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March 6, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Revised Purchased Gas Cost Recovery Monthly for January 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2023. Schedule A-2, line 9, Beginning of period true-up was incorrect due to a Revised December 2022. Also Sch A-1, line 41 True-up factor had not been updated for new year.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

SCHEDULE A-1

| | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
|--|----------------|-------------|------------|-----------|----------------|-------------|------------|-----------|
| | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
| | REVISED | | DIFFERENCE | | REVISED | | DIFFERENCE | |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) | \$567.66 | \$237.76 | -330 | -138.75 | \$567.66 | \$237.76 | -330 | -138.75 |
| 2 NO NOTICE SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 3 SWING SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 4 COMMODITY (Other) | \$70,686.96 | \$60,106.39 | -10,581 | -17.60 | \$70,686.96 | \$60,106.39 | -10,581 | -17.60 |
| 5 DEMAND | \$7,982.50 | \$7,982.50 | 0 | 0.00 | \$7,982.50 | \$7,982.50 | 0 | 0.00 |
| 6 OTHER | \$8,421.32 | -\$3,028.00 | -11,449 | 378.11 | \$8,421.32 | -\$3,028.00 | -11,449 | 378.11 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 8 DEMAND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 9 FGT REFUND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$87,658.44 | \$65,298.65 | -22,360 | -34.24 | \$87,658.44 | \$65,298.65 | -22,360 | -34.24 |
| 12 NET UNBILLED | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 13 COMPANY USE | \$48.34 | \$0.00 | -48 | 0.00 | \$48.34 | \$0.00 | -48 | 0.00 |
| 14 TOTAL THERM SALES | \$127,146.75 | \$65,298.65 | -61,848 | -94.72 | \$127,146.75 | \$65,298.65 | -61,848 | -94.72 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) | 113,760 | 113,760 | 0 | 0.00 | 113,760 | 113,760 | 0 | 0.00 |
| 16 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) | 124,160 | 116,250 | -7,910 | -6.80 | 124,160 | 116,250 | -7,910 | -6.80 |
| 19 DEMAND | 155,000 | 155,000 | 0 | 0.00 | 155,000 | 155,000 | 0 | 0.00 |
| 20 OTHER | 0 | 5,612 | 5,612 | 0.00 | 0 | 5,612 | 5,612 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (15-21+23) | 113,760 | 113,760 | 0 | 0.00 | 113,760 | 113,760 | 0 | 0.00 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 61 | 0 | -61 | 0.00 | 61 | 0 | -61 | 0.00 |
| 27 TOTAL THERM SALES | 147,776 | 113,760 | -34,016 | -29.90 | 147,776 | 113,760 | -34,016 | -29.90 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | \$0.00499 | \$0.00209 | -\$0.00290 | -138.75 | \$0.00499 | \$0.00209 | 0 | -138.75 |
| 29 NO NOTICE SERVICE (2/16) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 30 SWING SERVICE (3/17) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 COMMODITY (Other) (4/18) | \$0.56932 | \$0.51704 | -\$0.05228 | -10.11 | \$0.56932 | \$0.51704 | -0.05228 | -10.11 |
| 32 DEMAND (5/19) | \$0.05150 | \$0.05150 | \$0.00000 | 0.00 | \$0.05150 | \$0.05150 | 0.00000 | 0.00 |
| 33 OTHER (6/20) | #DIV/0! | -\$0.53956 | #DIV/0! | #DIV/0! | #DIV/0! | -\$0.53956 | #DIV/0! | #DIV/0! |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 35 DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 36 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 37 TOTAL COST (11/24) | \$0.77056 | \$0.57400 | -\$0.19655 | -34.24 | \$0.59318 | \$0.57400 | -0.01918 | -3.34 |
| 38 NET UNBILLED (12/25) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 39 COMPANY USE (13/26) | \$0.79600 | #DIV/0! | #DIV/0! | #DIV/0! | \$0.79600 | #DIV/0! | #DIV/0! | #DIV/0! |
| 40 TOTAL THERM SALES (11/27) | 0.59318 | 0.57400 | -\$0.01918 | -3.34 | 0.59318 | 0.57400 | -0.01918 | -3.34 |
| 41 TRUE-UP (E-2) | \$0.22199 | \$0.22199 | \$0.00000 | \$0.00000 | \$0.22199 | \$0.22199 | 0.00000 | \$0.00000 |
| 42 TOTAL COST OF GAS (40+41) | \$0.81517 | \$0.79599 | -\$0.01918 | -2.41 | \$0.81517 | \$0.79599 | -0.01918 | -2.41 |
| 43 REVENUE TAX FACTOR | \$1.00503 | \$1.00503 | \$0.00000 | 0 | \$1.00503 | \$1.00503 | \$0.00000 | 0 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | \$0.81927 | \$0.80000 | -\$0.01928 | -2.41 | \$0.81927 | \$0.80000 | -0.01928 | -2.41 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.819 | \$0.800 | -\$0.019 | -2.37 | \$0.819 | \$0.800 | -\$0.019 | -2.37 |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: REVISED JANUARY

| | -A- | -B- | -C- |
|---|----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | 113,760 | \$567.66 | 0.00499 |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | |
| 3 Commodity Pipeline | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 113,760 | \$567.66 | 0.00499 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | 0.00000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 116,250 | \$60,106.39 | 0.51704 |
| 18 Commodity Other - Area Imbalance | | | |
| 19 Imbalance Cashout - FGT | 7,910 | \$3,226.24 | 0.40787 |
| 20 Imbalance Bookout - Other Shippers | | | |
| 21 Imbalance Bookout - Transporting Customers | | | |
| 22 Imbalance Bookout | | | |
| 23 Imbalance Cashout - 12/22 Correction | | \$7,354.33 | |
| 24 TOTAL COMMODITY OTHER | 124,160 | \$70,686.96 | 0.56932 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | 492,900 | \$25,384.35 | 0.05150 |
| 26 Less Relinquished - FTS-1 | -337,900 | -\$17,401.85 | 0.05150 |
| 27 Demand (Pipeline) Entitlement - FTS-2 | | | |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Less Relinquished Off System - FTS-2 | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 155,000 | \$7,982.50 | 0.05150 |
| OTHER | | | |
| 33 Revenue Sharing - FGT | | | |
| 34 Overage Alert Day Charge - FGT | | | |
| 35 Overage Alert Day Charge | | | |
| 36 Overage Alert Day Charge - GCI | | | |
| 37 Other | | | |
| 38 Payroll allocation | | \$8,421.32 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 0 | \$8,421.32 | 0.00000 |

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

| | CURRENT MONTH: | | REVISED JANUARY | | PERIOD TO DATE | | | | |
|---|----------------|------------|-----------------|----------|----------------|------------|------------|----------|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$70,687 | \$60,106 | -10,581 | -0.17603 | \$70,687 | \$60,106 | -10,581 | -0.17603 | |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$16,971 | \$5,192 | -11,779 | -2.26861 | \$16,971 | \$5,192 | -11,779 | -2.26861 | |
| 3 TOTAL | \$87,658 | \$65,299 | -22,360 | -0.34242 | \$87,658 | \$65,299 | -22,360 | -0.34242 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$127,147 | \$65,299 | -61,848 | -0.94716 | \$127,147 | \$65,299 | -61,848 | -0.94716 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | -\$14,697 | -\$14,697 | 0 | 0 | -\$14,697 | -\$14,697 | 0 | 0 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$112,450 | \$50,602 | -61,848 | -1.22224 | \$112,450 | \$50,602 | -61,848 | -1.22224 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | \$24,792 | -\$14,697 | -39,488 | 2.686904 | \$24,792 | -\$14,697 | -39,488 | 2.686904 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | -\$314 | -\$224 | 90 | -0.40218 | -\$314 | -\$224 | 90 | -0.40218 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) | -\$110,178 | (\$64,495) | 45,683 | -0.70832 | -\$110,178 | (\$64,495) | 45,683 | -0.70832 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 14,697 | 14,697 | 0 | 0 | 14,697 | 14,697 | 0 | 0 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | 0 | \$0 | \$0 | 0 | 0 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | -\$71,004 | -\$64,719 | 6,285 | -0.09711 | -\$71,004 | -\$64,719 | 6,285 | -0.09711 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (110,178) | (64,495) | 45,683 | -0.70832 | | | | | If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | (70,690) | (64,495) | 6,195 | -0.09605 | | | | | |
| 14 TOTAL (12+13) | (180,868) | (128,990) | 51,878 | -0.40218 | | | | | |
| 15 AVERAGE (50% OF 14) | (90,434) | (64,495) | 25,939 | -0.40218 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 3.97 | 3.97 | 0 | 0 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 4.36 | 4.36 | 0 | 0 | | | | | |
| 18 TOTAL (16+17) | 8.33 | 8.33 | 0 | 0 | | | | | |
| 19 AVERAGE (50% OF 18) | 4.17 | 4.17 | 0 | 0 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.34708 | 0.34708 | 0 | 0 | | | | | |
| 21 INTEREST PROVISION (15x20) | -314 | -224 | 90 | -0.40218 | | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | |
|------------|----------------|---------------|----------|---------------|---------|-----------------|----------------------|-------------|----------------------------|-----------------------|-------|
| | | | | | | TOTAL PURCHASED | THIRD PARTY PIPELINE | | | | |
| 1 JAN | FGT | SJNG | FT | 0 | | 0 | | \$237.76 | | #DIV/0! | |
| 2 " | INTERCONN | SJNG | FT | 116,250 | | 116,250 | \$60,106.39 | | | 51.70 | |
| 3 " | FGT | SJNG | CO | 7,910 | | 7,910 | \$3,226.24 | | | 40.79 | |
| 4 DEC CORR | FGT | SJNG | CO | | | 0 | \$7,354.33 | | | #DIV/0! | |
| 5 | | | | | | | | | | | |
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| 29 | | | | | | | | | | | |
| 30 | | | | | | | | | | | |
| TOTAL | | | | 124,160 | 0 | 124,160 | \$70,686.96 | \$237.76 | \$7,982.50 | \$329.90 | 63.82 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
 1.021888186
 MONTH: JANUARY

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|-------------------|---------------|----------------------|--------------------|---------------------|-------------------|-------------------------|------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1. | INTERCONN | 375 | 367 | 10,875 | 10,642 | 5.31 | 5.43 |
| 2. | INTERCONN | 136 | 133 | 680 | 665 | 3.16 | 3.23 |
| 3. | INTERCONN | 70 | 69 | 70 | 69 | 3.16 | 3.23 |
| 4. | | | | | | | |
| 5. | | | | | | | |
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| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | TOTAL | 581 | 569 | 11,625 | 11,376 | | |
| 20. | | | | | WEIGHTED AVERAGE | 3.88 | 3.96 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2023 through DECEMBER 2023

| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|----------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | | |
| 1 | Commodity costs | 70,687 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Transportation costs | 16,971 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | TOTAL COST: | 87,658 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 13 | Residential | 80,683 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Commercial | 53,498 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Interruptible | 13,689 | | | | | | | | 0 | 0 | | |
| 16 | | | | | | | | | | | | | |
| 18 | Total: | 147,870 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | | |
| 19 | Residential | 0.80 | | | | | | | | | | | |
| 20 | Commercial | 0.80 | | | | | | | | | | | |
| 21 | Interruptible | 1.49 | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| PGA REVENUES | | | | | | | | | | | | | |
| 24 | Residential | 64,224 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | Commercial | 42,584 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | Interruptible | 20,362 | | | | | | | | 0 | 0 | | |
| 27 | | 0 | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 45 | Total: | 127,170 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | | |
| 46 | Residential | 2,922 | | | | | | | | | | | |
| 47 | Commercial | 197 | | | | | | | | | | | |
| 48 | Interruptible * | 1 | | | | | | | | | | | |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

