



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

June 23, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through August 31, 2023. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the one hundred and second revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 1 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw
Attachments

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 23rd day of June, 2023.

/s/ Dianne M. Triplett

Attorney

<p>Jacob Imig Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 JImig@psc.state.fl.us</p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>C. Rehwinkel / P. Christensen Office of Public Counsel 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>James W. Brew/ Owen J. Kopon Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com ojk@smxblaw.com</p>
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Nuclear Asset- Recovery Charge True-up Mechanism Form For the Period March 1, 2023 through August 31, 2023

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)			
2			
3 True-up for the Prior Remittance Period Beginning September 1, 2022 and Ending February 28, 2023:			
4 Prior Remittance Period Revenue Requirements	\$ 43,964,184		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (45,574,570)		
7 Interest income on Subaccounts at the SPE	\$ (547,020)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(46,121,590)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	(2,157,406)		
10 Cash in Excess Funds Subaccount	\$ (1,425,222)		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (3,582,628)		\$ (3,582,628)
12			
13			
14 Current Remittance Period Beginning March 1, 2023 and Ending August 31, 2023			
15 Principal	\$ 27,090,398		
16 Interest	12,950,021		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 40,594,288		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (24,893,212)	(B) \$ (13,765,226)	
23 Interest Income on Subaccounts at SPE	(A) (321,255)	(B) (400,607)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (25,214,467)	\$ (14,165,833)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ 1,213,988
26			
27			
28 Projected Remittance Period Beginning September 1, 2023 and Ending February 29, 2024			
29 Principal		\$ 30,780,229	
30 Interest		12,606,244	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(755,118)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 43,185,223	\$ 43,185,223
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 40,816,583
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 6,583,194
30 Remaining Revenue to be Collected at New Charge			\$ 34,233,389
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,531,598
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.07

Notes:

(A) Amounts are based on actual remittances from March 1, 2023 through June 30, 2023.

(B) Includes estimated remittance amounts for July 1, 2023 through August 31, 2023.

(C) Allocation of this amount to each rate class is shown on Allocators schedule.

Attachment A

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Bond Amortization Schedule

Tranche	Interest Payment	Principal
Series A 2018	-	-
Series A 2021	192,806	22,276,781
Series A 2026	5,532,840	4,513,007
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
Current Remittance Period Total	13,581,658	26,789,788

Amortization Schedule

Series A 2018

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A 2021

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Attachment A

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Attachment A

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
August 2022 Billings													
1		1	8/1/2022	316,259.99	632.52	315,627.47	8/28/2022	7	8/29/2022	1	315,627.47	8/30/2022	
	Daily report revised on 09/06/2022		8/1/2022	(406.81)	(0.81)	(406.00)	8/28/2022				(406.00)		
2		2	8/2/2022	51,619.03	103.24	51,515.79	8/29/2022	1	8/29/2022	1	51,515.79	8/30/2022	
	Daily report revised on 09/06/2022		8/2/2022	(449.72)	(0.90)	(448.82)	8/29/2022				(448.82)		
3		3	8/3/2022	536,845.87	1,073.69	535,772.18	8/30/2022	2	8/30/2022	2	535,772.18	8/30/2022	902,915.44
	Daily report revised on 09/06/2022		8/3/2022	(567.60)	(1.14)	(566.46)	8/30/2022				(566.46)		
4		4	8/4/2022	473,563.09	947.13	472,615.96	8/31/2022	3	8/31/2022	3	472,615.96	9/1/2022	
	Daily report revised on 09/06/2022		8/4/2022	(6,768.19)	(13.54)	(6,754.65)	8/31/2022				(6,754.65)		
5		5	8/5/2022	291,148.88	582.30	290,566.58	9/1/2022	4	9/1/2022	4	290,566.58	9/1/2022	763,182.54
	Daily report revised on 09/06/2022		8/5/2022	(1,096.01)	(2.19)	(1,093.82)	9/1/2022				(1,093.82)		
6		1	8/8/2022	320,756.39	641.51	320,114.88	9/4/2022	7	9/5/2022	1	320,114.88	9/6/2022	
	Daily report revised on 09/06/2022		8/8/2022	(84.07)	(0.17)	(83.90)	9/4/2022				(83.90)		
7		2	8/9/2022	516,723.87	1,033.45	515,690.42	9/5/2022	1	9/5/2022	1	515,690.42	9/6/2022	
	Daily report revised on 09/06/2022		8/9/2022	(484.71)	(0.97)	(483.74)	9/5/2022				(483.74)		
8		3	8/10/2022	491,811.49	983.62	490,827.87	9/6/2022	2	9/6/2022	2	490,827.87	9/6/2022	1,326,633.17
	Daily report revised on 09/06/2022		8/10/2022	(128.62)	(0.26)	(128.36)	9/6/2022				(128.36)		
9		4	8/11/2022	426,912.05	853.82	426,058.23	9/7/2022	3	9/7/2022	3	426,058.23	9/8/2022	
	Daily report revised on 09/06/2022		8/11/2022	(68.63)	(0.14)	(68.49)	9/7/2022				(68.49)		
10		5	8/12/2022	491,077.13	982.15	490,094.98	9/8/2022	4	9/8/2022	4	490,094.98	9/8/2022	916,153.21
	Daily report revised on 09/06/2022		8/12/2022	(671.78)	(1.34)	(670.44)	9/8/2022				(670.44)		
11		1	8/15/2022	361,932.08	723.86	361,208.22	9/11/2022	7	9/12/2022	1	361,208.22	9/13/2022	
12		2	8/16/2022	423,608.31	847.22	422,761.09	9/12/2022	1	9/12/2022	1	422,761.09	9/13/2022	
13		3	8/17/2022	388,088.04	776.18	387,311.86	9/13/2022	2	9/13/2022	2	387,311.86	9/13/2022	1,160,576.49
14		4	8/18/2022	35,424.51	70.85	35,353.66	9/14/2022	3	9/14/2022	3	35,353.66	9/15/2022	
15		5	8/19/2022	382,676.61	765.35	381,911.26	9/15/2022	4	9/15/2022	4	381,911.26	9/15/2022	417,264.92
16		1	8/22/2022	414,723.26	829.45	413,893.81	9/18/2022	7	9/19/2022	1	413,893.81	9/20/2022	
17		2	8/23/2022	501,638.51	1,003.28	500,635.23	9/19/2022	1	9/19/2022	1	500,635.23	9/20/2022	
18		3	8/24/2022	532,290.77	1,064.58	531,226.19	9/20/2022	2	9/20/2022	2	531,226.19	9/20/2022	1,445,755.23
19		4	8/25/2022	398,309.52	796.62	397,512.90	9/21/2022	3	9/21/2022	3	397,512.90	9/22/2022	
20		5	8/26/2022	362,010.01	724.02	361,285.99	9/22/2022	4	9/22/2022	4	361,285.99	9/22/2022	758,798.89
21		1	8/29/2022	384,948.59	769.90	384,178.69	9/25/2022	7	9/26/2022	1	384,178.69	9/27/2022	
22		2	8/30/2022	463,242.22	926.48	462,315.74	9/26/2022	1	9/26/2022	1	462,315.74	9/27/2022	
23		3	8/31/2022	335,355.65	670.71	334,684.94	9/27/2022	2	9/27/2022	2	334,684.94	9/27/2022	1,182,627.75
				8,890,239.73	17,780.47	8,872,459.26					8,872,459.26		8,873,907.64
	Adjustment to tie to GL Balance			1,451.28	2.90	1,448.38					1,448.38		
				8,891,691.01	17,783.37	8,873,907.64					8,873,907.64		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
September 2022 Billings													
1		4	9/1/2022	81,427.07	162.85	81,264.22	9/28/2022	3	9/28/2022	3	81,264.22	9/29/2022	
	Daily report revised on 10/4/2022		9/1/2022	(28.35)	(0.06)	(28.29)	9/28/2022				(28.29)		
2		5	9/2/2022	468,689.83	937.38	467,752.45	9/29/2022	4	9/29/2022	4	467,752.45	9/29/2022	549,016.67
	Daily report revised on 10/4/2022		9/2/2022	(28.45)	(0.06)	(28.39)	9/29/2022				(28.39)		
		1	9/5/2022	HOLIDAY	-	-	10/2/2022	7	10/3/2022	1	-	10/4/2022	
3		2	9/6/2022	689,054.22	1,378.11	687,676.11	10/3/2022	1	10/3/2022	1	687,676.11	10/4/2022	
	Daily report revised on 10/4/2022		9/6/2022	(284.01)	(0.57)	(283.44)	10/3/2022				(283.44)		
4		3	9/7/2022	351,806.83	703.61	351,103.22	10/4/2022	2	10/4/2022	2	351,103.22	10/4/2022	1,038,779.33
	Daily report revised on 10/4/2022		9/7/2022	(191.84)	(0.38)	(191.46)	10/4/2022				(191.46)		
5		4	9/8/2022	420,861.19	841.72	420,019.47	10/5/2022	3	10/5/2022	3	420,019.47	10/6/2022	
	Daily report revised on 10/4/2022		9/8/2022	(73.96)	(0.15)	(73.81)	10/5/2022				(73.81)		
6		5	9/9/2022	535,759.02	1,071.52	534,687.50	10/6/2022	4	10/6/2022	4	534,687.50	10/6/2022	954,706.97
	Daily report revised on 10/4/2022		9/9/2022	(25.33)	(0.05)	(25.28)	10/6/2022				(25.28)		
7		1	9/12/2022	534,241.58	1,068.48	533,173.10	10/9/2022	7	10/10/2022	1	533,173.10	10/11/2022	
	Daily report revised on 10/4/2022		9/12/2022	(896.20)	(1.79)	(894.41)	10/9/2022				(894.41)		
8		2	9/13/2022	520,624.43	1,041.25	519,583.18	10/10/2022	1	10/10/2022	1	519,583.18	10/11/2022	
	Daily report revised on 10/4/2022		9/13/2022	(47.54)	(0.10)	(47.44)	10/10/2022				(47.44)		
9		3	9/14/2022	621,038.30	1,242.08	619,796.22	10/11/2022	2	10/11/2022	2	619,796.22	10/11/2022	1,672,552.50
	Daily report revised on 10/4/2022		9/14/2022	(364.59)	(0.73)	(363.86)	10/11/2022				(363.86)		
10		4	9/15/2022	548,299.50	1,096.60	547,202.90	10/12/2022	3	10/12/2022	3	547,202.90	10/13/2022	
	Daily report revised on 10/4/2022		9/15/2022	(926.61)	(1.85)	(924.76)	10/12/2022				(924.76)		
11		5	9/16/2022	443,682.63	887.37	442,795.26	10/13/2022	4	10/13/2022	4	442,795.26	10/13/2022	989,998.16
	Daily report revised on 10/4/2022		9/16/2022	(47.78)	(0.10)	(47.68)	10/13/2022				(47.68)		
12		1	9/19/2022	399,810.19	799.62	399,010.57	10/16/2022	7	10/17/2022	1	399,010.57	10/18/2022	
13		2	9/20/2022	470,911.95	941.82	469,970.13	10/17/2022	1	10/17/2022	1	469,970.13	10/18/2022	
14		3	9/21/2022	522,807.31	1,045.61	521,761.70	10/18/2022	2	10/18/2022	2	521,761.70	10/18/2022	1,387,833.58
15		4	9/22/2022	498,158.29	996.32	497,161.97	10/19/2022	3	10/19/2022	3	497,161.97	10/20/2022	
16		5	9/23/2022	574,987.10	1,149.97	573,837.13	10/20/2022	4	10/20/2022	4	573,837.13	10/20/2022	1,070,999.10
17		1	9/26/2022	418,749.62	837.50	417,912.12	10/23/2022	7	10/24/2022	1	417,912.12	10/25/2022	
18		2	9/27/2022	401,960.87	803.92	401,156.95	10/24/2022	1	10/24/2022	1	401,156.95	10/25/2022	
19		3	9/28/2022	399,252.92	798.51	398,454.41	10/25/2022	2	10/25/2022	2	398,454.41	10/25/2022	1,217,523.48
20		4	9/29/2022	367,195.97	734.39	366,461.58	10/26/2022	3	10/26/2022	3	366,461.58	10/27/2022	
21		5	9/30/2022	353,273.35	706.55	352,566.80	10/27/2022	4	10/27/2022	4	352,566.80	10/27/2022	720,577.50
				9,619,677.51	19,239.34	9,600,438.17					9,600,438.17		9,601,987.29
	Adjustment to tie to GL Balance			1,552.22	3.10	1,549.12					1,549.12		
				9,621,229.73	19,242.44	9,601,987.29					9,601,987.29		
October 2022 Billings													
1		1	10/3/2022	198,659.63	397.32	198,262.31	10/30/2022	7	10/31/2022	1	198,262.31	11/1/2022	
	Daily report revised on 11/2/2022		10/3/2022	(891.40)	(1.78)	(889.62)	10/30/2022				(889.62)		

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
1		1	10/3/2022	198,659.63	397.32	198,262.31	10/30/2022	7	10/31/2022	1	198,262.31	11/1/2022	
	Daily report revised on 11/2/2022		10/3/2022	(891.40)	(1.78)	(889.62)	10/30/2022				(889.62)		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
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Days sales outstanding	27.3
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
2		10/4/2022	464,787.70	929.58	463,858.12	10/31/2022	1	10/31/2022	1	463,858.12	11/1/2022	
	Daily report revised on 11/2/2022	10/4/2022	(136.58)	(0.27)	(136.31)	10/31/2022				(136.31)		
3		10/5/2022	452,052.54	904.11	451,148.43	11/1/2022	2	11/1/2022	2	451,148.43	11/1/2022	1,113,268.86
	Daily report revised on 11/2/2022	10/5/2022	(62.24)	(0.12)	(62.12)	11/1/2022				(62.12)		
4		10/6/2022	252,621.40	505.24	252,116.16	11/2/2022	3	11/2/2022	3	252,116.16	11/3/2022	
	Daily report revised on 11/2/2022	10/6/2022	(99.60)	(0.20)	(99.40)	11/2/2022				(99.40)		
5		10/7/2022	341,117.21	682.23	340,434.98	11/3/2022	4	11/3/2022	4	340,434.98	11/3/2022	592,551.14
	Daily report revised on 11/2/2022	10/7/2022	(32.98)	(0.07)	(32.91)	11/3/2022				(32.91)		
6		10/10/2022	417,825.16	835.65	416,989.51	11/6/2022	7	11/7/2022	1	416,989.51	11/8/2022	
	Daily report revised on 11/2/2022	10/10/2022	(336.67)	(0.67)	(336.00)	11/6/2022				(336.00)		
7		10/11/2022	401,331.37	802.66	400,528.71	11/7/2022	1	11/7/2022	1	400,528.71	11/8/2022	
	Daily report revised on 11/2/2022	10/11/2022	(187.48)	(0.37)	(187.11)	11/7/2022				(187.11)		
8		10/12/2022	377,705.25	755.41	376,949.84	11/8/2022	2	11/8/2022	2	376,949.84	11/8/2022	1,194,468.06
	Daily report revised on 11/2/2022	10/12/2022	(308.11)	(0.62)	(307.49)	11/8/2022				(307.49)		
9		10/13/2022	448,322.88	896.65	447,426.23	11/9/2022	3	11/9/2022	3	447,426.23	11/10/2022	
10		10/14/2022	475,312.77	950.63	474,362.14	11/10/2022	4	11/10/2022	4	474,362.14	11/10/2022	919,737.41
11		10/17/2022	347,326.85	694.65	346,632.20	11/13/2022	7	11/14/2022	1	346,632.20	11/15/2022	
12		10/18/2022	308,069.00	616.14	307,452.86	11/14/2022	1	11/14/2022	1	307,452.86	11/15/2022	
13		10/19/2022	401,852.02	803.70	401,048.32	11/15/2022	2	11/15/2022	2	401,048.32	11/15/2022	1,055,133.38
14		10/20/2022	417,148.26	834.30	416,313.96	11/16/2022	3	11/16/2022	3	416,313.96	11/17/2022	
15		10/21/2022	394,696.59	789.39	393,907.20	11/17/2022	4	11/17/2022	4	393,907.20	11/17/2022	810,221.16
16		10/24/2022	413,251.12	826.50	412,424.62	11/20/2022	7	11/21/2022	1	412,424.62	11/22/2022	
17		10/25/2022	329,315.82	658.63	328,657.19	11/21/2022	1	11/21/2022	1	328,657.19	11/22/2022	
18		10/26/2022	302,584.24	605.17	301,979.07	11/22/2022	2	11/22/2022	2	301,979.07	11/22/2022	1,043,060.88
19		10/27/2022	314,728.74	629.46	314,099.28	11/23/2022	3	11/23/2022	3	314,099.28	11/24/2022	
20		10/28/2022	336,456.47	672.91	335,783.56	11/24/2022	4	11/24/2022	4	335,783.56	11/24/2022	649,882.84
21		10/31/2022	280,170.83	560.34	279,610.49	11/27/2022	7	11/28/2022	1	279,610.49	11/29/2022	
			7,673,280.79	15,346.57	7,657,934.22					7,657,934.22		7,378,323.73
	Adjustment to tie to GL Balance		1,062.12	2.12	1,060.00					1,060.00		
			7,674,342.91	15,348.69	7,658,994.22					7,658,994.22		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
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Days sales outstanding	27.3
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
November 2022 Billings													
1		2	11/1/2022	57,441.99	114.88	57,327.11	11/28/2022	1	11/28/2022	1	57,327.11	11/29/2022	
	Daily report revised on 12/5/2022		11/1/2022	(14.39)	(0.03)	(14.36)	11/28/2022				(14.36)		
2		3	11/2/2022	388,478.58	776.96	387,701.62	11/29/2022	2	11/29/2022	2	387,701.62	11/29/2022	725,699.22
	Daily report revised on 12/5/2022		11/2/2022	24.28	0.05	24.23	11/29/2022				24.23		
3		4	11/3/2022	343,865.27	687.73	343,177.54	11/30/2022	3	11/30/2022	3	343,177.54	12/1/2022	
	Daily report revised on 12/5/2022		11/3/2022	22.83	0.05	22.78	11/30/2022				22.78		
4		5	11/4/2022	246,979.75	493.96	246,485.79	12/1/2022	4	12/1/2022	4	246,485.79	12/1/2022	589,663.33
	Daily report revised on 12/5/2022		11/4/2022	11.10	0.02	11.08	12/1/2022				11.08		
5		1	11/7/2022	329,495.34	658.99	328,836.35	12/4/2022	7	12/5/2022	1	328,836.35	12/6/2022	
	Daily report revised on 12/5/2022		11/7/2022	29.04	0.06	28.98	12/4/2022				28.98		
6		2	11/8/2022	425,027.42	850.05	424,177.37	12/5/2022	1	12/5/2022	1	424,177.37	12/6/2022	
	Daily report revised on 12/5/2022		11/8/2022	(20.29)	(0.04)	(20.25)	12/5/2022				(20.25)		
7		3	11/9/2022	381,764.31	763.53	381,000.78	12/6/2022	2	12/6/2022	2	381,000.78	12/6/2022	1,134,014.50
	Daily report revised on 12/5/2022		11/9/2022	21.29	0.04	21.25	12/6/2022				21.25		
8		4	11/10/2022	444,230.62	888.46	443,342.16	12/7/2022	3	12/7/2022	3	443,342.16	12/8/2022	
	Daily report revised on 12/5/2022		11/10/2022	(84,521.01)	(169.04)	(84,351.97)	12/7/2022				(84,351.97)		
9		5	11/11/2022	382,259.45	764.52	381,494.93	12/8/2022	4	12/8/2022	4	381,494.93	12/8/2022	824,837.09
	Daily report revised on 12/5/2022		11/11/2022	32.11	0.06	32.05	12/8/2022				32.05		
10		1	11/14/2022	309,270.69	618.54	308,652.15	12/11/2022	7	12/12/2022	1	308,652.15	12/13/2022	
	Daily report revised on 12/5/2022		11/14/2022	(8.58)	(0.02)	(8.56)	12/11/2022				(8.56)		
11		2	11/15/2022	361,151.82	722.30	360,429.52	12/12/2022	1	12/12/2022	1	360,429.52	12/13/2022	
	Daily report revised on 12/5/2022		11/15/2022	(645.88)	(1.29)	(644.59)	12/12/2022				(644.59)		
12		3	11/16/2022	273,141.78	546.28	272,595.50	12/13/2022	2	12/13/2022	2	272,595.50	12/13/2022	941,677.17
	Daily report revised on 12/5/2022		11/16/2022	23.44	0.05	23.39	12/13/2022				23.39		
13		4	11/17/2022	322,112.75	644.23	321,468.52	12/14/2022	3	12/14/2022	3	321,468.52	12/15/2022	
	Daily report revised on 12/5/2022		11/17/2022	(284.40)	(0.57)	(283.83)	12/14/2022				(283.83)		
14		5	11/18/2022	323,151.54	646.30	322,505.24	12/15/2022	4	12/15/2022	4	322,505.24	12/15/2022	643,973.76
	Daily report revised on 12/5/2022		11/18/2022	(490.43)	(0.98)	(489.45)	12/15/2022				(489.45)		
15		1	11/21/2022	360,313.28	720.63	359,592.65	12/18/2022	7	12/19/2022	1	359,592.65	12/20/2022	
16		2	11/22/2022	416,993.70	833.99	416,159.71	12/19/2022	1	12/19/2022	1	416,159.71	12/20/2022	
17		3	11/23/2022	303,738.86	607.48	303,131.38	12/20/2022	2	12/20/2022	2	303,131.38	12/20/2022	993,234.49
		4	11/24/2022	HOLIDAY	-	-	12/21/2022	3	12/21/2022	3	-	12/22/2022	
		5	11/25/2022	HOLIDAY	-	-	12/22/2022	4	12/22/2022	4	-	12/22/2022	-
18		1	11/28/2022	278,045.76	556.09	277,489.67	12/25/2022	7	12/26/2022	1	277,489.67	12/27/2022	
19		2	11/29/2022	324,951.13	649.90	324,301.23	12/26/2022	1	12/26/2022	1	324,301.23	12/27/2022	
20		3	11/30/2022	443,641.37	887.28	442,754.09	12/27/2022	2	12/27/2022	2	442,754.09	12/27/2022	1,044,572.51
				6,630,234.52	13,260.46	6,616,974.06					6,616,974.06	6,897,672.07	
	Adjustment to tie to GL Balance			27.58	0.06	27.52					27.52		
				6,630,262.10	13,260.52	6,617,001.58					6,617,001.58		

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
December 2022 Billings													
1		4	12/1/2022	310,486.87	620.97	309,865.90	12/28/2022	3	12/28/2022	3	309,865.90	12/29/2022	
	Daily report revised on 1/4/2023		12/1/2022	42.12	0.08	42.04	12/28/2022				42.04		
2		5	12/2/2022	336,863.94	673.73	336,190.21	12/29/2022	4	12/29/2022	4	336,190.21	12/29/2022	646,056.11
	Daily report revised on 1/4/2023		12/2/2022	52.08	0.10	51.98	12/29/2022				51.98		
3		1	12/5/2022	459,337.56	918.68	458,418.88	1/1/2023	7	1/2/2023	1	458,418.88	1/3/2023	
	Daily report revised on 1/4/2023		12/5/2022	49.77	0.10	49.67	1/1/2023				49.67		
4		2	12/6/2022	244,550.59	489.10	244,061.49	1/2/2023	1	1/2/2023	1	244,061.49	1/3/2023	
	Daily report revised on 1/4/2023		12/6/2022	8.00	0.02	7.98	1/2/2023				7.98		
5		3	12/7/2022	277,005.98	554.01	276,451.97	1/3/2023	2	1/3/2023	2	276,451.97	1/3/2023	978,932.34
	Daily report revised on 1/4/2023		12/7/2022	20.67	0.04	20.63	1/3/2023				20.63		
6		4	12/8/2022	365,509.44	731.02	364,778.42	1/4/2023	3	1/4/2023	3	364,778.42	1/5/2023	
	Daily report revised on 1/4/2023		12/8/2022	10.66	0.02	10.64	1/4/2023				10.64		
7		5	12/9/2022	371,063.70	742.13	370,321.57	1/5/2023	4	1/5/2023	4	370,321.57	1/5/2023	735,099.99
	Daily report revised on 1/4/2023		12/9/2022	264.29	0.53	263.76	1/5/2023				263.76		
8		1	12/12/2022	308,494.82	616.99	307,877.83	1/8/2023	7	1/9/2023	1	307,877.83	1/10/2023	
	Daily report revised on 1/4/2023		12/12/2022	4.60	0.01	4.59	1/8/2023				4.59		
9		2	12/13/2022	422,019.53	844.04	421,175.49	1/9/2023	1	1/9/2023	1	421,175.49	1/10/2023	
	Daily report revised on 1/4/2023		12/13/2022	(100.88)	(0.20)	(100.68)	1/9/2023				(100.68)		
10		3	12/14/2022	294,261.22	588.52	293,672.70	1/10/2023	2	1/10/2023	2	293,672.70	1/10/2023	1,022,726.02
	Daily report revised on 1/4/2023		12/14/2022	(349.41)	(0.70)	(348.71)	1/10/2023				(348.71)		
11		4	12/15/2022	356,237.65	712.48	355,525.17	1/11/2023	3	1/11/2023	3	355,525.17	1/12/2023	
12		5	12/16/2022	407,195.86	814.39	406,381.47	1/12/2023	4	1/12/2023	4	406,381.47	1/12/2023	761,908.54
13		1	12/19/2022	379,260.61	758.52	378,502.09	1/15/2023	7	1/16/2023	1	378,502.09	1/17/2023	
14		2	12/20/2022	326,325.51	652.65	325,672.86	1/16/2023	1	1/16/2023	1	325,672.86	1/17/2023	
15		3	12/21/2022	348,606.16	697.21	347,908.95	1/17/2023	2	1/17/2023	2	347,908.95	1/17/2023	1,052,083.90
16		4	12/22/2022	373,919.58	747.84	373,171.74	1/18/2023	3	1/18/2023	3	373,171.74	1/19/2023	
		5	12/23/2022	HOLIDAY	-	-	1/19/2023	4	1/19/2023	4	-	1/19/2023	373,171.74
		1	12/26/2022	HOLIDAY	-	-	1/22/2023	7	1/23/2023	1	-	1/24/2023	
17		2	12/27/2022	305,525.64	611.05	304,914.59	1/23/2023	1	1/23/2023	1	304,914.59	1/24/2023	
18		3	12/28/2022	332,448.13	664.90	331,783.23	1/24/2023	2	1/24/2023	2	331,783.23	1/24/2023	636,697.82
19		4	12/29/2022	288,855.43	577.71	288,277.72	1/25/2023	3	1/25/2023	3	288,277.72	1/26/2023	
20		5	12/30/2022	638,171.56	1,276.34	636,895.22	1/26/2023	4	1/26/2023	4	636,895.22	1/26/2023	925,293.16
				7,146,141.68	14,292.28	7,131,849.40					7,131,849.40	7,131,969.62	
	Adjustment to tie to GL Balance			120.46	0.24	120.22					120.22		
				7,146,262.14	14,292.52	7,131,969.62					7,131,969.62		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
January 2023 Billings													
		1	1/2/2023	HOLIDAY	-	-	1/29/2023	7	1/30/2023	1	-	1/31/2023	
1		2	1/3/2023	75,609.40	151.22	75,458.18	1/30/2023	1	1/30/2023	1	75,458.18	1/31/2023	
2		3	1/4/2023	284,162.79	568.33	283,594.46	1/31/2023	2	1/31/2023	2	283,594.46	1/31/2023	359,052.64
3		4	1/5/2023	301,238.80	602.48	300,636.32	2/1/2023	3	2/1/2023	3	300,636.32	2/2/2023	
4		5	1/6/2023	388,107.33	776.21	387,331.12	2/2/2023	4	2/2/2023	4	387,331.12	2/2/2023	687,967.44
5		1	1/9/2023	483,572.34	967.14	482,605.20	2/5/2023	7	2/6/2023	1	482,605.20	2/7/2023	
6		2	1/10/2023	451,599.61	903.20	450,696.41	2/6/2023	1	2/6/2023	1	450,696.41	2/7/2023	
7		3	1/11/2023	399,312.12	798.62	398,513.50	2/7/2023	2	2/7/2023	2	398,513.50	2/7/2023	1,331,815.11
8		4	1/12/2023	362,680.55	725.36	361,955.19	2/8/2023	3	2/8/2023	3	361,955.19	2/9/2023	
9		5	1/13/2023	421,514.12	843.03	420,671.09	2/9/2023	4	2/9/2023	4	420,671.09	2/9/2023	782,626.28
		1	1/16/2023	HOLIDAY	-	-	2/12/2023	7	2/13/2023	1	-	2/14/2023	
10		2	1/17/2023	652,139.17	1,304.28	650,834.89	2/13/2023	1	2/13/2023	1	650,834.89	2/14/2023	
11		3	1/18/2023	350,287.46	700.57	349,586.89	2/14/2023	2	2/14/2023	2	349,586.89	2/14/2023	1,000,421.78
12		4	1/19/2023	362,414.72	724.83	361,689.89	2/15/2023	3	2/15/2023	3	361,689.89	2/16/2023	
13		5	1/20/2023	370,654.28	741.31	369,912.97	2/16/2023	4	2/16/2023	4	369,912.97	2/16/2023	731,602.86
14		1	1/23/2023	413,564.32	827.13	412,737.19	2/19/2023	7	2/20/2023	1	412,737.19	2/21/2023	
15		2	1/24/2023	446,505.95	-	446,505.95	2/20/2023	1	2/20/2023	1	446,505.95	2/21/2023	
16		3	1/25/2023	405,313.25	-	405,313.25	2/21/2023	2	2/21/2023	2	405,313.25	2/21/2023	1,264,556.39
17		4	1/26/2023	252,994.60	505.99	252,488.61	2/22/2023	3	2/22/2023	3	252,488.61	2/23/2023	
18		5	1/27/2023	272,936.78	545.87	272,390.91	2/23/2023	4	2/23/2023	4	272,390.91	2/23/2023	524,879.52
19		1	1/30/2023	337,223.19	674.45	336,548.74	2/26/2023	7	2/27/2023	1	336,548.74	2/28/2023	
20		2	1/31/2023	282,888.07	565.78	282,322.29	2/27/2023	1	2/27/2023	1	282,322.29	2/28/2023	
				7,314,718.85	12,925.80	7,301,793.05					7,301,793.05	6,682,922.02	
			Adjustment to tie to GL Balance	141.28	0.28	141.00					141.00		
				7,314,860.13	12,926.08	7,301,934.05					7,301,934.05		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
February 2023 Billings													
1		3	2/1/2023	54,983.85	109.97	54,873.88	2/28/2023	2	2/28/2023	2	54,873.88	2/28/2023	673,885.91
2		4	2/2/2023	335,386.67	670.77	334,715.90	3/1/2023	3	3/1/2023	3	334,715.90	3/2/2023	
3		5	2/3/2023	486,213.62	972.43	485,241.19	3/2/2023	4	3/2/2023	4	485,241.19	3/2/2023	819,957.09
	Daily report revised on 3/2/2023		2/3/2023	(1.53)	-	(1.53)	3/2/2023				(1.53)		
4		1	2/6/2023	273,237.03	546.47	272,690.56	3/5/2023	7	3/6/2023	1	272,690.56	3/7/2023	
5		2	2/7/2023	251,982.13	503.96	251,478.17	3/6/2023	1	3/6/2023	1	251,478.17	3/7/2023	
6		3	2/8/2023	364,299.57	728.60	363,570.97	3/7/2023	2	3/7/2023	2	363,570.97	3/7/2023	887,739.70
7		4	2/9/2023	326,734.41	653.47	326,080.94	3/8/2023	3	3/8/2023	3	326,080.94	3/9/2023	
	Daily report revised on 3/2/2023		2/9/2023	(9.94)	(0.02)	(9.92)	3/8/2023				(9.92)		
8		5	2/10/2023	315,895.59	631.79	315,263.80	3/9/2023	4	3/9/2023	4	315,263.80	3/9/2023	641,344.74
9		1	2/13/2023	395,825.68	791.65	395,034.03	3/12/2023	7	3/13/2023	1	395,034.03	3/14/2023	
10		2	2/14/2023	288,940.18	577.88	288,362.30	3/13/2023	1	3/13/2023	1	288,362.30	3/14/2023	
11		3	2/15/2023	284,267.55	568.54	283,699.01	3/14/2023	2	3/14/2023	2	283,699.01	3/14/2023	967,083.89
12		4	2/16/2023	294,213.46	588.43	293,625.03	3/15/2023	3	3/15/2023	3	293,625.03	3/16/2023	
13		5	2/17/2023	269,515.15	539.03	268,976.12	3/16/2023	4	3/16/2023	4	268,976.12	3/16/2023	562,601.15
14		1	2/20/2023	306,838.61	613.68	306,224.93	3/19/2023	7	3/20/2023	1	306,224.93	3/21/2023	
15		2	2/21/2023	324,995.63	649.99	324,345.64	3/20/2023	1	3/20/2023	1	324,345.64	3/21/2023	
16		3	2/22/2023	361,542.79	723.09	360,819.70	3/21/2023	2	3/21/2023	2	360,819.70	3/21/2023	991,390.27
17		4	2/23/2023	286,919.50	573.84	286,345.66	3/22/2023	3	3/22/2023	3	286,345.66	3/23/2023	
18		5	2/24/2023	282,626.44	565.25	282,061.19	3/23/2023	4	3/23/2023	4	282,061.19	3/23/2023	568,406.85
19		1	2/27/2023	276,471.57	552.94	275,918.63	3/26/2023	7	3/27/2023	1	275,918.63	3/28/2023	
20		2	2/28/2023	334,575.49	669.15	333,906.34	3/27/2023	1	3/27/2023	1	333,906.34	3/28/2023	
				6,115,453.45	12,230.91	6,103,222.54					6,103,222.54		6,112,409.60
	Adjustment to tie to GL Balance			64.53	0.13	64.40					64.40		
				6,115,517.98	12,231.04	6,103,286.94					6,103,286.94		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
March 2023 Billings													
1		3	3/1/2023	296,189.84	592.38	295,597.46	3/28/2023	2	3/28/2023	2	295,597.46	3/28/2023	905,486.83
2		4	3/2/2023	47,264.46	94.53	47,169.93	3/29/2023	3	3/29/2023	3	47,169.93	3/30/2023	
3		5	3/3/2023	268,653.76	537.31	268,116.45	3/30/2023	4	3/30/2023	4	268,116.45	3/30/2023	315,286.38
4		1	3/6/2023	257,562.88	515.13	257,047.75	4/2/2023	7	4/3/2023	1	257,047.75	4/4/2023	
5		2	3/7/2023	191,819.53	383.64	191,435.89	4/3/2023	1	4/3/2023	1	191,435.89	4/4/2023	
6		3	3/8/2023	208,892.79	417.79	208,475.00	4/4/2023	2	4/4/2023	2	208,475.00	4/4/2023	656,958.64
7		4	3/9/2023	276,965.44	553.93	276,411.51	4/5/2023	3	4/5/2023	3	276,411.51	4/6/2023	
8		5	3/10/2023	259,160.26	518.32	258,641.94	4/6/2023	4	4/6/2023	4	258,641.94	4/6/2023	535,053.45
9		1	3/13/2023	324,569.46	649.14	323,920.32	4/9/2023	7	4/10/2023	1	323,920.32	4/11/2023	
10		2	3/14/2023	337,360.49	674.72	336,685.77	4/10/2023	1	4/10/2023	1	336,685.77	4/11/2023	
11		3	3/15/2023	205,889.05	411.78	205,477.27	4/11/2023	2	4/11/2023	2	205,477.27	4/11/2023	866,083.36
12		4	3/16/2023	234,075.17	468.15	233,607.02	4/12/2023	3	4/12/2023	3	233,607.02	4/13/2023	
13		5	3/17/2023	198,709.38	397.42	198,311.96	4/13/2023	4	4/13/2023	4	198,311.96	4/13/2023	431,918.98
14		1	3/20/2023	267,564.57	535.13	267,029.44	4/16/2023	7	4/17/2023	1	267,029.44	4/18/2023	
15		2	3/21/2023	21,573.57	43.15	21,530.42	4/17/2023	1	4/17/2023	1	21,530.42	4/18/2023	
16		3	3/22/2023	244,531.22	489.06	244,042.16	4/18/2023	2	4/18/2023	2	244,042.16	4/18/2023	532,602.02
17		4	3/23/2023	267,100.92	534.20	266,566.72	4/19/2023	3	4/19/2023	3	266,566.72	4/20/2023	
18		5	3/24/2023	308,074.57	616.15	307,458.42	4/20/2023	4	4/20/2023	4	307,458.42	4/20/2023	574,025.14
19		1	3/27/2023	241,950.07	483.90	241,466.17	4/23/2023	7	4/24/2023	1	241,466.17	4/25/2023	
20		2	3/28/2023	234,400.38	468.80	233,931.58	4/24/2023	1	4/24/2023	1	233,931.58	4/25/2023	
21		3	3/29/2023	242,635.67	485.27	242,150.40	4/25/2023	2	4/25/2023	2	242,150.40	4/25/2023	717,548.15
22		4	3/30/2023	267,023.27	534.05	266,489.22	4/26/2023	3	4/26/2023	3	266,489.22	4/27/2023	
23		5	3/31/2023	221,703.57	443.41	221,260.16	4/27/2023	4	4/27/2023	4	221,260.16	4/27/2023	487,838.82
				5,423,670.32	10,847.36	5,412,822.96				5,412,822.96		6,022,801.77	
Adjustment to tie to GL Balance				89.62	0.18	89.44				89.44			
				5,423,759.94	10,847.54	5,412,912.40				5,412,912.40			

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
April 2023 Billings													
1		1	4/3/2023	283,166.66	566.33	282,600.33	4/30/2023	7	5/1/2023	1	282,600.33	5/2/2023	
2		2	4/4/2023	305,993.07	611.99	305,381.08	5/1/2023	1	5/1/2023	1	305,381.08	5/2/2023	
3		3	4/5/2023	285,414.13	570.83	284,843.30	5/2/2023	2	5/2/2023	2	284,843.30	5/2/2023	872,824.71
4		4	4/6/2023	259,890.89	519.78	259,371.11	5/3/2023	3	5/3/2023	3	259,371.11	5/4/2023	
		5	4/7/2023	HOLIDAY	-	-	5/4/2023	4	5/4/2023	4	-	5/4/2023	259,371.11
5		1	4/10/2023	308,846.78	617.69	308,229.09	5/7/2023	7	5/8/2023	1	308,229.09	5/9/2023	
6		2	4/11/2023	295,185.96	590.37	294,595.59	5/8/2023	1	5/8/2023	1	294,595.59	5/9/2023	
7		3	4/12/2023	275,854.04	551.71	275,302.33	5/9/2023	2	5/9/2023	2	275,302.33	5/9/2023	878,127.01
8		4	4/13/2023	324,270.10	648.54	323,621.56	5/10/2023	3	5/10/2023	3	323,621.56	5/11/2023	
9		5	4/14/2023	241,237.38	482.47	240,754.91	5/11/2023	4	5/11/2023	4	240,754.91	5/11/2023	564,376.47
10		1	4/17/2023	300,503.52	601.01	299,902.51	5/14/2023	7	5/15/2023	1	299,902.51	5/16/2023	
11		2	4/18/2023	235,515.36	471.03	235,044.33	5/15/2023	1	5/15/2023	1	235,044.33	5/16/2023	
12		3	4/19/2023	263,205.85	526.41	262,679.44	5/16/2023	2	5/16/2023	2	262,679.44	5/16/2023	797,626.28
13		4	4/20/2023	287,208.96	574.42	286,634.54	5/17/2023	3	5/17/2023	3	286,634.54	5/18/2023	
14		5	4/21/2023	302,572.05	605.14	301,966.91	5/18/2023	4	5/18/2023	4	301,966.91	5/18/2023	588,601.45
15		1	4/24/2023	318,809.63	637.62	318,172.01	5/21/2023	7	5/22/2023	1	318,172.01	5/23/2023	
16		2	4/25/2023	272,742.02	545.48	272,196.54	5/22/2023	1	5/22/2023	1	272,196.54	5/23/2023	
17		3	4/26/2023	236,296.68	472.59	235,824.09	5/23/2023	2	5/23/2023	2	235,824.09	5/23/2023	826,192.64
18		4	4/27/2023	239,231.53	478.46	238,753.07	5/24/2023	3	5/24/2023	3	238,753.07	5/25/2023	
19		5	4/28/2023	494,155.07	988.31	493,166.76	5/25/2023	4	5/25/2023	4	493,166.76	5/25/2023	732,036.66
				5,530,099.68	11,060.18	5,519,039.50					5,519,039.50		5,519,156.33
		Adjustment to tie to GL Balance		117.06	0.23	116.83					116.83		
				5,530,216.74	11,060.41	5,519,156.33					5,519,156.33		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
May 2023 Billings													
1		1	5/1/2023	56,716.34	113.43	56,602.91	5/28/2023	7	5/29/2023	1	56,602.91	5/30/2023	
2		2	5/2/2023	290,954.50	581.91	290,372.59	5/29/2023	1	5/29/2023	1	290,372.59	5/30/2023	
3		3	5/3/2023	384,441.52	768.88	383,672.64	5/30/2023	2	5/30/2023	2	383,672.64	5/30/2023	730,648.14
4		4	5/4/2023	256,138.85	512.28	255,626.57	5/31/2023	3	5/31/2023	3	255,626.57	6/1/2023	
5		5	5/5/2023	218,010.47	436.02	217,574.45	6/1/2023	4	6/1/2023	4	217,574.45	6/1/2023	473,201.02
6		1	5/8/2023	305,293.39	610.59	304,682.80	6/4/2023	7	6/5/2023	1	304,682.80	6/6/2023	
7		2	5/9/2023	256,798.63	513.60	256,285.03	6/5/2023	1	6/5/2023	1	256,285.03	6/6/2023	
8		3	5/10/2023	247,512.95	495.03	247,017.92	6/6/2023	2	6/6/2023	2	247,017.92	6/6/2023	807,985.75
9		4	5/11/2023	326,805.52	653.61	326,151.91	6/7/2023	3	6/7/2023	3	326,151.91	6/8/2023	
10		5	5/12/2023	238,945.13	477.89	238,467.24	6/8/2023	4	6/8/2023	4	238,467.24	6/8/2023	564,619.15
11		1	5/15/2023	231,599.25	463.20	231,136.05	6/11/2023	7	6/12/2023	1	231,136.05	6/13/2023	
12		2	5/16/2023	6,835.16	13.67	6,821.49	6/12/2023	1	6/12/2023	1	6,821.49	6/13/2023	
13		3	5/17/2023	268,406.30	536.81	267,869.49	6/13/2023	2	6/13/2023	2	267,869.49	6/13/2023	505,827.03
14		4	5/18/2023	256,147.88	512.30	255,635.58	6/14/2023	3	6/14/2023	3	255,635.58	6/15/2023	
15		5	5/19/2023	295,051.94	590.10	294,461.84	6/15/2023	4	6/15/2023	4	294,461.84	6/15/2023	550,097.42
16		1	5/22/2023	310,374.33	620.75	309,753.58	6/18/2023	7	6/19/2023	1	309,753.58	6/20/2023	
17		2	5/23/2023	357,564.20	715.13	356,849.07	6/19/2023	1	6/19/2023	1	356,849.07	6/20/2023	
18		3	5/24/2023	275,683.71	551.37	275,132.34	6/20/2023	2	6/20/2023	2	275,132.34	6/20/2023	941,734.99
19		4	5/25/2023	255,026.60	510.05	254,516.55	6/21/2023	3	6/21/2023	3	254,516.55	6/22/2023	
20		5	5/26/2023	258,143.59	516.29	257,627.30	6/22/2023	4	6/22/2023	4	257,627.30	6/22/2023	512,143.85
		1	5/29/2023	HOLIDAY	-	-	6/25/2023	7	6/26/2023	1	-	6/27/2023	
21		2	5/30/2023	308,561.78	617.12	307,944.66	6/26/2023	1	6/26/2023	1	307,944.66	6/27/2023	
22		3	5/31/2023	257,598.02	515.20	257,082.82	6/27/2023	2	6/27/2023	2	257,082.82	6/27/2023	565,122.17
				5,662,610.06	11,325.23	5,651,284.83					5,651,284.83		5,651,379.52
			Adjustment to tie to GL Balance	94.88	0.19	94.69					94.69		
				5,662,704.94	11,325.42	5,651,379.52					5,651,379.52		

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
June 2023 Billings													
1		4	6/1/2023	23,047.97	46.10	23,001.87	6/28/2023	3	6/28/2023	3	23,001.87	6/29/2023	
2		5	6/2/2023	304,021.88	608.04	303,413.84	6/29/2023	4	6/29/2023	4	303,413.84	6/29/2023	326,415.71
3		1	6/5/2023	372,502.13	745.00	371,757.13	7/2/2023	7	7/3/2023	1	371,757.13	7/4/2023	
4		2	6/6/2023	388,832.60	777.67	388,054.93	7/3/2023	1	7/3/2023	1	388,054.93	7/4/2023	
5		3	6/7/2023	259,554.56	519.11	259,035.45	7/4/2023	2	7/4/2023	2	259,035.45	7/4/2023	1,018,847.51
				1,347,959.14	2,695.92	1,345,263.22					1,345,263.22		1,345,263.22

Cash Receipts Transferred to the SPE	
	Per Semi-Annual Servicer's Certificate
September remittances	7,756,826.33
October remittances	10,166,239.48
November remittances	7,580,417.42
December remittances	6,228,365.63
January remittances	6,844,966.15
February remittances	6,997,755.29
	45,574,570.30

Cash Receipts Transferred to the SPE	
Based on Actual Trustee Receipt Date	Per Monthly Servicer's Certificate
March remittances	6,659,296.90
April remittances	4,802,028.56
May remittances	6,723,005.49
June remittances	5,792,793.58
	23,977,124.53
	(A)

Cash Receipts Transferred to the SPE	
	Based on Projections (tab C)
July 2023 remittances	6,791,303.28
August 2023 remittances	6,973,923.00
	13,765,226.28
	(B)

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Current Remittance Period Estimated Cash Receipts
 March 1, 2023 - August 31, 2023

DSO **29.3**
 Collection Period Length (mths): 6
 Revenue Requirement: **\$0.00**

Month New Charge Goes Into Effect: **3/1/23**
 Period End Date: **9/1/23**

Month	Residential		GenServ Demand		GenServ Non-Demand		Interruptible		Curtailable		Total
	RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GSD-1, GSDT-1, SS-1	GS-1, GST-1	GS-2	IS-1, IST-1, IS-2, IST-2, SS-2	CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3				
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%		
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%		
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%		
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%		88.35%	
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%		9.85%	
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%		1.80%	
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	

Billing Forecast (MWH)										
	Jun-23	2,087,073	31,120	1,197,418	209,261	19,777	228,939	12,482		3,786,071
	Jul-23	2,168,845	30,944	1,201,215	210,336	19,992	228,054	12,369		3,871,757
	Aug-23	2,276,204	32,080	1,235,789	216,430	20,509	230,720	12,525		4,024,258
		6,532,123	94,145	3,634,422	636,028	60,279	687,714	37,376		11,682,086

Collectable (MWH)										
	Collect Month Billed	Jul-23	194,806	2,779	107,893	18,892	1,796	20,484	1,111	347,761
		Aug-23	204,449	2,881	110,999	19,440	1,842	20,723	1,125	361,459
			399,254	5,661	218,892	38,332	3,638	41,207	2,236	709,220

Collect Month Billed+1	Jul-23	1,895,438	28,263	1,087,471	190,047	17,961	207,918	11,336	3,438,434
	Aug-23	1,969,702	28,103	1,090,919	191,023	18,157	207,114	11,234	3,516,252
		3,865,140	56,366	2,178,391	381,070	36,118	415,032	22,570	6,954,686

MWH at Current Charge		4,264,394	62,027	2,397,282	419,402	39,756	456,239	24,806	7,663,906
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Current Charge - Secondary C/kWh		0.203	0.051	0.154	0.179	0.127	0.126	0.099	0.177
Current Charge - Primary C/kWh		0.201	0.050	0.152	0.177	0.126	0.125	0.098	
Current Charge - Transmission C/kWh		0.199	0.050	0.151	0.175	0.124	0.123	0.097	

Estimated Dollars Collected:
 (Diff from revenue requirement due to charges rounded to three decimals)

Jul-23	4,243,195	15,832	1,836,918	373,959	25,091	284,111	12,198	6,791,303
Aug-23	4,413,526	15,802	1,846,989	376,687	25,399	283,409	12,111	6,973,923
	\$8,656,721	\$31,634	\$3,683,907	\$750,646	\$50,490	\$567,520	\$24,309	\$13,765,226

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect: **9/1/23** DSO **27.3**
 Period End Date: **3/1/24** Collection Period Length (mths): **6**
 Revenue Requirement: **\$40,816,583**

Month	Residential RS-1, RST-1, RSL-1, RSL-2	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-2, IST-2, SS-2	Curtable CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	60.216%	0.251%	28.459%	5.744%	0.380%	4.743%	0.206%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Prior Charge - Secondary ¢/kWh	0.203	0.051	0.154	0.179	0.127	0.126	0.099	0.177
Prior Charge - Primary ¢/kWh	0.201	0.050	0.152	0.177	0.126	0.125	0.098	
Prior Charge - Transmission ¢/kWh	0.199	0.050	0.151	0.175	0.124	0.123	0.097	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Aug-23	2,276,204	32,080	1,235,789	216,430	20,509	230,720	12,525	4,024,258
Sep-23	2,226,355	32,592	1,237,876	216,413	20,355	230,093	12,563	3,976,246
Oct-23	1,936,742	30,543	1,160,919	202,292	18,977	225,306	12,371	3,587,150
Nov-23	1,462,279	26,915	1,018,727	176,685	16,504	208,591	11,543	2,921,244
Dec-23	1,343,380	25,618	973,484	168,164	15,685	210,711	11,714	2,748,756
Jan-24	1,680,758	25,738	989,869	171,490	16,176	214,841	11,853	3,110,725
Feb-24	1,384,843	24,390	919,252	158,496	14,781	204,072	11,367	2,717,201
	12,310,561	197,876	7,535,917	1,309,971	122,987	1,524,334	83,935	23,085,581

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Sep-23	199,971	2,927	111,186	19,438	1,828	20,667	1,128	357,146
Oct-23	173,958	2,743	104,274	18,170	1,705	20,237	1,111	322,198
Nov-23	131,342	2,417	91,502	15,870	1,482	18,736	1,037	262,386
Dec-23	120,662	2,301	87,438	15,104	1,409	18,926	1,052	246,893
Jan-24	150,966	2,312	88,910	15,403	1,453	19,297	1,065	279,405
Feb-24	124,387	2,191	82,567	14,236	1,328	18,330	1,021	244,059
	901,286	14,892	565,877	98,222	9,205	116,192	6,414	1,712,088

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Sep-23	2,067,203	29,135	1,122,319	196,558	18,626	209,536	11,375	3,654,751
Oct-23	2,021,931	29,599	1,124,214	196,542	18,486	208,966	11,409	3,611,147
Nov-23	1,758,911	27,738	1,054,323	183,718	17,234	204,619	11,235	3,257,778
Dec-23	1,328,012	24,444	925,188	160,462	14,989	189,438	10,483	2,653,015
Jan-24	1,220,031	23,266	884,099	152,723	14,245	191,363	10,638	2,496,365
Feb-24	1,526,430	23,375	898,980	155,744	14,691	195,115	10,764	2,825,099
	9,922,519	157,556	6,009,123	1,045,747	98,271	1,199,035	65,905	18,498,155

MWH at Prior Charge	2,067,203	29,135	1,122,319	196,558	18,626	209,536	11,375	3,654,751
MWH at New Charge	8,756,602	143,313	5,452,681	947,411	88,850	1,105,692	60,944	16,555,493

Category	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Calculation of New Charge:								
Collections Required	\$24,578,289	\$102,466	\$11,615,851	\$2,344,694	\$155,295	\$1,936,018	\$83,969	\$40,816,582
Less Collections at Prior Charge	\$4,196,422	\$14,859	\$1,724,669	\$351,799	\$23,655	\$260,643	\$11,147	\$6,583,194
Collections at New Charge	\$20,381,867	\$87,607	\$9,891,182	\$1,992,895	\$131,640	\$1,675,375	\$72,822	\$34,233,388
MWH Collected at New Charge	8,756,602	143,313	5,452,681	947,411	88,850	1,105,692	60,944	16,555,493
MWH at Effective Secondary Meter:								
Secondary	8,756,602	143,313	4,556,386	940,058	88,850	51,561	-	14,536,770
Primary	-	-	881,330	5,136	-	684,671	60,334	1,631,472
Transmission	-	-	5,941	2,122	-	355,293	-	363,357
Total	8,756,602	143,313	5,443,658	947,316	88,850	1,091,525	60,334	16,531,598

New Charge - Secondary ¢/kWh	0.233	0.061	0.182	0.210	0.148	0.153	0.121	0.207
New Charge - Primary ¢/kWh	0.231	0.060	0.180	0.208	0.147	0.151	0.120	
New Charge - Transmission ¢/kWh	0.228	0.060	0.178	0.206	0.145	0.150	0.119	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Sep-23	\$4,662,355	\$16,645	\$1,926,660	\$392,615	\$26,361	\$291,802	\$12,501	\$7,328,939
Oct-23	5,116,422	19,729	2,231,782	450,852	29,882	345,558	15,024	8,209,249
Nov-23	4,404,288	18,395	2,081,609	419,094	27,701	336,741	14,727	7,302,555
Dec-23	3,375,412	16,314	1,839,628	368,655	24,268	314,141	13,842	5,952,260
Jan-24	3,194,422	15,602	1,767,656	353,032	23,233	317,603	14,043	5,685,591
Feb-24	3,846,404	15,595	1,783,166	356,924	23,708	321,800	14,142	6,361,739
	\$24,599,303	\$102,280	\$11,630,501	\$2,341,172	\$155,153	\$1,927,645	\$84,279	\$40,840,333

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Monthly Billable MWH - Spring 2023 Forecast

Monthly Billable MWH Forecast

	Date	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
June 1, 2023	2023.06.01	3,786,071	2,087,073	31,120	1,197,418	209,261	19,777	228,939	12,482
July 1, 2023	2023.07.01	3,871,757	2,168,845	30,944	1,201,215	210,336	19,992	228,054	12,369
August 1, 2023	2023.08.01	4,024,258	2,276,204	32,080	1,235,789	216,430	20,509	230,720	12,525
September 1, 2023	2023.09.01	3,976,246	2,226,355	32,592	1,237,876	216,413	20,355	230,093	12,563
October 1, 2023	2023.10.01	3,587,150	1,936,742	30,543	1,160,919	202,292	18,977	225,306	12,371
November 1, 2023	2023.11.01	2,921,244	1,462,279	26,915	1,018,727	176,685	16,504	208,591	11,543
December 1, 2023	2023.12.01	2,748,756	1,343,380	25,618	973,484	168,164	15,685	210,711	11,714
January 1, 2024	2024.01.01	3,110,725	1,680,758	25,738	989,869	171,490	16,176	214,841	11,853
February 1, 2024	2024.02.01	2,717,201	1,384,843	24,390	919,252	158,496	14,781	204,072	11,367

DUKE ENERGY FLORIDA, LLC
Calculation of the Energy & Demand Allocation % by Rate Class
Beginning September 1, 2023 and Ending February 29, 2024

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 25% AD Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.516	8,756,602	1,936.80	0.9500866	9,216,635	2,038.55	1,052.13	53.059%	62.602%	60.216%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.608	927,832	174.22	0.9500866	976,576	183.37	111.48	5.622%	5.631%	5.629%
Primary	0.608	17,112	3.21	0.9752373	17,546	3.29	2.00	0.101%	0.101%	0.101%
Sec Del/Primary Mtr	0.608	39	0.01	0.9752373	40	0.01	0.00	0.000%	0.000%	0.000%
Transmission	0.608	2,429	0.46	0.9852373	2,465	0.46	0.28	0.014%	0.014%	0.014%
								5.737%	5.747%	5.744%
General Service										
GS-2 Secondary	1.000	88,850	10.14	0.9500866	93,518	10.68	10.68	0.538%	0.328%	0.380%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.742	4,613,638	709.86	0.9500866	4,856,018	747.15	554.34	27.955%	22.945%	24.197%
Primary	0.742	649,303	99.90	0.9752373	665,790	102.44	76.00	3.833%	3.146%	3.318%
Secondary Del/ Primary Mtr	0.742	9,650	1.48	0.9752373	9,895	1.52	1.13	0.057%	0.047%	0.049%
Transm Del/ Primary Mtr	0.742	0	0.00	0.9752373	0	0.00	0.00	0.000%	0.000%	0.000%
Transmission	0.742	158,938	24.45	0.9852373	161,319	24.82	18.42	0.929%	0.762%	0.804%
SS-1 Primary	0.958	19,064	2.27	0.9752373	19,548	2.33	2.23	0.113%	0.072%	0.082%
Transm Del/ Transm Mtr	0.958	1,475	0.18	0.9852373	1,498	0.18	0.17	0.009%	0.005%	0.006%
Transm Del/ Primary Mtr	0.958	613	0.07	0.9752373	628	0.07	0.07	0.004%	0.002%	0.003%
								32.899%	26.979%	28.459%
Curtable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.028	0	0.00	0.9500866	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.028	31,454	3.49	0.9752373	32,253	3.58	3.68	0.186%	0.110%	0.129%
SS-3 Primary	2.390	29,490	1.41	0.9752373	30,239	1.44	3.45	0.174%	0.044%	0.077%
								0.360%	0.154%	0.206%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	0.957	168,405	20.09	0.9500866	177,252	21.14	20.23	1.020%	0.649%	0.742%
Sec Del/Primary Mtr	0.957	2,133	0.25	0.9752373	2,187	0.26	0.25	0.013%	0.008%	0.009%
Primary Del / Primary Mtr	0.957	484,995	57.85	0.9752373	497,310	59.32	56.77	2.863%	1.822%	2.082%
Primary Del / Transm Mtr	0.957	93	0.01	0.9852373	95	0.01	0.01	0.001%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	248,029	29.58	0.9852373	251,745	30.03	28.74	1.449%	0.922%	1.054%
Transm Del/ Primary Mtr	0.957	177,615	21.18	0.9752373	182,125	21.72	20.79	1.048%	0.667%	0.762%
SS-2 Primary	1.147	5,513	0.55	0.9752373	5,653	0.56	0.65	0.033%	0.017%	0.021%
Transm Del/ Transm Mtr	1.147	518	0.05	0.9852373	525	0.05	0.06	0.003%	0.002%	0.002%
Transm Del/ Primary Mtr	1.147	18,391	1.83	0.9752373	18,858	1.88	2.15	0.109%	0.058%	0.070%
								6.538%	4.145%	4.743%
Lighting										
LS-1 (Secondary)	11.683	143,313	1.40	0.9500866	150,842	1.47	17.22	0.868%	0.045%	0.251%
		16,555,493	3,100.76		17,370,561	3,256.35	1,982.94	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))
 - (2) Projected kWh sales for the recovery period.
 - (3) Calculated: Column 2 / (8,760 hours x Column 1)
 - (4) Based on system average line loss analysis for 2020
 - (5) Calculated: Column 2 / Column 4
 - (6) Calculated: Column 3 / Column 4
 - (7) Calculated: Column 5 / 8,760 hours
 - (8) Calculated: Column 7/ Total Column 7
 - (9) Calculated: Column 6/ Total Column 6
 - (10) Calculated: Column 8 x 1/4 + Column 9 x 3/4

RS/RLM	60.216%
LTG	0.251%
SS1	0.091%
SS2	0.093%
SS3	0.077%
IS	4.650%
GS	5.744%
GS2	0.380%
GSD	28.368%
CS	0.129%
	100.000%

Attachment G

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Interest Income on Sub Accounts

INTEREST INCOME ON SUB ACCOUNTS							
	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Total Projected
Beginning Balance	6,471,450	16,892,442	21,754,818	28,559,664	34,459,006	41,383,760	6,471,450
Capital Contribution							-
Excess Funds Account	3,582,628						3,582,628
Monthly Remittance activity	6,659,297	4,802,029	6,723,005	5,792,794			23,977,125
Interest Earned	179,067	60,347	81,841				321,255
Estimated Monthly Remittance Activity					6,791,303	6,973,923	13,765,226
Estimated Interest to be Earned				106,548	133,451	160,608	400,607
Ending Balance	16,892,442	21,754,818	28,559,664	34,459,006	41,383,760	48,518,290	48,518,290
*Calculated Rate				0.424%	0.424%	0.424%	

PROJECTED INTEREST INCOME ON SUB ACCOUNTS							
	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total Projected
Beginning Balance	7,924,002	15,443,322	23,702,054	31,087,505	37,155,790	42,985,895	7,924,002
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	7,328,939	8,209,249	7,302,555	5,952,260	5,685,591	6,361,739	40,840,333
Estimated Interest to be Earned	190,380	49,484	82,896	116,025	144,515	169,711	753,010
Ending Balance	15,443,322	23,702,054	31,087,505	37,155,790	42,985,895	49,517,346	49,517,346
*Calculated Rate	0.424%	0.424%	0.424%	0.424%	0.424%	0.424%	

**Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Duke Energy Florida, LLC

Nuclear Asset Recovery Charge

Estimated Servicing and Ongoing Financing Expenses

September 1, 2022 and Ending February 28, 2023		
Description	Filed Estimated Costs **	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	77,000
Regulatory Assessment Fees	31,250	34,962
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	-
Trustee Fees	5,000	-
Independent Manager Fees	2,500	3,500
Miscellaneous Fees and Expenses	850	-
Servicing Costs and Other Ongoing Expenses	\$ 453,173	\$ 464,034
Return on Invested Capital	\$ 100,696	\$ 100,696

Variance \$ 10,861

** Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Revenue Requirement Variance Analysis

Estimated Revenue Requirement from Prior Filing

Remittance Period Beginning September 1, 2022 and Ending February 28, 2023:

Principal	\$	30,067,871
Interest		13,331,582
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
Total Projected Remittance Period Revenue Requirement	\$	43,953,322

Actual Revenue Requirement

Remittance Period Beginning September 1, 2022 and Ending February 28, 2028:

Principal	\$	30,067,871
Interest		13,331,582
Servicing Costs & Other Ongoing Expenses		464,034
Return on Capital		100,696
Total Actual Remittance Period Revenue Requirement	\$	43,964,184

Variance

Remittance Period Beginning September 1, 2022 and Ending February 28, 2023:

Principal	\$	-
Interest		-
Servicing Costs & Other Ongoing Expenses		10,861
Return on Capital		-
Total Remittance Period Revenue Requirement Increase/(Decrease)	\$	10,861

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current vs Proposed Rate Projection Comparison

WITHOUT TRUE-UP ADJUSTMENT						
<i>Projected remittance period at Current Rates</i>						
	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24
Beginning Balance	(2,368,640)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$7,225,416)	(\$7,069,280)	(\$6,284,235)	(\$5,116,098)	(\$4,885,753)	(\$5,474,170)
Revenue Requirement						43,185,223
Interest Income	(190,380)	(49,264)	(80,043)	(108,595)	(133,136)	(154,828)
Net Monthly Activity	(9,784,436)	(7,118,544)	(6,364,278)	(5,224,693)	(5,018,889)	37,556,225
(Over)/Under Balance	(9,784,436)	(16,902,980)	(23,267,258)	(28,491,951)	(33,510,840)	4,045,385

WITH TRUE-UP ADJUSTMENT						
<i>Projected remittance period, assuming March 1 increase</i>						
	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24
Beginning Balance	(2,368,640)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(7,328,939)	(8,209,249)	(7,302,555)	(5,952,260)	(5,685,591)	(6,361,739)
Revenue Requirement						43,185,223
Interest Income	(190,380)	(49,484)	(82,896)	(116,025)	(144,515)	(169,711)
Net Monthly Activity	(9,887,959)	(8,258,733)	(7,385,451)	(6,068,285)	(5,830,106)	36,653,773
(Over)/Under Balance	(9,887,959)	(18,146,692)	(25,532,143)	(31,600,427)	(37,430,533)	(776,760)



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.320	-	1.285	-	0.022	0.233	0.414	-	1.314
GS-1, GST-1 Secondary	0.288	-	1.138	-	0.021	0.210	0.401	-	1.312
Primary	0.285	-	1.127	-	0.021	0.208	0.397	-	1.299
Transmission	0.282	-	1.115	-	0.021	0.206	0.393	-	1.286
GS-2 (Sec.)	0.217	-	0.795	-	0.018	0.148	0.188	-	0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.26	0.020	0.182	-	1.05	0.941
Primary	-	0.84	-	3.23	0.020	0.180	-	1.01	0.932
Transmission	-	0.83	-	3.19	0.020	0.178	-	0.19	0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.61	0.016	0.121	-	0.98	1.611
Primary	-	0.46	-	1.59	0.016	0.120	-	0.97	1.595
Transmission	-	0.45	-	1.58	0.016	0.119	-	0.96	1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.60	0.018	0.153	-	0.80	0.421
Primary	-	0.69	-	2.57	0.018	0.151	-	0.59	0.417
Transmission	-	0.69	-	2.55	0.018	0.150	-	0.14	0.413
LS-1 (Sec.)	0.116	-	0.330	-	0.014	0.061	0.306	-	1.166
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.082	-	0.314	-	-	-	0.094	-
Primary	-	0.081	-	0.311	-	-	-	0.093	-
Transmission	-	0.080	-	0.308	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.150	-	-	-	0.045	-
Primary	-	0.039	-	0.148	-	-	-	0.045	-
Transmission	-	0.038	-	0.147	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	5.302	N/A	N/A	N/A	
RS-1 Only > 1,000	6.372	N/A	N/A	N/A	
LS-1 Only Secondary	5.270	N/A	N/A	N/A	
All Other Rate Schedules Secondary	5.630	6.914	5.664	4.200	
All Other Rate Schedules Primary	5.574	6.845	5.607	4.158	
All Other Rate Schedules Transmission	5.517	6.775	5.550	4.116	

(Continued on Page No. 2)



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.320	-	1.285	-	0.022	0. 203 233	0.414	-	1.314
GS-1, GST-1 Secondary	0.288	-	1.138	-	0.021	0. 479 210	0.401	-	1.312
Primary	0.285	-	1.127	-	0.021	0. 477 208	0.397	-	1.299
Transmission	0.282	-	1.115	-	0.021	0. 475 206	0.393	-	1.286
GS-2 (Sec.)	0.217	-	0.795	-	0.018	0. 427 148	0.188	-	0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.26	0.020	0. 454 182	-	1.05	0.941
Primary	-	0.84	-	3.23	0.020	0. 452 180	-	1.01	0.932
Transmission	-	0.83	-	3.19	0.020	0. 451 178	-	0.19	0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.61	0.016	0. 099 121	-	0.98	1.611
Primary	-	0.46	-	1.59	0.016	0. 098 120	-	0.97	1.595
Transmission	-	0.45	-	1.58	0.016	0. 097 119	-	0.96	1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.60	0.018	0. 426 153	-	0.80	0.421
Primary	-	0.69	-	2.57	0.018	0. 425 151	-	0.59	0.417
Transmission	-	0.69	-	2.55	0.018	0. 423 150	-	0.14	0.413
LS-1 (Sec.)	0.116	-	0.330	-	0.014	0. 054 061	0.306	-	1.166
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.082	-	0.314	-	-	-	0.094	-
Primary	-	0.081	-	0.311	-	-	-	0.093	-
Transmission	-	0.080	-	0.308	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.150	-	-	-	0.045	-
Primary	-	0.039	-	0.148	-	-	-	0.045	-
Transmission	-	0.038	-	0.147	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	5.302	N/A	N/A	N/A	
RS-1 Only > 1,000	6.372	N/A	N/A	N/A	
LS-1 Only Secondary	5.270	N/A	N/A	N/A	
All Other Rate Schedules Secondary	5.630	6.914	5.664	4.200	
All Other Rate Schedules Primary	5.574	6.845	5.607	4.158	
All Other Rate Schedules Transmission	5.517	6.775	5.550	4.116	

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