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December 22, 2022

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor  
FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of November 2022.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

cc: All Parties of Record (w/att.)  
Devlin Higgins (w/att.)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 22nd day of December 2022 to the following:

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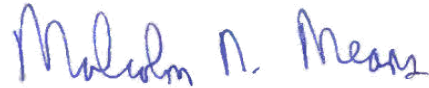
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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WITH MID-COURSE FILED 1/19/22

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	68,578,850	47,114,827	21,464,023	45.6%	1,444,020	1,474,090	(30,070)	-2.0%	4.74916	3.19620	1.55296	48.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>68,578,850</b>	<b>47,114,827</b>	<b>21,464,023</b>	<b>45.6%</b>	<b>1,444,020</b>	<b>1,474,090</b>	<b>(30,070)</b>	<b>-2.0%</b>	<b>4.74916</b>	<b>3.19620</b>	<b>1.55296</b>	<b>48.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	13,717,379	0	13,717,379	0.0%	134,952	0	134,952	0.0%	10.16464	0.00000	10.16464	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	350,179	212,720	137,459	64.6%	19,574	3,390	16,184	477.4%	1.78900	6.27493	(4.48593)	-71.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	249,939	154,990	94,949	61.3%	6,704	5,550	1,154	20.8%	3.72821	2.79261	0.93559	33.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>14,317,497</b>	<b>367,710</b>	<b>13,949,787</b>	<b>3793.7%</b>	<b>161,230</b>	<b>8,940</b>	<b>152,290</b>	<b>1703.5%</b>	<b>8.88017</b>	<b>4.11309</b>	<b>4.76708</b>	<b>115.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,605,250</b>	<b>1,483,030</b>	<b>122,220</b>	<b>8.2%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	83,457	85,490	(2,033)	-2.4%	2,173	2,800	(627)	-22.4%	3.84064	3.05321	0.78742	25.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	977,382	0	977,382	0.0%	22,889	0	22,889	0.0%	4.27009	0.00000	4.27009	0.0%
18. Gains on Sales	675,835	0	675,835	0.0%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>1,736,674</b>	<b>85,490</b>	<b>1,651,184</b>	<b>1931.4%</b>	<b>25,062</b>	<b>2,800</b>	<b>22,262</b>	<b>795.1%</b>	<b>6.92951</b>	<b>3.05321</b>	<b>3.87630</b>	<b>127.0%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(413)	0	(413)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					0	0	0	0.0%				
22. Interchange and Wheeling Losses					498	0	498	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>81,159,673</b>	<b>47,397,047</b>	<b>33,762,626</b>	<b>71.2%</b>	<b>1,579,277</b>	<b>1,480,230</b>	<b>99,047</b>	<b>6.7%</b>	<b>5.13904</b>	<b>3.20201</b>	<b>1.93703</b>	<b>60.5%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(6,912,779)	(4,480,187)	(2,432,592)	54.3%	(134,515)	(139,918)	5,403	-3.9%	5.13904	3.20201	1.93703	60.5%
25. Company Use	157,409	96,060	61,349	63.9%	3,063	3,000	63	2.1%	5.13905	3.20200	1.93705	60.5%
26. T & D Losses	9,666,431	2,589,819	7,076,612	273.2%	188,098	80,881	107,217	132.6%	5.13904	3.20201	1.93703	60.5%
27. System KWH Sales	81,159,673	47,397,047	33,762,626	71.2%	1,522,631	1,536,267	(13,636)	-0.9%	5.33023	3.08521	2.24502	72.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	81,159,673	47,397,047	33,762,626	71.2%	1,522,631	1,536,267	(13,636)	-0.9%	5.33023	3.08521	2.24502	72.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	81,159,673	47,397,047	33,762,626	71.2%	1,522,631	1,536,267	(13,636)	-0.9%	5.33023	3.08521	2.24502	72.8%
32. 2019 Optimization Mechanism Gain	107,102	107,102	0	0.0%	1,522,631	1,536,267	(13,636)	-0.9%	0.00703	0.00697	0.00006	0.9%
33. True-up *	10,811,510	10,811,510	0	0.0%	1,522,631	1,536,267	(13,636)	-0.9%	0.71005	0.70375	0.00630	0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	92,078,285	58,315,659	33,762,626	57.9%	1,522,631	1,536,267	(13,636)	-0.9%	6.04731	3.79593	2.25138	59.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	92,144,581	58,357,646	33,786,935	57.9%	1,522,631	1,536,267	(13,636)	-0.9%	6.05167	3.79867	2.25300	59.3%
37. GPIF * (Already Adjusted for Taxes)	306,144	306,144	0	0.0%	1,522,631	1,536,267	(13,636)	-0.9%	0.02011	0.01993	0.00018	0.9%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>92,450,725</b>	<b>58,663,790</b>	<b>33,786,935</b>	<b>57.6%</b>	<b>1,522,631</b>	<b>1,536,267</b>	<b>(13,636)</b>	<b>-0.9%</b>	<b>6.07178</b>	<b>3.81860</b>	<b>2.25318</b>	<b>59.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>6.072</b>	<b>3.819</b>	<b>2.253</b>	<b>59.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: November 2022

	\$				DIFFERENCE				MWH		CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1. Fuel Cost of System Net Generation (A3)	1,037,459,398	620,231,695	417,227,703	67.3%	18,346,268	19,161,370	(815,102)	-4.3%	5.65488	3.23689	2.41799	74.7%		
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4a. Adjustments	(2,126,361)	0	(2,126,361)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>1,035,333,037</b>	<b>620,231,695</b>	<b>415,101,342</b>	<b>66.9%</b>	<b>18,346,268</b>	<b>19,161,370</b>	<b>(815,102)</b>	<b>-4.3%</b>	<b>5.64329</b>	<b>3.23689</b>	<b>2.40640</b>	<b>74.3%</b>		
6. Fuel Cost of Purchased Power - Firm (A7)	40,733,163	0	40,733,163	0.0%	496,653	0	496,653	0.0%	8.20153	0.00000	8.20153	0.0%		
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	93,822,851	10,062,940	83,759,911	832.4%	1,503,025	141,200	1,361,825	964.5%	6.24227	7.12673	(0.88446)	-12.4%		
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
11. Payments to Qualifying Facilities & Net Metering (A8)	1,813,261	1,722,810	90,451	5.3%	46,146	62,970	(16,824)	-26.7%	3.92940	2.73592	1.19348	43.6%		
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>136,369,275</b>	<b>11,785,750</b>	<b>124,583,525</b>	<b>1057.1%</b>	<b>2,045,824</b>	<b>204,170</b>	<b>1,841,654</b>	<b>902.0%</b>	<b>6.66574</b>	<b>5.77252</b>	<b>0.89322</b>	<b>15.5%</b>		
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>20,392,092</b>	<b>19,365,540</b>	<b>1,026,552</b>	<b>5.3%</b>						
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,441,531	1,057,190	384,341	36.4%	32,891	32,010	881	2.8%	4.38275	3.30269	1.08007	32.7%		
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
17. Fuel Cost of Market Base Sales (A6)	22,721,579	0	22,721,579	0.0%	358,385	0	358,385	0.0%	6.33999	0.00000	6.33999	0.0%		
18. Gains on Sales	10,119,852	18,208	10,101,644	55479.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>34,282,962</b>	<b>1,075,398</b>	<b>33,207,564</b>	<b>3087.9%</b>	<b>391,276</b>	<b>32,010</b>	<b>359,266</b>	<b>1122.4%</b>	<b>8.76184</b>	<b>3.35957</b>	<b>5.40227</b>	<b>160.8%</b>		
(LINE 14 + 15 + 16 + 17 + 18)														
20. Net Inadvertent Interchange					201	0	201	0.0%						
21. Wheeling Rec'd. less Wheeling Del'vd.					16,718	0	16,718	0.0%						
22. Interchange and Wheeling Losses					24,497	0	24,497	0.0%						
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>1,137,419,350</b>	<b>630,942,047</b>	<b>506,477,303</b>	<b>80.3%</b>	<b>19,993,238</b>	<b>19,333,530</b>	<b>659,708</b>	<b>3.4%</b>	<b>5.68902</b>	<b>3.26346</b>	<b>2.42556</b>	<b>74.3%</b>		
(LINE 5 + 12 - 19 + 20 + 21 - 22)														
24. Net Unbilled	(1,284,154) (a)	640,849 (a)	(1,925,003)	-300.4%	28,489	30,582	(2,093)	-6.8%	(4.50754)	2.09554	(6.60308)	-315.1%		
25. Company Use	1,949,330 (a)	1,073,925 (a)	875,405	81.5%	34,727	33,000	1,727	5.2%	5.61330	3.25432	2.35898	72.5%		
26. T & D Losses	59,200,154 (a)	31,169,534 (a)	28,030,620	89.9%	1,040,818	954,723	86,095	9.0%	5.68785	3.26477	2.42308	74.2%		
27. System KWH Sales	1,137,419,350	630,942,047	506,477,303	80.3%	18,889,204	18,315,225	573,979	3.1%	6.02153	3.44490	2.57663	74.8%		
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
29. Jurisdictional KWH Sales	1,137,419,350	630,942,047	506,477,303	80.3%	18,889,204	18,315,225	573,979	3.1%	6.02153	3.44490	2.57663	74.8%		
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%		
31. Jurisdictional KWH Sales Adjusted for Line Losses	1,137,419,350	630,942,047	506,477,303	80.3%	18,889,204	18,315,225	573,979	3.1%	6.02153	3.44490	2.57663	74.8%		
32. 2019 Optimization Mechanism Gain	1,178,122	1,178,122	0	0.0%	18,889,204	18,315,225	573,979	3.1%	0.00624	0.00643	(0.00020)	-3.0%		
33. True-up *	86,573,434	86,573,434	0	0.0%	18,889,204	18,315,225	573,979	3.1%	0.45832	0.47269	(0.01436)	-3.0%		
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,225,170,906	718,693,603	506,477,303	70.5%	18,889,204	18,315,225	573,979	3.1%	6.48609	3.92402	2.56207	65.3%		
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%		
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,226,053,028	719,211,062	506,841,966	70.5%	18,889,204	18,315,225	573,979	3.1%	6.49076	3.92685	2.56391	65.3%		
37. GPIF * (Already Adjusted for Taxes)	3,367,584	3,367,584	0	0.0%	18,889,204	18,315,225	573,979	3.1%	0.01783	0.01839	(0.00056)	-3.0%		
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>1,229,420,612</b>	<b>722,578,646</b>	<b>506,841,966</b>	<b>70.1%</b>	<b>18,889,204</b>	<b>18,315,225</b>	<b>573,979</b>	<b>3.1%</b>	<b>6.50859</b>	<b>3.94524</b>	<b>2.56335</b>	<b>65.0%</b>		
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>6.509</b>	<b>3.945</b>	<b>2.564</b>	<b>65.0%</b>		

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>									
1. FUEL COST OF SYSTEM NET GENERATION	68,578,850	47,114,827	21,464,023	45.6%	1,037,459,398	620,231,695	417,227,703	67.3%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	1,060,839	85,490	975,349	1140.9%	24,163,110	1,057,190	23,105,920	2185.6%	
2a. GAINS FROM SALES	675,835	0	675,835	0.0%	10,119,852	18,208	10,101,644	55479.2%	
3. FUEL COST OF PURCHASED POWER	13,717,379	0	13,717,379	0.0%	40,733,163	0	40,733,163	0.0%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	249,939	154,990	94,949	61.3%	1,813,261	1,722,810	90,451	5.3%	
4. ENERGY COST OF ECONOMY PURCHASES	<u>350,179</u>	<u>212,720</u>	<u>137,459</u>	<u>64.6%</u>	<u>93,822,851</u>	<u>10,062,940</u>	<u>83,759,911</u>	<u>832.4%</u>	
5. TOTAL FUEL & NET POWER TRANSACTION	81,159,673	47,397,047	33,762,626	71.2%	1,139,545,711	630,942,047	508,603,664	80.6%	
6. ADJUSTMENT - FGT REFUND	0	0	0	0.0%	(2,126,361)	0	(2,126,361)	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>81,159,673</u>	<u>47,397,047</u>	<u>33,762,626</u>	<u>71.2%</u>	<u>1,137,419,350</u>	<u>630,942,047</u>	<u>506,477,303</u>	<u>80.3%</u>	
<b>B. MWH SALES</b>									
1. JURISDICTIONAL SALES	1,630,226	1,536,267	93,959	6.1%	18,889,007	18,358,961	530,046	2.9%	
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
3. TOTAL SALES	<u>1,630,226</u>	<u>1,536,267</u>	<u>93,959</u>	<u>6.1%</u>	<u>18,889,007</u>	<u>18,358,961</u>	<u>530,046</u>	<u>2.9%</u>	
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	61,899,283	62,515,773	(616,490)	-1.0%	728,361,248	709,443,668	18,917,580	2.7%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(10,811,510)	(10,811,510)	0	0.0%	(86,573,434)	(86,573,434)	0	0.0%
2b. GPIF PROVISION	(306,144)	(306,144)	0	0.0%	(3,367,584)	(3,367,584)	0	0.0%
2c. 2020 OPTIMIZATION MECHANISM GAIN	(107,102)	(107,102)	0	0.0%	(1,178,122)	(1,178,122)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>50,674,527</u>	<u>51,291,017</u>	<u>(616,490)</u>	<u>-1.2%</u>	<u>637,242,108</u>	<u>618,324,528</u>	<u>18,917,580</u>	<u>3.1%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	81,159,673	47,397,047	33,762,626	71.2%	1,137,419,350	630,942,047	506,477,303	80.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	81,159,673	47,397,047	33,762,626	71.2%	1,137,419,350	630,942,047	506,477,303	80.3%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	81,159,673	47,397,047	33,762,626	71.2%	1,137,419,350	630,942,047	506,477,303	80.3%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>81,159,673</u>	<u>47,397,047</u>	<u>33,762,626</u>	<u>71.2%</u>	<u>1,137,419,350</u>	<u>630,942,047</u>	<u>506,477,303</u>	<u>80.3%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(30,485,146)	3,893,970	(34,379,116)	-882.9%	(500,177,242)	(12,617,519)	(487,559,723)	3864.1%
8. INTEREST PROVISION FOR THE MONTH	(1,477,745)	(5,508)	(1,472,237)	26729.1%	(5,326,589)	(167,112)	(5,159,477)	3087.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(469,950,480)	(22,653,070)	(447,297,410)	1974.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>10,811,510</u>	<u>10,811,510</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(491,101,861)</u>	<u>(7,953,098)</u>	<u>(483,148,763)</u>	<u>6075.0%</u>	-----NOT APPLICABLE-----			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

	CURRENT MONTH		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(489,950,480)	(22,863,070)	(447,297,410)	1974.6%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(489,624,116)	(7,947,590)	(481,676,526)	6060.7%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(989,574,596)</u>	<u>(30,810,660)</u>	<u>(928,973,936)</u>	<u>3035.8%</u>				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(479,787,298)	(15,300,330)	(464,486,968)	3035.8%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.370	0.430	2.940	683.7%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.010	0.430	3.580	832.6%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	<u>7.380</u>	<u>0.860</u>	<u>6.520</u>	<u>758.1%</u>				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	3.690	0.430	3.260	758.1%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.308	0.036	0.272	755.6%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(1,477,745)</u>	<u>(5,508)</u>	<u>(1,472,237)</u>	<u>26729.1%</u>				NOT APPLICABLE

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	22,433	86,918	(64,485)	-74.2%	2,515,063	973,618	1,541,445	158.3%
3 COAL	2,552,456	4,133,073	(1,580,617)	-38.2%	42,054,513	45,338,170	(3,283,657)	-7.2%
4 NATURAL GAS	66,003,962	42,894,836	23,109,126	53.9%	990,763,460	573,919,907	416,843,553	72.6%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	68,578,851	47,114,827	21,464,024	45.6%	1,035,333,036	620,231,695	415,101,341	66.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	300	(300)	-100.0%	6,119	3,300	2,819	85.4%
10 COAL	32,739	114,410	(81,671)	-71.4%	1,126,899	1,318,800	(191,901)	-14.6%
11 NATURAL GAS	1,335,289	1,229,570	105,719	8.6%	15,807,379	15,871,530	(64,151)	-0.4%
12 SOLAR	75,992	129,810	(53,818)	-41.5%	1,405,871	1,967,740	(561,869)	-28.6%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,444,020	1,474,090	(30,070)	-2.0%	18,346,268	19,161,370	(815,102)	-4.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	162	665	(503)	-75.6%	18,472	7,315	11,157	152.5%
17 COAL (TON)	16,612	62,620	(46,008)	-73.5%	561,835	697,730	(135,895)	-19.5%
18 NATURAL GAS (MCF)	10,054,664	8,072,875	1,981,789	24.5%	116,091,816	114,318,725	1,773,091	1.6%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	943	3,900	(2,957)	-75.8%	107,681	42,900	64,781	151.0%
23 COAL	383,305	1,408,850	(1,025,545)	-72.8%	12,776,785	15,698,880	(2,922,095)	-18.6%
24 NATURAL GAS	10,257,095	8,291,600	1,965,495	23.7%	119,206,467	117,386,810	1,819,657	1.6%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,641,344	9,704,350	936,994	9.7%	132,090,933	133,128,590	(1,037,657)	-0.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.03%	0.02%	0.02%	93.7%
30 COAL	2.27%	7.76%	-5.49%	-70.8%	6.14%	6.88%	-0.74%	-10.8%
31 NATURAL GAS	92.47%	83.41%	9.06%	10.9%	86.16%	82.83%	3.33%	4.0%
32 SOLAR	5.26%	8.81%	-3.54%	-40.2%	7.66%	10.27%	-2.61%	-25.4%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	138.48	130.70	7.77	5.9%	136.16	133.10	3.06	2.3%
37 COAL (\$/TON)	153.65	66.00	87.65	132.8%	74.85	64.98	9.87	15.2%
38 NATURAL GAS (\$/MCF)	6.56	5.31	1.25	23.5%	8.53	5.02	3.51	70.0%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.79	22.29	1.50	6.7%	23.36	22.70	0.66	2.9%
43 COAL	6.66	2.93	3.73	127.0%	3.29	2.89	0.40	14.0%
44 NATURAL GAS	6.43	5.17	1.26	24.4%	8.31	4.89	3.42	70.0%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.44	4.86	1.59	32.7%	7.84	4.66	3.18	68.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	0	13,000	(13,000)	-100.0%	17,598	13,000	4,598	35.4%	
50 COAL	11,708	12,314	(606)	-4.9%	11,338	11,904	(566)	-4.8%	
51 NATURAL GAS	7,682	6,743	939	13.9%	7,541	7,396	145	2.0%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	7,369	6,583	786	11.9%	7,200	6,948	252	3.6%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	0.00	28.97	(28.97)	-100.0%	41.10	29.50	11.60	39.3%	
57 COAL	7.80	3.61	4.19	116.1%	3.73	3.44	0.29	8.4%	
58 NATURAL GAS	4.94	3.49	1.45	41.5%	6.27	3.62	2.65	73.2%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	4.75	3.20	1.55	48.4%	5.64	3.24	2.40	74.1%	

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	176	15.3		41.2	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,429	10.1		23.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	127	12.6		30.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	5,678	11.2		27.8	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	5,627	10.5		25.4	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	6,394	12.0		31.9	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	5,510	12.6		30.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	4,508	11.3		27.6	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	2,791	10.4		23.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	49.3	3,983	11.2		30.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	74.7	6,988	13.0		29.3	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.3	6,780	12.7		32.1	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	59.8	5,888	13.7		30.9	-	SOLAR	-	-	-	-	-	-
DURRANCE	0.0	49	0.0		0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.0	0	0.0		0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	74.3	6,311	11.8		27.3	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	5,015	7.6		0.0	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	31.4	1,876	8.3		25.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	0.0	3,889	0.0		0.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	0.0	46	0.0		0.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.0	101	0.0		0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	0.0	0	0.0		0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0	0.0		0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	0.0	2,846	0.0		0.0	-	SOLAR	-	-	-	-	-	-
<b>BIG BEND #1 CC TOTAL</b>	<b>832.9</b>	<b>75,992</b>	<b>10.9</b>		<b>26.0</b>	<b>0</b>	<b>SOLAR</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BIG BEND 1 ST	0	16,741	0.0		0.0	0	GAS	696,799	696,799	712,825.5	4,574,146	5.80	6.56
BIG BEND 5 CT	330	78,912	33.2	83.4	75.9	9,033	GAS	538,233	538,233	550,612.8	3,533,239	6.06	6.56
BIG BEND 6 CT	330	58,273	24.5	87.8	65.6	9,449	GAS	1,242,386	1,235,032	1,263,438.3	8,107,385	5.27	-
<b>BIG BEND #1 CC TOTAL</b>	<b>660</b>	<b>153,926</b>	<b>28.9</b>	<b>85.5</b>	<b>65.9</b>	<b>8,208</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BIG BEND #2 TOTAL	0	0	0.0		0.0	0	GAS	0	0	0.0	0	0.00	0.00
B.B.#3 (COAL)	0	0	0.0		0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	345	78,988	31.8	66.0	40.1	11,935	GAS	921,519	921,519	942,713.6	6,049,320	7.66	6.56
<b>BIG BEND #3 TOTAL</b>	<b>345</b>	<b>78,988</b>	<b>31.8</b>	<b>66.0</b>	<b>40.1</b>	<b>11,935</b>	<b>GAS</b>	<b>16,612</b>	<b>16,612</b>	<b>383,305.3</b>	<b>2,552,456</b>	<b>7.47</b>	<b>153.65</b>
B.B.#4 (COAL)	422	34,182	11.2	24.1	58.7	-	COAL	73,867	73,867	75,565.5	484,896	7.30	6.56
B.B.#4 (GAS)	425	6,638	2.2	24.1	10.6	-	GAS	28,178	28,178	458,870.8	3,037,354	7.44	-
<b>BIG BEND #4 TOTAL</b>	<b>422</b>	<b>40,820</b>	<b>13.4</b>	<b>24.0</b>	<b>52.3</b>	<b>11,241</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>184,979</b>	<b>7.44</b>	<b>6.56</b>
B.B. IGNITION	56	489	1.1	44.8	38.0	16,389	GAS	7,353	0	7,522.5	48,271	10.52	6.56
<b>BIG BEND CT #4 TOTAL</b>	<b>1,483</b>	<b>274,193</b>	<b>24.1</b>	<b>61.9</b>	<b>30.4</b>	<b>9,747</b>	<b>GAS</b>	<b>479,845</b>	<b>479,845</b>	<b>490,881.2</b>	<b>3,149,946</b>	<b>5.51</b>	<b>6.56</b>
<b>BIG BEND STATION TOTAL</b>													
POLK #1 GASIFIER	220	(1,443)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	150	42,955	39.7	95.2	77.5	11,428	GAS	75,452	75,452	77,188.4	495,312	5.39	6.56
POLK #1 ST	50	14,242	39.5	93.0	80.6	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>200</b>	<b>55,754</b>	<b>38.7</b>	<b>94.6</b>	<b>77.4</b>	<b>8,805</b>	<b>GAS</b>	<b>75,452</b>	<b>75,452</b>	<b>77,188.4</b>	<b>495,312</b>	<b>5.39</b>	<b>6.56</b>
POLK #2 ST DUCT FIRING	461	9,189	2.8	-	5.9	8,400	GAS	-	-	-	-	-	-
POLK #2 ST W/O DUCT FIRING	341	192,363	78.2	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>461</b>	<b>201,552</b>	<b>60.6</b>	<b>99.9</b>	<b>5.9</b>	<b>-</b>	<b>GAS</b>	<b>75,452</b>	<b>75,452</b>	<b>77,188.4</b>	<b>495,312</b>	<b>5.39</b>	<b>6.56</b>
POLK #2 CT (GAS)	150	70,489	65.2	72.5	95.8	10,994	GAS	59	59	346.5	8,236	0.00	138.66
POLK #2 CT (OIL)	159	0	0.0	72.5	0.0	0	LGT.OIL	-	-	-	-	-	-
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>70,489</b>	<b>65.2</b>	<b>72.5</b>	<b>95.8</b>	<b>10,999</b>	<b>GAS</b>	<b>660,096</b>	<b>660,096</b>	<b>675,278.6</b>	<b>4,333,210</b>	<b>6.97</b>	<b>6.56</b>
POLK #3 CT (GAS)	150	62,146	57.5	61.6	96.7	10,866	GAS	102	102	596.7	14,197	0.00	138.64
POLK #3 CT (OIL)	159	0	0.0	61.6	0.0	0	LGT.OIL	-	-	-	-	-	-
<b>POLK #3 TOTAL</b>	<b>150</b>	<b>62,146</b>	<b>57.5</b>	<b>61.6</b>	<b>96.7</b>	<b>10,876</b>	<b>GAS</b>	<b>1,095,275</b>	<b>1,095,275</b>	<b>1,120,468.8</b>	<b>7,189,942</b>	<b>7.10</b>	<b>6.56</b>
<b>POLK #4 TOTAL</b>	<b>150</b>	<b>101,244</b>	<b>93.6</b>	<b>100.0</b>	<b>95.4</b>	<b>11,067</b>	<b>GAS</b>	<b>1,074,438</b>	<b>1,074,437</b>	<b>1,099,149.5</b>	<b>7,053,158</b>	<b>6.89</b>	<b>6.56</b>
<b>POLK #5 TOTAL</b>	<b>150</b>	<b>102,345</b>	<b>94.6</b>	<b>100.0</b>	<b>95.7</b>	<b>10,740</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>POLK #6 TOTAL</b>	<b>1,061</b>	<b>837,776</b>	<b>70.4</b>	<b>90.6</b>	<b>70.4</b>	<b>6,969</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>POLK #2 CC TOTAL</b>	<b>1,261</b>	<b>893,530</b>	<b>65.4</b>	<b>91.2</b>	<b>65.4</b>	<b>7,142</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>POLK STATION TOTAL</b>													

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	233	10,294	6.1	11.1	55.4	-		-	-	-	-	-	-
BAYSIDE CT1A	156	3,862	3.4	27.0	69.9	13,890	GAS	52,438	52,438	53,644.3	344,231	8.91	6.56
BAYSIDE CT1B	156	10,529	9.4	39.0	84.8	12,363	GAS	127,247	127,247	130,173.8	835,314	7.93	6.56
BAYSIDE CT1C	156	10,975	9.8	42.0	67.0	11,812	GAS	126,722	126,722	129,636.8	831,871	7.58	6.56
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>35,660</b>	<b>7.1</b>	<b>27.6</b>	<b>48.4</b>	<b>8,790</b>	<b>GAS</b>	<b>306,408</b>	<b>306,407</b>	<b>313,454.9</b>	<b>2,011,415</b>	<b>5.64</b>	<b>6.56</b>
BAYSIDE ST 2	305	158,270	72.0	92.2	72.0	-		-	-	-	-	-	-
BAYSIDE CT2A	156	69,701	62.0	100.0	84.1	10,925	GAS	744,386	744,386	761,507.2	4,886,533	7.01	6.56
BAYSIDE CT2B	156	80,772	71.8	100.0	81.5	11,287	GAS	891,163	891,163	911,660.2	5,850,053	7.24	6.56
BAYSIDE CT2C	156	77,323	68.8	100.0	83.3	11,208	GAS	847,181	847,181	866,666.4	5,561,331	7.19	6.56
BAYSIDE CT2D	156	72,712	64.7	100.0	83.7	11,169	GAS	793,867	793,867	812,126.3	5,211,351	7.17	6.56
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>458,778</b>	<b>68.6</b>	<b>97.4</b>	<b>68.5</b>	<b>7,306</b>	<b>GAS</b>	<b>3,276,598</b>	<b>3,276,598</b>	<b>3,351,960.1</b>	<b>21,509,268</b>	<b>4.69</b>	<b>6.56</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>563</b>	<b>1.4</b>	<b>100.0</b>	<b>93.8</b>	<b>10,712</b>	<b>GAS</b>	<b>5,893</b>	<b>5,893</b>	<b>6,028.6</b>	<b>38,685</b>	<b>6.87</b>	<b>6.56</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>1,759</b>	<b>4.4</b>	<b>100.0</b>	<b>93.9</b>	<b>10,837</b>	<b>GAS</b>	<b>18,634</b>	<b>18,634</b>	<b>19,062.1</b>	<b>122,320</b>	<b>6.95</b>	<b>6.56</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>1,901</b>	<b>4.7</b>	<b>100.0</b>	<b>87.5</b>	<b>10,848</b>	<b>GAS</b>	<b>20,160</b>	<b>20,160</b>	<b>20,623.7</b>	<b>132,341</b>	<b>6.96</b>	<b>6.56</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>1,645</b>	<b>4.1</b>	<b>100.0</b>	<b>95.8</b>	<b>11,436</b>	<b>GAS</b>	<b>18,392</b>	<b>18,392</b>	<b>18,814.7</b>	<b>120,733</b>	<b>7.34</b>	<b>6.56</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>500,306</b>	<b>37.5</b>	<b>71.3</b>	<b>37.4</b>	<b>7,455</b>	<b>GAS</b>	<b>3,646,084</b>	<b>3,646,084</b>	<b>3,729,944.1</b>	<b>23,934,762</b>	<b>4.78</b>	<b>6.56</b>
<b>SYSTEM</b>	<b>5,431</b>	<b>1,444,020</b>	<b>36.9</b>	<b>73.8</b>	<b>42.3</b>	<b>7,369</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,641,343.5</b>	<b>68,578,851</b>	<b>4.75</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE  
ST = STEAM TURBINE

<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

<sup>(4)</sup> Consists of fixed costs and aerial survey adjustment

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	12,943	7,315	5,628	76.9%
17 UNIT COST (\$/BBL)	0.00	109.93	(109.93)	-100.0%	150.54	108.37	42.17	38.9%
18 AMOUNT (\$)	0	73,101	(73,101)	-100.0%	1,948,437	792,737	1,155,700	145.8%
19 BURNED:								
20 UNITS (BBL)	162	665	(503)	-75.6%	18,472	7,315	11,157	152.5%
21 UNIT COST (\$/BBL)	138.48	130.70	7.77	5.9%	136.16	133.10	3.06	2.3%
22 AMOUNT (\$)	22,433	86,918	(64,485)	-74.2%	2,515,063	973,618	1,541,445	158.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	38,705	44,234	(5,529)	-12.5%	38,705	44,234	(5,529)	-12.5%
25 UNIT COST (\$/BBL)	138.65	130.67	7.98	6.1%	138.65	130.67	7.98	6.1%
26 AMOUNT (\$)	5,366,438	5,780,011	(413,573)	-7.2%	5,366,438	5,780,011	(413,573)	-7.2%
27								
28 DAYS SUPPLY: NORMAL	1,770	2,022,730	(2,020,960)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	52,384	54,000	(1,616)	-3.0%	672,616	742,500	(69,884)	-9.4%
32 UNIT COST (\$/TON)	105.35	66.60	38.75	58.2%	70.37	65.93	4.44	6.7%
33 AMOUNT (\$)	5,518,697	3,596,658	1,922,039	53.4%	47,333,209	48,951,464	(1,618,255)	-3.3%
34 BURNED:								
35 UNITS (TONS)	16,612	62,620	(46,008)	-73.5%	561,835	697,730	(135,895)	-19.5%
36 UNIT COST (\$/TON)	153.65	66.00	87.65	132.8%	74.85	64.98	9.87	15.2%
37 AMOUNT (\$)	2,552,456	4,133,073	(1,580,617)	-38.2%	42,054,513	45,338,170	(3,283,657)	-7.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	189,994	266,978	(76,984)	-28.8%	189,994	266,978	(76,984)	-28.8%
40 UNIT COST (\$/TON)	82.96	65.71	17.25	26.3%	82.96	65.71	17.25	26.3%
41 AMOUNT (\$)	15,762,353	17,542,865	(1,780,512)	-10.1%	15,762,353	17,542,865	(1,780,512)	-10.1%
42								
43 DAYS SUPPLY:	87	122	(35)	-30.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	9,941,689	8,072,875	1,868,814	23.1%	116,001,284	114,318,726	1,682,558	1.5%
46 UNIT COST (\$/MCF)	6.53	5.32	1.21	22.7%	8.55	5.02	3.53	70.2%
47 AMOUNT (\$)	64,903,008	42,935,315	21,967,693	51.2%	991,445,236	573,905,746	417,539,490	72.8%
48 BURNED:								
49 UNITS (MCF)	10,054,664	8,072,875	1,981,789	24.5%	116,091,816	114,318,725	1,773,091	1.6%
50 UNIT COST (\$/MCF)	6.56	5.31	1.25	23.5%	8.53	5.02	3.51	70.0%
51 AMOUNT (\$)	66,003,962	42,894,836	23,109,126	53.9%	990,763,460	573,919,907	416,843,553	72.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	313,500	389,105	(75,605)	-19.4%	313,500	389,105	(75,605)	-19.4%
54 UNIT COST (\$/MCF)	8.42	3.93	4.49	114.3%	8.42	3.93	4.49	114.3%
55 AMOUNT (\$)	2,638,432	1,527,919	1,110,513	72.7%	2,638,432	1,527,919	1,110,513	72.7%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			----- AMOUNT	----- %			----- AMOUNT	----- %
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		7,260
NON-INV EXPENSE		500
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ	0	0
ADDITIVES		0
<b>TOTAL</b>	<b>0</b>	<b>7,760</b>

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	2,800.0	0.0	2,800.0	3.053	3.053	85,490.00	85,490.00	0.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>2,800.0</b>	<b>0.0</b>	<b>2,800.0</b>	<b>3.053</b>	<b>3.053</b>	<b>85,490.00</b>	<b>85,490.00</b>	<b>0.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,173.0	0.0	2,173.0	3.841	4.225	83,456.79	91,802.47	7,713.95
CONSTELLATION ENERGY GENERATION		SCH. - MA	18,074.0	0.0	18,074.0	4.266	7.760	770,994.92	1,402,565.53	609,585.79
SOUTHERN COMPANY		SCH. - MA	2,825.0	0.0	2,825.0	4.763	6.169	134,546.50	174,280.96	32,511.71
THE ENERGY AUTHORITY		SCH. - MA	1,990.0	0.0	1,990.0	3.610	5.250	71,840.65	104,477.75	26,023.50
<b>SUB-TOTAL CURRENT MONTH</b>			<b>25,062.0</b>	<b>0.0</b>	<b>25,062.0</b>	<b>4.233</b>	<b>7.075</b>	<b>1,060,838.86</b>	<b>1,773,126.71</b>	<b>675,834.95</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,173.0	0.0	2,173.0	3.841	4.225	83,456.79	91,802.47	7,713.95
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			22,889.0	0.0	22,889.0	4.270	7.346	977,382.07	1,681,324.24	668,121.00
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>25,062.0</b>	<b>0.0</b>	<b>25,062.0</b>	<b>4.233</b>	<b>7.075</b>	<b>1,060,838.86</b>	<b>1,773,126.71</b>	<b>675,834.95</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			22,262.0	0.0	22,262.0	1.180	4.022	975,348.86	1,687,636.71	675,834.95
DIFFERENCE %			795.1%	0.0%	795.1%	38.7%	131.7%	1140.9%	1974.1%	0.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			391,276.0	0.0	391,276.0	6.175	8.952	24,163,109.40	35,025,498.58	10,119,851.01
ESTIMATED			32,010.0	0.0	32,010.0	3.303	3.360	1,057,190.00	1,075,398.00	18,208.00
DIFFERENCE			359,266.0	0.0	359,266.0	2.872	5.592	23,105,919.40	33,950,100.58	10,101,643.01
DIFFERENCE %			1122.4%	0.0%	1122.4%	87.0%	166.4%	2185.6%	3157.0%	55479.1%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
MACQUARIE ENERGY LLC	SCH. - J	2,350.0	0.0	0.0	2,350.0	12.000	12.000	282,000.00
THE ENERGY AUTHORITY	SCH. - J	2,250.0	0.0	0.0	2,250.0	9.600	9.600	216,000.00
RAINBOW ENERGY	SCH. - J	29,700.0	0.0	0.0	29,700.0	11.450	11.450	3,400,650.00
ORLANDO UTIL. COMM.	SCH. - J	21,490.0	0.0	0.0	21,490.0	10.003	10.003	2,149,650.00
FLA. POWER & LIGHT	SCH. - J	900.0	0.0	0.0	900.0	6.044	6.044	54,400.00
CONSTELLATION ENERGY GENERATION	SCH. - J	27,624.0	0.0	0.0	27,624.0	6.308	6.308	1,742,528.00
DUKE ENERGY FLORIDA	SCH. - J	50,638.0	0.0	0.0	50,638.0	6.334	6.334	3,207,199.72
<b>SUB-TOTAL CURRENT MONTH</b>		<b>134,952.0</b>	<b>0.0</b>	<b>0.0</b>	<b>134,952.0</b>	<b>8.190</b>	<b>8.190</b>	<b>11,052,427.72</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
DUKE ENERGY FLORIDA	September 2022 SCH. - J	(33,037.0)	0.0	0.0	(33,037.0)	9.174	9.174	(3,030,924.88)
DUKE ENERGY FLORIDA	September 2022 SCH. - J	33,037.0	0.0	0.0	33,037.0	8.845	8.845	2,921,993.20
DUKE ENERGY FLORIDA	October 2022 SCH. - J	(141,596.0)	0.0	0.0	(141,596.0)	6.276	6.276	(8,886,547.97)
DUKE ENERGY FLORIDA	October 2022 SCH. - J	141,596.0	0.0	0.0	141,596.0	8.235	8.235	11,660,430.60
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>2,664,950.95</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		134,952.0	0.0	0.0	134,952.0	10.165	10.165	13,717,378.67
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>134,952.0</b>	<b>0.0</b>	<b>0.0</b>	<b>134,952.0</b>	<b>10.165</b>	<b>10.165</b>	<b>13,717,378.67</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		134,952.0	0.0	0.0	134,952.0	10.165	10.165	13,717,378.67
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		496,653.0	0.0	0.0	496,653.0	8.202	8.202	40,733,162.76
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		496,653.0	0.0	0.0	496,653.0	8.202	8.202	40,733,162.76
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	COGEN.							
	AS AVAIL.	5,550.0	0.0	0.0	5,550.0	2.793	2.793	154,990.00
<b>TOTAL</b>		<u>5,550.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,550.0</u>	<u>2.793</u>	<u>2.793</u>	<u>154,990.00</u>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
CARGILL MILLPOINT	COGEN.	32.0	0.0	0.0	32.0	4.069	4.069	1,302.22
IMC-AGRICO-NEW WALES	COGEN.	3.0	0.0	0.0	3.0	4.740	4.740	142.21
IMC-AGRICO-S. PIERCE	COGEN.	6,628.0	0.0	0.0	6,628.0	3.731	3.731	247,300.54
<b>SUB-TOTAL CURRENT MONTH</b>		<u>6,663.0</u>	<u>0.0</u>	<u>0.0</u>	<u>6,663.0</u>	<u>3.733</u>	<u>3.733</u>	<u>248,744.97</u>
<b>NET METERING</b>		<b>41.5</b>	<b>0.0</b>	<b>0.0</b>	<b>41.5</b>	<b>2.879</b>	<b>2.879</b>	<b>1,194.01</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<u>6,704.5</u>	<u>0.0</u>	<u>0.0</u>	<u>6,704.5</u>	<u>3.728</u>	<u>3.728</u>	<u>249,939.0</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		1,154.5	0.0	0.0	1,154.5	0.935	0.935	94,948.98
DIFFERENCE %		20.8%	0.0%	0.0%	20.8%	33.5%	33.5%	61.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		46,146.4	0.0	0.0	46,146.4	3.929	3.929	1,813,260.91
ESTIMATED		62,970.0	0.0	0.0	62,970.0	2.736	2.736	1,722,810.00
DIFFERENCE		(16,823.6)	0.0	0.0	(16,823.6)	1.193	1.193	90,450.91
DIFFERENCE %		-26.7%	0.0%	0.0%	-26.7%	43.6%	43.6%	5.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	3,390.0	0.0	3,390.0	6.275	212,720.00	51.054	1,730,730.00	1,518,010.00
<b>TOTAL</b>		<b>3,390.0</b>	<b>0.0</b>	<b>3,390.0</b>	<b>6.275</b>	<b>212,720.00</b>	<b>51.054</b>	<b>1,730,730.00</b>	<b>1,518,010.00</b>
<b>ACTUAL:</b>									
CONSTELLATION ENERGY GENERATION	SCH. - J	385.0	0.0	385.0	6.325	24,350.00	8.211	31,610.85	7,260.85
ORLANDO UTIL. COMM.	SCH. - J	8,500.0	0.0	8,500.0	5.223	443,925.00	6.321	537,266.75	93,341.75
THE ENERGY AUTHORITY	SCH. - J	2,489.0	0.0	2,489.0	4.880	121,472.00	5.862	145,896.92	24,424.92
FLA. POWER & LIGHT	SCH. - J	8,200.0	0.0	8,200.0	4.901	401,900.00	6.212	509,406.00	107,506.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>19,574.0</b>	<b>0.0</b>	<b>19,574.0</b>	<b>5.066</b>	<b>991,647.00</b>	<b>6.254</b>	<b>1,224,180.52</b>	<b>232,533.52</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
DUKE ENERGY FLORIDA	September 2022 SCH. - J	(155,794.0)	0.0	(155,794.0)	8.641	(13,461,856.56)	10.148	(15,810,280.49)	(2,348,423.93)
DUKE ENERGY FLORIDA	September 2022 SCH. - J	155,794.0	0.0	155,794.0	8.229	12,820,388.40	9.736	15,168,812.33	2,348,423.93
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>(641,468.16)</b>	<b>0.000</b>	<b>(641,468.16)</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		19,574.0	0.0	19,574.0	1.789	350,178.84	2.977	582,712.36	232,533.52
<b>TOTAL</b>		<b>19,574.0</b>	<b>0.0</b>	<b>19,574.0</b>	<b>1.789</b>	<b>350,178.84</b>	<b>2.977</b>	<b>582,712.36</b>	<b>232,533.52</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		16,184.0	0.0	16,184.0	(4.486)	137,458.84	(48.077)	(1,148,017.64)	(1,285,476.48)
DIFFERENCE %		477.4%	0.0%	477.4%	-71.5%	64.6%	-94.2%	-66.3%	-84.7%
<b>PERIOD TO DATE:</b>									
ACTUAL		1,503,025.0	0.0	1,503,025.0	6.242	93,822,849.74	7.128	107,141,762.67	13,318,912.93
ESTIMATED		141,200.0	0.0	141,200.0	7.127	10,062,940.00	23.218	32,784,020.00	22,721,080.00
DIFFERENCE		1,361,825.0	0.0	1,361,825.0	(0.884)	83,759,909.74	(16.090)	74,357,742.67	(9,402,167.07)
DIFFERENCE %		964.5%	0.0%	964.5%	-12.4%	832.4%	-69.3%	226.8%	-41.4%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2022

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/12/2021-10/31/2022		ST	LT = LONG TERM
FMPA	01/01/2022-02/28/2022		ST	ST = SHORT-TERM

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	12.5	12.9	12.6	11.4	11.8	10.0	11.7	9.8	8.4	7.8	3.2	
DEF	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0
FMPA	50.0	50.0	-	-	-	-	-	-	-	-	-	-

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ 1,198,558	\$ 1,134,926	\$ 769,710	\$ -	\$ 6,707,814
TOTAL CAPACITY	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ 1,198,558	\$ 1,134,926	\$ 769,710	\$ -	\$ 6,707,814

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor