



November 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of October 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written in a cursive style.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: OCTOBER 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$141,373	\$127,799	(\$13,574)	(10.62)	\$1,317,135	\$1,197,282	(\$119,853)	(10.01)		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$370,414	\$369,328	(\$1,086)	(0.29)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,314,601	(\$460,304)	(\$7,774,905)	1,689.08	\$57,049,996	\$44,068,423	(\$12,981,573)	(29.46)		
5	DEMAND	\$6,502,083	\$6,427,813	(\$74,270)	(1.16)	\$54,588,801	\$58,635,651	\$4,046,849	6.90		
6	OTHER	\$576,444	\$614,152	\$37,709	6.14	\$5,195,693	\$6,071,064	\$875,371	14.42		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$468,879	\$479,678	\$10,799	2.25	\$5,260,171	\$5,381,568	\$121,397	2.26		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,099,414	\$6,263,575	(\$7,835,839)	(125.10)	\$113,261,868	\$104,960,179	(\$8,301,689)	(7.91)		
12	NET UNBILLED	\$1,737,105	\$0	(\$1,737,105)	0.00	(\$1,149,704)	\$0	\$1,149,704	0.00		
13	COMPANY USE	(\$1,838)	\$0	\$1,838	0.00	\$440,076	\$0	(\$440,076)	0.00		
14	TOTAL THERM SALES (11)	\$11,100,645	\$6,263,575	(\$4,837,070)	(77.23)	\$122,292,617	\$104,960,179	(\$17,332,438)	(16.51)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	13,858,262	17,325,496	3,467,234	20.01	127,185,242	145,678,086	18,492,844	12.69		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	72,845,000	(215,000)	(0.30)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,202,676	7,868,796	(14,333,880)	(182.16)	194,638,615	114,983,118	(79,655,497)	(69.28)		
19	DEMAND	140,255,600	219,193,560	78,937,960	36.01	1,243,704,950	2,112,910,930	869,205,980	41.14		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,202,676	7,868,796	(14,333,880)	(182.16)	194,638,615	114,983,118	(79,655,497)	(69.28)		
25	NET UNBILLED	650,619	0	(650,619)	0.00	(1,711,576)	0	1,711,576	0.00		
26	COMPANY USE	(2,301)	0	2,301	0.00	485,207	0	(485,207)	0.00		
27	TOTAL THERM SALES (24)	16,684,890	7,868,796	(8,816,095)	(112.04)	175,832,149	114,983,118	(60,849,031)	(52.92)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01020	0.00738	(0.00282)	(38.30)	0.01036	0.00822	(0.00214)	(26.01)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	(83,854.39493)	(1,653,910,813.83)	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.32945	(0.05850)	(0.38794)	663.18	0.29311	0.38326	0.09015	23.52		
32	DEMAND (5/19)	0.04636	0.02932	(0.01703)	(58.09)	0.04389	0.02775	(0.01614)	(58.16)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.63503	0.79600	0.16097	20.22	0.58191	0.91283	0.33092	36.25		
38	NET UNBILLED (12/25)	2.66993	0.00000	(2.66993)	0.00	0.67172	0.00000	(0.67172)	0.00		
39	COMPANY USE (13/26)	0.79907	0.00000	(0.79907)	0.00	0.90699	0.00000	(0.90699)	0.00		
40	TOTAL THERM SALES (11/27)	0.84504	0.79600	(0.04904)	(6.16)	0.64415	0.91283	0.26868	29.43		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.84504	0.79600	(0.04904)	(6.16)	0.64415	0.91283	0.26868	29.43		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84929	0.80000	(0.04929)	(6.16)	0.64739	0.91742	0.27004	29.43		
45	PGA FACTOR ROUNDED TO NEAREST .001	84.929	80.000	(4.92900)	(6.16)	64.739	91.742	27.00300	29.43		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23				
CURRENT MONTH: OCTOBER 2023				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	14,658,800	80,257.83		\$0.00548
2 Commodity Pipeline (SNG)	436,930	4,116.48		\$0.00942
3 Commodity Pipeline (Gulfstream)	354,600	758.86		\$0.00214
4 Commodity Pipeline (FGT) -Sep'23 Accrual Adj.	48,810	1,744.11		\$0.03573
5	15,527	7,215.76		\$0.46472
6 Commodity Pipeline (Gulfstream) -Sep'23 Accrual Adj	(1,668,710)	(1,668.71)		\$0.00100
7 Commodity Pipeline (SNG) - Sep'23 Accrual Adj	(21,190)	(184.10)		\$0.00869
8 Commodity Pipeline - Sep'23 Accrual Adj	(1,505)	(2,393.70)		\$1.59004
9 Commodity Pipeline	35,000	51,526.00		\$1.47217
10 TOTAL COMMODITY (Pipeline)	13,858,262	141,372.53		\$0.01020
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
11 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
12 TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
13 Purchases from 3rd Party Suppliers	20,311,910	6,193,655.83		\$0.30493
14 Purchases from 3rd Party Suppliers -Sep'23 Accrual Adj	308,120	103,904.91		\$0.33722
15 Imbalance Cashout (FGT)	874,120	277,267.38		\$0.31720
16 Imbalance Cashout (FGT)-Sep'23 Accrual Adj.	168,360	42,847.62		\$0.25450
17 Imbalance Cashout (SNG)	436,930	126,272.77		\$0.28900
18 Imbalance Cashout (SNG)-Sep'23 Accrual Adj.	(21,190)	(3,994.55)		\$0.18851
19 Imbalance Cashout (Gulfstream)	35,630	11,749.85		\$0.32977
20	(17,170)	(5,662.22)		\$0.32977
21	86,850	28,640.87		\$0.32977
22	(243,040)	(80,148.27)		\$0.32977
23 Sep'23 Accrual Adj.	(517)	(125.01)		\$0.24180
24 Sep'23 Accrual Adj.	(101,720)	(27,362.68)		\$0.26900
25 Sep'23 Accrual Adj.	(141,020)	(39,485.60)		\$0.28000
26 Sep'23 Accrual Adj.	(160,840)	(45,035.20)		\$0.28000
27 SEACOAST Cashout	144,171	576,454.96		\$3.99841
28 SEACOAST Cashout -Sep'23 Accrual Adj.	5,890	23,871.65		\$4.05291
29 Cashouts-Peoples' Transportation Customers	389,741	99,997.61		\$0.25657
30 Cashouts-NCTS Program	126,451	31,750.93		\$0.25109
31 TOTAL COMMODITY (Other)	22,202,676	7,314,600.85		\$0.32945
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
32 Demand (SNG)	28,873,090	1,319,391.73		\$0.04570
33 Demand (SNG) - Capacity Release	(20,103,500)	(845,832.61)		\$0.04207
34 Demand (SNG) -Sep'23 Accrual Adj.	0	(8.60)		\$0.00000
35 Demand (SNG) Capacity Release -Sep'23 Adj	0	(9.38)		\$0.00000
36 Demand Seacoast	25,489,440	612,192.84		\$0.02402
37 Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
38 Demand (FGT)	138,188,700	8,707,793.26		\$0.06301
39 Temporary Relinquishment Credit - (FGT)	(61,530,460)	(4,701,334.96)		\$0.07641
40 Temporary Acquisition (FGT)	7,750,000	399,125.01		\$0.05150
41 Demand	8,042,330	176,127.03		\$0.02190
42	0	650.00		\$0.00000
43 (FGT)-Sep'23 Accrual Adj.	0	(0.21)		\$0.00000
44 Capacity Sales Reclass FGT	196,000	166,927.32		\$0.85167
45 Demand	2,500,000	62,500.00		\$0.02500
46 TOTAL DEMAND	140,255,600	6,502,083.43		\$0.04636
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
47 Administrative Costs	0	214,183.65		\$0.00000
48 Legal	0	195,024.30		\$0.00000
49 LNG/CNG	0	167,236.00		\$0.00000
50 Odorant	0	0.00		\$0.00000
51 TOTAL OTHER	0	576,443.95		\$0.00000

COMPANY: PEOPLES GAS SYSTEM	CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:	JANUARY 23 through DECEMBER 23				Page 1 of 1				
	CURRENT MONTH: OCTOBER 2023				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,316,439	-\$460,304	(\$7,776,744)	\$16.89478	\$56,609,920	\$44,068,423	(\$12,541,497)	(0.28459)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,784,813	\$6,723,879	(\$60,934)	(\$0.00906)	\$56,211,873	\$60,891,757	\$4,679,884	0.07686	
3 TOTAL	\$14,101,252	\$6,263,575	(\$7,837,678)	(\$1.25131)	\$112,821,792	\$104,960,179	(\$7,861,613)	(0.07490)	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$11,100,645	\$6,263,575	(\$4,837,070)	(\$0.77225)	\$122,292,617	\$104,960,179	(\$17,332,438)	(0.16513)	
5 TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$240	\$240	\$0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,100,669	\$6,263,599	(\$4,837,070)	(\$0.77225)	\$122,292,857	\$104,960,419	(\$17,332,438)	(0.16513)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,000,583	\$24	\$3,000,607	\$125,025.29167	\$9,471,064	\$240	(\$9,470,824)	(39,461.76667)	
8 INTEREST PROVISION-THIS PERIOD (21)	\$41,560	\$50,053	\$8,493	\$0.16968	\$358,867	\$356,259	(\$2,608)	(0.00732)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$10,796,100	\$11,195,478	\$399,378	\$0.03567	\$79,032,798	\$83,195,568	\$4,162,769	0.05004	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$240)	(\$240)	\$0	0.00000	
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$7,837,053	\$11,245,531	\$3,408,478	\$0.30310	\$88,862,489	\$83,551,827	(\$5,310,663)	(0.06356)	
11a REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$89,255	\$0	(\$89,255)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$7,837,053	\$11,245,531	\$3,408,478	0.30310	\$88,951,744	\$83,551,827	(\$5,399,918)	(0.06463)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,796,100	11,195,478	399,378	0.03567					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,795,493	11,195,478	3,399,985	0.30369					
15 TOTAL (13+14)	18,591,593	22,390,956	3,799,363	0.16968					
16 AVERAGE (50% OF 15)	9,295,797	11,195,478	1,899,681	0.16968					
17 INTEREST RATE - FIRST DAY OF MONTH	5.33	5.33	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000					
19 TOTAL (17+18)	10.730	10.730	0	0.00000					
20 AVERAGE (50% OF 19)	5.365	5.365	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.44708	0.44708	0	0.00001					
22 INTEREST PROVISION (16x21)	\$41,560	\$50,053	\$8,493	0.16968					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			October'23 JANUARY 23 through DECEMBER 23										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	October'23	FGT	PGS	FTS-1 COMM. PIPELINE		12,069,430		67,468.13			\$0.56		
2	October'23	FGT	PGS	FTS-2 COMM. PIPELINE		1,783,220		9,968.20			\$0.56		
3	October'23	FGT	PGS	FTS-3 COMM. PIPELINE		806,150		2,821.50			\$0.35		
4	October'23	FGT	PGS	FTS-1 DEMAND		58,618,360			2,591,569.06		\$4.42		
5	October'23	FGT	PGS	FTS-2 DEMAND		11,934,430			477,805.17		\$4.00		
6	October'23	FGT	PGS	FTS-3 DEMAND		13,855,450			1,336,209.08		\$9.64		
7	October'23	FGT	PGS	NO NOTICE		6,665,000			33,791.55		\$0.51		
8	October'23		PGS	DEMAND		8,042,330			176,127		\$2.19		
9	October'23	FGT - Capacity Sales Reclass	PGS	DEMAND		196,000			166,927.32		\$85.17		
10	October'23	SONAT	PGS	COMM. PIPELINE		436,930		4,116.48			\$0.94		
11	October'23	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57		
12	October'23	SONAT - CAPACITY RELEASE	PGS	DEMAND		(20,103,500)			(845,832.61)		\$4.21		
13	October'23	SONAT	PGS	COMM. OTHER		436,930	126,272.77				\$28.90		
14	October'23	SEACOAST	PGS	DEMAND		25,489,440			612,192.84		\$2.40		
15	October'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		354,600		758.86			\$0.21		
16	October'23	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57		
17	October'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER		35,630	11,749.85				\$32.98		
18	October'23		PGS	DEMAND		2,500,000			62,500.00		\$2.50		
19	October'23		PGS	COMM. PIPELINE		35,000		51,526.00			\$147.22		
20	October'23		PGS	DEMAND		0			650.00				
21	October'23		PGS	COMM. PIPELINE		15,527		7,215.76			\$46.47		
22	October'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		389,741	99,997.61				\$25.66		
23	October'23	NCTS PROGRAM C/O	PGS	COMM. OTHER		126,451	31,750.93				\$25.11		
24	October'23		PGS	COMM. OTHER		524,100	163,163.00				\$31.13		
25	October'23		PGS	COMM. OTHER		4,344,760	1,340,405.24				\$30.85		
26	October'23		PGS	COMM. OTHER		119,940	36,411.79				\$30.36		
27	October'23		PGS	COMM. OTHER		462,920	133,015.20				\$28.73		
28	October'23		PGS	COMM. OTHER		7,061,230	2,180,165.58				\$30.88		
29	October'23		PGS	COMM. OTHER		750,200	222,383.05				\$29.64		
30	October'23		PGS	COMM. OTHER		2,097,800	634,561.49				\$30.25		
31	October'23		PGS	COMM. OTHER		286,960	84,240.44				\$29.36		
32	October'23		PGS	COMM. OTHER		345,940	105,857.64				\$30.60		
33	October'23		PGS	COMM. OTHER		1,038,240	298,630.19				\$28.76		
34	October'23		PGS	COMM. OTHER		2,729,990	835,132.01				\$30.59		
35	October'23		PGS	COMM. OTHER		549,830	159,690.20				\$29.04		
36	Total	**This report excludes prior month/period adjustments.				183,722,119	0	183,722,119	6,463,426.99	143,874.93	6,535,893.17	-	\$7.15

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 1 of 5			
		PRESENT MONTH:		OCT'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	5,000.0000	5,000.0000	155,000.0000	155,000	3.0799	3.07993	
2	FGT	62410-Columbia Gulf-Lafayette FGT	61.2903	60.0584	1,900.0000	1,862	2.8700	2.92887	
3	FGT	62410-Columbia Gulf-Lafayette FGT	183.8710	180.1752	5,700.0000	5,585	2.9050	2.96459	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	1,445.4839	1,416.4296	44,810.0000	43,909	3.1500	3.21461	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.8710	30,000.0000	29,322	2.6675	2.72918	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	2.8025	2.86730	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	2.8525	2.91846	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.8650	2.92377	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	2.8725	2.93892	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	2.8825	2.94915	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.8900	2.94928	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	2.9075	2.97473	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	629.9032	615.6674	19,527.0000	19,086	2.9275	2.99519	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	644.6129	631.6562	19,983.0000	19,581	2.9900	3.05133	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.8710	30,000.0000	29,322	3.0025	3.07193	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.0075	3.07704	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.0225	3.09239	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.1175	3.18958	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.1375	3.21005	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	630.5806	20,000.0000	19,548	3.1425	3.21516	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935.4839	1,896.5806	60,000.0000	58,794	3.1500	3.21461	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.8710	30,000.0000	29,322	3.1675	3.24074	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	644.0645	631.1188	19,966.0000	19,565	3.2125	3.27840	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.2275	3.30213	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.8710	30,000.0000	29,322	3.2875	3.36352	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.3425	3.41979	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.4075	3.48629	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.4775	3.55791	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.4875	3.56814	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.6425	3.72672	
31	FGT	62410-Columbia Gulf-Lafayette FGT	64.4839	63.1877	1,999.0000	1,959	2.8150	2.87274	
32	FGT	62410-Columbia Gulf-Lafayette FGT	64.4839	63.1877	1,999.0000	1,959	2.9400	3.00031	
33	FGT	62410-Columbia Gulf-Lafayette FGT	193.4516	189.5632	5,997.0000	5,876	3.1000	3.16359	
34	FGT	62410-Columbia Gulf-Lafayette FGT	64.4839	63.1877	1,999.0000	1,959	3.1600	3.22482	
35	FGT	78427-Markham Gulf Shore	61.2903	60.0584	1,900.0000	1,862	2.3000	2.34718	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.3484	12,000.0000	11,729	2.6650	2.72662	
37	FGT	78303-Anr/FGT St Landry Parish Exchng	148.8710	145.8787	4,615.0000	4,522	2.7350	2.79110	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.7825	2.83958	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	2.8000	2.86474	
40		SUBTOTAL	22,141.7743	21,770.9723	686,395.0000	674,900	3.0473	3.09923	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 181,985 dth's nominated under FGT FTS-2 and 82,279 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 2 of 5				
		PRESENT MONTH:				JANUARY 23 through DECEMBER 23				
		OCT'23								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.8300	2.88805		
42	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	2.8500	2.91590		
43	FGT	25309-Cs #11 Mt Vernon Zone 3	252.8710	247.7883	7,839.0000	7,681	2.8625	2.92122		
44	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	2.8700	2.93636		
45	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	2.8800	2.94659		
46	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.9050	2.96459		
47	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	2.9050	2.97217		
48	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	2.9250	2.99263		
49	FGT	25309-Cs #11 Mt Vernon Zone 3	215.5484	211.2159	6,682.0000	6,548	2.9950	3.05643		
50	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.3484	12,000.0000	11,729	3.0000	3.06937		
51	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.0050	3.07448		
52	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.0200	3.08983		
53	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.1150	3.18703		
54	FGT	78303-Anrr/FGT St Landry Parish Exchng	478.8387	469.2141	14,844.0000	14,546	3.1300	3.19420		
55	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.1350	3.20749		
56	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1400	3.21260		
57	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.3484	12,000.0000	11,729	3.1650	3.23818		
58	FGT	78303-Anrr/FGT St Landry Parish Exchng	158.0645	154.8874	4,900.0000	4,802	3.1900	3.25543		
59	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	221.2677	7,000.0000	6,859	3.2100	3.27584		
60	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.2250	3.29957		
61	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.3484	12,000.0000	11,729	3.2850	3.36096		
62	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.3400	3.41723		
63	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.4050	3.48373		
64	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.4750	3.55335		
65	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.4850	3.56558		
66	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1161	4,000.0000	3,910	3.6400	3.72417		
67	FGT	78303-Anrr/FGT St Landry Parish Exchng	158.0645	154.8874	4,900.0000	4,802	2.7250	2.78090		
68	FGT	78303-Anrr/FGT St Landry Parish Exchng	158.0645	154.8874	4,900.0000	4,802	2.7750	2.83192		
69	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8325	2.89060		
70	FGT	78303-Anrr/FGT St Landry Parish Exchng	159.6129	156.4047	4,948.0000	4,849	2.8350	2.89315		
71	FGT	25309-Cs #11 Mt Vernon Zone 3	283.8710	278.1652	8,800.0000	8,623	2.8625	2.92122		
72	FGT	78303-Anrr/FGT St Landry Parish Exchng	158.0645	154.8874	4,900.0000	4,802	2.8800	2.93908		
73	FGT	78303-Anrr/FGT St Landry Parish Exchng	158.0645	154.8874	4,900.0000	4,802	2.9000	2.95949		
74	FGT	78303-Anrr/FGT St Landry Parish Exchng	159.4839	156.2782	4,944.0000	4,845	2.9800	3.04113		
75	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.8290	3,000.0000	2,940	3.2100	3.27584		
76	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.5250	2.58338		
77	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.6600	2.72151		
78	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.7100	2.77266		
79	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.7300	2.79312		
80		SUBTOTAL	7,921.1936	7,750.8485	245,557.0000	240,276	3.0473	3.11430		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 181,985 dth's nominated under FGT FTS-2 and 82,279 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 3 of 5			
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23			
		OCT'23								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
81	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.7400	2.80336		
82	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.7650	2.82893		
83	FGT	57391-Ngpl Vermilion	322.5806	315.2903	10,000.0000	9,774	2.7850	2.84940		
84	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.8600	2.92613		
85	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.8650	2.93125		
86	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.8800	2.94659		
87	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.9750	3.04379		
88	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.9950	3.06425		
89	FGT	57391-Ngpl Vermilion	322.5806	315.2903	10,000.0000	9,774	3.0000	3.06937		
90	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	3.0250	3.09495		
91	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.0850	3.15633		
92	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	3.1450	3.21772		
93	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.2000	3.27399		
94	FGT	City-Gates	64.5161	64.5161	2,000.0000	2,000	3.2597	3.25972		
95	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.2650	3.34050		
96	FGT	City-Gates	1,368.4839	1,368.4839	42,423.0000	42,423	3.2758	3.27584		
97	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.3350	3.41211		
98	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.3450	3.42234		
99	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.5000	3.58093		
100	FGT	57391-Ngpl Vermilion	109.6774	107.4729	3,400.0000	3,332	2.7350	2.79110		
101	FGT	57391-Ngpl Vermilion	329.0323	322.4187	10,200.0000	9,995	2.8850	2.94418		
102	FGT	10240-Ngpl-Jefferson FGT	365.2258	357.8848	11,322.0000	11,094	3.0000	3.06154		
103	FGT	10240-Ngpl-Jefferson FGT	121.7419	119.2949	3,774.0000	3,698	3.0600	3.12277		
104	FGT	100767-New River RNG-PGS	1,115.9355	1,115.9355	34,594.0000	34,594	3.0600	3.06000		
105	FGT	78427-Markham Gulf Shore	222.5807	218.1068	6,900.0000	6,761	2.6750	2.72987		
106	FGT	78427-Markham Gulf Shore	223.5807	219.0867	6,931.0000	6,792	2.6950	2.75028		
107	FGT	78427-Markham Gulf Shore	222.5807	218.1068	6,900.0000	6,761	2.7900	2.84723		
108	FGT	78427-Markham Gulf Shore	223.3871	218.8970	6,925.0000	6,786	2.8200	2.87784		
109	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8350	2.89315		
110	FGT	78427-Markham Gulf Shore	667.7419	654.3203	20,700.0000	20,284	2.8350	2.89315		
111	FGT	10240-Ngpl-Jefferson FGT	125.4516	122.9300	3,889.0000	3,811	2.8500	2.90846		
112	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.9100	2.96969		
113	FGT	10240-Ngpl-Jefferson FGT	125.3548	122.8352	3,886.0000	3,808	2.9750	3.03602		
114	FGT	78427-Markham Gulf Shore	670.7419	657.2600	20,793.0000	20,375	2.9800	3.04113		
115	FGT	78427-Markham Gulf Shore	222.5807	218.1068	6,900.0000	6,761	3.1300	3.19420		
116	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.9355	15,000.0000	14,661	2.6600	2.72151		
117	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	2.7950	2.85963		
118	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8325	2.89060		
119	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	2.8450	2.91078		
120		SUBTOTAL	11,823.7742	11,625.2531	366,537.0000	360,383	3.0473	3.09937		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 181,985 dth's nominated under FGT FTS-2 and 82,279 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 4 of 5		
		PRESENT MONTH:				JANUARY 23 through DECEMBER 23		
		OCT'23						
(A)		(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
121		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8625	2.92122
122		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	2.8650	2.93125
123		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	2.8750	2.94148
124		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8900	2.94928
125		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	2.9000	2.96706
126		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.9075	2.96714
127		FGT 25309-Cs #11 Mt Vernon Zone 3	322.5806	315.2903	10,000.0000	9,774	2.9200	2.98752
128		FGT 25309-Cs #11 Mt Vernon Zone 3	322.5484	316.0652	9,999.0000	9,798	2.9875	3.04878
129		FGT 25309-Cs #11 Mt Vernon Zone 3	483.8710	472.9355	15,000.0000	14,661	2.9950	3.06425
130		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.0000	3.06937
131		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.0150	3.08471
132		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.1100	3.18191
133		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.1300	3.20237
134		FGT 25309-Cs #11 Mt Vernon Zone 3	322.5806	315.2903	10,000.0000	9,774	3.1350	3.20749
135		FGT 25309-Cs #11 Mt Vernon Zone 3	1,451.6129	1,422.4355	45,000.0000	44,096	3.1475	3.21206
136		FGT 25309-Cs #11 Mt Vernon Zone 3	483.8710	472.9355	15,000.0000	14,661	3.1600	3.23307
137		FGT 25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	3.2100	3.27584
138		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.2200	3.29445
139		FGT 25309-Cs #11 Mt Vernon Zone 3	483.8710	472.9355	15,000.0000	14,661	3.2800	3.35584
140		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.3350	3.41211
141		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.4000	3.47862
142		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.4700	3.55024
143		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.4800	3.56047
144		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6452	5,000.0000	4,887	3.6350	3.71905
145		FGT 25309-Cs #11 Mt Vernon Zone 3	483.3226	473.6078	14,983.0000	14,682	2.7825	2.83958
146		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8325	2.89060
147		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8650	2.92377
148		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8900	2.94928
149		FGT 25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.9100	2.96969
150		FGT 25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.9900	3.05133
151		FGT 25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.2125	3.27840
152	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	2.8450	2.88832
153	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	2.8750	2.91878
154	Gulfstream	9000020-Peoples - Reunion	322.5807	322.5807	10,000.0000	10,000	2.9612	2.96122
155	Gulfstream	9000020-Peoples - Reunion	11,022.5806	11,022.5806	341,700.0000	341,700	3.1235	3.12350
156	Gulfstream	9004282-Sesh Coden Gngs In - 095	290.3226	285.9677	9,000.0000	8,865	2.7900	2.83249
157	Gulfstream	9004282-Sesh Coden Gngs In - 095	161.2903	158.8710	5,000.0000	4,925	2.8400	2.88325
158	Gulfstream	9004282-Sesh Coden Gngs In - 095	161.2903	158.8710	5,000.0000	4,925	2.8700	2.91371
159	Gulfstream	9004282-Sesh Coden Gngs In - 095	290.3226	285.9677	9,000.0000	8,865	3.0000	3.04569
160		SUBTOTAL	21,215.5483	21,012.5923	657,682.0000	651,390	3.0473	3.07676

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 181,985 dth's nominated under FGT FTS-2 and 82,279 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65	\$ 3,980,740.29	\$ 4,780,798.37	\$ 4,881,172.21	\$ 5,902,250.31	\$ 7,314,600.85			\$ 57,049,996	
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16	\$ 4,157,117.24	\$ 3,786,714.91	\$ 3,544,808.22	\$ 4,568,218.36	\$ 6,208,368.73			\$ 51,016,180	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)	\$ (40,654.56)	\$ (75,468.57)	\$ 23,874.32	\$ (121,361.77)	\$ 1,838.49			\$ (440,076)	
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00	\$ 464,903.06	\$ 409,290.13	\$ 428,461.03	\$ 383,275.41	\$ 381,419.65			\$ 4,545,093	
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53	\$ 70,450.88	\$ -	\$ -	\$ 13,812.47	\$ -			\$ 251,204	
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00	\$ 48,999.68	\$ 110,016.51	\$ 16,695.17	\$ 9,048.00	\$ 195,024.30			\$ 399,396	
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369	\$ 8,681,557	\$ 9,011,351	\$ 8,895,011	\$ 10,755,243	\$ 14,101,252			\$ 112,821,792	
PGA THERM SALES															
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390	5,270,131	4,342,065	3,922,839	4,311,790	4,766,502			67,292,009	
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617	3,407,964	3,361,290	3,266,037	3,483,822	6,338,388			44,064,850	
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140	8,281,590	8,742,890	6,705,630	6,478,170	5,580,000			64,475,290	
12	Total	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147	16,959,685	16,446,245	13,894,506	14,273,781	16,684,890			175,832,149	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000	\$0.80000			\$0.90000	
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000	\$0.80000			\$0.90000	
PGA REVENUES															
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865	\$ 4,719,402	\$ 3,888,319	\$ 3,317,741	\$ 3,646,696	\$ 3,794,136			\$ 61,610,073	
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198	\$ 3,061,433	\$ 3,010,035	\$ 2,477,472	\$ 2,709,161	\$ 2,659,684			\$ 35,997,703	
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944	\$ 2,738,196	\$ 3,566,572	\$ 3,241,833	\$ 2,992,291	\$ 2,408,967			\$ 24,966,406	
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595	\$ (5,669)	\$ 59,632	\$ 480,717	\$ (87,046)	\$ 2,002,106			\$ 3,299,492	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)			\$ (1,033,333)	
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)	\$ (775,089)	\$ (85,184)	\$ (285,290)	\$ 164,478	\$ 73,720			\$ (1,959,941)	
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)	\$ (303,885)	\$ 84,301	\$ (145,592)	\$ 84,763	\$ 265,366			\$ (587,782)	
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718	\$ 9,331,054	\$ 10,420,342	\$ 8,983,547	\$ 9,407,010	\$ 11,100,645			\$ 122,292,617	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	427,434	429,433	431,404	432,679	434,664	436,554	437,894	439,393	440,667	442,396			435,252	
24	Commercial	15,816	15,882	15,864	15,883	15,941	15,920	15,659	15,662	15,707	15,678			15,801	
25	Off System Sales	1	2	3	2	3	2	4	2	2	1			2	
26	Total	443,251	445,317	447,271	448,564	450,608	452,476	453,557	455,057	456,376	458,075			451,055	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246	1.0246				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040	1.038	1.039	1.042	1.042	1.042				
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217	1.0207	1.0197	1.0217	1.0236	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038	1.037	1.039	1.041	1.041	1.041				
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0207	1.0207	1.0236	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.038	1.038	1.041	1.041	1.041				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0295	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043			
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043			
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0295	1.0285	1.0256	1.0236	1.0246	1.0276	1.0305	1.0305	1.0305			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041	1.042	1.045	1.048	1.048	1.048			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 3 of 5	
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0246	1.0207	1.0197	1.0207	1.0236	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038	1.037	1.038	1.041	1.041	1.041			
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041	1.041			
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0226	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039	1.037	1.038	1.041	1.041	1.041			
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0285	1.0285	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246	1.0246			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040	1.038	1.039	1.042	1.042	1.042			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233	1.0213	1.0204	1.0213	1.0243	1.0243	1.0243				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046	1.045	1.046	1.049	1.049	1.049				
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246	1.0217	1.0207	1.0217	1.0246	1.0246	1.0246				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039	1.038	1.039	1.042	1.042	1.042				
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041	1.041				

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