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EI801-83-AR

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)



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Public Service Commission
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FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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BUREAU OF ELECTRIC ACCOUNTING
DIVISION OF ELECTRIC & GAS

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Exact Legal Name of Respondent (Company) FLORIDA POWER CORPORATION	Year of Report Dec. 31, 19 <u>83</u>
------------------------------------------------------------------------------	-----------------------------------------

To: Director
Auditing & Financial Analysis Department
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 1983, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

L. H. Scott
President

(Name and Title of Chief Executive Officer)



(Signature)

4/26/84

(Date)

G. E. Greene, III
Senior Vice President
Financial Services

(Name and Title of Chief Financial Officer)



(Signature)

4/26/84

(Date)

R. R. Hayes
Vice President & Controller

(Name and Title of Chief Accounting Officer)



(Signature)

4/26/84

(Date)

ARTHUR ANDERSEN & CO.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

To Florida Power Corporation:

In connection with our regular examination of the financial statements of Florida Power Corporation (a Florida corporation) for the year ended December 31, 1983, on which we have reported separately under date of January 27, 1984, we have also examined the schedules for Florida Power Corporation on pages 110-123 of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

In our opinion, the accompanying schedules identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

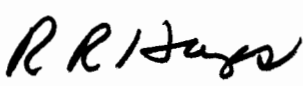

January 27, 1984.

Composite of Statistics for All
Privately Owned Electric Utilities Under Agency Jurisdiction

As of December 31, 1983, or Fiscal Year Ended _____, 19__

	<u>Amounts</u>
<u>Plant (Intrastate Only) (000 omitted)</u>	
Plant in Service	\$2 847 507 234
Construction Work in Progress	382 138 775
Plant Acquisition Adjustment	-
Plant Held for Future Use	1 350 234
Materials and Supplies	173 428 286
<u>Less:</u>	
Depreciation and Amortization Reserves	699 472 105
Contributions in Aid of Construction	-
Net Book Costs	\$2 704 952 424
<u>Revenues and Expenses (Intrastate Only) (000 omitted)</u>	
Operating Revenues	\$1 337 169 499
Depreciation and Amortization Expenses	\$ 100 576 610
Income Taxes	93 825 855
Other Taxes	70 788 322
Other Operating Expenses	856 249 719
Total Operating Expenses	\$1 121 440 506
Net Operating Income	\$ 215 728 993
Other Income	19 356 213
Other Deductions	103 836 673
Net Income	\$ 131 248 533
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	771 047
Commercial - Yearly Average	81 249
Industrial - Yearly Average	2 409
Others - Yearly Average	6 843
Total	861 548
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	10 388
Average Residential Cost Per KWH	7.54¢
Average Residential Monthly Bill	\$65.25
Gross Plant Investment Per Customer	\$3 967

**FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent FLORIDA POWER CORPORATION		02 Year of Report Dec. 31, 19 <u>83</u>
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 3201 - 34th Street South, St. Petersburg, Florida 33711		
05 Name of Contact Person R. R. Hayes	06 Title of Contact Person Vice President & Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 3201 - 34th Street South, St. Petersburg, FL 33711		
08 Telephone of Contact Person, Including Area Code 813-866-5151	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/83
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name R. R. Hayes	03 Signature 	04 Date Signed (Mo, Da, Yr) 
02 Title Vice President & Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
-------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------	---------------------------------

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
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Discount on Capital Stock	253		
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

R. R. Hayes
Vice President & Controller
3201 - 34th Street South
St. Petersburg, Florida 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida
July 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility
State of Florida

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) YES ...Enter the date when such independent accountant was initially engaged: _____
(2) NO

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

The Company's 100 shares of common stock are held beneficially and of record by Florida Progress Corporation.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
	NONE		

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	A. H. Hines, Jr.	\$235 050
2	President & Chief Operating Off.	L. H. Scott	152 760
3	Executive Vice President	B. L. Griffin	139 505
4	Senior Vice President	G. E. Greene, III	76 944
5	Sr. Vice Pres. & Gen. Counsel	R. W. Neiser	98 876
6	Senior Vice President	M. H. Phillips	105 491
7	Senior Vice President	T. F. Thompson, Jr.	93 155
8	Vice President	J. H. Blanchard	74 297
9	Vice President	C. R. Collins, Jr.	74 977
10	Vice President	J. F. Cronin	74 402
11	Vice President *	J. E. Gleason	75 066
12	Vice President	J. A. Hancock	93 609
13	Vice Pres. & Controller	R. R. Hayes	77 611
14	Vice President	M. F. Hebb	59 414
15	Vice President	P. C. Henry	77 022
16	Vice President	W. J. Howell	87 808
17	Vice Pres. & Secretary	J. G. Loader	78 383
18	Vice President	G. C. Moore	80 611
19	Vice President**	N. B. Spake	73 289
20	Vice President	W. S. Wilgus	85 725
21	Treasurer	J. A. McClure, III	55 507
22			
23			
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26	* Retired 12-31-83		
27	** Change in incumbent 7-83		
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FLORIDA POWER CORPORATION

Directors
As at 12/31/83

<u>Name</u>	<u>Title</u>	<u>Number</u>
Robert C. Allen	Vice President Walt Disney World	305/824-4016
Wilmer W. Bassett, Jr.	President Bassett Bros., Inc.	904/997-5400
Stanley A. Brandimore	Executive Vice President & General Counsel Florida Progress Corp.	813/895-1711
Byron E. Herlong	Chairman of the Board A.S. Herlong & Co., Inc.	904/787-3421
Andrew H. Hines, Jr.	Chairman of the Board & President Florida Progress Corp.	813/895-1701
Frank M. Hubbard	Chairman of the Board Hubbard Construction Co.	305/849-0050
Richard C. Johnson	Senior Vice President Southeast Bank N.A.	813/397-7411
P. Scott Linder	Chairman Linder Industrial Machinery Co.	813/646-5711
Clarence W. McKee, Jr.	Executive Vice President Florida Progress Corp.	813/895-1703
Corneal B. Myers	Partner, Peterson, Myers, Craig, Crews, Brandon & Mann, P.A.	813/676-7611
George Ruppel	Vice President & Secretary Modern Tool & Die Co.	813/546-2446
Lee H. Scott	President & Chief Operating Officer Florida Power Corp.	813/866-5382
Jean Giles Wittner	President Centerbanc Savings	813/896-6681

DOCUMENT NUMBER-DATE

03249 MAY -3 1984

FPSC COMMISSION CLERK

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Robert C. Allen	Lake Buena Vista, FL
Wilmer W. Bassett, Jr.	Monticello, FL
S. A. Brandimore	St. Petersburg, FL
Byron E. Herlong	Leesburg, FL
Andrew H. Hines, Jr. * Chief Executive Officer	St. Petersburg, FL
Frank M. Hubbard	Orlando, FL
Richard C. Johnson **	Seminole, FL
P. Scott Linder	Lakeland, FL
Clarence W. McKee, Jr. *	St. Petersburg, FL
Corneal B. Myers	Lake Wales, FL
George Ruppel *	Pinellas Park, FL
Lee H. Scott * President & Chief Operating Officer	St. Petersburg, FL
Jean Giles Wittner	St. Petersburg, FL

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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

 Stock books not closed in 1983.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy
 Total: 100*
 By proxy: 100

3. Give the date and place of such meeting:

 3/26/83 - St. Petersburg, Florida

VOTING SECURITIES

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	Number of votes as of (date):			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	Florida Progress Corporation	100	100		
8					
9	* Pursuant to an agreement and plan of merger approved by the				
10	stockholders of Florida Power Corporation in March 1982, Florida				
11	Progress Corporation became the owner of all of Florida Power's				
12	outstanding common stock and all of the outstanding common stock				
13	of Florida Power's former wholly-owned subsidiaries, Electric Fuels				
14	and Talquin Corporations. In the merger and restructuring, each				
15	share of outstanding common stock of Florida Power was converted				
16	on a share-for-share basis into common stock of Florida Progress.				
17					
18					

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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
19	Refer to Page 106				
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. City of Crystal River, franchise granted 2/7/83, effective 2/9/83.
City of Trenton, franchise granted 8/8/83, effective 8/8/83.
Town of White Springs, franchise granted 7/12/83, effective 7/12/83.

All three are 30-year franchises with a franchise payment of 6% of residential and commercial revenue, less city taxes, fees, and other impositions.

2. None
3. None
4. None
5. None

6. A. Long-term obligations incurred during 1983 are as follows:

	1983 FERC Form #1
	Reference
Annual Tender Pollution Control Bonds	123c & 257A
Nuclear Fuel Disposal Cost - DOE	123
Capital Lease Obligation	257A

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IMPORTANT CHANGES DURING THE YEAR (Continued)

6. (Continued)

B. Short-term obligations outstanding at year-end that were incurred during 1983:

	<u>Amount</u>
Morgan Guaranty Trust Co. of New York	\$ 6,000,000
Datagraphix, Inc.	31,377
Commercial Paper - Net	49,359,000

7. None

8. Negotiated general increase of 5.4% effective December 12, 1983, granted for bargaining unit employees.

Continued on Page 109-A

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IMPORTANT CHANGES DURING THE YEAR (Continued)

9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1982 FERC Form No. 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all update material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. Florida Power Corporation v. Florida Public Service Commission, Florida Supreme Court (Cases No. 60,534 and 64,209); Florida Public Service Commission Docket No. 780732-EU. On March 3, 1978, the Company's Crystal River nuclear unit was taken out of service following the identification of loose parts within the unit. The unit went back into operation in late September, 1978. During 1978, \$49 million of the Company's fuel adjustment revenues were collected subject to refund. The Florida Public Service Commission (FPSC) took the position that, if the Company acted imprudently in the continued operation of the plant when the existence of loose parts first became apparent, then the FPSC should determine whether any portion of the higher fuel costs incurred because the nuclear unit was out of service should be borne by the Company. Hearings were held in late 1978, and again in 1980, at which time the Company explained the circumstances surrounding the unit's operation in the early part of 1978, what was discovered when it was taken out of service, and how the repair effort was carried out.

Following the hearings, the FPSC staff made recommendations concluding that the Company's actions were not improper with regard to the continued operation of the plant after the loose parts monitoring system was activated; however, the FPSC staff and the Florida Public Counsel suggested that the Company should make a refund to its customers on the theory that the Company was negligent during the repair period with regard to the dropping of a test weight, which prolonged the outage. While the unit was out of service, a test weight in the spent fuel pool dropped against some nuclear fuel rods. The mishap occurred as employees attempted to lift the test weight from the spent fuel pool with a hook intended only for lighter objects.

On January 5, 1981, the FPSC voted to order the Company to refund \$14.7 million to its customers, which was reduced by the FPSC to \$12.9 million on April 8, 1981. In making its decision, the FPSC took the position that the Company's management should have had work procedures in place which would have prevented the employee error, and, therefore, any increased fuel cost attributable to the extra down time of the unit because of the dropped-test-weight incident should

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IMPORTANT CHANGES DURING THE YEAR (Continued)

be borne by the Company's shareholders, rather than its ratepayers. However, in determining the length of time that the outage was extended, the FPSC disregarded both the Company's and the FPSC staff's position that the dropped test weight prolonged the outage by 14 days, and ordered that the refund be based on increased fuel costs for 55 days.

In April 1981, the Company appealed the FPSC Order to the Florida Supreme Court contending that the FPSC action was not supportable by the facts presented at hearings on this issue. On December 16, 1982, the Supreme Court issued its decision reversing the FPSC's Order and returning the matter to the FPSC for reconsideration. In making its decision, the Supreme Court ruled that the FPSC relied excessively on the Nuclear Regulatory Commission Notice of Violation and the report of the Company's Nuclear General Review Committee. The FPSC on July 13, 1983 issued an Order on Remand which again found that management imprudence was responsible for the dropped-test-weight incident and that this incident delayed the outage of the nuclear unit by 55 days. The Company was ordered to refund \$11,056,000, plus interest, to its customers as the replacement fuel costs associated with the delay. On August 12, 1983, the Company again appealed this matter to the Florida Supreme Court, contending that the FPSC had again relied on the same evidence that the Court had previously determined to be an improper basis for finding management imprudence, and that the FPSC's finding that the incident had delayed the outage by 55 days was erroneous and not supported by competent, substantial evidence. All briefs have now been filed and the case has been scheduled for oral argument on April 6, 1984. The Company's refund obligation has been stayed until the appeal has been resolved. See Item 3 below with respect to the limitation of the FPSC's jurisdiction in this docket.

2. Seminole Electric Cooperative, Inc. v. Florida Power Corporation, Pinellas County Circuit Court (Case No. 81-2925-17). Seminole Electric Cooperative, Inc. (Seminole) has an undivided 1.6994% ownership interest in the Company's Crystal River nuclear unit. On March 18, 1981, Seminole filed suit against the Company for damages arising out of the dropped-test-weight occurrence described in Item 1 above. This case was settled incident to the settlement of the Company's wholesale rate case (Item 5 below). Pursuant to the Settlement Agreement, Seminole filed a Notice of Dismissal on November 14, 1983, with the Circuit Court for Pinellas County. This action is now terminated.

3. Florida Power Corporation v. The Babcock and Wilcox Company and McDermott, Inc., U. S. District Court, Middle District of Florida, Tampa Division (Case No. 81-440-Civ-T-GC). On May 15, 1981, the

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Company filed suit against the manufacturer of its nuclear unit, The Babcock and Wilcox Company (B&W) and B&W's parent, McDermott Incorporated. The suit was based on an incident that occurred in February, 1978. While the unit was operating, a coupling device that held one of the burnable poison rod assemblies (BPRA) failed, causing it to disengage from the fuel assembly and travel into one of the unit's steam generators. As a result of that occurrence, the steam generator was damaged.

On November 17, 1983, the Company, B&W, McDermott Incorporated and the Company's property insurers, American Nuclear Insurers and Arkwright-Boston Manufacturers Mutual Insurance Company, signed a Settlement Agreement regarding the litigation and the Company's related property insurance claims. The settlement was closed effective as of December 31, 1983. The settlement resulted in the recovery of \$6,450,000 by the Company from its property insurers in addition to \$750,000 previously received from them. It further resulted in B&W granting credits to the Company in the amount of \$4,600,000, plus interest at the rate of twelve percent (12%) per annum, against future operation and maintenance services, equipment and materials to be provided to the Company by B&W within ten (10) years after January 1, 1984. Certain expenses incurred in connection with the repairs to the steam generator, litigation expenses and other related costs were not recoverable under the Settlement Agreement. Accordingly, the settlement resulted in the Company booking a loss in 1983 of approximately \$3,000,000.

The outage of the nuclear unit in 1978 resulting from the failure of the BPRA latching mechanism was the same outage during which the dropped-test-weight incident referred to in Item 1 above occurred. Incident to the settlement between the Company, B&W, McDermott Incorporated and the Company's property insurers, the Company petitioned the FPSC to limit its jurisdiction in Docket No. 780732-EU solely to the dropped-test-weight incident. The FPSC granted the Company's Petition on December 22, 1983 subject to subsequent certification by the Company that the settlement has been closed in accordance with the terms of the Settlement Agreement. The indicated certificate has been filed by the Company with the FPSC, and the action in the U. S. District Court has been dismissed and terminated.

4. Florida Power Corporation v. ITT Grinnell Industrial Piping, Inc., U.S. District Court, Middle District of Florida, Ocala Division (Case No. 82-36-Civ-OC). On January 15, 1982, the Company filed suit against ITT Grinnell Industrial Piping, Inc. (ITT Grinnell), which was one of the contractors performing certain construction work on a 640-megawatt coal-fired steam electric generating unit that the Company had under construction. In its complaint, the Company

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IMPORTANT CHANGES DURING THE YEAR (Continued)

alleges that ITT Grinnell breached its contract with the Company by failing to meet agreed-upon completion dates, provide scheduling information, and make reasonable progress on the work required under the contract. As a result of the breach, the Company elected to terminate its contract with ITT Grinnell and have the work completed by another contractor. The Company is seeking to recover any increased costs that it incurred in completing the work.

In ITT Grinnell's response to the complaint, they have denied that they failed to perform under the contract, but instead have claimed that the Company terminated the contract for its own convenience. In addition to denying all liability, ITT Grinnell also filed a Counterclaim against the Company for its costs and lost profits.

5. Federal Energy Regulatory Commission, Docket No. 82-701-000. In July 1982, the Company filed a petition with the Federal Energy Regulatory Commission (FERC) to increase the wholesale rates in two phases, totaling \$33.9 million annually. FERC gave the Company approval to increase wholesale rates on an interim basis by \$10 million, effective September 29, 1982. In December, FERC approved the second phase of the rate increase which totaled \$23.9 million, effective December 30, 1982. After settlement discussions, the Company and its wholesale customers agreed to settle this proceeding for an increase of \$7.1 million in the first step and an additional increase of \$20.5 million in the second step. The settlement agreement was certified to FERC by the Administrative Law Judge and was accepted by FERC on November 3, 1983. Additional revenues collected under the interim rates of \$6.2 million, including interest, have been refunded to the Company's wholesale customers, and this proceeding has been terminated.

6. Florida Public Service Commission Docket No. 830470-EI. On February 1, 1984, the Company filed a Petition with the FPSC requesting a \$138.2 million annual retail rate increase. A substantial portion of the requested increase is associated with Crystal River Unit No. 5, a coal-fired plant that is under construction and scheduled to go into service in late 1984. The Company anticipates that the FPSC will act on the Petition in late 1984.

10. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	2 754 695 730	2 861 121 095
3	Construction Work in Progress (107)	200	245 003 797	382 138 775
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2 999 699 527	3 243 259 870
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	609 360 273	699 472 105
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)	-	2 390 339 254	2 543 787 765
7	Nuclear Fuel (120.1-120.4)	201	150 791 471	174 429 954
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201	99 430 607	76 047 433
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	51 360 864	98 382 521
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	2 441 700 118	2 642 170 286
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	2 484 784	4 269 720
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	32 706	20 807
16	Investments in Associated Companies (123)	-	2 945 000	2 635 000
17	Investment in Subsidiary Companies (123.1)	217	-	-
18	(For cost of Account 123.1, see footnote for line 23, page 217)	-		
19	Other Investments (124)	-	1 092 639	25 419
20	Special Funds (125-128)	-	3 803 657	14 557 187
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-	10 293 374	21 466 519
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	4 935 944	(2 953 143)
24	Special Deposits (132-134)	-	30 141 627	19 691 860
25	Working Funds (135)	-	1 059 537	720 609
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	796	4 613 762
28	Customer Accounts Receivable (142)	-	60 045 576	63 886 178
29	Other Accounts Receivable (143)	-	16 358 824	16 657 335
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	1 317 005	2 017 462
31	Notes Receivable from Associated Companies (145)	-	16 078 550	310 000
32	Accounts Receivable from Assoc. Companies (146)	-	556 561	44 513
33	Fuel Stock (151)	218	134 526 837	86 716 855
34	Fuel Stock Expense Undistributed (152)	218	-	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	218	-	-
36	Plant Material and Operating Supplies (154)	218	38 683 820	45 376 467
37	Merchandise (155)	218	-	-
38	Other Material and Supplies (156)	218	-	-
39	Nuclear Materials Held for Sale (157)	201/218	-	-
40	Stores Expenses Undistributed (163)	218	217 629	51 795
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	3 700 607	3 705 215
45	Advances for Gas Explor., Devel. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	29 116 331	39 196 418
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		334 105 634	276 000 402

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	8 979 574	8 032 412
54	Extraordinary Property Losses (182)	220	4 966 237	2 767 221
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	345 334	624 425
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
57	Clearing Accounts (184)	-	66 169	(10 269)
58	Temporary Facilities (185)	-	-	-
59	Miscellaneous Deferred Debits (186)	223	33 598 920	49 277 659
60	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
61	Research, Devel. and Demonstration Expend. (188)	352-353	67 612	1 619
62	Unamortized Loss on Reacquired Debt (189)	-	-	-
63	Accumulated Deferred Income Taxes (190)	224	25 604 991	25 071 260
64	Unrecovered Purchased Gas Costs (191)	-	-	-
65	Unrecovered Incremental Gas Costs (192.1)	-	-	-
66	Unrecovered Incremental Surcharges (192.2)	-	-	-
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		73 628 837	85 764 327
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		2 859 727 963	3 025 401 534

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	354 405 315	354 405 315
3	Preferred Stock Issued (204)	250	275 858 900	274 308 900
4	Capital Stock Subscribed (202, 205)	251	-	-
5	Stock Liability for Conversion (203, 206)	251	-	-
6	Premium on Capital Stock (207)	251	962 115	962 115
7	Other Paid-In Capital (208-211)	252	24 613 957	79 729 174
8	Installments Received on Capital Stock (212)	251	-	-
9	(Less) Discount on Capital Stock (213)	253	-	-
10	(Less) Capital Stock Expense (214)	253	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	325 182 482	354 446 031
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	981 022 769	1 063 851 535
15	LONG-TERM DEBT			
16	Bonds (221)	256	1 084 123 000	1 105 734 000
17	(Less) Reacquired Bonds (222)	256	4 119 000	3 999 000
18	Advances from Associated Companies (223)	256	-	-
19	Other Long-Term Debt (224)	256	104 698 750	103 117 234
20	Unamortized Premium on Long-Term Debt (225)		5 162 601	4 842 506
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		232 371	115 620
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	1 189 632 980	1 209 579 120
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	-	27 246 750	55 404 127
25	Accounts Payable (232)	-	44 736 859	43 418 955
26	Notes Payable to Associated Companies (233)	-	2 500 000	-
27	Accounts Payable to Associated Companies (234)	-	12 185 673	13 701 432
28	Customer Deposits (235)	-	33 097 939	34 961 436
29	Taxes Accrued (236)	258-259	19 711 176	(6 518 534)
30	Interest Accrued (237)	-	25 604 423	23 605 282
31	Dividends Declared (238)	-	-	-
32	Matured Long-Term Debt (239)	-	-	-
33	Matured Interest (240)	-	-	-
34	Tax Collections Payable (241)	-	2 662 833	3 717 641
35	Miscellaneous Current and Accrued Liabilities (242)	-	14 963 248	13 771 056
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)		182 708 901	182 061 395

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)		29 379	7 762
39	Accumulated Deferred Investment Tax Credits (255)	264	156 209 362	163 680 577
40	Deferred Gains from Disposition of Utility Plant (256)		-	-
41	Other Deferred Credits (253)	266	17 073 376	813 748
42	Unamortized Gain on Reacquired Debt (257)		-	-
43	Accumulated Deferred Income Taxes (281-283)	268-273	324 688 493	408 256 493
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		498 000 610	572 758 580
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)		1 642 703	1 642 703
47	Injuries and Damages Reserve (262)		-	-
48	Pensions and Benefits Reserve (263)		-	-
49	Miscellaneous Operating Reserves (265)		6 720 000	(4 491 799)
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		8 362 703	(2 849 096)
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)		2 859 727 963	3 025 401 534

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		1 337 169 499	1 210 513 488
3	Operating Expenses			
4	Operation Expenses (401)		767 297 161	768 522 165
5	Maintenance Expenses (402)		88 952 558	81 521 412
6	Depreciation Expense (403)		98 329 723	78 223 999
7	Amort. & Depl. of Utility Plant (404-405)		47 371	12 670
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses (407)		2 199 516	2 207 296
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	70 788 322	63 124 495
12	Income Taxes - Federal (409.1)	258	1 241 304	9 887 457
13	- Other (409.1)	258	1 759 943	5 149 072
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	126 010 000	46 303 000
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268-273	43 125 269	38 270 991
16	Investment Tax Credit Adj. - Net (411.4)	264	7 939 877	30 260 173
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1 121 440 506	1 046 940 748
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		215 728 993	163 572 740

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STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
						6
Same	Same					7
						8
as	as					9
						10
Column	Column					11
						12
(c)	(d)					13
						14
						15
						16
						17
						18
						19
						20

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10	NOT APPLICABLE					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 83
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	215 728 993	163 572 740
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-	-
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		-	-
29	Nonoperating Rental Income (418)		(2 702)	(11 394)
30	Equity in Earnings of Subsidiary Companies (418.1)	-	-	2 782 661
31	Interest and Dividend Income (419)		2 823 511	5 134 060
32	Allowance for Other Funds Used During Construction (419.1)	-	13 220 836	19 076 864
33	Miscellaneous Nonoperating Income (421)		1 238 434	1 376 625
34	Gain on Disposition of Property (421.1)		2 076 134	393 396
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	19 356 213	28 752 212
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	45
38	Miscellaneous Amortization (425)	337	-	-
39	Miscellaneous Income Deductions (426.1-426.5)	337	3 608 063	688 517
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	3 608 063	688 562
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	55 708	53 069
43	Income Taxes—Federal (409.2)	258	(617 816)	1 811 773
44	Income Taxes—Other (409.2)	258	(46 799)	209 635
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273	1 219 000	670 000
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273	2 000	-
47	Investment Tax Credit Adj.—Net (411 5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. <i>(Enter Total of 42 thru 48)</i>	-	608 093	2 744 477
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	15 140 057	25 319 173
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	109 576 689	98 928 622
53	Amort. of Debt Disc. and Expense (428)		984 324	946 772
54	Amortization of Loss on Recquired Debt (428.1)		-	-
55	(Less) Amort. of Premium on Debt-Credit (429)		295 617	302 354
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	337	-	-
58	Other Interest Expense (431)	337	5 982 339	10 197 450
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr.(432)	-	16 627 218	23 595 097
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	99 620 517	86 175 393
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	131 248 533	102 716 520
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	-	-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		131 248 533	102 716 520

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance -- Beginning of Year		325 182 482
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (<i>Enter Total of lines 4 thru 8</i>)		
10	Debit: Expense Related to Preferred Stock Issues		15 187
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (<i>Enter Total of lines 10 thru 14</i>)	186.10	15 187
16	Balance Transferred from Income (Account 433 less Account 418.1)		131 248 533
17	(Less) Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (<i>Enter Total of lines 18 thru 21</i>)		
23	Dividends Declared -- Preferred Stock (Account 437)		
24	4.00% -\$159,920 4.58% - \$ 457,955 10.00% - \$3,100,595		
25	4.60% -\$183,986 8.80% - \$1,760,000 10.50% - \$5,250,000		
26	4.75% -\$380,000 7.40% - \$2,219,833 11.00% - \$1,100,000		
27	4.40% -\$330,000 7.76% - \$3,880,000 13.32% - \$6,660,000		
28			
29	TOTAL Dividends Declared--Preferred Stock (Account 437) (<i>Enter Total of lines 24 thru 28</i>)	242	25 482 289
30	Dividends Declared -- Common Stock (Account 438)		
31	Cash Dividends to Florida Progress		76 487 508
32			
33			
34			
35			
36	TOTAL Dividends Declared--Common Stock (Account 438) (<i>Enter Total of lines 31 thru 35</i>)	238.10	76 487 508
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance -- End of Year (<i>Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i>)		354 446 031

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)			
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	354 446 031		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
49	Balance – Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)	NOT		
51	(Less) Dividends Received (Debit)			
52	Other Changes (<i>Explain</i>)	APPLICABLE		
53	Balance – End of Year			

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STATEMENT OF CHANGES IN FINANCIAL POSITION				
<p>1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.</p> <p>2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.</p> <p>3. Under "Other" specify significant amounts and group others.</p>		<p>4. Codes Used:</p> <p>(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Net proceeds or payments.</p> <p>(d) Include commercial paper.</p> <p>(e) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>5. Enter on page 122 clarifications and explanations.</p>		
Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)		
1	Funds from Operations			
2	Net Income	131 248 533		
3	Principal Non-Cash Charges (Credits) to Income			
4	Depreciation and Depletion	98 329 723		
5	Amortization of (Specify) Nuclear Fuel Property Losses, Lmt'd Plant &	26 941 660		
6	Provision for Deferred or Future Income Taxes (Net) Load Mgmt.	84 101 731		
7	Investment Tax Credit Adjustments	7 939 877		
8	(Less) Allowance for Other Funds Used During Construction	13 220 836		
9	Other (Net)			
10	Allowance for Borrowed Funds Used During Construction	(16 627 218)		
11	Deferred Fuel Expense and Deferred Energy Conservation Expense	(51 468 700)		
12	Amortization of Premium on Debt	(295 617)		
13	Amortization of Discount and Debt Expense	984 324		
14	Nuclear Plant Outage Reserve	6 975 000		
15				
16				
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	274 908 477		
18	Funds from Outside Sources (New Money)			
19	Long-Term Debt (b) (c)	87 093 821		
20	Preferred Stock (c)	(15 187)		
21	Common Stock (c)			
22	Net Increase in Short-Term Debt (d)	25 643 627		
23	Other (Net)			
24				
25				
26				
27				
28				
29				
30				
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	112 722 261		
32	Sale of Non-Current Assets (e) Net Salvage on Fixed Assets	4 644 630		
33				
34	Contributions from Associated and Subsidiary Companies	55 111 342		
35	Other (Net) (a)			
36	Decrease in Net Current Assets	31 800 349		
37	Decrease in Miscellaneous Deferred Debits	581 633		
38	Miscellaneous	4 654 227		
39				
40				
41				
42				
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	484 422 919		

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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	247 134 215		
46	Gross Additions to Nuclear Fuel	22 066 525		
47	Gross Additions to Common Utility Plant			
48	Gross Additions to Nonutility Plant	2 195		
49	(Less) Allowance for Other Funds Used During Construction	13 220 836		
50	Other			
51	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 45 thru 50)	255 982 099		
52	Dividends on Preferred Stock	25 482 289		
53	Dividends on Common Stock	76 487 508		
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)	89 050 377		
56	Preferred Stock (c)	1 546 125		
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)			
59	Other (Net)			
60				
61				
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67				
68				
69	Investments in and Advances to Associated and Subsidiary Companies	(310 000)		
70	Other (Net) (a):			
71	Increase in other Investments	11 480 951		
72	Energy Conservation Load Management	6 115 855		
73	Nuclear Plant Outage Reserve	18 186 799		
74	Decrease in Miscellaneous Deferred Credits	400 916		
75				
76				
77				
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	484 422 919		

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Attached hereto and incorporated by reference are the Notes to Financial Statements on pages 123 through 123-H of the Florida Power Corporation 1983 Form 10-K.

Additional Notes:

1. Gain on Reacquired Bonds - The Company recognizes gains or losses on reacquirement of long-term debt in current income. The Florida Public Service Commission for rate-making purposes requires that these gains or losses be amortized through the Income Statement over a 5 year period.
2. Dividend Restriction - The Composite Amended Articles of Incorporation prohibits the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1983, approximately \$306 million of retained earnings were free of such restrictions.
3. Short Term Debt - Under the Company's short-term borrowing arrangements with banks, interest rates charged generally reflect the lending institutions' prime interest rates. Compensating balances (withdrawal of which is not legally restricted) are required on the Company's lines of credit, which totaled \$100 million for 1983 and 1982 and are generally based on 10% of the total lines of credit extended or 15% of the amount outstanding, whichever is greater. Commencing January 1, 1982, the methods of compensation for the New York lines of credit, which total \$58.5 million, were changed to fee or combination fee and balance arrangements. The Company is allowed to issue \$50 million in Commercial Paper (C/P) with various maturities up to but not exceeding 270 days. The amount of outstanding C/P is backed up by an equivalent amount of unused bank lines. C/P is issued at the same discount rate that is offered to other prime quality electric utilities.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Electric Plant-Electric plant is stated at the original cost of construction which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all the company's electric plant is pledged as collateral for the first mortgage bonds.

(b) Operating Revenues and Fuel Expense-Prior to 1981, the Company recognized revenues concurrent with billings to customers on a cycle billing basis. To more closely match revenues and expenses, in 1981 the Company began accruing revenues for service rendered but unbilled.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core. The Company is allowed to recover fuel and purchased power costs through fuel adjustment clauses. Revenues or fuel expenses are adjusted for differences between recoverable fuel costs and amounts included in current rates.

The Company recovers estimated future permanent storage and disposal costs of spent nuclear fuel through its fuel adjustment clauses. Nuclear fuel storage and disposal costs related to fuel that has been previously consumed and which has not yet been collected from customers has been set up as a deferred charge on the balance sheet. In June, 1983, the Company entered into a contract with the Department of Energy to dispose of fuel consumed prior to April 7, 1983, the cost of which is \$23,346,000, as well as fuel consumed after that date at the current cost of .1¢ a kilowatt-hour.

(c) Depreciation and Maintenance-The Company provides for the depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The annual provision for depreciation, expressed as a percentage of the average balances of depreciable electric plant was 3.68% for 1983 and 3.65% for 1982 and 1981. The Company provides for future nuclear plant decommissioning costs which are recoverable through rates charged to its customers. Pursuant to Florida Public Service Commission requirements, the Company is placing its retail collections in a funded reserve. The combined recovery from all customers plus interest earned on the funded amounts is expected to provide for the future dismantling, removal and land restoration costs which are presently estimated to be \$362,000,000 in the year 2008.

The Company charges maintenance with the cost of repairs and minor renewals of property, the plant accounts with the cost of renewals and replacements of property units and accumulated depreciation with cost, less net salvage, of property units retired. The Company accrues a reserve for expenses anticipated to be incurred during scheduled nuclear plant refueling outages.

FLORIDA POWER CORPORATION
Notes to Financial Statements

(d) **Allowance for Funds Used During Construction (AFDC)**—This item represents the estimated cost of funds applicable to utility plant under construction. Recognition of this item as a cost of utility plant is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services.

The average rate used in computing AFDC for the years 1983, 1982 and 1981 was 10.08%, 9.79% and 9.33%, respectively.

(e) **Pension Costs**—The Company together with its parent has a retirement plan covering substantially all of its employees. The total pension costs for 1983, 1982 and 1981 were \$6,872,000, \$9,532,000 and \$8,064,000, respectively. Prior service costs, which were amortized over a 10 year period prior to 1983, became fully funded on January 1, 1983, due to a change in the interest rate assumption. The change reduced the annual cost in 1983 by \$2,065,000. Effective January 1, 1982, the plan was amended to revise the early retirement benefits for long-service employees. This increased the annual cost in 1982 by \$580,000. The plan was amended, effective December 31, 1983, to increase the retirement benefits for employees. Annual contributions to the plan equal the amounts accrued for pension expense. A comparison of the actuarial present value of accumulated plan benefits based on an assumed rate of investment return of 8% a year and plan net assets is presented below:

	January 1,	
	1983	1982
	(Thousands)	
Actuarial present value of accumulated plan benefits:		
Vested	\$ 61,491	\$ 53,561
Nonvested	9,110	8,054
Total	\$ 70,601	\$ 61,615
Net assets available for benefits	\$143,383	\$113,449

The actuarial present value of accumulated plan benefits does not recognize any improvements in benefits and ignores the effects of future compensation increases on the benefits that participants will receive for their past service. If this value is adjusted for projected compensation increases consistent with the assumed rate of investment return, the adjusted actuarial present value of accumulated plan benefits would be approximately \$106,400,000 and \$92,600,000 for 1983 and 1982, respectively.

FLORIDA POWER CORPORATION
Notes to Financial Statements

(2) INCOME TAX EXPENSE	1983	1982	1981
	(Thousands)		
Federal:			
Payable currently	\$ 623	\$11,699	\$ 10,974
Deferred to subsequent years (a)	114,182	41,952	64,071
Deferred income taxes-credits	(39,137)	(34,746)	(30,735)
Investment tax credits, net of amortization	7,940	30,260	32,945
Income tax expense	83,608	49,165	77,255
Taxes included in miscellaneous other income and the cumulative effect of a change in an accounting principle	(440)	(2,413)	(12,001)
Income tax expense in operating expenses	83,168	46,752	65,254
State:			
Payable currently	1,713	5,359	5,248
Deferred to subsequent years (a)	13,047	5,021	7,651
Deferred income taxes-credits	(3,990)	(3,525)	(3,196)
Income tax expense	10,770	6,855	9,703
Taxes included in miscellaneous other income and the cumulative effect of a change in an accounting principle	(112)	(278)	(1,377)
Income tax expense in operating expenses	10,658	6,577	8,326
Income taxes	\$ 93,826	\$53,329	\$73,580

(a) The components of income tax deferred to subsequent years were as follows:

Federal:			
Excess tax over book depreciation	\$ 36,979	\$30,606	\$24,665
Construction costs and other property related items deducted for tax purposes	19,628	12,236	3,286
Repair allowance	-	-	766
Underrecovery (overrecovery) of fuel expenses	40,629	(3,228)	14,323
Other	16,946	2,338	21,031
	\$114,182	\$41,952	\$64,071
State:			
Excess tax over book depreciation	\$ 3,837	\$3,346	\$2,817
Construction costs and other property related items deducted for tax purposes	2,236	1,401	376
Repair allowance	348	375	413
Underrecovery (overrecovery) of fuel expenses	4,649	(370)	1,638
Other	1,977	269	2,407
	\$13,047	\$5,021	\$7,651

The investment tax credits, including job development investment tax credits, have been deferred and are being amortized through credits to income over the lives of the related property. The Company had unrealized investment tax credits in 1983 of \$7,250,000 which will be recorded in future years when realized. The provision for federal income tax as a percent of income before taxes, including amounts allocated to miscellaneous other income and deductions, and the cumulative effect of a change in an accounting principle, was less than the statutory federal income tax rate. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1983	1982	1981
Federal income tax statutory rate	46.0%	46.0%	46.0%
Amortization of investment tax credits	(3.3)	(4.3)	(2.6)
Allowance for equity funds used during construction	(3.4)	(6.9)	(2.7)
Other	(.4)	(2.4)	(.3)
Effective federal income tax rate	38.9%	32.4%	40.4%

FLORIDA POWER CORPORATION
Notes to Financial Statements

(3) EQUITY SECURITIES

The changes in equity securities for 1983, 1982 and 1981 are as follows:	Common Stock	Cumulative Preferred Stock	
		Without Sinking Funds	With Sinking Funds
		(Thousands)	
Balance December 31, 1980	\$298,339	\$133,500	\$ 85,540
3,870,619 common shares issued	54,121	-	-
11% series, 100,000 shares issued	-	-	10,000
15,682 shares reacquired	-	-	(1,569)
Balance December 31, 1981	352,460	133,500	93,971
293,910 common shares issued	4,726	-	-
Capital contribution by parent company	22,796	-	-
13.32% series, 500,000 shares issued	-	-	50,000
16,120 shares reacquired	-	(3)	(1,609)
Balance December 31, 1982	379,982	133,497	142,362
Capital contribution by parent company	55,111	-	-
Gain on reacquired capital stock	4	-	-
15,500 shares reacquired	-	-	(1,550)
Balance December 31, 1983	\$435,097	\$133,497	\$140,812

The Company has 1,000,000 shares of authorized but unissued preference stock, \$100 par value, and 5,000,000 shares of authorized but unissued cumulative preferred stock, without par value.

(4) LONG-TERM DEBT

On December 1, 1983, the Company completed the defeasance of \$50,000,000 Pollution Control Revenue Bonds due May 1, 1984, and the advance refunding of a \$25,000,000 Anticipation Note due May 1, 1984. Sufficient funds in the form of United States Government securities were deposited with trustees to pay the respective principals and the accrued interest up to the date of redemption or maturity. The effects of these transactions on net income were insignificant.

The defeasance and the advance refunding were funded by proceeds from the issuance of \$87,000,000 Annual Tender Pollution Control Revenue Bonds, Series 1983 Bonds. The interest rate will be adjusted on December 1 of each year and the bondholders may elect to tender their Series 1983 Bonds at that time. The entire amount of Series 1983 Bonds outstanding at any point in time is supported by an equivalent amount from a three-year line of credit arrangement.

The combined aggregate maturities of long-term debt and cash sinking fund requirements for 1984, 1985, 1986, 1987 and 1988 are \$6,020,000, \$8,083,000, \$94,747,000, \$100,000,000 and \$12,296,000, respectively.

(5) JOINTLY-OWNED PLANT

The Company's 90% ownership share in the Crystal River nuclear unit amounted to \$396,620,000 of electric plant in service, \$9,873,000 of construction work in progress, and \$90,239,000 of accumulated depreciation, which includes \$11,496,000 of decommissioning costs, at December 31, 1983. Each participant provides for its own financing. The Company's share of the operating costs are included in the appropriate expense captions in the statements of income.

FLORIDA POWER CORPORATION
Notes to Financial Statements

(6) CUMULATIVE PREFERRED STOCK WITHOUT SINKING FUNDS

This preferred stock may be redeemed at the following prices:

Series	December 31, 1983	Scheduled Decreases in Redemption Price
4%	\$104.25	----
4.40%	102.00	----
4.58%	101.00	----
4.60%	103.25	----
4.75%	102.00	----
7.40%	105.07	\$103.22 after August 15, 1987, and \$102.48 after August 15, 1992.
7.76%	106.86	\$104.92 after February 15, 1984, \$102.98 after February 15, 1989, and \$102.21 after February 15, 1994.
8.80%	104.00	\$101.00 after November 15, 1985.

(7) CUMULATIVE PREFERRED STOCK WITH SINKING FUNDS

The Company is required to retire 15,750 shares of the cumulative preferred stock, 10% series, before August 15 of each year. The Company, starting November 15, 1984, is required to retire 15,000 shares of the cumulative preferred stock, 10.50% series, with the option to retire a maximum of 30,000 shares before November 15 of each year. The Company, starting February 15, 1987, is required to retire 20,000 shares of the cumulative preferred stock, 11% series, before February 15 of each year. The Company, starting August 15, 1988, is required to retire 100,000 shares of the cumulative preferred stock, 13.32% series, with the option to retire an additional 100,000 shares before August 15 of each year. The combined aggregate amount of minimum redemption requirements for these series amounts to \$3,075,000 per year through 1986, \$5,075,000 for 1987, and \$15,075,000 for 1988.

This preferred stock may be redeemed at the following prices:

Series	December 31, 1983	Scheduled Decreases in Redemption Price
10%	\$107.50	\$105.00 after August 15, 1984, \$102.50 after August 15, 1989, and \$101.00 after August 15, 1994.
10.50%	110.50	\$108.00 after November 15, 1984, \$105.00 after November 15, 1989, \$102.00 after November 15, 1994, and \$101.00 after November 15, 1999.
11%	100.00	----
13.32%	113.32	\$105.92 after August 15, 1987, \$104.44 after August 15, 1988, \$102.96 after August 15, 1989, \$101.48 after August 15, 1990 and \$100.00 after August 15, 1991.

(8) COMMITMENTS AND CONTINGENCIES

(a) Construction Program—Substantial commitments have been made in connection with the Company's construction program which is presently estimated to be \$276,100,000 in 1984.

(b) Legal Proceedings—The 1978 forced shutdown of the Crystal River nuclear unit and ensuing Florida Public Service Commission (FPSC) investigation resulted in an order that the Company refund approximately \$14,700,000 in increased fuel costs paid by its customers. On April 8, 1981, the FPSC reduced the required refund by \$1,800,000 plus interest, but denied other points raised by the Company. The Company appealed this decision to the Florida Supreme Court on April 24, 1981. On December 16, 1982, the Supreme Court issued its decision reversing the FPSC's Order and returned the matter to the FPSC for reconsideration. In making its decision, the Supreme Court ruled that the FPSC had improperly relied upon certain evidence. On July 13, 1983, the FPSC issued an Order on Remand requiring the Company to refund \$11,056,000 plus interest to its customers. On August 12, 1983, the Company again appealed this matter to the Florida Supreme Court, contending that the FPSC had again improperly relied on the same evidence, contrary to the Court's previous decision. In the opinion of the Company's management and legal counsel, the resolution of this matter should not result in any material adjustment to the recorded provisions for the Company's best estimate of its ultimate refund liability. However, in the event this matter is resolved adversely, the maximum amount that the Company's earnings would be adversely impacted, as of December 31, 1983, would be \$5,800,000, net of income taxes.

(c) Nuclear Insurance—The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant to \$580,000,000 for a single nuclear incident. The Company has purchased the maximum available private insurance of \$160,000,000 and the balance is provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident, the Company could be assessed up to \$5,000,000 for the licensed reactor it owns with a maximum assessment of \$10,000,000 in a year. The Company carries additional insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. The Company is subject to a retrospective premium liability of up to \$7,400,000 in any year in which losses exceed accumulated funds available to NEIL.

The Company currently carries approximately \$1,000,000,000 in property insurance representing the maximum available. This coverage is provided by various underwriters through several different policies. Under one of the policies underwritten by NEIL, which provides \$425,000,000 excess coverage, the Company is contingently liable for a retrospective premium assessment of up to \$6,500,000 in any one policy year in the event NEIL's excess property losses exceed available funds.

(9) SUPPLEMENTARY INFORMATION TO DISCLOSE THE EFFECTS OF CHANGING PRICES (Unaudited)

The following supplementary presentation is made consistent with Statement No. 33 of the Financial Accounting Standards Board and is intended to set forth the effect of both general inflation and changes in specific prices on the Company. It should be viewed as an estimate of the approximate effect of inflation, rather than as a precise measure.

Constant dollar amounts represent historical costs stated in terms of dollars of equal purchasing power, as measured by the Consumers Price Index for all Urban Consumers. Current cost amounts reflect the changes in specific prices of property, plant and equipment (plant) from the date the plant was acquired to the present, and differ from constant dollar amounts to the extent that specific prices have increased more or less rapidly than the general rate of inflation. The current cost of plant is determined by indexing surviving plant by the Handy-Whitman Index of Public Utility Construction Costs. Since the plant is not expected to be replaced precisely in kind, current cost does not necessarily represent the replacement cost of the Company's productive capacity.

Amortization of nuclear fuel, an item included in operating and maintenance expense, and depreciation are determined by applying the Company's amortization and depreciation rates to the average indexed plant amounts.

Since only historical costs are deductible for income tax purposes, the income tax expense in the historical cost financial statements is not adjusted.

Under the rate-making prescribed by the regulatory commissions to which the Company is subject, only the historical cost of plant is recoverable in revenues as amortization and depreciation. Therefore, the excess of the cost of plant stated in terms of constant dollars or current cost that exceeds the historical cost of plant is not presently recoverable in rates as amortization or depreciation, and is reflected as a reduction to net recoverable cost.

To properly reflect the economics of rate regulation in the statement of income from continuing operations, the reduction of net plant should be offset by the gain from the decline in purchasing power of net amounts owed. During a period of inflation, holders of monetary assets suffer a loss of general purchasing power while holders of monetary liabilities experience a gain. The gain from the decline in purchasing power of net amounts owed is primarily attributable to the substantial amount of debt which has been used to finance plant. Since the amortization and depreciation on this plant is limited to the recovery of historical costs, the Company does not have the opportunity to realize a holding gain on debt and is limited to recovery only of the embedded cost of debt capital.

FLORIDA POWER CORPORATION
Notes to Financial Statements

**FIVE YEAR COMPARISON OF SELECTED SUPPLEMENTARY FINANCIAL DATA
ADJUSTED FOR EFFECTS OF CHANGING PRICES**

(Thousands of Average 1983 Dollars)

	Years Ended December 31,				
	1983	1982	1981	1980	1979
Operating revenues					
Historical	\$1,337,169	\$1,210,513	\$1,278,297	\$970,173	\$835,493
Adjusted	\$1,337,169	\$1,249,855	\$1,401,014	\$1,172,939	\$1,147,132
Historical Cost Information Adjusted for General Inflation					
Income from continuing operations (excluding reduction to net recoverable cost)*	45,093	7,494	24,198	1,066	28,912
Net assets at year end at net recoverable cost	774,542	715,705	709,305	683,189	701,963
Current Cost Information					
Income (loss) from continuing operations (excluding reduction to net recoverable cost)*	41,276	5,923	23,806	(8,603)	13,846
Excess of increase in general price level over increase in specific prices after reduction to net recoverable cost	8,748	5,933	104,894	157,620	179,956
Net assets at year end at net recoverable cost	774,542	715,705	709,305	683,189	701,963
General Information					
Gain from decline in purchasing power of net amounts owed	65,729	70,242	127,850	165,088	177,198
Average consumer price index	298.5	289.1	272.4	246.8	217.4

* The year 1981 excludes the cumulative effect of change in an accounting principle for unbilled revenues.

FLORIDA POWER CORPORATION
Notes to Financial Statements

STATEMENT OF INCOME FROM CONTINUING OPERATIONS
ADJUSTED FOR CHANGING PRICES

For the Year Ended December 31, 1983

	(Thousands)		
	Conventional Historical Cost	Constant Dollar Average 1983 Dollars	Current Cost Average 1983 Dollars
Operating revenues	\$1,337,169	\$1,337,169	\$1,337,169
Operating and maintenance expense and taxes other than income taxes	927,037	929,283	929,283
Depreciation expense	100,577	184,487	188,304
Income tax expense	93,826	93,826	93,826
Interest expense-net	99,620	99,620	99,620
Other income and deductions-net	(15,140)	(15,140)	(15,140)
	1,205,920	1,292,076	1,295,893
Income from continuing operations (excluding reduction to net recoverable cost)	\$ 131,249	\$ 45,093	\$ 41,276
Increase in specific prices (current cost) of plant held during the year			\$ 13,031
Less increase in cost of plant adjusted for changes in general price level			151,689
Excess of increase in specific prices over general price level			(138,658)
Reduction to net recoverable cost		\$(12,565)	129,910
Gain from decline in purchasing power of net amounts owed		(12,565) 65,729	(8,748) 65,729
Net price level adjustment		\$ 53,164	\$ 56,981

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)		Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	2 847 507 234	2 847 507 234				
4	Plant Purchased or Sold						
5	Completed Construction not Classified						
6	Experimental Plant Unclassified	12 263 627	12 263 627				
7	TOTAL (Enter Total of lines 3 thru 6)	2 859 770 861	2 859 770 861				
8	Leased to Others						
9	Held for Future Use	1 350 234	1 350 234				
10	Construction Work in Progress	382 138 775	382 138 775				
11	Acquisition Adjustments						
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	3 243 259 870	3 243 259 870				
13	(Less) Accum. Prov. for Depr., Amort., & Depl.	699 472 105	699 472 105				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	2 543 787 765	2 543 787 765				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	699 411 882	699 411 882				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant	60 223	60 223				
21	TOTAL In Service (Enter Total of lines 17 thru 20)	699 472 105	699 472 105				
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Lessed to Others (Enter Total of lines 23 and 24)						
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)						
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.						
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	699 472 105	699 472 105				

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on

hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Changes During Year			Balance End of Year <i>(f)</i>
			Additions <i>(c)</i>	Amortization <i>(d)</i>	Other Reductions <i>(Explain in a footnote)</i> <i>(e)</i>	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)	17 547 265	16 729 806			34 277 071
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction	3 250 488	2 821 873			6 072 361
5	Other Overhead Construction Costs					
6	SUBTOTAL <i>(Enter Total of lines 2 thru 5)</i>	20 797 753				40 349 432
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	40 714 863	4 086 804		44 801 667	-
9	In Reactor (120.3)	59 459 329	44 801 667		19 903 181	84 357 815
10	SUBTOTAL <i>(Enter Total of lines 8 and 9)</i>	100 174 192				84 357 815
11	Spent Nuclear Fuel (120.4)	29 819 526	19 903 182			49 722 708
12	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	99 430 607	17 663 066		41 046 239	76 047 434
13	TOTAL Nuclear Fuel Stock <i>(Enter Total of lines 6, 10, and 11 less line 12)</i>	51 360 864				98 382 521
14	Estimated Net Salvage Value of Nuclear Materials in line 9					
15	Estimated Net Salvage Value of Nuclear Materials in line 11					
16	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing					
17	Nuclear Materials Held for Sale (157)					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL Nuclear Materials Held for Sale <i>(Enter Total of lines 18, 19, and 20)</i>					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
 5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)						
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	6 028 997			(35 421)		5 993 576
9	(311) Structures and Improvements	212 416 220	(3 244 321)	(15 426)	(77 482)	100 871	209 210 714
10	(312) Boiler Plant Equipment	448 553 479	7 254 497	130 863	(280 419)	(90 524)	455 306 170
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	248 187 779	1 319 124	292 272	3 000	(7 200)	249 210 431
13	(315) Accessory Electric Equipment	88 604 181	1 308 115	23 941	(189 462)	(6 147)	89 692 746
14	(316) Misc. Power Plant Equipment	9 145 691	862 155	182 539	(6 979)	14 208	9 832 536
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1 012 936 347	7 499 570	614 189	(586 763)	11 208	1 019 246 173
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements	130 854 992	(326 588)	1 970		89 003	130 615 437
19	(322) Reactor Plant Equipment	136 429 919	7 330 499	294 914			143 465 504
20	(323) Turbogenerator Units	64 645 076					64 645 076
21	(324) Accessory Electric Equipment	48 913 693	3 475 980	45 966			52 343 707
22	(325) Misc. Power Plant Equipment	4 915 099	764 221	40 497		(89 003)	5 549 820
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	385 758 779	11 244 112	383 347			396 619 544
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/83		Year of Report Dec. 31, 19 83	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	2 867 345	-	-	-		2 867 345
35	(341) Structures and Improvements	10 767 199	29 727	4 191		(49 261)	10 743 474
36	(342) Fuel Holders, Products, and Accessories	15 132 662	91 813	-		-	15 224 475
37	(343) Prime Movers	98 155 602	2 642	-		(38 640)	98 119 604
38	(344) Generators	33 627 364	-	-		(79 633)	33 547 731
39	(345) Accessory Electric Equipment	17 253 567	13 274	39 799		(68 643)	17 158 399
40	(346) Misc. Power Plant Equipment	776 305	117 469	7 929		(3 459)	882 386
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	178 580 044	254 925	51 919	-	(239 636)	178 543 414
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1 577 275 170	18 998 607	1 049 455	(586 763)	(228 428)	1 594 409 131
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	23 178 504	773 068	20 309	-	54 262	23 985 525
45	(352) Structures and Improvements	8 083 938	232 681	2 471	-	130 191	8 444 339
46	(353) Station Equipment	146 136 246	11 054 163	1 011 017	-	(209 540)	155 969 852
47	(354) Towers and Fixtures	49 126 599	523 038	(80 595)	-	(92 428)	49 637 804
48	(355) Poles and Fixtures	68 734 731	4 602 420	332 111	-	(46 502)	72 958 538
49	(356) Overhead Conductors and Devices	87 769 092	4 891 076	365 943	-	(38 836)	92 255 389
50	(357) Underground Conduit	7 519 806	-	-	-	-	7 519 806
51	(358) Underground Conductors and Devices	9 666 266	-	-	-	-	9 666 266
52	(359) Roads and Trails	1 678 750	-	-	-	-	1 678 750
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	401 893 932	22 076 446	1 651 256	-	(202 853)	422 116 269
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	3 546 406	322 464	-	-	29 845	3 898 715
56	(361) Structures and Improvements	6 869 535	289 648	10 502		50 813	7 199 494
57	(362) Station Equipment	109 998 974	11 617 911	1 539 449		364 725	120 442 161
58	(363) Storage Battery Equipment	-	-	-		-	-
59	(364) Poles, Towers, and Fixtures	103 663 982	9 786 520	1 274 262		52 067	112 228 307
60	(365) Overhead Conductors and Devices	89 621 527	9 677 648	1 556 833		10 799	97 753 141
61	(366) Underground Conduit	17 702 036	2 733 972	32 077		25 376	20 429 307
62	(367) Underground Conductors and Devices	40 869 585	5 394 189	311 946		(25 376)	45 926 452
63	(368) Line Transformers	126 572 570	12 603 222	2 393 807		(5 371)	136 776 614
64	(369) Services	75 415 884	8 362 924	290 738		207	83 488 277
65	(370) Meters	42 635 512	5 798 991	917 320		(13 525)	47 503 658
66	(371) Installations on Customer Premises	704 649	443 587	-		(134 764)	1 013 472

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises	2 532 046	-	-	-	-	2 532 046
68	(373) Street Lighting and Signal Systems	43 429 873	9 074 383	2 997 771	-	807	49 507 292
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	663 562 579	76 105 459	11 324 705	-	355 603	728 698 936
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	2 328 192	-	-	-	134 197	2 462 389
72	(390) Structures and Improvements	34 866 997	186 821	37 036	-	27 549	35 044 331
73	(391) Office Furniture and Equipment	7 295 771	1 134 364	115 945	-	(742)	8 313 448
74	(392) Transportation Equipment	27 965 277	3 212 992	2 016 981	-	(19 733)	29 141 555
75	(393) Stores Equipment	1 274 136	125 660	33 189	-	(9 864)	1 356 743
76	(394) Tools, Shop and Garage Equipment	5 829 628	799 354	172 856	-	-	6 456 126
77	(395) Laboratory Equipment	2 616 445	288 123	77 233	-	-	2 827 335
78	(396) Power Operated Equipment	1 907 513	-	42 428	-	6 697	1 871 782
79	(397) Communication Equipment	12 126 268	1 259 940	184 227	-	(5 635)	13 196 346
80	(398) Miscellaneous Equipment	1 426 712	196 964	13 216	-	2 383	1 612 843
81	SUBTOTAL (Enter Total of lines 71 thru 80)	97 636 939	7 204 218	2 693 111	-	134 852	102 282 898
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	97 636 939	7 204 218	2 693 111	-	134 852	102 282 898
84	TOTAL (Accounts 101 and 106)	2 740 368 620	124 384 730	16 718 527	(586 763)	59 174	2 847 507 234
85	(102) Electric Plant Purchased (See Inst. 8)	-	-	-	-	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-
87	(103) Experimental Electric Plant Unclassified	11 709 635	-	-	5 850	548 142	12 263 627
88	TOTAL Electric Plant in Service	2 752 078 255	124 384 730	16 718 527	(580 913)	607 316	2 859 770 861

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Ye) 12/31/83	Year of Report Dec-31, 19_83
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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8					
9					
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11					
12					
13					
14					
15		NONE			
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41					
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44					
45					
46					
47	TOTAL				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property <i>(a)</i>	Date Originally Included in This Account <i>(b)</i>	Date Expected to be Used in Utility Service <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Land and Land Rights:			
2	General Office Complex	4-82	Undetermined	571 673
3	Other Sites Grouped (3 Properties)	various	various	100 415
4				
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20	Other Property:			
21	Hickory Creek #1 Substation	8-83	11-84	593 390
22	Transmission Lines (2)	various	Undetermined	84 756
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46				
47	TOTAL			1 350 234

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop-</p> | <p>ment, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	For Detail - See Pages 210-A thru 210-T	382 138 775
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46	TOTAL	382 138 775

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR3- FACILITIES EXPANSION-PHASE 1	884,370		7,225,630
CR3-VITAL 120VAC POWER DISTR SYS	654,453		226,930-
CR3- CIRCULATING WATER PUMP VIB MONITOR	61,205		16,115-
CR3-REACTOR COOLANT PUMP SEAL CAR FIX	61,756		28,214-
CR3-SPDS EXTENSION TO RECALL	15,030		571,000
CR3- 10% HAGM MODIFICATION	258		2,676
CR3-PURCH MOTOR GENERATOR	18,272		1,101
CR#3-KEY TELEPHONE SYSTEM	1,425		1,893-
CRYRIV#3-SECURITY LIGHTING ILLUM LEVEL	6,455		3,300
CKYRIV#3-ULTRASONIC VAPOR DEGREASER	18,210		9,210-
CRRIV#3-PURCH STORAGE AIDS	23,347		4,447-
CRRIV#3-REPLACE MICROWAVE OVEN	250		47
CRYRIV#3-FURN.FOR EOF/TRAINING FACILITY			3,518-
CR#3-CHEM LABORATORY EQUIP			20,160
CITRUS CNTY-CR3-COND TUBE CLEAN SYS	1,184		298,816
CR UNIT 3 - PURCHASE FREEZER CHEST	388		19-
CR 3- COMP HOW FOR TEST SCH & TRACK			9,981
CR3-CORE COOLING INST	369,135		1,934,770
CR3- FORK LIFT TRUCK			21,420
CR3-STORAGE CAB	1,456		241-
CR#3-LP TURBINE ROTOR MOD.			9,823,937
CR3-PORTABLE 60KV DC HIPOTS			6,300
CENTRAL-CR3 MEZZINE SPACE			36,000
CR3-SPENT RESIN UPGRD			21,150
CENTRAL-CR3 CORE BARREL BOLTS TOOL	379,663		64,657
CR#3-CONDUIT SUPPORT	747,500		152,500
CENTRAL-CR3 POWER SWEEPER			2,340
CENTRAL-CR3-STORAGE CABINETS			1,620
CENTRAL-CR3 MICRO OVEN			450
CR#3-EOF RECALL SYSTEM EQUIP			990
CR#3-BACKLOG PROCESSING PROJECT			21,600
CRY RIV 3 - AUX BLDG CRANE MODIFICATION	128,197		801,803
CR3- FIRE PROTECTION EQUIPMENT	68,520		69,312
CR3-SHUTDOWN OUTSIDE CONTROL ROOM	1,134,590		255,590-
CR3- REPLACE 2 AUX BLDG ROOFS	17,705		124,295
CR 3- RAD WASTE DISP SYSTEM	176,978		14,678,022
CR3- COMMUNICATIONS SYS.UPGRADE	42,102		4,826
CR3- PREFILTER HOUSING SHIELDING	23,798		6,127
CR3- UPGRADE EMERGENCY FEEDWATER SYSTEM	2,795,022		3,556,650
CR3- REACTOR SUMP & FLOOD LEVEL MONITORS	5-		355,416-
CR3- COMMUNICATION SYSTEM UPGRADE	278		56,722
CR3- POST ACC NOBLE GAS EFFLU MONITOR	697,696		367,461
CR3- POST ACCIDENT HYDROGEN PURGE	935,386		291,307
CR3- EMERGENCY OPER FACIL	8,500		1,163,534
CR3- POST ACCIDENT SAMPLING SYSTEMS			519,858-

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMAT PROJEC BALANCE
CR3- METEOROLOGICAL SYSTEM UPGRADE (IN)	511,647		27,081
CR3- METEOROLOGICAL SYSTEM UPGRADE (OUT)	58,127		176,045
CR3- MOISTURE SEPARATOR REHEATER			2,886,160
CR3- EXPANSION OF E.S.MCC'S	30,084		115,527
BARTOW PLT- R/P DEMINERALIZER INSTR	8,843		407
ANCLOTE PLANT INSTALL STACK TV SYSTEM	30,351		2,649
BARTOW PLANT-STATION SERV BATTERIES			24,000
BARTOW PLANT NO 1-IGNITOR REPLACE	15,144		138,432
BARTOWPLT-BOILER CHEM INSTRU	7,561		4,989
BARTOW-NO TANK FARM & PERMITER LIGHT CON	8,155		1,067
BARTOW-STREET & SECURITY LIGHTING			29,055
ANC PLT-COOL POWER PUMP LUB SYS	4,110		18,190
BARTOW PLT-PORTABLE A/C	9,280		15,620
ANCLOTE-BEARING & SEAL WATERFRONT	4,735		15,425
ANCLOTE-AIR COND COOLING TOWER	1,163		2,237
ANCLOTE PLT-AUTO.FLOUR SCRUBBER			7,000
ANC PLT-AIR HOIST COOL.TWRS			4,000
SUNC-MAINT TOOLS & TEST EQUIP			25,000
SUNC-BARTOW MISC TOOLS & TEST EQUIP			10,000
SUNC-ANCLOTE MISC TOOLS & TEST EQUIP			10,000
BARTOW PLT-ACCESS RD LIGHTING			5,815
SUNC-ANCLOTE UNIT 1 A/C			7,650
HIGGINS PLT-TOOLS & TEST EQUIP			3,000
HIGGINS PLT: W.O. REOPENED	3,627		3,627
CR-SOUTH-SODIUM ANALYSERS			16,850
CK FOSSIL-PURCH ELEC. PICKUP TRUCK	4,103		897
CR-FOSSIL-PORTABLE LIGHTING TRAILER	4,659		659-
CRN-HELIUM LEAK DETECTOR	14,992		1,068-
CRFOSSILNO.-PURCH 2 FIRE CARTS	4,383		383-
CR FOSSIL SO.-PORT.CONDUCTIVITY BRDG	3,216		161-
CR1&2-AIR CONDITIONING ELEVATOR #1 & #2	2,616		1,534
CR FOSSIL PLT SO-FIRE BRIGADE EQUIP	878		50,922
CR FOSS SO -BOILER CONTROL TEST RECORDER			16,000
CK FOSSIL SO-PERCIP MODIF UNIT#1	396,028		899,572
CR FOSSIL- MISC TOOL & TEST EQUIP			10,000
CR FOSSIL- MISC TOOL & TEST EQUIP			10,000
CENTRAL-PAYLOADER	18,413		913-
CRYSTAL RIVER #4-640MW COAL FIRED UNIT			1,529,248-
CRYSTAL RIVER #5-640MW FOSSIL PLANT	326,363,514		94,178,486
SUNAN.RIVPLT-INST PH-BOILER CHEM INSTRU	6,344		5,406
NORTH. SUWANNEE PL7-MISC TOOL & TEST EQ			3,000
SUWANNEE STEAM-BOILER RECIRCULATION	386		13,614
AVON PARK STM PLNT- MISC TOOLS			5,000
TURNER PLT-BOILER CHEM.INSTRU	2,544		10,606
TURNER PLT-SUPERVISORY-INST	34,256		3,914

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
EAST.TURNER PLT-MISC TOOL & TEST EQ			3,000
BARTOW GAS TURBINES-PUMPS	7,845		14,455
BARTOW GAS TURBINES-BATTERY ROOMS	603		2,277-
BAYBOROPEAKERSSTAT-NEGATIVE SEQUENCE	13,246		1,654
SUNC-BAYBORD MISC TOOLS			1,000
BARTOW-MISC TOOLS			1,000
SVS-GAS TURB-MISC TOOLS			10,000
NORTH-SUWANNEE TURB-MISC TOOLS			2,000
INTERCESS CTY-GAS TURB-NEG SEQ PROCT	21,174		826
RIDGE-INTERCESSION CTY-MISC TOOLS			1,000
TURNERGASTURBINE-PISTA.BATTERIES	7,598		748-
EASTERN-DEBARY TURB-MISC TOOLS			2,000
EASTERN-TURNER TURB-MISC TOOLS			1,000
DEBARY PLT-RESIDUAL OIL TRUCK UNLOAD			23,100
MARTIN TO SILVER SPRGS.-ENG.FOR LINE	351,698		639,402
OC-OVIEDO-FLA. TECH. 69KV LINE	646,129		150,871
BWR-HUDSON-HUDSON CO-OP TAP REB 115KV	3,062		21,701-
BWR- BRKSVL W- NPR 115KV LINE REBUILD	89,543		817,457
OCALA- REDDICK- SILVER SPG 69KV LOOP	16,030		85,320
OLE- DISSTON-LARGO 69KV RELOC	878		2,808-
ECTW-TZ TARPSPGS- RELOCATE 69KV	1,952		8,398
HTW-TARPONSPGS- RELOCATE 115KV CIA 4850	2,622		2,228
RGD-DISTON-LARGO W- 69KV LOOP			46,893
LAKE TARPON-KATHLEEN 500 KV LINE	98,421		35,871,579
NW OF LKPLACID-69KV LINE-TAP	6,130		22,870
SUNCOAST-GUYING 7-SPRGS-NPRICHEY LINE	9,950		4,450-
RIDGE-LKHAMILTON&WAVERLY-PORT SCLRR R/W	56,458		33,442
WO-WINTER SPRINGS-OVIEDO 69KV LINE	17,458		407,442
LD-LARGO-DISSTON-69KV LINE	76,679		579,821
FTR-FLORIDA TECH-RIO PINAR 69KV LINE			12,417-
DELTONASUBTODELANDSUB-69KVPROJ.951			3,179-
JQ-JASPER-QUINCY 115KV LINE-BIOMASS PWR	52,741		39,525-
LBV-ORLANDO-RELOCATE69KV-45MIOFLAKEBRYAN			17,777-
GADSDENCTY-69KVCITY OF TALLAH-CAC 16000			7,951
BARTOW-N.BART.SUB230-69KVTRANSLINCONN	5,951		57,167
CPM-STPETE-CENTRALPLAZ-MAXIMO 115KV	3,158		29,802
SDW-OCALATODELAND-SILSPGS-DEW 230KVLIN	32,882		7,942,118
HM-2MI.NO.MADISONSUB-HM115KV TAP	2,200		12,800
LBV-ORLANDO-RELOC.69KV-7MI LAKE BRYAN			1,215
TZ-DENHAMSUB-EXPAN.NEWTERM.POLEFOR TZ-69			3,153
CC&CCF-CRRIV#5-230KVCCOUNTERPOISE	10,005		2,004
RIDGE-BARTOW-WEST LAKE WALES	3,275		74,589
CENT.CRCF CATHODIC PROTECT			15,100
CENTRAL-UNIV OF FLA EXPAN	994		15,006
CF-230KV CONDEMN.	3,259		834

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATE PROJECT BALANCE
LEL-69KV CONDEMN	4,167		1,295
DLP- ARBUCKLE CREEK GOAB & 69KV TAP	15,711		8,189
LTL-230KV CONDEMN.	4,450		96,724
LTL- PALM HARBOR TO DUNEDIN SEC, 230KV	242,403		1,844,597
LTL- DUNEDIN TO CLEARWATER SEC, 230 LINE	1,779,340		258,660
LTL- CLEARWATER SEC OF NEW 230KV LINE			103,093
LTL- LARGO SECTION OF NEW 230KV LINE			33,548
PS- PIEDMONT/SORRENTO NEW 230KV LINE	2,748,803		1,873,197
SES- SORRENTO-EUSTIS SO 69KV LINE	186,266		732,005
KZ-230KV CONDEMN.	57,634		28,940
DDW- DEBARY-DELAND WEST SUB 230KV			5,378-
BLX-230KV CONDEMN.	5,290		34,076
CFK- CENTRAL FL.-KATHLEEN 500KV LINE CONDEMA.	9,120,961		13,108,989
CR- CR5 500KV TRANS CONNECTION	8,768		8,768-
CASSELBRY-LK ALOMA 69KV LINE	517,240		83,360
CLT- TRANSM CONNECT BROOKRIDGE SUB			9,022
KATHLEEN-ZEPHYRHILLS 230KV LINE	175,013		65,300
KATHLEEN-WEST LAKELAND 230 KV LINE	548,470		1,542,646
FFG-WHIDDEN CK#3 69KV TAP & GOAB	8,448		2,341,385
OVERHEAD TRANSMISSION LINES	390,616		58,832
ECC- SOFTWARE EXPANSION- DISC MEMORY	119,692		30,308
ECC- SOFTWARE EXPANSION CPU MEMORY	96,588		73,4
ANCLOTE PLT SUB- STEPUP XFRMR WASH SYS	232,124		12,81
LAKE TARPON SUB-OSCILLOGRAPH	171,596		10,404
EAST CLEARWTR 69/13KV TRANSFORMER REPIMT			12,707-
EAST CLW SUB CHANGE OUT	5,470		830
LARGO SUB-LIGHTNING ARRESTER	19,577		448
ANCLOTE PLANT SUB-LIGHTNING ARRESTER	14,353		1,647
TARPONS PGS-RELOCATE BREAK #48	33,000		15,500
LARGO SUB-230KV TERM FOR LAKE TARPON	41,792		4,592-
EAST CLRWTR SUB- TRANS REPLAC			36,000
PASADENA SUB-115KV OVERDUTIED BREAKERS	115,054		18,946
EMERGENCY-SUB-STATION ENG	7,648		7,648-
SUNC-SEVEN PGS SUB REPL RELAY	28,341		24,541-
LAKE TARPON SUB- 500/230 KV EXPANSION	37,561		94,439
USHER- RADIO CNTL SUPV REMOTE			3,612
CRYSTAL RIVER 5-STEP-UP TRANSFORMER	3,322,760		1,163,240
FT WHITE SUB- OSCILLOGRAPH-SEQUENCE INSI	142,278		18,178-
CRY SUB-TRANSF WASH SYS	44,576		180,424
B'VILLE SUB- INSTL UNDERFREQ.CNTL EQUIP	12,262		7,778
LEESBURGEASTSUB- INSTLL SUP. CONTROL	18,375		16,425
BROOKSVILLEW.- SEQ EVENTS REC	7,834		774-
CENTRAL FLA SUB T-170	5,202		1,928
CENTRAL-BRKRER REPL & TERM ADD.	1,533		148,467

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CENTRAL-HUDSON SUB/REPL RELAY	24,432		20,632-
CENTRAL-CR SUB/REPL RELAY	26,386		22,586-
CENTRAL-BRKSVL W /REPL RELAY	26,386		22,586-
CENTRAL-FT WHITE /REPL RELAY			7,400
CENTRAL-RELAY TERM 230KV			49,000
CENTRAL-230KV BRKRS			583,000
CR PLANT- 500KV SUBSTA EXPANSION			363,640
CENTRAL FLA SUB- 500KV SUBSTA EXPANSION	1,401,024		3,500,976
DALLAS SUB- RADIO CNTL SUPV REMOTE			1,193
BROOKRIDGE SUB- NEW 500/230KV SUB	5,005,674		8,283,526
MARTIN W. NEW 230/69KV SUB			168,024
VARIOUS SUB-GLOBE TYPE LIGHTING	4,082		1,518
APALACHICOLAC/H- A/C SYSTEM	1,307		230
CRAWFORDVILLE SUB	21,244		244-
QUINCY SUB T-129-CONC ACCESS DRIVE			7,000
NORTH-JASPER REPL 69KV CCPD	4,435		565-
NORTHERN-REPLACE BRKR			12,700
CRAWFORDVILLE SUB- RADIO CNTL SUPV MASTR	37		2,408-
CTYBARTOWSUB- INSTLLSUPERCONTROL	14,004		19,996
FORTMEADESUB- EL32 SEQUENCE EVENTS RECOR	3,879		3,181
INTERCESSIONCTY-REPLAC BTR METERING	2,624		376
POLKCTY-NORTHBARTOWSUB-	2,370		59,805
EDMONT SUB- 500/230KV SUB (NEW)	2,191,089		6,612,161
EDMONT SUB-RELAY ADDIT	3,434		1,566
NORTH LONGWOOD SUBST.-INSTALL BANKS			126,247
SUMTER REA COOP TAP-RADIO CONT. SUPER	15,688		12,312
RIO PINAR- INSTLL EL32 SEQ EVENT REC	3,560		3,500
WINDERMERESUB-EMERG.CAPACITOR BK INSTLL	50,632		5,068
WOODSMERESUB-REPLACE 230/69KV 250MVA TRA	1,370		868,930
EASTERN-TURNER PLT SUB-REPL BRKRS	161,450		44,950
EASTERN-ALTA SUB-REPL BRKRS	776		209,924
CLRMNT E.-INSTALL A/C	1,679		321
EASTERN-CAMPLAKE-24MVAR CAPAC BK	125,257		76,993
SORRENTO SUB- 230/69KV	211,998		771,162
ST PETE-TREASURE ISLAND-FEEDER X133	46,478		4,412-
ST PETE-7175 KEY RD S.-OH DISTR	2,047		26,109
ST PETE-58STS07AVSTO28A	67,495		39,036
ST PETE-35 TERR S-COLUMBUS WAY FEEDER	2		30,091
ST.PETE-37ST38AVT046AVN-RECON BRCH LINE			25,993
PIN PK-STP/CLW AP- FAA LIGHTS	103		987
ST.PETE-16TH ST.NO 5THAVETO30AV-OHDISTR			58,822
ST PETE-48AVE 3ST 50 AVE NO-OH DISTR			31,537
LARGO-686FRM49-62-OH DIST-CIAC- 2482	67,646		7,274-
ST.PETE-1STNO36AVT053AV-OH DISTR			31,452
PIN PK-10260 US 19	1,188		157

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMAT PROJECT BALANCE
LARGO-WHITNEY RD-OHDIST	15,629		13,512
ST.PETE-7AVS.&58ST TO 29AS- S/L CONV.	6,131		3,067
GULF BCH.-PARADISE ISLAND-FEEDER BRCH.	41,882		10
ST.PETE-9TH AVE & 58TH STN.-S/L CONV.	14,099		2,293
PIN PK-OAKHURST SHRS 5-S/L CONV	926		444
WALSINGHAM ENG-MV TO HPS CONV	2,482		2,518
LARGO-100 IND RCKS RD-S/L CONV			972
ST PETE-US 19 22TO46 AVE SO-S/L CONV	19,533		32-
ST PETE-2ND AVE NO 40 TO 49TH ST-S/LCONV	3,801		318
WALS-ULMERTON RD- FDR	28,918		18,311
WALSINGSHAM -14001 GULF BLVD S/L CONV	5,282		2,577
WALSINGHAM-PRUITT DR-S/L CONV	4,043		172
WALSINGHAM-MADERIA BCH S/L CONV	9,147		1,769
wALS-14500 2ND ST E	1,096		552
ST PETE-VARIOUS S/L CONV	5,502		3,807-
WALSINGHAM-14700 1ST ST E	3,555		843
WALS-101 150TH AVE S/L CONV	3,081		840
WALS-150 AVE & DUHME S/L CONV	2,783		482
ST PETE- VARIOUS S/L CONV	3,203		1,512-
ST PETE- S/L CONV	931		678
EMERGENCY-WALSINGHAM ENG	701		701-
ST PETE- 1275 BILLING	307,749		27,045-
SO.SUNCOAST DIST LINES \$50000 & UNDER			
CLRWTR-GRENWD DRWTOLKV-OHDIST	95,965		12,371
NEW PORT RICHEY-WASHINGTON ST RECONDUCT	32,388		1,792
NEWPORTRCH-GULFHIGHLANDS-S/LCONV	46,324		21,490
CLRWTR-623DREWST-OH DIST			242
CLRWTR-LAKEVIEW GRTOHI-OHDIST	32,282		21,706
CLEARWTR-WINDWARD ISLAND-S/L CONV	7,406		1,196-
EMERGENCY-NEW PT RICHEY-TARPON	13,512		13,512-
EMERGENCY-TARPON SPRINGS	19,627		19,627-
TARPCN SPGS GULF HARBOR PT4-S/L CONV	18,615		5,954
EMERGENCY-NEW PT RICHEY	10,234		10,234-
CLEARWTR-WOODLAWNFAIRVIW-OH DIST	151		4,226
TARPCN SPGS-ALT19-XTLBCH	43,765		30,074
TARPCN SPGS-LK COMO BLVD-FDR	267		182
TARPCN SPGS	270		152
NO.SUNCOAST DIST LINES \$50000 & UNDER			
REDDICK-LOWELL-OH DIST	170		152
DUNNELON-ADD NEW S/L	1,440		1,064
CENTRAL DIST LINES \$50000 & UNDER			
JASPER-JASPER & WHITE SPRG-S/L CONV	12,729		629
MADISON-MAD/E/OF/RANGER-OHS/L CONV	20,018		2,020-
NORTHERN DIST LINES \$50000 & UNDER			
AVON PARK- LAKE AV S/L CONV	69,064		22,220-

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HAINES CTY-17-92N-ACCOM.CUST REQUEST	1,078		107
HAINES CTY-SR542 DUNDEE-FEEDER/BRCH	29,010		4,879
LAKE WALES-WASHINGTON AVE-OH DISTR	2,400		969-
HAINESCTY-EDWARDS&LKMARYD-LINEWORK	27,319		34,904
LAKEPLCD-E.LKDRLKPL-OHDIST	58,759		9,506-
LAKE WALES- HWY 60 WEST LOAD CHG	76,509		21,855-
AVON PK- SER DEPT BLANKET S/L CONV	1,567		67-
AVON PK SER DEPT BLANKET S/L CONV	4,725		3,225-
BOWLING GR SER DEPT BLANKET S/L CONV	510		990
FROSTPROOF SER DEPT BLANKET S/L CONV	746		754
LAKE WALES-VARIOUS S/L CONV	1,078		422
HAINES CTY- S/L HC SERVICE DEPT	2,149		776-
LAKE WALES-CAMP-MACK RD-LOAD CHG	380		797
LK PLACID-LK PLACID SER- S/L CONV	48		1,452
LK WALES-HILLCREST HGTS-S/L CONV	3,470		190-
FROSTPROOF-ALT 27N-L/D ADD-CHG-REMOVE	12,048		3,139-
LAKE PLCD-SERVICE DEPARTMENT-S/L CONV	674		826
HAINES CTY-SR542 DUNDEE-OH DISTR	63,904		12,542-
LAKEWALES-HWY60EASTLW-OHDIST	5,388		4,443
HAINES CITY-STANDARD SAND			6,272
LAKE WALES-WASHINGTON AVE-OH DISTR	4,891		3,717
HAINES CTY-US27 CIRCUS WR FDR			51,404
LAKEPLCD-PINE&CENTRAL-OHDIST	29,220		13,951
LAKE WALES-WASHINGTON AVE CITRUS WORLD	4,142		1,140-
FROSTPROOF-5TH ST	867		691
HAINES CTY-YOGI BEAR US192	925		1,087
LAKE WALES-ALTURAS RD	1,459		92,444
FROSTPRF-ALT 275 BGH PLT	202		156
LAKE WALES-ALT 27N MTN LAKE			471
RIDGE-ALT27H-PUMPHOUS			789
LK WALES-LW SERV DEPT- S/L CONV	565		935
RIDGE DIST LINES \$50000 & UNDER			
DELAND-17N GLNWDT015A-LINEWORKNEWCUST	72,355		15,488-
PINE CSTL.-WILLIAMSBRG-FEEDER BRCH. N/C	47,343		5,077
E.ORANGE-ECON&MILLNOCKET-FEEDER/BRANCH	31,704		4,239
LONGWOOD- COUNTRY CLUB DR RECOND 795	70,063		7,435
E ORANGE- SR 520 COCOA WATERWELL LOAD CH	233		143
APOPKA-STATE ROAD 435-OH DISTR	32,106		3,681-
LONGWOOD-DOT RELOCATION-OHDISTR	50,969		54,451
DELAND-US92 -OH DIST.	86,147		20,829
DELAND-17-92 OC-FDR	74,674		20,227-
PINE CSTL- 1854CENTFLPK-OH DIST-CIAC 17C	3,199		1,835-
DELAND-GAINSVILLE DR-OHDIST	86,577		31,417
EUSTIS-S.R. 19 S/L CONV	18,504		9,221
PINECSTL-SOBT S.TAFT-CH DIST	90,121		44,293-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMAT PROJECT BALANCE
WTR PARK- 501 SEMORAN BV S/L CONV	36-		949
APOPKA-HUNT CLUB BLVD-SERV	16,725		5,610
E. ORANGE-ALAFAYA TRLN/50-S/L CONV	506		101
EORANGE-IVANHOE EST-C/OLT REPPL	251		283
DELAND-VAR. S/L CONV-OH DIST	773		1,727
WTR PARK-HIGHLAND & PINE 324-S/L CONV			131-
WINTER PARK-KINGSWOOD-S/L CONV	3,794		7,976
EUSTIS-700 E BURLEIGH-S/L CONV			2,340
E. ORG.-W1012 UCF SUB-OHDIST	43,641		9,353-
WTRGRDN-SILVERSTARRO-OHDIST	61,455		15,765-
DELAND-FEEDER W803 RECONDUCT	65,933		17,892
PINE CSTL-W-391	26,726		727-
E ORANGE-OBERRY HOOVER RD-OH DISTR	66,587		14,595-
PINE CSTL-JOHN YNG & FL TPK	48,297		5,328-
EASTERN-BLUFORD-WURST	34,846		41,994
WTR PARK PCB CAP REMOVAL			227
EASTERN-1985 MIZELL AVE-			1,221
EASTERN-ALAFAYA 3600 SO			50,900
E ORANGE SR-426			1,306
PINE CSTL TUPPERWARE PARK			1,839
LUNGWOOD- HWY436+17-92 S/L CONV			741
EASTERN DIST LINES \$50000 & UNDER			
BLANKET CONSUMERS METERS-SYSTEM			763,21
MTR DEPT- LOAD RESEARCH STUDY	370,470		15,947
SERVICES SO. SUNCOAST DIV			28,738-
SERVICES NO. SUNCOAST. DIV			12,549
SERVICES CENTRAL DIV.			22,662
SERVICES NORTHERN DIV			21,296
SERVICES RIDGE DIV.			3,109-
SERVICES EASTERN DIV.			256,967
OVERHEAD DISTRIBUTION TRANSFORMERS			500,751-
ULMERTON WEST- NEW 69/13KV SUBSTA			104,560
ALDERMAN SUB- ADD SECOND BANK 115/13KV			28,110
SUNCOAST ULMERTON SUB CAPACITY INCREASE			29,804
DISSTON SUBS.-REPLACE 115/69KV TRANF.	9,505		447,495
CENT PLAZA SUB- EXCHGE XFRMRS	76,461		7,461-
DENHAM SUB-69/13KV 2ND BANK ADD.			27,440
DENHAM SUB-REPLACE BTR METERING			3,000
SUNCOAST DIVISION-LOAD MANAGEMENT TEST	20,686		21,314
S1ST.SUB-REPLACE BTR METERING	5,245		755
PALM HARBOR SUB-230KV TERMINAL FOR LARGO	33,993		393,007
EMERGENCY-DISTON SUB	19,097		19,097-
CENTRAL PLAZA SUB 13KV BREAKERS	7,602		89,398
ST PETE BCH-INST SUPV CONTROL	10,426		34,574
TR ISL SUB-INST SUPV. CONTROL	10,050		39,950

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SUNC-BELLEAIR SUB-UPGADE 13KV	7,756		223,244
SUNC-REP TRANS	6,713		833-
SUNC-REPL TRANS	7,210		1,330-
SUNC-13KV UPGRADE			98,000
CROSSROADS SUB-13KV UPGRADE			102,000
FLORAL CITY SUB- POWER FUSE C.O.	2,119		3,626
CENT DIV SUB- R/P ARRESTORS	2,050		3,300
TWIN COUNTY RANCH CAPACITY INCREASE			8,347-
LK WEIR SUB- 2ND 69/13KV DIST BK ADD			7,654-
FL ROCK SUB- INSTL UNDERFREQ-CNTL EQUIP	6,129		8,871
LADY LK SUBS-15 MVAR CAP.BANK ADD.	9,586		591
DALLAS COOP SUB- 12MVAR CAPC BK ADD	23,427		215,573
CROSSCTYSUB-INSTLLSUPR CONTRL	24,118		26,632
GEORGIA PACIFIC SUB-INSTLLSUPER.CONTROL	17,032		20,718
GE ALACHUA SUB- INSTLL SUPERVISORY CONT.	24,080		32,920
ALACHUA SUB- INSTLL SUPER CONTROL	22,757		43,243
OCALA- SANTOS SUBSTATION	8,793		174,207
MARTIN SUB-D52-POWER FUSE CHG. OUT	4,684		431
CENTERHILLSUB-D240-POWERFUSECHGOUT			7,480
SPG HILL#1-INSTLL 115KV METERING IN CUST	60,283		17,717
ZEPHYR SUB-INST2ND-69/13KVDISTBK	4,989		21,901
BROOKSVILLE ROCK SUB-UNDERFREQ CONTROL	267		15,733
EMERGENCY-UNIV OF FLA	16,922		16,922-
CAMP SEC#7-SUB D-120-RADIO REC/DECODER	267		18,993
ZEPHYRHILLS NO SUB-115/230 CONV	591		998,409
CENTRAL-CAMP 7 -POWER FUSE			10,240
CENTRAL HAMMOCK SUB-SINGLE PH PROT.			1,810
CENT-BRKSUIL ROCK SUB-SINGLE PHAS PROT			1,910
CENTRAL-COLEMAN SUB-CAPAC BK ADDITION	720		206,280
CENTRAL-UNIV OF FLA-BK ADD			42,400
ADAMS SUB-13MVAR BANK			203,000
BUSHNELL SUB- RADIO CNTL SUPV REMOTE	20,172		2,352-
WILLISTON SUB- RADIO CNTL SUPV MASTER	525		17,582-
REDDICK SUB- RADIO CNTL SUPV REMOTE	48		4,173-
OCCIDENTAL #3 SUB- R/P LA	1,055		520
OCCIDENTAL #2 SUB- R/P LA	1,054		521
PERRY SUB- 230KV TIE BRKR ADDITION			6,118
HILLIARDVILLE SUB-15MVR CAPC.BANK			21,715
OCCIDENTAL #1 SUB-SUPERVISORY ADDITION	11,680		29,320
QUINCY SUB-STATION QUARTZ LIGHTS	1,394		106
JACKSON BUFF SUB-INTFC W/CTYTALLAHASSEE	32,248		155,652
MADISON SUB- INSTLL SUPERV CONTROL	17,897		50,103
SWIFTCREEK#2-REPLACE A/C UNIT	1,076		324
MILCOSUKEE-15.3MVARCAPCT.BK ADDITION	4,953		155,047
OCCID.#2-REPL A/C	140		1,397

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATE PROJECT BALANCE
EMERGENCY-PORT ST JOE SUB-STATION	1,740		1,740-
CARABELLE SUB- RADIO CNTL SUPV REMOTE	18		4,589-
AGRICOLA #1 SUB- POWER FUSE C.O.	1,800		2,295
RIDGE DIV SUB- R/P ARRESTOR	3,345		905
NOKALYN #1 - REPL BRKR			2,818-
LITTLE PAYNE CRK SUBS- EROSION-SLAG CNTL	7,378		7,922
DESOTO CITY SUB TRANSFORMER REPLACEMENT	107		3,793
LK WALES SUB-13KV LIGHTNING ARRESTERS C/O	1,225		500
SO BARTOW SUB- POWER FUSE C/O	6,109		1,911
LAKE PLACID SUBS.-CAPACITY INC.	463,569		198,931
LAKE WALES SUB-13KV FEEDER			13,795-
FROSTPROOF SUBS.-16 MVR CAP.BANK ADD.	2,557		7,309
WHIDDENCREEKC/H- A/C UNIT	1,939		502-
HOLUPAW SUB-REPLACE FENCE			6,785
HAINESCTY-REPLACE BTR METERING	7,368		1,368-
BONNETCRK-REPLACE BTR METERING	2,069		931
BOGGYMARSHSUB-REPLACE-BTR-METERING	2,752		248
FROSTPROOFSUB-REPLACE BTR METERING	4,489		1,511
SUN*NLAKES-SEBRING RTV INTERFACE	7,724		724-
DESOTOCTY-SEBRING RTV INTERFACE	11,902		402-
DESOTG CTY-POWER FUSE CHG/OUT BK#1	5,087		673
MOBILCIRCSW-REPLBATTERYCHGR	966		1,034
PEMBROKE SUB-REPLACE RELAY	1,351		90
ARBUCKLE CREEK NEW 69/13KV SUB	45,508		225,69-
LK ALOMA SUB- NEW 69/13KV SUBSTA			63,231
HOWEY SUB- POWER FUSE C.O.	2,909		1,436
BARBERVILLE SUB.R/P TRANSF DOB4	6,028-		21,463-
LISBON SUB-CAPACITY INCREASE			7,202
FLA TECH SUB CAPACITY INCREASE			6,312-
OVIEDO SUB-POWER FUSE	721		4,979
PINECASTLE SUB-69KV L. A.	5,821		179
EUSTIS SUB-REPLACE 12.5 MVA BANK	313,525		29,475
UMATILLA SUB-10MVAR CAPC BK ADD	156,624		27,376
TAVARES-10 MVR CAPAC. BANK ADD			30,276
WEEWAHOOTE SUB-SUPERVISORY EQUIPMENT	63,442		10,558
BITHLO SUB-SUPERVISORY CONTROL	91,359		12,484-
LONGWOOD-SUB-INSTLL SUPER- CONTROL	74,387		7,613
EATONVILLEORANGECTY-PAVINGASSESSMENT	2,632-		2,572
TAFT SUB-CAPACITY INCREASE	35,069		674,931
EUSTIS SO SUB-69KVTERM&13KVBRKADDIT	160,284		482,716
LAKE EMMA SUB-INSTLL SUPR CONTRL	37,520		26,520-
OVIEDOSUB-INSTLL SUPER CONTRL	28,775		49,925
LAKEBRYANSUB-69/13KVHIGHDENSITYADD	575,881		58,119
LAKEBRYAN- RTV INTERFACE	8,814		1,814-
CHURCH STREET SUB-REP 4KV BREAKER	21,542		15,942-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BAYHILLSUB-EMERG.CAPACITOR BK INSTLL	45,166		7,534
TULLYSUB-INSTL-LOADMGT/DIST INTER	1,000		525
EAST ORANGE SUB-NEW 69KV SUBSTATION	48,201		729,899
PINCSTL SUB-PERFM MONIT OF LD MGT TEST	446		3,879
LAKE ALOMA-LANDSCAPE	22,301		699
LONGWOOD SUB-POWER FUSE CHANGEOUT			7,900
PLYM SUB-D309-POWER FUSE C/O	173		7,202
WINTER PK SUB-CHG/OUT CHARGER	1,903		1,097
WTR PK-REPL SIDEBREAK SW	2,934		616
EASTERN-LAKE EMMA-POWER FUSE			12,965
EASTERN-OVIEDO SUB-DIST BK ADD	70		37,042
EASTERN-ZELLWOOD SUB REPLACE BK			37,050
EASTERN-PLY SUB INSTALL SWITCH 149			450
EAST-CASSELBRY SUB /AUX CT'S			4,350
EAST-WINTER SPGS SUB /AUX CT'S			1,260
EASTERN-ORANGE CITY SUB			949,000
WINTER SPRINGS SUB-69KV BANK ADD			204,000
DELTONA EAST SUB- NEW 115KV SUB	5,122		51,000
PIEDMONT SUBST- 230 KV EXPANSION	385,472		496,228
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS			743,984
BLANKET UNDERGROUND SERVICES-SUNCOAST			
GULF BCH- FPC NTRK REVMP 173 GULF BV	3,700		453-
FLBCH-TIERRA VERDE A-UGDIST	4,255		39,293
ST PETE- VINOY NETWORK LOAD RELIEF	27,323		48,634
ST PETE- 16TH ST SCHOOL	10,413		739-
ST PETE- INSTL CABLE T I CAUSEWAY	27,058		7,314-
ST PETE-501 1ST ST N	40,079		9,362
GULF BCH- 10500 GULF BLVD UG	39,671		17,500-
TREASURE ISLAND U G SERV	66,852		50,997
GULF BCH.-11360 GULF BLVD-MISC WORK	35,675		18,359
TREASURE ISL-GOVRMNTL REGULTRY AGCY	26,765		34,929
EMERGENCY-ST PETE ENG	22,249		22,249-
PIN PK-31ST&110AVNC-UG DISTR	727		39,283
ST.PETE-ONE4THSTS-UGDISTR	53,977		3,772
PINPK-102AV&125 ST	13,136-		42,367
WALS- CROSS BAYOU MHP	1,651		24,551
STPETE-5020 54TH AVE S.-UG DIST	23,708		5,782
STPETE-34THSTN&13THAV-UGDIST	38		1,606
PIN PK- 10260 US 19	1,037		31-
PIN.PK-7840 72STN- S/L CONV	19,635		1,536-
ST PETE-3200 34TH ST SO	19,415		16,762
WALSINGHAM-HONEYWELL PLT #1	81,221		12,666
ST PETE-144 1ST AVE SC			25,720
EMERGENCY	59,792-		59,792
EMERGENCY	20,200-		20,200

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EMERGENCY-ST PETE ENG	1,480		1,480-
EMERGENCY	38,669-		38,669
WALS.-121ST AVE & 76TH ST	29,290-		67,893
ST PETE -16 ST SUB			17,479
ST PETE.-400 34TH ST N			4,691
ST PETE-6000 GULF BLVD-	1,614		227
ST PETE- UG ENGRG I-275 39TH AV S			11,616
LOOP STATION 2266-11205 GULF BLVD	26,935		19,154-
GULF BCH- LOOP STATION 7672-GULF BLVD	53,563		6,320-
GULF BCH- 650J SUNSET WAY N/S	29,911		46,166
SO.SUNCOAST UG DIST LINES \$50000 & UNDER BLANKET UNDERGROUND SERVICES-NO.SUNCOAST			
CLEARWTR- S SIDE MEMORIAL CABLE	3,764		23,692
TARPON SPG-INNISBROOK FEEDER	122,620		39,526-
TARPON SPG-INNISBROOK FEEDER	28,586		32,018
TARPON SPG-INNISBROOK FEEDER	57,933		9,736
TARPON SPRGS-BEACONRIDGE-NEW SERV	2,490		24,899
CLRWTR-DREW&HAMPTON-UGDIST-CIAS\$21424	25,361		26,545
CLEARWATER-SALLS LAKE PARK			34,788
NEWPORTRCH-STATERD52-UGDIST-CIAC\$23634	17,552-		53,636
TARPON SPRINGS-COLCNIAL OAKS-UG DIST	2,714		18,118
TARPON SPRGS-FAIRWAU SPG 4	14,697-		39,551
TRSPSGS-CLOVPLC PH1-CIAS\$17618-UGDIST	2,683		30,18
TARPON SPGS-CYPRESS RUN	41,188-		97,954
NEW PORT RCH- SEVEN SPG HOMES PH3 UG	6,867		1,428-
NO.SUNCOAST UG DIST LINES \$50000 & UNDER BLANKET UNDERGROUND SERVICES-CENTRAL			
OKLAWAHA-SSS329-UGDIST-CIAS #18988	1,123-		35,173
CENTRAL UG DIST LINES \$50000 & UNDER BLANKET UNDERGROUND SERVICE-NORTHERN			
APALACH-PLANT B.SG-N/S SING FAM	42,813		41,062
NORTHERN UG DIST LINES \$50000 & UNDER BLANKET UNDERGROUND SERVICES-RIDGE			
LAKE WALES- UPX LW CNTRYCLUB SR 60E	15,422		18,032
FROSTPROOF-WHISPERING PINE- N/S	31,212		21,058
LK.WALES-SR60 W ALTURAS- N/S	12,593		14,925
LAKEWALES-SRGOE-ACCOM-CUST.-UGDIST	939		373-
HAINESCTY-SHERWOOD FOREST-UG DIST	1,525		2,110
FROSTPROOF-BENHILL GRIFFEN			119
FROSTPROOF-ALT 27 SOUTH-UG DISTR	158		198
RIDGE UG DIST LINES \$50000 & UNDER BLANKET UNDERGROUND SERVICES-EASTERN			
DELAND-HOWLAND BV-DELT WOODS PHI	4,723-		35,875
APOPKA-SABAL PALM CR UG DISTR	106,604		59,715
E ORANGE- SR 520 COCOA WATERWELL LOAD CH	2,203		300-

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PINE CSTL.-WMSBURG- NEW SERV	13,051-		60,017
LONGWOOD-TUSKAWILLA RD.-N/S	1,146		34,613
EASTERN-STARWAY DR	24,253-		124,674
WTR GRDN-SANDBERRY BV- N/S SING FAM UNIT	43,820		53,632
LONGWOOD-PIONEER IND PK-UG DISTR	1,918		36,587
LONGWOOD-WINGFIELD PH2-UG DISTR	7,535-		44,966
LONGWOOD-FRONT CRANE ROOST-UG DISTR	32,887		12,303
E.ORANGE-GFF PEBBLE BCH-UG DISTR	31,583		2,028-
EUSTIS-SR 435-UG DISTRIBUTION	31,405		17,770
LONGWOOD-LAKEMARY BLVD-	5,035-		77,433
LONGWOOD-DEERRUNUNIT11-UGDIST-CIAC 32194	24,387-		70,007
WTRPARK-SPGLAKEHILLS-UGDIST			45,253
WTRPK-GOLDENRODROAD-UG DIST-CIAC 14948	10,791		14,334
APOPKA-SABAL PALMDR-CIAC\$48834-UGDIST	1,006-		58,581
PINE CSTL.-SOUTH OBT-UG DIST-CIAC\$26058	7,268		45,069
PINE CSTL.-FLA MALL AVE-	14,411-		73,442
E.ORANGE-TUSKA&CITRUS-CIAC\$14190-UGDIST	7,315		18,657
PINECSTL-9309 SOBT- UGDIST	3,325		80
EMERGENCY-EASTERN DIV	5,037		5,037-
PINECSTL-MEADOW WOODS-UGDIST-CIAS-118227	50,203		122,485
E.ORG-WINTERSPGS BV-UGDIST-CIAS\$107919	49,530-		201,326
E.ORG.-WTR.SPG BV-UG DIST-CIAS\$16,665	5,939		29,595
ORG-PERCIVALRD.-UGDIST-CIAS\$17776	10,178		15,443
PINECSTL-CONWAY&HOFNER-UGDIST	76,792		32,522-
LONGWOOD-HEATHROW BLVD	125,703		47,830-
APOPKA-FOREST CTY RD	32,488		46,394
APOKA-CLRCNA/OCOEERD-UGDIST-CIAS\$14746	3,677-		30,167
WTR GDN-BALBOA DR	1,148		43,275
EASTERN-DEAN RD S-50	7,807		24,008
E.ORANGE-RIVA RIDGE TR	6,814		21,875
APOPKA-LK PLEASANT	14,579		12,098
EASTERN-MAG HOMES RD	15,860		10,339
PINECSTL-WILLIAMSBURG			28,333
LONGWOOD-MANDARIN	4,204-		46,060
E.ORANGE-MILLINOCKETT LN	9,686-		37,333
PINE CSTL-GULFSTREAM MH	1,826-		73,608
EAST-LONGWOOD ST A	59,244-		152,662
EASTERN-STATE RD 535	23,376-		131,490
EASTERN-GRD CYPRES	57,223-		126,084
EASTERN-UNIV BV & BRWATER	77,978-		178,379
EASTERN-2290 REMIER RD			3,635
EASTERN-PINE CSTL-LK VISTA VILL			86,224
EASTERN-SEAWORLD GIFT SHOP			10,894
EASTERN-1985 MIZELL AVE			5,069
E CRANGE SR-426			431

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATE PROJECT BALANCE
EASTERN UG DIST LINES \$50000 & UNDER			
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	2,520		39,497
16ST RELAY- FABRICATE DESK&WALL UNIT	2,977		477-
PRODUCTION-OFF EQUIP&FURNITURE	16,303		33,697
SUNCOAST-DESK CHAIRS&PANELS&COMPONENTS	18,848		3,848-
GOC- COMPUTER EQUIPMENT	28,424		576
SUNCOAST-PURCH MICROCOMPUTER EQUIP	17,149		491
GOC-COMPUTERROOM-TAPELIBRARYEXP	50,621		104-
GOC- OFFICE FURNITURE	44,758		8,758-
COMPUTERSERVDIV- AUTOCOM II	51,879		9,706
HUMANRESORCDEVEL.-MICROCOMPUTER	13,672		688-
METER DEPT-1/0 EXTENDER	26		10,261
GEN OFFICE COMPLEX-WEST. PANELS			90,000
SUNC GOC-COMPUTER EQUIP			7,962
SUNC-IBM PERSONAL COMPUTER	4,152		367-
SUNC-IND REL-WORD PROC.	10,716		401-
ENGRY CNTL-DISC DRIVE EXPAN.			91,000
SUNC-IBM COMPUTER XT/COLOR MONIT.			11,000
SUNC-COMPUTER EQUIP METER DEPT			22,140
SUNC-COMPUTER EQUIP			7,575
SUNC-COMPUTER XT/COLOR MONITOR	9,971		1,029
ST PETE GOC-COMPUTER EQUIP	456		5,097
SUNC-MEMORY MOD KIT			61
SUNC-GOC OFF EQUIP LEGAL			2,845
CENTRAL DIV.-BLANKET OFFICE FURNITURE			30,859
CR3- SECURITY- OFC FURN	3,108		3,572
CR3- NUC OPS OFC FURN	21,342		6,342-
CR3- NUC OPS. OFFICE FURN	5,904		6,696
CR3- NUC OP OFFICE FURN	12,731		6,251-
CRYSTAL RIVER-PURCHASE FURNITURE	9,409		4,409-
CR3 - PURCH OFF EQUIP	5,939		1,839-
CRYSTAL RIVER- HR-PURCH OFF FURN	12,841		6,759
CR3-PURCH OFFICE FURNITURE	11,325		1,675
CRYRIV#3-BLANKET OFF.FURN & EQUIP	5,273		30,327
CR #3 OFFICE FURN & EQUIP			155,000
CR4- OFFICE EQUIP & FURN	87,795		20,405
NORTHERN DIV.-BLANKET OFFICE FURNITURE			183
RIDGE DIV.-BLANKET OFFICE FURNITURE	137		30-
LK WALES-CONST VIDEO/PRINTER STAND			394
HAINES CTY DIST OFFICE-FURNITURE			2,912
EASTERN DIV.-BLANKET OFFICE FURNITURE			14,509
APOPKASTORERM-OFFICE FURNITURE			4,000
APOPKAOPKCTR-PUR.PARTITNS-FURN-OFFEQUIP	1,155		178,845
APOPKA-OP CNTR-FURNITURE			3,000
CONSUMER SERV-FURNITURE & EQUIP			22,000

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYSTEM-PURCH 12 DIESEL 4X4 CAB&CHASSIS	442,361		1,639
SYSTEM-PURCH 25 DIESEL 4X4 CAB&CHASSIS	927,808		2,808-
SYS TRANS CONST-GRCON ROD DRIVER	48,953		3,873-
PRODUCTION BARTOW-ELECTRIC VEHICLE #1240	245		738-
SYSTEM-DIGGER/DERRICK #2145	52,493		3,857
SYSTEM-DIGGER/DERRICK #2146	52,351		3,999
SYSTEM-DIGGER/DERRICK #2147	52,984		3,366
SYSTEM-DIGGER/DERRICK #2148	53,193		3,157
SYSTEM-DIGGER/DERRICK #2149	52,254		4,096
SYSTEM-DIGGER/DERRICK #2150	53,385		2,965
SYSTEM-DIGGER/DERRICK #2151	53,695		2,655
SYSTEM-DIGGER/DERRICK #2152	53,386		2,964
SYSTEM-DIGGER/DERRICK #2153	53,500		2,850
SYSTEM-DIGGER/DERRICK	53,615		2,735
SYSTEM-DIGGER/DERRICK #2155	52,904		3,446
SYSTEM-DIGGER/DERRICK #2156	52,932		3,418
SYSTEM-DIGGER/DERRICK #2157	52,202		4,148
SYSTEM-DIGGER/DERRICK #2158	52,347		4,003
SYSTEM-DIGGER/DERRICK #2159	52,182		4,168
SYSTEM-DIGGER/DERRICK #2160	52,182		4,168
SYSTEM-DIGGER/DERRICK #2161	52,182		4,168
SYSTEM-DIGGER/DERRICK #2162	52,182		4,168
SYSTEM-DIGGER/DERRICK #2163	52,182		4,168
SYSTEM-DIGGER/DERRICK #2164	52,556		3,794
SYSTEM-DIGGER/DERRICK #2165	52,934		3,416
SYSTEM-DIGGER/DERRICK #2166	52,185		4,165
SYSTEM-DIGGER/DERRICK #2167	53,004		3,346
SYSTEM-DIGGER/DERRICK #2168	52,855		3,495
SYSTEM-DIGGER/DERRICK	52,241		4,109
SYSTEM-LIGHT DUTY PICKUP TRUCKS (25)	194,815		2,435
SYSTEM-AERIAL DEVICE-#3577	54,843		692
SYSTEM-AERIAL DEVICE-#3578	54,843		692
SYSTEM-AERIAL DEVICE-#3579			55,535
SYSTEM-AERIAL DEVICE-#3580	54,843		692
SYSTEM-AERIAL DEVICE-#3581			55,535
SYSTEM-AERIAL SYSTEM-#3582			55,535
SYSTEM-AERIAL DEVICE-#3583			55,535
SYSTEM-AERIAL DEVICE-#3584			8,527
SYSTEM-AERIAL DEVICE-#3585	54,843		692
SYSTEM-AERIAL DEVICE-#3586			8,527
SYSTEM-AERIAL DEVICE-#3587			55,535
SYSTEM-AERIAL DEVICE-#3588			55,535
CLRWTRLINE-TRAILER-4020	3,793		1,142
ST PETE-TANDEM AXEL POLE TR4475	12,853		272
SYSTEM-PURCH&INSTLL 28FTAERIALDEVICE	9,996		4,004

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMAT PROJECT BALANCE
ST PETE LINE-2 6X4 VEH #3136ు	81,902		262-
CLRWTR-LINE- 16X4 VEH #3138	40,951		131-
SYS-35 TON LOWBOY TRAILER VEH#4478	28,864		746
MTR DEPT-USED TRAILER VEH#4477	2,035		1,660
SU SUNC-4 A/C IN FOREMAN VEHICLES	1,298		802
NO SUNC-3 A/C IN FOREMAN VEHICLES	1,742		13
NEW 4X4 ROUGH TERRIAN VEH #1960	13,854		146
SYSTEM BUY INST 4 AERIAL DEVICES			121,372
SUNCOAST F AIR COND UNITS			4,095
SUNCOAST 4 AIR COND UNITS			2,340
SYSTEM PURCHASE & INSTALL 30 NEW CARS			260,400
CENTRAL DIVISION LINE-GROUND ROD DRIVER	49,166		4,086-
DIVISION SUBSTATION-2 4X2 CAB & CHASSIS	13,065		13,745
CENT DIV-AIR CONDITIONING #1670	748		13-
CENTRAL 2 AIR COND UNITS			1,470
C OCALA OPER CTR GVW POLE TRAILER V#4484			13,125
NO DIV-FLEET SNS-4X2CAB & CHASIS VEH3006	10,516		451-
HAINES CITY LINE-3/4 TON #1711	373		12,667
RIDGE-2 A/C IN FOREMAN VEHICLES	1,482		12-
RIDGE 3 AIR COND UNITS			2,205
ALTAMONTE&JAMESTOWN LINE SER-#1068&1069			22,660
EUSTIS LINE-PURCH CVW CARGO TR#4476	3,957		958
DELANDLINE-PUR DIESEL CAB&CHASSIS #3143	21,205		31
CONWAYLINE-PUR DIESEL CAB&CHASSIS #3142	21,205		315
ALTAMONTE LINE-3/4 TON #1710			11,815
EAST DIV-AIR CONDITIONING (3)	1,657		83
EAST.CONWAY LINE-NEW CARGO TR VEH#4479	5,503		652
DELAND LINE - #3143 INST AERIAL DEVICE			29,750
EASTERN 9 AIR COND UNITS			5,265
E JAMESTN LINE DIV 1 CARGO TRAILER #4483			4,915
MOBILE RADIO BLANKET-SYSTEM			
CLW-OAKHURST-SATELLITE RECEIVER	31,415		5,335-
VARIOUS-UPGRADE TOWER LIGHT	15,381		419
M/W STATIONS-ECC-PLUG IN MODULES	35,280		9,030-
M/W STATIONS-PLUG IN MODULES	30,608		4,358-
SYSTEM-VARIOUS LOCATIONS-DATA SETS	34,009		1,559-
SUNCOAST DIVISION-VARIOUS 1983 MULTIPLEX	56,452		1,548
VAR.M/WRAD SITES-UPGRADE M/WALARM REP	76,568		602
16TH-ST VARIOUS-CENT.POLLING SYS			42,188
SUNC-ECC/GOC-PWR SUPP DATA SET RACKS			2,150
ENERGY CONT-UPGRADE TELETYPE			3,132
SYS-24V DC BATTERY CHARGER			2,260
VARIOUS- UPGRADE MICROWAVE ALARM SYS	71,407		297-
WILDWOOD CENT-PURCH M/W RADIO EQUIP.	13,429		621
VARIOUS-1983 PORTABLE RADIOS-CR	39,912		488

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
M/W STATIONS-PLUG IN MODULES	36,686		10,436-
M/W STATIONS-CR-PLUG IN MODULES	36,155		9,905-
CENTRAL DIVISION-VARIOUS 1983 MULTIPLEX	27,544		656
CRYRIV-1CARRIER-NUCLEAROPER			9,600
CENTRAL-POLLABLE STORAGE DEVICES	8,730		470
CRYS RIV-DETAIL RECORD EQUIP-CENT DIV			35,950
CR3- PROCUREMENT UHF RADIO EQUIP	9,682		692-
CARRABELLE- LOW BAND BASE STATION	3,709		1,111
MADISON-UPGRADE M/W RADIOS	28,916		244
PERRY-UPGRADE M/W RADIOS	27,813		2,077
CALL DIVERTERS FOR AFTER HOUR OPERATIONS	1,920		20
AVONPARK-KEY TELEPHONE SYSTEM			1,522
LAKEWALESCONSUM.SERV.-KEY TELE SETS	2,350		1,402
RIDGE-RECORDING EQUIP LAKE WALES SATELL.			7,908
LAKE WALES-POLLABLE STORAGE DEVICES	2,140		160
M/W STATIONS-PLUG IN MODULES	35,518		9,268-
WTRPK-UPGRADE MICROWAVE RADIOS	22,776		2,974
WINDEMERE- UPGRADE MICROWAVE RADIOS	22,615		3,455
EUSTIS SO.-UPGRADE M/W RADIOS	22,776		7,474
CLERMONT-UPGRADE M/W RADIOS	45,442		3,168
WOODSMERE-UPGRADE M/W RADIOS	23,448		6,112
APOKA OPR-TELEPHONE SYS	54,740		11,080-
STERN-POLLABLE STORAGE DEVICE WTR PK	2,140		160
SUNC FLEET SERV- TOOLS	7,904		2,096
SYSTEM- PURCH. TOOLS	338		4,662
SUB CONST SYS CREWS PURCH TOOLS	13,294		1,294-
CLEARWTR LINE	6,030		1,030-
CLEARWTR LINE PURCH TOOLS	10,155		155-
SO SUN SUB SHOP-MINOR TOOLS	3,823		1,323-
WALSINGHAM OPER CENTER-MINOR TOOLS	3,742		1,258
STPETELINEDEPT-MINOR TOOLS	6,081		1,081-
GOC-WET/DRY VACUUM CLEANER	2,255		255-
CLRWTR FLEET SER-PURCH SHOP TOOLS	3,204		2,796
ST PETE- WELL POINT SUMP PUMP	12,167		567-
SUN.MTR OPT-2 DEMAND/TIME RUN TEST FACIL			113,300
CLW LINE DEPT-MOLE-HCG COMPRESSOR	12,365		135
SO SUNC-1983 BLANKET TOOL WD	142		3,358
SUNCOAST-METER DEPT/POWER SUPPLY			54,000
TARPON SPGS-MINOR TOOLS	1,278		722
SUNC-TARP-SPGS MINOR TOOLS	120		2,380
SUNC-METER DEPT SOLDERING SYS			750
SUNC-MINOR TOOLS 1984			2,500
TARPON SPG LINE-MINOR TOOLS			8,500
CENT. DIV. SUBS.- PURCH. TOOLS	1,888		4,112
WILDWOOD- PURCH. TOOLS	34,420		9,580

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMAT PROJECT BALANCE
CENT DIV FLEET SERVICES- TOOLS	3,827		173
OCALA PURCHASE MISC TOOLS			5,000
MONTICELLO- PURCH. TOOLS	4,381		619
MONTICELLO LINE-PURCHASE MINOR TOOLS	10,636		636-
MONTCELLO-MINOR TOOL PURCH.	4,533		467
NORTHERN DIV LINE-MINOR TOOLS			10,000
WINTER PK PURCH TOOLS	978		22
SUB MAINT ALTAMONTE- TOOLS	1,243		737
CLERMONT-PURCH.TOOLS	275		785
JAMESTOWN LINE-PURCH MINOR TOOLS	13,607		807-
EAST.ALTAMONTE/ MINOR TOOLS	1,623		877
EASTN.APOPKA-TOOLS FOR BUCKET TRUCK	7,657		9,303
EASTERN-APOPKA-TOOLS FOR BUCKET TRUCK	8,757		8,203
EASTERN-APOPKA-TOOLS FOR BUCKET TRUCK	5,162		9,843
EASTERN-DELAND MINOR TOOLS	304		2,196
EASTERN-MINOR TOOLS			3,000
EASTERN-WINTER PK MINOR TOOLS			1,000
CONWAY LINE-MINOR TOOLS			2,500
PRODUCTION-MISC. EQUIP FOR TRAILERS	4,629		55,371
CORP.COMMUNICATIONS-AUDIOVISUALEQUIP	2,392		2,008
METERDEPT-STORAGE DRAWERS	5,641		443
TARPONSPGSLINE-PURCH STORAGEWALL LOCKERS	1,290		410
LAKETARPON-PURLOCKEDSTORAGE CAB	220		3
BAYB TRN CNTR- WOOD STORAGE CAB			4,315
SUNCOAST-CAMERA EQUIP	1,216		356-
SUN METER-STORAGE & SAFETY	1,561		3,629
CORP COMMUNIC.-GRAPHIC ARTS EQUIP	6,193		407
PINELLAS PK -METER WORK STATION	55		1,745
SUNCOAST-NOISE DOSIMETER-SOUND LEVEL	4,780		215-
CLW DISPATCH-AIR CLEANER	608		305-
BAYBORO TRAINING CTR-SLIDE PROJECTOR	423		77
SUNCOAST-SAFETY-MANIKIN	1,739		499-
SUNC-BAYORO TRAIN CTR			1,470
SUNC- BAYBORO TRN CNTR/AUDIO VISUAL EQ.	842		1,480
SUNCOAST-ST PETE GOC			4,389
BAYBORO TRNG CNTR-AUDIO VISUAL EQUIP			1,128
SUNCOAST-METER DEPT-GLOVE RACK			1,500
SUNCOAST-ANCL STRM SHELVING			600
SUNCOAST-A/V EQUIP.	11,311		561-
SUNC-EMP DEV- PROJECTOR			1,261
CENT DIV SUB MAINT- MISC EQUIP			3,000
CR12&45 STRMS-PURCH MISC STORES EQUIP.	5,184		816
CRYRIV#4STRRM-PURCHPALLETRACKS	8,737		2,263
CR 1&2- POWER SWEEPER & CAB	3,467		1,133
CENTRAL-VACUM/CROSS CITY			262

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
HAINES CTY DIST OFF-VACUMES	473		22
APOPKASTORE- PURCH FORKLIFT TR 3000#	21,834		4,416
APOPKASTORERM-PURCHBINS&SHELVING			22,685
APOPKASTRRM-PURCH STORES EQUIP	135		10,103
EASTERN APOPKA -APPLIANCES			1,600
METERDEPT-PORT. TESTEQUIP	16,734		1,734-
METERDEPT- PORTABLE TEST EQUIP-RELAYDEPT	12,412		10,277
METERDEPT-PUR PORT TEST EQUIP	13,969		1,031
METER DEPT-PORTABLE TEST EQUIPMENT	9,922		338
METER DEPT-2 READER/PROGRAMER	8,635		329
METER DEPT- CIRC BRKR ANALYZER			4,025
SUNC-VARIOUS TELEC EQUIP	10,765		565-
SUNC.METER DEPT-PORTABLE TEST EQUIP	5,274		9,726
SUNC-AMPLIFIER W/REMOTE FLUKE MODEL 5205			8,605
SUNC-METER DEPT-PORTABLE TEST EQUIP 84	202		7,553
SUNC-METER DPT-PORTABLE TEST EQUIP	536		14,464
GOC- BLDG EXPANSION	42,122		1,957,878
25THSTOPERATIONSCTR-TAPEVAULTADD.	12,980		520
CLRWRGARAGE-ADDITIONS&ALT	27,564		564-
METERDEPT-PURCH AIR COMPRESSOR SYS	6,666		666-
PINALLAS PK-AIR COND	2,380		920
SS&M SHOP-CLRWTR-A/C	527		114
N PK D/O-ICE MACH.			1,975
E.CLRWTR MICROWAVE-REP A/C			1,000
ENGY CNTL CNTR-HEATING COILS IN DISPATCH			6,500
ST PETE GOC-AUTO DOOR			4,600
SUNCOAST-GARAGE VENTILATION REV.			9,500
SUNC-BAYBORD TRAIN A/C			4,800
SUNC-STORAGE TANK			8,100
CRY RIV- PUCH LAND C R OP CNTR	8,931		21,069
CRY RIV OPERATIONS CTR	23,322		241,678
WILLOWD OPR CTR-REPL ICE MACH	2,680		80-
OCALA OP CNTR-FLEET SERVICES STRCE BLDG	2,442		58
CENT-TRENTON STOREROOM INST A/C			900
CENTRAL-OP CNTR DRAINAGE ALT			16,380
CENTRAL-OIL STORAGE TK	2,635		9,165
EMERGENCY-DUNNELLON DIST OFFICE	3,507		3,507-
PERRYDISTOFFICE-A/C UNITS	2,173		362
HAINESCTY D/O-G-HOME SERV.CTR REMODEL	8,316		1,434
LAKEWALESEPER.CTR-STRRM OFF.ADD.&REMOD.			15,000
APOPKA- APOPKA OPER CNTR	1,618,333		871,667
ENTPRIS.TRANCNTR-INSTLSUNIT A/C'S	4,422		197-
GENERAL & ADMIN EXP-EXECUTIVE DEPT	4-		4
GENERAL & ADMIN EXP-PLANT ACCTG	1		
GENERAL & ADMIN EXP-GENERATION CONST			

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1983

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMAT PROJECT BALANCE
CONSTRUCTION PAYROLL ACCRUAL	303,623		303,623-
ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISION			
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ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISICN	382,138,775		246,740,586

Name of Respondent FLORIDA POWER CORPORATION		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
CONSTRUCTION OVERHEADS—ELECTRIC				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>		
1	General Administrative Capitalized	776 359		
2	Engineering and Supervision	8 578 733		
3	Engineering Services	8 379 231		
4	Allowance for Funds Used During Construction	27 026 181		
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46	TOTAL	44 760 504		

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

The expenditures reported under the above caption include payroll, auto, expense accounts and miscellaneous expenses of employees engaged on specific projects, and are charged directly to the work orders involved, except overhead and underground distribution lines. Costs for overhead and underground lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of distribution engineering and supervision monthly charges to the related Construction Work in Progress monthly direct charges.

Amount Capitalized \$ 7 285 144

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 32 684		
(2)	Short-Term Interest			s 9.51%
(3)	Long-Term Debt	D 1 180 653	54.62	d 9.59
(4)	Preferred Stock	P 275 859	12.76	P 9.29
(5)	Common Equity	C 705 164	32.62	c 15.50
(6)	Total Capitalization	2 161 676	100%	
(7)	Average Construction Work in Progress Balance	W 358 811		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 5.63%

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 5.68%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate-for Borrowed Funds— 5.63%
- b. Rate for Other Funds— 4.45%

(Continued from page 212)

General Administrative Capitalized

General Administrative Capitalized represents the incremental salaries and expenses of general office employees whose duties are directly attributable to construction. The costs are charged directly to separate work orders, Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of General Administrative Capitalized monthly charges to the monthly Construction Work in Progress charges.

Amount Capitalized \$339 706

Engineering Services

Includes amounts paid to other companies, firms, or individuals for specialized engineering services and assistance, which are charged directly to related construction work orders.

Amount Capitalized \$3 179 336

Allowance for Funds Used During Construction

The Florida Public Service Commission approved AFUDC rate changes during 1983 as follows:

Jan - Feb	9.81%
Mar - Jul	10.24%
Aug - Dec	10.03%

Rate Order 10697 allowed simple compounding of AFUDC effective January 1, 1982. The monthly compound factor is computed using the following formula:

$$\left(1 + \frac{R}{12}\right)^{12} - 1 = R_1$$

R_1 = Annual AFUDC Rate

The monthly rate (annual rate + 12) is applied to the beginning month's balance plus one half of the prior month's charges - adjusted for AFUDC and contract retainage. The compounding of AFUDC is computed by multiplying the monthly AFUDC balance by the monthly compound factor. Work orders requiring less than one month to complete, blankets, and certain other minor work orders are not subject to AFUDC. The in-service date is assumed to be the 15th day of the month for those projects less than \$10,000,000. Projects greater than \$10,000,000 use the actual in service date.

AFUDC, calculated on nuclear fuel in process balances is computed using the annual rate divided by twelve. Nuclear fuel is considered in-service when received on site.

Amount Capitalized \$834 211

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	609 347 421	609 347 421		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	98 329 723	98 329 723		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing	3 042 759	3 042 759		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) A/C 151.00 Fuel, Stock, Oil	338 160	338 160		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	101 710 642	101 710 642		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	16 543 189	16 543 189		
12	Cost of Removal	4 130 232	4 130 232		
13	Salvage (Credit)	8 774 863	8 774 863		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	11 898 558	11 898 558		
15	Other Debit or Credit Items (Describe) See Page 213-A Note 2	(252 377)	(252 377)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	699 411 882	699 411 882		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	199 956 644	199 956 644		
19	Nuclear Production	90 605 875	90 605 875		
20	Hydraulic Production—Conventional	-			
21	Hydraulic Production—Pumped Storage	-			
22	Other Production	72 976 975	72 976 975		
23	Transmission	104 776 353	104 776 353		
24	Distribution	191 140 052	191 140 052		
25	General	39 955 983	39 955 983		
26	TOTAL (Enter Total of lines 18 thru 25)	699 411 882	699 411 882		

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1983

(1) Electric Plant Retired	\$16 543 189
Plant Retired	<u>\$16 543 189</u>
(2) Explanation of Adjustments, Line 15	
To adjust accumulated provision for depreciation reserve for the sale of office furniture and equipment to Florida Progress Corporation	\$ (32 728)
To adjust accumulated provision for depreciation reserve for the transfer of non-utility plant	16 266
To adjust accumulated provision for Nuclear reserve for interest income	(233 465)
To adjust accumulated provision for depreciation reserve for over capitalization of Kaplan Industries Biomass Generator	<u>(2 450)</u>
	<u>\$ (252 377)</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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NONUTILITY PROPERTY (Account 121)

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description and Location <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Purchases, Sales, Transfers, etc. <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Property Previously Devoted to Public Service	555 204	245 252	800 456
2	See Attached Schedule (Page 215-A)			
3	Property Not Previously Devoted to Public Service			
4		1 929 580	1 539 684	3 469 264
5	See Attached Schedule (Page 215-B)			
6				
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42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items - Other Nonutility Property			
45	TOTAL	2 484 784	1 784 936	4 269 720

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1983

Property Previously Devoted to Public Service:

<u>County</u>	<u>Description</u>	<u>Date of Transfer to 121</u>	<u>Balance 12/31/82</u>	<u>Purchases, Sales, Transfers, Inc</u>	<u>Balance 12/31/83</u>
Citrus	Vacant Land	January 1983	\$ -	\$ 106 132	\$106 132
Citrus	Vacant Land	August 1983)			
Citrus	Vacant Land	August 1973)	1 418	816	2 234
Citrus	Vacant Land	August 1978	5 944		5 944
Gadsden	Vacant Land	January 1944	150		150
Gadsden	Vacant Land	January 1944	1 133		1 133
Hernando	Vacant Land	January 1944	826		826
Highlands	Vacant Land	December 1956)			
Lake	Vacant Land	April 1983 }	1 860	40 708	42 568
Lake	Vacant Land	December 1944)			
Madison	Vacant Land	December 1983)	400	715	1 115
Orange	Vacant Land	October 1944	25		25
Pasco	Vacant Land	August 1976	185 695		185 695
Pinellas	Vacant Land	December 1967	40 377		40 377
Pinellas	Vacant Land	November 1964	7 200		7 200
Pinellas	Vacant Land	July 1978	17 322	(1 424)	15 898
Pinellas	Vacant Land	December 1976	38 911		38 911
Pinellas	Vacant Land	December 1978	80 911		80 911
Pinellas	Vacant Land	May 1972	38 639		38 639
Pinellas	Vacant Land	March 1979	3 927		3 927
Pinellas	Vacant Land	December 1967	18 170		18 170
Pinellas	Structures	May 1972	8 159		8 159
Polk	Vacant Land	December 1944	139		139
Polk	Vacant Land	December 1976	4 749		4 749
Polk	Structures	July 1983)			
Volusia	Vacant Land	May 1960)	188	100 430	100 618
Volusia	Vacant Land	May 1976	5 193		5 193
Volusia	Vacant Land	January 1980			
Volusia	Vacant Land	January 1983	12 551	44 170	56 721
Jefferson	Structures	December 1976	30 271	(30 271)	-
Gadsden, Leon and Liberty	Vacant Land	December 1970	50 053	(16 024)	34 029
Gadsden, Leon and Liberty	Vacant Land	December 1943	58		58
Gadsden, Leon and Liberty	Vacant Land	December 1944	935		935
			<u>\$555 204</u>	<u>\$245 252</u>	<u>\$800 456</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1983

Property Not Previously Devoted to Public Service - By County

<u>County</u>	<u>Description</u>	<u>Balance</u> <u>12/31/82</u>	<u>Purchases, Sales,</u> <u>Transfers, etc.</u>	<u>Balance</u> <u>12/31/83</u>
Alachua	Land	\$ 41	\$	\$ 41
Citrus	Land	80 027		80 027
Franklin	Land	1 418		1 418
Gilcrest	Land	18		18
Gulf	Land	13 165		13 165
Hamilton	Land	5 721		5 721
Hernando	Land	14 097	(2 000)	12 097
Highlands	Land	6 536		6 536
Jefferson	Structures	7 227	(7 227)	
Lake	Land	1 525		1 525
Marion	Land	17 875	(150)	17 725
Orange	Land	17 354	8 020	25 374
Pasco	Land	66 683		66 683
Pasco	Structures	10 291		10 291
Pinellas	Land	434 373	(55 817)	378 556
Pinellas	Structures	1 517	13 036	14 553
Polk	Land	28 284	2 195	30 479
Seminole	Land	43 023		43 023
Suwannee	Land	9 010		9 010
Volusia	Land	1 149 461	1 581 627	2 731 088
Wakulla	Land	21 934		21 934
		<u>\$1 929 580</u>	<u>\$1 539 684</u>	<u>\$3 469 264</u>

<u>Transfers to Non-Utility Property, 1983</u>	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from Stewart S. Sill, Sr. and Jeanne Marie Sill	Citrus	\$ 10 022
Vacant Land - Purchased from Trustees of the Internal Improvement Fund of State of Florida	Citrus	96 110
Vacant Land - Purchased from Sun First National Bank of Lake County	Citrus	816
Structure - Monticello Pumping Station	Jefferson	451
Vacant Land - Purchased from William B. & Susan R. McLean and David G. & Jannie Anne Gurney	Lake	40 708
Structure - Reedy Lake Sub-Station Site - Purchased from Scott Groves, Inc.	Orange	8 020
Vacant Land - Purchased from Manger Land Co.	Orange	25
Vacant Land - Purchased from the Lee Bee Company	Pinellas	1 304
Vacant Land - Town of Madison	Madison	715
Vacant Land - Purchased from Norwalk Corp.	Volusia	1 581 627
Vacant Land - Turner Plant Silver Springs Easements	Volusia	44 170
Structures - Bayboro Plant	Pinellas	52 720
Structure - Biomass - Methane Generator	Polk	118 273
Structure - Utility Vehicle	Pinellas	<u>13 036</u>
		<u>\$1 967 997</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1983

<u>Transfers from Non-Utility Property, 1983</u>	<u>County</u>	<u>Amount</u>
Structure - Monticello Pumping Station	Jefferson	\$ 37 949
Easement - William & Ethel Robards	Marion	150
Vacant Lot - Purchased from W. C. & Edna P. Gregory	Pinellas	712
Vacant Lot - Purchased from Harshaw & Company	Pinellas	712
Vacant Land - Purchased from Annie Katherine Higgins	Pinellas	21 689
Vacant Land - Purchased from W. C. & Edna P. Gregory	Pinellas	4 764
Vacant Land - Purchased from Harshaw & Company	Pinellas	29 364
Structure - Biomass - Methane Generator	Polk	<u>17 843</u>
		<u>\$113 183</u>

Additions to Non-Utility Property, 1983

Vacant Land - Purchased from Jean S. Updike, Inc.	Polk	<u>\$ 2 195</u>
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Retirement from Non-Utility Property, 1983

Vacant Land - Purchased from William & Inge Bocke	Hernando	\$ 2 000
Vacant Land - Purchased from Manger Land Co.	Orange	25
Vacant Land - Purchased from the Lee Bee Company	Pinellas	1 304
Structure - Bayboro Plant	Pinellas	52 720
Vacant Land - Gadsden & Leon	Leon	<u>16 024</u>
		<u>\$ 72 073</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

- | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below investments in Account 123.1, <i>Investment in Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show</p> | <p>whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in</p> | <p>a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on line 23, column (a) the total cost of Account 123.1.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description of Investment <i>(a)</i>	Date Acquired <i>(b)</i>	Date of Maturity <i>(c)</i>	Amount of Investment at Beginning of Year <i>(d)</i>	Equity in Subsidiary Earnings for Year <i>(e)</i>	Revenues for Year <i>(f)</i>	Amount of Investment at End of Year <i>(g)</i>	Gain or Loss from Investment Disposed of <i>(h)</i>
1	NOT APPLICABLE							
2								
3								
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22								
23	Total Cost of Account 123.1: \$ _____	TOTAL						

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)	134 526 837	86 716 855	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)			
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)	23 829 233	27 443 704	
8	Transmission Plant (Estimated)	3 868 382	3 664 996	
9	Distribution Plant (Estimated)	10 560 683	13 788 170	
10	Assigned to – Other	425 522	479 597	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	38 683 820	45 376 467	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	217 629	51 795	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	173 428 286	132 145 117	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)

Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Crystal River					
2	Oil Fuel Equipment					
3	Unit 2 - December 1977					
4	Unit 1 - May 1979					
5	FERC Approval - August 15, 1979					
6	Amortization Period: 60 Months	5 775 630	-	407	1 146 516	573 258
7						
8	Higgins Plant					
9	Repowering Project					
10	FPSC Approval - May 17, 1979					
11	Amortization Period: 60 Months	1 331 599	-	407	219 081	109 540
12						
13	1985 Proposed Coal Unit					
14	May 21, 1981					
15	FERC Approval - July 1, 1981					
16	Amortization Period: 60 Months	4 168 116	500	407	833 919	2 084 423
17						
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51	TOTAL	11 275 345	500		2 199 516	2 767 221

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 00000	30 558	403 314	401.00	381 532	52 340
2	Unallocated Job Orders			402.00		
3						
4	J.O. #186.10 - 01318	101 380	-	143.10	101 380	-
5	Repair Holder Subs Equip.					
6	(4/06/81 - 7/31/83)					
7						
8	J.O. #186.10 - 80108	(10 520)	1 552 094	143.10	1 339 388	202 186
9	Construction Charges for					
10	CR#3 Participants					
11	(3/25/77 -)					
12						
13	J.O. #186.10 - 80161	641 952	-	512.00	641 952	-
14	Retube CR# 3 Boiler					
15	(Amortize 7/1/78-6/30/83)					
16						
17	J.O. #186.10 - 80426	50 102	-	583.00	50 102	-
18	Line Equip. Maintenance					
19	Patrol - Tarpon Springs					
20	(3/29/82 - 8/31/83)					
21						
22	J.O. #186.10 - 80444	100 532	-	143.10	100 532	-
23	EPABX Telephone Switch					
24	(11/10/82 - 3/31/83)					
25						
26	J.O. #186.10 - 80466	-	49 756			49 756
27	D.O.T. -Temp. Relocation					
28	Overland Road Bridge					
29	(8/05/83 -)					
30						
31	J.O. #186.10 - 85076	311 618	1 109	143.10	312 727	-
32	Contaminated Oil-Bartow					
33	APEX-Houston					
34	(8/21/81 - 9/30/83)					
35						
36	J.O. #186.10 - 85087	621 433	573 000	510.00	1 190 003	4 430
37	Anclote Cooling Tower -			513.00		
38	Bearing Failure					
39	(6/17/82 -)					
40						
41	J.O. #186.10 - 85404	-	443 709	143.10	373 506	70 203
42	Bartow #2 Boiler Casing					
43	(6/21/83 -)					
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19__83
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 85707	154 163	130 164			284 327
2	CR3 Reactor Coolant					
3	Pump Power Monitor					
4	(4/7/82 -)					
5						
6	J. O. #186.10 - 85709	63 237	7 070	532.00	70 307	
7	CR 3 - Reactor Coolant					
8	Pump					
9	(6/19/82 - 12/31/83)					
10						
11	J. O. #186.10 - 90063	(814)	316 661	108.20	237 192	78 655
12	Write-off Obsolete					
13	Material (9/26/67 -)					
14						
15	J.O. #186.10 - 90721		934 582			934 582
16	\$87,000,000 Citrus Co.					
17	Pollution Contro. Bonds					
18	(12/13/83 -)					
19						
20	J.O. #186.10 - 99999	18 187	173 855		171 183	20 859
21	Payroll Accrual					
22	(1/1/76 -)					
23						
24	J.O. #186.20	2 243 471	6 022 738	908.80	1 017 965	7 248 244
25	Load Control Switches,					
26	Devices, Hardware					
27	(2/1/82 -)					
28						
29	J.O. #186.30	24 614 702		518.12	20 165 188	4 449 514
30	Unrecovered Nuclear Fuel					
31	Disp. Cost - Retail					
32	(4/1/82 -)					
33						
34	J.O. #186.31	6 013 447		518.12	4 002 385	2 011 062
35	Unrecovered Nuclear Fuel					
36	Disp. Cost - Wholesale					
37	(3/1/83 -)					
38						
39	J.O. #186.90	(158 889)	900 220	908.99	378 608	362 723
40	Deferred Energy Conserv.					
41	(12/9/81 -)					
42						
43	J.O. #186.91	(2 251 474)	2 251 474			
44	Deferred Fuel Expense -					
45	Wholesale 4/82 - 9/82					
46	(5/5/82 -)					
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.94	693 600	3 081 288	501.99	3 774 888	
2	Deferred Fuel Expense -					
3	Wholesale 10/82-3/83					
4	(9/21/82 -)					
5						
6	J.O. #186.96		5 035 554	501.99	1 585 923	3 449 631
7	Deferred Fuel Expense -					
8	Wholesale 4/83 - 9/83					
9	(6/19/80 -)					
10						
11	J.O. #186.97		18 324 455	501.99	1 934 523	16 389 932
12	Deferred Fuel Expense -					
13	Retail 10/83 - 3/84					
14	(10/31/80 -)					
15						
16	J.O. #186.98		30 928 428	501.99	19 526 101	11 402 327
17	Deferred Fuel Expense -					
18	Retail 4/83 - 9/83					
19	(5/5/81 -)					
20						
21	J.O. #186.99		2 347 806	501.99	549 473	1 798 333
22	Deferred Fuel Expense -					
23	Wholesale 10/83 - 3/84					
24	(12/1/81 -)					
25						
26						
27						
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34						
35						
36						
37						
38						
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43						
44						
45						
46						
47	Misc. Work in Progress	362 235				468 555
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL	33 598 920				49 277 659

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	**	25 604 991	25 071 260
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	25 604 991	25 071 260
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	25 604 991	25 071 260

**

NOTES

Interest - Funded Nuclear Decommissioning Reserve	46 000	417 000
Negative Salvage - Nuclear Plant	4 025 000	5 576 000
Negative Salvage - Nuclear Fuel	4 023 000	-
Cost of Removal	1 201 000	2 668 000
Miscellaneous Expenses	38 000	38 000
Customer Deposits	817 000	801 000
Storm Damage	186 000	186 000
Unbilled Revenue - Tax	9 251 000	9 436 000
Non-Deductible Interest - Dropped Test Weight Refund	1 197 000	1 269 000
Disputed Dropped Test Weight Refund	1 217 000	1 217 000
Energy Conservation Costs	78 000	(177 000)
Timing Difference - ADR vs. ACRS (State)	250 991	245 260
Nuclear Refueling Outage Expense - 1983 & 1985	3 275 000	3 395 000
	<u>25 604 991</u>	<u>25 071 260</u>

FLORIDA POWER CORPORATION

Notes to Page 250

- (a) Redemption price on 8.80% Series decreases to \$101.00 after November 15, 1985
- (b) Redemption price on 7.40% Series decreases to \$103.22 after August 15, 1987
to \$102.48 after August 15, 1992
- (c) Redemption price on 7.76% Series decreases to \$104.92 after February 15, 1984
to \$102.98 after February 15, 1989
to \$102.21 after February 15, 1994
- (d) Redemption price on 10.00% Series decreases to \$105.00 after August 15, 1984
to \$102.50 after August 15, 1989
to \$101.00 after August 15, 1994
- (e) Redemption price on 10.50% Series decreases to \$108.00 after November 15, 1984
to \$105.00 after November 15, 1989
to \$102.00 after November 15, 1994
to \$101.00 after November 15, 1999
- (f) Redemption price on 13.22% Series decreases to \$105.92 after August 15, 1987
to \$104.44 after August 15, 1988
to \$102.96 after August 15, 1989
to \$101.48 after August 15, 1990
to \$100.00 after August 15, 1991

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account No. 207</u>		
2			
3	Premium on Capital Stock - Preferred - 4.00% Series		7 077
4	Premium on Capital Stock - Preferred - 4.60% Series		24 038
5	Premium on Capital Stock - Preferred - 7.40% Series		411 000
6	Premium on Capital Stock - Preferred - 7.76% Series		520 000
7			
8			
9			
10			
11			
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45			
46	TOTAL		962 115

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (Account 209)—State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Account 208 - Donations Received from Stockholders	419 213		
2	Donations by General Gas & Electric Corporation (Former Parent)			
3				
4	Account 209 - Reduction of Par Value of Common Stock			
5	Excess of Stated Value of 3,000,000 Shares of Common Stock			
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428		
7	Miscellaneous Adjustments Applicable to Exchange	4 604		
8	Total Reduction in Par Value of Common Stock	326 032		
9				
10	Account 210 - Gain on Reacquired Capital Stock			
11	Retirement of Cumulative Preferred Stock - 10% Series in accordance with mandatory sinking fund requirements	452 849		
12				
13				
14	Account 211 - Miscellaneous Paid In Capital			
15	Excess of Net Worth of Assets at Date of Merger (12/31/43) over Stated Value of Common Stock Issued Therefor	C 1 167 518		
16	Florida Public Service 4% Series "C" Bonds with Called Premium and Interest held by General Gas and Electric Company	C 65 210		
17	Reversal of Over Accrual of Federal Income Tax Applicable to Period Prior to January 1, 1944	C 262 837		
18	Transfer from Earned Surplus Amount Equivalent to Preferred Stock Dividends Prior to 12/31/43 which on an Accrual Basis were applicable to 1944	P 92 552		
19	To Write Off Unamortized Debt Discount, Premium and Expense Applicable to Bonds Refunded in Prior Years	C (979 793)		
20	Adjustment of Original Cost of Florida Public Service Company Resulting from Examination by Federal Power Commission	C (63 027)		
21	Adjustment in Carrying Value of Georgia Power & Light Company Common Stock Occasioned by the Subsidiary Company's Increase in Capital Surplus	C 33 505		
22	Capital Contribution from Parent Company	C 77 907 067		
23	Other Miscellaneous Adjustments (6)	C 45 211		
24				
25	Total Miscellaneous Paid in Capital	78 531 080		
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	79 729 174		

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Memo Only	
2	Preferred Stock (500,000 shares issued in July 1982)	
3	Charged to Retained Earnings Account 439	<u>\$15,186</u>
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 83
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	First Mortgage Bonds	3 5/8%	10 000 000	146 915	1-1-53	11-1-83	Same	Same	154 209
2				(193 500)					
3	First Mortgage Bonds	3 1/8%	12 000 000	148 945	7-1-54	7-1-84			6 249 000
4				(128 400)					194 471
5	First Mortgage Bonds	3 7/8%	20 000 000	209 263	7-1-56	7-1-86	as	as	10 337 000
6				(195 400)					398 034
7	First Mortgage Bonds	4 1/8%	25 000 000	270 062	7-1-58	7-1-88	Col.	Col.	13 609 000
8				(631 500)					556 643
9	First Mortgage Bonds	4 3/4%	25 000 000	318 297	10-1-60	10-1-90	(d)	(e)	14 916 000
10				(343 750)					703 611
11	First Mortgage Bonds	4 1/4%	25 000 000	263 859	5-1-62	5-1-92			15 767 000
12				(212 000)					665 549
13	First Mortgage Bonds	4 5/8%	30 000 000	272 509	4-1-65	4-1-95			20 249 000
14				(713 700)					928 094
15	First Mortgage Bonds	4 7/8%	25 000 000	227 551	11-1-65	11-1-95			17 039 000
16				(577 750)					820 362

FERC FORM NO. 1 (REVISED 12-81)

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. *

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259)

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Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Federal Taxes							
2	FICA 1982	294 985			294 985			
3	FICA 1983			9 405 716	9 091 373		314 343	
4	Unemployment 1982	8 717			8 717			
5	Unemployment 1983			322 304	312 667		9 637	
6	Excise / Foreign Ins. 1983			90 017	90 892	875		
7	Excise/Fuel 1982	454			454			
8	Excise/Fuel 1983			19 144	17 323		1 821	
9	Highway Use 1983			26 746	32 940	6 194		
10	Income 1979	(1 362)					(1 362)	
11	Income 1980	(4 643)					(4 643)	
12	Income 1982	5 672 000		(1 442 512)	4 229 488			
13	Income 1983			2 066 000	15 962 000		(13 896 000)	
14	Total - Federal Taxes	5 970 151		10 487 415	30 040 839	7 069	(13 576 204)	
15	State Taxes							
16	Income 1980	(58 399)			1 436		(59 835)	
17	Income 1981	(286 938)					(286 938)	
18	Income 1982	2 096 000		(345 856)	1 662 000		88 144	
19	Income 1983			2 059 000	3 002 000		(943 000)	
20	Gross Receipts 1982	4 366 499			4 366 499			
21	Gross Receipts 1983			19 548 230	15 012 747		4 535 483	
22	Licenses - Vehicles 1982		84 489	84 489				
23	Licenses - Vehicles 1983			78 318	173 100	2 673		92 109
24	Licenses - Occupational 1983			83	83	83		(83)
25	Licenses -Hauling Permits							
26	Escrow 1982		500	500				
27	Escrow 1983			3 406	3 706	(200)		500
28	TOTAL							

*Memo: Florida Sales & Use Tax

5 948 189

5 736 118

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)			
	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 408.3) (j)	Adjustment to Ret. Earnings (Account 438) (k)	Other (l)
1				
2				
3	7 073 450			Taxes Transferred * 2 332 266
4				
5	255 605			Taxes Transferred * 66 699
6	90 017			
7				
8				Taxes Transferred * 19 144
9				Taxes Transferred * 26 746
10				
11				
12	(1 211 696)			A/C 409.2 (230 816)
13	2 453 000			A/C 409.2 (387 000)
14	8 660 376			1 827 039
15				
16				
17				
18	(343 057)			A/C 409.2 (2 799)
19	2 103 000			A/C 409.2 (44 000)
20				
21	19 548 230			
22				Taxes Transferred * 84 489
23				Taxes Transferred * 78 318
24	83			
25				
26				Taxes Transferred * 500
27				Taxes Transferred * 3 406
28	TOTAL			

* See Schedule pages 259-C & 259-D

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1	Licenses-Hauling Permits 1982		1 975	1 975				
2	Licenses-Hauling Permits 1983			397	2 380			1 983
3	Documentary Stamps 1982		(63)		63			
4	Documentary Stamps 1983			3 345	3 621	166		110
5	Unemployment 1982	4 981			4 981			
6	Unemployment 1983			241 728	234 500		7 228	
7	Intangibles 1983			73 504	74 865	1 361		
8	Annual Report Filing Fee 1983			10	10			
9	Regulatory Assessment 1982	331 251			331 251			
10	Regulatory Assessment 1983			701 890	328 663		373 227	
11	Non-Admitted Carriers 1982		24	24				
12	Non-Admitted Carriers 1983			415	415			
13	Special Fuels 1982	907			907			
14	Special Fuels 1983			12 617	11 807		810	
15	<u>County Taxes</u>							
16	Property Taxes 1982	4 150 718			4 150 718			
17	Property Taxes 1983			18 998 207	18 091 947	2 000	908 260	
18	Licenses-Occupational 1982		2 872	2 872				
19	Licenses-Occupational 1983			955	3 820			2 865
20	Special Fuels			916	588		328	
21	Total - State & County Taxes	10 605 019	89 797	41 467 025	47 462 107	6 083	4 623 707	97 484
22	<u>Local Taxes</u>							
23	Franchise 1982	1 608 966			1 608 966			
24	Franchise 1983			22 724 090	21 111 416	24 664	1 637 338	
25	Property 1982	855 566			855 566			
26	Property 1983			1 163 092	1 238 816	908	(74 816)	
27								
28	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6: Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (l), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) <i>(i)</i>	Extraordinary Items (Account 409.3) <i>(j)</i>	Adjustment to Ret. Earnings (Account 439) <i>(k)</i>	Other <i>(l)</i>
1				Taxes Transferred * 1 975
2				Taxes Transferred * 397
3				
4				Taxes Transferred * 3 345
5				
6	202 334			Taxes Transferred * 39 394
7	73 504			
8	10			
9				
10	701 890			
11	24			
12	415			
13				
14				Taxes Transferred * 12 617
15				
16				
17	18 947 107			A/C 408.2 51 100
18	2 872			
19	955			
20				Taxes Transferred * 916
21	41 237 367			229 658
22				
23				
24	22 724 090			
25				
26	1 158 484			A/C 408.2 4 608
27				
28	TOTAL			

* See Schedule Pages 259-C & 259-D

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax <i>(See Instruction 5)</i>	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year <i>(d)</i>	Paid During Year <i>(e)</i>	Adjustments <i>(f)</i>	BALANCE AT END OF YEAR	
		Taxes Accrued <i>(b)</i>	Prepaid Taxes <i>(c)</i>				Taxes Accrued (Account 236) <i>(g)</i>	Prepaid Taxes (Incl. in Account 165) <i>(h)</i>
1	Licenses - Occupational 1982		7 150	7 150				
2	Licenses - Occupational 1983			2 102	8 423	15		6 306
3	Total - Local Taxes	2 464 532	7 150	23 896 434	24 823 187	25 587	1 562 522	6 306
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL	19 039 702	96 947	75 850 874	102 326 133	38 739	(7 389 975)	103 790

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1	7 150			
2	2 102			
3	23 891 826			4 608
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	TOTAL 73 789 569			2 061 305

Information Required by Instructions for Taxes Transferred

		<u>Construc- tion</u>	<u>Retirements</u>	<u>Stores Expense</u>	<u>Preliminary Survey & Investigation Charges</u>
		<u>107.00</u>	<u>108.20</u>	<u>163.00</u>	<u>183.00</u>
<u>FEDERAL TAXES</u>					
FICA	1983	1 318 795	98 244	149 707	11 170
Unemployment	1983	37 097	2 764	4 211	314
Excise - Fuel	1983				
Highway Use	1983				
<u>STATE TAXES</u>					
Licenses - Vehicles	1982				
Licenses - Vehicles	1983				
Licenses - Hauling Permits	1982				
Licenses - Hauling Permits	1983				
Documentary Stamps	1983	3 345			
Unemployment	1983	22 258	1 658	2 527	189
Special Fuels	1983				
<u>COUNTY TAXES</u>					
Special Fuels	1983	_____	_____	_____	_____
TOTAL TAXES TRANSFERRED		<u>1 381 495</u>	<u>102 666</u>	<u>156 445</u>	<u>11 673</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1983

<u>Transportation Expense 184.10</u>	<u>Building Service Expense 184.30</u>	<u>Other Work in Progress 186.10</u>	<u>R & D Expenses 188.00</u>	<u>M & S Fuel Stock 151.10</u>	<u>Nuclear Fuel Outage Reserve 265.00</u>	<u>Total Taxes Transferred</u>
207 273	11 404	128 830	6 240	12 905	387 698	2 332 266
5 830	321	3 624	175	1 457	10 906	66 699
19 144						19 144
26 746						26 746
84 489						84 489
78 318						78 318
2 475						2 475
3 803						3 803
3 499	192	2 175	105	248	6 543	39 394
12 617						12 617
<u>916</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>916</u>
<u>445 110</u>	<u>11 917</u>	<u>134 629</u>	<u>6 520</u>	<u>14 610</u>	<u>405 147</u>	<u>2 670 212</u>

Page 259 - Item 6 - Instructions

Line 6 - Page 258 - Excise Taxes 1983

Refund \$ 875

Line 9 - Page 258 - Highway Use - 1983

To reverse out estimated amount 6 194

Line 23 - Page 258 - Licenses - Vehicles - 1983

Refunds 3 562

To adjust for payments charged to wrong accounts (889) 2 673

Line 24 - Page 258 - State Occupational Licenses - 1983

Voided check 83

Line 27 - Page 258 - Hauling Permits - Escrow - 1983

To estimate January 1984 escrow amount (200)

Line 4 - Page 258-A - Documentary Stamps - 1983

Voided Checks 36

Refund 195

To adjust for payment charged to wrong account (65) 166

Line 7 - Page 258-A - Intangible Taxes - 1983

To allocate portion to subsidiaries 1 361

Line 17 - Page 258-A - County Property Taxes - 1983

Refunds 267

To allocate tax expense portion to Talquin Corporation 1733 2 000

Line 24 - Page 258-A - Franchise Taxes - 1983

Voided checks 24 664

Line 26 - Page 258-A - Municipal Property Taxes - 1983

To allocate tax expense portion to Talquin Corporation 908

Line 1 - Page 258-B - Municipal Occupational Licenses - 1983

Voided check 15

\$38 739

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Utility Income	\$215 728 993
Add: Income Tax Deducted Per Books (Federal)	83 167 912
Net Income Before Taxes	<u>298 896 905</u>
Taxable Income Not Reported on Books:	
Overrecovery of Energy Conservation Costs	(521 612)
Unbilled Revenue - Tax	379 582
Overrecovery of Fuel Expense	(50 947 088)
SUBTOTAL	<u>(51 089 118)</u>
Deductions Recorded on Books Not Deducted for Return:	
Depreciation Per Books	101 759 451
Non-deductible Donations	-
Deferred Repairs	641 952
Penalties	60
Nuclear Fuel Expense	15 599 451
Non-deductible Interest - Dropped Test Weight	150 000
Lease Payment - Coal Facilities	225 756
Deferred Expenses	2 199 276
Nuclear Fuel Disposal Costs	(15 361 784)
Nuclear Refueling Outage:	
1983 Refueling Outage	(18 186 800)
1985 Refueling Outage	6 975 000
State Income Taxes - Utility	<u>10 657 943</u>
SUBTOTAL	104 660 305
Income Recorded on Books not Included in Return:	
Unbilled Revenue - Book	10 080 087
Less Deductions on Return not Charged Against Book Income:	
Taxes Capitalized	6 214 923
Depreciation Per Taxes	168 318 000
Amortization of Leasehold Expenses	7 080
Accelerated Amortization	6 132 000
Amortization of Franchise Expense	12 000
Pensions Capitalized	2 219 752
Interest on Coal Facilities	117 600
Interest Charges - Utility	116 061 821
Cost of Removal	3 453 000
Preferred Stock Dividend	48 696
Load Management	4 300 000
SUBTOTAL	<u>306 884 872</u>
Income on Return not Recorded on Books:	
Interest - Funded Nuclear Decommissioning Reserve	761 019
Settlement - B&W	3 478 075
SUBTOTAL	<u>4 239 094</u>
Net Taxable Income Before State Tax	\$ 39 742 227

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Taxable Income Forwarded	\$ 39 742 227
Less: Deduction for Repair Allowance and Exemption	<u>(2 297 000)</u>
State Taxable Income	<u>42 039 227</u>
Provision for State Tax @ 5% (Rounded)	<u>2 102 000</u>
Federal Taxable Income	<u>37 640 227</u>

Computation of Federal Provision:

Taxable Income - Federal	37 640 227
Less: Amount Taxed at Lower Rates	<u>(100 000)</u>
	<u>37 540 227</u>
Tax at 46%	17 268 504
Tax at Lower Rates	<u>25 750</u>
	<u>17 294 254</u>
Rounded	<u>\$ 17 295 000</u>

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Non-Utility Income	\$15 140 057
Add: Income Tax Deducted Per Book (Federal)	440 184
Non-Utility Income Before Taxes	<u>15 580 241</u>
Add Deductions Recorded on Books not Deducted on Return:	
Legislative Expense	14 668
State Income Taxes - Non-Utility	<u>112 201</u>
Subtotal	126 869
Less Income Recorded on Books not Included in Return:	
Gain on Reacquired Bonds	1 238 434
Allowance For Equity Funds Used During Construction	13 220 826
Equity in Subsidiary Earnings	-
Gain on Sale of Non-Utility Property	<u>1 951 381</u>
Subtotal	<u>16 410 641</u>
Less Deductions on Return not Charged Against Book Income:	
Interest Charges - Non-Utility	<u>185 911</u>
Net Taxable Income Before State Tax	(889 442)
Provision for State Income Tax - 5%	<u>(44 000)</u>
Federal Taxable Income	<u>(845 442)</u>
Federal Tax Non-Utility 46%	<u>(389 000)</u>
Federal Tax - Utility	17 295 000
Total Federal Taxes	16 906 000
Less: Investment Tax Credits	<u>14 841 000</u>
Provision for Federal Taxes	<u>\$ 2 065 000</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Deferred for Year		Allocations to Current Year's Income		Adjustments <i>(g)</i>	Balance at End of Year <i>(h)</i>	Average Period of Allocation to Income <i>(i)</i>
			Account No. <i>(c)</i>	Amount <i>(d)</i>	Account No. <i>(e)</i>	Amount <i>(f)</i>			
1	Electric Utility								
2	3%	4 647 037			411.4	360 000		4 287 037	
3	4%	15 205 982			411.4	744 000	(128)	14 461 854	
4	7%	-							
5	10%	136 356 343			411.4	5 664 000	82 343	130 774 686	
6	8%	-	411.4	14 385 000	411.4	228 000		14 157 000	
7									
8	TOTAL	156 209 362		14 385 000		6 996 000	82 215	163 680 577	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14								14 385 000	
15								456 000	
16								82 215	
17								12 785	
18								(6 996 000)	
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32								<u>7 940 000</u>	

Reconciliation of Investment Tax Credit Expense Account 411.4

Expense charged to Account 255

Additional Expense Charged to Account 232 (ESOP)

Prior Year Adjustment to Account 255

Prior Year Adjustment to Account 232 (ESOP)

Allocation to current year Income

Investment Tax Credit Expense (Net)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.
 2. For any deferred credit being amortized, show the period of amortization.

Line No.	Description of Other Deferred Credit <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contra Account <i>(c)</i>	Amount <i>(d)</i>		
1	Advance Billings to					
2	Crystal River Unit #3					
3	Participants	457 400	517.00	1 081 300	6 232 746	533 600
4			519.00	19 900		
5			520.00	549 700		
6			521.00	29 700		
7			522.00	19 600		
8			523.00	115 600		
9			524.00	900 700		
10			524.10	231 600		
11			525.00	19 100		
12			528.00	498 900		
13			529.00	89 600		
14			530.00	338 500		
15			531.00	245 800		
16			532.00	314 000		
17			556.00	11 000		
18			929.10	1 240 500		
19			265.01	370 900		
20			232.35	80 146		
21	Talquin Electric Coopera-					
22	tive Acquisition	116 448	131.00	971		115 477
23						
24	Unrefunded A/R - Credit					
25	Balances - Deposits and					
26	Overpayments - Florida					
27	State Law - 717.05	114 765			5 201	119 966
28						
29	Employee Heat Pump					
30	Deferred Interest Income	35 372	419.04	19 016	27 949	44 305
31						
32	Rental Escrow	400				400
33						
34	Deferred Fuel Revenue	16 348 991	456.99	40 839 806	24 490 815	
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	17 073 376				813 748

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	972 948		504 000
4	Pollution Control Facilities	5 565 000	2 599 000	24 000
5	Other			
6				
7				
8	TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>)	6 537 948	2 599 000	528 000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>)			
16	Other (<i>Specify</i>)			
17	TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>)	6 537 948	2 599 000	528 000
18	Classification of TOTAL			
19	Federal Income Tax	5 965 948	2 329 000	528 000
20	State Income Tax	572 000	270 000	
21	Local Income Tax			

NOTES

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						468 948	3
						8 140 000	4
							5
							6
							7
						8 608 948	8
							9
							10
							11
							12
							13
							14
							15
							16
						8 608 948	17
							18
						7 766 948	19
						842 000	20
							21

NOTES (Continued)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the property not subject to accelerated amortization.
 respondent's accounting for deferred income taxes relating to 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric	302 947 545	54 562 000	10 699 000
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	302 947 545	54 562 000	10 699 000
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	302 947 545	54 562 000	10 699 000
10	Classification of TOTAL			
11	Federal Income Tax	273 527 545	48 970 000	9 998 000
12	State Income Tax	29 420 000	5 592 000	701 000
13	Local Income Tax			

NOTES

Class Life Depreciation (Pre-1971)	25 589 986	13 000	2 744 000
ADR Depreciation - (Post 1971)	155 360 000	17 323 000	93 000
ACRS (1981)	20 608 000	20 881 000	
Taxes Capitalized	13 770 000	3 051 000	613 000
Pensions Capitalized	6 745 000	971 000	293 000
Training Expense Capitalized	903 559		30 000
Research & Development Capitalized	1 353 000		71 000
Book/Tax Straight Line	17 199 000		252 000
Interest Capitalized	58 000		29 000
Cost of Removal	2 918 000		984 000
Repair Allowance	22 155 000	348 000	1 012 000
Partial Normalization of Construction	3 829 000		148 000
Construction - Interest Component	30 485 000	5 777 000	1 424 000
Construction - Nuclear Fuel	1 974 000	601 000	222 000
Cost of Removal - Nuclear	-	4 981 000	1 522 000
Federal Tax Writeback to 46%	-		1 260 000
Deferred Gain on Non-Utility Property	-	616 000	2 000
	<u>302 947 545</u>	<u>54 562 000</u>	<u>10 699 000</u>

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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
			8 873 000		6 861 000	348 822 545	2
							3
							4
			8 873 000		6 681 000	348 822 545	5
							6
							7
							8
			8 873 000		6 861 000	348 822 545	9
							10
			8 646 000		6 861 000	314 284 545	11
			227 000		-	34 538 000	12
							13

NOTES (Continued)

		282	2 203 000	20 655 986
190	429 000		2 676 000	170 343 000
190	1 038 000			42 527 000
		282	129 000	16 079 000
		282	95 000	7 328 000
		282	24 000	849 559
283	431 000	282	55 000	1 707 000
282	49 000	282	366 000	16 581 000
		282	25 000	4 000
				1 934 000
		282	533 000	20 958 000
		282	101 000	3 580 000
		282	654 000	34 184 000
				2 353 000
				3 459 000
283	65 000			5 666 000
282	6 861 000			614 000
				<u>348 822 545</u>
			<u>8 873 000</u>	<u>6 861 000</u>
				<u>348 822 545</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3	**	15 203 000	51 263 000	21 920 000
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	15 203 000	51 263 000	21 920 000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	15 203 000	51 263 000	21 920 000
20	Classification of TOTAL			
21	Federal Income Tax	13 872 000	45 999 000	19 658 000
22	State Income Tax	1 331 000	5 264 000	2 262 000
23	Local Income Tax			

NOTES

Repair Expenses	3 544 000	(1 694 000)	(138 000)
Gain on Reacquired Bonds	3 468 000	-	581 000
Deferred Expenses	1 293 000	33 000	588 000
Over/Under Recovery of Fuel Costs	(8 716 000)	45 278 000	20 469 000
Unbilled Revenue - Book (Utility)	14 181 000	4 812 000	-
Site Cancellation	1 433 000	-	420 000
Load Management	-	3 055 000	-
1983 Nuclear Refueling	-	(645 000)	-
Insurance Claims	-	271 000	-
Preliminary Survey	-	153 000	-
	<u>15 203 000</u>	<u>51 263 000</u>	<u>21 920 000</u>

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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions. 273. Include amounts relating to insignificant items under Other.
 3 Provide in the space below explanations for pages 272 and 4. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
			6 824 000		545 000	50 825 000	3
							4
							5
							6
							7
							8
			6 824 000		545 000	50 825 000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			6 824 000		545 000	50 825 000	19
							20
			6 124 000		496 000	45 841 000	21
			700 000		49 000	4 984 000	22
							23

NOTES (Continued)

					1 988 000
410	603 000	282	65 000		3 425 000
		282	480 000		258 000
					16 093 000
					18 993 000
					1 013 000
					3 055 000
190	6 221 000				5 576 000
					271 000
					153 000
	<u>6 824 000</u>		<u>545 000</u>		<u>50 825 000</u>

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	603 698 037	536 862 572	8 009 520	7 424 984	771 047	745 155
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	264 454 458	262 568 332	4 118 601	3 895 216	81 249	76 226
5	Large (or Industrial) (See Instr. 4)	137 154 838	147 053 885	2 701 022	2 715 541	2 409	2 336
6	(444) Public Street and Highway Lighting	1 036 554	1 227 244	16 358	18 804	1 393	1 397
7	(445) Other Sales to Public Authorities	69 619 690	67 763 623	1 126 519	1 076 072	5 319	4 556
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1 075 963 577	1 015 475 656	15 972 020	15 130 617	861 417	829 670
11	(447) Sales for Resale	212 203 795	191 918 506	3 848 145	3 630 199	131	140
12	TOTAL Sales of Electricity	1 288 167 372	1 207 394 162	19 820 165	18 760 816	861 548	829 810
13	Other Operating Revenues						
14	(450) Forfeited Discounts	21 828	36 468				
15	(451) Miscellaneous Service Revenues	6 429 039	3 860 380				
16	(453) Sales of Water and Water Power						
17	(454) Rent from Electric Property	15 174 570	13 082 630				
18	(455) Interdepartmental Rents						
19	(456) Other Electric Revenues	947 612	2 039 938				
20	(456) Deferred Fuel Revenues	16 348 991	(16 348 991)				
21	(456) Unbilled Revenues	10 080 087	448 901				
22							
23							
24	TOTAL Other Operating Revenues	49 002 127	3 119 326				
25	TOTAL Electric Operating Revenues	1 337 169 499	1 210 513 488				

Florida Power Corporation classification of sales is on the basis of the Standard Industrial Classification Manual prepared by the Technical Committee on Industrial Classification, Office of Statistical Standards, Bureau of the Budget, Executive Office of the President of the United States.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1	RS-1 Residential Service	7 630 539 882	578 681 564	742 578	10 276	7.584
2						
3						
4	OL-1 Outdoor Lighting	14 692 831	1 012 412	(18 570)	791	6.891
5						
6	SL-1 Street Lighting	-	7 211	(1 337)	-	-
7						
8	RST-1 Residential Service (Optional Time of Use)	715 986	48 255	(46)	15 565	6.740
9						
10						
11						
12	RSL-1 Residential Service Load Mgmt. (Optional)	363 571 126	23 948 595	28 469	12 771	6.587
13						
14						
15						
16	TOTAL RESIDENTIAL SERVICE	8 009 519 825	603 698 037	771 047	10 388	7.537
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	() Denotes Total Number of Billings Averaged.					
38	Not Included in Total					
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

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3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1	OL-1 Outdoor Lighting	30 782 067	2 149 361	(9 924)	3 102	6.983
2						
3	GSLD-1 General Service Large Demand	1 140 341 269	64 775 230	317	3 597 291	5.680
4						
5						
6	GSLM-1 General Service Load Management	274 603 919	15 947 707	367	748 240	5.808
7						
8						
9	GST-1 General Service Non-Demand (Optional Time of use)	632 232	39 916	(33)	19 159	6.314
10						
11						
12						
13						
14	GSTD-1 General Service Demand (Optional Time of use)	512 096	42 564	(4)	128 024	8.312
15						
16						
17						
18	GSLDT-1 General Service Large Demand Time of Use	623 528 800	33 269 073	32	19 485 275	5.336
19						
20						
21						
22	GS-1 General Service Non-Demand	1 161 729 612	87 521 833	76 300	15 226	7.534
23						
24						
25	GSD-1 General Service Demand	2 179 549 992	135 215 103	6 594	330 535	6.204
26						
27						
28	CS-1 Curtailable General Service	66 630 950	3 585 131	4	16 657 738	5.381
29						
30						
31	CST-1 Curtailable General Service Time of Use	261 257 000	12 642 250	5	52 251 400	4.839
32						
33						
34						
35	IS-1 Interruptible General Service	226 182 250	10 674 866	15	15 078 817	4.720
36						
37						
38	IST-2 Electric Furnace Interruptible Service - Time of Use	2 172 600	89 231	1	2 172 600	4.107
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1	IST-1 Interruptible					
2	General Service					
3	Time of Use	851 701 000	35 656 656	21	40 557 190	4.187
4						
5	COG-1 Cogeneration and					
6	Small Power Prod.	-	375	2	-	-
7						
8	TOTAL COMMERCIAL AND					
9	INDUSTRIAL SERVICE	6 819 623 787	401 609 296	83 658	81 518	5.889
10	SL-1 Street Lighting	16 257 030	1 027 956	1 367	11 892	6.323
11						
12	GS-1 General Service					
13	Non-Demand	100 969	8 598	26	3 883	8.515
14	TOTAL PUBLIC STREET AND					
15	HIGHWAY LIGHTING	16 357 999	1 036 554	1 393	11 743	6.337
16	OL-1 Outdoor Lighting	133 367	9 269	(69)	1 933	6.950
17						
18	MS-1 Municipal Service					
19	Transition	94 748 602	6 474 467	168	563 980	6.833
20						
21	SL-1 Street Lighting	63 643 610	4 074 616	1 047	60 787	6.402
22						
23	GSLD-1 General Service					
24	Large Demand	278 210 110	17 342 720	101	2 754 556	6.234
25						
26	CST-1 Curtailable					
27	General Service					
28	Time of Use	10 719 700	504 362	1	10 719 700	4.705
29						
30	GSLM-1 General Service					
31	Load Management	36 666 880	2 122 279	31	1 182 803	5.788
32						
33	GSLDT-2 Large Power Serv.					
34	Time of Use	180 294 000	8 963 105	1	180 294 000	4.971
35						
36	GST-1 General Service					
37	Non-Demand					
38	(Optional Time of					
39	Use)	4 980	389	(1)	4 980	7.811
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1	GSLDT-1 General Service					
2	Large Demand					
3	Time of Use	138 067 750	7 484 108	9	15 340 861	5.421
4						
5	GS-1 General Service					
6	Non-Demand	50 557 614	3 764 322	3 178	15 909	7.446
7						
8	GSD-1 General Service					
9	Demand	269 373 148	18 679 494	782	344 467	6.934
10						
11	CS-1 Curtailable					
12	General Service	4 099 000	200 559	1	4 099 000	4.893
13	TOTAL OTHER SALES TO					
14	PUBLIC AUTHORITIES	1 126 518 761	69 619 690	5 319	211 791	6.180
15						
16	TOTAL SALES TO ULTIMATE					
17	CUSTOMERS	15 972 020 372	1 075 963 577	861 417	18 542	6.737
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULE

FUEL CHARGE SCHEDULE

<u>Rate Scheduled</u>	<u>Rate Code</u>	
RS-1	01	\$231,058,206.74
RSL-1	91	10,746,285.59
RST-1	51	21,593.81
GS-1	60,62,66	36,156,118.97
GST-1	50	18,847.81
GSD-1	70,72,74,78,92,94,95	72,864,644.16
GSDT-1	53	12,459.57
GSLD-1	19,20,40,42,84,86	43,148,663.64
GSLDT-1	44,55,83	21,336,046.67
GSLDT-2	47	5,223,587.85
GSLM-1	29,41,43,45,61,65,71,73,75,76,77	9,269,113.05
CS-1	80	2,233,323.05
CST-1	39,85	7,671,153.90
IS-1	46,49	7,284,275.30
IST-1	68,69	23,640,692.07
IST-2	48	62,428.91
SL-1	17	2,304,970.34
OL-1	04	1,352,426.68
MS-1	16,64,67	2,954,269.88
TS-1	97	258,546.14
COG-1	96	None
	TOTAL	<u>\$477,617,654.13</u>

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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVa of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	3) Municipalities								
2	City of Alachua	FP			Same	RS	None	4 824	5 494
3	City of Bartow	FP			Same	RS	None	35 098	40 614
4	City of Bushnell	FP			Same	RS	None	2 367	2 776
5	City of Chatahoochee	FP(P)			Same	RS	None	4 380	6 432
6	City of Fort Meade	FP			Same	RS	None	5 840	6 552
7	City of Leesburg	FP			Same	RS	None	43 300	50 329
8	City of Mount Dora	FP			Same	RS	None	10 421	12 120
9	City of Newberry	FP			Same	-	None	2 277	2 728
10	City of Ocala	FP			Same	RS	None	102 210	128 894
11	Orlando Utilities Com	FP(P)			Same	RS	None	609	701
12	City of Quincy	FP(P)			Same	RS	None	11 694	16 818
13	Reedy Creek Utilities	FP(P)			Same	RS	15	59 376	66 392
14	City of Wauchula	FP(P)			Same	RS	4	8 288	9 844
15	City of Williston	FP			Same	RS	None	3 246	4 387
16	City of Sebring	FP			Same	RS	None	N/A	N/A
17	4) REA Cooperatives								
18	Seminole ECI	FP			Various	CS	None	12 047	14 207
19	Central Florida ECI	FP(P)			Note A	CS	None	22 858	27 626
20	Clay ECI	FP			Note B	CS	None	37 564	45 900
21	Glades ECI	FP			DeSoto City, Florida	-	None	4 674	6 157
22	Peace River ECI	FP			Note C	CS	None	21 698	28 536
23	Sumter ECI	FP			Note D	CS	None	112 191	139 143
24	Suwannee Valley ECI	FP(P)			Note E	CS	None	18 929	26 339
25	Talquin ECI	FP(P)			Note F	CS	None	73 363	86 878
26	Tri-County ECI	FP(P)			Note G	CS	None	15 576	20 621
27	Withalacoochee ECI	FP			Note H	CS	None	221 126	308 555
28	5) Other Public Authorities								
29	So. Eastern Pwr Adm.	FP(P)			Chattahoochee	-	None	-	-
30									
31	Total								
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (i) enter the number of megawatt hours shown on the bills rendered to the purchasers.
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges Fuel Adj. (o)	Total (p)	
30 Min. Int.	12	21 173		1 171 323	90 816	1 262 139	1
30 Min. Int.	69	180 531		8 866 871	760 143	9 627 014	2
30 Min. Int.	4	9 084		539 909	38 196	578 105	3
30 Min. Int.	12	26 592		1 271 138	129 639	1 400 777	4
30 Min. Int.	69	30 230		1 493 184	132 592	1 625 776	5
30 Min. Int.	12	199 136		10 405 783	877 056	11 282 839	6
30 Min. Int.	12	51 716		2 683 023	222 408	2 905 431	7
30 Min. Int.	4	11 603		599 412	49 066	648 478	8
30 Min. Int.	69	494 972		25 258 336	2 132 386	27 390 722	9
30 Min. Int.	12	2 945		163 952	12 834	176 786	10
30 Min. Int.	69	61 563		2 981 944	311 400	3 293 344	11
30 Min. Int.	69	360 495	4 932 940	10 328 952	1 602 892	16 864 784	12
30 Min. Int.	69	40 358	658 087	1 155 346	167 525	1 980 958	13
30 Min. Int.	4	17 628		890 800	77 109	967 909	14
60 Min. Int.	12	2 489		164 455	-	164 455	15
60 Min. Int.	115/69/12	7 422		390 390	-	390 390	16
30 Min. Int.	69/12	101 730		5 280 047	485 201	5 765 248	17
30 Min. Int.	69/12	143 157		7 974 831	643 772	8 618 603	18
30 Min. Int.	12	20 803		1 159 378	91 699	1 251 077	19
30 Min. Int.	69/25/12	90 420		4 888 536	390 981	5 279 517	20
30 Min. Int.	115/69/12	488 558		25 778 408	2 084 260	27 862 668	21
30 Min. Int.	115/69/12	93 236		4 679 907	475 872	5 155 779	22
30 Min. Int.	115/69/12	335 741		17 161 918	1 623 684	18 785 602	23
30 Min. Int.	115/69/12	79 637		3 909 083	390 365	4 299 448	24
30 Min. Int.	115/69/12	968 803		50 219 637	4 119 022	54 338 659	25
30 Min. Int.	115/69/12	8 123		172 372	114 915	287 287	26
		3 848 145	5 591 027	189 588 935	17 023 833	212 203 795	27
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Notes to Page No. 310

- Note A - Inglis, Otter Creek, Williston, Old Town, Trenton, Chiefland, Cross City, Bell, Newberry, and Neals
- Note B - Alachua, Archer, Barberville, Central Tower, Cara, Fort White, Astor, Rochelle, Gainesville, Lynn, Proctor, and Arredondo.
- Note C - Avon Park, Indian Lake Estates, Wauchula, Lake Buffum, Nittaw, Lemon Grove, Limestone, and Duette.
- Note D - Blichton, Bushnell, Dallas, Groveland, Howey, Inverness, Ocala, St. John's, Sumterville, Travares, Umatilla, Webster, Rainbow Lakes, Mount Dora East, Gospel Island, Dixie, Haines Creek, Lake Louisa, Moss Bluff, Floral City, and Lady Lake.
- Note E - Ward, Blackmon, Perry Davis, Roy Blair, Falmouth, Madison-Smith, Newburn Scott, Sandlin, and Croft.
- Note F - Havana, Hosford, Oak City, Shadeville, Jackson Bluff, Quincy (Gretna), Hilliardville, Point Milligan, Killearn Lakes, Miccosukee, Lake Bradford, Hinson, Lake Jackson, and Oak Grove.
- Note G - Perry, Greenville, Madison, Monticello, Cherry Lake, Eridu, Steinhatchee, Sonnie, Boyd, and Lloyd.
- Note H - Brooksville, Croom, New Port Richey, Red Level, Tribby, Weeki-Wachee, Zephyrhills, Brooksville Office, Hommosassa, Hudson, Citrus Springs, Spring Hill, Tampa Downs, Golden Acres, Pasco County Well Field, Spring Lake, Crystal River, Richland, and Seven Springs.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4 179 460	3 334 676
5	(501) Fuel *	467 148 174	476 822 990
6	(502) Steam Expenses	4 500 071	4 321 045
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred—Cr.	(201 436)	(211 917)
9	(505) Electric Expenses	2 568 196	2 438 161
10	(506) Miscellaneous Steam Power Expenses	8 200 509	7 044 063
11	(507) Rents	20 260	26 861
12	TOTAL Operation (Enter Total of lines 4 thru 11)	486 415 234	493 775 879
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2 400 845	2 064 262
15	(511) Maintenance of Structures	1 847 994	1 954 251
16	(512) Maintenance of Boiler Plant	14 626 174	16 643 886
17	(513) Maintenance of Electric Plant	6 275 268	6 822 063
18	(514) Maintenance of Miscellaneous Steam Plant	897 521	607 789
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	26 047 802	28 092 251
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	512 463 036	521 868 130
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	13 669 065	9 838 468
24	(518) Fuel	25 947 426	26 012 995
25	(519) Coolants and Water	34 313	22 267
26	(520) Steam Expenses	7 356 911	5 507 522
27	(521) Steam from Other Sources	200 168	212 056
28	(Less) (522) Steam Transferred—Cr.	(2 510)	1 078
29	(523) Electric Expenses	803 309	897 646
30	(524) Miscellaneous Nuclear Power Expenses	14 588 848	11 313 967
31	(525) Rents	9 335	8 719
32	TOTAL Operation (Enter Total of lines 23 thru 31)	62 606 865	53 814 718
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	8 624 832	4 880 236
35	(529) Maintenance of Structures	1 250 490	963 412
36	(530) Maintenance of Reactor Plant Equipment	5 126 680	4 255 452
37	(531) Maintenance of Electric Plant	5 365 649	3 212 584
38	(532) Maintenance of Miscellaneous Nuclear Plant	10 521 074	5 682 982
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	30 888 725	18 994 666
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)	93 495 590	72 809 384
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)			
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)			
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	243 594	267 021	
62	(547) Fuel	19 696 706	20 122 379	
63	(548) Generation Expenses	268 281	250 451	
64	(549) Miscellaneous Other Power Generation Expenses	279 195	202 889	
65	(550) Rents	-	-	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	20 487 776	20 842 740	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	385 048	335 708	
69	(552) Maintenance of Structures	95 251	234 195	
70	(553) Maintenance of Generating and Electric Plant	2 746 607	5 073 354	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	85 898	64 760	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	3 312 804	5 708 017	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	23 800 580	26 550 757	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	95 913 568	109 796 926	
76	(556) System Control and Load Dispatching	835 348	535 618	
77	(557) Other Expenses	28 377	24 246	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	96 777 293	110 356 790	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	726 536 499	731 585 061	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	639 454	568 901	
83	(561) Load Dispatching	1 217 167	1 321 706	
84	(562) Station Expenses	930 839	650 234	
85	(563) Overhead Line Expenses	238 842	295 552	
86	(564) Underground Line Expenses	5 462	6 453	
87	(565) Transmission of Electricity by Others	-	-	
88	(566) Miscellaneous Transmission Expenses	1 999 363	2 150 771	
89	(567) Rents	91 173	94 977	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	5 122 300	5 088 594	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	246 035	216 221	
93	(569) Maintenance of Structures	252 654	186 164	
94	(570) Maintenance of Station Equipment	3 152 917	3 172 677	
95	(571) Maintenance of Overhead Lines	2 452 740	2 631 170	
96	(572) Maintenance of Underground Lines	121 414	124 797	
97	(573) Maintenance of Miscellaneous Transmission Plant	21 468	45 674	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	6 247 228	6 376 703	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	11 369 528	11 465 297	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	4 081 725	4 091 284	
103	(581) Load Dispatching	-	-	

Name of Respondent		This Report is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/83	Dec. 31, 1983
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	742 516	715 293	
106	(583) Overhead Line Expenses	1 257 793	1 026 205	
107	(584) Underground Line Expenses	896 859	789 409	
108	(585) Street Lighting and Signal System Expenses	32 512	40 419	
109	(586) Meter Expenses	2 349 886	2 497 025	
110	(587) Customer Installations Expenses	1 269 778	1 219 901	
111	(588) Miscellaneous Distribution Expenses	4 545 236	4 593 323	
112	(589) Rents	314 605	325 762	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	15 490 910	15 298 621	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	1 241 762	1 180 686	
116	(591) Maintenance of Structures	215 609	202 534	
117	(592) Maintenance of Station Equipment	2 476 184	2 665 033	
118	(593) Maintenance of Overhead Lines	11 340 389	11 056 658	
119	(594) Maintenance of Underground Lines	1 497 775	1 847 343	
120	(595) Maintenance of Line Transformers	1 210 454	1 062 574	
121	(596) Maintenance of Street Lighting and Signal Systems	1 262 255	1 426 942	
122	(597) Maintenance of Meters	489 616	438 640	
123	(598) Maintenance of Miscellaneous Distribution Plant	329 594	325 776	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	20 063 638	20 206 186	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	35 554 548	35 504 807	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	1 664 516	1 274 228	
129	(902) Meter Reading Expenses	4 208 394	3 882 613	
130	(903) Customer Records and Collection Expenses	13 304 281	12 881 538	
131	(904) Uncollectible Accounts	2 208 000	1 560 749	
132	(905) Miscellaneous Customer Accounts Expenses	1 281 863	1 209 836	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	22 667 054	20 808 964	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	44 343	170 948	
137	(908) Customer Assistance Expenses	9 457 758	6 100 914	
138	(909) Informational and Instructional Expenses	1 487 180	1 556 755	
139	(910) Miscellaneous Customer Service and Informational Expenses	110 619	108 294	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	11 099 900	7 936 911	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	45 289	41 025	
144	(912) Demonstrating and Selling Expenses	74 238	75 345	
145	(913) Advertising Expenses	41 271	67	
146	(916) Miscellaneous Sales Expenses	6 282	8 664	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	167 080	125 101	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	13 054 198	12 117 701	
151	(921) Office Supplies and Expenses	5 023 034	5 438 518	
152	(Less) (922) Administrative Expenses Transferred—Cr.	(77 444)	(30 602)	
153	(923) Outside Services Employed	1 667 010	1 497 460	
154	(924) Property Insurance	5 442 297	4 897 914	
155	(925) Injuries and Damages	3 182 083	1 903 208	
156	(926) Employee Pensions and Benefits	10 633 188	12 674 782	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements	-	12	
159	(928) Regulatory Commission Expenses	224 576	416 491	
160	(Less) (929) Duplicate Charges—Cr.	(2 946 837)	(4 901 207)	
161	(930.1) General Advertising Expenses	1 938	26 692	
162	(930.2) Miscellaneous General Expenses (Includes 930.3)	9 592 582	5 867 230	
163	(931) Rents	666 122	565 647	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	46 462 747	40 473 846	
165	Maintenance			
166	(932) Maintenance of General Plant	2 392 362	2 143 590	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	48 855 109	42 617 436	
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	856 249 718	850 043 577	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.	
1. Payroll Period Ended (Date)	12/25/83
2. Total Regular Full-Time Employees	4923
3. Total Part-Time and Temporary Employees	420
4. Total Employees	5343

*Includes Deferred Fuel Expense

Current Year - \$(34 598 097)

Prior Year - \$ 28 850 165

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVa of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Federal Agency (7)				Near Chattahoochee Florida		None	N/A	N/A
3									
4									
5									
6	Co-Generation (4)				Various		None	N/A	N/A
7									
8									
9									
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Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m+n+o) (p)	
None	115	39 450	-	717 457	-	717 457	1
							2
							3
							4
							5
None	115	278 813	-	11 514 487	-	11 514 487	6
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company <i>(a)</i>	Interchanges Across State Lines <i>(b)</i>	FERC Rate Schedule Number <i>(c)</i>	Point of Interchange <i>(d)</i>	Voltage at Which Interchanged <i>(e)</i>	Megawatt Hours			Amount of Settlement <i>(i)</i>
						Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>	
1	Rate Refund								110 685
2									
3	Net Cash Settlement								83 657 854
4									
5	Value of Inadvertent								
6	Interchange (net)								23 770
7									
8	Total Interchange								
9	Power (net)					9 664 271	7 316 993	2 347 278	83 681 624
10									
11									
12									
13	*Represents inadvertent interchange transactions								
14	recorded in Florida Power Corporation's Account 555								
15									
16									
17									
18									
19									
20									
21									
22									
23									

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
 - (a) Name of company and description of service rendered or received. Designate associated companies.
 - (b) Points of origin and termination of service specifying also any transformation service involved.
 - (c) MWh received and MWh delivered.
 - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
 - (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
 - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Account 456 - Transmission of Electricity for Others

Southeastern Power Administration

- a. Contract (Code 14-05-0001-198) providing for the transmission by Florida Power Corporation of electric capacity and energy from Jim Woodruff Project to preference customers of the Government and the use of the Company's transmission lines for transmitting and disposing of such capacity and energy from the Project and other support sources. Contract dated 7/19/57 for an initial term of 10 years from 8/20/57, renewable automatically for successive terms of 5 years until and unless terminated by either party giving written notice.
- b. Points of Origin: Project power delivered at the connection of the Company's transmission system with the Project bus or at the points of connection with the Georgia Power Company System.

Points of Delivery: Municipal corporations or REA financed electric cooperatives located within the service area of the Company and within 150 miles of the Project and purchasing capacity and energy from the Government.
- c. KWH received and KWH delivered:

Energy Delivered - Year 1983 182,155,056 (Preference Customers)
1,230,000 (Project)
Energy Received - Year 1983 Deliveries to Preference Customers are increased by 7% allowance for losses.
- d. Charges for Transmission Services furnished by Company to Government delivery to Preference Customers:

1.00 mills per KWH Zone 1 (within 100 miles of Project)
1.75 mills per KWH Zone 2 (100-150 miles from Project)

Delivery of energy from the Project to Georgia Power System and from the Georgia Power System to the Project:

1.25 miles per KWH for all energy delivered
Total Revenue for Transmission Service - Year 1983 \$211,830
See Item c - Energy Received for Loss Allowance

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	\$ Amount (b)
1	Industry Association Dues	753 471
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	186 508
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	252 595
5	<i>Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)</i>	
6	Directors' Fees (930.23) (See Detail Page 333-F)	35 700
7	Company Membership Dues (930.21) (See Detail Page 333-A)	394 282
8	Other Expenses (930.30) (See Detail Page 333-A)	3 106 500
9	Computer Services Expenses (930.31) (See Detail Page 333-C)	(145 066)
10	Management Development (930.32) (See Detail Page 333-E)	507 756
11	Property Record System (930.33)	285
12	Corporate Expense - Florida Progress (930.34)	4 500 551
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46	TOTAL	9 592 582

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Company Membership Dues - Account 930.21Chamber of Commerce

Pinellas - Suncoast Chamber of Commerce	\$ 5,373	
St. Petersburg Chamber of Commerce	15,099	
Various Chambers of Commerce (76)	<u>24,969</u>	\$ 45,441

Committee of 100

Various Committees of 100 (10)	\$ 2,837	\$ 2,837
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Miscellaneous Dues & Expenses

Committee for Energy Awareness	\$ 321,122	
Various Miscellaneous Dues & Expenses (80)	<u>24,882</u>	\$ 346,004

Total Account 930.21		<u>\$ 394,282</u>
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Other - Account 930.30

Auto & Transportation	\$ 27,242	
Bartow Units 2 & 3 - Conversion to Coal	405,917	
Bayboro Project Feasibility Study	38,573	
Company Use of KWH	29,273	
CR #4 Dedication Ceremony	66,033	
CSR Charges	1,490,362	
Expenses in re: Sales & Use Tax Audit	29,091	
ITT Grinnell Litigation	104,888	
Management by Activities	15,841	
Expenses in re: Pasco County Tax Settlement	64,102	
Vacation Pay Accrual - 1984	89,515	
Voucher Register Supplement	168,534	
Various Other Charges (24)	<u>(29,381)</u>	\$2,499,990

Materials and Supplies

Publix	\$ 7,348	
Various Materials and Supplies (24)	<u>12,153</u>	\$ 19,501

Employees' Expense Accounts

Various Employees' Expense Accounts (39)	\$ 8,063	\$ 8,063
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Miscellaneous

Courier Terminal Systems	\$ 39,228	
Softwares Services, Inc.	9,019	
Suncoast Helicopters	14,029	
Various Miscellaneous (24)	<u>9,635</u>	\$ 71,911

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Outside Professional Service

Apex	\$ 49,668	
Cyborg Systems	8,925	
DASD Corporation	5,016	
General Electric	6,814	
Global Software	5,700	
NUS Corporation	21,000	
SSI	36,726	
Suncoast Helicopters	8,238	
Talquin Corporation	16,048	
Xerox	112,812	
Various Outside Professional Services (14)	<u>20,864</u>	\$ 291,811

Freight

Various Freight (1)	<u>\$ 236</u>	\$ 236
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Publications

Various Publications (23)	<u>\$ 4,762</u>	\$ 4,762
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Purchase of Computer-Related Equipment

Various Purchases Computer-Related Equipment (1)	<u>\$ 6,300</u>	\$ 6,300
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Safety Equipment and Expense

Various Safety Equipment and Expenses (1)	<u>\$ 100</u>	\$ 100
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Utility - Telephone

General Telephone	\$ 60,455	
Meridian Leasing	126,324	
Various Utility - Telephone (3)	<u>2,801</u>	\$ 189,580

Employee Relations

Sea World	\$ 11,799	
Various Employee Relations (5)	<u>947</u>	\$ 12,746

Postage

Various Postage (1)	<u>\$ 1,500</u>	\$ 1,500
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Total Account 930.30		<u>\$3,106,500</u>
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31

Payroll	\$3,856,802	
Stationery & Supplies	227,326	
Various Other Charges (9)	<u>(136,771)</u>	\$3,947,357

Publications

IBM Corporation	\$ 11,084	
Various Publications (73)	<u>14,585</u>	\$ 25,669

Moving Expenses

Various Moving Expense (6)	<u>\$ 8,648</u>	\$ 8,648
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Freight

IBM Corporation	\$ 6,678	
Various Freight (9)	<u>4,047</u>	\$ 10,725

Auto Rental

Various Auto Rental (1)	<u>\$ 963</u>	\$ 963
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Fees, Licenses, Permits

Various Fees, Licenses and Permits (1)	<u>\$ 45</u>	\$ 45
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Outside Professional Service

Computer Horizons	\$ 12,547	
Computerpeople	15,334	
Martin Mariett Data System	46,670	
Marino Associates	17,308	
SSI	28,904	
Various Outside Professional Service (16)	<u>24,352</u>	\$ 145,115

Employees' Expense Accounts

Various Employees' Expense Accounts (142)	<u>\$ 65,897</u>	\$ 65,897
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Materials and Supplies

Datagraphix	\$ 19,319	
DataSupplies, Inc.	10,593	
Graham Magnetics	57,960	
Tech-Data Corporation	5,652	
Westpac Southeast	15,303	
Xerox Corporation	21,149	
Xidex Corporation	21,231	
Various Materials and Supplies (53)	<u>28,450</u>	\$ 179,657

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Contract Services

ASI	\$ 69,877	
Various Contract Services (4)	<u>7,173</u>	\$ 77,050

Equipment Rental/Service

California Computer (Calcomp)	\$ 32,565	
Candle Corporation	8,584	
Capex	19,304	
Cig Marketing Corporation	21,021	
CMI Corporation	35,595	
Courier Terminal Systems, Inc.	96,341	
Cullinane	18,270	
Datagraphix	31,934	
Evergreen Consultants, Inc.	7,560	
Finalco, Inc.	37,427	
First National Bank of Louisville	71,900	
Fleet Credit Corporation	13,828	
General Physics Corporation	5,040	
IBM Corporation	525,503	
Intel Corporation	13,560	
Leasametric	16,175	
Meridian Leasing Corporation	121,895	
National Advanced Systems Corporation	191,442	
NCR	50,867	
NCR Camten, Inc.	16,836	
Neptune Computer Group	62,944	
Nixdorf Computer Corporation	35,052	
Paradyne Corporation	39,255	
Prime Computer	19,207	
SAS Institute	6,405	
Speak Easy Computer Co.	6,825	
Storage Technology Corporation (STC)	207,737	
Syncsort	9,424	
Technology Finance Group, Inc.	267,306	
United Jersey Bank, NW	944,544	
Western Savings Fund	185,520	
Westinghouse Credit	49,367	
Xerox Corporation	139,000	
Various Equipment Rental/Service (31)	<u>48,469</u>	\$3,356,702

Miscellaneous

Amadahl Corporation	\$ 6,230	
Bill Brown's Travel Service	22,769	
Hill's Travel Service	5,327	
IBM Corporation	7,143	
On-Line Software, International	5,200	
Various Miscellaneous (73)	<u>51,053</u>	\$ 97,722

Total Account 930.31

\$7,915,550

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

LESS:

Computer Service Charges to Various Other Accounts	\$(8,060,616)	<u>\$(8,060,616)</u>
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Net Charges to Account 930.31		<u>\$ (145,066)</u>
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Management Development - Account 930.32

Payroll	\$ 29,482	
Various Other Charges (8)	(612)	\$ 28,870

Publications

Development Dimensions, International	\$ 8,584	
Kepner-Tregoe, Inc.	19,425	
Various Publications (20)	<u>18,630</u>	\$ 46,639

Materials and Supplies

Development Dimensions, International	\$ 10,762	
Various Materials and Supplies (19)	<u>7,981</u>	\$ 18,743

Outside Professional Services

Appun, George	16,700	
Assessment Designs, Inc.	6,061	
Barry M. Cohen and Associates	107,185	
Development Designs, Inc.	60,397	
Hall Wesley Group	8,660	
Resource, Inc.	16,057	
Toothman, Rex C.	23,360	
Various Outside Professional Services (6)	<u>7,515</u>	\$ 245,935

Trust Expense

Various Trust Expenses	<u>\$ 53</u>	\$ 53
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Freight

Various Freight (3)	<u>\$ 59</u>	\$ 59
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Demos, Exhibits, Workshops

Various Demos, Exhibits, Workshops (1)	<u>\$ 303</u>	\$ 303
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Miscellaneous

Center for Creative Leadership	\$ 7,200	
Center for Professional Education	7,375	
Edison Electric Institute	5,925	
Florida Motor Hotel, Inc.	5,831	
Orange Blossom	7,528	
St. Petersburg Holiday Inn	5,989	
Southeastern Electric Exchange	7,400	
Suncoast Management	9,651	
University of Michigan	10,245	
Various Miscellaneous (51)	<u>40,706</u>	\$ 107,850

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Employees' Expense Accounts

Various Employees' Expense Accounts (252)	\$ 59,304	\$ 59,304
Total Account 930.32		<u>\$ 507,756</u>
Corporate Expense - Account 930.23		

Directors' Fees

Robert Allen	\$ 4,200	
Wilmar Bassett	4,200	
Sam Dell	1,050	
Byron Herlong	4,200	
Frank Hubbard	3,500	
Richard Johnson	3,850	
P. Scott Linder	3,500	
Corneal Myers	3,850	
George Ruppel	4,200	
Jean Wittner	<u>3,150</u>	<u>\$ 35,700</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant	32 827 881			32 827 881
3	Nuclear Production Plant	15 625 809			15 625 809
4	Hydraulic Production Plant—Conventional	-			-
5	Hydraulic Production Plant—Pumped Storage	-			-
6	Other Production Plant	8 787 038			8 787 038
7	Transmission Plant	12 216 737			12 216 737
8	Distribution Plant	26 448 227	24 804		26 473 031
9	General Plant	2 424 031	22 567		2 446 598
10	Common Plant—Electric				
11	TOTAL	98 329 723	47 371		98 377 094

B. Basis for Amortization Charges

Account 370.1 Meters (Energy Conservation Equipment)
Account 398.1 Miscellaneous equipment (Energy Conservation Equipment)

ASL = 5 Years
NSR = 0
Accrual Rate = 20%

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>
12	CRYN	396 620	31.25	-0-	3.2	-	24.75
13							
14							
15							
16							
17	CRYN - Crystal River Nuclear Unit						
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19<u>83</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>
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Name of Responder FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 83
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 425 - Miscellaneous Amortization</u>	
2	None	
3		
4	<u>Account 426 - Miscellaneous Income Deduction</u>	
5	<u>Donations - Sub Accounts 426.11 & 426.12</u>	
6	United Way	80 849
7	Eckerd College	35 000
8	University of South Florida	25 200
9	John Young Science Center	20 000
10	University of Florida	19 400
11	Junior Achievement	16 077
12	Rollins College	15 00
13	Stetson University	15 00
14	University of Central Florida Foundation	14 248
15	City of Monticello	8 808
16	Straight, Inc.	7 500
17	Pinellas Association for Retarded Children	6 913
18	Morton F. Plant Hospital	5 042
19	Florida A & M University	5 000
20	Florida Southern College	5 000
21	Neighborhood Housing Services	5 000
22	Prison Rehabilitative Industries & Diversified Enterprises, Inc.	5 000
23	Southern Scholarship Foundation	5 000
24	Goodwill	4 479
25	Florida Gulf Coast Symphony	4 340
26	Gator Football Booster	3 500
27	Opera House	3 500
28	YMCA	3 216
29	United Negro College Fund	2 200
30	St. Pete Economic Development Corporation	1 942
31	National Conference of Christians & Jews	1 758
32	Neighborly Senior Services	1 667
33	Abilities Inc. of Florida	1 523
34	American Stage Company	1 500
35	B'NAI B'RITH Foundation	1 500
36	East Pasco Medical Center	1 500
37	Museum of Fine Arts	1 500
38	Science Center	1 50
39	American Cancer Society	1 000
40	Clearwater Bandshell Fund	1 000
41	Florida Council on Economic Education	1 000

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account. —

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Florida House	1 000
2	Florida Independent College Fund	1 000
3	Navy League Southeast Regional Trust Fund	1 000
4	Orlando Crime Prevention Commission	1 000
5	Pinellas Suncoast Urban League	1 000
6	St. Anthony's Development Foundation	1 000
7	The Vanguard School	1 000
8	WEDU - Channel 3	1 000
9	Miscellaneous Religious, Civic & Cultural Contributions (53)	5 990
10	Various Health Organizations - Cancer, Heart, Etc. (16)	1 906
11	Schools, Scholarships, Youth, Sports, Recreation Programs (65)	9 722
12	Miscellaneous Contributions (21)	3 054
13		
14	Total Donations	361 334
15		
16	Civic Club Dues and Expenses - Sub Account 426.13	39 158
17	Penalties - Sub Account 426.30	63
18		
19	Expenditures for Certain Civic, Political and Related Activities -	
20	Sub Account 426.40	55 237
21	Legislative Activities - Nondeductible - Sub Account 426.41	14 669
22	Political Action Committee Administration Expense - Sub Account 426.42	363
23		
24	Other Deductions - Sub Account 426.50	
25	Loss on Reacquired Bonds - Sub Account 426.53	173 420
26	Other Deductions - Miscellaneous - Sub Account 426.59	2 963 819
27		
28	Total Other Income Deductions - Account 426	3 608 063
29		
30	Account 431 - Other Interest Expense	
31	Customers' Deposits - Rate 8.00% Per Annum	2 650 018
32	Notes Payable - Commercial Paper - Rate 8.00% - 10.175% Per Annum	2 896 379
33	Notes Payable - Florida Progress - Commercial Paper - Rate 9.23%	
34	Per Annum	86 113
35	Notes Payable - Bank Loans - Rate 9.20% - 10.50% Per Annum	212 943
36	Federal Income Tax Deficiency - Rate 11.00% Per Annum	(365 000)
37	State Income Tax Deficiency - Rate 12.00% Per Annum	343
38	Contingent Liability - CR#3 Dropped Test Weight Incident - Average	
39	Commercial Paper Rate	183 672
40		
41		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest Related to Wholesale Rate Refund - Rate 10.50% -15.72%	
2	Per Annum	308 280
3		
4	Miscellaneous Other Interest Expense - Rate 9.125% - 16.02% Per	
5	Annun	9 591
6		
7	Total - Other Interest Expense - Account 431	5 982 339
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> <i>(a)</i>	Assessed by Regulatory Commission <i>(b)</i>	Expenses of Utility <i>(c)</i>	Total Expenses to Date <i>(d)</i>	Deferred in Account 186 at Beginning of Year <i>(e)</i>
1	Florida Public Service Commission				
2	Docket 820001 - EU				
3	Fuel Adjustment Hearing		194 950	194 950	
4					
5	Federal Energy Regulatory Commission				
6	Docket ER 80-206				
7	Petition for Rate Increase		175 118	175 118	
8					
9	Florida Public Service Commission				
10	Docket 800119-EU				
11	Petition for Rate Increase		216 090	216 090	
12					
13	Florida Public Service Commission				
14	Docket 820100-EU				
15	Petition for Rate Increase		222 959	222 959	
16					
17	Federal Energy Regulatory Commission				
18	Docket ER 82-701-000				
19	Petition for Rate Increase		217 813	217 813	
20					
21	Florida Public Service Commission				
22	Docket 830470-EI				
23	Petition for Rate Increase		60 215	60 215	
24					
25	Miscellaneous Other Regulatory Expenses		238 275	238 275	
26					
27					
28					
29					
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31					
32					
33					
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45					
46	TOTAL		1 325 420	1 325 420	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
			20 847	928	20 847	625	1
							2
							3
							4
							5
			4 848	928	4 848		6
							7
							8
							9
			58	928	58		10
							11
							12
							13
			55 939	928	55 939		14
							15
							16
			66 264	928	66 264		17
							18
							19
							20
							21
							22
			60 215	928	34 546	25 669	23
Legal	928	42 075					24
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							45
		42 075	208 171		182 502	26 294	46

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

- i. Recreation, fish, and wildlife
- ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(5) Environmental	Crystal River Dredge Spoil Recolonization
2	A(1d) Generation-Nuclear	FPC-Environmental Technical Specification Required by
3		US Nuclear Regulatory Commission
4	A(5) Environmental	Anclote H2 Monitoring Programs
5	A(5) Environmental	Acid Rain Study
6	A(2) System Planning	Uni-Directional Load Management Research
7	A(2) System Planning	Bi-Directional Load Management Research
8	A(2) System Planning	Load Management Project Telephone Lines
9	A(2) System Planning	Heat Pump Water Heater Testing
10	A(2) System Planning	Bulk Power Reliability
11	A(2) System Planning	Bulk Power Reliability
12	A(2) System Planning	Bulk Power Reliability
13	A(2) System Planning	Heat Pump Ice Maker/Water Heater
14	B(4) University of FL	Research Related to "Public Utility Research" at Univ. of FL
15	A(1b) Generation-Fossil	
16	Fuel, Steam	Minerals Recovery From Fly Ash
17	A(1f) Generation Heat	
18	Reduction	Flame Additive Study
19	A(1e) Generation- Unconv.	Waste Gasifier Maintenance Program Suwannee Plant
20	A(1e) Generation- Unconv.	Waste Gasifier Maintenance Program Suwannee Plant
21	A(1e) Generation- Unconv.	Waste Gasifier Maintenance Program Suwannee Plant
22	A(1e) Generation- Unconv.	Waste Gasifier Maintenance Program Suwannee Plant
23	A(1b) Generation-Fossil	
24	Fuel, Steam	Fuel Qualities Improvement
25	A(1e) Generation- Unconv.	Wood Gasification - Phase II
26	A(1e) Generation- Unconv.	Magnetic Water Treatment
27	A(1e) Generation- Unconv.	Fuel Cell Demonstration Project - Bartow
28	A(1f) Generation-Heat Rej	Coal Gasification/Repowering Project - Higgins Plant
29	A(1f) Generation Heat	
30	Rejection	Ultrasonic Effects and Heat Transfer
31	A(4) Distribution	Circuit Breaker Overload Test
32	A(4) Distribution	FPC-Ampacity Test Substation Series Equipment
33		
34	A(4) Distribution	FPC-Rockland Substation Insulator Environmental Test
35	A(3a) Transmission Overhead	Extreme Wind Criteria Analysis for Transmission Line Design
36	A(1e) Generation- Unconv.	Wind/Electric Generation Monitoring
37		
38		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
11 116		506	11 116		1
77		524	77		2
2 269		506	2 269		3
144 562		506	144 562		4
32 284		930	32 284		5
1 719		930	1 719		6
(84)		930	(84)		7
-		930	-		8
43 694		506	10 923		9
		566	21 848		10
		588	10 923		11
508		930	508		12
	18 400	426	18 400		13
					14
37 446		506	37 446		15
					16
8 765		930	8 765		17
54 245		506	-		18
		502	14 239		19
		505	14 240		20
		512	24 147	1 619	21
					22
7 565		506	7 565		23
6 122		506	6 122		24
5 907		930	5 907		25
19 885		506	19 885		26
-		506	-		27
					28
3 263		506	3 263		29
3 325		588	3 325		30
4 537		560	2 268		31
		580	2 269		32
		582	-		33
		566	-		34
3 426		930	3 426		35
					36
					37
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(7) Total Cost Internally	for Research & Development in 1983
2	A(5) Total Cost Externally	for Research & Development in 1983
3		
4	Total Amount Charged in	1983
5		
6		
7		
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Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
390 631	18 400		407 412	1 619	1
					2
					3
					4
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	30 423 937		
4	Transmission	2 837 818		
5	Distribution	11 214 376		
6	Customer Accounts	12 473 370		
7	Customer Service and Informational	4 217 916		
8	Sales	93 155		
9	Administrative and General	18 057 993		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	79 318 565		
11	Maintenance			
12	Production	18 075 763		
13	Transmission	2 826 740		
14	Distribution	9 203 421		
15	Administrative and General	1 467 086		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	31 573 010		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	48 499 700		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	5 664 558		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	20 417 797		
21	Customer Accounts <i>(Transcribe from line 6)</i>	12 473 370		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	4 217 916		
23	Sales <i>(Transcribe from line 8)</i>	93 155		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	19 525 079		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	110 891 575	1 840 979	112 732 554
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	110 891 575	1 840 979	112 732 554
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	20 878 750	3 167 225	24 045 975
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	20 878 750	3 167 225	24 045 975
69	Plant Removal (By Utility Department)			
70	Electric Plant	1 573 568	195 003	1 768 571
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	1 573 568	195 003	1 768 571
74	Other Accounts (Specify):			
75	Preliminary Survey & Investigation			190 715
76	Other Work in Progress			2 207 300
77	Research & Development			105 705
78	Other Operating Revenues			97 041
79	Other Income Deductions			27 594
80	Miscellaneous Operating Reserve			6 616 452
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	8 471 492	773 315	9 244 807
96	TOTAL SALARIES AND WAGES	141 815 385	5 976 522	147 791 907

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of

allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	15 972 020
3	Steam	15 439 541	22	Sales for Resale	3 848 145
4	Nuclear	3 394 983	23	Energy Furnished Without Charge	-
5	Hydro-Conventional	-	24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage	-	25	Electric Department Only	173 081
7	Other	211 503	26	Energy Losses:	
8	Less Energy for Pumping	-	27	Transmission and Conversion Losses	1 157 677
9	Net Generation (Enter Total of lines 3 thru 8)	19 046 027	28	Distribution Losses	581 513
10	Purchases	318 303	29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	1 739 190
12	In (gross)	9 664 271	31	Energy Losses as Percent of Total on Line 19 _____ %	
13	Out (gross)	7 316 993	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	21 732 436
14	Net Interchanges (Lines 12 and 13)	2 347 278			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)	20 828			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	21 732 436			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	4 701	Friday	14	7-8 A.M.	60 Min. Intg	1 890 962
34	February	4 554	Wednesday	9	7-8 A.M.	60 Min. Intg	1 611 408
35	March	3 942	Friday	11	8-9 A.M.	60 Min. Intg	1 634 709
36	April	2 982	Thursday	7	7-8 P.M.	60 Min. Intg	1 458 411
37	May	3 622	Tuesday	24	4-5 P.M.	60 Min. Intg	1 703 039
38	June	3 764	Tuesday	28	5-6 P.M.	60 Min. Intg	1 927 271
39	July	4 520	Monday	18	4-5 P.M.	60 Min. Intg	2 186 101
40	August	4 610	Monday	22	5-6 P.M.	60 Min. Intg	2 204 223
41	September	4 379	Tuesday	6	5-6 P.M.	60 Min. Intg	1 898 050
42	October	3 557	Thursday	6	5-6 P.M.	60 Min. Intg	1 782 629
43	November	3 645	Friday	18	7-8 A.M.	60 Min. Intg	1 529 623
44	December	4 913	Tuesday	27	8-9 A.M.	60 Min. Intg	1 906 010
45	TOTAL						21 732 436

Name of Respondent FLORIDA POWER CORPORATION		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/83		Year of Report Dec. 31, 19 <u>83</u>	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate				average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
Line No.	Item (a)	Plant Name <u>Anclote</u> (b)		Plant Name <u>Avon Park</u> (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Conventional			
3	Year Originally Constructed	1974		1928			
4	Year Last Unit was Installed	1978		1952			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1 112.4		46			
6	Net Peak Demand on Plant—MW (60 minutes)	1 050		43			
7	Plant Hours Connected to Load	7 797		1 217			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	Notes	1 045	Winter	Notes	40	Winter
10	When Limited by Condenser Water	1&2	1 002	Summer	1&2	40	Summer
11	Average Number of Employees	88		26			
12	Net Generation, Exclusive of Plant Use — KWh	3 872 703 000		32 644 000			
13	Cost of Plant:						
14	Land and Land Rights	1 037 198		88 203			
15	Structures and Improvements	32 283 227		1 910 787			
16	Equipment Costs	179 116 097		6 200 407			
17	Total Cost	212 436 522		8 199 397			
18	Cost per KW of Installed Capacity (Line 5)	\$191		\$178			
19	Production Expenses:						
20	Operation Supervision and Engineering	658 721		111 876			
21	Fuel	155 946 103		1 834 507			
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses	598 572		299 020			
24	Steam From Other Sources						
25	Steam Transferred (Cr.)						
26	Electric Expenses	360 839		252 583			
27	Misc. Steam (or Nuclear) Power Expenses	1 215 063		146 828			
28	Rents	3 161		669			
29	Maintenance Supervision and Engineering	383 884		50 161			
30	Maintenance of Structures	382 660		41 741			
31	Maintenance of Boiler (or Reactor) Plant	1 389 755		133 798			
32	Maintenance of Electric Plant	2 570 160		99 877			
33	Maint. of Misc. Steam (or Nuclear) Plant	160 513		12 287			
34	Total Production Expenses	163 669 431		2 983 347			
35	Expenses per Net KWh — Mills	42.26		91.39			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil		Gas	Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)			BBL'S		MCF	BBL'S
38	Quantity (Units) of Fuel Burned			6 024 633		202 347	38 498
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)			150 183		1 024	265 388
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$		25.780		3.737	45.946
41	Average Cost of Fuel per Unit Burned	\$		25.885		3.737	28.010
42	Avg. Cost of Fuel Burned per Million Btu	\$		4.104		3.648	4.072
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$.0403			.0562
44	Average Btu per KWh Net Generation			9 813			13 801

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Bartow</u> <i>(d)</i>			Plant Name <u>Crystal River South</u> <i>(e)</i>			Plant Name <u>Crystal River North</u> <i>(f)</i>			Line No.	
									1	
Steam										
									2	
Conventional										
1958									3	
1963									4	
									5	
494.4										
427									6	
8 108									7	
									8	
Notes	440	Winter	Notes	842	Winter	Notes	640	Winter	9	
1&2	429	Summer	1&2	821	Summer	1&2	640	Summer	10	
	88			173			108		11	
1 512 478 000			5 100 513 000			4 336 731 100			12	
									13	
1 893 551									14	
13 184 588									15	
46 018 688									16	
61 096 827									17	
\$124									18	
									19	
712 619									20	
63 664 264									21	
									22	
794 197									23	
									24	
									25	
(201 436)										
309 566									26	
1 291 133									27	
2 816									28	
295 287									29	
373 982									30	
1 871 602									31	
940 087									32	
137 832									33	
70 393 385									34	
46.54									35	
28.88										
28.89										
Coal-Oil	Gas	Oil	Coal	Oil	Coal	Oil	Coal	Oil	36	
Mixture									37	
BBLs	MCF	BBLs	TONS	BBLs	TONS	BBLs	TONS	BBLs		
644 915	3 065 899	1 324 357	2 140 706	32 232	1 650 030	56 086			38	
										39
149 577	1 024	266 415	11 859	245 867	12 531	245 574			40	
										41
26.858	3.887	25.930	60.557	38.309	69.601	37.758			41	
26.752	3.887	26.047	61.283	39.158	70.914	38.035			42	
4.258	3.795	4.106	2.584	6.689	2.829	6.505			43	
										44
		.0421		.0260		.0275				
		10 309		9 992		9 611				

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 83
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Crystal River</u> (b)	Plant Name <u>Higgins</u> (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam (Nuclear)	Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional		
3	Year Originally Constructed	1977	1951		
4	Year Last Unit was Installed	1977	1954		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	801.4 (Note 5)	138		
6	Net Peak Demand on Plant—MW (60 minutes)	779	123		
7	Plant Hours Connected to Load	5 152	2 485		
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	Notes 752.4 Winter	Notes 120 Winter		
10	When Limited by Condenser Water	1&2 729.9 Summer	1&2 115 Summer		
11	Average Number of Employees	345	39		
12	Net Generation, Exclusive of Plant Use — KWh	3 394 982 700	132 694 000		
13	Cost of Plant:				
14	Land and Land Rights		184 271		
15	Structures and Improvements	130 615 437	4 243 161		
16	Equipment Costs	266 004 107	15 976 099		
17	Total Cost	396 619 544	20 403 531		
18	Cost per KW of Installed Capacity (Line 5)	\$495	\$148		
19	Production Expenses:				
20	Operation Supervision and Engineering	13 669 065	215 271		
21	Fuel	25 947 426	6 880 710		
22	Coolants and Water (Nuclear Plants Only)	34 313			
23	Steam Expenses	7 356 911	348 017		
24	Steam From Other Sources	200 168			
25	Steam Transferred (Cr.)	(2 510)			
26	Electric Expenses	803 309	262 809		
27	Misc. Steam (or Nuclear) Power Expenses	14 589 735	466 473		
28	Rents	9 335	1 357		
29	Maintenance Supervision and Engineering	8 624 832	90 265		
30	Maintenance of Structures	1 250 490	134 293		
31	Maintenance of Boiler (or Reactor) Plant	5 126 680	659 695		
32	Maintenance of Electric Plant	5 365 649	412 255		
33	Maint. of Misc. Steam (or Nuclear) Plant	10 521 073	38 423		
34	Total Production Expenses	93 496 476	9 509 568		
35	Expenses per Net KWh — Mills	27.54	71.67		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Oil	Gas	Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MMBTU	BBLs	MCF	BBLs
38	Quantity (Units) of Fuel Burned	35143101	1 335	434 229	197 232
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	N/A	219 249	1 024	265 824
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$.450	36.798	3.841	26.109
41	Average Cost of Fuel per Unit Burned	\$.737	39.462	3.841	26.429
42	Avg. Cost of Fuel Burned per Million Btu	\$.737	7.559	3.750	4.176
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$.0076			.0519
44	Average Btu per KWh Net Generation	10 377			12 759

Name of Respondent			This Report Is:			Date of Report		Year of Report	
FLORIDA POWER CORPORATION			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			12/31/83		Dec. 31, 1983	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 563 and 564 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.</p>									
Plant Name <u>Suwannee</u> (d)			Plant Name <u>Turner</u> (e)			Plant Name <u>Avon Park</u> (f)		Line No.	
Steam			Steam			Gas Turbines		1	
Conventional			Conventional			Conventional		2	
1953			1926			1928		3	
1966			1959			1968		4	
147			189.1 (Note 6)			67.6 (Note 3)		5	
140			154			71.9		6	
2 170			4 635			74		7	
								8	
Notes 147 Winter			Notes 168 Winter			Notes 66 Winter		9	
1&2 145 Summer			1&2 164 Summer			1&2 56 Summer		10	
50			63			-		11	
137 720 000			314 058 000			3 017 500		12	
								13	
22 059			756 712					14	
3 847 312			4 327 092			240 991		15	
17 556 546			19 943 919			5 150 169		16	
21 425 917			25 027 723			5 391 160		17	
\$146			\$132			\$ 80		18	
								19	
201 956			275 275			1 159		20	
6 872 059			14 954 130			292 173		21	
								22	
309 233			607 558					23	
								24	
								25	
255 549			323 136			4 100		26	
552 733			503 145			4 561		27	
1 216			1 459					28	
74 200			128 377			1 074		29	
106 315			116 426			748		30	
441 825			958 202					31	
542 564			517 079			40 970		32	
46 706			103 202			3 125		33	
9 404 356			18 487 989			347 910		34	
68.29			58.87			115.30		35	
Wood	Gas	Oil		Gas	Oil	Gas	Oil	36	
								37	
TONS	MCF	BBLs		MCF	BBLs	MCF	BBLs	38	
74	1 025 809	95 282		2 060 222	258 786	8 066	6 641	39	
								40	
5 486	1 025	263 373		1 025	261 904	1 024	243 747	41	
25.065	3.939	26.408		3.857	27.094	3.715	35.057	42	
25.162	3.939	29.692		3.857	27.077	3.715	39.483	43	
2.293	3.845	4.735		3.765	4.342	3.627	6.803	44	
		.0499			.0476		.0968		
		11 976			11 860		15 511		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

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| <p>1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be constant with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item (a)	Plant Name <u>Bartow</u> (b)	Plant Name <u>Bayboro</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine	Gas Turbine
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1972	1973
4	Year Last Unit was Installed	1972	1973
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	222.8 (Note 3)	226.8 (Note 3)
6	Net Peak Demand on Plant—MW (60 minutes)	230	234
7	Plant Hours Connected to Load	232	389
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 212 Winter	Notes 216 Winter
10	When Limited by Condenser Water	1&2 176 Summer	1&2 184 Summer
11	Average Number of Employees	4	7
12	Net Generation, Exclusive of Plant Use — KWh	20 531 600	34 505 900
13	Cost of Plant:		
14	Land and Land Rights		785 025
15	Structures and Improvements	929 246	1 389 696
16	Equipment Costs	18 810 668	15 620 420
17	Total Cost	19 739 914	17 795 141
18	Cost per KW of Installed Capacity (Line 5)	\$ 89	\$ 78
19	Production Expenses:		
20	Operation Supervision and Engineering	26 759	33 616
21	Fuel	1 994 604	3 168 327
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	18 613	68 409
27	Misc. Steam (or Nuclear) Power Expenses	20 803	15 871
28	Rents		
29	Maintenance Supervision and Engineering	38 575	33 000
30	Maintenance of Structures	14 307	5 434
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	261 959	568 380
33	Maint. of Misc. Steam (or Nuclear) Plant	35 269	9 643
34	Total Production Expenses	2 410 889	3 902 680
35	Expenses per Net KWh — Mills	117.42	113.10
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	BBLS	BBLS
38	Quantity (Units) of Fuel Burned	51 643	82 128
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	243 236	244 365
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 35.686	\$ 36.160
41	Average Cost of Fuel per Unit Burned	\$ 38.623	\$ 38.578
42	Avg. Cost of Fuel Burned per Million Btu	\$ 6.669	\$ 6.631
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$.0971	\$.0918
44	Average Btu per KWh Net Generation	14 567	13 848

Name of Respondent FLORIDA POWER CORPORATION	This Report is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/83	Dec. 31, 19 <u>83</u>

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Debar</u> <i>(d)</i>	Plant Name <u>Higgins</u> <i>(e)</i>	Plant Name <u>Intercession City</u> <i>(f)</i>	Line No.		
Gas Turbine	Gas Turbine	Gas Turbine	1		
Conventional	Conventional	Conventional	2		
1975	1968	1974	3		
1976	1971	1974	4		
			5		
401.4 (Note 3)	153.4 (Note 3)	340.2 (Note 3)	6		
348.6	139.9	380.7	7		
822	70	254	8		
Notes			9		
330 Winter	126 Winter	342 Winter	9		
1&2 Summer	1&2 Summer	1&2 Summer	10		
18	2	5	11		
87 908 000	3 954 700	36 841 300	12		
Notes			13		
2 082 320			14		
3 422 197	504 434	2 123 447	15		
46 973 861	11 076 624	23 200 841	16		
52 478 378	11 581 058	25 324 288	17		
\$135	\$ 75	\$ 74	18		
Notes			19		
68 755	13 845	43 817	20		
7 934 059	399 111	3 608 557	21		
			22		
			23		
			24		
			25		
66 437	793	70 064	26		
175 132	3 463	29 990	27		
			28		
187 494	6 338	43 518	29		
31 143	3 740	34 696	30		
			31		
744 630	151 476	527 723	32		
9 800	80	15 940	33		
9 217 450	578 846	-4 374 305	34		
104.85	146.37	118.73	35		
	Oil	Gas	Oil	Oil	36
	BBLs	MCF	BBLs	BBLs	37
	229 375	11 238	9 263	84 936	38
	255 108	1 024	242 895	243 430	39
	45.287	3.914	N/A	40.902	40
	34.590	3.914	38.338	42.485	41
	5.695	3.822	6.629	7.330	42
	.0903		.1009	.0979	43
	15 849		16 456	13 362	44

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item (a)	Plant Name <u>Port St. Joe</u>			Plant Name <u>Rio Pinar</u>		
		(b)			(c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine			Gas Turbine		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1970			1970		
4	Year Last Unit was Installed	1970			1970		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	19.3 (Note 3)			19.3 (Note 3)		
6	Net Peak Demand on Plant—MW (60 minutes)	17			17		
7	Plant Hours Connected to Load	3			18		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	Notes	17	Winter	Notes	17	Winter
10	When Limited by Condenser Water	1&2	14	Summer	1&2	14	Summer
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use — KWh	29 000			228 000		
13	Cost of Plant:						
14	Land and Land Rights						
15	Structures and Improvements	46 472			43 175		
16	Equipment Costs	1 514 100			1 503 681		
17	Total Cost	1 560 572			1 546 856		
18	Cost per KW of Installed Capacity (Line 5)	\$ 81			\$ 80		
19	Production Expenses:						
20	Operation Supervision and Engineering	969			348		
21	Fuel	2 945			22 654		
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses						
24	Steam From Other Sources						
25	Steam Transferred (Cr.)						
26	Electric Expenses	126			36		
27	Misc. Steam (or Nuclear) Power Expenses	448			174		
28	Rents						
29	Maintenance Supervision and Engineering	5 018			884		
30	Maintenance of Structures	41			137		
31	Maintenance of Boiler (or Reactor) Plant						
32	Maintenance of Electric Plant	30 170			2 373		
33	Maint. of Misc. Steam (or Nuclear) Plant	8			431		
34	Total Production Expenses	39 725			27 037		
35	Expenses per Net KWh — Mills	N/M			118.58		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil			Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)			BBLs			BBLs
38	Quantity (Units) of Fuel Burned			124			697
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)			242 516			241 756
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$		N/A			34.595
41	Average Cost of Fuel per Unit Burned	\$		23.750			32.502
42	Avg. Cost of Fuel Burned per Million Btu	\$		4.113			5.647
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$.1016			.0994
44	Average Btu per KWh Net Generation			24 690			17 596

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/83		Year of Report Dec. 31, 1983	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate</p>				<p>plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name <u>Suwannee</u> (d)		Plant Name <u>Turner</u> (e)		Plant Name _____ (f)		Line No.	
Gas Turbine		Gas Turbine				1	
Conventional		Conventional				2	
1980		1970				3	
1980		1974				4	
						5	
183.6 (Note 3)		181.0 (Note 3)				6	
215.9		193.2				7	
124		122				8	
Notes 195 Winter		Notes 184 Winter				9	
1&2 159 Summer		1&2 158 Summer				10	
5		5				11	
12 980 800		11 506 800				12	
						13	
						14	
1 390 628		653 188				15	
25 456 840		15 625 391				16	
26 847 468		16 278 579				17	
\$146		\$ 90				18	
						19	
33 247		21 079				20	
1 159 359		1 114 916				21	
						22	
						23	
						24	
						25	
38 792		912				26	
12 472		16 281				27	
						28	
32 440		36 707				29	
723		4 282				30	
						31	
218 738		200 187				32	
933		10 668				33	
1 496 704		1 405 032				34	
115.30		122.10				35	
Oil		Oil				36	
BBLs		BBLs				37	
28 760		28 613				38	
243 920		241 417				39	
38.642		33.886				40	
40.312		38.965				41	
6.941		6.779				42	
.0893		.0969				43	
12 867		14 752				44	

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.
2. Annual Unit Capacity Factor =
3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).
4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Crystal River	4	739.3	9 611	4 337	Coal
2	Crystal River	2	523.8	9 833	2 889	Coal
3	Crystal River	1	440.5	10 163	2 211	Coal
4	Crystal River	3	801.4 (5)	10 377	3 395 (5)	Nuclear
5						
6						
7						
8						
9						
10						

Total System Steam Plants

11			6447.3	10 082	19 046	
----	--	--	--------	--------	--------	--

* Total System Steam Plants included Gas Turbine Plants: Instruction 2, Page 402

Footnotes to Preceding Pages

- Winter: 11/1 to 4/30, Ambient 40° F.
Summer: 5/1 to 10/31, Ambient 90° F.
- Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
- All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-cooled Electric Generators at Sea Level, 59° F. and base load.
- Cost of Plant reported on Pages 402 and 403 does not include \$190,154 marine equipment used for various plants.
- Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation, 90%; Participating Utilities, 10%; Rating and Generation shown = 90%.
- Turner Unit No. 2 was returned to service 9/15/81.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____	FERC Licensed Project No. _____
		Plant Name _____ (b)	Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use – KWh	NOT APPLICABLE	
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per Net KWh		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses

classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(f)</i>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	NOT APPLICABLE		12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use— KWh	
10	Energy Used for Pumping — KWh	
11	Net Output for Load (line 9 minus line 10) — KWh	NOT APPLICABLE
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 ÷ line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh (Enter result of line 36 divided by line 9)	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or

other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ <i>(c)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
	NOT APPLICABLE		14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant <i>(a)</i>	Year Orig. Const. <i>(b)</i>	Installed Capacity-Name Plate Rating (in MW) <i>(c)</i>	Net Peak Demand MW (60 Min.) <i>(d)</i>	Net Generation Excluding Plant Use <i>(e)</i>	Cost of Plant <i>(f)</i>	Plant Cost per MW Inst. Capacity <i>(g)</i>	Production Expenses			Kind of Fuel <i>(k)</i>	Fuel Cost (in cents per million Btu) <i>(l)</i>
								Operation Exc'l. Fuel <i>(h)</i>	Fuel <i>(i)</i>	Maintenance <i>(j)</i>		
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
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26												
27												
28												

NONE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1							
2							
3							
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8					
9					
10					
11					
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15						
16						
17						
18						
19						
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	Crystal River Plant - Red Level, Florida	Steam	5	640 000	Nov. 1978	Dec. 1984
23						
24						
25						
26						
27						
28						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Boilers <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				
			Number and Year Installed <i>(c)</i>	Kind of Fuel and Method of Firing <i>(d)</i>	Rated Pressure (in psig) <i>(e)</i>	Rated Steam Temperature <i>(Indicate reheat boilers as 1050/1000)</i> <i>(f)</i>	Rated Max. Continuous M lbs. Steam per Hour <i>(g)</i>
1	Anclote	Tarpon Springs	1-1974	Oil Oil (E)	2 630	* 1 000	3 559
2			1-1978	Oil Oil (N)	2 630	* 1 000	3 559
3	Bartow	St. Petersburg	1-1958	Oil (C)	1 850	* 1 000	900
4			1-1961	Oil (N)	1 850	* 1 000	900
5			1-1963	Oil (N) Gas (N)	2 050	* 1 000	1 424
6							
7	Crystal Riv.S.(5)	Red Level	1-1966	Coal (M) (1)	2 500	* 1 000	2 548
8	Crystal Riv.S.(5)	Red Level	1-1969	Coal (M) (2)	2 500	* 1 000	3 367
9							
10	Crystal River	Red Level	1-1977	Nuclear	910	570/505	10 600
11	Crystal Riv.N.(5)	Red Level	1-1982	Coal (O)	2 640	1005/1005	5 240
12	Avon Park	Avon Park	1-1952	Oil (E) Oil (F)	1 315	955	450
13							
14	Higgins	Oldsmar	1-1951	Oil (C) Gas (D)	1 315	950	450
15			1-1953	Oil (C) Gas (D)	1 315	950	450
16			1-1954	Oil (K)	1 315	955	450
17							
18	Suwannee River	Ellaville	1-1953	Oil (E) Gas (F)	900	900	350
19			1-1954	Oil (C) Gas (H)	900	905	350
20			1-1956	Oil (I) Gas (G)	1 500	* 1 000	600
21				(3)			
22	Turner	Enterprise	1-1948	Oil (B) Gas (D)	860	900	300
23			1-1955	Oil (B) Gas (D)	1 500	* 1 000	600
24			1-1959	Oil (A) Gas (L)	1 500	* 1 000	600
25							
26	* 1,000/1,000						
27							
28							
29							
30							
31							
32							
33							

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)													Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Megawatts						Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic)			
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM.	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor					
							Min.	Max.						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)			
1974	509	1.0"	2 400	3 600	*	556 200	*	60	90	22.0		1		
1978	509	1.0"	2 400	3 600	*	556 200	*	60	90	22.0	1 112 400	2		
1958	121	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		3		
1961	121	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		4		
1963	204	3.5"	2 000	3 600	72 200	239 400	0.5	45	85	22.0	494 400	5		
												6		
1966	371	3.5"	2 400	3 600	400 000	440 500	30.5	45	90	22.0		7		
1969	476	3.5"	2 400	3 600	*	523 800	*	45	90	22.0	964 300	8		
	**										**	9		
1977	774	2.0"	910	1 800	N/A	801 400	N/A	60	90	22.0	801 400	10		
1982	665	3.5"	2 400	3 600	495 300	739 260	30.0	75	90	24.0	739 260	11		
1952	40	2.0"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	46 000	12		
												13		
1951	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		14		
1953	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		15		
1954	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	138 000	16		
												17		
1953	30	1.5"	850	3 600	30 000	34 500	0.5	15	85	13.8		18		
1954	30	1.5"	850	3 600	30 000	37 500	0.5	30	85	13.8		19		
1956	75	2.0"	1 450	3 600	61 200	75 000	0.5	30	80/ 81.6	13.8	147 000	20		
												21		
1948	25	2.0"	850	3 600	25 000	28 700	0.5	15	80	13.8		22		
1955	75	2.0"	1 450	3 600	62 400	78 800	0.5	30	80	13.8		23		
1959	75	2.0"	1 450	3 600	65 300	81 600	0.5	30	85	13.8	189 100	24		
												25		
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												33		

* No Minimum hydrogen rating
 ** Adjusted for sale of 10% of Participants
 See Notes Page 413-A

(Notes to Page 412-413)

Anclote Unit No. 1, installed 1974 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #170, 3.0" Hg Exh.

Anclote Unit No. 2 installed 1978 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #170^o, 3.0" Hg. Exh.

Bartow Unit No. 3, installed in 1963 has a shaft connected boiler feed pump with a capacity of 1,580,000 lbs./hr. at full load.

Crystal River Unit No. 1, installed in 1966 has a shaft connected boiler feed pump with a capacity of 1,400,000 lbs./hr. used concurrently as required.

Crystal River Unit No. 2, installed in 1969, has two separate turbine powered boiler feed pumps, 5920 RPM, 9000 HP, STM:154 #170^o, 3.5 Hg Exh.

Crystal River 3 (Nuclear), installed in 1977 has two separate turbine powered steam generator feed pumps, 5500 RPM, 8500 HP, STM: HP 1120#/580^o; LP 180#/550, 3.5" Hg. Exh.

Crystal River Unit No. 4, installed in 1982, has one separate turbine powered boiler feed pump, 5200 RPM, 25,600 HP, STM:136#/705^o, 4.0" Hg. Exh.

Note (1) Converted to Oil 1970 - Reconverted to Coal, May 1979

(2) Converted to Oil 1971 - Reconverted to Coal December 1976

(3) Turner No. 2 Returned to Service 9/15/81

(4) Column (d) - See below

(A) Peabody Mechanical

(B) B & W Steam Atom

(C) B & W Mechanical

(D) Forney Gas

(E) C. E. Mechanical Ret Flow

(F) C. E. Gas

(G) Riley Gas

(H) B & W Gas

(I) Peabody Steam Atom

(J) C. E. Steam Atom

(K) Spectus Return Flow

(L) Peabody Gas

(M) C. E. Coal

(N) Clarke - Chapman

(O) B & W Coal

(5) Crystal River Units 1 & 2 have been designated "Crystal River South; Crystal River Unit 4 & Unit 5 (under construction) have been designated "Crystal River North." (Column a)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving

Line No.	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner— Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote)</i>			
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head With Pond Full <i>(g)</i>
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NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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HYDROELECTRIC GENERATING PLANTS (Continued)

particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

annual rent, and how determined. Specify whether lessee is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine Wheels (Continued)			Generators					Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)	Line No.
Design Head <i>(h)</i>	RPM <i>(i)</i>	Maximum Hp. Capacity of Unit at Design Head <i>(j)</i>	Year Installed <i>(k)</i>	Voltage <i>(l)</i>	Phase <i>(m)</i>	Frequency or d.c. <i>(n)</i>	Name Plate Rating of Unit (In megawatts) <i>(o)</i>		
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NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 83
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual

Line No.	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS <i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)</i>				
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head with Pond Full <i>(g)</i>	Design Head <i>(h)</i>
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NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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PUMPED STORAGE GENERATING PLANTS (Continued)

rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS									
RPM <i>(Designate whether turbine or pump)</i> (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	NAME PLATE RATING IN		Line No.
							Hp (p)	MVa (q)	
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NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS <i>(In column (v), designate whether generator or motor)</i>						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) <i>(x)</i>
	Year Installed <i>(r)</i>	Voltage <i>(s)</i>	Phase <i>(t)</i>	Fre- quency or d.c. <i>(u)</i>	Name Plate Rating of Unit (In megawatts) <i>(Designate whether MVA, MW, or Hp; indicate power factor)</i> <i>(v)</i>	Number of Units in Plant <i>(w)</i>	
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NOT APPLICABLE

Name of Respondent		This Report is:		Date of Report	Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 12/31/83	Dec. 31, 1983	
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS						
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,</p>			<p>and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p>			
Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Avon Park	Avon Park, Florida				
2	P-1 P-2		Gas Turbine	1968	Brayton	D/C
3						
4	Bartow	St. Petersburg, Florida				
5	P-1 P-2 P-3 P-4		Gas Turbine	1972	Brayton	D/C
6						
7	Bayboro	St. Petersburg, Florida				
8	P-1 P-2 P-3 P-4		Gas Turbine	1973	Brayton	D/C
9						
10	Debary	Debary, Florida				
11	P-3 P-5		Gas Turbine	1975	Brayton	D/C
12	P-1 P-2 P-4 P-6		Gas Turbine	1976	Brayton	D/C
13						
14	Higgins	Oldsmar, Florida				
15	P-1 P-2		Gas Turbine	1969	Brayton	D/C
16	P-3		Gas Turbine	1970	Brayton	D/C
17	P-4		Gas Turbine	1971	Brayton	D/C
18						
19	Intercession City	Intercession City, Florida				
20	P-1 P-2 P-3		Gas Turbine	1974	Brayton	D/C
21	P-4 P-5 P-6					
22						
23	Port St. Joe	Port St. Joe, Florida				
24	P-1		Gas Turbine	1970	Brayton	D/C
25						
26	Rio Pinar	Rio Pinar, Florida				
27	P-1		Gas Turbine	1970	Brayton	D/C
28						
29	Turner	Enterprise, Florida				
30	P-1 P-2		Gas Turbine	1970	Brayton	D/C
31	P-3 P-4		Gas Turbine	1974	Brayton	D/C
32						
33	Suwannee	Ellaville, Florida				
34	P-1 P-2 P-3		Gas Turbine	1980	Brayton	D/C
35						
36						
37						
38						
39						
40						

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts)	Line No.	
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (in megawatts) <i>(l)</i>			Number of Units in Plant <i>(m)</i>
		1968	13 800	3	60	33.8	2	67.6	1
									2
									3
		1972	13 800	3	60	55.7	4	222.8	4
									5
									6
		1973	13 800	3	60	56.7	4	226.8	7
									8
									9
		1975	13 800	3	60	66.9	2	133.8	10
		1976	13 800	3	60	66.9	4	267.6	11
									12
									13
		1969	13 800	3	60	33.8	2	67.6	14
		1970	13 800	3	60	42.9	1	42.9	15
		1971	13 800	3	60	42.9	1	42.9	16
									17
									18
		1974	13 800	3	60	56.7	6	340.2	19
									20
									21
									22
		1970	13 200	3	60	19.3	1	19.3	23
									24
									25
		1970	13 200	3	60	19.3	1	19.3	26
									27
									28
		1970	13 200	3	60	19.3	2	38.6	29
		1974	13 800	3	60	71.2	2	142.4	30
									31
									32
		1980	13 800	3	60	61.2	3	183.6	33
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	230 KV Lines		Underground					
2	Bartow Plant	Northeast	230	230	HPOF	3.91		1
3								
4	Bartow Plant	Northeast	230	230	HPOF	3.98		1
5								
6	500 KV Lines		Overhead					
7	Crystal River	Lake Tarpon	500	500	ST	72.13		1
8								
9	Crystal River	Central Fla.	500	500	ST	52.91		1
10								
11	230 KV Lines		Overhead					
12	Windermere	WIC - 7	69	230	WH		.93	
13								
14	Windermere	WXO - 9	69	230	WH		1.07	
15								
16	40th Street	FSP 3	115	230	WP	.13		1
17								
18	FSP 3	FSP 52	115	230	SP	3.77		1
19								
20	FSP 52	Pasadena	115	230	SP	.03		1
21								
22	KZ - 123	KZ - 127	115	230	WH	.45		1
23								
24	KZ - 127	KZ - 146	115	230	WP	1.35		1
25								
26	KZ - 146	Z-Hills N.	115	230	CH	.58		1
27								
28	Northeast	NF - 3	115	230	SP	.12		1
29								
30	NF - 3	NF - 12	115	230	SP	8.16		1
31								
32	NF - 12	40th Street	115	230	SP	.17		1
33								
34	Pt. St. Joe	St. Joe Ind	115	230	ST		1.43	
35								
36					TOTAL			

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material <i>(i)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
2500 KCM CU								1
2500 KCM CU								2
2500 KCM CU	261 775	2 125 112	2 386 887					3
2335 KCM ACAR	-	12 870 459	12 870 459					4
2335 KCM ACAR	9 840	8 699 022	8 708 862					5
954 KCM ACSR	135 968	1 261 126	1 397 094					6
954 KCM ACSR	-	4 479	4 479					7
795 KCM AAC								8
1590 KCM ACSR								9
795 KCM AAC	2 510	706 263	708 773					10
1590 KCM ACSR								11
1590 KCM ACSR								12
1590 KCM ACSR								13
1590 KCM ACSR	213 477	1 023 208	1 236 685					14
795 KCM AAC								15
1081 KCM ACAR								16
795 KCM AAC	290 778	897 473	1 188 251					17
795 KCM ACSR	11 479	51 091	62 570					18

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 83
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)				
1	Anclote Plant	Largo	230	230	SH	15.29		1
2					SP	8.54		1
3	Anclote Plant	E. Clearwater	230	230	SH		15.30	
4								
5	Anclote Plant	Seven Springs	230	230	SP	7.71		1
6								
7	Altamonte	Woodsmere	230	230	WP	.10		1
8					ST		.56	
9					WH	3.68		1
10					SP	.82		1
11					WH	6.52		1
12	Crystal River	Curlew	230	230	ST	5.58		2
13					ST	33.60	33.60	1
14					ST	34.26	34.26	1
15					ST	4.38	4.38	1
16	Crystal River	Holder	230	230	ST	5.57		2
17					ST	11.13		1
18	Holder	Central Fla.	230	230	ST	36.61		1
19					ST		47.57	
20	Crystal River	Fort White	230	230	WH	50.11		1
21					WH	23.20		
22	Central Fla.	Silver Springs	230	230	ST	27.39	27.07	1
23								
24	Central Fla.	Windermere	230	230	ST	46.61	46.61	1
25								
26	Crawfordville	Perry	230	230	ST	12.09		1
27					WH	40.35		1
28	Crawfordville	Pt. St. Joe	230	230	WH	58.85		1
29					SP	2.65		1
30					SH	.65		1
31	CC-248	Seven Springs	230	230	ST		2.90	
32								
33	DeBary	Altamonte	230	230	WH	7.07		1
34					ST	.63		
35					SP		3.36	
36					TOTAL		8.59	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 <u>83</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	390 081	5 306 830	5 696 911					1
1590 KCM ACSR		635 748	635 748					2
2335 KCM ACSR	1 145 863	1 387 207	2 533 070					3
1590 KCM ACSR								4
	44 832	1 401 541	1 446 373					5
								6
954 KCM ACSR	1 271 431	10 045 071	11 316 502					7
1590 KCM ACSR								8
1590 KCM ACSR	779 161	6 359 168	7 138 329					9
954 KCM ACSR	152 653	5 364 021	5 516 674					10
1590 KCM ACSR	439 516	2 955 994	3 395 510					11
1590 KCM ACSR	1 133 471	5 803 299	6 936 770					12
954 KCM ACSR	1 203 558	3 699 071	4 902 629					13
								14
954 KCM ACSR	589 875	4 897 211	5 487 086					15
1590 KCM ACSR								16
1590 KCM ACSR								17
	254 154	1 804 930	2 059 084					18
								19
								20
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								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Fort Meade	W. Lake Wales	230	230	ST	3.07		1
2					WH	16.80		1
3	Fort Meade	TECO	230	230	ST	8.11		1
4					WH	1.38		1
5	Largo	Pasadena	230	230	ST		1.61	
6					SP	13.13		1
7	CC-248	Seven Springs	230	230	ST	2.90		1
8								
9	Lake Tarpon	TECO	230	230	ST	.36	.36	1
10								
11	Northeast	Curlew	230	230	ST	4.34		2
12					ST	12.61		1
13	N. Longwood	Piedmont	230	230	SP		4.04	
14					WH	6.16		1
15	N. Longwood	FP&L Co. Tie	230	230	SP	4.04		1
16					WH	2.77		1
17	N. Longwood	Rio Pinar	230	230	AT	13.06		1
18					ST	2.60		1
19	Piedmont	Woodsmere	230	230	WH	6.72		1
20								
21	Pt. St. Joe	Gulf Power	230	230	ST	33.98		1
22								
23	Rio Pinar	OUC Tie	230	230	AT	2.64		1
24								
25	Suwannee	Ft. White	230	230	ST	38.08		1
26								
27	FX 24	FX 68	69	230	ST		4.17	
28								
29	Avon Park	AF 44	115	230	ST		4.30	
30								
31	Fort Meade	FR 1 SW	115	230	ST		1.92	
32								
33								
34								
35								
36					TOTAL			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1081								1
KCM ACAR 1590	55 284	1 070 831	1 126 115					2
KCM ACAR 1590	2 353	1 048 093	1 050 446					3
KCM ACSR 1590	152 473	2 537 808	2 690 281					4
KCM ACSR 1590	66 391	139 498	205 889					5
KCM ACSR 1590	-	171 346	171 346					6
KCM ACSR 1590	1 585 714	2 019 764	3 605 478					7
KCM ACSR 954	16 834	386 162	402 996					8
KCM ACSR 954	207 865	1 021 435	1 229 300					9
KCM ACSR 954	420 736	1 487 492	1 908 228					10
KCM ACSR 795	15 605	470 878	486 483					11
KCM ACSR 954	71 747	2 032 178	2 103 925					12
KCM ACSR 954	200 397	300 599	500 996					13
KCM ACSR 795	196 750	2 362 830	2 559 580					14
KCM AAC 4/0 CU 795	2 353	1 048 093	1 050 446					15
KCM AAC	300 399	809 492	1 109 891					16

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	Avon Park	Ft. Meade	230	230	ST	4.30		1	
2									
3					CP	2.01		1	
4					WH	19.86		1	
5					WP	.94			
6					SP		1.22		
7	Barcola	Lakeland W	230	230	WH	19.07		1	
8									
9	Fort White	Silver Springs	230	230	CH	64.80		1	
10					ST	1.46		1	
11					SH	4.99		1	
12					CP	3.21			
13	Lake Tarpon	Palm Harbor	230	230	ST	4.32		1	
14					SP	.57		1	
15					CP	2.90		1	
16	Ulmerton	CUR CC 301	230	230	ST		12.78		
17									
18	Northeast	Pinellas	230	230	CP	1.90		1	
19									
20	Windermere	Interc. City	230	230	WH	18.67		1	
21					SP	.15		1	
22					ST	.79		1	
23	Windermere	OUC Tie	230	230	WH	1.31		1	
24									
25	Woodsmere	WIW 45	230	230	ST		.92		
26									
27	Suwannee	Perry	230	230	ST	28.61		1	
28									
29	Suwannee	Georgia	230	230	ST	18.36		1	
30									
31	Ulmerton	Largo	230	230	ST	5.05		1	
32									
33	W. Lake Wales	Interc. City	230	230	WH	29.34		1	
34					ST		.79		
35									
36	TOTAL								

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19_83
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1081 KCM ACAR								1
								2
								3
								4
954 KCM ACSR	68 869	2 904 399	2 973 268					5
1590 KCM ACSR	100 010	2 339 262	2 439 272					6
754 KCM ACSR								7
954 KCM ACSR								8
954 KCM ACSR	449 980	1 155 716	4 605 696					9
								10
1590 KCM ACSR	See Lake Tarpon - Largo Line							11
1590 KCM ACSR	604 697	509 658	1 114 355					12
954 KCM ACSR	-	-	-					13
								14
954 KCM ACSR	135 968	1 261 126	1 397 094					15
954 KCM ACSR	-	368 917	368 917					16
954 KCM ACSR	19 739	866 721	886 460					17
795 KCM ACSR	151 754	1 312 705	1 464 459					18
954 KCM ACSR	104 190	1 110 240	1 214 430					19
1590 KCM ACSR	604 697	509 658	1 114 355					20
954 KCM ACSR	364 444	1 988 999	2 353 443					21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)				
1	W. Lake Wales	FP&L Co. Tie	230	230	AT	60.55		1
2								
3	W. Lake Wales	TECO	230	230	AT	2.29		1
4								
5	Fort Meade	Vandolah	230	230	SP	1.20		1
6					WH	21.05		1
7					CP	1.80		1
8	Skylake	OUC	230	230	CP	1.22		1
9					WP	3.40		1
10	Debary	N. Longwood	230	230	WH	8.48		
11					CP	.28		
12					WP	1.94		
13					CH		2.70	
14					ST	3.36		
15					SP	9.15		
16	Clearwater	Largo	230	230	SP	5.22		
17								
18	Lake Tarpon	Largo	230	230	WH	4.68		
19					ST	1.82		
20	Sub Total	500 KV Lines				125.04		
21								
22	Sub Total	230 KV Lines				997.84	278.18	
23								
24	Other Trans. Lines-Overhead		115 & 112	115 & 69	Various	2 423.86	295.82	
25								
26	Other Trans. Lines-Underground		115	115	Various	37.18	13.13	2
27								
28	HPOF -	High Pressure Oil Filled			SP -	Single Steel Poles		
29	ST -	Steel Tower			CH -	Concrete Poles		
30	AT -	Aluminum Tower			CP -	Concrete Portal		
31	SL -	Steel Lattice			WH -	Wood "H" Frame		
32	SH -	Steel Tubular Poles			WP -	Single Wood Pole		
33								
34								
35								
36					TOTAL	3 583.92	587.13	

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19__83
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR	636 176	4 927 787	5 563 963					1
954 KCM ACSR	17 342	207 474	224 816					2
954 KCM ACSR	59 952	2 898 802	2 958 754					3
954 KCM ACSR	28 985	851 351	880 336					4
954 KCM ACSR	198 130	2 692 089	2 890 219					5
1590 KCM ACSR	See	Lake Tarpon - Largo Line						6
1590 KCM ACSR	236 253	3 360 876	3 597 129					7
	9 840	21 569 481	21 579 321	777	137 441	-	138 218	8
	15 396 669	104 901 122	120 297 791	55 837	599 975	40 965	696 777	9
	8 492 257	92 541 211	101 033 468	187 690	1 836 738	50 208	2 074 636	10
	114 590	13 025 989	13 140 579	-	-	-	-	11
	24 013 356	232 037 803	256 051 159	244 304	2 574 154	91 173	2 909 631	12

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)
1	Debary	DDW-21	2.58	WH	10	1	1	1590	KCM	F	230				
2									ACSR						
3	DDW-21	DDW-24	.28	CP	8	1	1	1590	KCM	V	230				
4									ACSR						
5	DDW-24	DDW-52	1.72	WP	16	1	1	1590	KCM	T	230				
6									ACSR						
7	DDW-52	DDW-78	3.30	WH	10	1	1	1590	KCM	F	230				
8									ACSR			298 125	635 870	1184524	2118 519
9	DDW-78	DDW-82	.22	WP	12	1	1	1590	KCM	T	230				
10									ACSR						
11	DDW-82	Deland W.	1.28	WH	10	1	1	1590	KCM	F	230				
12									ACSR						
13															
14	Clearwater	LTL-31	2.78	SP	11	1	1	1590	KCM	V	230	51 159	594 782	511966	1257907
15									ACSR						
16															
17	LTL-31	Largo	2.44	SP	11	1	1	1590	KCM	V	230	40 797	614 394	373 011	1028202
18									ACSR						
19															
20	Tallahassee	City of Tallahassee	.07	WP	--	1	1	336.4	KCM	V	115	-	5 353	14 546	19899
21									ACSR						
22															
23															
24	Crystal Riv. East	Crystal Riv. So.	11.19	WP	8	1	1	954	KCM	T	115	46 603	261 675	513 271	821 549
25									ACSR						
26															
27															
28	TOTAL														

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 19 83
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TRANSMISSION LINES ADDED DURING YEAR

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 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construc-

tion are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and

costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST			
	From	To		Type	Average Number per Mile	Present	Ultimate	Size	Specifi-cation	Config-uration and Spacing		Land and Land Rights	Poles, Towers, and Fixtures	Conduc-tors and Devices	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Struc.	Ulmerton W.	.34	CP	26	2	2	795	KCM	V	69	1 507	110 564	74 476	186 547
2	DLW-304														
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	TOTAL											568647	3419136	3896774	7884557

(1) New conductors installed on existing (NR) steel towers.

COLUMN "D"
 WP = SINGLE WOOD POLE
 WH = WOOD H-FRAME
 CP = CONCRETE POLE
 SP = SINGLE STEEL POLE
 ST = STEEL TOWERS

COLUMN "J"
 T = TRIANGULAR IRREGULAR CONFIGURATION
 F = FLAT IRREGULAR CONFIGURATION
 V = VERTICAL CONFIGURATION

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (g)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Bayboro-St. Petersburg	Transm.-Unattend.	115	13.8		180 000	2				
2			115	13.1		60 000	2				
3	Tarpon Springs - Same	Transm.-Unattend.	112.1	67		150 000	1				
4			115.1	13.1		100 000	2				
5	Silver Springs-Nr.Ocala	Transm.-Unattend.	218.5	67		150 000	1				
6			103.5	69		75 000	1				
7			68.8	12.47		9 375	1				
8	Inglis Plant - Inglis	Transm.-Unattend.	120.7	67		100 000	1				
9			68.8	13.1		9 375	1				
10	West Lake Wales - Same	Transm.-Unattend.	224.2	69		150 000	1				
11			68.8	13.1		5 750	3	1			
12	Jasper - Jasper	Transm.-Unattend.	115	69		36 000	1				
13			66	12.47		6 250	3	1			
14	BartowPlt-St. Petersburg	Transm.-Unattend.	235	21		280 000	2				
15			235	13.8		200 000	2				
16			112	14.8		300 000	4				
17	Higgins Plt-Nr.Oldsmar	Transm.-Unattend.	117.9	13.2		165 000	9	1			
18			120.7	13.8		170 000	2				
19	Drifton - Nr. Drifton	Transm.-Unattend.	115	69		30 000	1				
20			110	69		9 375	1				
21	Archer - Nr. Archer	Transm.-Unattend.	67.6	12.47		9 500	6	2			
22			28.5	67		150 000	1				
23	Suwannee River Plant-										
24	Ellaville	Transm.-Unattend.	115.5	13.2		80 000	6	1			
25		Transm.-Unattend.	120.7	12.47		9 375	3	1			

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5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Suwannee River Plant- 2 Ellaville	Transm.-Unattend.	115	13.2		90 000	1				
3	Ft. White-Nr. Ft. White	Transm.-Unattend.	224.2	118		250 000	1				
4			110	69		60 000	1				
5			69.3	12.47		2 000	3	1			
6	East Clearwater - Near 7 Clearwater	Transm.-Unattend.	115	67		200 000	1				
8			230	67.3		250 000	1				
9			240	120		200 000	1				
10			70.3	13.1		90 000	2				
11	Quincy - Quincy	Transm.-Unattend.	115	67		75 000	1				
12	Crawfordville - Near 13 Crawfordville	Transm.-Unattend.	218.5	67.2		100 000	1				
14	Deland West-Nr. Deland	Transm.-Unattend.	109.2	67		125 000	1				
15			230	69		200 000	1				
16	Intercession City - Nr. 17 Davenport	Transm.-Unattend.	218.5	67		250 000	1				
18			70.7	13.8		315 000	3				
19			68.8	13.1		20 000	1				
20	Crystal River East-Nr. 21 Crystal River	Transm.-Unattend.	235.7	116.9		250 000	1				
22	Central Florida - Near 23 Leesburg	Transm.-Unattend.	512	230		750 000	1				
24			218.5	67		400 000	2				
25											

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Crystal River Plant - Nr. Crystal River	Transm.-Unattend.	525	21		950 000	3	1			
2			224.2	21		1 050 000	3				
3											
4	Brooksville West-West of Brooksville	Transm.-Unattend.	115.7	7.2		6 250	1	1			
5			224.2	115		250 000	1				
6			224.2	67		150 000	1				
7			218.5	69		150 000	1				
8			138	67		75 000	1				
9			230	13.2		375 000	3				
10			115	69		75 000	1				
11	Brooksville-Brooksville	Transm.-Unattend.	224	67		200 000	1				
12			115	69		75 000	1				
13			115	13.2		55 000	3	1			
14			70.6	13.1		21 875	4				
15			70.7	13.8		80 000	1				
16			69.3	13.2		15 000	3				
17			115	13.1		60 000	2				
18	Suwannee - Ellaville	Transm.-Unattend.	115	69		75 000	1				
19			115	67		100 000	1				
20			224.2	115		150 000	2				
21			241.5	13.2		128 000	1				
22			235.7	13.2		128 000	1				
23	Lake Tarpon-Nr.Oldsmar	Transm.-Unattend.	102.5	4.16		12 500	2	2			
24			512	230		750 000	1	1			

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SUBSTATIONS

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Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Anclote-Nr. Tarpon Sprgs	Transm.-Unattend.	21.5	4.16		60 000	2				
2			230	4.16		40 000	1				
3			235.7	13.1		100 000	2				
4			230	21		1 240 000	2				
5	Fort Meade - Ft. Meade	Transm.-Unattend.	67	4.16		5 000	1				
6			115	69		60 000	1				
7			224.2	110		150 000	1				
8			230	67		200 000	1				
9	Northeast-St. Petersburg	Transm.-Unattend.	117.8	13.1		100 000	2				
10			224.2	115		400 000	2				
11	Pasadena-St. Petersburg	Transm.-Unattend.	115	13.1		80 000	2				
12			230	115		250 000	1				
13	Ulmerton - Nr. Largo	Transm.-Unattend.	117.8	13.1		50 000	1	1			
14			218.5	110		400 000	2				
15			70.3	13.1		100 000	2				
16	Largo - Largo	Transm.-Unattend.	230	69		200 000	1				
17			224	67		400 000	2				
18			235.7	115		250 000	1				
19	Turner - Enterprise	Transm.-Unattend.	115	67		160 000	2				
20			115	13.2		145 000	1				
21			67	12.47		9 375	3	1			
22			70.6	13.1		9 375	1				
23			111.5	13.2		15 000	1				
24			70.2	13.2		80 000	2				
25			117.8	13.2		180 000	2				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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SUBSTATIONS

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Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Woodsmere - Woodsmere	Transm.-Unattend.	230	70.8		250 000	1				
2			68.8	13.1		40 000	2				
3	Perry - Perry	Transm.-Unattend.	230	69		175 000	2				
4			70.6	13.1		20 000	1				
5			67	13.1		20 000	1				
6	Vandolah - Vandolah	Transm.-Unattend.	224.2	69		200 000	1				
7	Altamonte-Nr. Altamonte	Transm.-Unattend.	67	13.1		100 000	2				
8			230	78.8		200 000	1				
9	Camp Lake - Camp Lake	Transm.-Unattend.	218.5	67		150 000	1				
10	Piedmont - Apopka	Transm.-Unattend.	68.8	13.1		30 000	1				
11			67	13.1		50 000	1				
12			230	67		250 000	1				
13	Rio Pinar - Orlando	Transm.-Unattend.	69	13.2		20 000	1				
14			70.35	13.1		30 000	1				
15			70.6	13.1		30 000	1				
16			230	69		150 000	1				
17	Windermere - Orlando	Transm.-Unattend.	67	12.47		8 625	3	1			
18			218.5	67		200 000	1				
19	No. Longwood-Nr. Longwood	Transm.-Unattend.	230	13.1		50 000	1				
20			224.2	110		150 000	1				
21			224.2	67		250 000	1				
22			115	67		150 000	1				
23			70.3	13.1		30 000	1				
24	Seven Springs-Nr. Elfers	Transm.-Unattend.	241.5	115		500 000	2				
25			241.5	116.3		250 000	1				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

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			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Port St. Joe-Pt. St. Joe	Transm.-Unattend.	218.5	67		100 000	1				
2			70.6	13.2		40 000	2				
3	12 Transmission Switching Stations Not Reported.										
5	51st St.-St. Petersburg	Distr.-Unattend.	117.9	13.1		80 000	2				
6	Oakhurst - Seminole	Distr.-Unattend.	67.1	13.1		90 000	3				
7	Zephyrhills - Same	Distr.-Unattend.	67	13.1		20 000	1	1			
8	Maitland - Same	Distr.-Unattend.	70.3	13.1		60 000	2				
9	Inverness-Nr. Inverness	Distr.-Unattend.	68.8	13.1		40 000	2				
10			110	69		60 000	1				
11	Maximo-St. Petersburg	Distr.-Unattend.	115	13.1		100 000	2				
12	Desoto City - Same	Distr.-Unattend.	67	13.1		18 750	2				
13	Crystal River N. - Near										
14	Crystal River	Distr.-Unattend.	115.5	13.1		18 750	3	1			
15	Bowlegs Creek - Near										
16	Ft. Mead	Distr.-Unattend.	115	24.9		14 000	3	1			
17	Groveland - Groveland	Distr.-Unattend.	70.6	13.1		5 750	3	1			
18			67.6	12.47		6 250	3	1			
19	Coleman - Near Coleman	Distr.-Unattend.	70.6	13.1		18 750	2				
20	Deltona - Nr. OrangeCty	Distr.-Unattend.	67	13.1		60 000	2				
21	Bayview - Bayview	Distr.-Unattend.	115	13.1		100 000	2				
22	Seminole - Seminole	Distr.-Unattend.	224.3	67		250 000	1				
23			70.4	13.1		100 000	2				
24	Silver Springs Shores-										
25	Near Ocala	Distr.-Unattend.	68.6	13.1		40 000	2				

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Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Belleair - Largo	Distr.-Unattend.	70.6	13.1		80 000	2				
2	Central Plaza-St. Pete	Distr.-Unattend.	115	13.1		60 000	2				
3	Reddick - Near Reddick	Distr.-Unattend.	67	12.5		12 500	3	1			
4			67	13.1		12 500	1				
5	Dunedin - Near Dunedin	Distr.-Unattend.	68.7	13.1		60 000	3				
6	Madison - Madison	Distr.-Unattend.	115	13.1		32 500	4	1			
7	High Springs - Same	Distr.-Unattend.	70.6	13.1		12 500	3	1			
8	Walsingham - Largo	Distr.-Unattend.	67	13.1		100 000	2				
9	Citrusville-Lake Wales	Distr.-Unattend.	68.8	2.52		12 500	3	1			
10	Palm Harbor-Palm Harbor	Distr.-Unattend.	70.6	13.1		40 000	2				
11	Clearwater - Clearwater	Distr.-Unattend.	68.7	13.1		90 000	3				
12	Barberville - Near Barberville	Distr.-Unattend.	67	13.1		40 000	2				
13			115	67		30 000	3				
14	Cross Bayou-Nr.Pnls Pk	Distr.-Unattend.	70.4	13.1		60 000	3				
15	Davenport-Nr.Davenport	Distr.-Unattend.	70.6	13.8		10 000	1				
16	Univ.of Florida-Gaines.	Distr.-Unattend.	65.3	22.9		55 000	2				
17	Bithlo - Nr. Orlando	Distr.-Unattend.	70.6	13.1		12 500	3	1			
18	Pinycastle-Nr.Pinycastle	Distr.-Unattend.	68.6	13.1		40 000	2				
19	Alachua - Nr. Alachua	Distr.-Unattend.	67	13.1		12 500	3	1			
20	Denham - Denham	Distr.-Unattend.	70.6	13.1		20 000	1				
21	Wauchula-Nr. Wauchula	Distr.-Unattend.	67	13.1		18 750	2				
22	Winter Park E. - Nr.	Distr.-Unattend.	224.2	67		150 000	1				
23	Winter Park	Distr.-Unattend.	230	13.1		100 000	2				
24	Deland East - Nr.Deland	Distr.-Unattend.	112.1	13.1		60 000	2				
25	Deland - Deland	Distr.-Unattend.	67	13.1		60 000	2				

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Wewahootee - Nr. Cocoa	Distr.-Unattend.	70.6	13.1		12 500	3	1			
2			12.47	4.16		4 310	3	1			
3	Lk Wilson-N.Davenport	Distr.-Unattend.	67	13.1		18 750	2				
4	Pilsbury-St.Petersburg	Distr.-Unattend.	115	13.1		100 000	2				
5	Vinoy - St. Petersburg	Distr.-Unattend.	117.8	13.1		80 000	2				
6	Holopaw-Nr. St. Cloud	Distr.-Unattend.	235.7	24.94		12 500	3	1			
7	Taft - Nr. Taft	Distr.-Unattend.	70.6	13.1		32 500	4	1			
8	Port Richey-W-Pt.Richey	Distr.-Unattend.	115	13.1		90 000	3				
9	Ocoee - Ocoee	Distr.-Unattend.	70.3	13.1		50 000	2				
10	Kenneth-St. Petersburg	Distr.-Unattend.	117.8	13.1		60 000	2				
11	Lake Placid-Lake Placid	Distr.-Unattend.	70	13.1		20 000	1	1			
12	No.Ft.Meade-Nr.Ft.Meade	Distr.-Unattend.	109.2	4.16		43 750	4	1			
13			115	24.94		18 750	3				
14	Crossroads-St.Petersburg	Distr.-Unattend.	115	13.1		80 000	2				
15	Casselberry - Nr. Casselberry	Distr.-Unattend.	67	13.1		80 000	2				
16	Eatonville-Nr.Eatonville	Distr.-Unattend.	68.6	13.1		20 000	1				
17			68.6	13.1		30 000	1				
19	Elfers - Nr. Elfers	Distr.-Unattend.	115	13.1		100 000	2				
20	Florida Tech-Nr.Oviedo	Distr.-Unattend.	70.3	13.1		32 500	4	1			
21	Central Park-Nr.Orlando	Distr.-Unattend.	68.8	13.1		60 000	2				
22	Bayhill-Nr. Windermere	Distr.-Unattend.	70.6	13.1		50 000	2				
23	Flora-Mar-Nr.Pt.Richey	Distr.-Unattend.	115	13.1		100 000	2				
24	Avon Pk.No.-Avon Park	Distr.-Unattend.	68.6	13.1		20 000	1				
25	Spring Lk-Nr.ForestCity	Distr.-Unattend.	67	13.1		60 000	2				

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Sky Lk.-Nr. Pinecastle	Distr.-Unattend.	67	13.1		60 000	2				
2			230	69		200 000	1				
3	Highlands - Nr. Dunedin	Distr.-Unattend.	68.8	13.1		80 000	2				
4	Apopka So.-Nr. Apopka	Distr.-Unattend.	68.8	13.1		40 000	2				
5	Lake Emma-Nr.Lake Mary	Distr.-Unattend.	115	13.1		30 000	1				
6	Taylor Ave-Nr. Largo	Distr.-Unattend.	68.6	13.1		80 000	2				
7	Beverly Hills-Nr.Holder	Distr.-Unattend.	117.8	13.1		50 000	2				
8	Starkey Rd-Nr.Pnls Pk.	Distr.-Unattend.	68.7	13.1		40 000	1				
9	Bayway-St. Petersburg	Distr.-Unattend.	115	13.1		40 000	1				
10	Safety Harbor -Same	Distr.-Unattend.	117.8	13.1		40 000	1				
11	Orangewood-Nr.Orlando	Distr.-Unattend.	68.8	13.1		40 000	2				
12	Foley - Nr. Perry	Distr.-Unattend.	70.6	13.1		20 000	1				
13	Zephyrhills No.-No. of										
14	Zephyrhills	Distr.-Unattend.	67.6	12.47		112 500	3				
15	Clear Springs E.-Clear										
16	Springs	Distr.-Unattend.	68.8	24.94		20 000	1				
17			63.4	4.16		18 750	2				
18	Wekiva - Nr. Longwood	Distr.-Unattend.	224.2	13.1		100 000	2				
19	Oviedo - Oviedo	Distr.-Unattend.	67	13.1		12 500	3	1			
20	Winter Park-Winter Park	Distr.-Unattend.	67	13.1		120 000	4				
21	Conway - Conway	Distr.-Unattend.	68.6	13.1		40 000	2				
22	Mount Dora - Same	Distr.-Unattend.	67	13.1		20 000	1				
23	Clermont - Clermont	Distr.-Unattend.	67	13.1		40 000	2				
24	Haines City - Same	Distr.-Unattend.	68.6	13.1		40 000	2				
25	Lady Lake-Nr. Lady Lake	Distr.-Unattend.	68.6	13.1		18 750	2				

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			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Newberry - Newberry	Distr.-Unattend.	68.8	13.1		5 750	1	3			
2			218.5	70.8		100 000	1				
3	Winter Springs - Same	Distr.-Unattend.	68.6	13.1		60 000	2				
4	Tri-City-Clearwater	Distr.-Unattend.	115	13.1		30 000	1				
5	Holder - Holder	Distr.-Unattend.	70.6	13.8		10 000	1				
6			230	67		250 000	1				
7	Hammock-Nr.Brooksville	Distr.-Unattend.	67	4.16		18 750	2				
8			112.1	4.16		20 000	1				
9	Plymouth - Plymouth	Distr.-Unattend.	68.8	8.72		12 500	3	1			
10			67	13.1		12 500	3	1			
11	Winter Garden - Same	Distr.-Unattend.	68.6	13.1		40 000	2				
12	Frostproof - Frostproof	Distr.-Unattend.	67	13.1		9 375	1				
13			70.6	13.8		12 500	1				
14	Alderman - Alderman	Distr.-Unattend.	115	13.1		60 000	2				
15	Curlew - Curlew	Distr.-Unattend.	115	13.1		33 000	2				
16	Dunnellon - Dunnellon	Distr.-Unattend.	70.6	13.1		18 750	2				
17	Williston - Williston	Distr.-Unattend.	11.85	4.16		10 000	2				
18	St. Marks - Newport	Distr.-Unattend.	66.8	13.1		12 500	3	1			
19	Lake Wales - Lake Wales	Distr.-Unattend.	70.35	13.1		60 000	2				
20	Zellwood - Zellwood	Distr.-Unattend.	67	13.1		29 375	2				
21	Fortieth St.-St. Pete	Distr.-Unattend.	120.7	13.1		60 000	2				
22	Sixteenth St.-St. Pete	Distr.-Unattend.	117.8	13.1		80 000	2				
23	New Pt.Richey-N.Pt.Richy	Distr.-Unattend.	115	13.1		30 000	1				
24			115.5	13.1		3 000	1				
25	Apalachicola-Apalachic.	Distr.-Unattend.	70.6	13.1		12 500	3	1			

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVA) <i>(d)</i>
1	Number at Beginning of Year	929 834	213 760	8 303 414
2	Additions During Year			
3	Purchases	77 976	10 343	408 005
4	Associated with Utility Plant Acquired			
5	TOTAL Additions <i>(Enter Total of lines 3 and 4)</i>	77 976	10 343	408 005
6	Reductions During Year			
7	Retirements	29 315	3 987	105 242
8	Associated with Utility Plant Sold			
9	TOTAL Reductions <i>(Enter Total of lines 7 and 8)</i>	29 315	3 987	105 242
10	Number at End of Year <i>(Lines 1 + 5 - 9)</i>	978 495	220 116	8 606 177
11	In Stock	55 376	4 359	350 708
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	922 817		
15	In Company's Use	302	215 757	8 255 469
16	TOTAL End of Year <i>(Enter Total of lines 11 to 15. This line should equal line 10.)</i>	978 495	220 116	8 606 177

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/83	Year of Report Dec. 31, 1983
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
 (1) Scrubbers, precipitators, tall smokestacks, etc.
 (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
 (4) Other.
- B. Water pollution control facilities:
 (1) Cooling towers, ponds, piping, pumps, etc.
 (2) Waste water treatment equipment
 (3) Sanitary waste disposal equipment
 (4) Oil interceptors
 (5) Sediment control facilities
 (6) Monitoring equipment
 (7) Other.
- C. Solid waste disposal costs:
 (1) Ash handling and disposal equipment
 (2) Land
 (3) Settling ponds
 (4) Other.
- D. Noise abatement equipment:
 (1) Structures
 (2) Mufflers
 (3) Sound proofing equipment
 (4) Monitoring equipment
 (5) Other.
- E. Esthetic costs:
 (1) Architectural costs
 (2) Towers
 (3) Underground lines
 (4) Landscaping
 (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
 (1) Preparation of environmental reports
 (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 (3) Parks and related facilities
 (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR			Balance at End of Year <i>(f)</i>	Actual Cost <i>(g)</i>
			Additions <i>(c)</i>	Retirements <i>(d)</i>	Adjustments <i>(e)</i>		
1	Air Pollution Control Facilities	187 879 025	5744691	127 992	100	193 495 824	193 495 824
2	Water Pollution Control Facilities	75 217 440	367231	9 671		75 575 000	75 575 000
3	Solid Waste Disposal Costs	4 122 533	261224	1 530		4 382 227	4 382 227
4	Noise Abatement Equipment	3 728 715				3 728 715	3 728 715
5	Esthetic Costs	377 114				377 114	377 114
6	Additional Plant Capacity	7 819 794	12725		(100)	7 832 419	7 832 419
7	Miscellaneous (<i>Identify significant</i>)	1 473 535				1 473 535	1 473 535
8	TOTAL (<i>Total of lines 1 thru 7</i>)	280 618 156	6385871	139 193		286 864 834	286 864 834
9	Construction Work in Progress	34 073 000				55 982 000	55 982 000

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	9 384 573	9 384 573
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	1 273 350	-
3	Fuel Related Costs		
4	Operation of Facilities	2 923 250	-
5	Fly Ash and Sulfur Sludge Removal	241 750	
6	Difference in Cost of Environmentally Clean Fuels	11 610 658	11 610 658
7	Replacement Power Costs	1 271 970	-
8	Taxes and Fees		
9	Administrative and General	423 720	-
10	Other (Identify significant)	157 947	157 947
11	TOTAL	27 287 218	21 153 178

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
201	8	e	Transfer of Nuclear fuel in Stock Account (120.2) to reactor (120.3)
201	9	e	Transfer of spent Nuclear fuel to Account 120.4
201	12	e	Removal of disposal cost from Account 120.5