

#### FILED 2/5/2024 DOCUMENT NO. 00556-2024 FPSC - COMMISSION CLERK

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February 5, 2024

#### VIA ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20240028; Petition to Implement Long-Term Debt Cost True-Up Mechanism, by

Peoples Gas System, Inc.

Dear Mr. Teitzman:

Attached for filing on behalf of Peoples Gas System, Inc are supplemental materials to assist the Commission and staff evaluate the company's Petition to Implement Long-Term Debt Cost True-Up Mechanism filed on February 2, 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

Virginia Ponder

VLP/ne Attachment

cc: All Parties

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing supplemental materials, filed on behalf of Peoples Gas System, Inc., has been furnished by electronic mail on this 5th day of February 2024 to the following:

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ATTORNEY

COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE UNDER PRESENT RATES.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

					Residential			Comm.	Commercial	Small			
LINE		Residential 1	Residential 2	Residential 3	Standby	Residential	Commercial	Street	Standby	General	General	General	General
NO.					Generators	Heat Pump	Heat Pump	Lighting	Generators	Service	Service 1	Service 2	Service 3
1	NO. OF BILLS	1,313,821	2,191,927	1,463,646	12,667	24	24	0	13,608	148,052	240,172	90,008	9,370
2	THERM SALES	7,668,104	29,770,430	44,519,018	91,495	6,775	5,281	485,448	523,576	9,678,376	97,032,396	137,025,369	76,129,003
3	UNBILLED THERM SALES	(28,058)	(119,421)	(376,745)	0	0	0	(323)	0	(60,227)	(443,259)	(192,246)	(161,417)
4	TOTAL THERM SALES	7,640,046	29,651,010	44,142,273	91,495	6,775	5,281	485,126	523,576	9,618,149	96,589,137	136,833,123	75,967,586
5	CUSTOMER CHARGE REVENUE	\$19,895,593	\$39,786,572	\$36,175,880	\$312,702	\$590	\$1,080	\$0	\$627,615	\$4,537,824	\$10,822,838	\$7,385,878	\$3,926,370
6	BASE NON-FUEL REVENUE	\$2,070,418	\$8,040,914	\$12,025,014	\$14,486	\$650	1,035.29	133,561.49	182,209.21	3,764,606.36	\$30,264,482	\$36,491,234	\$16,581,659
7	UNBILLED BASE NON-FUEL REVENUE	70,752	30,913	(53,700)	0	0	0	(90)	0	(23,720)	(128,001)	(28,904)	(24,646)
8	TOTAL BASE NON-FUEL REVENUE	\$22,036,763	\$47,858,399	\$48,147,194	\$327,188	\$1,241	\$2,115	\$133,471	\$809,824	\$8,278,711	\$40,959,319	\$43,848,207	\$20,483,383
9	FUEL REVENUE	\$9,130,683	\$35,484,745	\$52,110,889	\$110,362	\$263	\$3,503	\$42,621	\$283,506	\$5,513,266	\$27,721,889	\$18,553,429	\$4,803,544
10	UNBILLED FUEL REVENUE	(41,460)	(172,290)	(467,155)	0	0	0	(379)	0	(15,474)	(67,111)	47,604	(80,892)
11	TOTAL FUEL REVENUE	\$9,089,223	\$35,312,455	\$51,643,734	\$110,362	\$263	\$3,503	\$42,242	\$283,506	\$5,497,792	\$27,654,778	\$18,601,033	\$4,722,652
12	OTHER REVENUE (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	TOTAL REVENUE (PG)	\$31,125,986	\$83,170,854	\$99,790,928	\$437,550	\$1,504	\$5,618	\$175,713	\$1,093,330	\$13,776,502	\$68,614,097	\$62,449,240	\$25,206,035

#### (1) OTHER REVENUE (regulated only):

14 48701 Forfeited Discounts 1,404,024.41 15 Misc. Service Revenue (488's) 6,699,146 49301 Rental Income 217,611 17 Other Gas Revenues 1,488,863 18 Other related to PGA 0 Revenue Related Taxes 0 20 Energy Conservation 0 \$9,809,645 21 TOTAL

SUPPORTING SCHEDULES: C-3, C-4 RECAP SCHEDULES: E-2

SCHEDULE E-1 COST OF SERVICE PAGE 2 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE UNDER PRESENT RATES.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

Reconciling Items:

				Small		Interr.				Other Revenue /	
LINE		General	General	Inter.	Inter.	Service	Vehcile	Wholesale	Special	Off System	2022
NO.		Service 4	Service 5	Service	Service	Large Vol.	Gas Sales		Contracts	Sales	TOTAL
1	NO. OF BILLS	1,750	2,284	320	171	0	0	132	173	60	5,488,209
2	THERM SALES	58,694,889	162,252,365	44,574,067	154,260,772	0	0	4,907,054	1,052,334,068	108,760,160	1,988,718,645
3	UNBILLED THERM SALES	0	0	0	0	0	0	0	0	0	(1,381,695)
4	TOTAL THERM SALES	58,694,889	162,252,365	44,574,067	154,260,772	0	0	4,907,054	1,052,334,068	108,760,160	1,987,336,950
5	CUSTOMER CHARGE REVENUE	\$1,174,175	\$3,142,950	\$438,150	\$256,920	\$0	\$0	\$50,400	\$4,654,856	\$0	\$133,190,393
6	BASE NON-FUEL REVENUE	\$10,438,886	20,164,318.35	3,484,354.79	6,334,403.40	\$0	\$0	638,322.71	15,114,487.72	4,460,146.18	\$170,205,188
7	UNBILLED BASE NON-FUEL REVENUE	0	0	0	0	0	0	0	0	0	(\$157,396)
8	TOTAL BASE NON-FUEL REVENUE	\$11,613,061	\$23,307,268	\$3,922,505	\$6,591,323	\$0	\$0	\$688,723	\$19,769,344	\$4,460,146	\$303,238,185
9	FUEL REVENUE	\$881,584	\$4,318,622	\$680,370	\$582,194	\$0	\$0	\$2,648,236	(\$685,608)	\$93,168,401	\$255,352,499
10	UNBILLED FUEL REVENUE	0	0	0	0	0	0	0	0	0	(\$797,157)
11	TOTAL FUEL REVENUE	\$881,584	\$4,318,622	\$680,370	\$582,194	\$0	\$0	\$2,648,236	(\$685,608)	\$93,168,401	\$254,555,342
12	OTHER REVENUE (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,809,645	\$9,809,645
13	TOTAL REVENUE (PG)	\$12,494,645	\$27,625,891	\$4,602,874	\$7,173,517	\$0	\$0	\$3,336,959	\$19,083,736	\$107,438,192	\$567,603,171

		Reconciling items:	
	(1) OTHER REVENUE (regulated only):	Cast Iron / Bare Steel Rider	5,078,006
		Energy Conservation	24,935,073
14	48701 Forfeited Discounts	Francise Fees	14,814,813
		Gross Receipts	16,432,137
15	Misc. Service Revenue (488's)	Deferred Revenue / Other	15,360,226
16	49301 Rental Income	Total - C-3	\$644,223,425

17 Other Gas Revenues

18 Other related to PGA

19 Revenue Related Taxes

20 Energy Conservation

21 TOTAL

SUPPORTING SCHEDULES: C-3, C-4 RECAP SCHEDULES: E-2

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE

UNDER PRESENT RATES, ADJUSTED FOR GROWTH IN BILLS

AND THERMS, WITHOUT ANY RATE INCREASE.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

					Residential			Comm.	Commercial	Small			
LINE		Residential 1	Residential 2	Residential 3	Standby	Residential	Commercial	Street	Standby	General	General	General	General
NO.					Generators	Heat Pump	Heat Pump	Lighting	Generators	Service	Service 1	Service 2	Service 3
22	NO. OF BILLS	1,418,329	2,453,602	1,467,293	13,842	24	24	0	13,363	154,012	248,213	97,132	10,642
23	THERM SALES	9,318,640	35,523,291	48,147,095	12,984	7,656	7,956	533,532	586,440	11,270,215	102,910,406	149,575,379	85,514,354
24	UNBILLED THERM SALES	11,810	41,435	77,060	0	0	0	5,288	0	14,337	151,185	215,008	126,691
25	TOTAL THERM SALES	9,330,450	35,564,726	48,224,155	12,984	7,656	7,956	538,820	586,440	11,284,551	103,061,591	149,790,387	85,641,045
26	CUSTOMER CHARGE REVENUE	\$21,416,769	\$44,410,187	\$36,095,410	\$330,957	\$590	\$1,080	\$0	\$601,354	\$4,712,765	\$11,169,589	\$7,964,844	\$4,469,473
27	BASE NON-FUEL REVENUE	\$2,517,058	\$9,595,196	\$13,005,012	\$0	\$689	\$287	\$146,791	\$248,152	\$4,383,776	\$32,097,756	\$39,833,419	\$18,625,881
28	UNBILLED BASE NON-FUEL REVENUE	\$3,190	\$11,192	\$20,815	\$0	\$0	\$0	\$1,455	\$0	\$5,576	\$47,154	\$57,259	\$27,595
29	TOTAL BASE NON-FUEL REVENUE	\$23,937,016	\$54,016,575	\$49,121,236	\$330,957	\$1,280	\$1,367	\$148,246	\$849,506	\$9,102,117	\$43,314,499	\$47,855,522	\$23,122,949
30	OTHER REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	TOTAL REVENUE	\$23,937,016	\$54,016,575	\$49,121,236	\$330,957	\$1,280	\$1,367	\$148,246	\$849,506	\$9,102,117	\$43,314,499	\$47,855,522	\$23,122,949
32	DIFF. IN NO. OF BILLS	104,508	261,675	3,647	1,175	0	0	0	(245)	5,960	8,041	7,124	1,272
33	DIFF. IN THERM SALES	1,690,404	5,913,716	4,081,882	(78,511)	881	2,675	53,695	62,864	1,666,402	6,472,454	12,957,264	9,673,458
34	DIFF. IN CUSTOMER CHARGE REVENUE	\$1,521,175	\$4,623,615	(\$80,470)	\$18,256	\$0	\$0	\$0	(\$26,261)	\$174,941	\$346,752	\$578,966	\$543,103
35	DIFF. IN BASE NON-FUEL REVENUE	\$379,078	\$1,534,561	\$1,054,512	(\$14,486)	\$39	(\$748)	\$14,774	\$65,943	\$648,466	\$2,008,429	\$3,428,348	\$2,096,463
36	DIFF. IN OTHER REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	DIFF. IN TOTAL REVENUE	\$1,900,253	\$6,158,176	\$974,042	\$3,770	\$39	(\$748)	\$14,774	\$39,682	\$823,406	\$2,355,180	\$4,007,315	\$2,639,566

SUPPORTING SCHEDULES: G-6 p.2 RECAP SCHEDULES: E-2

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE

UNDER PRESENT RATES, ADJUSTED FOR GROWTH IN BILLS

AND THERMS, WITHOUT ANY RATE INCREASE.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

				Small		Interr.				Other Revenue /	
LINE		General	General	Inter.	Inter.	Service	Vehcile	Wholesale	Special	Off System	2024
NO.		Service 4	Service 5	Service	Service	Large Vol.	Gas Sales		Contracts	Sales	TOTAL
22	NO. OF BILLS	1,704	2,364	324	168	0	0	180	251	36	5,881,503
23	THERM SALES	55,651,416	168,533,148	44,229,423	143,092,614	0	0	2,636,519	855,722,006	50,000,000	1,763,273,072
24	UNBILLED THERM SALES	0	0	0	0	0	0	0	0	0	642,814
25	TOTAL THERM SALES	55,651,416	168,533,148	44,229,423	143,092,614	0	0	2,636,519	855,722,006	50,000,000	1,763,915,886
26	CUSTOMER CHARGE REVENUE	\$1,141,680	\$3,262,320	\$447,120	\$265,440	\$0	\$0	\$75,600	\$0	\$0	\$136,365,178
27	BASE NON-FUEL REVENUE	\$9,897,604	\$20,021,738	\$3,457,414	\$5,795,251	\$0	\$0	\$449,632	\$28,420,651	\$2,500,000	\$190,996,306
28	UNBILLED BASE NON-FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$174,236
29	TOTAL BASE NON-FUEL REVENUE	\$11,039,284	\$23,284,058	\$3,904,534	\$6,060,691	\$0	\$0	\$525,232	\$28,420,651	\$2,500,000	\$327,535,721
30	OTHER REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	\$ 12,805,207	\$12,805,207
31	TOTAL REVENUE	\$11,039,284	\$23,284,058	\$3,904,534	\$6,060,691	\$0	\$0	\$525,232	\$28,420,651	\$15,305,207	\$340,340,928
32	DIFF. IN NO. OF BILLS	(46)	80	4	(3)	0	0	48	78	(24)	393,294
33	DIFF. IN THERM SALES	(3,043,473)	6,280,783	(344,644)	(11,168,158)	0	0	(2,270,535)	(196,612,062)	(58,760,160)	(223,421,064)
34	DIFF. IN CUSTOMER CHARGE REVENUE	(\$32,495)	\$119,370	\$8,970	\$8,520	\$0	\$0	\$25,200	(\$4,654,856)	\$0	\$3,174,785
35	DIFF. IN BASE NON-FUEL REVENUE	(\$541,282)	(\$142,580)	(\$26,941)	(\$539,153)	\$0	\$0	(\$188,691)	\$13,306,163	(\$1,960,146)	\$21,122,750
36	DIFF. IN OTHER REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,995,563	\$2,995,563
37	DIFF. IN TOTAL REVENUE	(\$573,777)	(\$23,210)	(\$17,971)	(\$530,633)	\$0	\$0	(\$163,491)	\$8,651,307	\$1,035,416	\$27,293,098

SUPPORTING SCHEDULES: G-6 p.2 RECAP SCHEDULES: E-2

DOCKET NO.: 20230023-GU

COST OF SERVICE

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE UNDER PROPOSED RATES

TYPE OF DATA SHOWN:

HISTORIC BASE YEAR DATA: 12/31/22 PROJECTED TEST YEAR: 12/31/24

PROPOSED

PAGE 5 OF 6

WITNESS: G. THERRIEN

					Residential			Comm.	Commercial	Small			
LINE		Residential 1	Residential 2	Residential 3	Standby	Residential	Commercial	Street	Standby	General	General	General	General
NO.				N/A	Generators	Heat Pump	Heat Pump	Lighting	Generators	Service	Service 1	Service 2	Service 3
38	NO. OF BILLS	1,418,329	2,453,602	1,467,293	13,842	24	24	0	13,363	154,012	248,213	97,132	10,642
39	THERM SALES	9,330,450	35,564,726	48,224,155	12,984	7,656	7,956	538,820	586,440	11,284,551	103,061,591	149,790,387	85,641,045
40	CUSTOMER CHARGE REVENUE	\$27,090,085	\$59,892,413	\$46,278,423	\$436,570	\$757	\$1,263	\$0	\$703,451	\$6,633,293	\$16,394,475	\$11,992,918	\$5,347,618
41	BASE NON-FUEL REVENUE	\$3,281,053	\$12,506,336	\$16,958,024	\$3,666	\$949	\$2,094	\$219,192	\$165,593	\$5,561,704	\$47,844,282	\$59,501,236	\$29,100,827
42	FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	OTHER REVENUE	\$2,409,037	\$4,167,451	\$2,492,203	\$20,625	\$34	\$92	\$855	\$54,754	\$700,187	\$1,371,803	\$624,799	\$128,590
44	TOTAL REVENUE	\$32,780,175	\$76,566,200	\$65,728,650	\$460,862	\$1,739	\$3,450	\$220,047	\$923,798	\$12,895,184	\$65,610,561	\$72,118,952	\$34,577,035
	INCREASE												
45	DOLLAR AMOUNT (102+103-8)	\$8,334,374	\$24,540,350	\$15,089,253	\$113,049	\$465	\$1,242	\$85,721	\$59,220	\$3,916,287	\$23,279,438	\$27,645,946	\$13,965,062
46	DOLLAR AMOUNT (102+103-59)	\$6,434,121	\$18,382,173	\$14,115,211	\$109,279	\$426	\$1,990	\$70,946	\$19,538	\$3,092,881	\$20,924,258	\$23,638,632	\$11,325,496
47	% NON-FUEL ((102+103)/8)	137.82%	151.28%	131.34%	134.55%	137.50%	158.73%	164.22%	107.31%	147.31%	156.84%	163.05%	168.18%
48	% TOTAL (106/13)	105.31%	92.06%	65.87%	105.33%	115.69%	61.41%	125.23%	84.49%	93.60%	95.62%	115.48%	137.18%

NUMBER NUMBER SERVICE CHARGES - PGS CHARGE REVENUE CHARGE REVENUE CONNECTION / RECONNECT CHARGE-RESIDENTIAL 53,676 \$68.19 \$ 3.660.411 53.676 \$83.63 \$ 4.488.791 (\* Blended rate for connect and Reconnect) 50 CONNECTION / RECONNECT CHARGE-COMMERCIAL 3,102 \$100.00 310,195 3,102 \$107.00 331,909 51 TRIP CHARGE 1,250 \$25.00 31,238 1,250 \$29.00 36,236 52 MISSED APPOINTMENT \$25.00 0 \$25.00 0 53 ACCOUNT ACTIVATION ONLY (CHANGE OUT) 52,675 \$24.00 1,264,195 52,675 \$33.00 1,738,269 54 RETURN CHECK CHARGE 27,346 \$10.00 273,456 27,346 \$10.00 273,456 IT ADMINISTRATION CHARGE 55 340 \$216.00 881.280 340 \$216.00 881.280 POOL MANAGER CHARGES 2,485 \$148.00 367,826 2,485 \$148.00 367,826 57 FORFEITED DISCOUNTS \$142+\$0.91 per acct 1,406,319 \$142+\$0.91 per acct 1,406,319 58 OTHER REVENUE (RENT) Varies 102.823 Varies 102,823 59 TEMPORARY DISCONNECT CHARGE 831 \$30.00 24,917 831 \$33.00 27,409 60 FAILED TRIP CHARGE 1,791 \$25.00 44,763 1,791 \$29.00 51,925 61 AMORTIZATION / MAINTENANCE (215,569) (215,569) 62 MISCELLANEIOUS SERVICE REVENUES - OTHER 7,278 \$25.00 181,947 7,278 \$25.00 181,947 63 GAS PLANT LEASED TO OTHERS 4,471,406 4,471,406 64 143,495 \$ 12,805,207 143,495 \$ 14,144,025

PRESENT

SUPPORTING SCHEDULES: G-6 p.2, H-1 p.1 RECAP SCHEDULES: E-2, H-2 p.5, H-3 p.3

COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE UNDER PROPOSED RATES

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

				Small		Interr.				Other Revenue /	
LINE		General	General	Inter.	Inter.	Service	Vehcile	Wholesale	Special	Off System	2024
NO.		Service 4	Service 5	Service	Service	Large Vol.	Gas Sales		Contracts	Sales	TOTAL
38	NO. OF BILLS	1,704	2,364	324	168	0	0	180	251	36	5,881,503
39	THERM SALES	55,651,416	168,533,148	44,229,423	143,092,614	0	0	2,636,519	855,722,006	50,000,000	1,763,915,886
40	CUSTOMER CHARGE REVENUE	\$1,622,873	\$4,966,764	\$790,819	\$474,375	\$0	\$0	\$119,743	\$0	\$0	\$182,745,841
41	BASE NON-FUEL REVENUE	\$14,649,122	\$30,164,063	\$4,455,672	\$7,468,003	\$0	\$0	\$579,454	\$27,203,403	\$0	\$259,664,673
42	FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	OTHER REVENUE	\$14,739	\$302,240	\$39,604	\$20,536	\$0	\$0	\$24,898	-\$199,830	\$4,471,406	\$16,644,025
44	TOTAL REVENUE	\$16,286,734	\$35,433,067	\$5,286,096	\$7,962,914	\$0	\$0	\$724,096	\$27,003,573	\$4,471,406	\$459,054,539
	INCREASE										
45	DOLLAR AMOUNT (102+103-8)	\$4,658,934	\$11,823,558	\$1,323,986	\$1,351,055	\$0	\$0	\$10,475	\$7,434,059	(\$4,460,146)	\$143,632,475
46	DOLLAR AMOUNT (102+103-59)	\$5,232,710	\$11,846,769	\$1,341,957	\$1,881,688	\$0	\$0	\$173,965	(\$1,217,248)	(\$2,500,000)	\$117,374,793
47	% NON-FUEL ((102+103)/8)	140.12%	150.73%	133.75%	120.50%	0.00%	0.00%	101.52%	137.60%	0.00%	145.90%
48	% TOTAL (106/13)	130.35%	128.26%	114.84%	111.00%	0.00%	0.00%	21.70%	141.50%	4.16%	80.88%

#### INCREASE

	SERVICE CHARGES - PGS	NUMBER	CHARGE	REVENUE
49	CONNECTION / RECONNECT CHARGE-RES	0	\$15.43	\$ 828,379
50	CONNECTION / RECONNECT CHARGE-COI	0	\$7.00	21,714
51	TRIP CHARGE	0	\$4.00	4,998
52	MISSED APPOINTMENT	0	\$0.00	-
53	ACCOUNT ACTIVATION ONLY (CHANGE OI	0	\$9.00	474,073
54	RETURN CHECK CHARGE	0	\$0.00	-
55	IT ADMINISTRATION CHARGE	0	\$0.00	-
56	POOL MANAGER CHARGES	0	\$0.00	-
57	FORFEITED DISCOUNTS	0	\$0.00	-
58	OTHER REVENUE (RENT)	0	\$0.00	-
59	TEMPORARY DISCONNECT CHARGE	0	\$3.00	2,492
60	FAILED TRIP CHARGE	0		7,162
61	AMORTIZATION / MAINTENANCE	0		0
62	MISCELLANEIOUS SERVICE REVENUES - (	0		-
63	GAS PLANT LEASED TO OTHERS	0		-
64		0	_	\$ 1,338,818

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES AS PROPOSED.

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

	PRES	ENT RATE STRUC	TURE	PRESENT RATES	ADJUSTED FOR	GROWTH ONLY	FINAL PF	ROPOSED RATE ST	RUCTURE
VATE SCHEDULE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE
RESIDENTIAL (1)									
CUSTOMER CHARGE ENERGY CHARGE	1,313,821 7,640,046	\$15.14 \$0.28026	\$19,895,593 2,141,170	1,418,329 9,330,450	\$15.10 \$0.27011	\$21,416,769 2,520,248	1,418,329 9,330,450	\$19.10 \$0.35165	\$27,090,085 3,281,053
TOTAL	-		\$22,036,763			\$23,937,016			\$30,371,137
RESIDENTIAL (2)									
CUSTOMER CHARGE ENERGY CHARGE	2,191,927 29,651,010	\$18.15 \$0.27223	\$39,786,572 8,071,827	2,453,602 35,564,726	\$18.10 \$0.27011	\$44,410,187 9,606,388	2,453,602 35,564,726	\$24.41 \$0.35165	\$59,892,413 12,506,336
TOTAL			\$47,858,399			\$54,016,575			\$72,398,749
RESIDENTIAL (3)									
CUSTOMER CHARGE ENERGY CHARGE	1,463,646 44,142,273	\$24.72 \$0.27120	\$36,175,880 11,971,314	1,467,293 48,224,155	\$24.60 \$0.27011	\$36,095,410 13,025,826	1,467,293 48,224,155	\$31.54 \$0.35165	\$46,278,423 16,958,024
TOTAL			\$48,147,194			\$49,121,236			\$63,236,447
RESIDENTIAL									
STAND BY CUSTOMER CHARGE GENERATORS ENERGY CHARGE	12,667 91,495	\$24.69 \$0.15832	\$312,702 14,486	13,842 12,984	\$23.91 \$0.00000	\$330,957 0	13,842 12,984	\$31.54 \$0.28237	\$436,570 3,666
TOTAL			\$327,188			\$330,957			\$440,237
RESIDENTIAL HEAT PUMP									
CUSTOMER CHARGE ENERGY CHARGE	24 6,775	\$24.60 \$0.10	\$590 650	24 7,656	\$24.60 \$0.09	\$590 689	24 7,656	\$31.54 \$0.12395	\$757 949
TOTAL			\$1,241			\$1,280			\$1,706
COMMERCIAL HEAT PUMP									
CUSTOMER CHARGE ENERGY CHARGE	24 5,281	\$45.00 \$0.20	\$1,080 1,035	24 7,956	\$45.00 \$0.03611	\$1,080 287	24 7,956	\$52.64 \$0.26323	\$1,263 2,094
TOTAL			\$2,115	-		\$1,367	-		\$3,358

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES AS PROPOSED.

COMPANY: PEOPLES GAS SYSTEM, INC. AS PRO

HISTORIC BASE YEAR DATA: 12/31/22 PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

TYPE OF DATA SHOWN:

DOCKET NO.:	20230023-GU

		PRES	ENT RATE STRUC	TURE	PRESENT RATES	ADJUSTED FOR	GROWTH ONLY	FINAL PF	ROPOSED RATE ST	RUCTURE
₹ATE SCHEDU	JLE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE
COMMERCIAL LIGHTING	L STREET									
LIGITING	CUSTOMER CHARGE ENERGY CHARGE	0 485,126	\$0.00 \$0.27513	\$0 133,471	0 538,820	\$0.00 \$0.27513	\$0 148,246	0 538,820	\$0.00 \$0.40680	\$0 219,192
	TOTAL			\$133,471			\$148,246			\$219,192
COMMERCIAL STANDBY	L									
GENERATOR	S CUSTOMER CHARGE ENERGY CHARGE	13,608 523,576	\$46.12 \$0.34801	\$627,615 182,209	13,363 586,440	\$45.00 \$0.42315	\$601,354 248,152	13,363 586,440	\$52.64 \$0.28237	\$703,451 165,593
	TOTAL			\$809,824			\$849,506			\$869,044
SMALL GENE	RAL SERVICE									
	CUSTOMER CHARGE ENERGY CHARGE	148,052 9,618,149	\$30.65 \$0.38894	\$4,537,824 3,740,886	154,012 11,284,551	\$30.60 \$0.38897	\$4,712,765 4,389,352	154,012 11,284,551	\$43.07 \$0.49286	\$6,633,293 5,561,704
	TOTAL	-		\$8,278,711			\$9,102,117			\$12,194,997
GENERAL SE	RVICE (1)									
	CUSTOMER CHARGE ENERGY CHARGE	240,172 96,589,137	\$45.06 \$0.31201	\$10,822,838 30,136,481	248,213 103,061,591	\$45.00 \$0.31190	\$11,169,589 32,144,910	248,213 103,061,591	\$66.05 \$0.46423	\$16,394,475 47,844,282
	TOTAL	-		\$40,959,319			\$43,314,499			\$64,238,757
GENERAL SE	RVICE (2)									
	CUSTOMER CHARGE ENERGY CHARGE	90,008 136,833,123	\$82.06 \$0.26647	\$7,385,878 36,462,330	97,132 149,790,387	\$82.00 \$0.26631	\$7,964,844 39,890,678	97,132 149,790,387	\$123.47 \$0.39723	\$11,992,918 59,501,236
	TOTAL			\$43,848,207			\$47,855,522			\$71,494,154

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

AS PROPOSED.

HISTORIC BASE YEAR DATA: 12/31/22 PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

TYPE OF DATA SHOWN:

-		PRES	ENT RATE STRUC	TURE	PRESENT RATES	ADJUSTED FOR	GROWTH ONLY	FINAL PF	ROPOSED RATE ST	RUCTURE
RATE SCHEDUI	LE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE
GENERAL SEF	RVICE (3)									
	CUSTOMER CHARGE ENERGY CHARGE	9,370 75,967,586	\$419.04 \$0.21795	\$3,926,370 16,557,013	10,642 85,641,045	\$420.00 \$0.21781	\$4,469,473 18,653,476	10,642 85,641,045	\$502.52 \$0.33980	\$5,347,618 29,100,827
	TOTAL			\$20,483,383			\$23,122,949			\$34,448,445
GENERAL SEF	RVICE (4)									
	CUSTOMER CHARGE ENERGY CHARGE	1,750 58,694,889	\$670.96 \$0.17785	\$1,174,175 10,438,886	1,704 55,651,416	\$670.00 \$0.17785	\$1,141,680 9,897,604	1,704 55,651,416	\$952.39 \$0.26323	\$1,622,873 14,649,122
	TOTAL			\$11,613,061			\$11,039,284			\$16,271,995
GENERAL SEF	RVICE (5)									
	CUSTOMER CHARGE ENERGY CHARGE	2,284 162,252,365	\$1,376.07 \$0.12428	\$3,142,950 20,164,318	2,364 168,533,148	\$1,380.00 \$0.11880	\$3,262,320 20,021,738	2,364 168,533,148	\$2,101.00 \$0.17898	\$4,966,764 30,164,063
	TOTAL			\$23,307,268			\$23,284,058			\$35,130,827
SMALL INTERI	RUPTIBLE									
SERVICE	CUSTOMER CHARGE ENERGY CHARGE	320 44,574,067	\$1,369.22 \$0.07817	\$438,150 3,484,355	324 44,229,423	\$1,380.00 \$0.07817	\$447,120 3,457,414	324 44,229,423	\$2,440.80 \$0.10074	\$790,819 4,455,672
	TOTAL			\$3,922,505			\$3,904,534			\$5,246,491

SCHEDULE E-2 REVISED

FLORIDA PUBLIC SERVICE COMMISSION

TYPE OF DATA SHOWN:

ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES HISTORIC BASE YEAR DATA: 12/31/22 COMPANY: PEOPLES GAS SYSTEM, INC. AS PROPOSED. PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN DOCKET NO.: 20230023-GU PRESENT RATE STRUCTURE PRESENT RATES ADJUSTED FOR GROWTH ONLY FINAL PROPOSED RATE STRUCTURE **BILLING** PRESENT **BILLING PRESENT** BILLING **PROPOSED** RATE SCHEDULE **DETERMINANTS RATES** REVENUE **DETERMINANTS RATES** REVENUE **DETERMINANTS RATES** REVENUE INTERRUPTIBLE SERVICE CUSTOMER CHARGE 171 \$1,502.46 \$256,920 \$1,580.00 \$265,440 168 \$474,375 168 \$2,823.66 **ENERGY CHARGE** 154,260,772 \$0.04106 6,334,403 5,795,251 \$0.05219 7,468,003 143,092,614 \$0.04050 143,092,614 TOTAL \$6,591,323 \$6,060,691 \$7,942,378 INTERRUPTIBLE SERVICE LARGE VOLUME CUSTOMER CHARGE 0 \$0.00 \$0 0 \$0.00 \$0 0 \$0.00 \$0 **ENERGY CHARGE** 0 \$0.00 0 0 \$0.00 0 0 \$0.00 0 \$0 TOTAL \$0 \$0 WHOLESALE CUSTOMER CHARGE 132 \$381.82 \$50,400 \$420.00 \$75,600 \$665.24 \$119,743 180 180 **ENERGY CHARGE** 4,907,054 \$0.13008 638,323 2,636,519 \$0.17054 449,632 2,636,519 \$0.21978 579,454 TOTAL \$688,723 \$525,232 \$699,197 SPECIAL CONTRACTS CUSTOMER CHARGE 173 \$26,906.68 \$4,654,856 251 \$0.00 \$0 251 \$0.00 \$0 15,114,488 **ENERGY CHARGE** 1,052,334,068 \$0.01436 855,722,006 \$0.03321 28,420,651 855,722,006 \$0.03179 27,203,403

\$28,420,651

\$19,769,344

TOTAL

\$27,203,403

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES AS PROPOSED.

HISTORIC BASE YEAR DATA: 12/31/22

TYPE OF DATA SHOWN:

COMPANY: PEOPLES GAS SYSTEM, INC.

PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

DOCKET NO .:	20230023-GU

		PRES	ENT RATE STRUC	TURE	PRESENT RATES	ENT RATES ADJUSTED FOR GROWTH ONLY FINAL PROPOSED RATE ST			POSED RATE STRUCTURE		
RATE SCHEDULE	E	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE	
	ALES CUSTOMER CHARGE ENERGY CHARGE	60 108,760,160	\$0.00 \$0.04101	\$0 4,460,146	36 50,000,000	\$0.00 \$0.05000	\$0 2,500,000	36 50,000,000	\$0.00 \$0.0000	\$0 0	
	TOTAL			\$4,460,146			\$2,500,000			\$0	
SUB-TOTAL	Bills Therms	-,,		303,238,185	5,881,503 1,763,915,886		\$327,535,721	5,881,503 1,763,915,886		\$442,410,514	
MISCELLANEOU	US SERVICE REVENUE		_	\$9,809,645		-	\$12,805,207		_	\$16,644,025	
TOTAL				\$313,047,830			\$340,340,928			\$459,054,539	

#### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE RESIDENTIAL RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/22 PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: RESIDENTIAL SALES SERVICE (RS 1) PROPOSED RATE SCHEDULE: RESIDENTIAL SALES SERVICE (RS 1)

RS 1

PRESENT RATES PROPOSED RATES CUSTOMER CHARGE \$15.10 CUSTOMER CHARGE \$19.10 DISTRIB. CHARGE \$0.27011 PER THERM DISTRIB. CHARGE \$0.35165 PER THERM CIBS RIDER \$0.03729 PER THERM CIBS RIDER \$0.00422 PER THERM

> EST. GAS COST \$1.15570 PER THERM 2 THERMS THERM USAGE INCREMENT 6.6 THERMS/MONTH

AVERAGE USAGE PER CUSTOMER

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$15.10	\$15.10	\$19.10	\$19.10	26.49%	26.49%
2	\$15.71	\$18.03	\$19.81	\$22.12	26.07%	22.73%
4	\$16.33	\$20.95	\$20.52	\$25.15	25.68%	20.02%
6	\$16.94	\$23.88	\$21.24	\$28.17	25.32%	17.97%
8	\$17.56	\$26.80	\$21.95	\$31.19	24.99%	16.37%
10	\$18.17	\$29.73	\$22.66	\$34.22	24.68%	15.08%
12	\$18.79	\$32.66	\$23.37	\$37.24	24.39%	14.03%
14	\$19.40	\$35.58	\$24.08	\$40.26	24.11%	13.15%
16	\$20.02	\$38.51	\$24.79	\$43.29	23.86%	12.40%
18	\$20.63	\$41.44	\$25.51	\$46.31	23.61%	11.76%
20	\$21.25	\$44.36	\$26.22	\$49.33	23.39%	11.20%

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE RESIDENTIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: RESIDENTIAL SALES SERVICE (RS 2)
PROPOSED RATE SCHEDULE: RESIDENTIAL SALES SERVICE (RS 2)

RS 2

PRESENT RATES		_	PROPOSED RATES
CUSTOMER CHARGE	\$18.10	CUSTOMER CHARGE	\$24.41
DISTRIB. CHARGE	\$0.27011 PER THERM	DISTRIB. CHARGE	\$0.35165 PER THERM
CIBS RIDER	\$0.03729 PER THERM	CIBS RIDER	\$0.00422 PER THERM

EST. GAS COST \$1.15570 PER THERM

THERM USAGE INCREMENT 3 THERMS

AVERAGE USAGE PER CUSTOMER 14.5 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY PERCENT PERCENT MONTHLY MONTHLY INCREASE THERM BILL INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$18.10 \$18.10 \$24.41 \$24.41 34.86% 34.86% \$19.02 33.94% 28.70% 3 \$22.49 \$25.48 \$28.94 6 \$19.94 \$26.88 \$26.55 \$33.48 33.10% 24.56% 9 \$20.87 \$31.27 \$27.61 \$38.01 32.33% 21.58% 31.63% 12 \$21.79 \$35.66 \$28.68 \$42.55 19.33% 15 \$22.71 \$40.05 \$29.75 \$47.08 30.99% 17.57% \$23.63 30.39% 18 \$44.44 \$30.82 \$51.62 16.16% 21 \$24.56 \$48.83 \$31.88 \$56.15 29.84% 15.01% 24 \$25.48 \$53.21 \$32.95 \$60.69 29.33% 14.04% 27 \$26.40 \$57.60 \$34.02 \$65.22 28.86% 13.23% 30 \$27.32 \$61.99 \$35.09 \$69.76 28.42% 12.52%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE RESIDENTIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: RESIDENTIAL SALES SERVICE (RS 3)
PROPOSED RATE SCHEDULE: RESIDENTIAL SALES SERVICE (RS 3)

RS 3

	PRESENT RATES	PROPOSED RATES
CUSTOMER CHARGE	\$24.60	CUSTOMER CHARGE \$31.54
DISTRIB. CHARGE	\$0.27011 PER THERM	DISTRIB. CHARGE \$0.35165 PER THERM
CIBS RIDER	\$0.03729 PER THERM	CIRS RIDER \$0.00422 PER THERM

EST. GAS COST \$1.15570 PER THERM

THERM USAGE INCREMENT 5 THERMS

AVERAGE USAGE PER CUSTOMER 32.9 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY PERCENT PERCENT MONTHLY MONTHLY INCREASE THERM BILL INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$24.60 \$24.60 \$31.54 \$31.54 28.21% 28.21% \$26.14 27.48% 22.50% 5 \$31.92 \$33.32 \$39.10 10 \$27.67 \$39.23 \$35.10 \$46.66 26.83% 18.93% 15 \$29.21 \$46.55 \$36.88 \$54.21 26.25% 16.47% 20 \$30.75 \$53.86 \$38.66 \$61.77 25.72% 14.68% 25 \$32.28 \$61.18 \$40.44 \$69.33 25.25% 13.32% \$33.82 24.82% 12.26% 30 \$68.49 \$42.22 \$76.89 35 \$35.36 \$75.81 \$44.00 \$84.44 24.43% 11.39% 40 \$36.90 \$83.12 \$45.77 \$92.00 24.06% 10.68% 45 \$38.43 \$90.44 \$47.55 \$99.56 23.73% 10.09% 50 \$39.97 \$97.75 \$49.33 \$107.12 23.43% 9.58%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE RESIDENTIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: RESIDENTIAL HEAT PUMP (RHP)
PROPOSED RATE SCHEDULE: RESIDENTIAL HEAT PUMP (RHP)

RGHP

 PRESENT RATES
 PROPOSED RATES

 CUSTOMER CHARGE
 \$24.60
 CUSTOMER CHARGE
 \$31.54

 DISTRIB. CHARGE
 \$0.09598
 PER THERM
 DISTRIB. CHARGE
 \$0.12395
 PER THERM

 CIBS RIDER
 \$0.03943
 PER THERM
 CIBS RIDER
 \$0.00446
 PER THERM

EST. GAS COST \$1.15570 PER THERM

THERM USAGE INCREMENT 25 THERMS

AVERAGE USAGE PER CUSTOMER 319 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY PERCENT MONTHLY MONTHLY MONTHLY PERCENT THERM BILL **INCREASE** INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 28.21% 0 \$24.60 \$24.60 \$31.54 28.21% \$31.54 25 \$27.99 \$56.88 \$34.75 \$63.64 24.17% 11.89% 50 \$31.37 \$89.16 \$37.96 \$95.75 21.01% 7.39% 75 \$34.76 \$121.43 \$41.17 \$127.85 18.46% 5.28% 100 \$38.14 \$153.71 \$44.38 \$159.95 16.36% 4.06% 125 \$41.53 \$185.99 \$47.59 \$192.05 14.61% 3.26% 150 \$44.91 \$218.27 \$50.80 \$224.16 13.12% 2.70% 175 \$48.30 \$250.54 \$54.01 \$256.26 11.83% 2.28% 200 \$51.68 \$282.82 \$57.22 \$288.36 10.72% 1.96% 225 \$55.07 \$315.10 \$60.43 \$320.47 9.74% 1.70% 250 \$58.45 \$347.38 \$63.64 \$352.57 8.88% 1.49%

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE RESIDENTIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: RESIDENTIAL STANDBY GENERATOR (RSG)
PROPOSED RATE SCHEDULE: RESIDENTIAL STANDBY GENERATOR (RSG)

RSG

	PRESENT RATES		PROPOSED RATES
CUSTOMER CHARGE	\$23.91	CUSTOMER CHARGE	\$31.54
DISTRIB. CHARGE DISTRIB. CHARGE	\$0.00000 PER THERM UP TO 20 THERMS \$0.27011 PER THERM > 20 THERMS	DISTRIB. CHARGE	\$0.28237 PER THERM
CIBS RIDER	\$0.03943 PER THERM	CIBS RIDER	\$0.00446 PER THERM

### EST. GAS COST \$1.15570 PER THERM

THERM USAGE INCREMENT 5 THERMS

AVERAGE USAGE PER CUSTOMER 10.0 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM BILL BILL BILL BILL INCREASE INCREASE USAGE WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL 0 \$23.91 \$23.91 \$31.54 \$31.54 31.91% 31.91% \$23.91 \$23.91 \$32.97 \$38.75 37.91% 62.08% 5 \$23.91 43.91% 92.24% 10 \$23.91 \$34.41 \$45.97 15 \$23.91 \$23.91 \$35.84 \$53.18 49.91% 122.41% \$23.91 \$37.28 55.90% 152.57% 20 \$23.91 \$60.39 25 \$25.46 \$31.24 \$38.71 \$67.60 52.06% 116.43% 30 \$27.01 \$38.56 \$40.14 \$74.82 48.66% 94.01% 35 \$28.55 \$45.89 \$41.58 \$82.03 45.62% 78.76% 40 \$30.10 \$53.21 \$43.01 \$89.24 42.90% 67.70% 45 \$31.65 \$60.54 \$44.45 \$96.45 40.44% 59.32% 50 \$33.20 \$67.87 \$45.88 \$103.67 38.21% 52.75%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

SCHEDULE E-5 REVISED COST OF SERVICE PAGE 6 OF 18

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

#### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/22 PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: COMMERCIAL STREET LIGHTING (CSLS) PROPOSED RATE SCHEDULE: COMMERCIAL STREET LIGHTING (CSLS)

CSLS

PRESENT RATES PROPOSED RATES CUSTOMER CHARGE CUSTOMER CHARGE \$0.00 \$0.00 DISTRIB. CHARGE \$0.27513 PER THERM DISTRIB. CHARGE \$0.40680 PER THERM \$0.00151 PER THERM CIBS RIDER \$0.01338 PER THERM CIBS RIDER

> EST. GAS COST \$1.15570 PER THERM THERM USAGE INCREMENT 200 THERMS 1,200 THERMS/MONTH

AVERAGE USAGE PER CUSTOMER

\$577.02

\$2.888.42

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM **INCREASE** INCREASE BILL BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 0.00% 0.00% \$0.00 \$0.00 \$0.00 \$0.00 200 \$57.70 \$288.84 \$81.66 \$312.80 41.52% 8.30% 400 \$115.40 \$577.68 \$163.33 \$625.61 41.52% 8.30% \$173.11 \$244.99 \$938.41 600 \$866.53 41.52% 8.30% 800 \$230.81 \$1,155.37 \$326.65 \$1,251.21 41.52% 8.30% \$288.51 \$408.31 41.52% 1,000 \$1,444.21 \$1,564.01 8.30% 1,200 \$346.21 \$1,733.05 \$489.98 \$1,876.82 41.52% 8.30% 1,400 \$403.91 \$2,021.89 \$571.64 \$2,189.62 41.52% 8.30% 1,600 \$461.62 \$2,310.74 \$653.30 \$2,502.42 41.52% 8.30% 1,800 \$519.32 \$2,599.58 \$734.97 \$2,815.23 41.52% 8.30%

\$816.63

\$3,128.03

41.52%

8.30%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

2.000

## EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: COMMERCIAL STANDBY GENERATOR (CSG) PROPOSED RATE SCHEDULE: COMMERCIAL STANDBY GENERATOR (CSG)

CSG

	PRESENT RATES		PROPOSED RATES
CUSTOMER CHARGE	\$45.00	CUSTOMER CHARGE	\$52.64
DISTRIB. CHARGE DISTRIB. CHARGE	\$0.00000 PER THERM UP TO 40 THERMS \$0.42315 PER THERM > 40 THERMS	DISTRIB. CHARGE	\$0.28237 PER THERM
CIBS RIDER	\$0.01657 PER THERM	CIBS RIDER	\$0.00188 PER THERM

 EST. GAS COST
 \$1.15570
 PER THERM

 THERM USAGE INCREMENT
 20
 THERMS

 AVERAGE USAGE PER CUSTOMER
 43.9
 THERMS/MONTH

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$45.00	\$45.00	\$52.64	\$52.64	16.98%	16.98%
20	\$45.00	\$45.00	\$58.32	\$81.44	29.61%	80.98%
40	\$45.00	\$45.00	\$64.01	\$110.24	42.24%	144.97%
60	\$53.79	\$76.91	\$69.69	\$139.04	29.56%	80.78%
80	\$62.59	\$108.82	\$75.38	\$167.84	20.44%	54.24%
100	\$71.38	\$140.73	\$81.06	\$196.63	13.56%	39.73%
120	\$80.18	\$172.63	\$86.75	\$225.43	8.20%	30.58%
140	\$88.97	\$204.54	\$92.43	\$254.23	3.89%	24.29%
160	\$97.77	\$236.45	\$98.12	\$283.03	0.36%	19.70%
180	\$106.56	\$268.36	\$103.80	\$311.83	-2.59%	16.20%
200	\$115.36	\$300.27	\$109.49	\$340.63	-5.09%	13.44%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: COMMERCIAL HEAT PUMP (CGHP)
PROPOSED RATE SCHEDULE: COMMERCIAL HEAT PUMP (CGHP)

CGHP

 PRESENT RATES
 PROPOSED RATES

 CUSTOMER CHARGE
 \$45.00
 CUSTOMER CHARGE
 \$52.64

 DISTRIB. CHARGE
 \$0.19605
 PER THERM
 DISTRIB. CHARGE
 \$0.26323
 PER THERM

 CIBS RIDER
 \$0.01561
 PER THERM
 CIBS RIDER
 \$0.00177
 PER THERM

### EST. GAS COST \$1.15570 PER THERM

THERM USAGE INCREMENT 100 THERMS

AVERAGE USAGE PER CUSTOMER 332 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM **INCREASE** INCREASE BILL BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$45.00 16.98% \$45.00 \$52.64 \$52.64 16.98% 100 \$66.17 \$181.74 \$79.14 \$194.71 19.61% 7.14% \$87.33 \$318.47 \$105.64 \$336.78 20.96% 5.75% 200 \$132.14 300 \$108.50 \$455.21 \$478.85 21.79% 5.19% 400 \$129.66 \$591.94 \$158.64 \$620.92 22.35% 4.90% \$150.83 \$762.99 22.75% 500 \$728.68 \$185.14 4.71% 600 \$172.00 \$865.42 \$211.64 \$905.06 23.05% 4.58% 700 \$193.16 \$1,002.15 \$238.14 \$1,047.13 23.29% 4.49% 800 \$214.33 \$1,138.89 \$264.64 \$1,189.20 23.48% 4.42% 900 \$235.49 \$1,275.62 \$291.14 \$1,331.27 23.63% 4.36% 1,000 \$256.66 \$1,412,36 \$317.64 \$1,473,34 23.76% 4.32%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

## EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: SMALL GENERAL SERVICE (SGS)
PROPOSED RATE SCHEDULE: SMALL GENERAL SERVICE (SGS)

SGS

	PRESENT RATES	PROPOSED RATES
CUSTOMER CHARGE	\$30.60	CUSTOMER CHARGE \$43.07
DISTRIB. CHARGE	\$0.38897 PER THERM	DISTRIB. CHARGE \$0.49286 PER THERM
CIBS RIDER	\$0.02231 PER THERM	CIBS RIDER \$0.00252 PER THERM

 EST. GAS COST
 \$1.15570
 PER THERM

 THERM USAGE INCREMENT
 15
 THERMS

 AVERAGE USAGE PER CUSTOMER
 70
 THERMS/MONTH

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$30.60	\$30.60	\$43.07	\$43.07	40.75%	40.75%
15	\$36.77	\$54.10	\$50.50	\$67.84	37.35%	25.38%
30	\$42.94	\$77.61	\$57.93	\$92.60	34.92%	19.32%
45	\$49.11	\$101.11	\$65.36	\$117.37	33.10%	16.08%
60	\$55.28	\$124.62	\$72.79	\$142.14	31.69%	14.06%
75	\$61.45	\$148.12	\$80.22	\$166.90	30.56%	12.68%
90	\$67.62	\$171.63	\$87.65	\$191.67	29.64%	11.68%
105	\$73.78	\$195.13	\$95.09	\$216.43	28.87%	10.92%
120	\$79.95	\$218.64	\$102.52	\$241.20	28.22%	10.32%
135	\$86.12	\$242.14	\$109.95	\$265.97	27.66%	9.84%
150	\$92.29	\$265.65	\$117.38	\$290.73	27.18%	9.44%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

RECAP SCHEDULES:

PRESENT RATE SCHEDULE: GENERAL SERVICE (GS 1)
PROPOSED RATE SCHEDULE: GENERAL SERVICE (GS 1)

GS 1

 PRESENT RATES
 PROPOSED RATES

 CUSTOMER CHARGE
 \$45.00
 CUSTOMER CHARGE
 \$66.05

 DISTRIB. CHARGE
 \$0.31190
 PER THERM
 DISTRIB. CHARGE
 \$0.46423
 PER THERM

 CIBS RIDER
 \$0.01588
 PER THERM
 CIBS RIDER
 \$0.00180
 PER THERM

## EST. GAS COST ## \$1.15570 PER THERM

THERM USAGE INCREMENT ## 100 THERMS

AVERAGE USAGE PER CUSTOMER ## 420 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY PERCENT MONTHLY PERCENT THERM BILL BILL BILL **INCREASE** INCREASE BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$45.00 \$66.05 46.78% 46.78% \$45.00 \$66.05 100 \$77.78 \$193.35 \$112.65 \$228.22 44.84% 18.04% 14.25% 200 \$110.56 \$341.70 \$159.26 \$390.40 44.05% 300 \$143.33 \$490.04 \$205.86 \$552.57 43.62% 12.76% \$252.46 43.35% 400 \$176.11 \$638.39 \$714.74 11.96% 500 \$208.89 \$786.74 \$299.06 \$876.91 43.17% 11.46% 600 \$241.67 \$935.09 \$345.67 \$1,039.09 43.03% 11.12% 700 \$274.44 \$1,083.43 \$392.27 \$1,201.26 42.93% 10.88% 800 \$307.22 \$1,231.78 \$438.87 \$1,363.43 42.85% 10.69% \$1,380.13 900 \$340.00 \$485.47 \$1,525,60 42.79% 10.54% 1,000 \$372.78 \$1,528.48 \$532.08 \$1,687.78 42.73% 10.42%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

## EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: GENERAL SERVICE GS 2 PROPOSED RATE SCHEDULE: GENERAL SERVICE (GS 2)

GS 2

_	PRESENT RATES	PROPOSED RATES
CUSTOMER CHARGE	\$82.00	CUSTOMER CHARGE \$123.47
DISTRIB. CHARGE	\$0.26631 PER THERM	DISTRIB. CHARGE \$0.39723 PER THERM
CIBS RIDER	\$0.01561 PER THERM	CIBS RIDER \$0.00177 PER THERM

 EST. GAS COST
 \$1.15570
 PER THERM

 THERM USAGE INCREMENT
 300
 THERMS

 AVERAGE USAGE PER CUSTOMER
 1,540
 THERMS/MONTH

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$82.00	\$82.00	\$123.47	\$123.47	50.57%	50.57%
300	\$166.58	\$513.29	\$243.17	\$589.88	45.98%	14.92%
600	\$251.15	\$944.57	\$362.87	\$1,056.29	44.48%	11.83%
900	\$335.73	\$1,375.86	\$482.57	\$1,522.70	43.74%	10.67%
1,200	\$420.30	\$1,807.14	\$602.27	\$1,989.11	43.29%	10.07%
1,500	\$504.88	\$2,238.43	\$721.96	\$2,455.51	43.00%	9.70%
1,800	\$589.46	\$2,669.72	\$841.66	\$2,921.92	42.79%	9.45%
2,100	\$674.03	\$3,101.00	\$961.36	\$3,388.33	42.63%	9.27%
2,400	\$758.61	\$3,532.29	\$1,081.06	\$3,854.74	42.51%	9.13%
2,700	\$843.18	\$3,963.57	\$1,200.76	\$4,321.15	42.41%	9.02%
3,000	\$927.76	\$4,394.86	\$1,320.46	\$4,787.56	42.33%	8.94%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: GENERAL SERVICE (GS 3)
PROPOSED RATE SCHEDULE: GENERAL SERVICE (GS 3)

GS 3

	PRESENT RATES		PROPOSED RATES
CUSTOMER CHARGE	\$420.00	CUSTOMER CHARGE	\$502.52
DISTRIB. CHARGE	\$0.21781 PER THERM	DISTRIB. CHARGE	\$0.33980 PER THERM
CIBS RIDER	\$0.01528 PER THERM	CIBS RIDER	\$0.00173 PER THERM

EST. GAS COST \$1.15570 PER THERM

THERM USAGE INCREMENT 1,250 THERMS

AVERAGE USAGE PER CUSTOMER 8,050 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM BILL INCREASE INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$420.00 \$420.00 \$502.52 \$502.52 19.65% 19.65% 1,250 \$711.37 \$2,155.99 \$929.43 \$2,374.06 30.65% 10.11% 2,500 \$1,002.73 \$3,891.98 \$1,356.34 \$4,245.59 35.26% 9.09% \$1,783.26 37.80% 8.69% 3,750 \$1,294.10 \$5,627.98 \$6,117.13 5,000 \$1,585.47 \$7,363.97 \$2,210.17 \$7,988.67 39.40% 8.48% 6,250 \$1,876.84 \$9,099.96 \$2,637.08 \$9,860.20 40.51% 8.35% 7,500 \$2,168.20 \$10,835.95 \$3,063.99 \$11,731.74 41.31% 8.27% 8,750 \$2,459.57 \$12,571.95 \$3,490.90 \$13,603.28 41.93% 8.20% \$2,750.94 10,000 \$14,307.94 \$3,917.82 \$15,474.82 42.42% 8.16% 11,250 \$3,042.30 \$16,043.93 \$4,344.73 \$17,346.35 42.81% 8.12% 12.500 \$3,333.67 \$17,779.92 \$4,771,64 \$19.217.89 43.13% 8.09%

## EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: GENERAL SERVICE (GS 4)
PROPOSED RATE SCHEDULE: GENERAL SERVICE (GS 4)

GS 4

	PRESENT RATES		PROPOSED RATES
CUSTOMER CHARGE	\$670.00	CUSTOMER CHARGE	\$952.39
DISTRIB. CHARGE	\$0.17785 PER THERM	DISTRIB. CHARGE	\$0.26323 PER THERM
CIBS RIDER	\$0.01468 PER THERM	CIBS RIDER	\$0.00166 PER THERM

 EST. GAS COST
 \$1.15570
 PER THERM

 THERM USAGE INCREMENT
 6,000
 THERMS

 AVERAGE USAGE PER CUSTOMER
 32,660
 THERMS/MONTH

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL	
0	\$670.00	\$670.00	\$952.39	\$952.39	42.15%	42.15%	
6,000	\$1,825.16	\$8,759.36	\$2,541.74	\$9,475.94	39.26%	8.18%	
12,000	\$2,980.32	\$16,848.72	\$4,131.08	\$17,999.48	38.61%	6.83%	
18,000	\$4,135.47	\$24,938.07	\$5,720.43	\$26,523.03	38.33%	6.36%	
24,000	\$5,290.63	\$33,027.43	\$7,309.77	\$35,046.57	38.16%	6.11%	
30,000	\$6,445.79	\$41,116.79	\$8,899.12	\$43,570.12	38.06%	5.97%	
36,000	\$7,600.95	\$49,206.15	\$10,488.46	\$52,093.66	37.99%	5.87%	
42,000	\$8,756.11	\$57,295.51	\$12,077.81	\$60,617.21	37.94%	5.80%	
48,000	\$9,911.27	\$65,384.87	\$13,667.15	\$69,140.75	37.90%	5.74%	
54,000	\$11,066.42	\$73,474.22	\$15,256.50	\$77,664.30	37.86%	5.70%	
60,000	\$12,221.58	\$81,563.58	\$16,845.84	\$86,187.84	37.84%	5.67%	

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6 RECAP SCHEDULES:

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: GENERAL SERVICE (GS 5)
PROPOSED RATE SCHEDULE: GENERAL SERVICE (GS 5)

GS 5

PRESENT RATES			PROPOSED RATES
CUSTOMER CHARGE	\$1,380.00	CUSTOMER CHARGE	\$2,101.00
DISTRIB. CHARGE	\$0.11880 PER THERM	DISTRIB. CHARGE	\$0.17898 PER THERM
CIBS RIDER	\$0.00636 PER THERM	CIBS RIDER	\$0.00072 PER THERM

EST. GAS COST \$1.15570 PER THERM

THERM USAGE INCREMENT 10,000 THERMS

AVERAGE USAGE PER CUSTOMER 71,290 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM BILL INCREASE INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$1,380.00 \$1,380.00 \$2,101.00 \$2,101.00 52.25% 52.25% 10,000 \$2,631.61 \$14,188.61 \$3,898.00 \$15,455.00 48.12% 8.93% 20,000 \$3,883.22 \$26,997.22 \$5,695.00 \$28,809.00 46.66% 6.71% \$7,491.99 5.92% 30,000 \$5,134.83 \$39,805.83 \$42,162.99 45.91% 40,000 \$6,386.44 \$52,614.44 \$9,288.99 \$55,516.99 45.45% 5.52% 50,000 \$7,638.04 \$65,423.04 \$11,085.99 \$68,870.99 5.27% 45.14% 60,000 \$8,889.65 \$78,231.65 \$12,882.99 \$82,224.99 44.92% 5.10% 70,000 \$10,141.26 \$91,040.26 \$14,679.99 \$95,578.99 44.76% 4.99% 80,000 \$11,392.87 \$103,848.87 \$16,476.99 \$108,932.99 44.63% 4.90% 90,000 \$12,644.48 \$116,657.48 \$18,273.98 \$122,286.98 44.52% 4.83% 100.000 \$13.896.09 \$129,466,09 \$20,070,98 \$135,640,98 44.44% 4.77%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6 RECAP SCHEDULES:

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE INTERRUPTIBLE RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: SMALL INTERRUPTIBLE SERVICE (SIS)
PROPOSED RATE SCHEDULE: SMALL INTERRUPTIBLE SERVICE (SIS)

SIS

_	PRESENT RATES	_	PROPOSED RATES
CUSTOMER CHARGE	\$1,380.00	CUSTOMER CHARGE	\$2,440.80
DISTRIB. CHARGE	\$0.07817 PER THERM	DISTRIB. CHARGE	\$0.10074 PER THERM
CIBS RIDER	\$0.00721 PER THERM	CIBS RIDER	\$0.00082 PER THERM

### EST. GAS COST \$0.00000 PER THERM

THERM USAGE INCREMENT 25,000 THERMS

AVERAGE USAGE PER CUSTOMER 136,510 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM BILL INCREASE INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$1,380.00 \$1,380.00 \$2,440.80 76.87% 76.87% \$2,440.80 25,000 \$3,514.42 \$3,514.42 \$4,979.69 \$4,979.69 41.69% 41.69% 50,000 \$5,648.84 \$5,648.84 \$7,518.58 \$7,518.58 33.10% 33.10% \$7,783.27 \$10,057.47 29.22% 29.22% 75,000 \$7,783.27 \$10,057.47 100,000 \$9,917.69 \$9,917.69 \$12,596.36 \$12,596.36 27.01% 27.01% 125,000 \$12,052.11 \$15,135.24 25.58% 25.58% \$12,052.11 \$15,135.24 150,000 \$14,186.53 \$14,186.53 \$17,674.13 \$17,674.13 24.58% 24.58% 175,000 \$16,320.96 \$16,320.96 \$20,213.02 \$20,213.02 23.85% 23.85% 23.28% 200,000 \$18,455.38 \$18,455.38 \$22,751.91 \$22,751.91 23.28% 225,000 \$20,589.80 \$20,589.80 \$25,290.80 \$25,290.80 22.83% 22.83% 250.000 \$22,724,22 \$22,724,22 \$27.829.69 \$27.829.69 22.47% 22.47%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6

### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE INTERRUPTIBLE RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: INTERRUPTIBLE SERVICE (IS)
PROPOSED RATE SCHEDULE: INTERRUPTIBLE SERVICE (IS)

IS

PRESENT RATES			PROPOSED RATES
CUSTOMER CHARGE	\$1,580.00	CUSTOMER CHARGE	\$2,823.66
DISTRIB. CHARGE	\$0.04050 PER THERM	DISTRIB. CHARGE	\$0.05219 PER THERM
CIBS RIDER	\$0.00157 PER THERM	CIBS RIDER	\$0.00018 PER THERM

### EST. GAS COST \$0.00000 PER THERM

THERM USAGE INCREMENT 175,000 THERMS

AVERAGE USAGE PER CUSTOMER 851,740 THERMS/MONTH

PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM INCREASE INCREASE BILL BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$1,580.00 \$1,580.00 \$2,823.66 \$2,823.66 78.71% 78.71% 175,000 \$8,942.26 \$8,942.26 \$11,988.00 \$11,988.00 34.06% 34.06% 350,000 \$16,304.51 \$16,304.51 \$21,152.34 \$21,152.34 29.73% 29.73% 525,000 \$30,316.69 \$23,666.77 \$23,666.77 \$30,316.69 28.10% 28.10% 700,000 \$31,029.02 \$31,029.02 \$39,481.03 \$39,481.03 27.24% 27.24% 875,000 \$48,645.37 26.71% 26.71% \$38,391.28 \$38,391.28 \$48,645.37 1,050,000 \$45,753.54 \$45,753.54 \$57,809.71 \$57,809.71 26.35% 26.35% 1,225,000 \$53,115.79 \$53,115.79 \$66,974.06 \$66,974.06 26.09% 26.09% 1,400,000 \$60,478.05 \$60,478.05 \$76,138.40 \$76,138.40 25.89% 25.89% 1,575,000 \$67,840.30 \$67,840.30 \$85,302.74 \$85,302.74 25.74% 25.74% 1.750.000 \$75,202,56 \$75,202,56 \$94,467,08 \$94,467.08 25.62% 25.62%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6 RECAP SCHEDULES:

## EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE INTERRUPTIBLE RATE CLASS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: INTERRUPTIBLE LARGE VOLUME SERVICE (ISLV)
PROPOSED RATE SCHEDULE: INTERRUPTIBLE LARGE VOLUME SERVICE (ISLV)

ISLV

 PRESENT RATES
 PROPOSED RATES

 CUSTOMER CHARGE
 \$1,720.00
 CUSTOMER CHARGE
 \$3,110.82

 DISTRIB. CHARGE
 \$0.01050
 PER THERM
 DISTRIB. CHARGE
 \$0.01354
 PER THERM

 CIBS RIDER
 \$0.00000
 PER THERM
 CIBS RIDER
 \$0.00000
 PER THERM

EST. GAS COST \$0.00000 PER THERM

THERM USAGE INCREMENT 750,000 THERMS

AVERAGE USAGE PER CUSTOMER

5,000,000 THERMS/MONTH

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL	
0	\$1,720.00	\$1,720.00	\$3,110.82	\$3,110.82	80.86%	80.86%	
750,000	\$9,595.00	\$9,595.00	\$13,265.82	\$13,265.82	38.26%	38.26%	
1,500,000	\$17,470.00	\$17,470.00	\$23,420.82	\$23,420.82	34.06%	34.06%	
2,250,000	\$25,345.00	\$25,345.00	\$33,575.82	\$33,575.82	32.48%	32.48%	
3,000,000	\$33,220.00	\$33,220.00	\$43,730.82	\$43,730.82	31.64%	31.64%	
3,750,000	\$41,095.00	\$41,095.00	\$53,885.82	\$53,885.82	31.13%	31.13%	
4,500,000	\$48,970.00	\$48,970.00	\$64,040.82	\$64,040.82	30.78%	30.78%	
5,250,000	\$56,845.00	\$56,845.00	\$74,195.82	\$74,195.82	30.52%	30.52%	
6,000,000	\$64,720.00	\$64,720.00	\$84,350.82	\$84,350.82	30.33%	30.33%	
6,750,000	\$72,595.00	\$72,595.00	\$94,505.82	\$94,505.82	30.18%	30.18%	
7,500,000	\$80,470.00	\$80,470.00	\$104,660.82	\$104,660.82	30.06%	30.06%	

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6 RECAP SCHEDULES:

#### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE COMMERCIAL RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/22 PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

PRESENT RATE SCHEDULE: WHOLESALE (WHS) PROPOSED RATE SCHEDULE: WHOLESALE (WHS)

WHS

PRESENT RATES PROPOSED RATES CUSTOMER CHARGE \$420.00 CUSTOMER CHARGE \$665.24 DISTRIB. CHARGE \$0.17054 PER THERM DISTRIB. CHARGE \$0.21978 PER THERM CIBS RIDER \$0.00605 PER THERM CIBS RIDER \$0.00068 PER THERM

> EST. GAS COST \$1.14992 PER THERM THERM USAGE INCREMENT 2,000 THERMS 14,650 THERMS/MONTH

AVERAGE USAGE PER CUSTOMER

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$420.00	\$420.00	\$665.24	\$665.24	58.4%	58.4%
2,000	\$773.18	\$3,073.02	\$1,106.17	\$3,406.01	43.1%	10.8%
4,000	\$1,126.36	\$5,726.05	\$1,547.10	\$6,146.78	37.4%	7.3%
6,000	\$1,479.54	\$8,379.07	\$1,988.03	\$8,887.56	34.4%	6.1%
8,000	\$1,832.72	\$11,032.09	\$2,428.96	\$11,628.33	32.5%	5.4%
10,000	\$2,185.90	\$13,685.11	\$2,869.89	\$14,369.10	31.3%	5.0%
12,000	\$2,539.08	\$16,338.14	\$3,310.82	\$17,109.87	30.4%	4.7%
14,000	\$2,892.26	\$18,991.16	\$3,751.74	\$19,850.65	29.7%	4.5%
16,000	\$3,245.44	\$21,644.18	\$4,192.67	\$22,591.42	29.2%	4.4%
18,000	\$3,598.62	\$24,297.21	\$4,633.60	\$25,332.19	28.8%	4.3%
20,000	\$3,951.80	\$26,950.23	\$5,074.53	\$28,072.96	28.4%	4.2%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.6 RECAP SCHEDULES:

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF RATE BASE. (PLANT)

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

						HISTORIC BASE YEA	HISTORIC BASE YEAR ENDED 12/31/22		
		13-MO. AVG. YEAR ENDED 12/31/18	13-MO. AVG. YEAR ENDED 12/31/19	13-MO. AVG. YEAR ENDED 12/31/20	13-MO. AVG. YEAR ENDED 12/31/21	PER BOOKS	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/24	
LINE ACCT. NO. NO.	PLANT								
1 362-364	LOCAL STORAGE PLANT:	\$0	\$0	\$0	\$0	•	\$0	1,500,863	
2 301-303.0 3 336	I INTANGIBLE PLANT PURIFICATION EQUIPMENT (RNG)	28,248,889 \$0	30,986,731 \$0	36,679,025 \$0	53,828,522 \$0	61,030,392	61,030,392 \$0	113,580,328 40,247,902	
3 374	DISTRIBUTION PLANT: LAND AND LAND RIGHTS	22,811,408	21,132,103	14.589.406	17,472,149	20,047,825	20,047,825	20,309,562	
4 375 5 376	STRUCTURES AND IMPROVEMENTS MAINS	22,611,406 23,114,376 931,379,982	24,247,193 1,021,217,189	25,168,172 1,129,989,902	25,512,592 1,294,000,131	26,048,641 1,435,502,465	26,048,641 1,435,502,465	32,218,965 1,839,548,797	
6 377 7 378 8 379	COMPRESSOR STA. EQUIP. MEAS.& REG. STA. EQUIPGEN. MEAS.& REG. STA. EQUIPCG	- 16,726,551 54,938,672	- 18,057,105 64,958,497	19,987,122 71,584,406	13,031,119 21,159,328 79,949,278	19,164,725 21,853,668 92,091,574	19,164,725 21,853,668 92,091,574	19,187,298 22,633,939 118,076,622	
9 380 10 381-382	SERVICES METERS	365,438,486 124,868,552	415,615,667 134,199,467	468,379,384 145,187,381	523,892,636 158,357,486	581,964,891 174,861,363	581,964,891 174,861,363	706,923,368 218,610,504	
11 383-384 12 385 13 386	HOUSE REGULATORS INDUSTRIAL MEAS.&REG. EQUIP. PROPERTY ON CUSTOMER PREMISES	38,983,986 9,726,968	41,674,504 10,361,528	44,034,583 12,463,162	47,805,756 15,036,055	54,359,553 15,072,360	54,359,553 15,072,360	59,892,830 15,196,827	
14 387	OTHER EQUIPMENT	8,338,437	9,160,613	10,209,025	12,084,791	13,120,239	13,120,239	13,431,843	
15	TOTAL DISTR. PLANT	\$1,596,327,417	\$1,760,623,866	1,941,592,542	2,208,301,320	2,454,087,305	\$2,454,087,305	3,066,030,554	
16	GENERAL PLANT:	52,819,448	57,060,493	62,449,224	63,311,104	58,727,588	\$27,777,633	75,116,203	
17	PROPERTY HELD FOR FUTURE USE:	1,939,552	1,939,552	1,939,552	1,939,552	1,939,552	-	-	
18	PLANT ACQUISTIONS:	5,031,897	5,031,897	5,031,897	5,031,897	5,031,897	2,085,018	5,031,897	
19	CWIP:	29,446,184	45,274,016	120,247,886	148,987,108	195,971,742	98,720,053	26,434,731	
20	PRODUCTION PLANT:	•	-		-	-	-	-	
21	GAS PLANT PURCHASED OR SOLD	-	-	-	-		-		
22	TOTAL PLANT	\$1,713,813,387	\$1,900,916,555	\$2,167,940,126	\$2,481,399,503	\$2,776,788,476	\$2,643,700,402	3,327,942,478	
	Totals may be affected due to rounding.								

SCHEDULE E-6 REVISED DERIVATION OF OVERALL COST OF SERVICE PAGE 2 OF 5

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PEOPLES GAS SYSTEM, INC.

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF RATE BASE. (ACCUMULATED DEPRECIATION)

DOCKET NO.: 20230023-GU

						HISTORIC BASE YEA	IR ENDED 12/31/22		
		13-MO. AVG. YEAR ENDED 12/31/18	13-MO. AVG. YEAR ENDED 12/31/19	13-MO. AVG. YEAR ENDED 12/31/20	13-MO. AVG. YEAR ENDED 12/31/2021	PER BOOKS	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/24	
NE ACCT. O. NO.	ACCUMULATED DEPRECIATION								
1 362-364	LOCAL STORAGE PLANT:	\$0	\$0	\$0	\$0	\$0	\$0	(\$51,787)	
2 301-303 3 336	INTANGIBLE PLANT: PURIFICATION EQUIPMENT (RNG)	(12,801,987) \$0	(14,745,644) \$0	(16,509,717) \$0	(19,413,678) \$0	(23,063,622) \$0	(23,063,622) \$0	(34,628,653) (3,438,802)	
4 374 5 375 6 376 7 377 8 378 9 379 0 380 1 381-382 2 383-384 4 386 5 387	DISTRIBUTION PLANT: LAND AND LAND RIGHTS STRUCTURES AND IMPROVEMENTS MAINS COMPRESSOR STA. EQUIP. MEAS.& REG. STA. EQUIPGEN. MEAS.& REG. STA. EQUIP. SERVICES METERS HOUSE REGULATORS INDUSTRIAL MEAS.&REG. EQUIP. PROPERTY ON CUSTOMER PREMISES OTHER EQUIPMENT  TOTAL DISTR. PLANT	15,464 (5,708,185) (388,622,039) (2,954,894) (9,897,223) (21,931,293) (52,772,617) (19,019,991) (6,097,188) (3,201,726) (\$699,169,692)	29,237 (6,285,881) (400,287,863) (3,438,532) (11,699,525) (210,770,923) (57,603,544) (20,379,075) (6,403,514) (3,750,559)	60,225 (6,739,236) (409,424,201) (4,009,019) (13,807,528) (221,627,711) (61,835,533) (21,832,674) (6,702,558) (4,352,001)	60,225 (7,390,904) (420,790,757) (25,053) (4,603,652) (15,783,162) (229,393,785) (66,557,991) (23,096,544) (6,462,249) (4,850,886)	60,225 (8,111,390) (428,800,001) (524,295) (4,992,039) (17,572,587) (240,448,056) (72,414,911) (24,034,176) (6,808,259) (5,232,840) (\$808,918,339)	60,225 (8,111,390) (428,800,001) (524,295) (4,992,039) (17,572,597) (240,488,056) (72,414,911) (24,034,176) (6,808,259) (5,232,840)	59,756 (8,750,130) (423,935,807) (1,633,584) (6,099,442) (20,594,868) (20,273,017) (82,448,983) (26,224,399) (7,498,283) (6,034,632)	
7 8	GENERAL PLANT: RWIP:	(\$21,275,702) -	(\$24,546,613)	(\$27,992,230)	(\$28,777,760)	(\$29,120,814)	(\$28,589,340)	(\$34,864,547)	
9 0 1	AMORT. ACQ. ADJUSTMENT AMORT. OTHER UTILITY PLANT PRODUCTION PLANT	(4,633,765) (768,354)	(4,782,911) (862,333)	(4,929,066) (925,466)	(5,015,761) (984,315)	(5,028,153) (1,043,164)	(2,081,274) (1,043,165)	(5,028,153) (1,122,377)	
2	CUST. ADV. FOR CONSTRUCTION	(10,055,457)	(11,835,439)	(14,222,411)	(16,970,399)	(20,227,795)	(20,227,795)	(20,000,000)	
3	TOTAL ACCUMULATED DEPRECIATION	(\$748,724,957)	(\$783,323,119)	(\$814,847,126)	(\$850,062,671)	(\$887,401,887)	(\$883,923,535)	(942,567,707)	
4 5	NET PLANT (Plant less Accum. Dep.) Plus: WORKING CAPITAL	\$965,088,430 (7,961,077)	\$1,117,593,437 (15,832,753)	\$1,353,092,999 (39,060,546)	\$1,631,336,832 (27,546,024)	\$1,889,386,589 (8,153,158)	\$1,759,776,867 (25,817,500)	\$2,385,374,771 (28,047,011)	
6	Equals: TOTAL RATE BASE	\$957,127,353	\$1,101,760,684	\$1,314,032,454	\$1,603,790,808	\$1,881,233,431	\$1,733,959,367	\$2,357,327,760	
	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF EXPENSES. (OPERATION AND MAINTENANCE)

DOCKET NO.: 20230023-GU

							HISTORIC BASE YEAR	R ENDED 12/31/22	200 150752
			12/31/18	12/31/19	12/31/20	12/31/21	PER BOOKS	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/24
LINE NO.	ACCT. NO.	OPERATION AND MAINTENANCE							
1	740-848	LOCAL STORAGE PLANT:	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		DISTRIBUTION PLANT:							
2	870	SUPERVISION & ENGINEERING	818,136	1,149,186	1,447,923	1,616,603	1,683,296	1,683,296	2,135,909
3	871	DISTRIBUTION LOAD DISPATCHING	457,615	450,528	394,550	458,018	508,470	508,470	561,236
4	872	COMPRESSOR STATION	98,568	20,242	1,413	199,221	478,898	478,898	536,224
5	873	COMPRESSOR STA. FUEL	(797)	6,914	1,363	25,314	49,049	49,049	55,117
6	874	MAINS & SERVICES	7,766,366	9,613,184	10,262,242	10,646,581	11,870,726	11,870,726	13,383,930
7	875	MEAS.& REG GENERAL	16,629	40,536	47,040	25,973	28,879	28,879	32,085
8	876	MEAS.& REG INDUSTRIAL	11,184	2,164	2,670	38,470	28,531	28,531	29,975
9	877	MEAS.& REG - CITY GATE	73,839	85,396	300,513	124,083	154,679	154,679	171,974
10	878	METER & HOUS REG. EXPENSE	4,943,256	5,056,460	5,180,922	5,430,989	6,209,145	6,209,145	6,905,815
11	879	CUSTOMER INSTALLATIONS	2,072,092	2,395,214	2,405,430	2,976,699	3,135,605	3,135,605	3,472,886
12	880	OTHER EXPENSE	2,262,458	3,355,513	3,926,955	3,979,955	5,356,215	5,356,215	6,924,918
13	881	RENTS	227,241	229,264	234,571	237,940	232,667	232,667	244,443
14	885	SUPERVISION & ENGINEERING	69,295	33,298	51,662	37,686	40,760	40,760	45,659
15	886	STRUCTURES & IMPROVEMENTS	182,270	208,440	158,454	191,289	247,156	239,494	270,996
16	887	MAINS	4,917,418	3,341,608	3,150,906	4,713,516	4,957,600	4,957,600	5,145,585
17	888	COMPRESSOR STA. EQUIPMENT	108,057	91,722	13,834	11,838	4,648	4,648	5,210
18	889	MEAS.& REG GENERAL	523,640	671,538	635,529	851,506	856,863	856,863	950,491
19	890	MEAS.& REG INDUSTRIAL	531,332	647,940	652,161	767,344	824,095	824,095	895,400
20	891	MEAS.& REG GATE STATION	1,413,316	1,681,479	1,627,816	1,694,841	1,978,239	1,978,239	2,201,714
21	892	SERVICES	1,744,066	1,618,812	1,465,022	1,271,719	1,473,218	1,473,218	1,764,412
22	893	METERS & HOUSE REGULATORS	712,531	703,185	765,709	791,234	1,032,712	1,032,712	1,153,931
23	894	OTHER EQUIPMENT	76,828	75,754	49,231	74,488	95,721	95,721	107,520
24		TOTAL DISTRIBUTION EXPENSES	\$29,025,341	\$31,478,374	\$32,775,918	\$36,165,306	\$41,247,171	\$41,239,509	\$46,995,431

SCHEDULE E-6 REVISED DERIVATION OF OVERALL COST OF SERVICE PAGE 4 OF 5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF EXPENSES. (OPERATION AND MAINTENANCE)

DOCKET NO.: 20230023-GU

PEOPLES GAS SYSTEM, INC.

COMPANY:

					HISTORIC BASE YEAR ENDED 12/31/22				
			12/31/18	12/31/19	12/31/20	12/31/21	PER BOOKS	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/24
LINE NO.	ACCT. NO.	OPERATION AND MAINTENANCE							
		CUSTOMER ACCOUNTS							
1 2 3 4 5	901 902 903 904 905	SUPERVISION METER READING EXPENSE CUST. RECORDS & COLLECTIONS UNCOLLECTIBLE ACCOUNTS MISCELLANEOUS	\$0 1,097,719 11,414,423 1,428,849	\$0 1,193,368 12,200,487 1,264,196	\$0 1,194,507 11,729,206 1,866,446	\$0 1,232,525 12,689,703 1,572,723	\$0 1,384,353 13,191,923 990,792	\$0 1,384,353 13,191,923 990,792	\$0 1,554,310 14,998,534 1,611,232
6		TOTAL CUSTOMER ACCOUNTS	\$13,940,991	\$14,658,051	\$14,790,159	\$15,494,951	\$15,567,069	\$15,567,069	\$18,164,076
7 8 9 10	907-910 911-916 920-931 932	CUSTOMER SERV. & INFO. EXP. SALES EXPENSE ADMINISTRATION AND GENERAL MAINT. OF GEN. PLANT	\$18,575,327 8,082,173 46,871,659 276,554	\$16,619,336 8,400,656 51,285,387 398,918	\$17,033,184 8,768,768 51,213,845 252,680	\$16,997,872 8,740,628 53,262,755 289,522	\$ 22,824,651 9,000,367 57,011,388 442,091	\$0 9,000,367 56,916,131 383,382	\$0 8,922,896 65,206,061 426,517
11 12 13	407.3* 412** 413	REGULATORY DEBITS (CLAUSE RELATED/IDEFERRED TAX REFORM) REVENUES FROM GAS PLANT LEASED TO OTHERS GAS PLANT LEASED TO OTHERS	5,345,784 (2,685,473) 987,257	4,960,498 - 914,674	7,616,536 - 827,847	8,277,379 - 803,068	6,568,588 - 379,967	(1,104,661) - 379,967	388,936 - 25,550
14		TOTAL OPER. & MAINT. EXPENSE	\$120,419,611	\$128,715,895	\$133,278,937	\$140,031,483	\$153,041,292	\$122,381,764	\$140,129,467

<sup>\* 2022</sup> included 4074212 (Deferred Tax Reform Regulatory Credit)

\*\* 2018 included 412 (Revenues from gas plant leased to others), which is now being classified more appropriately as part of operating revenue from 2019 forward.

SCHEDULE E-6 REVISED DERIVATION OF OVERALL COST OF SERVICE PAGE 5 OF 5

FLORIDA PUBLIC SERVICE COMMISSION

PEOPLES GAS SYSTEM, INC.

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF EXPENSES AND COST OF SERVICE.

DOCKET NO.: 20230023-GU

COMPANY:

					HISTORIC BASE YEAR ENDED 12/31/22		PROJECTED
	12/31/18	12/31/19	12/31/20	12/31/21	PER BOOKS	COMPANY ADJUSTED	TEST YEAR ENDED 12/31/24
LINE NO. EXPENSES AND COST OF SERVICE							
1 DEPRECIATION EXPENSE 2 AMORT. OF ENVIRONMENTAL 3 AMORT. OF CONVERSION COSTS 4 AMORT. OF ACQUISITION ADJ. 5 AMORT. OF LEASE IMPROVEMENTS/OTHER	\$47,624,850 \$10,945,748 \$0 \$149,146 \$1,955,299	\$39,011,147 \$0 \$0 \$149,146 \$2,109,290	\$42,969,675 \$0 \$0 \$129,709 \$2,396,481	\$51,120,589 1,000,000 \$0 \$40,961 \$3,535,332	\$42,022,468 1,000,000 \$0 \$0 \$4,013,369	\$41,567,909 \$1,000,000 \$0 \$0 \$4,013,369	\$ 79,835,738 \$1,000,000 \$0 \$0 \$7,436,228
6 TOTAL DEPREC.& AMORT. EXPENSE	\$60,675,043	\$41,269,583	\$45,495,864	\$55,696,881	\$47,035,837	\$46,581,278	\$88,271,966
TAXES OTHER THAN INCOME  7 REVENUE RELATED  8 OTHER	\$26,259,397 \$13,070,270	\$26,726,119 \$14,503,413	\$25,663,824 \$15,229,219	\$31,271,346 \$16,447,332	\$31,760,376 \$22,106,336	\$2,867,062 \$18,790,872	\$3,265,981 \$26,158,980
9 TOTAL TAXES OTHER THAN INCOME	\$39,329,667	\$41,229,532	\$40,893,043	\$47,718,678	\$53,866,712	\$21,657,934	\$29,424,962
10 GAIN ON SALE OF PROPERTY	(\$2,140,586)	(\$2,140,586)	(\$1,025,533)	\$61,983	(\$223,826)	(\$223,826)	(\$495,917)
11 RETURN (ACHIEVED/REQUIRED N.O.I.)	\$55,030,239	\$63,229,346	\$60,645,605	\$90,951,364	\$101,167,131	\$99,827,744	\$166,256,596
12 INCOME TAXES	\$14,497,729	\$17,001,953	\$14,520,543	\$21,530,348	\$25,897,961	\$22,788,639	\$ 4,687,736
2024 Additional Revenue Impact on:     INCOME TAXES - STATE AND FEDERAL INCOME TAX RATE     O&M - BAD DEBT RATE     TAXES OTHER THAN INCOME - REGULATORY ASSESSMENT RATE							\$29,853,114 * \$333,048 * \$593,568 *
17 TOTAL COST TO SERVE	\$287,811,704	\$289,305,724	\$293,808,460	\$355,990,738	\$380,785,106	\$313,013,533	\$459,054,539

<sup>\*</sup> Note: See rates for these items on MFR Schedule G-4, Revenue Expansion Factor calculation.

SCHEDULE H-1 REVISED PAGE 1 OF 13

COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PEOPLES GAS SYSTEM, INC.
DOCKET NO.: 20230023-GU

EMBEDDED COST OF SERVICE STUDY
SUMMARY

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED
EMBEDDED COST OF SERVICE STUDY
SUMMARY

SUMMARY

LINE NO	. SUMMARY	TOTAL	RESIDENTIAL (1, 2, 3)	RESIDENTIAL GENERATORS	RESIDENTIAL HEAT PUMP	COMMERCIAL HEAT PUMP	COMMERCIAL STREET LIGHTING	SMALL GENERAL SERVICE	GENERAL SERVICE 1	GENERAL SERVICE 2	GENERAL SERVICE 3
1	RATE BASE	2,357,327,760	805,001,095	2,086,945	18,993	20,701	1,098,105	51,118,481	298,337,048	386,308,026	211,274,807
2	ATTRITION	0	0	0	0	0	0	0	0	0	0
3	O&M	140,462,515	81,210,265	201,791	1,052	1,012	36,384	3,861,381	14,234,246	14,206,669	7,027,615
4	DEPRECIATION	79,835,738	27,515,410	71,333	641	699	36,951	1,737,948	10,076,187	13,013,755	7,111,413
5	AMORTIZATION EXPENSES	8,436,228	1,294,045	3,355	77	80	5,095	135,339	1,171,310	1,708,596	968,183
6	TAXES OTHER THAN INCOME - OTHER	26,158,980	9,723,676	25,208	204	224	11,437	588,295	3,224,122	4,069,536	2,207,150
7	TAXES OTHER THAN INCOME - REV. RELATED	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
8	GAIN ON SALE OF PROPERTY	(495,917)	(450,196)	(1,167)	(2)	(2)	0	(12,986)	(20,929)	(8,190)	(897)
9	RETURN	166,256,596	56,774,770	147,187	1,340	1,460	77,447	3,605,262	21,040,987	27,245,366	14,900,699
10	INCOME TAXES TOTAL	34,540,850	11,795,314	30,579	278	303	16,090	749,016	4,371,397	5,660,395	3,095,713
11	REVENUE CREDITED TO COS:	(16,644,025)	(9,068,691)	(20,625)	(34)	(92)	(855)	(700,187)	(1,371,803)	(624,799)	(128,590)
12	TOTAL COST - CUSTOMER	160,377,862	134,096,779	341,784	892	916	6,545	5,289,308	12,267,124	6,254,437	1,739,136
13	TOTAL COST - CAPACITY	278,173,103	44,697,815	115,878	2,665	2,770	176,003	4,674,761	40,458,391	59,016,890	33,442,148
14	TOTAL COST - COMMODITY	0	0	0	0	0	0	0	0	0	0
15	TOTAL COST - REVENUE	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
16	NO. OF CUSTOMERS	490,122	444,935	1,153	2	2	0	12,834	20,684	8,094	887
17	PEAK MONTH SALES	292,195,408	21,399,912	55,479	1,276	1,326	84,265	2,238,129	19,370,209	28,255,437	16,011,052
18	ANNUAL SALES	1,713,915,886	93,119,330	12,984	7,656	7,956	538,820	11,284,551	103,061,591	149,790,387	85,641,045

SCHEDULE H-1 REVISED

COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PEOPLES GAS SYSTEM, INC.
DOCKET NO.: 20230023-GU

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED
EMBEDDED COST OF SERVICE STUDY
SUMMARY

PAGE 2 OF 13

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
12/31/24
12/31/24
12/31/24
12/31/24

		GENERAL	GENERAL	COMMERCIAL		SMALL	INTERRUPTIBLE	INTERRUPTIBLE	WHOLESALE	SPECIAL
LINE NO	D. SUMMARY	SERVICE 4	SERVICE 5	GENERATORS	CNG / RNG	INTERRUPTIBLE SERVICE	SERVICE	LARGE VOLUME		CONTRACTS
1	RATE BASE	126,547,904	238,352,093	3,373,476	54,362,814	35,432,938	41,768,812	0	7,379,962	94,845,560
2	ATTRITION	0	0	0	0	0	0	0	0	0
3	O&M	4,141,277	8,918,938	342,131	414,486	1,384,833	2,595,383	0	207,795	1,677,257
4	DEPRECIATION	4,258,746	8,022,185	115,416	1,829,278	1,193,146	1,406,629	0	248,382	3,197,618
5	AMORTIZATION EXPENSES	584,475	1,736,471	4,803	0	249,943	540,502	0	33,956	0
6	TAXES OTHER THAN INCOME - OTHER	1,319,521	2,488,027	41,089	566,199	371,697	438,575	0	77,022	1,006,999
7	TAXES OTHER THAN INCOME - REV. RELATED	185,417	362,289	6,468	26,131	54,372	74,968	0	10,304	124,623
8	GAIN ON SALE OF PROPERTY	(144)	(199)	(1,127)	0	(27)	(14)	0	(15)	(21)
9	RETURN	8,925,116	16,810,394	237,923	3,834,077	2,498,999	2,945,853	0	520,491	6,689,227
10	INCOME TAXES TOTAL	1,854,249	3,492,465	49,430	796,554	519,183	612,019	0	108,135	1,389,729
11	REVENUE CREDITED TO COS:	(14,739)	(302,240)	(54,754)	(4,471,406)	(39,604)	(20,536)	0	(24,898)	199,830
12	TOTAL COST - CUSTOMER	880,068	472,774	569,025	(4,471,406)	268,278	521,582	0	(1,998)	2,142,619
13	TOTAL COST - CAPACITY	20,188,433	40,693,265	165,886	7,440,593	5,909,891	7,996,829	0	1,172,866	12,018,019
14	TOTAL COST - COMMODITY	0	0	0	0	0	0	0	0	0
15	TOTAL COST - REVENUE	185,417	362,289	6,468	26,131	54,372	74,968	0	10,304	124,623
16	NO. OF CUSTOMERS	142	197	1,114	0	27	14	0	15	21
17	PEAK MONTH SALES	9,665,589	28,716,404	79,421	0	7,778,455	23,851,636	0	561,531	134,125,287
18	ANNUAL SALES	55,651,416	168,533,148	586,440	0	44,229,423	143,092,614	0	2,636,519	855,722,006

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# COST OF SERVICE EXPLANATION: FULLY ALLOCTION EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

# REVENUE DEFICIENCY (SCHEDULE D)

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO	).	TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	CUSTOMER COSTS	160,377,862	134,096,779	341,784	892	916	6,545	5,289,308	12,267,124	6,254,437	1,739,136
2	CAPACITY COSTS	278,173,103	44,697,815	115,878	2,665	2,770	176,003	4,674,761	40,458,391	59,016,890	33,442,148
3	COMMODITY COSTS	0	0	0	0	0	0	0	0	0	0
4	REVENUE COSTS	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
5	TOTAL	442,410,514	180,368,109	461,689	3,588	3,718	184,155	10,051,759	53,189,536	65,845,760	35,490,904
6	less:REVENUE AT PRESENT RATES	325,035,721	127,074,828	330,957	1,280	1,367	148,246	9,102,117	43,314,499	47,855,522	23,122,949
7	(in the projected test year)										
8	equals: GAS SALES REVENUE DEFICIENCY	117,374,793	53,293,281	130,732	2,308	2,350	35,909	949,642	9,875,036	17,990,238	12,367,955
9	plus:DEFICIENCY IN OTHER OPER. REV.	1,338,818	1,269,900	3,292	6	3	0	19,127	30,826	12,063	1,322
10	equals:TOTAL BASE-REVENUE DEFICIENCY	118,713,612	54,563,182	134,024	2,314	2,353	35,909	968,769	9,905,862	18,002,301	12,369,277
11	UNIT COSTS:										
12	Customer	27.268	25.115	24.692	37.148	38.149	0.000	34.343	49.422	64.391	163.428
13	Capacity	0.952	2.089	2.0887	2.0887	2.0887	2.089	2.089	2.089	2.089	2.089
14	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SCHEDULE H-1 REVISED	PAGE 4 OF 13

	COST OF SERVICE		
FLORIDA PUBLIC SERVICE COMMISSION		TYPE OF DATA SHOWN:	
COMPANY: PEOPLES GAS SYSTEM, INC.	EXPLANATION: FULLY ALLOCTION	PROJECTED TEST YEAR:	12/31/24
DOCKET NO.: 20230023-GU	EMBEDDED COST OF SERVICE STUDY	WITNESS: G. THERRIEN	

# REVENUE DEFICIENCY (SCHEDULE D)

		GENERAL	GENERAL	COMMERCIAL		SMALL	INTERRUPTIBLE	INTERRUPTIBLE	WHOLESALE	SPECIAL
LINE NO	).	SERVICE 4	SERVICE 5	GENERATORS	CNG / RNG	INTERRUPTIBLE SERVICE	SERVICE	LARGE VOLUME		CONTRACTS
1	CUSTOMER COSTS	880,068	472,774	569,025	(4,471,406)	268,278	521,582	0	(1,998)	2,142,619
2	CAPACITY COSTS	20,188,433	40,693,265	165,886	7,440,593	5,909,891	7,996,829	0	1,172,866	12,018,019
3	COMMODITY COSTS	0	0	0	0	0	0	0	0	0
4	REVENUE COSTS	185,417	362,289	6,468	26,131	54,372	74,968	0	10,304	124,623
5	TOTAL	21,253,918	41,528,329	741,378	2,995,318	6,232,541	8,593,378	0	1,181,172	14,285,262
6	less:REVENUE AT PRESENT RATES	11,039,284	23,284,058	849,506	0	3,904,534	6,060,691	0	525,232	28,420,651
7	(in the projected test year)									
8	equals: GAS SALES REVENUE DEFICIENCY	10,214,634	18,244,271	(108,128)	2,995,318	2,328,007	2,532,687	0	655,940	(14,135,389)
9	plus:DEFICIENCY IN OTHER OPER. REV.	212	294	1,660	0	40	21	0	22	32
10	equals:TOTAL BASE-REVENUE DEFICIENCY	10,214,846	18,244,564	(106,469)	2,995,318	2,328,047	2,532,708	0	655,963	(14,135,357)
11	UNIT COSTS:									
12	Customer	516.472	199.989	42.581	0.000	828.018	3104.654	0.000	-11.100	8536.332
13	Capacity	2.089	1.417	2.089	0.0000	0.760	0.335	0.000	2.089	0.090
14	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SCHEDULE H-1 REVISED PAGE 5 OF 13

COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY RATE OF RETURN BY CUSTOMER CLASS

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

RATE OF RETURN BY CUSTOMER CLASS SCHEDULE C, PAGE 1 OF 2: PRESENT RATES

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO		TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	REVENUES: (projected test year)										
2	Gas Sales	325,035,721	127,074,828	330,957	1,280	1,367	148,246	9,102,117	43,314,499	47,855,522	23,122,949
3	Other Operating Revenue	15,305,207	7,798,791	17,333	28	89	855	681,060	1,340,978	612,736	127,269
4	Total	340,340,928	134,873,619	348,290	1,307	1,457	149,101	9,783,177	44,655,477	48,468,258	23,250,217
5	EXPENSES:										
6	Purchased Gas Cost	0	0	0	0	0	0	0	0	0	0
7	O&M Expenses	140,462,515	81,210,265	201,791	1,052	1,012	36,384	3,861,381	14,234,246	14,206,669	7,027,615
8	Depreciation Expenses	79,835,738	27,515,410	71,333	641	699	36,951	1,737,948	10,076,187	13,013,755	7,111,413
9	Amortization Expenses	8,436,228	1,294,045	3,355	77	80	5,095	135,339	1,171,310	1,708,596	968,183
10	Taxes Other Than IncomeFixed	26,158,980	9,723,676	25,208	204	224	11,437	588,295	3,224,122	4,069,536	2,207,150
11	Taxes Other Than IncomeRevenue	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
12	Gain on Sale of Property	(495,917)	(450,196)	(1,167)	(2)	(2)	0	(12,986)	(20,929)	(8,190)	(897)
13	Total Expenses excl. Income Taxes	258,257,094	120,866,716	304,548	2,004	2,047	91,473	6,397,668	29,148,956	33,564,798	17,623,082
14	INCOME TAXES:	3,093,175	1,056,285	2,738	25	27	1,441	67,075	391,464	506,895	277,225
15	NET OPERATING INCOME:	78,990,659	12,950,618	41,004	(721)	(617)	56,187	3,318,434	15,115,057	14,396,565	5,349,910
16	RATE BASE:	2,357,327,760	805,001,095	2,086,945	18,993	20,701	1,098,105	51,118,481	298,337,048	386,308,026	211,274,807
17	RATE OF RETURN	3.35%	1.61%	1.96%	-3.80%	-2.98%	5.12%	6.49%	5.07%	3.73%	2.53%

SCHEDULE H-1 REVISED PAGE 6 OF 13 COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY RATE OF RETURN BY CUSTOMER CLASS

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

SCHEDULE C, PAGE 1 OF 2: PRESENT RATES

		GENERAL	GENERAL	COMMERCIAL		SMALL	INTERRUPTIBLE	INTERRUPTIBLE	WHOLESALE	SPECIAL
LINE NO		SERVICE 4	SERVICE 5	GENERATORS	CNG / RNG	INTERRUPTIBLE SERVICE	SERVICE	LARGE VOLUME		CONTRACTS
1	REVENUES: (projected test year)									
2	Gas Sales	11,039,284	23,284,058	849,506	0	3,904,534	6,060,691	0	525,232	28,420,651
3	Other Operating Revenue	14,528	301,947	53,095	4,471,406	39,564	20,515	0	24,876	(199,861)
4	Total	11,053,812	23,586,005	902,601	4,471,406	3,944,098	6,081,206	0	550,108	28,220,789
5	EXPENSES:									
6	Purchased Gas Cost	0	0	0	0	0	0	0	0	0
7	O&M Expenses	4,141,277	8,918,938	342,131	414,486	1,384,833	2,595,383	0	207,795	1,677,257
8	Depreciation Expenses	4,258,746	8,022,185	115,416	1,829,278	1,193,146	1,406,629	0	248,382	3,197,618
9	Amortization Expenses	584.475	1,736,471	4.803	0	249,943	540,502	0	33,956	0
10	Taxes Other Than IncomeFixed	1,319,521	2,488,027	41,089	566,199	371,697	438,575	0	77,022	1,006,999
11	Taxes Other Than IncomeRevenue	185,417	362,289	6,468	26,131	54,372	74,968	0	10,304	124,623
12	Gain on Sale of Property	(144)	(199)	(1,127)	0	(27)	(14)	0	(15)	(21)
13	Total Expenses excl. Income Taxes	10,489,293	21,527,711	508,779	2,836,093	3,253,963	5,056,042	0	577.445	6,006,476
10	Total Expenses exel. Income Taxes	10,400,200	21,027,711	000,770	2,000,000	0,200,000	0,000,042	ŭ	077,440	0,000,470
14	INCOME TAXES:	166,050	312,754	4,427	71,332	46,493	54,807	0	9,684	124,452
15	NET OPERATING INCOME:	398,469	1,745,540	389,395	1,563,980	643,641	970,357	0	(37,020)	22,089,861
				•		_		•	•	
16	RATE BASE:	126,547,904	238,352,093	3,373,476	54,362,814	35,432,938	41,768,812	0	7,379,962	94,845,560
17	RATE OF RETURN	0.31%	0.73%	11.54%	2.88%	1.82%	2.32%	0.00%	-0.50%	23.29%

SCHEDULE H-1 REVISED PAGE 7 OF 13
COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

TYPE OF DATA SHOWN:

EXPLANATION: FULLY ALLOCTED

PROJECTED TEST YEAR: 12/31/24

EMBEDDED COST OF SERVICE STUDY

WITNESS: G. THERRIEN

805,001,095

5.21%

2,357,327,760

7.03%

EMBEDDED COST OF SERVICE STUDY
RATE OF RETURN BY CUSTOMER CLASS
SCHEDULE C, PAGE 2 OF 2: PROPOSED RATES

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO	D.	TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	REVENUES:										
2	Gas Sales	442,410,514	166,006,333	440,237	1,706	3,358	219,192	12,194,997	64,238,757	71,494,154	34,448,445
3	Other Operating Revenue	16,644,025	9,068,691	20,625	34	92	855	700,187	1,371,803	624,799	128,590
4	Total	459,054,539	175,075,025	460,862	1,739	3,450	220,047	12,895,184	65,610,561	72,118,952	34,577,035
5	EXPENSES:										
6	Purchased Gas Cost	0	0	0	0	0	0	0	0	0	0
7	O&M Expenses	140,462,515	81,210,265	201,791	1,052	1,012	36,384	3,861,381	14,234,246	14,206,669	7,027,615
8	Depreciation Expenses	79,835,738	27,515,410	71,333	641	699	36,951	1,737,948	10,076,187	13,013,755	7,111,413
9	Amortization Expenses	8,436,228	1,294,045	3,355	77	80	5,095	135,339	1,171,310	1,708,596	968,183
10	Taxes Other Than IncomeFixed	26,158,980	9,723,676	25,208	204	224	11,437	588,295	3,224,122	4,069,536	2,207,150
11	Taxes Other Than IncomeRevenue	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
12	Total Expenses excl. Income Taxes	258,753,011	121,316,912	305,715	2,006	2,049	91,473	6,410,654	29,169,885	33,572,988	17,623,979
13	PRE TAX NOI:	200,301,528	53,758,113	155,146	(266)	1,401	128,574	6,484,530	36,440,676	38,545,965	16,953,056
14	INCOME TAXES:	34,540,850	11,795,314	30,579	278	303	16,090	749,016	4,371,397	5,660,395	3,095,713
15	NET OPERATING INCOME:	165,760,679	41,962,799	124,567	(545)	1,098	112,484	5,735,514	32,069,279	32,885,569	13,857,342

2,086,945

5.97%

18,993

-2.87%

20,701

5.30%

1,098,105

10.24%

51,118,481

11.22%

298,337,048

10.75%

RATE BASE:

17 RATE OF RETURN

386,308,026 211,274,807

6.56%

8.51%

SCHEDULE H-1 REVISED PAGE 8 OF 13 COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# EXPLANATION: FULLY ALLOCTED EMBEDDED COST OF SERVICE STUDY RATE OF RETURN BY CUSTOMER CLASS

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

SCHEDULE C, PAGE 2 OF 2: PROPOSED RATES

LINE NO		GENERAL SERVICE 4	GENERAL SERVICE 5	COMMERCIAL GENERATORS	CNG / RNG	SMALL INTERRUPTIBLE SERVICE	INTERRUPTIBLE SERVICE	INTERRUPTIBLE LARGE VOLUME	WHOLESALE	SPECIAL CONTRACTS
1	REVENUES:	OLIVIOL 4	OLIVIOL 3	GENERATORO	ONOTHIO	INTERROL TIBLE CERVICE	OLITAIOL	EAROE VOEOME		CONTINUE
2	Gas Sales	16,271,995	35,130,827	869,044	0	5,246,491	7,942,378	0	699,197	27,203,403
3	Other Operating Revenue	14,739	302,240	54,754	4,471,406	39,604	20,536	0	24,898	(199,830)
4	Total	16,286,734	35,433,067	923,798	4,471,406	5,286,096	7,962,914	0	724,096	27,003,573
5	EXPENSES:									
6	Purchased Gas Cost	0	0	0	0	0	0	0	0	0
7	O&M Expenses	4,141,277	8,918,938	342,131	414,486	1,384,833	2,595,383	0	207,795	1,677,257
8	Depreciation Expenses	4,258,746	8,022,185	115,416	1,829,278	1,193,146	1,406,629	0	248,382	3,197,618
9	Amortization Expenses	584,475	1,736,471	4,803	0	249,943	540,502	0	33,956	0
10	Taxes Other Than IncomeFixed	1,319,521	2,488,027	41,089	566,199	371,697	438,575	0	77,022	1,006,999
11	Taxes Other Than IncomeRevenue	185,417	362,289	6,468	26,131	54,372	74,968	0	10,304	124,623
12	Total Expenses excl. Income Taxes	10,489,436	21,527,910	509,906	2,836,093	3,253,991	5,056,056	0	577,460	6,006,497
13	PRE TAX NOI:	5,797,298	13,905,157	413,892	1,635,312	2,032,105	2,906,858	0	146,636	20,997,075
14	INCOME TAXES:	1,854,249	3,492,465	49,430	796,554	519,183	612,019	0	108,135	1,389,729
15	NET OPERATING INCOME:	3,943,049	10,412,693	364,462	838,759	1,512,922	2,294,839	0	38,501	19,607,347
16	RATE BASE:	126,547,904	238,352,093	3,373,476	54,362,814	35,432,938	41,768,812	0	7,379,962	94,845,560
17	RATE OF RETURN	3.12%	4.37%	10.80%	1.54%	4.27%	5.49%	0.00%	0.52%	20.67%

SCHEDULE H-1 REVISED

PAGE 9 OF 13

COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION		TYPE OF DATA SHOWN:
COMPANY: PEOPLES GAS SYSTEM, INC.	EXPLANATION: FULLY ALLOCATED	PROJECTED TEST YEAR: 12/31/24
DOCKET NO.: 20230023-GU	EMBEDDED COST OF SERVICE STUDY	WITNESS: G. THERRIEN

# SUMMARY

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO	).	TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	PRESENT RATES (Projected Test Year)										
2	GAS SALES	325,035,721	127,074,828	330,957	1,280	1,367	148,246	9,102,117	43,314,499	47,855,522	23,122,949
3	OTHER OPERATING REVENUE	15,305,207	7,798,791	17,333	28	89	855	681,060	1,340,978	612,736	127,269
4	TOTAL	340,340,928	134,873,619	348,290	1,307	1,457	149,101	9,783,177	44,655,477	48,468,258	23,250,217
5	RATE OF RETURN	3.35%	1.61%	1.96%	-3.80%	-2.98%	5.12%	6.49%	5.07%	3.73%	2.53%
6	INDEX	1.00	0.48	0.59	-1.13	-0.89	1.53	1.94	1.51	1.11	0.76
7	PROPOSED RATES										
8	GAS SALES	442,410,514	166,006,333	440,237	1,706	3,358	219,192	12,194,997	64,238,757	71,494,154	34,448,445
9	OTHER OPERATING REVENUE	16,644,025	9,068,691	20,625	34	92	855	700,187	1,371,803	624,799	128,590
10	TOTAL	459,054,539	175,075,025	460,862	1,739	3,450	220,047	12,895,184	65,610,561	72,118,952	34,577,035
11	TOTAL REVENUE INCREASE	118,713,611	40,201,406	112,571	432	1,993	70,946	3,112,008	20,955,083	23,650,695	11,326,818
12	PERCENT INCREASE	34.88%	29.81%	32.32%	33.04%	136.84%	47.58%	31.81%	46.93%	48.80%	48.72%
13	RATE OF RETURN	7.03%	5.21%	5.97%	-2.87%	5.30%	10.24%	11.22%	10.75%	8.51%	6.56%
14	INDEX	1.00	0.74	0.85	(0.41)	0.75	1.46	1.60	1.53	1.21	0.93

SCHEDULE H-1 REVISED PAGE 10 OF 13
COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION		TYPE OF DATA SHOWN:	
COMPANY: PEOPLES GAS SYSTEM, INC.	EXPLANATION: FULLY ALLOCATED	PROJECTED TEST YEAR:	12/31/24
DOCKET NO.: 20230023-GU	EMBEDDED COST OF SERVICE STUDY	WITNESS: G. THERRIEN	

### SUMMARY

LINE NO	l.	GENERAL SERVICE 4	GENERAL SERVICE 5	COMMERCIAL GENERATORS	CNG / RNG	SMALL INTERRUPTIBLE SERVICE	INTERRUPTIBLE SERVICE	INTERRUPTIBLE LARGE VOLUME	WHOLESALE	SPECIAL CONTRACTS
1	PRESENT RATES (Projected Test Year)									
2	GAS SALES	11,039,284	23,284,058	849,506	0	3,904,534	6,060,691	0	525,232	28,420,651
3	OTHER OPERATING REVENUE	14,528	301,947	53,095	4,471,406	39,564	20,515	0	24,876	(199,861)
4	TOTAL	11,053,812	23,586,005	902,601	4,471,406	3,944,098	6,081,206	0	550,108	28,220,789
5	RATE OF RETURN	0.31%	0.73%	11.54%	2.88%	1.82%	2.32%	0.00%	-0.50%	23.29%
6	INDEX	0.09	0.22	3.44	0.86	0.54	0.69	0.00	-0.15	6.95
7	PROPOSED RATES									
8	GAS SALES	16,271,995	35,130,827	869,044	0	5,246,491	7,942,378	0	699,197	27,203,403
9	OTHER OPERATING REVENUE	14,739	302,240	54,754	4,471,406	39,604	20,536	0	24,898	(199,830)
10	TOTAL	16,286,734	35,433,067	923,798	4,471,406	5,286,096	7,962,914	0	724,096	27,003,573
11	TOTAL REVENUE INCREASE	5,232,922	11,847,062	21,197	0	1,341,998	1,881,708	0	173,988	(1,217,216)
12	PERCENT INCREASE	47.34%	50.23%	2.35%	0.00%	34.03%	30.94%	0.00%	31.63%	-4.31%
13	RATE OF RETURN	3.12%	4.37%	10.80%	1.54%	4.27%	5.49%	0.00%	0.52%	20.67%
14	INDEX	0.44	0.62	1.54	0.22	0.61	0.78	-	0.07	2.94

SCHEDULE H-1 REVISED PAGE 11 OF 13

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

#### EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

# RATE DESIGN (SCHEDULE A)

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
LINE NO	).	TOTAL	RESIDENTIAL (1, 2, 3)	RESIDENTIAL GENERATORS	HEAT PUMP	HEAT PUMP	STREET LIGHTING	SMALL GENERAL SERVICE	GENERAL SERVICE 1	GENERAL SERVICE 2	GENERAL SERVICE 3
1	PROPOSED TOTAL TARGET REVENUES	459,054,539	175,075,025	460,862	1,739	3,450	220,047	12,895,184	65,610,561	72,118,952	34,577,035
2	LESS:OTHER OPERATING REVENUE	16,644,025	9,068,691	20,625	34	92	855	700,187	1,371,803	624,799	128,590
3	LESS:CUSTOMER CHARGE REVENUES PROPOSED CUSTOMER CHARGES		(see lines 6-11 below)	\$31.54	\$31.54	\$52.64	\$0.00	\$43.07	\$66.05	\$123.47	\$502.52
5	NUMBER OF BILLS	5,881,467	5,339,224	13,842	24	24	0	154,012	248,213	97,132	10,642
6 7	RS 1 Residential Bills (0<100 annual therms) Residential Customer Charge (0<100 annual therms)		1,418,329 <b>\$19.10</b>								
8 9	RS 2 Residential Bills (>=100 < 250 annual therms) Residential Customer Charge (>=100 < 250 annual the	erms)	2,453,602 <b>\$24.41</b>								
10	RS 3 Residential Bills (>=250 < 1,999 annual therms)		1,467,293								
11	Residential Customer Charge (>=250 < 1,999 annual the	herms)	\$31.54								
12 13	PRORATED PERCENTAGE OF BILLS CUST. CHARGE REV. BY RATE CLASS	182,745,841	0.00% <b>133,260,921</b>	436,570	757	1,263	0	6,633,293	16,394,475	11,992,918	5,347,618
14	LESS:OTHER NON-THERM-RATE REV.	0	0	0	0	0	0	0	0	0	0
15	EQUALS:PER-THERM TARGET REVENUE	259,664,673	32,745,412	3,666	949	2,094	219,192	5,561,704	47,844,282	59,501,236	29,100,827
16	DIVIDED BY:NUMBER OF THERMS	1,713,915,886	93,119,330	12,984	7,656	7,956	538,820	11,284,551	103,061,591	149,790,387	85,641,045
17	BASE RATE PER-THERM (UNROUNDED)		0.351650	0.282370	0.123950	0.263230	0.406800	0.492860	0.464230	0.397230	0.339800
18	BASE RATE PER-THERM (ROUNDED)		0.35165	0.28237	0.12395	0.26323	0.40680	0.49286	0.46423	0.39723	0.33980
19	PER-THERM-RATE REV.(RNDED RATES)	259,664,673	32,745,412	3,666	949	2,094	219,192	5,561,704	47,844,282	59,501,236	29,100,827
20 21 22	SUMMARY: PROPOSED TARIFF RATES CUSTOMER CHARGES ENERGY CHARGES		\$19.10, \$24.41, \$31.54	\$31.54	\$31.54	\$52.64	\$0.00	\$43.07	\$66.05	\$123.47	\$502.52
23	NON-GAS (CENTS PER THERM)		35.165	28.237	12.395	26.323	40.680	49.286	46.423	39.723	33.980
24	PURCHASED GAS ADJUSTMENT		115.570	115.570	115.570	115.570	115.570	115.570	115.570	115.570	115.570
25	TOTAL (INCLUDING PGA)		150.735	143.807	127.965	141.893	156.250	164.856	161.993	155.293	149.550
26 27 28	SUMMARY: <b>PRESENT TARIFF RATES</b> CUSTOMER CHARGES ENERGY CHARGES		<b>RS 1</b> \$15.10, \$18.10, \$24.60	<b>RSG</b> \$23.91	Res GHP \$24.60	Com GHP \$45.00	CSLS \$0.00	<b>SGS</b> \$30.60	<b>GS 1</b> \$45.00	<b>GS 2</b> \$82.00	<b>GS 3</b> \$420.00
29	NON-GAS (CENTS PER THERM)		0.270110	0.158322	0.095980	0.196052	0.275130	0.388970	0.311900	0.266310	0.217810
30	PURCHASED GAS ADJUSTMENT		115.570	115.570	115.570	115.570	115.570	115.570	115.570	115.570	115.570
31	TOTAL (INCLUDING PGA)		142.581	131.402	125.168	135.175	143.083	154.467	146.760	142.201	137.351

SCHEDULE H-1 REVISED PAGE 12 OF 13

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

#### EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

# RATE DESIGN (SCHEDULE A)

LINE NO		GENERAL SERVICE 4	GENERAL SERVICE 5	COMMERCIAL GENERATORS	CNG / RNG	SMALL INTERRUPTIBLE SERVICE	INTERRUPTIBLE SERVICE	INTERRUPTIBLE LARGE VOLUME	WHOLESALE	SPECIAL CONTRACTS
1	PROPOSED TOTAL TARGET REVENUES	16,286,734	35,433,067	923,798	4,471,406	5,286,096	7,962,914	0	724,096	27,003,573
2	LESS:OTHER OPERATING REVENUE	14,739	302,240	54,754	4,471,406	39,604	20,536	0	24,898	(199,830)
3 4	LESS:CUSTOMER CHARGE REVENUES PROPOSED CUSTOMER CHARGES	\$952.39	\$2,101.00	\$52.64	\$0.00	\$2,440.80	\$2,823.66	\$3,110.82	\$665.24	\$0.00
5	NUMBER OF BILLS	1,704	2,364	13,363	0	324	168	0	180	251
6 7	RS 1 Residential Bills (0<100 annual therms) Residential Customer Charge (0<100 annual therms)									
8 9	RS 2 Residential Bills (>=100 < 250 annual therms) Residential Customer Charge (>=100 < 250 annual th									
10 11	RS 3 Residential Bills (>=250 < 1,999 annual therms Residential Customer Charge (>=250 < 1,999 annual									
12 13	PRORATED PERCENTAGE OF BILLS CUST. CHARGE REV. BY RATE CLASS	1,622,873	4,966,764	703,451	0	790,819	474,375	0	119,743	0
14	LESS:OTHER NON-THERM-RATE REV.	0	0	0	0	0	0	0	0	0
15	EQUALS:PER-THERM TARGET REVENUE	14,649,122	30,164,063	165,593	0	4,455,672	7,468,003	0	579,454	27,203,403
16	DIVIDED BY:NUMBER OF THERMS	55,651,416	168,533,148	586,440	0	44,229,423	143,092,614	0	2,636,519	855,722,006
17	BASE RATE PER-THERM (UNROUNDED)	0.263230	0.178980	0.282370	0.000000	0.100740	0.052190	0.013540	0.219780	Negotiated
18	BASE RATE PER-THERM (ROUNDED)	0.26323	0.17898	0.28237	0.00000	0.10074	0.05219	0.01354	0.21978	Negotiated
19	PER-THERM-RATE REV.(RNDED RATES)	14,649,122	30,164,063	165,593	0	4,455,672	7,468,003	0	579,454	27,203,403
20 21	SUMMARY: PROPOSED TARIFF RATES CUSTOMER CHARGES	\$952.39	\$2,101.00	\$52.64	\$0.00	\$2,440.80	\$2,823.66	\$3,110.82	\$665.24	\$0.00
22 23	ENERGY CHARGES NON-GAS (CENTS PER THERM)	26.323	17.898	28.237	0.000	10.074	5.219	1.354	21.978	0.000
24	PURCHASED GAS ADJUSTMENT	115.570	115.570	115.570	0.000	N/A	N/A	N/A	114.992	N/A
25	TOTAL (INCLUDING PGA)	141.893	133.468	143.807	0.000	10.074	5.219	1.354	136.970	0.000
26 27	SUMMARY: PRESENT TARIFF RATES CUSTOMER CHARGES	GS 4 \$670.00	<b>GS 5</b> \$1,380.00	<b>CSG</b> \$45.00	<b>RNG</b> \$0.00	<u>SIS</u> \$1,380.00	<u>IS</u> \$1,580.00	<u>ISLV</u> \$1,720.00	<u>WHS</u> \$420.00	<u>sc</u> \$0.00
28 29	ENERGY CHARGES NON-GAS (CENTS PER THERM)	0.177850	0.118800	0.348009	0.000000	0.078170	0.040500	0.010500	0.130083	0.000000
30	PURCHASED GAS ADJUSTMENT	0.000	115.570	0.000	0.000	48.044	N/A	N/A	114.992	N/A
31	TOTAL (INCLUDING PGA)	17.785	127.450	34.801	0.000	55.861	4.050	1.050	128.000	0.000

SCHEDULE H-1 REVISED PAGE 13 OF 13

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: FULLY ALLOCATED TYPE OF DATA SHOWN:

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU EMBEDDED COST OF SERVICE STUDY PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

### SUMMARY

1	SERVICE CHARGES - PGS	PRESENT RE	<u>VENUE</u>	PROPOSED	REVENUE
2					
3	CONNECTION / RECONNECT CHARGE-RESIDENTIAL	\$68.19	\$3,660,411	\$83.63	\$4,488,791
4	CONNECTION / RECONNECT CHARGE-COMMERCIAL	\$100.00	\$310,195	\$107.00	\$331,909
5	TRIP CHARGE	\$25.00	\$31,238	\$29.00	\$36,236
6	MISSED APPOINTMENT	\$25.00	\$0	\$25.00	\$0
7	ACCOUNT ACTIVATION ONLY (CHANGE OUT)	\$24.00	\$1,264,195	\$33.00	\$1,738,269
8	RETURN CHECK CHARGE	\$10.00	\$273,456	\$10.00	\$273,456
9	IT ADMINISTRATION CHARGE	\$216.00	\$881,280	\$216.00	\$881,280
10	POOL MANAGER CHARGES	\$148.00	\$367,826	\$148.00	\$367,826
11	FORFEITED DISCOUNTS	\$142+\$0.91 per acct	\$1,406,319	\$142+\$0.91 per acct	\$1,406,319
12	OTHER REVENUE (RENT)	Varies	\$102,823	Varies	\$102,823
13	TEMPORARY DISCONNECT CHARGE	\$30.00	\$24,917	\$33.00	\$27,409
14	FAILED TRIP CHARGE	\$25.00	\$44,763	\$29.00	\$51,925
15	AMORTIZATION / MAINTENANCE (ALLIANCE RNG)	\$0.00	(\$215,569)	\$0.00	(\$215,569)
16	MISCELLANEIOUS SERVICE REVENUES - OTHER	\$25.00	\$181,947	\$25.00	\$181,947
17	GAS PLANT LEASED TO OTHERS	\$0.00	\$4,471,406	\$0.00	\$4,471,406
18					
19	TOTAL		\$12,805,207		\$14,144,025

SUPPORTING SCHEDULES: E-2 p.1, E-3 p.1-6, H-1 p.2

SCHEDULE H-2 REVISED

COST OF SERVICE

C

LINE NO.	SUMMARY:	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	
1	ATTRITION	-	-	-	-	-	
2	O&M	140,462,515	93,816,782	46,645,733	-	-	
3	DEP.	79,835,738	21,752,969	58,082,770	-	-	
4	AMORTIZATION OF OTHER GAS PLANT	7,436,228	· · · · · -	7,436,228	_	<u>-</u>	
5	AMORTIZATION OF ENVIRONMENTAL	1,000,000	-	1,000,000	_	<u>-</u>	
6	AMORTIZATION OF LIMITED TERM INVESTMENT	· · · · -	-	· · · · -	_	<u>-</u>	
7	AMORTIZATION OF ACQUISITION ADJUSTMENT	-	-	_	_	<u>-</u>	
8	AMORTIZATION OF CONVERSION COSTS	-	-	_	_	-	
9	TAXES OTHER THAN INCOME TAXES	30,018,530	8,181,188	17,977,792	_	3,859,549	
10	GAIN ON SALE OF PROPERTY	(495,917)	(495,917)	-	_	-	
11	RETURN	166,256,596	44,517,977	121.738.619	_	-	
12	INCOME TAXES	34,540,850	9,248,889	25,291,961	_	<u>-</u>	
13	REVENUE CREDITED TO COST OF SERVICE	(16,644,025)	(16,644,025)	-, - ,	_	-	
14	TOTAL COST OF SERVICE	459,054,539	177,021,887	278,173,103	_	3,859,549	
15	RATE BASE	2,357,327,760	631,213,830	1,726,113,930	_	-	
16	KNOWN DIRECT & SPECIAL ASSIGNMENTS:						
17	RATE BASE ITEMS(PLANT-ACC.DEP):						
18	381-382 METERS	136,161,521	136,161,521	-	-	-	
19	383-384 HOUSE REGULATORS	33,668,431	33,668,431	-	-	-	
20	385 INDUSTRIAL MEAS.& REG.EQ.	7,698,544	7,698,544	_	_	<u>-</u>	
21	376 MAINS	1,415,612,991	-	1,415,612,991	-	-	
22	380 SERVICES	446,650,352	446,650,352	· · · · · -	_	<u>-</u>	
23	378 MEAS.& REG.STA.EQGEN.	16,534,497	-	16.534.497	_	<u>-</u>	
24	336 PURIFICATION EQUIPMENT (RNG)	36,809,099	_	36.809.099	_	_	
25	377 COMPRESSOR STAT. EQUIPMENT	17,553,714	_	17,553,714	_	_	
•		-		-	-	-	
26	O & M ITEMS	-	_	_	_	-	
27	892 MAINT, OF SERVICES	1,764,412	1,764,412	_	_	-	
28	876 MEAS.& REG.STA.EQ.IND.	29,975	29.975	_	_	-	
29	878 METER & HOUSE REG.	6,905,815	6,905,815	_	_	-	
30	890 MAINT.OF MEAS.& REG.STA.EQIND.	895,400	895,400	_	_	-	
31	893 MAINT.OF METERS AND HOUSE REG.	1.153.931	1,153,931	_	_	-	
32	874 MAINS AND SERVICES	13,383,930	3,715,498	9,668,432	_	_	
33	887 MAINT, OF MAINS	5,145,585	-	5,145,585	_	-	
34	413 GAS PLANT LEASED TO OTHERS	414,486	_	414,486	_		
35	904 UNCOLLECTIBLE ACCOUNTS	1,944,280	1,944,280	,	_	-	
36							

SUPPORTING SCHEDULES: H-3 p.5 RECAP SCHEDULES; H-2 p.1

COST OF SERVICE
EXPLANATION: FULLY ALLOCATED EMBEDDED COST SCHEDULE H-2 REVISED PAGE 2 OF 11

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

#### DEVELOPMENT OF ALLOCATION FACTORS SCHEDULE G

COST OF SERVICE STUDY

			(1 - 1,999)		RESIDENTIAL	COMMERCIAL	COMMERCIAL	(1 - 1,999)	(2,000 - 9,999)	(10,000 - 49,999)	(50,000 - 249,999)
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO.		TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	CUSTOMER COSTS										
2	No. of Customers	490,122	444,935	1,153	2	2	-	12,834	20,684	8,094	887
3	Weighting	NA	1.00	1.00	1.00	1.45	0.60	1.45	1.88	1.89	2.50
4	Weighted No. of Customers	525,115	444,935	1,153	2	3	-	18,564	38,827	15,302	2,220
5	Allocation Factors	100.00%	84.73%	0.22%	0.00%	0.00%	0.00%	3.54%	7.39%	2.91%	0.42%
6	Weighted No. of Customers - (No Direct Assignment	524,418	444,935	1,153	2	3	-	18,564	38,827	15,302	2,220
7	Allocation Factor	100.00%	84.84%	0.22%	0.00%	0.00%	0.00%	3.54%	7.40%	2.92%	0.42%
8	CAPACITY COSTS										
9	Peak & Avg. Month Sales Vol.(Therms)	292,195,408	21,399,912	55,479	1,276	1,326	84,265	2,238,129	19,370,209	28,255,437	16,011,052
10	Allocation Factors	100.00%	7.32%	0.02%	0.00%	0.00%	0.03%	0.77%	6.63%	9.67%	5.48%
11	Peak & Avg. Month Sales Vol. (Therms) - No Direct Co	139,511,785	21,399,912	55,479	1,276	1,326	84,265	2,238,129	19,370,209	28,255,437	16.011.052
12	Allocation Factor	100.00%	15.34%	0.04%	0.00%	0.00%	0.06%	1.60%	13.88%	20.25%	11.48%
13	Small and Medium Customer Peak & Avg. Month Sale	130,573,389	21,399,912	55,479	1,276	1,326	84,265	2,238,129	19,370,209	28,255,437	16,011,052
14	Allocation Factor	100.00%	16.39%	0.04%	0.00%	0.00%	0.06%	1.71%	14.83%	21.64%	12.26%
14	Small Customer Peak & Avg. Month Sales Vol.(therms	97,723,627	21,399,912	55,479	1,276	1,326	84,265	2,238,129	19,370,209	28,255,437	16,011,052
15	Allocation Factor	100.00%	21.90%	0.06%	0.00%	0.00%	0.09%	2.29%	19.82%	28.91%	16.38%
16	Industrial Measuring and Regulating	194,471,781	0	0	0	0	0	0	0	0	0
17	Allocation Factor	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	Existing Revenues	325,035,721	127,074,828	330,957	1,280	1,367	148,246	9,102,117	43,314,499	47,855,522	23,122,949
19	Allocation Factor	100.00%	39.10%	0.10%	0.00%	0.00%	0.05%	2.80%	13.33%	14.72%	7.11%
	Sales Expense	8,922,896	3,568,368	498	293	96	6,513	136,412	1,245,849	1,810,724	1,035,262
18	Allocation Factor	100.00%	39.99%	0.01%	0.00%	0.00%	0.07%	1.53%	13.96%	20.29%	11.60%
19	COMMODITY COSTS										
20	Annual Sales Vol.(therms)	1,713,915,886	93,119,330	12,984	7,656	7,956	538,820	11,284,551	103,061,591	149,790,387	85,641,045
21	Allocation Factors	100.00%	5.43%	0.00%	0.00%	0.00%	0.03%	0.66%	6.01%	8.74%	5.00%
22	REVENUE-RELATED COSTS										
23	Revenue Assessments	2,205,911	899,337	2,302	18	19	918	50,119	265,209	328,315	176,962
24	Allocation Factors	100.00%	40.77%	0.10%	0.00%	0.00%	0.04%	2.27%	12.02%	14.88%	8.02%
25	Allocation Factors excl. Direct Assign										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

SCHEDULE H-2 REVISED COST OF SERVICE PAGE 3 OF 11

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST

COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

# DEVELOPMENT OF ALLOCATION FACTORS SCHEDULE G

LINE NO.		(250,000 - 499,999) GENERAL SERVICE 4	(500,000 +) GENERAL SERVICE 5	COMMERCIAL GENERATORS	RNG / CNG	(1,000,000 - 3,999,999) SMALL NTERRUPTIBLE SERVICI	(4,000,000 - 50,000,000) INTERRUPTIBLE SERVICE	(50,000,000 +) INTERRUPTIBLE LARGE VOLUME	DISCONTINUED VEHICLE GAS SALES	WHOLESALE	SPECIAL CONTRACTS
1	CUSTOMER COSTS	SERVICE 1	SERVICE S	OLINE, WITO THE	14107 0110	THE WOLF TIBLE SERVICE	DETITION	ENTOE VOLOME	0/10 0/1220		0011111010
2	No. of Customers	142	197	1,114	_	27	14	_	_	15	21
3	Weighting	3.51	4.47	1.78	_	10.27	10.27	13.19	_	3.51	13.19
4	Weighted No. of Customers	499	881	1,978	_	277	144	-	_	53	276
5	Allocation Factors	0.10%	0.17%	0.38%	0.00%	0.05%	0.03%	0.00%	0.00%	0.01%	0.05%
6	Weighted No. of Customers - (No Direct Assignment	499	881	1,978	-	-	-	-	_	53	_
7	Allocation Factor	0.10%	0.17%	0.38%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%
8	CAPACITY COSTS										
9	Peak & Avg. Month Sales Vol.(Therms)	9,665,589	28,716,404	79,421	-	7,778,455	23,851,636	-	-	561,531	134,125,287
10	Allocation Factors	3.31%	9.83%	0.03%	0.00%	2.66%	8.16%	0.00%	0.00%	0.19%	45.90%
11	Peak & Avg. Month Sales Vol. (Therms) - No Direct Co	9,665,589	28,716,404	79,421	_	4,133,358	8,938,395	_		561,531	_
12	Allocation Factor	6.93%	20.58%	0.06%	0.00%	2.96%	6.41%	0.00%	0.00%	0.40%	0.00%
13	Small and Medium Customer Peak & Avg. Month Sale	9,665,589	28,716,404	79,421	-	4,133,358	0	0		561,531	_
14	Allocation Factor	7.40%	21.99%	0.06%	0.00%		0.00%	0.00%	0.00%	0.43%	0.00%
14	Small Customer Peak & Avg. Month Sales Vol.(therms	9,665,589	-	79,421	-	-	-	-	_	561,531	_
15	Allocation Factor	9.89%	0.00%	0.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.57%	0.00%
16	Industrial Measuring and Regulating	0	28,716,404	0	0	7,778,455	23,851,636	_	0	0	134,125,287
17	Allocation Factor	0.00%	14.77%	0.00%	0.00%		12.26%	0.00%	0.00%	0.00%	68.97%
18	Existing Revenues	11,039,284	23,284,058	849,506	-	3,904,534	6,060,691	-	_	525,232	28,420,651
19	Allocation Factor	3.40%	7.16%	0.26%	0.00%		1.86%	0.00%	0.00%	0.16%	8.74%
	Sales Expense	672,736	209,398	729	_	54,954	177,789	_	_	3,276	0
18	Allocation Factor	7.54%	2.35%	0.01%	0.00%		1.99%	0.00%	0.00%	0.04%	0.00%
19	COMMODITY COSTS										
20	Annual Sales Vol.(therms)	55,651,416	168,533,148	586,440	-	44,229,423	143,092,614	-	-	2,636,519	855,722,006
21	Allocation Factors	3.25%	9.83%	0.03%	0.00%	2.58%	8.35%	0.00%	0.00%	0.15%	49.93%
22	REVENUE-RELATED COSTS										
23	Revenue Assessments	105,975	207,065	3,697	14,935	31,076	42,848	0	0	5,889	71,228
24	Allocation Factors	4.80%	9.39%	0.17%	0.68%	1.41%	1.94%	0.00%	0.00%	0.27%	3.23%
25	Allocation Factors excl. Direct Assign										

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU SCHEDULE H-2 REVISED COST OF SERVICE PAGE 4 OF 11

EXPLANATION: FULLY ALLOCATED EMBEDDED COST

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PEOPLES GAS SYSTEM, INC.

OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

DOCKET NO.: 20230023-GU

ALLOCATION OF RATE BASE TO CUSTOMER CLASSES

SCHEDULE F

			RESIDENTIAL	RESIDENTIAL	RESIDENTIAL HEAT	COMMERCIAL HEAT	COMMERCIAL STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO.		TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
	RATE BASE BY CUSTOMER CLASS										
1	DIRECT AND SPECIAL ASSIGNMENTS:										
2	Customer	10.1.000.000	444 000 005	000 447	540	740		4 700 075	0 000 505	0.000.770	570.007
3	Meters	134,639,933	114,233,325	296,147	513	743	-	4,766,275	9,968,585	3,928,776	570,027
4	Meters - Direct	1,521,588	-	-	-	-	-	-	-	-	-
5	House Regulators	33,668,431	28,565,498	74,055	128	186	-	1,191,868	2,492,772	982,441	142,542
6	Industrial Meas.& Reg. Sta. Eq.	7,698,544	-	-	-	-	-	-	-	-	-
7	Mains						-		<del>-</del>		
8	Services	444,779,300	377,366,633	978,313	1,696	2,454	-	15,745,257	32,930,944	12,978,605	1,883,068
9	Services - Direct	1,871,052	<del>.</del>		-		-	<del>.</del>	<del>-</del>	<del>.</del>	
10	All Other	7,034,983	5,960,811	15,453	27	39	-	248,709	520,171	205,008	29,745
11	Total _	631,213,830	526,126,267	1,363,969	2,365	3,421	-	21,952,109	45,912,471	18,094,829	2,625,382
12	Capacity										
13	Industrial Meas.& Reg. Sta. Eq.	-	-	-	-	-	-	-	-	-	-
14	Meas.&Reg.Sta.EgGen.	5,662,370	868,559	2,252	52	54	3,420	90,839	786,179	1,146,805	649,841
15	Meas.&Reg.Sta.EgGen Direct	10,872,127	,	, -			-,	,	,	, .,	,-
16	Mains - Large Diameter	302,463,478	46,395,306	120,279	2,766	2,875	182,687	4,852,294	41,994,882	61,258,178	34,712,183
17	Mains - Medium Diameter	571.086.128	93.596.354	242,646	5.581	5,799	368.547	9,788,858	84,719,084	123,580,220	70,027,208
18	Mains - Small Diameter	469,781,373	102,874,612	266,700	6,134	6,374	405,082	10,759,233	93,117,334	135,830,796	76,969,044
19	Mains - Direct Assignment	72,282,013	-	-	_	-	-	-	-	-	-
20	Purification - Direct (336 acct)	36,809,099	_	_	_	-	_	-	-	_	-
21	Comp Station Equip Direct (377 acct)	17,553,714	_	_	_	_	_	_	_	_	_
22	General Plant	20,125,828	1,473,983	3,821	88	91	5,804	154,158	1,334,181	1,946,177	1,102,809
23	All Other	219,477,801	33,666,014	87,278	2,007	2,086	132,564	3,520,990	30,472,917	44,451,021	25,188,342
24	Total	1,726,113,930	278,874,828	722,976	16,628	17,280	1,098,105	29,166,373	252,424,576	368,213,197	208,649,426
0.5	O a service differ										
25	Commodity										
26	Account #	-									
27	Account #	-									
28	Account #	-									
29	All Other	-	-			-	-	-	-		
30	Total _	<u>-</u>	-	-	-	-	-	-	-	-	
31	TOTAL	2,357,327,760	805,001,095	2,086,945	18,993	20,701	1,098,105	51,118,481	298,337,048	386,308,026	211,274,807
32	Customer Related Rate Base	100.00%	83.35%	0.22%	0.00%	0.00%	0.00%	3.48%	7.27%	2.87%	0.42%
33	Capacity Related Rate Base	100.00%	16.16%	0.04%	0.00%	0.00%	0.06%		14.62%	21.33%	12.09%
34	Commodity Related Rate Base	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
34	Commodity Related Rate base	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6 RECAP SCHEDULES; H-2 p.1

SCHEDULE H-2 REVISED COST OF SERVICE PAGE 5 OF 11

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# COST OF SERVICE EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

ALLOCATION OF RATE BASE TO CUSTOMER CLASSES SCHEDULE F

									DISCONTINUED		
		GENERAL	GENERAL	COMMERCIAL		SMALL	INTERRUPTIBLE	INTERRUPTIBLE	VEHICLE	WHOLESALE	SPECIAL
LINE NO.		SERVICE 4	SERVICE 5	GENERATORS	RNG / CNG	NTERRUPTIBLE SERVICI	SERVICE	LARGE VOLUME	GAS SALES		CONTRACTS
1	RATE BASE BY CUSTOMER CLASS DIRECT AND SPECIAL ASSIGNMENTS:										
2	Customer										
3	Meters	128,088	226,186	507,738		-	_			13,530	
4	Meters - Direct	120,000	220,100	301,136	-	121,710	148,460	-	-		1,251,418
5	House Regulators	32,030	- 56,561	126,966	-	121,710	140,400	-	-	3,383	1,231,410
5	Industrial Meas.& Reg. Sta. Eg.	32,030	1,136,795	120,900	-	307,925	944,213	-	-	5,505	5,309,610
7	Mains	-	1,130,793	-	_	307,923	344,213	-	_	-	3,309,010
8	Services	423,136	747,199	1,677,297		-				44,698	
9	Services - Direct	423,130	747,133	1,011,231		610,012	297,849			,030	963,190
10	All Other	6,684	11,803	26,494		3,714	1,926			706	3,695
11	Total	589,939	2,178,544	2,338,495		1,043,362	1,392,448			62,317	7,527,913
	Total	303,333	2,170,044	2,000,400		1,040,302	1,552,440			02,517	7,527,515
12	Capacity										
13	Industrial Meas.& Reg. Sta. Eg.	_	_	_	_	_	_	_	_	_	_
14	Meas.&Reg.Sta.EqGen.	392,298	1,165,514	3,223	_	167,761	362.783	_	_	22,791	_
15	Meas.&Reg.Sta.EqGen Direct	002,200	1,100,014	0,220		-	2,806,239	_		22,701	8,065,888
16	Mains - Large Diameter	20,955,130	62.257.561	172,186	_	8.961.178	19,378,565	_	-	1,217,408	-
17	Mains - Medium Diameter	42,274,186	125,596,341	347,362	_	18,077,984	-	_	-	2,455,958	_
18	Mains - Small Diameter	46,464,849	-	381,796	_	-	_	_	-	2,699,418	_
19	Mains - Direct Assignment	-	_	-	_	144,353	2,124,178	_	-	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	70,013,481
20	Purification - Direct (336 acct)	_	_	-	36,809,099		-,,	-	_	_	-
21	Comp Station Equip Direct (377 acct)	_	_	_	17,553,714		_	_	_	_	_
22	General Plant	665.746	1.977.928	5.470	-	535,764	1.642.852	-	_	38,677	9,238,278
23	All Other	15.205.756	45,176,207	124,944	_	6,502,536	14.061.747	-	_	883.392	-
24	Total	125,957,965	236,173,550	1,034,981	54,362,814		40,376,364	-	-	7,317,645	87,317,647
				, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
25	Commodity										
26	Account #										
27	Account #										
28	Account #										
29	All Other	-	-	-	-	-	-	-	-	-	-
30	Total	-	-	-	-	-	-	-	-	-	-
31	TOTAL	126,547,904	238,352,093	3,373,476	54,362,814	35,432,938	41,768,812	-	-	7,379,962	94,845,560
32	Customer Related Rate Base	0.09%	0.35%	0.37%	0.00%	6 0.17%	0.22%	0.00%	0.00%	0.01%	1.19%
33	Capacity Related Rate Base	7.30%	13.68%	0.06%	3.15%		2.34%	0.00%	0.00%	0.42%	5.06%
34	Commodity Related Rate Base	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
34	Continuously inclased made base	0.00%	0.00%	0.00%	0.007	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6 RECAP SCHEDULES; H-2 p.1

SCHEDULE H-2 REVISED

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PEOPLES GAS SYSTEM, INC.
DOCKET NO.: 20230023-GU

PAGE 6 OF 11

EXPLANATION: FULLY ALLOCATED EMBEDDED COST

OF SERVICE STUDY
OF SERVICE STUDY
PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

#### ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES SCHEDULE E 1 OF 2

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO.		TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	OPERATIONS AND MAINTENANCE EXPENSE:										
2	DIRECT AND SPECIAL ASSIGNMENTS:										
3	Customer										
4	878 Meters and House Regulators	6,905,815	5,859,140	15,190	26	38	-	244,467	511,299	201,511	29,237
5	893 Maint. of Meters & House Reg.	1,153,931	979,037	2,538	4	6	-	40,849	85,436	33,672	4,885
6	890 Ind Meas and Regulating	895,400	-	-	-	-	-	-	-	-	-
7	874 Mains & Services	3,715,498	3,139,156	8,138	14	20	-	130,978	273,939	107,964	15,664
8	892 Maint. of Mains & Services	1,764,412	1,490,719	3,865	7	10	-	62,199	130,088	51,270	7,439
9	904 Uncollectible Accounts	1,944,280	760,129	1,980	8	8	887	54,447	259,096	286,259	138,316
10	911-916 Sales Expense	8,922,896	3,568,368	498	293	96	6,513	136,412	1,245,849	1,810,724	1,035,262
11	All Other	68,514,547	58,053,051	150,501	261	377		2,422,207	5,066,006	1,996,593	289,686
12	Total	93,816,782	73,849,599	182,709	614	556	7,400	3,091,559	7,571,712	4,487,993	1,520,490
13	Capacity										
14	876 Measuring & Reg. Sta. Eq I		-	-	-		-		-	-	-
15	890 Maint. of Meas.& Reg.Sta.EgI	_	_	_	_	_	_	_	-	-	_
16	874 Mains and Services	9,668,432	1,658,741	4,300	99	103	6,532	173,481	1,501,416	2,190,124	1,241,042
17	887 Maint, of Mains	5,145,585	882,790	2,289	53	55	3,476	92,327	799,061	1,165,594	660,489
18	413 Gas Plant Leased to Others - Direct	414,486	-	-		_	_		-	-	_
19	All Other	31,417,231	4,819,134	12,493	287	299	18.976	504.013	4,362,057	6.362.958	3,605,594
20	Total	46,645,733	7,360,665	19,082	439	456	28,984	769,822	6,662,533	9,718,676	5,507,125
21	Commodity	10,010,100	,,000,000	.0,002		.00	20,00	. 00,022	0,002,000	0,1 10,010	0,001,120
22	Account #	0									
23	Account #	0									
24	Account #	Ö									
25	All Other	0	0	0	0	0	0	0	0	0	0
26	Total	0	0	0	0	0	0	0	0	0	0
				_				_	ŭ		_
23	TOTAL O&M	140,462,515	81,210,265	201,791	1,052	1,012	36,384	3,861,381	14,234,246	14,206,669	7,027,615
24	DEPRECIATION EXPENSE:										
25	Customer	21,752,969	18,131,428	47,005	82	118	0	756,516	1,582,241	623,586	90,476
26	Capacity	58,082,770	9,383,982	24,328	560	581	36,951	981,432	8,493,946	12,390,168	7,020,937
27	Total	79,835,738	27,515,410	71,333	641	699	36,951	1,737,948	10,076,187	13,013,755	7,111,413
28	AMORT. OF LEASEHOLD / OTHER										
29	Capacity	7,436,228	1,140,654	2,957	68	71	4,491	119,296	1,032,467	1,506,065	853,418
29	Сарасну	7,430,220	1,140,034	2,931	00	7.1	4,431	119,290	1,032,407	1,500,005	033,410
30	AMORT. OF ENVIRONMENTAL										
31	Capacity	1,000,000	153,391	398	9	10	604	16,043	138,843	202,531	114,765
31	Сараску	1,000,000	155,591	390	9	10	004	10,043	130,043	202,331	114,703
34	AMORT. OF ACQUISITION ADJ.:										
35	Customer	0	0	0	0	0	0	0	0	0	0
36	Capacity	0	0	0	0	0	0	0	0	0	0
37	Total	0	0	0	0	0	0	0	0	0	0
38	AMORT, OF CONVERSION COSTS:										
39	Commodity	0	0	0	0	0	0	0	0	0	0
	- ,	· ·	· ·	· ·	· ·	· ·	·	· ·	ŭ	ŭ	· ·

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

RECAP SCHEDULES: H-2 p.1

SCHEDULE H-2 REVISED COST OF SERVICE PAGE 7 OF 11

EXPLANATION: FULLY ALLOCATED EMBEDDED COST

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES SCHEDULE E 1 OF 2

									DISCONTINUED		
LINE NO.		GENERAL SERVICE 4	GENERAL SERVICE 5	COMMERCIAL GENERATORS	RNG / CNG	SMALL NTERRUPTIBLE SERVICI	INTERRUPTIBLE SERVICE	INTERRUPTIBLE LARGE VOLUME	VEHICLE GAS SALES	WHOLESALE	SPECIAL CONTRACTS
1	OPERATIONS AND MAINTENANCE EXPENSE:										
2	DIRECT AND SPECIAL ASSIGNMENTS:										
3	Customer										
4	878 Meters and House Regulators	6,570	11,601	26,042	-	-	-	-	-	694	-
5	893 Maint. of Meters & House Reg.	1,098	1,939	4,352	-	-	-	-	-	116	-
6	890 Ind Meas and Regulating	-	-	-	-	47,591	121,037	-	-	-	726,773
7	874 Mains & Services	3,520	6,216	13,953	-	5,074	2,478	-	-	372	8,012
8	892 Maint. of Mains & Services	1,672	2,952	6,626	-	2,410	1,177	-	-	177	3,805
9	904 Uncollectible Accounts	66,034	139,279	5,082	-	23,356	36,254	-	-	3,142	170,005
10	911-916 Sales Expense	672,736	209,398	729	-	54,954	177,789	-	-	3,276	-
11	All Other	65,094	114,947	258,031	-	36,171	18,755	-	-	6,876	35,990
12	Total	816,723	486,331	314,813	-	169,556	357,489	-	-	14,652	944,585
13	Capacity										
14	876 Measuring & Reg. Sta. Eq I	-	-	-	-	-	-	-	-	-	-
15	890 Maint. of Meas.& Reg.Sta.EqI	-	-	-	-	-	-	-	-	-	-
16	874 Mains and Services	749,195	1,283,015	6,156	-	185,659	146,861	-	-	43,525	478,182
17	887 Maint. of Mains	398,725	682,827	3,276	-	98,809	78,160	-	-	23,164	254,491
18	413 Gas Plant Leased to Others - Direct	-	-	-	414,486	-	-	-	-	-	-
19	All Other	2,176,634	6,466,765	17,885	-	930,808	2,012,874	-	-	126,454	-
20	Total	3,324,554	8,432,606	27,317	414,486	1,215,276	2,237,894	-	-	193,143	732,673
21	Commodity			·	•					•	·
22	Account #										
23	Account #										
24	Account #										
25	All Other	0	0	0	(	0	0	0	0	0	0
26	Total	0	0	0	(	0	0	0	0	0	0
23	TOTAL O&M	4,141,277	8,918,938	342,131	414,486	1,384,833	2,595,383	0	0	207,795	1,677,257
24	DEPRECIATION EXPENSE:										
25	Customer	20,331	75,077	80,590	(	35,956	47,987	0	0	2,148	259,428
26	Capacity	4,238,415	7,947,108	34,827	1,829,278	3 1,157,190	1,358,642	0	0	246,235	2,938,190
27	Total	4,258,746	8,022,185	115,416	1,829,278	3 1,193,146	1,406,629	0	0	248,382	3,197,618
28	AMORT, OF LEASEHOLD / OTHER										
29	Capacity	515,193	1,530,636	4,233	(	220,315	476,432	0	0	29,931	0
30	AMORT. OF ENVIRONMENTAL										
31	Capacity	69,282	205,835	569	ſ	29,627	64,069	0	0	4,025	0
	•	00,202	200,000	000	`	20,027	04,000	· ·	· ·	4,020	ŭ
34	AMORT. OF ACQUISITION ADJ.:										
35	Customer	0	0	0	(		0	0	0	0	0
36	Capacity	0	0	0		0	0	0	0	0	0
37	Total	0	0	0	(	0	0	0	0	0	0
38	AMORT. OF CONVERSION COSTS:										
39	Commodity	0	0	0	(	0	0	0	0	0	0
00	- Commonly	U	0	0	`		U	O	O	0	O

SCHEDULE H-2 REVISED COST OF SERVICE PAGE 8 OF 11
EXPLANATION: FULLY ALLOCATED EMBEDDED COST

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

#### ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES SCHEDULE E 2 OF 2

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO		TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	TAXES OTHER THAN INCOME TAXES:										
2	Customer	8,181,188	6,819,144	17,678	31	44	-	284,522	595,073	234,528	34,028
3	Capacity	17,977,792	2,904,532	7,530	173	180	11,437	303,773	2,629,048	3,835,008	2,173,122
4	Subtotal	26,158,980	9,723,676	25,208	204	224	11,437	588,295	3,224,122	4,069,536	2,207,150
5	Revenue	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
6	Total	30,018,530	11,297,191	29,236	235	257	13,044	675,986	3,688,142	4,643,968	2,516,769
7	GAIN ON SALE OF PROPERTY										
8	Customer	(495,917)	(450,196)	(1,167)	(2)	(2)	-	(12,986)	(20,929)	(8,190)	(897)
9	Capacity	-	-	-	-	-	-	-	-	-	-
10	Commodity		-	-	-	-	-	-	-	-	
11	Total	(495,917)	(450,196)	(1,167)	(2)	(2)	-	(12,986)	(20,929)	(8,190)	(897)
12	RETURN (NOI)										
13	Customer	44,517,977	37,106,407	96,197	167	241	-	1,548,229	3,238,095	1,276,184	185,162
14	Capacity	121,738,619	19,668,364	50,990	1,173	1,219	77,447	2,057,033	17,802,892	25,969,182	14,715,537
15	Commodity	-	-	-	-	-	-	-	-	-	-
16	Total	166,256,596	56,774,770	147,187	1,340	1,460	77,447	3,605,262	21,040,987	27,245,366	14,900,699
17	INCOME TAXES										
18	Customer	9,248,889	7,709,088	19,986	35	50	-	321,654	672,735	265,135	38,469
19	Capacity	25,291,961	4,086,226	10,593	244	253	16,090	427,362	3,698,662	5,395,260	3,057,245
20	Commodity		-	-	-	-	-	-	-	-	
21	Total	34,540,850	11,795,314	30,579	278	303	16,090	749,016	4,371,397	5,660,395	3,095,713
22	REVENUE CREDITED TO COS:										
23	Customer	(16,644,025)	(9,068,691)	(20,625)	(34)	(92)	(855)	(700,187)	(1,371,803)	(624,799)	(128,590)
24	TOTAL COST OF SERVICE:										
25	Customer	160,377,862	134,096,779	341,784	892	916	6,545	5,289,308	12,267,124	6,254,437	1,739,136
26	Capacity	278,173,103	44,697,815	115,878	2,665	2,770	176,003	4,674,761	40,458,391	59,016,890	33,442,148
27	Commodity	-	-	-	-	-	-	-	-	-	-
28	Subtotal	438,550,965	178,794,594	457,662	3,557	3,685	182,548	9,964,068	52,725,515	65,271,328	35,181,285
29	Revenue	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
30	Total	442,410,514	180,368,109	461,689	3,588	3,718	184,155	10,051,759	53,189,536	65,845,760	35,490,904

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

RECAP SCHEDULES: H-2 p.1

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SCHEDULE H-2 REVISED COST OF SERVICE PAGE 9 OF 11

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES SCHEDULE E 2 OF 2

									DISCONTINUED		
		GENERAL	GENERAL	COMMERCIAL		SMALL	INTERRUPTIBLE	INTERRUPTIBLE	VEHICLE	WHOLESALE	SPECIAL
LINE NO	).	SERVICE 4	SERVICE 5	GENERATORS	RNG / CNG	NTERRUPTIBLE SERVICI	SERVICE	LARGE VOLUME	GAS SALES		CONTRACTS
1	TAXES OTHER THAN INCOME TAXES:										
2	Customer	7,646	28,236	30,309	-	13,523	18,048	-	-	808	97,570
3	Capacity	1,311,875	2,459,791	10,780	566,199		420,527	-	-	76,215	909,429
4	Subtotal	1,319,521	2,488,027	41,089	566,199		438,575	-	-	77,022	1,006,999
5	Revenue	185,417	362,289	6,468	26,131		74,968	-	-	10,304	124,623
6	Total	1,504,939	2,850,316	47,557	592,330	426,069	513,543	-	-	87,327	1,131,622
7	GAIN ON SALE OF PROPERTY										
8	Customer	(144)	(199)	(1,127)	-	(27)	(14)	-	-	(15)	(21)
9	Capacity	-	-	-	-	-	- '	-	-	-	-
10	Commodity	-	-	-	-	-	-	-	-	-	-
11	Total	(144)	(199)	(1,127)	-	(27)	(14)	-	-	(15)	(21)
12	RETURN (NOI)										
13	Customer	41,607	153,647	164,928	-	73,586	98,206	-	-	4,395	530,925
14	Capacity	8,883,509	16,656,746	72,995	3,834,077	2,425,413	2,847,647	-	-	516,096	6,158,301
15	Commodity	-	_	-	_	_	-	-	-	-	-
16	Total	8,925,116	16,810,394	237,923	3,834,077	2,498,999	2,945,853	-	-	520,491	6,689,227
17	INCOME TAXES										
18	Customer	8,644	31,921	34,265	_	15,288	20.403	_	_	913	110,303
19	Capacity	1,845,605	3,460,543	15,165	796,554		591,616	_	_	107,222	1,279,426
20	Commodity	-	-	-	-	-	-	_	_		-
21	Total	1,854,249	3,492,465	49,430	796,554	519,183	612,019	-	-	108,135	1,389,729
22	REVENUE CREDITED TO COS:										
23	Customer	(14,739)	(302,240)	(54,754)	(4,471,406	(39,604)	(20,536)	-	-	(24,898)	199,830
24	TOTAL COST OF SERVICE:										
25	Customer	880,068	472,774	569,025	(4,471,406	) 268,278	521,582	_	_	(1,998)	2,142,619
26	Capacity	20,188,433	40,693,265	165,886	7,440,593		7,996,829		_	1,172,866	12,018,019
27	Commodity	20,100,100	.0,000,200	.00,000	.,,	-	-,000,020	_	_	.,2,000	-
28	Subtotal	21,068,501	41,166,039	734,910	2,969,187	6,178,168	8,518,410	_	_	1,170,868	14,160,638
29	Revenue	185,417	362,289	6,468	26,131		74,968	_	_	10,304	124,623
30	Total	21,253,918	41,528,329	741,378	2,995,318		8,593,378	-	-	1,181,172	14,285,262
		2.,200,010	,020,020	, 57 0	2,000,010	3,232,341	5,555,010			.,,2	,200,202

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6 RECAP SCHEDULES: H-2 p.1

SCHEDULE H-2 REVISED

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

COST OF SERVICE

OF SERVICE

COST OF SERVICE

OF SERVICE

STUDY (SUMMARY)

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24

WITNESS: G. THERRIEN

					RESIDENTIAL	COMMERCIAL	COMMERCIAL				
			RESIDENTIAL	RESIDENTIAL	HEAT	HEAT	STREET	SMALL GENERAL	GENERAL	GENERAL	GENERAL
LINE NO.	SUMMARY	TOTAL	(1, 2, 3)	GENERATORS	PUMP	PUMP	LIGHTING	SERVICE	SERVICE 1	SERVICE 2	SERVICE 3
1	RB	2,357,327,760	805,001,095	2,086,945	18,993	20,701	1,098,105	51,118,481	298,337,048	386,308,026	211,274,807
2	ATTRITION	0	0	0	0	0	0	0	0	0	0
3	O&M	140,462,515	81,210,265	201,791	1,052	1,012	36,384	3,861,381	14,234,246	14,206,669	7,027,615
4	DEPRECIATION	79,835,738	27,515,410	71,333	641	699	36,951	1,737,948	10,076,187	13,013,755	7,111,413
5	AMORTIZATION EXPENSES	8,436,228	1,294,045	3,355	77	80	5,095	135,339	1,171,310	1,708,596	968,183
6	TAXES OTHER THAN INCOME - OTHER	26,158,980	9,723,676	25,208	204	224	11,437	588,295	3,224,122	4,069,536	2,207,150
7	TAXES OTHER THAN INCOME - REV. RELATED	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
8	GAIN ON SALE OF PROPERTY	(495,917)	(450,196)	(1,167)	(2)	(2)	-	(12,986)	(20,929)	(8,190)	(897)
9	RETURN	166,256,596	56,774,770	147,187	1,340	1,460	77,447	3,605,262	21,040,987	27,245,366	14,900,699
10	INCOME TAXES TOTAL	34,540,850	11,795,314	30,579	278	303	16,090	749,016	4,371,397	5,660,395	3,095,713
11	REVENUE CREDITED TO COS:	(16,644,025)	(9,068,691)	(20,625)	(34)	(92)	(855)	(700,187)	(1,371,803)	(624,799)	(128,590)
12	TOTAL COST - CUSTOMER	160,377,862	134,096,779	341,784	892	916	6,545	5,289,308	12,267,124	6,254,437	1,739,136
13	TOTAL COST - CAPACITY	278,173,103	44,697,815	115,878	2,665	2,770	176,003	4,674,761	40,458,391	59,016,890	33,442,148
14	TOTAL COST - COMMODITY	0	0	0	0	0	0	0	0	0	0
15	TOTAL COST - REVENUE	3,859,549	1,573,515	4,028	31	32	1,607	87,691	464,021	574,432	309,619
16	NO. OF CUSTOMERS	490,122	444,935	1,153	2	2	0	12,834	20,684	8,094	887
17	PEAK MONTH SALES	292,195,408	21,399,912	55,479	1,276	1,326	84,265	2,238,129	19,370,209	28,255,437	16,011,052
18	ANNUAL SALES	1,713,915,886	93,119,330	12,984	7,656	7,956	538,820	11,284,551	103,061,591	149,790,387	85,641,045

SUPPORTING SCHEDULES: H-2 p.2-5 RECAP SCHEDULES: H-2 p.1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

COST OF SERVICE
EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY (SUMMARY)

PAGE 11 OF 11

DISCONTINUED

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

		GENERAL	GENERAL	COMMERCIAL		SMALL	INTERRUPTIBLE	INTERRUPTIBLE	VEHICLE	WHOLESALE	SPECIAL
LINE NO.	SUMMARY	SERVICE 4	SERVICE 5	GENERATORS	RNG / CNG	NTERRUPTIBLE SERVICI	SERVICE	LARGE VOLUME	GAS SALES		CONTRACTS
1	RB	126,547,904	238,352,093	3,373,476	54,362,814	35,432,938	41,768,812	0	0	7,379,962	94,845,560
2	ATTRITION	0	0	0	0	0	0	0	0	0	0
3	O&M	4,141,277	8,918,938	342,131	414,486	1,384,833	2,595,383	0	0	207,795	1,677,257
4	DEPRECIATION	4,258,746	8,022,185	115,416	1,829,278	1,193,146	1,406,629	0	0	248,382	3,197,618
5	AMORTIZATION EXPENSES	584,475	1,736,471	4,803	0	249,943	540,502	0	0	33,956	0
6	TAXES OTHER THAN INCOME - OTHER	1,319,521	2,488,027	41,089	566,199	371,697	438,575	0	0	77,022	1,006,999
7	TAXES OTHER THAN INCOME - REV. RELATED	185,417	362,289	6,468	26,131	54,372	74,968	0	0	10,304	124,623
8	GAIN ON SALE OF PROPERTY	(144)	(199)	(1,127)	-	(27)	(14)	-	-	(15)	(21)
9	RETURN	8,925,116	16,810,394	237,923	3,834,077	2,498,999	2,945,853	0	0	520,491	6,689,227
10	INCOME TAXES TOTAL	1,854,249	3,492,465	49,430	796,554	519,183	612,019	0	0	108,135	1,389,729
11	REVENUE CREDITED TO COS:	(14,739)	(302,240)	(54,754)	(4,471,406)	(39,604)	(20,536)	0	0	-24,898	199,830
12	TOTAL COST - CUSTOMER	880,068	472,774	569,025	(4,471,406)	268,278	521,582	0	0	-1,998	2,142,619
13	TOTAL COST - CAPACITY	20,188,433	40,693,265	165,886	7,440,593	5,909,891	7,996,829	0	0	1,172,866	12,018,019
14	TOTAL COST - COMMODITY	0	0	0	0	0	0	0	0	0	0
15	TOTAL COST - REVENUE	185,417	362,289	6,468	26,131	54,372	74,968	0	0	10,304	124,623
16	NO. OF CUSTOMERS	142	197	1,114	0	27	14	0	0	15	21
17	PEAK MONTH SALES	9,665,589	28,716,404	79,421	0	7,778,455	23,851,636	0	0	561,531	134,125,287
18	ANNUAL SALES	55,651,416	168,533,148	586,440	0	44,229,423	143,092,614	0	0	2,636,519	855,722,006



SUPPORTING SCHEDULES: H-2 p.2-5 RECAP SCHE RECAP SCHEDULES: H-2 p.1 SCHEDULE H-3 REVISED COST OF SERVICE PAGE 1 OF 5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

### CLASSIFICATION OF RATE BASE - PLANT SCHEDULE I: PAGE 1 OF 2

1       LOCAL STORAGE PLANT       1,500,863       1,500,863       100% capacity         2       INTANGIBLE PLANT:       113,580,328       113,580,328       100% capacity         3       336 PURIFICATION EQUIPMENT (RNG)       40,247,902       40,247,902       100% capacity         4       DISTRIBUTION PLANT:         5       374 Land and Land Rights       20,309,562       20,309,562       100% capacity	
3 336 PURIFICATION EQUIPMENT (RNG) 40,247,902 40,247,902 100% capacity 4 DISTRIBUTION PLANT:	
4 DISTRIBUTION PLANT:	
5 374 Land and Land Rights 20,309,562 20,309,562 100% capacity	
6 375 Structures and Improvements 32,218,965 32,218,965 100% capacity	
7 376 Mains 1,839,548,797 - 1,839,548,797 100% capacity	
8 377 Comp.Sta.Eq. 19,187,298 19,187,298 100% capacity	
9 378 Meas. & Reg. Sta. EqGen 22,633,939 22,633,939 100% capacity	
10 379 Meas. & Reg. Sta. EqCG 118,076,622 118,076,622 100% capacity	
11 380 Services 706,923,368 706,923,368 100% customer	
12 381-382 Meters 218,610,504 218,610,504 100% customer	
13 383-384 House Regulators 59,892,830 59,892,830 100% customer	
14 385 Industrial Meas & Reg. Eq. 15,196,827 15,196,827 - 100% customer	
15 386 Property on Customer Premises	
17 106 Other Not Yet Classified 50% customer, 50% capacity 18 Total Distribution Plant 3,066,030,554 1,005,026,406 2,061,004,148 -	
10 1 Otal Distribution Frant 3,000,050,354 1,005,020,400 2,001,004,140 -	
19 GENERAL PLANT: 75,116,203 37,558,101 37,558,101 50% customer, 50% capacity	
20 PLANT ACQUISITIONS: 5,031,897 5,031,897 100% capacity	
21 GAS PLANT FOR FUTURE USE:	
22 CWIP: 26,434,731 13,217,366 13,217,366 50% customer, 50% capacity	
23 TOTAL PLANT 3,327,942,478 1,055,801,873 2,272,140,605 -	

SCHEDULE H-3 REVISED COST OF SERVICE PAGE 2 OF 5

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: WITNESS: G. THERRIEN

PROJECTED TEST YEAR: 12/31/24

CLASSIFICATION OF RATE BASE ACCUMULATED DEPRECIATION SCHEDULE I: PAGE 2 OF 2

LINE NO.		TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
1	LOCAL STORAGE PLANT:	(51,787)		(51,787)		Related Plant Account
2	INTANGIBLE PLANT:	(34,628,653)		(34,628,653)		Related Plant Account
2	336 PURIFICATION EQUIPMENT (RNG)	(3,438,802)		(3,438,802)		Related Plant Account
J	DISTRIBUTION PLANT:	(3,436,602)		(3,430,002)		Related Flant Account
5	374 Land and Land Rights	59,756		59,756		Related Plant Account
6	375 Structures and Improvements	(8,750,130)		(8,750,130)		Related Plant Account
7	376 Mains	(423,935,807)		(423,935,807)		Related Plant Account
8	377 Compressor Sta. Eq.	(1,633,584)	-	(1,633,584)		Related Plant Account
9	377 Compressor Sta. Eq. 378 Meas.& Reg.Sta. EqGen	(6,099,442)		(6.099.442)		Related Plant Account
10	379 Meas.& Reg.Sta. EqGen	(20,594,868)		(20,594,868)		Related Plant Account
11	380 Services	(260,273,017)	(260,273,017)	(20,394,000)		Related Plant Account
12	381-382 Meters	(82,448,983)	(82,448,983)			Related Plant Account
13	383-384 House Regulators	(26,224,399)	(26,224,399)			Related Plant Account
14	385 Indust.Meas.& Reg.Sta.Eq.	(7,498,283)	(7,498,283)			Related Plant Account
15	386 Property on Customer Premises	(7,496,263)	(1,490,203)	-		Related Plant Account
16	387 Other Equipment	(6,034,632)	(1,978,116)	(4,056,516)		Related Plant Account
17	Total A.D. on Dist. Plant	(843,433,388)	(378,422,798)	(465,010,590)		- Neidled Fidill Account
17	Total A.D. off Dist. Flant	(643,433,366)	(370,422,790)	(403,010,390)	-	•
18	GENERAL PLANT:	(34,864,547)	(17,432,273)	(17,432,273)		50% customer, 50% capacity
19	RWIP:	- (- :, :,- : : )	-	-		Distribution Plant
20	AMORT, ACQ, ADJUSTMENT	(5,028,153)		(5,028,153)		100% capacity
21	AMORT, OTHER UTILITY PLANT	(1,122,377)		(1,122,377)		100% capacity
22	PRODUCTION PLANT	-		, , ,		
23	CUST. ADV. FOR CONSTRUCITON	(20,000,000)	(10,000,000)	(10,000,000)		50% customer 50% capacity
24	TOTAL ACCUMULATED DEPRECIATION	(942,567,707)	(405,855,072)	(536,712,635)	-	·
25	NET PLANT (Plant less Accum.Dep.)	2,385,374,771	649,946,801	1,735,427,969		
00	L MODIVINO CARITAL	(00.047.044)	(40.700.070)	(0.044.000)		00115
26	plus:WORKING CAPITAL	(28,047,011)	(18,732,972)	(9,314,039)	-	O&M Expense
27	equals:TOTAL RATE BASE	2,357,327,760	631,213,830	1,726,113,930	_	
			,	.,,, 110,000		i e e e e e e e e e e e e e e e e e e e

SCHEDULE H-3 REVISED COST OF SERVICE PAGE 3 OF 5

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

# EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24
WITNESS: G. THERRIEN

### CLASSIFICATION OF EXPENSES AND DERIVATION OF COST OF SERVICE BY COST CLASSIFICATION SCHEDULE H: PAGE 1 OF 2

RATIONS AND MAINTENANCE EXPENSES  3 GAS PLANT LEASED TO OTHERS	414,486 - 2,135,909 561,236 536,224 55,117 13,383,930 32,085 29,975	1,199,557 3,715,498 -	936,352 561,236 536,224 55,117 9,668,432		100% capacity 100% capacity  Accts 871-879 100% capacity 100% capacity	
D-848 LOCAL STORAGE PLANT: DUCTION PLANT TRIBUTION:  0 Operation Supervision & Eng. 1 Dist.Load Dispatch 2 Compr.Sta.Lab. & Ex. 3 Compr.Sta.Fuel & Power 4 Mains and Services 5 Meas.& Reg. Sta.EqGen 6 Meas.& Reg. Sta.EqCG	- 2,135,909 561,236 536,224 55,117 13,383,930 32,085 29,975	3,715,498	936,352 561,236 536,224 55,117		100% capacity  Accts 871-879 100% capacity 100% capacity	
DUCTION PLANT IRIBUTION:  0 Operation Supervision & Eng. 1 Dist.Load Dispatch 2 Compr. Sta.Lab. & Ex. 3 Compr.Sta.Fuel & Power 4 Mains and Services 5 Meas.& Reg. Sta.EqGen 6 Meas.& Reg. Sta.EqCG	561,236 536,224 55,117 13,383,930 32,085 29,975	3,715,498	561,236 536,224 55,117		Accts 871-879 100% capacity 100% capacity	
FRIBUTION:  0 Operation Supervision & Eng.  1 Dist.Load Dispatch  2 Compr.Sta.Lab. & Ex.  3 Compr.Sta.Fuel & Power  4 Mains and Services  5 Meas.& Reg. Sta.EqGen  6 Meas.& Reg. Sta.EqInd.  7 Meas.& Reg. Sta.EqCG	561,236 536,224 55,117 13,383,930 32,085 29,975	3,715,498	561,236 536,224 55,117		100% capacity 100% capacity	
0 Operation Supervision & Eng. 1 Dist.Load Dispatch 2 Compr.Sta.Lab. & Ex. 3 Compr.Sta.Fuel & Power 4 Mains and Services 5 Meas.& Reg. Sta.EqGen 6 Meas.& Reg. Sta.EqInd. 7 Meas.& Reg. Sta.EqCG	561,236 536,224 55,117 13,383,930 32,085 29,975	3,715,498	561,236 536,224 55,117		100% capacity 100% capacity	
1 Dist.Load Dispatch 2 Compr.Sta.Lab. & Ex. 3 Compr.Sta.Fuel & Power 4 Mains and Services 5 Meas.& Reg. Sta.EqGen 6 Meas.& Reg. Sta.EqInd. 7 Meas.& Reg. Sta.EqCG	561,236 536,224 55,117 13,383,930 32,085 29,975	3,715,498	561,236 536,224 55,117		100% capacity 100% capacity	
2 Compr.Sta.Lab. & Ex. 3 Compr.Sta.Fuel & Power 4 Mains and Services 5 Meas.& Reg. Sta.EqGen 6 Meas.& Reg. Sta.EqInd. 7 Meas.& Reg. Sta.EqCG	536,224 55,117 13,383,930 32,085 29,975		536,224 55,117		100% capacity	
3 Compr.Sta.Fuel & Power 4 Mains and Services 6 Meas.& Reg. Sta.EqGen 6 Meas.& Reg. Sta.EqInd. 7 Meas.& Reg. Sta.EqCG	55,117 13,383,930 32,085 29,975		55,117			
4 Mains and Services 5 Meas & Reg. Sta.EqGen 6 Meas & Reg. Sta.EqInd. 7 Meas & Reg. Sta.EqCG	13,383,930 32,085 29,975					
5 Meas.& Reg. Sta.EqGen 6 Meas.& Reg. Sta.EqInd. 7 Meas.& Reg. Sta.EqCG	32,085 29,975		0.660.422		100% capacity	
6 Meas.& Reg. Sta.EqInd. 7 Meas.& Reg. Sta.EqCG	29,975	-	9,000,432		Accts 376, 380	
7 Meas.& Reg. Sta.EqCG			32,085		Acct 378	
		29,975	-		Acct 385	
O Matan and Harra Dan	171,974	-	171,974		Acct 379	
	6,905,815	6,905,815	-		Accts 381-384	
			-			
		3,315,827				
	-,	14,064				
		-				
		-				
			950,491			
		895,400	-			
		-	2,201,714			
			-			
			-			
					Accts 885-894	
Total Distribution Expenses	46,995,431	22,502,611	24,492,819	<del>-</del>		
TOMER ACCOUNTS:						
1 Supervision	-	-				
2 Meter-Reading Expense	1,554,310	1,554,310			100% customer	
3 Records and Collection Exp.	14,998,534	14,998,534			100% customer	
4 Uncollectible Accounts	1,944,280	1,944,280			100% customer	
5 Misc. Expenses	· · · · · -				100% customer	
Total Customer Accounts	18,497,124	18,497,124	-	-		
7-910 Customer Serv & Info Exp	_	_				
	8,922,896	8,922,896			100% customer	
			213 259			
				-		
Commence of the commence	30,230,301	.0,000,002	2.,020,100		3011 0701 7100	
AL O&M EXPENSE	140,462,515	93,816,782	46,645,733	-		
	1 Supervision 2 Meter-Reading Expense 3 Records and Collection Exp. 4 Uncollectible Accounts 5 Misc. Expenses Total Customer Accounts  7-910 Customer Serv.& Info. Exp. 1-916 Sales Expense 2 Maint. Of General Plant 0-931 Administration & General	9 Customer Instal. 3,472,886 0 Other Expenses 6,924,918 1 Rents 244,443 5 Maintenance Supervision 45,659 6 Maint. of Struct. and Improv. 270,996 7 Maintenance of Mains 5,145,885 8 Maint. of Comp.Sta.Eq. 5,210 9 Maint. of Meas.& Reg. Sta.EqGen 950,491 0 Maint. of Meas.& Reg. Sta.EqInd. 895,400 1 Maint. of Meas.& Reg. Sta.EqInd. 895,400 1 Maint. of Meas.& Reg. Sta.EqCG 2,201,714 2 Maintenance of Services 1,764,412 3 Maint. of Meters and House Reg. 1,153,931 4 Maint. of Other Equipment 107,520 Total Distribution Expenses 46,995,431  TOMER ACCOUNTS: 1 Supervision 2 2 Meter-Reading Expense 3 3 Records and Collection Exp. 14,998,534 4 Uncollectible Accounts 1,944,280 5 Misc. Expenses Total Customer Accounts 18,497,124 7-910 Customer Serv.& Info. Exp	9 Customer Instal. 9 Customer Instal. 9 Customer Instal. 1 3,472,886 3 0 Other Expenses 1 6,924,918 3 3,315,827 1 Rents 5 Maintenance Supervision 6 Maint. of Struct. and Improv. 7 Maintenance of Mains 8 Maint. of Struct. and Improv. 9 Maint. of Comp.Sta.Eq. 9 Maint. of Comp.Sta.Eq. 9 Maint. of Meas. & Reg. Sta.EqGen 10 Maint. of Meas. & Reg. Sta.EqInd. 10 Maint. of Meas. & Reg. Sta.EqInd. 11 Maint. of Meas. & Reg. Sta.EqInd. 12 Maint. of Meas. & Reg. Sta.EqGes 13 Maint. of Meas. & Reg. Sta.EqGes 14 Maint. of Meas. & Reg. Sta.EqGes 15 Maint. of Meas. & Reg. Sta.EqGes 16 Maint. of Meas. & Reg. Sta.EqGes 17 Maint. of Meas. & Reg. Sta.EqGes 18 Maint. of Other Equipment 19 Maint. of Meas. & Reg. Sta.EqGes 10 Maint. of Other Equipment 10 Moint. of Meas. & Reg. Sta.EqGes 11 Maint. of Other Equipment 10 Maint. of Other Equipment 10 Maint. of Other Equipment 10 Maint. of Meas. & Reg. Sta.EqGes 11 Maint. of Meas. & Reg. Sta.EqGes 12 Maint. of Other Equipment 10 Maint. of Meas. & Reg. Sta.EqGes 11 Maint. of Meas. & Reg. Sta.EqGes 12 Maint. of Other Equipment 10 Maint. of Meas. & Reg. Sta.EqGes 11 Maint. of Meas. & Reg. Sta.EqGes 12 Maint. of Other Equipment 10 Maint. of Meas. & Reg. Sta.EqInd. 10 Maint. of Meas. & Reg. Sta.EqGes 11 Maint. of Meas. & Reg. Sta.EqInd. 11 Maint. of Meas. & Reg. Sta.EqInd. 12 Maint. of Meas. & Reg. Sta.EqGes 13 Maint. of Meas. & Reg. Sta.EqGes 14 Maint. of Meas. & Reg. Sta.EqGes 15 Maint. of Meas. & Reg. Sta.EqGes 16 Maint. of Meas. & Reg. Sta.EqGes 17 Maint. of Meas. & Reg. Sta.EqGes 18 Maint. of Meas. & Reg. Sta.EqGes 18 Maint. of Meas. & Reg. Sta.EqGes 19 Maint. of Meas. & Reg. Sta.EqInd. 19 Maint. of Meas. & Reg. Sta.EqInd. 19 M	9 Customer Instal. 9 Customer In	Customer Instal.   3,472,886   3,472,886   - 0   20 ther Expenses   6,924,918   3,315,827   3,609,090   1   1   1   1   1   1   1   1   1	9. Qustomer Instal. 3,472,886 3,472,886 3,315,827 3,609,000 Accts 870-879, 881-894 100% Customer 0,0 Other Expenses 6,924,918 3,315,827 3,609,000 Accts 870-879, 881-894 100% capacityy 10

SUPPORTING SCHEDULES: G- 2 p.10-19

SCHEDULE H-3 REVISED COST OF SERVICE PAGE 4 OF 5

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20230023-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/24 WITNESS: G. THERRIEN

CLASSIFICATION OF EXPENSES AND DERIVATION OF COST OF SERVICE BY COST CLASSIFICATION SCHEDULE H: PAGE 2 OF 2

LINE NO.		TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	CLASSIFIER
1	DEPRECIATION AND AMORTIZATION EXPENSE:						
2	Depreciation Expense	79,835,738	21,752,969	58,082,770			Net Plant
3	Amort. Of Environmental	1,000,000	-	1,000,000			100% capacity
4	Amort. Of Conversion Costs	-	-	-			100% capacity
5	Amort. Of Acquisition Adj.	-	-	-			Intangible plant
6	Amort. Of Lease Improvements/Other	7,436,228	-	7,436,228			100% capacity
7							
8	Total Deprec. and Amort. Expense	88,271,966	21,752,969	66,518,998			
0	TAVES OTHER THAN INCOME TAVES.						
9	TAXES OTHER THAN INCOME TAXES:  Revenue Related	2 050 540				2 050 540	1000/ **********************************
10		3,859,549	4 770 500	004.000		3,859,549	100% revenue
11	O&M - Related	2,664,387	1,779,580	884,808			O&M
12	Other	23,494,593	6,401,609	17,092,985		0.050.540	net plant
13	Total Taxes other than Income Taxes	30,018,530	8,181,188	17,977,792	-	3,859,549	
14	GAIN ON SALE OF PROPERTY	(495,917)	(495,917)				100% customer
15	RETURN (REQUIRED NOI)	166,256,596	44,517,977	121,738,619			Rate Base
	112.01.11 (1.12.01.125.110.)	100,200,000	, ,	121,100,010			Tale Bass
16	INCOME TAXES	34,540,850	9,248,889	25,291,961	-		Return
17	TOTAL OVERALL COST OF SERVICE	459,054,539	177,021,887	278,173,103		3,859,549	
.,		.00,004,000	,521,001	2.0,.70,100		2,200,040	
18	REVENUE CREDIT TO COS	(16,644,025)	(16,644,025)	-	-	-	100% customer

DOCKET NO.: 20230023-GU

SCHEDULE H-3 REVISED

COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PEOPLES GAS SYSTEM, INC.

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED
COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/24

(SUMMARY)

WITNESS: G. THERRIEN

SUMMARY:	LINE NO.		TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	
3	1	SUMMARY:						
DEP.   78,835,738   21,732,990   58,082,770	2	ATTRITION	-	-	-	-	-	
6 AMORTIZATION OF ETNIFER GAS PLANT 7.436.228 7.436.228 1.000.000 1.000	3	O&M	140,462,515	93,816,782	46,645,733	-		
6 AMORTIZATION OF ENVIRONMENTAL 7 AMORTIZATION OF LAUTED TERM INVESTMENT 8 AMORTIZATION OF CONCURSION COSTS 9 AMORTIZATION OF CONCURSION COSTS 10 TOTAL TAXES OTHER THAN INCOME 11 GAIN ON SALE OF PROPERTY 12 RETURN 16 C265,966 14 A517,977 12 RETURN 16 C265,966 14 A517,977 12 RETURN 16 C265,966 14 A517,977 12 RETURN 16 C265,966 15 TOTAL CASTS 16 REVENUES CREDITED TO COST OF SERVICE 16 ROMAN COME TAXES 17 AND COME TAXES 18 REVENUES CREDITED TO COST OF SERVICE 19 361-362 METERS 10 SALE ASSIGNMENTS: 19 361-362 METERS 19 361-362 METERS 19 361-362 METERS 10 SALE ASSIGNMENTS: 19 361-362 METERS 20 363 SAS HOUSE RECULATORS 31 3668 A31 21 365 INDUSTRIAL MEAS & REG. EO. 2 768 A46, 650, 352 2 376 MAINS 2 380 SERVICES 3 360 SERVICES 4 46, 650, 352 3 370 SERVICES 4 476 MEAN SER G. STA E. G. GEN. 2 376 MEAN SER G. STA E. G. GEN. 3 36, 680, 690 3 370 COMMENTAL MEAN SER G. STA E. G. IND. 2 377 COMPRESSORS TAT. EQUIPMENT 17 TO SERVICES 2 378 MAINT OF MEAN SERG. STA E. G. IND. 2 377 SAN SERVICES 3 MAINT OF MEANS REG. STA E. G. IND. 2 377 SAN SAN SERVICES 3 MAINT OF MEAN SERG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND. 3 890 MAINT OF MEANS REG. STA E. G. IND.	4	DEP.	79,835,738	21,752,969	58,082,770			
6 AMORTIZATION OF ENVIRONMENTAL 7 AMORTIZATION OF LAURITED TREIN INVESTMENT 8 AMORTIZATION OF ACQUISITION ADJUSTMENT 9 AMORTIZATION OF CONVERSION COSTS 10 TOTAL TAXES OTHER THAN INCOME 11 GAIN ON SALE OF PROPERTY 12 RETURN 16 L265,596 13 AL51,88 17,977,792 14 RETURN 15 CONCHETAKES 14 REVENUES CREDITED TO COST OF SERVICE 16 (16,644,025) 17 KNOWN DIRECT & SPECIAL ASSIGNMENTS: 18 RATE BASE ITEMS(PLANT-ACC.DEP): 19 381-382 METERS 10 AL51,861,291 13 SINDUSTRIAL MEAS & REG. EG. 1 7,698,544 1 7,698,544 1 7,698,544 2 368 MEAS & REG. STA EG. GEN. 1 416,660,352 3 360,809,099 3 360,909,99 3 360	5	AMORTIZATION OF OTHER GAS PLANT	7.436.228	· · · · -	7,436,228			
### AMORTIZATION OF LIMITED TERM INVESTMENT ### AMORTIZATION OF ACQUISITION ADJUSTMENT ### AMORTIZATION OF CONVERSION COSTS ### AMORTIZATION COST OF SERVICE ### AMORTIZATION COST OF SERVICES ### AMORT	6	AMORTIZATION OF ENVIRONMENTAL	1,000,000	-	1,000,000			
9 AMORTIZATION OF CONVERSION COSTS 10 TOTAL TAXES OTHER THAN INCOME 30,018,530 8,181,188 17,977,792 3,859,549 11 GAIN ON SALE OF PROPERTY (495,917) (495,917)	7	AMORTIZATION OF LIMITED TERM INVESTMENT	· -	-	· · · -			
10 TOTAL TAXES OTHER THAN INCOME (495.917) (495.917) (-5	8	AMORTIZATION OF ACQUISITION ADJUSTMENT	-	-	-			
11 GAIN ON SALE OF PROPERTY 12 RETURN 166 256,596 44,517,777 121,738,619 13 INCOME TAXES 14 REVENUES CREDITED TO COST OF SERVICE 16,644,025) 15 TOTAL COST 16 RATE BASE 17 KNOWN DIRECT & SPECIAL ASSIGNMENTS:  18 RATE BASE ITEMS(PLANT-ACC DEP): 19 381-382 METERS 2,357,327,760 631,213,830 1,726,113,930 - 381-382 METERS 33,688,431 33,688,431 33,688,431 33,688,431 33,888,431 42 3 3 3 3 85 4 HOUSE REGULATORS 381-382 METERS 446,650,352 446,6	9	AMORTIZATION OF CONVERSION COSTS	-	-	-			
11 GAIN ON SALE OF PROPERTY 12 RETURN 166,256,596 14 ASSECTION 150,248,889 150	10	TOTAL TAXES OTHER THAN INCOME	30,018,530	8,181,188	17,977,792		3,859,549	
13   INCOME TAXES   34 540,850   9.248,889   25,291,961   -     14   REVENUES CRDITED TO COST OF SERVICE   (16,644,025)   (1644,025)   (16,644,025)   (16,644,025)   (16,644,025)   (16,644,025)   (16,644,025)   (16,644,025)   (17,021,887   278,173,103   -     3,859,549   (17,021,876   278,173,103	11	GAIN ON SALE OF PROPERTY	(495,917)	(495,917)	· · · · -	-	· · · · · · · · · · · · · · · · · · ·	
REVENUES CREDITED TO COST OF SERVICE	12	RETURN	166,256,596	44,517,977	121,738,619	-		
15 TOTAL COST	13	INCOME TAXES	34,540,850	9,248,889	25,291,961	-		
16 RATE BASE 2,357,327,760 631,213,830 1,726,113,930 -  17 KNOWN DIRECT & SPECIAL ASSIGNMENTS:  18 RATE BASE ITEMS(PLANT-ACC.DEP): 19 381-382 METIERS 136,161,521 136,161,521 20 383-384 HOUSE REGULATORS 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 33,668,431 34,6650,352 446,650,3	14	REVENUES CREDITED TO COST OF SERVICE	(16,644,025)	(16,644,025)				
17 KNOWN DIRECT & SPECIAL ASSIGNMENTS:  18 RATE BASE ITEMS(PLANT-ACC DEP):  19 381-382 METERS  136,161,521  20 383-384 HOUSE REGULATORS  33,668,431  21 385 INDUSTRIAL MEAS. & REG.EQ.  7,698,544  22 376 MAINS  1,415,612,991  380 SERVICES  446,650,352  4	15	TOTAL COST	459,054,539	177,021,887	278,173,103	-	3,859,549	
RATE BASE ITEMS(PLANT-ACC.DEP):  18	16	RATE BASE	2,357,327,760	631,213,830	1,726,113,930	-		
RATE BASE ITEMS(PLANT-ACC.DEP):  381-382 METERS  136,161,521 336-3834 HOUSE REGULATORS 33,668,431 346,650,352 44	47	IANOMAN DIDECT & ODECIAL ACCIONMENTO.						
19 381-382 METERS 136, 161, 521 136, 161, 521 221 220 383-384 HOUSE REGULATORS 33, 668, 431 33, 668, 431 33, 668, 431 221 385 INDUSTRIAL MEAS.& REG.EQ. 7, 698, 544 7, 698, 54	17	KNOWN DIRECT & SPECIAL ASSIGNMENTS:						
19 381-382 METERS 136, 161,521 136, 161,521 20 383-384 HOUSE REGULATORS 33,668,431 33,668,431 33,668,431 21 385 INDUSTRIAL MEAS & REG.EQ. 7,698,544 7,698,54	18	RATE BASE ITEMS(PLANT-ACC.DEP):						
21 385 INDUSTRIAL MEAS.& REG.EQ. 7,698,544 7,698,544 - 2 22 376 MAINS 1,415,612,991 - 1,415,612,991 - 2 23 380 SERVICES 446,650,352 446,65			136.161.521	136.161.521				
22 376 MAINS 1,415,612,991 - 1,415,612,991 - 1,415,612,991 - 380 SERVICES 446,650,352 446,	20	383-384 HOUSE REGULATORS	33,668,431	33,668,431				
22 376 MAINS 1,415,612,991 - 1,415,612,991 - 1,415,612,991 - 380 SERVICES 446,650,352 446,	21	385 INDUSTRIAL MEAS.& REG.EQ.	7.698.544	7.698.544	_			
24  378 MEAS.& REG.STA.EQGEN. 16,534,497 - 16,534,497 - 25  336 PURIFICATION EQUIPMENT (RNG) 36,809,099 - 3		376 MAINS			1,415,612,991	-		
25	23	380 SERVICES	446,650,352	446,650,352				
25	24	378 MEAS.& REG.STA.EQGEN.	16,534,497	-	16,534,497	-		
27		336 PURIFICATION EQUIPMENT (RNG)	36,809,099	-	36,809,099			
28       892 MAINT. OF SERVICES       1,764,412       1,764,412       -       -       -         29       876 MEAS.& REG.STA.EQ.IND.       29,975       29,975       -       -       -         30       878 METER & HOUSE REG.       6,905,815       6,905,815       -       -         31       890 MAINT. OF MEAS.& REG.STA.EQIND.       895,400       -       -         32       893 MAINT. OF METERS AND HOUSE REG.       1,153,931       1,153,931       -       -         33       874 MAINS AND SERVICES       13,383,930       3,715,498       9,668,432       -         34       887 MAINT. OF MAINS       5,145,585       -       5,145,585       -         35       413 GAS PLANT LEASED TO OTHERS       414,486       -       414,486       -         36       904 UNCOLLECTIBLE ACCOUNTS       1,944,280       1,944,280       -       -       -	26	377 COMPRESSOR STAT. EQUIPMENT	17,553,714	-	17,553,714			
28     892 MAINT. OF SERVICES     1,764,412     1,764,412     -     -     -       29     876 MEAS.& REG.STA.EQ.IND.     29,975     29,975     -     -     -       30     878 METER & HOUSE REG.     6,905,815     6,905,815     -     -       31     890 MAINT.OF MEAS.& REG.STA.EQIND.     895,400     -     -       32     893 MAINT.OF METERS AND HOUSE REG.     1,153,931     1,153,931     -     -       33     874 MAINS AND SERVICES     13,383,930     3,715,498     9,668,432     -       34     887 MAINT. OF MAINS     5,145,585     -     5,145,585     -       35     413 GAS PLANT LEASED TO OTHERS     414,486     -     414,486     -       36     904 UNCOLLECTIBLE ACCOUNTS     1,944,280     1,944,280     -     -     -	27	O&M ITEMS						
29 876 MEAS.& REG.STA.EQ.IND. 29,975 29,975			1 764 412	1 764 412	_	_	_	
30       878 METER & HOUSE REG.       6,905,815       -       -       -         31       890 MAINT.OF MEAS.& REG.STA.EQIND.       895,400       -       -       -         32       893 MAINT.OF METERS AND HOUSE REG.       1,153,931       1,153,931       -       -         33       874 MAINS AND SERVICES       13,383,930       3,715,498       9,668,432       -         34       887 MAINT. OF MAINS       5,145,585       -       5,145,585       -         35       413 GAS PLANT LEASED TO OTHERS       414,486       -       414,486       -         36       904 UNCOLLECTIBLE ACCOUNTS       1,944,280       1,944,280       -       -       -		**= *= *			_	-	_	
31     890 MAINT.OF MEAS.& REG.STA.EQIND.     895,400     -       32     893 MAINT.OF METERS AND HOUSE REG.     1,153,931     1,153,931     -     -       33     874 MAINS AND SERVICES     13,383,930     3,715,498     9,668,432     -       34     887 MAINT. OF MAINS     5,145,585     -     5,145,585     -       35     413 GAS PLANT LEASED TO OTHERS     414,486     -     414,486     -       36     904 UNCOLLECTIBLE ACCOUNTS     1,944,280     1,944,280     -     -     -					_	-		
32 893 MAINT.OF METERS AND HOUSE REG. 1,153,931 1,153,931				-,,-	_			
33       874 MAINS AND SERVICES       13,383,930       3,715,498       9,668,432       -         34       887 MAINT. OF MAINS       5,145,585       -       5,145,585       -         35       413 GAS PLANT LEASED TO OTHERS       414,486       -       414,486       -         36       904 UNCOLLECTIBLE ACCOUNTS       1,944,280       1,944,280       -       -       -					_	-		
34       887 MAINT. OF MAINS       5,145,585       -       5,145,585       -         35       413 GAS PLANT LEASED TO OTHERS       414,486       -       414,486       -         36       904 UNCOLLECTIBLE ACCOUNTS       1,944,280       1,944,280       -       -       -					9 668 432	_		
35 413 GAS PLANT LEASED TO OTHERS 414,486 - 414,486 - 414,486 - 36 904 UNCOLLECTIBLE ACCOUNTS 1,944,280 1,944,280			-,,			-		
36 904 UNCOLLECTIBLE ACCOUNTS 1,944,280 1,944,280				_		-		
				1 944 280	, 100	_	_	
	37	911-916 SALES EXPENSE	8,922,896	8,922,896	_	-	_	

SUPPORTING SCHEDULES; H-3 p.2-4 RECAP SCHEDULES: H-2 p.6