State of Florida

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# **Public Service Commission**

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

### -M-E-M-O-R-A-N-D-U-M-

DATE:	July 25, 2023						
то:	Adam J. Teitzman, Commission Clerk, Office of Commission Clerk						
FROM:	Todd M. Brown, Chief of Auditing, Office of Auditing and Performance Analysis						
RE:	Docket No.: 20230003-GU Company Name: Florida City Gas Company Code: GU602 Audit Purpose: A3c: Purchased Gas Cost Recovery Clause Audit Control No.: 2023-018-1-3						

Attached is the final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of the Commission Clerk. There are no confidential work papers associated with this audit.

Attachment: Audit Report

Cc: Office of Auditing and Performance Analysis File.

State of Florida

# **Public Service Commission**

Office of Auditing and Performance Analysis Bureau of Auditing

## **Auditor's Report**

Florida City Gas Purchased Gas Cost Recovery Clause

## **Twelve Months Ended December 31, 2022**

Docket No. 20230003-GU Audit Control No. 2023-018-1-3 July 24, 2023

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#### Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Economics in its audit service request dated January 18, 2023. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Florida City Gas in support of its 2022 filing for the Purchased Gas Cost Recovery Clause in Docket No. 20230003-GU.

The report is intended only for internal Commission use.

## **Objectives and Procedures**

### General

#### Definition

Utility refers to Florida City Gas. PGA refers to the Purchased Gas Cost Recovery Clause.

#### **Analytical Review**

**Objective:** The objective was to perform an analytical review of the Utility's PGA Revenues and Expenses to determine if there were any material changes or inconsistencies from the prior year.

**Procedures:** We compared 2022 to 2021 revenues and expenses. We requested explanations from the Utility for any significant variances. The explanations provided were sufficient. Further follow-up was not required.

#### Revenue

#### Operating Revenues

**Objectives:** The objectives were to determine the therms sold for the period January 1, 2022, through December 31, 2022, and whether the Utility applied the Commission approved cost recovery factor to actual therm sales for the PGA.

**Procedures:** We reconciled the revenues reported on the 2022 filing to the Utility's general ledger and the monthly revenue reports. We selected a statistical sample of residential and commercial customers' bills and recalculated each to verify the use of the correct tariff rate. We traced unbilled revenues to the revenues summary report. No exceptions were noted.

## Expense

#### Operation and Maintenance Expense

**Objectives:** The objectives were to verify that Operation and Maintenance (O&M) Expense listed on the Utility's Form A-2 filing was supported by adequate documentation and that the expenses are appropriately recoverable through the PGA.

**Procedures:** We traced expenses in the filing to the general ledger. We statistically sampled O&M Expenses to source documentation for selected items to ensure the expenses were supported by sufficient documentation and that the expenses were appropriately recoverable through the PGA and that the expense was charged to the correct accounts. No exceptions were noted.

#### True-up

**Objective:** The objective was to determine if the True-Up and Interest Provision as filed on Form A-2 was properly calculated.

**Procedures:** We traced the December 31, 2021, True-Up Provision to the Commission Order. We recalculated the True-Up and Interest Provision amounts as of December 31, 2022, using the Commission-approved beginning balance as of December 31, 2021, the Financial Commercial Paper rates, and the 2022 PGA revenues and costs. No exceptions were noted.

# Audit Findings

None

# <u>Exhibit</u>

# Exhibit 1: True Up and Interest Provision

OMPAN ORID/	A CITY GAS FOR THE PERIOD: J/							(REV	EDULE A-2 ISED 6/08/94) PAGE 5 OF 12
		CURRENT MONTH: 12/22 (A) (B)		DIFFERENCE (C) (D)		PERIOD TO DATE		DIFFERENCE	
	FOR THE PERIOD: line 9a from Doree					(E)	(F)	(G) (H)	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP	CALCULATION								
1	PURCHASED GAS COST (Sch A-1 line 4+6)	3,747,494	2,875,091	(872,403)	-30.34%	27,472,808	29,060,702	1,587,894	5.46%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,204,919	889,165	(315,754)	-35.51%	10,508,873	9,520,061	(988,812)	-10.39%
3	TOTAL	4,952,413	3,764,256	(1,188,157)	-31.56%	37,981,681	38,580,763	599,082	1.55%
4	FUEL REVENUES (Sch A-1 line 14)	3,074,694	3,762,290	687,596	18.28%	32,656,110	38,558,730	5,902,620	15.31%
	(NET OF REVENUE TAX)								
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)		0.00%	(834,718)	(834,718)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD *	3,005,134	3,692,730	687,596	18.62%	31,821,392	37,724,012	5,902,620	15.65%
-	(LINE 4 (+ or -) LINE 5)								
7	TRUE-UP PROVISION - THIS PERIOD	(1,947,279)	(71,526)	1,875,753	-2622.47%	(6,160,289)	(856,751)	5,303,538	-619.03%
	(LINE 6 - LINE 3)								
8	INTEREST PROVISION-THIS PERIOD (21)	(18,395)	(2,145)	16,250	-757.58%	(78,451)	(11,259)	67,192	-596.78%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,748,230)	(655,109)	4,093,121	-624.80%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED)	69,560	69,560		0.00%	834,718	834,718		0.00%
	(REVERSE OF LINE 5)								
10a	PRIOR PERIOD ADJUSTMENTS				***	-			
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	123,435		(123,435)		1,773,186		(1,773,186)	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(6,520,909)	(659,220)	5,861,689	-889.19%	(6,520,909)	(659,220)	5,861,689	-889,19%
	(7+8+9+10+10a+10b)	(/	(						
NTERE	ST PROVISION								
12	BEGINNING TRUE-UP AND	(4,748,230)	(655,109)	4,093,121	-624.80%	* If line 5 is a refund add to line 4			
	INTEREST PROVISION (9+10a)					If line 5	is a collection	() subtract from	tine 4
13	ENDING TRUE-UP BEFORE	(6,502,514)	(657,075)	5,845,439	-889.62%				
10	INTEREST (12 + 10b + 7 - 5)								
14	TOTAL (12+13)	(11,250,744)	(1,312,184)	9,938,560	-757.41%				
15	AVERAGE (50% OF 14)	(5.625,372)		4,969,280	-757.41%				
16	INTEREST RATE - FIRST	0.03590	0.03590		0.00%				
	DAY OF MONTH								
17	INTEREST RATE - FIRST	0.04250	0.04250	-	0.00%				
	DAY OF SUBSEQUENT MONTH								
18	TOTAL (16+17)	0.07840	0.07840		0.00%				
19	AVERAGE (50% OF 18)	0.03920	0.03920		0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00327	0.00327	-	0.00%				
21	INTEREST PROVISION (15x20)	(18,395)	(2,145)	16,250	-757.58%				