

1635 Meathe Drive West Palm Beach, FL 33411

March 20, 2023

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: Docket Number 20230003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the February 2023 Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley SJ 80-445



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

			FOR THE PERIO	D OF: JANUARY	2023 THROUG	SH DECEMBER 20	23		
		CU	RRENT MONTH:	FEBRU	JARY		YEAR-TO-DATE		
			ORIGINAL	DIFFER	ENCE		ORIGINAL		RENCE
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		\$ 13,261			35.52	\$ 28,280	\$ 44,067		35.82
2 NO NOTICE SERVICE		\$ -	\$ 7,262		100.00	\$ -	\$ 17,418		100.00
3 SWING SERVICE		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4 COMMODITY (Other)		\$ 1,508,078	, , , , , , , , , , , , , , , , , , , ,	\$ 3,074,593	67.09	\$ 4,229,965	\$ 9,897,678		57.26
5 DEMAND		\$ 3,300,313	\$ 3,199,017	\$ (101,296)	-3.17	\$ 6,818,953	\$ 6,495,063		-4.99
6 OTHER		\$ 23,420	\$ 42,415	\$ 18,995	44.78	\$ 49,596	\$ 84,830	\$ 35,234	41.54
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8 DEMAND - SWING SERVICE CREDIT (1)		\$ -	\$ 1,710,690	\$ 1,710,690	100.00	\$ -	\$ 3,421,380	\$ 3,421,380	100.00
9 COMMODITY (Other)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 4,845,073	\$ 6,141,243	\$ 1,296,170	21.11	\$ 11,126,795	\$ 13,117,676	\$ 1,990,882	15.18
12 NET UNBILLED		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13 COMPANY USE		\$ 422	\$ 302	\$ (119)	-39.44	\$ 904	\$ 1,552	\$ 647	41.73
14 TOTAL THERM SALES		\$ 5,853,837	\$ 6,140,941	\$ 287,104	4.68	\$ 12,589,205	\$ 13,116,125	\$ 526,920	4.02
THERMS PURCHASED									
15 COMMODITY (Pipeline)		2,921,660	3,610,010	688,350	19.07	6,372,730	7,735,970	1,363,240	17.62
16 NO NOTICE SERVICE		0	0	0		0	0	0	
17 SWING SERVICE		0	0	0		0	0	0	
18 COMMODITY (Other)		2,958,916	3,610,010	651,094	18.04	6,922,556	7,735,970	813,414	10.51
19 DEMAND		8,747,070	12,169,360	3,422,290	28.12	18,958,610	25,650,330	6,691,720	26.09
20 OTHER		0	0	0		0	0	0	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0		0	0	0	
22 DEMAND		0	0	0		0	0	0	
23 COMMODITY (Other)		0	0	0		0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,958,916	3,610,010	651,094	18.04	6,922,556	7,735,970	813,414	10.51
25 NET UNBILLED		0	0	0		0	0	0	
26 COMPANY USE		329	302	(27)	-8.79	751	1,552	801	51.62
27 TOTAL THERM SALES (For Estimated, 24 - 26)		3,400,374	3,609,708	209,334	5.80	7,582,839	7,734,418	812,613	10.51
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.454	0.570	0.116	20.35	0.444	0.570	0.126	22.11
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000		0.000	0.000	0.000	
30 SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31 COMMODITY (Other)	(4/18)	50.967	126.943	75.976	59.85	61.104	127.944	66.840	52.24
32 DEMAND	(5/19)	37.730	26.287	(11.443)	-43.53	35.968	25.322	(10.646)	-42.04
33 OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT	/ - /	0.000	2 222	0.000		0.000	2 222	0.000	
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35 DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.75	0.000	0.000	0.000	F 04
37 TOTAL COST OF PURCHASES	(11/24)	163.745	170.117	6.372	3.75	160.732	169.567	8.835	5.21
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	00.47	0.000	0.000	0.000	00.45
39 COMPANY USE	(13/26)	128.173	100.000	(28.173)		120.448	100.000	(20.448)	-20.45
40 TOTAL COST OF THERM SOLD	(11/27)	142.486	170.131	27.645	16.25	146.737	169.601	22.864	13.48
41 TRUE-UP	(E-2)	1.132	1.132	0.000	0.00	1.132	1.132	0.000	0.00
42 TOTAL COST OF GAS	(40+41)	143.618	171.263	27.645	16.14	147.869	170.733	22.864	13.39
43 REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	144.34040	172.12445	27.784	16.14	148.61278	171.59179	22.979	13.39
45 PGA FACTOR ROUNDED TO NEAREST .001		144.340	172.124	27.784	16.14	148.613	171.592	22.979	13.39

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023 CURRENT MONTH: February 2023

THERMS	
2 No Notice Commodity Adjustment - System Supply (733,180) (3,658.57) 3 Commodity Pipeline - Scheduled FTS - 0 0.00 4 Commodity Pipeline - Scheduled FTS - OSSS 0 0.00 5 Commodity Pipeline - Scheduled - NUI 0 0.00 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 0 0.00 7 Commodity Adjustments 0 0.00 8 TOTAL COMMODITY (Pipeline) 2,921,660 13,261.24 SWING SERVICE 9 Swing Service - Scheduled 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - FGT 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.49 0.00 0.00 0.00 0.00 0.00 0.45
3 Commodity Pipeline - Scheduled FTS - 0 0.00 4 Commodity Pipeline - Scheduled FTS - OSSS 0 0.00 5 Commodity Pipeline - Scheduled - NUI 0 0.00 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 0 0.00 7 Commodity Adjustments 0 0.00 8 TOTAL COMMODITY (Pipeline) 2,921,660 13,261.24 SWING SERVICE 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 1,573,574.35	0.00 0.00 0.00 0.00 0.00 0.45 0.00 0.00
4 Commodity Pipeline - Scheduled FTS - OSSS 0 0 0.00 5 Commodity Pipeline - Scheduled - NUI 0 0.00 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 0 0.00 7 Commodity Adjustments 0 0.00 8 TOTAL COMMODITY (Pipeline) 2,921,660 13,261.24 SWING SERVICE 9 Swing Service - Scheduled 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.00 0.00 0.45 0.00 0.00 0.00
5 Commodity Pipeline - Scheduled - NUI 0 0.00 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 0 0.00 7 Commodity Adjustments 0 0.00 8 TOTAL COMMODITY (Pipeline) 2,921,660 13,261.24 SWING SERVICE 9 Swing Service - Scheduled 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.00 0.45 0.00 0.00 0.00 0.00
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments 8 TOTAL COMMODITY (Pipeline) 2,921,660 3,261.24 SWING SERVICE 9 Swing Service - Scheduled 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.00 0.45 0.00 0.00 0.00
7 Commodity Adjustments 0 0 0.00 8 TOTAL COMMODITY (Pipeline) 2,921,660 13,261.24 SWING SERVICE 9 Swing Service - Scheduled 0 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.45 0.00 0.00 0.00 0.00
8 TOTAL COMMODITY (Pipeline) 2,921,660 13,261.24 SWING SERVICE 9 Swing Service - Scheduled 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.45 0.00 0.00 0.00 0.00
SWING SERVICE 9 Swing Service - Scheduled 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.00 0.00 0.00
9 Swing Service - Scheduled 0 0.00 10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.00 0.00
10 Alert Day Volumes - FGT 0 0.00 11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.00 0.00
11 Alert Day Volumes - TECO 0 0.00 12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00 0.00
12 Operational Flow Order Volumes - FGT 0 0.00 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00
13 Less Alert Day Volumes Direct Billed to Others 0 0.00 14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	
14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00
14 Other 0 0.00 15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	
15 0 0.00 16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00
16 TOTAL SWING SERVICE 0 0.00 COMMODITY OTHER 3,720,470 1,573,574.35	0.00
COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	0.00
17 Commodity Other - Scheduled FTS - System Supply 3,720,470 1,573,574.35	
	42.29
18 Commodity Other - Scheduled FTS - OSSS 0 0.00	0.00
19 Commodity Other - Marlin 44.440 10.708.94	24.09
20 Imbalance Cashout - FGT (805,994) (76,205.17)	9.45
21 Imbalance Cashout - Other Shippers 0 0.00	0.00
22 Imbalance Cashout - Other Shippers 0 0.00 0.00	0.00
	0.00
24 TOTAL COMMODITY (Other) 2,958,916 1,508,078.12 DEMAND	50.96
	40.04
	10.24
26 Demand (Pipeline) No Notice - System Supply 1,330,000 6,743.10	0.50
27 Demand (Pipeline) Entitlement to End-Users 0 0.00	0.00
28 Demand (Pipeline) Entitlement to OSSS 0 0.00	0.00
29 Other - PPC 0 2,045,049.41	0.00
30 Other - Marlin 0 403,101.08	0.00
31 Other - Teco 35,510 88,846.80	250.20
32 Other Ft. Meade 0 0.000	0.00
33 TOTAL DEMAND 8,747,070 3,300,312.88	37.73
OTHER	
34 Company Use of Natural Gas 0 112.29	0.00
35 Transportation Trailer Charges 0 0.00	0.00
36 Propane Gas 0 0.00	0.00
37 Other 0 12,500.00	0.00
38 Other 0 10,808.08	0.00
39 Other 0 0.00	0.00
40 Other 0 0.00	0.00
41 Other 0 0.00	0.00
42 Other 0 0.00	0.00
43 Other 0 0.00	0.00
44 Other 0 0.00	0.00
45 Other 0 0.00	0.00
46 Other 0 0.00	0.00
47 Other 0 0.00	0.00
48 Other 0 0.00	0.00
49 Other 0 0.00	0.00
50 TOTAL OTHER 0 23,420.37	0.00
DFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amour	nt
18 Commodity Other - Scheduled FTS - OSSS 0 0.00000	
Supply Area Volume From Schedule A-4	0.0
NOTES Required to provide Weighted Average	0.0
Delivered Volume Wellhead Price	0.0

Company Comp	DESCRIPTION	SUPPLIER	ACCRUAL \$	THERMS	\$	January ACT THERMS	INVOICE # PAGE NO.	January TRUE	THERMS
Company of Parish	COMMODITY (PIPELINE)	FGT	\$12.844 11	2,573.970	\$12.844 11	2,573.970	397787	\$n nn	
Compact Comp	COMMODITY (PIPELINE)	FGT	\$1,512.12	303,030	\$1,512.12	303,030	397812	\$0.00	0
Company Comp	COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT	\$3,117.90		\$3,075.48		397791	(\$42.42)	0
COMMONT OFFILIAR TOTAL 111-02.77 1-11-02	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
Company Principle Port 10.00 0 1	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	397740	\$0.00	0
NO NOTICE TOTAL 19.09 19.09 19.00	COMMODITY (PIPELINE)								
NO NOTICE TOTAL 19.09 19.09 19.00									
ALEST DOV RESPONDED 10.00 0 0 0.00 0 0 ART DOV CARRESTON 10.00 0 0 0 ART DOV CARRESTON 10.00 0 0 0 0 0 ART DOV CARRESTON 10.00 0 0 0 0 0 0 0 ART DOV CARRESTON 10.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COMMODITY (PIPELINE) TOTAL		\$15,046.79	3,451,070	\$14,994.24	3,449,040		(\$52.55)	(2,030)
ALEST DOV RESPONDED 10.00 0 0 0.00 0 0 ART DOV CARRESTON 10.00 0 0 0 ART DOV CARRESTON 10.00 0 0 0 0 0 ART DOV CARRESTON 10.00 0 0 0 0 0 0 0 ART DOV CARRESTON 10.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
REST OF STORY RESPONDED 200 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0		507							
COMMANTY (PORT) POT 191.279	ALERT DAY ALERT DAY ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
COMMONTY OFFICE 151-02 1	ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
COMMONTY OFFIRE FOT INCIDENT COMMONTY OFFIRE 1.000 0 1.100 0 0 0 0 0 0 0 0 0	COMMODITY (OTHER) COMMODITY (OTHER)	FCG	(\$142.83)	0	\$0.00	0		\$142.83	0
COMMONTY OFFIRE PARTY AND STATE AND	COMMODITY (OTHER) COMMODITY (OTHER)	FGT (INDIANTOWN) CALLAHAN-Feb	\$1,110.55 \$0.00	0	\$1,110.55 \$0.00	0	549397-1222	\$0.00 \$0.00	0
COMMONDY (PIPER) COMMONDY (PI	COMMODITY (OTHER) COMMODITY (OTHER)	FGT Interest	\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00	0
COMMONTY (PRIME) FOR 12 12 12 12 12 12 12 12 12 12 12 12 12	COMMODITY (OTHER) COMMODITY (OTHER)		\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00	0
COMMONTY OTHERS MARCHIN MARC	COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN	\$12,814.86 \$0.00	53,370 0	\$12,835.42 \$0.00	53,370 0		\$20.56 \$0.00	0
COMMONTY (OTHER) MARILH SERVICE SERVICE MARILH SERVICE SERVI	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMONDY (OTHER) TECO	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670	\$0.00	0
COMMODITY (OTHER) TECD	COMMODITY (OTHER)	TECO	\$0.00 \$61,100.5000	50,720	\$61,100.50	50,720		\$0.00	0
COMMODITY (OTHER) TECO \$2,000 0 \$ \$0.00 0 \$ \$0.00 0 \$ \$0.00 0 \$ \$0.00 0 \$ \$ \$0.00 0 \$ \$ \$ \$	COMMODITY (OTHER)	TECO	\$0.0000	0	\$0.00	0	211012145697-0123	\$0.00	0
COMMODITY (OTHER) COMMODITY (O	COMMODITY (OTHER)	TECO	\$0.0000	0	\$0.00	0	221008502041-0123	\$0.00	0
COMMODITY (OTHER) RAGNATE (\$31,721,100) 0 (\$32,721,100) 0 (\$22,7060) 20,000 0 (\$1,500) 0 0 (\$1,500) 0 (\$1,500) 0 (\$1,500) 0 (\$1,500) 0 0 (\$1,500) 0 (\$1,500) 0 (\$1,500) 0 (\$1,500) 0 0 (\$1,500) 0 (\$1,500) 0 0 (\$1,500) 0 0 (\$1,500) 0 0 0 0 0 0 0 0 0	COMMODITY (OTHER)	CONOCO	\$2,094,595.3500	3,937,660	\$2,094,595.35	3,937,660	192324	\$0.00	0
COMMODITY (OTHER) TOTAL \$2.467.741.50 \$3.44.270 \$2.467.741.50 \$3.44.270 \$2.467.49.20 \$4.761.2	COMMODITY (OTHER)	RADIATE	(\$83,712.1100)	0	(\$83,712.11)	0	2022121083	\$0.00	0
BEMAND NOTICE	COMMODITY (OTHER)	New River	\$216,328.4600	399,130	\$213,764.80	397,700	12384	(\$2,563.66)	(1,430)
DEBAND	COMMODITY (OTHER) TOTAL		\$2,648,741.50	3,946,270	\$2,657,892.13	3,945,050		\$9,150.63	(1,220)
DEMAND FGT									
DEBAND DEBAND FPL STATE	DEMAND	FGT	(\$27,436.18)	443,300	(\$27,436.18)	443,300	397612	\$0.00	0
DEMAND FOT (\$5.51.323) 208.840 (\$5.51.323) 208.840 (\$7.51.323) 208.840 39785 \$ \$0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	771816	\$0.00	0
DEMAND SNG 30.00 0 50.	DEMAND	FGT	(\$5,513.23)	208,940	(\$5,513.23)		397685		
DEMAND FCG \$0.00 0 \$0.	DEMAND					4 000 000			0
DEMAND MARLIN \$0.00 0			\$0.00	0	\$0.00	1,860,000		\$0.00 \$0.00	0
DEMAND DEMAND MARLIN S0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEMAND	FCG FCG	\$0.00 \$582.32 \$0.00	53,370 0	\$0.00 \$582.32 \$0.00	1,860,000 0 53,370 0		\$0.00 \$0.00 \$0.00 \$0.00	0 0 0
DEMAND MARLIN \$507,526.16 0 \$42,000 0 \$0.00 0	DEMAND DEMAND DEMAND	FCG FCG MARLIN MARLIN	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00	53,370 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00	1,860,000 0 53,370 0 0		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0
DEMAND MARLIN \$0.00 0	DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FCG FCG MARLIN MARLIN MARLIN MARLIN	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	53,370 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,860,000 0 53,370 0 0 0		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0
DEMAND PPC \$0.00 0 \$898.731.00 0 \$898.731.00 0 \$20.00 0 \$	DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FCG FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	53,370 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$472,881.01	1.860,000 0 53,370 0 0 0 0 0	Jan23	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DEMAND TECO \$420.00 \$5.720 \$420.00 \$6.720 \$10.00 \$1.00	DEMAND	FCG FCG MARLIN	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$607.528.18 \$0.00 \$0.00	0 53,370 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$472,881.01 \$0.00	1,860,000 0 53,370 0 0 0 0 0 0	Jan23 VARIOUS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DEMAND TECO \$976.80 0 \$976.80 0 \$10.00 0 \$0.00	DEMAND	FCG FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN PPC PPC PPC	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$607,528.18 \$0.00 \$1,337,878.98	0 53,370 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$472.881.01 \$0.00 \$1.355,394.98	1,860,000 53,370 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$134.647.17 \$0.00 \$17.516.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DEMAND OSS \$80,062.50 0 \$50,062.50 0 \$20,062.50 0 \$20,062.50 0 \$21,580.00 0 0 \$21	DEMAND	FOG FOG MARLIN PC PC PPC PPC TECO	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.337.878.98 \$0.00 \$1.337.878.98	0 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$472.881.01 \$0.00 \$0.00 \$1,355,394.98 \$0.00 \$687,731.50	1,860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428663-0123 111012145184-0123	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER PPUC \$31.15 0 \$31.15 0 0.3317005-0123 \$0.00 0 0.00	DEMAND	FOG FOG MARLIN PC PC PC TECO TECO TECO TECO	\$0.00 \$582.32 \$0.00 \$0.0	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$472.881.01 \$0.00 \$1.355.394.98 \$1.355.394.98 \$420.00 \$420.00 \$472.00	1,860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 42868-0123 11012145164-0123	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER	DEMAND	FOG FOG MARLIN PPC PPC PPC PFC TECO TECO TECO OSS	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$60.7.528.18 \$40.7.528.19 \$1.337.87.08 \$1.337.87.08 \$420.00 \$420.00 \$470.00 \$60.00.55 \$0.00 \$0	53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.355.394.88 \$0.00 \$472.881.01 \$0.00 \$472.881.01 \$0.00 \$0	1.860.000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 550,720 2 9,310 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428665-0123 11012146184-0123 1101214640-0123 11012146597-0123	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER FPUC \$43.03 0 \$43.03 0 \$688578-0123 \$0.00 0 \$0.0	DEMAND	FOG FOG MARLIN PPC PPC PPC PFC TECO TECO TECO OSS	\$0.00 \$82.32 \$0.00	53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$472.861.01 \$472.861.01 \$1.355.304.88 \$0.00 \$420.00 \$420.00 \$420.00 \$420.00 \$5676.80 \$0.002.50 \$50.002.50 \$50.002.50	1.860.000 53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428665-0123 11012146184-0123 1101214640-0123 11012146597-0123	\$0.00 \$17.5 6.00 \$70.970 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER FPUC \$0.00 0 \$0.	DEMAND	FOG FOG MARLIN FPC FPC TECO TECO TECO TECO TECO TECO TECO TEC	\$0.00 \$582.32 \$0.00 \$0.0	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$50.00 \$1.355.304.88 \$0.00 \$50.00 \$1.355.304.88 \$1.355.304.88 \$1.355.304	1,860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428653-0123 11012145184-0123 11012145460-1013 11012145697-0123 CCRUAL 221008502041-0123	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$173.647.17) \$0.00 \$172.60 \$0.00 \$172.60 \$0.00 \$173.640 \$0.00 \$173.60 \$1	(1.320)
OTHER PIERPONT & MCLELLAND \$0.00 0 \$0.	DEMAND DE	FOG FOG MARLIN FOC FOC TECO TECO TECO TECO TECO TECO TECO TE	\$0.00 \$82.32 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$472.881.01 \$472.00 \$1.355.304.88 \$0.00 \$472	1,860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 42868-0-123 4101214584-0-123 111012145897-0123 ACCPUIAL 221008502041-0123 03817805-0123 04003844-0123	\$0.00 \$0.00	(1,320)
OTHER PIERPONT & MCLELLAND \$2.343.75 0 \$0.00 0 AMORTIZE (\$2.343.75) 0 DTHER \$0.00 0 \$0	DEMAND DE	FOG FOG MARLIN M	\$0.00 \$582.32 \$0.00 \$0.0	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.2881.01 \$0.00 \$1.355.84.08 \$472.881.01 \$420.00 \$472.00	1.860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428665-0123 11101214540-0123 11101214540-0123 111012145407-0123 CCRUAL 221008502041-0123 0488578-0123 04886578-0123	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.5154.66.07 \$0.00 \$17.516.00 \$70.00 \$0.00 \$1.00 \$0.00 \$1.00 \$0.00 \$1.0	(1,320)
STHER	DEMAND DE	FOG FOG MARELN MARELN MARELN MARELN MARIN MARIN MARIN MARIN MARIN MARIN MARIN FOC	\$0.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.355.89.00 \$472.881.01 \$0.00 \$472.881.01 \$0.00 \$472.00 \$472.00 \$472.00 \$472.00 \$472.00 \$472.00 \$472.00 \$1.355.89.00 \$472.00 \$472.00 \$1.355.89.00 \$1.355.80 \$1.35	1.860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 42865-0123 111012145184-0123 11101214540-0123 11101214540-0123 1002403 03817905-0123 03817905-0123 0488578-0123 0488578-0123	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.00 \$1.7.516.00 \$17.516.00 \$0.00 \$0.00 \$0.00 \$1.00	(1.320)
OTHER GUNSTER YOAKLEY'S STEW \$0.00 0 \$0.00 0 736210 \$0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEMAND DE	FOG FOG MARLIN M	\$0.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.355,394.88 \$0.00 \$1.355,394.88 \$0.00 \$420.00 \$420.00 \$472.89 \$0.00 \$420.00 \$472.00	1.860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 42868-0123 1101214546-0123 1101214546-0123 1101214546-0123 110121454697-0123 CCRUAL 221008502041-0123 03817905-0123 04808578-0123 04808578-0123 1000403 564	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.24,647.10 \$17.516.00 \$17.516.00 \$0.00	(1.320)
OTHER GUNSTER YOAKLEY & STEM \$0.00 0 \$0.00 0 736210 \$0.00 0 0 0 0 0 0 0 0 0	DEMAND DE	FOG FOG MARLIN M	\$0.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$1.250 \$1.500 \$1.	1.860.000 53.376 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 42868-0123 1101214546-0123 1101214546-0123 1101214546-0123 110121454697-0123 CCRUAL 221008502041-0123 03817905-0123 04808578-0123 04808578-0123 1000403 564	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.34.647.171 \$0.00 \$17.516.00 \$17.516.00 \$0.00 \$0.00 \$0.00 \$1.816.00 \$0.00	(1.320)
27HER	DEMAND DE	FOG FOG MARIN FPC FPC FPC TECO TECO TECO TECO TECO TECO TECO TEC	\$0.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$472.881.01 \$5.00 \$1.355.304.88 \$0.00 \$472.00 \$1.355.304.88 \$0.00 \$472.00 \$1.355.304.88 \$0.00 \$576.80 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00 \$1.355.304.88 \$0.00	1.860.000 53.376 0 0 0 0 0 0 0 0 0 50.720 2 9.310 2 10.205.760	Jan23 VARIOUS 375223-0123 428653-0123 11101245897-0123 111012145897-0123 CCCRUAL 221008502041-0123 03817905-0123 04085578-0123 0488578-0123 1000403 564 AMORTIZE	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00	(1.320)
27HER Snell & Wilmer \$0.00 0 \$0.00 0 0 0 0 0 0 0 0 0	DEMAND DE	FOG FOG MARLIN M	\$0.00 \$582.32 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.000 \$50.00 \$0.000 \$0.000 \$0.000 \$1.355.304.88 \$0.000 \$472.881.01 \$1.355.304.88 \$0.000 \$420.000 \$1.355.304.88 \$1	1.860.000 53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428653-0123 11101245897-0123 111012145897-0123 CCCRUAL 221008502041-0123 03817905-0123 04085578-0123 0488578-0123 1000403 564 AMORTIZE	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00	(1.320)
OTHER S&P Global Platts \$0.00 0 \$0.00 0 1000462953 \$0.00 0 OTHER TOTAL \$22,996.76 0 \$22,504.84 0 (\$491.92) 0 LESS END-USE CONTRACT COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	DEMAND DE	FOG FOG MARLIN M	\$0.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.355.304.88 \$0.90 \$472.881.01 \$0.00 \$1.355.304.88 \$0.00 \$420.	1.860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 42868-0123 11012145804-0123 111012145807-0123 ACCRUAL 03817905-0123 0400384-0123 1000403 564 AMORTIZE 736210	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.254.68(0.07) \$1.7.516.00 \$70.970.30 \$0.00 \$1.254.68(0.07) \$0.00 \$1.254.68(0.07) \$0.00 \$1.254.68(0.07) \$0.00 \$1.254.68(0.07) \$0.00 \$1.254.68(0.07) \$0.00 \$0.00 \$1.254.68(0.07) \$0.00 \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.254.68(0.07) \$1.256.68(0.07)	(1.320)
LESS END-USE CONTRACT COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	DEMAND DE	FOG FOG FOG MARELIN MA	\$0.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.355.394.88 \$0.00 \$472.882 \$0.00 \$420	1.860,000 53,370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428863-0123 11012145840-0123 11101214587-0123 COCRUA. 21008502041-0123 03817905-0123 04033844-0123 040838578-0123 1000403 584 AMORTIZE 736210 2745401	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.214.64(0.07) \$1.214	(1.320)
COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	DEMAND DE	FOG FOG FOG MARELIN MA	\$0.00 \$50.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$50.00 \$0.00 \$0.00 \$0.00 \$1.000 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$3.354.307.66	1.860.000 53.376 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428863-0123 11012145840-0123 11101214587-0123 COCRUA. 21008502041-0123 03817905-0123 04033844-0123 040838578-0123 1000403 584 AMORTIZE 736210 2745401	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.80 \$17.516.00 \$70.970 \$0.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.861.83 \$152.243.75 \$0.00	(1.320)
COMMODITY (OTHER) TOTAL \$0.00 0 \$0.00 0 \$0.00 0	DEMAND DE	FOG FOG FOG MARELIN MA	\$0.00 \$50.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$50.00 \$0.00 \$0.00 \$0.00 \$1.000 \$1.355.394.98 \$0.00 \$1.355.394.98 \$0.00 \$3.354.307.66	1.860.000 53.376 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428863-0123 11012145840-0123 11101214587-0123 COCRUA. 21008502041-0123 03817905-0123 04033844-0123 040838578-0123 1000403 584 AMORTIZE 736210 2745401	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.80 \$17.516.00 \$70.970 \$0.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.861.83 \$152.243.75 \$0.00	(1.320)
	DEMAND DE	FOG FOG FOG MARELIN MA	\$0.00 \$0.00	53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$582.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.0	1.860.000 53.370 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Jan23 VARIOUS 375223-0123 428863-0123 11012145840-0123 11101214587-0123 COCRUA. 21008502041-0123 03817905-0123 04033844-0123 040838578-0123 1000403 584 AMORTIZE 736210 2745401	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.5146.60 \$0.00 \$17.516.00 \$0.00	(1.320)

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		February AC	CRUAL	
DESCRIPTION	SUPPLIER	\$	THERMS	INVOICE #
MMODITY (PIPELINE)	FGT	\$12,871.01	2,579,360	ACCRUAL
MMODITY (PIPELINE)	FGT	\$2,262.07	453,320	ACCRUAL
MMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
MMODITY (PIPELINE)	FGT	\$0.00	0	
MMODITY (PIPELINE)	FGT	\$1,829.15	622,160	ACCRUAL
MMODITY (PIPELINE)	FGT	\$0.00	0	
MMODITY (PIPELINE)	FGT	\$0.00	0	
MMODITY (PIPELINE)	FGT	(\$3,648.44)	(731,150)	ACCRUAL
MMODITY (PIPELINE)	FGT	\$0.00	0	
MMODITY (PIPELINE)	FGT	\$0.00	0	
MMODITY (PIPELINE)	FGT	\$0.00	0	

COMMODITY (PIPELINE) TOTAL		\$13,313.79	2,923,690	
ALERT DAY ALERT DAY	FGT INDIANTOWN	\$0.00 \$0.00	0	Alert Day Calculation Alert Day Calculation
LERT DAY	TECO	\$0.00	Ö	Alert Day Calculation
LERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)	FGT FCG	(\$87,261.56) (\$231.66)	(807,524) 0	FGT CICO Report ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	FGT (INDIANTOWN) CALLAHAN-Feb	(\$758.11) \$0.00	0	549397-0123 ACCRUAL
COMMODITY (OTHER)	FGT Interest	\$0.00	0	ACCROAL
COMMODITY (OTHER)	IND OBA-PGA	\$0.00 \$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)		\$0.00	0	
OMMODITY (OTHER)	FCG MARLIN	\$10,688.38	44,440	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	20070
COMMODITY (OTHER)	TECO	\$33,150.51	27,520	211012145184-0223
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$11,408.16 \$0.00	9,310 0	ACCRUAL ACCRUAL
COMMODITY (OTHER)	TECO	\$202,526.43	0	221008502041-0223
COMMODITY (OTHER) COMMODITY (OTHER)	TECO FCG	\$0.00 \$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,234,768.08	3,654,990	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	EMERA RADIATE	\$84,118.26 \$0.00	0	ACCRUAL 2022121083
COMMODITY (OTHER)	New River	\$10,519.00	31,400	ACCRUAL
OMMODITY (OTHER) TOTAL		\$1,498,927.49	2,960,136	
SEMAND, NO NOTICE	FGT	60 740 40	4 220 000	397617
DEMAND - NO NOTICE DEMAND	FGT	\$6,743.10 \$389,718.14	1,330,000 3,767,400	397617
DEMAND	FGT	(\$10,505.35)	615,720	398210
DEMAND DEMAND	FSC FPL	\$25,470.01 \$4,000.00	1,400,000 0	ACCRUAL ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND DEMAND	FGT FGT	(\$7,281.62) \$354,452.00	154,000 1,400,000	398228 398171
DEMAND	SNG	\$0.00	0	
DEMAND DEMAND	FCG FCG	\$582.32 \$0.00	44,440 0	ACCRUAL
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND DEMAND	MARLIN MARLIN	\$0.00 \$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND DEMAND	MARLIN MARLIN	\$537,748.25 \$0.00	0	VARIOUS
DEMAND	MARLIN	\$0.00	ő	
DEMAND	PPC	\$1,293,316.66	0	375223-0223
DEMAND DEMAND	PPC PPC	\$0.00 \$663,246.25	0	428663-0223
DEMAND	TECO	\$420.00	27,520	211012145184-0223
DEMAND	TECO	\$420.00	9,310	ACCRUAL
DEMAND DEMAND	TECO TECO	\$676.80 \$0.00	0	ACCRUAL
DEMAND	OSS	\$85,750.00	0	ACCRUAL
EMAND EMAND TOTAL	TECO	\$1,580.00 \$3,346,336.56	0 8,748,390	221008502041-0223
		7-1-1-1-1-1	2,1 12,222	
THER	FPUC	\$32.64	0	03817905-0123
OTHER OTHER	FPUC	\$71.20	0	04003844-0223 04886578-0223
OTHER OTHER	FPUC FPUC	\$8.45 \$0.00	0	U+000010-U223
THER	CARDINAL TECH	\$0.00	0	4000400
OTHER OTHER	CONVERGENCE PIERPONT & MCLELLAND	\$12,500.00 \$0.00	0	1000409
THER	PIERPONT & MCLELLAND	\$11,300.00	0	ACCRUAL
OTHER OTHER	PIERPONT & MCLELLAND	\$0.00 \$0.00	0	
THER		\$0.00	0	
OTHER OTHER	GUNSTER YOAKLEY & STEWART	\$0.00 \$0.00	0	724980
OTHER	GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART	\$0.00	0	124300
THER	VERVANTIS	\$0.00	0	
OTHER OTHER	CAVANAUGH Snell & Wilmer	\$0.00 \$0.00	0	
THER	Snell & Wilmer	\$0.00	0	
OTHER OTHER	BAKER & HOSTETLER LLP S&P Global Platts	\$0.00 \$0.00	0	
OTHER TOTAL		\$23,912.29	ő	

ESS END-USE CONTRACT		\$0.00 \$0.00	0	

4

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				FC	R THE PERIO	DD (OF: JANUAR	Y 2023 THI	ROUGH DECEMBEI	R 20	23		
			CUR				BRUARY				AR-TO-DATE		
			ACTUAL		ESTIMATE		DIFFERI		ACTUAL		ESTIMATE	DIFFER	
	TRUE-UP CALCULATION			<u> </u>			AMOUNT	%				AMOUNT	%
	THOSE OF GREGOLATION	Sch. A-1 Line											
1	PURCHASED GAS COST	4, Estimate include Sch. A-1 Line 10	1,508,078	\$	4,582,671	\$	3,074,593	67.1	4,229,965	\$	9,897,678	\$ 5,667,713	57.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,336,994	\$	1,558,572	\$	(1,778,422)	(114.1)	6,896,829	\$	3,219,998	\$ (3,676,831)	(114.2
3	TOTAL COST		4,845,072	\$	6,141,243	\$	1,296,171	21.1	11,126,794	\$	13,117,676	\$ 1,990,882	15.2
4	FUEL REVENUES (NET OF REVENUE TAX)		5,853,837	\$	6,140,941	\$	287,104	4.7	12,589,205	\$	13,116,125	\$ 526,920	4.0
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(30,434)	\$	(30,434)	\$	-	0.0	(60,865)	\$	(60,865)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	5,823,403	\$	6,110,507	\$	287,104	4.7	12,528,340	\$	13,055,260	\$ 526,920	4.0
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	978,331	\$	(30,736)	\$	(1,009,067)	3283.0	1,401,546	\$	(62,417)	\$ (1,463,963)	2345.5
8	INTEREST PROVISION -THIS PERIOD	Line 21	(10,430)	\$	(10,041)	\$	389	(3.9)	(23,048)	\$	(19,668)	\$ 3,380	(17.2)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(3,300,624)	\$	(2,691,758)	\$	608,866	(22.6)	\$ (3,741,652)	\$	(2,680,882)	\$ 1,060,770	(39.6)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	30,434	\$	30,434	\$	-	0.0	60,865	\$	60,865	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$	-	\$	-	0.0	-	\$	-	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(2,302,289)	\$	(2,702,102)	\$	(399,812)	14.8	(2,302,289)	\$	(2,702,102)	\$ (399,812)	14.8
	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance		1,300,192 (1,002,097)										
	INTEREST PROVISION	1	1	ı									
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (3,300,624)	\$	(2,691,758)	\$	608,866	(22.6)					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (2,291,859)	\$	(2,692,061)	\$	(400,201)	14.9					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (5,592,484)	\$	(5,383,819)	\$	208,665	(3.9)					
15	AVERAGE	50% of Line 14	\$ (2,796,242)	\$	(2,691,909)	\$	104,332	(3.9)					
16	INTEREST RATE - FIRST DAY OF MONTH		0.04360		0.04360		-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04600		0.04600		-	0.0					
18	TOTAL	Add Lines 16 + 17	0.08960		0.08960		-	0.0					
19	AVERAGE	50% of Line 18	0.04480		0.04480		-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00373		0.00373		-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ (10,430)	\$	(10,041)	\$	389	(3.9)					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
FLORIDA PUBLIC
UTILITIES COMPANY

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-3

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

PRESENT MONTH:	FFRRIIARY

			UNITS UNITS UNITS					COMMODITY CO	ST		OTHER	TOTAL
LINE	2009	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
NO	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	Jan	FGT	SYS SUPPLY	N/A	(483,310)		(483,310)	\$ 86,176.93	N/A	N/A	INCL IN COST	-17.830570
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,110.55	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	53,370		53,370	\$ 46,400.08	N/A	N/A	INCL IN COST	86.940378
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	65,810		65,810	\$ 293,442.42	N/A	N/A	INCL IN COST	445.893360
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,937,660		3,937,660	\$ 2,110,129.38	N/A	N/A	INCL IN COST	53.588410
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 58,515.00	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ (83,712.11)	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	390,110		390,110	\$ 209,825.04	N/A	N/A	INCL IN COST	53.786122
11	Feb	FGT	SYS SUPPLY	N/A	(805,994)		(805,994)	\$ (75,358.23)	N/A	N/A	INCL IN COST	9.349726
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (758.11)	N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	44,440		44,440	\$ 10,620.11	N/A	N/A	INCL IN COST	23.897637
14	Feb	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	35,510		35,510	\$ 246,732.67	N/A	N/A	INCL IN COST	694.825880
16	Feb	CALLAHAN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,654,990		3,654,990	\$ 1,234,768.08	N/A	N/A	INCL IN COST	33.783077
18	Feb	FGU	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
19	Feb	BOCA RATON HYDR		N/A	<u> </u>		0		N/A	N/A	INCL IN COST	N/A
20	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 84,118	N/A	N/A	INCL IN COST	N/A
21	Feb	NEW RIVER	SYS SUPPLY	N/A	29,970		29,970	\$ 7,955.34	N/A	N/A	INCL IN COST	26.544344
116												
	TOTA	\L			6,922,556		6,922,556.00	4,229,965				61.104
	TOTA	AL .			6,922,556		6,922,556.00	4,229,965				

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2023 THROUGH DEC 2023

MONTH: February 2023

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO	78475	5,500	5,376	154,000	150,529	3.1000	\$3.171
CONOCO	62410	0	0	,,,,,,,	/	0.0000	•
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0			0.0000	
CONOCO	25309	7,854	7,677	219,912	214,955	3.4325	\$3.5117
CONOCO	25309	0	0		·	0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
		13,354	13,053	373,912	365.484		
		-,	-,	WEIGHTED	, .	\$3.2956	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\wpsfps01\p_drive\Departments & Divisions\Gas Supply\ACCRUALS\Accruals & True Ups (p. 3 & 4)\2023\2023-02\[Allocation of Gas Invoices - 2023-02.xlsx]FPSC Firm Transportation Report

SCHEDULE A-5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	2,721,887	1,508,078	0	0	0	0	0	0	0	0	0	0
2 Transportation costs	3,559,835	3,336,994	0	0	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	6,281,722	4,845,073	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13 Residential	2,462,622	1,873,801	0	0	0	0	0	0	0	0	0	0
14 Commercial	895,825	772,116	0	0	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FA	CTORS)											
19 Residential	\$ 1.15000	\$ 1.12000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 1.15000	\$ 1.12000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24 Residential	2,829,841	2,093,009	0	0	0	0	0	0	0	0	0	0
25 Commercial	1,028,274	862,885	0	0	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMER	RS						•					
46 Residential	67,013	67,247	0	0	0	0	0	0	0	0	0	0
47 Commercial	3,401	3,413	0	0	0	0	0	0	0	0	0	0

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY					ACTOR C						SCHE	DULE A-6
					JARY 2023							
SOUTH FLORIDA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0246	1.0287	1.0283	1.0243								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0305	1.0297	1.0254								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05	1.04								
NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0234	1.0223	1.0229	1.0241								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0238	1.0272	1.0271	1.0203								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
BREWSTER 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0236	1.0274	1.0278	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04								
FORT MEADE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0238	1.0275	1.0274	1.0233								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04								