

EI801-82-AR

Form Approved  
OMB No. 1902-0021  
(Expires 12/31/84)



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# **FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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**Auditing & Financial Analysis**  
**Department**  
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Exact Legal Name of Respondent (Company)

**FLORIDA POWER CORPORATION**

Year of Report

Dec. 31, 19 **82**

ARTHUR ANDERSEN & Co.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

To Florida Power Corporation:

In connection with our regular examination of the financial statements of Florida Power Corporation (a Florida corporation and wholly-owned subsidiary of Florida Progress Corporation) for the year ended December 31, 1982, on which we have reported separately under date of January 28, 1983, we have also examined the schedules for Florida Power Corporation on pages 110-123 of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

In our opinion, the accompanying schedules identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Arthur Andersen & Co.*

January 28, 1983.

**FERC FORM NO 1:  
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent  FLORIDA POWER CORPORATION		02 Year of Report  Dec. 31, 19 <u>82</u>
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)  3201 - 34 Street South, St. Petersburg, Florida 33711		
05 Name of Contact Person  R. R. Hayes		06 Title of Contact Person  Vice President & Controller
07 Address of Contact Person (Street, City, State, Zip Code)  3201 - 34 Street South, St. Petersburg, Florida 33711		
08 Telephone of Contact Person, Including Area Code  813-866-5151	09 This Report Is  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  12/31/82
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name  R. R. Hayes	03 Signature  <i>R R Hayes</i>	04 Date Signed (Mo, Da, Yr)  <i>1/28/93</i>
02 Title  Vice President & Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19_82</b>
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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LIST OF SCHEDULES (Electric Utility) (Continued)			
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<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Florida Progress Corporation (Florida Progress) was incorporated in Florida on January 21, 1982, for the purpose of becoming the parent corporation of Florida Power Corporation (Florida Power) and its subsidiaries. The stockholders of Florida Power approved the corporate restructuring on March 27, 1982, at Florida Power's Annual Meeting of Common Stockholders and Special Meeting of Preferred Stockholders. The restructuring became effective on March 29, 1982, and the common stockholders of Florida Power automatically became the common stockholders of Florida Progress on a share-for-share basis. The preferred stock of Florida Power is held by non-affiliated persons.

As part of the corporate restructuring, the common stock outstanding of Florida Power was reduced from 36,787,079 shares to 100 shares of no par stock wholly-owned by Florida Progress Corporation. Accordingly, earnings per share and dividends per share computations for Florida Power are no longer meaningful and have been omitted from the financial statements being presented. Prior to the restructuring, the market price of Florida Power common stock during the first quarter ranged from \$15 1/8 to \$17.

Additionally, the restructuring provided for Florida Power to transfer to Florida Progress through the declaration of a dividend, the capital stocks of Electric Fuels Corporation (Electric Fuels) and Talquin Corporation (Talquin) at their book value of \$15,625,000. Prior to the restructuring, Electric Fuels and Talquin were reported on the equity method by Florida Power. Reclassification of all intercompany receivables and payables have been made in prior years to be consistent with classifications now used.

Florida Progress is exempt from regulation as a registered holding company under the Public Utility Holding Company Act of 1935.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

R. R. Hayes  
Vice President and Controller  
3201 - 34 Street South  
St. Petersburg, Florida 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida  
July 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility  
State of Florida

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
 (2)  NO



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 1982
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- OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

2. If a change was made during the year in the incumbent of

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
1	President & Chief Exec. Officer	Andrew H. Hines, Jr.	\$204 660
2	Senior Vice Pres. & Gen. Counsel	S. A. Brandimore	119 511
3	Senior Vice President	B. L. Griffin	118 157
4	Senior Vice President	Clarence W. McKee, Jr.	122 211
5	Senior Vice President	Lee H. Scott	122 511
6	Vice President	J. H. Blanchard	68 914
7	Vice President	C. R. Collins	70 003
8	Vice President	J. F. Cronin	65 078
9	Vice President	J. E. Gleason	70 798
10	Vice President	J. A. Hancock	97 159
11	Vice President & Controller	R. R. Hayes	73 235
12	Vice President	M. F. Hebb	58 871
13	Vice President	P. C. Henry	70 848
14	Vice Pres., Secretary & Treasurer	J. G. Loader	75 114
15	Vice President	G. C. Moore	74 122
16	Vice Pres. & Assist. Gen. Counsel	R. W. Neiser	88 573
17	Vice President	M. H. Phillips	69 063
18	Vice President	N. B. Spake	69 921
19	Vice President	T. F. Thompson	85 557
20	Assist. Secretary & Assist.	J. H. Joyce	53 478
21	Treasurer		
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**CORPORATIONS CONTROLLED BY RESPONDENT**

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
- If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
Electric Fuels Corporation	Fuel Supply	100	
*Little Black Mountain Land Co.	Lessor of mining coal and similar property	100	
*Little Black Mountain Coal Reserves	Lessor of mining coal and similar property	100	
*Alternative Fuels Corporation	Fuel Supply	100	
*Homeland Coal Company	Coal Mining	100	
**Dulcimer Land Company	Lessor of mining coal and similar property	-0-	
* Subsidiaries of Electric Fuels Corporation			
** Little Black Mountain Coal Reserves, Inc. owns 80% of Dulcimer Land Company partnership.			
Note - Control ended on March 27, 1982 due to corporate restructuring - see page 102 for details.			

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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  
**Stock books not closed in 1982**

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy  
**Total: 29,710,088\***  
**By proxy: 29,710,088**

3. Give the date and place of such meeting:  
**3/27/82 - St. Petersburg, Florida**

**VOTING SECURITIES**

Line No.	Name (Title) and Address of Security Holder  <i>(a)</i>	Number of votes as of (date):			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
4	<b>TOTAL votes of all voting securities</b>	100	100		
5	<b>TOTAL number of security holders</b>	1	1		
6	<b>TOTAL votes of security holders listed below</b>	100	100		
7	<b>Florida Progress Corporation</b>	100	100		
8					
9	* Pursuant to an agreement and plan of merger approved by the stockholders of Florida Power Corporation, Florida Progress Corporation became the owner of all of Florida Power's outstanding common stock and all of the outstanding common stock of Florida Power's former wholly-owned subsidiaries, Electric Fuels and Talquin Corporations. In the merger and restructuring, each share of outstanding common stock of Florida Power was converted on a share-for-share basis into common stock of Florida Progress.				
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Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Robert C. Allen	Lake Buena Vista, Florida
Wilmer W. Bassett, Jr.	Monticello, Florida
Sam T. Dell	Gainesville, Florida
Byron E. Herlong	Leesburg, Florida
Andrew H. Hines Jr.* President	St. Petersburg, Florida
Frank M. Hubbard	Orlando, Florida
Richard C. Johnson**	Seminole, Florida
P. Scott Linder	Lakeland, Florida
Clarence W. McKee, Jr.* Senior Vice President	St. Petersburg, Florida
Corneal B. Myers	Lake Wales, Florida
George Ruppel*	Pinellas Park, Florida
Jean Giles Wittner*	St. Petersburg, Florida

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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. City of Center Hill franchise granted 3/2/82, effective 3/2/82.  
City of Coleman franchise granted 10/14/82, effective 10/14/82.  
City of Inverness franchise granted 8/17/82, effective 10/29/82.  
Town of McIntosh franchise granted 7/8/82, effective 7/8/82.  
Town of Micanopy franchise granted 2/9/82, effective 3/1/82.

All five are 30-year franchises with a franchise payment of 6% of residential and commercial revenue, less city taxes, fees, and other impositions.

2. None

3. Purchase or Sale of Operating Unit

Description - Sale of 0.91 miles of transmission facilities to the Gulf Power Company, in Bay County, Florida.

Summary of Transactions:

Original Cost	\$53 742
Depreciation	21 199
Sale Price	73 530
Gain on Disposition	40 987

Journal entries submitted to commission in letter dated 1/28/82.

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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
19	NOT APPLICABLE				
20					
21					
22					
23					
24					
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 1982
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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

**9. Legal Proceedings - Pending and Culminated**

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1981 FERC Form No. 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all update material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. **Florida Power Corporation v. Florida Public Service Commission, Florida Supreme Court (Case No. 60,534); Florida Public Service Commission ("FPSC") Docket No. 780732-EU.** On March 3, 1978, Company's Crystal River nuclear unit was taken out of service following the identification of loose parts within the unit. The unit went back into operation in late September 1978. During 1978, \$49 million of Company's fuel adjustment revenues were collected subject to refund. The FPSC took the position that, if Company acted imprudently in the continued operation of the plant when the existence of loose parts first became apparent, then the FPSC should determine whether any portion of the higher fuel costs incurred because the nuclear unit was out of service should be borne by Company. Hearings were held in late 1978, and again in 1980, at which time Company explained the circumstances surrounding the unit's operation in the early part of 1978, what was discovered when it was taken out of service, and how the repair effort was carried out.

Following the hearings, the FPSC staff made recommendations concluding that Company's actions were not improper with regard to the continued operation of the plant after the loose parts monitoring system was activated; however, the FPSC staff and the Florida Public Counsel suggested that Company should make a refund to its customers on the theory that Company was negligent during the repair period with regard to the dropping of a test weight, which prolonged the outage. While the unit was out of service, a test weight in the spent fuel pool dropped against some nuclear fuel rods. The mishap occurred as employees attempted to lift the test weight from the spent fuel pool with a hook intended only for lighter objects.

On January 5, 1981, the FPSC voted to order Company to refund \$14.7 million to its customers, which was reduced by the FPSC to \$12.9 million on April 8, 1981. In making its decision, the FPSC took the position that Company's management should have had work procedures in place which would have prevented the employee error, and, therefore, any increased fuel cost attributable to the extra down time of the unit because of the dropped-test-weight incident should be borne by Company's shareholders, rather than its ratepayers. However, in determining

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IMPORTANT CHANGES DURING THE YEAR (Continued)

3. (Continued)

Description - Sale of distribution facilities to Orlando Utilities Commission, in Orange County, Florida.

Summary of Transactions:

Original Cost	\$7,376
Depreciation	4,964
Sale Price	8,301
Gain on Disposition	5,889

Description - Purchase of distribution facilities from Orlando Utilities Commission, in Orange County, Florida.

Summary of Transactions:

Original Cost	\$1,264
Depreciation	657
Purchase Price	607

Description - Sale of distribution facilities to Orlando Utilities Commission, in Orange County, Florida.

Summary of Transactions:

Original Cost	\$3,094
Depreciation	2,175
Sale Price	3,900
Gain on Disposition	3,981

4. None

5. None

6. None

7. Creation and issuance of 500,000 shares of 13.32% series preferred stock - filed with the Secretary of State of the State of Florida on July 14, 1982.

8. Negotiated general increase of 9.2% effective December 13, 1982, granted for bargaining unit employees



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IMPORTANT CHANGES DURING THE YEAR (Continued)

FPSC Orders in their entirety. This proceeding is now terminated.

3. Citizens of the State of Florida v. Florida Public Service Commission, Florida Supreme Court (Case No. 59,034); Florida Public Service Commission Docket No. 74680-CL. On March 7, 1980, the FPSC approved a revision to Company's retail fuel adjustment clause, by replacing the two-month delayed recovery clause with a six-month projected fuel adjustment clause. At that time, the FPSC also authorized Company to collect a one-time transition adjustment to permit recovery of fuel costs which would otherwise be lost in changing to the new clause. The transition adjustment requested by Company was close to \$23 million.

On February 15, 1982, the FPSC voted to allow Company to collect \$17.6 million of the requested amount, which is to be collected over a twelve-month period beginning in April 1982. On November 8, 1982, the Florida Public Counsel withdrew his appeal to the Florida Supreme Court of the FPSC Order, thereby terminating this proceeding.

4. Seminole Electric Cooperative, Inc. v. Florida Power Corporation, Pinellas County Circuit Court (Case No. 81-2925-17). Seminole Electric Cooperative, Inc. ("Seminole") has an undivided 1.6994% ownership interest in Company's Crystal River nuclear unit. On March 13, 1981, Seminole filed suit against Company for damages arising out of the dropped-test-weight occurrence described in Item 1 above. Seminole claims that Company breached its duty to Seminole to operate the unit in accordance with good utility practices and that it has been damaged by having to purchase higher cost replacement power, incur increased maintenance costs and by the loss of the value of the fuel assembly. The complaint does not specify the amount of damages that Seminole is seeking. Company filed a response to the complaint, denying liability, and intends to vigorously defend the suit. By joint stipulation, this matter has been stayed until June 30, 1983.

5. Florida Power Corporation v. The Babcock and Wilcox Company and McDermott, Inc., U.S. District Court, Middle District of Florida (Case No. 81-440-Civ-T-GC). On May 15, 1981, Company filed suit against the manufacturer of its nuclear unit, The Babcock and Wilcox Company ("B&W") and B&W's parent, McDermott, Inc. The suit is based on an incident that occurred in February 1978. While the unit was operating, a coupling device that held one of the burnable poison rod assemblies ("BPRA") failed, causing it to disengage from the fuel assembly and travel into one of the unit's steam generators. As a result of that occurrence, the steam generator was damaged and the unit was

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IMPORTANT CHANGES DURING THE YEAR (Continued)

the length of time that the outage was extended, the FPSC disregarded both Company's and the FPSC staff's position that the dropped test weight prolonged the outage by 14 days, and ordered that the refund be based on increased fuel costs for 55 days.

In April 1981, Company appealed the FPSC Order to the Florida Supreme Court contending that the FPSC action was not supportable by the facts presented at hearings on this issue. On December 16, 1982, the Supreme Court issued its decision reversing the FPSC's Order and returned the matter to the FPSC for reconsideration. In making its decision, the Supreme Court ruled that the FPSC relied excessively on the Nuclear Regulatory Commission Notice of Violation and the report of Company's Nuclear General Review Committee. This matter is now pending before the FPSC.

Provision has been made in the 1980 financial statements for Company's best estimate of the amount of the revenues which will ultimately be refunded to customers. In the opinion of Company's management and legal counsel, the resolution of this matter will not result in any material adjustment to the estimated refund.

2. Citizens of the State of Florida v. Florida Public Service Commission and Florida Power Corporation, Florida Supreme Court (Case No. 61,101); Florida Public Service Commission Docket No. 800119-EU. On April 24, 1980, Company filed a petition with the FPSC requesting a \$99 million, or 12.5%, increase in its retail rates. At that time, Company also asked that the FPSC allow it to immediately begin collecting \$61.2 million on an interim basis.

On August 6, 1980, Company began collecting a \$40.4 million rate increase, which was subject to refund, until the FPSC made a final decision on Company's request.

On March 11, 1981, the FPSC issued its Order granting Company a \$58.4 million permanent rate increase (which included the \$40.4 million interim increase) and authorized it to put new retail rates into effect on March 22, 1981. However, in response to the Petition for Reconsideration filed by the Florida Public Counsel, the FPSC, on June 30, 1981, reduced the rate increase granted to Company in March 1981 by \$1.3 million. The reduction resulted from a correction of a mathematical error made by the FPSC in its calculation of Company's investment tax credit and from its decision to remove Company's investment in its subsidiary solely from the equity portion of Company's capital structure.

On August 26, 1981, the Florida Public Counsel appealed the FPSC Order to the Florida Supreme Court. The Florida Supreme Court denied the appeal on December 16, 1982, and affirmed the

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IMPORTANT CHANGES DURING THE YEAR (Continued)

1982. The increased rates will be collected subject to refund until the Commission issues a final ruling, or a negotiated settlement can be reached with Company's wholesale customers.

8. Florida Public Service Commission, Docket No. 820100-EU. In June 1982 Company filed a petition with the FPSC requesting a \$169.2 million annual retail rate increase. In August 1982, the FPSC granted a \$33.1 million interim retail rate increase effective September 29, 1982. On January 25, 1983, the FPSC announced a final decision granting a \$111.3 million permanent increase effective February 27, 1983, which included the interim increase granted earlier. The FPSC has not yet issued its written order in this proceeding.

10. None

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

taken out of service for several months during 1978. Company is seeking to recover both the direct cost of repairing the unit, which is anticipated to exceed \$14 million, as well as the higher costs associated with supplying replacement energy.

In its complaint, Company has alleged causes of action against B&W based on breach of contract, breach of warranty, and negligence, both in the initial design and fabrication of the BPRA and B&W's effort to repair the unit after the damage was incurred. The defendants have filed their responses to the complaint and have denied all liability and raised a variety of affirmative defenses. B&W has also filed an action against the property insurers of the nuclear unit claiming that it is entitled to coverage under Company's property insurance policies and has counterclaimed against Company, claiming that it breached its agreement with B&W to name it as a coinsured on the property insurance policy. Both B&W and Company are anticipating an extensive period of discovery before this matter is ready for trial.

6. **Florida Power Corporation v. ITT Grinnell Industrial Piping, Inc.,**  
 U.S. District Court, Middle District of Florida, Ocala Division (Case No. 82-36-Civ-OC). On January 15, 1982, Company filed suit against ITT Grinnell Industrial Piping, Inc. ("ITT Grinnell"), which is one of the contractors performing certain construction work on a 640-megawatt coal-fired steam electric generating unit that Company had under construction. In its complaint, Company alleges that ITT Grinnell breached its contract with Company by failing to meet agreed-upon completion dates, provide scheduling information, and make reasonable progress on the work required under the contract. As a result of the breach, Company elected to terminate its contract with ITT Grinnell and have the work completed by another contractor. Company is seeking to recover any increased costs that it incurred in completing the work.

In ITT Grinnell's response to the complaint, they have denied that they failed to perform under the contract, but instead have claimed that Company terminated the contract for its own convenience. In addition to denying all liability, ITT Grinnell also filed a Counterclaim against Company for its costs and lost profits.

7. **Federal Energy Regulatory Commission, Docket No. 82-701-000.**  
 In July 1982, Company filed a petition with the Federal Energy Regulatory Commission ("Commission") to increase the wholesale rates in two phases, totaling \$33.9 million annually. The Commission gave Company approval to increase wholesale rates on an interim basis by \$10 million, effective September 29, 1982. In December, the Commission approved the second phase of the rate increase which totaled \$23.9 million, effective December 30,

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	2196 645 443	2754 695 730
3	Construction Work in Progress (107)	200	445 860 011	245 003 797
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2642 505 454	2999 699 527
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	542 875 620	609 360 273
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)	-	2099 629 834	2390 339 254
7	Nuclear Fuel (120.1-120.4)	201	140 183 711	150 791 471
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201	42 954 113	99 430 607
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	97 229 598	51 360 864
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	2196 859 432	2441 700 118
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	2 753 916	2 484 784
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	57 563	32 706
16	Investments in Associated Companies (123)	-	-	2 945 000
17	Investment in Subsidiary Companies (123.1)	217	16 097 607	-
18	(For cost of Account 123.1, see footnote for line 23, page 217)	-		
19	Other Investments (124)	-	1 021 097	1 092 639
20	Special Funds (125-128)	-	500	3 803 657
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-	19 815 557	10 293 374
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	(2 941 609)	4 935 944
24	Special Deposits (132-134)	-	9 226 622	30 141 627
25	Working Funds (135)	-	754 366	1 059 537
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	1 393	796
28	Customer Accounts Receivable (142)	-	65 159 264	60 045 576
29	Other Accounts Receivable (143)	-	16 403 338	16 358 824
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	1 423 582	1 317 005
31	Notes Receivable from Associated Companies (145)	-	14 772 100	16 078 550
32	Accounts Receivable from Assoc. Companies (146)	-	118 804	556 561
33	Fuel Stock (151)	218	120 048 229	134 526 837
34	Fuel Stock Expense Undistributed (152)	218	-	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	218	-	-
36	Plant Material and Operating Supplies (154)	218	34 685 605	38 683 820
37	Merchandise (155)	218	-	-
38	Other Material and Supplies (156)	218	-	-
39	Nuclear Materials Held for Sale (157)	201/218	-	-
40	Stores Expenses Undistributed (163)	218	218 829	217 629
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	3 382 423	3 700 607
45	Advances for Gas Explor., Devel. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	28 667 430	29 116 331
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		289 073 212	334 105 634

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	7 139 122	8 979 574
54	Extraordinary Property Losses (182)	220	7 164 498	4 966 237
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	93 987	345 334
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
57	Clearing Accounts (184)	-	(11 060)	66 169
58	Temporary Facilities (185)	-	-	-
59	Miscellaneous Deferred Debits (186)	223	29 538 468	33 598 920
60	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
61	Research, Devel. and Demonstration Expend. (188)	352-353	985 461	67 612
62	Unamortized Loss on Reacquired Debt (189)	-	-	-
63	Accumulated Deferred Income Taxes (190)	224	17 019 000	25 604 991
64	Unrecovered Purchased Gas Costs (191)	-	-	-
65	Unrecovered Incremental Gas Costs (192.1)	-	-	-
66	Unrecovered Incremental Surcharges (192.2)	-	-	-
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		61 929 476	73 628 837
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		2567 677 677	2859 727 963

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents		
			Balance at Beginning of Year (c)		Balance at End of Year (d)
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	349 846 624	354 405 315	
3	Preferred Stock Issued (204)	250	227 471 300	275 858 900	
4	Capital Stock Subscribed (202, 205)	251	-	-	
5	Stock Liability for Conversion (203, 206)	251	-	-	
6	Premium on Capital Stock (207)	251	962 120	962 115	
7	Other Paid-In Capital (208-211)	252	1 651 015	24 613 957	
8	Installments Received on Capital Stock (212)	251	-	-	
9	(Less) Discount on Capital Stock (213)	253	-	-	
10	(Less) Capital Stock Expense (214)	253	-	-	
11	Retained Earnings (215, 215.1, 216)	118-119	326 055 925	325 182 482	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2 652 607	-	
13	(Less) Reacquired Capital Stock (217)	250	-	-	
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	908 639 591	981 022 769	
15	LONG-TERM DEBT				
16	Bonds (221)	256	952 583 000	1084 123 000	
17	(Less) Reacquired Bonds (222)	256	4 663 000	4 119 000	
18	Advances from Associated Companies (223)	256	-	-	
19	Other Long-Term Debt (224)	256	79 780 500	104 698 750	
20	Unamortized Premium on Long-Term Debt (225)		5 490 050	5 162 601	
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		321 345	232 371	
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	1032 869 205	1189 632 980	
23	CURRENT AND ACCRUED LIABILITIES				
24	Notes Payable (231)	-	30 057 909	27 246 750	
25	Accounts Payable (232)	-	55 577 326	44 736 859	
26	Notes Payable to Associated Companies (233)	-	-	2 500 000	
27	Accounts Payable to Associated Companies (234)	-	9 636 721	12 185 673	
28	Customer Deposits (235)	-	30 863 867	33 097 939	
29	Taxes Accrued (236)	258-259	27 220 202	19 711 176	
30	Interest Accrued (237)	-	17 929 360	25 604 423	
31	Dividends Declared (238)	-	-	-	
32	Matured Long-Term Debt (239)	-	-	-	
33	Matured Interest (240)	-	-	-	
34	Tax Collections Payable (241)	-	3 864 163	2 662 833	
35	Miscellaneous Current and Accrued Liabilities (242)	-	10 522 113	14 963 248	
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)		185 671 661	182 708 901	

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
37	<b>DEFERRED CREDITS</b>			
38	Customer Advances for Construction (252)		26 929	29 379
39	Accumulated Deferred Investment Tax Credits (255)	264	130 757 382	156 209 362
40	Deferred Gains from Disposition of Utility Plant (256)		-	-
41	Other Deferred Credits (253)	266	669 713	17 073 376
42	Unamortized Gain on Reacquired Debt (257)		-	-
43	Accumulated Deferred Income Taxes (281-283)	268-273	307 400 493	324 688 493
44	<b>TOTAL Deferred Credits (Enter Total of lines 38 thru 43)</b>		438 854 517	498 000 610
45	<b>OPERATING RESERVES</b>			
46	Property Insurance Reserve (261)		1 642 703	1 642 703
47	Injuries and Damages Reserve (262)		-	-
48	Pensions and Benefits Reserve (263)		-	-
49	Miscellaneous Operating Reserves (265)		-	6 720 000
50	<b>TOTAL Operating Reserves (Enter Total of lines 46 thru 49)</b>		1 642 703	8 362 703
51				
52				
53				
54				
55				
56				
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58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)</b>		2567 677 677	2859 727 963



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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		1 210 513 488	1 278 297 207
3	Operating Expenses			
4	Operation Expenses (401)		768 522 165	827 625 646
5	Maintenance Expenses (402)		81 521 412	66 914 055
6	Depreciation Expense (403)		78 223 999	73 685 798
7	Amort. & Depl. of Utility Plant (404-405)		12 670	182
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses (407)		2 207 296	1 798 225
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	63 124 495	64 924 379
12	Income Taxes - Federal (409.1)	258	9 887 457	9 589 066
13	- Other (409.1)	258	5 149 072	5 086 036
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	46 303 000	59 891 000
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268-273	38 270 991	33 931 000
16	Investment Tax Credit Adj. - Net (411.4)	264	30 260 173	32 944 612
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1 046 940 748	1 108 527 999
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		163 572 740	169 769 208

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
Same	Same					6
						7
as	as					8
						9
Column	Column					10
						11
(c)	(d)					12
						13
						14
						15
						16
						17
						18
						19
						20

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/82		Year of Report Dec. 31, 19 <u>82</u>	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY		
	Current Year <i>(k)</i>	Previous Year <i>(l)</i>	Current Year <i>(m)</i>	Previous Year <i>(n)</i>	Current Year <i>(o)</i>	Previous Year <i>(p)</i>	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11			NOT APPLICABLE				
12							
13							
14							
15							
16							
17							
18							
19							
20							

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	Account  (a)	Ref. Page No.  (b)	TOTAL	
			Current Year  (c)	Previous Year  (d)
21	Net Utility Operating Income (Carried forward from page 114)	-	163 572 740	169 769 208
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
26	Costs and Exp. of Merchandising, Jobbing and Contract Work (416)		-	-
27	Revenues From Nonutility Operations (417)		-	2 928
28	Expenses of Nonutility Operations (417.1)		-	(4 065)
29	Nonoperating Rental Income (418)		(11 394)	(63 680)
30	Equity in Earnings of Subsidiary Companies (418.1)	-	2 782 661	716 148
31	Interest and Dividend Income (419)		5 134 060	7 145 654
32	Allowance for Other Funds Used During Construction (419.1)	-	19 076 864	8 143 866
33	Miscellaneous Nonoperating Income (421)		1 376 625	24 306 000
34	Gain on Disposition of Property (421.1)		393 396	476 569
35	TOTAL Other Income (Enter Total of lines 25 thru 34)	-	28 752 212	40 723 420
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		45	20 882
38	Miscellaneous Amortization (425)	337	-	300 351
39	Miscellaneous Income Deductions (426.1-426.5)	337	688 517	2 839 143
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)	-	688 562	3 160 376
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	53 069	107 72
43	Income Taxes—Federal (409.2)	258	1 811 773	1 384 751
44	Income Taxes—Other (409.2)	258	209 635	161 780
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273	670 000	11 831 000
46	Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273	-	-
47	Investment Tax Credit Adj.—Net (411.5)		-	-
48	Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)	-	2 744 477	13 485 258
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)	-	25 319 173	24 077 786
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	98 928 622	81 879 894
53	Amort. of Debt Disc. and Expense (428)		946 772	757 711
54	Amortization of Loss on Recquired Debt (428.1)		-	-
55	Amort. of Premium on Debt-Credit (429)		(302 354)	(305 341)
56	Amortization of Gain on Recquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	337	-	-
58	Other Interest Expense (431)	337	10 197 450	9 156 819
59	Allowance for Borrowed Funds Used During Construction-Credit (432)	-	(23 595 097)	(11 786 085)
60	Net Interest Charges (Enter Total of lines 52 thru 59)	-	86 175 393	79 702 998
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)	-	102 716 520	114 143 996
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)	-	-	-
68	Net Income (Enter Total of lines 61 and 67)		102 716 520	114 143 996

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19_82</b>
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item <i>(a)</i>	Contra Primary Account Affected <i>(b)</i>	Amount <i>(c)</i>
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance -- Beginning of Year		326 055 925
2	Changes <i>(Identify by prescribed retained earnings accounts)</i>		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) <i>(Enter Total of lines 4 thru 8)</i>		
10	Debit: Expense Related to Common & Preferred Stock Issues		348 275
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) <i>(Enter Total of lines 10 thru 14)</i>	186.10	348 275
16	Balance Transferred from Income (Account 433 less Account 418.1)		99 933 859
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) <i>(Enter Total of lines 18 thru 21)</i>		
23	Dividends Declared -- Preferred Stock (Account 437)		
24	4.00% - \$159,940 8.80% - \$1,760,000 11.00% - \$1,100,000		
25	4.60% - \$183,990 7.40% - \$2,220,000 13.32% - \$3,071,000		
26	4.75% - \$380,000 7.76% - \$3,880,000		
27	4.40% - \$330,000 10.00% - \$3,295,311		
28	4.58% - \$457,966 10.50% - \$5,250,000		
29	TOTAL Dividends Declared--Preferred Stock (Account 437) <i>(Enter Total of lines 24 thru 28)</i>	242	22 088 207
30	Dividends Declared -- Common Stock (Account 438)		
31	\$1.80 Per Share - Annual Rate *		16 448 575
32	Cash Dividends to Florida Progress Corporation *		51 732 245
33	Other Dividends to Florida Progress Corporation *		10 190 000
34	*(Note 2 - Notes to Financial Statements Page 123-R)		
35			
36	TOTAL Dividends Declared--Common Stock (Account 438) <i>(Enter Total of lines 31 thru 35)</i>	238.10	78 370 820
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance -- End of Year <i>(Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)</i>		325 182 482

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<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b>					
Line No.	Item (a)	Amount (b)			
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
39					
40					
41					
42					
43					
44					
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>				
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>				
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>				
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216)</b>	<b>325 182 482</b>			
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>				
49	Balance – Beginning of Year (Debit or Credit)	2 652 607			
50	Equity in Earnings for Year (Credit) (Account 418.1)	2 782 660			
51	Dividends Received (Debit)				
52	Other Changes (Explain) Dividends to Florida Progress Corporation*	(5 435 267)			
53	Balance – End of Year	-0-			
*Note 2 - Notes to Financial Statements, Page 123-B.					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
<b>STATEMENT OF CHANGES IN FINANCIAL POSITION</b>			
<p>1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.</p> <p>2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.</p> <p>3. Under "Other" specify significant amounts and group others.</p>		<p>4. Codes Used:</p> <p>(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Net proceeds or payments.</p> <p>(d) Include commercial paper.</p> <p>(e) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>5. Enter on page 122 clarifications and explanations.</p>	
Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)	
1	Funds from Operations		
2	Net Income	102 716 520	
3	Principal Non-Cash Charges (Credits) to Income		
4	Depreciation and Depletion	78 223 999	
5	Amortization of (Specify) Nuclear Fuel and Property Losses	27 961 955	
6	Provision for Deferred or Future Income Taxes (Net)	8 702 009	
7	Investment Tax Credit Adjustments	30 260 173	
8	Less Allowance for Other Funds Used During Construction	19 076 864	
9	Other (Net)		
10	Allowance For Borrowed Funds Used During Construction	(23 595 097)	
11	Deferred Fuel Expense (Net)	45 199 156	
12	Amortization and Write-Off of Discount and Debt Expense	946 772	
13	Amortization and Write-Off of Premium on Debt	(302 354)	
14			
15	TOTAL Funds from Operations (Enter Total of lines 2 thru 14)	251 036 269	
16	Funds from Outside Sources (New Money)		
17	Long-Term Debt (b) (c)	172 296 633	
18	Preferred Stock (c)	49 674 301	
19	Common Stock (c)	4 536 114	
20	Net Increase in Short-Term Debt (d)	-	
21	Other (Net)		
22	Salvage	5 786 034	
23	Cost of Removal	(2 443 087)	
24	Increase in Customer Advances	2 450	
25	Miscellaneous	(2 108 897)	
26			
27	TOTAL Funds from Outside Sources (Enter Total of lines 17 thru 26)	227 743 548	
28	Sale of Non-Current Assets (e)		
29			
30	Contributions from Associated and Subsidiary Companies		
31	Other (Net) (a)		
32			
33			
34	Increase in Other Deferred Credits	54 672	
35	Increase in Capital Contribution - Parent Company	22 795 720	
36	Increase in Nuclear Refueling Outage Reserve	6 720 000	
37	TOTAL Sources of Funds (Enter Total of lines 15, 27, 28 thru 36)	508 350 209	

Name of Respondent		This Report Is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/82	Dec. 31, 19 <u>82</u>
STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
38	Construction and Plant Expenditures (Including Land)			
39	Gross Additions to Utility Plant (Less Nuclear Fuel)	353 344 277		
40	Gross Additions to Nuclear Fuel	8 335 100		
41	Gross Additions to Common Utility Plant			
42	Gross Additions to Nonutility Plant			
43	Less Allowance for Other Funds Used During Construction	19 076 864		
44	Other			
45	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 38 thru 44)	342 602 513		
46	Dividends on Preferred Stock	22 088 207		
47	Dividends on Common Stock	83 806 087		
48	Funds for Retirement of Securities and Short-Term Debt			
49	Long-term Debt (b) (c)	17 997 750		
50	Preferred Stock (c)	1 445 183		
51	Redemption of Capital Stock			
52	Net Decrease in Short-term Debt (d)	2 795 000		
53	Other (Net)			
54				
55				
56				
57				
58	Purchase of Other Non-Current Assets (e)			
59				
60				
61	Investments in and Advances to Associated and Subsidiary Companies	(13 152 607)		
62	Other (Net) (a):			
63	Increase in Other Investments	3 874 699		
64	Increase in Other Deferred Debits	1 693 195		
65	Increase in Working Capital	45 200 182		
66				
67				
68	TOTAL Applications of Funds (Enter Total of lines 45 thru 67)	508 350 209		



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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Attached hereto and incorporated by reference are the Notes to Financial Statements on pages 123-A through 123-H of the Florida Power Corporation 1982 Form 10-K.

**Additional Notes:**

1. Gain on Reacquired Bonds - The Company recognizes gains or losses on reacquirement of long-term debt in current income. The Florida Public Service Commission presently does not consider these gains or losses in arriving at cost of capital components for rate-making purposes.
2. Dividend Restriction - The Composite Amended Articles of Incorporation prohibits the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1982, approximately \$220 million of retained earnings were free of such restrictions.
3. Short Term Debt - Under FPC's short-term borrowing arrangements with banks, interest rates charged generally reflect the lending institutions' prime interest rates. Compensating balances (withdrawal of which is not legally restricted) are required on FPC's lines of credit, which totaled \$100 million for 1982 and 1981 and are generally based on 10% of the total lines of credit extended or 15% of the amount outstanding, whichever is greater. Commencing January 1, 1982, the methods of compensation for the New York lines of credit, which total \$58.5 million, were changed to fee or combination fee and balance arrangements.
4. Jointly Owned Plant - The Company's 90% ownership share of the Crystal River No. 3 Nuclear Unit amounted to \$385,759,000 of electric plant in service, \$6,032,000 of construction work in progress, and \$74,580,000 of accumulated depreciation at December 31, 1982. Each participant provides for its own financing. The Company's share of the operating costs are included in the appropriate expense captions in the statements of income.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

**(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**(a) Electric Plant**-Electric plant is stated at the original cost of construction which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all the company's electric plant is pledged as collateral for the first mortgage bonds.

**(b) Operating Revenues and Fuel Expense**-Prior to 1981, the Company recognized revenues concurrent with billings to customers on a cycle billing basis. To more closely match revenues and expenses, in 1981 the Company began accruing revenues for service rendered but unbilled. The pro forma effects of this change in accounting principle for the year 1980 increased net income to \$70,380,000 compared to the previously reported net income of \$68,079,000.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core. The Company is allowed to recover fuel and purchased power costs through fuel adjustment clauses. Revenues or fuel expenses are adjusted for differences between recoverable fuel costs and amounts included in current rates.

The Company was authorized by the Florida Public Service Commission (FPSC), to collect from its retail customers estimated future permanent storage and disposal costs of spent nuclear fuel beginning April 1, 1982. The Federal Energy Regulatory Commission has also granted the Company permission to collect these costs from its wholesale customers effective September 29, 1982. Nuclear fuel storage and disposal costs, related to fuel that has been previously consumed, have been estimated and set up as a deferred charge on the balance sheet. This charge, which amounted to \$30,628,000 at December 31, 1982, will be amortized over future years as prescribed by the state and Federal regulatory commissions. On January 7, 1983, the President of the United States signed the Nuclear Waste Disposal Act of 1982 which makes the Company liable for payments to the Federal government for permanent disposal of spent fuel. The Company will assess the impact of this legislation upon the amounts which will need to be provided and collected from customers for this obligation.

**(c) Depreciation and Maintenance**-The Company provides for the depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The annual provision for depreciation, expressed as a percentage of the average balances of depreciable electric plant was 3.65% for 1982 and 1981 and 3.62% for 1980. The depreciation rate applied to nuclear facilities includes a factor for dismantling or removal costs to the extent allowed by the FPSC. The cost of decommissioning, based on decommissioning promptly after the unit is taken out of service, is presently estimated to be \$80,000,000.

The Company charges maintenance with the cost of repairs and minor renewals of property, the plant accounts with the cost of renewals and replacements of property units and accumulated depreciation with cost, less net salvage, of property units retired.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

**(d) Allowance for Funds Used During Construction (AFDC)**-This item represents the estimated cost of funds applicable to utility plant under construction. Recognition of this item as a cost of utility plant is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services.

Effective February 1, 1982, the rate used in computing AFDC was changed to 9.81%. For the ten-month period beginning April 1, 1981, the rate used was 9.55%. Prior to that date and throughout 1980, a rate of 8.66% was used.

**(e) Pension Costs**-The Company together with its parent has a retirement plan covering substantially all employees. The total pension costs for 1982, 1981 and 1980 were \$9,532,000, \$8,064,000 and \$8,483,000, respectively, which includes amortization of prior service cost over 10 years. The plan was amended, effective January 1, 1982, to revise the early retirement benefits for long-service employees. This amendment increased the unfunded prior service cost and the 1982 annual cost by \$4,321,000 and \$580,000, respectively. Annual contributions to the plan equal the amounts accrued for pension expense. A comparison of the actuarial present value of accumulated plan benefits based on an assumed rate of investment return of 8% a year and plan net assets is presented below:

	January 1,	
	1982	1981
	(Thousands)	
Actuarial present value of accumulated plan benefits:		
Vested	\$ 53,561	\$ 47,385
Nonvested	8,054	6,636
<b>Total</b>	<b>\$ 61,615</b>	<b>\$ 54,021</b>
<b>Net assets available for benefits</b>	<b>\$113,449</b>	<b>\$105,801</b>

The actuarial present value of accumulated plan benefits does not recognize any improvements in benefits and ignores the effects of future compensation increases on the benefits participants will receive for their past service. If this value is adjusted for projected compensation increases consistent with the assumed rate of investment return, the adjusted actuarial present value of accumulated plan benefits would be approximately \$92,600,000 and \$80,000,000 for 1982 and 1981, respectively.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

**(2) REORGANIZATION AND RELATED RESTRUCTURING**

Florida Progress Corporation (Florida Progress) was incorporated in Florida on January 21, 1982, for the purpose of becoming the parent corporation of Florida Power Corporation (Florida Power) and its subsidiaries. The stockholders of Florida Power approved the corporate restructuring on March 27, 1982, at Florida Power's Annual Meeting of Common Stockholders and Special Meeting of Preferred Stockholders. The restructuring became effective on March 29, 1982, and the common stockholders of Florida Power automatically became the common stockholders of Florida Progress on a share-for-share basis. The preferred stock of Florida Power is held by non-affiliated persons.

As part of the corporate restructuring, the common stock outstanding of Florida Power was reduced from 36,787,079 shares to 100 shares of no par stock wholly-owned by Florida Progress Corporation. Accordingly, earnings per share and dividends per share computations for Florida Power are no longer meaningful and have been omitted from the financial statements presented. Prior to the restructuring, the market price of Florida Power common stock during the first quarter ranged from \$15 1/8 to \$17.

Additionally, the restructuring provided for Florida Power to transfer to Florida Progress through the declaration of a dividend, the capital stocks of Electric Fuels Corporation (Electric Fuels) and Talquin Corporation (Talquin) at their book value of \$15,625,000. Prior to the restructuring, Electric Fuels and Talquin were reported on the equity method by Florida Power. Reclassification of all associated companies' receivables and payables have been made in prior years to be consistent with classifications now used.

Florida Progress is exempt from regulation as a registered holding company under the Public Utility Holding Company Act of 1935.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

<b>(3) INCOME TAX EXPENSE</b>	<b>1982</b>	<b>1981</b>	<b>1980</b>
	<b>(Thousands)</b>		
<b>Federal:</b>			
Payable currently (refund)	\$11,699	\$10,974	\$(25,995)
Deferred to subsequent years (a)	41,952	64,071	61,140
Deferred income taxes-credits	(34,746)	(30,735)	(21,302)
Investment tax credits, net of amortization	30,260	32,945	32,178
Income tax expense	49,165	77,255	46,021
Taxes included in miscellaneous other income and (deductions) and the cumulative effect of a change in an accounting principle	(2,413)	(12,001)	(688)
Income tax expense in operating expenses	46,752	65,254	45,333
<b>State:</b>			
Payable currently	5,359	5,248	1,236
Deferred to subsequent years (a)	5,021	7,651	7,028
Deferred income taxes-credits	(3,525)	(3,196)	(2,035)
Income tax expense	6,855	9,703	6,229
Taxes included in miscellaneous other income and (deductions) and the cumulative effect of a change in an accounting principle	(278)	(1,377)	(89)
Income tax expense in operating expenses	6,577	8,326	6,140
<b>Income taxes</b>	<b>\$53,329</b>	<b>\$73,580</b>	<b>\$51,473</b>

(a) The components of income tax deferred to subsequent years were as follows:

<b>Federal:</b>			
Excess tax over book depreciation	\$30,606	\$24,665	\$28,705
Construction costs and other property related items deducted for tax purposes	12,236	3,286	6,576
Repair allowance	-	766	765
Underrecovery (overrecovery) of fuel expenses	(3,228)	14,323	18,261
Other	2,338	21,031	6,8
	<b>\$41,952</b>	<b>\$64,071</b>	<b>\$61,140</b>
<b>State:</b>			
Excess tax over book depreciation	\$ 3,346	\$ 2,817	\$ 3,317
Construction costs and other property related items deducted for tax purposes	1,401	376	741
Repair allowance	375	413	100
Underrecovery (overrecovery) of fuel expenses	(370)	1,638	2,091
Other	269	2,407	779
	<b>\$ 5,021</b>	<b>\$ 7,651</b>	<b>\$ 7,028</b>

The investment tax credits, including job development investment tax credits, have been deferred and are being amortized through credits to income over the lives of the related property. The provision for federal income tax as a percent of income before taxes, including amounts allocated to miscellaneous other income and deductions, and cumulative effect of change in an accounting principle, was less than the statutory federal income tax rate. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	<b>1982</b>	<b>1981</b>	<b>1980</b>
Federal income tax statutory rate	46.0%	46.0%	46.0%
Amortization of investment tax credits	(4.3)	(2.6)	(2.8)
Allowance for equity funds used during construction	(6.9)	(2.7)	(2.2)
Other	(2.4)	(.3)	(1.4)
<b>Effective federal income tax rate</b>	<b>32.4%</b>	<b>40.4%</b>	<b>39.6%</b>

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

**(4) EQUITY SECURITIES**

The changes in equity securities for 1982, 1981 and 1980 are as follows:	Common Stock	Cumulative Preferred Stock	
		Without Sinking Funds	With Sinking Funds
		(Thousands)	
Balance December 31, 1979	\$247,062	\$133,500	\$ 87,125
3,462,898 common shares issued	51,277	-	-
15,855 shares reacquired	-	-	(1,585)
Balance December 31, 1980	298,339	133,500	85,540
3,870,619 common shares issued	54,121	-	-
11% series, 100,000 shares issued	-	-	10,000
15,682 shares reacquired	-	-	(1,569)
Balance December 31, 1981	352,460	133,500	93,971
293,910 common shares issued	4,726	-	-
Capital contribution by parent company	22,796	-	-
13.32% series, 500,000 shares issued	-	-	50,000
16,120 shares reacquired	-	(3)	(1,609)
Balance December 31, 1982 (Note 2)	\$379,982	\$133,497	\$142,362

The Company has 1,000,000 shares of authorized but unissued preference stock, \$100 par value, and 5,000,000 shares of authorized but unissued cumulative preferred stock, without par value.

**(5) FIRST MORTGAGE BOND SINKING FUND REQUIREMENTS**

The annual sinking fund requirement relating to the first mortgage bonds at December 31, 1982, is \$13,050,000 of which \$4,987,500 must be satisfied in cash or an equal principal amount of bonds, and the balance may be satisfied with bondable additions. At December 31, 1982, the Company had available \$9,124,000 principal amount of bonds. This amount will be used to satisfy the 1983 cash sinking fund requirement, and the remainder will be used for future cash sinking fund requirements. The balance of the 1983 sinking fund requirement will be met with bondable additions.

Notes to Financial Statements

**(6) CUMULATIVE PREFERRED STOCK WITHOUT SINKING FUNDS**

This preferred stock may be redeemed at the following prices:

Series	December 31, 1982	Scheduled Decreases in Redemption Price
4%	\$104.25	----
4.40%	102.00	----
4.58%	101.00	----
4.60%	103.25	----
4.75%	102.00	----
7.40%	105.07	\$103.22 after August 15, 1987, and \$102.48 after August 15, 1992.
7.76%	106.86	\$104.92 after February 15, 1984, \$102.98 after February 15, 1989, and \$102.21 after February 15, 1994.
8.80%	104.00	\$101.00 after November 15, 1985.

**(7) CUMULATIVE PREFERRED STOCK WITH SINKING FUNDS**

The Company is required to retire 15,750 shares of the cumulative preferred stock, 10% series, before August 15 of each year. The Company, starting November 15, 1984, is required to retire 15,000 shares of the cumulative preferred stock, 10.50% series, with the option to retire a maximum of 30,000 shares before November 15 of each year. The Company, starting February 15, 1987, is required to retire 20,000 shares of the cumulative preferred stock, 11% series, before February 15 of each year. The Company, starting August 15, 1988, is required to retire 100,000 shares of the cumulative preferred stock, 13.32% series, with the option to retire an additional 100,000 shares before August 15 of each year. The combined aggregate amount of minimum redemption requirements for these series amounts to \$1,575,000 for 1983, \$3,075,000 per year through 1986, \$5,075,000 for 1987, and \$15,075,000 for 1988.

This preferred stock may be redeemed at the following prices:

Series	December 31, 1982	Scheduled Decreases in Redemption Price
10%	\$107.50	\$105.00 after August 15, 1984, \$102.50 after August 15, 1989, and \$101.00 after August 15, 1994.
10.50%	110.50	\$108.00 after November 15, 1984, \$105.00 after November 15, 1989, \$102.00 after November 15, 1994, and \$101.00 after November 15, 1999.
11%	100.00	----
13.32%	113.32	\$105.92 after August 15, 1987, \$104.44 after August 15, 1988, \$102.96 after August 15, 1989, \$101.48 after August 15, 1990 and \$100.00 after August 15, 1991.

Name of Respondent: FLORIDA POWER CORPORATION

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NOTES TO FINANCIAL STATEMENTS (Continued)

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

**(8) COMMITMENTS AND CONTINGENCIES**

(a) **Construction Program**-Substantial commitments have been made in connection with the Company's construction program which is presently estimated to be \$334,500,000.

(b) **Legal Proceedings**-On December 16, 1982, the Florida Supreme Court denied the Florida Public Counsel's appeal of the Florida Public Service Commission Order of March 11, 1981 granting the Company a permanent rate increase of \$57,100,000. The Court's decision concluded this matter and, therefore, these revenues are no longer subject to refund.

On June 30, 1982, the Company filed a petition with the Florida Public Service Commission (FPSC) seeking a \$169,200,000 annual rate increase. On August 30, 1982, the Company was granted a \$33,100,000 interim rate increase which became effective September 29, 1982. On January 28, 1983, the FPSC reached a final decision granting a \$111,300,000 permanent increase effective February 27, 1983.

On July 30, 1982, the Company filed a petition with the Federal Energy Regulatory Commission to increase its wholesale rates in two phases, totaling \$33,900,000 annually. The Company was granted an interim rate increase of \$10,000,000, effective September 29, 1982; the second phase, which totaled \$23,900,000 became effective December 30, 1982. The total increase is subject to refund, pending the Commission's final decision in this case. In the opinion of Company management and legal counsel, the resolution of this rate matter will not result in any material adjustment to the amounts collected in 1982.

(c) **Nuclear Insurance**-The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant to \$560,000,000 for a single nuclear incident. The Company has purchased the maximum available private insurance of \$160,000,000 and the balance is provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident, the Company could be assessed up to \$5,000,000 for the licensed reactor it owns with a maximum assessment of \$10,000,000 in a year. The Company carries additional insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. The Company is subject to a retrospective premium liability of up to \$7,400,000 in any year in which losses exceed accumulated funds available to NEIL.

The Company currently carries approximately \$1,000,000,000 in property insurance representing the maximum available. This coverage is provided by various underwriters through several different policies. Under one of the policies underwritten by NEIL, which provides \$400,000,000 excess coverage, the Company is contingently liable for a retrospective premium assessment of up to \$6,700,000 in any one policy year in the event NEIL's excess property losses exceed available funds.

(d) **Guarantee of Indebtedness**-Electric Fuels, an associated company, is involved in a variety of activities in connection with the procurement and sale of fuel. Most of these activities are carried on in the form of joint ventures by Electric Fuels or one of its subsidiaries. The Company may under certain circumstances advance amounts to Electric Fuels in order for it to meet its obligations. Such advances, if required, would not materially affect the Company.



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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

**(9) SUPPLEMENTARY INFORMATION TO DISCLOSE THE EFFECTS OF CHANGING PRICES (Unaudited)**

The following supplementary presentation is made consistent with Statement No. 33 of the Financial Accounting Standards Board and is intended to set forth the effect of both general inflation and changes in specific prices on the Company. It should be viewed as an estimate of the approximate effect of inflation, rather than as a precise measure.

Constant dollar amounts represent historical costs stated in terms of dollars of equal purchasing power, as measured by the Consumers Price Index for all Urban Consumers. Current cost amounts reflect the changes in specific prices of property, plant and equipment (plant) from the date the plant was acquired to the present, and differ from constant dollar amounts to the extent that specific prices have increased more or less rapidly than the general rate of inflation. The current cost of plant is determined by indexing surviving plant by the Handy-Whitman Index of Public Utility Construction Costs. Since the plant is not expected to be replaced precisely in kind, current cost does not necessarily represent the replacement cost of the Company's productive capacity.

Amortization of nuclear fuel, an item included in operating and maintenance expense, and depreciation are determined by applying the Company's amortization and depreciation rates to the average indexed plant amounts.

Since only historical costs are deductible for income tax purposes, the income tax expense in the historical cost financial statements is not adjusted.

Under the rate-making prescribed by the regulatory commissions to which the Company is subject, only the historical cost of plant is recoverable in revenues as amortization and depreciation. Therefore, the excess of the cost of plant stated in terms of constant dollars or current cost that exceeds the historical cost of plant is not presently recoverable in rates as amortization or depreciation, and is reflected as a reduction to net recoverable cost.

To properly reflect the economics of rate regulation in the statement of income from continuing operations, the reduction of net plant should be offset by the gain from the decline in purchasing power of net amounts owed. During a period of inflation, holders of monetary assets suffer a loss of general purchasing power while holders of monetary liabilities experience a gain. The gain from the decline in purchasing power of net amounts owed is primarily attributable to the substantial amount of debt which has been used to finance plant. Since the amortization and depreciation on this plant is limited to the recovery of historical costs, the Company does not have the opportunity to realize a holding gain on debt and is limited to recovery only of the embedded cost of debt capital.

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Notes to Financial Statements**

**FIVE YEAR COMPARISON OF SELECTED SUPPLEMENTARY FINANCIAL DATA  
ADJUSTED FOR EFFECTS OF CHANGING PRICES**

(Thousands of Average 1982 Dollars)

	Years Ended December 31,				
	1982	1981	1980	1979	1978
<b>Operating revenues</b>					
Historical	\$1,210,513	\$1,278,297	\$970,173	\$835,493	\$731,220
Adjusted	\$1,210,513	\$1,357,551	\$1,137,043	\$1,112,041	\$1,112,557
<b>Historical Cost Information Adjusted for General Inflation</b>					
Income from continuing operations (excluding reduction to net recoverable cost)*	4,475	23,436	1,032	28,002	
Net assets at year end at net recoverable cost	693,177	686,978	661,684	679,867	
<b>Current Cost Information</b>					
Income (loss) from continuing operations (excluding reduction to net recoverable cost)*	2,954	23,057	(8,332)	13,410	
Excess of increase in general price level over increase in specific prices after reduction to net recoverable cost	5,746	101,592	152,659	174,292	
Net assets at year end at net recoverable cost	693,177	686,978	661,684	679,867	
<b>General Information</b>					
Gain from decline in purchasing power of net amounts owed	68,031	123,826	159,892	171,620	
Average consumer price index	289.3	272.4	246.8	217.4	195.4

\* The year 1981 excludes the cumulative effect of change in an accounting principle for unbilled revenues.

**Notes to Financial Statements**

**STATEMENT OF INCOME FROM CONTINUING OPERATIONS  
ADJUSTED FOR CHANGING PRICES**

For the Year Ended December 31, 1982

	(Thousands)		
	Conventional Historical Cost	Constant Dollar Average 1982 Dollars	Current Cost Average 1982 Dollars
<b>Operating revenues</b>	\$1,210,513	\$1,210,513	\$1,210,513
Operating and maintenance expense and taxes other than income taxes	913,167	916,667	916,667
Depreciation expense	80,444	172,403	173,924
Income tax expense	53,329	53,329	53,329
Interest expense-net	86,175	86,175	86,175
Other income and deductions-net	(25,319)	(25,319)	(25,319)
	1,107,796	1,203,255	1,204,776
Income from continuing operations (excluding reduction to net recoverable cost)	\$ 102,717	\$ 7,258	\$ 5,737
Increase in specific prices (current cost) of plant held during the year			\$155,646
Less increase in cost of plant adjusted for changes in general price level			154,974
Excess of increase in specific prices over general price level			672
Reduction to net recoverable cost		\$(7,267)	(6,418)
Gain from decline in purchasing power of net amounts owed		(7,267)	(5,746)
		68,031	68,031
Net price level adjustment		\$60,764	\$ 62,285

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	<b>UTILITY PLANT</b>						
2	In Service						
3	Plant in Service (Classified)	2 740 368 620	2 740 368 620				
4	Plant Purchased or Sold						
5	Completed Construction not Classified						
6	Experimental Plant Unclassified	11 709 635	11 709 635				
7	<b>TOTAL (Enter Total of lines 3 thru 6)</b>	2 752 078 255	2 752 078 255				
8	Leased to Others						
9	Held for Future Use	2 617 475	2 617 475				
10	Construction Work in Progress	245 003 798	245 003 798				
11	Acquisition Adjustments						
12	<b>TOTAL Utility Plant (Enter Total of lines 7 thru 11)</b>	2 999 699 528	2 999 699 528				
13	Accum. Prov. for Depr., Amort., & Depl.	609 360 273	609 360 273				
14	<b>Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)</b>	2 390 339 255	2 390 339 255				
15	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>						
16	In Service						
17	Depreciation	609 347 421	609 347 421				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant	12 852	12 852				
21	<b>TOTAL In Service (Enter Total of lines 17 thru 20)</b>	609 360 273	609 360 273				
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	<b>TOTAL Leased to Others (Enter Total of lines 23 and 24)</b>						
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	<b>TOTAL Held for Future Use (Enter Total of lines 27 and 28)</b>						
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.						
32	<b>TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)</b>	609 360 273	609 360 273				

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**NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on

hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item  (a)	Balance Beginning of Year  (b)	Changes During Year			Balance End of Year  (f)
			Additions  (c)	Amortization  (d)	Other Reductions (Explain in a footnote)  (e)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)	47 185 347	7 219 443		36 857 525	17 547 265
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction	3 719 509	4 110 128		4 579 149	3 250 488
5	Other Overhead Construction Costs					
6	<b>SUBTOTAL (Enter Total of lines 2 thru 5)</b>	50 904 856				20 797 753
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	-	40 714 863			40 714 863
9	In Reactor (120.3)	59 459 329				59 459 329
10	<b>SUBTOTAL (Enter Total of lines 8 and 9)</b>	59 459 329				100 174 192
11	Spent Nuclear Fuel (120.4)	29 819 526				29 819 526
12	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	42 954 113	38 982 624	17 493 870		99 430 607
13	<b>TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, and 11 less line 12)</b>	97 229 598				51 360 864
14	Estimated Net Salvage Value of Nuclear Materials in line 9					
15	Estimated Net Salvage Value of Nuclear Materials in line 11					
16	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing					
17	Nuclear Materials Held for Sale (157)					
18	Uranium					
19	Plutonium					
20	Other					
21	<b>TOTAL Nuclear Materials Held for Sale (Enter Total of lines 18, 19, and 20)</b>					



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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	2 879 509		-	(12 164)	-	2 867 345
35	(341) Structures and Improvements	10 717 504	50 899	1 204	-	-	10 767 199
36	(342) Fuel Holders, Products, and Accessories	15 120 410	12 252	-	-	-	15 132 662
37	(343) Prime Movers	99 928 190	176 511	6,082 354	4 133 255	-	98 155 602
38	(344) Generators	33 627 364	-	-	-	-	33 627 364
39	(345) Accessory Electric Equipment	17 340 361	57 129	143 923	-	-	17 253 567
40	(346) Misc. Power Plant Equipment	725 765	56 073	5 533	-	-	776 305
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	180 339 103	352 864	6 233 014	4 121 091	-	178 580 044
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1 107 913 424	487 369 918	10 507 714	(7 471 674)	(28 784)	1 577 275 170
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	22 795 999	375 524	17 331	24 312	-	23 178 504
45	(352) Structures and Improvements	7 467 750	627 857	16 824	-	5 155	8 083 938
46	(353) Station Equipment	136 246 090	10 601 315	376 902	-	(334 257)	146 136 246
47	(354) Towers and Fixtures	48 828 018	-	(298 581)	-	-	49 126 599
48	(355) Poles and Fixtures	63 859 670	5 713 103	759 580	(72 467)	(5 995)	68 734 731
49	(356) Overhead Conductors and Devices	83 213 224	4 966 025	397 868	(12 289)	-	87 769 092
50	(357) Underground Conduit	7 519 806	-	-	-	-	7 519 806
51	(358) Underground Conductors and Devices	9 666 266	-	-	-	-	9 666 266
52	(359) Roads and Trails	1 678 750	-	-	-	-	1 678 750
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	381 275 573	22 283 824	1 269 924	(60 444)	(335 097)	401 893 932
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	3 446 823	112 729	-	(13 146)	-	3 546 406
56	(361) Structures and Improvements	6 558 973	286 273	23 465	-	47 754	6 869 535
57	(362) Station Equipment	102 833 396	7 581 152	563 780	-	148 206	109 998 974
58	(363) Storage Battery Equipment	-	-	-	-	-	-
59	(364) Poles, Towers, and Fixtures	96 356 226	8 627 650	1 328 414	174	8 346	103 663 982
60	(365) Overhead Conductors and Devices	83 163 276	7 704 272	1 246 111	-	90	89 621 527
61	(366) Underground Conduit	15 849 078	1 893 535	40 577	-	-	17 702 036
62	(367) Underground Conductors and Devices	37 385 599	3 724 266	238 061	-	(2 219)	40 869 585
63	(368) Line Transformers	117 617 156	11 134 156	2 189 537	966	9 829	126 572 570
64	(369) Services	68 574 639	7 178 533	344 349	124	6 937	75 415 884
65	(370) Meters	39 636 761	4 239 990	1 222 406	-	(18 833)	42 635 512
66	(37) Installations on Customer Premises	529 927	37 812	-	-	136 910	704 649

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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises	2 532 046	-	-	-	-	2 532 046
68	(373) Street Lighting and Signal Systems	40 043 168	5 192 367	1 795 699	-	(9 963)	43 429 873
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	614 527 068	57 712 735	8 992 399	(11 882)	327 057	663 562 579
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	2 307 165	-	-	21 027	-	2 328 192
72	(390) Structures and Improvements	32 603 341	2 304 442	57 586	-	16 800	34 866 997
73	(391) Office Furniture and Equipment	6 834 114	706 859	279 669	-	34 467	7 295 771
74	(392) Transportation Equipment	25 184 162	3 708 379	939 083	-	11 819	27 965 277
75	(393) Stores Equipment	1 259 947	40 415	-	-	(26 226)	1 274 136
76	(394) Tools, Shop and Garage Equipment	5 634 062	394 081	199 029	-	514	5 829 628
77	(395) Laboratory Equipment	2 410 771	270 753	91 978	-	26 899	2 616 445
78	(396) Power Operated Equipment	1 810 576	165 851	42 015	-	(26 899)	1 907 513
79	(397) Communication Equipment	11 709 834	418 200	1 177	-	(589)	12 126 268
80	(398) Miscellaneous Equipment	1 175 374	258 131	6 832	-	39	1 426 712
81	SUBTOTAL (Enter Total of lines 71 thru 80)	90 929 346	8 267 111	1 617 369	21 027	36 824	97 636 939
82	(399) Other Tangible Property	-	-	-	-	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	90 929 346	8 267 111	1 617 369	21 027	36 824	97 636 939
84	TOTAL (Accounts 101 and 106)	2 194 645 411	575 633 588	22 387 406	(7 522 973)	-	2 740 368 620
85	(102) Electric Plant Purchased (See Inst. 8)	-	-	-	-	-	-
86	(102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-
87	(103) Experimental Electric Plant Unclassified	-	-	-	11 709 635	-	11 709 635
88	TOTAL Electric Plant in Service	2 194 645 411	575 633 588	22 387 406	4 186 662	-	2 752 125 075

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <sup>82</sup>
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.			2. In column (c) give the date of Commission authorization of the lease of electric plant to others.		
Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14		NONE			
15					
16					
17					
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36					
37					
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39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				



Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19_82
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more			previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights:				
2	DeBary Plant Land	1974	Undetermined	1 581 627	
3	General Office Complex	1982	Undetermined	571 673	
4	Other Sites Grouped (9 Properties)	Various	Various	379 419	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Other Property:				
21	Transmission Lines (2)	Various	Undetermined	84 756	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
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39					
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41					
42					
43					
44					
45					
46					
47	TOTAL			2 617 475	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	For Detail - See Pages 210-A through 210-CC	245 003 798
2		
3		
4		
5		
6		
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46	TOTAL	245 003 798

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1982

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR3- MICROGRAPHICS EQUIP	29,786		66,099
CR3- COMPUTERIZED RM SYSTEM			
CR3- SURVEY INSTRMNT CALIBRATOR			23,400
CR3- LSST ULTRAFILTRATION	79,415		68,410
CR3- CONTAINMENT TEMP SCAN/RECORDER			22,500
CK3- FACILITIES EXPANSION-PHASE 1	111,241		3,398,759
CR3-VITAL 120VAC POWER DISTR SYS	19,823		410,197
CR3- CIRCULATING WATER PUMP VIB MONITOR			45,090
CR3- REACTOR COOLANT PUMP SEAL CAR FIX			111,114
CRYN- EXPAND TEMP GUARD HOUSE	31,593		
CRYN- PURCH REACTOR CLEANING MACHINE			11,430
CRYN- PURCH STORAGE CABINETS			1,500
CRYN- PURCH PLT RACKS- STOREROOM			7,000
CRYN- PURCH INTERCOM SYS			360
CRYN- SPAKE LETDOWN COOLERS	86,816		
CR3- FIRE PROTECTION FOAM CARTS & ACCES.			6,200
CRY RIV 3 - AUX BLDG CRANE MODIFICATION	92,950		837,050
CR3- FIRE PROTECTION EQUIPMENT	27,948		125,472
CR3-SHUTDOWN OUTSIDE CONTROL ROOM	386,453		492,547
CR3- REPLACE 2 AUX BLDG ROOFS	2,691		139,309
TURBINE ROOM JIB CRANES-CR 3	39,639		4,084
CR3- STATIC SWITCH	66,155		15,522
CK 3- RAD WASTE DISP SYSTEM	180,205	<i>1154,715</i>	14,674,000
CR3- INSTALL BORIC ACID CROSSOVER LINE	25,966		62,034
CR3- PRESSURIER HEATER POWER SUPPLY MOD.	162,589		1,411
CR3- COMMUNICATIONS SYS.UPGRADE	41,796		5,132
CR3- PREFILTER HOUSING SHIELDING	18,498		11,427
CR3- ON-SITE TECHNICAL SUPPORT CENTER			21,585
CK3- INSTALL ACCESS LADDERS & PLATFORMS	86,188		7,812
CR3- UPGRADE EMERGENCY FEEDWATER SYSTEM	1,352,051	<i>2841,803</i>	4,999,621
CR3- AMMONIA/CHLORINE DETECTION	232,695		
CR3- GE(LI) DETECTOR			8,100
CR3- REACTOR COOLANT HIGH POINT VENTS	433,210		208,790
CR3- RADWASTE SOLIDIFICATION SYSTEM	4,449		50,551
CR3- REACTOR SUMP & FLOOD LEVEL MONITORS	129,622		
CK3- CONTAINMENT PRESSURE MONITORING SYS	57,978		6,007
CR3- R.C.PUMP SEAL CAVITY RECORDERS	12,076		825
CR3- UPGRADE CHEMRAD DATA SYSTEM	364,439		4,561
CR3- POST ACC CONTAIN RAD MONITORS	78,340		13,230
CR3- COMMUNICATION SYSTEM UPGRADE	1,765		55,235
CR3- PUST ACC NOBLE GAS EFFLU MONITOR	84,000		981,157
CR3- ES BUSES UNDERVOLTAGE RELAYING	8,654		72,032
CR3- POST ACCIDENT HYDROGEN PURGE	299,570		684,350
CR3- EMERGENCY OPER FACIL			1,458,260
CR3- CONTAINMENT HYDROGEN MONITORS	375,381		890,404
	<i>4,923,982</i>		

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1982

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR3- POST ACCIDENT SAMPLING SYSTEMS	810,267		1,867,813
CR3- METEOROLOGICAL SYSTEM UPGRADE (IN)	54,048		484,680
CR3- REACTOR COOLANT PUMP OIL COLL.SYS	173,850		874,150
CR3- SPENT RESIN TRANSFER UPGRADE			5,130
CR3- METEOROLOGICAL SYSTEM UPGRADE (OUT)			81,920
CR3- CALIBRATION EQUIP	67,711		190
CR3- MOISTURE SEPARATOR REHEATER			2,886,160
CR3- EXPANSION OF E.S.MCC'S	2,533		143,078
SYSTEM- EPA METHOD 5 TEST EQUIP	116		2,884
BARTOW PLT-SERVICE BATTERIES & RACKS	22,553		2,447
HIGGINS PLT-LATHE	8,764		1,236
BARTOW PLT- R/P DEMINERALIZER INSTR	1,835		7,415
ANCL PLT- ELECTRICAL TEST EQUIP	4,030		3,770
HIGGINS PLT- R/P AC			700
ANCLOTE PLT- AC UNIT			914
SYSTEM- BORESCOPE KIT	10,030		
ANCL- TRAIN CNTR REPL A/C	158		5,666
SYS MTC CREW- PURCH BRKR TEST SET			22,000
ANCLOTE PLANT INSTALL STACK TV SYSTEM			33,000
BARTOW- COAL/OIL MIXTURE CONVERSION			209,325
ANCLOTE PLT- CARBON MONOXIDE MONITORS	75,911		
HIGGINS PLT- WASTEWATER	55,379		4,100
CR 1&2- OFC ADDITION & WOMEN'S LOCKER			26,600
CR 1&2- SUBSTA BRKR SUPERVISORY CNL	7,635		9,650
CR 1&2- SO COAL YARD PERSONNEL FACIL			
CR 1&2- HYDROZINE RECORDERS			4,000
CR 1&2- TIDE RECORDER	1,834		1,666
CR 1&2- 5 TON AC SYSTEM	1,829		
CR 1&2- OVERALL PHONE SYSTEM	108,267		1,733
CR 1&2- COMPRESSED AIR SYSTEM	15,247		47,253
CR 1&2- WATER HEATER			1,400
CR 1&2- FLY ASH SILO SCALES	5,300		700
CR 1&2-SODAR LEVEL DETECTOR			2,000
CRYSTAL RIVER SO-COAGULANT PUMP			2,290
CRYS- PURCH HYPOT			1,475
CRYS- PURCH OSCILLOSCOPE			2,000
CRYS- PURCH ELEC PK-UP TRK			4,000
CRYS- CHEM LAB PROG CALC			6,300
CRYSTAL RIVER- LAB ION CHROMATOGRAPH			40,000
CRYSTAL RV S PURCH 5 TERRAIN BIKES			5,000
CRYSTAL RIVER #4-640MW COAL FIRED UNIT			7,570,210
CRYSTAL RIVER #5-640MW FOSSIL PLANT	209,864,651		199,071,349
CR 1&2 COAL YARD- CONVEYOR BELT CLEAN SY	1,439		8,061
CR 1&2- CENTRAL CHEM LAB COAL ANAL EQUIP	69,177		9,823
CR 1&2- REACTIVATE ASH POND	1,269,946		186,054

(032,391)

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1982

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR 1&2- EQUIP METALLURGICAL ANALYSIS	8,457		543
SUWANNEE PLT- PHONE & PA SYSTEM	5,435		5,065
SUWANNEE PLT- REFRIGERATOR SO3 MONITOR	124		
SUWA PLT REPL SYS FREQUENCY RECORDER	29		2,721
TURNER PLT - UNITS 3&4 COND CONDUCT ALAR	5,803		1,697
TURN PLT- PURCH BATTERY OPER SWEEPER			2,500
BARTOW GAS TURB- LOCKERS	1,054		
ST PETE- FREE TURBINE MODULAR TOOLING	48,978		1,022
HIGGINS PEAKERS - PURCH VIB SHAKE TABLE			4,000
HIGP- INSTALL A/C UNITS P3-P4			4,000
BARTOW GAS TURBINES-MISC TOOLS			5,000
HIGGINS PEAKERS/TOOLS			5,000
BARTOW- MODIFY GAS TURB. FUEL FACILITIES	13,624		210
BARTOW GAS TURB- OFC/WAREHOUSE FACIL EXP	2,499		
SUWP- INSTALL NEUT TANKS	2,638		35,862
SUWP- PURCH MISC TOOLS			5,000
AVON PK GAS TURB- R/P INLET STRUCTURE	2,642		
DEBARY TURBINES- MISC TOOLS			
TURNER GAS TURB- R/P P3 & P4 A/C			9,000
TURNER-PURCH PORT GANTRY CRANE			4,000
TURNER PLT-PURCH MISC TOOLS			5,000
JT-JACKSON BLUFF-TALHSEE 69KV STATIC WIR	19,141		41,000
ICLW-DUNDEE 69KV TRANSM LOOP	180,295		203,000
BCF-69KV TAP TO NEW CONTINENTAL CO-OP			6,142
BLX-BARCOLA-CITY OF LAKELAND 230KV TIE			
DD-ORANGE CTY-DELAND 120KV TRANSM CONNEC	7,763		1,237
DLM-DUNDEE LK MARION 69KV TRANSM LINE	300,890		298,110
VANDOLAH-FT GREEN 69KV LINE			2,796
OCF-SIL SPG SHR-LK WEIR 69KV REBUILD	41,688		499,812
WO-WOODSMERE OVIEDO 69KV REBUILD	20,413		354,987
VW- CONNECT 69KV TO HICKORY CK SUB	6,814		
LEESBURG-OKAHUMPKA PERM SUB	989		29,258
CF-CR-FT WHITE 230KV R/L POLE CF-3	19,440		10,007
CLL- 69KV CONNECTION TO HOWEY REA METER	3,561		6,939
CRB-REBUILD CRB 115KV LINE	34,137		855,417
DC-OVIEDO-FLA. TECH. 69KV LINE	16,316		814,484
TX- TALLAHASSEE SUB- CITY TALLAHASSEE TI	1,856		36,690
BWR-HUDSON-HUDSON CO-OP TAP REB 115KV	5,022		187,430
PT ST JOE- 69KV PT ST JOE IND SUB	8,547		5,213
BWR- BRKSVL W- VPR 115KV LINE REBUILD	13,209		1,398,409
SI-SILVER SPRINGS-IDYLVILD 69 KV LIME	1,508		40,522
OCALA- REDDICK- SILVER SPG 69KV LOOP	4,486		10,714
DLE- DISSTON-LARGO 69KV RELOC	25,957		
WALS/OAKHURST REPLACE OHG WIRES			2,742
SSC-115KV CONDEMN.			

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1982

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CF-230KV CONDEMN.	3,199		894
BCP-RELOCATE BAYBORO/CENTRAL PLAZA 115KV			158,846
BZ-69KV CONDEMN.	2,053		1,696
LEL-69KV CONDEMN	4,167		1,295
DLP- ARBUCKLE CREEK GOAB & 69KV TAP	2,727		21,173
GLC-69KV CONDEMN.	2,296		
LTL-230KV CONDEMN.	4,230		96,944
LTL- PALM HARBOR TO DUNEDIN SEC, 230KV	128,048		1,960,952
LTL- DUNEDIN TO CLEARWATER SEC, 230 LINE	111,612		1,995,388
LTL- CLEARWATER SEC OF NEW 230KV LINE	494,487		866,513
LTL- LARGO SECTION OF NEW 230KV LINE	439,601		622,149
PS- PIEDMONT/SORRENTO NEW 230KV LINE	697,680		3,897,320
SES- SORRENTO-EUSTIS SO 69KV LINE	17,801		947,199
ASL-69KV CONDEMN.	1,256		
KZ-230KV CONDEMN.	57,634		28,940
DW- DEBARY-DELAND WEST SUB 230KV	1,909,931		92,928
CPM-CENTRAL PLAZA-MAXIMO 115KV TIE			72
BLX-230KV CONDEMN.	4,906		34,460
BMF-69KV CONDEMN.	17,016		5,873
CFK- CENTRAL FL.-KATHLEEN 500KV LINE	2,036,605		21,850,395
EUSTIS- DELAND 69KV R/L ON SR#42			7,673
IB- INVERNESS-BROOKSVILLE 69KV REBUILD			25,775
CR- CR5 500KV TRANS CONNECTION	60,951		487,000
FO- SILVER SPG N.230KV LOOP FROM MARTIN			
XSX- SEMINOLE ELEC COOP 230KV CCT.	8,380		308,620
FO- SEMINOLE ELEC COOP 230KV CCT	1,858		317,865
SI- SEMINOLE ELEC COOP 230KV CCT.	26,134		758,344
TDE-TURNER PLT-DELTONA EAST 115KV			24,670
AF2-AVON PK-FT MEADE 115KV TAP	53,604		592,396
W LAKE WALES-LAKE WALES 69KV	595,753		5,688
NTHEAST-PINELLAS RES REC FACIL 230KV			80,000
WR-CENT PK-TAFT LOOP WEST ELEC SUB 69KV	14,561		74,439
FFG-FT MEADE-WHIDDEN CK 69KV REBUILD			40,675
FA-FT MEADE-AGRICOLA1 69KV REBUILD			
CASSELBRY-LK ALOMA 69KV LINE	120,234		402,766
CLT- TRANSM CONNECT BROOKRIDGE SUB	76,021		348,979
KATHLEEN-ZEPHYRHILLS 230KV LINE	82,767		2,060,633
KATHLEEN-WEST LAKELAND 230 KV LINE	127,753		117,352
OAK CRK-HICKORY CRK - VANDOLAH-HICKORY			
FFG-WHIDDEN CK#3 69KV TAP & GOAB	7,722		59,558
OVERHEAD TRANSMISSION LINES	233,648		
ECC- SOFTWARE EXPANSION- DISC MEMORY	108,482		41,518
ECC- SOFTWARE EXPANSION CPU MEMORY	194,270		
NEW PT.RICH SUB- CAPACITY INCREASE			93,069
HIGGINS PLT SUB- L.A.	9,096		1,909

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1982

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ANCLOTE PLT SUB- STEPUP XFRMR WASH SYS	7,266		217,734
40TH ST SUB- R/P 115KV P.T. (6)	27,717		2,283
VARIOUS SUBS-REP 13KV BREAKERS	43,620		2,491
ULMERTON SUB- TELEMTR XFMR LTC T126			5,000
NORTHEAST SUB- TELEMTR XFMR LTC T077			5,000
ECC- PURCH TAPE STORAGE UNIT	12,087		
LAKE TARPON SUB-OSCILLOGRAPH	715		181,285
BAYBGRO SUB- INSTALL 13KV TIE STRAIN BUS	3,478		362
NORTHEAST SUB LIGHTNING ARRESTER C/O			6,020
NE SUB- LIGHTNING ARRESTER C.O.			24,825
EAST CLEARWTR 69/13KV TRANSFORMER REPIMT			677,000
LAKE TARPON SUB- 500/230 KV EXPANSION	18,112		113,888
LAKE TARPON SUB- AUDIO TONE RELAY	8,887		1,113
LK TARPON SUB- DRAINAGE IMPROVEMENTS	266		34,734
SILVER SPGS SUB- 230KV TERMINAL			26,724
USHER- RADIO CNTL SUPV REMOTE	18,765		15,735
SPRINGHILL #1- RADIO CNTR SUPV REMOTE	25,377		9,123
SILVER SPGS SUB- 230KV TERM ADD	67,038		
ARCHER SUB- 230KV STATIC RELAY TERM ADD			853
CRYSTAL RIVER 5-STEP-UP TRANSFORMER	30,542		4,455,458
FT WHITE SUB- CAPACITY INCREASE	858		26,092
LEESBURG SUB- R/P 69KV BRKR	2,718		127,779
ARCHER C/H- AC UNIT	1,007		
FT WHITE SUB- OSCILLOGRAPH-SEQUENCE INSI	4,757		3,343
SILVER SPG SUB- CHG OUT RELAY T034	2,353		177
CRY SUB-TRANSF WASH SYS			225,000
CRYSTAL RV SUB-CABL TRENCH CROSSING			7,000
B'VILLE SUB- INSTL UNDERFREQ.CNTL EQUIP			20,040
CR4 SUB- CONNECT UNIT #4 TO SYSTEM			66,217
CR PLANT- 500KV SUBSTA EXPANSION	1,733,485		1,489,615
CENTRAL FLA SUB- 500KV SUBSTA EXPANSION	324,045		5,769,955
CR 4&5 SUB- SPARE XFRMR	62,881		41,379
CR PLT SUB- AUDIO-TONE RELAY	14,092		5,908
CENTRAL FLA SUB- AUDIO TONE RELAY	6,659		3,341
BROOKSVILLE SUB- RADIO CNTL SUPV MASTER	21,020		
DALLAS SUB- RADIO CNTL SUPV REMOTE	31,097		3,403
BROOKRIDGE SUB- NEW 500/230KV SUB	568,979		12,051,321
MARTIN W.NEW 230/69KV SUB	30,004		3,219,996
JASPER SUB- R/P UNDERFREQ SCHEME	13,896		
TALLAHASSEE SUB-115/69KV TRANSF ADDITION	305,515		59,225
JASPER SUB- INSTL 115KV BRKR T074	18,375		13,625
DRIFTON SUB- INSTL BRKR T095	20,401		11,599
CRAWFORDVILLE SUB C/O GROUND RELAY	1,084		1,376
CRAWFORDVILLE SUB- RADIO CNTL SUPV MASTR	17,342		1,885
KATHLEEN SUB- 500/230KV SUB (NEW)	514,385		10,778,215

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1982

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
AVON PK SUB- 230KV SUB ADDITION			4,368
W LAKE WALES SUB- 69KV TERM ADDITION			71,876
DEBARY SUB- EXPAND RING BUS			8,050
WOODSMERE SUB- FDR BKRR ADD	30,811		23,341
DISNEY-REEDY CREEK-SUPERVISORY CNTL	479		4,420
PIEDMONT SUB-RELAY ADDIT	580		31,523
N LONGWOOD SUB-UPGRD BUS SWTH TO66	77		25,508
NORTH LONGWOOD SUB C/O	10,420		1,910
N LONGWOOD SUB/3-TRANSFORMERS			1,910
SORRENTO SUB- 230/69KV	8,725		1,860,435
DELAND WEST SUB- ADD 230/69KV XFRMR	828,505		181,976
ST PETE- PRI REVAMP 1300 BEACH DR SE			339
ST PETE- OH SUNSET BEACH	35,215		23,752
LARGO- US COAST GUARD CLWTR AIRPORT	3,598		1,395
ST PETE- S/L BLKT WO	260		4,740
LARGO- FDR RECOND 142AV-62 TO 71ST	52,152		
GULF BCH- RECOND 175AV & GULF BV	26,233		102
ST PETE-52ND ST N & 86 AVE-EXT FEEDER	32,613		32,825
ST PETE- VARIOUS HPS PROJECTS	827		4,173
ST PETE-5701 34TH ST S	922		170
ST.PETE-VARIOUS-S/L CONV	2,258		2,742
ST PETE-RECOND-RELOCATE FEEDERS	88,763		5,811
ST PETE-TREASURE ISLAND-FEEDER X133			42,000
EMERGENCY-ST PETE ENG	976		
LARGO-13325 US19 S LOAD CHG	10,485		495
EMERGENCY-W'HAM ENG	23,056		
ST PETE-58STS07AVSTD28A			106,531
ST PETE- VARIOUS S/L	2,690		
PIN PK- OAKHURST SUB- FEEDER	56,713		8,932
ST PETE- VARIOUS S/L CONV	3,439		1,561
LARGO-WALS ENGR S/L CONV	910		4,090
ST PETE-35 TERR S-COLUMBUS WAY FEEDER			30,093
EMERGENCY-ST PETE ENG			
LARGO- IND RKS BCH S/L CONV			4,081
LARGO- W BAY AT HOWARD S/L CONV	276		55
LARGO- IND RKS BCH S/L CONV			4,794
PIN PK- 8544 BARDMOORE BV S/L CONV	232		17
LARGO- IND RKS BCH #4 S/L CONV	3,692		864
ST PETE- 62ND-ST-34TH-AV S/L CONV	328		
ST PETE- VARIOUS S/L CONV	1,939		
PIN PK- 5800 SEMINOLE S/L CONV	723		238
LARGO- IND RCKS BCH S/L CONV	1,971		506
PIN PK- 6321 RIDGE RD S/L CONV	181		73
WALSINGHAM- S/L CONV	509		4,491
ST PETE-4 ST S 22AVE TO 45AVE S-S/L CONV	17,090		5,428



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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LARGO- IND RKS BCH #6 S/L CONV	636		74
GULF BCH-REDINGTON BCH S/L CONV			7,071
PIN PK-6140 86THAVND S/L CONV	439		
PIN PK-4090 78THAVND S/L CONV	816		
GULF BCH-TI CAUSEWAY S/L CONV	4,101		
PIN PK- 4097-46TH AV N S/L CONV	210		103
PIN PK-8667 SEMINOLE-S/L CONV	126		62
PIN PK- 53ST-N+ 52AVE N VISION CABLE	124		51
PIN PK-7451 PARK BLVD-S/L CONV	962		
ST PETE-6574 30AVE N-S/L CONV	205		39
ST PETE- 2211 PREMIERDRS S/L CONV	178		66
ST PETE- 3222 1/2 QUEEN ST S/L CONV	83		39
PIN PK- 31ST N & HAINES RD - VISION CABL	229		50
PIN PK 5400 28THSTND S/L CONV	1,115		511
PIN PK- 5310 66TH ST N S/L CONV	184		64
ST PETE- PASADENA AV S S/L CONV	9,866		1,840
GULF BCH- REDINGTON BCH S/L CONV			12,441
EMERGENCY-ST PETE DIV ENG	6,243		
LARGO- ALSTON HEIGHTS S/L CONV	1,332		186
GULF BCH-RED BCH 3 S/L CONV			5,725
ST PETE 35TERSOCOLUMBUS S/L CONV			1,792
EMERGENCY-W'HAM ENG	99		
PIN PK- 9801 BAY PINE S/L CONV			1,111
ST PETE- VARIOUS S/L CONV	5,841		
ST PETE -918 52ND AV N S/L CONV	278		138
LARGO-12240 SEM S/L CONV	237		17
ST PETE-5515 4TH ST N S/L CONV	484		500
EMERGENCY-ST PETE DIV ENG	1,987		
EMERGENCY-W'HAM ENG	237		
LARGO- 11485 OAKHURST S/L CONV			1,565
ST PETE 3120 39THAVND S/L CONV	89		64
GULF BCH 2NDSTE&CAPRICIR S/L CONV	132		48
ST PETE- CAUSEWAY BLVD N RECOND FEEDER			41,719
ST PETE VARIOUS LOCATIONS S/L CONV	2,792		798
ST PETE LAV/PASADENA AVE S/L CONV			6,092
ST PETE- 550 5TH AV S S/L CONV	332		82
EMERGENCY-ST PETE DIV ENG	2,027		
ST PETE- 49 ST & 23 AV N S/L CONV	3,060		479
ST PETE- S/L 3600 34TH ST S			4,657
PIN PK- OAKHAVEN DR S/L CONV			720
PIN PK- S/L 10550 US19 N			10,197
ST PETE- S/L 9TH ST & 94TH AV N			11,669
PIN PK- S/L 9460 125 ST N			351
PIN PK- S/L 5150 DUHME RD			8,951
PIN PK- S/L KENNETH CITY 1			4,370

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
PIN PK-6002 100 WAY N S/L CONV			152
WALSINGHAM ENG S/L CONV			5,000
LARGO- S/L 2460 E BAY DR			483
ST PETE-4100 9TH ST S S/L CONV			263
EMERGENCY-ST PETE ENG			
PIN PK- S/L 8380 SEMINOLE			174
ST PETE- 1275 QUEENSBORO AVE TO 39TH			
ST PETE- 1275 BILLING	294,173		
ST PETE- HPS CONVERT 35TH AV SO	1,061		
ST PETE- 834 49THSTS S/L CONV	83		34
WALSINGHAM-LARGO VARIOUS-S/L CONV			14,999
LARGO- IND RCKS BCH S/L CONV			3,066
GULF BCH- N REDINGTON BCH S/L CONV			8,156
ST PETE- S/L VARIOUS	3,271		13,716
ST PETE- S/L 4235 MOODY ST			582
ST PETE- S/L BLKT W.O.	5,945		2,713
GULF BCH- S/L T.I.	1,212		214
ST PETE- S/L 54TH AV SO	13,299		3,111
PIN PK- S/L 3840 97TH AV N	313		
ST PETE- S/L 5TH AV & 42ND ST N	2,044		633
ST PETE- S/L 34ST CENT- 22AV	16,137		
PIN PK- S/L 12855 DANIELS DR	58		973
ST PETE- S/L 38TH AV N	10,476		1,000
GULF BCH- S/L 1550 GULF WAY	19,640		1,471
ST PETE- S/L 38TH AV N	16,431		11,873
ST PETE- S/L 62ND AV 4TH/BYG	5,784		872
PIN PK- S/L 4000 24 ST N	7,251		184
ST PETE- S/L VARIOUS HPS	11,276		
ST PETE- S/L 6399 38TH AV N	1,316		24
PIN PK- S/L 5100 43RD AV N	335		
EMERGENCY- ST. PETE ENG.	7,043		
PIN PK- INSTL LIGHTS 98AV & 65 ST N	1,590		234
PIN PK- 55TH ST+72 AVND S/L CONV	3,661		2,196
LARGO- S/L WALSGHM ENGR	2,051		2,949
PIN PK- S/L 7660 GARDEN DR	1,072		
PIN PK- S/L MADEIRA MANOR 10700 NAVAJO	403		59
LARGO-SHARON OAKS-DISTBN	3,498		638
LARGO- S/L BELLEAIR SHORES	3,562		377
PIN PK- S/L RIDGEWOOD NT VILL	5,076		937
PIN PK- S/L BARDMOOR GULFVIEW EST	7,052		896
PIN PK- S/L SEMINOLE PH3	14,175		4,694
LARGO- S/L PARK RIDGE EST	617		92
PIN PK- S/L CENTER CTY	3,942		2,245
LARGO- S/L BLUE WATER COVE	2,000		623
PIN PK- S/L SEMINOLE PH3	17,727		

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
PIN PK- S/L SEMINOLE BRIDGE	1,012		137
PIN PK- S/L PINEOLA	593		130
PIN PK- S/L RUSTIC WOODS	2,003		
LARGO- S/L 19305 GULF BV	830		15
WALS ENGR- BLKT S/L W.O.	2,767		2,233
PIN PK- S/L 125ST AT 86AV	261		
PIN-PK- S/L 131ST AT 82AV	381		27
PIN PK- S/L SEMINOLE GROVE	6,374		3,024
LARGO- S/L 401 ROSERY RD			1,488
PIN PK- S/L HPS CONV	11,881		4,589
LARGO- VARIOUS S/L CONV	2,812		2,188
WALSINGHAM-VARIOUS ST LITES	1,054		3,946
LARGO- BELLEAIR BCH S/L CONV			11,427
LARGO- BEL BCH GULF BV S/L CONV	4,180		566
PIN PK- 8285 BRYAN DAIRY RD S/L CONV	1,128		280
LARGO- BEVERLY CLW-LAR S/L CONV	280		93
ST. PETE-X211 PASADENA	39,372		5,165
ST PETE- 1901 62NDAVSO ST LIGHT CONV	409		22
ST PETE- S/L S/SHORE DR	1,268		2,265
ST PETE- S/L COFFEEPOT SHOPE	10,144		2,034
ST PETE-QUEENSBORO-S/L CONV	1,693		
ST PETE- YACHT CLUB EST S/L CONV	9,637		1,000
ST PETE- VARIOUS S/L CONV	10,817		
ST PETE-4TH ST & 54TH AVE - OH DISTR	387		
ST PETE- 54 AV+ 1 22STN S/L CONV	9,423		1,382
GULF BCH- GULF BLVD S/L CONV	52,600		
PIN PK- 9010 54WAY N S/L CONVERT	505		135
EMERGENCY-ST PETE DIV ENG	18,296		
EMERGENCY-ST PETE DIV ENG	19,012		
EMERGENCY-ST PETE ENG	4,538		
LARGO-BELLEAIR BCH-S/L CONV	2,565		693
PIN PK-6301 49TH ST N-S/L CONV	3,262		622
ST PETE- 34ST-CENT-22AVS S/L CONV	22,943		899
ST PETE- 250 8TH AVE S/L CONV	3,141		207
ST PETE- 637-76TH AV S/L CONV	1,365		679
SO.SUNCOAST DIST LINES \$25,000 & UNDER			
TARPON SPGS- RECOND C4203 RIVERSIDE&NFLA	95,320		
NEW PORT RCH- SEA FORREST DR FDR C-207	19,286		7,451
TARPON SPGS- LK PAGETT PINES	7,180		40,071
CLWTR- S/L LAKEHVN & SR580	137		30,492
CLEARWTR- LK HVN+SR580 S/L	28,001		14,585
CLEARWTR- GREENWOOD AV FEEDERS			42,869
CLEARWTR- 2225 NURSERY RD S/L CONV	375		159
CLEARWTR- HUNTLEY ST DUNEDIN S/L CONV			2,145
CLEARWTR-ROBINWOOD SUBD S/L CONV	360		179

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
TARPON SPG-DUNEDIN BCH-S/L CONV	484		101
CLEARWTR SPANISH RD-CR70 S/L CONV	2,215		817
CLEARWTR- PROSPECT AVE S/L CONV	1,100		301
CLEARWTR- VILLAS OF CNTRY S/L CONV	2,407		1,365
CLEARWTR- HARBORWOODS S/L CONV	4,392		2,661
CLEARWTR- SCOTLAND-WILKIE S/L CONV	467		363
CLW-466 MANDALAY RD-S/L CONV	183		
CLW-BARRINGTON HILLS-S/L CONV			6,315
CLW-3175 MCMULBOOTH-S/L CONV	267		114
CLW-1491 BASS BLVD-S/L CONV			1,409
NEW PORT RCH/PORT RCH VIL S/L CONV	722		237
CLW-MYRTLE & GRND CENT-S/L CONV	635		5,309
CLWTR- S/L 2697 MAIN ST	813		47
CLEARWTR- LAKEVIEW MYRTLE S/L CONV			2,039
CLEARWTR- N BAYHILLS SH S/L CONV	7,100		2,344
CLEARWTR- 2235 NE COACHMAN S/L CONV	1,263		163
CLEARWTR- COUNTRYVILLAS S/L CONV	5,024		1,658
CLWTR- BILL IRLES BANQUET HALL	2,294		
CLEARWTR- LOFTY PINES S/L CONV	267		3,474
EMERGENCY-T SPRGS ENG	1,089		
NEW PT RICHEY- 910 MADISON S/L CONV	174		100
TARPON SPG-3399 ALT19N S/L CONV	576		273
CLEARWTR- 1411 N FT HARRISON S/L CONV	782		
CLEARWTR- 632 DREW ST S/L CONV	360		103
EMERGENCY-CLW ENG	2,311		
TARPON SPG-DODECANSE BLVD S/L CONV	2,864		196
CLEARWTR- 368 PATRICIA S/L CONV	213		195
CLEARWTR- DOUGLAS AVE S/L CONV	5,193		3,017
CLEARWTR- 1372 SLEEPY HOL S/L CONV	100		77
CLEARWTR- BAYWOODSSAFTHAR S/L CONV	6,540		2,624
TARPON SPG R/P POLE/LIGHTS 33035TOVERCR	250		200
EMERGENCY-T SPRGS ENG			
TARPON SPGS- ALT 19 N BERLEY S/L CONV	88		31
TARPON SPG-523US19PH S/L CONV	892		89
EMERGENCY-T SPRGS ENG	3,396		
CLWTR- PALM LK VILLAGE S/L			414
CLEARWTR- 2216 DREW ST S/L CONV	118		170
CLWTR- S/L 2900 GULF-TO-BAY			3,335
CLWTR- S/L 123 N HAINES RD			1,761
CLWTR- S/L COBURN OPTICAL FACTORY			1,279
CLWTR- S/L 1323 PIERCE ST			6,663
EMERGENCY-T SPRGS ENG			
EMERGENCY-CLW ENG			
EMERGENCY-T SPRGS ENG			
EMERGENCY-T SPRGS ENG			

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CLWTR- S/L COLONY SURF 8 CAMBRIA ST			2,943
CLWTR- S/L RAINBOW FARMS			6,532
CLEARWTR-2025 ROGERS ST			2,623
EMERGENCY-T SPRGS	233		
CLRWTR- 1893 SUNSET PT RD S/L CONV	953		46
CLEARWTR-705 MICH BLVD S/L CONV	473		574
CLEARWTR- 1418 KEENE RD S/L CONV	355		
CLEARWTR- 2101 SUNSET PT RD S/L CONV	7,844		3,440
CLRWTR- LINE SER S/L CONV	825		515
TARPON SPRINGS-MERCURY VAPOR	2,946		
CLEARWTR- S/L CON BLANKET	1,895		1,428
CLWTR- OH DIST MYRTLE FEEDER	138,843		
CLWTR- S/L CURLEW CTY SUBD	15,676		
T/SPGS- S/L ENNISWOOD	245		21
NEW PORT RCH- REVAMP BEACH DR	23,100		
NEW PORT RCH- S/L GULF HIGHLANDS	936		60,298
NEW PORT RCH-MAIN ST-S/L CONV	9,915		1,367
NEW PORT RCH- CHG OUT TIMBER OAKS	98,428		18,590
CLWTR- S/L 2266 GULF-TO-BAY	9,198		883
NEW PORT RCH-GULF US19-S/L CONV	22,929		
CLEARWATER- SPANISH PINES S/L CONV	3,929		1,389
CLWTR- S/L MISSOURI AV	25,399		
TARPON SPG & NEW PT RICHEY-OH DISTR	4,233		
CLWTR- S/L 2201 SR580	804		94
CLWTR- S/L 2266 PALMETTO	496		
CLWTR- FDR RECOND ARCTURA & DRUID	6,235		938
CLWTR- RECOND FDR JEFFORDS ST	40,876		3,103
NEW PT RCHY- TIMBER OAKS S/L CONV	1,444		838
TARPON SPG- INNISBROOK S/L CONV	8,617		2,279
CLWTR- S/L 147 EDGEWATER	497		
CLEARWTR- HIGHLAND AVE S/L CONV	18,789		
TARPON SPGS- VARIOUS S/L CONV	5,277		
EMERGENCY-T SPGS ENG	4,437		
TARPON SPG- YOUNGS DELUXE S/L CONV	9,028		224
NEW PORT RCH-BEACONSQ VILA#1 S/L CONV	16,892		2,963
NEW PORT RCH-BEACONSQ VILA#2 S/L CONV	12,653		
CLEARWTR-2070 US19N S/L CONV	416		
CLEARWTR DUNEDIN- ALT 19 S/L CONV	16,227		
NEW PORT RCH/BEACONSLKS CDO S/L CONV	2,649		324
NEW PORT RCH BEACON LKS S/L CONV	9,070		713
EMERGENCY-T SPRGS ENG	21,788		
EMERGENCY-CLW ENG			
CLEARWATER- CITY OF DUNEDIN S/L CONVERT	197		16,992
CLEARWATER- 486E SHORE DR S/L CONV	1,128		510
NEW PORT RCH-SUN TOYOTA NPR S/L CONV	13,535		1,806

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
TARPON SPG-3707 RIVER SIDE-S/L CONV	97		52
NEW PT RCHY- GULF HARBORS S/L CONV	316		
EMERGENCY-T SPRGS ENG	5,566		
CLEARWATER-ALT-19-SUNSET PT S/L CONV	447		145
CLEARWATER- 611 DRUID RD S/L CONV	1,408		170
CLEARWATER- 1885 US19 N S/L CONV	604		124
CLEARWTR- PALMETTO-BTY LANE S/L CONV	1,308		311
CLRWTR- 611 PALMBLUFF ST S/L CONV	343		109
CLEARWTR-SHERWOODFST DUN S/L CONV	977		437
NO.SUNCOAST DIST LINES \$25,000 & UNDER			
INVERNESS- 103 MAIN HER S/L CONV	307		
HIGH SPG- S/L CONV	9,152		1,724
WILDWOOD- PARKWOOD S/L CONV	303		2,067
INVERNESS- HILTOP 22-J S/L CONV	37		43
INVERNESS- FH#80-SEC 21 S/L CONV			120
INVERNESS- RLM#154 S/L CONV	84		43
B'VILLE- S/L 41 SOUTH			2,841
BROOKSVILLE- S/L CONVERT	5,848		236
WILDWOOD- S/L CONVERT	1,139		1,625
REDDICK- S/L REDDICK DIST	5,799		
INVERNESS- S/L VAR HPS CONV	2,348		
OKLAWAHA- S/L OKLAWAHA DIST	3,194		2,813
INVERNESS- S/L MAIN ST INV	14,822		
REDDICK- S/L REDDICK DIST	5,697		824
INVERNESS- S/L INV HGHTS SUB	2,554		743
DUNNELLON- S/L CITY OF DUNNELLON	677		631
OKLAWAHA- S/L SIL SPG. SHORES	4,551		936
BROOKSVILLE- HOWELL AVE- OH DISTR	2,728		483
BROOKSVILLE- CLOVERLEAF S/L CONV	7,964		3,910
WILDWOOD- 131-WILDWOOD S/L CONV	1,824		546
ZEPHYRHILLS-5AV-16-20TH S/L CONV	2,848		
CENTRAL DIST LINES \$25000 AND UNDER			
PT. ST. JOE-N54-N203.TIE-OH DISTR	43,509		
MADISON- S/L HWY 90 WEST	11,250		11,731
PERRY- S/L PERRY DIST	12,342		3,639
CRWFDVILLE- S/L DIST BLK	2,029		1,255
PERRY-S/L CONV	15,041		4,554
APALACH-DIST 31-S/L CONV	1,346		617
APALACH-DIST 31-S/L CONV	4,648		3,392
CRWFDVILLE- S/L SOPCHOPPY & ST MARKS	441		
JASPER- DIST S/L CONV	2,062		2,222
NORTHERN DIST LINES \$25000 AND UNDER			
AVON PK- RECOND FDR SUN N'LAKES US27 S	50,407		11,507
LAKE WALES- ALT27 N MT LAKE CORP	314		102
LAKE WALES-ALT 27 BABS N PK	1,621		

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LK WALES- SR60W & FLAMINGO HPS FLAM	583		
LAKE WALES- HWY 60 EAST ALCOMA	17,710		44,564
LAKE WALES-SR60E-OH DIST	436		166
LAKE WALES-HUNT BROS RD-DIST	1,389		
LAKE WALES-HUNT BROTHERS R-DIST	1,950		
HAINES CTY-BONNET CRK- FDR/BRNCH	21,019		10,326
AVON PARK- LAKE AV S/L CONV	32,568		14,276
LAKE WALES- WEBBER COLLEGE R/P TRANSF			1,082
LAKE PLCD- DESOTO CITY FEEDER	20,399		15,906
HAINES CTY- UNITED SER LOUG N/S			307
HAINES CTY- OPV CIRCUS WORLD US27 & I4			5,272
HAINES CITY-1792 MELBOURNE-S/L CONV	6,834		
AVON PARK- US27+CASTLE ST S/L CONV	257		94
AVON PARK- CHARLES ST S/L CONV	533		388
FROSTPROOF- 27 TRUCK STOP S/L CONV	675		
LAKE WALES- HUNT BRTHS RD S/L CONV	1,356		
HAINES CITY- WOODLAND CIRCLE	284		
LK PLCD LP SERV DEPT S/L CONV			1,500
HAINES CTY- SOUTHERN CITRUS S/L CONV	791		
LAKE WALES- HWY 60 W S/L CONV	283		129
LAKE WALES- E LAKE PK S/L CONV	3,748		188
EMERGENCY-L WALES ENG	776		
EMERGENCY-L WALES ENG	430		
LK WALS-ALT27 S+E S/L CONV	2,683		
AVON PARK-MARANATHA BLVD S/L CONV			750
LK WALES-CLUB EASY S/L CONV	1,712		64
HAINES CTY-CIRCUS WORLD S/L CONV			1,938
LAKE WALES- HWY 60 WEST LOAD CHG	27,850		26,804
LAKE PLCD- SERVICE DEPT S/L CONV	95		1,405
AVON PK-US 27-CHURCH S/L CONV			1,390
AVON PK- RIVER RIDGE S/L CONV			946
AVON PARK- S/L US27 & BILLY MARTIN RD			249
HAINES CTY- 8TH ST-RIDGEWOOD			445
LK WALES-SERV L/W BLNKT S/L CONV			1,500
LK WALES-SERV L/W BLNKT S/L CONV			1,500
LK WALES-SERV L/W BLNKT S/L CONV			1,500
HAINES CTY- S/L HC SERVICE DEPT			1,500
HAINES CTY- S/L HC SERVICE DEPT			1,500
HAINES CTY- S/L HC SERVICE DEPT			1,500
LAKE WALES- S/L HWY60 E(SADDLEBAG)			17,096
HAINES CTY-USV HOLLY HILL US17-92N DVNPT	561		101
LAKE PLCD- SER DEPT S/L CONV	867		633
HAINES CTY- US17-92 HANSCT	9,234		
AVON PK- S/L AP SER DEPT	1,476		624
AVON PK- S/L AP SER DEPT	1,596		504

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
AVON PK- S/L AP SER DEPT	374		1,726
BOWLING GR- S/L BG SER DEPT	279		1,821
BOWLING GR- S/L BG SER DEPT	483		1,617
BOWLING GR- S/L BG SER DEPT			2,100
FROSTPROOF-S/L FP SER DEPT	146		1,954
HAINES CTY- S/L HC SER DEPT	628		1,472
HAINES CTY- S/L HC SER DEPT	1,310		790
LK PLCD- S/L LP SER DEPT	1,273		827
LK PLCD- S/L LP SER DEPT	187		1,913
LK PLCD- S/L LP SER DEPT	1,264		836
LAKE PLCD- S/L MAIN ST	7,334		
FROSTPROOF- S/L E WALL ST	1,588		1,144
FROSTPROOF- S/L N SCENIC HWY	3,616		
FROSTPROOF- S/L W WALL ST	4,993		
LK WALES- S/L ALT27 1ST CNTRL	14,608		176
AVON PARK- S/L US27 S WATERING HOLE	130		729
LAKE WALES- SER DEPT S/L CONV			1,500
LAKE PLCD- SER DEPT BLKT S/L CONVERT	1,050		450
LAKE PLCD- SERV DEPT S/L CONV	1,300		200
LAKE PLCD- SERV DEPT BLKT S/L CONVERT	1,414		86
FROSTPROOF- S/L 3RD ST & LK AV	390		181
HAINES CTY- S/L SUN N AIR SUB	3,302		1,255
EMERGENCY-LK WALES ENG	213		
EMERGENCY- L WALES ENG	362		
LAKE WALES- SER DEPT S/L CONVERT	2,148		
LAKE WALES- SER DEPT S/L CONVERT	635		865
EMERGENCY-L WALES ENG	565		
HAINES CTY- SERVIC DEPT S/L CONVERT	1,087		413
HAINES CTY- SERVICE DEPT S/L CONVERT	436		1,064
HAINES CTY- SERVICE DEPT S/L CONVERT	424		1,076
HAINES CTY- S/L 5TH ST & GRACE	3,823		
LAKE WALES-ROOSEVELT SCHL-S/L CONV	1,112		276
LAKE WALES-S/L CONV-PARK PLACE	2,152		
LAKE WALES- 60EAST- OH DISTR	9,531		1,346
HAINES CTY- LK DELL - OH'DISTR	9,212		834
HAINES CITY 10TH ST S/L CONV	2,014		2,650
HAINES CITY-VALENCIA &10TH S/L CONV	1,410		1,053
AVON PARK- US 27 S/L CONVERT	11,224		
BOWLING GR-US17 BG S/L CONV	10,008		4,749
LAKE WALES- SKOKIE RD S/L CONV	278		
RIDGE DIST LINES \$25000 AND UNDER			
DELAND- RECOND W-1107 KEPLER RD	103,678		
LONGWOOD- FDR 795 PARK VENTURE	42,909		
DELAND- RECOND US17-GLENWOOD RD	61,544		
LONGWOOD-RECOND MAGNOLIA & PLUM	94,254		



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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WTR GRDN- WTR GAR DIST	52,864		9,136
WTR GRDN- WINTER GAR DIST	29,279		12,045
DELAND- BARBERVLE COORD	19,333		28,483
WTR GRDN- WINDERMERE SUB	60,301		
APOPKA- RECOND MAGN HOMES ROAD	39,821		179
EUSTIS- DIST REBUILD SR44 LISBON SUB	94,382		
EUSTIS- RECOND FDR US441	176,170		
LONGWOOD- PRIM EXT	31,802		3,451
CLERMONT- DOT ROAD WIDENING SR50	42,589		7,299
DELAND- OH DELAND AIRPORT	13,708		12,059
APOPKA- FDR W-110 WEKIVA SPGS RD	120,896		
DELAND- RECOND JR HIGH E TAYLOR RD	34,190		3,410
APOPKA- FDR W113 WEKIVA SPGS RD	79,722		
DELAND-HOWLAND BV-DELT WOODS PH 1	46,342		
APOPKA-S/L SILVER STAR RD	60,803		
PINE CSTL-PREMIER ROW-OH DISTR	1,514		
E. ORANGE-E OF DEAN RD-OH DISTR	33,124		11,837
DELAND-NORMANDY BV- NEW SERVICE	100,538		
EMERGENCY-JAMESTOWN ENG	6,981		
WTR PARK- HOWELL BRANCH RD FEED RELOCATE	51,210		40,328
WTR GRDN-BAY HILL SUB-FEEDER 73	236		33,402
DELAND- BARBERVILLE IMP TO PLT	22,639		11,837
APOPKA-PONCAN RD-DIST	24,723		38,505
WTR GRDN- APOPKA-VINELAND FDR	20,266		29,616
APOPKA- HIAWASSEE RD FEED/BRANCH LINE	2,701		71,338
WTR PARK- HAPER ST-PENN FEEDER	32,222		22,443
LONGWOOD- SR434 FEEDER			45,865
WTR PARK-SR436 ALTAMONTE FEEDER			26,038
WTR GRDN- MAIN ST-WINDRMR FEEDER			46,840
E ORANGE-WINTER PK PINES-FEEDER			38,501
DELAND- SUMMIT AVE - FEEDER	20,436		14,216
LONGWOOD- COUNTRY CLUB DR RECOND 795	759		76,739
APOPKA- US441 ZELLWOOD RECOND 795			57,603
E ORANGE- ALAFAYA-UNIV BV RECOND 1013			46,936
E ORANGE-ALAFAYA TRAIL/FEEDER	30,783		
WTR PARK 8400 ALOMAAVE DIST			2,062
E ORANGE- SR 520 COCOA WATERWELL LOAD CH			376
DELAND- 310 S CHARLES L/W CONV	108		89
EMERGENCY-DELAND ENG			
EUSTIS- 441 MT DORA S/L CONV	507		183
EMERGENCY-JAMESTOWN LITN	941		
VARIOUS/CONWAY LINE/SERV S/L CONV	218		3,782
E ORANGE- 11512 ENGLISH S/L CONV	196		
CLERMONT- S R 50 S/L CONV	84		132
WTR GRDN- 950 S DILLARD S/L CONV	287		103

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WTR PARK- 501 SEMORAN BV S/L CONV			7,071
APOPKA-PARK AT 18TH S/L CONV	75		49
PINE CSTL-COR WTBGRG-IRON REPL POLE	200		210
WTR PARK-WYMORE-ORANOLE S/L CONV	239		85
WTR PARK-WYMORE RD S/L CONV	147		55
WTR PARK-WEATHERFLD&436 S/L CONV	556		124
EMERGENCY-WYMORE ENG	2,687		
WTR PARK-351 US 17&92 S/L CONV	357		89
WTR PARK- SR436 ALTAMONTE			366
E ORANGE LIVERPOOL ST S/L CONV	271		240
LONGWOOD- NURSERY HY17-92 S/L CONV	416		660
WTR PARK- 4448 NOBTR S/L CONV	729		237
WTR PARK- ORANOLE RD S/L CONV	1,026		407
WTR PARK- 1918 MILLER AV S/L CONV			5,304
DELAND-N AMELIA MINN S/L CONV	114		47
WTR PARK- 510 E ALTAMONTE S/L CONV	88		29
WTR PARK- 401 US17-92 S/L CONV	203		38
WTR PARK- 514 E ALTAMONTE S/L CONV	295		110
WTR PARK- HY431-HY436 S/L CONV	255		96
ALTAMONTE- LINE SER S/L CONV	2,779		1,793
WTR GRDN- FARLEY S/L CONV	61		44
EUSTIS- 122 N SINCLAIR S/L CONV	161		
EUSTIS- CITY OF S/L CONV			
WTR PARK-528-530 OHIO ST S/L CONV	74		45
WTR PARK- 2800 PENNINGTON S/L CONV	416		159
WTR GRDN- STORY RD S/L CONV	487		474
WTR PARK- 1975 W FAIRBANK S/L CONV	809		227
PINE CSTL-3130 CULLEN S/L CONV	107		133
WTR PARK-2550ALOMAAVE S/L CONV	117		42
PINE CSTL-7400 S ORANGE S/L CONV	739		154
E ORANGE-SR426	613		256
PINE CSTL PERROTTE INS S/L CONV	615		241
WTR PARK-2750 HANSROB RD S/L CONV	577		112
WTR PARK-2729 HANSROB RD S/L CONV	493		68
WTR GRDN- PLANT ST/ NINTH	206		504
WTR PARK- S/L HWY 17-92 ETC			23,003
WTR PARK- HWY 436 ETC S/L CONV			11,085
APOPKA WEKIVA HILLS S/L CONV			3,632
EMERGENCY-WYMORE ENG	88-		
WTR PARK- HWY 17-92 ETC S/L CONV			11,597
WTR PARK- 600 E ALTAMONTE S/L CONV			483
CLERMONT- SR 19 S/L CONV			317
WTR GRDN- R/P POLE 831 SUGARMILL	184		92
WTR PARK-4300 NOBTR S/L CONV			327
WTR PARK- 4130 NOBTR S/L CONV			152

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WTR PARK- 4180 NOBTR S/L CONV			232
EMERGENCY-DELAND ENG			
WTR PARK- BOSTON AV S/L CONV			731
APOPKA- 3628 LK SHRE DR S/L CONV	98		34
WTR PARK- 616 HWY 436 S/L CONV			327
WT PARK- 620 HWY 436 S/L CONV			617
WTR PARK- 1251 S ORLANDO S/L CONV			1,583
WTR PARK-1121 W FAIRBANKS S/L CONV			516
WTR PARK- 460 E HWY 436 S/L CONV			958
WTR PARK-230 W PACKWOOD S/L CONV			1,042
WTR PARK- 5053 EDGEWATER S/L CONV			357
EMERGENCY-JAMESTOWN ENG	334		
LONGWOOD- S/L 310 CURRIER AVE			241
APOPKA- S/L SR435			154
EUSTIS-LKSHORE DRIVE S/L CONV			1,262
EUSTIS-719 E ORANGE AV S/L CONV			1,132
LONGWOOD-660 HWY 17-92 S/L CONV			280
WTR PARK-4540 MOBTR S/L CONV			126
WTR PARK-1906 LEE RD S/L CONV			201
WTR PARK-611 US 17&92			811
EMERGENCY-WYMORE ENG			
EMERGENCY-WYMORE ENG			
WTR PARK- S/L 4420 NOBTR (GREAT DANE)			1,155
TWIN LAKE FORREST-ADAIR ST UG DIST	23,253		11,155
PINE CSTL- MEADOW WOOD OH-WETHERBEE RD	4,290		41,647
CLERMONT- FLOODS SR50 S/L CONV	2,012		693
E ORANGE- S/L WOODSTREAM PH1	1,909		273
LONGWOOD- 402 WILSHIRE BV S/L CONV	311		
ALTAMONTE- S/L BLKT WO	513		3,864
WTR GRDN- S/L BLKT WO	1,021		3,356
EUSTIS- S/L BLKT WO			4,377
CLERMONT- S/L BLKT WO	1,244		3,133
E ORANGE- S/L 2502 BONNEVILLE	91-		529
EMERGENCY- DELAND ENGRG	2,254		
WTR GRDN- ALL STATE BARK PALM PINE	288		99
ALTAMONTE- S/L BLKT WO	308		4,069
WTR GRDN-OLD WG RD-S/L CONV	547		35
DELAND- S/L DEBARY W ST LTG	24,121		
EASTERN DIV- S/L BLKT WO	2,442		1,935
CLERMONT- S/L BLKT WO	170		4,207
EUSTIS- S/L 61 TARA VILLAGE	2,251		1,050
WTR GRDN- S/L BLKT WO	228		4,149
WTR PARK- S/L 2660 ROXBURY RD	550		
WTR PK-MC DONALDS-S/L CONV	895		291
LONGWOOD- S/L ROLLING HILLS	633		363

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WTR PARK- WINGSONG APTS S/L CONV	6,951		3,456
LONGWOOD- S/L ALTAMONTE COMPL	3,529		309
APOPKA- S/L WEKIVA PH4	7,429		496
PINE CSTL-S/L SEA HARBOR DR	15,124		2,974
APOPKA- S/L WEKIVA ESTATES	16,476		1,006
LONGWOOD- S/L GREENWOOD #2	3,538		906
APOPKA- WEKIVA EST S/L CONV			20,307
WTR PARK- S/L SAN SEBASTIAN	19,010		6,676
APOPKA- S/L US41 VARIOUS	22,705		5,348
WTR GRDN- HPS CONV	935		9,065
WTR GRDN- S/L 18 W PLANT ST	118		5
WTR GRDN- S/L DILLARD HWY50	9,375		5,018
DELAND-820 E OHIO AVE-S/L	113		207
DELAND-VARIOUS-S/L CONV	418		314
WTR GRDN - OCOEE OFF HWY50 S/L CONV	7,686		4,260
DELAND-600 BLK W OHIO-S/L	209		157
LONGWOOD- HWY436+17-92 S/L CONV			741
EUSTIS- S/L LK FRANCIS EST			3,267
PINE CSTL-SUBT-S/L	6,809		1,748
PINE CSTL-9919 SO ORANGE-S/L	3,384		1,674
CLERMONT- S/L SR50 CTY GROVELAND			5,761
CLERMONT- S/L CTY OF CLERMONT			14,000
EUSTIS- 130 E LAKE ST - S/L CONVERT	67		
LONGWOOD- S/L RHINEHART RD	20,097		2,620
LONGWOOD- S/L GREENWOOD BLVD			16,229
LONGWOOD-WILLS/LNGWD RD-DISTRIBUTION	5,726		731
WTR PARK- S/L HIGHRIDGE	2,279		1,248
EMERGENCY-DELAND ENG	1,983		
PINE CSTL- CITY BELLE ISLE S/L CONV			39,005
WTR PARK- 7200ALOMAAV- S/L CONVERT	107		519
DELAND- NW QUADRANT S/L CONV			12,325
DELAND-617 WASHINGTON-S/L	107		55
EUSTIS- S/L 1/2M W OF HY 19	3,304		1,748
DELAND-STETSON-S/L CONV	513		208
ALTAMONTE - BLANKET S/L CONVERT	3,075		1,302
CLERMONT- OLD WG RD SIL CONV	334		266
PINE CSTL- 2125 W LANDSTR S/L CONV	323		164
WTR GRDN- HARTZOG RD S/L CONV	592		184
WTR PARK- 5301 SATEL DR S/L CONV	119		70
WTR PARK-2575 SHADER RD-S/L CONV	960		129
LONGWOOD- S/L HWY 436 & 17-92			741
CLERMONT- S/L US27 MINNEOLA			6,065
CLERMONT- S/L SR50 MASCOTTE ST			8,516
DELAND- STOREROOM S/L CONV	1,362		92
WTR PRK- HWY 17-92 S/L CONV	201		91

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BUSHNELL SUB- CAPACITY INCREASE	4,645		12,055
INVERNESS SUB- INSTL RELAY	752		1,308
Z'HILLS N SUB- INSTL SUPV CNTL	26,803		19,297
TRANSF SPARES- EMERGENCY SPARES	225,091		28,824
TWIN COUNTY RANCH CAPACITY INCREASE			63,000
LK WEIR SUB- 2ND 69/13KV DIST BK ADD			419,000
CR SD. SUB- R/P 115KV BRKR			96,000
FL ROCK SUB- INSTL UNDERFREQ-CNTL EQUIP			15,000
BUSHNELL SUB- RADIO CNTL SUPV REMOTE	17,839		
WILLISTON SUB- RADIO CNTL SUPV MASTER	47,879		
REDDICK SUB- RADIO CNTL SUPV REMOTE	10,025		8,595
LAKE WEIR SUB- RADIO CNTL SUPV REMOTE	31,721		2,779
Z'HILL COOP SUB- RADIO CNTL SUPV REMOTE	26,506		7,994
COLEMAN SUB- RADIO CNTL SUPV REMOTE	30,091		4,409
TWIN CNTY RANCH SUB- RADIO CNTL SUPV REM	30,651		3,849
OCCID SWK CRK #1 SUB- UNDERFREQ SCHEME	9,816		1,859
APALACHICOLA SUB- SUPV CNTL	67,504		
JACKSON BLUFF SUB- SUPV CNTL	42,592		4,218
MADISON SUB- 2ND DISTR BK ADD	9,391		435,609
OCCIDENTAL #3 SUB- R/P LA	1,055		520
OCCIDENTAL #2 SUB- R/P LA	1,054		521
PERRY SUB- 230KV TIE BRKR ADDITION	5,751		166,000
RIVER JUNCTION SUB- CAPACITY INCREASE	3,952		324,200
PT ST JOE IND SUB- BK R/P 69KV COVERT	9,131		36,869
OCCIDENTAL #1 SUB- R/P 25KV SWITCH	2,080		870
PORT ST JOE SUB- CAPACITY INCREASE	59,842		142,158
ARRAN SUB- POWER FUSE C/O			8,020
CARABELLE SUB- RADIO CNTL SUPV REMOTE	13,906		4,964
WHIDDEN CK #3-NEW 69/4KV MINE SUB	147,526		232,474
AGRICOLA #3 SUB- POWER FUSE C.O.	6,544		
AVON PK N SUB- SUPV CNTL	4,641		62,959
AGRICOLA #1 SUB- POWER FUSE C.O.	6,915		
DAVENPORT SUB- POWER FUSE C.O.	3,877		268
LAKE MARION SUB- NEW 69/13KV DIST SUB	31,636		363,064
DUNDEE SUB- 69KV EXPANSION	35,753		331,247
HAINES CITY SUB- INSTL 16MVAR CAP. BK.	22,471		145,529
DESOTO CITY SUB- 69KV ABGO SWITCH	3,843		
RIDGE DIV SUB- R/P ARRESTOR			4,250
CLEAR SPGS E SUB- POWER FUSE C.O.	125		7,905
WAUCHULA SUB- INSTL SUPV CNTL	7,485		32,515
LAKE PLACID SUB- INSTL SUPV CNTL	860		40,640
NORALYN #4 SUB- POWER FUSE C.O.	125		4,725
NORALYN #1 - REPL BRKR	29,724		276
LITTLE PAYNE CRK SUBS- EROSION-SLAG CNTL			15,300
DESOTO CITY SUB TRANSFORMER REPLACEMENT	3,914		

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
EUSTIS- ORANGE+TROWEL S/L CONV	134		219
DELAND- 721 W WISC AV S/L CONV	106		81
DELAND- 131 E NEW YORK S/L CONV	165		58
PINE CSTL- 7119 UDINE AVE S/L CONV	79		34
PINE CSTL- 7206 PRADO AVE S/L CONV	79		34
LONGWOOD- DOUGLAS SQUARE S/L CONV	3,068		72
EASTERN DIST LINES \$25000 AND UNDER BLANKET CONSUMERS METERS-SYSTEM SYSTEM- TIME OF DAY METERS			2,449,728
MTR DEPT- LOAD RESEARCH STUDY	33,549		352,868
ST PETE- LOAD MGMT ENERGY CONSERVATION	39,044		6,439
CENTRAL DIV- LOAD MGMT BASE STATION	37,829		4,141
NORTHERN DIV- LOAD MGMT BASE STATION	32,171		15,494
RIDGE DIV- LOAD MGMT BASE STATION	25,648		467
EASTERN DIV- LOAD MGMT BASE STATION	32,748		
SERVICES SO.SUNCOAST DIV			
SERVICES NO.SUNCOAST DIV			
SERVICES CENTRAL DIV.			183,014
SERVICES NORTHERN DIV			4,233
SERVICES RIDGE DIV.			43,792
SERVICES EASTERN DIV.			356,267
OVERHEAD DISTRIBUTION TRANSFORMERS			1,027,8
ULMERTON WEST- NEW 69/13KV SUBSTA	20,629		600,3
SEMINOLE SUB- R/P L.A.	2,755		9,195
PIN RECV FACIL- INSTL SUPV CNTL	16,400		800
PORT RCH C/H-AC UNIT	1,094		81
PALM HARBOR C/H-AC UNIT	1,100		75
HONEYWELL SUB- C.O. RELAYS	6,118		1,782
VARIOUS SUBS-REP 13KV BREAKERS	237,613		104,387
PT RCHY W SUB- ADD AUX C T D164	452		288
ALDERMAN SUB- ADD SECOND BANK 115/13KV	2,645		43,555
DENHAM SUB- TEMP TRANSF ADD	516		24,384
ALDERMAN SUB C/O GROUND RELAY	1,065		
SUNCOAST ULMERTON SUB CAPACITY INCREASE			272,000
CENT PLAZA SUB- EXCHGE XFRMRS			69,600
DUNEDIN SUB- R/P BATTERY BANK & CHARGER			4,500
NORTHEAST SUB- PIN RESOURCE RECVY FACIL	134,500		445,500
LADY LK SUB- POWER FUSE C.O.	4,798		
GAINESVILLE SUB- SUPV CNTL	58,897		
UF SUB- SUPV CNTL	68,658		
SILVER SPGS SHR SUB- SUPV CNTL	6,640		61,360
G.E. ALACHUA SUB- POWER FUSE C.O.	3,974		371
FLORAL CITY SUB- POWER FUSE C.O.	63		5,682
CENT DIV SUB- R/P ARRESTORS	1,433		3,917
WILLISTON SUB- C-O EXISTING BRKR	25,489		443,311

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LK WALES SUB-13KV LIGHTNING ARRESTERS C/O	64		1,661
LK WILSON SUB-POWER FUSE & L A C/O	64		12,596
RIDGE- N FT MEADE SUB INSTALL BK BRKR			56,682
SO BARTOW SUB- POWER FUSE C/O			8,020
PEMBROKE- TERM-TOWER & POWER FUSE R/P			16,430
ARBUCKLE CREEK NEW 69/13KV SUB	3,357		267,804
FT GREEN #1 SUB- JVS 350 XFRMR	327		3,418
ROCKLAND SUB- COGENERATION PROJ	475,746		
HICKORY CK #1 SUB- PERMANENT MINING SUB	454,219		36,481
FT GREEN #4 MINING SUB- NEW 69/25 KV SUB	44,801		36,427
ORANGEWOOD SUB- 2 FEEDER BRKR ADDITION	71,843		6,157
LK ALOMA SUB- NEW 69/13KV SUBSTA	340,689		762,311
OCDEE SUB- ADD 2ND DIST BANK			9,491
CASSELBERRY SUB- SUPV CNTL	87,376		3,224
BAY HILL SUB- 2ND ADD.BANK	501,991		55,709
WTR PARK E SUB- R/P CHC RELAYS	128		8,872
CHURCH ST SUB- C.O. OVERCURRENT RELAYS	2,195		105
RIO PINAR SUB- 230KV CURR XFRM ADD	31,218		
NARCOOSSEE SUB-2ND DIST BANK ADDITION	261,015		324,985
LK HELEN SUB-2ND MVA BANK			26,215
HOWEY REA SUB-NEW 69KV STA	56,521		21,379
HOWEY SUB- POWER FUSE C.O.	309		4,000
FLORIDA TECH SUB- INSTL SUPV CNTL	10,072		29,000
WTR GRDN SUB- R/L BRKR	3,688		
UMATILLA SUB- POWER FUSE C.O.	6,946		
BARBERVILLE SUB.R/P TRANSF DO84	3,946		19,854
WTR GRDN CITRUS SUB-POWER FUSE C/O	64		7,416
TULLY SUB- POWER FUSE C/O			8,020
LISBON SUB- CAPACITY INCREASE			359,000
FLA TECH SUB CAPACITY INCREASE			496,000
OKAHUMPKA SUB- NEW 69/13KV SUB	441,732		180,539
SKYLAKE SUB-TRANSFORMER,BREAKERS,TERM			20,511
WESTERN ELEC SUB- NEW 69/13 KV SUBSTA	46,124		686,386
DELTONA EAST SUB- NEW 115KV SUB	49,299		88,333
EUSTIS S.SUB- RADIO CNTL SUPV MASTER	46,831		
MT DORA SUB- RADIO CNTL SUPV REMOTE	32,293		2,207
WINTER SPGS SUB- 2ND DISTR BANK	27,711		
SHINGLE CREEK SUB- NEW 69KV SUBSTA			600,600
PIEDMONT SUB- 230KV SUB EXPANSION	70,932		874,368
CASSELBERRY SUB- 69KV TERML LAKE ALOMA	44,883		158,117
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS			560,642
BLANKET UNDERGROUND SERVICES-SUNCOAST			
LARGO- UG PINELLAS CO JAIL			5,114
GULF BCH- FPC NTRK REVMP 173 GULF BV	1,757		1,490
LARGO- MIDWAY SHOP CTR MISSOURI/ROSEY	6,014		

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ST PETE- VINDY NETWORK LOAD RELIEF	4,720		71,237
ST PETE- LOOP ISLA DEL SOL FDR	93,249		
ST PETE- 16TH ST SCHOOL	9,936		
ST PETE- INSTL CABLE T I CAUSEWAY	19,791		
LARGO- FTHR CVE VILLAS UG	19,315		5,016
LARGO BELLEAIR CAUSEWAY SUB CABLE CROSS	65,120		
LARGO- NARROWS-INDIAN SHORES SUB CABLE	68,989		
LARGO-13325 US 19 S NEW S/L	3,937		1,150
LARGO 13325 US19 S LOAD CHG	1,404		
GULF BCH- 10500 GULF BLVD UG	5,321		16,850
EMERGENCY-W'HAM ENG	34,455		
LARGO-FEATHER SOUND UG			56,842
PIN PK- 31ST & 110AV N UG DISTR	36,287-		36,287
ST PETE- UG ENGRG I-275 39TH AV S	362,405		595
GULF BCH- LOOP STATION 8163 GULF BLVD	25,553		
ST PETE BEACH-11730 GULF BLVD	17,292		
11360 GULF BLVD PRIM LOOP NETWORK	8,166		6,105
LOOP STATION 2266-11205 GULF BLVD	8,024		
GULF BCH- LOOP STATION 7672-GULF BLVD	15,739		31,504
GULF BCH- 6500 SUNSET WAY N/S	22,423		53,654
GULF BCH- S/L 435 SANDY HOOK RD			6,209
GULF BCH-GULF BLVD-S/L CONV	272		
WALSINGHAM- 13125 WILCOX RD S/L CONV	245		
SO.SUNCOAST UG DIST LINES \$25000 & UNDER BLANKET UNDERGROUND SERVICES-NO.SUNCOAST			
NEW PORT RCH- LINDRICK CORP SEAFORST UI	14,394		23,571
CLW. MANDALAY APTS-UG DIST	8,405		29,108
TARPON SPGS- URD COUNTRY GROVE SUB	6,961		31,664
CLWTR- UPGRADE C14 GULFVIEW BLVD	92,568		276
CLEARWTR- S SIDE MEMORIAL CABLE	3,493		23,963
EMERGENCY- CIAC	11,945		
TARPON SPG-INNISBROOK FEEDER			80,180
TARPON SPG-INNISBROOK FEEDER			83,094
TARPON SPG-INNISBROOK FEEDER			60,604
TARPON SPG-INNISBROOK FEEDER			67,669
TARPON SPGS- CYPRESS RUN UG	8,918		82,932
CLWTR- SUBAQU FDR JEFFORDS ST/SAND KEY	230,230		222,070
NEW PORT RCH- SEVEN SPG HOMES PH3 UG	16,445-		21,884
CLWTR- SWITCH GEAR POINSETBAYSEPLA	12,688		
CLWTR- UG HONEYMOON ISLAND	30,931		1,202
NO.SUNCOAST UG DIST LINES \$25000 & UNDER BLANKET UNDERGROUND SERVICES-CENTRAL			
ZEPHYRHILLS- BETMAR ACRES CABLE			15,747
OKLAWAHA-OAK RD.-S/L CONV	1,340		612
CENTRAL UG DIST LINES \$25000 AND UNDER			



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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BLANKET UNDERGROUND SERVICE-NORTHERN CRWFDVLE-TAR PINE SUBD-DISTBN			38,911
NORTHERN UG DIST LINES \$25000 AND UNDER BLANKET UNDERGROUND SERVICES-RIDGE			
LAKE WALES- UPX LW CNTRYCLUB SR 60E	12,498		20,956
FROSTPROOF- UG ALT 27 S	9,301		2,515
HAINES CTY-US 27 S & I4	25,896		7,485
LAKE WALES-BABSON PARK	1,906		1,827
FROSTPROOF- BENHILL GRIFFIN	834		
HAINES CTY US 192 W UG			3,381
HAINES CTY-CIRCUS WORLD			16,489
EMERGENCY-L WALES ENG	16,259		
RIDGE UG DIST LINES \$25000 AND UNDER BLANKET UNDERGROUND SERVICES-EASTERN			
PINE CSTL- BRIARWOOD TOWNHOMES UG DIST	22,997		13,733
PINE CSTL- MEADOWWOODS #1 UG WEATHERBEE	19,106-		75,917
LONGWOOD- WYNDHAM WOODS UG DISTR	44		30,634
WTR PK- MAIT CTR TK1 LAKE DESTINY RD	1,155-		29,827
E ORANGE- PINWOOD VILL BATES RD	2,039		26,326
WTR GRDN- UG ORANGE LK COUNTRY CLUB	136,531		158,158
WTR GRDN- OLD W G ROAD	16,916		7,918
APOPKA- UG FDR EXIT WEKIVA SUB	105,280		
WTR PARK- UG UNIV BLVD	5,985-		43,911
PINE CSTL- PRI EXT PEPPERMILL #2	13,378		17,095
LONGWOOD- OAK FOREST 2B UG	21,198		5,316
WTR GRDN- BALI RESORT SR530	23,715		12,529
PINE CSTL- LK VISTA VILL,535 VISTANA	100,704		67,011
APOPKA- SUMMERSET 2&3 MARTIN ST	17,496		27,926
E ORANGE- WHISPER LK SEMORAN BV E/S	41,654		9,350
APOPKA- UG SABAL GLEN	28,594		47,849
APOPKA-SABAL BEND-UG DISTR	4,653-		74,938
WTR GRDN-EPCOT INTERCNGE			36,172
APOPKA-OAK HILL-DISTRIBUTION			35,365
DELAND-HOWLAND BV-DELT WOODS PHI			31,152
APOPKA-HARPER VALLEY- CABLE REP	11,490		13,981
WTR GRDN-LAKE MARSHA	13,934		25,359
DELAND- N US17 RAINRE N/S MOBILE HOME	5,802-		31,987
APOPKA-SABAL PALM DR UG DISTR	40,578		125,741
WTR GRDN-BAY HILL-UG DISTR	80,616		
WTR GRDN- SAND LAKE RD - N/S	718		61,509
WTR GRDN- PARK AV- BUTLER BAY N/S	7,844-		35,988
DELAND-DELTONA EAST SUB-FEEDER	3,843		99,784
WTR GRDN- MARKET PLACE N/S COMM	20,653		3,021
LONGWOOD- RANGELIN & LONGWOOD R N/S	16,117-		50,765
APOPKA- SAN SEBASTAIN R/P CABLE			39,987

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WTR GRDN- BAY LAKES DR N/S	11,538		13,652
WTR PARK-LAKE DESTINY N/S	7,417		18,449
CLERMONT- US HWY 27N UG	5,805		84,321
PINE CSTL- WILLIAMSBRG UG			46,912
WTR PARK- LAKE DESTINY RD FEEDER	5,321		35,345
E ORANGE- UCF GEMINI BLVD DIST	3,830		1,781
APOPKA- HIAWASSEE RD UG DIST	11,044-		38,231
WTR GRDN- PHILIPS BLVD N/S			161,400
DELAND-DELTONA EAST SB FEEDER	95,924		
E ORANGE-WESTINGHOUSE-ALAFAYA TRAIL	7,062		917
E ORANGE ALAFAYA TRAIL-FEEDER	1,172		276
PINE CSTL-PEPPERMILL #3 N/S			28,884
E ORANGE- SR 520 COCOA WATERWELL LOAD CH			1,903
EMERGENCY-WYMORE ENG			
EMERGENCY-JAMESTOWN ENG	99		
EMERGENCY-JAMESTOWN	450		
E ORANGE-UG RIO PINES PHASE 1	1,215		20,091
ADAIR ST & NICOLE BLVD-OCOEE-UG DIST	47,912		42,786
WTR PARK- N LK BLVD UG FEEDER	19,933		71,691
S/B 70670-19449			24,204
EUSTIS- S/L SUN LAKE BLVD	3,075		1,517
LONGWOOD- S/L LK KATHRYN MH	18,931		2,200
EUSTIS- S/L HAWTHORNE BLVD			12,000
EUSTIS- S/L HAWTHORNE VILL	256		4,929
EUSTIS- S/L HAWTHORNE BLVD	278		4,166
EUSTIS- S/L HAWTHORNE	168		3,239
EUSTIS- S/L HAWTHORNE	227		4,365
EASTERN UG DIST LINES \$25000 AND UNDER			
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	942		59,538
GOC- INSERTING MACHINE (2)	346,088		3,912
ENERGY CONS- COMPUTER EQUIP			10,000
GOC-PURCHASE EMPLOYEE CHAIRS	8,156		644
DISTR ENG- PURCH HI SPD PRINTER	7,903		5,837
ST PETE GOC- UPGRADE COMPUTER	135,293		
DISTR OP PURCH COMM BUFFER	10,590		410
GOC- PURCH PRESS	29,242		2,258
GOC- PURCH COMPUTER - TAX ACCTG			8,300
GOC- PURCH CHAIRS & FILES BLDG SER			30,000
GENL OFFICE COMPLEX PURCH PANELS/COMPNT			110,000
ST PETE METER DEPT PURCH INTACT TERMINAL			1,884
GOC-CUST ACCTG REMIT PROC EQUIP	10,854		10,776
WALSINGHAM OPER CT-FURNITURE			
CENTRAL DIV.-BLANKET OFFICE FURNITURE	745		39,324
CR NUC OPS-FURNITURE	11,871		129
CR3- SECURITY- OFC FURN	735		5,945

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR3- NUC OPS OFC FURN			15,000
CR3- NUC OPS. OFFICE FURN			12,600
CR3- NUC OP OFFICE FURN	276		6,204
CR3 NUC OPS- PURCH TYPEWRITERS (4)			4,400
CRYSTAL RIVER-PURCHASE FURNITURE	2,959		2,041
CR3 - PURCH OFF EQUIP	503		3,597
CR4- OFFICE EQUIP & FURN	66,871		41,329
NORTHERN DIV.-BLANKET OFFICE FURNITURE			
MONTICELLO- OFFICE FURN	17,943		
MONTICELLO- BUILT-IN OFF EQ	4,475		525
RIDGE DIV.-BLANKET OFFICE FURNITURE			1,025
EASTERN DIV.-BLANKET OFFICE FURNITURE			2,543
DELAND STORAGE CABINETS			700
DELAND ENGR- PURCH FURN	1,088		112
PASSENGER CARS BLANKET	74		549,132
SYSTEM- DIGGER/DERRICK	55,548		
TARPON SPGS LINE- WATER JETTER	2,757		4,731
SYSTEM- MATL HANDLING AERIAL DEVICE 3562	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3563	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3564			57,505
SYSTEM- MATL HANDLING AERIAL DEVICE 3565			57,505
SYSTEM- MATL HANDLING AERIAL DEVICE 3566	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3567	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3568	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3569	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3570	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3571	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3572	53,340		4,165
SYSTEM- MATL HANDLING AERIAL DEVICE 3573	53,340		4,165
SYSTEM- 4X4 PICKUP TRKS #1407,1408	24,050		560
SYSTEM- 4X4 PICKUP TRKS #1445,1446,1447	39,343		332
SYSTEM- EARTH BORING UNIT (1)	143,118		
SYSTEM- EARTH BORING UNIT (1)	2,846		135,234
SYSTEM- EARTH BORING UNIT	12,512		131,768
PURCHASE ONE TRAILER- #4026	5,027		
PURCHASE 4 AERIAL DEVICES			119,360
PURCHASE 1-42FT AERIAL DEVICE-#3576	53,340		4,165
ST PETE - PURCH PARCEL DEL VAN	2,877		13,418
SYSTEM - PURCH 2 4X4 C/C #3197 + 3202	23,014		626
SYS- PURCH AERIAL DEV TK#3601			60,340
SYS- PURCH AERIAL DEV TK#3602			61,230
SYS-TRANSM CONSTR PURCH 4X4 CRANES			377,220
SYS PROD MTC- PURCH TR#4454			15,770
ST PETE LINE PURCH 4X2-VEH 1736 1737			25,510
INVERNESS- PURCH AERIAL DEV #3052			12,740

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FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BROOKSVILLE- PURCH A/D #3053			12,740
FLEET SVS- PURCH INSUL WASHER			46,585
WILDWOOD- PURCH TRACTOR #3106			53,120
WILDWOOD- PURCH TRACTOR #3107			53,120
WILDWOOD- PITMAN 20FT JIB BOOM (1)			
SYSTEM- DIESEL 4X4 CAB & CHASSIS			69,950
LAKE WALES-PURCH MOBILE AIR COMP	7,737		3,813
LKE- PLCD - PURCH AERIAL DEV #3051			12,740
LAKE WALES PURCH 4X4 C/C #3174	12,540		16,510
HAINES CTY- P/I OPEN SER BDY #1607			2,925
EASTERN DIV- DIESEL 4X2 CAB&CHASSIS			47,180
WINTER PARK PURCH 4X2 C/C #3179	10,813		16,477
CONWAY- PURCH CARGO TR #4453	3,346		659
MOBILE RADIO BLANKET-SYSTEM			
SUNC DIV- MULTIPLEX EQUIP R/P	20,907		
ST PETE- WEATHER RADAR	146		520
SUNCOAST DIV- MULTIPLEX PLUG-IN MODULES	23,101		
SUNC DIV- VOLTAGE PROTECTION DEVICES	2,835		
VARIOUS- PAGER ADDITION	11,164		
EAST & SUNC DIV- UHF PORTABLE RADIO	32,278		
WALS- KEY SYSTEM	8,150		
SYSTEM- DTMF DECODERS & ENCODERS VHF			3,573
VARIOUS- UPGRADE MICROWAVE ALARM SYS	70,690		
CENT DIV- MULTIPLEX EQUIP R/P	20,079		821
CR3- UHF RADIO FOR EMERG VEH	2,430		160
CENTRAL DIV- MULTIPLEX PLUG IN MODULES	1,962		
CR 2- AERIAL CABLE RALSTON PURINA BLDG	10,074		
TKENTON- INSTALL MICRO/RADIO EQUIP			38,250
HIGH SPGS- INSTALL MICRO/RADIO EQUIP			20,400
WILLISTON- INSTALL MICRO/RADIO EQUIP			18,950
CR3- PROCUREMENT UHF RADIO EQUIP	9,682		
NORTHERN DIV- MULTIPLEX PLUG-IN MODULES	1,962		
CARKABELLE- LOW BAND BASE STATION			4,820
AVON PK C/H- NEW CABLES AND ACCES.	5,121		
RIDGE-VARIOUS-UHF RADIO SYSTEM	42,714		18,576
RIDGE-VARIOUS- UHF RADIO SYSTEM	100,218		33,552
DELAND- INSTL M/W EQUIP	9,241		22,539
DELAND-UHF RADIO REPEATER	1,529		7,181
UHF RADIO SYSTEM-PONCAN OP CENTER	7,551		17,089
DELAND OP CNTR MULTIPLEX EQUIP	12,705		445
SUB CONST SYS CREWS- TOOLS	12,288		
RELAY DEPT- TOOLS	2,529		2,471
SUNC FLEET SERV- TOOLS	3,449		551
SUNC FLEET SERV- TOOLS	5,100		4,900
METER- RUBBER GLOVE/ BLKT TEST EQUIP			75,000

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ST PETE LINE- TOOLS	1,451		1,049
METER-BENCH DRYING OVEN	3,516		55
GOC-DISTBN ENGR-VARIOUS TOOLS			1,200
LARGO- WALSINGHAM OP CNTR PURCH MINOR TL	175		825
SYS- VACUUM & OIL TREAT TRAILER	125		90,375
SYS- PURCH CONDUCTIVE CLTHG SYS T&C CREW	3,299		335
CLEARWATER- LINE DEPT PURCH MINOR TOOLS	4,386		1,614
CLEARWATER - FLT SER - MISC SHOP TOOLS	5,809		
TARPON SPGS-LINE DEPT PURCH MINOR TOOLS	684		
TARPON SPGS MINOR TOOLS LINE	1,927		5,573
SYS- PURCH-LINE WINDER	28,452		27,449
EMERGENCY-ST PETE LINE DEPT			
ST PETERSBURG PURCH TOOLS			5,000
TARPON SPG LINE-PURCH TOOLS			2,000
SUB CONST SYS CREWS PURCH TOOLS			12,000
T/SPGS LINE- MINOR TOOLS			8,500
CLEARWTR LINE			5,000
WALSINGHAM LINE- TOOLS			5,000
CLEARWTR LINE PURCH TOOLS			10,000
DIST ENG-VARIOUS EXPERIMENTAL TOOLS	556		644
GENERAL SERVICES- WILDWOOD TOOLS	24,669		20,331
SUBSTA MAINT- TOOLS	2,991		5,000
WILDWOOD- OIL MOISTURE ANALYZER			5,000
CENT DIV FLEET SERVICES- TOOLS			4,000
OCALA LINE- TOOLS			5,000
MONTICELLO SS&CM- TOOLS	4,763		237
MONTICELLO- TOOL REPL NORTH DIV	2,933		2,067
MONTICELLO-PURCH TOOL			5,000
RIDGE DIV.FLEET SVC- TOOLS	2,004		2,196
LAKE WALES SSCM- OIL FILTERING UNIT	7,744		913,153
LAKE WALES- RIDGE DIV LINE DEPT TOOLS	8,030		1,970
RIDGE DIV BLANKET TOOL PURCH			15,000
ALTAMONTE SUB MAINT CREWS- TOOLS	1,346		634
CLERMONT LINE- TOOLS	872		188
DELAND LINE- TOOLS	2,394		106
ALTAMONTE LINE- TOOLS	2,874		
WNTR GRDN LINE PURCHASE MINOR TOOLS	2,767		233
CONWAY. LINE DEPT PURCH TENS & STRING EQ	44,753		5,247
JAMESTOWN- PURCH MINOR TOOLS	2,014		
WINTER PK PURCH TOOLS			1,000
SUB MAINT ALTAMONTE- TOOLS			1,980
DELAND LINE- TOOLS			2,500
JAMESTOWN LINE- TOOLS			2,700
ALTAMONTE LINE- TOOLS			2,500
ALTAMONTE LINE- TOOLS			15,956

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ALTAMONTE LINE- TOOLS			11,500
ALTAMONTE LINE- TOOLS			2,500
WTR GARDEN LINE- TOOLS			
GOC- ELECTROSTATIC MASTER IMAGER			
ANCLOJE STORERM-MISC EQUIP	1,352		
BARTOW STORERM-MISC EQUIP	1,960		40
ST PETE STRM- 8000LB FORK TRUCK	22,452		6,548
CSD- TP DIGITAL LINE MONITOR DISPLAY	6,191		3,364
HUMAN RESRCS-PURCHASE RECORDER	376		
METER DEPT-STORAGE DRAWERS & SHELVING			5,500
CORP. COMM.-PUR TWO CAMERAS	223		102
BARTOW PLT STOREROOM - PURCH BIN SHELVES	4,372		
RECORDS CNTR- MICROGRAPHIC EQUIP			21,000
SAFETY- PURCH CAMERA	1,133		35
GOC- PURCH SLIDE FILING SYSTEM			1,538
ST PETE BLDG A/C MTC REPL REFRIG	348		2
HUMAN RES DEV- VIDEO EQUIP			2,400
CORPORATE COMMUNICATIONS-A/V EQUIPMENT	76,398		602
CORP COMM PURCH A/V EQUIP	1,405		
CLEARWTR DIST PURCH VACUUM MACH/MAINT			494
SUNC VILL- PURCH REFRIG			575
GOC- MEDICAL EQUIP & SUPP FOR CR HEALTH			2,173
WNTR PK DIV OFC- EXAM TABLE			
CORP COMMUN DEPT- AUDIOVISUAL EQUIP			71,340
WILDWOOD CENT WAREHSE- CABINET	289		127
CR 1&2 STRM- MOBILE YARD RAMP	11,366		
OCALA CONS SERV- VACUUM CLEANER			90
CENT DIV SUB MAINT- MISC EQUIP			3,000
NUCLEAR OPS CRYSTAL RV/PURCH MICROOVEN			330
ALTAMONTE SERV DEPT- VIDEO EQUIP	568		582
METER- PORT INST DIV OPER	17,157		
METER- INSTR METER DEPT	12,513		
METER- INST DIV OPR	7,958		2,642
METER- INST FOR DIV OPER	14,669		331
METER- INST FOR OPER SYS	13,876		1,124
METER DEPT - PURCH PORT INSTR DIV OP	6,682		1,018
SUNCOAST- MTR DEPT PURCH PORT INSTR	5,596		
MTR DEPT- PURCH PORT INSTR	3,393		1,307
METER DEPT PORT TEST EQUIP	6,792		
METER DEPT PORTABLE TEST EQUIP			3,024
METER DEPT- PURCH PORT TEST EQUIP			1,670
METER DEPT- PURCH PORT TEST EQUIP			3,895
ST PETE MTR PURCH PORT TEST EQUIP	2,493		2,507
METER DEPT PURCH PORT TEST EQUIP			10,192
METER DEPT PURCH 1 DIGITAL VOM/RELAYDEPT			238

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
METER DEPT TEST EQUIP			15,000
GOC- BLDG EXPANSION	38,325		1,961,675
WALSINGHAM- EXPAND OP CNTR	106,025		85,775
CLWTR STRM- R/P AC			90
CLWTR RELAY SHOP- R/P AC			55
TARPON SPGS STRM- AC SYSTEM	1,111		534
METER DEPT- FIRE PROTECTION SYSTEM	3		8,497
NEW PORT RCH SSO&M- R/P AC	663		162
ST PETE GOC - COMPUTER ROOM ADD	8,907		493
ST PETE OP CNTR - METER DEPT LOAD DOCK	219		18,781
RELAY DEPT- INSTALL A/C			1,420
CLEARWATER LINE STORAGE BLDG	14		20,986
CLRWTR OP CNTR PARK LOT EXT			77,650
N SUN CONS SER PURCH TRAILER FOR ENGY CO	903		
TARPON SPGS- CONSTRUCT GARAGE			
ST PETE- A/C SYSTEM PHONE RM			
REPLACE ICE MACHINE TARPON SPGS LINE			
ZEPHYRHILLS - PAVING & DRAINAGE	14,780		220
CRY RIV- PUCH LAND C R OP CNTR			260,000
MADISON- AC UNIT	664		198
MADISON OPERATIONS CTR-CONCRETE SLAB			2,600
CARRABELLE- DIST OFF BULKHEAD			1,
MONTICELLO- N DIV ADMIN OFC	4,575		
LK WALES-ICE MACHINE			
DELAND OPR CNTR- ADD.YD.PAVING	86,109		3,891
DELAND LINE DEPT- NEW A/C SYSTEM			
APOPKA- APOPKA OPER CNTR	42,110		2,447,890
GENERAL & ADMIN EXP-EXECUTIVE DEPT			
GENERAL & ADMIN EXP-PLANT ACCTG			
GENERAL & ADMIN EXP-GENERATION CONST			
CONSTRUCTION PAYROLL ACCRUAL	265,588		
ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISION			
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ENGINEERING & SUPERVISION			
	*245,003,796		358,292,119

\*Difference from Page 210  
due to roundings.

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 <u>82</u></b>
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**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 212 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>
		\$
1	General Administrative Capitalized	961 125
2	Engineering and Supervision	10 259 438
3	Engineering Services	7 322 128
4	Allowance for Funds Used During Construction	38 561 833
5		
6		
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46	<b>TOTAL</b>	<b>57 104 524</b>



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 82
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

The expenditures reported under the above caption include payroll, auto, expense accounts and miscellaneous expenses of employees engaged on specific projects, and are charged directly to the work orders involved, except overhead and underground distribution lines. Costs for overhead and underground lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of distribution engineering and supervision monthly charges to the related Construction Work in Progress monthly direct charges.

Amount Capitalized \$14 541 411

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 44 386		
(2)	Short-Term Interest			s 12.82%
(3)	Long-Term Debt	D 1 025 730	53.03	d 9.21
(4)	Preferred Stock	P 227 471	11.76	p 8.41
(5)	Common Equity	C 681 168	35.21	c 15.50
(6)	Total Capitalization	1 934 369	100%	
(7)	Average Construction Work in Progress Balance	W 600 674		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  5.47%

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  5.97%

4. Weighted Average Rate Actually Used for the Year: 9.81%  
 a. Rate for Borrowed Funds— 5.47%  
 b. Rate for Other Funds— 4.34%

(Continued from page 212)

General Administrative Capitalized

General Administrative Capitalized represents the incremental salaries and expenses of general office employees whose duties are directly attributable to construction. The costs are charged directly to separate work orders, Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of General Administrative Capitalized monthly charges to the monthly Construction Work in Progress charges.

Amount Capitalized \$1 746 365

Engineering Services

Includes amounts paid to other companies, firms, or individuals for specialized engineering services and assistance, which are charged directly to related construction work orders.

Amount Capitalized \$15 027 712

Allowance for Funds Used During Construction

The Florida Public Service Commission increased the gross annual AFUDC rate from 9.55% to 9.81% effective February 1, 1982. Rate Order 9864 (effective 4/1/81) allows for \$152,079,000 (\$170,956,000 less \$18,877,000 - retail portion of blankets and other work orders not subject to allowance for funds) of Construction Work in Progress in the allowed rate base. Rate Order 10697 allowed simple compounding of AFUDC effective January 1, 1982. As a result, the effective monthly rate is computed using the following formula:

$$A = \frac{TB - J}{TB} \times \frac{R}{12}$$

Where:

- A = Monthly Effective AFUDC Rate
- J = Jurisdictional Allowable CWIP in the Rate Base
- TB = Total AFUDC Base
- R = Annual AFUDC Rate (gross)

The monthly compound factor is computed using the following formula:

$$\left(1 + \frac{R}{12}\right)^{12} - 1 = R_1$$

$R_1$  = Annual AFUDC Rate (gross)

(AFUDC Continued)

The effective rate is applied monthly to the beginning month's balance plus one-half of the prior month's charges - adjusted for AFUDC and contract retainage. The compounding of AFUDC is computed by multiplying the monthly AFUDC balances by the compound interest factor. Work orders requiring less than one month to complete, blankets, and certain other minor work orders are not subject to AFUDC. The in-service date is assumed to be the 15th day of the month for those projects less than \$10,000,000. Projects greater than \$10,000,000 use the actual in-service date.

AFUDC, calculated on nuclear fuel in process balances, is computed using the annual gross AFUDC rate of 9.81%, effective February 1, 1982; the January rate was 9.55%. The computation ends on the date the fuel is received on site.

Amount Capitalized \$46 521 819

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

- |  |  |   |
|--|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.</p> | <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-</p> | <p>tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|--|---|

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	542 875 438	542 875 438		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	78 223 999	78 223 999		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing	2 720 483	2 720 483		
6	Other Clearing Accounts				
7	Other Accounts (Specify) A/C 151.00 - Fuel Stock - Oil	338 160	338 160		
8					
9	<b>TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)</b>	<b>81 282 642</b>	<b>81 282 642</b>		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired (See Page 213-A Note 1)	22 323 194	22 323 194		
12	✓ Cost of Removal	2 443 088	2 443 088		
13	✓ Salvage (Credit)	5 786 034	5 786 034		
14	<b>TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)</b>	<b>18 980 248</b>	<b>18 980 248</b>		
15	Other Debit or Credit Items (Describe) (See Page 213-A Note 2)	4 169 589	4 169 589		
16					
17	<b>Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)</b>	<b>609 347 421</b>	<b>609 347 421</b>		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	167 238 138	167 238 138		
19	Nuclear Production	74 582 389	74 582 389		
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	64 243 478	64 243 478		
23	Transmission	93 829 784	93 829 784		
24	Distribution	172 643 817	172 643 817		
25	General	36 809 815	36 809 815		
26	<b>TOTAL (Enter Total of lines 18 thru 25)</b>	<b>609 347 421</b>	<b>609 347 421</b>		

Notes to Accumulated Provision for Depreciation, Page 213

(1) Electric Plant Retired	\$22 387 406
Gross Retirement Closed to Electric Plant Purchased or Sold - Account (102.00)	
Gulf Power Company	(53 742)
Orlando Utilities Commission	<u>(10 470)</u>
Plant Retired	<u>\$22 323 194</u>
 (2) Explanation of Adjustments, Line 15	
To adjust accumulated provision for depreciation reserve for the sale of transmission facilities to Gulf Power Company	\$ (21 199)
Reverse Retirement of Exhaust Stacks, Debary Plant	4 133 255
To adjust accumulated provision for depreciation reserve for the purchase of distribution facilities from Orlando Utilities Commission	657
To adjust accumulated provision for depreciation reserve for the Ralston Purina Research facility	64 887
To adjust accumulated provision for depreciation reserve for the Clearwater Beach control house	(872)
To adjust accumulated provision for depreciation reserve for the sale of distribution facilities to Orlando Utilities Commission	(4 964)
To adjust accumulated provision for depreciation reserve for the sale of distribution facilities to Orlando Utilities Commission	<u>(2 175)</u>
	<u>\$ 4 169 589</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 82
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**NONUTILITY PROPERTY (Account 121)**

- |   |  |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

Line No.	Description and Location (a)	Balance at Beginning of Year \$ (b)	Purchases, Sales, Transfers, etc. \$ (c)	Balance at End of Year \$ (d)
1	Property Previously Devoted to Public Service	560 277	(5 073)	555 204
2	See Attached Schedule (Page 215A)			
3	Property Not Previously Devoted to Public Service	2 193 639	(264 059)	1 929 580
4	See Attached Schedule (Page 215-B)			
5				
6				
7				
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38				
39				
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41				
42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items - Other Nonutility Property			
45	<b>TOTAL</b>	<b>2 753 916</b>	<b>(269 132)</b>	<b>2 484 784</b>

Property Previously Devoted to Public Service:

<u>County</u>	<u>Description</u>	<u>Date of Transfer to 121</u>	<u>Balance 12/31/81</u>	<u>Purchases Sales, Transfers, etc.</u>	<u>Balance 12/31/82</u>
Citrus	Vacant Land	August 1973	\$ 1 418	\$	\$ 1 418
Citrus	Vacant Land	August 1978	5 944		5 944
Gadsden	Vacant Land	January 1944	150		150
Gadsden	Vacant Land	January 1944	1 133		1 133
Hernando	Vacant Land	January 1944	826		826
Highlands	Vacant Land	December 1956	1 860		1 860
Lake	Vacant Land	December 1944	400		400
Orange	Vacant Land	October 1944	25		25
Pasco	Vacant Land	August 1976	185 695		185 695
Pinellas	Vacant Land	December 1967	40 377		40 377
Pinellas	Vacant Land	November 1964	7 200		7 200
Pinellas	Vacant Land	July 1978	17 322		17 322
Pinellas	Vacant Land	December 1976	38 911		38 911
Pinellas	Vacant Land	December 1978	80 911		80 911
Pinellas	Vacant Land	May 1972	38 639		38 639
Pinellas	Vacant Land	March 1979	3 927		3 927
Pinellas	Vacant Land	December 1967	18 170		18 170
Pinellas	Structures	May 1972	8 159		8 159
Polk	Vacant Land	December 1944	139		139
Polk	Vacant Land	April 1975	5 073	(5 073)	-
Polk	Vacant Land	December 1976	4 749		4 749
Volusia	Vacant Land	May 1960	188		188
Volusia	Vacant Land	May 1976	5 193		5 193
Volusia	Vacant Land	January 1980	12 551		12 551
Jefferson	Structures	December 1976	30 271		30 271
Gadsden, Leon and Liberty	Vacant Land	December 1970	50 053		50 053
Gadsden, Leon and Liberty	Vacant Land	December 1943	58		58
Gadsden, Leon and Liberty	Vacant Land	December 1944	935		935
Totals			<u>\$560 277</u>	<u>\$(5 073)</u>	<u>\$555 204</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1982

Property Not Previously Devoted to Public Service - By County

<u>County</u>	<u>Description</u>	<u>Balance 12/31/81</u>	<u>Purchases, Sales, Transfers, etc.</u>	<u>Balance 12/31/82</u>
Alachua	Land	\$ 41	\$	\$ 41
Citrus	Land	80 027		80 027
Citrus	Structures	250 500	(250 500)	-
Franklin	Land	1 418		1 418
Gilcrest	Land	18		18
Gulf	Land	13 165		13 165
Hamilton	Land	5 721		5 721
Hernando	Land	14 097		14 097
Highlands	Land	6 536		6 536
Jefferson	Structures	7 227		7 227
Lake	Land	1 525		1 525
Marion	Land	17 875		17 875
Orange	Land	17 354		17 354
Pasco	Land	66 683		66 683
Pasco	Structures	10 291		10 291
Pinellas	Land	443 526	(9 153)	434 373
Pinellas	Structures	1 517		1 517
Polk	Land	32 690	(4 406)	28 284
Seminole	Land	43 023		43 023
Suwannee	Land	9 010		9 010
Volusia	Land	1 149 461		1 149 461
Wakulla	Land	21 934		21 934
<b>Totals</b>		<u>\$2 193 639</u>	<u>\$(264 059)</u>	<u>\$1 929 580</u>



Transfers to Non-Utility Property, 1982

	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from Blowers Lime & Phosphate Co.	Marion	\$ 1 317
Vacant Land - Purchased from M.A. Blowers	Marion	1 319
Vacant Land - Purchased from Ocala Manufacturing & Land Co.	Marion	587
Vacant Land - Purchased from City of Ocala & Marion County	Marion	639
Vacant Land - Purchased from City of Ocala	Marion	2 931
Vacant Land - Purchased from Commonwealth Life Insurance Co.	Pinellas	3 201
Vacant Land - Purchased from A. Mayer, Jr.	Pinellas	<u>8 963</u>
		<u>\$18 957</u>

Transfer from Non-Utility Property, 1982

Structure - Ralston Purina Research Facilities	Citrus	<u>\$250 500</u>
--	--------	------------------

<u>Retirements from Non-Utility Property, 1982</u>	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from Blowers Lime & Phosphate Co.	Marion	\$ 1 317
Vacant Land - Purchased from M. A. Blowers	Marion	1 319
Vacant Land - Purchased from Ocala Manufacturing & Land Co.	Marion	587
Vacant Land - Purchased from City of Ocala and Marion County	Marion	639
Vacant Land - Purchased from City of Ocala	Marion	2 931
Vacant Land - Purchased from Commonwealth Life Insurance Co.	Pinellas	3 201
Vacant Land - Purchased from A. Mayer, Jr.	Pinellas	8 963
Vacant Land - Purchased from Tierra Verde City, Inc.	Pinellas	9 153
Vacant Land - Purchased from Seaboard Coast Line Railroad Co.	Polk	4 406
Vacant Land - Purchased from Florida Ice & Power Company (to our predecessor Florida Public Service Co.)	Polk	5 073
		<u>\$ 37 589</u>
Net Additions to A/C 121		<u>\$(269 132)</u>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1, *Investment in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

Line No	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g) (2)	Gain or Loss from Investment Disposed of (h)
1	Electric Fuels Corporation:							
2						(1)		
3	15 Year Note @ 8 3/4%	6/15/78	6/15/93	3 255 000		(310 000)	-	
4	Common Stock			10 000 000			-	
5	Equity in Earnings			2 698 363	2 814 919		-	
6	Subtotal			15 953 363	2 814 919		-	
7								
8	Talquin Corporation:							
9								
10	Common Stock			190 000			-	
11	Equity in Earnings			(45 756)	(32 259)		-	
12	Subtotal			144 244	(32 259)		-	
13								
14	Notes:							
15								
16	(1) Partial repayment of long-term note to the Company.							
17	Balance of note transferred to investment in Associated Companies							
18								
19	(2) See Note 2 - Notes to Financial Statements Page 123-B.							
20								
21								
22								
23	<b>Total Cost of Account 123.1: \$ 10 190 000</b>			<b>16 097 607</b>	<b>2 782 660</b>	<b>(310 000)</b>		

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)	120 048 229	134 526 837	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)			
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)	16 698 916	23 829 233	
8	Transmission Plant (Estimated)	4 497 297	3 868 382	
9	Distribution Plant (Estimated)	12 923 707	10 560 683	
10	Assigned to – Other	565 685	425 522	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10):	34 685 605	38 683 820	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	218 829	217 629	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	154 952 663	173 428 286	

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**EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)**

Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>[Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).]</i> <i>(a)</i>	Total Amount of Loss <i>(b)</i>	Losses Recognized During Year <i>(c)</i>	WRITTEN OFF DURING YEAR		Balance at End of Year <i>(f)</i>
				Account Charged <i>(d)</i>	Amount <i>(e)</i>	
1	Crystal River					
2	Oil Fuel Equipment					
3	Unit 2 - December, 1977					
4	Unit 1 - May, 1979					
5	FERC Approval - August 15, 1979					
6	Amortization Period: 60 Months	5775 630	6 295	407	1 154 971	719 774
7						
8	Higgins Plant					
9	Repowering Project					
10	FPSC Approval - May 17, 1979					
11	Amortization Period: 60 Months	1331 599	104	407	219 049	328 621
12						
13	1985 Proposed Coal Unit					
14	May 21, 1981					
15	FERC Approval - July 1, 1981					
16	Amortization Period: 60 Months	4167 616	2 635	407	833 276	917 842
17						
18						
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49						
50						
51	TOTAL	11274 845	9 034		2 207 296	4 966 237

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).  
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O.#186.10 - 00000	38 098	52 151	401.00	59 691	30 558
2	Unallocated Job Orders			402.00		
3						
4	J.O.#186.10 - 01318	66 517	34 863			101 380
5	Repair Holder Subs Equip.					
6	(4/06/81 - )					
7						
8	J.O.#186.10 - 02717	40 178	23 625	142.20	63 803	-
9	Removal Modifications					
10	Leesburg Subs.					
11	(11/17/80 - )					
12						
13	J.O.#186.10 - 80108	111 017	526 493	143.10	648 030	(10 520)
14	Construction Charges for					
15	CR#3 Participants					
16	(3/25/77 - )					
17						
18	J.O.#186.10 - 80161	1 925 856	-	512.00	1 283 904	641 952
19	Retube CR# 3 Boiler					
20	(Amortize 7/1/78-8/31/81)					
21						
22	J.O.#186.10 - 80395	67 212	41 232	586.00	108 444	-
23	Time of Day Load Mgmt.					
24	(2/11/81 - )					
25						
26	J.O.#186.10 - 80415	29 378	-	143.10	29 378	-
27	Second Steel Pole Fail.					
28	(8/4/81 - )					
29						
30	J.O.#186.10 - 80416	60 182	(27 730)	143.10	32 452	-
31	CR#4 - Temporary Line					
32	Connection					
33	(8/06/81 - )					
34						
35	J.O.#186.10 - 80426	-	50 102			50 102
36	Line Equip. Maintenance					
37	Patrol - Tarpon Springs					
38	(3/29/82 - )					
39						
40	J.O.#186.10 - 80444	-	100 532			100 532
41	EPABX Telephone Switch					
42	(11/10/82 - )					
43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent		This Report Is:		Date of Report		Year of Report	
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MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	J.O.#186.10 - 85050	15 478	-	514.00	15 478	-	
2	Anclote Replace Two "A"						
3	Super Heater Liner						
4	(9/31/79 - 12/31/82)						
5							
6	J.O.#186.10 - 85076	256 947	54 671			311 618	
7	Contaminated Oil-Bartow						
8	APEX-Houston (8/21/81 - )						
9							
10	J.O.#186.10 - 85087	-	621 433			621 433	
11	Anclote Cooling Tower -						
12	Bearing Failure						
13	(6/17/82 - )						
14							
15	J.O.#186.10 - 85629	29 579	-	520.00	29 579	-	
16	CR#3 Water & Waste Mgmt.						
17	(3/23/81 - )						
18							
19	J.O.#186.10 - 85707	-	154 163			154 163	
20	CR3 Reactor Coolant						
21	Pump Power Monitor						
22	(4/7/82 - )						
23							
24	J.O.#186.10 - 85709	-	63 237			63 237	
25	CR3 - Reactor Coolant						
26	Pump						
27	(6/19/82 - )						
28							
29	J.O.#186.10 - 90063	12 858	252 790	108.20	266 462	(814)	
30	Write-off Obsolete						
31	Material (9/26/67 - )						
32							
33	J.O.#186.10 - 99999	107 552	(89 365)			18 187	
34	Payroll Accrual						
35	(1/1/76 - )						
36							
37	J.O.#186.20	-	2 451 318	908.80	207 847	2 243 471	
38	Load Control Switches,						
39	Devices, Hardware						
40	(2/1/82 - )						
41							
42	J.O.#186.30	-	28672 673	518.12	4 057 971	24 614 702	
43	Unrecovered Nuclear Fuel						
44	Disp. Cost - Retail						
45	(4/1/82 - )						
46							
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)						
49	TOTAL						

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      3. If more space is needed, use separate pages as required.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	**	17 019 000	25 604 991
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	17 019 000	25 604 991
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	17 019 000	25 604 991

**NOTES**

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

**			
Interest Nuclear Reserve	-		46 000
Negative Salvage - Nuclear Plant	3 327 000		4 025 000
Nuclear Fuel	2 000		4 023 000
Cost of Removal	470 000		1 201 000
Miscellaneous Expenses	38 000		38 000
Vacation Pay	1 028 000		-
Customer Deposits	838 000		817 000
Storm Damage	186 000		186 000
Unbilled Revenue	9 345 000		9 251 000
Non-Deductible Interest	267 000		1 197 000
Disputed Dropped Weight Refund	1 217 000		1 217 000
Energy Conservation Costs	301 000		78 000
Timing Difference-Repair Allowance	-		250 991
Nuclear Refueling Outage Expense	-		3 275 000
	<u>17 019 000</u>		<u>25 604 991</u>



Name of Respondent		This Report is:		Date of Report		Year of Report	
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MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	J.O.#186.31	-	6 138 802	518.12	125 355	6 013 447	
2	Unrecovered Nuclear Fuel						
3	Disp. Cost - Wholesale						
4	(3/1/83 - )						
5							
6	J.O.#186.90 -	(616 632)	457 743			(158 889)	
7	Deferred Energy Conserv.						
8	(12/9/81 - )						
9							
10	J.O.#186.91	-	(3 001 966)	501.99	(750 492)	(2 251 474)	
11	Deferred Fuel Expense -						
12	Wholesale 4/82-9/82						
13	(5/5/82 - )						
14							
15	J.O.#186.94	-	693 600			693 600	
16	Deferred Fuel Expense -						
17	Wholesale 10/82-3/83						
18	(9/21/82 - )						
19							
20	J.O.#186.95	3 574 789	-	501.99	3 574 789	-	
21	Deferred Fuel Expense -						
22	Retail 4/80 -9/80						
23	(6/19/80 - )						
24							
25	J.O.#186.96	151 435	-	501.99	151 435	-	
26	Deferred Fuel Expense -						
27	Wholesale 7/81 - 9/81						
28	(6/19/80 - )						
29							
30	J.O.#186.97	13 546 090	(13546 090)			-	
31	Deferred Fuel Expense -						
32	Retail 10/81 - 3/82						
33	(10/31/80 - )						
34							
35	J.O.#186.98	6 173 220	-	501.99	6 173 220	-	
36	Deferred Fuel Expense -						
37	Retail 4/81 - 9/81						
38	(5/5/81 - )						
39							
40	J.O.#186.99	3 846 757	(3 286 429)	501.99	560 328	-	
41	Deferred Fuel Expense -						
42	Wholesale 10/81-3/82						
43	(12/1/81 - )						
44							
45							
46							
47	Misc. Work in Progress	101 957				362 23	
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)						
49	TOTAL	29 538 468				33 598 920	

FLORIDA POWER CORPORATION

Notes to Page 250

- (a) Redemption price on 8.80% Series decreases to \$101.00 after November 15, 1985
- (b) Redemption price on 7.40% Series decreases to \$103.22 after August 15, 1987  
to \$102.48 after August 15, 1992
- (c) Redemption price on 7.76% Series decreases to \$104.92 after February 15, 1984  
to \$102.98 after February 15, 1989  
to \$102.21 after February 15, 1994
- (d) Redemption price on 10.00% Series decreases to \$105.00 after August 15, 1984  
to \$102.50 after August 15, 1989  
to \$101.00 after August 15, 1994
- (e) Redemption price on 10.50% Series decreases to \$108.00 after November 15, 1984  
to \$105.00 after November 15, 1989  
to \$102.00 after November 15, 1994  
to \$101.00 after November 15, 1999
- (f) Redemption Price on 13.32% Series decreases to \$105.92 after August 15, 1987  
to \$104.44 after August 15, 1988  
to \$102.96 after August 15, 1989  
to \$101.48 after August 15, 1990  
to \$100.00 after August 15, 1991

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both

the 10-K report and this report are compatible.  
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.  
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
4. The identification of each class of preferred stock should show the dividend rate and whether the

dividends are cumulative or noncumulative.  
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange <i>(a)</i>	Number of Shares Authorized by Charter <i>(b)</i>	Par or Stated Value Per Share <i>(c)</i>	Call Price at End of Year <i>(d)</i>	OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i>		HELD BY RESPONDENT			
					Shares <i>(e)</i>	Amount <i>(f)</i>	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS	
							Shares <i>(g)</i>	Cost <i>(h)</i>	Shares <i>(i)</i>	Amount <i>(j)</i>
1	Common Stock	100	Without Par Value		100	354 405 315				
2										
3										
4	Cumulative Preferred Stock	4 000 000								
5	4.00% Series		100 00	104 25	39 980	3 998 000				
6	4.60% Series		100 00	103 25	39 997	3 999 700				
7	4.75% Series		100 00	102 00	80 000	8 000 000				
8	4.40% Series		100 00	102 00	75 000	7 500 000				
9	4.58% Series		100 00	101 00	99 990	9 999 000				
10	8.80% Series		100 00	104 00	(a) 200 000	20 000 000				
11	7.40% Series		100 00	105 07	(b) 300 000	30 000 000				
12	7.76% Series		100 00	106 86	(c) 500 000	50 000 000				
13	10.00% Series		100 00	107 50	(d) 323 622	32 362 200				
14	10.50% Series		100 00	110 50	(e) 500 000	50 000 000				
15	11.00% Series		100 00	100 00	100 000	10 000 000				
16	13.32% Series		100 00	113 32	(f) 500 000	50 000 000				
17					2 758 589	275 858 900				
18	Cumulative Preferred Stock	5 000 000	No Par							
19	Preference Stock	1 000 000	100 00							
20										
21										
22	Notes - See Page 250-A									
23										
24										
25										
26										
27										

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |   |  |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account No. 207</u>		
2			
3	Premium on Capital Stock - Preferred - 4.00% Series		7 077
4	Premium on Capital Stock - Preferred - 4.60% Series		24 038
5	Premium on Capital Stock - Preferred - 7.40% Series		411 000
6	Premium on Capital Stock - Preferred - 7.76% Series		520 000
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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19			
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41			
42			
43			
44			
45			
46	<b>TOTAL</b>		<b>962 115</b>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock (Account 209)*—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Recquired Capital Stock (Account 210)*—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b) \$
1	Account 208 - Donations Received from Stockholders	419 213
2	Donations by General Gas & Electric Corporation (Former Parent)	
3		
4	Account 209 - Reduction of Par Value of Common Stock	
5	Excess of Stated Value of 3,000,000 Shares of Common Stock	
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428
7	Miscellaneous Adjustments Applicable to Exchange	4 604
8	Total Reduction in Par Value of Common Stock	326 032
9		
10	Account 210 - Gain on Recquired Capital Stock	
11	Retirement of Cumulative Preferred Stock - 10% Series in accordance with mandatory sinking fund requirements	448 974
12		
13		
14	Account 211 - Miscellaneous Paid In Capital	
15	Excess of Net Worth of Assets at Date of Merger (12/31/43) over Stated Value of Common Stock Issued Therefor	1 167 518
16		
17	Florida Public Service 4% Series "C" Bonds with Called Premium and Interest held by General Gas and Electric Company	65 210
18		
19	Reversal of Over Accrual of Federal Income Tax Applicable to Period Prior to January 1, 1944	262 837
20		
21	Transfer from Earned Surplus Amount Equivalent to Preferred Stock Dividends Prior to 12/31/43 which on an Accrual Basis were applicable to 1944	92 552
22		
23	To Write Off Unamortized Debt Discount, Premium and Expense Applicable to Bonds Refunded in Prior Years	(979 793)
24		
25	Adjustment of Original Cost of Florida Public Service Company Resulting from Examination by Federal Power Commission	(63 027)
26		
27	Adjustment in Carrying Value of Georgia Power & Light Company Common Stock Occasioned by the Subsidiary Company's Increase in Capital Surplus	33 505
28		
29	Capital Contribution from Parent Company	22 795 725
30		
31	Other Miscellaneous Adjustments (6)	45 211
32		
33		
34	Total Miscellaneous Paid in Capital	23 419 738
35		
36	Adjustments During 1982: None	
37		
38		
39		
40	TOTAL	24 613 957

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19_82</b>
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	<b>TOTAL</b>	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	Common Stock (Dividend Reinvestment Plan)	\$ 22 576
3		
4		
5		
6		
7	Preferred Stock (500,000 Shares issued in July 1982)	<u>325 699</u>
8		
9		
10		
11		
12		
13	Charged to Retained Earnings - Account 439	<u>\$ 348 275</u>
14		
15		
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. Show premium amounts by enclosing the figures in parentheses.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote,

including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i>	Principal Amount of Debt Issued \$ (b)	Total Expense, Premium or Discount \$ (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) \$ (h)	Interest for Year Amount \$ (i)
						Date From (f)	Date To (g)		
1	First Mortgage Bonds 3 3/8%	15 000 000	165 712	11-1-52	11-1-82	Same	Same		226 997
2			(270 600)						
3	First Mortgage Bonds 3 5/8%	10 000 000	146 915	11-1-53	11-1-83	as	as	5 311 000	187 396
4			(193 500)						
5	First Mortgage Bonds 3 1/8%	12 000 000	148 945	7-1-54	7-1-84	Col. D	Col. E	6 459 000	196 458
6			(128 400)						
7	First Mortgage Bonds 3 7/8%	20 000 000	209 263	7-1-56	7-1-86			10 687 000	410 782
8			(195 400)						
9	First Mortgage Bonds 4 1/8%	25 000 000	270 062	7-1-58	7-1-88			14 046 000	575 334
10			(631 500)						
11	First Mortgage Bonds 4 3/4%	25 000 000	318 297	10-1-60	10-1-90			15 354 000	719 941
12			(343 750)						
13	First Mortgage Bonds 4 1/4%	25 000 000	263 859	5-1-62	5-1-92			16 204 000	683 555
14			(212 000)						
15	First Mortgage Bonds 4 5/8%	30 000 000	272 509	4-1-65	4-1-95			20 774 000	948 506
16			(713 700)						

Name of Respondent		This Report Is:				Date of Report		Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				12/31/82		Dec. 31, 1982	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
17	Pollution Control Bonds 9 1/4%	50 000 000	890 481	5-1-81	5-1-84			50 000 000	4 625 000
18			250 000						
19	Pollution Control Bonds <sup>1</sup> 11 1/8%	10 000 000	210 907	10-1-82	10-1-02			10 000 000	256 493
20	Pollution Control Bonds <sup>1</sup> 11 3/8%	40 000 000	845 865	10-1-82	10-1-12			40 000 000	1 049 028
21	General Obligation Prom. Notes <sup>2</sup>	83 500						13 750	6 816
22	Variable Term Loan	75 000 000			12-15-86			75 000 000	10 261 126
23	Electric Cons. Capital Notes <sup>3</sup> 11%	4 797 000	18 652	10-1-80	10-1-85			4 685 000	515 820
24	Poll. Control Bond Ant. Note <sup>4</sup>	25 000 000	55 086		5-1-84			25 000 000	2 229 297
25		1290455500	3 652 801					1 188 821 750	98 928 622
26									
27									
28									
29	<sup>1</sup> Covered by Docket No. 810463-EU, Order No. 10515 Issued 1/13/82								
30	Changes in Account 224:								
31									
32									
33	<sup>2</sup> \$69,750 set up as current portion due								
34									
35	<sup>3</sup> Repurchased \$12,000								
36									
37	<sup>4</sup> Issued \$25,000,000 Pollution Control Bond Anticipation Note								
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	TO								





Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. \*

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year  (d)	Paid During Year  (e)	Adjustments  (f)	BALANCE AT END OF YEAR	
		Taxes Accrued  (b)	Prepaid Taxes  (c)				Taxes Accrued (Account 236)  (g)	Prepaid Taxes (Incl. in Account 165)  (h)
1	<u>Federal Taxes</u>							
2	FICA 1981	275 100			275 100			
3	FICA 1982			8 190 640	7 928 818	33 163	294 985	
4	Unemployment 1981	16 760			16 761			
5	Unemployment 1982			233 993	225 275		8 717	
6	Excise/Foreign Ins. 1982			126 249	128 145	1 896		
7	Excise/Fuel 1981	327			327			
8	Excise/Fuel 1982			6 849	6 395		454	
9	Highway Use 1982			44 044	37 850	(6 194)		
10	Income 1970	24 469				(24 469)	-	
11	Income 1971	1 144 772				(1 144 772)	-	
12	Income 1972	(1 134 868)				1 134 868	-	
13	Income 1973	100 249				(100 249)	-	
14	Income 1974	30 052		(164 674)		134 622	-	
15	Income 1979	(1 362)					(1 362)	
16	Income 1980	(4 643)					(4 643)	
17	Income 1981	7 580 000		(3 328 096)	4 381 000	129 096	-	
18	Income 1982	-		15 192 000	9 520 000		5 672 000	
19	<b>Total - Federal Taxes</b>	<b>8 030 856</b>		<b>20 301 005</b>	<b>22 519 671</b>	<b>157 961</b>	<b>5 970 151</b>	
20	<u>State Taxes</u>							
21	Income 1979	(10)		10				
22	Income 1980	(58 399)					(58 399)	
23	Income 1981	785 365		(299 303)	773 000		(286 938)	
24	Income 1982	-		5 658 000	3 562 000		2 096 000	
25	Gross Receipts 1981	4 400 596			4 400 596			
26	Gross Receipts 1982			17 843 348	13 476 849		4 366 499	
27	Licenses - Vehicles 1981		75 235	75 235				
28	<b>TOTAL</b>							

\*Memo: Florida Sales & Use Taxes: 7 372 406 7 213 390

Name of Res. ant <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes

chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 238) (g)	Prepaid Taxes (Incl. in Account 185) (h)
		(b)	(c)					
1	Licenses - Vehicles 1982			77 626	168 074	5 959		84 489
2	Licenses - Occupational 1982			83	83			
3	Licenses - Hauling Permits							
4	Escrow 1981		500	500				
5	Licenses - Hauling Permits							
6	Escrow 1982			893	1 393			500
7	Licenses-Hauling Permits1981		2 000	2 000				
8	Licenses-Hauling Permits1982			395	2 370			1 975
9	Documentary Stamps - 1981		55	55				
10	Documentary Stamps - 1982			3 294	3 311	80		(63)
11	Unemployment 1981	9 578			9 578			
12	Unemployment 1982			133 710	128 729		4 981	
13	Intangibles 1982			78 907	78 376	(531)		
14	Annual Report Filing Fee1982			10	40	30		
15	Regulatory Assessment 1981	464 755			464 755			
16	Regulatory Assessment 1982			635 607	304 356		331 251	
17	Non-Admitted Carriers 1981		3 310	3 310				
18	Non-Admitted Carriers 1982			14 157	14 890	709		24
19	Special Fuels 1981	653			653			
20	Special Fuels 1982			13 698	12 791		907	
21	<u>County Taxes</u>							
22	Property Taxes 1981	1 842 229			1 842 229			
23	Property Taxes 1982			15 489 497	11 676 174	337 395	4 150 718	
24	Licenses - Occupational 1981		3 006	3 006				
25	Licenses - Occupational 1982			1 102	4 570	596		2 872
26	Total - State & County Taxes	7 444 767	84 106	39 735 140	36 924 817	344 238	10 605 019	89 797
27								
28	<b>TOTAL</b>							

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1				
2				
3	6 244 907			Taxes Transferred * 1 945 733
4				
5	172 224			Taxes Transferred * 61 769
6	126 249			
7				
8				Taxes Transferred * 6 849
9				Taxes Transferred * 44 044
10				
11				
12				
13				
14	(164 674)			
15				
16				
17	(3 204 869)			409.2 (123 227)
18	13 257 000			409.2 1 935 000
19	16 430 837			3 870 168
20				
21	10			
22				
23	(287 938)			409.2 (11 365)
24	5 437 000			409.2 221 000
25				
26	17 348			Taxes Transferred * 75 235
27				
28	<b>TOTAL</b>			

\*See Schedule, Pages 259C - 259E

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 <u>82</u></b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.  
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1				Taxes Transferred * 77 626
2	83			
3				
4				Taxes Transferred * 500
5				
6				Taxes Transferred * 893
7				Taxes Transferred * 2 000
8				Taxes Transferred * 395
9				Taxes Transferred * 55
10				Taxes Transferred * 3 294
11				
12	97 210			Taxes Transferred * 36 500
13	78 907			
14	10			
15				
16	635 607			
17	3 310			
18	14 157			
19				
20				Taxes Transferred * 13 698
21				
22				
23	15 440 801			A/C 408.2 48 696
24	3 006			
25	1 102			
26	39 266 613			468 527
27				
28	<b>TOTAL</b>			

Name of Applicant <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 238)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Local Taxes							
2	Franchise 1981	11 179 944			11 179 944			
3	Franchise 1982			21 310 405	19 942 521	241 082	1 608 966	
4	Property 1981	52 177			52 177			
5	Property 1982			1 148 109	296 300	3 757	855 566	
6	Licenses - Occupational 1981		6 850	6 850				
7	Licenses - Occupational 1982			2 583	9 533	(200)		7 150
8	Total - Local Taxes	11 232 121	6 850	22 467 947	31 480 475	244 639	2 464 532	7 150
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	<b>TOTAL</b>	26 707 744	90 956	82 504 092	90 924 963	746 838	19 039 702	96 947

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 <u>82</u></b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Electric (Account 408.1, 409.1) <i>(i)</i>	Extraordinary Items (Account 408.3) <i>(j)</i>	Adjustment to Ret. Earnings (Account 439) <i>(k)</i>	Other <i>(l)</i>
1				
2				
3	21 310 405			
4				
5	1 143 736			A/C 408.2
6	6 850			4 373
7	2 583			
8	22 463 574			4 373
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	<b>TOTAL 78161 024</b>			<b>4 3 068</b>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1982

Information Required by Instructions for Taxes Transferred

		Construc- tion <u>107.00</u>	Retirements <u>108.20</u>	Stores Expense <u>163.00</u>	Preliminary Survey & Investigation Charges <u>183.00</u>
<u>FEDERAL TAXES</u>					
FICA	1982	1 345 172	82 785	144 280	8 649
Unemployment	1982	42 704	2 628	4 580	275
Excise - Fuel	1982				
Highway Use	1982				
<u>STATE TAXES</u>					
Licenses - Vehicles	1981				
Licenses - Vehicles	1982				
Licenses - Hauling Permits	1981				
Licenses - Hauling Permits	1982				
Documentary Stamps	1981	55			
Documentary Stamps	1982	3 294			
Unemployment	1982	25 234	1 553	2 707	162
Special Fuels	1982				
<b>TOTAL TAXES TRANSFERRED</b>		<u>1 416 459</u>	<u>86 966</u>	<u>151 567</u>	<u>9 086</u>



<u>Transportation Expense 184.10</u>	<u>Building Service Expense 184.30</u>	<u>Other Work in Progress 186.10</u>	<u>R &amp; D Expense 188.00</u>	<u>M &amp; S Fuel Stock 151.10</u>	<u>Total Taxes Transferred</u>
183 745	68 917	85 256	15 768	11 161	1 945 733
5 833	2 188	2 707	500	354	61 769
6 849					6 849
44 044					44 044
75 235					75 235
77 626					77 626
2 500					2 500
1 288					1 288
					55
					3 294
3 447	1 293	1 599	296	209	36 500
<u>13 698</u>					<u>13 698</u>
<u>414 265</u>	<u>72 398</u>	<u>89 562</u>	<u>16 564</u>	<u>11 724</u>	<u>2 268 591</u>

Page 259 - Item 6 - Instructions

Line 3 - Page 258 - FICA Taxes 1982

Voided Check \$ 33 163

Line 6 - Page 258 - Federal Excise Taxes - 1982

Refunds 1 896

Line 9 - Page 258 - Federal Highway Use Tax - 1982

To estimate prepaid quarterly tax (6 194)

Line 10 - 14 - Page 258 - Federal Income Tax - 1970-1974

Line 10 - 1970 - To Adjust to IRS Audit (24 469)  
 Line 11 - 1971 - To Adjust to IRS Audit (1 144 772)  
 Line 12 - 1972 - To Adjust to IRS Audit 1 134 868  
 Line 13 - 1973 - To Adjust to IRS Audit (100 249)  
 Line 14 - 1974 - To Adjust to IRS Audit 134 622

Line 17 - Page 258 - Federal Income Tax - 1981

To adjust accrual to Tax Return 129 096

Line 1 - Page 258-A - Licenses - Vehicles - 1982

Voided Check 5 026  
 Refunds 933 5 959

Line 10 - Page 258-A - Documentary Stamps - 1982

Voided Checks 79  
 Refund 1 80

Line 13 - Page 258-A - Intangible Taxes - 1982

Overpayment (531)

Line 14 - Page 258-A - Annual Report Filing Fees - 1982

To allocate tax expense to subsidiaries 30

Line 18 - Page 258-A - Non-admitted Carriers - 1982

Refund 709

Line 23 - Page 258-A - County Property Taxes - 1982

Voided Checks 338 217  
 To adjust for payments charged to wrong accounts (883)  
 Refunds 61 337 395

Line 25 - Page 258-A - Licenses - Occupational - 1982

Voided Checks 596

Line 3 - Page 258-B - Franchise Taxes - 1982

Voided Checks 241 082

Line 5 - Page 258-B - Municipal Property Taxes - 1982

Voided Checks 3 842  
 To adjust for payments charged to wrong accounts (85) 3 757

Line 7 - Page 258-B - Licenses - Occupational - 1982

To correct payment charged to wrong account (200)  
\$746 838

Name of Respondent	This Report Is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/82	Dec. 31, 19 <u>82</u>
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>			
Net Utility Income for the Year (Page 117)			\$163 572 740
Add: Income Tax Deducted on Books			46 752 639
Net Utility Income Before Taxes			<u>210 325 379</u>
Taxable Income Not Reported on Books:			
OverRecovery of Energy Conservation Costs			(457 743)
Unbilled Revenue - Tax			(191 482)
OverRecovery of Fuel Expense			45 199 156
Deductions Recorded on Books Not Deducted for Return:			
Depreciation per Books			78 236 669
Non-Deductible Donations			35 801
Deferred Repairs			1 283 904
Penalties			90
Nuclear Fuel Expense			17 493 869
Non-Deductible Interest			1 911 000
Lease Payment - Coal Facilities			225 756
Deferred Expenses			2 216 376
Nuclear Fuel Disposal Costs			8 260 787
State Income Taxes - Utility			6 576 072
Nuclear Refueling Outage			6 720 000
Income Recorded on Books Not Included in Return:			
Unbilled Revenue - Book			645 689
Deductions on Return Not Charged Against Book Income:			
Taxes Capitalized			6 820 439
Depreciation per Taxes - Less Changes to Other Accounts			137 817 171
Amortization of Leasehold Expenses			7 080
Accelerated Amortization			5 846 000
Amortization of Franchise Expense			12 000
Pensions Capitalized			2 476 761
Interest on Coal Facilities			117 600
Interest Charges - Utility			109 411 640
Cost of Removal			2 233 000
Preferred Stock Dividend			48 696
Income on Return Not Recorded on Books:			
Interest - Nuclear Reserve Fund			<u>93 687</u>
Net Taxable Income Before State Income Taxes			\$112 493 245

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 <u>82</u></b>
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>			
Taxable Income Forward	\$112 493 244	\$112 493 244	
Less: Deduction for State Income Tax Purposes (Repair Allowance & Exemption)	<u>3 745 079</u>		
Taxable Income for State Income Taxes	<u>\$108 748 165</u>		
Provision for State Income Tax @ 5%		<u>5 437 000</u>	
Taxable Income for Federal Income Taxes		<u>\$107 056 244</u>	
Federal Income Tax - Utility - Before ITC		<u>\$ 49 226 000</u>	
<u>Computation of Federal Income Tax Provision:</u>			
Taxable Income for Federal Income Taxes		\$107 056 244	
Less: Amount Taxed at Lower Rates		<u>100 000</u>	
		<u>\$106 956 244</u>	
Federal Income Tax @ 46%		\$ 49 199 872	
Add: Tax at Lower Rates		<u>26 750</u>	
Federal Income Tax		<u>\$ 49 226 622</u>	
Rounded		<u>\$ 49 226 000</u>	

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<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>			
Net Non-Utility Income for the Year (Page 117)		\$25 319 173	
Add: Income Tax Deducted on Books		<u>2 412 773</u>	
Net Non-Utility Income Before Taxes		27 731 946	
Deductions Recorded on Books Not Deducted on Return:			
Legislative Expense		12 470	
State Income Taxes - Non-Utility		278 635	
Income Recorded on Books Not Included in Return:			
Gain on Reacquired Bonds		1 376 692	
Allowance for Funds Used During Construction		19 076 864	
Equity in Subsidiary Earnings		2 782 660	
Deductions on Return Not Charged Against Book Income:			
Interest Charges - Non-Utility		<u>358 850</u>	
Net Taxable Income Before State Income Tax		\$ 4 427 985	
Provision for State Income Tax		<u>221 000</u>	
Taxable Income for Federal Income Taxes		\$ 4 206 985	
Federal Income Tax - Non-Utility @ 46%		\$ 1 935 000	
Federal Income Tax - Utility		<u>49 226 000</u>	
Total Federal Income Taxes		\$51 161 000	
Less: Investment Tax Credit		<u>35 969 000</u>	
Provision for Federal Income Taxes		<u>\$15 192 000</u>	

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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions <i>(g)</i>	Balance at Beginning of Year <i>(b)</i>	Deferred for Year		Allocations to Current Year's Income		Adjustments <i>(g)</i>	Balance at End of Year <i>(h)</i>	Average Period of Allocation to Income <i>(i)</i>
			Account No. <i>(c)</i>	Amount <i>(d)</i>	Account No. <i>(e)</i>	Amount <i>(f)</i>			
1	Electric Utility								
2	3%	5 004 037			411.4	357 000		4 647 037	27 years
3	4%	15 947 201			411.4	739 000	(2 219)	15 205 982	27 years
4	7%								
5	10%	109 806 144	411.4	31 279 000	411.4	5 508 000	779 199	136 356 343	27 years
6									
7									
8	<b>TOTAL</b>	130 757 382		31 279 000		6 604 000	776 980	156 209 362	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

Reconciliation of Investment Tax Expense Amount Reported on Page 114.

Expense charged to Account 255	\$31 279 000
Additional 1½% Charged to Account 232 (ESOP)	4 690 000
Prior Year Adjustments Charged to Account 255	776 980
Prior Year Adjustments Charged to Accounts 232 (ESOP)	118 193
Allocation to Current Year Income	(6 604 000)
	<u>\$30 260 173</u>

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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	Advance Billings to Crystal River Unit #3 Participants	433 500			5 150 700	457 400	
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17	Talquin Electric Coopera- tive Acquisition	119 359				116 448	
18			131.00	2 911			
19	Unrefunded A/R - Credit Balances - Deposits and Overpayments - Florida State Law - 717.05	96 975			17 790	114 765	
20							
21							
22							
23							
24	Employee Heat Pump Deferred Interest Income	19 254			28 621	35 372	
25			419.04	12 503			
26	Rental Escrow	625				400	
27			134.30	225			
28	Deferred Fuel Income				33 860 606	16 348 991	
29			456.99	17 511 615			
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	<b>TOTAL</b>	669 713				17 073 376	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	1 476 948		504 000
4	Pollution Control Facilities	2 380 000	3 210 000	25 000
5	Other			
6				
7				
8	TOTAL Electric ( <i>Enter Total of lines 3 thru 7</i> )	3 856 948	3 210 000	529 000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas ( <i>Enter Total of lines 10 thru 14</i> )			
16	Other ( <i>Specify</i> )			
17	TOTAL (Account 281) ( <i>Enter Total of 8, 15 and 16</i> )	3 856 948	3 210 000	529 000
18	Classification of TOTAL			
19	Federal Income Tax	3 612 948	2 882 000	529 000
20	State Income Tax	244 000	328 000	
21	Local Income Tax			

NOTES



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**  
 income and deductions.  
 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						972 948	3
						5 565 000	4
							5
							6
							7
						6 537 948	8
							9
							10
							11
							12
							13
							14
							15
							16
						6 537 948	17
							18
						5 965 948	19
						572 000	20
							21

NOTES (Continued)

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
<b>ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)</b>					
1. Report the information called for below concerning the property not subject to accelerated amortization. respondent's accounting for deferred income taxes relating to					
2. For Other (Specify), include deferrals relating to other					
Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited (Account 410.1)  (c)	Amounts Credited (Account 411.1)  (d)	
1	Account 282				
2	Electric	265 708 545	44 754 000	7 515 000	
3	Gas				
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	265 708 545	44 754 000	7 515 000	
6	Other (Specify)				
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	265 708 545	44 754 000	7 515 000	
10	Classification of TOTAL				
11	Federal Income Tax	240 653 545	39 960 000	7 086 000	
12	State Income Tax	25 055 000	4 794 000	429 000	
13	Local Income Tax	-			
<b>NOTES</b>					
	Class Life Depreciation (Pre 1971)	28 597 986	134 000	3 142 000	
	ADR Depreciation (Post 1971)	140 230 000	14 928 000	(202 000)	
	ACRS (1981)	4 129 000	16 479 000	-	
	Taxes Capitalized	10 911 000	3 352 000	493 000	
	Pensions Capitalized	5 879 000	1 128 000	262 000	
	Training Expense Capitalized	932 559	-	29 000	
	Research & Development Capitalized	1 420 000	-	67 000	
	Book/Tax Straight Line	18 135 000	(799 000)	137 000	
	Interest Capitalized	90 000	-	32 000	
	Cost of Removal	3 891 000	-	973 000	
	Repair Allowance	22 810 000	375 000	1 030 000	
	Partial Normalization of Construction	3 977 000	-	148 000	
	Construction - Interest Component	23 387 000	8 271 000	1 173 000	
	Construction - Nuclear Fuel	1 319 000	886 000	231 000	
		<u>265 708 545</u>	<u>44 754 000</u>	<u>7 515 000</u>	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

Income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
Amounts Debited (Account 410.2) <i>(g)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
						302 947 545	2
							3
							4
						302 947 545	5
							6
							7
							8
						302 947 545	9
							10
						273 527 545	11
						29 420 000	12
							13

**NOTES (Continued)**

25 589 986
155 360 000
20 608 000
13 770 000
6 745 000
903 559
1 353 000
17 199 000
58 000
2 918 000
22 155 000
3 829 000
30 485 000
<u>1 974 000</u>
<u>302 947 545</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 82
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1)  (c)	Amounts Credited (Account 411.1)  (d)
1	Account 283			
2	Electric			
3		37 835 000	(2 710 000)	20 592 000
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	37 835 000	(2 710 000)	20 592 000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	37 835 000	(2 710 000)	20 592 000
20	Classification of TOTAL			
21	Federal Income Tax	34 162 000	(2 432 000)	18 459 000
22	State Income Tax	3 673 000	(278 000)	2 133 000
23	Local Income Tax			

**NOTES**

Provide in the space below explanations for pages 272 and 273.  
Include amounts relating to insignificant items under Other.

Repair Expenses	4 168 000		624 000
Gain on Reacquired Bonds	3 347 000		549 000
Deferred Expenses	1 213 000	668 000	588 000
Over/Under Recovery of Fuel Costs	13 293 000	(3 598 000)	18 411 000
Misc Expenses	-		
Unbilled Revenue - Book (Utility)	3 045 000	220 000	
Unbilled Revenue - Book (Non-Utility)	10 916 000		
Site Cancellation	1 853 000		420 000
	<u>37 835 000</u>	<u>(2 710 000)</u>	<u>20 592 000</u>

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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)**

income and deductions.  
3. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
670 000						15 203 000	3
							4
							5
							6
							7
							8
670 000						15 203 000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
670 000						15 203 000	19
							20
601 000						13 872 000	21
69 000						1 331 000	22
							23

**NOTES (Continued)**

670 000				3 544 000
				3 468 000
				1 293 000
				(8 716 000)
				-
	283.1	10 916 000		14 181 000
	283.2	(10 916 000)		-
				1 433 000
<u>670 000</u>			<u>-</u>	<u>15 203 000</u>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account <i>(a)</i>	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	Amount for Year <i>(d)</i>	Amount for Previous Year <i>(e)</i>	Number for Year <i>(f)</i>	Number for Previous Year <i>(g)</i>
1	Sales of Electricity						
2	(440) Residential Sales	536 862 572	549 946 281	7 424 984	7 752 265	745 155	720 590
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) <i>(See Instr. 4)</i>	262 568 332	255 906 223	3 895 216	3 735 191	76 226	74 413
5	Large (or Industrial) <i>(See Instr. 4)</i>	147 053 885	174 993 696	2 715 541	3 288 325	2 336	2 241
6	(444) Public Street and Highway Lighting	1 227 244	1 427 186	18 804	21 765	1 397	1 459
7	(445) Other Sales to Public Authorities	67 763 623	64 141 823	1 076 072	1 016 711	4 556	3 945
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1 015 475 656	1 046 415 209	15 130 617	15 814 257	829 670	802 648
11	(447) Sales for Resale	191 918 506	194 772 401	3 630 199	3 642 498	140	139
12	TOTAL Sales of Electricity	1 207 394 162	1 241 187 610	18 760 816	19 456 755	829 810	802 787
13	Other Operating Revenues						
14	(450) Forfeited Discounts	36 468	43 175				
15	(451) Miscellaneous Service Revenues	3 860 380	3 557 932				
16	(453) Sales of Water and Water Power						
17	(454) Rent from Electric Property	13 082 630	11 430 148				
18	(455) Interdepartmental Rents						
19	(456) Other Electric Revenues	2 039 938	2 214 429				
20	(456) Deferred Fuel Revenues	(16 348 991)	13 611 194				
21	(456) Unbilled Revenues	448 901	6 252 719				
22							
23							
24	TOTAL Other Operating Revenues	3 119 326	37 109 597				
25	TOTAL Electric Operating Revenues	1 210 513 488	1 278 297 207				

Florida Power Corporation classification of sales is on the basis of the Standard Industrial Classification Manual prepared by the Technical Committee on Industrial Classification, Office of Statistical Standards, Bureau of the Budget, Executive Office of the President of the United States.

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	KWh Sold <i>(b)</i>	Revenue \$ <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold ¢ <i>(f)</i>
1	RS-1 Residential					
2	Service	7 343 619 899	531 632 589	739 870	9 926	7.239
3						
4	OL-1 Private Area					
5	Lighting	14 732 655	1 053 237	(17 582)	838	7.149
6						
7	SL-1 Street Lighting	-	8 478	(1 348)	-	-
8						
9	RSX-1 Residential					
10	Service (Optional)	516 818	34 647	26	19 878	6.704
11						
12	RST-1 Residential					
13	Service (Optional-					
14	Time of Use)	809 408	55 225	58	13 955	6.823
15						
16	RSL-1 Residential Load					
17	Management	65 304 748	4 078 396	5 201	12 556	6.245
18						
19	TOTAL RESIDENTIAL					
20	SERVICE	7 424 983 528	536 862 572	745 155	9 964	7.230
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	( ) Denotes Total Number of Billings Averaged.					
39	Not Included in Total.					
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	KWh Sold <i>(b)</i>	Revenue \$ <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold ¢ <i>(f)</i>
1	OL-1 Private Area					
2	Lighting	30 814 018	2 233 833	(9 539)	3 230	7.249
3						
4	GSLD-1 General Service					
5	Large Demand	2 401 881 945	137 816 284	632	3 800 446	5.738
6						
7	IS-2 Electric Furnace					
8	Interruptible					
9	Service	3 812 000	167 296	1	3 812 000	4.389
10						
11	IS-1 Interruptible					
12	General Service	1 041 394 100	50 089 037	29	35 910 141	4.810
13						
14	GS-1 General Service					
15	Non-Demand	1 127 403 206	89 108 357	71 820	15 698	7.904
16						
17	GSD-1 General Service					
18	Demand	1 728 376 466	115 334 088	6 070	284 741	6.673
19						
20	CS-1 Curtailable					
21	General Service					
22	& Standby Service	277 075 700	14 873 194	9	30 786 189	5.368
23						
24	COG-1 Cogeneration &					
25	Small Power					
26	Production	-	128	1	-	-
27						
28						
29	TOTAL COMMERCIAL AND					
30	INDUSTRIAL SERVICE	6 610 757 435	409 622 217	78 562	84 147	6.196
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	KWh Sold (b)	Revenue \$ (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold ¢ (f)
1	SL-1 Street Lighting	17 619 185	1 134 588	1 288	13 679	6.440
2						
3	GS-1 General Service					
4	Non-Demand	1 060 974	84 821	108	9 824	7.995
5						
6	GSD-1 General Service					
7	Demand	123 750	7 835	1	123 750	6.331
8						
9	TOTAL PUBLIC STREET AND					
10	HIGHWAY LIGHTING	18 803 909	1 227 244	1 397	13 460	6.527
11	OL-1 Private Area					
12	Lighting	83 409	6 038	(44)	1 896	7.239
13						
14	MS-1 Municipal Service	230 996 369	15 138 517	106	2 179 211	6.554
15						
16	SL-1 Street Lighting	35 200 070	2 289 382	826	42 615	6.504
17						
18	GSLD-1 General Service					
19	Large Demand	432 006 778	26 176 575	146	2 958 951	6.059
20						
21	GSX-1 General Service					
22	Load Research					
23	(Optional)	11 350 897	728 025	15	756 726	6.414
24						
25	GSLD-2 Large Power					
26	Service	166 330 000	8 383 809	1	166 330 000	5.040
27						
28	GST-1 General Service					
29	Non-Demand					
30	(Optional Time					
31	of Use)	21 720	1 886	1	21 720	8.683
32						
33	GS-1 General Service					
34	Non-Demand	57 485 745	4 498 544	2 984	19 265	7.825
35						
36	GSD-1 General Service					
37	Demand	142 596 952	10 540 847	477	298 945	7.392
38	TOTAL OTHER SALES TO					
39	PUBLIC AUTHORITIES	1 076 071 940	67 763 623	4 556	236 188	6.297
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	KWh Sold <i>(b)</i>	Revenue \$ <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold ¢ <i>(f)</i>
1	TOTAL SALES TO					
2	ULTIMATE CUSTOMERS	15 130 616 812	1 015 475 656	829 670	18 237	6.711
3						
4						
5						
6						
7						
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33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULE

FUEL CHARGE SCHEDULE

<u>Rate Schedule</u>	<u>Rate Code</u>	
GS-1	60, 62	\$ 11,671,654.19
GSD-1	70, 72, 92, 94, 95	18,107,809.30
GSLD-1	40, 42, 84, 86	26,184,978.97
GSX-1	41, 43, 61, 71, 73, 76	2,172,077.51
CS-1	80	2,645,664.77
GSLD-2	47	1,582,339.48
IS-1	49	10,027,543.73
IS-2	48	37,613.40
OL-1	04	455,753.25
MS-1	16	2,288,686.20
SL-1	17	551,441.60
RS-1	01	73,671,103.55
RSL-1	91	615,626.33
RSX-1	20	5,778.00
TS-1	97	131,155.76
GST-1	50	7,506.84
GSDT-1	53	5,132.41
RST-1	51	9,736.93
COG-1	96	None
		<hr/>
	TOTAL	<u>\$150,171,602.22</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19_82
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**SALES FOR RESALE (Account 447)**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (j).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	3) Municipalities								
2	City of Alachua	FP			Same	RS	None	5 064	6 514
3	City of Bartow	FP			Same	RS	None	34 653	44 579
4	City of Bushnell	FP			Same	RS	None	2 450	3 084
5	City of Chatahoochee	FP(P)			Same	RS	None	4 756	6 198
6	City of Fort Meade	FP			Same	RS	None	5 815	7 545
7	City of Leesburg	FP			Same	RS	None	42 559	50 007
8	City of Mount Dora	FP			Same	RS	None	10 201	13 968
9	City of Newberry	FP			Same	-	None	2 137	2 592
10	City of Ocala	FP			Same	RS	None	104 076	125 183
11	Orlando UtilitiesCom	FP(P)			Same	RS	None	637	849
12	City of Quincy	FP(P)			Same	RS	None	11 436	13 530
13	Reedy Creek Utilities	FP(P)			Same	RS	15	46 820	57 848
14	City of Wauchula	FP(P)			Same	RS	4	8 439	9 576
15	City of Williston	FP			Same	RS	None	3 144	3 800
16	City of Sebring	FP			Same	RS	None	N/A	N/A
17	4) REA Cooperatives								
18	Seminole ECI	FP			Various	CS	None	13 522	14 207
19	Central Florida ECI	FP(P)			Note A	CS	None	21 830	26 100
20	Clay ECI	FP			Note B	CS	None	36 272	42 648
21	Glades ECI	FP			Desoto City, Florida	-	None	4 440	7 199
22	Peace River ECI	FP			Note C	CS	None	23 567	33 423
23	Sumter ECI	FP			Note D	CS	None	104 437	159 860
24	Suwannee Valley ECI	FP(P)			Note E	CS	None	18 414	24 127
25	Talquin ECI	FP(P)			Note F	CS	None	69 314	92 743
26	Tri-County ECI	FP(P)			Note G	CS	None	14 945	17 953
27	Withalacoochee ECI	FP			Note H	CS	None	204 189	338 073
28	5) Other Public Authorities								
29	So. Eastern Pwr Adm.	FP(P)			Chattahoochee	-	None	-	-
30									
31	Total Sales for Resale								
32									
33	Accrual - Rate Refund - REA's								
34	Accrual - Rate Refund - Municipalities								
35									
36	Total								
37									
38									
39									
40									
41									
42									
43									
44									

Name of Respondent		This Report is:		Date of Report	Year of Report			
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 12/31/82	Dec. 31, 19 <u>82</u>			
SALES FOR RESALE (Account 447) (Continued)								
3. Report separately firm, dump, and other power sold to the same utility.			they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).					
4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.			6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.					
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not			7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.					
			8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.					
Type of Demand Reading <i>(j)</i>	Voltage at Which Delivered <i>(k)</i>	Megawatt Hours <i>(l)</i>	REVENUE				Line No.	
			Demand Charges <i>(m)</i>	Energy <i>(n)</i>	Other Charges Fuel Adj. <i>(o)</i>	Total <i>(p)</i>		
30 Min. Int.	12	21 644		1 028 123	254 249	1 282 372	1	
30 Min. Int.	69	176 362		7 699 585	1 388 316	9 087 901	2	
30 Min. Int.	4	9 150		463 168	112 151	575 319	3	
30 Min. Int.	12	27 875		1 230 711	209 058	1 439 769	4	
30 Min. Int.	69	30 208		1 317 029	233 567	1 550 596	5	
30 Min. Int.	12	206 651		8 727 720	2 508 118	11 235 838	6	
30 Min. Int.	12	51 114		2 351 569	375 585	2 727 154	7	
30 Min. Int.	4	10 607		494 078	82 904	576 982	8	
30 Min. Int.	69	489 828		21 038 866	5 228 930	26 267 796	9	
30 Min. Int.	12	3 015		150 069	23 453	173 522	10	
30 Min. Int.	69	60 798		2 615 541	487 523	3 103 064	11	
30 Min. Int.	69	287 212	3 023 930	7 999 688	2 153 422	13 177 040	12	
30 Min. Int.	69	42 147	513 787	1 172 809	333 598	2 020 194	13	
30 Min. Int.	4	17 039		771 855	133 711	905 566	14	
60 Min. Int.	12	30 167		1 245 453	747 772	1 993 225	15	
60 Min. Int.	115/69/12	38 688		2 145 798	-	2 145 798	16	
30 Min. Int.	69/12	93 273		4 370 685	709 427	5 080 112	17	
30 Min. Int.	69/12	125 248		6 307 647	976 028	7 283 675	18	
30 Min. Int.	12	19 040		925 530	136 103	1 061 633	19	
30 Min. Int.	69/25/12	90 650		4 433 515	696 734	5 130 249	20	
30 Min. Int.	115/69/12	441 855		20 616 174	3 349 801	23 965 975	21	
30 Min. Int.	115/69/12	90 939		4 051 255	703 572	4 754 827	22	
30 Min. Int.	115/69/12	319 789		14 410 903	2 465 375	16 876 278	23	
30 Min. Int.	115/69/12	76 467		3 346 632	602 658	3 949 290	24	
30 Min. Int.	115/69/12	864 934		39 528 873	6 554 503	46 083 376	25	
30 Min. Int.	115/69/12	5 499		139 587	93 058	232 645	26	
		3 630 199	3 537 717	158 582 863	30 559 616	192 680 196	27	
						(463 826)	28	
						(297 864)	29	
						191 918 506	30	
							31	
							32	
							33	
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							44	

Notes to Page No. 310

- Note A - Inglis, Otter Creek, Williston, Old Town, Trenton, Chiefland, Cross City, Bell, Newberry, and Neals
- Note B - Alachua, Archer, Barberville, Central Tower, Cara, Fort White, Astor, Rochelle, Gainesville, Lynn, Proctor, and Arredondo.
- Note C - Avon Park, Indian Lake Estates, Wauchula, Lake Buffum, Nittaw, Lemon Grove, Limestone, and Duette.
- Note D - Blichton, Bushnell, Dallas, Groveland, Howey, Inverness, Ocala, St. John's, Sumterville, Travares, Umatilla, Webster, Rainbow Lakes, Mount Dora East, Gospel Island, Dixie, Haines Creek, Lake Louisa, Moss Bluff, Floral City, and Lady Lake.
- Note E - Ward, Blackmon, Perry Davis, Roy Blair, Falmouth, Madison-Smith, Newburn Scott, Sandlin, and Croft.
- Note F - Havana, Hosford, Oak City, Shadeville, Jackson Bluff, Quincy (Gretna), Hilliardville, Point Milligan, Killearn Lakes, Miccosukee, Lake Bradford, Hinson, Lake Jackson, and Oak Grove.
- Note G - Perry, Greenville, Madison, Monticello, Cherry Lake, Eridu, Steinhatchee, Sonnie, Boyd, and Lloyd.
- Note H - Brooksville, Croom, New Port Richey, Red Level, Trilby, Weeki-Wachee, Zephyrhills, Brooksville Office, Hommosassa, Hudson, Citrus Springs, Spring Hill, Tampa Downs, Golden Acres, Pasco County Well Field, Spring Lake, Crystal River, Richland, and Seven Springs.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	3 334 676	2 632 541
5	(501) Fuel * ✓	476 822 990	540 903 355
6	(502) Steam Expenses	4 321 045	3 478 599
7	(503) Steam from Other Sources	-	-
8	(504) Steam Transferred—Cr.	(211 917)	(168 762)
9	(505) Electric Expenses	2 438 161	2 214 925
10	(506) Miscellaneous Steam Power Expenses	7 044 063	5 494 023
11	(507) Rents	26 861	17 496
12	<b>TOTAL Operation (Enter Total of lines 4 thru 11)</b>	<b>493 775 879</b>	<b>554 572 177</b>
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2 064 262	1 772 654
15	(511) Maintenance of Structures	1 954 251	1 796 026
16	(512) Maintenance of Boiler Plant	16 643 886	10 413 031
17	(513) Maintenance of Electric Plant	6 822 063	5 375 582
18	(514) Maintenance of Miscellaneous Steam Plant	607 789	525 613
19	<b>TOTAL Maintenance (Enter Total of lines 14 thru 18)</b>	<b>28 092 251</b>	<b>19 882 906</b>
20	<b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>	<b>521 868 130</b>	<b>574 455 083</b>
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering	9 838 468	7 380 680
24	(518) Fuel ✓	26 012 995	10 856 095
25	(519) Coolants and Water	22 267	73 674
26	(520) Steam Expenses	5 507 522	6 463 298
27	(521) Steam from Other Sources	212 056	185 873
28	(522) Steam Transferred—Cr.	1 078	12
29	(523) Electric Expenses	897 646	771 404
30	(524) Miscellaneous Nuclear Power Expenses	11 313 967	10 396 632
31	(525) Rents	8 719	1 197
32	<b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>	<b>53 814 718</b>	<b>36 128 865</b>
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	4 880 236	4 111 970
35	(529) Maintenance of Structures	963 412	1 024 124
36	(530) Maintenance of Reactor Plant Equipment	4 255 452	4 951 837
37	(531) Maintenance of Electric Plant	3 212 584	2 326 571
38	(532) Maintenance of Miscellaneous Nuclear Plant	5 682 982	4 625 430
39	<b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>	<b>18 994 666</b>	<b>17 039 932</b>
40	<b>TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)</b>	<b>72 809 384</b>	<b>53 168 797</b>
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>		

Name of Respondent		This Report Is:	Date of Report	Year of Report
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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	<b>C. Hydraulic Power Generation (Continued)</b>			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)			
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)			
59	<b>D. Other Power Generation</b>			
60	Operation			
61	(548) Operation Supervision and Engineering	267 021	235 150	
62	(547) Fuel	20 122 379	56 112 384	
63	(548) Generation Expenses	250 451	345 609	
64	(549) Miscellaneous Other Power Generation Expenses	202 889	218 806	
65	(550) Rents	-	-	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	20 842 740	56 911 949	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	335 708	329 067	
69	(552) Maintenance of Structures	234 195	132 926	
70	(553) Maintenance of Generating and Electric Plant	5 073 354	5 988 609	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	64 760	240 090	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5 708 017	6 690 692	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	26 550 757	63 602 641	
74	<b>E. Other Power Supply Expenses</b>			
75	(555) Purchased Power	109 796 926	102 275 003	
76	(556) System Control and Load Dispatching	535 618	482 428	
77	(557) Other Expenses	24 246	20 138	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	110 356 790	102 777 569	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	731 585 061	794 004 090	
80	<b>2. TRANSMISSION EXPENSES</b>			
81	Operation			
82	(560) Operation Supervision and Engineering	568 901	664 543	
83	(561) Load Dispatching	1 321 706	977 218	
84	(562) Station Expenses	650 234	599 460	
85	(563) Overhead Line Expenses	295 552	268 799	
86	(564) Underground Line Expenses	6 453	5 050	
87	(565) Transmission of Electricity by Others	-	-	
88	(566) Miscellaneous Transmission Expenses	2 150 771	2 088 464	
89	(567) Rents	94 977	86 480	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	5 088 594	4 690 014	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	216 221	147 807	
93	(569) Maintenance of Structures	186 164	122 081	
94	(570) Maintenance of Station Equipment	3 172 677	2 314 372	
95	(571) Maintenance of Overhead Lines	2 631 170	1 961 766	
96	(572) Maintenance of Underground Lines	124 797	101 381	
97	(573) Maintenance of Miscellaneous Transmission Plant	45 674	71 316	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	6 376 703	4 718 723	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	11 465 297	9 408 737	
100	<b>3. DISTRIBUTION EXPENSES</b>			
101	Operation			
102	(580) Operation Supervision and Engineering	4 091 284	3 510 310	
103	(581) Load Dispatching	-	-	



Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/82	Dec. 31, 1982
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements	12	2 041	
159	(928) Regulatory Commission Expenses	416 491	288 102	
160	(929) Duplicate Charges—Cr.	(4 901 207)	(3 153 666)	
161	(930.1) General Advertising Expenses	26 692	80 131	
162	(930.2) Miscellaneous General Expenses	5 867 230	4 503 809	
163	(931) Rents	565 647	395 313	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	40 473 846	34 001 449	
165	Maintenance			
166	(932) Maintenance of General Plant	2 143 590	1 861 741	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	42 617 436	35 863 190	
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	850 043 577	894 539 702	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/26/82
2. Total Regular Full-Time Employees	4 829
3. Total Part-Time and Temporary Employees	367
4. Total Employees	5 196

\*Includes Deferred Fuel Expense:

Current Year - \$28 850 165  
Previous Year - \$14 508 495

Name of Respondent		This Report Is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/82	Dec. 31, 19 <u>82</u>
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>			
105	(582) Station Expenses	715 293	598 272	
106	(583) Overhead Line Expenses	1 026 205	1 076 536	
107	(584) Underground Line Expenses	789 409	682 260	
108	(585) Street Lighting and Signal System Expenses	40 419	30 100	
109	(586) Meter Expenses	2 497 025	2 520 940	
110	(587) Customer Installations Expenses	1 219 901	1 113 400	
111	(588) Miscellaneous Distribution Expenses	4 593 323	3 983 585	
112	(589) Rents	325 762	237 177	
113	<b>TOTAL Operation (Enter Total of lines 102 thru 112)</b>	<b>15 298 621</b>	<b>13 752 580</b>	
114	<b>Maintenance</b>			
115	(590) Maintenance Supervision and Engineering	1 180 686	1 079 849	
116	(591) Maintenance of Structures	202 534	257 080	
117	(592) Maintenance of Station Equipment	2 665 033	2 301 142	
118	(593) Maintenance of Overhead Lines	11 056 658	9 101 762	
119	(594) Maintenance of Underground Lines	1 847 343	1 370 491	
120	(595) Maintenance of Line Transformers	1 062 574	906 024	
121	(596) Maintenance of Street Lighting and Signal Systems	1 426 942	1 026 898	
122	(597) Maintenance of Meters	438 640	319 299	
123	(598) Maintenance of Miscellaneous Distribution Plant	325 776	357 517	
124	<b>TOTAL Maintenance (Enter Total of lines 115 thru 123)</b>	<b>20 206 186</b>	<b>16 720 062</b>	
125	<b>TOTAL Distribution Expenses (Enter Total of lines 113 and 124)</b>	<b>35 504 807</b>	<b>30 472 642</b>	
126	<b>*4. CUSTOMER ACCOUNTS EXPENSES</b>			
127	<b>Operation</b>			
128	(901) Supervision	1 274 228	1 140 309	
129	(902) Meter Reading Expenses	3 882 613	3 422 570	
130	(903) Customer Records and Collection Expenses	12 881 538	11 420 118	
131	(904) Uncollectible Accounts	1 560 749	2 027 111	
132	(905) Miscellaneous Customer Accounts Expenses	1 209 836	1 233 163	
133	<b>TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)</b>	<b>20 808 964</b>	<b>19 243 271</b>	
134	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
135	<b>Operation</b>			
136	(907) Supervision	170 948	159 539	
137	(908) Customer Assistance Expenses	6 100 914	3 720 503	
138	(909) Informational and Instructional Expenses	1 556 755	1 501 604	
139	(910) Miscellaneous Customer Service and Informational Expenses	108 294	40 776	
140	<b>TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)</b>	<b>7 936 911</b>	<b>5 422 422</b>	
141	<b>6. SALES EXPENSES</b>			
142	<b>Operation</b>			
143	(911) Supervision	41 025	9 578	
144	(912) Demonstrating and Selling Expenses	75 345	107 051	
145	(913) Advertising Expenses	67	356	
146	(916) Miscellaneous Sales Expenses	8 664	8 365	
147	<b>TOTAL Sales Expenses (Enter Total of lines 143 thru 146)</b>	<b>125 101</b>	<b>125 350</b>	
148	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
149	<b>Operation</b>			
150	(920) Administrative and General Salaries	12 117 701	9 939 210	
151	(921) Office Supplies and Expenses	5 438 518	4 209 477	
152	(922) Administrative Expenses Transferred—Cr.	(30 602)	(29 454)	
153	(923) Outside Services Employed	1 497 460	1 417 828	
154	(924) Property Insurance	4 897 914	4 200 849	
155	(925) Injuries and Damages	1 903 208	2 645 558	
156	(926) Employee Pensions and Benefits	12 674 782	9 502 251	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**PURCHASED POWER (Account 555)**  
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.  
2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.  
3. Report separately firm, dump, and other power purchased

Line No.	Purchased From <i>(a)</i>	Statistical Classification <i>(b)</i>	Import Across State Lines <i>(c)</i>	FERC Rate Schedule No. of Seller <i>(d)</i>	Point of Receipt <i>(e)</i>	Substation Ownership (if applicable) <i>(f)</i>	MW or MVA of Demand <i>(Specify which)</i>		
							Contract Demand <i>(g)</i>	Average Monthly Maximum Demand <i>(h)</i>	Annual Maximum Demand <i>(i)</i>
1									
2	Federal Agency (7)				Near Chattahoochee Florida		None	N/A	N/A
3									
4									
5									
6	Co-Generation (4)				Various		None	N/A	N/A
7									
8									
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
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**PURCHASED POWER (Account 555) (Continued)**  
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m+n+o) (p)	
None	115	63 772	-	1 183 700	-	1 183 700	1
None	115	8 948	-	354 475	-	354 475	2
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	(5) Municipalities								
2	Orlando Utilities Comm.			Woodsmere, Rio Pinar & Windermere	230-115	111 892	17 535	94 357	5 469 926
3						479 994	1 650 781	(1 170 787)	* (37 465 184)
4						591 886	1 668 316	(1 076 430)	(31 995 258)
5	Total Orlando Util. Comm.								
6									
7	City of Tallahassee			Bulk #3, St. Marks, Crawfordville & Bradfordville West	230-115-69	151 449	13 146	138 303	8 186 788
8						12 396	12 358	38	* 1 216
9						163 845	25 504	138 341	8 188 004
10	Total City of Tallahassee								
11									
12	City of Gainesville			Archer, Idylwild	230-138	1 083 281	4 737	1 078 544	18 624 634
13						(35 575)	(35 566)	(9)	* (288)
14	Total City of Gainesville					1 047 706	(30 829)	1 078 535	18 624 346
15									
16	City of Lakeland			West Substation	115	204 495	20 324	184 171	7 596 194
17						53 816	66 263	(12 447)	* (398 304)
18	Total City of Lakeland					258 311	86 587	171 724	7 197 890
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23									

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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	City of Sebring			DeSoto City & Sun Lakes	69	1 357	2 221	(864)	(97 234)
2						11 555	11 559	(4) *	(128)
3	Total City of Sebring					12 912	13 780	(868)	(97 362)
4	City of Kissimmee			Lake Bryan	69	604	102 439	(101 835)	(530 409)
5						(441)	(89 725)	89 284	*2 857 088
6	Total City of Kissimmee					163	12 714	(12 551)	2 326 679
7	City of St. Cloud			Lake Bryan	69	-	19 587	(19 587)	(59 014)
8	City of Lake Worth			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115	1 520	3 084	(1 564)	69 427
9	City of Vero Beach			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115	35 940	1 889	34 051	1 856 402
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (ii)
						Received (f)	Delivered (g)	Net Difference (h)	
1	City of Homestead			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115				
2									
3									
4						2 324	248	2 076	116 611
5									
6	City of New Smyrna Beach			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115				
7									
8									
9						2 696	3 087	(391)	121 696
10	City of Fort Pierce			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115				
11									
12									
13									
14						52 463	2 554	49 909	2 257 522
15	Jacksonville Elec. Auth.			Sanford, Brevard, No. Longwood-Wheeled by Fla. Power & Light Co.	230-115				
16									
17									
18									
19									
20						44 654	20 392	24 262	2 357 823
21									
22									
23									



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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company <i>(a)</i>	Interchanges Across State Lines <i>(b)</i>	FERC Rate Schedule Number <i>(c)</i>	Point of Interchange <i>(d)</i>	Voltage at Which Interchanged <i>(e)</i>	Megawatt Hours			Amount of Settlement <i>(i)</i>					
						Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>						
1	Crystal River #3			Various	230	2 474	4 698	(2 224)	(6 673)					
2	Participants													
3														
4	Net Cash Settlement													108 269 584
5														
6	Value of Inadvertent													
7	Interchange (net)													(10 833)
8														
9	Total Interchange													
10	Power (net)										8 015 683	5 142 386	2 873 297	108 258 751
11														
12	*Represents inadvertent interchange transactions recorded in Florida Power Corporation's Account 555.													
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														

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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
  - (a) Name of company and description of service rendered or received. Designate associated companies.
  - (b) Points of origin and termination of service specifying also any transformation service involved.
  - (c) MWh received and MWh delivered.
  - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
  - (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
  - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Account 456 - Transmission of Electricity for Others

Southeastern Power Administration

a. Contract (Code 14-05-0001-198) providing for the transmission by Florida Power Corporation of electric capacity and energy from Jim Woodruff Project to preference customers of the Government and the use of the Company's transmission lines for transmitting and disposing of such capacity and energy from the Project and other support sources. Contract dated 7/19/57 for an initial term of 10 years from 8/20/57, renewable automatically for successive terms of 5 years until and unless terminated by either party giving written notice.

b. Points of Origin: Project power delivered at the connection of the Company's transmission system with the Project bus or at the points of connection with the Georgia Power Company System.

Points of Delivery: Municipal corporations or REA financed electric cooperatives located within the service area of the Company and within 150 miles of the Project and purchasing capacity and energy from the Government.

c. KWH received and KWH delivered:

Energy Delivered - Year 1982 180,738,818 (Preference Customers)  
310,000 (Project)

Energy Received - Year 1982 Deliveries to Preference Customers are increased by 7% allowance for losses.

d. Charges for Transmission Services furnished by Company to Government delivery to Preference Customers:

1.00 mills per KWH Zone 1 (within 100 miles of Project)  
1.75 mills per KWH Zone 2 (100-150 miles from Project)

Delivery of energy from the Project to Georgia Power System and from the Georgia Power System to the Project:

1.25 mills per KWH for all energy delivered  
Total Revenue for Transmission Service - Year 1982 \$282,259

See Item c - Energy Received for Loss Allowance

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	\$ Amount (b)
1	Industry Association Dues	823 622
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	179 102
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	880 064
5	<i>Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)</i>	
6	Directors' Fees (930.23) (See Detail Page 333F)	108 650
7	Company Membership Dues (930.21) (See Detail Page 333A)	78 191
8	Other Expenses (930.30) (See Detail Page 333A)	2 811 683
9	Computer Services Expenses (930.31) (See Detail Page 333C)	451 058
10	Management Development (930.32) (See Detail Page 333E)	512 054
11	Property Record System (930.33)	22 806
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46	TOTAL	5 867 230

## MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Company Membership Dues - Account 930.21Chamber of Commerce

Florida Chamber of Commerce	\$	5 097	
Pinellas - Suncoast Chamber of Commerce		5 277	
St. Petersburg Chamber of Commerce		15 274	
Various Chambers of Commerce (69)		<u>22 011</u>	\$ 47 659

Committees of 100

Various Committees of 100 (12)	\$	3 180	\$ 3 180
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Miscellaneous Dues & Expenses

Associated Industries of Florida	\$	5 000	
Various Miscellaneous Dues and Expenses (93)		<u>22 352</u>	\$ 27 352

Total Account 930.21			<u>\$ 78 191</u>
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Other - Account 930.30

Legal Expenses	\$	9 453	
Auto & Transportation		26 060	
CATV Pole Attachments		13 973	
Company Use of KWH		27 080	
CSR Charges	1	313 564	
Florida Progress - Common Expense Allocation		61 595	
Expenses in re: Pasco Cty. Tax Refund		14 958	
Florida Power Corporation vs. ITT Grinnell		443 394	
Public Service Commission Directed Management Audit		12 940	
Feasibility Study		54 286	
Vacation Pay Accrual - 1983		264 976	
Voucher Register Supplement - Various		128 449	
Various Other Charges (12)		<u>(5 096)</u>	\$2 365 632

Materials and Supplies

Publix	\$	6 070	
Various Materials and Supplies (20)		<u>4 787</u>	\$ 10 857

Employees' Expense Accounts

Various Employees' Expense Accounts (14)	\$	<u>4 671</u>	\$ 4 671
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Other - Account 930.30

Miscellaneous

Courier Terminal Systems	\$ 40 977	
International Information	16 472	
ITT Courier	6 799	
St. Petersburg Holiday Inn	7 704	
Suncoast Helicopter	12 605	
Various Miscellaneous (29)	<u>(38 108)</u>	\$ 46 449

Outside Professional Service

Apex	\$ 54 989	
Cyborg Systems	19 857	
DASD Corporation	85 005	
General Electric	8 935	
Global Software	5 200	
International Information Consultants	18 916	
NUS Corporation	20 000	
Software Services	6 789	
Suncoast Helicopters	32 744	
Talquin	41 081	
Xerox	49 910	
Various Outside Professional Service (10)	<u>7 335</u>	\$ 350 761

Freight

Various Freight (2)	<u>\$ 832</u>	\$ 832
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Publications

Various Publications (15)	<u>\$ 3 358</u>	\$ 3 358
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Rentals

Various Rentals (1)	<u>\$ 242</u>	\$ 242
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Fees, Licenses, & Permits

The Chase Manhattan Bank	<u>\$ 13 081</u>	\$ 13 081
Various Fees, Licenses, & Permits (1)	<u>\$ 4</u>	\$ 4

Donations

DASD	<u>\$ 15 796</u>	\$ 15 796
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Total Account 930.30 \$2 811 683

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31

Comdisco Lease Agreement	\$ (135 360)	
Payroll	3 501 133	
Stationery and Supplies	213 666	
Various Other Charges (6)	<u>4 439</u>	\$3 583 878

Publications

IBM Corporation	\$ 12 646	
Various Publications (74)	<u>11 643</u>	\$ 24 289

Moving Expense

Various Moving Expense (12)	<u>\$ 14 480</u>	\$ 14 480
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Freight

Various Freight (12)	<u>\$ 12 363</u>	\$ 12 363
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Conferences and Seminars

Various Conferences and Seminars (2)	<u>\$ 4 411</u>	\$ 4 411
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Outside Professional Service

ASI	\$ 26 250	
DASD	25 236	
Deloitte, Haskins and Sells	27 940	
Eastern Technical Association	5 052	
International Systems, Inc.	10 500	
Martin Mariette Data Systems	42 812	
Marino Association	40 320	
On-Line Software, Inc.	9 133	
Talquin	21 472	
Xerox	6 240	
Various Outside Professional Service (13)	<u>16 511</u>	\$ 231 466

Transportation - Comp. Trailers

Various Transportation - Comp. Trailers (1)	<u>\$ 123</u>	\$ 123
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Employees' Expense Accounts

Maier, R. L.	\$ 8 690	
Williams, F. T.	8 742	
Various Employees' Expense Accounts (103)	<u>92 305</u>	\$ 109 737

## MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31Materials and Supplies

Datagraphix	\$	14 127	
Graham Magnetics		8 652	
Media Concepts		5 727	
Security Engineering Sys. Inc.		5 035	
Tech-Data Corporation		45 388	
Westpac Southeast		7 766	
Xerox Corporation		8 599	
Xidex Corporation		22 862	
Various Materials and Supplies (56)		25 599	\$ 143 755

Contract Services

Borrell - Bigby	\$	11 866	
Talquin		9 856	
Various Contract Services (4)		1 553	\$ 23 275

Equipment Rental/Service

Capex	\$	17 049	
California Computer (Calcomp)		23 758	
Cig Marketing Corporation		17 812	
CMI Corporation		48 520	
Courier Terminal Systems, Inc.		106 050	
Cullinane		16 400	
Datagraphix		34 082	
DPF		9 067	
EVB Leasing Corporation		16 795	
Evergreen Consultants, Inc..		7 560	
First National Bank of Louisville		88 543	
Fleet Credit Corporation		22 521	
General Electric Company		11 926	
IBM Corporation		375 637	
Inleasing Corporation		12 798	
Intel Corporation		38 938	
Leasametric		13 603	
Meridian Leasing Corporation		131 252	
National Advanced Systems Corporation		181 073	
Neptune Computer Group		67 469	
Nixdorf Computer Corporation		42 116	
Paradyne Corporation		36 461	
SAS Institute		5 750	
Southern Terminals & Communications		11 745	
Speak Easy Computer Co.		6 500	
Storage Technology Corporation (STC)		166 400	
United Jersey Bank, N.W.		878 965	
Western Savings Fund		204 072	
Westinghouse Credit		36 908	
Xerox Corporation		86 288	
Various Equipment Rental/Service (27)		13 776	\$ 2 729 834

MISCELLANEOUS GENERAL EXPENSES ( ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31

Miscellaneous

General Telephone	\$ 5 471	
IBM Corporation	9 510	
Oceanic Travel Service	5 878	
Various Miscellaneous (56)	<u>38 029</u>	\$ 58 888
Total Account 930.31		\$ 6 936 499

LESS:

Computer Service Charges to Various Other Accounts	<u>\$(6 485 441)</u>	<u>\$(6 485 441)</u>
Net Charged to Account 930.31		<u>\$ 451 058</u>

Management Development - Account 930.32

Payroll	\$ 18 195	
Various Other Changes (8)	<u>9 028</u>	\$ 27 223

Publications

AMACOM	\$ 12 825	
Assess Designs	21 901	
Development Dimensions, International	21 110	
Kepner - Tregoe, Inc.	7 400	
Various Publications (12)	<u>7 987</u>	\$ 71 223

Materials and Supplies

Development Dimensions, International	\$ 9 010	
Various Materials and Supplies (33)	<u>12 651</u>	\$ 21 661

Evaluations and Counseling

Appun, George	\$ 19 400	
Barry M. Cohen and Associates	94 767	
Development Designs, Inc.	33 258	
Development Dimensions, International	15 792	
Effective Communications	13 590	
Hall Wesley Group	17 371	
Kepner-Tregoe, Inc.	26 200	
Resource, Inc.	9 848	
Suncoast Management Institute	5 020	
Toothman, Rex C.	22 127	
Vernine and Associates	6 500	
Various Evaluations and Counseling (8)	<u>8 503</u>	\$ 272 376

Freight

Various Freight (2)	<u>\$ 146</u>	\$ 146
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Management Development - Account 930.32

Miscellaneous

Eckerd College	\$ 10 500	
Orange Blossom Catering	6 221	
St. Petersburg Sheraton	9 098	
Suncoast Management Institute	6 177	
Various Miscellaneous (36)	<u>37 277</u>	\$ 69 273

Conferences and Seminars

Georgia State University	\$ 5 300	
Various Conference and Seminar Expenses (1)	<u>2 456</u>	\$ 7 756

Employees' Expense Accounts

Various Employees' Expense Accounts (168)	<u>\$ 42 396</u>	<u>\$ 42 396</u>
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Total Account 930.32 \$512 054

Corporate Expense - Account 930.23

Director's Fees

Robert Allen	\$ 11 250	
Wilmar Bassett	11 250	
Sam Dell	11 250	
Byron Herlong	11 950	
Frank Hubbard	11 600	
Richard Johnson	12 650	
P. Scott Linder	4 250	
Corneal Myers	11 250	
George Ruppel	11 600	
Jean Wittner	<u>11 600</u>	<u>\$108 650</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-			-
2	Steam Production Plant	17 250 350	-		17 250 350
3	Nuclear Production Plant	13 851 654	-		13 851 654
4	Hydraulic Production Plant—Conventional	-	-		-
5	Hydraulic Production Plant—Pumped Storage	-	-		-
6	Other Production Plant	8 790 121	-		8 790 121
7	Transmission Plant	11 682 252	-		11 682 252
8	Distribution Plant	24 384 284	-		24 384 284
9	General Plant	2 265 338	12 670		2 278 008
10	Common Plant—Electric	-	-		-
11	<b>TOTAL</b>	78 223 999	12 670		78 236 669

**B. Basis for Amortization Charges**

Account 398.1 Miscellaneous Equipment (Energy Conservation Equipment)  
ASL = 5  
NSR = 0  
Accrual Rate = 20%

No changes have been made from the preceding report year.

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) \$ <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>
12	BCOM	10 666	37.4	-5.0	2.8	-	
13	SUWG	1 044	5.0	0	20.0	-	
14							
15							
16							
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21							
22							
23	1) BCOM -	Bartow Coal/Oil Mixture					
24	SUWG -	Suwannee River Wood Gasifier					
25							
26		The plants listed above have been closed to Experimental Electric Plant					
27		pending additional information.					
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges (Continued)**

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>
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74				NONE			
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 425 - Miscellaneous Amortization</u>	
2	None	
3		
4	<u>Account 426 - Miscellaneous Income Deduction</u>	
5	<u>Donations - Sub Accounts 426.11 &amp; 426.12</u>	
6	United Way	72 945
7	Eckerd College	40 696
8	Pasco County	35 801
9	University of South Florida	25 100
10	University of Florida	18 500
11	Rollins College	15 000
12	Stetson University	15 000
13	Pinellas Vocational Technical Institute	9 343
14	Junior Achievement	7 991
15	YMCA	7 249
16	Salvador Dali Institute	5 000
17	Southern Scholarship Foundation	5 000
18	Morton F. Plant Hospital	4 870
19	Pinellas Sport Authority	4 000
20	Gator Football Booster	3 500
21	Opera House	3 500
22	Gandy Fire Department	3 064
23	Florida Gulf Coast Symphony	3 030
24	Pinellas Association for Retarded Children	2 900
25	Pinellas Suncoast Urban League	2 500
26	Goodwill	2 184
27	Bayfront Medical Center	2 000
28	United Negro College Fund	2 000
29	B'NAI B'RITH Foundation	1 750
30	Abilities Inc. of Florida	1 500
31	National Conference of Christians and Jews	1 500
32	Science Center	1 500
33	British American Marathon	1 000
34	Chamber of Commerce	1 000
35	Florida Council on Economic Education	1 000
36	Florida Independent College Fund	1 000
37	Orlando Crime Prevention Commission	1 000
38	St. Anthony's Development Foundation	1 000
39	The Vanguard School	1 000
40	Trinity Preparatory School of Florida	1 000
41	<u>Miscellaneous Religious, Civic &amp; Cultural Contributions (69)</u>	7 280

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(a) *Miscellaneous Amortization (Account 425)*—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(c) *Interest on Debt to Associated Companies (Account 430)*—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

(d) *Other Interest Expense (Account 431)*—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Various Health Organizations - Cancer, Heart, Etc. (17)	1 891
2	Schools, Scholarships, Youth, Sports, Recreation Programs (67)	9 556
3	Miscellaneous Contributions (28)	3 077
4	Total Donations	327 227
5		
6	Civic Club Dues and Expenses - Sub Account 426.13	33 493
7	Penalties - Sub Account 426.30	90
8	Expenditures for Certain Civic, Political and Related Activities -	
9	Sub Account 426.40	61 119
10	Legislative Activities - Nondeductible - Sub Account 426.41	12 472
11	Political Action Committee Administration Expense - Sub Account	
12	426.42	5 266
13		
14	<u>Other Deductions - Sub Account 426.50</u>	
15	EFC Non-Fuel Expense - Sub Account 426.56	(94 037)
16	Other Deductions - Miscellaneous - Sub Account 426.59	342 887
17	Total Other Income Deductions - Account 426	688 517
18		
19	<u>Account 431 - Other Interest Expense</u>	
20	Customers' Deposits - Rate 8.00% Per Annum	2 508 189
21	Notes Payable - Commercial Paper - Rate 8.125% - 15.875% -	
22	Per Annum	3 950 630
23	Notes Payable - Florida Progress - Commercial Paper - Rate 8.82%	
24	Per Annum	7 350
25	Notes Payable - Bank Loans - Rate 9.80% - 16.42% Per Annum	1 741 775
26	Federal Income Tax Deficiency - Rate 16.00% Per Annum	1 761 000
27	Contingent Liability - CR# 3 Dropped Test Weight Incident -	
28	Rate 6.00% Per Annum	150 000
29	Nuclear Fuel Disposal Cost - Retail - Rate 10.06% - 14.13% -	
30	Per Annum	67 269
31	Miscellaneous Other Interest Expense - Rate 10.00% - 16.50% -	
32	Per Annum	11 237
33		
34	Total - Other Interest Expense - Account 431	10 197 450
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 188 at Beginning of Year (e)
1	Florida Public Service Commission				
2	Docket 820001-EU				
3	Fuel Adjustment Hearing		214 435	214 435	
4					
5	Federal Energy Regulatory Commission				
6	Docket ER 80-206				
7	Petition for Rate Increase		170 270	170 270	
8					
9	Florida Public Service Commission				
10	Docket 800119-EU				
11	Petition for Rate Increase		134 065	134 065	
12					
13	Florida Public Service Commission				
14	Docket 820100-EU				
15	Petition for Rate Increase		167 020	167 020	
16					
17	Federal Energy Regulatory Commission				
18	Docket ER 82-701-000				
19	Petition for Rate Increase		151 549	151 549	
20					
21	Miscellaneous Other Regulatory Expenses		196 200	196 200	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		1 033 539	1 033 539	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 <u>82</u></b>
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
			25 674	928	25 674		1
							2
			3 619	928	3 619		3
							4
							5
			34 480	928	34 480		6
							7
							8
							9
			167 020	928	167 020		10
							11
							12
			151 549	928	151 549		13
							14
							15
							16
							17
							18
Legal	928	34 149					19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
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							39
							40
							41
							42
							43
							44
							45
		34 149	382 342		382 342		46



Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 1982
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>					
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>					
Line No.	Classification (a)	Description (b)			
1	A(5) Environment	Crystal River Dredge Spoil Recolonization			
2	A(1d) Generation - Nuclear	Crystal River Environmental Technical Specification			
3					
4	A(5) Environment	Anclote 1 & 2 Monitoring Programs			
5	A(5) Environment	Acid Rain Study			
6	A(2) System Planning	Uni-Directional Load Management Research			
7	A(2) System Planning	Bi-Directional Load Management Research			
8	A(2) System Planning	Residential Air Conditioning Load Study			
9	A(2) System Planning	Load Management Research - Telephone Lines			
10	A(2) System Planning	Heat Pump Water Heater & BTU Meter			
11	A(2) System Planning	Bulk Power Reliability			
12					
13					
14	A(2) System Planning	Heat Pump Ice Maker/Water			
15	B(4) University of Florida	Research Related to "Public Utility Research" at University of Florida			
16					
17	A(1b) Generation - Fossil - Fuel Steam	Minerals Recovery From Fly Ash			
18					
19	A(1f) Generation - Heat Rejection	Flame Additive Study			
20					
21	A(1e) Generation - Unconventional	Installation of Wood Waste Gasifier - Suwannee Plant			
22		Maintenance Program			
23					
24					
25	A(1e) Generation - Unconventional	Gasifier Reciprocating Generator			
26					
27	A(1b) Generation - Fossil - Fuel Steam	Fuel Qualities Improvement			
28					
29	A(1e) Generation - Unconventional	Fuel Cell Demonstration Project			
30					
31	A(2) System Planning	Coal Gasification/Repowering Project - Higgins Plant			
32	A(1e) Generation - Unconventional	Installation of Wood Waste Gasifier - Suwannee Plant			
33					
34	A(1f) Generation - Heat Rejection	Ultrasonic Effects on Heat Transfer			
35					
36	A(6) Other	Sludge - Solid Fuel Mixtures			
37	A(4) Distribution	Phase I Lighting Study			
38					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
3 716		506	3 716		1
96 392		524	96 392		2
35 032		506	35 032		3
133 496		506	133 496		4
22 678		930	22 678		5
6 917		930	6 917		6
35		930	35		7
5 086		930	5 086		8
651		930	651		9
42 579		506	10 645		10
		566	21 289		11
		588	10 645		12
491		930	491		13
					14
	17 500	426	17 500		15
					16
302 660		506	302 660		17
					18
15 595		930	15 595		19
66 315		502	8 421		20
		505	8 422		21
		506	10 522		22
		512	29 382	9 568	23
					24
446		506	446		25
					26
97		506	97		27
					28
7 370		506	7 370		29
(256 397)		506	(256 397)		30
373 875		107	315 831		31
		506	-	58 044	32
					33
30 598		506	30 598		34
13 013		506	13 013		35
9 119		930	9 119		36
					37
					38

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(4) Distribution	Ampacity Test on Substations
2		
3	A(2) System Planning	Electric Utility System Planning Studies for OTEC Power Integration
4		
5		
6	A(1e) Generation -	
7	Unconventional	Wood Gasification - Suwannee Plant - Phase II
8	A(4) Distribution	Rockland Substation - Insulator Environmental Test
9	A(3a) Transmission -	
10	Overhead	Extreme Wind Criteria Analysis for Transmission Line Design
11	A(1e) Generation -	
12	Unconventional	Wind/Electric Demonstration
13	A(1e) Generation -	
14	Unconventional	Wind/Electric Generation - Monitoring
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	A(7) Total Cost Internally for Research & Development in 1982	
26	A(5) Total Cost Externally for Research & Development in 1982	
27	Total Amount Charged in 1982	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		560			1
		580			2
		506			3
		566			4
		588			5
		506			6
					7
		582			8
					9
1 034		566	1 034		10
					11
3 712		930	3 712		12
					13
57		930	57		14
					15
					16
					17
					18
					19
					20
					21
					22
					23
914 567					24
	17 500				25
			864 455	67 612	26
					27
					28
					29
					30
					31
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					35
					36
					37
					38

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	24 320 542		
4	Transmission	3 012 022		
5	Distribution	10 697 785		
6	Customer Accounts	11 199 139		
7	Customer Service and Informational	3 793 553		
8	Sales	92 161		
9	Administrative and General	16 645 447		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	69 760 649		
11	Maintenance			
12	Production	15 103 700		
13	Transmission	2 778 310		
14	Distribution	8 740 102		
15	Administrative and General	1 333 141		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	27 955 253		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	39 424 242		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	5 790 332		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	19 437 887		
21	Customer Accounts <i>(Transcribe from line 6)</i>	11 199 139		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	3 793 553		
23	Sales <i>(Transcribe from line 8)</i>	92 161		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	17 978 588		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	97 715 902	2 718 167	100 434 069
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas <i>(Enter Total of lines 28 and 40)</i>			
50	Production—Natural Gas (Including Expl. and Dev.) <i>(Total of lines 29 and 41)</i>			
51	Other Gas Supply <i>(Enter Total of lines 30 and 42)</i>			
52	Storage, LNG Terminating and Processing <i>(Total of lines 31 and 43)</i>			
53	Transmission <i>(Enter Total of lines 32 and 44)</i>			
54	Distribution <i>(Enter Total of lines 33 and 45)</i>			
55	Customer Accounts <i>(Transcribe from line 34)</i>			
56	Customer Service and Informational <i>(Transcribe from line 35)</i>			
57	Sales <i>(Transcribe from line 36)</i>			
58	Administrative and General <i>(Enter Total of lines 37 and 46)</i>			
59	TOTAL Operation and Maint. <i>(Total of lines 49 thru 58)</i>			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. <i>(Total of lines 25, 59, and 61)</i>	97 715 902	2 718 167	100 434 069
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	21 905 206	3 182 426	25 087 632
66	Gas Plant			
67	Other			
68	TOTAL Construction <i>(Enter Total of lines 65 thru 67)</i>	21 905 206	3 182 426	25 087 632
69	Plant Removal (By Utility Department)			
70	Electric Plant	1 361 696	163 061	1 524 757
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal <i>(Enter Total of lines 70 thru 72)</i>	1 361 696	163 061	1 524 757
74	Other Accounts <i>(Specify):</i>			
75	Electric Plant Purchased or Sold			(132)
76	Preliminary Survey & Investigation			180 973
77	Other Work in Progress			1 684 873
78	Research & Development			304 043
79	Other Operating Revenues			72 347
80	Other Income Deductions			21 400
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1 736 619	526 885	2 263 504
96	TOTAL SALARIES AND WAGES	122 719 423	6 590 539	129 309 962

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of

allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	15 130 617
3	Steam	12 488 790	22	Sales for Resale	3 630 199
4	Nuclear	4 424 024	23	Energy Furnished Without Charge	-
5	Hydro—Conventional	-	24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage	-	25	Electric Department Only	196 910
7	Other	216 810	26	Energy Losses:	
8	Less Energy for Pumping	-	27	Transmission and Conversion Losses	863 851
9	Net Generation (Enter Total of lines 3 thru 8)	17 129 624	28	Distribution Losses	276 280
10	Purchases	72 719	29	Unaccounted for Losses	-
11	Interchanges:		30	<b>TOTAL Energy Losses</b>	1 140 131
12	In (gross)	8 015 683	31	Energy Losses as Percent of Total on Line 19 <u>5.67</u> %	
13	Out (gross)	5 142 386	32	<b>TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)</b>	20 097 857
14	Net Interchanges (Lines 12 and 13)	2 873 297			
15	Transmission for/by Others (Wheeling)				
16	Received <u>684 649</u> MWh				
17	Delivered <u>662 432</u> MWh				
18	Net Transmission (Lines 16 and 17)	22 217			
19	<b>TOTAL (Enter Total of lines 9, 10, 14, and 18)</b>	20 097 857			

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	5 347	Tuesday	12	7-8 A.M.	60 Min. Intg	1 754 120
34	February	3 374	Tuesday	23	7-8 A.M.	60 Min. Intg	1 373 865
35	March	3 491	Monday	8	7-8 A.M.	60 Min. Intg	1 570 699
36	April	3 261	Wednesday	21	5-6 P.M.	60 Min. Intg	1 484 531
37	May	3 401	Friday	28	5-6 P.M.	60 Min. Intg	1 559 495
38	June	4 017	Wednesday	9	5-6 P.M.	60 Min. Intg	1 889 845
39	July	3 834	Thursday	1	5-6 P.M.	60 Min. Intg	1 937 006
40	August	3 973	Tuesday	24	5-6 P.M.	60 Min. Intg	2 001 042
41	September	4 086	Monday	13	4-5 P.M.	60 Min. Intg	1 799 009
42	October	3 452	Monday	11	4-5 P.M.	60 Min. Intg	1 636 253
43	November	3 031	Wednesday	3	6-7 P.M.	60 Min. Intg	1 421 251
44	December	3 849	Saturday	18	8-9 A.M.	60 Min. Intg	1 670 741
45	<b>TOTAL</b>						20 097 857



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.  
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.  
3. Indicate by a footnote any plant leased or operated as a joint facility.  
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.  
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.  
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.  
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.  
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Anclote</u> (b)	Plant Name <u>Avon Park</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1974	1928
4	Year Last Unit was Installed	1978	1952
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1 112.4	46
6	Net Peak Demand on Plant—MW (60 minutes)	1 034	42
7	Plant Hours Connected to Load	8 177	5 872
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 1 025 Winter	Notes 38 Winter
10	When Limited by Condenser Water	1 & 2 1 007 Summer	1 & 2 38 Summer
11	Average Number of Employees	91	35
12	Net Generation, Exclusive of Plant Use — KWh	3 936 137 000	174 896 000
13	Cost of Plant:		
14	Land and Land Rights	1 037 198	88 203
15	Structures and Improvements	32 275 795	1 924 802
16	Equipment Costs	178 836 854	6 202 036
17	Total Cost	212 149 847	8 215 041
18	Cost per KW of Installed Capacity (Line 5)	191	179
19	Production Expenses:		
20	Operation Supervision and Engineering	651 859	103 270
21	Fuel	159 603 415	8 726 459
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	729 852	323 631
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	360 872	279 368
27	Misc. Steam (or Nuclear) Power Expenses	1 236 243	176 275
28	Rents	5 139	1 038
29	Maintenance Supervision and Engineering	398 504	44 667
30	Maintenance of Structures	232 536	17 960
31	Maintenance of Boiler (or Reactor) Plant	2 434 777	170 838
32	Maintenance of Electric Plant	2 195 997	99 550
33	Maint. of Misc. Steam (or Nuclear) Plant	199 799	15 499
34	Total Production Expenses	168 048 993	9 958 555
35	Expenses per Net KWh — Mills	42.69	56.94
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	BBLs	MCF BBLs
38	Quantity (Units) of Fuel Burned	6 088 010	1 468 907 123 259
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	149 883	1 032 151 172
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 26.077	3.634 26.471
41	Average Cost of Fuel per Unit Burned	\$ 26.216	3.634 27.496
42	Avg. Cost of Fuel Burned per Million Btu	\$ 4.165	3.520 4.331
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$ .0405	.3796
44	Average Btu per KWh Net Generation	9 737	13 145

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 82
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- |  |   |
|--|---|
| <p>1. Report data for Plant in Service only.<br/>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.<br/>3. Indicate by a footnote any plant leased or operated as a joint facility.<br/>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br/>5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.<br/>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br/>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br/>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name <u>Crystal River</u> (b)	Plant Name <u>Higgins</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam (Nuclear)	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1977	1951
4	Year Last Unit was Installed	1977	1954
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	801.4 (Note 5)	138
6	Net Peak Demand on Plant—MW (60 minutes)	850	169
7	Plant Hours Connected to Load	6 654	4 896
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 752.4 Winter	Notes 124 Winter
10	When Limited by Condenser Water	1 & 2 725.4 Summer	1 & 2 119 Summer
11	Average Number of Employees	288	51
12	Net Generation, Exclusive of Plant Use — KWh	4 424 023 800	291 777 000
13	Cost of Plant:		
14	Land and Land Rights	-	184 271
15	Structures and Improvements	130 854 992	4 186 220
16	Equipment Costs	254 903 787	15 957 504
17	Total Cost	385 758 779	20 327 995
18	Cost per KW of Installed Capacity (Line 5)	481	147
19	Production Expenses:		
20	Operation Supervision and Engineering	9 838 468	189 756
21	Fuel	26 012 995	14 759 978
22	Coolants and Water (Nuclear Plants Only)	22 267	
23	Steam Expenses	5 507 522	395 699
24	Steam From Other Sources	212 056	
25	Steam Transferred (Cr.)	1 078	
26	Electric Expenses	897 646	309 129
27	Misc. Steam (or Nuclear) Power Expenses	11 313 967	423 767
28	Rents	8 719	1 891
29	Maintenance Supervision and Engineering	4 880 236	78 396
30	Maintenance of Structures	963 412	222 439
31	Maintenance of Boiler (or Reactor) Plant	4 255 452	816 330
32	Maintenance of Electric Plant	3 212 584	345 154
33	Maint. of Misc. Steam (or Nuclear) Plant	5 682 982	29 059
34	Total Production Expenses	72 809 384	17 571 598
35	Expenses per Net KWh Mills	16.46	60.22
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MMBTU	BBLS
38	Quantity (Units) of Fuel Burned	46663887	2 178
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal. per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	N/A	138 408
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	.375	41.465
41	Average Cost of Fuel per Unit Burned \$	.556	38.993
42	Avg. Cost of Fuel Burned per Million Btu \$	.556	6.708
43	Avg. Cost of Fuel Burned per KWh Net Gen\$	.0059	.0506
44	Average Btu per KWh Net Generation	10 551	12 440

Name of Respondent			This Report Is:		Date of Report		Year of Report		
FLORIDA POWER CORPORATION			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12/31/82		Dec. 31, 19_82		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.					plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.				
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.					12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.				
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate									
Plant Name <u>Bartow</u>			Plant Name <u>Crystal River South</u>			Plant Name <u>Crystal River North</u>			Line No.
<i>(d)</i>			<i>(e)</i>			<i>(f)</i>			
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1958			1966			1982			3
1963			1969			1982			4
494.4			964.3			739.3			5
439			857			713.6			6
8 621			8 635			629 (Note 7)			7
									8
Notes	441	Winter	Notes	842	Winter	Notes	640	Winter	9
1 & 2	430	Summer	1 & 2	821	Summer	1 & 2	640	Summer	10
90			161			122			11
1 908 459 000			4 898 010 000			181 392 460			12
									13
1 893 551			1 768 851			-			14
13 209 659			39 318 153			100 782 924			15
46 401 241			141 867 900			367 796 580			16
61 504 451			182 954 904			468 579 504			17
124			190			634			18
									19
683 383			1 200 003			29 131			20
80 094 915			125 475 560			6 675 318			21
									22
866 517			947 086			23 759			23
									24
			(211 917)						25
356 861			429 154			10 352			26
1 438 592			2 430 214			503 943			27
4 420			10 091			234			28
394 204			890 759			46 201			29
237 043			1 096 306			23 764			30
2 041 044			9 512 053			334 749			31
1 700 043			1 521 641			131 270			32
47 175			211 082			6 757			33
87 864 197			143 512 032			7 785 478			34
46.04			29.30			42.92			35
Coal-Oil	Gas	Oil	Coal	Oil	Coal	Oil	Coal	Oil	36
Mixture	MCF	BBLs	TONS	BBLs	TONS	BBLs	TONS	BBLs	37
430 823	1 312 250	2 414 950	2 090 767	42 725	79 203	39 501			38
150 323	1 033	150 799	11 742	138 323	12 614	139 380			39
27.669	3.710	26.112	56.260	43.072	71.838	41.624			40
27.819	3.710	26.187	59.123	43.100	65.872	36.911			41
4.406	3.592	4.135	2.518	7.419	2.611	6.305			42
		.0420		.0256		.0368			43
		10 150		10 024		12 290			44

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expense, Account Nos. 548 and 549 on line 28 "Electric Expense," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Suwannee</u> <i>(d)</i>			Plant Name <u>Turner</u> <i>(e)</i>			Plant Name <u>Avon Park</u> <i>(f)</i>			Line No.
Steam			Steam			Gas Turbine			1
Conventional			Conventional			Conventional			2
1953			1926			1968			3
1966			1959			1968			4
147			189.1 (Note 6)			67.6 (Note 3)			5
152			171			69.9			6
8 501			5 957			25			7
									8
Notes	147	Winter	Notes	168	Winter	Notes	66	Winter	9
1 & 2	146	Summer	1 & 2	164	Summer	1 & 2	56	Summer	10
54			63			0			11
597 085 000			501 033 000			818 300			12
									13
22 059			792 133			-			14
3 884 406			4 327 092			240 991			15
17 484 289			19 927 558			5 267 360			16
21 390 754			25 046 783			5 508 351			17
146			132			81			18
									19
223 927			253 348			1 002			20
29 761 824			22 875 357			78 752			21
									22
442 356			592 144						23
									24
									25
380 395			312 030			10 040			26
354 409			480 619						27
1 811			2 237						28
86 372			125 158			576			29
60 661			63 542			2 421			30
403 962			930 134						31
486 627			341 782			65 557			32
34 134			64 283						33
32 236 478			26 040 634			158 348			34
53.99			51.97			193.51			35
Wood	Gas	Oil		Gas	Oil		Gas	Oil	36
TONS	MCF	BBLs		MCF	BBLs		MCF	BBLs	37
470	6 307 029	84 724		2 608 967	494 697		6 988	1 245	38
4 537	1 028	150 214		1 034	148 465		1 027	137 961	39
19.052	4.294	29.255		3.703	26.467		3.081	42.247	40
22.113	4.294	31.482		3.703	26.710		3.081	45.961	41
2.437	4.178	4.990		3.580	4.283		3.001	7.932	42
		.0498			.0457			.0962	43
		11 757			11 543			17 584	44

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <sup>82</sup>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- |  |  |
|--|--|
| <p>1. Report data for Plant in Service only.<br/>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.<br/>3. Indicate by a footnote any plant leased or operated as a joint facility.<br/>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br/>5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.<br/>6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br/>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br/>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
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Line No.	Item (a)	Plant Name <u>Bartow</u> (b)	Plant Name <u>Bayboro</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine	Gas Turbine
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1972	1973
4	Year Last Unit was Installed	1972	1973
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	222.8 (Note 3)	226.8 (Note 3)
6	Net Peak Demand on Plant—MW (60 minutes)	230.8	212.8
7	Plant Hours Connected to Load	130	188
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 212 Winter	Notes 216 Winter
10	When Limited by Condenser Water	1 & 2 176 Summer	1 & 2 184 Summer
11	Average Number of Employees	4	7
12	Net Generation, Exclusive of Plant Use — KWh	12 259 600	16 764 200
13	Cost of Plant:		
14	Land and Land Rights		785 025
15	Structures and Improvements	899 519	1 442 416
16	Equipment Costs	18 782 203	15 529 772
17	Total Cost	19 681 722	17 757 213
18	Cost per KW of Installed Capacity (Line 5)	88	78
19	Production Expenses:		
20	Operation Supervision and Engineering	36 335	30 897
21	Fuel	1 216 260	1 684 443
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	40 827	66 315
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	37 893	27 331
30	Maintenance of Structures	29 053	23 194
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	343 909	798 142
33	Maint. of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses	1 704 277	2 630 322
35	Expenses per Net KWh Mills	139.02	156.90
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		BBLs
38	Quantity (Units) of Fuel Burned		31 645
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal. per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		137 264
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$	41.921
41	Average Cost of Fuel per Unit Burned	\$	38.435
42	Avg. Cost of Fuel Burned per Million Btu	\$	6.667
43	Avg. Cost of Fuel Burned per KWh Net Gen	\$	.0992
44	Average Btu per KWh Net Generation		14 881

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>DeBary</u> <i>(d)</i>	Plant Name <u>Higgins</u> <i>(e)</i>	Plant Name <u>Intercession City</u> <i>(ff)</i>	Line No.	
Gas Turbine	Gas Turbine	Gas Turbine	1	
Conventional	Conventional	Conventional	2	
1975	1968	1974	3	
1976	1971	1974	4	
401.4 (Note 3)	153.4 (Note 3)	340.2 (Note 3)	5	
388.6	109.8	316.7	6	
846	33	346	7	
Notes 318 Winter	Notes 140 Winter	Notes 342 Winter	9	
1 & 2 282 Summer	1 & 2 120 Summer	1 & 2 276 Summer	10	
23	1	7	11	
97 772 000	1 634 700	42 083 100	12	
2 082 320	-	-	14	
3 422 197	505 166	2 123 447	15	
47 080 198	11 070 850	23 198 117	16	
52 584 715	11 576 016	25 321 564	17	
131	75	74	18	
64 039	11 243	44 922	20	
8 244 305	172 295	4 121 177	21	
188 792	7 979	83 640	26	
152 524	3 836	39 101	29	
56 014	4 873	75 941	30	
1 151 702	277 913	1 746 706	32	
9 857 376	478 139	6 111 487	34	
100.82	N/M	145.22	35	
	Oil	Gas	Oil	36
	BBLs	MCF	BBLs	37
	244 847	5 376	3 876	38
	145 795	1 029	137 630	39
	36.673	2.931	41.758	40
	33.671	2.931	40.386	41
	5.499	2.849	6.987	42
	.0843		.1054	43
	15 335		17 089	44

Name of Respondent		This Report Is:		Date of Report		Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12/31/82		Dec. 31, 19 82	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate				average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
Line No.	Item (a)	Plant Name <u>Port St. Joe</u> (b)		Plant Name <u>Rio Pinar</u> (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine		Gas Turbine			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Conventional			
3	Year Originally Constructed	1970		1970			
4	Year Last Unit was Installed	1970		1970			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	19.3 (Note 3)		19.3 (Note 3)			
6	Net Peak Demand on Plant—MW (60 minutes)	13.0		17.0			
7	Plant Hours Connected to Load	1.5		5.9			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	Notes	17	Winter	Notes	17	Winter
10	When Limited by Condenser Water	1 & 2	14	Summer	1 & 2	14	Summer
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use — KWh	18 000		72 000			
13	Cost of Plant:						
14	Land and Land Rights	-		-			
15	Structures and Improvements	46 472		43 175			
16	Equipment Costs	1 514 100		1 503 681			
17	Total Cost	1 560 572		1 546 856			
18	Cost per KW of Installed Capacity (Line 5)	81		80			
19	Production Expenses:						
20	Operation Supervision and Engineering	818		1 252			
21	Fuel	1 189		8 463			
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses						
24	Steam From Other Sources						
25	Steam Transferred (Cr.)						
26	Electric Expenses	497		625			
27	Misc. Steam (or Nuclear) Power Expenses						
28	Rents						
29	Maintenance Supervision and Engineering	1 769		720			
30	Maintenance of Structures	512		5 036			
31	Maintenance of Boiler (or Reactor) Plant						
32	Maintenance of Electric Plant	17 785		26 824			
33	Maint. of Misc. Steam (or Nuclear) Plant						
34	Total Production Expenses	22 570		42 920			
35	Expenses per Net KWh — Mills	N/M		N/M			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil			Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)			BBS			BBS
38	Quantity (Units) of Fuel Burned			61			262
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas)(Give unit if nuclear)			137 393			137 314
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$			N/A			N/A
41	Average Cost of Fuel per Unit Burned \$			19.492			32.302
42	Avg. Cost of Fuel Burned per Million Btu \$			3.378			5.601
43	Avg. Cost of Fuel Burned per KWh Net Gen\$			.0661			.1175
44	Average Btu per KWh Net Generation			19 556			20 986

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 1982
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Suwannee</u> (d)	Plant Name <u>Turner</u> (e)	Plant Name <u>(f)</u>	Line No.
Gas Turbine	Gas Turbine		1
Conventional	Conventional		2
1980	1970		3
1980	1974		4
183.6 (Note 3)	181.0 (Note 3)		5
210.2	184.8		6
515	89.3		7
			8
Notes 204 Winter	Notes 186 Winter		9
1 & 2 171 Summer	1 & 2 163 Summer		10
5	5		11
39 638 400	5 750 100		12
			13
-	-		14
1 390 628	653 188		15
25 378 194	15 621 025		16
26 768 822	16 274 213		17
146	90		18
			19
43 321	33 193		20
3 965 904	629 591		21
			22
			23
			24
			25
41 049	13 576		26
			27
			28
35 296	36 662		29
1 003	36 148		30
			31
223 043	486 532		32
			33
4 309 616	1 235 702		34
108.72	214.90		35
	Oil	Oil	36
	BBLS	BBLS	37
	95 510	15 649	38
	137 762	136 887	39
	40.525	N/A	40
	41.523	40.232	41
	7.177	6.998	42
	.1001	.1095	43
	13 942	15 647	44



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**  
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient  
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

**Net Generation—Kwh:**

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Bartow	3	239.4	9 847	1 085	Oil - Gas
2	Crystal River	2	523.8	10 005	2 543	Coal
3	Crystal River	1	440.5	10 114	2 355	Coal
4	Crystal River	3	801.4 (5)	10 570	4 424 (5)	Nuclear
5	Suwannee	3	75.0	11 079	403	Gas - Oil
6						
7						
8						
9						
10						

**Total System Steam Plants**

11			6447.3	10 383	17 130	
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\*Total System Steam Plants included Gas Turbine Plants: Instruction 2, Page 402

Footnotes to Preceding Pages

- Winter: 11/1 to 4/30, Ambient 40° F.  
Summer: 5/1 to 10/31, Ambient 90° F.
- Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
- All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-cooled Electric Generators at Sea Level, 59° F. and base load.
- Cost of Plant reported on Pages 402 and 403 does not include \$190,154 marine equipment used for various plants.
- Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation, 90%; Participating Utilities, 10%; Rating and Generation shown = 90%.
- Turner Unit No. 2 was returned to service 9/15/81.
- Crystal River Unit No. 4 - initial synchronization 11/8/82, commercial operation, 12/24/82. Net Generation and hours operated are totals of MWh and hours operated since initial synchronization.

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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____	FERC Licensed Project No. _____
		Plant Name _____ (b)	Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use – KWh	Not Applicable	
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per Net KWh		

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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses

classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(f)</i>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	Not Applicable		12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 12/31/82	Year of Report Dec. 31, 19__82
<b>PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)</b>				
<p>1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p>		<p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>		
Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total Installed Capacity (Generator Name Plate Ratings in MW)			
5	Net Peak Demand on Plant—Megawatts (60 minutes)			
6	Plant Hours Connected to Load While Generating			
7	Net Plant Capability (In megawatts):			
8	Average Number of Employees			
9	Generation Exclusive of Plant Use— KWh			
10	Energy Used for Pumping — KWh			
11	Net Output for Load (line 9 minus line 10) — KWh	Not Applicable		
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	TOTAL Cost (Enter Total of lines 13 thru 19)			
21	Cost per KW of Installed Capacity (line 20 ÷ line 4)			
22	Production Expenses			
23	Operation Supervision and Engineering			
24	Water for Power			
25	Pumped Storage Expenses			
26	Electric Expenses			
27	Miscellaneous Pumped Storage Power Generation Expenses			
28	Rents			
29	Maintenance Supervision and Engineering			
30	Maintenance of Structures			
31	Maintenance of Reservoirs, Dams, and Waterways			
32	Maintenance of Electric Plant			
33	Maintenance of Miscellaneous Pumped Storage Plant			
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)			
35	Pumping Expenses			
36	Total Production Expenses (Enter Total of lines 34 and 35)			
37	Expenses per KWh (Enter result of line 36 divided by line 9)			

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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or

other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ <i>(c)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
	Not Applicable		11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
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			31
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			35
			36
			37

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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).  
 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory

Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.  
 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.  
 4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.  
 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant <i>(a)</i>	Year Orig. Const. <i>(b)</i>	Installed Capacity-Name Plate Rating (In MW) <i>(c)</i>	Net Peak Demand MW (60 Min.) <i>(d)</i>	Net Generation Excluding Plant Use <i>(e)</i>	Cost of Plant <i>(f)</i>	Plant Cost per MW Inst. Capacity <i>(g)</i>	Production Expenses			Kind of Fuel <i>(k)</i>	Fuel Cost (In cents per million Btu) <i>(l)</i>
								Operation Exc'l. Fuel <i>(h)</i>	Fuel <i>(i)</i>	Maintenance <i>(j)</i>		
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11						NONE						
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												

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**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**

Give below the information called for concerning changes in electric generating plant capacities during the year.

**A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year**

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1							
2							
3							
4							
5							
6							
7							

**B. Generating Units Scheduled for or Undergoing Major Modifications**

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8					
9					
10					
11					
12					
13					
14					

**C. New Generating Plants Scheduled for or Under Construction**

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15						
16						
17						
18						
19						
20						
21						

**D. New Units in Existing Plants Scheduled for or Under Construction**

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No: (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	Crystal River Plant	Steam	5	640 000	Nov 1978	Dec 1984
23						
24						
25						
26						
27						
28						

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**STEAM-ELECTRIC GENERATING PLANTS**

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Anclote	Tarpon Springs	1-1974	Oil Oil (E)	2 630	* 1 000	3 559
2			1-1978	Oil Oil (N)	2 630	* 1 000	3 559
3	Bartow	St. Petersburg	1-1958	Oil (C)	1 850	* 1 000	900
4			1-1961	Oil (N)	1 850	* 1 000	900
5			1-1963	Oil (N) Gas (N)	2 050	* 1 000	1 424
6							
7	Crystal Riv.S.(5)	Red Level	1-1966	Coal (M) (1)	2 500	* 1 000	2 548
8	Crystal Riv.S.(5)	Red Level	1-1969	Coal (M) (2)	2 500	* 1 000	3 367
9							
10	Crystal River	Red Level	1-1977	Nuclear	910	570/505	10 600
11	Crystal Riv.N.(5)	Red Level	1-1982	Coal (O)	2 640	1005/1005	5 240
12	Avon Park	Avon Park	1-1952	Oil (E) Oil (F)	1 315	955	450
13							
14	Higgins	Oldsmar	1-1951	Oil (C) Gas (D)	1 315	950	450
15			1-1953	Oil (C) Gas (D)	1 315	950	450
16			1-1954	Oil (K)	1 315	955	450
17							
18	Suwannee River	Ellaville	1-1953	Oil (E) Gas (F)	900	900	350
19			1-1954	Oil (C) Gas (H)	900	905	350
20			1-1956	Oil (I) Gas (G)	1 500	* 1 000	600
21				(3)			
22	Turner	Enterprise	1-1948	Oil (B) Gas (D)	860	900	300
23			1-1955	Oil (B) Gas (D)	1 500	* 1 000	600
24			1-1959	Oil (A) Gas (L)	1 500	* 1 000	600
25							
26	* 1,000/1,000						
27							
28							
29							
30							
31							
32							
33							



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**STEAM-ELECTRIC GENERATING PLANTS (Continued)**

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

**Turbine-Generators**  
(Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Megawatts						Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM.	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (in KV) (If other than 3 phase, 60 cycle, indicate other characteristic)		
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1974	509	1.0"	2 400	3 600	*	556 200	*	60	90	22.0		1
1978	509	1.0"	2 400	3 600	*	556 200	*	60	90	22.0	I 112 400	2
1958	121	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		3
1961	121	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		4
1963	204	3.5"	2 000	3 600	72 200	239 400	0.5	45	85	22.0	494 400	5
1966	371	3.5"	2 400	3 600	400 000	440 500	30.5	45	90	22.0		6
1969	476	3.5"	2 400	3 600	*	523 800	*	45	90	22.0	964 300	7
	**										**	8
1977	774	2.0"	910	1 800	N/A	801 400	N/A	60	90	22.0	801 400	9
1982	665	3.5"	2 400	3 600	495 300	739 260	30.0	75	90	24.0	739 260	10
1952	40	2.0"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	46 000	11
												12
1951	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		13
1953	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		14
1954	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	138 000	15
												16
1953	30	1.5"	850	3 600	30 000	34 500	0.5	15	85	13.8		17
1954	30	1.5"	850	3 600	30 000	37 500	0.5	30	85	13.8		18
1956	75	2.0"	1 450	3 600	61 200	75 000	0.5	30	80/ 81.6	13.8	147 000	19
												20
1948	25	2.0"	850	3 600	25 000	28 700	0.5	15	80	13.8		21
1955	75	2.0"	1 450	3 600	62 400	78 800	0.5	30	80	13.8		22
1959	75	2.0"	1 450	3 600	65 300	81 600	0.5	30	85	13.8	189 100	23
												24
												25
												26
												27
												28
												29
												30
												31
												32
												33

\* No Minimum hydrogen rating  
\*\* Adjusted for sale of 10% of Participants

See Notes Page 413-A

(Notes to Page 412-413)

Anclote Unit No. 1, installed 1974 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #170, 3.0" Hg Exh.

Anclote Unit No. 2 installed 1978 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #170<sup>0</sup>, 3.0" Hg. Exh.

Bartow Unit No. 3, installed in 1963 has a shaft connected boiler feed pump with a capacity of 1,580,000 lbs./hr. at full load.

Crystal River Unit No. 1, installed in 1966 has a shaft connected boiler feed pump with a capacity of 1,400,000 lbs./hr. used concurrently as required.

Crystal River Unit No. 2, installed in 1969, has two separate turbine powered boiler feed pumps, 5920 RPM, 9000 HP, STM:154 #170<sup>0</sup>, 3.5 Hg Exh.

Crystal River 3 (Nuclear), installed in 1977 has two separate turbine powered steam generator feed pumps, 5500 RPM, 8500 HP, STM: HP 1120#/580<sup>0</sup>; LP 180#/550, 3.5" Hg. Exh.

Crystal River Unit No. 4, installed in 1982, has one separate turbine powered boiler feed pump, 5200 RPM, 25,600 HP, STM:136#/705<sup>0</sup>, 4.0" Hg. Exh.

Note (1) Converted to Oil 1970 - Reconverted to Coal, May 1979

(2) Converted to Oil 1971 - Reconverted to Coal December 1976

(3) Turner No. 2 Returned to Service 9/15/81

(4) Column (d) - See below

(A) Peabody Mechanical

(B) B & W Steam Atom

(C) B & W Mechanical

(D) Forney Gas

(E) C. E. Mechanical Ret Flow

(F) C. E. Gas

(G) Riley Gas

(H) B & W Gas

(I) Peabody Steam Atom

(J) C. E. Steam Atom

(K) Spectus Return Flow

(L) Peabody Gas

(M) C. E. Coal

(N) Clarke - Chapman

(O) B & W Coal

(5) Crystal River Units 1 & 2 have been designated "Crystal River South; Crystal River Unit 4 & Unit 5 (under construction) have been designated "Crystal River North." (Column a)

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**HYDROELECTRIC GENERATING PLANTS**

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving

Line No.	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	Water Wheels <i>(In column (a), indicate whether horizontal or vertical. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnotes)</i>			
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head With Pond Full <i>(g)</i>
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11		Not Applicable					
12							
13							
14							
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16							
17							
18							
19							
20							
21							
22							
23							
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**HYDROELECTRIC GENERATING PLANTS (Continued)**

particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

annual rent, and how determined. Specify whether lessee is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)	Line No.
			Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (In megawatts)	Number of Units in Plant		
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
										1
										2
										3
										4
										5
										6
										7
										8
										9
										10
										11
										12
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										40

Not Applicable

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 <u>82</u></b>
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**PUMPED STORAGE GENERATING PLANTS**

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.  
 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.  
 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual

Line No.	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS <i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner— Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)</i>				
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head with Pond Full <i>(g)</i>	Design Head <i>(h)</i>
1								
2								
3								
4								
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11		Not Applicable						
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report Dec. 31, 19__ <b>82</b>
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**PUMPED STORAGE GENERATING PLANTS (Continued)**

rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

		SEPARATE MOTOR-DRIVEN PUMPS							Line No.	
RPM <i>(Designate whether turbine or pump)</i>	Maximum Hp Capacity of Unit at Design Head	Year Installed	Type	RPM	Phase	Frequency or dc	NAME PLATE RATING IN			
							Hp	MVa		
<i>(i)</i>	<i>(j)</i>	<i>(k)</i>	<i>(l)</i>	<i>(m)</i>	<i>(n)</i>	<i>(o)</i>	<i>(p)</i>	<i>(q)</i>		
			Not Applicable							1
									2	
									3	
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									38	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**PUMPED STORAGE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS <i>(In column (v), designate whether generator or motor)</i>						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) <i>(x)</i>
	Year Installed <i>(r)</i>	Voltage <i>(s)</i>	Phase <i>(t)</i>	Frequency or d.c. <i>(u)</i>	Name Plate Rating of Unit (In megawatts) <i>(Designate whether MVs, MW, or Hp; indicate power factor)</i> <i>(v)</i>	Number of Units in Plant <i>(w)</i>	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11					Not Applicable		
12							
13							
14							
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (a), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Avon Park	Avon Park, Florida				
2	P-1 P-2		Gas Turbine	1968	Brayton	D/C
3						
4	Bartow	St. Petersburg, Florida				
5	P-1 P-2 P-3 P-4		Gas Turbine	1972	Brayton	D/C
6						
7	Bayboro	St. Petersburg, Florida				
8	P-1 P-2 P-3 P-4		Gas Turbine	1973	Brayton	D/C
9						
10	Debary	Debary, Florida				
11	P-3 P-5		Gas Turbine	1975	Brayton	D/C
12	P-1 P-2 P-4 P-6		Gas Turbine	1976	Brayton	D/C
13						
14	Higgins	Oldsmar, Florida				
15	P-1 P-2		Gas Turbine	1969	Brayton	D/C
16	P-3		Gas Turbine	1970	Brayton	D/C
17	P-4		Gas Turbine	1971	Brayton	D/C
18						
19	Intercession City	Intercession City, Florida				
20	P-1 P-2 P-3		Gas Turbine	1974	Brayton	D/C
21	P-4 P-5 P-6					
22						
23	Port St. Joe	Port St. Joe, Florida				
24	P-1		Gas Turbine	1970	Brayton	D/C
25						
26	Rio Pinar	Rio Pinar, Florida				
27	P-1		Gas Turbine	1970	Brayton	D/C
28						
29	Turner	Enterprise, Florida				
30	P-1 P-2		Gas Turbine	1970	Brayton	D/C
31	P-3 P-4		Gas Turbine	1974	Brayton	D/C
32						
33	Suwanne	Ellaville, Florida				
34	P-1 P-2 P-3		Gas Turbine	1980	Brayton	D/C
35						
36						
37						
38						
39						
40						



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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Line No.	
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>			Number of Units in Plant <i>(m)</i>
		1968	13 800	3	60	33.8	2	67.6	1
									2
									3
		1972	13 800	3	60	55.7	4	222.8	4
									5
									6
		1973	13 800	3	60	56.7	4	226.8	7
									8
									9
									10
		1975	13 800	3	60	66.9	2	133.8	11
		1976	13 800	3	60	66.9	4	267.6	12
									13
									14
		1969	13 800	3	60	33.8	2	67.6	15
		1970	13 800	3	60	42.9	1	42.9	16
		1971	13 800	3	60	42.9	1	42.9	17
									18
									19
		1974	13 800	3	60	56.7	6	340.2	20
									21
									22
									23
		1970	13 200	3	60	19.3	1	19.3	24
									25
									26
		1970	13 200	3	60	19.3	1	19.3	27
									28
									29
		1970	13 200	3	60	19.3	2	38.6	30
		1974	13 800	3	60	71.2	2	142.4	31
									32
									33
		1980	13 800	3	60	61.2	3	183.6	34
									35
									36
									37
									38
									39
									40

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure  (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits  (h)	
	From  (a)	To  (b)	Operating  (c)	Designed  (d)		On Structures of Line Designated  (f)	On Structures of Another Line  (g)		
1	230 KV Lines		Underground						
2	Bartow Plant	Northeast	230	230	HPOF	3.91		1	
3									
4	Bartow Plant	Northeast	230	230	HPOF	3.98		1	
5									
6	500 KV Lines		Overhead						
7	Crystal River	Lake Tarpon	500	500	ST	72.13		1	
8									
9	Crystal River	Central Fla.	500	500	ST	52.91		1	
10									
11	230 KV Lines		Overhead						
12	Windermere	WIC - 7	69	230	WH		.93		
13									
14	Windermere	WXO - 9	69	230	WH		1.07		
15									
16	40th Street	FSP 3	115	230	WP	.13		1	
17									
18	FSP 3	FSP 52	115	230	SP	3.77		1	
19									
20	FSP 52	Pasadena	115	230	SP	.03		1	
21									
22	KZ - 123	KZ - 127	115	230	WH	.45		1	
23									
24	KZ - 127	KZ - 146	115	230	WP	1.35		1	
25									
26	KZ - 146	Z-Hills N	115	230	CH	.58		1	
27									
28	Northeast	NF - 3	115	230	SP	.12		1	
29									
30	NF - 3	NF - 12	115	230	SP	8.16		1	
31									
32	NF - 12	40th Street	115	230	SP	.17		1	
33									
34									
35									
36	TOTAL								

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19 82</b>
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2500 KCM CU								1
2500 KCM CU								2
2500 KCM CU	261 775	4 213 606	4 475 381					3
2335 KCM ACAR	2 500	11 978 659	11 981 159					4
2335 KCM ACAR	9 840	8 699 022	8 708 862					5
954 KCM ACSR	135 968	1 261 126	1 397 094					6
954 KCM ACSR	-	368 917	368 917					7
795 KCM AAC								8
1590 KCM ACSR	1 974	706 263	708 237					9
795 KCM AAC								10
1590 KCM ACSR								11
1590 KCM ACSR	213 477	1 023 208	1 236 685					12
795 KCM AAC								13
1081 KCM ACAR	233 537	897 473	1 131 010					14
795 KCM AAC								15
KCM AAC								16
								17
								18
								19
								20
								21
								22
								23
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								36

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	Pt. St. Joe	St. Joe Ind	115	230	ST		1.43		
2									
3	Anclote Plant	Largo	230	230	SH	15.29		1	
4					SP	8.54		1	
5	Anclote Plant	E. Clearwater	230	230	SH		15.30		
6									
7	Anclote Plant	Seven Springs	230	230	SP	7.71		1	
8									
9	Altamonte	Woodsmere	230	230	WP	.10		1	
10					ST		.56		
11					WH	3.68		1	
12					SP	.82		1	
13					WH	6.52		1	
14	Crystal River	Curlew	230	230	ST	5.58		2	
15					ST	33.49	33.49	1	
16					ST	34.26	34.26	1	
17					ST	4.38	4.38	1	
18	Crystal River	Holder	230	230	ST	5.57		2	
19					ST	11.13		1	
20	Holder	Central Fla.	230	230	ST	36.61		1	
21					ST		47.57		
22	Crystal River	Fort White	230	230	WH	50.11		1	
23					WH	23.20		1	
24	Central Fla.	Silver Spgs.	230	230	ST	27.39	27.07	1	
25									
26	Central Fla.	Windermere	230	230	ST	46.61	46.61	1	
27									
28	Crawfordville	Perry	230	230	ST	12.09		1	
29					WH	40.35		1	
30	Crawfordville	Pt. St. Joe	230	230	WH	58.85		1	
31					SH	2.65		1	
32						.65		1	
33	CC-248	Seven Sprgs.	230	230	ST		2.90		
34									
35									
36	TOTAL								

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material (j)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (k)	Construction and Other Costs (l)	Total Cost (m)	Operation Expenses (n)	Maintenance Expenses (o)	Rents (p)	Total Expenses (q)	
795								1
KCM ACSR 1590	11 479	51 091	62 570					2
KCM ACSR 1590	390 081	5 306 830	5 696 911					3
KCM ACSR 2335	-	635 748	635 748					4
KCM ACSR 1590	1 145 863	1 387 207	2 538 070					5
KCM ACSR								6
	44 832	1 401 541	1 446 373					7
954								8
KCM ACSR 1590	1 271 431	10 045 071	11 316 502					9
KCM ACSR 1590								10
KCM ACSR 954	779 161	6 359 168	7 138 329					11
KCM ACSR 1590	152 653	5 337 024	5 489 677					12
KCM ACSR 1590	439 516	2 955 994	3 395 510					13
KCM ACSR 954	1 119 901	5 803 299	6 923 200					14
KCM ACSR 954	1 203 558	3 699 191	4 902 749					15
KCM ACSR 1590	589 875	4 897 211	5 487 086					16
KCM ACSR	66 391	139 498	205 889					17

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure  (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits  (h)	
	From  (a)	To  (b)	Operating  (c)	Designed  (d)		On Structures of Line Designated  (f)	On Structures of Another Line  (g)		
1	DeBary	Altamonte	230	230	WH	7.07		1	
2					ST	.63	3.36		
3					SP		8.59		
4	DeBary	N. Longwood	230	230	WH	1.32		1	
5					CH		2.70		
6					SP	9.15		1	
7					ST	3.36		1	
8	Fort Meade	W.Lake Wales	230	230	ST	3.07		1	
9					WH	16.80		1	
10	Fort Meade	TECO	230	230	ST	8.11			
11					WH	1.38		1	
12	Largo	Pasadena	230	230	ST		1.61		
13					SP	13.13		1	
14	CC-248	Seven Springs	230	230	ST	2.90		1	
15									
16	Lake Tarpon	TECO	230	230	ST	.36	.36	1	
17									
18	Northeast	Curlew	230	230	ST	4.34		2	
19						12.61		1	
20	N. Longwood	Piedmont	230	230	SP		4.04		
21					WH	6.16		1	
22	N. Longwood	FP&L Co. Tie	230	230	SP	4.04		1	
23					WH	2.77		1	
24	N. Longwood	Rio Pinar	230	230	AT	13.06		1	
25					ST	2.60		1	
26	Piedmont	Woodsmere	230	230	WH	6.72		1	
27									
28	Pt. St. Joe	Gulf Power	230	230	ST	33.98		1	
29									
30	Rio Pinar	OUC Tie	230	230	AT	2.64		1	
31									
32	Suwannee	Ft. White	230	230	ST	38.08		1	
33									
34									
35									
36	TOTAL								

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**TRANSMISSION LINE STATISTICS (Continued)**

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shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material <i>(l)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
1590 KCM ACSR	254 154	1 804 930	2 059 084					1 2 3 4 5
954 KCM ACSR	198 130	2 691 302	2 889 432					6 7
1081 KCM ACAR	55 284	1 070 831	1 126 115					8 9
1081 KCM ACAR	2 353	426 949	429 302					10 11
1590 KCM ACSR	151 936	2 537 808	2 689 744					12 13
1590 KCM ACSR	-	-	-					14 15
1590 KCM ACSR	-	171 346	171 346					16 17
1590 KCM ACSR	1 585 714	2 019 764	3 605 478					18 19
1590 KCM ACSR	16 834	386 162	402 996					20 21
954 KCM ACSR	207 865	1 021 435	1 229 300					22 23
954 KCM ACSR	420 736	1 487 492	1 903 228					24 25
954 KCM ACSR	15 605	470 878	486 483					26 27
795 KCM ACSR	71 747	2 032 178	2 103 925					28 29
954 KCM ACSR	200 397	300 599	500 996					30 31
954 KCM ACSR	196 750	2 362 830	2 559 580					32 33 34 35 36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure  (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits  (h)	
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>		
1	FX 24	FX 68	69	230	ST		4.17		
2									
3	Avon Park	AF 44	115	230	ST		4.30		
4									
5	Fort Meade	FR 1 SW	115	230	ST		1.92		
6									
7	Avon Park	Ft. Meade	230	230	ST	4.30		1	
8									
9					CP	2.01		1	
10					WH	19.86		1	
11					WP	.94		1	
12					SP		1.22		
13	BLX 1	Lakeland W	230	230	WH	19.07		1	
14									
15	Fort White	Silver Springs	230	230	CP	68.03		1	
16					ST	1.46		1	
17					SH	4.99		1	
18									
19	Lake Tarpon	Palm Harbor	230	230	ST	4.32		1	
20					SP	.57		1	
21					CP	2.90		1	
22									
23	Ulmerton	CUR CC 301	230	230	ST		12.78		
24									
25	Northeast	Pinellas	230	230	CP	1.90		1	
26									
27	Windermere	Interc. City	230	230	WH	18.67		1	
28					SP	.15		1	
29					ST	.79		1	
30	Windermere	OUC Tie	230	230	WH	1.31		1	
31									
32	Woodsmere	WIW 45	230	230	ST		.92		
33									
34	Suwannee	Perry	230	230	ST	28.61		1	
35									
36	TOTAL								



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**TRANSMISSION LINE STATISTICS (Continued)**

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 KCM AAC 4/0 CU 795								1
KCM AAC	2 353	426 949	429 302					2
								3
								4
								5
KCM AAC	300 399	808 820	1 109 219					6
1081								7
KCM ACAR								8
								9
								10
954								11
KCM ACSR	89 028	2 904 399	2 993 427					12
1590								13
KCM ACSR	100 010	2 372 366	2 472 376					14
795								15
KCM ACSR								16
954								17
KCM ACSR	449 980	4 098 525	4 548 505					18
								19
1590								20
KCM ACSR	144 297	1 166 723	1 311 020					21
								22
1590								23
KCM ACSR	604 697	509 658	1 114 355					24
954								25
KCM ACSR	-	-	-					26
								27
954								28
KCM ACSR	135 968	1 261 126	1 397 094					29
954								30
KCM ACSR	-	368 917	368 917					31
954								32
KCM ACSR	19 739	866 721	886 460					33
795								34
KCM ACSR	151 754	1 312 705	1 464 459					35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 1982
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Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Suwannee	Georgia	230	230	ST	18.36		1
2								
3	Ulmerton	Largo	230	230	ST	5.05		1
4								
5	Windermere	Woodsmere	230	230	WH	4.68		1
6					ST	1.82		
7	W. Lake Wales	Intercession City	230	230	WH	29.34		1
8					ST		.79	
9	W. Lake Wales	FP & L Co. Tie	230	230	AT	60.55		1
10								
11	W. Lake Wales	TECO	230	230	AT	2.29		1
12								
13	Fort Meade	Vandolah	230	230	SP	1.20		1
14					WH	21.05		1
15					CH	1.80		1
16	Skylake	OUC	230	230	CH	1.22		1
17					WP	3.40		1
18	Sub Total	500 KV Lines				125.04		
19								
20	Sub Total	230 KV Lines				983.15	278.07	
21								
22	Other Trans. Lines-Overhead		115 & 112	115 & 69	Various	2413.24	305.35	
23								
24	Other Trans. Lines-Underground		115	115	Various	37.18	13.13	2
25								
26								
27	*HPOF - High Pressure Oil Filled				SP - Single Steel Poles			
28	ST - Steel Tower				CH - Concrete Poles			
29	AT - Aluminum Tower				CP - Concrete Portal			
30	SL - Steel Lattice				WH - Wood "H" Frame			
31	SH - Steel Tubular Poles				WP - Single Wood Pole			
32								
33								
34								
35								
36					TOTAL	3558.61	596.55	

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954								1
KCM ACSR	104 190	1110240	1214 430					2
1590								3
KCM ACSR	604 697	509658	1114 355					4
1590								5
KCM ACSR	-	-	-					6
954								7
KCM ACSR	364 444	1984949	2349 393					8
954								9
KCM ACSR	636 176	4927787	5563 963					10
954								11
KCM ACSR	17 342	207474	224 816					12
954								13
KCM ACSR	59 952	2898802	2958 754					14
954								15
KCM ACSR	28 373	851351	879 724					16
954								17
KCM ACSR	12 340	20677681	20690 021	2 452	11 781	-	14 233	18
954								19
KCM ACSR	15 252 376	103861140	119113 516	67 315	705 752	39 671	812 738	20
954								21
KCM ACSR	7 783 428	85305207	93088 635	232 238	2 038 434	55 306	2 325 978	22
954								23
KCM ACSR	114 590	12972466	13087 056	-	-	-	-	24
954								25
KCM ACSR								26
954								27
KCM ACSR								28
954								29
KCM ACSR								30
954								31
KCM ACSR								32
954								33
KCM ACSR								34
954								35
KCM ACSR	23 162 734	222816494	245979 228	302 005	2 755 967	94 977	3 152 949	36



Name of Applicant <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)
1	Haines City	ICLW-232	0.22	WP	32	2	2	795	KCM	V	69				
2	ICLW	Poinciana	9.90	WP	10	1	1	795	AAC	8.8	69	20 253	485868	427536	933657
3	VHC-14-SW	VW-73-55-SW	5.38	WP	13	1	1	795	KCM	T	69				
4	VW-73-55-SW	VW-73-60-TP	0.64	WP	13	1	1	795	AAC	6.4	69	1 768	142543	267447	411758
5	Inverness	Inver.REA	3.35	WP	20	1	1	795	KCM	T	69				
6	W.Lk.Wales	Lk. Wales	4.46	WP	23	1	1	795	AAC	8.8	69	-	109107	151115	260222
7	VFG-60-TP	Ft.Green #4	0.47	WP	10	1	1	1/0	KCM	T	69	90 223	281072	239032	610327
8	Lt.Payne Ck	VFG-122-TP	6.77	WP	14	1	1	795	AAAC	6.4	69	-	17146	35495	52641
9	Ft. Meade	FFG-41	1.53	WP	28	2	2	795	KCM	T	69				
10	FFG-41	BA-33-SW	5.20(3)	WP & ST	17	1	1	795	AAC	10.1	69	2 168	165032	122925	290125
11	Silver Spgs.	FO-307	4.64	CP(4)	8	1	1	795	KCM	T	69	1 019	55294	220891	277204
12									AAC	8.8					
13										9.7		-	107350	72248	179598
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	<b>TOTAL</b>											346 734	4110198	4402483	8859415

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construc-

tion are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and

costs of Underground Conduit in column (m).  
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	TOTAL														

(1) 1.22 Cir. miles of conductor strung on existing FV-230-DC-Steel Poles  
 (2) 2.01 Second circuit (APW-CODE) is 795 KCM AAC conductors, 69 kV insulation  
 (3) 4.17 Miles of total 5.20 miles new conductor, was installed on existing FX-steel towers  
 (4) These concrete poles also support Seminole Electric Co-op 230 kV conductors. FPC owns the poles, Seminole owns 230 kV conductors.



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 82
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Archer - Nr. Archer	Transm.-Unattend.	67.6	12.47		9 500	6	2			
2			28.5	67		150 000	1				
3	Suwannee River Plant-										
4	Ellaville	Transm.-Unattend.	115.5	13.2		80 000	6	1			
5			120.7	12.47		9 375	3	1			
6			115	13.2		90 000	1				
7	Ft. White-Nr. Ft. White	Transm.-Unattend.	224.2	118		250 000	1				
8			110	69		60 000	1				
9			69.3	12.47		2 000	3	1			
10	East Clearwater - Near										
11	Clearwater	Transm.-Unattend.	115	67		200 000	1				
12			230	67.3		250 000	1				
13			240	120		200 000	1				
14			70.3	13.1		90 000	2				
15	Quincy - Quincy	Transm.-Unattend.	115	67		75 000	1				
16	Crawfordville - Near										
17	Crawfordville	Transm.-Unattend.	218.5	67.2		100 000	1				
18	Deland West-Nr. Deland	Transm.-Unattend.	109.2	67		125 000	1				
19			230	69		200 000	1				
20	Intercession City - Nr.										
21	Davenport	Transm.-Unattend.	218.5	67		250 000	1				
22			70.7	13.8		315 000	3				
23			68.8	13.1		20 000	1				
24	Crystal River East-Nr.										
25	Crystal River	Transm.-Unattend.	235.7	116.9		250 000	1				



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19__82</b>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(g)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Central Florida - Near Leesburg	Transm.-Unattend.	512	230		750 000	1				
2			218.5	67		400 000	2				
3	Crystal River Plant - Nr. Crystal River	Transm.-Unattend.	525	21		950 000	3	1			
4			224.2	21		1 050 000	3				
5	Brooksville West-West of Brooksville	Transm.-Unattend.	115.7	7.2		6 250	1	1			
6			224.2	115		250 000	1				
7	Clermont E-Nr. Clermont	Transm.-Unattend.	224.2	67		150 000	1				
8	Barcola - Nr. Bartow	Transm.-Unattend.	218.5	69		150 000	1				
9	SevenSprings-Nr. Elfers	Transm.-Unattend.	241.5	115		750 000	3				
10	Idlywild-Nr. Gainesville	Transm.-Unattend.	138	67		75 000	1				
11	Debary - Nr. Debary	Transm.-Unattend.	230	13.2		375 000	3				
12	Havanna - Nr. Havana	Transm.-Unattend.	115	69		75 000	1				
13	Avon Park - Avon Park	Transm.-Unattend.	224	67		200 000	1				
14			115	69		75 000	1				
15			115	13.2		55 000	3	1			
16			70.6	13.1		21 875	4				
17	Brooksville-Brooksville	Transm.-Unattend.	70.7	13.8		80 000	1				
18			69.3	13.2		15 000	3				
19			115	13.1		60 000	2				
20	Brooksville-Brooksville	Transm.-Unattend.	115	69		75 000	1				
21			115	67		100 000	1				
22			115	67		100 000	1				

<b>Name of Respondent</b> FLORIDA POWER CORPORATION	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) 12/31/82	<b>Year of Report</b> Dec. 31, 1982
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Suwannee - Ellaville	Transm.-Unattend.	224.2	115		150 000	2				
2			241.5	13.2		128 000	1				
3			235.7	13.2		128 000	1				
4	Lake Tarpon-Nr.Oldsmar	Transm.-Unattend.	102.5	4.16		12 500	2	2			
5			512	230		750 000	1	1			
6	Anclote-Nr.Tarpon Sprgs	Transm.-Unattend.	21.5	4.16		60 000	2				
7			230	4.16		40 000	1				
8			235.7	13.1		100 000	2				
9			230	21		1 240 000	2				
10	Fort Meade - Ft. Meade	Transm.-Unattend.	67	4.16		5 000	1				
11			115	69		60 000	1				
12			224.2	110		150 000	1				
13			230	67		200 000	1				
14			117.8	13.1		100 000	2				
15	Northeast-St.Petersburg	Transm.-Unattend.	224.2	115		400 000	2				
16			115	13.1		80 000	2				
17			230	115		250 000	1				
18	Ulmerton - Nr. Largo	Transm.-Unattend.	117.8	13.1		60 000	2				
19			218.5	110		400 000	2				
20	Largo - Largo	Transm.-Unattend.	70.3	13.1		100 000	2				
21			230	69		200 000	1				
22			224	67		400 000	2				
23	Hudson - Hudson	Transm.-Unattend.	235.7	115		250 000	1				
24											
25											

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**SUBSTATIONS**

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|--|--|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or</p> | <p>operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
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Line No.	Name and Location of Substation (g)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Turner - Enterprise	Transm.-Unattend.	115	67		160 000	2	1			
2			115	13.2		145 000	1				
3			67	12.47		9 375	3				
4			70.6	13.1		9 375	1				
5			111.5	13.2		15 000	1				
6			70.2	13.2		80 000	2				
7			117.8	13.2		180 000	2				
8	Woodsmere - Woodsmere	Transm.-Unattend.	230	70.8		250 000	1				
9			68.8	13.1		40 000	2				
10	Perry - Perry	Transm.-Unattend.	230	69		175 000	2				
11			70.6	13.1		20 000	1				
12			67	13.1		20 000	1				
13			70.6	13.1		12 500	3				
14			70.6	13.2		40 000	2				
15	Port St. Joe-Pt.St.Joe	Transm.-Unattend.	110	67		60 000	1	1			
16			218.5	67		100 000	1				
17			224.2	69		200 000	1				
18			67	13.1		100 000	2				
19			230	78.8		200 000	1				
20			218.5	67		150 000	1				
21	Camp Lake - Camp Lake	Transm.-Unattend.	68.8	13.1		30 000	1				
22			67	13.1		50 000	1				
23			230	67		250 000	1				
24	Piedmont - Apopka	Transm.-Unattend.									
25											

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19__82
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

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Line No.	Name and Location of Substation (g)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Rio Pinar - Orlando	Transm.-Unattend.	69	13.2		20 000	1				
2			70.35	13.1		30 000	1				
3			70.6	13.1		30 000	1				
4			230	69		150 000	1				
5	Windermere - Orlando	Transm.-Unattend.	67	12.47		8 625	3	1			
6			218.5	67		200 000	1				
7	12 Transmission Switching Stations Not Reported										
8											
9											
10	51st St.-St.Petersburg	Distr.-Unattend.	117.9	13.1		80 000	2				
11	Oakhurst - Seminole	Distr.-Unattend.	67.1	13.1		90 000	3				
12	Zephyrhills - Same	Distr.-Unattend.	67	13.1		20 000	1				
13	Maitland - Same	Distr.-Unattend.	70.3	13.1		60 000	2				
14	Inverness-Nr.Inverness	Distr.-Unattend.	68.8	13.1		40 000	2				
15			110	69		60 000	1				
16	Maximo-St. Petersburg	Distr.-Unattend.	115	13.1		100 000	2				
17	Desoto City - Same	Distr.-Unattend.	67	13.1		18 750	2				
18	Crystal River N. - Near										
19	Crystal River	Distr.-Unattend.	115.5	13.1		18 750	3	1			
20	Bowlegs Creek - Near										
21	Ft. Meade	Distr.-Unattend.	115	24.9		14 000	3	1			
22	Groveland - Groveland	Distr.-Unattend.	70.6	13.1		5 750	3	1			
23			67.6	12.47		6 250	3	1			
24	Coleman - Near Coleman	Distr.-Unattend.	70.6	13.1		18 750	2				
25											

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 82
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(g)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Deltona - Nr. Orange Cty	Distr.-Unattend.	67	13.1		60 000	2				
2	Bayview - Bayview	Distr.-Unattend.	115	13.1		100 000	2				
3	Seminole - Seminole	Distr.-Unattend.	224.3	67		250 000	1				
4			70.4	13.1		100 000	2				
5	Silver Springs Shores-										
6	Near Ocala	Distr.-Unattend.	68.6	13.1		40 000	2				
7	Belleair - Largo	Distr.-Unattend.	70.6	13.1		80 000	2				
8	Central Plaza-St. Pete	Distr.-Unattend.	115	13.1		100 000	2				
9	Reddick - Near Reddick	Distr.-Unattend.	67	12.5		12 500	3				
10			67	13.1		12 500	1				
11	Dunedin - Near Dunedin	Distr.-Unattend.	68.7	13.1		60 000	3				
12	Madison - Madison	Distr.-Unattend.	115	13.1		12 500	3	1			
13	High Springs - Same	Distr.-Unattend.	70.6	13.1		12 500	3	1			
14	Walsingham - Largo	Distr.-Unattend.	67	13.1		100 000	2				
15	Citrusville -Lake Wales	Distr.-Unattend.	68.8	2.52		12 500	3	1			
16	Palm Harbor-Palm Harbor	Distr.-Unattend.	70.6	13.1		40 000	2				
17	Clearwater - Clearwater	Distr.-Unattend.	68.7	13.1		90 000	3				
18	Barberville - Near	Distr.-Unattend.	67	13.1		29 375	2				
19	Barberville	Distr.-Unattend.	115	67		30 000	3				
20	Cross Bayou-Nr. Pnls Pk	Distr.-Unattend.	70.4	13.1		60 000	3				
21	Davenport-Nr. Davenport	Distr.-Unattend.	70.6	13.8		10 000	1				
22	Univ. of Florida-Gaines.	Distr.-Unattend.	65.3	22.9		60 000	2				
23	Bithlo - Nr. Orlando	Distr.-Unattend.	70.6	13.1		12 500	3	1			
24	Pinecastle-Nr. Pinecastl	Distr.-Unattend.	68.6	13.1		40 000	2				
25	Alachua - Nr. Alachua	Distr.-Unattend.	67	13.1		12 500	3	1			

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 19 <u>82</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVs)			Capacity of Substation (In Service) (In MVs)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Denham - Denham	Distr.-Unattend.	70.6	13.1		20 000	1				
2	Wauchula-Nr. Wauchula	Distr.-Unattend.	67	13.1		18 750	2				
3	Winter Park E. - Nr.	Distr.-Unattend.	224.2	67		150 000	1				
4	Winter Park	Distr.-Unattend.	230	13.1		100 000	2				
5	Umatilla - Nr. Umatilla	Distr.-Unattend.	70.6	13.8		18 750	2				
6	Deland East - Nr. Deland	Distr.-Unattend.	67	13.1		60 000	2				
7	Deland - Deland	Distr.-Unattend.	112.1	13.1		60 000	2				
8	Wewahootee - Nr. Cocoa	Distr.-Unattend.	70.6	13.1		12 500	3	1			
9			12.47	4.16		4 310	3	1			
10	Lk Wilson-N. Davenport	Distr.-Unattend.	67	13.1		18 750	2				
11	Pilsbury-St. Petersburg	Distr.-Unattend.	115	13.1		100 000	2				
12	Vinoy - St. Petersburg	Distr.-Unattend.	117.8	13.1		80 000	2				
13	Holopaw-Nr. St. Cloud	Distr.-Unattend.	235.7	24.94		12 500	3	1			
14	Taft - Nr. Taft	Distr.-Unattend.	70.6	13.1		32 500	4	1			
15	Port Richey-W. Pt. Richey	Distr.-Unattend.	115	13.1		90 000	3				
16	Eustis So.-So. of Eustis	Distr.-Unattend.	67	13.1		53 000	2				
17	Ocoee - Ocoee	Distr.-Unattend.	70.3	13.1		50 000	2				
18	Kenneth-St. Petersburg	Distr.-Unattend.	117.8	13.1		60 000	2				
19	Lake Placid-Lake Placid	Distr.-Unattend.	67	12.47		22 400	1				
20			67	12.47		12 500	1				
21	No. Ft. Meade-Nr. Ft. Meade	Distr.-Unattend.	109.2	4.16		43 750	4	1			
22			115	24.94		18 750	3				
23	Crossroads-St. Petersburg	Distr.-Unattend.	115	13.1		80 000	2				
24	Casselberry - Nr.										
25	Casselberry	Distr.-Unattend.	67	13.1		80 000	2				



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 1982</b>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVs)			Capacity of Substation (In Service) (In MVs)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(g)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Zephyrhills No.-No. of	Distr.-Unattend.	67.6	12.47		112 500	3				
2	Zephyrhills										
3	Clear Springs E.-Clear	Distr.-Unattend.	68.8	24.94		20 000	1				
4	Springs										
5		Distr.-Unattend.	63.4	4.16		18 750	2				
6	Wekiva - Nr. Longwood										
7	Oviedo - Oviedo	Distr.-Unattend.	67	13.1		12 500	3	1			
8	Winter Park-Winter Park	Distr.-Unattend.	67	13.1		120 000	4				
9	Conway - Conway	Distr.-Unattend.	68.6	13.1		40 000	2				
10	Eustis - Eustis	Distr.-Unattend.	67	8.72		12 500	3	1			
11	Mount Dora - Same	Distr.-Unattend.	67	13.1		20 000	1				
12	Clermont - Clermont	Distr.-Unattend.	67	13.1		40 000	2				
13	Haines City - Same	Distr.-Unattend.	68.6	13.1		40 000	2				
14	Lady Lake-Nr.Lady Lake	Distr.-Unattend.	68.6	13.1		18 750	2				
15	Newberry - Newberry	Distr.-Unattend.	68.8	13.1		5 750	1	3			
16			218.5	70.8		100 000	1				
17	Winter Springs - Same	Distr.-Unattend.	68.6	13.1		60 000	2				
18	Tri-City-Clearwater	Distr.-Unattend.	115	13.1		30 000	1				
19	Holder - Holder	Distr.-Unattend.	70.6	13.8		10 000	1				
20			230	67		250 000	1				
21	Hammock-Nr.Brooksville	Distr.-Unattend.	67	4.16		18 750	2				
22			112.1	4.16		20 000	1				
23	Plymouth - Plymouth	Distr.-Unattend.	68.8	8.72		12 500	3	1			
24			67	13.1		12 500	3	1			
25	Winter Garden - Same	Distr.-Unattend.	68.6	13.1		40 000	2				





Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/82	Year of Report Dec. 31, 1982
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVA) <i>(d)</i>
1	Number at Beginning of Year	904 091	209 694	8 034 260
2	Additions During Year			
3	Purchases	63 961	8 535	383 758
4	Associated with Utility Plant Acquired	-	-	-
5	TOTAL Additions ( <i>Enter Total of lines 3 and 4</i> )	63 961	8 535	383 758
6	Reductions During Year			
7	Retirements	38 218	4 469	114 604
8	Associated with Utility Plant Sold	-	-	-
9	TOTAL Reductions ( <i>Enter Total of lines 7 and 8</i> )	38 218	4 469	114 604
10	Number at End of Year ( <i>Lines 1 + 5 - 9</i> )	929 834	213 760	8 303 414
11	In Stock	41 664	7 123	505 154
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	887 866		
15	In Company's Use	304	206 637	7 798 260
16	TOTAL End of Year ( <i>Enter Total of lines 11 to 15. This line should equal line 10.</i> )	929 834	213 760	8 303 414

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**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:  
 (1) Scrubbers, precipitators, tall smokestacks, etc.  
 (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment  
 (4) Other.

- B. Water pollution control facilities:  
 (1) Cooling towers, ponds, piping, pumps, etc.  
 (2) Waste water treatment equipment  
 (3) Sanitary waste disposal equipment  
 (4) Oil interceptors  
 (5) Sediment control facilities  
 (6) Monitoring equipment  
 (7) Other.

- C. Solid waste disposal costs:  
 (1) Ash handling and disposal equipment  
 (2) Land  
 (3) Settling ponds  
 (4) Other.

- D. Noise abatement equipment:  
 (1) Structures  
 (2) Mufflers  
 (3) Sound proofing equipment  
 (4) Monitoring equipment  
 (5) Other.

- E. Esthetic costs:  
 (1) Architectural costs  
 (2) Towers  
 (3) Underground lines  
 (4) Landscaping  
 (5) Other.

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:  
 (1) Preparation of environmental reports  
 (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.  
 (3) Parks and related facilities  
 (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	141 779 659	46116122	(16756)		187 879 025	187 879 025
2	Water Pollution Control Facilities	39 983 032	35337206	(102798)		75 217 440	75 217 440
3	Solid Waste Disposal Costs	4 117 687	6612	(1766)		4 122 533	4 122 533
4	Noise Abatement Equipment	3 728 715				3 728 715	3 728 715
5	Esthetic Costs	377 114				377 114	377 114
6	Additional Plant Capacity	2 003 194	5816600			7 819 794	7 819 794
7	Miscellaneous (Identify significant)	1 473 535				1 473 535	1 473 535
8	TOTAL (Total of lines 1 thru 7)	193 462 936	87276540	(121320)		280 618 156	280 618 156
9	Construction Work in Progress	56 385 384				34 073 000	34 073 000

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/82</b>	Year of Report <b>Dec. 31, 19_82</b>
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	6 858 766	6 858 766
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	827 000	-
3	Fuel Related Costs		
4	Operation of Facilities	1 165 000	-
5	Fly Ash and Sulfur Sludge Removal	135 000	-
6	Difference in Cost of Environmentally Clean Fuels	9 127 020	9 127 020
7	Replacement Power Costs	3 200 000	-
8	Taxes and Fees		
9	Administrative and General	396 000	-
10	Other (Identify significant)	172 244	172 244
11	TOTAL	21 881 030	16 158 030

FLORIDA POWER CORPORATION

Supplement to Annual Report  
For the Year 1982

Attached are the Statement of Financial Position, Statement of Income and Operating Revenues and Expenses as required by the Florida Public Service Commission (FPSC). Components of net utility operating income and rate base were separated based on factors filed with the FPSC in Docket No. 820100-EU and accepted in Order No. 11628. The remaining components, exclusive of the capital structure, were separated based on direct assignment and/or an analysis of the account(s). The capital structure components were separated based on the ratio of jurisdictional assets minus jurisdictional liabilities (excludes capital structure components) divided by total system capital structure.

**Business Contracts with Officers, Directors and Affiliates**

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.			
Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
None		\$	

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

**ELECTRIC COMPANY**  
**Affiliation of Officers and Directors**

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Robert C. Allen	Vice President, Walt Disney World, and Chairman, Disney World Operating Committee	None	
Wilmer W. Bassett, Jr.	President, Bassett Brothers, Inc. (dairy business)	Director	Farmers & Merchant Bank, Monticello, Florida
		Director & Chairman Emeritus	Farm Credit Service Monticello, Florida
		President	North Florida Transport Service, Inc. Summerfield, Florida
		Director	Bassett Dairy Products, Inc. Perry, Florida
		Director	Bassett's Dairy of Live Oak, Inc. Live Oak, Florida
		Director	Feagle Chemical Co. Monticello, Florida
J. H. Blanchard	Vice President, Systems Operations, Florida Power Corp.	None	

**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
S. A. Brandimore	Senior Vice President, Corporate Services and General Counsel, Florida Power Corp.	None	
B. M. Clayton	Assistant Secretary Florida Power Corp.	None	
C. R. Collins, Jr.	Vice President Suncoast Division Florida Power Corp.	Partner	Collins, Bell & Karay 5937 Tangerine Ave S St. Petersburg, Fl.
		President & Director	Horseshoe Highlands Inc. 5937 Tangerine Ave S St. Petersburg, Fl.
		Secretary/ Treasurer & Director	Happy Mountain Highlands, Inc. 5937 Tangerine Ave S St. Petersburg, Fl.
J. F. Cronin	Vice President Corporate Communications Florida Power Corp.	None	
Sam T. Dell	Partner, Dell, Graham Willcox, Barber, Henderson, Monaco & Cates (Attorneys at Law)	Director	Atlantic Bancorporation, Jacksonville, Fl.
		Director	Atlantic National Bank of Florida Jacksonville, Fl.
		Director	Florida Rock Ind., Inc. Jacksonville, Florida



**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

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Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Sam T. Dell (contd)		Director	Franklin Crates, Inc. Micanopy, Florida
		Director	Florida Court Properties, Inc. Gainesville, Florida
		Director	Gainesville Live- stock Market, Inc. Gainesville, Florida
J. E. Gleason	Vice President Eastern & Ridge Divs. Florida Power Corp.	None	
B. L. Griffin	Senior Vice President Engineering & Construction Florida Power Corp.	None	
J. A. Hancock	Vice President Nuclear Operations Florida Power Corp.	None	
R. R. Hayes	Vice President and Controller Florida Power Corp.	None	
M. F. Hebb	Vice President Staff Florida Power Corp.	None	
P. C. Henry	Vice President Transmission & Substation Projects Florida Power Corp.	None	

**ELECTRIC COMPANY**  
**Affiliation of Officers and Directors**

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership		
		Affiliation or Connection	Name and Address	
Byron E. Herlong	Chairman of the Board A. S. Herlong & Co., Inc. (Citrus business)	Director	Citizens National Bank of Leesburg Leesburg, Florida	
A. H. Hines, Jr.	President Florida Power Corp. (utility)	Director	Landmark Banking Corporation of Florida	
		Director	Landmark Union Trust Bank, N.A. of St. Petersburg	
		Director	Breeder Reactor Corp.	
Frank M. Hubbard	Chairman of the Board Hubbard Construction Co. (highway construction)	Director	Sun Banks of Florida, Inc. Orlando, Florida	
		Director	Sun Bank, N.A. Orlando, Florida	
		Director	Florida Rock Industries, Inc. Jacksonville, Fl.	
		Director	Central Nine Incorporated Orlando, Florida	
		Hubbard Construction Company owns:		
		80% of the stock of Contractor's Tire Co., Frank M. Hubbard owns over 50% of Hubbard Construction Co.	Contractor's Tire Co., Inc. Box 7217 Orlando, Florida 32854	

**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Frank M. Hubbard (contd)		99.98% of Orlando Paving Co.	Box 7217 Orlando, Florida 32854
		100% of Orange Paving & Construction Co.	Box 7217 Orlando, Florida 32854
Richard C. Johnson	Senior Vice President Southeast Bank, N.A.	None	
J. H. Joyce	Assistant Secretary and Assistant Treasurer Florida Power Corp.	None	
P. Scott Linder	Chairman of the Board Linder Industrial Machinery Company	Director	First National Bank of Lakeland, Florida
		Director	First National Bank of Florida Tampa, Florida
		Director	General Telephone Company of Florida
		Director	Scotty's, Inc.
		Director	Founders Financial Corporation
		Director	Florida National Bank of Pinellas County St. Petersburg, Fl.
J. G. Loader	Vice President Secretary & Treasurer Florida Power Corp.	Director	

**ELECTRIC COMPANY**  
**Affiliation of Officers and Directors**

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
C. W. McKee, Jr.	Senior Vice President Financial Services Florida Power Corp. (utility)	Director	St. Petersburg Federal Savings & Loan Association St. Petersburg, Fl.
		Director	Nuclear Electric Insurance, Ltd. Hamilton, Bermuda
G. C. Moore	Vice President Power Production Florida Power Corp.	None	
Corneal B. Myers	Partner, Peterson, Myers, Craig, Crews, Brandon & Mann, P.A. (Attorneys at Law)	Director	E. R. Jahna Industries, Inc.
		Director	Sun Banks of Florida, Inc. Orlando, Florida
		Director	Sun First National Bank of Polk County Lake Wales, Florida
		Partner	Myers & Woolfolk, Partnership
		Partner	130 Central Avenue Partnership St. Petersburg, Fl.
		Asst. Sec.- Director	Alner, Inc.
		Asst. Sec.- Director	Vonann Groves, Inc.

**ELECTRIC COMPANY**  
**Affiliation of Officers and Directors**

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Corneal B. Myers (contd)		Asst. Sec.- Director	Woolfolk & Myers Groves, Inc.
		Asst. Sec.- Director	Myers & Woolfolk Groves, Inc.
		President, Director	Myers Groves, Inc.
		Secretary- Director	Port Citrus Industrial Park, Inc.
		Sec.-Treas.- Director	M & H Builders, Inc.
		V. President- Director	Friends Property & Investments, Inc.
		President; Director	C.B.M. Groves, Inc.
		Sec.-Treas.- Director	A.P.M. Groves, Inc.
R. W. Neiser	Vice President & Asst. General Counsel Florida Power Corp.	None	
A. J. Ormston*	Vice President Engineering & Construction Florida Power Corp.	Director	Florida First Service Corp. 1 Beach Drive St. Petersburg, Fl.
*Retired from Florida Power on September 30, 1982			

**ELECTRIC COMPANY**  
**Affiliation of Officers and Directors**

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
M. H. Phillips	Vice President Central & Northern Divs. Florida Power Corp.	None	
George Ruppel	Vice President & Secretary Modern Tool & Die Co. of Florida (manufacturers of automobile parts)	None	
L. H. Scott	Senior Vice President Operations Florida Power Corp.	None	
N. B. Spake	Vice President Environment & New Technology Florida Power Corp.	None	
T. F. Thompson	Vice President Administrative Services Florida Power Corp.	Partner	T & T Properties
Jean Giles Wittner	President St. Petersburg Federal Savings & Loan Association	President	Salo Service Corporation 33 6th St. S. St. Petersburg, Florida 33701

FLORIDA POWER CORPORATION

Addenda to Schedule 452

Florida Power Corporation Officers and Directors serving as Officers or Directors of Florida Progress Corporation, Electric Fuels Corporation, and Talquin Corporation are as follows:

<u>FPC Officer or Director</u>	<u>Florida Progress Capacity</u>	<u>Electric Fuels Capacity</u>	<u>Talquin Capacity</u>
A. H. Hines, Jr.	Chairman of the Board and President	Director	Chairman of the Board Director
C. W. McKee, Jr.	Senior Vice President	Director	
J. G. Loader	Vice President, Secretary & Treasurer	Secretary & Treasurer	Secretary & Treasurer
J. H. Joyce	Asst. Secretary & Asst. Treasurer	Asst. Secretary & Asst. Treasurer	Asst. Secretary & Asst. Treasurer
B. M. Clayton	Asst. Secretary	Asst. Secretary	Asst. Secretary
Sam T. Dell		Director	
Frank M. Hubbard		Director	
Robert C. Allen			Director
Richard C. Johnson			Director
Corneal B. Myers			Director
Jean Giles Wittner			Director
S. A. Brandimore	Sr. Vice President & General Counsel		

**Business Transactions with Related Parties  
(Excluding Electric Service)**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule \_\_\_\_\_ identifying the parties, amounts, dates, and product, asset, or service involved.

**Part 1. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follows:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			'P' or 'S' (d)	Amount (e)
Walt Disney World	Tickets for resale through Employee Activities, and various meetings	N/A	P	\$8,627.73 **
Florida Rock Ind. & Florida Tank Lines	Slag rock sales & transportation	N/A	P	\$62,290.34 **
General Telephone Co. of Florida	Telephone service	St. Petersburg: May 1, 1979 (60 mo.) May 4, 1979 (60 mo.) Oct. 1, 1979 (60 mo.) Jan. 1, 1982 (60 mo.) Jan. 1, 1980 (60 mo.) Sept 1, 1982 (36 mo.) Clearwater: April 1979 (60 mo.) Dec. 1981 (60 mo.)	P	\$1,907,864.16 **
Scotty's Inc.	Various products	N/A	P	65,729.07 **
Nuclear Electric Insurance, Ltd.	Nuclear extra expense insurance	9/15/82 - 9/15/83	P	2,540,856 **
Hamilton, Bermuda	& excess property insurance	11/15/82 - 11/15/83		



**Business Transactions with Related Parties  
(Excluding Electric Service)**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule \_\_\_\_\_ identifying the parties, amounts, dates, and product, asset, or service involved.

**Part 1. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follows:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			IP1 or 'S' (d)	Amount (e)
Farmers & Merchants Bank	Rent	10/15/70 - 10/15/85	P	\$ 3,900 **
Atlantic National Bank, Jacksonville, Fl.	Line of Credit	See attached schedule		* Note 1
Landmark Union Trust Bank of St. Petersburg	Line of Credit	See attached schedule		* Note 1
Sun First Natl. Bank, Orlando, Fl.	Line of Credit	See attached schedule		* Note 1
Southeast Bank Seminole, Fl.	Line of Credit	See attached schedule		* Note 1
First Natl. Bank of Florida Tampa, Fl.	Line of Credit	See attached schedule		* Note 1
Florida Natl. Bank St. Petersburg	Agent Collector	8/20/76		\$1,624.15 **

**Business Transactions with Related Parties (Cont'd)**

**Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
None					

\*\* Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

ATTACHMENT I

Company - Related Party	Effect. Date	Total Line of Credit Available
Florida National Bank of St. Petersburg	1982	10,000,000.00
Sun First National Bank, Orlando	1982	3,900,000.00
Atlantic National Bank, Jacksonville	1982	3,500,000.00
Landmark Union Trust Bank of St. Petersburg	1982	2,800,000.00
First National Bank of Florida-Tampa	1982	300,000.00
Southeast Bank, Seminole	1982	1,300,000.00
Florida National Bank of St. Petersburg	1983	10,000,000.00
Sun First National Bank, Orlando	1983	3,900,000.00
Atlantic National Bank, Jacksonville	1983	3,500,000.00
Landmark Union Trust Bank of St. Petersburg	1983	2,800,000.00
First National Bank of Florida-Tampa	1983	300,000.00
Southeast Bank, Seminole	1983	810,000.00

\* Note 1 - The interest rate charged for loans from the Florida Banks under the line of credit is the "Prime Rate" as established by Morgan Guaranty Trust Company, New York, New York.

\*\* As reflected on the company records for the year 1982.

FLORIDA POWER CORPORATION  
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 19 82  
(Thousands)

Page 1 of 8

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<b>1. Utility Plant</b>				
2. Utility Plant (101-106), (114).....	2 754 695	2 360 172	394 523	-
3. Construction Work in Progress (107).....	245 004	202 363	42 641	-
4. Total Utility Plant.....	<u>\$ 2 999 699</u>	<u>\$ 2 562 535</u>	<u>\$ 437 164</u>	<u>\$ -</u>
5. Less Accumulated Provision for Depreciation Amortization and Depletion (108, 111, 115).....	609 360	527 669	81 691	-
6. Net Utility Plant, Less Nuclear Fuel.....	<u>\$ 2 390 339</u>	<u>\$ 2 034 866</u>	<u>\$ 355 473</u>	<u>\$ -</u>
7. Nuclear Fuel (120.1 - 120.4).....	150 792	123 770	27 022	-
8. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....	99 431	81 712	17 719	-
9. Net Nuclear Fuel.....	<u>\$ 51 361</u>	<u>\$ 42 058</u>	<u>\$ 9 303</u>	<u>\$ -</u>
10. Net Utility Plant.....	<u>\$ 2 441 700</u>	<u>\$ 2 076 924</u>	<u>\$ 364 776</u>	<u>\$ -</u>
11. Gas Stored Underground-Noncurrent (117).....	-	-	-	-
12. Utility Plant Adjustments (116).....	-	-	-	-
<b>13. Other Property and Investments</b>				
14. Nonutility Property (121) (less Accumulated Provision for Depreciation and Amortization Included in (122) \$..33).....	2 452	-	-	2 452
Investment in Associated Companies (123).....	2 945	-	-	2 945
5. Investment in Subsidiary Companies (Cost \$.....) (123.1).....	-	-	-	-
7. Other Investments (124).....	1 092	1 004	88	-
8. Special Funds (125-128).....	3 804	3 123	681	-
9. Total Other Property and Investments.....	<u>\$ 10 293</u>	<u>\$ 4 127</u>	<u>\$ 769</u>	<u>\$ 5 397</u>
<b>Current and Accrued Assets.....</b>				
10. Cash (131).....	4 936	4 343	593	-
11. Special Deposits (132-134).....	30 142	24 476	5 666	-
12. Working Funds (135).....	1 060	933	127	-
13. Temporary Cash Investments (136).....	-	-	-	-
14. Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144).....	75 088	66 063	9 025	-
15. Receivables from Associated Companies (145,146)	16 635	-	-	16 635
16. Materials and Supplies (151-157, 163).....	173 428	143 385	30 043	-
17. Gas Stores Underground - Current (164).....	-	-	-	-
18. Prepayments (165).....	3 701	3 256	445	-
19. Interest and Dividends Receivable (171).....	-	-	-	-
20. Rents Receivable (172).....	-	-	-	-
21. Accrued Utility Revenues (173).....	29 116	24 677	4 439	-
22. Miscellaneous Current & Accrued Assets (174).....	-	-	-	-
23. Total Current & Accrued Assets.....	<u>\$ 334 106</u>	<u>\$ 267 133</u>	<u>\$ 50 338</u>	<u>\$ 16 635</u>

## Title of Account

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Deferred Debits</u>				
1. Unamortized Debt Expense (181).....	8 980	7 593	1 387	-
2. Extraordinary Property Losses (182).....	4 966	4 369	597	-
3. Preliminary Survey & Investigation Charges(183)	345	283	62	-
4. Clearing Accounts (184).....	66	57	9	-
5. Temporary Facilities (185).....	-	-	-	-
6. Miscellaneous Deferred Debits (186).....	33 599	28 849	4 750	-
7. Deferred Losses from Disposition of Utility Plant (187).....	-	-	-	-
8. Research, Development & Demonstration Expenditures (188).....	68	60	8	-
9. Unamortized Loss on Reacquired Debt (189).....	-	-	-	-
10. Accumulated Deferred Income Taxes (190).....	25 605	21 649	3 956	-
11. Total Deferred Debits.....	\$ 73 629	\$ 62 860	\$ 10 769	\$ -
Total Assets & Other Debits.....	\$ 2 859 728	\$ 2 411 044	\$ 426 652	\$ 22 032

<u>Proprietary Capital</u>				
12. Common Stock Issued (201).....	354 405	299 654	54 751	-
13. Preferred Stock Issued (204).....	275 859	233 242	42 617	-
14. Capital Stock Subscribed (202, 205).....	-	-	-	-
15. Stock Liability for Conversion (203, 206).....	-	-	-	-
16. Premium on Capital Stock (207).....	962	813	149	-
17. Other - Paid in Capital Stock (208-211).....	24 614	20 812	3 802	-
18. Installments Received on Capital Stock (212)..	-	-	-	-
19. Discount on Capital Stock (213).....(	- )	- )	- )	- )
20. Capital Stock Expense (214).....(	- )	- )	- )	- )
21. Retained Earnings (215, 215.1, 216).....	325 183	258 432	47 219	19 532
22. Unappropriated Undistributed Subsidiary Earnings (216.1).....	-	-	-	-
23. Reacquired Capital Stock (217).....(	- )	- )	- )	- )
Total Proprietary Capital.....	\$ 981 023	\$ 812 953	\$ 148 538	\$ 19 532

<u>Long Term Debt</u>				
24. Bonds (221) (Less \$ 4,119 reacquired(222)..	1 080 004	913 157	166 847	-
25. Advances from Associated Companies (223).....	-	-	-	-
26. Other Long-Term Debt (224).....	104 699	88 524	16 175	-
27. Unamortized Premium on Long-Term Debt (225)...	5 162	4 365	797	-
Unamortized Discount on Long-Term Debt-Dr. (226).....	(232)	(196)	(36)	-
28. Total Long-Term Debt.....	\$ 1 189 633	\$ 1 005 850	\$ 183 783	\$ -

Title of Account

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Current &amp; Accrued Liabilities</u>				
1. Notes Payable (231).....	27 247	23 038	4 209	-
2. Accounts Payable (232).....	44 737	39 360	5 377	-
3. Payables to Associated Companies (233, 234)...	14 686	10 721	1 465	2 500
4. Customer Deposits (235).....	33 098	33 098	-	-
5. Taxes Accrued (236).....	19 711	17 342	2 369	-
6. Interest Accrued (237).....	25 604	22 526	3 078	-
7. Dividends Declared (238).....	-	-	-	-
8. Matured Long-Term Debt (239).....	-	-	-	-
9. Matured Interest (240).....	-	-	-	-
10. Tax Collections Payable (241).....	2 663	2 343	320	-
11. Miscellaneous Current & Accrued Liabilities (242).....	14 963	13 164	1 799	-
12. Total Current & Accrued Liabilities...	\$ 182 709	\$ 161 592	\$ 18 617	\$ 2 500
<u>Deferred Credits</u>				
13. Customer Advances for Construction (252).....	29	29	-	-
14. Accumulated Deferred Investment Tax Credits (255).....	156 209	132 077	24 132	-
15. Deferred Gains from Disposition of Utility Plant (256).....	-	-	-	-
16. Other Deferred Credits (253).....	17 073	16 986	87	-
17. Unamortized Gain on Reacquired Debt (257)....	-	-	-	-
18. Accumulated Deferred Income Taxes (281-283)..	324 689	274 529	50 160	-
19. Total Deferred Credits.....	\$ 498 000	\$ 423 621	\$ 74 379	\$ -
<u>Operating Reserves</u>				
20. Operating Reserves (261-265).....	8 363	7 028	1 335	-
21. Total Liabilities & Other Credits	\$2 859 728	\$2 411 044	\$426 652	\$ 22 032
<u>Electric Utility Plant</u>				
22. Electric Plant in Service (101).....	2 740 368	2 348 474	391 894	-
23. Electric Plant Purchased or Sold (102).....	-	-	-	-
24. Experimental Electric Plant (103) Unclassified.....	11 710	9 509	2 201	-
25. Electric Plant Leased to Other (104).....	-	-	-	-
26. Electric Plant Held for Future Use (105)....	2 617	2 189	428	-
27. Completed Construction not Classified Electric (106).....	-	-	-	-
28. Electric Plant Acquisition Adjustment (114).	-	-	-	-
Total.....	\$2 754 695	\$2 360 172	\$394 523	\$ -

## Title of Account

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Electric Utility Plant (Cont'd)</u>				
1. Accumulated provision for depreciation of Electric Utility Plant (108).....	(609 347)	(527 656)	(81 691)	-
2. Accumulated provision for Amortization of Electric Utility Plant (111).....	(13)	(13)	-	-
3. Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115).....	-	-	-	-
4. Total.....	<u>\$ (609 360)</u>	<u>\$ (527 669)</u>	<u>\$ (81 691)</u>	<u>\$ -</u>
5. Nuclear Fuel in Process of Refinement, Con- version Enrichment & Fabrication (120.1)...	20 798	17 071	3 727	-
6. Nuclear Fuel Materials & Assemblies-Stock Account (120.2).....	40 715	33 419	7 296	-
7. Nuclear Fuel Assemblies in Reactor (120.3)...	59 459	48 804	10 655	-
8. Spent Nuclear Fuel (120.4).....	29 820	24 476	5 344	-
9. Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....	(99 431)	(81 712)	(17 719)	-
Total.....	<u>\$ 51 361</u>	<u>\$ 42 058</u>	<u>\$ 9 303</u>	<u>\$ -</u>
<u>Other Property &amp; Investments</u>				
1. Non-utility Property (121).....	2 485	-	-	2 485
2. Accumulated Provision for Depreciation & Amortization of Non-Utility property (122).....	(33)	-	-	(33)
3. Total.....	<u>\$ 2 452</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2 452</u>
<u>Special Funds</u>				
1. Sinking Funds (125).....	1	1	-	-
2. Depreciation Fund (126).....	-	-	-	-
3. Amortization Fund - Federal (127).....	-	-	-	-
4. Other Special Funds (128).....	3 803	3 122	681	-
Total.....	<u>\$ 3 804</u>	<u>\$ 3 123</u>	<u>\$ 681</u>	<u>\$ -</u>
<u>Special Deposits</u>				
1. Interest Special Deposits (132).....	-	-	-	-
2. Dividend Special Deposits (133).....	-	-	-	-
3. Other Special Deposits (134).....	30 142	24 476	5 666	-
Total.....	<u>\$ 30 142</u>	<u>\$ 24 476</u>	<u>\$ 5 666</u>	<u>\$ -</u>

Title of Account

Total System      Florida Jurisdiction      Other Jurisdiction      Non-Utility

Notes and Accounts Receivable

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
1. Notes Receivable (141).....	1	1	-	-
2. Customer Accounts Receivable (142).....	60 045	52 828	7 217	-
3. Other Accounts Receivable (143).....	16 359	14 393	1 966	-
4. Accumulated Provision for Uncollectible Accounts Credit (144).....	(1 317)	(1 159)	(158)	-
5. Total.....	\$ 75 088	\$ 66 063	\$ 9 025	\$ -

Receivables from Associated Companies

6. Notes Receivable from Associated Companies (145).....	16 078	-	-	16 078
7. Accounts Receivable from Associated Companies (146).....	557	-	-	557
8. Total.....	\$ 16 635	\$ -	\$ -	\$ 16 635

Materials and Supplies

9. Fuel Stock (151).....	134 527	109 545	24 982	-
10. Fuel Stock Expenses Undistributed (152).....	-	-	-	-
11. Residuals (153).....	-	-	-	-
12. Plant Materials & Operations Supplies (154).....	38 684	33 651	5 033	-
13. Merchandise (155).....	-	-	-	-
14. Other Materials & Supplies (156).....	-	-	-	-
15. Nuclear Materials Held for Sale (157).....	-	-	-	-
16. Stores Expense Undistributed (163).....	217	189	28	-
17. Total.....	\$ 173 428	\$ 143 385	\$ 30 043	\$ -

Proprietary Capital

18. Common Stock Subscribed (202).....	-	-	-	-
19. Preferred Stock Subscribed (205).....	-	-	-	-
20. Total.....	\$ -	\$ -	\$ -	\$ -
21. Donations Received from Stockholders (208).....	419	354	65	-
22. Reduction in Part or Stated Value of Capital Stock (209).....	326	276	50	-
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210).....	449	380	69	-
24. Miscellaneous Paid in Capital (211).....	23 420	19 802	3 618	-
25. Total.....	\$ 24 614	\$ 20 812	\$ 3 802	\$ -
Appropriated Retained Earnings (215).....	-	-	-	-
Appropriated Retained Earnings, Amortization Reserve, Federal (215.1).....	-	-	-	-
26. Unappropriated Retained Earnings (216).....	325 183	258 432	47 219	19 532
27. Total.....	\$ 325 183	\$ 258 432	\$ 47 219	\$ 19 532



	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Long Term Debt</u>				
1. Bonds (221).....	1 084 123	916 640	167 483	-
2. Reacquired Bond (222).....	(4 119)	(3 483)	(636)	-
3. Total.....	\$1 080 004	\$913 157	\$166 847	\$ -
<u>Payables to Associated Companies</u>				
4. Notes Payable to Associated Companies (233)....	2 500	-	-	2 500
5. Accounts Payable to Associated Companies (234)....	12 186	10 721	1 465	-
6. Total.....	\$ 14 686	\$ 10 721	\$ 1 465	\$ 2 500
<u>Deferred Credits</u>				
7. Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....	6 538	5 528	1 010	-
8. Accumulated Deferred Income Taxes - Other Property (282).....	302 948	256 147	46 801	-
9. Accumulated Deferred Income Taxes - Other (283)	15 203	12 854	2 349	-
10. Total.....	\$ 324 689	\$274 529	\$ 50 160	\$ -
<u>Operating Reserves</u>				
11. Property Insurance Reserve (261).....	1 643	1 512	131	-
12. Injuries and Damages Reserve (262).....	-	-	-	-
13. Pensions and Benefits Reserve (263).....	-	-	-	-
14. Miscellaneous Operating Reserve (265).....	6 720	5 516	1 204	-
15. Total.....	\$ 8 363	\$ 7 028	\$ 1 335	\$ -
<u>Intangible Plant</u>				
16. Organization (301).....	-	-	-	-
17. Franchises and Consents (302).....	-	-	-	-
18. Miscellaneous Intangible Plant (303).....	-	-	-	-
19. Total.....	\$ -	\$ -	\$ -	\$ -
<u>Production Plant</u>				
A. Steam Production				
20. Land and Land Rights (310).....	6 029	4 896	1 133	-
21. Structures and Improvements (311).....	212 416	172 489	39 927	-
22. Boiler Plant Equipment (312).....	448 553	364 241	84 312	-
23. Engines and Engine Driven Generators (313)....	-	-	-	-
24. Turbogenerator Units (314).....	248 188	201 537	46 651	-
25. Accessory Electric Equipment (315).....	88 604	71 950	16 654	-
26. Miscellaneous Power Plant Equipment (316).....	9 146	7 427	1 719	-
27. Total.....	\$1 012 936	\$822 540	\$190 396	\$ -

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Production Plant (Cont'd)</u>				
B. Nuclear Production				
1. Land and Land Rights (320).....	-	-	-	-
2. Structures and Improvements (321).....	130 855	106 259	24 596	-
3. Reactor Plant Equipment (322).....	136 430	110 786	25 644	-
4. Turbogenerator Units (323).....	64 645	52 494	12 151	-
5. Accessory Electric Equipment (324).....	48 914	39 720	9 194	-
6. Miscellaneous Power Plant Equipment (325).....	4 915	3 991	924	-
7. Total.....	\$ 385 759	\$ 313 250	\$ 72 509	\$ -
C. Hydraulic Production				
8. Land and Land Rights (330).....	-	-	-	-
9. Structures and Improvements (331).....	-	-	-	-
10. Reservoirs, Dams, and Waterways (332).....	-	-	-	-
11. Water Wheels, Turbines and Generators (333)....	-	-	-	-
12. Accessory Electric Equipment (334).....	-	-	-	-
13. Miscellaneous Power Plant Equipment (335).....	-	-	-	-
14. Roads, Railroads and Bridges (336).....	-	-	-	-
15. Total.....	\$ -	\$ -	\$ -	\$ -
D. Other Production				
16. Land and Land Rights (340).....	2 867	2 328	539	-
17. Structures and Improvements (341).....	10 767	8 743	2 024	-
18. Fuel Holders, Producers, and Accessories (342)....	15 133	12 289	2 844	-
19. Prime Movers (343).....	98 156	79 706	18 450	-
20. Generators (344).....	33 627	27 306	6 321	-
21. Accessory Electric Equipment (345).....	17 254	14 011	3 243	-
22. Miscellaneous Power Plant Equipment (346).....	776	630	146	-
23. Total.....	\$ 178 580	\$ 145 013	\$ 33 567	\$ -
<u>Transmission Plant</u>				
24. Land and Land Rights (350).....	23 178	18 526	4 652	-
25. Structures and Improvements (352).....	8 084	6 642	1 442	-
26. Station Equipment (353).....	146 136	120 936	25 200	-
27. Towers and Fixtures (354).....	49 127	39 168	9 959	-
28. Poles and Fixtures (355).....	68 735	54 801	13 934	-
29. Overhead Conductors and Devices (356).....	87 769	69 975	17 794	-
30. Underground Conduit (357).....	7 520	5 996	1 524	-
31. Underground Conductors and Devices (358).....	9 666	7 707	1 959	-
32. Roads and Trails (359).....	1 679	1 339	340	-
33. Total.....	\$ 401 894	\$ 325 090	\$ 76 804	\$ -

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Distribution Plant</u>				
1. Land and Land Rights (360).....	3 546	3 418	128	-
Structures and Improvements (361).....	6 869	6 636	233	-
3. Station Equipment (362).....	109 999	104 919	5 080	-
4. Storage Battery Equipment (363).....	-	-	-	-
5. Poles, Towers and Fixtures (364).....	103 664	103 029	635	-
6. Overhead Conductors and Devices (365).....	89 621	88 937	684	-
7. Underground Conduit (366).....	17 702	17 591	111	-
8. Underground Conductors and Devices (367).....	40 870	40 673	197	-
9. Line Transformers (368).....	126 573	126 458	115	-
10. Services (369).....	75 416	75 416	-	-
11. Meters (370).....	42 635	42 036	599	-
12. Installations on Customers' Premises (371).....	705	695	10	-
13. Leased Property on Customers' Premises (372)...	2 532	2 532	-	-
14. Street Lighting and Signal Systems (373).....	43 430	43 430	-	-
15. Total.....	\$ 663 562	\$ 655 770	\$ 7 792	\$ -
<u>General Plant</u>				
16. Land and Land Rights (389).....	2 328	2 082	246	-
Structures and Improvements (390).....	34 867	31 183	3 684	-
Office Furniture and Equipment (391).....	7 296	6 525	771	-
19. Transportation Equipment (392).....	27 965	25 010	2 955	-
20. Stores Equipment (393).....	1 274	1 088	186	-
21. Tools, Shop and Garden Equipment (394).....	5 830	4 980	850	-
22. Laboratory Equipment (395).....	2 616	2 234	382	-
23. Power Operated Equipment (396).....	1 908	1 630	278	-
24. Communication Equipment (397).....	12 126	10 845	1 281	-
25. Miscellaneous Equipment (398).....	1 427	1 234	193	-
26. Other Tangible Property (399).....	-	-	-	-
27. Total.....	\$ 97 637	\$ 86 811	\$ 10 826	\$ -
3. Grand Total.....	\$ 2 740 368	\$ 2 348 474	\$ 391 894	\$ -

STATEMENT OF INCOME - SEPARATED YEAR 19 82

Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Utility Operating Income</u>				
1. Operating Revenues (400).....	1 210 514	1 017 934	192 580	-
2. Operating Expenses:				
3. Operation Expense (401).....	768 522	636 874	131 648	-
4. Maintenance Expense (402).....	81 521	70 387	11 134	-
5. Depreciation Expense (403).....	78 224	67 989	10 235	-
6. Amort. & Depl. of Utility Plant (404-405)...	13	13	-	-
7. Amort. of Utility Plant Acq. Adj. (406).....	-	-	-	-
8. Amort. of Property Losses (407).....	2 207	1 792	415	-
9. Amort. of Conversion Expense (407).....	-	-	-	-
10. Taxes Other Than Income Taxes (408.1).....	63 125	57 228	5 897	-
11. Income Taxes - Federal (409.1).....	9 888	8 381	1 507	-
12. - Other (409.1).....	5 149	4 361	788	-
13. Provision for Deferred Inc. Taxes (410.1)...	46 303	39 661	6 642	-
14. Provision for Deferred Income Taxes-Cr. (411.1).....	( 38 271)	( 31 012 )	( 7 259 )	( - )
15. Investment Tax Credit Adj.-Net (411.4).....	30 260	25 883	4 377	-
16. Gains from Disp. of Utility Plant (411.6)...	- )	- )	- )	- )
17. Losses from Disp. of Utility Plant (411.7)...	-	-	-	-
18. Total Utility Operating Expenses.....	\$ 1 046 941	\$ 881 557	\$ 165 384	\$ -
19. Net Utility Operating Income.....	\$ 163 573	\$ 136 377	\$ 27 196	\$ -
<u>Other Income and Deductions</u>				
20. Other Income:				
21. Nonutility Operating Income (415-418).....	(12)	-	-	(12)
22. Equity in Earnings of Subsidiary Companies (418.1).....	2 783	-	-	2 783
23. Interest and Dividend Income (419).....	5 134	1 962	389	2 783
24. Allowance for Other Funds Used During Construction (419.1).....	19 077	15 757	3 320	-
25. Miscellaneous Nonoperating Income (421)...	1 377	1 164	213	-
26. Gain on Disposition of Property (421.1)...	393	-	-	393
27. Total Other Income.....	\$ 28 752	\$ 18 883	\$ 3 922	\$ 5 947
28. Other Income Deductions:				
29. Loss on Disposition of Property (421.2)...	-	-	-	-
30. Miscellaneous Amortization (425).....	-	-	-	-
31. Miscellaneous Income Deductions (426.1- 426.5).....	689	-	-	689
32. Total Other Income Deductions.....	\$ 689	\$ -	\$ -	\$ 689

## Title of Accounts

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-utility \$
1. Taxes Applic. to Other Income & Deductions				
2. Taxes Other Than Income Taxes (408.2).....	52	-	-	52
3. Income Taxes - Federal (409.2).....	1 812	762	151	899
4. - Other (409.2).....	210	88	17	105
5. Provision for Deferred Inc. Taxes (410.2)...	670	567	103	-
6. Provision for Deferred Income Taxes-Cr. (411.2).....	( - )	( - )	( - )	( - )
7. Investment Tax Credit Adj.-Net (411.5).....	-	-	-	-
8. Investment Tax Credits (420).....	-	-	-	-
9. Total Taxes on Other Income & Deductions	\$ 2 744	\$ 1 417	\$ 271	\$ 1 056
9. Net Other Income & Deductions.....	\$ 25 319	\$ 17 466	\$ 3 651	\$ 4 202

Interest Charges

1. Interest on Long-Term Debt (427).....	98 929	83 646	15 283	-
Amort. of Debt. Disc. and Expenses (428).....	947	801	146	-
Amortization of Loss on Reacquired Debt (428.1).	-	-	-	-
2. Amort. of Premium on Debt-Credit (429).....	( 303 )	( 256 )	( 47 )	( - )
3. Amortization of Gain on Reacquired Debt-Credit (429.1).....	( - )	( - )	( - )	( - )
4. Interest on Debt to Assoc. Companies (430).....	-	-	-	-
5. Other Interest Expense (431).....	10 197	8 622	1 575	-
6. Allowance for Borrowed Funds Used During				
7. Construction-Credit (432).....	( 23 595 )	( 19 488 )	( 4 107 )	( - )
8. Net Interest Charges.....	\$ 86 175	\$ 73 325	\$ 12 850	\$ -
9. Income Before Extraordinary Items.....	\$ 102 717	\$ 80 518	\$ 17 997	\$ 4 202

Extraordinary Items

1. Extraordinary Income (434).....	-	-	-	-
2. Extraordinary Deductions (435).....	( - )	( - )	( - )	( - )
3. Net Extraordinary Items.....	\$ -	\$ -	\$ -	\$ -
Income Taxes - Federal and Other (409.3).....	-	-	-	-
4. Extraordinary Items After Taxes.....	\$ -	\$ -	\$ -	\$ -
5. Net Income.....	\$ 102 717	\$ 80 518	\$ 17 997	\$ 4 202

Title of Accounts

Total System      Florida Jurisdiction      Other Jurisdiction      Non-Utility

Operating Revenues

Sales of Electricity

1. Residential Sales (440).....	536 863	536 863	-	-
2. Commercial & Industrial Sales (442).....	409 622	409 622	-	-
3. Public Street & Highway Lighting (444).....	1 227	1 227	-	-
4. Other Sales to Public Authorities (445).....	67 764	67 764	-	-
5. Sales to Railroads & Railways (446).....	-	-	-	-
6. Interdepartmental Sales (448).....	-	-	-	-
7. Total Sales to Ultimate Consumers.....	\$1015 476	\$1015 476	\$ -	\$ -
8. Sales for Resale (447).....	191 918	-	191 918	-
9. Total Sales of Electricity.....	\$1207 394	\$1015 476	\$191 918	\$ -

Other Operating Revenues

10. Forfeited Discounts (450).....	37	31	6	-
11. Miscellaneous Service Revenues (451).....	3 860	3 834	26	-
12. Sales of Water & Water Power (453).....	-	-	-	-
13. Rent from Electric Property (454).....	13 083	13 024	59	-
14. Interdepartmental Rents (455).....	-	-	-	-
15. Other Electric Revenues (456).....	(13 860)	(14 431)	571	-
16. Total Other Operating Revenues.....	\$ 3 120	\$ 2 458	\$ 662	\$ -
17. Total Electric Operating Revenues (400).....	\$1210 514	\$1017 934	\$192 580	\$ -

Operating Expenses

Power Production Expenses

Steam Power Generation

Operation

18. Operation Supervision & Engineering (500).....	3 335	2 709	626	-
19. *Fuel Recoverable (501.1).....	474 572	386 691	87 881	-
20. Fuel Non-Recoverable (501.2).....	2 251	1 848	403	-
21. Steam Expenses (502).....	4 321	3 518	803	-
22. Steam from Other Sources (503).....	-	-	-	-
23. Steam Transferred - Cr. (504).....	( 212 )	( 187 )	( 25 )	( - )
24. Electric Expenses (505).....	2 438	1 984	454	-
25. Miscellaneous Steam Power Expenses (506).....	7 044	5 720	1 324	-
Rents (507).....	27	22	5	-
Total Operation.....	\$493 776	\$402 305	\$ 91 471	\$ -

\*Includes \$28,850,000 of Deferred Fuel Expense

## Title of Accounts

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<b>Maintenance</b>				
1. Maintenance Supervision & Engineering (510).....	2 064	1 693	371	-
2. Maintenance of Structures (511).....	1 954	1 604	350	-
3. Maintenance of Boiler Plant (512).....	16 644	13 661	2 983	-
4. Maintenance of Electric Plant (513).....	6 822	5 599	1 223	-
5. Maintenance of Miscellaneous Steam Plant (514).....	608	499	109	-
5. Total Maintenance.....	\$ 28 092	\$ 23 056	\$ 5 036	\$ -
7. Total Power Production Expenses - Steam Power.....	\$521 868	\$ 425 361	\$ 96 507	\$ -
<b>Nuclear Power Generation</b>				
<b>Operation</b>				
3. Operation Supervision & Engineering (517).....	9 838	7 989	1 849	-
3. Fuel Recoverable (518.1).....	17 579	14 332	3 247	-
Fuel - Disposal Costs	8 261	6 735	1 526	-
3. Fuel Non-Recoverable (518.2).....	173	141	32	-
Coolants & Water (519).....	22	17	5	-
Steam Expenses (520).....	5 508	4 501	1 007	-
2. Steam from Other Sources (521).....	212	173	39	-
1. Steam Transferred - Cr. (522).....	1	1	-	-
1. Electric Expenses (523).....	898	729	169	-
1. Miscellaneous Nuclear Power Expenses (524).....	11 314	9 287	2 027	-
1. Rents (525).....	9	8	1	-
2. Total Operation.....	\$ 53 815	\$ 43 913	\$ 9 902	\$ -
<b>Maintenance</b>				
1. Maintenance Supervision & Engineering (528)....	4 880	4 004	876	-
1. Maintenance of Structures (529).....	962	789	173	-
1. Maintenance of Reactor Plant Equipment (530)....	4 256	3 493	763	-
1. Maintenance of Electric Plant (531).....	3 213	2 638	575	-
1. Maintenance of Miscellaneous Nuclear Plant (532).....	5 683	4 665	1 018	-
Total Maintenance.....	\$ 18 994	\$ 15 589	\$ 3 405	\$ -
Total Power Production Expenses - Nuclear Power.....	\$ 72 809	\$ 59 502	\$ 13 307	\$ -

Title of Accounts

Total System      Florida Jurisdiction      Other Jurisdiction      Non-Utility

\$                      \$                      \$                      \$

Hydraulic Power Generation

Operation

1. Operation Supervision & Engineering (535).....	-	-	-	-
2. Water for Power (536).....	-	-	-	-
3. Hydraulic Expenses (537).....	-	-	-	-
4. Electric Expenses (538).....	-	-	-	-
5. Miscellaneous Hydraulic Power Generation Expenses (539).....	-	-	-	-
6. Rents (540).....	-	-	-	-
7. Total Operation.....	\$ -	\$ -	\$ -	\$ -

Maintenance

8. Maintenance Supervision & Engineering (541)....	-	-	-	-
9. Maintenance of Structures (542).....	-	-	-	-
10. Maintenance of Reservoirs, Dams & Waterways (543).....	-	-	-	-
11. Maintenance of Electric Plant (544).....	-	-	-	-
12. Maintenance of Miscellaneous Hydraulic Plant (545).....	-	-	-	-
13. Total Maintenance.....	\$ -	\$ -	\$ -	\$ -

Total Power Production Expenses - Hydraulic Power.....

\$ -                      \$ -                      \$ -                      \$ -

Other Power Generation

Operation

15. Operation Supervision & Engineering (546).....	267	217	50	-
16. Fuel Recoverable (547.1).....	19 973	16 284	3 689	-
17. Fuel Non-Recoverable (547.2).....	150	122	28	-
18. Generation Expenses (548).....	250	205	45	-
19. Miscellaneous Other Power Generation Expenses (549).....	203	167	36	-
20. Rents (550).....	-	-	-	-
1. Total Operation.....	\$ 20 843	\$ 16 995	\$ 3 848	\$ -

Maintenance

2. Maintenance Supervision & Engineering (551)....	336	273	63	-
3. Maintenance of Structures (552).....	234	192	42	-
4. Maintenance of Generating & Electric Plant (553)	5 073	4 164	909	-
5. Maintenance of Miscellaneous Other Power Generation Plant (554).....	65	53	12	-
Total Maintenance.....	\$ 5 708	\$ 4 682	\$ 1 026	\$ -
2. Total Power Production Expenses - Other Power.....	\$ 26 551	\$ 21 677	\$ 4 874	-



Title of Accounts

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$

Other Power Supply Expenses

1. Purchased Power Recoverable (555.1).....	92 921	75 759	17 162	-
2. Purchased Power Non-Recoverable (555.2).....	16 876	13 759	3 117	-
3. System Control & Load Dispatching (556).....	536	435	101	-
4. Other Expenses (557).....	24	-	24	-
5. Total Other Power Supply Expenses.....	\$ 110 357	\$ 89 953	\$ 20 404	\$ -
6. Total Power Production Expenses.....	\$ 731 585	\$ 596 493	\$ 135 092	\$ -

Transmission Expenses

Operation

7. Operation Supervision & Engineering (550).....	569	460	109	-
8. Load Dispatching (561).....	1 322	1 054	268	-
9. Station Expenses (562).....	650	538	112	-
10. Overhead Line Expenses (563).....	295	235	60	-
11. Underground Line Expenses (564).....	6	5	1	-
12. Transmission of Electricity by Others (565).....	-	-	-	-
13. Miscellaneous Transmission Expenses (566).....	2 151	1 739	412	-
14. Rents (567).....	95	77	18	-
Total Operation.....	\$ 5 088	\$ 4 108	\$ 980	\$ -

Maintenance

16. Maintenance Supervision & Engineering (568).....	216	177	39	-
17. Maintenance of Structures (569).....	186	153	33	-
18. Maintenance of Station Equipment (570).....	3 173	2 626	547	-
19. Maintenance of Overhead Lines (571).....	2 631	2 098	533	-
20. Maintenance of Underground Lines (572).....	125	100	25	-
21. Maintenance of Miscellaneous Transmission Plant (573).....	46	37	9	-
22. Total Maintenance.....	\$ 6 377	\$ 5 191	\$ 1 186	\$ -
23. Total Transmission Expenses.....	\$ 11 465	\$ 9 299	\$ 2 166	\$ -

Distribution Expenses

Operation

4. Operation Supervision & Engineering (580).....	4 091	4 045	46	-
5. Load Dispatching (581).....	-	-	-	-
6. Station Expenses (582).....	715	682	33	-
Overhead Line Expenses (583).....	1 026	1 019	7	-
Underground Line Expenses (584).....	790	786	4	-
Street Lighting & Signal System Expenses (585).....	41	41	-	-
Meter Expenses (586).....	2 497	2 461	36	-
Customer Installations Expenses (587).....	1 220	1 220	-	-

## Title of Accounts

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Distribution Expenses (Cont'd)</u>				
<u>Operation (Cont'd)</u>				
1. Miscellaneous Distribution Expenses (588).....	4 593	4 539	54	-
2. Rents (589).....	326	322	4	-
3. Total Operation.....	\$ 15 299	\$ 15 115	\$ 184	\$ -
<u>Maintenance</u>				
4. Maintenance Supervision & Engineering (590).....	1 181	1 165	16	-
5. Maintenance of Structures (591).....	202	195	7	-
6. Maintenance of Station Equipment (592).....	2 665	2 542	123	-
7. Maintenance of Overhead Lines (593).....	11 057	10 982	75	-
8. Maintenance of Underground Lines (594).....	1 847	1 837	10	-
9. Maintenance of Line Transformers (595).....	1 062	1 061	1	-
10. Maintenance of Street Lighting & Signal Systems (596).....	1 427	1 427	-	-
11. Maintenance of Meters (597).....	439	433	6	-
12. Maintenance of Miscellaneous Distribution Plant (598).....	326	322	4	-
13. Total Maintenance.....	\$ 20 206	\$ 19 964	\$ 242	\$ -
14. Total Distribution Expenses.....	\$ 35 505	\$ 35 079	\$ 426	\$ -
<u>Customer Accounts Expenses</u>				
<u>Operation</u>				
15. Supervision (901).....	1 274	1 270	4	-
16. Meter Reading Expenses (902).....	3 883	3 854	29	-
17. Customer Records & Collection Expenses (903)....	12 881	12 872	9	-
18. Uncollectible Accounts (904).....	1 561	1 561	-	-
19. Miscellaneous Customer Accounts Expenses (905).....	1 210	1 207	3	-
20. Total Customer Accounts Expenses.....	\$ 20 809	\$ 20 764	\$ 45	\$ -
<u>Customer Service &amp; Informational Expenses</u>				
<u>Operation</u>				
21. Supervision (907).....	171	171	-	-
22. Customer Assistance Expenses (908).....	6 101	6 101	-	-
Informational & Instructional Expenses (909)....	1 557	1 557	-	-
Miscellaneous Customer Service & Informational Expenses (910).....	108	108	-	-
23. Total Customer Service & Informational Expenses.....	\$ 7 937	\$ 7 937	\$ -	\$ -

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<b>Sales Expenses</b>				
<b>Operation</b>				
1. Supervision (911).....	41	41	-	-
2. Demonstrating & Selling Expenses (912).....	75	75	-	-
3. Advertising Expenses (913).....	-	-	-	-
4. Miscellaneous Sales Expenses (916).....	9	9	-	-
5. Total Sales Expenses.....	\$ 125	\$ 125	\$ -	\$ -
<b>Administrative and General Expenses</b>				
<b>Operation</b>				
6. Administrative & General Salaries (920).....	12 118	10 837	1 281	-
7. Office Supplies & Expenses (921).....	5 438	4 863	575	-
8. Administrative Expenses Transferred - Cr. (922)(	31)(	28	3	(
9. Outside Services Employed (923).....	1 498	1 340	158	-
10. Property Insurance (924).....	4 898	4 011	887	-
11. Injuries & Damages (925).....	1 903	1 702	201	-
12. Employee Pensions & Benefits (926).....	12 675	11 336	1 339	-
13. Franchise Requirements (927).....	-	-	-	-
14. Regulatory Commission Expenses (928).....	416	206	210	-
15. Duplicate Charges - Cr. (929).....(	4 901)(	4 384	517	(
16. General Advertising Expenses (930.1).....	27	24	3	-
17. *Miscellaneous General Expenses (930.2).....	5 867	5 247	620	-
18. Rents (931).....	565	505	60	-
19. Total Operation.....	\$ 40 473	\$ 35 659	\$ 4 814	\$ -
<b>Maintenance</b>				
20. Maintenance of General Plant (932).....	2 144	1 905	239	-
21. Total Administrative & General Expenses.....	\$ 42 617	\$ 37 564	\$ 5 053	\$ -
22. Total Electric Operation Expenses (401).....	\$ 768 522	\$ 636 874	\$ 131 648	\$ -
23. Total Electric Maintenance Expenses (402)....	\$ 81 521	\$ 70 387	\$ 11 134	\$ -
24. Total Operation & Maintenance .....	\$ 850 043	\$ 707 261	\$ 142 782	\$ -
<b>Depreciation Expense (403)</b>				
25. Intangible Plant.....	-	-	-	-
26. Steam Product Plant.....	17 251	14 008	3 243	-
27. Nuclear-Production Plant.....	13 852	11 248	2 604	-
28. Hydraulic Production Plant - Conventional.....	-	-	-	-
29. Hydraulic Production Plant - Pumped Storage....	-	-	-	-
30. Other Production Plant.....	8 790	7 138	1 652	-
31. Transmission Plant.....	11 682	9 438	2 244	-
32. Distribution Plant.....	24 384	24 152	232	-
*Includes A/C 930.3				

## Title of Accounts

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Depreciation Expense (403) Cont'd</u>				
1. General Plant.....	2 265	2 005	260	-
2. Common Plant - Electric.....	-	-	-	-
3. Total.....	\$78 224	\$67 989	\$10 235	\$ -
<u>Amortization Expense (404) Limited Term Plant</u>				
4. Intangible Plant.....	-	-	-	-
5. Steam Production Plant.....	-	-	-	-
6. Nuclear Production Plant.....	-	-	-	-
7. Hydraulic Production Plant - Conventional.....	-	-	-	-
8. Hydraulic Production Plant - Pumped Storage...	-	-	-	-
9. Other Production Plant.....	-	-	-	-
10. Transmission Plant.....	-	-	-	-
Distribution Plant.....	-	-	-	-
General Plant.....	13	13	-	-
13. Common Plant - Electric.....	-	-	-	-
14. Total.....	\$ 13	\$ 13	\$ -	\$ -
<u>Amortization Expense (405) Other Electric Plant</u>				
15. Intangible Plant.....	-	-	-	-
16. Steam Production Plant.....	-	-	-	-
17. Nuclear Production Plant.....	-	-	-	-
18. Hydraulic Production Plant - Conventional.....	-	-	-	-
19. Hydraulic Production Plant - Pumped Storage...	-	-	-	-
20. Other Production Plant.....	-	-	-	-
21. Transmission Plant.....	-	-	-	-
22. Distribution Plant.....	-	-	-	-
23. General Plant.....	-	-	-	-
24. Common Plant - Electric.....	-	-	-	-
25. Total .....	\$ -	\$ -	\$ -	\$ -
Amortization (404, 405) Total.....	\$ 13	\$ 13	\$ -	\$ -

**Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
Equipment Rental	N/A	101.00	\$9,710,806	454.00	N/A	Various O & M Accounts
Pole Attachments	N/A	101.00	3,187,079	454.00	267,472	589.00
Land and Camp Leases	N/A	101.00	50,506	454.00	N/A	Various O & M Accounts
House Rental	N/A	101.00	360	454.00	N/A	Various O & M Accounts
CR# 3 Part. Facilities	12,539,370	101.00	108,176	454.00	N/A	Various O & M Accounts
EFC Office Rent	N/A	101.00	11,993	454.00	N/A	Various O & M Accounts
Digital Remote Term	N/A	101.00	7,274	454.00	N/A	Various O & M Accounts
Talquin Office Rent	N/A	101.00	6,277	454.00	N/A	Various O & M Accounts
Track Rental	N/A	101.00	159	454.00	N/A	Various O & M Accounts

Composite of Statistics for All  
Privately Owned Electric Utilities Under Agency Jurisdiction

As Of December 31, 1982, or Fiscal Year Ended \_\_\_\_\_, 19\_\_

Amounts

<u>Plant (Intrastate Only) (000 omitted)</u>	
Plant in Service	\$2 740 368 620
Construction Work in Progress	245 003 798
Plant Acquisition Adjustment	-
Plant Held for Future Use	2 617 475
Materials and Supplies	173 428 286
<u>Less:</u>	
Depreciation and Amortization Reserves	609 360 273
Contributions in Aid of Construction	-
Net Book Costs	\$2 552 057 906
<u>Revenues and Expenses (Intrastate Only) (000 omitted)</u>	
Operating Revenues	\$1 210 513 488
Depreciation and Amortization Expenses	\$ 80 443 965
Income Taxes	53 328 711
Other Taxes	63 124 495
Other Operating Expenses	850 043 577 ✓
Total Operating Expenses	\$1 046 940 748
Net Operating Income	\$ 163 572 740
Other Income	28 752 212
Other Deductions	89 608 432
Net Income	\$ 102 716 520
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	745 155
Commercial - Yearly Average	76 226
Industrial - Yearly Average	2 336
Others - Yearly Average	6 093
Total	829 810
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	9 964
Average Residential Cost Per KWH	7.23¢
Average Residential Monthly Bill	\$60.04
Gross Plant Investment Per Customer	\$ 3 797