1	FLORID.	BEFORE THE A PUBLIC SERVICE COMMISSION
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3	In the Matter of:	
4		DOCKET NO. 20220185-WS
5	increase in Harde	imited alternative rate e, Manatee, Marion, Polk
6	LLC, Crestridge U	s, by Charlies Creek Utilities, tilities, LLC, East Marion
7	Holiday Gardens U	eather Hills Utilities, LLC, tilities, LLC, Lake Yale,
8	LLC, Orange Land	cLeod Gardens Utilities, Utilities, LLC, Sunny Shores
9	Utilities, LLC, S Lakeland Wastewat	unrise Water, LLC and West er, LLC.
10		/
11	PROCEEDINGS:	COMMISSION CONFERENCE AGENDA ITEM NO. 2
13	COMMISSIONERS PARTICIPATING:	CHAIRMAN ANDREW GILES FAY COMMISSIONER ART GRAHAM
15		COMMISSIONER GARY F. CLARK COMMISSIONER MIKE LA ROSA COMMISSIONER GABRIELLA PASSIDOMO
16	DATE:	Tuesday, January 10, 2023
17	PLACE:	Betty Easley Conference Center
18	I HACE.	Room 148 4075 Esplanade Way
19		Tallahassee, Florida
20	REPORTED BY:	DEBRA R. KRICK Court Reporter and
21		Notary Public in and for the State of Florida at Large
22		
23		PREMIER REPORTING 112 W. 5TH AVENUE
24		TALLAHASSEE, FLORIDA (850) 894-0828
25		

1	PROCEEDINGS
2	CHAIRMAN FAY: All right. Commissioners, next
3	we will move on to Item No. 2. I will let our
4	staff get set up, and then I believe we might have
5	some folks from the utility also addressing us
6	today.
7	So with that, Mr. Jones, when you are ready,
8	you are recognized to present summary on Item No.
9	2.
10	MR. JONES: Good morning, Chairman and
11	Commissioners. Matt Jones from Commission legal
12	staff.
13	This issue deals with filing fees associated
14	with the limited alternative rate increase, or
15	LARI, which have been filed in this docket. This
16	recommendation does not address the merits of the
17	underlying LARI. This recommendation solely
18	addresses the rule waiver itself.
19	Staff recommends against the rule waiver for
20	the reasons set forth in the recommendation.
21	The utility owner, Mr. Smallridge, wishes to
22	address the Commission.
23	Staff is available for any questions.
24	CHAIRMAN FAY: Okay. Thank you for that
25	summary, Mr. Jones.

1	With that, Commissioners, we will go to Mr.
2	Smallridge to present to the Commission, and then I
3	will take up any questions or comments that we on
4	Item 2.
5	Mr. Smallridge, I know you have been before us
6	before, and I think I mentioned last time you were
7	here. We are mindful of notice requirements in the
8	dockets that we discuss today, and so we've got
9	this specific docket before us and I know your
10	comments will be towards that, but just wanted to
11	make sure we put you on notice that we are only
12	taking up this docket today. And you are
13	recognized to comment whenever you are ready.
14	MR. SMALLRIDGE: Okay. Thank you, Mr.
15	Chairman. Good morning.
16	I filed this LARI like this for a couple of
17	particular reasons. And after the staff report
18	came out, I certainly recognize what staff is
19	saying, and I don't think that they are wrong, but
20	I don't think they are necessarily correct. And
21	the issue that I have here is looking at this on
22	a on a comparison issue.
23	I think the way that I filed this goes along
24	with the spirit of the LARI, and why the LARI
25	passed and made. And at that time, there was a

1 rule passed and made for the LARI. And I think 2. that was -- that was a good thing, but the issue 3 that I have here is that I filed this looking at 4 the guise of if you are looking at a utility where 5 there is somebody like me that has multiple utilities under one umbrella, or could be an owner 6 7 that has two utilities, or three utilities, when 8 you are talking about common costs looking at --9 looking at the whole system through the lens of a 10 common cost, the way your staff calculates this 11 stuff up, it's one utility. It's one -- it's one 12 entity that shares all these common costs, and 13 that's the way they always calculated it.

So by filing it the way I did, what I was hoping to do was to save my customers some money with all of these individual filing fees, and be able to accomplish the same thing the staff is going to do anyway. So that's the way I filed that like I did.

So looking at this report that your staff came out with, and looking at the way that I initially filed it, I think what your staff is saying is that my -- my position is that because we are looking at these companies through the lens of sharing common costs, if I were to file them one by one by one, 10

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or 11 or 12 or 13 different utilities, your staff
would have had to come up with 10 staff reports,

all the things that go along with each individual

filing. By filing them together, you got one staff
report. One hearing. So forth and so going on.

So by reading this, your staff is saying that there is more work to be done than what paying the single filing fee of \$1,000 would justify. I don't disagree with that. But I think we would all could to agree -- or we should be able to agree that by the filing the way I did, there is not 13 times the cost.

So I think there is two -- in my view, there is two possible -- or there is three, but maybe two possible solutions here. If we can all agree that there is more than the one filing fee, or the amount of work that consists of the filing fee of \$1,000, and -- but there is not 13 staff reports. There is not 13 final reports. There is not all this stuff that goes along with filing 13 individual cases, then maybe there is some medium that could help, or that would work for everybody that would save my customers some money, but also would -- would be comfortable for -- for the Commissioners to consider along with this.

I think part of the -- part of the problem is the ways that the rules are set up now in me -- in trying to file something like this, which is going to be useful for companies like myself to have multiple utilities, is this -- it's the way that the current Commission rules are written.

And maybe part of the solution here, if the Commissioners want to consider it, is that at some point in the future some kind of a rule adjustment can be made. Because if you look at the staff report, and it says an application for a limited proceeding, No. 1, for utilities with existing capacity to serve up to 100 customers is \$200.

So if you go from that to No. 2, which is utility -- utilities that existing capacity to serve 101. So if I am a small utility and I have that one extra customer, it costs me, you know, two times more to file it for that one extra customer. And then if you go to No. 3, utilities with the capacity to serve 200 or more, so it goes -- the filing fee goes from 500 to 1,000. So that's the guy that really gets screwed in No. 2.

And, you know, it was -- there is an interesting sentence in here that, in the staff report, that, you know, these filing fees are a

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cost of doing business, and that's not an incorrect statement. But what's not really put out there is that when you are a small utility from, you know, even up to one with 200 customers, \$500 to \$1,000 is a lot of money for that utility, because these utilities just don't generate that much money.

Then you got the utility owner, or, you know, the company that's in charge of it, that \$500, or \$1,000, or even \$200 of income, we had to recoup that over four years, and you take that money and divide it out over four years, there is not enough money there to buy a cup of coffee with every month.

So it's -- it's tough, and that's the reason me, looking at these individual companies, me looking at the number of customers, and this big huge fee of all these filing fees is the way I -- the way I wanted to try to file this to see if there could be some kind of relief with the guise that filing it like I did was going to save staff the multiple work over and over again.

So it may be that --

CHAIRMAN FAY: Mr. Smallridge, if I could just get you to wrap it up, and then I want to make sure if the Commissioners have questions for you, we can

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1	get to those.
2	MR. SMALLRIDGE: I am done.
3	CHAIRMAN FAY: Okay. Great.
4	Commissioners, any questions or comments on
5	Commissioner La Rosa, you are recognized.
6	COMMISSIONER LA ROSA: Thank you, Chairman.
7	Mr. Smallridge, you started to kind of allude
8	about the cost and what's being generated for each
9	one of these utilities. Can you, maybe in more
10	specifics, tell us what the hardship is? Is it the
11	inability to for these systems to generate the
12	filing fees as an additional cost?
13	MR. SMALLRIDGE: Well, no, because it's
14	something that I put out in advance, and then
15	and then it's collected back through the customers,
16	usually over a four-year period.
17	But if you have got if you have got a
18	company with, you know, 100 to, say, 200 customers,
19	the filing fees are put up by me. I collect them
20	back over the four-year period, but it's still
21	it's still all money in the pot. It's still money
22	that the customers have to pay back. And that
23	amount of money is it's a big chunk of money if
24	you look at that each individual system in its own
25	merits.

1	COMMISSIONER LA ROSA: Was there any
2	supporting documentation given to staff for a
3	hardship like this?
4	MR. SMALLRIDGE: Yes.
5	COMMISSIONER LA ROSA: What type of
6	documentation? Was it financial records, or
7	MR. SMALLRIDGE: Yeah, they I submitted all
8	the financial records.
9	COMMISSIONER LA ROSA: Okay. Chairman, I
10	would like to see if I could get maybe staff's
11	opinion on just some of his comments in specifics
12	maybe to what they've received as far as, you know,
13	the finances as a hardship. Is it truly a
14	hardship?
15	I understand what's being asked, I think. I
16	understand the situation, so I am just trying to
17	kind of maybe understand can we get to an area that
18	that helps, or maybe it doesn't.
19	CHAIRMAN FAY: Yeah, sure.
20	Mr. Richards or Mr. Jones, maybe address
21	Commissioner La Rosa's question regarding this
22	the hardship requirement, and what's been submitted
23	in the record.
24	MR. RICHARDS: Good morning, Commissioners.
25	Chris Richards.

1	If I understand your question correctly,
2	Commissioner La Rosa, it's are you asking about
3	the hardship you know, the the cost of the
4	filing fee is the cost to do business.
5	COMMISSIONER LA ROSA: I am asking if Mr.
6	Smallridge provided financials that staff was able
7	to review to see if this qualifies or meets a
8	threshold of whether this is truly a hardship.
9	MR. RICHARDS: There has not been anything
10	placed in the docket file, or provided to staff.
11	COMMISSIONER LA ROSA: No financial records of
12	the utilities?
13	MR. RICHARDS: No, sir, not, you know,
14	demonstrating cash on hand, or anything like that.
15	Just what they requested.
16	COMMISSIONER LA ROSA: And this is a question
17	that we spoke about, you know, in discussion as we
18	were briefing on this. Is there any duplication of
19	services that staff has on these 14 different
20	utilities when they are analyzing each one
21	individually?
22	MR. RICHARDS: Not really a duplication. We
23	have to make sure that each individual system quali
24	first of all, qualifies for the LARI. There are
25	standards that have to be met, and we have to check

that each system qualifies. Then we have to run
the calculation on each one, and make sure that
each one does not exceed the allowed 20 percent.

So as far as a math process would go, we've

So as far as a math process would go, we've got to do it all 13 times. You know, we know, okay, the big pot of money that he is asking for is this, but I have got to make sure, for example, you know, Lake Yale, one, do they qualify? Then I have to figure out how that's all allocated, and then I have got to make sure that they don't exceed the allowed 20 percent. And then I got to do it for the next one and the next one.

So it's 13 steps. You know, it's -- it's the same work done, but it's got to be done 13 times to make sure each one qualifies, and that it's fair to each of the customers for each of the systems.

COMMISSIONER LA ROSA: And just for my understanding -- I still consider myself a new Commissioner -- when we hear these -- these individual cases, would we make a decision on each one individually, not on 14 carte blanche?

MR. RICHARDS: That's correct, sir. When I would do the recommendation, I would come to the Commission, and I may say, Commissioners, 10 of these qualify for the LARI. This is what we are

recommending for their increase. And the others, I
have to make adjustments so they do not exceed the
20 percent allowed. So we would have to come in
our recommendation and break out each individual
system.
COMMISSIONER LA ROSA: And if we wanted if
we saw something that wanted that, you know, we
wanted to flag, and maybe we didn't agree with
that, we could pull that one out and say, this one
doesn't qualify and have that discussion here as a
commission?
MR. RICHARDS: Yes, sir. We have done that in
the past, where Mr. Smallridge submitted a LARI for
multiple utilities, and we had to go through and
tell him to remove certain pieces of that because
they did not qualify.
COMMISSIONER LA ROSA: The reason I ask that
is that clearly hypothetical, the reason I am
asking is so that if we did see something, we would
nave to consider that individually, kind of call
it, you know, within a certain silo and not as
carte blanche across the board?
MR. RICHARDS: Yes, sir. So for example, if
you saw something in Lake Yale you didn't like, we

1	issue. It would have no bearing on the others.
2	They would all have to be done.
3	COMMISSIONER LA ROSA: Okay. All right. Can
4	I throw it back to Mr. Smallridge?
5	CHAIRMAN FAY: Yeah.
6	COMMISSIONER LA ROSA: And you mentioned that
7	there was financials given. Staff is saying that
8	there was not financials given. I feel like we are
9	kind of in a between, so how do we can we
10	clarify that?
11	CHAIRMAN FAY: Yeah. Mr. Smallridge, if you
12	want to respond, your welcome to do so.
13	MR. SMALLRIDGE: Thank you.
14	Yeah, when I submitted to the docket file on
15	the utilities that were that were in here, we
16	submitted to staff all the increase we submitted
17	to staff I don't have it in front of me, so I
18	can't go through it line by line, but we submitted
19	to staff all of the proforma items that we were
20	asking for.
21	And in this, the purpose of this LARI for me
22	was to get these utilities up to the rate of return
23	so I could afford the utilities could afford to
24	pay the filing fees. That was the purpose of the
25	filing initially, and then also to add some

1 proforma items that I had had to, again, keep these 2. utilities from operating at a deficit. 3 So if the staff was to look at the paperwork 4 they have, they would see the utilities are 5 operating in a deficit, and that's why I filed the LARI in the first place. 6 7 COMMISSIONER LA ROSA: Is that the only 8 hardship that you would be requesting -- or that 9 you are requesting? Are there other hardships 10 besides financials? 11 MR. SMALLRIDGE: Well, no. I mean, there is 12 not necessarily -- I don't know if you and I are 13 defining a financial hardship in -- in the same 14 definition. 15 As far as the filing fees go, there -- there 16 is no financial hardship because I, the utility 17 owner, pay them in advance and collect them from 18 the utility for the next four years. But it's 19 still a fee to my customers that I am trying to 20 save them the money. 21 And your staff says that they look at these 22 individual things 13 times, or whatever the 23 multiple is, that's true. But there is certain 24 parts of filing these together that they are not 25 doing 13 times over and over again.

So there is -- to me, there is a cap. There is a part there to where if I was to file them 13 individual utility rate cases as opposed to one, yes, there is multiples of work, but there is not the multiples of work to filing it 13 times over and over and over again in separate dockets. And that's where I feel that my customers should get some kind of savings. That's the fairness issue.

And again, I think part of the problem here is there is not a rule that particularly advances this. I don't know that I am the only one that's ever filed this like this. But I went back to the dockets and couldn't find anything else. So it may be that there is just not an applicable rule that allows this to happen, and maybe the Commissioners could consider that in the future.

COMMISSIONER LA ROSA: And maybe --

MR. SMALLRIDGE: To me, it's a fairness -- the answer to your question, Commissioner, I think it's a fairness issue to my customers. That's what I am trying to get the point across. And I think this -- filing this the way I did provides an avenue for this type of work to be done, and to be able to save the customers a little bit of the filing fees.

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1	COMMISSIONER LA ROSA: I understand. And
2	maybe that is a consideration that we could have
3	down the road when it comes to rule-making and
4	adjusting the rules that we currently have in
5	place.
6	CHAIRMAN FAY: Okay. Great, yeah.
7	And, Commissioner La Rosa, and then I will
8	come to you, Commissioner Clark. I had the same
9	thought. I am sympathetic to what Mr. Smallridge
10	is saying, but the rule is pretty prescriptive and
11	fairly clear as to what could be done or not be
12	done.
13	I just and you can defer on this question,
14	Mr. Smallridge, if you are not sure, but did you
15	consider the potential of consolidation, where you
16	would just file one with all of these utilities? I
17	mean, is that something you have taken into
18	consideration?
19	MR. SMALLRIDGE: Yes, I have. Over the years,
20	as utilities have come onboard, I have tried to
21	I have considered doing them. I have, multiple
22	times and multiple different ways, several
23	different ways to do it. And there are some ins
24	and outs and goods and bads along with that. You
25	know, they have to be waived.

1	When you when you when you break these
2	little systems up from Class C utilities you become
3	a Class B or Class A utility. Now you have to get
4	into different filing rules. You have to hire
5	consultants and accounts, and all of that kind of
6	stuff. And just to file a rate case becomes a lot
7	more expensive, a lot more time-consuming.
8	And so I look back to each individual company
9	and look at, you know, what would happen if I took
10	this company that had 50 customers and combine it
11	with this company that had 600 customers, and it's
12	just I just don't see the advantageous part for
13	the customers themselves to be able to take these
14	from Class C utilities to a Class A utility, which
15	is what I would end up doing.
16	CHAIRMAN FAY: Okay. Thank you.
17	Yeah, Commissioner Clark, you are recognized.
18	COMMISSIONER CLARK: Thank you, Mr. Chairman.
19	A couple of comments and observations.
20	I appreciate, Mr. Smallridge, your intent to
21	try and save the customers some money. That's
22	always a top priority and a concern. But at the
23	same time, we have responsibilities as
24	Commissioners.
25	The quick math on this was about a

1	two-and-a-half cent per month cost per customer
2	over the four-year period based on the aggregated
3	number of customers, and so the real concern here
4	is you have to front the money, you are out the
5	interest cost of those dollars over a four-year
6	period. So we are bottom line, we are probably
7	in the \$2,500 real cost range to you, would that be
8	a fair accurate assessment?
9	MR. SMALLRIDGE: I am sorry, say that last
10	part again. What did you say, 2,500?
11	COMMISSIONER CLARK: That would your interest
12	cost on the dollars you put out up front that you
13	are going to be collecting over the next four years
14	from the customers at a rough cost of six percent?
15	CHAIRMAN FAY: To be honest with you, Mr.
16	Chair or Commissioner, I haven't calculated it
17	out. So I will take
18	COMMISSIONER CLARK: It's the interest cost on
19	the dollars that you are fronting is the real cost
20	to you, is that correct? It's the real cost to the
21	shareholder?
22	MR. SMALLRIDGE: Yes.
23	COMMISSIONER CLARK: Okay. I think my point
24	here is, again, I have no no objection to
25	looking to ways to consolidate and save the

customers money, but at the same time, from a

Commission perspective, we are bound here by a

statute that requires us to establish a fee, which

we have been discussing in the big broader picture

of our regulatory assessment fees.

We don't have, in my opinion, an accurate reflection of our true cost divided out amongst the utilities that we are regulating, and especially in this case. If you look at the real time and the real dollars that are involved, no matter how much we pair this down and consolidate it, the application fee doesn't near begin to cover the cost of the Commission. We are already subsidizing smaller utilities with larger utilities' costs that are being assessed to them.

So I think that's a bigger picture question that we, as the Commission, are going to have to address at some point in time, and that's the accuracy and the fairness of the regulatory fee to begin with.

I think my key point here is, and my question to staff would be, to make sure I have a clear understanding, is under the statutory requirements, we have an application fee, but the rule actually is what establishes the amount of the fees, is that

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1	a correct statement?
2	MR. JONES: Yes, sir. That is correct.
3	COMMISSIONER CLARK: So we don't have the
4	ability to waive the statute. We do have the
5	ability to waive a rule, but without some sort of
6	fee in place, or some sort of system in place in a
7	rule, we I guess I am trying to say we really
8	can't waive a statute we can't waive this
9	because we don't have any alternative for an
10	application fee. We would have to come up with
11	something on the spot, as opposed to just flat out
12	waiver, is that a fair statement?
13	MR. JONES: Yes, sir. That's correct.
14	COMMISSIONER CLARK: Okay. Thank you. That's
15	all my questions.
16	CHAIRMAN FAY: I want to go to Commissioner
17	Passidomo, and then make sure staff doesn't have
18	anything to add before we've take up further
19	discussion on this.
20	Commissioner Passidomo, you are recognized.
21	COMMISSIONER PASSIDOMO: Thank you, Mr.
22	Chairman.
23	I have to agree with Commissioner Clark's
24	you know, the sentiment, of course, that you are
25	trying to save customers money, and that's you

1	know, we are always looking to do that, but I mean,
2	I don't I would like to even stay a little bit
3	more focused here versus going, you know,
4	revisiting any, in the larger context. I mean,
5	what's in front us here, you know, the statute
6	the variance statute is pretty clear whether we get
7	a waiver or not, it's those two prongs there, and I
8	am pretty sure I heard you, you know, just a moment
9	ago say there is really is no substantial hardship.
10	So I am just I can't get past that.
11	So I think this is another time where we
12	really need to just stay clear of what the statute
13	requires of us. And because these are, you know,
14	they are not consolidated systems, that there was
15	individual assessments being made for each utility,
16	that, you know, our hands are kind of tied right
17	now with what the statute requires of us.
18	CHAIRMAN FAY: Great. Thank you, Commissioner
19	Passidomo.
20	And, staff, anything else to add before the
21	Commission takes it up for discussion?
22	MR. HETRICK: I would like to, if I could
23	CHAIRMAN FAY: Yes, Mr. Hetrick.
24	MR. HETRICK: Mr. Chair, complete
25	Commissioner Clark's thought on this. And he is

absolutely correct that the Legislature doesn't provide a mechanism to reduce the fees to small systems, and that, by statute, we are mandated to cover the cost of regulation.

But the Commission does have the authority to waive the statute, but we need to remind ourselves, or be reminded what the law is on that under Chapter 120. And Chapter 120 allows waivers from agency rules for two circumstances.

No. 1, that the purpose of the underlying statute will be, or has been achieved by other means. That's No. 1. In that regard, the purpose of this statute is that the Commission has to be compensated for the work it performs. So I don't think there has been any demonstration here by other means that that underlying purpose of the statute would be met.

The other thing is that the application of the rule has -- there has to be a hardship or a violation of the principle of fairness. But both of these requirements need to be met, and there needs to be some evidence that there is no other way out here. This -- I believe this utility could have mitigated that hardship by phasing the filing of these systems. And we have to keep in mind that

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1	this is not a consolidated system.
2	So I think at the end of the day, while the
3	Commission has the authority to grant waivers, it
4	needs to keep in mind what the law is on the
5	granting of those waivers under Chapter 120. And
6	that's the point I wanted to complete Commissioner
7	Clark's thought on, so thank you.
8	CHAIRMAN FAY: Anything else? All right
9	MR. SMALLRIDGE: Mr. Chairman, Mr. Clark asked
10	me a question. Can I answer it?
11	CHAIRMAN FAY: Yeah. Sure, Mr. Smallridge.
12	Go ahead.
13	MR. SMALLRIDGE: I want to say, Commissioner
14	Clark, that I think it's important to keep in mind
15	that you are always going to subsidize these small
16	systems, and somebody like me, that's trying to
17	operate them and keep them going, I want to give
18	you an example.
19	I recently had a lightning strike at Alturas
20	Utilities. And for me to get that one well going
21	back, it was \$31,000, and insurance paid for about
22	half of it. So I got the other half that had to
23	come out of my pocket and pay it in advance, but
24	that utility generally makes about \$800 a year.
25	So that's why I wanted to get back to my point
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1 about these filing fees. And you would think, you 2. know, the \$500, the filing fee for that particular 3 utility is not a lot. And, yes, the customers pay 4 it back over the four-year period. It's a big sum 5 of money, and I -- I don't know the stats, but I would say that most of the utilities that are small 6 7 like that don't even operate at their own rate of 8 return. 9 CHAIRMAN FAY: Okay. Commissioner Clark. 10 Mr. Smallridge, I agree COMMISSIONER CLARK: 11 with you, and you certainly have -- my hat is off 12 to you for taking on the challenge of running a 13 I realize it's not easy. small utility. 14 there is a lot of investment that has to go into 15 this, and I support the concept of consolidation. 16 And I think that's probably one of the only ways we 17 are going to fix some of the problems that we have 18 with our smaller utilities. The inability to get 19 capital where capital needs to go to be able to 20 make the improvements in these systems are going to 21 be from folks like you that are taking these

I sympathize with the customer that has to pay the additional cost. I sympathize with the owner

And I want to be supportive of

that.

challenges on.

I really do.

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1	that's being burdened with these outrageous costs.
2	But at the same time, as the Commission, we have a
3	responsibility to the entire citizens of Florida,
4	and I think we have to figure that balance out.
5	I certainly don't disagree with anything you
6	have said today. I just don't see this as a place
7	where we have the type of flexibility I would love
8	to be able to give you here myself. Thank you,
9	though.
10	CHAIRMAN FAY: Thank you, Commissioner Clark.
11	Commissioner La Rosa.
12	COMMISSIONER LA ROSA: Thank you, Chairman.
13	And I think Commissioner Clark just said it
14	perfectly, so I won't say a whole lot, just to say
15	this, is that I do want Class C systems to become
16	Class A systems. I am absolutely on board with
17	that. I have said that many, you know, multiple
18	times.
19	I am not an attorney so I won't even pretend
20	to try to understand Chapter 120, but I think it
21	was said very well by our General Counsel, maybe
22	that's what needs to be considered, just spelling
23	out some of the things that are here currently in
24	statute into our rules to give better guidance
25	moving forward, to better understand what those

1	thresholds are and what can be done, but, you know,
2	I understand the discussion that's had. I think
3	our own Commissioners have made a great point, and
4	thank you, Chairman, but I just wanted that to be
5	on the record.
6	I am onboard. I do not like when government
7	is in the way, and I am looking for a way to get
8	government out of the way of this situation.
9	Unfortunately, we are just not there. We can't get
10	to that threshold.
11	CHAIRMAN FAY: Great. Thank you, Commissioner
12	La Rosa.
13	And I think, Mr. Smallridge, you did spark a
14	greater debate on this issue and how it impacts
15	these small utilities, so I appreciate your time in
16	being here today.
17	Commissioners, we this we are not taking
18	up the actual changes on these utilities. This
19	would be just for the rule waiver for Item 2 here.
20	So with that, if there are any more comments, I'm
21	open to that. If not, we can take a motion on Item
22	2.
23	COMMISSIONER LA ROSA: Chairman, motion to
24	approve Item 2.
25	CHAIRMAN FAY: Okay. We have a motion from

1	Commissioner La Rosa to approve staff's
2	recommendation on Item 2.
3	COMMISSIONER CLARK: Second.
4	COMMISSIONER GRAHAM: Second.
5	CHAIRMAN FAY: We have a second.
6	All that approve say aye.
7	(Chorus of ayes.)
8	CHAIRMAN FAY: With that, show none opposed.
9	We will show Item No. 2 passing unanimously.
10	Commissioners, with that, that will conclude
11	our Agenda meeting for today. Thank you so much.
12	(Agenda item concluded.)
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1	CERTIFICATE OF REPORTER
2	STATE OF FLORIDA )
3	COUNTY OF LEON )
4	
5	I, DEBRA KRICK, Court Reporter, do hereby
6	certify that the foregoing proceeding was heard at the
7	time and place herein stated.
8	IT IS FURTHER CERTIFIED that I
9	stenographically reported the said proceedings; that the
10	same has been transcribed under my direct supervision;
11	and that this transcript constitutes a true
12	transcription of my notes of said proceedings.
13	I FURTHER CERTIFY that I am not a relative,
14	employee, attorney or counsel of any of the parties, nor
15	am I a relative or employee of any of the parties'
16	attorney or counsel connected with the action, nor am I
17	financially interested in the action.
18	DATED this 18th day of January, 2023.
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22	$\Lambda \cup \Lambda \cup \Lambda \cup \Lambda$
23	DEBRAR KRICK
24	NOTARY PUBLIC  COMMISSION #HH31926
25	EXPIRES AUGUST 13, 2024