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February 21, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for January 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2024.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JANUARY				PERIOD TO DATE							
	COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%			AMOUNT	%			
1	COMMODITY (Pipeline)	\$785.62	\$344.93	-441	-127.76	\$785.62	\$344.93	-441	-127.76							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$57,655.77	\$54,040.90	-3,615	-6.69	\$57,655.77	\$54,040.90	-3,615	-6.69							
5	DEMAND	\$7,982.50	\$7,982.50	0	0.00	\$7,982.50	\$7,982.50	0	0.00							
6	OTHER	\$7,835.81	\$37,259.00	29,423	78.97	\$7,835.81	\$37,259.00	29,423	78.97							
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$74,259.70	\$99,627.33	25,368	25.46	\$74,259.70	\$99,627.33	25,368	25.46							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$40.05	\$0.00	-40	0.00	\$40.05	\$0.00	-40	0.00							
14	TOTAL THERM SALES	\$92,790.22	\$99,627.33	6,837	6.86	\$92,790.22	\$99,627.33	6,837	6.86							
THERMS PURCHASED																
15	COMMODITY (Pipeline)	140,540	165,040	24,500	14.84	140,540	165,040	24,500	14.84							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	176,250	168,370	-7,880	-4.68	176,250	168,370	-7,880	-4.68							
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00							
20	OTHER	0	11,379	11,379	0.00	0	11,379	11,379	0.00							
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	140,540	165,040	24,500	14.84	140,540	165,040	24,500	14.84							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	67	0	-67	0.00	67	0	-67	0.00							
27	TOTAL THERM SALES	137,669	165,040	27,371	16.58	137,669	165,040	27,371	16.58							
CENTS PER THERM																
28	COMMODITY (Pipeline)	(1/15)	\$0.00559	\$0.00209	-\$0.00350	-167.47	\$0.00559	\$0.00209	0	-167.47						
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
31	COMMODITY (Other)	(4/18)	\$0.32712	\$0.32097	-\$0.00616	-1.92	\$0.32712	\$0.32097	-0.00616	-1.92						
32	DEMAND	(5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00						
33	OTHER	(6/20)	#DIV/0!	\$3.27437	#DIV/0!	#DIV/0!	#DIV/0!	\$3.27437	#DIV/0!	#DIV/0!						
LESS END-USE CONTRACT																
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
37	TOTAL COST	(11/24)	\$0.52839	\$0.60366	\$0.07527	12.47	\$0.53941	\$0.60366	0.06425	10.64						
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
39	COMPANY USE	(13/26)	\$0.60000	#DIV/0!	#DIV/0!	#DIV/0!	\$0.60000	#DIV/0!	#DIV/0!	#DIV/0!						
40	TOTAL THERM SALES	(11/27)	0.53941	0.60366	\$0.06425	10.64	0.53941	0.60366	0.06425	10.64						
41	TRUE-UP	(E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000						
42	TOTAL COST OF GAS	(40+41)	\$0.53283	\$0.59708	\$0.06425	10.76	\$0.53283	\$0.59708	0.06425	10.76						
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0						
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.53551	\$0.60008	\$0.06457	10.76	\$0.53551	\$0.60008	0.06457	10.76						
45	PGA FACTOR ROUNDED TO NEAREST .001		0.536	\$0.600	\$0.064	10.67	\$0.536	\$0.600	\$0.064	10.67						

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2024 THROUGH: DECEMBER 2024
 CURRENT MONTH: JANUARY

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	140,540	\$785.62	0.00559
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	140,540	\$785.62	0.00559
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	168,370	\$54,040.90	0.32097
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - FGT	7,880	\$3,654.67	0.46379
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout			
23 Imbalance Cashout - 12/23 Correction		(\$39.80)	
24 TOTAL COMMODITY OTHER	176,250	\$57,655.77	0.32712
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-337,900	-\$17,401.85	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$7,982.50	0.05150
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$7,835.81	
39 Other			
40 TOTAL OTHER	0	\$7,835.81	0.00000

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH: JANUARY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$57,656	\$54,041	-3,615	-0.06689	\$57,656	\$54,041	-3,615	-0.06689	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$16,604	\$45,586	28,983	0.63577	\$16,604	\$45,586	28,983	0.63577	
3 TOTAL	\$74,260	\$99,627	25,368	0.254625	\$74,260	\$99,627	25,368	0.254625	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$92,790	\$99,627	6,837	0.068627	\$92,790	\$99,627	6,837	0.068627	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$499	-\$499	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$92,291	\$99,128	6,837	0.068973	\$92,291	\$99,128	6,837	0.068973	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$18,031	-\$499	-18,531	37.10898	\$18,031	-\$499	-18,531	37.10898	
8 INTEREST PROVISION-THIS PERIOD (21)	\$265	-\$300	-565	1.882096	\$265	-\$300	-565	1.882096	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$50,532	(\$67,790)	-118,322	1.74542	\$50,532	(\$67,790)	-118,322	1.74542	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	499	499	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$69,327	-\$68,090	-137,418	2.018169	\$69,327	-\$68,090	-137,418	2.018169	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	50,532	(67,790)	(118,322)	1.74542	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	69,063	(67,790)	(136,853)	2.018772					
14 TOTAL (12+13)	119,595	(135,580)	(255,175)	1.882096					
15 AVERAGE (50% OF 14)	59,797	(67,790)	(127,587)	1.882096					
16 INTEREST RATE - FIRST DAY OF MONTH	5.30	5.30	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33	5.33	0	0					
18 TOTAL (16+17)	10.63	10.63	0	0					
19 AVERAGE (50% OF 18)	5.32	5.32	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.44292	0.44292	0	0					
21 INTEREST PROVISION (15x20)	265	-300	-565	1.882096					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

JANUARY 2024

Through

DECEMBER 2024

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRII/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	FGT	SJNG	FT	0		0		\$293.73	\$7,982.50	\$491.89	#DIV/0!
2 "	INTERCONN	SJNG	FT	168,370		168,370	\$54,040.90				32.10
3 "	FGT	SJNG	CO	7,880		7,880	\$3,654.67				46.38
4 DEC CORR	FGT	SJNG	CO			0	-\$39.80				#DIV/0!
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				176,250	0	176,250	\$57,655.77	\$293.73	\$7,982.50	\$491.89	37.69

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024
1.020176927

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	INTERCONN	CS#11 MV	400	392	4,400	4,313	3.02	3.08	
2.	INTERCONN	CS#11 MV	247	242	247	242	3.02	3.08	
3.	INTERCONN	CS#11 MV	510	500	9,690	9,498	3.02	3.08	
4.	INTERCONN	CS#11 MV	500	490	2,500	2,451	4.30	4.39	
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		1,657	1,624	16,837	16,504			
20.						WEIGHTED AVERAGE		3.34	3.41

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2024 through DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	57,656	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	16,604	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	74,260	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	65,124	0	0	0	0	0	0	0	0	0	0
14	Commercial	48,788	0	0	0	0	0	0	0	0	0	0
15	Interruptible	23,824							0	0		
16												
18	Total:	137,736	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.60										
20	Commercial	0.60										
21	Interruptible	1.04										
22												
23												
PGA REVENUES												
24	Residential	39,074	0	0	0	0	0	0	0	0	0	0
25	Commercial	29,273	0	0	0	0	0	0	0	0	0	0
26	Interruptible	24,777							0	0		
27		0										
28												
29												
45	Total:	93,124	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	3,076										
47	Commercial	194										
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

