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March 10, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 **Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's responses to Staff's Third Data Request (Nos. 1-7).

Please feel free to contact me with any questions regarding this filing.

Sincerely,

<u>s/ Maria Jose Moncada</u> Maria Jose Moncada

Attachments cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>10th</u> day of March 2023 to the following:

Suzanne Brownless Ryan Sandy **Office of General Counsel** Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us

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By: <u>s/ Maria Jose Moncada</u> Maria Jose Moncada Florida Bar No. 0773301

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 1 Page 1 of 2

QUESTION:

Please refer to Florida Power & Light's (FPL or Company) "Petition for Revised Fuel Adjustment Factors" (Petition), dated March 1, 2023, filed in Docket No. 20230001-EI.¹

- a. Has the Company attempted to quantify the effect its proposal will have on a typical residential bill (i.e., first 1,000 kilowatt hours) in 2024? If so, please detail the results.
- b. Please refer to page 3 of the Petition, paragraph 8. Please provide forecasted sales data by month for January through March of 2024.
- c. Has the Company estimated the 2024 interest expense on the deferred portion of is 2022 under recovery? If so, please detail the results.
- d. Please discuss the factors that led to the Company seeking a second mid-course adjustment of its fuel charges in 2023. As part of the response, please include details related to the specific cost changes prompting the Company's instant filing.

RESPONSE:

- a. Yes. Assuming a \$115 million is flowed back to customers through the Fuel Factors January through March 2024, the impact on a 1,000 kWh residential bill, excluding any taxes, would be a reduction of \$4.32.
- b. The MWh sales for January through March 2024 are shown below. The MWh sales forecasts were developed using the same methodology used to develop the Business As Usual forecasts presented in FPL's 2022 Ten Year Site Plan.

Year	Month	MWh
2024	January	9,490,595
2024	February	8,577,742
2024	March	8,688,678
	Total	26,757,015

c. Yes. FPL is projecting to defer \$1,201,304,636 for recovery in 2024 with an estimated interested expense of \$29,056,085 that assumes an average Commercial Paper rate of 4.66%, which is the latest rate available as of March 2023.

¹ Document No. 01638-2023.

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 1 Page 2 of 2

d. FPL evaluated its fuel cost recovery position based on NYMEX natural gas prices as of February 1, 2023. The average cost of natural gas is projected to be \$3.22 per MMBtu, or 74 cents per MMBtu lower than the January 3 NYMEX prices used to calculate Factors to be implemented April 1 (approved by Commission vote on March 7, 2023), for a total projected over-recovery of \$494 million. FPL concluded it is appropriate to request an incremental reduction to its Fuel Factors because this projected over-recovery is greater than 10% and a reduction to the Fuel Factors from May 2023 through March 2024 will help partially offset the bill impacts associated with the Storm Restoration Recovery Charge approved in Docket No. 20230017.

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 2 Page 1 of 1

QUESTION:

Please specify the exact ranges/beginning and ending dates of FPL's April, May, and June 2023 billing cycles.

<u>RESPONSE</u>:

For 2023, the billing beginning and ending dates are as follows:

- April billing cycle begins on April 3 and ends on April 29
- May billing cycle begins on May 1 and ends on May 31
- June billing cycle begins on June 1 and ends on June 30

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 3 Page 1 of 2

QUESTION:

Please describe the Company's anticipated process and timeline for notifying its customers of the proposed action it has requested through its Petition. Please also provide copies of any notifications that were previously, or will be, provided to customers regarding the actions requested in the Petition.

RESPONSE:

FPL has used a variety of channels to communicate with customers about the proposal in its March 1, 2023 Petition and plans to continue doing so. Please see a description of these notifications below and the associated attachments.

- On March 1, shortly after FPL filed its petition, FPL issued a news release to statewide media describing the proposal and its impact on customer rates. The news release received coverage from print, online, TV, and radio outlets throughout the state. (See Attachment 1)
- On March 1, FPL updated its "2023 Bills" webpage for peninsular Florida customers to include information about the petition. (See Attachment 2)
- On March 1, FPL updated its "2023 Bills" webpage for Northwest Florida customers to include information about the petition. (See Attachment 3)
- On March 7, FPL again updated its "2023 Bills" webpage for peninsular Florida customers (<u>https://www.fpl.com/rates/2023-bills.html</u>) to include information about the petition. (See Attachment 4)
- On March 7, FPL again updated its "2023 Bills" webpage for Northwest Florida customers (<u>https://www.fpl.com/northwest/rates/2023-bills.html</u>) to include information about the petition. (See Attachment 5)
- On March 9, FPL sent emails to residential and small business customers that included a description of the March 1 petition. (See Attachments 6 and 7)
- FPL plans to send emails to its major and governmental account customers in March that include a description of the March 1 petition.

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 3 Page 2 of 2

- FPL plans to add a message to customer bills in March informing them that "State regulators are reviewing FPL's plan to reduce bills in May. Learn more at FPL.com/Rates." (See Attachments 8 and 9)
- After the Public Service Commission votes on the petition, FPL plans to update rate tables on its "Rates and Your Bill" webpages at https://www.fpl.com/rates.html and https://www.fpl.com/rates.html<
- After the Public Service Commission votes on the petition, FPL plans to issue a statewide news release.
- After the Public Service Commission votes on the petition, FPL plans to update again its "2023 Bills" webpages for peninsular and Northwest Florida customers.
- After the Public Service Commission votes on the petition, FPL plans an email to major and governmental account customers informing them of the change.
- After the Public Service Commission votes on the petition, FPL plans to include an item in the May edition of its eNews email to residential and small business customers notifying them of the change.

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Data Request Request No. 3 Attachment 1 of 9 Page 1 of 2



Florida Power & Light Company Media Line: 561-694-4442 March 1, 2023 @FPL_Newsroom

FOR IMMEDIATE RELEASE

FPL files plan to reduce customer fuel charges by \$379 million

JUNO BEACH, Fla. – Florida Power & Light Company today filed a plan to reduce customer fuel charges by \$379 million beginning in May to partially offset proposed bill increases to pay for last year's two hurricane restorations and high fuel costs.

The proposal filed with the Florida Public Service Commission would reduce the fuel charge on the typical 1,000-kWh residential customer bill by \$4.43 a month, including taxes and fees, from May through December – reflecting a second downward revision in projected natural gas costs for 2023 after last year's high levels.

"This is good news for customers," said Armando Pimentel, president and CEO of FPL. "We recognize that sharp inflation is impacting our customers and that every dollar counts which is why we are pleased to provide relief to customers as fuel prices have moderated."

The PSC is considering proposals FPL submitted in January to increase customer bills in April to recover \$1.3 billion in incremental restoration costs from Hurricanes Ian and Nicole and \$2.1 billion to make up for higher-than-projected natural gas costs in 2022.

To partially offset these proposed increases, FPL's January filing also called for decreasing projected 2023 fuel charges by \$1 billion due to an expected drop in natural gas prices below original projections. Today's proposal to reduce fuel charges by \$379 million is in addition to the earlier \$1 billion proposed reduction.

Energy independence generates customer savings

Even with the increase in natural gas prices in recent years, natural gas remains far more costeffective than fuel oil and coal to generate electricity. FPL's decision in the early 2000s to seek energy independence and modernize its generating fleet by moving away from foreign oil and constructing ultra fuel-efficient clean energy centers and leading America's largest solar expansion has saved customers more than \$14 billion while dramatically reducing carbon emissions.

In fact, FPL's solar fleet – the largest in America – doesn't use fuel at all to generate electricity, avoiding about \$375 million in fuel costs in 2022 alone. FPL brought 13 solar energy centers online so far this year and will add three more solar plants in 2023 as part of plans to install 90,000 megawatts of solar energy in Florida and massively expand battery storage over the next two decades.

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FPL offers energy-saving tips to customers

With the bill increase proposed to take effect in April, FPL is encouraging customers to take steps now to lower their bills by monitoring energy use and making their homes more energy efficient. For example:

- Depending on the season, customers should cool their home at 78° or warmer or heat their home at 68° or cooler. Each degree customers lower or increase the temperature on their thermostat can reduce their bill by 5% a month for heating or cooling costs.
- Customers can clean the lint filter in their dryer before each load to minimize drying time.
- Turn off ceiling fans and lights in unoccupied rooms.
- View daily, weekly and monthly energy use by using the FPL Mobile App, which is available on the Apple App store, Google Play or by texting "App" to MyFPL (69375).
- Customers can activate the free FPL Energy Manager tool to monitor how their home is using energy and identify ways to save.
- For more helpful tips, customers can visit FPL.com/waystosave.

Florida Power & Light Company

As America's largest electric utility, Florida Power & Light Company serves more customers and sells more power than any other utility, providing clean, affordable, reliable electricity to approximately 5.8 million accounts, or more than 12 million people. FPL operates one of the cleanest power generation fleets in the U.S and in 2022 won the ReliabilityOne[®] National Reliability Award for the seventh time in the last eight years. The company was also recognized in 2022 as one of the most trusted U.S. electric utilities by Escalent for the ninth consecutive year. FPL is a subsidiary of Juno Beach, Florida-based NextEra Energy, Inc. (NYSE: NEE), a clean energy company widely recognized for its efforts in sustainability, corporate responsibility, ethics and compliance, and diversity. NextEra Energy is ranked No. 1 in the electric and gas utilities industry in Fortune's 2022 list of "World's Most Admired Companies" and recognized on Fortune's 2021 list of companies that "Change the World." NextEra Energy is also the parent company of NextEra Energy Resources, LLC, which, together with its affiliated entities, is the world's largest generator of renewable energy from the wind and sun and a world leader in battery storage. For more information about NextEra Energy companies, visit these websites: www.NextEraEnergy.com, www.FPL.com, www.NextEraEnergyResources.com.

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Florida Power & Light Company Docket No. 20230001-EI Staff's Third Data Request Request No. 3 Attachment 2 of 9 Page 1 of 1

FPL "2023 Bills" webpage (<u>https://www.fpl.com/rates/2023-bills.html</u>) updated to include information on March 1 petition.

Back To Rates and Your Bill

2023 Bills

Proposed bill adjustments in April and May 2023

Florida Power & Light Company has filed a proposal with the Florida Public Service Commission (PSC) to adjust customer rates beginning in April to recover costs associated with two humicane restorations and the volatility of natural gas prices during 2022. The plan, which must be approved by the PSC, seeks to balance these unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs to minimize the impact on customer bills.

FPL has filed an additional proposal to adjust rates in May through December based on another downward revision in projected natural gas costs for 2023.

FPL Proposals for Fuel and Storm Costs									
ltem	Description	Duration on Bill	Bill Impact						
2022 Fuel Under-recovery	2022 natural gas prices higher than projected	21 months (beginning April)	Expected Increase						
2022 Storm Costs	Incremental restoration costs from Hurricanes Ian and Nicole	12 months (beginning April	Expected Increase						
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial forecast	9 months (beginning April)	Expected Decrease						
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial and revised forecasts	8 months (beginning May)	Expected Decrease						

If the proposals are approved. FPL's typical residential bill will remain well below the national average and the lowest among Florida's investor-owned utilities, which collectively serve more than 75% of Floridians.

FPL Typical 1,000-kWh Residential Bill					
Apr. 2023 (proposed)	% Increase*				
5142.88	~10%				
*As compared to existing rates					

If approved by the PSC, typical business customer bills would increase starting in April between 4-9% depending on rate class as compared to February rates.

If approved by the PSC, the monthly bill for a 1,000-kWh residential customer would be reduced by \$4.43 in May; typical business customer bills would decrease starting in May between 3-4% depending on rate class as compared to proposed April rates.

Response to 2022 Hurricanes

Florida was hit by two hurricanes in 2022, including Hurricane Ian, one of the most powerful storms ever to make landfall in the United States, FPL restored power safely and quickly after each storm and is now seeking to recover those costs through a temporary surcharge on customer bills over a 12-month period beginning in April, subject to PSC review and approval of expenses incurred. Recovering these costs over one year rather than a longer time period reduces the risk of storm costs piling up on customer bills if there are additional hurricanes or severe weather events in 2023.

Volatile fuel prices

The price of fuels that utilities use to generate electricity is up across the globe. In 2022, the price of natural gas – which FPL uses to fuel much of its generating fleet – reached its highest point since 2008. As a result, fuel costs were significantly higher than projected when FPL set its rates for 2022. FPL is proposing to recover these additional fuel costs over a 21-month period to reduce the impact on customer bills. Partially offsetting these higher fuel costs, FPL has filed plans to decrease its projected 2023 fuel factor by nearly \$1.4 billion over the remainder of this year due to a sharp drop in projected natural gas prices after 2023 projections were filed with the PSC in the third quarter of 2022.

What FPL is doing to help

We recognize many Floridians are facing challenging times and no one wants to pay more for electricity. FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills. In fact, the ongoing modernization of our power plant fleet has saved customers more than \$14 billion in avoided fuel costs since 2001. In addition, investments in storm hardening, which improve the resiliency of the energy grid and help speed restorations after storms, also help to reduce storm costs.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. For energy savings tips and ways to monitor your daily usage, check out the FPL Energy Manager. You can also check your eligibility for FPL Budget Billing, which gives you more predictable electric bills by evening out your energy costs over the year so you pay about the same amount each month.

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Data Request Request No. 3 Attachment 3 of 9 Page 1 of 1

FPL Northwest Florida "2023 Bills" webpage (<u>https://www.fpl.com/northwest/rates/2023-</u> bills html) updated to include information on March 1 petition

023 Bills			
Proposed bill ac	ljustments in April and May 2023		
	Company has filed a proposal with the Florida Public Service Commission (PSC) to ad one and the valatility of natural gas prices during 2022. The plan, which must be appro		
5 10000 L	and the second		
PL has filed an add&	onal proposal to adjust rates in May through December based on another downward re	nision in projected natural gas costs for 2	023.
FPL Proposals for F	Fuel and Storm Costs		
FPL Proposals for f	uel and Storm Costs	Duration on Bill	Bill Impact
Item	Description		
		Duration on Bill	Bill Impact
Item 2022 Fuel	Description		
Item 2022 Fuel Under-recovery 2022 Storm Costs 2023 Fuel	Description 2022 natural gas prices higher than projected	21 months (beginning April)	Expected Increase
Item 2022 Fuel Under-recovery 2022 Storm Costs	Description 2022 natural gas prices higher than projected Incremental restoration costs from Humicanes Ian and Nicole	21 months (beginning April) 12 months (beginning April)	Expected Increase

If the proposals are approved, FPL's typical residential bill in Northwest Florida will remain below the national average.

FPL Northwest Typical 1,000-kWh Residential B		
April 2023 (proposed)	% Increase	
\$173.09	-2%	
*As compared to existing rates		

If approved by the PSC, typical business customer bills would increase starting in April between 3-8% depending on rate class as compared to February rates.

As part of the proposal, FPL also responded to the PSC's request to calculate the impact of spreading the remaining casts from past humcanes that affected customers of the former Galf Power across all FPL customer bills. Doing so would reduce the monthly storm charge on a typical 1.000 kWh bill in Northwest Florida by nearly \$10.

If the latest proposal is approved by the PSC, the monthly bill for a 1,000-KWh residential customer would be reduced by \$4.43 in May; typical business bustomer bills would decrease starting in May between 2.5-3.5% depending on rate class as compared to proposed April rates.

Response to 2022 Hurricanes

Florida was hill by two humicanes in 2022, including Humicane lan, one of the most powerful storms ever to make landfall in the United States. FPL restored power safely and quickly after each sterm and is now seeking to recover those costs through a temporary surcharge on customer bills over a 12 month period beginning in April, subject to PSC review and approval of expenses incurred. Recovering these costs over one year rather then a longer time period reduces the risk of storm costs piling up on customer bills if there are additional humicanes or severe weather events in 2023.

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What FPL is doing to help

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What customers can do right now

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Florida Power & Light Company Docket No. 20230001-EI Staff's Third Data Request Request No. 3 Attachment 4 of 9 Page 1 of 1

FPL "2023 Bills" webpage (<u>https://www.fpl.com/rates/2023-bills.html</u>) updated March 7 with information on March 1 petition.

«Back To Rates and Your Bill 2023 Bills April rate adjustment approved The Florida Public Service Commission (PSC) has approved adjustments to Florida Power & Light Company customer bills beginning in April. The approved rate changes balance unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs, Customers will pay a temporary storm surcharge for 12 months beginning in April. The PSC also approved spreading all hurricane costs from past hurricanes throughout FPL's entire service area. FPL proposes bill decrease in May FPL has filed a proposal with the PSC to reduce customer rates in May through December based on a downward revision in projected natural gas costs for 2023. If the proposal is approved, the monthly bill for a 1,000-kWh residential customer would be reduced by \$4.43 in May. FPL Typical 1,000-kWh Residential Bill Apr. 2023 May 2023 (approved) (proposed) \$144.38 \$139.95 (~3% reduction*) As compared to approved April rates

FPL's typical residential bill will remain well below the national average and the lowest among Florida's large utilities, which collectively serve more than 75% of Floridians. If approved by the PSC, typical business customer bills would decrease starting in May between 3% and 4% depending on rate class compared to April rates.

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FPL Northwest Florida "2023 Bills" webpage (<u>https://www.fpl.com/northwest/rates/2023-bills.html</u>) updated March 7 with information on March 1 petition.

< Back to Rates and Your Bill	
2023 Bills	
April rate adjustment appro	oved
	n (PSC) has approved adjustments to Florida Power & Light Company customer bills beginning in April. The approved rate changes balance 2022 and a recent decline in projected 2023 fuel costs. Customers will pay a temporary storm surcharge for 12 months beginning in April.
State regulators also approved spreadi kWh bill in Northwest Florida will benefi	ing all hurricane costs from past hurricanes throughout FPL's entire service area. As a result, the monthly storm charge on a typical 1,000- fit by \$9.54.
FPL proposes bill decrease	a in May
FPL has filed a proposal with the Florid gas costs for 2023.	ta Public Service Commission (PSC) to reduce customer rates in May through December based on a downward revision in projected natural
If the proposal is approved, the monthly	y bill for a 1,000-kWh residential customer would be reduced by \$4.44 in May.
FPL Northwest Typical 1,000-kWh F	Residential Bill
April 2023 (approved)	May 2023 (proposed)
\$163.30	\$158.86 (~3% reduction*)
*As compared to approved April rates	\$ 1
FPL's typical residential bill in Northwes	st Florida will remain below the national average.
If FPL's proposal is approved by the PS	SC, typical business customer bills would decrease starting in May between 3% and 4% depending on rate class as compared to April rates,

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FPL email to residential and small business customers in Northwest Florida including a description of the March 1 petition.

PL			LOG IN
	Working to lower your ene	ergy bill	
elect and seve safel	w up in Northwest Florida, and I know the expectations th ric provider. You count on us to keep the lights on and yo warm in the winter. You count on us to maintain a durable re weather and, when storms cause outages, you also co y and as quickly as possible. Most importantly, you count ing to keep your electric bill as low as possible.	ur home cool in the su energy grid that stand unt on us to restore p	mmer Is up to ower
man the c	responsibility we take seriously, and as the new FPL vice ager of the Northwest Florida region, I'm honored to work hallenge. I'm also eager to help you understand why you ing months.	with my teammates to	take on
Goo	d news to share		
	week, the Florida Public Service Commission approved a r the typical customer bill by about \$120 annually, with me	6-73 K - 24	vus to
resp resto	ently you pay approximately \$11 monthly (on a typical 1,0 onding to hurricanes that struck Northwest Florida. With th ration costs will be shared by all FPL customers. The dec ges will roll off your bill in 12 months instead of 21 months iously planned.	ne approved change, a ision also means thos	all storm e
ofre	bill reduction helps offset the cost of high natural gas pric sponding to two destructive hurricanes last year, including icane Ian. At FPL, we strive to recover storm and fuel cos	the high-end Catego	ry 4
the t Bott have cost	om line: Your bill will increase slightly next month, but no . That's because the approved change will mean that <u>all</u> of <u>all</u> hurricane restoration. And, because we're proposi , your bill could soon be lower than it is right now. Le	t as much as it otherw FPL customers will sha ng to lower bills beg	ise would are in the inning in
the b Bott have cost May, We r prog	ourden on our customers. om line: Your bill will increase slightly next month, but no . That's because the approved change will mean that <u>all</u> of <u>all</u> hurricane restoration. And, because we're proposi	as much as it otherw PL customers will sha ng to lower bills beg arn about these bill o h is why I want to sha to share some ways v	ise would are in the inning in changes. re ve are
the	ourden on our customers. om line: Your bill will increase slightly next month, but no . That's because the approved change will mean that <u>all</u> of <u>all</u> hurricane restoration. And, because we're proposi your bill could soon be lower than it is right now. Le ecognize no one wants to pay more for any service. Whit rrams to help you save energy and money. I also want	as much as it otherw FL customers will shang to lower bills beg arn about these bill of h is why I want to shand to share some ways v u with the best value p ient. That's how we have in the nation — saving	ise would are in the inning in ihanges. re ve are possible. ave
the t Bott have cost May, We r prog conti	Aurden on our customers. om line: Your bill will increase slightly next month, but no . That's because the approved change will mean that <u>all</u> of <u>all</u> hurricane restoration. And, because we're proposi your bill could soon be lower than it is right now. Le ecognize no one wants to pay more for any service. Which trams to help you save energy and money. I also want nuing to focus on keeping our costs low and delivering your We work hard to control costs to become more effici kept our operating costs among the lowest of any utility customers \$2.6 billion every year, which is nearly \$24 a	as much as it otherw PL customers will she ng to lower bills beg an about these bill of h is why I want to sha to share some ways v u with the best value p ient. That's how we have in the nation — saving month that the typical by relying on less fu Itra fuel-efficient natur We also operate 63 (a our Florida sum — 11 ese efforts have saver	ise would are in the inning in thanges. re we are possible. ave ave be tel to al gas and of d our
the t Bott have cost May, We r prog conti	Aurden on our customers. om line: Your bill will increase slightly next month, but no . That's because the approved change will mean that all of all hurricane restoration. And, because we're proposi- your bill could soon be lower than it is right now. Le ecognize no one wants to pay more for any service. While rrams to help you save energy and money. I also want nuing to focus on keeping our costs low and delivering your We work hard to control costs to become more effici- kept our operating costs among the lowest of any utility customers \$2.6 billion every year, which is nearly \$24 a customer never has to pay. We work to lower the fuel portion of your bill simply generate electricity. Since 2001, we have invested in u plants that burn less fuel for the same amount of power- counting) solar energy centers that run on free fuel from those that are right here in Northwest Florida. All told, the customers more than \$14 billion since 2001 — and near alone. t can you expect from us in the future? We will continue to react we will continue to identify new ways to redu- you expect. We will continue to identify new ways to redu- you expect. We will continue to identify new ways to redu- we will do it while enhancing our commitment to reliability	as much as it otherw PL customers will she ng to lower bills beg arn about these bill of h is why I want to sha to share some ways v u with the best value p ient. That's how we ha in the nation — saving month that the typical by relying on less fu Itra fuel-efficient natur We also operate 63 (a our Florida sun — 11 ese efforts have saver ty \$400 million last ye to work to improve yo o work hard to deliver ce costs. We will cont p more money in yoou	ise would are in the inning in thanges. re we are possible. ave tel to al gas and of d our ar vour more inue to pocket.
the t Bott have cost May, We r prog conti	Aurden on our customers. om line: Your bill will increase slightly next month, but no . That's because the approved change will mean that all of all hurricane restoration. And, because we're proposi- your bill could soon be lower than it is right now. Le ecognize no one wants to pay more for any service. While rrams to help you save energy and money. I also want nuing to focus on keeping our costs low and delivering your We work hard to control costs to become more effici- kept our operating costs among the lowest of any utility customers \$2.6 billion every year, which is nearly \$24 a customer never has to pay. We work to lower the fuel portion of your bill simply generate electricity. Since 2001, we have invested in u plants that burn less fuel for the same amount of power- counting) solar energy centers that run on free fuel from those that are right here in Northwest Florida. All told, the customers more than \$14 billion since 2001 — and near alone. t can you expect from us in the future? We will continue to react we will continue to identify new ways to redu- you expect. We will continue to identify new ways to redu- you expect. We will continue to identify new ways to redu- we will do it while enhancing our commitment to reliability	as much as it otherw PL customers will she ng to lower bills beg arn about these bill of h is why I want to sha to share some ways v u with the best value p ient. That's how we ha in the nation — saving month that the typical by relying on less fu Itra fuel-efficient natur We also operate 63 (a our Florida sun — 11 ese efforts have saver ty \$400 million last ye to work to improve yo o work hard to deliver ce costs. We will cont p more money in yoou	ise would are in the inning in thanges. re we are possible. ave tel to al gas and of d our ar vour more inue to pocket.

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Data Request Request No. 3 Attachment 7 of 9 Page 1 of 1

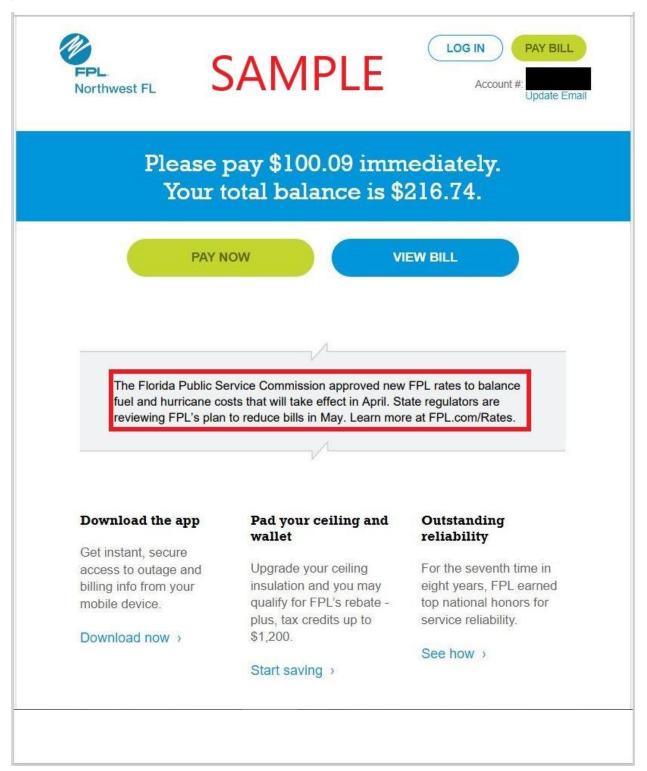
FPL email to residential and small business customers in peninsular Florida including a description of the March 1 petition.

ity and know you have big & Light Company to keep urable energy grid that you also count on us to us to keep your electric bill d CEO of FPL I'm honored by your 2023 bill will uding the devastating and when they cause costs in a manner that with the price of so many al fuel and storm costs, plan to recover both the
 & Light Company to keep irrable energy grid that you also count on us to us to keep your electric bill d CEO of FPL I'm honored by your 2023 bill will uding the devastating and when they cause costs in a manner that with the price of so many at fuel and storm costs,
y your 2023 bill will uding the devastating and when they cause costs in a manner that with the price of so many al fuel and storm costs,
and when they cause costs in a manner that with the price of so many al fuel and storm costs,
al fuel and storm costs,
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e minimizing the risk of
But, the good news is that ts for 2023. To that end, is even further given a se would be reflected on
why I want to share hare some ways we are st value possible to you.
That's how we have e nation — saving th that the typical
elying on less fuel to fuel-efficient natural gas also operate 63 (and Florida sun. All told, n since 2001 — and
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Florida Power & Light Company Docket No. 20230001-EI Staff's Third Data Request Request No. 3 Attachment 8 of 9 Page 1 of 1

Sample FPL electronic bill scheduled for March distribution with message about March 1 petition



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Sample FPL paper bill scheduled for March distribution with message about March 1 petition

ello ere's what you owe for this billing period.	E	FPL.com Page 1 Electric Bill Statement For: Statement Date: Account Number: C Service Address:								EO
CURRENT BILL \$129.72 TOTAL AMOUNT YOU OWE Sep 16, 2020 NEW CHARGES DUE BY		1,500 kWh ^O 1,200 kWh 800 kWh 800 kWh 300 kWh 0 kWh 2019 ^A	ENERG S O		AGE H		ORY A N			Q 2020
BILL SUMMARY Amount of your last bill Payments received Balance before new charges Total new charges Total amount you owe	• Th 146.36 Pi -146.36 Pi 0.00 pi	EP IN MIND hank you for enror urticipating, THIS PL. You will be no ayments received ayment charge, th pply. Your account	WILL BI tified of after S e greate	E THE L future b eptemb er of \$5.1	AST P/ ills by e er 16, 00 or 1	APER e-mail. 2020 .5% o	BILL Y are co f your	OU RE	CEIVE	FRC
EDI File Transmitted Separately (See page 2 for bill re Florida Public Service Commission approved new FPL rate and hurricane costs that will take effect in April. State regula viewing FPL's plan to reduce bills in May. Learn more at FPL.	details.) s to balance ators are									
Customer Service: (321) 723-779 Outside Florida: 1-800-226-35		ort Power Outage: ing/Speech Impai			0-40UT Relay S			243)		

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 4 Page 1 of 5

QUESTION:

Please refer to the Petition, Schedule E-10. Please provide the 2023 total bill impacts to typical (i.e., typical based on a conventional or average level of usage) industrial- and commercial-class (large and small) customers similarly to that performed for the residential class shown on this schedule.

<u>RESPONSE</u>:

Please see tables below, which reflect for various rate schedules typical bills for all proposed changes beginning in April and May 2023, including the impacts of the Hurricane Ian/Nicole Storm Restoration Recovery Charge approved at the Commission Agenda hearing held on March 7, 2023.

		Inte	rim Storm a	Ind Fuel Mid-C	Course Corre	ctions				
SMALL COMMERCIAL BILL COMPARISON (GS-1)										
1500 kWh Example Customers: Store Front Office										
			Example C	ustomers: Stor	e Front Offic	e				
FPL	Cu	rrent	٨	pril			Ν	lay		
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%	3.536	\$53.04	(\$6.48)	-10.9%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%	0.346	\$5.19	\$0.00	0.0%
Transition Rider	(0.126)	(\$1.89)	(0.126)	(\$1.89)	\$0.00	0.0%	(0.126)	(\$1.89)	\$0.00	0.0%
Storm Restoration Recovery Charge	0.000	\$0.00	1.414	\$21.21	\$21.21	0.0%	1.414	\$21.21	\$0.00	0.0%
GRT/RAF		\$5.13		\$5.66	\$0.53	10.3%		\$5.49	(\$0.17)	-3.0%
Total Bill Amount		\$199.55		\$220.10	\$20.55	10.3%		\$213.45	(\$6.65)	-3.0%
NWFL	Cu	rrent	Α	pril			Мау			
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%	3.536	\$53.04	(\$6.48)	-10.9%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%	0.346	\$5.19	\$0.00	0.0%
Transition Rider	1.940	\$29.10	1.940	\$29.10	\$0.00	0.0%	1.940	\$29.10	\$0.00	0.0%
Hurricane Sally	0.325	\$4.88	0.000	\$0.00	(\$4.88)	-100.0%	0.000	\$0.00	\$0.00	0.0%
Hurricane Michael	0.881	\$13.22	0.000	\$0.00	(\$13.22)	-100.0%	0.000	\$0.00	\$0.00	0.0%
Storm Restoration Recovery Charge	0.000	\$0.00	1.414	\$21.21	\$21.21	0.0%	1.414	\$21.21	\$0.00	0.0%
GRT/RAF		\$6.43		\$6.48	\$0.05	0.8%		\$6.31	(\$0.17)	-2.6%
Total Bill Amount		\$249.94		\$251.91	\$1.97	0.8%		\$245.26	(\$6.65)	-2.6%

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Interim Storm and Fuel Mid-Course Corrections											
SMALL COMMERCIAL BILL COMPARISON (GSD-1)											
			50 kW 48%	% Load Factor	(17,520 kWh)					
Example Customers: Bank Branch Office, Small Retail Store (7-11)											
FPL		rrent	April				Мау				
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change	
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%	\$29.98	\$29.98	\$0.00	0.0%	
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%	\$11.29	\$564.50	\$0.00	0.0%	
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%	2.513	\$440.28	\$0.00	0.0%	
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%	3.536	\$619.51	(\$75.68)	-10.9%	
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%	\$0.43	\$21.50	\$0.00	0.0%	
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%	0.279	\$48.88	\$0.00	0.0%	
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%	\$0.72	\$36.00	\$0.00	0.0%	
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%	\$0.70	\$35.00	\$0.00	0.0%	
Transition Rider	(\$0.49)	(\$24.50)	(\$0.49)	(\$24.50)	\$0.00	0.0%	(\$0.49)	(\$24.50)	\$0.00	0.0%	
Storm Restoration Recovery Charge	0.000	\$0.00	0.675	\$118.26	\$118.26	0.0%	0.675	\$118.26	\$0.00	0.0%	
GRT/RAF		\$49.12		\$51.87	\$2.75	5.6%		\$49.88	(\$1.99)	-3.8%	
Total Bill Amount		\$1,909.79		\$2,016.96	\$107.17	5.6%		\$1,939.29	(\$77.67)	-3.9%	
NWFL	Cu	rrent	Α	pril			Мау				
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change	
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%	\$29.98	\$29.98	\$0.00	0.0%	
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%	\$11.29	\$564.50	\$0.00	0.0%	
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%	2.513	\$440.28	\$0.00	0.0%	
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%	3.536	\$619.51	(\$75.68)	-10.9%	
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%	\$0.43	\$21.50	\$0.00	0.0%	
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%	0.279	\$48.88	\$0.00	0.0%	
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%	\$0.72	\$36.00	\$0.00	0.0%	
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%	\$0.70	\$35.00	\$0.00	0.0%	
Transition Rider	1.293	\$226.53	1.293	\$226.53	\$0.00	0.0%	1.293	\$226.53	\$0.00	0.0%	
Hurricane Sally	0.168	\$29.43	0.000	\$0.00	(\$29.43)	-100.0%	0.000	\$0.00	\$0.00	0.0%	
Hurricane Michael	0.443	\$77.61	0.000	\$0.00	(\$77.61)	-100.0%	0.000	\$0.00	\$0.00	0.0%	
Storm Restoration Recovery Charge	0.000	\$0.00	0.675	\$118.26	\$118.26	0.0%	0.675	\$118.26	\$0.00	0.0%	
GRT/RAF		\$58.57		\$58.51	(\$0.06)	-0.1%		\$56.50	(\$2.01)	-3.4%	
Total Bill Amount		\$2,277.31		\$2,274.63	(\$2.68)	-0.1%		\$2,196.94	(\$77.69)	-3.4%	

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Interim Storm and Fuel Mid-Course Corrections											
MEDIUM COMMERCIAL BILL COMPARISON (GSLD-1)											
			,	& Load Factor	• •	,					
Example Customers: Schools, Department Stores											
FPL	0		A.					1			
		rrent Amount	Rate	pril Amount	Change	Change % Change		/lay	Change	% Change	
Component Base Charge	Rate \$88.00	\$88.00	\$88.00	\$88.00	Change \$0.00	% Change 0.0%	Rate \$88.00	Amount \$88.00	Change \$0.00	% Change 0.0%	
Base Demand	\$00.00 \$13.49	\$8,094.00	\$00.00 \$13.49	\$00.00 \$8,094.00	\$0.00	0.0%	\$13.49	\$8,094.00	\$0.00	0.0%	
Non-Fuel Energy	\$13.49 1.943	\$6,094.00	1.943	\$4,255.17	\$0.00	0.0%	1.943	\$6,094.00	\$0.00	0.0%	
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%	3.532	\$7,735.08	(\$946.08)	-10.9%	
Conservation	4.043 \$0.47	\$0,034.17 \$282.00	3.964 \$0.47	\$0,001.10 \$282.00	(\$173.01) \$0.00	-2.0%	\$0.47	\$282.00	(\$946.08) \$0.00	-10.9%	
Environmental	۵ 0.47 0.281	\$282.00 \$615.39	\$0.47 0.281	\$202.00 \$615.39	\$0.00	0.0%	0.281	\$282.00	\$0.00	0.0%	
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%	\$0.80	\$480.00	\$0.00	0.0%	
Storm Protection Plan	\$0.60 \$0.73	\$480.00 \$438.00	\$0.60 \$0.73	\$400.00 \$438.00	\$0.00	0.0%	\$0.80	\$480.00	\$0.00	0.0%	
Transition Rider	\$0.73 (\$0.48)	\$438.00	\$0.73	\$438.00	\$0.00	0.0%	(\$0.48)	\$438.00	\$0.00	0.0%	
Storm Restoration Recovery Charge	(\$0.48)	(\$288.00) \$0.00	(\$0.48)	(\$200.00) \$1.447.59	\$0.00 \$1,447.59	0.0%	0.661	(\$288.00) \$1.447.59	\$0.00	0.0%	
GRT/RAF	0.000	\$0.00	0.001	1, 22	\$33.64	5.6%	0.001	\$1,447.59	1		
		\$002.39 \$23,421.12		\$636.03 \$24,729.34	\$33.04 \$1,308.22	5.6%		\$011.07 \$23,758.30	(\$24.96) (\$971.04)	-3.9%	
Total Bill Amount		\$23,421.12		\$24,729.34	\$1,306.22	5.0%		\$23,758.30	(\$971.04)	-3.9%	
	0										
NWFL		rrent		pril	~		May				
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change	
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%	\$88.00	\$88.00	\$0.00	0.0%	
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%	\$13.49	\$8,094.00	\$0.00	0.0%	
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%	1.943	\$4,255.17	\$0.00	0.0%	
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%	3.532	\$7,735.08	(\$946.08)	-10.9%	
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%	\$0.47	\$282.00	\$0.00	0.0%	
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%	0.281	\$615.39	\$0.00	0.0%	
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%	\$0.80	\$480.00	\$0.00	0.0%	
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%	\$0.73	\$438.00	\$0.00	0.0%	
Transition Rider	\$4.54	\$2,724.00	\$4.54	\$2,724.00	\$0.00	0.0%	\$4.54	\$2,724.00	\$0.00	0.0%	
Hurricane Sally	0.131	\$286.89	0.000	\$0.00	(\$286.89)	-100.0%	0.000	\$0.00	\$0.00	0.0%	
Hurricane Michael	0.347	\$759.93	0.000	\$0.00	(\$759.93)	-100.0%	0.000	\$0.00	\$0.00	0.0%	
Storm Restoration Recovery Charge	0.000	\$0.00	0.661	\$1,447.59	\$1,447.59	0.0%	0.661	\$1,447.59	\$0.00	0.0%	
GRT/RAF		\$709.54		\$715.55	\$6.01	0.8%		\$690.58	(\$24.97)	-3.5%	
Total Bill Amount		\$27,587.09		\$27,820.86	\$233.77	0.8%		\$26,849.81	(\$971.05)	-3.5%	

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Interim Storm and Fuel Mid-Course Corrections										
LARGE COMMERCIAL BILL COMPARISON (GSLD-2)										
2,800 kW, 55% Load Factor (1,124,200 kWh)										
Example Customers: Hospitals, Large Hotels										
FPL		rrent		pril	Мау					
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%	3.505	\$39,403.21	(\$4,811.58)	-10.9%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	(\$0.46)	(\$1,288.00)	(\$0.46)	(\$1,288.00)	\$0.00	0.0%	(\$0.46)	(\$1,288.00)	\$0.00	0.0%
Storm Restoration Recovery Charge	0.000	\$0.00	0.521	\$5,857.08	\$5,857.08	0.0%	0.521	\$5,857.08	\$0.00	0.0%
GRT/RAF		\$2,884.26		\$3,015.44	\$131.18	4.5%		\$2,888.42	(\$127.02)	-4.2%
Total Bill Amount		\$112,140.85		\$117,241.00	\$5,100.15	4.5%		\$112,302.40	(\$4,938.60)	-4.2%
NWFL	Cu	rrent	Α	pril			Мау			
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%	3.505	\$39,403.21	(\$4,811.58)	-10.9%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	\$5.28	\$14,784.00	\$5.28	\$14,784.00	\$0.00	0.0%	\$5.28	\$14,784.00	\$0.00	0.0%
Hurricane Sally	0.087	\$978.05	0.000	\$0.00	(\$978.05)	-100.0%	0.000	\$0.00	\$0.00	0.0%
Hurricane Michael	0.234	\$2,630.63	0.000	\$0.00	(\$2,630.63)	-100.0%	0.000	\$0.00	\$0.00	0.0%
Storm Restoration Recovery Charge	0.000	\$0.00	0.521	\$5,857.08	\$5,857.08	0.0%	0.521	\$5,857.08	\$0.00	0.0%
GRT/RAF		\$3,403.81		\$3,439.73	\$35.92	1.1%		\$3,312.70	(\$127.03)	-3.7%
Total Bill Amount		\$132,341.08		\$133,737.29	\$1,396.21	1.1%		\$128,798.68	(\$4,938.61)	-3.7%

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 4 Page 5 of 5

Interim Storm and Fuel Mid-Course Corrections										
LARGE INDUSTRIAL BILL COMPARISON (CILC1T)										
10,000 kW, 75% Load Factor (5,475,000 kWh) 26% On-Peak kWh - TRANSMISSION VOLTAGE										
Example Customers: FPL's Largest Manufacturing/Mining Customers										
FPL	Cu	rrent	April			Мау				
Component	Rate	Amount	Rate	Amount	Change	% Change	Rate	Amount	Change	% Change
Base Charge	\$2,795.74	\$2,795.74	\$2,795.74	\$2,795.74	\$0.00	0.0%	\$2,795.74	\$2,795.74	\$0.00	0.0%
DC/LC On-Pk kW	\$4.03	\$40,300.00	\$4.03	\$40,300.00	\$0.00	0.0%	\$4.03	\$40,300.00	\$0.00	0.0%
Non-Fuel Energy On-Peak	1.173	\$16,697.66	1.173	\$16,697.66	\$0.00	0.0%	1.173	\$16,697.66	\$0.00	0.0%
Non-Fuel Energy Off-Peak	1.173	\$47,524.10	1.173	\$47,524.10	\$0.00	0.0%	1.173	\$47,524.10	\$0.00	0.0%
Fuel On-Peak	4.235	\$60,285.23	4.125	\$58,719.38	(\$1,565.85)	-2.6%	3.796	\$54,036.06	(\$4,683.32)	-8.0%
Fuel Off-Peak	3.791	\$153,592.37	3.728	\$151,039.92	(\$2,552.45)	-1.7%	3.273	\$132,605.60	(\$18,434.32)	-12.2%
Conservation	\$0.51	\$5,100.00	\$0.51	\$5,100.00	\$0.00	0.0%	\$0.51	\$5,100.00	\$0.00	0.0%
Environmental	0.208	\$11,388.00	0.208	\$11,388.00	\$0.00	0.0%	0.208	\$11,388.00	\$0.00	0.0%
Capacity	\$0.79	\$7,900.00	\$0.79	\$7,900.00	\$0.00	0.0%	\$0.79	\$7,900.00	\$0.00	0.0%
Storm Protection Plan	\$0.11	\$1,100.00	\$0.11	\$1,100.00	\$0.00	0.0%	\$0.11	\$1,100.00	\$0.00	0.0%
Transition Rider	(\$0.41)	(\$4,100.00)	(\$0.41)	(\$4,100.00)	\$0.00	0.0%	(\$0.41)	(\$4,100.00)	\$0.00	0.0%
Storm Restoration Recovery Charge	0.000	\$0.00	0.028	\$1,533.00	\$1,533.00	0.0%	0.028	\$1,533.00	\$0.00	0.0%
GRT/RAF		\$9,043.84		\$8,975.59	(\$68.25)	-0.8%		\$8,365.31	(\$610.28)	-6.8%
Total Bill Amount		\$351,626.94		\$348,973.39	(\$2,653.55)	-0.8%		\$325,245.47	(\$23,727.92)	-6.8%

*CILC1T Rate Schedule is a closed rate schedule - NWFL is N/A

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 5 Page 1 of 1

QUESTION:

Please provide the 12-month fuel price (commodity only) forecast underlying the fuel cost recovery rates petitioned for in the Company's 2023 rate adjustment (instant) proceeding.

RESPONSE:

The NYMEX commodity prices of natural gas underlying the fuel cost recovery rates petitioned for in FPL's March 1, 2023 Petition for Mid-Course Correction are summarized in the table included below.

NYMEX Natural Gas Prices Dated 02/01/2023					
Month / Year	Price				
Jan-23 (settled)	4.71				
Feb-23 (settled)	3.11				
Mar-23	2.47				
Apr-23	2.54				
May-23	2.68				
Jun-23	2.89				
Jul-23	3.12				
Aug-23	3.17				
Sep-23	3.13				
Oct-23	3.20				
Nov-23	3.63				
Dec-23	4.02				
Average	3.22				

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QUESTION:

Please discuss whether the Company plans on instituting any different processes, procedures, and/or measures related to fuel cost and fuel revenue forecasting as a result of requiring a correction of its fuel-related charges. If so, please explain.

<u>RESPONSE</u>:

FPL does not plan on instituting any different processes, procedures, or measures related to fuel cost and revenue forecasting as a result of this mid-course correction. FPL will continue to use the most up-to-date information that is available at the time it produces its fuel cost forecasts.

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Set of Data Requests Request No. 7 Page 1 of 1

QUESTION:

Please refer to the Petition, Attachment I, Schedule E1-B, page 2 of 109. Please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the end-of-period net true-up amount shown on this schedule.

RESPONSE:

Please see Attachment 1 to this Data Request response. An interest rate of 4.61% was assumed for all months in 2023 which was the 30-day AA Financial Commercial Paper Interest rate published on the first business day of February 2023 found on the Federal Reserve's website:

https://www.federalreserve.gov/datadownload/Preview.aspx?pi=400&rel=CP&preview=CP/RA TES/RIFSPPFAAD30 N.B

Florida Power & Light Company Docket No. 20230001-EI Staff's Third Data Request Request No. 7 Attachment 1 of 1 Page 1 of 1



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: March 6, 2023

TO: Field Audit Supervisors

FROM: Division of Accounting and Finance

RE: Updated 30-Day Commercial Paper Rate

Listed below are the average rates for 30-day commercial paper. The monthly rates are as reported in the Wall Street Journal on the first business day of each month. Starting in September 2011, the rates are for non-financial and financial commercial paper from the Federal Reserve's website due to the lack of daily quotes for dealer issued commercial paper in the Wall Street Journal.

Non-financial Commercial Paper					Financial Commercial Paper					
		Rate on	Average			Rate on	Average			
		First Day	For the			First Day	For the			
		of Month	Month			of Month	Month			
2023	February*	4.36		2023	February*	4.61				
2023	January*	4.25	4.305	2023	January*	4.37	4.490			
2022	Decmeber*	3.97	4.110	2022	December*	4.01	4.190			
2022	November*	3.59	3.780	2022	November*	3.37	3.690			
2022	October*	3.08	3.335	2022	October*	3.20	3.285			
2022	September*	2.34	2.710	2022	September*	2.38	2.790			
2022	August*	2.34	2.340	2022	August*	2.40	2.390			
2022	July*	1.55	1.945	2022	July*	1.760	2.080			
2022	June*	0.86	1.205	2022	June*	1.120	1.440			
2022	May*	0.54	0.700	2022	May*	0.76	0.940			
2022	April*	0.35	0.445	2022	April*	0.49	0.625			
2022	March*	0.25	0.300	2022	March*	0.24	0.365			
2022	February*	0.06	0.155	2022	February*	0.14	0.190			
2022	January*	0.05	0.055	2022	January*	0.08	0.110			
2021	December*	0.07	0.060	2021	December*	0.11	0.095			
2021	November*	0.06	0.065	2021	November*	0.08	0.095			
2021	October*	0.05	0.055	2021	October*	0.07	0.075			
2021	September*	0.05	0.050	2021	September*	0.06	0.065			
2021	August*	0.05	0.050	2021	August*	0.06	0.060			

Source: Federal Reserve^{*}

^{*30-}day commercial paper rate listed in the Wall Street Journal as "not quotable." Rate listed from the Federal Reserve website: www.federalreserve.gov/releases/cp/