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Public Service Commission

April 10, 2023

Dianne M. Triplett
Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, Florida 33701
Dianne.Triplett@duke-energy.com

STAFF'S FIRST DATA REQUEST Via E-mail

Matthew R. Bernier/ Stephanie A. Cuello Duke Energy Florida, LLC 106 E. College Avenue, Ste. 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com Stephanie.Cuello@duke-energy.com

Re: Docket No. 20230036-EI: Petition for Approval of Modifications to Duke Energy Florida, LLC's Rate Schedule Tariff Sheet Nos. 2.0, 2.7, 6.383, and 7.500

Dear Ms. Triplett, Mr. Bernier, and Ms. Cuello:

By this letter Commission staff respectfully requests that Duke Energy Florida, LLC (DEF) provide responses to the following data requests:

- 1. With reference to Third Revised Sheet No. 2.7, please state how many customers are taking service on the currently approved Optional Load Profiler Online Service (LPO) rate schedule.
- 2. Of those total LPO customers, how many are registered to obtain historic consumption data on a monthly, weekly, and daily basis?
- 3. What are, if any, differences between Load Profiler Online Service and Energy Profiler Online Service? How would Energy Profiler Online Service better reflect the nature of the service as stated in paragraph 6 of the petition?
- 4. With reference to First Revised Sheet No. 6.383, please state how many commercial and industrial customers are currently taking service under Economic Development Rider Rate Schedule ED-2 which has been in effect since January 2022.

PSC Website: https://www.floridapsc.com

Internet E-mail: contact@psc.state.fl.us

Dianne M. Triplett Page 2 April 4, 2023

- 5. Referring to First Revised Sheet No. 6.383, please explain proposed criteria 6 Geographic location benefits and how this criteria would allow DEF to properly value a particular customer's new or expanded load as stated in paragraph 7 of the petition.
- 6. Referring to First Revised Sheet No. 6.383, please explain and discuss proposed criteria 7 Economic multiplier. In your response, please explain how the multiplier will be used with an example of a typical customer in DEF's service territory who would take service under Rate Schedule ED-2 and how this criteria would allow DEF to properly value a particular customer's new or expanded load as stated in paragraph 7 of the petition.
- 7. Referring to First Revised Sheet No. 6.383, please explain under "Term of Service", why the effective date of the rider is being extended from 18 months to two years from the service delivery date.
- 8. For the following data requests, please refer to First Revised Sheet No. 6.383, under the section titled "Economic Development Bill Reduction Factor: (Continued)".
 - a. Please explain the purpose of Duke's proposal to change the tariff language to state: "... evaluation shall include but is not limited to the following criteria..."
 - b. Please list any other criteria that may be included.
 - c. Is it Duke's intention to increase the percent discount of the Economic Development program for customers that would have otherwise not qualified for such a discount under the current program criteria? Please explain.

Please file all responses electronically no later than April 24, 2023 via the Commission's website at www.floridapsc.com by selecting the Clerk's Office tab and Electronic Filing Web Form. Please call me at 850.413.6554 if you have any questions.

Thank you,

/s/Oakley Ward Public Utility Analyst II oward@psc.state.fl.us

cc: Office of Commission Clerk