

DAN

EI801-81-AR

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)

REGULATORY SECTION
ELECTRICAL REPORTS DIV

Livingston



OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

OFFICIAL COPY
BUREAU OF ELECTRIC ACCOUNTING
DIVISION OF ELECTRIC & GAS

Do Not Remove from this Office

Exact Legal Name of Respondent (Company)	Year of Report
FLORIDA POWER CORPORATION	Dec. 31, 19 81

ARTHUR ANDERSEN & Co.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

To Florida Power Corporation:

In connection with our regular examination of the financial statements of Florida Power Corporation (a Florida corporation) for the year ended December 31, 1981, on which we have reported separately under date of January 29, 1982, we have also examined the schedules for Florida Power Corporation on pages 110-123 of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

In our opinion, the accompanying schedules identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

January 29, 1982.

**FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent FLORIDA POWER CORPORATION	02 Year of Report Dec. 31, 19 <u>81</u>	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Business Office at End of Year <i>(Street, City, State, Zip Code)</i> 3201 - 34th Street South, St. Petersburg, Florida 33711		
05 Name of Contact Person R. R. Hayes	06 Title of Contact Person Vice President and Controller	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 3201 - 34th Street South, St. Petersburg, Florida 33711		
08 Telephone of Contact Person, <i>Including Area Code</i> 813-866-5151	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 12/31/81
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name R. R. Hayes	03 Signature <i>R R Hayes</i>	04 Date Signed <i>(Mo, Da, Yr)</i> 4/30/82
02 Title Vice President and Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		
Officers	104		
Directors	105		
Security Holders and Voting Powers	106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-117		
Statement of Retained Earnings for the Year	118-119		
Statement of Changes in Financial Position	120-121		
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200		
Nuclear Fuel Materials	201		
Electric Plant in Service	202-204		
Electric Plant Leased to Others	207		
Electric Plant Held for Future Use	208		
Construction Work in Progress - Electric	210		
Construction Overheads - Electric	211		
General Description of Construction Overhead Procedure	212		
Accumulated Provision for Depreciation of Electric Utility Plant	213		
Nonutility Property	215		
Investments in Subsidiary Companies	217		
Extraordinary Property Losses	220		
Material and Supplies	218		
Miscellaneous Deferred Debits	223		
Accumulated Deferred Income Taxes (Account 190)	224-225		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	251		
Other Paid-In Capital	252		
Discount on Capital Stock	253		
Capital Stock Expense	253		
Long-Term Debt	256-257		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19<u>81</u>
--	---	---	---

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year	258-259		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Accumulated Deferred Investment Tax Credits	264		
Other Deferred Credits	266		
Accumulated Deferred Income Taxes—Accelerated Amortization Property	268-269		
Accumulated Deferred Income Taxes—Other Property	270-271		
Accumulated Deferred Income Taxes—Other	272-273		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	301		
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		
Interchange Power	328		
Transmission of Electricity for or by Others	332		
Miscellaneous General Expenses—Electric	333		
Depreciation and Amortization of Electric Plant	334-336		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	337		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		
Generating Plant Statistics (Small Plants)	410		
Changes Made or Scheduled to be Made in Generating Plant Capacities	411		
Steam-Electric Generating Plants	412-413		
Hydroelectric Generating Plants	414-415		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants	416-418		
Internal-Combustion Engine and Gas-Turbine Generating Plants	420-421		
Transmission Line Statistics	422-423		
Transmission Lines Added During Year	424		
Substations	425		
Electric Distribution Meters and Line Transformers	427		
Environmental Protection Facilities	428		
Environmental Protection Expenses	429		
Footnote Data	450		
Stockholders' Reports	-		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

R. R. Hayes
Vice President and Controller
3201 - 34th Street South
St. Petersburg, Florida 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida
July 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility
State of Florida

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: _____
(2) NO

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Not Applicable

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Electric Fuels Corporation	Fuel Supply	100	
*Little Black Mountain Land Co.	Lessor of mining coal and similar property	100	
*Little Black Mountain Coal Reserves	Lessor of mining coal and similar property	100	
*Alternative Fuels Corporation	Fuel Supply	100	
*Homeland Coal Company	Coal Mining	100	
**Dulcimer Land Company	Lessor of mining coal and similar property	-0-	
* Subsidiaries of Electric Fuels Corporation			
** Little Black Mountain Coal Reserves, Inc. owns 80% of Dulcimer Land Company partnership			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
1	President and Chief Executive Officer	A. H. Hines, Jr.	191 841
2		L. H. Scott	108 225
3	Senior Vice President	C. W. McKee, Jr.	107 743
4	Senior Vice President		
5	Senior Vice President and General Counsel	S. A. Brandimore	105 015
6	Senior Vice President	B. L. Griffin	104 953
7	Vice President	J. A. Hancock	83 626
8	Vice President	T. F. Thompson	79 132
9	Vice President and Assistant General Counsel		
10		R. W. Neiser	76 334
11	Vice President, Secretary and Treasurer	J. G. Loader	66 732
12	Vice President	G. C. Moore	65 596
13	Vice President and Controller	R. R. Hayes	64 311
14	Vice President	N. B. Spake	64 013
15	Vice President	J. E. Gleason	62 992
16	Vice President	P. C. Henry	62 786
17	Vice President	C. R. Collins, Jr.	62 563
18	Vice President	J. H. Blanchard	61 802
19	Vice President	M. H. Phillips	60 149
20	Vice President	J. F. Cronin	58 728
21	Vice President	M. F. Hebb	56 876
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Robert C. Allen	Lake Buena Vista, Florida
Wilmer W. Bassett, Jr.	Monticello, Florida
Sam T. Dell	Gainesville, Florida
Byron E. Herlong	Leesburg, Florida
Andrew H. Hines, Jr. *	St. Petersburg, Florida
President	
Frank M. Hubbard	Orlando, Florida
Richard C. Johnson **	Seminole, Florida
Clarence W. McKee, Jr. *	St. Petersburg, Florida
Senior Vice President	
Corneal B. Myers	Lake Wales, Florida
George Ruppel *	Pinellas Park, Florida
Jean Giles Wittner *	St. Petersburg, Florida

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Stock Books not Closed in 1981

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy
Total: **26,994,541**
By proxy: **26,994,541**

3. Give the date and place of such meeting:

3/28/81 - St. Petersburg, Florida

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): 1/29/82			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
		4	TOTAL votes of all voting securities	36 516 158	36 516 158
5	TOTAL number of security holders	42 259	42 259		
6	TOTAL votes of security holders listed below				
7	Cede & Co. -M- P.O. Box 20, Bowling Green Sta. NY, NY 10004	12 959 765	12 959 765		
8	Trustco - P.O. Box 4655, Atlanta, GA. 30302	1 133 811	1 133 811		
9	Kray & Co. - 120 So. LaSalle Street, Chicago, IL 60603	1 082 405	1 082 405		
10	FPC - Divid. Reinv. & Stk Purch Pln, P.O. Box 14042, St. Pete, FL	638 471	638 471		
11	ICO - P.O. Box 1170, Columbus, OH 43216	525 000	525 000		
12	Post & Co. - P.O. Box 11223, Church STR Station, NY, NY 10249	452 300	452 300		
13	Teacher Retirement Sys. of Tex. 1001 Trinity St. Austin, TX 78701	319 220	319 220		
14	Brady & Co. - P.O. Box 4114, Atlanta, GA 30302	289 784	289 784		
15	Lages & Co. - One Exchange Pl., Jersey City, NJ 07303	270 000	270 000		
16	Merrill Lynch, Pierce Fenner & Smith, One Liberty Plaza, NY, NY 10006	264 552	264 552		
17	Total - Ten Largest Security Holders	17 935 308	17 935 308		
18					

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (B) Officers and Directors Holdings	Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
19	Robert C. Allen, Director, Lake Buena Vista, Florida	200	200		
20	Wilmer W. Bassett, Jr., Director, Monticello, Florida	589	589		
21	J. H. Blanchard, Vice President, St. Petersburg, Florida	2 794	2 794		
22	S. A. Brandimore, Senior Vice President & General Counsel,				
23	St. Petersburg, Florida	1 924	1 924		
24	B. M. Clayton, Assistant Secretary, St. Petersburg, Florida	2 468	2 468		
25	C. R. Collins, Jr., Vice President, St. Petersburg, Florida	1 924	1 924		
26	J. F. Cronin, Vice President, Seminole, Florida	1 276	1 276		
27	Sam T. Dell, Director, Gainesville, Florida	4 200	4 200		
28	J. E. Gleason, Vice President, Winter Park, Florida	2 499	2 499		
29	B. L. Griffin, Senior Vice President, St. Petersburg, Florida	2 044	2 044		
30	J. A. Hancock, Vice President, Clearwater, Florida	959	959		
31	R. R. Hayes, Vice President & Controller, St. Petersburg, Florida	4 086	4 086		
32	M. F. Hebb, Vice President, St. Petersburg, Florida	5 092	5 092		
33	P. C. Henry, Vice President, St. Petersburg, Florida	1 181	1 181		
34	Byron E. Herlong, Director, Leesburg, Florida	1 500	1 500		
35	A. H. Hines, Jr., President & Chief Executive Officer,				
36	St. Petersburg, Florida *	14 518	14 518		
37	Frank M. Hubbard, Director, Orlando, Florida	440	440		
38	Richard C. Johnson, Director, Seminole, Florida	2 200	2 200		
39	J. H. Joyce, Assistant Secretary & Assistant Treasurer,				
40	St. Petersburg, Florida	1 671	1 671		
41	J. G. Loader, Vice President, Secretary & Treasurer,				
42	St. Petersburg, Florida	3 586	3 586		
43	C. W. McKee, Jr., Senior Vice President, St. Petersburg, Florida*	12 212	12 212		
44	G. C. Moore, Vice President, St. Petersburg, Florida	3 481	3 481		
45	Corneal B. Myers, Director, Lake Wales, Florida	2 930	2 930		
46	R. W. Neiser, Vice President & Assistant General Counsel,				
47	St. Petersburg, Florida	2 217	2 217		
48	A. J. Ormston, Vice President, St. Petersburg, Florida	1 626	1 626		
49	M. H. Phillips, Vice President, Ocala, Florida	1 120	1 120		
50	George Ruppel, Director, Pinellas Park, Florida	412	412		
51	L. H. Scott, Senior Vice President, St. Petersburg, Florida	3 600	3 600		
52	N. B. Spake, Vice President, St. Petersburg, Florida	2 303	2 303		
53	T. F. Thompson, Vice President, St. Petersburg, Florida	3 888	3 888		
54	Jean Giles Wittner, Director, St. Petersburg, Florida	600	600		
55	Total (B) Officers & Directors Holdings	89 540	89 540		

* Indicates Officers who were also Directors

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. City of Tarpon Springs franchise granted 3/17/81, effective 4/29/81.

City of Lake Helen franchise granted 7/16/81, effective 7/16/81.

City of Willwood franchise granted 10/12/81, effective 11/1/81.

All three are 30-year franchises with a franchise payment of 6% of residential and commercial revenue, less city taxes, fees, and other impositions.

2. None

3. Purchase or Sale of Operating Unit

Description - Purchased distribution facilities from City of Mt. Dora in Lake County, Florida

Summary of Transactions:

Original Cost	\$61 487
Depreciation	55 002
Purchase Price	81 679
Misc. Amortization	75 194

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. (Continued)

Journal entries submitted to Commission in letter dated 12/3/81

Description - Purchased distribution facilities from City of Lake Helen in Volusia County, Florida

Summary of Transactions:

Original Cost	\$494 261
Depreciation	205 087
Purchase Price	514 331
Misc. Amortization	225 157

Journal entries submitted to Commission in letter dated 1/6/82.

Description - Sale of substation facilities to the City of Leesburg, in Lake County, Florida

Summary of Transactions:

Original Cost	\$525 258
Depreciation	149 129
Sale Price	687 179
Gain on Disposition	311 050

Journal entries submitted to Commission in letter dated 3/23/82.

4. None

5. None

6. None

7. Creation and issuance of 100,000 shares of 11.00% Series Preferred Stock - filed with the Secretary of State of the State of Florida on February 4, 1981.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

IMPORTANT CHANGES DURING THE YEAR (Continued)

8. Negotiated general increase of 9.2% effective December 14, 1981, granted for bargaining unit employees.

9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the Company's 1980 FERC Form No. 1 filing; however, the initial statements and all update material are incorporated in order that this report may be a self-contained itemization of these proceedings.

(A) The matters described in Items 1 through 4 pertain to rate and regulatory matters before the Florida Public Service Commission ("FPSC").

1. Florida Power Corporation v. Florida Public Service Commission, Florida Supreme Court (Case No. 60,534); Florida Public Service Commission Docket No. 780732-EU. On March 3, 1978, the Company's Crystal River nuclear unit was taken out of service following the identification of loose parts within the unit. The unit went back into operation in late September, 1978. During 1978, \$49 million of the Company's fuel adjustment revenues were collected subject to refund. The FPSC took the position that, if the Company acted imprudently in the continued operation of the plant when the existence of loose parts first became apparent, then the FPSC should determine whether any portion of the higher fuel costs incurred because the nuclear unit was out of service should be borne by the Company. Hearings were held in late 1978, and again in 1980, at which time the Company explained the circumstances surrounding the unit's operation in the early part of 1978, what was discovered when it was taken out of service, and how the repair effort was carried out.

Following the hearings, the FPSC staff made recommendations concluding that the Company's actions were not improper with regard to the continued operation of the plant after the loose parts monitoring system was activated; however, the FPSC staff and the Florida Public Counsel suggested that the Company should make a refund to its customers on the theory that the Company was negligent during the repair period with regard to the dropping of a test weight, which prolonged the outage. While the unit was out of service, a test weight in the spent fuel pool dropped against some nuclear fuel rods. The mishap occurred as employees attempted to lift the test weight from the spent fuel pool with a hook intended only for lighter objects.

On January 5, 1981, the FPSC voted to order the Company to refund \$14.7 million to its customers, which was later reduced by the FPSC to \$12.9 million on April 8, 1981. In making its decision, the FPSC took the position that the Company's management should have had work procedures in place which would have prevented the employee error, and, therefore, any increased fuel cost attributable to the extra down time of the unit because of the dropped-test-weight incident should be borne by the Company's shareholders, rather than its ratepayers. However, in determining the length of time that the outage was extended, the FPSC disregarded both the Company's and the FPSC

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

IMPORTANT CHANGES DURING THE YEAR (Continued)

staff's position that the dropped test weight prolonged the outage by 14 days, and ordered that the refund be based on increased fuel costs for 55 days.

On April 27, 1981, the Company appealed the FPSC Order to the Florida Supreme Court. In its appeal, the Company contends that the FPSC action is not supportable by the facts presented at hearings on this issue. It is the Company's position that the evidence does not establish that the incident was the result of management error or omission, but rather that it was the result of an employee error. Furthermore, regardless of the determination of fault, the Company maintains that the incident prolonged the unit's outage by only 14 days and not the 55 days used by the FPSC.

The Company's obligation to make the refund is stayed until the Supreme Court rules on the Company's appeal. Briefs have been filed and oral arguments have been held, but the Court has not yet ruled on the appeal.

2. Citizens of the State of Florida v. Public Service Commission and Florida Power Corporation, Florida Supreme Court (Case No. 61,101); Florida Public Service Commission Docket No. 800119-EU. On April 24, 1980, the Company filed a petition with the FPSC requesting a \$99 million, or 12.5%, increase in its retail rates. At that time, the Company also asked that the FPSC allow the Company to immediately begin collecting \$61.2 million on an interim basis.

On July 7, 1980, the FPSC authorized the Company to put into effect new retail rates on August 6, 1980. The interim rates were designed to increase retail revenues by \$54.6 million annually, and would be collected subject to refund, pending FPSC hearings on the Company's full rate request. The Florida Public Counsel opposed the interim increase on the grounds that the FPSC did not have the legal authority to grant interim relief for the type of rate request made by the Company and filed a Petition for Reconsideration of the interim award with the FPSC, claiming that the award was calculated improperly and that it resulted from certain procedural irregularities. On August 11, 1980, the FPSC granted the Petition for Reconsideration for the limited purpose of determining whether the interim award improperly included any fuel costs that should be collected through the fuel adjustment clause. On September 3, 1980, the FPSC, after conducting a hearing on the Petition for Reconsideration, ordered that the interim rate increase previously granted be reduced by approximately \$14.2 million, from \$54.6 million to \$40.4 million. The FPSC also ordered the Company to refund approximately \$3 million of the interim rate increase which had been collected between August 6, 1980 and October 10, 1980.

On March 11, 1981, the FPSC issued its Order granting the Company a \$58.4 million permanent rate increase and authorizing it to put new retail rates into effect on March 23, 1981. However, in response to the Petition for Reconsideration filed by the Florida Public Counsel, the FPSC, on June 30, 1981, reduced the rate increase granted to the Company in March, 1981, by \$1.3 million. The reduction resulted from a correction of a mathematical error made by the FPSC in its calculation of the Company's investment tax credit and from its decision to remove the Company's investment in its subsidiary solely from the equity portion of the Company's capital structure.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

IMPORTANT CHANGES DURING THE YEAR (Continued)

On August 26, 1981, the Florida Public Counsel appealed the FPSC Order to the Florida Supreme Court. He is contesting, among other things, the FPSC's inclusion of construction work in progress in the rate base and the awarding of interim rate relief when rates are based on projected rather than historical data. The Company will continue to collect the increased rates, subject to refund, while the appeal is pending.

3. Citizens of the State of Florida v. Florida Public Service Commission, Florida Supreme Court (Case No. 59,034); Florida Public Service Commission Docket No. 74680-CI. On March 7, 1980, the FPSC approved a revision to the Company's retail fuel adjustment clause, by replacing the two-month delayed recovery clause with a six-month projected fuel adjustment clause. At that time, the FPSC also authorized the Company a transition adjustment of approximately \$23 million to permit recovery of fuel costs which would otherwise be lost in changing to the new clause.

In April, 1980, the Florida Public Counsel appealed the FPSC's Order to the Florida Supreme Court, and billings of the transition period fuel adjustment revenues were suspended pending the Court's decision. On September 10, 1981, the Supreme Court denied the Public Counsel's appeal. The matter was returned to the FPSC for further hearings to determine the exact amount of the transition adjustment and the manner in which it will be collected.

4. Florida Power Corporation v. Joseph P. Cresse, Chairman, et al., Florida Supreme Court (Case No. 60,604); Florida Public Service Commission Docket No. 800400-CI (Reassigned Docket No. 810001-CI). The Company's retail fuel adjustment clause includes a true-up mechanism, under which the actual fuel costs incurred by the Company are conformed with the projected costs. At the true-up hearings held on November 5 and 6, 1980, the Company submitted evidence showing that it had underrecovered fuel costs in the amount of \$46.3 million for April through September of 1980. Most of this amount was attributable to the unavailability of the Company's Crystal River nuclear unit. This unit was out of service from February 26, 1980 through August 10, 1980.

On February 26, 1980, a circuit board in the unit's control panel failed, causing a loss of power to the non-nuclear instrumentation panel. In response to the loss of power, plant operators, following the proper safety procedures, flooded the reactor with high pressure cooling water. The unit was not damaged as a result of the power loss. However, the unit remained out of service until August 10, 1980, during which time the Company's unit was refueled, and modifications stemming from the "Three Mile Island Lessons Learned Program" were made.

On November 26, 1980, the FPSC issued its Order authorizing the Company to collect \$22.8 million of the \$46.3 million underrecovery. It reserved ruling, however, on the remaining \$23.5 million, pending further hearings. Following hearings in early 1981, the FPSC voted on March 24, 1981, to allow the Company to collect \$19.9 million. In disallowing \$3.6 million, the FPSC focused on a problem experienced during the outage with one of the nuclear unit's decay heat pumps. The FPSC took the position that, if the

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

IMPORTANT CHANGES DURING THE YEAR (Continued)

Company had a spare decay heat pump on hand, the unit would have returned to service seven days earlier and, therefore, the Company, and not the ratepayers, should absorb the increased fuel costs for that seven-day period.

On May 13, 1981, the Company appealed the FPSC Order to the Florida Supreme Court. The Company's appeal seeks to overturn the FPSC Order on two grounds. First, the Company maintains that there is no factual basis for the FPSC's finding that the unit was delayed from returning to service because a spare decay heat pump was not readily available. Also, even if there was a delay attributable to the replacement of the pump, there was no evidence of management imprudence by reason of the fact that a decay heat pump was not maintained as a spare part.

This matter has been argued before the Court and briefs have been filed, but the Court has not yet ruled on the appeal.

(B) Other Proceedings

5. Florida Power Corporation v. Ray Granlund, et al., U. S. District Court, Middle District of Florida, Case No. 77-0742, Civ. T-K. On September 19, 1977, the Company filed a Complaint against the following defendants: Ray Granlund, A. P. Perez, Ronald Pruitt, Walter Ballard, John L. Burns, Charter International Oil Co., Larcon Petroleum, Inc., Matrix Properties, Inc., Rotary Oil Company and Signal Oil & Gas Company. The Federal Energy Administration, together with the head thereof, were also sued, both as nominal defendants and under the Freedom of Information Act. The Complaint was subsequently amended to name the United States Department of Energy and its head, and to replace Signal Oil & Gas Company with its successor, Aminoil, U.S.A., Inc.

This suit sought, among other things, recovery of certain alleged overcharges to Florida Power Corporation on purchases of No. 2 oil on the spot market during the period 1973-74. These purchases were arranged by Mr. Granlund, who was a consultant retained by the Company to locate sources of light oil. The Company became concerned about pricing irregularities in these purchases and the possibility that the price may have been artificially inflated in violation of Federal oil pricing laws. A number of different causes of action were asserted against the various defendants, including claims of violations of the Federal antitrust laws and Federal petroleum pricing laws, common law fraud, common law conspiracy and violation of fiduciary and agency obligations owed to the Company.

On November 12, 1977, the Florida Attorney General and the State Attorney for the Sixth Judicial Circuit of Florida filed a Motion to Intervene in this litigation as plaintiffs on behalf of a class of customers of the Company. The Motion sought leave to file a Complaint naming the Company as defendant in this litigation, adding James R. Clark, Burmah Oil & Gas Company and Tauber Oil Co., as additional defendants to those originally sued by the Company, and expanding the claims to encompass No. 6 oil as well as No. 2 oil. The Company was added as a defendant on the grounds that certain of its officers or directors were involved in the alleged conspiracy

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
IMPORTANT CHANGES DURING THE YEAR (Continued)			

to inflate the price of oil to the Company and received compensation from Mr. Granlund for such involvement. The Court granted the Motion on April 5, 1978, which placed the Company in the posture of both a plaintiff and a defendant in this proceeding.

On January 30, 1981, the Court approved a Settlement Agreement pursuant to which the Company and certain defendants agreed to establish a \$5.3 million settlement fund to be refunded to the Company's customers. The Company contributed \$1.5 million, plus agreed to absorb the cost of administering the refund. On November 20, 1981, the Court approved the plan of administering the refund and entered a Final Judgment terminating this proceeding upon the mailing of the refund checks. The Company anticipates that refunds will be mailed in early 1982. This proceeding will no longer be reported by the Company.

In addition to this proceeding, the Company had been involved in several other suits stemming from the same oil transactions, to-wit: State of Florida ex rel. Jim Smith, Attorney General of the State of Florida v. Florida Power Corporation, et al., U. S. District Court, Middle District of Florida, Case No. 78-169 Civ. T-H; The State of Florida and Citizens of the State of Florida v. Florida Power Corporation, Pinellas County Circuit Court, Case No. 77-9463-12; Seminole Electric Cooperative, Inc. v. Florida Power Corporation, Federal Energy Regulatory Commission Docket No. EL 78-21; and Florida Public Service Commission - In re: General Investigation and Show Cause Order as to alleged overcharges paid by Florida Power Corporation for spot purchases of fuel oil, Docket No. 770671-C1(G1). While these cases are still technically alive, the approval of the settlement and entry of the Final Judgment in this proceeding make these cases immaterial, and they will no longer be reported.

6. Seminole Electric Cooperative, Inc. v. Florida Power Corporation, Pinellas County Circuit Court, Case No. 81-2925-17. Seminole Electric Cooperative, Inc. ("Seminole") has an undivided 1.6994% ownership interest in the Company's Crystal River nuclear unit. On March 13, 1981, Seminole filed suit against the Company for damages arising out of the dropped-test-weight occurrence described in Item 1 above. Seminole claims that the Company breached its duty to Seminole to operate the unit in accordance with good utility practices and that it has been damaged by having to purchase higher cost replacement power, incur increased maintenance cost and by the loss of the value of the fuel assembly. The complaint does not specify the amount of damages that Seminole is seeking. The Company filed a response to the complaint denying liability.

7. Florida Power Corporation v. The Babcock & Wilcox Company and McDermott, Inc., U. S. District Court, Middle District of Florida (Case No. 81-440 Civ. T-GC). On May 15, 1981, the Company filed suit against the manufacturer of its nuclear unit, The Babcock & Wilcox Company ("B&W") and B&W's parent, McDermott, Inc. The suit is based on an incident that occurred in February, 1978. While the unit was operating, a coupling device that held one of the burnable poison rod assemblies ("BPRA") failed, causing it to disengage from the fuel assembly and travel into one of the unit's steam generators. As a result of that occurrence, the steam generator was damaged and the unit was taken out of service for several months during 1978. The

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

IMPORTANT CHANGES DURING THE YEAR (Continued)

Company is seeking to recover both the direct cost of repairing the unit, which is anticipated to exceed \$14 million, as well as the higher costs associated with supplying replacement energy.

In its complaint, the Company has alleged causes of action against B&W based on breach of contract, breach of warranty, and negligence, both in the initial design and fabrication of the BPRA and B&W's effort to repair the unit after the damage was incurred. The defendants have filed their responses to the complaint and have denied all liability and raised a variety of affirmative defenses. Both B&W and the Company are anticipating an extensive period of discovery before this matter is ready for trial.

8. Florida Power Corporation v. ITT Grinnell Industrial Piping, Inc., U. S. District Court, Middle District of Florida, Ocala Division (Case No. 82-36-Civ.-0C). On January 15, 1982, the Company filed suit against ITT Grinnell Industrial Piping, Inc. ("ITT Grinnell"), which is one of the contractors performing certain construction work on a 640-megawatt coal-fired steam electric generating unit that the Company has under construction. In its complaint, the Company alleges that ITT Grinnell breached its contract with the Company by failing to meet agreed-upon completion dates, and make reasonable progress on the work required under the contract. As a result of the breach, the Company elected to terminate its contract with ITT Grinnell and have the work completed by another contractor. The Company is seeking to recover the increased costs that it will incur in completing the work and any consequential damages resulting to the Company if the breach delays the completion of the unit.

In ITT Grinnell's response to the complaint, they have denied that they failed to perform under the contract, but instead have claimed that the Company terminated the contract for its own convenience. In addition to denying all liability, ITT Grinnell also filed a Counterclaim against the Company for its costs and lost profits. Construction is continuing on the unit and it is not known at this time if the breach will delay completion of the unit.

10. None

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	2 080 326 601	2 196 645 443
3	Construction Work in Progress (107)	200	245 515 689	445 860 011
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2 325 842 290	2 642 505 454
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	475 940 294	542 875 620
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)		1 849 901 996	2 099 629 834
7	Nuclear Fuel (120.1-120.4)	201	93 573 860	140 183 711
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201	32 211 967	42 954 113
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		61 361 893	97 229 598
10	Net Utility Plant (Enter Total of lines 6 and 9)		1 911 263 889	2 196 859 432
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	3 621 535	2 753 916
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	49 991	57 563
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	217	13 501 459	16 097 607
18	<i>(For cost of Account 123.1, see footnote for line 23, page 217)</i>	-	-	-
19	Other Investments (124)	-	894 596	1 021 097
20	Special Funds (125-128)	-	500	500
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)		17 968 099	19 815 557
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	2 419 196	(2 941 609)
24	Special Deposits (132-134)	-	22 715 931	9 226 622
25	Working Funds (135)	-	468 728	754 366
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	1 830	1 393
28	Customer Accounts Receivable (142)	-	63 026 646	65 159 264
29	Other Accounts Receivable (143)	-	13 927 683	16 403 338
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	1 186 185	1 423 582
31	Notes Receivable from Associated Companies (145)	-	8 723 000	14 772 100
32	Accounts Receivable from Assoc. Companies (146)	-	127 026	118 804
33	Fuel Stock (151)	218	99 169 477	120 048 229
34	Fuel Stock Expense Undistributed (152)	218	-	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	218	-	-
36	Plant Material and Operating Supplies (154)	218	31 865 414	34 685 605
37	Merchandise (155)	218	-	-
38	Other Material and Supplies (156)	218	-	-
39	Nuclear Materials Held for Sale (157)	201/218	-	-
40	Stores Expenses Undistributed (163)	218	417 515	218 829
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	4 002 518	3 382 423
45	Advances for Gas Explor., Devel. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	-	28 667 430
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		245 678 779	289 073 212

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	6 729 895	7 139 122
54	Extraordinary Property Losses (182)	220	4 824 477	7 164 498
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	81 797	93 987
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
57	Clearing Accounts (184)	-	92 214	(11 060)
58	Temporary Facilities (185)	-		
59	Miscellaneous Deferred Debits (186)	223	45 273 786	29 538 468
60	Def. Losses from Disposition of Utility Plt. (187)	-		
61	Research, Devel. and Demonstration Expend. (188)	352-353	-	985 461
62	Unamortized Loss on Reacquired Debt (189)	-		
63	Accumulated Deferred Income Taxes (190)	224	17 637 000	17 019 000
64	Unrecovered Purchased Gas Costs (191)	-		
65	Unrecovered Incremental Gas Costs (192.1)	-		
66	Unrecovered Incremental Surcharges (192.2)	-		
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		74 639 169	61 929 476
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		2 249 549 936	2 567 677 677

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	295 881 669	349 846 624
3	Preferred Stock Issued (204)	250	219 039 500	227 471 300
4	Capital Stock Subscribed (202, 205)	251	-	-
5	Stock Liability for Conversion (203, 206)	251	-	-
6	Premium on Capital Stock (207)	251	962 120	962 120
7	Other Paid-In Capital (208-211)	252	1 494 563	1 651 015
8	Installments Received on Capital Stock (212)	251	-	-
9	(Less) Discount on Capital Stock (213)	253	-	-
10	(Less) Capital Stock Expense (214)	253	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	290 300 793	326 055 925
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1 936 459	2 652 607
13	(Less) Recquired Capital Stock (217)	250	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	809 615 104	908 639 591
15	LONG-TERM DEBT			
16	Bonds (221)	256	914 959 000	952 583 000
17	(Less) Recquired Bonds (222)	256	(4 809 000)	(4 663 000)
18	Advances from Associated Companies (223)	256	-	-
19	Other Long-Term Debt (224)	256	4 841 159	79 780 500
20	Unamortized Premium on Long-Term Debt (225)		5 826 679	5 490 050
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		(133 147)	(321 345)
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	920 684 691	1 032 869 205
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	-	20 799 159	30 057 909
25	Accounts Payable (232)	-	30 712 980	55 577 326
26	Notes Payable to Associated Companies (233)	-	-	-
27	Accounts Payable to Associated Companies (234)	-	8 789 567	9 636 721
28	Customer Deposits (235)	-	27 766 720	30 863 867
29	Taxes Accrued (236)	258-259	12 585 499	27 220 202
30	Interest Accrued (237)	-	16 356 305	17 929 360
31	Dividends Declared (238)	-	-	-
32	Matured Long-Term Debt (239)	-	-	-
33	Matured Interest (240)	-	-	-
34	Tax Collections Payable (241)	-	3 432 250	3 864 163
35	Miscellaneous Current and Accrued Liabilities (242)	-	9 924 956	10 522 113
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)		130 367 436	185 671 661

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)		36 620	26 929
39	Accumulated Deferred Investment Tax Credits (255)	264	102 759 267	130 757 382
40	Deferred Gains from Disposition of Utility Plant (256)		-	-
41	Other Deferred Credits (253)	266	14 269 122	669 713
42	Unamortized Gain on Recquired Debt (257)		-	-
43	Accumulated Deferred Income Taxes (281-283)	268-273	270 227 493	307 400 493
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		387 792 502	438 854 517
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)		1 590 203	1 642 703
47	Injuries and Damages Reserve (262)		-	-
48	Pensions and Benefits Reserve (263)		-	-
49	Miscellaneous Operating Reserves (265)		-	-
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		1 590 203	1 642 703
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)		2 249 549 936	2 567 677 677

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
- Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
- Use page 122 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	✓	1 278 297 207	970 173 021
3	Operating Expenses			
4	Operation Expenses (401)	✓	827 625 646	607 150 140
5	Maintenance Expenses (402)	✓	66 914 055	62 483 922
6	Depreciation Expense (403)	✓	73 685 798	68 375 661
7	Amort. & Depl. of Utility Plant (404-405)	✓	182	-
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses (407)		1 798 225	1 421 172
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	64 924 379	53 373 765
12	Income Taxes - Federal (409.1)	258	9 589 066	(26 867 971)
	- Other (409.1)	258	5 086 036	1 123 825
14	Provision for Deferred Inc. Taxes (410.1)	268,270,272	59 891 000	67 373 000
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	268,270,272	(33 931 000)	(22 333 083)
16	Investment Tax Credit Adj. - Net (411.4)	264	32 944 612	32 178 033
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1 108 527 999	844 278 464
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		169 769 208	125 894 557

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year <i>(a)</i>	Previous Year <i>(f)</i>	Current Year <i>(g)</i>	Previous Year <i>(h)</i>	Current Year <i>(i)</i>	Previous Year <i>(j)</i>	
						1
						2
						3
						4
SAME	SAME					5
						6
AS	AS					7
						8
COLUMN	COLUMN					9
						10
<i>(c)</i>	<i>(d)</i>					11
						12
						13
						14
						15
						16
						17
						18
						19
						20

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY		
	Current Year <i>(k)</i>	Previous Year <i>(l)</i>	Current Year <i>(m)</i>	Previous Year <i>(n)</i>	Current Year <i>(o)</i>	Previous Year <i>(p)</i>	
1							
2							
3							
4							
5							
6							
7							
8			NOT APPLICABLE				
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	--	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	169 769 208	125 894 557
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
26	Costs and Exp. of Merchandising, Jobbing and Contract Work (416)		-	-
27	Revenues From Nonutility Operations (417)		2 928	8 894
28	Expenses of Nonutility Operations (417.1)		(4 065)	(9 359)
29	Nonoperating Rental Income (418)		(63 680)	(21 505)
30	Equity in Earnings of Subsidiary Companies (418.1)	-	716 148	932 347
31	Interest and Dividend Income (419)		7 145 654	2 789 440
32	Allowance for Other Funds Used During Construction (419.1)	-	8 143 866	2 687 036
33	Miscellaneous Nonoperating Income (421)		24 306 000	1 695 132
34	Gain on Disposition of Property (421.1)		476 569	223 056
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	40 723 420	8 305 041
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		20 882	(355)
38	Miscellaneous Amortization (425)	337	300 351	106 219
39	Miscellaneous Income Deductions (426.1-426.5)	337	2 839 143	4 864 898
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	3 160 376	4 970 762
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	107 727	6 737
43	Income Taxes—Federal (409.2)	258	1 384 751	872 744
44	Income Taxes—Other (409.2)	258	161 780	112 917
45	Provision for Deferred Inc. Taxes (410.2)	268,270,272	11 831 000	795 000
46	Provision for Deferred Income Taxes—Cr. (411.2)	268,270,272	-	(1 004 370)
47	Investment Tax Credit Adj.—Net (411.5)		-	-
48	Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. <i>(Enter Total of 42 thru 48)</i>	-	13 485 258	783 028
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	24 077 786	2 551 251
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	81 879 894	59 087 413
53	Amort. of Debt Disc. and Expense (428)		757 711	375 665
54	Amortization of Loss on Recquired Debt (428.1)		-	-
55	Amort. of Premium on Debt-Credit (429)		(305 341)	(308 604)
56	Amortization of Gain on Recquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	337	-	-
58	Other Interest Expense (431)	337	9 156 819	7 028 753
59	Allowance for Borrowed Funds Used During Construction-Credit (432)	-	(11 786 085)	(5 816 242)
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	79 702 998	60 366 985
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	114 143 996	68 078 823
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	-	-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		114 143 996	68 078 823

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report 81 Dec. 31, 19
--	---	---	--

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount \$ (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance — Beginning of Year		290 300 793
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		
10	Debit: Expenses Related to Common & Preferred Stock Issues		1 634 078
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)	186 10	1 634 078
16	Balance Transferred from Income (Account 433 less Account 418.1)		113 427 849
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)		
23	Dividends Declared — Preferred Stock (Account 437) 11% Series \$999,167.		
24	4.00% Series \$160,000 8.80% Series \$1,760,000		
25	4.60% Series \$184,000 7.40% Series \$2,220,000		
26	4.75% Series \$380,000 7.76% Series \$3,880,000		
27	4.40% Series \$330,000 10.00% Series \$3,453,034		
28	4.58% Series \$458,000 10.50% Series \$5,250,000		
29	TOTAL Dividends Declared—Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)	242	19 074 201
30	Dividends Declared — Common Stock (Account 438)		
31	\$1.64 per share — annual rate		40 598 376
32	\$1.80 per share — annual rate		16 366 062
33			
34			
35			
36	TOTAL Dividends Declared—Common Stock (Account 438) (Enter Total of lines 31 thru 35)	238 10	56 964 438
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		326 055 925

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount \$ (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	326 055 925
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance – Beginning of Year (Debit or Credit)	1 936 459
50	Equity in Earnings for Year (Credit) (Account 418.1)	716 148
51	Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance – End of Year	2 652 607

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	114 143 996
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	73 685 798
5	Amortization of (Specify) Nuclear Fuel and Property Losses	12 540 371
6	Provision for Deferred or Future Income Taxes (Net)	37 791 000
7	Investment Tax Credit Adjustments	32 944 612
8	Less Allowance for Other Funds Used During Construction	8 143 866
9	Other (Net)	
10	Allowance for Borrowed Funds Used During Construction	(11 786 085)
11	Deferred Fuel Expense (Net)	897 301
12	Amortization and Write-Off of Discount & Debt Expense	757 711
13	Amortization and Write-Off of Premium on Debt	(336 629)
14	Increase in Operating Reserve	52 500
15	TOTAL Funds from Operations (Enter Total of lines 2 thru 14)	252 546 709
16	Funds from Outside Sources (New Money)	
17	Long-Term Debt (b) (c)	123 684 206
18	Preferred Stock (c)	9 999 626
19	Common Stock (c)	52 331 252
20	Net Increase in Short-Term Debt (d)	9 245 000
21	Other (Net)	
22	Salvage	5 389 995
23	Cost of Removal	(4 073 317)
24	Decrease in Customer Advances	(9 691)
25	Miscellaneous	202 729
26		
27	TOTAL Funds from Outside Sources (Enter Total of lines 17 thru 26)	196 769 800
28	Sale of Non-Current Assets (e)	
29		
30	Contributions from Associated and Subsidiary Companies	
31	Other (Net) (a)	
32	Decrease in Working Capital	2 664 792
33	Decrease in Other Deferred Debits	332 447
34	Increase in Other Deferred Credits	11 785
35		
36		
37	TOTAL Sources of Funds (Enter Total of lines 15, 27, 28 thru 36)	452 325 533

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
38	Construction and Plant Expenditures (Including Land)	
39	Gross Additions to Utility Plant (Less Nuclear Fuel)	323 338 930
40	Gross Additions to Nuclear Fuel	44 627 432
41	Gross Additions to Common Utility Plant	
42	Gross Additions to Nonutility Plant	
43	Less Allowance for Other Funds Used During Construction	8 143 866
44	Other	
45	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 38 thru 44)	359 822 496
46	Dividends on Preferred Stock	19 074 201
47	Dividends on Common Stock	56 964 438
48	Funds for Retirement of Securities and Short-Term Debt	
49	Long-term Debt (b) (c)	12 330 000
50	Preferred Stock (c)	1 411 749
51	Redemption of Capital Stock	
52	Net Decrease in Short-term Debt (d)	
53	Other (Net)	
54		
55		
56		
57		
58	Purchase of Other Non-Current Assets (e)	
59		
60		
61	Investments in and Advances to Associated and Subsidiary Companies	2 596 148
62	Other (Net) (a):	
63	Increase in Other Investments	126 501
64		
65		
66		
67		
68	TOTAL Applications of Funds (Enter Total of lines 45 thru 67)	452 325 533

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Attached hereto and incorporated by reference are the Notes to Financial Statements on pages 123-A through 123-G of the Florida Power Corporation 1981 Annual Report.

Additional Notes:

- Gain on Reacquired Bonds - The Company recognizes gains or losses on reacquirement of long-term debt in current income. The Florida Public Service Commission presently does not consider these gains or losses in arriving at cost of capital components for rate-making purposes.
- Dividend Restriction - The Composite Amended Articles of Incorporation prohibits the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1981, approximately \$266 million of retained earnings were free of such restrictions.
- Short Term Debt - Under FPC's short-term borrowing arrangements with banks, interest rates charged generally reflect the lending institutions' prime interest rates. Compensating balances (withdrawal of which is not legally restricted) are required on FPC's lines of credit, which totaled \$100 million for 1981 and 1980 and are generally based on 10% of the total lines of credit extended or 15% of the amount outstanding, whichever is greater. Commencing January 1, 1982, the methods of compensation for the New York lines of credit, which total \$58.5 million, were changed to fee or combination fee and balance arrangements.
- Jointly Owned Plant: The Company's 90% ownership share of the Crystal River No. 3 Nuclear Unit amounted to \$384,011,000 of electric plant in service, \$5,241,000 of construction work in progress, and \$63,444,000 of accumulated depreciation at December 31, 1981. Each participant provides for its own financing. The Company's share of the operating costs are included in the appropriate expense captions in the statements of Income.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 ⁸¹
---	---	--	---

NOTES TO FINANCIAL STATEMENTS (Continued)

Subsequent Events:

- Note 7(b) paragraph two - On February 15, 1982, the FPSC voted to allow the Company to collect \$17.6 million of the requested amount, which is to be collected over a twelve-month period beginning in April, 1982. The Company is considering appealing the FPSC's decision not to allow recovery of the full \$23 million, but will be unable to fully evaluate such action until the FPSC issues its order. If the Company decides to appeal, it believes that it will still be able to collect the \$17.6 million while the appeal is pending.
- Holding Company - On March 27, 1982, the stockholders approved a restructuring for Florida Power Corporation (the Company) under which the Company and its subsidiaries, Electric Fuels Corporation and Talquin Corporation, became wholly-owned subsidiaries of a holding company, Florida Progress Corporation.

Notes to Financial Statements

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Electric Plant—Electric plant is stated at the original cost of construction which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all the Company's electric plant is pledged as collateral for the first mortgage bonds.

(b) Operating Revenues and Fuel Expense—Previously, the Company recognized revenues concurrent with billings to customers on a cycle billing basis. To more closely match revenues and expenses, in 1981 the Company began accruing revenues for service rendered but unbilled. The pro forma effects of this change in accounting principle are as follows:

	1980		1979	
	As Reported	Pro forma	As Reported	Pro forma
Net income (thousands)	\$68,079	\$70,380	\$73,519	\$74,136
Earnings per share	\$1.66	\$1.73	\$2.07	\$2.09

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core. The Company is allowed to recover fuel and purchased power costs through fuel adjustment clauses. Revenues or fuel expenses are adjusted for differences between recoverable fuel costs and amounts included in current rates.

The Company has been authorized by the Florida Public Service Commission (FPSC), to provide for the recovery of estimated future permanent storage and disposal costs of spent nuclear fuel beginning April 1, 1982. The Company will petition the Federal Energy Regulatory Commission during 1982 to recover these costs from wholesale customers.

Notes to Financial Statements

(c) Depreciation and Maintenance—The Company provides for the depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The annual provision for depreciation, expressed as a percentage of the average balances of depreciable plant was 3.65% for 1981 and 3.62% for 1980 and 1979. The depreciation rate applied to nuclear facilities includes a factor for dismantling or removal costs to the extent allowed by the FPSC. The Company's cost of decommissioning, based on decommissioning promptly after the unit is taken out of service, is presently estimated to be \$64,000,000.

The Company charges maintenance with the cost of repairs and minor renewals of property, the plant accounts with the cost of renewals and replacements of property units and accumulated depreciation with cost, less net salvage, of property units retired.

(d) Allowance for Funds Used During Construction (AFDC)—This item represents the estimated cost of funds applicable to utility plant under construction. Recognition of this item as a cost of utility plant is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services.

Effective April 1, 1981, the rate used in computing AFDC was changed to 9.55%. Prior to April 1981, and for the years 1980 and 1979, the Company used a rate of 8.66%. The AFDC rate after having considered deferred income taxes on the debt component is 7.58% effective April 1, 1981 and 6.99% prior to April 1981, and for the years 1980 and 1979.

(e) Investment in Subsidiaries—The Company has two wholly-owned subsidiaries, Electric Fuels Corporation, formed to secure long-term fuel supplies, and Talquin Corporation, formed to manage the Company's nonutility properties and other diversified nonutility activities. The equity method is used by the Company to account for its investments in subsidiaries.

(f) Pension Costs—The Company has a retirement plan covering substantially all of its employees. The total pension costs for 1981, 1980 and 1979 were \$8,064,000, \$8,483,000 and \$7,423,000, respectively, which includes amortization of prior service cost over 10 years. The Company makes annual contributions to the plan equal to the amounts accrued for pension expense. A comparison of the actuarial present value of accumulated plan benefits based on an assumed rate of investment return of 8% a year and plan net assets is presented below:

	January 1,	
	1981	1980
	(Thousands)	
Actuarial present value of accumulated plan benefits:		
Vested	\$ 47,385	\$43,226
Nonvested	6,636	5,920
Total	\$ 54,021	\$49,146
Net assets available for benefits	\$105,801	\$84,541

The actuarial present value of accumulated plan benefits does not recognize any improvements in benefits and ignores the effects of future compensation increases on the benefits participants will receive for their past service. If this value is adjusted for projected compensation increases consistent with the assumed rate of investment return, the adjusted actuarial present value of accumulated plan benefits would be approximately \$80,000,000 and \$72,163,000 for 1981 and 1980, respectively.

(g) Income taxes—Deferred income taxes result primarily from the use of liberalized depreciation, accelerated amortization, the deferral of taxes on the debt component of the allowance for funds used during construction and substantially all other current book-tax timing differences as recognized in rates by the FPSC.

The investment tax credits, including job development investment tax credits, have been deferred and are being amortized through credits to income over the lives of the related property.

FLORIDA POWER CORPORATION

Notes to Financial Statements**(2) INCOME TAX EXPENSE**

	1981	1980	1979
	(Thousands)		
Federal:			
Payable currently (refund)	\$10,974	(\$25,995)	\$24,138
Deferred to subsequent years (a)	64,071	61,140	32,052
Deferred income taxes—credits	(30,735)	(21,302)	(11,959)
Investment tax credits, net of amortization	32,945	32,178	15,661
Income tax expense	77,255	46,021	59,892
Taxes included in miscellaneous other income and (deductions) and the cumulative effect of change in an accounting principle	(12,001)	(688)	(3,522)
Income tax expense in operating expenses	65,254	45,333	56,370
State:			
Payable currently	5,248	1,236	4,886
Deferred to subsequent years (a)	7,651	7,028	3,654
Deferred income taxes—credits	(3,196)	(2,035)	(1,006)
Income tax expense	9,703	6,229	7,534
Taxes included in miscellaneous other income and (deductions) and the cumulative effect of change in an accounting principle	(1,377)	(89)	(387)
Income tax expense in operating expenses	8,326	6,140	7,147
Income taxes	\$73,580	\$51,473	\$63,517

(a) The components of income tax deferred to subsequent years were as follows:

Federal:			
Excess tax over book depreciation	\$24,665	\$28,705	\$20,308
Construction costs and other property related items deducted for tax purposes	3,286	6,576	4,430
Repair allowance	766	765	3,138
Underrecovery of fuel expenses	14,323	18,267	—
Other	21,031	6,827	4,176
	\$64,071	\$61,140	\$32,052
State:			
Excess tax over book depreciation	\$ 2,817	\$ 3,317	\$ 2,318
Construction costs and other property related items deducted for tax purposes	376	741	505
Repair allowance	413	100	358
Underrecovery of fuel expenses	1,638	2,091	—
Other	2,407	779	473
	\$ 7,651	\$ 7,028	\$ 3,654

The provision for federal income tax as a percent of income before taxes, including amounts allocated to miscellaneous other income and deductions, and cumulative effect of change in an accounting principle, was less than the statutory federal income tax rate. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1981	1980	1979
Federal income tax statutory rate	46.0%	46.0%	46.0%
Amortization of investment tax credits	(2.6)	(2.8)	(3.7)
Allowance for equity funds used during construction	(2.7)	(2.2)	(.3)
Other	(.3)	(1.4)	2.9
Effective federal income tax rate	40.4%	39.6%	44.9%

Notes to Financial Statements**(3) EQUITY SECURITIES**

The changes in equity securities for 1981, 1980 and 1979 are as follows:

	Common Stock	Cumulative Preferred Stock	
		Without Sinking Funds	With Sinking Funds
		(Thousands)	
Balance December 31, 1978	\$242,505	\$133,500	\$38,700
307,508 common shares sold	4,557	—	—
10% series, 15,750 shares reacquired	—	—	(1,575)
10.50% series, 500,000 shares sold	—	—	50,000
Balance December 31, 1979	247,062	133,500	87,125
3,462,898 common shares sold	51,277	—	—
10% series, 15,855 shares reacquired	—	—	(1,585)
Balance December 31, 1980	298,339	133,500	85,540
3,870,619 common shares sold	54,121	—	—
11% series, 100,000 shares sold	—	—	10,000
10% series, 15,682 shares reacquired	—	—	(1,569)
Balance December 31, 1981	\$352,460	\$133,500	\$93,971

The Company has 1,000,000 shares of authorized but unissued preference stock, \$100 par value, and 5,000,000 shares of authorized but unissued cumulative preferred stock, without par value.

Financial data for 1979 has been restated to reflect a two-for-one common stock split effective April 2, 1980.

(4) CUMULATIVE PREFERRED STOCK WITHOUT SINKING FUNDS

This preferred stock may be redeemed at the following prices:

Series	December 31, 1981	Scheduled Decreases in Redemption Price
4%	\$104.25	—
4.40%	102.00	—
4.58%	101.00	—
4.60%	103.25	—
4.75%	102.00	—
7.40%	106.92	\$105.07 after August 15, 1982, \$103.22 after August 15, 1987, and \$102.48 after August 15, 1992.
7.76%	106.86	\$104.92 after February 15, 1984, \$102.98 after February 15, 1989, and \$102.21 after February 15, 1994.
8.80%	104.00	\$101.00 after November 15, 1985.

(5) CUMULATIVE PREFERRED STOCK WITH SINKING FUNDS

The Company is required to retire 15,750 shares of the cumulative preferred stock, 10% series, before August 15 of each year. The Company, starting November 15, 1984, is required to retire 15,000 shares of the cumulative preferred stock, 10.50% series, with the option to retire a maximum of 30,000 shares before November 15 of each year. The Company, starting February 15, 1987, is required to retire 20,000 shares of the cumulative preferred stock, 11% series, before February 15 of each year. The combined aggregate amount of minimum redemption requirements for these series amounts to \$1,575,000 per year through 1983 and \$3,075,000 per year through 1986.

This preferred stock may be redeemed at the following prices:

Series	December 31, 1981	Scheduled Decreases in Redemption Price
10%	\$107.50	\$105.00 after August 15, 1984, \$102.50 after August 15, 1989, and \$101.00 after August 15, 1994.
10.50%	110.50	\$108.00 after November 15, 1984, \$105.00 after November 15, 1989, \$102.00 after November 15, 1994, and \$101.00 after November 15, 1999.
11%	100.00	—

(6) FIRST MORTGAGE BOND SINKING FUND REQUIREMENTS

The annual sinking fund requirement relating to the first mortgage bonds at December 31, 1981 is \$12,050,000 of which \$4,987,500 must be satisfied in cash or an equal principal amount of bonds and the balance may be satisfied with bondable additions. At December 31, 1981, the Company had available \$10,419,500 principal amount of bonds. This amount will be used to satisfy the 1982 cash sinking fund requirement and the remainder will be used for future cash sinking fund requirements. The balance of the 1982 sinking fund requirement will be met with bondable additions.

FLORIDA POWER CORPORATION

Notes to Financial Statements

(7) COMMITMENTS AND CONTINGENCIES

(a) Construction Program—Substantial commitments have been made in connection with the Company's 1982 construction program which is presently estimated to be \$399,600,000.

(b) Legal Proceedings—The 1978 forced shutdown of the Crystal River nuclear unit and ensuing Florida Public Service Commission (FPSC) investigation resulted in an order that the Company refund approximately \$14,700,000 in increased fuel costs paid by customers. On April 8, 1981, the FPSC reduced the required refund by \$1,800,000 plus interest but denied other points raised by the Company. The Company appealed this decision to the Florida Supreme Court on April 24, 1981. Provision has been made in the 1980 financial statements for the Company's best estimate of the amount of revenues which will ultimately be refunded to customers. In the opinion of Company management and legal counsel, the resolution of this rate matter will not result in any material adjustment to the estimated refund.

The FPSC, in revising the retail fuel adjustment clause, effective April 1, 1980, authorized the Company a one time transition adjustment of approximately \$23,000,000. This adjustment was allowed to permit recovery of fuel costs which would otherwise be lost in changing to the new clause. However, on April 2, 1980, the Florida Public Counsel appealed the FPSC's order to the Florida Supreme Court. As a result, on April 4, 1980, the FPSC ordered that billings of the transition fuel adjustment revenues be suspended pending the Court's decision. On September 10, 1981, the Florida Public Counsel's appeal of the Commission's order was denied and the Company anticipates collecting these revenues over a twelve-month period beginning in April 1982.

As a result of the new retail fuel adjustment clause, the Company had recorded deferred fuel expenses for the period April 1 through September 30, 1980, of \$46,300,000. On November 26, 1980, the FPSC issued an order authorizing the Company to collect \$22,800,000 of the deferred fuel expenses. On April 15, 1981, \$19,900,000 of the remaining \$23,500,000 was authorized for collection. The Company has appealed to the Florida Supreme Court to recover the remaining deferred fuel costs.

As a result of the retail rate petition filed in April 1980, the Florida Public Service Commission issued an Order on March 11, 1981, granting a permanent rate increase of \$58,400,000. This increase included the interim rate increase of \$40,400,000 which went into effect on August 6, 1980. The additional retail rate increase went into effect on March 22, 1981. On June 30, 1981, supplemental hearings were held by the Commission which resulted in a revised permanent rate increase of \$57,100,000, a reduction of \$1,300,000. On August 26, 1981, the Florida Public Counsel filed a Notice of Appeal to the Florida Supreme Court, appealing the \$57,100,000 increase. The amount of rate increase collections for the twelve months ended December 31, 1981 and 1980, were \$54,500,000 and \$16,300,000, respectively. The Company will continue to collect the new rates, subject to refund, while the appeal is pending. In the opinion of Company management and legal counsel, the resolution of this rate matter will not materially affect the results of operations.

(c) Nuclear Insurance—The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant to \$560,000,000 for a single nuclear incident. The Company has purchased the maximum available private insurance of \$160,000,000 and the balance is provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident, the Company could be assessed up to \$5,000,000 for the licensed reactor it owns with a maximum assessment of \$10,000,000 in a year. The Company carries additional insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. The Company is subject to a retrospective premium liability of up to \$7,800,000 in any year in which losses exceed accumulated funds available to NEIL.

The Company also insures with NEIL for excess nuclear property insurance. Currently the Company carries \$247,000,000 of excess property coverage. The Company is contingently liable under this policy for a retrospective premium assessment of up to \$6,400,000 in the event NEIL's excess property losses exceed available funds.

(d) Guarantee of Indebtedness—The Company's subsidiary, Electric Fuels Corporation (EFC), is involved in a variety of activities in connection with the procurement and sale of fuel. Most of these activities are carried on in the form of joint ventures by EFC or one of its subsidiaries. The Company may under certain circumstances be required to advance amounts to its subsidiary in order for it to meet its obligations. Such advances, if required, would not materially affect the Company.

(8) SUPPLEMENTARY INFORMATION TO DISCLOSE THE EFFECTS OF CHANGING PRICES (Unaudited)

The following supplementary presentation is made consistent with Statement No. 33 of the Financial Accounting Standards Board and is intended to set forth the effect of both general inflation and changes in specific prices on the Company. It should be viewed as an estimate of the approximate effect of inflation, rather than as a precise measure.

Constant dollar amounts represent historical cost stated in terms of dollars of equal purchasing power, as measured by the Consumers Price Index for all Urban Consumers. Current cost amounts reflect the changes in specific prices of plant from the

Notes to Financial Statements

date the plant was acquired to the present, and differ from constant dollar amounts to the extent that specific prices have increased more or less rapidly than the general rate of inflation. The current cost of plant is determined by indexing surviving plant by the Handy-Whitman Index of Public Utility Construction Costs. Since the utility plant is not expected to be replaced precisely in kind, current cost does not necessarily represent the replacement cost of the Company's productive capacity.

Amortization of nuclear fuel, an item included in operating and maintenance expense, and depreciation are determined by applying the Company's amortization and depreciation rates to the average indexed plant amounts.

Since only historical costs are deductible for income tax purposes, the income tax expense in the historical cost financial statements is not adjusted.

Under the rate-making prescribed by the regulatory commissions to which the Company is subject, only the historical cost of plant is recoverable in revenues as amortization and depreciation. Therefore, the excess of the cost of plant stated in terms of constant dollars or current cost that exceeds the historical cost of plant is not presently recoverable in rates as amortization or depreciation, and is reflected as a reduction to net recoverable cost.

To properly reflect the economics of rate regulation in the Statement of Income from Continuing Operations, the reduction of net plant should be offset by the gain from the decline in purchasing power of net amounts owed. During a period of inflation, holders of monetary assets suffer a loss of general purchasing power while holders of monetary liabilities experience a gain. The gain from the decline in purchasing power of net amounts owed is primarily attributable to the substantial amount of debt which has been used to finance plant. Since the amortization and depreciation on this plant is limited to the recovery of historical costs, the Company does not have the opportunity to realize a holding gain on debt and is limited to recovery only of the embedded cost of debt capital.

FIVE YEAR COMPARISON OF SELECTED SUPPLEMENTARY FINANCIAL DATA ADJUSTED FOR EFFECTS OF CHANGING PRICES

(Thousands, Except Per Share Amounts, of Average 1981 Dollars)

	Years Ended December 31,				
	1981	1980	1979	1978	1977
Operating revenues:					
Historical	\$1,278,297	\$970,173	\$835,493	\$751,220	\$656,138
Adjusted	\$1,278,297	\$1,070,807	\$1,046,864	\$1,047,248	\$984,749
Historical Cost Information Adjusted for General Inflation					
Income from continuing operations (excluding reduction to net recoverable cost)*	22,068	972	26,367		
Income (loss) per common share (after dividend requirements on preferred stock)*	.09	(.57)	.44		
Net assets at year-end at net recoverable cost	646,872	623,055	640,176		
Current Cost Information					
Income (loss) from continuing operations (excluding reduction to net recoverable cost)*	21,711	(7,846)	12,627		
Income (loss) per common share (after dividend requirements on preferred stock)*	.08	(.86)	(.04)		
Excess of increase in general price level over increase in specific prices after reduction to net recoverable cost	95,661	143,747	164,117		
Net assets at year-end at net recoverable cost	646,872	623,055	640,176		
General Information					
Gain from decline in purchasing power of net amounts owed	116,597	150,557	161,601		
Cash dividends declared per common share:					
Historical	\$1.68	\$1.565	\$1.41	\$1.275	\$1.165
Adjusted	\$1.68	\$1.73	\$1.77	\$1.78	\$1.75
Market price per common share at year-end:					
Historical	\$15.625	\$13.625	\$14.125	\$15.375	\$16.50
Adjusted	\$15.625	\$15.04	\$17.70	\$21.43	\$24.76
Average consumer price index	272.4	246.8	217.4	195.4	181.5

* The year 1981 excludes the cumulative effect of change in an accounting principle for unbilled revenues.

FLORIDA POWER CORPORATION

Notes to Financial Statements**STATEMENT OF INCOME FROM CONTINUING OPERATIONS ADJUSTED FOR CHANGING PRICES**

For the Year Ended December 31, 1981

	(Thousands)		
	Conventional Historical Cost	Constant Dollar- Average 1981 Dollars	Current Cost- Average 1981 Dollars
Operating revenues	\$1,278,297	\$1,278,297	\$1,278,297
Operating and maintenance expense	959,464	964,769	964,769
Depreciation expense	75,484	150,756	151,113
Income tax expense	73,580	73,580	73,580
Interest expense—net	79,703	79,703	79,703
Other income and deductions—net	(12,579)	(12,579)	(12,579)
	1,175,652	1,256,229	1,256,586
Income from continuing operations (excluding reduction to net recoverable cost)	\$ 102,645	\$ 22,068	\$ 21,711
Increase in specific prices (current cost) of utility plant held during the year			\$ 298,411
Less increase in cost of utility plant adjusted for changes in general price level			267,616
Excess of increase in specific prices over general price level			30,795
Reduction to net recoverable cost		(\$ 96,018)	(126,456)
		(96,018)	(95,661)
Gain from decline in purchasing power of net amounts owed		116,597	116,597
Net price level adjustment		\$ 20,579	\$ 20,936

Name of Respondent		This Report Is:		Date of Report		Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12/31/81		Dec. 31, 1981	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item (a)	Total \$ (b)	Electric \$ (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	2 194 645 411	2 194 645 411				
4	Plant Purchased or Sold	-	-				
5	Completed Construction not Classified	-	-				
6	Experimental Plant Unclassified	-	-				
7	TOTAL (Enter Total of lines 3 thru 6)	2 194 645 411	2 194 645 411				
8	Leased to Others	-	-				
9	Held for Future Use	2 000 032	2 000 032				
10	Construction Work in Progress	445 860 011	445 860 011				
11	Acquisition Adjustments	-	-				
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	2 642 505 454	2 642 505 454				
13	Accum. Prov. for Depr., Amort., & Depl.	542 875 620	542 875 620				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	2 099 629 834	2 099 629 834				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service:						
17	Depreciation	542 875 438	542 875 438				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-					
19	Amort. of Underground Storage Land and Land Rights	-					
20	Amort. of Other Utility Plant	182	182				
21	TOTAL In Service (Enter Total of lines 17 thru 20)	542 875 620	542 875 620				
22	Leased to Others						
23	Depreciation	-	-				
24	Amortization and Depletion	-	-				
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-	-				
26	Held for Future Use						
27	Depreciation	-	-				
28	Amortization	-	-				
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)	-	-				
30	Abandonment of Leases (Natural Gas)	-					
31	Amort. of Plant Acquisition Adj.	-	-				
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	542 875 620	542 875 620				

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	---

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Changes During Year			Balance End of Year <i>(f)</i>
			Additions <i>(c)</i>	Amortization <i>(d)</i>	Other Reductions <i>(e)</i> <i>(Explain in a footnote)</i>	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)	29 202 183	42 243 283		24 260 119	47 185 347
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction	2 221 591	3 352 779		1 854 861	3 719 509
5	Other Overhead Construction Costs					
6	SUBTOTAL (Enter Total of lines 2 thru 5)	31 423 774				50 904 856
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	2 571 593	27 710 769		30 282 362	-
9	In Reactor (120.3)	43 264 570	29 700 362		13 505 603	59 459 329
10	SUBTOTAL (Enter Total of lines 8 and 9)	45 836 163				59 459 329
11	Spent Nuclear Fuel (120.4)	16 313 923	13 505 603			29 819 526
12	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	32 211 967		11 940 752	1 198 606	42 954 113
13	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, and 11 less line 12)	61 361 893				97 229 598
14	Estimated Net Salvage Value of Nuclear Materials in line 9					
15	Estimated Net Salvage Value of Nuclear Materials in line 11					
16	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing					
17	Nuclear Materials Held for Sale (157)					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 18, 19, and 20)					

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	--	---------------------------------

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.
 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	-	-	-	-	-	-
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5 424 342	-	-	604 655	-	6 028 997
9	(311) Structures and Improvements	107 847 836	3 729 255	15 969	(21 099)	(21 435)	111 518 588
10	(312) Boiler Plant Equipment	224 147 397	(82 501)	(974 856)	-	24 065	225 063 811
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	124 799 357	24 674 610	57 539	(9 708)	-	149 406 720
13	(315) Accessory Electric Equipment	41 817 148	3 427 554	(194 555)	-	-	45 439 257
14	(316) Misc. Power Plant Equipment	5 762 932	416 663	63 534	-	(9 724)	6 106 337
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	509 799 006	32 165 581	(1 032 369)	573 848	(7 094)	543 563 710
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	127 071 319	2 379 656	54 572	(214 649)	-	129 181 754
19	(322) Reactor Plant Equipment	138 229 750	667 919	7 674	-	-	138 889 995
20	(323) Turbogenerator Units	64 648 624	-	-	(3 540)	-	64 645 084
21	(324) Accessory Electric Equipment	44 406 477	2 020 590	-	-	-	46 427 061
22	(325) Misc. Power Plant Equipment	4 593 090	311 944	38 317	-	-	4 866 717
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	378 949 254	5 380 109	100 563	(218 189)	-	384 010 611
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	-	-	-	-	-	-

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/81		Year of Report Dec. 31, 19 81	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b) \$	Additions (c) \$	Retirements (d) \$	Adjustments (e) \$	Transfers (f) \$	Balance at End of Year (g) \$
33	D. Other Production Plant						
34	(340) Land and Land Rights	2 864 160	-	-	12 164	3 185	2 879 509
35	(341) Structures and Improvements	9 597 017	1 067 638	-	52 849	-	10 717 504
36	(342) Fuel Holders, Products, and Accessories	14 348 130	772 280	-	-	-	15 120 410
37	(343) Prime Movers	103 058 911	(3 126 562)	4 159	-	-	99 928 190
38	(344) Generators	32 798 692	828 672	-	-	-	33 627 364
39	(345) Accessory Electric Equipment	16 754 462	585 899	-	-	-	17 340 361
40	(346) Misc. Power Plant Equipment	794 243	(61 171)	7 307	-	-	725 765
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	180 215 615	66 756	11 466	65 013	3 185	180 339 103
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1 068 963 875	37 612 446	(920 340)	420 672	(3 909)	1 107 913 424
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	21 713 667	751 562	1 898	156 178	176 490	22 795 999
45	(352) Structures and Improvements	6 655 116	99 234	70 498	-	783 898	7 467 750
46	(353) Station Equipment	106 538 217	9 939 358	1 241 226	-	21 009 741	136 246 090
47	(354) Towers and Fixtures	47 571 141	(307)	498 982	-	1 756 166	48 828 018
48	(355) Poles and Fixtures	53 231 118	5 134 165	364 980	-	5 859 367	63 859 670
49	(356) Overhead Conductors and Devices	85 579 197	5 692 811	727 774	-	(7 331 010)	83 213 224
50	(357) Underground Conduit	7 492 502	-	1 874	-	29 178	7 519 806
51	(358) Underground Conductors and Devices	9 666 266	-	-	-	-	9 666 266
52	(359) Roads and Trails	1 993 142	-	-	-	(314 392)	1 678 750
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	340 440 366	21 616 823	2 907 232	156 178	21 969 438	381 275 573
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	3 514 496	117 038	2 023	(6 198)	(176 490)	3 446 823
56	(361) Structures and Improvements	7 648 593	(18 238)	10 990	-	(1 060 392)	6 558 973
57	(362) Station Equipment	113 077 369	12 107 817	1 348 736	39 323	(21 042 377)	102 833 396
58	(363) Storage Battery Equipment	-	-	-	-	-	-
59	(364) Poles, Towers, and Fixtures	88 975 480	8 303 602	2 065 274	177 716	964 702	96 356 226
60	(365) Overhead Conductors and Devices	77 537 356	7 544 173	1 122 270	168 028	(964 011)	83 163 276
61	(366) Underground Conduit	13 273 652	1 643 502	17 501	-	949 425	15 849 078
62	(367) Underground Conductors and Devices	34 309 014	4 355 692	328 940	-	(950 167)	37 385 599
63	(368) Line Transformers	109 218 757	9 372 301	1 119 372	114 133	31 337	117 617 156
64	(369) Services	61 424 614	7 444 702	320 293	31 198	(5 582)	68 574 639
65	(370) Meters	36 363 527	3 910 361	632 787	-	(4 340)	39 636 761
66	(371) Installations on Customer Premises	404 444	136 771	11 972	-	684	529 927

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b) \$	Additions (c) \$	Retirements (d) \$	Adjustments (e) \$	Transfers (f) \$	Balance at End of Year (g) \$
67	(372) Leased Property on Customer Premises	2 542 999	-	10 953	-	-	2 532 046
68	(373) Street Lighting and Signal Systems	36 150 716	4 529 033	677 423	34 518	6 324	40 043 168
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	584 441 017	59 446 754	7 668 534	558 718	(22 250 887)	614 527 068
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	2 242 892	56 990	-	10 468	(3 185)	2 307 165
72	(390) Structures and Improvements	31 447 575	1 057 514	187 166	-	285 418	32 603 341
73	(391) Office Furniture and Equipment	5 575 189	1 390 203	131 486	-	208	6 834 114
74	(392) Transportation Equipment	22 494 972	3 393 451	700 289	-	(3 972)	25 184 162
75	(393) Stores Equipment	1 136 957	128 978	8 770	-	2 782	1 259 947
76	(394) Tools, Shop and Garage Equipment	5 221 393	576 722	168 495	-	4 442	5 634 062
77	(395) Laboratory Equipment	2 159 608	290 357	39 194	-	-	2 410 771
78	(396) Power Operated Equipment	1 879 872	12 856	82 152	-	-	1 810 576
79	(397) Communication Equipment	11 410 727	802 847	500 887	-	(2 853)	11 709 834
80	(398) Miscellaneous Equipment	981 695	195 203	4 042	-	2 518	1 175 374
81	SUBTOTAL (Enter Total of lines 71 thru 80)	84 550 880	7 905 121	1 822 481	10 468	285 358	90 929 346
82	(399) Other Tangible Property	-	-	-	-	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	84 550 880	7 905 121	1 822 481	10 468	285 358	90 929 346
84	TOTAL (Accounts 101 and 106)	2 078 396 138	126 581 144	11 477 907	1 146 036	-	2 194 645 411
85	(102) Electric Plant Purchased (See Inst. 8) *	-	596 010	-	(596 010)	-	-
86	(102) Electric Plant Sold (See Instr. 8)						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant in Service	2 078 396 138	127 177 154	11 477 907	550 026	-	2 194 645 411

* See Page 204-A

Purchase of Distribution Facilities from the City of Mt. Dora - November 1981	\$ 81 679
Purchase of Distribution Facilities from the City of Lake Helen - December 1981	<u>514 331</u>
Total Electric Plant Purchased	<u>\$596 010</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others. 2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee <i>(Designate associated companies with an asterisk)</i> <i>(a)</i>	Description of Property Leased <i>(b)</i>	Commission Authorization <i>(c)</i>	Expiration Date of Lease <i>(d)</i>	Balance at End of Year <i>(e)</i>
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property <i>(a)</i>	Date Originally Included in This Account <i>(b)</i>	Date Expected to be Used in Utility Service <i>(c)</i>	Balance at End of Year \$ <i>(d)</i>
1	Land and Land Rights:			
2	DeBary Plant Land	1974	Undetermined	1 581 627
3	Other Sites Grouped (9 Properties)	Various	Various	418 405
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other Property:			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			2 000 032

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107).			ment, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop-			3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project <i>(a)</i>			Construction Work in Progress—Electric (Account 107) <i>(b)</i>	
1					
2	For Detail - See Pages 210-A - 210-J				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL			445 860 010	

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CRY RIV 3 - AUX BLDG CRANE MODIFICATION	11,800		918,200
CR3- FIRE PROTECTION EQUIPMENT	1,144,256		309,275
CR3-SHUTDOWN OUTSIDE CONTROL ROOM	121,231		757,769
CRY RIV 3 - SPARE LETDOWN COOLER	88		147,912
CRYSTAL RIVER 3- UPGRADE POWER LEVEL	-		-
CR3- WASTE SYSTEM FILTER ADDITION	64,768		204
CRYSTAL RIVER #3- HEATER DRAIN UPGRADE	5,293		
CR3- CHEM & EQ STORAGE BLDG, 95' HIGH	74,286		2,119
CR3- REPLACE 2 AUX BLDG ROOFS	2,014		139,986
TURBINE ROOM JIB CRANES-CR 3	22,731		20,992
CR3- BAILEY 855 CPU	1,381,158		14,842
CR3- STATIC SWITCH	37,763		43,894
CR 3- RAD WASTE DISP SYSTEM	66,974		1,074,026
CR3- INSTALL BORIC ACID CROSSOVER LINE	26,095		61,905
CR3- POSITION INDICATION FOR PORV	24,036		-
CR3- PRESSURIZED HEATER POWER SUPPLY MOD.	100,138		36,862
CR3-MODIFICATION ON CHEMICAL ADD.SYS.	48,561		2,064
CR3- SAFETY GRADE ANTICIPATORY TRIP	228,205		38,795
CR3- OFFSITE POWER BRKR POSITION INDIC.	38,272		1,728
CR3- COMMUNICATIONS SYS.UPGRADE	12,736		34,192
CR3- ON-SITE TECHNICAL SUPPORT CENTER	-		56,531
CR3- INSTALL ACCESS LADDERS & PLATFORMS	51,979		42,021
CR3- PURCH MOBILE/HOME OFFICE(4)	123,575		1,425
CR3- LIQUID WASTE DISPOSAL RESIN TRAP	10-		10
CR3- UPGRADE EMERGENCY FEEDWATER SYSTEM	319,810		1,745,190
CR3- AMMONIA/CHLORINE DETECTION	28,082		34,918
CR3-OILY WATER SEPARATOR & SYS MOD.	149,057		13,943
CR3- RESPIRATORY FITTING EQUIP	-		33,000
CR3- REACTOR COOLANT HIGH POINT VENTS	226,099		70,901
CR3- RADWASTE SOLIDIFICATION SYSTEM	4,148		50,852
CR3- REACTOR SUMP & FLOOD LEVEL MONITORS	64,194		45,806
CR3- UPGRADE CHEMRAD DATA SYSTEM	-		369,000
CR3- POST ACC CONTAIN RAD MONITORS	24,489		25,511
CR3- COMMUNICATION SYSTEM UPGRADE	-		57,000
CR3- POST ACC NOBLE GAS EFFLU MONITOR	-		50,000
CR3- ES BUSES UNDERVOLTAGE RELAYING	1,611		43,389
CR3- PURCH BRUSH RECORDERS (4)	-		35,383
CR3- POST ACCIDENT HYDROGEN PURGE	223,537		46,463
CR3- EMERGENCY OPER FACIL	100,465		2,964,535
CR3- CONTAINMENT HYDROGEN MONITORS	125,446		259,754
CR3- POST ACCIDENT SAMPLING SYSTEMS	196,275		1,387,725
CR3- METEOROLOGICAL SYSTEM UPGRADE (IN)	3,173		105,763
CR3- REACTOR COOLANT PUMP OIL COLL.SYS	-		1,048,000
CR3- METEOROLOGICAL SYSTEM UPGRADE (OUT)	-		81,920
CR3- QUALITY PRGM DEPT GFC TRAILER	18,974		6,126

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR3- CALIBRATION EQUIP	1,453		66,137
ANCL 1&2- SCREEN WASH SYS MODIFICATION	61-		61
ANCLOTE PLANT- FLOW MINIMIZATION	-		153,000
HIGGINS PLT-ISGLATION OF LOW SULPHUR OIL	69,243		3,757
ANCLOTE PLT- SOOT BLOWER ADDITION #2	88,288		1,712
ANCLOTE FLCW MINIMIZATION- SPARE PARTS	-		100,000
ANCLOTE PLT- OIL & PAINT STORAGE BLDG	35,285		4,715
BARTOW- CCAL/CIL MIXTURE CONVERSION	5,513,850		6,192,150
ANCLOTE 1&2- LP HEATER #3 DRAIN PUMP	30,917		4,083
BARTOW PLT- CCNDENSER RETUBING	430,091		29,909
ANCLOTE PLT- CARBON MONOXIDE MONITORS	-		107,000
CR 1&2- OFC ADDITION & WOMEN'S LOCKER	-		30,500
CR 1&2- SC COAL YARD PERSONNEL FACIL	-		208,000
CRYSTAL RIVER #4-640MW COAL FIRED UNIT	353,397,525		110,108,974
CRYSTAL RIVER- INTAKE CANAL DREDGING	-		718,635
CRYSTAL RIVER #5-640MW FOSSIL PLANT	63,155,168		345,474,832
CR 1&2- ADDITIONAL OFFICE SPACE	-		-
CR 1&2- LIME SLUDGE DISPOSAL	64,325		175
CR2- #6 FEEDWATER HEATER REPLACEMENT	248,108		74,892
CR PLT SITE- HEALTH SERVICES TRAILER	40,198		2,802
CR- ESTABLISH ONSITE COMPUTER SERV	18,974		8,026
CR 1&2- DCUBLE WIDE TRAILER	-		55,500
CR 1&2- CENTRAL CHEM LAB COAL ANAL EQUIP	-		79,000
CR 1&2- REACTIVATE ASH POND	1,949		798,051
CR 1&2- RAIL SPUR UPGRADING	679		549,321
BARTOW GAS TURB- OFC/WAREHOUSE FACIL EXP	42,638		-
DEBARY PEAKER- SUPV CNTL	23,001		9,999
FSP 230KV, 40 ST.-PASADENA SUB.LINE	485		-
SSC 115KV, SUWANNEE-SWIFT CREEK LINE	-		-
LSP 230KV, LARGO-SEMINOLE LINE	-		-
LSP-SEMINOLE-PASADENA 230KV LINE	-		-
CF-CRY RIV/FT WHITE 230KV LINE	168		925
TLP - 69KV LINE FROM THUNDERBIRD SUB	393		-
BGP-RELCCATE BAYBORO/CENTRAL PLAZA 115KV	15,378		248,058
BZ- ZEPHYRHILLS NORTH 69KV LOOP	-		749
FV- 230KV CN SR 62 TO VANDOLAH SUBSTA.	-		107,442
FV- FT MEADE-VANDOLAH 230KV LINE, SR 62	4,980-		20,339
WV- WAUCHULA-VANDOLAH 69KV LINE	2,106		6,038
LEL, LK WALES-E LK WALES NEW 69KV LINE	-		1,438
DLP- ARBUCKLE CREEK GOAB & 69KV TAP	2,541		21,359
CLC- CAMP LAKE-CLERMONT EAST 69KV	-		5,777
LTL- TARPON TO PALM HARBOR SEC, 230 LINE	1,144,630		184,814
LTL- PALM HARBOR TO DUNEDIN SEC, 230KV	95,323		1,993,677
LTL- DUNEDIN TO CLEARWATER SEC, 230 LINE	63,058		2,043,942
LTL- CLEARWATER SEC OF NEW 230KV LINE	119,534		1,241,466

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LTL- LARGO SECTION OF NEW 230KV LINE	91,178		730,822
PS- PIECMCNT/SORRENTO NEW 230KV LINE	405,987		4,189,013
SES- SORRENTO-EUSTIS SO 69KV LINE	10,371		954,629
ASL- ALTAMONTE-SPRING LAKE 69KV	-		-
SLX- SKY LAKE-DUC TAFT SUB 230KV	835,029		147,491
KZ- KNIGHTS SWITCH STA-Z'HILLS NO. 230KV	69,342		1,523
DDW- DEBARY-DELAND WEST SUB 230KV	381,705		1,460,790
CPM-CENTRAL PLAZA-MAXIMO 115KV TIE	84,547		3,453
BWR- B'VILLE WEST-NEW PT RICHEY 115KV	7,573		1,258
BLX- BARCOLA-CITY OF LAKELAND 230KV TIE	32,625		27,036
BMF-BOGGY MARSH-FOUR CORNERS 69KV LINE	316		18,472
CFK- CENTRAL FL.-KATHLEEN 500KV LINE	813,508		32,046,492
EUSTIS- DELAND 69KV R/L ON SR#42	1,325		47,675
AF- AVON PARK-FT.MEADE 230KV	2,462,780		410,738
VFG- VANDOLAH-FT GREEN 69KV LINE	-		20,666
LTL-LAKE TARPCN-LARGO 230KV LOOP	237,779		18,121
CPM- CENT.PLAZA-MAXIMO 115KV R/L	-		7,921
IB- INVERNESS-BROOKSVILLE 69KV REBUILD	12,107		273,861
CR- CR5 500KV TRANS CONNECTION	39,359		828,641
HP-HAINES CTY-POINCIANA 69KV CONSTR	224,599		595,716
FO- SILVER SPG N.230KV LOOP FROM MARTIN	10,058		56,773
XSX- SEMINOLE ELEC COOP 230KV CCT.	3,832		283,168
FO- SEMINOLE ELEC COOP 230KV CCT	6,824		276,276
SI- SEMINOLE ELEC COOP 230KV CCT.	15,721		78,031
CRB-115KV GGAB & TAP HAMMOCK #2 SUB.	145,282-		197,754
WR-WINDERMERE-CENTL PK 69KV REBUILD	84,500		1,116,500
BFR-BROOKSVILLE-FLA ROCK 69KV R/L	26,586		648
TDE-TURNER PLT-DELTONA EAST 115KV	70,812		517,188
WM-WAUCHULA-MURPHY RD TAP 69KV REBUILD	-		75,962
AF2-AVON PK-FT MEADE 115KV TAP	47,088		598,912
W LAKE WALES-LAKE WALES 69KV	45,891		583,609
BARCOLA-PEBBLEDALE(TECO)230KV REROUTE	-		1,651
VHC-VANDOLAH TO OAK CREEK 69KV CONSTR	-		19,835
WM-WAUCHULA-MURPHY RD 69KV TAP TO S-291	8,420		4,797
VFG-VANDOLAH-FT GREEN #2 69KV TO S-266	-		28,326
FFG-LITTLE PAYNE1-FT MEADE&GREEN 69KV	278,546		250,239
NTHEAST-PINELLAS RES REC FACIL 230KV	8,880		508,270
WR-CENT PK-TAFT LOOP WEST ELEC SUB 69KV	11,990		77,010
FFG-FT MEADE-WHIDDEN CK 69KV REBUILD	11,687		233,891
OCF-SILVER SPG-CNTL FLA 69KV CONNECTION	-		3,284
FA-FT MEADE-AGRICOLA1 69KV REBUILD	12,093		258,019
CASSELBRY-LK ALOMA 69KV LINE	22,062		453,938
BROOKSVILLE WEST SUB- MOD TO EXIST 500KV	5,842		419,158
KATHLEEN-WEST LAKELAND 230 KV LINE	121		24,879
OAK CRK-FICKORY CRK - VANDOLAH-HICKORY	2,470		47,530

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCCUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
OVERHEAD TRANSMISSION LINES	451,618		-
ECC- LINE BUFFER CONTROLLERS	-		309,000
ECC- 7TH CCNSCLE FOR ECC COMP SYS	-		41,238
SYSTEM ENERGY CONTROL CENTER	-		368,686
SEVEN SPGS SUB- 3RD 230/115KV TRANSF.	-		213,748
ANCLOTE SUB- POWER SUPPY FOR COOLING TWR	39,649		67,816
LAKE TARPON SUB- 500/230 KV EXPANSION	8,912		103,788
LAKE TARPON SUB- 230KV TERM(LARGC LINE)	13,875		25,752
BARTOW PLT SUB- 13KV SUPERVISORY CNTL	28,173		7,227
BAYBORC SUB- 13KV SUPERVISORY CNTL	51,709		291
BARTOW PLT SUB- AUDIO TONE RELAY	11,826		18,174
16TH ST SUB- INSTL FAULT RECORDER	-		27,000
LAKE TARPON SUB- INSTL FAULT RECORDER	-		105,000
CURLEW SUB- 2ND DISTR BANK ADD	23,200		904,800
ECC- R/P BATTERY BANK	-		35,000
SILVER SPGS SUB- 230KV TERMINAL	-		605,000
USHER- RADIO CNTL SUPV REMOTE	-		33,000
SPRINGHILL #1- RADIO CNTR SUPV REMOTE	-		33,000
HUDSON SUB- NEW 230/115KV SUBSTA	-		41,380
CR4 SUB- CCNECT UNIT #4 TO SYSTEM	2,673,544		305,456
CR4- CCNECTICN & START-UP	513,816		23,164
CR PLANT- 500KV SUBSTA EXPANSION	162,362		1,497,338
CENTRAL FLA SUB- 500KV SUBSTA EXPANSICN	160,343		4,374,657
CR 4&5 SUB- SPARE XFRMR	69		1,998,066
INGLIS SUB- R/P 69KV BRKR	11,144		30,856
FT WHITE SUB- INSTL FAULT RECORDERS	-		85,000
DALLAS SUB- RADIO CNTL SUPV REMOTE	919		32,081
BROCKSVILLE WEST SUB- 500/230KV EXPAND	59,662		13,398,538
DRIFTON SUB- INSTALL CAPACITOR BANKS	19,158		1,519
SUWANNEE PEAKER SUB- INSTL SLAG	-		25,740
PORT ST JOE SUB- INSTL SLAG	47,613		2,387
BARCOLA SUB- 230KV ADDITION	-		12,940
VANDOLAH SUB- NEW 230KV SUBSTATION	-		1,374
KATHLEEN SUB- 500/230KV SUB (NEW)	201,660		9,604,340
FT MEADE SUB- INSTL 230KV TERMINAL	-		3,438
LAKE WALES SUB- INSTL 69KV 16.8 MVAR	-		4,558
LAKE WALES SUB- INSTL 69KV BRKR	8,335		118,125
AVON PK SUB- 230KV SUB ADDITION	31,798		2,299,357
W LAKE WALES SUB- 69KV TERM ADDITION	6,855		149,145
VANDOLAH SUB- SUPV CNTL & UNDERFREQ CNTL	503		40,497
DEBARY SUB- EXPAND RING BUS	-		1,108,000
SORRENTC SUB- 230/69KV	5,732		1,863,428
DELAND WEST SUB- ADD 230/69KV XFRMR	7,873		1,402,127
CAMP LK SUB- INSTL SLAG	99,680		86,820
TURNER PLT SUB- 115KV BRKR DELTONA E LN	1,715		133,285

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ST PETE- I275 QUEENSBORO AVE TO 39TH	132,868		-
ST PETE- RELOCATE FACIL X-16 & X-18	-		82,539
ST PETE- I275 BILLING	13,381		87,222
LARGO- RECOND B/L 28TH AV-GULF BLVD-HARB	-		29,997
GULF BCH- RECOND X96 PINE.BAYWAY	97,830		16,629
PIN PK- RECOND X243 ULMERTON RD	35,378		-
GULF BCH- R/L BYPASS FDR BLIND PASS BRDG	-		93,309
SO.SUNCCAST DIST LINES \$25,000 & UNDER	-		-
NEW PT RICHEY - NEW FDR C-4201	145,047		454
CLWTR- RECOND FDR C-656	32,560		-
NEW PORT RCH- RECONDUCTOR BAY BLVD	51,786		1,378
CLWTR- CR70 FDR REVAMP SR580 TO CURLEW	35,583		31,484
NO.SUNCCAST DIST LINES \$25,000 & UNDER	-		-
COLEMAN TO WILDWOOD 795 FEEDER	35,833		78,904
CENTRAL DIST LINES \$25000 AND UNDER	-		-
CARRABELLE- N-43 RECONDUCTOR	-		34,456
PORT ST JOE- N-54 & N-203 FEEDER TIE	-		35,222
NORTHERN DIST LINES \$25000 AND UNDER	-		-
LAKE PLCD- RECOND DESOTO CITY FDR K-222	43,769		-
HAINES CTY- BAKER DAIRY RD FEEDER	53,363		-
RIDGE DIST LINES \$25000 AND UNDER	-		-
PINE CASTLE- LAKE RIDGE VILLAGE	46,393		-
WINTER GARDEN- LAKE BUTLER ESTATES PRIM	37,221		9,725
APOPKA- RECOND LK PLEASANT RD	29,694		306
DELAND-EXT FDR W-1108 US 92 TO JACOBS RD	51,080		-
DELAND- FPC RECONDUCTOR US17-92	47,577		2,423
DELAND- FPC FOR W763 FAIRBAIRN DR	50,113		887
RCA-ADAIR ST&NICOLE BLVD-GCOEE-DIST	45,804		-
WTR PARK- R/L FDR HOWELL BRANCH RD	-		63,012
TWIN LAKE FORREST-ADAIR ST UG DIST	20,604		13,804
DELAND-CELTONA SUB RECOND NORMANDY BLVD	44,091		909
DELAND-CRANGE CITY FPC RECOND	55,153		-
PINE CSTL- O.C.P.STREET LGT ORL CENT PK	29,111		889
BOGGY CREEK RD PRIM EXT LOCKHAVEN BP CH	-		53,942
EASTERN DIST LINES \$25000 AND UNDER	-		-
BLANKET CONSUMERS METERS-SYSTEM	-		221,887
SYSTEM- TIME OF DAY METERS	860		98
LOAD MANAGEMENT- METER EQUIP	114,860		30,335
LOAD MANAGEMENT- EQUIP EASTERN DIV	4,473		43,668
SERVICES SC.SUNCOAST DIV	-		-
SERVICES NC.SUNCOAST DIV	-		-
SERVICES CENTRAL DIV.	-		132,116
SERVICES NORTHERN DIV	-		16,022
SERVICES RIDGE DIV.	-		29,557
SERVICES EASTERN DIV.	-		-

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
OVERHEAD DISTRIBUTION TRANSFORMERS			
KLOSTERMAN/ALDERMAN- 115/13KV SUBSTATION	2,007		-
PALM HARBOR SUB- 230KV ADDITION	-		70,527
KENNETH CITY SUB- INSTALL SUPERVISORY CL	68,019		21,981
CROSS BAYOU SUB- ADD THIRD MVA XFRMR	13,404		13,373
MAXIMO SUB- 13KV SUPERVISORY CNTL	63,749		18,891
VINOY SUB- 13KV SUPERVISORY CNTL	62,307		2,693
PASADENA SUB- 13KV SUPERVISORY CNTL	52,393		12,607
NORTHEAST SUB- AUDIO TONE RELAY	15,873		24,127
IND RK BCH SUB- INSTL 13KV SUPV CNTL	17,510		9,710
NORTHEAST SUB- PIN RESOURCE RECVY FACIL	198,004		381,996
ZUBER SUB- 69/12KV LINE	1,951		-
TROPIC TERRACE NEW 115/12KV SUB	29,047		-
Z'HILLS NG.SUB- 115/69KV EXPANSION	-		12,827
Z'HILLS SUB- 13KV SUPERVISORY CNTL	59,461		4,669
HAMMOCK #2 SUB- NEW 115/4 KV SUBSTA	38,500		299,045
BROOKSVILLE ROCK SUB-NEW 69KV SUB	33,364		17,583
WILLISTON SUB- RADIO CNTL SUPV MASTER	1,663		39,012
LAKE WEIR SUB- RADIO CNTL SUPV REMOTE	585		32,415
Z'HILL COOP SUB- RADIO CNTL SUPV REMOTE	1,499		31,501
COLEMAN SUB- RADIO CNTL SUPV REMOTE	1,297		31,703
TWIN CNTY RANCH SUB- RADIO CNTL SUPV REM	3,472		29,528
HOLDER SUB- INSTL SLAG	29,116		24,134
REGULATOR SPARES-CENTRAL DIV	50,827		40,373
SOPCHOPPY SUB- 69/13KV REBUILD	5,902		162,498
PT ST JOE SUB- TEMP 69KV BUS INSTL	28,957		1,578
OCCIDENTAL SWIFT CK #2- SLAGGING	26,491		188,509
ROCKLAND SUB- 25KV FDR ADDITION	57		70,943
ARBUCKLE CREEK NEW 69/13KV SUB	3,138		268,023
LAKE PLACID SUB-CAPACITY INCREASE	8,341		16,688
POINCIANI SUB- NEW 69KV SUBST	16,445		414,555
PEACE CREEK SUB- CAPITALIZE XFRMR	5,114		106
HICKORY CK #1- NEW 69/4KV TEMP SUB	-		52,125
ROCKLAND SUB- COGENERATION PROJ	150,793		321,607
HAINES CITY SUB- 69KV TERM ADDITION	6,093		106,307
BONNET CK SUB- INSTL 2ND 20MVA BANK	10,188		311,812
SINGLETARY SUB- NEW 115/25KV MINING SUB	13,637		231,025
FT GREEN #3 SUB-TEMP 69/13KV MINING SUB	89,753		54,747
OAK CREEK SUB- TEMP 69/13KV MINING SUB	13,496		154,014
HICKORY CK #1 SUB- PERMANENT MINING SUB	10,371		986,629
CITRUSVILLE SUB- CO-GENERATION TIE	1,776		55,664
ORANGECOOD SUB- 2 FEEDER BRKR ADDITION	-		100,000
LK ALOMA SUB- NEW 69/13KV SUBSTA	-		1,031,000
OKAHUMPKA SUB- NEW 69/13KV SUB	2,489		577,782
SKYLAKE SUB-TRANSFORMER,BREAKERS,TERM	-		35,310

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ALTAMONTE SUB-TERMINAL & BREAKER	3,507-		3,507
WINDERMERE SUB- STATIC LINE RELAY	32,308		692
BOGGY MARSH SUB- 69KV FOR FOUR CORNERS	843		70,039
ZELLWOOD SUB- 2ND DISTR XFRMR	18,030		1,051
EATONVILLE SUB- CAPACITY INCREASE	46,728		1,448
WINTER PARK- INSTALL 16.2 MVAR CAPACITOR	-		4,173
PIEDMONT SUB- INSTALL 16.2 MVAR CAPACITO	-		634
WINTER PK E SUB- INSTL SUPERVISORY CNTL	61,413		9,787
DELAND EAST SUB- SUPERVISORY CNTL	70,303		5,697
PINECASTLE SUB- INSTL SUPERVISORY CNTL	49,256		2,744
MOUNT DCRA SUB- CAP.INCREASE	-		30,484
WEKIVA SUB- SECOND ADDITION BANK	436,888		803,886
WESTERN ELEC SUB- NEW 69/13 KV SUBSTA	43,553		688,957
DELTONA EAST SUB- NEW 115KV SUB	22,336		850,064
EUSTIS S.SUB- RADIO CNTL SUPV MASTER	1,606		38,619
MT DORA SUB- RADIO CNTL SUPV REMOTE	1,187		31,813
WINTER SPGS SUB- 2ND DISTR BANK	16,024		494,876
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS	-		-
BLANKET UNDERGROUND SERVICES-SUNCOAST	-		-
ST PETE- JAMESTOWN PH3 BURLINGTON AVE	6,678-		62,583
ST PETE- INCREASE CAPCTY ST ANTHONY HOSP	18,440		44,345
PIN PK- UG RANCHERO VILLAGE	5,596		34,291
ST PETE- UG ENGRG I-275 39TH AV S	12,144		174,404
LARGO- BCLESTA-ROSEVLT SHADY LANE MHP	219		8,940
LARGO- INLAND IN THE SUN MHP UG SERV	8,511		10,554
PIN PK- SEMINOLE NW ADD 119TH WY/102 AV	29,567-		74,545
SO.SUNCCOAST UG DIST LINES \$25000 & UNDER	-		-
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST	-		-
TARPON SPG- PRI EXT OAKLEAF VILL	2,121		11,758
NEW PT RICHEY- TURTLE LK 4 UG	11,571		3
CLWTR- SUBAQU FDR JEFFORDS ST/SAND KEY	5,083		-
NEW PORT RCH- SEVEN SPG HOMES PH3 UG	17,870-		23,309
NEW PORT RCH- SEVEN SP HOMES PHASE 2	18,406-		23,933
TRPN SPGS- URD LK VALENCIA #2	20,385-		50,658
CLWTR- NORTHWOOD W. URD SR584	29,988-		65,736
CLWTR- INSTL UG BRIDGEPORT DR	28,365		2,234
NO.SUNCCOAST UG DIST LINES \$25000 & UNDER	-		-
BLANKET UNDERGROUND SERVICES-CENTRAL	-		-
CR- UG FCR RIVER HAVEN VILLAGE	6,489		6,511
CR- INSTL UG FDR (TROPIC TERR SUB)	68,405		9,014
REDDICK- PHASE1 FDR IRVINE 1	4,622		40,190
CENTRAL UG DIST LINES \$25000 AND UNDER	-		-
BLANKET UNDERGROUND SERVICE-NORTHERN	-		-
NORTHERN UG DIST LINES \$25000 AND UNDER	-		-
BLANKET UNDERGROUND SERVICES-RIDGE	-		-

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCCUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
RIDGE UG DIST LINES \$25000 AND UNDER	-		-
BLANKET UNDERGROUND SERVICES-EASTERN	-		-
EAST ORANGE- URD FOR BEL AIRE PINES	22,154		-
WINTER GARDEN- URD THE MEADOWS PRIM EXT	24,098		11,551
WINTER GARDEN- UG DISTR BAY HILL	54,962		1,312
PINE CASTLE- URD SKY LAKE SO.	21,123		848
PINE CASTLE- URD LAKE RIDGE VILL	7,697		69,652
WINTER SPGS- URD MOHAWH VILL S.R.419	90		12,826
E. ORANGE- COUNTRY CLUB VILL UG DIST	3,629-		17,061
WTR GRDN- UG TWIN LAKES RESORT SR 530	719		36,136
E.ORANGE- ALFAYA TR UG DIST	3,388-		31,601
WTR PARK- UG FOR LAKE DESTINY DR	9,633		13,528
WTR PK- UG FOR WINDERLY PL MAITLAND CNTR	23,635		11,814
PINE CSTL- UG PEPPERMILL SUBD	40,390		-
LONGWOOD- PRIM EXT I4 & 436	62,565		-
E ORANGE- UG UNIV VILLAGE PHASE 2	37,805		35,225
LONGWOOD- WINFIELD PHASE2 MARKHAM WOOD	61,185-		177,067
WTR PARK- MAITLAND CENTER NEW FEEDERS	28,572-		139,044
PINE CSTL- ORANGE CTY CIVIC CNTR PRIMARY	49,042		12,068
E ORANGE- LG RIO PINES PHASE 1	-		21,306
PINE CSTL- SKY LAKE SO. UG DIST	1,300		9,752
LONGWOOD- GREENWOOD LKS UG	12,786		17,824
PINE CSTL- CRL CENT PARK STREET LIGHTS	9,637		20,579
LONGWOOD-FAIRWAY OAKS UG	14,313		26,392
E ORANGE- DEERWOOD 3&4 ST LIGHTS	-		50,625
INT.DRIVE &CONV.CTR-PINE CSTL-UG DIST	68,468		7,056
WTR GRDN- UG DIST THE LAKES	5,878-		43,202
ADAIR ST & NICCLE BLVD-GOOEE-UG DIST	27,892-		118,590
APOPKA- WESTWIND 3 UG DIST NIGHTWIND CIR	5,871-		43,663
WTR GRDN- WINDERMERE DOWN UG	18,715		25,137
WTR PARK- N LK BLVD UG FEEDER	-		91,624
CABLE REPL - ERROL ESTATES	-		31,448
WTR PARK- CABLE REPLACE TRAILWOOD EST	334		27,539
LONGWOOD- COCHRAN MGR GR WESTMONT AVE	-		29,381
EASTERN LG DIST LINES \$25000 AND UNDER	-		-
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	5,648		38,091
GCC- INSERTING MACHINE (2)	-		350,000
METER- MAG/TAPE TRANSLATION SYSTEM	-		10,337
ENERGY CONSERV- COMPUTER EQUIP	9,521		18,479
CENTRAL DIV.-BLANKET OFFICE FURNITURE	-		13,943
CR3- FURN FOR TSC BLDG	-		626
CR4- OFFICE EQUIP & FURN	12,265		95,935
NORTHERN DIV.-BLANKET OFFICE FURNITURE	278		1,630
RIDGE DIV.-BLANKET OFFICE FURNITURE	-		763
EASTERN DIV.-BLANKET OFFICE FURNITURE	355		2,527

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
PASSENGER CARS BLANKET			73,896
SYSTEM- 4X4 CAB & CHASSIS; AERIAL DEVICE	-		550
SYSTEM- 4X4 CAB & CHASSIS; AERIAL DEVICE	-		1,717
SYSTEM- DIGGER DERRICK UNIT	35,775		55,465
SYSTEM- DIGGER DERRICK UNIT	35,180		56,060
SYSTEM- DISPLAY VANS (7)	3-		8
SYSTEM- 3/4 TON CAB & CHASSIS (5)	-		5,022
ST PETE- CAB & CHASSIS #3181	-		2,789
ST PETE- CAB & CHASSIS #3182	19,587		27,807
ST PETE- CAB & CHASSIS #3183	-		5,797
CLWTR- CAB & CHASSIS #3184	-		4,417
CLWTR- CAB & CHASSIS #3185	-		2,612
ST PETE- CAB & CHASSIS #3190	19,587		27,807
CLWTR LINE- LIGHT DUTY BUCKET TRKS (2)	-		1,316
SYSTEM- 42' MATL HANDL AERIAL BCKT TRK	-		86,675
SYSTEM- MATL HANDL AERIAL LIFT #3062	-		50,275
SYSTEM- STATION WAGONS (7)	-		70,280
SYSTEM- 4X4 DIESEL CHASSIS (15)	-		76,682
APOPKA- CAB & CHASSIS #3189	19,587		27,807
ALTAMONTE- CAB & CHASSIS #3193	19,587		27,807
MOBILE RADIC BLANKET-SYSTEM	-		-
SYSTEM- MULTIPLEX EQUIPMENT	-		7,812
SYSTEM- DTMF DECODERS & ENCODERS VHF	38,751		21,789
ECC-WEATHER RADAR	26,740		4,810
GOC- ENERGY CONSERVATION MOBILE DISPLAY	-		943
CORP COMMUN DEPT- AUDIOVISUAL EQUIP	69,068		72,932
METER- TEST EQUIP RELAY DEPT SYS WIDE	-		440
METER- VCLTMETER FOR LOAD MGMT	-		27,054
TARPCN SPGS- CONSTRUCT GARAGE	12,019		146,981
GOC(B-2)- COMPUTER RM EXPANSION	-		563
CLWTR- MODULAR OFF UNIT FOR LOAD MGMT	30,084		6,366
GOC- ADDITIONAL LAND PURCHASE	10,028		789,972
MADISON OPER CNTR- CONST NEW STRM	21,912		4,688
MONTICELLO- N CIV ADMIN OFC	17,002		282,998
GENERAL & ADMIN EXP-EXECUTIVE DEPT	-		-
GENERAL & ADMIN EXP-PLANT ACCTG	28-		28
GENERAL & ADMIN EXP-GENERATION CONST	-		-
CONSTRUCTION PAYROLL ACCRUAL	161,366		161,366-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1981

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
ENGINEERING & SUPERVISION	-		-
GROUP MINOR PROJECTS- NUCLEAR PROD	167,996		92,904
GROUP MINOR PROJECTS- STEAM PROD	52,521		206,782
GROUP MINOR PROJECTS- OTHER PROD	14,780		59,616
GROUP MINOR PROJECTS- TRANSMISSION	21,067		109,094
GROUP MINOR PROJECTS- TRANS SUBSTA	92,375		62,178
GROUP MINOR PROJECTS- SO SUNC OH	114,076		44,288
GROUP MINOR PROJEGTS- NO SUNC OH	34,335		4,617
GROUP MINOR PROJECTS- CENTRAL OH	25,575		14,257
GROUP MINOR PROJECTS- NORTHERN CH	22,650		-
GROUP MINOR PROJECTS- RIDGE OH	35,284		-
GROUP MINOR PROJECTS- EASTERN OH	9,956		-
GROUP MINOR PROJECTS- DISTR SUBSTA	174,316		84,952
GROUP MINOR PROJECTS- SO SUNC UG	174,520		-
GROUP MINOR PROJECTS- NO SUNC UG	52,389		655
GROUP MINOR PROJECTS- CENTRAL UG	2,062		5,829
GROUP MINOR PROJECTS- NORTHERN UG	-		-
GROUP MINOR PROJECTS- RIDGE UG	25,750		811
GROUP MINOR PROJECTS- EASTERN UG	19,872-		-
GROUP MINOR PROJECTS- OFFICE EQUIP	7,706		98,887
GROUP MINOR PROJECTS- TRANSP EQUIP	-		8,230
GROUP MINOR PROJECTS- COMM EQUIP	1,746		126,895
GROUP MINOR PROJECTS- TOOLS	75,013		101,770
GROUP MINOR PROJECTS- MISC EQUIP	30,040		68,686
GROUP MINOR PROJECTS- LAB EQUIP	34,400		17,721
GROUP MINOR PROJECTS- STRUCTURES	36,525		21,719
GRAND TOTAL	445,860,010		587,939,430

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	---	---

CONSTRUCTION OVERHEADS—ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
 2. On page 212 furnish information concerning construction overheads.
 3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year \$ <i>(b)</i>
1	General Administrative Capitalized	1 145 351
2	Engineering & Supervisory	8 364 090
3	Engineering Services	5 875 257
4	Allowance for Funds used during Construction	16 459 746
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	31 844 444

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>	
GENERAL DESCRIPTION OF CONSTRUCTION OF OVERHEAD PROCEDURE				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p><u>Engineering & Supervision</u></p> <p>The expenditures reported under the above caption include payroll, auto, expense accounts, and miscellaneous expenses of employees engaged on specific projects and are charged directly to the work orders involved except overhead and underground distribution lines. Costs for overhead and underground lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of distribution engineering and supervision monthly charges to the related Construction Work in Progress monthly direct charges.</p> <p style="text-align: center;"><u>Amount Capitalized \$7 179 299</u></p>				
<u>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</u>				
<p>For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.</p>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b) (000)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 38 677		
(2)	Short-Term Interest			s 16.38%
(3)	Long-Term Debt	D 913 955	53.03	d 8.59
(4)	Preferred Stock	P 219 039	12.71	p 8.30
(5)	Common Equity	C 590 576	34.26	c 14.60
(6)	Total Capitalization	1 723 576	100%	
(7)	Average Construction Work in Progress Balance	W 401 195		
2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 5.70%				
3. Rate for Other Funds $1 - \frac{S}{W} p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right)$ 5.47%				
4. Weighted Average Rate Actually Used for the Year: 9.55%				
a. Rate for Borrowed Funds— 5.73%				
b. Rate for Other Funds— 3.82%				

(Continued from 212)

General Administrative Capitalized

General Administrative Capitalized represents the incremental salaries and expenses of general office employees whose duties are directly attributable to construction. The costs are charged directly to separate work orders, Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of General Administrative capitalized monthly charges to the monthly Construction Work in Progress charges.

Amount Capitalized \$453 368

Engineering Services

Includes amounts paid to other companies, firms, or individuals for specialized engineering services and assistance which are charged directly to construction work orders.

Amount Capitalized \$2 305 370

Allowance for Funds Used During Construction

The Florida Public Service Commission increased the gross annual AFUDC rate from 8.66% to 9.55% effective April 1, 1981. Rate Order 9864 (effective April 1, 1981) allows for the increase of Construction Work in Progress (CWIP) from \$106,253,880 to \$152,079,000 (\$170,956,000 less \$18,877,000 - retail portion of blankets and other work orders not subject to allowance for funds) in the allowed rate base. As a result of this order, the effective monthly rate is computed using the following formula:

$$A = \frac{TB - J}{TB} \times \frac{R}{12}$$

Where:

A = Monthly Effective AFUDC Rate
J = Jurisdictional Allowable CWIP in the Rate Base
TB = Total AFUDC Base
R = Annual AFUDC Rate (gross)

The effective rate is applied monthly to the beginning month's balance plus one-half of the prior month's charges - adjusted for AFUDC and contract retainage. Work orders requiring less than one month to complete, blankets, and certain other minor work orders are not subject to AFUDC. AFUDC, calculated on nuclear fuel in process balances, is computed using the annual gross rate of 9.55%. The computation ends on the date the fuel is received at the plant site. This date is assumed to be the 15th day of the month for projects less than \$10,000,000.

Amount Capitalized \$1 178 614

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- | | | |
|--|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.</p> | <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-</p> | <p>tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|--|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) \$ (b)	Electric Plant in Service \$ (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	475 940 294	475 940 294		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	73 685 798	73 685 798		
4	(413) Expenses of Electric Plant Leased to Others	-			
5	Transportation Expenses—Clearing	2 424 042	2 424 042		
6	Other Clearing Accounts				
7	Other Accounts (Specify) (A/C 151.00) Fuel Stock - Oil	338 160	338 160		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	76 448 000	76 448 000		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired (See Page 213-A Note 1)	10 934 598	10 934 598		
12	Cost of Removal	4 073 318	4 073 318		
13	Salvage (Credit)	5 389 995	5 389 995		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	9 617 921	9 617 921		
15	Other Debit or Credit Items (Describe) (See Page 213-A Note 2)	105 065	105 065		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	542 875 438	542 875 438		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	151 194 723	151 194 723		
19	Nuclear Production	63 444 264	63 444 264		
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	57 512 160	57 512 160		
23	Transmission	82 130 030	82 130 030		
24	Distribution	155 339 717	155 339 717		
25	General	33 254 544	33 254 544		
26	TOTAL (Enter Total of lines 18 thru 25)	542 875 438	542 875 438		

Notes to Accumulated Provision for Depreciation, Page 213

(1) Electric Plant Retired	\$11 477 907
Gross retirement closed to Electric Plant Purchased or Sold - Account (102.00) (Withlacoochee River Electric Cooperative). (City of Leesburg)	(18 051) <u>(525 258)</u>
Plant Retired	<u>\$10 934 598</u>

(2) Explanation of Adjustment, Line 15

To adjust accumulated provision for depreciation reserve for the sale of underground distribution facilities to Withlacoochee River Electric.	\$ (5 895)
To adjust accumulated provision for depreciation reserve for the purchase of certain distribution facilities from City of Mt. Dora.	55 002
To adjust accumulated provision for depreciation reserve for the purchase of certain distribution facilities from Lake Helen.	205 087
To adjust accumulated provision for depreciation reserve for the sale of certain distribution facilities to City of Leesburg.	<u>(149 129)</u>
	<u>\$ 105 065</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

NONUTILITY PROPERTY (Account 121)

- | | |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

Line No.	Description and Location (a)	Balance at Beginning of Year \$ (b)	Purchases, Sales, Transfers, etc. \$ (c)	Balance at End of Year \$ (d)
1	Property Previously Devoted to Public			
2	Service	680 991	(120 714)	560 277
3	See Attached Schedule (Page 215-A)			
4	Property not Previously Devoted to Public			
5	Service	2 940 544	(746 905)	2 193 639
6	See Attached Schedule (Page 215-B)			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items - Other Nonutility Property			
45	TOTAL	3 621 535	(867 619)	2 753 916

Property Previously Devoted to Public Service:

<u>County</u>	<u>Description</u>	<u>Date of Transfer to 121</u>	<u>Balance 12/31/80</u>	<u>Purchases Sales, Transfers, etc.</u>	<u>Balance 12/31/81</u>
Citrus	Vacant Land	August 1973	\$ 1 418	\$	\$ 1 418
Citrus	Vacant Land	August 1978	5 944		5 944
Gadsden	Vacant Land	January 1944	150		150
Gadsden	Vacant Land	January 1944	1 133		1 133
Hernando	Vacant Land	January 1944	826		826
Highlands	Vacant Land	December 1956	1 860		1 860
Highlands	Vacant Land	May 1975	5 211	(5 211)	-
Lake	Vacant Land	December 1944	400		400
Lake	Vacant Land	May 1975	2 981	(2 981)	-
Levy	Vacant Land	October 1974	30 931	(30 931)	-
Levy	Vacant Land	October 1974	31	(31)	-
Levy	Vacant Land	October 1974	643	(643)	-
Levy	Vacant Land	October 1974	2 054	(2 054)	-
Levy	Vacant Land	October 1974	2 058	(2 058)	-
Orange	Vacant Land	October 1944	25		25
Pasco	Vacant Land	August 1976	186 265	(570)	185 695
Pinellas	Vacant Land	December 1967	40 377		40 377
Pinellas	Vacant Land	May 1970	951	(951)	-
Pinellas	Vacant Land	May 1972	8 963	(8 963)	-
Pinellas	Vacant Land	November 1964	7 200		7 200
Pinellas	Vacant Land	April 1974	3 201	(3 201)	-
Pinellas	Vacant Land	December 1974	1 016	(1 016)	-
Pinellas	Vacant Land	July 1978	17 322		17 322
Pinellas	Vacant Land	December 1976	38 911		38 911
Pinellas	Vacant Land	December 1978	80 911		80 911
Pinellas	Vacant Land	May 1972	38 639		38 639
Pinellas	Vacant Land	March 1979	3 927		3 927
Pinellas	Vacant Land	November 1980	4 526	(4 526)	-
Pinellas	Vacant Land	December 1967	18 170		18 170
Pinellas	Structures	May 1970	5 745	(5 745)	-
Pinellas	Structures	May 1972	8 159		8 159
Pinellas	Structures	April 1974	51 833	(51 833)	-
Polk	Vacant Land	December 1944	139		139
Polk	Vacant Land	April 1975	5 073		5 073
Polk	Vacant Land	December 1976	4 749		4 749
Volusia	Vacant Land	May 1960	188		188
Volusia	Vacant Land	May 1976	5 193		5 193
Volusia	Vacant Land	January 1980	12 551		12 551
Jefferson	Structures	December 1976	30 271		30 271
Gadsden, Leon and Liberty	Vacant Land	December 1970	50 053		50 053
Gadsden, Leon and Liberty	Vacant Land	December 1943	58		58
Gadsden, Leon and Liberty	Vacant Land	December 1944	935		935
Totals			<u>\$680 991</u>	<u>\$ (120 714)</u>	<u>\$560 277</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1981

Property Not Previously Devoted to Public Service - By County

<u>County</u>	<u>Description</u>	<u>Balance 12/31/80</u>	<u>Purchases, Sales, Transfers, etc.</u>	<u>Balance 12/31/81</u>
Alachua	Land	\$ 41	\$	\$ 41
Citrus	Land	301 143	(221 116)	80 027
Citrus	Structures	250 500		250 500
Citrus	Easements	1 642	(1 642)	-
Franklin	Land	1 418		1 418
Gilcrest	Land	18		18
Gulf	Land	13 165		13 165
Hamilton	Land	5 721		5 721
Hernando	Land	14 097		14 097
Highlands	Land	6 536		6 536
Jefferson	Structures	7 227		7 227
Lake	Land	1 525		1 525
Marion	Land	28 343	(10 468)	17 875
Orange	Land	17 354		17 354
Pasco	Land	66 683		66 683
Pasco	Structures	10 291		10 291
Pinellas	Land	659 626	(216 100)	443 526
Pinellas	Structures	1 517		1 517
Polk	Land	32 690		32 690
Seminole	Land	43 023		43 023
Suwannee	Land	9 010		9 010
Volusia	Land	1 447 040	(297 579)	1 149 461
Wakulla	Land	21 934		21 934
	Totals	<u>\$2 940 544</u>	<u>\$ (746 905)</u>	<u>\$2 193 639</u>

<u>Transfers to Non-Utility Property, 1981</u>	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from Swartsel Properties, Inc.	Pasco	\$ -
Vacant Land - Purchased from J. W. and D. S. Mitchell	Pinellas	2 326
Vacant Land - Purchased from P. and L. Arnold	Pinellas	3 872
Vacant Land - Purchased from A.L. and H. C. Kleindinst	Pinellas	1 484
Vacant Land - Purchased from E. T. and E. P. Rager	Pinellas	18 421
Vacant Land - Purchased from V. C. and N. L. Dayer	Pinellas	<u>1 153</u>
		<u>\$27 256</u>

<u>Transfers from Non-Utility Property, 1981</u>	<u>County</u>	<u>Amount</u>
Easement - Purchased from D. L. Allen	Citrus	\$ 965
Easement - Purchased from J. R. and J. G. Hamrick	Citrus	677
Vacant Land - Purchased from A. W. and W. H. Edwards and E. E. and H. C. Barco	Citrus	13 072
Vacant Land - Purchased from W. H. and A. W. Edwards	Citrus	3 795
Vacant Land - Purchased from E. J. Gerrits, Inc.	Citrus	47 844
Vacant Land - Purchased from Harbond, Inc.	Citrus	16 210
Vacant Land - Purchased from I. B. and C. P. Martin	Citrus	2 209
Vacant Land - Purchased from R. W. and K. A. Marker	Citrus	4 629
Vacant Land - Purchased from J. C. and N. L. Mueller	Citrus	14 539
Vacant Land - Purchased from C. B. and A. P. Myers	Citrus	26 956
Vacant Land - Purchased from E. K. and V. D. Smith	Citrus	20 921
Vacant Land - Purchased from C. Carroll Taafee	Citrus	14 336
Vacant Land - Purchased from A. D. Williams, Deceased	Citrus	56 605
Vacant Land - Railroad Spur - Avon Park Plant Site	Highlands	5 211
Vacant Land - Inglis Plant Site	Levy	35 717
Vacant Land - Purchased from Marion County	Marion	10 468
Vacant Land - Bartow Plant Site	Pinellas	51 189
Vacant Land - Purchased from C. F. and M. F. Cowgill	Pinellas	100
Vacant Land - Purchased from J. and E. B. Taylor	Pinellas	100
Vacant Land - Purchased from A. P. and H. W. Stuckey	Pinellas	250
Vacant Land - Purchased from I. M. Smith	Pinellas	3 850
Vacant Land - Purchased from E. and J. Filur	Pinellas	6 196
Vacant Land - Purchased from E. G. and W. Horton	Pinellas	1 816
Vacant Land - Purchased from E. H. White	Pinellas	1 590

<u>Transfers from Non-Utility Property, 1981 - continued</u>	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from A. and M. W. Doll	Pinellas	9 309
Vacant Land - Purchased from F. E. and F. L. Denby	Pinellas	12 319
Vacant Land - Purchased from E. and R. Alchediak	Pinellas	7 244
Vacant Land - Purchased from R. J. and M. B. Lum	Pinellas	7 171
Vacant Land - Purchased from R. T. and L. Fussell	Pinellas	3 040
Vacant Land - Purchased from T. J. Shea	Pinellas	3 039
Vacant Land - Purchased from E. B. and D. Dulworth	Pinellas	1 704
Vacant Land - Purchased from A. and M. J. Brown	Pinellas	20 838
Vacant Land - Purchased from G. C. Cate	Pinellas	89 756
Vacant Land - Bayboro Plant Site	Pinellas	65 013
Vacant Land - Purchased from L. E. and I. L. Carraway	Pinellas	1 115
Vacant Land - Purchased from A. J. Cummings	Volusia	2 000
Vacant Land - Purchased from R. and E. G. Palmer	Volusia	400
Vacant Land - Purchased from G. I. Bartuszek	Volusia	12 700
Vacant Land - Purchased from H. F. and D. A. Rutledge	Volusia	48 607
Vacant Land - Purchased from H. O. Mason	Volusia	58 591
Vacant Land - Purchased from C. R. and I. M. Carpenter	Volusia	14 417
Vacant Land - Purchased from O. and L. Canada	Volusia	24 630
Vacant Land - Purchased from E. M. Bragger	Volusia	25 128
Vacant Land - Purchased from R. C. and J. C. Semones	Volusia	36 613
Vacant Land - Purchased from S. and D. Emanuel	Volusia	36 837
Vacant Land - Purchased from C. O. and R. Sellers	Volusia	<u>37 656</u>
		\$ 857 372
Net Additions to A/C 121		\$(867 619)

<u>Retirements from Non-Utility Property, 1981</u>	<u>County</u>	<u>Amount</u>
Easement - Purchased from M. J. Crawford	Lake	\$ 2 981
Vacant - Purchased from Swartsel Properties, Inc.	Pasco	-
Vacant Land - Purchased from F. N. Tail and C. M. Hancock	Pasco	570
Vacant Land - Madeira Island Property	Pinellas	951
Vacant Land - Purchased from A. L. and H. C. Kleindienst	Pinellas	1 484
Vacant Land - Purchased from E. T. and E. P. Rager	Pinellas	18 421
Vacant Land - Purchased from J. W. and D. S. Mitchell	Pinellas	2 326
Vacant Land - Purchased from P. and L. Arnold	Pinellas	3 872
Vacant Land - Purchased from V. C. and N. L. Dayer	Pinellas	1 153
Structures - Transformer Storage Building, John's Pass	Pinellas	<u>5 745</u>
		<u>\$37 503</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	--	---

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, *Investment in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show

whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in

a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

Line No.	Description of Investment <i>(a)</i>	Date Acquired <i>(b)</i>	Date of Maturity <i>(c)</i>	Amount of Investment at Beginning of Year <i>(d)</i>	Equity in Subsidiary Earnings for Year <i>(e)</i>	Revenues for Year <i>(f)</i>	Amount of Investment at End of Year <i>(g)</i>	Gain or Loss from Investment Disposed of <i>(h)</i>
1	Electric Fuels Corporation:							
2								
3	15 Yr. Note @ 8 3/4%	6/15/78	6/15/93	3 565 000		(310 000) ⁽²⁾	3 255 000	
4	Common Stock			8 000 000		2 000 000 ⁽¹⁾	10 000 000	
5	Equity in Earnings			1 936 459	761 904		2 698 363	
6	Subtotal			13 501 459	761 904	1 690 000	15 953 363	
7								
8	Talquin Corporation:							
9								
10	Common Stock			-		190 000 ⁽³⁾	190 000	
11	Equity in Earnings			-	(45 756)		(45 756)	
12	Subtotal				(45 756)	190 000	144 244	
13								
14								
15	Notes:							
16	(1) Purchase of additional Electric Fuels stock by the Company							
17	(2) Partial repayment of long-term loan to the Company							
18	(3) Purchase of Talquin Corporation stock by the Company							
19								
20								
21								
22								
23	Total Cost of Account 123.1: \$10 190 000			13 501 459	716 148	1 880 000	16 097 607	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material (d)
		\$ (b)	\$ (c)	
1	Fuel Stock (Account 151)	99 169 478	120 048 228	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)			
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)	12 925 773	16 698 916	
8	Transmission Plant (Estimated)	5 577 755	4 497 297	
9	Distribution Plant (Estimated)	13 185 619	12 923 707	
10	Assigned to – Other	176 266	565 685	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	31 865 413	34 685 605	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	417 515	218 829	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	131 452 406	154 952 662	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)

Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Crystal River					
2	Oil Fuel Equipment					
3	Unit 2 - December 1977					
4	Unit 1 - May 1979					
5	FERC Approval - August 15, 1979					
6	Amortization Period: 60 months	5 769 335	(26 735)	407	1 162 701	2 868 450
7						
8	Higgins Plant - 1981					
9	Repowering Project - June 1979					
10	FPSC Approval - May 17, 1979					
11	Amortization Period - 60 Months	1 331 495	—	407	219 026	547 565
12						
13	1985 Proposed Coal Unit					
14	May 21, 1981					
15	FERC Approval - July 1, 1981					
16	Amortization Period - 60 Months	4 164 981	4 164 981	407	416 498	3 748 483
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51	TOTAL	11 265 811	4 138 246		1 798 225	7 164 498

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O.#186.10 - 00000	11 089	109 593	401.00	82 584	38 098
2	Unallocated Job Orders			402.00		
3						
4	J.O.#186.10 - 02717	9 298	30 880	142.20	-	40 178
5	Removal Modifications					
6	Leesburg Subs.					
7	(11/17/80 -)					
8						
9	J.O.#186.10 - 01318	-	66 517	143.10	-	66 517
10	Repair Holder Subs Equip					
11	(4/06/81 -)					
12						
13	J.O.#186.10 - 80108	45 660	683 151	143.10	617 794	111 017
14	Construction charges for					
15	CR#3 Participants					
16	(3/25/77 -)					
17						
18	J.O.#186.10 - 80161	3 209 760	-	512.00	1 283 904	1 925 856
19	Retub CR #3 Boiler					
20	(Amortize 7/1/78-8/31/81)					
21						
22	J.O.#186.10 - 80199	36 103	223 209	512.00	(259 312)	-
23	Material Holding - BI					
24	Directional Load Mgmt					
25	Research (1/4/78-8/31/81)					
26						
27	J.O.#186.10 - 80293	18 999	-	512.00	(18 999)	-
28	Bartow #3 Igniter Problem					
29	& Testing					
30	(9/1/79 - 12/31/81)					
31						
32	J.O.#186.10 - 80383	(13 180)	13 180	142.20	-	-
33	Reconstruction Underground					
34	Distribution Facility					
35	US Homes Corp					
36	(10/29/80 -)					
37	J.O.#186.10 - 80395	-	83 446	586.00	16 234	67 212
38	Time of Day Load Mgmt					
39	(2/11/81 -)					
40	J.O.#186.10 - 80415	-	29 378	143.10	-	29 378
41	Second Steel Pole Failure					
42	(8/04/81 -)					
43						
44	Misc. Work in Progress					
45						
46	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)					
47						
48	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O.#186.10 - 80416	-	60 182	143.10	-	60 182
2	CR#4 -Temporary Line					
3	Connection					
4	(8/06/81 -)					
5						
6	J.O.#186.10 - 85050	15 478	-	143.10	-	15 478
7	Anclote Replace Two "A"					
8	Super Heater liner					
9	(9/31/79 -)					
10						
11	J.O.#186.10 - 85076	-	256 947	143.10	-	256 947
12	Contaminated Oil- Bartow					
13	APEX-Houston (8/21/81 -)					
14						
15	J.O.#186.10 - 85545	20 813	-	530.00	(20 813)	-
16	CR#3 -Replacement Surv.					
17	Specimens - Reactor					
18	(3/14/80 - 12/31/81)					
19						
20	J.O.#186.10 - 85555	(17 889)	(17 889)	530.00	-	-
21	CR#3 -Costs Contr.Rod					
22	Drive Mtr.Tube Leak					
23	(5/9/80 - 3/31/81)					
24						
25	J.O.#186.10 - 85561	31 621	-	530.00	(31 621)	-
26	CR#3 Cost due to Problems					
27	With RCV-10					
28	(6/30/80 - 12/31/81)					
29						
30	J.O.#186.10 - 85629	-	78 140	520.00	48 561	29 579
31	CR#3 Water & Wast Mgmt					
32	(3/23/81 -)					
33						
34	J.O.#186.10 - 90053	16 267	-	930.30	(16 267)	-
35	Expenses in connection					
36	with tax refund					
37	(3/9/76 - 12/31/81)					
38						
39	J.O.#186.10 - 90063	12 347	744 288	108.20	743 777	12 858
40	Write-off Obsolete					
41	Material (9/26/67 -)					
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O.#186.10 - 90099	3 213	-	107.00	(3 213)	-
2	Extraordinary Recruiting			401.00		
3	Costs (9/13/67-7/31/81)			402.00		
4						
5	J.O.#186.10 - 90113	12 945	(48 541)	143.10	35 596	-
6	Antitrust Proceedings					
7	FPC vs. Fla. Steel					
8	(12/5/79 - 12/31/81)					
9						
10	J.O.#186.10 - 99999	1 487	106 065	-	-	107 552
11	Payroll Accrual					
12	(1/1/76 -)					
13						
14	J.O.#186.90 -	-	-	-	(616 632)	(616 632)
15	Deferred Energy Conserv.					
16	(12/9/81 -)					
17						
18	J.O.#186.95 -	40 862 109	-	-	(37 287 320)	3 574 789
19	Deferred Fuel Expense					
20	& Int. Ret 4/80 - 9/80					
21	(6/19/80 -)					
22						
23	J.O.#186.96 -	938 677	15 250 292	-	(16 037 534)	151 435
24	Deferred Fuel Expense					
25	& Int. Whlse 7/81 - 9/81					
26	(6/19/80 -)					
27						
28	J.O.#186.97 -	-	17 378 343	-	(3 832 253)	13 546 090
29	Deferred Fuel Expense					
30	& Int. Ret 10/81 - 3/82					
31	(10/31/80 -)					
32						
33	J.O.#186.98 -	-	26 382 938	-	(20 209 718)	6 173 220
34	Deferred Fuel Expense					
35	& Int. Ret 4/81 - 9/81					
36	(5/5/81 -)					
37						
38	J.O.#186.99 -	-	3 846 757	-	-	3 846 757
39	Deferred Fuel Expense					
40	& Int. Whlse 10/81-3/82					
41	(12/1/81 -)					
42						
43						
44						
45						
46						
47	Misc. Work in Progress	58 989				101 957
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL	45 273 786				29 538 468

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 ⁸¹
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 3. If more space is needed, use separate pages as required.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	**	17 637 000	17 019 000
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	17 637 000	17 019 000
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	17 637 000	17 019 000

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

**			
Daisy Chain Refund	731 000	-	
Negative Salvage - Nuclear Plant	2 637 000	3 327 000	
Nuclear Fuel	277 000	2 000	
Cost of Removal	114 000	470 000	
Misc Expenses	40 000	38 000	
Vacation Pay	-	1 028 000	
Customer Deposits	881 000	838 000	
Storm Damage	174 000	186 000	
Unbilled Revenue	4 522 000	9 345 000	
Non-Deductible Interest	245 000	267 000	
Over/Under Recovery of Fuel	6 628 000	-	
Disputed Dropped Weight Refund	1 388 000	1 217 000	
Energy Conservation Costs	-	301 000	
	<u>17 637 000</u>	<u>17 019 000</u>	

FLORIDA POWER CORPORATION

Notes to Page 250

- (a) 941,024 shares reserved for conversion of convertible debentures
- (b) Redemption price on 8.80% Series decreases to \$101.00 after November 15, 1985
- (c) Redemption price on 7.40% Series decreases to \$105.07 after August 15, 1982
to \$103.22 after August 15, 1987
to \$102.48 after August 15, 1992
- (d) Redemption price on 7.76% Series decreases to \$104.92 after February 15, 1984
to \$102.98 after February 15, 1989
to \$102.21 after February 15, 1994
- (e) Redemption price on 10.00% Series decreases to \$105.00 after August 15, 1984
to \$102.50 after August 15, 1989
to \$101.00 after August 15, 1994
- (f) Redemption price on 10.50% Series decreases to \$108.00 after November 15, 1984
to \$105.00 after November 15, 1989
to \$102.00 after November 15, 1994
to \$101.00 after November 15, 1999

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	---	----------------------------------

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	\$ Amount (c)
1	<u>Account No. 207</u>		
2			
3	Premium on Capital Stock - Preferred - 4.00% Series		7 080
4	Premium on Capital Stock - Preferred - 4.60% Series		24 040
5	Premium on Capital Stock - Preferred - 7.40% Series		411 000
6	Premium on Capital Stock - Preferred - 7.76% Series		520 000
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL		962 120

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b) \$
1	Account 208 - Donations Received from Stockholders	419 213
2	Donations by General Gas & Electric Corporation (Former Parent)	
3		
4	Account 209 - Reduction of Par Value of Common Stock	
5	Excess of Stated Value of 3,000,000 Shares of Common Stock	
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428
7	Miscellaneous Adjustments Applicable to Exchange	4 604
8	Total Reduction in Par Value of Common Stock	326 032
9		
10	Account 210 - Gain on Reacquired Capital Stock	
11	Retirement of Cumulative Preferred Stock - 10% Series in	
12	accordance with mandatory sinking fund requirements	281 757
13		
14	Account 211 - Miscellaneous Paid In Capital	
15	Excess of Net Worth of Assets at Date of Merger (12/31/43)	
16	over Stated Value of Common Stock Issued Therefor	1 167 518
17	Florida Public Service 4% Series "C" Bonds with Called Premium	
18	and Interest held by General Gas and Electric Company	65 210
19	Reversal of Over Accrual of Federal Income Tax Applicable to	
20	Period Prior to January 1, 1944	262 837
21	Transfer from Earned Surplus Amount Equivalent to Preferred	
22	Stock Dividends Prior to 12/31/43 which on an Accrual Basis	
23	were applicable to 1944	92 552
24	To Write Off Unamortized Debt Discount, Premium and Expense	
25	Applicable to Bonds Refunded in Prior Years	(979 793)
26	Adjustment of Original Cost of Florida Public Service Company	
27	Resulting from Examination by Federal Power Commission	(63 027)
28	Adjustment in Carrying Value of Georgia Power & Light Company	
29	Common Stock Occasioned by the Subsidiary Company's Increase	
30	in Capital Surplus	33 505
31	Other Miscellaneous Adjustments (6)	45 211
32		
33		
34	Total Miscellaneous Paid in Capital	624 013
35		
36	Adjustments During 1981: None	
37		
38		
39		
40	TOTAL	1 651 015

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	NONE	
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock (Divident Reinvestment Plan)	\$ 100
4		
5		
6	Common Stock (3,000,000 shares issued in September 1981)	1 633 604
7		
8		
9	Preferred Stock (100,000 Shares issued in February 1981)	374
10		
11		
12		
13		
14		
15		
16		
17	Charged to Retained Earnings - Account 439	<u>\$1 634 078</u>
18		
19		
20		
21		
22	TOTAL	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	---	---

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. Show premium amounts by enclosing the figures in parentheses.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote,

including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) Accounts 181 & 225 (a)	Principal Amount of Debt Issued \$ (b)	Total Expense, Premium or Discount \$ (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) \$ (h)	Interest for Year Amount \$ (i)
						Date From (f)	Date To (g)		
1	First Mortgage Bonds 3 3/8%	14 000 000	102 520	7/1/51	7/1/81	Same	Same	-	130 651
2	First Mortgage Bonds 3 3/8%	15 000 000	165 712	11/1/52	11/1/82	as	as	8 349 000	275 003
3			(270 600)						
4	First Mortgage Bonds 3 5/8%	10 000 000	146 915	1/1/54	11/1/83	Col.D	Col.E	5 486 000	193 239
5			(193 500)						
6	First Mortgage Bonds 3 1/8%	12 000 000	148 945	12/1/54	7/1/84			6 669 000	205 950
7			(128 400)						
8	First Mortgage Bonds 3 7/8%	20 000 000	209 263	7/1/56	7/1/86			11 037 000	421 352
9			(195 400)						
10	First Mortgage Bonds 4 1/8%	25 000 000	270 062	7/1/58	7/1/88			14 484 000	590 778
11			(631 500)						
12	First Mortgage Bonds 4 3/4%	25 000 000	318 297	10/1/60	10/1/90			15 791 000	741 278
13			(343 750)						
14	First Mortgage Bonds 4 1/4%	25 000 000	263 859	5/1/62	5/1/92			16 642 000	694 937
15			(212 000)						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. *

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes

chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	\$ (b)	\$ (c)	\$ (d)	\$ (e)	\$ (f)	\$ (g)	\$ (h)
1	FEDERAL TAXES							
2	FICA 1980	191 060			191 060			
3	FICA 1981			6 902 874	6 627 774		275 100	
4	Unemployment 1980	8 767			8 767			
5	Unemployment 1981			223 980	207 220		16 760	
6	Excise/Foreign Ins. 1981			85 698	85 960	262		
7	Excise/Fuel 1980	284			284			
8	Excise/Fuel 1981			4 279	3 952		327	
9	Highway Use 1981			61 288	61 288			
10	Income 1970	24 469					24 469	
11	Income 1971	1 144 772					1 144 772	
12	Income 1972	(1 134 868)					(1 134 868)	
13	Income 1973	100 249					100 249	
14	Income 1974	30 052					30 052	
15	Income 1979	(293 937)				292 575	(1 362)	
16	Income 1980	(16 442 000)		(2 919 184)	3 778 861	23 135 402	(4 643)	
17	Income 1981	-	-	13 893 000	6 313 000		7 580 000	
18	Total - Federal Taxes	(16 371 152)	-	18 251 935	17 278 166	23 428 239	8 030 856	
19	STATE TAXES							
20	Income 1979	(456 283)				456 273	(10)	
21	Income 1980	331 000		(345 184)	44 215		(58 399)	
22	Income 1981	-		5 593 000	4 807 635		785 365	
23	Gross Receipts 1980	3 543 672			3 543 672			
24	Gross Receipts 1981			18 745 602	14 345 006		4 400 596	
25	Licenses - Vehicles 1980		68 205	68 205				
26	Licenses - Vehicles 1981			77 594	153 485	656		75 235
27	TOTAL							

*Florida Sales & Use Taxes, 1981: Charges \$4,813,332; Accrued Balance 12/31/81 \$512,458.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) \$ (i)	Extraordinary Items (Account 409.3) \$ (m)	Adjustment to Ret. Earnings (Account 439) \$ (o)	Other (p)	\$
1					
2					
3	5 148 074			Taxes Transferred *	1 754 800
4					
5	159 682			Taxes Transferred *	64 298
6	85 698				
7					
8					
9				Taxes Transferred *	4 279
10				Taxes Transferred *	61 288
11					
12					
13					
14					
15					
16					
17	(2 932 934)			A/C 409.2	13 750
18	12 522 000			A/C 409.2	1 371 000
19	14 982 520				3 269 415
20					
21					
22	(349 964)			A/C 409.2	4 780
23	5 436 000			A/C 409.2	157 000
24					
25	18 745 602				
26				Taxes Transferred *	68 205
27				Taxes Transferred *	77 594
28	TOTAL				

* See Schedule, Pages 259 C-E

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	---	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
		(b)	(c)				(g)	(h)
1	Licenses - Occupational 1981			83	133	50		
2	" - Hauling Permits,							
3	Escrow 1980		500	500				
4	" - Hauling Permits,							
5	Escrow 1981			1 038	1 731	193		500
6	" - Hauling Permits 1980		2 000	2 000				
7	" - Hauling Permits 1981			400	2 400			2 000
8	" - Hauling Permits 1980		152	152				
9	Documentary Stamps 1980			1 875	1 931	1		55
10	Documentary Stamps 1981				5 010			
11	Unemployment 1980	5 010						
12	Unemployment 1981			127 989	118 411		9 578	
13	Intangibles 1981			73 181	72 520	(661)		
14	Annual Report Filing Fee 1981			10	10			
15	Regulatory Assessment 1980	376 649			376 649			
16	Regulatory Assessment 1981			902 926	438 171		464 755	
17	Non-Admitted Carriers 1980		3 567	3 567				
18	Non-Admitted Carriers 1981			16 012	19 322			3 310
19	Special Fuels 1980	567			567			
20	Special Fuels 1981			8 559	7 906		653	
21	<u>COUNTY TAXES</u>							
22	Property 1980	14 126 233			14 126 233			
23	Property 1981			17 199 683	15 360 162	2 708	1 842 229	
24	Licenses - Occupational 1980		2 873	2 873				
25	Licenses - Occupational 1981			1 002	4 008			3 006
26	Total - State & County Taxes	17 926 848	77 297	42 481 067	53 429 177	459 220	7 444 767	84 106
27								
28	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)
1	83			
2				
3				
4				Taxes Transferred *
5				500
6				
7				Taxes Transferred *
8				1 038
9				Taxes Transferred *
10				2 000
11				Taxes Transferred *
12	90 482			400
13	73 181			Taxes Transferred *
14	10			152
15				Taxes Transferred *
16	902 926			1 875
17	3 567			
18	16 012			Taxes Transferred *
19				8 559
20				
21				
22				
23	17 090 797			A/C 408.2
24	2 873			108 886
25	1 002			
26	42 012 571			468 496
27				
28	TOTAL			

Name of Reportant FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1	<u>LOCAL TAXES</u>							
2	Franchise 1980	9 273 996			9 273 996			
3	Franchise 1981			21 236 776	10 056 832		11 179 944	
4	Property 1980	1 221 991			1 221 991			
5	Property 1981			1 357 407	1 302 522	(2 708)	52 177	
6	Licenses - Occupational 1980		6 865	6 865				6 850
7	Licenses - Occupational 1981			2 183	9 033			
8	Total - Local Taxes	10 495 987	6 865	22 603 231	21 864 374	(2 708)	11 232 121	6 850
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL	12 051 683	84 162	83 336 233	92 571 717	23 884 751	26 707 744	90 956

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)
1				
2				
3	21 236 776			
4				
5	1 358 565			A/C 408.2
6	6 865			(1 158)
7	2 183			
8	22 604 389			
9				(1 158)
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	TOTAL 79 599 480			3 736 753

Information Required by Instructions for Taxes Transferred

		<u>Construc- tion</u>	<u>Retire- ments</u>	<u>Fuel Stock Expense</u>	<u>Stores Expense</u>	<u>Prelimin. Survey & Investgn. Charges</u>
		107.00	108.20	152.10	163.00	183.00
<u>FEDERAL TAXES</u>						
FICA	1981	1 050 461	72 823		120 920	2 001
Unemployment	1981	38 490	2 668		4 431	73
Excise - Fuel	1981				4 279	
Highway Use	1981					
<u>STATE TAXES</u>						
Licenses - Vehicles	1980					
Licenses - Vehicles	1981					
Licenses - Hauling Permits	1980					
Licenses - Hauling Permits	1981					
Documentary Stamps	1980	152				
Documentary Stamps	1981	1 875				
Unemployment	1981	22 453	1 557		2 584	43
Special Fuels	1981				8 559	
TOTAL TAXES TRANSFERRED		<u>1 113 431</u>	<u>77 048</u>	<u>---</u>	<u>140 773</u>	<u>2 117</u>

<u>Trans- portation Expense 184.10</u>	<u>Building Service Expense 184.30</u>	<u>Other Work in Progress 186.10</u>	<u>R & D Expense 188.00</u>	<u>Nuclear Fuel Assemb. 120.00</u>	<u>M & S Fuel Stock 151.10</u>	<u>Electric Plant Purch. & Sold 102.00</u>	<u>Total Taxes Transferre</u>
150 574	54 201	279 845	13 013		9 157	1 805	1 754 800
5 517	1 986	10 254	477		336	66	64 298
61 288							4 279
							61 288
68 205							68 205
77 594							77 594
2 500							2 500
1 438							1 438
							152
							1 875
3 218	1 158	5 981	278		196	39	37 507
<u>370 334</u>	<u>57 345</u>	<u>296 080</u>	<u>13 768</u>	<u>--</u>	<u>9 689</u>	<u>1 910</u>	<u>8 559</u>
							<u>2 082 495</u>

Page 259 - Item 6 - Instructions

Line 6 - Page 258 - Federal Excise Taxes 1981

To adjust for payment inadvertently charged
to this account 262

Line 16 - Page 258 - Federal Income Taxes - 1979

Refund 292 575

Line 17 - Page 258 - Federal Income Taxes - 1980

Refund 24 939 366
Allocation of Refund to Subsidiaries (1 764 098)
Adjustment of Accrual to Tax Return (39 866) 23 135 402

Line 21 - Page 258 - State Income Taxes - 1979

Refund 456 273

Line 27 - Page 258 - Licenses - Vehicles - 1981

Refund 683
To adjust for payment charged to wrong account (27) 656

Line 1 - Page 258-A - Licenses - Occupational - 1981

To adjust for payment charged to wrong account 50

Line 5 - Page 258-A - Licenses-Hauling Permits, Escrow - 1981

To adjust for payments charged to wrong account 193

Line 10 - Page 258-A - Documentary Stamps - 1981

Refund 5
Voided checks 29
To adjust for payments charged to wrong account (33) 1

Line 13 - Page 258-A - Intangible Taxes - 1981

To allocate tax expense to subsidiaries 533
Adjustment to reflect additional payment per tax audit (1 725)
Refund 531 (661)

Line 23 - Page 258-A - County Property Taxes - 1981

To re-allocate from municipal property taxes 2 708

Line 5 - Page 258-B - Municipal Property Taxes - 1981

To re-allocate to county property taxes (2 708)

23 884 751

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES - UTILITY**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Utility Income for the Year (Page 117)	\$169 769 208	
Add: Income Tax Deducted on Books	65 253 678	
Net Utility Income Before Taxes	<u>\$235 022 886</u>	
Taxable Income Not Reported on Books:		
OverRecovery of Energy Conservation Costs	\$ 616 632	
Unbilled Revenue - Tax	10 806 318	
OverRecovery of Fuel Expense	897 301	
Vacation Pay Accrual - Tax	2 851 423	
Deductions Recorded on Books Not Deducted for Return:		
Depreciation per Books	76 448 000	
Storm Damage	52 500	
Deferred Repairs	1 283 904	
Penalties	3 326	
Nuclear Fuel Expense	11 311 742	
Non-Deductible Interest	150 000	
Lease Payment - Coal Facilities	225 756	
Deferred Expenses	1 798 224	
State Income Taxes - Utility	8 326 036	
Income Recorded on Books Not Included in Return:		
Unbilled Revenue - Book	6 252 719	
Deductions on Return Not Charged Against Book Income:		
Taxes Capitalized	5 005 344	
Depreciation per Taxes	118 454 000	
Site Cancellation	4 235 345	
Amortization of Leasehold Expenses	7 100	
Accelerated Amortization	3 180 000	
Amortization of Franchise Expense	12 000	
Pensions Capitalized	2 483 559	
Interest on Coal Facilities	117 600	
Interest Charges - Utility	90 016 927	
Fuel Overcharge Refund	1 500 000	
Cost of Removal	2 693 000	
Nuclear Fuel	566 112	
Preferred Stock Dividend	<u>48 696</u>	
Net Taxable Income Before State Income Tax	\$115 221 646	\$115 221 646

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES - UTILITY**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Less: Deduction for State Income Taxes Purposes (Repair Allowance & Exemption)	<u>6 500 000</u>	
Taxable Income for State Income Taxes	<u>\$108 721 646</u>	
Provision for State Income Tax @ 5%		<u>5 436 000</u>
Taxable Income for Federal Income Taxes		<u>\$109 785 646</u>
Federal Income Tax - Utility - Before ITC		<u>\$ 50 482 000</u>

Computation of Federal Income Tax Provision:

Taxable Income for Federal Income Taxes	\$109 785 646
Less: Amount Taxed at Lower Rates	<u>100 000</u>
	<u>\$109 685 646</u>
Federal Income Tax @ 46%	\$ 50 455 397
Add: Tax at Lower Rates	<u>26 750</u>
Federal Income Tax	<u>\$ 50 482 147</u>
Rounded	<u>\$ 50 482 000</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES - NON UTILITY**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Non-Utility Income for the Year (Page 117)	\$24 077 786
Add: Income Tax Deducted on Books	<u>12 000 750</u>
Net Non-Utility Income Before Taxes	\$36 078 536
 Deductions Recorded on Books Not Deducted on Return:	
Legislative Expense	10 410
Miscellaneous Amortization	300 351
State Income Taxes - Non-Utility	1 376 780
 Income Recorded on Books Not Included in Return:	
Gain on Reacquired Bonds	1 882 409
Allowance for Funds Used During Construction	8 143 866
Unbilled Revenue - Book	22 414 711
Equity in Subsidiary Earnings	716 149
 Deductions on Return Not Charged Against Book Income:	
Interest Charges - Non-Utility	<u>1 472 155</u>
 Net Taxable Income Before State Income Tax	 \$ 3 136 787
 Provision for State Income Tax	 <u>157 000</u>
 Taxable Income for Federal Income Taxes	 <u>\$ 2 979 787</u>
 Federal Income Tax - Non-Utility @ 46%	 \$ 1 371 000
 Federal Income Tax - Utility	 <u>50 482 000</u>
 Total Federal Income Taxes	 \$51 853 000
 Less: Investment Tax Credit	 <u>37 960 000</u>
 Provision for Federal Income Taxes	 <u>\$13 893 000</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Deferred for Year		Allocations to Current Year's Income		Adjustments <i>(g)</i>	Balance at End of Year <i>(h)</i>	Average Period of Allocation to Income <i>(i)</i>
			Account No. <i>(c)</i>	Amount <i>(d)</i>	Account No. <i>(e)</i>	Amount <i>(f)</i>			
1	Electric Utility								
2	3%	5 364 037			411.4	360 000		5 004 037	27 years
3	4%	15 931 926			411.4	744 000	759 275	15 947 201	27 years
4	7%	773 000					(773 000)	-	27 years
5	10%	80 690 304	411.4	33 009 000	411.4	3 780 000	(113 160)	109 806 144	27 years
6									
7									
8	TOTAL	102 759 267		33 009 000		4 884 000	(126 885)	130 757 382	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

Reconciliation of Investment Tax Expense Amount Reported on Page 114

Expense charged to Account 255	\$33 009 000
Additional 1½% Charged to Account 232 (ESOP)	4 951 000
Prior Year Adjustments Charged to Account 255	(126 885)
Prior Year Adjustments Charged to Account 232 (ESOP)	(4 503)
Allocation to Current Year Income	(4 884 000)
	\$32 944 612

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Advance Billings to					
2	Crystal River Unit #3					
3	Participants	376 000	517	809 900	5 021 900	433 500
4			518	400		
5			519	7 000		
6			520	680 400		
7			523	137 500		
8			524	712 300		
9			524	257 200		
10			528	483 500		
11			529	99 600		
12			530	402 400		
13			531	257 400		
14			532	211 500		
15			556	12 300		
16			925	4 200		
17			929	888 800		
18						
19	Talquin Electric Coopera-					
20	tive Acquisition	125 181	131	5 822		119 359
21						
22	Higgins Repowering Project	19 966	131	208 933	188 967	
23						
24	Unrefunded A/R - Credit					
25	Balances - Deposits and					
26	Over Payments - Florida					
27	State Law 717.05	87 556			9 419	96 975
28						
29	Employee Heat Pump					
30	Deferred Interest Income		419	1 504	20 758	19 254
31						
32	Rental Escrow				625	625
33						
34	Funds Received from					
35	Customers for Construction					
36	to be Performed in Future	49 225	131	49 225		
37						
38	Deferred Fuel Income	13 611 194	456	15 049 099	1 437 905	
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	14 269 122				669 713

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	1 980 948		504 000
4	Pollution Control Facilities	1 108 000	1 272 000	
5	Other			
6				
7				
8	TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>)	3 088 948	1 272 000	504 000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>)			
16	Other (<i>Specify</i>)			
17	TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>)	3 088 948	1 272 000	504 000
18	Classification of TOTAL			
19	Federal Income Tax	2 976 948	1 140 000	504 000
20	State Income Tax	112 000	132 000	-
21	Local Income Tax			

NOTES

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						1 476 948	3
						2 380 000	4
							5
							6
							7
						3 856 948	8
							9
							10
							11
							12
							13
							14
							15
							16
						3 856 948	17
							18
						3 612 948	19
						244 000	20
							21

NOTES (Continued)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric **	236 719 545	36 348 000	7 359 000
3	Gas			
4	Other (<i>Define</i>)			
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)	236 719 545	36 348 000	7 359 000
6	Other (<i>Specify</i>)			
7				
8				
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)	236 719 545	36 348 000	7 359 000
10	Classification of TOTAL			
11	Federal Income Tax	215 180 545	32 327 000	6 854 000
12	State Income Tax	21 539 000	4 021 000	505 000
13	Local Income Tax	-	-	-

NOTES

**

Class Life Depreciation (Pre 1971)	30 462 986	207 000	2 072 000
ADR Depreciation (Post 1971)	119 646 000	21 864 000	1 280 000
ACRS (1981)	-	4 129 000	-
Taxes Capitalized	8 854 000	2 446 000	389 000
Pensions Capitalized	4 883 000	1 216 000	220 000
Training Expense Capitalized	961 559	-	29 000
Research & Development Capitalized	1 522 000	-	102 000
Book/Tax Straight Line	16 853 000	1 282 000	-
Interest Capitalized	122 000	-	32 000
Cost of Removal	4 864 000	-	973 000
Repair Allowance	22 623 000	1 179 000	992 000
Partial Normalization & Construction Related Book - Tax Timing Differences	4 124 000	-	147 000
Allowance for Funds Used During Construction - Interest Component	-	-	-
Allowance for Funds Used During Construction - Nuclear Fuel	20 995 000	3 351 000	959 000
	809 000	674 000	164 000
	<u>236 719 545</u>	<u>36 348 000</u>	<u>7 359 000</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						265 708 545	2
							3
							4
						265 708 545	5
							6
							7
							8
						265 708 545	9
							10
						240 653 545	11
						25 055 000	12
							13

NOTES (Continued)

28 597 986
140 230 000
4 129 000
10 911 000
5 879 000
932 559
1 420 000
18 135 000
90 000
3 891 000
- 22 810 000
3 977 000
23 387 000
<u>1 319 000</u>
<u>265 708 545</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3	**	30 419 000	14 639 000	19 054 000
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	30 419 000	14 639 000	19 054 000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	30 419 000	14 639 000	19 054 000
20	Classification of TOTAL			
21	Federal Income Tax	27 494 000	13 135 000	17 083 000
22	State Income Tax	2 925 000	1 504 000	1 971 000
23	Local Income Tax			

NOTES

Provide in the space below explanations for pages 272 and 273.
 Include amounts relating to insignificant items listed under Other.

**

Vacation Pay accrual	478 000	-	478 000
Repair Expenses	4 601 000	191 000	624 000
Gain on Reacquired Bonds	2 988 000	-	556 000
Deferred Expenses	1 794 000	7 000	588 000
Over/Under Recovery of Fuel Costs	20 357 000	9 333 000	16 397 000
Misc Expenses	201 000	-	201 000
Unbilled Revenue - Book (Utility)	-	3 045 000	-
Site Cancellation	-	2 063 000	210 000
Unbilled Revenue - Book (Non-Utility)	-	-	-
	<u>30 419 000</u>	<u>14 639 000</u>	<u>19 054 000</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions.
3. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
11 831 000						37 835 000	3
							4
							5
							6
							7
							8
11 831 000						37 835 000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
11 831 000						37 835 000	19
							20
10 616 000						34 162 000	21
1 215 000						3 673 000	22
						37 835 000	23

NOTES (Continued)

915 000	-
	4 168 000
	3 347 000
	1 213 000
	13 293 000
	-
	3 045 000
	1 853 000
<u>10 916 000</u>	<u>10 916 000</u>
<u>11 831 000</u>	<u>37 835 000</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 414 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT-HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year \$ (b)	Amount for Previous Year \$ (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	549 946 281	410 017 912	7 752 265	7 379 740	720 590	693 398
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	255 906 223	208 208 776	3 735 191	3 581 112	74 413	71 431
5	Large (or Industrial) (See Instr. 4)	174 993 696	145 469 767	3 288 325	3 480 993	2 241	2 156
6	(444) Public Street and Highway Lighting	1 427 186	1 306 020	21 765	27 631	1 459	1 444
7	(445) Other Sales to Public Authorities	64 141 823	47 622 721	1 016 711	960 064	3 945	3 698
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1 046 415 209	812 625 196	15 814 257	15 429 540	802 648	772 127
11	(447) Sales for Resale	194 772 401	156 306 229	3 642 498	3 378 115	139	138
12	TOTAL Sales of Electricity	1 241 187 610	968 931 425	19 456 755	18 807 655	802 787	772 265
13	Other Operating Revenues						
14	(450) Forfeited Discounts	43 175	436				
15	(451) Miscellaneous Service Revenues	3 557 932	2 644 751				
16	(453) Sales of Water and Water Power						
17	(454) Rent from Electric Property	11 430 148	10 015 660				
18	(455) Interdepartmental Rents						
19	(456) Other Electric Revenues	2 214 429	2 191 943				
20	(456) Deferred Fuel Revenues	13 611 194	(13 611 194)				
21	(456) Unbilled Revenues	6 252 719	--				
22							
23							
24	TOTAL Other Operating Revenues	37 109 597	1 241 596				
25	TOTAL Electric Operating Revenues	1 278 297 207	970 173 021				

Florida Power Corporation classification of sales is on the basis of the Standard Industrial Classification Manual prepared by the Technical Committee on Industrial Classification, Office of Statistical Standards, Bureau of the Budget, Executive Office of the President of the United States

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average MWh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue \$ (c)	Average Number of Customers (d)	MWh of Sales per Customer (e)	Revenue per MWh Sold (f)
1	RS-1) Residential					
2	R-1) Service	7 733 686	548 639 810	720 364	11	7.094
3						
4	R-2 Residential					
5	Service(Optional)	35	2 430	2	18	6,943
6						
7	H-1 Water Heating	127	8 164	(44)	3	6.428
8						
9	OL-1) Private Area	14 518	1 030 480	(16 591)	1	7.098
10	L-1) Lighting					
11						
12	G-1 Water Pumping &					
13	Misc. Lighting	---	59	1	---	---
14						
15	SL-1) Street Lighting					
16	M-2)	---	9 136	(1 353)	---	---
17						
18	RSX-1) Residential					
19	R-2A) Service(Optional)	3 349	218 270	158	21	6.518
20						
21	RST-1 Residential					
22	R-1(T) Service(Optional					
23	Time of Use	550	37 932	65	8	6.897
24						
25						
26	TOTAL RESIDENTIAL					
27	SERVICE	7 752 265	549 946 281	720 590	11	7.094
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	() Denotes Total Number of Billings Averaged.					
39	Not Included in Total					
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule, in effect during the year the MWh of electricity sold, revenue, average number of customers, average MWh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	MWh of Sales per Customer (e)	Revenue per MWh Sold (f)
1	H-1 Water Pumping	2 177	134 441	(307)	7	6.176
2						
3	OL-1) Private Area					
4	L-1) Lighting	29 325	2 122 343	(9 133)	3	7.237
5						
6	C-5 Com Cooking & Baking	5 265	323 100	(65)	81	6.137
7						
8						
9	G-1 Water Pumping & Misc Lighting	7 657	587 448	409	19	7.672
10						
11						
12	Special Contract	70 679	2 893 456	1	70 679	4.094
13						
14	SL-1)					
15	M-2) Street Lighting	4	235	1	4	5.875
16						
17						
18	GSLD-1) General Service					
19	CILD) Large Demand	1 935 806	112 785 617	474	4 084	5.826
20						
21	IS-2) Electric Furnace					
22	I-4) Interrupt. Serv.	49 690	2 172 791	7	7 099	4.373
23						
24	IS-1) Interruptible					
25	I-3) General Service	1 507 295	73 647 903	25	60 292	4.886
26						
27	GS-1) General Service					
28	CI-1) Non Demand	1 147 345	92 127 419	69 608	16	8.030
29						
30	GSD-1) General Service					
31	CI-1D) Demand	2 129 199	136 386 240	6 125	348	6.406
32						
33	CS-1) Curtailable					
34	CI-2) General Serv. & Standby Service	139 074	7 718 926	4	34 769	5.550
35						
36						
37	TOTAL COMMERCIAL AND INDUSTRIAL SERVICE	7 023 516	430 899 919	76 654	92	6.135
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average MWh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	MWh of Sales per Customer (e)	Revenue per MWh Sold (f)
1	G-1 Water Pumping & Misc Lighting	732	53 731	67	11	7.340
2						
3						
4	SL-1) Street Lighting	18 517	1 177 518	1 197	15	6.359
5	M-2)					
6						
7	GS-1) General Service					
8	CI-1) Non Demand	2 242	178 094	194	12	7.944
9						
10	GSD-1) General Service					
11	CI-1D) Demand	274	17 843	1	274	6.512
12						
13	TOTAL PUBLIC STREET & HIGHWAY LIGHTING	21 765	1 427 186	1 459	15	6.557
14						
15	H-1 Water Heating	66	3 964	(5)	13	6.006
16						
17	OL-1) Private Area					
18	L-1) Lighting	28	2 040	(19)	1	7.286
19						
20						
21	C-5 Com Cooking & Baking	673	42 398	(12)	56	6.300
22						
23						
24	G-1 Water Pumping & Misc Lighting	1 324	97 872	72	18	7.392
25						
26						
27	Special Contract	57 516	2 894 873	1	57 516	5.033
28						
29	MS-1) Municipal					
30	M-1) Services	191 061	12 534 287	104	1 837	6.560
31						
32	SL-1) Street Lighting	89 562	5 665 172	721	124	6.325
33	M-2)					
34	GSLD) General Service					
34	CILD) Large Demand	304 604	18 789 968	103	2 957	6.169
36						
37	GSLD-2) Large Power					
38	LPS) Service	100 622	5 254 023	1	100 622	5.222
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average MWh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	MWh of Sales per Customer <i>(e)</i>	Revenue per MWh Sold <i>(f)</i>
1	GS-1) General Service					
2	CI-1) Non Demand	90 472	6 728 729	2 541	36	7.437
3						
4	GSD-1) General Service					
5	CI-1D) Demand	180 783	12 128 497	402	450	6.709
6						
7						
8	TOTAL OTHER SALES TO					
9	PUBLIC AUTHORITIES	1 016 711	64 141 823	3 945	258	6.309
10						
11	TOTAL SALES TO					
12	ULTIMATE CUSTOMERS	15 814 257	1 046 415 209	802 648	20	6.617
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
34						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

FUEL ADJUSTMENT SCHEDULE

<u>Rate Code</u>	<u>Old Schedule</u>	<u>New Schedule</u>	
01	R-1	RS-1	\$ 96,800,230.70
02	R-2	Eliminated	459.62
03	H-1	Eliminated	34,458.61
04	L-1	OL-1	539,763.62
05	C-5	Eliminated	86,336.34
07,57	G-1	Eliminated	141,223.33
16	M-1	MS-1	2,310,445.28
17	M-2	SL-1	1,341,821.92
20	R-2A	RSX-1	42,392.12
40,42,84,86	CI-1LD	GSLD-1	25,654,627.55
41,43,61, 71,73,76	GS-LR	GSX-1	615,829.61
47	LPS	GSLD-2	1,103,430.36
48	I-4	IS-2	536,532.52
49	I-3	IS-1	17,769,741.10
50	CI-1(T)	GST-1	887.39
51	R-1(T)	RST-1	5,739.81
53	CI-1D(T)	GSDT-1	257.92
60,62	CI-1	GS-1	15,329,162.82
70,72,92,94,95	CI-1D	GSD-1	29,548,996.80
80	CI-2	CS-1	1,600,479.40
97	T-1	TS-1	124,081.75
(05-09) 09 (07-07)		Special Contracts	<u>1,566,938.90</u>
		TOTAL	<u>\$195,153,837.47</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (j).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVs of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	3) Municipalities								
2	City of Alachua	FP			Same	RS	None	5 192	6 912
3	City of Bartow	FP			Same	RS	None	32 059	45 567
4	City of Bushnell	FP			Same	RS	None	2 590	3 335
5	City of Chatahoochee	FP(P)			Same	RS	None	4 421	7 237
6	City of Fort Meade	FP			Same	RS	None	6 106	7 884
7	City of Lake Helen	FP			Same	-	None	2 855	3 986
8	City of Leesburg	FP			Same	RS	None	41 760	52 909
9	City of Mount Dora	FP			Same	RS	None	9 681	14 310
10	City of Newberry	FP			Same	-	None	2 194	3 150
11	City of Ocala	FP			Same	RS	None	102 067	119 179
12	Orlando Utilities Com	FP(P)			Same	RS	None	662	868
13	City of Quincy	FP(P)			Same	RS	None	10 817	14 508
14	Reedy Creek Utilities	FP(P)			Same	RS	15 000	37 582	42 152
15	City of Wauchula	FP(P)			Same	RS	4 000	8 833	10 873
16	City of Williston	FP			Same	RS	None	3 097	4 124
17	City of Sebring	FP			Same	RS	None	N/A	N/A
18	4) REA Cooperatives								
19	Seminole ECI	FP			Various	CS	None	12 388	13 718
20	Central Florida ECI	FP(P)			Note A	CS	None	21 267	25 086
21	Clay ECI	FP			Note B	CS	None	37 358	44 692
22	Glades ECI	FP			Desoto City	-	None	4 477	7 188
23	Peace River ECI	FP			Note C	CS	None	23 151	31 278
24	Sumter ECI	FP			Note D	CS	None	107 454	147 918
25	Suwannee Valley ECI	FP(P)			Note E	CS	None	18 355	26 611
26	Talquin ECI	FP(P)			Note F	CS	None	67 362	86 176
27	Tri-County ECI	FP(P)			Note G	CS	None	15 522	20 647
28	Withalacoochee ECI	FP			Note H	CS	None	206 375	338 151
29	5) Other Public Authorities								
30	So. Eastern Pwr Adm.	FP(P)			Chattahoochee	-	None	-	-
31									
32	Total Sales for Resale								
33									
34	Accrual - Rate Refund - REA's								
35	Accrual - Rate Refund - Municipalities								
36									
37									
38	Total								
39									
40									
41									
42									
43									
44									

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading <i>(j)</i>	Voltage at Which Delivered <i>(k)</i>	Megawatt-Hours <i>(l)</i>	REVENUE				Line No.
			Demand Charges <i>(m)</i>	Energy <i>(n)</i>	Other Charges Fuel Adj. <i>(o)</i>	Total <i>(p)</i>	
	KV						
30 Min. Int.	12	23 423		1 180 653	198 222	1 378 875	1
30 Min. Int.	69	166 847		7 183 506	1 417 136	8 600 642	2
30 Min. Int.	4	9 957		483 541	136 923	620 464	3
30 Min. Int.	12	22 568		1 060 731	125 500	1 186 231	4
30 Min. Int.	69	31 886		1 375 882	272 848	1 648 730	5
30 Min. Int.	12	7 112		326 719	57 417	384 136	6
30 Min. Int.	12	215 710		9 922 059	1 776 044	11 698 103	7
30 Min. Int.	12	48 424		2 210 910	400 375	2 611 285	8
30 Min. Int.	4	11 614		523 178	98 667	621 845	9
30 Min. Int.	69	500 458		22 759 509	4 266 259	27 025 768	10
30 Min. Int.	12	3 119		153 169	26 553	179 722	11
30 Min. Int.	69	61 203		2 586 218	391 775	2 977 993	12
30 Min. Int.	69	206 801	2 313 592	5 626 030	1 914 901	9 854 523	13
30 Min. Int.	69	44 375	583 946	1 217 092	409 422	2 210 460	14
30 Min. Int.	4	16 965		757 614	140 296	897 910	15
60 Min. Int.	12	36 238		1 954 890	227 110	2 182 000	16
							17
							18
60 Min. Int.	115/69/12	46 708		2 862 899	-	2 862 899	19
30 Min. Int.	69/12	91 991		4 072 861	850 427	4 923 288	20
30 Min. Int.	69/12	138 207		6 619 607	1 277 150	7 896 757	21
30 Min. Int.	12	19 915		968 260	185 788	1 154 048	22
30 Min. Int.	69/25/12	92 997		4 366 935	865 153	5 232 088	23
30 Min. Int.	115/69/12	462 202		20 872 561	4 279 329	25 151 890	24
30 Min. Int.	115/69/12	91 327		3 787 140	846 266	4 633 406	25
30 Min. Int.	115/69/12	308 955		13 009 404	2 900 421	15 909 825	26
30 Min. Int.	115/69/12	78 418		3 203 618	725 955	3 929 573	27
30 Min. Int.	115/69/12	871 719		38 741 927	8 078 988	46 820 915	28
							29
30 Min. Int.	115/69/12	33 359		645 292	430 195	1 075 487	30
							31
							32
		3 642 498	2 897 538	158 472 205	32 299 120	193 668 863	33
							34
						727 712	35
						375 826	36
							37
						194 772 401	38
							39
							40
							41
							42
							43
							44

Notes to Page No. 310

- Note A - Inglis, Otter Creek, Williston, Old Town, Trenton, Chiefland, Cross City, Bell, and Newberry.
- Note B - Alachua, Archer, Barberville, Central Tower, Cara, Fort White, Astor, Rochelle, Gainesville, Lynn, Proctor, and Arredondo.
- Note C - Avon Park, Indian Lake Estates, Wauchula, Lake Buffum, Nittaw, Lemon Grove, Limestone, and Ovette.
- Note D - Blichton, Bushnell, Dallas, Groveland, Howey, Inverness, Ocala, St. John's, Sumterville, Travares, Umatilla, Webster, Rainbow Lakes, Mount Dora East, Gospel Island, Dixie, Haines Creek, Lake Louisa, Moss Bluff and Floral City.
- Note E - Ward, Blackmon, Perry Davis, Roy Blair, Falmouth, Madison-Smith, Newburn Scott, Sandlin, and Croft.
- Note F - Havana, Hosford, Oak City, Shadeville, Jackson Bluff, Quincy (Gretna), Hilliardville, Point Mulligan, Killlearn Lakes, Miccosukee, Lake Bradford, Hinson, Lake Jackson, and Oak Grove.
- Note G - Perry, Greenville, Madison, Monticello, Cherry Lake, Eridu, Steinhatchee, Sonnie, Boyd, and Lloyd.
- Note H - Brooksville, Croom, New Port Richey, Red Level, Trilby, Weeki-Wachee, Zephyrhills, Brooksville Office, Hommosassa, Hudson, Citrus Springs, Spring Hill, Tampa Down, Golden Acres, Pasco County Well Field, Spring Lake, Crystal River, Richland, and Seven Springs.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account <i>(a)</i>	Amount for Current Year	Amount for Previous Year
		\$ <i>(b)</i>	\$ <i>(c)</i>
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2 632 541	2 359 111
5	(501) Fuel *	540 903 355	352 941 376
6	(502) Steam Expenses	3 478 599	3 151 687
7	(503) Steam from Other Sources	-	-
8	(504) Steam Transferred—Cr.	(168 762)	(128 057)
9	(505) Electric Expenses	2 214 925	2 019 266
10	(506) Miscellaneous Steam Power Expenses	5 494 023	4 033 482
11	(507) Rents	17 496	17 605
12	TOTAL Operation (Enter Total of lines 4 thru 11)	554 572 177	364 394 470
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1 772 654	1 566 201
15	(511) Maintenance of Structures	1 796 026	2 052 302
16	(512) Maintenance of Boiler Plant	10 413 031	10 428 431
17	(513) Maintenance of Electric Plant	5 375 582	4 379 721
18	(514) Maintenance of Miscellaneous Steam Plant	525 613	424 977
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	19 882 906	18 851 632
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	574 455 083	383 246 102
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	7 380 680	6 135 660
24	(518) Fuel	10 856 095	9 624 458
25	(519) Coolants and Water	73 674	36 331
26	(520) Steam Expenses	6 463 298	5 525 095
27	(521) Steam from Other Sources	185 873	126 958
28	(522) Steam Transferred—Cr.	12	(1)
29	(523) Electric Expenses	771 404	583 110
30	(524) Miscellaneous Nuclear Power Expenses	10 396 632	6 959 771
31	(525) Rents	1 197	342
32	TOTAL Operation (Enter Total of lines 23 thru 31)	36 128 865	28 991 724
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	4 111 970	3 141 265
35	(529) Maintenance of Structures	1 024 124	1 640 585
36	(530) Maintenance of Reactor Plant Equipment	4 951 837	6 220 451
37	(531) Maintenance of Electric Plant	2 326 571	4 216 429
38	(532) Maintenance of Miscellaneous Nuclear Plant	4 625 430	1 271 765
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	17 039 932	16 490 495
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)	53 168 797	45 482 219
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year \$ (b)	Amount for Previous Year \$ (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	235 150	259 841
62	(547) Fuel	56 112 384	57 986 145
63	(548) Generation Expenses	345 609	357 048
64	(549) Miscellaneous Other Power Generation Expenses	218 806	121 659
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)	56 911 949	58 724 693
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	329 067	305 386
69	(552) Maintenance of Structures	132 926	166 203
70	(553) Maintenance of Generating and Electric Plant	5 988 609	3 695 941
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	240 090	141 450
72	TOTAL Maintenance (Enter Total of lines 68 thru 72)	6 690 692	4 308 980
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 71)	63 602 641	63 033 673
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	102 275 003	92 633 973
76	(556) System Control and Load Dispatching	482 428	484 040
77	(557) Other Expenses	20 138	19 722
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	102 777 569	93 137 735
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	794 004 090	584 899 729
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	664 543	521 171
83	(561) Load Dispatching	977 218	787 476
84	(562) Station Expenses	599 460	485 246
85	(563) Overhead Line Expenses	268 799	183 541
86	(564) Underground Line Expenses	5 050	3 771
87	(565) Transmission of Electricity by Others	-	-
88	(566) Miscellaneous Transmission Expenses	2 088 464	2 101 974
89	(567) Rents	86 480	90 668
90	TOTAL Operation (Enter Total of lines 82 thru 89)	4 690 014	4 173 847
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	147 807	155 494
93	(569) Maintenance of Structures	122 081	112 163
94	(570) Maintenance of Station Equipment	2 314 372	1 954 719
95	(571) Maintenance of Overhead Lines	1 961 766	1 464 343
96	(572) Maintenance of Underground Lines	101 381	90 273
97	(573) Maintenance of Miscellaneous Transmission Plant	71 316	62 600
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	4 718 723	3 839 592
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	9 408 737	8 013 439
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	3 510 310	2 820 337
103	(581) Load Dispatching	-	-

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year \$ (b)	Amount for Previous Year \$ (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	598 272	518 960	
106	(583) Overhead Line Expenses	1 076 536	891 738	
107	(584) Underground Line Expenses	682 260	611 054	
108	(585) Street Lighting and Signal System Expenses	30 100	131 649	
109	(586) Meter Expenses	2 520 940	1 979 700	
110	(587) Customer Installations Expenses	1 113 400	963 291	
111	(588) Miscellaneous Distribution Expenses	3 983 585	3 160 621	
112	(589) Rents	237 177	287 500	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	13 752 580	11 364 850	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	1 079 849	907 631	
116	(591) Maintenance of Structures	257 080	188 835	
117	(592) Maintenance of Station Equipment	2 301 142	2 245 969	
118	(593) Maintenance of Overhead Lines	9 101 762	10 581 432	
119	(594) Maintenance of Underground Lines	1 370 491	1 110 784	
120	(595) Maintenance of Line Transformers	906 024	788 143	
121	(596) Maintenance of Street Lighting and Signal Systems	1 026 898	978 263	
122	(597) Maintenance of Meters	319 299	256 297	
123	(598) Maintenance of Miscellaneous Distribution Plant	357 517	342 032	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	16 720 062	17 399 386	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	30 472 642	28 764 236	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	1 140 309	1 023 549	
129	(902) Meter Reading Expenses	3 422 570	2 919 729	
130	(903) Customer Records and Collection Expenses	11 420 118	9 755 118	
131	(904) Uncollectible Accounts	2 027 111	900 000	
132	(905) Miscellaneous Customer Accounts Expenses	1 233 163	1 126 519	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	19 243 271	15 724 915	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	159 539	153 569	
137	(908) Customer Assistance Expenses	3 720 503	1 260 404	
138	(909) Informational and Instructional Expenses	1 501 604	662 989	
139	(910) Miscellaneous Customer Service and Informational Expenses	40 776	55 437	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	5 422 422	2 132 399	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	9 578	38 688	
144	(912) Demonstrating and Selling Expenses	107 051	97 832	
145	(913) Advertising Expenses	356	550	
146	(916) Miscellaneous Sales Expenses	8 365	19 117	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	125 350	156 187	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	9 939 210	8 018 229	
151	(921) Office Supplies and Expenses	4 209 477	3 459 402	
152	(922) Administrative Expenses Transferred—Cr.	(29 454)	(29 030)	
153	(923) Outside Services Employed	1 417 828	1 171 069	
154	(924) Property Insurance	4 200 849	1 734 776	
155	(925) Injuries and Damages	2 645 558	1 840 267	
156	(926) Employee Pensions and Benefits	9 502 251	9 412 291	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year \$ (b)	Amount for Previous Year \$ (c)	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements	2 041		
159	(928) Regulatory Commission Expenses	288 102	305 316	
160	(929) Duplicate Charges—Cr.	(3 153 666)	(2 092 759)	
161	(930.1) General Advertising Expenses	80 131	40 097	
162	(930.2) Miscellaneous General Expenses Includes 930.3)	4 503 809	4 136 692	
163	(931) Rents	395 313	352 970	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	34 001 449	28 349 320	
165	Maintenance			
166	(932) Maintenance of General Plant	1 861 741	1 593 836	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	35 863 190	29 943 156	
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	894 539 702	669 634 061	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.	
1. Payroll Period Ended (Date)	12/27/81
2. Total Regular Full-Time Employees	4 533
3. Total Part-Time and Temporary Employees	598
4. Total Employees	5 131

* Includes deferred fuel expense:
 Current year - \$14 508 495
 Previous year - \$(41 800 786)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 424 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchased From <i>(a)</i>	Statistical Classification <i>(b)</i>	Import Across State Lines <i>(c)</i>	FERC Rate Schedule No. of Seller <i>(d)</i>	Point of Receipt <i>(e)</i>	Substation Ownership (if applicable) <i>(f)</i>	MW or MVA of Demand <i>(Specify which)</i>		
							Contract Demand <i>(g)</i>	Average Monthly Maximum Demand <i>(h)</i>	Annual Maximum Demand <i>(i)</i>
1									
2	Federal Agency (7)				Near Chattahoochee Florida		None	N/A	N/A
3									
4									
5									
6	Co-Generation (4)				Near Jasper, Florida		None	N/A	N/A
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.
 4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.
 7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt-Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n) \$	Other Charges (o)	Total (m+n+o) \$ (p)	
None	115	15 053	-	298 488	-	298 488	1
None	115	4 266	-	129 003	-	129 003	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt-Hours			Amount of Settlement \$ (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	(5) Municipalities								
2	Orlando Utilities Comm.			Woodsmere, Rio Pinar & Windermere	230-115	219 601	8 591	211 010	11 733 075
3						174 958	1 403 305	(1 228 347)	(39 052 069)
4						394 559	1 411 896	(1 017 337)	(27 318 994)
5	Total Orlando Util. Comm.								
6									
7	City of Tallahassee			Bulk #3, St. Marks, Crawfordville & Bradfordville West	230-115-69	287 537	11 403	276 134	16 284 256
8						14 757	14 741	16 *	477
9						302 294	26 144	276 150	16 284 733
10	Total City of Tallahassee								
11									
12	City of Gainesville			Archer, Idylwild	230-138	380 423	13 770	366 653	9 006 635
13						100 096	100 096	-	-
14	Total City of Gainesville					480 519	113 866	366 653	9 006 635
15									
16	City of Lakeland			West Substation	115	102 001	8 059	93 942	4 529 039
17						(92 919)	236 365	(329 284)	(10 408 783)
18	Total City of Lakeland					9 082	244 424	(235 342)	(5 879 744)
19									
20									
21									
22									
23									

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company <i>(a)</i>	Interchanges Across State Lines <i>(b)</i>	FERC Rate Schedule Number <i>(c)</i>	Point of Interchange <i>(d)</i>	Voltage at Which Interchanged <i>(e)</i>	Megawatt-Hours			Amount of Settlement \$ <i>(i)</i>
						Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>	
1	City of Sebring			DeSoto City & Sun Lakes	69				
2						8 629	8 099	530	300 279
3						2 814	2 812	2	* 89
4	Total City of Sebring					11 443	10 911	532	300 368
5	Cities - Kissimmee St. Cloud			Lake Bryan	69				
6						3 203	64 686	(61 483)	(878 479)
7						2 190	(54 919)	57 109	* 1 802 938
8	Total Cities-Kissimmee St. Cloud					5 393	9 767	(4 374)	924 459
9	City of Lake Worth			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115				
10						3 078	442	2 636	215 895
11									
12	City of Vero Beach			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115				
13						45 433	172	45 261	2 511 247
14									

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	--	---

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt-Hours			Amount of Settlement \$ (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	City of Homestead			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115				
2									
3									
4									
5	City of New Smyrna Beach			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115	5 760	60	5 700	326 144
6									
7									
8									
9	City of Fort Pierce			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115	10 105	1 097	9 008	526 813
10									
11									
12									
13	Jacksonville Elec. Auth			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115	61 355	1 601	59 754	3 308 243
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company <i>(a)</i>	Interchanges Across State Lines <i>(b)</i>	FERC Rate Schedule Number <i>(c)</i>	Point of Interchange <i>(d)</i>	Voltage at Which Interchanged <i>(e)</i>	Megawatt-Hours			Amount of Settlement \$ <i>(i)</i>
						Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>	
1	Crystal River #3 Participants			Various	230				
2						3 027	4 205	(1 178)	(3 210)
3	Net Cash Settlement								101 844 661
4									
5	Value of Inadvertent Interchange (net)								2 852
6									
7	Total Interchange Power (net)					7 294 826	4 755 814	2 539 012	101 847 513
8									
9	* Represents inadvertent interchange transactions recorded in Florida Power Corporation's Account 555.								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565) (Including transactions sometimes referred to as "wheeling")			
<p>1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.</p> <p>2. Provide separate subheadings for: (a) <i>Transmission of Electricity for Others</i> (included in Account 456) and (b) <i>Transmission of Electricity by Others</i> (Account 565).</p> <p>3. Furnish the following information in the space below concerning each transaction:</p> <p>(a) Name of company and description of service rendered or received. Designate associated companies.</p> <p>(b) Points of origin and termination of service specifying also any transformation service involved.</p> <p>(c) MWh received and MWh delivered.</p> <p>(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.</p> <p>(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.</p> <p>(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.</p>			
<u>Account 456 - Transmission of Electricity for Others</u>			
Southeastern Power Administration			
<p>a. Contract (Code 14-05-0001-198) providing for the transmission by Florida Power Corporation of electric capacity and energy from Jim Woodruff Project to preference customers of the Government and the use of the Company's transmission lines for transmitting and disposing of such capacity and energy from the Project and other support sources. Contract dated 7/19/57 for an initial term of 10 years from 8/20/57, renewable automatically for successive terms of 5 years until and unless terminated by either party giving written notice.</p>			
<p>b. Points of Origin: Project power delivered at the connection of the Company's transmission system with the Project bus or at the points of connection with the Georgia Power Company System.</p>			
<p>Points of Delivery: Municipal corporations or REA financed electric cooperatives located within the service area of the Company and within 150 miles of the Project and purchasing capacity and energy from the Government.</p>			
<p>c. KWH received and KWH delivered:</p> <p style="padding-left: 40px;">Energy Delivered - Year 1981 183,447,302 (Preference Customers) 340,000 (Project)</p> <p style="padding-left: 40px;">Energy Received - Year 1981 Deliveries to Preference Customers are increased by 7% allowance for losses.</p>			
<p>d. Charges for Transmission Services furnished by Company to Government delivery to Preference Customers:</p> <p style="padding-left: 40px;">1.00 mills per KWH Zone 1 (within 100 miles of Project) 1.75 mills per KWH Zone 2 (100-150 miles from Project)</p>			
<p>Delivery of energy from the Project to Georgia Power System and from the Georgia Power System to the Project:</p>			
<p style="padding-left: 40px;">1.25 mills per KWH for all energy delivered Total Revenue for Transmission Service - Year 1981 \$210,727</p>			
<p>See Item c - Energy Received for Loss Allowance</p>			

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	\$ Amount (b)		
1	Industry Association Dues	785 572		
2	Nuclear Power Research Expenses	-		
3	Other Experimental and General Research Expenses	308 780		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	852 994		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Directors' Fees (930.23) (See detail Page 333F)	109 650		
7	Company Membership Dues (930.21)(See detail page 333A)	88 756		
8	Other Expenses (930.30) (See detail page 333A)	1 995 276		
9	Computer Services Expenses (930.31)(See detail page 333C)	(232 177)		
10	Management Development (930.32) (See detail page 333E)	593 561		
11	Property Record System (930.33)	1 396		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	4 503 808		

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930)(ELECTRIC) (Continued)

Company Membership Dues - Account 930.21Chamber of Commerce

Pinellas - Suncoast Chamber of Commerce	\$ 5 206	
St. Petersburg Chamber of Commerce	16 367	
Various Chambers of Commerce (73)	<u>28 534</u>	\$ 50 107

Committees of 100

Various Committees of 100 (13)	\$ <u>3 390</u>	\$ 3 390
--------------------------------	-----------------	----------

Miscellaneous Dues and Expenses

Associated Industries of Florida	\$ 9 000	
Florida Business Roundtable	5 200	
Various Miscellaneous Dues & Expenses (119)	<u>21 059</u>	\$ <u>35 259</u>

Total Account 930.21		<u>\$ 88 756</u>
----------------------	--	------------------

Other - Account 930.30

Legal Expenses - Alleged Oil Overcharge	\$ 16 361	
Auto & Transportation	22 610	
CATV Pole Attachments	8 898	
Company Use of KWH	16 308	
CSR Charges	715 215	
Florida Power Corporation vs. Florida Steel	48 536	
Florida Power Corporation vs. Pasco County Fire District	16 267	
Management Audit #217	5 129	
Public Service Commission Directed Management Audit	45 041	
Retail Rate Relief (Establish Holding Company)	6 659	
To Correct Various FERC Charges	99 670	
Vacation Pay Accrual - 1982	544 669	
Various Other Charges (12)	<u>(36 575)</u>	\$1 508 788

Materials and Supplies

Various Materials and Supplies (12)	\$ <u>4 045</u>	\$ 4 045
-------------------------------------	-----------------	----------

Employees' Expense Accounts

Various Employees' Expense Accounts (36)	\$ <u>7 478</u>	\$ 7 478
--	-----------------	----------

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Other - Account 930.30

Miscellaneous

City of South Pasadena	\$ 15 919	
Courier Terminal Systems	8 811	
Future Focus Program	5 217	
International Information	12 446	
Suncoast Helicopters	25 203	
Teleprompter	19 454	
Various Miscellaneous (35)	<u>31 399</u>	\$ 118 449

Advertising

Barnard Hodes Advertising, Inc.	\$ 14 066	
Various Other Advertising (2)	<u>521</u>	\$ 14 587

Moving Expenses

United Van Lines	\$ 7 358	
Various Moving Expenses (5)	<u>2 448</u>	\$ 9 806

Outside Professional Service

Air Service	\$ 28 483	
Byron Harless	33 141	
Cyborg Systems	31 620	
DASD Corporation	82 758	
Equifax	14 254	
Frank Leonard Personnel	5 400	
Head Hunter & Management	5 300	
International Information Consultants	84 871	
Johnson & Associates	5 200	
Rohrer & Hibler	20 976	
Search/Placement	5 604	
Various Outside Professional Service (6)	<u>12 021</u>	\$ 329 628

Freight

Various Freight (3)	<u>\$ 411</u>	\$ 411
---------------------	---------------	--------

Publications

Various Publications (13)	<u>\$ 2 084</u>	\$ 2 084
---------------------------	-----------------	----------

Total Account 930.30 \$1 995 276

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31

Comdisco Lease Agreement	\$ (179 290)	
Management Audit #133	10 325	
Payroll	2 827 966	
Public Service Commission Management Audit	8 445	
Stationery & Supplies	173 981	
Various Other Charges (6)	<u>(12 783)</u>	\$2 828 644

Publications

IBM Corporation	\$ 10 325	
Various Publications (57)	<u>10 105</u>	\$ 20 430

Moving Expense

Various Moving Expense (1)	\$ <u>62</u>	\$ 62
----------------------------	--------------	-------

Freight

United Van Lines	\$ 5 514	
Various Freight (9)	<u>7 375</u>	\$ 12 889

Outside Professional Service

Candle Corporation	\$ 15 600	
Computer Systems Research	9 618	
Cullinane	11 792	
DASD	41 771	
Deltak	24 710	
International Data Corporation	7 800	
On-Line Software, Incorporated	19 760	
Spectrum	11 577	
Software Services, Inc.	13 978	
The LDI Institute	5 182	
Various Outside Professional Service (15)	<u>22 984</u>	\$ 184 772

Materials and Supplies

Datagraphix	\$ 11 878	
Graham Magnetics	32 983	
Nova Media Corporation	12 790	
Westpa Southeast	6 889	
Various Materials and Supplies (39)	<u>22 209</u>	\$ 86 749

Contract Services

International Systems, Incorporated	\$ 6 441	
Various Contract Services (4)	<u>5 228</u>	\$ 11 669

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31

Miscellaneous

Eastern Technical Association	\$	6 756	
IBM Corporation		7 085	
Software Information Service		5 068	
Various Miscellaneous (19)		<u>15 739</u>	\$ 34 648

Employees' Expense Accounts

Abbott, J. D.	\$	5 769	
Maier, R. L.		12 740	
Various Employees' Expense Accounts (79)		<u>80 530</u>	\$ 99 039

Equipment Rental/Service

Capex		8 533	
Cig Marketing Corporation		76 355	
Courier Terminal Systems, Inc.		50 905	
Cullinane		15 200	
Datagraphix		37 824	
DPF, Inc.		8 805	
Evergreen Consultants, Inc.		7 200	
First National Bank of Louisville		90 527	
Four Phase Systems, Inc.		7 340	
General Electric Company		30 169	
General Telephone		8 340	
IBM Corporation		345 498	
Inleasing Corporation		128 876	
Intel Corporation		96 447	
Leasametric		9 142	
Meridian Leasing Corporation		129 580	
Morgan Interfunding Company		265 995	
National Advanced Systems Corporation		165 996	
Nixdorf Computer Corporation		40 997	
Paradyne Corporation		28 871	
Southern Terminals & Communications		133 492	
Speak Easy Computer Company		6 240	
Texex Computer Products, Inc.		8 798	
United Jersey Bank, NW		150 316	
Western Savings Fund		110 570	
Various Equipment Rental/Service (20)		<u>41 296</u>	<u>\$2 003 312</u>

Total Account 930.31 \$5 282 214

LESS:

Computer Service Charges to Various Other Accounts ~~\$(5 514 391)~~ \$(5 514 391)

Net Charged to Account 930.31 \$ (232 177)

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Management Development - Account 930.32

Payroll	\$	35 693	
Various Other Charges (5)		<u>6 285</u>	\$ 41 978

Publications

American Management Association		13 048	
Development Dimensions, International		16 536	
John Wiley & Sons		8 184	
Kepner-Tregoe, Inc.		18 500	
Various Publications (17)		<u>2 949</u>	\$ 59 217

Materials and Supplies

Development Dimensions	\$	7 799	
Various Materials and Supplies (19)		<u>12 166</u>	\$ 19 965

Evaluations and Counseling

Appun, George	\$	12 500	
Assessment Designs		9 156	
Barry M. Cohen & Associates		79 467	
Bryant Bureau		5 602	
D. J. Vernine & Associates, Inc.		44 760	
Development Designs, Inc.		61 846	
Eckerd College		10 500	
Resource, Inc.		37 711	
Suncoast Management Institute		17 553	
Toothman, Rex C.		18 360	
Various Evaluations & Counseling (13)		<u>15 411</u>	\$ 312 866

Equipment Rental

Various Equipment Rental (1)	\$	<u>401</u>	\$ 401
------------------------------	----	------------	--------

Miscellaneous

Eckerd College	\$	9 000	
Orange Blossom Catering		5 068	
Saga Food Services		12 685	
University of Michigan		19 940	
University of South Florida		7 320	
Various Miscellaneous (25)		<u>27 788</u>	\$ 81 801

Freight

Various Freight (1)	\$	<u>216</u>	\$ 216
---------------------	----	------------	--------

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Management Development - Account 930.32

Conferences and Seminars

Development Designs	\$	15 825	
Georgia State University		7 170	
Various Conference and Seminar Expenses (1)		<u>2 064</u>	\$ 25 059

Advertising

Various Advertising (1)	\$	<u>1 700</u>	\$ 1 700
-------------------------	----	--------------	----------

Employees Expense Accounts

Various Employees' Expense Accounts (222)	\$	<u>50 358</u>	\$ <u>50 358</u>
---	----	---------------	------------------

Total Account 930.32			<u>\$ 593 561</u>
----------------------	--	--	-------------------

Corporate Expense - Account 930.23

Directors' Fees

Robert Allen	\$	11 950	
Wilmer Bassett		12 650	
Sam Dell		11 250	
Byron Herlong		12 300	
Frank Hubbard		12 650	
Richard Johnson		12 650	
Corneal Myers		12 300	
George Ruppel		11 950	
Jean Wittner		<u>11 950</u>	\$ <u>109 650</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) \$ (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total \$ (e)
1	Intangible Plant	-			-
2	Steam Production Plant	15 674 627			15 674 627
3	Nuclear Production Plant	13 720 561			13 720 561
4	Hydraulic Production Plant—Conventional	-			-
5	Hydraulic Production Plant—Pumped Storage	-			-
6	Other Production Plant	8 880 478			8 880 478
7	Transmission Plant	10 532 660			10 532 660
8	Distribution Plant	22 731 824			22 731 824
9	General Plant	2 145 648	182		2 145 830
10	Common Plant—Electric	-			-
11	TOTAL	73 685 798	182		73 685 980

B. Basis for Amortization Charges

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) \$ (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Anclote	210 299	34.6	(5)	3.0	-	
13	Avon Park	8 120	36.4	(5)	2.9	-	
14	Bartow	59 533	37.4	(5)	2.8	-	
15	C.R. 1&2	179 102	30.7	(5)	3.4	-	
16	C.R. 4&5	2 373	30.7	(5)	3.4	-	
17	Higgins	20 064	37.2	(5)	2.8	-	
18	Suwannee	21 324	34.9	(5)	3.0	-	
19	Turner	24 195	35.3	(5)	3.0	-	
20	B.A.P.L.	12 524	38.8	(5)	2.7	-	
21	STEAM	537 534					
22	C.R.Y.N.	384 011	31.0	(12)	3.6	-	
23	NUCLEAR	384 011					
24	341	10 718	20.0	0	5.0	-	
25	342	15 121	20.0	0	5.0	-	
26	343	99 928	20.0	0	5.0	-	
27	344	33 628	20.0	0	5.0	-	
28	345	17 340	20.0	0	5.0	-	
29	346	726	20.0	0	5.0	-	
30	OTHER	177 461					
31	350.1	14 937	60.0	0	1.7	S1.5	
32	352	7 468	50.0	0	2.0	L1.5	
33	353	128 164	32.0	10	2.8	S0.0	
34	353.1	8 082	10.0	0	10.0	-	
35	354	48 828	50.0	(20)	2.4	S2.0	
36	355	63 860	25.0	(5)	4.2	S1.0	
37	356	83 213	32.0	10	2.8	S1.0	
38	357	7 520	50.0	0	2.0	S2.0	
39	358	9 666	45.0	5	2.1	R2.5	
40	359	1 679	45.0	0	2.2	L0.5	
41	TRANSMISSION	373 417					
42	360.1	173	45.0	0	2.2	-	
43	361	6 559	40.0	0	2.5	S2	
44	362	102 833	30.0	20	2.7	R1.5	
45	364	96 356	22.0	(5)	4.8	R1	
46	365	83 163	22.0	10	4.1	R1	
47	366	15 849	45.0	0	2.2	R3	
48	367	37 386	29.0	5	3.3	L0.5	
49	368	117 617	22.0	5	4.3	R1	
50	369.0	28 766	30.0	(10)	3.7	R1	
51	369.2	39 808	40.0	5	2.4	L1	
52	370	39 637	31.0	(10)	3.6	R1	
53	371	530	20.0	0	5.0	L0	
54	372	2 532	25.0	0	4.0	S5	
55	373	40 043	15.0	5	6.3	R1	
56	DISTRIBUTION	611 252					
57	390	32 603	35.0	0.	2.9	S1.0	
58	391	6 834	27.0	0	3.7	L0	
59	393	1 260	30.0	0	3.3	R3	
60	394	5 634	23.0	0	4.3	L1.5	
61	395	2 411	30.0	0	3.3	R2.5	
62	396	1 811	12.0	20	6.7	S1	
63	397	11 710	23.0	0	4.3	S1.5	

Name of Respondent		This Report Is:		Date of Report	Year of Report		
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 12/31/81	Dec. 31, 19__81		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges (Continued)							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) \$ (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	398	1 175	22.0	10	4.1	RI.5	
65	GENERAL	63 438					
66	392	25 184	8.0	15	10.6	SI.5 Cars	
67	TRANSP.	25 184				LI.0 Trucks	
68						SI.5 Trailers	
69	TOTAL	2 172 297					
70							
71	1) Nuclear & Steam Production are depreciated on an individual plant bases as						
72	opposed to primary account						
73	CRYN - Crystal River Nuclear Plant						
74	ANCL - Anclote Plant						
75	AVPK - Avon Park Plant						
76	BART - BARTOW Plant						
77	CRL&2 - Crystal River 1 & 2 Plant						
78	CR4&5 - Crystal River 4 & 5 Plant						
79	HIGG - Higgins Plant						
80	SUWA - Suwannee River Plant						
81	TURN - Turner Plant						
82	BAPL - Bartow-Anclote Pipeline						
83							
84							
85	2) Account 350.1 & 360.1 Represent Land Rights-of-Way						
86	3) Depreciation charges are calculated monthly for each Depreciable Primary						
87	Account (Col.A) by applying 1/2 of Rate (Col.E) to average monthly balance.						
88	Rates currently in effect were approved by the Florida Public Service Com-						
89	mission Docket #810066-EU, Order #10080, Dated June 19, 1981, and made						
90	effective January 1, 1981.						
91							
92	4) Actual Plant Balances at 12/31/81						
93							
94							
95							
96							
97							
98							
99							
100							
101							
102							
103							
104							
105							
106							
107							
108							
109							
110							
111							
112							
113							
114							
115							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 425 - Miscellaneous Amortization</u>	300 351
2	Acquisition Adjustment Associated With the Purchase of Electric	
3	Plant From Other Utilities - Account 114.00	
4		
5		
6	<u>Account 426 - Miscellaneous Income Deduction</u>	
7	Donations - Sub Accounts 426.11 & 426.12	
8	United Way	67 214
9	Eckerd College	35 000
10	University of South Florida	25 000
11	University of Florida	16 475
12	Rollins College	15 000
13	Stetson University	15 000
14	YMCA	7 412
15	Southern Scholarship Foundation	6 500
16	American Red Cross	5 100
17	Morton F. Plant Hospital	4 700
18	Junior Achievement	4 485
19	Pinellas Sport Authority	4 000
20	Opera House	3 000
21	Pinellas Association for Retarded Children	2 500
22	St. Petersburg Arts Commission	2 500
23	Pinellas Suncoast Urban League	2 200
24	Florida Gulf Coast Symphony	2 023
25	Bayfront Medical Center	2 000
26	United Negro College Fund	2 000
27	Florida Sheriffs Youth Fund	2 000
28	Gator Football Booster	1 950
29	National Conference of Christians and Jews	1 808
30	Lake Placid Primary Care Center	1 500
31	B'nai B'rith Foundation	1 250
32	Orange Blossom Roasts and Toasts	1 210
33	Science Center	1 200
34	Goodwill	1 120
35	Abilities Inc. of Florida	1 000
36	Florida Highlands Volunteer Fire Dept.	1 000
37	Museum of Fine Arts	1 000
38	St. Anthony's Development Foundation	1 000
39	Vietnam Veterans Memorial	1 000
40	Citizens Council for Budget Research	1 000
41		1 000

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	\$ Amount (b)
1	Florida Council on Economic Education	1 000
2	Miscellaneous Religious, Civic & Cultural Contributions (78)	7 320
3	Various Health Organizations - Cancer, Heart, Etc. (28)	1 261
4	Schools, Scholarships, Youth, Sports, Recreation Programs (98)	10 408
5	Miscellaneous Contributions (27)	2 823
6		
7		
8	Total Donations	262 959
9		
10	Civic Club Dues and Expenses - Sub Account 426.13	30 040
11	Penalties - Sub Account 426.30	3 326
12	Expenditures for Certain Civic, Political and Related Activities -	
13	Sub Account 426.40	51 095
14		
15	Other Deductions - Sub Account 426.50	
16		
17	Subsidiary Non-Fuel Expense - Sub Account 426.56	1 934 895
18		
19	Other Deductions - Miscellaneous - Sub Account 426.59	556 828
20		
21	Total Other Income Deductions - Account 426	2 839 143
22		
23	Account 431 - Other Interest Expense	
24		
25	Customers' Deposits - Rate 8% Per Annum	2 286 524
26	Notes Payable - Commercial Paper - Rate 11.525% - 20.25%	
27	Per Annum	5 421 385
28	Notes Payable - Bank Loans - Rate 12.25%-20.35% Per Annum	914 174
29	State Income Tax Deficiency - Rate 12% Per Annum	16 058
30	Contingent Liability - CR#3 Dropped Test Weight Incident - Rate 6%	
31	Per Annum	150 000
32	Interest Related to Wholesale Rate Refund-Rate 11.74%-18.22%	
33	Per Annum	365 189
34	Miscellaneous Other Interest Expense-Rate 7.5% - 12% Per Annum	3 489
35		
36		
37	Total - Other Interest Expense - Account 431	9 156 819
38		
39		
40		
41		

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility \$ (c)	Total Expenses to Date \$ (d)	Deferred in Account 186 at Beginning of Year (e)
1	Florida Public Service Commission				
2	Docket 820001-EU				
3	Fuel Adjustment Hearing		188 761	188 761	
4					
5	Federal Energy Regulatory Commission				
6	Docket ER 80-206				
7	Petition for Rate Increase		166 651	166 651	
8					
9	Florida Public Service Commission				
10	Docket 800119-EU				
11	Petition for Rate Increase		99 585	99 585	
12					
13	Miscellaneous Other Regulatory Expenses		162 052	162 052	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		617 049	617 049	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	--	----------------------------------

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	\$ Amount (h)				\$	
							1
							2
			47 341	928	47 341		3
							4
							5
							6
			34 862	928	34 862		7
							8
							9
							10
			43 847	928	43 847		11
							12
Legal	928	162 052					13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
		162 052	126 050		126 050		45
							46

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1d) Generation - Nuclear	Crystal River Environmental Technical Specification
2		
3		
4	A(5) Environmental	Crystal River - NPDES Environmental Study
5		
6	A(5) Environmental	Florida Particulate Study
7		
8	A(5) Environmental	Anclote 1 & 2 Monitoring Programs
9		
10	A(5) Environmental	Acid Rain Study
11		
12	A(2) System Planning	Uni-Directional Load Management Research
13		
14	A(2) System Planning	Bi-Directional Load Management Research
15		
16	A(2) System Planning	Residential Air Conditioning Load Study
17		
18	A(2) System Planning	Electric Utility System Planning Studies for OTEC Power Integration
19		
20		
21	A(2) System Planning	Load Management Research - Telephone Lines
22		
23	A(2) System Planning	Heat Pump Water Heater & BTU Meter
24		
25	A(2) System Planning	Bulk Power Reliability
26		
27	A(2) System Planning	Heat Pump Ice Maker/Water
28		
29	B(4) University of Florida	Research Related to "Public Utility Research" at University of Florida
30		
31		
32	A(1e) Generation - Unconventional	Fuel Cell Demonstration Project
33		
34		
35	A(1f) Generation - Heat Rejection	Development and Demonstrate Heat Pipes
36		
37		
38		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (*Classify*)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year \$ (c)	Costs Incurred Externally Current Year \$ (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation \$ (g)	Line No.
		Account (e)	Amount \$ (f)		
251 068		524	251 068		1
					2
					3
11 841		506	7 897		4
		524	3 944		5
15 595		506	15 595		6
					7
60 157		506	60 157		8
					9
139 760		506	139 760		10
					11
106 659		930	106 659		12
					13
23 428		930	23 428		14
					15
253		930	253		16
					17
1 204		506	402		18
		566	401		19
		588	401		20
12 862		930	12 862		21
					22
-		930	-		23
					24
30 823		506	7 706		25
		566	15 411		26
		588	7 706		27
388		930	388		28
					29
	16 475	426	16 475		30
					31
23 311		506	23 311		32
					33
					34
					35
-		930	-		36
					37
					38

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1f) Generation -	
2	Heat Rejection	Experimental Condenser Cleaning Demonstration
3		
4	A(2) System Planning	Coal Gasification/Repowering Project - Higgins Plant
5		
6	A(1e) Generation -	
7	Unconventional	Installation of Wood Waste Gasifier - Suwannee Plant
8		
9	A(1f) Generation -	
10	Heat Rejection	Ultrasonic Effects on Heat Transfer
11		
12	A(6) Other	Sludge - Solid Fuel Mixtures
13		
14	A(4) Distribution	Ampacity Test on Substations
15		
16	A(4) Distribution	Rockland Substation - Insulator Environmental Test
17		
18	A(4) Distribution	Phase 1 Lighting Study
19		
20		
21	A(4) Distribution	Distr. Voltage Regulator for Energy Conservation
22		
23	A(3a) Transmission -	
24	Overhead	Extreme Wind Criteria Analysis for Transmission Line Design
25		
26	A(1e) Generation -	
27	Unconventional	100 KW Photovoltaic Project
28		
29	A(1e) Generation -	
30	Unconventional	Biomass Methane/Diesel Electric Project
31		
32	A(1e) Generation -	
33	Unconventional	Wind/Elec. Demonstration
34		
35		
36	A(7) Total Cost Internally for Research & Development in 1981	
37	A(5) Total Cost Externally for Research & Development in 1981	
38	Total Amount Charged in 1981	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
-		506	-		1
					2
					3
279 763		506	28 153	251 610	4
					5
733 852		506		733 852	6
					7
					8
					9
334		506	334		10
					11
938		506	938		12
					13
1 939		560	970		14
		580	969		15
		582	-		16
					17
2 545		930	2 545		18
					19
					20
2 419		930	2 419		21
					22
					23
2 762		566	2 762		24
					25
					26
1 234		930	1 234		27
					28
					29
4 727		549	4 727		30
					31
					32
47 010		930	47 010		33
					34
					35
1 754 872					36
	16 475				37
			785 885	985 462	38

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	---	--

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	20 561 964		
4	Transmission	2 624 282		
5	Distribution	9 262 622		
6	Customer Accounts	9 817 908		
7	Customer Service and Informational	2 455 427		
8	Sales	96 333		
9	Administrative and General	13 703 542		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	58 522 078		
11	Maintenance			
12	Production	12 204 285		
13	Transmission	2 114 286		
14	Distribution	7 510 508		
15	Administrative and General	1 169 716		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	22 998 795		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	32 766 249		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	4 738 568		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	16 773 130		
21	Customer Accounts <i>(Transcribe from line 6)</i>	9 817 908		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	2 455 427		
23	Sales <i>(Transcribe from line 8)</i>	96 333		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	14 873 258		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	81 520 873	2 399 587	83 920 460
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	81 520 873	2 399 587	83 920 460
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	18 053 824	2 950 672	21 004 496
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	18 053 824	2 950 672	21 004 496
69	Plant Removal (By Utility Department)			
70	Electric Plant	1 259 513	141 554	1 401 067
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	1 259 513	141 554	1 401 067
74	Other Accounts (Specify):			
75	Electric Plant Purchased or Sold			32 673
76	Preliminary Survey & Investigation			35 252
77	Other Work in Progress			5 029 850
78	Research & Development			229 449
79	Other Operating Revenues			79 976
80	Other Income			130
81	Other Income Deductions			11 621
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	5 207 588	211 363	5 418 951
96	TOTAL SALARIES AND WAGES	106 041 798	5 703 176	111 744 974

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of

allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	--	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt-Hours (b)	Line No.	Item (a)	Megawatt-Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	15 814 257
3	Steam	13 980 690	22	Sales for Resale	3 642 498
4	Nuclear	3 675 355	23	Energy Furnished Without Charge	-
5	Hydro—Conventional	-	24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage	-	25	Electric Department Only	121 556
7	Other	688 681	26	Energy Losses:	
8	Less Energy for Pumping	-	27	Transmission and Conversion Losses	795 040
9	Net Generation (Enter Total of lines 3 thru 8)	18 344 726	28	Distribution Losses	550 455
10	Purchases	19 319	29	Unaccounted for Losses	-
11	Interchanges:		30	TOTAL Energy Losses	1 345 495
12	In (gross)	7 294 826	31	Energy Losses as Percent of Total on Line 19 <u>6.43</u> %	
13	Out (gross)	4 755 814	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	20 923 806
14	Net Interchanges (Lines 12 and 13)	2 539 012			
15	Transmission for/by Others (Wheeling)				
16	Received <u>604 589</u> MWh				
17	Delivered <u>583 840</u> MWh				
18	Net Transmission (Lines 16 and 17)	20 749			
19	TOTAL (Enter Total of lines 9, 14, and 18)	20 923 806			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	5 088	Tuesday	13	8-9 A.M.	60 Min. Intg	2 189 059
34	February	4 610	Wednesday	4	7-8 A.M.	60 Min. Intg	1 525 642
35	March	3 157	Wednesday	25	7-8 A.M.	60 Min. Intg	1 520 477
36	April	2 863	Thursday	30	5-6 P.M.	60 Min. Intg	1 500 030
37	May	3 265	Monday	18	5-6 P.M.	60 Min. Intg	1 587 392
38	June	4 355	Tuesday	16	5-6 P.M.	60 Min. Intg	1 987 165
39	July	4 219	Tuesday	14	4-5 P.M.	60 Min. Intg	2 063 094
40	August	3 898	Thursday	6	5-6 P.M.	60 Min. Intg	1 955 783
41	September	3 854	Wednesday	2	5-6 P.M.	60 Min. Intg	1 746 278
42	October	3 325	Thursday	1	5-6 P.M.	60 Min. Intg	1 621 152
43	November	3 842	Monday	23	7-8 A.M.	60 Min. Intg	1 469 156
44	December	4 515	Sunday	20	8-9 A.M.	60 Min. Intg	1 758 578
45	TOTAL						20 923 806

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report 81 Dec. 31, 19
--	---	---	--

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name <u>Anclote</u> (b)	Plant Name <u>Avon Park</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1974	1928
4	Year Last Unit was Installed	1978	1952
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1 112.4	.46
6	Net Peak Demand on Plant—MW (60 minutes)	1 049	41
7	Plant Hours Connected to Load	8 519	8 754
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 1 034 Winter	Notes 38 Winter
10	When Limited by Condenser Water	1&2 1 022 Summer	1&2 38 Summer
11	Average Number of Employees	90	35
12	Net Generation, Exclusive of Plant Use MWH	5 211 948	264 041
13	Cost of Plant:		
14	Land and Land Rights	1 037 198	88 203
15	Structures and Improvements	32 125 422	1 924 567
16	Equipment Costs	178 173 845	6 194 889
17	Total Cost	211 336 465	8 207 659
18	Cost per MW of Installed Capacity (Line 5)	\$190	\$178
19	Production Expenses:		
20	Operation Supervision and Engineering	582 500	91 913
21	Fuel	221 883 067	13 433 718
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	578 346	289 189
24	Steam From Other Sources		
25	Steam Transferred (Cr.)	(3)	(1)
26	Electric Expenses	346 205	250 190
27	Misc. Steam (or Nuclear) Power Expenses	1 128 487	153 420
28	Rents	3 727	682
29	Maintenance Supervision and Engineering	409 616	44 947
30	Maintenance of Structures	118 283	33 495
31	Maintenance of Boiler (or Reactor) Plant	1 174 573	112 685
32	Maintenance of Electric Plant	758 502	171 009
33	Maint. of Misc. Steam (or Nuclear) Plant	137 230	14 168
34	Total Production Expenses	227 120 533	14 595 415
35	Expenses per Net MWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	BBLS	MCF BBLS
38	Quantity (Units) of Fuel Burned	7 888 571	1 773 173 253 553
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	150 180	1 029 151 324
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 31.057	\$ 3.29473 30.316
41	Average Cost of Fuel per Unit Burned	\$ 38.577	\$ 3.29473 29.941
42	Avg. Cost of Fuel Burned per Million Btu	\$ 4.531	\$ 3.203 4.711
43	Avg. Cost of Fuel Burned per MWh Net Gen.	\$ 42.572	\$ 50.877
44	MMBTU per MWh Net Generation	9.547	13.012

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Bartow</u> <i>(d)</i>	Plant Name <u>Crystal River</u> <i>(e)</i>	Plant Name <u>Crystal River</u> <i>(f)</i>	Line No.				
Steam	Steam	Steam(Nuclear)	1				
Conventional	Conventional	Conventional	2				
1958	1966	1977	3				
1963	1969	1977	4				
			5				
494.4	964.3	801.4 (Note 5)					
454	856	844	6				
8 760	8 638	5 447	7				
			8				
Notes 437 Winter	Notes 838 Winter	Notes 752.4 Winter	9				
1&2 430 Summer	1&2 837 Summer	1&2 725.4 Summer	10				
88	245	269	11				
2 057 418	4 826 424	3 675 355 (Note 5)	12				
			13				
1 893 551	1 768 851	-	14				
13 152 165	39 506 284	129 181 754	15				
46 381 048	141 968 891	254 828 857	16				
61 426 764	183 244 026	384 010 611	17				
\$124	\$190	\$479	18				
			19				
511 734	891 442	7 380 680	20				
92 243 104	117 831 806	10 856 096	21				
		73 674	22				
632 831	699 699	6 463 298	23				
		185 873	24				
(2)	(168 753)	12	25				
376 285	381 823	771 404	26				
1 053 299	1 936 522	10 396 632	27				
2 642	6 019	1 197	28				
260 007	717 122	4 111 970	29				
318 885	970 529	1 024 124	30				
1 225 983	5 982 979	4 951 837	31				
1 245 121	1 254 929	2 326 570	32				
98 486	135 186	4 625 430	33				
97 968 375	130 639 303	53 168 797	34				
			35				
	Gas	Oil	Coal	Oil	Nuclear	Oil	36
	MCF	BBLs	TONS	BBLs	MMBTU	BBLs	37
	206 141	3 277 645	4 160 538	35 037	38 761 279	1 391	38
	1 029	150 371	11 773	137 133	N/A	138 122	39
	3.160	28.205	55.850	41.941	.307	42.917	40
	3.160	28.377	55.960	40.499	.309	31.514	41
	3.070	4.493	2.377	7.032	.309	5.432	42
		44.834	24.414		2.953		43
		10.010	10.190		10.548		44

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	--	----------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name <u>Higgins</u> (b)	Plant Name <u>Suwannee</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1951	1953
4	Year Last Unit was Installed	1954	1966
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	138	147
6	Net Peak Demand on Plant--MW (60 minutes)	127	154
7	Plant Hours Connected to Load	6 554	8 760
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 126 Winter	Notes 147 Winter
10	When Limited by Condenser Water	1&2 120 Summer	1&2 145 Summer
11	Average Number of Employees	51	57
12	Net Generation, Exclusive of Plant Use MWH	361 567	735 640
13	Cost of Plant:		
14	Land and Land Rights	184 271	22 059
15	Structures and Improvements	4 180 704	3 810 149
16	Equipment Costs	15 883 701	17 514 218
17	Total Cost	20 248 676	21 346 426
18	Cost per MW of Installed Capacity (Line 5)	\$147	\$145
19	Production Expenses:		
20	Operation Supervision and Engineering	181 138	162 396
21	Fuel	19 275 485	37 053 012
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	351 290	373 491
24	Steam From Other Sources		
25	Steam Transferred (Cr.)	(1)	
26	Electric Expenses	280 043	321 542
27	Misc. Steam (or Nuclear) Power Expenses	427 341	302 199
28	Rents	1 487	1 207
29	Maintenance Supervision and Engineering	111 638	91 642
30	Maintenance of Structures	171 149	101 247
31	Maintenance of Boiler (or Reactor) Plant	547 154	406 264
32	Maintenance of Electric Plant	783 019	241 832
33	Maint. of Misc. Steam (or Nuclear) Plant	14 410	16 490
34	Total Production Expenses	22 144 153	39 071 322
35	Expenses per Net MWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas Oil	Gas Oil
37	Unit: (Coal--tons of 2,000 lb.)(Oil--barrels of 42 gals.)(Gas--Mcf)(Nuclear--indicate)	MCF BBLs	MCF BBLs
38	Quantity (Units) of Fuel Burned	226 278 670 487	6794 736 278 457
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1 029 151 542	1 023 149 493
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 3.152 27.843	\$ 4.231 32.297
41	Average Cost of Fuel per Unit Burned	\$ 3.152 27.685	\$ 4.231 29.829
42	Avg. Cost of Fuel Burned per Million Btu	\$ 3.064 4.350	\$ 4.136 4.7508
43	Avg. Cost of Fuel Burned per MWh Net Gen.		50.368
44	MMBTU per MWh Net Generation	12.447	11.824

Name of Respondent		This Report Is:		Date of Report		Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12/31/81		Dec. 31, 1981	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate</p>				<p>plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name	Turner (d)	Plant Name	Avon Park (e)	Plant Name	Bartow (f)	Line No.	
	Steam		Gas Turbine		Gas Turbine	1	
	Conventional		Conventional		Conventional	2	
	1926		1968		1972	3	
	1959		1968		1972	4	
	189.1 (Note 6)		67.6 (Note 3)		222.8 (Note 3)	5	
	169		77.9		198.0	6	
	6 226		336		565	7	
						8	
Notes	175 Winter	Notes	66 Winter	Notes	204 Winter	9	
1&2	170 Summer	1&2	56 Summer	1&2	176 Summer	10	
	63				4	11	
	523 652		14 194		65 935	12	
						13	
	792 133		-		-	14	
	4 312 128		240 991		849 828	15	
	19 882 365		5 185 922		18 778 240	16	
	24 986 626		5 426 913		19 628 068	17	
	\$132		\$80		\$88	18	
						19	
	211 419		2 700		29 292	20	
	24 674 668		1 218 748		5 489 440	21	
						22	
	553 753					23	
						24	
	(2)					25	
	258 837		12 466		46 899	26	
	492 755					27	
	1 732					28	
	137 681		3 917		28 117	29	
	82 437		1 166		26 549	30	
	963 393					31	
	921 170		62 907		918 804	32	
	109 643					33	
	28 407 486		1 301 904		6 539 101	34	
						35	
	Gas	Oil	Gas	Oil		Oil	36
							37
	MCF	BBLs	MCF	BBLs		BBLs	38
	1 216 158	716 172	107 542	23 178		154 006	39
							40
	1 029	149.425	1 030	137 973		137 193	41
	3.287	28.895	3.208	39.740		40.859	42
	3.287	28.871	3.208	37.685		35.644	43
	3.195	4.600	3.116	6.503		6.186	44
		47.120		85.864		83.255	
		10.973		17.263		13.459	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	--	----------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name Bayboro (b)	Plant Name DeBary (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine	Gas Turbine
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1973	1975
4	Year Last Unit was Installed	1973	1976
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8 (Note 3)	401.4 (Note 3)
6	Net Peak Demand on Plant—MW (60 minutes)	242.8	359
7	Plant Hours Connected to Load	523	1 338
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 208 Winter	Notes 266 Winter
10	When Limited by Condenser Water	1 & 2 176 Summer	1 & 2 200 Summer
11	Average Number of Employees	7	23
12	Net Generation, Exclusive of Plant Use MWh	68 176	202 810
13	Cost of Plant:		
14	Land and Land Rights	797 189	2 082 320
15	Structures and Improvements	1 442 416	3 422 197
16	Equipment Costs	15 647 017	48 897 211
17	Total Cost	17 886 622	54 401 728
18	Cost per MW of Installed Capacity (Line 5)	\$79	\$136
19	Production Expenses:		
20	Operation Supervision and Engineering	26 800	65 631
21	Fuel	5 997 484	13 811 550
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	72 473	256 222
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	31 439	131 029
30	Maintenance of Structures	6 370	60 086
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	326 094	1 734 556
33	Maint. of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses	6 460 660	16 059 074
35	Expenses per Net MWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		BBLs
38	Quantity (Units) of Fuel Burned	157 929	458 595
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	137 601	145 808
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 39.389	\$ 36.989
41	Average Cost of Fuel per Unit Burned	\$ 37.976	\$ 30.117
42	Avg. Cost of Fuel Burned per Million Btu	\$ 6.571	\$ 4.918
43	Avg. Cost of Fuel Burned per MWh Net Gen.	\$ 87.970	\$ 68.101
44	MMBTU per MWh Net Generation	13,388	13,848

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	---	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Higgins</u> <i>(d)</i>	Plant Name <u>Intercession City</u> <i>(e)</i>	Plant Name <u>Port St. Joe</u> <i>(f)</i>	Line No.
			1
Gas Turbine	Gas Turbine	Gas Turbine	2
Conventional	Conventional	Conventional	3
1968	1974	1970	4
1971	1974	1970	5
153.4 (Note 3)	340.2 (Note 3)	19.3 (Note 3)	6
109.8	335.7	14.5	7
193	886	9	8
Notes 130 Winter	Notes 330 Winter	Notes 17 Winter	9
1&2 110 Summer	1&2 264 Summer	1&2 14 Summer	10
2	7	0	11
13 144	151 448	111	12
-	-	-	13
505 162	2 123 447	46 472	14
11 057 607	23 198 302	1 514 141	15
11 562 769	25 321 749	1 560 613	16
\$75	\$74	\$81	17
12 613	34 593	3 209	18
1 115 077	12 980 462	8 238	19
			20
			21
			22
			23
			24
			25
11 432	91 375	551	26
			27
			28
12 549	49 054	6 043	29
3 524	25 624	34	30
			31
301 798	968.683	117 317	32
			33
1 456 993	14 149 791	135 392	34
			35
	Gas Oil	Oil	36
	MCF BBLs	BBLs	37
	61 314 26 261	343 801	38
	1 029 137 280	137 494	39
	3.311 38.891	40.152	40
	3.311 34.730	37.756	41
	3.218 6.024	6.539	42
	84.835	85.709	43
	16.320	13.109	44

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|--|
| <p>1. Report data for Plant in Service only.
 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
 3. Indicate by a footnote any plant leased or operated as a joint facility.
 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
 5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|--|

Line No.	Item (a)	Plant Name <u>Rio Pinar</u> (b)	Plant Name <u>Suwannee</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine	Gas Turbine
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1970	1980
4	Year Last Unit was Installed	1970	1980
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	19.3 (Note 3)	183.6 (Note 3)
6	Net Peak Demand on Plant—MW (60 minutes)	14.0	220.3
7	Plant Hours Connected to Load	59	1 029
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 17 Winter	Notes 198 Winter
10	When Limited by Condenser Water	1&2 14 Summer	1&2 156 Summer
11	Average Number of Employees	0	5
12	Net Generation, Exclusive of Plant Use MWh	701	119 152
13	Cost of Plant:		
14	Land and Land Rights	-	-
15	Structures and Improvements	43 175	1 390 628
16	Equipment Costs	1 503 681	25 355 475
17	Total Cost	1 546 856	26 746 103
18	Cost per MW of Installed Capacity (Line 5)	\$80	\$146
19	Production Expenses:		
20	Operation Supervision and Engineering	3 574	35 240
21	Fuel	66 748	10 649 323
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	2 008	54 215
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	3 771	33 842
30	Maintenance of Structures	769	4 940
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	152 108	204 526
33	Maint. of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net MWh	228 978	10 982 086
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		BBLs
38	Quantity (Units) of Fuel Burned		2 110
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		136 933
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$	42.691
41	Average Cost of Fuel per Unit Burned	\$	31.634
42	Avg. Cost of Fuel Burned per Million Btu	\$	7.016
43	Avg. Cost of Fuel Burned per MWh Net Gen.	\$	89.376
44	MMBTU per MWh Net Generation		12.739

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name _____ (d)	Plant Name _____ (e)	Plant Name _____ (f)	Line No.
			1
Gas Turbine			2
Conventional			3
1970			4
1974			5
181.0 (Note 3)			6
184.8			7
416			8
Notes 190 Winter			9
1&2 151 Summer			10
2			11
53 010			12
			13
			14
653 188			15
15 604 494			16
16 257 682			17
\$90			18
			19
21 498			20
4 775 315			21
			22
			23
			24
			25
16 774			26
			27
			28
29 306			29
3 864			30
			31
1 441 905			32
			33
6 288 662			34
			35
		Oil	36
		BBLs	37
		124 318	38
		137 367	39
		41.911	40
		38.412	41
		6.658	42
		90.083	43
		13.530	44

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

2. Annual Unit Capacity Factor =

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

Line No.	Plant Name (a)	Unit No. (b)	MW (Generator Rating at Maximum Hydrogen Pressure) (c)	Btu Per Net MWh (d)	Net Generation Thousand MWh (e)	Kind of Fuel (f)
1	Anclote	2	556.2	9 506	2 665	Oil
2	Anclote	1	556.2	9 592	2 547	Oil
3	Bartow	3	239.4	9 790	1 111	Oil
4	Crystal River	2	523.8	10 141	2 650	Coal
5	Crystal River	1	440.6	10 215	2 177	Coal
6	Bartow	1	127.5	10 304	515	Oil
7	Crystal River	3	801.4 (5)	10 586	3 675 (5)	Nuclear
8	Suwannee	3	75.0	11 020	424	Oil & Gas
9	Suwannee	1	34.5	12 274	164	Oil & Gas
10	Avon Park	2	46.0	13 011	264	Oil & Gas

Total System Steam Plants

11			5708.0*	10 357	18 345 *	
----	--	--	---------	--------	----------	--

*Total System Steam Plants included Gas Turbine Plants: Instruction 2, Page 402

Footnotes to Preceding Pages

1. Winter: 11/1 to 4/30, Ambient 40° F.
Summer: 5/1 to 10/31, Ambient 90° F.
2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-cooled Electric Generators at Sea Level, 59° F. and base load.
4. Cost of Plant reported on Pages 402 and 403 does not include \$190,154 marine equipment used for various plants.
5. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation, 90%; Participating Utilities, 10%; Rating and Generation shown = 90%.
6. Turner Unit No. 2 was returned to service 9/15/81.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)	FERC Licensed Project No. _____ Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use	NOT APPLICABLE	
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per MW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per Net MWh		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses

classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(f)</i>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	NOT APPLICABLE		12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 minus line 10)	NOT APPLICABLE
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per MW of Installed Capacity (line 20 ÷ line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per MWh (Enter result of line 9 divided by line 36)	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or

other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ <i>(c)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
	NOT APPLICABLE		11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	---	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant <i>(a)</i>	Year Orig. Const. <i>(b)</i>	Installed Capacity-Name Plate Rating (In MW) <i>(c)</i>	Net Peak Demand MW (60 Min.) <i>(d)</i>	Net Generation Excluding Plant Use <i>(e)</i>	Cost of Plant <i>(f)</i>	Plant Cost per MW Inst. Capacity <i>(g)</i>	Production Expenses			Kind of Fuel <i>(k)</i>	Fuel Cost (In cents per million Btu) <i>(l)</i>
								Operation Exc'l. Fuel <i>(h)</i>	Fuel <i>(i)</i>	Maintenance <i>(j)</i>		
1						NONE						
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1							
2							
3							
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8 9 10 11 12 13 14	Bartow Unit #1	Fuel Conversion from oil to coal oil mixture (COM)	N/A	2/82	4/82

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15						
16						
17						
18						
19						
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No: (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	Crystal River Plant	Steam	4	640 000	Nov 1978	Dec 1982
23	Crystal River Plant	Steam	5	640 000	Nov 1978	Dec 1984
24						
25						
26						
27						
28						

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Anclote	Tarpon Springs	1-1974	Oil Oil (E)	2 630	* 1 000	3 559
2			1-1978	Oil Oil (N)	2 630	1 000	3 559
3	Bartow	St. Petersburg	1-1958	Oil (C)	1 850	* 1 000	900
4			1-1961	Oil (N)	1 850	* 1 000	900
5			1-1963	Oil (N) Gas (N)	2 050	* 1 000	1 424
6							
7	Crystal River	Red Level	1-1966	Coal (M) (1)	2 500	* 1 000	2 548
8	Crystal River	Red Level	1-1969	Coal (M) (2)	2 500	* 1 000	3 367
9							
10	Crystal River	Red Level	1-1977	Nuclear	910	570/505	10 600
11							
12	Avon Park	Avon Park	1-1952	Oil (E) Oil (F)	1 315	955	450
13							
14	Higgins	Oldsmar	1-1951	Oil (C) Gas (D)	1 315	950	450
15			1-1953	Oil (C) Gas (D)	1 315	950	450
16			1-1954	Oil (K)	1 315	955	450
17							
18	Suwannee River	Ellaville	1-1953	Oil (E) Gas (F)	900	900	350
19			1-1954	Oil (C) Gas (H)	900	905	350
20			1-1956	Oil (I) Gas (G)	1 500	* 1 000	600
21							
22	Turner	Enterprise	1-1948 ⁽³⁾	Oil (B) Gas (D)	860	900	300
23			1-1955	Oil (B) Gas (D)	1 500	* 1 000	600
24			1-1959	Oil (A) Gas (L)	1 500	* 1 000	600
25							
26	* 1,000/1,000						
27							
28							
29	Notes continued	on page 413-A					
30							
31							
32							
33							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
--	---	--	---

STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators <i>Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements</i>												
Year Installed	Turbines <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				Generators <i>Name Plate Rating in Kilowatts</i>						Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Megawatt	Type <i>(Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	Hydrogen Pressure, (Designate air cooled generators)		Power Factor	Voltage (In MV) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i>		
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1974	509	1.0 ²²	2 400	3 600	*	556 200	*	60	90	22.0		1
1978	509	1.0 ²²	2 400	3 600	*	556 200	*	60	90	22.0	1 112 400	2
1958	121	3.5 ²²	1 800	3 600	102 500	127 500	0.5	30	85	15.5		3
1961	121	3.5 ²²	1 800	3 600	102 500	127 500	0.5	30	85	15.5		4
1963	204	3.5 ²²	2 000	3 600	72 200	239 400	0.5	45	85	22.0	494 400	5
1966	371	3.5 ²²	2 400	3 600	400 000	440 500	30.5	45	90	22.0		6
1969	476	3.5 ²²	2 400	3 600	*	523 800	*	45	90	22.0	964 300	7
	**										**	8
1977	774	2.0 ²²	910	1 800	N/A	801 400	N/A	60	90	22.0	801 400	9
												10
1952	40	2.0 ²²	1 250	3 600	40 400	46 000	0.5	15	85	13.8	46 000	11
												12
1951	40	1.5 ²²	1 250	3 600	40 400	46 000	0.5	15	85	13.8		13
1953	40	1.5 ²²	1 250	3 600	40 400	46 000	0.5	15	85	13.8		14
1954	40	1.5 ²²	1 250	3 600	40 400	46 000	0.5	15	85	13.8	138 000	15
												16
1953	30	1.5 ²²	850	3 600	30 000	34 500	0.5	15	85	13.8		17
1954	30	1.5 ²²	850	3 600	30 000	37 500	0.5	30	85	13.8		18
1956	75	2.0 ²²	1 450	3 600	61 200	75 000	0.5	30	80/ 81.6	13.8	147 000	19
												20
1948	25	2.0 ²²	850	3 600	25 000	28 700	0.5	15	80	13.8		21
1955	75	2.0 ²²	1 450	3 600	62 400	78 800	0.5	30	80	13.8		22
1959	75	2.0 ²²	1 450	3 600	65 300	81 600	0.5	30	85	13.8	189 100	23
												24
												25
												26
												27
												28
												29
												30
												31
												32
												33

* No Minimum hydrogen rating
 ** Adjusted for sale of 10% of Participants

(continued from 412)

- Line 1 - Anclote Unit No. 1, installed 1974 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #710^o, 3.0" Hg Exh.
- Line 2 - Anclote Unit No. 2, installed 1978 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #710^o, 3.0" Hg Exh.
- Line 5 - Bartow Unit No. 3, installed in 1963 has a shaft connected boiler feed pump with a capacity of 1,580,000 lbs./hr. at full load.
- Line 7 - Crystal River Unit No. 1, installed in 1966 has a shaft connected boiler feed pump with a capacity of 1,400,000 lbs./hr. used concurrently as required.
- Line 8 - Crystal River Unit No. 2, installed in 1969, has two separate turbine powered boiler feed pumps, 5920 RPM, 9000 HP, STM: 154 #/710^o, 3.5 Hg. Exh.
- Line 10- Crystal River 3 (Nuclear), installed in 1977 has two separate turbine powered steam generator feed pumps, 5500 RPM, 8500 HP, STM: HP 1120#/580; LP 180#/550, 3.5" Hg Exh.

Note (1) Converted to Oil 1970 - Reconverted to Coal, May 1979

(2) Converted to Oil 1971 - Reconverted to Coal December 1976

(3) Turner No. 2 Returned to Service 9/15/81

(4) Column (d) - See below

- | | |
|-------------------------------|-------------------------|
| (A) Peabody Mechanical | (H) B & W Gas |
| (B) B & W Steam Atom | (I) Peabody Steam Atom |
| (C) B & W Mechanical | (J) C. E. Steam Atom |
| (D) Forney Gas | (K) Spectus Return Flow |
| (E) C. E. Mechanical Ret Flow | (L) Peabody Gas |
| (F) C. E. Gas | (M) C. E. Coal |
| (G) Riley Gas | (N) Clarke - Chapman |

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

HYDROELECTRIC GENERATING PLANTS

- Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
- Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
- Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*.

- Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving

Line No.	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I). Designate reversible type units by appropriate footnote.)</i>			
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head With Pond Full <i>(g)</i>
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

HYDROELECTRIC GENERATING PLANTS (Continued)

particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

annual rent, and how determined. Specify whether lessee is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators					Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)	Line No.
			Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (In megawatts)		
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40

NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	---	---

PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual

Line No.	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS <i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)</i>				
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head with Pond Full <i>(g)</i>	Design Head <i>(h)</i>
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

PUMPED STORAGE GENERATING PLANTS (Continued)

rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM <i>(Designate whether turbine or pump)</i> <i>(i)</i>	Maximum Hp Capacity of Unit at Design Head <i>(j)</i>	Year Installed <i>(k)</i>	Type <i>(l)</i>	RPM <i>(m)</i>	Phase <i>(n)</i>	Fre- quency or dc <i>(o)</i>	NAMEPLATE RATING IN		Line No.
							Hp <i>(p)</i>	MVa <i>(q)</i>	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38

NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS <i>(In column (v), designate whether generator or motor)</i>						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) <i>(x)</i>
	Year Installed <i>(r)</i>	Voltage <i>(s)</i>	Phase <i>(t)</i>	Frequency or d.c. <i>(u)</i>	Name Plate Rating of Unit (In megawatts) <i>(Designate whether MVs, MW, or Hp; indicate power factor)</i> <i>(v)</i>	Number of Units in Plant <i>(w)</i>	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 81
--	---	---	---

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Avon Park	Avon Park, Florida				
2	P-1 P-2		Gas Turbine	1968	Brayton	D/C
3						
4	Bartow	St. Petersburg, Florida				
5	P-1 P-2 P-3 P-4		Gas Turbine	1972	Brayton	D/C
6						
7	Bayboro	St. Petersburg, Florida				
8	P-1 P-2 P-3 P-4		Gas Turbine	1973	Brayton	D/C
9						
10	Debary	Debary, Florida				
11	P-3 P-5		Gas Turbine	1975	Brayton	D/C
12	P-1 P-2 P-4 P-6		Gas Turbine	1976	Brayton	D/C
13						
14	Higgins	Oldsmar, Florida				
15	P-1 P-2		Gas Turbine	1969	Brayton	D/C
16	P-3		Gas Turbine	1970	Brayton	D/C
17	P-4		Gas Turbine	1971	Brayton	D/C
18						
19	Intercession City	Intercession City, Florida				
20	P-1 P-2 P-3		Gas Turbine	1974	Brayton	D/C
21	P-4 P-5 P-6					
22						
23	Port St. Joe	Port St. Joe, Florida				
24	P-1		Gas Turbine	1970	Brayton	D/C
25						
26	Rio Pinar	Rio Pinar, Florida				
27	P-1		Gas Turbine	1970	Brayton	D/C
28						
29	Turner	Enterprise, Florida				
30	P-1 P-2		Gas Turbine	1970	Brayton	D/C
31	P-3 P-4		Gas Turbine	1974	Brayton	D/C
32						
33	Suwannee	Ellaville, Florida				
34	P-1 P-2 P-3		Gas Turbine	1980	Brayton	D/C
35						
36						
37						
38						
39						
40						

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Line No.	
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>			Number of Units in Plant <i>(m)</i>
		1968	13 800	3	60	33.8	2	67.6	1
									2
									3
		1972	13 800	3	60	55.7	4	222.8	4
									5
									6
		1973	13 800	3	60	56.7	4	226.8	7
									8
									9
		1975	13 800	3	60	66.9	2	133.8	10
		1976	13 800	3	60	66.9	4	267.6	11
									12
									13
		1969	13 800	3	60	33.8	2	67.6	14
		1970	13 800	3	60	42.9	1	42.9	15
		1971	13 800	3	60	42.9	1	42.9	16
									17
									18
		1974	13 800	3	60	56.7	6	340.2	19
									20
									21
		1970	13 200	3	60	19.3	1	19.3	22
									23
									24
		1970	13 200	3	60	19.3	1	19.3	25
									26
									27
		1970	13 200	3	60	19.3	2	38.6	28
		1974	13 800	3	60	71.2	2	142.4	29
									30
									31
									32
		1980	13 800	3	60	61.2	3	183.6	33
									34
									35
									36
									37
									38
									39
									40

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

- If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	230 KV Lines		Underground						
2	Bartow Plant	Northeast	230	230	HPOF	3.91		1	
3									
4	Bartow Plant	Northeast	230	230	HPOF	3.98		1	
5									
6	500 KV Lines		Overhead						
7	Crystal River	Lake Tarpon	500	500	ST	72.13		1	
8									
9	Crystal River	Central Fla.	500	500	ST	52.91		1	
10									
11	230 KV Lines		Overhead						
12	FO - 313		69	230	ST		1.10		
13									
14	Windermere	WIC - 7	69	230	WH		.93		
15									
16	Windermere	WXO - 9	69	230	WH		1.07		
17									
18	40th Street	FSP 3	115	230	WP	.13		1	
19									
20	FSP 3	FSP 52	115	230	SP	3.77		1	
21									
22	FSP 52	Pasadena	115	230	SP	.03		1	
23									
24	KZ - 123	KZ - 127	115	230	WH	.45		1	
25									
26	KZ - 127	KZ - 146	115	230	WP	1.35		1	
27									
28	KZ - 146	Z' Hills N	115	230	CH	.58		1	
29									
30	Northeast	NF - 3	115	230	SP	.12		1	
31									
32	NF - 3	NF - 12	115	230	SP	8.16		1	
33									
34	NF - 12	40th Street	115	230	SP	.17		1	
35									
36	TOTAL								

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material <i>(i)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
2500 KCM CU								1
2500 KCM CU	261 775	4 213 606	4 475 381					2
2300 KCM ACAR		11 978 659	11 978 659					3
2335 KCM ACAR	9 840	8 699 022	8 708 862					4
410 ACSR	448 780	4 040 891	4 489 671					5
954 KCM ACSR	135 968	1 256 329	1 392 297					6
954 KCM ACSR	-	368 917	368 917					7
795 KCM AAC								8
1590 KCM ACSR								9
795 KCM AAC	1 489	706 263	707 752					10
1590 KCM ACSR								11
1590 KCM ACSR								12
1590 KCM ACSR								13
1590 KCM ACSR								14
1590 KCM ACSR								15
1590 KCM ACSR								16
1590 KCM ACSR								17
1590 KCM ACSR								18
1590 KCM ACSR								19
1590 KCM ACSR								20
1590 KCM ACSR								21
1590 KCM ACSR								22
1590 KCM ACSR								23
1590 KCM ACSR								24
1590 KCM ACSR								25
1590 KCM ACSR								26
1590 KCM ACSR								27
1590 KCM ACSR								28
1590 KCM ACSR								29
1590 KCM ACSR								30
1590 KCM ACSR								31
1590 KCM ACSR								32
1590 KCM ACSR								33
1590 KCM ACSR								34
1590 KCM ACSR								35
1590 KCM ACSR								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
--	---	---	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Pt. St. Joe	St. Joe Ind	115	230	ST		1.43	
2								
3	Anclote Plant	Largo	230	230	SH	15.29		1
4					SP	8.54		1
5	Anclote Plant	E. Clearwater	230	230	SH		15.30	
6								
7	Anclote Plant	Seven Springs	230	230	SP	7.71		1
8								
9	Altamonte	Woodsmere	230	230	WP	.10		1
10					ST		.56	
11					WH	3.68		1
12					SP	.82		1
13					WH	6.52		1
14	Barcola	Lakeland W.	230	230	WH	18.67		1
15								
16	Crystal River	Curlew	230	230	ST	5.58		2
17					ST	33.49	33.49	1
18					ST	34.26	34.52	1
19					ST	4.38	4.38	1
20	Crystal River	Holder	230	230	ST	5.57		2
21					ST	11.13		1
22	Holder	Central Fla.	230	230	ST	36.61		1
23					ST		47.57	
24	Crystal River	Fort White	230	230	WH	50.11		1
25					WH	23.20		1
26	Central Fla.	Silver Springs	230	230	ST	27.39	27.07	1
27								
28	Central Fla.	Windermere	230	230	ST	46.61	46.61	1
29								
30	Crawfordville	Perry	230	230	ST	12.09		1
31					WH	40.35		1
32	Crawfordville	Pt. St. Joe	230	230	WH	58.85		1
33					SP	2.65		1
34					SH	.65		1
35								
36					TOTAL			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material <i>(i)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
795 KCM ACSR	11 479	51 091	62 570					1
1590 KCM ACSR	390 081	5 306 830	5 696 911					2
1590 KCM ACSR	-	635 748	635 748					3
2335 KCM ACSR	1 145 863	1 387 207	2 533 070					4
1590 KCM ACSR								5
1590 KCM ACSR	44 832	1 401 541	1 446 373					6
1590 KCM ACSR								7
1590 KCM ACSR								8
1590 KCM ACSR								9
1590 KCM ACSR								10
1590 KCM ACSR	1 271 431	10 045 081	11 316 512					11
1590 KCM ACSR	779 161	6 359 168	7 138 329					12
954 KCM ACSR	150 800	5 337 024	5 487 824					13
1590 KCM ACSR	439 516	2 955 994	3 395 510					14
1590 KCM ACSR	1 119 901	5 803 299	6 923 200					15
954 KCM ACSR	1 203 558	3 699 191	4 902 749					16
954 KCM ACSR	589 875	4 897 211	5 487 086					17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	CC-248	Seven Springs	230	230	ST		2.90		
2									
3	DeBary	Altamonte	230	230	WH	7.07		1	
4					ST	.63	3.36		
5					SP		8.59		
6	DeBary	N. Longwood	230	230	WH	1.32		1	
7					CH		2.70		
8					SP	9.15		1	
9					ST	3.36		1	
10	Fort Meade	W. Lake Wales	230	230	ST	3.07		1	
11					WH	16.80		1	
12	Fort Meade	TECO	230	230	ST		8.11		
13					WH	1.38		1	
14	Largo	Pasadena	230	230	ST		1.61		
15					SP	13.13		1	
16	CC-248	Seven Springs	230	230	ST	2.90		1	
17									
18	Lake Tarpon	TECO	230	230	ST	.36	.36	1	
19									
20	Northeast	Curlew	230	230	ST	4.34		2	
21						12.61		1	
22	N. Longwood	Piedmont	230	230	SP		4.04		
23					WH	6.16		1	
24	N. Longwood	FP & L Co. Tie	230	230	SP	4.04		1	
25					WH	2.77		1	
26	N. Longwood	Rio Pinar	230	230	AT	13.06		1	
27					ST	2.60		1	
28	Piedmont	Woodsmere	230	230	WH	6.72		1	
29									
30	Pt. St. Joe	Parker	230	230	ST	34.89		1	
31									
32	Rio Pinar	OUC Tie	230	230	AT	2.64		1	
33									
34	Suwannee	Ft. White	230	230	ST	38.08		1	
35									
36	TOTAL								

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	66 391	139 498	205 889					1
								2
								3
1590 KCM ACSR	254 154	1 804 930	2 059 084					4
								5
								6
								7
954 KCM ACSR	266 295	2 623 873	2 890 168					8
								9
1081 KCM ACAR	55 284	1 058 630	1 113 914					10
								11
1081 KCM ACAR	2 353	433 071	435 424					12
								13
1590 KCM ACSR	138 599	2 537 808	2 676 407					14
								15
1590 KCM ACSR								16
								17
1590 KCM ACSR								18
								19
1590 KCM ACSR	1 585 714	2 019 764	3 605 478					20
								21
1590 KCM ACSR	16 834	377 401	394 235					22
								23
954 KCM ACSR	207 865	1 020 411	1 228 276					24
								25
954 KCM ACSR	420 736	1 487 492	1 908 228					26
								27
954 KCM ACSR	15 605	470 878	486 483					28
								29
795 KCM ACSR	78 913	2 078 754	2 157 667					30
								31
954 KCM ACSR	200 397	353 180	553 577					32
								33
954 KCM ACSR	196 750	2 362 830	2 559 580					34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19_81
---	---	--	----------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Suwannee	Perry	230	230	ST	28.61		1
2								
3	Suwannee	Georgia	230	230	ST	18.36		1
4								
5	Ulmerton	Largo	230	230	ST	5.05		1
6								
7	Windermere	Woodsmere	230	230	WH	4.68		1
8								
9	W. Lake Wales	Intercession	230	230	WH	29.34		1
10		City			ST		.79	
11	W. Lake Wales	FP&L Co. Tie	230	230	AT	60.55		1
12								
13	W. Lake Wales	TECO	230	230	AT	2.29		1
14								
15	Fort Meade	Vandolah	230	230	SP	1.20		1
16					WH	21.05		1
17					CH	1.80		1
18	Skylake	OUC	230	230	CH	1.22		1
19					WP	3.40		1
20								
21	Sub Total	500 KV Lines				125.04		
22								
23	Sub Total	230 KV Lines				943.07	260.19	
24								
25	Other Trans.	Lines-Overhead	115&112	115&69	Various	2 422.94	327.14	
26								
27	Other Trans.	Lines-Under-ground	115	115	Various	13.13		2
28						24.05		1
29								
30								
31	*HPOF -	High Pressure Oil Filled		SP	- Single Steel Poles			
32	ST -	Steel Tower		CH	- Concrete Poles			
33	AT -	Aluminum Tower		CP	- Concrete Portal			
34	SL -	Steel Lattice		WH	- Wood "H" Frame			
35	SH -	Steel Tubular Poles		WP	- Single Wood Pole			
36						TOTAL	3 528.03	587.33

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795								1
KCM ACSR 954	151 754	1 312 705	1 464 459					2
KCM ACSR 1590	104 190	1 110 240	1 214 430					3
KCM ACSR 1590	604 697	509 658	1 114 355					4
KCM ACSR 954	19 739	866 721	886 460					5
KCM ACSR 954	364 444	1 977 065	2 341 509					6
KCM ACSR 954	636 176	4 927 787	5 563 963					7
KCM ACSR 954	17 342	207 474	224 816					8
KCM ACSR 954	74 397	2 838 203	2 912 600					9
KCM ACSR	-	-	-					10
	9 840	20 677 681	20 687 521	2 366	13 254	-	15 620	11
	13 920	15292 551 363	106 471 515	52 873	324 414	38 189	415 476	12
	8 760	03289 854 416	98 614 448	218 610	1 725 479	48 290	1 992 379	13
	91 614	10 003 524	10 095 138					14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	22 781 638	213086 984	235 868 622	273 849	2 063 147	86 479	2 423 475	36

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
--	---	---	--

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage MV (Operating) (k)	LINE COST \$																							
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)																				
1	VW-73	Hickory Ck.	.77	WP	15	1	1	795	KCM AAC	T 6.4	69	*	437	24	716	56	630	81	783																
2																																			
3																																			
4																																			
5																																			
6																																			
7																																			
8																																			
9																																			
10																				KEY:															
11																				Column "D" = WP = Single Wood Pole															
12																				WH = Wood H-Frame															
13																				CP = Concrete Pole															
14																				SP = Single Steel Pole															
15																				Column "I" = T = Triangular Irregular Configuration															
16																				F = Flat Irregular Configuration															
17																				V = Vertical Configuration															
18																				* Estimated Costs Reported															
19																																			
20																																			
21																																			
22																																			
23																																			
24																																			
25																																			
26																																			
27																																			
28																				TOTAL												256	149	2899	600

Name of Respondent FLORIDA POWER CORPORATION			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/81		Year of Report Dec. 31, 19 81			
SUBSTATIONS											
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE			Capacity of Substation (In Service) (In MVa)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Jasper - Jasper	Transm.-Unattend.	115	69		36 000	1				
2			66	12.47		6 250	3				
3	BartowPlt-St.Petersburg	Transm.-Unattend.	235	21		280 000	2				
4			235	13.8		200 000	2				
5			112	14.8		300 000	4				
6	Higgins Plt-Nr.Oldsmar	Transm.-Unattend.	117.9	13.2		165 000	9	1			
7			120.7	13.8		170 000	2				
8	Drifton - Nr.Driften	Transm.-Unattend.	115	69		30 000	1				
9			110	69		9 375	1				
10	Archer - Nr. Archer	Transm.-Unattend.	67.6	12.47		9 500	6	2			
11			28.5	67		150 000	1				
12	Suwannee River Plant - Ellaville	Transm.-Unattend.	115.5	13.2		80 000	6	1			
13			120.7	12.47		9 375	3	1			
14			115	13.2		90 000	1				
15	Monticello -Monticello	Transm.-Unattend.	67	13.1		18 750	2				
16	Ft.White-Nr.Ft.White	Transm.-Unattend.	224.2	118		250 000	1				
17			110	69		60 000	1				
18			69.3	12.47		2 000	3	1			
19	East Clearwater - Near Clearwater	Transm.-Unattend.	115	67		200 000	1				
20			230	67.3		250 000	1				
21			240	120		200 000	1				
22			70.3	13.1		90 000	2				
23	Quincy - Quincy	Transm.-Unattend.	115	67		75 000	1				
24	Crawfordville - Near Crawfordville	Transm.-Unattend.	218.5	67.2		100 000	1				
25			109.2	67		125 000	1				
26	Deland West-Nr.Deland	Transm.-Unattend.	218.5	67		250 000	1				
27	Intercession City - Nr. Davenport	Transm.-Unattend.	70.7	13.8		315 000	3				
28			68.8	13.1		20 000	1				

Name of Respondent FLORIDA POWER CORPORATION			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/81		Year of Report Dec. 31, 19_81			
SUBSTATIONS											
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Crystal River East -Nr.	Transm.-Unattend.	235.7	116.9		250 000	1				
2	Crystal River										
3	Central Florida - Near	Transm.-Unattend.	512	230		750 000	1				
4	Leesbrug										
5			218.5	67		400 000	2				
6	Crystal River Plant -	Transm.-Unattend.	525	21		950 000	3	1			
7	Nr. Crystal River										
8			224.2	21		1 050 000	3				
9	Brooksville West -West	Transm.-Unattend.	115.7	7.2		6 250	1	1			
10	of Brooksville										
11	Clermont E- Nr. Clermont	Transm.-Unattend.	224.2	67		150 000	1				
12	Barcola - Nr. Bartow										
13	SevenSprings-Nr. Elfers	Transm.-Unattend.	241.5	115		750 000	3				
14	Idlywild-Nr. Gainesville										
15	Debary - Nr. Debary	Transm.-Unattend.	230	13.2		375 000	3				
16	Havana - Nr. Havana										
17	Avon Park - Avon Park	Transm.-Unattend.	115	69		75 000	1				
18											
19			115	13.2		55 000	3	1			
20			70.6	13.1		21 875	4	1			
21			70.7	13.8		80 000	1				
22			69.3	13.2		15 000	3				
23	Brooksville-Brooksville	Transm.-Unattend.	115	13.1		60 000	2				
24											
25			115	69		75 000	1				
26	Suwannee - Ellaville	Transm.-Unattend.	224.2	115		150 000	2				
27											
28			241.5	13.2		128 000	1				
29			235.7	13.2		128 000	1				
30	Lake Tarpon-Nr. Oldsmar	Transm.-Unattend.	102.5	4.16		12 500	3	1			
31											
32			512	230		750 000	1	1			
33	Anclote-Nr. Tarpon Sprgs	Transm.-Unattend.	21.5	4.16		60 000	2				
34											
35			230	4.16		40 000	1				
36			235.7	13.1		100 000	2				
37			230	21		1 240 000	2				

Name of Respondent FLORIDA POWER CORPORATION			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/81		Year of Report Dec. 31, 1981			
SUBSTATIONS											
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Fort Meade - Ft. Meade	Transm.-Unattend.	67	4.16		5 000	1				
2			115	69		60 000	1				
3			224.2	110		150 000	1				
4			230	67		200 000	1				
5	Northeast-St. Petersburg	Transm.-Unattend.	117.8	13.1		100 000	2				
6			224.2	115		400 000	2				
7	Pasadena-St. Petersburg	Transm.-Unattend.	115	13.1		80 000	2				
8			230	115		250 000	1				
9	Ulmerton - Nr. Largo	Transm.-Unattend.	117.8	13.1		60 000	2				
10			218.5	110		400 000	2				
11	Largo - Largo	Transm.-Unattend.	70.3	13.1		100 000	2				
12			230	69		200 000	1				
13			224	67		400 000	2				
14	Hudson - Hudson	Transm.-Unattend.	235.7	115		250 000	1				
15	Leesburg East-Leesburg	Transm.-Unattend.	67	12.47		20 000	1				
16			67	13.1		20 000	1				
17	Leesburg No.-Leesburg	Transm.-Unattend.	67	13.1		20 000	1				
18	Turner - Enterprise	Transm.-Unattend.	115	67		160 000	2				
19			115	13.2		145 000	1				
20			67	12.47		9 375	3				
21			70.6	13.1		9 375	1				
22			111.5	13.2		15 000	1				
23			70.2	13.2		80 000	2				
24			117.8	13.2		180 000	2				
25	Woodsmere - Woodsmere	Transm.-Unattend.	230	70.8		250 000	1				
26			68.8	13.1		40 000	2				
27	Perry - Perry	Transm.-Unattend.	230	69		175 000	2				
28			70.6	13.1		20 000	1				
29			67	13.1		20 000	1				
30	Port St. Joe-Pt. St. Joe	Transm.-Unattend.	70.6	13.1		12 500	3	1			
31			70.6	13.2		20 000	1				
32			110	67		60 000	1				
33			218.5	67		100 000	1				

Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/81		Year of Report Dec. 31, 19 81			
SUBSTATIONS											
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE			Capacity of Substation (In Service) (In MVA)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Deltona -Nr. Orange City	Distr.-Unattend.	67	13.1		60 000	2				
2	Bayview - Bayview	Distr.-Unattend.	115	13.1		100 000	2				
3	Seminole - Seminole	Distr.-Unattend.	224.3	67		250 000	1				
4			70.4	13.1		100 000	2				
5	Silver Springs Shores -										
6	Near Ocala	Distr.-Unattend.	68.6	13.1		40 000	2				
7	Belleair - Largo	Distr.-Unattend.	70.6	13.1		80 000	2				
8	Central Plaza-St. Pete	Distr.-Unattend.	115	13.1		100 000	2				
9	Reddick - Near Reddick	Distr.-Unattend.	67	13.1		25 000	4	1			
10	Dunedin - Near Dunedin	Distr.-Unattend.	68.7	13.1		60 000	3				
11	Madison - Madison	Distr.-Unattend.	115	13.1		12 500	3	1			
12	High Springs - Same	Distr.-Unattend.	70.6	13.1		12 500	3	1			
13	Walsingham - Largo	Distr.-Unattend.	67	13.1		100 000	2				
14	Citrusville -Lake Wales	Distr.-Unattend.	68.8	2.52		12 500	3				
15	Palm Harbor-Palm Harbor	Distr.-Unattend.	70.6	13.1		40 000	2				
16	Clearwater - Clearwater	Distr.-Unattend.	68.7	13.1		90 000	3				
17	Barberville- Near	Distr.-Unattend.	67	13.1		29 375	2				
18	Barberville	Distr.-Unattend.	115	67		30 000	3				
19	Cross Bayou-Nr. Pnls Pk	Distr.-Unattend.	70.4	13.1		60 000	3				
20	Davenport-Nr Davenport	Distr.-Unattend.	70.6	13.8		10 000	1				
21	U. of Florida-Gaines.	Distr.-Unattend.	65.3	22.9		60 000	2				
22	Bithlo - Nr. Orlando	Distr.-Unattend.	70.6	13.1		12 500	3	1			
23	Pinecastle-Nr. Pinecastle	Distr.-Unattend.	68.6	13.1		20 000	1	1			
24	Alachua - Nr. Alachua	Distr.-Unattend.	67	13.1		12 500	3	1			
25	Denham - Denham	Distr.-Unattend.	70.6	13.1		20 000	1				
26	Wauchula -Nr. Wauchula	Distr.-Unattend.	67	13.1		18 750	2				
27	Winter Park E.- Nr	Distr.-Unattend.	224.2	67		150 000	1				
28	Winter Park	Distr.-Unattend.	230	13.1		100 000	2				
29	Umatilla - Nr. Umatilla	Distr.-Unattend.	70.6	13.8		18 750	2				
30	Deland East-Nr. Deland	Distr.-Unattend.	67	13.1		60 000	2				
31			1121	13.1		60 000	2				
32	Wewahootee -Nr. Cocoa	Distr.-Unattend.	70.6	13.1		12 500	3	1			
33			1247	4.16		4 310	3	1			

Name of Respondent FLORIDA POWER CORPORATION		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/81		Year of Report Dec. 31, 19_81				
SUBSTATIONS											
Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Lake Wilson - Nr. Davenport	Distr.-Unattend.	67	13.1		18 750	2				
2	Pilsbury-St. Petersburg	Distr.-Unattend.	115	13.1		100 000	2				
3	Vinoy - St. Petersburg	Distr.-Unattend.	117.8	13.1		80 000	2				
4	Holopaw-Nr. St. Cloud	Distr.-Unattend.	235.7	24.94		12 500	3	1			
5	Taft - Nr. Taft	Distr.-Unattend.	70.6	13.1		32 500	4	1			
6	Port Richey W-Pt. Richey	Distr.-Unattend.	115	13.1		90 000	3				
7	Eustis So.-So. of Eustis	Distr.-Unattend.	67	13.1		53 000	2				
8	Ocoee - Ocoee	Distr.-Unattend.	70.3	13.1		20 000	1				
9	Kenneth - St. Petersburg	Distr.-Unattend.	70.6	13.1		60 000	2				
10	Lake Placid-Lake Placid	Distr.-Unattend.	67	12.47		22 400	1				
11	No. Ft. Meade-Nr. Ft. Meade	Distr.-Unattend.	67	12.47		12 500	1				
12			109.2	4.16		31 250	4	1			
13			115	24.94		18 750	1				
14	Crossroads-St. Petersburg	Distr.-Unattend.	115	13.1		80 000	2				
15	Casselberry-Nr. Casselberry	Distr.-Unattend.	67	13.1		70 000	2				
16	Eatonville-Nr. Eatonville	Distr.-Unattend.	68.6	13.1		20 000	1				
17			68.6	13.1		30 000	1				
18	Elfers - Nr. Elfers	Distr.-Unattend.	115	13.1		100 000	2				
19	Florida Tech- Nr. Oviedo	Distr.-Unattend.	70.3	13.1		32 500	4	1			
20	Central Park-Nr. Orlando	Distr.-Unattend.	68.8	13.1		60 000	2				
21	Theme Park-Nr. Orlando	Distr.-Unattend.	68.6	13.1		90 000	2				
22	Bayhill -Nr. Windermere	Distr.-Unattend.	70.6	13.1		20 000	1				
23	Flora-Mar-Nr. Port Richey	Distr.-Unattend.	115	13.1		100 000	2				
24	Avon Pk. No. - Avon Park	Distr.-Unattend.	68.6	13.1		20 000	1				
25	Spring Lk-Nr. Forest City	Distr.-Unattend.	67	13.1		60 000	2				
26	Sky Lk.-Nr. Pinecastle	Distr.-Unattend.	67	13.1		60 000	2				
27	Highlands -Nr. Dunedin	Distr.-Unattend.	68.8	13.1		80 000	2				
28	Apopka So.-Nr. Apopka	Distr.-Unattend.	68.6	13.1		40 000	2				
29	Lake Emma-Nr. Lake Mary	Distr.-Unattend.	115	13.1		30 000	1				
30	Narcoossee-Nr. Conway	Distr.-Unattend.	68.8	13.1		20 000	1				
31	Taylor Ave-Nr. Largo	Distr.-Unattend.	68.6	13.1		80 000	2				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 1981
---	---	--	---------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt-Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVA) <i>(d)</i>
1	Number at Beginning of Year	866 911	200 931	7 720 556
2	Additions During Year			
3	Purchases	58 642	9 262	332 375
4	Associated with Utility Plant Acquired		510	10 228
5	TOTAL Additions (Enter Total of lines 3 and 4)	58 642	9 772	342 603
6	Reductions During Year			
7	Retirements	21 462	1 002	28 361
8	Associated with Utility Plant Sold		7	538
9	TOTAL Reductions (Enter Total of lines 7 and 8)	21 462	1 009	28 899
10	Number at End of Year (Lines 1 + 5 - 9)	904 091	209 694	8 034 260
11	In Stock	46 470	8 930	476 888
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	857 313		
15	In Company's Use	308	200 764	7 557 372
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	904 091	209 694	8 034 260

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19 <u>81</u>
---	---	--	---

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to operate power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	1 39 712519	2067140			141 779 659	141 779 659
2	Water Pollution Control Facilities	14 266212	25716970	150		39 983 032	39 983 032
3	Solid Waste Disposal Costs	4 117687				4 117 687	4 117 687
4	Noise Abatement Equipment	3 595298	133417			3 728 715	3 728 715
5	Esthetic Costs	368209	8905			377 114	377 114
6	Additional Plant Capacity	1 277610	725584			2 003 194	2 003 194
7	Miscellaneous (Identify significant)	1 598510	1473535	1 598510		1 473 535	1 473 535
8	TOTAL (Total of lines 1 thru 7)	164 936045	30125551	1 598660		193 462 936	193 462 936
9	Construction Work in Progress	40 868438				56 385 384	56 385 384

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/81	Year of Report Dec. 31, 19-81
--	---	---	---

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equip-

ment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly related to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	6 186 815	6 186 815
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	524 660	-
3	Fuel Related Costs		
4	Operation of Facilities	968 920	-
5	Fly Ash and Sulfur Sludge Removal	120 000	-
6	Difference in Cost of Environmentally Clean Fuels	1 572 435	1 572 435
7	Replacement Power Costs	10 292 000	10 292 000
8	Taxes and Fees		
9	Administrative and General	360 000	-
10	Other (Identify significant) Research & Development	227 353	227 353
11	TOTAL	20 252 183	18 278 603