	0.00	0.00	6.83	0.00	0.00	6.40	0.00	1.73	92.46	0.00	6.41	0.00	0.00	6.78	0.00	17.24
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	2.31	2.98	0.00	0.05	7.66	0.00	0.00	0.00	0.00	1.98	0.00	0.00	7.33	0.00	0.00	0.00	0.00	0.00
LRPF	327.84	223.07	0.00	39.87	333.00	0.00	0.00	0.00	0.00	181.98	0.00	0.00	172.02	0.00	0.00	0.00	0.00	0.00
EFOH	0.81	0.71	0.00	0.00	2.74	0.00	0.00	0.00	0.00	0.38	0.00	0.00	1.34	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	931.00	931.00	931.00	931.00	931.00	931.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	0.28	0.36	0.00	0.00	4.30	0.00	0.00	1.16	0.00	0.24	12.61	0.00	0.86	0.00	0.00	4.49	0.00	2.33
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.11	0.10	0.00	0.00	1.80	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.18	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.39	0.46	0.00	0.00	6.02	0.00	0.00	1.16	0.00	0.33	13.02	0.00	1.04	0.00	0.00	4.49	0.00	2.33
EUOF	0.39	0.46	0.00	0.00	1.33	0.00	0.00	0.92	0.00	0.33	12.84	0.00	1.04	0.00	0.00	0.91	0.00	2.32
POF	0.00	0.00	0.00	19.20	77.93	0.00	0.04	18.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.48	0.00	0.00
EAF	99.61	99.54	100.00	80.80	20.74	100.00	99.96	80.93	100.00	99.67	87.16	100.00	98.96	100.00	100.00	25.61	100.00	97.68
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	1.01	0.92	0.81	0.73	0.82	0.73	0.65	0.70	0.69	0.57	1.60	1.42	1.48	1.44	1.44	1.62	1.42	1.64
MOR	3.41	2.93	2.58	2.34	2.29	2.06	1.06	0.83	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
PFOR	0.10	0.10	0.08	0.08	0.12	0.11	0.10	0.10	0.10	0.09	0.06	0.06	0.07	0.06	0.06	0.06	0.02	0.02
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
EUOR	4.46	3.89	3.43	3.11	3.18	2.87	1.78	1.61	0.79	0.66	1.70	1.52	1.58	1.54	1.54	1.73	1.49	1.70
EUOF	3.97	3.52	3.13	2.81	2.68	2.45	1.52	1.36	0.67	0.59	1.53	1.37	1.42	1.38	1.38	1.46	1.35	1.55
POF	9.34	8.15	7.26	8.47	14.72	13.47	13.47	14.88	14.88	10.15	9.46	9.46	9.46	9.46	9.46	14.06	7.67	7.67
EAF	86.69	88.33	89.61	88.71	82.60	84.08	85.00	83.76	84.46	89.26	89.01	89.17	89.11	89.15	89.15	84.48	90.98	90.79

Citrus County
Unit 1

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	563.00	640.35	4.78	550.98	720.00	744.00	744.00	648.14	571.95	721.00	742.42	744.00	610.67	743.00	299.35	284.68	720.00
RSH	0.00	10.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	98.65	102.65	715.22	193.02	0.00	0.00	0.00	71.86	172.05	0.00	0.00	0.00	61.33	0.00	420.65	459.32	0.00
POH	0.00	0.00	102.65	715.22	17.19	0.00	0.00	0.00	0.00	165.56	0.00	0.00	0.00	0.00	0.00	411.53	459.32	0.00
FOH	0.00	74.72	0.00	0.00	127.97	0.00	0.00	0.00	71.86	6.49	0.00	0.00	0.00	12.14	0.00	9.12	0.00	0.00
MOH	0.00	23.93	0.00	0.00	47.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.19	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	119.17	7.19	46.67	0.00	0.00	1.03	0.00	0.00	0.00	78.59	269.09	260.76	161.82	0.00
LRPF	0.00	0.00	0.00	0.00	198.00	119.23	48.33	0.00	0.00	153.48	0.00	0.00	0.00	5.87	5.87	5.87	5.87	0.00
EFOH	0.00	0.00	0.00	0.00	25.08	0.91	2.40	0.00	0.00	0.17	0.00	0.00	0.00	0.50	1.71	1.65	1.03	0.00
PMOH	0.00	27.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.11	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	221.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.20	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	6.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.00	0.00	0.00	0.00	0.00	0.00
NPC	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	941.00	925.00	925.00	925.00	925.00	925.00	925.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	0.00	11.72	0.00	0.00	18.85	0.00	0.00	0.00	9.98	1.12	0.00	0.00	0.00	1.95	0.00	2.96	0.00	0.00
MOR	0.00	4.08	0.00	0.00	7.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.46	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	4.55	0.13	0.32	0.00	0.00	0.03	0.00	0.00	0.00	0.08	0.23	0.55	0.36	0.00
PMOR	0.00	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	15.88	0.00	0.00	27.64	0.13	0.32	0.00	9.98	1.15	0.00	0.02	0.00	9.20	0.23	3.49	0.36	0.00
EUOF	0.00	15.63	0.00	0.00	27.00	0.13	0.32	0.00	9.98	0.89	0.00	0.02	0.00	9.20	0.23	1.50	0.14	0.00
POF	0.00	0.00	13.82	99.34	2.31	0.00	0.00	0.00	0.00	22.25	0.00	0.00	0.00	0.00	0.00	57.16	61.74	0.00
EAF	100.00	84.37	86.18	0.66	70.69	99.87	99.68	100.00	90.02	76.85	100.00	99.98	100.00	90.80	99.77	41.35	38.13	100.00
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	1.64	2.46	2.49	2.71	3.22	3.22	3.13	3.13	4.12	3.89	3.89	3.66	3.66	2.85	2.81	2.82	1.30	1.30
MOR	0.01	0.31	0.32	0.35	1.01	1.01	1.01	1.01	1.02	0.96	0.96	0.96	0.96	1.29	1.27	1.22	0.65	0.65
PFOR	0.02	0.02	0.02	0.02	0.38	0.39	0.40	0.40	0.41	0.39	0.39	0.39	0.39	0.39	0.41	0.41	0.11	0.10
PMOR	0.03	0.11	0.11	0.12	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.00	0.00	0.00	0.00	0.00
EUOR	1.70	2.89	2.92	3.18	4.62	4.63	4.56	4.56	5.54	5.23	5.23	5.01	5.01	4.44	4.41	4.38	2.04	2.03
EUOF	1.55	2.68	2.68	2.65	3.86	3.87	3.80	3.80	4.63	4.62	4.62	4.43	4.43	3.94	3.95	4.08	1.80	1.79
POF	7.66	6.24	7.41	15.58	15.77	15.77	15.77	15.77	15.77	11.42	11.42	11.42	11.42	11.42	10.25	6.78	11.83	11.83
EAF	90.79	91.08	89.91	81.77	80.37	80.36	80.42	80.42	79.60	83.95	83.95	84.15	84.15	84.64	85.79	89.14	86.37	86.38





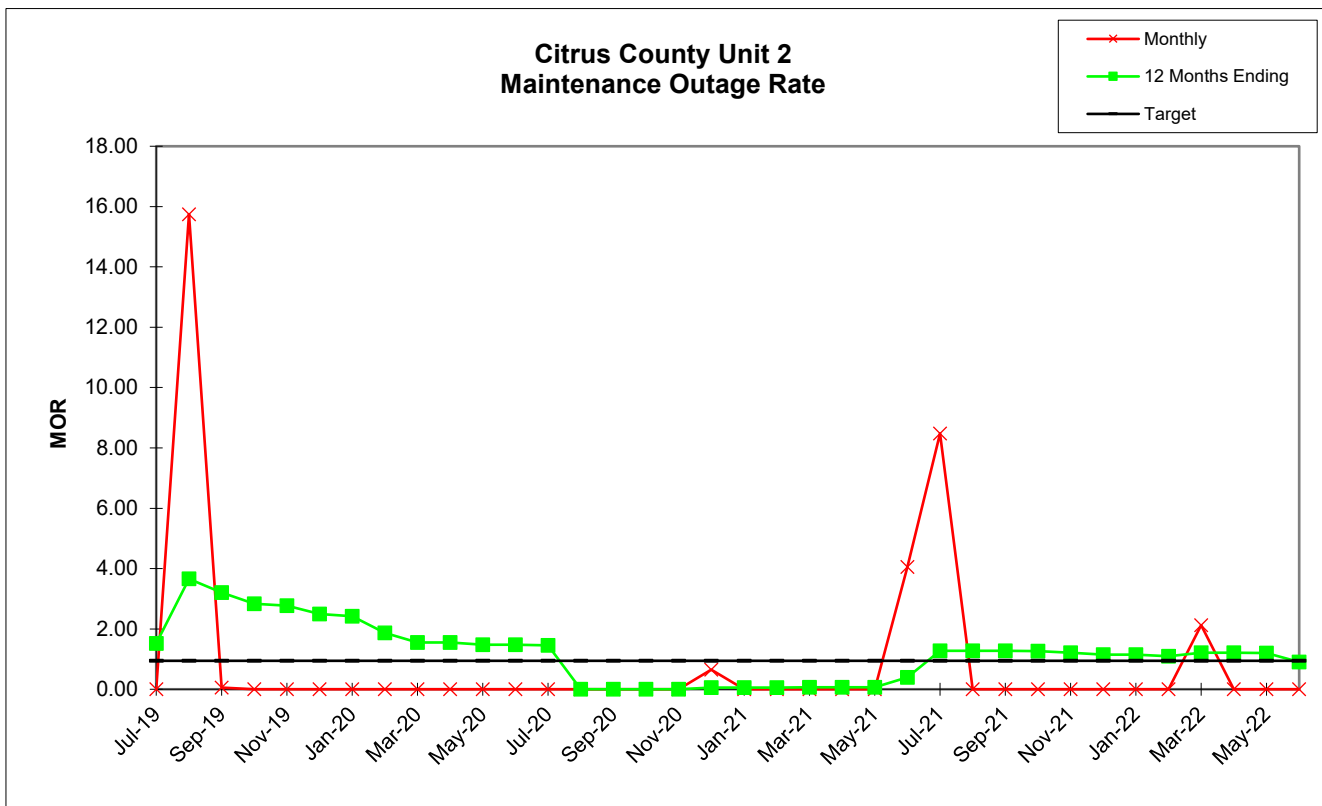
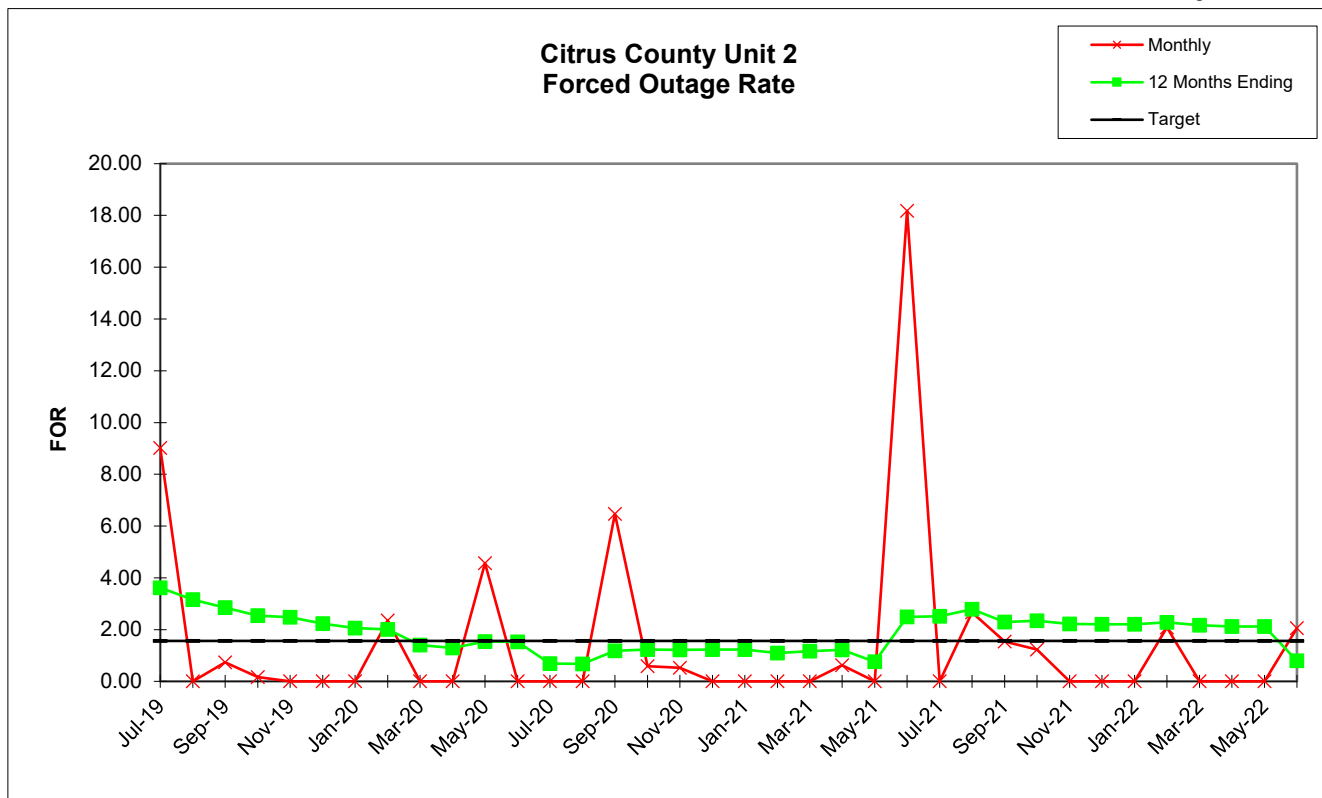


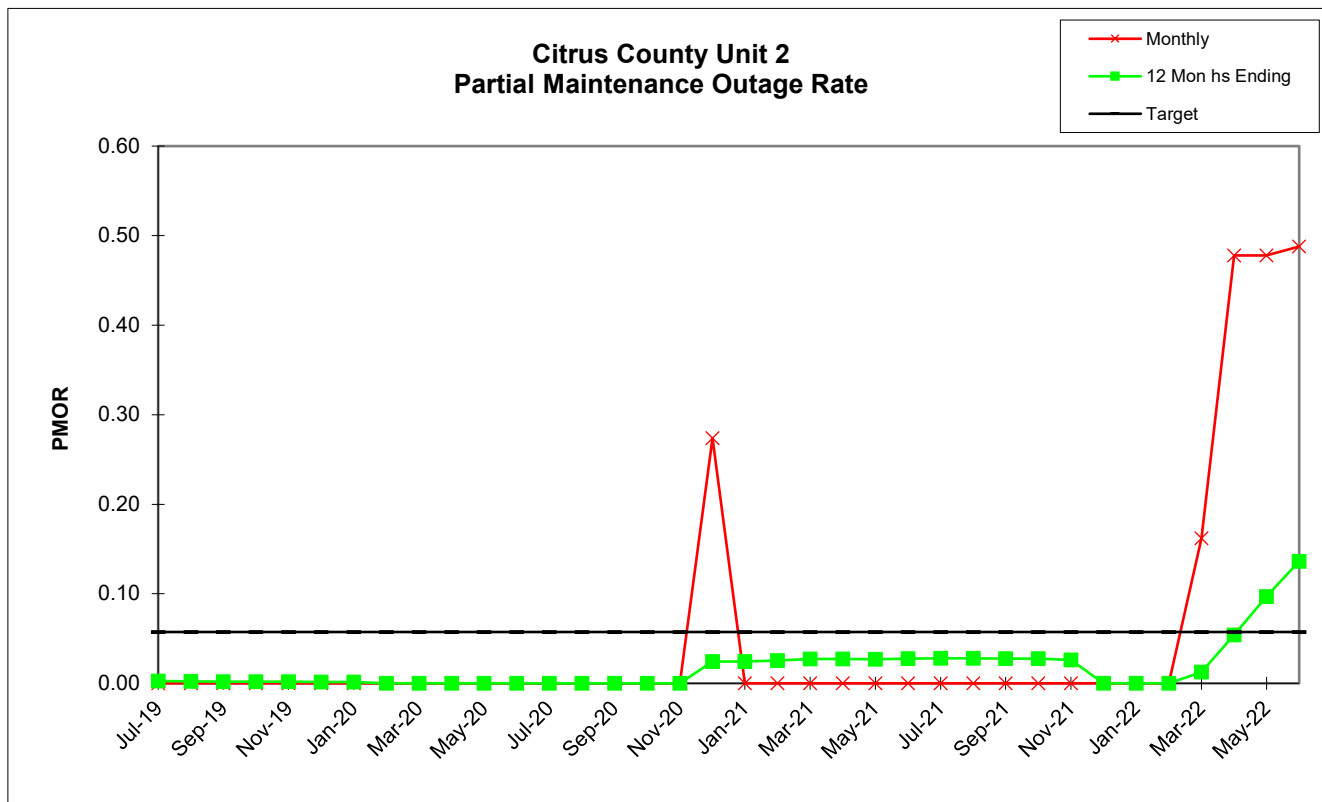
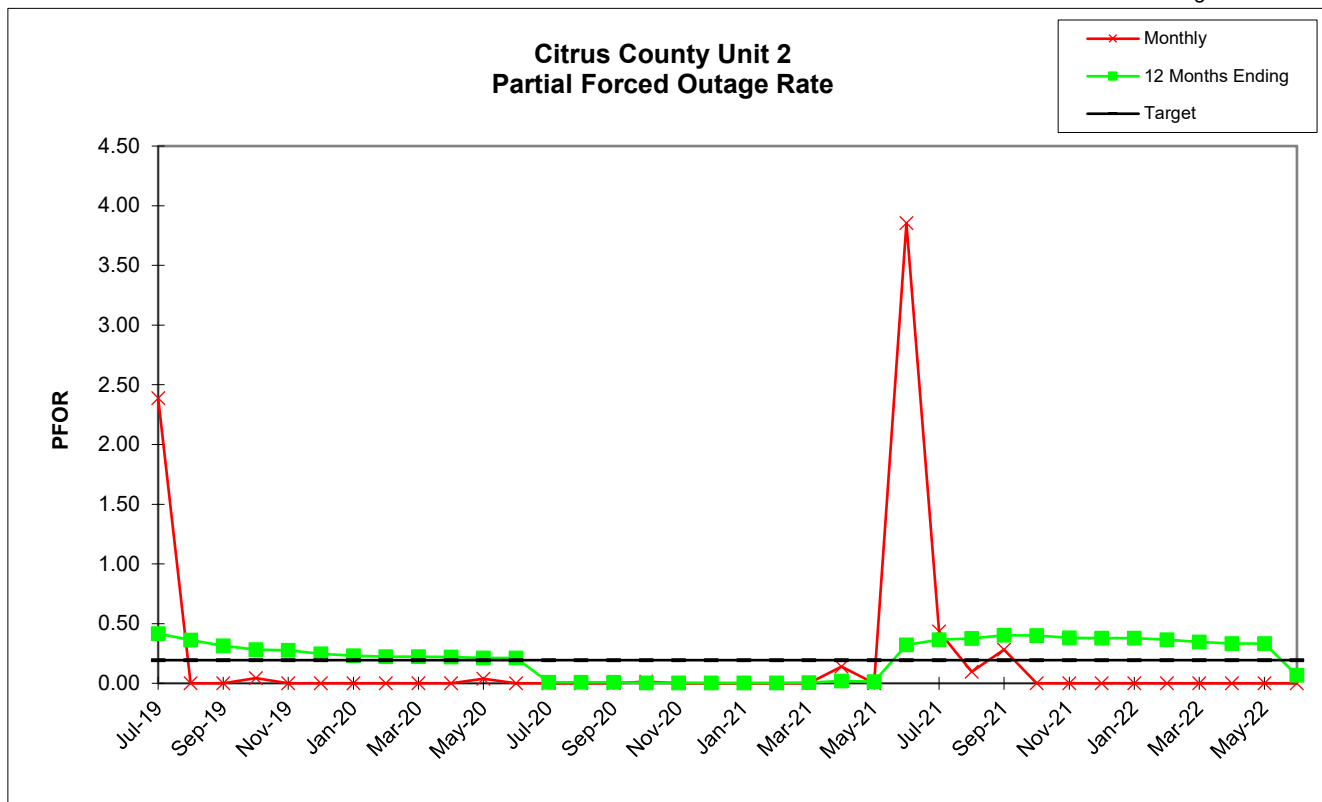
Citrus County
Unit 2

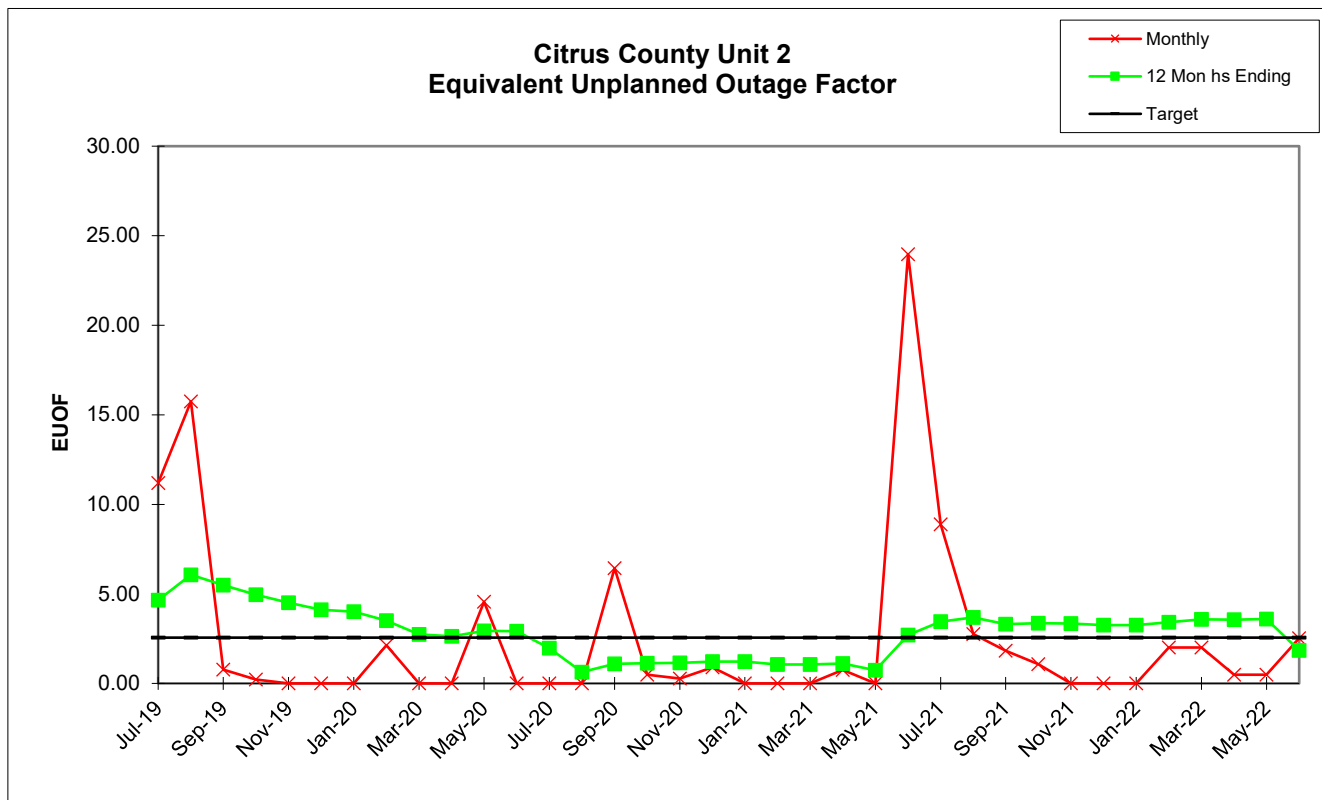
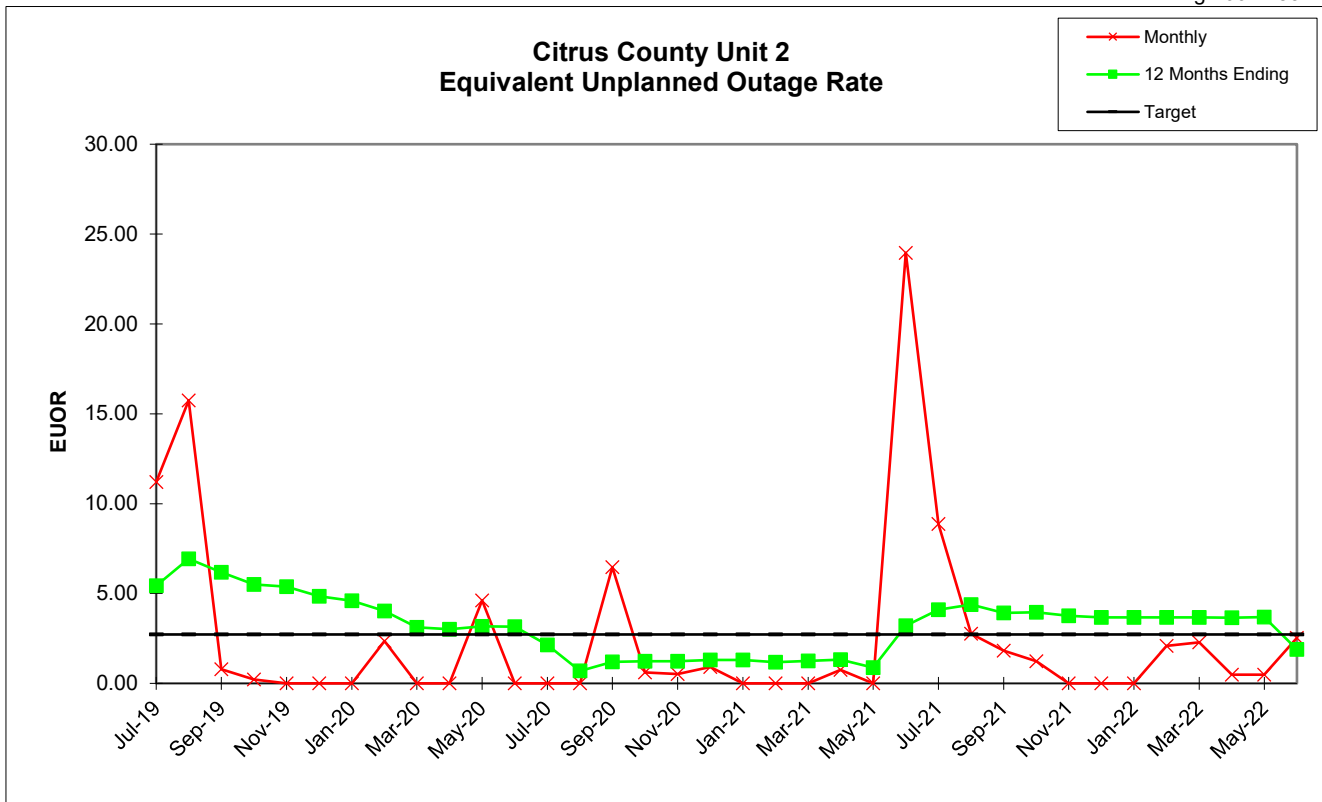
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	676.88	626.83	704.67	741.03	141.73	744.00	744.00	614.53	738.15	712.95	702.98	720.00	744.00	744.00	668.38	598.10	380.98	720.56
RSH	0.00	0.00	9.75	1.74	0.00	0.00	0.00	7.62	0.00	7.05	7.33	0.00	0.00	0.00	5.34	0.00	0.00	18.75
UH	67.12	117.17	5.58	1.23	579.27	0.00	0.00	73.85	4.85	0.00	33.68	0.00	0.00	0.00	46.28	145.90	340.02	4.70
POH	0.00	0.00	0.00	0.00	579.27	0.00	0.00	59.08	4.85	0.00	0.00	0.00	0.00	0.00	0.00	142.35	338.02	0.00
FOH	67.12	0.00	5.18	1.23	0.00	0.00	0.00	14.77	0.00	0.00	33.68	0.00	0.00	0.00	46.28	3.54	2.00	0.00
MOH	0.00	117.17	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.70
PFOH	68.59	0.00	0.00	1.37	0.00	0.00	0.00	0.00	0.00	0.00	1.32	0.00	0.00	0.00	0.00	0.62	0.00	0.00
LRPF	219.48	0.00	0.00	223.16	0.00	0.00	0.00	0.00	0.00	0.00	184.59	0.00	0.00	0.00	0.00	123.52	0.00	0.00
EFOH	16.17	0.00	0.00	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	0.00	0.00	0.00	0.08	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.44
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	342.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.97
NPC	931.00	931.00	931.00	931.00	931.00	931.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	9.02	0.00	0.73	0.17	0.00	0.00	0.00	2.35	0.00	0.00	4.57	0.00	0.00	0.00	6.48	0.59	0.52	0.00
MOR	0.00	15.75	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65
PFOR	2.39	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.01	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27
EUOR	11.19	15.75	0.79	0.21	0.00	0.00	0.00	2.35	0.00	0.00	4.61	0.00	0.00	0.00	6.48	0.60	0.52	0.92
EUOF	11.19	15.75	0.77	0.21	0.00	0.00	0.00	2.12	0.00	0.00	4.56	0.00	0.00	0.00	6.43	0.49	0.28	0.90
POF	0.00	0.00	0.00	0.00	80.34	0.00	0.00	8.49	0.65	0.00	0.00	0.00	0.00	0.00	0.00	19.13	46.88	0.00
EAF	88.81	84.25	99.23	99.79	19.66	100.00	100.00	89.39	99.35	100.00	95.44	100.00	100.00	100.00	93.57	80.38	52.84	99.10
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	3.62	3.16	2.85	2.54	2.48	2.23	2.05	2.01	1.40	1.29	1.54	1.53	0.69	0.68	1.18	1.23	1.22	1.22
MOR	1.52	3.66	3.21	2.84	2.78	2.49	2.42	1.87	1.55	1.55	1.47	1.47	1.46	0.00	0.00	0.00	0.00	0.06
PFOR	0.42	0.36	0.31	0.28	0.28	0.25	0.23	0.22	0.22	0.22	0.21	0.21	0.01	0.01	0.01	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
EUOR	5.43	6.93	6.18	5.50	5.39	4.85	4.60	4.02	3.13	3.02	3.18	3.16	2.13	0.69	1.19	1.24	1.23	1.31
EUOF	4.65	6.07	5.48	4.95	4.50	4.12	4.01	3.51	2.73	2.63	2.93	2.92	1.97	0.64	1.10	1.12	1.15	1.22
POF	12.82	11.18	9.95	8.94	15.36	14.06	11.73	12.37	12.42	12.42	7.32	7.32	7.32	7.32	7.32	8.94	6.20	6.20
EAF	82.53	82.75	84.56	86.12	80.14	81.83	84.26	84.12	84.85	84.94	89.75	89.76	90.71	92.04	91.58	89.93	92.66	92.58

Citrus County
Unit 2

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	306.69	232.38	715.55	742.86	569.43	680.90	724.17	708.90	646.31	721.00	744.00	744.00	635.00	637.79	720.00	744.00	705.21
RSH	0.00	9.15	0.00	0.00	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	356.16	510.62	4.45	0.00	150.57	63.10	19.83	11.10	97.69	0.00	0.00	0.00	37.00	105.21	0.00	0.00	14.79
POH	0.00	356.16	510.62	0.00	0.00	0.00	0.00	0.00	0.00	89.66	0.00	0.00	0.00	23.49	91.34	0.00	0.00	0.00
FOH	0.00	0.00	0.00	4.45	0.00	126.50	0.00	19.83	11.10	8.02	0.00	0.00	0.00	13.52	0.00	0.00	0.00	14.79
MOH	0.00	0.00	0.00	0.00	0.00	24.07	63.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.86	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	5.08	0.00	140.33	46.67	3.58	12.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	184.92	0.00	147.46	59.65	185.03	149.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	1.00	0.00	21.94	2.95	0.70	2.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.12	260.41	269.09	260.41
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.27	12.27	12.27	12.27
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.03	3.44	3.56	3.44
NPC	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	943.00	929.00	929.00	929.00	929.00	929.00	929.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	0.00	0.00	0.00	0.62	0.00	18.18	0.00	2.67	1.54	1.23	0.00	0.00	0.00	2.08	0.00	0.00	0.00	2.05
MOR	0.00	0.00	0.00	0.00	0.00	4.06	8.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.13	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.14	0.00	3.85	0.43	0.10	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.48	0.48	0.49
EUOR	0.00	0.00	0.00	0.76	0.00	23.96	8.88	2.76	1.82	1.23	0.00	0.00	0.00	2.08	2.29	0.48	0.48	2.53
EUOF	0.00	0.00	0.00	0.76	0.00	23.96	8.88	2.76	1.82	1.08	0.00	0.00	0.00	2.01	2.00	0.48	0.48	2.53
POF	0.00	53.00	68.72	0.00	0.00	0.00	0.00	0.00	0.00	12.05	0.00	0.00	0.00	3.50	12.29	0.00	0.00	0.00
EAF	100.00	47.00	31.28	99.24	100.00	76.04	91.12	97.24	98.18	86.87	100.00	100.00	100.00	94.49	85.70	99.52	99.52	97.47
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	1.22	1.09	1.16	1.22	0.76	2.49	2.51	2.78	2.30	2.34	2.21	2.20	2.20	2.28	2.17	2.12	2.12	0.79
MOR	0.06	0.06	0.06	0.06	0.06	0.40	1.28	1.28	1.27	1.26	1.21	1.14	1.14	1.10	1.21	1.21	1.21	0.91
PFOR	0.00	0.00	0.00	0.02	0.01	0.32	0.37	0.38	0.40	0.40	0.38	0.38	0.38	0.36	0.35	0.33	0.33	0.07
PMOR	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.01	0.05	0.10	0.14
EUOR	1.31	1.18	1.26	1.33	0.87	3.21	4.10	4.38	3.93	3.96	3.76	3.67	3.67	3.68	3.67	3.65	3.69	1.89
EUOF	1.22	1.06	1.06	1.12	0.73	2.70	3.45	3.69	3.31	3.36	3.34	3.26	3.26	3.42	3.59	3.56	3.60	1.84
POF	6.20	9.60	15.38	15.38	15.38	15.38	15.38	15.38	15.38	14.78	10.92	10.92	10.92	7.12	2.33	2.33	2.33	2.33
EAF	92.58	89.34	83.57	83.50	83.89	81.92	81.17	80.93	81.31	81.86	85.74	85.82	85.82	89.46	94.08	94.10	94.06	95.82





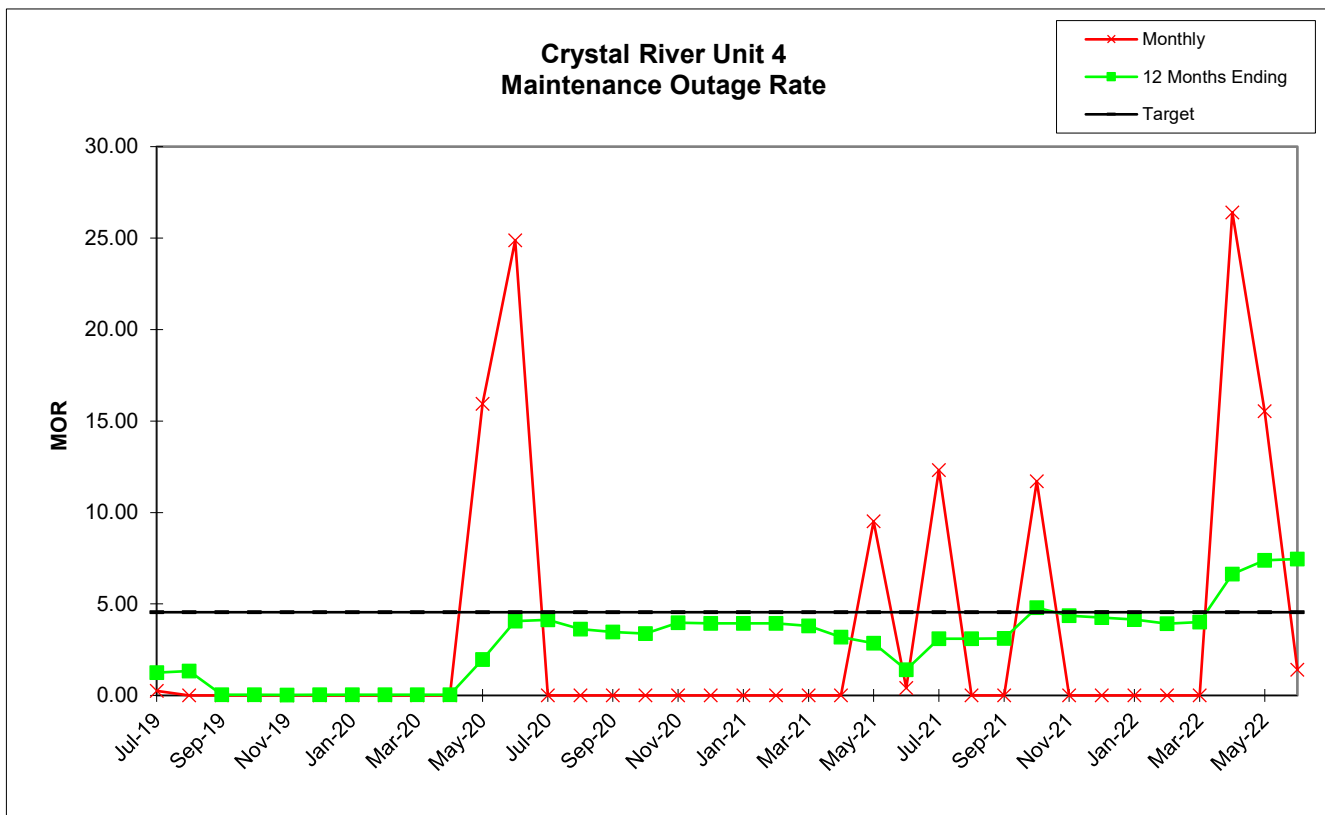
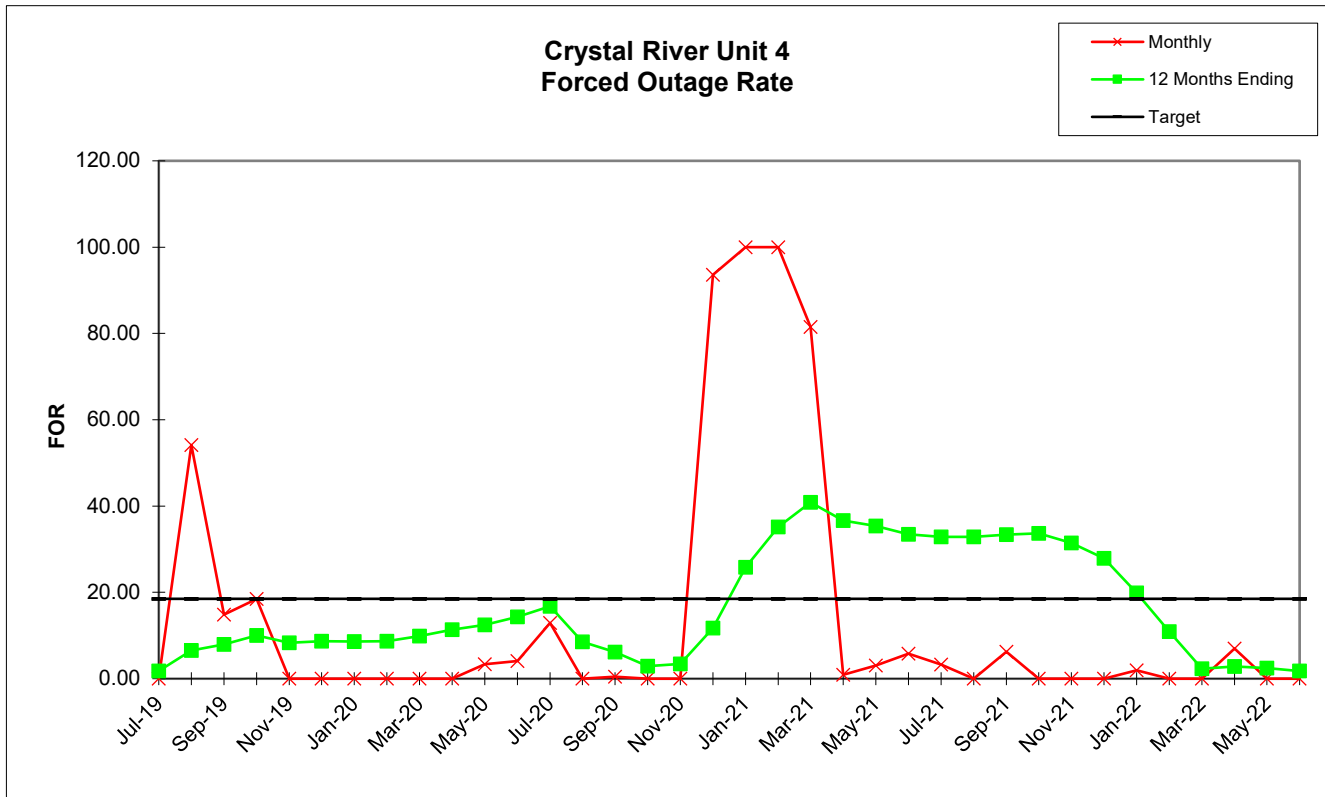


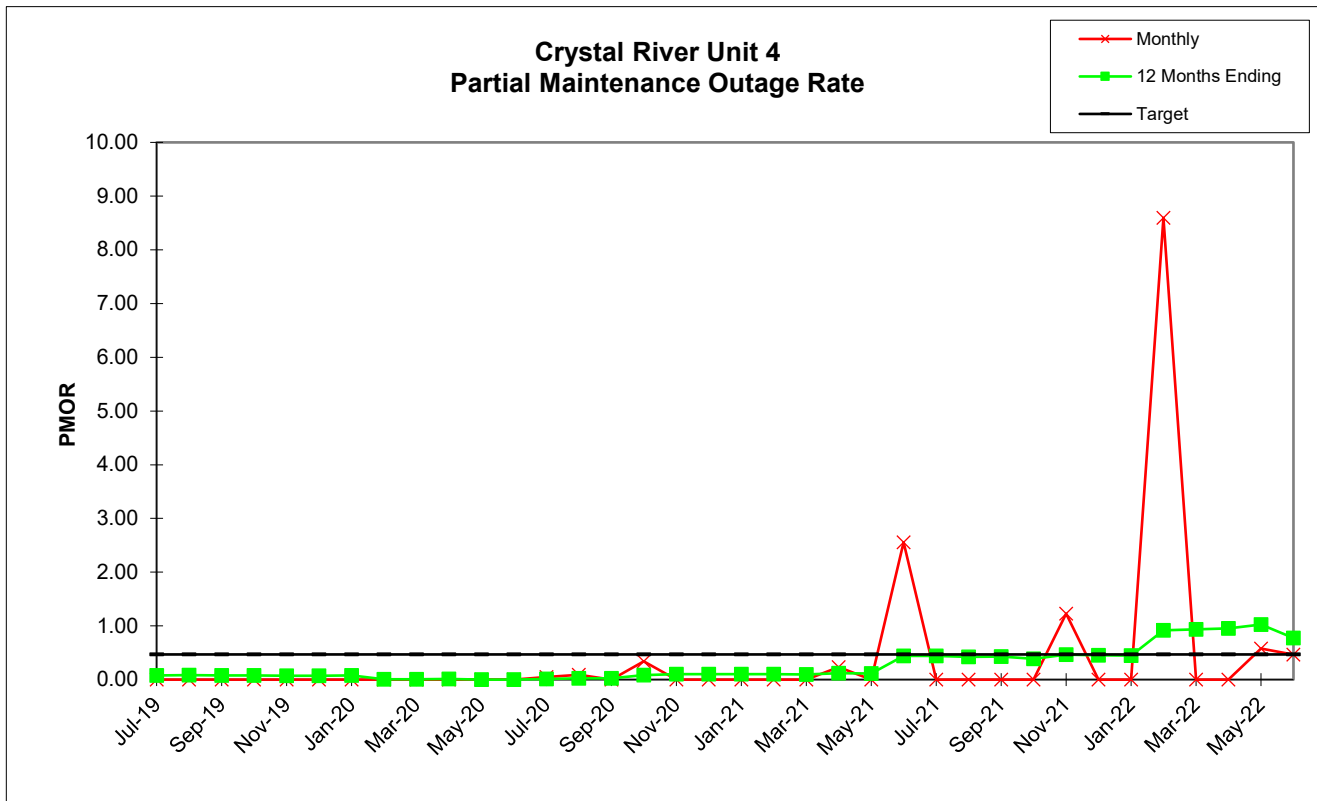
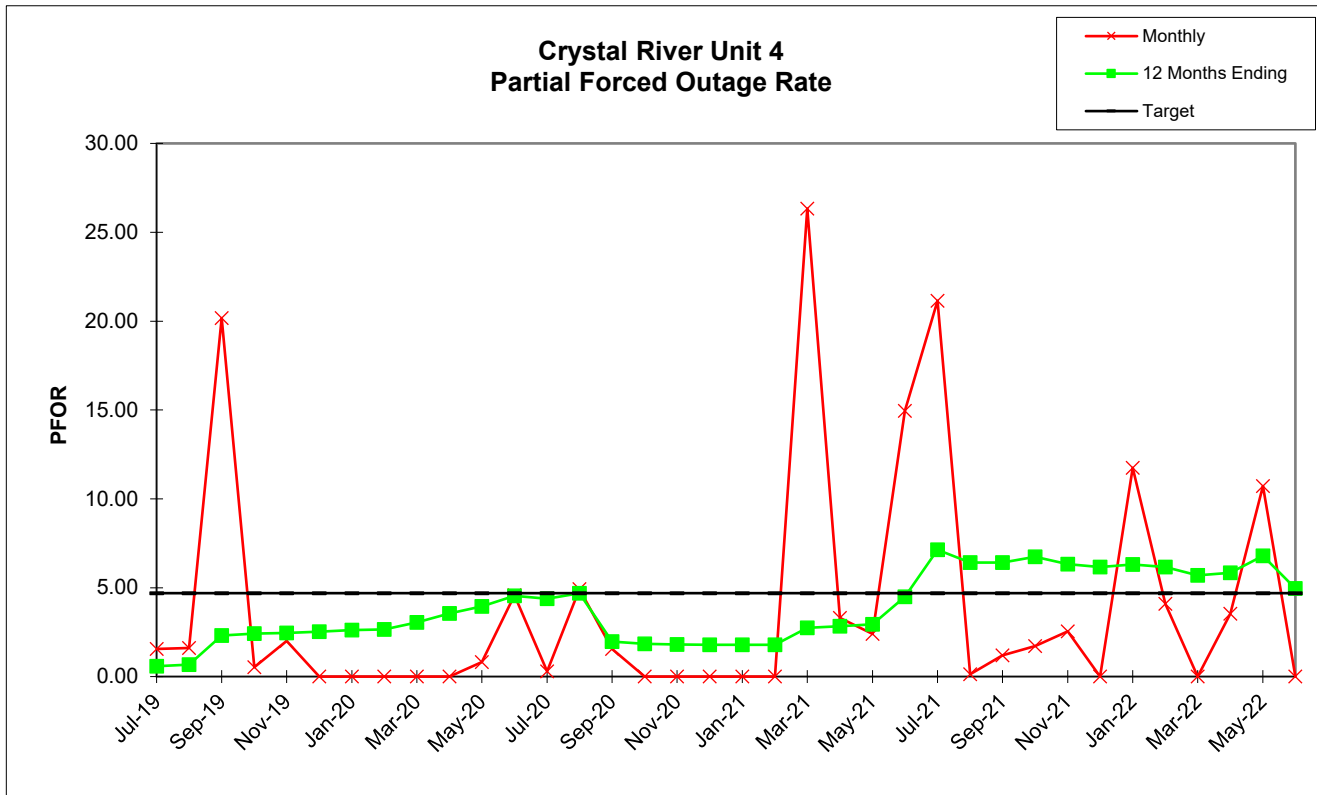
Crystal River
Unit 4

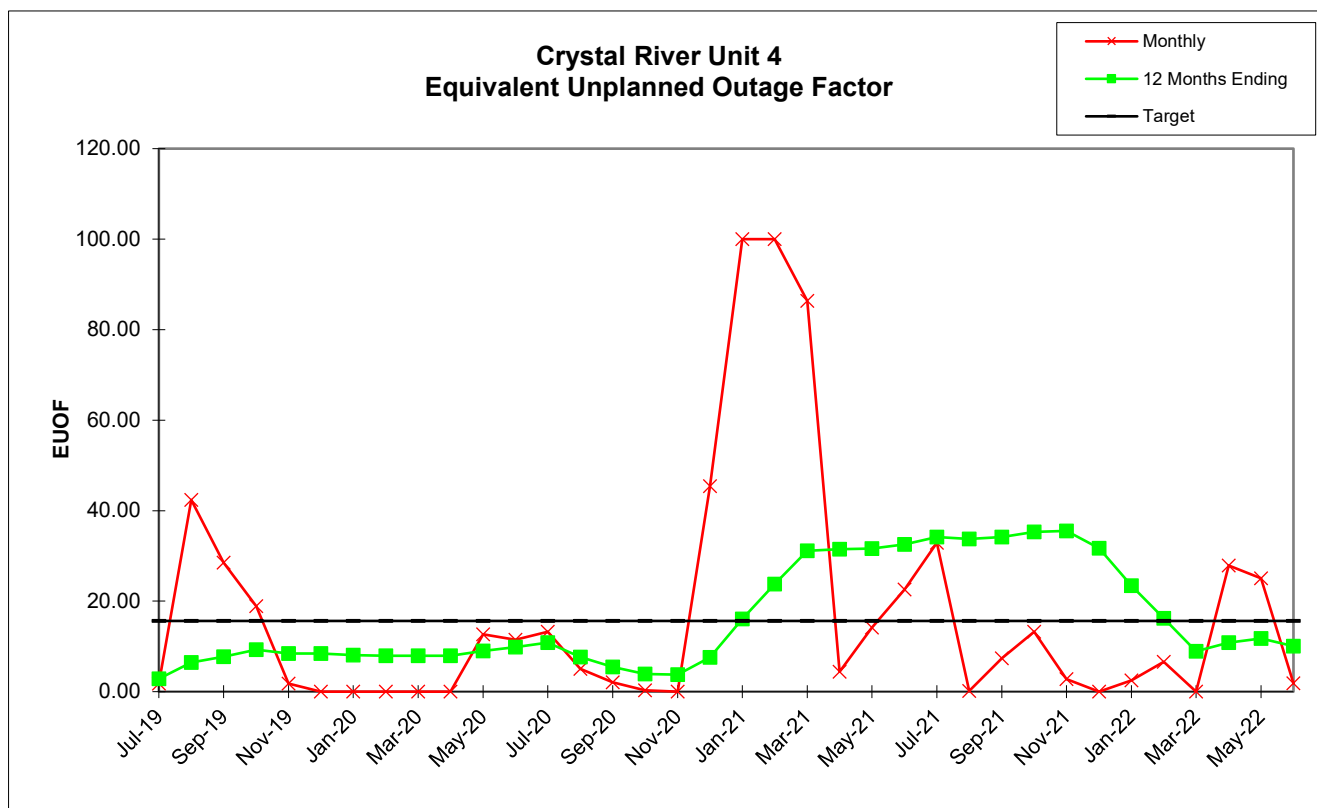
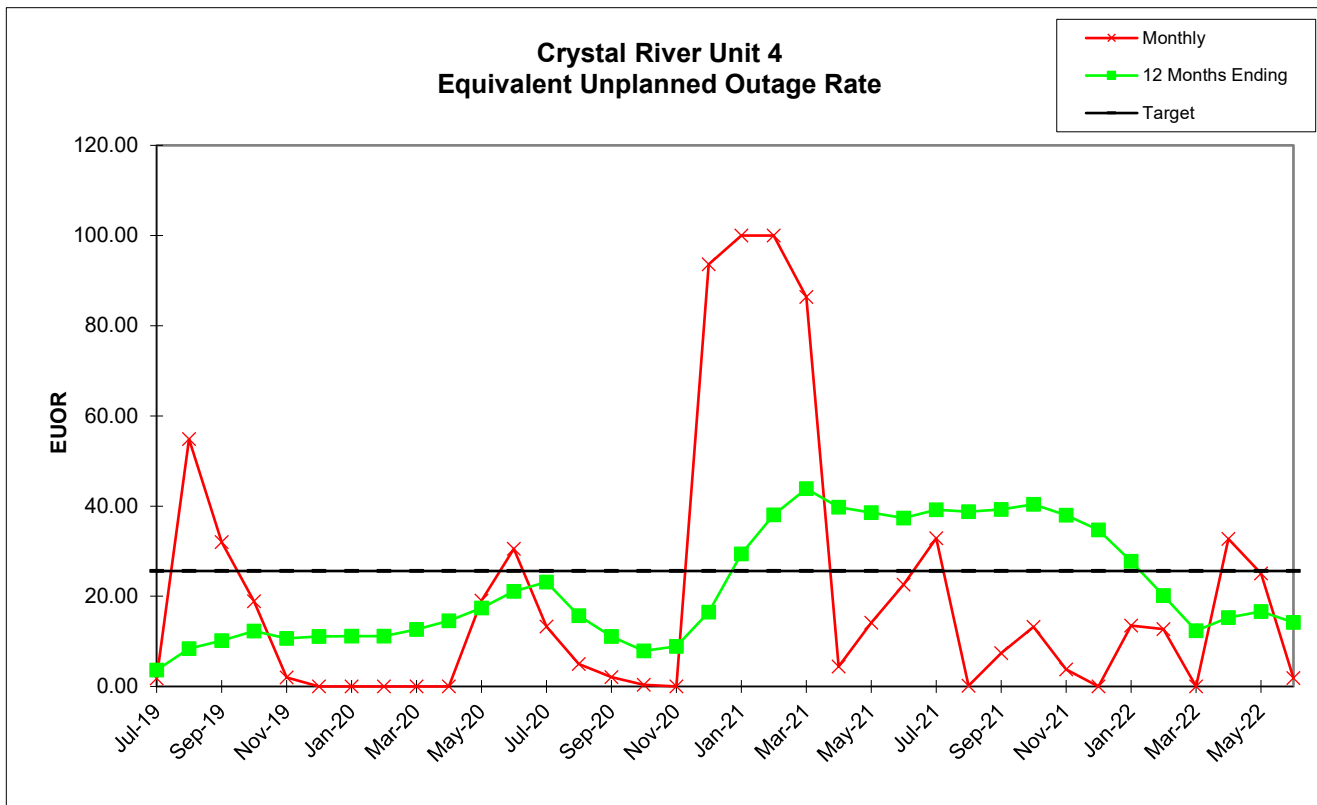
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	
SER HOURS	742.15	263.35	545.87	606.38	627.60	0.00	0.00	0.00	0.00	0.00	404.67	196.20	647.63	744.00	716.50	721.77	0.00	23.06	
RSH	0.00	169.83	79.07	0.00	69.42	264.00	744.00	336.00	0.00	0.00	50.90	450.40	0.00	0.00	0.00	0.00	0.00	0.00	
UH	1.85	310.82	95.07	137.62	23.98	480.00	0.00	360.00	743.00	720.00	288.43	73.40	96.37	0.00	3.50	22.23	721.00	720.94	
POH	0.00	0.00	0.00	0.00	23.98	480.00	0.00	360.00	743.00	720.00	197.58	0.00	0.00	0.00	0.00	22.23	721.00	383.27	
FOH	0.00	310.82	95.07	137.62	0.00	0.00	0.00	0.00	0.00	0.00	14.08	8.40	96.37	0.00	3.50	0.00	0.00	337.67	
MOH	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.77	65.00	0.00	0.00	0.00	0.00	0.00	0.00	
PFOH	71.48	17.58	525.63	9.70	38.80	0.00	0.00	0.00	0.00	0.00	42.02	28.62	10.63	95.62	47.68	0.00	0.00	0.00	
LRPF	115.21	171.04	149.10	231.94	231.13	0.00	0.00	0.00	0.00	0.00	56.18	223.83	127.93	272.31	166.80	0.00	0.00	0.00	
EFOH	11.57	4.22	110.07	3.16	12.60	0.00	0.00	0.00	0.00	0.00	3.32	9.00	1.91	36.57	11.17	0.00	0.00	0.00	
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	5.00	0.00	15.75	0.00	0.00	
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.14	92.56	0.00	110.76	0.00	0.00	
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.65	0.00	2.45	0.00	0.00	
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
FOR	0.00	54.13	14.83	18.50	0.00	0.00	0.00	0.00	0.00	0.00	3.36	4.11	12.95	0.00	0.49	0.00	0.00	93.61	
MOR	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.95	24.89	0.00	0.00	0.00	0.00	0.00	0.00	
PFOR	1.56	1.60	20.17	0.52	2.01	0.00	0.00	0.00	0.00	0.00	0.82	4.59	0.29	4.92	1.56	0.00	0.00	0.00	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.09	0.00	0.34	0.00	0.00	
EUOR	1.80	54.87	32.01	18.92	2.01	0.00	0.00	0.00	0.00	0.00	19.00	30.56	13.25	5.00	2.04	0.34	0.00	93.61	
EUOF	1.80	42.34	28.49	18.92	1.75	0.00	0.00	0.00	0.00	0.00	12.66	11.44	13.25	5.00	2.04	0.33	0.00	45.39	
POF	0.00	0.00	0.00	0.00	3.33	64.52	0.00	51.72	100.00	100.00	26.56	0.00	0.00	0.00	0.00	2.99	100.00	51.51	
EAF	98.20	57.66	71.51	81.08	94.93	35.48	100.00	48.28	0.00	0.00	60.79	88.56	86.75	95.00	97.96	96.68	0.00	3.10	
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
FOR	1.78	6.51	7.94	10.02	8.32	8.72	8.63	8.69	9.86	11.34	12.48	14.32	16.75	8.52	6.19	2.93	3.44	11.75	
MOR	1.24	1.34	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.04	1.97	4.07	4.13	3.62	3.47	3.38	3.97	3.94	
PFOR	0.58	0.68	2.31	2.41	2.46	2.53	2.62	2.66	3.05	3.56	3.95	4.55	4.38	4.68	1.97	1.84	1.81	1.79	
PMOR	0.08	0.08	0.08	0.08	0.07	0.07	0.08	0.01	0.01	0.01	0.00	0.00	0.01	0.03	0.02	0.08	0.10	0.10	
EUOR	3.62	8.39	10.16	12.28	10.66	11.12	11.13	11.15	12.65	14.54	17.39	21.08	23.16	15.73	11.06	7.91	8.92	16.45	
EUOF	2.85	6.43	7.70	9.30	8.45	8.41	8.06	7.94	7.94	7.94	9.00	9.83	10.80	7.64	5.47	3.89	3.75	7.60	
POF	1.88	1.88	1.88	1.88	0.45	5.75	5.75	9.84	18.29	26.49	28.74	28.74	28.74	28.74	28.74	28.99	36.93	35.83	
EAF	95.27	91.69	90.42	88.82	91.10	85.84	86.19	82.22	73.76	65.57	62.26	61.43	60.46	63.62	65.79	67.11	59.32	56.58	

Crystal River
Unit 4

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	0.00	0.00	137.61	713.30	654.48	675.62	633.27	744.00	674.88	656.93	530.88	158.82	134.15	350.53	0.00	427.50	628.37	709.93
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	190.12	585.18	607.18	0.00	0.00	0.00	0.00	0.00
UH	744.00	672.00	605.39	6.70	89.52	44.38	110.73	0.00	45.12	87.07	0.00	0.00	2.67	321.47	743.00	292.50	115.63	10.07
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	321.47	743.00	106.88	0.00	0.00
FOH	744.00	672.00	605.39	6.70	20.70	41.60	21.70	0.00	45.12	0.00	0.00	0.00	2.67	0.00	0.00	32.22	0.00	0.00
MOH	0.00	0.00	0.00	0.00	68.82	2.78	89.03	0.00	0.00	87.07	0.00	0.00	0.00	0.00	0.00	153.40	115.63	10.07
PFOH	0.00	0.00	72.93	91.55	86.17	235.63	287.53	7.92	47.00	84.50	22.00	0.00	81.30	35.97	0.00	328.58	209.33	0.00
LRPF	0.00	0.00	353.71	182.84	129.39	305.13	331.56	92.99	122.45	95.22	437.00	0.00	138.01	284.00	0.00	32.78	228.95	0.00
EFOH	0.00	0.00	36.23	23.51	15.66	100.98	133.90	1.03	8.08	11.30	13.50	0.00	15.76	14.35	0.00	15.13	67.31	0.00
PMOH	0.00	0.00	0.00	12.58	0.00	37.60	0.00	0.00	0.00	0.00	50.00	0.00	0.00	191.53	0.00	0.00	16.00	4.50
LRPM	0.00	0.00	0.00	92.82	0.00	326.84	0.00	0.00	0.00	0.00	93.00	0.00	0.00	112.00	0.00	0.00	162.00	522.00
EMOH	0.00	0.00	0.00	1.64	0.00	17.26	0.00	0.00	0.00	0.00	6.53	0.00	0.00	30.13	0.00	0.00	3.64	3.30
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	100.00	100.00	81.48	0.93	3.07	5.80	3.31	0.00	6.27	0.00	0.00	0.00	1.95	0.00	0.00	7.01	0.00	0.00
MOR	0.00	0.00	0.00	0.00	9.51	0.41	12.33	0.00	0.00	11.70	0.00	0.00	0.00	0.00	0.00	26.41	15.54	1.40
PFOR	0.00	0.00	26.33	3.30	2.39	14.95	21.14	0.14	1.20	1.72	2.54	0.00	11.75	4.09	0.00	3.54	10.71	0.00
PMOR	0.00	0.00	0.00	0.23	0.00	2.55	0.00	0.00	0.00	0.00	1.23	0.00	0.00	8.60	0.00	0.00	0.58	0.46
EUOR	100.00	100.00	86.36	4.42	14.14	22.59	32.88	0.14	7.39	13.22	3.77	0.00	13.47	12.69	0.00	32.74	25.08	1.86
EUOF	100.00	100.00	86.36	4.42	14.14	22.59	32.88	0.14	7.39	13.22	2.78	0.00	2.48	6.62	0.00	27.88	25.08	1.86
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.84	100.00	14.84	0.00	0.00
EAF	0.00	0.00	13.64	95.58	85.86	77.41	67.12	99.86	92.61	86.78	97.22	100.00	97.52	45.54	0.00	57.27	74.92	98.14
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	25.85	35.20	40.86	36.63	35.39	33.43	32.83	32.83	33.39	33.68	31.43	27.88	19.86	10.93	2.28	2.83	2.49	1.77
MOR	3.94	3.94	3.80	3.19	2.85	1.40	3.10	3.10	3.13	4.80	4.35	4.25	4.15	3.92	4.01	6.64	7.39	7.46
PFOR	1.79	1.79	2.73	2.83	2.94	4.49	7.13	6.42	6.42	6.73	6.32	6.17	6.30	6.17	5.70	5.84	6.79	4.96
PMOR	0.10	0.10	0.10	0.12	0.11	0.44	0.44	0.43	0.43	0.38	0.47	0.46	0.45	0.92	0.94	0.96	1.03	0.77
EUOR	29.40	38.07	43.84	39.75	38.53	37.31	39.22	38.75	39.25	40.39	38.02	34.75	27.77	20.15	12.35	15.29	16.60	14.19
EUOF	16.07	23.78	31.10	31.47	31.59	32.51	34.18	33.76	34.20	35.30	35.53	31.67	23.39	16.23	8.90	10.83	11.76	10.06
POF	35.83	31.82	23.33	15.12	12.86	12.86	12.86	12.86	12.86	12.61	4.38	0.00	0.00	3.67	12.15	13.37	13.37	13.37
EAF	48.11	44.40	45.56	53.42	55.55	54.63	52.96	53.38	52.94	52.10	60.10	68.33	76.61	80.10	78.95	75.80	74.87	76.57





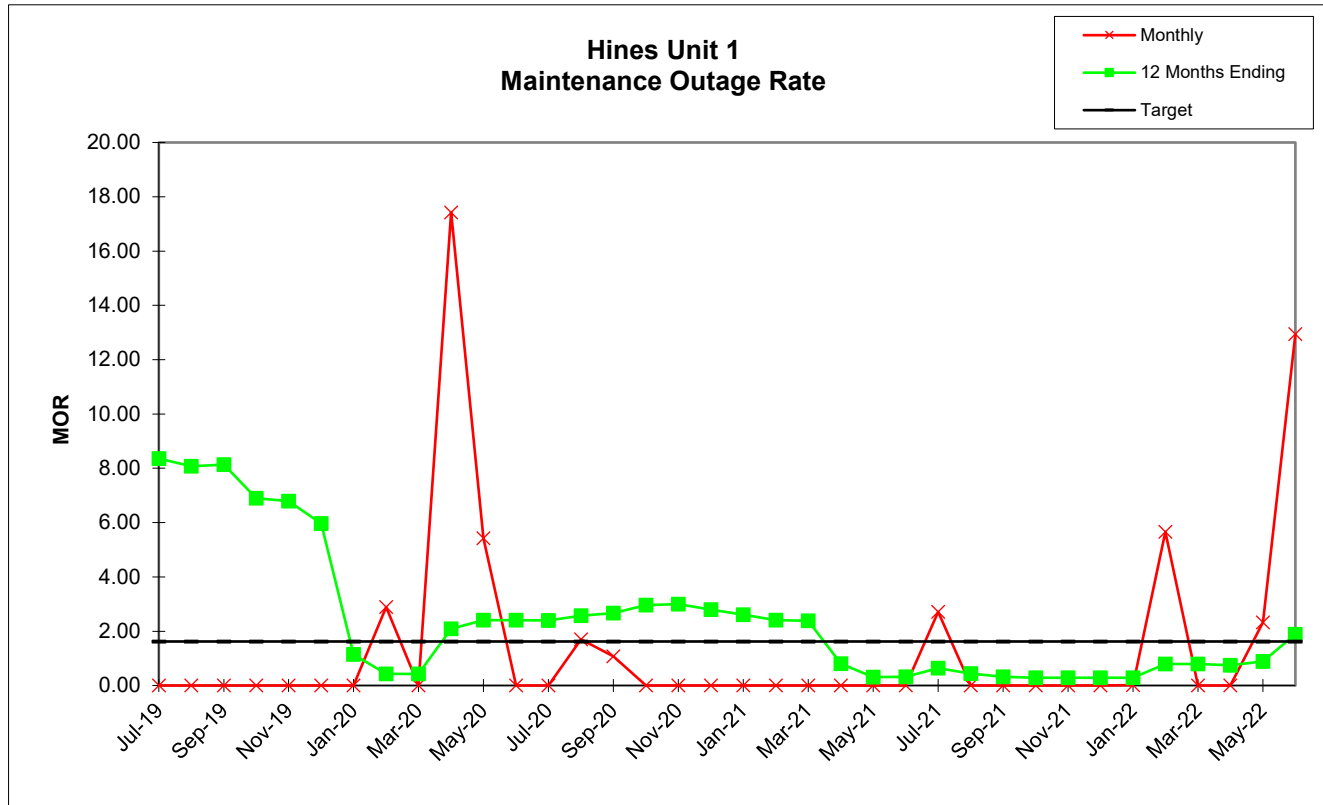
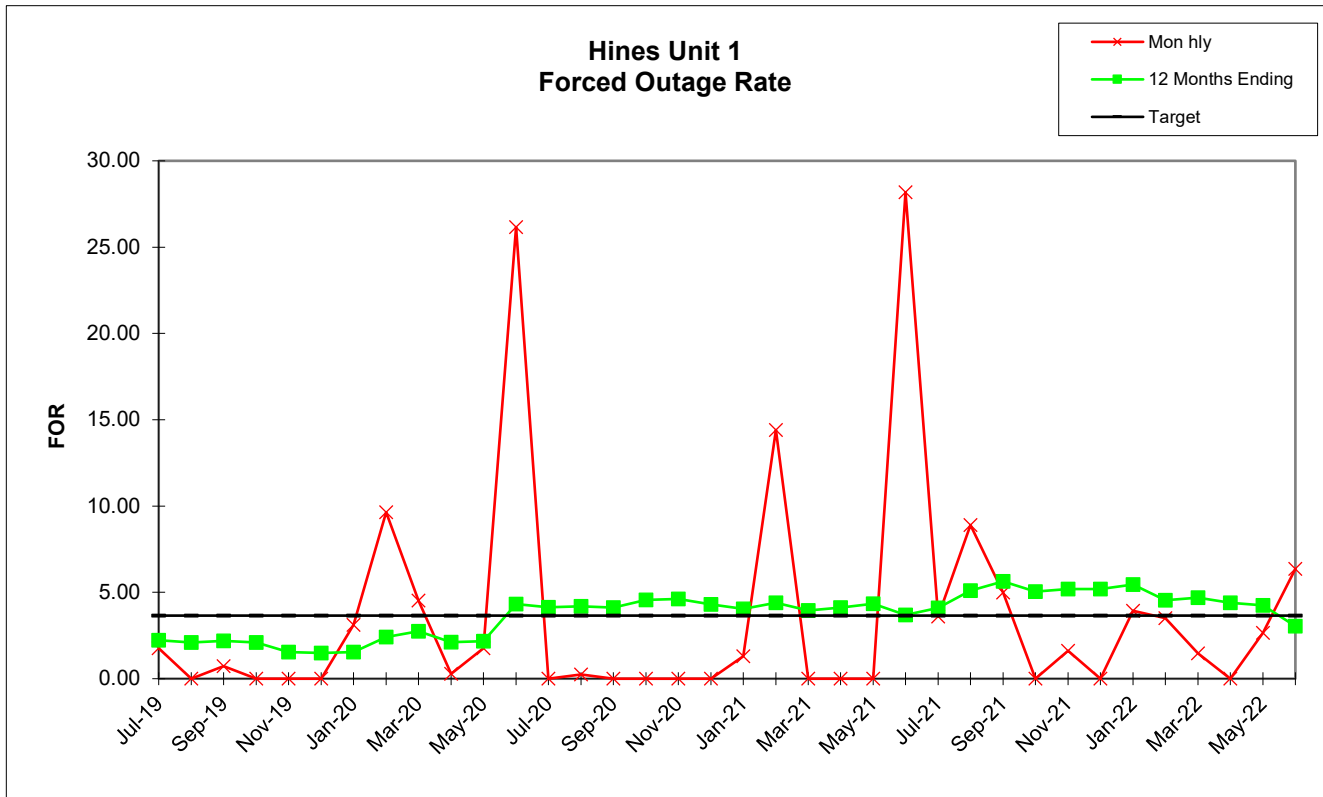


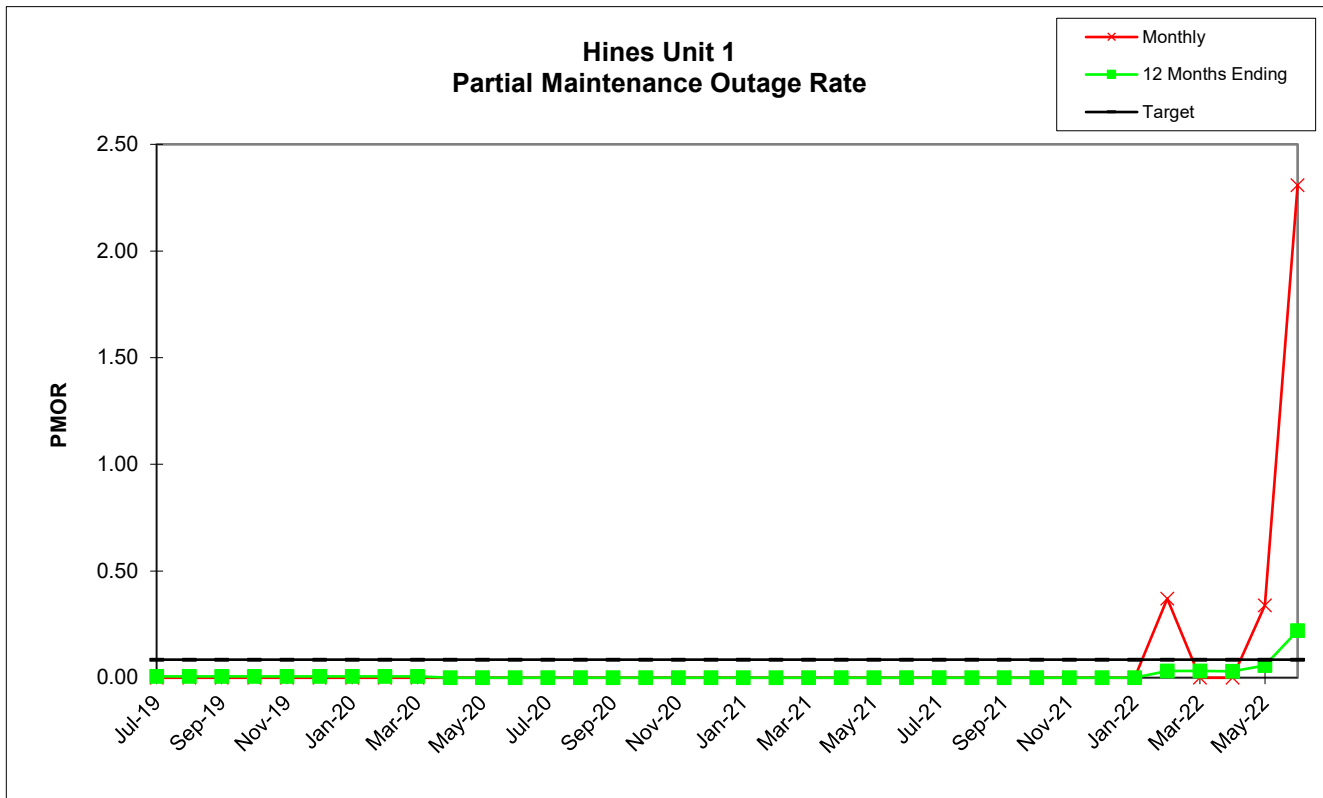
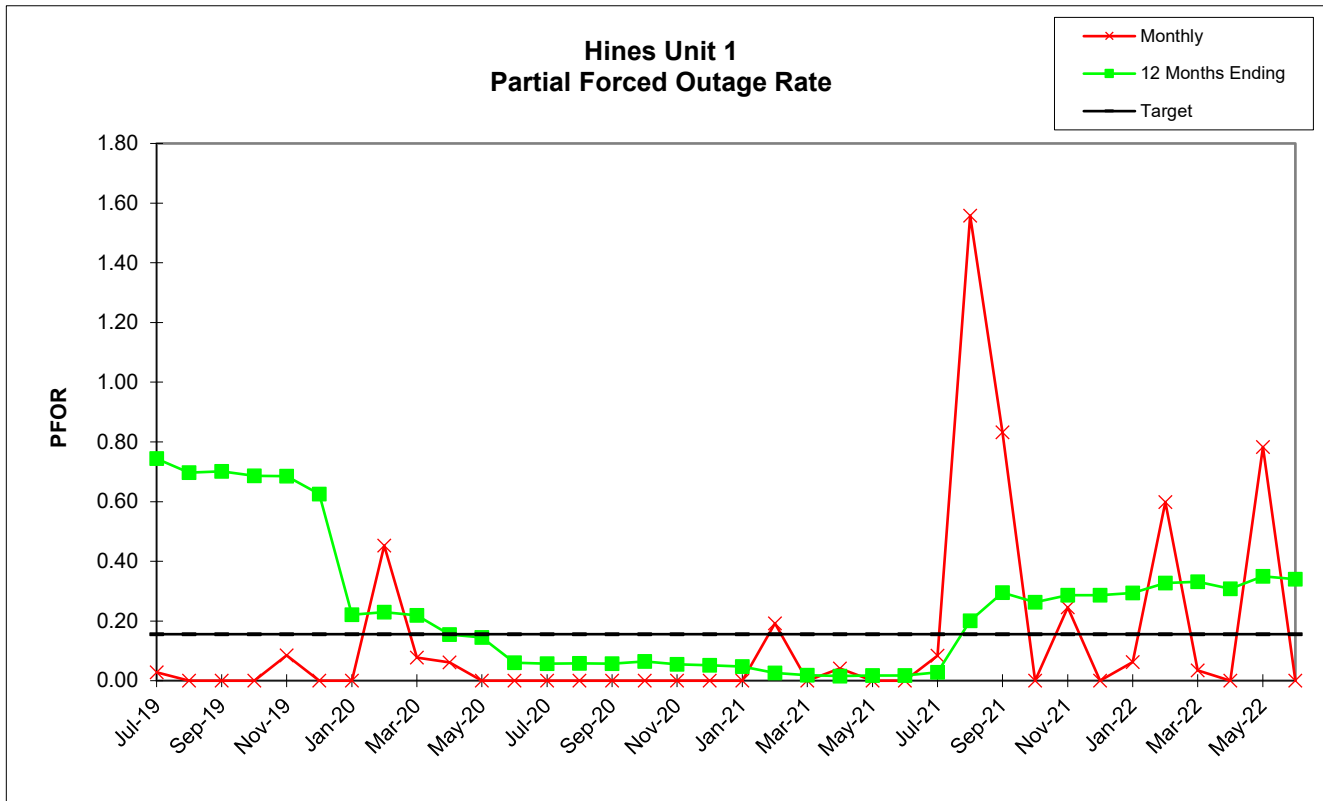
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Unit 1

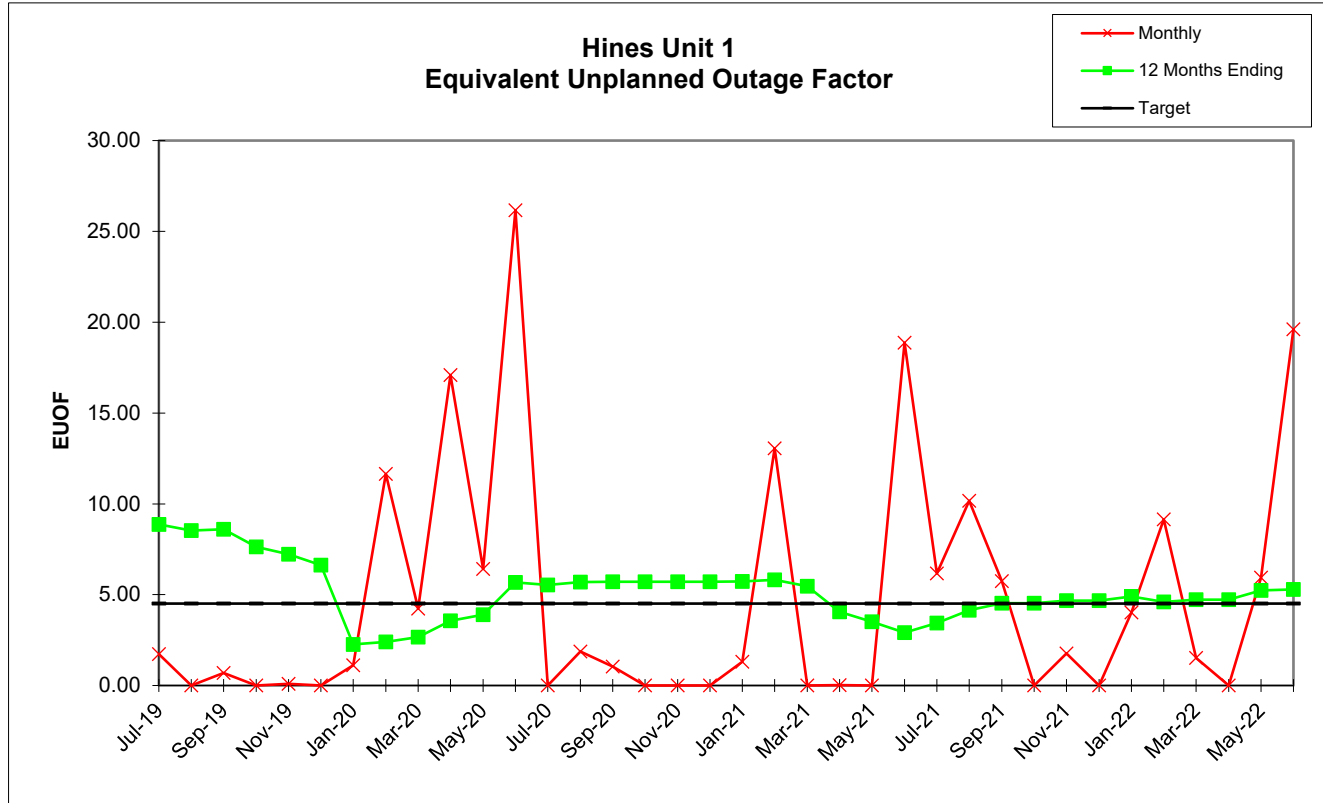
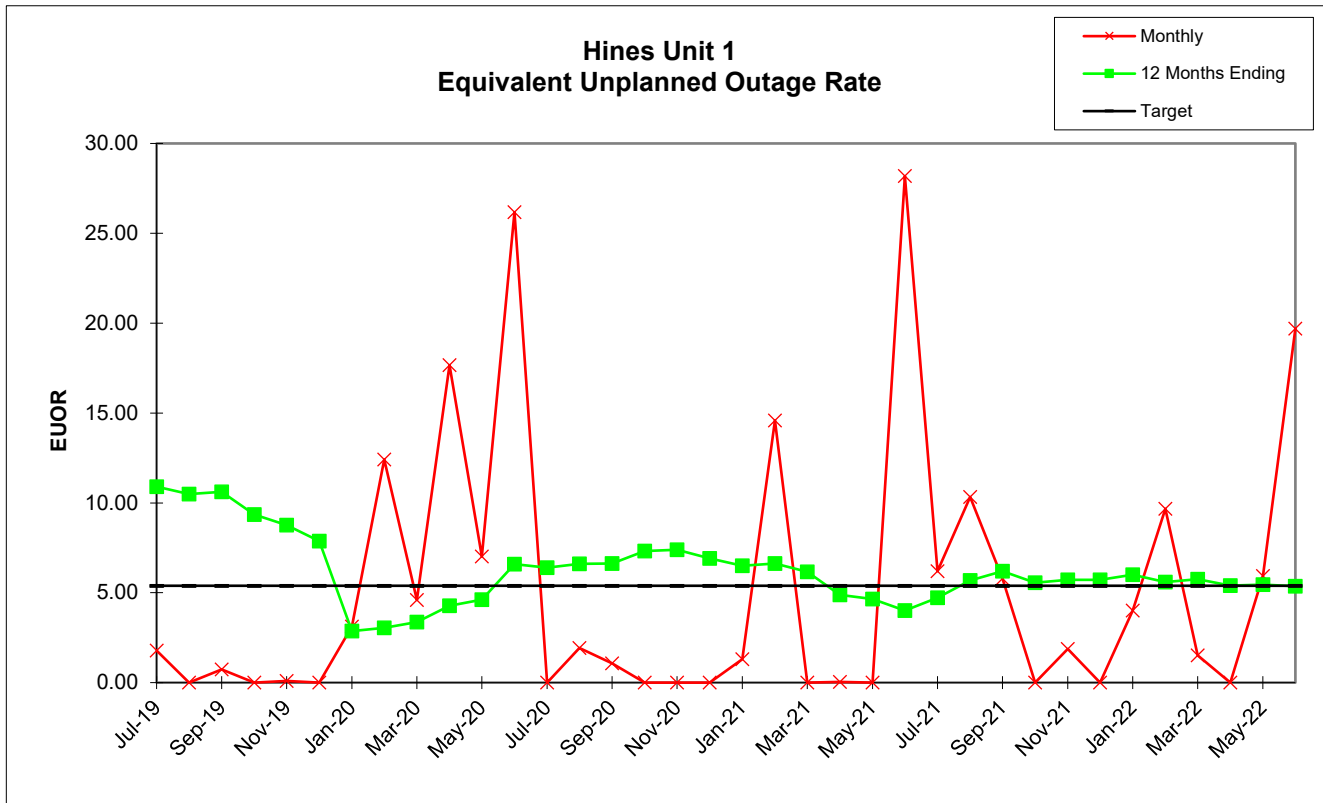
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	705.57	744.00	676.25	726.62	721.00	264.97	259.00	575.22	654.59	573.34	632.06	531.58	744.00	710.18	688.92	3.58	647.01	744.00
RSH	25.81	0.00	38.81	17.38	0.00	479.03	476.68	42.26	57.41	24.00	64.25	0.00	0.00	19.83	23.58	48.00	0.00	0.00
UH	12.61	0.00	4.94	0.00	0.00	0.00	8.32	78.52	31.00	122.66	47.68	188.42	0.00	13.98	7.50	692.42	73.99	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	692.42	73.99	0.00
FOH	12.61	0.00	4.94	0.00	0.00	0.00	8.32	61.38	31.00	1.66	11.41	188.42	0.00	1.68	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.14	0.00	121.00	36.27	0.00	0.00	12.30	7.50	0.00	0.00	0.00
PFOH	12.33	0.00	0.00	0.00	4.03	0.00	0.00	16.58	5.00	2.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	8.00	0.00	0.00	0.00	74.52	0.00	0.00	77.00	49.54	82.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.20	0.00	0.00	0.00	0.61	0.00	0.00	2.61	0.51	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	1.76	0.00	0.73	0.00	0.00	0.00	3.11	9.64	4.52	0.29	1.77	26.17	0.00	0.24	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.89	0.00	17.43	5.43	0.00	0.00	1.70	1.08	0.00	0.00	0.00
PFOR	0.03	0.00	0.00	0.00	0.09	0.00	0.00	0.45	0.08	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.78	0.00	0.73	0.00	0.09	0.00	3.11	12.41	4.60	17.67	7.01	26.17	0.00	1.93	1.08	0.00	0.00	0.00
EUOF	1.72	0.00	0.69	0.00	0.09	0.00	1.12	11.66	4.24	17.08	6.41	26.17	0.00	1.88	1.04	0.00	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.07	10.26	0.00
EAF	98.28	100.00	99.31	100.00	99.91	100.00	98.88	88.34	95.76	82.92	93.59	73.83	100.00	98.12	98.96	6.93	89.74	100.00
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	2.22	2.10	2.19	2.09	1.54	1.49	1.54	2.42	2.75	2.12	2.17	4.33	4.14	4.19	4.11	4.56	4.61	4.30
MOR	8.36	8.08	8.13	6.89	6.80	5.97	1.14	0.43	0.43	2.09	2.40	2.41	2.40	2.57	2.67	2.96	3.00	2.79
PFOR	0.74	0.70	0.70	0.69	0.68	0.63	0.22	0.23	0.22	0.15	0.14	0.06	0.06	0.06	0.06	0.06	0.06	0.05
PMOR	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	10.90	10.49	10.62	9.34	8.77	7.87	2.87	3.05	3.38	4.27	4.61	6.59	6.40	6.60	6.63	7.32	7.39	6.91
EUOF	8.87	8.54	8.60	7.63	7.22	6.62	2.26	2.40	2.66	3.56	3.90	5.67	5.53	5.69	5.72	5.72	5.71	5.71
POF	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.27	6.27	1.81	0.00	0.00	0.00	0.00	0.00	7.88	8.73	8.73
EAF	84.85	85.18	85.12	86.09	86.49	87.10	91.45	91.33	91.07	94.64	96.10	94.33	94.47	94.31	94.28	86.40	85.57	85.57

Hines
Unit 1

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	734.33	515.04	743.00	238.92	0.00	346.32	695.63	668.05	679.80	737.30	668.58	744.00	714.56	579.39	732.02	720.00	707.76	589.13
RSH	0.00	70.21	0.00	0.00	0.00	22.67	3.07	10.66	4.45	6.70	41.38	0.00	0.00	36.73	0.00	0.00	0.00	3.31
UH	9.67	86.74	0.00	481.08	744.00	351.01	45.31	65.30	35.75	0.00	11.04	0.00	29.44	55.88	10.98	0.00	36.24	127.56
POH	0.00	0.00	0.00	481.08	744.00	215.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	9.67	86.74	0.00	0.00	0.00	135.90	25.94	65.30	35.75	0.00	11.04	0.00	29.33	21.11	10.98	0.00	19.36	39.97
MOH	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.00	0.11	34.77	0.00	0.00	16.88	87.59
PFOH	0.00	6.23	0.00	2.00	0.00	0.00	6.90	61.45	33.42	0.00	10.32	0.00	3.08	21.24	1.49	0.00	57.08	0.00
LRPF	0.00	77.98	0.00	23.91	0.00	0.00	41.44	83.00	82.89	0.00	78.00	0.00	70.50	80.00	82.00	0.00	47.60	0.00
EFOH	0.00	0.99	0.00	0.10	0.00	0.00	0.58	10.41	5.65	0.00	1.64	0.00	0.44	3.47	0.25	0.00	5.54	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.83	0.00	0.00	16.37	86.56
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.00	0.00	0.00	72.00	77.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.15	0.00	0.00	2.41	13.60
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	1.30	14.41	0.00	0.00	0.00	28.18	3.60	8.90	5.00	0.00	1.62	0.00	3.94	3.52	1.48	0.00	2.66	6.35
MOR	0.00	0.00	0.00	0.00	0.00	0.00	2.71	0.00	0.00	0.00	0.00	0.00	0.02	5.66	0.00	0.00	2.33	12.94
PFOR	0.00	0.19	0.00	0.04	0.00	0.00	0.08	1.56	0.83	0.00	0.25	0.00	0.06	0.60	0.03	0.00	0.78	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.00	0.00	0.34	2.31
EUOR	1.30	14.58	0.00	0.04	0.00	28.18	6.19	10.32	5.79	0.00	1.87	0.00	4.02	9.68	1.51	0.00	5.94	19.70
EUOF	1.30	13.06	0.00	0.01	0.00	18.88	6.17	10.18	5.75	0.00	1.76	0.00	4.02	9.15	1.51	0.00	5.94	19.61
POF	0.00	0.00	0.00	66.82	100.00	29.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.70	86.94	100.00	33.17	0.00	51.25	93.83	89.82	94.25	100.00	98.24	100.00	95.98	90.85	98.49	100.00	94.06	80.39
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	4.05	4.40	3.96	4.12	4.35	3.69	4.11	5.10	5.64	5.05	5.19	5.19	5.46	4.54	4.70	4.40	4.25	3.05
MOR	2.61	2.41	2.38	0.80	0.31	0.32	0.64	0.44	0.32	0.29	0.29	0.29	0.29	0.79	0.79	0.74	0.88	1.89
PFOR	0.05	0.03	0.02	0.02	0.02	0.02	0.03	0.20	0.29	0.26	0.29	0.29	0.29	0.33	0.33	0.31	0.35	0.34
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.06	0.22
EUOR	6.50	6.63	6.17	4.87	4.65	4.00	4.72	5.69	6.20	5.56	5.71	5.71	6.00	5.60	5.76	5.40	5.44	5.36
EUOF	5.73	5.82	5.46	4.05	3.51	2.91	3.43	4.14	4.53	4.53	4.67	4.67	4.90	4.60	4.73	4.73	5.23	5.29
POF	8.73	8.75	8.75	14.24	22.73	25.19	25.19	25.19	25.19	17.29	16.44	16.44	16.44	16.44	16.44	10.95	2.46	0.00
EAF	85.55	85.43	85.79	81.71	73.76	71.90	71.38	70.67	70.29	78.19	78.89	78.89	78.66	78.96	78.83	84.32	92.31	94.71





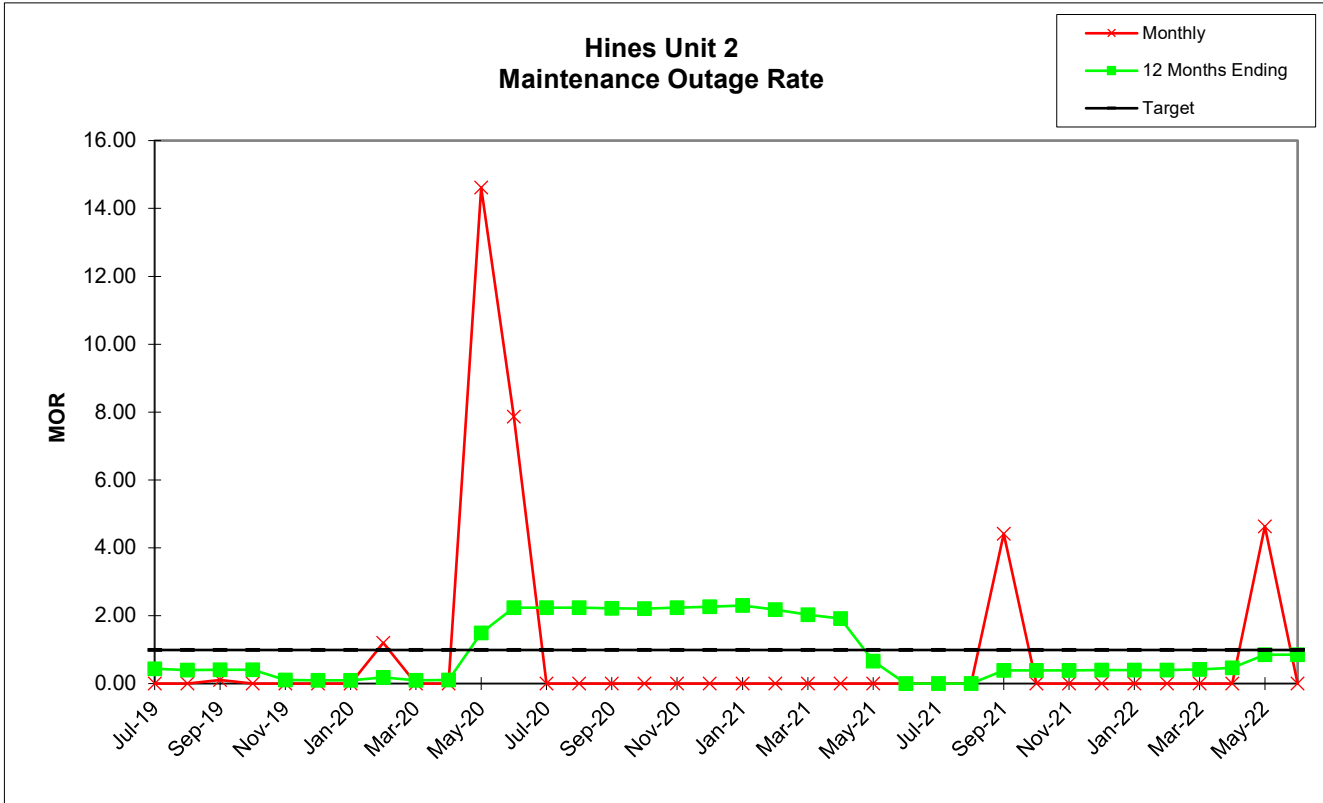
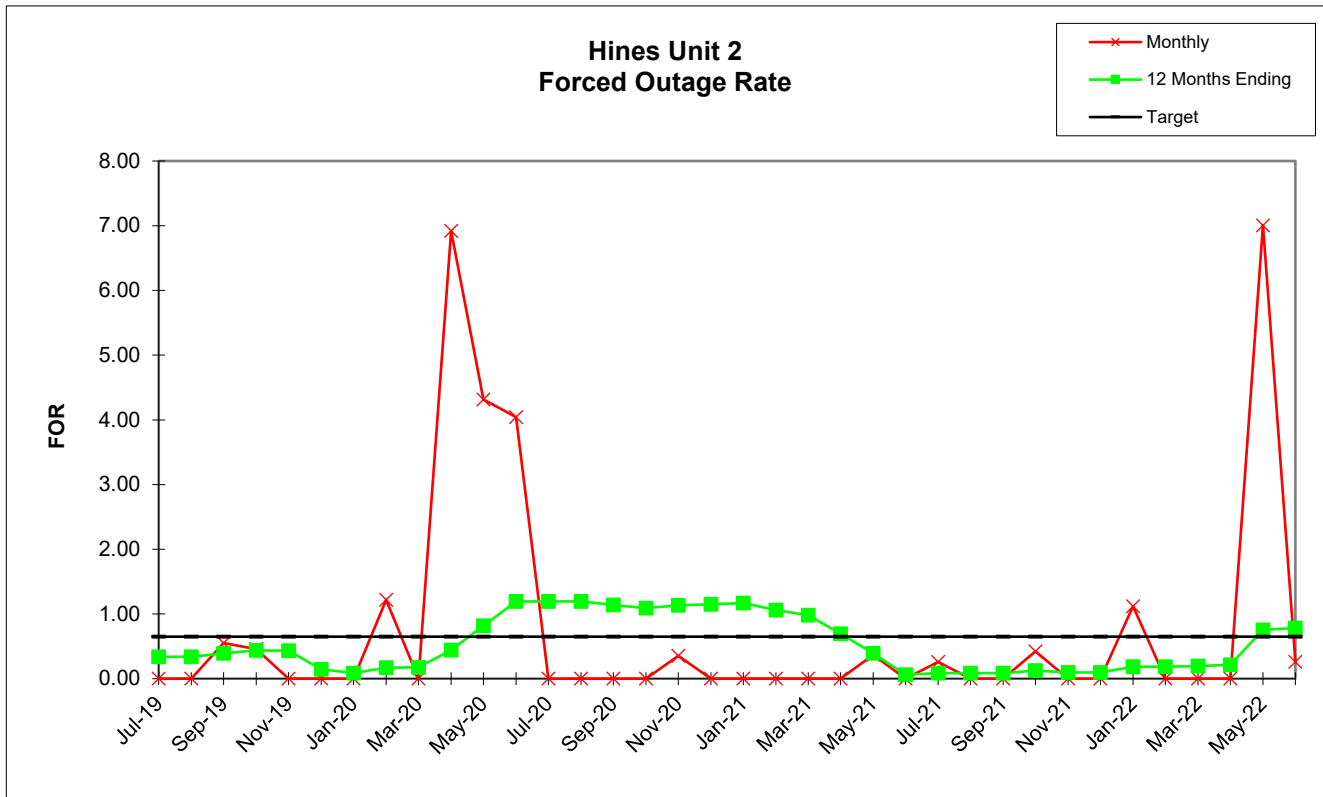


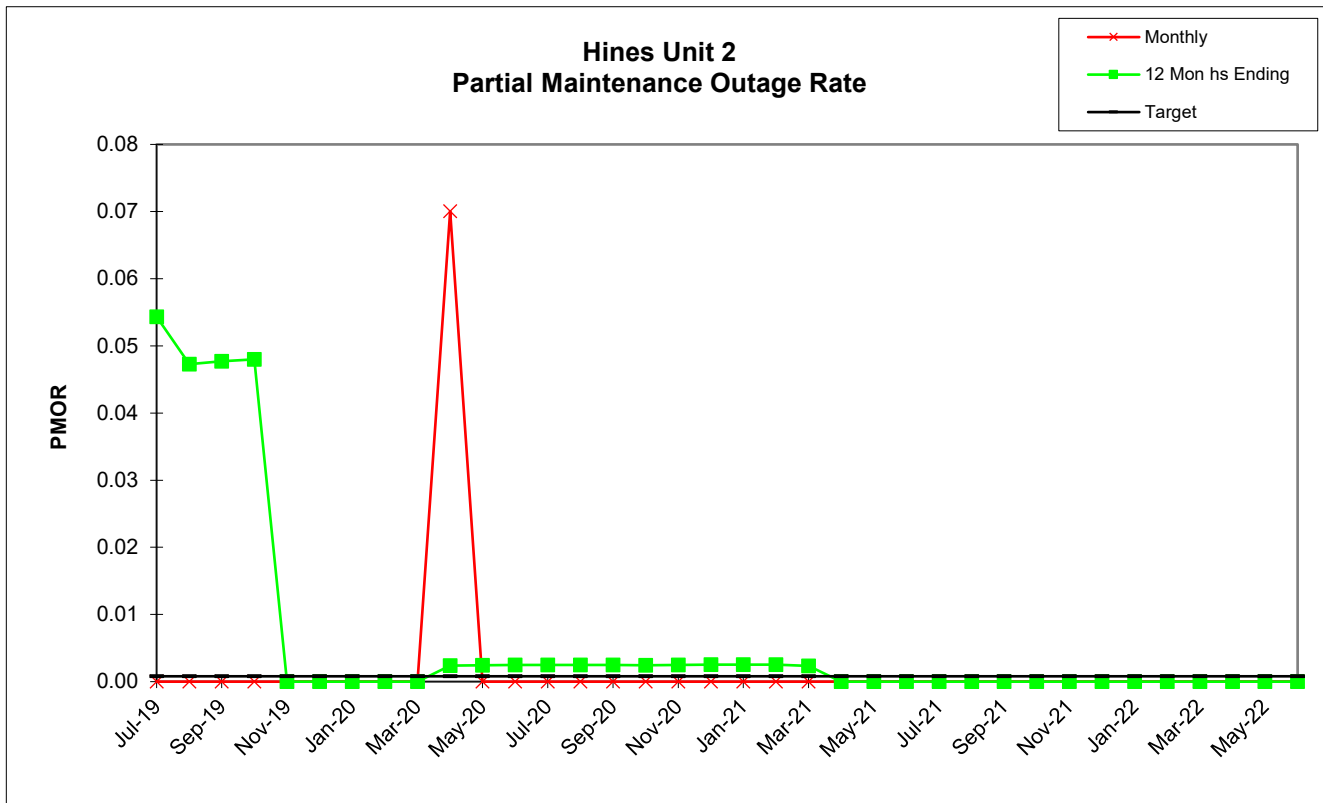
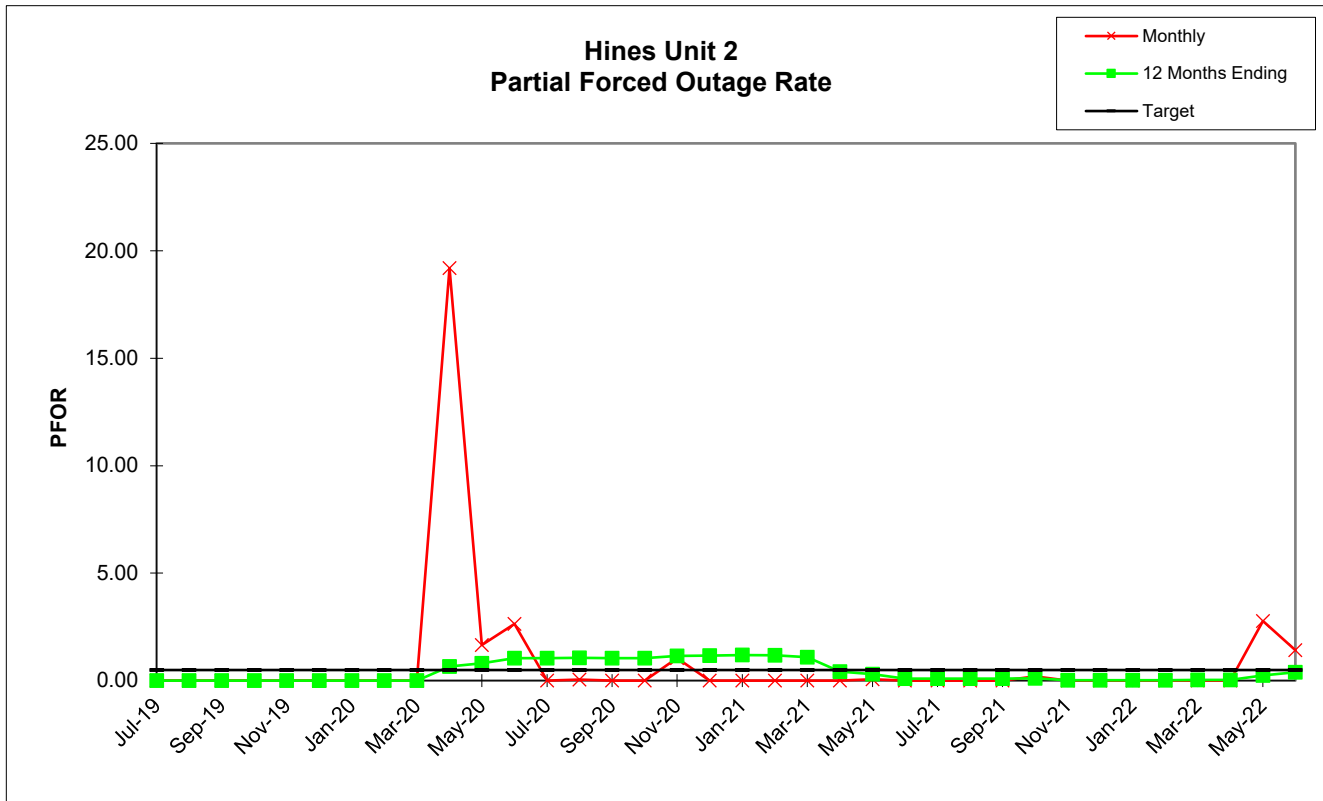
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Unit 2

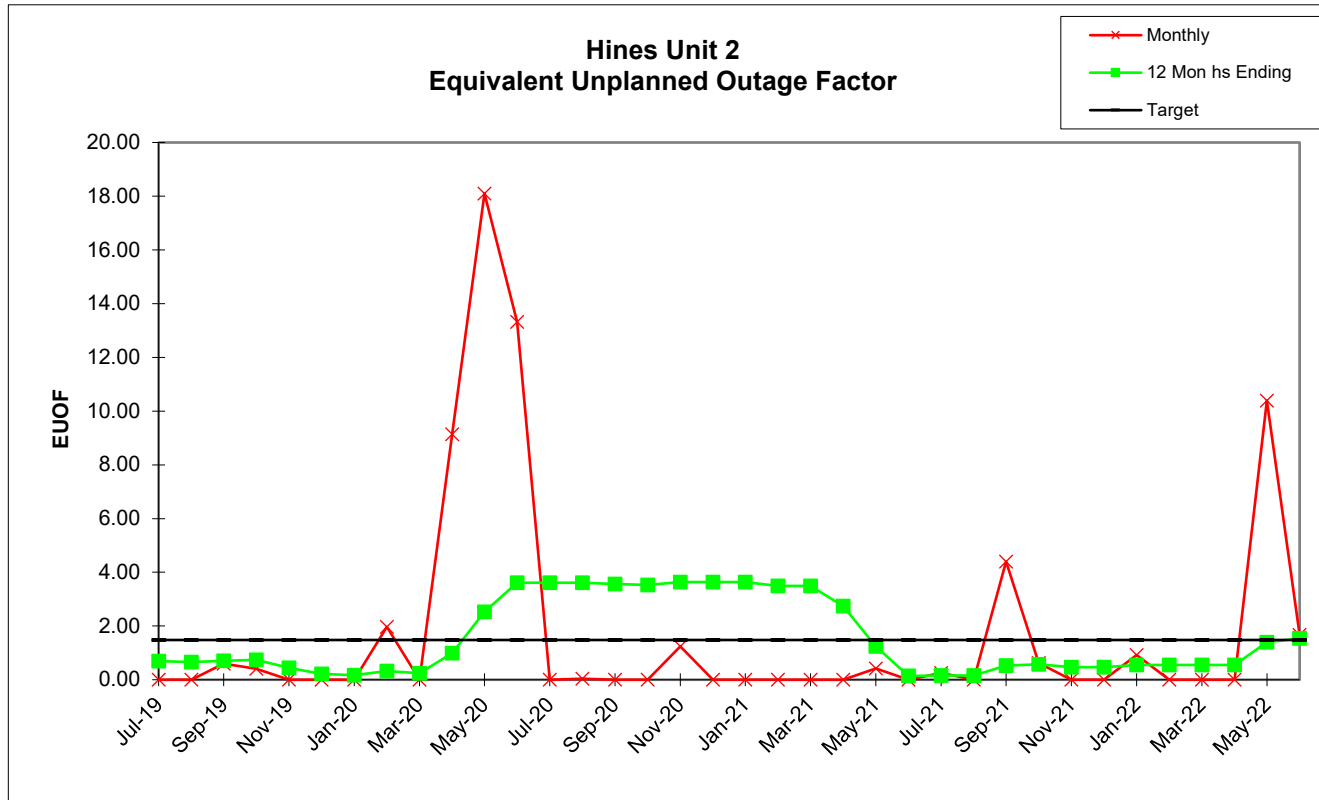
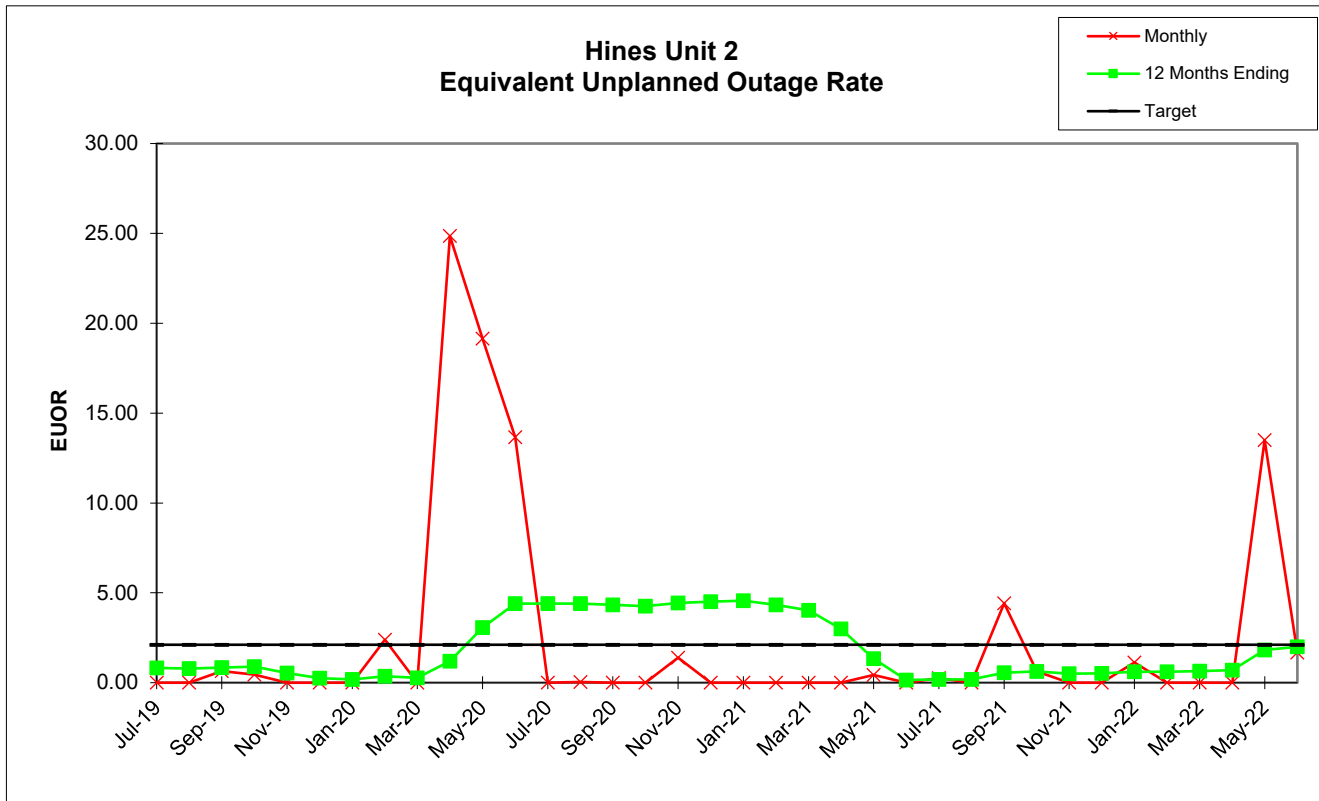
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	743.00	738.04	651.29	669.50	721.00	744.00	703.55	559.17	0.00	246.44	578.69	623.31	744.00	744.00	671.64	709.70	639.86	634.03
RSH	1.00	5.96	64.44	71.44	0.00	0.00	40.45	98.96	0.00	12.92	40.18	17.21	0.00	0.00	48.36	34.30	78.88	109.97
UH	0.00	0.00	4.27	3.06	0.00	0.00	0.00	37.87	743.00	460.64	125.13	79.48	0.00	0.00	0.00	0.00	2.26	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.16	743.00	442.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	3.61	3.06	0.00	0.00	0.00	6.90	0.00	18.32	26.09	26.27	0.00	0.00	0.00	0.00	2.26	0.00
MOH	0.00	0.00	0.66	0.00	0.00	0.00	0.00	6.81	0.00	0.00	99.04	53.21	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.08	41.68	91.09	0.00	1.15	0.00	0.00	47.90	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.15	120.10	94.72	0.00	137.07	0.00	0.00	72.75	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.30	9.55	16.47	0.00	0.30	0.00	0.00	6.65	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	512.00	512.00	512.00	512.00	512.00	512.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	0.00	0.00	0.55	0.45	0.00	0.00	0.00	1.22	0.00	6.92	4.31	4.04	0.00	0.00	0.00	0.00	0.35	0.00
MOR	0.00	0.00	0.10	0.00	0.00	0.00	0.00	1.20	0.00	0.00	14.61	7.87	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.19	1.65	2.64	0.00	0.04	0.00	0.00	1.04	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.65	0.45	0.00	0.00	0.00	2.39	0.00	24.85	19.14	13.65	0.00	0.04	0.00	0.00	1.39	0.00
EUOF	0.00	0.00	0.59	0.41	0.00	0.00	0.00	1.97	0.00	9.14	18.10	13.33	0.00	0.04	0.00	0.00	1.24	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.47	100.00	61.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	99.41	99.59	100.00	100.00	100.00	94.56	0.00	29.43	81.90	86.67	100.00	99.96	100.00	100.00	98.76	100.00
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	0.34	0.34	0.39	0.44	0.43	0.15	0.08	0.17	0.18	0.44	0.82	1.19	1.19	1.19	1.14	1.09	1.13	1.15
MOR	0.43	0.39	0.41	0.41	0.10	0.10	0.10	0.18	0.10	0.10	1.49	2.24	2.24	2.24	2.22	2.21	2.23	2.27
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.66	0.81	1.05	1.05	1.05	1.05	1.04	1.15	1.17
PMOR	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.82	0.78	0.84	0.89	0.53	0.25	0.18	0.35	0.27	1.20	3.07	4.40	4.40	4.40	4.33	4.26	4.43	4.50
EUOF	0.70	0.66	0.71	0.74	0.45	0.22	0.16	0.32	0.24	0.99	2.52	3.61	3.61	3.62	3.57	3.53	3.64	3.64
POF	3.78	3.78	3.78	3.78	3.78	3.78	3.78	4.05	8.73	13.77	13.77	13.77	13.77	13.77	13.77	13.77	13.77	13.77
EAF	95.52	95.56	95.51	95.48	95.77	96.00	96.05	95.63	91.03	85.24	83.71	82.62	82.62	82.61	82.66	82.70	82.60	82.60

Hines
Unit 2

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	608.03	621.61	537.54	697.40	725.04	720.00	735.19	744.00	685.25	734.36	606.43	491.70	601.24	599.19	169.15	0.00	509.54	718.12
RSH	135.97	50.39	205.46	22.60	16.29	0.00	6.90	0.00	3.09	6.52	14.81	28.58	135.95	72.81	0.00	0.00	12.95	0.00
UH	0.00	0.00	0.00	0.00	2.67	0.00	1.90	0.00	31.66	3.12	99.75	223.72	6.81	0.00	573.85	720.00	221.51	1.88
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.75	223.72	0.00	0.00	573.85	720.00	158.35	0.00
FOH	0.00	0.00	0.00	0.00	2.67	0.00	1.90	0.00	0.00	3.12	0.00	0.00	6.81	0.00	0.00	0.00	38.39	1.88
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.76	0.00
PFOH	0.00	0.00	0.00	0.00	2.53	0.00	0.00	0.00	0.00	13.46	0.00	0.00	0.00	0.00	0.00	0.00	75.26	246.32
LRPF	0.00	0.00	0.00	0.00	94.40	0.00	0.00	0.00	0.00	57.58	0.00	0.00	0.00	0.00	0.00	0.00	99.94	22.00
EFOH	0.00	0.00	0.00	0.00	0.46	0.00	0.00	0.00	0.00	1.48	0.00	0.00	0.00	0.00	0.00	0.00	14.14	10.19
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	524.00	532.00	532.00	532.00	532.00	532.00	532.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	0.00	0.00	0.00	0.00	0.37	0.00	0.26	0.00	0.00	0.42	0.00	0.00	1.12	0.00	0.00	0.00	7.01	0.26
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.63	0.00
PFOR	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00	2.77	1.42
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	0.00	0.43	0.00	0.26	0.00	4.42	0.62	0.00	0.00	1.12	0.00	0.00	0.00	13.50	1.68
EUOF	0.00	0.00	0.00	0.00	0.42	0.00	0.26	0.00	4.40	0.62	0.00	0.00	0.92	0.00	0.00	0.00	10.39	1.68
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.84	30.07	0.00	0.00	77.23	100.00	21.28	0.00
EAF	100.00	100.00	100.00	100.00	99.58	100.00	99.74	100.00	95.60	99.38	86.16	69.93	99.08	100.00	22.77	0.00	68.33	98.32
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	1.17	1.06	0.98	0.69	0.39	0.06	0.08	0.08	0.08	0.12	0.10	0.10	0.18	0.18	0.19	0.21	0.76	0.78
MOR	2.30	2.18	2.03	1.91	0.66	0.00	0.00	0.00	0.39	0.39	0.39	0.40	0.40	0.40	0.42	0.46	0.85	0.85
PFOR	1.19	1.18	1.09	0.42	0.30	0.09	0.09	0.09	0.09	0.11	0.02	0.02	0.02	0.02	0.03	0.03	0.24	0.39
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.56	4.34	4.03	2.99	1.35	0.15	0.18	0.17	0.56	0.62	0.51	0.52	0.61	0.61	0.64	0.70	1.82	2.00
EUOF	3.64	3.49	3.49	2.74	1.24	0.14	0.16	0.16	0.52	0.57	0.47	0.47	0.55	0.55	0.55	0.55	1.40	1.53
POF	13.77	13.53	5.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	3.69	3.69	3.69	10.24	18.46	20.27	20.27
EAF	82.60	82.98	91.46	97.26	98.76	99.86	99.84	99.84	99.48	99.43	98.39	95.84	95.76	95.76	89.21	80.99	78.33	78.20





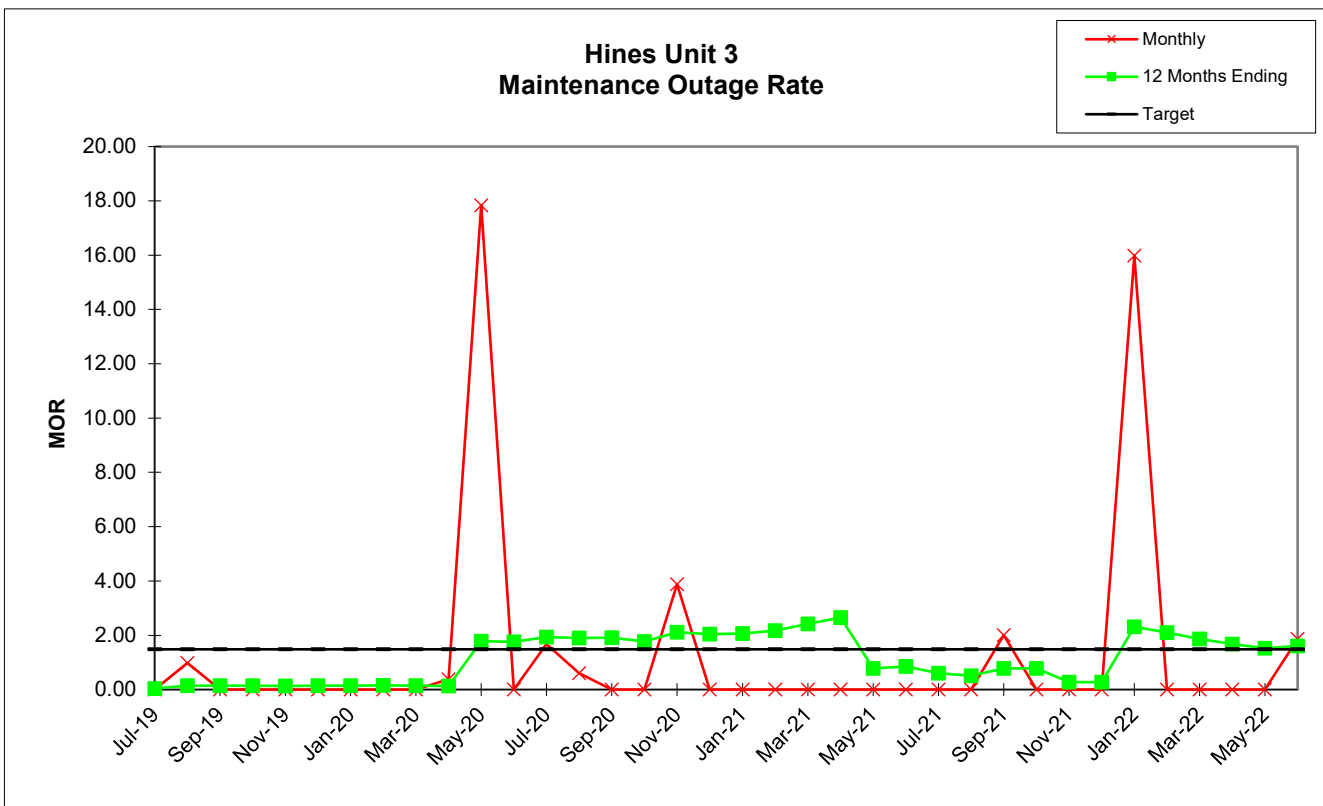
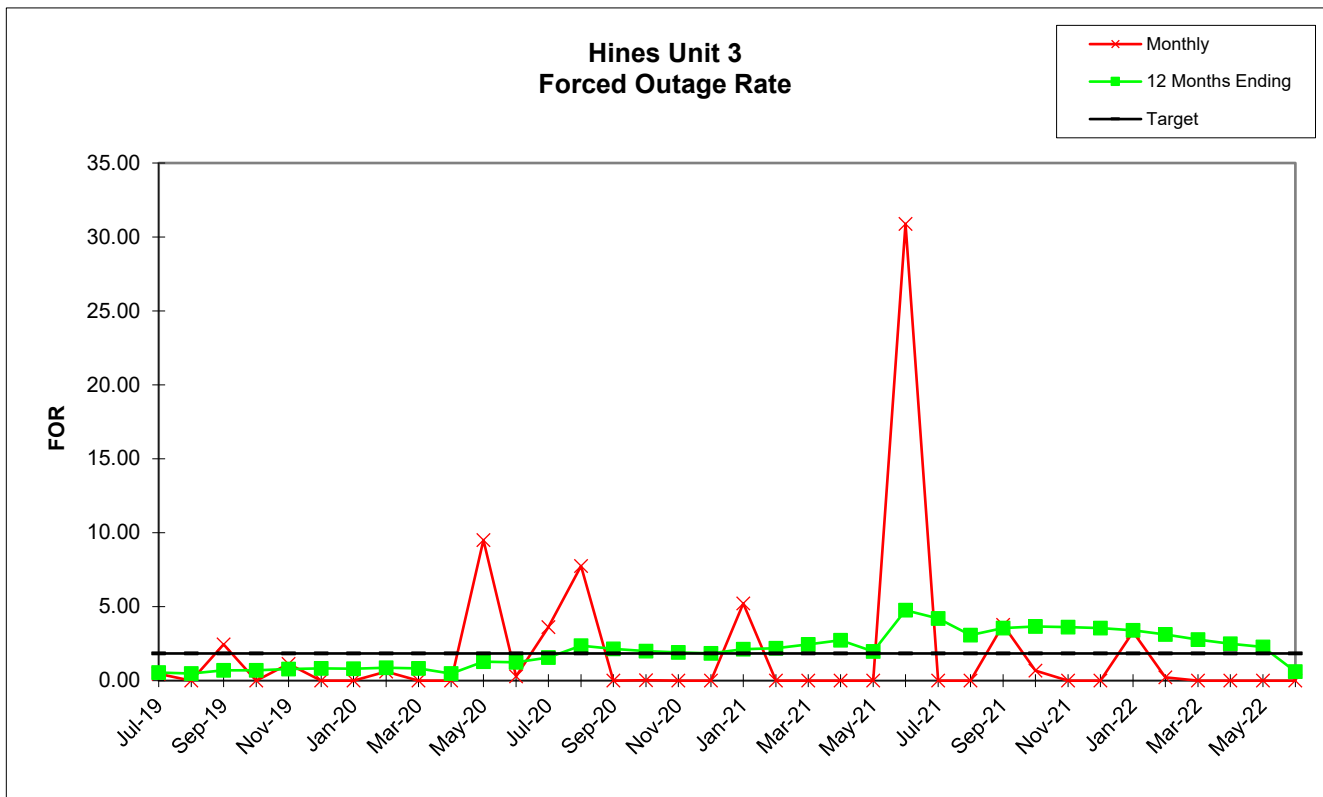


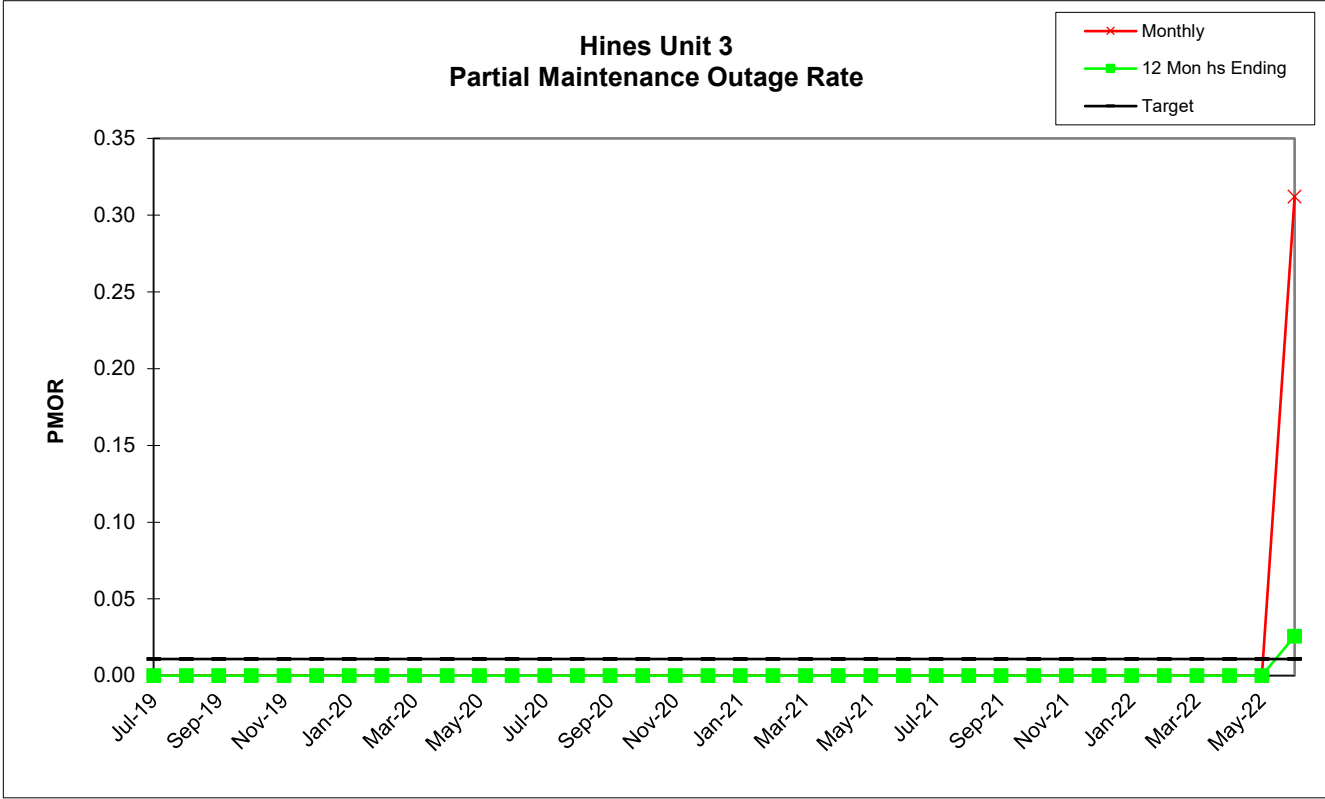
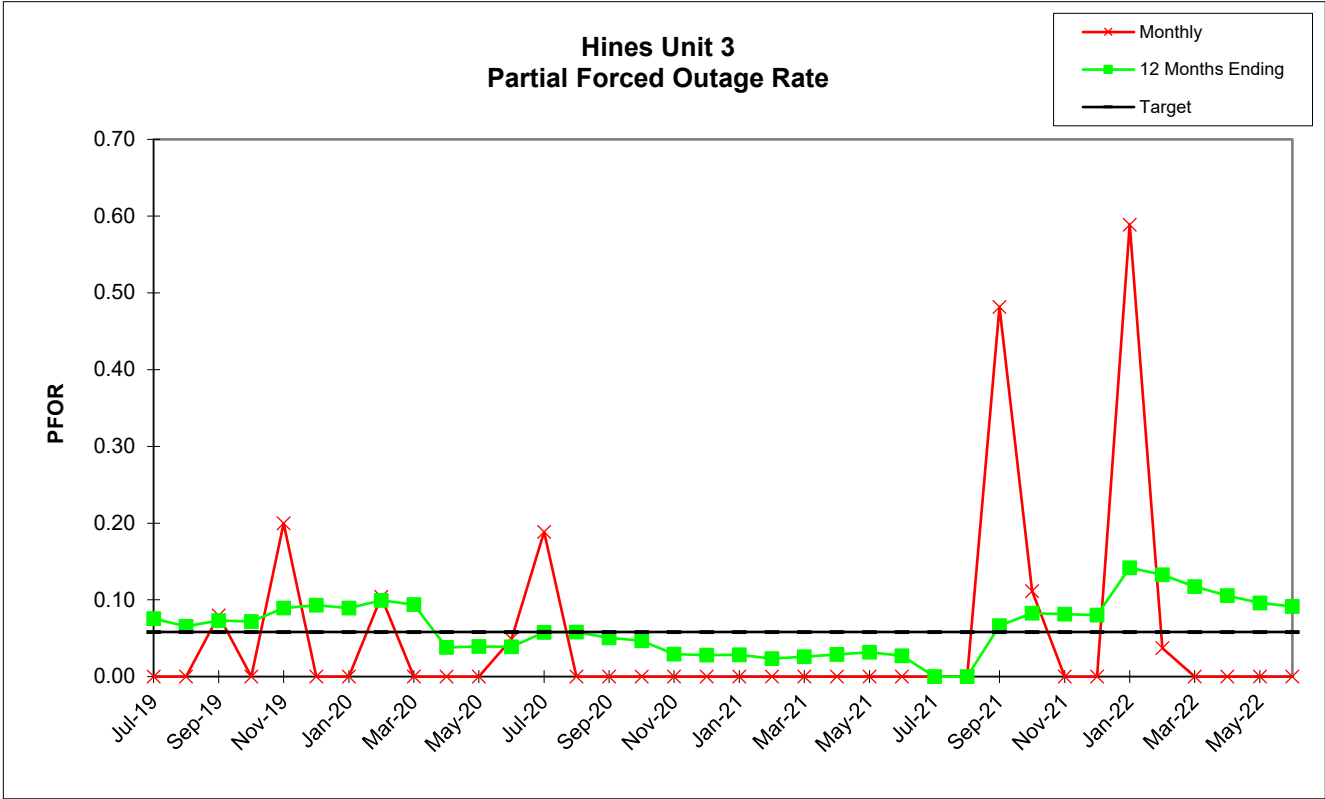
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Unit 3

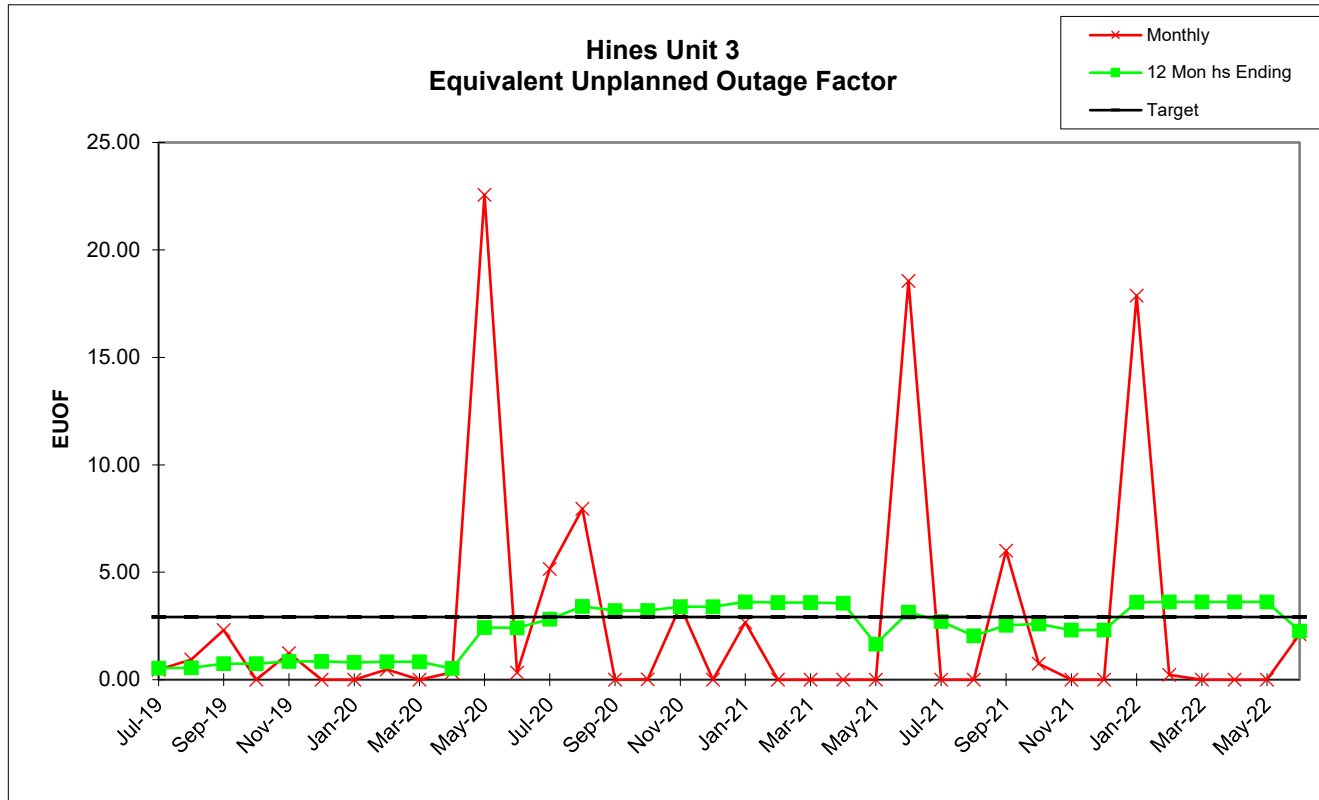
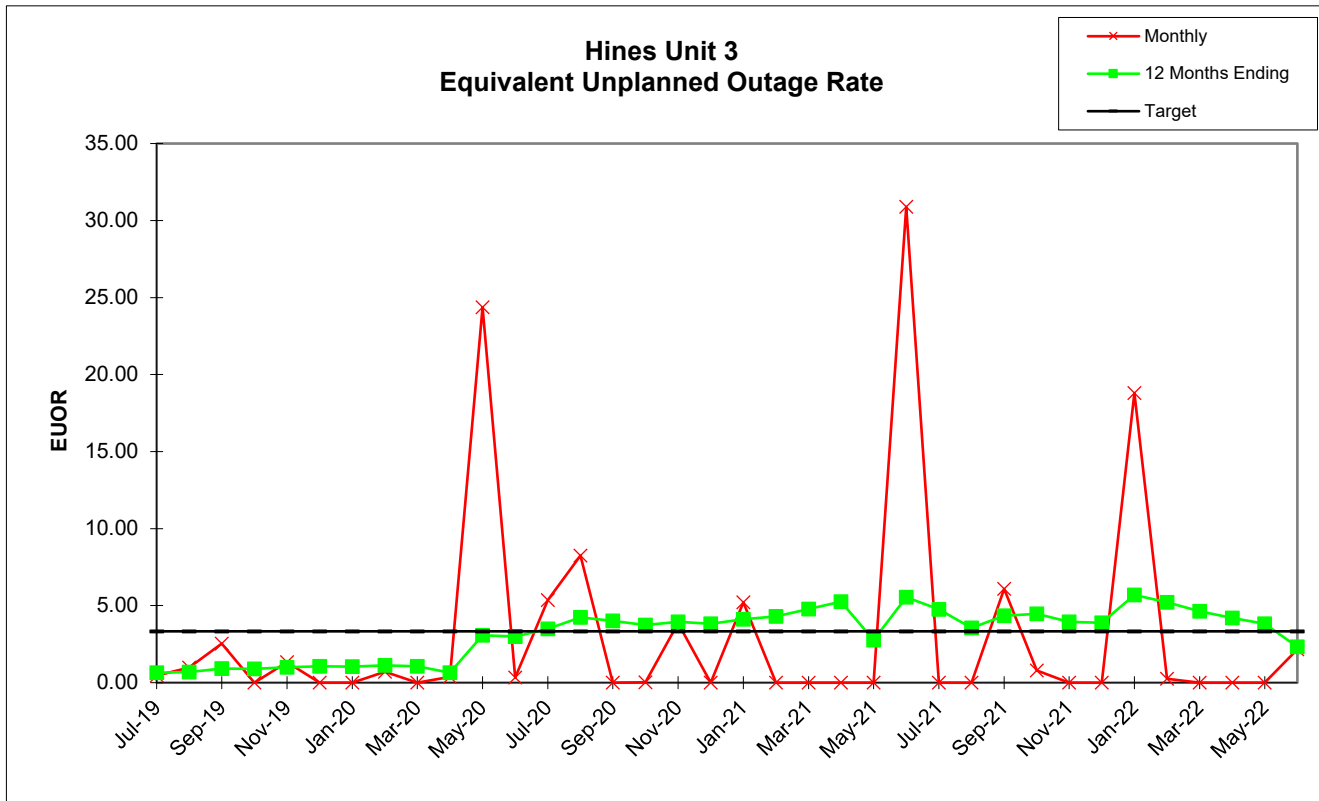
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	726.72	702.23	640.48	190.87	658.48	395.39	460.05	460.19	726.67	655.96	521.00	714.93	678.16	657.55	633.63	725.20	612.82	652.41
RSH	13.86	34.81	63.38	0.00	54.95	348.61	283.95	232.97	16.33	61.54	55.10	3.06	28.76	27.24	86.37	18.65	83.48	91.59
UH	3.43	6.95	16.13	553.13	7.57	0.00	0.00	2.84	0.00	2.50	167.90	2.01	37.08	59.21	0.00	0.14	24.70	0.00
POH	0.00	0.00	0.00	553.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	3.43	0.00	16.13	0.00	7.57	0.00	0.00	2.84	0.00	0.00	54.77	2.01	25.49	55.20	0.00	0.14	0.00	0.00
MOH	0.00	6.95	0.01	0.00	0.00	0.00	0.00	0.00	0.00	2.50	113.13	0.00	11.59	4.01	0.00	0.00	24.70	0.00
PFOH	0.00	0.00	3.17	0.00	7.77	0.00	0.00	4.00	0.00	0.00	0.00	2.04	7.42	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	83.25	0.00	87.28	0.00	0.00	61.59	0.00	0.00	0.00	88.11	88.70	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.51	0.00	1.31	0.00	0.00	0.48	0.00	0.00	0.00	0.35	1.28	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	515.00	515.00	515.00	515.00	515.00	515.00	515.00	515.00	515.00	515.00	515.00	515.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	0.47	0.00	2.46	0.00	1.14	0.00	0.00	0.61	0.00	0.00	9.51	0.28	3.62	7.74	0.00	0.02	0.00	0.00
MOR	0.00	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	17.84	0.00	1.68	0.61	0.00	0.00	3.87	0.00
PFOR	0.00	0.00	0.08	0.00	0.20	0.00	0.00	0.10	0.00	0.00	0.00	0.05	0.19	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.47	0.98	2.54	0.00	1.33	0.00	0.00	0.72	0.00	0.38	24.37	0.33	5.36	8.26	0.00	0.02	3.87	0.00
EUOF	0.46	0.93	2.31	0.00	1.23	0.00	0.00	0.48	0.00	0.35	22.57	0.33	5.16	7.96	0.00	0.02	3.43	0.00
POF	0.00	0.00	0.00	74.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.54	99.07	97.69	25.65	98.77	100.00	100.00	99.52	100.00	99.65	77.43	99.67	94.84	92.04	100.00	99.98	96.57	100.00
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	0.54	0.48	0.71	0.69	0.79	0.82	0.81	0.87	0.82	0.48	1.29	1.25	1.57	2.37	2.14	1.99	1.90	1.84
MOR	0.04	0.14	0.14	0.14	0.14	0.14	0.15	0.15	0.14	0.14	1.79	1.76	1.93	1.90	1.91	1.77	2.11	2.04
PFOR	0.08	0.07	0.07	0.07	0.09	0.09	0.09	0.10	0.09	0.04	0.04	0.04	0.06	0.06	0.05	0.05	0.03	0.03
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.66	0.68	0.92	0.90	1.01	1.06	1.04	1.12	1.06	0.65	3.07	3.00	3.50	4.24	4.02	3.74	3.96	3.83
EUOF	0.54	0.56	0.75	0.74	0.85	0.85	0.80	0.84	0.84	0.52	2.43	2.41	2.81	3.41	3.22	3.22	3.40	3.40
POF	8.59	8.59	8.06	6.33	6.31	6.31	6.31	6.30	6.30	6.30	6.30	6.30	6.30	6.30	6.30	0.00	0.00	0.00
EAF	90.87	90.85	91.19	92.92	92.84	92.84	92.88	92.86	92.86	93.18	91.27	91.29	90.89	90.30	90.49	96.78	96.60	96.60

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Unit 3

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	360.54	68.63	0.00	0.00	0.00	299.01	744.00	744.00	670.46	705.26	677.62	744.00	578.09	609.69	743.00	720.00	744.00	690.71
RSH	363.58	219.37	0.00	0.00	0.00	0.00	0.00	0.00	9.52	33.93	43.38	0.00	36.30	60.99	0.00	0.00	0.00	16.18
UH	19.88	384.00	743.00	720.00	744.00	420.99	0.00	0.00	40.02	4.81	0.00	0.00	129.61	1.32	0.00	0.00	0.00	13.11
POH	0.00	384.00	743.00	720.00	744.00	287.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	19.88	0.00	0.00	0.00	0.00	133.63	0.00	0.00	26.26	4.81	0.00	0.00	19.66	1.32	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.76	0.00	0.00	0.00	109.95	0.00	0.00	0.00	0.00	13.11
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.49	4.73	0.00	0.00	20.23	1.32	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.32	86.55	0.00	0.00	88.00	90.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.23	0.79	0.00	0.00	3.40	0.23	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.11
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.16
NPC	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	523.00	523.00	523.00	523.00	523.00	523.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	5.23	0.00	0.00	0.00	0.00	30.89	0.00	0.00	3.77	0.68	0.00	0.00	3.29	0.22	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.01	0.00	0.00	0.00	15.98	0.00	0.00	0.00	0.00	1.86
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.11	0.00	0.00	0.59	0.04	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31
EUOR	5.23	0.00	0.00	0.00	0.00	30.89	0.00	0.00	6.09	0.79	0.00	0.00	18.80	0.25	0.00	0.00	0.00	2.17
EUOF	2.67	0.00	0.00	0.00	0.00	18.56	0.00	0.00	6.01	0.75	0.00	0.00	17.88	0.23	0.00	0.00	0.00	2.12
POF	0.00	57.14	100.00	100.00	100.00	39.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.33	42.86	0.00	0.00	0.00	41.53	100.00	100.00	93.99	99.25	100.00	100.00	82.12	99.77	100.00	100.00	100.00	97.88
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	2.12	2.20	2.45	2.72	1.97	4.76	4.21	3.08	3.56	3.66	3.61	3.55	3.40	3.12	2.77	2.50	2.27	0.62
MOR	2.06	2.18	2.42	2.66	0.78	0.85	0.60	0.51	0.78	0.79	0.28	0.27	2.31	2.10	1.86	1.68	1.53	1.61
PFOR	0.03	0.02	0.03	0.03	0.03	0.03	0.00	0.00	0.07	0.08	0.08	0.08	0.14	0.13	0.12	0.11	0.10	0.09
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
EUOR	4.13	4.30	4.78	5.27	2.76	5.56	4.76	3.55	4.35	4.47	3.95	3.88	5.70	5.21	4.65	4.20	3.82	2.32
EUOF	3.62	3.60	3.60	3.57	1.65	3.15	2.71	2.04	2.53	2.59	2.31	2.31	3.60	3.62	3.62	3.62	3.62	2.27
POF	0.00	4.38	12.87	21.08	29.58	32.86	32.86	32.86	32.86	32.86	32.86	32.86	32.86	28.47	19.99	11.77	3.28	0.00
EAF	96.38	92.02	83.54	75.35	68.77	63.99	64.43	65.11	64.61	64.55	64.83	64.83	63.54	67.91	76.39	84.61	93.10	97.73







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Unit 4

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	509.75	702.35	685.27	542.99	53.31	734.79	720.85	648.90	663.15	556.20	697.39	717.64	618.72	654.69	696.71	728.40	72.30	224.25
RSH	5.43	31.65	32.76	55.83	0.00	1.49	17.57	47.10	38.15	121.23	46.61	0.00	3.81	22.02	23.29	5.48	54.70	34.77
UH	228.81	10.00	1.97	145.18	667.69	7.72	5.58	0.00	41.70	42.57	0.00	2.36	121.47	67.29	0.00	10.11	594.00	484.98
POH	0.00	0.00	0.00	142.82	665.56	6.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	594.00	462.31
FOH	228.81	0.00	1.97	2.36	2.13	0.81	5.58	0.00	41.70	42.57	0.00	2.36	121.47	67.29	0.00	10.11	0.00	22.67
MOH	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	5.58	0.00	3.00	0.58	0.00	0.00	0.00	0.00	14.08	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	78.07	0.00	62.43	89.00	0.00	0.00	0.00	0.00	62.01	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.36	0.10	0.00	0.00	0.00	0.00	1.69	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.02	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.36	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00
MONTHLY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	30.98	0.00	0.29	0.43	3.84	0.11	0.77	0.00	5.92	7.11	0.00	0.33	16.41	9.32	0.00	1.37	0.00	9.18
MOR	0.00	1.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.05	0.02	0.00	0.00	0.00	0.00	0.24	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.00	0.00
EUOR	30.98	1.40	0.29	0.43	3.84	0.11	0.88	0.00	5.97	7.13	0.00	0.33	16.41	9.32	0.58	1.37	0.00	9.18
EUOF	30.75	1.34	0.27	0.32	0.30	0.11	0.86	0.00	5.66	5.93	0.00	0.33	16.33	9.04	0.56	1.36	0.00	3.05
POF	0.00	0.00	0.00	19.20	92.31	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.39	62.14
EAF	69.25	98.66	99.73	80.49	7.39	98.96	99.14	100.00	94.34	94.07	100.00	99.67	83.67	90.96	99.44	98.64	17.61	34.81
12 MONTHS	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
FOR	4.56	4.28	4.33	4.42	4.41	3.79	3.81	3.79	4.32	4.93	4.93	4.34	2.92	3.80	3.77	3.78	3.74	4.29
MOR	0.01	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00
PFOR	0.11	0.05	0.05	0.05	0.05	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.04	0.04	0.04	0.04
PMOR	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03
EUOR	4.68	4.46	4.51	4.60	4.60	3.93	3.97	3.94	4.47	5.08	5.08	4.49	3.07	3.82	3.84	3.85	3.81	4.36
EUOF	3.94	3.74	3.77	3.79	3.82	3.38	3.43	3.41	3.88	4.36	4.34	3.87	2.64	3.30	3.32	3.41	3.38	3.63
POF	6.71	6.71	6.71	8.34	11.45	9.31	9.31	9.28	9.28	9.28	9.28	9.28	9.28	9.28	9.28	7.66	6.84	12.03
EAF	89.35	89.55	89.53	87.87	84.73	87.31	87.26	87.31	86.84	86.36	86.38	86.85	88.07	87.42	87.40	88.94	89.78	84.34

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Unit 4

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	247.46	657.22	730.86	645.00	734.45	720.00	744.00	712.51	614.67	528.07	348.35	717.25	717.92	577.69	501.61	481.40	451.12	683.92
RSH	496.54	14.78	12.14	44.13	9.55	0.00	0.00	0.00	0.00	0.00	45.05	26.75	25.69	76.83	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	30.87	0.00	0.00	0.00	31.49	105.33	215.93	327.61	0.00	0.39	17.49	241.39	238.60	292.88	36.08
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215.93	327.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	30.87	0.00	0.00	0.00	31.49	105.33	0.00	0.06	0.00	0.39	4.85	241.39	238.60	292.88	14.67
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.64	0.00	0.00	0.00	21.40
PFOH	0.00	0.00	0.00	7.70	0.00	0.00	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	245.62	242.79	256.27	3.37
LRPF	0.00	0.00	0.00	79.56	0.00	0.00	0.00	85.86	0.00	0.00	0.00	0.00	0.00	0.00	84.00	84.00	83.56	84.00
EFOH	0.00	0.00	0.00	1.18	0.00	0.00	0.00	0.70	0.00	0.00	0.00	0.00	0.00	0.00	39.99	39.52	41.50	0.55
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.78
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.55
NPC	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	516.00	516.00	516.00	516.00	516.00	516.00
MONTHLY	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	0.00	0.00	0.00	4.57	0.00	0.00	0.00	4.23	14.63	0.00	0.02	0.00	0.05	0.83	32.49	33.14	39.37	2.10
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	0.00	3.03
PFOR	0.00	0.00	0.00	0.18	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	7.97	8.21	9.20	0.08
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52
EUOR	0.00	0.00	0.00	4.74	0.00	0.00	0.00	4.33	14.63	0.00	0.02	0.00	0.05	2.94	37.87	38.63	44.94	5.58
EUOF	0.00	0.00	0.00	4.45	0.00	0.00	0.00	4.33	14.63	0.00	0.01	0.00	0.05	2.60	37.87	38.63	44.94	5.58
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.02	45.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	100.00	95.55	100.00	100.00	100.00	95.67	85.37	70.98	54.56	100.00	99.95	97.40	62.13	61.37	55.06	94.42
12 MONTHS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
FOR	4.51	4.50	3.88	3.67	3.65	3.61	1.87	1.36	2.85	2.79	2.68	2.22	2.09	2.17	5.20	7.76	11.40	11.61
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.17	0.17	0.18	0.48
PFOR	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.05	0.03	0.03	0.03	0.03	0.02	0.02	0.55	1.08	1.71	1.73
PMOR	0.04	0.04	0.04	0.04	0.04	0.04	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05
EUOR	4.58	4.57	3.94	3.74	3.72	3.69	1.95	1.44	2.88	2.82	2.71	2.24	2.12	2.35	5.87	8.90	13.05	13.55
EUOF	3.56	3.57	3.09	2.97	2.97	2.94	1.55	1.15	2.31	2.19	2.20	1.94	1.94	2.14	5.35	8.16	11.98	12.44
POF	12.03	12.06	12.06	12.06	12.06	12.06	12.06	12.06	12.06	14.52	11.48	6.20	6.20	6.20	6.20	6.20	6.20	6.20
EAF	84.41	84.37	84.85	84.97	84.97	85.00	86.39	86.79	85.63	83.28	86.32	91.86	91.86	91.66	88.44	85.63	81.82	81.36

