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April 2, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI; Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – B Schedules – Rate Base (Exhibit No. TEC-2).

Thank you for your assistance in connection with this matter.

(Document 22 of 32)

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Jeffrey Wahlen', with a long horizontal flourish extending to the right.

J. Jeffrey Wahlen

cc: All parties

JJW/ne
Attachment



MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE B – RATE BASE

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 + 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 14,471,335	\$ 4,169,650	\$ 10,301,685	\$ 1,050,507	\$ 69,495	\$ -	\$ 11,421,687	\$ 606,833	\$ -	\$ 12,028,519
3										
4	0.994513	0.995330	0.994182	0.993787	0.978977	-	0.994053	0.996560	-	0.994180
5										
6	\$ 14,391,931	\$ 4,150,179	\$ 10,241,752	\$ 1,043,980	\$ 68,034	\$ -	\$ 11,353,765	\$ 604,745	\$ -	\$ 11,958,510
7										
8	(973,852)	(145,372)	(828,480)	(813,805)	-	-	(1,642,285)	(518,074)	-	(2,160,360)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(973,852)	(145,372)	(828,480)	(813,805)	-	-	(1,642,285)	(518,074)	-	(2,160,360)
13										
14	\$ 13,418,078	\$ 4,004,807	\$ 9,413,271	\$ 230,175	\$ 68,034	\$ -	\$ 9,711,480	\$ 86,671	\$ -	\$ 9,798,150

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39 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 + 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 13,049,531	\$ 3,830,936	\$ 9,218,595	\$ 1,117,496	\$ 63,406	\$ -	\$ 10,399,496	\$ 715,899	\$ -	\$ 11,115,395
3										
4	0.993598	0.994608	0.993178	0.996861	0.974498	-	0.993460	0.994730	-	0.993542
5										
6	\$ 12,965,987	\$ 3,810,281	\$ 9,155,706	\$ 1,113,988	\$ 61,789	\$ -	\$ 10,331,483	\$ 712,127	\$ -	\$ 11,043,610
7										
8	(687,375)	(120,448)	(566,928)	(842,440)	-	-	(1,409,368)	(533,729)	-	(1,943,097)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(687,375)	(120,448)	(566,928)	(842,440)	-	-	(1,409,368)	(533,729)	-	(1,943,097)
13										
14	\$ 12,278,611	\$ 3,689,834	\$ 8,588,778	\$ 271,548	\$ 61,789	\$ -	\$ 8,922,115	\$ 178,398	\$ -	\$ 9,100,513
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39	Totals may be affected due to rounding.									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 + 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 11,880,413	\$ 3,574,431	\$ 8,305,982	\$ 1,098,847	\$ 55,939	\$ -	\$ 9,460,768	\$ 1,776,069	\$ -	\$ 11,236,838
3										
4	0.993757	0.994750	0.993329	0.991330	0.973084	-	0.992977	0.994521	-	0.993221
5										
6	\$ 11,806,239	\$ 3,555,664	\$ 8,250,575	\$ 1,089,320	\$ 54,433	\$ -	\$ 9,394,329	\$ 1,766,337	\$ -	\$ 11,160,666
7										
8	(353,829)	(106,255)	(247,574)	(710,619)	-	-	(958,192)	(1,520,714)	-	(2,478,907)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(353,829)	(106,255)	(247,574)	(710,619)	-	-	(958,192)	(1,520,714)	-	(2,478,907)
13										
14	\$ 11,452,410	\$ 3,449,408	\$ 8,003,002	\$ 378,702	\$ 54,433	\$ -	\$ 8,436,136	\$ 245,623	\$ -	\$ 8,681,759

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39 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal/ J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	(1) Adjustment Amount	(2) Jurisdictional Factor	(3) Jurisdictional Amount of Adjustment (1) x (2)	
1	Commission Adjustments					
2	Deferred Fuel & Capacity Clause, ECCR,	To remove fuel and capacity, environmental, conservation, and storm protection assets and deferred revenues and expenses	\$ (11,900)	0.996559	(11,859)	
3	ECRC, and SPPCRC	which will be recovered through cost recovery clauses.				
4	Deferred CETM	To remove deferred revenues and expenses which are being recovered through the CETM.	\$ (520,847)	0.996559	(519,054)	
5	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	\$ -	0.994513	-	
6	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause.	\$ -	0.995330	-	
7	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere.	\$ (1,000)	0.996559	(997)	
8	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes.	\$ -	0.996559	-	
9	Unamortized Rate Case Expense	To remove unamortized rate case expense from working capital .	\$ (1,779)	0.996559	(1,773)	
10	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which	\$ (262,360)	0.994513	(260,920)	
11		are being recovered through the ECRC.				
12	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being	\$ 114,523	0.995330	113,988	
13		recovered through the ECRC.				
14	ECRC Construction Work in Progress	To remove the construction work in process related to the environmental compliance capital projects being	\$ (540)	0.993787	(536)	
15		recovered through the ECRC.				
16	SPPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which	\$ (673,695)	0.994513	(669,999)	
17		are being recovered through the SPPCRC.				
18	SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being	\$ 21,117	0.995330	21,018	
19		recovered through the SPPCRC.				
20	SPPCRC Construction Work in Progress	To remove the construction work in progress related to the storm protection plans compliance capital projects being	\$ (32,765)	0.993787	(32,562)	
21		recovered through the SPPCRC.				
22	ECCR Plant in Service	To remove from plant in service the investment in conservation compliance capital expenditures which	\$ (4,189)	0.994513	(4,166)	
23		are being recovered through the ECCR.				
24	ECCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being	\$ 3,412	0.995330	3,396	
25		recovered through the ECCR.				
26	Construction Work in Progress	To remove the impact of construction work in progress related to AFUDC eligible projects.	\$ (785,588)	0.993787	(780,707)	
27	Fuel Inventory	To remove fuel inventory per Commission Order.	\$ (189)	1.000000	(189)	
28	OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission.	\$ (7,485)	0.994513	(7,444)	
29	OUC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission.	\$ 7,002	0.995330	6,969	
30	Lease Right-of-Use Asset	To remove right-of-use assets for lease obligations from plant in service.	\$ (31,497)	0.994513	(31,324)	
31	Lease	To remove the lease liability from working capital.	\$ 33,125	0.996559	33,011	
32	Non-Utility	To remove non-utility assets from working capital	\$ (17,273)	0.996559	(17,213)	
33						
34	Total Commission Adjustments		\$ (2,171,927)	\$	(2,160,360)	
35						
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39	Totals may be affected due to rounding.					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal/ J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	(1)	(2)	(3)
			Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel & Capacity Clause, ECCR, ECRC, and SPPCRC	To remove fuel and capacity, environmental, conservation, and storm protection assets and deferred revenues and expenses which will be recovered through cost recovery clauses.	\$ (37,191)	0.994730	(36,995)
4	Deferred CETM	To remove deferred revenues and expenses which are being recovered through the CETM.	\$ (513,024)	0.994730	(510,320)
5	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	\$ -	0.993598	-
6	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause.	\$ -	0.994608	-
7	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere.	\$ (1,290)	0.994730	(1,283)
8	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes.	\$ -	0.994730	-
9	Unamortized Rate Case Expense	To remove unamortized rate case expense from working capital.	\$ (690)	0.994730	(687)
10	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC.	\$ (257,063)	0.993598	(255,417)
11					
12	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC.	\$ 104,291	0.994608	103,729
13					
14	ECRC Construction Work in Progress	To remove the construction work in process related to the environmental compliance capital projects being recovered through the ECRC.	\$ (4,120)	0.996861	(4,107)
15					
16	SPPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which are being recovered through the SPPCRC.	\$ (389,891)	0.993598	(387,395)
17					
18	SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being recovered through the SPPCRC.	\$ 7,470	0.994608	7,430
19					
20	SPPCRC Construction Work in Progress	To remove the construction work in progress related to the storm protection plans compliance capital projects being recovered through the SPPCRC.	\$ (155,573)	0.996861	(155,085)
21					
22	ECCR Plant in Service	To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR.	\$ (4,189)	0.993598	(4,162)
23					
24	ECCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR.	\$ 2,574	0.994608	2,561
25					
26	Construction Work in Progress	To remove the impact of construction work in progress related to AFUDC eligible projects.	\$ (685,400)	0.996861	(683,248)
27	Fuel Inventory	To remove fuel inventory per Commission Order.	\$ (6)	1.000000	(6)
28	OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission.	\$ (7,485)	0.993598	(7,437)
29	OUC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission.	\$ 6,765	0.994608	6,729
30	Lease Right-of-Use Asset	To remove right-of-use assets for lease obligations from plant in service.	\$ (33,177)	0.993598	(32,965)
31	Lease	To remove the lease liability from working capital.	\$ 34,598	0.994730	34,416
32	Non-Utility	To remove non-utility assets from working capital	\$ (18,953)	0.994730	(18,853)
33					
34	Total Commission Adjustments	To remove the impact of Shared Debt from working capital related to the separation of PGSI from TEC.	\$ (1,952,353)	\$	(1,943,097)
35					
36					
37					
38					
39	Totals may be affected due to rounding.				

Supporting Schedules:

Recap Schedules: B-1



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal/ J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel & Capacity Clause, ECCR, ECRC, and SPPCRC	To remove fuel and capacity, environmental, conservation, and storm protection assets and deferred revenues and expenses which will be recovered through cost recovery clauses.	\$ (329,125)	0.994521	(327,322)
4	Deferred CETM	To remove deferred revenues and expenses which are being recovered through the CETM.	\$ (496,954)	0.994521	(494,231)
5	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	\$ -	0.993757	-
6	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause.	\$ -	0.994750	-
7	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere.	\$ (7,888)	0.994521	(7,845)
8	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes.	\$ 13,074	0.994521	13,003
9	Unamortized Rate Case Expense	To remove unamortized rate case expense from working capital .	\$ (1,150)	0.994521	(1,144)
10	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC.	\$ (208,874)	0.993757	(207,570)
12	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC.	\$ 96,417	0.994750	95,911
14	ECRC Construction Work in Progress	To remove the construction work in process related to the environmental compliance capital projects being recovered through the ECRC.	\$ (34,366)	0.991330	(34,068)
16	SPPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which are being recovered through the SPPCRC.	\$ (110,279)	0.993757	(109,590)
18	SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being recovered through the SPPCRC.	\$ 2,134	0.994750	2,123
20	SPPCRC Construction Work in Progress	To remove the construction work in progress related to the storm protection plans compliance capital projects being recovered through the SPPCRC.	\$ (264,522)	0.991330	(262,228)
22	ECCR Plant in Service	To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR.	\$ (4,189)	0.993757	(4,162)
24	ECCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR.	\$ 1,737	0.994750	1,728
26	Construction Work in Progress	To remove the impact of construction work in progress related to AFUDC eligible projects.	\$ (417,946)	0.991330	(414,323)
27	Fuel Inventory	To remove fuel inventory per Commission Order.	\$ -	0.994521	-
28	OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission.	\$ (7,485)	0.993757	(7,438)
29	OUC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission.	\$ 6,528	0.994750	6,494
30	Lease Right-of-Use Asset	To remove right-of-use assets for lease obligations from plant in service.	\$ (25,226)	0.993757	(25,068)
31	Lease	To remove the lease liability from working capital.	\$ 26,340	0.994521	26,195
32	Non-Utility	To remove non-utility assets from working capital	\$ (12,219)	0.994521	(12,152)
33	Shared Debt Adjustment	To remove the impact of Shared Debt from working capital related to the separation of PGSI from TEC.	\$ (721,170)	0.994521	(717,218)
36	Total Commission Adjustments		\$ (2,495,162)	\$	(2,478,907)
39	Totals may be affected due to rounding.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025	13-Month Average 2025	Reference RB / WC / CS ORP / NU
1	101,101.1,106	Utility Plant In Service	13,644,134	13,682,865	13,757,291	13,809,780	14,041,323	14,337,874	14,730,317	14,786,879	14,852,103	14,921,275	14,989,366	15,031,509	15,445,341	14,463,851	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	64,262	64,262	70,262	70,262	70,262	70,262	70,265	70,265	70,265	70,765	70,765	70,765	70,765	69,495	RB
4	107	Construction Work In Progress	1,082,289	1,214,318	1,262,740	1,343,232	1,234,133	1,049,240	826,405	945,657	974,098	989,658	996,139	1,026,715	711,966	1,050,507	RB
5	108,111,115	Accumulated Depreciation & Amortization	(3,980,373)	(4,004,847)	(4,040,952)	(4,074,134)	(4,109,334)	(4,126,459)	(4,160,185)	(4,196,079)	(4,235,434)	(4,272,318)	(4,302,601)	(4,340,495)	(4,362,243)	(4,169,650)	RB
6	114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7		Utility Plant in Service	10,817,796	10,964,084	11,056,826	11,156,625	11,243,870	11,338,403	11,474,286	11,614,206	11,668,517	11,716,865	11,761,154	11,795,979	11,873,314	11,421,687	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	24,137	24,217	24,302	24,386	24,471	24,540	24,618	24,587	24,606	24,670	24,707	24,808	24,892	24,534	NU
11	122	Accum Depr Non-Utility Prop	(7,870)	(7,929)	(7,995)	(8,059)	(8,125)	(8,177)	(8,238)	(8,190)	(8,191)	(8,239)	(8,260)	(8,345)	(8,409)	(8,156)	NU
12		Other Property and Investments	16,268	16,288	16,308	16,327	16,345	16,363	16,381	16,397	16,414	16,431	16,447	16,463	16,483	16,378	
13																	
14		Current and Accrued Assets															
15	131	Cash	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	WC
16	134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
17	135	Working Fund	53	53	53	53	53	53	53	53	53	53	53	53	53	53	WC
18	136	Temporary Investments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	188,387	173,009	165,047	140,016	154,992	163,881	188,769	210,495	196,848	222,307	200,264	181,498	174,116	181,510	WC
21	143	Other Accounts Receivable	7,200	7,421	7,434	7,403	7,350	7,375	7,308	7,322	7,327	7,367	7,370	7,410	7,380	7,359	WC
22	144	Accum Prov Uncollect Accts	(1,633)	(1,635)	(1,620)	(1,605)	(1,625)	(1,649)	(1,677)	(1,700)	(1,690)	(1,697)	(1,668)	(1,637)	(1,626)	(1,651)	WC
23	145	Notes Receivable-Assoc Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	146	Accts Receivable-Assoc Co	13,960	13,090	13,253	13,593	13,545	13,519	13,516	13,695	13,698	13,611	13,985	14,120	14,237	13,679	WC
25	151	Fuel Stock	35,384	36,662	37,797	38,154	38,047	37,974	37,937	35,507	35,438	36,894	36,847	36,023	36,044	36,824	WC
26	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27	154	Materials & Supplies RESIDUALS 153	162,822	162,822	162,822	162,822	162,822	162,822	162,822	162,822	162,822	162,822	162,822	162,822	162,822	162,822	WC
28	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	165	Prepayments	23,846	26,545	23,100	34,167	30,084	26,174	42,599	40,940	37,305	32,990	29,666	26,490	24,365	30,636	WC
31	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	173	Unbilled Revenue Rec	73,386	71,061	65,979	70,683	75,108	85,429	89,018	91,485	96,123	87,044	82,054	72,861	73,316	79,504	WC
33	176	Derivative	528	528	528	528	528	528	528	528	528	528	528	528	528	528	WC
34		Current and Accrued Assets	504,933	490,556	475,392	466,813	481,903	497,106	541,874	562,148	549,451	562,919	532,921	501,169	492,235	512,263	
35																	
36																	
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40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025	13-Month Average 2025	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	28,017	27,868	27,703	30,046	29,869	29,691	29,326	29,148	28,970	28,792	28,615	28,437	28,259	28,826	CS
3	182	Regulatory Assets	774,405	774,292	778,203	782,010	786,831	789,224	790,171	790,875	792,340	792,499	794,765	797,167	802,421	788,092	WC
4	182	Regulatory Assets - FAS 109	117,988	118,668	122,036	122,874	128,056	128,661	128,985	129,209	129,513	129,871	130,256	130,660	131,186	126,766	CS
5	183	Preliminary Survey & Investigation	14,321	6,757	6,804	6,885	6,953	6,991	7,029	7,092	7,130	3,867	3,905	3,943	3,693	6,567	WC
6	184	Clearing Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
7	186	Misc. Deferred Debits	5,745	3,140	3,276	3,040	2,954	2,829	3,119	5,276	5,608	5,264	5,144	5,054	2,988	4,110	WC
8	189	Unamortized Loss on Reacquired Debt	2,535	2,885	2,853	2,821	2,790	2,758	2,726	2,694	2,662	2,630	2,599	2,567	2,535	2,697	CS
9	190	Deferred Income Taxes	768,014	771,156	793,954	797,202	834,680	839,628	843,502	847,516	851,727	854,910	858,928	862,236	866,922	830,029	CS
10		Deferred Debits	1,711,025	1,704,766	1,734,829	1,744,879	1,792,131	1,799,781	1,804,857	1,811,809	1,817,949	1,817,834	1,824,211	1,830,063	1,838,004	1,787,087	
11																	
12		TOTAL ASSETS AND OTHER DEBITS	\$ 13,050,022	\$ 13,175,694	\$ 13,283,355	\$ 13,384,644	\$ 13,534,249	\$ 13,651,653	\$ 13,837,397	\$ 14,004,560	\$ 14,052,331	\$ 14,114,049	\$ 14,134,734	\$ 14,143,674	\$ 14,220,036	\$ 13,737,415	
13																	
14		Proprietary Capital															
15																	
16	201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17	211	End Bal Misc Paid In Capital	4,985,840	4,985,840	5,145,840	5,145,840	5,145,840	5,300,840	5,300,840	5,300,840	5,450,840	5,450,840	5,450,840	5,565,840	5,565,840	5,291,994	CS
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19	216	Unappropriated Retained Earnings	220,252	249,197	187,958	207,637	238,441	207,498	254,959	308,955	242,825	294,000	327,393	186,334	199,315	240,367	CS
20	219	OCI - Derivative	(640)	(730)	(721)	(713)	(705)	(697)	(689)	(681)	(673)	(664)	(656)	(648)	(640)	(681)	CS
21		Proprietary Capital	5,324,448	5,353,304	5,452,073	5,471,760	5,502,572	5,626,638	5,674,107	5,728,110	5,811,989	5,863,172	5,896,573	5,870,522	5,883,511	5,650,675	
22																	
23		Long Term Debt															
24																	
25	221	Bonds Payable	3,975,000	3,975,000	3,975,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,359,615	CS
26	225	Unamortized Bond Premium	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
27	226	Unamortized Bond Discount	(12,501)	(12,404)	(14,807)	(14,689)	(14,571)	(14,453)	(14,335)	(14,217)	(14,099)	(13,981)	(13,863)	(13,745)	(13,627)	(13,946)	CS
28		Long Term Debt	3,962,499	3,962,596	3,960,193	4,460,311	4,460,429	4,460,547	4,460,665	4,460,783	4,460,901	4,461,019	4,461,137	4,461,255	4,461,373	4,345,670	
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41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025	13-Month Average 2025	Reference RB / WC / CS ORP / NU
1		Other Noncurrent Liabilities															
2	227	Obligations Under Capital Leases - Noncurrent	32,375	32,344	32,312	32,280	32,248	32,215	32,183	32,149	32,116	32,082	32,049	32,015	31,980	32,180	WC
3	228.1	T & D Property Reserve	17,835	17,835	17,835	17,835	17,835	17,835	17,835	17,835	17,835	17,835	17,835	17,835	17,835	17,835	WC
4	228.2	Accum Provision - Injuries & Damages	7,927	7,933	7,939	7,945	7,951	7,956	7,962	7,968	7,974	7,979	7,985	7,991	7,997	7,962	WC
5	228.3	Accum Provision - Pension & Deferred Benefits	84,079	80,976	80,502	81,028	77,775	76,750	77,501	74,048	73,224	70,989	70,222	69,197	69,823	75,855	WC
6	228.4	Accumulated Miscellaneous Operating Provisions	783	783	783	783	783	783	783	783	783	783	783	783	783	783	WC
7	229	Accumulated Provision for Rate Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
8	230	Asset Retirement Obligation	33,789	33,930	34,072	34,214	34,356	34,499	34,643	34,787	34,932	35,078	35,224	35,371	35,518	34,647	WC
9		Other Noncurrent Liabilities	176,789	173,802	173,443	174,084	170,948	170,040	170,907	167,571	166,864	164,747	164,098	163,193	163,937	169,263	
10																	
11		Current and Accrued Liabilities															
12	231	Notes Payable	595,365	598,422	655,705	260,253	333,921	304,118	369,466	437,362	456,960	471,462	432,651	596,371	553,908	466,613	CS
13	232	Accounts Payable	254,339	339,738	247,478	227,390	220,884	235,318	298,072	315,777	230,720	237,949	240,981	222,959	338,131	262,287	WC
14	233	Notes Payable - I/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
15	234	Accts Payable-Assoc Co	11,940	9,848	9,702	9,698	9,707	10,899	11,983	13,279	13,475	13,213	12,240	11,262	11,345	11,430	WC
16	235	Customer Deposits	121,239	121,289	121,340	121,391	121,441	121,492	121,542	121,593	121,644	121,694	121,745	121,796	121,847	121,542	CS
17	236	Accrued Taxes	12,475	21,290	28,656	26,832	26,134	40,713	49,274	68,262	87,507	92,850	103,391	17,613	12,803	45,215	WC
18	236	Accrued Taxes	450	145	(202)	(1,116)	(619)	(979)	(336)	(1,407)	(2,111)	(1,455)	(1,831)	(2,217)	46	(895)	NU
19	237	Interest Accrued	35,202	33,897	48,562	39,209	55,820	44,873	40,279	49,479	60,039	52,801	69,472	46,287	32,835	46,827	WC
20	238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
21	241	Tax Collections Payable	13,498	12,702	12,862	12,774	13,221	13,896	14,763	15,349	16,002	16,212	15,120	13,950	14,342	14,207	WC
22	242	Current & Accrued Liabilities	40,870	40,682	40,776	40,602	40,680	40,735	41,598	41,609	41,654	42,486	42,531	42,576	43,192	41,538	WC
23	243	Obligations Under Capital Leases - Current	1,831	1,673	1,513	1,353	1,193	1,032	871	709	546	383	387	391	395	944	WC
24	245	Derivative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
25		Current and Accrued Liabilities	1,087,209	1,179,687	1,166,392	738,386	822,383	812,098	947,512	1,062,012	1,026,436	1,047,597	1,036,687	1,070,988	1,128,843	1,009,710	
26																	
27		Deferred Credits															
28	253	Other Deferred Credits	38,096	48,733	50,597	47,460	45,639	46,475	42,648	39,427	35,523	26,564	19,268	14,546	15,778	36,212	WC
29	253	Other Deferred Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	NU
30	254	Regulatory Liabilities	103,582	95,496	91,761	87,534	84,930	84,488	88,083	90,096	90,848	98,927	101,339	103,455	95,693	93,556	WC
31	254	Regulatory Liabilities - FAS 109	440,307	437,080	438,133	440,690	444,642	441,320	437,814	434,492	431,169	414,318	410,995	407,673	412,649	430,099	CS
32	255	Deferred ITC	234,687	233,862	248,250	247,299	271,995	270,830	269,666	268,501	267,336	266,171	265,006	263,841	264,121	259,351	CS
33	256	Deferred Credit PHFFU	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	WC
34	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
35	281	Accumulated Deferred Taxes	53,128	52,923	52,718	52,513	52,308	52,103	51,898	51,694	51,489	51,284	51,079	50,874	50,669	51,898	CS
36	282	Accumulated Deferred Taxes	1,581,778	1,588,611	1,597,455	1,600,086	1,610,384	1,617,255	1,624,031	1,630,566	1,637,209	1,653,946	1,660,685	1,667,305	1,668,101	1,625,955	CS
37	283	Accumulated Deferred Taxes	47,507	49,607	52,348	64,528	68,028	69,868	70,073	71,317	72,576	66,314	67,876	70,031	75,368	65,034	CS
38		Deferred Credits	2,499,076	2,506,306	2,531,255	2,540,103	2,577,919	2,582,332	2,584,207	2,586,084	2,586,142	2,577,516	2,576,239	2,577,716	2,582,372	2,562,097	
39																	
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 13,050,022	\$ 13,175,694	\$ 13,283,355	\$ 13,384,644	\$ 13,534,249	\$ 13,651,653	\$ 13,837,397	\$ 14,004,560	\$ 14,052,331	\$ 14,114,049	\$ 14,134,734	\$ 14,143,674	\$ 14,220,036	\$ 13,737,415	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	13-Month Average 2024	Reference RB / WC / CS ORP / NU
1	101,101.1,100	Utility Plant In Service	12,516,770	12,602,692	12,703,987	12,840,478	12,918,350	13,021,453	13,095,922	13,130,381	13,178,598	13,253,804	13,301,672	13,335,890	13,644,134	13,041,856	RB
2	102	Electric Plant Purchased or Sold	411	411	411	411	411	411	-	-	-	-	-	-	-	190	RB
3	105	Property Held For Future Use	58,128	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	64,262	64,262	63,406	RB
4	107	Construction Work In Progress	1,093,242	1,075,851	1,050,903	1,007,196	1,024,367	1,016,463	1,077,860	1,141,813	1,191,971	1,201,454	1,254,488	1,309,547	1,082,289	1,117,496	RB
5	108,111,115	Accumulated Depreciation & Amortization	(3,706,481)	(3,730,565)	(3,748,058)	(3,762,229)	(3,786,365)	(3,788,360)	(3,811,959)	(3,838,856)	(3,866,533)	(3,895,670)	(3,927,001)	(3,959,719)	(3,980,373)	(3,830,936)	RB
6	114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7		Utility Plant in Service	9,969,554	10,019,636	10,078,491	10,157,103	10,228,010	10,321,214	10,433,070	10,504,585	10,575,283	10,630,834	10,700,406	10,757,465	10,817,796	10,399,496	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	20,625	20,728	20,836	20,945	21,054	21,097	21,994	22,245	23,102	23,227	23,349	23,535	24,137	22,067	NU
11	122	Accum Depr Non-Utility Prop	(7,145)	(7,222)	(7,305)	(7,389)	(7,474)	(7,494)	(7,569)	(7,600)	(7,639)	(7,682)	(7,720)	(7,785)	(7,870)	(7,530)	NU
12		Other Property and Investments	13,480	13,506	13,531	13,556	13,579	13,603	14,425	14,645	15,463	15,546	15,628	15,749	16,268	14,537	
13																	
14		Current and Accrued Assets															
15	131	Cash	4,767	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,290	WC
16	134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
17	135	Working Fund	51	53	53	53	53	53	53	53	53	53	53	53	53	53	WC
18	136	Temporary Investments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	212,903	167,027	158,600	141,219	173,408	178,580	197,711	231,319	219,115	248,163	208,495	190,418	188,387	193,488	WC
21	143	Other Accounts Receivable	11,190	7,200	7,200	7,200	7,100	7,200	7,100	7,100	7,100	7,200	7,200	7,200	7,200	7,476	WC
22	144	Accum Prov Uncollect Accts	(1,930)	(1,639)	(1,620)	(1,606)	(1,630)	(1,653)	(1,682)	(1,706)	(1,698)	(1,704)	(1,677)	(1,643)	(1,633)	(1,679)	WC
23	145	Notes Receivable-Assoc Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	146	Accts Receivable-Assoc Co	16,583	13,751	13,752	13,760	13,761	13,614	13,530	13,593	13,740	13,936	13,861	13,973	13,960	13,986	WC
25	151	Fuel Stock	35,600	36,224	38,057	39,096	38,325	38,901	39,506	33,568	31,375	32,213	32,816	34,762	35,384	35,833	WC
26	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27	154	Materials & Supplies	180,913	179,406	177,898	176,391	174,883	173,375	171,868	170,360	168,853	167,345	165,837	164,330	162,822	171,868	WC
28	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	165	Prepayments	32,486	28,177	23,522	35,680	32,505	25,244	39,574	38,816	34,982	30,675	28,135	24,562	23,846	30,631	WC
31	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	173	Unbilled Revenue Rec	63,361	71,080	66,032	70,703	75,100	85,409	88,966	91,407	96,001	87,003	82,053	72,937	73,386	78,726	WC
33	176	Derivative	665	528	528	528	528	528	528	528	528	528	528	528	528	539	WC
34		Current and Accrued Assets	556,589	502,806	485,022	484,024	515,032	522,252	558,153	586,038	571,048	586,412	538,300	508,119	504,933	532,210	
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40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	13-Month Average 2024	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	28,263	30,068	29,839	29,619	29,399	29,179	28,958	28,802	28,645	28,488	28,331	28,174	28,017	28,906	CS
3	182	Regulatory Assets	873,708	869,393	861,701	855,201	843,356	833,258	816,725	800,200	785,178	777,075	775,409	773,893	774,405	818,423	WC
4	182	Regulatory Assets - FAS 109	111,139	111,306	111,564	111,829	112,156	112,531	112,979	113,521	114,134	115,733	116,449	117,240	117,988	113,736	CS
5	183	Preliminary Survey & Investigation	10,079	11,177	12,284	13,666	14,649	15,665	16,520	16,972	17,608	17,909	18,201	18,686	14,321	15,210	WC
6	184	Clearing Accounts	77	-	-	-	-	-	-	-	-	-	-	-	-	6	WC
7	186	Misc. Deferred Debits	8,801	8,137	9,557	8,351	8,305	8,145	8,581	10,840	11,367	11,218	7,516	7,518	5,745	8,775	WC
8	189	Unamortized Loss on Reacquired Debt	2,917	2,885	2,853	2,821	2,790	2,758	2,726	2,694	2,662	2,630	2,599	2,567	2,535	2,726	CS
9	190	Deferred Income Taxes	716,562	721,747	724,791	728,187	731,887	736,220	740,072	744,049	747,925	758,887	762,305	765,047	768,014	741,976	CS
10		Deferred Debits	1,751,546	1,754,713	1,752,590	1,749,675	1,742,542	1,737,756	1,726,561	1,717,076	1,707,519	1,711,940	1,710,810	1,713,123	1,711,025	1,729,760	
11																	
12		TOTAL ASSETS AND OTHER DEBITS	\$ 12,291,169	\$ 12,290,661	\$ 12,329,634	\$ 12,404,357	\$ 12,499,163	\$ 12,594,824	\$ 12,732,209	\$ 12,822,344	\$ 12,869,313	\$ 12,944,731	\$ 12,965,144	\$ 12,994,456	\$ 13,050,022	\$ 12,676,002	
13																	
14		Proprietary Capital															
15																	
16	201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17	211	End Bal Misc Paid In Capital	4,385,840	4,385,840	4,685,840	4,685,840	4,685,840	4,880,840	4,880,840	4,880,840	4,950,840	4,950,840	4,950,840	4,985,840	4,985,840	4,791,994	CS
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19	216	Unappropriated Retained Earnings	218,643	246,088	182,453	199,497	229,810	207,289	256,868	313,385	248,261	303,011	343,127	198,475	220,252	243,628	CS
20	219	OCI - Derivative	(738)	(730)	(721)	(713)	(705)	(697)	(689)	(681)	(673)	(664)	(656)	(648)	(640)	(689)	CS
21		Proprietary Capital	4,722,741	4,750,195	4,986,568	5,003,620	5,033,941	5,206,428	5,256,015	5,312,540	5,317,425	5,372,183	5,412,307	5,302,663	5,324,448	5,153,929	
22																	
23		Long Term Debt															
24																	
25	221	Bonds Payable	3,775,000	4,275,000	4,275,000	4,275,000	4,275,000	4,275,000	4,275,000	3,975,000	3,975,000	3,975,000	3,975,000	3,975,000	3,975,000	4,098,077	CS
26	225	Unamortized Bond Premium	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
27	226	Unamortized Bond Discount	(10,646)	(13,594)	(13,492)	(13,390)	(13,288)	(13,186)	(13,084)	(12,987)	(12,890)	(12,793)	(12,696)	(12,599)	(12,501)	(12,857)	CS
28		Long Term Debt	3,764,354	4,261,406	4,261,508	4,261,610	4,261,712	4,261,814	4,261,916	3,962,013	3,962,110	3,962,207	3,962,304	3,962,401	3,962,499	4,085,220	
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41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	13-Month Average 2024	Reference RB / WC / CS ORP / NU
1		Other Noncurrent Liabilities															
2	227	Obligations Under Capital Leases - Noncurrent	22,881	34,163	34,119	33,633	33,589	33,544	33,053	33,008	32,963	32,465	32,420	32,375	32,375	32,353	WC
3	228.1	T & D Property Reserve	-	-	-	-	-	1,705	2,587	5,365	8,127	11,105	13,702	15,842	17,835	5,867	WC
4	228.2	Accum Provision - Injuries & Damages	7,975	7,971	7,967	7,963	7,959	7,955	7,951	7,947	7,943	7,939	7,935	7,931	7,927	7,951	WC
5	228.3	Accum Provision - Pension & Deferred Benefits	102,007	98,559	98,085	97,804	94,517	93,493	93,437	89,951	89,127	86,084	85,284	84,260	84,079	92,053	WC
6	228.4	Accumulated Miscellaneous Operating Provisions	783	783	783	783	783	783	783	783	783	783	783	783	783	783	WC
7	229	Accumulated Provision for Rate Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
8	230	Asset Retirement Obligation	32,145	32,279	32,413	32,548	32,684	32,820	32,957	33,094	33,232	33,371	33,510	33,649	33,789	32,961	WC
9		Other Noncurrent Liabilities	165,790	173,755	173,367	172,731	169,532	170,301	170,768	170,149	172,175	171,747	173,635	174,841	176,789	171,968	
10																	
11		Current and Accrued Liabilities															
12	231	Notes Payable	706,000	253,875	23,113	69,457	132,241	3,610	40,188	391,732	392,354	424,116	348,298	603,052	595,365	306,416	CS
13	232	Accounts Payable	320,892	222,368	227,528	221,517	213,477	250,185	292,071	246,427	247,605	225,797	233,313	197,674	254,339	242,553	WC
14	233	Notes Payable - I/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
15	234	Accts Payable-Assoc Co	10,202	11,285	11,014	10,948	10,950	12,045	13,085	13,583	13,728	13,382	12,499	11,570	11,940	12,018	WC
16	235	Customer Deposits	120,634	120,685	120,735	120,785	120,836	120,886	120,936	120,987	121,037	121,088	121,138	121,188	121,239	120,936	CS
17	236	Accrued Taxes	25,825	34,194	42,236	30,428	24,524	41,755	45,270	69,118	92,649	93,128	105,790	23,908	12,475	49,331	WC
18	236	Accrued Taxes	(14,616)	(15,003)	(15,421)	(5,051)	(667)	(1,062)	274	(799)	(1,492)	(1,025)	(1,340)	(1,664)	450	(4,417)	NU
19	237	Interest Accrued	28,440	29,591	44,628	48,472	64,105	52,045	46,350	51,711	60,363	48,920	63,514	50,595	35,202	47,995	WC
20	238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
21	241	Tax Collections Payable	10,948	12,043	12,153	12,207	12,410	13,262	14,135	14,640	15,218	15,447	14,377	13,314	13,498	13,358	WC
22	242	Current & Accrued Liabilities	39,977	39,568	39,662	38,436	38,514	38,569	39,380	39,391	39,436	40,216	40,261	40,306	40,870	39,583	WC
23	243	Obligations Under Capital Leases - Current	2,408	2,220	2,222	2,247	2,249	2,251	2,276	2,278	2,280	2,305	2,307	2,309	1,831	2,245	WC
24	245	Derivative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
25		Current and Accrued Liabilities	1,250,710	710,827	507,869	549,446	618,638	533,544	613,963	949,068	983,179	983,374	940,158	1,062,254	1,087,209	830,018	
26																	
27		Deferred Credits															
28	253	Other Deferred Credits	30,210	30,048	31,726	32,055	27,028	28,858	32,839	28,377	28,731	31,773	33,744	35,386	38,096	31,452	WC
29	253	Other Deferred Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	NU
30	254	Regulatory Liabilities	46,610	47,362	48,430	49,546	51,640	54,802	58,167	61,303	65,947	81,989	97,358	106,660	103,582	67,184	WC
31	254	Regulatory Liabilities - FAS 109	476,702	473,538	470,450	474,298	471,133	467,969	464,680	461,515	458,351	445,634	442,457	439,279	440,307	460,486	CS
32	255	Deferred ITC	237,152	236,478	236,080	235,406	234,732	234,059	233,385	232,711	232,037	236,845	236,125	235,406	234,687	235,008	CS
33	256	Deferred Credit PHFFU	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	WC
34	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
35	281	Accumulated Deferred Taxes	55,086	54,923	54,760	54,597	54,433	54,270	54,107	53,944	53,781	53,617	53,454	53,291	53,128	54,107	CS
36	282	Accumulated Deferred Taxes	1,483,702	1,491,515	1,499,525	1,502,318	1,510,205	1,518,818	1,527,054	1,535,236	1,543,403	1,560,470	1,568,613	1,576,791	1,581,778	1,530,725	CS
37	283	Accumulated Deferred Taxes	58,119	60,621	59,359	68,739	66,177	63,970	59,323	55,495	52,182	44,900	44,998	45,492	47,507	55,914	CS
38		Deferred Credits	2,387,573	2,394,478	2,400,323	2,416,951	2,415,340	2,422,737	2,429,547	2,428,574	2,434,424	2,455,221	2,476,741	2,492,297	2,499,076	2,434,868	
39																	
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 12,291,169	\$ 12,290,661	\$ 12,329,634	\$ 12,404,357	\$ 12,499,163	\$ 12,594,824	\$ 12,732,209	\$ 12,822,344	\$ 12,869,313	\$ 12,944,731	\$ 12,965,144	\$ 12,994,456	\$ 13,050,022	\$ 12,676,002	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

12

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sept 2023	Oct 2023	Nov 2023	Dec 2023	13-Month Average 2023	Reference RB / WC / CS ORP / NU
1	101,101.1,100	Utility Plant In Service	11,601,211	11,635,268	11,683,932	11,730,220	11,760,638	11,782,370	11,827,804	11,861,285	11,927,311	11,960,786	12,017,595	12,039,289	12,516,770	11,872,652	RB
2	102	Electric Plant Purchased or Sold	219	219	225	226	230	232	232	88	396	369	369	372	411	276	RB
3	105	Property Held For Future Use	54,571	54,571	54,571	54,571	54,571	54,571	54,571	54,571	58,128	58,128	58,128	58,128	58,128	55,939	RB
4	107	Construction Work In Progress	894,769	922,778	925,380	949,371	1,002,658	1,079,337	1,123,863	1,186,787	1,221,329	1,264,523	1,274,279	1,346,700	1,093,242	1,098,847	RB
5	108,111,115	Accumulated Depreciation & Amortization	(3,452,940)	(3,476,274)	(3,496,285)	(3,495,982)	(3,517,778)	(3,541,611)	(3,567,793)	(3,596,314)	(3,617,955)	(3,647,109)	(3,664,458)	(3,686,623)	(3,706,481)	(3,574,431)	RB
6	114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7		Utility Plant in Service	9,105,314	9,144,047	9,175,308	9,245,891	9,307,802	9,382,384	9,446,162	9,513,902	9,596,693	9,644,182	9,693,398	9,765,351	9,969,554	9,460,768	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	20,100	20,275	20,331	20,450	20,405	20,432	21,088	20,609	20,723	20,583	20,622	20,638	20,625	20,529	NU
11	122	Accum Depr Non-Utility Prop	(7,709)	(7,808)	(7,905)	(8,006)	(8,076)	(8,132)	(8,239)	(8,306)	(8,411)	(8,351)	(8,423)	(8,554)	(7,145)	(8,082)	NU
12		Other Property and Investments	12,390	12,467	12,426	12,444	12,329	12,299	12,849	12,303	12,312	12,232	12,199	12,084	13,480	12,447	
13																	
14		Current and Accrued Assets															
15	131	Cash	9,903	10,401	6,073	3,481	1,064	19,193	5,166	10,929	7,224	7,816	13,838	2,685	4,767	7,888	WC
16	134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
17	135	Working Fund	51	51	51	51	51	51	51	51	51	51	51	51	51	51	WC
18	136	Temporary Investments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	163,872	189,588	169,142	154,325	202,062	194,907	211,216	251,856	247,212	278,340	239,607	211,413	212,903	209,726	WC
21	143	Other Accounts Receivable	16,711	7,156	6,986	11,499	9,450	7,501	12,171	15,818	17,140	14,971	15,167	11,135	11,190	12,069	WC
22	144	Accum Prov Uncollect Accts	(2,628)	(2,791)	(2,745)	(2,356)	(2,215)	(2,251)	(2,319)	(2,423)	(2,472)	(2,387)	(2,189)	(2,089)	(1,930)	(2,369)	WC
23	145	Notes Receivable	-	768,664	785,600	805,330	816,720	830,337	861,049	868,145	882,383	889,357	935,683	935,854	-	721,471	WC
24	146	Accts Receivable-Assoc Co & Others	25,136	14,885	19,922	23,814	32,944	29,543	12,799	28,630	16,942	18,201	18,507	17,381	16,583	21,176	WC
25	151	Fuel Stock	23,065	28,945	34,515	30,710	34,931	39,476	43,059	44,191	45,429	48,109	43,568	39,309	35,600	37,762	WC
26	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27	154	Materials & Supplies	154,370	152,956	153,457	156,986	158,294	161,834	164,626	172,014	175,279	176,474	179,009	180,662	180,913	166,682	WC
28	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	165	Prepayments	26,186	25,895	22,054	22,476	19,656	18,026	27,735	37,725	37,842	38,186	34,278	31,956	32,486	28,808	WC
31	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	173	Unbilled Revenue Rec	65,330	63,073	59,624	67,808	69,483	77,079	89,178	91,221	99,380	80,927	71,771	65,878	63,361	74,163	WC
33	176	Derivative	4,525	4,525	4,525	-	-	24	322	528	499	775	781	907	665	1,390	WC
34		Current and Accrued Assets	486,521	1,263,348	1,259,204	1,274,122	1,342,440	1,375,721	1,425,051	1,518,686	1,526,909	1,550,819	1,550,070	1,495,140	556,589	1,278,817	
35																	
36																	
37																	
38																	
39																	
40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

13

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sept 2023	Oct 2023	Nov 2023	Dec 2023	13-Month Average 2023	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	25,769	30,451	30,249	30,130	29,922	29,719	29,509	29,298	29,088	28,878	28,668	28,458	28,263	29,108	CS
3	182	Regulatory Assets	1,367,078	1,352,879	1,330,718	1,302,022	1,257,199	1,210,951	1,152,462	1,091,242	1,069,570	1,003,069	951,131	912,064	873,708	1,144,161	WC
4	182	Regulatory Assets - FAS 109	119,087	108,747	108,724	108,730	108,778	108,866	109,192	109,378	109,621	109,905	110,231	110,839	111,139	110,249	CS
5	183	Preliminary Survey & Investigation	2,062	2,263	2,198	3,167	3,898	3,757	4,138	4,855	5,515	6,933	8,559	9,934	10,079	5,181	WC
6	184	Clearing Accounts	68	67	68	69	70	70	72	72	74	75	75	76	77	72	WC
7	186	Deferred Debits	12,388	12,823	12,947	12,407	12,558	12,266	8,047	7,806	10,303	8,979	10,195	11,468	8,801	10,845	WC
8	189	Unamortized Loss on Reacquired Debt	3,367	3,328	3,288	3,249	3,210	3,170	3,131	3,091	3,052	3,013	2,981	2,949	2,917	3,134	CS
9	190	Deferred Income Taxes	721,216	722,460	723,886	723,752	728,172	732,012	725,751	730,411	725,165	715,444	718,701	721,554	716,562	723,468	CS
10		Deferred Debits	2,251,035	2,233,018	2,212,079	2,183,527	2,143,808	2,100,812	2,032,300	1,976,155	1,952,387	1,876,296	1,830,542	1,797,341	1,751,546	2,026,219	
11																	
12		TOTAL ASSETS AND OTHER DEBITS	\$ 11,855,260	\$ 12,652,879	\$ 12,659,017	\$ 12,715,984	\$ 12,806,379	\$ 12,871,216	\$ 12,916,362	\$ 13,021,046	\$ 13,088,301	\$ 13,083,529	\$ 13,086,208	\$ 13,069,916	\$ 12,291,169	\$ 12,778,251	
13																	
14		Proprietary Capital															
15																	
16	201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17	211	End Bal Misc Paid In Capital	4,085,840	4,085,840	4,185,840	4,185,840	4,185,840	4,285,840	4,285,840	4,285,840	4,385,840	4,385,840	4,385,840	4,385,840	4,385,840	4,270,456	CS
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19	216	Unappropriated Retained Earnings	225,277	257,505	187,958	213,408	248,262	212,823	265,546	322,763	253,238	303,981	341,437	197,437	218,643	249,868	CS
20	219	OCI - Derivative	(715)	(912)	(857)	(811)	(803)	(795)	(787)	(779)	(770)	(762)	(754)	(746)	(738)	(787)	CS
21		Proprietary Capital	4,429,398	4,461,429	4,491,937	4,517,433	4,552,296	4,616,865	4,669,595	4,726,821	4,757,303	4,808,055	4,845,519	4,701,527	4,722,741	4,638,532	
22																	
23		Long Term Debt															
24																	
25	221	Bonds Payable	3,205,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,775,000	3,731,154	CS
26	225	Unamortized Bond Premium	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
27	226	Unamortized Bond Discount	(9,657)	(11,217)	(11,165)	(11,113)	(11,061)	(11,009)	(10,957)	(10,905)	(10,853)	(10,801)	(10,750)	(10,698)	(10,646)	(10,833)	CS
28		Long Term Debt	3,195,343	3,763,783	3,763,835	3,763,887	3,763,939	3,763,991	3,764,043	3,764,095	3,764,147	3,764,199	3,764,250	3,764,302	3,764,354	3,720,321	
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39																	
40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sept 2023	Oct 2023	Nov 2023	Dec 2023	13-Month Average 2023	Reference RB / WC / CS ORP / NU
1		Other Noncurrent Liabilities															
2	227	Obligations Under Capital Leases - Noncurrent	24,403	24,372	24,341	24,697	24,667	24,620	24,099	24,050	24,002	23,492	23,444	23,395	22,881	24,036	WC
3	228.1	T & D Property Reserve	-	-	-	-	-	-	-	0	-	-	-	-	-	0	WC
4	228.2	Accum Provision - Injuries & Damages	8,189	8,448	8,434	7,912	8,096	8,117	8,064	8,214	8,156	8,081	8,058	8,112	7,975	8,143	WC
5	228.3	Accum Provision - Pension & Deferred Benefits	123,309	119,371	118,463	116,489	113,142	112,519	109,485	105,976	105,816	106,738	104,853	103,607	102,007	110,906	WC
6	228.4	Accumulated Miscellaneous Operating Provisions	34	34	34	494	494	494	422	422	422	967	967	967	783	502	WC
7	229	Accumulated Provision for Rate Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
8	230	Asset Retirement Obligation	35,307	35,431	35,556	32,516	32,630	32,744	32,859	32,974	33,090	33,206	33,323	33,440	32,145	33,479	WC
9		Other Noncurrent Liabilities	191,242	187,656	186,827	182,108	179,029	178,493	174,928	171,636	171,486	172,484	170,644	169,520	165,790	177,065	
10																	
11		Current and Accrued Liabilities															
12	231	Notes Payable	853,003	1,130,000	1,128,000	1,182,900	1,196,000	1,201,000	1,224,000	1,234,000	1,186,000	1,158,000	1,127,500	1,144,000	706,000	1,113,108	CS
13	232	Accounts Payable	364,874	293,818	251,262	219,303	218,309	232,908	232,258	229,627	291,000	286,564	258,423	284,695	320,892	267,995	WC
14	233	Notes Payable - I/C	195,000	195,000	195,000	195,000	195,000	195,000	195,000	195,000	195,000	195,000	195,000	195,000	-	180,000	CS
15	234	Accts Payable-Assoc Co	20,808	17,354	12,046	18,659	41,043	15,684	13,638	16,406	13,657	14,752	12,289	9,046	10,202	16,583	WC
16	235	Customer Deposits	114,804	116,588	118,062	119,419	120,371	121,827	122,839	123,592	124,815	118,651	118,834	120,058	120,634	120,038	CS
17	236	Accrued Taxes	9,847	10,533	20,658	19,391	19,984	48,042	38,020	69,418	92,159	82,304	102,603	34,606	(3,408)	41,858	WC
18	236	Accrued Taxes	(129)	4	147	(949)	(1,556)	(1,443)	(1,646)	(1,523)	(1,673)	(1,660)	(1,632)	412	14,616	228	NU
19	237	Interest Accrued	25,148	29,580	42,996	45,091	58,629	44,652	30,525	30,868	44,358	46,029	59,509	45,417	28,440	40,865	WC
20	238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	-	169,965	-	13,074	WC
21	241	Tax Collections Payable	8,273	4,961	6,337	5,901	7,520	9,795	12,497	11,954	12,378	12,635	10,295	10,084	10,948	9,506	WC
22	242	Current & Accrued Liabilities	46,245	46,247	46,337	44,351	44,429	44,482	45,034	44,719	44,678	40,212	40,001	39,902	39,977	43,586	WC
23	243	Obligations Under Capital Leases - Current	2,117	2,117	2,117	2,329	2,329	2,329	2,355	2,355	2,355	2,381	2,381	2,381	2,408	2,304	WC
24	245	Derivative	1,490	3,080	2,973	1,079	95	-	-	-	-	-	-	-	-	671	WC
25		Current and Accrued Liabilities	1,641,479	1,849,284	1,825,935	1,852,474	1,902,153	1,914,276	1,914,519	1,956,416	2,004,727	1,954,868	1,925,202	2,055,567	1,250,710	1,849,816	
26																	
27		Deferred Credits															
28	253	Other Deferred Credits	14,644	15,997	17,113	13,930	23,579	16,323	18,817	30,679	22,773	25,243	26,369	27,617	30,210	21,792	WC
29	253	Other Deferred Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	NU
30	254	Regulatory Liabilities	37,222	36,172	35,170	34,426	35,134	35,825	37,439	40,382	42,105	46,714	46,870	45,090	46,610	39,935	WC
31	254	Regulatory Liabilities - FAS 109	512,586	509,483	506,675	507,491	504,196	501,201	495,289	492,310	489,347	478,325	475,349	472,961	476,702	493,994	CS
32	255	Deferred ITC	243,216	242,672	242,127	242,664	241,762	241,086	240,445	239,776	239,109	238,439	237,770	237,497	237,152	240,286	CS
33	256	Deferred Credit PHFFU	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	WC
34	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
35	281	Accumulated Deferred Taxes	52,271	52,377	52,475	52,580	52,683	52,786	52,944	53,057	53,170	53,285	53,398	54,881	55,086	53,153	CS
36	282	Accumulated Deferred Taxes	1,383,921	1,386,063	1,394,474	1,401,537	1,412,657	1,420,620	1,433,400	1,442,823	1,449,446	1,463,500	1,472,352	1,479,535	1,483,702	1,432,618	CS
37	283	Accumulated Deferred Taxes	153,945	147,972	142,458	147,460	138,960	129,759	114,949	103,060	94,696	78,425	68,492	61,426	58,119	110,748	CS
38		Deferred Credits	2,397,798	2,390,727	2,390,483	2,400,081	2,408,962	2,397,591	2,393,276	2,402,078	2,390,637	2,383,923	2,380,592	2,378,999	2,387,573	2,392,517	
39																	
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 11,855,260	\$ 12,652,879	\$ 12,659,017	\$ 12,715,984	\$ 12,806,379	\$ 12,871,216	\$ 12,916,362	\$ 13,021,046	\$ 13,088,301	\$ 13,083,529	\$ 13,086,208	\$ 13,069,916	\$ 12,291,169	\$ 12,778,251	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.20240026-EI

(Dollars in 000's)

Witness: J. Chronister / R. Latta

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average	13 Month Average
			2022	2023
1				
2	101,101.1,106	Utility Plant In Service	10,742,914	11,872,652
3	102	Electric Plant Purchased or Sold	876	276
4	105	Property Held For Future Use	55,267	55,939
5	107	Construction Work In Progress	1,193,537	1,098,847
6	108,111,115	Accumulated Depreciation & Amortization	(3,332,645)	(3,574,431)
7	114	Acquisition Adjustment	<u>7,485</u>	<u>7,485</u>
8		Utility Plant in Service	8,667,435	9,460,768
9				
10		Other Property Investments		
11	121	Non-Utility Property	14,905	20,529
12	122	Accum Depr Non-Utility Prop	<u>(7,453)</u>	<u>(8,082)</u>
13		Other Property and Investments	7,452	12,447
14		Current and Accrued Assets		
15				
16	131	Cash	29,623	7,888
17	134	Other Special Deposits	-	-
18	135	Working Fund	52	51
19	136	Temporary Investments	-	-
20	141	Notes Receivable	-	-
21	142	Customer Receivables	168,430	209,726
22	143	Other Accounts Receivable	8,446	12,069
23	144	Accum Prov Uncollect Accts	(4,108)	(2,369)
24	145	Notes Receivable	4,719	721,471
25	146	Accts Receivable-Assoc Co & Others	16,603	21,176
26	151	Fuel Stock	18,125	37,762
27	152	Fuel Stock Expense	-	-
28	153,154	Materials & Supplies	137,076	166,682
29	158	CAAA Allowances	-	-
30	163	Stores Clearing	-	-
31	165	Prepayments	20,314	28,808
32	171	Interest Receivable	-	-
33	173	Unbilled Revenue Rec	69,502	74,163
34	176	Derivative	<u>2,447</u>	<u>1,390</u>
35		Current and Accrued Assets	471,230	1,278,817
36				
37				
38				
39				
40				
41				
42				
43		Totals may be affected due to rounding.		

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.20240026-EI

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2022	13 Month Average 2023
1				
2		Deferred Debits		
3	181	Unamortized Debt Expense	24,247	29,108
4	182	Regulatory Assets	1,015,810	1,144,161
5	182	Regulatory Assets - FAS 109	120,079	110,249
6	183	Preliminary Survey & Investigation	1,561	5,181
7	184	Clearing Accounts	61	72
8	186	Deferred Debits	15,552	10,845
9	189	Unamortized Loss on Reacquired Debt	3,694	3,134
10	190	Deferred Income Taxes	724,233	723,468
11		Deferred Debits	1,905,236	2,026,219
12				
13		TOTAL ASSETS AND OTHER DEBITS	<u>\$ 11,051,353</u>	<u>\$ 12,778,251</u>
14				
15		Proprietary Capital		
16				
17	201	Common Stock	119,697	119,697
18	211	End Bal Misc Paid In Capital	3,887,763	4,270,456
19	214	Capital Stock Expense	(701)	(701)
20	216	Unappropr Retained Earnings	226,169	249,868
21	219	OCI - Derivative	(751)	(787)
22		Proprietary Capital	4,232,177	4,638,532
23				
24		Long Term Debt		
25				
26	221	Bonds Payable	3,078,077	3,731,154
27	225	Unamortized Bond Premium	-	-
28	226	Unamortized Bond Discount	(9,689)	(10,833)
29		Long Term Debt	3,068,388	3,720,321
30				
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41				
42				
43		Totals may be affected due to rounding.		

17

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.20240026-EI

Line No.	Account Number	Account Name	(A)	(A)
			13 Month	13 Month
			Average 2022	Average 2023
1				
2		Other Noncurrent Liabilities		
3	227	Obligations Under Capital Leases - Noncurrent	25,604	24,036
4	228.1	T & D Property Reserve	17,191	0
5	228.2	Accum Provision - Injuries & Damages	8,976	8,143
6	228.3	Accum Provision - Pension & Deferred Benefits	96,104	110,906
7	228.4	Accumulated Miscellaneous Operating Provisions	667	502
8	229	Accumulated Provision for Rate Refunds	-	-
9	230	Asset Retirement Obligation	<u>33,367</u>	<u>33,479</u>
10		Other Noncurrent Liabilities	181,908	177,065
11				
12		Current and Accrued Liabilities		
13	231	Notes Payable	650,129	1,113,108
14	232	Accounts Payable	283,659	267,995
15	233	Notes Payable - I/C	15,000	180,000
16	234	Accts Payable-Assoc Co	26,377	16,583
17	235	Customer Deposits	108,924	120,038
18	236	Accrued Taxes	33,103	41,858
19	236	Accrued Taxes (Non-Utility)	(1,674)	228
20	237	Interest Accrued	32,867	40,865
21	238	Dividends Payable	18,515	13,074
22	241	Tax Collections Payable	8,394	9,506
23	242	Current & Accrued Liabilities	42,388	43,586
24	243	Obligations Under Capital Leases - Current	2,063	2,304
25	245	Derivative	<u>115</u>	<u>671</u>
26		Current and Accrued Liabilities	1,219,860	1,849,816
27				
28				
29	253	Other Deferred Credits	28,779	21,792
30	253	Other Deferred Credits (Non-Utility)	(482)	-
31	254	Regulatory Liabilities	26,706	39,935
32	254	Regulatory Liabilities - FAS 109	542,048	493,994
33	255	Deferred ITC	282,368	240,286
34	256	Deferred Credit PHFFU	(8)	(8)
35	257	Unamortized Gain on LTD	-	-
36	281	Accumulated Deferred Taxes	43,660	53,153
37	282	Accumulated Deferred Taxes	1,349,609	1,432,618
38	283	Accumulated Deferred Taxes	<u>76,340</u>	<u>110,748</u>
39		Deferred Credits	2,349,019	2,392,517
40				
41		TOTAL LIABILITIES AND OTHER CREDITS	<u>\$ 11,051,353</u>	<u>\$ 12,778,251</u>
42				
43		Totals may be affected due to rounding.		

18

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data listed below regarding all changes in rate base primary accounts that exceed 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	Increase/Decrease		Reason(s) for Change
			Test Year Ended 12/31/2025	Prior Year Ended 12/31/2024	Amount (1)-(2)	Percent (3)/(2)	
1							
2	101	Electric Plant in Service	12,385,469	10,963,474	1,421,994	12.97%	This change is due to plant asset additions from CWIP offset by plant asset retirements.
3							
4	111	Accumulated Amortization - Plant in Service	(192,471)	(166,246)	(26,225)	15.77%	This change is due to depreciation accruals partially offset by plant retirements.
5							
6	183	Preliminary Survey & Investigation	6,567	15,210	(8,644)	-56.83%	This change is in large part, due to the clearing of various projects to capital, as well as, the timing of other preliminary study charges.
7							
8							
9	254	Other Regulatory Liabilities	93,556	67,184	26,372	39.25%	This change is due to the projected deferred fuel balances, coupled with the deferral of Production Tax Credit (PTC) benefits. This is partially offset by higher projected Environmental and Conservation clause balances. The deferred fuel, environmental and conservation balances do not impact rate base, as they are adjusted out for FPSC purposes.
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FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	ELECTRIC PLANT IN SERVICE			
2	Intangible	\$ 601,250	\$ 599,194	0.996580
3				
4	Production:			
5	Steam	1,489,218	1,489,218	1.000000
6	Nuclear	-	-	-
7	Other	5,923,968	5,923,968	1.000000
8	Total Production	7,413,186	7,413,186	1.000000
9				
10	Transmission:			
11	Land Rights	29,962	28,319	0.945154
12	Structure and Improvements	76,277	72,094	0.945154
13	Station Equipment	458,450	433,306	0.945154
14	Towers & Fixtures	5,092	4,813	0.945154
15	Poles & Fixtures	534,135	504,840	0.945154
16	OH Conductors and Devices	198,848	187,942	0.945154
17	Clearing Rights-of-Way	2,111	1,995	0.945154
18	UG Conduit	4,323	4,086	0.945154
19	UG Conductors and Devices	12,363	11,685	0.945154
20	Roads and Trails	20,219	19,110	0.945154
21	Total Transmission	1,341,780	1,268,189	0.945154
22				
23	Distribution:			
24	Land and Land Rights	10,120	10,120	1.000000
25	Structure and Improvements	34,138	34,138	1.000000
26	Station Equipment	331,220	331,220	1.000000
27	Poles, Towers and Fixtures	499,219	499,219	1.000000
28	OH Conductors	303,328	303,328	1.000000
29	UG Conduit	464,182	464,182	1.000000
30	UG Conductors	784,983	784,983	1.000000
31	Line Transformers	1,040,688	1,040,688	1.000000
32	Services	239,339	239,339	1.000000
33	Meters	143,279	143,279	1.000000
34	EV Charging Stations	6,575	6,575	1.000000
35	Street Lighting	416,298	416,298	1.000000
36	Asset Retirement Obligation	7,160	7,160	1.000000
37	Total Distribution	4,280,529	4,280,529	1.000000
38				
39	General Plant	803,091	799,336	0.995325
40	Lease Non-Depreciable Land	31,497	31,497	1.000000
41	Total Electric Gross Plant	14,471,333	14,391,931	0.994513
42	Totals may be affected due to rounding.			

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	ACCUMULATED DEPRECIATION			
2	Intangible	\$ 192,471	\$ 191,812	0.996575
3				
4	Production:			
5	Steam	658,390	658,390	1.000000
6	Nuclear	-	-	1.000000
7	Other	1,519,426	1,519,426	1.000000
8	Total Production	2,177,816	2,177,816	1.000000
9				
10	Transmission:			
11	Land and Land Rights	5,183	4,897	0.944764
12	Structure and Improvements	16,974	16,036	0.944764
13	Station Equipment	99,557	94,058	0.944764
14	Towers & Fixtures	5,314	5,020	0.944764
15	Poles & Fixtures	143,297	135,382	0.944764
16	OH Conductors and Devices	39,780	37,583	0.944764
17	Clearing Right-of-Way	1,808	1,708	0.944764
18	UG Conduit	1,886	1,782	0.944764
19	UG Conductors and Devices	4,137	3,908	0.944764
20	Roads and Trails	3,738	3,532	0.944764
21	Total Transmission	321,674	303,906	0.944764
22				
23	Distribution:			
24	Land and Land Rights	-	-	1.000000
25	Structure and Improvements	10,297	10,297	1.000000
26	Station Equipment	82,677	82,677	1.000000
27	Poles and Fixtures	192,986	192,986	1.000000
28	OH Conductors	151,439	151,439	1.000000
29	UG Conduit	101,457	101,457	1.000000
30	UG Conductors & Devices	63,380	63,380	1.000000
31	Line Transformers	379,252	379,252	1.000000
32	Services	144,094	144,094	1.000000
33	Meters	24,676	24,676	1.000000
34	EV Charging Stations	705	705	1.000000
35	Street Lighting	132,217	132,217	1.000000
36	Asset Retirement Obligation	1,917	1,917	1.000000
37	Total Distribution	1,285,097	1,285,097	1.000000
38				
39	General Plant	192,592	191,548	0.994580
40	Total Accumulated Reserve for Depreciation	4,169,650	4,150,179	0.995330
41				

42 Totals may be affected due to rounding.

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	NET PLANT IN SERVICE	<u>\$ 10,301,683</u>	<u>\$ 10,241,752</u>	0.994182
2				
3	CWIP			
4	Production	542,506	542,506	1.000000
5	Transmission	62,470	58,423	0.935213
6	Distribution	97,902	97,902	1.000000
7	Intangible	57,230	57,034	0.996575
8	General	290,398	288,115	0.992139
9	Total CWIP	<u>1,050,506</u>	<u>1,043,980</u>	0.993788
10				
11	PLANT HELD FOR FUTURE USE	<u>69,495</u>	<u>68,034</u>	0.978977
12				
13	WORKING CAPITAL			
14	Other Property Investments:			
15	Non-Utility Property	24,534	24,449	0.996559
16	Accum Depr Non-Utility Prop	(8,156)	(8,128)	0.996559
17	Total Other Property Investments	<u>16,378</u>	<u>16,322</u>	0.996559
18				
19	Current and Accrued Assets:			
20	Cash	1,000	997	0.996559
21	Other Special Deposits	-	-	0.996559
22	Working Fund	53	52	0.996559
23	Temporary Investments	-	-	0.996559
24	Notes Receivable	-	-	0.996559
25	Customer Receivables	181,510	180,885	0.996559
26	Other Accounts Receivable	7,359	7,334	0.996559
27	Accum Prov Uncollect Accts	(1,651)	(1,645)	0.996559
28	Notes Receivable	-	-	0.996559
29	Accts Receivable-Assoc Co & Others	13,679	13,632	0.996559
30	Fuel Stock	36,635	36,509	0.996559
31	Fuel Inventory	189	189	1.000000
32	Materials & Supplies	162,822	162,262	0.996559
33	CAAA Allowances	-	-	0.996559
34	Stores Clearing	-	-	0.996559
35	Prepayments	30,636	30,531	0.996559
36	Interest Receivable	-	-	0.996559
37	Unbilled Revenue Rec	79,504	79,230	0.996559
38	Derivative	528	526	0.996559
39	Total Current and Accrued Assets	<u>512,263</u>	<u>510,501</u>	0.996560

42 Totals may be affected due to rounding.

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

22

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	788,092	785,380	0.996559
4	Preliminary Survey & Investigation	6,567	6,544	0.996559
5	Clearing Accounts	-	-	0.996559
6	Deferred Debits	4,110	4,096	0.996559
7	Total Deferred Debits	798,770	796,021	0.996559
8				
9	Total Assets and Other Debits	1,327,411	1,322,843	0.996559
10				
11	Other Noncurrent Liabilities			
12	Obligations Under Capital Leases - Noncurrent	32,180	32,070	0.996559
13	T & D Property Reserve	17,835	17,774	0.996559
14	Accumulated Provisions	84,600	84,309	0.996559
15	Asset Retirement Obligation	34,647	34,528	0.996559
16	Total Other Noncurrent Liabilities	169,263	168,681	0.996559
17				
18	Current and Accrued Liabilities:			
19	Accounts Payable	262,287	261,385	0.996559
20	Notes Payable - I/C	-	-	0.996559
21	Accts Payable-Assoc Co	11,430	11,391	0.996559
22	Accrued Taxes	43,426	43,276	0.996559
23	Accrued Taxes (Non-Utality)	895	892	0.996559
24	Interest Accrued	46,827	46,666	0.996559
25	Dividends Payable	-	-	0.996559
26	Tax Collections Payable	14,207	14,158	0.996559
27	Current & Accrued Liabilities	41,538	41,395	0.996559
28	Obligations Under Capital Leases - Current	944	941	0.996559
29	Derivative	-	-	0.996559
30	Total Current and Accrued Liabilities	421,555	420,104	0.996559
31				
32	Deferred Credits:			
33	Other Deferred Credits	36,212	36,087	0.996559
34	Regulatory Liabilities	93,556	93,234	0.996559
35	Deferred Credit - Property Held for Future Use	(8)	(8)	0.996559
36	Unamtz Gain on LTD	-	-	0.996559
37	Total Deferred Credits	129,760	129,314	0.996559

42 Totals may be affected due to rounding.

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

23

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Total Liabilities and Other Credits	<u>720,578</u>	<u>718,099</u>	0.996559
3				
4	Total Working Capital	<u>606,833</u>	<u>604,745</u>	0.996559
5				
6				
7	Total Unadjusted Rate Base	<u>\$ 12,028,516</u>	<u>\$ 11,958,510</u>	0.994180
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41				
42	Totals may be affected due to rounding.			

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	ELECTRIC PLANT IN SERVICE			
2	Intangible	\$ 482,689	\$ 480,668	0.995812
3				
4	Production:			
5	Steam	1,415,855	1,415,855	1.000000
6	Nuclear	-	-	1.000000
7	Other	<u>4,957,144</u>	<u>4,957,144</u>	1.000000
8	Total Production	<u>6,372,999</u>	<u>6,372,999</u>	1.000000
9				
10	Transmission:			
11	Land Rights	29,955	28,176	0.940605
12	Structure and Improvements	74,527	70,100	0.940605
13	Station Equipment	416,296	391,570	0.940605
14	Towers & Fixtures	5,092	4,790	0.940605
15	Poles & Fixtures	400,578	376,786	0.940605
16	OH Conductors and Devices	181,698	170,906	0.940605
17	Clearing Rights-of-Way	2,111	1,986	0.940605
18	UG Conduit	4,325	4,068	0.940605
19	UG Conductors and Devices	12,055	11,339	0.940605
20	Roads and Trails	<u>17,269</u>	<u>16,243</u>	0.940605
21	Total Transmission	<u>1,143,906</u>	<u>1,048,382</u>	0.940605
22				
23	Distribution:			
24	Land and Land Rights	43,810	43,810	1.000000
25	Structure and Improvements	32,905	32,905	1.000000
26	Station Equipment	301,238	301,238	1.000000
27	Poles, Towers and Fixtures	380,874	380,874	1.000000
28	OH Conductors	280,421	280,421	1.000000
29	UG Conduit	393,770	393,770	1.000000
30	UG Conductors	405,414	405,414	1.000000
31	Line Transformers	892,388	892,388	1.000000
32	Services	225,892	225,892	1.000000
33	Meters	128,525	128,525	1.000000
34	EV Charging Stations	142	142	1.000000
35	Street Lighting	<u>375,087</u>	<u>375,087</u>	1.000000
36	Total Distribution	<u>3,460,467</u>	<u>3,460,466</u>	1.000000
37				
38	General Plant	420,354	443,725	0.947331
39				
40	Total Electric Gross Plant	<u>11,880,415</u>	<u>11,806,239</u>	0.993756
41				

42 Totals may be affected due to rounding.

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

25

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	ACCUMULATED DEPRECIATION			
2	Intangible	\$ 144,587	\$ 144,012	0.996022
3				
4	Production:			
5	Steam	582,150	582,150	1.000000
6	Nuclear	-	-	1.000000
7	Other	1,194,500	1,194,500	1.000000
8	Total Production	1,776,650	1,776,650	1.000000
9				
10	Transmission:			
11	Land and Land Rights	4,852	4,566	0.941092
12	Structure and Improvements	14,125	13,293	0.941092
13	Station Equipment	86,525	81,428	0.941092
14	Towers & Fixtures	5,067	4,769	0.941092
15	Poles & Fixtures	130,616	122,922	0.941092
16	OH Conductors and Devices	34,262	32,244	0.941092
17	Clearing Rights-of-Way	1,746	1,643	0.941092
18	UG Conduit	1,737	1,635	0.941092
19	UG Conductors and Devices	3,470	3,266	0.941092
20	Roads and Trails	3,126	2,942	0.941092
21	Total Transmission	285,526	268,706	0.941092
22				
23	Distribution:			
24	Land and Land Rights	-	-	1.000000
25	Structure and Improvements	8,949	8,949	1.000000
26	Station Equipment	72,465	72,465	1.000000
27	Poles and Fixtures	189,749	189,749	1.000000
28	OH Conductors	151,725	151,725	1.000000
29	UG Conduit	89,998	89,998	1.000000
30	UG Conductors	88,363	88,363	1.000000
31	Line Transformers	329,223	329,223	1.000000
32	Services	135,421	135,421	1.000000
33	Meters	13,364	13,364	1.000000
34	EV Charging Stations	8	8	1.000000
35	Street Lighting	122,973	122,973	1.000000
36	Asset Retirement Obligation	1,706	1,706	1.000000
37	Total Distribution	1,203,944	1,203,944	1.000000
38				
39	General Plant	163,725	162,352	0.991612
40	Total Accumulated Reserve for Depreciation	3,574,432	3,555,664	0.994749
41				

42 Totals may be affected due to rounding.

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	NET PLANT IN SERVICE	<u>\$ 8,305,983</u>	<u>\$ 8,250,575</u>	0.993329
2				
3	CWIP			
4	Production	534,874	530,237	0.991330
5	Transmission	100,742	99,868	0.991330
6	Distribution	310,073	307,384	0.991330
7	Intangible	26,243	26,015	0.991330
8	General	126,916	125,815	0.991330
9	Total CWIP	<u>1,098,847</u>	<u>1,089,320</u>	0.991330
10				
11	PLANT HELD FOR FUTURE USE	<u>55,939</u>	<u>54,433</u>	0.973084
12				
13	WORKING CAPITAL			
14	Other Property Investments:			
15	Non-Utility Property	20,529	20,417	0.994521
16	Accum Depr Non-Utility Prop	<u>(8,082)</u>	<u>(8,038)</u>	0.994521
17	Total Other Property Investments	<u>12,447</u>	<u>12,379</u>	0.994521
18				
19	Current and Accrued Assets:			
20	Cash	7,888	7,844	0.994521
21	Other Special Deposits	-	-	0.994521
22	Working Fund	51	51	0.994521
23	Temporary Investments	-	-	0.994521
24	Notes Receivable	-	-	0.994521
25	Customer Receivables	209,726	208,577	0.994521
26	Other Accounts Receivable	12,069	12,003	0.994521
27	Accum Prov Uncollect Accts	(2,369)	(2,356)	0.994521
28	Notes Receivable	721,471	717,517	0.994521
29	Accts Receivable-Assoc Co & Others	21,176	21,060	0.994521
30	Fuel Stock	37,762	37,555	0.994521
31	Fuel Inventory	-	-	0.994521
32	Materials & Supplies	166,682	165,769	0.994521
33	CAAA Allowances	-	-	0.994521
34	Stores Clearing	-	-	0.994521
35	Prepayments	28,808	28,650	0.994521
36	Interest Receivable	-	-	0.994521
37	Unbilled Revenue Rec	74,163	73,756	0.994521
38	Derivative	<u>1,390</u>	<u>1,383</u>	0.994521
39	Total Current and Accrued Assets	<u>1,278,817</u>	<u>1,271,810</u>	0.994521
40				
41				

42 Totals may be affected due to rounding.

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

27

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	1,144,161	1,137,892	0.994521
4	Preliminary Survey & Investigation	5,181	5,153	0.994521
5	Clearing Accounts	72	71	0.994521
6	Deferred Debits	10,845	10,786	0.994521
7	Total Deferred Debits	1,160,259	1,153,902	0.994521
8				
9	Total Assets and Other Debits	2,451,524	2,438,091	0.994521
10				
11	Other Noncurrent Liabilities:			
12	Obligations Under Capital Leases - Noncurrent	24,036	23,904	0.994521
13	Accumulated Provisions	119,551	118,896	0.994521
14	Accum Provision for Rate Refunds	-	-	0.994521
15	Asset Retirement Obligation	33,479	33,295	0.994521
16	Total Other Noncurrent Liabilities	177,065	176,095	0.994521
17				
18	Current and Accrued Liabilities:			
19	Accounts Payable	267,995	266,526	0.994521
20	Notes Payable - I/C	-	-	0.994521
21	Accts Payable-Assoc Co	16,583	16,493	0.994521
22	Accrued Taxes	41,858	41,629	0.994521
23	Accrued Taxes (Non-Utality)	228	227	0.994521
24	Interest Accrued	40,865	40,641	0.994521
25	Dividends Payable	13,074	13,003	0.994521
26	Tax Collections Payable	9,506	9,454	0.994521
27	Current & Accrued Liabilities	43,586	43,347	0.994521
28	Obligations Under Capital Leases - Current	2,304	2,292	0.994521
29	Derivative	671	667	0.994521
30	Total Current and Accrued Liabilities	436,670	434,278	0.994521
31				
32	Deferred Credits:			
33	Other Deferred Credits	21,792	21,672	0.994521
34	Regulatory Liabilities	39,935	39,717	0.994521
35	Deferred Credit - Property Held for Future Use	(8)	(8)	0.994521
36	Unamtz Gain on LTD	-	-	0.994521
37	Total Deferred Credits	61,719	61,381	0.994521

42 Totals may be affected due to rounding.

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

28

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 J. Williams

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Total Liabilities and Other Credits	675,454	671,753	0.994521
3				
4	Total Working Capital	1,776,069	1,766,337	0.994520
5				
6				
7	Total Unadjusted Rate Base	\$ 11,236,838	\$ 11,160,666	0.993221
8				
9				
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40				
41				
42	Totals may be affected due to rounding.			

Supporting Schedules: B-3, B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
 K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	2.52	280,964	-	-	-	280,964	280,964
6	31240	Boiler Plant Equipment	3.81	197,729	5,357	(1,071)	-	202,014	199,558
7	31440	Turbogenerator Units	3.90	28,786	5,357	(1,071)	-	33,071	30,615
8	31540	Accessory Electric Equipment	2.16	43,980	-	-	-	43,980	43,980
9	31640	Misc. Power Plant Equipment	2.02	26,448	-	-	-	26,448	26,448
10		TOTAL BIG BEND COMMON		577,907	10,714	(2,143)	-	586,478	581,564
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	0.00	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	0.00	-	-	-	-	-	-
15	31441	Turbogenerator Units	0.00	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	0.00	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1		-	-	-	-	-	-
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	0.00	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	0.00	-	-	-	-	-	-
23	31442	Turbogenerator Units	0.00	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	0.00	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2		-	-	-	-	-	-
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	0.00	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	0.00	-	-	-	-	-	-
31	31443	Turbogenerator Units	0.00	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	0.00	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3		-	-	-	-	-	-
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	3.49	55,902	-	-	-	55,902	55,902
38	31244	Boiler Plant Equipment	5.38	315,953	3,285	(657)	-	318,581	316,924
39	31444	Turbogenerator Units	4.66	120,281	3,285	(657)	-	122,909	121,251
40	31544	Accessory Electric Equipment	2.80	52,859	-	-	-	52,859	52,859
41	31644	Misc. Power Plant Equipment	1.92	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		550,862	6,570	(1,314)	-	556,118	552,803
43									
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / N. Allis /

J. Chronister / C. Heck / R. Latta /

K. Sparkman / K. Stryker /

C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	3.49	31,999	-	-	-	31,999	31,999
4	31245	Boiler Plant Equipment	5.38	197,145	575	(115)	-	197,605	197,293
5	31545	Accessory Electric Equipment	2.80	26,850	575	(115)	-	27,310	26,998
6	31645	Misc. Power Plant Equipment	1.92	1,695	-	-	-	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD		257,688	1,150	(230)	-	258,608	257,984
8									
9		BIG BEND UNIT 1 & 2 FGD							
10	31146	Structures and Improvements	0.00	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	0.00	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	0.00	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD		-	-	-	-	-	-
15									
16		BIG BEND UNIT 1 SCR							
17	31151	Structures and Improvements	0.00	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	0.00	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	0.00	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	0.00	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR		-	-	-	-	-	-
22									
23		BIG BEND UNIT 2 SCR							
24	31152	Structures and Improvements	0.00	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	0.00	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	0.00	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR		-	-	-	-	-	-
29									
30		BIG BEND UNIT 3 SCR							
31	31153	Structures and Improvements	0.00	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	0.00	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	0.00	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR		-	-	-	-	-	-
36									
37		BIG BEND UNIT 4 SCR							
38	31154	Structures and Improvements	3.49	16,995	-	-	-	16,995	16,995
39	31254	Boiler Plant Equipment	5.38	40,268	-	-	-	40,268	40,268
40	31554	Accessory Electric Equipment	2.80	15,496	-	-	-	15,496	15,496
41	31654	Misc. Power Plant Equipment	1.92	688	-	-	-	688	688
42		TOTAL BIG BEND UNIT 4 SCR		73,447	-	-	-	73,447	73,447
43									
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
 K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2	31247	Big Bend Fuel Clause	20.00	10,157	-	-	-	10,157	10,157
3	31647	Big Bend Tools - Amort	14.30	765	-	(38)	-	728	736
4									
5		TOTAL BIG BEND POWER STATION		1,470,825	18,434	(3,724)	-	1,485,535	1,476,691
6									
7		TOTAL STEAM PRODUCTION		1,470,825	18,434	(3,724)	-	1,485,535	1,476,691
8									
9		OTHER PRODUCTION							
10		BIG BEND POWER STATION							
11		BIG BEND COMBUSTION TURBINE 4							
12	34144	Structures and Improvements	3.38	3,336	-	-	-	3,336	3,336
13	34244	Fuel Holders, Producers and Accessories	4.45	3,723	-	-	-	3,723	3,723
14	34344	Prime Movers	2.72	21,710	-	-	-	21,710	21,710
15	34544	Accessory Electric Equipment	2.42	16,329	-	-	-	16,329	16,329
16	34644	Misc. Power Plant Equipment	3.13	511	-	-	-	511	511
17		TOTAL BIG BEND COMBUSTION TURBINE 4		45,608	-	-	-	45,608	45,608
18									
19		BIG BEND COMBUSTION TURBINE 5							
20	34145	Structures and Improvements	2.20	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	3.78	307	203	-	-	510	392
22	34345	Prime Movers	3.50	176,825	203	-	-	177,028	176,910
23	34545	Accessory Electric Equipment	1.89	59	-	-	-	59	59
24	34645	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5		177,191	405	-	-	177,596	177,361
26									
27		BIG BEND COMBUSTION TURBINE 6							
28	34146	Structures and Improvements	2.20	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	3.65	388	-	-	-	388	388
30	34346	Prime Movers	3.50	175,636	-	-	-	175,636	175,636
31	34546	Accessory Electric Equipment	1.89	19	-	-	-	19	19
32	34646	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6		176,044	-	-	-	176,044	176,044
34									
35		BIG BEND NEW STEAM TURBINE 1							
36	34143	Structures and Improvements	3.43	2,291	-	-	-	2,291	2,291
37	34243	Fuel Holders, Producers and Accessories	2.22	3,578	23	-	-	3,601	3,591
38	34343	Prime Movers	3.64	459,235	23	-	-	459,258	459,248
39	34543	Accessory Electric Equipment	2.92	701	-	-	-	701	701
40	34643	Misc. Power Plant Equipment	2.66	309	-	-	-	309	309
41		TOTAL BIG BEND NEW STEAM TURBINE 1		466,113	45	-	-	466,159	466,138
42									
43		TOTAL BIG BEND POWER STATION		864,957	450	-	-	865,407	865,151
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
 K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	2.98	193,029	-	-	-	193,029	193,029
5	34280	Fuel Holders, Producers and Accessories	3.18	12,463	3,095	(619)	-	14,939	13,157
6	34380	Prime Movers	3.78	13,374	3,095	(619)	-	15,850	14,068
7	34580	Accessory Electric Equipment	2.84	14,501	-	-	-	14,501	14,501
8	34680	Misc. Power Plant Equipment	4.67	1,260	-	-	-	1,260	1,260
9		TOTAL POLK POWER COMMON		234,627	6,190	(1,238)	-	239,578	236,014
10									
11		POLK UNIT 1							
12	34181	Structures and Improvements	4.90	53,101	-	-	-	53,101	53,101
13	34281	Fuel Holders, Producers and Accessories	3.73	249,191	41,699	(283)	-	290,607	274,203
14	34381	Prime Movers	4.28	164,019	41,699	(283)	-	205,435	189,031
15	34581	Accessory Electric Equipment	2.54	60,503	-	-	-	60,503	60,503
16	34681	Misc. Power Plant Equipment	5.28	6,717	-	-	-	6,717	6,717
17		TOTAL POLK UNIT 1		533,531	83,398	(566)	-	616,363	583,555
18									
19		POLK UNIT 2							
20	34182	Structures and Improvements	2.26	2,342	-	-	-	2,342	2,342
21	34282	Fuel Holders, Producers and Accessories	3.08	3,721	5,122	(1,024)	-	7,819	4,238
22	34382	Prime Movers	3.92	37,467	5,122	(1,024)	-	41,565	37,984
23	34582	Accessory Electric Equipment	1.93	19,218	-	-	-	19,218	19,218
24	34682	Misc. Power Plant Equipment	1.50	173	-	-	-	173	173
25		TOTAL POLK UNIT 2		62,922	10,245	(2,049)	-	71,118	63,956
26									
27		POLK UNIT 3							
28	34183	Structures and Improvements	2.27	10,709	-	-	-	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	2.56	1,847	1,950	(390)	-	3,407	1,967
30	34383	Prime Movers	2.26	38,712	1,950	(390)	-	40,271	38,832
31	34583	Accessory Electric Equipment	1.66	9,147	-	-	-	9,147	9,147
32	34683	Misc. Power Plant Equipment	2.44	433	-	-	-	433	433
33		TOTAL POLK UNIT 3		60,847	3,900	(780)	-	63,967	61,087
34									
35		POLK UNIT 4							
36	34184	Structures and Improvements	2.74	5,812	-	-	-	5,812	5,812
37	34284	Fuel Holders, Producers and Accessories	3.88	2,711	3,207	(641)	-	5,276	2,908
38	34384	Prime Movers	4.08	28,730	3,207	(641)	-	31,296	28,928
39	34584	Accessory Electric Equipment	1.75	5,587	-	-	-	5,587	5,587
40	34684	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
41		TOTAL POLK UNIT 4		42,840	6,414	(1,283)	-	47,971	43,234
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
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 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.72	5,747	-	-	-	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	3.13	3,091	3,543	(709)	-	5,925	3,438
5	34385	Prime Movers	4.18	25,538	3,543	(709)	-	28,372	25,884
6	34585	Accessory Electric Equipment	1.71	5,489	-	-	-	5,489	5,489
7	34685	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
8		TOTAL POLK UNIT 5		39,864	7,086	(1,417)	-	45,533	40,558
9									
10		POLK CCST (2-5)							
11	34186	Structures and Improvements	2.93	13,375	1,291	(258)	-	14,407	13,593
12	34286	Fuel Holders, Producers and Accessories	3.37	215,270	3,629	(726)	-	218,174	215,840
13	34386	Prime Movers	3.48	225,351	3,629	(726)	-	228,255	225,920
14	34586	Accessory Electric Equipment	3.04	18,339	-	-	-	18,339	18,339
15	34686	Misc. Power Plant Equipment	3.71	142	-	-	-	142	142
16		TOTAL POLK CCST (2-5)		472,476	8,550	(1,710)	-	479,316	473,833
17									
18	34287	Polk 1 Fuel Clause	20.00	-	-	-	-	-	-
19	34687	Polk Tools - Amort	14.30	2,112	-	-	-	2,112	2,112
20									
21		TOTAL POLK POWER STATION		1,449,219	125,782	(9,043)	-	1,565,958	1,504,349
22									
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	3.70	112,232	-	-	-	112,232	112,232
28	34230	Fuel Holders, Producers and Accessories	4.26	41,315	8,972	(1,794)	-	48,493	45,244
29	34330	Prime Movers	5.47	56,329	8,972	(1,794)	-	63,507	60,258
30	34530	Accessory Electric Equipment	2.46	32,859	-	-	-	32,859	32,859
31	34630	Misc. Power Plant Equipment	3.26	11,492	-	-	-	11,492	11,492
32		TOTAL BAYSIDE COMMON		254,227	17,945	(3,589)	-	268,583	262,084
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	4.90	21,253	-	-	-	21,253	21,253
36	34231	Fuel Holders, Producers and Accessories	4.71	90,649	17,524	(3,505)	-	104,668	97,775
37	34331	Prime Movers	5.17	257,143	17,524	(3,505)	-	271,162	264,269
38	34531	Accessory Electric Equipment	3.36	40,602	-	-	-	40,602	40,602
39	34631	Misc. Power Plant Equipment	4.29	1,176	-	-	-	1,176	1,176
40		TOTAL BAYSIDE UNIT 1		410,823	35,048	(7,010)	-	438,861	425,075
41									
42									
43									
44		Totals may be affected due to rounding.							

FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:
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 Projected Prior Year Ended 12/31/2024
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 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
 K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	4.24	27,131	-	-	-	27,131	27,131
4	34232	Fuel Holders, Producers and Accessories	5.60	142,690	5,985	(1,197)	-	147,479	144,286
5	34332	Prime Movers	5.40	325,380	5,985	(1,197)	-	330,168	326,975
6	34532	Accessory Electric Equipment	3.58	44,699	-	-	-	44,699	44,699
7	34632	Misc. Power Plant Equipment	4.14	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		541,355	11,971	(2,394)	-	550,932	544,547
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	4.24	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.23	4,701	-	-	-	4,701	4,701
13	34333	Prime Movers	2.12	16,800	-	-	-	16,800	16,800
14	34533	Accessory Electric Equipment	2.57	14,174	-	-	-	14,174	14,174
15	34633	Misc. Power Plant Equipment	2.87	1	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		36,333	-	-	-	36,333	36,333
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	6.05	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	2.81	3,384	-	-	-	3,384	3,384
21	34334	Prime Movers	2.05	16,052	-	-	-	16,052	16,052
22	34534	Accessory Electric Equipment	2.43	4,189	-	-	-	4,189	4,189
23	34634	Misc. Power Plant Equipment	2.87	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,869	-	-	-	23,869	23,869
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	4.86	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.05	2,225	-	-	-	2,225	2,225
29	34335	Prime Movers	2.07	18,802	-	-	-	18,802	18,802
30	34535	Accessory Electric Equipment	1.76	10,409	-	-	-	10,409	10,409
31	34635	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		32,228	-	-	-	32,228	32,228
33									
34		BAYSIDE COMBUSTION TURBINE 6							
35	34136	Structures and Improvements	3.62	2,656	-	-	-	2,656	2,656
36	34236	Fuel Holders, Producers and Accessories	2.84	1,563	-	-	-	1,563	1,563
37	34336	Prime Movers	1.80	17,542	-	-	-	17,542	17,542
38	34536	Accessory Electric Equipment	2.41	14,353	-	-	-	14,353	14,353
39	34636	Misc. Power Plant Equipment	3.10	12	-	-	-	12	12
40		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,126	-	-	-	36,126	36,126
41									
42	34637	Bayside Tools - Amort	14.30	268	-	(47)	-	221	254
43		TOTAL BAYSIDE POWER STATION		1,335,229	64,964	(13,040)	-	1,387,153	1,360,516
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		SOLAR SITES							
3	34199	Structures and Improvements	3.37	470,719	-	-	-	470,719	
4	34399	Prime Movers	3.39	960,796	222,494	-	1,183,290	988,809	
5	34599	Accessory Electric Equipment	3.38	324,613	-	-	324,613	324,613	
6	34899	Energy Battery Storage Equipment	10.28	28,010	115,229	-	143,239	108,542	
7		TOTAL SOLAR SITES		<u>1,784,138</u>	<u>337,723</u>	<u>-</u>	<u>2,121,862</u>	<u>1,892,683</u>	
8									
9		DC MICRO GRID							
10	34198	Structures and Improvements	3.33	-	-	-	-	-	
11	34398	Prime Movers	3.41	941	-	-	941	941	
12	34598	Accessory Electric Equipment	3.33	-	-	-	-	-	
13	34898	Energy Battery Storage Equipment	10.73	9	-	-	9	9	
14		TOTAL DC MICRO GRID		<u>950</u>	<u>-</u>	<u>-</u>	<u>950</u>	<u>950</u>	
15									
16		MACDILL AFB							
17	34120	Structures and Improvements	2.20	-	-	-	-	-	
18	34220	Fuel Holders, Producers and Accessories	2.20	-	53,790	-	53,790	36,099	
19	34320	Prime Movers	2.08	-	53,790	-	53,790	36,099	
20	34520	Accessory Electric Equipment	1.89	-	-	-	-	-	
21	34620	Misc. Power Plant Equipment	2.97	-	-	-	-	-	
22	34820	Energy Battery Storage Equipment	10.00	-	32,204	-	32,204	20,610	
23		TOTAL MACDILL AFB		<u>-</u>	<u>139,784</u>	<u>-</u>	<u>139,784</u>	<u>92,808</u>	
24									
25		TOTAL OTHER PRODUCTION		<u>5,434,493</u>	<u>668,703</u>	<u>(22,083)</u>	<u>6,081,114</u>	<u>5,716,457</u>	
26									
27		TOTAL PRODUCTION PLANT		<u>6,905,318</u>	<u>687,138</u>	<u>(25,807)</u>	<u>7,566,649</u>	<u>7,193,148</u>	
28									
29		TRANSMISSION PLANT							
30	35001	LAND RIGHTS	1.54	12,162	-	-	12,162	12,162	
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
32	35200	STRUCTURES & IMPROVEMENTS	2.17	76,277	-	-	76,277	76,277	
33	35300	STATION EQUIPMENT	2.36	449,281	36,762	(5,514)	480,529	458,450	
34	35400	TOWERS & FIXTURES	1.29	5,092	-	-	5,092	5,092	
35	35500	POLES & FIXTURES	2.85	502,089	98,504	(5,910)	594,683	534,135	
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.99	186,194	22,785	(5,696)	203,283	191,363	
37	35601	CLEARING RIGHTS-OF-WAY	1.02	2,111	-	-	2,111	2,111	
38	35700	UNDERGROUND CONDUIT	1.82	4,323	-	-	4,323	4,323	
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.80	12,363	-	-	12,363	12,363	
40	35900	ROADS AND TRAILS	1.77	19,816	1,362	14	21,191	20,219	
41		TOTAL TRANSMISSION PLANT		<u>1,269,709</u>	<u>159,412</u>	<u>(17,107)</u>	<u>1,412,014</u>	<u>1,316,495</u>	
42									
43									
44		Totals may be affected due to rounding.							

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

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1		DISTRIBUTION PLANT							
2									
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	2.58	34,138	-	-	-	34,138	
5	36200	STATION EQUIPMENT	2.76	324,447	20,543	(1,849)	343,141	331,220	
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
7	36400	POLES, TOWERS & FIXTURES	5.31	463,677	86,228	(12,934)	536,971	499,219	
8	36500	OVERHEAD CONDUCTORS & DEVICES	2.33	295,009	24,716	(7,909)	311,815	303,328	
9	36600	UNDERGROUND CONDUIT	1.76	453,437	23,500	(235)	476,701	464,182	
10	36700	UNDERGROUND CONDUCTORS & DEVICES	3.58	710,560	164,552	(16,455)	858,657	784,983	
11	36800	LINE TRANSFORMERS	3.92	1,012,769	68,691	(8,243)	1,073,217	1,040,688	
12	36900	OVERHEAD SERVICES	2.34	84,517	1,808	(181)	86,144	85,269	
13	36902	UNDERGROUND SERVICE	2.64	152,451	3,615	(108)	155,957	154,070	
14	37000	METERS - ANALOG & AMR	7.30	18,799	-	-	18,799	18,799	
15	37001	METERS - AMI	10.78	121,028	14,637	(7,319)	128,346	124,480	
16	37010	EV CHARGING STATIONS	10.05	4,960	3,209	-	8,168	6,575	
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	3.65	389,454	14,546	(5,091)	398,909	394,176	
18	37302	STREET LIGHTING - LS2	4.08	22,122	-	-	22,122	22,122	
19		TOTAL DISTRIBUTION PLANT		<u>4,087,367</u>	<u>426,044</u>	<u>(60,324)</u>	<u>4,453,087</u>	<u>4,263,251</u>	
20									
21		GENERAL PLANT							
22	39000	STRUCTURES & IMPROVEMENTS	1.70	178,441	485,650	(15,499)	648,592	440,479	
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.30	6,802	322	(675)	6,449	6,522	
24	39102	COMPUTER EQUIPMENT - AMORT	25.00	13,056	2,848	(891)	15,013	13,314	
25	39103	DATA HANDLING EQUIPMENT - AMORT	0.00	-	-	-	-	-	
26	39104	MAINFRAME EQUIPMENT - AMORT	20.00	55,362	13,377	(4,172)	64,566	53,762	
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	6.97	31,039	130	(20)	31,149	31,089	
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	4.17	80,731	-	-	80,731	80,731	
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	0.00	-	-	-	-	-	
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	5.67	6,412	-	-	6,412	6,412	
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	6.03	1,071	-	-	1,071	1,071	
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	0.00	-	-	-	-	-	
33	39300	STORES EQUIPMENT - AMORT	14.30	-	-	-	-	-	
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.30	16,146	2,800	(2,312)	16,634	15,906	
35	39401	ECCR SOLAR CAR PORT - AMORT	20.00	4,189	-	-	4,189	4,189	
36	39500	LABORATORY EQUIPMENT - AMORT	14.30	12,804	8,613	(458)	20,959	17,773	
37	39600	POWER OPERATED EQUIPMENT - AMORT	14.30	-	-	-	-	-	
38	39700	COMMUNICATION EQUIPMENT - AMORT	14.30	46,193	6,480	(13,201)	39,473	45,250	
39	39725	COMMUNICATION EQUIPMENT- FIBER	2.87	51,778	37,340	(4,245)	84,874	64,751	
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.30	5,269	910	(693)	5,486	4,973	
41		TOTAL GENERAL PLANT		<u>509,293</u>	<u>558,469</u>	<u>(42,165)</u>	<u>1,025,597</u>	<u>786,221</u>	
42									
43		TOTAL DEPRECIABLE PLANT		<u>12,771,686</u>	<u>1,831,064</u>	<u>(145,403)</u>	<u>14,457,347</u>	<u>13,559,116</u>	
44	Totals may be affected due to rounding.								

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1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.00	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.00	193,954	15,362	-	-	209,316	195,135
5	35000	LAND-TRANSMISSION	0.00	17,800	-	-	-	17,800	17,800
6	36000	LAND-DISTRIBUTION	0.00	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.00	3,287	23,299	-	-	26,586	16,601
8		TOTAL NON-DEPRECIABLE PROPERTY		<u>232,084</u>	<u>38,661</u>	<u>-</u>	<u>-</u>	<u>270,745</u>	<u>246,580</u>
9									
10		INTANGIBLES							
11	30315	SOFTWARE - AMORT - 15YR	6.70	577,595	83,862	(4,800)	-	656,657	596,630
12	30302	ASSET RETIREMENT COST - AMORT	0.00	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.30	4,620	-	-	-	4,620	4,620
14		TOTAL INTANGIBLES		<u>582,215</u>	<u>83,862</u>	<u>(4,800)</u>	<u>-</u>	<u>661,277</u>	<u>601,250</u>
15									
16		ASSET RETIREMENT OBLIGATION							
17	31700	ARO COSTS-STEAM	2.80	5,603	-	-	-	5,603	5,603
18	34700	ARO COSTS-OTHER	3.40	12,376	-	-	-	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	1.40	7,160	-	-	-	7,160	7,160
20	39910	ARO COSTS-GENERAL	4.30	269	-	-	-	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION		<u>25,409</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>25,409</u>	<u>25,409</u>
22									
23		LEASE NON-DEPRECIABLE LAND							
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	0.00	3,026	-	-	(454)	2,572	2,799
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.00	29,714	-	-	(1,722)	27,992	28,698
26		TOTAL LEASE NON-DEPRECIABLE LAND		<u>32,740</u>	<u>-</u>	<u>-</u>	<u>(2,176)</u>	<u>30,564</u>	<u>31,497</u>
27									
28		TOTAL ELECTRIC PLANT IN SERVICE		<u>13,644,134</u>	<u>1,953,586</u>	<u>(150,204)</u>	<u>(2,176)</u>	<u>15,445,341</u>	<u>14,463,851</u>
29									
30		ACQUISITION ADJUSTMENTS							
31	11401	ACQUISITION ADJUSTMENT - OUC	3.00	6,183	-	-	-	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	4.36	960	-	-	-	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.65	342	-	-	-	342	342
34		TOTAL ACQUISITION ADJUSTMENTS		<u>7,485</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,485</u>	<u>7,485</u>
35									
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.00	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	0.00	64,262	6,503	-	-	70,765	69,495
38									
39	10803	FOSSIL DISMANTLING - STEAM	0.00	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	0.00	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
42									
43		TOTAL ELECTRIC UTILITY PLANT		<u>13,715,881</u>	<u>1,960,089</u>	<u>(150,204)</u>	<u>(2,176)</u>	<u>15,523,591</u>	<u>14,540,830</u>
44	Totals may be affected due to rounding.								

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1									
2									
3		TOTAL STEAM PRODUCTION		1,470,825	18,434	(3,724)	-	1,485,535	1,476,691
4									
5		TOTAL OTHER PRODUCTION		5,434,493	668,703	(22,083)	-	6,081,114	5,716,457
6									
7		TOTAL PRODUCTION PLANT		6,905,318	687,138	(25,807)	-	7,566,649	7,193,148
8									
9		TOTAL TRANSMISSION PLANT		1,269,709	159,412	(17,107)	-	1,412,014	1,316,495
10									
11		TOTAL DISTRIBUTION PLANT		4,087,367	426,044	(60,324)	-	4,453,087	4,263,251
12									
13		TOTAL GENERAL PLANT		509,293	558,469	(42,165)	-	1,025,597	786,221
14									
15		TOTAL DEPRECIABLE PLANT		12,771,686	1,831,064	(145,403)	-	14,457,347	13,559,116
16									
17		TOTAL NON-DEPRECIABLE PROPERTY		232,084	38,661	-	-	270,745	246,580
18									
19		TOTAL INTANGIBLES		582,215	83,862	(4,800)	-	661,277	601,250
20									
21		TOTAL ASSET RETIREMENT OBLIGATION		25,409	-	-	-	25,409	25,409
22									
23		TOTAL LEASE NON-DEPRECIABLE LAND		32,740	-	-	(2,176)	30,564	31,497
24									
25		TOTAL ELECTRIC PLANT IN SERVICE		13,644,134	1,953,586	(150,204)	(2,176)	15,445,341	14,463,851
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	-
30									
31		PROPERTY HELD FOR FUTURE USE		64,262	6,503	-	-	70,765	69,495
32									
33		TOTAL FOSSIL DISMANTLING		-	-	-	-	-	-
34									
35		TOTAL ELECTRIC UTILITY PLANT		13,715,881	1,960,089	(150,204)	(2,176)	15,523,591	14,540,830
36									
37									
38									
39									
40									
41									
42									
43									
44		Totals may be affected due to rounding.							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
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 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	31140	Structures and Improvements	280,890	280,912	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,954
6	31240	Boiler Plant Equipment	189,629	191,131	191,720	192,363	193,084	193,772	194,983	195,091	196,058	196,204	196,834	197,080	197,729	194,283
7	31440	Turbogenerator Units	20,686	22,188	22,777	23,420	24,141	24,829	26,040	26,148	27,116	27,261	27,891	28,137	28,786	25,340
8	31540	Accessory Electric Equipment	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980
9	31640	Misc. Power Plant Equipment	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448
10		TOTAL BIG BEND COMMON	561,634	564,660	565,890	567,175	568,617	569,993	572,416	572,631	574,566	574,856	576,117	576,610	577,907	571,005
11																
12		BIG BEND UNIT 1														
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20		BIG BEND UNIT 2														
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		BIG BEND UNIT 3														
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36		BIG BEND UNIT 4														
37	31144	Structures and Improvements	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902
38	31244	Boiler Plant Equipment	309,060	313,744	314,205	314,439	314,630	315,111	315,190	315,245	315,301	315,390	315,451	315,549	315,953	314,559
39	31444	Turbogenerator Units	113,388	118,071	118,533	118,766	118,957	119,439	119,518	119,573	119,628	119,717	119,779	119,877	120,281	118,887
40	31544	Accessory Electric Equipment	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859
41	31644	Misc. Power Plant Equipment	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866
42		TOTAL BIG BEND UNIT 4	537,075	546,442	547,365	547,833	548,214	549,178	549,336	549,446	549,557	549,734	549,857	550,053	550,862	548,073
43																

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

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 Witness: C. Aldazabal / J. Chronister / C. Heck /
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DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	31145	Structures and Improvements	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999
4	31245	Boiler Plant Equipment	196,282	196,296	196,529	196,550	196,572	196,597	196,900	196,929	196,958	196,986	197,019	197,073	197,145	196,757
5	31545	Accessory Electric Equipment	25,987	26,002	26,234	26,255	26,277	26,302	26,605	26,634	26,663	26,691	26,724	26,778	26,850	26,462
6	31645	Misc. Power Plant Equipment	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD	255,962	255,991	256,456	256,499	256,542	256,593	257,198	257,256	257,314	257,371	257,436	257,544	257,688	256,912
8																
9		BIG BEND UNIT 1 & 2 FGD														
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16		BIG BEND UNIT 1 SCR														
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																
23		BIG BEND UNIT 2 SCR														
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29																
30		BIG BEND UNIT 3 SCR														
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																
37		BIG BEND UNIT 4 SCR														
38	31154	Structures and Improvements	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995
39	31254	Boiler Plant Equipment	40,246	40,246	40,246	40,246	40,246	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,259
40	31554	Accessory Electric Equipment	15,474	15,474	15,474	15,474	15,474	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,487
41	31654	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
42		TOTAL BIG BEND UNIT 4 SCR	73,404	73,404	73,404	73,404	73,404	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,430
43																
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
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 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average	
1																	
2	31247	Big Bend Fuel Clause	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	
3	31647	Big Bend Tools - Amort	841	834	765	765	765	765	765	765	765	765	765	765	765	777	
4																	
5		TOTAL BIG BEND POWER STATION	1,439,072	1,451,488	1,454,036	1,455,832	1,457,699	1,460,132	1,463,318	1,463,702	1,465,805	1,466,330	1,467,779	1,468,575	1,470,825	1,460,353	
6																	
7		TOTAL STEAM PRODUCTION	1,439,072	1,451,488	1,454,036	1,455,832	1,457,699	1,460,132	1,463,318	1,463,702	1,465,805	1,466,330	1,467,779	1,468,575	1,470,825	1,460,353	
8																	
9		OTHER PRODUCTION															
10		BIG BEND POWER STATION															
11		BIG BEND COMBUSTION TURBINE 4															
12	34144	Structures and Improvements	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	
13	34244	Fuel Holders, Producers and Accessories	2,345	3,576	3,580	3,612	3,619	3,628	3,637	3,647	3,657	3,667	3,679	3,698	3,723	3,544	
14	34344	Prime Movers	20,333	21,564	21,567	21,599	21,607	21,616	21,625	21,635	21,645	21,655	21,666	21,685	21,710	21,531	
15	34544	Accessory Electric Equipment	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	
16	34644	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511	
17		TOTAL BIG BEND COMBUSTION TURBINE 4	42,853	45,315	45,322	45,387	45,402	45,419	45,437	45,457	45,477	45,497	45,520	45,558	45,608	45,250	
18																	
19		BIG BEND COMBUSTION TURBINE 5															
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	34245	Fuel Holders, Producers and Accessories	-	83	91	103	115	170	184	199	214	230	246	273	307	170	
22	34345	Prime Movers	176,518	176,602	176,609	176,621	176,634	176,688	176,702	176,717	176,733	176,748	176,765	176,791	176,825	176,689	
23	34545	Accessory Electric Equipment	59	59	59	59	59	59	59	59	59	59	59	59	59	59	
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25		TOTAL BIG BEND COMBUSTION TURBINE 5	176,577	176,744	176,759	176,783	176,808	176,917	176,944	176,975	177,006	177,036	177,070	177,123	177,191	176,918	
26																	
27		BIG BEND COMBUSTION TURBINE 6															
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	34246	Fuel Holders, Producers and Accessories	-	7	15	148	210	251	265	280	295	311	328	354	388	219	
30	34346	Prime Movers	175,248	175,256	175,263	175,397	175,459	175,499	175,513	175,528	175,544	175,559	175,576	175,602	175,636	175,468	
31	34546	Accessory Electric Equipment	19	19	19	19	19	19	19	19	19	19	19	19	19	19	
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33		TOTAL BIG BEND COMBUSTION TURBINE 6	175,268	175,282	175,297	175,564	175,688	175,770	175,797	175,828	175,858	175,889	175,923	175,975	176,044	175,706	
34																	
35		BIG BEND NEW STEAM TURBINE 1															
36	34143	Structures and Improvements	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	
37	34243	Fuel Holders, Producers and Accessories	3,099	3,118	3,137	3,156	3,174	3,447	3,466	3,485	3,503	3,522	3,541	3,560	3,578	3,368	
38	34343	Prime Movers	458,756	458,775	458,794	458,813	458,831	459,104	459,123	459,142	459,160	459,179	459,198	459,217	459,235	459,025	
39	34543	Accessory Electric Equipment	701	701	701	701	701	701	701	701	701	701	701	701	701	701	
40	34643	Misc. Power Plant Equipment	309	309	309	309	309	309	309	309	309	309	309	309	309	309	
41		TOTAL BIG BEND NEW STEAM TURBINE 1	465,156	465,193	465,231	465,268	465,306	465,851	465,888	465,926	465,963	466,001	466,038	466,076	466,113	465,693	
42																	
43		TOTAL BIG BEND POWER STATION	859,853	862,534	862,609	863,002	863,203	863,957	864,067	864,186	864,305	864,424	864,551	864,732	864,957	863,568	
44	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	34180	Structures and Improvements	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029
5	34280	Fuel Holders, Producers and Accessories	10,797	11,072	11,117	11,203	11,378	11,431	11,561	11,627	11,672	11,717	11,762	11,807	12,463	11,508
6	34380	Prime Movers	11,708	11,983	12,028	12,113	12,289	12,342	12,472	12,538	12,583	12,628	12,673	12,718	13,374	12,419
7	34580	Accessory Electric Equipment	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501
8	34680	Misc. Power Plant Equipment	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260
9		TOTAL POLK POWER COMMON	231,294	231,844	231,934	232,105	232,456	232,562	232,823	232,954	233,044	233,134	233,224	233,314	234,627	232,716
10																
11		POLK UNIT 1														
12	34181	Structures and Improvements	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101
13	34281	Fuel Holders, Producers and Accessories	245,867	246,785	246,932	247,257	247,436	247,807	247,866	247,894	247,923	247,955	247,986	248,014	249,191	247,609
14	34381	Prime Movers	160,695	161,613	161,760	162,086	162,265	162,635	162,695	162,723	162,751	162,784	162,814	162,843	164,019	162,437
15	34581	Accessory Electric Equipment	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503
16	34681	Misc. Power Plant Equipment	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717
17		TOTAL POLK UNIT 1	526,883	528,719	529,013	529,664	530,022	530,763	530,882	530,938	530,995	531,059	531,121	531,177	533,531	530,367
18																
19		POLK UNIT 2														
20	34182	Structures and Improvements	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342
21	34282	Fuel Holders, Producers and Accessories	2,196	2,211	2,213	2,230	2,262	2,264	2,266	2,268	2,289	2,293	2,297	2,302	3,721	2,370
22	34382	Prime Movers	35,942	35,957	35,959	35,976	36,008	36,010	36,012	36,014	36,035	36,039	36,043	36,048	37,467	36,116
23	34582	Accessory Electric Equipment	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218
24	34682	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
25		TOTAL POLK UNIT 2	59,872	59,902	59,906	59,940	60,003	60,007	60,011	60,015	60,057	60,066	60,074	60,083	62,922	60,220
26																
27		POLK UNIT 3														
28	34183	Structures and Improvements	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	1,456	1,456	1,459	1,476	1,503	1,503	1,547	1,547	1,566	1,568	1,571	1,573	1,847	1,544
30	34383	Prime Movers	38,321	38,321	38,324	38,341	38,368	38,368	38,411	38,411	38,430	38,433	38,435	38,437	38,712	38,409
31	34583	Accessory Electric Equipment	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147
32	34683	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
33		TOTAL POLK UNIT 3	60,066	60,066	60,071	60,106	60,159	60,159	60,247	60,247	60,284	60,289	60,294	60,299	60,847	60,241
34																
35		POLK UNIT 4														
36	34184	Structures and Improvements	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812
37	34284	Fuel Holders, Producers and Accessories	2,287	2,287	2,287	2,341	2,367	2,367	2,410	2,410	2,429	2,432	2,434	2,436	2,711	2,400
38	34384	Prime Movers	28,306	28,306	28,306	28,361	28,387	28,387	28,430	28,430	28,449	28,451	28,454	28,456	28,730	28,419
39	34584	Accessory Electric Equipment	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	41,992	41,992	41,992	42,101	42,153	42,153	42,239	42,239	42,277	42,282	42,287	42,291	42,840	42,218
42																
43																
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-07

43

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		POLK UNIT 5														
3	34185	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	2,657	2,658	2,658	2,702	2,749	2,749	2,791	2,791	2,810	2,812	2,814	2,817	3,091	2,777
5	34385	Prime Movers	25,104	25,105	25,105	25,149	25,195	25,195	25,237	25,237	25,256	25,259	25,261	25,263	25,538	25,223
6	34585	Accessory Electric Equipment	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	38,997	38,998	38,998	39,086	39,180	39,180	39,264	39,264	39,302	39,307	39,311	39,316	39,864	39,236
9																
10		POLK CCST (2-5)														
11	34186	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375
12	34286	Fuel Holders, Producers and Accessories	213,842	214,204	214,247	214,290	214,332	214,375	214,417	214,460	214,503	214,545	214,588	214,887	215,270	214,458
13	34386	Prime Movers	223,922	224,285	224,328	224,370	224,413	224,455	224,498	224,541	224,583	224,626	224,668	224,968	225,351	224,539
14	34586	Accessory Electric Equipment	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339
15	34686	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	142
16		TOTAL POLK CCST (2-5)	469,619	470,344	470,429	470,515	470,600	470,685	470,770	470,855	470,940	471,026	471,111	471,709	472,476	470,852
17																
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112
20																
21		TOTAL POLK POWER STATION	1,430,834	1,433,976	1,434,456	1,435,629	1,436,684	1,437,621	1,438,347	1,438,624	1,439,012	1,439,274	1,439,533	1,440,302	1,449,219	1,437,962
22																
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	34130	Structures and Improvements	104,796	104,796	104,796	104,796	104,796	111,596	111,945	112,219	112,232	112,232	112,232	112,232	112,232	109,300
28	34230	Fuel Holders, Producers and Accessories	24,416	26,054	27,518	36,749	37,476	39,292	40,249	40,397	40,546	40,854	41,003	41,157	41,315	36,694
29	34330	Prime Movers	39,430	41,068	42,532	51,763	52,490	54,306	55,263	55,411	55,560	55,868	56,017	56,171	56,329	51,708
30	34530	Accessory Electric Equipment	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859
31	34630	Misc. Power Plant Equipment	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492
32		TOTAL BAYSIDE COMMON	212,993	216,268	219,197	237,658	239,112	249,545	251,808	252,378	252,688	253,305	253,603	253,911	254,227	242,053
33																
34		BAYSIDE UNIT 1														
35	34131	Structures and Improvements	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253
36	34231	Fuel Holders, Producers and Accessories	82,756	83,162	84,476	85,317	85,639	89,488	89,544	89,623	89,647	90,537	90,561	90,599	90,649	87,846
37	34331	Prime Movers	249,250	249,656	250,970	251,811	252,133	255,982	256,038	256,117	256,141	257,031	257,055	257,093	257,143	254,340
38	34531	Accessory Electric Equipment	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602
39	34631	Misc. Power Plant Equipment	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176
40		TOTAL BAYSIDE UNIT 1	395,037	395,849	398,476	400,159	400,803	408,501	408,813	408,771	408,819	410,599	410,647	410,723	410,823	405,217
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		BAYSIDE UNIT 2														
3	34132	Structures and Improvements	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131
4	34232	Fuel Holders, Producers and Accessories	106,333	106,728	107,533	110,775	111,010	130,739	135,097	136,129	136,802	142,171	142,266	142,362	142,690	126,972
5	34332	Prime Movers	289,022	289,418	290,222	293,464	293,699	313,429	317,787	318,819	319,491	324,861	324,955	325,052	325,380	309,661
6	34532	Accessory Electric Equipment	44,601	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699
7	34632	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456
8		TOTAL BAYSIDE UNIT 2	468,543	469,431	471,041	477,524	477,994	517,454	526,170	528,233	529,579	540,317	540,506	540,700	541,355	509,911
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	34133	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	656
12	34233	Fuel Holders, Producers and Accessories	3,505	3,507	3,508	3,536	3,540	4,634	4,641	4,649	4,657	4,665	4,674	4,686	4,701	4,223
13	34333	Prime Movers	15,604	15,606	15,608	15,635	15,639	16,733	16,740	16,748	16,756	16,764	16,773	16,785	16,800	16,322
14	34533	Accessory Electric Equipment	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174
15	34633	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	33,940	33,944	33,948	34,003	34,010	36,198	36,213	36,229	36,245	36,261	36,278	36,302	36,333	35,377
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	34134	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	242
20	34234	Fuel Holders, Producers and Accessories	3,362	3,362	3,362	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,379
21	34334	Prime Movers	16,030	16,030	16,030	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,047
22	34534	Accessory Electric Equipment	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189
23	34634	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	23,825	23,825	23,825	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,859
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	34135	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	793
28	34235	Fuel Holders, Producers and Accessories	2,046	2,192	2,192	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,206
29	34335	Prime Movers	18,623	18,769	18,769	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,783
30	34535	Accessory Electric Equipment	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	31,871	32,163	32,163	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,191
33																
34		BAYSIDE COMBUSTION TURBINE 6														
35	34136	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656
36	34236	Fuel Holders, Producers and Accessories	1,537	1,537	1,537	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,557
37	34336	Prime Movers	17,516	17,516	17,516	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,536
38	34536	Accessory Electric Equipment	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353
39	34636	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	36,075	36,075	36,075	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,114
41																
42	34637	Bayside Tools - Amort	284	284	284	284	284	284	284	284	284	268	268	268	268	278
43		TOTAL BAYSIDE POWER STATION	1,202,568	1,207,840	1,215,008	1,241,852	1,244,427	1,304,205	1,315,312	1,318,119	1,319,822	1,332,974	1,333,526	1,334,128	1,335,229	1,285,001
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

45

FLORIDA PUBLIC SERVICE COMMISSION

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 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		SOLAR SITES														
3	34199	Structures and Improvements	450,040	450,150	450,150	450,785	450,940	450,940	450,940	450,940	450,940	450,940	470,216	470,689	470,719	455,261
4	34399	Prime Movers	802,866	806,499	808,107	808,975	811,767	812,833	813,282	813,697	814,013	814,328	815,680	815,995	822,987	822,987
5	34599	Accessory Electric Equipment	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613
6	34899	Energy Battery Storage Equipment	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	26,994	27,027	28,010	28,010	14,658
7		TOTAL SOLAR SITES	1,586,466	1,590,208	1,591,817	1,593,320	1,596,267	1,597,333	1,597,782	1,598,197	1,598,513	1,616,876	1,637,536	1,639,307	1,784,138	1,617,520
8																
9		DC MICRO GRID														
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	34398	Prime Movers	941	941	941	941	941	941	941	941	941	941	941	941	941	941
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	9	9	9	9	9	9	9	9	9	9	9	9	9	9
14		TOTAL DC MICRO GRID	950	950	950	950	950	950	950	950	950	950	950	950	950	950
15																
16		MACDILL AFB														
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34320	Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL MACDILL AFB	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL OTHER PRODUCTION	5,080,671	5,095,508	5,104,840	5,134,753	5,141,530	5,204,066	5,216,457	5,220,076	5,222,601	5,254,498	5,276,096	5,279,419	5,434,493	5,205,001
26																
27		TOTAL PRODUCTION PLANT	6,519,744	6,546,996	6,558,876	6,590,586	6,599,229	6,664,198	6,679,775	6,683,778	6,688,407	6,720,829	6,743,875	6,747,994	6,905,318	6,665,354
28																
29		TRANSMISSION PLANT														
30	35001	LAND RIGHTS	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	74,793	74,793	74,793	74,793	74,793	74,793	74,793	76,277	76,277	76,277	76,277	76,277	76,277	75,478
33	35300	STATION EQUIPMENT	435,846	436,085	442,026	442,510	443,306	443,661	445,300	445,433	445,623	445,816	445,976	446,140	449,281	443,616
34	35400	TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092
35	35500	POLES & FIXTURES	418,715	419,392	433,158	438,162	451,667	453,966	463,673	466,507	475,645	480,484	482,744	487,330	502,089	459,502
36	35600	OVERHEAD CONDUCTORS & DEVICES	179,035	179,160	182,267	182,520	182,936	183,122	184,112	184,182	184,281	184,382	184,466	184,552	186,194	183,170
37	35601	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
38	35700	UNDERGROUND CONDUIT	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323
39	35800	UNDERGROUND CONDUCTORS & DEVICES	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363
40	35900	ROADS AND TRAILS	19,225	19,235	19,496	19,518	19,553	19,568	19,641	19,646	19,655	19,663	19,670	19,678	19,816	19,566
41		TOTAL TRANSMISSION PLANT	1,163,665	1,164,716	1,187,791	1,193,554	1,208,306	1,211,161	1,223,570	1,228,097	1,237,533	1,242,673	1,245,184	1,250,027	1,269,709	1,217,383
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker /

C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		DISTRIBUTION PLANT														
3	36001	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	36100	STRUCTURES & IMPROVEMENTS	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138
5	36200	STATION EQUIPMENT	309,169	310,404	312,368	314,535	315,404	316,622	318,188	319,053	319,950	320,704	321,486	322,194	324,447	317,271
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	398,384	401,276	410,056	423,760	431,699	440,244	444,009	446,512	450,861	452,609	454,416	456,884	463,677	436,491
8	36500	OVERHEAD CONDUCTORS & DEVICES	287,449	288,024	289,157	289,995	290,509	291,077	291,776	292,212	292,661	293,055	293,461	293,839	295,009	291,402
9	36600	UNDERGROUND CONDUIT	426,864	429,048	432,521	435,914	437,451	439,604	442,373	443,902	445,487	446,820	448,203	449,453	453,437	440,852
10	36700	UNDERGROUND CONDUCTORS & DEVICES	438,223	456,719	481,294	537,451	571,343	591,848	612,623	624,833	643,496	655,843	666,377	678,341	710,560	589,919
11	36800	LINE TRANSFORMERS	943,726	949,399	958,422	967,240	971,233	976,826	984,021	987,994	992,114	995,575	999,170	1,002,418	1,012,769	980,070
12	36900	OVERHEAD SERVICES	82,659	82,812	83,055	83,299	83,399	83,550	83,744	83,850	83,961	84,054	84,151	84,239	84,517	83,637
13	36902	UNDERGROUND SERVICE	148,445	148,774	149,298	149,809	150,041	150,365	150,783	151,013	151,252	151,453	151,662	151,850	152,451	150,554
14	37000	METERS - ANALOG & AMR	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799
15	37001	METERS - AMI	112,994	113,656	114,619	115,564	116,075	116,730	117,529	118,039	118,562	119,025	119,501	119,946	121,028	117,174
16	37010	EV CHARGING STATIONS	1,850	2,052	2,254	2,456	2,658	2,860	3,062	3,378	3,695	4,011	4,327	4,644	4,960	3,247
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	377,394	378,883	380,519	381,425	382,320	383,212	384,107	384,999	385,888	386,780	387,668	388,560	389,454	383,939
18	37302	STREET LIGHTING - LS2	11,671	13,272	16,140	16,602	16,602	16,602	18,451	18,482	19,604	20,491	20,627	20,763	22,122	17,802
19		TOTAL DISTRIBUTION PLANT	3,591,766	3,627,256	3,682,639	3,770,982	3,821,673	3,862,478	3,903,604	3,927,205	3,960,469	3,983,359	4,003,987	4,026,068	4,087,367	3,865,296
20																
21		GENERAL PLANT														
22	39000	STRUCTURES & IMPROVEMENTS	141,702	143,238	144,872	147,883	149,808	150,389	153,627	154,337	154,756	154,889	155,006	155,139	178,441	152,622
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	7,504	7,513	6,967	6,976	6,632	6,646	6,672	6,681	6,691	6,692	6,704	6,769	6,802	6,865
24	39102	COMPUTER EQUIPMENT - AMORT	12,701	12,701	12,492	12,506	12,537	12,566	12,533	12,570	12,598	12,620	12,521	12,551	13,056	12,612
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	49,007	50,476	50,952	50,871	52,311	52,311	52,757	52,807	52,807	52,262	50,863	50,863	55,362	51,819
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	29,142	30,563	30,933	30,943	30,954	30,964	30,975	30,986	30,996	31,007	31,018	31,028	31,039	30,811
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	6,130	6,184	6,184	6,184	6,184	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,320
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14,206	14,433	14,650	15,161	15,354	15,558	15,745	16,055	16,239	16,478	17,043	17,230	16,146	15,715
35	39401	ECOR SOLAR CAR PORT - AMORT	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189
36	39500	LABORATORY EQUIPMENT - AMORT	2,697	2,695	2,463	4,396	4,854	5,520	6,106	7,396	8,626	9,815	10,885	11,823	12,804	6,929
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	44,099	44,431	44,940	44,889	45,251	45,356	45,406	45,502	45,560	45,463	45,240	44,912	46,193	45,171
39	39725	COMMUNICATION EQUIPMENT- FIBER	42,158	42,276	42,778	42,848	42,972	43,070	43,256	43,454	43,643	43,840	44,043	44,250	45,778	43,720
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	5,162	5,162	5,173	5,243	5,243	5,243	5,243	5,071	5,071	5,069	5,069	5,069	5,269	5,160
41		TOTAL GENERAL PLANT	440,500	445,663	448,233	453,802	457,967	459,929	464,537	467,064	469,201	470,304	470,393	471,690	509,293	463,737
42																
43		TOTAL DEPRECIABLE PLANT	11,715,675	11,784,631	11,877,539	12,008,924	12,087,175	12,197,766	12,271,486	12,306,144	12,355,610	12,417,164	12,463,440	12,495,780	12,771,686	12,211,771
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310's	LAND-STEAM PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260
5	35000	LAND-TRANSMISSION	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800
6	36000	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120
7	38900	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
8		TOTAL NON-DEPRECIABLE PROPERTY	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390
9																
10		INTANGIBLES														
11	30315	SOFTWARE - AMORT - 15YR	521,517	527,597	536,197	541,516	541,349	534,075	534,983	534,999	533,966	547,832	549,641	551,735	577,595	541,000
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	4,565	4,565	4,565	4,565	4,565	4,565	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,595
14		TOTAL INTANGIBLES	526,082	532,162	540,762	546,081	545,914	538,640	539,603	539,619	538,586	552,452	554,261	556,355	582,215	545,595
15																
16		ASSET RETIREMENT OBLIGATION														
17	31700	ARO COSTS-STEAM	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603
18	34700	ARO COSTS-OTHER	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160
20	39910	ARO COSTS-GENERAL	269	269	269	269	269	269	269	269	269	269	269	269	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409
22																
23		LEASE NON-DEPRECIABLE LAND														
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	3,480	3,442	3,404	3,367	3,329	3,291	3,253	3,215	3,177	3,140	3,102	3,064	3,026	3,253
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	20,735	31,658	31,484	31,309	31,133	30,957	30,781	30,604	30,427	30,249	30,071	29,893	29,714	29,924
26		TOTAL LEASE NON-DEPRECIABLE LAND	24,215	35,101	34,888	34,675	34,462	34,248	34,034	33,819	33,604	33,389	33,173	32,957	32,740	33,177
27																
28		TOTAL ELECTRIC PLANT IN SERVICE	12,516,770	12,602,692	12,703,987	12,840,478	12,918,350	13,021,453	13,095,922	13,130,381	13,178,598	13,253,804	13,301,672	13,335,890	13,644,134	13,041,856
29																
30		ACQUISITION ADJUSTMENTS														
31	11401	ACQUISITION ADJUSTMENT - OUC	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	960	960	960	960	960	960	960	960	960	960	960	960	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	342	342	342	342	342	342	342	342	342	342	342	342	342	342
34		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
35																
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	411	411	411	411	411	411	-	-	-	-	-	-	-	190
37	10501	PROPERTY HELD FOR FUTURE USE	58,128	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	64,262	64,262	63,406
38																
39	10803	FOSSIL DISMANTLING - STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42																
43		TOTAL ELECTRIC UTILITY PLANT	12,582,793	12,674,350	12,775,645	12,912,137	12,990,008	13,093,111	13,167,169	13,201,628	13,249,845	13,325,051	13,372,919	13,407,637	13,715,881	13,112,937
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2																
3		TOTAL STEAM PRODUCTION	1,439,072	1,451,488	1,454,036	1,455,832	1,457,699	1,460,132	1,463,318	1,463,702	1,465,805	1,466,330	1,467,779	1,468,575	1,470,825	1,460,353
4																
5		TOTAL OTHER PRODUCTION	5,080,671	5,095,508	5,104,840	5,134,753	5,141,530	5,204,066	5,216,457	5,220,076	5,222,601	5,254,498	5,276,096	5,279,419	5,434,493	5,205,001
6																
7		TOTAL PRODUCTION PLANT	6,519,744	6,546,996	6,558,876	6,590,586	6,599,229	6,664,198	6,679,775	6,683,778	6,688,407	6,720,829	6,743,875	6,747,994	6,905,318	6,665,354
8																
9		TOTAL TRANSMISSION PLANT	1,163,665	1,164,716	1,187,791	1,193,554	1,208,306	1,211,161	1,223,570	1,228,097	1,237,533	1,242,673	1,245,184	1,250,027	1,269,709	1,217,383
10																
11		TOTAL DISTRIBUTION PLANT	3,591,766	3,627,256	3,682,639	3,770,982	3,821,673	3,862,478	3,903,604	3,927,205	3,960,469	3,983,359	4,003,987	4,026,068	4,087,367	3,865,296
12																
13		TOTAL GENERAL PLANT	440,500	445,663	448,233	453,802	457,967	459,929	464,537	467,064	469,201	470,304	470,393	471,690	509,293	463,737
14																
15		TOTAL DEPRECIABLE PLANT	11,715,675	11,784,631	11,877,539	12,008,924	12,087,175	12,197,766	12,271,486	12,306,144	12,355,610	12,417,164	12,463,440	12,495,780	12,771,686	12,211,771
16																
17		TOTAL NON-DEPRECIABLE PROPERTY	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	232,084	225,905
18																
19		TOTAL INTANGIBLES	526,082	532,162	540,762	546,081	545,914	538,640	539,603	539,619	538,586	552,452	554,261	556,355	582,215	545,595
20																
21		TOTAL ASSET RETIREMENT OBLIGATION	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409
22																
23		TOTAL LEASE NON-DEPRECIABLE LAND	24,215	35,101	34,888	34,675	34,462	34,248	34,034	33,819	33,604	33,389	33,173	32,957	32,740	33,177
24																
25		TOTAL ELECTRIC PLANT IN SERVICE	12,516,770	12,602,692	12,703,987	12,840,478	12,918,350	13,021,453	13,095,922	13,130,381	13,178,598	13,253,804	13,301,672	13,335,890	13,644,134	13,041,856
26																
27		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
28																
29		ELECTRIC PLANT PURCHASED OR SOLD	411	411	411	411	411	411	-	-	-	-	-	-	-	190
30																
31		PROPERTY HELD FOR FUTURE USE	58,128	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	64,262	64,262	63,406
32																
33		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34																
35		TOTAL ELECTRIC UTILITY PLANT	12,582,793	12,674,350	12,775,645	12,912,137	12,990,008	13,093,111	13,167,169	13,201,628	13,249,845	13,325,051	13,372,919	13,407,637	13,715,881	13,112,937
36																
37																
38																
39																
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /

DOCKET NO. 20240026-EI

(Dollar in 000's)

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	3.20	253,328	28,058	(496)	-	280,890	255,633
6	31240	Boiler Plant Equipment	4.60	188,161	2,827	(1,359)	-	189,629	195,814
7	31440	Turbogenerator Units	3.10	9,203	11,851	(367)	-	20,686	10,956
8	31540	Accessory Electric Equipment	3.50	43,845	161	(26)	-	43,980	43,859
9	31640	Misc. Power Plant Equipment	3.30	25,748	1,014	(313)	-	26,448	26,136
10		TOTAL BIG BEND COMMON		520,284	43,912	(2,562)	-	561,634	532,398
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.80	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	5.20	-	-	-	-	-	-
15	31441	Turbogenerator Units	5.80	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	4.40	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1		-	-	-	-	-	-
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.60	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	4.30	-	-	-	-	-	-
23	31442	Turbogenerator Units	4.10	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	5.00	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	1.40	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2		-	-	-	-	-	-
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.70	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	3.60	-	-	-	-	-	-
31	31443	Turbogenerator Units	3.80	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	3.30	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3		-	-	-	-	-	-
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.90	55,424	618	(139)	-	55,902	55,595
38	31244	Boiler Plant Equipment	3.30	294,180	19,031	(4,150)	-	309,060	302,683
39	31444	Turbogenerator Units	3.20	110,050	3,783	(445)	-	113,388	111,591
40	31544	Accessory Electric Equipment	2.90	52,322	1,135	(597)	-	52,859	52,432
41	31644	Misc. Power Plant Equipment	1.80	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		517,840	24,567	(5,333)	-	537,075	528,168
43									

44 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.10	31,989	49	(39)	-	31,999	31,997
4	31245	Boiler Plant Equipment	3.10	193,681	6,467	(3,867)	-	196,282	194,807
5	31545	Accessory Electric Equipment	2.40	26,006	19	(38)	-	25,987	25,999
6	31645	Misc. Power Plant Equipment	0.60	1,695	-	-	-	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD		253,372	6,535	(3,944)	-	255,962	254,498
8									
9		BIG BEND UNIT 1 & 2 FGD							
10	31146	Structures and Improvements	2.90	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	4.30	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	3.50	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	2.70	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD		-	-	-	-	-	-
15									
16		BIG BEND UNIT 1 SCR							
17	31151	Structures and Improvements	4.00	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	4.30	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	4.00	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	4.00	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR		-	-	-	-	-	-
22									
23		BIG BEND UNIT 2 SCR							
24	31152	Structures and Improvements	3.50	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	4.20	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	3.70	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	3.40	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR		-	-	-	-	-	-
29									
30		BIG BEND UNIT 3 SCR							
31	31153	Structures and Improvements	3.10	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	3.50	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	3.20	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR		-	-	-	-	-	-
36									
37		BIG BEND UNIT 4 SCR							
38	31154	Structures and Improvements	2.80	17,029	-	(34)	-	16,995	16,998
39	31254	Boiler Plant Equipment	3.60	38,395	3,944	(2,093)	-	40,246	38,798
40	31554	Accessory Electric Equipment	2.80	15,474	-	-	-	15,474	15,474
41	31654	Misc. Power Plant Equipment	2.40	688	-	-	-	688	688
42		TOTAL BIG BEND UNIT 4 SCR		71,587	3,944	(2,127)	-	73,404	71,958
43									
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2	31247	Big Bend Fuel Clause	20.00	10,157	-	-	-	10,157	10,157
3	31647	Big Bend Tools - Amort	14.30	1,081	479	(718)	-	841	510
4									
5		TOTAL BIG BEND POWER STATION		1,374,320	79,436	(14,684)	-	1,439,072	1,397,689
6									
7		TOTAL STEAM PRODUCTION		1,374,320	79,436	(14,684)	-	1,439,072	1,397,689
8									
9		OTHER PRODUCTION							
10		BIG BEND POWER STATION							
11		BIG BEND COMBUSTION TURBINE 4							
12	34144	Structures and Improvements	3.60	3,311	25	-	-	3,336	3,313
13	34244	Fuel Holders, Producers and Accessories	2.60	2,353	-	(8)	-	2,345	2,353
14	34344	Prime Movers	3.10	20,434	(70)	(31)	-	20,333	20,442
15	34544	Accessory Electric Equipment	2.80	15,325	1,186	(182)	-	16,329	15,355
16	34644	Misc. Power Plant Equipment	2.90	511	-	-	-	511	511
17		TOTAL BIG BEND COMBUSTION TURBINE 4		41,933	1,141	(221)	-	42,853	41,973
18									
19		BIG BEND COMBUSTION TURBINE 5							
20	34145	Structures and Improvements	2.90	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	2.90	-	-	-	-	-	-
22	34345	Prime Movers	2.90	176,175	344	-	-	176,518	176,228
23	34545	Accessory Electric Equipment	2.90	-	59	-	-	59	8
24	34645	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5		176,175	403	-	-	176,577	176,235
26									
27		BIG BEND COMBUSTION TURBINE 6							
28	34146	Structures and Improvements	2.90	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	2.90	-	-	-	-	-	-
30	34346	Prime Movers	2.90	174,866	382	-	-	175,248	174,955
31	34546	Accessory Electric Equipment	2.90	-	19	-	-	19	9
32	34646	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6		174,866	401	-	-	175,268	174,964
34									
35		BIG BEND NEW STEAM TURBINE 1							
36	34143	Structures and Improvements	2.90	2,291	-	-	-	2,291	2,291
37	34243	Fuel Holders, Producers and Accessories	2.90	3,108	8	(17)	-	3,099	3,106
38	34343	Prime Movers	2.90	452,412	6,344	-	-	458,756	456,835
39	34543	Accessory Electric Equipment	2.90	535	165	-	-	701	557
40	34643	Misc. Power Plant Equipment	2.90	309	-	-	-	309	309
41		TOTAL BIG BEND NEW STEAM TURBINE 1		458,655	6,518	(17)	-	465,156	463,097
42									
43		TOTAL BIG BEND POWER STATION		851,629	8,463	(239)	-	859,853	856,269

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	3.10	192,626	580	(177)	-	193,029	192,696
5	34280	Fuel Holders, Producers and Accessories	3.00	9,947	850	-	-	10,797	10,023
6	34380	Prime Movers	3.60	11,148	560	-	-	11,708	11,196
7	34580	Accessory Electric Equipment	3.60	14,450	69	(18)	-	14,501	14,494
8	34680	Misc. Power Plant Equipment	5.60	838	421	-	-	1,260	1,000
9		TOTAL POLK POWER COMMON		229,008	2,481	(196)	-	231,294	229,410
10									
11		POLK UNIT 1							
12	34181	Structures and Improvements	3.70	53,764	(557)	(106)	-	53,101	53,136
13	34281	Fuel Holders, Producers and Accessories	4.10	246,006	176	(316)	-	245,867	245,939
14	34381	Prime Movers	4.60	161,152	7,346	(7,803)	-	160,695	160,091
15	34581	Accessory Electric Equipment	3.30	60,538	73	(109)	-	60,503	60,536
16	34681	Misc. Power Plant Equipment	4.20	6,309	611	(203)	-	6,717	6,438
17		TOTAL POLK UNIT 1		527,770	7,650	(8,537)	-	526,883	526,140
18									
19		POLK UNIT 2							
20	34182	Structures and Improvements	2.60	2,347	(4)	-	-	2,342	2,344
21	34282	Fuel Holders, Producers and Accessories	4.30	2,196	-	-	-	2,196	2,196
22	34382	Prime Movers	4.90	35,890	193	(141)	-	35,942	35,903
23	34582	Accessory Electric Equipment	3.40	19,166	52	-	-	19,218	19,200
24	34682	Misc. Power Plant Equipment	1.70	173	-	-	-	173	238
25		TOTAL POLK UNIT 2		59,772	240	(141)	-	59,872	59,882
26									
27		POLK UNIT 3							
28	34183	Structures and Improvements	2.60	10,709	-	-	-	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	3.20	1,454	3	-	-	1,456	1,456
30	34383	Prime Movers	3.60	38,342	(21)	-	-	38,321	38,337
31	34583	Accessory Electric Equipment	3.80	9,117	80	(51)	-	9,147	9,127
32	34683	Misc. Power Plant Equipment	2.20	433	-	-	-	433	433
33		TOTAL POLK UNIT 3		60,054	62	(51)	-	60,066	60,062
34									
35		POLK UNIT 4							
36	34184	Structures and Improvements	2.70	5,819	8	(15)	-	5,812	5,818
37	34284	Fuel Holders, Producers and Accessories	2.80	2,287	-	-	-	2,287	2,287
38	34384	Prime Movers	4.70	28,333	50	(77)	-	28,306	28,329
39	34584	Accessory Electric Equipment	2.50	5,587	-	-	-	5,587	5,587
40	34684	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
41		TOTAL POLK UNIT 4		42,025	59	(92)	-	41,992	42,020
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.70	5,747	-	-	-	5,747	
4	34285	Fuel Holders, Producers and Accessories	3.70	2,548	109	-	-	2,657	
5	34385	Prime Movers	5.00	25,227	(123)	-	-	25,104	
6	34585	Accessory Electric Equipment	2.60	5,472	32	(14)	-	5,489	
7	34685	Misc. Power Plant Equipment	3.60	-	-	-	-	-	
8		TOTAL POLK UNIT 5		38,993	19	(14)	-	38,997	
9								38,996	
10		POLK CCST (2-5)							
11	34186	Structures and Improvements	2.60	13,375	-	-	-	13,375	
12	34286	Fuel Holders, Producers and Accessories	3.00	213,989	93	(241)	-	213,842	
13	34386	Prime Movers	3.10	224,046	(0)	(123)	-	223,922	
14	34586	Accessory Electric Equipment	3.00	18,339	-	-	-	18,339	
15	34686	Misc. Power Plant Equipment	3.00	142	-	-	-	142	
16		TOTAL POLK CCST (2-5)		469,889	93	(364)	-	469,619	
17								469,766	
18	34287	Polk 1 Fuel Clause	20.00	-	-	-	-	-	
19	34687	Polk Tools - Amort	14.30	1,637	559	(84)	-	2,112	
20								1,868	
21		TOTAL POLK POWER STATION		1,429,150	11,162	(9,478)	-	1,430,834	
22								1,428,143	
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	3.40	89,132	16,652	(987)	-	104,796	
28	34230	Fuel Holders, Producers and Accessories	3.00	24,408	86	(78)	-	24,416	
29	34330	Prime Movers	5.50	38,779	817	(166)	-	39,430	
30	34530	Accessory Electric Equipment	3.30	31,440	3,944	(2,525)	-	32,859	
31	34630	Misc. Power Plant Equipment	4.00	11,279	237	(24)	-	11,492	
32		TOTAL BAYSIDE COMMON		195,039	21,736	(3,782)	-	212,993	
33								203,806	
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	3.60	21,359	114	(219)	-	21,253	
36	34231	Fuel Holders, Producers and Accessories	4.00	80,800	3,170	(1,214)	-	82,756	
37	34331	Prime Movers	6.10	215,048	37,739	(3,537)	-	249,250	
38	34531	Accessory Electric Equipment	4.10	39,226	1,434	(58)	-	40,602	
39	34631	Misc. Power Plant Equipment	3.20	1,176	-	-	-	1,176	
40		TOTAL BAYSIDE UNIT 1		357,608	42,457	(5,028)	-	395,037	
41								385,748	
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	3.50	26,972	159	-	-	27,131	27,119
4	34232	Fuel Holders, Producers and Accessories	3.90	105,353	1,292	(312)	-	106,333	105,853
5	34332	Prime Movers	6.20	288,524	827	(312)	(17)	289,022	288,514
6	34532	Accessory Electric Equipment	4.10	44,481	195	(93)	17	44,601	44,543
7	34632	Misc. Power Plant Equipment	3.30	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		466,786	2,473	(716)	-	468,543	467,485
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	3.50	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.20	3,502	3	-	-	3,505	3,505
13	34333	Prime Movers	3.10	15,459	264	(119)	-	15,604	15,481
14	34533	Accessory Electric Equipment	2.70	14,154	20	-	-	14,174	14,155
15	34633	Misc. Power Plant Equipment	3.40	1	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		33,772	287	(119)	-	33,940	33,798
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	5.10	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.20	3,362	(0)	-	-	3,362	3,362
21	34334	Prime Movers	3.20	15,883	264	(117)	-	16,030	15,906
22	34534	Accessory Electric Equipment	2.80	4,169	20	-	-	4,189	4,171
23	34634	Misc. Power Plant Equipment	3.40	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,657	284	(117)	-	23,825	23,681
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	4.40	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.30	2,046	-	-	-	2,046	2,046
29	34335	Prime Movers	3.40	18,623	-	-	-	18,623	18,623
30	34535	Accessory Electric Equipment	2.70	10,386	22	-	-	10,409	10,388
31	34635	Misc. Power Plant Equipment	3.90	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,849	22	-	-	31,871	31,850
33									
34		BAYSIDE COMBUSTION TURBINE 6							
35	34136	Structures and Improvements	3.10	2,656	-	-	-	2,656	2,656
36	34236	Fuel Holders, Producers and Accessories	3.70	1,537	-	-	-	1,537	1,537
37	34336	Prime Movers	2.70	17,516	-	-	-	17,516	17,516
38	34536	Accessory Electric Equipment	2.80	14,327	27	-	-	14,353	14,329
39	34636	Misc. Power Plant Equipment	2.20	12	-	-	-	12	12
40		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,048	27	-	-	36,075	36,051
41									
42	34637	Bayside Tools - Amort	14.30	585	-	(301)	-	284	507
43		TOTAL BAYSIDE POWER STATION		1,145,344	67,287	(10,063)	-	1,202,568	1,182,926
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		SOLAR SITES							
3	34199	Structures and Improvements	2.90	368,656	81,383	-	450,040	375,896	
4	34399	Prime Movers	2.90	651,411	151,456	-	802,866	664,870	
5	34599	Accessory Electric Equipment	2.90	265,592	59,022	-	324,613	271,116	
6	34899	Energy Battery Storage Equipment	10.00	8,946	-	-	8,946	8,946	
7		TOTAL SOLAR SITES		<u>1,294,605</u>	<u>291,861</u>	<u>-</u>	<u>1,586,466</u>	<u>1,320,828</u>	
8									
9		DC MICRO GRID							
10	34198	Structures and Improvements	3.30	-	-	-	-	-	
11	34398	Prime Movers	3.30	904	37	-	941	924	
12	34598	Accessory Electric Equipment	3.30	-	-	-	-	-	
13	34898	Energy Battery Storage Equipment	10.00	9	0	-	9	9	
14		TOTAL DC MICRO GRID		<u>913</u>	<u>37</u>	<u>-</u>	<u>950</u>	<u>933</u>	
15									
16		MACDILL AFB							
17	34120	Structures and Improvements	0.00	-	-	-	-	-	
18	34220	Fuel Holders, Producers and Accessories	0.00	-	-	-	-	-	
19	34320	Prime Movers	0.00	-	-	-	-	-	
20	34520	Accessory Electric Equipment	0.00	-	-	-	-	-	
21	34620	Misc. Power Plant Equipment	0.00	-	-	-	-	-	
22	34820	Energy Battery Storage Equipment	0.00	-	-	-	-	-	
23		TOTAL MACDILL AFB		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
24									
25		TOTAL OTHER PRODUCTION		<u>4,721,641</u>	<u>378,809</u>	<u>(19,779)</u>	<u>5,080,671</u>	<u>4,789,100</u>	
26									
27		TOTAL PRODUCTION PLANT		<u>6,095,961</u>	<u>458,246</u>	<u>(34,463)</u>	<u>6,519,744</u>	<u>6,186,789</u>	
28									
29		TRANSMISSION PLANT							
30	35001	LAND RIGHTS	1.30	12,162	-	-	12,162	12,162	
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
32	35200	STRUCTURES & IMPROVEMENTS	1.80	72,974	1,834	(14)	74,793	74,527	
33	35300	STATION EQUIPMENT	2.40	400,698	33,239	(4,719)	435,846	416,296	
34	35400	TOWERS & FIXTURES	2.80	5,092	-	-	5,092	5,092	
35	35500	POLES & FIXTURES	2.80	393,449	26,673	(985)	418,715	400,578	
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.90	172,223	7,653	(1,179)	179,035	174,213	
37	35601	CLEARING RIGHTS-OF-WAY	1.60	2,111	-	-	2,111	2,111	
38	35700	UNDERGROUND CONDUIT	1.70	4,332	0	(10)	4,323	4,325	
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.70	11,802	561	-	12,363	12,055	
40	35900	ROADS AND TRAILS	1.60	16,354	2,884	(14)	19,225	17,269	
41		TOTAL TRANSMISSION PLANT		<u>1,091,197</u>	<u>72,844</u>	<u>(6,911)</u>	<u>1,163,665</u>	<u>1,118,627</u>	
42									
43									
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.80	31,688	2,460	(9)	34,138	32,905	
5	36200	STATION EQUIPMENT	2.50	294,955	23,823	(3,003)	309,169	301,238	
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
7	36400	POLES, TOWERS & FIXTURES	3.70	370,648	34,231	(5,758)	398,384	380,874	
8	36500	OVERHEAD CONDUCTORS & DEVICES	2.20	275,367	17,771	(5,574)	287,449	280,421	
9	36600	UNDERGROUND CONDUIT	1.70	364,664	60,439	(352)	426,864	393,770	
10	36700	UNDERGROUND CONDUCTORS & DEVICES	2.30	376,942	64,248	(5,160)	438,223	405,414	
11	36800	LINE TRANSFORMERS	4.50	852,151	104,099	(11,304)	943,726	892,388	
12	36900	OVERHEAD SERVICES	1.90	79,877	4,760	(307)	82,659	81,500	
13	36902	UNDERGROUND SERVICE	2.30	139,497	9,991	(323)	148,445	144,392	
14	37000	METERS - ANALOG & AMR	7.90	18,651	180	(31)	18,799	18,708	
15	37001	METERS - AMI	8.70	109,374	3,718	(98)	112,994	109,817	
16	37010	EV CHARGING STATIONS	10.00	-	53	-	1,798	1,850	
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	2.80	359,361	24,985	(7,198)	377,394	368,774	
18	37302	STREET LIGHTING - LS2	2.80	4,035	7,293	(11)	11,671	6,313	
19		TOTAL DISTRIBUTION PLANT		<u>3,277,209</u>	<u>358,050</u>	<u>(39,128)</u>	<u>3,591,766</u>	<u>3,416,657</u>	
20									
21		GENERAL PLANT							
22	39000	STRUCTURES & IMPROVEMENTS	1.40	135,803	6,514	(615)	141,702	137,877	
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.30	7,360	864	(720)	7,504	7,457	
24	39102	COMPUTER EQUIPMENT - AMORT	25.00	12,650	406	(355)	12,701	12,603	
25	39103	DATA HANDLING EQUIPMENT - AMORT	14.30	-	-	-	-	-	
26	39104	MAINFRAME EQUIPMENT - AMORT	20.00	40,832	12,297	(4,121)	49,007	42,738	
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	7.50	21,902	8,268	(1,028)	29,142	25,331	
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.20	77,389	5,090	(1,748)	80,731	76,877	
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.50	-	-	-	-	-	
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.10	4,221	2,012	(102)	6,130	5,026	
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	4.80	1,033	38	-	1,071	1,043	
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	4.70	-	-	-	-	-	
33	39300	STORES EQUIPMENT - AMORT	14.30	-	-	-	-	-	
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.30	12,764	4,796	(1,556)	14,206	13,154	
35	39401	ECCR SOLAR CAR PORT - AMORT	20.00	4,189	-	-	4,189	4,189	
36	39500	LABORATORY EQUIPMENT - AMORT	14.30	2,674	178	(155)	2,697	2,732	
37	39600	POWER OPERATED EQUIPMENT - AMORT	14.30	-	-	-	-	-	
38	39700	COMMUNICATION EQUIPMENT - AMORT	14.30	40,949	6,580	(3,430)	44,099	41,903	
39	39725	COMMUNICATION EQUIPMENT- FIBER	2.90	39,504	2,874	(428)	42,158	40,609	
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.30	4,718	538	(93)	5,162	4,984	
41		TOTAL GENERAL PLANT		<u>405,987</u>	<u>50,455</u>	<u>(14,352)</u>	<u>440,500</u>	<u>416,522</u>	
42									
43		TOTAL DEPRECIABLE PLANT		<u>10,870,354</u>	<u>939,595</u>	<u>(94,854)</u>	<u>11,715,675</u>	<u>11,138,596</u>	

44 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.00	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.00	155,125	32,135	-	-	187,260	155,668
5	35000	LAND-TRANSMISSION	0.00	17,789	11	-	-	17,800	17,793
6	36000	LAND-DISTRIBUTION	0.00	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.00	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE PROPERTY		<u>193,244</u>	<u>32,146</u>	<u>-</u>	<u>-</u>	<u>225,390</u>	<u>193,791</u>
9									
10		INTANGIBLES							
11	30315	SOFTWARE - AMORT - 15YR	6.70	458,241	63,276	-	-	521,517	479,239
12	30302	ASSET RETIREMENT COST - AMORT	0.00	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.30	2,728	1,836	-	-	4,565	3,450
14		TOTAL INTANGIBLES		<u>460,970</u>	<u>65,113</u>	<u>-</u>	<u>-</u>	<u>526,082</u>	<u>482,689</u>
15									
16		ASSET RETIREMENT OBLIGATION							
17	31700	ARO COSTS-STEAM	2.80	30,037	-	(24,434)	-	5,603	11,242
18	34700	ARO COSTS-OTHER	3.40	12,376	-	-	-	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	1.40	8,572	(1,412)	-	-	7,160	8,464
20	39910	ARO COSTS-GENERAL	4.30	269	-	-	-	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION		<u>51,255</u>	<u>(1,412)</u>	<u>(24,434)</u>	<u>-</u>	<u>25,409</u>	<u>32,351</u>
22									
23		LEASE NON-DEPRECIABLE LAND							
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	0.00	2,865	-	-	615	3,480	3,462
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.00	22,524	-	-	(1,789)	20,735	21,764
26		TOTAL LEASE NON-DEPRECIABLE LAND		<u>25,389</u>	<u>-</u>	<u>-</u>	<u>(1,174)</u>	<u>24,215</u>	<u>25,226</u>
27									
28		TOTAL ELECTRIC PLANT IN SERVICE		<u>11,601,211</u>	<u>1,035,441</u>	<u>(119,288)</u>	<u>(595)</u>	<u>12,516,770</u>	<u>11,872,652</u>
29									
30		ACQUISITION ADJUSTMENTS							
31	11401	ACQUISITION ADJUSTMENT - OUC	3.00	6,183	-	-	-	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	4.36	960	-	-	-	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.65	342	-	-	-	342	342
34		TOTAL ACQUISITION ADJUSTMENTS		<u>7,485</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,485</u>	<u>7,485</u>
35									
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.00	219	365	-	(173)	411	276
37	10501	PROPERTY HELD FOR FUTURE USE	0.00	54,571	3,557	-	-	58,128	55,939
38									
39	10803	FOSSIL DISMANTLING - STEAM	0.00	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	0.00	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
42									
43		TOTAL ELECTRIC UTILITY PLANT		<u>11,663,486</u>	<u>1,039,363</u>	<u>(119,288)</u>	<u>(768)</u>	<u>12,582,793</u>	<u>11,936,352</u>
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
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Witness: C. Aldazabal / J. Chronister / C. Heck /
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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2									
3		TOTAL STEAM PRODUCTION		1,374,320	79,436	(14,684)	-	1,439,072	1,397,689
4									
5		TOTAL OTHER PRODUCTION		4,721,641	378,809	(19,779)	-	5,080,671	4,789,100
6									
7		TOTAL PRODUCTION PLANT		6,095,961	458,246	(34,463)	-	6,519,744	6,186,789
8									
9		TOTAL TRANSMISSION PLANT		1,091,197	72,844	(6,911)	6,534	1,163,665	1,118,627
10									
11		TOTAL DISTRIBUTION PLANT		3,277,209	358,050	(39,128)	(4,365)	3,591,766	3,416,657
12									
13		TOTAL GENERAL PLANT		405,987	50,455	(14,352)	(1,590)	440,500	416,522
14									
15		TOTAL DEPRECIABLE PLANT		10,870,354	939,595	(94,854)	579	11,715,675	11,138,596
16									
17		TOTAL NON-DEPRECIABLE PROPERTY		193,244	32,146	-	-	225,390	193,791
18									
19		TOTAL INTANGIBLES		460,970	65,113	-	-	526,082	482,689
20									
21		TOTAL ASSET RETIREMENT OBLIGATION		51,255	(1,412)	(24,434)	-	25,409	32,351
22									
23		TOTAL LEASE NON-DEPRECIABLE LAND		25,389	-	-	(1,174)	24,215	25,226
24									
25		TOTAL ELECTRIC PLANT IN SERVICE		11,601,211	1,035,441	(119,288)	(595)	12,516,770	11,872,652
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		219	365	-	(173)	411	276
30									
31		PROPERTY HELD FOR FUTURE USE		54,571	3,557	-	-	58,128	55,939
32									
33		TOTAL FOSSIL DISMANTLING		-	-	-	-	-	-
34									
35		TOTAL ELECTRIC UTILITY PLANT		11,663,486	1,039,363	(119,288)	(768)	12,582,793	11,936,352
36									
37									
38									
39									
40									
41									
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
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 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	31140	Structures and Improvements	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964
6	31240	Boiler Plant Equipment	197,729	197,965	198,218	198,436	198,655	198,873	199,091	199,333	199,897	201,039	201,346	201,653	202,014	199,558
7	31440	Turbogenerator Units	28,786	29,022	29,275	29,494	29,712	29,930	30,148	30,390	30,954	32,096	32,403	32,710	33,071	30,615
8	31540	Accessory Electric Equipment	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980
9	31640	Misc. Power Plant Equipment	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448
10		TOTAL BIG BEND COMMON	577,907	578,379	578,886	579,322	579,758	580,195	580,631	581,115	582,242	584,527	585,142	585,756	586,478	581,564
11																
12		BIG BEND UNIT 1														
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20		BIG BEND UNIT 2														
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		BIG BEND UNIT 3														
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36		BIG BEND UNIT 4														
37	31144	Structures and Improvements	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902
38	31244	Boiler Plant Equipment	315,953	315,953	315,953	315,953	316,133	316,133	316,706	316,783	317,628	318,044	318,077	318,110	318,581	316,924
39	31444	Turbogenerator Units	120,281	120,281	120,281	120,281	120,461	120,461	121,034	121,111	121,956	122,371	122,405	122,438	122,909	121,251
40	31544	Accessory Electric Equipment	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859
41	31644	Misc. Power Plant Equipment	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866
42		TOTAL BIG BEND UNIT 4	550,862	550,862	550,862	550,862	551,222	551,222	552,367	552,522	554,211	555,042	555,109	555,176	556,118	552,803
43																

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	31145	Structures and Improvements	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999
4	31245	Boiler Plant Equipment	197,145	197,156	197,156	197,156	197,156	197,156	197,156	197,156	197,156	197,156	197,605	197,605	197,605	197,293
5	31545	Accessory Electric Equipment	26,850	26,861	26,861	26,861	26,861	26,861	26,861	26,861	26,861	26,861	27,310	27,310	27,310	26,998
6	31645	Misc. Power Plant Equipment	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD	257,688	257,710	257,710	257,710	257,710	257,710	257,710	257,710	257,710	257,710	258,608	258,608	258,608	257,984
8																
9		BIG BEND UNIT 1 & 2 FGD														
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16		BIG BEND UNIT 1 SCR														
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																
23		BIG BEND UNIT 2 SCR														
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29																
30		BIG BEND UNIT 3 SCR														
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																
37		BIG BEND UNIT 4 SCR														
38	31154	Structures and Improvements	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995
39	31254	Boiler Plant Equipment	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268
40	31554	Accessory Electric Equipment	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496
41	31654	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
42		TOTAL BIG BEND UNIT 4 SCR	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447
43																
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-07

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2	31247	Big Bend Fuel Clause	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157
3	31647	Big Bend Tools - Amort	765	765	752	736	728	728	728	728	728	728	728	728	728	736
4																
5		TOTAL BIG BEND POWER STATION	1,470,825	1,471,319	1,471,812	1,472,233	1,473,021	1,473,457	1,475,039	1,475,678	1,478,494	1,482,509	1,483,190	1,483,870	1,485,535	1,476,691
6																
7		TOTAL STEAM PRODUCTION	1,470,825	1,471,319	1,471,812	1,472,233	1,473,021	1,473,457	1,475,039	1,475,678	1,478,494	1,482,509	1,483,190	1,483,870	1,485,535	1,476,691
8																
9		OTHER PRODUCTION														
10		BIG BEND POWER STATION														
11		BIG BEND COMBUSTION TURBINE 4														
12	34144	Structures and Improvements	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336
13	34244	Fuel Holders, Producers and Accessories	3,723	3,723	3,723	3,723	3,723	3,723	3,723	3,723	3,723	3,723	3,723	3,723	3,723	3,723
14	34344	Prime Movers	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710	21,710
15	34544	Accessory Electric Equipment	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329
16	34644	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511
17		TOTAL BIG BEND COMBUSTION TURBINE 4	45,608	45,608	45,608	45,608	45,608	45,608	45,608	45,608	45,608	45,608	45,608	45,608	45,608	45,608
18																
19		BIG BEND COMBUSTION TURBINE 5														
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	307	307	307	307	307	307	420	435	450	465	480	495	510	392
22	34345	Prime Movers	176,825	176,825	176,825	176,825	176,825	176,825	176,938	176,953	176,968	176,983	176,998	177,013	177,028	176,910
23	34545	Accessory Electric Equipment	59	59	59	59	59	59	59	59	59	59	59	59	59	59
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	177,191	177,191	177,191	177,191	177,191	177,191	177,416	177,446	177,476	177,506	177,536	177,566	177,596	177,361
26																
27		BIG BEND COMBUSTION TURBINE 6														
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	388	388	388	388	388	388	388	388	388	388	388	388	388	388
30	34346	Prime Movers	175,636	175,636	175,636	175,636	175,636	175,636	175,636	175,636	175,636	175,636	175,636	175,636	175,636	175,636
31	34546	Accessory Electric Equipment	19	19	19	19	19	19	19	19	19	19	19	19	19	19
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	176,044	176,044	176,044	176,044	176,044	176,044	176,044	176,044	176,044	176,044	176,044	176,044	176,044	176,044
34																
35		BIG BEND NEW STEAM TURBINE 1														
36	34143	Structures and Improvements	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291
37	34243	Fuel Holders, Producers and Accessories	3,578	3,578	3,578	3,578	3,578	3,578	3,601	3,601	3,601	3,601	3,601	3,601	3,601	3,591
38	34343	Prime Movers	459,235	459,235	459,235	459,235	459,235	459,235	459,258	459,258	459,258	459,258	459,258	459,258	459,258	459,248
39	34543	Accessory Electric Equipment	701	701	701	701	701	701	701	701	701	701	701	701	701	701
40	34643	Misc. Power Plant Equipment	309	309	309	309	309	309	309	309	309	309	309	309	309	309
41		TOTAL BIG BEND NEW STEAM TURBINE 1	466,113	466,113	466,113	466,113	466,113	466,113	466,159	466,159	466,159	466,159	466,159	466,159	466,159	466,138
42																
43		TOTAL BIG BEND POWER STATION	864,957	864,957	864,957	864,957	864,957	864,957	865,227	865,257	865,287	865,317	865,347	865,377	865,407	865,151
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

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 Projected Prior Year Ended 12/31/2024
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COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
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 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	34180	Structures and Improvements	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029
5	34280	Fuel Holders, Producers and Accessories	12,463	12,531	12,598	12,665	12,954	13,008	13,063	13,117	13,172	13,406	13,473	13,653	14,939	13,157
6	34380	Prime Movers	13,374	13,441	13,509	13,576	13,865	13,919	13,974	14,028	14,083	14,317	14,384	14,563	15,850	14,068
7	34580	Accessory Electric Equipment	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501
8	34680	Misc. Power Plant Equipment	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260
9		TOTAL POLK POWER COMMON	234,627	234,761	234,895	235,030	235,608	235,717	235,826	235,935	236,043	236,512	236,647	237,005	239,578	236,014
10																
11		POLK UNIT 1														
12	34181	Structures and Improvements	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101
13	34281	Fuel Holders, Producers and Accessories	249,191	249,220	249,250	249,280	249,309	289,594	289,623	289,653	289,683	289,712	289,742	289,771	290,607	274,203
14	34381	Prime Movers	164,019	164,049	164,079	164,108	164,138	204,422	204,452	204,482	204,511	204,541	204,570	204,600	205,435	189,031
15	34581	Accessory Electric Equipment	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503
16	34681	Misc. Power Plant Equipment	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717
17		TOTAL POLK UNIT 1	533,531	533,590	533,649	533,709	533,768	614,337	614,396	614,455	614,515	614,574	614,633	614,692	616,363	583,555
18																
19		POLK UNIT 2														
20	34182	Structures and Improvements	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342
21	34282	Fuel Holders, Producers and Accessories	3,721	3,740	3,756	3,773	3,791	3,809	3,826	3,844	3,861	3,879	3,971	5,307	7,819	4,238
22	34382	Prime Movers	37,467	37,486	37,502	37,519	37,537	37,555	37,572	37,590	37,607	37,625	37,717	39,053	41,565	37,984
23	34582	Accessory Electric Equipment	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218
24	34682	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
25		TOTAL POLK UNIT 2	62,922	62,959	62,992	63,026	63,061	63,097	63,131	63,168	63,202	63,237	63,421	66,093	71,118	63,956
26																
27		POLK UNIT 3														
28	34183	Structures and Improvements	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	1,847	1,847	1,847	1,847	1,847	1,847	1,847	1,847	1,847	1,847	1,847	1,847	3,407	1,967
30	34383	Prime Movers	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	40,271	38,832
31	34583	Accessory Electric Equipment	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147
32	34683	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
33		TOTAL POLK UNIT 3	60,847	60,847	60,847	60,847	60,847	60,847	60,847	60,847	60,847	60,847	60,847	60,847	63,967	61,087
34																
35		POLK UNIT 4														
36	34184	Structures and Improvements	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812
37	34284	Fuel Holders, Producers and Accessories	2,711	2,711	2,711	2,711	2,711	2,711	2,711	2,711	2,711	2,711	2,711	2,711	5,276	2,908
38	34384	Prime Movers	28,730	28,730	28,730	28,730	28,730	28,730	28,730	28,730	28,730	28,730	28,730	28,730	31,296	28,928
39	34584	Accessory Electric Equipment	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	47,971	43,234
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
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 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		POLK UNIT 5														
3	34185	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	3,091	3,091	3,091	3,091	3,091	3,091	3,091	3,091	3,091	3,091	3,091	4,766	5,925	3,438
5	34385	Prime Movers	25,538	25,538	25,538	25,538	25,538	25,538	25,538	25,538	25,538	25,538	25,538	27,212	28,372	25,884
6	34585	Accessory Electric Equipment	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	39,864	39,864	39,864	39,864	39,864	39,864	39,864	39,864	39,864	39,864	39,864	43,214	45,533	40,558
9																
10		POLK CCST (2-5)														
11	34186	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	14,235	14,321	14,407	13,593
12	34286	Fuel Holders, Producers and Accessories	215,270	215,338	215,407	215,475	215,543	215,611	215,679	215,747	215,816	215,884	215,952	216,020	218,174	215,840
13	34386	Prime Movers	225,351	225,419	225,487	225,555	225,624	225,692	225,760	225,828	225,896	225,964	226,032	226,101	228,255	225,920
14	34586	Accessory Electric Equipment	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339
15	34686	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	142
16		TOTAL POLK CCST (2-5)	472,476	472,612	472,749	472,885	473,021	473,158	473,294	473,430	473,567	473,703	474,700	474,922	479,316	473,833
17																
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112
20																
21		TOTAL POLK POWER STATION	1,449,219	1,449,585	1,449,948	1,450,312	1,451,121	1,531,971	1,532,310	1,532,651	1,532,989	1,533,689	1,535,063	1,541,725	1,565,958	1,504,349
22																
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	34130	Structures and Improvements	112,232	112,232	112,232	112,232	112,232	112,232	112,232	112,232	112,232	112,232	112,232	112,232	112,232	112,232
28	34230	Fuel Holders, Producers and Accessories	41,315	42,577	43,073	44,081	44,661	45,040	45,420	45,800	46,180	46,774	47,176	47,577	48,493	45,244
29	34330	Prime Movers	56,329	57,591	58,087	59,095	59,675	60,054	60,434	60,814	61,194	61,788	62,190	62,591	63,507	60,258
30	34530	Accessory Electric Equipment	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859
31	34630	Misc. Power Plant Equipment	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492
32		TOTAL BAYSIDE COMMON	254,227	256,750	257,743	259,758	260,918	261,677	262,437	263,196	263,956	265,145	265,948	266,751	268,583	262,084
33																
34		BAYSIDE UNIT 1														
35	34131	Structures and Improvements	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253
36	34231	Fuel Holders, Producers and Accessories	90,649	91,318	91,318	95,829	96,104	97,800	99,435	100,185	100,377	101,132	101,132	101,152	104,668	97,775
37	34331	Prime Movers	257,143	257,811	257,811	262,323	262,597	264,294	265,928	266,678	266,871	267,606	267,626	267,646	271,162	264,269
38	34531	Accessory Electric Equipment	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602
39	34631	Misc. Power Plant Equipment	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176
40		TOTAL BAYSIDE UNIT 1	410,823	412,160	412,160	421,184	421,732	425,125	428,394	429,894	430,279	431,749	431,789	431,829	438,861	425,075
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average	
1																	
2		BAYSIDE UNIT 2															
3	34132	Structures and Improvements	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	
4	34232	Fuel Holders, Producers and Accessories	142,690	142,692	142,799	143,007	143,009	143,011	143,019	144,979	145,259	145,739	146,019	146,019	147,479	144,286	
5	34332	Prime Movers	325,380	325,382	325,489	325,697	325,699	325,700	325,708	327,668	327,948	328,428	328,708	328,708	330,168	326,975	
6	34532	Accessory Electric Equipment	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	
7	34632	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	
8		TOTAL BAYSIDE UNIT 2	541,355	541,359	541,573	541,989	541,993	541,997	542,012	545,932	546,492	547,452	548,012	548,012	550,932	544,547	
9																	
10		BAYSIDE COMBUSTION TURBINE 3															
11	34133	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	656	
12	34233	Fuel Holders, Producers and Accessories	4,701	4,701	4,701	4,701	4,701	4,701	4,701	4,701	4,701	4,701	4,701	4,701	4,701	4,701	
13	34333	Prime Movers	16,800	16,800	16,800	16,800	16,800	16,800	16,800	16,800	16,800	16,800	16,800	16,800	16,800	16,800	
14	34533	Accessory Electric Equipment	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	
15	34633	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	36,333	36,333	36,333	36,333	36,333	36,333	36,333	36,333	36,333	36,333	36,333	36,333	36,333	36,333	
17																	
18		BAYSIDE COMBUSTION TURBINE 4															
19	34134	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	242	
20	34234	Fuel Holders, Producers and Accessories	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	
21	34334	Prime Movers	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	
22	34534	Accessory Electric Equipment	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	
23	34634	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	
25																	
26		BAYSIDE COMBUSTION TURBINE 5															
27	34135	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	793	
28	34235	Fuel Holders, Producers and Accessories	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	
29	34335	Prime Movers	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	
30	34535	Accessory Electric Equipment	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	
33																	
34		BAYSIDE COMBUSTION TURBINE 6															
35	34136	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	
36	34236	Fuel Holders, Producers and Accessories	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	
37	34336	Prime Movers	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	
38	34536	Accessory Electric Equipment	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	
39	34636	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12	
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	
41																	
42	34637	Bayside Tools - Amort	268	268	268	268	268	268	268	268	268	221	221	221	221	254	
43		TOTAL BAYSIDE POWER STATION	1,335,229	1,339,093	1,340,300	1,351,755	1,353,467	1,357,624	1,361,667	1,367,846	1,369,551	1,373,124	1,374,527	1,375,369	1,387,153	1,360,516	
44	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		SOLAR SITES														
3	34199	Structures and Improvements	470,719	470,719	470,719	470,719	470,719	470,719	470,719	470,719	470,719	470,719	470,719	470,719	470,719	470,719
4	34399	Prime Movers	960,796	969,777	970,421	971,010	971,569	972,116	974,701	975,190	975,679	976,168	976,657	977,147	1,183,290	988,809
5	34599	Accessory Electric Equipment	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613
6	34899	Energy Battery Storage Equipment	28,010	28,093	70,657	71,843	124,524	126,753	127,152	137,988	138,071	138,154	138,238	138,321	143,239	108,542
7		TOTAL SOLAR SITES	1,784,138	1,793,202	1,836,410	1,838,185	1,891,425	1,894,202	1,897,185	1,908,510	1,909,083	1,909,655	1,910,228	1,910,800	2,121,862	1,892,683
8																
9		DC MICRO GRID														
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	34398	Prime Movers	941	941	941	941	941	941	941	941	941	941	941	941	941	941
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	9	9	9	9	9	9	9	9	9	9	9	9	9	9
14		TOTAL DC MICRO GRID	950	950	950	950	950	950	950	950	950	950	950	950	950	950
15																
16		MACDILL AFB														
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	50,620	51,262	51,292	52,307	52,317	52,321	52,324	53,057	53,790	36,099
19	34320	Prime Movers	-	-	-	-	50,620	51,262	51,292	52,307	52,317	52,321	52,324	53,057	53,790	36,099
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	27,667	28,156	28,314	29,059	29,059	29,059	32,204	32,204	32,204	20,610
23		TOTAL MACDILL AFB	-	-	-	-	128,907	130,680	130,898	133,674	133,694	133,701	136,851	138,317	139,784	92,808
24																
25		TOTAL OTHER PRODUCTION	5,434,493	5,447,787	5,492,564	5,506,159	5,690,827	5,780,383	5,788,237	5,808,888	5,811,554	5,816,436	5,822,966	5,832,539	6,081,114	5,716,457
26																
27		TOTAL PRODUCTION PLANT	6,905,318	6,919,106	6,964,377	6,978,392	7,163,848	7,253,840	7,263,275	7,284,565	7,290,048	7,298,945	7,306,155	7,316,409	7,566,649	7,193,148
28																
29		TRANSMISSION PLANT														
30	35001	LAND RIGHTS	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	76,277	76,277	76,277	76,277	76,277	76,277	76,277	76,277	76,277	76,277	76,277	76,277	76,277	76,277
33	35300	STATION EQUIPMENT	449,281	449,672	450,017	450,348	453,524	457,612	460,366	460,755	461,259	461,779	462,154	462,551	480,529	458,450
34	35400	TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092
35	35500	POLES & FIXTURES	502,089	504,979	507,128	509,246	519,582	530,317	538,926	542,233	545,054	547,604	549,822	552,089	594,683	534,135
36	35600	OVERHEAD CONDUCTORS & DEVICES	186,194	186,461	186,704	186,939	188,663	190,863	192,365	192,631	192,957	193,292	193,550	193,820	203,283	191,363
37	35601	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
38	35700	UNDERGROUND CONDUIT	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323
39	35800	UNDERGROUND CONDUCTORS & DEVICES	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363
40	35900	ROADS AND TRAILS	19,816	19,833	19,848	19,863	20,003	20,182	20,304	20,321	20,343	20,366	20,382	20,400	21,191	20,219
41		TOTAL TRANSMISSION PLANT	1,269,709	1,273,273	1,276,025	1,278,724	1,294,099	1,311,303	1,324,289	1,328,268	1,331,941	1,335,369	1,338,236	1,341,188	1,412,014	1,316,495
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
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 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
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DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		DISTRIBUTION PLANT														
3	36001	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	36100	STRUCTURES & IMPROVEMENTS	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138
5	36200	STATION EQUIPMENT	324,447	325,231	325,959	326,953	327,827	329,117	331,346	332,306	333,208	334,447	335,591	336,290	343,141	331,220
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	463,677	469,106	475,628	481,839	486,418	491,286	500,021	505,330	510,840	517,790	522,334	528,612	536,971	499,219
8	36500	OVERHEAD CONDUCTORS & DEVICES	295,009	296,095	297,396	298,797	300,152	301,663	303,561	304,985	306,388	307,935	309,192	310,274	311,815	303,328
9	36600	UNDERGROUND CONDUIT	453,437	454,729	455,922	457,586	459,038	461,224	465,071	466,674	468,174	470,271	472,200	473,341	476,701	464,182
10	36700	UNDERGROUND CONDUCTORS & DEVICES	710,560	721,721	731,694	747,227	761,494	773,680	787,254	798,875	810,422	822,090	835,071	846,041	858,657	784,983
11	36800	LINE TRANSFORMERS	1,012,769	1,016,127	1,019,225	1,023,551	1,027,321	1,033,003	1,042,998	1,047,162	1,051,059	1,056,509	1,061,520	1,064,486	1,073,217	1,040,688
12	36900	OVERHEAD SERVICES	84,517	84,608	84,691	84,807	84,909	85,062	85,331	85,443	85,548	85,694	85,829	85,909	86,144	85,269
13	36902	UNDERGROUND SERVICE	152,451	152,645	152,825	153,076	153,295	153,624	154,204	154,446	154,672	154,988	155,279	155,451	155,957	154,070
14	37000	METERS - ANALOG & AMR	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799
15	37001	METERS - AMI	121,028	121,487	121,923	122,469	122,965	123,633	124,688	125,219	125,727	126,374	126,981	127,405	128,346	124,480
16	37010	EV CHARGING STATIONS	4,960	5,204	5,449	5,694	5,938	6,183	6,701	6,945	7,190	7,434	7,679	7,924	8,168	6,575
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	389,454	390,246	391,022	391,808	392,601	393,391	394,173	394,962	395,750	396,540	397,321	398,110	398,909	394,176
18	37302	STREET LIGHTING - LS2	22,122	22,122	22,122	22,122	22,122	22,122	22,122	22,122	22,122	22,122	22,122	22,122	22,122	22,122
19		TOTAL DISTRIBUTION PLANT	4,087,367	4,112,260	4,136,793	4,168,867	4,197,018	4,226,926	4,270,409	4,297,407	4,324,036	4,355,131	4,384,056	4,408,902	4,453,087	4,263,251
20																
21		GENERAL PLANT														
22	39000	STRUCTURES & IMPROVEMENTS	178,441	178,239	178,367	178,505	178,653	328,926	638,998	642,635	643,202	643,494	643,678	644,503	648,592	440,479
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	6,802	6,641	6,653	6,616	6,505	6,372	6,450	6,454	6,456	6,494	6,510	6,385	6,449	6,522
24	39102	COMPUTER EQUIPMENT - AMORT	13,056	12,768	12,897	13,039	13,183	13,325	13,366	12,976	13,018	13,061	13,097	14,278	15,013	13,314
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	55,362	51,380	51,387	51,404	51,421	51,438	51,455	51,722	51,739	51,594	57,711	57,728	64,566	53,762
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	31,039	31,044	31,049	31,055	31,060	31,065	31,071	31,076	31,128	31,133	31,139	31,144	31,149	31,089
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	16,146	16,067	15,870	16,209	16,299	16,204	16,187	15,458	15,461	15,460	15,845	14,935	16,634	15,906
35	39401	ECCR SOLAR CAR PORT - AMORT	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189
36	39500	LABORATORY EQUIPMENT - AMORT	12,804	13,785	14,517	15,465	16,501	17,464	18,414	19,243	19,824	20,498	20,690	20,890	20,959	17,773
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	46,193	46,358	46,723	46,112	46,414	46,546	47,992	48,231	48,588	48,623	38,587	38,410	39,473	45,250
39	39725	COMMUNICATION EQUIPMENT - FIBER	51,778	52,292	52,806	53,482	54,159	52,538	53,215	53,891	82,168	82,844	83,521	84,197	84,874	64,751
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	5,269	5,145	5,123	5,108	5,108	4,907	4,844	4,844	4,768	4,768	4,685	4,590	5,486	4,973
41		TOTAL GENERAL PLANT	509,293	506,120	507,793	509,398	511,705	661,189	974,395	978,932	1,008,754	1,010,372	1,007,863	1,009,463	1,025,597	786,221
42																
43		TOTAL DEPRECIABLE PLANT	12,771,686	12,810,759	12,884,988	12,935,382	13,166,671	13,453,258	13,832,368	13,889,172	13,954,780	13,999,818	14,036,311	14,075,962	14,457,347	13,559,116
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310's	LAND-STEAM PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	193,954	193,954	193,954	193,954	193,954	193,954	193,954	193,954	193,954	193,954	193,954	193,954	209,316	195,135
5	35000	LAND-TRANSMISSION	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800
6	36000	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120
7	38900	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	13,280	26,586	26,586	26,586	26,586	26,586	26,586	26,586	16,601
8		TOTAL NON-DEPRECIABLE PROPERTY	232,084	232,084	232,084	232,084	232,084	242,077	255,383	255,383	255,383	255,383	255,383	255,383	270,745	246,580
9																
10		INTANGIBLES														
11	30315	SOFTWARE - AMORT - 15YR	577,595	577,472	577,886	580,200	580,672	580,862	581,109	581,087	580,923	605,279	636,945	639,505	656,657	596,630
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,620
14		TOTAL INTANGIBLES	582,215	582,092	582,506	584,820	585,292	585,482	585,729	585,707	585,543	609,899	641,565	644,125	661,277	601,250
15																
16		ASSET RETIREMENT OBLIGATION														
17	31700	ARO COSTS-STEAM	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603
18	34700	ARO COSTS-OTHER	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160
20	39910	ARO COSTS-GENERAL	269	269	269	269	269	269	269	269	269	269	269	269	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409
22																
23		LEASE NON-DEPRECIABLE LAND														
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	3,026	2,988	2,950	2,913	2,875	2,837	2,799	2,761	2,723	2,686	2,648	2,610	2,572	2,799
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	29,714	29,534	29,354	29,174	28,993	28,811	28,630	28,447	28,265	28,082	28,052	28,022	27,992	28,698
26		TOTAL LEASE NON-DEPRECIABLE LAND	32,740	32,522	32,305	32,086	31,868	31,648	31,429	31,209	30,988	30,767	30,699	30,632	30,564	31,497
27																
28		TOTAL ELECTRIC PLANT IN SERVICE	13,644,134	13,682,865	13,757,291	13,809,780	14,041,323	14,337,874	14,730,317	14,786,879	14,852,103	14,921,275	14,989,366	15,031,509	15,445,341	14,463,851
29																
30		ACQUISITION ADJUSTMENTS														
31	11401	ACQUISITION ADJUSTMENT - OUC	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	960	960	960	960	960	960	960	960	960	960	960	960	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	342	342	342	342	342	342	342	342	342	342	342	342	342	342
34		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
35																
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	64,262	64,262	70,262	70,262	70,262	70,262	70,265	70,265	70,265	70,265	70,765	70,765	70,765	69,495
38																
39	10803	FOSSIL DISMANTLING - STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42																
43		TOTAL ELECTRIC UTILITY PLANT	13,715,881	13,754,612	13,835,038	13,887,528	14,119,071	14,415,621	14,808,067	14,864,628	14,929,852	14,999,525	15,067,616	15,109,759	15,523,591	14,540,830
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2																
3		TOTAL STEAM PRODUCTION	1,470,825	1,471,319	1,471,812	1,472,233	1,473,021	1,473,457	1,475,039	1,475,678	1,478,494	1,482,509	1,483,190	1,483,870	1,485,535	1,476,691
4																
5		TOTAL OTHER PRODUCTION	5,434,493	5,447,787	5,492,564	5,506,159	5,690,827	5,780,383	5,788,237	5,808,888	5,811,554	5,816,436	5,822,966	5,832,539	6,081,114	5,716,457
6																
7		TOTAL PRODUCTION PLANT	6,905,318	6,919,106	6,964,377	6,978,392	7,163,848	7,253,840	7,263,275	7,284,565	7,290,048	7,298,945	7,306,155	7,316,409	7,566,649	7,193,148
8																
9		TOTAL TRANSMISSION PLANT	1,269,709	1,273,273	1,276,025	1,278,724	1,294,099	1,311,303	1,324,289	1,328,268	1,331,941	1,335,369	1,338,236	1,341,188	1,412,014	1,316,495
10																
11		TOTAL DISTRIBUTION PLANT	4,087,367	4,112,260	4,136,793	4,168,867	4,197,018	4,226,926	4,270,409	4,297,407	4,324,036	4,355,131	4,384,056	4,408,902	4,453,087	4,263,251
12																
13		TOTAL GENERAL PLANT	509,293	506,120	507,793	509,398	511,705	661,189	974,395	978,932	1,008,754	1,010,372	1,007,863	1,009,463	1,025,597	786,221
14																
15		TOTAL DEPRECIABLE PLANT	12,771,686	12,810,759	12,884,988	12,935,382	13,166,671	13,453,258	13,832,368	13,889,172	13,954,780	13,999,818	14,036,311	14,075,962	14,457,347	13,559,116
16																
17		TOTAL NON-DEPRECIABLE PROPERTY	232,084	232,084	232,084	232,084	232,084	242,077	255,383	255,383	255,383	255,383	255,383	255,383	270,745	246,580
18																
19		TOTAL INTANGIBLES	582,215	582,092	582,506	584,820	585,292	585,482	585,729	585,707	585,543	609,899	641,565	644,125	661,277	601,250
20																
21		TOTAL ASSET RETIREMENT OBLIGATION	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409
22																
23		TOTAL LEASE NON-DEPRECIABLE LAND	32,740	32,522	32,305	32,086	31,868	31,648	31,429	31,209	30,988	30,767	30,699	30,632	30,564	31,497
24																
25		TOTAL ELECTRIC PLANT IN SERVICE	13,644,134	13,682,865	13,757,291	13,809,780	14,041,323	14,337,874	14,730,317	14,786,879	14,852,103	14,921,275	14,989,366	15,031,509	15,445,341	14,463,851
26																
27		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
28																
29		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																
31		PROPERTY HELD FOR FUTURE USE	64,262	64,262	70,262	70,262	70,262	70,262	70,265	70,265	70,265	70,765	70,765	70,765	70,765	69,495
32																
33		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34																
35		TOTAL ELECTRIC UTILITY PLANT	13,715,881	13,754,612	13,835,038	13,887,528	14,119,071	14,415,621	14,808,067	14,864,628	14,929,852	14,999,525	15,067,616	15,109,759	15,523,591	14,540,830
36																
37																
38																
39																
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	31140	Structures and Improvements	280,890	280,912	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,964	280,954
6	31240	Boiler Plant Equipment	189,629	191,131	191,720	192,363	193,084	193,772	194,483	195,091	196,058	196,204	196,834	197,080	197,729	194,283
7	31440	Turbogenerator Units	20,686	22,188	22,777	23,420	24,141	24,829	26,040	26,148	27,116	27,261	27,891	28,137	28,786	25,340
8	31540	Accessory Electric Equipment	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980	43,980
9	31640	Misc. Power Plant Equipment	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448	26,448
10		TOTAL BIG BEND COMMON	561,634	564,660	565,890	567,175	568,617	569,993	572,416	572,631	574,566	574,856	576,117	576,610	577,907	571,005
11																
12		BIG BEND UNIT 1														
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20		BIG BEND UNIT 2														
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		BIG BEND UNIT 3														
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36		BIG BEND UNIT 4														
37	31144	Structures and Improvements	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902	55,902
38	31244	Boiler Plant Equipment	309,060	313,744	314,205	314,439	314,630	315,111	315,190	315,245	315,301	315,390	315,451	315,549	315,953	314,559
39	31444	Turbogenerator Units	113,388	118,071	118,533	118,766	118,957	119,439	119,518	119,573	119,628	119,717	119,779	119,877	120,281	118,887
40	31544	Accessory Electric Equipment	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859	52,859
41	31644	Misc. Power Plant Equipment	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866
42		TOTAL BIG BEND UNIT 4	537,075	546,442	547,365	547,833	548,214	549,178	549,336	549,446	549,557	549,734	549,857	550,053	550,862	548,073
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

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 XX Projected Prior Year Ended 12/31/2024
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COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
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DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	31145	Structures and Improvements	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999	31,999
4	31245	Boiler Plant Equipment	196,282	196,296	196,529	196,550	196,572	196,597	196,900	196,929	196,958	196,986	197,019	197,073	197,145	196,757
5	31545	Accessory Electric Equipment	25,987	26,002	26,234	26,255	26,277	26,302	26,605	26,634	26,663	26,691	26,724	26,778	26,850	26,462
6	31645	Misc. Power Plant Equipment	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD	255,962	255,991	256,456	256,499	256,542	256,593	257,198	257,256	257,314	257,371	257,436	257,544	257,688	256,912
8																
9		BIG BEND UNIT 1 & 2 FGD														
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16		BIG BEND UNIT 1 SCR														
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																
23		BIG BEND UNIT 2 SCR														
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29																
30		BIG BEND UNIT 3 SCR														
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																
37		BIG BEND UNIT 4 SCR														
38	31154	Structures and Improvements	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995
39	31254	Boiler Plant Equipment	40,246	40,246	40,246	40,246	40,246	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,268	40,259
40	31554	Accessory Electric Equipment	15,474	15,474	15,474	15,474	15,474	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,496	15,487
41	31654	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
42		TOTAL BIG BEND UNIT 4 SCR	73,404	73,404	73,404	73,404	73,404	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,447	73,430
43																

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2	31247	Big Bend Fuel Clause	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157
3	31647	Big Bend Tools - Amort	841	834	785	785	785	785	785	785	785	785	785	785	785	777
4																
5		TOTAL BIG BEND POWER STATION	1,439,072	1,451,488	1,454,036	1,455,832	1,457,699	1,460,132	1,463,318	1,463,702	1,465,805	1,466,330	1,467,779	1,468,575	1,470,825	1,460,353
6																
7		TOTAL STEAM PRODUCTION	1,439,072	1,451,488	1,454,036	1,455,832	1,457,699	1,460,132	1,463,318	1,463,702	1,465,805	1,466,330	1,467,779	1,468,575	1,470,825	1,460,353
8																
9		OTHER PRODUCTION														
10		BIG BEND POWER STATION														
11		BIG BEND COMBUSTION TURBINE 4														
12	34144	Structures and Improvements	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336	3,336
13	34244	Fuel Holders, Producers and Accessories	2,345	3,576	3,580	3,612	3,619	3,628	3,637	3,647	3,657	3,667	3,679	3,698	3,723	3,544
14	34344	Prime Movers	20,333	21,564	21,567	21,599	21,607	21,616	21,625	21,635	21,645	21,655	21,666	21,685	21,710	21,531
15	34544	Accessory Electric Equipment	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329	16,329
16	34644	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511
17		TOTAL BIG BEND COMBUSTION TURBINE 4	42,853	45,315	45,322	45,387	45,402	45,419	45,437	45,457	45,477	45,497	45,520	45,558	45,608	45,250
18																
19		BIG BEND COMBUSTION TURBINE 5														
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	-	83	91	103	115	170	184	199	214	230	246	273	307	170
22	34345	Prime Movers	176,518	176,602	176,609	176,621	176,634	176,688	176,702	176,717	176,733	176,748	176,765	176,791	176,825	176,689
23	34545	Accessory Electric Equipment	59	59	59	59	59	59	59	59	59	59	59	59	59	59
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	176,577	176,744	176,759	176,783	176,808	176,917	176,944	176,975	177,006	177,036	177,070	177,123	177,191	176,918
26																
27		BIG BEND COMBUSTION TURBINE 6														
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	-	7	15	148	210	251	265	280	295	311	328	354	388	219
30	34346	Prime Movers	175,248	175,256	175,263	175,397	175,459	175,499	175,513	175,528	175,544	175,559	175,576	175,602	175,636	175,468
31	34546	Accessory Electric Equipment	19	19	19	19	19	19	19	19	19	19	19	19	19	19
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	175,268	175,282	175,297	175,564	175,688	175,770	175,797	175,828	175,858	175,889	175,923	175,975	176,044	175,706
34																
35		BIG BEND NEW STEAM TURBINE 1														
36	34143	Structures and Improvements	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291
37	34243	Fuel Holders, Producers and Accessories	3,099	3,118	3,137	3,156	3,174	3,447	3,466	3,485	3,503	3,522	3,541	3,560	3,578	3,368
38	34343	Prime Movers	458,756	458,775	458,794	458,813	458,831	459,104	459,123	459,142	459,160	459,179	459,198	459,217	459,235	459,025
39	34543	Accessory Electric Equipment	701	701	701	701	701	701	701	701	701	701	701	701	701	701
40	34643	Misc. Power Plant Equipment	309	309	309	309	309	309	309	309	309	309	309	309	309	309
41		TOTAL BIG BEND NEW STEAM TURBINE 1	465,156	465,193	465,231	465,288	465,306	465,851	465,888	465,926	465,963	466,001	466,038	466,076	466,113	465,693
42																
43		TOTAL BIG BEND POWER STATION	859,853	862,534	862,609	863,002	863,203	863,957	864,067	864,186	864,305	864,424	864,551	864,732	864,957	863,568

44 Totals may be affected due to rounding.

Recap Schedules: B-07

Supporting Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	34180	Structures and Improvements	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029	193,029
5	34280	Fuel Holders, Producers and Accessories	10,797	11,072	11,117	11,203	11,378	11,431	11,561	11,627	11,672	11,717	11,762	11,807	12,463	11,508
6	34380	Prime Movers	11,708	11,983	12,028	12,113	12,289	12,342	12,472	12,538	12,583	12,628	12,673	12,718	13,374	12,419
7	34580	Accessory Electric Equipment	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501	14,501
8	34680	Misc. Power Plant Equipment	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260
9		TOTAL POLK POWER COMMON	231,294	231,844	231,934	232,105	232,456	232,562	232,823	232,954	233,044	233,134	233,224	233,314	234,627	232,716
10																
11		POLK UNIT 1														
12	34181	Structures and Improvements	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101	53,101
13	34281	Fuel Holders, Producers and Accessories	245,867	246,785	246,932	247,257	247,436	247,807	247,866	247,894	247,923	247,955	247,986	248,014	249,191	247,609
14	34381	Prime Movers	160,695	161,613	161,760	162,086	162,265	162,635	162,695	162,723	162,751	162,784	162,814	162,843	164,019	162,437
15	34581	Accessory Electric Equipment	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503	60,503
16	34681	Misc. Power Plant Equipment	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717	6,717
17		TOTAL POLK UNIT 1	526,883	528,719	529,013	529,664	530,022	530,763	530,882	530,938	530,995	531,059	531,121	531,177	533,531	530,367
18																
19		POLK UNIT 2														
20	34182	Structures and Improvements	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342
21	34282	Fuel Holders, Producers and Accessories	2,196	2,211	2,213	2,230	2,262	2,264	2,266	2,268	2,289	2,293	2,297	2,302	3,721	2,370
22	34382	Prime Movers	35,942	35,957	35,959	35,976	36,008	36,010	36,012	36,014	36,035	36,039	36,043	36,048	37,467	36,116
23	34582	Accessory Electric Equipment	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218	19,218
24	34682	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
25		TOTAL POLK UNIT 2	59,872	59,902	59,906	59,940	60,003	60,007	60,011	60,015	60,057	60,066	60,074	60,083	62,922	60,220
26																
27		POLK UNIT 3														
28	34183	Structures and Improvements	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	1,456	1,456	1,459	1,476	1,503	1,503	1,547	1,547	1,566	1,568	1,571	1,573	1,847	1,544
30	34383	Prime Movers	38,321	38,321	38,324	38,341	38,368	38,368	38,411	38,411	38,430	38,433	38,435	38,437	38,712	38,409
31	34583	Accessory Electric Equipment	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147
32	34683	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
33		TOTAL POLK UNIT 3	60,066	60,066	60,071	60,106	60,159	60,159	60,247	60,247	60,284	60,289	60,294	60,299	60,847	60,241
34																
35		POLK UNIT 4														
36	34184	Structures and Improvements	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812
37	34284	Fuel Holders, Producers and Accessories	2,287	2,287	2,287	2,341	2,367	2,367	2,410	2,410	2,429	2,432	2,434	2,436	2,711	2,400
38	34384	Prime Movers	28,306	28,306	28,306	28,361	28,387	28,387	28,430	28,430	28,449	28,451	28,454	28,456	28,730	28,419
39	34584	Accessory Electric Equipment	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	41,992	41,992	41,992	42,101	42,153	42,153	42,239	42,239	42,277	42,282	42,287	42,291	42,840	42,218
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
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DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		POLK UNIT 5														
3	34185	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	2,657	2,658	2,658	2,702	2,749	2,749	2,791	2,791	2,810	2,812	2,814	2,817	3,091	2,777
5	34385	Prime Movers	25,104	25,105	25,105	25,149	25,195	25,195	25,237	25,237	25,256	25,259	25,261	25,263	25,538	25,223
6	34585	Accessory Electric Equipment	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489	5,489
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	38,997	38,998	38,998	39,086	39,180	39,180	39,264	39,264	39,302	39,307	39,311	39,316	39,864	39,236
9																
10		POLK CCST (2-5)														
11	34186	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375
12	34286	Fuel Holders, Producers and Accessories	213,842	214,204	214,247	214,290	214,332	214,375	214,417	214,460	214,503	214,545	214,588	214,887	215,270	214,458
13	34386	Prime Movers	223,922	224,285	224,328	224,370	224,413	224,455	224,498	224,541	224,583	224,626	224,668	224,968	225,351	224,539
14	34586	Accessory Electric Equipment	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339
15	34686	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	142
16		TOTAL POLK CCST (2-5)	469,619	470,344	470,429	470,515	470,600	470,685	470,770	470,855	470,940	471,026	471,111	471,709	472,476	470,852
17																
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112	2,112
20																
21		TOTAL POLK POWER STATION	1,430,834	1,433,976	1,434,456	1,435,629	1,436,684	1,437,621	1,438,347	1,438,624	1,439,012	1,439,274	1,439,533	1,440,302	1,449,219	1,437,962
22																
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	34130	Structures and Improvements	104,796	104,796	104,796	104,796	104,796	111,596	111,945	112,219	112,232	112,232	112,232	112,232	112,232	109,300
28	34230	Fuel Holders, Producers and Accessories	24,416	26,054	27,518	36,749	37,476	39,292	40,249	40,397	40,546	40,854	41,003	41,157	41,315	36,694
29	34330	Prime Movers	39,430	41,068	42,532	51,763	52,490	54,306	55,263	55,411	55,560	55,868	56,017	56,171	56,329	51,708
30	34530	Accessory Electric Equipment	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859	32,859
31	34630	Misc. Power Plant Equipment	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492	11,492
32		TOTAL BAYSIDE COMMON	212,993	216,268	219,197	237,658	239,112	249,545	251,808	252,378	252,688	253,305	253,603	253,911	254,227	242,053
33																
34		BAYSIDE UNIT 1														
35	34131	Structures and Improvements	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253	21,253
36	34231	Fuel Holders, Producers and Accessories	82,756	83,162	84,476	85,317	85,639	89,488	89,544	89,623	89,647	90,537	90,561	90,599	90,649	87,846
37	34331	Prime Movers	249,250	249,656	250,970	251,811	252,133	255,982	256,038	256,117	256,141	257,031	257,055	257,093	257,143	254,340
38	34531	Accessory Electric Equipment	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602	40,602
39	34631	Misc. Power Plant Equipment	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176
40		TOTAL BAYSIDE UNIT 1	395,037	395,849	398,476	400,159	400,803	408,501	408,613	408,771	408,819	410,599	410,647	410,723	410,823	405,217
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average	
1																	
2		BAYSIDE UNIT 2															
3	34132	Structures and Improvements	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	
4	34232	Fuel Holders, Producers and Accessories	106,333	106,728	107,533	110,775	111,010	130,739	135,097	136,129	136,802	142,171	142,266	142,362	142,690	126,972	
5	34332	Prime Movers	289,022	289,418	290,222	293,464	293,699	313,429	317,787	318,819	319,491	324,861	324,955	325,052	325,380	309,661	
6	34532	Accessory Electric Equipment	44,601	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,699	44,691	
7	34632	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	
8		TOTAL BAYSIDE UNIT 2	468,543	469,431	471,041	477,524	477,994	517,454	526,170	528,233	529,579	540,317	540,506	540,700	541,355	509,911	
9																	
10		BAYSIDE COMBUSTION TURBINE 3															
11	34133	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	656	
12	34233	Fuel Holders, Producers and Accessories	3,505	3,507	3,508	3,536	3,540	4,634	4,641	4,649	4,657	4,665	4,674	4,686	4,701	4,223	
13	34333	Prime Movers	15,604	15,606	15,608	15,635	15,639	16,733	16,740	16,748	16,756	16,764	16,773	16,785	16,800	16,322	
14	34533	Accessory Electric Equipment	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	14,174	
15	34633	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	33,940	33,944	33,948	34,003	34,010	36,198	36,213	36,229	36,245	36,261	36,278	36,302	36,333	35,377	
17																	
18		BAYSIDE COMBUSTION TURBINE 4															
19	34134	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	242	
20	34234	Fuel Holders, Producers and Accessories	3,362	3,362	3,362	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,384	3,379	
21	34334	Prime Movers	16,030	16,030	16,030	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,052	16,047	
22	34534	Accessory Electric Equipment	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	
23	34634	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	23,825	23,825	23,825	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,869	23,859	
25																	
26		BAYSIDE COMBUSTION TURBINE 5															
27	34135	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	793	
28	34235	Fuel Holders, Producers and Accessories	2,046	2,192	2,192	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,225	2,206	
29	34335	Prime Movers	18,623	18,769	18,769	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,802	18,783	
30	34535	Accessory Electric Equipment	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	31,871	32,163	32,163	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,228	32,191	
33																	
34		BAYSIDE COMBUSTION TURBINE 6															
35	34136	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	
36	34236	Fuel Holders, Producers and Accessories	1,537	1,537	1,537	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,563	1,557	
37	34336	Prime Movers	17,516	17,516	17,516	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,542	17,536	
38	34536	Accessory Electric Equipment	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	14,353	
39	34636	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12	
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	36,075	36,075	36,075	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,126	36,114	
41																	
42	34637	Bayside Tools - Amort	284	284	284	284	284	284	284	284	268	268	268	268	268	278	
43		TOTAL BAYSIDE POWER STATION	1,202,568	1,207,840	1,215,008	1,241,852	1,244,427	1,304,205	1,315,312	1,318,119	1,319,822	1,332,974	1,333,526	1,334,128	1,335,229	1,285,001	
44	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		SOLAR SITES														
3	34199	Structures and Improvements	450,040	450,150	450,150	450,785	450,940	450,940	450,940	450,940	450,940	450,940	470,216	470,689	470,719	455,261
4	34399	Prime Movers	802,866	806,499	808,107	808,975	811,767	812,833	813,282	813,697	814,013	814,328	815,680	815,995	960,796	822,987
5	34599	Accessory Electric Equipment	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613	324,613
6	34899	Energy Battery Storage Equipment	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	26,994	27,027	28,010	14,658
7		TOTAL SOLAR SITES	1,586,466	1,590,208	1,591,817	1,593,320	1,596,267	1,597,333	1,597,782	1,598,197	1,598,513	1,616,876	1,637,536	1,639,307	1,784,138	1,617,520
8																
9		DC MICRO GRID														
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	34398	Prime Movers	941	941	941	941	941	941	941	941	941	941	941	941	941	941
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	9	9	9	9	9	9	9	9	9	9	9	9	9	9
14		TOTAL DC MICRO GRID	950	950	950	950	950	950	950	950	950	950	950	950	950	950
15																
16		MACDILL AFB														
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34320	Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL MACDILL AFB	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL OTHER PRODUCTION	5,080,671	5,095,508	5,104,840	5,134,753	5,141,530	5,204,066	5,216,457	5,220,076	5,222,601	5,254,498	5,276,096	5,279,419	5,434,493	5,205,001
26																
27		TOTAL PRODUCTION PLANT	6,519,744	6,546,996	6,558,876	6,590,586	6,599,229	6,664,198	6,679,775	6,683,778	6,688,407	6,720,829	6,743,875	6,747,994	6,905,318	6,665,354
28																
29		TRANSMISSION PLANT														
30	35001	LAND RIGHTS	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	74,793	74,793	74,793	74,793	74,793	74,793	74,793	76,277	76,277	76,277	76,277	76,277	76,277	75,478
33	35300	STATION EQUIPMENT	435,846	436,085	442,026	442,510	443,306	443,661	445,300	445,433	445,623	445,816	445,976	446,140	449,281	443,616
34	35400	TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092
35	35500	POLES & FIXTURES	418,715	419,392	433,158	438,162	451,667	453,966	463,673	466,507	475,645	480,484	482,744	487,330	502,089	459,502
36	35600	OVERHEAD CONDUCTORS & DEVICES	179,035	179,160	182,267	182,520	182,936	183,122	184,112	184,182	184,281	184,382	184,466	184,552	186,194	183,170
37	35601	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
38	35700	UNDERGROUND CONDUIT	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323
39	35800	UNDERGROUND CONDUCTORS & DEVICES	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363	12,363
40	35900	ROADS AND TRAILS	19,225	19,235	19,496	19,518	19,553	19,568	19,641	19,646	19,655	19,663	19,670	19,678	19,816	19,566
41		TOTAL TRANSMISSION PLANT	1,163,665	1,164,716	1,187,791	1,193,554	1,208,306	1,211,161	1,223,570	1,228,097	1,237,533	1,242,673	1,245,184	1,250,027	1,269,709	1,217,383
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
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 XX Projected Prior Year Ended 12/31/2024
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 Witness: C. Aldazabal / J. Chronister / C. Heck /
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DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		DISTRIBUTION PLANT														
3	36001	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	36100	STRUCTURES & IMPROVEMENTS	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138	34,138
5	36200	STATION EQUIPMENT	309,169	310,404	312,368	314,535	315,404	316,622	318,188	319,053	319,950	320,704	321,486	322,194	324,447	317,271
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	398,384	401,276	410,056	423,760	431,699	440,244	444,009	446,512	450,861	452,609	454,416	456,884	463,677	436,491
8	36500	OVERHEAD CONDUCTORS & DEVICES	287,449	288,024	289,157	289,995	290,509	291,077	291,776	292,212	292,661	293,055	293,461	293,839	295,009	291,402
9	36600	UNDERGROUND CONDUIT	426,864	429,048	432,521	435,914	437,451	439,604	442,373	443,902	445,487	446,820	448,203	449,453	453,437	440,852
10	36700	UNDERGROUND CONDUCTORS & DEVICES	438,223	456,719	481,294	537,451	571,343	591,848	612,623	624,833	643,496	655,843	666,377	678,341	710,560	589,919
11	36800	LINE TRANSFORMERS	943,726	949,399	958,422	967,240	971,233	976,826	984,021	987,994	992,114	995,575	999,170	1,002,418	1,012,769	980,070
12	36900	OVERHEAD SERVICES	82,659	82,812	83,055	83,292	83,399	83,550	83,744	83,850	83,961	84,054	84,151	84,239	84,517	83,637
13	36902	UNDERGROUND SERVICE	148,445	148,774	149,298	149,809	150,041	150,365	150,783	151,013	151,252	151,453	151,662	151,850	152,451	150,554
14	37000	METERS - ANALOG & AMR	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799	18,799
15	37001	METERS - AMI	112,994	113,656	114,619	115,564	116,075	116,730	117,529	118,039	118,562	119,025	119,501	119,946	121,028	117,174
16	37010	EV CHARGING STATIONS	1,850	2,052	2,254	2,456	2,658	2,860	3,062	3,378	3,695	4,011	4,327	4,644	4,960	3,247
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	377,394	378,883	380,519	381,425	382,320	383,212	384,107	384,999	385,888	386,780	387,668	388,560	389,454	383,939
18	37302	STREET LIGHTING - LS2	11,671	13,272	16,140	16,602	16,602	16,602	18,451	18,482	19,604	20,491	20,627	20,763	22,122	17,802
19		TOTAL DISTRIBUTION PLANT	3,591,766	3,627,256	3,662,639	3,770,982	3,821,673	3,862,478	3,903,604	3,927,205	3,960,469	3,983,359	4,003,987	4,026,068	4,087,367	3,865,296
20																
21		GENERAL PLANT														
22	39000	STRUCTURES & IMPROVEMENTS	141,702	143,238	144,872	147,883	149,808	150,389	153,627	154,337	154,756	154,889	155,006	155,139	178,441	152,622
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	7,504	7,513	6,967	6,976	6,632	6,646	6,672	6,681	6,691	6,692	6,704	6,769	6,802	6,865
24	39102	COMPUTER EQUIPMENT - AMORT	12,701	12,701	12,492	12,506	12,537	12,566	12,533	12,570	12,598	12,620	12,521	12,551	13,056	12,612
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	49,007	50,476	50,952	50,871	52,311	52,311	52,757	52,807	52,807	52,262	50,863	50,863	55,362	51,819
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	29,142	30,563	30,933	30,943	30,954	30,964	30,975	30,986	30,996	31,007	31,018	31,028	31,039	30,811
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731	80,731
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	6,130	6,184	6,184	6,184	6,184	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,412	6,320
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14,206	14,433	14,650	15,161	15,354	15,558	15,745	16,055	16,239	16,478	17,043	17,230	16,146	15,715
35	39401	ECCR SOLAR CAR PORT - AMORT	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189
36	39500	LABORATORY EQUIPMENT - AMORT	2,697	2,695	2,463	4,396	4,854	5,520	6,106	7,396	8,626	9,815	10,885	11,823	12,804	6,929
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	44,099	44,431	44,940	44,869	45,251	45,356	45,406	45,502	45,560	45,463	45,240	44,912	46,193	45,171
39	39725	COMMUNICATION EQUIPMENT - FIBER	42,158	42,276	42,618	42,778	42,848	42,972	43,070	43,256	43,454	43,607	43,643	43,904	51,778	43,720
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	5,162	5,162	5,173	5,243	5,243	5,243	5,243	5,071	5,071	5,069	5,069	5,069	5,269	5,160
41		TOTAL GENERAL PLANT	440,500	445,663	448,233	453,802	457,967	459,929	464,537	467,064	469,201	470,304	470,393	471,690	509,293	463,737
42																
43		TOTAL DEPRECIABLE PLANT	11,715,675	11,784,631	11,877,539	12,008,924	12,087,175	12,197,766	12,271,486	12,306,144	12,355,610	12,417,164	12,463,440	12,495,780	12,771,686	12,211,771
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310's	LAND-STEAM PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	187,260	193,954	187,775
5	35000	LAND-TRANSMISSION	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800
6	36000	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120
7	38900	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
8		TOTAL NON-DEPRECIABLE PROPERTY	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	232,084	225,905
9																
10		INTANGIBLES														
11	30315	SOFTWARE - AMORT - 15YR	521,517	527,597	536,197	541,516	541,349	534,075	534,983	534,999	533,966	547,832	549,641	551,735	577,595	541,000
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	4,565	4,565	4,565	4,565	4,565	4,565	4,620	4,620	4,620	4,620	4,620	4,620	4,620	4,595
14		TOTAL INTANGIBLES	526,082	532,162	540,762	546,081	545,914	538,640	539,603	539,619	538,586	552,452	554,261	556,355	582,215	545,595
15																
16		ASSET RETIREMENT OBLIGATION														
17	31700	ARO COSTS-STEAM	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603
18	34700	ARO COSTS-OTHER	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160	7,160
20	39910	ARO COSTS-GENERAL	269	269	269	269	269	269	269	269	269	269	269	269	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409
22																
23		LEASE NON-DEPRECIABLE LAND														
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	3,480	3,442	3,404	3,367	3,329	3,291	3,253	3,215	3,177	3,140	3,102	3,064	3,026	3,253
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	20,735	31,658	31,484	31,309	31,133	30,957	30,781	30,604	30,427	30,249	30,071	29,893	29,714	29,924
26		TOTAL LEASE NON-DEPRECIABLE LAND	24,215	35,101	34,888	34,675	34,462	34,248	34,034	33,819	33,604	33,389	33,173	32,957	32,740	33,177
27																
28		TOTAL ELECTRIC PLANT IN SERVICE	12,516,770	12,602,692	12,703,987	12,840,478	12,918,350	13,021,453	13,095,922	13,130,381	13,178,598	13,253,804	13,301,672	13,335,890	13,644,134	13,041,856
29																
30		ACQUISITION ADJUSTMENTS														
31	11401	ACQUISITION ADJUSTMENT - OUC	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	960	960	960	960	960	960	960	960	960	960	960	960	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	342	342	342	342	342	342	342	342	342	342	342	342	342	342
34		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
35																
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	411	411	411	411	411	411	-	-	-	-	-	-	-	190
37	10501	PROPERTY HELD FOR FUTURE USE	58,128	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	64,262	64,262	63,406
38																
39	10803	FOSSIL DISMANTLING - STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42																
43		TOTAL ELECTRIC UTILITY PLANT	12,582,793	12,674,350	12,775,645	12,912,137	12,990,008	13,093,111	13,167,169	13,201,628	13,249,845	13,325,051	13,372,919	13,407,637	13,715,881	13,112,937
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2																
3		TOTAL STEAM PRODUCTION	1,439,072	1,451,488	1,454,036	1,455,832	1,457,699	1,460,132	1,463,318	1,463,702	1,465,805	1,466,330	1,467,779	1,468,575	1,470,825	1,460,353
4																
5		TOTAL OTHER PRODUCTION	5,080,671	5,095,508	5,104,840	5,134,753	5,141,530	5,204,066	5,216,457	5,220,076	5,222,601	5,254,498	5,276,096	5,279,419	5,434,493	5,205,001
6																
7		TOTAL PRODUCTION PLANT	6,519,744	6,546,996	6,558,876	6,590,586	6,599,229	6,664,198	6,679,775	6,683,778	6,688,407	6,720,829	6,743,875	6,747,994	6,905,318	6,665,354
8																
9		TOTAL TRANSMISSION PLANT	1,163,665	1,164,716	1,187,791	1,193,554	1,208,306	1,211,161	1,223,570	1,228,097	1,237,533	1,242,673	1,245,184	1,250,027	1,269,709	1,217,383
10																
11		TOTAL DISTRIBUTION PLANT	3,591,766	3,627,256	3,682,639	3,770,982	3,821,673	3,862,478	3,903,604	3,927,205	3,960,469	3,983,359	4,003,987	4,026,068	4,087,367	3,865,296
12																
13		TOTAL GENERAL PLANT	440,500	445,663	448,233	453,802	457,967	459,929	464,537	467,064	469,201	470,304	470,393	471,690	509,293	463,737
14																
15		TOTAL DEPRECIABLE PLANT	11,715,675	11,784,631	11,877,539	12,008,924	12,087,175	12,197,766	12,271,486	12,306,144	12,355,610	12,417,164	12,463,440	12,495,780	12,771,686	12,211,771
16																
17		TOTAL NON-DEPRECIABLE PROPERTY	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	225,390	232,084	225,905
18																
19		TOTAL INTANGIBLES	526,082	532,162	540,762	546,081	545,914	538,640	539,603	539,619	538,586	552,452	554,261	556,355	582,215	545,595
20																
21		TOTAL ASSET RETIREMENT OBLIGATION	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409	25,409
22																
23		TOTAL LEASE NON-DEPRECIABLE LAND	24,215	35,101	34,888	34,675	34,462	34,248	34,034	33,819	33,604	33,389	33,173	32,957	32,740	33,177
24																
25		TOTAL ELECTRIC PLANT IN SERVICE	12,516,770	12,602,692	12,703,987	12,840,478	12,918,350	13,021,453	13,095,922	13,130,381	13,178,598	13,253,804	13,301,672	13,335,890	13,644,134	13,041,856
26																
27		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
28																
29		ELECTRIC PLANT PURCHASED OR SOLD	411	411	411	411	411	411	-	-	-	-	-	-	-	190
30																
31		PROPERTY HELD FOR FUTURE USE	58,128	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	63,762	64,262	64,262	63,406
32																
33		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34																
35		TOTAL ELECTRIC UTILITY PLANT	12,582,793	12,674,350	12,775,645	12,912,137	12,990,008	13,093,111	13,167,169	13,201,628	13,249,845	13,325,051	13,372,919	13,407,637	13,715,881	13,112,937
36																
37																
38																
39																
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	31140	Structures and Improvements	253,328	254,513	254,525	254,526	254,516	254,562	252,777	252,725	252,698	252,698	252,712	252,754	280,890	255,633
6	31240	Boiler Plant Equipment	188,161	188,371	188,371	200,102	200,112	200,095	200,112	200,182	200,253	200,355	200,713	189,129	189,629	195,814
7	31440	Turbogenerator Units	9,203	9,203	9,203	9,203	9,203	9,203	9,191	9,146	9,160	9,171	9,171	20,686	20,686	10,956
8	31540	Accessory Electric Equipment	43,845	43,845	43,845	43,845	43,845	43,845	43,845	43,845	43,866	43,870	43,844	43,854	43,980	43,859
9	31640	Misc. Power Plant Equipment	25,748	25,738	25,537	25,517	26,030	26,044	26,411	26,457	26,458	26,487	26,448	26,448	26,448	26,136
10		TOTAL BIG BEND COMMON	520,284	521,670	521,480	533,193	533,706	533,749	532,335	532,355	532,433	532,580	532,887	532,872	561,634	532,398
11																
12		BIG BEND UNIT 1														
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20		BIG BEND UNIT 2														
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		BIG BEND UNIT 3														
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36		BIG BEND UNIT 4														
37	31144	Structures and Improvements	55,424	55,424	55,424	55,424	55,424	55,424	55,611	55,611	55,630	55,630	55,902	55,902	55,902	55,595
38	31244	Boiler Plant Equipment	294,180	294,446	294,449	304,457	304,218	304,272	304,556	304,620	303,537	303,557	305,140	308,395	309,060	302,683
39	31444	Turbogenerator Units	110,050	110,050	110,071	110,071	110,065	110,064	110,164	113,333	113,333	113,333	113,378	113,388	113,388	111,591
40	31544	Accessory Electric Equipment	52,322	52,379	52,379	52,379	52,379	52,379	52,385	52,385	52,385	52,385	52,441	52,562	52,859	52,432
41	31644	Misc. Power Plant Equipment	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866
42		TOTAL BIG BEND UNIT 4	517,840	518,164	518,189	528,197	527,951	528,005	528,582	531,815	530,750	530,770	532,726	536,113	537,075	528,168
43																
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

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Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	31145	Structures and Improvements	31,989	31,989	31,989	31,989	31,989	32,005	32,004	32,004	32,004	32,004	31,999	31,999	31,999	31,997
4	31245	Boiler Plant Equipment	193,681	193,892	193,967	193,922	194,316	194,202	195,274	195,280	195,993	195,112	195,125	195,449	196,282	194,807
5	31545	Accessory Electric Equipment	26,006	26,006	26,006	26,006	26,006	26,006	26,006	26,006	25,987	25,987	25,987	25,987	25,987	25,999
6	31645	Misc. Power Plant Equipment	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD	253,372	253,582	253,657	253,612	254,006	253,908	254,978	254,984	255,678	254,797	254,806	255,130	255,962	254,498
8																
9		BIG BEND UNIT 1 & 2 FGD														
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16		BIG BEND UNIT 1 SCR														
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																
23		BIG BEND UNIT 2 SCR														
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29																
30		BIG BEND UNIT 3 SCR														
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																
37		BIG BEND UNIT 4 SCR														
38	31154	Structures and Improvements	17,029	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,995	16,998
39	31254	Boiler Plant Equipment	38,395	38,395	38,395	38,395	38,395	38,395	38,395	38,395	38,395	38,395	40,099	40,080	40,246	38,798
40	31554	Accessory Electric Equipment	15,474	15,474	15,474	15,474	15,474	15,474	15,474	15,474	15,474	15,474	15,474	15,474	15,474	15,474
41	31654	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
42		TOTAL BIG BEND UNIT 4 SCR	71,587	71,553	71,553	71,553	71,553	71,553	71,553	71,553	71,553	71,553	73,256	73,237	73,404	71,958
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average	
1																	
2	31247	Big Bend Fuel Clause	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	
3	31647	Big Bend Tools - Amort	1,081	448	448	474	446	446	446	387	387	387	387	458	841	510	
4																	
5		TOTAL BIG BEND POWER STATION	1,374,320	1,375,573	1,375,483	1,397,185	1,397,819	1,397,819	1,398,051	1,401,250	1,400,958	1,400,244	1,404,218	1,407,966	1,439,072	1,397,689	
6																	
7		TOTAL STEAM PRODUCTION	1,374,320	1,375,573	1,375,483	1,397,185	1,397,819	1,397,819	1,398,051	1,401,250	1,400,958	1,400,244	1,404,218	1,407,966	1,439,072	1,397,689	
8																	
9		OTHER PRODUCTION															
10		BIG BEND POWER STATION															
11		BIG BEND COMBUSTION TURBINE 4															
12	34144	Structures and Improvements	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,336	3,313	
13	34244	Fuel Holders, Producers and Accessories	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,345	2,353	
14	34344	Prime Movers	20,434	20,435	20,435	20,624	20,624	20,624	20,624	20,320	20,320	20,320	20,320	20,320	20,333	20,442	
15	34544	Accessory Electric Equipment	15,325	15,325	15,325	15,258	15,258	15,257	15,257	15,257	15,257	15,257	15,258	15,258	16,329	15,355	
16	34644	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511	
17		TOTAL BIG BEND COMBUSTION TURBINE 4	41,933	41,935	41,935	42,058	42,058	42,056	42,056	41,752	41,752	41,759	41,753	41,753	42,853	41,973	
18																	
19		BIG BEND COMBUSTION TURBINE 5															
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	34245	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	34345	Prime Movers	176,175	176,174	176,012	176,119	176,119	176,119	176,171	176,172	176,172	176,172	176,518	176,518	176,518	176,228	
23	34545	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	39	59	8	
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25		TOTAL BIG BEND COMBUSTION TURBINE 5	176,175	176,174	176,012	176,119	176,119	176,119	176,171	176,172	176,172	176,172	176,518	176,558	176,577	176,235	
26																	
27		BIG BEND COMBUSTION TURBINE 6															
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	34246	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30	34346	Prime Movers	174,866	174,867	174,792	174,847	174,847	174,847	174,899	174,902	174,902	174,902	175,248	175,248	175,248	174,955	
31	34546	Accessory Electric Equipment	-	-	-	-	36	-	-	-	-	19	19	19	19	9	
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33		TOTAL BIG BEND COMBUSTION TURBINE 6	174,866	174,867	174,792	174,847	174,883	174,847	174,899	174,902	174,902	174,922	175,268	175,268	175,268	174,964	
34																	
35		BIG BEND NEW STEAM TURBINE 1															
36	34143	Structures and Improvements	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	
37	34243	Fuel Holders, Producers and Accessories	3,108	3,108	3,108	3,108	3,108	3,108	3,108	3,108	3,108	3,099	3,099	3,099	3,099	3,106	
38	34343	Prime Movers	452,412	453,340	453,965	454,787	456,565	457,776	457,967	458,441	458,719	458,683	458,703	458,737	458,756	456,835	
39	34543	Accessory Electric Equipment	535	535	536	537	538	538	539	539	547	550	574	574	701	557	
40	34643	Misc. Power Plant Equipment	309	309	309	309	309	309	309	309	309	309	309	309	309	309	
41		TOTAL BIG BEND NEW STEAM TURBINE 1	458,655	459,583	460,209	461,032	462,811	464,022	464,213	464,688	464,973	464,931	464,976	465,010	465,156	463,097	
42																	
43		TOTAL BIG BEND POWER STATION	851,629	852,559	852,948	854,055	855,871	857,044	857,339	857,514	857,800	857,784	858,514	858,588	859,853	856,269	
44	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	34180	Structures and Improvements	192,626	192,572	192,341	192,592	192,593	192,607	192,610	192,758	192,762	192,759	192,897	192,908	193,029	192,696
5	34280	Fuel Holders, Producers and Accessories	9,947	9,947	9,947	9,947	9,947	9,947	9,947	9,947	9,947	9,995	9,995	9,995	10,797	10,023
6	34380	Prime Movers	11,148	11,148	11,148	11,153	11,153	11,153	11,157	11,157	11,157	11,157	11,157	11,157	11,708	11,196
7	34580	Accessory Electric Equipment	14,450	14,450	14,452	14,452	14,519	14,519	14,519	14,519	14,519	14,501	14,501	14,501	14,494	14,494
8	34680	Misc. Power Plant Equipment	838	838	838	838	838	838	838	838	1,260	1,260	1,260	1,260	1,260	1,000
9		TOTAL POLK POWER COMMON	229,008	228,955	228,726	228,981	229,049	229,063	229,071	229,219	229,644	229,689	229,809	229,821	231,294	229,410
10																
11		POLK UNIT 1														
12	34181	Structures and Improvements	53,764	53,101	53,101	53,101	53,111	53,111	53,047	53,048	53,048	53,048	53,079	53,101	53,101	53,136
13	34281	Fuel Holders, Producers and Accessories	246,006	245,987	245,964	245,964	245,964	245,964	245,964	245,964	245,825	245,909	245,909	245,919	245,867	245,939
14	34381	Prime Movers	161,152	161,129	159,314	159,314	159,314	159,314	159,314	160,594	160,594	160,417	160,653	160,653	160,695	160,091
15	34581	Accessory Electric Equipment	60,538	60,542	60,542	60,542	60,549	60,549	60,549	60,549	60,549	60,549	60,503	60,503	60,503	60,536
16	34681	Misc. Power Plant Equipment	6,309	6,309	6,314	6,317	6,317	6,317	6,317	6,317	6,317	6,713	6,717	6,717	6,717	6,438
17		TOTAL POLK UNIT 1	527,770	527,070	525,236	525,239	525,255	525,255	525,192	525,192	526,333	526,636	526,861	526,893	526,883	526,140
18																
19		POLK UNIT 2														
20	34182	Structures and Improvements	2,347	2,347	2,347	2,347	2,347	2,341	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,344
21	34282	Fuel Holders, Producers and Accessories	2,196	2,196	2,196	2,196	2,196	2,196	2,196	2,196	2,196	2,196	2,196	2,196	2,196	2,196
22	34382	Prime Movers	35,890	35,893	35,893	35,893	35,893	35,893	35,893	35,893	35,893	35,893	35,893	35,938	35,938	35,903
23	34582	Accessory Electric Equipment	19,166	19,169	19,186	19,205	19,206	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,218	19,200
24	34682	Misc. Power Plant Equipment	173	173	173	173	173	173	595	595	173	173	173	173	173	238
25		TOTAL POLK UNIT 2	59,772	59,778	59,795	59,814	59,815	59,811	60,234	60,234	59,812	59,812	59,857	59,857	59,872	59,882
26																
27		POLK UNIT 3														
28	34183	Structures and Improvements	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	1,454	1,454	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456
30	34383	Prime Movers	38,342	38,342	38,342	38,342	38,342	38,342	38,342	38,342	38,342	38,342	38,321	38,321	38,321	38,337
31	34583	Accessory Electric Equipment	9,117	9,117	9,117	9,117	9,117	9,126	9,126	9,126	9,126	9,126	9,147	9,147	9,147	9,127
32	34683	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
33		TOTAL POLK UNIT 3	60,054	60,054	60,057	60,057	60,057	60,066	60,066	60,066	60,066	60,066	60,066	60,066	60,066	60,062
34																
35		POLK UNIT 4														
36	34184	Structures and Improvements	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,812	5,812	5,818
37	34284	Fuel Holders, Producers and Accessories	2,287	2,287	2,287	2,287	2,287	2,287	2,287	2,287	2,287	2,287	2,287	2,287	2,287	2,287
38	34384	Prime Movers	28,333	28,333	28,333	28,333	28,333	28,333	28,333	28,333	28,333	28,333	28,336	28,306	28,306	28,329
39	34584	Accessory Electric Equipment	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	42,025	42,025	42,025	42,025	42,025	42,025	42,025	42,025	42,025	42,025	42,028	41,992	41,992	42,020
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: C. Aldazabal / J. Chronister / C. Heck /

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

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1																
2		POLK UNIT 5														
3	34185	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	2,548	2,548	2,548	2,548	2,548	2,548	2,548	2,548	2,657	2,657	2,657	2,657	2,657	2,590
5	34385	Prime Movers	25,227	25,229	25,230	25,230	25,230	25,230	25,230	25,230	25,121	25,121	25,104	25,104	25,104	25,184
6	34585	Accessory Electric Equipment	5,472	5,472	5,472	5,472	5,472	5,472	5,472	5,472	5,472	5,472	5,489	5,489	5,489	5,476
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	38,993	38,995	38,996	38,996	38,996	38,996	38,996	38,996	38,996	38,996	38,997	38,997	38,997	38,996
9																
10		POLK CCST (2-5)														
11	34186	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375
12	34286	Fuel Holders, Producers and Accessories	213,989	213,989	213,969	213,969	213,969	213,969	213,969	213,969	213,814	213,814	213,814	213,814	213,842	213,915
13	34386	Prime Movers	224,046	224,046	224,046	224,045	224,040	224,040	224,040	224,040	223,922	223,922	223,922	223,922	223,922	223,997
14	34586	Accessory Electric Equipment	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339	18,339
15	34686	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	142
16		TOTAL POLK CCST (2-5)	469,889	469,889	469,869	469,869	469,864	469,864	469,864	469,864	469,591	469,591	469,591	469,591	469,619	469,766
17																
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	1,637	1,739	1,756	1,827	1,831	1,783	1,800	1,829	1,934	1,947	2,002	2,090	2,112	1,868
20																
21		TOTAL POLK POWER STATION	1,429,150	1,428,505	1,426,460	1,426,808	1,426,892	1,426,863	1,427,246	1,427,424	1,428,401	1,428,762	1,429,211	1,429,307	1,430,834	1,428,143
22																
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	34130	Structures and Improvements	89,132	99,260	99,251	99,381	99,430	99,399	99,478	99,981	99,762	100,079	100,107	100,175	104,796	99,249
28	34230	Fuel Holders, Producers and Accessories	24,408	24,411	24,410	24,410	24,410	24,410	24,449	24,449	24,449	24,449	24,430	24,430	24,416	24,425
29	34330	Prime Movers	38,779	38,615	38,759	38,759	38,759	38,759	38,759	38,759	38,759	38,759	39,156	39,419	39,430	38,882
30	34530	Accessory Electric Equipment	31,440	31,625	29,133	29,133	29,133	29,133	29,133	29,465	29,466	29,479	29,479	29,479	32,859	29,920
31	34630	Misc. Power Plant Equipment	11,279	11,279	11,274	11,274	11,274	11,274	11,274	11,304	11,304	11,304	11,473	11,481	11,492	11,330
32		TOTAL BAYSIDE COMMON	195,039	205,191	202,828	202,958	203,007	202,976	203,093	203,957	203,739	204,069	204,644	204,984	212,993	203,806
33																
34		BAYSIDE UNIT 1														
35	34131	Structures and Improvements	21,359	21,501	21,367	21,467	21,391	21,300	21,251	21,251	21,251	21,253	21,253	21,253	21,253	21,319
36	34231	Fuel Holders, Producers and Accessories	80,800	82,123	81,950	81,922	82,862	82,886	82,518	82,788	82,723	82,404	82,404	82,404	82,756	82,349
37	34331	Prime Movers	215,048	215,475	240,551	243,610	245,123	245,119	245,493	247,769	247,814	247,868	247,544	247,583	249,250	241,404
38	34531	Accessory Electric Equipment	39,226	39,226	39,267	39,267	39,525	39,503	39,521	39,466	39,466	39,466	39,466	39,466	40,602	39,499
39	34631	Misc. Power Plant Equipment	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176	1,176
40		TOTAL BAYSIDE UNIT 1	357,608	359,500	384,312	387,442	390,078	389,983	389,958	392,450	392,430	392,168	391,844	391,908	395,037	385,748
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

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XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		BAYSIDE UNIT 2														
3	34132	Structures and Improvements	26,972	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,131	27,119
4	34232	Fuel Holders, Producers and Accessories	105,353	105,609	105,609	105,609	105,609	105,609	105,609	105,595	106,263	106,263	106,301	106,333	106,333	105,853
5	34332	Prime Movers	288,524	288,467	288,470	288,454	288,454	288,453	288,453	288,453	288,453	288,453	288,515	288,515	289,022	288,514
6	34532	Accessory Electric Equipment	44,481	44,459	44,460	44,477	44,535	44,575	44,576	44,569	44,569	44,581	44,581	44,601	44,601	44,543
7	34632	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456
8		TOTAL BAYSIDE UNIT 2	466,786	467,122	467,126	467,126	467,184	467,218	467,219	467,203	467,871	467,883	467,983	468,035	468,543	467,485
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	34133	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	656
12	34233	Fuel Holders, Producers and Accessories	3,502	3,505	3,505	3,505	3,505	3,505	3,505	3,505	3,505	3,505	3,505	3,505	3,505	3,505
13	34333	Prime Movers	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,602	15,604	15,481
14	34533	Accessory Electric Equipment	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,174	14,155
15	34633	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	33,772	33,775	33,775	33,775	33,775	33,775	33,775	33,775	33,775	33,775	33,775	33,918	33,940	33,798
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	34134	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	242
20	34234	Fuel Holders, Producers and Accessories	3,362	3,362	3,362	3,362	3,362	3,362	3,362	3,362	3,362	3,362	3,362	3,362	3,362	3,362
21	34334	Prime Movers	15,883	15,883	15,883	15,883	15,883	15,883	15,883	15,883	15,883	15,883	15,883	16,028	16,030	15,906
22	34534	Accessory Electric Equipment	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,189	4,171
23	34634	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	23,657	23,657	23,657	23,657	23,657	23,657	23,657	23,657	23,657	23,657	23,657	23,803	23,825	23,681
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	34135	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	793
28	34235	Fuel Holders, Producers and Accessories	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046
29	34335	Prime Movers	18,623	18,623	18,623	18,623	18,623	18,623	18,623	18,623	18,623	18,623	18,623	18,623	18,623	18,623
30	34535	Accessory Electric Equipment	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,409	10,388
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	31,849	31,849	31,849	31,849	31,849	31,849	31,849	31,849	31,849	31,849	31,849	31,851	31,871	31,850
33																
34		BAYSIDE COMBUSTION TURBINE 6														
35	34136	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656
36	34236	Fuel Holders, Producers and Accessories	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537
37	34336	Prime Movers	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516
38	34536	Accessory Electric Equipment	14,327	14,327	14,327	14,327	14,327	14,327	14,327	14,327	14,327	14,327	14,327	14,333	14,353	14,329
39	34636	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	36,048	36,048	36,048	36,048	36,048	36,048	36,048	36,048	36,048	36,048	36,048	36,055	36,075	36,051
41																
42	34637	Bayside Tools - Amort	585	521	521	521	521	521	521	521	521	521	521	521	284	507
43		TOTAL BAYSIDE POWER STATION	1,145,344	1,157,662	1,180,115	1,183,376	1,186,118	1,186,026	1,186,120	1,189,460	1,189,890	1,189,970	1,190,321	1,191,074	1,202,568	1,182,926
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /

DOCKET No. 20240026-EI

(Dollars in 000's)

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		SOLAR SITES														
3	34199	Structures and Improvements	368,656	369,007	369,040	369,730	369,787	369,984	370,083	370,206	370,034	370,038	370,056	369,983	450,040	375,896
4	34399	Prime Movers	651,411	652,082	652,165	653,691	653,818	653,305	653,647	653,988	653,960	653,970	654,282	654,119	802,866	664,870
5	34599	Accessory Electric Equipment	265,592	265,866	265,896	266,604	266,658	266,808	266,920	267,062	267,080	267,085	267,101	267,229	324,613	271,116
6	34899	Energy Battery Storage Equipment	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946	8,946
7		TOTAL SOLAR SITES	1,294,605	1,295,901	1,296,047	1,298,971	1,299,209	1,299,044	1,299,596	1,300,202	1,300,021	1,300,039	1,300,386	1,300,277	1,586,466	1,320,828
8																
9		DC MICRO GRID														
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	34398	Prime Movers	904	907	912	916	918	923	926	927	929	933	936	939	941	924
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	9	9	9	9	9	9	9	9	9	9	9	9	9	9
14		TOTAL DC MICRO GRID	913	916	921	925	927	932	935	936	939	942	945	948	950	933
15																
16		MACDILL AFB														
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34320	Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL MACDILL AFB	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL OTHER PRODUCTION	4,721,641	4,735,543	4,756,491	4,764,134	4,769,017	4,769,909	4,771,236	4,775,536	4,777,050	4,777,497	4,779,377	4,780,194	5,080,671	4,789,100
26																
27		TOTAL PRODUCTION PLANT	6,095,961	6,111,116	6,131,974	6,161,320	6,166,836	6,167,728	6,169,287	6,176,786	6,178,008	6,177,741	6,183,595	6,188,160	6,519,744	6,186,789
28																
29		TRANSMISSION PLANT														
30	35001	LAND RIGHTS	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162	12,162
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	72,974	74,366	74,411	74,579	74,581	74,586	74,739	74,752	74,767	74,767	74,767	74,767	74,793	74,527
33	35300	STATION EQUIPMENT	400,698	400,024	401,456	401,546	401,771	402,900	415,833	415,759	430,462	433,867	435,880	435,802	435,846	416,296
34	35400	TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092
35	35500	POLES & FIXTURES	393,449	392,853	393,303	395,803	396,349	397,815	397,369	398,105	400,837	407,120	407,776	408,024	418,715	400,578
36	35600	OVERHEAD CONDUCTORS & DEVICES	172,223	172,670	172,389	172,798	173,024	173,136	173,747	173,964	174,648	175,407	175,890	175,836	179,035	174,213
37	35601	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
38	35700	UNDERGROUND CONDUIT	4,332	4,332	4,332	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,323	4,325
39	35800	UNDERGROUND CONDUCTORS & DEVICES	11,802	11,802	11,802	11,910	11,910	11,910	11,910	11,910	12,347	12,347	12,347	12,354	12,363	12,055
40	35900	ROADS AND TRAILS	16,354	16,354	16,354	17,301	17,301	17,339	17,339	17,357	17,376	17,373	17,410	17,410	19,225	17,269
41		TOTAL TRANSMISSION PLANT	1,091,197	1,091,767	1,093,412	1,097,625	1,098,624	1,101,374	1,114,626	1,115,535	1,134,125	1,144,568	1,147,757	1,147,881	1,163,665	1,118,627
42																
43																
44		Totals may be affected due to rounding.														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		DISTRIBUTION PLANT														
3	36001	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	36100	STRUCTURES & IMPROVEMENTS	31,688	31,688	31,688	31,689	31,704	31,728	33,702	33,707	33,965	33,962	33,967	34,138	34,138	32,905
5	36200	STATION EQUIPMENT	294,955	295,724	298,528	299,897	300,857	301,393	301,388	302,357	302,901	304,526	302,228	302,168	309,169	301,238
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	370,648	374,235	376,695	376,943	379,172	380,746	380,475	388,638	376,542	377,964	384,830	386,091	398,384	380,874
8	36500	OVERHEAD CONDUCTORS & DEVICES	275,367	276,524	277,946	276,891	278,105	279,548	278,313	278,909	280,495	279,953	287,778	288,200	287,449	280,421
9	36600	UNDERGROUND CONDUIT	364,664	366,967	370,880	378,243	382,712	385,277	392,943	394,969	407,026	411,446	419,082	417,938	426,864	393,770
10	36700	UNDERGROUND CONDUCTORS & DEVICES	376,942	382,036	387,809	389,234	395,138	398,380	401,674	402,619	418,542	418,603	427,989	433,199	438,223	405,414
11	36800	LINE TRANSFORMERS	852,151	854,437	858,512	873,460	876,407	879,170	890,792	891,917	903,778	917,406	925,753	933,535	943,726	892,388
12	36900	OVERHEAD SERVICES	79,877	80,733	81,560	80,127	81,117	82,132	80,345	80,966	82,371	81,303	82,788	83,527	82,659	81,500
13	36902	UNDERGROUND SERVICE	139,497	140,541	142,017	141,329	142,805	144,080	143,148	144,102	147,491	146,230	148,259	149,157	148,445	144,392
14	37000	METERS - ANALOG & AMR	18,651	18,676	18,687	18,680	18,700	18,711	18,684	18,715	18,761	18,690	18,712	18,739	18,799	18,708
15	37001	METERS - AMI	109,374	109,376	109,376	109,564	109,544	109,544	109,544	109,544	109,568	109,568	109,470	110,156	112,994	109,817
16	37010	EV CHARGING STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	1,850	142
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	359,361	360,447	362,084	365,007	366,730	368,133	370,058	370,412	371,514	373,580	374,489	374,847	377,394	368,774
18	37302	STREET LIGHTING - LS2	4,035	4,029	4,048	4,320	4,317	4,310	4,826	5,223	5,254	8,158	10,567	11,311	11,671	6,313
19		TOTAL DISTRIBUTION PLANT	3,277,209	3,295,414	3,319,830	3,345,384	3,367,307	3,383,151	3,405,891	3,422,078	3,458,207	3,481,389	3,525,911	3,543,009	3,591,766	3,416,657
20																
21		GENERAL PLANT														
22	39000	STRUCTURES & IMPROVEMENTS	135,803	135,988	136,011	136,348	136,404	136,608	136,835	137,920	138,263	139,820	140,060	140,639	141,702	137,877
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	7,360	6,942	6,948	6,973	6,921	6,937	6,941	7,850	8,021	8,071	8,033	8,441	7,504	7,457
24	39102	COMPUTER EQUIPMENT - AMORT	12,650	12,666	12,673	12,692	12,676	12,414	12,428	12,447	12,462	12,668	12,685	12,672	12,701	12,603
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	40,832	40,683	40,805	42,775	42,713	41,618	41,626	43,162	43,184	43,840	43,299	42,049	49,007	42,738
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	21,902	21,931	22,005	22,716	24,131	24,385	25,120	25,711	27,493	27,530	28,537	28,696	29,142	25,331
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	77,389	77,400	77,279	76,234	76,254	75,941	75,952	76,272	76,556	76,456	76,509	76,425	80,731	76,877
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	4,221	4,221	4,194	4,618	4,984	4,984	5,173	5,286	5,328	5,330	5,330	5,538	6,130	5,026
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,056	1,056	1,056	1,056	1,071	1,043
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	12,764	11,860	11,916	12,067	12,262	12,894	13,062	12,822	13,240	14,131	14,666	15,110	14,206	13,154
35	39401	ECCR SOLAR CAR PORT - AMORT	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189	4,189
36	39500	LABORATORY EQUIPMENT - AMORT	2,674	2,674	2,674	2,676	2,804	2,804	2,810	2,810	2,810	2,820	2,692	2,692	2,732	2,732
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	40,949	40,620	40,750	40,937	40,627	40,346	41,628	41,932	43,152	43,310	43,234	43,161	44,099	41,903
39	39725	COMMUNICATION EQUIPMENT - FIBER	39,504	39,443	39,475	39,620	39,895	39,915	40,848	40,748	41,025	41,160	42,214	41,906	42,158	40,609
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	4,718	5,270	5,274	5,300	5,334	4,785	4,785	4,786	4,815	4,822	4,829	4,917	5,162	4,984
41		TOTAL GENERAL PLANT	405,987	404,919	405,228	408,177	410,226	408,854	412,430	416,966	421,604	425,075	427,332	427,492	440,500	416,522
42																
43		TOTAL DEPRECIABLE PLANT	10,870,354	10,903,216	10,950,444	11,012,506	11,042,993	11,061,107	11,102,235	11,131,365	11,191,944	11,228,773	11,284,596	11,306,542	11,715,675	11,138,596
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: C. Aldazabal / J. Chronister / C. Heck /

COMPANY: TAMPA ELECTRIC COMPANY

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

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1																
2		NON-DEPRECIABLE PROPERTY														
3	310's	LAND-STEAM PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	155,125	155,125	155,125	152,339	152,339	152,339	152,339	152,339	152,339	152,339	152,339	152,339	187,260	155,668
5	35000	LAND-TRANSMISSION	17,789	17,789	17,789	17,789	17,789	17,793	17,793	17,793	17,793	17,793	17,800	17,800	17,800	17,793
6	36000	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120
7	38900	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
8		TOTAL NON-DEPRECIABLE PROPERTY	193,244	193,244	193,244	190,458	190,458	190,462	190,462	190,462	190,462	190,462	190,469	190,469	225,390	193,791
9																
10		INTANGIBLES														
11	30315	SOFTWARE - AMORT - 15YR	458,241	459,481	460,961	471,660	471,585	475,245	480,019	484,416	488,500	485,548	486,570	486,363	521,517	479,239
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	2,728	2,728	2,728	2,873	2,923	2,923	2,923	2,923	4,330	4,401	4,402	4,403	4,565	3,450
14		TOTAL INTANGIBLES	460,970	462,209	463,689	474,532	474,508	478,167	482,942	487,338	492,830	489,949	490,973	490,766	526,082	482,689
15																
16		ASSET RETIREMENT OBLIGATION														
17	31700	ARO COSTS-STEAM	30,037	30,037	30,037	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	5,603	11,242
18	34700	ARO COSTS-OTHER	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	8,572	8,572	8,572	8,572	8,572	8,572	8,572	8,572	8,572	8,572	8,572	8,572	7,160	8,464
20	39910	ARO COSTS-GENERAL	269	269	269	269	269	269	269	269	269	269	269	269	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION	51,255	51,255	51,255	26,821	26,821	26,821	26,821	26,821	26,821	26,821	26,821	26,821	25,409	32,351
22																
23		LEASE NON-DEPRECIABLE LAND														
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	2,865	2,837	2,800	3,820	3,783	3,745	3,707	3,669	3,631	3,594	3,556	3,518	3,480	3,462
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	22,524	22,507	22,500	22,083	22,076	22,069	21,638	21,631	21,624	21,188	21,181	21,174	20,735	21,764
26		TOTAL LEASE NON-DEPRECIABLE LAND	25,389	25,344	25,299	25,903	25,859	25,814	25,345	25,300	25,255	24,782	24,737	24,692	24,215	25,226
27																
28		TOTAL ELECTRIC PLANT IN SERVICE	11,601,211	11,635,268	11,683,932	11,730,220	11,760,638	11,782,370	11,827,804	11,861,285	11,927,311	11,960,786	12,017,595	12,039,289	12,516,770	11,872,652
29																
30		ACQUISITION ADJUSTMENTS														
31	11401	ACQUISITION ADJUSTMENT - OUC	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	960	960	960	960	960	960	960	960	960	960	960	960	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	342	342	342	342	342	342	342	342	342	342	342	342	342	342
34		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
35																
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	219	219	225	226	230	232	232	88	396	369	369	372	411	276
37	10501	PROPERTY HELD FOR FUTURE USE	54,571	54,571	54,571	54,571	54,571	54,571	54,571	54,571	58,128	58,128	58,128	58,128	58,128	55,939
38																
39	10803	FOSSIL DISMANTLING - STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42																
43		TOTAL ELECTRIC UTILITY PLANT	11,663,486	11,697,543	11,746,213	11,792,502	11,822,923	11,844,658	11,890,092	11,923,429	11,993,319	12,026,768	12,083,576	12,105,274	12,582,793	11,936,352
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2																
3		TOTAL STEAM PRODUCTION	1,374,320	1,375,573	1,375,483	1,397,185	1,397,819	1,397,819	1,398,051	1,401,250	1,400,958	1,400,244	1,404,218	1,407,966	1,439,072	1,397,689
4																
5		TOTAL OTHER PRODUCTION	4,721,641	4,735,543	4,756,491	4,764,134	4,769,017	4,769,909	4,771,236	4,775,536	4,777,050	4,777,497	4,779,377	4,780,194	5,080,671	4,789,100
6																
7		TOTAL PRODUCTION PLANT	6,095,961	6,111,116	6,131,974	6,161,320	6,166,836	6,167,728	6,169,287	6,176,786	6,178,008	6,177,741	6,183,595	6,188,160	6,519,744	6,186,789
8																
9		TOTAL TRANSMISSION PLANT	1,091,197	1,091,767	1,093,412	1,097,625	1,098,624	1,101,374	1,114,626	1,115,535	1,134,125	1,144,568	1,147,757	1,147,881	1,163,665	1,118,627
10																
11		TOTAL DISTRIBUTION PLANT	3,277,209	3,295,414	3,319,830	3,345,384	3,367,307	3,383,151	3,405,891	3,422,078	3,458,207	3,481,389	3,525,911	3,543,009	3,591,766	3,416,657
12																
13		TOTAL GENERAL PLANT	405,987	404,919	405,228	408,177	410,226	408,854	412,430	416,966	421,604	425,075	427,332	427,492	440,500	416,522
14																
15		TOTAL DEPRECIABLE PLANT	10,870,354	10,903,216	10,950,444	11,012,506	11,042,993	11,061,107	11,102,235	11,131,365	11,191,944	11,228,773	11,284,596	11,306,542	11,715,675	11,138,596
16																
17		TOTAL NON-DEPRECIABLE PROPERTY	193,244	193,244	193,244	190,458	190,458	190,462	190,462	190,462	190,462	190,462	190,469	190,469	225,390	193,791
18																
19		TOTAL INTANGIBLES	460,970	462,209	463,689	474,532	474,508	478,167	482,942	487,338	492,830	489,949	490,973	490,766	526,082	482,689
20																
21		TOTAL ASSET RETIREMENT OBLIGATION	51,255	51,255	51,255	26,821	26,821	26,821	26,821	26,821	26,821	26,821	26,821	26,821	25,409	32,351
22																
23		TOTAL LEASE NON-DEPRECIABLE LAND	25,389	25,344	25,299	25,903	25,859	25,814	25,345	25,300	25,255	24,782	24,737	24,692	24,215	25,226
24																
25		TOTAL ELECTRIC PLANT IN SERVICE	11,601,211	11,635,268	11,683,932	11,730,220	11,760,638	11,782,370	11,827,804	11,861,285	11,927,311	11,960,786	12,017,595	12,039,289	12,516,770	11,872,652
26																
27		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
28																
29		ELECTRIC PLANT PURCHASED OR SOLD	219	219	225	226	230	232	232	88	396	369	369	372	411	276
30																
31		PROPERTY HELD FOR FUTURE USE	54,571	54,571	54,571	54,571	54,571	54,571	54,571	54,571	58,128	58,128	58,128	58,128	58,128	55,939
32																
33		TOTAL FOSSIL DISMANTLING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34																
35		TOTAL ELECTRIC UTILITY PLANT	11,663,486	11,697,543	11,746,213	11,792,502	11,822,923	11,844,658	11,890,092	11,923,429	11,993,319	12,026,768	12,083,576	12,105,274	12,582,793	11,936,352

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-07

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / N. Allis / J. Chronister

/ R. Latta / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		STEAM PRODUCTION								
3		BIG BEND POWER STATION								
4		BIG BEND COMMON								
5	31140	Structures and Improvements	72,424	7,080	-	-	-	-	79,505	75,965
6	31240	Boiler Plant Equipment	50,487	7,595	(1,071)	(548)	-	-	56,463	53,548
7	31440	Turbogenerator Units	954	1,186	(1,071)	(548)	-	-	520	810
8	31540	Accessory Electric Equipment	19,712	950	-	-	-	-	20,662	20,187
9	31640	Misc. Power Plant Equipment	11,794	534	-	-	-	-	12,328	12,061
10		TOTAL BIG BEND COMMON	155,372	17,346	(2,143)	(1,096)	-	-	169,478	162,571
11										
12		BIG BEND UNIT 1								
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-
19										
20		BIG BEND UNIT 2								
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-
27										
28		BIG BEND UNIT 3								
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-
35										
36		BIG BEND UNIT 4								
37	31144	Structures and Improvements	27,319	1,951	-	-	-	-	29,270	28,295
38	31244	Boiler Plant Equipment	117,102	17,043	(657)	(302)	-	-	133,186	125,204
39	31444	Turbogenerator Units	53,047	5,644	(657)	(302)	-	-	57,732	55,450
40	31544	Accessory Electric Equipment	34,250	1,480	-	-	-	-	35,730	34,990
41	31644	Misc. Power Plant Equipment	4,400	113	-	-	-	-	4,512	4,456
42		TOTAL BIG BEND UNIT 4	236,119	26,231	(1,314)	(604)	-	-	260,431	248,395
43										

44 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

Recap Schedules: B-03, B-06

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / N. Allis / J. Chronister

/ R. Latta / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		BIG BEND UNIT 3 & 4 FGD								
3	31145	Structures and Improvements	19,373	1,117	-	-	-	-	20,490	19,931
4	31245	Boiler Plant Equipment	80,754	10,613	(115)	(8)	-	-	91,244	86,018
5	31545	Accessory Electric Equipment	17,640	755	(115)	(8)	-	-	18,272	17,976
6	31645	Misc. Power Plant Equipment	1,279	33	-	-	-	-	1,311	1,295
7		TOTAL BIG BEND UNIT 3 & 4 FGD	119,046	12,517	(230)	(16)	-	-	131,318	125,220
8										
9		BIG BEND UNIT 1 & 2 FGD								
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-
15										
16		BIG BEND UNIT 1 SCR								
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-
22										
23		BIG BEND UNIT 2 SCR								
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-
29										
30		BIG BEND UNIT 3 SCR								
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-
36										
37		BIG BEND UNIT 4 SCR								
38	31154	Structures and Improvements	7,341	593	-	-	-	-	7,934	7,637
39	31254	Boiler Plant Equipment	16,146	2,166	-	-	-	-	18,313	17,229
40	31554	Accessory Electric Equipment	10,030	434	-	-	-	-	10,464	10,247
41	31654	Misc. Power Plant Equipment	378	13	-	-	-	-	391	384
42		TOTAL BIG BEND UNIT 4 SCR	33,894	3,207	-	-	-	-	37,101	35,498
43										

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / N. Allis / J. Chronister

/ R. Latta / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2	31247	Big Bend Fuel Clause	10,187	-	-	-	-	-	10,187	10,187
3	31647	Big Bend Tools - Amort	313	105	(38)	-	-	-	380	336
4										
5		TOTAL BIG BEND POWER STATION	554,931	59,406	(3,724)	(1,716)	-	-	608,896	582,206
6										
7		TOTAL STEAM PRODUCTION	554,931	59,406	(3,724)	(1,716)	-	-	608,896	582,206
8										
9		OTHER PRODUCTION								
10		BIG BEND POWER STATION								
11		BIG BEND COMBUSTION TURBINE 4								
12	34144	Structures and Improvements	1,050	113	-	-	-	-	1,162	1,106
13	34244	Fuel Holders, Producers and Accessories	670	166	-	-	-	-	835	752
14	34344	Prime Movers	11,148	591	-	-	-	-	11,738	11,443
15	34544	Accessory Electric Equipment	7,562	395	-	-	-	-	7,957	7,759
16	34644	Misc. Power Plant Equipment	253	16	-	-	-	-	269	261
17		TOTAL BIG BEND COMBUSTION TURBINE 4	20,682	1,280	-	-	-	-	21,962	21,322
18										
19		BIG BEND COMBUSTION TURBINE 5								
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	(15)	14	-	(20)	-	-	(21)	(19)
22	34345	Prime Movers	14,396	6,192	-	(20)	-	-	20,568	17,481
23	34545	Accessory Electric Equipment	2	1	-	-	-	-	3	2
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	14,382	6,207	-	(40)	-	-	20,549	17,464
26										
27		BIG BEND COMBUSTION TURBINE 6								
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	(15)	14	-	-	-	-	(1)	(8)
30	34346	Prime Movers	14,306	6,147	-	-	-	-	20,453	17,380
31	34546	Accessory Electric Equipment	1	0	-	-	-	-	1	1
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	14,292	6,162	-	-	-	-	20,453	17,372
34										
35		BIG BEND NEW STEAM TURBINE 1								
36	34143	Structures and Improvements	1,538	79	-	-	-	-	1,616	1,577
37	34243	Fuel Holders, Producers and Accessories	1,581	80	-	(270)	-	-	1,391	1,486
38	34343	Prime Movers	19,814	16,717	-	(270)	-	-	36,260	28,037
39	34543	Accessory Electric Equipment	96	20	-	-	-	-	116	106
40	34643	Misc. Power Plant Equipment	245	8	-	-	-	-	253	249
41		TOTAL BIG BEND NEW STEAM TURBINE 1	23,274	16,904	-	(540)	-	-	39,637	31,455
42										
43		TOTAL BIG BEND POWER STATION	72,629	30,552	-	(580)	-	-	102,602	87,614
44		Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / N. Allis / J. Chronister

/ R. Latta / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		POLK POWER STATION								
3		POLK COMMON								
4	34180	Structures and Improvements	67,242	5,752	-	-	-	-	72,994	70,118
5	34280	Fuel Holders, Producers and Accessories	3,981	414	(619)	(238)	-	-	3,537	3,898
6	34380	Prime Movers	2,663	526	(619)	(238)	-	-	2,332	2,636
7	34580	Accessory Electric Equipment	4,502	412	-	-	-	-	4,914	4,708
8	34680	Misc. Power Plant Equipment	68	59	-	-	-	-	127	98
9		TOTAL POLK POWER COMMON	78,457	7,163	(1,238)	(477)	-	-	83,905	81,458
10										
11		POLK UNIT 1								
12	34181	Structures and Improvements	28,572	2,602	-	-	-	-	31,174	29,873
13	34281	Fuel Holders, Producers and Accessories	153,401	10,177	(283)	(98)	-	-	163,197	158,218
14	34381	Prime Movers	91,770	8,032	(283)	(98)	-	-	99,421	95,490
15	34581	Accessory Electric Equipment	45,601	1,537	-	-	-	-	47,138	46,370
16	34681	Misc. Power Plant Equipment	2,937	355	-	-	-	-	3,291	3,114
17		TOTAL POLK UNIT 1	322,281	22,702	(566)	(197)	-	-	344,221	333,064
18										
19		POLK UNIT 2								
20	34182	Structures and Improvements	1,332	53	-	-	-	-	1,384	1,358
21	34282	Fuel Holders, Producers and Accessories	455	121	(1,024)	(52)	-	-	(501)	358
22	34382	Prime Movers	10,409	1,477	(1,024)	(52)	-	-	10,810	10,990
23	34582	Accessory Electric Equipment	11,227	371	-	-	-	-	11,598	11,412
24	34682	Misc. Power Plant Equipment	140	3	-	-	-	-	142	141
25		TOTAL POLK UNIT 2	23,562	2,025	(2,049)	(104)	-	-	23,434	24,259
26										
27		POLK UNIT 3								
28	34183	Structures and Improvements	6,001	243	-	-	-	-	6,244	6,123
29	34283	Fuel Holders, Producers and Accessories	563	47	(390)	-	-	-	220	557
30	34383	Prime Movers	23,363	875	(390)	-	-	-	23,848	23,770
31	34583	Accessory Electric Equipment	5,946	152	-	-	-	-	6,098	6,022
32	34683	Misc. Power Plant Equipment	284	11	-	-	-	-	294	289
33		TOTAL POLK UNIT 3	36,157	1,328	(780)	-	-	-	36,704	36,761
34										
35		POLK UNIT 4								
36	34184	Structures and Improvements	2,397	159	-	-	-	-	2,557	2,477
37	34284	Fuel Holders, Producers and Accessories	290	105	(641)	-	-	-	(246)	293
38	34384	Prime Movers	8,371	1,172	(641)	-	-	-	8,902	8,908
39	34584	Accessory Electric Equipment	3,438	98	-	-	-	-	3,536	3,487
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	14,497	1,534	(1,283)	-	-	-	14,748	15,165
42										
43										
44	Totals may be affected due to rounding.									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis / J. Chronister
 / R. Latta / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

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1											
2		POLK UNIT 5									
3	34185	Structures and Improvements	2,424	156	-	-	-	-	2,581	2,502	
4	34285	Fuel Holders, Producers and Accessories	822	101	(709)	-	-	-	214	783	
5	34385	Prime Movers	6,882	1,073	(709)	-	-	-	7,247	7,329	
6	34585	Accessory Electric Equipment	3,414	94	-	-	-	-	3,507	3,460	
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	
8		TOTAL POLK UNIT 5	13,541	1,425	(1,417)	-	-	-	13,549	14,076	
9											
10		POLK CCST (2-5)									
11	34186	Structures and Improvements	4,267	396	(258)	(109)	-	-	4,296	4,354	
12	34286	Fuel Holders, Producers and Accessories	46,405	7,267	(726)	(1,235)	-	-	51,711	49,277	
13	34386	Prime Movers	49,141	7,855	(726)	(1,235)	-	-	55,035	52,307	
14	34586	Accessory Electric Equipment	4,565	557	-	-	-	-	5,123	4,844	
15	34686	Misc. Power Plant Equipment	31	5	-	-	-	-	36	34	
16		TOTAL POLK CCST (2-5)	104,409	16,082	(1,710)	(2,579)	-	-	116,201	110,815	
17											
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	
19	34687	Polk Tools - Amort	1,087	302	-	-	-	-	1,389	1,238	
20											
21		TOTAL POLK POWER STATION	593,990	52,560	(9,043)	(3,356)	-	-	634,152	616,836	
22											
23											
24											
25		BAYSIDE POWER STATION									
26		BAYSIDE COMMON									
27	34130	Structures and Improvements	27,561	4,153	-	-	-	-	31,713	29,637	
28	34230	Fuel Holders, Producers and Accessories	4,084	1,916	(1,794)	(50)	-	-	4,155	4,014	
29	34330	Prime Movers	14,254	3,281	(1,794)	(50)	-	-	15,691	14,861	
30	34530	Accessory Electric Equipment	14,137	808	-	-	-	-	14,946	14,542	
31	34630	Misc. Power Plant Equipment	5,402	375	-	-	-	-	5,777	5,590	
32		TOTAL BAYSIDE COMMON	65,438	10,533	(3,589)	(100)	-	-	72,282	68,644	
33											
34		BAYSIDE UNIT 1									
35	34131	Structures and Improvements	9,610	1,041	-	-	-	-	10,651	10,130	
36	34231	Fuel Holders, Producers and Accessories	38,098	4,578	(3,505)	(112)	-	-	39,059	38,503	
37	34331	Prime Movers	105,037	13,633	(3,505)	(112)	-	-	115,053	109,965	
38	34531	Accessory Electric Equipment	23,536	1,364	-	-	-	-	24,901	24,219	
39	34631	Misc. Power Plant Equipment	673	50	-	-	-	-	724	699	
40		TOTAL BAYSIDE UNIT 1	176,955	20,667	(7,010)	(224)	-	-	190,388	183,515	
41											
42											
43											
44	Totals may be affected due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2025

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1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	14,553	1,150	-	-	-	-	15,703	15,128
4	34232	Fuel Holders, Producers and Accessories	41,340	8,065	(1,197)	(1,225)	-	-	46,983	44,248
5	34332	Prime Movers	127,468	17,642	(1,197)	(1,225)	-	-	142,688	135,165
6	34532	Accessory Electric Equipment	25,734	1,600	-	-	-	-	27,334	26,534
7	34632	Misc. Power Plant Equipment	854	60	-	-	-	-	914	884
8		TOTAL BAYSIDE UNIT 2	209,948	28,518	(2,394)	(2,450)	-	-	233,622	221,959
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	75	28	-	-	-	-	103	89
12	34233	Fuel Holders, Producers and Accessories	1,093	152	-	-	-	-	1,245	1,169
13	34333	Prime Movers	9,023	356	-	-	-	-	9,380	9,202
14	34533	Accessory Electric Equipment	6,498	364	-	-	-	-	6,862	6,680
15	34633	Misc. Power Plant Equipment	0	0	-	-	-	-	1	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	16,690	900	-	-	-	-	17,590	17,140
17										
18		BAYSIDE COMBUSTION TURBINE 4								
19	34134	Structures and Improvements	(73)	15	-	-	-	-	(58)	(66)
20	34234	Fuel Holders, Producers and Accessories	1,415	95	-	-	-	-	1,510	1,462
21	34334	Prime Movers	9,492	329	-	-	-	-	9,821	9,656
22	34534	Accessory Electric Equipment	2,060	102	-	-	-	-	2,162	2,111
23	34634	Misc. Power Plant Equipment	0	0	-	-	-	-	1	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	12,894	541	-	-	-	-	13,434	13,164
25										
26		BAYSIDE COMBUSTION TURBINE 5								
27	34135	Structures and Improvements	(28)	39	-	-	-	-	11	(8)
28	34235	Fuel Holders, Producers and Accessories	845	68	-	-	-	-	913	879
29	34335	Prime Movers	11,929	389	-	-	-	-	12,318	12,124
30	34535	Accessory Electric Equipment	5,186	183	-	-	-	-	5,369	5,278
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	17,932	679	-	-	-	-	18,611	18,272
33										
34		BAYSIDE COMBUSTION TURBINE 6								
35	34136	Structures and Improvements	695	96	-	-	-	-	791	743
36	34236	Fuel Holders, Producers and Accessories	635	44	-	-	-	-	680	658
37	34336	Prime Movers	11,494	316	-	-	-	-	11,810	11,652
38	34536	Accessory Electric Equipment	7,179	346	-	-	-	-	7,525	7,352
39	34636	Misc. Power Plant Equipment	6	0	-	-	-	-	6	6
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	20,009	803	-	-	-	-	20,812	20,411
41										
42	34637	Bayside Tools - Amort	165	37	(47)	-	-	-	154	169
43		TOTAL BAYSIDE POWER STATION	520,032	62,677	(13,040)	(2,774)	-	-	566,895	543,274

44 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

Recap Schedules: B-03, B-06

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1										
2		SOLAR SITES								
3	34199	Structures and Improvements	54,082	15,863	-	-	-	-	69,945	62,014
4	34399	Prime Movers	92,762	32,971	-	-	-	-	125,733	109,213
5	34599	Accessory Electric Equipment	37,445	10,972	-	-	-	-	48,417	42,931
6	34899	Energy Battery Storage Equipment	4,327	10,861	-	-	-	-	15,188	8,753
7		TOTAL SOLAR SITES	<u>188,616</u>	<u>70,667</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>259,283</u>	<u>222,910</u>
8										
9		DC MICRO GRID								
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-
11	34398	Prime Movers	57	32	-	-	-	-	89	73
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	2	1	-	-	-	-	3	2
14		TOTAL DC MICRO GRID	<u>59</u>	<u>33</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>92</u>	<u>75</u>
15										
16		MACDILL AFB								
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	762	-	-	-	-	762	262
19	34320	Prime Movers	-	720	-	-	-	-	720	248
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	1,964	-	-	-	-	1,964	663
23		TOTAL MACDILL AFB	<u>-</u>	<u>3,446</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,446</u>	<u>1,172</u>
24										
25		TOTAL OTHER PRODUCTION	<u>1,375,326</u>	<u>219,936</u>	<u>(22,083)</u>	<u>(6,711)</u>	<u>-</u>	<u>-</u>	<u>1,566,469</u>	<u>1,471,882</u>
26										
27		TOTAL PRODUCTION PLANT	<u>1,930,257</u>	<u>279,342</u>	<u>(25,807)</u>	<u>(8,427)</u>	<u>-</u>	<u>-</u>	<u>2,175,365</u>	<u>2,054,088</u>
28										
29		TRANSMISSION PLANT								
30	35001	LAND RIGHTS	5,089	187	-	-	-	-	5,276	5,183
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	16,146	1,655	-	-	-	-	17,801	16,974
33	35300	STATION EQUIPMENT	95,817	10,776	(5,514)	4	-	-	101,083	99,557
34	35400	TOWERS & FIXTURES	5,281	66	-	-	-	-	5,347	5,314
35	35500	POLES & FIXTURES	139,407	15,079	(5,910)	(2,931)	-	-	145,644	143,297
36	35600	OVERHEAD CONDUCTORS & DEVICES	31,677	5,692	(5,696)	2	-	-	31,675	32,778
37	35601	CLEARING RIGHTS-OF-WAY	1,797	22	-	-	-	-	1,819	1,808
38	35700	UNDERGROUND CONDUIT	1,847	79	-	-	-	-	1,925	1,886
39	35800	UNDERGROUND CONDUCTORS & DEVICES	3,964	346	-	-	-	-	4,310	4,137
40	35900	ROADS AND TRAILS	3,557	356	14	0	-	-	3,927	3,738
41		TOTAL TRANSMISSION PLANT	<u>304,582</u>	<u>34,258</u>	<u>(17,107)</u>	<u>(2,925)</u>	<u>-</u>	<u>-</u>	<u>318,808</u>	<u>314,672</u>
42										
43										
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1										
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	9,856	881	-	-	-	-	10,737	10,297
5	36200	STATION EQUIPMENT	79,370	9,114	(1,849)	(1,407)	271	-	85,499	82,677
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	189,632	26,342	(12,934)	(7,240)	644	-	196,444	192,986
8	36500	OVERHEAD CONDUCTORS & DEVICES	152,135	7,051	(7,909)	(703)	136	-	150,709	151,439
9	36600	UNDERGROUND CONDUIT	98,415	8,151	(235)	(2,286)	441	-	104,486	101,457
10	36700	UNDERGROUND CONDUCTORS & DEVICES	62,438	27,883	(16,455)	(8,982)	305	-	65,189	63,380
11	36800	LINE TRANSFORMERS	365,510	40,689	(8,243)	(6,682)	1,288	-	392,562	379,252
12	36900	OVERHEAD SERVICES	66,612	1,994	(181)	(176)	34	-	68,283	67,454
13	36902	UNDERGROUND SERVICE	74,803	4,063	(108)	(352)	68	-	78,474	76,640
14	37000	METERS - ANALOG & AMR	5,210	1,372	-	-	-	-	6,583	5,897
15	37001	METERS - AMI	16,007	13,384	(7,319)	(1,172)	345	-	21,245	18,779
16	37010	EV CHARGING STATIONS	409	647	-	(5)	-	-	1,052	705
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	127,432	14,373	(5,091)	(2,934)	-	-	133,780	130,582
18	37302	STREET LIGHTING - LS2	1,184	903	-	-	-	-	2,086	1,635
19		TOTAL DISTRIBUTION PLANT	<u>1,249,015</u>	<u>156,847</u>	<u>(60,324)</u>	<u>(31,939)</u>	<u>3,532</u>	<u>-</u>	<u>1,317,130</u>	<u>1,283,180</u>
20										
21		GENERAL PLANT								
22	39000	STRUCTURES & IMPROVEMENTS	52,208	7,193	(15,499)	(480)	-	-	43,422	45,486
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,782	934	(675)	-	-	-	4,041	3,841
24	39102	COMPUTER EQUIPMENT - AMORT	8,575	3,293	(891)	-	-	-	10,977	9,594
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	24,183	10,572	(4,172)	-	-	-	30,583	25,663
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	7,608	2,167	(20)	-	35	-	9,790	8,691
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	28,089	3,366	-	56	1,000	-	32,512	30,234
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	2,193	364	-	-	-	-	2,557	2,375
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	273	65	-	-	-	-	338	305
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	6,576	2,266	(2,312)	-	-	-	6,530	6,796
35	39401	ECCR SOLAR CAR PORT - AMORT	2,993	838	-	-	-	-	3,831	3,412
36	39500	LABORATORY EQUIPMENT - AMORT	1,908	2,504	(458)	-	-	-	3,954	2,822
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	25,139	6,540	(13,201)	(2)	-	-	18,476	24,587
39	39725	COMMUNICATION EQUIPMENT- FIBER	27,439	1,810	(4,245)	-	-	-	25,005	25,897
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	2,747	705	(693)	-	-	-	2,760	2,741
41		TOTAL GENERAL PLANT	<u>193,714</u>	<u>42,615</u>	<u>(42,165)</u>	<u>(425)</u>	<u>1,035</u>	<u>-</u>	<u>194,775</u>	<u>192,445</u>
42										
43		TOTAL DEPRECIABLE RESERVE	<u>3,677,569</u>	<u>513,062</u>	<u>(145,403)</u>	<u>(43,716)</u>	<u>4,567</u>	<u>-</u>	<u>4,006,079</u>	<u>3,844,386</u>

44 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

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 Projected Prior Year Ended 12/31/2024
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 Witness: C. Aldazabal / N. Allis / J. Chronister
 / R. Latta / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		NON-DEPRECIABLE PROPERTY								
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-
9										
10		INTANGIBLES								
11	30315	SOFTWARE - AMORT - 15YR	176,428	39,639	(4,800)	-	-	-	211,267	192,032
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	363	152	-	-	-	-	515	439
14		TOTAL INTANGIBLES	176,791	39,792	(4,800)	-	-	-	211,782	192,471
15										
16		ASSET RETIREMENT OBLIGATION								
17	31700	ARO COSTS-STEAM	1,504	157	-	-	-	-	1,661	1,583
18	34700	ARO COSTS-OTHER	1,981	421	-	-	-	-	2,402	2,191
19	37400	ARO COSTS-DISTRIBUTION	1,867	100	-	-	-	-	1,968	1,917
20	39910	ARO COSTS-GENERAL	141	12	-	-	-	-	152	147
21		TOTAL ASSET RETIREMENT OBLIGATION	5,493	689	-	-	-	-	6,183	5,838
22										
23		LEASE NON-DEPRECIABLE LAND								
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	-	-	-	-	-	-	-	-
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	-	-	-	-	-	-	-	-
26		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-
27										
28		TOTAL ELECTRIC PLANT RESERVE	3,859,853	553,543	(150,204)	(43,716)	4,567	-	4,224,044	4,042,695
29										
30		ACQUISITION ADJUSTMENTS								
31	11401	ACQUISITION ADJUSTMENT - OUC	5,858	186	-	-	-	-	6,043	5,951
32	11402	ACQUISITION ADJUSTMENT - FPL	887	42	-	-	-	-	929	908
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	139	9	-	-	-	-	148	143
34		TOTAL ACQUISITION ADJUSTMENTS	6,883	237	-	-	-	-	7,120	7,002
35										
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
38										
39	10803	FOSSIL DISMANTLING - STEAM	75,855	2,301	-	(33,256)	-	33,256	78,156	74,601
40		FOSSIL DISMANTLING - OTHER	37,782	15,141	-	-	-	-	52,923	45,353
41		TOTAL FOSSIL DISMANTLING	113,637	17,442	-	(33,256)	-	33,256	131,079	119,954
42										
43		TOTAL ELECTRIC UTILITY RESERVE	3,980,373	571,222	(150,204)	(76,972)	4,567	33,256	4,362,243	4,169,650

44 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 20240026-EI

(Dollars in 000's)

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1										
2										
3		TOTAL STEAM PRODUCTION	554,931	59,406	(3,724)	(1,716)	-	-	608,896	582,206
4										
5		TOTAL OTHER PRODUCTION	1,375,326	219,936	(22,083)	(6,711)	-	-	1,566,469	1,471,882
6										
7		TOTAL PRODUCTION PLANT	1,930,257	279,342	(25,807)	(8,427)	-	-	2,175,365	2,054,088
8										
9		TOTAL TRANSMISSION PLANT	304,582	34,258	(17,107)	(2,925)	-	-	318,808	314,672
10										
11		TOTAL DISTRIBUTION PLANT	1,249,015	156,847	(60,324)	(31,939)	3,532	-	1,317,130	1,283,180
12										
13		TOTAL GENERAL PLANT	193,714	42,615	(42,165)	(425)	1,035	-	194,775	192,445
14										
15		TOTAL DEPRECIABLE RESERVE	3,677,569	513,062	(145,403)	(43,716)	4,567	-	4,006,079	3,844,386
16										
17		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-
18										
19		TOTAL INTANGIBLES	176,791	39,792	(4,800)	-	-	-	211,782	192,471
20										
21		TOTAL ASSET RETIREMENT OBLIGATION	5,493	689	-	-	-	-	6,183	5,838
22										
23		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-
24										
25		TOTAL ELECTRIC PLANT RESERVE	3,859,853	553,543	(150,204)	(43,716)	4,567	-	4,224,044	4,042,695
26										
27		TOTAL ACQUISITION ADJUSTMENTS	6,883	237	-	-	-	-	7,120	7,002
28										
29		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-
30										
31		PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
32										
33		TOTAL FOSSIL DISMANTLING	113,637	17,442	-	(33,256)	-	33,256	131,079	119,954
34										
35		TOTAL ELECTRIC UTILITY RESERVE	3,980,373	571,222	(150,204)	(76,972)	4,567	33,256	4,362,243	4,169,650
36										
37										
38										
39										
40										
41										
42										
43										

44 Totals may be affected due to rounding.

66

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

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1										
2		STEAM PRODUCTION								
3		BIG BEND POWER STATION								
4		BIG BEND COMMON								
5	31140	Structures and Improvements	63,452	8,991	(18)	-	-	-	72,424	67,931
6	31240	Boiler Plant Equipment	43,994	8,924	(2,025)	(406)	-	-	50,487	47,042
7	31440	Turbogenerator Units	2,608	777	(2,025)	(406)	-	-	954	1,592
8	31540	Accessory Electric Equipment	18,173	1,539	-	-	-	-	19,712	18,942
9	31640	Misc. Power Plant Equipment	10,921	873	-	-	-	-	11,794	11,358
10		TOTAL BIG BEND COMMON	139,148	21,103	(4,068)	(811)	-	-	155,372	146,865
11										
12		BIG BEND UNIT 1								
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-
19										
20		BIG BEND UNIT 2								
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-
27										
28		BIG BEND UNIT 3								
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-
35										
36		BIG BEND UNIT 4								
37	31144	Structures and Improvements	26,257	1,062	-	-	-	-	27,319	26,788
38	31244	Boiler Plant Equipment	108,704	10,377	(1,723)	(255)	-	-	117,102	112,386
39	31444	Turbogenerator Units	51,225	3,801	(1,723)	(255)	-	-	53,047	51,619
40	31544	Accessory Electric Equipment	32,717	1,533	-	-	-	-	34,250	33,484
41	31644	Misc. Power Plant Equipment	4,294	106	-	-	-	-	4,400	4,347
42		TOTAL BIG BEND UNIT 4	223,198	16,878	(3,447)	(510)	-	-	236,119	228,625
43										

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

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1										
2		BIG BEND UNIT 3 & 4 FGD								
3	31145	Structures and Improvements	18,701	672	-	-	-	-	19,373	19,037
4	31245	Boiler Plant Equipment	74,988	6,098	(216)	(117)	-	-	80,754	77,879
5	31545	Accessory Electric Equipment	17,338	634	(216)	(117)	-	-	17,640	17,497
6	31645	Misc. Power Plant Equipment	1,269	10	-	-	-	-	1,279	1,274
7		TOTAL BIG BEND UNIT 3 & 4 FGD	112,296	7,415	(432)	(233)	-	-	119,046	115,687
8										
9		BIG BEND UNIT 1 & 2 FGD								
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-
15										
16		BIG BEND UNIT 1 SCR								
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-
22										
23		BIG BEND UNIT 2 SCR								
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-
29										
30		BIG BEND UNIT 3 SCR								
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-
36										
37		BIG BEND UNIT 4 SCR								
38	31154	Structures and Improvements	6,865	476	-	-	-	-	7,341	7,103
39	31254	Boiler Plant Equipment	14,702	1,449	(5)	-	-	-	16,146	15,424
40	31554	Accessory Electric Equipment	9,602	434	(5)	-	-	-	10,030	9,815
41	31654	Misc. Power Plant Equipment	361	17	-	-	-	-	378	369
42		TOTAL BIG BEND UNIT 4 SCR	31,530	2,375	(11)	-	-	-	33,894	32,711
43										

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1										
2	31247	Big Bend Fuel Clause	10,187	-	-	-	-	-	10,187	10,187
3	31647	Big Bend Tools - Amort	277	111	(76)	-	-	-	313	269
4										
5		TOTAL BIG BEND POWER STATION	516,636	47,882	(8,033)	(1,555)	-	-	554,931	534,343
6										
7		TOTAL STEAM PRODUCTION	516,636	47,882	(8,033)	(1,555)	-	-	554,931	534,343
8										
9		OTHER PRODUCTION								
10		BIG BEND POWER STATION								
11		BIG BEND COMBUSTION TURBINE 4								
12	34144	Structures and Improvements	930	120	-	-	-	-	1,050	990
13	34244	Fuel Holders, Producers and Accessories	940	92	(344)	(18)	-	-	670	678
14	34344	Prime Movers	10,842	667	(344)	(18)	-	-	11,148	10,868
15	34544	Accessory Electric Equipment	7,105	457	-	-	-	-	7,562	7,333
16	34644	Misc. Power Plant Equipment	238	15	-	-	-	-	253	246
17		TOTAL BIG BEND COMBUSTION TURBINE 4	20,055	1,351	(689)	(35)	-	-	20,682	20,115
18										
19		BIG BEND COMBUSTION TURBINE 5								
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	-	5	-	(20)	-	-	(15)	(7)
22	34345	Prime Movers	9,292	5,124	-	(20)	-	-	14,396	11,845
23	34545	Accessory Electric Equipment	-	2	-	-	-	-	2	1
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	9,292	5,130	-	(40)	-	-	14,382	11,840
26										
27		BIG BEND COMBUSTION TURBINE 6								
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	-	6	-	(21)	-	-	(15)	(7)
30	34346	Prime Movers	9,239	5,088	-	(21)	-	-	14,306	11,773
31	34546	Accessory Electric Equipment	0	1	-	-	-	-	1	0
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	9,239	5,095	-	(42)	-	-	14,292	11,767
34										
35		BIG BEND NEW STEAM TURBINE 1								
36	34143	Structures and Improvements	1,471	66	-	-	-	-	1,538	1,505
37	34243	Fuel Holders, Producers and Accessories	1,484	97	-	(1)	-	-	1,581	1,531
38	34343	Prime Movers	6,503	13,311	-	(1)	-	-	19,814	13,157
39	34543	Accessory Electric Equipment	76	20	-	-	-	-	96	86
40	34643	Misc. Power Plant Equipment	236	9	-	-	-	-	245	241
41		TOTAL BIG BEND NEW STEAM TURBINE 1	9,771	13,504	-	(1)	-	-	23,274	16,519
42										
43		TOTAL BIG BEND POWER STATION	48,357	25,080	(689)	(118)	-	-	72,629	60,241
44	Totals may be affected due to rounding.									

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1										
2		POLK POWER STATION								
3		POLK COMMON								
4	34180	Structures and Improvements	61,258	5,984	-	-	-	-	67,242	64,250
5	34280	Fuel Holders, Producers and Accessories	4,209	343	(417)	(154)	-	-	3,981	4,126
6	34380	Prime Movers	2,790	444	(417)	(154)	-	-	2,663	2,757
7	34580	Accessory Electric Equipment	3,980	522	-	-	-	-	4,502	4,241
8	34680	Misc. Power Plant Equipment	(2)	71	-	-	-	-	68	33
9		TOTAL POLK POWER COMMON	72,236	7,364	(833)	(309)	-	-	78,457	75,408
10										
11		POLK UNIT 1								
12	34181	Structures and Improvements	26,607	1,965	-	-	-	-	28,572	27,590
13	34281	Fuel Holders, Producers and Accessories	144,159	10,147	(831)	(74)	-	-	153,401	148,754
14	34381	Prime Movers	85,209	7,466	(831)	(74)	-	-	91,770	88,463
15	34581	Accessory Electric Equipment	43,605	1,997	-	-	-	-	45,601	44,603
16	34681	Misc. Power Plant Equipment	2,654	282	-	-	-	-	2,937	2,795
17		TOTAL POLK UNIT 1	302,234	21,856	(1,662)	(147)	-	-	322,281	312,205
18										
19		POLK UNIT 2								
20	34182	Structures and Improvements	1,271	61	-	-	-	-	1,332	1,301
21	34282	Fuel Holders, Producers and Accessories	739	97	(381)	-	-	-	455	743
22	34382	Prime Movers	9,026	1,764	(381)	-	-	-	10,409	9,864
23	34582	Accessory Electric Equipment	10,573	653	-	-	-	-	11,227	10,900
24	34682	Misc. Power Plant Equipment	137	3	-	-	-	-	140	138
25		TOTAL POLK UNIT 2	21,746	2,579	(763)	-	-	-	23,562	22,947
26										
27		POLK UNIT 3								
28	34183	Structures and Improvements	5,723	278	-	-	-	-	6,001	5,862
29	34283	Fuel Holders, Producers and Accessories	612	49	(98)	-	-	-	563	614
30	34383	Prime Movers	22,079	1,382	(98)	-	-	-	23,363	22,747
31	34583	Accessory Electric Equipment	5,599	348	-	-	-	-	5,946	5,772
32	34683	Misc. Power Plant Equipment	274	10	-	-	-	-	284	279
33		TOTAL POLK UNIT 3	34,286	2,066	(195)	-	-	-	36,157	35,274
34										
35		POLK UNIT 4								
36	34184	Structures and Improvements	2,241	157	-	-	-	-	2,397	2,319
37	34284	Fuel Holders, Producers and Accessories	329	66	(106)	-	-	-	290	334
38	34384	Prime Movers	7,143	1,334	(106)	-	-	-	8,371	7,781
39	34584	Accessory Electric Equipment	3,298	140	-	-	-	-	3,438	3,368
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	13,011	1,698	(212)	-	-	-	14,497	13,802
42										
43										
44	Totals may be affected due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

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1										
2		POLK UNIT 5								
3	34185	Structures and Improvements	2,269	155	-	-	-	-	2,424	2,347
4	34285	Fuel Holders, Producers and Accessories	828	102	(108)	-	-	-	822	849
5	34385	Prime Movers	5,730	1,260	(108)	-	-	-	6,882	6,330
6	34585	Accessory Electric Equipment	3,271	143	-	-	-	-	3,414	3,342
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	12,098	1,660	(217)	-	-	-	13,541	12,867
9										
10		POLK CCST (2-5)								
11	34186	Structures and Improvements	3,919	348	-	-	-	-	4,267	4,093
12	34286	Fuel Holders, Producers and Accessories	41,086	6,432	(357)	(756)	-	-	46,405	43,768
13	34386	Prime Movers	43,296	6,959	(357)	(756)	-	-	49,141	46,241
14	34586	Accessory Electric Equipment	4,015	550	-	-	-	-	4,565	4,290
15	34686	Misc. Power Plant Equipment	27	4	-	-	-	-	31	29
16		TOTAL POLK CCST (2-5)	92,343	14,292	(714)	(1,512)	-	-	104,409	98,421
17										
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	785	302	-	-	-	-	1,087	936
20										
21		TOTAL POLK POWER STATION	548,739	51,816	(4,596)	(1,968)	-	-	593,990	571,861
22										
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	26,582	3,708	(1,859)	(870)	-	-	27,561	26,628
28	34230	Fuel Holders, Producers and Accessories	7,904	1,089	(4,225)	(685)	-	-	4,084	4,864
29	34330	Prime Movers	16,341	2,823	(4,225)	(685)	-	-	14,254	14,132
30	34530	Accessory Electric Equipment	13,053	1,084	-	-	-	-	14,137	13,595
31	34630	Misc. Power Plant Equipment	4,943	460	-	-	-	-	5,402	5,173
32		TOTAL BAYSIDE COMMON	68,823	9,164	(10,309)	(2,240)	-	-	65,438	64,392
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	8,845	765	-	-	-	-	9,610	9,227
36	34231	Fuel Holders, Producers and Accessories	37,434	3,505	(1,973)	(867)	-	-	38,098	37,435
37	34331	Prime Movers	92,377	15,500	(1,973)	(867)	-	-	105,037	98,361
38	34531	Accessory Electric Equipment	21,872	1,665	-	-	-	-	23,536	22,704
39	34631	Misc. Power Plant Equipment	636	38	-	-	-	-	673	655
40		TOTAL BAYSIDE UNIT 1	161,164	21,472	(3,946)	(1,735)	-	-	176,955	168,381
41										
42										
43										
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FLORIDA PUBLIC SERVICE COMMISSION

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1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	13,603	950	-	-	-	-	14,553	14,078
4	34232	Fuel Holders, Producers and Accessories	47,731	4,901	(9,089)	(2,203)	-	-	41,340	43,513
5	34332	Prime Movers	119,642	19,118	(9,089)	(2,203)	-	-	127,468	122,446
6	34532	Accessory Electric Equipment	23,926	1,832	(24)	-	-	-	25,734	24,819
7	34632	Misc. Power Plant Equipment	806	48	-	-	-	-	854	830
8		TOTAL BAYSIDE UNIT 2	205,708	26,849	(18,203)	(4,405)	-	-	209,948	205,687
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	52	23	-	-	-	-	75	64
12	34233	Fuel Holders, Producers and Accessories	1,258	134	(299)	-	-	-	1,093	1,142
13	34333	Prime Movers	8,818	505	(299)	-	-	-	9,023	8,886
14	34533	Accessory Electric Equipment	6,115	383	-	-	-	-	6,498	6,306
15	34633	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	16,244	1,044	(598)	-	-	-	16,690	16,398
17										
18		BAYSIDE COMBUSTION TURBINE 4								
19	34134	Structures and Improvements	(85)	12	-	-	-	-	(73)	(79)
20	34234	Fuel Holders, Producers and Accessories	1,312	108	(6)	-	-	-	1,415	1,362
21	34334	Prime Movers	8,984	513	(6)	-	-	-	9,492	9,236
22	34534	Accessory Electric Equipment	1,943	117	-	-	-	-	2,060	2,001
23	34634	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	12,153	751	(11)	-	-	-	12,894	12,520
25										
26		BAYSIDE COMBUSTION TURBINE 5								
27	34135	Structures and Improvements	(63)	35	-	-	-	-	(28)	(45)
28	34235	Fuel Holders, Producers and Accessories	817	73	(45)	-	-	-	845	813
29	34335	Prime Movers	11,335	639	(45)	-	-	-	11,929	11,614
30	34535	Accessory Electric Equipment	4,905	281	-	-	-	-	5,186	5,046
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	16,994	1,027	(89)	-	-	-	17,932	17,428
33										
34		BAYSIDE COMBUSTION TURBINE 6								
35	34136	Structures and Improvements	613	82	-	-	-	-	695	654
36	34236	Fuel Holders, Producers and Accessories	584	58	(6)	-	-	-	635	608
37	34336	Prime Movers	11,027	473	(6)	-	-	-	11,494	11,259
38	34536	Accessory Electric Equipment	6,777	402	-	-	-	-	7,179	6,978
39	34636	Misc. Power Plant Equipment	6	0	-	-	-	-	6	6
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	19,007	1,016	(13)	-	-	-	20,009	19,505
41										
42	34637	Bayside Tools - Amort	141	40	(16)	-	-	-	165	155
43		TOTAL BAYSIDE POWER STATION	500,234	61,363	(33,185)	(8,380)	-	-	520,032	504,466

44 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

Recap Schedules: B-03, B-06

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FLORIDA PUBLIC SERVICE COMMISSION

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1										
2		SOLAR SITES								
3	34199	Structures and Improvements	40,917	13,165	-	-	-	-	54,082	47,461
4	34399	Prime Movers	69,228	23,534	-	-	-	-	92,762	80,967
5	34599	Accessory Electric Equipment	28,032	9,414	-	-	-	-	37,445	32,738
6	34899	Energy Battery Storage Equipment	2,972	1,355	-	-	-	-	4,327	3,490
7		TOTAL SOLAR SITES	<u>141,149</u>	<u>47,467</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>188,616</u>	<u>164,656</u>
8										
9		DC MICRO GRID								
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-
11	34398	Prime Movers	26	31	-	-	-	-	57	41
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	1	1	-	-	-	-	2	1
14		TOTAL DC MICRO GRID	<u>27</u>	<u>32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>59</u>	<u>43</u>
15										
16		MACDILL AFB								
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-
19	34320	Prime Movers	-	-	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	-	-	-
23		TOTAL MACDILL AFB	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
24										
25		TOTAL OTHER PRODUCTION	<u>1,238,505</u>	<u>185,758</u>	<u>(38,470)</u>	<u>(10,466)</u>	<u>-</u>	<u>-</u>	<u>1,375,326</u>	<u>1,301,266</u>
26										
27		TOTAL PRODUCTION PLANT	<u>1,755,141</u>	<u>233,640</u>	<u>(46,503)</u>	<u>(12,021)</u>	<u>-</u>	<u>-</u>	<u>1,930,257</u>	<u>1,835,610</u>
28										
29		TRANSMISSION PLANT								
30	35001	LAND RIGHTS	4,931	158	-	-	-	-	5,089	5,010
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	14,789	1,357	-	-	-	-	16,146	15,464
33	35300	STATION EQUIPMENT	87,884	10,635	(2,371)	(331)	-	-	95,817	91,594
34	35400	TOWERS & FIXTURES	5,139	143	-	-	-	-	5,281	5,210
35	35500	POLES & FIXTURES	135,044	12,767	(5,322)	(3,083)	-	-	139,407	136,969
36	35600	OVERHEAD CONDUCTORS & DEVICES	28,955	5,305	(2,386)	(196)	-	-	31,677	30,087
37	35601	CLEARING RIGHTS-OF-WAY	1,763	34	-	-	-	-	1,797	1,780
38	35700	UNDERGROUND CONDUIT	1,773	73	-	-	-	-	1,847	1,810
39	35800	UNDERGROUND CONDUCTORS & DEVICES	3,630	334	-	-	-	-	3,964	3,797
40	35900	ROADS AND TRAILS	3,251	313	6	(12)	-	-	3,557	3,402
41		TOTAL TRANSMISSION PLANT	<u>287,158</u>	<u>31,119</u>	<u>(10,073)</u>	<u>(3,621)</u>	<u>-</u>	<u>-</u>	<u>304,582</u>	<u>295,124</u>
42										
43										
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1										
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	9,242	614	-	-	-	-	9,856	9,549
5	36200	STATION EQUIPMENT	74,034	7,917	(1,511)	(1,348)	278	-	79,370	76,638
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	190,460	16,066	(11,522)	(6,032)	660	-	189,632	188,863
8	36500	OVERHEAD CONDUCTORS & DEVICES	149,823	6,404	(3,558)	(674)	139	-	152,135	150,890
9	36600	UNDERGROUND CONDUIT	92,945	7,477	(268)	(2,190)	452	-	98,415	95,656
10	36700	UNDERGROUND CONDUCTORS & DEVICES	89,043	13,337	(30,260)	(9,994)	313	-	62,438	73,684
11	36800	LINE TRANSFORMERS	336,026	43,981	(9,415)	(6,401)	1,320	-	365,510	350,344
12	36900	OVERHEAD SERVICES	65,365	1,588	(206)	(168)	35	-	66,612	65,982
13	36902	UNDERGROUND SERVICE	71,735	3,459	(124)	(337)	69	-	74,803	73,261
14	37000	METERS - ANALOG & AMR	3,725	1,485	-	-	-	-	5,210	4,468
15	37001	METERS - AMI	14,567	10,166	(8,034)	(1,038)	346	-	16,007	15,073
16	37010	EV CHARGING STATIONS	104	310	-	(5)	-	-	409	234
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	123,184	10,737	(6,494)	4	-	-	127,432	125,006
18	37302	STREET LIGHTING - LS2	696	488	-	-	-	-	1,184	920
19		TOTAL DISTRIBUTION PLANT	<u>1,220,948</u>	<u>124,030</u>	<u>(71,392)</u>	<u>(28,183)</u>	<u>3,611</u>	<u>-</u>	<u>1,249,015</u>	<u>1,230,569</u>
20										
21		GENERAL PLANT								
22	39000	STRUCTURES & IMPROVEMENTS	52,561	2,107	(1,958)	(502)	-	-	52,208	52,304
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,722	983	(923)	-	-	-	3,782	3,506
24	39102	COMPUTER EQUIPMENT - AMORT	5,925	3,144	(494)	-	-	-	8,575	7,189
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	17,904	10,305	(4,025)	-	-	-	24,183	22,055
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	5,521	2,309	(335)	-	113	-	7,608	6,404
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	23,184	4,198	-	56	650	-	28,089	25,590
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,858	385	(50)	-	-	-	2,193	2,015
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	222	51	-	-	-	-	273	247
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	6,482	2,242	(2,114)	(34)	-	-	6,576	7,377
35	39401	ECCR SOLAR CAR PORT - AMORT	2,156	838	-	-	-	-	2,993	2,574
36	39500	LABORATORY EQUIPMENT - AMORT	1,626	921	(639)	-	-	-	1,908	1,474
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	22,736	6,447	(4,043)	(2)	-	-	25,139	23,653
39	39725	COMMUNICATION EQUIPMENT- FIBER	26,871	1,248	(680)	-	-	-	27,439	27,233
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	2,206	737	(195)	-	-	-	2,747	2,478
41		TOTAL GENERAL PLANT	<u>172,973</u>	<u>35,915</u>	<u>(15,454)</u>	<u>(482)</u>	<u>763</u>	<u>-</u>	<u>193,714</u>	<u>184,102</u>
42										
43		TOTAL DEPRECIABLE RESERVE	<u>3,436,221</u>	<u>424,704</u>	<u>(143,423)</u>	<u>(44,307)</u>	<u>4,374</u>	<u>-</u>	<u>3,677,569</u>	<u>3,545,404</u>
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1										
2		NON-DEPRECIABLE PROPERTY								
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-
9										
10		INTANGIBLES								
11	30315	SOFTWARE - AMORT - 15YR	160,557	36,043	(20,171)	-	-	-	176,428	165,959
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	211	152	-	-	-	-	363	287
14		TOTAL INTANGIBLES	160,768	36,194	(20,171)	-	-	-	176,791	166,246
15										
16		ASSET RETIREMENT OBLIGATION								
17	31700	ARO COSTS-STEAM	1,347	157	-	-	-	-	1,504	1,426
18	34700	ARO COSTS-OTHER	1,560	421	-	-	-	-	1,981	1,770
19	37400	ARO COSTS-DISTRIBUTION	1,767	100	-	-	-	-	1,867	1,817
20	39910	ARO COSTS-GENERAL	129	12	-	-	-	-	141	135
21		TOTAL ASSET RETIREMENT OBLIGATION	4,804	689	-	-	-	-	5,493	5,149
22										
23		LEASE NON-DEPRECIABLE LAND								
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	-	-	-	-	-	-	-	-
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	-	-	-	-	-	-	-	-
26		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-
27										
28		TOTAL ELECTRIC PLANT RESERVE	3,601,793	461,587	(163,594)	(44,307)	4,374	-	3,859,853	3,716,798
29										
30		ACQUISITION ADJUSTMENTS								
31	11401	ACQUISITION ADJUSTMENT - OUC	5,672	186	-	-	-	-	5,858	5,765
32	11402	ACQUISITION ADJUSTMENT - FPL	845	42	-	-	-	-	887	866
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	130	9	-	-	-	-	139	134
34		TOTAL ACQUISITION ADJUSTMENTS	6,647	237	-	-	-	-	6,883	6,765
35										
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
38										
39	10803	FOSSIL DISMANTLING - STEAM	66,140	2,134	-	(23,656)	-	31,237	75,855	72,531
40		FOSSIL DISMANTLING - OTHER	31,902	5,880	-	-	-	-	37,782	34,842
41		TOTAL FOSSIL DISMANTLING	98,042	8,015	-	(23,656)	-	31,237	113,637	107,373
42										
43		TOTAL ELECTRIC UTILITY RESERVE	3,706,481	469,839	(163,594)	(67,963)	4,374	31,237	3,980,373	3,830,936
44	Totals may be affected due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

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1										
2										
3		TOTAL STEAM PRODUCTION	516,636	47,882	(8,033)	(1,555)	-	-	554,931	534,343
4										
5		TOTAL OTHER PRODUCTION	1,238,505	185,758	(38,470)	(10,466)	-	-	1,375,326	1,301,266
6										
7		TOTAL PRODUCTION PLANT	1,755,141	233,640	(46,503)	(12,021)	-	-	1,930,257	1,835,610
8										
9		TOTAL TRANSMISSION PLANT	287,158	31,119	(10,073)	(3,621)	-	-	304,582	295,124
10										
11		TOTAL DISTRIBUTION PLANT	1,220,948	124,030	(71,392)	(28,183)	3,611	-	1,249,015	1,230,569
12										
13		TOTAL GENERAL PLANT	172,973	35,915	(15,454)	(482)	763	-	193,714	184,102
14										
15		TOTAL DEPRECIABLE RESERVE	3,436,221	424,704	(143,423)	(44,307)	4,374	-	3,677,569	3,545,404
16										
17		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-
18										
19		TOTAL INTANGIBLES	160,768	36,194	(20,171)	-	-	-	176,791	166,246
20										
21		TOTAL ASSET RETIREMENT OBLIGATION	4,804	689	-	-	-	-	5,493	5,149
22										
23		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-
24										
25		TOTAL ELECTRIC PLANT RESERVE	3,601,793	461,587	(163,594)	(44,307)	4,374	-	3,859,853	3,716,798
26										
27		TOTAL ACQUISITION ADJUSTMENTS	6,647	237	-	-	-	-	6,883	6,765
28										
29		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-
30										
31		PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
32										
33		TOTAL FOSSIL DISMANTLING	98,042	8,015	-	(23,656)	-	31,237	113,637	107,373
34										
35		TOTAL ELECTRIC UTILITY RESERVE	3,706,481	469,839	(163,594)	(67,963)	4,374	31,237	3,980,373	3,830,936
36										
37										
38										
39										
40										
41										
42										
43										
44		Totals may be affected due to rounding.								

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1										
2		STEAM PRODUCTION								
3		BIG BEND POWER STATION								
4		BIG BEND COMMON								
5	31140	Structures and Improvements	56,111	8,113	(496)	(275)	-	-	63,452	59,788
6	31240	Boiler Plant Equipment	35,756	9,031	(1,359)	523	42	-	43,994	39,492
7	31440	Turbogenerator Units	3,782	315	(367)	(1,174)	52	-	2,608	3,532
8	31540	Accessory Electric Equipment	16,665	1,535	(26)	(1)	-	-	18,173	17,426
9	31640	Misc. Power Plant Equipment	10,400	862	(313)	(27)	-	-	10,921	10,580
10		TOTAL BIG BEND COMMON	122,715	19,855	(2,562)	(954)	94	-	139,148	130,818
11										
12		BIG BEND UNIT 1								
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-
19										
20		BIG BEND UNIT 2								
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-
27										
28		BIG BEND UNIT 3								
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-
35										
36		BIG BEND UNIT 4								
37	31144	Structures and Improvements	25,366	1,056	(139)	(25)	-	-	26,257	25,849
38	31244	Boiler Plant Equipment	106,976	9,971	(4,150)	(4,228)	136	-	108,704	108,174
39	31444	Turbogenerator Units	49,300	3,566	(445)	(1,244)	48	-	51,225	50,049
40	31544	Accessory Electric Equipment	31,820	1,520	(597)	(24)	-	-	32,717	32,499
41	31644	Misc. Power Plant Equipment	4,189	106	-	-	-	-	4,294	4,241
42		TOTAL BIG BEND UNIT 4	217,650	16,218	(5,333)	(5,521)	184	-	223,198	220,811
43										
44		Totals may be affected due to rounding.								

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1											
2		BIG BEND UNIT 3 & 4 FGD									
3	31145	Structures and Improvements	18,070	672	(39)	(2)	-	-	18,701	18,393	
4	31245	Boiler Plant Equipment	74,270	6,035	(3,867)	(1,531)	81	-	74,988	74,989	
5	31545	Accessory Electric Equipment	16,752	624	(38)	-	-	-	17,338	17,050	
6	31645	Misc. Power Plant Equipment	1,259	10	-	-	-	-	1,269	1,264	
7		TOTAL BIG BEND UNIT 3 & 4 FGD	110,351	7,341	(3,944)	(1,534)	81	-	112,296	111,695	
8											
9		BIG BEND UNIT 1 & 2 FGD									
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	
15											
16		BIG BEND UNIT 1 SCR									
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	
22											
23		BIG BEND UNIT 2 SCR									
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	
29											
30		BIG BEND UNIT 3 SCR									
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	
36											
37		BIG BEND UNIT 4 SCR									
38	31154	Structures and Improvements	6,434	476	(34)	(11)	-	-	6,865	6,634	
39	31254	Boiler Plant Equipment	15,403	1,392	(2,093)	-	-	-	14,702	15,640	
40	31554	Accessory Electric Equipment	9,168	433	-	-	-	-	9,602	9,385	
41	31654	Misc. Power Plant Equipment	345	17	-	-	-	-	361	353	
42		TOTAL BIG BEND UNIT 4 SCR	31,350	2,318	(2,127)	(11)	-	-	31,530	32,011	
43											
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1										
2	31247	Big Bend Fuel Clause	10,187	-	-	-	-	-	10,187	10,187
3	31647	Big Bend Tools - Amort	945	51	(718)	-	-	-	277	342
4										
5		TOTAL BIG BEND POWER STATION	<u>493,197</u>	<u>45,783</u>	<u>(14,684)</u>	<u>(8,019)</u>	<u>359</u>	<u>-</u>	<u>516,636</u>	<u>505,866</u>
6										
7		TOTAL STEAM PRODUCTION	<u>493,197</u>	<u>45,783</u>	<u>(14,684)</u>	<u>(8,019)</u>	<u>359</u>	<u>-</u>	<u>516,636</u>	<u>505,866</u>
8										
9		OTHER PRODUCTION								
10		BIG BEND POWER STATION								
11		BIG BEND COMBUSTION TURBINE 4								
12	34144	Structures and Improvements	810	119	-	-	-	-	930	870
13	34244	Fuel Holders, Producers and Accessories	891	61	(8)	(5)	1	-	940	919
14	34344	Prime Movers	10,274	634	(31)	(42)	8	-	10,842	10,574
15	34544	Accessory Electric Equipment	6,867	428	(182)	(7)	-	-	7,105	6,964
16	34644	Misc. Power Plant Equipment	223	15	-	-	-	-	238	231
17		TOTAL BIG BEND COMBUSTION TURBINE 4	<u>19,064</u>	<u>1,257</u>	<u>(221)</u>	<u>(54)</u>	<u>9</u>	<u>-</u>	<u>20,055</u>	<u>19,558</u>
18										
19		BIG BEND COMBUSTION TURBINE 5								
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-
22	34345	Prime Movers	4,273	5,110	-	(162)	71	-	9,292	6,762
23	34545	Accessory Electric Equipment	-	0	-	(0)	0	-	0	-
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	<u>4,273</u>	<u>5,110</u>	<u>-</u>	<u>(162)</u>	<u>71</u>	<u>-</u>	<u>9,292</u>	<u>6,762</u>
26										
27		BIG BEND COMBUSTION TURBINE 6								
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-
30	34346	Prime Movers	4,258	5,073	-	(164)	71	-	9,239	6,729
31	34546	Accessory Electric Equipment	-	0	-	(0)	0	-	0	0
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	<u>4,258</u>	<u>5,073</u>	<u>-</u>	<u>(164)</u>	<u>71</u>	<u>-</u>	<u>9,239</u>	<u>6,729</u>
34										
35		BIG BEND NEW STEAM TURBINE 1								
36	34143	Structures and Improvements	1,405	66	-	(1)	1	-	1,471	1,438
37	34243	Fuel Holders, Producers and Accessories	1,412	90	(17)	(1)	1	-	1,484	1,451
38	34343	Prime Movers	(6,438)	13,244	-	(492)	190	-	6,503	58
39	34543	Accessory Electric Equipment	65	16	-	(6)	0	-	76	72
40	34643	Misc. Power Plant Equipment	227	9	-	(0)	0	-	236	232
41		TOTAL BIG BEND NEW STEAM TURBINE 1	<u>(3,329)</u>	<u>13,425</u>	<u>(17)</u>	<u>(501)</u>	<u>192</u>	<u>-</u>	<u>9,771</u>	<u>3,251</u>
42										
43		TOTAL BIG BEND POWER STATION	<u>24,267</u>	<u>24,865</u>	<u>(239)</u>	<u>(881)</u>	<u>344</u>	<u>-</u>	<u>48,357</u>	<u>36,301</u>
44		Totals may be affected due to rounding.								

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1										
2		POLK POWER STATION								
3		POLK COMMON								
4	34180	Structures and Improvements	55,521	5,973	(177)	(58)	-	-	61,258	58,441
5	34280	Fuel Holders, Producers and Accessories	3,849	299	-	56	5	-	4,209	4,047
6	34380	Prime Movers	2,318	402	-	66	5	-	2,790	2,573
7	34580	Accessory Electric Equipment	3,477	522	(18)	-	-	-	3,980	3,734
8	34680	Misc. Power Plant Equipment	(57)	55	-	(0)	-	-	(2)	(32)
9		TOTAL POLK POWER COMMON	65,108	7,250	(196)	63	10	-	72,236	68,763
10										
11		POLK UNIT 1								
12	34181	Structures and Improvements	25,085	1,966	(106)	(338)	-	-	26,607	25,750
13	34281	Fuel Holders, Producers and Accessories	133,914	10,084	(316)	377	99	-	144,159	138,921
14	34381	Prime Movers	86,113	7,362	(7,803)	(527)	65	-	85,209	83,372
15	34581	Accessory Electric Equipment	41,714	1,999	(109)	-	-	-	43,605	42,688
16	34681	Misc. Power Plant Equipment	2,619	269	(203)	(31)	-	-	2,654	2,664
17		TOTAL POLK UNIT 1	289,445	21,681	(8,537)	(519)	164	-	302,234	293,396
18										
19		POLK UNIT 2								
20	34182	Structures and Improvements	1,211	61	-	(1)	-	-	1,271	1,241
21	34282	Fuel Holders, Producers and Accessories	644	94	-	(1)	1	-	739	691
22	34382	Prime Movers	7,406	1,759	(141)	(13)	15	-	9,026	8,267
23	34582	Accessory Electric Equipment	9,921	653	-	-	-	-	10,573	10,247
24	34682	Misc. Power Plant Equipment	133	4	-	-	-	-	137	135
25		TOTAL POLK UNIT 2	19,315	2,571	(141)	(15)	15	-	21,746	20,580
26										
27		POLK UNIT 3								
28	34183	Structures and Improvements	5,444	278	-	-	-	-	5,723	5,583
29	34283	Fuel Holders, Producers and Accessories	567	47	-	(2)	1	-	612	589
30	34383	Prime Movers	20,733	1,380	-	(50)	15	-	22,079	21,399
31	34583	Accessory Electric Equipment	5,302	347	(51)	-	-	-	5,599	5,444
32	34683	Misc. Power Plant Equipment	265	10	-	-	-	-	274	269
33		TOTAL POLK UNIT 3	32,311	2,061	(51)	(51)	16	-	34,286	33,286
34										
35		POLK UNIT 4								
36	34184	Structures and Improvements	2,099	157	(15)	-	-	-	2,241	2,175
37	34284	Fuel Holders, Producers and Accessories	276	64	-	(12)	1	-	329	303
38	34384	Prime Movers	5,964	1,332	(77)	(87)	11	-	7,143	6,571
39	34584	Accessory Electric Equipment	3,159	140	-	-	-	-	3,298	3,228
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	11,498	1,692	(92)	(99)	12	-	13,011	12,277
42										
43										
44		Totals may be affected due to rounding.								

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1										
2		POLK UNIT 5								
3	34185	Structures and Improvements	2,114	155	-	-	-	-	2,269	2,192
4	34285	Fuel Holders, Producers and Accessories	742	96	-	(11)	1	-	828	785
5	34385	Prime Movers	4,546	1,260	-	(85)	10	-	5,730	5,140
6	34585	Accessory Electric Equipment	3,143	142	(14)	-	-	-	3,271	3,211
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	10,544	1,653	(14)	(95)	11	-	12,098	11,327
9										
10		POLK CCST (2-5)								
11	34186	Structures and Improvements	3,571	348	-	-	-	-	3,919	3,745
12	34286	Fuel Holders, Producers and Accessories	35,065	6,418	(241)	(242)	86	-	41,086	38,072
13	34386	Prime Movers	36,719	6,944	(123)	(335)	90	-	43,296	39,981
14	34586	Accessory Electric Equipment	3,465	550	-	-	-	-	4,015	3,740
15	34686	Misc. Power Plant Equipment	22	4	-	-	-	-	27	25
16		TOTAL POLK CCST (2-5)	78,843	14,264	(364)	(577)	176	-	92,343	85,563
17										
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	500	369	(84)	-	-	-	785	610
20										
21		TOTAL POLK POWER STATION	507,564	51,541	(9,478)	(1,293)	405	-	548,739	525,802
22										
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	24,401	3,360	(987)	(192)	-	-	26,582	25,569
28	34230	Fuel Holders, Producers and Accessories	7,754	733	(78)	(514)	10	-	7,904	8,015
29	34330	Prime Movers	15,238	2,136	(166)	(883)	16	-	16,341	15,984
30	34530	Accessory Electric Equipment	14,619	979	(2,525)	(20)	-	-	13,053	13,052
31	34630	Misc. Power Plant Equipment	4,524	453	(24)	(10)	-	-	4,943	4,732
32		TOTAL BAYSIDE COMMON	66,535	7,661	(3,782)	(1,618)	26	-	68,823	67,351
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	8,307	768	(219)	(11)	-	-	8,845	8,543
36	34231	Fuel Holders, Producers and Accessories	36,093	3,293	(1,214)	(776)	38	-	37,434	36,539
37	34331	Prime Movers	82,700	14,686	(3,537)	(1,607)	135	-	92,377	87,783
38	34531	Accessory Electric Equipment	20,314	1,616	(58)	-	-	-	21,872	21,094
39	34631	Misc. Power Plant Equipment	598	38	-	-	-	-	636	617
40		TOTAL BAYSIDE UNIT 1	148,013	20,399	(5,028)	(2,393)	174	-	161,164	154,577
41										
42										
43										
44		Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 20240026-EI

(Dollars in 000's)

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1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	12,654	949	-	-	-	-	13,603	13,128
4	34232	Fuel Holders, Producers and Accessories	44,544	4,127	(312)	(672)	44	-	47,731	46,128
5	34332	Prime Movers	103,583	17,885	(312)	(1,631)	117	(1)	119,642	111,967
6	34532	Accessory Electric Equipment	22,192	1,826	(93)	-	-	1	23,926	23,019
7	34632	Misc. Power Plant Equipment	758	48	-	-	-	-	806	782
8		TOTAL BAYSIDE UNIT 2	183,731	24,835	(716)	(2,303)	161	-	205,708	195,024
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	29	23	-	-	-	-	52	41
12	34233	Fuel Holders, Producers and Accessories	1,157	112	-	(12)	1	-	1,258	1,210
13	34333	Prime Movers	8,504	480	(119)	(53)	6	-	8,818	8,712
14	34533	Accessory Electric Equipment	5,733	382	-	-	-	-	6,115	5,924
15	34633	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	15,423	997	(119)	(65)	8	-	16,244	15,886
17										
18		BAYSIDE COMBUSTION TURBINE 4								
19	34134	Structures and Improvements	(98)	12	-	-	-	-	(85)	(92)
20	34234	Fuel Holders, Producers and Accessories	1,209	108	-	(6)	1	-	1,312	1,261
21	34334	Prime Movers	8,612	509	(117)	(27)	7	-	8,984	8,841
22	34534	Accessory Electric Equipment	1,826	117	-	-	-	-	1,943	1,884
23	34634	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	11,549	745	(117)	(33)	8	-	12,153	11,895
25										
26		BAYSIDE COMBUSTION TURBINE 5								
27	34135	Structures and Improvements	(97)	35	-	-	-	-	(63)	(80)
28	34235	Fuel Holders, Producers and Accessories	752	68	-	(4)	1	-	817	785
29	34335	Prime Movers	10,730	633	-	(36)	8	-	11,335	11,039
30	34535	Accessory Electric Equipment	4,625	280	-	-	-	-	4,905	4,765
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	16,010	1,016	-	(40)	8	-	16,994	16,509
33										
34		BAYSIDE COMBUSTION TURBINE 6								
35	34136	Structures and Improvements	530	82	-	-	-	-	613	572
36	34236	Fuel Holders, Producers and Accessories	530	57	-	(3)	1	-	584	557
37	34336	Prime Movers	10,580	473	-	(34)	7	-	11,027	10,809
38	34536	Accessory Electric Equipment	6,376	401	-	-	-	-	6,777	6,577
39	34636	Misc. Power Plant Equipment	5	0	-	-	-	-	6	6
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	18,022	1,014	-	(37)	8	-	19,007	18,520
41										
42	34637	Bayside Tools - Amort	371	72	(301)	-	-	-	141	330
43		TOTAL BAYSIDE POWER STATION	459,654	56,739	(10,063)	(6,489)	392	-	500,234	480,091
44		Totals may be affected due to rounding.								

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1										
2		SOLAR SITES								
3	34199	Structures and Improvements	30,195	10,722	-	-	-	-	40,917	35,553
4	34399	Prime Movers	50,281	18,948	-	-	-	-	69,228	59,748
5	34599	Accessory Electric Equipment	20,298	7,733	-	-	-	-	28,032	24,161
6	34899	Energy Battery Storage Equipment	2,082	895	-	(8)	4	-	2,972	2,526
7		TOTAL SOLAR SITES	102,856	38,297	-	(8)	4	-	141,149	121,989
8										
9		DC MICRO GRID								
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-
11	34398	Prime Movers	0	30	-	(6)	1	-	26	11
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	0	1	-	(0)	0	-	1	0
14		TOTAL DC MICRO GRID	0	31	-	(6)	1	-	27	12
15										
16		MACDILL AFB								
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-
19	34320	Prime Movers	-	-	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	-	-	-
23		TOTAL MACDILL AFB	-	-	-	-	-	-	-	-
24										
25		TOTAL OTHER PRODUCTION	1,094,341	171,474	(19,779)	(8,677)	1,146	-	1,238,505	1,164,194
26										
27		TOTAL PRODUCTION PLANT	1,587,538	217,257	(34,463)	(16,696)	1,505	-	1,755,141	1,670,060
28										
29		TRANSMISSION PLANT								
30	35001	LAND RIGHTS	4,773	158	-	-	-	-	4,931	4,852
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	13,478	1,341	(14)	(17)	-	-	14,789	14,125
33	35300	STATION EQUIPMENT	83,517	9,952	(4,719)	(1,213)	202	146	87,884	86,525
34	35400	TOWERS & FIXTURES	4,996	143	-	-	-	-	5,139	5,067
35	35500	POLES & FIXTURES	126,696	11,174	(985)	(2,024)	187	(4)	135,044	130,616
36	35600	OVERHEAD CONDUCTORS & DEVICES	27,506	5,041	(1,179)	(2,494)	77	4	28,955	27,734
37	35601	CLEARING RIGHTS-OF-WAY	1,730	34	-	-	-	-	1,763	1,746
38	35700	UNDERGROUND CONDUIT	1,702	74	-	(4)	2	(0)	1,773	1,737
39	35800	UNDERGROUND CONDUCTORS & DEVICES	3,314	325	-	(14)	5	-	3,630	3,470
40	35900	ROADS AND TRAILS	2,996	274	(14)	(5)	-	-	3,251	3,126
41		TOTAL TRANSMISSION PLANT	270,708	28,514	(6,911)	(5,772)	473	146	287,158	278,998
42										
43										
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1										
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	8,661	590	(9)	(26)	26	-	9,242	8,949
5	36200	STATION EQUIPMENT	70,638	7,514	(3,003)	(1,189)	217	(144)	74,034	72,465
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	187,821	14,038	(5,758)	(5,831)	201	(10)	190,460	189,749
8	36500	OVERHEAD CONDUCTORS & DEVICES	152,565	6,156	(5,574)	(3,454)	125	4	149,823	151,725
9	36600	UNDERGROUND CONDUIT	87,243	6,647	(352)	(832)	217	22	92,945	89,998
10	36700	UNDERGROUND CONDUCTORS & DEVICES	87,228	9,262	(5,160)	(2,539)	213	40	89,043	88,363
11	36800	LINE TRANSFORMERS	320,473	39,965	(11,304)	(13,532)	465	(41)	336,026	329,223
12	36900	OVERHEAD SERVICES	64,522	1,547	(307)	(416)	35	(17)	65,365	64,924
13	36902	UNDERGROUND SERVICE	69,222	3,313	(323)	(540)	67	(5)	71,735	70,497
14	37000	METERS - ANALOG & AMR	2,404	1,477	(31)	(133)	8	-	3,725	3,119
15	37001	METERS - AMI	5,576	9,531	(98)	(490)	48	-	14,567	10,245
16	37010	EV CHARGING STATIONS	-	-	-	(11)	2	113	104	8
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	121,743	10,306	(7,198)	(1,871)	191	15	123,184	122,584
18	37302	STREET LIGHTING - LS2	186	164	(11)	(58)	10	405	696	389
19		TOTAL DISTRIBUTION PLANT	<u>1,178,281</u>	<u>110,512</u>	<u>(39,128)</u>	<u>(30,924)</u>	<u>1,826</u>	<u>382</u>	<u>1,220,948</u>	<u>1,202,236</u>
20										
21		GENERAL PLANT								
22	39000	STRUCTURES & IMPROVEMENTS	51,868	1,926	(615)	(617)	-	-	52,561	52,161
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,415	1,027	(720)	-	-	-	3,722	3,471
24	39102	COMPUTER EQUIPMENT - AMORT	3,124	3,156	(355)	-	-	-	5,925	4,493
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	13,826	8,199	(4,121)	-	-	-	17,904	16,270
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	4,323	1,878	(1,028)	54	295	-	5,521	4,840
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	20,286	3,981	(1,748)	(84)	749	-	23,184	21,485
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,661	301	(102)	(12)	10	-	1,858	1,728
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	169	50	-	0	3	-	222	195
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	6,193	1,958	(1,556)	-	-	(113)	6,482	5,964
35	39401	ECCR SOLAR CAR PORT - AMORT	1,318	838	-	-	-	-	2,156	1,737
36	39500	LABORATORY EQUIPMENT - AMORT	1,392	389	(155)	-	-	-	1,626	1,539
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	20,221	5,945	(3,430)	-	-	-	22,736	21,303
39	39725	COMMUNICATION EQUIPMENT- FIBER	26,277	1,174	(428)	(157)	0	5	26,871	26,529
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	1,647	652	(93)	-	-	-	2,206	1,887
41		TOTAL GENERAL PLANT	<u>155,718</u>	<u>31,473</u>	<u>(14,352)</u>	<u>(815)</u>	<u>1,058</u>	<u>(109)</u>	<u>172,973</u>	<u>163,602</u>
42										
43		TOTAL DEPRECIABLE RESERVE	<u>3,192,245</u>	<u>387,755</u>	<u>(94,854)</u>	<u>(54,207)</u>	<u>4,862</u>	<u>419</u>	<u>3,436,221</u>	<u>3,314,896</u>
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1		NON-DEPRECIABLE PROPERTY								
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLE	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
9		INTANGIBLES								
11	30315	SOFTWARE - AMORT - 15YR	128,684	31,873	-	-	-	-	160,557	144,437
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	101	111	-	-	-	-	211	150
14		TOTAL INTANGIBLES	<u>128,784</u>	<u>31,984</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>160,768</u>	<u>144,587</u>
15		ASSET RETIREMENT OBLIGATION								
17	31700	ARO COSTS-STEAM	25,624	158	(24,434)	-	-	-	1,347	6,907
18	34700	ARO COSTS-OTHER	1,130	430	-	-	-	-	1,560	1,345
19	37400	ARO COSTS-DISTRIBUTION	1,644	123	-	-	-	-	1,767	1,706
20	39910	ARO COSTS-GENERAL	116	13	-	-	-	-	129	123
21		TOTAL ASSET RETIREMENT OBLIGATION	<u>28,514</u>	<u>724</u>	<u>(24,434)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,804</u>	<u>10,080</u>
22		LEASE NON-DEPRECIABLE LAND								
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	-	-	-	-	-	-	-	-
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	-	-	-	-	-	-	-	-
26		TOTAL LEASE NON-DEPRECIABLE LAND	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
27		TOTAL ELECTRIC PLANT RESERVE	<u>3,349,543</u>	<u>420,463</u>	<u>(119,288)</u>	<u>(54,207)</u>	<u>4,862</u>	<u>419</u>	<u>3,601,793</u>	<u>3,469,564</u>
28		ACQUISITION ADJUSTMENTS								
31	11401	ACQUISITION ADJUSTMENT - OUC	5,486	186	-	-	-	-	5,672	5,579
32	11402	ACQUISITION ADJUSTMENT - FPL	803	42	-	-	-	-	845	824
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	121	9	-	-	-	-	130	125
34		TOTAL ACQUISITION ADJUSTMENTS	<u>6,410</u>	<u>237</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>6,647</u>	<u>6,528</u>
35		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
38		FOSSIL DISMANTLING - STEAM	70,966	2,134	-	(43,508)	584	35,965	66,140	69,377
39	10803	FOSSIL DISMANTLING - STEAM	70,966	2,134	-	(43,508)	584	35,965	66,140	69,377
40		FOSSIL DISMANTLING - OTHER	26,021	5,880	-	-	-	-	31,902	28,961
41		TOTAL FOSSIL DISMANTLING	<u>96,987</u>	<u>8,015</u>	<u>-</u>	<u>(43,508)</u>	<u>584</u>	<u>35,965</u>	<u>98,042</u>	<u>98,338</u>
42		TOTAL ELECTRIC UTILITY RESERVE	<u>3,452,940</u>	<u>428,714</u>	<u>(119,288)</u>	<u>(97,715)</u>	<u>5,446</u>	<u>36,384</u>	<u>3,706,481</u>	<u>3,574,431</u>
43		TOTALS	<u>3,452,940</u>	<u>428,714</u>	<u>(119,288)</u>	<u>(97,715)</u>	<u>5,446</u>	<u>36,384</u>	<u>3,706,481</u>	<u>3,574,431</u>

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DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2										
3		TOTAL STEAM PRODUCTION	493,197	45,783	(14,684)	(8,019)	359	-	516,636	505,866
4										
5		TOTAL OTHER PRODUCTION	1,094,341	171,474	(19,779)	(8,677)	1,146	-	1,238,505	1,164,194
6										
7		TOTAL PRODUCTION PLANT	1,587,538	217,257	(34,463)	(16,696)	1,505	-	1,755,141	1,670,060
8										
9		TOTAL TRANSMISSION PLANT	270,708	28,514	(6,911)	(5,772)	473	146	287,158	278,998
10										
11		TOTAL DISTRIBUTION PLANT	1,178,281	110,512	(39,128)	(30,924)	1,826	382	1,220,948	1,202,236
12										
13		TOTAL GENERAL PLANT	155,718	31,473	(14,352)	(815)	1,058	(109)	172,973	163,602
14										
15		TOTAL DEPRECIABLE RESERVE	3,192,245	387,755	(94,854)	(54,207)	4,862	419	3,436,221	3,314,896
16										
17		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-
18										
19		TOTAL INTANGIBLES	128,784	31,984	-	-	-	-	160,768	144,587
20										
21		TOTAL ASSET RETIREMENT OBLIGATION	28,514	724	(24,434)	-	-	-	4,804	10,080
22										
23		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-
24										
25		TOTAL ELECTRIC PLANT RESERVE	3,349,543	420,463	(119,288)	(54,207)	4,862	419	3,601,793	3,469,564
26										
27		TOTAL ACQUISITION ADJUSTMENTS	6,410	237	-	-	-	-	6,647	6,528
28										
29		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-
30										
31		PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
32										
33		TOTAL FOSSIL DISMANTLING	96,987	8,015	-	(43,508)	584	35,965	98,042	98,338
34										
35		TOTAL ELECTRIC UTILITY RESERVE	3,452,940	428,714	(119,288)	(97,715)	5,446	36,384	3,706,481	3,574,431

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	31140	Structures and Improvements	72,424	73,014	73,605	74,195	74,785	75,375	75,965	76,555	77,145	77,735	78,325	78,915	79,505	75,965
6	31240	Boiler Plant Equipment	50,487	51,011	51,533	52,066	52,598	53,132	53,666	54,190	54,633	54,934	55,447	55,961	56,463	53,548
7	31440	Turbogenerator Units	954	944	932	930	929	928	928	917	827	594	573	553	520	810
8	31540	Accessory Electric Equipment	19,712	19,791	19,870	19,949	20,029	20,108	20,187	20,266	20,345	20,424	20,504	20,583	20,662	20,187
9	31640	Misc. Power Plant Equipment	11,794	11,839	11,883	11,928	11,972	12,017	12,061	12,106	12,150	12,195	12,239	12,284	12,328	12,061
10		TOTAL BIG BEND COMMON	155,372	156,599	157,823	159,067	160,313	161,559	162,808	164,034	165,100	165,881	167,087	168,295	169,478	162,571
11																
12		BIG BEND UNIT 1														
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20		BIG BEND UNIT 2														
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		BIG BEND UNIT 3														
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36		BIG BEND UNIT 4														
37	31144	Structures and Improvements	27,319	27,482	27,645	27,807	27,970	28,132	28,295	28,458	28,620	28,783	28,945	29,108	29,270	28,295
38	31244	Boiler Plant Equipment	117,102	118,493	119,883	121,273	122,599	123,990	125,238	126,612	127,795	129,089	130,491	131,893	133,186	125,204
39	31444	Turbogenerator Units	53,047	53,488	53,929	54,370	54,746	55,187	55,486	55,910	56,143	56,487	56,938	57,390	57,732	55,450
40	31544	Accessory Electric Equipment	34,250	34,374	34,497	34,620	34,744	34,867	34,990	35,114	35,237	35,360	35,484	35,607	35,730	34,990
41	31644	Misc. Power Plant Equipment	4,400	4,409	4,418	4,428	4,437	4,447	4,456	4,465	4,475	4,484	4,494	4,503	4,512	4,456
42		TOTAL BIG BEND UNIT 4	236,119	238,245	240,372	242,498	244,495	246,623	248,465	250,559	252,270	254,203	256,352	258,501	260,431	248,395
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	31145	Structures and Improvements	19,373	19,466	19,559	19,652	19,745	19,838	19,931	20,024	20,118	20,211	20,304	20,397	20,490	19,931
4	31245	Boiler Plant Equipment	80,754	81,635	82,518	83,401	84,284	85,168	86,051	86,934	87,818	88,589	89,474	90,359	91,244	86,018
5	31545	Accessory Electric Equipment	17,640	17,699	17,761	17,823	17,885	17,947	18,009	18,071	18,133	18,083	18,146	18,209	18,272	17,976
6	31645	Misc. Power Plant Equipment	1,279	1,282	1,284	1,287	1,290	1,292	1,295	1,298	1,301	1,303	1,306	1,309	1,311	1,295
7		TOTAL BIG BEND UNIT 3 & 4 FGD	119,046	120,082	121,123	122,164	123,205	124,246	125,287	126,328	127,369	128,186	129,230	130,274	131,318	125,220
8																
9		BIG BEND UNIT 1 & 2 FGD														
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16		BIG BEND UNIT 1 SCR														
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																
23		BIG BEND UNIT 2 SCR														
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29																
30		BIG BEND UNIT 3 SCR														
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																
37		BIG BEND UNIT 4 SCR														
38	31154	Structures and Improvements	7,341	7,390	7,440	7,489	7,539	7,588	7,637	7,687	7,736	7,786	7,835	7,885	7,934	7,637
39	31254	Boiler Plant Equipment	16,146	16,327	16,507	16,688	16,868	17,049	17,229	17,410	17,590	17,771	17,952	18,132	18,313	17,229
40	31554	Accessory Electric Equipment	10,030	10,066	10,102	10,138	10,175	10,211	10,247	10,283	10,319	10,355	10,391	10,428	10,464	10,247
41	31654	Misc. Power Plant Equipment	378	379	380	381	382	383	384	385	386	387	389	390	391	384
42		TOTAL BIG BEND UNIT 4 SCR	33,894	34,162	34,429	34,696	34,963	35,231	35,498	35,765	36,032	36,299	36,567	36,834	37,101	35,498
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

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 Projected Prior Year Ended 12/31/2024
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 Witness: C. Aldazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2	31247	Big Bend Fuel Clause	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187
3	31647	Big Bend Tools - Amort	313	322	317	310	311	320	328	337	346	354	363	372	380	336
4																
5		TOTAL BIG BEND POWER STATION	554,931	559,596	564,251	568,923	573,474	578,166	582,573	587,210	591,305	595,111	599,785	604,463	608,896	582,206
6																
7		TOTAL STEAM PRODUCTION	554,931	559,596	564,251	568,923	573,474	578,166	582,573	587,210	591,305	595,111	599,785	604,463	608,896	582,206
8																
9		OTHER PRODUCTION														
10		BIG BEND POWER STATION														
11		BIG BEND COMBUSTION TURBINE 4														
12	34144	Structures and Improvements	1,050	1,059	1,068	1,078	1,087	1,097	1,106	1,115	1,125	1,134	1,144	1,153	1,162	1,106
13	34244	Fuel Holders, Producers and Accessories	670	683	697	711	725	739	752	766	780	794	808	821	835	752
14	34344	Prime Movers	11,148	11,197	11,246	11,295	11,344	11,394	11,443	11,492	11,541	11,590	11,640	11,689	11,738	11,443
15	34544	Accessory Electric Equipment	7,562	7,595	7,628	7,661	7,693	7,726	7,759	7,792	7,825	7,858	7,891	7,924	7,957	7,759
16	34644	Misc. Power Plant Equipment	253	254	256	257	258	260	261	262	264	265	266	268	269	261
17		TOTAL BIG BEND COMBUSTION TURBINE 4	20,682	20,788	20,895	21,002	21,108	21,215	21,322	21,428	21,535	21,642	21,748	21,855	21,962	21,322
18																
19		BIG BEND COMBUSTION TURBINE 5														
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	(15)	(16)	(17)	(17)	(18)	(19)	(20)	(20)	(20)	(20)	(21)	(21)	(21)	(19)
22	34345	Prime Movers	14,396	14,910	15,424	15,938	16,452	16,966	17,480	17,995	18,509	19,024	19,538	20,053	20,568	17,481
23	34545	Accessory Electric Equipment	2	2	2	2	2	2	2	2	2	3	3	3	3	2
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	14,382	14,896	15,409	15,923	16,436	16,950	17,463	17,977	18,492	19,006	19,520	20,035	20,549	17,464
26																
27		BIG BEND COMBUSTION TURBINE 6														
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	(15)	(14)	(13)	(12)	(10)	(9)	(8)	(7)	(6)	(4)	(3)	(2)	(1)	(8)
30	34346	Prime Movers	14,306	14,818	15,330	15,843	16,355	16,867	17,380	17,892	18,404	18,916	19,429	19,941	20,453	17,380
31	34546	Accessory Electric Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	14,292	14,805	15,319	15,832	16,346	16,859	17,372	17,886	18,399	18,913	19,426	19,940	20,453	17,372
34																
35		BIG BEND NEW STEAM TURBINE 1														
36	34143	Structures and Improvements	1,538	1,544	1,551	1,557	1,564	1,571	1,577	1,584	1,590	1,597	1,603	1,610	1,616	1,577
37	34243	Fuel Holders, Producers and Accessories	1,581	1,565	1,549	1,534	1,518	1,502	1,486	1,470	1,454	1,438	1,423	1,407	1,391	1,486
38	34343	Prime Movers	19,814	21,184	22,555	23,925	25,296	26,666	28,037	29,407	30,778	32,148	33,519	34,890	36,260	28,037
39	34543	Accessory Electric Equipment	96	98	99	101	103	105	106	108	110	111	113	115	116	106
40	34643	Misc. Power Plant Equipment	245	246	247	247	248	249	249	250	251	251	252	253	253	249
41		TOTAL BIG BEND NEW STEAM TURBINE 1	23,274	24,637	26,001	27,365	28,728	30,092	31,455	32,819	34,183	35,546	36,910	38,274	39,637	31,455
42																
43		TOTAL BIG BEND POWER STATION	72,629	75,126	77,624	80,121	82,618	85,115	87,612	90,110	92,609	95,107	97,605	100,103	102,602	87,614
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	34180	Structures and Improvements	67,242	67,721	68,201	68,680	69,160	69,639	70,118	70,598	71,077	71,556	72,036	72,515	72,994	70,118
5	34280	Fuel Holders, Producers and Accessories	3,981	3,977	3,974	3,970	3,914	3,918	3,921	3,925	3,929	3,888	3,889	3,851	3,537	3,898
6	34380	Prime Movers	2,663	2,669	2,674	2,680	2,633	2,646	2,659	2,672	2,685	2,653	2,664	2,636	2,332	2,636
7	34580	Accessory Electric Equipment	4,502	4,537	4,571	4,605	4,640	4,674	4,708	4,743	4,777	4,811	4,846	4,880	4,914	4,708
8	34680	Misc. Power Plant Equipment	68	73	78	83	88	93	98	103	108	112	117	122	127	98
9		TOTAL POLK POWER COMMON	78,457	78,977	79,498	80,019	80,435	80,969	81,504	82,040	82,575	83,021	83,552	84,005	83,905	81,458
10																
11		POLK UNIT 1														
12	34181	Structures and Improvements	28,572	28,789	29,006	29,222	29,439	29,656	29,873	30,090	30,307	30,523	30,740	30,957	31,174	29,873
13	34281	Fuel Holders, Producers and Accessories	153,401	154,161	154,921	155,682	156,441	157,209	158,094	158,979	159,865	160,746	161,626	162,512	163,197	158,218
14	34381	Prime Movers	91,770	92,341	92,911	93,482	94,052	94,630	95,345	96,059	96,774	97,483	98,193	98,908	99,421	95,490
15	34581	Accessory Electric Equipment	45,601	45,729	45,857	45,985	46,114	46,242	46,370	46,498	46,626	46,754	46,882	47,010	47,138	46,370
16	34681	Misc. Power Plant Equipment	2,937	2,966	2,996	3,025	3,055	3,084	3,114	3,143	3,173	3,203	3,232	3,262	3,291	3,114
17		TOTAL POLK UNIT 1	322,281	323,986	325,691	327,397	329,100	330,821	332,795	334,769	336,744	338,709	340,673	342,649	344,221	333,064
18																
19		POLK UNIT 2														
20	34182	Structures and Improvements	1,332	1,336	1,340	1,345	1,349	1,354	1,358	1,362	1,367	1,371	1,376	1,380	1,384	1,358
21	34282	Fuel Holders, Producers and Accessories	455	455	456	457	458	459	460	461	462	464	446	118	(501)	358
22	34382	Prime Movers	10,409	10,523	10,637	10,750	10,864	10,978	11,092	11,206	11,320	11,434	11,530	11,315	10,810	10,990
23	34582	Accessory Electric Equipment	11,227	11,258	11,289	11,320	11,350	11,381	11,412	11,443	11,474	11,505	11,536	11,567	11,598	11,412
24	34682	Misc. Power Plant Equipment	140	140	140	141	141	141	141	141	142	142	142	142	142	141
25		TOTAL POLK UNIT 2	23,562	23,711	23,862	24,013	24,163	24,313	24,464	24,614	24,765	24,916	25,030	24,522	23,434	24,259
26																
27		POLK UNIT 3														
28	34183	Structures and Improvements	6,001	6,021	6,041	6,062	6,082	6,102	6,123	6,143	6,163	6,183	6,204	6,224	6,244	6,123
29	34283	Fuel Holders, Producers and Accessories	563	567	571	575	579	583	587	591	595	599	603	607	220	557
30	34383	Prime Movers	23,363	23,436	23,509	23,582	23,654	23,727	23,800	23,873	23,946	24,019	24,092	24,165	23,848	23,770
31	34583	Accessory Electric Equipment	5,946	5,959	5,971	5,984	5,997	6,009	6,022	6,035	6,047	6,060	6,073	6,085	6,098	6,022
32	34683	Misc. Power Plant Equipment	284	285	285	286	287	288	289	290	291	292	292	293	294	289
33		TOTAL POLK UNIT 3	36,157	36,267	36,378	36,489	36,599	36,710	36,821	36,931	37,042	37,152	37,263	37,374	36,704	36,761
34																
35		POLK UNIT 4														
36	34184	Structures and Improvements	2,397	2,411	2,424	2,437	2,451	2,464	2,477	2,490	2,504	2,517	2,530	2,543	2,557	2,477
37	34284	Fuel Holders, Producers and Accessories	290	299	308	316	325	334	343	351	360	369	378	386	(246)	293
38	34384	Prime Movers	8,371	8,469	8,567	8,665	8,762	8,860	8,958	9,055	9,153	9,251	9,348	9,446	8,902	8,908
39	34584	Accessory Electric Equipment	3,438	3,446	3,454	3,462	3,471	3,479	3,487	3,495	3,503	3,511	3,519	3,528	3,536	3,487
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	14,497	14,625	14,753	14,880	15,008	15,136	15,264	15,392	15,520	15,648	15,776	15,903	14,748	15,165
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Alkazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		POLK UNIT 5														
3	34185	Structures and Improvements	2,424	2,437	2,450	2,463	2,476	2,489	2,502	2,515	2,528	2,541	2,555	2,568	2,581	2,502
4	34285	Fuel Holders, Producers and Accessories	822	830	838	846	854	862	870	878	886	894	902	492	214	783
5	34385	Prime Movers	6,882	6,971	7,060	7,149	7,238	7,327	7,416	7,505	7,594	7,682	7,771	7,442	7,247	7,329
6	34585	Accessory Electric Equipment	3,414	3,421	3,429	3,437	3,445	3,453	3,460	3,468	3,476	3,484	3,492	3,500	3,507	3,460
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	13,541	13,659	13,777	13,895	14,013	14,131	14,248	14,366	14,484	14,602	14,720	14,000	13,549	14,076
9																
10		POLK CCST (2-5)														
11	34186	Structures and Improvements	4,267	4,290	4,314	4,337	4,361	4,384	4,408	4,432	4,455	4,479	4,287	4,291	4,296	4,354
12	34286	Fuel Holders, Producers and Accessories	46,405	46,890	47,374	47,859	48,344	48,830	49,315	49,801	50,287	50,773	51,260	51,746	51,711	49,277
13	34386	Prime Movers	49,141	49,674	50,208	50,742	51,276	51,811	52,345	52,880	53,415	53,950	54,486	55,021	55,035	52,307
14	34586	Accessory Electric Equipment	4,565	4,612	4,658	4,705	4,751	4,798	4,844	4,891	4,937	4,983	5,030	5,076	5,123	4,844
15	34686	Misc. Power Plant Equipment	31	31	32	32	33	33	34	34	34	35	35	36	36	34
16		TOTAL POLK CCST (2-5)	104,409	105,497	106,586	107,676	108,766	109,856	110,946	112,037	113,129	114,221	115,097	116,171	116,201	110,815
17																
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	1,087	1,112	1,137	1,162	1,188	1,213	1,238	1,263	1,288	1,313	1,339	1,364	1,389	1,238
20																
21		TOTAL POLK POWER STATION	593,990	597,836	601,683	605,531	609,271	613,148	617,281	621,412	625,547	629,582	633,449	635,988	634,152	616,836
22																
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	34130	Structures and Improvements	27,561	27,907	28,253	28,599	28,945	29,291	29,637	29,983	30,329	30,675	31,021	31,367	31,713	29,637
28	34230	Fuel Holders, Producers and Accessories	4,084	3,911	3,934	3,831	3,838	3,898	3,958	4,021	4,084	4,095	4,157	4,220	4,155	4,014
29	34330	Prime Movers	14,254	14,191	14,326	14,334	14,454	14,627	14,802	14,978	15,157	15,283	15,460	15,639	15,691	14,861
30	34530	Accessory Electric Equipment	14,137	14,205	14,272	14,339	14,407	14,474	14,542	14,609	14,676	14,744	14,811	14,878	14,946	14,542
31	34630	Misc. Power Plant Equipment	5,402	5,434	5,465	5,496	5,527	5,558	5,590	5,621	5,652	5,683	5,715	5,746	5,777	5,590
32		TOTAL BAYSIDE COMMON	65,438	65,648	66,249	66,599	67,172	67,849	68,529	69,212	69,898	70,480	71,163	71,850	72,282	68,644
33																
34		BAYSIDE UNIT 1														
35	34131	Structures and Improvements	9,610	9,697	9,783	9,870	9,957	10,044	10,130	10,217	10,304	10,391	10,478	10,564	10,651	10,130
36	34231	Fuel Holders, Producers and Accessories	38,098	38,277	38,627	37,848	38,146	38,090	38,055	38,249	38,585	38,785	39,168	39,551	39,059	38,503
37	34331	Prime Movers	105,037	105,969	107,070	107,043	108,096	108,794	109,514	110,463	111,555	112,511	113,650	114,789	115,053	109,965
38	34531	Accessory Electric Equipment	23,536	23,650	23,764	23,878	23,991	24,105	24,219	24,332	24,446	24,560	24,673	24,787	24,901	24,219
39	34631	Misc. Power Plant Equipment	673	678	682	686	690	694	699	703	707	711	715	720	724	699
40		TOTAL BAYSIDE UNIT 1	176,955	178,270	179,926	179,325	180,880	181,726	182,618	183,964	185,596	186,958	188,684	190,410	190,388	183,515
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		BAYSIDE UNIT 2														
3	34132	Structures and Improvements	14,553	14,649	14,744	14,840	14,936	15,032	15,128	15,224	15,320	15,415	15,511	15,607	15,703	15,128
4	34232	Fuel Holders, Producers and Accessories	41,340	41,883	42,399	42,891	43,436	43,980	44,523	44,578	45,062	45,497	45,985	46,666	46,983	44,248
5	34332	Prime Movers	127,468	128,809	130,124	131,414	132,757	134,099	135,441	136,294	137,576	138,809	140,095	141,574	142,688	135,165
6	34532	Accessory Electric Equipment	25,734	25,867	26,001	26,134	26,267	26,401	26,534	26,667	26,801	26,934	27,067	27,201	27,334	26,534
7	34632	Misc. Power Plant Equipment	854	859	864	869	874	879	884	889	894	899	904	909	914	884
8		TOTAL BAYSIDE UNIT 2	209,948	212,066	214,132	216,148	218,270	220,391	222,510	223,652	225,652	227,555	229,562	231,957	233,622	221,959
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	34133	Structures and Improvements	75	77	80	82	84	87	89	91	94	96	98	101	103	89
12	34233	Fuel Holders, Producers and Accessories	1,093	1,106	1,119	1,131	1,144	1,157	1,169	1,182	1,195	1,207	1,220	1,233	1,245	1,169
13	34333	Prime Movers	9,023	9,053	9,083	9,112	9,142	9,172	9,202	9,231	9,261	9,291	9,320	9,350	9,380	9,202
14	34533	Accessory Electric Equipment	6,498	6,528	6,558	6,589	6,619	6,649	6,680	6,710	6,740	6,771	6,801	6,831	6,862	6,680
15	34633	Misc. Power Plant Equipment	0	0	0	0	0	0	0	1	1	1	1	1	1	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	16,690	16,765	16,840	16,915	16,990	17,065	17,140	17,215	17,290	17,365	17,440	17,515	17,590	17,140
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	34134	Structures and Improvements	(73)	(72)	(71)	(69)	(68)	(67)	(66)	(65)	(63)	(62)	(61)	(60)	(58)	(66)
20	34234	Fuel Holders, Producers and Accessories	1,415	1,423	1,430	1,438	1,446	1,454	1,462	1,470	1,478	1,486	1,494	1,502	1,510	1,462
21	34334	Prime Movers	9,492	9,519	9,547	9,574	9,601	9,629	9,656	9,684	9,711	9,739	9,766	9,793	9,821	9,656
22	34534	Accessory Electric Equipment	2,060	2,068	2,077	2,085	2,094	2,102	2,111	2,119	2,128	2,136	2,145	2,153	2,162	2,111
23	34634	Misc. Power Plant Equipment	0	0	0	0	0	0	0	1	1	1	1	1	1	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	12,894	12,939	12,984	13,029	13,074	13,119	13,164	13,209	13,254	13,299	13,344	13,389	13,434	13,164
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	34135	Structures and Improvements	(28)	(24)	(21)	(18)	(15)	(12)	(8)	(5)	(2)	1	4	8	11	(8)
28	34235	Fuel Holders, Producers and Accessories	845	850	856	862	867	873	879	884	890	896	901	907	913	879
29	34335	Prime Movers	11,929	11,962	11,994	12,026	12,059	12,091	12,124	12,156	12,189	12,221	12,253	12,286	12,318	12,124
30	34535	Accessory Electric Equipment	5,186	5,202	5,217	5,232	5,247	5,263	5,278	5,293	5,308	5,324	5,339	5,354	5,369	5,278
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	17,932	17,989	18,046	18,102	18,159	18,215	18,272	18,328	18,385	18,441	18,498	18,555	18,611	18,272
33																
34		BAYSIDE COMBUSTION TURBINE 6														
35	34136	Structures and Improvements	695	703	711	719	727	735	743	751	759	767	775	783	791	743
36	34236	Fuel Holders, Producers and Accessories	635	639	643	646	650	654	658	661	665	669	672	676	680	658
37	34336	Prime Movers	11,494	11,520	11,547	11,573	11,599	11,626	11,652	11,678	11,704	11,731	11,757	11,783	11,810	11,652
38	34536	Accessory Electric Equipment	7,179	7,208	7,237	7,266	7,294	7,323	7,352	7,381	7,410	7,439	7,467	7,496	7,525	7,352
39	34636	Misc. Power Plant Equipment	6	6	6	6	6	6	6	6	6	6	6	6	6	6
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	20,009	20,076	20,143	20,210	20,277	20,344	20,411	20,478	20,545	20,611	20,678	20,745	20,812	20,411
41																
42	34637	Bayside Tools - Amort	165	168	171	175	178	181	184	187	191	147	149	152	154	169
43		TOTAL BAYSIDE POWER STATION	520,032	523,921	528,491	530,503	534,999	538,890	542,826	546,246	550,811	554,857	559,519	564,573	566,895	543,274
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		SOLAR SITES														
3	34199	Structures and Improvements	54,082	55,404	56,726	58,048	59,370	60,692	62,014	63,336	64,657	65,979	67,301	68,623	69,945	62,014
4	34399	Prime Movers	92,762	95,476	98,216	100,957	103,700	106,445	109,191	111,945	114,700	117,456	120,214	122,973	125,733	109,213
5	34599	Accessory Electric Equipment	37,445	38,360	39,274	40,188	41,103	42,017	42,931	43,846	44,760	45,674	46,589	47,503	48,417	42,931
6	34899	Energy Battery Storage Equipment	4,327	4,567	4,807	5,413	6,028	7,095	8,181	9,270	10,452	11,635	12,818	14,003	15,188	8,753
7		TOTAL SOLAR SITES	188,616	193,807	199,023	204,606	210,201	216,249	222,317	228,396	234,569	240,745	246,922	253,102	259,283	222,910
8																
9		DC MICRO GRID														
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	34398	Prime Movers	57	59	62	65	67	70	73	76	78	81	84	86	89	73
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	2	2	2	2	2	2	2	2	2	3	3	3	3	2
14		TOTAL DC MICRO GRID	59	61	64	67	70	72	75	78	81	83	86	89	92	75
15																
16		MACDILL AFB														
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	93	187	281	377	473	569	664	762	262
19	34320	Prime Movers	-	-	-	-	-	88	177	266	356	447	538	628	720	248
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	231	465	701	943	1,185	1,428	1,696	1,964	663
23		TOTAL MACDILL AFB	-	-	-	-	-	411	829	1,247	1,676	2,105	2,534	2,989	3,446	1,172
24																
25		TOTAL OTHER PRODUCTION	1,375,326	1,390,751	1,406,884	1,420,828	1,437,158	1,453,885	1,470,940	1,487,490	1,505,292	1,522,478	1,540,116	1,556,843	1,566,469	1,471,882
26																
27		TOTAL PRODUCTION PLANT	1,930,257	1,950,348	1,971,135	1,989,751	2,010,632	2,032,051	2,053,513	2,074,700	2,096,597	2,117,589	2,139,901	2,161,306	2,175,365	2,054,088
28																
29		TRANSMISSION PLANT														
30	35001	LAND RIGHTS	5,089	5,105	5,120	5,136	5,151	5,167	5,183	5,198	5,214	5,229	5,245	5,261	5,276	5,183
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	16,146	16,284	16,422	16,560	16,698	16,836	16,974	17,112	17,250	17,387	17,525	17,663	17,801	16,974
33	35300	STATION EQUIPMENT	95,817	96,632	97,456	98,282	98,607	98,778	99,192	100,030	100,848	101,664	102,506	103,346	101,083	99,557
34	35400	TOWERS & FIXTURES	5,281	5,287	5,292	5,298	5,303	5,309	5,314	5,320	5,325	5,331	5,336	5,341	5,347	5,314
35	35500	POLES & FIXTURES	139,407	140,170	140,987	141,811	142,116	142,420	142,885	143,711	144,576	145,464	146,379	147,297	145,644	143,297
36	35600	OVERHEAD CONDUCTORS & DEVICES	31,677	32,052	32,436	32,822	32,714	32,451	32,426	32,817	33,189	33,558	33,954	34,347	31,675	32,778
37	35601	CLEARING RIGHTS-OF-WAY	1,797	1,799	1,801	1,803	1,804	1,806	1,808	1,810	1,811	1,813	1,815	1,817	1,819	1,808
38	35700	UNDERGROUND CONDUIT	1,847	1,853	1,860	1,866	1,873	1,879	1,886	1,893	1,899	1,906	1,912	1,919	1,925	1,886
39	35800	UNDERGROUND CONDUCTORS & DEVICES	3,964	3,993	4,022	4,051	4,080	4,108	4,137	4,166	4,195	4,224	4,253	4,281	4,310	4,137
40	35900	ROADS AND TRAILS	3,557	3,586	3,616	3,645	3,676	3,707	3,738	3,768	3,798	3,829	3,859	3,889	3,927	3,738
41		TOTAL TRANSMISSION PLANT	304,582	306,761	309,011	311,274	312,022	312,461	313,542	315,823	318,105	320,406	322,784	325,161	318,808	314,672
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		DISTRIBUTION PLANT														
3	36001	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	36100	STRUCTURES & IMPROVEMENTS	9,856	9,930	10,003	10,077	10,150	10,223	10,297	10,370	10,444	10,517	10,590	10,664	10,737	10,297
5	36200	STATION EQUIPMENT	79,370	79,950	80,540	81,114	81,695	82,205	82,651	83,228	83,790	84,349	84,890	85,524	85,499	82,677
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	189,632	190,193	190,588	191,087	191,885	192,579	192,670	193,406	194,076	194,585	195,476	196,192	196,444	192,986
8	36500	OVERHEAD CONDUCTORS & DEVICES	152,135	152,152	152,072	151,951	151,851	151,665	151,312	151,186	151,062	150,887	150,835	150,892	150,709	151,439
9	36600	UNDERGROUND CONDUIT	98,415	98,924	99,439	99,965	100,484	100,947	101,437	101,955	102,441	102,969	103,452	104,022	104,486	101,457
10	36700	UNDERGROUND CONDUCTORS & DEVICES	62,438	62,603	62,934	62,687	62,619	62,790	62,871	63,210	63,566	63,976	64,240	64,819	65,189	63,380
11	36800	LINE TRANSFORMERS	365,510	367,944	370,432	372,801	375,229	377,260	378,839	381,249	383,600	385,890	388,111	390,848	392,562	379,252
12	36900	OVERHEAD SERVICES	66,612	66,756	66,901	67,044	67,187	67,321	67,446	67,589	67,729	67,869	68,007	68,157	68,283	67,454
13	36902	UNDERGROUND SERVICE	74,803	75,110	75,419	75,728	76,037	76,335	76,632	76,941	77,246	77,555	77,858	78,178	78,474	76,640
14	37000	METERS - ANALOG & AMR	5,210	5,325	5,439	5,553	5,668	5,782	5,897	6,011	6,125	6,240	6,354	6,468	6,583	5,897
15	37001	METERS - AMI	16,007	16,563	17,148	17,633	18,174	18,531	18,527	19,064	19,603	20,024	20,471	21,139	21,245	18,779
16	37010	EV CHARGING STATIONS	409	451	494	539	587	636	687	743	801	860	922	986	1,052	705
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	127,432	127,946	128,471	128,992	129,512	130,036	130,567	131,096	131,629	132,162	132,705	133,244	133,780	130,582
18	37302	STREET LIGHTING - LS2	1,184	1,259	1,334	1,410	1,485	1,560	1,635	1,710	1,786	1,861	1,936	2,011	2,086	1,635
19		TOTAL DISTRIBUTION PLANT	1,249,015	1,255,106	1,261,215	1,266,579	1,272,562	1,277,870	1,281,468	1,287,760	1,293,896	1,299,746	1,305,850	1,313,144	1,317,130	1,283,180
20																
21		GENERAL PLANT														
22	39000	STRUCTURES & IMPROVEMENTS	52,208	52,459	52,669	52,873	53,071	53,637	53,917	53,752	54,556	54,392	54,240	54,018	53,422	45,486
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,782	3,689	3,769	3,798	3,752	3,679	3,751	3,820	3,884	3,961	4,038	3,968	4,041	3,841
24	39102	COMPUTER EQUIPMENT - AMORT	8,575	8,416	8,669	8,938	9,209	9,484	9,762	9,600	9,870	10,141	10,406	10,679	10,977	9,594
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	24,183	21,106	21,953	22,809	23,666	24,523	25,380	26,238	27,100	27,999	28,659	29,621	30,583	25,663
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	7,608	7,787	7,967	8,148	8,328	8,508	8,687	8,868	9,040	9,230	9,409	9,610	9,790	8,691
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	28,089	28,369	28,733	29,089	29,376	29,656	29,937	30,566	30,865	31,670	31,950	32,231	32,512	30,234
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	2,193	2,224	2,254	2,284	2,315	2,345	2,375	2,405	2,436	2,466	2,496	2,527	2,557	2,375
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	273	279	284	289	295	300	305	311	316	322	327	332	338	305
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	6,576	6,696	6,669	6,858	7,051	7,151	7,344	6,518	6,702	6,864	7,039	6,352	6,530	6,796
35	39401	ECCR SOLAR CAR PORT - AMORT	2,993	3,063	3,133	3,203	3,272	3,342	3,412	3,482	3,552	3,622	3,691	3,761	3,831	3,412
36	39500	LABORATORY EQUIPMENT - AMORT	1,908	2,017	2,017	2,190	2,374	2,534	2,742	2,961	3,187	3,394	3,586	3,821	3,954	2,822
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	25,139	25,471	26,007	25,574	26,046	26,353	26,894	27,319	27,870	28,090	28,255	28,134	28,476	24,587
39	39725	COMMUNICATION EQUIPMENT - FIBER	27,439	27,435	27,431	27,389	27,347	25,011	24,968	24,926	24,886	24,913	24,942	24,973	25,005	25,897
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	2,747	2,687	2,726	2,772	2,833	2,693	2,688	2,746	2,728	2,784	2,758	2,718	2,760	2,741
41		TOTAL GENERAL PLANT	193,714	191,700	194,280	196,212	198,936	184,215	187,262	189,512	192,991	196,648	189,799	191,745	194,775	192,445
42																
43		TOTAL DEPRECIABLE PLANT	3,677,569	3,703,914	3,735,642	3,763,816	3,794,152	3,806,597	3,835,786	3,867,794	3,901,589	3,934,388	3,958,334	3,991,355	4,006,079	3,844,386
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

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Projected Prior Year Ended 12/31/2024

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Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10		INTANGIBLES														
11	30315	SOFTWARE - AMORT - 15YR	176,428	175,832	179,056	182,283	185,522	188,707	191,950	194,875	197,708	200,952	204,140	207,696	211,267	192,032
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	363	376	388	401	414	426	439	452	465	477	490	503	515	439
14		TOTAL INTANGIBLES	176,791	176,208	179,445	182,684	185,936	189,133	192,389	195,327	198,173	201,429	204,630	208,199	211,782	192,471
15																
16		ASSET RETIREMENT OBLIGATION														
17	31700	ARO COSTS-STEAM	1,504	1,517	1,530	1,544	1,557	1,570	1,583	1,596	1,609	1,622	1,635	1,648	1,661	1,583
18	34700	ARO COSTS-OTHER	1,981	2,016	2,051	2,086	2,121	2,156	2,191	2,226	2,261	2,296	2,331	2,367	2,402	2,191
19	37400	ARO COSTS-DISTRIBUTION	1,867	1,876	1,884	1,892	1,901	1,909	1,917	1,926	1,934	1,942	1,951	1,959	1,968	1,917
20	39910	ARO COSTS-GENERAL	141	142	143	144	145	146	147	148	149	150	150	151	152	147
21		TOTAL ASSET RETIREMENT OBLIGATION	5,493	5,551	5,608	5,666	5,723	5,781	5,838	5,895	5,953	6,010	6,068	6,125	6,183	5,838
22																
23		LEASE NON-DEPRECIABLE LAND														
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		TOTAL ELECTRIC PLANT IN SERVICE	3,859,853	3,885,672	3,920,694	3,952,165	3,985,811	4,001,511	4,034,013	4,069,016	4,105,714	4,141,827	4,169,032	4,205,679	4,224,044	4,042,695
29																
30		ACQUISITION ADJUSTMENTS														
31	11401	ACQUISITION ADJUSTMENT - OUC	5,858	5,873	5,889	5,904	5,920	5,935	5,951	5,966	5,982	5,997	6,013	6,028	6,043	5,951
32	11402	ACQUISITION ADJUSTMENT - FPL	887	890	894	897	901	904	908	911	915	918	922	925	929	908
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	139	140	140	141	142	143	143	144	145	146	146	147	148	143
34		TOTAL ACQUISITION ADJUSTMENTS	6,883	6,903	6,923	6,943	6,962	6,982	7,002	7,021	7,041	7,061	7,081	7,100	7,120	7,002
35																
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38																
39	10803	FOSSIL DISMANTLING - STEAM	75,855	73,228	73,029	73,459	73,732	73,875	73,818	73,427	74,802	74,292	76,089	76,054	78,156	74,601
40		FOSSIL DISMANTLING - OTHER	37,782	39,044	40,305	41,567	42,829	44,091	45,353	46,614	47,876	49,138	50,400	51,661	52,923	45,353
41		TOTAL FOSSIL DISMANTLING	113,637	112,271	113,334	115,027	116,561	117,966	119,171	120,042	122,678	123,430	126,488	127,716	131,079	119,954
42																
43		TOTAL ELECTRIC UTILITY PLANT	3,980,373	4,004,847	4,040,952	4,074,134	4,109,334	4,126,459	4,160,185	4,196,079	4,235,434	4,272,318	4,302,601	4,340,495	4,362,243	4,169,650
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aklazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2024	(2) 1/2025	(3) 2/2025	(4) 3/2025	(5) 4/2025	(6) 5/2025	(7) 6/2025	(8) 7/2025	(9) 8/2025	(10) 9/2025	(11) 10/2025	(12) 11/2025	(13) 12/2025	(14) 13-Month Average
1																
2																
3		TOTAL STEAM PRODUCTION	554,931	559,596	564,251	568,923	573,474	578,166	582,573	587,210	591,305	595,111	599,785	604,463	608,896	582,206
4																
5		TOTAL OTHER PRODUCTION	1,375,326	1,390,751	1,406,884	1,420,828	1,437,158	1,453,885	1,470,940	1,487,490	1,505,292	1,522,478	1,540,116	1,556,843	1,566,469	1,471,882
6																
7		TOTAL PRODUCTION PLANT	1,930,257	1,950,348	1,971,135	1,989,751	2,010,632	2,032,051	2,053,513	2,074,700	2,096,597	2,117,589	2,139,901	2,161,306	2,175,365	2,054,088
8																
9		TOTAL TRANSMISSION PLANT	304,582	306,761	309,011	311,274	312,022	312,461	313,542	315,823	318,105	320,406	322,784	325,161	318,808	314,672
10																
11		TOTAL DISTRIBUTION PLANT	1,249,015	1,255,106	1,261,215	1,266,579	1,272,562	1,277,870	1,281,468	1,287,760	1,293,896	1,299,746	1,305,850	1,313,144	1,317,130	1,283,180
12																
13		TOTAL GENERAL PLANT	193,714	191,700	194,280	196,212	198,936	184,215	187,262	189,512	192,991	196,648	189,799	191,745	194,775	192,445
14																
15		TOTAL DEPRECIABLE PLANT	3,677,569	3,703,914	3,735,642	3,763,816	3,794,152	3,806,597	3,835,786	3,867,794	3,901,589	3,934,388	3,958,334	3,991,355	4,006,079	3,844,386
16																
17		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18																
19		TOTAL INTANGIBLES	176,791	176,208	179,445	182,684	185,936	189,133	192,389	195,327	198,173	201,429	204,630	208,199	211,782	192,471
20																
21		TOTAL ASSET RETIREMENT OBLIGATION	5,493	5,551	5,608	5,666	5,723	5,781	5,838	5,895	5,953	6,010	6,068	6,125	6,183	5,838
22																
23		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL ELECTRIC PLANT IN SERVICE	3,859,853	3,885,672	3,920,694	3,952,165	3,985,811	4,001,511	4,034,013	4,069,016	4,105,714	4,141,827	4,169,032	4,205,679	4,224,044	4,042,695
26																
27		TOTAL ACQUISITION ADJUSTMENTS	6,883	6,903	6,923	6,943	6,962	6,982	7,002	7,021	7,041	7,061	7,081	7,100	7,120	7,002
28																
29		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																
31		PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32																
33		TOTAL FOSSIL DISMANTLING	113,637	112,271	113,334	115,027	116,561	117,966	119,171	120,042	122,678	123,430	126,488	127,716	131,079	119,954
34																
35		TOTAL ELECTRIC UTILITY PLANT	3,980,373	4,004,847	4,040,952	4,074,134	4,109,334	4,126,459	4,160,185	4,196,079	4,235,434	4,272,318	4,302,601	4,340,495	4,362,243	4,169,650
36																
37																
38																
39																
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

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XX Projected Prior Year Ended 12/31/2024

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Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	31140	Structures and Improvements	63,452	64,196	64,932	65,681	66,431	67,180	67,929	68,678	69,428	70,177	70,926	71,675	72,424	67,931
6	31240	Boiler Plant Equipment	43,994	44,337	44,820	45,351	45,892	46,431	46,840	47,527	47,989	48,678	49,260	49,938	50,487	47,042
7	31440	Turbogenerator Units	2,608	2,277	2,086	1,940	1,805	1,666	1,396	1,403	1,185	1,192	1,092	1,088	954	1,592
8	31540	Accessory Electric Equipment	18,173	18,301	18,429	18,558	18,686	18,814	18,942	19,071	19,199	19,327	19,455	19,584	19,712	18,942
9	31640	Misc. Power Plant Equipment	10,921	10,994	11,067	11,140	11,212	11,285	11,358	11,430	11,503	11,576	11,649	11,721	11,794	11,358
10		TOTAL BIG BEND COMMON	139,148	140,105	141,334	142,669	144,026	145,376	146,465	148,109	149,304	150,950	152,382	154,007	155,372	146,865
11																
12		BIG BEND UNIT 1														
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20		BIG BEND UNIT 2														
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		BIG BEND UNIT 3														
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36		BIG BEND UNIT 4														
37	31144	Structures and Improvements	26,257	26,346	26,434	26,523	26,611	26,700	26,788	26,877	26,965	27,054	27,142	27,231	27,319	26,788
38	31244	Boiler Plant Equipment	108,704	108,381	109,105	109,899	110,669	111,389	112,226	113,067	113,900	114,691	115,531	116,357	117,102	112,386
39	31444	Turbogenerator Units	51,225	50,354	50,530	50,776	50,999	51,170	51,459	51,752	52,037	52,280	52,572	52,850	53,047	51,619
40	31544	Accessory Electric Equipment	32,717	32,845	32,973	33,101	33,228	33,356	33,484	33,612	33,739	33,867	33,995	34,122	34,250	33,484
41	31644	Misc. Power Plant Equipment	4,294	4,303	4,312	4,320	4,329	4,338	4,347	4,356	4,364	4,373	4,382	4,391	4,400	4,347
42		TOTAL BIG BEND UNIT 4	223,198	222,228	223,354	224,619	225,837	226,953	228,303	229,664	231,006	232,265	233,622	234,951	236,119	228,625
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	31145	Structures and Improvements	18,701	18,757	18,813	18,869	18,925	18,981	19,037	19,093	19,149	19,205	19,261	19,317	19,373	19,037
4	31245	Boiler Plant Equipment	74,988	75,490	75,937	76,435	76,935	77,430	77,858	78,347	78,835	79,322	79,808	80,286	80,754	77,879
5	31545	Accessory Electric Equipment	17,338	17,385	17,377	17,420	17,464	17,504	17,477	17,511	17,543	17,575	17,605	17,627	17,640	17,497
6	31645	Misc. Power Plant Equipment	1,269	1,270	1,270	1,271	1,272	1,273	1,274	1,275	1,275	1,276	1,277	1,278	1,279	1,274
7		TOTAL BIG BEND UNIT 3 & 4 FGD	112,296	112,901	113,397	113,996	114,596	115,188	115,646	116,226	116,802	117,378	117,952	118,508	119,046	115,687
8																
9		BIG BEND UNIT 1 & 2 FGD														
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16		BIG BEND UNIT 1 SCR														
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																
23		BIG BEND UNIT 2 SCR														
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29																
30		BIG BEND UNIT 3 SCR														
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																
37		BIG BEND UNIT 4 SCR														
38	31154	Structures and Improvements	6,865	6,905	6,944	6,984	7,024	7,063	7,103	7,143	7,182	7,222	7,261	7,301	7,341	7,103
39	31254	Boiler Plant Equipment	14,702	14,823	14,944	15,064	15,185	15,301	15,421	15,542	15,663	15,784	15,905	16,025	16,146	15,424
40	31554	Accessory Electric Equipment	9,602	9,638	9,674	9,710	9,746	9,777	9,813	9,849	9,885	9,921	9,958	9,994	10,030	9,815
41	31654	Misc. Power Plant Equipment	361	362	364	365	367	368	369	371	372	373	375	376	378	369
42		TOTAL BIG BEND UNIT 4 SCR	31,530	31,728	31,926	32,123	32,321	32,508	32,706	32,904	33,102	33,300	33,498	33,696	33,894	32,711
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2	31247	Big Bend Fuel Clause	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187
3	31647	Big Bend Tools - Amort	277	280	221	230	240	249	258	267	276	285	294	303	313	269
4																
5		TOTAL BIG BEND POWER STATION	516,636	517,429	520,419	523,825	527,207	530,462	533,566	537,357	540,678	544,366	547,936	551,653	554,931	534,343
6																
7		TOTAL STEAM PRODUCTION	516,636	517,429	520,419	523,825	527,207	530,462	533,566	537,357	540,678	544,366	547,936	551,653	554,931	534,343
8																
9		OTHER PRODUCTION														
10		BIG BEND POWER STATION														
11		BIG BEND COMBUSTION TURBINE 4														
12	34144	Structures and Improvements	930	940	950	960	970	980	990	1,000	1,010	1,020	1,030	1,040	1,050	990
13	34244	Fuel Holders, Producers and Accessories	940	637	643	642	646	651	655	659	663	667	671	671	670	678
14	34344	Prime Movers	10,842	10,587	10,641	10,688	10,740	10,793	10,845	10,897	10,949	11,001	11,053	11,101	11,148	10,868
15	34544	Accessory Electric Equipment	7,105	7,143	7,181	7,219	7,257	7,295	7,333	7,371	7,409	7,447	7,486	7,524	7,562	7,333
16	34644	Misc. Power Plant Equipment	238	239	241	242	243	244	246	247	248	249	251	252	253	246
17		TOTAL BIG BEND COMBUSTION TURBINE 4	20,055	19,545	19,655	19,750	19,857	19,963	20,069	20,174	20,279	20,385	20,489	20,588	20,682	20,115
18																
19		BIG BEND COMBUSTION TURBINE 5														
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	-	(1)	(1)	(2)	(5)	(6)	(7)	(8)	(9)	(9)	(11)	(13)	(15)	(7)
22	34345	Prime Movers	9,292	9,718	10,145	10,570	10,994	11,419	11,845	12,271	12,696	13,122	13,548	13,972	14,396	11,845
23	34545	Accessory Electric Equipment	-	0	0	0	1	1	1	1	1	1	1	2	2	1
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	9,292	9,718	10,144	10,569	10,989	11,414	11,839	12,264	12,689	13,114	13,539	13,961	14,382	11,840
26																
27		BIG BEND COMBUSTION TURBINE 6														
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	-	(1)	(1)	(2)	(3)	(7)	(8)	(8)	(9)	(10)	(11)	(12)	(15)	(7)
30	34346	Prime Movers	9,239	9,662	10,085	10,507	10,930	11,349	11,772	12,195	12,618	13,041	13,463	13,885	14,306	11,773
31	34546	Accessory Electric Equipment	0	0	0	0	0	0	0	0	1	1	1	1	1	0
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	9,239	9,661	10,084	10,506	10,927	11,343	11,765	12,187	12,609	13,031	13,453	13,873	14,292	11,767
34																
35		BIG BEND NEW STEAM TURBINE 1														
36	34143	Structures and Improvements	1,471	1,477	1,482	1,488	1,494	1,499	1,505	1,510	1,516	1,521	1,527	1,532	1,538	1,505
37	34243	Fuel Holders, Producers and Accessories	1,484	1,492	1,499	1,507	1,514	1,522	1,530	1,539	1,547	1,555	1,564	1,573	1,581	1,531
38	34343	Prime Movers	6,503	7,612	8,720	9,829	10,937	12,046	13,156	14,265	15,375	16,484	17,594	18,704	19,814	13,157
39	34543	Accessory Electric Equipment	76	77	79	81	82	84	86	88	89	91	93	94	96	86
40	34643	Misc. Power Plant Equipment	236	237	238	239	239	240	241	242	242	243	244	244	245	241
41		TOTAL BIG BEND NEW STEAM TURBINE 1	9,771	10,895	12,019	13,143	14,267	15,391	16,517	17,643	18,769	19,895	21,021	22,147	23,274	16,519
42																
43		TOTAL BIG BEND POWER STATION	48,357	49,819	51,902	53,968	56,039	58,111	60,190	62,268	64,347	66,425	68,502	70,570	72,629	60,241
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	34180	Structures and Improvements	61,258	61,757	62,256	62,754	63,253	63,752	64,250	64,749	65,247	65,746	66,245	66,743	67,242	64,250
5	34280	Fuel Holders, Producers and Accessories	4,209	4,154	4,158	4,151	4,122	4,124	4,112	4,116	4,126	4,128	4,130	4,132	3,981	4,126
6	34380	Prime Movers	2,790	2,743	2,755	2,756	2,736	2,746	2,742	2,755	2,773	2,784	2,794	2,805	2,663	2,757
7	34580	Accessory Electric Equipment	3,980	4,024	4,067	4,111	4,154	4,198	4,241	4,285	4,328	4,372	4,415	4,459	4,502	4,241
8	34680	Misc. Power Plant Equipment	(2)	4	10	15	21	27	33	39	45	51	57	62	68	33
9		TOTAL POLK POWER COMMON	72,236	72,682	73,245	73,788	74,287	74,847	75,379	75,944	76,520	77,080	77,641	78,202	78,457	75,408
10																
11		POLK UNIT 1														
12	34181	Structures and Improvements	26,607	26,771	26,935	27,098	27,262	27,426	27,590	27,753	27,917	28,081	28,245	28,408	28,572	27,590
13	34281	Fuel Holders, Producers and Accessories	144,159	144,763	145,564	146,320	147,114	147,860	148,686	149,520	150,354	151,187	152,020	152,854	153,401	148,754
14	34381	Prime Movers	85,209	85,589	86,166	86,698	87,269	87,792	88,395	89,005	89,616	90,225	90,835	91,446	91,770	88,463
15	34581	Accessory Electric Equipment	43,605	43,771	43,937	44,104	44,270	44,437	44,603	44,769	44,936	45,102	45,268	45,435	45,601	44,603
16	34681	Misc. Power Plant Equipment	2,654	2,678	2,701	2,725	2,748	2,772	2,795	2,819	2,842	2,866	2,890	2,913	2,937	2,795
17		TOTAL POLK UNIT 1	302,234	303,573	305,303	306,945	308,663	310,287	312,069	313,866	315,664	317,461	319,258	321,056	322,281	312,205
18																
19		POLK UNIT 2														
20	34182	Structures and Improvements	1,271	1,276	1,281	1,286	1,291	1,296	1,301	1,306	1,311	1,316	1,321	1,326	1,332	1,301
21	34282	Fuel Holders, Producers and Accessories	739	743	750	754	754	762	769	777	780	787	794	801	455	743
22	34382	Prime Movers	9,026	9,169	9,315	9,458	9,597	9,744	9,890	10,037	10,179	10,325	10,471	10,617	10,409	9,864
23	34582	Accessory Electric Equipment	10,573	10,628	10,682	10,737	10,791	10,846	10,900	10,955	11,009	11,063	11,118	11,172	11,227	10,900
24	34682	Misc. Power Plant Equipment	137	137	137	138	138	138	138	139	139	139	139	140	140	138
25		TOTAL POLK UNIT 2	21,746	21,953	22,166	22,372	22,571	22,785	22,999	23,213	23,417	23,630	23,843	24,056	23,562	22,947
26																
27		POLK UNIT 3														
28	34183	Structures and Improvements	5,723	5,746	5,769	5,792	5,815	5,839	5,862	5,885	5,908	5,931	5,955	5,978	6,001	5,862
29	34283	Fuel Holders, Producers and Accessories	612	616	619	619	616	620	613	617	617	620	624	628	563	614
30	34383	Prime Movers	22,079	22,194	22,308	22,419	22,527	22,642	22,746	22,861	22,972	23,087	23,201	23,316	23,363	22,747
31	34583	Accessory Electric Equipment	5,599	5,627	5,656	5,685	5,714	5,743	5,772	5,801	5,830	5,859	5,888	5,917	5,946	5,772
32	34683	Misc. Power Plant Equipment	274	275	276	277	277	278	279	280	281	281	282	283	284	279
33		TOTAL POLK UNIT 3	34,286	34,458	34,628	34,792	34,950	35,122	35,272	35,445	35,608	35,779	35,950	36,121	36,157	35,274
34																
35		POLK UNIT 4														
36	34184	Structures and Improvements	2,241	2,254	2,267	2,280	2,293	2,306	2,319	2,332	2,345	2,358	2,371	2,384	2,397	2,319
37	34284	Fuel Holders, Producers and Accessories	329	335	340	332	331	336	331	337	338	343	348	353	290	334
38	34384	Prime Movers	7,143	7,254	7,365	7,462	7,567	7,678	7,778	7,889	7,996	8,107	8,218	8,329	8,371	7,781
39	34584	Accessory Electric Equipment	3,298	3,310	3,322	3,333	3,345	3,356	3,368	3,380	3,391	3,403	3,415	3,426	3,438	3,368
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	13,011	13,152	13,293	13,407	13,535	13,676	13,796	13,938	14,070	14,211	14,351	14,492	14,497	13,802
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Alkazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		POLK UNIT 5														
3	34185	Structures and Improvements	2,269	2,282	2,295	2,308	2,321	2,334	2,347	2,360	2,373	2,385	2,398	2,411	2,424	2,347
4	34285	Fuel Holders, Producers and Accessories	828	836	844	842	838	847	845	853	857	865	873	881	822	849
5	34385	Prime Movers	5,730	5,835	5,939	6,033	6,126	6,231	6,326	6,431	6,531	6,636	6,740	6,845	6,882	6,330
6	34585	Accessory Electric Equipment	3,271	3,283	3,295	3,307	3,318	3,330	3,342	3,354	3,366	3,378	3,390	3,402	3,414	3,342
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	12,098	12,236	12,373	12,489	12,604	12,742	12,859	12,998	13,127	13,264	13,402	13,540	13,541	12,867
9																
10		POLK CCST (2-5)														
11	34186	Structures and Improvements	3,919	3,948	3,977	4,006	4,035	4,064	4,093	4,122	4,151	4,180	4,209	4,238	4,267	4,093
12	34286	Fuel Holders, Producers and Accessories	41,086	41,467	41,929	42,391	42,853	43,315	43,778	44,240	44,703	45,165	45,628	46,027	46,405	43,768
13	34386	Prime Movers	43,296	43,720	44,226	44,732	45,238	45,744	46,250	46,756	47,263	47,769	48,276	48,719	49,141	46,241
14	34586	Accessory Electric Equipment	4,015	4,061	4,107	4,153	4,199	4,244	4,290	4,336	4,382	4,428	4,474	4,519	4,565	4,290
15	34686	Misc. Power Plant Equipment	27	27	27	28	28	28	29	29	29	30	30	31	31	29
16		TOTAL POLK CCST (2-5)	92,343	93,224	94,266	95,309	96,353	97,396	98,440	99,483	100,528	101,572	102,616	103,533	104,409	98,421
17																
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	785	810	835	860	886	911	936	961	986	1,011	1,037	1,062	1,087	936
20																
21		TOTAL POLK POWER STATION	548,739	552,087	556,111	559,963	563,848	567,766	571,750	575,849	579,920	584,009	588,099	592,062	593,990	571,861
22																
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	34130	Structures and Improvements	26,582	26,710	26,847	26,983	27,112	25,581	25,754	25,974	26,289	26,607	26,925	27,243	27,561	26,628
28	34230	Fuel Holders, Producers and Accessories	7,904	7,435	7,063	4,704	4,489	3,999	3,810	3,864	3,919	3,934	3,989	4,039	4,084	4,864
29	34330	Prime Movers	16,341	15,991	15,742	13,509	13,440	13,097	13,058	13,265	13,473	13,641	13,850	14,054	14,254	14,132
30	34530	Accessory Electric Equipment	13,053	13,143	13,234	13,324	13,414	13,505	13,595	13,686	13,776	13,866	13,957	14,047	14,137	13,595
31	34630	Misc. Power Plant Equipment	4,943	4,981	5,019	5,058	5,096	5,134	5,173	5,211	5,249	5,287	5,326	5,364	5,402	5,173
32		TOTAL BAYSIDE COMMON	68,823	68,261	67,904	63,578	63,551	61,315	61,389	62,000	62,706	63,336	64,046	64,747	65,438	64,392
33																
34		BAYSIDE UNIT 1														
35	34131	Structures and Improvements	8,845	8,908	8,972	9,036	9,100	9,163	9,227	9,291	9,355	9,418	9,482	9,546	9,610	9,227
36	34231	Fuel Holders, Producers and Accessories	37,434	37,588	37,446	37,384	37,518	36,691	36,939	37,143	37,395	37,431	37,682	37,902	38,098	37,435
37	34331	Prime Movers	92,377	93,523	94,372	95,304	96,434	96,603	97,854	99,062	100,317	101,356	102,611	103,837	105,037	98,361
38	34531	Accessory Electric Equipment	21,872	22,011	22,149	22,288	22,427	22,565	22,704	22,843	22,982	23,120	23,259	23,398	23,536	22,704
39	34631	Misc. Power Plant Equipment	636	639	642	645	648	651	655	658	661	664	667	670	673	655
40		TOTAL BAYSIDE UNIT 1	161,164	162,669	163,582	164,658	166,128	165,674	167,379	168,997	170,710	171,989	173,701	175,353	176,955	168,381
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		BAYSIDE UNIT 2														
3	34132	Structures and Improvements	13,603	13,682	13,761	13,840	13,920	13,999	14,078	14,157	14,236	14,315	14,394	14,474	14,553	14,078
4	34232	Fuel Holders, Producers and Accessories	47,731	47,925	47,883	47,363	47,592	41,799	40,730	40,735	41,009	40,083	40,521	40,959	41,340	43,513
5	34332	Prime Movers	119,642	120,984	122,090	122,720	124,105	119,469	119,595	120,802	122,281	122,561	124,216	125,870	127,468	122,446
6	34532	Accessory Electric Equipment	23,926	24,054	24,207	24,359	24,512	24,665	24,818	24,970	25,123	25,276	25,428	25,581	25,734	24,819
7	34632	Misc. Power Plant Equipment	806	810	814	818	822	826	830	834	838	842	846	850	854	830
8		TOTAL BAYSIDE UNIT 2	205,708	207,455	208,755	209,101	210,951	200,758	200,050	201,498	203,487	203,076	205,405	207,734	209,948	205,687
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	34133	Structures and Improvements	52	54	56	58	60	62	64	66	68	69	71	73	75	64
12	34233	Fuel Holders, Producers and Accessories	1,258	1,267	1,276	1,279	1,287	1,023	1,034	1,044	1,054	1,065	1,075	1,085	1,093	1,142
13	34333	Prime Movers	8,818	8,858	8,897	8,931	8,970	8,737	8,779	8,820	8,861	8,902	8,944	8,984	9,023	8,886
14	34533	Accessory Electric Equipment	6,115	6,147	6,179	6,210	6,242	6,274	6,306	6,338	6,370	6,402	6,434	6,466	6,498	6,306
15	34633	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	16,244	16,326	16,409	16,478	16,560	16,097	16,183	16,268	16,353	16,439	16,524	16,608	16,690	16,398
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	34134	Structures and Improvements	(85)	(84)	(83)	(82)	(81)	(80)	(79)	(78)	(77)	(76)	(75)	(74)	(73)	(79)
20	34234	Fuel Holders, Producers and Accessories	1,312	1,321	1,330	1,333	1,342	1,351	1,360	1,370	1,379	1,388	1,397	1,406	1,415	1,362
21	34334	Prime Movers	8,984	9,027	9,069	9,107	9,149	9,192	9,235	9,278	9,321	9,363	9,406	9,449	9,492	9,236
22	34534	Accessory Electric Equipment	1,943	1,952	1,962	1,972	1,982	1,991	2,001	2,011	2,021	2,031	2,040	2,050	2,060	2,001
23	34634	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	12,153	12,216	12,278	12,330	12,393	12,455	12,518	12,580	12,643	12,706	12,768	12,831	12,894	12,520
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	34135	Structures and Improvements	(63)	(60)	(57)	(54)	(51)	(48)	(45)	(42)	(39)	(36)	(33)	(31)	(28)	(45)
28	34235	Fuel Holders, Producers and Accessories	817	786	792	790	796	802	808	814	820	826	832	839	845	813
29	34335	Prime Movers	11,335	11,351	11,405	11,450	11,503	11,556	11,609	11,663	11,716	11,769	11,823	11,876	11,929	11,614
30	34535	Accessory Electric Equipment	4,905	4,929	4,952	4,976	4,999	5,022	5,046	5,069	5,093	5,116	5,139	5,163	5,186	5,046
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	16,994	17,006	17,092	17,161	17,247	17,332	17,418	17,504	17,590	17,675	17,761	17,847	17,932	17,428
33																
34		BAYSIDE COMBUSTION TURBINE 6														
35	34136	Structures and Improvements	613	620	626	633	640	647	654	661	668	675	681	688	695	654
36	34236	Fuel Holders, Producers and Accessories	584	589	594	592	597	602	606	611	616	621	626	631	635	608
37	34336	Prime Movers	11,027	11,066	11,106	11,139	11,178	11,218	11,257	11,297	11,336	11,376	11,415	11,454	11,494	11,259
38	34536	Accessory Electric Equipment	6,777	6,811	6,844	6,878	6,911	6,945	6,978	7,012	7,045	7,079	7,112	7,146	7,179	6,978
39	34636	Misc. Power Plant Equipment	6	6	6	6	6	6	6	6	6	6	6	6	6	6
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	19,007	19,091	19,176	19,248	19,332	19,417	19,502	19,586	19,671	19,755	19,840	19,925	20,009	19,505
41																
42	34637	Bayside Tools - Amort	141	145	148	151	155	158	162	165	168	172	175	179	183	155
43		TOTAL BAYSIDE POWER STATION	500,234	503,169	505,344	502,704	506,316	493,207	494,600	498,598	503,312	505,132	510,205	515,206	520,032	504,466
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		SOLAR SITES														
3	34199	Structures and Improvements	40,917	42,004	43,092	44,180	45,270	46,359	47,449	48,539	49,629	50,718	51,808	52,945	54,082	47,461
4	34399	Prime Movers	69,228	71,169	73,118	75,071	77,026	78,987	80,952	82,917	84,884	86,851	88,819	90,790	92,762	80,967
5	34599	Accessory Electric Equipment	28,032	28,816	29,601	30,385	31,169	31,954	32,738	33,523	34,307	35,092	35,876	36,661	37,445	32,738
6	34899	Energy Battery Storage Equipment	2,972	3,047	3,121	3,196	3,270	3,345	3,420	3,494	3,569	3,643	3,668	4,093	4,327	3,490
7		TOTAL SOLAR SITES	141,149	145,036	148,932	152,832	156,735	160,646	164,559	168,473	172,388	176,304	180,371	184,489	188,616	164,656
8																
9		DC MICRO GRID														
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	34398	Prime Movers	26	28	31	34	36	39	41	44	46	49	52	54	57	41
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	1	1	1	1	1	1	1	1	1	2	2	2	2	1
14		TOTAL DC MICRO GRID	27	29	32	35	37	40	43	45	48	51	53	56	59	43
15																
16		MACDILL AFB														
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34320	Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL MACDILL AFB	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL OTHER PRODUCTION	1,238,505	1,250,140	1,262,320	1,269,501	1,282,975	1,279,770	1,291,142	1,305,233	1,320,015	1,331,921	1,347,231	1,362,382	1,375,326	1,301,266
26																
27		TOTAL PRODUCTION PLANT	1,755,141	1,767,570	1,782,739	1,793,326	1,810,182	1,810,231	1,824,708	1,842,590	1,860,693	1,876,287	1,895,167	1,914,035	1,930,257	1,835,610
28																
29		TRANSMISSION PLANT														
30	35001	LAND RIGHTS	4,931	4,944	4,957	4,970	4,983	4,997	5,010	5,023	5,036	5,049	5,063	5,076	5,089	5,010
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	14,789	14,901	15,013	15,125	15,237	15,350	15,462	15,574	15,688	15,803	15,917	16,032	16,146	15,464
33	35300	STATION EQUIPMENT	87,884	88,677	88,422	89,126	89,863	90,685	91,272	92,122	92,942	93,780	94,633	95,495	95,817	91,594
34	35400	TOWERS & FIXTURES	5,139	5,151	5,162	5,174	5,186	5,198	5,210	5,222	5,234	5,246	5,258	5,269	5,281	5,210
35	35500	POLES & FIXTURES	135,044	135,640	135,324	135,646	135,583	136,305	136,566	137,223	137,481	138,073	138,835	139,474	139,407	136,969
36	35600	OVERHEAD CONDUCTORS & DEVICES	28,955	29,324	28,675	28,975	29,273	29,652	29,758	30,170	30,559	30,959	31,371	31,788	31,677	30,087
37	35601	CLEARING RIGHTS-OF-WAY	1,763	1,766	1,769	1,772	1,775	1,777	1,780	1,783	1,786	1,789	1,792	1,794	1,797	1,780
38	35700	UNDERGROUND CONDUIT	1,773	1,779	1,785	1,791	1,798	1,804	1,810	1,816	1,822	1,828	1,834	1,840	1,847	1,810
39	35800	UNDERGROUND CONDUCTORS & DEVICES	3,630	3,658	3,686	3,714	3,742	3,769	3,797	3,825	3,853	3,881	3,909	3,936	3,964	3,797
40	35900	ROADS AND TRAILS	3,251	3,275	3,300	3,323	3,349	3,375	3,402	3,427	3,452	3,478	3,504	3,530	3,557	3,402
41		TOTAL TRANSMISSION PLANT	287,158	289,114	288,095	289,617	290,790	292,913	294,067	296,185	297,853	299,885	302,114	304,235	304,582	295,124
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

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Witness: C. Aldazabal / J. Chronister / R. Latta

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		DISTRIBUTION PLANT														
3	36001	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	36100	STRUCTURES & IMPROVEMENTS	9,242	9,293	9,344	9,396	9,447	9,498	9,549	9,600	9,652	9,703	9,754	9,805	9,856	9,549
5	36200	STATION EQUIPMENT	74,034	74,454	74,815	75,159	75,694	76,131	76,554	77,030	77,493	78,013	78,506	79,041	79,370	76,638
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	190,460	190,736	189,995	188,378	187,896	187,214	187,410	187,849	187,945	188,621	189,239	189,843	189,632	188,863
8	36500	OVERHEAD CONDUCTORS & DEVICES	149,823	150,028	149,978	150,067	150,340	150,555	150,719	150,998	151,266	151,581	151,878	152,206	152,135	150,890
9	36600	UNDERGROUND CONDUIT	92,945	93,362	93,788	94,215	94,762	95,198	95,659	96,106	96,536	97,036	97,496	98,014	98,415	95,656
10	36700	UNDERGROUND CONDUCTORS & DEVICES	89,043	87,071	84,553	78,524	75,068	73,118	71,179	69,999	68,062	67,072	66,305	65,463	62,438	73,684
11	36800	LINE TRANSFORMERS	336,026	338,307	340,206	342,157	345,078	347,485	349,776	352,443	355,052	357,956	360,736	363,733	365,510	350,344
12	36900	OVERHEAD SERVICES	65,365	65,466	65,559	65,652	65,768	65,871	65,971	66,079	66,186	66,299	66,410	66,525	66,612	65,982
13	36902	UNDERGROUND SERVICE	71,735	71,984	72,230	72,477	72,749	73,001	73,256	73,513	73,767	74,032	74,292	74,560	74,803	73,261
14	37000	METERS - ANALOG & AMR	3,725	3,849	3,973	4,097	4,220	4,344	4,468	4,592	4,715	4,839	4,963	5,087	5,210	4,468
15	37001	METERS - AMI	14,567	14,647	14,442	14,261	14,569	14,695	14,964	14,986	15,248	15,599	15,926	16,309	16,007	15,073
16	37010	EV CHARGING STATIONS	104	119	136	154	174	196	220	245	272	303	336	371	409	234
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	123,184	123,264	123,267	123,668	124,076	124,488	124,900	125,317	125,737	126,157	126,582	127,007	127,432	125,006
18	37302	STREET LIGHTING - LS2	696	723	754	791	830	869	908	951	994	1,040	1,087	1,135	1,184	920
19		TOTAL DISTRIBUTION PLANT	1,220,948	1,223,304	1,223,040	1,218,997	1,220,672	1,222,665	1,225,265	1,229,707	1,232,924	1,238,251	1,243,509	1,249,101	1,249,015	1,230,569
20																
21		GENERAL PLANT														
22	39000	STRUCTURES & IMPROVEMENTS	52,561	52,515	52,465	52,260	52,179	52,248	52,021	52,080	52,170	52,293	52,417	52,539	52,208	52,304
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,722	3,812	3,347	3,430	3,161	3,240	3,319	3,399	3,478	3,550	3,629	3,709	3,782	3,506
24	39102	COMPUTER EQUIPMENT - AMORT	5,925	6,160	6,185	6,430	6,690	6,951	7,150	7,412	7,672	7,925	8,059	8,320	8,575	7,189
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	17,904	18,720	19,562	19,946	20,794	21,666	22,538	23,417	24,297	24,632	24,105	24,952	24,183	22,055
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	5,521	5,452	5,580	5,775	5,970	6,161	6,353	6,549	6,744	6,966	7,157	7,416	7,608	6,404
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	23,184	23,534	23,938	24,337	24,691	25,041	25,390	25,967	26,329	27,039	27,389	27,739	28,089	25,590
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,858	1,880	1,911	1,943	1,974	1,965	1,998	2,030	2,063	2,096	2,128	2,161	2,193	2,015
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	222	226	230	235	239	243	247	252	256	260	265	269	273	247
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	6,482	6,635	6,804	6,976	7,154	7,334	7,517	7,701	7,890	8,081	8,274	8,474	8,576	7,377
35	39401	ECCR SOLAR CAR PORT - AMORT	2,156	2,225	2,295	2,365	2,435	2,505	2,574	2,644	2,714	2,784	2,854	2,923	2,993	2,574
36	39500	LABORATORY EQUIPMENT - AMORT	1,626	1,608	1,345	1,372	1,146	1,204	1,270	1,342	1,418	1,520	1,637	1,767	1,908	1,474
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	22,736	22,654	23,061	23,398	22,815	23,150	23,102	23,629	24,117	24,436	24,645	24,610	25,139	23,653
39	39725	COMMUNICATION EQUIPMENT - FIBER	26,871	26,943	26,960	27,023	27,109	27,182	27,261	27,318	27,374	27,440	27,537	27,639	27,733	27,233
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	2,206	2,267	2,309	2,371	2,433	2,495	2,558	2,447	2,508	2,566	2,626	2,687	2,747	2,478
41		TOTAL GENERAL PLANT	172,973	174,633	175,994	177,860	178,789	181,384	183,299	186,189	189,029	191,588	192,723	195,144	193,714	184,102
42																
43		TOTAL DEPRECIABLE PLANT	3,436,221	3,454,621	3,469,868	3,479,800	3,500,433	3,507,193	3,527,339	3,554,672	3,580,498	3,606,011	3,633,512	3,662,514	3,677,569	3,545,404
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10		INTANGIBLES														
11	30315	SOFTWARE - AMORT - 15YR	160,557	160,782	162,193	165,186	167,445	161,856	164,838	163,097	164,239	167,220	170,279	173,348	176,428	165,959
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	211	224	236	249	262	274	287	299	312	325	337	350	363	287
14		TOTAL INTANGIBLES	160,768	161,006	162,429	165,435	167,707	162,130	165,125	163,396	164,551	167,545	170,616	173,698	176,791	166,246
15																
16		ASSET RETIREMENT OBLIGATION														
17	31700	ARO COSTS-STEAM	1,347	1,361	1,374	1,387	1,400	1,413	1,426	1,439	1,452	1,465	1,478	1,491	1,504	1,426
18	34700	ARO COSTS-OTHER	1,560	1,595	1,630	1,665	1,700	1,735	1,770	1,805	1,841	1,876	1,911	1,946	1,981	1,770
19	37400	ARO COSTS-DISTRIBUTION	1,767	1,775	1,784	1,792	1,800	1,809	1,817	1,826	1,834	1,842	1,851	1,859	1,867	1,817
20	39910	ARO COSTS-GENERAL	129	130	131	132	133	134	135	136	137	138	139	140	141	135
21		TOTAL ASSET RETIREMENT OBLIGATION	4,804	4,861	4,919	4,976	5,034	5,091	5,149	5,206	5,263	5,321	5,378	5,436	5,493	5,149
22																
23		LEASE NON-DEPRECIABLE LAND														
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		TOTAL ELECTRIC PLANT IN SERVICE	3,601,793	3,620,488	3,637,216	3,650,211	3,673,174	3,674,415	3,697,612	3,723,274	3,750,313	3,778,877	3,809,507	3,841,648	3,859,853	3,716,798
29																
30		ACQUISITION ADJUSTMENTS														
31	11401	ACQUISITION ADJUSTMENT - OUC	5,672	5,687	5,703	5,718	5,734	5,749	5,765	5,780	5,796	5,811	5,827	5,842	5,858	5,765
32	11402	ACQUISITION ADJUSTMENT - FPL	845	848	852	855	859	862	866	869	873	876	880	883	887	866
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	130	131	131	132	133	134	134	135	136	137	137	138	139	134
34		TOTAL ACQUISITION ADJUSTMENTS	6,647	6,666	6,686	6,706	6,726	6,745	6,765	6,785	6,804	6,824	6,844	6,864	6,883	6,765
35																
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38																
39	10803	FOSSIL DISMANTLING - STEAM	66,140	71,019	71,274	71,941	72,604	72,848	72,740	73,465	73,594	73,657	73,848	73,916	75,855	72,531
40		FOSSIL DISMANTLING - OTHER	31,902	32,392	32,882	33,372	33,862	34,352	34,842	35,332	35,822	36,312	36,802	37,292	37,782	34,842
41		TOTAL FOSSIL DISMANTLING	98,042	103,411	104,156	105,312	106,466	107,200	107,582	108,796	109,416	109,969	110,650	111,208	113,637	107,373
42																
43		TOTAL ELECTRIC UTILITY PLANT	3,706,481	3,730,565	3,748,058	3,762,229	3,786,365	3,788,360	3,811,959	3,838,856	3,866,533	3,895,670	3,927,001	3,959,719	3,980,373	3,830,936
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-09

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aklazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2023	(2) 1/2024	(3) 2/2024	(4) 3/2024	(5) 4/2024	(6) 5/2024	(7) 6/2024	(8) 7/2024	(9) 8/2024	(10) 9/2024	(11) 10/2024	(12) 11/2024	(13) 12/2024	(14) 13-Month Average
1																
2																
3		TOTAL STEAM PRODUCTION	516,636	517,429	520,419	523,825	527,207	530,462	533,566	537,357	540,678	544,366	547,936	551,653	554,931	534,343
4																
5		TOTAL OTHER PRODUCTION	1,238,505	1,250,140	1,262,320	1,269,501	1,282,975	1,279,770	1,291,142	1,305,233	1,320,015	1,331,921	1,347,231	1,362,382	1,375,326	1,301,266
6																
7		TOTAL PRODUCTION PLANT	1,755,141	1,767,570	1,782,739	1,793,326	1,810,182	1,810,231	1,824,708	1,842,590	1,860,693	1,876,287	1,895,167	1,914,035	1,930,257	1,835,610
8																
9		TOTAL TRANSMISSION PLANT	287,158	289,114	288,095	289,617	290,790	292,913	294,067	296,185	297,853	299,885	302,114	304,235	304,582	295,124
10																
11		TOTAL DISTRIBUTION PLANT	1,220,948	1,223,304	1,223,040	1,218,997	1,220,672	1,222,665	1,225,265	1,229,707	1,232,924	1,238,251	1,243,509	1,249,101	1,249,015	1,230,569
12																
13		TOTAL GENERAL PLANT	172,973	174,633	175,994	177,860	178,789	181,384	183,299	186,189	189,029	191,588	192,723	195,144	193,714	184,102
14																
15		TOTAL DEPRECIABLE PLANT	3,436,221	3,454,621	3,469,868	3,479,800	3,500,433	3,507,193	3,527,339	3,554,672	3,580,498	3,606,011	3,633,512	3,662,514	3,677,569	3,545,404
16																
17		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18																
19		TOTAL INTANGIBLES	160,768	161,006	162,429	165,435	167,707	162,130	165,125	163,396	164,551	167,545	170,616	173,698	176,791	166,246
20																
21		TOTAL ASSET RETIREMENT OBLIGATION	4,804	4,861	4,919	4,976	5,034	5,091	5,149	5,206	5,263	5,321	5,378	5,436	5,493	5,149
22																
23		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL ELECTRIC PLANT IN SERVICE	3,601,793	3,620,488	3,637,216	3,650,211	3,673,174	3,674,415	3,697,612	3,723,274	3,750,313	3,778,877	3,809,507	3,841,648	3,859,853	3,716,798
26																
27		TOTAL ACQUISITION ADJUSTMENTS	6,647	6,666	6,686	6,706	6,726	6,745	6,765	6,785	6,804	6,824	6,844	6,864	6,883	6,765
28																
29		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																
31		PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32																
33		TOTAL FOSSIL DISMANTLING	98,042	103,411	104,156	105,312	106,466	107,200	107,582	108,796	109,416	109,969	110,650	111,208	113,637	107,373
34																
35		TOTAL ELECTRIC UTILITY PLANT	3,706,481	3,730,565	3,748,058	3,762,229	3,786,365	3,788,360	3,811,959	3,838,856	3,866,533	3,895,670	3,927,001	3,959,719	3,980,373	3,830,936
36																
37																
38																
39																
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

K.Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	31140	Structures and Improvements	56,111	56,722	57,401	57,908	58,587	59,244	59,899	60,512	60,872	61,546	62,189	62,801	63,452	59,788
6	31240	Boiler Plant Equipment	35,756	35,431	36,796	36,950	37,568	38,449	39,571	40,348	40,683	41,544	42,919	43,392	43,994	39,492
7	31440	Turbogenerator Units	3,782	3,761	3,816	3,844	3,861	3,891	3,576	3,608	3,605	3,651	3,411	2,503	2,608	3,532
8	31540	Accessory Electric Equipment	16,665	16,793	16,921	17,049	17,177	17,305	17,433	17,561	17,688	17,816	17,918	18,045	18,173	17,426
9	31640	Misc. Power Plant Equipment	10,400	10,471	10,336	10,338	10,408	10,480	10,551	10,595	10,668	10,740	10,778	10,849	10,921	10,580
10		TOTAL BIG BEND COMMON	122,715	123,178	125,270	126,089	127,601	129,367	131,030	132,623	133,516	135,297	137,215	137,589	139,148	130,818
11																
12		BIG BEND UNIT 1														
13	31141	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	31441	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20		BIG BEND UNIT 2														
21	31142	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	31442	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		BIG BEND UNIT 3														
29	31143	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31443	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36		BIG BEND UNIT 4														
37	31144	Structures and Improvements	25,366	25,453	25,541	25,629	25,717	25,804	25,892	25,980	26,033	26,122	26,080	26,169	26,257	25,849
38	31244	Boiler Plant Equipment	106,976	107,488	108,319	109,087	107,394	107,648	108,202	108,820	107,807	108,522	109,190	108,099	108,704	108,174
39	31444	Turbogenerator Units	49,300	49,596	49,876	50,188	49,616	49,715	49,658	49,751	49,995	50,343	50,479	50,889	51,225	50,049
40	31544	Accessory Electric Equipment	31,820	31,931	32,058	32,185	32,311	32,438	32,540	32,647	32,773	32,900	33,018	33,145	32,717	32,499
41	31644	Misc. Power Plant Equipment	4,189	4,197	4,206	4,215	4,224	4,233	4,241	4,250	4,259	4,268	4,276	4,285	4,294	4,241
42		TOTAL BIG BEND UNIT 4	217,650	218,666	220,000	221,303	219,262	219,838	220,533	221,448	220,867	222,154	223,044	222,587	223,198	220,811
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K.Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	31145	Structures and Improvements	18,070	18,126	18,182	18,238	18,294	18,340	18,396	18,452	18,508	18,564	18,589	18,645	18,701	18,393
4	31245	Boiler Plant Equipment	74,270	74,657	75,108	75,259	75,481	75,878	74,454	74,900	74,261	74,837	75,207	75,563	74,988	74,989
5	31545	Accessory Electric Equipment	16,752	16,804	16,856	16,908	16,960	17,012	17,064	17,116	17,130	17,182	17,234	17,286	17,338	17,050
6	31645	Misc. Power Plant Equipment	1,259	1,259	1,260	1,261	1,262	1,263	1,264	1,264	1,265	1,266	1,267	1,268	1,269	1,264
7		TOTAL BIG BEND UNIT 3 & 4 FGD	110,351	110,847	111,407	111,667	111,998	112,493	111,178	111,732	111,164	111,849	112,297	112,762	112,296	111,695
8																
9		BIG BEND UNIT 1 & 2 FGD														
10	31146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16		BIG BEND UNIT 1 SCR														
17	31151	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22																
23		BIG BEND UNIT 2 SCR														
24	31152	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29																
30		BIG BEND UNIT 3 SCR														
31	31153	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																
37		BIG BEND UNIT 4 SCR														
38	31154	Structures and Improvements	6,434	6,440	6,479	6,519	6,559	6,587	6,627	6,667	6,706	6,746	6,786	6,825	6,865	6,634
39	31254	Boiler Plant Equipment	15,403	15,518	15,633	15,749	15,864	15,979	16,094	16,209	16,324	16,440	14,639	14,760	14,702	15,640
40	31554	Accessory Electric Equipment	9,168	9,205	9,241	9,277	9,313	9,349	9,385	9,421	9,457	9,493	9,529	9,566	9,602	9,385
41	31654	Misc. Power Plant Equipment	345	346	347	349	350	351	353	354	356	357	358	360	361	353
42		TOTAL BIG BEND UNIT 4 SCR	31,350	31,508	31,701	31,893	32,085	32,267	32,459	32,651	32,844	33,036	31,313	31,510	31,530	32,011
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / R. Latta
 K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2	31247	Big Bend Fuel Clause	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187	10,187
3	31647	Big Bend Tools - Amort	945	316	321	325	308	312	317	257	261	265	269	272	277	342
4																
5		TOTAL BIG BEND POWER STATION	493,197	494,702	498,885	501,464	501,441	504,464	505,704	508,899	508,840	512,789	514,325	514,907	516,636	505,866
6																
7		TOTAL STEAM PRODUCTION	493,197	494,702	498,885	501,464	501,441	504,464	505,704	508,899	508,840	512,789	514,325	514,907	516,636	505,866
8																
9		OTHER PRODUCTION														
10		BIG BEND POWER STATION														
11		BIG BEND COMBUSTION TURBINE 4														
12	34144	Structures and Improvements	810	820	830	840	850	860	870	880	890	900	910	920	930	870
13	34244	Fuel Holders, Producers and Accessories	891	896	901	907	910	915	920	925	929	935	937	939	940	919
14	34344	Prime Movers	10,274	10,328	10,384	10,442	10,479	10,527	10,583	10,632	10,677	10,739	10,767	10,791	10,842	10,574
15	34544	Accessory Electric Equipment	6,867	6,902	6,938	6,830	6,865	6,901	6,936	6,972	7,006	7,042	7,069	7,104	7,105	6,964
16	34644	Misc. Power Plant Equipment	223	225	226	227	228	230	231	232	233	234	236	237	238	231
17		TOTAL BIG BEND COMBUSTION TURBINE 4	19,064	19,171	19,279	19,245	19,333	19,432	19,540	19,641	19,735	19,850	19,919	19,991	20,055	19,558
18																
19		BIG BEND COMBUSTION TURBINE 5														
20	34145	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34345	Prime Movers	4,273	4,673	5,127	5,601	5,940	6,321	6,767	7,146	7,511	8,020	8,416	8,821	9,292	6,762
23	34545	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	34645	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5	4,273	4,673	5,127	5,601	5,940	6,321	6,767	7,146	7,511	8,020	8,416	8,821	9,292	6,762
26																
27		BIG BEND COMBUSTION TURBINE 6														
28	34146	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	34346	Prime Movers	4,258	4,656	5,106	5,576	5,913	6,291	6,734	7,110	7,473	7,978	8,371	8,773	9,239	6,729
31	34546	Accessory Electric Equipment	-	-	-	-	-	0	0	0	0	0	0	0	0	0
32	34646	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6	4,258	4,656	5,106	5,576	5,913	6,291	6,734	7,110	7,473	7,978	8,371	8,774	9,239	6,729
34																
35		BIG BEND NEW STEAM TURBINE 1														
36	34143	Structures and Improvements	1,405	1,411	1,417	1,423	1,428	1,433	1,438	1,443	1,448	1,455	1,460	1,465	1,471	1,438
37	34243	Fuel Holders, Producers and Accessories	1,412	1,419	1,427	1,436	1,442	1,449	1,457	1,463	1,470	1,462	1,469	1,476	1,484	1,451
38	34343	Prime Movers	(6,438)	(5,391)	(4,289)	(2,984)	(893)	(1,215)	-	916	1,864	3,186	4,222	5,275	6,503	58
39	34543	Accessory Electric Equipment	65	66	68	69	70	71	73	74	75	76	77	78	76	72
40	34643	Misc. Power Plant Equipment	227	228	229	230	230	231	232	233	233	234	235	235	236	232
41		TOTAL BIG BEND NEW STEAM TURBINE 1	(3,329)	(2,267)	(1,149)	173	2,277	1,968	3,200	4,129	5,090	6,414	7,463	8,530	9,771	3,251
42																
43		TOTAL BIG BEND POWER STATION	24,267	26,233	28,363	30,596	33,461	34,013	36,241	38,026	39,809	42,262	44,169	46,115	48,357	36,301
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta
 K.Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	34180	Structures and Improvements	55,521	56,019	56,502	56,999	57,468	57,958	58,450	58,947	59,445	59,919	60,414	60,837	61,258	58,441
5	34280	Fuel Holders, Producers and Accessories	3,849	3,875	3,908	3,925	4,016	4,038	4,074	4,097	4,118	4,147	4,171	4,188	4,209	4,047
6	34380	Prime Movers	2,318	2,352	2,395	2,419	2,526	2,557	2,603	2,634	2,663	2,702	2,734	2,759	2,790	2,573
7	34580	Accessory Electric Equipment	3,477	3,520	3,564	3,607	3,651	3,694	3,738	3,781	3,825	3,868	3,893	3,937	3,980	3,734
8	34680	Misc. Power Plant Equipment	(57)	(53)	(49)	(45)	(41)	(37)	(34)	(30)	(26)	(20)	(14)	(8)	(2)	(32)
9		TOTAL POLK POWER COMMON	65,108	65,714	66,320	66,906	67,619	68,209	68,831	69,429	70,025	70,617	71,199	71,712	72,236	68,763
10																
11		POLK UNIT 1														
12	34181	Structures and Improvements	25,085	25,210	25,263	25,426	25,387	25,551	25,630	25,793	25,957	26,120	26,280	26,443	26,607	25,750
13	34281	Fuel Holders, Producers and Accessories	133,914	134,665	135,556	136,468	137,307	138,085	138,945	139,689	140,219	141,132	142,520	143,314	144,159	138,921
14	34381	Prime Movers	86,113	86,684	79,954	80,611	81,221	81,791	82,414	83,013	83,629	84,385	84,115	84,701	85,209	83,372
15	34581	Accessory Electric Equipment	41,714	41,881	42,407	42,214	42,380	42,547	42,713	42,880	43,046	43,213	43,272	43,438	43,605	42,688
16	34681	Misc. Power Plant Equipment	2,619	2,641	2,633	2,655	2,677	2,699	2,721	2,743	2,765	2,584	2,607	2,631	2,654	2,664
17		TOTAL POLK UNIT 1	289,445	291,081	285,452	287,373	288,972	290,673	292,423	294,118	295,616	297,434	298,794	300,528	302,234	293,396
18																
19		POLK UNIT 2														
20	34182	Structures and Improvements	1,211	1,216	1,221	1,226	1,230	1,235	1,241	1,246	1,251	1,256	1,260	1,266	1,271	1,241
21	34282	Fuel Holders, Producers and Accessories	644	652	660	668	675	682	690	697	707	716	723	731	739	691
22	34382	Prime Movers	7,406	7,548	7,706	7,845	7,976	8,114	8,265	8,402	8,576	8,739	8,863	9,005	9,026	8,267
23	34582	Accessory Electric Equipment	9,921	9,975	10,029	10,084	10,138	10,192	10,247	10,301	10,356	10,410	10,465	10,519	10,573	10,247
24	34682	Misc. Power Plant Equipment	133	133	133	134	134	134	134	135	136	136	136	137	137	135
25		TOTAL POLK UNIT 2	19,315	19,523	19,750	19,956	20,153	20,358	20,576	20,781	21,025	21,257	21,448	21,657	21,746	20,580
26																
27		POLK UNIT 3														
28	34183	Structures and Improvements	5,444	5,467	5,491	5,514	5,537	5,560	5,583	5,607	5,630	5,653	5,676	5,699	5,723	5,583
29	34283	Fuel Holders, Producers and Accessories	567	571	575	578	582	585	589	593	596	601	604	608	612	589
30	34383	Prime Movers	20,733	20,842	20,963	21,072	21,173	21,278	21,398	21,504	21,606	21,739	21,848	21,958	22,079	21,399
31	34583	Accessory Electric Equipment	5,302	5,331	5,360	5,389	5,418	5,396	5,425	5,454	5,483	5,512	5,541	5,570	5,599	5,444
32	34683	Misc. Power Plant Equipment	265	265	266	267	268	269	269	270	271	272	273	273	274	269
33		TOTAL POLK UNIT 3	32,311	32,477	32,655	32,820	32,977	33,089	33,265	33,427	33,585	33,776	33,942	34,108	34,286	33,286
34																
35		POLK UNIT 4														
36	34184	Structures and Improvements	2,099	2,112	2,125	2,138	2,151	2,164	2,177	2,190	2,203	2,217	2,230	2,227	2,241	2,175
37	34284	Fuel Holders, Producers and Accessories	276	281	285	290	292	297	303	307	312	318	321	324	329	303
38	34384	Prime Movers	5,964	6,071	6,165	6,268	6,370	6,473	6,588	6,691	6,792	6,917	6,949	7,026	7,143	6,571
39	34584	Accessory Electric Equipment	3,159	3,170	3,182	3,193	3,205	3,217	3,228	3,240	3,252	3,263	3,275	3,287	3,298	3,228
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	11,498	11,634	11,757	11,890	12,018	12,151	12,296	12,429	12,559	12,715	12,775	12,864	13,011	12,277
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		POLK UNIT 5														
3	34185	Structures and Improvements	2,114	2,127	2,140	2,153	2,166	2,179	2,192	2,204	2,217	2,230	2,243	2,256	2,269	2,192
4	34285	Fuel Holders, Producers and Accessories	742	749	756	763	770	777	785	792	798	807	815	823	828	785
5	34385	Prime Movers	4,546	4,647	4,737	4,835	4,932	5,031	5,139	5,238	5,335	5,452	5,549	5,650	5,730	5,140
6	34585	Accessory Electric Equipment	3,143	3,155	3,166	3,178	3,190	3,202	3,214	3,226	3,238	3,249	3,247	3,259	3,271	3,211
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	10,544	10,678	10,799	10,929	11,058	11,188	11,329	11,460	11,588	11,739	11,854	11,988	12,098	11,327
9																
10		POLK CCST (2-5)														
11	34186	Structures and Improvements	3,571	3,600	3,629	3,658	3,687	3,716	3,745	3,774	3,803	3,832	3,861	3,890	3,919	3,745
12	34286	Fuel Holders, Producers and Accessories	35,065	35,568	36,105	36,699	37,080	37,561	38,123	38,601	38,908	39,544	40,045	40,553	41,086	38,072
13	34386	Prime Movers	36,719	37,264	37,877	38,517	38,892	39,414	40,022	40,540	40,882	41,566	42,109	42,660	43,296	39,981
14	34586	Accessory Electric Equipment	3,465	3,511	3,557	3,603	3,648	3,694	3,740	3,786	3,832	3,878	3,923	3,969	4,015	3,740
15	34686	Misc. Power Plant Equipment	22	23	23	23	24	24	25	25	25	26	26	26	27	25
16		TOTAL POLK CCST (2-5)	78,843	79,965	81,191	82,499	83,331	84,409	85,655	86,726	87,450	88,846	89,964	91,099	92,343	85,563
17																
18	34287	Polk 1 Fuel Clause	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34687	Polk Tools - Amort	500	521	542	564	586	608	630	652	674	696	718	740	762	610
20																
21		TOTAL POLK POWER STATION	507,564	511,593	508,466	512,937	516,714	520,601	524,916	528,990	532,490	537,047	540,652	544,718	548,739	525,802
22																
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	34130	Structures and Improvements	24,401	24,586	24,867	25,148	25,362	25,644	25,552	25,820	26,047	25,927	26,086	26,369	26,582	25,569
28	34230	Fuel Holders, Producers and Accessories	7,754	7,995	8,036	8,114	8,070	7,962	8,020	8,059	8,086	8,093	8,141	7,955	7,904	8,015
29	34330	Prime Movers	15,238	15,545	15,886	15,890	15,902	15,810	15,968	16,113	16,236	16,327	16,487	16,251	16,341	15,984
30	34530	Accessory Electric Equipment	14,619	14,653	12,375	12,455	12,535	12,615	12,693	12,773	12,854	12,935	13,016	13,097	13,053	13,052
31	34630	Misc. Power Plant Equipment	4,524	4,556	4,581	4,618	4,656	4,693	4,731	4,768	4,806	4,844	4,878	4,916	4,943	4,732
32		TOTAL BAYSIDE COMMON	66,535	67,334	65,545	66,225	66,524	66,724	66,964	67,533	68,030	68,126	68,607	68,588	68,823	67,351
33																
34		BAYSIDE UNIT 1														
35	34131	Structures and Improvements	8,307	8,371	8,435	8,499	8,393	8,457	8,473	8,536	8,590	8,653	8,717	8,781	8,845	8,543
36	34231	Fuel Holders, Producers and Accessories	36,093	35,873	36,201	36,308	36,331	36,613	36,512	36,584	36,324	36,657	36,914	37,169	37,434	36,539
37	34331	Prime Movers	82,700	82,983	83,897	84,584	84,942	86,174	87,226	88,930	89,969	91,385	92,409	93,605	92,377	87,783
38	34531	Accessory Electric Equipment	20,314	20,448	20,582	20,716	20,850	20,986	21,120	21,198	21,332	21,467	21,602	21,737	21,872	21,094
39	34631	Misc. Power Plant Equipment	598	601	604	608	611	614	617	620	623	626	630	633	636	617
40		TOTAL BAYSIDE UNIT 1	148,013	148,277	149,720	150,716	151,127	152,843	153,949	155,869	156,839	158,789	160,272	161,924	161,164	154,577
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K.Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		BAYSIDE UNIT 2														
3	34132	Structures and Improvements	12,654	12,733	12,812	12,891	12,970	13,049	13,128	13,207	13,287	13,366	13,445	13,524	13,603	13,128
4	34232	Fuel Holders, Producers and Accessories	44,544	44,641	44,905	45,248	45,511	45,806	46,174	46,413	46,666	47,158	47,420	47,442	47,731	46,128
5	34332	Prime Movers	103,583	105,064	106,339	107,829	109,185	110,633	112,203	113,460	114,700	116,588	117,855	118,490	119,642	111,967
6	34532	Accessory Electric Equipment	22,192	22,251	22,403	22,556	22,708	22,860	23,012	23,164	23,317	23,469	23,621	23,774	23,926	23,019
7	34632	Misc. Power Plant Equipment	758	762	766	770	774	778	782	786	790	794	798	802	806	782
8		TOTAL BAYSIDE UNIT 2	183,731	185,451	187,224	189,293	191,147	193,125	195,299	197,031	198,759	201,374	203,139	204,031	205,708	195,024
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	34133	Structures and Improvements	29	31	33	35	37	39	41	43	45	46	48	50	52	41
12	34233	Fuel Holders, Producers and Accessories	1,157	1,165	1,175	1,186	1,193	1,202	1,212	1,220	1,228	1,239	1,242	1,249	1,258	1,210
13	34333	Prime Movers	8,504	8,541	8,584	8,628	8,660	8,696	8,738	8,774	8,808	8,856	8,867	8,778	8,818	8,712
14	34533	Accessory Electric Equipment	5,733	5,764	5,796	5,828	5,860	5,892	5,924	5,956	5,987	6,019	6,051	6,083	6,115	5,924
15	34633	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	15,423	15,503	15,589	15,677	15,751	15,829	15,914	15,992	16,069	16,161	16,209	16,161	16,244	15,886
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	34134	Structures and Improvements	(98)	(97)	(96)	(95)	(94)	(93)	(92)	(91)	(90)	(89)	(88)	(87)	(85)	(92)
20	34234	Fuel Holders, Producers and Accessories	1,209	1,217	1,227	1,236	1,244	1,252	1,261	1,269	1,277	1,288	1,296	1,303	1,312	1,261
21	34334	Prime Movers	8,612	8,652	8,697	8,744	8,779	8,817	8,861	8,899	8,936	8,986	9,026	8,940	8,984	8,841
22	34534	Accessory Electric Equipment	1,826	1,836	1,845	1,855	1,865	1,875	1,884	1,894	1,904	1,913	1,923	1,933	1,943	1,884
23	34634	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	11,549	11,609	11,674	11,741	11,794	11,851	11,915	11,972	12,028	12,099	12,158	12,090	12,153	11,895
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	34135	Structures and Improvements	(97)	(95)	(92)	(89)	(86)	(83)	(80)	(77)	(74)	(71)	(68)	(65)	(63)	(80)
28	34235	Fuel Holders, Producers and Accessories	752	758	763	770	774	779	785	790	795	802	807	813	817	785
29	34335	Prime Movers	10,730	10,780	10,836	10,894	10,938	10,986	11,041	11,089	11,135	11,196	11,246	11,297	11,335	11,039
30	34535	Accessory Electric Equipment	4,625	4,648	4,672	4,695	4,718	4,742	4,765	4,788	4,812	4,835	4,859	4,882	4,905	4,765
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	16,010	16,092	16,180	16,270	16,344	16,424	16,511	16,590	16,668	16,762	16,844	16,926	16,994	16,509
33																
34		BAYSIDE COMBUSTION TURBINE 6														
35	34136	Structures and Improvements	530	537	544	551	558	565	572	578	585	592	599	606	613	572
36	34236	Fuel Holders, Producers and Accessories	530	534	539	544	548	553	558	562	566	572	576	581	584	557
37	34336	Prime Movers	10,580	10,617	10,659	10,704	10,735	10,770	10,811	10,846	10,879	10,927	10,963	11,001	11,027	10,809
38	34536	Accessory Electric Equipment	6,376	6,410	6,443	6,476	6,510	6,543	6,577	6,610	6,644	6,677	6,710	6,744	6,777	6,577
39	34636	Misc. Power Plant Equipment	5	5	5	5	5	5	6	6	6	6	6	6	6	6
40		TOTAL BAYSIDE COMBUSTION TURBINE 6	18,022	18,104	18,191	18,281	18,356	18,436	18,522	18,602	18,680	18,773	18,855	18,937	19,007	18,520
41																
42	34637	Bayside Tools - Amort	371	312	318	324	331	337	343	349	355	362	368	374	141	330
43		TOTAL BAYSIDE POWER STATION	459,654	462,681	464,441	468,527	471,374	475,568	479,418	483,939	487,426	492,446	496,451	499,031	500,234	480,091
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		SOLAR SITES														
3	34199	Structures and Improvements	30,195	31,086	31,978	32,870	33,763	34,657	35,551	36,445	37,340	38,234	39,128	40,023	40,917	35,553
4	34399	Prime Movers	50,281	51,855	53,431	55,007	56,587	58,167	59,745	61,325	62,906	64,486	66,066	67,648	69,228	59,748
5	34599	Accessory Electric Equipment	20,298	20,940	21,583	22,225	22,870	23,514	24,159	24,804	25,449	26,095	26,740	27,386	28,032	24,161
6	34899	Energy Battery Storage Equipment	2,082	2,155	2,231	2,308	2,378	2,451	2,526	2,599	2,670	2,749	2,822	2,895	2,972	2,526
7		TOTAL SOLAR SITES	102,856	106,036	109,222	112,410	115,598	118,788	121,982	125,173	128,365	131,564	134,757	137,951	141,149	121,989
8																
9		DC MICRO GRID														
10	34198	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	34398	Prime Movers	0	-	1	4	6	8	11	13	15	18	21	23	26	11
12	34598	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	0	0	0	0	0	0	0	0	1	1	1	1	1	0
14		TOTAL DC MICRO GRID	0	0	1	4	6	8	11	13	16	19	21	24	27	12
15																
16		MACDILL AFB														
17	34120	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	34320	Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL MACDILL AFB	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL OTHER PRODUCTION	1,094,341	1,106,543	1,110,493	1,124,473	1,137,153	1,148,978	1,162,568	1,176,141	1,188,106	1,203,337	1,216,050	1,227,839	1,238,505	1,164,194
26																
27		TOTAL PRODUCTION PLANT	1,587,538	1,601,245	1,609,378	1,625,938	1,638,593	1,653,442	1,668,272	1,685,040	1,696,946	1,716,126	1,730,374	1,742,747	1,755,141	1,670,060
28																
29		TRANSMISSION PLANT														
30	35001	LAND RIGHTS	4,773	4,786	4,799	4,812	4,825	4,839	4,852	4,865	4,878	4,891	4,904	4,918	4,931	4,852
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	13,478	13,579	13,683	13,793	13,904	14,014	14,126	14,228	14,340	14,452	14,564	14,677	14,789	14,125
33	35300	STATION EQUIPMENT	83,517	84,087	84,556	85,381	85,852	86,706	87,078	87,433	88,076	88,999	87,608	87,647	87,884	86,525
34	35400	TOWERS & FIXTURES	4,996	5,008	5,020	5,032	5,044	5,056	5,067	5,079	5,091	5,103	5,115	5,127	5,139	5,067
35	35500	POLES & FIXTURES	126,696	127,089	127,574	128,430	129,079	129,496	130,407	131,076	131,815	132,891	133,756	134,649	135,044	130,616
36	35600	OVERHEAD CONDUCTORS & DEVICES	27,506	27,130	27,194	27,603	27,630	27,205	27,241	27,303	27,615	28,035	28,389	28,742	28,955	27,734
37	35601	CLEARING RIGHTS-OF-WAY	1,730	1,732	1,735	1,738	1,741	1,744	1,746	1,749	1,752	1,755	1,758	1,761	1,763	1,746
38	35700	UNDERGROUND CONDUIT	1,702	1,707	1,714	1,721	1,725	1,730	1,737	1,742	1,747	1,755	1,760	1,766	1,773	1,737
39	35800	UNDERGROUND CONDUCTORS & DEVICES	3,314	3,339	3,368	3,397	3,418	3,442	3,470	3,493	3,514	3,547	3,573	3,599	3,630	3,470
40	35900	ROADS AND TRAILS	2,996	3,018	3,040	3,061	3,084	3,108	3,131	3,154	3,170	3,186	3,209	3,232	3,251	3,126
41		TOTAL TRANSMISSION PLANT	270,708	271,475	272,682	274,968	276,303	277,338	278,855	280,124	281,999	284,615	284,637	286,117	287,158	278,998
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta
 K.Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		DISTRIBUTION PLANT														
3	36001	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	36100	STRUCTURES & IMPROVEMENTS	8,661	8,708	8,756	8,804	8,841	8,889	8,936	9,001	9,052	9,100	9,151	9,191	9,242	8,949
5	36200	STATION EQUIPMENT	70,638	71,100	71,628	72,210	72,603	72,134	72,572	72,667	72,973	72,761	73,109	73,622	74,034	72,465
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	36400	POLES, TOWERS & FIXTURES	187,821	188,535	189,186	188,657	189,351	190,113	189,865	190,496	190,889	190,688	190,102	190,576	190,460	189,749
8	36500	OVERHEAD CONDUCTORS & DEVICES	152,565	152,663	152,459	152,078	152,113	152,312	152,163	152,229	151,799	151,542	150,541	150,131	149,823	151,725
9	36600	UNDERGROUND CONDUIT	87,243	87,655	88,179	88,751	89,042	89,463	89,999	90,429	90,691	91,395	91,845	92,333	92,945	89,998
10	36700	UNDERGROUND CONDUCTORS & DEVICES	87,228	87,462	87,917	87,877	88,128	88,487	88,926	88,718	89,104	88,859	89,088	89,043	88,363	
11	36800	LINE TRANSFORMERS	320,473	322,678	325,113	325,084	325,755	329,294	329,567	331,627	333,078	332,479	333,280	335,444	336,026	329,223
12	36900	OVERHEAD SERVICES	64,522	64,601	64,705	64,674	64,746	64,823	64,946	65,027	65,093	65,098	65,175	65,233	65,365	64,924
13	36902	UNDERGROUND SERVICE	69,222	69,439	69,701	69,890	70,066	70,272	70,512	70,722	70,898	71,126	71,334	71,538	71,735	70,497
14	37000	METERS - ANALOG & AMR	2,404	2,524	2,650	2,778	2,892	3,010	3,136	3,254	3,370	3,592	3,713	3,835	3,957	3,119
15	37001	METERS - AMI	5,576	6,353	7,163	7,986	8,726	9,493	10,300	11,065	11,821	12,667	13,346	14,123	14,567	10,245
16	37010	EV CHARGING STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	8
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	121,743	121,426	121,971	121,882	122,352	122,618	122,996	123,435	123,202	123,053	122,840	122,886	123,184	122,584
18	37302	STREET LIGHTING - LS2	186	188	204	209	214	216	219	475	485	643	648	668	696	389
19		TOTAL DISTRIBUTION PLANT	1,178,281	1,183,330	1,189,634	1,190,880	1,194,578	1,200,765	1,203,697	1,209,353	1,212,069	1,213,160	1,213,825	1,218,544	1,220,948	1,202,236
20																
21		GENERAL PLANT														
22	39000	STRUCTURES & IMPROVEMENTS	51,868	51,658	51,795	51,847	51,990	52,140	52,209	52,346	52,489	52,394	52,355	52,442	52,561	52,161
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,415	3,089	3,171	3,254	3,284	3,366	3,448	3,545	3,641	3,737	3,741	3,705	3,722	3,471
24	39102	COMPUTER EQUIPMENT - AMORT	3,124	3,376	3,640	3,903	4,146	4,118	4,380	4,652	4,913	5,158	5,412	5,657	5,925	4,493
25	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	39104	MAINFRAME EQUIPMENT - AMORT	13,826	14,236	14,842	15,502	15,951	15,457	16,134	16,809	17,522	18,146	17,875	17,306	17,904	16,270
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	4,323	4,456	4,249	4,201	4,318	4,434	4,903	5,050	5,127	5,293	5,456	5,590	5,521	4,840
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	20,286	20,610	20,822	20,327	20,620	20,620	21,393	21,701	22,003	22,288	22,607	22,845	23,184	21,485
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,661	1,682	1,677	1,698	1,641	1,666	1,699	1,723	1,748	1,779	1,805	1,831	1,858	1,728
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	169	173	177	181	185	189	196	200	204	209	213	217	222	195
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	6,193	5,337	5,480	5,611	5,811	6,019	6,157	5,887	6,046	5,917	6,210	6,385	6,482	5,964
35	39401	ECCR SOLAR CAR PORT - AMORT	1,318	1,388	1,457	1,527	1,597	1,667	1,737	1,806	1,876	1,946	2,016	2,086	2,156	1,737
36	39500	LABORATORY EQUIPMENT - AMORT	1,392	1,424	1,488	1,528	1,520	1,553	1,587	1,620	1,653	1,532	1,564	1,597	1,626	1,539
37	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	39700	COMMUNICATION EQUIPMENT - AMORT	20,221	20,289	20,745	21,227	20,634	20,441	20,831	21,249	21,749	22,018	22,376	22,428	22,736	21,303
39	39725	COMMUNICATION EQUIPMENT - FIBER	26,277	26,265	26,333	26,429	26,415	26,427	26,524	26,601	26,699	26,608	26,664	26,766	26,871	26,529
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	1,647	1,614	1,677	1,740	1,804	1,807	1,864	1,923	1,980	2,032	2,090	2,147	2,206	1,887
41		TOTAL GENERAL PLANT	155,718	155,594	157,521	158,935	159,915	159,904	163,062	165,113	167,651	169,058	170,384	171,001	172,973	163,602
42																
43		TOTAL DEPRECIABLE PLANT	3,192,245	3,211,645	3,229,216	3,250,721	3,269,390	3,291,449	3,313,886	3,339,630	3,358,664	3,382,959	3,399,220	3,418,409	3,436,221	3,314,896
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-09

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

K.Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10		INTANGIBLES														
11	30315	SOFTWARE - AMORT - 15YR	128,684	131,242	133,808	136,381	139,015	141,648	144,301	146,981	149,686	152,413	155,124	157,841	160,557	144,437
12	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	101	108	116	123	131	139	147	155	163	175	187	199	211	150
14		TOTAL INTANGIBLES	128,784	131,350	133,923	136,504	139,146	141,787	144,448	147,136	149,849	152,588	155,312	158,040	160,768	144,587
15																
16		ASSET RETIREMENT OBLIGATION														
17	31700	ARO COSTS-STEAM	25,624	25,637	25,650	1,229	1,242	1,255	1,268	1,282	1,295	1,308	1,321	1,334	1,347	6,907
18	34700	ARO COSTS-OTHER	1,130	1,166	1,201	1,237	1,273	1,309	1,345	1,381	1,417	1,452	1,488	1,524	1,560	1,345
19	37400	ARO COSTS-DISTRIBUTION	1,644	1,654	1,665	1,675	1,685	1,695	1,706	1,716	1,726	1,736	1,747	1,757	1,767	1,706
20	39910	ARO COSTS-GENERAL	116	117	118	119	121	122	123	124	125	126	127	128	129	123
21		TOTAL ASSET RETIREMENT OBLIGATION	28,514	28,574	28,634	4,261	4,321	4,381	4,442	4,502	4,562	4,623	4,683	4,743	4,804	10,080
22																
23		LEASE NON-DEPRECIABLE LAND														
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																
28		TOTAL ELECTRIC PLANT IN SERVICE	3,349,543	3,371,569	3,391,773	3,391,486	3,412,857	3,437,617	3,462,776	3,491,268	3,513,076	3,540,170	3,559,214	3,581,193	3,601,793	3,469,564
29																
30		ACQUISITION ADJUSTMENTS														
31	11401	ACQUISITION ADJUSTMENT - OUC	5,486	5,502	5,517	5,533	5,548	5,564	5,579	5,595	5,610	5,626	5,641	5,657	5,672	5,579
32	11402	ACQUISITION ADJUSTMENT - FPL	803	806	810	813	817	820	824	827	831	834	838	841	845	824
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	121	122	122	123	124	125	125	126	127	128	128	129	130	125
34		TOTAL ACQUISITION ADJUSTMENTS	6,410	6,430	6,449	6,469	6,489	6,509	6,528	6,548	6,568	6,587	6,607	6,627	6,647	6,528
35																
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38																
39	10803	FOSSIL DISMANTLING - STEAM	70,966	71,764	71,061	70,535	70,452	69,013	69,527	69,046	68,371	69,920	67,715	67,392	66,140	69,377
40		FOSSIL DISMANTLING - OTHER	26,021	26,511	27,001	27,491	27,981	28,471	28,961	29,451	29,941	30,431	30,921	31,411	31,902	28,961
41		TOTAL FOSSIL DISMANTLING	96,987	98,275	98,062	98,026	98,433	97,485	98,488	98,498	98,312	100,352	98,636	98,803	98,042	98,338
42																
43		TOTAL ELECTRIC UTILITY PLANT	3,452,940	3,476,274	3,496,285	3,495,982	3,517,778	3,541,611	3,567,793	3,596,314	3,617,955	3,647,109	3,664,458	3,686,623	3,706,481	3,574,431
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-09

148

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

K.Stryker / C. Whitworth

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(1) 12/2022	(2) 1/2023	(3) 2/2023	(4) 3/2023	(5) 4/2023	(6) 5/2023	(7) 6/2023	(8) 7/2023	(9) 8/2023	(10) 9/2023	(11) 10/2023	(12) 11/2023	(13) 12/2023	(14) 13-Month Average
1																
2																
3		TOTAL STEAM PRODUCTION	493,197	494,702	498,885	501,464	501,441	504,464	505,704	508,899	508,840	512,789	514,325	514,907	516,636	505,866
4																
5		TOTAL OTHER PRODUCTION	1,094,341	1,106,543	1,110,493	1,124,473	1,137,153	1,148,978	1,162,568	1,176,141	1,188,106	1,203,337	1,216,050	1,227,839	1,238,505	1,164,194
6																
7		TOTAL PRODUCTION PLANT	1,587,538	1,601,245	1,609,378	1,625,938	1,638,593	1,653,442	1,668,272	1,685,040	1,696,946	1,716,126	1,730,374	1,742,747	1,755,141	1,670,060
8																
9		TOTAL TRANSMISSION PLANT	270,708	271,475	272,682	274,968	276,303	277,338	278,855	280,124	281,999	284,615	284,637	286,117	287,158	278,998
10																
11		TOTAL DISTRIBUTION PLANT	1,178,281	1,183,330	1,189,634	1,190,880	1,194,578	1,200,765	1,203,697	1,209,353	1,212,069	1,213,160	1,213,825	1,218,544	1,220,948	1,202,236
12																
13		TOTAL GENERAL PLANT	155,718	155,594	157,521	158,935	159,915	159,904	163,062	165,113	167,651	169,058	170,384	171,001	172,973	163,602
14																
15		TOTAL DEPRECIABLE PLANT	3,192,245	3,211,645	3,229,216	3,250,721	3,269,390	3,291,449	3,313,886	3,339,630	3,358,664	3,382,959	3,399,220	3,418,409	3,436,221	3,314,896
16																
17		TOTAL NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18																
19		TOTAL INTANGIBLES	128,784	131,350	133,923	136,504	139,146	141,787	144,448	147,136	149,849	152,588	155,312	158,040	160,768	144,587
20																
21		TOTAL ASSET RETIREMENT OBLIGATION	28,514	28,574	28,634	4,261	4,321	4,381	4,442	4,502	4,562	4,623	4,683	4,743	4,804	10,080
22																
23		TOTAL LEASE NON-DEPRECIABLE LAND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		TOTAL ELECTRIC PLANT IN SERVICE	3,349,543	3,371,569	3,391,773	3,391,486	3,412,857	3,437,617	3,462,776	3,491,268	3,513,076	3,540,170	3,559,214	3,581,193	3,601,793	3,469,564
26																
27		TOTAL ACQUISITION ADJUSTMENTS	6,410	6,430	6,449	6,469	6,489	6,509	6,528	6,548	6,568	6,587	6,607	6,627	6,647	6,528
28																
29		ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																
31		PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32																
33		TOTAL FOSSIL DISMANTLING	96,987	98,275	98,062	98,026	98,433	97,485	98,488	98,498	98,312	100,352	98,636	98,803	98,042	98,338
34																
35		TOTAL ELECTRIC UTILITY PLANT	3,452,940	3,476,274	3,496,285	3,495,982	3,517,778	3,541,611	3,567,793	3,596,314	3,617,955	3,647,109	3,664,458	3,686,623	3,706,481	3,574,431

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-09

149

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.*

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / D. Lukcic/ K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Description of Additions or (Retirements)	(2) 2023	(3) 2024	(4) 2025	(5) 2026
1					
2	ADDITIONS				
3					
4	Solar - Alafia	93,211	962	-	-
5	Solar - Dover	45,681	378	-	-
6	Solar - Juniper	107,182	808	-	-
7	Solar - Lake Mabel	109,372	2,159	-	-
8	Solar - Big Four Mine	-	-	-	116,596
9	Solar - Bullfrog Creek	-	109,104	4,571	-
10	Solar - Cottonmouth	-	-	114,135	1,158
11	Solar - English Creek	-	49,007	4,303	-
12	Solar - Farmland Reserve	-	-	-	103,436
13	Solar - FFD	-	-	121,898	773
14	Solar - Solvay	-	-	-	60,839
15	Solar - Wimauma 3	-	-	-	133,997
16	Energy Storage Capacity Projects	-	20,004	147,476	-
17	BPS Advanced Hardware Upgrade	29,619	49,871	-	-
18	South Tampa Resilience Project	25	610	113,336	59,378
19	Polk 1 Flexibility Project	-	-	80,495	-
20	Polk Fuel Diversity Project	-	-	-	53,856
21	CR672 Transmission Expansion	-	138	30,600	7,620
22	Winter Haven ILC Transmission	7	108	54,948	-
23	Storm Protection Plan (SPP)	123,985	377,784	228,504	192,224
24	Grid Reliability and Resilience Projects	1,759	19,330	65,872	216,949
25	Bearss Operations Center	-	26	357,701	-
26	Corporate Headquarters	-	19,116	180,710	-
27	All Other Additions	528,522 **	638,751 **	455,540 **	582,566 **
28					
29	TOTAL ADDITIONS	<u>1,039,363</u>	<u>1,288,156</u>	<u>1,960,089</u>	<u>1,529,393</u>
30					
31	RETIREMENTS				
32					
33	All Other Retirements	(119,288) **	(163,594) **	(150,204) **	(151,629) **
34					
35	TOTAL RETIREMENTS	<u>(119,288)</u>	<u>(163,594)</u>	<u>(150,204)</u>	<u>(151,629)</u>
36					
37					
38	TOTAL NET ADDITIONS	<u>920,075</u>	<u>1,124,562</u>	<u>1,809,885</u>	<u>1,377,764</u>

39 Notes:

40 **Includes items that individually are less than 0.5% of Accounts 101 & 106, but in aggregate exceed 0.5% of Accounts 101 & 106.

41 Totals are actual in-service dollars for each respective year.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-07

150

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta / K. Stryker
 R. Latta / K. Stryker

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	(1) Preliminary Engineering Growth Classification	(2) 2024 Amount	(3) 2025 Amount
1			
2			
3			
4			
5	Environmental	-	-
6	Availability/Reliability	49,871	80,495
7	Heat Rate	-	-
8	Replace Existing Plant	-	-
9	Safety	-	-
10	Energy Conservation	-	-
11	Capacity	183,032	505,720
12	Aid to Construction and Maintenance	-	-
13	Regulatory	-	-
14			
15	Total In-Service Additions	<u>232,904</u>	<u>586,215</u>
16			
17			
18			
19			
20			
21			
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35			
36	Totals may be affected due to rounding.		

151

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta /
 D. Lukcic/ K. Stryker / C. Whitworth /
 J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Project No.	Project Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Year End CWIP Balance 2025	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (1) / (3)	Total Amount of AFUDC Charged	13 Month Average Balance 2025	Jurisdictional Factor	Jurisdictional Amount
1													
2		STEAM PRODUCTION											
3		MINOR PROJECTS	11,153	-	-	-	Various	Various	-	-	9,881	1.000000	9,881
4		Subtotal	11,153	-	-	-					9,881	1.000000	9,881
5													
6		NUCLEAR PRODUCTION											
7		Subtotal	-	-	-	-	-	-	-	-	-	-	-
8													
9													
10		HYDRAULIC PRODUCTION											
11		Subtotal	-	-	-	-	-	-	-	-	-	-	-
12													
13													
14													
15		OTHER PRODUCTION											
16		SOUTH TAMPA RESILIENCE PROJECT	55,899	3,479	166,958	166,958	Jan-21	Dec-26	33%	14,837	74,764	1.000000	74,764
17		SOLAR WAVE 3	149,294	52,066	582,798	578,925	Various	Dec-26	26%	29,296	220,538	1.000000	220,538
19		SOLAR WAVE 4	97,716	754,460	852,177	852,177	Various	Dec-29	11%	40,330	67,742	1.000000	67,742
20		CARBON SAFE III (2711) WELL PROJECT	18,156	8,431	26,587	26,587	Dec-24	Dec-26	68%	-	12,190	1.000000	12,190
21		POLK FUEL DIVERSITY PROJECT	5,768	48,088	53,856	53,856	Dec-23	Sep-26	11%	1,461	3,462	1.000000	3,462
22		POLK 1 FLEXIBILITY PROJECT	-	-	80,495	77,500	Sep-23	Dec-25	0%	2,799	21,541	1.000000	21,541
23		ENERGY STORAGE CAPACITY PROJECTS	-	-	165,497	175,402	Nov-21	Dec-25	0%	6,193	31,768	1.000000	31,768
24		POLK ENVIRONMENTAL COMPLIANCE PROJECT	44,526	-	44,526	44,526	Dec-24	Dec-26	100%	1,319	22,372	1.000000	22,372
21		MINOR PROJECTS	54,221	-	-	-	Various	Various	-	-	78,247	1.000000	78,247
25		Subtotal	425,579	866,525	1,972,894	1,975,931				96,235	532,624	1.000000	532,624
26													
27													
28		TRANSMISSION PLANT											
29		STORM PROTECTION PLAN (SPP)	2,112	67,608	69,720	162,377	Jan-21	Dec-31	3%	-	3,935	0.935213	3,680
30		SOUTH TAMPA RESILIENCE PROJECT	-	-	6,366	6,366	Jan-21	Dec-25	0%	229	1,754	0.935213	1,640
31		SOLAR WAVE 3	16,982	6,580	51,075	51,075	Various	Dec-26	33%	1,732	14,319	0.935213	13,392
32		CR672 TRANSMISSION EXPANSION	13,132	51,475	64,606	64,800	Mar-21	Jan-27	20%	3,199	16,973	0.935213	15,874
33		TRANSMISSION EXPANSION CAPACITY IMPROVEMENT	28,177	467,747	495,924	510,000	Jun-23	Dec-30	6%	19,121	14,263	0.935213	13,339
34		ENERGY STORAGE CAPACITY PROJECTS	-	-	1,324	1,324	Nov-21	Dec-25	0%	20	63	0.935213	59
35		MINOR PROJECTS	5,860	-	-	-	Various	Various	-	-	11,163	0.935213	10,440
36		Subtotal	66,263	593,410	689,016	795,942				24,301	62,470	0.935213	58,423
37													
38		Totals may be affected due to rounding.											

Supporting Schedules:

Recap Schedules: B-03

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta /
 D. Lukcic/ K. Stryker / C. Whitworth /
 J. Williams

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Project No.	Project Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Year End CWIP Balance 2025	Estimated Additional Project Costs (3) - (1)	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (1) / (3)	Total Amount of AFUDC Charged	13 Month Average Balance 2025	Jurisdictional Factor	Jurisdictional Amount
1													
2		DISTRIBUTION PLANT											
3		GRID RELIABILITY AND RESILIENCE PROJECTS	4,855	146,606	179,517	179,517	Various	Various	3%	2,960	2,413	1.000000	2,413
4		STORM PROTECTION PLAN (SPP)	1,651	878,629	880,280	1,558,471	Jan-21	Dec-35	0%	-	29,867	1.000000	29,867
5		ENERGY STORAGE CAPACITY PROJECTS	-	304	304	304	Jan-21	Dec-35	0%	10	73	1.000000	73
6		WINTER HAVEN ILC	-	-	55,377	54,200	Jan-21	Dec-25	0%	2,744	32,443	1.000000	32,443
7		MINOR PROJECTS	31,330	-	-	-	Various	Various	-	-	33,106	1.000000	33,106
8		Subtotal	37,837	1,025,540	1,115,478	1,792,492				5,714	97,902	1.000000	97,902
9													
10													
11		GENERAL PLANT											
12		CORPORATE HEADQUARTERS	-	-	199,826	271,000	Feb-22	May-25	0%	11,081	56,216	0.992139	55,774
13		GRID RELIABILITY AND RESILIENCE PROJECTS	64,365	419,256	497,184	497,184	Various	Various	13%	8,967	39,310	0.992139	39,001
14		BEARS OPERATIONS CENTER	-	-	357,727	359,500	Apr-21	Oct-25	0%	22,727	155,518	0.992139	154,295
15		ENERGY STORAGE CAPACITY PROJECTS	-	-	356	356	Nov-21	Jan-33	0%	-	-	0.992139	-
16		STORM PROTECTION PLAN (SPP)	-	-	-	386			0%	-	-	0.992139	-
17		MINOR PROJECTS	40,019	-	-	-	Various	Various	-	-	39,354	0.992139	39,044
18		Subtotal	104,385	419,256	1,055,092	1,128,426				42,775	290,398	0.992139	288,115
19													
20													
21		INTANGIBLE PLANT											
22		GRID RELIABILITY AND RESILIENCE PROJECTS	50,742	140,155	203,034	203,034	Various	Various	25%	10,123	33,217	0.996575	33,103
23		STORM PROTECTION PLAN (SPP)	-	-	-	6,917	Jan-21	Dec-35	0%	-	152	0.996575	152
24		MINOR PROJECTS	16,009	-	-	-	Various	Various	-	-	23,861	0.996575	23,780
25		Subtotal	66,750	140,155	203,034	209,951				10,123	57,230	0.996575	57,034
26													
27													
28		TOTAL CWIP	\$ 711,966	\$ 3,044,885	\$ 5,035,513	\$ 5,902,742			40%	\$ 179,148	\$ 1,050,506	0.993788	\$ 1,043,980
29													
30													
31		TOTAL AFUDC TREATMENT	513,038								785,588	0.993788	780,708
32		TOTAL ECRC TREATMENT (0)									540	0.993788	536
33		TOTAL SPP TREATMENT	2,574								32,765	0.993788	32,562
34		TOTAL ECCR TREATMENT	-								-	0.993788	-
35		TOTAL RATE BASE TREATMENT	196,354								231,613	0.993788	230,174
36		TOTAL CWIP	\$ 711,966								\$ 1,050,506	0.993788	\$ 1,043,980
37													

38 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-03

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

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The company is not proposing to include any AFUDC-eligible CWIP in rate base.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister /
 R. Latta / C. Whitworth /
 K. Stryker / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Description of Item	(1)	(2)	(3)	(4)
		2024 13 Month Average	2025 13 Month Average	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (2) x (3)
1					
2	<u>TRANSMISSION SUBSTATION SITES AND R/W LAND</u>				
3					
4	RIVER TO SOUTH HILLSBOROUGH	19,816	19,816	0.935213	18,532
5	AGGREGATE PROPERTY UNDER 5%	<u>2,735</u>	<u>2,735</u>	<u>0.935213</u>	<u>2,558</u>
6	TOTAL TRANSMISSION SUBSTATION	\$ 22,551	\$ 22,551	0.935213	\$ 21,090
7					
8					
9	<u>DISTRIBUTION SUBSTATION SITES AND R/W LAND</u>				
10					
11	BIG BEND ROAD AND US 41	10,281	10,281	1.000000	10,281
12	AGGREGATE PROPERTY UNDER 5%	<u>9,731</u>	<u>10,309</u>	<u>1.000000</u>	<u>10,309</u>
13	TOTAL DISTRIBUTION SUBSTATION	\$ 20,012	\$ 20,590	1.000000	\$ 20,590
14					
15					
16	<u>PRODUCTION STEAM</u>				
17					
18	BIG BEND BUFFER LAND	11,651	11,651	1.000000	11,651
19	AGGREGATE PROPERTY UNDER 5%	<u>434</u>	<u>434</u>	<u>1.000000</u>	<u>434</u>
20	TOTAL PROD AND TRANS R/W LAND	\$ 12,085	\$ 12,085	1.000000	\$ 12,085
21					
22					
23	<u>PRODUCTION OTHER</u>				
24					
25	QUAIL MEADOW SOLAR	3,557	3,557	1.000000	3,557
26	WIMAUMA SOLAR	5,201	5,635	1.000000	5,635
27	SOLAR WAVE 3	-	5,077	1.000000	5,077
28	AGGREGATE PROPERTY UNDER 5%	<u>-</u>	<u>-</u>	<u>1.000000</u>	<u>-</u>
29	TOTAL PROD AND TRANS R/W LAND	\$ 8,758	\$ 14,269	1.000000	\$ 14,269
30					
31					
32	TOTAL PROPERTY HELD FOR FUTURE USE	<u>\$ 63,406</u>	<u>\$ 69,495</u>	0.978977	<u>\$ 68,034</u>
33					
34					
35					
36					
37					
38					
39					
40					
41	Totals may be affected due to rounding.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: Not Applicable

DOCKET No. 20240026-EI

Line No.	Period	(1) Nuclear Fuel In Process 120.1	(2) Nuclear Fuel Stock Account 120.2	(3) Nuclear Fuel Assemblies in Reactor 120.3	(4) Nuclear Fuel Spent Fuel 120.4	(5) Accumulated Provision for Amortization 120.5	(6) Nuclear Fuel Under Capital Leases 120.6	(7) Net Nuclear Fuel (1)+(2)+(3)+(4)-(5)+(6)
1								
2								
3								
4	Not Applicable							
5								
6								
7								
8								
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10								
11								
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35								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account No.	Component	(1) Prior Year 2024 Company Total (Schedule B-3)	(2) Test Year 2025 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		Other Property Investments				
3	121	Non-Utility Property	\$ 22,067	\$ 24,534	0.996559	\$ 24,449
4	122	Accum Depr Non-Utility Prop	(7,530)	(8,156)	0.996559	(8,128)
5		Other Property and Investments:	14,537	16,378		16,322
6						
7		Current and Accrued Assets:				
8	131	Cash	1,290	1,000	0.996559	\$ 997
9	134	Other Special Deposits	-	-	0.996559	-
10	135	Working Fund	53	53	0.996559	52
11	136	Temporary Investments	-	-	0.996559	-
12	141	Notes Receivable	-	-	0.996559	-
13	142	Customer Receivables	193,488	181,510	0.996559	180,885
14	143	Other Accounts Receivable	7,476	7,359	0.996559	7,334
15	144	Accum Prov Uncollect Accts	(1,679)	(1,651)	0.996559	(1,645)
16	145	Notes Receivable	-	-	0.996559	-
17	146	Accts Receivable-Assoc Co & Others	13,986	13,679	0.996559	13,632
18	151	Fuel Stock	35,827	36,635	0.996559	36,509
19	151	Fuel Inventory	6	189	1.000000	189
20	152	Fuel Stock Expense	-	-	0.996559	-
21	153,154	Materials & Supplies	171,868	162,822	0.996559	162,262
22	158	CAAA Allowances	-	-	0.996559	-
23	163	Stores Clearing	-	-	0.996559	-
24	165	Prepayments	30,631	30,636	0.996559	30,531
25	171	Interest Receivable	-	-	0.996559	-
26	173	Unbilled Revenue Rec	78,726	79,504	0.996559	79,230
27	176	Derivative	539	528	0.996559	526
28		Current and Accrued Assets:	532,210	512,263		510,501
29						
30						
31		Deferred Debits:				
32	182	Regulatory Assets	818,423	788,092	0.996559	785,380
33	183	Preliminary Survey & Investigation	15,210	6,567	0.996559	6,544
34	184	Clearing Accounts	6	-	0.996559	-
35	186	Deferred Debits	8,775	4,110	0.996559	4,096
36		Deferred Debits	842,415	798,770		796,021
37						
38						
39		Adjusted Current and Accrued Assets and Deferred Debits	1,389,162	1,327,411		1,322,843
40	Totals may be affected due to rounding.					

Supporting Schedules: B-2, B-3, B-6

Recap Schedules:

157

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Account No.	Component	(1) Prior Year 2024 Company Total (Schedule B-3)	(2) Test Year 2025 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1		Other Noncurrent Liabilities				
2	227	Obligations Under Capital Leases - Noncurrent	32,353	32,180	0.996559	32,070
3	228.1	T & D Property Reserve	5,867	17,835	0.996559	17,774
4	228.2	Accum Provision - Injuries & Damages	7,951	7,962	0.996559	7,935
5	228.3	Accum Provision - Pension & Deferred Benefits	92,053	75,855	0.996559	75,594
6	228.4	Accumulated Miscellaneous Operating Provisions	783	783	0.996559	780
7	229	Accumulated Provision for Rate Refunds	-	-	0.996559	-
8	230	Asset Retirement Obligation	32,961	34,647	0.996559	34,528
9		Other Noncurrent Liabilities	<u>171,968</u>	<u>169,263</u>		<u>168,681</u>
10						
11		Current and Accrued Liabilities				
12	232	Accounts Payable	242,553	262,287	0.996559	261,385
13	233	Notes Payable - I/C	-	-	0.996559	-
14	234	Accts Payable-Assoc Co	12,018	11,430	0.996559	11,391
15	236	Accrued Taxes	44,914	44,321	0.996559	44,168
16	237	Interest Accrued	47,995	46,827	0.996559	46,666
17	238	Dividends Payable	-	-	0.996559	-
18	241	Tax Collections Payable	13,358	14,207	0.996559	14,158
19	242	Current & Accrued Liabilities	39,583	41,538	0.996559	41,395
20	243	Obligations Under Capital Leases - Current	2,245	944	0.996559	941
21	245	Derivative	-	-	0.996559	-
22		Current and Accrued Liabilities	<u>402,666</u>	<u>421,555</u>		<u>420,104</u>
23						
24		Deferred Credits				
25	253	Other Deferred Credits	31,452	36,212	0.996559	36,087
26	254	Regulatory Liabilities	67,184	93,556	0.996559	93,234
27	256	Deferred Credit PHFFU	(8)	(8)	0.996559	(8)
28	257	Unamortized Gain on LTD	-	-	0.996559	-
29		Deferred Credits	<u>98,628</u>	<u>129,760</u>		<u>129,314</u>
30						
31						
32		Adjusted NonCurrent, Current and Accrued Liabilities/Deferred Credits	<u>673,262</u>	<u>720,578</u>		<u>718,099</u>
33						
34						
35						
36		Working Capital Allowance	<u>715,899</u>	<u>606,833</u>		<u>604,745</u>

40 Totals may be affected due to rounding.

Supporting Schedules: B-2, B-3, B-6

Recap Schedules:

158

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

(Dollars in 000's)

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	Account No.	Component	(1) Prior Year 2024 Company Total (Schedule B-3)	(2) Test Year 2025 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		Commission Adjustments				
3						
4		Other Return Provided	(1,290)	(1,000)	0.996559	(997)
5		Dividends Declared	-	-	0.996559	-
6		Unamortized Rate Case Expense	(690)	(1,779)	0.996559	(1,773)
7		Deferred ECRC	-	-	0.996559	-
8		Deferred SPPCRC	-	(3,360)	0.996559	(3,349)
9		Deferred Fuel	(34,471)	(4,745)	0.996559	(4,728)
10		Deferred ECCR	(2,720)	(3,795)	0.996559	(3,782)
11		Deferred CETM	(513,024)	(520,847)	0.996559	(519,054)
12		Fuel Inventory	(6)	(189)	1.000000	(189)
13		Lease	34,598	33,125	0.996559	33,011
14		Non-Utility	(18,953)	(17,273)	0.996559	(17,213)
15		Subtotal	(536,556)	(519,863)		(518,074)
16						
17						
18		Adjusted Working Capital Allowance	<u>\$ 179,343</u>	<u>\$ 86,970</u>		<u>\$ 86,671</u>
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Totals may be affected due to rounding.					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

DOCKET NO. 20240026-EI

Line No.	Plant	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	POLK																						
2	DISTILLATE OIL (BBLs)																						
3																							
4			December	2024	38,520	5,125	133.05	-	-	-	500	67	133.05	-	-	-	-	-	-	-	38,020	5,059	133.05
5			January	2025	38,020	5,059	133.05	-	-	-	500	67	133.05	-	-	-	-	-	-	-	37,520	4,992	133.05
6			February	2025	37,520	4,992	133.05	-	-	-	500	67	133.05	-	-	-	-	-	-	-	37,020	4,926	133.05
7			March	2025	37,020	4,926	133.05	4,762	513	107.74	500	65	130.17	-	-	-	-	-	-	-	41,282	5,374	130.17
8			April	2025	41,282	5,374	130.17	-	-	-	-	-	-	-	-	-	-	-	-	-	41,282	5,374	130.17
9			May	2025	41,282	5,374	130.17	-	-	-	500	65	130.17	-	-	-	-	-	-	-	40,782	5,308	130.17
10			June	2025	40,782	5,308	130.17	-	-	-	500	65	130.17	-	-	-	-	-	-	-	40,282	5,243	130.17
11			July	2025	40,282	5,243	130.17	-	-	-	500	65	130.17	-	-	-	-	-	-	-	39,782	5,178	130.17
12			August	2025	39,782	5,178	130.17	-	-	-	500	65	130.17	-	-	-	-	-	-	-	39,282	5,113	130.17
13			September	2025	39,282	5,113	130.17	2,381	256	107.61	500	64	128.88	-	-	-	-	-	-	-	41,163	5,305	128.88
14			October	2025	41,163	5,305	128.88	-	-	-	500	64	128.88	-	-	-	-	-	-	-	40,663	5,241	128.88
15			November	2025	40,663	5,241	128.88	-	-	-	500	64	128.88	-	-	-	-	-	-	-	40,163	5,176	128.88
16			December	2025	40,163	5,176	128.88	-	-	-	500	64	128.88	-	-	-	-	-	-	-	39,663	5,112	128.88
17			Total					7,143	\$ 769	\$ 107.69	5,500	\$ 716	\$ 130.22	-	\$ -	\$ -	-	-	\$ -	\$ -			
18																							
19			13 Month Average		39,674	\$ 5,186	-	549	\$ 59	-	462	\$ 60	-	-	\$ -	-	-	-	\$ -	-	39,762	\$ 5,185	-

20 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.
 21 For Big Bend Distillate Oil this includes ignition.
 22

Supporting Schedules:

Recap Schedules:

160

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

DOCKET NO. 20240026-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	<u>BIG BEND</u>																					
2	COAL (TONS)																					
3																						
4		December	2024	302,573	\$ 28,726	\$ 94.94	7,500	652	86.93	498	69	138.55	-	44	-	-	-	-	-	-	-	-
5		January	2025	309,575	29,309	94.68	14,500	1,275	87.91	-	-	0.00	-	54	-	-	-	-	-	-	-	-
6		February	2025	324,075	30,584	94.37	14,500	1,275	87.91	359	50	138.24	-	83	-	-	-	-	-	-	-	-
7		March	2025	338,216	31,809	94.05	-	-	0.00	-	-	0.00	-	23	-	-	-	-	-	-	-	-
8		April	2025	338,216	31,809	94.05	-	-	0.00	-	-	0.00	-	17	-	-	-	-	-	-	-	-
9		May	2025	338,216	31,809	94.05	-	-	0.00	-	-	0.00	-	0	-	-	-	-	-	-	-	-
10		June	2025	338,216	31,809	94.05	-	-	0.00	-	-	0.00	-	0	-	-	-	-	-	-	-	-
11		July	2025	338,216	31,809	94.05	29,000	2,549	87.91	35,857	4,942	137.83	-	19	-	-	-	-	-	-	-	-
12		August	2025	331,359	29,416	88.77	43,500	3,824	87.91	43,276	3,837	88.66	-	0	-	-	-	-	-	-	-	-
13		September	2025	331,584	29,403	88.67	14,500	1,275	87.91	-	-	0.00	-	0	-	-	-	-	-	-	-	-
14		October	2025	346,084	30,678	88.64	-	-	0.00	-	-	0.00	-	0	-	-	-	-	-	-	-	-
15		November	2025	346,084	30,678	88.64	-	-	0.00	9,401	833	88.61	-	0	-	-	-	-	-	-	-	-
16		December	2025	336,682	29,844	88.64	-	-	0.00	-	-	0.00	-	104	-	-	-	-	-	-	-	-
17		Total					116,000	\$ 10,198	\$ 87.91	88,893	\$ 9,662	108.69	-	\$ 300	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
18																						
19		13 Month Average		332,238	\$ 30,591	-	9,500	\$ 835	-	6,876	\$ 749	-	-	\$ 26	-	-	\$ -	\$ -	-	\$ -	\$ -	-
20																						
21	<u>POLK</u>																					
22	COAL (TONS)																					
23																						
24		December	2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
25		January	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		February	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27		March	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		April	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		May	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30		June	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		July	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		August	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		September	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		October	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		November	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		December	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Total					-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
38																						
39		13 Month Average		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

161

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

DOCKET No. 20240026-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance				
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit		
1	COAL STORAGE																						
2	COAL (TONS)																						
3																							
4		December	2024	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
5		January	2025	-		-		-		-		-		-		-		-		-		-	
6		February	2025	-		-		-		-		-		-		-		-		-		-	
7		March	2025	-		-		-		-		-		-		-		-		-		-	
8		April	2025	-		-		-		-		-		-		-		-		-		-	
9		May	2025	-		-		-		-		-		-		-		-		-		-	
10		June	2025	-		-		-		-		-		-		-		-		-		-	
11		July	2025	-		-		-		-		-		-		-		-		-		-	
12		August	2025	-		-		-		-		-		-		-		-		-		-	
13		September	2025	-		-		-		-		-		-		-		-		-		-	
14		October	2025	-		-		-		-		-		-		-		-		-		-	
15		November	2025	-		-		-		-		-		-		-		-		-		-	
16		December	2025	-		-		-		-		-		-		-		-		-		-	
17		Total																					
18																							
19		13 Month Average																					
20	Note 1	Fuel Issued (Other) represents the items included in burn that are not included in inventory.																					
21		For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.																					
22		Totals may be affected due to rounding.																					

Supporting Schedules:

Recap Schedules:

162

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

DOCKET NO. 20240026-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1		
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	<u>BAYSIDE</u>																				
2	NATURAL GAS (MCF)																				
3																					
4		December	2024	61,923	\$ 242	\$ 3.90	1,623,358	9,852	6.07	1,623,358	9,825	6.05	-	-	-	-	-	-	61,923	270	4.35
5		January	2025	61,923	270	4.35	1,729,492	10,555	6.10	1,688,842	10,443	6.18	-	-	-	-	-	-	102,572	382	3.72
6		February	2025	102,572	382	3.72	2,058,573	12,563	6.10	2,058,573	12,571	6.11	-	-	-	-	-	-	102,572	373	3.64
7		March	2025	102,572	373	3.64	3,715,901	21,085	5.67	3,715,901	21,116	5.68	-	-	-	-	-	-	102,572	341	3.33
8		April	2025	102,572	341	3.33	4,586,577	24,769	5.40	4,586,577	24,807	5.41	-	-	-	-	-	-	102,572	303	2.96
9		May	2025	102,572	303	2.96	3,713,020	19,513	5.26	3,713,020	19,515	5.26	-	-	-	-	-	-	102,572	301	2.94
10		June	2025	102,572	301	2.94	4,240,410	22,103	5.21	4,240,410	22,093	5.21	-	-	-	-	-	-	102,572	311	3.03
11		July	2025	102,572	311	3.03	4,523,696	24,182	5.35	4,523,696	24,172	5.34	-	-	-	-	-	-	102,572	321	3.13
12		August	2025	102,572	321	3.13	4,676,700	24,983	5.34	4,676,700	24,980	5.34	-	-	-	-	-	-	102,572	324	3.16
13		September	2025	102,572	324	3.16	4,333,041	23,135	5.34	4,333,041	23,138	5.34	-	-	-	-	-	-	102,572	320	3.12
14		October	2025	102,572	320	3.12	4,397,003	24,124	5.49	4,397,003	24,118	5.49	-	-	-	-	-	-	102,572	326	3.18
15		November	2025	102,572	326	3.18	2,716,471	15,490	5.70	2,716,471	15,464	5.69	-	-	-	-	-	-	102,572	352	3.44
16		December	2025	102,572	352	3.44	1,722,794	10,684	6.20	1,722,794	10,654	6.18	-	-	-	-	-	-	102,572	382	3.73
17		Total					<u>42,413,678</u>	<u>\$ 233,184</u>	<u>\$ 5.50</u>	<u>42,373,028</u>	<u>\$ 233,071</u>	<u>\$ 5.50</u>	-	-	-	-	-	-			
18																					
19		13 Month Average		96,319	\$ 320	-	3,387,464	\$ 18,695	\$ -	3,384,337	\$ 18,684	-	-	-	-	-	-	-	99,446	\$ 331	-
20																					
21	<u>POLK</u>																				
22	NATURAL GAS (MCF)																				
23																					
24		December	2024	62,912	\$ 246	\$ 3.90	1,639,441	9,950	6.07	1,639,441	9,922	6.05	-	-	-	-	-	-	62,912	274	4.35
25		January	2025	62,912	274	4.35	1,748,123	10,773	6.16	1,749,504	10,818	6.18	-	-	-	-	-	-	61,531	229	3.72
26		February	2025	61,531	229	3.72	2,109,556	12,877	6.10	2,109,556	12,882	6.11	-	-	-	-	-	-	61,531	224	3.64
27		March	2025	61,531	224	3.64	361,609	2,036	5.63	361,609	2,055	5.68	-	-	-	-	-	-	61,531	205	3.33
28		April	2025	61,531	205	3.33	-	-	-	-	-	-	-	-	-	-	-	-	61,531	182	2.96
29		May	2025	61,531	182	2.96	2,304,518	12,111	5.26	2,304,518	12,112	5.26	-	-	-	-	-	-	61,531	181	2.94
30		June	2025	61,531	181	2.94	3,046,567	15,879	5.21	3,046,567	15,873	5.21	-	-	-	-	-	-	61,531	187	3.03
31		July	2025	61,531	187	3.03	3,237,338	17,305	5.35	3,237,338	17,299	5.34	-	-	-	-	-	-	61,531	192	3.13
32		August	2025	61,531	192	3.13	3,391,998	18,120	5.34	3,391,998	18,118	5.34	-	-	-	-	-	-	61,531	194	3.16
33		September	2025	61,531	194	3.16	2,845,583	15,193	5.34	2,845,583	15,195	5.34	-	-	-	-	-	-	61,531	192	3.12
34		October	2025	61,531	192	3.12	2,203,985	12,092	5.49	2,203,985	12,089	5.49	-	-	-	-	-	-	61,531	196	3.18
35		November	2025	61,531	196	3.18	2,315,070	13,195	5.70	2,315,070	13,179	5.69	-	-	-	-	-	-	61,531	211	3.44
36		December	2025	61,531	211	3.44	1,804,028	11,174	6.19	1,804,028	11,156	6.18	-	-	-	-	-	-	61,531	229	3.73
37		Total					<u>25,368,375</u>	<u>\$ 140,754</u>	<u>\$ 5.55</u>	<u>25,369,756</u>	<u>\$ 140,776</u>	<u>\$ 5.55</u>	-	-	-	-	-	-			
38																					
39		13 Month Average		61,744	\$ 209	-	2,077,524	\$ 11,593	\$ -	2,077,631	\$ 11,592	-	-	-	-	-	-	-	61,637	\$ 207	-

40 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

41

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

163

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

DOCKET NO. 20240026-EI

Line No.	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1					
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit			
1	<u>BIG BEND</u>																							
2	NATURAL GAS (MCF)																							
3																								
4		December	2024	108,628	\$	424	\$	3.90	4,530,461	27,467	6.06	4,530,461	27,419	6.05	-	-	-	-	-	-	108,628	473	4.35	
5		January	2025	108,628		473		4.35	4,966,611	30,594	6.16	4,947,396	30,591	6.18	-	-	-	-	-	-	127,844	476	3.72	
6		February	2025	127,844		476		3.72	3,346,324	20,424	6.10	3,346,324	20,435	6.11	-	-	-	-	-	-	127,844	465	3.64	
7		March	2025	127,844		465		3.64	4,182,277	23,727	5.67	4,182,277	23,767	5.68	-	-	-	-	-	-	127,844	425	3.33	
8		April	2025	127,844		425		3.33	4,225,775	22,786	5.39	4,225,775	22,855	5.41	-	-	-	-	-	-	127,844	378	2.96	
9		May	2025	127,844		378		2.96	4,516,686	23,736	5.26	4,516,686	23,739	5.26	-	-	-	-	-	-	127,844	375	2.94	
10		June	2025	127,844		375		2.94	4,554,531	23,742	5.21	4,554,531	23,730	5.21	-	-	-	-	-	-	127,844	388	3.03	
11		July	2025	127,844		388		3.03	4,627,593	24,740	5.35	4,627,593	24,728	5.34	-	-	-	-	-	-	127,844	400	3.13	
12		August	2025	127,844		400		3.13	4,765,516	25,459	5.34	4,765,516	25,455	5.34	-	-	-	-	-	-	127,844	404	3.16	
13		September	2025	127,844		404		3.16	4,611,789	24,622	5.34	4,611,789	24,627	5.34	-	-	-	-	-	-	127,844	399	3.12	
14		October	2025	127,844		399		3.12	4,205,794	23,076	5.49	4,205,794	23,069	5.49	-	-	-	-	-	-	127,844	406	3.18	
15		November	2025	127,844		406		3.18	3,840,579	21,896	5.70	3,840,579	21,863	5.69	-	-	-	-	-	-	127,844	439	3.44	
16		December	2025	127,844		439		3.44	4,988,378	30,886	6.19	4,988,378	30,848	6.18	-	-	-	-	-	-	127,844	476	3.73	
17		Total							<u>52,831,853</u>	<u>\$ 295,687</u>	<u>\$</u>	<u>5.60</u>	<u>52,812,638</u>	<u>\$ 295,706</u>	<u>\$</u>	<u>5.60</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	
18																								
19		13 Month Average		124,887	\$	419	\$	-	4,412,486	\$ 24,858	\$	-	4,411,008	\$ 24,856	\$	-	\$	-	\$	-	126,366	\$	423	\$
20																								
21		<u>SYSTEM TOTAL</u>																						
																							<u>\$ 36,044</u>	

22 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

23

24 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

164

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 Projected Test Year Ended 12/31/2025
 xx Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	POLK																					
2	DISTILLATE OIL (BBLs)																					
3																						
4		December	2023	37,516	5,205	\$ 138.73	-	\$ -	\$ -	639	89	\$ 138.73	-	\$ -	\$ -	-	\$ -	\$ -	-	36,877	5,116	\$ 138.73
5		January	2024	36,877	5,074	137.59	-	-	-	500	69	137.59	-	-	-	-	-	-	-	36,377	5,005	137.59
6		February	2024	36,377	5,005	137.59	-	-	-	500	69	137.59	-	-	-	-	-	-	-	35,877	4,936	137.59
7		March	2024	35,877	4,936	137.59	4,762	528	110.88	500	67	134.46	-	-	-	-	-	-	-	40,139	5,397	134.46
8		April	2024	40,139	5,397	134.46	-	-	-	500	67	134.46	-	-	-	-	-	-	-	39,639	5,330	134.46
9		May	2024	39,639	5,330	134.46	-	-	-	500	67	134.46	-	-	-	-	-	-	-	39,139	5,263	134.46
10		June	2024	39,139	5,263	134.46	-	-	-	500	67	134.46	-	-	-	-	-	-	-	38,639	5,196	134.46
11		July	2024	38,639	5,196	134.46	-	-	-	500	67	134.46	-	-	-	-	-	-	-	38,139	5,128	134.46
12		August	2024	38,139	5,128	134.46	-	-	-	500	67	134.46	-	-	-	-	-	-	-	37,639	5,061	134.46
13		September	2024	37,639	5,061	134.46	2,381	264	110.88	500	67	133.05	-	-	-	-	-	-	-	39,520	5,258	133.05
14		October	2024	39,520	5,258	133.05	-	-	-	500	67	133.05	-	-	-	-	-	-	-	39,020	5,192	133.05
15		November	2024	39,020	5,192	133.05	-	-	-	500	67	133.05	-	-	-	-	-	-	-	38,520	5,125	133.05
16		December	2024	38,520	5,125	133.05	-	-	-	500	67	133.05	-	-	-	-	-	-	-	38,020	5,059	133.05
17	Total						7,143	\$ 792	\$ 110.88	6,000	\$ 807	\$ 134.51	-	\$ -	\$ -	-	\$ -	\$ -	-			
18																						
19	13 Month Average			38,234	\$ 5,167	\$ -	549	\$ 61	\$ -	511	\$ 69	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	38,273	\$ 5,159	\$ -
20	Note 1	Fuel Issued (Other) represents the items included in inventory that are not included in burn.																				
21		For Big Bend Distillate Oil this includes ignition.																				
22																						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2025
 xx Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	BIG BEND																				
2	COAL (TONS)																				
3																					
4		December	2023	322,376	\$ 33,290	\$ 103.26	(1,833)	\$ 2,636	\$ (1,438)	51,644	\$ 6,317	122.33	-	\$ 48	\$ -	-	\$ -	\$ -	268,899	\$ 29,657	\$ 110.29
5		January	2024	268,899	29,657	110.29	7,500	642	85.61	-	\$ -	0.00	-	36	-	-	\$ -	-	276,399	30,299	109.62
6		February	2024	276,399	30,299	109.62	22,000	1,919	87.24	-	\$ -	0.00	-	68	-	-	\$ -	-	298,399	32,219	107.97
7		March	2024	298,399	32,219	107.97	7,500	646	86.10	-	\$ -	-	-	2	-	-	\$ -	-	305,899	32,864	107.43
8		April	2024	305,899	32,864	107.43	(7,000)	(629)	89.85	-	\$ -	0.00	-	0	-	-	\$ -	-	298,899	32,235	107.85
9		May	2024	298,899	32,235	107.85	7,500	647	86.23	-	\$ -	0.00	-	4	-	-	\$ -	-	306,399	32,882	107.32
10		June	2024	306,399	32,882	107.32	7,500	648	86.34	-	\$ -	0.00	-	3	-	-	\$ -	-	313,899	33,530	106.82
11		July	2024	313,899	33,530	106.82	7,500	648	86.45	47,359	\$ 6,544	138.18	-	36	-	-	\$ -	-	274,040	27,634	100.84
12		August	2024	274,040	27,634	100.84	19,000	1,661	87.40	27,467	\$ 3,795	138.17	-	86	-	-	\$ -	-	265,573	25,499	96.02
13		September	2024	265,573	25,499	96.02	7,500	650	86.69	-	\$ -	0.00	-	2	-	-	\$ -	-	273,073	26,149	95.76
14		October	2024	273,073	26,149	95.76	7,500	650	86.69	-	\$ -	0.00	-	4	-	-	\$ -	-	280,573	26,800	95.52
15		November	2024	280,573	26,800	95.52	22,000	1,926	87.56	-	\$ -	0.00	-	16	-	-	\$ -	-	302,573	28,726	94.94
16		December	2024	302,573	28,726	94.94	7,500	652	86.93	498	\$ 69	138.55	-	44	-	-	\$ -	-	309,575	29,309	94.68
17		Total					116,000	\$ 10,060	\$ 86.72	75,324	\$ 10,408	\$ 138.18	-	\$ 300	\$ -	-	\$ -	-	290,323	\$ 29,831	\$ -
18		13 Month Average		291,308	\$ 30,137	\$ -	8,782	\$ 977	\$ -	9,767	\$ 1,287	\$ -	-	\$ 27	\$ -	-	\$ -	-	290,323	\$ 29,831	\$ -
19																					
20																					
21	POLK																				
22	COAL (TONS)																				
23																					
24		December	2023	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
25		January	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		February	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27		March	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		April	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		May	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30		June	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		July	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		August	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		September	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		October	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		November	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		December	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Total		-	-	-	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
38																					
39		13 Month Average		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.
 41 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.
 42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

166

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2025
 xx Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	COAL STORAGE																					
2	COAL (TONS)																					
3																						
4		December	2023	-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	-	-	\$ -	-	\$ -
5		January	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		February	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		March	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		April	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		May	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		June	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		July	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		August	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		September	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		October	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		November	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		December	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Total																				
18																						
19		13 Month Average																				
20	Note 1	Fuel Issued (Other) represents the items included in burn that are not included in inventory.																				
21																						
22		Totals may be affected due to rounding.																				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2025
 xx Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1					
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit			
1	BAYSIDE																							
2	NATURAL GAS (MCF)																							
3																								
4		December	2023	57,070	\$ 191	\$ 3.35	2,940,378	\$ 11,853	\$ 4.03	2,910,095	\$ 11,812	\$ 4.06	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	87,353	\$ 232	\$ 2.66
5		January	2024	111,473	410	3.68	1,632,154	8,934	5.47	1,681,704	9,100	5.41	-	-	-	-	-	-	-	-	-	61,923	244	3.94
6		February	2024	61,923	244	3.94	1,440,762	7,786	5.40	1,440,762	7,791	5.41	-	-	-	-	-	-	-	-	-	61,923	239	3.86
7		March	2024	61,923	239	3.86	1,485,983	7,384	4.97	1,485,983	7,402	4.98	-	-	-	-	-	-	-	-	-	61,923	222	3.58
8		April	2024	61,923	222	3.58	1,708,767	8,506	4.98	1,708,767	8,526	4.99	-	-	-	-	-	-	-	-	-	61,923	202	3.26
9		May	2024	61,923	202	3.26	3,536,691	16,964	4.80	3,536,691	16,965	4.80	-	-	-	-	-	-	-	-	-	61,923	201	3.24
10		June	2024	61,923	201	3.24	4,656,721	22,015	4.73	4,656,721	22,008	4.73	-	-	-	-	-	-	-	-	-	61,923	207	3.34
11		July	2024	61,923	207	3.34	4,517,518	21,910	4.85	4,517,518	21,904	4.85	-	-	-	-	-	-	-	-	-	61,923	214	3.45
12		August	2024	61,923	214	3.45	4,354,553	21,250	4.88	4,354,553	21,248	4.88	-	-	-	-	-	-	-	-	-	61,923	216	3.49
13		September	2024	61,923	216	3.49	3,008,025	14,686	4.88	3,008,025	14,688	4.88	-	-	-	-	-	-	-	-	-	61,923	214	3.45
14		October	2024	61,923	214	3.45	2,445,370	12,346	5.05	2,445,370	12,341	5.05	-	-	-	-	-	-	-	-	-	61,923	219	3.53
15		November	2024	61,923	219	3.53	1,888,263	10,314	5.46	1,888,263	10,291	5.45	-	-	-	-	-	-	-	-	-	61,923	242	3.90
16		December	2024	61,923	242	3.90	1,623,358	9,852	6.07	1,623,358	9,825	6.05	-	-	-	-	-	-	-	-	-	61,923	270	4.35
17		Total					32,298,165	\$ 161,947	\$ 5.01	32,347,715	\$ 162,088	\$ 5.01	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -			
18																								
19		13 Month Average		65,361	\$ 232	\$ -	2,710,657	\$ 13,369	\$ -	2,712,139	\$ 13,377	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	63,879	\$ 225	\$ -
20																								
21	POLK																							
22	NATURAL GAS (MCF)																							
23																								
24		December	2023	89,555	\$ 300	\$ 3.35	2,948,195	\$ 11,906	\$ 4.04	2,949,222	\$ 11,971	\$ 4.06	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	88,528	\$ 235	\$ 2.66
25		January	2024	107,996	398	3.68	1,785,270	9,755	5.46	1,830,354	9,904	5.41	-	-	-	-	-	-	-	-	-	62,912	248	3.94
26		February	2024	62,912	248	3.94	1,515,254	8,189	5.40	1,515,254	8,194	5.41	-	-	-	-	-	-	-	-	-	62,912	243	3.86
27		March	2024	62,912	243	3.86	2,077,326	10,330	4.97	2,077,326	10,348	4.98	-	-	-	-	-	-	-	-	-	62,912	225	3.58
28		April	2024	62,912	225	3.58	2,500,170	12,454	4.98	2,500,170	12,474	4.99	-	-	-	-	-	-	-	-	-	62,912	205	3.26
29		May	2024	62,912	205	3.26	2,606,991	12,504	4.80	2,606,991	12,505	4.80	-	-	-	-	-	-	-	-	-	62,912	204	3.24
30		June	2024	62,912	204	3.24	3,668,069	17,342	4.73	3,668,069	17,336	4.73	-	-	-	-	-	-	-	-	-	62,912	210	3.34
31		July	2024	62,912	210	3.34	3,637,781	17,645	4.85	3,637,781	17,638	4.85	-	-	-	-	-	-	-	-	-	62,912	217	3.45
32		August	2024	62,912	217	3.45	3,677,556	17,947	4.88	3,677,556	17,944	4.88	-	-	-	-	-	-	-	-	-	62,912	220	3.49
33		September	2024	62,912	220	3.49	3,911,761	19,099	4.88	3,911,761	19,101	4.88	-	-	-	-	-	-	-	-	-	62,912	217	3.45
34		October	2024	62,912	217	3.45	3,555,813	17,950	5.05	3,555,813	17,945	5.05	-	-	-	-	-	-	-	-	-	62,912	222	3.53
35		November	2024	62,912	222	3.53	2,243,738	12,252	5.46	2,243,738	12,228	5.45	-	-	-	-	-	-	-	-	-	62,912	246	3.90
36		December	2024	62,912	246	3.90	1,639,441	9,950	6.07	1,639,441	9,922	6.05	-	-	-	-	-	-	-	-	-	62,912	274	4.35
37		Total					32,819,170	\$ 165,416	\$ 5.04	32,864,254	\$ 165,540	\$ 5.04	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -			
38																								
39		13 Month Average		68,429	\$ 243	\$ -	2,751,336	\$ 13,640	\$ -	2,754,883	\$ 13,655	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	64,882	\$ 228	\$ -

40 Note 1 Total natural gas inventory excludes 1.2M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

41

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2025
 xx Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	BIG BEND																					
2	NATURAL GAS (MCF)																					
3																						
4		December	2023	97,900	\$ 328	\$ 3.35	2,876,169	\$ 11,622	\$ 4.04	2,887,397	\$ 11,720	\$ 4.06	-	\$ -	\$ -	-	\$ -	\$ -	-	86,672	\$ 230	\$ 2.66
5		January	2024	169,636	624	3.68	5,543,486	30,130	5.44	5,604,494	30,327	5.41	-	-	-	-	-	-	-	108,628	428	3.94
6		February	2024	108,628	428	3.94	5,029,748	27,190	5.41	5,029,748	27,198	5.41	-	-	-	-	-	-	-	108,628	420	3.86
7		March	2024	108,628	420	3.86	5,326,424	26,501	4.98	5,326,424	26,532	4.98	-	-	-	-	-	-	-	108,628	389	3.58
8		April	2024	108,628	389	3.58	4,511,373	22,474	4.98	4,511,373	22,509	4.99	-	-	-	-	-	-	-	108,628	354	3.26
9		May	2024	108,628	354	3.26	4,614,106	22,131	4.80	4,614,106	22,133	4.80	-	-	-	-	-	-	-	108,628	352	3.24
10		June	2024	108,628	352	3.24	3,939,657	18,630	4.73	3,939,657	18,619	4.73	-	-	-	-	-	-	-	108,628	363	3.34
11		July	2024	108,628	363	3.34	4,677,759	22,692	4.85	4,677,759	22,681	4.85	-	-	-	-	-	-	-	108,628	375	3.45
12		August	2024	108,628	375	3.45	4,837,078	23,607	4.88	4,837,078	23,602	4.88	-	-	-	-	-	-	-	108,628	379	3.49
13		September	2024	108,628	379	3.49	4,869,875	23,776	4.88	4,869,875	23,780	4.88	-	-	-	-	-	-	-	108,628	375	3.45
14		October	2024	108,628	375	3.45	4,741,916	23,939	5.05	4,741,916	23,931	5.05	-	-	-	-	-	-	-	108,628	383	3.53
15		November	2024	108,628	383	3.53	4,063,140	22,185	5.46	4,063,140	22,144	5.45	-	-	-	-	-	-	-	108,628	424	3.90
16		December	2024	108,628	424	3.90	4,530,461	27,467	6.06	4,530,461	27,419	6.05	-	-	-	-	-	-	-	108,628	473	4.35
17		Total					<u>56,685,023</u>	<u>\$ 290,723</u>	<u>\$ 5.13</u>	<u>56,746,031</u>	<u>\$ 290,874</u>	<u>\$ 5.13</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>106,939</u>	<u>\$ 380</u>	<u>\$ -</u>
18																						
19		13 Month Average		112,496	\$ 400	\$ -	4,581,630	\$ 23,257	\$ -	4,587,187	\$ 23,276	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	106,939	\$ 380	\$ -
20																						
21	SYSTEM TOTAL																					
																						<u>\$ 35,384</u>
22	Note 1 Total natural gas inventory excludes 1.2M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.																					
23																						
24	Totals may be affected due to rounding.																					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 xx Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance				
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit		
1		POLK																						
2		DISTILLATE OIL (BBLs)																						
3																								
4			December	2022	38,705	5,366	\$ 138.65	-	\$ -	\$ -	259	36	\$ 138.65	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	38,446	5,331	\$ 138.65
5			January	2023	38,446	5,331	138.65	0	(0)	-	388	54	138.64	-	-	-	-	-	-	-	-	38,058	5,277	138.65
6			February	2023	38,058	5,277	138.65	0	(0)	-	222	31	138.43	-	-	-	-	-	-	-	-	37,837	5,246	138.65
7			March	2023	37,837	5,246	138.65	2,298	287	124.87	511	70	137.78	-	-	-	-	-	-	-	-	39,623	5,463	137.86
8			April	2023	39,623	5,463	137.86	(0)	-	-	621	86	137.87	-	-	-	-	-	-	-	-	39,002	5,377	137.86
9			May	2023	39,002	5,377	137.86	-	0	-	434	60	137.86	-	-	-	-	-	-	-	-	38,569	5,317	137.86
10			June	2023	38,569	5,317	137.86	-	-	-	486	67	137.86	-	-	-	-	-	-	-	-	38,082	5,250	137.86
11			July	2023	38,082	5,250	137.86	(0)	-	-	414	57	137.88	-	-	-	-	-	-	-	-	37,669	5,193	137.86
12			August	2023	37,669	5,193	137.86	-	-	-	482	66	137.86	-	-	-	-	-	-	-	-	37,187	5,127	137.86
13			September	2023	37,187	5,127	137.86	2,286	350	152.90	324	45	138.73	-	-	-	-	-	-	-	-	39,149	5,431	138.73
14			October	2023	39,149	5,431	138.73	-	-	-	619	86	138.73	-	-	-	-	-	-	-	-	38,530	5,345	138.73
15			November	2023	38,530	5,345	138.73	-	0	-	1,014	141	138.73	-	-	-	-	-	-	-	-	37,516	5,205	138.73
16			December	2023	37,516	5,205	138.73	-	-	-	639	89	138.73	-	-	-	-	-	-	-	-	36,877	5,116	138.73
17		Total						4,584	\$ 637	\$ 138.84	6,153	\$ 851	\$ 138.30	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	38,196	\$ 5,283	\$ -
18																								
19		13 Month Average			38,336	\$ 5,302	\$ -	353	\$ 49	\$ -	493	\$ 68	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	38,196	\$ 5,283	\$ -
20	Note 1	Fuel Issued (Other) represents the items included in inventory that are not included in burn.																						
21		For Big Bend Distillate Oil this includes ignition.																						
22																								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 xx Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1		BIG BEND																					
2		COAL (TONS)																					
3																							
4			December	2022	189,994	\$ 15,762	\$ 82.96	53,219	\$ 5,730	\$ 107.67	90,150	\$ 7,717	85.60	-	\$ 258	\$ -	-	\$ -	-	153,064	\$ 14,034	\$ 91.7	
5			January	2023	153,064	14,034	91.69	68,256	7,369	107.96	9,402	1,506	160.19	-	\$ 95	-	(2,311)	-	-	209,606	19,991	95.37	
6			February	2023	209,606	19,991	95.37	66,604	7,054	105.90	17,017	1,597	93.87	-	\$ 115	-	-	-	-	259,193	25,562	98.62	
7			March	2023	259,193	25,562	98.62	39,962	3,859	96.57	73,082	6,842	93.62	-	\$ 95	-	-	-	-	226,074	22,675	100.30	
8			April	2023	226,074	22,675	100.30	39,171	5,230	133.52	14,002	1,539	109.91	-	\$ 115	-	-	-	-	251,242	26,481	105.40	
9			May	2023	251,242	26,481	105.40	66,505	6,143	92.37	-	-	0.00	-	\$ 94	-	1,027	10	9.54	318,774	32,727	102.67	
10			June	2023	318,774	32,727	102.67	41,873	3,760	89.78	-	92	0.00	-	\$ 92	-	-	-	-	360,647	36,487	101.17	
11			July	2023	360,647	36,487	101.17	27,026	2,482	91.84	16,777	1,298	77.35	-	\$ 90	-	3,289	-	-	374,185	37,761	100.92	
12			August	2023	374,185	37,761	100.92	50,873	4,703	92.44	34,600	3,240	93.63	-	\$ 122	-	-	-	-	390,459	39,347	100.77	
13			September	2023	390,459	39,347	100.77	56,537	5,209	92.14	34,218	3,102	90.65	-	\$ 8	-	-	-	-	412,778	41,463	100.45	
14			October	2023	412,778	41,463	100.45	14,190	1,426	100.49	60,919	5,653	92.79	-	\$ 91	-	-	-	-	366,049	37,327	101.97	
15			November	2023	366,049	37,327	101.97	11,945	1,106	92.55	55,618	5,232	94.07	-	\$ 90	-	-	-	-	322,376	33,290	103.26	
16			December	2023	322,376	33,290	103.26	(1,833)	2,636	(1,438.32)	51,644	6,317	122.33	-	\$ 48	-	-	-	-	268,899	29,657	110.29	
17			Total					481,110	\$ 50,976	\$ 105.96	367,279	\$ 36,417	\$ 99.15	-	\$ 1,055	\$ -	2,004	\$ 10	\$ 4.89				
18																							
19			13 Month Average		294,957	\$ 29,454	\$ -	41,102	\$ 4,362	\$ -	35,187	\$ 3,395	\$ -	-	\$ 101	\$ -	167	\$ 1	\$ -	301,027	\$ 30,523	\$ -	
20																							
21		POLK																					
22		COAL (TONS)																					
23																							
24			December	2022	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
25			January	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26			February	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27			March	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
28			April	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
29			May	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30			June	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31			July	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32			August	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33			September	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34			October	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
35			November	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36			December	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
37			Total					-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
38																							
39			13 Month Average		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.
 41 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.
 42 Totals may be affected due to rounding.

Supporting Schedules: Recap Schedules:

171

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 xx Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1		COAL STORAGE																					
2		COAL (TONS)																					
3																							
4			December	2022	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -
5			January	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6			February	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7			March	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8			April	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9			May	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10			June	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11			July	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12			August	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13			September	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14			October	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15			November	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16			December	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17			Total																				
18																							
19			13 Month Average		-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -

20 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

21

22 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown: Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
xx Historical Prior Year Ended 12/31/2023
Witness: C. Aldazabal / J. Chronister / R. Latta

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1			
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1		BAYSIDE																					
2		NATURAL GAS (MCF)																					
3																							
4			December	2022	113,683	\$ 957	\$ 8.42	3,377,782	\$ 29,173	\$ 8.64	3,355,342	\$ 29,028	\$ 8.65	-	\$ -	\$ -	-	\$ -	\$ -	-	136,123	\$ 1,101	\$ 8.09
5			January	2023	136,123	1,101	8.09	1,811,629	10,786	5.95	1,877,582	11,335	6.04	-	-	-	-	-	-	-	70,170	552	7.87
6			February	2023	70,170	552	7.87	1,727,938	7,400	4.28	1,719,737	7,405	4.31	-	-	-	-	-	-	-	78,371	548	6.99
7			March	2023	78,371	548	6.99	4,788,423	19,742	4.12	4,665,921	18,892	4.05	-	-	-	-	-	-	-	200,873	1,398	6.96
8			April	2023	200,873	1,398	6.96	5,264,014	17,358	3.30	5,257,564	17,589	3.35	-	-	-	-	-	-	-	207,323	1,167	5.63
9			May	2023	207,323	1,167	5.63	4,801,362	17,050	3.55	4,881,455	17,596	3.60	-	-	-	-	-	-	-	127,230	622	4.89
10			June	2023	127,230	622	4.89	4,645,794	14,803	3.19	4,728,588	15,237	3.22	-	-	-	-	-	-	-	44,437	187	4.22
11			July	2023	44,437	187	4.22	4,828,820	19,227	3.98	4,746,789	18,989	4.00	-	-	-	-	-	-	-	126,468	426	3.37
12			August	2023	126,468	426	3.37	5,169,493	20,490	3.96	5,220,214	20,545	3.94	-	-	-	-	-	-	-	75,746	371	4.89
13			September	2023	75,746	371	4.89	4,691,006	18,705	3.99	4,614,969	18,536	4.02	-	-	-	-	-	-	-	151,783	539	3.55
14			October	2023	151,783	539	3.55	1,961,334	8,226	4.19	2,058,401	8,574	4.17	-	-	-	-	-	-	-	54,716	191	3.49
15			November	2023	54,716	191	3.49	1,980,235	8,404	4.24	1,977,881	8,404	4.25	-	-	-	-	-	-	-	57,070	191	3.35
16			December	2023	57,070	191	3.35	2,940,378	11,853	4.03	2,910,095	11,812	4.06	-	-	-	-	-	-	-	87,353	232	2.66
17		Total			44,610,427	\$ 174,045	\$ 3.90	44,659,196	\$ 174,913	\$ 3.92	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	109,051	\$ 579	\$ -
18																							
19		13 Month Average			111,076	\$ 635	\$ -	3,691,401	\$ 15,632	\$ -	3,693,426	\$ 15,688	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	109,051	\$ 579	\$ -
20																							
21		POLK																					
22		NATURAL GAS (MCF)																					
23																							
24			December	2022	129,165	\$ 1,087	\$ 8.42	2,969,647	\$ 25,654	\$ 8.64	2,977,998	\$ 25,764	\$ 8.65	-	\$ -	\$ -	-	\$ -	\$ -	-	120,814	\$ 977	\$ 8.09
25			January	2023	120,814	977	8.09	3,092,699	18,635	6.03	3,097,743	18,701	6.04	-	-	-	-	-	-	-	115,770	911	7.87
26			February	2023	115,770	911	7.87	2,761,610	11,815	4.28	2,751,969	11,849	4.31	-	-	-	-	-	-	-	125,411	877	6.99
27			March	2023	125,411	877	6.99	2,371,268	9,532	4.02	2,393,631	9,692	4.05	-	-	-	-	-	-	-	103,048	717	6.96
28			April	2023	103,048	717	6.96	4,241,513	14,193	3.35	4,179,740	13,983	3.35	-	-	-	-	-	-	-	164,821	928	5.63
29			May	2023	164,821	928	5.63	4,134,059	14,708	3.56	4,189,680	15,102	3.60	-	-	-	-	-	-	-	109,200	533	4.89
30			June	2023	109,200	533	4.89	4,851,122	15,496	3.19	4,914,141	15,835	3.22	-	-	-	-	-	-	-	46,181	195	4.22
31			July	2023	46,181	195	4.22	4,027,120	16,033	3.98	3,967,593	15,872	4.00	-	-	-	-	-	-	-	105,708	356	3.37
32			August	2023	105,708	356	3.37	4,096,174	16,239	3.96	4,141,784	16,301	3.94	-	-	-	-	-	-	-	60,098	294	4.89
33			September	2023	60,098	294	4.89	2,254,679	8,969	3.98	2,241,070	9,001	4.02	-	-	-	-	-	-	-	73,707	262	3.55
34			October	2023	73,707	262	3.55	3,440,434	14,315	4.16	3,423,147	14,259	4.17	-	-	-	-	-	-	-	90,994	318	3.49
35			November	2023	90,994	318	3.49	3,102,266	13,170	4.25	3,103,705	13,188	4.25	-	-	-	-	-	-	-	89,555	300	3.35
36			December	2023	89,555	300	3.35	2,948,195	11,906	4.04	2,949,222	11,971	4.06	-	-	-	-	-	-	-	88,528	235	2.66
37		Total			41,321,138	\$ 165,012	\$ 3.99	41,353,425	\$ 165,754	\$ 4.01	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	99,526	\$ 531	\$ -
38																							
39		13 Month Average			102,652	\$ 597	\$ -	3,406,984	\$ 14,667	\$ -	3,410,109	\$ 14,732	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	99,526	\$ 531	\$ -

40 Note 1 Total natural gas inventory excludes 1.2M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

41
42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

173

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown: Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 xx Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / R. Latta

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1			
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1		BIG BEND																					
2		NATURAL GAS (MCF)																					
3																							
4			December	2022	70,651	\$ 595	\$ 8.42	2,618,125	\$ 22,608	\$ 8.64	2,583,948	\$ 22,355	\$ 8.65	-	\$ -	\$ -	-	\$ -	\$ -	-	104,828	\$ 848	\$ 8.09
5			January	2023	104,828	848	8.09	4,402,989	26,664	6.06	4,345,419	26,233	6.04	-	-	-	-	-	-	-	162,399	1,279	7.87
6			February	2023	162,399	1,279	7.87	4,672,308	20,104	4.30	4,623,985	19,909	4.31	-	-	-	-	-	-	-	210,722	1,473	6.99
7			March	2023	210,722	1,473	6.99	1,378,958	5,154	3.74	1,524,067	6,171	4.05	-	-	-	-	-	-	-	65,613	457	6.96
8			April	2023	65,613	457	6.96	777,004	2,435	3.13	810,651	2,712	3.35	-	-	-	-	-	-	-	31,967	180	5.63
9			May	2023	31,967	180	5.63	2,196,433	7,925	3.61	2,171,794	7,829	3.60	-	-	-	-	-	-	-	56,606	277	4.89
10			June	2023	56,606	277	4.89	3,574,938	11,459	3.21	3,597,734	11,593	3.22	-	-	-	-	-	-	-	33,810	143	4.22
11			July	2023	33,810	143	4.22	5,172,754	20,600	3.98	5,071,446	20,288	4.00	-	-	-	-	-	-	-	135,118	455	3.37
12			August	2023	135,118	455	3.37	4,027,690	15,986	3.97	4,103,268	16,149	3.94	-	-	-	-	-	-	-	59,539	291	4.89
13			September	2023	59,539	291	4.89	3,598,735	14,349	3.99	3,541,788	14,226	4.02	-	-	-	-	-	-	-	116,487	414	3.55
14			October	2023	116,487	414	3.55	4,160,403	17,327	4.16	4,166,146	17,355	4.17	-	-	-	-	-	-	-	110,744	387	3.49
15			November	2023	110,744	387	3.49	3,380,067	14,358	4.25	3,392,911	14,417	4.25	-	-	-	-	-	-	-	97,900	328	3.35
16			December	2023	97,900	328	3.35	2,876,169	11,622	4.04	2,887,397	11,720	4.06	-	-	-	-	-	-	-	86,672	230	2.66
17			Total					40,218,448	\$ 167,983	\$ 4.18	40,236,605	\$ 168,600	\$ 4.19	-	\$ -	\$ -	-	\$ -	\$ -	-	97,877	\$ 520	\$ -
18																							
19			13 Month Average		96,645	\$ 548	\$ -	3,295,121	\$ 14,661	\$ -	3,293,889	\$ 14,689	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	97,877	\$ 520	\$ -
20																							
21			<u>SYSTEM TOTAL</u>																				
22																							
23																							
24			Totals may be affected due to rounding.																				
Supporting Schedules:																			Recap Schedules:				

\$ 35,471

174

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the test year.
 Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater,
 may be grouped by classes.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / K. Stryker

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Description	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
				Account	Amount	
1	SERP (Supplemental Executive Retirement Plan) Funding	1,653	-	1860020	(240)	1,413
2	Carters 7C Land Due Diligence	450	-	1860800	(450)	(0)
3	Crews Cattle Land Due Diligence	354	-	1860800	(354)	0
4	Wave IV Solar Deferred Debit	403	240	1860800	-	643
5	TEC - Rate Case	2,048	-	1860800	(2,048)	(0)
6	Miscellaneous Deferred Debit	838	490	1860800	(395)	933
7						
9						
10	Totals	<u>\$5,745</u>	<u>\$730</u>		<u>(\$3,487)</u>	<u>\$2,988</u>

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39 Totals may be affected due to rounding.

175

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

XX Projected Test Year 12/31/2025
 Projected Test Year 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Description	Balance at Beginning of Year	Debits		Credits	Balance at End of Year	
			Contra Accounts	Amount			
1	Contract Retention	31,120	107	23,120	-	8,000	
2	Renewable	459	456	59	-	400	
3	Long Term Incentives	5,561	926	-	843	6,404	
4	Cable Contract	956	454	2,100	2,118	974	
5							
6							
7							
8							
9							
10							
11							
12	Total	<u>\$38,096</u>		<u>\$25,279</u>	<u>\$2,961</u>	<u>\$15,778</u>	
13							
14							
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16							
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38							
39	Totals may be affected due to rounding.						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses	
1								
2								
3	17,386	-	-		17,386	Charges for storm restoration payments	-	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13	7,927	3,590	(3,520)		7,997	Charges for worker's compensation payments, general liability payments and automobile damages.	3,590	
14								
15								
16								
17								
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19								
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21								
22								
23								
24	783	-	-		783	Other litigation reserve.		
25								
26								
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33								
34								
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36								
37								
38								
39	Totals may be affected due to rounding.							

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of data shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses	
1								
2								
3	-	-	-		-	Charges for storm restoration payments	-	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13	8,189	2,604	(2,818)		7,975	Charges for worker's compensation payments, general liability payments and automobile damages.	2,604	
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24	34	-	749		783	Other litigation reserve.	-	
25								
26								
27								
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37								
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39	Totals may be affected due to rounding.							

Supporting Schedules:

Recap Schedules: B-3

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

- XX Projected Test Year Ended 12/31/2025
- XX Projected Prior Year Ended 12/31/2024
- XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: V. Strickland

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Annual Period	(2)	(3)	(4)	(5)	(6)
		Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Cr(Dr)	Account 282 Accumulated Deferred Income Taxes Cr(Dr)	Account 283 Accumulated Deferred Income Taxes Cr(Dr)	Net Accumulated Deferred Income Taxes Cr(Dr)
1	2020	645,272	52,167	1,242,572	(576)	648,891
2	2021	658,178	43,605	1,304,486	14,534	704,447
3	2022	721,217	52,271	1,383,921	153,945	868,920
4	2023	716,562	55,086	1,483,702	58,119	880,345
5	2024	768,014	53,128	1,581,778	47,507	914,399
6	2025	866,922	50,669	1,668,101	75,368	927,216
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35	Total may not foot due to rounding.					

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

- XX Projected Test Year Ended 12/31/2025
- XX Projected Prior Year Ended 12/31/2024
- XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(Dollars in 000's)

Witness: V. Strickland

Line No.	(1) Annual Period	(2) Beginning Balance	(3) Deferred for Year	(4) Amortization	(5) Ending Balance	(6) Non Utility	(7) Utility	
1	2020	164,104	58,825	7,245	215,684	1	215,683	
2	2021	215,684	41,556	8,533	248,707	1	248,706	
3	2022	248,707	227	5,717	243,217	1	243,216	
4	2023	243,217	1,896	7,961	237,152	1	237,151	
5	2024	237,152	5,755	8,220	234,687	1	234,686	
6	2025	234,687	42,310	12,865	264,132	1	264,131	
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37	Total may not foot due to rounding.							

Supporting Schedules:

Recap Schedules:

180

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister /

R. Latta / K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.

1		Total	
2			
3	Leasing Payments for 2024:	\$	3,252
4	Leasing Payments for 2025:	\$	2,780
5			
6	Leasing Payments, Remaining Life Contracts	\$	78,929
7	from January 1, 2026 and forward		

Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

12	Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
16	POLE RENT				
19	Pole Rental for 2024:	NA	\$ 385	Indefinite	Agreement continues for the life of installed pole
20	Pole Rental for 2025:	NA	\$ 366	Indefinite	Agreement continues for the life of installed pole
23	Office Building (known as TECO Plaza)	\$ 37,371	\$ 2,007 **	20 years	The current lease term expires in September 2025. There is no transfer of ownership at the end of the lease and no bargain purchase option. There are four renewal terms that could be exercised for a total of an additional 18 years. The company will not exercise the renewal options and, as Carlos Aldazabal explains in his prepared direct testimony, the company plans to move to new corporate offices in 2025.
26	** Represents payments in 2024	Actual payments vary over the term of the lease.			
27	Lease was effective October 1, 2005				
34	Land (known as Ybor City Data Center Land)	30,928	182 **	99 years	The contract has a primary term as well as renewal options at stated rates for an additional 65 years. There is no transfer of ownership at the end of the lease and no bargain purchase option.
36	** Represents payments in 2024	Actual payments vary over the term of the lease.			
37	Lease was effective April 1996				
39	Land (known as Little Manatee River Land)	21,559	591 **	30 years	The contract has a primary term as well as renewal options at stated rates for an additional 28.75 years. There is no transfer of ownership at the end of the lease and no bargain purchase option.
41	** Represents payments in 2024	Actual payments vary over the term of the lease.			
42	Lease was effective July 2019				
44	Land (known as Bullfrog Land)	32,456	442 **	35 years	The contract has a primary term as well as renewal options at stated rates for an additional 5 years. There is no transfer of ownership at the end of the lease and no bargain purchase option.
46	** Represents payments in 2024	Actual payments vary over the term of the lease.			
47	Lease was effective January 2024				

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended: 12/31/2024

Historical Prior Year Ended: 12/31/2023

Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

Line No.

1 There were no changes in accounting policy in the test year or prior year affecting rate base.

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Supporting Schedules:

Recap Schedules: