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P.O. Box 3395 West Palm Beach, Florida 33402-3395

September 20, 2022

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20220001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Mr. Teitzman:

We are enclosing the August 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure)

SJ 80-441

1641 Worthington Road, Suite #220, West Palm Beach, Florida 33409 | 800.427.7712 | www.fpuc.com



TOP

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: AUGUST 2022

SCHEDULE A1 PAGE 1 OF 2

			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENCI	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13) FPL Interconnect				20000 200000							0.00000	0.070
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6	Fuel Cost of Purchased Power (Exclusive	U U	U	U	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	of Economy) (A8)	4,925,134	1,561,923	3,363,211	215.3%	56,618	54,411	2.207	4.1%	0.00000	0.07000		
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)			eleccir.	210.070	50,010	54,411	2,207	4.1%	8.69888	2.87063	5.82825	203.0%
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 10	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	1,532,598	1,607,733	(75,135)	-4.7%	56,618	54,411	2,207	4.1%	2.70691	2.95482	(0.24791)	-8.4%
	Energy Payments to Qualifying Facilities (A8a)	3,105,671	1,258,805	1,846,866	146.7%	13,281	13,580	(299)	-2.2%	23.38394	9.26955	14.11439	152.3%
12	TOTAL COST OF PURCHASED POWER	9,563,402	4,428,461	5,134,941	116.0%	69,899	67,991	1,909	2.8%	<mark>13.68170</mark>	6.51335	7.16835	110.1%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,899	67,991	1,909	0.000				
14	Fuel Cost of Economy Sales (A7)					03,033	07,991	1,909	2.8%				
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 18	Fuel Cost of Other Power Sales (A7)												
10	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												0.010
20	LESS GSLD APPORTIONMENT OF FUEL COST	271.857	145,928	125,929	473.3%	0							5
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	9,291,545	4,282,533	5,009,012	117.0%	69.899	0 67,991	0 1,909	0.0%			02021-00	
	(LINES 5 + 12 + 18 + 19)		1,202,000	0,000,012	117.070	09,099	07,991	1,909	2.8%	13.29278	6.29872	6.99406	111.0%
21	Net Unbilled Sales (A4)	292,725 *	(56,185) *	348,910	-621.0%	2,202	(892)	3.094	-346.9%	0.46130	(0.00077)		
22	Company Use (A4)	6,257 *	3,182 *	3,075	96.6%	47	51	(3)	-6.8%	0.00986	(0.08677) 0.00491	0.54807 0.00495	-631.6%
23	T & D Losses (A4)	557,499 *	256,925 *	300,574	117.0%	4,194	4,079	115	2.8%	0.87856	0.39678	0.48178	100.8% 121.4%
24	SYSTEM KWH SALES	9.291.545	4,282,533	5,009,012	117.0%	63,456	64,753	(4 007)	0.000				
25	Wholesale KWH Sales		1,202,000	0,000,012	117.078	03,450	64,755	(1,297)	-2.0%	14.64250	6.61364	8.02886	121.4%
26	Jurisdictional KWH Sales	9,291,545	4,282,533	5,009,012	117.0%	63,456	64,753	(1,297)	-2.0%	14.64250	6.61364	0.00000	101.101
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	8.02886	121.4% 0.0%
27	Jurisdictional KWH Sales Adjusted for							0.000	0.070	1.000	1.000	0.00000	0.0%
28	Line Losses GPIF**	9,291,545	4,282,533	5,009,012	117.0%	63,456	64,753	(1,297)	-2.0%	14.64250	6.61364	8.02886	121.4%
29	TRUE-UP**	(400 400)	1100 1001		10000000								121.470
20	THEE-OF	(188,123)	(188,123)	0	0.0%	63,456	64,753	(1,297)	-2.0%	(0.29646)	(0.29052)	(0.00594)	2.0%
30	TOTAL JURISDICTIONAL FUEL COST	9,103,422	4,094,410	5,009,012	122.3%	63,456	64,753	(1.297)	-2.0%	14.34604	6.32312	8.02292	100.00/
24	(Excluding GSLD Apportionment)							(1,207)	-2.070	14.04004	0.52512	0.02292	126.9%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 33	Fuel Factor Adjusted for Taxes								~	14.57687	6.42486	8.15201	126.9%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									14.577	6.425	8.152	126.9%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: AUGUST 2022

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SCHEDULE A1 PAGE 2 OF 2

b prod Code d'unchasse Power (Exclusive ar d'Ecconny (A8) Z3,339,116 9,102,702 14,233,354 156.45 329,949 34,338 10.4% 6.40597 2,75894 3,84713 132,21 6 Energy Cost of Cher Econ Purch (Neh-Marg)(A)) Energy Cost of Cher Econ Purch (Neh-Marg)(A)) 11,310,983 11,459,870 (148,887) -1.3% 306,427 329,949 34,338 10.4% 3,10466 3,4713 132,21 10 Demand and No Fuel Cost of Purch (Neh-Marg)(A)) 11,310,983 11,459,870 (148,887) -1.3% 306,427 329,949 34,338 10.4% 3,10466 3,4713 132,22 10 Demand and No Fuel Cost of PurchAseD Power (A9) 11,310,983 11,459,870 (148,887) -1.5% 107,520 19,899 22,251 5.0% 10,72216 7,0174 3,7042 52,828 0.3311007 10,987,99 449,539 22,251 5.0% 10,72216 7,0174 3,7042 52,828 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000% 10,72716			PERIOD TO D	ATE	DOLLARS		PERIO	D TO DATE	MWH			CENTS/KWH		
2 Nuclear Fail Disposal Cost (A13) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
2 Nuclear Fail Disposal Cost (X13) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <	1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.00000		
4 4. Adjustments to Fuel Cost (A2, Page 1) 10 0 0	-	Nuclear Fuel Disposal Cost (A13)					0	U	0	0.0%	0.00000	0.00000	0.00000	0.0%
5 TOTAL COST OF CENERATE POWER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3		85.0											
6 Full Cost of Purchased Power (Exclusive of Economy (A8) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4													
off Economy (Ag) 23.38,119 9,102,762 14.233.354 196.4% 364.287 329,949 34.338 10.4% 6.40597 2.7884 3.84713 132.27 6 Energy Cost of Sherd C & X Econ Purch (Non-Exbert/(A)) Energy Cost of Sherd E Econ Purch (Non-Exbert/(A)) 11.310,683 11.459,870 (.148,877) -1.3% 3.84,287 329,949 34.338 10.4% 3.10466 3.47322 (0.38828) -1.0% 10 Demand and Non Fuch (Non-Exbert/(A)) 11.310,683 11.459,870 (.148,877) -1.3% 384,287 329,949 34.338 10.4% 3.10466 3.47322 (0.38828) -100 10 Demand and Non Fuch (Non-Exbert/(R)) 11.310,683 11.459,870 (.148,877) -1.3% 384,287 329,949 34.338 10.4% 5.1056 -10.5% 10.7216 7.01774 3.70442 52.85 13 TOTAL AVAILABLE MWH (LINE 5 - LINE 72) 472,189 449,539 22,851 5.0% 10.0200 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0			0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Emergy Cost of Shift G & X Econ Pure (Reveny(Ag)) B Emergy Cost of Chem Econ Pure (Non-Bickel) Demain and Non Fuic Cast of Purchased Power (Ag) Demain and Non Fuic Cast of Chem Econ Power (Ag) DEmain and Non Fuic Cast of Purchased Power (Ag) DEMain and Power (Ag) DEMain Adv Power (Ag) DEMain and Power (Ag) DEMain and Power (Ag) DEMain	0		23 336 116	0 102 762	14 000 054	150 404	004 007	000 0 40	04.000					demonstration of
B Energy Cost of Cher Econ Purch (Non-Bocker)(No) Energy Cost of Sched E Econ Pyrch (No) Energy Pyrches to Califying Facilities (A3) Energy Pyrches to Califying Facilities (A3) Facility Facility (A3) Energy Pyrches To Califying Facilities (A3) Facility Facility Facility (A3) Facility Facility (A3) Facility Facility (A3) Facility Facility Facility (A3) Facility Facility (A3) Facility Facility Facility Facility (A3) Facility Facility Facility (A4) Facility Facility Facility (A4) Facility Facility Facility Facility (A4) Facility Facility Facility Facility (A4) Facility Facility Facility Facility Facility Facility Facility (A4) Facility Facility Facilit	7		23,330,110	9,102,702	14,233,334	130.4%	304,287	329,949	34,338	10.4%	6.40597	2.75884	3.64713	132.2%
Benergy Coard S Extonory Purch (A9) 11.310.983 11.459.870 (48.987.017) 45.8% 306/287 32.30.469 3.43.38 10.984 10.982.799 10.984.799 4.587.017 45.8% 107.902 11.95.99 (11.877) 9.985 14.81137 9.18544 5.6259.3 61.33 12 TOTAL COST OF PURCHASED POWER 50.628.914 31.547.431 19.091.485 60.5% 472,189 449,559 22.651 5.0% 10.72216 7.01774 3.7042 52.87 14 Fuel Cost of Economy Suites (A7) Fuel Cost of Unch Power Sales (A7) 472,189 449,559 22.651 5.0% 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
11 Energy Payments to Qualifying Facilities (A8a) 15.981.816 10.984.729 4.997.017 45.5% 10.77,502 11.8459 .01.8459 .01.845 3.14,522 (2.682,0) 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.882,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0 10.820,0	-	Energy Cost of Sched E Economy Purch (A9)												
11 Energy Psymetric Qualifying Facilities (Ada) 15,981,812 10,992,717 45,5% 107,902 119,589 (11,677) -9.8% 14,81137 9,18544 56,2593 61,31 12 TOTAL COST OF PURCHASED POWER 50,028.014 31,547,431 19,081,483 60.5% 472,189 446,539 22,651 5.0% 10.72216 7,01774 3,7042 52,891 14 Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7) 7,0174 3,7042 52,891 16 Fuel Cost of Unit Power Sales (K2) 0 0 0 0 0 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,000 0,0000				11,459,870	(148,887)	-1.3%	364,287	329,949	34,338	10.4%	3,10496	3,47322	(0.36826)	-10.6%
Instruction Output function Output functio	11	Energy Payments to Qualifying Facilities (A8a)	15,981,816	10,984,799	4,997,017	45.5%	107,902	119,589	(11,687)	-9.8%				61.3%
14 Fuel Cost of Economy States (A7) 11.107,781 1.038,424 161.357 15.6% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	12	TOTAL COST OF PURCHASED POWER	50,628,914	31,547,431	19,081,483	60.5%	472,189	449,539	22,651	5.0%	10.72216	7.01774	3.70442	52.8%
14 Fuel Cost of Economy States (A7) 15 Gain on Economy States (A7a) 16 Fuel Cost of Unit Power States (X2) 17 Fuel Cost of Unit Power States (A7a) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 21 1,197,781 1,036,424 161,357 15.6% 0 0 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					472 189	449 539	22 651	5 0%				
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A1) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 0 0.0% 0 0.0% 0.00% 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000		Fuel Cost of Economy Sales (A7)					112,100	440,000	22,001	5.078				
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST MICRAINS OF POWER SALES (LINE 14+15+16+17) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>														
18 TOTAL FUEL COST AND CAINS OF POWER SALES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 </td <td></td>														
ILURE 14 + 15 + 16 + 17) 20 LESS GSLD APPORTIONMENT OF FUEL COST (LINES 5 + 12 + 18 + 19) 1,197,781 1,036,424 161,357 15.6% 0 0 0 0.0% 21 Not Inhiled Sales (A4) 49,431,133 30,511,007 18,920,126 62.0% 472,189 449,539 22,651 5.0% 10.46850 6.78718 3.68132 54.29 22 Company Use (A4) 36,744 24,136 12,608 52.2% 351 356 (5) -1.3% 0.00648 0.00564 0.0228 50.49 23 T & D Losses (A4) 2,965,831 1,830,638 1,135,193 62.0% 433,480 428,132 5,348 1.3% 0.00648 0.00564 0.00284 50.49 24 SYSTEM KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7,12654 4.27679 60.09 25 Wholesale KWH Sales 49,431,133 30,511,007 18,920,126 62.0%						10000000								
19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 1,197,781 1,096,424 161,357 15,6% 0 0 0 0,0% 21 Net Involver TransActions (LINES 5 + 12 + 18 + 19) 1,049,712 (401,870) * 1,451,582 -62,0% 472,189 449,539 22,651 5.0% 10,46850 6.78718 3,68132 542.9% 21 Net Unbilled Sales (A4) 1,049,712 (401,870) * 1,451,582 -3612% 10,027 (5,921) 15,948 -269,4% 0.24216 (0.09387) 0.38603 -358,09 22 Company Use (A4) 1,049,712 (401,870) * 1,451,582 -361 2% 10,027 (5,921) 15,948 -269,4% 0.24216 (0.09387) 0.38603 -358,09 24 SYSTEM KWH SALES 49,431,133 30,511,007 18,920,126 62,0% 433,480 428,132 5,348 1.3% 11,4033 7,12654 4,27679 60,09 0.00 0.07 1.000 1.000 0.0000 0.0% 1.000 1.000 0.0000 0.0%	10		0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 49,431,133 30,511,007 18,920,126 62,0% 472,199 449,539 22,651 5.0% 10.46850 6.78718 3,68132 54,29 1 Net Unblied Sales (A4) 1,049,712 (401,870)* 1,451,582 -361,2% 10,027 (5,921) 15,948 -266,4% 0.24216 (0.09387) 0.33603 -358,09 22 Company Use (A4) 36,744 24,136 12,608 52,2% 351 356 (5) -1,3% 0.00848 0.00564 0.00284 50,49 23 T & D Losses (A4) 2,965,831 1,830,638 1,135,193 62,0% 28,331 26,972 1,359 5,0% 0.08419 0.42759 0.25660 60,09 24 SYSTEM KWH SALES 49,431,133 30,511,007 18,920,126 62,0% 433,480 428,132 5,348 1.3% 11,40333 7,12654 4,27679 60,09 26 Jurisdictional Loss Multipler 1,000 1,000 0,000 <td>19</td> <td></td>	19													
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 49,431,133 30,511,007 18,920,126 62,0% 472,199 449,539 22,651 5.0% 10.46850 6.78718 3,68132 54,29 1 Net Unblied Sales (A4) 1,049,712 (401,870)* 1,451,582 -361,2% 10,027 (5,921) 15,948 -266,4% 0.24216 (0.09387) 0.33603 -358,09 22 Company Use (A4) 36,744 24,136 12,608 52,2% 351 356 (5) -1,3% 0.00848 0.00564 0.00284 50,49 23 T & D Losses (A4) 2,965,831 1,830,638 1,135,193 62,0% 28,331 26,972 1,359 5,0% 0.08419 0.42759 0.25660 60,09 24 SYSTEM KWH SALES 49,431,133 30,511,007 18,920,126 62,0% 433,480 428,132 5,348 1.3% 11,40333 7,12654 4,27679 60,09 26 Jurisdictional Loss Multipler 1,000 1,000 0,000 <td>20</td> <td>LESS GSLD APPORTIONMENT OF FUEL COST</td> <td>1,197,781</td> <td>1.036.424</td> <td>161.357</td> <td>15.6%</td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td></td> <td></td> <td>5</td> <td></td>	20	LESS GSLD APPORTIONMENT OF FUEL COST	1,197,781	1.036.424	161.357	15.6%	0	0	0	0.0%			5	
(LINES 5 + 12 + 18 + 19) 1,049,712 * (401,870) * 1,451,582 -361.2% 10,027 (5,921) 15,948 -289.4% 0.24216 (0.09387) 0.33603 -358.0% 21 Net Unbilled Sales (A4) 36,744 * 24,136 * 12,608 52.2% 351 356 (5) -1.3% 0.00848 0.00864 0.00284 50.498 23 T & D Losses (A4) 2,965,831 * 1,830,638 * 1,135,193 62.0% 28,331 26,972 1,359 5.0% 0.68419 0.42759 0.25660 60.09 24 SYSTEM KWH SALES 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 26 Jurisdictional KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 28 GPIF** 49,431,133 30,511,007 18,920,126 62.0%	20a										10 46850	6 78718	3 68132	54 2%
22 Company Use (A4) 38,744 * 24,136 * 12,608 52.2% 351 356 (5) -1.3% 0.00848 0.00564 0.00284 50.49 23 T & D Losses (A4) 2,955,831 * 1,830,638 * 1,135,193 62.0% 28,331 26,972 1,359 5.0% 0.68419 0.42759 0.25660 60.09 24 SYSTEM KWH SALES 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 25 Wholesale KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 26 Jurisdictional KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 27 Jurisdictional KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 28 GPIF** 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 29 TRUE-UP** (1,504,984) (700,312) (804,672) 114.9% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 30 TOTAL JURISDICTIONAL FUEL COST 47,926,149 29,810,695 18,115,454 60.8% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.09											10.10000	0.10110	0.00102	54.270
22 Company Use (A4) 38,744 * 24,136 * 12,608 52.2% 351 356 (5) -1.3% 0.00848 0.00564 0.00284 50.49 23 T & D Losses (A4) 2,965,831 * 1,830,638 * 1,135,193 62.0% 28,331 26,972 1,359 5.0% 0.00848 0.00564 0.00284 50.49 24 SYSTEM KWH SALES 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 26 Jurisdictional KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.09 26 Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.09 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.009 1.000 1.000 0.009 1.08 11.40333 7.12654 4.27679 60.09							10,027	(5,921)	15,948	-269.4%	0.24216	(0.09387)	0.33603	-358.0%
24 SYSTEM KWH SALES 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.0% 26 Jurisdictional KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.0% 26 Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 28 GPIF** (1.504,984) (700,312) (804,672) 114.9% 433,480 428,132 5,348 1.3% (0.34719) (0.16357) (0.18362) 112.3% 30 TOTAL JURISDICTIONAL FUEL COST 47,926,149 29,810,695 18,115,454 60.8% 433,480 428,132 5,348 1.3% (1.0697 4.09317 58.8% 31 Revenue Tax Factor 1.01609 1.00000 0.0% 0.0%					March 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				(5)	-1.3%	0.00848	0.00564	0.00284	50.4%
25 Wholesale KWH Sales 49,431,133 30,511,007 18,920,126 62,0% 433,480 428,132 5,348 1.3% 11.40333 7,12654 4,27679 60,0% 26a Jurisdictional KWH Sales 49,431,133 30,511,007 18,920,126 62,0% 433,480 428,132 5,348 1.3% 11.40333 7,12654 4,27679 60,0% 27a Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 28 GPIF** 49,431,133 30,511,007 18,920,126 62,0% 433,480 428,132 5,348 1.3% 11.40333 7,12654 4,27679 60,0% 29 TRUE-UP** (1,504,984) (700,312) (804,672) 114,9% 433,480 428,132 5,348 1.3% (0.34719) (0.16357) (0.18362) 112.3% 30 TOTAL JURISDICTIONAL FUEL COST 47,926,149 29,810,695 18,115,454 60,8% 433,480 428,132 5,348 1.3% 11.05614 6,96297 4,09317 58.8% 31	23	T & D Losses (A4)	2,965,831 *	1,830,638 *	1,135,193	62.0%	28,331	26,972	1,359	5.0%	0.68419	0.42759	0.25660	60.0%
26 Jurisdictional KWH Sales 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7,12654 4,27679 60.0% 26a Jurisdictional Loss Multiplier 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 0.0% 1.000 0.000 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% <td></td> <td></td> <td>49,431,133</td> <td>30,511,007</td> <td>18,920,126</td> <td>62.0%</td> <td>433,480</td> <td>428,132</td> <td>5,348</td> <td>1.3%</td> <td>11.40333</td> <td>7.12654</td> <td>4.27679</td> <td>60.0%</td>			49,431,133	30,511,007	18,920,126	62.0%	433,480	428,132	5,348	1.3%	11.40333	7.12654	4.27679	60.0%
26a Jurisdictional Loss Multiplier 11,40333 7,12654 4,27679 60,070 27 Jurisdictional KWH Sales Adjusted for Line Losses 49,431,133 30,511,007 18,920,126 62,0% 433,480 428,132 5,348 1.3% 11,40333 7,12654 4,27679 60,0% 29 TRUE-UP**			40 421 122	20 511 007	10 000 100	00.00	100 100	100 100						
27 Jurisdictional KWH Sales Adjusted for Line Losses 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.0% 29 TRUE-UP**														
Line Losses 49,431,133 30,511,007 18,920,126 62.0% 433,480 428,132 5,348 1.3% 11.40333 7.12654 4.27679 60.0% 28 GPIF**			1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
28 GPIF**			49,431,133	30,511,007	18,920,126	62.0%	433 480	428 132	5 348	1 3%	11 /0333	7 12654	4 27670	60.0%
30 TOTAL JURISDICTIONAL FUEL COST 47,926,149 29,810,695 18,115,454 60.8% 433,480 428,132 5,348 1.3% (0.34/19) (0.18352) 112.3% 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 1.123403 7.07500 4.15903 58.8%			1				100,100	120,102	0,040	1.070	11.40000	7.12034	4.27079	00.0%
31 Revenue Tax Factor 1.0609 1.01609 0.0000 0.0% 32 Fuel Factor Adjusted for Taxes 1.1.23403 7.07500 4.15903 58.8%	29	TRUE-UP**	(1,504,984)	(700,312)	(804,672)	114.9%	433,480	428,132	5,348	1.3%	(0.34719)	(0.16357)	(0.18362)	112.3%
32 Fuel Factor Adjusted for Taxes 1.01609 1.01609 0.0000 0.0% 32 Fuel Factor Adjusted for Taxes 11.23403 7.07500 4.15903 58.8%	30	TOTAL JURISDICTIONAL FUEL COST	47,926,149	29,810,695	18,115,454	60.8%	433,480	428,132	5,348	1.3%	11.05614	6.96297	4.09317	58.8%
32 Fuel Factor Adjusted for Taxes 11.23403 7.07500 4.15903 58.8%	31	Revenue Tax Factor									1 01600	1 01600	0.00000	0.0%
	33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.234	7.075	4.15903	58.8%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of:

AUGUST 2022

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	CURRENT MONTH						PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFERENC	E %
A. Fuel Cost & Net Power Transactions									
 Fuel Cost of System Net Generation Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold 	\$	0\$	0\$	0	0.0%	\$0\$	0\$	0	0.0%
3. Fuel Cost of Purchased Power		4,925,134	1,561,923	3,363,211	215.3%	23,336,116	9,102,762	14,233,354	156.4%
3a. Demand & Non Fuel Cost of Purchased Power		1,532,598	1,607,733	(75,135)	-4.7%	11,310,983	11,459,870	(148,887)	-1.39
 Benergy Payments to Qualifying Facilities Energy Cost of Economy Purchases 		3,105,671	1,258,805	1,846,866	146.7%	15,981,816	10,984,799	4,997,017	45.5
 Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 		9,563,402	4,428,461	5,134,941	116.0%	50,628,914	31,547,431	19,081,483	60.5
6a. Special Meetings - Fuel Market Issue		207	74,272	(74,065)	-99.7%	166,749	597,076	(430,327)	-72.1
7. Adjusted Total Fuel & Net Power Transactions		9,563,609	4,502,733	5,060,876	112.4%	50,795,663	32,144,507	18,651,156	58.0
8. Less Apportionment To GSLD Customers		271,857	145,928	125,929	86.3%	1,197,781	1,036,424	161,357	15.6
9. Net Total Fuel & Power Transactions To Other Classes	\$	9,291,752 \$	4,356,805 \$	4,934,947	113.3%		31,108,083 \$	18,489,798	59.4

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2022

		CURRENT M	ONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFERENC	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	(kes)							
1. Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$	\$		\$	\$\$		
b. Fuel Recovery Revenue	5,691,877	5,524,42	1 167,456	3.0%	31,108,640	31,259,260	(150,620)	-0.5%
c. Jurisidictional Fuel Revenue	5,691,877			3.0%	31,108,640	31,259,260	(150,620)	-0.5%
d. Non Fuel Revenue	3,672,928		3 990,745	36.9%	25,771,192	23,079,107	2,692,085	11.7%
e. Total Jurisdictional Sales Revenue	9,364,805	8,206,60	4 1,158,201	14.1%	56,879,832	54,338,367	2,541,465	4.7%
2. Non Jurisdictional Sales Revenue			0 0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,364,805	\$ 8,206,60	4 \$ 1,158,201	14.1%	\$ 56,879,832	\$ 54,338,367 \$	2,541,465	4.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	60,808,216	62,571,62	5 (1,763,409)	-2.8%	417,541,385	414,534,504	3,006,881	0.7%
2. Non Jurisdictional Sales	0		0 0	0.0%	0	0	0	0.0%
3. Total Sales	60,808,216	62,571,62	5 (1,763,409)	-2.8%	417,541,385	414,534,504	3,006,881	0.7%
Jurisdictional Sales % of Total KWH Sales	100.00%	100.00	% 0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

0

SCHEDULE A2 Page 2 of 4

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

AUGUST

Month of:

0

2022

		CURRENT MONT	Н			PERIOD TO DATE		
	ACTUAL	ESTIMATED		ICE %	ACTUAL	ESTIMATED		CE %
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,691,877 \$	5,524,421 \$	167,456	3.0%	\$ 31,108,640 \$	31,259,260 \$	(150,620)	-0.5%
2. Fuel Adjustment Not Applicable						01,200,200 ¢	(100,020)	0.070
a. True-up Provision	(188,123)	(188,123)	0	0.0%	(1,504,984)	(700,312)	(804,672)	114.9%
b. Incentive Provision							()	
 c. Transition Adjustment (Regulatory Tax Refund) 							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,880,000	5,712,544	167,456	2.9%	32,613,624	31,959,572	654,052	2.1%
Adjusted Total Fuel & Net Power Transaction (Line A-7)	9,291,752	4,356,805	4,934,947	113.3%	49,597,882	31,108,084	18,489,798	59.4%
Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		8)
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 	9,291,752	4,356,805	4,934,947	113.3%	49,597,882	31,108,084	18,489,798	59.4%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	(3,411,752)	1,355,739	(4,767,491)	-351.7%	(16,984,258)	851,487	(17,835,745)	-2094.7%
8. Interest Provision for the Month	(40,037)	27	(40,064)	-148385.2%	(92,348)	473	(92,821)	-19644.6%
9. True-up & Inst. Provision Beg. of Month	(18,731,992)	1,241,475	(19,973,467)	-1608.9%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund	30 (3) Å) dås		0	0.0%	0		(0,011,104)	0.0%
10. True-up Collected (Refunded)	(188,123)	(188,123)	0	0.0%	(1,504,984)	(700,312)	(804,672)	114.9%
11. End of Period - Total Net True-up	\$ (22,371,904) \$	2,409,118 \$	(24,781,021)	-1028.6% \$		2,409,118 \$	(24,781,022)	-1028.6%
(Lines D7 through D10)						and the second s	(= .,,)	

* Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2022

			CURRENT MONTH	1			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED		CE %
E. Interest Provision (Excluding GSLD)									
1. Beginning True-up Amount (lines D-9)	¢	(10 721 000) @	1 044 475 6	(40.070.407)	1000.00				22
2. Ending True-up Amount Before Interest	P	(18,731,992) \$	1,241,475 \$	(19,973,467)	-1608.9%	N/A	N/A	31 23	
		(22,331,867)	2,409,091	(24,740,957)	-1027.0%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)		(11 000 050)				N/A	N/A	1000	
3. Total of Beginning & Ending True-up Amount		(41,063,859)	3,650,566	(44,714,424)	-1224.9%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$	(20,531,929) \$	1,825,283 \$	(22,357,212)	-1224.9%	N/A	N/A	30	
5. Interest Rate - First Day Reporting Business Month		2.3400%	N/A			N/A	N/A		
Interest Rate - First Day Subsequent Business Month		2.3400%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)		4.6800%	N/A			N/A	N/A		
Average Interest Rate (50% of Line E-7)		2.3400%	N/A			N/A	N/A		
Monthly Average Interest Rate (Line E-8 / 12)		0.1950%	N/A			N/A	N/A		a
10. Interest Provision (Line E-4 x Line E-9)		(40,037)	N/A	12121		N/A	N/A		s

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Schedule A4

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Company: FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED ELECTRIC DIVISIONS

ELECTRIC ENERGY ACCOUNT Month of: AUGUST 2022

		-								
				CURRENT MON	TH			PERIOD TO DA	TE	
					DIFFERENCE				DIFFERENC	E
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		56,618	54,411	2,207	4.06%	364,287	329,949	34,338	10.41%
4a	Energy Purchased For Qualifying Facilities		13,281	13,580	(299)	-2.20%	107,902	119,589	(11,687)	-9.77%
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		69,899	67,991	1,909	2.81%	472,189	449,539	22,651	5.04%
8	Sales (Billed)		63,456	64,753	(1,297)	-2.00%	433,480	428,132	5,348	1.25%
8a	Unbilled Sales Prior Month (Period)					2010/00/2010			-,	
8b	Unbilled Sales Current Month (Period)									
9	Company Use		47	51	(3)	-6.82%	351	356	(5)	-1.30%
10	T&D Losses Estimated @	0.06	4,194	4,079	115	2.82%	28,331	26,972	1,359	5.04%
11	Unaccounted for Energy (estimated)		2,202	(892)	3,094	-346.88%	10,027	(5,921)	15,948	-269.35%
12			-1	(/		01010070	10,021	(0,021)	10,040	-200.00 /0
13	% Company Use to NEL	2 2	0.07%	0.07%	0.00%	0.00%	0.07%	0.08%	-0.01%	-12.50%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		3.15%	-1.31%	4.46%	-340.46%	2.12%	-1.32%	3.44%	-260.61%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								-
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	4,925,134	1,561,923	3,363,211	215.32%	23,336,116	9,102,762	14,233,354	156.36%
18a	Demand & Non Fuel Cost of Pur Power	1,532,598	1,607,733	(75,135)	-4.67%	11,310,983	11,459,870	(148,887)	-1.30%
18b	Energy Payments To Qualifying Facilities	3,105,671	1,258,805	1,846,866	146.72%	15,981,816	10,984,799	4,997,017	45.49%
19	Energy Cost of Economy Purch.					2			
20	Total Fuel & Net Power Transactions	9,563,402	4,428,461	5,134,941	115.95%	50,628,914	31,547,431	19,081,483	60.49%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								and the second second
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold				A				
23	Fuel Cost of Purchased Power	8.699	2.871	5.828	203.00%	6.406	2.759	3.647	132.19%
23a	Demand & Non Fuel Cost of Pur Power	2.707	2.955	(0.248)	-8.39%	3.105	3.473	(0.368)	-10.60%
23b	Energy Payments To Qualifying Facilities	23.384	9.270	14.114	152.25%	14.811	9.185	5.626	61.25%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	13.682	6.513	7.169	110.07%	10.722	7.018	3.704	52.78%

PURCHASED POWER

		(Exclusive of E For the Period/	conomy Energy Pu Month of:	rchases) AUGUST	2022	0		
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
	7/05	TOTAL	KWH	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	54,411			54,411	2.870627	5.825448	1,561,923
TOTAL		54,411	0	o	54,411	2.870627	5.825448	1,561,923
ACTUAL:								
FPL GULF/SOUTHERN	MS	26,549 30,069			26,549 30,069	9.121323 8.325896	11.597036 11.236937	2,421,620 2,503,514
Other Other		0			0	0.000000	0.000000	0
Other Other		0			0	0.000000	0.000000	0
TOTAL		56,618	0	0	56.618	17.447219	11.597036	4,925,134
2								1,020,101
CURRENT MONTH: DIFFERENCE		2,207	0	0	2,207	14.576592	5.77159	3,363,211
DIFFERENCE (%)		4.1%	0.0%	0.0%	4.1%	507.8%	99.1%	215.3%
PERIOD TO DATE: ACTUAL ESTIMATED	MS	364,287			364,287	6.405970	6.505970	23,336,116
DIFFERENCE	MS	329,949 34,338	o	o	329,949 34,338	2.758837 3.647133	2.858837 3.647133	9,102,762 14,233,354
DIFFERENCE (%)		10.4%	0.0%	0.0%	10.4%	132.2%	127.6%	156.4%

SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES

F	For the Period/Mo	the Period/Month of:		2022	0		
(2)	(3)	(4)	(5)	(6)	(7)		(8)
	TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
•	(2) TYPE &	(2) (3) TYPE TOTAL & WH PURCHASED	TYPE KWH FOR OTHER & PURCHASED UTILITIES	(2) (3) (4) (5) TOTAL KWH FOR TYPE KWH FOR OTHER INTERRUP- & PURCHASED UTILITIES TIBLE	(2) (3) (4) (5) (6) TOTAL KWH FOR KWH TYPE KWH FOR OTHER INTERRUP- & PURCHASED UTILITIES TIBLE FIRM	(2) (3) (4) (5) (6) (7) TYPE TOTAL KWH KWH FOR FOR UTILITIES KWH CENTS/KWH * PURCHASED UTILITIES TIBLE FIRM CENTS/KWH	(2) (3) (4) (5) (6) (7) TYPE TOTAL KWH KWH FOR OTHER UTILITIES FOR TIBLE KWH FOR FOR FOR CENTS/KWH V V KWH FOR OTHER UTILITIES FOR TIBLE KWH FOR FOR FIRM CENTS/KWH

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	13,580			13,580	9.269551	9.269551	1,258,805
TOTAL	13,580	0	0	13,580	9.269551	9.269551	1,258,805

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	13,281			13,281	23.383939	23.383939	3,105,671
TOTAL	10.001						
TUTAL	13,281	0	0	13,281	23.383939	23.383939	3,105,671

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(299) -2.2%	0 0.0%	0 0.0%	(299) -2.2%	14.114388 152.3%	14.114388 152.3%	1,846,866 146.7%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	107,902 119,589 (11,687) -9.8%	0 0.0%	0	107,902 119,589 (11,687) -9.8%	14.811372 9.185436 5.625936 61.2%	14.811372 9.185436 5.625936 61.2%	15,981,816 10,984,799 4,997,017 45,5%

SCHEDULE A8a

SCHEDULE A9

ECONOMY ENERGY PURCHASES

		INCLUDING LO	ONG TERM PURC nth of:	HASES AUGUST	2022		0
(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL	TOTAL	TOTAL \$ FOR FUEL ADJ.	COST IF GENERATED		FUEL
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5)

ESTIMATED:

TOTAL				

ACTUAL:

		5		
TOTAL				

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			