

April 20, 2023

### -VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

### Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2023, along with Revised Schedules A1 and A8 for August through December 2022.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments cc: Counsel for Parties of Record (w/ attachment)

:21278821

Florida Power & Light Company



### CERTIFICATE OF SERVICE Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of April 2023 to the following:

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By: <u>s/ Maria Jose Moncada</u> Maria Jose Moncada Florida Bar No. 0773301

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

	FOR THE PERIOD OF: March 2023													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line			Dollar	s			MWh				Cents/kV	Vh		
No.		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	
1	Total Cost of Generated Power													
2	Net Cost of System Net Generation (Sch. 3)	229,606,811	210,575,589	19,031,222	9.0%	10,853,287	9,676,067	1,177,220	12.2%	2.1156	2.1763	(0.0607)	(2.8%)	
3	Fuel Cost of Stratified Sales (Sch. 2)	(4,663,061)	(3,116,005)	(1,547,056)	49.6%	(177,858)	(134,117)	(43,741)	32.6%	2.6218	2.3233	0.2984	12.8%	
4	Lease Costs (Sch. 2)	75,080	127,769	(52,689)	(41.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A	
5	Adjustments to Fuel Costs (Sch. 2)	(41,574)	45,361	(86,935)	(191.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A	
6		224,977,256	207,632,714	17,344,542	8.4%	10,675,429	9,541,950	1,133,479	11.9%	2.1074	2.1760	(0.0686)	(3.2%)	
7	Total Cost of Purchased Power													
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	15,865,686	19,677,776	(3,812,090)	(19.4%)	491,792	668,831	(177,039)	(26.5%)	3.2261	2.9421	0.2840	9.7%	
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,470,540	2,118,255	(647,715)	(30.6%)	47,326	57,779	(10,453)	(18.1%)	3.1073	3.6661	(0.5589)	(15.2%)	
10	Energy Cost of Economy Purchases (Sch. 9)	138,863	1,408,640	(1,269,777)	(90.1%)	2,590	44,020	(41,430)	(94.1%)	5.3615	3.2000	2.1615	67.5%	
11		17,475,089	23,204,671	(5,729,582)	(24.7%)	541,708	770,630	(228,922)	(29.7%)	3.2259	3.0111	0.2148	7.1%	
12	TOTAL AVAILABLE	242,452,345	230,837,385	11,614,960	5.0%	11,217,137	10,312,580	904,557	8.8%	2.1614	2.2384	(0.0770)	(3.4%)	
13														
14	Total Fuel Cost and Gains of Power Sales													
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(4,422,246)	(5,981,289)	1,559,043	(26.1%)	(243,690)	(245,210)	1,520	(0.6%)	1.8147	2.4393	(0.6245)	(25.6%)	
16	Gains from Off-System Sales (Sch. 6)	(2,818,813)	(1,844,364)	(974,450)	52.8%	0	0	0	N/A	N/A	N/A	N/A	N/A	
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(259,731)	(263,358)	3,627	(1.4%)	(55,167)	(54,190)	(977)	1.8%	0.4708	0.4860	(0.0152)	(3.1%)	
18		(7,500,790)	(8,089,011)	588,221	(7.3%)	(298,857)	(299,400)	543	(0.2%)	2.5098	2.7017	(0.1919)	(7.1%)	
19	Total Incremental Optimization Costs <sup>(1)</sup>													
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	43,369	46,715	(3,346)	(7.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A	
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	116,971	117,701	(730)	(0.6%)	0	0	0	N/A	N/A	N/A	N/A	N/A	
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,243)	(21,130)	19,886	(94.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A	
23	Optimization Credits (Sch. 2)	(5,663,820)	(1,458,333)	(4,205,487)	288.4%	0	0	0	N/A	N/A	N/A	N/A	N/A	
24		(5,504,723)	(1,315,047)	(4,189,677)	318.6%	0	0	0	N/A	N/A	N/A	N/A	N/A	
25	Total Fuel Costs & Net Power Transactions	229,446,832	221,433,327	8,013,504	3.6%	10,918,280	10,013,180	905,100	9.0%	2.1015	2.2114	(0.1099)	(5.0%)	
26														
27	Average Factor Calculation													
28	Net Unbilled Sales (2)	10,623,679	11,804,159	(1,180,480)	(10.0%)	505,530	476,791	28,739	6.03%	0.1086	0.1298	(0.0212)	(16.3%)	
29	T & D Losses (2)	12,953,484	10,659,763	2,293,721	21.5%	616,395	430,567	185,828	43.16%	0.1324	0.1172	0.0152	13.0%	
30	Company Use (2)	261,844	247,901	13,942	5.6%	12,460	10,013	2,447	24.43%	0.0027	0.0027	(0.0000)	(1.8%)	
31	System Sales	229,446,635	221,433,327	8,013,308	3.6%	9,783,896	9,095,809	688,086	7.56%	2.3451	2.4345	(0.0893)	(3.7%)	
32	Wholesale Sales (excluding Stratified Sales)	9,425,989	10,030,487	(604,498)	(6.0%)	401,936	385,536	16,400	4.25%	2.3451	2.6017	(0.2566)	(9.9%)	
33	Jurisdictional Sales	220,020,646	211,402,841	8,617,806	4.1%	9,381,960	8,710,273	671,687	7.71%	2.3451	2.4271	(0.0819)	(3.4%)	
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169			
35	Jurisdictional Sales Adjusted for Line Losses	220,392,481	211,760,111	8,632,370	4.1%	9,381,960	8,710,273	671,687	7.71%	2.3491	2.4312	(0.0820)	(3.4%)	
36	True-Up	(854,699)	(854,699)	0	(0.0%)	9,381,960	8,710,273	671,687	7.71%	(0.0091)	(0.0098)	0.0007	(7.2%)	
37	TOTAL JURISDICTIONAL FUEL COST	219,537,782	210,905,413	8,632,370	4.1%	9,381,960	8,710,273	671,687	7.71%	2.3400	2.4213	(0.0813)	(3.4%)	
38	GPIF <sup>(3)</sup>	582,885	582,885	0	N/A	9,381,960	8,710,273	671,687	7.71%	0.0062	0.0067	(0.0005)	(7.2%)	
39	Asset Optimization - Company Portion (3)	1,098,243	1,098,243	0	0.0%	9,381,960	8,710,273	671,687	7.71%	0.0117	0.0126	(0.0009)	(7.2%)	
40	SolarTogether (ST) Credit	8,618,395	12,427,891	(3,809,496)	(30.7%)	9,381,960	8,710,273	671,687	7.71%	0.0919	0.1427	(0.0508)	(35.6%)	
41	Fuel Factor after adjustments									2.4498	2.5833	(0.1335)	(5.2%)	

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 <sup>(2)</sup> For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0026-FOF-EI

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 YTD Schedule		Dollar	rs			MWh				Cents/k	Wh	
No.	AT The Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	794,124,047	764,872,202	29,251,845	3.8%	30,433,516	28,784,768	1,648,748	5.7%	2.6094	2.6572	(0.0478)	(1.8%
3	Fuel Cost of Stratified Sales (Sch. 2)	(14,019,679)	(13,136,508)	(883,170)	6.7%	(582,290)	(496,360)	(85,931)	17.3%	2.4077	2.6466	(0.2389)	(9.0%
4	Lease Costs (Sch. 2)	298,603	325,689	(27,086)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
5	Adjustments to Fuel Costs (Sch. 2)	(317,488)	12,611	(330,099)	(2,617.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
6		780,085,483	752,073,994	28,011,489	3.7%	29,851,225	28,288,409	1,562,817	5.5%	2.6132	2.6586	(0.04535)	(1.7%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	47,271,133	51,940,237	(4,669,104)	(9.0%)	1,562,250	1,686,830	(124,579)	(7.4%)	3.0258	3.0792	(0.0533)	(1.7%
9	Energy Payments to Qualifying Facilities (Sch. 8)	4,638,704	5,544,240	(905,536)	(16.3%)	134,652	149,319	(14,667)	(9.8%)	3.4450	3.7130	(0.2681)	(7.2%
10	Energy Cost of Economy Purchases (Sch. 9)	138,863	1,428,258	(1,289,395)	(90.3%)	2,590	44,020	(41,430)	(94.1%)	5.3615	3.2446	2.1169	65.2%
11		52,048,700	58,912,735	(6,864,035)	(11.7%)	1,699,492	1,880,168	(180,676)	(9.6%)	3.0626	3.1334	(0.0708)	(2.3%
12	TOTAL AVAILABLE	832,134,183	810,986,729	21,147,454	2.6%	31,550,717	30,168,577	1,382,141	4.6%	2.6374	2.6882	(0.0507)	(1.9%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(33,911,195)	(36,559,641)	2,648,446	(7.2%)	(1,177,141)	(1,117,384)	(59,757)	5.3%	2.8808	3.2719	(0.3911)	(12.0%
16	Gains from Off-System Sales (Sch. 6)	(33,524,259)	(31,762,579)	(1,761,680)	5.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(859,616)	(865,198)	5,582	(0.6%)	(160,397)	(158,490)	(1,907)	1.2%	0.5359	0.5459	(0.0100)	(1.8%
18		(68,295,070)	(69,187,419)	892,349	(1.3%)	(1,337,538)	(1,275,874)	(61,663)	4.8%	5.1060	5.4227	(0.3167)	(5.8%
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	124,510	131,064	(6,553)	(5.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	565,028	536,344	28,683	5.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,243)	(21,130)	19,886	(94.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
23	Optimization Credits (Sch. 2)	(13,548,858)	(7,162,173)	(6,386,685)	89.2%								N/
24		(12,860,563)	(6,515,895)	(6,344,668)	97.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
25	Total Fuel Costs & Net Power Transactions	750,978,550	735,283,416	15,695,134	2.1%	30,213,180	28,892,702	1,320,477	4.6%	2.4856	2.5449	(0.0593)	(2.3%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	(10,409,557)	(17,719,292)	7,309,735	(41.3%)	(246,575)	(603,620)	357,046	(59.15%)	(0.0365)	(0.0635)	0.0269	(42.5%
29	T & D Losses	48,745,622	42,496,129	6,249,494	14.7%	1,924,765	1,547,600	377,166	24.37%	0.1710	0.1522	0.0188	12.49
30	Company Use	881,123	818,954	62,169	7.6%	35,463	30,437	5,026	16.51%	0.0031	0.0029	0.0002	5.4%
31	System Sales	751,128,826	735,283,416	15,845,410	2.2%	28,499,526	27,918,286	581,240	2.08%	2.6356	2.6337	0.0019	0.1%
32	Wholesale Sales (excluding Stratified Sales)	33,581,805	33,477,043	104,762	0.3%	1,269,767	1,251,398	18,369	1.47%	2.6447	2.6752	(0.0304)	(1.19
33	Jurisdictional Sales	717,547,021	701,806,373	15,740,649	2.2%	27,229,759	26,666,888	562,871	2.11%	2.6352	2.6318	0.0034	0.19
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	718,759,676	702,992,426	15,767,250	2.2%	27,229,759	26,666,888	562,871	2.11%	2.6396	2.6362	0.0034	0.1%
36	True-Up	(2,564,096)	(2,564,096)	0	0.0%	27,229,759	26,666,888	562,871	2.11%	(0.0094)	(0.0096)	0.0002	(2.1%
37	TOTAL JURISDICTIONAL FUEL COST	716,195,580	700,428,330	15,767,250	2.3%	27,229,759	26,666,888	562,871	2.11%	2.6302	2.6266	0.0036	0.1%
38	GPIF	1,748,655	1,748,655			27,229,759	26,666,888	562,871	2.11%	0.0064	0.0066	(0.0001)	(2.1%
30	Asset Optimization - Company Portion	3,294,728	3,294,728	0	0.0%	27,229,759	26,666,888	562,871	2.11%	0.0121	0.0124	(0.0003)	(2.1%
30 39												. ,	
	SolarTogether (ST) Credit	23,530,705	27,091,999	(3,561,293)	(13.1%)	27,229,759	26,666,888	562,871	2.11%	0.0864	0.1016	(0.0152)	(14.9%
39		23,530,705	27,091,999	(3,561,293)	(13.1%)	27,229,759	26,666,888	562,871	2.11%	0.0864 2.7351	0.1016 2.7471	(0.0152) (0.0120)	(14.9% (0.4%

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	<i>l</i> onth			Year to E	Date	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	229,606,811	210,575,589	19,031,222	9.04%	794,139,751	764,872,202	29,267,549	3.83%
3	Lease Costs	75,080	127,769	(52,689)	(41.24%)	298,603	325,689	(27,086)	(8.32%)
4	Fuel Cost of Stratified Sales	(4,663,061)	(3,116,005)	(1,547,056)	49.65%	(14,019,679)	(13,136,508)	(883,170)	6.72%
5	Fuel Cost of Power Sold (Sch. 6)	(4,681,976)	(6,244,647)	1,562,671	(25.02%)	(34,770,811)	(37,424,840)	2,654,028	(7.09%)
6	Gains from Off-System Sales (Sch. 6)	(2,818,813)	(1,844,364)	(974,450)	52.83%	(33,524,259)	(31,762,579)	(1,761,680)	5.55%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	15,865,424	19,677,776	(3,812,352)	(19.37%)	47,405,640	51,940,237	(4,534,598)	(8.73%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,470,606	2,118,255	(647,649)	(30.57%)	4,638,770	5,544,240	(905,470)	(16.33%)
9	Energy Cost to Economy Purchases (Sch. 9)	138,863	1,408,640	(1,269,777)	(90.14%)	138,863	1,428,258	(1,289,395)	(90.28%)
10		234,992,933	222,703,013	12,289,919	5.52%	764,306,877	741,786,700	22,520,178	3.04%
11	Optimization Activities (1)								
12	Incremental Personnel, Software, and Hardware Costs	43,369	46,715	(3,346)	(7.16%)	124,510	131,064	(6,553)	(5.00%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	116,971	117,701	(730)	(0.62%)	565,028	536,344	28,683	5.35%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,243)	(21,130)	19,886	(94.12%)	(1,243)	(21,130)	19,886	(94.12%)
15	Optimization Credits	(5,663,820)	(1,458,333)	(4,205,487)	288.38%	(13,548,858)	(7,162,173)	(6,386,685)	89.17%
16		(5,504,723)	(1,315,047)	(4,189,677)	318.60%	(12,860,563)	(6,515,895)	(6,344,668)	97.37%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(122,247)		(122,247)	0%	(494,141)	(105,897)	(388,244)	366.62%
19	Inventory Adjustments	80,673		80,673	0%	176,653	27,786	148,867	535.75%
20	Other O&M Expense		45,361	(45,361)	(100.00%)		90,722	(90,722)	(100.00%)
21		(41,574)	45,361	(86,935)	(191.65%)	(317,488)	12,611	(330,099)	(2,617.49%)
22	Adjusted Total Fuel Costs & Net Power Transactions	229,446,635	221,433,327	8,013,308	3.62%	751,128,826	735,283,416	15,845,410	2.16%
23	,		, , .	-,,		- , -,	,, -	-,, -	-
24	kWh Sales								
25	Retail kWH Sales	9,381,959,691	8,710,273,062	671,686,629	7.71%	27,229,758,717	26,666,887,602	562,871,115	2.11%
26	Sale for Resale	401,935,917	385,536,167	16,399,750	4.25%	1,269,767,229	1,251,398,337	18,368,892	1.47%
27		9,783,895,608	9,095,809,229	688,086,379	7.56%	28,499,525,946	27,918,285,939	581,240,007	2.08%
28	Retail % of Total kWh Sales	95.89186%	95.76139%	0.13048%	0.14%	286.61520%	286.56049%	0.05471%	0.02%
29		00.0010070	00.1010070	0.1004070	0.1470	200.0102070	200.0004070	0.0047170	0.0270
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	375,619,802	351,546,621	24,073,181	6.85%	1,088,593,573	1,073,281,880	15,311,693	1.43%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	(0)	(0.00%)	2,564,096	2,564,096	(0)	(0.00%)
33	GPIF <sup>(2)</sup>	(582,885)	(582,885)	(0)	(0.00%)	(1,748,655)	(1,748,655)	(0)	(0.00%)
34	Asset Optimization <sup>(2)</sup>	(1,098,243)	(1,098,243)	(0)	0.00%	(3,294,728)	(3,294,728)	(0)	0.00%
34	SolarTogether (ST) Credit	(8,618,395)	(12,427,891)	3,809,496	(30.65%)	(23,530,705)	(27,091,999)	3,561,293	(13.15%)
36		366,174,977	338,292,301	27,882,677	8.24%	1,062,583,581	1,043,710,594	18,872,986	1.81%
30		300,174,977	330,292,3U I	21,002,011	0.24%	1,002,003,001	1,043,7 10,394	10,072,900	1.01%

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

	FOR THE PERIOD OF: March 2023													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)					
Line			Current M	lonth			Year to D	ate						
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %					
37	True-Up Calculation													
38	Adjusted Total Fuel Costs & Net Power Transactions	229,446,635	221,433,327	8,013,308	3.62%	751,128,826	735,283,416	15,845,410	2.16%					
39	Jurisdictional Sales % of Total kWh Sales	95.891860%	95.761390%	0.130470%	0.14%	286.615190%	286.560490%	0.054700%	0.02%					
40	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	220,392,481	212,405,888	7,986,593	3.76%	718,759,676	702,972,226	15,787,450	2.25%					
41	True-Up Provision for the Month-Over/(Under) Recovery	145,782,496	125,886,413	19,896,084	15.80%	343,823,905	340,253,296	3,570,609	1.05%					
42	Interest Provision for the Month	(7,452,654)	(10,777,741)	3,325,087	(30.85%)	(23,015,422)	(26,267,505)	3,252,083	(12.38%)					
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	191,025,627	(729,606,256)	920,631,884	(126.18%)	10,256,384	10,256,384		0%					
44	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)		0%	(937,030,362)	(937,030,362)		0%					
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	(0.00%)	(1,201,340,636)	(1,201,340,636)	0	(0.00%)					
46	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.00%)	(2,564,096)	(2,564,096)	0	(0.00%)					
47	End of Period Net True-Up Amount Over/(Under) Recovery	(1,809,870,227)	(2,753,723,281)	943,853,054	(34.28%)	(1,809,870,227)	(1,816,692,919)	6,822,693	(0.38%)					
48														
49	Interest Provision													
50	Beginning True-Up Amount	(1,947,345,371)												
51	Ending True-Up Amount Before Interest	(1,802,417,573)												
52	Total of Beginning & Ending True-Up Amount	(3,749,762,943)												
53	Average True-Up Amount	(1,874,881,472)												
54	Interest Rate - First Day Reporting Business Month	4.66000%												
55	Interest Rate - First Day Subsequence Month	4.88000%												
56	Total Interest Rate - First Day Current and Subsequent Month	9.54000%												
57	Average Interest Rate	4.77000%												
58	Monthly Average Interest Rate	0.39750%												
59	Interest Provision	(7,452,654)												

60

61

62 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-El, Docket No. 20210015-El

63 (2) Per Order No. PSC-2023-0026-FOF-EI

64 <sup>(3)</sup>Line 22 x Line 28 x 1.00169

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE FOR THE PERIOD OF: March 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Current Month Year to Date Line No. Actua Estimated \$ Diff % Diff Actual Estimated \$ Diff % Diff 1 Fuel Cost of System Net Generation (\$) 2 Heavy Oil 90 0 90 N/A 90 0 90 N/A 1,109.5% 3,127,162 3 Light Oil 840,658 69,504 771,154 1,413,208 1,713,954 121.3% Coal (3.655) (3.655) (292,876) (82,785) (210,090) 253.8% 4 0 N/A 219,193,856 199,733,469 19,460,387 756,974,293 728,704,672 5 Gas 9.7% 28,269,621 3.9% 9.575.862 10.772.616 (1.196.754) 34.315.377 34.821.403 6 Nuclear (11.1%)(506.025) (1.5%) 7 229.606.811 210.575.589 19.031.222 9.0% 794,124,047 764.856.497 29.267.549 3.8% 8 System Net Generation (MWh) 9 Heavy Oil (1.042) 0 (1,042) N/A (3,373) 0 (3,373) N/A 5 975 2 151 1% 10 Liaht Oil 6 253 278 21 145 7 953 13 192 165.9% 3,710 (3,710) 11 Coa 0 0 0 N/A 0 (100.0%) 12 Gas 7.637.418 6.628.739 1.008.679 15.2% 21.066.616 19.653.045 1.413.570 7.2% 13 Nuclea 2,330,574 2,160,016 170,559 7.9% 7,196,381 6.970.844 225,537 3.2% 14 Solar 880.083 887.034 (6.951) (0.8%) 2.152.747 2.149.216 3.532 0.2% 9,676,067 28,784,768 16 10.853.287 1,177,220 30,433,516 1.648.748 5.7% 12.2% 17 Units of Fuel Burned (Unit) 18 Heavy Oil 0 N/A N/A 1 0 1 1 1 19 Light Oil 7,756 548 7.208 1.316.1% 29 479 13.154 16.325 124.1% 20 Coa 0 0 0 N/A (7,722) (4,794) (2,928) 61.1% 21 Gas 52,569,222 43,857,457 8,711,765 19.9% 144,304,749 131,660,506 12,644,243 9.6% 22 22,509,333 1,568,113 75,922,712 73,391,003 2,531,709 Nuclear 24,077,446 7.0% 3.4% 23 24 BTU Burned (MMBTU) 25 Heavy Oil 6 0 6 N/A 6 0 6 N/A 26 Light Oil 45,388 3,193 42,195 1.321.5% 171,078 76,527 94,552 123.6% 27 Coal 0 0 0 N/A (76.346) (26,567) (49,779) 187.4% 28 53,683,075 8,742,339 19.5% 147,766,702 135,081,659 12,685,043 9.4% Gas 44,940,736 29 Nuclear 24.077.446 22 509 333 1 568 113 7.0% 75.922.712 73.391.003 2.531.709 3.4% 30 77,805,915 67,453,262 10,352,653 15.3% 223,784,153 208,522,622 15,261,531 7.3% 31 Generation Mix % 32 (0.01%) N/A 0% (0.01%) Heavy Oil 0% (0.01%) (0.01%) N/A 33 Light Oil 0.06% 0.00% 0.05% 1.907.0% 0.07% 0.03% 0.04% 151.5% 34 Coal 0% 0% 0.01% (0.01%) (100.0%) 0% N/A 0% 35 70.37% 68.51% 1.86% 2.7% 69.22% 68.28% 0.95% 1.4% Gas 36 Nuclear 21.47% 22.32% (0.85%) (3.8%) 23.65% 24.22% (0.57%) (2.4%) 37 Solar 8.11% 9.17% (1.06%) (11.5%) 7.07% 7.47% (0.39%) (5.3%) 100.00% 100.00% N/A 100.00% 100.00% N/A 39 40 Fuel Cost per Unit (\$/Unit) 41 Heavy Oil 90,2000 90,2000 N/A 90,2000 90,2000 N/A 107.4391 42 Light Oil 108.3881 126.9044 (18.5162) (14.6%) 106.0810 (1.3580) (1.3%) 43 Coal 0 N/A 37.9277 17.2694 20.6583 119.6% 44 Gas 4.1696 4.5542 (0.3845) (8.4%) 5.2457 5.5347 (0.2891) (5.2%) 45 Nuclear 0.3977 0.4786 (0.0809)(16.9%) 0.4520 0.4745 (0.0225)(4.7%) 46 Fuel Cost per MMBTU (\$/MMBTU) 47 14.2519 14.2519 14.2519 Heavy Oil 14.2519 N/A N/A 48 21.7677 (3.2461) (14.9%) 18.2791 18.4669 (0.1877) (1.0%) Light Oil 18.5216 49 3.8362 3.1161 0.7201 23.1% Coal 0 N/A 50 Gas 4.0831 4.4444 (0.3613) (8.1%) 5.1228 5.3945 (0.2718) (5.0%) 0.4786 0.3977 (0.0809) 0.4745 51 (16.9%) 0.4520 (0.0225) (4.7%) Nuclear 52 2.9510 3.1218 (0.1708) (5.5%) 3.5486 3.6680 (0.1194) (3.3%) 53 BTU Burned per KWH (BTU/KWH) 54 Heavy Oil (6) 0 (6.0738) N/A (2) 0 (1.8764) N/A 55 Light Oil 7,259 11,496 (4,236.6416) (36.9%) 8,091 9.623 (1,531.8691)(15.9%)56 Coal 0 0 0 N/A 0 (7,161) 7,160.8868 (100.0%) 57 Gas 7.029 6.780 249.2750 3.7% 7.014 6.873 140.9397 2.1% 10,528 58 10,331 (89.7917) (0.9%) 10,550 21.8439 0.2% Nuclear 10,421 59 7,169 6,971 197.7357 2.8% 7,353 7.244 109.0138 1.5% 60 Generated Fuel Cost per KWH (0.0027) 61 Heavy Oil (0) (0.0087) N/A (0.0027) N/A 62 Light Oil 13.4447 25.0231 (11.5785) (46.3%) 14.7894 17.7702 (2.9808) (16.8%) 63 Coal 0 N/A 0 (2) 2.2314 (100.0%) 3.0131 (4.8%) 3.5932 64 Gas 2.8700 (0.1431) 3.7078 (0.1146) (3.1%) 65 Nuclear 0 4 1 0 9 0 4987 (0.0878) (17.6%) 0 4768 0 4995 (0.0227) (4.5%) 66 2.1156 2.1763 (0.0607) 2.6094 2.6572 (0.0478) (1.8%) (2.8%)

67

68 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

69 Values may not agree with Schedule A5.

70 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

71 <sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

					FOR TH	E PERIOD OF: M	arch 2023						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar												
2	Solar		14,306					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
4	Apalachee PV Solar												
5	Solar		15,129					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
7	Babcock Preserve PV Solar												
8	Solar		15,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
10	Babcock Ranch PV Solar												
11	Solar		14,861					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
13	Barefoot Bay PV Solar												
14	Solar		15,574					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
16	Blackwater River PV Solar												
17	Solar		5,614					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		10.1	N/A	10.1	N/A						
19	Blue Cypress PV Solar												
20	Solar		15,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
22	Blue Heron PV Solar												
23	Solar		15,544					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
25	Blue Indigo PV Solar												
26	Solar		12,948					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
28	Blue Springs PV Solar												
29	Solar		12,665					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
31	Bluefield Preserve PV Solar												
32	Solar		14,882					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
34	Cape Canaveral 3												
35	Light Oil		1,362					1,537	9,094	5.917	146,285	10.7403	95.18
36	Gas		613,924					3,979,878	4,099,274	1.030	16,720,608	2.7236	4.20
37	Plant Unit Info	1,326.0		65.7	95.0	65.8	6,677	.,	,,		.,.==,=50	200	
38	Cattle Ranch PV Solar	.,02010			2010	50.0	-,511						
39	Solar		15,440					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		27.9	N/A	27.9	N/A		11/7		177	17/5	-7/Ki
41	Cavendish PV Solar	74.0		21.0	14/7	27.5	177						
41	Solar		13,366					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	19.3		24.1	N/A	N/A	N/A	N/A	IN/75	. N/A	11/74	11/74	N/A
40		19.5		24.1	N/A	N/A	IN/A						

					FOR TH	E PERIOD OF: Ma	arch 2023						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Chautauqua PV Solar	•					· · · · · · · · ·						
45	Solar		10,418					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
47	Chipola River PV Solar												
48	Solar		12,644					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
50	Citrus PV Solar												
51	Solar		15,394					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
53	Coral Farms PV Solar												
54	Solar		13,365					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
56	Cotton Creek PV Solar												
57	Solar		12,391					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
59	<u>Dania Beach 7</u>												
60	Light Oil		0							5.537			
61	Gas		639,027					3,983,307	4,072,720	1.022	16,612,296	2.5996	4.17
62	Plant Unit Info	1,136.0		72.5	94.8	72.6	6,373						
63	Daniel 1 & 2												
64	Light Oil		0							5.763			
65	Coal		0							12.835	-3,655		
66	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
67	Desoto PV Solar												
68	Solar		3,607					N/A	N/A	N/A	N/A	N/A	N/A
69	Plant Unit Info	25.0		19.4	N/A	19.4	N/A						
70	Discovery PV Solar												
71	Solar		15,164					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
73	Echo River PV Solar												
74	Solar		15,766					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
76	Egret PV Solar	1.10		20.1		20.1							
77	Solar		14,259					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		25.7	N/A	25.7	N/A	17/4	11/7			17/5	11/71
79	Elder Branch PV Solar	74.0		20.7	14/7	20.1	17/5						
80	Solar		17,741					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		32.0	N/A	32.0	N/A	17/4	11/7			17/5	11/71
82	Everglades PV Solar	74.5		52.0	N/A	52.0	19/74						
83	Solar		16,426					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		29.6	N/A	29.6	N/A	IN/A	IN/A	. N/A	IN/A	IN/A	IN/A
85	First City PV Solar	74.5		29.0	N/A	29.0	N/A						
86			9,430					N/A	N1/A	N/A	N/A	N1/A	N1/A
99	Solar		9,430					N/A	N/A	N/A	N/A	N/A	N/A

					FOR TH	E PERIOD OF: M	arch 2023						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
88	Flowers Creek PV Solar												
89	Solar		13,323					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
91	Fort Drum PV Solar												
92	Solar		15,269					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
94	Fort Myers 2												
95	Gas		961,459					6,729,314	6,855,744	1.019	27,964,026	2.9085	4.16
96	Plant Unit Info	1,740.0		77.1	97.9	77.2	7,131						
97	Fort Myers 3A												
98	Light Oil		103					196	1,128	5.757	23,067	22.3429	117.69
99	Gas		6,645					71,279	72,618	1.019	296,203	4.4577	4.16
100	Plant Unit Info	193.0		5.0	100.0	76.2	10,929						
101	Fort Myers 3B												
102	Light Oil		102					197	1,134	5.757	23,184	22.6876	117.69
103	Gas		6,388					69,584	70,891	1.019	289,159	4.5267	4.16
104	Plant Unit Info	193.0		4.8	98.0	75.9	11,098						
105	Fort Myers 3C												
106	Light Oil		117					223	1,284	5.757	26,244	22.3622	
107	Gas		9,359					100,486	102,374	1.019	417,575	4.4619	4.16
108	Plant Unit Info	221.0		5.9	97.2	74.9	10,939						
109	Fort Myers 3D												
110	Light Oil		92					166	956	5.757	19,536	21.2928	117.69
111	Gas		9,493					97,050	98,873	1.019	403,295	4.2482	4.16
112	Plant Unit Info	221.0		6.0	95.8	67.6	10,415						
113	Fort Myers GT												
114	Light Oil		49					135	784	5.804	15,888	32.4241	117.69
115	Plant Unit Info	99.0		0.1	93.6	27.5	15,991						
116	GCEC 4												
117	Light Oil		0							0.042			
118	Gas	75.0	(169)		400.0								
119	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
120	GCEC 5		^							0.040			
121	Light Oil		0							0.042			
122	Gas Diant Linit Info	75.0	(155)		00.0	<b>K</b> 1/A	<b>K</b> 1/A						
123	Plant Unit Info	75.0		N/A	99.3	N/A	N/A						
124	GCEC 6		^							4.000			
125	Light Oil		0					4 000	4.044	1.000	7.000	0.0017	4.47
126	Gas		(965)					1,903	1,944	1.022	7,929	-0.8217	4.17

127 Plant Unit Info

128 GCEC 7

129 Light Oil

315.0

N/A

0

1.9

N/A

N/A

1.000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	Gas		189,252					2,109,219	2,155,066	1.022	8,790,340	4.6448	4.17
131	Plant Unit Info	496.0		51.3	95.3	54.8	11,387						
132	GCEC 8A												
133	Light Oil		0							5.817			
134	Gas		3,592					40,845	41,733	1.022	170,226	4.7390	4.17
135	Plant Unit Info	224.0		2.1	100.0	60.4	11,618						
136	GCEC 8B												
137	Light Oil		0							5.817			
138	Gas		3,336					35,792	36,570	1.022	149,166	4.4714	4.17
139	Plant Unit Info	224.0		1.9	100.0	78.1	10,962						
140	GCEC 8C												
141	Light Oil		0							5.817			
142	Gas		3,041				10.070	35,923	36,704	1.022	149,713	4.9231	4.17
143	Plant Unit Info	220.0		1.8	100.0	62.9	12,070						
144	GCEC 8D		0							5.047			
145 146	Light Oil Gas		0 3,644					40,679	41,563	5.817 1.022	169,532	4.6524	4.17
146	Bas Plant Unit Info	220.0	3,044	2.1	100.0	61.4	11,406	40,679	41,503	1.022	169,532	4.0024	4.17
	Ghost Orchid PV Solar	220.0		2.1	100.0	01.4	11,406						
140	Solar		15,514					N/A	N/A	N/A	N/A	N/A	N/A
149	Plant Unit Info	74.5	15,514	28.0	N/A	28.0	N/A		IN/A	N/A	N/A	N/A	N/A
150	Grove PV Solar	74.5		20.0	N/A	20.0	N/A						
152	Solar		15,872					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5	10,072	28.6	N/A	28.6	N/A						
154	Hammock PV Solar	14.0		20.0		20.0	1071						
155	Solar		15,055					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5	,	27.2	N/A	27.2	N/A						
157	Hibiscus PV Solar												
158	Solar		15,317					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
160	Horizon PV Solar												
161	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
163	Immokalee PV Solar												
164	Solar		15,806					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
166	Indian River PV Solar												
167	Solar		15,513					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
169	Interstate PV Solar												
170	Solar		15,413					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
172	Lakeside PV Solar												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Solar		15,541					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
	Lauderdale 1-12												
176 177	Light Oil Gas		0 28					644	658	5.537 1.022	2,684	9.5752	4.17
178	Plant Unit Info	58.6		0.1	100.0	60.0	23,475	044	000	1.022	2,004	9.3732	4.17
179	Lauderdale 6A	50.0		0.1	100.0	00.0	23,475						
180	Light Oil		25					48	277	5.764	4,431	17.5542	92.31
181	Gas		6,481					69,479	71,039	1.022	289,762	4.4711	4.17
182	Plant Unit Info	218.0		4.1	100.0	78.6	10,962						
183	Lauderdale 6B												
184	Light Oil		0							5.764			
185	Gas		3,645					39,774	40,667	1.022	165,877	4.5508	4.17
186	Plant Unit Info	218.0		2.3	88.0	69.5	11,157						
187 188	Lauderdale 6C Light Oil		63					120	692	5.764	11,077	17.6944	92.31
189	Gas		5,971					64,525	65,973	1.022	269,099	4.5065	92.31
190	Plant Unit Info	218.0	0,011	3.8	100.0	73.5	11,048	01,020	00,010		200,000		
191	Lauderdale 6D						1						
192	Light Oil		55					107	617	5.764	9,877	17.9806	92.31
193	Gas		6,207					68,159	69,689	1.022	284,256	4.5796	4.17
194	Plant Unit Info	218.0		3.9	100.0	67.4	11,227						
195	Lauderdale 6E												
196	Light Oil		54					101	582	5.764	9,323	17.3095	92.31
197	Gas	010.0	4,604	2.0	400.0	77.0	40.000	48,670	49,762	1.022	202,975	4.4085	4.17
198 199	Plant Unit Info Loggerhead PV Solar	218.0		2.9	100.0	77.8	10,808						
200	Solar		15,050					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
202	Magnolia Springs PV Solar												
203	Solar		14,541					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
205	Manatee 1												
206	Heavy Oil		10					1	6	6.329			
207	Gas		2,719					67,611	68,924	1.019	281,135	10.3396	4.16
208	Plant Unit Info			0.5	100.0	17.8	25,259						
209	Manatee 2		(4.050)							0.000	00	0.0000	
210 211	Heavy Oil Plant Unit Info		(1,052)	N/A	100.0	N/A	N/A			6.329	90	-0.0086	
211	Manatee 3			IN/A	100.0	N/A	N/A						
212	Gas		610,543					4,132,767	4,213,012	1.019	17,184,536	2.8146	4.16
214	Plant Unit Info	1,254.0	2.2,010	65.8	96.8	65.8	6,900	.,,	.,,012		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
215	Manatee PV Solar												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
216	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
217	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
218	Martin 3												
219	Light Oil		0							6.331			
220	Gas		160,190					1,174,608	1,199,745	1.021	4,893,663	3.0549	4.17
221	Plant Unit Info	487.0		47.3	99.6	65.1	7,490						
222	Martin 4												
223	Light Oil		0							6.331			
224	Gas		72,951					549,799	561,565	1.021	2,290,578	3.1399	4.17
225	Plant Unit Info	487.0		21.6	67.4	60.1	7,698						
226	Martin 8												
227	Light Oil		2					2	12	5.874	242	14.3845	120.83
228	Gas		574,544					3,922,049	4,005,982	1.021	16,340,077	2.8440	4.17
229	Plant Unit Info	1,258.0		63.2	98.4	63.7	6,972						
230	Miami-Dade PV Solar												
231	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
232	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
233	Nassau PV Solar												
234	Solar		13,404					N/A	N/A	N/A	N/A	N/A	N/A
235	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
236	Northern Preserve PV Solar												
237	Solar		12,681					N/A	N/A	N/A	N/A	N/A	N/A
238	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
239	Okeechobee 1												
240	Light Oil		0							5.773			
241	Gas		705,947					4,376,585	4,483,986	1.025	18,289,817	2.5908	4.18
242	Plant Unit Info	1,607.0		61.6	65.2	65.8	6,352						
243	Okeechobee PV Solar												
244	Solar		8,640					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
246	Orange Blossom PV Solar												
247	Solar		16,118					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
249	Palm Bay PV Solar												
250	Solar		16,453					N/A	N/A	N/A	N/A	N/A	N/A
251	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
252	Pea Ridge												
253	Gas		11,145								212,917	1.9104	
254	Pelican PV Solar												
255	Solar		16,017					N/A	N/A	N/A	N/A	N/A	N/A
256	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
257	Perdido <sup>(6)</sup>												
258	Gas		1,998						-21,486		-75,631	-3.7853	

					FOR TH	E PERIOD OF: M	arch 2023						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259	Pink Trail PV Solar												
260	Solar		16,034					N/A	N/A	N/A	N/A	N/A	N/
261	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
262	Pioneer Trail PV Solar												
263	Solar		14,123					N/A	N/A	N/A	N/A	N/A	N/
264	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
265	Port Everglades 5												
266	Light Oil		0							5.764			
267	Gas		254,098					1,704,708	1,751,530	1.027	7,144,350	2.8117	4.1
268	Plant Unit Info	1,283.0		29.8	38.1	52.8	6,893						
269	Riviera 5												
270	Light Oil		2,681					3,020	17,869	5.917	344,686	12.8589	114.1
271	Gas		589,096					3,839,460	3,927,133	1.023	16,018,459	2.7192	4.1
272	Plant Unit Info	1,326.0		62.6	95.5	62.7	6,666						
273	Rodeo PV Solar												
274	Solar		15,742					N/A	N/A	N/A	N/A	N/A	N
275	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
276	Sabal Palm PV Solar												
277	Solar		15,804					N/A	N/A	N/A	N/A	N/A	N
278	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
279	Sanford 4												
280	Gas		248,255					1,788,554	1,828,702	1.022	7,459,128	3.0046	4.1
281	Plant Unit Info	1,180.0		29.6	57.5	46.1	7,366						
282	Sanford 5												
283	Gas		264,717					1,929,552	1,972,865	1.022	8,047,157	3.0399	4.1
284	Plant Unit Info	1,180.0		31.5	89.0	52.1	7,453						
285	Sawgrass PV Solar												
286	Solar		15,514					N/A	N/A	N/A	N/A	N/A	N
287	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
288	Scherer 3 <sup>(1)</sup>												
289	Light Oil		0							5.817			
290	Coal		0							8.712			
291	Plant Unit Info	215.0		N/A	100.0	N/A	N/A			0.712			
292	Shirer Branch PV Solar	210.0		1477			1071						
293	Solar		12,167					N/A	N/A	N/A	N/A	N/A	N
294	Plant Unit Info	74.5	12,107	22.0	N/A	22.0	N/A	N/A	19/7		19/74	19/74	11/
294	Smith 3	74.5		22.0	IN/A	22.0	N/A						
295	Gas		83,887					586,847	600,020	1.022	2,447,433	2.9175	4.1
296 297	Gas Plant Unit Info	634.0		18.4	25.1	67.5	7,153	300,047	000,020	1.022	2,447,433	2.9175	4.1
		034.0		10.4	25.1	07.5	7,155						
298	Smith A		(10)							F 700			
299	Light Oil	~~~	(10)		400.0					5.722			
300	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
301	Southfork PV Solar												

FOR	THE PERIOD OF: N	Aarch 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Solar		18,053					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
304	Space Coast PV Solar												
305	Solar		1,407					N/A	N/A	N/A	N/A	N/A	N/A
306	Plant Unit Info	10.0		18.9	N/A	18.9	N/A						
307	St. Lucie 1												
308	Nuclear		741,852					7,626,276	7,626,276		3,666,793	0.4943	0.48
309	Plant Unit Info	1,003.0		101.6	100.0	101.8	10,280						
310	St. Lucie 2												
311	Nuclear		292,427					3,054,627	3,054,627		-419,067	-0.1433	-0.14
312	Plant Unit Info	860.0		39.9	39.8	91.8	10,446						
313	Sundew PV Solar												
314	Solar		15,628					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
316	Sunshine Gateway PV Solar												
317	Solar		14,104					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
319	Sweetbay PV Solar												
320	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
322	Trailside PV Solar												
323	Solar		14,042					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
325	Turkey Point 3												
326	Nuclear		644,083					6,698,114	6,698,114		3,269,059	0.5076	0.49
327	Plant Unit Info	859.0		103.4	100.0	103.6	10,399						
328	Turkey Point 4												
329	Nuclear		652,212					6,698,429	6,698,429		3,059,077	0.4690	0.46
330	Plant Unit Info	866.0		103.9	100.0	104.0	10,270						
331	Turkey Point 5												
332	Light Oil		89					110	635	5.774	11,559	12.9290	105.08
333	Gas		453,115					3,153,681	3,218,881	1.021	13,129,556	2.8976	4.16
334	Plant Unit Info	1,294.0		48.1	75.6	48.8	7,104						
335	Twin Lakes PV Solar												
336	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
338	Union Springs PV Solar												
339	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
341	West County 1												
342	Light Oil		420					533	3,067	5.755	58,012	13.8065	108.84
343	Gas		489,465					3,378,268	3,435,699	1.017	14,013,939	2.8631	4.15
344	Plant Unit Info	1,248.0		54.8	95.1	54.9	7,020						

FOR THE PERIOD OF: March 2023

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	West County 2												
346	Light Oil		1,049					1,261	7,257	5.755	137,249	13.0866	108.84
347	Gas		640,338					4,356,788	4,430,853	1.017	18,073,092	2.8224	4.15
348	Plant Unit Info	1,248.0		71.8	93.0	71.9	6,920						
349	West County 3												
350	Light Oil		0							5.755			
351	Gas		(396)					21,438	21,802	1.017	88,929	-22.4567	4.15
352	Plant Unit Info	1,254.0		N/A	N/A	N/A	N/A						
353	Wild Azalea PV Solar												
354	Solar		12,167					N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
356	Wildflower PV Solar												
357	Solar		15,567					N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
359	Willow PV Solar												
360	Solar		15,696					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
362	_System Totals												
363	Plant Unit Info		10,853,287	N/A	N/A	N/A	7,169		77,805,915		229,606,811	2.116	
364													

365

366 (1) In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected m

367 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

368 <sup>(3)</sup>Net Capability (MW) is FPL's share

369 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

370 <sup>(5)</sup> Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

371 (6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

372 <sup>(7)</sup> Reflects available data prior to commercial operations

(1)	(2)	(3)
Line No.		FPL
1	System Totals:	
2		
3	BBLS	7,757
4	MCF (total fuel burned for Gas)	52,569,222
5	TONS (Coal)	N/A
6	MMBTU (Nuclear)	24,077,446
7		
8	Average Net Heat Rate (BTU/KWH)	7,169
9	Fuel Cost per KWH (Cents/KWH)	2.116

33 BURNED

34 UNITS (TON)

36 AMOUNT (\$)

38 UNITS (TON)

40 AMOUNT (\$)

42 DAYS SUPPLY

35 UNIT COST (\$/TON)

**37 ENDING INVENTORY** 

39 UNIT COST (\$/TON)

41 OTHER USAGE (\$)

0

\$0.0000

(\$3,655)

212,553

\$0

\$69.7477

\$14,825,060

### SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

			DIFFERE	NCE			DIFFEREN	ICE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES				HEAVY OIL				
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
					-	_	_	
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
					\$0.0000 0	Ş0.0000 0	\$0.0000 0	
8 AMOUNT (\$)	\$0		\$0	100.00	U	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,121	500,253	868	0.20	501,121	500,253	868	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,588,462	\$37,523,354	\$65,108	0.20	37,588,462	37,523,354	65,108	0
13 OTHER USAGE (\$)	\$12,451	+	\$12,451	100	29,778	0	29,778	100
14 DAYS SUPPLY	<i>\</i> 12).01		0	100.00	20,770	Ŭ	20,770	100
			Ŭ	100.00				
15 PURCHASES				LIGHT OIL				
15 1 01(01/025								
16 UNITS (BBL)	15,678		15,678	100.00	79,158	0	79,158	100.00
17 UNIT COST (\$/BBL)	\$129.7071		\$129.7071	100.00	\$146.7625	\$0.0000	\$436.2944	100.00
18 AMOUNT (\$)	\$2,033,594		\$2,033,594	100.00	11,617,423	0	11,617,423	100.00
(+)	+_,,		+_//		,,	-		
19 BURNED								
20 UNITS (BBL)	7,756	0	7,756	100.00	29,478	633	28,845	4,557.40
21 UNIT COST (\$/BBL)	\$108.3881	\$0.0000	\$108.3881	100.00	\$106.0835	\$103.4289	\$214.9725	207.80
22 AMOUNT (\$)	\$840,658	\$0.0000	\$840,658	100.00	3,127,162	65,463	3,061,699	4,677.00
22 AMOONT (\$)	\$840,058	ŞU	\$840,058	100.00	5,127,102	05,405	5,001,099	4,077.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,460,832	1,515,551	(54,719)	(3.60)	1,460,832	1,515,551	(54,719)	(3.60)
25 UNIT COST (\$/BBL)	\$106.4003	\$108.6373	(\$2.2370)	(2.10)	\$106.4003	\$108.6373	(\$2.2370)	(2.10)
26 AMOUNT (\$)	\$155,432,917	\$164,645,399	(\$9,212,482)	(5.60)	155,432,917	164,645,399	(9,212,482)	(5.60)
27 OTHER USAGE (\$)	\$68,222	+== .,= .=,===	\$68,222	100.00	119,121	0	119,121	100.00
28 DAYS SUPPLY	<i>\$00,222</i>		\$0	100.00	113,121	Ŭ	115,121	100.00
			ΨŪ	100.00				100.00
29 PURCHASES		1	r	COAL (TONS	5)	1	1	
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$264,335		\$264,335	100.00	519,639	0	519,639	100.00

100.00

100.00

100.00

100.00

100.00

100.00

100

100

(567)

\$59.5415

(33,740)

212,553

0

0

\$69.7477

14,825,060

(567)

\$59.5415

(33,740)

212,553

0

0

\$69.7477

14,825,060

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100

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100.00

0

\$0.0000

(\$3,655)

212,553

\$0

\$0

\$69.7477

\$14,825,060

# MONTH OF MARCH 2023

CURRENT MONTH

### SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MARCH 2023

SCHEDULE A5

		CURRENT N						
	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %
43 PURCHASES	ACTUAL	LJIIWATLD		⊅ OAL (MMBT		LJTIVIATED	ANICONT	70
44 UNITS (MMBTU) 45 UNIT COST (\$/MMBTU) 46 AMOUNT (\$)	196,074 \$4.1332 \$810,424	161,808 \$3.4302 \$555,035	34,266 \$0.7030 \$255,389	21.20 20.50 46.00	933,763 \$3.7110 3,465,168	485,424 \$3.4302 1,665,105	448,339 \$0.2808 1,800,063	92.40 8.20 108.10
47 BURNED								
48 UNITS (MMBTU) 49 UNIT COST (\$/MMBTU) 50 AMOUNT (\$)	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	100.00 100.00 100.00	(61,791) \$4.1937 (259,135)	0 \$0.0000 0	(61,791) \$4.1937 (259,135)	100.00 100.00 100.00
51 ENDING INVENTORY								
52 UNITS (MMBTU) 53 UNIT COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	4,307,674 \$4.0644 \$17,507,922 \$0	9,236,069 \$3.2220 \$29,758,902	(4,928,395) \$0.8423 (\$12,250,980) \$0 \$0	(53.40) 26.10 (41.20) 100 100	4,307,674 \$4.0644 17,507,922 0 0	9,236,069 \$3.2220 29,758,902 0 0	(4,928,395) \$0.8423 (12,250,980) 0 0	(53) 26.10 (41) 100.00 100.00
57 PURCHASES				GAS			1	
58 UNITS (MMBTU) 59 UNIT COST (\$/MMBTU) 60 AMOUNT (\$)	53,722,617 \$4.0403 \$217,057,337		53,722,617 \$4.0403 \$217,057,337	100.00 100.00 100.00	147,803,921 \$5.0668 748,888,648	0 \$0.0000 0	147,803,921 \$5.0668 748,888,648	100.00 100.00 100.00
61 BURNED								
62 UNITS (MMBTU) 63 UNIT COST (\$/MMBTU) 64 AMOUNT (\$)	53,683,075 \$4.0791 \$218,980,939	44,449,959 \$5.7043 \$253,553,772	9,233,116 (\$1.6251) (\$34,572,833)	20.80 (28.50) (13.60)	147,766,702 \$5.1184 756,328,320	132,628,910 \$6.3621 843,796,991	15,137,792 (\$1.2437) (87,468,672)	11.40 (19.50) (10.40)
65 ENDING INVENTORY								
66 UNITS (MMBTU) 67 UNIT COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	3,934,425 \$4.7378 \$18,640,485 \$0		3,934,425 \$4.7378 \$18,640,485 \$0 \$0	100.00 100.00 100.00 100.00 100.00	3,934,425 \$4.7378 18,640,485 0 0	0 \$0.0000 0 0 0	3,934,425 \$4.7378 18,640,485 0 0	100.00 100.00 100.00 100.00 100.00
71 BURNED				NUCLEAR			·ı	
72 UNITS (MMBTU) 73 UNIT COST (\$/MMBTU) 74 AMOUNT (\$)	23,151,337 \$0.4136 \$9,575,862	22,509,333 \$0 \$10,772,490	642,004 (\$0.0650) (\$1,196,628)	2.90 (13.60) (11.10)	74,996,603 \$0.4576 34,315,377	71,721,894 \$0.4740 33,995,718	3,274,709 (\$0.0164) 319,659	4.60 (3.50) 0.90
75 BURNED				PROPANE				
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$)	40 \$2.2550 \$90		40 \$2.2550 \$90	100.00 100.00 100.00	40 \$2.2550 90	0 \$0.0000 0	40 \$2.2550 90	100.00 100.00 100.00

### SCHEDULE A - NOTES

### **SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68556.14	\$ 276,612.48
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

## DANIEL

	FPL's TONS	FPL's \$
Month/Year	Adjustment	Adjustment
Jan-23		
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

SCHEDULE A - NOTES MAR 2023										
HEAVY OIL										
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION								
68,556	\$ 276,612.48	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)								
		TOTAL ADJUSTMENT								

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

		FOR TH	HE PERIOD OF: Ma	rch 2023				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$
1	Estimated							
2	OS							
3	Off System	245,210	245,210	2.439	3.516	5,981,289	8,622,585	1,844,364
4	Subtotal OS	245,210	245,210	2.439	3.516	5,981,289	8,622,585	1,844,364
5								
6	St. L.							
7	St Lucie Reliability Sales	54,190	54,190	0.486	0.486	263,358	263,358	(
8	Subtotal St. L.	54,190	54,190	0.486	0.486	263,358	263,358	
9								
10	Subtotal Estimated	299,400	299,400	2.086	2.968	6,244,647	8,885,943	1,844,364
11								
12	Actual							
13	OS							
14	City of New Smyrna Beach, FL Utilities Commission OS	430	430	1.931	3.605	8,302	15,502	7,200
15	Constellation Energy Generation, LLC OS	86,349	86,349	1.757	3.143	1,517,004	2,713,763	806,396
16	Duke Energy Florida, LLC OS	6,200	6,200	4.093	11.810	253,793	732,200	226,571
17	EDF Trading North America, LLC OS	67	67	1.221	2.600	818	1,742	924
18	Energy Authority, The OS	52,151	52,151	1.709	3.355	891,511	1,749,609	632,041
19	Florida Public Utilities Company (Fernandina) OS	5,776	5,776	1.538	2.518	88,855	145,424	56,569
20	JEA OS	1,396	1,396		0.100	0	1,396	1,396
21	Macquarie Energy LLC OS	(54)	(54)	4.694	5.131	(2,535)	(2,771)	(31,036
22	Morgan Stanley Capital Group Inc. OS	2,530	2,530	1.397	2.504	35,353	63,350	17,187
23	Orlando Utilities Commission OS	71,925	71,925	1.850	3.388	1,330,704	2,436,575	773,655
24	Rainbow Energy Marketing Corporation OS	3,050	3,050	1.486	2.948	45,324	89,900	32,481
25	Seminole Electric Cooperative, Inc. OS	0	0			0	234,000	C
26	Southern Company Services, Inc. OS	420	420	1.485	6.500	6,237	27,300	18,465
27	Tampa Electric Company OS	13,450	13,450	1.836	4.523	246,881	608,400	276,963
28	Subtotal OS	243,690	243,690	1.815	3.618	4,422,246	8,816,390	2,818,813
29								
30	St. L.							
31	FMPA (SL 1)	32,614	32,614	0.445	0.445	145,098	145,098	(
32	OUC (SL 1)	22,553	22,553	0.508	0.508	114,632	114,632	(
33	Subtotal St. L.	55,167	55,167	0.471	0.471	259,731	259,731	(
34								
35	Subtotal Actual	298,857	298,857	1.567	3.037	4,681,976	9,076,121	2,818,813
36								

36

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

#### FOR THE PERIOD OF: March 2023 (1) (2) (3) (4) (5) (6) (7) (8) (9) Line Total KWH Sold KWH from Own Fuel Cost Total Cost Total \$ for Fuel Gain from Off Total Cost (\$) No. (000) Generation (000) (cents/KWH) (cents/KWH) Adj System Sales (\$) Other Actual 1 2 Gross Gain from off System Sales (\$) 2,818,813 3 Third-Party Transmission Costs (2,365) Variable Power Plant O&M Costs Attributable to Sales (116,971) 4 5 Net Gain from off System (\$) 2,699,478 6 Other Estimate 7 Gross Gain from off System Sales (\$) 1,844,364 8 Variable Power Plant O&M Costs Attributable to Sales (117,701) 9 Net Gain from off System (\$) 1.726.663 10 Current Month 298,857 11 Actual 298,857 1.567 3.037 4,681,976 9,076,121 2,699,478 12 Estimated 299,400 299,400 2.086 2.968 6,244,647 8,885,943 1,726,663 13 Difference (543) (543) (0.519) 0.069 (1,562,671) 190,178 972,815 Difference % 14 (0.2%) (0.2%) (24.9%) 2.3% (25.0%) 2.1% 56.3% Year to Date 15 16 1,337,538 1,337,538 2.600 5.489 34,770,811 73,417,928 32,426,397 Actual 17 Estimated 1,275,874 1,275,874 2.933 5.723 37,424,840 73,022,475 31,226,235 18 Difference 61,663 61,663 (0.334) (0.234) (2,654,028) 395,453 1,200,162

(0.2%)

(24.9%)

2.3%

(25.0%)

2.1%

56.3%

(0.2%)

19

Difference %

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Туре	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated											
2	Central Alabama	PPA	470,795	0	470,795	470,795	0	470,795	2.523	11,877,626	0	11,877,626
3	Chelco	PPA	80	0	80	80	0	80	10.845	8,676	0	8,676
4	King Fisher	PPA	104,284	0	104,284	104,284	0	104,284	4.874	5,082,838	0	5,082,838
5	Solid Waste Authority 40MW	PPA	22,871	0	22,871	22,871	0	22,871	1.736	397,021	0	397,021
6	Solid Waste Authority 70MW	PPA	54,959	0	54,959	54,959	0	54,959	4.074	2,239,135	0	2,239,135
7	St Lucie Reliability Purchases	St. L.	15,842	0	15,842	15,842	0	15,842	0.458	72,481	0	72,481
8	Subtotal Estimated		668,831	0	668,831	668,831		668,831	2.942	19,677,776	0	19,677,776
9	Actual											
10	Central Alabama	PPA	342,189	0	342,189	342,189	0	342,189	2.566	8,779,500	0	8,779,500
11	Chelco	PPA	87	0	87	87	0	87	11.572	10,102	0	10,102
12	FMPA (SL 2)	SL 2	0	(12,224)	(12,224)	0	(12,224)	(12,224)	0.575	0	(70,248)	(70,248)
13	King Fisher	PPA	103,727	0	103,727	103,727	0	103,727	4.849	5,029,245	0	5,029,245
14	OUC (SL 2)	SL 2	0	(8,453)	(8,453)	0	(8,453)	(8,453)	0.527	0	(44,580)	(44,580)
15	Solid Waste Authority 40MW	PPA	18,103	0	18,103	18,103	0	18,103	1.509	273,224	0	273,224
16	Solid Waste Authority 70MW	PPA	48,363	0	48,363	48,363	0	48,363	3.905	1,888,442	0	1,888,442
17	Subtotal Actual		512,469	(20,677)	491,792	512,469	(20,677)	491,792	3.226	15,980,514	(114,828)	15,865,686

SCHEDULE: A7

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

		F	OR THE PE	RIOD OF: March 2	2023		
(1)		(2)		(3)	(4)	(5)	(6)
Line No.		Purchases		KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month		_				
2	Actual			491,792	491,792	3.226	15,865,686
3	Estimated		_	668,831	668,831	2.942	19,677,776
4	Difference		_	(177,039)	(177,039)	0.284	(3,812,090)
5	Difference %			(26.5%)	(26.5%)	9.7%	(19.4%)
6	Year to Date						
7	Actual			1,562,250	1,562,250	3.026	47,271,133
8	Estimated		_	1,686,830	1,686,830	3.079	51,940,237
9	Difference		-	(124,579)	(124,579)	(0.053)	(4,669,104)

10

Difference %

(7.4%)

(7.4%)

(1.7%)

(9.0%)

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

	FOR THE PE	ERIOD OF: March 202	23		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	57,779	57,779	3.666	2,118,255
3	Subtotal Estimated	57,779	57,779	3.666	2,118,255
4					
5	Actual				
6	Ascend Performance Materials	14,973	14,973	1.052	157,516
7	BREVARD ENERGY, LLC	2,521	2,521	1.615	40,712
8	Broward County Resource Recovery - South AA QF	2,536	2,536	1.612	40,869
9	Broward County Resource Recovery - South QF	2,601	2,601	1.600	41,616
10	Georgia Pacific Corporation QF	442	442	1.624	7,174
11	GES-PORT CHARLOTTE, L.L.C.	50	50	1.472	731
12	Gulf Coast Solar Centers (I,II and III)	16,321	16,321	6.528	1,065,466
13	International Paper	529	529		0
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	132	132	1.622	2,141
15	Lee County Solid Waste	379	379	1.618	6,139
16	Miami-Dade South District Water Treatment QF	0	0	1.182	0
17	Okeelanta Power Limited Partnership QF	4,172	4,172	1.577	65,786
18	SEMINOLE ENERGY, LLC	1,317	1,317	1.605	21,130
19	Tropicana Products QF	920	920	1.600	14,715
20	WM-Renewable LLC QF	388	388	1.547	6,003
21	WM-Renewables LLC - Naples QF	46	46	1.171	541
22	Subtotal Actual	47,326	47,326	3.107	1,470,540

23

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

	FOR THE PERIOD OF: March 2023										
(1)		(2)		(3)	(4)	(5)	(6)				
Line No.		Purchases		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj				
1	Current Month										
2	Actual			47,326	47,326	3.107	1,470,540				
3	Estimated			57,779	57,779	3.666	2,118,255				
4	Difference			(10,453)	(10,453)	(0.559)	(647,715)				
5	Difference %			(18.1%)	(18.1%)	(15.2%)	(30.6%)				
6	Year to Date										
7	Actual			134,652	134,652	3.445	4,638,704				
8	Estimated			149,319	149,319	3.713	5,544,240				
9	Difference			(14,667)	(14,667)	(0.268)	(905,536)				
10	Difference %			(9.8%)	(9.8%)	(7.2%)	(16.3%)				

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY PURCHASES

SCHEDULE:	A9

			FOR THE PERIOD	OF: March 2023				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	44,020	3.200	1,408,640	4.547	2,001,661	593,021	
3	Subtotal Estimated	44,020	3.200	\$1,408,640	4.547	\$2,001,661	\$593,021	
4								
5	Actual							
6	Constellation Energy Generation, LLC OS	500	4.600	23,000	5.517	27,585	4,585	
7	EDF Trading North America, LLC OS	630	5.510	34,713	9.742	61,375	26,662	
8	Rainbow Energy Marketing Corp. OS	410	5.100	20,910	5.633	23,095	2,185	
9	Southern Company Services, Inc. OS	1,050	5.737	60,240	9.742	102,291	42,051	
10	Variable O&M Costs Booked to Fuel			-		-	-	1,243
11	Subtotal Actual	2,590	5.361	\$138,863	8.276	\$214,346	\$75,483	\$1,243
12								

### Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Mo	nth of	Mar-23											
Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sout QF = Qualifying F	•	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115										387,345
Total	129,115	129,115	129,115	0	0	0	0		0 0	0	0 0		0 387,345

Notes:

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

### For the Month of Mar. 2023

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 31,2023
4				
5				

### 2023 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	-	-	-	-	-	-	-	-	-
2	70	70	70	-	-	-	-	-	-	-	-	-
3	885	885	885	-			-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	-	-	-	-	-	-	-	-	-

### 2023 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	7,676,600	7,676,600	7,676,600	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 23,029,800

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

3   Aut Card of Samited Samit.   (2) Alt 1191   (1) Alsong   (7,22) Alsong   (1) Alsong   (					FC	OR THE PERIOD	OF: August 2022							
No.     No.     Off     Off <th>(1)</th> <th>(2)</th> <th>(3)</th> <th>(4)</th> <th>(5)</th> <th>(6)</th> <th>(7)</th> <th>(8)</th> <th>(9)</th> <th>(10)</th> <th>(11)</th> <th>(12)</th> <th>(13)</th> <th>(14)</th>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
N     Induce of performance of	Line			Dolla	irs			MM	/h			Cents/k	Wh	
2     M Cold of Spalan M Generation (A) <sup>111</sup> Spalan M Cold of Spalan M Generation (A)     Spal			Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
3   Aut Card of Samited Samit.   (2) Alt 1191   (1) Alsong   (7,22) Alsong   (1) Alsong   (	1													
4     Less Cels     13,164     123,267     13,267     10,255     NA     NA    NA    NA     NA	2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	937,703,971	589,657,979	348,045,992	59.0%	14,220,544	13,387,493	833,051	6.2%	6.5940	4.4045	2.1895	49.7%
6     Againsmits Fund Cost (A)     NA     NA    NA    NA     NA </td <td>3</td> <td>Fuel Cost of Stratified Sales</td> <td>(20,041,191)</td> <td>(13,315,959)</td> <td>(6,725,233)</td> <td>50.5%</td> <td>(261,664)</td> <td>(382,033)</td> <td>120,369</td> <td>(31.5%)</td> <td>7.6591</td> <td>3.4856</td> <td>4.1736</td> <td>119.7%</td>	3	Fuel Cost of Stratified Sales	(20,041,191)	(13,315,959)	(6,725,233)	50.5%	(261,664)	(382,033)	120,369	(31.5%)	7.6591	3.4856	4.1736	119.7%
6     9     7     Table Cold of Purchased Power     6     571     4.4.329     2.1373     4.8.329       7     Table Cold of Purchased Power     507.15     3.2698,149     23.2698,149     0.001.798     40.011     51.055     10.205     55.072     5.0208     0.5058     0.1028     50.054     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     50.0548     10.2054     40.8054     50.0548     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.8054     10.2054     40.2054	4	Lease Costs	143,184	129,617	13,567	10.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1     Tail Cost Of Purchased Power Labels of Encoursy (AT)     22.245.07     4.04.05     57.15     52.27.0     3.8465     5.57.12     5.04.20     0.500     0.12.25       6     Ency Cost of Economy (AT)     1.704.471     3.514.381     (1.430.591)     (45.75)     42.269     60.947     (16.689)     (27.35)     3.8465     5.1543     (1.300)     02.39       10     Energy Oxf of Economy Purchases (A)     0.775,200     82.240     9.924.10     3.32.28     67.124     16.300     17.248     44.245     41.284.413     13.12.268     102.277     7.95     6.509     4.2402     2.1247     47.35       12     Total And Alland Drews States (A)     (6.744.577)     (7.148.748)     440.172     (6.15)     (02.207)     (14.20)     2.196     4.219     (2.223)     (4.647)       13     Tatal Encode of Unit Power States (A)     (6.744.577)     (7.148.748)     440.172     (6.15)     (62.07)     (14.20)     2.196     6.5143     (14.800)     (2.223)     (4.647)       14     Fault Cast of Unit Power States (A)     (4.64.477)     (17.	5	Adjustments to Fuel Costs (A2)	(686,709)	45,361	(732,070)	(1,613.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1     1     1     Nucleonic December, Exclusion & Economy (VT)     3.20,40.10     4.0.41,60     40.44,75     54.92,70     17.04,871     5.15.15     1.0.30,50	6		917,119,254	576,516,998	340,602,256	59.1%	13,958,881	13,005,460	953,420	7.3%	6.5701	4.4329	2.1373	48.2%
9     Encogy Payments to Califying Facilities (M)     17.74.471     3.14.381     (1.48.310)     (4.4.98.10)     (0.6.77)     (1.6.68)     (7.2.78)     3.84.85     5.15.30     (2.2.03)       10     Encogy Cast of Economy Parthases (A)     (0.7.2.07)     5.2.09     2.2.2.09     2.2.39     2.2.39     2.0.005.23     3.9.79     5.0.09     2.4.492     2.1.2.47     6.5.09     4.4.492     2.1.2.47     6.5.09     4.4.492     2.1.2.47     6.5.09     4.4.492     2.1.2.47     4.7.39     5.9.09     4.4.492     2.1.2.47     4.7.39     4.4.092     2.1.2.47     4.5.09     1.2.2.9     3.9.99       10     Total Arc/AlcABLE     10.7.1.2.4     60.3.09.377     (1.4.5.0.19)     (1.7.5.09     (1.7.0.5.00     (1.7.3.50)     5.0.09     4.4.492     (1.4.0.0     2.7.19     6.0.00     4.4.902     (1.6.0.00     (1.7.3.50)     5.1.143     (1.6.0.01     (1.7.2.0     5.0.00     5.1.143     (1.6.0.01     (1.7.0.00     5.1.143     (1.6.0.01     (1.7.0.00     5.1.143     (1.6.0.01     (1.7.0.00     5.1.143     (1.6.0.01     (1.7.0.00	7	Total Cost Of Purchased Power												
Image Card FGrommy Punchases (A)     10.78.360     92.28.400     92.12.800     92.12.800     92.12.47     7.78     6.889     4.2198     4.4980     2.1247     47.85       14     Fuil Coard Economy and One Prover Sales (A)     (67.4577)     (3.550.91)     (367.4507)     17.75     N.A     N.A </td <td>8</td> <td>Fuel Cost of Purchased Power, Exclusive of Economy (A7)</td> <td>32,699,169</td> <td>23,294,974</td> <td>9,404,195</td> <td>40.4%</td> <td>547,615</td> <td>429,749</td> <td>117,866</td> <td>27.4%</td> <td>5.9712</td> <td>5.4206</td> <td>0.5506</td> <td>10.2%</td>	8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	32,699,169	23,294,974	9,404,195	40.4%	547,615	429,749	117,866	27.4%	5.9712	5.4206	0.5506	10.2%
11     48.08/200     27.388/28     17.192.705     0.82.72     597.185     118.005     24.4%     7.1246     5.4009     1.12.99     31.99       12     TOTALVALELE     603.096.293     35.7741.861     59.2%     14.584.613     13.512.586     1.072.027     7.9%     6.5939     4.4692     2.1247     47.59       14     Full Cost And Gains Of Power Sats     (67.445.77)     (7.184.760)     10.70.207     (19.500)     (19.73.59)     80.0%     2.1908     4.2139     (2.021)     (40.017)       15     Gains from OSystems Sales (A)     (67.445.77)     (7.184.700)     119.000     2.7%     0.5026     0.5407     (0.0380)     (7.00       19     Incremental Optimization Costs     (11.692.011)	9	Energy Payments to Qualifying Facilities (A8)	1,704,471	3,141,381	(1,436,910)	(45.7%)	44,289	60,947	(16,658)	(27.3%)	3.8485	5.1543	(1.3058)	(25.3%)
12     TOTAL AVAILABLE     981,701,254     603,006,233     357,794,961     58.2%     14,584,613     13,512,286     1,072,027     7.9%     6.5899     4.4992     2.1247     47.5%       13     Total Fuel Cost And Gains Of Power Sales (Ab)     (6,744,577)     (7,184,749)     40,0172     (6,1%)     (007,859)     (107,050)     (107,309)     90.6%     2.1088     42139     (2.021)     (460%)       14     Fuel Cost of Unit Power Sales (Ab)     (6,744,577)     (7,184,749)     40.0172     (6,1%)     (207,850)     (107,020)     (137,359)     90.6%     2.1088     42139     (2.0211)     (465%)       17     Total Incremental Parsimation Costs     (45,090)     (72,150)     (223,407)     (138,770)     62.1%     3.2163     5.1143     (1.8680)     (77,19)       16     Total Incremental Parsimation Costs     45,090     39.038     6.052     15.5%     N/A	10	Energy Cost of Economy Purchases (A9)	10,178,360	952,940	9,225,420	968.1%	33,828	16,430	17,398	105.9%	30.0885	5.8000	24.2885	418.8%
13     Total Fund Cost And Branc Mergener Sales     (b7.44,577)     (7.18,47.46)     (6.74,577)     (7.18,47.46)     (6.74,577)     (7.18,47.46)     (6.74,577)     (7.18,47.46)     (6.74,577)     (7.18,47.46)     (6.74,577)     (7.18,47.46)     (6.74,577)     (7.18,47.46)     (6.74,577)     (7.18,47.46)     (7.19,57.50)     (7.13,7.50)     (7.13,7.50)     (7.23,7.51)     (7.23,57.51)     (7.23,57.51)     (7.23,57.51)     (7.23,47.51)<	11		44,582,000	27,389,295	17,192,705	62.8%	625,732	507,126	118,606	23.4%	7.1248	5.4009	1.7239	31.9%
14   Fuel Cost of Economy and Other Power Sales (AB)   (6,74,577)   (7,184,748)   440,172   (6,1%)   (70,7050)   (170,500)   (170,500)   (170,500)   (107,359)   80.0%   2.1908   42.199   (2.021)   (48.001)     15   Gains from Otif-Spitten Sales (AB)   (4.333,317)   (2.350,310)   (170,500)   (170,700)   (1.47,710)   (2.07,710)   (2.02,71)   (2.02,	12	TOTAL AVAILABLE	961,701,254	603,906,293	357,794,961	59.2%	14,584,613	13,512,586	1,072,027	7.9%	6.5939	4.4692	2.1247	47.5%
15   Gains from Off-System Sales (AB)   (4,333,917)   (3,959,010)   (674,907)   17,0%   N/A   N/A <td>13</td> <td>Total Fuel Cost And Gains Of Power Sales</td> <td></td>	13	Total Fuel Cost And Gains Of Power Sales												
16   Fuel Cost of Unit Power Sales (SL2 Partpls) (A6)   (273.518)   (286.539)   13.021   (4.5%)   (64.477)   (52.967)   (1.420)   2.7%   0.5028   0.5028   0.7090     17   Incremental Optimization Costs <sup>(7)</sup> (11.62011)   (11.8208)   62.17.13   19%   (382.276)   (223.477)   (138.778)   62.1%   3.2183   5.11.3   (10.800)   (27.08)     19   Incremental Personnell, Software, and Hardware Costs   45.090   30.088   6.022   15.5%   N/A   N	14	Fuel Cost of Economy and Other Power Sales (A6)	(6,744,577)	(7,184,748)	440,172	(6.1%)	(307,859)	(170,500)	(137,359)	80.6%	2.1908	4.2139	(2.0231)	(48.0%)
11   Total Incremental Optimization Cests <sup>(2)</sup> (11,652,011)   (11,430,298)   (221,713)   1.9%   (362,278)   (223,497)   (138,779)   62.1%   3.2163   5.1143   (1.8800)   (37.1%)     18   Total Incremental Optimization Cests <sup>(2)</sup> Incremental Personnel, Software, and Hardware Costs   45.090   39.038   6.052   15.5%   N/A   <	15	Gains from Off-System Sales (A6)	(4,633,917)	(3,959,010)	(674,907)	17.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11   Total Incremental Optimization Costs <sup>(2)</sup> 1   10	16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(273,518)	(286,539)	13,021	(4.5%)	(54,417)	(52,997)	(1,420)	2.7%	0.5026	0.5407	(0.0380)	(7.0%)
19   Incremental Personnel, Software, and Hardware Costs   45,090   39,038   6,052   15,5%   NA	17		(11,652,011)	(11,430,298)	(221,713)	1.9%	(362,276)	(223,497)	(138,779)	62.1%	3.2163	5.1143	(1.8980)	(37.1%)
20     Variable Q&M Costs Attributable to Off-Systems Sales (AB)     91,776     81,840     9,936     12,1%     N/A     N/A <td>18</td> <td>Total Incremental Optimization Costs<sup>(2)</sup></td> <td></td>	18	Total Incremental Optimization Costs <sup>(2)</sup>												
1   Variable 0&M Costs Avoided due to Economy Purchases (A9)   (27,163)   (7,860)   (19,276)   244 4%   NA   NA   NA   NA   NA   NA   NA   NA   NA     20   Optimization Credits   (879.110)   (1,280.000)   370.900   (29.7%)   NA   NA <td>19</td> <td>Incremental Personnel, Software, and Hardware Costs</td> <td>45,090</td> <td>39,038</td> <td>6,052</td> <td>15.5%</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td>	19	Incremental Personnel, Software, and Hardware Costs	45,090	39,038	6,052	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22     Optimization Credits     (879,110)     (1,250,000)     370,890     (29,7%)     N/A	20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	91,776	81,840	9,936	12.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23     (769,407)     (1,137,006)     367,601     (32,3%)     N/A     N/A <td>21</td> <td>Variable O&amp;M Costs Avoided due to Economy Purchases (A9)</td> <td>(27,163)</td> <td>(7,886)</td> <td>(19,276)</td> <td>244.4%</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td>	21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(27,163)	(7,886)	(19,276)	244.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24   Total Fuel Costs & Net Power Transactions   949,279,836   591,338,967   357,940,849   60.5%   14,222,336   13,289,089   933,247   7.0%   6.6746   4.4498   2.2248   50.0%     25   Average Factor Calculation   14,916,863   3,517,892   11,398,972   324,0%   223,487   7.9057   144,430   182.7%   0.1099   0.0276   0.0823   297,7%     26   Net Unbilled Sales <sup>(0)</sup> 27,216,546   20,483,733   6,734,814   32.9%   407,793   460,329   (52,536)   (11,4%)   0.00074   0.0052   0.0021   40.6%     27   7.8 D Losses <sup>(0)</sup> 999,403   666,6541   332,862   49.9%   14,973   14,973   (6)   (0.0%)   0.0074   0.0052   0.0021   40.6%     28   System Sales KWh   949,279,836   591,338,967   357,940,849   60.5%   13,576,083,308   12,734,723,461   841,359,847   6.6%   6.9923   4.6435   2.3488   50.6%     30   Wholesale Sales KWh   949,279,836   586,091,651   339,822,407   60.0%   12,955,889,557   12,191,012,240   764,877,317	22	Optimization Credits	(879,110)	(1,250,000)	370,890	(29.7%)	N/A	N/A	N/A	N/A				N/A
Average Factor Calculation     Net Unbilled Sales (*)     14,916,863     3,517,892     11,388,972     324.0%     223,487     79,057     144,430     182.7%     0,1099     0.0276     0.0823     297,7%       7     T & D Losses (*)     27,218,546     20,483,733     6,734,814     32,9%     407,793     460,329     (52,536)     (11,4%)     0.2005     0.1608     0.0396     24,6%       28     Company Use (*)     999,403     666,541     332,862     49.9%     14,973     14,979     (6)     (0.0%)     0.0074     0.0052     0.0021     40,6%       29     System Sales KWh     999,403     66,6541     332,862     49.9%     12,737,1221     76,482,530     14,1%     6.9923     4.6435     2.3488     50.6%       30     Wholesale Sales KWh     (xcluding Stratified Sales)     43,365,779     25,247,336     18,118,442     71.8%     620,193,751     543,711,221     76,482,73,17     6.3%     6.9923     4.6435     2.3488     50.6%       31     Jurisdictional KWh Sales     905,914,058     566,091,651	23		(769,407)	(1,137,008)	367,601	(32.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26     Net Unbilled Sales <sup>(3)</sup> 14,916,863     3,517,892     11,398,972     324,0%     223,467     79,057     144,430     182,7%     0.1099     0.0276     0.0823     297,7%       27     T & D Losses <sup>(3)</sup> 27,218,546     20,483,733     6,734,814     32.9%     407,733     460,329     (52,536)     (11,4%)     0.005     0.0063     0.0056     20,0021     40,6%       28     Company Use <sup>(3)</sup> 99,903     666,54     332,862     49,9%     14,973     14,979     (6)     (0.0%)     0.0074     0.0052     0.0021     40,6%       29     System Sales kWh (excluding Stratified Sales)     949,279,8%     591,339,97     357,940,449     60.5%     12,754,031     6,6%     6.9923     4,6435     2,348     50.6%       30     Wholesale Sales kWh (excluding Stratified Sales)     33,365,79     25,247,33     18,118,442     71.8%     620,193,75     12,191,012,20     76,487,7317     6,3%     4,6435     2,348     50.6%       30     Jurisdictional KWh Sales Adjusted for Line Losses     907,426,952     56,703,8,342	24	Total Fuel Costs & Net Power Transactions	949,279,836	591,338,987	357,940,849	60.5%	14,222,336	13,289,089	933,247	7.0%	6.6746	4.4498	2.2248	50.0%
26     Net Unbilled Sales <sup>(3)</sup> 14,916,863     3,517,892     11,398,972     324,0%     223,467     79,057     144,430     182,7%     0.1099     0.0276     0.0823     297,7%       27     T & D Losses <sup>(3)</sup> 27,218,546     20,483,733     6,734,814     32.9%     407,733     460,329     (52,536)     (11,4%)     0.005     0.0063     0.0056     20,0021     40,6%       28     Company Use <sup>(3)</sup> 99,903     666,54     332,862     49,9%     14,973     14,979     (6)     (0.0%)     0.0074     0.0052     0.0021     40,6%       29     System Sales kWh (excluding Stratified Sales)     949,279,8%     591,339,97     357,940,449     60.5%     12,754,031     6,6%     6.9923     4,6435     2,348     50.6%       30     Wholesale Sales kWh (excluding Stratified Sales)     33,365,79     25,247,33     18,118,442     71.8%     620,193,75     12,191,012,20     76,487,7317     6,3%     4,6435     2,348     50.6%       30     Jurisdictional KWh Sales Adjusted for Line Losses     907,426,952     56,703,8,342	25	Average Factor Calculation												
27   T & D Losses <sup>(3)</sup> 27,218,546   20,483,733   6,748,14   32.9%   407,793   460.329   (52,536)   (11.4%)   0.2005   0.1608   0.0396   24.8%     28   Company Use <sup>(3)</sup> 999,403   666,541   332,862   49.9%   14,973   14,979   (6)   (0.0%)   0.0074   0.0052   0.0021   40.6%     29   System Sales kWh (excluding Stratified Sales)   43,365,77   25,247,36   18,118,442   71.8%   620,193,751   543,711,221   76,482,730   14.1%   6.9923   4.6435   2.3488   50.6%     31   Jurisdictionsal kWh Sales   905,914,058   56,690,913   339,822,407   60.0%   12,958,895,57   12,191,012,240   764,877,317   6.6%   6.9923   4.6435   2.3488   50.6%     32   Jurisdictional kWh Sales Adjusted for Line Losses   907,426,952   567,938,342   340,388,610   60.0%   12,955,889,557   12,191,012,240   764,877,317   6.3%   7.040   4.6513   2.3527   50.6%     34   Ture-Up   56,958,324   56,958,324   40.0   NA   12,955,889,557   12,191,012,240		•	14.916.863	3.517.892	11.398.972	324.0%	223.487	79.057	144.430	182.7%	0.1099	0.0276	0.0823	297.7%
28     Company Use <sup>(3)</sup> 999,403     666,541     332,862     49.9%     14.973     14.979     (6)     (0.0%)     0.0074     0.0052     0.0021     40.8%       29     System Sales kWh     949,279,836     591,338,987     357,940,849     60.5%     13,576,083,308     12,734,723,461     841,359,847     6.6%     6.9923     4.6435     2.3488     50.6%       30     Wholesale Sales kWh (excluding Stratified Sales)     43,365,779     25,247,336     18,118,442     71.8%     620,193,751     543,711,221     76,482,530     14.1%     6.9923     4.6435     2.3488     50.6%       31     Jurisdictional kWh Sales     905,914,058     566,091,651     339,822,407     60.0%     12,955,889,557     12,191,012,240     764,877,317     6.3%     6.9923     4.6435     2.3488     50.6%       32     Jurisdictional kWh Sales Adjusted for Line Losses     907,426,952     567,038,342     340,388,610     60.0%     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.44651     2.3527     50.6%       34     True-Up     56,65		T & D Losses (3)												
29     System Sales kWh     949,279,836     591,338,987     357,940,849     60.5%     13,576,083,308     12,734,723,461     841,359,847     6.6%     6.9923     4.6435     2.3488     50.6%       30     Wholesale Sales kWh (excluding Stratified Sales)     43,365,779     25,247,336     18,118,442     71.8%     620,193,751     543,711,221     76,482,530     14.1%     6.9923     4.6435     2.3488     50.6%       31     Jurisdictional kWh Sales     905,914,058     566,091,651     339,822,407     60.0%     12,955,889,557     12,191,012,240     764,877,317     6.3%     6.9923     4.6435     2.3488     50.6%       32     Jurisdictional kWh Sales Adjusted for Line Losses     907,426,952     567,038,342     340,388,610     60.0%     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.4672     (0.0276)     (5.9%       34     True-Up     56,958,324     56,958,324     0     N/A     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.4355     51.185     2.3251     45.4%       35     TOTAL JURISDICTIONA		Company Use (3)												40.6%
30     Wholesale Sales kWh (excluding Stratified Sales)     43,365,779     25,247,336     18,118,442     71.8%     620,193,751     543,711,221     76,482,530     14.1%     6.9923     4.6435     2.3488     50.8%       31     Jurisdictionsal kWh Sales     905,914,058     566,091,651     339,822,407     60.0%     12,955,889,557     12,191,012,240     764,877,317     6.3%     6.9923     4.6435     2.3488     50.8%       32     Jurisdictional Line Loss Multiplier     -     -     -     -     1.00167     1.00167     -     50.8% <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>. ,</td><td></td><td></td><td></td><td>50.6%</td></t<>										. ,				50.6%
31   Jurisdictionsal kWh Sales   905,914,058   566,091,651   339,822,407   60.0%   12,955,889,557   12,191,012,240   764,877,317   6.3%   6.9923   4.6435   2.3488   50.8%     32   Jurisdictional Line Loss Multiplier   -		Wholesale Sales kWh (excluding Stratified Sales)	43,365,779			71.8%	620,193,751			14.1%	6.9923	4.6435	2.3488	50.6%
32   Jurisdictional Line Loss Multiplier   1.00167   1.00167     33   Jurisdictional KWh Sales Adjusted for Line Losses   907,426,952   567,038,342   340,388,610   60.0%   12,955,889,557   12,191,012,240   764,877,317   6.3%   7.0040   4.6513   2.3527   50.6%     34   True-Up   56,958,324   56,958,324   0   N/A   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.4396   0.4672   (0.0276)   (5.9%     35   TOTAL JURISDICTIONAL FUEL COST   964,385,276   623,996,666   340,388,610   54.5%   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.031   0.0032   (0.002)   (5.9%     36   GPIF <sup>(4)</sup> 395,683   395,683   0   N/A   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0031   0.0032   (0.0002)   (5.9%     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0023   0.0024   (0.0001)   (5.9%     38   SolarTogether (ST) Credit<										6.3%				50.6%
34   True-Up   56,958,324   56,958,324   0   N/A   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.4396   0.4672   (0.0276)   (5.9%     35   TOTAL JURISDICTIONAL FUEL COST   964,385,276   623,996,666   340,388,610   54.5%   12,955,889,557   12,191,012,240   764,877,317   6.3%   7.4436   5.1185   2.3251   45.4%     36   GPIF <sup>(4)</sup> 395,683   395,683   0   N/A   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0031   0.0032   (0.0002)   (5.9%     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0023   0.0024   (0.0001)   (5.9%     38   SolarTogether (ST) Credit   10,598,427   10,959,030   (360,603)   (3.3%)   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0031   0.0024   (0.0001)   (5.9%     39   Fuel Factor after adjustments   10,598,427   10,959,030   (360,603)   (3.3%)   12,955,889,557   12,191,012	32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
34     True-Up     56,958,324     56,958,324     0     N/A     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.4396     0.4672     (0.0276)     (5.9%)       35     TOTAL JURISDICTIONAL FUEL COST     964,385,276     623,996,666     340,388,610     54.5%     12,955,889,557     12,191,012,240     764,877,317     6.3%     7.436     5.1185     2.3251     45.4%       36     GPIF <sup>(4)</sup> 395,683     395,683     0     N/A     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.0031     0.0032     (0.0002)     (5.9%)       37     Asset Optimization - Company Portion <sup>(5)</sup> 291,934     291,934     0     (0.0%)     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.0031     0.0032     (0.0001)     (5.9%)       38     SolarTogether (ST) Credit     10,959,427     10,959,030     (360,603)     (3.3%)     12,951,012,240     764,877,317     6.3%     0.0818     0.0899     (0.0081)     (0.009)     (5.9%)       39     Fuel Factor after adjustments     10,959,	33	Jurisdictional kWh Sales Adjusted for Line Losses	907,426,952	567,038,342	340,388,610	60.0%	12,955,889,557	12,191,012,240	764,877,317	6.3%	7.0040	4.6513	2.3527	50.6%
35   TOTAL JURISDICTIONAL FUEL COST   964,385,276   623,996,666   340,388,610   54.5%   12,955,889,557   12,191,012,240   764,877,317   6.3%   7.436   5.1185   2.3251   45.4%     36   GPIF <sup>(4)</sup> 395,683   395,683   395,683   0   NA   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0031   0.0032   (0.0002)   (5.9%     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0023   0.0024   (0.0001)   (5.9%     38   SolarTogether (ST) Credit   10,598,427   10,959,030   (360,603)   (3.3%)   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0031   0.0024   (0.0001)   (5.9%     39   Fuel Factor after adjustments   10,598,427   10,959,030   (360,603)   (3.3%)   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0818   0.0899   (0.0001)   (5.9%     39   Fuel Factor after adjustments   7,5307   5.2140   2.3167   44.4% <td></td> <td>(5.9%)</td>														(5.9%)
36     GPIF (4)     395,683     395,683     395,683     0     N/A     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.0031     0.0032     (0.000)     (5.9%       37     Asset Optimization - Company Portion <sup>(5)</sup> 291,934     291,934     0     (0.0%)     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.0023     0.0024     (0.0001)     (5.9%       38     SolarTogether (ST) Credit     10,598,427     10,959,030     (360,603)     (3.3%)     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.0023     0.0024     (0.0001)     (5.9%       39     Fuel Factor after adjustments     10,598,427     10,959,030     (360,603)     (3.3%)     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.0818     0.0899     (0.0081)     (9.0%       39     Fuel Factor after adjustments	35				340,388,610	54.5%							. ,	45.4%
37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0023   0.0024   (0.0001)   (5.9%)     38   SolarTogether (ST) Credit   10,598,427   10,959,030   (360,603)   (3.3%)   12,955,889,557   12,191,012,240   764,877,317   6.3%   0.0023   0.0024   (0.0001)   (5.9%)     39   Fuel Factor after adjustments   7.5307   5.2140   2.3167   44.4%	36	GPIF <sup>(4)</sup>	395,683	395,683	0	N/A	12,955,889,557	12,191,012,240		6.3%	0.0031	0.0032	(0.0002)	(5.9%)
38     SolarTogether (ST) Credit     10,598,427     10,959,030     (360,603)     (3.3%)     12,955,889,557     12,191,012,240     764,877,317     6.3%     0.0818     0.0899     (0.0081)     (9.0%)       39     Fuel Factor after adjustments     7.5307     5.2140     2.3167     44.4%	37	Asset Optimization - Company Portion (5)			0	(0.0%)	12,955,889,557			6.3%	0.0023	0.0024		(5.9%)
39     Fuel Factor after adjustments       7.5307     5.2140     2.3167     44.4%		SolarTogether (ST) Credit								6.3%				(9.0%)
40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 7.531 5.214 2.317 44.4%	39					. ,					7.5307	5.2140	2.3167	44.4%
	40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									7.531	5.214	2.317	44.4%

42 <sup>(1)</sup> The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

43 - (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-El, Docket No. 20210015-El

44 (3) For Informational Purposes Only

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45 <sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

46 <sup>(5)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 YTD Schedule		Dolla	ars			MWh				Cents/k	Wh	
No.	AT TTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	4,395,639,636	3,931,273,254	464,366,382	11.8%	95,808,325	93,935,170	1,873,155	2.0%	4.5880	4.1851	0.4029	9.6%
3	Fuel Cost of Stratified Sales	(107,584,281)	(91,159,215)	(16,425,066)	18.0%	(1,609,444)	(561,922)	(1,047,522)	186.4%	6.6846	16.2227	-9.5382	(58.8%)
4	Lease Costs	2,263,202	2,305,729	(42,527)	(1.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(2,580,078)	(2,446,257)	(133,821)	5.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		4,287,738,479	3,839,973,512	447,764,967	11.7%	94,198,881	93,373,247	825,633	0.9%	4.5518	4.1125	0.4393	10.7%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	232,767,681	202,770,826	29,996,855	14.8%	4,323,835	4,216,807	107,028	2.5%	5.3834	4.8086	0.5747	12.0%
9	Energy Payments to Qualifying Facilities (A8)	18,700,749	20,216,554	(1,515,805)	(7.5%)	372,496	406,620	(34,124)	(8.4%)	5.0204	4.9719	0.0485	1.0%
10	Energy Cost of Economy Purchases (A9)	35,602,349	22,366,841	13,235,508	59.2%	69,223	140,299	(71,077)	(50.7%)	51.4317	15.9422	35.4895	222.6%
11		287,070,779	245,354,221	41,716,558	17.0%	4,765,553	4,763,726	1,827	0.0%	6.0239	5.1505	0.8734	17.0%
12	TOTAL AVAILABLE	4,574,809,258	4,085,327,733	489,481,525	12.0%	98,964,434	98,136,974	827,460	0.8%	4.6227	4.1629	0.4598	11.0%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(179,902,158)	(152,473,405)	(27,428,753)	18.0%	(4,037,254)	(3,756,079)	(281,175)	7.5%	4.4561	4.0594	0.3967	9.8%
15	Gains from Off-System Sales (A6)	(32,434,098)	(31,563,751)	(870,347)	2.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,132,015)	(2,156,924)	24,909	(1.2%)	(427,522)	(424,918)	(2,604)	0.6%	0.4987	0.5076	-0.0089	(1.8%)
17		(214,468,270)	(186,194,080)	(28,274,191)	15.2%	(4,464,776)	(4,180,997)	(283,780)	6.8%	4.8036	4.4533	0.3502	7.9%
18	Total Incremental Optimization Costs <sup>(2)</sup>												
19	Incremental Personnel, Software, and Hardware Costs	345,513	333,797	11,716	3.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	893,993	877,231	16,762	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(88,405)	(78,735)	(9,670)	12.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(37,465,272)	(32,830,771)	(4,634,501)	14.1%	N/A	N/A	N/A	N/A				N/A
23		(36,314,171)	(31,698,478)	(4,615,693)	14.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	4,324,026,816	3,867,435,175	456,591,641	11.8%	94,499,658	93,955,977	543,681	0.6%	4.5757	4.1162	0.4595	11.2%
25	Average Factor Calculation												
26	Net Unbilled Sales <sup>(3)</sup>	95,672,396	81,291,409	14,380,987	17.7%	1,946,450	1,918,588	27,862	1.5%	0.1086	0.0938	0.0148	15.7%
27	T & D Losses <sup>(3)</sup>	191,416,013	221,340,715	(29,924,702)	(13.5%)	4,332,013	5,283,210	(951,196)	(18.0%)	0.2172	0.2554	-0.0382	(15.0%)
28	Company Use <sup>(3)</sup>	4,413,587	4,130,765	282,822	6.8%	96,148	100,317	(4,169)	(4.2%)	0.0050	0.0048	0.0002	5.1%
29	System Sales kWh	4,324,026,816	3,867,435,175	456,591,641	11.8%	88,125,046,580	86,653,862,367	1,471,184,213	1.7%	4.9067	4.4631	0.4436	9.9%
30	Wholesale Sales kWh (excluding Stratified Sales)	194,521,440	171,636,727	22,884,712	13.3%	3,966,146,786	3,850,581,150	115,565,636	3.0%	4.9045	4.4574	0.4471	10.0%
31	Jurisdictionsal kWh Sales	4,129,505,376	3,695,798,448	433,706,928	11.7%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	4.9068	4.4633	0.4434	9.9%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	4,136,401,631	3,701,973,077	434,428,553	11.7%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	4.9150	4.4708	0.4442	9.9%
34	True-Up	455,666,591	455,666,591	N/A	N/A	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.5414	0.5503	-0.0089	(1.6%)
35	TOTAL JURISDICTIONAL FUEL COST	4,592,068,222	4,157,639,669	434,428,553	10.4%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	5.4564	5.0211	0.4353	8.7%
36	GPIF <sup>(4)</sup>	3,165,464	3,165,464	N/A	N/A	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0038	0.0038	-0.0001	(1.6%)
37	Asset Optimization - Company Portion <sup>(5)</sup>	2,335,473	2,335,473	(0)	(0.0%)	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0028	0.0028	0.0000	(1.6%)
38	SolarTogether (ST) Credit	74,786,605	75,341,798	(555,194)	(0.7%)	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0889	0.0910	-0.0021	(2.3%)
39	Fuel Factor after adjustments									5.5518	5.1187	0.4331	8.5%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.552	5.119	0.433	8.5%

42 (1) The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

43 <sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

44 <sup>(3)</sup> For Informational Purposes Only

45 <sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

46 <sup>(5)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: August 2022 (3) (4) (1) (2) (6) (5) Total KWH Line Fuel Cost KWH for Firm (000) PURCHASED FROM Total \$ for Fuel Adj Purchased (000) (cents/KWH) No. 1 Estimated 2 **Qualifying Facilities** 60,947 60,947 5.154 \$3,141,381 60,947 60,947 5.154 \$3,141,381 3 Subtotal Estimated 4 5 Actual 6 Ascend Performance Materials 2,315 2,315 10.436 \$241,594 7 **BREVARD ENERGY, LLC** 2,858 2,858 6.990 \$199,799 8 Broward County Resource Recovery - South AA QF 4,416 4,416 4.364 \$192,721 9 Broward County Resource Recovery - South QF 2,601 2,601 6.095 \$158,531 10 Georgia Pacific Corporation QF 162 162 6.430 \$10,437 11 GES-PORT CHARLOTTE, L.L.C. 17 17 7.275 \$1,231 12 16,659 6.079 Gulf Coast Solar Centers (I, II and III) 16,659 \$1,012,722 0.579 13 International Paper 7,502 7,502 \$43,422 LANDFILL ENERGY SYSTEMS FLORIDA, LLC 205 6.587 14 205 \$13,491 15 Lee County Solid Waste 1,835 1,835 (29.850) (\$547,869) 16 Miami-Dade South District Water Treatment QF (761) (761) 8.372 (\$63,683) 17 Okeelanta Power Limited Partnership QF 3,664 3,664 6.706 \$245,735 18 SEMINOLE ENERGY, LLC 1,820 1,820 7.015 \$127,667 19 Tropicana Products QF 440 440 6.999 \$30,798 20 WM-Renewable LLC QF 481 481 6.716 \$32,271 21 74 74 7.598 \$5,604 WM-Renewables LLC - Naples QF 44,289 44,289 22 Subtotal Actual 3.849 \$1,704,471

### SCHEDULE: A8

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

	YEAR TO DATE: 2022										
(1)	(2)	(3)	(4)	(5)	(6)						
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj						
1	Actual										
2	Ascend Performance Materials	72,715	72,715	5.852	\$4,254,946						
3	BREVARD ENERGY, LLC	17,517	17,517	4.299	\$753,003						
4	Broward County Resource Recovery - South AA QF	25,914	25,914	3.927	\$1,017,567						
5	Broward County Resource Recovery - South QF	20,382	20,382	3.358	\$684,482						
6	Georgia Pacific Corporation QF	5,026	5,026	3.354	\$168,591						
7	GES-PORT CHARLOTTE, L.L.C.	100	100	4.246	\$4,261						
8	Gulf Coast Solar Centers (I, II and III)	136,039	136,039	6.080	\$8,271,645						
9	International Paper	8,588	8,588	0.770	\$66,103						
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	977	977	4.568	\$44,631						
11	Lee County Solid Waste	20,897	20,897	2.310	\$482,677						
12	Miami-Dade South District Water Treatment QF	7,047	7,047	4.179	\$294,508						
13	Okeelanta Power Limited Partnership QF	34,473	34,473	4.545	\$1,566,643						
14	SEMINOLE ENERGY, LLC	14,180	14,180	4.721	\$669,460						
15	Tropicana Products QF	4,787	4,787	4.563	\$218,441						
16	WM-Renewable LLC QF	2,833	2,833	4.023	\$113,978						
17	WM-Renewables LLC - Naples QF	1,018	1,018	8.821	\$89,813						
18	Subtotal Actual	372,496	372,496	5.020	\$18,700,749						

### SCHEDULE A8

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

		FOR TH	E PERIOD OF: August 2022		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	44,289	44,289	3.849	\$1,704,471
3	Estimated	60,947	60,947	5.154	\$3,141,381
4	Difference	(16,658)	(16,658)	(1.306)	(\$1,436,910)
5	Difference (%)	(27.3%)	(27.3%)	(25.3%)	(45.7%)
6	Year to Date				
7	Actual	372,496	372,496	5.020	\$18,700,749
8	Estimated	406,620	406,620	4.972	\$20,216,554
9	Difference	(34,124)	(34,124)	0.049	(\$1,515,805)
10	Difference (%)	(8.4%)	(8.4%)	1.0%	(7.5%)

(1)     (2)     (3)     (4)     (5)     (6)     (7)     (8)     (9)     (10)     (12)     (13)     (14)       Lee     Detext     Detext     Detext     Mote     Lemester     Detext     Detext     Det     Det </th <th></th> <th></th> <th></th> <th></th> <th>FOR</th> <th>THE PERIOD O</th> <th>F: September 2022</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>					FOR	THE PERIOD O	F: September 2022							
Tate     Antor     Extended     Dif     Diff     Antor     Edimedial     Diff     Antor     Diff     Diff     Diff     Diff     Antor     Diff	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
No.     Lorange L	Line			Dolla	rs			MM	Vh			Cents/k	Wh	
1     1			Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1     Image: Amage: Am	1													
4     Lass Cols:     713.33     703.71     68.74     0.015     NA     NA    NA     NA<	2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	747,045,301	562,300,505	184,744,796	32.9%	12,303,953	12,284,857	19,096	0.2%	6.0716	4.5772	1.4944	32.6%
5     Algebraines for per Coses, (a)?     (101558)     43.281     (1000297)     (2.338.9%)     NA     NA    NA     NA     NA	3	Fuel Cost of Stratified Sales	(15,056,088)	(13,124,072)	(1,932,016)	14.7%	(255,026)	(380,913)	125,887	(33.0%)	5.9037	3.4454	2.4583	71.4%
6     711/108.069     64.143/1.4/0     111/137/140     33.1%     12.344.1627     11.933.944     14.44.961     1.2%     6.0805     4.01.40     1.4550     31.1%       6     Faul Cost of Pruchased Power, Exclusive of Excentry (A7)     22.04.48.802     22.37.33.8     71.91.22     30.9%     50.372     440.019     11.984.4     2.27.84.5     5.3078     0.3438     7.32.5       6     Energy Poynets Io Quark (A1)     2.77.25.13     2.01.44.4     1.07.17     34.218     60.400     (1.9.9%)     13.226.5     5.500     7.726.5     14.439.5     1.04.07.17       1     TOTAL AVAILABLE     7.726.5     3.44.02     6.81.11.17     30.4%     6.64.602     (1.9.9%)     13.226.4     4.67.98     1.14.39     30.4%     1.42.238     2.04.02.2     4.67.98     1.14.39     30.4%     1.64.202     1.14.24.38     30.4%     4.02.81     1.04.95     3.04.84     0.2221     4.67.98     1.14.39     30.44.4     0.2221     5.81.6     0.34.4     0.2221     5.81.6     0.34.4     0.2221     0.04.86     0.20.252     0.20.451	4	Lease Costs	215,333	129,617	85,716	66.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7     Table Cast OF Purchased Power: Label with Concump (A7)     500-762     430-87     112-844     52-50     5.577     0.131     2.4%       6     Find Cost OF Purchased Power: Label with Concump (A7)     2.786.211     2.914.024     (147.262)     (5.1%)     50.054     57.138     (6.552)     (11.5%)     5.4685     5.0022     0.3683     7.2%       10     Energy Purprets to Qualitying Facilities (A8)     2.786.200     1.772.00     1.772.00     1.772.00     1.772.00     1.772.00     1.772.00     1.772.00     1.772.00     1.011%     5.3008     5.772     1.440.85     1.440.85     1.11%     5.3008     5.5708     1.440.85     1.440.85     1.440.85     1.11%     5.3008     5.5708     1.440.85     1.440.85     1.440.85     1.92.845.82     1.244.52     1.241.50     1.578     4.581.87     1.140.8     3.044     3.054     1.005.8     1.005.85     1.605.87     1.140.8     3.844     3.844     3.844     3.844     3.844     3.844     3.896     2.215.8     3.804     3.804     3.804     3.804     3.804 <td< td=""><td>5</td><td>Adjustments to Fuel Costs (A2)</td><td>(1,015,586)</td><td>45,361</td><td>(1,060,947)</td><td>(2,338.9%)</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></td<>	5	Adjustments to Fuel Costs (A2)	(1,015,586)	45,361	(1,060,947)	(2,338.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8     Fund Cont of Purchase Proves. Exclusion of Concorns (A7)     9     0.9     Damage Paymer. Exclusion of Concorns (A1)     0.13     2.4%       9     Emargy Paymer. Exclusion of Concorns (A1)     2.766.21     2.719.91     20.09%     50.071     60.502     (11.5%)     5.4485     5.1000     7.725     14.05       10     57.755     2.844.382     8.81.167     80.3%     15.88.44     97.20     13.1%     5.000     7.725     14.05       11     70.75.158     2.844.382     8.81.167     80.3%     15.88.44     97.20     11.1%     5.008     0.3775     14.05       11     70.74.4     74.09     78.25.07     10.05.77	6		731,188,959	549,351,410	181,837,549	33.1%	12,048,927	11,903,944	144,983	1.2%	6.0685	4.6149	1.4536	31.5%
9     Enways Pennents to Qualitying Facilities (AB)     2.786,278     2.946,044     (1.47,289)     (5.57)     9.058,44     97.138     (6.52)     (1.58)     5.688     5.1002     0.0383     7.2%       10     Enways Cent of Economy Purchases (AI)     7.756,139     2.944,5.882     1.204,575     5.98,414     97.20     1.81%     5.938     5.978     0.9544     10.5%       12     1074, AVALABLE     7.756,139     2.944,5.882     1.204,520     1.244,250     1.81%     5.938     5.978     0.9544     10.5%       14     Fial Cost of Economy number Assis (AL)     (.5.970,633)     (.4.938,711)     (1.019,182)     0.96%     (1.47,28)     0.14%     NA	7	Total Cost Of Purchased Power												
Dermy Cost of Economy Purchases (A)     4,558,07     2,772,00     1,707,07     6,37%     54,318     56,000     (1,602)     (1)14%     13,205     5,000     7,726     140,5%       1     707,LA,VALABLE     768,400     77,263,19     29,49,302     10,904,400     73,203,00     100,447,00     3,00%     12,22     5,308,41     97,216     18,1%     5,308     4,477     1,4133     5,007       1     Total Fuel Cost And Gains Of Power Sales (A)     (C5,70,633)     (4,598,77)     (1,031,802)     0,442,70     1(28,403)     14,3%     4,008     3,044     0,2221     5,058,41     0,205     3,044     0,205     3,044     0,205     3,044     0,205     3,044     0,205     3,044     0,205     3,045     1,043     1,048     1,048     1,048     1,048     1,048     1,048     1,048     1,048     1,048     1,048     1,048     1,048     0,042     0,0492     0,0492     0,0492     0,0492     1,048     1,048     1,048     1,048     1,048     1,048     1,048     1,048     <	8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	30,449,850	23,257,938	7,191,912	30.9%	550,722	430,879	119,844	27.8%	5.5291	5.3978	0.1313	2.4%
11     37.755, 139     28,943,982     8.811,157     30.4%     635,625     538,414     97.210     18.1%     5.0398     5.2758     0.5841     10.5%       12     TOTAL AVAILABLE     763,944,099     578,256,322     100,488,706     33.0%     12.284,552     12.442,388     24.193     1.9%     6.0621     4.5478     1.4443     30.4%       14     Fuel Cost And Gain Of Power Sales     (5970,633)     (4.598,771)     (1.051,862)     20.9%     (140,753)     (128,400)     (18,33)     14.3%     4.0655     3.8464     0.2221     6.9%       15     Fuel Cost af Unit Power Sales (A)     (2.30,280)     (15,807,063)     (14,8450)     (142,51)     (13,119)     (17,856)     1.34%     5.5874     4.9952     0.2862     1.39%       16     Incremental Optimization Costs     (16,051,771)     (146,465,977)     1.3172     40.3%     NA     NA </td <td>9</td> <td>Energy Payments to Qualifying Facilities (A8)</td> <td>2,766,218</td> <td>2,914,044</td> <td>(147,826)</td> <td>(5.1%)</td> <td>50,584</td> <td>57,136</td> <td>(6,552)</td> <td>(11.5%)</td> <td>5.4685</td> <td>5.1002</td> <td>0.3683</td> <td>7.2%</td>	9	Energy Payments to Qualifying Facilities (A8)	2,766,218	2,914,044	(147,826)	(5.1%)	50,584	57,136	(6,552)	(11.5%)	5.4685	5.1002	0.3683	7.2%
12     TOTUL AVALABLE     768,944,999     578,295,392     190,648,706     33 0%     12,644,552     12,442,389     242,183     1.9%     6.5621     4.6478     1.4143     30.4%       13     Total Fuel Cost And Gains Of Power Sales     (A)	10	Energy Cost of Economy Purchases (A9)	4,539,071	2,772,000	1,767,071	63.7%	34,318	50,400	(16,082)	(31.9%)	13.2265	5.5000	7.7265	140.5%
1     Total Food Coal: And Gines Of Power Sales (A6)     (6, 670, 633)     (4, 49, 770)     (1, 0, 3, 642)     (20, 50%)     (144, 753)     (124, 400)     (13, 353)     (4, 408)     (3, 408)     (3, 10, 10)     (3, 3, 10)     (1, 30, 3)     (14, 35, 3)     (14,	11		37,755,139	28,943,982	8,811,157	30.4%	635,625	538,414	97,210	18.1%	5.9398	5.3758	0.5641	10.5%
14   Fuel Cost of Economy and Other Power Sales (AB)   (5,570,633)   (4,393,771)   (1,031,862)   20.9%   (146,753)   (128,400)   (18,353)   14.3%   A.048   NA   NA <td>12</td> <td>TOTAL AVAILABLE</td> <td>768,944,099</td> <td>578,295,392</td> <td>190,648,706</td> <td>33.0%</td> <td>12,684,552</td> <td>12,442,358</td> <td>242,193</td> <td>1.9%</td> <td>6.0621</td> <td>4.6478</td> <td>1.4143</td> <td>30.4%</td>	12	TOTAL AVAILABLE	768,944,099	578,295,392	190,648,706	33.0%	12,684,552	12,442,358	242,193	1.9%	6.0621	4.6478	1.4143	30.4%
15   Gains from Off-System Sales (Ab)   (2,380,382)   (1,598,700)   (852,128)   68,5%   N/A   N/A <td>13</td> <td>Total Fuel Cost And Gains Of Power Sales</td> <td></td>	13	Total Fuel Cost And Gains Of Power Sales												
16     Fuel Cost of Unit Power Sales (SL 2 Partyle) (A6)     (20.312)     (18.486)     (18.885)     9.9%     (2.722)     (2.419)     697     (20.4%)     0.7422     0.5407     0.2055     33.0%       17     (0.851,771)     (0.68.567)     (18.868)     20.2%     (19.4776)     (13.819)     (17.860)     13.4%     5.5874     4.9052     0.6822     33.0%       19     Incremental Personnel, Software, and Hardware Costs     4.9007     7.42,15     17.78     (1.87.88)     N/A     N/A<	14	Fuel Cost of Economy and Other Power Sales (A6)	(5,970,633)	(4,938,771)	(1,031,862)	20.9%	(146,753)	(128,400)	(18,353)	14.3%	4.0685	3.8464	0.2221	5.8%
17   Total Incremental Optimization Costs <sup>(2)</sup> (8.351,77)   (6.465,957)   (1.865,814)   29.2%   (144,475)   (131,819)   (17,656)   13.4%   5.8874   4.9052   0.6822   13.9%     18   Total Incremental Optimization Costs <sup>(2)</sup> (8.351,771)   (6.465,957)   (1.885,814)   29.2%   (144,475)   (131,819)   (17,656)   13.4%   5.8874   4.9052   0.6822   13.9%     18   Total Incremental Optimization Costs   48,007   34.215   13.762   40.3%   N/A   N/A <td< td=""><td>15</td><td>Gains from Off-System Sales (A6)</td><td>(2,360,826)</td><td>(1,508,700)</td><td>(852,126)</td><td>56.5%</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></td<>	15	Gains from Off-System Sales (A6)	(2,360,826)	(1,508,700)	(852,126)	56.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18     Total Incremental Optimization Costs <sup>(2)</sup> 10     10 </td <td>16</td> <td>Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)</td> <td>(20,312)</td> <td>(18,486)</td> <td>(1,825)</td> <td>9.9%</td> <td>(2,722)</td> <td>(3,419)</td> <td>697</td> <td>(20.4%)</td> <td>0.7462</td> <td>0.5407</td> <td>0.2055</td> <td>38.0%</td>	16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(20,312)	(18,486)	(1,825)	9.9%	(2,722)	(3,419)	697	(20.4%)	0.7462	0.5407	0.2055	38.0%
Incremental Personnel, Software, and Hardware Cods   48.007   34.215   13.792   40.3%   NA	17		(8,351,771)	(6,465,957)	(1,885,814)	29.2%	(149,475)	(131,819)	(17,656)	13.4%	5.5874	4.9052	0.6822	13.9%
20     Variable O&M Costs Attributable to Off-Systems Sales (A6)     70,441     61,632     8,809     14.3%     NA     NA     NA     NA     NA     NA     NA     NA       21     Variable O&M Costs Autorded due to Economy Purchases (A9)     (17.73.18)     (12.9000)     (53.73.38)     41.9%     NA	18	Total Incremental Optimization Costs <sup>(2)</sup>												
21   Variable OAM Costs Avoided due to Economy Purchases (A9)   (17,316)   (24,192)   6,876   (28,4%)   NA   <	19	Incremental Personnel, Software, and Hardware Costs	48,007	34,215	13,792	40.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22     Optimization Credits     (1.773,738)     (1.250,00)     (823,78)     41.9%     N/A	20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	70,441	61,632	8,809	14.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23     (1,672,606)     (1,178,345)     (494,261)     41.9%     N/A     N/A </td <td>21</td> <td>Variable O&amp;M Costs Avoided due to Economy Purchases (A9)</td> <td>(17,316)</td> <td>(24,192)</td> <td>6,876</td> <td>(28.4%)</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td>	21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(17,316)	(24,192)	6,876	(28.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24     Total Fuel Costs & Net Power Transactions     758,919,722     570,651,000     188,286,632     33.0%     12,535,077     12,310,539     224,538     1.8%     6.0544     4.6355     1.4189     30.0%       26     Average Factor Calculation     Net Unbilled Sales <sup>(6)</sup> (73,553,089)     (30,146,240)     (43,406,849)     144.0%     (1,214.870)     (650,334)     (564,536)     86.8%     (0.5521)     (0.2362)     (0.3159)     133.8%       27     T & D Losses <sup>(3)</sup> 24,990,267     84.85,064     16.505,203     194.5%     412,762     183,045     229,717     12.55%     0.1076     0.0065     0.1211     182,2%       28     Company Use <sup>(6)</sup> 914,540     641,885     272,656     42.5%     15,105     13,347     1,258     9.1%     0.0065     0.0018     36.84       30     Wholesale Sales kWh     768,919,722     570,61.000     188,286,832     3.0%     12,219,299,106     492,902,673     4.0%     5.6967     4.4708     12259     27.4%       30     Jurisdictional LWh Sales Adjusted for Line Losses     724,176,7	22	Optimization Credits	(1,773,738)	(1,250,000)	(523,738)	41.9%	N/A	N/A	N/A	N/A				N/A
Average Factor Calculation     Net Unbilled Sales <sup>(h)</sup> (73,553,089)     (30,146,240)     (43,406,849)     144.0%     (1,214,870)     (650,334)     (664,536)     86.8%     (0.5521)     (0.2362)     (0.3159)     133.8%       27     T & D Losses <sup>(h)</sup> 24,990,267     8,485,064     16,505,203     194.5%     412,762     183,045     229,717     125.5%     0.1876     0.0665     0.1211     182.2%       28     Company Use <sup>(h)</sup> 914,540     848,064     16,505,203     194.5%     412,762     183,045     229,717     125.5%     0.1876     0.0665     0.1211     182.2%       29     System Sales kWh     756,919,722     570,651,009     188,268,632     33,0%     13,327,792,590     12,763,90,833     556,098,417     4.4%     5.6967     4.4708     1.2259     27.4%       30     Wholesale Sales kWh (excluding Stratified Sales)     34,742,928     24,351,565     10,391,363     42.7%     609,877,471     54,681,727     65,1967     4.4708     1.2259     27.4%       31     Jurisdictional kWh Sales     724,16,794     546	23		(1,672,606)	(1,178,345)	(494,261)	41.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production     Product	24	Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	12,535,077	12,310,539	224,538	1.8%	6.0544	4.6355	1.4189	30.6%
7   8 D Losses (3)   24,990,267   8,485,064   16,505,203   194,5%   412,762   183,045   229,717   125,5%   0.1876   0.0665   0.1211   182,2%     28   Company Use (3)   914,540   641,885   272,656   42.5%   15,105   13,847   1,258   9,1%   0.0069   0.0050   0.0018   36,5%     29   System Sales kWh   758,919,722   570,651,090   188,286,632   33.0%   13,322,079,250   12,763,980,833   558,098,417   4.4%   5.6967   4.4708   1.2259   27.4%     30   Wholesale Sales kWh (excluding Stratified Sales)   34,742,928   24,351,565   10,391,363   42.7%   609,877,471   544,681,727   65,195,744   12.0%   5.6967   4.4708   1.2259   27.4%     31   Jurisdictional kWh Sales   34,742,928   24,731,717   178,77,09   32.6%   12,712,201,779   12,219,299,106   492,902,673   4.0%   5.6967   4.4708   1.2280   27.4%     33   Jurisdictional kWh Sales Adjusted for Line Losses   725,386,131   547,213,117   178,173,015   32.6%   12,712,201,779   12,2	25	Average Factor Calculation												
28     Company Use <sup>(3)</sup> 914,540     641,865     272,656     42.5%     115,105     11,81,847     11,218     9,1%     0.0069     0.0053     0.0161     36,85%       29     System Sales kWh     758,919,722     570,651,090     188,268,632     33,0%     13,322,079,250     12,763,980,833     558,098,417     4.4%     5.6967     4.4708     1.2259     27.4%       30     Wholesale Sales kWh (excluding Stratified Sales)     34,742,928     24,351,565     10,391,363     42.7%     609,877,471     544,681,727     65,195,744     12.0%     5.6967     4.4708     1.2259     27.4%       31     Jurisdictional kWh Sales     724,176,794     546,299,525     177,877,269     32.6%     12,712,201,779     12,219,299,106     492,902,673     4.0%     5.6967     4.4708     1.2280     27.4%       33     Jurisdictional kWh Sales Adjusted for Line Losses     725,386,131     547,213,117     178,173,015     32.6%     12,712,201,779     12,219,299,106     492,902,673     4.0%     0.4061     (0.0181)     (3.9%)       34     True-Ly     <	26	Net Unbilled Sales <sup>(3)</sup>	(73,553,089)	(30,146,240)	(43,406,849)	144.0%	(1,214,870)	(650,334)	(564,536)	86.8%	(0.5521)	(0.2362)	(0.3159)	133.8%
29     System Sales kWh     758,919,722     570,651,090     188,268,632     33.0%     13,322,079,250     12,763,980,833     558,098,417     4.4%     5.6967     4.4708     1.2259     27.4%       30     Wholesale Sales kWh (excluding Stratified Sales)     34,742,928     24,351,665     10,391,363     42.7%     609,877,471     544,681,727     65,195,744     12.0%     5.6967     4.4708     1.2259     27.4%       31     Jurisdictionsal kWh Sales     724,176,794     546,299,525     177,877,269     32.6%     12,712,201,779     12,219,299,106     492,902,673     4.0%     5.6967     4.4708     1.2259     27.4%       32     Jurisdictional kWh Sales     724,176,794     546,299,525     177,877,269     32.6%     12,712,201,779     12,219,299,106     492,902,673     4.0%     5.6967     4.4708     1.2280     27.4%       33     Jurisdictional kWh Sales Adjusted for Line Losses     725,386,131     547,213,117     178,173,015     32.6%     12,219,299,106     492,902,673     4.0%     0.4481     0.4661     (0.0181)     (3.9%)       35	27	T & D Losses (3)	24,990,267	8,485,064	16,505,203	194.5%	412,762	183,045	229,717	125.5%	0.1876	0.0665	0.1211	182.2%
30   Wholesale Sales kWh (excluding Stratified Sales)   34,742,928   24,351,565   10,391,363   42.7%   60,987,471   544,681,727   65,195,744   12.0%   5.6967   4.4708   1.2259   27.4%     31   Jurisdictionsal kWh Sales   724,176,794   56,299,525   177,877,269   32.6%   12,712,201,779   12,219,299,106   492,902,673   4.0%   5.6967   4.4708   1.2259   27.4%     32   Jurisdictional Line Loss Multiplier	28	Company Use <sup>(3)</sup>	914,540	641,885	272,656	42.5%	15,105	13,847	1,258	9.1%	0.0069	0.0050	0.0018	36.5%
31   Jurisdictionsal kWh Sales   724,176,794   546,299,525   177,877,269   32.6%   12,712,201,779   12,219,299,106   492,902,673   4.0%   5.6967   4.4708   1.2259   27.4%     32   Jurisdictional Line Loss Multiplier   100167   100167   100167   100167   100167   12.219,299,106   492,902,673   4.0%   5.6967   4.4708   1.2259   27.4%     34   Jurisdictional kWh Sales Adjusted for Line Losses   725,386,131   547,213,117   178,173,015   32.6%   12,712,201,779   12,219,299,106   492,902,673   4.0%   5.0461   (0.0181)   (3.9%)     35   TOTAL JURISDICTIONAL FUEL COST   782,344,455   604,171,441   178,173,015   29.5%   12,712,201,779   12,219,299,106   492,902,673   4.0%   6.1543   4.9444   1.2099   24.5%     36   GPIF <sup>(4)</sup> 395,683   395,683   0   N/A   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0031   0.0032   (0.001)   (3.9%)     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.00%)   12,712,201,779 <td>29</td> <td>System Sales kWh</td> <td>758,919,722</td> <td>570,651,090</td> <td>188,268,632</td> <td>33.0%</td> <td>13,322,079,250</td> <td>12,763,980,833</td> <td>558,098,417</td> <td>4.4%</td> <td>5.6967</td> <td>4.4708</td> <td>1.2259</td> <td>27.4%</td>	29	System Sales kWh	758,919,722	570,651,090	188,268,632	33.0%	13,322,079,250	12,763,980,833	558,098,417	4.4%	5.6967	4.4708	1.2259	27.4%
32   Jurisdictional Line Loss Multiplier   1.00167   1.00167     33   Jurisdictional KWh Sales Adjusted for Line Losses   725,386,131   547,213,117   178,173,015   32.6%   12,712,201,779   12,219,299,106   492,902,673   4.0%   5.7062   4.4783   1.2280   27.4     34   True-Up   56,958,324   56,958,324   56,958,324   0   NA   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.4481   0.4661   (0.0181)   (3.9%)     35   TOTAL JURISDICTIONAL FUEL COST   782,344,455   604,171,441   178,173,015   29.5%   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.4481   0.4661   (0.018)   (3.9%)     36   GPIF <sup>(4)</sup> 395,683   395,683   0   NA   2,712,201,779   12,219,299,106   492,902,673   4.0%   0.0031   0.0032   (0.001)   (3.9%)	30	Wholesale Sales kWh (excluding Stratified Sales)	34,742,928	24,351,565	10,391,363	42.7%	609,877,471	544,681,727	65,195,744	12.0%	5.6967	4.4708	1.2259	27.4%
33   Jurisdictional kWh Sales Adjusted for Line Losses   725,386,131   547,213,117   178,173,015   32.6%   12,712,201,779   12,219,99,06   492,902,673   4.0%   5.7062   4.4783   1.280   27.4     34   True-Up   56,958,324   56,958,324   56,958,324   0   N/A   12,712,201,779   12,219,99,106   492,902,673   4.0%   0.4481   0.4661   (0.0181)   (3.9%)     35   TOTAL JURISDICTIONAL FUEL COST   782,344,455   604,171,441   178,173,015   29.5%   12,712,201,779   12,219,299,106   492,902,673   4.0%   6.1543   4.9444   1.209   24.5%     36   GPIF <sup>(4)</sup> 395,683   395,683   395,683   0   N/A   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0031   0.0032   (0.001)   (3.9%)     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0023   0.0024   (0.001)   (3.9%)   (3.9%)   (3.9%)   (3.9%)   (3.9%)   (3.9%)   (3.9%)   (3.9%) <t< td=""><td>31</td><td>Jurisdictionsal kWh Sales</td><td>724,176,794</td><td>546,299,525</td><td>177,877,269</td><td>32.6%</td><td>12,712,201,779</td><td>12,219,299,106</td><td>492,902,673</td><td>4.0%</td><td>5.6967</td><td>4.4708</td><td>1.2259</td><td>27.4%</td></t<>	31	Jurisdictionsal kWh Sales	724,176,794	546,299,525	177,877,269	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.6967	4.4708	1.2259	27.4%
34   True-Up   56,958,324   56,958,324   56,958,324   0   N/A   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.4481   0.4661   (0.0181)   (3.9%)     35   TOTAL JURISDICTIONAL FUEL COST   782,344,455   604,171,441   178,173,015   29.5%   12,712,201,779   12,219,299,106   492,902,673   4.0%   6.1543   4.9444   1.2099   24.5%     36   GPIF <sup>(4)</sup> 395,683   395,683   0   N/A   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0031   0.0032   (0.001)   (3.9%)     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0023   0.0024   (0.001)   (3.9%)     38   SolarTogether (ST) Credit   10,016,597   10,619,805   (603,208)   (5.7%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0788   0.0869   (0.0081)   (9.3%)     38   SolarTogether (ST) Credit   10,016,597   10,619,805   (603,208)   (5.7%)   12,712,201,779 </td <td>32</td> <td>Jurisdictional Line Loss Multiplier</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.00167</td> <td>1.00167</td> <td></td> <td></td>	32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
35   TOTAL JURISDICTIONAL FUEL COST   78,344,455   604,171,441   178,173,015   29.5%   12,712,201,779   12,219,299,106   492,902,673   4.0%   6.1543   4.9444   1.2099   24.5%     36   GPIF <sup>(4)</sup> 395,683   395,683   0   N/A   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0031   0.0032   (0.001)   (3.9%)     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0023   0.0024   (0.001)   (3.9%)     38   SolarTogether (ST) Credit   10,016,597   10,619,805   (603,208)   (5.7%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0788   0.0869   (0.001)   (3.9%)     39   Fuel Factor after adjustments   5.0369   1.2015   23.9%	33	Jurisdictional kWh Sales Adjusted for Line Losses	725,386,131	547,213,117	178,173,015	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.7062	4.4783	1.2280	27.4%
36   GPIF <sup>(4)</sup> 395,683   395,683   395,683   0   N/A   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0031   0.0032   (0.001)   (3.9%)     37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0031   0.0032   (0.001)   (3.9%)     38   Solar Together (ST) Credit   10,016,597   10,619,805   (603,208)   (5.7%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.078   0.0869   (0.001)   (3.9%)     39   Fuel Factor after adjustments   10,016,597   10,619,805   (603,208)   (5.7%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.078   0.0869   (0.001)   (9.3%)     39   Fuel Factor after adjustments   5.0369   1.2015   23.9%	34	True-Up	56,958,324	56,958,324	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.4481	0.4661	(0.0181)	(3.9%)
37   Asset Optimization - Company Portion <sup>(5)</sup> 291,934   291,934   0   (0.0%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0023   0.0024   (0.001)   (3.9%)     38   SolarTogether (ST) Credit   10,016,597   10,619,805   (603,208)   (5.7%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0788   0.0869   (0.0081)   (9.3%)     39   Fuel Factor after adjustments   6.2385   5.0369   1.2015   23.9%	35		782,344,455	604,171,441	178,173,015	29.5%	12,712,201,779	12,219,299,106	492,902,673	4.0%	6.1543	4.9444	1.2099	24.5%
38   SolarTogether (ST) Credit   10,016,597   10,619,805   (603,208)   (5.7%)   12,712,201,779   12,219,299,106   492,902,673   4.0%   0.0788   0.0869   (0.0081)   (9.3%)     39   Fuel Factor after adjustments   6.2385   5.0369   1.2015   23.9%	36	GPIF <sup>(4)</sup>	395,683	395,683	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0031	0.0032	(0.0001)	(3.9%)
39 Fuel Factor after adjustments 6.2385 5.0369 1.2015 23.9%	37	Asset Optimization - Company Portion (5)	291,934	291,934	0	(0.0%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0023	0.0024	(0.0001)	(3.9%)
	38	SolarTogether (ST) Credit	10,016,597	10,619,805	(603,208)	(5.7%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0788	0.0869	(0.0081)	(9.3%)
40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 6.238 5.037 1.201 23.8%	39	Fuel Factor after adjustments									6.2385	5.0369	1.2015	23.9%
	40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									6.238	5.037	1.201	23.8%

42 <sup>(1)</sup> The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

43 - (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-El, Docket No. 20210015-El

44 (3) For Informational Purposes Only

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45 <sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

### FOR THE YEAR TO DATE PERIOD ENDING: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 YTD Schedule		Dolla	irs			MWh				Cents/k\	Wh	
No.	AT ITD Sciedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	5,142,684,937	4,493,573,759	649,111,178	14.4%	108,112,278	106,220,027	1,892,251	1.8%	4.7568	4.2304	0.5264	12.4%
3	Fuel Cost of Stratified Sales	(122,640,369)	(104,283,287)	(18,357,082)	17.6%	(1,864,470)	(751,819)	(1,112,651)	148.0%	6.5778	13.8708	-7.2930	(52.6%)
4	Lease Costs	2,478,535	2,435,346	43,188	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(3,595,664)	(2,400,896)	(1,194,768)	49.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,018,927,438	4,389,324,922	629,602,516	14.3%	106,247,808	105,468,208	779,600	0.7%	4.7238	4.1618	0.5620	13.5%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	263,217,531	226,028,764	37,188,767	16.5%	4,874,558	4,647,686	226,872	4.9%	5.3998	4.8633	0.5366	11.0%
9	Energy Payments to Qualifying Facilities (A8)	21,466,968	23,130,598	(1,663,631)	(7.2%)	423,080	463,756	(40,676)	(8.8%)	5.0740	4.9877	0.0863	1.7%
10	Energy Cost of Economy Purchases (A9)	40,141,420	25,138,841	15,002,579	59.7%	103,541	190,699	(87,159)	(45.7%)	38.7688	13.1825	25.5863	194.1%
11		324,825,918	274,298,203	50,527,715	18.4%	5,401,178	5,302,141	99,037	1.9%	6.0140	5.1733	0.8406	16.2%
12	TOTAL AVAILABLE	5,343,753,356	4,663,623,125	680,130,231	14.6%	111,648,986	110,770,348	878,638	0.8%	4.7862	4.2102	0.5760	13.7%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(185,872,791)	(157,412,176)	(28,460,615)	18.1%	(4,184,007)	(3,884,479)	(299,528)	7.7%	4.4425	4.0523	0.3901	9.6%
15	Gains from Off-System Sales (A6)	(34,794,924)	(33,072,451)	(1,722,474)	5.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,152,326)	(2,175,410)	23,084	(1.1%)	(430,244)	(428,337)	(1,907)	0.4%	0.5003	0.5079	-0.0076	(1.5%)
17		(222,820,042)	(192,660,037)	(30,160,005)	15.7%	(4,614,251)	(4,312,816)	(301,435)	7.0%	4.8290	4.4672	0.3618	8.1%
18	Total Incremental Optimization Costs <sup>(2)</sup>												
19	Incremental Personnel, Software, and Hardware Costs	393,520	368,012	25,508	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	964,434	938,863	25,571	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(105,721)	(102,927)	(2,794)	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(39,239,010)	(34,080,771)	(5,158,239)	15.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(37,986,777)	(32,876,823)	(5,109,954)	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,082,946,538	4,438,086,265	644,860,273	14.5%	107,034,734	106,457,532	577,202	0.5%	4.7489	4.1689	0.5800	13.9%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	22,119,307	51,095,363	(28,976,056)	(56.7%)	731,580	1,268,254	(536,674)	(42.3%)	0.0218	0.0514	-0.0296	(57.6%)
27	T & D Losses (3)	216,406,280	237,915,275	(21,508,996)	(9.0%)	4,744,776	5,657,271	(912,496)	(16.1%)	0.2133	0.2393	-0.0260	(10.9%)
28	Company Use (3)	5,328,127	4,763,213	564,914	11.9%	111,253	114,164	(2,911)	(2.5%)	0.0053	0.0048	0.0005	9.6%
29	System Sales kWh	5,082,946,538	4,438,086,265	644,860,273	14.5%	101,447,125,830	99,417,843,200	2,029,282,630	2.0%	5.0104	4.4641	0.5464	12.2%
30	Wholesale Sales kWh (excluding Stratified Sales)	229,264,368	195,988,293	33,276,075	17.0%	4,576,024,257	4,395,262,877	180,761,380	4.1%	5.0101	4.4591	0.5510	12.4%
31	Jurisdictionsal kWh Sales	4,853,682,170	4,242,097,973	611,584,197	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0105	4.4643	0.5461	12.2%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	4,861,787,762	4,249,186,194	612,601,568	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0188	4.4718	0.5471	12.2%
34	True-Up	512,624,915	512,624,915	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.5292	0.5395	-0.0103	(1.9%)
35	TOTAL JURISDICTIONAL FUEL COST	5,374,412,677	4,761,811,109	612,601,568	12.9%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.5480	5.0112	0.5368	10.7%
36	GPIF <sup>(4)</sup>	3,561,147	3,561,147	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0037	0.0037	-0.0001	(1.9%)
37	Asset Optimization - Company Portion <sup>(5)</sup>	2,627,407	2,627,407	(0)	(0.0%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0027	0.0028	-0.0001	(1.9%)
38	SolarTogether (ST) Credit	84,803,202	85,961,603	(1,158,402)	(1.3%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0875	0.0905	-0.0029	(3.2%)
39	Fuel Factor after adjustments									5.6419	5.1082	0.5337	10.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.642	5.108	0.534	10.5%

42 (1) The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

43 <sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

44 <sup>(3)</sup> For Informational Purposes Only

45 <sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	57,136	57,136	5.100	\$2,914,044
3	Subtotal Estimated	57,136	57,136	5.100	\$2,914,044
4					
5	Actual				
6	Ascend Performance Materials	11,095	11,095	3.768	\$418,063
7	BREVARD ENERGY, LLC	2,590	2,590	6.253	\$161,956
8	Broward County Resource Recovery - South AA QF	4,725	4,725	7.306	\$345,210
9	Broward County Resource Recovery - South QF	2,524	2,524	3.095	\$78,128
10	Georgia Pacific Corporation QF	170	170	6.080	\$10,322
11	GES-PORT CHARLOTTE, L.L.C.	12	12	6.997	\$838
12	Gulf Coast Solar Centers (I, II and III)	19,849	19,849	6.079	\$1,206,640
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	142	142	6.235	\$8,874
14	Lee County Solid Waste	3,049	3,049	5.172	\$157,699
15	Miami-Dade South District Water Treatment QF	1,532	1,532	5.054	\$77,406
16	Okeelanta Power Limited Partnership QF	2,912	2,912	5.995	\$174,545
17	SEMINOLE ENERGY, LLC	1,293	1,293	6.296	\$81,410
18	Tropicana Products QF	519	519	6.292	\$32,644
19	WM-Renewable LLC QF	159	159	7.362	\$11,719
20	WM-Renewables LLC - Naples QF	13	13	5.680	\$765
21	Subtotal Actual	50,584	50,584	5.469	\$2,766,218

	YEAR	TO DATE: 2022			
(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Actual				
2	Ascend Performance Materials	83,810	83,810	5.576	\$4,673,009
3	BREVARD ENERGY, LLC	20,107	20,107	4.550	\$914,959
4	Broward County Resource Recovery - South AA QF	30,639	30,639	4.448	\$1,362,777
5	Broward County Resource Recovery - South QF	22,906	22,906	3.329	\$762,609
6	Georgia Pacific Corporation QF	5,196	5,196	3.444	\$178,913
7	GES-PORT CHARLOTTE, L.L.C.	112	112	4.539	\$5,099
8	Gulf Coast Solar Centers (I, II and III)	155,888	155,888	6.080	\$9,478,284
9	International Paper	8,588	8,588	0.770	\$66,103
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,119	1,119	4.780	\$53,505
11	Lee County Solid Waste	23,947	23,947	2.674	\$640,376
12	Miami-Dade South District Water Treatment QF	8,579	8,579	4.335	\$371,914
13	Okeelanta Power Limited Partnership QF	37,385	37,385	4.658	\$1,741,188
14	SEMINOLE ENERGY, LLC	15,473	15,473	4.853	\$750,870
15	Tropicana Products QF	5,306	5,306	4.732	\$251,085
16	WM-Renewable LLC QF	2,993	2,993	4.200	\$125,697
17	WM-Renewables LLC - Naples QF	1,032	1,032	8.780	\$90,578
18	Subtotal Actual	423,080	423,080	5.074	\$21,466,968

### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: September 2022 (2) (3) (4) (5) (6) (1) Total \$ for Fuel Adj (Col (4) \* Line Total KWH Purchased (000) KWH For Firm (000) Fuel Cost (cents/KWH) YTD PURCHASES No. (5)) 1 Current Month 2 50,584 50,584 5.469 \$2,766,218 Actual 3 Estimated 57,136 57,136 5.100 \$2,914,044 (6,552) 4 Difference (6,552) 0.368 (\$147,826) Difference (%) 5 (11.5%) (11.5%) 7.2% (5.1%) 6 Year to Date 7 Actual 423,080 423,080 5.074 \$21,466,968 8 463,756 463,756 4.988 Estimated \$23,130,598 9 Difference (40,676) (40,676) 0.086 (\$1,663,631) 10 Difference (%) (8.8%) (8.8%) 1.7% (7.2%)

				FO	R THE PERIOD C	DF: October 2022							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dolla	rs			MV	Vh			Cents/k	Wh	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3)	476,659,633	501,638,660	(24,979,028)	(5.0%)	11,142,367	11,625,504	(483,137)	(4.2%)	4.2779	4.3150	(0.0371)	(0.9%)
3	Fuel Cost of Stratified Sales	(12,290,424)	(11,734,968)	(555,456)	4.7%	(239,999)	(346,371)	106,372	(30.7%)	5.1210	3.3880	1.7331	51.2%
4	Lease Costs	161,746	129,001	32,745	25.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(966,404)	45,361	(1,011,765)	(2,230.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		463,564,551	490,078,055	(26,513,503)	(5.4%)	10,902,368	11,279,133	(376,766)	(3.3%)	4.2520	4.3450	(0.0930)	(2.1%)
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	15,615,484	16,780,684	(1,165,200)	(6.9%)	366,208	327,262	38,946	11.9%	4.2641	5.1276	(0.8635)	(16.8%)
9	Energy Payments to Qualifying Facilities (A8)	2,535,052	3,116,035	(580,982)	(18.6%)	60,876	56,811	4,066	7.2%	4.1643	5.4849	(1.3207)	(24.1%)
10	Energy Cost of Economy Purchases (A9)	1,369,501	2,170,000	(800,499)	(36.9%)	10,935	43,400	(32,465)	(74.8%)	12.5240	5.0000	7.5240	150.5%
11		19,520,037	22,066,719	(2,546,681)	(11.5%)	438,019	427,473	10,547	2.5%	4.4564	5.1621	(0.7057)	(13.7%)
12	TOTAL AVAILABLE	483,084,589	512,144,773	(29,060,184)	(5.7%)	11,340,387	11,706,606	(366,219)	(3.1%)	4.2599	4.3748	(0.1150)	(2.6%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(7,319,525)	(5,904,024)	(1,415,500)	24.0%	(171,401)	(119,970)	(51,431)	42.9%	4.2704	4.9213	(0.6508)	(13.2%)
15	Gains from Off-System Sales (A6)	(2,863,756)	(1,189,467)	(1,674,288)	140.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(139,080)	(251,823)	112,744	(44.8%)	(46,737)	(49,578)	2,841	(5.7%)	0.2976	0.5079	(0.2104)	(41.4%)
17		(10,322,360)	(7,345,315)	(2,977,045)	40.5%	(218,138)	(169,548)	(48,590)	28.7%	4.7320	4.3323	0.3997	9.2%
18	Total Incremental Optimization Costs <sup>(1)</sup>						,						
19	Incremental Personnel, Software, and Hardware Costs	45,412	39.038	6,374	16.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	82,272	57,586	24,687	42.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(5,249)	(20,832)	15,583	(74.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,385,475)	(1,250,000)	(1,135,475)	90.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(2,263,039)	(1,174,208)	(1,088,831)	92.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	470,499,190	503,625,250	(33,126,060)	(6.6%)	11,122,249	11,537,058	(414,809)	(3.6%)	4.2303	4.3653	(0.1350)	(3.1%)
25	Average Factor Calculation		000,020,200	(00,120,000)	(0.070)	11,122,210	11,001,000	(111,000)	(0.070)	1.2000	1.0000	(0.1000)	(0.170)
25	Net Unbilled Sales <sup>(2)</sup>	(14,429,511)	(13,712,266)	(717,245)	5.2%	(341,099)	(314,120)	(26,979)	8.6%	(0.1303)	(0.1170)	(0.0133)	11.4%
20	T & D Losses <sup>(2)</sup>	(14,429,511)	5,094,013	10,825,477	212.5%	376,321	(314,120)	(20,979) 259,627	222.5%	0.1438	0.0435	0.1003	230.8%
27	Company Use <sup>(2)</sup>	550,489	563,586		(2.3%)	13,013	12,911	102	0.8%	0.0050	0.0435	0.0002	3.4%
20 29	System Sales kWh	470,499,190	503,625,250	(13,097)	(2.3%)	11,074,014,258	11,721,573,889		(5.5%)	4.2487	4.2966		(1.1%)
29 30	Wholesale Sales kWh (excluding Stratified Sales)	22,044,243	21,872,596	(33,126,060) 171,647	(0.0%)	518,849,475	509,071,688	(647,559,631) 9,777,787	(5.5%)	4.2487	4.2966	(0.0479)	(1.1%)
	Jurisdictionsal kWh Sales	448,454,947	481,752,654	(33,297,707)	(6.9%)	10,555,164,783	11,212,502,201		(5.9%)	4.2487	4.2966	(0.0479)	(1.1%)
31 32	Jurisdictionsal kwn Sales	440,454,947	461,752,054	(33,297,707)	(0.9%)	10,555,164,765	11,212,502,201	(657,337,418)	(5.9%)	4.2467	4.2966	(0.0479)	(1.1%)
	·	440 202 858	400 550 000	(22.254.445)	(6.0%)	40 555 464 700	11 212 502 201	(657 227 440)	(5.09/)			(0.0490)	(1.10/)
33	Jurisdictional kWh Sales Adjusted for Line Losses True-Up	449,203,858	482,558,303	(33,354,445) 0	(6.9%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	4.2558 0.5396	4.3038	(0.0480)	(1.1%) 6.2%
34 35	TOTAL JURISDICTIONAL FUEL COST	56,958,324 506,162,182	56,958,324 539,516,627	0 (33,354,445)	N/A (6.2%)	10,555,164,783 10,555,164,783	11,212,502,201 11,212,502,201	(657,337,418) (657,337,418)	(5.9%) (5.9%)	4.7954	0.5080 4.8117	0.0316 (0.0163)	(0.3%)
35 36	GPIF <sup>(3)</sup>	395,683		(33,354,445) 0		10,555,164,783	11,212,502,201		. ,		4.8117	0.0002	(0.3%) 6.2%
	Asset Optimization - Company Portion (4)		395,683		N/A			(657,337,418)	(5.9%)	0.0037			
37		291,934	291,934	0	(0.0%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	0.0028	0.0026	0.0002	6.2%
38	SolarTogether (ST) Credit	8,099,392	9,544,177	(1,444,785)	(15.1%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	0.0767	0.0851	(0.0084)	(9.9%)
39	Fuel Factor after adjustments									4.8786	4.9030	(0.0243)	(0.5%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.879	4.903	(0.024)	(0.5%)

41

42 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

43 <sup>(2)</sup> For Informational Purposes Only

44 <sup>(3)</sup>Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

45 <sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

SCHEDULE A1

### FOR THE YEAR TO DATE PERIOD ENDING: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 YTD Schedule		Dolla	rs			MWh				Cents/k	Wh	
No.	AT TTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	5,619,344,569	4,995,212,419	624,132,150	12.5%	119,254,644	117,845,531	1,409,113	1.2%	4.7121	4.2388	0.4733	11.2%
3	Fuel Cost of Stratified Sales	(134,930,793)	(116,018,255)	(18,912,538)	16.3%	(2,104,469)	(907,733)	(1,196,735)	131.8%	6.4116	12.7811	-6.3695	(49.8%)
4	Lease Costs	2,640,281	2,564,347	75,934	3.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(4,562,068)	(2,355,535)	(2,206,533)	93.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,482,491,990	4,879,402,977	603,089,013	12.4%	117,150,175	116,937,797	212,378	0.2%	4.6799	4.1726	0.5072	12.2%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	278,819,998	242,809,448	36,010,550	14.8%	5,240,765	4,974,947	265,818	5.3%	5.3202	4.8806	0.4396	9.0%
9	Energy Payments to Qualifying Facilities (A8)	24,002,020	26,246,633	(2,244,613)	(8.6%)	483,956	520,567	(36,611)	(7.0%)	4.9595	5.0419	-0.0824	(1.6%)
10	Energy Cost of Economy Purchases (A9)	41,510,921	27,308,841	14,202,080	52.0%	114,476	234,099	(119,624)	(51.1%)	36.2618	11.6655	24.5963	210.8%
11		344,332,939	296,364,922	47,968,017	16.2%	5,839,197	5,729,613	109,584	1.9%	5.8969	5.1725	0.7244	14.0%
12	TOTAL AVAILABLE	5,826,824,928	5,175,767,898	651,057,030	12.6%	122,989,373	122,667,411	321,962	0.3%	4.7377	4.2194	0.5183	12.3%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(193,192,316)	(163,316,200)	(29,876,115)	18.3%	(4,355,408)	(4,004,449)	(350,959)	8.8%	4.4357	4.0784	0.3573	8.8%
15	Gains from Off-System Sales (A6)	(37,658,680)	(34,261,918)	(3,396,762)	9.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,291,406)	(2,427,234)	135,828	(5.6%)	(476,981)	(477,915)	934	(0.2%)	0.4804	0.5079	-0.0275	(5.4%)
17		(233,142,402)	(200,005,352)	(33,137,050)	16.6%	(4,832,389)	(4,482,364)	(350,026)	7.8%	4.8246	4.4621	0.3625	8.1%
18	Total Incremental Optimization Costs (2)												
19	Incremental Personnel, Software, and Hardware Costs	438,932	407,050	31,882	7.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	1,046,707	996,449	50,258	5.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(110,970)	(123,759)	12,789	(10.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(41,611,468)	(35,330,771)	(6,280,697)	17.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(40,236,800)	(34,051,031)	(6,185,768)	18.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,553,445,727	4,941,711,515	611,734,212	12.4%	118,156,983	118,185,047	(28,064)	(0.0%)	4.7001	4.1813	0.5187	12.4%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	7,689,796	37,842,883	(30,153,088)	(79.7%)	390,481	954,134	(563,653)	(59.1%)	0.0068	0.0340	-0.0272	(79.9%)
27	T & D Losses (3)	232,325,770	251,573,841	(19,248,071)	(7.7%)	5,121,096	5,964,421	(843,325)	(14.1%)	0.2065	0.2264	-0.0199	(8.8%)
28	Company Use (3)	5,878,615	5,317,009	561,606	10.6%	124,266	127,075	(2,808)	(2.2%)	0.0052	0.0048	0.0004	9.2%
29	System Sales kWh	5,553,445,727	4,941,711,515	611,734,212	12.4%	112,521,140,088	111,139,417,088	1,381,723,000	1.2%	4.9355	4.4464	0.4891	11.0%
30	Wholesale Sales kWh (excluding Stratified Sales)	251,308,611	217,860,888	33,447,722	15.4%	5,094,873,732	4,904,334,564	190,539,168	3.9%	4.9326	4.4422	0.4904	11.0%
31	Jurisdictionsal kWh Sales	5,302,137,117	4,723,850,627	578,286,490	12.2%	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	4.9356	4.4466	0.4890	11.0%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	5,310,991,620	4,731,744,497	579,247,123	12.2%	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	4.9438	4.4540	0.4898	11.0%
34	True-Up	569,583,239	569,583,239	N/A	N/A	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.5302	0.5362	-0.0059	(1.1%)
35	TOTAL JURISDICTIONAL FUEL COST	5,880,574,859	5,301,327,736	579,247,123	10.9%	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	5.4741	4.9902	0.4839	9.7%
36	GPIF <sup>(4)</sup>	3,956,830	3,956,830	N/A	N/A	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.0037	0.0037	0.0000	(1.1%)
37	Asset Optimization - Company Portion (5)	2,919,341	2,919,342	(0)	(0.0%)	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.0027	0.0027	0.0000	(1.1%)
38	SolarTogether (ST) Credit	92,902,594	95,505,780	(2,603,187)	(2.7%)	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.0865	0.0899	-0.0034	(3.8%)
39	Fuel Factor after adjustments				. /					5.5669	5.0866	0.4804	9.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.567	5.087	0.480	9.4%
41													

42 (1) The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

43 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

44 <sup>(3)</sup> For Informational Purposes Only

45 <sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

FOR THE PERIOD OF: October 2022 (1) (2) (3) (4) (6) (5) Line Total KWH Fuel Cost KWH for Firm (000) Total \$ for Fuel Adj PURCHASED FROM Purchased (000) (cents/KWH) No. Estimated 1 2 **Qualifying Facilities** 56,811 56,811 5.485 \$3,116,035 3 Subtotal Estimated 56.811 56.811 5.485 \$3,116,035 4 5 Actual 6 Ascend Performance Materials 10,635 10,635 2.396 \$254,824 7 BREVARD ENERGY, LLC 2,800 2,800 3.880 \$108,660 8 Broward County Resource Recovery - South AA QF 5,581 5,581 1.478 \$82,466 9 Broward County Resource Recovery - South QF 2,604 2,604 3.017 \$78,564 10 Georgia Pacific Corporation QF 689 689 3.960 \$27,268 11 GES-PORT CHARLOTTE, L.L.C. 24 24 4.955 \$1,167 12 Gulf Coast Solar Centers (I, II and III) 23,806 23,806 6.079 \$1,447,178 3.788 13 LANDFILL ENERGY SYSTEMS FLORIDA, LLC 361 361 \$13,684 14 Lee County Solid Waste 3,340 3,340 3.855 \$128,762 15 Miami-Dade South District Water Treatment QF 3,373 3,373 3.769 \$127,128 16 Okeelanta Power Limited Partnership QF 5,063 3.244 5,063 \$164,260 17 SEMINOLE ENERGY, LLC 1,338 3.912 \$52,350 1,338 18 Tropicana Products QF 1,120 1,120 3.877 \$43,415 WM-Renewable LLC QF 141 3.743 19 141 \$5,294 WM-Renewables LLC - Naples QF 20 1 1 4.136 \$32

60,876

60,876

4.164

\$2,535,052

21

Subtotal Actual

	YEAR	TO DATE: 2022			
(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Actual				
2	Ascend Performance Materials	94,445	94,445	5.218	\$4,927,833
3	BREVARD ENERGY, LLC	22,907	22,907	4.468	\$1,023,619
4	Broward County Resource Recovery - South AA QF	36,220	36,220	3.990	\$1,445,243
5	Broward County Resource Recovery - South QF	25,510	25,510	3.297	\$841,174
6	Georgia Pacific Corporation QF	5,884	5,884	3.504	\$206,181
7	GES-PORT CHARLOTTE, L.L.C.	136	136	4.611	\$6,267
8	Gulf Coast Solar Centers (I, II and III)	179,695	179,695	6.080	\$10,925,463
9	International Paper	8,588	8,588	0.770	\$66,103
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,481	1,481	4.538	\$67,189
11	Lee County Solid Waste	27,287	27,287	2.819	\$769,139
12	Miami-Dade South District Water Treatment QF	11,952	11,952	4.175	\$499,042
13	Okeelanta Power Limited Partnership QF	42,448	42,448	4.489	\$1,905,448
14	SEMINOLE ENERGY, LLC	16,811	16,811	4.778	\$803,220
15	Tropicana Products QF	6,426	6,426	4.583	\$294,501
16	WM-Renewable LLC QF	3,134	3,134	4.180	\$130,991
17	WM-Renewables LLC - Naples QF	1,032	1,032	8.777	\$90,610
18	Subtotal Actual	483,956	483,956	4.960	\$24,002,020

		FOR THE	E PERIOD OF: October 2022		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	60,876	60,876	4.164	\$2,535,052
3	Estimated	56,811	56,811	5.485	\$3,116,035
4	Difference	4,066	4,066	(1.321)	(\$580,983)
5	Difference (%)	7.2%	7.2%	(24.1%)	(18.6%)
6	Year to Date				
7	Actual	483,956	483,956	4.960	\$24,002,020
8	Estimated	520,567	520,567	5.042	\$26,246,633
9	Difference	(36,611)	(36,611)	(0.082)	(\$2,244,613)
10	Difference (%)	(7.0%)	(7.0%)	(1.6%)	(8.6%)

				F	OR THE PERIOD OF:	November 2022							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			D	ollars			N	1Wh	1		Cents/k	Vh	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1 .	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3)	379,734,685	424,925,363	(45,190,678)	(10.6%)	10,603,061	9,958,228	644,834	6.5%	3.5814	4.2671	(0.6857)	(16.1%)
3	Fuel Cost of Stratified Sales	(6,419,095)	(10,908,027)	4,488,932	(41.2%)	(203,555)	(327,455)	123,900	(37.8%)	3.1535	3.3312	(0.1777)	(5.3%)
4	Lease Costs	157,656	129,617	28,039	21.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(289,792)	45,361	(335,153)	(738.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		373,183,454	414,192,314	(41,008,860)	(9.9%)	10,399,506	9,630,773	768,733	8.0%	3.5885	4.3007	(0.7122)	(16.6%)
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	22,832,670	11,583,808	11,248,862	97.1%	491,880	258,359	233,521	90.4%	4.6419	4.4836	0.1583	3.5%
9	Energy Payments to Qualifying Facilities (A8)	1,752,103	2,511,864	(759,762)	(30.2%)	31,305	50,278	(18,972)	(37.7%)	5.5968	4.9960	0.6008	12.0%
10	Energy Cost of Economy Purchases (A9)	2,315,711	0	2,315,711	N/A	26,472	0	26,472	N/A	8.7478		8.7478	N/A
11		26,900,484	14,095,672	12,804,812	90.8%	549,658	308,637	241,021	78.1%	4.8940	4.5671	0.3270	7.2%
12	TOTAL AVAILABLE	400,083,938	428,287,986	(28,204,048)	(6.6%)	10,949,164	9,939,409	1,009,755	10.2%	3.6540	4.3090	(0.6550)	(15.2%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(6,748,669)	(9,814,989)	3,066,320	(31.2%)	(159,058)	(218,100)	59,042	(27.1%)	4.2429	4.5002	(0.2573)	(5.7%)
15	Gains from Off-System Sales (A6)	(3,165,654)	(1,726,103)	(1,439,551)	83.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(187,802)	(255,102)	67,300	(26.4%)	(43,382)	(52,442)	9,060	(17.3%)	0.4329	0.4864	(0.0535)	(11.0%)
17		(10,102,125)	(11,796,194)	1,694,069	(14.4%)	(202,440)	(270,542)	68,102	(25.2%)	4.9902	4.3602	0.6300	14.4%
18	Total Incremental Optimization Costs (1)												
19	Incremental Personnel, Software, and Hardware Costs	50,145	37,431	12,714	34.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	76,348	104,688	(28,340)	(27.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(12,707)	(0)	(12,707)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,177,049)	(1,250,000)	(927,049)	74.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(2,063,262)	(1,107,881)	(955,381)	86.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	387,918,550	415,383,910	(27,465,360)	(6.6%)	10,746,724	9,668,868	1,077,856	11.1%	3.6096	4.2961	(0.6865)	(16.0%)
25	Average Factor Calculation				· · ·							· · ·	
26	Net Unbilled Sales (2)	552,774	(25,060,515)	25,613,289	(102.2%)	15,314	(583,332)	598,646	(102.6%)	0.0055	(0.2517)	0.2572	(102.2%)
27	T & D Losses (2)	23,872,199	12,229,865	11,642,333	95.2%	661,353	284,674	376,679	132.3%	0.2374	0.1228	0.1145	93.2%
28	Company Use (2)	462,680	473,159	(10,480)	(2.2%)	12,818	11,014	1,804	16.4%	0.0046	0.0048	(0.0002)	(3.2%)
29	System Sales kWh	387,918,550	415,383,910	(27,465,360)	(6.6%)	10,057,238,863	9,956,511,949	100,726,914	1.0%	3.8571	4.1720	(0.3149)	(7.5%)
30	Wholesale Sales kWh (excluding Stratified Sales)	16,430,335	19,871,426	(3,441,091)	(17.3%)	425,975,509	476,306,412	(50,330,903)	(10.6%)	3.8571	4.1720	(0.3149)	(7.5%)
31	Jurisdictionsal kWh Sales	371,488,215	395,512,484	(24,024,269)	(6.1%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	3.8571	4.1720	(0.3149)	(7.5%)
32	Jurisdictional Line Loss Multiplier	,		(_ ,,=_ ,,_==)	()	-,,,	-,,,	,		1.00167	1.00167	()	()
33	Jurisdictional kWh Sales Adjusted for Line Losses	372,108,607	396,173,911	(24,065,304)	(6.1%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	3.8635	4.1790	(0.3154)	(7.5%)
34	True-Up	56,958,324	56,958,324	0	N/A	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.5914	0.6008	(0.0094)	(1.6%)
35	TOTAL JURISDICTIONAL FUEL COST	429,066,930	453,132,235	(24,065,304)	(5.3%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	4.4549	4.7798	(0.3248)	(6.8%)
36	GPIF <sup>(3)</sup>	395,683	395,683	0	N/A	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.0041	0.0042	(0.0001)	(1.6%)
37	Asset Optimization - Company Portion (4)	291,934	291,934	0	(0.0%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.0030	0.0031	(0.0000)	(1.6%)
38	SolarTogether (ST) Credit	9,140,436	9,431,488	(291,052)	(3.1%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.0949	0.0995	(0.0046)	(4.6%)
	Fuel Factor after adjustments	.,,	.,,	· · · · · · · · · · · · · /	( /0)		,,,			4.5570	4.8865	(0.3295)	(6.7%)
39													()

42 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

43 (2) For Informational Purposes Only

44 <sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

45 <sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

SCHEDULE A1

### FOR THE YEAR TO DATE PERIOD ENDING: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 YTD Schedule		Dolla	irs			MWh				Cents/k\	Wh	
No.	AT TTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	5,999,079,254	5,420,137,782	578,941,472	10.7%	129,857,706	127,803,758	2,053,947	1.6%	4.6197	4.2410	0.3787	8.9%
3	Fuel Cost of Stratified Sales	(141,349,888)	(126,926,282)	(14,423,606)	11.4%	(2,308,024)	(1,062,003)	(1,246,021)	117.3%	6.1243	11.9516	-5.8273	(48.8%)
4	Lease Costs	2,797,937	2,693,964	103,973	3.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(4,851,860)	(2,310,174)	(2,541,686)	110.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,855,675,443	5,293,595,291	562,080,153	10.6%	127,549,682	126,741,755	807,926	0.6%	4.5909	4.1767	0.4142	9.9%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	301,646,688	254,393,256	47,253,432	18.6%	5,732,646	5,233,306	499,340	9.5%	5.2619	4.8610	0.4009	8.2%
9	Energy Payments to Qualifying Facilities (A8)	25,754,123	28,758,497	(3,004,374)	(10.4%)	515,262	570,844	(55,583)	(9.7%)	4.9983	5.0379	-0.0396	(0.8%)
10	Energy Cost of Economy Purchases (A9)	43,826,632	27,308,841	16,517,791	60.5%	140,948	234,099	(93,152)	(39.8%)	31.0943	11.6655	19.4288	166.5%
11		371,227,443	310,460,594	60,766,849	19.6%	6,388,855	6,038,250	350,605	5.8%	5.8105	5.1416	0.6690	13.0%
12	TOTAL AVAILABLE	6,226,902,886	5,604,055,885	622,847,002	11.1%	133,938,537	132,780,005	1,158,531	0.9%	4.6491	4.2206	0.4285	10.2%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(199,940,985)	(173,131,189)	(26,809,796)	15.5%	(4,514,466)	(4,222,549)	(291,917)	6.9%	4.4289	4.1002	0.3287	8.0%
15	Gains from Off-System Sales (A6)	(40,824,334)	(35,988,021)	(4,836,312)	13.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,479,208)	(2,682,336)	203,128	(7.6%)	(520,363)	(530,356)	9,993	(1.9%)	0.4764	0.5058	-0.0293	(5.8%)
17		(243,244,527)	(211,801,546)	(31,442,980)	14.8%	(5,034,829)	(4,752,905)	(281,924)	5.9%	4.8312	4.4563	0.3750	8.4%
18	Total Incremental Optimization Costs (2)												
19	Incremental Personnel, Software, and Hardware Costs	489,077	444,481	44,596	10.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	1,123,055	1,101,137	21,918	2.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(123,677)	(123,759)	83	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(43,782,537)	(36,580,771)	(7,201,766)	19.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(42,294,082)	(35,158,913)	(7,135,169)	20.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,941,364,277	5,357,095,426	584,268,852	10.9%	128,903,707	128,027,100	876,607	0.7%	4.6091	4.1843	0.4248	10.2%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	8,242,570	12,985,289	(4,742,720)	(36.5%)	405,795	370,802	34,992	9.4%	0.0067	0.0107	-0.0040	(37.3%)
27	T & D Losses (3)	256,197,969	271,176,503	(14,978,535)	(5.5%)	5,782,449	6,422,280	(639,831)	(10.0%)	0.2090	0.2239	-0.0149	(6.7%)
28	Company Use (3)	6,341,295	5,781,828	559,467	9.7%	137,084	138,088	(1,004)	(0.7%)	0.0052	0.0048	0.0004	8.3%
29	System Sales kWh	5,941,364,277	5,357,095,426	584,268,852	10.9%	122,578,378,951	121,095,929,038	1,482,449,913	1.2%	4.8470	4.4238	0.4231	9.6%
30	Wholesale Sales kWh (excluding Stratified Sales)	267,738,945	237,732,315	30,006,631	12.6%	5,520,849,241	5,380,640,977	140,208,264	2.6%	4.8496	4.4183	0.4313	9.8%
31	Jurisdictionsal kWh Sales	5,673,625,332	5,119,363,111	554,262,221	10.8%	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	4.8469	4.4241	0.4228	9.6%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	5,683,100,226	5,127,918,408	555,181,819	10.8%	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	4.8550	4.4315	0.4235	9.6%
34	True-Up	626,541,563	626,541,563	N/A	N/A	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.5352	0.5415	-0.0062	(1.1%)
35	TOTAL JURISDICTIONAL FUEL COST	6,309,641,789	5,754,459,971	555,181,819	9.6%	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	5.3902	4.9729	0.4173	8.4%
36	GPIF <sup>(4)</sup>	4,352,513	4,352,513	N/A	N/A	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.0037	0.0038	0.0000	(1.1%)
37	Asset Optimization - Company Portion (5)	3,211,276	3,211,276	(0)	(0.0%)	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.0027	0.0028	0.0000	(1.1%)
38	SolarTogether (ST) Credit	102,043,030	104,937,268	(2,894,238)	(2.8%)	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.0872	0.0907	-0.0035	(3.9%)
39	Fuel Factor after adjustments									5.4838	5.0702	0.4137	8.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.484	5.070	0.414	8.2%

42 (1) The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

43 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

44 <sup>(3)</sup> For Informational Purposes Only

45 <sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	50,278	50,278	4.996	\$2,511,864
3	Subtotal Estimated	50,278	50,278	4.996	\$2,511,864
4					
5	Actual				
6	Ascend Performance Materials	0	0		\$321,959
7	BREVARD ENERGY, LLC	2,634	2,634	3.678	\$96,882
8	Broward County Resource Recovery - South AA QF	2,956	2,956	2.938	\$86,835
9	Broward County Resource Recovery - South QF	2,524	2,524	2.878	\$72,638
10	Georgia Pacific Corporation QF	319	319	4.685	\$14,946
11	GES-PORT CHARLOTTE, L.L.C.	14	14	4.080	\$553
12	Gulf Coast Solar Centers (I, II and III)	15,558	15,558	6.079	\$945,760
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	(43)	(43)	5.880	(\$2,510)
14	Lee County Solid Waste	3,374	3,374	2.294	\$77,397
15	Miami-Dade South District Water Treatment QF	(1,233)	(1,233)	4.170	(\$51,420)
16	Okeelanta Power Limited Partnership QF	3,906	3,906	3.584	\$140,012
17	SEMINOLE ENERGY, LLC	542	542	3.734	\$20,229
18	Tropicana Products QF	562	562	3.931	\$22,093
19	WM-Renewable LLC QF	168	168	3.374	\$5,666
20	WM-Renewables LLC - Naples QF	25	25	4.214	\$1,064
21	Subtotal Actual	31,305	31,305	5.597	\$1,752,103

	YEAR	TO DATE: 2022			
(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Actual				
2	Ascend Performance Materials	94,445	94,445	5.559	\$5,249,792
3	BREVARD ENERGY, LLC	25,541	25,541	4.387	\$1,120,501
4	Broward County Resource Recovery - South AA QF	39,176	39,176	3.911	\$1,532,078
5	Broward County Resource Recovery - South QF	28,034	28,034	3.260	\$913,811
6	Georgia Pacific Corporation QF	6,203	6,203	3.565	\$221,127
7	GES-PORT CHARLOTTE, L.L.C.	149	149	4.563	\$6,820
8	Gulf Coast Solar Centers (I, II and III)	195,253	195,253	6.080	\$11,871,223
9	International Paper	8,588	8,588	0.770	\$66,103
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,438	1,438	4.498	\$64,679
11	Lee County Solid Waste	30,660	30,660	2.761	\$846,535
12	Miami-Dade South District Water Treatment QF	10,719	10,719	4.176	\$447,622
13	Okeelanta Power Limited Partnership QF	46,354	46,354	4.413	\$2,045,459
14	SEMINOLE ENERGY, LLC	17,353	17,353	4.745	\$823,448
15	Tropicana Products QF	6,988	6,988	4.531	\$316,594
16	WM-Renewable LLC QF	3,302	3,302	4.139	\$136,657
17	WM-Renewables LLC - Naples QF	1,058	1,058	8.668	\$91,674
18	Subtotal Actual	515,262	515,262	4.998	\$25,754,122

		FOR THE	PERIOD OF: November 2022		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	31,305	31,305	5.597	\$1,752,103
3	Estimated	50,278	50,278	4.996	\$2,511,864
4	Difference	(18,972)	(18,972)	0.601	(\$759,762)
5	Difference (%)	(37.7%)	(37.7%)	12.0%	(30.2%)
6	Year to Date				
7	Actual	515,262	515,262	4.998	\$25,754,122
8	Estimated	570,844	570,844	5.038	\$28,758,497
9	Difference	(55,583)	(55,583)	(0.040)	(\$3,004,375)
10	Difference (%)	(9.7%)	(9.7%)	(0.8%)	(10.4%)

					FOR THE PERIOD	OF: December 20	)22						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dol	lars			М	IWh			Cents/k	Wh	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	461,032,007	439,077,260	21,954,747	5.0%	10,358,483	10,105,396	253,086	2.5%	4.4508	4.3450	0.1058	2.49
3	Fuel Cost of Stratified Sales	(10,246,491)	(10,180,880)	(65,611)	0.6%	(195,576)	(302,373)	106,797	(35.3%)	5.2391	3.3670	1.8721	55.69
4	Lease Costs	152,985	129,001	23,984	18.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
5	Adjustments to Fuel Costs (A2)	(646,742)	45,361	(692,103)	(1,525.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
6	-	450,291,760	429,070,742	21,221,017	4.9%	10,162,906	9,803,023	359,883	3.7%	4.4307	4.3769	0.0538	1.2
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	26,474,982	12,852,781	13,622,201	106.0%	567,436	268,597	298,838	111.3%	4.6657	4.7851	(0.1194)	(2.59
9 10	Energy Payments to Qualifying Facilities (A8) Energy Cost of Economy Purchases (A9)	1,597,594 28,471	2,388,464 0	(790,871) 28,471	(33.1%) N/A	33,588 319	47,726 0	(14,138) 319	(29.6%) 3,189,999,900.0%	4.7564 8.9251	5.0045	(0.2481) 8.9251	(5.09 N
10		28,101,046	15,241,245	12,859,801	84.4%	601,343	316,323	285,020	90.1%	4.6730	4.8182	(0.1452)	(3.0
12	TOTAL AVAILABLE	478,392,806	444,311,987	34,080,818	7.7%	10,764,249	10,119,347	644,903	6.4%	4.4443	4.0102	0.0536	(3.0
12	Total Fuel Cost And Gains Of Power Sales	478,392,800	444,511,967	34,080,818	1.170	10,704,249	10,119,347	044,903	0.4 %	4.4443	4.5907	0.0530	1.2
14	Fuel Cost of Economy and Other Power Sales (A6)	(22,975,578)	(9,218,982)	(13,756,597)	149.2%	(393,589)	(205,530)	(188,059)	91.5%	5.8375	4.4855	1.3520	30.1
15	Gains from Off-System Sales (A6)	(23,603,110)	(1,640,732)	(21,962,378)	1,338.6%	(000,000) N/A	(200,000) N/A	(100,000) N/A	N/A	N/A	N/A	N/A	N
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(138,698)	(263,606)	124,908	(47.4%)	(62,089)	(54,190)	(7,899)	14.6%	0.2234	0.4864	(0.2631)	(54.1
17		(46,717,386)	(11,123,319)	(35,594,067)	320.0%	(455,678)	(259,720)	(195,958)	75.4%	10.2523	4.2828	5.9695	139.4
18	Total Incremental Optimization Costs <sup>(1)</sup>		,			,	· · /						
19	Incremental Personnel, Software, and Hardware Costs	38,411	35,823	2,588	7.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	188,923	98,654	90,268	91.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
21	Variable O&M Costs Avoided due to Economy Purchases (	(231)	(0)	(231)	4,809,999,900.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
22	Optimization Credits	(2,912,312)	(1,250,000)	(1,662,312)	133.0%	N/A	N/A	N/A	N/A				Ν
23		(2,685,209)	(1,115,523)	(1,569,687)	140.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Ν
24	Total Fuel Costs & Net Power Transactions	428,990,210	432,073,145	(3,082,935)	(0.7%)	10,308,571	9,859,627	448,944	4.6%	4.1615	4.3822	(0.2208)	(5.09
25	Average Factor Calculation												
26	Net Unbilled Sales <sup>(2)</sup>	(5,995,889)	4,611,028	(10,606,918)	(230.0%)	(144,080)	105,222	(249,302)	(236.9%)	(0.0609)	0.0490	(0.1100)	(224.39
27	T & D Losses (2)	24,937,251	14,802,277	10,134,973	68.5%	599,237	337,782	261,455	77.4%	0.2534	0.1574	0.0960	61.09
28	Company Use <sup>(2)</sup>	521,371	484,597	36,774	7.6%	12,528	11,058	1,470	13.3%	0.0053	0.0052	0.0001	2.8
29	System Sales kWh	428,990,210	432,073,145	(3,082,935)	(0.7%)	9,840,885,724	9,405,564,905	435,320,819	4.6%	4.3593	4.5938	(0.2345)	(5.19
30	Wholesale Sales kWh (excluding Stratified Sales)	19,677,584	17,966,120	1,711,464	9.5%	451,396,903	391,094,909	60,301,994	15.4%	4.3593	4.5938	(0.2345)	(5.19
31	Jurisdictionsal kWh Sales	409,312,626	414,107,025	(4,794,399)	(1.2%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.3593	4.5938	(0.2345)	(5.19
32	Jurisdictional Line Loss Multiplier			(1 000 050)	(4.00())				1.00/	1.00167	1.00167	(0.00.40)	
33	Jurisdictional kWh Sales Adjusted for Line Losses	409,996,196	414,799,548	(4,803,353)	(1.2%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.3665	4.6015	(0.2349)	(5.19
34		56,958,324	56,958,324	0	N/A	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.6066	0.6319	(0.0252)	(4.09
35 36	TOTAL JURISDICTIONAL FUEL COST GPIF <sup>(3)</sup>	466,954,520 395,683	471,757,872 395,683	(4,803,353) 0	(1.0%) N/A	9,389,488,821 9,389,488,821	9,014,469,996 9,014,469,996	375,018,825 375,018,825	4.2% 4.2%	4.9732 0.0042	5.2333 0.0044	(0.2602) (0.0002)	(5.0° (4.0°
30 37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0042	0.0044	(0.0002)	(4.0)
38	SolarTogether (ST) Credit	6,193,564	7,945,243	(0)	(0.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0660	0.0032	(0.0001)	(4.0
39	Fuel Factor after adjustments	0,100,004	1,040,240	(1,701,073)	(22.070)	3,000,400,021	3,314,403,030	510,010,020	4.270	5.0464	5.3291	(0.2827)	(5.39
	· ·····									0.0.04	0.0201	(0.2021)	(0.0)

42 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

43 <sup>(2)</sup> For Informational Purposes Only

44 <sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

45 <sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

46 (6) Fuel Cost of System Net Generation reflected on Schedules A1 and A2 include costs related to a write-off adjustment and non-fuel related charges. Non-fuel relates will be reclassified in January.

### FOR THE YEAR TO DATE PERIOD ENDING: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 YTD Schedule	Dollars MWh					Cents/kWh						
No.	AT TTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	6,460,111,261	5,859,215,042	600,896,219	10.3%	140,216,188	137,909,155	2,307,033	1.7%	4.6073	4.2486	0.3586	8.4%
3	Fuel Cost of Stratified Sales	(151,596,379)	(137,107,162)	(14,489,217)	10.6%	(2,503,600)	(1,200,649)	(1,302,951)	108.5%	6.0551	11.4194	-5.3643	(47.0%)
4	Lease Costs	2,950,922	2,822,965	127,957	4.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(5,498,601)	(2,264,813)	(3,233,789)	142.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		6,305,967,203	5,722,666,033	583,301,170	10.2%	137,712,588	136,708,506	1,004,082	0.7%	4.5791	4.1860	0.3930	9.4%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	328,121,670	267,246,037	60,875,633	22.8%	6,300,081	5,501,904	798,178	14.5%	5.2082	4.8573	0.3509	7.2%
9	Energy Payments to Qualifying Facilities (A8)	27,351,716	31,146,961	(3,795,245)	(12.2%)	548,850	618,571	(69,721)	(11.3%)	4.9835	5.0353	-0.0519	(1.0%)
10	Energy Cost of Economy Purchases (A9)	43,855,103	27,308,841	16,546,262	60.6%	141,267	234,099	(92,833)	(39.7%)	31.0442	11.6655	19.3787	166.1%
11		399,328,489	325,701,839	73,626,650	22.6%	6,990,198	6,354,573	635,625	10.0%	5.7127	5.1255	0.5872	11.5%
12	TOTAL AVAILABLE	6,705,295,692	6,048,367,872	656,927,820	10.9%	144,702,786	143,063,080	1,639,706	1.1%	4.6338	4.2278	0.4061	9.6%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(222,916,563)	(182,350,171)	(40,566,393)	22.2%	(4,908,055)	(4,428,079)	(479,976)	10.8%	4.5419	4.1180	0.4238	10.3%
15	Gains from Off-System Sales (A6)	(64,427,444)	(37,628,753)	(26,798,690)	71.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,617,906)	(2,945,941)	328,035	(11.1%)	(582,452)	(584,546)	2,094	(0.4%)	0.4495	0.5040	-0.0545	(10.8%)
17		(289,961,913)	(222,924,866)	(67,037,047)	30.1%	(5,490,507)	(5,012,625)	(477,882)	9.5%	5.2811	4.4473	0.8339	18.8%
18	Total Incremental Optimization Costs <sup>(2)</sup>												
19	Incremental Personnel, Software, and Hardware Costs	527,488	480,304	47,184	9.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	1,311,977	1,199,791	112,186	9.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(123,908)	(123,759)	(148)	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(46,694,849)	(37,830,771)	(8,864,078)	23.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(44,979,291)	(36,274,436)	(8,704,856)	24.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	6,370,354,487	5,789,168,571	581,185,917	10.0%	139,212,278	138,050,454	1,161,824	0.8%	4.5760	4.1935	0.3825	9.1%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	2,246,680	18,013,400	(15,766,720)	(87.5%)	261,715	476,024	(214,309)	(45.0%)	0.0017	0.0138	-0.0121	(87.7%)
27	T & D Losses (3)	281,135,219	292,692,070	(11,556,851)	(3.9%)	6,381,686	6,923,790	(542,103)	(7.8%)	0.2123	0.2243	-0.0120	(5.3%)
28	Company Use (3)	6,862,666	6,258,550	604,116	9.7%	149,613	149,147	466	0.3%	0.0052	0.0048	0.0004	8.1%
29	System Sales kWh	6,370,354,487	5,789,168,571	581,185,917	10.0%	132,419,264,675	130,501,493,943	1,917,770,732	1.5%	4.8107	4.4361	0.3747	8.4%
30	Wholesale Sales kWh (excluding Stratified Sales)	287,416,529	255,698,434	31,718,095	12.4%	5,972,246,144	5,771,735,886	200,510,258	3.5%	4.8125	4.4302	0.3824	8.6%
31	Jurisdictional kWh Sales	6,082,937,958	5,533,470,136	549,467,822	9.9%	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	4.8107	4.4364	0.3743	8.4%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	6,093,096,422	5,542,717,956	550,378,466	9.9%	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	4.8187	4.4438	0.3749	8.4%
34	True-Up	683,499,887	683,499,887	N/A	N/A	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.5405	0.5480	-0.0074	(1.4%)
35	TOTAL JURISDICTIONAL FUEL COST	6,776,596,309	6,226,217,843	550,378,466	8.8%	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	5.3592	4.9918	0.3675	7.4%
36	GPIF <sup>(4)</sup>	4,748,196	4,748,196	N/A	N/A	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.0038	0.0038	-0.0001	(1.4%)
37	Asset Optimization - Company Portion (5)	3,503,210	3,503,210	(0)	(0.0%)	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.0028	0.0028	0.0000	(1.4%)
38	SolarTogether (ST) Credit	108,236,595	112,882,511	(4,645,917)	(4.1%)	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.0856	0.0905	-0.0049	(5.4%)
39	Fuel Factor after adjustments									5.4514	5.0889	0.3625	7.1%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.451	5.089	0.362	7.1%

42 (1) Fuel Cost of System Net Generation reflected on Schedules A1 and A2 include costs related to a write-off adjustment and non-fuel related charges. Non-fuel charges will be reclassified in January.

43 <sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

44 <sup>(3)</sup> For Informational Purposes Only

45 <sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	47,726	47,726	5.005	\$2,388,464
3	Subtotal Estimated	47,726	47,726	5.005	\$2,388,464
4					
5	Actual				
6	BREVARD ENERGY, LLC	2,623	2,623	4.091	\$107,297
7	Broward County Resource Recovery - South AA QF	2,901	2,901	4.631	\$134,346
8	Broward County Resource Recovery - South QF	2,604	2,604	3.018	\$78,585
9	Georgia Pacific Corporation QF	8	8	4.444	\$377
10	GES-PORT CHARLOTTE, L.L.C.	19	19	4.107	\$767
11	Gulf Coast Solar Centers (I, II and III)	14,016	14,016	6.079	\$852,052
12	International Paper	690	690		\$0
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	166	166	3.814	\$6,323
14	Lee County Solid Waste	1,921	1,921	4.147	\$79,671
15	Miami-Dade South District Water Treatment QF	1,212	1,212	4.088	\$49,536
16	Okeelanta Power Limited Partnership QF	4,291	4,291	3.767	\$161,655
17	SEMINOLE ENERGY, LLC	1,387	1,387	3.931	\$54,507
18	Tropicana Products QF	1,374	1,374	4.088	\$56,157
19	WM-Renewable LLC QF	308	308	4.406	\$13,558
20	WM-Renewables LLC - Naples QF	69	69	4.009	\$2,763
21	Subtotal Actual	33,588	33,588	4.756	\$1,597,594

		FOR THE	PERIOD OF: December 2022		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	33,588	33,588	4.756	\$1,597,594
3	Estimated	47,726	47,726	5.005	\$2,388,464
4	Difference	(14,138)	(14,138)	(0.248)	(\$790,871)
5	Difference (%)	(29.6%)	(29.6%)	(5.0%)	(33.1%)
6	Year to Date				
7	Actual	548,850	548,850	4.983	\$27,351,716
8	Estimated	618,571	618,571	5.035	\$31,146,961
9	Difference	(69,721)	(69,721)	(0.052)	(\$3,795,246)
10	Difference (%)	(11.3%)	(11.3%)	(1.0%)	(12.2%)

	YEAR	TO DATE: 2022			
(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Actual				
2	Ascend Performance Materials	94,445	94,445	5.559	\$5,249,792
3	BREVARD ENERGY, LLC	28,164	28,164	4.359	\$1,227,798
4	Broward County Resource Recovery - South AA QF	42,077	42,077	3.960	\$1,666,423
5	Broward County Resource Recovery - South QF	30,638	30,638	3.239	\$992,396
6	Georgia Pacific Corporation QF	6,212	6,212	3.566	\$221,504
7	GES-PORT CHARLOTTE, L.L.C.	168	168	4.512	\$7,587
8	Gulf Coast Solar Centers (I, II and III)	209,269	209,269	6.080	\$12,723,274
9	International Paper	9,278	9,278	0.712	\$66,103
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,604	1,604	4.427	\$71,002
11	Lee County Solid Waste	32,582	32,582	2.843	\$926,207
12	Miami-Dade South District Water Treatment QF	11,931	11,931	4.167	\$497,158
13	Okeelanta Power Limited Partnership QF	50,645	50,645	4.358	\$2,207,114
14	SEMINOLE ENERGY, LLC	18,740	18,740	4.685	\$877,955
15	Tropicana Products QF	8,361	8,361	4.458	\$372,750
16	WM-Renewable LLC QF	3,610	3,610	4.162	\$150,215
17	WM-Renewables LLC - Naples QF	1,127	1,127	8.383	\$94,437
18	Subtotal Actual	548,850	548,850	4.983	\$27,351,716