

ELECTRIC UTILITIES AND LICENSEES
(Classes A and B)

ANNUAL REPORT

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

OF

FLORIDA POWER CORPORATION

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

3201 - 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33733

(Address of principal business office at end of year)

TO THE

FEDERAL POWER COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1976

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

R. R. HAYES, ASSISTANT VICE PRESIDENT AND CONTROLLER

3201 - 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 813 - 866-5151

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GENERAL INSTRUCTIONS

1. An original and six conformed copies of this report properly filled out and attested, shall be filed with the Federal Power Commission, Washington, D.C. 20426, on or before the last day of the third month following the close of the calendar or established fiscal year, by each corporation, person or licensee as defined in section 3 of the Federal Power Act, any agency, authority or other legal entity or instrumentality and any agency, authority or instrumentality of the United States, which are engaged in the generation, transmission or distribution of electricity, whether or not otherwise subject to the jurisdiction of the Commission and which is in either of the following classifications:

Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

One copy of the report should be retained by the respondent in its files. The conformed copies may be carbon copies.

This report form is not prescribed for municipalities as defined in section 3 of the Federal Power Act, i.e. a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under laws thereof to carry on the business of developing, transmitting, utilizing or distributing power.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Power Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification. If the respondent is not under the jurisdiction of the Commission and does not keep its books in accordance with the above-mentioned Uniform System of Accounts, the report form should be filled out in the best manner possible, the actual accounts kept being substituted, where necessary, for the accounts listed.

3. Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.

4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable," or the schedule may be omitted and the notation made in the list of schedules on pages iii, iv, and v.

5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.

6. Reports should be made out by means which result in a permanent record. The original copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. The conformed copies, however, may be carbon copies or made with hectograph impression or other similar means of reproduction provided the impressions are sharp and accurately aligned as to line numbers and columns. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.

7. DEFINITIONS:

(a) Commission Authorization (abbreviation Comm. Auth.) as used in this form, means the authorization of the Federal Power Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

(b) Respondent, wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

8. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries except as specifically authorized.

9. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given why the different figures were used.

10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.

11. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amount shown on all supporting schedules shall agree with the item in the statements that they support.

12. If the respondent makes a report for a period other than a calendar year, the beginning and end of the period covered must be clearly stated on the front cover, and throughout the report where the year or period is required to be stated.

13. In addition to filing this report, the respondent shall also file with the Commission, immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (If reports to stockholders are not prepared, so state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, (when the CPA certification accompanies this report it shall be inserted prior to page i. General Instructions) or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 41.10 41.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, only independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules in this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable notes relating thereto and published accounting releases):

DESCRIPTION	PAGES
Comparative Balance Sheet-Statement A	110-112
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion-Statement B	113
Statement of Income-Statement C	114-116A
Statement of Retained Earnings-Statement D	117-117A
Statement of Changes in Financial Position-Statement E	118-119
Materials and Supplies	207
Long-Term Debt	219
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	223
Accumulated Deferred Income Taxes	214C-214D, 227-227E
Common Utility Plant and Expenses	351
Distribution of Salaries and Wages	355-356
Electric Plant in Service	401-403
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ADDITIONAL COPIES of this form may be procured from the Federal Power Commission, Washington, D.C. 20426 - Price \$1.75 ea.

GENERAL INSTRUCTIONS (Continued)

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Accumulated Provision for Depreciation of Electric Utility Plant	408
Electric Operating Revenues (Columns (d) through (g) excluded)	409
Electric Operation and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (Columns (a) through (g) of section C excluded)	429-430A

The letter or report shall be in the following form unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied:

In Connection with our regular examination of the financial statements of _____ for the year ended _____, on which we have reported separately under date of _____, we have also reviewed schedules _____ of Form 1 for the year filed with the Federal Power Commission, for conformity in all material respects with the requirements of the Federal Power Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below)* conform in all material respects with the accounting requirements of the Federal Power Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report shall state, additionally, which, if any, of the schedules set forth above do not conform to the Commission's requirements, and shall describe the discrepancies that exist.

*Parenthetical phrase inserted only when exceptions are to be reported.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U. S. C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

• • • (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; • • •"

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, • • • to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission,

distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. • • •"

"Sec. 311. In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as is practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale; the capacity and output thereof and the relationship between the two; the cost of generation, transmission, and distribution; the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies; • • •"

"Sec. 315 (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, • • • shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. • • •"

LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Summary Financial Statements			
General Information	101-101A	Dec. 72	
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GENERAL INFORMATION

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

C. W. McKEE, JR.
VICE PRESIDENT, FINANCE AND CONTROL
3201 - 34TH STREET SOUTH
ST. PETERSBURG, FLORIDA 33733

2. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

STATE OF FLORIDA
JULY 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

ELECTRIC UTILITY
STATE OF FLORIDA

5. State below each class of security of the respondent which is registered on a national securities exchange or is to become so registered upon notice of issuance. Give, (a) exact title of each class of securities, (b) amount of issued securities registered, (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet.

- (a) Common Stock - \$2.50 Par Value
- (b) 14,229,520 Shares Issued
- (c) 443,045 Common Shares are reserved for conversion of 4-3/8% Convertible Debentures issued in 1966
- (d) New York Stock Exchange

GENERAL INFORMATION (Continued)

6. State below the name and address of the respondent's independent certified public accountant or independent licensed public accountants (licensed on or before December 31, 1970, or registered public accountant through December 31, 1975) and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

ARTHUR ANDERSEN & CO.
 CERTIFIED PUBLIC ACCOUNTANTS
 111 MADISON STREET
 TAMPA, FLORIDA 33602
 ENGAGED IN 1940

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held and extent of control. If control was in a holding company organization,

show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NOT APPLICABLE

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars in a footnote.
 2. If control was by other means than a direct holding of vot-

ing rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Foot-note Ref. (d)
Electric Fuels Corporation	Fuel Supply	100	

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
 2. Direct control is that which is exercised without interposition of an intermediary.
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
 4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

OFFICERS

1. Report below the name, title, office address, and salary for the year of each general officer of the respondent. Report the information also for each other employee whose annual salary is \$25,000* or more. The information required by this schedule may be omitted for assistant general officers whose duties do not embrace important executive or policy functions, and whose salaries are less than \$25,000* per year. (*\$35,000, if respondent's annual operating revenues are \$50,000,000 or more.)

2. If any officer or other employee reported in this schedule received remuneration from respondent, directly or indirectly, other than the salary reported in column (a), such as commissions, bonuses, shares in profits, moneys paid, set aside or accrued pursuant to any pension, retirement, savings or similar plan (exclusive of plans qualified under Section 401 of the Internal Revenue Code of 1954) including premiums paid for retirement annuities, or life insurance where the respondent is not the beneficiary, or any other advantageous arrangement which constitutes a form of compensation, give the essentials of the plan not previously reported, the basis of determining the ultimate benefits receivable, and the payments or provisions made during the year with respect to each person reported herein. If the word 'none' correctly states the facts with respect to the matters referred to in this instruction, so state.

3. State the annual benefits estimated to be payable to each of the three highest paid officers named herein in the event of

retirement at normal retirement date pursuant to any pension or retirement plan.

A. H. Hines, Jr. 43 826
 R. E. Raymond 31 760
 S. A. Brandimore 23 553

4. Describe all transactions since the beginning of the year in which any person who was an officer of the respondent at any time during the year received remuneration, directly or indirectly, from the respondent in the form of securities, options, warrants, rights or other property, or through the exercise or disposition thereof. As to options, warrants or rights granted or extended, give the information under this caption on page 106. If the response "none" correctly states the facts with respect to the matters referred to in this instruction, so state.

5. State briefly any arrangement under which any officer is insured or indemnified against liability which he may incur in his capacity as an officer. If there are no such arrangements, so state.

6. If a change was made during the year in the incumbent of any position, show name and address and total remuneration of the previous incumbent and date change in incumbency was made.

7. Utilities which are not required to file copies of this report with the Securities and Exchange Commission may omit the data called for by instructions 2, 3, 4, and 5. Omission of responses to such instructions for this reason should be stated.

Title (a)	Name of Officer (b)	Principal Business Address (City and State) (c)	Salary for Year (d)
President	A. H. Hines, Jr.	St. Petersburg, Florida	
Senior Vice President	R. E. Raymond	St. Petersburg, Florida	
Vice President & General Counsel	S. A. Brandimore	St. Petersburg, Florida	
Vice President	C. W. McKee, Jr.	St. Petersburg, Florida	
Vice President	T. F. Thompson, Jr.	St. Petersburg, Florida	
Vice President	M. F. Hebb, Jr.	St. Petersburg, Florida	
Vice President	L. H. Scott	St. Petersburg, Florida	
Secretary and Treasurer	J. G. Loader	St. Petersburg, Florida	
Vice President	J. E. Gleason	Winter Park, Florida	
Vice President	B. L. Griffin	St. Petersburg, Florida	
Vice President	A. J. Ormston	St. Petersburg, Florida	
Assistant Vice President	R. W. Neiser	St. Petersburg, Florida	
Vice President *	E. E. Dearmin	Ocala, Florida	
Assistant Vice President	J. T. Rodgers	St. Petersburg, Florida	
Assistant Vice President	N. B. Spake	St. Petersburg, Florida	
Assistant Vice President and Controller	R. R. Hayes	St. Petersburg, Florida	
<u>Other Employees</u>			
Medical Director	H. W. Carter, M.D.	St. Petersburg, Florida	
Director, System Construction and Maintenance	P. C. Henry	St. Petersburg, Florida	
Director, System Operation	J. H. Blanchard	St. Petersburg, Florida	

*Retired November 1, 1976

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. If any of the instructions 2, 3, 4, or 5 of the schedule, Officers, page 104 hereof, is applicable with respect to any director who is not an officer, furnish responses concerning the matters referred

to in those instructions. If the matters referred to in those instructions are not applicable, or if the reporting of this information is not required by reason of Instruction 7 of page 104, so state. NONE

3. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name of Director (a)	Principal Business Address (b)	Term Began	Term Expires	Directors' Meetings Attended During Year	Fees During Year
		1976 (c)	1977 (d)	(e)	(f)
Jack B. Critchfield	Winter Park, Florida	3/27	3/26	9	6 200
Sam T. Dell	Gainesville, Florida	3/27	3/26	10	6 200
Byron E. Herlong	Leesburg, Florida	3/27	3/26	11	6 200
A. H. Hines, Jr., President **	St. Petersburg, Florida	3/27	3/26	11	
Frank M. Hubbard	Orlando, Florida	3/27	3/26	9	6 200
George W. Jenkins *	Lakeland, Florida	3/27	3/26	10	6 200
Richard C. Johnson *	Seminole, Florida	3/27	3/26	11	6 200
Robert M. King *	St. Petersburg, Florida	3/27	3/26	10	6 200
C. W. McKee, Jr., Vice President	St. Petersburg, Florida	3/27	3/26	11	
A. P. Perez *	St. Petersburg, Florida	3/27	3/26	10	6 200
Richard E. Raymond, Senior Vice President	St. Petersburg, Florida	3/27	3/26	11	

Instruction 5 - Indemnification of Officers and Directors:

The by-laws of the Company provide that each director and officer shall be indemnified by the Company against (1) all costs and expenses reasonably incurred by or imposed upon him in connection with or resulting from any action, suit or proceeding to which he may be made party by reason of his being or having been a director or officer of the Corporation or of any other company which he serves as a director or officer at the request of the Corporation, except any costs or expenses incurred by or imposed upon him in relation to matters as to which he shall be finally adjudged to be liable to the Corporation, and (2) all costs and expenses incurred or imposed upon him in connection with or resulting from any such action, suit or proceeding which is settled with the approval of the court having jurisdiction thereof, but only in such amount as such court shall determine and find to be reasonable in the circumstances. The foregoing right of indemnification shall not be exclusive of other rights to which any director or officer may be entitled as a matter of law.

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such security. State whether voting rights are actual or contingent and if contingent describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly.

4. Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such

securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

5. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing
Stock Book Not Closed in 1976

6. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total 12,634,897

By proxy 12,634,897

7. Give the date and place of such meeting 3/27/76
St. Petersburg, Florida

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Line No.	Name and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of <u>2/4/77</u>			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	Total votes of all voting securities.....	14 229 712	14 229 712		
2	Total number of security holders.....	30 015	30 015		
3	Total votes of security holders listed below.....				
4	Cede & Co., Box 20, Bowling Green Station, New York, New York	1 810 814	1 810 814		
5	Schmidt & Co., Box 1479, Church Street Station, New York, New York	556 216	556 216		
6	Trussal & Co., National Bank of Detroit, Detroit, Michigan	438 145	438 145		
7	Cudd & Co., One Chase Manhattan Plaza, New York, New York	422 071	422 071		
8	Douglass & Co., Box 2010, Church Street Station, New York, New York	300 000	300 000		
9	OTR, Box 1170, Columbus, Ohio	211 000	211 000		
10	Carothers & Clark, Box 1910, Wilmington, Delaware	197 300	197 300		
11	Stawis & Co., Box 2083, Church Street Station, New York, New York	170 420	170 420		
12	Lynn & Co., 23 Wall Street, New York, New York	153 000	153 000		
13	Hirs & Harney, Wilmington Trust Co., Wilmington, Delaware	138 400	138 400		
14					
15	Total (a) Ten Largest Security Holders	4 397 366	4 397 366		

Line No.	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
	<u>(B) Officers and Directors Holdings</u>				
16					
17	S. A. Brandimore, Vice President, General Counsel, St. Petersburg, Florida	141	141		
18	Betty M. Clayton, Assistant Secretary, St. Petersburg, Florida	309	309		
19	Jack B. Critchfield, Director, Winter Park, Florida	200	200		
20	Sam T. Dell, Director, Gainesville, Florida	300	300		
21	J. E. Gleason, Vice President, Winter Park, Florida	550	550		
22	B. L. Griffin, Vice President, St. Petersburg, Florida	88	88		
23	R. R. Hayes, Assistant Vice President and Controller, St. Petersburg, Florida	770	770		
24	M. F. Hebb, Jr., Vice President, Assistant to President, St. Petersburg, Florida	111	111		
25	Byron E. Herlong, Director, Leesburg, Florida	500	500		
26	A. H. Hines, Jr., President, St. Petersburg, Florida *	1 672	1 672		
27	Frank H. Hubbard, Director, Orlando, Florida	220	220		
28	George W. Jenkins, Director, Lakeland, Florida	2 000	2 000		
29	Richard C. Johnson, Director, Seminole, Florida	1 100	1 100		
30	J. H. Joyce, Assistant Secretary, Assistant Treasurer, St. Petersburg, Florida	300	300		
31	Robert M. King, Director, St. Petersburg, Florida	1 200	1 200		
32	J. G. Loader, Secretary, Treasurer, St. Petersburg, Florida	288	288		
33	C. W. McKee, Jr., Vice President, St. Petersburg, Florida *	2 003	2 003		
34	R. W. Neiser, Assistant Vice President, Assistant General Counsel, St. Petersburg, Florida				
35	A. J. Ormston, Vice President, Assistant to Senior Vice President, St. Petersburg, Florida	220	220		
36	A. P. Perez, Director, St. Petersburg, Florida	1 300	1 300		
37	R. E. Raymond, Senior Vice President, St. Petersburg, Florida *	1 721	1 721		
38	J. T. Rodgers, Assistant Vice President, St. Petersburg, Florida				
39	L. H. Scott, Vice President, St. Petersburg, Florida	214	214		
40	N. B. Spake, Assistant Vice President, St. Petersburg, Florida				
41	T. F. Thompson, Jr., Vice President, St. Petersburg, Florida	650	650		
42					
43	Total (B) Officers and Directors Holders	15 857	15 857		
44					
45					
46					
47					
48					
49					
50					
51					
52	* Indicates Officers who were also Directors				
53					

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" states the fact, that response should be made. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration state that fact.

2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate

number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company also shall state major new continuing sources of gas made available to it from purchases, development, purchase contract, or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. List electric generating units placed in service during the year, giving the in-service date, location and generating capacity.

1. Renewed franchise with the City of Avon Park. Franchise payment is 6% of residential and commercial revenue less municipal taxes.
2. Investment in Subsidiary - On March 30, 1976, the Company formed Electric Fuels Corporation, a wholly-owned subsidiary, for the purpose of securing long-term fuel supplies. The Company subscribed to 1,000 shares of Electric Fuels Corporation common stock at a cost of \$1,000,000. The Company accounts for the investment in the subsidiary on the equity method.
3. Purchase and Sale of Operating Units

Purchases:

None

Sales:

Description - Sale of Transmission Facilities located in Bay County, Florida to Gulf Power Company

Summary of Transactions:

Original Cost	274 377
Depreciation	(44 763)
Proceeds	(146 090)
Non-Operating Income	(83 524)

Journal Entries submitted to Commission in letter dated 4/8/76

IMPORTANT CHANGES DURING THE YEAR (Continued)

4. None
5. None
6. None
7. None
8. Negotiated general increase of 8.0% effective December 21, 1976, granted for Bargaining Unit employees.
9. Pending Legal Procedures

On November 22, 1974, the Company filed concurrently two petitions with the Florida Public Service Commission seeking retail rate increases. The first of these was a request for immediate rate relief, to provide \$34,700,000 in interim revenues. The second petition was a request for \$65,600,000 in permanent revenues on the basis of projected 1974 operations. In January, 1975, the Commission granted the Company a \$33,300,000 interim rate increase effective February 1, 1975, and in July of 1975, the Commission ordered the Company to increase its rates and charges to provide a rate of return of 8.66% on its 1974 year-end rate base, including a return on common equity of 14.6%.

The Company received rate relief consisting of changes in base rates designed to increase annual revenues by \$45,100,000 and authorization to collect additional revenues equal to franchise taxes, which amounted to approximately \$7,300,000 in 1974, from customers in the franchise areas. The basic rate relief included the \$33,300,000 interim rate increase.

On August 21, 1975, an industrial customer of the Company requested review of a portion of the Order by the Florida Supreme Court. The appeal seeks a modification of the Commission's method by which increased revenue requirements of the Company were allocated among the various classes of customers. This appeal did not prevent the Company from collecting the new revenues which commenced for bills rendered on meter readings on and after August 22, 1975. The case has been briefed and argued before the Florida Supreme Court, but said Court has not ruled on the matter.

In connection with the above rate proceeding and the authorization for the Company to recover, by surcharge, franchise fee payments in the amount of \$7.3 million made to various municipalities from only those customers residing in the franchised areas, the Commission also directed Tampa Electric Company to recover these costs in the same manner. Several cities appealed the Tampa Order, specifically challenging the Commission's authority to restrict the recovery of the franchise fee costs to only those customers residing in the franchised areas. On September 23, 1976, the Supreme Court of Florida rendered a decision in this case. In its Opinion, the Court stated that it neither condemned nor condoned the surcharge method of collecting the franchise fee, but that there simply was not sufficient evidence developed in the Tampa Electric Rate Proceeding to justify the Commission abandoning the old method of collecting the franchise fee from all customers and going to the surcharge method, whereby only those customers living within the franchised municipalities pay the franchise fee. Based on this determination, the Court directed

IMPORTANT CHANGES DURING THE YEAR (Continued)

the Florida Public Service Commission to require Tampa Electric Company to recover the franchise fees as an operating expense from all customers, as opposed to municipal customers, only. The Court Order did not directly affect any utility other than Tampa Electric; however, by Order dated December 6, 1976, the Florida Public Service Commission directed all the electric utilities under its jurisdiction (other than Tampa Electric Company) to file a Petition with appropriate rate schedules, which would have the effect of collecting the franchise fee as a part of base rates from all customers, as opposed to the surcharge basis. A hearing on the Company's Petition is not presently scheduled, but will probably be held during the first half of 1977. Pending the outcome of this hearing, the Company is continuing to collect the franchise fee on a surcharge basis.

10. None

11. Electric Generating Units Placed in Service during 1976

Gas Turbine

DeBary Plant - Unit P-1 in service 2/6/76
 Unit P-2 in service 3/20/76
 Unit P-4 in service 4/14/76
 Unit P-6 in service 4/30/76

Located two miles West of the Town of DeBary on Highbanks Road,
 Volusia County, Florida.

	Winter/Summer
General Electric - P-1	62,000/51,000
General Electric - P-2	62,000/51,000
General Electric - P-4	62,000/51,000
General Electric - P-6	62,000/51,000

STATEMENT A **COMPARATIVE BALANCE SHEET**
Assets and Other Debits

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)	
1	Utility Plant*		\$	\$	\$	
2	Utility Plant (101-106, 114).....	113	1 181 831 985	1 262 327 605	80 495 620	
3	Construction Work in Progress (107).....	113	411 193 182	454 006 302	42 813 120	
4	Total Utility Plant.....		\$1 593 025 167	\$1 716 333 907	\$ 123 308 740	
5	Less Accumulated Provision for Deprec., Amort. and Depletion (108, 111, 115).....	113	223 736 378	261 407 238	37 670 860	
6	Net Utility Plant, Less Nuclear Fuel...	113	\$1 369 288 789	\$1 454 926 669	\$ 85 637 880	
7	Nuclear Fuel (120.1-120.4).....	200	30 361 707	33 094 827	2 733 120	
8	Less: Accum. Prov. For Amort. of Nuclear Fuel Assemblies (120.5).....	200				
9	Net Nuclear Fuel.....		\$ 30 361 707	\$ 33 094 827	\$ 2 733 120	
10	Net Utility Plant.....		\$1 399 650 496	\$1 488 021 496	\$ 88 371 000	
11	Gas Stored Underground-Noncurrent (117)....	207A				
12	Utility Plant Adjustments (116).....	112				
13	Other Property and Investments					
14	Nonutility Property (121) (less Accum. Prov. for Deprec. & Amort. incl. in (122)).....	201	4 225 988	4 437 634	211 646	
15	Investment in Associated Companies (123)...	202				
16	Investment in Subsidiary Companies (Cost \$1 000 000)(123.1).....	203		913 848	913 848	
17	Other Investments (124).....	202	800 498	837 426	36 928	
18	Special Funds (125- 128).....		500	500		
19	Total Other Property and Investments.....		\$ 5 026 986	\$ 6 189 408	\$ 1 162 422	
Current and Accrued Assets						
20	Cash (131).....	---	10 298 496	11 127 323	828 827	
21	Special Deposits (132 - 134).....	---	2 944 056	643 371	(2 300 685)	
22	Working Funds (135).....	---	343 723	383 852	40 129	
23	Temporary Cash Investments (136).....	202				
24	Notes and Accts. Receivable (less Accumulated Provision for Uncoll. Accts.) (141-144)..	204	34 919 361	30 045 243	(4 874 118)	
25	Receivables from Assoc. Companies (145, 146)..	206		330 826	330 826	
26	Materials and Supplies (151-157, 163).....	207	58 188 784	60 849 328	2 660 544	
27	Gas Stored Underground-Current (164).....	207A				
28	Prepayments (165).....	---	614 464	837 284	222 820	
29	Interest and Dividends Receivable (171)....	---				
30	Rents Receivable (172).....	---				
31	Accrued Utility Revenues (173).....	---				
32	Misc. Current and Accrued Assets (174).....	210				
33	Total Current and Accrued Assets.....		\$ 107 308 884	\$ 104 217 227	\$ (3 091 657)	
Deferred Debits						
34	Unamort. Debt Expense (181).....	211	4 245 779	4 676 019	430 240	
35	Extraordinary Property Losses (182).....	210				
36	Prelim. Survey and Investigation Charges (183)..	212	2 434	20 114	17 680	
37	Clearing Accounts (184).....	---	(374)	(88 820)	(88 446)	
38	Temporary Facilities (185).....	---				
39	Miscellaneous Deferred Debits (186).....	214	6 794 080	5 055 063	(1 739 017)	
40	Deferred Losses from Disposition of Utility Plant (187).....	214A				
41	Research and Development Expenditures (188)..	448	12 889		(12 889)	
42	Unamortized Loss on Reacquired Debt (189)..	214B				
43	Accumulated Deferred Income Taxes (190)....	214C	1 556 000	2 845 000	1 289 000	
44	Total Deferred Debits.....	---	\$ 12 610 808	\$ 12 507 376	\$ (103 432)	
45	Total Assets and Other Debits.....		\$1 524 597 174	\$1 610 935 507	\$ 86 338 333	

* These accounts are conformed to NARUC accounts in which amounts recorded in FP& accounts 118 and 119 are classified to the accounts indicated under this caption.

COMPARATIVE BALANCE SHEET

Statement A

Liabilities and Other Credits (omit cents)

Line	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
Proprietary Capital					
1	Common Stock Issued (201)	215	\$ 35 444 543	\$ 35 573 800	\$ 129 257
2	Preferred Stock Issued(204)	215	176 920 000	175 350 000	(1 570 000)
3	Capital Stock Subscribed (202, 205)	216			
4	Stock Liability for Conversion (203, 206)	216			
5	Premium on Capital Stock (207)	216	198 042 856	199 375 876	1 333 020
6	Other Paid-In Capital (208-211)	217	1 443 345	1 443 345	
7	Installments Received on Capital Stock (212)	216			
8	Discount on Capital Stock (213)	218	()	()	
9	Capital Stock Expense (214)	218	()	()	
10	Retained Earnings (215, 216)	117	190 701 943	205 858 015	15 156 072
11	Unappropriated Undistributed Subsidiary Earnings (216.1)	117		(86 152)	(86 152)
12	Reacquired Capital Stock (217)	215	()	()	
13	Total Proprietary Capital		\$ 602 552 687	\$ 617 514 884	\$ 14 962 197
Long-Term Debt					
14	Bonds (221) (Less \$5 123 000 reacquired (222))	219	580 996 000	656 020 000	75 024 000
15	Advances from Associated Companies (223)	219			
16	Other Long-Term Debt (224)	219	74 415 955	74 331 296	(84 659)
17	Unamortized Premium on Long-Term Debt (225)	211	6 281 483	7 226 686	945 203
18	Unamortized Discount on Long-Term Debt-Dr. (226)	211	168 503	161 275	(7 228)
19	Total Long-Term Debt		\$ 661 524 935	\$ 737 416 707	\$ 75 891 772
Current and Accrued Liabilities					
20	Notes Payable(231)	221	67 757 659	9 057 659	(58 700 000)
21	Accounts Payable (232)		14 612 157	21 477 856	6 865 699
22	Payables to Associated Companies (233, 234)	221		1 246 431	1 246 431
3	Customer Deposits (235)		16 114 090	20 903 009	4 788 919
4	Taxes Accrued (236)	222	13 061 395	(1 978 196)	(15 039 591)
25	Interest Accrued (237)		8 965 959	10 433 709	1 467 750
26	Dividends Declared (238)				
27	Matured Long-Term Debt (239)				
28	Matured Interest (240)				
29	Tax Collections Payable (241)		1 001 153	1 615 638	614 485
30	Miscellaneous Current and Accrued Liabilities (242)	224	3 923 468	3 206 732	(716 736)
31	Total Current and Accrued Liabilities		\$ 125 435 881	\$ 65 962 838	\$(59 473 043)
Deferred Credits					
32	Customer Advances for Construction (252)	224	70 787	1 538 941	1 468 154
33	Accumulated Deferred Investment Tax Credits (255)	229	24 907 037	46 618 758	21 711 721
34	Deferred Gains from Disposition of Utility Plant(256)	224A			
35	Other Deferred Credits (253)	225	12 239	18 771	6 532
36	Unamortized Gain on Reacquired Debt (257)	214B			
37	Accumulated Deferred Income Taxes (281-283)	227-227E	108 755 036	140 436 036	31 681 000
38	Total Deferred Credits		\$ 133 745 099	\$ 188 612 506	\$ 54 867 407
Operating Reserves					
39	Operating Reserves (261-265)	226	1 338 572	1 428 572	90 000
40	Total Liabilities and Other Credits		\$1 524 597 174	\$1 610 935 507	\$ 86 338 333

STATEMENT A**(Continued)****NOTES TO BALANCE SHEET**

1. The space below is provided for important notes regarding the balance sheet or any account thereof.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

(1) CONSTRUCTION PROGRAM AND COMMITMENTS:

The Company's construction budget for 1977 is approximately \$115 million and substantial commitments have been made in connection therewith. In 1975 the Company cancelled construction of two nuclear plants previously scheduled for completion in the 1980's. Accumulated costs on the projects of approximately \$3,800,000 are included in other deferred charges and are being amortized over a three year period beginning in 1976.

(2) SHORT TERM DEBT:

The Company has established lines of credit which total \$100 million, with interest payable at the prime rate. With the exception of basic working funds, substantially all cash of the Company represents compensating balances, which are not legally restricted, maintained in support of these lines of credit. At December 31, 1976, the Company had unused lines of credit of \$91 million.

(3) GAIN ON REACQUIRED BONDS:

The Company recognizes gains or losses on reacquirement of long-term debt in current income. The Florida Public Service Commission presently does not consider these gains or losses in arriving at cost of capital components for rate-making purposes.

(4) DIVIDEND RESTRICTION:

The Composite Certificate of Reincorporation prohibits the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1976, approximately \$145 million of retained earnings was free of such restrictions.

(5) See page 108 for information on subsidiary company incorporated in 1976.

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common* (g)
1	UTILITY PLANT	\$	\$	\$	\$	\$	\$
2	In Service:						
3	Plant in Service (Classified).....	1 258 682 220	1 258 682 220				
4	Plant Purchased or Sold.....						
5	Completed Construction not Classified.....						
6	Experimental Plant Unclassified.....						
7	Total.....	1 258 682 220	1 258 682 220				
8	Leased to Others.....						
9	Held for Future Use.....	3 645 385	3 645 385				
10	Construction Work in Progress.....	454 006 302	454 006 302				
11	Acquisition adjustments.....						
12	Total Utility Plant.....	1 716 333 907	1 716 333 907				
13	Accum. Prov. for Depr., Amort., & Depl.....	261 407 238	261 407 238				
14	Net Utility Plant.....	1 454 926 669	1 454 926 669				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, & DEPLETION						
16	In Service:						
17	Depreciation.....	261 407 238	261 407 238				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights.....						
19	Amort. of Underground Storage Land and Land Rights.....						
20	Amort. of Other Utility Plant.....						
21	Total, in Service.....	261 407 238	261 407 238				
22	Leased to Others:						
23	Depreciation.....						
24	Amortization and Depletion.....						
25	Total, Leased to Others.....						
26	Held for Future Use:						
27	Depreciation.....						
28	Amortization.....						
29	Total, Held for Future Use.....						
30	Abandonment of Leases (natural gas).....						
31	Amort. of Plant Acquisition Adj.....						
32	Total Accumulated Provisions (should agree with line 13 above).....	261 407 238	261 407 238				

* See page 351 for detail of common utility plant and expenses.

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR

1. Amounts recorded in accounts 412 and 413, Revenue from Utility Plant Leased to Others, will be reported using one of the vertical columns to spread amounts over lines 1 to 19, as appropriate similar to a utility department. These amounts will also be included in columns (c) and (d) totals.

2. Amounts recorded in account 414, Other Utility Operating Income, will be reported in a separate column as prescribed for accounts 412 and 413, above.

3. The space below is provided for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's

customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

5. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars, including income tax effects, so that corrections of prior income and

Line No.	Account (a)	Sch. Page No. (b)	TOTAL		ELECTRIC
			Current year (c)	Increase or (decrease) from preceding year (d)	Current year (e)
1	<u>UTILITY OPERATING INCOME</u>				
2	Operating Revenues (400)	—	\$ 551 438 816	\$ 46 942 825	\$
3	Operating Expenses:				
4	Operation Expenses (401)	—	315 755 744	16 292 168	
5	Maintenance Expenses (402)	—	23 208 180	5 596 772	
6	Depreciation Expense (403)	—	41 440 379	8 613 948	
7	Amort. & Depl. of Utility Plant (404*-405)	—			SAME AS TOTAL
8	Amort. of Utility Plant Acq. Adj. (405)	—			
9	Amort. of Property Losses (407)*	—			
10	Amort. of Conversion Expenses (407)*	—			
11	Taxes Other Than Income Taxes (408.1)	222	33 197 291	2 284 224	
12	Income Taxes — Federal (409.1)	222	(7 334 473)	(15 478 473)	
13	— Other (409.1)	222	1 866 611	716 611	
14	Provision for Deferred Inc. Taxes (410.1)	214C, 217	35 610 000	9 043 000	
15	Provision for Deferred Income Taxes — Cr. (411.1)	214C, 217	(5 088 000)	1 078 000	()
16	Investment Tax Credit Adj.—Net (411.4)	22B-9	23 373 000	17 761 000	
17	Gains from Disp. of Utility Plant (411.6)	224A	()	()	()
18	Losses from Disp. of Utility Plant (411.7)	214A			
19	Total Utility Operating Expenses		\$ 462 028 732	\$ 45 907 250	\$
20	Net Utility Operating Income (carry forward to page 116-A, line 22)		\$ 89 410 084	\$ 1 035 575	\$

NOTES TO STATEMENT OF INCOME

Depreciation - The Company provides for the depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The annual provisions for depreciation, expressed as a percentage of the average balances of depreciable plant, for the years 1976 and 1975 were 3.65% and 3.17% respectively. Higher depreciation rates put into effect on January 1, 1976 resulted in an increase in depreciation expense of approximately \$5,400,000.

Pension Costs - The Company has a retirement plan for substantially all employees. The Company's policy is to fund pension costs accrued. Pension costs for the years 1976 and 1975 were \$5,640,000 and \$5,137,000, respectively. The unfunded past service liability of the plan, which is being funded over 10 years, was approximately \$10,280,000 at December 31, 1976. The assets of the plan exceeded the actuarially computed value of the vested benefits at December 31, 1976.

*Accounts 404.1, 404.2, 404.3, 407.1, 407.2 for natural gas companies

STATEMENT OF INCOME FOR THE YEAR (Continued) STATEMENT C

Retained Earnings Statements and Balance Sheets may be made if needed, or furnish amended financial statements if that be deemed more appropriate by the utility.

6. If any notes appearing in the report to stockholders are applicable, to this Statement of Income, such notes may be attached hereto.

7. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight line depreciation method, \$ _____.

8. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain if the increases and decreases are not derived from previously reported figures.

10. If the columns are insufficient for additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space below or on an insert page.

UTILITY Increase or (decrease) from preceding year (f)	GAS UTILITY		UTILITY		UTILITY		Line No.
	Current year (g)	Increase or (decrease) from preceding year (h)	Current year (i)	Increase or (decrease) from preceding year (j)	Current year (k)	Increase or (decrease) from preceding year (l)	
\$	\$	\$	\$	\$	\$	\$	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
	()		()		()		15
	()		()		()		16
							17
							18
\$	\$	\$	\$	\$	\$	\$	19
\$	\$	\$	\$	\$	\$	\$	20
\$	\$	\$	\$	\$	\$	\$	21

NOTES TO STATEMENT OF INCOME (Continued)

Income Taxes - Deferred income taxes result primarily from the use of liberalized depreciation, accelerated amortization and from the deferral of taxes on the interest component of the allowance for funds used during construction and other book-tax timing differences as recognized in rates by the Florida Public Service Commission. Concurrent with a rate increase effective August 22, 1975, the Company adopted full normalization of substantially all current book-tax timing differences.

The investment tax credits, including job development investment tax credits, have been deferred and are being amortized through credits to income over the lives of the related property.

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR (Continued)

NOTES TO STATEMENT OF INCOME (Continued)

Allowance for Funds Used During Construction (AFDC) - Concurrent with a rate increase effective on August 22, 1975, the rate used in computing AFDC was reduced from 10.5% to 8.66% effective September 1, 1975. This revision is the result of changing the cost components used in determining the rate from the incremental to the embedded cost of long-term debt and preferred stock equity. In addition, the construction work in progress base against which this rate is applied was reduced by approximately \$106,250,000. The amount excluded from the base for computing AFDC is included in the rate base for rate-making purposes.

Line No.UTILITY	UTILITY	UTILITY	
	Current year (m)	Increase or (decrease) from preceding year (n)	Current year (o)	Increase or (decrease) from preceding year (p)	Current year (q)	Increase or (decrease) from preceding year (r)
1						
2	\$	\$	\$	\$	\$	\$
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	()	()	()	()	()	()
16	()	()	()	()	()	()
17	()	()	()	()	()	()
18						
19	\$	\$	\$	\$	\$	\$
20						
21	\$	\$	\$	\$	\$	\$

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT OF INCOME FOR THE YEAR (Continued)		STATEMENT C		
Line No.	Account (a)	Sch. page No. (b)	TOTAL	
			Current year (c)	Increase or (decrease) from preceding year (d)
22	Net Utility Operating Income (Forwarded from Page 114)	-	\$ 89 410 084	\$ 1 035 575
23	OTHER INCOME AND DEDUCTIONS			
24	Other Income:			
25	Nonutility Operating Income (415-418).....	303	49 085	(2 689)
26	Equity in Earnings of Subsidiary Companies (418.1).....	-	(86 152)	(86 152)
27	Interest and Dividend Income (419).....	303	263 676	(175 563)
28	Allowance for Funds Used During Construction (419.1).....	-	21 108 093	(9 307 486)
29	Miscellaneous Nonoperating Income (421).....	303	1 479 807	(472 684)
30	Gain on Disposition of Property (421.1).....	300	146 920	(3 874 432)
31	Total Other Income	-	\$ 22 961 429	\$(13 919 006)
32	Other Income Deductions:			
33	Loss on Disposition of Property (421.2)	300	92 582	87 747
34	Miscellaneous Amortization (425).....	304		
35	Miscellaneous Income Deductions (426.1 - 426.5).....	304	2 072 755	1 694 866
36	Total Other Income Deductions	-	\$ 2 165 337	\$ 1 782 613
37	Taxes Applic. to Other Income and Deductions:			
38	Taxes Other Than Income Taxes (408.2).....	222	83 723	(15 417)
39	Income Taxes - Federal (409.2)	222	(78 614)	(3 886 614)
40	- Other (409.2)	222	10 750	(598 250)
41	Provision for Deferred Inc. Taxes (410.2).....	214C-227	655 000	(206 000)
42	Provision for Deferred Income Taxes-Gr. (411.2).....	214C-227	(785 000)	(785 000)
43	Investment Tax Credit Adj. - Net (411.5).....	228-9		
44	Investment Tax Credits (420)	228-9		
45	Total Taxes on Other Income and Deductions	-	\$ (114 141)	\$ (5 491 281)
46	Net Other Income and Deductions	-	\$ 20 910 233	\$(10 210 338)
47	INTEREST CHARGES			
48	Interest on Long-Term Debt (427)	-	46 027 734	2 135 789
49	Amort. of Debt Disc. and Expense (428)	211	281 714	83 263
50	Amortization of Loss on Reacquired Debt (428.1).....	214B		
51	Amort. of Premium on Debt - Credit (429).....	211	(289 535)	(7 995)
52	Amortization of Gain on Reacquired Debt - Credit (429.1)....	214B	()	
53	Interest on Debt to Assoc. Companies (430).....	304		
54	Other Interest Expense (431).....	304	5 038 232	(3 604 857)
55	Total Interest Charges	-	\$ 51 058 145	\$(1 393 800)
56	Income Before Extraordinary Items	-	\$ 59 262 172	\$(7 780 963)
57	EXTRAORDINARY ITEMS			
58	Extraordinary Income (434).....	306		
59	Extraordinary Deductions (435).....	306	()	
60	Net Extraordinary Items	-	\$	\$
61	Income Taxes - Federal and Other (409.3)	222	\$	\$
62	Extraordinary Items After Taxes	-	\$	\$
63	NET INCOME	-	\$ 59 262 172	\$(7 780 963)

STATEMENT D

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report in this schedule all changes in appropriated retained earnings, unappropriated retained earnings and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive) and the contra primary account affected shown in column (b).

3. For each reservation or appropriation of retained earnings state the purpose and amount.

4. List first, account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.

5. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them hereto the Notes to Statement of Retained Earnings.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance--Beginning of year.....		\$ 190 701 943
2	Changes (Identify by prescribed retained earnings accounts):		
3	Adjustments to Retained Earnings (Account 439):		
4	Credits:		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (Account 439).....		\$
10	Debits: Expenses related to Common Stock Issues		75 416
11	(See Page 218)		
12			
13			
14			
15	Total Debits to Retained Earnings (Account 439).....		\$ 75 416
16	Balance Transferred from Income (Account 433).....		\$ 59 348 323
17	Appropriations of Retained Earnings (Account 436):		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (Account 436).....		\$
23	Dividends Declared - Preferred Stock (Account 437);		
24	4.00% Series - \$160 000 8.80% Series - \$1 760 000		
25	4.60% Series - \$184 000 7.40% Series - \$2 220 000		
26	4.75% Series - \$380 000 7.76% Series - \$3 880 000		
27	4.40% Series - \$330 000 10.00% Series - \$4 283 125		
28	4.58% Series - \$458 000		
29	Total Dividends Declared - Preferred Stock (Account 437).....		\$ 13 655 125
30	Dividends Declared - Common Stock (Account 438):		
31			
32	\$2.10 Per Share		22 356 064
33	\$2.28 Per Share		8 105 646
34			
35			
36	Total Dividends Declared - Common Stock (Account 438).....		\$ 30 461 710
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		\$
38	Balance--End of Year.....		\$ 205 858 015

STATEMENT OF RETAINED EARNINGS FOR THE YEAR - Statement D (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	Total Appropriated Retained Earnings (Account 215) _____	\$
46	TOTAL RETAINED EARNINGS (Accounts 215, 216) _____	\$ 205 858 015
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
47	Balance - Beginning of Year (Debit or Credit) _____	
48	Equity in earnings for year (Credit) _____	(86 152)
49	Dividends received (Debit) _____	
50	Other changes (Explain) _____	
51	Balance - End of Year _____	\$ (86 152)

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

STATEMENT E		STATEMENT OF CHANGES IN FINANCIAL POSITION	
Line No.	SOURCES OF FUNDS (a)	Amounts (b)	
1	Funds from Operations:	\$	
2	Net Income		59 262 172
3	Principal Non-Cash Charges (Credits) to Income:		
4	Depreciation and depletion		41 440 379
5	Amortization of		
6	Provision for deferred or future income taxes (net)		30 392 000
7	Investment tax credit adjustments		23 373 000
8	Other (net): See Page 119 for Detail		(21 045 631)
9			
10			
11			
12	Total Funds from Operations	\$	133 421 920
13	Funds from Outside Sources (new money):		
14	Long-term debt (b) (c)		80 582 289
15	Preferred stock (c)		
16	Common stock (c)		1 386 861
17	Net increase in short-term debt (d)		
18	Other (net):		
19			
20			
21	Total Funds from Outside Sources	\$	81 969 150
22	Sale of Non-Current Assets (e): Joint participation agreement in		
23	Crystal River Nuclear Unit		3 852 263
24	Contributions from Associated and Subsidiary Companies		
25	Other (net) (a): See Page 119 for Detail		7 593 667
26			
27			
28	Total Sources of Funds	\$	226 837 000
29	APPLICATION OF FUNDS		
30			
31	Construction and Plant Expenditures (incl. land): *	\$	
32	Gross additions to utility plant (less nuclear fuel)		115 019 576
33	Gross additions to nuclear fuel		1 494 256
34	Gross additions to common utility plant		
35	Gross additions to nonutility plant		9 557
36	Other		
37	*Excludes Allowance for Funds Used During Construction		
38	Total Applications to Construction and Plant Expenditures (incl. land)	\$	116 523 389
39	Dividends on Preferred Stock		13 655 125
40	Dividends on Common Stock		30 461 710
41	Funds for Retirement of Securities and Short-Term Debt:		
42	Long-term debt (b) (c)		4 976 000
43	Preferred stock (c)		1 570 000
44	Redemption of capital stock		
45	Net decrease in short-term debt (d)		58 700 000
46	Other (net):		
47			
48	Purchase of Other Non-Current Assets (e):		
49			
50			
51	Investments in and Advances to Associated and Subsidiary Companies		913 848
52	Other (net) (e): See Page 119 for Detail		36 928
53			
54			
55	Total Applications of Funds	\$	226 837 000

INSTRUCTIONS AND NOTES TO STATEMENT E

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.

3. Under "Other" specify significant amounts and group others.

4. Codes:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Clarifications and explanations should be listed below.

SourceFunds from Operations:

Other Non-Cash Charges to Income:

Allowance for Funds Used During Construction	\$(21 108 093)
Amortization of Debt Expense	274 676
Amortization of Discount on Debt	7 038
Amortization of Premium on Debt	(289 535)
Write-Off of Unamortized Debt Expense-	
Reacquired Bonds	25 355
Write-Off of Unamortized Discount on Debt-	
Reacquired Bonds	190
Write-Off of Unamortized Premium on Debt-	
Reacquired Bonds	(45 262)
Increase In Operating Reserves	<u>90 000</u>
	<u><u>\$(21 045 631)</u></u>

Other (Net):

Decrease In Working Capital	\$ 2 318 614
Increase In Customer Advances & Other Deferred Credits	1 474 686
Salvage	4 841 144
Cost of Removal	(1 639 371)
Decrease In Other Deferred Debits	533 671
Miscellaneous	<u>64 923</u>
	<u><u>\$ 7 593 667</u></u>

ApplicationOther (Net):

Increase in Other Investments	<u><u>\$ 36 928</u></u>
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, a statement should be attached showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Additions (c)	Amortization (d)	Other * Reductions (e)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1):	22 645 496	1 494 256		148 363	23 991 389
2	Fabrication					
3	Nuclear materials					
4	Allowance for funds used during construction.	7 716 211	1 387 227			9 103 438
5	Other overhead construction costs					
6	SUBTOTAL	30 361 707				33 094 827
7	Nuclear Fuel Materials and Assemblies:					
8	In stock (120.2)					
9	In reactor (120.3)					
10	SUBTOTAL					
11	Spent Nuclear Fuel (120.4)					
12	Less: Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)					
13	TOTAL NUCLEAR FUEL STOCK (items 6, 10, and 11; less item 12)	30 361 707				33 094 827
14	Estimated net salvage value of nuclear materials in item 9					
15	Estimated net salvage value of nuclear materials in item 11					
16	Estimated net salvage value of nuclear materials in chemical processing					
17	Nuclear Materials Held for Sale (157):					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL NUCLEAR MATERIALS HELD FOR SALE					

* Explain other reductions:

Sale of 10% of Crystal River #3
to the various Participants \$148,363

200

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases Sales, Transfers, etc. (c)	Balance end of the year (d)
1	Property Previously Devoted to	\$	\$	\$
2	Public Service	1 791 461	255 727	2 047 188
3	See attached schedule (Page 201-A)			
4	Property Not Previously Devoted to			
5	Public Service	3 171 554	28 265	3 199 819
6	See attached schedule (Page 201-B)			
7		\$ 4 963 015	\$ 283 992	\$ 5 247 007
8				
9				
10				
11				
12				
13				
14				
15	See attached schedule 201-C for additions, retirements and transfers during			
16	the year 1976.			
17				
18				
19				
20				
21				
22				
23				
24				
25				

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
34	Balance, beginning of year.....	\$ 737 027
35	Accruals for year, charged to:	
36	(417) Income from Nonutility Operations.....	
37	(418) Nonoperating Rental Income.....	41 657
38	Other Accounts (specify):.....	
39	
40	Total Accruals for Year.....	\$ 41 657
41	Net charges for plant retired:	
42	Book cost of plant retired.....	1 941
43	Cost of removal.....	
44	Salvage (credit).....	(1 677)
45	Total Net Charges.....	\$ 264
46	Other debit or credit items (describe): (Monticello Water Pumping Facility).....	
47	(30 953)
48	Balance, end of year.....	\$ 809 373

<u>Property Previously Devoted to Public Service:</u>				Purchases,	
<u>County</u>	<u>Description</u>	<u>Date of Transfer to 121</u>	<u>Balance 12/31/75</u>	<u>Sales, Transfers, etc.</u>	<u>Balance 12/31/76</u>
Alachua	Vacant Land	August 1975	\$ 78	\$	\$ 78
Citrus	Vacant Land	January 1946	173	(173)	
Citrus	Vacant Land	August 1973	1 418		1 418
Gadsden	Vacant Land	January 1944	150		150
Gadsden	Vacant Land	January 1944	1 133		1 133
Hamilton	Vacant Land	June 1954	323	(323)	
Hernando	Vacant Land	January 1944	826		826
Hernando	Vacant Land	July 1974	200		200
Highlands	Vacant Land	December 1956	1 860		1 860
Highlands	Vacant Land	May 1975	5 211		5 211
Lake	Vacant Land	December 1944	400		400
Lake	Easements	May 1975	2 981		2 981
Levy	Vacant Land	October 1974	30 931		30 931
Levy	Vacant Land	October 1974	31		31
Levy	Vacant Land	October 1974	643		643
Levy	Vacant Land	October 1974	2 054		2 054
Levy	Vacant Land	October 1974	2 058		2 058
Orange	Vacant Land	1944	427		427
Orange	Vacant Land	1944	25	(25)	
Orange	Vacant Land	1944	168		168
Pasco	Vacant Land	November 1974	50	(50)	
Pasco	Vacant Land	August 1976		186 754	186 754
Pinellas	Vacant Land	September 1976		38 911	38 911
Pinellas	Vacant Land	May 1972	8 963		8 963
Pinellas	Vacant Land	March 1970	951		951
Pinellas	Vacant Land	December 1967	3 612		3 612
Pinellas	Vacant Land	April 1974	3 201		3 201
Pinellas	Structures	April 1974	51 833	(9 842)	41 991
Pinellas	Structures	December 1967	16 075		16 075
Pinellas	Structures	December 1967	40 377		40 377
Pinellas	Structures	March 1970	5 745		5 745
Pinellas	Structures	May 1972	1 413 667		1 413 667
Pinellas	Vacant Land	December 1975	1 016		1 016
Polk	Vacant Land	December 1944	139		139
Polk	Vacant Land	December 1944	420	(420)	
Polk	Vacant Land	April 1975	4 000		4 000
Polk	Vacant Land	December 1976		4 749	4 749
Volusia	Vacant Land	May 1960	188		188
Volusia	Vacant Land	November 1976		5 193	5 193
Jefferson	Structures & Improvements	November 1976		30 953	30 953
Gadsden, Leon and Liberty	Jackson Bluff	December 1970	190 134		190 134
Totals			<u>\$1 791 461</u>	<u>\$255 727</u>	<u>\$2 047 188</u>

Property Not Previously Devoted to Public Service - Counties

<u>County</u>	<u>Balance</u> <u>12/31/75</u>	<u>Purchases,</u> <u>Sales,</u> <u>Transfers, Etc.</u>	<u>Balance</u> <u>12/31/76</u>
Alachua	\$ 41	\$	\$ 41
Citrus	545 091	(4 224)	540 867
Citrus (Easements)	1 642		1 642
Franklin (Easements)	27 915		27 915
Franklin	2 353		2 353
Gilchrist	46	(28)	18
Gulf (Easements)	61 783		61 783
Gulf	22 607		22 607
Hamilton	5 721		5 721
Hernando	11 194		11 194
Highlands	1 800		1 800
Jefferson	13 127		13 127
Lake	1 525		1 525
Liberty (Easements)	567		567
Liberty	3 233		3 233
Marion	42 323	(3 424)	38 899
Orange	25 219	(8 435)	16 784
Pasco	114 170		114 170
Pinellas	754 637		754 637
Polk	24 413		24 413
Polk		9 557	9 557
Seminole	46 357	(6 013)	40 344
Suwannee	9 010		9 010
Volusia	1 414 762	40 832	1 455 594
Wakulla (Easements)	31 448		31 448
Wakulla	10 570		10 570
	<u>\$3 171 554</u>	<u>\$28 265</u>	<u>\$3 199 819</u>
Totals			

Additions, Retirements and Transfers During 1976

Additions During 1976

	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from T. O. Smith	Marion	\$ 50
Vacant Land - Purchased from W. Robards	Marion	150
Vacant Land - Purchased from R. N. Tail & C. M. Hancock	Pasco	2 633
Vacant Land - Purchased from Martin Estate	Pasco	184 121
Structures & Improvements - Monticello	Jefferson	30 953
Vacant Land - Purchased from Seaboard Coast Line Railroad	Polk	9 557
Vacant Land - Purchased from Seaboard Coast Line Railroad	Polk	4 749
Vacant Land - Purchased from John's River Devel.	Volusia	5 193
Vacant Land - Purchased from M. N. Cleveland	Volusia	40 832
Vacant Land - Purchased from Atlantic Land Co.	Pinellas	38 911

Total Additions During 1976

\$317 149

Retirements During 1976

Vacant Land - Purchased from Bessie Lyons	Citrus	83
Vacant Land - Purchased from R. E. McGee	Citrus	28
Vacant Land - Purchased from R. E. McGee	Citrus	28
Vacant Land - Purchased from R. E. McGee	Citrus	555
Vacant Land - Purchased from R. E. McGee	Citrus	433
Vacant Land - Purchased from Contreal B. Myers	Citrus	3 097
Vacant Land - Inverness Switching Station Site	Citrus	173
Vacant Land - Purchased from Gadsden - Leon Land Company	Gilchrist	28
Vacant Land - Jennings Substation Site	Hamilton	323
Vacant Land - Purchased from Marion County	Marion	224
Vacant Land - Purchased from J.S.&M. C. Jenkins	Marion	2 500
Vacant Land - Purchased from J.S.&M. C. Jenkins	Marion	900
Vacant Land - Apopka Garage & Storeroom	Orange	383
Vacant Land - Old Ice Plant Site	Orange	25
Vacant Land - Paving Accessment	Orange	143
Vacant Land - Paving Accessment	Orange	44
Vacant Land - Purchased from Gladys L. Jane	Orange	7 865
Vacant Land - Inglis - Tarpon excess right-of-way	Pasco	50
Structures & Improvements (at G.A.Q.)	Pinellas	9 842
Vacant Land - Davenport Substation Site	Polk	420
Vacant Land - Purchased from B. M. York, and H. M. York	Seminole	1 550
Vacant Land - Purchased from Overstreet Land Company	Seminole	4 260
Vacant Land - Purchased from R. C. Gallagher	Seminole	150
Vacant Land - Malnor addition to Longwood	Seminole	9
Vacant Land - Purchased from A. P. Herndon	Seminole	44

Total Retirements

(33 157)

Net Additions To

\$ 283 992

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity.

For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments

included in Account 136. Temporary Cash Investments, also may be grouped by classes.

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 145 and 146.

With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment	Book Cost* Beginning of Year	Purchases or Additions During Year	Sales or Other Dispositions* During Year	Principal Amount or No. of Shares End of Year	Book Cost* End of Year	Revenues for Year	Gain or Loss from Invest. Disposed of
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Account 124 - Other Investments							
2	St. Ptrsbg. Little Theatre 4% Bonds							
3	acquired 12/1/57-maturity 12/1/82	1 450			1 450	1 450	58	
4	Industrial Dev. Corp. of Florida							
5	acquired 10/12/61	2 500			25 shares	2 500		
6	Commerce Club of Pinellas County							
7	acquired 6/30/68	500			500	500		
8	Storm Damage Fund							
9	Various Investment Dates	304 448	124 894	19 244	380 000	410 098	31 681	
10	City of Gainesville-Revenue Cert.	491 600	30 093	98 815	422 878	422 878	30 093	
11								
12	Total - Account 124	800 498	154 987	118 059		837 426	61 832	
13								
14	Account 136 - Temporary Cash Investments							
15								
16	United States Treasury Notes		14 800 000	14 800 000			55 189	
17	Total - Account 136		14 800 000	14 800 000			55 189	
18								
19								
20								
21								
22								
23								

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1976

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for, observing the instructions below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

3. Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

4. Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment but which are not subject to current set-

tlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal.

5. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in columns (e) should equal the amount in account 418.1.

6. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote, state the name of pledgee and purpose of the pledge.

7. If Commission approval was required for any ad-

vance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

8. Interest and dividend revenues from investments should be reported in column (f), including such revenues from securities disposed of during the year.

9. In column (h), report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including interest adjustment includible in column (f).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of investment End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Electric Fuels Corporation - Common Stock	4/76		\$ 1 000 000	\$ (86 152)		\$ 913 848	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23	TOTAL			\$ 1 000 000	\$ (86 152)		\$ 913 848	

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NOTES AND ACCOUNTS RECEIVABLE

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ 861 591	\$ 124 683
2	Customer Accounts Receivable (Account 142).....	29 847 038	29 067 218
3	Other Accounts Receivable (Account 143).....	5 355 801	2 052 647
	(Disclose any capital stock subscriptions received)		
4	Total.....	\$ 36 064 430	\$ 31 244 548
5	Less: Accumulated Provision for Uncollectible Accounts--Cr. (Account 144).....	1 145 069	1 199 305
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	\$ 34 919 361	\$ 30 045 243
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS--CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance beginning of year.....	\$ 1 137 591	\$	\$	\$ 7 478	\$ 1 145 069
22	Prov. for uncollectibles for year.....	1 092 000		340	207 660	1 300 000
23	Accounts written off.....	(1 249 790)	()	(400)	(173 483)	(1 423 673)
24	Coll. of accounts written off.....	172 463		60	5 386	177 909
25	Adjustments (explain):.....					
26						
27	Balance end of year.....	\$1 152 264			\$ 47 041	\$1 199 305
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.
 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	Account 145					
2	NONE					
3						
4						
5						
6	Account 146					
7	Electric Fuels					
8	Corporation		\$761 695	\$430 869	\$330 826	
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43				TOTAL	\$330 826	

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a separate page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Debits or credits to stores expense-clearing shall be shown separately, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151)(See sch. pg 209)	\$ 27 000 502	\$ 34 467 042	Electric
2	Fuel Stock Expenses Undistributed (Acct. 152) ...	115 824	181 699	Electric
3	Residuals & Extracted Products (Acct. 153).....			
4	Plant Materials & Operating Supplies (Acct.154):			
5				
6				
7				
8	Distribution - Overhead		4 940 639	
9	- Transmission		3 912	
10	- Underground		2 534 919	
11	Relays		934 102	
12	Substation - Regular		6 252 724	
13	- Maintenance and Spares		500 320	
14	Transmission		6 922 982	
15	Special Projects		2 277 316	
16	Tools		411 493	
17	Transportation		23 194	
18	Production - Spares		794 876	
19	Auto Parts and Supplies		32 814	
20	Stationery and Supplies		150 120	
21	Other		347 503	
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Account 154	\$ 30 712 015	\$ 26 126 914	
31	Merchandise (Account 155)	\$	\$	
32	Other Materials & Supplies (Acct. 156)			
33	Nuclear Materials Held for Sale (Acct. 157) *			
34	Stores Expense Undistributed (Acct. 163).....	360 443	73 673	
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet)..	\$ 58 188 784	\$ 60 849 328	

* Not applicable to Gas Utilities

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.

2. Show quantities in tons of 2000 lb. barrels (42 gals.), of Mcf., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.

4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity

of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL					
			FUEL OIL - BUNKER C		FUEL OIL - LIGHT OIL		FUEL - COAL *	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year.....	\$27 000 502	2 002 240	\$ 20 592 916	462 824	\$ 6 407 586		\$
2	Received during year.....	255 743 882	18 887 070	193 985 321	2 051 354	28 561 939	203 965	6 420 072
3	TOTAL.....	282 744 384	20 889 310	214 578 237	2 514 178	34 969 525	203 965	6 420 072
4	Used during year (specify departments)							
5	Generation	247 673 325	18 951 387	193 039 516	1 975 857	27 459 780	12 628	397 479
6	Dock Service	252 642	3 475	34 576	16 242	218 066		
7	Start-Up	52 634			3 712	52 634		
8	Steam Transfer	298 277	29 555	298 277				
9	Transfer to Maintenance	464			58	464		
10								
11	Sold or transferred.....							
12	TOTAL DISPOSED OF.....	248 277 342	18 984 417	193 372 369	1 995 869	27 730 944	12 628	397 479
13	BALANCE END OF YEAR.....	34 467 042	1 904 893	21 205 868	518 309	7 238 581	191 337	6 022 593
Line No.	Item (i)	KINDS OF FUEL AND OIL—Continued						
		FUEL - GAS						
		Quantity (j)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)	
14	On hand beginning of year.....		\$		\$		\$	
15	Received during year.....	17 964 566	26 776 550					
16	TOTAL.....	17 964 566	26 776 550					
17	Used during year (specify departments)							
18	Generation	17 964 566	26 776 550					
19								
20								
21								
22								
23								
24	Sold or transferred.....							
25	TOTAL DISPOSED OF.....	17 964 566	26 776 550					
26	BALANCE END OF YEAR.....							

* Supplied by Electric Fuels Corporation, wholly-owned subsidiary

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

- 1. Give description and amount of other current and accrued assets as of end of year.
- 2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance end of year (b)
1		\$
2		
3		
4		
5		
6		
7	NONE	
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	

EXTRAORDINARY PROPERTY LOSSES (Account 182)

- 1. Report below particulars concerning the accounting for extraordinary property losses.
- 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Descript.on of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24		\$	\$		\$	\$
25						
26						
27		NONE				
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL					

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.
 2. Show premium amounts in red or by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
 7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	Account 181	\$	\$			\$	\$	\$	\$
1	Bonds - 1st Mtge. - 3-1/4%	8 500 000	103 158	1/ 1/48	11/ 1/78	6 385		2 431	3 954
2	Bonds - 1st Mtge. - 3-3/8%	14 000 000	102 520	7/ 1/51	7/ 1/81	12 099		2 474	9 625
3	Bonds - 1st Mtge. - 3-3/8%	15 000 000	165 712	11/ 1/52	11/ 1/82	24 181		4 125	20 056
4	Bonds - 1st Mtge. - 3-5/8%	10 000 000	146 915	1/ 1/54	11/ 1/83	24 978		3 932	21 046
5	Bonds - 1st Mtge. - 3-1/8%	12 000 000	148 945	12/ 1/54	7/ 1/84	27 604		3 909	23 695
6	Bonds - 1st Mtge. - 3-7/8%	20 000 000	209 263	7/ 1/56	7/ 1/86	47 708		5 833	41 875
7	Bonds - 1st Mtge. - 4-1/8%	25 000 000	270 062	7/ 1/58	7/ 1/88	74 715		7 530	67 185
8	Bonds - 1st Mtge. - 4-3/4%	25 000 000	318 297	10/ 1/60	10/ 1/90	112 216		10 210	102 006
9	Bonds - 1st Mtge. - 4-1/4%	25 000 000	263 859	5/ 1/62	5/ 1/92	108 058		8 875	99 183
10	Bonds - 1st Mtge. - 4-5/8%	30 000 000	272 509	4/ 1/65	4/ 1/95	143 217		11 059	132 158
11	Bonds - 1st Mtge. - 4-7/8%	25 000 000	227 551	11/ 1/65	11/ 1/95	118 012		8 755	109 257
12	Bonds - 1st Mtge. - 6-1/8%	25 000 000	274 463	8/ 1/67	8/ 1/97	169 023		11 215	157 808
13	Bonds - 1st Mtge. - 7 %	30 000 000	358 963	11/ 1/68	11/ 1/98	234 988		15 213	219 775
14	Bonds - 1st Mtge. - 7-7/8%	35 000 000	352 494	8/ 1/69	8/ 1/99	276 944		11 743	265 201
15	Bonds - 1st Mtge. - 9 %	40 000 000	393 190	11/ 1/70	11/ 1/00	325 466		13 106	312 360
16	Bonds - 1st Mtge. - 7-3/4%	50 000 000	451 245	10/ 1/71	10/ 1/01	386 057		14 996	371 061
17	Bonds - 1st Mtge. - 7-3/8%	50 000 000	561 786	6/ 1/72	6/ 1/02	494 705		18 727	475 978
18	Bonds - 1st Mtge. - 7-1/4%	50 000 000	510 539	11/ 1/72	11/ 1/02	457 600		17 053	440 547
19	Bonds - 1st Mtge. - 7-3/4%	60 000 000	324 434	6/ 1/73	6/ 1/03	296 445		10 813	285 632
20	Bonds - 1st Mtge. - 8 %	70 000 000	586 954	12/ 1/73	12/ 1/03	546 194		19 565	526 629
21	Bonds - 1st Mtge. - 8-3/4%	80 000 000	697 711	10/ 1/76	10/ 1/06	-	697 711	4 952	692 759
22	Bonds - Convertible								
23	Debentures- 4-3/8%	20 000 000	211 064	8/ 1/66	8/ 1/86	108 883		10 288	98 595
24	Bonds - Pollution								
25	Control - 7-1/4%	10 575 000	96 236	7/ 1/74	7/ 1/04	91 424		3 208	88 216
26	Elec. Consumer Capital								
27	Notes " " 8.50 %	12 826 000	84 205	10/ 1/75	10/ 1/77	84 205	17 257	59 578	41 884
28	" " " 9.10 %	11 298 000	74 672	10/ 1/75	10/ 1/80	74 672	15 303	20 441	69 534
	Totals					\$4 245 779	\$ 730 271	\$ 300 031	\$4 676 019

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	Account 225	\$	\$			\$	\$	\$	\$
1	Bonds - 1st Mtge. - 3-1/4%	8 500 000	(81 175)	1/ 1/48	11/ 1/78	5 025	1 914		3 111
2	Bonds - 1st Mtge. - 3-3/8%	15 000 000	(270 600)	11/ 1/52	11/ 1/82	39 487	6 735		32 752
3	Bonds - 1st Mtge. - 3-5/8%	10 000 000	(193 500)	1/ 1/54	11/ 1/83	32 897	5 178		27 719
4	Bonds - 1st Mtge. - 3-1/8%	12 000 000	(128 400)	12/ 1/54	7/ 1/84	23 796	3 368		20 428
5	Bonds - 1st Mtge. - 3-7/8%	20 000 000	(195 400)	7/ 1/56	7/ 1/86	44 553	5 445		39 108
6	Bonds - 1st Mtge. - 4-1/8%	25 000 000	(631 500)	7/ 1/58	7/ 1/88	174 690	17 608		157 082
7	Bonds - 1st Mtge. - 4-3/4%	25 000 000	(343 750)	10/ 1/60	10/ 1/90	121 179	11 024		110 155
8	Bonds - 1st Mtge. - 4-1/4%	25 000 000	(212 000)	5/ 1/62	5/ 1/92	86 821	7 132		79 689
9	Bonds - 1st Mtge. - 4-5/8%	30 000 000	(713 700)	4/ 1/65	4/ 1/95	375 116	28 966		346 150
10	Bonds - 1st Mtge. - 4-7/8%	25 000 000	(577 750)	11/ 1/65	11/ 1/95	299 597	22 227		277 370
11	Bonds - 1st Mtge. - 6-1/8%	25 000 000	(432 250)	8/ 1/67	8/ 1/97	266 176	17 660		248 516
12	Bonds - 1st Mtge. - 7 %	30 000 000	(763 500)	11/ 1/68	11/ 1/98	499 758	32 341		467 417
13	Bonds - 1st Mtge. - 7-7/8%	35 000 000	(525 000)	8/ 1/69	8/ 1/99	412 488	17 491		394 997
14	Bonds - 1st Mtge. - 9 %	40 000 000	(700 000)	11/ 1/70	11/ 1/00	579 430	23 333		556 097
15	Bonds - 1st Mtge. - 7-3/4%	50 000 000	(881 500)	10/ 1/71	10/ 1/01	754 164	29 311		724 853
16	Bonds - 1st Mtge. - 7-3/8%	50 000 000	(760 000)	6/ 1/72	6/ 1/02	669 244	25 334		643 910
17	Bonds - 1st Mtge. - 7-1/4%	50 000 000	(500 000)	11/ 1/72	11/ 1/02	448 174	16 702		431 472
18	Bonds - 1st Mtge. - 7-3/4%	60 000 000	(772 200)	6/ 1/73	6/ 1/03	705 653	25 738		679 915
19	Bonds - 1st Mtge. - 8 %	70 000 000	(798 700)	12/ 1/73	12/ 1/03	743 235	26 623		716 612
20	Bonds - 1st Mtge. - 8-3/4%	80 000 000	(1 280 000)	10/ 1/76	10/ 1/06	-	10 667	1 280 000	1 269 333
21	Totals					\$6 281 483	\$ 334 797	\$1 280 000	\$7 226 686
22	Account 226								
23	Bonds - 1st Mtge. - 3-3/8%	14 000 000	65 800	7/ 1/51	7/ 1/81	\$ 7 764		\$ 1 588	\$ 6 176
24	Bonds - Pollution Control - 7-1/4%	10 575 000	169 200	7/ 1/74	7/ 1/04	160 739		5 640	155 099
25	Totals					\$ 168 503		\$ 7 228	\$ 161 275
26									
27									
28									

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Row Ed (12-73)

FLORIDA POWER CORPORATION

Detail for Item 7 - Page 211

<u>Account 181</u>	<u>Total Credits</u>	<u>Contra Accounts</u>		<u>Principal Amount of Bonds Reacquired During Year</u>
		<u>428</u>	<u>421</u>	
Bonds - 1st Mortgage - 3-1/4%	\$ 2 431	\$ 2 206	\$ 225	\$ 236 000
Bonds - 1st Mortgage - 3-3/8%	2 474	2 179	295	250 000
Bonds - 1st Mortgage - 3-3/8%	4 125	3 510	615	275 000
Bonds - 1st Mortgage - 3-5/8%	3 932	3 162	770	220 000
Bonds - 1st Mortgage - 3-1/8%	3 909	3 232	677	210 000
Bonds - 1st Mortgage - 3-7/8%	5 833	4 519	1 314	387 000
Bonds - 1st Mortgage - 4-1/8%	7 530	5 935	1 595	376 000
Bonds - 1st Mortgage - 4-3/4%	10 210	7 574	2 636	447 000
Bonds - 1st Mortgage - 4-1/4%	8 875	6 580	2 295	419 000
Bonds - 1st Mortgage - 4-5/8%	11 059	7 382	3 677	644 000
Bonds - 1st Mortgage - 4-7/8%	8 755	5 907	2 848	505 000
Bonds - 1st Mortgage - 6-1/8%	11 215	7 786	3 429	442 000
Bonds - 1st Mortgage - 7 %	15 213	10 234	4 979	565 000
Bonds - 1st Mortgage - 7-7/8%	11 743	11 743		
Bonds - 1st Mortgage - 9 %	13 106	13 106		
Bonds - 1st Mortgage - 7-3/4%	14 996	14 996		
Bonds - 1st Mortgage - 7-3/8%	18 727	18 727		
Bonds - 1st Mortgage - 7-1/4%	17 053	17 053		
Bonds - 1st Mortgage - 7-3/4%	10 813	10 813		
Bonds - 1st Mortgage - 8 %	19 565	19 565		
Bonds - 1st Mortgage - 8-3/4%	4 952	4 952		
Bonds - Convertible Debentures - 4-3/8%	10 288	10 288		
Bonds - Pollution Control - 7-1/4%	3 208	3 208		
Electric Consumer Notes - 8.50 %	59 578	59 578		
Electric Consumer Notes - 9.10 %	20 441	20 441		
Totals	<u>\$300 031</u>	<u>\$274 676</u>	<u>\$25 355</u>	<u>\$4 976 000</u>

FLORIDA POWER CORPORATION

Detail for Item 7 - Page 211-A

<u>Account 225</u>	<u>Total Debits</u>	<u>Contra Accounts</u>	
		<u>429</u>	<u>421</u>
Bonds - 1st Mortgage - 3-1/4%	\$ 1 914	\$ 1 736	\$ 178
Bonds - 1st Mortgage - 3-3/8%	6 735	5 731	1 004
Bonds - 1st Mortgage - 3-5/8%	5 178	4 164	1 014
Bonds - 1st Mortgage - 3-1/8%	3 368	2 786	582
Bonds - 1st Mortgage - 3-7/8%	5 445	4 220	1 225
Bonds - 1st Mortgage - 4-1/8%	17 608	13 876	3 732
Bonds - 1st Mortgage - 4-3/4%	11 024	8 178	2 846
Bonds - 1st Mortgage - 4-1/4%	7 132	5 287	1 845
Bonds - 1st Mortgage - 4-5/8%	28 966	19 335	9 631
Bonds - 1st Mortgage - 4-7/8%	22 227	14 997	7 230
Bonds - 1st Mortgage - 6-1/8%	17 660	12 261	5 399
Bonds - 1st Mortgage - 7 %	32 341	21 765	10 576
Bonds - 1st Mortgage - 7-7/8%	17 491	17 491	
Bonds - 1st Mortgage - 9 %	23 333	23 333	
Bonds - 1st Mortgage - 7-3/4%	29 311	29 311	
Bonds - 1st Mortgage - 7-3/8%	25 334	25 334	
Bonds - 1st Mortgage - 7-1/4%	16 702	16 702	
Bonds - 1st Mortgage - 7-3/4%	25 738	25 738	
Bonds - 1st Mortgage - 8 %	26 623	26 623	
Bonds - 1st Mortgage - 8-3/4%	10 667	10 667	
Totals	\$334 797	\$289 535	\$45 262

<u>Account 226</u>	<u>Total Credits</u>		
		<u>428</u>	<u>421</u>
Bonds - 1st Mortgage - 3-3/8%	\$ 1 588	\$ 1 398	\$ 190
Bonds - Pollution Control - 7-1/4%	5 640	5 640	
Totals	\$ 7 228	\$ 7 038	\$ 190

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and purpose of project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance end of Year (f)
				Account Charged (d)	Amount (e)	
1	Advance Abstracting on Reconductoring & Rebuilding Projects	\$ 1 456	\$ 2 253	107	\$ 2 949	\$ 760
2	Abstracting, Field Checking, Preliminary Owner Contract and			566		
3	Miscellaneous Costs	394	185	107	579	-
4	Preliminary Investigation	568	1 214	-		1 782
5	Preliminary Investigation for Dunnellon - Rainbow Lakes REA					
6	Sub. New 69 KV Line	15	813	-		828
7	Study and Preliminary Engineering regarding increase of spent					
8	Fuel Storage at Crystal River #3	-	11 272	-		11 272
9	Safety Harbor Substation	-	1 463	-		1 463
10	Bayboro Substation Expansion	-	72	107	72	-
11	Pasadena Substation	-	5	107	5	-
12	Seminole Substation Expansion	-	8	107	8	-
13	Seminole - Pasadena 230 KV Line	-	1 862	107	1 862	-
14	Cypresswood Substation	-	3 971	107	3 971	-
15	Ft. Meade-Ft. Green 115 KV Transmission Line	-	1 443	-		1 443
16	Dunnellon-Rainbow Lakes 69 KV Tap Line	-	2 690	107	2 690	-
17	Beverly Hills-Inverness 115 KV Line	-	900	107	900	-
18	OCF-69 KV Relocation for State Road 464	-	1 167	107	1 167	-
19	Abstracting, Maps, Field Checking, Preliminary Owner Con-					
20	tract and Miscellaneous Cost (3)	-	1 907	-		1 907
21	Thunderbird -Lake Placid 69 KV Line	-	647	-		647
22	Altamonte Springs-North Longwood 69 KV Line	-	12	-		12
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	\$ 2 433	\$ 31 884		\$ 14 203	\$ 20 114

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
1	Hurricane Eloise damage	\$ 12 699	\$	580	\$ 270	
2	(8/29/75-2/15/76)			583	19	
3				586	42	
4				593	11 929	
5				596	439	
6	Emergency Operations	13 153	42 562	143	156	
7	(8/27/70-5/10/76)			154	12 973	
8				163	1 695	
9				184	1 271	
10				506	9 746	
11				566	4 661	
12				588	17 798	
13				905	4 238	
14				926	211	
15				930	2 966	
16	Construction of Anclote					
17	Unit #1					
18	(8/27/70-5/28/76)	39 599	598 952	107	638 551	
19						
20	Dredging Bartow Plant					
21	Ship Channel					
22	(4/1/72-5/1/78)	306 561		511	136 250	170 311
23						
24	Retubing Higgins #1					
25	Condensers					
26	(6/1/73-6/1/76)	29 623		513	29 623	
27						
28	Retubing Unit #3					
29	Condensor-Higgins Plant					
30	(8/1/73-8/1/76)	28 423		513	28 423	
31						
32	Develop Transformer Load					
33	Management and Distri-					
34	bution Data Program					
35	(1/1/74-1/1/77)	93 032		513	93 032	
36						
37	Retubing Crystal River					
38	Unit #2					
39	(1/1/74-1/1/77)	282 526		513	282 526	
40						
41	Training in Connection					
42	with Crystal River Plant					
43	Unit #3					
44	(7/15/67-)	20 056	76 155	107	93 538	
45				186	563	2 110
46						
47	Misc. Work in Progress					
48	Deferred regulatory commission					
49	expenses (See page 353) -----					
	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
1	Install Conductive Coating NGK Insulators for Performance in Mining Areas (1/29/74-)	\$ 5 627	\$ 3 389		\$	\$ 9 016
2						
3						
4						
5						
6						
7	Studies for Conversion of Crystal River Plant Units #1 to Coal	1 205	816	930	2 021	
8						
9						
10	Sale of Material and Supply Items as Requested (7/11/74-)	4 647	79 658	142	3 129	
11						
12						
13						
14						
15	Registration of Common Stock for Employee Savings Plan-Fund C (8/8/75-)	26 225	7 525	439	33 750	
16						
17						
18						
19						
20	Repair Dog Island Cable Crossing	13 558		107	497	
21						
22						
23						
24						
25	Construction of Anclote Plant #2 (10/27/71-)	(2 306)	1 505 057	107	1 230 835	
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred regulatory commission expenses (See page 353)					
49	TOTAL					66 259

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
1	Construction of Crystal River Plant Unit #3 (4/15/68-)	\$ 55 086	\$ 4 259 953		\$	\$
2						
3				107	2 739 638	
4				143	327 647	
5				154	3 246	
6				163	5	
7				165	101 124	
8				184	4 070	
9				186	63 737	
10				188	7 017	
11				232	6 163	
12				236	8 513	
13				513	1 844	
14				514	269	
15				595	239	
16				932	115	
17						
18	Development of Materials Management Information System (1/1/75-1/1/80)	904 680	9	163	226 172	678 517
21						
22						
23	Charges for DeBary Plant Regenerative Units Start-up (9/14/75-)	16 118	66 527	107	32 886	
24						
25				151	42 850	
26				186	3 289	
27				546	159	
28				548	153	
29				549	54	
30				551	147	
31				552	47	
32				553	3 040	
33	554	20				
34						
35	DeBary Pipeline Abandonment (1/1/75-1/1/78)	719 753		930	239 918	
36						
37				426	119 959	359 876
38						
39	Amortization of Charges to Cancel 1980's Nuclear Units (1/1/76-1/1/79)	3 774 878	80 432	143	60 068	
40						
41				426	420 767	
42				930	841 077	2 533 398
43						
44	Misc. Work in Progress					
45	Deferred regulatory commission expenses (See page 353)					
46						
47	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
1	Accumulate Write Off of	\$	\$		\$	\$
2	Obsolete M&S					
3	(9/26/67-)	299 939	272 469	108	438 184	
4					134 224	
5						
6	Extraordinary Recruiting					
7	Costs					
8	(9/13/67-)	12 157	50 799	107	26 213	
9				135	1 000	
10				143	234	
11				163	983	
12				186	606	
13				500	295	
14				506	1 549	
15				546	103	
16				551	103	
17				566	1 005	
18				921	5 481	
19				930	21 832	3 552
20						
21	Repair Turner Plant #3					
22	Gas Recirculating Fan					
23	(7/23/76-)		63 643	512	63 513	130
24						
25	Prepare Transformer for					
26	Shipment					
27	(8/4/76-)		35 342	570	34 946	396
28						
29	Tube Side Inspection of					
30	Feed Water Heater for					
31	Anclote Plant					
32	(8/9/76-)		32 007	143	461	31 546
33						
34	Repair Damages Caused by					
35	Fire at Turner Plant					
36	(8/27/76-)		12 723			12 723
37						
38	Subtotal	6 657 239				4 919 246
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	136 841				135 817
48	Deferred regulatory commission expenses (See page 353)					
49	TOTAL	\$6 794 080				\$5 055 063

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.

2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.7 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6	NONE						
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31	TOTAL		\$	\$	\$	\$	\$

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 18 of the Uniform Systems of Accounts.

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance end of Year (h)
1	NONE		\$	\$	\$	\$	\$	\$
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

(a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

2. In the space provided:

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric <u>Storm Damage</u> -----	\$ 46 000	\$	\$ 44 000
2				
3	<u>Unbilled Revenue *</u> -----	1 510 000		696 000
4				
5	<u>Contributions in Aid of</u>			
6	<u>Construction</u> -----			549 000
7	Other -----			
8	Total Electric -----	\$ 1 556 000	\$	\$ 1 289 000
9	Gas -----	\$	\$	\$
10				
11				
12				
13				
14				
15	Other -----			
16	Total Gas -----	\$	\$	\$
17	Other (Specify) -----	\$	\$	\$
18	Total (Account 190) -----	\$ 1 556 000	\$	\$ 1 289 000
19	Classification of Totals:			
20	Federal Income Tax -----	\$ 1 402 000	\$	\$ 1 160 000
21	State Income Tax -----	\$ 154 000	\$	\$ 129 000
22	Local Income Tax -----	\$	\$	\$

* This item represents taxes payable on revenues for which meters were read but not billed at December 31, 1976, which are not recorded on the books as income, but are included in taxable income.

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

(b) Indicate insignificant amounts under OTHER.

relating to other income and deductions.

3. OTHER (Specify) - include deferrals

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$ 90 000	1
						2 206 000	2
							3
							4
						549 000	5
							6
							7
\$	\$		\$		\$	\$ 2 845 000	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
							15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$	17
\$	\$		\$		\$	\$ 2 845 000	18
							19
\$	\$		\$		\$	\$ 2 562 000	20
\$	\$		\$		\$	\$ 283 000	21
\$	\$		\$		\$	\$	22

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended

to end of year.
 3. Give particulars concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumu-

lative or noncumulative.
 5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
 6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock	Number of shares authorized by charter	Par or stated value per share	Call Price at end of Year	OUTSTANDING PER* BALANCE SHEET		HELD BY RESPONDENT			
					Shares	Amount	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS	
							Shares	Cost	Shares	Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	
1			\$	\$		\$		\$		\$
2	Common Stock	(a) 30 000 000	2 50		14 229 520	35 573 800				
3										
4	Cumulative Preferred Stock:	4 000 000								
5	4.00% Series		100 00	104 25	40 000	4 000 000				
6	4.60% Series		100 00	103 25	40 000	4 000 000				
7	4.75% Series		100 00	102 00	80 000	8 000 000				
8	4.40% Series		100 00	102 00	75 000	7 500 000				
9	4.58% Series		100 00	102 50	(b) 100 000	10 000 000				
10	8.80% Series		100 00	107 00	(c) 200 000	20 000 000				
11	7.40% Series		100 00	108 77	(d) 300 000	30 000 000				
12	7.76% Series		100 00	108 80	(e) 500 000	50 000 000				
13	10.00% Series		100 00	110 00	(f) 418 500	41 850 000				
14					1 753 500	175 350 000				
15										
16	Preference Stock	1 000 000	100 00							
17										
18										
19										
20										
21										
22										
23										
24										
25	Notes - See Page 215-A									
26										
27										
28										
29										

*Total amount outstanding without reduction for amounts held by respondent.

FLORIDA POWER CORPORATION

Notes to Page 215

- (a) 443,045 shares reserved for conversion of convertible debentures
- (b) Redemption price on 4.58% Series decreases to \$101.00 after November 15, 1977
- (c) Redemption price on 8.80% Series decreases to \$104.00 after November 15, 1980
to \$101.00 after November 15, 1985
- (d) Redemption price on 7.40% Series decreases to \$106.92 after August 15, 1977
to \$105.07 after August 15, 1982
to \$103.22 after August 15, 1987
to \$102.48 after August 15, 1992
- (e) Redemption price on 7.76% Series decreases to \$106.86 after February 15, 1979
to \$104.92 after February 15, 1984
to \$102.98 after February 15, 1989
to \$102.21 after February 15, 1994
- (f) Redemption price on 10.00% Series decreases to \$107.50 after August 15, 1979
to \$105.00 after August 15, 1984
to \$102.50 after August 15, 1989
to \$101.00 after August 15, 1994

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON
CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Common Stock Subscribed, Account 202, and Preferred Stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.

3. Describe the agreement and transactions under which a

conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.

4. For Premium on Capital Stock, Account 207, designate any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of account and description of item (a)	Number of shares (b)	Amount (c)
1	<u>Account No. 207</u>		\$
2	Premium on Capital Stock - Common - 1st Issue	* 428 571	1 251 441
3	Premium on Capital Stock - Common - 2nd Issue	* 300 000	583 169
4	Premium on Capital Stock - Common - 3rd Issue	* 330 000	550 000
5	Premium on Capital Stock - Common - 4th Issue	* 726 000	2 262 700
6	Premium on Capital Stock - Common - 5th Issue	* 283 500	941 250
7	Premium on Capital Stock - Common - 6th Issue	* 928 080	3 768 005
8	Premium on Capital Stock - Common - by Conversion	* 774 882	3 145 144
9	Premium on Capital Stock - Common - 7th Issue	* 634 248	3 488 364
10	Premium on Capital Stock - Common - 8th Issue	* 697 671	8 183 681
11	Premium on Capital Stock - Common - 9th Issue	* 767 439	11 066 151
12	Premium on Capital Stock - Common - 10th Issue	703 485	15 737 835
13	Premium on Capital Stock - Common - 11th Issue	457 265	17 157 638
14	Premium on Capital Stock - Common - by Conversion 1969	40	1 882
15	Premium on Capital Stock - Common - by Conversion 1970	4 700	221 264
16	Premium on Capital Stock - Common - by Conversion 1971	5 380	253 377
17	Premium on Capital Stock - Common - 12th Issue	961 269	41 094 250
18	Premium on Capital Stock - Common - 13th Issue	1 250 000	45 781 250
19	Premium on Capital Stock - Common - 14th Issue	1 050 000	16 143 750
20	Premium on Capital Stock - Common - 15th Issue	1 300 000	25 350 000
21	Premium on Capital Stock - Common - DRIP	30 601	793 959
22	Premium on Capital Stock - Common - ESOP	14 963	372 661
23	Premium on Capital Stock - Common - ESP	9 997	265 984
24	Subtotal - Common Stock		\$198 413 755
26	Premium on Capital Stock - Preferred - 4.00% Series		\$ 7 080
27	Premium on Capital Stock - Preferred - 4.60% Series		24 040
28	Premium on Capital Stock - Preferred - 7.40% Series		411 000
29	Premium on Capital Stock - Preferred - 7.76% Series		520 000
30	Subtotal - Preferred Stock		\$ 962 120
34	* Adjusted to show three-for-one stock split which was effective November 3, 1958		
45	TOTAL—		\$199 375 875

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital* (Account 211) — Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	\$ 419 213
2	Donations by General Gas & Electric Corporation (Former Parent)	
3		
4	Account 209 - Reduction of Par Value of Common Stock	
5	Excess of Stated Value of 3,000,000 Shares of Common Stock	
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428
7	Miscellaneous Adjustments Applicable to Exchange	4 604
8	Total Reduction in Par Value of Common Stock	\$ 326 032
9		
10	Account 210 - Gain on Reacquired Capital Stock	
11	Retirement of 15,800 Shares of Cumulative Preferred Stock - 10%	
12	Series in accord with mandatory sinking fund requirement of this	
13	issue	\$ 74 087
14		
15	Account 211 - Miscellaneous Paid In Capital	
16	Excess of Net Worth of Assets at Date of Merger (12/31/43)	
17	over Stated Value of Common Stock Issued Therefor	\$ 1 167 518
18	Florida Public Service 4% Series "C" Bonds with Called Premium	
19	and Interest held by General Gas and Electric Company	65 210
20	Reversal of Over Accrual of Federal Income Tax Applicable to	
21	Period Prior to January 1, 1944	262 837
22	Transfer from Earned Surplus Amount Equivalent to Preferred Stock	
23	Dividends Prior to 12/31/43 which on an Accrual Basis were	
24	applicable to 1944	92 552
25	To Write Off Unamortized Debt Discount, Premium and Expense	
26	Applicable to Bonds Refunded in Prior Years	(979 793)
27	Adjustment of Original Cost of Florida Public Service Company	
28	Resulting from Examination by Federal Power Commission	(63 027)
29	Adjustment in Carrying Value of Georgia Power and Light Company	
30	Common Stock Occasioned by the Subsidiary Company's Increase in	
31	Capital Surplus	33 505
32	Other Miscellaneous Adjustments (6)	45 211
33		
34	Total Miscellaneous Paid In Capital	\$ 624 013
35		
36	Adjustments during 1976: None	
37		
38		
39		
40		
41	TOTAL	\$ 1 443 345

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and series of stock (a)	Balance End of Year (b)
1		\$
2		
3		
4		
5		
6	NONE	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
31	Common Stock (1,300,000 shares issued in	\$
32	September 1975)	
33		\$(1 415)
34		
35		
36	Common Stock (Employee Savings Plan)	33 750
37		
38	Common Stock (Employee Stock Ownership Plan)	27 986
39		
40		
41	Common Stock (Dividend Reinvestment Plan)	<u>15 095</u>
42		
43		
44		
45	Charged to Retained Earnings - Account 439	<u>\$75,416</u>
46		
47		
48		
49		
50		
51		
52	TOTAL	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	Bonds - First Mortgage	11/1/48	11/1/78	\$ 5 481 000	3-1/4%	\$ 174 773	\$ 234 000	\$	100.10
2	Bonds - First Mortgage	7/1/51	7/1/81	8 995 000	3-3/8	300 816	250 000		100.72
3	Bonds - First Mortgage	11/1/52	11/1/82	9 676 000	3-3/8	323 886	275 000		100.52
4	Bonds - First Mortgage	11/1/53	11/1/83	6 454 000	3-5/8	232 052	220 000		100.65
5	Bonds - First Mortgage	7/1/54	7/1/84	7 735 000	3-1/8	240 701	210 000		100.39
6	Bonds - First Mortgage	7/1/56	7/1/86	12 964 000	3-7/8	499 972	387 000		100.46
7	Bonds - First Mortgage	7/1/58	7/1/88	16 693 000	4-1/8	681 780	438 000		101.38
8	Bonds - First Mortgage	10/1/60	10/1/90	17 992 000	4-3/4	857 825	451 000		100.92
9	Bonds - First Mortgage	5/1/62	5/1/92	18 875 000	4-1/4	796 038	481 000		100.58
10	Bonds - First Mortgage	4/1/65	4/1/95	24 173 000	4-5/8	1 110 808	654 000		101.85
11	Bonds - First Mortgage	11/1/65	11/1/95	20 174 000	4-7/8	976 745	507 000		101.81
12	Bonds - Convertible Debentures	8/1/66	8/1/86	19 494 000	4-3/8	852 862			102.08
13	Bonds - First Mortgage	8/1/67	8/1/97	21 062 000	6-1/8	1 282 609	449 000		101.49
14	Bonds - First Mortgage	11/1/68	11/1/98	25 800 000	7	1 796 178	567 000		102.27
15	Bonds - First Mortgage	8/1/69	8/1/99	35 000 000	7-7/8	2 756 250			101.45
16	Bonds - First Mortgage	11/1/70	11/1/00	40 000 000	9	3 600 000			101.69
17	Bonds - First Mortgage	10/1/71	10/1/01	50 000 000	7-3/4	3 875 000			101.67
18	Bonds - First Mortgage	6/1/72	6/1/02	50 000 000	7-3/8	3 687 500			101.46
19	Bonds - First Mortgage	11/1/72	11/1/02	50 000 000	7-1/4	3 625 000			101.00
20	Bonds - First Mortgage	6/1/73	6/1/03	60 000 000	7-3/4	4 650 000			101.25
21	Bonds - First Mortgage	12/1/73	12/1/03	70 000 000	8	5 600 000			101.11
22	Bonds - Pollution Control Revenue	7/1/74	7/1/04	10 575 000	7-1/4	766 687			100.00
23	Bonds - First Mortgage	10/1/76	10/1/06	80 000 000	8-3/4	1 263 889			101.60
24	TOTAL			661 143 000		39 951 371	5 123 000		

* Total amount outstanding without reduction for amounts held by respondent.

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.
 5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.
 9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	Promissory Notes *	8/3/73	8/3/82	\$ 234 296	7.5	\$ 20 446	\$	\$	\$
2	Term Loan - The Chase Manhattan Bank	5/1/74	5/1/79	50 000 000	**	3 943 078			
3	Electric Consumer Notes	10/1/75	10/1/77	12 800 000	8.5	1 086 619			
4	Electric Consumer Notes	10/1/75	10/1/80	11 297 000	9.1	1 026 220			
5									
6									
7									
8									
9									
10									
11									
12									
13									
14	* Promissory Notes issued for the purchase of land. These notes are due in annual installments together with interest on the unpaid balance.								
15									
16									
17									
18									
19	** 115% of Prime Rate.								
20									
21									
22									
23									
24	TOTAL			74 331 296		6 076 363			

*Total amount outstanding without reduction for amounts held by respondent.

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Rev Ed (12-73)

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

SECURITIES ISSUED DURING YEAR

Description	1st Mortgage Bonds	Common Stock
Date of Sale	October 26, 1976	Various
Principal Amount	\$80 000 000	-
Number of Shares Issued	-	51 895
Nominal Date of Issue	October 1, 1976	Various
Maturity Date	October 1, 2006	-
Interest or Dividend Rate	8-3/4%	-
Price to Public (Unit)	\$101 60	-
Price to Public (Total)	\$81 280 000	-
Underwriters Comm. & Dis- counts	\$ 557 600	-
Proceeds to Company	\$80 722 400	\$1 468 205
Other Expenses	\$ 140 111	\$ 25 895
Principal Underwriters	Morgan Stanley & Co., Inc. Dillon, Read & Co., Inc. Goldman, Sachs & Co. E. F. Hutton & Co., Inc. Kuhn, Loeb & Co. Loeb & Rhoades & Co. Paine, Webber, Jackson & Curtis, Inc. White, Weld & Co., Inc. Dean Witter & Co., Inc.	-
Commission Authorization		
Security & Exchange Comm.	Register No. 2-57185	Register No. 2-54525
Security & Exchange Comm.		Register No. 2-55703
Security & Exchange Comm.		Register No. 2-53318
Fla. Public Service Comm.	Docket No. 760678-EU	Docket No. 750504-EU
Fla. Public Service Comm.		Docket No. 760205-EU
Fla. Public Service Comm.		Docket No. 760302-EU

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

SECURITIES PURCHASED FOR CANCELLATION DURING YEAR

Bonds - 1st Mortgage Bonds Reacquired		\$4 976 000
Gain on Reacquired Bonds		<u>1 214 178</u>
Net Cost of Reacquired Bonds		<u>\$3 761 822</u>
Write-Off of Unamortized Debt Expense	Dr. A/C 421	\$ 25 355
Applicable to Reacquired Bonds	Cr. A/C 181	
Write-Off of Unamortized Discount on Debt	Dr. A/C 421	\$ 190
Applicable to Reacquired Bonds	Cr. A/C 226	
Write-Off of Unamortized Premium on Debt	Dr. A/C 225	\$ 45 262
Applicable to Reacquired Bonds	Cr. A/C 421	
Preferred Stock - 10% Series Reacquired (15,700 shares)		\$1 570 000
No gain or loss on preferred due to call provisions exercised which provides for reacquirement at \$100 par value.		

NOTES PAYABLE (Account 231)

- | | |
|---|---|
| <p>1. Report the particulars indicated concerning notes payable at end of year.</p> <p>2. Give particulars of collateral pledged, if any.</p> <p>3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.</p> | <p>4. Any demand notes should be designated as such in column (d).</p> <p>5. Minor amounts may be grouped by classes, showing the number of such amounts.</p> |
|---|---|

Line No.	Payee	Purpose for which issued	Date of Note	Date of Maturity	Int. rate	Balance end of year
	(a)				(e)	
1	Florida Power Corporation	Short-Term Financing	Various	Various	%	\$
2	Commercial Paper					
3						
4					5 ½	9 000 000
5	Florida Power Corporation	Purchase of Land	8/30/76	8/30/77	7 ½	44 159
6	Promissory Notes (3)					
7		Purchase of Land	3/30/76	3/30/77	7 ½	13 500
8	Promissory Note					
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20					TOTAL	\$ 9 057 659

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> |
|---|--|

Line No.	Particulars	Balance Beginning of Year	Totals for Year		Balance End of Year	Interest for Year
			Debits	Credits		
(a)	(b)	(c)	(d)	(e)	(f)	
31	Account 233 - None	\$			\$	
32						
33	Account 234 -					
34						
35	Electric Fuels Corporation		1 751 838	2 998 269	1 246 431	
36						
37						
38						
39						
40						
41						
42						
43						
44	Total		1 751 838	2 998 269	\$ 1 246 431	
45						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes accrued (Account 236) (g)	Prepd. taxes (Incl. in Acct. 165) (h)
	FEDERAL TAXES	\$	\$	\$	\$	\$	\$	\$
1	FICA 1976			2 769 149	2 769 149			
2	Unemployment 1975	2 910			2 910			
3	Unemployment 1976			81 298	78 132		3 166	
4	Excise 1976			8 966	8 966			
5	Highway Use 1975		10 034	10 034				
6	Highway Use 1976			11 980	21 891	(918)		10 829
7	Income 1972	463 906					463 906	
8	Income 1973	84 411					84 411	
9	Income 1974	308 027					308 027	
10	Income 1975	1 289 000		(5 373 087)	550 000	(87 019)	(4 721 106)	
11	Income 1976			(2 040 000)	7 031 913	3 303	(9 068 610)	
12	Total Federal Tax	2 148 254	10 034	(4 531 660)	10 462 961	(84 634)	(12 930 206)	10 829
13								
14	STATE TAXES							
15	Income 1972	132 138					132 138	
16	Income 1975	641 303		(413 639)	700 000		(472 336)	
17	Income 1976			2 291 000	2 075 180		215 820	
18	Gross Receipts 1975	4 015 289			4 015 289			
19	Gross Receipts 1976			8 107 665	3 805 617		4 302 048	
20	Licenses - Vehicles 1975		78 869	78 869				
21	Licenses - Vehicles 1976			63 080	122 494	(914)		60 328
22	Licenses - Drivers 1976			949	949			
23	" - Hauling Permits 1975		500	500				
24	" - Hauling Permits 1976			1 981	2 481			500
25	" - Hauling Permits 1975		2 440	2 440				
26	" - Hauling Permits 1976				2 500			2 500
27	Documentary Stamps 1975		217	217				
28								

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distri-

buted should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents)						(Show utility department where applicable and account charged)	
	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)	Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	* Taxes Transferred (p)
1	\$ 1 722 094							\$ 1 047 055
2								
3	48 521							32 777
4	8 966							
5								10 034
6								11 980
7								
8								
9								
10	(5 373 087)							
11	(1 961 386)			(78 614)				
12	(5 554 892)			(78 614)				1 101 846
13								
14								
15								
16	(413 639)							
17	2 280 250			10 750				
18								
19	8 107 665							
20								78 869
21								63 080
22								949
23								500
24								1 981
25								2 440
26								
27								217
28	\$	\$	\$	\$	\$	\$	\$	\$

* See detail - Pages 222-B & 222-B-1

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REV. I.D. (12-74)

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1976

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts. *

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes accrued (Account 236) (g)	Prepd. taxes (Incl. in Acct. 165) (h)
	STATE TAXES (Continued)	\$	\$	\$	\$	\$	\$	\$
1	Documentary Stamps 1976			1 137	1 548	58		353
2	Unemployment 1975	1 746			1 746			
3	Unemployment 1976			308 932	296 903		12 029	
4	Intangible 1976			42 014	42 014			
5	Corporate Privilege 1976			5	5			
6	Regulatory Assessment 1975	630 620			630 620			
7	Regulatory Assessment 1976			689 298			689 298	
8	Non-Admitted Carriers 1975		6 176	6 176				
9	Non-Admitted Carriers 1976			10 721	31 721			21 000
10	Environmental Excise 1975	3 285			3 285			
11	Environmental Excise 1976			199 607	187 317	8 970	21 260	
12	COUNTY TAXES							
13	Property 1976			11 152 325	11 152 325			
14	Licenses-Occupational 1975		2 520	2 520				
15	Licenses-Occupational 1976			870	3 405			2 535
16	Total-State and County Taxes	5 424 381	90 722	22 546 667	23 075 399	8 114	4 900 257	87 216
17	LOCAL TAXES							
18	Franchise 1975	5 432 707			5 432 707			
19	Franchise 1976			10 097 341	4 294 740		5 802 601	
20	Property 1975	56 054			56 054			
21	Property 1976			1 102 982	1 102 982			
22	Licenses-Occupational 1975		6 439	6 439				
23	Licenses-Occupational 1976			2 371	8 890			6 519
24	Total - Local Taxes	5 488 761	6 439	11 209 133	10 895 373		5 802 601	6 519
25								
26								
27								
28	TOTAL	\$13 061 396	\$ 107 195	\$29 224 140	\$44 433 733	\$ (76 520)	\$(2 227 348)	\$ 104 564

* Florida Use Tax 1976: Charges \$ 1 998 356; Accrued Balance 12/31/76 \$ 249 152

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distri-

buted should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents)				(Show utility department where applicable and account charged)			
	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)	Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	* Taxes Transferred (p)
1	\$	\$	\$	\$	\$	\$	\$	\$ 1 137
2								
3	288 902							20 030
4	33 818							8 196
5	5							
6								
7	689 298							
8	6 176							
9	10 721							
10								
11								199 607
12								
13	11 074 183			78 142				
14	2 520							
15	870							
16	22 080 769			88 892				377 006
17								
18								
19								
20	10 097 341							
21								
22	1 097 401			5 581				
23	6 439							
24	2 371							
25	11 203 552			5 581				
26								
27								
28	\$ 27 729 429	\$	\$	\$ 15 859	\$	\$	\$	\$1 478 852

* See detail - Pages 222-B & 222-B-1

222A-2

Rev. Ed. (12-74)

FLORIDA POWER CORPORATION

Year ended December 31, 1976

Information Required by Instructions for Taxes Transferred

		<u>Construc- tion 107.00</u>	<u>Retire- ments 108.20</u>	<u>Fuel Stock Expense 152.10</u>	<u>Stores Expense 163.00</u>
<u>FEDERAL TAXES</u>					
FICA	1976	772 459	43 018	19 417	75 371
Unemployment	1976	24 181	1 346	608	2 360
Highway Use	1975				
Highway Use	1976				
		<u>796 640</u>	<u>44 364</u>	<u>20 025</u>	<u>77 731</u>
<u>STATE TAXES</u>					
Licenses - Vehicles	1975				
Licenses - Vehicles	1976				
Licenses - Drivers	1976				
Licenses - Hauling Permits	1975				
Licenses - Hauling Permits	1976				
Licenses - Hauling Permits	1975				
Documentary Stamps	1975	217			
Documentary Stamps	1976	1 137			
Unemployment	1976	14 778	823	371	1 442
Environmental Excise	1976				
Intangible	1976				
		<u>16 132</u>	<u>823</u>	<u>371</u>	<u>1 442</u>
TOTAL TAXES TRANSFERRED		<u><u>812 772</u></u>	<u><u>45 187</u></u>	<u><u>20 396</u></u>	<u><u>79 173</u></u>

<u>Prelim. Survey & Investgn. Charges</u> <u>183.00</u>	<u>Trans- portation Expense</u> <u>184.10</u>	<u>Building Service Expense</u> <u>184.30</u>	<u>Other Work in Progress</u> <u>186.10</u>	<u>R. & D. Expense</u> <u>188.00</u>	<u>Nuclear Fuel Assemb.</u> <u>120.00</u>	<u>M & S Fuel Stock</u> <u>151.10</u>	<u>Total Taxes Trans- ferred</u>
753	74 300	23 199	33 229	4 035	1 273		1 047 054
24	2 326	726	1 040	127	40		32 778
	10 034						10 034
	<u>11 980</u>						<u>11 980</u>
<u>777</u>	<u>98 640</u>	<u>23 925</u>	<u>34 269</u>	<u>4 162</u>	<u>1 313</u>		<u>1 101 846</u>
	78 869						78 869
	63 080						63 080
	949						949
	500						500
	1 981						1 981
	2 440						2 440
							217
							1 137
14	1 421	444	636	77	24		20 030
						199 607	199 607
			<u>8 196</u>				<u>8 196</u>
<u>14</u>	<u>149 240</u>	<u>444</u>	<u>8 832</u>	<u>77</u>	<u>24</u>	<u>199 607</u>	<u>377 006</u>
<u>791</u>	<u>247 880</u>	<u>24 369</u>	<u>43 101</u>	<u>4 239</u>	<u>1 337</u>	<u>199 607</u>	<u>1 478 852</u>

Page 222-A - Item 6 - Instruction

<u>Line 6 - Page 222-1 - Federal Highway Use</u>		
To transfer payment from expense to prepayment		(918)
<u>Line 10 - Page 222-1 - Federal Income Taxes</u>		
To transfer tax effect of ESOP plan		(87 019)
<u>Line 11 - Page 222-1 - Federal Income Taxes</u>		
Posting error		3 303
<u>Line 21 - Page 222-1 - Licenses - Vehicles</u>		
Refunds	322	
Purchase of license for vehicle assigned to construction	(1 236)	(914)
<u>Line 1 - Page 222-2 - Documentary Stamps</u>		
Voided Checks		58
<u>Line 11 - Page 222-2 - Environmental Excise Tax</u>		
Voided Checks	26 819	
To transfer payment from expense to prepayment	(17 849)	<u>8 970</u>
		<u>(76 520)</u>

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
	Net Utility Operating Income for the Year -	\$
1	Per Statement C, Page 114, Line 21	89 410 084
2	Add back income tax deducted on the books	48 427 138
3	Net Utility Operating Income before Federal Income Tax	\$137 837 222
4		
5	Additional Income and Unallowable Deductions:	
6	Depreciation per books	\$ 43 547 960
7	Storm Damage Reserve	90 000
8	Dredging Channels	136 248
9	Expenses deducted in prior years per taxes but currently	
10	per books	910 514
11	Unbilled revenue	4 360 000
12	Penalties	155
13	Contributions in Aid of Construction	1 084 127
14		\$ 50 129 004
15		
16	Additional Deductions and Nontaxable Income:	
17	Depreciation per taxes	\$ 79 668 000
18	Interest charges - utility	50 906 666
19	Training expense capitalized	62 073
20	Sales taxes capitalized	1 420 240
21	Pensions charged to Construction and Retirements	2 202 751
22	Taxes charged to Construction and Retirements	1 035 952
23	Cost of removal	1 110 000
24	Research and Development	103 496
25	Repair Allowance	4 781 000
26	Interest Capitalized	218 507
27	Conversion Expense	140 671
28	Vacation Pay Accrual	332 000
29	Miscellaneous Deductions	74 476
30		\$142 055 832
31	Net Taxable Income before State Income Tax	\$ 45 910 394
32	Less: State Income Tax	2 296 000
33	Net Taxable Income	\$ 43 614 394
34		
35	Federal Income Tax @ 48% - Less: 13,500	\$ 20 922 000
36	Less: Investment Tax Credit	(22 922 000)
37	Prior Year Adjustments	(5 220 473)
38	Other Adjustments	(114 000)
39		\$ (7 334 473)
40	Accrual Charged to 409.10	
41		
42		
43		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
	Net Other Income and Deductions for the Year per Statement C, Page 116-A, Line 46	\$ 20 910 233
2	Add back Income Taxes deducted on the books	(197 864)
3	Net Other Income before Taxes	<u>\$ 20 712 369</u>
4	Additional Income and Unallowable Deductions:	
5	Depreciation - Non-Operating	\$ 36 000
6	Lease Payments - Coal Handling Equipment	228 000
7	Income (loss) Subsidiary - eliminated on consolidation	86 152
8	1980's Nuclear Unit Cancellation	1 321 908
9	DeBary Pipeline Cancellation	359 879
10	Organization Expense	10 621
11		<u>\$ 2 042 560</u>
12	Additional Deductions and Non-Taxable Income:	
13	Allowance for Funds Used During Construction	\$ 21 108 093
14	Gain on Reacquired Bonds	1 214 178
15	Interest Charges - Non-Utility	151 481
16	Interest on Coal Handling	143 000
17	Rental Income - General Office Building	44 000
18	Depreciation - Taxes	36 000
19	1980's Cancellation	80 216
20	Exempt Interest	65 285
21		<u>\$ 22 842 253</u>
22	Net Other Income and Deductions before State Income Tax	\$ (87 324)
23	Less: State Income Tax	(4 000)
24		<u>(83 324)</u>
25	Net Other Income and Deductions for Tax Computation	\$ (83 324)
26	Federal Income Tax @ 48%	\$ (40 000)
27	Less: Prior Year Adjustments	(152 614)
28		<u>114 000</u>
29	Add: Other Adjustments	114 000
30	Accrual Charged to 409.20	<u>\$ (78 614)</u>
31	Florida Power Corporation will file consolidated tax returns with its wholly-owned subsidiary, Electric Fuels Corporation. Estimated tax liability of Florida Power Corporation for 1976 is \$(2,040,000) and \$(44,000) for Electric Fuels Corporation. Group will elect to allocate taxes under the provisions of Regulations 1.552-(1)(9)(2) and 1.1502-33(d)(2)(ii).	
32		
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43		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Balance end of year (b)
1	Accrued Payroll	\$ 1 914 973
2		
3	Accrued Rent on Coal Inventory Handling and Equipment	6 134
4		
5	Accrued Dividends on Preferred Stock	1 285 625
6		
7		
8		
9		
10		
11		
12		
13		
14		
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16		
17		
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23		
24		
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27		
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31		
32		
33		
34		
35		
36		
37	TOTAL	\$3 206 732

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by departments (a)	Balance end of year (b)
41	Municipal	\$1 525 000
42		
43	Residential and Commercial	13 942
44		
45		
46		
47		
48		
49		
50		
51		
52	TOTAL	\$1 538 942

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.

2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc: 411.6 (e)	Additional Gains (f)	
1			\$	\$	\$	\$	\$
2							
3							
4							
5	NONE						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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23							
24							
25							
26							
27							
28							
29							
30							
31	TOTAL			\$	\$	\$	\$

224A

Rev. Ed. (12-74)

Annual report of FLORIDA POWER CORPORATION Year ended December 31, 1976.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes, showing the number of items in each class.

Line No.	Description of other deferred credit (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Contra Account (c)	Amount (d)		
1	Unrefunded A/R Credit	\$		\$	\$	\$
2	Balances - Deposits					
3	and Overpayments -					
4	Florida State Law					
5	717.05				12 989	12 989
6						
7						
8	Glades Electric Co-op.					
9	- Purchase of					
10	Facilities	12 239	131	6 457		5 782
11						
12						
13						
14						
15						
16						
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20						
21						
22						
23						
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36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50	TOTAL	\$ 12 239		\$ 6 457	\$ 12 989	\$ 18 771

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.

4. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	Debits		Credits		Balance End of Year (g)
			Account (c)	Amount (d)	Account (e)	Amount (f)	
1	Account 261 -						
2	Reserve for						
3	Extraordinary Storm						
4	Damage	1 338 572			924	90 000	1 428 572
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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32							
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34							
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36							
37							
38							
39							
40							
41							
42							

*Not applicable to Gas Utilities.

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

(b) Total and amortizable cost of such property.

2. In the space provided furnish explanations, including the following in columnar order:

(c) Date amortization for tax purposes commenced.

(a) State each certification number with a brief description of property.

(d) "Normal" depreciation rate used in computing the deferred tax.

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric:	\$	\$	\$
3	Defense Facilities -----	4 560 948		516 000
4	Pollution Control Facilities -----			
5	Other -----			
6	-----			
7	-----			
8	Total Electric -----	\$ 4 560 948	\$	\$ 516 000
9	Gas:	\$	\$	\$
10	Defense Facilities -----			
11	Pollution Control Facilities -----			
12	Other -----			
13	-----			
14	-----			
15	Total Gas -----	\$	\$	\$
16	Other (Specify) -----	\$	\$	\$
17	Total (Account 281) -----	\$ 4 560 948	\$	\$ 516 000
18	Classification of Total:			
19	Federal Income Tax -----	\$ 4 560 948	\$	\$ 516 000
20	State Income Tax -----	\$	\$	\$
21	Local Income Tax -----	\$	\$	\$

Instruction 2 - Accelerated Amortization:

Certificate Number TA (a-1)	Description (a-2)	Total Cost (b-1)	Amortization Cost (b-2)
13311	Higgins Unit #1	7 053 709	1 330 913
13316	Jasper - Quincy Line	867 450	131 087
13314	Avon Park Unit #2	8 547 059	1 938 364
13312A	Higgins Plant Unit #2	5 617 544	1 863 881
13315	Suwannee River Unit #1	7 006 051	1 936 179
13317	Higgins - Fort Meade Line	2 839 814	712 291
13318	Jasper - Waycross Line	89 431	15 924
13312B	Higgins Plant Unit #3	5 713 694	1 893 143
25635	Suwannee River Unit #2	4 724 640	1 311 574
25634	Turner Plant Unit #3	8 657 044	2 363 593
29603	Higgins - Disston Line	1 358 129	497 085
29602	Suwannee River Unit #3	8 041 758	2 272 675
30389	Turner - Silver Springs Line	1 151 355	404 247
30394	Bartow Plant Unit #1	22 982 901	9 420 808
31006	Bartow - Disston Line	3 408 549	1 590 918

----- ACCELERATED AMORTIZATION PROPERTY (Account 281)

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

other income and deductions.

4. Use separate pages as required.

3. OTHER (Specify) - include deferrals relating to

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$ 4 044 948	1
							2
							3
							4
							5
							6
							7
\$	\$		\$		\$	\$ 4 044 948	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
\$	\$		\$		\$	\$	15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$ 4 044 948	17
							18
\$	\$		\$		\$	\$ 4 044 948	19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21

Instruction 2 - (Continued)
Accelerated Amortization:

Date Amortization Commenced (c)	Normal Depreciation Rate * (d)	Original Deferrals	Tax Rate Flow-back
1/1/52	3.57%	52%	52%
1/1/52	3.33%	52%	52%
1/1/53	3.57%	52%	52%
1/1/54	3.57%	52%	52%
1/1/54	3.57%	52%	52%
1/1/54	3.33%	52%	52%
1/1/54	3.33%	52%	52%
1/1/55	3.57%	52%	52%
1/1/55	3.57%	52%	52%
1/1/56	3.57%	52%	52%
1/1/56	3.33%	52%	52%
* 1952 through 1953 - 3.27%	1/1/57	52%	52%
* 1954 through 1961 - 3.16%	1/1/57	52%	52%
	1/1/59	52%	52%
	1/1/59	52%	52%

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

2. In the space provided furnish below explanations, including the followings:

(b) Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have been accounted for

(a) State the general method or methods of liberalized depreciation being used (sum-of-year digits,

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282:			
2	Electric	\$ 102 081 541	\$ 35 351 000	\$ 2 974 000
3	Gas			
4	Other (define)			
5	Total	\$ 102 081 541	\$ 35 351 000	\$ 2 974 000
6				
7	Other (Specify)	\$	\$	\$
8				
9	Total Account 282	\$ 102 081 541	\$ 35 351 000	\$ 2 974 000
10				
11	Classification of Totals:			
12	Federal Income Tax	\$ 95 401 158	\$ 31 853 000	\$ 2 816 000
13	State Income Tax	\$ 6 680 383	\$ 3 498 000	\$ 158 000
14	Local Income Tax	\$	\$	\$

Electric:			
Class Life Depreciation (Pre 1971)	\$ 39 289 986	\$ 736 000	\$ 1 636 000
ADR Depreciation (Post 1970)	22 631 000	17 264 000	216 000
Taxes Capitalized	542 000	1 235 000	40 000
Pensions Capitalized	280 000	1 113 000	23 000
Training Expense Capitalized	281 559	30 000	
Book/Tax Straight Line	657 000	4 954 000	
Cost of Removal	3 053 000	480 000	98 000
Repair Allowance	8 158 000	5 161 000	372 000
Excess Flow-Through of Major Items in 1976 over 1972 amount	5 216 000		161 000
Allowance for Funds Used During Construction	19 711 000	4 213 000	169 000
Gain on Reacquired Bonds	1 633 000		253 000
Interest Capitalized	295 000	111 000	6 000
Research & Development Capitalized	333 996	54 000	
Total Electric	\$102 081 541	\$35 351 000	\$ 2 974 000

- - OTHER PROPERTY (Account 282)

as credits to Accounts 411.1, Provision for Deferred Income Taxes-Gr., Utility Operating Income and 411.2 Provision for Deferred Income Taxes-Gr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). State whether the accounting for liberal-

ized depreciation has been directed or approved by any state commission (Electric only).

3. OTHER (Specify) - include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$ 615 000	\$	283.2	111 000			\$ 134 930 541	1
		411.2	32 000				2
							3
							4
\$ 615 000	\$		\$ 143 000			\$ 134 930 541	5
\$	\$		\$			\$	6
\$	\$		\$			\$	7
\$ 615 000	\$		\$ 143 000			\$ 134 930 541	8
\$	\$		\$			\$	9
\$ 555 000	\$		\$ 129 000			\$ 124 864 158	10
\$ 60 000	\$		\$ 14 000			\$ 10 066 383	11
\$	\$		\$			\$	12
\$	\$		\$			\$	13
\$	\$		\$			\$	14
\$	\$		\$			\$ 38 389 986	
						39 679 000	
						1 737 000	
						1 370 000	
						311 559	
						5 611 000	
						3 435 000	
						12 947 000	
						5 055 000	
		283.2	111 000				
		411.2	32 000				
615 000						23 612 000	
						1 995 000	
						400 000	
						387 996	
\$ 615 000	\$		\$ 143 000			\$ 134 930 541	

Information Required by Instructions for Account 282

2. (a)

<u>Classes of Plants</u>	<u>Method of Liberalized Depreciation *</u>		
	<u>Declining Balance</u>	<u>Sum of Year's Digits</u>	
	<u>Class Life</u>	<u>ADR</u>	<u>ADR</u>
	(1)	(2)	(3)
Nuclear Production		X	
Steam Production	X	X	X
Other Production	X	X	X
Transmission and Distribution	X	X	X
Office Furniture	X	X	X
Office Equipment	X	X	X
Automobiles	X	X	X
Light Trucks	X	X	X
Heavy Trucks and Trailers	X	X	X
Tugs and Barges	X		
Pipeline		X	
Structures	X		

* Dates of Adoption:

- (1) Declining Balance - Class Life - 1954
- (2) Declining Balance - ADR - 1971
- (3) Sum of Year's Digits - 1973

Information Required by Instructions for Account 2822. (b)

The Company has been using the double declining balance method of depreciation on new additions since January 1, 1954. The years 1954 through 1961 were at a liberalized depreciation rate of 6.32%. The years 1962 through 1970 were at the Guideline Rates. Starting in 1971 the new additions were at the Class Life - A D R rates. On some of its existing plant, the Company in 1973 switched from the declining balance method to the sum of the year's digits method. The basis used for the 1976 tax deferral was the guideline straight-line tax rate to liberalized tax rate. The accounting methods for liberalized depreciation have been approved by the Florida Public Service Commission.

<u>Year</u>	<u>Annual Amount of Tax Deferral</u>	<u>Income Taxes Deferred in Prior Years-Credit</u>
1954	85 344	
1955	349 647	
1956	596 917	
1957	805 377	
1958	1 187 036	
1959	1 505 810	
1960	1 607 848	
1961	1 857 000	
1962	2 379 900	
1963	2 539 000	
1964	2 329 107	
1965	2 323 000	5 000
1966	2 845 000	26 000
1967	3 141 000	53 000
1968	3 241 000	96 000
1969	3 233 000	204 000
1970	3 636 000	336 000
1971	3 951 000	429 000
1972	5 452 000	568 000
1973	13 331 000	747 000
1974	18 767 000	961 000
1975	25 692 000	3 711 000
1976	35 966 000	2 974 000

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. In the space provided below:

(a) include amounts relating to insignificant items under Other.

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283:			
2	Electric			
	Vacation Pay Accrual	\$ 35 000	\$ 259 000	\$ 129 000
3	Repair Expenses	171 917		173 000
4	1980 Units Cancellation	1 601 000		7 000
5	AFDC - 1980's Cancellation			
6	Loss on DeBary Pipeline	304 630		
7	-----			
8	Other			
9	Total Electric	\$ 2 112 547	\$ 259 000	\$ 309 000
10	Gas			
11	-----			
12	-----			
13	-----			
14	-----			
15	-----			
16	Other			
17	Total Gas	\$	\$	\$
18	Other (Specify)	\$	\$	\$
19	Total Account 283	\$ 2 112 547	\$ 259 000	\$ 309 000
20	Classification of Total:			
21	Federal Income Tax	\$ 1 904 493	\$ 233 000	\$ 272 000
22	State Income Tax	\$ 208 054	\$ 26 000	\$ 37 000
23	Local Income Tax	\$	\$	\$

- ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. OTHER (Specify) - Include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$ 40 000	\$ 551 000 16 000 186 000		\$	282.1	\$ 111 000	\$ 165 000 (1 083) 1 083 000 95 000 118 630	1 2 3 4 5 6 7
\$ 40 000	\$ 753 000		\$		\$ 111 000	\$ 1 460 547	8 9
			\$				10 11 12 13 14 15 16
\$ 40 000	\$ 753 000		\$	282.1	\$ 111 000	\$ 1 460 547	17 18 19
\$ 37 000	\$ 685 000		\$	282.1	\$ 100 000	\$ 1 317 493	20 21
\$ 3 000	\$ 68 000		\$	282.1	\$ 11 000	\$ 143 054	22 23

FLORIDA POWER CORPORATION

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INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission, to pass the tax credits on to customers.

2. As indicated in Col. (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%) & 11 percent (11%) credits.

3. Report in Cols. (b & e) the amount of investment tax credits generated from properties acquired for use in utility operations and report in Column (c & f) the amount of such generated

credits utilized in computing the annual income taxes. Also explain by footnote any adjustments to Cols. (b through f) such as for corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Report in Col. (d) the weighted-average useful life of all properties used in computing the investment tax credits in Col. (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through, for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year	Electric			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life of Property (d)	Generated (e)	Utilized (f)
1	1962-70					
2	3%	9 855 000	10 089 000	33 Years		
3	7%					
4	1971					
5	3%	20 000	20 000	33 Years		
6	4%	866 000	2 935 000	33 Years		
7	7%					
8	1972					
9	3%					
10	4%	2 009 000	6 398 000	33 Years		
11	7%					
12	1973					
13	3%					
14	4%	3 967 000	2 798 000	33 Years		
15	7%					
16	1974					
17	3%					
18	4%	7 497 000		33 Years		
19	7%	773 000		33 Years		
20	1975					
21	3%					
22	4%	581 000	4 595 000	33 Years		
23	7%		773 000	33 Years		
24	10%	4 031 279	4 031 279	33 Years		
25	11%	397 279	397 279	33 Years		
26						
27	1976					
28	3%					
29	4%	9 018 000	6 978 000	33 Years		
30	7%					
31	10%	12 640 000	12 640 000	33 Years		
32	11%	1 264 000	1 264 000	33 Years		
33						
34	1977					
35	3%					
36	4%					
37	7%					
38	10%					
39	11%					
40						
41	1978					
42	3%					
43	4%					
44	7%					
45	10%					
46	11%					
47						

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

	<u>1962- 1970</u>	<u>1971</u>	<u>1972</u>	<u>1973</u>	<u>1974</u>	<u>1975</u>	<u>1976</u>
Credit Utilized	10 089 000	2 955 000	6 398 000	2 798 000		9 796 558	20 882 000
Carried Back - 1973	(234 000)	(584 000)	(351 000)	1 169 000			
Carried Back - 1974		(1 485 000)	(4 038 000)		5 523 000		
Carried Forward - 1974					2 747 000	(2 747 000)	
Carried Back - 1976	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	(2 040 000)	<u>2 040 000</u>
Credit Generated	<u>9 855 000</u>	<u>886 000</u>	<u>2 009 000</u>	<u>3 967 000</u>	<u>8 270 000</u>	<u>5 009 558</u>	<u>22 922 000</u>

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and trans-

actions by utility and nonutility operations. Explain by foot-note any correction adjustments to the account balance,

shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility:								
2	3%	7 234 037			411.4	300 000		6 934 037	
3	4%	14 004 000	411.4	9 018 000	411.4	460 000	(59 000)	22 503 000	
4	7%	773 000						773 000	
5	10%	2 896 000	411.4	12 640 000	411.4	204 000	1 076 721	16 408 721	
6	Total	24 907 037		21 658 000		964 000	1 017 721	46 618 758	
7	Others (list separately and show 3%, 4%, 7%, 10%, and total)								
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
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29									
30									

Reconciliation of Investment Tax Credit Expense to amount reported on Page 114

Expense Charged to Account 255	\$21 658 000
Additional 1% Charged to Account 232 (ESOP)	1 264 000
Prior Year Adjustments Charged to Account 255	1 017 721
Prior Year Adjustments Charged to Account 232 (ESOP)	397 279
Allocation to Current Year Income	<u>(964 000)</u>
Investment Credit Net Page 114	<u>\$23 373 000</u>

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FLORIDA POWER CORPORATION

Year ended December 31, 1976

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
 2. Individual gains or losses relating to property with an original cost of less than

\$50,000 may be grouped, with the number of such transactions disclosed in column (a).
 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2				\$	
3	Electric Plant (5)	15 274		79 374	
4					
5	Non-Utility Plant (16)	21 585		67 546	
6					
7					
8					
9					
10					
11					
12					
13					
14	Total gain			\$ 146 920	
15	Loss on disposition of property:				
16					\$
17	Conveyance to Gulf Power Co. of 2.087 miles of transmission line	274 377			83 524
18					
19					
20	Electric Plant (1)	163			10
21					
22	Non-Utility Property (9)	9 048			9 048
23					
24					
25					
26					
27					
28					
29					
30					
31	Total loss				\$ 92 582

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from

lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars of the method of determining the annual rental for the property.

5. Designate associated companies.

Line No.

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NONE

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)—Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)—Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)—For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)—Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)—Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 417 - Revenues from Non-Utility Operations	
2	City of Monticello - Sales of Water	\$ 9 195
3		
4	Account 417.1 - Expenses of Non-Utility Operations	
5	City of Monticello - Sales of Water - Operation	\$ 6 008
6		
7	Account 418 - Non-Operating Rental Income	\$ (40 254)
8		
9	Account 419 - Interest and Dividend Income	
10	Income from Investments included in Accounts 124 & 136, Page 202	\$ 117 021
11	Interest Received on Certificate of Deposit - Construction Fund	103 002
12	Interest on Note Receivable from Sanlando Utilities Corporation	210
13	Interest on Note Receivable from John P. Wood & Associates	22
14	Interest on Note Receivable from Samuel T. Stewart	459
15	Interest on Note Receivable from City of Bartow	35 193
16	Interest on Note Receivable from Florida Crushed Stone	7 653
17	Finance Charges on Employee Finance Contracts	15
18	Dividend Income from Madison County Tobacco Warehouse, Inc.	100
19		
20	Total	\$ 263 675
21		
22	Account 419.1 - Allowance for Funds Used During Construction	\$ 21 108 093
23		
24	Account 421 - Miscellaneous Non-Operating Income	
25	Gain on Disposition of Property	\$ 146 920
26	Loss on Disposition of Property	92 583
27	Gain on Reacquired Bonds	1 214 178
28	Income on Coal Shore Facility	249 996
29	Other	15 634
30		
31	Total	\$ 1 534 145
32		
33		
34		
35	Total Other Income	\$ 22 868 846

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (c) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431)- Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 425 - Miscellaneous Amortization</u>	\$
2	None	
3		
4	<u>Account 426 - Other Income Deduction</u>	
5	Donations - Sub-Accounts 426.11, 426.12	
6	United Fund	\$ 38 459
7	University of South Florida Foundation	25 000
8	Eckerd College	20 000
9	Rollins College	17 500
10	Southern Scholarship Foundation	10 000
11	University of Florida	9 960
12	Stetson University	7 500
13	Junior Achievement	3 978
14	Florida State University	1 966
15	Abilities Inc. of Florida	1 750
16	Gator Football Boosters, Inc.	1 350
17	The Science Center	1 089
18	Salvation Army	1 038
19	St. Petersburg Baseball Museum	1 000
20	United Negro College Fund, Inc.	1 000
21	Webber College	1 000
22	Miscellaneous Religious, Civic, and Cultural Contributions (61)	3 594
23	Various Health Organizations - Cancer, Heart, etc. (30)	1 875
24	Schools, Scholarships, Youth, Sports, Recreational Programs(64)	5 989
25	Miscellaneous Contributions (31)	1 634
26		
27	Total Donations	\$ 155 682
28		
29	Civic Club Dues and Expenses - Sub-Account 426.13	20 736
30		
31	Expenditures for Certain Civic, Political and Related Activities-	
32	Sub-Account 426.4	33 748
33		
34	<u>Other Deductions - Sub-Account 426.5</u>	
35	Lease Payments on Coal Shore Facility - Sub-Account 426.52	225 753
36		
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430). For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431) - Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 426 - Other Income Deductions (Continued)</u>	\$
2	Other Deductions - Sub-Account 426.5	
3		
4	Preliminary Survey and Investigation - Abandoned	
5	Sub-Account 426.54	1 624 386
6		
7	Other Deductions Miscellaneous 426.59	12 450
8		
9	Total - Other Income Deductions - Account 426	\$ 2 072 755
10		
11	<u>Account 431 - Other Interest Expense</u>	
12		
13	Customers' Deposits - Rate 6% Per Annum	\$ 1 066 053
14	Notes Payable - Commercial Paper - Rate 4 3/4% - 6% Per Annum	1 204 859
15	Notes Payable - Various Banks - Rate 6 3/4% - 7 1/4% Per Annum	2 374 883
16	Wholesale Rate Refund - Rate 7% Per Annum	50 681
17	Miscellaneous Other Interest Expense - Rate 6% - 18% Per Annum	341 756
18		
19	Total - Other Interest Expense - Account 431	\$ 5 038 232
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21		
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	Legal representative, Mr. W. P. Shelley, Jr., Retainer and	\$
2	Expenses	13 500
3	Office expenses, Public Affairs office	2 247
4	Expense accounts	3 518
5	Other Legislative Activities	14 483
6		
7	Total - Sub-Account 426.4	\$ 33 748
8		
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EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.

2. List date of Commission approval for extraordinary treatment of any item which amounts to less than 5% of

income. (See General Instruction 7 of the Uniform System of Accounts.)

3. Income tax effects relating to each extraordinary item should be listed in Column (c).

4. For additional space use an additional page.

Line No.	Description of items (a)	Gross Amount (b)	Related Income Taxes (c)
1	Extraordinary Income (account 434):		
2		\$	\$
3			
4			
5			
6			
7			
8	NONE		
9			
10			
11			
12			
13			
14			
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17			
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19			
20			
21			
22			
23	Total extraordinary income	\$	\$
24	Extraordinary Deductions (account 435):		
25		\$	\$
26			
27	NONE		
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47	Total extraordinary deductions	\$	\$
48	Net extraordinary items	\$	\$

COMMON UTILITY PLANT AND EXPENSES

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common

utility plant to which such accumulated provisions relate including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

LINE #	DESCRIPTION (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR (e)
1	Federal Power Commission	\$	\$	\$	\$
2	Docket ER-76-123				
3	Petition for Rate Increase		83 289	83 289	8 320
4					
5	Florida Public Service Commission				
6	Docket 74062-EU				
7	Petition for Rate Increase		160 183	160 183	2
8					
9	Florida Public Service Commission				
10	Docket 74680-CI				
11	Fuel Adjustment Hearings		45 155	45 155	13
12					
13	Federal Power Commission				
14	Docket ER-77-196				
15	Petition for Rate Increase		3 698	3 698	
16					
17	Miscellaneous Other Regulatory Expense		6 657	6 657	
18					
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43					
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45					
46	TOTAL - - -		298 982	298 982	8 335

REGULATORY COMMISSION EXPENSES (Continued)

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).

5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).

4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.

6. Minor items may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			DEFERRED IN ACCOUNT 186, END OF YEAR (l)	LINE #
CHARGED CURRENTLY TO			DEFERRED TO	CONTRA ACCOUNT	AMOUNT		
DEPARTMENT (f)	ACCOUNT NO. (g)	AMOUNT (h)	ACCOUNT 186 (i)	(j)	(k)	(l)	
			7 358	928	15 678		1
							2
			33 425	928	33 427		3
							4
							5
							6
			2 895	928	2 710	198	7
							8
							9
			3 698	928	880	2 818	10
Legal	928	6 657					11
							12
							13
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		6 657	47 376		52 695	3 016	45
							46

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

(a) Name and address of person or organization rendering

4. Designate associated companies.

1	A. P. Engineering, Inc.	Engineering Services	107	<u>23 324</u>
2	Hayward, California			
3				
4	Allen Services Corporation	Computer Services	930	<u>20 048</u>
5	Vandalia, Ohio			
6				
7	Applied Marine Ecological Sr.	Ecology Study	188	<u>352 111</u>
8	Miami, Florida			
9				
10	Applied Physical Technology	Consulting Services	107	<u>30 783</u>
11	Smyrna, Georgia			
12				
13	Arthur Andersen & Company	Accounting & Auditing	923	84 540
14	Tampa, Florida	Services	186	42 200
15				<u>126 740</u>
16				
17	Associated Energy Transporters	Consulting Services		<u>7 931</u>
18	New Orleans, Louisiana			
19				
20	C. E. Brown	Right of Way		<u>1 641</u>
21	Lake City, Florida	Acquisition Agents		
22				
23	Babcock & Wilcox Co.	Engineering Services	107	1 602 938
24	New York, New York		186	23 025
25				<u>1 625 963</u>
26				
27	Baymount Engineering Co.	Consulting Services	107	<u>11 719</u>
28	St. Petersburg, Florida			
29				
30	Earl N. Benedict	Engineering Services		<u>681</u>
31	Lafayette, Louisiana			
32				
33	Beveridge, Fairbanks & Diamond	Legal Services		<u>7 721</u>
34	Washington, D.C.			
35				
36	Black & Veatch	Consulting Engineer	107	<u>616 046</u>
37	Kansas City, Missouri	Services		
38				
39	Boyden Associates	Consulting Services		<u>5 735</u>
40	Atlanta, Georgia			
41				
42				

(CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES)

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Donald J. Bradshaw	Legal Services		600
2	Inverness, Florida			
3				
4	Bruder & Gentile	Legal Services		4 774
5	Washington, D.C.			
6				
7	George B. Buck	Actuary Services	923	37 787
8	New York, New York			
9				
10	Glenn A. Burdick	Engineering Services		960
11	Tarpon Springs, Florida			
12				
13	Calgon Corporation	Analysis Services	151	115
14	Pittsburgh, Pennsylvania		502	17 955
15			512	784
16			513	995
17			548	1 045
18				20 894
19				
20	Carlton, Fields, Ward, Emmanuel	Legal Services	186	28 263
21	Tampa, Florida		923	26 188
22				54 451
23				
24	The Citizens & Southern	Investment Services	923	10 428
25	Atlanta, Georgia			
26				
27	Businessmens Clearing House	Placement Services		2 400
28	Chicago, Illinois			
29				
30	Coates Field Service, Inc.	Surveying Services	183	640
31	Oklahoma City, Oklahoma		566	2 385
32			107	14 466
33			920	358
34				17 849
35				
36	Combustion Engineering, Inc.	Engineering Services	186	42 358
37	Chattanooga, Tennessee		512	567
38				42 925
39				
40	Commonwealth Associates, Inc.	Engineering Services	107	45 183
41	Jackson, Michigan			
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Computer Horizon Corporation	Computer Services	930	16 356
2	New York, New York			
3				
4	Debevoise & Liberman	Legal Services		5 234
5	Washington, D.C.			
6				
7	Dept. of Health & Rehabilitation	Radiological Services	188	14 341
8	Tallahassee, Florida			
9				
10	Elarbee, Clark & Paul	Legal Services		7 877
11	Atlanta, Georgia			
12				
13	Emerson Consultants, Inc.	Consulting Services	500	5 625
14	New York, New York		506	36 416
15				42 041
16				
17	Harold L. Estes	Computer Services	930	24 430
18	Seminole, Florida			
19				
20	E. L. Fishback	Appraisal Services		1 000
21	Tampa, Florida			
22				
23	M. K. Flowers & Associates	Surveyor Services	107	15 988
24	Gainesville, Florida			
25				
26	Allan L. Goldman, M.D.	Consulting Services		700
27	Tampa, Florida			
28				
29	General Electric Co.	Engineering Services	107	109 883
30	Atlanta, Georgia		163	2 057
31			506	13 185
32			512	6 911
33			513	60 651
34			553	2 493
35			566	3 043
36			588	1 240
37				199 463
38				
39				
40				
41				
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Gilbert Associates, Inc.	Engineering and	107	2 071 331
2	Reading, Pennsylvania	Inspection Services	152	11 188
3			183	9 618
4			501	4 933
5			502	30 717
6			512	2
7			560	3 363
8			580	11 179
9			930	1 115
10				<u>2 143 446</u>
11	Valerie Halla	Computer Services	930	<u>18 041</u>
12	Sarasota, Florida			
13				
14	Byron, Harless, Reid, Hite	Consulting Services	107	2 444
15	Tampa, Florida		186	822
16			923	14 568
17				<u>17 834</u>
18				
19	Haskins & Sells	Accounting Services	186	2 660
20	Dallas, Texas		923	10 916
21				<u>13 576</u>
22				
23	Henderson, Ames, Bortels	Architectural Services		<u>7 985</u>
24	Clearwater, Florida			
25				
26	Hewitt Associates	Consulting Services	926	<u>22 692</u>
27	Deerfield, Illinois			
28				
29	A. E. Hlivko M.D. F.A.C.S.	Medical Services		<u>700</u>
30	Crystal River, Florida			
31				
32	Le Ma Test Engineers	Engineering Services		<u>3 517</u>
33	Tulsa, Oklahoma			
34				
35	Mahoney, Hadlow, Chambers &	Legal Services		<u>2 256</u>
36	Adams			
37	Jacksonville, Florida			
38				
39	Chas. T. Main, Inc.	Engineering Services	107	<u>71 441</u>
40	Boston, Massachusetts			
41				
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities;

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Manufactures Hanover Trust	Legal Services	186	45 610
2	New York, New York			
3				
4	Harry W. Marlow	Surveyor Services	107	85 604
5	Pinellas Park, Florida		152	659
6			186	792
7			501	452
8			566	3 690
9			925	828
10				<u>92 025</u>
11				
12	Mauney Engineering, Inc.	Engineering Services	107	23 740
13	Orange City, Florida			
14				
15	Madigan, Parker, Gatlin	Legal Services		2 061
16	Truett & Swedmark			
17	Tallahassee, Florida			
18				
19	Maguire, Voorhis, Wells	Legal Services		2 365
20	Orlando, Florida			
21				
22	Morgan, Lewis & Backins	Legal Services	186	70 850
23	Washington, D.C.		923	11 765
24				<u>82 615</u>
25				
26	James M. Neill M.D. P.A.	Radiology Services		2 628
27	St. Petersburg, Florida			
28				
29	NUS Corporation	Consulting Services	107	638 276
30	Rockville, Md.		186	5 688
31			188	131 076
32				<u>775 040</u>
33				
34	Owen & McCrory	Legal Services		6 967
35	St. Petersburg, Florida			
36				
37	Lewis W. Petteway	Legal Services		2 306
38	Tallahassee, Florida			
39				
40	Phillip Pickens	Appraisal Services		750
41	Lake City, Florida			
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year detailing utility department and account charged.

(a) Name and address of person or organization rendering

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

1	Reid & Priest	Legal Services	923	<u>19 351</u>
2	New York, New York			
3				
4	Reis & Chandler	Legal Services	186	<u>24 481</u>
5	New York, New York			
6				
7	Reynolds, Smith & Hills	Engineering Services	107	<u>14 199</u>
8	Jacksonville, Florida			
9				
10	Ruckelshaus, Beveridge,	Legal Services		<u>8 095</u>
11	Fairbank & Diamond			
12	Washington, D.C.			
13				
14	Joseph Salem & Assoc.	Engineering Services	107	186 909
15	St. Petersburg, Florida		163	236
16			186	204
17			500	24 124
18			551	183
19			560	4 672
20			580	4 823
21			590	377
22			920	1 081
23			921	278
24			923	838
25				<u>223 726</u>
26	Service Resources Corporation	Right of Way	107	<u>15 811</u>
27	Atlanta, Georgia	Acquisition Agents		
28				
29	W. P. Shelley, Jr.	Legal Services	426	13 500
30	Tallahassee, Florida		923	4 500
31				<u>18 000</u>
32				
33	P. Phillip Sidwell, PH.D.	Psychological Services		<u>8 148</u>
34	Atlanta, Georgia			
35				
36	Sorg Printing Co., Inc.	Printing Services	186	<u>98 274</u>
37	New York, New York			
38				
39	State of Florida	Radiological Research	188	<u>14 949</u>
40	Tallahassee, Florida			
41				
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Stiefel Associates, Inc.	Consulting Services	107	159 996
2	Sarasota, Florida		921	8 760
3				<u>168 756</u>
4				
5	S. M. Stoller Corporation	Engineering Services	107	6 234
6	New York, New York		120	40 098
7			186	12 404
8				<u>58 736</u>
9				
10	Technical Systems Assoc.	NTSC System	107	13 509
11	Houston, Texas			
12				
13	Steve Teleshak	Analysis Services		1 029
14	New Orleans, Louisiana			
15				
16	Texas Instruments	Ecological Program	188	119 575
17	Dallas, Texas			
18				
19	University of South Florida	Environmental Research	107	28 809
20	Tampa, Florida		188	211 226
21				<u>240 035</u>
22				
23	Volt Technical Service, Inc.	Engineering Services	107	1 496 468
24	Syosset, New York		186	47 957
25				<u>1 544 425</u>
26				
27	Wapora Inc.	Research & Consulting Services	188	45 739
28	Washington, D.C.			
29				
30	Bill Webster	Consulting Services		626
31	Dunnellon, Florida			
32				
33	Paul Weir Company	Engineering Services	186	45 660
34	Chicago, Illinois			
35				
36	Westinghouse Electric Corp.	Consulting and	188	85 453
37	Pittsburgh, Pennsylvania	Engineering Services	513	41 134
38			553	1 862
39			566	580
40				<u>129 029</u>
41				
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

1	Williams & Associates	Engineering Services	107	<u>15 581</u>
2	Clearwater, Florida			
3				
4	Winderweedle, Haines, Ward	Legal Services	923	<u>15 160</u>
5	and Woodman			
6	Winter Park, Florida			
7				
8	George F. Young, Inc.	Engineering Services	107	<u>36 623</u>
9	St. Petersburg, Florida			
10				
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12				
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and shown in the appropriate lines

and spaces provided for such amounts on pages 355 and 356. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accounts (c)	Total (d)
1	ELECTRIC	\$	\$	\$
2	Operation:			
3	Production.....	5 861 661		
4	Transmission.....	1 119 222		
5	Distribution.....	5 169 250		
6	Customer Accounts.....	6 022 671		
7	Customer Service and Informational	416 814		
8	Sales.....	35 932		
9	Administrative and General.....	5 902 778		
10	Total Operation.....	24 528 328		
11	Maintenance:			
12	Production.....	4 959 929		
13	Transmission.....	1 070 329		
14	Distribution.....	4 035 701		
15	Administrative and General.....	509 347		
16	Total Maintenance.....	10 575 306		
17	Total Operation and Maintenance:			
18	Production.....	10 821 590		
19	Transmission.....	2 189 551		
20	Distribution.....	9 204 951		
21	Customer Accounts.....	6 022 671		
22	Customer Service and Informational	416 814		
23	Sales.....	35 932		
24	Administrative and General.....	6 412 125		
25	Total Operation and Maintenance.....	35 103 634	1 561 580	36 665 214
26	GAS			
27	Operation:			
28	Production—Manufactured Gas.....			
29	Production—Natural Gas (incl. Expl. and Dev.).....			
30	Other Gas Supply.....			
31	Storage.....			
32	Transmission.....			
33	Distribution.....			
34	Customer Accounts.....			
35	Customer Service and Informational			
36	Sales.....			
37	Administrative and General.....			
38	Total Operation.....			
39	Maintenance:			
40	Production—Manufactured Gas.....			
41	Production—Natural Gas.....			
42	Other Gas Supply.....			
43	Storage.....			
44	Transmission.....			
45	Distribution.....			
46	Administrative and General.....			
47	Total Maintenance.....			
48				
49				
50				

Continued

DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accts. (c)	Total (d)
	GAS (Continued)	\$	\$	\$
51	Total Operation and Maintenance:			
52	Production—Manufactured Gas.....			
53	Production—Natural Gas (incl. Expl. and Dev.).....			
54	Other Gas Supply.....			
55	Storage.....			
56	Transmission.....			
57	Distribution.....			
58	Customer Accounts.....			
59	Customer Service and Informational.....			
60	Sales.....			
61	Administrative and General.....			
62	Total Operation and Maintenance.....			
63	OTHER UTILITY DEPARTMENTS			
64	Operation and Maintenance.....			
65	Total All Utility Departments.....	35 103 634	1 561 580	36 665 214
66	UTILITY PLANT			
67	Construction (by utility departments):			
68	Electric Plant.....	15 269 263	1 993 386	17 262 649
69	Gas Plant.....			
70	Other.....			
71	Total Construction.....	15 269 263	1 993 386	17 262 649
72	Plant Removal (by utility departments):			
73	Electric Plant.....	855 296	71 955	927 251
74	Gas Plant.....			
75	Other.....			
76	Total Plant Removal.....	855 296	71 955	927 251
77	Other Accounts (Specify):			
78	Preliminary Survey & Investigation	14 583	3 083	17 666
79	Other Work in Progress	615 780	130 195	745 975
80	Research & Development	78 473	16 592	95 065
81	Other Operating Revenues	83 325	17 618	100 943
82	Other Income Deductions	12 554	2 654	15 208
83				
84				
85	Total Other Accounts	804 715	170 142	974 857
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105	TOTAL SALARIES AND WAGES	52 032 908	3 797 063	55 829 971

ELECTRIC PLANT IN SERVICE

(In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.
- In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	(301) Organization.....	10 143			(10 143)		
3	(302) Franchises and consents.....	478			(478)		
4	(303) Miscellaneous intangible plant.....						
5	Total intangible plant.....	10 621			(10 621)		
6	2. PRODUCTION PLANT						
7	STEAM PRODUCTION PLANT						
8	(310) Land and land rights.....	5 361 826	358 807				5 720 633
9	(311) Structures and improvements.....	70 735 390	1 102 853	(171 459)		1 238	72 010 940
10	(312) Boiler plant equipment.....	128 614 259	12 076 474	1 343 875		(485)	139 346 373
11	(313) Eng's. and eng. driven generators.....						
12	(314) Turbogenerator units.....	99 536 926	(404 766)	21 735		485	99 110 910
13	(315) Accessory electric equipment.....	26 469 539	856 625	400 184		(10 401)	26 915 579
14	(316) Misc. power plant equipment.....	4 073 640	326 159	85 703		22 074	4 336 170
15	Total steam production plant.....	334 791 580	14 316 152	1 680 038		12 911	347 440 605
16	NUCLEAR PRODUCTION PLANT						
17	(320) Land and land rights.....						
18	(321) Structures and improvements.....						
19	(322) Reactor plant equipment.....						
20	(323) Turbogenerator units.....						
21	(324) Accessory electric equipment.....						
22	(325) Misc. power plant equipment.....						
23	Total nuclear production plant.....						
24	HYDRAULIC PRODUCTION PLANT						
25	(330) Land and land rights.....						
26	(331) Structures and improvements.....						
27	(332) Reservoirs, dams, and waterways.....						
28	(333) Wtr. whls., turb., and generators.....						
29	(334) Accessory electric equipment.....						
30	(335) Misc. power plant equipment.....						
31	(336) Roads, railroads, and bridges.....						
32	Total hydraulic production plant.....						

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FLORIDA POWER CORPORATION

Year ended December 31, 1976

ELECTRIC PLANT IN SERVICE (Continued)

Line No.	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
33	OTHER PRODUCTION PLANT	\$	\$	\$	\$	\$	\$
34	(340) Land and land rights.....	2 686 826	75 740				2 762 566
35	(341) Structures and improvements.....	8 298 206	699 100	371	3 009		8 999 944
36	(342) Fuel holders, prod., and access'rs..	7 321 680	5 995 135				13 316 815
37	(343) Prime movers.....	66 361 258	17 744 988	14 000			84 092 246
38	(344) Generators.....	21 137 583	7 871 889				29 009 472
39	(345) Accessory electric equipment.....	11 568 100	1 664 455	215		(251)	13 232 089
40	(346) Misc. power plant equipment.....	301 914	288 085	533		428	589 894
41	Total other prod. plant.....	117 675 567	34 339 392	15 119	3 009	177	152 003 026
42	Total production plant.....	452 467 147	48 655 544	1 695 157	3 009	13 088	499 443 631
43	3. TRANSMISSION PLANT						
44	(350) Land and land rights.....	20 256 388	391 015	145 463	(457 679)		20 044 261
45	(352) Structures and improvements.....	4 679 068	224 004	10 107		(47 004)	4 845 961
46	(353) Station equipment.....	78 180 633	942 336	304 959		142 054	78 960 064
47	(354) Towers and fixtures.....	48 203 842	(158 814)	152 334	(79 827)		47 812 867
48	(355) Poles and fixtures.....	31 383 523	3 993 962	657 814	(131 179)	(9 492)	34 579 000
49	(356) Overhead conductors and devices..	63 801 312	3 348 291	825 990	(154 568)	(73)	66 168 972
50	(357) Underground conduit.....	7 403 876	3 737	2 045			7 405 568
51	(358) Underground conductors and dev..	9 675 690	120			76	9 675 886
52	(359) Roads and trails.....	774 319	567 421	4 044		73	1 337 769
53	Total transmission plant.....	264 358 651	9 312 072	2 102 756	(823 253)	85 634	270 830 348
54	4. DISTRIBUTION PLANT						
55	(360) Land and land rights.....	2 896 259	27 687	1	(32 319)		2 891 626
56	(361) Structures and improvements.....	5 447 579	94 559	2 187		44 686	5 584 637
57	(362) Station equipment.....	72 860 977	4 882 097	481 765		(96 252)	77 165 057
58	(363) Storage battery equipment.....						
59	(364) Poles, towers, and fixtures.....	63 784 637	4 219 566	957 892		9 492	67 055 803
60	(365) Overhead conductors and devices..	54 410 966	4 461 944	1 087 506			57 785 404
61	(366) Underground conduit.....	10 179 364	269 696	27 777		(722)	10 420 561
62	(367) Underground conductors and dev..	23 345 637	2 355 897	222 724		(2 596)	25 476 214
63	(368) Line transformers.....	83 963 987	3 901 517	956 506		5 105	86 914 103
64	(369) Services.....	34 395 778	4 062 718	166 936		3 318	38 294 878
65	(370) Meters.....	26 348 347	1 394 327	264 033		(8 979)	27 469 662
66	(371) Installations on cust. premises...	118 934	35 767	724		(41 928)	112 049

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FLORIDA POWER CORPORATION

Year ended December 31, 1976

67	(372) Leased property on cust premises	10 953					10 953
68	(373) Street lighting and signal systems	20 951 161	3 005 715	594 901	1 550 000		24 911 975
69	Total distribution plant	398 714 579	28 711 490	4 762 952	1 517 681	(87 876)	424 092 922
70	5. GENERAL PLANT						
71	(389) Land and land rights	1 819 989		2 597	(2 057)		1 815 335
72	(390) Structures and improvements	25 032 174	124 020	27 483	4 842	(5 592)	25 127 961
73	(391) Office furniture and equipment	3 173 835	289 964	29 902		953	3 434 850
74	(392) Transportation equipment	16 792 576	99 097	68 643		(7 972)	16 815 058
75	(393) Stores equipment	887 578	75 612			(28 002)	935 188
76	(394) Tools, shop and garage equipment	3 871 618	352 277	97 309		30 641	4 157 227
77	(395) Laboratory equipment	1 510 475	54 473	611		(3 558)	1 560 779
78	(396) Power operated equipment	692 012	194 482	19 061			867 433
79	(397) Communication equipment	8 677 571	127 966	6 941		251	8 798 847
80	(398) Miscellaneous equipment	772 930	64 155	5 924	(30 953)	2 433	802 641
81	Subtotal	63 230 758	1 382 046	258 471	(28 168)	(10 846)	64 315 319
82	(399) Other tangible property *						
83	Total general plant	63 230 758	1 382 046	258 471	(28 168)	(10 846)	64 315 319
84	Total (Accounts 101 and 106)						
85	(102) Electric plant purchased **						
86	(102) Electric plant sold **						
87	(103) Experimental Electric Plant Unclassified						
88	Total electric plant in service	1 178 781 756	88 061 152	8 819 336	658 648	-0-	1 258 682 220

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* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing sub-account classification of such plant conforming to the requirements of this schedule

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing

NOTE

Completed Construction Not Classified. Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis

with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

FISH AND WILDLIFE AND RECREATION PLANTS (Subaccounts of 330, 331, 332 and 335)

1. Report below the original cost of fish and wildlife and recreation facilities included in hydraulic production plant, according to the texts of the prescribed accounts.
2. Do not include as adjustments in column (e) any corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	330 Land and land rights:	\$	\$	\$	\$	\$	\$
2	Fish and wildlife.....						
3	Recreation.....						
4	Total.....						
5							
6	331 Structures and improvements:						
7	Fish and wildlife.....						
8	Recreation.....						
9	Total.....						
10							
11	332 Reservoirs, dams and waterways:						
12	Fish and wildlife.....						
13	Recreation.....						
14	Total.....						
15	335 Miscellaneous power plant equip-						
16	ment:						
17	Fish and wildlife.....						
18	Recreation.....						
19	Total.....						
20	Total fish and wildlife and recreation						
21	plant.....						
				NONE			

403a

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of lessee (Designate associated companies) (a)	Description of property leased (b)	Comm. authorization (c)	Expiration date of lease (d)	Balance end of year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12		NONE			
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47				TOTAL	

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.

2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance end of Year (d)
				\$
1	Land and land rights:			
2	DeBary Plant Land	1973	1980	1 581 627
3	Crystal River Plant Land	1970	1978	106 132
4	Bayboro Plant Land	1974	Undetermined	101 594
5	Starkey Road Substation Site	1973	1978	233 010
6	Bayway Substation Site	1975	1978	150 644
7	Other Sites Grouped (13 Properties)	-	-	469 731
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other property:			
21	Transmission Line "CX" Equipment	1975	1979	360 039
22	Transmission Line "DL" Equipment	1976	Undetermined	122 982
23	Transmission Line "FDW" Equipment	1975	1982	107 043
24	Transmission Line "SLM" Equipment	1975	1980	11 434
25	Transmission Line "TW" Equipment	1976	1978	324 666
26	Clearing Right-of-Way	1976	-	46 135
27	Station Equipment	1976	1977	11 870
28	Structures and Improvements	1969	1977	18 478
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
	TOTAL			3 645 385

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified-

3. Show items relating to "research and development" projects last under a caption Research and Developments (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Office Equipment - Crystal River 3	\$ 46 611	\$	\$ -
2	Crystal River Unit 3 - Metering	7 320		104 230
3	Crystal River Plant-855 MW Unit #3	365 758 975		14 311 072
4	Anclote Unit #2-515 MW Plant	66 090 352		25 962 648
5	Anclote Plant-Initial tool requirements	227		-
6	Bartow-Anclote-Thrust block installation	246 408		179 589
7	Higgins Plant-Oil boom	12 796		20 622
8	Bartow Unit #3-Compliance with air emission	759 186		935 812
9	Anclote Plant-Oil tank booster pump	43 630		21 569
10	1981 Fossil Unit	134 166		299 865 834
11	Anclote Plant Unit 1-Cyclic testing	70 527		9 473
12	Anclote Plant-Intake structure	1 274		116 291
13	Anclote-Diesel generator from Higgins	12 070		22 101
14	System Ambient 502 monitoring	43 150		59 814
15	Anclote sea water temp. mont. system	155		38 845
16	Crystal River-Chlorination facility	289 527		473
17	Crystal River-Modification of storeroom	106 393		16 971
18	CR 1&2-Paving of road and parking lot	13 245		26 755
19	CR #1-Convert to coal firing	203 866		5 325 134
20	Turner Plant-Air emission compliance	33 648		352
21	Turner Plant-Replace 6 dolphins	36 219		781
22	Steam production-grouped	135 470		344 094
23	St. Pete.-Combustion for Bartow peaking	16 980		9 020
24	Higgins Peakers-Backup power	244		46 966
25	Intercession Heaters-Engine heaters	46 964		18 321
26	Turner Peakers-Grading & paving	47 536		10 284
27	Turner office & storage building	42 492		7 033
28	Other Production-Grouped	62 789		47 190
29	Anlt. 230KV, Anclote-Sev. Spgs., 230KV OGIS	44 610		613 919
30	CPS 230KV, Crawfordville-Pt. St. Joe line	4 282 819		922 867
31	WIC 230KV, Windermere-Intercession line	11 242		63 455
32	BWL 69KV, Bartow City-W. Lk. Wales, recon.	3 880		52 113
33	EP 69KV, Plymouth-Mt. Dora, reconductor	3 175		1 927
34	OCF 69KV, Central Fla.-L. Weir, reconductor	56 612		751 887
35	WE 69KV-Tap line to Zellwood substation	16 196		194 623
36	BL 69KV, Coleman-Bushnell, rebuild line	11 571		405 529
37	BL 69KV, Brooksville-Croom, rebuild	219 375		110 121
38	BL 69KV, Croom-Bushnell, rebuild, recon.	11 436		268 202
39	PPS 69KV, Port St. Joe-Beacon Hill line	54 060		330 938
40				
41				
42	TOTAL			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified—

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	WLIC 230KV, W. Lk. Wales-Intercession City	\$ 141 644	\$	\$ 1 709 356
2	CEB 69KV, Leesburg-Clermont E., Dbl. CCT	9 142		6 078
3	BZ 69KV, Zephyrhills & Dade City, rebuild	204 547		334 650
4	BZ 69KV, Trilby-Dade City, rebuild	6 600		42 845
5	FSP 230KV, 40 St.-Pasadena sub. line	689 587		400 180
6	NLR 69KV, rebuild Fla. Tech.-Bithlo sect.	5 922		169 965
7	TZ 69KV, Tarpon Sprgs.-Odessa, reconstr.	22 269		478 266
8	TZ 69KV, Odessa-Denham, reconstruction	11 536		11 173
9	WO 69KV, Woodsmere-Oviedo, I-4 bridge	16 873		52 572
10	HD 115KV, Hig.-E. Clw. loop to Safety Harbor	16 076		83 922
11	ICLW 69KV, Davenport-Haines City, rebuild	9 261		429 601
12	ICLW 69KV, Haines City-L. Wales, rebuild	426 391		120 405
13	MT 115KV, Max.-Tierra Verde, Bayway Conns.	181		109 019
14	WF 69KV, W.Pk.E.-Fla. Tech., Sgl. CCT.line	316 459		225 238
15	APW 69KV, Build lemongrove-Wauchula Sec.	24 838		27 931
16	APW 69KV, A.Park-Lemongrove, rebuild	791		7 657
17	TD 69KV, Deltona-Deland, rebuild	162 641		287 398
18	CLT, CRB, BWR, BWB 115KV-Connections	194 266		48 730
19	SSC 115KV, Suwannee-Swift Creek line	69 700		14 451
20	OCF 69KV, SR 464, rebuild	104 523		73 375
21	I-4 crossing-temp. relocation	1 586		36 865
22	LSP 230KV, Largo-Seminole line	1 044 989		682 398
23	DLW 115KV, Loop to Starkey Rd. Sub.	1 001		38 799
24	JQ 115KV, Jasper-Quincy, repl. poles	96 770		1 230
25	BWB 115KV, Brooksville, recon. DBL. CCT.	230 858		46 589
26	ST-Reconstruct Inglis-Tarpon Springs line	22 287		1 070 812
27	AW 69KV, Archer-Williston line	235 224		246 773
28	FW 69KV, Ft. Meade-Wauch. Tap, C.F. Indus.	55 384		265 612
29	WLLW 69KV, L.Wales-W.L.Wales, Rebuild	336		31
30	St. Pete-Relocate Bayboro 40th St. line	24 163		3 739
31	DR-Dunnellon-Rainbow Lakes Estates-Tap	333 646		139 318
32	B1-Beverly-Inverness 115KV line	41 708		556 974
33	Ft. Meade-Whidden Creek 69KV Tap-rebuild	83 668		81 932
34	WP Plymouth-Woodsmere 69KV-Reconductor	18 248		450 402
35	FMB-69KV line-rebuild	25 419		171 749
36	LSP-Seminole-Pasadena 230KV line	637 365		1 141 830
37	BFE-16th to Bayboro 115KV rebuild	6 342		176 814
38	St. Pete-re-insulation of 16th/40th St.			
39	line	20 295		41 431
40	JQ-115KV Tap to Havana	2 276		6 470
41				
42	TOTAL -			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified-

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development; (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	IT-Crystal River/Inglis line-rebuild	\$ 2 834	\$	\$ 3 910
2	An1/Anec Anclote-Largo Mod. Guy. System	57 635		-
3	ICLW-Intercession/Lake Wales-rebuild	1 031		210 224
4	TF-Turner/Ft. Meade-reconstruct 115KV line	16 860		25 340
5	CF-Cry. Riv./Ft. White 230KV line	5 075		5 566 424
6	FFG-115KV line between Ft. Meade&Green Subs	3 143		1 484 093
7	Sever Spgs.-P. Richey-Flora-Mar.Sub.115KV	206		286 219
8	TLP-69KV line from Thunderbird Sub.	7		1 919 297
9	Overhead Transmission Lines	23 621		-
10	Transmission Lines-Grouped	126 680		114 259
11	Research & Design for energy Cntrl/16 St.	187 549		7 356 448
12	Bayboro Sub.-115KV conversion & CTL house	389 327		762 478
13	New Port Richey sub.-relocate 115KV break.	16 381		21 515
14	Brooksville West sub.-115KV ring bus	791 490		41 210
15	Silver Springs sub. 69/12 bank increase	60 989		4 006
16	Archer sub.-69KV terminal addition	46 840		48 155
17	Cry. Riv. sub.-install slag	159		39 841
18	Havana sub. 115/69KV substation	385 122		95 284
19	Crawfordville sub.-ring bus.	10 138		295 861
20	Deland West sub.-install supervisory	33 571		429
21	North Longwood sub.-dist. transformers	1 462 788		37 212
22	North Longwood sub.-cir. breaker upgrade	221		44 379
23	Transmission Substations-Grouped	25 740		-
24	Pinellas Park-Relocate feeder for DOT	38 930		-
25	St. Pete-Relocate feeder X-253	38 487		190
26	Pinellas Square Mall-feeder	29 270		3 034
27	Clearwater-construct new feeder C-2802	36 077		-
28	Overhead Lines-Suncoast Div.-Grouped	113 778		73 619
29	Trenton-Dist. feeder underbuild	59 943		-
30	Oklawana-Reconductor Lake Unity Road	22 767		-
31	Overhead Lines -Central Div.-Grouped	14 874		39 067
32	Madison-reconductor feeder N-3	21 209		10 575
33	Overhead Lines-Northern Div.-Grouped	16 963		13 578
34	Overhead Lines-Ridge Div.-Grouped	15 637		-
35	Apopka-recond. 1/0 AL to 795 MCM	26 900		-
36	Clermont-relocate facilities	74 301		-
37	Eustis-reconduct 1/0 AL with 795 KCM	34 551		-
38	Pine Castle-relocate facilities on S-526A	26 352		-
39	Deland-dist. underbuild, Deltona to Deland	33 753		55 819
40				
41				
42	TOTAL			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified-

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Winter Park-Extend 2,400 ft. of 795 MCM	\$ 20 852	\$	\$ 5 677
2	Winter Park-Relocate facilities Aloma Ave.	28 881		37 569
3	Eustis recon. 1/0 to 356 MCM AL	34 641		35 424
4	Overhead Lines-Eastern Div.-Grouped	57 199		36 132
5	Relay and Control/Central Plaza	35 886		7 623
6	Elfers sub.-Replace trans. & add breakers	654 766		77 229
7	Safety Harbor sub.-New 115/13 KV sub.	17 572		505 139
8	Highland sub.-second trans. & related equip.	137 305		97 694
9	Pasadena sub.-230KV sec. & 115KV bus.	956 215		481 393
10	Walsingham sub.-supervisory ctrl. equip.	30 752		7 246
11	Largo sub.-230 KV terminal	116 969		192 340
12	Seminole sub.-terminal & 230/69 KV trans.	663 164		580 651
13	Central Plaza sub.-115KV term. for Bayboro	89 731		46 168
14	Trenton sub.-add 115KV/69KV MVA trans.	183 639		11 255
15	Coleman sub.-second trans. bank	32 936		177 164
16	Central Division-transformer spares	111		152 889
17	Port St. Joe sub.-230KV addition	128 647		326 710
18	Occidental Swift Creek-#1 main breaker	10		98 990
19	Beacon Hill sub.-69/13 concrete pole sub.	807		116 451
20	Lake Placid sub.-transformer & feeder	3 537		2 199
21	Fort Green-temp. substation	2 376		67 624
22	Haines City sub.-replace MVA banks	127 031		3 864
23	Clear Springs East sub.-install 20 MVA	31 378		1 417
24	South Bartow sub.-relocate 69/13 KV sub.	37 230		15 466
25	Cypresswood sub.-7.5/9 MVA, 69/12KV sub.	14 539		208 800
26	69/12 KV Substa./Central Park	123 603		-
27	Spring Lake sub.-second trans.	92 832		6 138
28	Deland East sub.-second transformer	159 989		144 944
29	Groveland sub.-capacity increase	5 497		117 763
30	Pinecastle sub.-supervisory equip.	21 809		18 790
31	Deltona sub.-add second trans. bank	54 567		323 133
32	Florida tech. sub.-terminal	1 990		115 610
33	Distribution Substations-Grouped	95 429		176 044
34	I-75 Utility sec. 15190-6417	37 231		5 697
35	Pinellas Square Mall	46 955		-
36	Clearwater-Feeder ties to island estate	40 052		8 033
37	Pad Mounted Transformers-Grouped	19 617		-
38	Oklawaha-URD Orange Blossom Gardens	30 707		7 970
39	Underground Lines-Central Div.-Grouped	58 583		1 277
40				
41				
42				
	TOTAL			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified-

3. Show items relating to "research and development" projects last under a caption Research and Development: (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Underground Lines-Ridge Div.-Grouped	\$ 71 849	\$	\$ -
2	Winter Garden-UG feeder Bayhill	51 151		-
3	Winter Park-install UG feeder W-15	31 970		1 917
4	Winter Park-PR1 Revamp for added load	27 360		2 413
5	Underground Lines-Eastern div.-Grouped	9 868		56 224
6	Office Equipment-Grouped	939		-
7	St. Pete-Three aerial bucket trucks	73 232		-
8	Wildwood-Four high flat trailers	36 380		726
9	Ocala-Aerial bucket truck #3023	20 686		9 474
10	Winter Park-Aerial bucket truck	23 566		2 990
11	Transportation Equipment-Grouped	93 502		20 961
12	System control center-loop microwave eq.	94 597		-
13	Communication Equipment-Grouped	32 731		77 121
14	Tools and Work Equipment-Grouped	76 324		47 553
15	Stores, shop & misc. equip.-Grouped	23 883		24 190
16	Laboratory Equipment-Grouped	19 563		19 221
17	System Fire Extinguishers & replacements	2 146		4 529
18	St. Pete-Energy control bldg.	55 677		1 706 321
19	Clearwater District Office-remodeling	26 711		9 817
20	Clearwater-Operation center	19 299		164 699
21	St. Pete-Trash compactor	22 505		5 294
22	Monticello oper. center-garage addition	16 328		18 672
23	Land and Structures-Grouped	6 567		-
24	Construction Payroll Accrual	431 226		-
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL	\$454 006 302		\$385 952 536

**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF
PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the particulars called for concerning acquisition adjustments
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the

- year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were accepted for filing by the Commission.
5. In the blank space at the bottom of the schedule explain the plan of disposition of any acquisition adjustments not currently being amortized.
6. Give date Commission authorized use of Account 115,

LINE #	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS (c)	CREDITS		BALANCE END OF YEAR (f)
				CONTRA ACCT. (d)	AMOUNT (e)	
1	Account 114					
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Account 115					
16						
17						
18	NONE					
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
2. Explain any important adjustments during year.
3. Explain any difference between the amount for book cost of plant retired, line...., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108 in the

Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.

5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

6. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Total (b)	Electric plant in service (c)	Electric plant held for future use (d)	Electric plant leased to others (e)
1	Balance beginning of year.....	\$ 223 736 378	\$ 223 736 378	\$	\$
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense.....	\$ 41 440 379	\$ 41 440 379		
4	(413) Expenses of electric plant leased to others.....	-			
5	Transportation expenses-clearing.....	1 726 760	1 726 760		
6	Other clearing accounts.....				
7	Other accounts (specify): (A/C 151.00) Fuel Stock - Oil	380 820	380 820		
8					
9	Total Depreciation Provisions for year.....	\$ 43 547 959	\$ 43 547 959		
10	Net charges for plant retired:				
11	Book cost of plant retired See Page 408-A - Note 2	\$ 8 517 480	\$ 8 517 480		
12	Cost of removal.....	1 645 314	1 645 314		
13	Salvage (credit).....	4 361 411	4 361 411		
14	Net charges for plant retired.....	\$ 5 801 383	\$ 5 801 383		
15	Other debit or credit items (describe): Debit See Page 408-A - Note 1	75 716	75 716		
16					
17	BALANCE END OF YEAR..	\$261 407 238	\$261 407 238		

B. Balances at End of Year According to Functional Classifications

18	Steam production.....	\$ 82 883 990	\$ 82 883 990		
19	Nuclear production.....				
20	Hydraulic production—Conventional.....				
21	Hydraulic production—Pumped Storage.....				
22	Other production.....	18 655 833	18 655 833		
23	Transmission.....	50 657 936	50 657 936		
24	Distribution.....	87 701 670	87 701 670		
25	General.....	21 507 809	21 507 809		
26	TOTAL..	\$261 407 238	\$261 407 238		

Notes to Page 408 - Lines 15 and 16

(1) Explanation of important adjustments - Debit (Credit)	
(a) Transfer of additional depreciation in conjunction with sale of Transmission Facilities to Gulf Power Corporation	\$ 44 763
(b) Transfer of Electric Plant and its accumulated depreciation to non-utility property in conjunction with Monticello Water Pumping Plant	<u>30 953</u>
Total	<u>\$ 75 716</u>
(2) Reconciliation of plant retired, Page 408, and plant retired on schedule for Electric Plant in Service, Pages 401-403	
Electric Plant Retired (Page 403, Column D)	\$8 819 336
Less (1) Gross Retirements charged to Miscellaneous Non-Operating Income - Account 421	24 435
(2) Gross Retirements charged to Electric Plant Purchased or Sold - Account 102	274 377
(3) Correction of Net Retirements included in 1975 reserve	<u>3 044</u>
Plant Retired (Page 408, Line 11, Column C)	<u>\$8 517 480</u>

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

tails of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	OPERATING REVENUES		KILOWATT-HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for year (b)	Increase or decrease from preceding year (c)	Amount for year (d)	Increase or decrease from preceding year (e)	Number for year (f)	Increase or decrease from preceding year (g)
1	SALES OF ELECTRICITY						
2	440 Residential sales	240 967 761	19 833 946	5 750 889 430	338 898 103	579 044	21 151
3	442 Commercial and industrial sales:						
4	Small commercial) see instr. 5	142 120 960	9 590 812	3 298 036 089	110 557 382	62 277	1 679
5	Large industrial) see instr. 5	75 656 957	5 670 534	2 690 524 461	211 146 420	1 489	23
6	444 Public street and highway lighting	3 271 703	268 529	92 989 805	6 871 245	1 648	94
7	445 Other sales to public authorities	10 551 097	1 498 277	336 588 195	46 953 413	261	114
8	446 Sales to railroads and railways						
9	448 Interdepartmental sales						
10	Total sales to ultimate consumers	472 568 478	36 862 098	12 169 027 980	714 426 563	644 719	23 061
11	447 Sales for resale	69 019 861	8 096 697	2 647 994 267	158 931 592	127	5
12	Total sales of electricity	541 588 339	44 958 795	14 817 022 247	873 358 155	644 846	23 066
13	OTHER OPERATING REVENUES			Florida Power Corporation classification of sales is on the basis of the Standard Industrial Classification Manual prepared by the Technical Committee on Industrial Classification, Office of Statistical Standards, Bureau of the Budget, Executive Office of the President of the United States.			
14	450 Forfeited discounts						
15	451 Miscellaneous service revenues	2 124 677	422 246				
16	453 Sales of water and water power		(7 955)				
17	454 Rent from electric property	7 098 270	1 366 701				
18	455 Interdepartmental rents						
19	456 Other electric revenues	627 530	203 038				
20							
21							
22							
23							
24	Total other operating revenues	9 850 477	1 984 030				
25	Total electric operating revenues	551 438 816	46 942 825				

List here the total number of "All Electric" customers (estimated where not known)(not subject to audit certification):
 Residential "All Electric" Est. 278,520 (Average)
 Commercial "All Electric" Est. 18,309 (Average)
 Industrial "All Electric" Est. 564 (Average)

(See page 108 Important Changes During the Year, for important new territory added and important rate increases or decreases)

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SALES OF ELECTRICITY—BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indi-

cated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Kilowatt-hours sold (c)	Av. No. of cust. per month (d)	Operating revenues (e)	Kilowatt-hours sold (f)	Av. No. of cust. per month (g)
1		\$			\$		
2	ST. PETERSBURG	37 166 584	872 628 513	97 499	26 088 064	635 800 015	8 935
3							
4	PINELLAS PARK	4 651 343	106 913 886	11 199	2 807 768	61 996 342	1 153
5							
6	CLEARWATER	14 114 069	329 778 571	33 036	14 465 944	345 693 841	4 086
7							
8	LARGO	9 916 615	227 213 650	23 322	4 210 208	93 500 895	1 831
9							
10	DUNEDIN	5 239 255	121 583 828	12 134	2 829 870	73 773 083	813
11							
12	DELAND	1 809 359	41 373 023	4 752	2 882 569	69 347 955	841
13							
14	WINTER PARK	4 379 712	103 578 460	8 264	4 407 236	105 404 048	1 149
15							
16	SUBTOTAL	77 276 937	1803 069 931	190 206	57 691 659	1385 516 179	18 808
17							
18	OTHER SALES	163 690 824	3947 819 499	388 838	160 086 258	4603 044 371	44 958
19							
20	TOTAL	240 967 761	5750 889 430	579 044	217 777 917	5988 560 550	63 766
21							
22							
23							
24							
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26							
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30							
31							
32							
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38							
39							
40							
41							
42	Total billed						
43	Total unbilled revenue *						
44							
45	Total						

* Report amount of unbilled revenue as of end of year. 410

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SALES OF ELECTRICITY—BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues," page 409.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

4. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues."

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			
Operating revenues (h)	Kilowatt-hours sold (i)	Av. No. cust. per month (j)	Operating revenues (k)	Kilowatt-hours sold (l)	Av. No. cust. per month (m)	Operating revenues (n)	Kilowatt-hours sold (o)	Av. No. of cust. per month (p)	Line No.
\$			\$			\$			1
54 865	1 571 177	65	2 095 817	61975837	2	65405330	1571975542	106501	2
10 607	293 044	24	166 707	4756898	1	7636425	173960170	12377	3
24 156	674 774	62	1 225 649	36078405	4	29829818	712225591	37188	4
37 172	1 025 758	69	427 785	11675078	7	14591780	333415381	25229	5
6 634	186 538	19	230 695	6618209	1	8306454	202161658	12967	6
2 589	72 830	12	172 738	4943801	1	4867255	115737609	5606	7
1 341	37 581	5	196 476	5608648	1	8984765	214628737	9419	8
137 364	3 861 702	256	4 515 867	131656876	17	139621827	3324104688	209287	9
3 134 339	89 128 103	1392	6 035 230	204931319	244	332946651	8844923292	435432	10
3 271 703	92 989 805	1648	10 551 097	336588195	261	4725684781	2169027980	644719	11
									12
									13
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SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing cus-

tomers own generation or other purchases; DP, for dump power. O, for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (l) and (p), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export across State lines (c)	F. P. C. Rate Schedule No. (d)	Point of Delivery (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
3) Municipalities									
1	City of Alachua	FP			Same	RS	None	4 241	4 768
2	City of Bartow	FP			Same	RS	None	27 651	30 744
3	City of Bushnell	FP			Same	RS	None	1 717	2 109
4	City of Chattahoochee	FP(P)			Same	RS	None	1 325	2 538
5	City of Fort Meade	FP			Same	RS	None	5 101	5 550
6	City of Lake Helen	FP			Same	-	None	1 673	2 051
7	City of Leesburg	FP			Same	RS	None	35 307	39 792
8	City of Mount Dora	FP			Same	RS	None	9 392	10 968
9	City of Newberry	FP			Same	-	None	1 834	2 109
10	City of Ocala	FP			Same	RS	None	77 480	93 620
11	Orlando Util. Comm.	FP(P)			Same	RS	None	291	351
12	City of Quincy	FP(P)			Same	RS	None	7 105	11 004
13	Reedy Creek Utilities	FP(P)			Same	RS	15 000	35 629	40 376
14	City of Wauchula	FP(P)			Same	RS	4 000	7 071	7 862
15	City of Williston	FP			Same	RS	None	2 340	2 939
16									
17									
4) REA Cooperatives									
19	Central Florida ECI	FP(P)			Note A	CS	None	16 930	19 189
20	Clay ECI	FP			Note B	CS	None	33 924	39 698
21	Glades ECI	FP			DeSoto City	-	None	3 333	4 608
22	Peace River Val. ECI	FP			Note C	CS	None	17 411	20 903
23	Sumter ECI	FP			Note D	CS	None	73 987	98 563
24	Suwannee Valley ECI	FP(P)			Note E	CS	None	14 341	21 397
25	Talquin ECI	FP(P)			Note F	CS	None	43 323	51 762
26	Tri-County ECI	FP(P)			Note G	CS	None	10 533	13 912
27	Withlacoochee Riv. ECI	FP			Note A	CS	None	109 770	148 894
28									
29									
5) Other Public Authorities									
31	Southeastern Pwr. Admin.	FP(P)			Chattahoochee	-	None	-	-
32									
33									
34	Total Sales for Resale								
35									
36	Accrual - Rate Refund - REA's								
37	Accrual - Rate Refund - Municipalities								
38									
39									
40	Total								
41									
42	Notes - See Page 412-A								
43									
44									

SALES FOR RESALE (Account 447) (Continued)

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (o) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of demand reading (i)	Voltage at which delivered (k)	Kilowatt-hours (l)	REVENUE				Revenue per kwh (q)	Line No.
			Demand Charges (m)	Energy (n)	Other Charges Fuel Ad- justment (o)	Total (p)		
30 Min. Int.	12	25 030 140	\$	\$ 665 926	(1 309)	\$ 664 617	Cents 2.66	1
30 Min. Int.	69	151 470 000		4 031 590	(153 072)	3 878 518	2.56	2
30 Min. Int.	4	8 412 000		243 149	(4 013)	239 136	2.84	3
30 Min. Int.	4	6 571 757		183 461	(687)	182 774	2.78	4
30 Min. Int.	4	26 776 000		714 498	(22 110)	692 388	2.59	5
30 Min. Int.	12	8 366 000		239 243	(2 831)	236 412	2.83	6
30 Min. Int.	12	188 970 000		5 316 808	(159 002)	5 157 806	2.73	7
30 Min. Int.	12	45 014 000		1 306 852	(41 350)	1 265 502	2.81	8
30 Min. Int.	12	9 381 500		262 492	204	262 696	2.80	9
30 Min. Int.	69	402 879 000		10 770 296	(335 819)	10 434 477	2.59	10
30 Min. Int.	12	1 362 600		40 216	(877)	39 339	2.89	11
30 Min. Int.	69	40 967 999		1 022 049	4 003	1 026 052	2.50	12
30 Min. Int.	69	212 849 000	1429 798	3 840 706	(35 265)	5 235 239	2.46	13
30 Min. Int.	12	34 179 000	145 840	616 241	6 413	768 494	2.25	14
30 Min. Int.	4	13 183 500		361 234	(1 276)	359 958	2.73	15
								16
								17
								18
30 Min. Int.	69/12	83 459 161		2 171 831	21 247	2 193 078	2.63	19
30 Min. Int.	69/12	160 826 000		4 290 975	(23 303)	4 267 672	2.65	20
30 Min. Int.	12	14 563 000		414 311	1 252	415 563	2.85	21
30 Min. Int.	69/25/12	82 265 200		2 266 580	(64 825)	2 201 755	2.68	22
30 Min. Int.	115/69/12	327 834 450		8 864 037	(90 842)	8 773 195	2.68	23
30 Min. Int.	115/69/12	69 496 280		1 788 731	14 811	1 803 542	2.60	24
30 Min. Int.	115/69/12	205 915 303		5 199 977	117 824	5 317 801	2.58	25
30 Min. Int.	115/69/12	53 188 539		1 317 580	23 955	1 341 535	2.52	26
30 Min. Int.	115/69/12	473 944 842		12 380 279	(142 032)	12 238 242	2.58	27
								28
								29
								30
30 Min. Int.	115/69/12							31
	4	1 088 996		6 969	14 227	21 196	1.95	32
								33
		2 647 994 267	1 575 638	68 316 026	(874 677)	69 016 987	2.61	34
						174		35
						2 700		36
								37
								38
								39
						69 019 861		40
								41
								42
								43
								44

Notes to Page No. 412

- Note A - Inglis, Otter Creek, Williston, Old Town, Trenton, Chiefland, Cross City, Bell and Newberry.
- Note B - Alachua, Archer, Barberville, Central Tower, Fairfield, Fort White, Astor, Rochelle, Gainesville, Lynn, Proctor and Arredondo.
- Note C - Avon Park, Indian Lake Estates, Wauchula, Lake Buffum, Nittaw, Parnell and Limestone.
- Note D - Blichton, Bushnell, Dallas, Groveland, Howey, Inverness, Ocala, St. John's, Sumterville, Tavares, Umatilla, Webster, Mount Dora, Rainbow Lakes, Mount Dora East, Gospel Island, Dixie, Haines Creek, Lake Louisa, Moss Bluff and Floral City.
- Note E - Live Oak, O'Brien, Luraville, Alapaha, Falmouth, Madison-Smith, Facil, White Springs, Newburn Scott and Sandlin.
- Note F - Havana, Hosford, Oak City, Shadeville, Jackson Bluff, Quincy (Gretna), Hilliardville, Point Mulligan, Sopchoppy, Miccosukee, Lake Bradford, Curtis-Mills, Hinson, Lake Jackson and Oak Grove.
- Note G - Perry, Greenville, Madison, Monticello, Cherry Lake, Eridu, Madison Office, Perry Office, Boyd and Lloyd.
- Note H - Brooksville, Croom, New Port Richey, Red Level, Trilby, Weeki-Wachee, Zephyrhills, Brooksville Office, Homosassa, Hudson, Citrus Springs, Odessa, Spring Hill, Tampa Downs, Tarpon Well, Golden Acres, Pasco County Well Field, Spring Lake, Crystal River, Richland and Seven Springs.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1	R-1 Residential Service	5736 232 682	240 349 482	578 857	9 910	4.190
2	R-1-A Residential Service	2 420 634	88 345	187	12 945	3.650
3	Optional					
4	H-1 Water Heating	790 221	33 370	(359)	2 201	4.223
5	L-1 Area Lighting	11 445 893	486 525	(12 431)	921	4.251
6	M-2 Street Lighting	---	10 039	(1 654)	---	---
7						
8	TOTAL RESIDENTIAL SERVICE	5750 889 430	240 967 761	579 044	9 932	4.190
9						
10	CI-1 General Service	1024 848 737	55 500 827	53 835	19 037	5.416
11	Non Demand					
12	CI-1D General Service	3141 205 966	113 201 475	7 159	438.777	3.604
13	Demand					
14	CI-2 Curtailable Gen &	12 003 000	363 082	1	12003 000	3.025
15	Standby Service					
16	H-1 Water Heating	15 789 614	606 943	(2 759)	5 723	3.844
17	L-1 Area Lighting	23 761 002	1 024 159	(7 873)	3 018	4.310
18	C-5 Com Cooking and	47 032 935	1 781 656	(633)	74 302	3.788
19	Baking					
20	G-1 Water Pumping &	50 257 936	2 639 017	2 746	18 302	5.251
21	Misc. Lighting					
22	I-3 Large Indust Serv	1470 942 500	38 655 237	24	61289 271	2.628
23	(Interruptible)					
24	Special Contracts	202 718 860	4 005 521	1	202718 860	1.976
25						
26	TOTAL COM & INDUST SERV	5988 560 550	217 777 917	63 766	93 915	3.637
27						
28						
29						
30	() Denotes total number of billings on active meters averaged for 12 months					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total billed					
43	Total unbilled revenue *					
44	Total					

*Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 414

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1						
2	G-1 Water Pumping &	3 772 413	185 921	377	10 006	4.928
3	Misc. Lighting					
4	M-2 Street Lighting	89 215 575	3 085 678	1 270	70 248	3.459
5	Special Contracts	1 817	104	1	1 817	5.724
6						
7	TOTAL PUBLIC STREET					
8	AND HIGHWAY LIGHTING	92 989 805	3 271 703	1 648	56 426	3.518
9						
10	G-1 Water Pumping &	1 529 249	74 962	104	14 704	4.902
11	Misc. Service					
12	M-1 Municipal Service	136 585 920	4 823 433	103	1326 077	3.531
13	CI-1 General Service	7 204 124	288 325	36	200 115	4.002
14	Non Demand					
15	CI-1D General Service	70 274 502	2 110 127	17	4133 794	3.003
16	Demand					
17	Special Contracts	120 994 400	3 254 250	1	120994 400	2.690
18						
19	TOTAL OTHER PUBLIC					
20	AUTHORITIES	336 588 195	10 551 097	261	1289 610	3.135
21						
22	TOTAL SALES TO					
23	ULTIMATE CONSUMERS	12169 027 980	472 568 478	644 719	18 875	3.883
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total billed					
43	Total unbilled revenue *					
44	Total					

*Report amount of unbilled revenue as of end of year 414-A for each applicable revenue account subheading.

SALES OF ELECTRICITY BY RATE SCHEDULES

FUEL ADJUSTMENT SCHEDULES

R-1	(\$ 7,195,828.00)
R-1-A	(2,871.21)
CI-1	(1,302,941.64)
CI-1D	(4,146,431.24)
CI-2	(2,058.22)
H-1	(21,862.86)
L-1	(44,376.81)
C-5	(61,575.50)
G-1	(76,247.74)
M-1	(177,899.64)
M-2	(112,042.66)
I-3	(1,749,263.83)
Special Contracts	<u>(394,601.28)</u>
Total	(\$15,288,000.63)

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|--|--|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales</p> | <p>may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|--|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1				\$	Cents
2					
3					
4					
5					
6					
7					
8					
9		NONE			
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby</p> | <p>the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
31	Various	Distribution Equipment	\$ 5 219 622
32			
33	Various	Pole Attachments	1 780 652
34			
35	Various	Crystal River Unit No. 3	70 134
36			
37	Various	Land Rental	13 092
38			
39	Southern Services	Digital Remote Terminal Facilities	7 274
40			
41	Electric Fuels Corporation		
42	(subsidiary)	Office Rental	6 511
43			
44	Seaboard Coast Line Railway	Track Rental	585
45			
46	Various	Company Houses	400
47			
48			\$ 7 098 270
49			
50			

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
 3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1				\$
2				
3		NONE		
4				
5				
6				
7				
8				
9				
10		TOTAL		

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
 2. Designate associated companies.
 3. Minor items may be grouped by classes.

	Name of company and description of service (a)	Amt of Revenue for Year (b)
11		\$
12	<u>Account 451 - Miscellaneous Service Revenues</u>	
13		
14	Fees for Service Connection Charges, etc.	2 014 836
15	Profit on Work Performed for Customers	109 841
16		
17	Total - Account 451	\$ 2 124 677
18		
19		
20		
21		
22	<u>Account 456 - Other Electric Revenue</u>	
23		
24	Southeastern Power Administration	\$ 214 123
25	Profit on Sale of Materials and Supplies	163 983
26	Commission for Collecting State Sales and Use Tax	249 424
27		
28	Total - Account 456	\$ 627 530
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	\$ 2 752 207

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
		\$	\$
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	<i>Operation</i>		
4	500 Operation supervision and engineering.....	1 104 343	188 252
5	501 Fuel.....	219 859 432	(637 055)
6	502 Steam expenses.....	2 254 446	164 618
7	503 Steam from other sources.....		
8	504 Steam transferred—Cr.....	(298 848)	(298 848)
9	505 Electric expenses.....	1 461 183	144 650
10	506 Miscellaneous steam power expenses.....	2 574 079	990 913
11	507 Rents.....	3 951	(192)
12	Total operation.....	226 958 586	552 338
13	<i>Maintenance</i>		
14	510 Maintenance supervision and engineering.....	687 586	117 813
15	511 Maintenance of structures.....	534 510	(103 491)
16	512 Maintenance of boiler plant.....	5 017 730	903 501
17	513 Maintenance of electric plant.....	3 600 274	1 722 299
18	514 Maintenance of miscellaneous steam plant.....	381 172	201 423
19	Total maintenance.....	10 221 272	2 841 545
20	Total power production expenses—steam power.....	237 179 858	3 393 883
21	NUCLEAR POWER GENERATION		
22	<i>Operation</i>		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred—Cr.....	()	
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total operation.....		
33	<i>Maintenance</i>		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....		
40	Total power production expenses—nuclear power.....		
41	HYDRAULIC POWER GENERATION		
42	<i>Operation</i>		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total operation.....		
50	<i>Maintenance</i>		
51	541 Maintenance supervision and engineering.....		
52	542 Maintenance of structures.....		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
53	HYDRAULIC POWER GENERATION (Continued)	\$	\$
54	543 Maintenance of reservoirs, dams and waterways.....		
55	544 Maintenance of electric plant.....		
56	545 Maintenance of miscellaneous hydraulic plant.....		
57	Total maintenance.....		
58	Total power production expenses—hydraulic power.....		
59	OTHER POWER GENERATION		
60	<i>Operation</i>		
61	546 Operation supervision and engineering.....	115 531	12 069
62	547 Fuel.....	28 989 559	14 348 046
63	548 Generation expenses.....	262 350	166 843
64	549 Miscellaneous other power generation expenses.....	58 200	23 430
65	550 Rents.....		
66	Total operation.....	29 425 640	14 550 388
67	<i>Maintenance</i>		
68	551 Maintenance supervision and engineering.....	136 615	52 620
69	552 Maintenance of structures.....	135 896	107 424
70	553 Maintenance of generating and electric plant.....	1 635 052	(18 940)
71	554 Maintenance of miscellaneous other power generation plant.....	63 070	48 941
72	Total maintenance.....	1 970 633	190 045
73	Total power production expenses—other power.....	31 396 273	14 740 433
74	OTHER POWER SUPPLY EXPENSES		
75	555 Purchased power.....	25 535 753	1 334 044
76	556 System control and load dispatching.....	180 198	42 216
77	557 Other expenses.....	20 601	4 965
78	Total other power supply expenses.....	25 736 552	1 381 225
79	Total power production expenses.....	294 312 683	19 515 541
80	TRANSMISSION EXPENSES		
81	<i>Operation</i>		
82	560 Operation supervision and engineering.....	313 267	69 113
83	561 Load dispatching.....	236 807	(2 753)
84	562 Station expenses.....	360 277	34 197
85	563 Overhead line expenses.....	136 317	(2 332)
86	564 Underground line expenses.....	2 036	(2 884)
87	565 Transmission of electricity by others.....		
88	566 Miscellaneous transmission expenses.....	961 729	329 576
89	567 Rents.....	41 869	8 794
90	Total operation.....	2 052 302	433 711
91	<i>Maintenance</i>		
92	568 Maintenance supervision and engineering.....	68 172	18 285
93	569 Maintenance of structures.....	42 434	(3 100)
94	570 Maintenance of station equipment.....	1 300 730	306 906
95	571 Maintenance of overhead lines.....	922 608	174 675
96	572 Maintenance of underground lines.....	70 724	12 239
97	573 Maintenance of miscellaneous transmission plant.....	2 110	890
98	Total maintenance.....	2 406 778	509 895
99	Total transmission expenses.....	4 459 080	943 606
100	DISTRIBUTION EXPENSES		
101	<i>Operation</i>		
102	580 Operation supervision and engineering.....	1 603 562	256 111
103	581 Load dispatching.....		
104	582 Station expenses.....	374 886	9 449
105	583 Overhead line expenses.....	595 240	77 634
106	584 Underground line expenses.....	242 712	1 985
107	585 Street lighting and signal system expenses.....	103 215	43 059

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c) *
		\$	\$
108	DISTRIBUTION EXPENSES (Continued)		
109	586 Meter expenses.....	1 674 833	181 668
110	587 Customer installations expenses.....	628 981	16 630
111	588 Miscellaneous distribution expenses.....	1 498 462	20 162
112	589 Rents.....	207 017	(37 181)
113	Total operation.....	6 928 908	569 517
114	Maintenance		
115	590 Maintenance supervision and engineering.....	618 115	149 881
116	591 Maintenance of structures.....	114 221	9 402
117	592 Maintenance of station equipment.....	1 305 895	560 059
118	593 Maintenance of overhead lines.....	4 373 964	834 117
119	594 Maintenance of underground lines.....	593 041	215 438
120	595 Maintenance of line transformers.....	196 364	37 137
121	596 Maintenance of street lighting and signal systems.....	483 769	66 395
122	597 Maintenance of meters.....	130 530	17 560
123	598 Maintenance of miscellaneous distribution plant.....	22 127	9 423
124	Total maintenance.....	7 838 026	1 899 412
125	Total distribution expenses.....	14 766 934	2 468 929
126	CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	901 Supervision.....	716 561	166 546
129	902 Meter reading expenses.....	1 906 682	307 408
130	903 Customer records and collection expenses.....	6 568 301	841 666
131	904 Uncollectible accounts.....	1 300 000	(1 150 000)
132	905 Miscellaneous customer accounts expenses.....	386 219	125 838
133	Total customer accounts expenses.....	10 877 763	291 458
134	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES *		
135	Operation		
136	907 Supervision.....	57 143	10 023
137	908 Customer assistance expenses.....	399 462	17 995
138	909 Informational and instructional expenses.....	166 602	47 675
139	910 Miscellaneous customer service & informational expenses.....	35 009	4 689
140	Total customer service and informational expenses.....	658 216	80 382
141	SALES EXPENSES *		
142	Operation		
143	911 Supervision.....	27 192	11 919
144	912 Demonstrating and selling expenses.....	22 703	(22 348)
145	913 Advertising expenses.....	151	(348)
146	916 Miscellaneous sales expenses.....	10 620	10 210
147	Total sales expenses.....	60 666	(567)
148	ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation *		
150	920 Administrative and general salaries.....	4 141 097	606 553
151	921 Office supplies and expenses.....	1 835 547	459 100
152	922 Administrative expenses transferred—Cr.....	(29 136)	(3 659)
153	923 Outside services employed.....	811 555	292 516
154	924 Property insurance.....	529 149	(274 040)
155	925 Injuries and damages.....	964 084	483 205
156	926 Employee pensions and benefits.....	4 704 936	(34 136)
157	927 Franchise requirements.....	368	218
158	928 Regulatory commission expenses.....	59 352	(191 964)
159	929 Duplicate charges—Cr.....	(1 917 680)	(1 448 084)
160	930.1 General advertising expenses.....	33 394	(2 131)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c) *
161	ADMINISTRATIVE AND GENERAL EXPENSES (Continued)	\$	\$
162	930.2 Miscellaneous general expenses (Includes 930.3)	1 519 565	(1 462 548)
163	931 Rents.....	404 880	8 686
164	Total operation.....	13 057 111	(1 566 284)
165	<i>Maintenance</i>		
166	932 Maintenance of general plant.....	771 471	155 875
167	Total administrative and general expenses.....	13 828 582	(1 410 409)
168	Total Electric Operation and Maintenance Expenses.....	338 963 924	21 888 940

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
159	Power Production Expenses.....	\$	\$	\$
170	Electric Generation:			
171	Steam power.....	226 958 586	10 221 272	237 179 858
172	Nuclear power.....			
173	Hydraulic—Conventional.....			
174	Hydraulic—Pumped Storage.....			
175	Other power.....	29 425 640	1 970 633	31 396 273
176	Other power supply expenses.....	25 736 552		25 736 552
177	Total power production expenses.....	282 120 778	12 191 905	294 312 683
178	Transmission Expenses.....	2 052 302	2 406 778	4 459 080
179	Distribution Expenses.....	6 928 908	7 838 026	14 766 934
180	Customer Accounts Expenses.....	10 877 763		10 877 763
181	Customer Service and Informational Expenses.....	658 216		658 216
182	Sales Expenses.....	60 666		60 666
183	Adm. and General Expenses.....	13 057 111	771 471	13 828 582
184	Total Electric Operation and Maintenance Expenses.....	315 755 744	23 208 180	338 963 924

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

Number of electric department employees, payroll period ended 12/19/76

1. Total regular full-time employees.....	3 443
2. Total part-time and temporary employees.....	304
3. Total employees.....	3 747

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such

special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

*Col. "C" derived from expenses reclassified per FPC Order 549

**OPERATION AND MAINTENANCE EXPENSES OF FISH
AND WILDLIFE AND RECREATION OPERATIONS
(Subaccounts of 537 and 545)**

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
1	Subaccounts of 537, Hydraulic Expenses:	\$	\$
2	Fish and wildlife		
3	Recreation		
4	Total		
5			
6			
7			
8	Subaccounts of 545, Maintenance of Miscellaneous Hydraulic Plant:		
9	Fish and wildlife		
10	Recreation		
11	Total		
12			
13			
14			
15	Total fish and wildlife and recreation expenses		
	NONE		

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in Instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property replacements* and other expenses with respect to leased property except the expense of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Chemlease Worldwide, Inc.	Disk Drives and Disk Control Units	
Courier	Teleprocessing Terminals	
Total Courier		
Datagraphix	Fiche Duplicator, Micro Printer, Universal Camera, Tape Drive and Film Processor	
General Electric Company	Timesharing Terminals and Computer Use	
Total - General Electric Co.		

*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

FLORIDA POWER CORPORATION

Annual report of.....Year ended December 31, 19.76...

LEASE RENTALS CHARGED (Continued)

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (D) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		68 688	2 747			930.31	
		4 966	199			586.00	
		170 025	6 801			903.10	
		5 733	229			903.20	
		1 402	56			930.31	
		1 252	50			932.22	
		183 378	7 335				
		26 296	1 052			930.31	
		369				500.00	
		65				506.00	
		297				546.00	
		3				551.00	
		1 891				556.00	
		115				561.00	
		56 346				566.00	
		4 984				580.00	
		5 724				583.00	
		26 204				588.00	
		59				590.00	
		377				593.10	
		8 158				903.10	
		22				912.12	
		4 144				916.10	
		1 559				916.11	
		932				916.12	
		176				921.20	
		482				921.30	
		9 349				930.30	
		121 256					

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in Instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property replacements* and other expenditures with respect to leased property except the expenses of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
IBM Corporation	Electronic Data Processing Peripheral Equipment	
Total IBM Corporation		
Terminal Communications, Inc.	Teleprocessing Terminals	
Total Terminal Communications, Inc.		
Forest Service, U.S.D.A.	Right of Way on Government Property	
Total Forest Service, U.S.D.A.		
Burroughs Building Rent Acct. c/o Orlando Bank & Trust Co.	Eastern Division - Division Engineers Office @ \$3 057 per month	
Lehmann Properties, Inc.	Upper Suncoast Customer Service Center @ \$4 500 per month	
General Telephone Company of Florida	Pole Attachments	
Industrial Leasing	IBM 370/158 Computer, Printer and Video Keyboard	

*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

LEASE RENTALS CHARGED (Continued)

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (G) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		1 754	70			566.00	
		1 225	49			586.00	
		292	12			588.00	
		23 500	940			903.10	
		166 159	6 646			930.31	
		192 930	7 717				
		981	39			588.00	
		49 376	1 975			903.10	
		2 228	89			930.31	
		52 585	2 103				
		7 005				567.01	
		8 624				567.35	
		15 798				567.12	
		739				589.00	
		32 166					
		36 684				931.00	
		54 000				931.00	
		71 261				589.00	
		222 624	8 905			930.31	

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Southern Bell Telephone and Telegraph Company	Pole Attachments	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

General Electric Company	Timesharing Terminals and Computer Use	
Total General Electric Co.		
IBM Corporation	Electronic Data Processing Peripheral Equipment	
Total IBM Corporation		
Terminal Communications	Teleprocessing Terminals	
Forest Service, U.S.D.A.	Right of Way on Government Property	
Belcher Oil Company	Oil Terminal Storage Facilities & Services, Port Manatee, Florida	12/31/81
South States Terminal	Oil Terminal Storage Facilities & Services, Tampa, Florida	
Allied Towing Corporation	Charter of Barge & Tug for movement of fuel oil	9/14/76
Continental Illinois National Bank and Trust Company	Coal Shore Facilities	

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (0) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		35 516				589.00	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

		364				163.00	
		6 266				186.00	
		382				107.00	
		<u>7 012</u>					
		58 235	2 330			186.00	
		1 978	79			107.00	
		60 213	2 409				
		1 225	49			186.12	
		779				107.00	
		<u>581 367</u>				151.10	
		<u>315 454</u>				151.10	
		<u>263 797</u>				151.10	
		<u>225 753</u>				242.31	

**PURCHASED POWER (Account 555)
(Except interchange power)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 424 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each

purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No	Purchased From (a)	Statistical Classification (b)	Import across State Lines (c)	F. P. C. Rate Schedule No of Seller (d)	Point of Receipt (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1	Municipalities (5)				Various Tie Lines (Interchange and Purchased Power are commingled)				
2									
3									
4									
5									
6	Orlando Utilities Commission	FP							
7						250 000	130 167	250 000	
8									
9	Federal Agency (7)				Near Chattahoochee, Florida				
10	Southeastern Power Administration						NONE	NOT AVAILABLE	
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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35									
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37									
38									
39									
40									
41									
42									
43									
44									
45									

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

4. If receipt of power is at a substation indicate ownership in column (h), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in columns (h) and (i) should be actual based on monthly readings and should be

furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (o) such as fuel or other adjustments.

Type of demand reading (i)	Voltage at which received (k)	Kilowatt-hours (l)	COST OF ENERGY				Cost per kwh (q) cents	Line No.
			Demand Charges (m)	Energy Charges (n)	(Fuel Adj.) (o)	Total (p)		
60 Min. Int	230-115	456 747 000	\$ 1 483 900	\$ 9 053 311		\$ 10 537 211	2.31	1 2 3 4 5 6 7 8 9 10
None	115	58 148 434		172 666	767 681	940 347	1.62	11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45

INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter-

mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of company (a)	Interchanges across State lines (b)	FPC Rate Schedule Number (c)	Point of interchange (d)	Voltage at which interchanged (e)	KILOWATT-HOURS			Amount of settlement (i)
						Received (f)	Delivered (g)	Net difference (h)	
1	<u>2) Non-Assoc. Utilities</u>								\$
2	Fla. Power & Lt. Co.			Sanford, Brevard, No. Longwood & Deland East	230-115	182 539 000	2 592 000	179 947 000	4 498 308
3						2 289 981 000	55 147	2 289 925 853	*38 038 853
4						2 472 520 000	2 647 147	2 469 872 853	42 537 161
5	Total-Fla.Pwr.&Lt.Co.								
6	Tampa Electric Co.			Higgins, Lake Wales, Ft. Meade, Dade City, Lake Tarpon, W. Lake Wales, Pebbledale, Denham	230-115-69	197 215 000	8 689 000	188 526 000	4 311 880
7						538 059 000	2 395 204 000	1 857 145 000	*(31 597 171)
8	Total-Tampa Elec. Co.					735 274 000	2 403 893 000	1 668 619 000	(27 285 291)
9	Southern Svces., Inc.	X		Fla.-Ga.St.Line Pt. Scholz & Pt.St. Joe	230-115-69	694 476 000	489 000	693 987 000	11 018 930
10						311 029 000	311 434 000	(405 000)	*(1) 87 885
11	Total-Southern Svces., Inc.					1 005 505 000	311 923 000	693 582 000	11 106 815
12									
13	<u>5) Municipalities</u>					8 678 000	7 779 000	899 000	140 737
14	Orlando Util. Comm.			Woodsmere, Rio Pinar and Windermere	230-115	104 006 000	368 031 000	(264 025 000)	*(4 492 311)
15						112 684 000	375 810 000	(263 126 000)	(4 351 574)
16	Total-Orlando Util. Comm.								

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INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter-

mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of company (a)	Interchanges across State lines (b)	FPC Rate Schedule Number (c)	Point of interchange (d)	Voltage at which interchanged (e)	KILOWATT-HOURS			Amount of settlement (i)
						Received (f)	Delivered (g)	Net difference (h)	
1	City of Tallahassee			Bulk #3, St. Marks, Crawfordville, & Bradfordville West	230-115-69	79 000	177 708 000	(177 629 000)	↓ (4 377 446)
2						57 931 000	57 931 000		*
3									
4	Total-City of Tallahassee					58 010 000	235 639 000	(177 629 000)	(4 377 446)
5									
6									
7	City of Gainesville			Archer, Idylwild	230-138	3 144 000	1 029 000	2 115 000	55 208
8						164 003 000	164 010 000	(7 000)	* (119)
9	Total-City of Gainesville					167 147 000	165 039 000	2 108 000	55 089
10									
11									
12	City of Lakeland			West	115	65 199 000	560 000	64 639 000	1 270 479
13						(58 486 000)	55 483 000	(113 969 000)	* (1 954 852)
14	Total-City of Lakeland					6 713 000	56 043 000	(49 330 000)	(684 373)
15	City of Sebring			DeSoto City	69	736 100	46 607 280	(45 871 180)	(940 355)
16									
17	Cities Kissimmee-St. Cloud			Lake Bryan	69	186 600	89 508 400	(89 321 800)	(2 001 831)
18									13 975 910
19	Net Cash Settlement								*
20	Value of Inadvertent Interchange (Net)								(1) 82 285
21									
22	Total Interchange Power					4 558 775 700	3 687 109 827	871 665 873	14 058 195
23	* Represents inadvertent interchange transactions recorded in Florida Power Corporation's Account 555.								

(1) Standby charge of \$99,925 included.

**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")**

- 1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
- 2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).
- 3. Furnish the following information in the space below concerning each transaction:
 - (a) Name of company and description of service rendered or received. Designate associated companies.
 - (b) Points of origin and termination of service specifying also any transformation service involved.
 - (c) Kwh received and Kwh delivered.
 - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
 - (e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.
 - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Account 456 - Transmission of Electricity for Others

Southeastern Power Administration

a. Contract (Code 14-05-0001-198) providing for the transmission by Florida Power Corporation of electric capacity and energy from Jim Woodruff Project to preference customers of the Government and the use of the Company's transmission lines for transmitting and disposing of such capacity and energy from the Project and other support sources. Contract dated 7/19/57 for an initial term of 10 years from 8/20/57, renewable automatically for successive terms of 5 years, until and unless terminated by either party giving written notice.

b. Points of Origin: Project power delivered at the connection of the Company's transmission system with the Project bus or at the points of connection with the Georgia Power Company System.

Points of Delivery: Municipal corporations or REA financed electric cooperatives located within the service area of the Company and within 150 miles of the Project and purchasing capacity and energy from the Government.

c. KWH received and KWH delivered:

Energy Delivered - Year 1976 187,358,469 (Preference Customers)

Energy Received - Year 1976 Deliveries to Preference Customers are increased by 7% allowance for losses.

d. Charges for Transmission Services furnished by Company to Government delivery to Preference Customers:

1.00 mills per KWH Zone 1 (within 100 miles of Project)
1.75 mills per KWH Zone 2 (100-150 miles from Project)

Delivery of energy from the Project to Georgia Power System and from the Georgia Power System to the Project:

1.25 mills per KWH for all energy delivered

Total Revenue for Transmission Service - Year 1976 \$214 123

e. See Item c - Energy Received for Loss Allowance.

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$25,000 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$25,000 the payments may be grouped

provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in columns (c) and (d) for electricity supplied without charge.

Rev (12-69)

Annual report of

Line No.	Name of Municipality or other governmental authority (a)	Cash Outlays (b)	Electricity supplied without charge		Other items furnished without charge (e)	Total (f)
			Kwh (c)	Amount (d)		
1	Miscellaneous Expenses	\$ 368		\$	\$	\$ 368
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	\$ 368			\$	\$ 368

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FLORIDA POWER CORPORATION

Year ended December 31, 1976

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Description of Item (a)	Amount (b)
1	Industry association dues.....	\$ 146 932
2	Nuclear power research expenses.....	194 428
3	Other experimental and general research expenses.....	80 428
4	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.....	447 275
6	Other expenses (items of \$100 or more must be listed separately showing the (1) purpose, (2) recipient, and (3) amount of such items. Amounts of less than \$100 may be grouped by classes if the number of items so grouped is shown)	
7	Directors' Fees (see detail page 427-H)	49 600
9	Dues and Contributions	
11	St. Petersburg Chamber of Commerce	10 109
12	Florida State Chamber of Commerce	4 000
13	Orlando Chamber of Commerce	3 017
14	Clearwater Chamber of Commerce	2 110
15	Pinellas Suncoast Chamber of Commerce	7 685
16	United States Chamber of Commerce	1 521
17	Winter Park Chamber of Commerce	1 796
18	Committee of 100	2 488
19	Various Other Chambers of Commerce (see detail page 427-A & B)	21 463
20	Miscellaneous and Other Expense (see detail page 427-B)	1 816
21	General Expense (see detail page 427-C through 427-G)	544 897
22		
23		
24		
25		
26	TOTAL ..	\$ 1 519 565

CONSTRUCTION OVERHEADS—ELECTRIC

1. Report below the information called for concerning construction overheads for the year.

2. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

3. On page 428 furnish the requested explanatory information concerning construction overheads.

4. A respondent should not report "none" to this schedule

if no overhead apportionments are made, but rather should explain on page 428 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. Engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purpose of formulating a response to this schedule.

Line No.	Description of overhead (a)	Total Amount Charged for the Year (b)	Total Cost of construction to which overheads were charged (exclusive of overhead charges) (c)	Percent overheads to construction cost (d)
1	Engineering and Supervision	\$ 11 291 455	\$	11.75
2				
3	Allowance for Funds Used During Construction	19 720 866		20.52
4				
5	Engineering Services	7 147 310		7.44
6				
7	General Administrative Capitalized	497 416		.52
8				
9				
10	Total Cost of Construction		96 092 952	
11				
12				
13				
14	TOTAL ..	\$ 38 657 047	\$ 96 092 952	40.23

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Chambers of Commerce:

Monticello	\$ 129	
Maitland South Seminole	225	
Deland	704	
Treasure Island	227	
Apalachicola	177	
Port St. Joe	213	
Largo	355	
West Orange	257	
Pinellas Park	647	
Haines City	300	
Suwannee County	100	
Clermont	162	
Lake Wales	518	
Bartow	125	
Perry/Taylor County	217	
Avon Park	150	
St. Petersburg Beach	338	
Citrus County	160	
Tallahassee	100	
Apopka	350	
Brooksville	140	
Leesburg	100	
New Port Richey	330	
Tarpon Springs	320	
Dunedin	212	
Dunnellon	125	
Gainesville	143	
Ocala/Marion County	240	
Various Chambers of Commerce (34)	<u>1 280</u>	\$8 344

Junior Chambers of Commerce:

Clearwater	398	
St. Petersburg	269	
Various Junior Chambers of Commerce (3)	<u>40</u>	707

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Miscellaneous Dues and Expenses:

Florida Council of 100	\$1 921	
Florida Bar Association	660	
Florida Business Roundtable	4 000	
Home Builders Association	162	
Suncoasters, Inc.	1 250	
Golden Triangle Civic Association	250	
World Energy Conference	250	
Suncoast League of Municipalities	350	
International Council of Shopping Centers	250	
Society of Industrial Realtors	335	
St. Petersburg Bar Association	265	
National Association of Credit Men, Inc.	200	
Florida Press Association	450	
Florida Restaurant Association	100	
Institute of Electrical and Electronic Engineers	158	
Defense Orientation Conference Association	150	
Association of General Contractors of America	150	
St. Petersburg Progress, Inc.	499	
National Association of Manufacturers	500	
Various Miscellaneous Dues and Expenses (13)	512	<u>12 412</u>
Total		<u>\$21 463</u>

Miscellaneous and Other Expenses

Pasco Builders Association	\$ 200	
Tampa Urban League	100	
Florida Industrial Development Council	110	
Festival of States	100	
Bankers Trust Company	1 063	
Various Miscellaneous and Other Expenses (9)	243	<u>\$ 1 816</u>

MISCELLANEOUS GENERAL EXPENSES - 1976 (ACCOUNT 930) (ELECTRIC) (Continued)

Other - Account 930.30

Payroll	\$ 52 071	
Printing and Duplicating	1 711	
Company Use of KWH	8 922	
Auto and Transportation	360	
Stationery and Supplies	2 899	
Computer Service Charges	295 042	
Customer Load Research	6 430	
Extraordinary Recruiting Costs	20 168	
Shipping Manifest	(410)	
Leased Vehicles	562	
Emergency Preparedness	2 966	
Leased Financing for DeBary	4 040	
Crystal River Coal Conversion	2 021	
Solid Fuels Project	36 552	
Replacement Cost Project	5 438	
Employee Information Meetings	46 000	
Grid Seminar Team Project	2 081	

PUBLICATIONS

McGraw - Hill	\$ 158	
Matthew Bender & Co., Inc.	548	
Congressional Quarterly, Inc.	502	
Harrison Company	612	
Martindale - Hubble, Inc.	108	
Coal Week	225	
Dunn & Bradstreet	248	
Fuel Price Analysis	468	
Commerce Clearing House, Inc.	1 320	
Callaghan & Company	808	
Lawyers Co-Op Publishing Co.	1 093	
West Publishing Co.	1 959	
Community Alliance Employment Committee	250	
Secretary of State	208	
Public Utilities Reports, Inc.	1 032	
Executive Enterprise	108	
National Technical Information Service	102	
Environmental Law Institute	218	
Bureau of National Affairs	421	
Capital Energy Letter	307	
Congressional Information Bureau, Inc.	281	
Various Publications (17)	432	11 408

MATERIALS AND SUPPLIES

Publix	\$ 2 434	
Orange Blossom Catering	368	
Stanley Brothers Coffee Mills	1 026	
Pinellas Lumber Co.	112	
Pinellas Cigar	491	
Wm. Zemp & Associates, Inc.	326	
Various Materials and Supplies (4)	116	4 873

MISCELLANEOUS GENERAL EXPENSES - 1976 (ACCOUNT 930) (ELECTRIC) (Continued)

EMPLOYEES' EXPENSE ACCOUNTS

B. Bowcock	\$ 110	
G. McWilliams	753	
E. Bass	140	
D. Whitston	210	
T. Wetherington	113	
Various Employee Expense Accounts (10)	<u>363</u>	<u>1 689</u>

MISCELLANEOUS

Hills Travel Service	\$ 792	
Manpower	3 989	
Harold L. Estes	21 362	
H. Ryan Wheeler	103	
H. W. Scott, Postmaster	1 185	
Don Salmon	120	
Sorg Printing Co.	9 300	
House Committee on Finance & Taxation	(375)	
Advances Business Systems, Inc.	177	
F.P.E. Federal Credit Union	(132)	
SPAR Report Charges	(191)	
Westinghouse Electric Corp.	165	
Alma Ingram Flowers	106	
National Travel Service	564	
Executive Enterprises, Inc.	375	
Gilbert Associates, Inc.	1 115	
Various Miscellaneous (84)	<u>(1 176)</u>	<u>37 479</u>
Total - Account 930.30		<u>\$542 302</u>

MISCELLANEOUS GENERAL EXPENSES - 1976 (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31

Payroll		\$1 117 840
Auto and Transportation		665
Stationery and Supplies		82 347
Duplicating		4 198
Cancelled Checks		(270)
Freight		118
Extraordinary Recruiting Costs		552
General Telephone Company		5 739
Leased Vehicles		119

FREIGHT

Entrex, Inc.	\$ 451	
Inforex, Inc.	337	
IBM Corporation	1 431	
Telex Computer Products, Inc.	1 234	
Various Freight (3)	<u>112</u>	3 565

PUBLICATIONS

Auerbach Publishing, Inc.	\$ 588	
Corporate Planning, Inc.	135	
Various Publications (15)	<u>531</u>	1 254

CONFERENCES AND SEMINARS

IBM Corporation	\$ 3 082	
American Management Assoc., Inc.	340	
Florida Federal Savings	100	
Institute for Professional Education, Inc.	3 769	
Share XLVII	140	
Institute of Management & Automation	900	
Computer Management Group	160	
American Gas Association	150	
Various Conferences and Seminars (1)	<u>45</u>	8 686

COMPUTER PROGRAMS

Argonne National Laboratory	\$ 2 195	
Avar and Associates	3 051	
Various Computer Programs (1)	<u>56</u>	5 302

MATERIALS AND SUPPLIES

Eastman Kodak Co.	\$ 4 923	
IBM Corporation	669	
Kalvar Corporation	3 280	
Moore Business Forms, Inc.	267	
Kemerer Office Supply	333	
Royal Typewriter Company	807	
Westpac Southeast	1 516	
Dylakor Software Systems, Inc.	286	
Baldwin Cook Company	124	
Baker Brothers, Inc.	157	

MISCELLANEOUS GENERAL EXPENSES - 1976 (ACCOUNT 930) (ELECTRIC) (Continued)

Graybar Electric Co., Inc.	\$ 218	
Abacus Sales, Inc.	700	
Datagraphix	616	
Terminal Communications, Inc.	101	
Better Business Forms	197	
American National Supply	176	
XIDEX Corporation	8 339	
Jay-Bird Enterprises	324	
Reardon Office Supply	106	
Computer-Link Corporation	152	
Various Materials and Supplies (20)	<u>979</u>	24 270
 <u>TEMPORARY HELP</u>		
Kelly Services, Inc.	\$ 4 491	
Manpower, Inc.	<u>669</u>	5 160
 <u>CONTRACT SERVICE/PAYMENTS</u>		
General Electric Company	\$130 219	
United Computing Systems, Inc.	5 892	
Acts Computing Corporation	260	
Valerie Halla	18 086	
Pinellas Key punch Service	373	
Suncoast Computer Service	1 079	
Harold L. Estes	3 170	
Allen Services Corporation	20 048	
Computer Horizon Corporation	16 356	
Various Contract Service/Payments (1)	<u>37</u>	195 520
 <u>EMPLOYEES' EXPENSE ACCOUNTS</u>		
S. N. Corey	\$ 2 541	
G. E. Bassford	400	
W. R. Bonnette	217	
E. W. Aikens	189	
V. P. Dixon	645	
W. R. Willits	869	
D. R. Fisher	465	
B. A. Caldwell	237	
B. L. Simmons	270	
M. L. Roberts	514	
J. D. Abbott	246	
J. C. Trent	203	
D. S. Higgins	710	
L. A. Malesk	215	
F. D. Brisard	218	
M. B. Muether	184	
Various Employee Expense Accounts (4)	<u>152</u>	8 275

MISCELLANEOUS GENERAL EXPENSES - 1976 (ACCOUNT 930) (ELECTRIC) (Continued)

EQUIPMENT RENTAL AND SERVICE

IBM Corporation	\$	205 764	
Telex Computer Products		59 709	
Western Savings Fund		232 271	
Chemlease Worldwide, Inc.		71 436	
Dylakor Software Systems, Inc.		1 078	
National Cash Register Co.		951	
Texas Instruments, Inc.		31 254	
Courier Terminals Systems, Inc.		1 458	
Minnesota M & M Company		342	
Rockwood Computer Corp.		4 780	
Inforex, Inc.		15 165	
General Electric Company		8 826	
Terminal Communications		4 638	
Data Dimensions, Inc.		7 397	
Datagraphix		27 381	
Gulf Computer Sciences		11 407	
Bell & Howell		3 049	
Communication Associates, Inc.		14 639	
Intel Corporation		19 541	
Innovation Data Processing		416	
Entrex, Inc.		12 551	
Paradyne Corporation		653	
Pansophic Systems, Inc.		600	
Triangle Universities		1 881	
Various Equipment Rental and Service (4)		<u>131</u>	737 318

MISCELLANEOUS

Precision Rigging & Contracting Co.	\$	754	
United Parcel Service		(100)	
Wm. Zemp & Associates, Inc.		778	
Jack Doolittle		(300)	
Hills Travel Service		3 721	
Westinghouse Electric Corporation		297	
Various Miscellaneous (9)		<u>295</u>	<u>5 445</u>

Total Account 930.31

\$2 206 103LESS:

Computer Service Charges to Account 930.30	\$	(295 042)	
Computer Service Charges to Various Other Accounts		<u>(1 908 466)</u>	<u>(2 203 508)</u>

Net Charges to Account 930.31

\$ 2 595

Total - Account 930.30

542 302\$ 544 897

MISCELLANEOUS GENERAL EXPENSES (Account 930) (Electric) (Continued)

DIRECTORS FEE:

Byron E. Herlong	\$ 6 200
Frank M. Hubbard	6 200
George W. Jenkins	6 200
Richard C. Johnson	6 200
Robert M. King	6 200
A. P. Perez	6 200
Sam T. Dell	6 200
Jack B. Critchfield	<u>6 200</u>
	<u>\$49 600</u>

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. State the general policy with respect to the capitalization of allowance for funds used during construction to include: (a) the general classes of property included in the allowance base, (b) the method used to compute the allowance, (c) the allowance computation period and (d) the specific factors to support the allowance rate for the year.

Engineering and Supervision

The expenditures reported under the above caption include payroll, auto and expense accounts, and miscellaneous expense of employees engaged on specific projects and are charged directly to the work orders involved except overhead and underground distribution lines. Costs for overhead and underground distribution lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open Construction Work Orders. The allocation to open projects is determined by the percentage of Distribution Engineering and Supervision monthly charges to the related Construction Work in Progress monthly charges.

Amount Capitalized \$5 293 848

Engineering Services

Includes amounts paid to other companies, firms or individuals for specialized engineering services and assistance which are charged directly to Construction Work Orders.

Amount Capitalized \$ 547 963

Allowance for Funds Used During Construction

Effective September 1, 1975, per Florida Public Service Commission Rate Order No. 6794, interest computations were made using a floating rate based on the total allowable base. This floating rate fluctuated between .00495 and .00515 per month. On minor projects interest is computed and charged to construction when the project is completed. On major projects involving large expenditures, interest is computed monthly when the first charges were incurred. Projects eliminated from interest charges were as follows:

- (a) All projects less than one month to complete.
- (b) All projects less than \$5,000.
- (c) Trucks, trailers and other general plant items which are not interdependent on other units of property before being put into service.
- (d) Blanket authorizations for meters, services, transformers, office equipment, automobiles, laboratory equipment, mobile radios, transmission lines 0/\$2,500 and overhead and underground distribution 0/\$10,000.

Amount Capitalized \$1 984 629

General Administration Capitalized

General Administration Capitalized represents the incremental salaries and expenses of General Office employees whose duties are directly attributable to construction. The costs are charged directly to a separate work order in Construction Work in Progress - Account 107, and allocated monthly to open Construction Work Orders. The allocation to open projects is determined by the percentage of General Administration capitalized monthly charges to the monthly Construction Work in Progress charges.

Amount Capitalized \$ 290 027

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in section A for the year amounts of; depreciation expense (account 403) according to plant functional classifications and depreciation expense in total only applicable to common plant allocated to the electric department, amortization of limited-term electric plant (account 404) amortization of other electric plant (account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (accounts 404 and 405). State the basis used to compute the charges and whether any changes has been made in the basis or rates used from the preceding report year.

3. Complete reporting of all available information called for in section C shall be made every fifth year beginning with report year 1971, with only changes to columns (c) through (g) from the preceding complete report to be reported annually.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing sub-totals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No.	Functional Classification (a)	Depreciation Expense (account 403) (b)	Amortization of limited-term electric plant (acct. 404) (c)	Amortization of other electric plant (acct. 405) (d)	TOTAL (e)
1	Intangible plant.....	\$	\$	\$	\$
2	Steam production plant.....	10 594 810			10 594 810
3	Nuclear production plant.....				
4	Hydraulic production plant-Conventional.....				
5	Hydraulic production plant-Pumped Storage.....				
6	Other production plant.....	7 007 266			7 007 266
7	Transmission plant.....	6 562 480			6 562 480
8	Distribution plant.....	15 647 123			15 647 123
9	General plant.....	1 628 700			1 628 700
10	Common plant - Electric.....				
11	TOTAL	\$ 41 440 379	\$	\$	\$41 440 379

B. BASIS FOR AMORTIZATION CHARGES

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acc't. No. (a) 1)	Depreciable Plant Base (thousands) (b) 2)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e) 3)	Mortality Curve Type (f)	Average Remaining Life (g)
1	CRYN	-0-	31.0	-12	3.6	-	
2	NUCL.	-0-					
3	ANCL	99 665	31.0	0	3.2	-	
4	AVPK	8 016	32.0	0	3.1	-	
5	BART	53 910	30.7	0	3.3	-	
6	CRYS	103 111	28.6	0	3.5	-	
7	HIGG	19 997	29.4	0	3.4	-	
8	SUWA	20 973	32.1	0	3.1	-	
9	TURN	23 845	28.4	0	3.5	-	
10	BAPL	12 013	31.0	0	3.2	-	
11	BOAT	190	25.0	0	4.0	-	
12	STEAM	341 720					
13	341	9 000	20.0	0	5.0	-	
14	342	13 317	20.0	0	5.0	-	
15	343	84 092	20.0	0	5.0	-	
16	344	29 009	20.0	0	5.0	-	
17	345	13 232	20.0	0	5.0	-	
18	346	590	20.0	0	5.0	-	
19	OTHER	149 240					
20	3501	12 992	67.0	0	1.5	-	
21	352	4 846	50.0	0	2.0	R-2	
22	353	78 960	35.0	10	2.6	R-1	
23	354	47 813	55.0	-10	2.0	S-2	
24	355	34 579	30.0	-10	3.7	L-0	
25	356	59 954	35.0	5	2.7	R-1	
26	356-C	6 215	50.0	0	2.0	R-2	
27	357	7 405	50.0	0	2.0	R-1	
28	358	9 676	45.0	5	2.1	R-1	
29	359	1 338	45.0	0	2.2	R-2	
30	TRANSM	263 778					
31	3601	156	45.0	0	2.2	-	
32	361	5 585	40.0	0	2.5	L-1	
33	362	77 165	30.0	20	2.7	R-2	
34	364	67 056	22.0	-5	4.8	R-2	
35	365	56 823	22.0	10	4.1	R-1	
36	365-C	963	35.0	0	2.9	-	
37	366	10 420	45.0	0	2.2	R-2	
38	367	25 476	24.0	10	3.8	R-2	
39	368	86 914	22.0	5	4.3	R-2	
40	369-OM	19 529	35.0	-10	3.1	O-3	
41	369-UG	18 766	40.0	5	2.4	L-1	
42	370	27 470	31.0	-10	3.6	R-1	
43	371	112	20.0	0	5.0	L-0	
44	372	11	20.0	0	5.0	-	
45	373	24 912	15.0	5	6.3	RO.5	
46	DISTR	421 358					
47	390	25 128	35.0	0	2.9	O-2	
48	391	3 435	25.0	3	3.9	L-0	
49	393	935	28.0	0	3.6	S-2	
50	394	4 157	25.0	0	4.0	L-1	
51	395	1 561	35.0	0	2.9	R-2	

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES (Continued)

Line No.	Acc't No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
45	396	867	15.0	12	5.9	-		
46	397	8 799	19.0	0	5.3	S-2		
47	398	803	20.0	10	4.5	R-1		
48	GENERAL	45 685						
49	392	16 815	8.0	18	10.3	R-2/L-2		
50	TRANSP.	16 815						
51								
52	TOTAL	1 238 596						
53								
54	1) Nuclear & Steam Production are depreciated on an individual plant basis as							
55	opposed to primary account. Account 3501 & 3601 represent land-rights-of-way.							
56								
57		CRYN - Crystal River Nuclear Plant						
58		ANCL - Anclote Plant						
59		AVPK - Avon Park Plant						
60		BART - Bartow Plant						
61		CRYS - Crystal River Plant						
62		HIGG - Higgins Plant						
63		SUWA - Suwannee River Plant						
64		TURN - Turner Plant						
65		BAPL - Bartow - Anclote Pipeline						
66		BOAT - Marine Equipment						
67								
68								
69	2) Actual Plant Balances at 12/31/76							
70								
71								
72	3) Depreciation charges are calculated monthly for each depreciable primary							
73	account (Column A) by applying 1/12 of rate (Column E) to average monthly balance.							
74	Rates currently in effect were approved by the Florida Public Service Commission							
75	in letter dated May 20, 1976 and made effective January 1, 1976.							
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam	13 750 169 000
4	Nuclear	
5	Hydro--conventional	
6	Hydro--pumped storage	
7	Other	(950 853 000)
8	Less energy for pumping	
9	Net generation	14 701 022 000
10	Purchases	514 895 434
11	In (gross) 4 558 775 700 Kwh	
12	Out (gross) 3 742 201 680 Kwh	
13	Net	816 574 020
14	Received 187 358 469 Kwh	
15	Delivered 187 358 469 Kwh	
16	Net	
17	Total	16 032 491 454
18	DISPOSITION OF ENERGY	
19	Sales to ultimate consumers (including interdepartmental sales)	12 169 027 980
20	Sales for resale	2 647 994 267
21	Energy furnished without charge	
22	Energy used by the company (excluding station use):	
23	Electric department only	130 422 052
24	Energy losses:	
25	Transmission and conversion losses	773 509 204
26	Distribution losses	311 537 951
27	Unaccounted for losses	
28	Total energy losses	1 085 047 155
29	Energy losses as percent of total on line 17 6.77 %	
30	TOTAL	16 032 491 454

MONTHLY PEAKS AND OUTPUT

- Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- Monthly peak col. (b) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.*
- State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
- Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 above.
- If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Line No.	Month (a)	MONTHLY PEAK					Monthly output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of week (c)	Day of month (d)	Hour (e)	Type of reading (f)	
31	January	3 530 000	Monday	19	7-8 A. M.	60 Min. Intg.	1 482 405 371
32	February	2 988 000	Tuesday	10	7-8 A. M.	60 Min. Intg.	1 214 179 888
33	March	2 322 000	Thursday	18	7-8 A. M.	60 Min. Intg.	1 199 128 373
34	April	2 260 000	Thursday	22	7-8 P. M.	60 Min. Intg.	1 110 066 641
35	May	2 452 000	Thursday	13	4-5 P. M.	60 Min. Intg.	1 249 007 675
36	June	2 663 000	Thursday	17	5-6 P. M.	60 Min. Intg.	1 316 397 642
37	July	3 223 000	Friday	16	4-5 P. M.	60 Min. Intg.	1 575 936 527
38	August	3 107 000	Wednesday	11	5-6 P. M.	60 Min. Intg.	1 578 975 027
39	September	2 983 000	Wednesday	1	5-6 P. M.	60 Min. Intg.	1 418 354 769
40	October	2 508 000	Wednesday	6	6-7 P. M.	60 Min. Intg.	1 185 551 006
41	November	3 278 000	Tuesday	30	6-7 P. M.	60 Min. Intg.	1 258 643 429
42	December	3 473 000	Wednesday	22	8-9 A. M.	60 Min. Intg.	1 443 845 106
TOTAL							16 032 491 454

* In some cases there may be situations of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of kw demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions. An

explanatory note, however, should be furnished, which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual kw amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu. ft.
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
 8. The items under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

Line No.	Item (a)	Plant Name (b) Anclote	Plant Name (c) Avon Park		
1	Kind of plant (steam, internal combustion, gas turbine or nuclear).....	Steam	Steam		
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.).....	Conventional	Conventional		
3	Year originally constructed.....	1974	1928		
4	Year last unit was installed.....	1974	1952		
5	Total installed capacity (maximum generator name plate ratings in kw.).....	556 200	46 000		
6	Net peak demand on plant—kw. (60 minutes)...	545 730	44 240		
7	Plant hours connected to load.....	8 066	7 550		
8	Net continuous plant capability, kilowatts:				
9	(a) When not limited by condenser water.....	Notes (515 000 Winter	Notes (44 000 Winter		
10	(b) When limited by condenser water.....	1&2 ** 509 000 Summer	1&2 ** 42 000 Summer		
11	Average number of employees.....	81	35		
12	Net generation, exclusive of plant use.....	3 548 121 000	236 592 000		
13	Cost of plant:				
14	Land and land rights.....	Note 2 \$*** 1 338 503	Note 2 \$*** 82 992		
15	Structures and improvements.....	17 645 107	1 921 845		
16	Equipment costs.....	82 019 518	6 093 637		
17	Total cost.....	\$ 101 003 128	\$ 8 098 474		
18	Cost per kw. of installed capacity (Line 5)...	\$182	\$176		
19	Production expenses:				
20	Operation supervision and engineering.....	\$ 291 773	\$ 32 115		
21	Fuel.....	54 197 523	4 301 482		
22	Coolants and water (nuclear plants only).....				
23	Steam expenses.....	336 058	156 126		
24	Steam from other sources.....				
25	Steam transferred (Cr.).....				
26	Electric expenses.....	197 399	174 771		
27	Misc. steam (or nuclear) power expenses ..	1 234 036	60 868		
28	Rents.....	869	79		
29	Maintenance supervision and engineering.....	194 337	25 892		
30	Maintenance of structures.....	131 583	35 597		
31	Maintenance of boiler (or reactor) plant.....	605 245	78 129		
32	Maintenance of electric plant.....	364 747	48 069		
33	Maint. of misc. steam (or nuclear) plant ..	95 385	8 955		
34	Total production expenses.....	\$ 57 648 955	\$ 4 922 083		
35	Expenses per net kwh. (Mills—2 places).....				
36	Fuel: Kind (coal, gas, oil or nuclear).....		Oil	Gas	Oil
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate).....		BBLs.	MCF	BBLs.
38	Quantity (units) of fuel burned.....	5	341 425	2 508 249	50 287
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) *.....		149 152	1 018	149 669
40	Average cost of fuel per unit, as delivered f.o.b. plant during year A/C 151.10-20-30.....		\$10.15	\$1.49708	\$10.67
41	Average cost of fuel per unit burned Total 151.00&.....		\$10.15	\$1.49708	\$10.87
42	Avg cost of fuel burned per million B.t.u. 152.....		\$1.61974	\$1.47070	\$1.70817
43	Avg cost of fuel burned per kwh. net gen.....		\$.01527		\$.01795
44	Average B.t.u. per kwh. net generation.....		9 431		12 128

* Nuclear, indicate unit.

**See Page 432-b-(1) for notes

***See Page 432-b

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and other expenses classified as "Other Power Supply Expenses."
 9. For I.C. and G.T. plants report Operating Expenses, Acct'g. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct'g. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
 10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.
 11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.
 12. Schedule applies to Plant in Service only.

Plant Name (d) Bartow		Plant Name (e) Crystal River		Plant Name (f) Higgins		Line No.		
Steam		Steam		Steam		1		
Conventional		Conventional		Conventional		2		
1958		1966		1951		3		
1963		1969		1954		4		
494 400		964 300		138 000		5		
462 310		889 150		127 130		6		
8 784		8 651		8 307		7		
Notes (448 000 Winter		Notes (881 000 Winter		Notes (124 000 Winter		8		
1&2 ** 440 000 Summer		1&2 881 000 Summer		1&2 123 000 Summer		9		
83		115		52		10		
2 851 198 000		4 891 375 000		628 547 000		11		
\$Note 1 842 362		\$Note 1 687 612		\$Note 14 834		12		
2 12 049 995		2 16 171 107		2 4 151 083		13		
*** 41 860 355		*** 86 940 329		*** 15 845 872		14		
\$ 55 752 712		\$ 104 799 048		\$ 20 011 789		15		
\$113		\$107		\$145		16		
\$ 271 819		\$ 308 643		\$ 54 170		17		
44 875 998		(4) 75 814 771		11 704 457		18		
463 950		460 230		252 060		19		
210 716		(298 848)		199 770		20		
298 469		259 669		129 323		21		
751		465 531		237		22		
84 689		1 422		37 692		23		
121 900		247 341		64 582		24		
808 098		107 281		234 458		25		
833 410		2 425 715		264 667		26		
121 380		1 460 049		10 631		27		
\$ 48 091 180		\$ 81 334 388		\$ 12 952 047		28		
						29		
						30		
						31		
						32		
						33		
						34		
						35		
						36		
						37		
Gas		Oil		Coal		Oil		38
MCF		BBLs.		TONS		BBLs.		39
7 344 434		3 359 894		12 628		7 372 521		40
1 018		149 168		10 525		149 043		41
\$1.51681		\$10.02		\$.01574		\$10.25		42
\$1.51681		\$10.04		\$.01621		\$10.23		43
\$1.48977		\$1.60266		\$1.54043		\$1.63389		44
		\$.015739				\$.01550		
		10 006				9 489		

(4) Includes Steam Transfer Cost and 29,555 BBLs.

** See Page 432-b-(1) for notes

*** See Page 432-b

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant. 11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d) Suwannee		Plant Name (e) Turner		Plant Name (f) Avon Park		Line No.
Steam		Steam		Gas Turbine		1
Conventional		Conventional		Conventional		2
1953		1926		1968		3
1966		1959		1968		4
147 000		189 100		**	67 600 (Note 3)	5
136 050		176 480			69 890	6
8 784		8 654			320	7
Notes 147 000 Winter		Notes 177 000 Winter		Notes 70 000 Winter		9
1&2 ** (147 000 Summer		1&2 ** (177 000 Summer		1&2 ** (52 000 Summer		10
52		64				11
706 342 000		887 993 000		10 557 800		12
Note 2 22 059		Note 2 494 554		\$		14
*** 3 856 262		*** 4 219 509		240 991		15
17 116 344		19 625 655		5 036 022		16
\$ 20 994 665		\$ 24 339 718		\$ 5 277 013		17
\$143		\$129		\$78		18
\$ 63 033		\$ 82 790		\$ 2 112		20
13 926 021		15 039 180		258 744		21
250 438		335 584				22
213 737		205 120		7 468		26
138 573		247 279				27
277		316				28
37 615		60 021		2 240		29
37 874		35 693		10 607		30
296 769		569 316		21 303		31
276 669		352 663				32
22 601		39 636				33
\$ 15 263 607		\$ 16 967 598		\$ 302 474		34
Oil		Gas		Oil		36
BBLs.		MCF		BBLs.		37
1 294 239		5 923 248		595 000		38
148 316		1 018		148 552		39
\$10.81		\$1.46978		\$10.63		40
\$10.76		\$1.46978		\$10.64		41
\$1.72732		\$1.44418		\$1.70602		42
\$.01972				\$.01694		43
11 414				10 969		44
				Gas		36
				Oil		37
				MCF		38
				BBLs.		39
				151 014		40
				3 617		41
				1 019		42
				131 923		43
				\$1.56686		44
				\$14.62		
				\$1.56686		
				\$ 6.12		
				\$1.53819		
				\$1.10408		
				\$.02451		
				16 468		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant. 11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
Bartow	Bayboro	DeBary	
Gas Turbine	Gas Turbine	Gas Turbine	1
Conventional	Conventional	Conventional	2
1972	1973	1975	3
1972	1973	1976	4
			5
** 222 800 (Note 3)	** 226 800 (Note 3)	** 401 220 (Note 3)	
166 280	242 830	319 540	6
2 100	1 400	2 500	7
Notes 204 000 Winter	Notes 224 000 Winter	Notes 336 000 Winter	9
1&2 ** (168 000 Summer	1&2 ** (172 000 Summer	1&2 ** (276 000 Summer	10
	7	7	11
104 646 600	125 043 000	184 156 200	12
\$	\$	\$	14
	680 246	2 082 320	
825 531	1 384 329	3 423 201	15
18 674 932	15 555 426	48 550 197	16
\$ 19 500 463	\$ 17 620 001	\$ 54 055 718	17
\$88	\$78	\$135	18
\$	\$	\$	20
15 988	15 310	37 196	
3 204 633	3 911 854	5 239 978	21
			22
			23
			24
			25
20 843	49 219	175 976	26
			27
			28
27 350	19 288	38 533	29
34 541	10 232	12 663	30
			31
789 725	129 527	125 645	32
			33
\$ 4 093 080	\$ 4 135 430	\$ 5 629 991	34
			35
			36
	Oil	Oil	
			37
	BBLs.	BBLs.	
	239 653	284 792	38
			39
	138 911	138 164	
			40
	\$13.34	\$13.73	
	\$13.37	\$13.74	41
	\$2.29197	\$2.36707	42
	\$.03062	\$.03128	43
	13 361	13 216	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.G. and G.T. plants report Operating Expenses, Acct'g Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct'g Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d) Higgins		Plant Name (e) Intercession City		Plant Name (f) Port St. Joe		Line No.
Gas Turbine		Gas Turbine		Gas Turbine		1
Conventional		Conventional		Conventional		2
1968		1974		1970		3
1971		1974		1970		4
** 153 400 (Note 3)		** 340 200 (Note 3)		** 19 300 (Note 3)		5
152 800		352 720		17 000		6
500		3 363		89		7
Notes 150 000 Winter		Notes 348 000 Winter		Notes 17 000 Winter		9
l&2 ** (118 000 Summer		l&2 ** (270 000 Summer		l&2 ** (14 000 Summer		10
24 185 800		341 312 000		1 364 000		11
						12
\$ 508 294		\$ 1 968 020		\$ 46 470		14
10 931 496		23 027 523		1 514 160		15
\$ 11 439 790		\$ 24 995 543		\$ 1 560 630		16
\$75		\$73		\$81		17
\$ 9 498		\$ 18 788		\$ 546		18
630 582		10 459 765		43 578		19
						20
6 023		56 264		483		21
						22
10 625		19 555		1 063		23
11 548		14 508		3 411		24
						25
160 337		306 331		6 884		26
						27
\$ 828 613		\$ 10 875 211		\$ 55 965		28
						29
Gas		Oil		Oil		30
MCF		BBLs.		BBLs.		31
294 019		13 020		756 765		32
1 018		134 242		137 689		33
\$1.54555		\$14.27		\$13.88		34
\$1.54555		\$13.53		\$13.82		35
\$1.51775		\$2.41618		\$2.39009		36
		\$.02607		\$.03065		37
		15 394		12 822		38
						39
						40
						41
						42
						43
						44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.G. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant. 11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d) Rio Pinar	Plant Name (e) Turner	Plant Name (f)	Line No.
Gas Turbine	Gas Turbine		1
Conventional	Conventional		2
1970	1970		3
1970	1974		4
			5
** 19 300 (Note 3)	** 181 000 (Note 3)		6
17 000	196 700		7
50	1 895		8
Notes			
Notes 1&2 ** (17 000 Winter 14 000 Summer)	Notes 1&2 ** (193 000 Winter 158 000 Summer)		9
684 000	158 904 700		10
			11
			12
			13
\$	\$	\$	14
43 175	559 933		15
1 503 681	15 447 079		16
\$ 1 546 856	\$ 16 007 012	\$	17
\$80	\$88		18
			19
\$	\$	\$	20
608	15 485		21
29 573	5 210 852		22
			23
			24
			25
268	4 007		26
			27
			28
587	17 374		29
32 505	5 881		30
			31
6 554	151 815		32
			33
\$ 70 095	\$ 5 405 414	\$	34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors† of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants in this schedule. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (Line 11).

3. All heat rates on this page and also on page 432/432a should be computed on the basis of total fuel burned including burner lighting and banking fuel.

Line No.	Plant Name (a)	Unit No. (b)	MW* (c)	B.t.u. Per Net Kwh. (d)	Net Generation Million Kwh. (e)	Kind of Fuel (f)
1	Crystal River	2	524	9 368	2 625	Oil & Coal
2	Anclote	1	556	9 431	3 545	Oil
3	Crystal River	1	441	9 630	2 266	Oil
4	Bartow	3	239	9 603	1 479	Oil & Gas
5	Bartow	1	128	10 319	676	Oil
6	Bartow	2	128	10 557	696	Oil & Gas
7	Suwannee	3	75	10 608	405	Oil
8	Turner	4	82	10 888	411	Oil & Gas
9	Turner	3	79	10 989	468	Oil & Gas
10	Higgins	3	46	11 539	220	Oil
Total System Steam Plants (Note 1)						
11			4 167	* 10 123	14 701	

*Generator rating at maximum hydrogen pressure.

†Annual Unit Capacity Factor=

Net Generation - Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 432) × 8,760 hours

* Total System Steam Plants includes Gas Turbine Plants per Instruction No. 1, Page 432.

(Note 1) All combustion gas turbine units generator nameplate ratings rerated to conform to ANSI C50.14 Code for air-cooled electric generators.

(Note 2) Cost of plant reported on Pages 432, 432-A, 432-B does not include \$190,154 marine equipment used for various plants and \$12,250,917 for Anclote-Bartow Pipeline.

FOOTNOTES TO PRECEDING PAGES

1. Winter. November 1 - April 30. Ambient 40° F.
Summer. May 1 - October 31. Ambient 90° F.
2. Winter and Summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board. February 1972.
3. ANSI C50.14 Code for Air-Cooled Electric Generators at Sea Level, 59° F, and Base Load.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 kw. or more of installed capacity (name plate ratings).

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. If licensed project give project number.

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	FPC Licensed Project No. and Plant Name:		(b)	(c)
	Item (a)			
1	Kind of plant (run-of-river or storage)			
2	Type of plant construction (conventional or outdoor)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (generator name plate ratings in kw.)			
6	Net peak demand on plant—kilowatts (60 minutes)			
7	Plant hours connected to load			
8	Net plant capability, kilowatts:			
9	(a) Under the most favorable oper. conditions			
10	(b) Under the most adverse oper. conditions			
11	Average number of employees		NOT	APPLICABLE
12	Net generation, exclusive of plant use			
13	Cost of plant:			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	Total cost			
20	Cost per kw. of installed capacity (Line 5)			
21	Production expenses:			
22	Operation supervision and engineering			
23	Water for power			
24	Hydraulic expenses			
25	Electric expenses			
26	Misc. hydraulic power generation expenses			
27	Rents			
28	Maintenance supervision and engineering			
29	Maintenance of structures			
30	Maintenance of reservoirs, dams, and waterways			
31	Maintenance of electric plant			
32	Maintenance of misc. hydraulic plant			
33	Total production expenses			
34	Expenses per net kwh. (Mills—2 places)			

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Ex-

penses classified as "Other Power Supply Expenses."
6. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant.

(d)	(e)	(f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
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			30
			31
			32
			33
			34

NOT APPLICABLE

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 kw. or more of installed capacity (name plate ratings).

2. If any plant is leased, operating under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. Give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.

Line No.	F P C Licensed Project No. and Plant Name: Item (a)	(b)
1	Type of plant construction (conventional or outdoor)	NOT APPLICABLE
2	Year originally constructed	
3	Year last unit was installed	
4	Total installed capacity (generator name plate ratings in kw.)	
5	Net peak demand on plant—kilowatts (60 minutes)	
6	Plant hours connected to load while generating	
7	Net plant capability, kilowatts:	
8	Average number of employees	
9	Generation exclusive of plant use	
10	Energy used for pumping	
11	Net output for load (line 9 minus 10)	
12	Cost of plant:	
13	Land and land rights	
14	Structures and improvements	
15	Reservoirs, dams and waterways	
16	Water wheels, turbines and generators	
17	Accessory electric equipment	
18	Miscellaneous powerplant equipment	
19	Roads, railroads and bridges	
20	Total cost	
21	Cost per kw. of installed capacity (line 4)	
22	Production expenses:	
23	Operation supervision and engineering	
24	Water for power	
25	Pumped storage expenses	
26	Electric expenses	
27	Miscellaneous pumped storage power generation expenses	
28	Rents	
29	Maintenance supervision and engineering	
30	Maintenance of structures	
31	Maintenance of reservoirs, dams, and waterways	
32	Maintenance of electric plant	
33	Maintenance of miscellaneous pumped storage plant	
34	Production expenses before pumping expenses	
35	Pumping expenses	
36	Total production expenses	
37	Expenses per kwh. (line 36 + line 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include in this schedule (line 35) the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and

describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net kwh as reported herein for each source described. Stations and other sources which individually provide less than 10 percent of total pumping energy may be grouped. If contracts are made with others to purchase power for pumping, the supplier, contract number and date of contract should be stated.

(c)	(d)	(e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
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			31
			32
			33
			34
			35
			36
			37

NOT APPLICABLE

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 kw.; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 kw. installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Power Commission, or op-

erated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project give project number in footnote.

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 10, page 432a.

4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity- Name Plate Rating-KW (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost per KW Inst. Capacity (g)	Production Expenses			Kind of Fuel (k)	Fuel Cost Cents per Million B.t.u. (l)
								Operation Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)		
1												
2												
3												
4						NONE						
5												
6												
7												
8												
9												
10												
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

Line No.	Name of plant (a)	Disposition* (b)	INSTALLED CAPACITY — KILOWATTS			Date** (f)	If sold or leased to another give name and address of purchaser or lessee (g)
			Hydro (c)	Steam (d)	Other (e)		
1							
2							
3							
4							
5							
6							
7							

*State whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. **Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification — Kilowatts (c)	ESTIMATED DATES OF CONSTRUCTION	
				Start (d)	Completion (e)
1	Crystal River Plant Unit #1	Fuel Conversion - from Oil to Coal	N/A	Feb. 1977	July 1978
2					
3					
4					
5					
6					
7					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and location (a)	Type* (b)	INSTALLED CAPACITY KILOWATTS		ESTIMATED DATES OF CONSTRUCTION	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1						
2						
3						
4						
5						
6						
7						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and location (a)	Type* (b)	Unit No (c)	Size of Unit Kilowatts (d)	ESTIMATED DATES OF CONSTRUCTION	
					Start (e)	Completion (f)
1	Crystal River Plant	Nuclear	3	742 000*	Mar. 1968	Mar. 1977
2	Anclote Plant	Steam	2	515 000	Mar. 1972	Feb. 1978
3						
4						
5						
6						
7						

*Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

*Kilowatt capacity estimated. Manufacturers' maximum nameplate ratings not available at this time.

Capability shown for Crystal River #3 is based on joint ownership.

STEAM-ELECTRIC GENERATING PLANTS

1. Include in this schedule steam-electric plants of 25,000 kw. (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler and turbine-generator, on same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for

which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

Line No.	Name of Plant	Location of Plant	BOILERS				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure psig.	Rated Steam Temperature*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Anclote	Tarpon Springs	1-1974	Oil Oil(E)	2 630	*1 000	3 559
2	Bartow	St. Petersburg	1-1958	Oil(K)	1 850	*1 000	900
3			1-1961	Oil(E) Gas(F)	1 850	*1 000	900
4			1-1963	Oil(E) Gas(F)	2 050	*1 000	1 424
5	Crystal River	Red Level	1-1966	Oil(J) (Note 1)	2 500	*1 000	2 548
6			1-1969	Oil(M) (Note 2)	2 500	*1 000	3 367
7	Crystal River	Red Level	1-1969	Oil(M) (Note 2)	2 500	*1 000	3 367
8	Avon Park	Avon Park	1-1952	Oil(E) Gas(F)	1 315	955	450
9	Higgins	Oldsmar	1-1951	Oil(C) Gas(D)	1 315	950	450
10			1-1953	Oil(C) Gas(D)	1 315	950	450
11			1-1954	Oil(K)	1 315	955	450
12	Suwannee River	Ellaville	1-1953	Oil(E) Gas(F)	1 000	900	350
13			1-1954	Oil(C) Gas(H)	900	905	350
14			1-1956	Oil(I) Gas(G)	1 550	*1 000	600
15	Turner	Enterprise	1-1948	Oil(B) Gas(D)	860	910	300
16			1-1955	Oil(C) Gas(D)	1 475	*1 000	600
17			1-1959	Oil(A) Gas(L)	1 575	*1 000	600
18	(Note 1)	Converted to Oil	1970				
19	(Note 2)	Converted to Oil	1971				
20		Reconverted to Coal					
21		December 1976					
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Note reference:

*Indicate reheat boilers thusly. 1050/1000

- | | | |
|-----------------------|------------------------------|------------------------|
| (Note) - Column (d) | E) C. E. Mechanical Ret Flow | I) Peabody Steam Atom |
| A) Peabody Mechanical | F) C. E. Gas | J) C. E. Steam Atom |
| B) B & W Steam Atom | G) Riley Gas | K) Spectus Return Flow |
| C) B & W Mechanical | H) B & W Gas | L) Peabody Gas |
| D) Forney Gas | | M) C. E. Coal |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Include in this schedule gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

TURBINE-GENERATORS**													Plant Capacity, Maximum Generator Name Plate Rating†††	Line No.
Year Installed	TURBINES				GENERATORS						Plant Capacity, Maximum Generator Name Plate Rating†††			
	Max. Rating Kilowatt††††	Type†	Steam Pressure at Throttle psig.††††	R.P.M.	Name Plate Rating in Kilowatts		Hydrogen Pressure††		Power Factor	Voltage K.v.†††				
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure††††	Min. (a)	Max. (p)						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(a)	(p)	(q)	(r)	(s)			
1974	509 000	1.0"	2 400	3 600	*	556 200	*	60	90	22	556 200	1		
												2		
1958	121 000	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		3		
1961	121 000	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		4		
1963	204 000	3.5"	2 000	3 600	72 200	239 400	0.5	45	85	22	494 400	5		
												6		
1966	371 000	3.5"	2 400	3 600	400 000	440 500	30.5	45	90	22.0		7		
												8		
1969	476 000	3.5"	2 400	3 600	*	523 800	*	45	90	22.0	964 300	9		
												10		
1952	40 000	2.0"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	46 000	11		
												12		
1951	40 000	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		13		
1953	40 000	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		14		
1954	40 000	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	138 000	15		
1953	30 000	1.5"	850	3 600	30 000	34 500	0.5	15	85	13.8		16		
1954	30 000	1.5"	850	3 600	30 000	37 500	0.5	30	85	13.8		17		
1956	75 000	2.0"	1 450	3 600	61 200	75 000	0.5	30	80/81.6	13.8	147 000	18		
												19		
1948	25 000	2.0"	850	3 600	25 000	28 700	0.5	15	80	13.8		20		
1955	75 000	2.0"	1 450	3 600	63 000	78 800	0.5	30	80	13.8		21		
1959	75 000	2.0"	1 450	3 600	65 300	81 600	0.5	30	85	13.8	189 100	22		
												23		
Line 1 - Anclote Unit, installed 1974 has two separate turbine powered boiler feed pumps, 8850 RPM, 5100 HP, STM:HP 2340 #/992; LP 167 #710°, 3.0" Hg Exh.												24		
Line 5 - Bartow Unit installed in 1963 has a shaft connected boiler feed pump with a capacity of 1,580,000 lbs./hr. at full load.												25		
Line 7 - Crystal River Unit installed in 1966 has a shaft connected boiler feed pump with a capacity of 1,400,000 lbs./hr. at full load, supplemented by a motor-driven feed pump with a capacity of 1,400,000 lbs./hr. used concurrently as required.												26		
												27		
												28		
												29		
												30		
												31		
												32		
												33		

Note references:

** Report cross compound turbine generator units on two lines - H.P. section and L.P. section

† Designate units with shaft connected boiler feed pumps - Give capacity rating of pumps in terms of full load requirements

†† Indicate tandem compound (T.C.); cross compound (C.C.); single casing (S.C.); topping unit (T); and low speed (L.S.). N.C. = No. of turbine generators

††† Designate air cooled generators

†††† If other than 3 phase 60 cycle, indicate other characteristic

††††† Should agree with column (m)

†††††† Include both ratings for the boiler and the turbine-generator of dual rated installations

HYDROELECTRIC GENERATING PLANTS

- 1. Include in this schedule Hydro plants of 10,000 kw. (name plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
- 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

- 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement ex-

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head With Pond Full (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

NOT APPLICABLE

*Horizontal or vertical. Also indicate type of runner: Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.

HYDROELECTRIC GENERATING PLANTS (Continued)

plaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

WATER WHEELS—Continued			GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Plant (p)		
NOT APPLICABLE									1	
									2	
									3	
									4	
									5	
									6	
									7	
									8	
									9	
									10	
									11	
									12	
									13	
									14	
									15	
									16	
									17	
									18	
									19	
									20	
									21	
									22	
									23	
									24	
									25	
									26	
									27	
									28	
									29	
									30	
									31	
									32	
									33	
									34	
									35	
									36	
									37	
									38	
									39	
									40	

PUMPED STORAGE GENERATING PLANTS

- 1. Include in this schedule pumped storage plants of 10,000 kw. (name-plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

- 3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
- 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease.

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS				
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)	Design Head (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

NOT APPLICABLE

*Horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), Turbin (T).

Designate reversible type units by appropriate footnote.

PUMPED STORAGE GENERATING PLANTS (Continued)

and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent

ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS									Line No.
R.P.M.*	Maximum hp. capacity of unit at design head	Year Installed	Type	R.P.M.	Phase	Frequency or dc	Name plate rating in		
							H.P.	Kva	
(i)	(ii)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
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									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38

NOT APPLICABLE

*Designate whether turbine or pump.

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

6. Designate any plant or equipment owned, not operated,

Line No.	GENERATORS OR GENERATOR/MOTORS						Total Installed Generating Capacity in Kilowatts (Name Plate Ratings) (x)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Name Plate Rating of Unit * in Kilowatts** (v)	Number of Units in Plant (w)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10					NOT APPLICABLE		
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

* Designate whether generator or motor.
 ** Designate whether kva, kw, or hp. Indicate power factor.

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include in this schedule internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such

Line No.	Name of Plant (a)	Location of Plant (b)	PRIME MOVERS			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle* (e)	Belted or Direct Connected (f)
1	Avon Park	Avon Park, Florida				
2	P-1 P-2		Gas Turbine	1968	Brayton	D/C
3						
4						
5	Bartow	St. Petersburg, Florida				
6	P-1 P-2 P-3 P-4		Gas Turbine	1972	Brayton	D/C
7						
8						
9	Bayboro	St. Petersburg, Florida				
10	P-1 P-2 P-3 P-4		Gas Turbine	1973	Brayton	D/C
11						
12						
13	DeBary	DeBary, Florida				
14	P-3 P-5		Gas Turbine	1975	Brayton	D/C
15	P-1 P-2 P-4 P-6		Gas Turbine	1976	Brayton	D/C
16						
17						
18	Higgins	Oldsmar, Florida				
19	P-1 P-2		Gas Turbine	1969	Brayton	D/C
20	P-3		Gas Turbine	1970	Brayton	D/C
21	P-4		Gas Turbine	1971	Brayton	D/C
22						
23						
24	Intercession City	Intercession City, Florida				
25	P-1 P-2 P-3		Gas Turbine	1974	Brayton	D/C
26	P-4 P-5 P-6					
27						
28						
29	Port St. Joe	Port St. Joe, Florida				
30	P-1		Gas Turbine	1970	Brayton	D/C
31						
32						
33	Rio Pinar	Rio Pinar, Florida				
34	P-1		Gas Turbine	1970	Brayton	D/C
35						
36						
37	Turner	Enterprise, Florida				
38	P-1 P-2		Gas Turbine	1970	Brayton	D/C
39	P-3 P-4		Gas Turbine	1974	Brayton	D/C
40						

Note references:

*Indicate basic cycle for gas-turbine: open or closed.

Indicate basic cycle for internal-combustion: 2 or 4.

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

PRIME MOVERS Continued	GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings) (n) *	Line No.
Rated hp. of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit in Kilowatts (l)	Number of Units in Plant (m)		
	1968	13 800	3	60	33 790	2	67 580	1
								2
								3
								4
								5
	1972	13 800	3	60	55 700	4	222 800	6
								7
								8
								9
	1973	13 800	3	60	56 700	4	226 800	10
								11
								12
								13
	1975	13 800	3	60	66 870	2	133 740	14
	1976	13 800	3	60	66 870	4	267 480	15
								16
								17
								18
	1969	13 800	3	60	33 790	2	67 580	19
	1970	13 800	3	60	42 925	1	42 925	20
	1971	13 800	3	60	42 925	1	42 925	21
								22
								23
								24
	1974	13 800	3	60	56 700	6	340 200	25
								26
								27
								28
								29
	1970	13 200	3	60	19 290	1	19 290	30
								31
								32
								33
	1970	13 200	3	60	19 290	1	19 290	34
								35
								36
								37
	1970	13 200	3	60	19 290	2	38 580	38
	1974	13 800	3	60	71 200	2	142 400	39
								40

*See Page 432b-(1) for notes

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE *		Type of supporting structure * (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1	<u>230 KV Lines</u>		<u>Underground</u>					
2	Bartow Plant	Northeast	230	230	HPOF	3.91		1
3								
4	Bartow Plant	Northeast	230	230	HPOF	3.98		1
5								
6	<u>500 KV Lines</u>		<u>Overhead</u>					
7	Crystal River	Lake Tarpon	500	500	ST	72.13		1
8								
9	Crystal River	Central Florida	500	500	ST	52.91		1
10								
11	<u>230 KV Lines</u>		<u>Overhead</u>					
12	ICLB-197	Bonnet Creek	69	230	SP		.38	
13								
14	FO-313	SI-38	69	230	ST		1.10	
15								
16	Windermere	WIC-7	69	230	WH		.93	
17								
18	Windermere	WXO-9	69	230	WH		1.07	
19								
20	WO-338	Oviedo	69	230	ST		2.49	
21								
22	Northeast	40th Street	115	230	SP	8.45		1
23								
24	N. Longwood	Piedmont	115	230	WH	6.16	4.04	1
25								
26	Pt. St. Joe	WEWA	115	230	ST		1.43	
27								
28	Pt. St. Joe	WEWA GPC	115	230	ST	1.46		1
29								
30	Pt. St. Joe	WEWA GPC	115	230	ST	33.43		1
31								
32	Turner Plant	TL-20	115	230	ST	2.88	11.95	2
33								
34	Anclote Plant	Largo	230	230	SH	15.29		1
35								
36					TOTAL			

* Where other than 60 cycle, 3 phase, so indicate

** In the case of underground lines, report circuit miles

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land *** (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
	\$	\$	\$	\$	\$	\$	\$	
2500 KCM CU	261 775	2 201 188	2 462 963					1
2500 KCM CU		1 946 545	1 946 545					2
2335 KCM ACAR	8 634	11 978 659	11 987 293					3
2335 KCM ACAR	15 822	8 699 022	8 714 844					4
795 KCM ACSR		9 552	9 552					5
4/0 ACSR		6 912	6 912					6
954 KCM ACSR	4 287	313 449	317 736					7
954 KCM ACSR		48 602	48 602					8
4/0 ACSR		(Not Booked)						9
1081 KCM ACAR	234 005	889 529	1 123 534					10
954 KCM ACSR	18 516	347 883	366 399					11
795 KCM ACSR	11 479	51 091	62 570					12
795 KCM ACSR	79 520	2 077 506	2 157 026					13
795 KCM ACSR								14
336 KCM ACSR								15
1590 KCM ACSR	386 517	5 028 575	5 415 092					16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

***Includes land, land rights, and clearing right-of-way.

See Page 443-C

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE *		Type of supporting structure * (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1	Anclote Plant	E. Clearwater	230	230	SH		15.30	
2								
3	Crystal River	Curlew	230	230	ST	5.58		2
4						72.13	72.13	1
5								
6	Crystal River	Central Fla.	230	230	ST	5.57		2
7						47.57	47.57	1
8	Central Florida	Silver Springs	230	230	ST	27.39	27.07	1
9								
10	Central Florida	Windermere	230	230	ST	44.48	44.48	1
11								
12	Crawfordville	Perry	230	230	ST	12.09		1
13								
14	CC-248	Seven Springs	230	230	ST		2.90	
15								
16	Curlew	Lake Tarpon	230	230	ST	4.32		1
17								
18	DeBary	N. Longwood	230	230	WH	1.09		1
19					CH		2.70	
20					ST	3.36		1
21					SP	9.15		1
22								
23	Ft. White	Silver Springs	230	230	ST	1.46		1
24					SL	4.99		1
25					CP	68.02		1
26								
27	Ft. Meade	W. Lake Wales	230	230	ST	3.07		1
28					WH	16.80		1
29								
30	Ft. Meade	TECO	230	230	ST		8.11	
31					WH	1.41		1
32								
33								
34								
35								
36								

* Where other than 60 cycle, 3 phase, so indicate.

** In the case of underground lines report circuit miles.

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (ii)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
1590 KCM ACSR		\$ 537 315	\$ 537 315	\$	\$	\$	\$	1
1590) KCM ACSR)	1 273 022	9 987 899	11 260 921					2
1590) KCM ACSR)	795 238	6 228 667	7 023 905					3
1590) KCM ACSR)	454 453	2 955 994	3 410 447					4
1590 KCM ACSR	1 127 632	5 793 582	6 921 214					5
954) KCM ACSR)	1 211 982	3 679 351	4 891 333					6
1590 KCM ACSR		139 498	139 498					7
1590 KCM ACSR	(Nonenergized Circuit - Transferred to A/C 105.00 on J.E. 5/22 1975)							8
954) KCM ACSR)								9
1590) KCM ACSR)	200 221	2 514 241	2 714 462					10
795) KCM ACSR)	466 520	4 013 331	4 479 851					11
1081 KCM ACAR	54 843	1 053 946	1 108 789					12
1081 KCM ACAR	2 708	342 938	345 646					13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
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***Includes land, land rights, and clearing right-of-way.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE*		Type of supporting structure * (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1	CC-248	Seven Springs	230	230	ST	2.90		1
2	Lake Tarpon	TECO	230	230	ST	.36	.36	1
3								
4	Northeast	Curlew	230	230	ST	12.61		1
5								
6	Ulmerton	Curlew CC-301	230	230	ST	4.34	12.78	2
7								
8	N. Longwood	Fla. Pwr. & Lt. Co.	230	230	SP	4.04		1
9								
10	N. Longwood	Rio Pinar	230	230	WH	2.77		1
11								
12	Rio Pinar	O.U.C.	230	230	AT	15.66		1
13								
14	Suwannee	Ft. White	230	230	AT	2.64		1
15								
16	Suwannee	Perry	230	230	ST	38.08		1
17								
18	Suwannee	Georgia	230	230	ST	28.61		1
19								
20	Ulmerton	Largo	230	230	ST	18.36		1
21								
22	Windermere	Intercession City	230	230	ST	5.05		1
23								
24	W. Lake Wales	Fla. Pwr. & Lt. Co.	230	230	WH	19.61		1
25								
26	W. Lake Wales	TECO	230	230	AT	60.55		1
27								
28	Windermere	O.U.C.	230	230	AT	2.29		1
29								
30	Sub-Total	500 KV Lines				1.31		1
31								
32						125.04		
33								
34								
35								
36					TOTAL			

* Where other than 60 cycle, 3 phase, so indicate

** In the case of underground lines, report circuit miles.

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
1590 KCM ACSR	\$ 190 674	\$ 694 404	\$ 885 078	\$	\$	\$	\$	1
1590 KCM ACSR		171 346	171 346					2
1590 KCM ACSR								3
1590 KCM ACSR	1 585 972	2 352 150	3 938 122					4
1590 KCM ACSR	(Included on Line 5)							5
954 KCM ACSR	201 986	782 550	984 536					6
954 KCM ACSR	416 074	1 486 067	1 902 141					7
954 KCM ACSR	200 529	300 599	501 128					8
954 KCM ACSR	204 811	2 379 238	2 584 049					9
795 KCM ACSR	154 866	1 312 705	1 467 571					10
954 KCM ACSR	107 474	1 110 240	1 217 714					11
1590 KCM ACSR	591 409	509 658	1 101 067					12
954 KCM ACSR	79 071	1 252 807	1 331 878					13
954 KCM ACSR	643 546	4 927 787	5 571 333					14
954 KCM ACSR	17 729	207 474	225 203					15
954 KCM ACSR		368 917	368 917					16
								17
								18
								19
								20
								21
								22
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								28
								29
								30
								31
	24 456	20 677 681	20 702 137	* 1 219	* 13 229		* 14 448	32
								33
								34
								35
								36

***Includes land, land rights, and clearing right-of-way.

A/C *563 & 564 only
 A/C *571 & 572 only
 A/C *567 only
 A/C's *563, 564, 567 571 & 572

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE*		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1								
2								
3	Sub-Total	230 KV Lines				672.11	256.79	
4								
5	<u>Less than 132 KV Lines</u>		<u>Overhead</u>					
6								
7	Other Transmission Lines		115&112	115&69	Various	2371.55	369.33	
8								
9			<u>Underground</u>					
10								
11	Other Transmission Lines		115	115	Various	13.13		2
12						24.05		1
13								
14	Sub-Total - Less than 132 KV Lines					2408.73	369.33	
15								
16								
17	* HPOF - High Pressure Oil Filled							
18	ST - Steel Tower							
19	AT - Aluminum Tower							
20	SL - Steel Lattice							
21	SH - Steel Tubular Poles							
22	SP - Single Steel Poles							
23	CH - Concrete Poles							
24	CP - Concrete Portal							
25	WH - Wood "H" Frame							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3205.88	626.12	

* Where other than 60 cycle, 3 phase, so indicate

** In the case of underground lines, report circuit miles.

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
	\$	\$	\$	\$	\$	\$	\$	1
	10 976 859	68 023 536	79 000 395	* 14 303	*190 834	* 8 974	*214 111	2
								3
								4
								5
	9 004 934	63 977 821	72 982 755					6
								7
								8
	63 883	4 322 940	4 386 823					9
	49 327	8 639 959	8 689 286					10
								11
	9 118 144	76 940 720	86 058 864	*122 831	*789 269	* 32 895	*944 995	12
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								35
	20 119 459	165 641 937	185 761 396	*138 353	*993 332	* 41 869	*1 173 554	36

***Includes land, land rights, and clearing right-of-way.

A/C *563 & 564 only A/C *571 & 572 only A/C *567 only A/C's *563, 564, 567, 571 & 572

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.

2. Provide separate subheadings for overhead and underground construction and show each transmission line separately.

If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage Kv (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and spacing (i)		Land and land rights (l)	Poles, towers and fixtures (m)	Conductors and devices (n)	Total (o)
1	Barcola	Rockland	1.92	ST ¹	6	2	2	795	KCM AAC	V	115 18.0	\$	\$	\$	\$
2												288	1 377	28 022	29 687
3															
4	Suwannee	Swift Crk.	22.03	W	19	1	1	795	KCM AAC	T	115 8.8	95 384	528 782	741 970	1366 136
5															
6	Jasper	White Spg.	7.94	W	13	1	1	795	KCM AAC	T	115 9.1	18 269	117 437	229 100	364 806
7															
8	Seven Springs	N.P. Richey	5.34	SP	5	2	2	954	KCM ACSR	V	115 13.2	64 877	406 403	415 889	887 169
9															
10	Newberry	Trenton	10.14	W	19	1	1	795	KCM AAC	V	115 8.8		306 308	316 111	622 419
11															
12	Eustis So.	Mt. Dora	4.39	W	24	1	1	795	KCM AAC	T	69 6.4		170 547	149 416	319 963
13															
14	Mt. Dora	Plymouth	10.98	W	21	1	1	795	KCM AAC	T	69 6.4	16 320	243 041	299 617	558 978
15															
16	Brooksv.	Trilby	12.90	W	15	1	1	795	KCM AAC	T	69 6.4		125 802	282 344	408 146
17															
18	Trilby	Dade City	6.34	W	15	1	1	795	KCM AAC	T	69 6.4		94 490	149 012	243 502
19															
20	TOTAL														

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line sepa-

rately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage Kv (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per mile (e)	Present (f)	Ultimate (g)	Size (h)	Specifi-cation (i)	Config-uration and spacing (i)		Land and land rights (l)	Poles, towers and fixtures (m)	Conduc-tors and devices (n)	Total (o)
1 2 3 4	Lemon Gr.	Wauchula	14.78	W	15	1	1	795	KCM AAC	T 6.4	69	\$ 33 156	\$ 259 546	\$ 299 820	\$ 592 522
5 6 7	Clermont E.	Clermont	1.73	W	27	2	2	795	KCM AAC	V 8.8	69	4 125	94 135	120 117	218 377
8 9	Bartow	W. Lk.Wales	8.53	W	12	1	1	795	KCM AAC	T 9.1	69		114 429	146 501	260 930
10 11 12	Bartow	W. Lk.Wales	2.86	WH ²	7	1	1	795	KCM ACSR	F 17.6	69			49 120	49 120
13 14 15	Odessa	Denham	8.75	W	21	1	1	795	KCM AAC	T 6.4	69	9 362	262 072	185 405	456 839
16 17 18	Avon Park	APW-21	1.19	W	17	2	2	795	KCM AAC	V 8.8	69		19 729	31 982	51 711
19 20 21	APW-21	Lemon Gr.	6.90	W	12	1	1	795	KCM AAC	T 6.4	69		114 397	185 444	299 841
22 23 24	Lk. Wales	W. Lk.Wales	4.52	W	13	1	1	795	KCM AAC	T 6.4	69		70 259	85 083	155 342
25 26 27	N. Longwood	Oviedo	.73	W	24	1	1	795	KCM AAC	V 8.8	69		23 063	19 700	42 763
28 29	TOTAL											241 781	2951 817	3734 653	6928 251

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately.

If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage Kv (Operating)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and spacing (i)		Land and land rights (l)	Poles, towers and fixtures (m)	Conductors and devices (n)	Total (o)
1												\$	\$	\$	\$
2															
3															
4		COLUMN	"D"=	ST= Steel Tower SP= Single Steel Pole WH= Wood - H - Frame W= Single Wood Pole											
5															
6															
7															
8															
9		COLUMN	"I"-	T= Triangular Irregular Configuration F= Flat Regular Configuration V= Vertical Configuration											
10															
11															
12															
13		NOTES:													
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28															
29		TOTAL													

444-B

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (in service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Bayboro - St. Petersburg	Transm.-Unattended	115Y	69Y		60 000	1				
2			115Y	12		180 000	2				
3			69Y	12Y		78 750	3				
4	16th St. - St. Petersburg	Transm.-Unattended	69Y	12Y		40 000	2				
5			40th St. - St. Petersburg	Transm.-Unattended	115Y	69Y		60 000	1		
6	Disston Ave.-Nr.Pnls.Pk.	Transm.-Unattended	115Y	12Y		60 000	1				
7			115Y	69Y		125 000	1				
8			115	12Y		80 000	2				
9	Tarpon Springs - Same	Transm.-Unattended	115Y	69Y		150 000	1				
10			115	12Y		100 000	2				
11	Brooksville - Same	Transm.-Unattended	115Y	69Y		175 000	2				
12			115Y	12Y		30 000	1				
13			69Y	12Y		12 500	1				
14	Silver Springs-Nr. Ocala	Transm.-Unattended	230Y	69Y		150 000	1				
15			115Y	69Y		75 000	1				
16			69	12Y		9 375	1				
17	Inglis Plant - Inglis	Transm.-Unattended	115Y	69Y		100 000	1				
18			69	12Y		9 375	1				
19	Leesburg - Leesburg	Transm.-Unattended	69Y	12Y		40 000	2				
20	Apalachicola - Same	Transm.-Unattended	69	12Y		12 500	3	1			
21	Suwannee - Ellaville	Transm.-Unattended	230Y	115Y		150 000	2				
22	West Lake Wales - Same	Transm.-Unattended	230Y	69Y		150 000	1				
23			69	12Y		3 125	3	1			
24	No.Longwood-Nr.Longwood	Transm.-Unattended	230Y	115Y		150 000	1				
25			115Y	69Y		150 000	1				
26			69	12Y		30 000	1				
27											
28											
29											

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Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1976

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	New Port Richey-Nr. Port Richey	Transm.-Unattended	115	12Y		12 500	3	1			
2	Jasper - Jasper	Transm.-Unattended	115Y	69Y		36 000	1				
3	Bartow Plant-St.Petersburg	Transm.-Unattended	69	12Y		6 250	3	1			
4	Higgins Plant-Nr.Oldsmar	Transm.-Unattended	230Y	21		280 000	2				
5	Drifton - Nr. Drifton	Transm.-Unattended	230Y	12		200 000	2				
6	Archer - Nr. Archer	Transm.-Unattended	115Y	14.8		300 000	4				
7	Suwannee River Plant - Ellaville	Transm.-Unattended	115Y	13.2		168 665	9	1			
8	Fort White-Nr.Fort White	Transm.-Unattended	115Y	12		170 000	2				
9	East Clearwater-Nr. Clearwater	Transm.-Unattended	115	69Y		30 000	1				
10	Quincy - Quincy	Transm.-Unattended	115Y	69Y		9 375	1				
11	Crawfordville-Nr. Crawfordville	Transm.-Unattended	230Y	69Y		150 000	1				
12	Deland West-Nr. Deland	Transm.-Unattended	69	12Y		9 500	6	2			
13			115Y	13.2		170 000	7	1			
14			115	25Y		9 375	3	1			
15			115Y	4.1Y		6 250	1				
16			115Y	69Y		60 000	1				
17			69	12Y		2 000	3	1			
18			230Y	115Y		200 000	1				
19			230Y	69Y		250 000	1				
20			115Y	69Y		200 000	1				
21			69	12Y		80 000	2				
22			115	69		75 000	1				
23			69	12Y		1 665	2				
24			230Y	69Y		100 000	1				
25			115Y	69Y		75 000	1				
26											
27											
28											
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Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1976

SUBSTATIONS

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5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Intercession City-Nr. Davenport	Transm.-Unattended	230Y	69Y		250 000	1				
2			69Y	12		315 000	3				
3			69	12Y		20 000	1				
4	Crystal River East-Nr. Crystal River	Transm.-Unattended	230Y	115Y		250 000	1				
5											
6	Central Florida-Nr. Leesburg	Transm.-Unattended	500Y	230Y		750 000	1				
7			230Y	69Y		400 000	2				
8	Crystal River Plant-Nr. Crystal River	Transm.-Unattended	500Y	21		950 000	3	1			
9			230Y	21		1050 000	3				
10	Brooksville West-W. of Brooksville	Transm.-Unattended	230Y	115Y		250 000	1				
11											
12	Lake Tarpon-Nr. Oldsmar	Transm.-Unattended	500	230		750 000	1				
13	Anclote Plant-Nr. Tarpon Springs	Transm.-Unattended	230Y	21		620 000	1				
14			230	12Y		50 000	1				
15	Clermont East-N. Clermont	Transm.-Unattended	230Y	69Y		150 000	1				
16	Barcola-Nr. Bartow	Transm.-Unattended	115Y	69Y		90 000	2				
17	Seven Springs-Nr. Elfers	Transm.-Unattended	230Y	115Y		500 000	2				
18	Idylwild-Nr. Gainesville	Transm.-Unattended	138Y	69Y		75 000	1				
19	DeBary-Nr. DeBary	Transm.-Unattended	230Y	12		375 000	3				
20	Havana - Nr. Havana	Transm.-Unattended	115Y	69Y		75 000	1				
21	Lake Wales - Lake Wales	Transm.-Unattended	69	12Y		40 000	2				
22			115Y	69Y		100 000	1				
23	Turner - Enterprise	Transm.-Unattended	115Y	13.2		195 000	5				
24			115Y	12		145 000	1				
25			69Y	13.2		40 000	3				
26			69Y	12		40 000	1				
27			69	12Y		9 375	3	1			
28			69	4Y		6 250	1				
29											

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FLORIDA POWER CORPORATION

Year ended December 31, 1976

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
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4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Avon Park - Avon Park	Transm.-Unattended	115Y	13.8		55 000	3	1			
2			115Y	69Y		75 000	1				
3			69Y	12		80 000	1				
4			69	13.2		15 000	3				
5			69	12Y		23 375	4	1			
6	Ft. Mead - Ft. Mead	Transm.-Unattended	230Y	115Y		15 000	1				
7			230Y	69Y		200 000	1				
8			115Y	69Y		60 000	1				
9	Woodsmere - Woodsmere	Transm.-Unattended	115Y	69Y		120 000	2				
10			69	12Y		20 000	1				
11	11 Transmission										
12	Switching Stations										
13	Not Reported										
14											
15											
16											
17	51st Street-St. Petersburg	Distr.-Unattended	115	12Y		80 000	2				
18											
19	Oakhurst - Seminole	Distr.-Unattended	69	12Y		60 000	2				
20	Zephyrhills-Zephyrhills	Distr.-Unattended	69Y	12Y		20 000	1				
21	Maitland - Maitland	Distr.-Unattended	69	12Y		60 000	2				
22	Inverness - Nr. Inverness	Distr.-Unattended	69	12Y		15 125	4	1			
23											
24											
25											
26											
27											
28											
29											

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Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1976

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

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5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (in service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Maximo - St. Petersburg	Distr.-Unattended	115	12Y		90 000	2				
2	Crystal River No.-Crystal River	Distr.-Unattended	115	12Y		12 500	1				
3	Williston Town-Williston	Distr.-Unattended	12Y	4Y		10 000	2				
4	Bowleger Creek-Nr. Ft. Meade	Distr.-Unattended	115	25		14 000	3	1			
5	Perry - Perry	Distr.-Unattended	230Y	69Y		275 000	2				
6			69Y	12Y		40 000	2				
7	Deltona-Nr. Orange City	Distr.-Unattended	69	12Y		20 000	1				
8	Bayview - Bayview	Distr.-Unattended	115	12Y		100 000	2				
9	Seminole - Seminole	Distr.-Unattended	69	12Y		100 000	2				
10	Silver Springs Shores-Nr. Ocala	Distr.-Unattended	69	12Y		20 000	1				
11	Belleair - Largo	Distr.-Unattended	69	12Y		80 000	2				
12	Central Plaza-St. Petersburg	Distr.-Unattended	115	12Y		100 000	2				
13	Reddick - Nr. Reddick	Distr.-Unattended	69	12Y		12 500	3	1			
14	Dunedin-Nr. Dunedin	Distr.-Unattended	69	12Y		40 000	2				
15	Madison - Madison	Distr.-Unattended	115	12Y		12 500	3	1			
16	Piedmont - Nr. Apopka	Distr.-Unattended	230Y	69Y		250 000	1				
17			69	12Y		30 000	1				
18	High Springs-High Springs	Distr.-Unattended	69	12Y		12 500	3	1			
19	Walsingham - Largo	Distr.-Unattended	69	12Y		60 000	2				
20	Citrusville - Lake Wales	Distr.-Unattended	69	2.4		12 500	3				
21	Trenton - Trenton	Distr.-Unattended	115Y	69Y		30 000	3	1			
22			69	12Y		5 000	3	1			
23	Northeast-St. Petersburg	Distr.-Unattended	230	115		200 000	1				
24			230Y	115Y		200 000	1				
25			115	12Y		100 000	2				

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Year ended December 31, 1976

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			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Palm Harbor-Palm Harbor	Distr.-Unattended	69	12Y		40 000	2				
2	Clearwater-Clearwater	Distr.-Unattended	69	12Y		90 000	3				
3	Cross Bayou-Nr. Pinellas Pk.	Distr.-Unattended	69	12Y		40 000	2				
4	Davenport -Nr. Davenport	Distr.-Unattended	69	12Y		10 000	1				
5	Univ. of Florida-	Distr.-Unattended	69	25Y		60 000	2				
6	Gainesville										
7	Bithlo - Nr. Orlando	Distr.-Unattended	69	12Y		12 500	3	1			
8	Pinecastle-Nr. Pinecastle	Distr.-Unattended	69	12Y		40 000	2				
9	Port St. Joe-Port St. Joe	Distr.-Unattended	115Y	69Y		30 000	3	1			
10			69	12		20 000	1				
11			69	12Y		12 500	3	1			
12			69	12Y		20 000	1				
13	Denham - Denham	Distr.-Unattended	69	12Y		20 000	1				
14	Largo - Largo	Distr.-Unattended	230Y	69Y		400 000	2				
15			69	12Y		100 000	2				
16	Ulmerton - Nr. Largo	Distr.-Unattended	230Y	115Y		200 000	1				
17			115	12Y		60 000	2				
18	Winter Park East-Nr. Winter Park	Distr.-Unattended	230	69		150 000	1				
19			230	12Y		100 000	2				
20	Pasadena-St. Petersburg	Distr.-Unattended	115Y	12Y		80 000	2				
21	Altamonte - Altamonte	Distr.-Unattended	69	12Y		60 000	2				
22	Deland East -Nr. Deland	Distr.-Unattended	115	12Y		60 000	2				
23	Leesburg East-Leesburg	Distr.-Unattended	69	12Y		20 000	1				
24	Rio Pinar-Nr. Orlando	Distr.-Unattended	230Y	69Y		150 000	1				
25			69	12Y		30 000	1				
26			69Y	12		20 000	1				
27	Wewahootee-Nr. Cocoa	Distr.-Unattended	69	12Y		12 500	3	1			
28			12Y	4Y		4 310	3	1			
29											

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Year ended December 31, 1976

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			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Lake Wilson-Nr. Davenport	Distr.-Unattended	69	12Y		18 750	2				
2	Pilsbury-St. Petersburg	Distr.-Unattended	115	12Y		100 000	2				
3	Vinoy-St. Petersburg	Distr.-Unattended	115Y	12Y		80 000	2				
4	Holopaw-Nr. St. Cloud	Distr.-Unattended	230	25Y		12 500	3	1			
5	Taft- Nr. Taft	Distr.-Unattended	69	12Y		12 500	3	1			
6	Port Richey W.-Pt. Richey	Distr.-Unattended	115	12Y		60 000	2				
7	Eustis So.-So. of Eustis	Distr.-Unattended	69	12Y		53 000	2				
8	Ocoee - Ocoee	Distr.-Unattended	69	13.09Y		20 000	1				
9	Kenneth-St. Petersburg	Distr.-Unattended	115	12Y		60 000	2				
10	Lake Placid-Lake Placid	Distr.-Unattended	69	24Y		12 500	1				
11			69	12Y		10 000	1				
12	St. Marks-Nr. Newport	Distr.-Unattended	69	12Y		12 500	3	1			
13	North Ft. Meade-Nr. Ft. Meade	Distr.-Unattended	115	12Y		37 500	6	1			
14			115	4Y		25 000	1				
15	Crossroads-St. Petersburg	Distr.-Unattended	115	12Y		80 000	2				
16	Casselberry-Nr. Casselberry	Distr.-Unattended	69	12Y		70 000	2				
17											
18	Eatonville-Nr. Eatonville	Distr.-Unattended	69	12		30 000	1				
19			69	12Y		20 000	1				
20	Elfers-Nr. Elfers	Distr.-Unattended	115	12Y		100 000	2				
21	Florida Tech-Nr. Oviedo	Distr.-Unattended	69	12Y		12 500	3	1			
22	Holder - Holder	Distr.-Unattended	69	12Y		10 000	1				
23	Central Park-Nr. Orlando	Distr.-Unattended	69	12Y		30 000	1				
24	Theme Park-Nr. Orlando	Distr.-Unattended	69	12Y		60 000	2				
25	Bayhill-Nr. Windermere	Distr.-Unattended	69	12Y		20 000	1				
26											
27											
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FLORIDA POWER CORPORATION

Year ended December 31, 1976

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			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Flora-Mar-Nr. Port Richey	Distr.-Unattended	115	12Y		50 000	1				
2	Avon Park North-Avon Park	Distr.-Unattended	69	12Y		20 000	1				
3	Spring Lake-Nr. Forest City	Distr.-Unattended	69	12Y		60 000	2				
4	Sky Lake-Nr. Pinecastle	Distr.-Unattended	69	12Y		30 000	1				
5	Highlands-Nr. Dunedin	Distr.-Unattended	69	12Y		80 000	2				
6	Apopka South-Nr. Apopka	Distr.-Unattended	69	12Y		20 000	1				
7	Lake Emma-Nr. Lk. Mary	Distr.-Unattended	115	12Y		30 000	1				
8	Narcoossee-Nr. Conway	Distr.-Unattended	69	12Y		20 000	1				
9	Taylor Avenue-Nr. Largo	Distr.-Unattended	69	12Y		70 000	2				
10	Boggy Marsh-Nr. Clermont	Distr.-Unattended	69	12Y		30 000	1				
11	Beverly Hills-Nr. Holder	Distr.-Unattended	115	12Y		20 000	1				
12	Leesburg North-Leesburg	Distr.-Unattended	69Y	12Y		20 000	1				
13	Orangewood-Nr. Orlando	Distr.-Unattended	69	12Y		20 000	1				
14	Okahumpka-Okahumpka	Distr.-Unattended	69	12		12 500	3	1			
15	Zephyrhills North-No. of Zephyrhills	Distr.-Unattended	69Y	12Y		18 750	1				
16	Hammock-Nr. Brooksville	Distr.-Unattended	69	4Y		18 750	2				
18	Tiger Bay-Nr. Bartow	Distr.-Unattended	69	12Y		12 500	3	1			
19	Clean Springs E.-Clear Springs	Distr.-Unattended	69	25Y		20 000	1				
20			69	12Y		9 375	1				
21	Deland - Deland	Distr.-Unattended	69	12Y		60 000	2				
22	Oviedo - Oviedo	Distr.-Unattended	69	12Y		12 500	3	1			
23	Winter Park - Winter Park	Distr.-Unattended	69	12Y		90 000	4				
24	Conway - Conway	Distr.-Unattended	69	12Y		20 000	1				
25	Plymouth - Plymouth	Distr.-Unattended	69	12Y		12 500	3	1			
26			69	8Y		12 500	3	1			
27	Windermere-Nr. Orlando	Distr.-Unattended	230	69Y		200 000	1				
28			69	12Y		8 625	3	1			
29											

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Winter Garden-Winter	Distr.-Unattended	69	12Y		40 000	2				
2	Garden										
3	Eustis - Eustis	Distr.-Unattended	69	8Y		12 500	3	1			
4	Mount Dora - Mt. Dora	Distr.-Unattended	69	12Y		12 500	3	1			
5	Clermont - Clermont	Distr.-Unattended	69	12Y		21 875	4				
6	Haines City-Haines City	Distr.-Unattended	69	12Y		40 000	2				
7	Frostproof-Frostproof	Distr.-Unattended	69	12Y		21 875	2				
8											
9											
10											
11	64 Distribution										
12	Substations at Various										
13	Locations					370 880					
14											
15											
16											
17	9 Distribution Switching										
18	Stations Not Reported										
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of watt-hour meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (kva) (d)
1	Number at beginning of year	710 846	167 902	6 613 486
2	Additions during year:			
3	Purchases	23 335	5 677	216 873
4	Associated with utility plant acquired			
5	Total additions	23 335	5 677	216 873
6	Reductions during year:			
7	Retirements	6 715	1 607	48 848
8	Associated with utility plant sold		10	412
9	Total reductions	6 715	1 617	49 260
10	Number at end of year	727 466	171 962	6 781 099
11	In stock	24 045	7 668	604 488
12	Locked meters on customers' premises	1 581		
13	Inactive transformers on system			
14	In customers' use	701 632		
15	In company's use	208	164 294	6 176 611
16	Total end of year (as above)	727 466	171 962	6 781 099

RESEARCH AND DEVELOPMENT ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research and development in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research or development (such as safety, corrosion control, pollution,

automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research or development activity.

- Classifications -
- A. Electric Utility R & D Performed Internally
 - (1) Generation
 - a. Hydroelectrics
 - i. Recreation, fish and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1	A(2) System Planning	Load Management Research
2		
3	A(3) A Transmission Overhead	Lightning Dissipation System
4		
5		
6	A(4) Distribution	Lightning Protection Research Program
7		
8	B(2) Edison Electric Institute	Fast Breeder Reactor Research
9		
10		
11	B(4) University of So. Florida - Marine Science Institute	Research of Heated Discharge Plume in Gulf Environs of Crystal River Plant
12		
13		
14		
15	B(4) State of Florida - Dept. of Health and Rehabilitating Serv.	Pre-Operational Radiological Research Program in the Crystal River Plant Site Area
16		
17		
18		
19	B(4) University of Florida	Research relative to "Public Utility Research" Center at University of Florida
20		
21		
22	B(4) Florida Electric Power Coordinating Group	Sulfur Dioxide Study
23		
24		
25		
26	B(4) Applied Marine Ecological Services, Inc. and Others	Anclote Post-Operational Ecological Monitoring Program
27		
28		
29	B(4) Univ. of Florida - Dept. of Environmental Engineering	Environmental Research on Radioactivity in the Vicinity of Crystal River Plant
30		
31		
32		
33	A(7) Total Cost Incurred Internally for Research and Development in 1976	
34	B(5) Total Cost Incurred Externally for Research and Development in 1976	
35		
36	Total Amount Charged in 1976	
37		
38		

RESEARCH AND DEVELOPMENT ACTIVITIES (Continued)

- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric Utility R & D Performed Externally
 - (1) Research Support to the Electric Research Council or the Electric Power Research Institute
 - (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred

for R & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research and Development Expenditures, outstanding at the end of the year.

4. If costs have not been segregated for research and development activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R & D performed internally and column (d) all costs incurred

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1	45 683	5 706	930	51 389	
2					
3		6 240	930	6 240	
4					
5					
6	2 706	2 522	580	5 228	
7					
8		194 428	930	194 428	
9					
10					
11					
12		20 928	107	20 928	
13					
14					
15					
16		32 317	107	32 317	
17					
18					
19					
20		8 946	930	8 946	
21					
22					
23		187 264	506	187 264	
24					
25					
26					
27	192 949	903 382	506	1 096 331	
28					
29					
30					
31		61 754	107	61 754	
32					
33	241 338				
34		1 423 487			
35					
36				1 664 825	
37					
38					

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this schedule, environmental protection facilities shall be defined as any building, structure, equipment, facility or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention or abatement of any other adverse impact of an activity on the environment.

2. There shall be reported herein the difference in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. The basis for determining costs without environmental considerations will be the best engineering design achievable without environmental restrictions. It is not intended that special design studies be made for purposes of this response. The best engineering judgement shall suffice where direct comparisons are not available.

These differences in costs would include the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Similar expenditures for environmental plant included in construction work in progress shall also be reported herein. The cost of facilities may be estimated when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines and landscaped substations. Use the space below to explain such costs.

3. The cost of facilities included herein shall include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Use the space provided to explain such estimations.

4. All costs shall be reported under the major classifications provided below and include, but are not limited to, the items listed hereunder:

A. Air pollution control facilities:

1. Scrubbers, precipitators, tall smokestacks, etc.
2. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
3. Monitoring equipment
4. Other

B. Water pollution control facilities:

1. Cooling towers, ponds, piping, pumps, etc.
2. Waste water treatment equipment
3. Sanitary waste disposal equipment
4. Oil interceptors
5. Sediment control facilities
6. Monitoring equipment
7. Other

C. Solid waste disposal costs:

1. Ash handling and disposal equipment
2. Land
3. Settling ponds
4. Other

D. Noise abatement equipment:

1. Structures
2. Mufflers
3. Sound proofing equipment
4. Monitoring equipment
5. Other

E. Esthetic costs:

1. Architectural costs
2. Towers
3. Undergrounding lines
4. Landscaping
5. Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

1. Preparation of environmental reports
2. Fish and wildlife plants included in Accounts 330, 331, 332 and 335.
3. Parks and related facilities
4. Other

5. In those instances when costs are composed of both actual supportable costs and imputed costs, specify in column (g) the actual costs that are included in column (f).

6. Construction work in progress relating to environmental facilities shall be reported at line 9.

LINE NO	CLASSIFICATION OF COST (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR			BALANCE END OF YEAR (f)	ACTUAL COST (g)
			ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)		
01	Air Pollution Control Facilities	2 377 703	3 201 196			5 578 899	1 259 059
02	Water Pollution Control Facilities	9 051 888	287 473			9 339 361	1 784 097
03	Solid Waste Disposal Costs	232 135	3 190 380			3 422 515	88 902
04	Noise Abatement Equipment	282 408				282 408	6 706
05	Esthetic Costs	53 096				53 096	
06	Additional Plant Capacity						
07	Miscellaneous (Identify Significant)						
08	Total	11 997 230	6 679 049			18 676 279	3 138 764
09	Construction Work in Progress	3 065 322				122 648 502	**16 567 642

NOTES:
 ** Includes \$15,537,515 closed to capital but not identifiable by classification as of 12/31/76

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which is reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. The expenses shown below shall include the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Expenses shall be reported under the subheadings listed below.
4. Under item 6 include the difference in costs of environmentally clean fuels as opposed to the alternative fuels that would otherwise be used and are available for use.
5. Item 7 shall include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollu-

tion control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Replacement power purchased shall be priced at the average system price of purchased power if the actual cost of such replacement power is not known. Internally generated replacement power shall be priced at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. This item shall also include licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

LINE	CLASSIFICATION OF EXPENSE (a)	AMOUNT (b)	ACTUAL EXPENSES (c)
01	Depreciation	\$ 401 667	\$ 401 667
02	Labor, Maintenance, Materials and supplies cost related to environmental facs. & prog	3 548 881	3 305 089
03	Fuel related costs		
04	Operation of facilities		
05	Fly ash and sulfur sludge removal	55 000	
06	Difference in cost of environmentally clean fuels,		
07	Replacement power costs		
08	Taxes and fees		
09	Administrative and general	75 000	
10	Other (Identify significant) . . . Research and Development	971 331	971 331
11	Total	\$5 051 879	\$4 678 087

NOTES:

ATTESTATION

The foregoing report must be attested by an officer of the company.

..... R. R. HAYES certifies that
 (Insert here the name of the attester)
 he is ASSISTANT VICE PRESIDENT AND CONTROLLER
 (Insert here the official title of the attester)
 of FLORIDA POWER CORPORATION
 (Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including

JANUARY 1, 19 76, to and including DECEMBER 31, 19 76

.....
(Signature of attester)

Accounts payable to associated companies..... 221
 Receivable..... 204
 Receivable from associated companies..... 222A
 Accrued and prepaid taxes..... 222-222A
 Accumulated deferred income taxes..... 407
 Accum. provision for amortisation of electric plant acq. adj. 201
 Depreciation and amortisation of other property..... 351
 Of common utility plant..... 408
 Of utility plant..... 113
 Of utility plant (summary)..... 201
 Accumulated provision for uncollectible accounts..... 428
 Administrative and general expenses transferred..... 224
 Advances for construction, customer..... 219
 From associated companies..... 202
 To associated companies..... 407
 Amortisation of elec. plant acquisition adj., accum. provision for..... 304
 Miscellaneous..... 201
 Of nonutility property, accum. provision for..... 118
 Application of Funds for the Year, Source and..... 219
 Associated companies—Advances from..... 202
 Advances to..... 103
 Corporations controlled by respondent..... 102
 Control over respondent..... 219, 221
 Interest on debt to..... 202
 Investment in..... 221
 Payables to..... 206
 Receivables from..... 354
 Service contract charges..... 108
 Balance sheet, comparative..... 210
 Bonds..... 215
 Capital stock..... 218
 Discount..... 218
 Expense..... 216
 Installments received..... 216
 Liability for conversion..... 216
 Premiums..... 216
 Recquired..... 216
 Subscribed..... 108
 Changes, important, during year..... 446
 Common utility plant (see plant)..... 427
 Conduit, underground cable and submarine cable..... 881
 Construction overheads, electric..... 405
 Construction work in progress—Common utility plant..... 118
 Electric..... 884
 Other utility departments..... 273
 Contracts—Service contract charges..... 1-2
 Contributions in aid of construction..... 103
 Control over respondent..... 108
 —Corporations controlled by respondent..... 210
 —Security holders and voting powers..... 224
 Current and accrued assets, miscellaneous..... 224
 Liabilities, miscellaneous..... 224
 Customer advances for construction..... 225
 Deferred credits, other..... 214
 Debts, miscellaneous..... 224A
 Gains from Disp. of Utility Plant..... 227
 Income taxes accumulated..... 214A
 Losses from Disp. of Utility Plant..... 214
 Regulatory commission expenses..... 351
 Depreciation and amortisation of common utility plant..... 408, 429
 of electric plant..... 201
 of nonutility property..... 105
 Directors..... 218
 Discount on capital stock..... 355
 Distribution of salaries and wages..... 117
 Dividend appropriations..... 117
 Earnings, Retained..... 481
 Electric energy account..... 502
 Plant (see plant)..... 501
 Environmental Protection Expenses..... 417
 Environmental Protection Facilities..... 305
 Expenses, electric operation and maintenance..... 310
 Summary..... 438
 Extraordinary Items..... 438
 Extraordinary property losses..... 808
 Franchise requirements, electric..... 300
 Fuel and oil stocks..... 224A
 Gain on Disposition of Property..... 101
 Gains from Disp. of Utility Property, Deferred..... 433a
 Hydroelectric (large)..... 433c
 Pumped Storage (large)..... 434
 Small Plants..... 432
 Steam-Electric (large)..... 435
 Generating Plants:
 Changes in capacities..... 440
 Hydroelectric..... 439a
 Internal-combustion engine and gas turbine..... 435
 Pumped storage..... 108
 Steam-electric..... 114
 Important changes during year..... 305
 Income, statement of, for the year (see also revenues)..... 306
 Extraordinary..... 304
 Deductions - Extraordinary..... 304
 Interest on debt to associated companies..... 304
 Miscellaneous amortization..... 304
 Other income deduction..... 304
 Other interest charges..... 301
 Utility plant leased to others..... 303
 Miscellaneous nonoperating..... 303
 Other—From nonutility operation..... 303
 Interest and dividend..... 303
 Nonoperating rental..... 216
 Installments received on capital stock..... 424
 Interchange power..... 304
 Interest charges, other..... 219
 On debt to associated companies..... 202
 Paid on long-term debt, advances, etc..... 229
 Received from investments, advances, etc..... 228
 Investment tax credits, accumulated deferred..... 202
 Generated and utilized..... 201
 Investments in associated companies..... 203
 Nonutility property..... 202
 Other..... 202
 Subsidiary Companies..... 202
 Securities disposed of during year..... 202
 Temporary cash investments..... 219
 Long-Term Debt.....

Assumed during year..... 230
 Retired during year..... 300
 Loss on Disposition of Property..... 214A
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 Management and engineering contracts..... 307
 Materials and supplies..... 447
 Meters and line transformers..... 427
 Miscellaneous general expenses..... 117
 Miscellaneous reservations of surplus..... 201
 Nonutility property..... 303
 Revenues from lease of..... 219
 Notes payable—Advances from associated companies..... 221
 Current..... 221
 To associated companies..... 206
 Notes receivable..... 200
 From associated companies..... 432
 Nuclear Fuel Materials..... 104
 Nuclear generating plant, statistics..... 417
 Officers and officers' salaries..... 429
 Operating expenses, electric..... 205
 Summary..... 217
 Other investments..... 217
 Other paid-in capital..... 217
 Donations received from stockholders..... 217
 Gain on resale or cancellation of reacquired capital stock..... 217
 Miscellaneous paid-in capital..... 217
 Reduction in par or stated value of capital stock..... 221
 Overheads, construction, electric..... 481
 Payables to associated companies..... 407
 Peaks, monthly, and output..... 407
 Plant acquisition adjustments, electric..... 881
 Accum. prov. for amort..... 881
 Plant, common utility—Accum. provision for depreciation..... 881
 Acquisition adjustments..... 351
 Allocable to utility departments..... 881
 Completed construction not classified..... 881
 Construction work in progress..... 351
 Expenses..... 351
 Held for future use..... 118
 In process of reclassification..... 401
 In service..... 406
 Leased to others..... 118
 Plant, util., and accum. prov. for depr., amort., and depl. (sum.)..... 301
 Leased to others, income from..... 227-227A
 Pollution Control Fac., Accum. Def. Inc. Taxes..... 218
 Preliminary survey and investigation charges..... 216
 Premiums on capital stock..... 233
 Prepaid taxes..... 210
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 Purchased power..... 215
 Reacquired capital stock..... 319
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 Receivables from associated companies..... 219
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 Appropriated..... 117
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 Electric operating..... 303
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 From sinking and other funds..... 416
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 Interdepartmental..... 415
 Railroads and railways..... 416
 Water and water power..... 202
 Securities—Associated companies, investment in..... 202
 Disposed of during year..... 106
 Holders and voting powers..... 220
 Issued or assumed during year..... 202
 Other investments..... 220
 Refunded or retired during year..... 202
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 Service contract charges..... 118
 Statement of Changes in Financial Position..... 216
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 Surplus, Earned—Appropriated..... 117
 Unappropriated..... 222-222A
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 On income, deferred, accumulated..... 202
 Reconciliation of net income for..... 444
 Temporary cash investments..... 442
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 Statistics..... 211
 Unamortized debt discount and expense..... 214B
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