

FILED 4/28/2023 DOCUMENT NO. 02954-2023 FPSC - COMMISSION CLERK 123 South Calhoun Street

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April 28, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor

FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423-1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of December 2022, January 2023, and February 2023, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Milden N. Means

MNM/bml Enclosures

cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)	
Cost Recovery Clause and)	DOCKET NO. 20230001-EI
Generating Performance Incentive)	
Factor.)	FILED: April 28, 2023
)	

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of December 2022, January 2023, and February 2023:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of December 2022, January 2023, and February 2023.
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 28th day of April, 2023.

Respectfully submitted,

J. JEFFRY WAHLEN

MALCOLM N. MEANS

VIRGINIA PONDER

Ausley McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 28th day of April, 2023 to the following:

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ATTORNEY

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FORM 423-1			
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 0 December 0 January 0 February	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.	

		FORM 423-1(a)
Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 December 0 January 0 February	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.

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		FORM 423-1(a)
Tampa Electric Company: 0 December 0 January 0 February	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 December 0 January 0 February	J	(4) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	K	(5) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	L	(6) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 December 0 January 0 February	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

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		FORM 423-1(a)
Tampa Electric Company: 0 December 0 January 0 February	O	(9) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

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FORM 423-1(b)

Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 December 0 January 0 February	Ι	(13) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.
Tampa Electric Company: 0 December 0 January 0 February	J	(14) See item (13) above.
Tampa Electric Company: 0 December 0 January 0 February	K	(15) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

<u>Request for Specified Confidential Treatment</u> Justification for December 2022, January 2023, and February 2023

Docket No. 20230001-EI

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station	G	(16) Disclosure of the effective purchase price
2 December		"would impair the efforts of Tampa Electric to
2 January		contract for goods or services on favorable terms."
2 February		Section 366.093(3)(d), Fla Stat. Additionally,
Polk Station		publishing the purchase price would enable one to
0 December		ascertain the total transportation charges by
0 January		subtracting the effective price from the delivered
0 February		price at the transfer facility, shown in Column I. Any
United Bulk Terminal		competitor with knowledge of the total transportation
Big Bend Station		charges would be able to use that information in
0 December		conjunction with the published delivered price at the
0 January		United Bulk Terminal Transfer Facility to determine
0 February		the segmented transportation costs, i.e., the separate
United Bulk Terminal		breakdown of transportation charges for river barge
Transfer Facility Polk Station		transport and for deep water transportation across the
0 December		Gulf of Mexico from the transfer facility to Tampa.
0 January		It is this segmented transportation cost data which is
0 February		proprietary and confidential. The disclosure of the
		segmented transportation costs would have a direct
		impact on Tampa Electric's future fuel and
		transportation contracts by informing potential
		bidders of current prices paid for services provided.
		That harm, which would flow to Tampa Electric and
		its Customers from such disclosure, was the subject
		of Prepared Direct Testimony of Mr. John R. Rowe,
		Jr. on behalf of Tampa Electric from September 29,

Testimony").

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

1986, in Docket No. 860001-EI-D ("Rowe

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information

<u>Request for Specified Confidential Treatment</u> Justification for December 2022, January 2023, and February 2023

Docket No. 20230001-EI

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FORM 423-2		
Plant Name/Lines	Column Justification	

for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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FO	ORM 423-2
Column	Justification
Н	(17) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1). Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
I	(18) Disclosure of the delivered price could impain the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
	H

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	T O	RM 423-2(a)
Plant Name/Lines	Column	Justification
Dig Dand Station	G	(19) This column discloses the value of shorthau
Big Bend Station 2 December	G	
		and loading charges on a \$/Ton basis, which is a
2 January		negotiated price the disclosure of which would
2 February		adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall price
0 December		which, in turn, would adversely impact Tampa Electric's customers.
0 January		Electric's customers.
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
Big Bend Station	Н	(20) If the original invoice price is made public
2 December		one can subtract the original invoice price from the
2 January		publicly disclosed delivered price at the United
2 February		Bulk Terminal Transfer Facility and thereby
Polk Station		determine the segmented river transportation cost
0 December		Disclosure of the river transportation cost "would
0 January		impair the efforts of Tampa Electric to contract for
0 February		goods or services on favorable terms." Section
United Bulk Terminal		366.093(3)(d), Fla. Stat. Additional justification
Big Bend Station		appears in paragraph (1) of the rationale fo
0 December		confidentiality of Column G of Form 423-2 (United
0 January		Bulk Terminal Transfer Facility - Big Bend
0 February		Station). See also Rowe Testimony.
United Bulk Terminal		Suctions. Dec also howe resultions.
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

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	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station 2 December 2 January 2 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station 0 December 0 January 0 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January	J	(21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony
Big Bend Station 2 December 2 January 2 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station 0 December 0 January 1 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 1 February United Bulk Terminal Transfer Facility Polk Station 1 December 1 January 1 February 1 February	L	(22) This information, if publicly disclosed, would enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony

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Column	RM 423-2(b)
Column	Justification
G	(23) Disclosure of the effective purchase price in
	Column G "would impair the efforts of Tampa
	Electric to contract for goods or services on
	favorable terms." Section 366.093(3)(d), Fla. Stat.
	Such disclosure would enable a competitor to "back
	into" the segmented transportation cost using the
	publicly disclosed delivered price for coal at the
	United Bulk Terminal Transfer Facility. This
	would be done by subtracting the effective purchase
	price per ton from the price per ton delivered at
	United Bulk Terminal, thereby revealing the river
	barge rate. Additional justification appears in
	paragraph (1) of the rationale for confidentiality of
	Column G of Form 423-2 (United Bulk Terminal
	Transfer Facility - Big Bend Station). See also
	Rowe Testimony. Such disclosure would also
	adversely affect Tampa Electric's ability to
	negotiate future coal supply contracts.
Н	(24) This column discloses the value of additional
	shorthaul and loading charges on a \$/Ton basis,
	which is a negotiated price the disclosure of which
	would adversely impact Tampa Electric in future
	negotiations for this component of the overall
	price, which, in turn, would adversely impact
	Tampa Electric's customers.
	-

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FORM 423-2(b)											
Plant Name/Lines	Column	Justification									
Big Bend Station	I	(25) Disclosure of the rail rate per ton would									
2 December	-	adversely affect the ability of Tampa Electric to									
2 January		negotiate favorable rail rates. Disclosure of the rai									
2 February		rates paid would effectively eliminate any									
Polk Station		negotiating leverage and could lead to higher rai									
0 December		rates. This would work to the ultimate detriment o									
0 January		Tampa Electric and its customers. Accordingly									
0 February		disclosure of this information "would impair the									
United Bulk Terminal		efforts of Tampa Electric to contract for goods o									
Big Bend Station		services on favorable terms." Section									
0 December		366.093(3)(d), Fla. Stat.									
0 January											
0 February											
United Bulk Terminal											
Transfer Facility Polk Station											
0 December											
0 January											
0 February											
•											
Big Bend Station	J	(26) This column discloses the value of other rai									
2 December		charges on a \$/Ton basis, which is a negotiated									
2 January		price the disclosure of which would adversely									
2 February		impact Tampa Electric in future negotiations fo									
Polk Station		this component of the overall price, which, in turn									
0 December		would adversely impact Tampa Electric's									
0 January		customers.									
0 February											
United Bulk Terminal											
Big Bend Station											
0 December											
0 January											
0 February											
United Bulk Terminal											
Transfer Facility Polk Station											
0 December											
0 January											

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	K	(27) These columns contained information the								
2 December		disclosure of which "would impair the efforts of								
2 January		Tampa Electric to contract for goods or services on								
2 February		favorable terms." Section 366.093(3)(d), Fla. Stat.								
Polk Station		Each of these columns provides specific								
0 December		information on segmented transportation costs								
0 January		which are the primary objects of this request.								
0 February		Additional justification appears in paragraph (1) of								
United Bulk Terminal		the rationale for confidentiality for Column G on								
Big Bend Station		423-2 (United Bulk Terminal Transfer Facility -								
0 December		Big Bend Station). See also Rowe Testimony								
0 January		•								
0 February										
United Bulk Terminal										
Transfer Facility Polk Station										
0 December										
0 January										
0 February										
•										
Big Bend Station	L	(28) See item (27) above.								
2 December										
2 January										
2 February										
Polk Station										
0 December										
0 January										
0 February										
United Bulk Terminal										
Big Bend Station										
0 December										
0 January										
0 February										
United Bulk Terminal										
Transfer Facility Polk Station										
0 December										
0 January										
0 February										

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	FORM 423-2(b)										
Plant Name/Lines	Column	Justification									
Big Bend Station	M	(29) See item (27) above.									
2 December	1,1	(27) 500 100111 (27) 455 (61									
2 January											
2 February											
Polk Station											
0 December											
0 January											
0 February											
United Bulk Terminal											
Big Bend Station											
0 December											
0 January											
0 February											
United Bulk Terminal											
Transfer Facility Polk Station											
0 December											
0 January											
0 February											
,											
Big Bend Station	N	(30) See item (27) above.									
2 December											
2 January											
2 February											
Polk Station											
0 December											
0 January											
0 February											
United Bulk Terminal											
Big Bend Station											
0 December											
0 January											
0 February											
United Bulk Terminal											
Transfer Facility Polk Station											
0 December											
0 January											
0 February											

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	FOI	RM 423-2(b)	
Plant Name/Lines	Column	Justification	
Big Bend Station	O	(31) See item (27) above.	
2 December		(01) 200 110111 (21) 1100 (01)	
2 January			
2 February			
Polk Station			
0 December			
0 January			
0 February			
United Bulk Terminal			
Big Bend Station			
0 December			
0 January			
0 February			
United Bulk Terminal			
Transfer Facility Polk Station			
0 December			
0 January			
0 February			
Big Bend Station	P	(32) See item (27) above.	
2 December			
2 January			
2 February			
Polk Station			
0 December			
0 January			
0 February			
United Bulk Terminal			
Big Bend Station			
0 December			
0 January			
0 February			
United Bulk Terminal			
Transfer Facility Polk Station			
0 December			
0 January			
0 February			

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	FORM 423-2(b)										
Plant Name/Lines	Column	Justification									
Big Bend Station 2 December 2 January 2 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station	Q	(33) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance the effective purchase price and the delivered price are the same, no transportation charges apply.									
0 December											
0 January 0 February											
United Bulk Terminal											
Transfer Facility Polk Station											
0 December											
0 January											
0 February											

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

								Sultur	BIU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

Page 1 of 1

6. Date Completed: February 15, 2023

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)	(r)

FPSC FORM 423-1(a) (2/87)

1.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

						Effective	Total	Delivered	As Received Coal Quality						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)			
1	Foresight Coal	8, IL, 055	S	UR	23,828.35				2.75	11,906	8.59	9.95			
2	Knight Hawk Coal	8, IL, 145	LTC	ОВ	29,275.36				2.94	10,954	7.93	15.23			

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	S	23,828.35	N/A			\$0.00		\$2.42	
2	Knight Hawk Coal	8, IL, 145	LTC	29,275.36	N/A			\$0.00		\$0.53	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting	Month:	December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton) (0)	Transpor- tation	Price Transfer
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	23,828.35											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	29,275.36											

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December 2022

6. Date Completed: February 15, 2023

						==				As Receive	ed Coal Qualit	ty
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 2023

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2023

						Add'l	Rail Charges		Waterborne Charges				Total	Delivered	
Line No. Supplier Name (a) (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)

. None

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: December 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2023

									As Received Coal Quality					
						Effective	Total	Delivered						
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture		
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content		
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)		

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting	Month:	December 2022
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2. Reporting Company: Tampa Electric Company

None

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

						Add'l	Rail Charges Waterborne Charges					Total	Delivered		
Line No. Supplier Name (a) (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton) (a)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 2023

Adrienne S. Lewis, Director Regulatory Accounting

									As Received Coal Quality				
						Effective	Total	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 2 of 3

6. Date Completed: February 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 15, 2023

								Rail Charges		Waterborne Charges						
							Add'l							Total	Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January 2023
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: March 15, 2023

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January 2023

1.

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis, Director Regulatory Accounting

Page 1 of 1

6. Date Completed: March 15, 2023

							Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)

FPSC FORM 423-1(a) (2/87)

1. Reporting Month: January 2023

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

										As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Foresight Coal	8, IL, 055	S	UR	24,887.15				2.73	11,824	8.68	10.19
2	Knight Hawk Coal	8, IL, 145	S	ОВ	44,186.12				2.96	10,982	7.95	14.93

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	S	24,887.15	N/A			\$0.00		\$1.99	
2	Knight Hawk Coal	8, IL, 145	S	44,186.12	N/A			\$0.00		\$0.82	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1	Donorting	Month:	January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	24,887.15											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	44,186.12											

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: January 2023

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: March 15, 2023

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2023

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None 1.

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2023

							Add'l	Rail Charges		Waterborne Charges				Total	Delivered	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line	Supplier Name	Mine	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
No. (a)	(b)	Location (c)	(d)	(e)	(f)	(g)	(\$/1011) (h)	(a/1011)	(i)	(\$/TOH) (k)	(\$/1011) (I)	(\$/1011) (m)	(n)	(0)	(p)	(q)

. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: January 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2023

										As Recei	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Reporting Mo 	nth: January 2023
----------------------------------	-------------------

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges			terborne Cha	5		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton)
1.	None															

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2023

Adrienne S. Lewis, Director Regulatory Accounting

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 2 of 3

6. Date Completed: March 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 15, 2023

							Add'l		Rail Char	5		terborne Chai	5		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

- 1. Reporting Month: February 2023
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: April 14, 2023

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

Page 1 of 1

6. Date Completed: April 14, 2023

Line No.	Plant Name	Supplier Name	Delivery Location (d)	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(†)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)

FPSC FORM 423-1(a) (2/87)

1.

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2023

Adrienne S. Lewis, Director Regulatory Accounting

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Foresight Coal	8, IL, 055	S	UR	24,764.98				2.73	11,825	9.23	9.84
2	Knight Hawk Coal	8, IL, 145	S	ОВ	41,724.15				2.92	10,894	8.19	15.09

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 14, 2023

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	S	24,764.98	N/A			\$0.00		\$2.00	
2	Knight Hawk Coal	8, IL, 145	S	41,724.15	N/A			\$0.00		\$0.63	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting	Month:	February	/ 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:____

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 14, 2023

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	24,764.98											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	41,724.15											

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: April 14, 2023

						E	.	D. II		As Receive	ed Coal Qualit	у
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)	Content %	Content (BTU/lb)	Content %	Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: April 14, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

None 1.

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:6. Date Completed: April 14, 2023

							Add'l		Rail Cha	arges		erborne Char	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port	_	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I) 	(m)	(n)	(0)	(p)	(q)

. None

(1) Col (o) Other Related Charges includes the cost of trucking.

1. Reporting Month: February 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 14, 2023

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2023

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Reporti 	ng Month:	February 2023
-----------------------------	-----------	---------------

2. Reporting Company: Tampa Electric Company

None

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 14, 2023

							Add'l	<u></u>	Rail Charges	Rail Charges Waterborne Charges				Total	Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2023

Adrienne S. Lewis, Director Regulatory Accounting

										y		
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a) Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 14, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

April 14, 2023

								Rail Charges		Waterborne Charges						
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.