



March 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of February 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matt Elliott", written over a white background.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23							
		CURRENT MONTH: FEBRUARY 2023				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$118,232	\$68,337	(\$49,895)	(73.01)	\$211,234	\$145,874	(\$65,360)	(44.81)
2	NO NOTICE SERVICE	\$47,557	\$47,557	\$0	0.00	\$100,209	\$100,209	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$5,553,465	\$11,385,975	\$5,832,510	51.23	\$16,520,350	\$21,403,094	\$4,882,744	22.81
5	DEMAND	\$6,098,603	\$6,020,194	(\$78,410)	(1.30)	\$12,501,871	\$13,462,873	\$961,002	7.14
6	OTHER	\$204,688	\$590,857	\$386,170	65.36	\$877,208	\$1,200,009	\$322,801	26.90
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$596,874	\$647,442	\$50,568	7.81	\$1,266,824	\$1,284,990	\$18,166	1.41
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,425,670	\$17,465,478	\$6,039,808	34.58	\$28,944,048	\$35,027,069	\$6,083,021	17.37
12	NET UNBILLED	(\$192,371)	\$0	\$192,371	0.00	\$1,168,407	\$0	(\$1,168,407)	0.00
13	COMPANY USE	(\$32,957)	\$0	\$32,957	0.00	\$92,018	\$0	(\$92,018)	0.00
14	TOTAL THERM SALES (11)	\$16,285,750	\$17,465,478	\$1,179,728	6.75	\$38,660,499	\$35,027,069	(\$3,633,430)	(10.37)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,634,260	17,614,970	6,980,709	39.63	24,192,366	35,326,836	11,134,470	31.52
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	17,607,798	17,553,317	(54,481)	(0.31)	42,550,470	35,203,192	(7,347,278)	(20.87)
19	DEMAND	138,001,330	210,395,640	72,394,310	34.41	283,657,650	443,333,670	159,676,020	36.02
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	17,607,798	17,553,317	(54,481)	(0.31)	42,550,470	35,203,192	(7,347,278)	(20.87)
25	NET UNBILLED	(193,338)	0	193,338	0.00	1,174,279	0	(1,174,279)	0.00
26	COMPANY USE	(32,958)	0	32,958	0.00	92,016	0	(92,016)	0.00
27	TOTAL THERM SALES (24)	19,962,728	17,553,317	(2,409,411)	(13.73)	44,333,046	35,203,192	(9,129,854)	(25.93)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01112	0.00388	(0.00724)	(186.59)	0.00873	0.00413	(0.00460)	(111.45)
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.31540	0.64865	0.33325	51.38	0.38825	0.60799	0.21973	36.14
32	DEMAND (5/19)	0.04419	0.02861	(0.01558)	(54.44)	0.04407	0.03037	(0.01371)	(45.14)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.64890	0.99500	0.34610	34.78	0.68023	0.99500	0.31477	31.64
38	NET UNBILLED (12/25)	0.99500	0.00000	(0.99500)	0.00	0.99500	0.00000	(0.99500)	0.00
39	COMPANY USE (13/26)	0.99997	0.00000	(0.99997)	0.00	1.00002	0.00000	(1.00002)	0.00
40	TOTAL THERM SALES (11/27)	0.57235	0.99500	0.42265	42.48	0.65288	0.99500	0.34212	34.38
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.57235	0.99500	0.42265	42.48	0.65288	0.99500	0.34212	34.38
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57523	1.00000	0.42478	42.48	0.65616	1.00000	0.34384	34.38
45	PGA FACTOR ROUNDED TO NEAREST .001	57.523	100.000	42.47700	42.48	65.616	100.000	34.38400	34.38

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PEOPLES GAS SYSTEM
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: MARCH 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					
CURRENT MONTH: FEBRUARY 2023					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	6,020,980	30,044.71	\$0.00499		
2 Commodity Pipeline (SNG)	112,120	4,681.02	\$0.04175		
3 Commodity Pipeline (Gulfstream)	3,815,960	8,204.28	\$0.00215		
4 Commodity Pipeline (FGT) -Jan'23 Accrual Adj.	(0)	(1,508.89)	\$7,544.45000		
5	6,450	11,456.18	\$1.77615		
6 Commodity Pipeline (Gulfstream) -Jan'23 Accrual Adj.	0	0.00	\$0.00000		
7 Commodity Pipeline (SNG) - Jan'23 Accrual Adj	(320)	(5.00)	\$0.01563		
8 Commodity Pipeline	659,040	659.04	\$0.00100		
9 Commodity Pipeline	2,031	9,748.39	\$4.80091		
10 Commodity Pipeline	18,000	26,542.80	\$1.47460		
11 Commodity Pipeline	0	39,000.00	\$0.00000		
12 Penalties	0	(10,590.52)	\$0.00000		
13 TOTAL COMMODITY (Pipeline)	10,634,260	118,232.01	\$0.01112		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
14 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
15 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
16 Purchases from 3rd Party Suppliers	16,593,320	4,890,340.50	\$0.29472		
17 Purchases from 3rd Party Suppliers -Jan'23 Accrual Adj	0	0.07	\$0.00000		
18 Imbalance Cashout (FGT)	(694,440)	(170,484.04)	\$0.24550		
19 Imbalance Cashout (FGT)-Jan'23 Accrual Adj.	305,470	90,755.14	\$0.29710		
20 Imbalance Cashout (SNG)	112,120	27,805.76	\$0.24800		
21 Imbalance Cashout (SNG)-Jan'23 Accrual Adj.	(120)	(3,576.06)	\$29.80050		
22 Imbalance Cashout (Gulfstream)	63,230	16,270.58	\$0.25732		
23 Imbalance Cashout (Gulfstream)-Jan'23 Accrual Adj.	24,520	9,062.12	\$0.36958		
24	45,520	11,713.27	\$0.25732		
25	(286,390)	(83,630.33)	\$0.29202		
26	118,284	58,570.92	\$0.49517		
27	199,860	21,936.88	\$0.10976		
28	(27,420)	(8,383.95)	\$0.30576		
29	8,700	3,400.74	\$0.39089		
30 SEACOAST Cashout	56,797	238,000.56	\$4.19037		
31 SEACOAST Cashout -Jan'23 Accrual Adj.	774	29,133.16	\$37.63974		
32 Cashouts-Peoples' Transportation Customers	340,114	95,213.30	\$0.27995		
33 Cashouts-NCTS Program	206,499	96,787.06	\$0.46870		
34 Withdrawal	540,960	230,549.20	\$0.42619		
35 TOTAL COMMODITY (Other)	17,607,798	5,553,464.88	\$0.31540		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
36 Demand (SNG)	26,078,920	1,319,390.07	\$0.05059		
37 Demand (SNG) - Capacity Release	(19,705,840)	(970,600.34)	\$0.04925		
38 Demand (SNG) -Jan'23 Accrual Adj.	0	1.78	\$0.00000		
39 Demand (SNG) Capacity Release -Jan'23 Adj	0	(9.39)	\$0.00000		
40 Demand Seacoast	23,022,720	552,948.37	\$0.02402		
41 Demand (Gulfstream)	9,800,000	546,056.00	\$0.05572		
42 Demand (FGT)	144,494,000	8,581,321.20	\$0.05939		
43 Temporary Relinquishment Credit - (FGT)	(62,472,310)	(4,483,476.74)	\$0.07177		
44 Temporary Acquisition (FGT)	7,000,000	360,500.00	\$0.05150		
45 Demand	7,264,040	159,082.48	\$0.02190		
46	0	650.00	\$0.00000		
47 (FGT)-Jan'23 Accrual Adj.	0	(0.15)	\$0.00000		
48 Jan'23 Accrual Adj.	19,800	3,990.00	\$0.20152		
49 Demand	2,500,000	28,750.00	\$0.01150		
50 TOTAL DEMAND	138,001,330	6,098,603.28	\$0.04419		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
51 Administrative Costs	0	204,467.35	\$0.00000		
52 Legal	0	220.50	\$0.00000		
53 LNG/CNG	0	0.00	\$0.00000		
54 Odorant	0	0.00	\$0.00000		
55 TOTAL OTHER	0	204,687.85	\$0.00000		

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
4827123		CURRENT MONTH: FEBRUARY 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,586,422	\$11,385,975	\$5,799,553	\$0.50936	\$16,428,332	\$21,403,094	\$4,974,762	0.23243
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,872,206	\$6,079,503	\$207,298	\$0.03410	\$12,423,698	\$13,623,975	\$1,200,277	0.08810
3	TOTAL	\$11,458,627	\$17,465,478	\$6,006,851	\$0.34393	\$28,852,030	\$35,027,069	\$6,175,039	0.17629
4	FUEL REVENUES (NET OF REVENUE TAX)	\$16,285,750	\$17,465,478	\$1,179,728	\$0.06755	\$38,660,499	\$35,027,069	(\$3,633,430)	(0.10373)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$48	\$48	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$16,285,774	\$17,465,502	\$1,179,728	\$0.06755	\$38,660,547	\$35,027,117	(\$3,633,430)	(0.10373)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,827,147	\$24	(\$4,827,123)	(\$201,130.12503)	\$9,808,516	\$48	(\$9,808,468)	(204,343.08337)
8	INTEREST PROVISION-THIS PERIOD (21)	\$20,589	\$15,048	(\$5,541)	(\$0.36823)	\$22,119	\$19,931	(\$2,188)	(0.10976)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,900,982	\$3,895,887	\$994,904	\$0.25537	\$819,090	\$5,201,047	\$4,381,957	0.84251
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$48)	(\$48)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$7,748,694	\$3,910,934	(\$3,837,760)	(\$0.98129)	\$10,649,677	\$5,220,978	(\$5,428,698)	(1.03979)
11a	REFUNDS FROM PIPELINE	\$31,795	\$0	(\$31,795)	\$0.00000	\$31,795	\$0	(\$31,795)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$7,780,490	\$3,910,934	(\$3,869,555)	(0.98942)	\$10,681,472	\$5,220,978	(\$5,460,494)	(1.04588)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,900,982	3,895,887	994,904	0.25537	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,759,901	3,895,887	(3,864,014)	(0.99182)				
15	TOTAL (13+14)	10,660,883	7,791,773	(2,869,110)	(0.36822)				
16	AVERAGE (50% OF 15)	5,330,442	3,895,887	(1,434,555)	(0.36822)				
17	INTEREST RATE - FIRST DAY OF MONTH	4.61	4.61	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.66	4.66	0	0.00000				
19	TOTAL (17+18)	9.270	9.270	0	0.00000				
20	AVERAGE (50% OF 19)	4.635	4.635	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.38625	0.38625	0	0.00000				
22	INTEREST PROVISION (16x21)	\$20,589	\$15,048	(\$5,541)	(0.36823)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3** Page 1 of 1				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			FEB'23					JANUARY 23 through DECEMBER 23				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	FEB'23	FGT	PGS FTS-1 COMM. PIPELINE	5,677,870		5,677,870		28,332.59			\$0.50	
2	FEB'23	FGT	PGS FTS-2 COMM. PIPELINE	343,110		343,110		1,712.12			\$0.50	
3	FEB'23	FGT	PGS FTS-3 COMM. PIPELINE	0		0		0.00				
4	FEB'23	FGT	PGS FTS-1 DEMAND	60,360,330		60,360,330			2,626,877.93		\$4.35	
5	FEB'23	FGT	PGS FTS-2 DEMAND	15,473,360		15,473,360			579,785.05		\$3.75	
6	FEB'23	FGT	PGS FTS-3 DEMAND	13,188,000		13,188,000			1,251,681.48		\$9.49	
7	FEB'23	FGT	PGS NO NOTICE	9,380,000		9,380,000			47,556.60		\$0.51	
8	FEB'23		PGS DEMAND	7,264,040		7,264,040			159,082		\$2.19	
9	FEB'23	SONAT	PGS COMM. PIPELINE	112,120		112,120		4,681.02			\$4.18	
10	FEB'23	SONAT	PGS DEMAND	26,078,920		26,078,920			1,319,390.07		\$5.06	
11	FEB'23	SONAT - CAPACITY RELEASE	PGS DEMAND	(19,705,840)		(19,705,840)			(970,600.34)		\$4.93	
12	FEB'23	SONAT	PGS COMM. OTHER	112,120		112,120	27,805.76				\$24.80	
13	FEB'23	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		(10,590.52)				
14	FEB'23	SEACOAST	PGS DEMAND	23,022,720		23,022,720			552,948.37		\$2.40	
15	FEB'23	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	3,815,960		3,815,960		8,204.28			\$0.21	
16	FEB'23	GULFSTREAM PIPELINE	PGS DEMAND	9,800,000		9,800,000			546,056.00		\$5.57	
17	FEB'23	GULFSTREAM PIPELINE	PGS COMM. OTHER	63,230		63,230	16,270.58				\$25.73	
18	FEB'23		PGS DEMAND	2,500,000		2,500,000			28,750.00		\$1.15	
19	FEB'23		PGS COMM. PIPELINE	0		0		39,000.00				
20	FEB'23		PGS COMM. PIPELINE	18,000		18,000	-	26,542.80			\$147.46	
21	FEB'23		PGS DEMAND	0		0			650.00			
22	FEB'23		PGS COMM. PIPELINE	6,450		6,450		11,456.18			\$177.62	
23	FEB'23	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	340,114		340,114	95,213.30				\$27.99	
24	FEB'23	NCTS PROGRAM C/O	PGS COMM. OTHER	206,499		206,499	96,787.06				\$46.87	
25	FEB'23	Injection	PGS COMM. OTHER	0		0	0.00					
26	FEB'23	Withdrawal	PGS COMM. OTHER	540,960		540,960	230,549.20				\$42.62	
27	FEB'23	Usage	PGS COMM. PIPELINE	659,040		659,040		659.04			\$0.10	
28	FEB'23		PGS COMM. OTHER	6,100,000		6,100,000	1,969,467.13				\$32.29	
29	FEB'23		PGS COMM. OTHER	677,600		677,600	222,858.04				\$32.89	
30	FEB'23		PGS COMM. OTHER	2,800,000		2,800,000	639,000.00				\$22.82	
31	FEB'23		PGS COMM. OTHER	343,900		343,900	115,206.50				\$33.50	
32	FEB'23		PGS COMM. OTHER	3,762,920		3,762,920	1,251,665.27				\$33.26	
33	FEB'23		PGS COMM. OTHER	80,000		80,000	19,360.00				\$24.20	
34	FEB'23		PGS COMM. OTHER	2,425,920		2,425,920	575,457.47				\$23.72	
35	FEB'23		PGS COMM. OTHER	342,980		342,980	83,076.09				\$24.22	
36	FEB'23		PGS COMM. OTHER	60,000		60,000	14,250.00				\$23.75	
37	Total	**This report excludes prior month/period adjustments.		175,850,323	0	175,850,323	5,356,966.40	109,997.51	6,142,177.64	-	\$6.60	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 1 of 2		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23		
		FEB'23							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	City-Gates	1,785.7143	1,785.7143	50,000.0000	50,000	2.2875	2.28747	
2	FGT	City-Gates	20,000.0000	20,000.0000	560,000.0000	560,000	3.2583	3.25831	
3	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.0100	2.05627	
4	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.0600	2.10742	
5	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.0950	2.14322	
6	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.1000	2.14834	
7	FGT	57391-Ngpl Vermilion	1,428.5714	1,396.4286	40,000.0000	39,100	2.1300	2.17903	
8	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.2200	2.27110	
9	FGT	57391-Ngpl Vermilion	1,071.4286	1,047.3214	30,000.0000	29,325	2.2500	2.30179	
10	FGT	57391-Ngpl Vermilion	1,428.5714	1,396.4286	40,000.0000	39,100	2.2650	2.31714	
11	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.2700	2.32225	
12	FGT	57391-Ngpl Vermilion	1,071.4286	1,047.3214	30,000.0000	29,325	2.3100	2.36317	
13	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.3300	2.38363	
14	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.3500	2.40409	
15	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.3600	2.41432	
16	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.4300	2.48593	
17	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.5000	2.55754	
18	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.6250	2.68542	
19	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.6300	2.69054	
20	FGT	57391-Ngpl Vermilion	357.1429	349.1071	10,000.0000	9,775	2.6600	2.72123	
21	FGT	100767-New River RNG-PGS	1,228.2143	1,198.6143	34,390.0000	33,561	3.3500	3.43273	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	285.7143	279.2857	8,000.0000	7,820	2.4200	2.47570	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	357.1429	349.1071	10,000.0000	9,775	2.4000	2.45524	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.0700	2.11765	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.0950	2.14322	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.1300	2.17903	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	1,202.0000	1,174.9550	33,656.0000	32,899	2.1900	2.24041	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.2900	2.34271	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	901.5000	881.2163	25,242.0000	24,674	2.3200	2.37340	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.3250	2.37852	
31	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.3450	2.39898	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.3500	2.40409	
33	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.3600	2.41432	
34	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.3650	2.41944	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	901.5000	881.2163	25,242.0000	24,674	2.3800	2.43478	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	901.5000	881.2163	25,242.0000	24,674	2.3950	2.45013	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.4000	2.45524	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.4550	2.51151	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	300.5000	293.7388	8,414.0000	8,225	2.6000	2.65985	
40		SUBTOTAL	41,169.2857	40,731.1901	1,152,740.0000	1,140,473	2.1795	2.20291	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 34,390 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 23 through DECEMBER 23

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88										\$ 16,520,350
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65										\$ 11,546,490
3	Hedging Costs (settlement)	\$ -	\$ -										\$ -
4	Company Use	\$ (124,974.71)	\$ 32,957.06										\$ (92,018)
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35										\$ 832,229
6	Odorant Charges	\$ 59,949.31	\$ -										\$ 59,949
7	Legal	\$ (15,190.00)	\$ 220.50										\$ (14,970)
8	Total	\$ 17,393,403	\$ 11,458,627										\$ 28,852,030
PGA THERM SALES													
9	Residential	12,763,930	9,688,524										22,452,454
10	Commercial	6,026,388	5,172,204										11,198,592
11	Off System Sales	5,580,000	5,102,000										10,682,000
12	Total	24,370,318	19,962,728										44,333,046
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.00000	\$1.00000										\$1.00000
14	Commercial	\$1.00000	\$1.00000										\$1.00000
PGA REVENUES													
15	Residential	\$ 12,700,110	\$ 9,640,082										\$ 22,340,192
16	Commercial	\$ 5,673,627	\$ 4,980,037										\$ 10,653,663
17	Off System Sales	\$ 2,410,293	\$ 1,697,137										\$ 4,107,430
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200										\$ 597,474
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)										\$ (206,667)
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)										\$ 963,033
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632										\$ 205,374
22	Total	\$ 22,374,748	\$ 16,285,750										\$ 38,660,499
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	427,434	429,433										428,434
24	Commercial	15,816	15,882										15,849
25	Off System Sales	1	2										2
26	Total	443,251	445,317										444,284

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
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ACTUAL FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23

	JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0285										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.046										
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0276										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.045										
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0276										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.045										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0295											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047											
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048											
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0295											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045											
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045											
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045											
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 5 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
PANAMA CITY:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0243	1.0282												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053												
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0285												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046												
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045												

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