

EI801-93-AR

Form Approved  
OMB No. 1902-0021  
(Expires 7/31/95)

Check appropriate box:

Original signed form

Conformed copy

BUREAU OF REVENUE REQUIREMENTS  
ELECTRIC & GAS ACCOUNTING



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) FLORIDA POWER CORPORATION	Year of Report Dec. 31, 19 <u>93</u>
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**Independent Auditors' Report**

The Board of Directors  
Florida Power Corporation:

We have audited the balance sheets - regulatory basis of Florida Power Corporation as of December 31, 1993 and 1992, and the related statements of income - regulatory basis for the years ended December 31, 1993 and 1992 and retained earnings and cash flows - regulatory basis for the year ended December 31, 1993, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Florida Power Corporation as of December 31, 1993 and 1992, and the results of its operations for the years then ended and the results of its cash flows for the year ended December 31, 1993, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases.

This report is intended solely for the information and use of the board of directors and management of Florida Power Corporation and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

*KPMG Peat Marwick*

January 24, 1994



**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

**IDENTIFICATION**

01 Exact Legal Name of Respondent  FLORIDA POWER CORPORATION		02 Year of Report  Dec. 31, 1993
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal office at End of Year (Street, City, State, Zip Code)  3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711		
05 Name of Contact Person  DAVID P. DEVELLE		06 Title of Contact Person DIRECTOR REGULATORY ACCOUNTING
07 Address of Contact Person (Street, City, State, Zip Code)  3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711		
08 Telephone Contact Person, Including Area Code  (813) 866-5606	09 This Report Is  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  12/31/93

**ATTESTATION**

I the undersigned officer certifies that he/she has examined the accompanying report; that to the best of his /her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name  JOHN SCARDINO, JR.	03 Signature  	04 Date Signed (Mo, Da, Yr)  04/29/94
02 Title  VICE PRESIDENT & CONTROLLER		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/93	Year of Report Dec. 31, 1993
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**List of Schedules (Electric Utility)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information . . . . .	101	Ed. 12-87	
Control Over Respondent . . . . .	102	Ed. 12-87	
Corporations Controlled by Respondent . . . . .	103	Ed. 12-87	
Officers . . . . .	104	Ed. 12-87	
Directors . . . . .	105	Ed. 12-87	
Security Holders and Voting Powers . . . . .	106-107	Ed. 12-87	NA - pg. 107
Important Changes During the Year . . . . .	108-109	Ed. 12-90	
Comparative Balance Sheet . . . . .	110-113	Rev. 12-93	
Statement of Income for the Year . . . . .	114-117	Rev. 12-93	
Statement of Retained Earnings for the Year . . . . .	118-119	Ed. 12-89	
Statement of Cash Flows . . . . .	120-121	Rev. 12-93	
Notes to Financial Statements . . . . .	122-123	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion . . . . .	200-201	Ed. 12-89	NA - pg. 201
Nuclear Fuel Materials . . . . .	202-203	Ed. 12-89	
Electric Plant in Service . . . . .	204-207	Ed. 12-88	
Electric Plant Leased to Others . . . . .	213	Ed. 12-89	NONE
Electric Plant Held for Future Use . . . . .	214	Ed. 12-89	
Construction Work in Progress—Electric . . . . .	216	Ed. 12-87	
Construction Overheads—Electric . . . . .	217	Ed. 12-89	
General Description of Construction Overhead Procedure . . . . .	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant . . . . .	219	Ed. 12-88	
Nonutility Property . . . . .	221	Ed. 12-87	
Investment in Subsidiary Companies . . . . .	224-225	Ed. 12-89	
Materials and Supplies . . . . .	227	Ed. 12-89	
Allowances . . . . .	228-229	New 12-93	NONE
Extraordinary Property Losses . . . . .	230	Ed. 12-93	NONE
Unrecovered Plant and Regulatory Study Costs . . . . .	230	Ed. 12-93	NONE
Other Regulatory Assets . . . . .	232	New 12-93	
Miscellaneous Deferred Debits . . . . .	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190) . . . . .	234	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock . . . . .	250-251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock . . . . .	252	Ed. 12-87	
Other Paid-in Capital . . . . .	253	Ed. 12-87	
Discount on Capital Stock . . . . .	254	Ed. 12-87	NONE
Capital Stock Expense . . . . .	254	Ed. 12-86	//
Long-Term Debt . . . . .	256-257	Ed. 12-90	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/93	Year of Report Dec. 31, 1993
List of Schedules (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year .....	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits .....	266-267	Ed. 12-89	
Other Deferred Credits .....	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property .....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other .....	276-277	Ed. 12-93	
Other Regulatory Liabilities .....	278	New 12-93	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues .....	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedule .....	304	Ed. 12-90	
Sales for Resale .....	310-311	Ed. 12-88	
Electric Operation and Maintenance Expense .....	320-323	Rev. 12-93	
Number of Electric Department Employees .....	323	Ed. 12-88	
Purchased Power .....	326-327	Rev. 12-90	
Transmission of Electricity for Others .....	328-330	Rev. 12-90	
Transmission of Electricity by Others .....	332	Rev. 12-90	NONE
Miscellaneous General Expenses – Electric .....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant .....	336-338	Ed. 12-88	337 & 338 NA
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	340	Ed. 12-87	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350-351	Ed. 12-90	
Research, Development and Demonstration Activities .....	352-353	Ed. 12-87	
Distribution of Salaries and Wages .....	354-355	Ed. 12-88	
Common Utility Plant and Expenses .....	356	Ed. 12-87	
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401	Rev. 12-90	
Monthly Peaks and Output .....	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409	Ed. 12-88	NA
Generating Plant Statistics (Small Plants) .....	410-411	Ed. 12-87	NA

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List of Schedules (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Line Statistics .....	422-423	Ed. 12-87	
Transmission Lines Added During Year .....	424-425	Ed. 12-86	
Substations .....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers .....	429	Ed. 12-88	
Environmental Protection Facilities .....	430	Ed. 12-88	
Environmental Protection Expenses .....	431	Ed. 12-88	
Footnote Data .....	450	Ed. 12-87	NONE
Stockholders' Reports      Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/93	Year of Report Dec. 31, 1993
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mr. John Scardino, Jr.  
Vice President & Controller  
3201 34th Street South  
St. Petersburg, FL 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida  
July 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility  
State of Florida

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
(2)  No

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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

The Company's 100 shares of common stock are held beneficially and of record by Florida Progress Corporation.

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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Power Energy Services Corporation	Natural gas pipeline	100.0%	
Sunshine Pipeline Partners	Natural gas pipeline	33.3%	
Power Interstate Energy Services Corporation	Natural gas pipeline	100.0%	
Sunshine Interstate Pipeline Partners	Natural gas pipeline	33.3%	
SunShine PipeLines, Inc.	Natural gas pipeline	30.0%	
Five Flags Holding Company	Natural gas pipeline	33.3%	
Five Flags Pipe Line Company	Natural gas pipeline	33.3%	
See 1993 SEC 10-K Report Form filing (pg. 12) for Florida Power Corporation.			

Name of Respondent		This Report Is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/93	Dec. 31, 1993
<b>OFFICERS</b>				
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), or any other person who performs similar policymaking functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p> <p>3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.</p>				
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)*	
1	PRESIDENT & CHIEF EXECUTIVE OFFICER	A. J. KEESLER, JR.	379,548	
2	EXECUTIVE VICE PRESIDENT, OPERATIONS	M. H. PHILLIPS	264,418	
3	SR. VICE PRESIDENT, ADMINISTRATIVE SERVICES	J. F. CRONIN (retired 1/1/94)	252,994	
4	SR. VICE PRESIDENT, CORPORATE SERVICES	D. L. MILLER	178,114	
5	SR. VICE PRESIDENT, ENERGY DELIVERY	P. C. HENRY	180,165	
6	SR. VICE PRESIDENT, ENERGY SUPPLY	J. A. HANCOCK	200,371	
7	SR. VICE PRESIDENT, FINANCIAL SERVICES & CFO	D. R. KUZMA	263,481	
8	SR. VICE PRESIDENT, NUCLEAR OPERATIONS	P. M. BEARD, JR.	188,728	
9	SR. VICE PRESIDENT, OFFICE OF THE PRESIDENT	G. E. GREENE, III (retired 1/1/94)	208,060	
10	SR. VICE PRESIDENT, LEGAL & GOVERNMENTAL AFFAIRS	R. W. NEISER (retired 1/1/94)	220,436	
11	VICE PRESIDENT & CONTROLLER	J. SCARDINO, JR.	129,840	
12	VICE PRESIDENT, CENTRAL FLORIDA REGION	P. DAGOSTINO	164,976	
13	VICE PRESIDENT, GENERATION PROJECTS & MAINTENANCE	W. S. WILGUS (retired 2/1/93)	65,327	
14	VICE PRESIDENT, HUMAN RESOURCES	G. M. RICKUS, JR.	164,109	
15	VICE PRESIDENT, MARKETING, PRICING & DSM	W. L. BARRON, JR.	144,846	
16	VICE PRESIDENT, NUCLEAR PRODUCTION	G. L. BOLDT	143,258	
17	VICE PRESIDENT, PUBLIC AFFAIRS	G. L. CAMPBELL	133,014	
18	VICE PRESIDENT, PURCHASING & STORES	S. WATSEY (retired 12/1/93)	131,573	
19	VICE PRESIDENT, SUNCOAST DIVISION	J. B. CASE	131,797	
20	VICE PRESIDENT, TAX ADMINISTRATION	L. J. NEWSOME	115,871	
21	VICE PRESIDENT & TREASURER	J. R. HEINICKA	144,194	
22	VICE PRESIDENT, NORTH FLORIDA REGION	W. C. FOREHAND (promoted 9/6/93)	75,052	
23	SR. ASSISTANT TREASURER	K. E. MCDONALD	111,035	
24	ASSISTANT TREASURER	S. H. PURDUE	64,751	
25	SR. ASSISTANT TREASURER	J. A. MCLURE, III	113,638	
26				
27				
28				
29	* TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE			
30	MANAGEMENT INCENTIVE COMPENSATION PLAN			
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**'SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Stock books not closed in 1993.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 100  
By proxy: 100

3. Give the date and place of such meeting:

April 29, 1993  
St. Petersburg, Florida

Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	Florida Progress Corporation				
8					
9					
10					
11	* Pursuant to an agreement and plan of merger approved by the stockholders of Florida Power Corporation in March, 1982, Florida Progress Corporation is the owner of all of Florida Power's outstanding common stock.				
12					
13					
14					
15					
16					
17					
18					

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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquire is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operation unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries, called for by the Uniform System of Accounts, were submitted to the Commission

4. Important Leaseholds (other than Leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or other wise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceeding pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnished the data required by instructions 1 to 11 above, such notes may be attached to this page.

- Amended franchises for 30 years. The franchise fee is 6% of residential and commercial revenue plus 6% of public street lighting revenue within the city limits, less property tax, operating license fees and other impositions.

Municipality	Effective Date
St. Marys	03/11/93
Sebring *	04/01/93
Fanning Springs	06/01/93

\* Sebring revenues collected to retire Sebring Utility Bond indebtedness shall not be used as part of revenue subject to franchise fee.

- See footnote on Pg. 123(k).

- Purchase or Sale of an Operating Unit or System

(a) Description - Sale and installation of two used 19/12 kv transformers\*, and purchase and removal of 4 transformers and regulators from the Town of Havana, Florida.

Summary of Transaction:

Total price	\$172,000
Original cost *	104,386
Salvage	53,245
Loss on Transaction	5,316

This transaction was submitted to the Federal Energy Regulatory Commission on October 12, 1993 and approved by the Commission by letter order dated January 6, 1994.

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

(b) Description - Purchase of the Sebring Utilities Commission Electric Distribution System.

Summary of Transaction:

Purchase price	\$53,886,052
Original Cost	24,169,729
Accumulated Provision for Depreciation	6,620,130
Going Concern Value	5,741,000
Transaction Asset	30,595,453

This transaction was submitted to the Federal Energy Regulatory Commission on October 9, 1992 and approved by the Commission by letter order dated September 30, 1992.

The Going Concern Value is being amortized over a four year period per Florida Public Service Commission Order No. PSC-94-0152-FOF-EI.

The Transaction Asset is being recovered over a fifteen year period from Sebring service area customers by a separate rate, the "SR1 Rate Rider."

4. The Company signed a 5 year lease for an IBM Mainframe Computer with Omaha Life Insurance Co. in October, 1993. Monthly lease amount - \$129,354 No Commission authorization was required.
5. See Item 3(b) above.
6. During 1993 Florida Power Corporation (the Company) issued a total of \$4,005,500,000 of commercial paper, and redeemed a total of \$3,776,500,000 for a balance outstanding at December 31, 1993 of \$325,000,000. The average daily weighted interest rate during the period was 3.19%.

The Company issued \$335 million of first mortgage bonds with a weighted average interest rate of 6.35% which are due to mature from 1999 to 2008. The proceeds were used to refund existing series of first mortgage bonds originally due to mature from 1999 to 2006. The Company issued another \$100 million of first mortgage bonds due in 2023 at a stated interest rate of 7%, for the repayment of commercial paper and for general corporate purposes. In addition, the Company issued \$30.7 million of 15-year, 6.67% amortizing medium-term notes. The proceeds were used in connection with the purchase of the Sebring Utilities Commission electric distribution system.

Authorization for items under note 6 was received from the Florida Public Service Commission under Order No. PSC-92-1404-FOF-EI and as amended in Order No. PSC-93-1566-FOF-EI.

7. None
8. None
9. See pages 109(a) through 109(e).
10. None
11. N/A
12. N/A

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/93	Year of Report Dec. 31, 19 <sup>93</sup>
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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

**9. LEGAL PROCEEDINGS - Culminated/Pending**

**1. FERC Docket No. ER93-299.**

On December 17, 1993, the Company executed settlement agreements related to the coal cost issues in its 1993 wholesale rate case. The parties had previously resolved all cost of service issues and agreed to settlement rates that produced increased annual revenues of \$5.9 million, or \$2.7 million less than the Company's initially filed rates. The coal issue settlement involves a net cost to the Company of \$1.2 million, and includes the customers' agreement to use certain FPSC market pricing mechanisms for FERC fuel adjustment clause purposes. In addition, the settlement resolves all claims regarding the propriety of past coal-related fuel adjustment costs through December 31, 1993. The proposed, unopposed settlement was approved by FERC on March 30, 1994 with rates retroactive to February 23, 1993.

**2. FERC Docket No. ER94-961-000.**

On January 24, 1994, the Company reached a settlement in principle with the majority of its wholesale customers in its proposed 1994 rate case. The settlement provides for an annual revenue increase of approximately \$10 million compared to 1993 settlement rates pending FERC approval. The agreement was reached utilizing a "pre-filing settlement procedure" under which the Company's rate case filing package was provided to the wholesale customers in advance of filing with FERC, without delaying the eventual effective date of the new rates. The settlement agreement was filed with FERC on February 8, 1994, with settlement rates becoming effective for the customers that are parties to the agreement on March 2, 1994. On April 8, 1994 the FERC accepted the prefiling agreement. New rates became effective in two stages, on March 2, 1994 and May 1, 1994.

**3. Florida Gas Transmission Company v. Florida Public Service Commission, Florida Supreme Court Case No. 82,171.**

On July 7, 1993, the FPSC issued a certificate of need to the Sunshine Pipeline Partners, a Florida general partnership, for an intrastate natural gas pipeline from northwest Florida to central Florida. Through a wholly owned subsidiary, Power Energy Services Corporation, the Company holds a 30% equity interest in this general partnership. On August 2, 1993, Florida Gas Transmission Company filed a notice of appeal of the FPSC's action to the Florida Supreme Court on the basis that (i) the law under which the certificate was granted is unconstitutionally vague in its

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

delegation of authority to the FPSC and (ii) the FPSC's final order failed to address matters that the FPSC is statutorily required to address. Briefs have been filed and oral arguments were heard in the case on February 1, 1994. A decision is expected in the first half of 1994.

4. Union Carbide Corporation v. Florida Power & Light Company ("FP&L") and Florida Power Corporation, U.S. District Court for the Middle District of Florida, Tampa Division, Civil Action No. 88-1672-CIV-T-13C.

In this suit filed on October 14, 1988, seeking both injunctive relief and damages, Union Carbide Corporation ("Union Carbide") claims that the Company violated provisions of the Sherman and Clayton Antitrust Acts primarily by refusing to provide retail electric service to Union Carbide's plant at Mims, Florida. The Company's records indicate that a territorial agreement has been in effect between it and FP&L for approximately thirty (30) years, pursuant to which it was understood and agreed that the Company would not provide retail electric service in the area in question and that FP&L would provide such service. The Company's records further indicate that its territorial agreement with FP&L was approved by the FPSC pursuant to a clearly articulated policy of the state encouraging such territorial agreements between electric utilities. Accordingly, the Company and FP&L jointly filed a Motion for Summary Judgment on November 22, 1988, contending that there is no dispute as to any material issue of fact in the case, and that the case should therefore be decided in their favor, as a matter of law, based upon the qualification of the approved territorial agreement for the state action exemption to the antitrust laws. Union Carbide filed a Motion for Partial Summary Judgment as to the issue of liability on May 2, 1989. On July 11, 1989, the General Counsel to the FPSC was allowed to appear and file a Memorandum of Law as Amicus Curiae in support of the positions of the Company and FP&L in their Joint Motion for Summary Judgment.

On December 8, 1993, the Court denied the Motion for Summary Judgment filed by the Company and FP&L and the Motion for Partial Summary Judgment filed by Union Carbide. The Court found that even though Florida has a clearly articulated State policy of allocating service territories of utilities and the FPSC has provided adequate supervision of the retail service territories of the Company and FP&L, the documentation of the territorial agreement and the FPSC's approval of that agreement, "...gives rise to conflicting interpretations of the intent of [the Company and FP&L and the FPSC] regarding the provision of service in Broward County." The Court construed the intent of the FPSC in approving the territorial agreement to be to "...allocate to each utility that territory on its respective side of the boundary line in which

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

competition is reasonably expected." Union Carbide, FP&L, and the Company all filed Motions for Reconsideration of the Court's Order of December 8, 1993.

On January 26, 1994, the Court denied all the Motions for Reconsideration and found that a material issue of fact exists as to "...whether Mims was located in an area to the east of the [territorial] boundary line [between the Company and FP&L] in which competition [between the Company and FP&L] was reasonably foreseeable in the future." This issue had never been raised by any of the parties to the litigation, and was mentioned for the first time in the Court's Order of December 8, 1993. The Company believes that the issue of expected competition in the Mims area at the time the territorial agreement was approved is not material to a proper disposition of the case, and that a summary judgment should be entered in favor of the Company and FP&L on the basis of the Court's findings in their favor on all the critical issues of law in its Order of December 8, 1993.

Incident to a status conference in the case on February 1, 1994, Union Carbide requested certification of the case for purposes of taking an appeal. Accordingly, the Court elected to delay permitting any additional discovery or setting the case for trial on the limited issue of material fact it found to exist pending disposition of appeals from the Court's rulings on the motions for summary judgment. The Company and FP&L filed notices of appeal to the U.S. Court of Appeals for the 11th Circuit on February 8, 1994 and the plaintiff filed a notice of cross appeal on February 22, 1994. Also at the status conference on February 1, 1994, Praxair, Inc. to which Union Carbide had previously spun off its plant at Mims, Florida, was substituted for Union Carbide as the plaintiff in their cause, subject to certain reservations. Accordingly, future reports on this case will be under the name of Praxair, Inc. v. FP&L and the Company.

5. Kim S. McDowell and Talesa C. Lloyd v. Florida Power Corporation, United States District Court for the Middle District of Florida, Tampa Division, Case No. 91-1858-CIV-T-23B.

On November 3, 1992, counsel for the plaintiffs in this matter filed a motion for leave to file a first amended complaint. The initial pro se action, filed on November 29, 1991, by these two former employees of the Company, raised allegations of sexual discrimination and harassment and sought relief under Title VII of the Civil Rights Act of 1964. The motion asks the court to allow the plaintiffs to amend the initial complaint to add another named plaintiff and to allow the named plaintiffs to represent a class of female employees. The first amended complaint also seeks injunctive relief and compensatory and punitive damages on behalf of the

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

class of all former, present, and future female employees of the Company who have been, are being or will be discriminated against or harassed because of their sex.

The Company believes that its exposure in this matter will not be material even if it is unsuccessful in defending against the individual claims of the named representatives. However, it cannot yet be determined whether this case will be certified as a class action or how large the class could become. Certain procedural matters have delayed the handling of this case, and at present seven motions are pending and no trial date has been set.

6. Florida Public Utilities Company v. Florida Power Corporation, Florida Power & Light Company, Atlanta Gas Light Company, and City of Sanford, Florida, United States District Court for the Middle District of Florida, Orlando Division, Civil Action No. 92-115-CIV-ORL-19.

On February 7, 1992, the Company was served with a copy of a complaint alleging damages caused by violations of the Comprehensive Environmental Response Compensation and Liability Act ("CERCLA" or "Superfund") and Sections 376.302 and 376.313(3) Florida Statutes, by former owners of a coal gasification plant previously operated at Sanford, Florida. The plaintiff, Florida Public Utilities Company, currently owns the land which includes the former plant site. The complaint states that the FDEP has completed its initial investigation and has determined that hazardous substances have been discharged and/or released at the site of the former gasification plant.

The plaintiff alleges that the Company owned and operated the plant from 1944 until 1946 and that the Company is a successor in interest through the merger of the Company with a previous owner of the plant, Sanford Gas Company.

On February 3, 1994, the parties to this action submitted a completed contamination assessment report to the FDEP. As of this date, the Company has not received any further communication from the FDEP. The Company anticipates an extended period of negotiation with the FDEP. The lawsuit continues to be stayed pending the results of the FDEP's review.

At the present time, the Company does not believe that its share of the costs of cleaning up this site will be material, or that it will have to bear a significantly disproportionate share of those costs. This matter is being reported because liability for the cleanup of certain sites is technically joint and several, and because the extent to which other

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

parties will ultimately share in the cleanup costs at this site is not yet determinable. (See Note 10 to the Financial Statements for further information regarding the potential costs.)

7. Peak Oil Company, Missouri Electric Works, 62nd Street, AKO Bayside, Bluff Electric and Sydney Mine Superfund Sites.

The Company has been notified by the EPA that it is or could be a "potentially responsible party" ("PRP") with respect to each of the above Superfund sites. Based upon the information presently available, the Company has no reason to believe that its total liability for the cleanup of these sites will be material or that it will be required to pay a significantly disproportionate share of those costs. However, these matters are being reported because liability for cleanup of certain sites is technically joint and several, and because the extent to which the Company may ultimately have to participate in those cleanup costs is not presently determinable. (See Note 10 to the Financial Statements for further information regarding the potential costs.)

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	4,853,851,363	5,320,256,665
3	Construction Work in Progress (107)	200-201	333,784,467	285,709,294
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,187,635,830	5,605,965,959
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,809,852,796	2,032,998,947
6	Net Utility Plant (Enter Total of line 4 less 5)		3,377,783,034	3,572,967,012
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	337,772,542	368,293,921
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-203	273,643,241	299,925,418
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		64,129,301	68,368,503
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,441,912,335	3,641,335,515
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	6,088,358	6,136,445
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	869,564	903,129
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	-	4,852,561
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
19	Noncurrent Portion of Allowances	228-228	-	-
20	Other Investments (124)	-	2,619	6,704
21	Special Funds (125-128)	-	92,630,276	107,679,038
22	TOTAL Other Property and Inv. (Total of lines 14 thru 17, 19, 20)		97,851,689	117,771,619
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)	-	(10,295,934)	(11,630,411)
25	Special Deposits (132-134)	-	2,600,301	7,161,405
26	Working Funds (135)	-	531,912	582,054
27	Temporary Cash Investments (136)	-	-	-
28	Notes Receivable (141)	-	26,354	62,474
29	Customer Accounts Receivable (142)	-	78,414,868	92,087,209
30	Other Accounts Receivable (143)	-	19,043,082	12,194,831
31	(Less) Accum. Prov. for Uncollectible Accounts - Credit (144)	-	2,584,339	2,393,978
32	Notes Receivable from Associated Companies (145)	-	-	-
33	Accounts Receivable from Associated Companies (146)	-	307,862	499,119
34	Fuel Stock (151)	227	77,797,444	58,853,761
35	Fuel Stock Expense Undistributed (152)	227	-	-
36	Residuals (Elec) and Extracted Products	227	-	-
37	Plant Material and Operating Supplies (154)	227	103,077,088	112,111,523
38	Merchandise (155)	227	224,606	261,031
39	Other Materials and Supplies (156)	227	-	-
40	Nuclear Materials Held for Sale (157)	202-3/227	-	-
41	Allowances (158.1 and 158.2)	228-228	-	-
42	(Less) Noncurrent Portion of Allowances	-	-	-
43	Stores Expenses Undistributed (163)	227	96,857	(222,067)
44	Gas Stored Underground - Current (164.1)	-	-	-
45	Liquefied Natural Gas Stored & Held for Processing (164.2-.3)	-	-	-
46	Prepayments (165)	-	5,851,505	5,898,351
47	Advances for Gas (166-167)	-	-	-
48	Interest and Dividends Receivable (171)	-	-	-
49	Rents Receivable (172)	-	-	-
50	Accrued Utility Revenues (173)	-	52,747,668	65,801,493
51	Miscellaneous Current and Accrued Assets (174)	-	-	-
52	TOTAL Current and Accrued Assets(Enter Total of lines 23 thru 50)		327,839,274	341,266,795

FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
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 COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	6,477,212	8,202,620
55	Extraordinary Property Losses (182.1)	230	-	-
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
57	Other Regulatory Assets (182.3)	232	66,908,709	276,146,841
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	797,075	-
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
60	Clearing Accounts (184)	-	276,314	342,721
61	Temporary Facilities (185)	-	-	-
62	Miscellaneous Deferred Debits (186)	233	8,621,223	8,201,578
63	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
64	Research, Devel. and Demonstration Expend. (188)	352-353	(9,931)	20,157
65	Unamortized Loss on Reacquired Debt (189)	-	14,581,232	23,372,662
66	Accumulated Deferred Income Taxes (190)	234	100,984,000	194,464,000
67	Unrecovered Purchased Gas Costs (191)	-	-	-
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		198,635,834	510,750,579
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		4,066,239,132	4,611,124,508

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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	228,496,700	148,496,700
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	962,114	962,114
7	Other Paid-In Capital (208-211)	253	397,496,013	457,477,263
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	692,158,221	709,576,848
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(131,473)	6,932
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,673,386,890	1,670,925,172
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	1,122,455,000	1,126,905,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	139,500,000	324,800,000
20	Unamortized Premium on Long-Term Debt (225)	-	2,316,007	436,130
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	4,448,994	7,598,782
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,259,822,013	1,444,542,348
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	-	4,823,101
25	Accumulated Provision for Property Insurance (228.1)	-	4,243,513	345,662
26	Accumulated Provision for Injuries and Damages (228.2)	-	4,627,911	6,145,709
27	Accumulated Provision for Pensions and Benefits (228.3)	-	30,471,090	53,677,971
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	8,698,796	29,573,892
29	Accumulated Provision for Rate Refunds (229)	-	2,029,414	6,225,000
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		50,070,724	100,791,335
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	96,000,000	125,000,000
33	Accounts Payable (232)	-	55,023,861	90,916,877
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	25,003,780	17,116,416
36	Customer Deposits (235)	-	68,976,664	71,525,271
37	Taxes Accrued (236)	262-263	23,806,501	33,088,079
38	Interest Accrued (237)	-	30,209,792	33,226,521
39	Dividends Declared (238)	-	-	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	9,463,612	7,787,426
43	Miscellaneous Current and Accrued Liabilities (242)	-	23,206,097	25,875,757
44	Obligations Under Capital Leases-Current (243)	-	-	1,151,382
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		331,690,307	405,687,729

FLORIDA POWER CORPORATION  
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	<b>DEFERRED CREDITS</b>			
47	Customer Advances for Construction (252)	-	2,806	3,825
48	Accumulated Deferred Investment Tax Credits (255)	266-267	126,267,882	117,808,882
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	33,466,186	17,620,491
51	Other Regulatory Liabilities (254)	278	946,334	215,793,726
52	Unamortized Gain on Reacquired Debt (257)	-	-	-
53	Accumulated Deferred Income Taxes (281-283)	272-277	590,585,990	637,951,000
54	<b>TOTAL Deferred Credits (Enter Total of lines 47 thru 52)</b>		<b>751,269,198</b>	<b>989,177,924</b>
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68	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 45 and 53)</b>		<b>4,066,239,132</b>	<b>4,611,124,508</b>

FLORIDA POWER CORPORATION  
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YEAR ENDING - DECEMBER 31, 1993  
STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accts. 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate

- proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of a rate proceeding affecting revenues received or costs incurred for power or gas

Line No.	Account (a)	Reference Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,957,589,934	1,774,125,801
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,036,521,624	919,441,113
5	Maintenance Expenses (402)	320-323	136,768,428	139,733,585
6	Depreciation Expense (403)	336-338	235,774,664	207,735,704
7	Amort. & Depl. of Utility Plant (404-405)	336-338	3,865,210	1,502,717
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	576,502	289,452
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	152,641,348	138,296,358
14	Income Taxes - Federal (409.1)	262-263	109,638,740	75,590,868
15	- Other (409.1)	262-263	19,075,582	13,624,669
16	Provision for Deferred Income Taxes (410.1)	234,272-277	94,590,066	63,950,000
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	110,394,056	47,478,944
18	Investment Tax Credit Adj. - Net (411.4)	266	(8,459,000)	(7,999,469)
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,670,599,108	1,504,686,053
24	Net Utility Operating Income (Enter Total of lines 2 less 23) (Carry forward to page 117, line 25)		286,990,826	269,439,748

FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
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 STATEMENT OF INCOME FOR THE YEAR (Continued)

purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the

preceding year. Also give the approximate dollar effect of changes.

9. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply appropriate account titles, lines 2 to 23, and report the information in the space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
S A M E	S A M E					3
A S	A S					4
C O L U M N	C O L U M N					5
(C)	(D)					6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
		0	0	0	0	23
		0	0	0	0	24

**FLORIDA POWER CORPORATION**  
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4			NOT			
5						
6			APPLICABLE			
7						
8						
9						
10						
11						
12						
13						
14						
21						
16						
17						
18						
19						
20						
21						
22						
23						
24						

FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Reference Page Number (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		286,990,826	269,439,748
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		0	(38)
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		21	7,260
31	Revenues From Nonutility Operations (417)		0	0
32	(Less) Expenses of Nonutility Operations (417.1)		0	0
33	Nonoperating Rental Income (418)		(97,107)	(38,043)
34	Equity in Earnings of Subsidiary Companies (418.1)	119	6,932	(91,889)
35	Interest and Dividend Income (419)		118,035	768,763
36	Allowance for Other Funds Used During Construction (419.1)		8,870,769	10,430,833
37	Miscellaneous Nonoperating Income (421)		(374,581)	239,123
38	Gain on Disposition of Property (421.1)		3,472,870	521,024
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		11,996,897	11,822,513
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		6,039	0
42	Miscellaneous Amortization (425)	340	2,540,614	37,223
43	Miscellaneous Income Deductions (426.1-426.5)	340	2,419,894	2,404,097
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		4,966,547	2,441,320
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	147,053	141,145
47	Income Taxes - Federal (409.2)	262-263	555,686	(216,522)
48	Income Taxes - Other (409.2)	262-263	94,456	(18,664)
49	Provision for Deferred Income Taxes (410.2)	234,272-277	0	122,000
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	714,478	38,000
51	Investment Tax Credit Adj.- Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 thru 52)		82,717	(10,041)
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		6,947,633	9,391,234
55	Interest Charges			
56	Interest on Long-Term Debt (427)		91,673,090	84,244,743
57	Amortization of Debt Disc. and Expense (428)		929,936	534,253
58	Amortization of Loss on Reacquired Debt (428.1)		1,383,299	558,610
59	(Less) Amort. of Premium on Debt - Credit (429)		146,979	262,531
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		0	0
61	Interest on Debt to Associated Companies (430)	340	0	0
62	Other Interest Expense (431)	340	11,988,016	15,044,859
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,761,473	8,265,766
64	Net Interest Charges (Total of lines 56 thru 63)		99,065,889	91,854,168
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		194,872,570	186,976,814
66	Extraordinary Items			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes - Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		194,872,570	186,976,814

FLORIDA POWER CORPORATION  
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- |  |  |
|--|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance</p> | <p>of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be served or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		692,158,221
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		
10	Debit: Premium paid to reacquire preferred stock		377,250
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		377,250
16	Balance Transferred from Income (Account 433 less Account 418.1)		194,865,638
17	Appropriations of Retained Earnings (Account 436)		
18	Line 18 - Line 21		
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.00% - \$159,920                      8.80% - \$ 352,000		
25	4.60% - \$183,986                      7.40% - \$2,220,001		
26	4.75% - \$380,000                      7.76% - \$3,880,002		
27	4.40% - \$330,000                      7.08% - \$2,914,350		
28	4.58% - \$457,955                      7.84% - \$2,533,998		
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)	242.00	13,412,212
30	Dividends Declared - Common Stock (Account 438)		163,526,076
31	Line 31 - Line 34		
35			
36	Total Dividends Declared - Common Stock (Account 438) (Total of lines 30 thru 35)	238.10	163,526,076
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		131,473
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		709,576,848

FLORIDA POWER CORPORATION  
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)	709,576,848
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
49	Balance - Beginning of Year (Debit or Credit)	(131,473)
50	Equity in Earnings for Year (Credit) (Account 418.1)	6,932
51	(Less) Dividends Received (Debit)	
52	Other changes (Explain) ***	131,473
53	Balance - End of Year	6,932

\*\*\* Subsidiary book balance transferred to Florida Power book balance.

FLORIDA POWER CORPORATION  
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117) - BEFORE PAYMENT OF PREFERRED DIVIDENDS	194,872,570
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	235,808,229
5	Amortization of (Specify) - LIMITED & ELECTRIC PLANT, NUCLEAR FUEL, LOAD MANAGEMENT	38,493,022
6	Amortization of (Specify) - DEBT PREMIUM, EXPENSE AND LOSS ON REACQUISITION	2,166,256
7		
8	Deferred Income Taxes (Net)	(16,518,468)
9	Investment Tax Credit Adjustment (Net)	(8,459,000)
10	Net (Increase) Decrease in Receivables	(18,394,069)
11	Net (Increase) Decrease in Inventory	10,191,747
12	Net (Increase) Decrease in Allowances Inventory	---
13	Net Increase (Decrease) in Payables and Accrued Expenses	26,329,464
14	Net (Increase) Decrease in Other Regulatory Assets	(209,238,132)
15	Net Increase (Decrease) in Other Regulatory Liabilities	214,847,392
16	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	8,870,769
17	(Less) Undistributed Earnings from Subsidiary Companies	6,932
18	Other: CHANGE IN NET CURRENT ASSETS - OTHER	17,472,445
19	CHANGE IN DEFERRED FUEL	(2,718,028)
20	CHANGE IN OTHER - NET	20,393,900
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	490,309,627
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(411,465,097)
27	Gross Additions to Nuclear Fuel	(30,521,380)
28	Gross Additions to Common Utility Plant	---
29	Gross Additions to Nonutility Plant	0
30	(Less) Allowance for Other funds Used During Construction - (EQUITY)	(8,870,769)
31	Other: ACQUISITION OF ELECTRICAL DISTRIBUTION SYSTEM	(53,886,052)
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(487,001,760)
35		
36	Acquisition of Other Noncurrent Assets (d) - ENERGY MGMT DEVICES	(7,620,054)
37	Proceeds from Disposal of Noncurrent Assets (d)	5,958,528
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(4,845,630)
40	Contributions and Advances from Assoc. and Subsidiary Companies	---
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	---
43		
44	Purchase of Investment Securities (a)	---
45	Proceeds from Sales of Investment Securities (a)	---

FLORIDA POWER CORPORATION  
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities:

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	---
47	Collections on Loans	---
48		
49	Net (Increase) Decrease in Receivables	---
50	Net (Increase) Decrease in Inventory	---
51	Net (Increase) Decrease in	---
52	Allowances Held for Speculation	---
53	Net Increase (Decrease) in Payables and Accrued Expenses	---
54	Other: NUCLEAR DECOMMISSIONING FUNDS	(13,501,260)
55	OTHER INVESTMENTS	(4,084)
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(507,014,260)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b) - NET PROCEEDS	384,938,587
62	Preferred Stock	---
63	Common Stock	---
64	Other: EQUITY CONTRIBUTION FROM PARENT (FL PROGRESS)	60,000,000
65		
66	Net Increase in Short-Term Debt (c)	125,000,000
67	Other: INCREASE IN COMMERCIAL PAPER WITH L/T SUPPORT	104,000,000
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	673,938,587
71		
72	Payment for Retirement of:	
73	Long-Term Debt (b)	(402,682,897)
74	Preferred Stock	(80,377,250)
75	Common Stock	---
76	Other: REACQUISITION - PREFERRED STOCK	(18,750)
77		
78	Net Decrease in Short-Term Debt (c)	---
79		
80	Dividends on Preferred Stock	(13,412,212)
81	Dividends on Common Stock	(163,526,076)
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	13,921,402
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	3,276,769
87		
88	Cash and Cash Equivalents at Beginning of Year	(7,163,721)
89		
90	Cash and Cash Equivalents at End of Year	(3,886,952)

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, & Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,

and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

BELOW AND ATTACHED HERETO ARE THE NOTES TO FINANCIAL STATEMENTS ON PAGES 123 THROUGH 123M.

Per Docket No. RM93-18-000 below is supplemental notes to Page 123(i) and 123 (j) captioned:

DECOMMISSIONING COSTS:

In 1993 Florida Power Corporation (FPC) recorded an expense of \$1,248,996.41 in FERC Account 518 associated with the Decontamination & Decommissioning (D & D) of the Uranium Enrichment Facility as assessed by the DOE under the National Energy Policy Act of 1992. Also during 1993 FPC paid into the D & D fund \$1,392,000.00 which is 100% of the assessment. FPC's portion of the assessment is 90.4473% or \$1,259,026.42. The remaining portion of 9.5527% is directly assignable to the joint owners of the Crystal River Unit 3 Nuclear Power Plant. FPC did not receive any refund of the special assessment during 1993.

FLORIDA POWER CORPORATION  
NOTES TO FINANCIAL STATEMENTS

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

**GENERAL** - The Company is a public utility engaged in the generation, purchase, transmission, distribution and sale of electric energy primarily within Florida. It is subject to regulation by the FPSC and the FERC. The Company's records comply with the accounting and reporting requirements of these regulatory authorities.

**UTILITY PLANT** - Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for the Company's first mortgage bonds.

**UTILITY REVENUES, FUEL AND PURCHASED POWER EXPENSES** - The Company accrues the non-fuel portion of base revenues for services rendered but unbilled.

Revenues include amounts resulting from fuel, purchased power and conservation adjustment clauses, which are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a six- or 12-month period. Revenues and expenses are adjusted for differences between recoverable fuel, purchased power and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown on the balance sheet as overrecovery or underrecovery of fuel costs. Any overrecovery or underrecovery of costs, plus an interest factor, is refunded or billed to customers during the subsequent period.

The cost of fossil fuel for electric generation is charged to expense as consumed. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

**INCOME TAXES** - Financial Accounting Standard No. 109, "Accounting for Income Taxes," was adopted by the Company in the first quarter of 1993. The objective of this standard is to recognize the amount of current and deferred taxes payable and refundable for all events that have been recognized in the financial statements or tax returns based on enacted tax laws at the date of the financial statements.

The Company elected to report the cumulative effect of the change in method of accounting for income taxes in 1993. Under the new standard, deferred income taxes are provided on all significant temporary differences between the financial statements and the tax bases of assets and liabilities using presently enacted tax rates. In adopting the standard, the Company recorded a net decrease in deferred tax balances of \$57 million which resulted from the reversal of deferred income taxes accrued in prior years at rates in excess of the presently enacted tax rate and the recognition of a temporary difference related to deferred investment tax credits. The decrease to deferred income taxes was partially offset by an increase for temporary differences for which no deferred taxes had been recorded because of prior regulatory practices.

Because of regulatory precedent and the Company's intent to recover and settle these amounts in future rates, a corresponding regulatory asset and regulatory liability were recorded and there was no effect on net income.

Deferred investment tax credits subject to regulatory accounting practices are amortized to income over the lives of the related properties.

**DEPRECIATION AND MAINTENANCE** - The Company provides for depreciation of the cost of properties over their estimated useful lives primarily on a straight-line basis. The Company's annual provision for depreciation, including a provision for nuclear plant decommissioning costs and fossil plant dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 4.8% for 1993, 4.6% for 1992 and 4.8% for 1991.

The Company was authorized by the FPSC to apply new depreciation rates, which resulted in a \$37.2-million increase in depreciation expense for 1991. This increase included \$16.6 million for fossil plant dismantlement costs. The effect of these new rates on wholesale customers was reversed in connection with the settlement of the Company's 1992 wholesale rate request, resulting in a one-time adjustment of previously recorded depreciation. The reversal increased net income in the fourth quarter of 1992 by \$5.6 million, of which \$3.1 million was applicable to periods prior to 1992. The 1992 retail rate case included higher fossil plant dismantlement costs, totaling about \$24 million annually, beginning in November 1992.

In 1993, the Company filed a new depreciation study with the FPSC. The filing includes the results of a site-specific dismantlement study of the Company's fossil generating facilities. If the FPSC approves the Company's recommended change in rates, annual depreciation expense will decrease by \$9.7 million on a retail jurisdictional basis, beginning in January 1995.

The Company charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

**ALLOWANCE FOR FUNDS** - The allowance for funds used during construction represents the estimated cost of capital funds (equity and debt) applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and recover them in the rates charged for utility services while the plant is in service.

In 1993, the FPSC reduced the Company's allowance for funds rate to 7.8%, effective July 1, 1993. The revision was prompted by the Company's newly authorized cost of capital. The average rate used in computing the allowance for funds was 7.9% for 1993 and 8% for 1992 and 1991.

**MARKETABLE SECURITIES AND FINANCIAL INSTRUMENTS** - The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Fixed-income securities are carried at amortized cost and other equity securities are stated at the lower aggregate of cost or market value.

The Company will be required to adopt Financial Accounting Standard No. 115, "Accounting for Certain Investments in Debt and Equity Securities," in 1994. The standard requires the Company to address the accounting and reporting for investments in debt and equity securities. The standard requires investments to be classified in three categories depending on the Company's intended use. The adoption of this standard is required to be reflected prospectively, and is not expected to have a material impact on 1994 earnings.

(2) DEBT

The Company's long-term debt at December 31, 1993 and 1992, is scheduled to mature as follows:

(In millions)	Interest Rate	1993	1992
<b>First mortgage bonds:</b>			
<b>Maturing through 1998:</b>			
1993(early redemption)	8.48%(b)	\$ -	\$ 75.0
1995	4.74%(a)	34.4	34.4
1997	6.13%	16.7	16.7
1998 (early redemption)	7.00%	-	20.5
Maturing 1999 through 2003	6.50%(a)	355.0	355.0
Maturing 2006 and 2008	6.88%	80.0	80.0
Maturing 2021 through 2023	7.98%(a)	400.0	300.0
Discount, net of premium, being amortized over term of bonds		(7.3)	(2.2)
		878.8	879.4
<b>Pollution control financing obligations:</b>			
Maturing 2014 through 2027	6.59%(a)	240.9	240.9
<b>Notes maturing:</b>			
1993-1994	8.41%(a)	45.9	90.0
1995-2008	7.79%(a)	78.9	49.5
Commercial paper, supported by revolver maturing December 31, 1998	3.29%(a)	200.0	96.0
		1,444.5	1,355.8
Less: Current portion of long-term debt		45.9	120.0
		\$1,398.6	\$1,235.8

(a) Weighted average interest rate at December 31, 1993.

(b) Weighted average interest rate at the redemption date.

The Company has revolving lines of credit totaling \$400 million, which are used to support commercial paper. The lines of credit were not drawn on as of December 31, 1993. Interest rate options under line of credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .1 and .175 of 1%.

The revolving lines of credit facilities, \$200 million each, are for terms of 364 days and five years. In 1993, the 364-day facility was renewed to November 1994 and the five-year facility was extended to December 1998. Based on the duration of the underlying backup credit facilities, \$200 million of the outstanding commercial paper at December 31, 1993, and all outstanding commercial paper at December 31, 1992, are classified as long-term debt.

In 1993, the Company refunded \$355.5 million of its first mortgage bonds, with a weighted average interest rate of 8.13%, which were comprised of seven series originally due to mature from 1998 through 2006. The Company refunded substantially all of these first mortgage bonds using the proceeds from the issuance of four series of first mortgage bonds, with a weighted average interest rate of 6.35%, which are due to mature from 1999 through 2008.

In connection with the purchase of the Sebring Utilities Commission electric distribution system in April 1993, the Company issued \$30.7 million of 15-year, 6.67% amortizing medium-term notes. The net proceeds were used to repay commercial paper that was issued initially to retire the Sebring Utilities Commission debt.

In December 1993, the Company issued \$100 million of First Mortgage Bonds, 7% Series due 2023. The proceeds were used for the repayment of commercial paper and for general corporate purposes.

The combined aggregate maturities of long-term debt for 1994 through 1998 are \$45.9 million, \$35.4 million, \$30.6 million, \$38.0 million and \$201.5 million, respectively. In addition, about 17% of the Company's outstanding first mortgage bonds have an annual 1% sinking fund requirement. These requirements, which total \$1.8 million annually for 1994 and 1995, \$1.3 million annually for 1996 and 1997 and \$1 million for 1998, are expected to be satisfied with property additions.

### (3) PREFERRED AND PREFERENCE STOCK

A summary of outstanding Cumulative Preferred Stock of the Company follows:

Dividend Rate	Current Redemption Price	Shares		Outstanding December 31	
		Authorized	Outstanding	1993	1992
(In millions)					
Without sinking funds, not subject to mandatory redemption:					
4.00%	\$104.25	40,000	39,980	\$ 4.0	\$ 4.0
4.40%	\$102.00	75,000	75,000	7.5	7.5
4.58%	\$101.00	100,000	99,990	10.0	10.0
4.60%	\$103.25	40,000	39,997	4.0	4.0
4.75%	\$102.00	80,000	80,000	8.0	8.0
7.40%	\$102.48	300,000	300,000	30.0	30.0
7.76%	\$102.98(a)	500,000	500,000	50.0	50.0
8.80%	\$101.00	200,000	-	-	20.0
				\$ 113.5	\$ 133.5
With sinking funds, subject to mandatory redemption:					
7.08%	\$104.72(b)	500,000	350,000	\$ 35.0	\$ 45.0
7.84%	\$101.96	500,000	-	-	50.0
				35.0	95.0
Less: Current portion				-	12.5
				\$ 35.0	\$ 82.5

(a) \$102.21 after February 15, 1994

(b) \$102.36 after November 15, 1996; \$100.00 after November 15, 2001

The Company has 4 million shares of authorized Cumulative Preferred Stock, \$100 par value, of which 1.5 million shares are outstanding. In addition, the Company has 1 million shares of authorized, but unissued, Preference Stock, \$100 par value, and 5 million shares of authorized, but unissued, Cumulative Preferred Stock, without par value.

In March 1993, the Company redeemed its \$20-million 8.80% series perpetual preferred stock, as well as the 1993 mandatory and optional sinking fund amounts on its 7.08% and 7.84% series preferred stock, totaling \$5 million and \$20 million, respectively.

In December 1993, the Company redeemed the 1994 mandatory and optional sinking fund amounts on the 7.08% and 7.84% series preferred stock, totaling \$5 million and \$20 million, respectively. In addition, the Company redeemed all the remaining shares of its 7.84% series preferred stock, totaling \$10 million, at a redemption price of \$101.96.

Preferred stock redemption requirements for 1995 through 1998, after giving effect to the above retirements, are \$2.5 million annually.

**(4) FINANCIAL INSTRUMENTS**

The fair value amounts of the Company's financial instruments have been determined using available market information and valuation methodologies deemed appropriate in the opinion of management. However, considerable judgment is necessarily required in interpreting market data to develop the estimates of fair value. Accordingly, the estimates presented are not necessarily indicative of the amounts that the Company could realize in a current market exchange. The use of different market assumptions may have a material effect on the estimated fair value amounts. The following methods and assumptions were used by the Company in estimating its fair value disclosures for financial instruments.

**NUCLEAR PLANT DECOMMISSIONING FUND** - The assets in this fund consist of cash and equivalents, which are valued at their carrying amount, and equity securities and governmental notes and bonds, which are valued at quoted market prices.

**PREFERRED STOCK OF THE COMPANY WITH SINKING FUNDS** - The fair values of the Company's preferred stock subject to mandatory redemption are estimated using discounted cash flow analyses, based on current market rates.

**DEBT** - The carrying amounts of debt with short-term maturities (primarily commercial paper) approximate their fair value. The fair values for debt with fixed interest rates are estimated using discounted cash flow analyses, based on the Company's current incremental borrowing rates for similar types of borrowing arrangements.

The fair value analysis ignores redemption prices and issuance costs (including underwriting commissions) that would be required to refund existing fixed interest rate debt. In addition, the analysis assumes that all of the debt is currently callable at fair value.

The Company had the following financial instruments for which the estimated fair values differ from the carrying values at December 31, 1993 and 1992:

(In millions)	1993		1992	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
<b>ASSETS:</b>				
Nuclear plant decommissioning fund	\$107.7	\$112.9	\$ 92.7	\$ 96.4
<b>CAPITAL AND LIABILITIES:</b>				
Preferred stock with sinking funds	\$ 35.0	\$ 37.1	\$ 95.0	\$ 99.7
Long-term debt:	1,444.5	1,525.4	1,355.8	1,376.1

(5) INCOME TAXES

(In millions)	1993	1992	1991
<b>Components of income tax expense:</b>			
<b>Payable currently:</b>			
Federal	\$110.2	\$ 75.4	\$108.8
State	19.1	13.6	19.1
	129.3	89.0	127.9
<b>Deferred, net:</b>			
Federal	(13.9)	14.3	(21.7)
State	(2.6)	2.2	(4.3)
	(16.5)	16.5	(26.0)
<b>Amortization of investment tax credits, net</b>			
	(8.5)	(8.0)	(9.2)
	\$104.3	\$ 97.5	\$ 92.7

The principal components of deferred income tax expense for 1992 and 1991 were the underrecovery or overrecovery of fuel costs and the difference between accelerated and straight-line depreciation.

The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1993	1992	1991
Federal statutory income tax rate	35.0%	34.0%	34.0%
State income tax, net of federal income tax benefits	3.6	3.6	3.7
Amortization of investment tax credits	(2.8)	(2.8)	(3.4)
Other	(.7)	(0.5)	(0.4)
Effective income tax rates	35.1%	34.3%	33.9%

The Omnibus Budget Reconciliation Act of 1993 included various rule changes and increased the maximum corporate income tax rate from 34% to 35%. The impact of the new tax law increased the Company's 1993 income tax expense by \$2.8 million. The tax rate change increased the Company's deferred tax balances by \$18.3 million with a corresponding net increase to the regulatory asset.

The following summarizes the components of deferred tax liabilities and assets at December 31, 1993:

(In millions)	1993
<b>Deferred tax liabilities:</b>	
Difference in tax basis of property, plant and equipment	\$500.4
Deferred book expenses	13.8
Under/(over) recovery of fuel	2.8
Total deferred tax liabilities	\$517.0
<b>Deferred tax assets:</b>	
Accrued book expenses	\$ 40.5
Unbilled revenues	17.3
Regulatory liability for deferred income taxes	11.9
Other	3.8
Total deferred tax assets	\$ 73.5

At December 31, 1993, the Company had net non-current deferred tax liabilities of \$472.7 million and net current deferred tax assets of \$29.2 million. The Company expects the results of future operations will generate sufficient taxable income to allow the utilization of deferred tax assets.

(6) RETIREMENT BENEFIT PLANS

PENSION BENEFITS -- The Company's parent, Florida Progress, has a non-contributory defined benefit pension plan covering substantially all employees. The benefits are based on length of service, compensation during the highest consecutive 48 of the last 120 months of employment and social security benefits. Prior to January 1, 1992, the compensation portion of the benefit formula was based on the highest consecutive 60 of the last 120 months of employment. The participating companies make annual contributions to the plan based on an actuarial determination and in consideration of tax regulations and funding requirements under federal law.

Based on actuarial calculations and the funded status of the pension plan, the Company was not required to contribute to the plan for 1993, 1992 or 1991. Shown below are the components of the net pension cost calculations for those years:

(In millions)	1993	1992	1991
Service cost	\$16.3	\$18.1	\$13.9
Interest cost	27.5	25.4	22.4
Actual earnings on plan assets	(60.7)	(37.3)	(91.4)
Net amortization and deferral	17.9	(3.1)	58.0
<b>Net pension costs</b>	<b>1.0</b>	<b>3.1</b>	<b>2.9</b>
The Company's costs were as follows:			
Share of Plans net pension costs	.9	3.0	2.7
Regulatory adjustment	-	(.9)	(2.7)
<b>Net pension cost recognized</b>	<b>\$ .9</b>	<b>\$ 2.1</b>	<b>\$ -</b>

The following summarizes the funded status of the pension plan at December 31, 1993 and 1992:

(In millions)	1993	1992
Accumulated benefit obligation:		
Vested	\$276.0	\$229.2
Non-vested	37.9	33.9
	313.9	263.1
Effect of projected compensation increases	91.8	96.3
Projected benefit obligation	405.7	359.4
Plan assets at market value, primarily listed stocks and bonds	505.0	460.0
Plan assets in excess of projected benefit obligation	\$ 99.3	\$100.6
Consisting of the following components:		
Unrecognized transition asset	\$ 45.3	\$ 50.3
Unrecognized prior service cost	(10.3)	(11.2)
Effect of changes in assumptions and difference between actual and estimated experience	64.3	61.5
	\$ 99.3	\$100.6

The following weighted average actuarial assumptions at January 1 were used in the calculation of pension costs for the following years:

	1993	1992	1991
Discount rate	7.75%	7.25%	8.50%
Expected long-term rate of return	9.00%	9.00%	9.00%
Rate of compensation increase	5.50%	6.00%	6.00%

The Company used a discount rate of 7.25% and a rate of compensation increase of 5% to calculate the pension plan's 1993 year-end funded status. The change in the discount rate from 7.75% at December 31, 1992 to 7.25% at December 31, 1993, increased the projected benefit obligation by \$25.8 million and is expected to increase annual pension costs by \$.8 million, beginning in 1994.

**OTHER POSTRETIREMENT BENEFITS** - The Company's parent, Florida Progress, provides certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits when they reach normal retirement age while working for the Company. Prior to 1993, the Company's policy had been to accrue benefits currently payable along with amortization of past service costs of current retirees. The Company had accrued \$23.9 million at December 31, 1992, using this method. The Company implemented Financial Accounting Standard No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," effective January 1, 1993. This standard requires that an employer's obligation for postretirement benefits be fully accrued by the date employees attain full eligibility to receive such benefits. The Company's costs for 1993 increased from \$5 million to \$22.7 million under the new standard and was recovered from customers through retail base rates as discussed in Note 8.

The net postretirement benefit cost of the plan for 1993 was:

(In millions)	1993
Service cost	\$ 5.6
Interest cost	11.8
Amortization of unrecognized transition obligation	6.5
	\$ 23.9

The Company's share of the plan's postretirement benefit costs were \$22.7 million in 1993.

The following summarizes the plan's status, reconciled with amounts recognized in Florida Progress' balance sheet at December 31:

(In millions)	1993	1992
Accumulated postretirement benefit obligation:		
Retirees	\$ 94.3	\$ 73.8
Fully eligible active plan participants	2.0	3.6
Other active plan participants	76.2	74.7
	172.5	152.1
Unrecognized transition obligation	(120.7)	(128.2)
Unrecognized net losses	(4.4)	-
Accrued postretirement benefit cost	\$ 47.4	\$ 23.9

The following weighted average actuarial assumptions were used in the calculation of the year-end status of other postretirement benefits:

	1993	1992
Discount rate	7.5%	8.0%
Rate of compensation increase	5.0%	5.5%
Health care cost trend rates:		
Pre-Medicare	13.00-5.25%	14.50-6.00%
Post-Medicare	9.75-5.00%	10.50-5.00%

The unrecognized transition obligation is being accrued through 2012. A one-percentage point increase in the assumed health care cost trend rate for each future year would have increased 1993 current service and interest cost by 18.6% and the accumulated postretirement benefit obligation as of December 31, 1993 by 15.1%. The change in the discount rate from 8% at December 31, 1992 to 7.5% at December 31, 1993, increased the projected benefit obligation of the plan by \$11.4 million and is expected to increase annual postretirement benefit costs of the plan by \$.8 million, beginning in 1994.

Due to different retail and wholesale regulatory requirements, the Company plans to make quarterly contributions to an irrevocable external trust fund recently established for wholesale ratemaking, while continuing to accrue postretirement benefit costs to an unfunded reserve for retail ratemaking.

**EARLY RETIREMENT OPTION** - In late 1993, Florida Progress offered an early retirement option to certain employees age 55 or older with at least 20 years of service with the Company. The effective retirement date for those employees accepting the option is February 1, 1994. The Company recognized expenses

related to this offer of about \$6 million in 1993, which are not included in the postretirement benefit cost table. The Company estimates the related expenses in 1994 will be about \$13 million.

**NEW ACCOUNTING STANDARD** - The Company will be required to adopt Financial Accounting Standard No. 112, "Employers' Accounting for Postemployment Benefits," in 1994. The adoption of this standard is not expected to have a material impact on earnings in 1994.

**(7) NUCLEAR OPERATIONS**

**JOINTLY OWNED PLANT** - The following information relates to the Company's 90.4% proportionate share of the Crystal River Nuclear Plant at December 31, 1993:

(In millions)	1993
Utility plant in service	\$622.7
Construction work in progress	22.8
Unamortized nuclear fuel	68.4
Accumulated depreciation	266.3
Accumulated decommissioning	118.3

Net capital additions for the Company were \$20.1 million in 1993, and depreciation expense, exclusive of nuclear decommissioning, was \$26.2 million. Each co-owner provides for its own financing. The Company's share of the asset balances shown previously and operating costs are included in the appropriate consolidated financial statements. Amounts exclude any allocation of costs related to common facilities.

**DECOMMISSIONING COSTS** - The Company's nuclear plant depreciation expenses include a provision for future decommissioning costs that are recoverable through rates charged to customers. The Company is placing amounts collected in an externally managed trust fund. The recovery from customers, plus income earned on the trust fund, is intended to be sufficient to cover the Company's share of the future dismantlement, removal and land restoration costs. The Company has a license to operate the nuclear unit through December 3, 2016, and contemplates decommissioning beginning at that time.

In the current site-specific study approved by regulatory authorities, total future decommissioning costs are estimated to be approximately \$1.2 billion, which corresponds to \$221 million in 1993 dollars. Decommissioning expense, as authorized by the FPSC and the FERC, was \$11.9 million for 1993 and 1992 and \$11.8 million for 1991.

The Company prepared a 1991 site-specific study at the request of the FPSC that estimated decommissioning costs. Those costs, expressed in 1993 dollars, are \$307.6 million. The FPSC postponed consideration of that study until 1994. The Company is required to file a new site-specific study with the FPSC in 1994, which will incorporate current cost factors, technology and radiological criteria. The results of that study cannot be reasonably estimated at this time. However, based on prior regulatory treatment, the Company expects to recover any increase in nuclear decommissioning costs through future rates.

The NRC issued updated waste burial cost factors in 1993, which are used in the generic NRC formula for estimating decommissioning costs. The Company's 1991 site-specific study contains estimates for decommissioning costs that exceed current NRC minimum requirements.

The National Energy Policy Act of 1992 established a fund to pay for the decontamination and decommissioning of nuclear enrichment facilities operated by the DOE. The fund is expected to consist of payments from affected domestic utilities and the federal government. The Company's current annual special

assessment, before adjustment for inflation, is \$1.4 million. The Company recorded a total estimated liability of \$19.5 million at December 31, 1993, with a corresponding regulatory asset. This special assessment is being recovered from utility customers through the fuel adjustment clause.

The Financial Accounting Standards Board has issued Interpretation No. 39, "Offsetting of Amounts Related to Certain Contracts." Based in part on the issuance of this interpretation, the SEC staff announced it intends to require that estimated nuclear decommissioning costs be shown as a liability in the financial statements, beginning in 1994. The Company currently has recorded the accumulated provisions for nuclear decommissioning costs as a contra asset on the balance sheet. If the SEC staff maintains its position, a liability and a corresponding asset of \$307.6 million each would be recorded in 1994 based on available cost estimates.

**FUEL DISPOSAL COSTS** - The Company has entered into a contract with the DOE for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear kilowatt-hour sold and are paid to the DOE quarterly. The Company currently is storing spent nuclear fuel on site and has sufficient storage capacity in place or under construction for fuel burned through the year 2009.

**PLANT MAINTENANCE AND REFUELING OUTAGES** - The Company accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages. A planned 53-day mid-cycle maintenance outage in 1993, cost the Company \$9.7 million. A 77-day refueling outage in 1992, resulted in a cost of \$30.2 million to the Company.

The next planned refueling outage, scheduled for approximately nine weeks beginning in April 1994, presently is estimated to cost \$21.4 million.

**INSURANCE** - The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant for a single nuclear incident to \$9.4 billion. The Company has purchased the maximum available commercial nuclear liability insurance of \$200 million with the balance provided by indemnity agreements prescribed by the NRC. In the event of a nuclear incident at any U.S. nuclear power plant, the Company could be assessed up to \$79.3 million per incident, with a maximum assessment of \$10 million per year. The Company has never been assessed for a nuclear incident under these indemnity agreements. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. ("NEIL") to cover the cost of replacement power during any prolonged outage of the nuclear unit. Under this policy, the Company is subject to a retroactive premium assessment of up to \$2.7 million in any year in which policy losses exceed accumulated premiums and investment income.

#### (8) RATES AND REGULATION

**RETAIL RATES** - In January 1992, the Company filed a retail base rate increase request of \$145.9 million using a regulatory return on equity of 13.6%. The request was based upon a dual-year test period that included 1992 and 1993. In September 1992, the FPSC granted the Company an annual revenue increase of \$85.8 million.

The new rates provide the Company the opportunity to earn a regulatory return on equity of 12%, with a new allowed range between 11% and 13%. The FPSC granted increases in retail base rates of approximately \$58 million in November 1992, \$9.7 million in April 1993 and \$18.1 million in November 1993. The FPSC also upheld a previously awarded interim increase of \$31.2 million.

The interim rates and new base rates increased 1992 earnings by \$15.4 million. The new base rates increased 1993 earnings by \$10.4 million, after recording new expenses authorized in the rate case.

WHOLESALE RATES - In December 1993, the Company executed a settlement agreement with its wholesale customers in its 1993 base rate proceeding. The agreement provides for an annual revenue increase of \$5.7 million, effective February 1993. The settlement is expected to be approved by the FERC in the first quarter of 1994.

In December 1992, the Company reached a settlement agreement with its wholesale customers, which resulted in no significant change in revenues. The 1992 settlement was approved by the FERC and provided for a retroactive change in the Company's depreciation rates to December 1990. (See Note 1.)

The Company expects to file a 1994 wholesale base rate proceeding in the first quarter of 1994. The Company will be requesting an increase in revenues of approximately \$10 million to recover costs for new generating facilities and higher purchased power costs. If approved by the FERC, the rate increase will go into effect in March 1994.

(9) TRANSACTIONS WITH RELATED PARTIES

The Company has entered into two coal supply contracts with Electric Fuels to meet substantially all of its coal requirements through 2004. The cost of coal purchased for 1993, 1992, and 1991 was \$244.6 million, \$261.1 million, and \$264.1 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1993 and 1992, was \$16.6 million and \$23.1 million, respectively.

(10) COMMITMENTS AND CONTINGENCIES

CONSTRUCTION PROGRAM - Substantial commitments have been made in connection with the Company's construction program, which are presently estimated to result in construction expenditures in 1994 of \$344 million for electric plant and nuclear fuel.

SUNSHINE PIPELINE PROJECT - The Company currently has a 30% equity ownership interest in both an intrastate and an interstate gas pipeline partnership, with an option to reduce or eliminate its interest in December 1994. The cost of the pipeline project is estimated to be approximately \$600 million. In 1994, the Company expects to invest \$6 million in these partnerships.

FUEL AND PURCHASED POWER COMMITMENTS - The Company has entered into various long-term commitments to provide the fossil and nuclear fuel requirements of its generating plants and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Estimated annual payments, based on current market prices, for the Company's firm commitments for fuel purchases, excluding coal and purchased power, are \$3.7 million, \$12.9 million, \$35.2 million, \$36.6 million and \$36.1 million for 1994 through 1998, respectively, and \$1,150.3 million in total thereafter. Additional commitments will be required in the future to supply the Company's fuel needs.

The Company has entered into long-term contracts with The Southern Company for up to 400 megawatts of purchased power annually through 2010, representing 4.7% of the Company's total current system capacity. The Company has an option to lower these purchases to 200 megawatts annually, beginning in 2000 with a three-year notice. The power will be supplied by coal-fired generating units that have a combined capacity of approximately 3,500 megawatts. The entire commitment is guaranteed by The Southern Company's total system, which is approximately 30,000 megawatts. The long-term contracts obligate the Company to pay certain minimum annual amounts representing capacity payments. The estimated annual capacity payments under the contracts will be \$49 million in 1994 and then approximately \$60 million annually until the contract expires in 2010. The capacity cost of power purchased under these contracts was \$38 million in 1993 and \$22 million in 1992 and 1991.

As of December 31, 1993, the Company had entered into long-term contracts with non-utility generators for 1,117 megawatts of capacity. These contracts have terms ranging from nine to 35 years. In most cases, these contracts account for 100% of the generating capacity of each of the facilities. Of the 1,117 megawatts under contract, 473 megawatts are currently available and the remaining future capacity is a part of the Company's plans for meeting future electricity demand growth. All commitments have been approved by the FPSC.

The following table shows the annual capacity payments, and the present value (at 10%) of these payments at December 31, 1993, which the Company expects to incur if all units are brought into service as contracted and meet contracted performance requirements:

(In millions)	Capacity Payments	Present Value
1994	\$ 84	\$ 77
1995	181	150
1996	218	163
1997	235	160
1998	247	154
1999-2025	10,497	2,022
<b>Total</b>	<b>\$11,462</b>	<b>\$2,726</b>

The capacity cost of power purchased from non-utility generators was \$33 million in 1993, \$10 million in 1992 and \$2 million in 1991.

The Company does not plan to increase the level of purchased power it currently has under contract. The Company believes that its current contracts allow for system reliability and help reduce construction expenditures. These contracts could weaken the Company's overall credit ratings.

The FPSC allows these capacity payments to be recovered through a capacity cost recovery clause, which is similar to, and works in conjunction with the fuel adjustment clause.

**INSURANCE COVERAGE** - The Company is subject to retroactive premium assessments in connection with its nuclear liability insurance. In addition, the Company currently carries approximately \$2.1 billion in nuclear property insurance provided through several different policies. One of these policies, which also is underwritten by NEIL, provides \$1.4 billion of excess coverage. Under this policy, the Company is subject to a retroactive premium assessment of up to \$6.5 million for the first loss in any policy year in which losses exceed funds available to NEIL. In the event of multiple losses in any policy year, the Company's aggregate retroactive premium could total up to \$13.9 million.

Effective November 1993, the FPSC authorized the Company to self-insure the Company's transmission and distribution lines against loss due to storm damage and other natural disasters. The Company is accruing \$3 million annually to the storm damage reserve and may defer any losses in excess of the reserve.

**CONTAMINATED SITE CLEANUP** - The Company has received notices from the EPA that it is or could be a "potentially responsible party" under the CERCLA and the Superfund Amendment and Reauthorization Act and may be liable, together with others, for the costs of cleaning up several contaminated sites identified by the EPA. In addition, the Company has been named as a defendant in one suit brought against four prior owners of a coal gasification plant site, seeking contributions pursuant to CERCLA and Florida law toward the cost of cleaning up that site and nearby property that may have become contaminated. The best estimates currently available to the Company indicate that its proportionate share of liability for cleaning up the sites range from \$.7 million to \$1.5 million, and it has reserved \$1 million against these potential costs.

Liability for such cleanup costs is technically joint and several. However, the Company presently has no reason to believe that it will ultimately have to pay a significantly disproportionate share of the cleanup costs of any of the sites. Although it does not currently contemplate a need to do so, the Company believes that it would have a sound basis for seeking recovery through the ratemaking process in the event it ultimately has to pay a significantly disproportionate share of the costs of cleaning up any contaminated site. It is recognized, however, that no such recovery would be assured.

UNION CARBIDE LAWSUIT - The Company and FP&L are co-defendants in an antitrust action brought by Union Carbide, a customer of FP&L, seeking injunctive relief and damages. The suit challenges a long-standing territorial agreement between the two unaffiliated, neighboring utilities, notwithstanding the defendants' contention that the agreement was clearly authorized by state law and approved by the FPSC. The Company believes that the state action exemption from the antitrust laws is applicable to the agreement and its consequent refusal to provide electricity to Union Carbide. Management believes it has a strong defense and intends to vigorously defend against this action.

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item  (a)	Total  (b)	Electric  (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	5,027,239,648	5,027,239,648
4	Property Under Capital Leases	6,055,252	6,055,252
5	Plant Purchased or Sold	756,572	756,572
6	Completed Construction not Classified	265,714,271	265,714,271
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	5,299,765,743	5,299,765,743
9	Leased to Others		
10	Held for Future Use	14,749,922	14,749,922
11	Construction Work in Progress	285,709,294	285,709,294
12	Acquisition Adjustments	5,741,000	5,741,000
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,605,965,959	5,605,965,959
14	Accum. Prov. for Depr., Amort., & Depl.	2,032,998,947	2,032,998,947
15	Net Utility Plant (Enter total of line 13 less 14)	3,572,967,012	3,572,967,012
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	2,027,841,199	2,027,841,199
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	4,870,698	4,870,698
22	TOTAL in Service (Enter Total of lines 18 thru 21)	2,032,711,897	2,032,711,897
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	287,050	287,050
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	2,032,998,947	2,032,998,947

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify)	Other (Specify)	Other (Specify)	Common (h)	Line No.
	(e)	(f)	(g)		
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NOT  
APPLICABLE

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a

statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)	15,802	30,521,379
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction	0	0
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 1 thru 5)	15,802	30,521,379
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	0	0
9	In Reactor (120.3)	122,463,210	0
10	SUBTOTAL (Enter Total of lines 8 and 9)	122,463,210	0
11	Spent Nuclear Fuel (120.4)	215,293,529	0
12	Nuclear Fuel Under Capital Leases (120.6)	0	
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	273,643,241	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	64,129,300	30,521,379
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reduction (Explain in a footnote) (e)		
	0	30,537,181	1
			2
			3
	0	0	4
			5
	0	30,537,181	6
			7
	0	0	8
	0	122,463,210	9
	0	122,463,210	10
	0	215,293,529	11
		0	12
26,282,177	0	299,925,418	13
(26,282,177)	0	68,368,502	14
			15
			16
			17
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			20
			21
			22

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- |   |  |
|---|--|
| <p>1 Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2 In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Acct 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for</p> | <p>reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> |
|---|--|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	7,455,266	2,102,669
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,455,266	2,102,669
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,704,405	
9	(311) Structures and Improvements	257,657,264	2,968,878
10	(312) Boiler Plant Equipment	733,395,390	24,489,156
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	361,616,534	93,091,286
13	(315) Accessory Electric Equipment	137,359,985	3,320,857
14	(316) Misc. Power Plant Equipment	15,487,337	1,575,156
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,512,220,915	125,445,333
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	41,218	
18	(321) Structures and Improvements	160,185,507	1,676,006
19	(322) Reactor Plant Equipment	196,644,027	5,830,484
20	(323) Turbogenerator Units	90,533,524	2,333,288
21	(324) Accessory Electric Equipment	141,046,942	2,646,369
22	(325) Misc. Power Plant Equipment	18,185,778	3,819,572
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	606,636,996	16,305,719
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,156,643	293,544
35	(341) Structures and Improvements	11,994,469	6,677,294
36	(342) Fuel Holders, Products, and Accessories	19,537,305	8,733,507
37	(343) Prime Movers	190,988,894	65,102,641
38	(344) Generators	36,207,486	17,820,882
39	(345) Accessory Electric Equipment	24,546,527	8,104,357

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7 For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			(301)	2
			(302)	3
			9,557,935	4
			9,557,935	5
				6
				7
5,333			6,699,072	(310) 8
631,037		(2,013,100)	257,982,005	(311) 9
9,895,289		1,993,983	749,983,240	(312) 10
				(313) 11
1,438,505		(1,659,897)	451,609,418	(314) 12
781,271		(362)	139,899,209	(315) 13
258,590		31,712	16,835,615	(316) 14
13,010,025		(1,647,664)	1,623,008,559	15
				16
			41,218	(320) 17
(256,487)		(1,200)	162,116,800	(321) 18
(1,852,613)			204,327,124	(322) 19
1,917,415			90,949,397	(323) 20
299,364			143,393,947	(324) 21
130,657		1,200	21,875,893	(325) 22
238,336			622,704,379	23
				24
				(330) 25
				(331) 26
				(332) 27
				(333) 28
				(334) 29
				(335) 30
				(336) 31
				32
				33
			2,450,187	(340) 34
3,023		(447)	18,668,293	(341) 35
3,060,777		(12,233)	25,197,802	(342) 36
2,630,982			253,460,553	(343) 37
			54,028,368	(344) 38
63,275			32,587,609	(345) 39

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	1,050,696	262,039
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	286,482,020	106,994,264
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,405,339,931	248,745,316
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	36,761,924	2,410,771
45	(352) Structures and Improvements	13,597,568	507,718
46	(353) Station Equipment	266,435,279	29,592,557
47	(354) Towers and Fixtures	67,760,645	105,904
48	(355) Poles and Fixtures	125,518,654	4,123,688
49	(356) Overhead Conductors and Devices	136,393,884	3,617,114
50	(357) Underground Conduit	6,894,058	(8,745)
51	(358) Underground Conductors and Devices	9,055,037	
52	(359) Roads and Trails	1,678,750	244,425
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	664,095,799	40,593,432
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	8,749,153	348,314
56	(361) Structures and Improvements	12,052,164	847,509
57	(362) Station Equipment	220,444,873	13,680,488
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	213,047,597	16,850,177
60	(365) Overhead Conductors and Devices	240,513,970	23,842,444
61	(366) Underground Conduit	53,981,114	4,963,839
62	(367) Underground Conductors and Devices	140,880,193	19,221,005
63	(368) Line Transformers	249,714,062	18,376,636
64	(369) Services	184,437,648	13,037,262
65	(370) Meters	94,288,887	8,821,376
66	(371) Installations on Customer Premises	3,478,388	6,387
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	83,957,864	9,264,261
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,505,545,913	129,259,698
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	9,013,525	278,659
72	(390) Structures and Improvements	67,616,336	4,595,152
73	(391) Office Furniture and Equipment	54,901,242	14,502,285
74	(392) Transportation Equipment	72,751,368	5,139,931
75	(393) Stores Equipment	3,283,190	232,626
76	(394) Tools, Shop and Garage Equipment	7,426,437	521,589
77	(395) Laboratory Equipment	5,965,648	1,619,015
78	(396) Power Operated Equipment	1,636,041	84,277
79	(397) Communication Equipment	29,426,581	7,703,687
80	(398) Miscellaneous Equipment	4,744,941	1,883,612
81	SUBTOTAL (Enter Total of lines 71 thru 80)	256,765,309	36,560,833
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	256,765,309	36,560,833
84	TOTAL (Accounts 101 and 106)	4,839,202,218	457,261,948
85	(102) Electric Plant Purchased (See Instr. 8)	519,094	
86	(Less) (102) Electric Plant Sold (See Instr. 8)	(257,990)	
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service	4,839,463,322	457,261,948

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
		447	1,313,182	(346)	40
5,758,057		(12,233)	387,705,994		41
19,006,418		(1,659,897)	2,633,418,932		42
					43
12,665			39,160,030	(350)	44
12,953			14,092,333	(352)	45
2,231,816		989,480	294,785,500	(353)	46
35,564			67,830,985	(354)	47
954,855		123,923	128,811,410	(355)	48
1,002,531		429,306	139,437,773	(356)	49
			6,885,313	(357)	50
			9,055,037	(358)	51
			1,923,175	(359)	52
4,250,384		1,542,709	701,981,556		53
					54
		(21,184)	9,076,283	(360)	55
77,699		141,898	12,963,872	(361)	56
1,891,476		1,256,208	233,490,093	(362)	57
				(363)	58
(2,335,406)		3,753,935	235,987,115	(364)	59
(2,275,423)		4,555,820	271,187,657	(365)	60
(40,140)		105,196	59,090,289	(366)	61
(404,986)		2,913,530	163,419,714	(367)	62
3,804,812		3,664,301	267,950,187	(368)	63
153,329		1,135,696	198,457,277	(369)	64
2,053,448		1,278,552	102,335,367	(370)	65
2,034			3,482,741	(371)	66
				(372)	67
(6,248,399)		652,020	100,122,544	(373)	68
(3,321,556)		19,435,972	1,657,563,139		69
					70
		35,458	9,327,642	(389)	71
(124,420)		233,867	72,569,775	(390)	72
369,848		77,877	69,111,556	(391)	73
2,484,281		201,246	75,608,264	(392)	74
			3,515,816	(393)	75
492,785		133,841	7,589,082	(394)	76
			7,584,663	(395)	77
58,463			1,661,855	(396)	78
313,748		18,631	36,835,151	(397)	79
			6,628,553	(398)	80
3,594,705		700,920	290,432,357		81
				(399)	82
3,594,705		700,920	290,432,357		83
23,529,951		20,019,704	5,292,953,919		84
		531,778	1,050,872	(102)	85
		(36,309)	(294,299)		86
				(103)	87
23,529,951		20,515,173	5,293,710,492		88

FLORIDA POWER CORPORATION  
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4	NONE				
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47	TOTAL				

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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ELECTRIC PLANT HELD FOR FUTURE USE (ACCOUNT 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2	GENERAL OFFICE COMPLEX	04/82	01/97	571,673
3	PERRY, CROSS CITY - DUNNELLON	10/87	12/95	1,256,505
4	HIGGINS - FT MEADE LINE	12/91	01/96	81,728
5	PERRY - FLA STATE LINE	12/92	12/02	1,810,052
6	PASS-A-GRILLE SUBSTATION	10/83	01/96	13,146
7	CLEARWATER SUBSTATION	11/83	01/96	76,378
8	DeLEON SPRINGS SUBSTATION	12/92	11/96	100,390
9	ORANGE BLOSSOM SUBSTATION	11/93	04/95	121,251
10	MONTICELLO DISTRICT OFFICE (1)	05/93	01/94	105,439
11	OCALA LINE OPERATION CENTER (1)	05/93	01/94	135,191
12				
13				
14	TOTAL LAND AND RIGHTS			4,271,753
15				
16				
17				
18				
19				
20	OTHER PROPERTY:			
21	AVON PARK PLANT (2)	01/84	01/94	8,111,425
22	PERRY - CROSS CITY 230 KV LINE	07/90	12/95	752,861
23	HIGGINS - FT MEADE LINE	12/91	01/96	1,613,883
24				
25				
26				
27				
28	TOTAL OTHER PROPERTY			10,478,169
29				
30	(1) Future use of these properties is currently			
31	undetermined and under study.			
32				
33				
34	(2) A potential lease agreement did not materialize			
35	for this property.			
36				
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47	TOTAL			14,749,922

FLORIDA POWER CORPORATION  
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CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Acct 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Electric (Account 107) (b)
1		
2	FOR DETAIL SEE PAGES 216 A THROUGH 216 R	285,709,294
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42		
43	TOTAL	285,709,294

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS - ACCOUNT 107.00  
 YEAR ENDED DECEMBER 31, 1993

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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
CR3 CNTL OF NSCCC SYS TEMP	706,663.00
CR3 CONSTRUCT FAB SHOP	401,999.00
CR3 DC POWER SYS	.06-
CR3 SECURITY SYS UPGRADES	3,989,757.00
CR#3 METEOROLOGICAL TOWER	968.00
CR #3 RADIATION MONITOR SYSTEM	562,842.00
CR3 REMOVAL OF TOXIC VAPORS	.81
EMERGENCY DOSE ASSESSMENT SYS	291,190.00
CR#3 - PLANT CONTROL SYSTEM	38,408.00
CR3 RB MAINT SUPP BLDG PHASE I	1,397,043.00
CR#3 SCM ALARM	20,995.00
CR #3 JOB CRANE	572,606.00
CR3 ADD ELECTRIC POWER TO REACTOR	26,271.00
CR3 PH CONTROL SYS (TSP)	413,832.00
REACTOR COOLANT EVAPORATOR	119,452.41
CR #3 INTERATED COMPUTER SYSTEM	627,412.00
CR #3 REACTOR BUILDING PLATFORMS	1,490,016.27
CR #3 BACKUP E/S TRANSFORMER	3,583,205.00
MAIN CONDENSER RETUBE	936,194.00
CR#3 ELECTRICAL CALCULATIONS PROJECTS	284,380.00
CR3 RESTORATION OF H2 PURGE SYS	394,053.00
CR#3-R B POWER & LIGHTING	4,745.06
TRANSFER CONTROL UNIT	288,235.00
CR3 POST ACCIDENT SAMPLING SYS	1,034,294.00
CR3 MOTOR CONTROL CENTER REPLACEMENT	23,266.00
SNUBBER TEST MACHINE	
CR3 ROOF REPLACEMENT	160,010.00
CR#3 TURBINE VIBRATION MONITORING SYS	35,997.65
CR#3-WORKSTATIONS FOR SIMULATOR	79,350.00
CR#3-ILRT EQUIPMENT	100,758.00
CR#3 - RCP#1A MOTOR	.97
CR#3-FIRE TRAINING TOWER	
CR#3-CRDM	
CR#3 TRANSMITTERS	98,806.00
CR3 CIRCUIT BREAKERS	.15
CR3 MSIV AIR ACCUMULATORS	
CR3 REACTOR VESSEL SEAL PLATE	
CR#3 - TRAVELING SCREENS	30,774.00
CR3 CW PIPING	
CR#3 - ADDITION TO EOF BUILDING	
CR#3-SECURITY ZONE	
CR#3-HEAT EXCHANGER TUBES	228,688.00
CR3-AIR REMOVAL PIPING	27,809.00
PLANT EQUIP (INSIDE FENSE)	
CR#3-WAREHOUSE EQUIPMENT(INSIDE)	25,836.85
ENG. EQUIP. (INSIDE FENSE)	66,104.00
CR#3-SITE SUPPORT EQUIPMENT	
MONORAIL FOR SDS	25,030.07
AB SUMP PUMP	
CR3 480 V TRANSFORMER	10,365.43
CR3-ANALOG MULTIPLEXER	
CR#3-GAMMA-METRICS INSTRUMENTATION	15,449.00
CR#3-DEWATERING SYSTEMS	
CR##-INCORE DETECTORS	1,609.00
CR#3-M U PUMP MOTORS	
CR#3-PERSONNEL CONTAMINATION MONTITORS	134,168.00
CR3-RAW WATER FLOW MEASUREMENT SYS	
CR#3-SPARE PUMP MOTORS	
CR#3-HITACHI MONITORS	5,329.00
CR3-TEMPORARY POWER FEEDER	
CR3-BACKUP POWER SUPPLY	

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS - ACCOUNT 107.00  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
CR3-RADWASTE PANEL	
CR#3-MOVATS DIAGNOSTIC TEST EQUIP	176,865.00
CR#3-TESTING EQUIPMENT	135,728.00
FIREARMS TRAINING SIMULATOR	33.00
CR#3-REACTIMETER	
EMERGENCY CR3 - CDP-1A MOTOR	133,018.00
CR#3-RESTROOM	2,504.00
DRCR CRANE	
CR3-MISC EQUIPMENT BLANKET(INSIDE FENCE)	
CR3-MATERIAL/CONTROLS EQUIP (INSIDE)	
CR3-QUALITY BLANKET (INSIDE FENCE)	
CR3-ENGINEERING EQUIPMENT (INSIDE FENCE)	
CR3-TECH SUPPORT BLANKET (INSIDE FENCE)	
CR3 FIRE WALLS B/T MAIN STEP UP TRANSF	13,747.94
CR 3 HELPER COOLING TOWERS 12&3	
CR SO CIRCULATING WATER FLOW RED	
CR3-GAS & TEMP CONTROL	4,053,762.00
INTERCESSION CITY-FLOOR CLEANING MACHINE	
BARTOW #1 AIR HEATER CONVERSION	23,943.00
BARTOW #2 AIR HEATER CONVERSION	26,751.00
CR #1&2 DEMINERALIZER LEVEL TRANSMITTER	
SYSTEM HEAT RATE REPORT SOFTWARE	151,009.00
POLK COUNTY UNITS	26,920,716.00
BARTOW CAR WASH	40,887.00
ANCLOTE COMPUTER CONTROLS	2,270,182.00
BARTOW #3 BALANCED DRAFT CONVERSION	
CR #1&2 HEATER CONTROLS	594,452.00
CR12 EMERGENCY STANDBY	
CR45-5101 VALVE	1,399.00
SUWANNEE EMERGENCY STANDBY	
CR #4&5 BOILER REHEAT DESIGN	
TURNER #4 BREECHING EXPANSION JOINT	18,628.00
BARTOW TO ANCLOTE PIPELINE LEAK DETECTOR	229,958.00
ANCLOTE FIRE DETECTION SYSTEM	90,576.00
SUWANNEE - FLAMMABLE STORAGE CABINETS	19.00
CR1&2 480V PLUG IN BUS	
CR#1&2 EXCITER & VOLTAGE REGULATORS	696,518.00
CR 1 ECONOMIZER REPLACEMENT	
CR #1&2 REHEAT BUCKETS AND DIAPHRAGMS	1,186,688.00
CR#4&5 FD FAN DAMPER CONTROL DRIVE	
BARTOW - STORM WATER COLLECTION SYSTEM	21,421.00
ANCLOTE - EMERGENCY STANDBY	
CR#4&5-U/G LIGHT OIL PIPING CONTAINMENT	95,941.00
BARTOW - 480V PLUG IN BUS REPLACEMENT	349,493.00
CR#4&5 - HIGH FIDELITY SIMULATOR	283,968.00
ANCLOTE SYS CONTINUOUS EMISSIONS MONITOR	4,033,288.00
ANCL-CWP DISC VLVS, EXP JNTS	203,636.00
ANCL CONDENS VLV, EXP JNT	271,825.00
CR#1&2 - EXTRACTION STEAM DRAINS	52,432.00
CR#1&2 FWH SHELL PRESSURE RELIEF SYSTEM	147,596.00
BARTOW #1,2,3 EXCITER VOLT REG	50,707.00
SUWANNEE-EXCITER AND VOLTAGE REGULATOR	25,017.00
BARTOW - GENERATION BREAKERS	212.00
ANCLOTE WASTEWATER SYSTEM	83,678.00
BARTOW WASTEWATER SYS	150,719.00
CR45 WASTEWATER SYSTEM	45,348.00
CR12 WASTEWATER SYS	106,506.00
HIGGINS	64,431.00
SUWANNEE WASTEWATER SYSTEM	50,352.00
TURNER WASTEWATER SYSTEM	45,842.00
R#1&2-BFPT OIL VENT MIST ELIMINATOR	

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS - ACCOUNT 107.00  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
CR45 RAMPS ON CONV.35 A/B	66,843.00
CR45 ACCESS RAMPS ON CONVEYORS 36 A/B	130,898.00
CR12 #2 MAIN STEAM ISOLALOR VLVE MSV 12	9,769.00
CR12 #2 ID FAN MOTOR VIBRATION MONITORS	24,072.00
CR12 #1 ID FAN MOTOR VIBRATION MONITOR	26,699.00
CR45 #5 COMPUTER INPUTS	41,882.00
CR12 230KV DISCONNECT SWITCH	18,429.00
BARTOW #1 BURNER AIR REGISTER	6,323.00
CR12 #7 EXTRACTION LINE	89,412.00
CR45 ASH HANDLE BRKER MOTOR STARTERS	68,431.00
ANCLOTE - GAS CONVERSION	303,908.00
CR12 ROOF REPLACE	294,379.00
CR45 #4 CIRC WTR CATH PROTECT SYS	58,009.00
ANCLOTE-C/T PUMP DIFFUSER	98,582.00
CR#1&2-TURBINE INSTRUMATION	148,461.00
BARTOW-STARTUP AUXILIARY POWER	265.00
CR12 #1 CHLORIDE MONITOR	
CR12 #2 CHLORIDE MONITOR	8,209.00
CR#1&2 - UNIT #1 PLANT COMPUTER	729,389.00
CR#1&2-BARGE UNLOADER CONTROLS	26,193.00
CR12 LEVEL DETECTOR /ASH HOPPER	190,695.00
CR#1&2-MOTOR OPERATED BLOWDOWN VALVES	13,513.00
CR#1&2-DEMINEALIZER CAUSTIC PUMPS	14,936.00
CR#1&2-F D FAN MOTOR #2B	132,436.00
CR#4&5-WAREHOUSE COVER	15,589.00
BARTOW FUEL STORAGE TANK CONTAINMENT	46,716.00
CR12 VOLT REG & SWITCH	106,363.00
ANCLOTE - MAIN STEAM DRAIN INSULLATION	1,533.00
CR12 CIRC WTR PUMP DIFFUSER	
SYSTEM OIL SPILL EQUIPMENT	335,234.00
CR12 #2 SILO FEEDER COAL CHUTE	23,221.00
BARTOW-PURITY MONITOR	2,296.00
BARTOW-EMERGENCY STANDBY	
ANCLOTE-SERVICE AIR COMPRESSOR	87,945.00
BARTOW-VACUUM PUMP #3A	
HIGGINS-MAIN SEAL OIL PUMP	4,199.00
BARTOW-#4 FEEDWATER HEATER	227,807.00
CR#1&2 - WASTE OIL BURNING SYSTEM	10,662.00
CR#1&2-BOTTOM ASH SYSTEM	1,797,806.00
BARTOW #3 AIR HTR OUTLET DUCTS	4,804.00
CR#4&5- WAREHOUSE CONVERSION	9,062.00
CR#1&2-BOILER INSTRUMENTATION UNIT #1	
ANCLOTR-480 VOLT BREAKER	42,696.00
CR#1&2-WASTE NEUTRALIZATION TRANS PUMP	6,931.00
CR#1&2-DEMINEALIZER ACID VALVES	12,849.00
TURNER-ROOF DRAIN SYSTEM	24,309.00
HIGGINS-ROOF REPLACEMENT	129,579.00
ANCLOTE-SECURITY SYSTEM	74,162.00
BARTOW - AIR HEATER BASKETS UNIT #1	33,170.00
CR#1&2-TURBINE SEAL UNIT #2	281,111.00
CR#4&5-EHC SKID FILTER UNIT #4	20,418.00
CR#4&5-WELL METERS	7,531.00
C R SITE-WATER METERS	1,137.00
CR#1&2-PRECIPATOR ROOF	136,718.00
CR#4&5-A/H SOOTBLOWING STATION PLATFORMS	54,031.00
SUWANNEE OUTAGE	
CR#1&2-CONDENSATE PUMP UNIT #2	84,235.00
BARTOW PCB TRNASFORMERS	221,752.00
CR#4&5-PRECIPITATOR CONTROLS	193,088.00
CR12 SITE SECURITY BUILDING	8,936.00
CR12 #2 TURBINE LUBE OIL FILTRATION SYS	57,691.00

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
CR45 AIR VALVE	121.00
CR#4&5-SWITCHGEAR ROOM AIR CONDITIONING	18,808.00
BARTOW- #4 SUMP PUMP	4,528.00
SYSTEM SPILL PLAN STORAGE FACILITY	
CR45 #5 PRECIPITATOR CONTROLS	184,979.00
CR12 HELPER COOL TWER PLATFORMS	30,478.00
CR#4&5-PURCHASE OF LAND	8,949.00
BARTOW-U/G LIGHT OIL PIPE CONTAINMENT	20,373.00
CR#4&5-CHLORINATION/DECHLORINATION SYS	14,819.00
CR#1&2-PRECIPITATOR CONTROLS	48,608.00
BARTOW-CONFINED SPACE RESCUE EQUIP	4,014.00
BARTOW-NEW BOILER LOUVER	
CR45-TURBINE EMERGENCY TOOL KIT	
CR#1&2-CHIMNEY CAP	3,290.00
TURNER-AIR CONDITIONER	
CR#1&2-SHEATH FOR CHIMNEY #1	28,123.00
CR#1&2-CONCRETE SHEATH FOR CHIMNEY #2	27,805.00
CR#1&2-ASBESTOS ABATEMENT	
ANCLOTE-EXTRACTION STEAM VALVE #007-2	1,601.00
CR#1&2-WASTE WATER PIPING	24,714.00
SUWANNEE-GAS HANDLING SYS	10,755.00
CR#1&2-PENTHOUSE EXPANSION JOINT	10,459.00
CR45 TURBINE ROOF VENT	
BARTOW-FIRE WATER SYSTEM	250,239.00
SYSTEM-LABELING MACHINES	
CR#1&2-LIGHT OIL STATION RETAINING WALL	3,257.00
HIGGINS-COLD SHUTDOWN EQUIPMENT	3,759.00
TURNER DRY LAYUP SYSTEM	60,021.00
BARTOW-DEMINERALIZATIONNEUTRALIZATION	2,053.00
CR#1&2-WATER TREATMENT FLOW TRANSMITTERS	6,611.00
CR#1&2-OIL STORAGE SYSTEM	17,707.00
BARTOW SO. TERM. SUMP PUMP PIPING	
BARTOW ROPE OIL SKIMMER	4,261.00
CR#1&2-DATA COLLECTOR	20,669.00
BARTOW-HOT WATER PRESSURE WASHER	6,342.00
ANCLOTE-LIGHTNINGPROTECTION	
ANCLOTE-TURBINE ASBESTOS ABATEMENT	
ANCLOTE-FUEL OIL DRAW-DOWN PUMP	
ANCLOTE-BATWING HANGERS	
ANCLOTE-GEARBOX CT 1-7	
ANCLOTE-CWP ROTATING ELEMENT	883.00
ANCLOTE-CEWP DISCHARGE VALVE & EXP JOINT	
ANCLOTE-CONDENSER INLET VALVES 2A & 2B	
CR#1&2-GAS RECIR FAN HOUSING	
BARTOW-GAS DUCT	2,008.00
CR45-PAYLOADER	
CR#1&2-TURBINE DRAIN VALVES	23,633.00
CR #12-INDUCED DRAFT FAN DAMPER CONTROL	
CR#1&2-FD FAN FLUID COUPING CONTROL ACT	41,559.00
MARICULTURE CENTER-CONCRETE PAD	
CR#1&2-PREC KIRK KEY INTERLOCK SYSTEM	9,294.00
MARICULTURE CENTER-FISH FEEDER	190.00
HIGGINS-480 VOLT POWER SUPPLY	4,797.00
CR#4&5-TURBINE SHELL ABATEMENT	413.00
BARTOW-WASTE DRUM STORAGE FACILITY	3,622.00
BARTOW-SOOT BLOWING PIPING	
SYSTEM LAB & TEST/ALLOY ANALYZER	51,829.00
CR#4&5-EXPANSION JOINT EJ5063	2,743.00
ANCLOTE-BURNER BUCKETS UNIT #2	331.00
ANCLOTE-GAS DISCHARGE EXP JOINT	
BARTOW-ASBESTOS ABATEMENT	114,410.00

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS - ACCOUNT 107.00  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
CR#1&2-VALVE BFV 55	8,964.00
BARTOW- OXYGEN ANALYZER	11,514.00
ANCLOTE-B C PUMP ROTATING ASSEMBLY	3,552.00
CR#4&5-PULVERIZER THROAT	88,659.00
ANCLOTE-COOLING TOWER SAMPLE HUT	
ANCLOTE-C/T PUMP VIBRATION MONITOR	
CR#1&2-HYDRAULIC WRENCH	9,252.00
CR#1&2-FIRE DETECTION SYSTEM	9,407.00
HIGGINS-SECURITY SYSTEM	3,843.00
HIGGINS-COLD SHUTDOWN EQUIPMENT	2,204.00
CR#1&2-ICE MACHINE	2,722.00
ANCLOTE #1 MOTOR OPERATED VALVES	17,713.00
ANCLOTE #2 MOTOR OPERATED VALVES	24,048.00
ANCLOTE-WATERFRONT GANTRY CRANE RAIL	
CR12-DRY PYRITE ASH SYSTEM	33,309.00
CR#1&2-TURBINE LUBE OIL FILTRATION SYS	
SUWANNEE-STORMWATER MANAGEMENT SYSTEM	4,269.00
CR45 CWB VALVES	353.00
TURNER ALTERNATE 480V POWER SUPPLY	3,176.00
CR12-BOILER FEED PUMP TURBINE BUCKET	
CR12 LAWN MOWER	823.00
CR45 OUTAGE	
BARTOW #3 EQUALIZING DUCT (FD FANS)	3,527.00
CR12 ELECTRONIC TEST EQUIPMENT	5,350.00
BARTOW-OSCILLOSCOPE TEST EQUIPMENT	1,852.00
CR12-#25 COAL MILL TEMPERING AIR DUCT	10,603.00
1993 FOSSIL ACCRUALS	4,753,477.00
BARTOW-LASER SHAFT ALIGNMENT SYSTEM	14,550.00
TURNER-SECURITY SYSTEM	
ANCLOTE-#2 BOILER TUBE THERMOCOUPLES	6.00
BARTOW-TRACTOR	
CR12-COAL MILL EXHAUSTER BEARING	20,989.00
ANCLOTE-AIR TEMPERING COILS	
BARTOW-PERCOLATION POND	
SUWANNEE-UNIT 1 TURBINE BLADES	
CR45-CONVEYOR #11 BELT	27,842.00
CR45-VALVE 4001	
CR45-EVA 4063	
BARTOW-480V POWER CABLE	9,617.00
DEBARY COMBUSTION TURBINE ADDITIONS	168,977.00
INTERCESSION CITY COMBUSTION TURBINE	
INTERCESSION CTY LAND ACQUISITIONS	88,789.00
BAYBORO CONTAINMENT TANK	220,446.00
INTERCESSION CITY CONTAINMENT TANK	335,964.00
BARTOW CONTAINMENT TANK	36,674.00
UNIVERSITY OF FLORIDA COGENERATION PROJ	38,207,516.00
PEAKERS EMERGENCY STANDBY	
BAYBORO OIL SPILL EQUIPMENT	40,358.00
DEBARY - U/G LIGHT OIL CONTAINMENT	61.00
BAYBORO CONTINUOUS EMISSION MONITORS	85,460.00
TURNER PEAKERS-INLET SILENCERS	209,485.00
AVON PARK PKRS Q-HUT TELEPHONE SYS	
DEBARY PK 1-6 STACK REPLACE	492,953.00
BARTOW - #4 INLET FILTERS	
BAYBORO - CONTROL ROOM AIR CONDITIONERS	4,359.00
INTERCESSION CITY-TEST EQUIPMENT	5,114.00
DEBARY YARD & STREET LIGHT REPLACEMENT	19,558.00
INTERCESSION CITY WATER FILTER SYS	
INTERCESSION CITY-ICE MACHINE	552.00
INTERCESSION CITY-P5A TURBINE BLAD	14,917.00
BAYBORO SECURITY SYSTEM	5,471.00

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
DEBARY-SITE GROUNDING & SURGE PROTECTION	11,202.00
DEBARY-DRAIN TANK LEVEL ALARMS	11,993.00
DEBARY P1-P6 CHLORINE PUMP	814.00
INTERCESSION P1 & P2	162,300.00
UNIV OF FLA-TOOLS & TEST EQUIP	32,447.00
DEBARY-WATER METERS	19,778.00
AVON PARK-GUARD STATION	
TURNER-GENERATOR STATOR	422,941.00
INTERCESSION CITY-SIEMENS C/T PROJECT	1,753,189.00
INTERCESSION CITY-9TH STAGE BLADES	
UNIVERSITY OF FLORIDA MAINTENANCE EQUIP	2,413.00
UNIVERSITY OF FLORIDA-CHEM INJECTION EQU	3,737.00
INTP P3A 9TH STAGE BLADE SET	
SUWANNEE PKRS AUX BLDG. ROOFS	14.00
BARTOW-A A SKID CONTROLS	
BARTOW-COMPRESSOR BLEED VALVES	28,383.00
BARTOW PEAKERS FUEL STORAGE TANK SYS	4,675.00
INTERCESSION CITY-FORKLIFT	19,100.00
TURNER-FIRE SYSTEM ISOLATION VALVES	
DEBARY-KWH METERS	4,796.00
TURNER-CONFINED SPACE MONITORS	3,027.00
INTERCESSION CITY-SHOP TOOLS	3,198.00
HIGGINS-WORKCART	
U OF FLA-PERFORMANCE MONITORING SYS	
1993 PEAKER ACCRUALS	676,094.00
TURNER PK OIL SPILL CONTAINMENT	600.00
TURN PK AUX AIR COMPRESSORS	
DEBARY-GAS EXH THERMOUPLS P1,P3,P5	
DEBARY-GAS EXH THERMOUPLS P2,P4,P6	
TURNER-FUEL OIL TRUCK UNLOADING STATION	
INTERCESSION CITY-STREET LIGHTS	
INTERCSSION CITY-FLOOR CLEANING MACHINE	1,930.00
INTERCESSION CITY-TOOLS	
DEBARY SEWAGE PLANT EFFLUENT	
GUMBAY - CARRABELLE 69KV LINE	459,947.00
CASSAD-NEW SMYRNA 115KV LN	199,991.00
DELTONA-CASSADAGA 115KV LN	203,960.00
CASSAD-NEW SMYRNA 115KV LN	343,280.00
FTO 69KV LOOP TO ALAFAYA SUB PHASE 2	4,928.00
GEORGIA - CENTRAL FLORIDA 500KV LINE	4,807,399.00
ORANGE LK BRYAN-VINELAND 69KV	56,156.00
CROOKED LAKE 69KV GOAB AND TRANS LINE	100,453.00
DWS DEBARY-WINTER SPRINGS 230KV LINE	1,896,382.00
GUMBAY-CRAWFDVILLE-PORT ST JOE 230KV LOD	10,396.00
BWR 115KV LINE REBUILD	
NEWBERRY - MIDPOINT 230KV LINE	4,170,250.00
CFS POLE RELOCATION	22,067.00
LAKE TARPON-KATHLEEN 500 KV LINE	18,460,844.00
PURCHASE 56.7 MILES OF ABANDONED RR R/W	2,580,327.00
WIC/WLB/LV TEMPORARY RELOCATION	38,114.00
JT INSULATOR REPLACEMENT	14,899.00
CFLE REBUILD 69KV LINE	84,548.00
ORANGWOOD-SHINGLE CREEK 69KV LINE	433,026.00
CLC 69KV RELOC CLERMONT SHOP CTR	62,355.00
CABBAGE HILL SWITCH TO TECO	
OD INSULATOR REPLACEMENT	
LAKE BRYAN/KISSIMMEE 69KV REBUILD	21,890.00
LAKE TARPON 3RD 230KV TIE LINE W/TECO	
ICLW OHG WIRE REPLACEMENT	85,365.00
LTC INSULATOR REPLACEMENT	36,783.00
CCF INSULATOR REPLACEMENT	265,775.00

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS - ACCOUNT 107.00  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
EUSTIS-UMATILLA 69KV REBUILD	684,659.00
CLL HOWEY TAP 69KV LINE REBUILD	258,638.00
PARKWAY/AIR PRODUCTS COGEN 69KV RADIAL	81,831.08
WLIC,WIC TEMP & PERM TERMINATIONS	553,843.00
HTW INSULATOR REPLACEMENT	44,388.00
IJ-421 STEEL TOWER-POLE REPLACEMENT	223.00
FT MEADE-VANDOLAH 230KV DEAD END REPLACE	51.00-
TNL REPL INSULATORS	84,214.00
WILCOX/CHIEFLAND COOP 69KV LINE	6,146.00
TO#115KV REPL INSULATORS	
ENOLA-UMATLLA 69KV LINE	
LISBON-ENOLA 69KV LINE	6,687.00
OCOEE-GOTHA 69KV LINE	13,431.00
WLXF REPL INSULATORS	152,705.00
PASCO COGEN BZ LOOP 69KV LINES	25,951.00
FFG 69KV RELOC FOR CARGILL	
MAXIMO RELOC 51ST STREET 115KV LINE TERM	
WR 69KV RELOCATION FOR BEELINE EXPRESSWA	
WIC/ICLB RELOC FOR CELEBRATION	175,127.00
TZ 69KV RELOC FOR TRINITY DEVELOPMENT	
SUN N LAKES-LK PLACID 69KV LOOP FISHEATI	
LAKE BRYAN-BUENA VISTA 69KV REBUILD	105,672.00
REPL INSULATORS	16,093.00
IO TEMP RELOCATE ON S.R. 200	
WILCOX-CROSS CITY NEW 69KV LINE	1,190,394.00
HULL ROAD(U OF F) 69KV XSMN CONNECT	
CENTRAL REPLACE INSULATORS	14,004.00
IS - CENTRAL DIV. REPLACE INSULATORS	28,128.00
FO REPL INSULATORS	159,441.00
IG REPL INSULATORS	13,864.00
IR REPL INSULATORS	
SF REPL INSULATORS	35,940.00
SF2 REPL INSULATORS	15,261.00
HIGGINS RECONNECT 115KV LINES	21,680.00
INVERNESS-TROPIC TERRACE 115KV LINE	5,405.00
LBV -69KV RELOCATE ON SR 535 AT I-4	
HOMOSASSA-CRYSTAL RIVER SO. 115KV LINE	3,779.00
HOMOSASSA-TROPIC TERRACE 115KV LINE	5,708.00
RELOCATE DENHAM 69KV LINE	43,727.00
DED 115KV RELOC ON SAXON BLVD/I-4	
IO PERM RELOC ON SR 200	
JQ 115KV LINE INSPECT/TREATMENT	15,683.00
REEDY LAKE 69KV LOOP	26,994.00
ICLB -69KV LINE BONNET CREEK TO LK BRYAN	9,460.00
BARCOLA-MULBERRY 69KV REBUILD	240,600.00
LTL INSULATOR REPLACEMENT	109,221.00
ASL - POLE REPLACEMENTS	27,329.00
PAGODA STRUCTURE REPLACEMENT	187,531.00
SAND LAKE 69KV LOOP FROM WLB-69KV	343,850.00
FT. MEADE RETERMINATION	
SUWANNEE 230KV RETERMINATION	8,772.00
CFLE 69KV GOAB & TAP-PICCIOLA (FMPA/LEE)	10,397.00
AL 69KV OHG REPLACEMENT	
CEB 69KV LINE POLE REPLACEMENTS	76,811.00
ISLEWORTH 69KV LOOP	32,937.00
1993 STORM DAMAGES - MARCH	7,010.00
CLL - CAMP LAKE-HOWEY 69KV REBUILD	79,154.00
OLDSMAR HTW-11 RELOCATE	13,851.00
ALP GOAB FOR TAP TO LAKEWOOD SUB	28,562.00
AD RETERMINATE DESOTO CITY 69KV LINE	145.00
TNL 115KV TEMP RELOC FOR SEMINOLE	57,177.00

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
WIC LAKE BRYAN CONNECTIONS 230/69 XFRADD	22,278.00
MULBERRY-BARCOLA-HOMELAND 69KV REBUILD	25,844.00
MULBERRY-FT MEADE-N. BARTOW 69KV LOOP	2,011.00
MULBERRY-FT MEADE-AGRICOLA 69KV REBUILD	23,406.00
ELX EAST LAKE WALES -PREC 69KV LINE	19,481.00
SUWANNEE-MADISON 115KV LINE	55,015.00
PS 48 1/2 RELOC WEKIVA PARK	
TIGER BAY-GENERAL PEAT SUBSTA	
HUDSON - CC 230KV RETERMINATE	5,790.00
VW 69KV LINE EASEMENTS	449.00
SUM SUWANNEE PLT-MADISON 115KV LINE	.28
BFR 69KV GOAB SWITCH	
IS - USHER GOAB REPLACEMENT	4,569.00
ED - LINADALE GOAB REPLACEMENT	4,728.00
LC CENTRAL TOWER LYNN GOAB REPLACEMENT	4,917.00
OCF 69KV RELOCATION FOR SPRUCE CREEK	
WINTER PARK EAST- WEST CHAPMAN 69KV LINE	
FEDERAL SUBSTA TAP & GOAB	
DA/DL POLE 230KV POLE REPL FOR SEMINOLE	
VFG - MITCHELL GOAB MODIFICATION	69.00
PURCHASE CSX RR CORRIDOR	126,618.00
AL AVON PARK-LAKE WALES 69KV REBUILD	7,954.00
TIGER BAY-FT MEADE-BARCOLA 230KV	
MITCHELL TAP EXTENSION	138,858.00
CLC 69KV RELOCATION FOR BLOXAM AVE EXT	
JQ JASPER-QUINCY POLE REPLACEMENTS	53,286.00
NORTHEAST-PASADENA 230KV CONVERSION	
WO 69KV RELOCATION ON C.R. 427	
ORANGE COGEN-NO BARTOW FMB REROUTE	
ORANGE COGEN HWY 17 69KV REARRANGEMENT	
ORANGE COGEN-SIX MILE CREEK 69KV LN&GOAB	
MS RELOCATION FOR CITY OF OCALA	
MEADOWS WOODS SO-HUNTERS CREEK 69KV	1,623.00
INTERCESSION CITY-POINCIANA 69KV LINE	23,603.00
AVON PARK - FISHEATING CREEK 230KV LINE	9,754,425.00
OVERHEAD TRANSMISSION LINES	1,182,978.00
LAKE TARPON TIE-LINE METERING	58,096.00
DALLAS LAND PURCHASE	30,631.00
CR PLANT HELPER COOLING TOWERS	
WOODMERE SER RETROFIT & FAULT RECORDER	116,523.00
WINDERMERE REPL OVERDUTIED BREAKER	130,963.00
TURNER PLT REPL BREAKERS	14,227.00
CR PLANT CHANGE-OUT PILOT WIRE RELAYS	21,440.00
ENOLA SUBSTATION FOR LAKE COGEN	
UNION HALL SUBSTATION FOR PASCO COGEN	
INTERCESSION CITY EXPANSION FOR TURBINES	
HIGGINS PLT REBUILD 115KV BUSES	2,581,647.00
LAKE TARPON TERM./BRKR. FOR 3RD SHELDON	
QUINCY REPL CT & BY-PASS SWITCH REMOVAL	
CR EAST REPLACE TWO LINE TUNING UNITS	1,831.00
CLERMONT EAST 230/69KV CAP INCREASE	
RIO PINAR ADD 50 MVARs OF CAP TO BANK	
EAST CLEARWATER FAULT RECORDER	114,991.00
AVON PARK 230 KV TERMINAL & BRKR	
BROOKSVILLE C/O PCB CAPACITOR BANK	55,610.00
WINDERMERE C/O OVERDUTIED BRKRS	100,183.75
ECC RELAY TELECOM ISOLATION EQUIPT	3,582.00
TAYLOR CREEK SITE PURCHASE	2,179.00
WEST LAKE WALES C/O LINE RELAYS	80,364.00
HOMELAND 69KV SWITCHING STATION	2.67
LEESBURG EAST C/O GROUND RELAY	2,165.00

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
BROOKSVILLE C/O GRND RELAY	
SEVEN SPGS 2ND BANK ADDITION	
CRYSTAL RIVER REPLACE GROUND FAULT RELAY	
ARCHER REPL SOLID STATE DRIVERS C300 RTU	4,449.00
LOCKHART REPL SOLID STATE DRIVERS	
CRAWFORDVILLE REPLACE DRIVER ON RTU	5,430.00
TURNER PLT REPL LINE TUNER & WAVE TAP	15,964.00
PORT ST JOE REPL SOLID STATE DRIVERS	4,153.00
MEADOWWOODS SO. REPL SOLID STATE DRIVERS	6,236.00
CRYSTAL RIVER PLANT 230KV DISCO SWITCH	
NORTHEAST REPL BARTOW TONE EQUIPMENT	15,015.00
BARTOW PLT REPL NORTHEAST TONE EQUIPMENT	10,546.00
CENTRAL FLA. REPL SWITCHGEAR & REACTOR	77,710.00
TRAVEL TRAILER REPL A/C UNIT	962.00
BROOKSVILLE MASTER STATION UPGRADE	18,492.00
MULBERRY 69KV SWITCH STATION	68,803.00
WILCOX NEW SUBSTATION	137,447.00
FT MEADE C/O BARCOLA PRIME RELAYS	31,688.00
BARCOLA C/O FT MEADE PRIME RELAYS	37,527.00
DELAND WEST C/O SILVER SPGS PRIME RELAYS	37,867.00
SILVER SPGS C/O DELAND WEST PRIME RELAYS	34,582.00
SUWANNEE C/O 230KV ATB BREAKERS	423,218.00
FT. WHITE ADD LINE RELAYS	23,647.00
JASPER C/O RELAYS	31,006.00
FT. MEADE C/O RLYS-STA. UPGD-BRKRS	502.00
FORT WHITE DFR EXPANSION	
ECC - DMMI FOR EMS	50,138.00
CRYSTAL RIVER PLT REPL 500KV L.A.	11,643.00
SUWANNEE REPLACE RELAY	1,873.00
WINDERMERE REPLACE LINE RELAY	30,653.00
CENTRAL FLA REPLACE LINE RELAY	37,299.00
BAYBORO UPGRADE STEP-UP TRANSFORMER	681,304.00
SUWANNEE 230KV CAP. REPL 2 XFMRs	2,116,506.00
SUWANNEE REPLACE RELAY GGP	4,299.00
SILVER SPRINGS C/O LINE RELAYS	28,884.00
CENTRAL FLA. C/O LINE RELAYS	28,540.00
CRYSTAL RIVER PLT INSTALL 230KV SWITCH	3,617.00
TARPON SPGS. REPLACE RELAYS ACR	
BARCOLA UPGRADE 69KV BUS AND SWITCHES	712.00
PT ST JOE IND REPLACE RELAY	1,617.00
BAYBORO REPL 13KV BREAKER	1,859.00
CRYSTAL RIVER CNTL HSE REPL SWITCH	7,685.00
CENTRAL FLA REPLACE RELAYS	
SUWANNEE 230KV PEAKER REPLACE RELAYS	
BROOKSVILLE REPLACE RELAYS	
TIGER BAY 230KV SUB FOR GEN PEAT COGEN	43,186.00
ECC PRINTERS AND OCR	27,946.00
BAYBORO PEAKERS STEP-UP XFMRs	4,568.00
JASPER C/O PCB CAPACITOR BANKS	44,353.00
EAST CLEARWATER 13KV FEEDER BREAKER ADD	2,743.00
SUWANNEE PLANT REPLACE RELAY	12,792.00
ECC INTERCHANGE BILLING WORKSTATIONS	
LEESBURG EAST REPL 69KV P.T.	5,459.00
ECC ENERGY DISK ENHANCEMENT	
MEADOW WOODS SO. 13KV FDR. BREAKER	
HUDSON 2ND 230/115KV, 250 MVA XFMR	2,029.00
PIEDMONT 75MVAR CAP. BANK ADD.	
BARTOW PLANT REPL RECORDER WITH SER	1,023.00
NO. BARTOW C/O LINE METER - TECO	4,097.00
ANCLOTE REPL BRKR & RELAY	23,965.00
FT MEADE REPLACE RELAY	197.00

FLORIDA PDWER CORPORATION  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
CENTRAL FLA. REPL CNTL HSE ROOF	
NO. LONGWOOD REPL CNTL, HSE ROOF	
PORT ST JOE REPLACE RELAY	758.00
PASADENA REPLACE RELAY	8,237.00
HILLSBOROUGH RIVER BRIDGE WIDENING	30,672.00
LEESBURG EAST REPL CCPD	4,714.00
PASADENA HIGH IMPEDENCE FAULT MONITOR	1,977.00
BRADFORDVILLE WEST REPLACE RELAY	270.00
BROOKRIDGE REPLACE SER	23.00
ECC - DLT 10GB TAPE FOR EMS SYSTEM	
CLERMONT EAST REPLACE CIRCUIT BRKR	915.00
FORT MEADE C/O CNTL REG TRANSF	1,838.00
NO. LONGWOOD RETIRE BATT.BANK & CHARGER	7,927.00
PERRY 230/69KV TRANSFORMER C/O	28,023.00
IDLYWILD C/O RELAY	1,460.00
ALTAMONTE - LANDSCAPING	11,943.00
SEVEN SPRINGS C/O BATTERY BANK	
CR PLANT REPL CARBIDE 230&500KV L.A.'S	
SUWANNEE PLANT REPL OVERDUTIED BREAKERS	
SUWANNEE PLT C/O RELAY	4,173.00
OEBARY C/O RELAY	2,968.00
LARGO C/O RELAY	2,838.00
CR PLT C/O RELAY	118.00
UNAPPROVED	
UNAPPROVED	
MITCHELL TAP ADD MOTORS	
NORTHEAST230KV TERM & BRKR	
BARTOW PLANT REPL 230KV BREAKERS	
INTERCESSION CITY ADD HEAT PUMP	3,983.00
LAKE TARPON TERM FOR KATHLEEN LINE	
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	669,844.00
SO.SUNCOAST DIST LINES \$250,000 & UNDER	
POLE BRACING	
NO.SUNCOAST DIST LINES \$250,000 & UNDER	
RELOCATE FACILITIES	46,828.00
POLE BRACING	2,693.00
POLE BRACING	9,210.00
POLE BRACING	6,617.00
POLE BRACING	45,840.00
POLE BRACING	22,555.00
POLE BRACING	
POLE BRACING	
CENTRAL DIST LINES \$250,000 & UNDER	
NORTHERN DIVISION STORM DAMAGE	
NORTHERN DIST LINES \$250,000 & UNDER	
RIDGE DIST LINES \$250,000 & UNDER	
APOPKA POLE BRACING	378,933.00
MID-FLORIDA DIVISION STORM DAMAGE	
OSMOSE POLE CLARCONA	
OSMOSE POLE LAKE WILSON	
OSMOSE POLE ORANGEWOOD SUB	
OSMOSE POLE CLERMONT	
MID FLA DIST LINES \$250,000 & UNDER	
DELAND SAXON & I-4	133,820.00
EASTERN DIVISION STORM DAMAGE	
PINE CASTLE NAVY BASE ENT	
EASTERN DIST LINES \$250,000 & UNDER	
BLANKET CONSUMERS METERS-SYSTEM	
METER DEPT DEMAND METER RETROFIT	603,752.00
SERVICES SO.SUNCOAST DIV	
SERVICES NO.SUNCOAST DIV	

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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
SERVICES CENTRAL DIV.	
SERVICES NORTHERN DIV	
SERVICES RIDGE DIV.	
SERVICES MID FLORIDA DIV.	
SERVICES EASTERN DIV.	
OH TRANSFORMER BLANKET	
UG TRANSFORMER BLANKET	
INTERNATIONAL DRIVE 230/13KV SUB LAND	1,467,038.00
GOTHA LAND PURCHASE	35,603.00
LEESBURG EAST C/H REPL A/C -HEAT PUMP	1,566.00
PONKAN LAND PURCHASE	427,155.00
DOUGLAS AVENUE 69/13KV SUBSTATION	35,752.00
PLYMOUTH CHG BANK2 TO 69/13KV & UPGD SUB	75,196.00
GAINESVILLE REPL BRKRS-INSTALL MVAR BANK	30,645.00
LAND-MONTVERDE 69/13KV SUBSTATION	192,293.00
LISBON NEW 69/13KV SUBSTATION	31,021.00
CROOKED LAKE 69/13KV 10 MVA LAND	59,844.00
EAST LAKE WALES 69KV MVAR CAP BANK ADD	422,772.00
UMATILLA TERMINAL & BRKRS FOR ENOLA	
SPRING LAKE LAND PURCHASE	1,185,870.00
LAKE BRYAN LAND PURCHASE 230/69KV ADD	2,721,758.00
SAND LAKE NEW 69/13KV SUBSTATION	2,005,666.00
HULL ROAD(U.OF F.) NEW 69/13KV DIST.SUB.	
UNIV OF FLA 60MVA GENERATOR, XFMR, BRKR	
MAXIMO 3RD 50MVA BANK ADD-UPGD FEED BRKR	
COLD SPGS VILLAGE LAND PURCHASE NEW SUB	703.00
PARKWAY 69KV TERMINAL FOR ORLANDO COGEN	200,014.14
FISHEATING CREEK 230/69KV EXPANSION	1,954,396.00
NEW PORT RICHEY C/O FEEDER BRKRS	161.00
TRILBY 69/13KV XFMR CAP INCREASE	36,167.00
ST MARKS RTU C/O	
JACKSON BLUFF C/O RTU	49,771.00
DELAND C/O FEEDER BRKRS	
DENHAM 3RD BANK ADD. & C/O BRKRS	922,010.00
REGULATOR SPARES 1993	58,555.00
REEDY LAKE CAPACITY INCREASE	1,487,267.00
WINTER SPGS C/O PCB CAP BANK	
MT. DORA CAPACITY INCREASE	90,622.00
BELLEVIEW 13KV FEEDER BRKR ADD.	
WINTER PARK EAST FAULT RECORDER	113,851.00
ALDERMAN 3RD 115/13KV BANK ADDITION	898,386.00
LAKE BRYAN 230/69KV XFMR ADDITION	168,002.00
EUSTIS SO. 13KV FEEDER BRKR ADDITION	
DRANGEWOOD 69KV TERM./BRKR TO SHINGLE CR	
KELLY PARK C/O LINE RELAYS	6,119.00
VINELAND 2ND 69/13KV BANK ADDITION	
TRI-CITY ADD 2-FEEDER BRKRS	409,645.00
KENNETH C/O RTU	28,788.00
CELEBRATION NEW 69/13KV LAND PURCHASE	4,205.00
KENNETH RELAY TELECOM ISOLATION EQUIPT	12,074.00
HIGH SPGS INSTALL SER & C/O RELAYS	49,680.00
OAK HILLS SITE PURCHASE	111,288.00
RAINBOW SPGS 69/13KV SITE PURCHASE	9,269.00
LAKE LUNTZ LAND PURCHASE	2,005.00
TRENTON REPL CCPD @ SW#178	290.00
CRYSTAL RIVER NORTH REPL BATTERY BANK	1,607.00
BAY RIDGE REPL SOLID STATE DRIVERS	4,176.00
BAYVIEW REPL SOLID STATE DRIVERS	4,172.00
BROOKER CREEK REPL STATE DRIVERS	3,952.00
CLARCONA REPL SOLID STATE DRIVERS	3,868.00
DELTONA REPL SOLID STATE DRIVERS	4,189.00

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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
EATONVILLE REPL SOLID STATE DRIVERS	4,181.00
ECON REPL SOLID STATE DRIVERS	3,562.00
WINTER PARK REPL SOLID STATE DRIVERS	4,276.00
HOLOPAW REPL SOLID STATE DRIVERS	7,571.00
BELCHER ROAD NEW SUBSTATION - LAND	226,754.00
WILLISTON TOWN INSTALL PADMOUNT TRANSF	20,989.00
TIMBER ENERGY INSTALL SCADA EQUIPMENT	10,083.00
HAMMOCK MASTER STATION UPGRADE	12,235.00
JACKSON BLUFF RADIO TRANSMIT RECEIVER	2,697.00
CITY OF FT. MEADE INSTALL TECO TIE RTU	12,997.00
ZEPHYRHILLS NORTH RTU REPLACEMENT	46,619.00
FROSTPROOF FEEDER ADD & C/O BREAKER	
NORTH FT. MEADE 69/25KV RURAL WOOD POLE	171,801.00
ZELLWOOD REPL 6 H.O.D. SWITCHES-DISC	500.00
CONSOLIDATED ROCK REPL 69KV FUSES	13,284.00
MARICAMP NEW SUBSTA - LAND	371.00
VINOY REPL XFMR-CAPACITY INCREASE	958,323.00
PHOSPHORIA #1 REPL BRKR-INST SHEDDING EQ	218.00
FOLEY REPL XFMR	42,715.00
BAYHILL LANDSCAPE-IRRIGATION	2,050.00
EAGLE NEST REPL BATTERY BANK	1,771.00
FLORAL CITY REPL BATTERY BANK	1,283.00
MADISON REPL BRKRS & SWITCHES	62,926.00
MONTICELLO REPL CIRCUIT BRKR	4,804.00
NARCOOSEE CAPACITY INCREASE	16,678.00
MOBILE STATION #5 REPL XFMR	34,562.00
NORALYN#1 LOAD SHEDDING EQUIPMENT	
DELAND EAST C/O LINE RELAY	18,532.00
NORALYN #2 LOAD SHEDDING EQUIPMENT	
EMER GA PACIFIC REPLACE LA	1,046.00
FORT GREEN #1 INSTALL SCADA	19,689.00
DINNER LAKE REPL BATTERY BANK	4,523.00
NORALYN #4 LOAD SHEDDING EQUIPMENT	
ALDERMAN LANDSCAPING	4,007.00
NORALYN #6 LOAD SHEDDING EQUIPMENT	509.00
CROWN POINT 69/13KV LAND PURCHASE	2,190.00
WOLF LAKE NEW 69/13KV SUB	1,318.00
BAYHILL REPLACE LINE RELAY	25,317.00
ZEPHYRHILLS NORTH REPLACE RELAY	
TWIN COUNTY RANCH REPLACE RELAY	
ZEPHYRHILLS REPLACE RELAY	109.00
CROSS CITY 69KV BRKR & TERM FOR WILCOX	103,687.00
NEWBERRY 230KV BREAKER/TERM FOR WILCOX	449,256.00
TRENTON 69/13KV CAP INCREASE	9,630.00
DUNEDIN 13KV FEEDER BREAKER C/O	19,776.00
APOPKA INSTALL 13KV FEEDER BREAKER	4,497.00
LAKE ALOMA 13KV FEEDER BREAKER ADDITION	3,315.00
PAYNE CREEK CHURCH 69KV CAP BANK ADD'T	18,559.00
ALAFAYA 2ND 69/13KV 30MVA BANK & FEEDERS	8,625.00
CROSS BAYOU C/O 3 30MVA'S TO 50MVA'S	27,802.00
LAKE WILSON 69/13KV CAPACITY INCREASE	4,897.00
HAINES CITY C/O RTU	617.00
FIFTY FIRST STREET FEEDER BRKR ADD'T	7,501.00
MARTIN REPL 69/13KV TRANSFORMER	
HIGH SPRINGS 14.4MVAR, CAPACITOR BANK	76.00
CENTRAL PARK 13KV FDR. BREAKER	
EMER ZEPHYRHILLS REPLACE RELAY	
SUTTERS CREEK-XFMR/REGULATORS-HAVANA	28,201.00
UNIV OF FLA REPLACE BATTERY BANK	2,161.00
MOBILE #3 REPLACE BATTERY BANK	2,002.00
FIFTY-FIRST STREET C/O RELAYS	43,744.00

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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
GAINESVILLE REMOVE 69KV BREAKERS	14,866.00
PLYMOUTH REPL CNTL HSE ROOF	
SPRING LAKE REPL CNTL HSE ROOF	
NARCOOSEE REPL CNTL HSE ROOF	
INGLIS MINING REPL CNTL HSE ROOF	
HAINES CITY REPL CNTL HSE ROOF	
BAYHILL REPLACE CONTROL REGULATOR	1,822.00
ST MARKS REPLACE RELAY	13,012.00
LAKE WALES INSTALL IMPEDANCE MONITOR	
HICKORY CREEK TEMP INSTALLATION	18,270.00
BROOKER CREEK UPGRADE TRANSFR #2 PROTECT	
INGLIS MINING REPL BREAKER	22,279.00
BEVERLY HILLS C/O RELAY	3,423.00
TAYLOR AVE REPLACE 3 LA'S	4,392.00
LAKE WALES REPL 69KV P.T.'S	11,618.00
EAGLES NEST C/O AMP METER	
WEKIVA C/O RELAY	2,067.00
ULMERTON WEST C/O RELAY	1,728.00
OAKHURST C/O RELAY	1,728.00
DELTONA INSTALL TWO 13KV BRKR	
WEST DAVENPORT CAPACITOR BANK ADD	
CROSS CITY IND C/O METER	1,591.00
EAGLES NEST C/O METER	1,766.00
ALTAMONTE INSTALL STREET LIGHTS	
PEMBROKE MOVE XFMR FROM NO. HOMELAND	
PONKAN NEW 230KV SUB	
LITTLE PAYNE CREEK #1 LINE SW BATTERY BK	
FT GREEN #1 C/O RELAY ,	
UNAPPROVED	
SHINGLE CREEK NEW 69KV	1,117,514.00
WEST CHAPMAN NEW 69 KV (RED BUG RD)	284,100.00
ISLESWORTH 69KV NEW SUB	879,026.00
BLANKET UNDERGROUND SERVICES-SUNCOAST	
ST PETE SKYWAY FISHING PIER	
REPLACE SUB CABLE	52,946.00
SO.SUNCOAST UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST	
UPGRADE FEEDER	370,811.00
NO.SUNCOAST UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES-CENTRAL	
CENTRAL UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICE-NORTHERN	
NORTHERN UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES-RIDGE	
RIDGE UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES - MID FLA	
WTR GDN LK BUTLER BLVD	13,387.00
BUENA VISTA-WESTWOOD BV NEW FEEDER	
WINTER GARDEN BONNETT CK SUB	407,569.00
APOPKA INSTALL NEW FEEDER	
D.O.T.SR-535 & I-4	101,285.00
WINTER GARDEN METERS	11,516.00
BUENA VISTA REPL UG PRIMARY CABLE	131,686.00
WINTER GARDEN NEW FEEDER DISB SYS	
MID FLA UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES - EASTERN	
E ORANGE LK PRICE DR	107,936.00
LK MARY D.O.T.	8,434.00-
EAST ORANGE GOLFWAY BLVD	270,096.00
EASTERN UG LINES \$250,000 & UNDER	
UNAPPROVED	

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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
DIST.OFC/CUST/SVC.OFFICE FURN BLK	7,384.00
1993 EASTERN DIV FURNITURE BLANKET	4,829.00
FURNITURE FOR NEW CENTRAL DIV OFFICE	11,895.00
C/D 1 OFFICE FURNITURE	145,790.00
COMPUTER COMMAND CENTER-GOC FURNITURE	98,006.00
U F COGEN OFFICE FURNITURE	30,439.00
COPIER PURCHASE	141,658.00
PURCH COPIER-OCALA	141,658.00
COPIER PURCHASE-DELAND	141,658.00
23 TON CRANE VEH # 3441	32,030.00
23 TON CRANE VEH # 3442	32,030.00
PUR 2 15000 GVW 4X4 CAB & CHASSIS	59,754.00
PUR VEH #3448 & 3449	95,274.00
PUR 10 1.5T 4X2 CAB & CHASSIS	270,901.00
PUR TWO 1.5T CAB & CHASSIS	53,934.00
PUR 1.5T CAB & CHASSIS VEH # 3240	49,644.00
PUR 12' FLATBED BODY	
PUR 3 4X4 CAB & CHASSIS	53,603.00
PUR 2 CARGO TRAILERS	12,134.00
PUR 3 132" ENCLOSED BODIES	25,855.00
32 FT AERIAL DEVICE	36,883.00
PUR 10 3/4T CAB & CHASSIS	143,808.00
PUR 15 36 FT AERIAL DEVICES	605,864.00
PUR 15 PICKUP TRUCKS	234,148.00
PUR 5 3/4T 4X4 CAB & CHASSIS	86,196.00
PUR 10 1/2T PICKUP TRUCKS	155,813.00
PUR 10 1/2T PICKUPS	112,720.00
PUR 6X6 CAB & CHASSIS	150,068.00
PUR 5 ELEC SERVICE BODIES	15,228.00
PUR 6X6 CAB & CHASSIS & AERIAL DEVICE	356,055.00
PUR 6X6 CAB & CHASSIS & AERIAL DEVICE	366,917.00
PUR 1T CREW CAB & CHASSIS	30,027.00
PUR 108" ENCLOSED BODY	5,809.00
PURCHASE 20 PASSENGER CARS	211,038.00
PUR 4 2.5T CAB & CHASSIS	641,374.00
DIESEL 6X6 CAB & CHASSIS	73,498.00
PUR 6 6X6 CAB & CHASSIS	444,345.00
PUR 6 50 FT AERIAL DEVICES	578,118.00
PUR 3 2.5T 4X4 CAB & CHASSIS	204,363.00
PUR TWO 9' PLATFORM BODIES	6,458.00
POLE JETTER	16,312.00
PUR TWO ELECTRIC VEH KITS	6,147.00
PURCHASE 25 PASSENGER CARS	274,735.00
6X6 DIESEL CAB & CHASSIS	289.00
MARSH MACHINE TRAILER	82,126.00
TRAILER MOUNTED PULLER	33,370.00
(1) 4X4 GRAPPLE SKIDDER #5070	127,962.00
TENSIONER/REEL CARRIER TRAILER	19,439.00
PUR 55 FT AERIAL DEVICE	289.00
TENSIONER/REEL CARRIER TRAILER	20,937.00
PINELLAS COUNTER FIBER OPTIC LOOP	240.00
FIBER OPTIC-DEBARY-WINTER PARK-TURNER	786,501.00
FIBER OPTIC-L WALES OP CTR/W L WALES SUB	250,158.00
FIBER OPTIC-WINTER PARK-INTERCESSION CTY	235,295.00
FIBER OPTIC-INTERCESSION CITY-LAKE WALES	744,549.00
DIGITAL NETWORK ALARM/MANGT INSTALL	132,515.00
FIBER OPTIC SONET NETWORK ELEMENTS	
SONET DIGITAL NETWORK ALARM/MGT INSTALL	71,934.00
JAMESTOWN OP CTR SPUR AND EQUIP INSTALL.	60,872.00
APOPKA OPERATIONS CTR SPUR & EQUIP INST	
INSTALL RADIO/PHONE DISPATCH CONSOLE	29,318.00

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DEBARY-LK WALES FIBER SPLICING & TERM.	208,977.00
BUENA VISTA OP CTR FIBER OPTIC SPUR	
FIBER OPTIC FROM LK TARPON SUB TO 25 ST.	650,183.00
FIBER OPTIC PROJ-CR DIST OFF TO EOF	
FIBER OPTIC-FT MEADE TO W.LAKE WALES	449,359.00
STM WITCHES TO SUPPORT FIBER OPTIC SYS	554,380.00
INTELLIGENT CHANNEL BANKS/TERM. UNITS	133,531.00
HAINES CITY DIST OFF FIBER OPTIC SPUR	5,028.00-
APOPKA DISTRICT OFF SPUR & EQUIP INSTALL	
PBX UPGRADE FOR VOICE MAIL - GOC	25,895.00
VIDEO CONFERENCE SYSTEM - NUCLEAR ENGRG	172,607.00
OCALA TELEPHONE EXCHANGE REPLACEMENT	74,581.00
PURCHASE BATTERY PLANT REPLACEMENT	91,726.00
W.PK ISDN SVC TO EAST,MID-FLA & RIDGE DV	6,282.00
ISDN SERVICES FOR WALSINGHAM ENGINEERING	195,418.00
CLWTR & LARGO D.O. SPUR & EQUIP INSTALL	198,008.00
FIBER OPTICS - CLWTR OP CNTR/LARGO D.O.	175,158.00
DIGITAL ACCESS CROSS-CONNECT SYS EQUIP	83,851.00
FIBER OPTIC-DELAND W. SUB TO DELAND D.O.	158,938.00
NORTH PINELLAS LOOP FIBER OPTIC INSTALL.	60,302.00
REPL PHONE SYS-CLW DIV ENG,H.R.,E. SERV.	226,556.00
ISDN SERVICES AT SEBIRNG DISTRICT OFFICE	129,288.00
DIGITAL M/W RADIO CONV AT HAINES CTY M/W	91,437.00
DIGITAL M/W RADIO CONV AT GRIFFIN M/W	121,108.00
DIGITAL M/W RADIO CNV AT ZEPHYRHILLS M/W	140,927.00
DIGITAL M/W CONV AT DENHAM M/W SITE	156,694.00
DIGITAL M/W RF TERMINAL AT LK TARP M/W	77,417.00
PORTABLE & MOBILE RADIOS FOR SYSTEM	193,921.00
SUNCOAST DIV. PBX SHELF ADDITIONS	429,530.00
PROVIDE ISDN SERV FOR LAKE WALES DIV OFC	181,660.00
ISDN SWITCH FOR JAMESTOWN OPER CENTER	187,847.00
TELEPHONE SWITCH BATTERIES-WALSINGHAM	2,170.00
TELEPHONE SWITCH BATTERIES-GOC	29,843.00
PT. TO PT. M/W EQUIP FOR TIMBER COGEN	24,407.00
PT. TO PT. M/W EQ FOR TIMBER COGEN ABSW	10,442.00
CELLULAR TELEPHONES	24,930.00
ISDN SERV IN EASTERN, MID-FLA, RIDGE DIV	198,876.00
LARGO M/W SITE BATTERIES	2,851.00
PROVIDE ISDN SERVICE AT APOPKA E&O	185,961.00
LARGO DISTRICT OFFICE ISDN SWITCH	61,566.00
MINOR TELECOMM. EQUIP AT VARIOUS SITES	222,413.00
PURCHASE BATTERIES FOR BARTOW PLANT	26,721.00
REPL GRANGER MULT ADDRESS SYS & REMOTES	23,330.00
STM SWITCHES FOR FIBER OPTIC TRANSP. SYS	612,273.00
REPL CONV.TOWER LIGHTS W/STROBE LIGHTS	11,974.00
REPLACE GRANGER MAS MASTER & REMOTES	41,721.00
TELEPHONE SWITCH BATTERIES - GOC BLDG E	23,263.00
E.ORANGE D.O./JAMESTOWN O.C MICR RADIOS	21,404.00
3RD&3RD-REPL PBX FOR ISDN SERVICES	229,772.00
GOC PBX REPLACEMENT	638,860.00
VOICE MAIL - CRYSTAL RIVER ENERGY CENTER	57,933.00
SUNCOAST ACD UPGRADE	535,743.00
F.O. ELEMENTS FOR CSS STRATEGIC DATA NET	165,541.00
WINTER PARK ACD UPGRADE	109,158.00
DIGITAL NETWORK ALARM & MANAGEMENT INST.	12,153.00
SYSTEM CHANNEL BANKS & ACCESSORIES	36,395.00
R & D RADIO SYSTEM	35,541.00
CRYSTAL RIVER & LAKE TARPON GENERATORS	57,676.00
1993 SSUNC DIV TOOL BLK	7,141.00
1993 NSUNC DIV TOOL BLANKET	2.00-
TRANSMISSION CONST TOOL BOXES	3,776.00

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS - ACCOUNT 107.00  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
INSTALL CNG FUELING STAT-LK WALES	63,417.00
INSTALL CNG SLOWFILL FUELING SITE	22,557.00
PURCHASE SEWER CLEANING MACHINES	
1993 MID FL STORES MISC EQPT BLK	10,396.00
SECURITY EQUIPMENT FOR EUSTIS DIST	7,778.00
SECURITY EQPT CLEARWATER DISTRICT	21,656.00
SECURITY EQUIPMENT WALSINGHAM OPS	6,322.00
SECURITY EQUIPMENT-25TH ST OPS	7,744.00
CR12 1992 STORES EQPT-STRM 290	
CR SITE 1993 STORES EQPT-STRM 295	
RECYCLE EQUIPMENT (L GRAHAM CENTER)	35,383.00
CAFETERIA EQUIPMENT REPLACEMENT	42,121.00
CRYN PURCH SPECIAL EQUIPMENT	73.00
PURCH VIDEOPROMPTER	
SHELVING FOR TRANSF.ROOM-METER DEPT	
VIDEOSHOW EQUIPMENT	6,516.00
PURCH SHELVING AND REFRIGERATOR	749.00
PURCHASE OF PORTABLE TEST EQUIPT	92,245.00
PTBLE TEST EQPT DIV OPERATIONS	41,870.00
PTBLE TEST EQPT DIV OP-METER DEPT	2,722.00
JAMESTOWN E&O CNTR FLEET SVCS EXPANSION	17,733.00
OCALA OPS CNTR CENTRAL DIVISION OFFICE	368,766.00
ZEPHYRHILLS OPERATIONS CENTER - NEW	
NORTHERN DIVISION SSM SHOP	522,747.00
APOPKA FLEET SERVICES EXPANSION	229,306.00
WALS OP CTR GARAGE HYDRAULIC LIFT REPL	43,882.00
EOF - H.R./RECRUITMENT OFFICE BLDG	
JAMESTOWN OPERATIONS CENTER DRAINAGE IMP	9,751.00
SEBRING OPERATIONS CENTER - LAND	24,699.00
WILDWOOD OP CTR EMERGENCY GENERATORS	233,284.00
WALSINGHAM OP CTR GARAGE HYDR PIPING REP	12,671.00
INFORMATION SERVICES COMMAND CENTER	32,642.00
ST. PETE ENG/DIV OFC REPL HVAC & LIGHTS	17,392.00
CRYS RIV EOF M/W ROOM - AIR COND.INSTALL	
SIGNS FOR VARIOUS FPC FACILITIES	6,609.00
GOC C/D 1 INTERIOR UPGRADE	23,245.00
ECC SWITCHGEAR UPGRADE	343,652.00
ECC HVAC MODIFICATIONS	43,647.00
ECC FIRE DETECTION SYSTEM MODIFICATIONS	61,921.00
WILDWOOD CENTRAL S/R ADDTL VENTILATION	5,795.00
NEW CARPETING FOR 1ST & 2ND FLOOR-BLDG E	48,537.00
WALSINGHAM GARAGE HYDRAULIC LIFT REPL	26,976.00
HAINES CITY OPER CTR LINE DEPT ROOF REPL	
ST PETE OP CTR TELECOMM S/R A/C INSTALL	51.00
APOPKA E&O CENTER "WATER MAZE" SYSTEM	27,084.00
ST. PETE ENGRG-HANDICAPPED ACCESS IMPROV	2,734.00
ST PETE FLEET SVC PARTS/STRG AREA RENOV	23,877.00
ST PETE FLEET SERVICES ROOF REPLACEMENT	16,221.00
GOC CANOPY ROOF REPLACMENT	2,521.00
GOC CHILLER REPLACEMENT	
HURRICANE SHUTTERS - METER DEPT & ECC	23,734.00
LAND O'LAKES D.O.-EASEMENT FOR RET. POND	33,485.00
PINELLAS PARK DISTRICT OFC CARPET REPL.	20,493.00
HAINES CITY OP CTR L.A.N. EQUIP BLDG	924.00
JAMESTOWN OP CTR METER READER RELOCATION	9,962.00
JAMESTOWN OPER CTR - 2 STORAGE BUILDINGS	8,185.00
WINTER PARK CUSTOMER SVC CTR RENOVATIONS	19,374.00
WILDWOOD RECLAMATION FAC VENTILATION	869.00
WILDWOOD REP SHOP-MOBILE XFMR MTCE SLAB	109.00
ST PETE GARAGE VEH LIFT HYDRAULIC PIPING	
JAMESTOWN GARAGE LIFT REPLACEMENT	

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
MONTICELLO FLEET SVCS DRAINAGE SYS	
ADMINISTRATIVE OVERHEAD EXEC/PLANT ACCT	4.60
ADMINISTRATIVE OVERHEAD NUCLEAR	.12
GENERAL & ADMIN EXP-GENERATION CONST	.04
ADMINISTRATIVE OVERHEAD FOSSIL	.22-
ADMINISTRATIVE OVERHEAD TRANSM. LINES	.20
ADMINISTRATIVE OVERHEAD SUBSTATIONS	.16-
CONSTRUCTION PAYROLL ACCRUAL	662,744.01
ENGINEERING & SUPERVISION	.03
ENGINEERING & SUPERVISION	.02
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	.01-
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	.03-
ENGINEERING & SUPERVISION	.02-
ENGINEERING & SUPERVISION	.03-
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	.01
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	.02-
LOAD MANAGEMENT THERMAL STORAGE	
NON-INSTRUSIVE LOAD MANAGEMENT MONITOR	
MACS ENHANCEMENT PROJECT	3,816,659.00
MACS LAPTOP PROJECT	178,892.00
LOAD MANAGEMENT SIMULCAST TRANSMITTER SY	852,352.00
LOAD MANAGEMENT CONTROLLER	142,686.00
LOAD MGMT SA305 PROTOCOL IMPLEMENT	61,771.00
LOAD MGMT CONTROL COMPUTER CONNECTIVITY	34,916.00
LOAD MGMT SYSTEM PERFORMANCE PROGRAM	678,425.00
ECCR FURNITURE & COMPT EQUIP	15,035.00
END USE METERING	341,245.00
UPGRADE CR DEC MINI-COMPUTER SYS	1,098,541.00
BPI AP#6 & 11 IMPLEMENT BARCODING	665,327.00
MONITOR FOR CPU MASTER CONSOLE	2,244.00
IDRS CR3 PRODUCTION SYS(OUTSIDE FENCE)	1,848,279.00
LAN EQUIPMENT FOR 1993 NETWORKS	
PEN-BASE HDW & SFTW PILOT PROJECT	
FLORIDA PROGRESS WORKSTATIONS	147,261.00
UNPLANNED NETWORK INSTALLATIONS	355,446.00
HAND HELD READERS FOR METER DEPT	
BPI AP#12 IMPLEMENT IMAGE PROCESSING	278,185.00
INTERNET INFRASTRUCTURE-PC HDW	5,477,382.00
WORKSTATIONS FOR 1994	
LAN EQUIPMENT FOR 1994 NETWORKS	
GRID 486 COMPUTERS	436,623.00
PORTABLE AUTOCAD COMPAQ COMPUTER	8,039.00
LAN DESIGN CHANGES OPERATIONS REORGANIZA	65,914.00
SYSTEM-HP PRINTER	4,783.00
PURCH COMPUTER EQUIPMENT	53,916.00
SUN CLASSIC WORKSTATION	6,883.00
CRYN RMS REPL COMPUTER SYS	3,072,826.00
CR #3 COMPUTER BASED TRAINING	562,340.00
CUST.SVC.SYS. CORPORATE STRATEGY VI	35,519,895.00
ENVIRONMENTAL SYS-WASTE MANAGEMENT	424,653.00
SYS DEVELOP SOFTWARE	53,310.00
INTEGRATION PROCESS CONTROL SYS	284,748.00
MIGRATE ECC COMPUTERS TO CORP.STDS.	211,150.00
DISTRIBUTION SCADA REPLACEMENT	28,236.00
NOTIS REWRITE	358,441.00

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS - ACCOUNT 107.00  
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DESCRIPTION OF PROJECT (A)	CWIP BALANCE (B)
DOT-HAZARDOUS MATL TRACKING REGS.	82,306.00
EMA MAINPLAN EVALUATOR SOFTWARE	133,871.00
IDRS-IMAGING HARDWARE AND SOFTWARE	1,257,032.00
IDRS FULL TEXT SEARCH SOFTWARE	971,823.00
IDRS WORKFLOW AND ONLINE DOC CNTL	476,349.00
CONTINUOUS EMISSIONS MONITORING DATA	5,623.00
VOICE RESPONSE SYS-EMPLOYEE SAVINGS	72,666.00
PEOPLESFT GENL LEDGER SOFTWARE	
OFFICE INFORMATION SYSTEMS	362,400.00
PCS CAPITAL SOFTWARE	4,161.00
LOCAL AREA NETWORK CAPITAL SOFTWARE	97,021.00
ELECTRONIC DATA INTERCHANGE	26,999.00
1993 CAD SYSTEM SOFTWARE	110,015.00
MTCE MGMT SOFTWARE UF COGEN	45,509.00
ACCESS CONTROL PHOTO ID SYSTEM	96,858.00
PANEL ARRANGEMENT TOOLSET	148,315.00
CASES LAYOUT DRAWING AUTOMATION	69,048.00
GENERATION PLANNING SFTW ACQUISITION	144,459.00
BPI AP#7 SYS ROP & EQQ(RUSL SFTW)	55,494.00
INTERNET INFRASTRUCTURE-PC SFTW	3,184,734.00
LOCAL AREA NETWORK SOFTWARE	
PEOPLESFT GENL LEDGER SOFTWARE	396,904.00
PEOPLESFT HR/PAYROLL SOFTWARE	725,758.00
UNALLOCATED OPEN PO'S AND CONTRACTS	
	285,709,294.01

FLORIDA POWER CORPORATION  
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column ( a ), kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision- fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads. 3. A respondent should not report " none " to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	1,607,440
2	ENGINEERING AND SUPERVISION	26,424,581
3	ENGINEERING SERVICES	23,120,890
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	15,632,242
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46	TOTAL	66,785,153

FLORIDA POWER CORPORATION  
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover (b) the general procedure for determining the amount capitalized (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT OVERHEAD AND UNDERGROUND DISTRIBUTION LINES. COSTS FOR OVERHEAD AND UNDERGROUND LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER FOR EACH IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED \$25,385,914

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	68,782			
(2)	Short-Term Interest				s	3.87
(3)	Long-Term Debt	D	1,238,764	42.54%	d	7.78
(4)	Preferred Stock	P	228,497	7.85%	p	7.21
(5)	Common Equity	C	1,444,890	49.61%	c	12.00
(6)	Total Capitalization		2,912,151	100.00%		
(7)	Average Construction Work in Progress Balance	W	329,699			

2. Gross Rate for Borrowed Funds

$$s(SW)+d(D/D+P+C) (1-SW) = 3.43\%$$

3. Rate for Other Funds

$$[1-SW] [p(P/D+P+C)+c(C/D+P+C)] = 5.16\%$$

4. Weighted Average Rate Actually Used for the Year:

(1/93-6/93)	(7/93 - 12/93)
a. Rate for Borrowed Funds -	3.55%      3.43%
b. Rate for Other Funds -	4.48%      4.38%

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATE WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED      \$1,254,736

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED      \$20,450,195

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION AT THE END OF 1993 WAS 7.81%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$(1+R / 12)^{12} - 1 = R = \text{ANNUAL AFUDC RATE}$$

THE MONTHLY RATE (ANNUAL RATE / 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE YEAR TO COMPLETE AND LESS THAN \$25,000, BLANKETS, AND CERTAIN OTHER MINOR WORK ORDERS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$20,000,000. PROJECTS GREATER THAN \$20,000,000 USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED      \$17,886,071

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the

respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,807,834,098	1,807,834,098		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	235,774,664	235,774,664		
4	(413) Exp. of Elec. Plt. Leas. to Others	0	0		
5	Transportation Expenses-Clearing	4,937,988	4,937,988		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	352,274	352,274		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	241,064,926	241,064,926	NOT	NOT
10	Net Charges for Plant Retired:			APPLICABLE	APPLICABLE
11	Book Cost of Plant Retired	23,443,687	23,443,687		
12	Cost of Removal	21,846,217	21,846,217		
13	Salvage (Credit)	14,823,359	14,823,359		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	30,466,545	30,466,545		
15	Other Debit or Credit Items (Describe)				
16	See Page 219-A	9,408,720	9,408,720		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,027,841,199	2,027,841,199		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	706,384,840	706,384,840		
19	Nuclear Production	384,565,184	384,565,184		
20	Hydraulic Production - Conventional	0	0		
21	Hydraulic Production - Pumped Storage	0	0		
22	Other Production	104,903,727	104,903,727		
23	Transmission	244,155,535	244,155,535		
24	Distribution	489,074,641	489,074,641		
25	General	98,757,272	98,757,272		
26	TOTAL (Enter Total of lines 18 thru 25)	2,027,841,199	2,027,841,199		

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1	RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219	
2		
3		
4	PAGE 207 LINE 88 COLUMN D	23,529,951
5	PAGE 219 LINE 11 COLUMN C	23,443,687
6		-----
7	DIFFERENCE	86,264
8	NON-DEPRECIABLE PROPERTY RETIREMENTS	17,998
9		-----
10	DEPRECIABLE PROPERTY RETIREMENTS	68,266
11		=====
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17		
18	DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:	
19		
20	RETIREMENT TO ACCOUNT 111 OF LIMITED-TERM ELECTRIC PLANT	68,266
21		
22		-----
23		
24	DEPRECIABLE PROPERTY RETIREMENTS	68,266
25		=====
26		
27		
28	OTHER DEBIT AND CREDIT ITEMS - LINE 16 PAGE 219	
29		
30	TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	4,411,620
31		
32	TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF	
33	SEBRING UTILITY COMMISSION'S DISTRIBUTION SYSTEM	6,620,130
34		
35	TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION RESULTING FROM THE	
36	SETTLEMENT WITH GENERAL ELECTRIC IN WHICH THE COMPANY RECEIVED	
37	PEAKER PLANT SPARE PARTS	(1,659,897)
38		
39	TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE TRANSFER OF	
40	THE TARPON SPRINGS OPERATING CENTER TO NON-UTILITY	36,867
41		-----
42	TOTAL OTHER ITEMS	9,408,720
43		=====
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FLORIDA POWER CORPORATION  
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	(SEE ATTACHED SCHEDULE 221-A)	758,723	48,087	806,810
3				
4	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
5	(SEE ATTACHED SCHEDULE 221-B)	5,329,635	0	5,329,635
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44	Minor Items Previously Devoted to Public Service	0	0	0
45	Minor Items - Other Nonutility Property	0	0	0
46	TOTAL	6,088,358	48,087	6,136,445

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PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE

LINE NO.	COUNTY	DESCRIPTION	DATE OF TRANSFER TO ACCOUNT 121	BALANCE 12/31/92	PURCHASES SALES OR TRANSFERS	BALANCE 12/31/93
1	ALACHUA	VACANT LAND	MARCH 1993	0	53,393	53,393
2	CITRUS	VACANT LAND	SEPTEMBER 1984	2,833	0	2,833
3	CITRUS	VACANT LAND	DECEMBER 1984	142	0	142
4	CITRUS	VACANT LAND	JANUARY 1983	106,132	0	106,132
5	CITRUS	VACANT LAND	AUGUST 1983	816	0	816
6	CITRUS	VACANT LAND	AUGUST 1973	1,418	0	1,418
7	CITRUS	VACANT LAND	AUGUST 1978	1,300	0	1,300
8	DIXIE	EASEMENT	JULY 1990	21,042	0	21,042
9	GADSDEN	VACANT LAND	JANUARY 1944	150	0	150
10	GADSDEN	VACANT LAND	JANUARY 1944	1,133	0	1,133
11	HERNANDO	VACANT LAND	JANUARY 1944	826	0	826
12	HIGHLANDS	VACANT LAND	DECEMBER 1956	1,860	0	1,860
13	LAKE	VACANT LAND	APRIL 1983	40,708	0	40,708
14	LEON	STRUCTURES	DECEMBER 1992	5,306	(5,306)	0
15	PASCO	VACANT LAND	AUGUST 1976	185,608	0	185,608
16	PINELLAS	VACANT LAND	NOVEMBER 1984	27,354	0	27,354
17	PINELLAS	VACANT LAND	DECEMBER 1967	38,595	0	38,595
18	PINELLAS	VACANT LAND	NOVEMBER 1964	7,200	0	7,200
19	PINELLAS	VACANT LAND	JULY 1978	10,210	0	10,210
20	PINELLAS	VACANT LAND	DECEMBER 1976	38,911	0	38,911
21	PINELLAS	VACANT LAND	DECEMBER 1978	80,911	0	80,911
22	PINELLAS	VACANT LAND	MARCH 1979	3,927	0	3,927
23	PINELLAS	STRUCTURES	MAY 1972	8,159	0	8,159
24	PINELLAS	VACANT LAND	JULY 1986	48,300	0	48,300
25	PINELLAS	STRUCTURES	NOVEMBER 1992	32,988	0	32,988
26	POLK	VACANT LAND	DECEMBER 1944	139	0	139
27	POLK	VACANT LAND	DECEMBER 1976	4,749	0	4,749
28	SEMINOLE	VACANT LAND	JUNE 1984	529	0	529
29	VOLUSIA	VACANT LAND	MAY 1960	188	0	188
30	VOLUSIA	VACANT LAND	MAY 1976	5,193	0	5,193
31	VOLUSIA	VACANT LAND	JANUARY 1980	12,551	0	12,551
32	VOLUSIA	VACANT LAND	JANUARY 1983	44,170	0	44,170
33	GADSDEN, LEON,			0	0	0
34	& LIBERTY	VACANT LAND	DECEMBER 1970	25,375	0	25,375
35						
36		TOTAL		758,723	48,087	806,810

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LINE NO.	COUNTY	DESCRIPTION	BALANCE 12/31/92	PURCHASES SALES OR TRANSFERS	BALANCE 12/31/93
1	ALACHUA	LAND	41	0	41
2	CITRUS	LAND	76,041	0	76,041
3	FRANKLIN	LAND	1,418	0	1,418
4	GILCREST	LAND	18	0	18
5	GULF	LAND	13,165	0	13,165
6	HARDEE	STRUCTURES	283,266	0	283,266
7	HERNANDO	LAND	8,084	0	8,084
8	HIGHLANDS	LAND	6,536	0	6,536
9	LAKE	LAND	3,975	0	3,975
10	MARION	LAND	10,321	0	10,321
11	ORANGE	LAND	2,941	0	2,941
12	PASCO	LAND	66,683	0	66,683
13	PINELLAS	LAND	281,725	0	281,725
14	PINELLAS	STRUCTURES	894,004	0	894,004
15	POLK	LAND	49,732	0	49,732
16	SEMINOLE	LAND	61,069	0	61,069
17	SEMINOLE	STRUCTURES	796,194	0	796,194
18	SUWANNEE	LAND	9,010	0	9,010
19	VOLUSIA	LAND	2,749,370	0	2,749,370
20	WAKULLA	LAND	16,042	0	16,042
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33		TOTAL	5,329,635	0	5,329,635

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give totals in columns (e), (f), (g) and (h).
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
  - (b) Investment Advances - Report separately the amounts

- of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3	POWER ENERGY SERVICES			
4				
5	COMMON STOCK (1)	6/93		
6				
7	EQUITY IN EARNINGS			
8				
9				
10				
11				
12				
13	POWER INTERSTATE ENERGY SERVICES			
14				
15	COMMON STOCK (1)	6/93		
16				
17	EQUITY IN EARNINGS			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27	(1) STOCK PURCHASED BY THE COMPANY 06/93			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1:      \$4,852,562		TOTAL	

FLORIDA POWER CORPORATION  
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the number of pledges and purpose of the pledge.  
5. If Commission approval is required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  
6. Report column (f) interest and dividend revenues from investments, including revenues from securities

disposed of during the year.  
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).  
8. Report on line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		(1)		4
		3,257,771		5
				6
4,241		4,241		7
				8
				9
				10
				11
				12
				13
		(1)		14
		1,587,859		15
				16
2,691		2,691		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
6,932	0	4,852,562		39
				40

FLORIDA POWER CORPORATION  
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$77,797,444	\$58,853,761	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154) *			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	74,532,935	83,363,629	
8	Transmission Plant (Estimated)	5,554,659	5,527,096	
9	Distribution Plant (Estimated)	22,218,637	22,108,385	
10	Assigned to - Other	770,857	1,112,413	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	103,077,088	112,111,523	
12	Merchandise (Account 155)	224,606	261,031	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	96,857	(222,067)	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	\$181,195,995	\$171,004,248	

\* Plant material and operating supplies (account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the company as retirement units are issued to construction projects only. Stock items, other than retirement units, are issued as required for construction, operations and maintenance purposes.

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF		Balance at End of Year (f)
				-----DURING YEAR----- Account Charged (d)	Amount (e)	
1						
2						
3	N O T					
4						
5	A P P L I C A B L E					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF		Balance at End of Year (f)
				-----DURING YEAR----- Account Charged (d)	Amount (e)	
21						
22						
23	N O T					
24						
25	A P P L I C A B L E					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTAL					

FLORIDA POWER CORPORATION  
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OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Propose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2	Accumulated Deferred Taxes - FAS109	178,200,000	410.1/411.1	2,049,000	176,151,000
3	Period of Amortization - Amortization occurs as temporary differences occur.				
4					
5					
6	Nuclear Decommissioning/Decontamination - Total Ret. and Whlse	20,880,000	518.11	1,392,000	19,488,000
7	Balance will be reduced by 14 annual payments of \$1,392,000.				
8					
9	Nuclear Decommissioning/Decontamination - Wholesale	13,375	518.13	3,345	10,030
10	Amortization Period = 12 months.				
11					
12	Load Control Switch - Invest	7,620,054	186.21	5,716,176	41,905,285
13	Load Control Switches - Amort	5,716,176	908.80	8,327,078	(19,399,476)
14	Carrying Charges - Cold Standby	(509,231)	406.00	289,452	7,838,138
15	Reg Asset Nuc Decom/Decon	(21,600,000)	182.30	0	0
16	Sebring - Transition Rider	30,208,456	405.65	0	30,208,456
17	Sebring - Over(Under) Rec	(557,946)	---	0	(557,946)
18	Interest on Tax Deficiency	1,056,092	431.50	1,511,009	1,447,363
19	Interest-Sales Tax Deficiency	1,000,000	431.52	222,224	777,776
20	Def GPIF Rev 04/93-09/93	1,099,827	456.98	522,491	1,099,827
21	Def GPIF Rev 04/92-09/92	0	456.97	1,210,005	0
22	Def GPIF Rev 10/92-03/93	614,561	557.98	0	614,561
23	Def CAP Exp 11/92-03/93	0	557.98	0	0
24	Def CAP Exp 10/93-03/94	0	557.98	0	0
25	Def Fuel Exp - NSB	0	557.99	0	0
26	Def Fuel Exp - Kissimmee	0	557.99	0	0
27	Def Fuel Exp - St. Cloud	(183,060)	557.99	0	0
28	Def Fuel Exp - Reedy Creek	(98,021)	557.99	0	0
29	Def Engy Conservation Exp	(5,106,834)	908.99	0	(612,607)
30	Def Fuel Exp - Seminole	(1,926,250)	557.99	0	0
31	Def Fuel Exp-Wholesale-Other	2,483,063	557.99	0	3,516,563
32	Def Fuel Exp-Retail 10/93-3/94	12,506,089	557.99	12,546,561	83,899
33	Def Fuel Exp-Retail 04/93-9/93	14,146,049	557.99	0	14,146,049
34	Def Fuel Exp-Wholesale 10/92-3/93	(113,818)	557.99	0	0
35	Def Fuel Exp-Retail 10/92-3/93	614,279	557.99	2,484,439	0
36	Def Fuel Exp-Wholesale 04/93-9/93	412,597	557.99	0	412,597
37	Def Fuel Exp-Wholesale 10/93-3/94	(963,546)	557.99	0	(982,674)
38					
39					
40					
41	TOTAL	245,511,912		36,273,780	276,146,841

FLORIDA POWER CORPORATION  
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.08 - 80690					
2	ACCUMULATE CHARGES FOR PURCHASE OF RTU					
3	HARDWARE					
4	(3/24/92 - )	72,392	0	---	72,392	0
5						
6	J.O. #186.09 - 80647					
7	STRATEGIC PLANNING #1					
8	(8/3/90 - )	58,082	0	---	58,082	0
9						
10	J.O. #186.09 - 80676					
11	1992 RATE CASE - RETAIL					
12	(7/23/91 - ) AMORT PER = 4 YRS	765,860	29,734	928.00	206,379	589,215
13						
14	J.O. #186.09 - 80682					
15	ACCUMULATE COSTS FOR PURCHASE OF					
16	SEBRING UTILITIES					
17	(11/5/91 - )	562,785	0	---	562,785	0
18						
19	J.O. #186.09 - 80691					
20	NATURAL GAS CAPACITY DEMAND CHARGES					
21	(3/26/92 - )	393,244	0	---	393,244	0
22						
23	J.O. #186.09 - 80692					
24	ACCUMULATE COSTS FOR NATURAL GAS					
25	PIPELINE					
26	(3/26/92 - )	261,530	147,615	---	409,145	0
27						
28	J.O. #186.09 - 80699					
29	1992 RATE CASE - WHOLESAL					
30	(7/10/92 - )	238,031	0	928.00	238,031	0
31						
32	J.O. #186.09 - 80713					
33	1993 RATE CASE - WHOLESAL					
34	(12/03/92 - )	48,218	370,591	928.00	292,460	126,349
35						
36	J.O. #186.09 - 80718					
37	ACC FLA SALES & USE TAX LIABILITIES					
38	(02/26/93 - )	0	2,000,000	---	1,600,000	400,000
39						
40	J.O. #186.09 - 90063					
41	WRITE-OFF OF OBSOLETE MATERIALS					
42	(9/26/87 - )	267,923	477,580	Various	288,804	456,699
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80108					
2	CONSTRUCTION CHARGES FOR CR#3					
3	PARTICIPANTS					
4	(3/25/77 - )	(92,142)	1,757,601	143.10	1,462,955	202,504
5						
6	J.O. #186.10 - 80611					
7	TANK REPAIRS-ANCLOTE					
8	(6/02/89 - )	21,831	141,911	143.10	10,779	152,963
9						
10	J.O. #186.10 - 80612					
11	TANK REPAIRS-CR SOUTH					
12	(6/02/89 - )	236,778	2,564	---	64,573	174,769
13						
14	J.O. #186.10 - 80613					
15	TANK REPAIRS-CR NORTH					
16	(6/02/89 - )	50,850	2,390	---	0	53,240
17						
18	J.O. #186.10 - 80614					
19	TANK REPAIRS - WILDWOOD					
20	(6/02/89 - )	121,851	33,742	---	0	155,593
21						
22	J.O. #186.10 - 80616					
23	TANK REPAIRS - WALSINGHAM					
24	(6/02/89 - )	117,535	10,071	---	50,210	77,396
25						
26	J.O. #186.10 - 80617					
27	TANK REPAIRS - LAKE WALES					
28	(5/23/90 - )	128,054	11,035	---	0	139,089
29						
30	J.O. #186.10 - 80624					
31	WALSINGHAM DEEP WELL CONTAMINATION					
32	(03/01/91 - )	46,817	6,123	---	0	52,940
33						
34	J.O. #186.10 - 80638					
35	TANK REPAIRS-MONTICELLO					
36	(10/27/89 - )	28,303	76,353	143.10	21,349	83,307
37						
38	J.O. #186.10 - 80671					
39	NEW SMYRNA BEACH AIRPORT BREAKER PROJECT					
40	(6/24/91 - 02/28/93)	(96,870)	96,870	456.20	0	0
41						
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80680					
2	CLEANUP OF CONTAMINATED WATER/SOIL					
3	(4/11/91 - )	40,531	50,311	---	0	90,842
4						
5						
6	J.O. #186.10 - 80686					
7	SUWANNEE TURBINES CONTAMINATED SOIL					
8	(3/10/92 - )	50,272	9,759	---	0	60,031
9						
10	J.O. #186.10 - 80710					
11	REPAIR CR#2 AIR HEATER-FIRE DAMAGE					
12	(11/20/92 - )	184,533	0	---	184,533	0
13						
14	J.O. #186.10 - 80711					
15	CONSTRUCT 230 KV TRANSMISSION LINE					
16	(12/08/92 - )	0	82,250	143.10	1,050,000	(967,750)
17						
18	J.O. #186.10 - 80714					
19	CONTAMINATED SOIL - INTERCESSION CITY					
20	(12/15/92 - )	4,098	71,392	---	0	75,490
21						
22	J.O. #186.10 - 80719					
23	POWER ENERGY SERVICES CORP.					
24	(03/04/93 - )	0	890,080	---	795,911	94,169
25						
26	J.O. #186.10 - 80737					
27	REPAIR DAMAGES TO SUB CABLE AT CASWAY					
28	(10/06/93 - )	0	65,894	143.10	0	65,894
29						
30	J.O. #186.11 - 34480					
31	STORM SO. SUNCOAST-WALSINGHAM					
32	(10/6/92 - )	73,889	0	228.13	73,889	0
33						
34	J.O. #183.13 - 82078					
35	ELECTRIC FUELS CORPORATION-INSURANCE					
36	(2/17/93 - )	0	427,262	146.10	326,324	100,938
37						
38	J.O. #186.13 - 92202					
39	TALQUIN DEVELOPMENT-SERVICES RENDERED					
40	(06/07/90 - )	1,051	245,711	146.70	192,420	54,342
41						
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.80					
2	VACATION PAY ACCRUAL	4,551,536	601,744	---	0	5,153,280
3						
4						
5						
6						
7						
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9						
10						
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36						
37	SUB-TOTAL	8,136,982	7,608,583		8,354,265	7,391,300
38						
39	MISCELLANEOUS WORK IN PROGRESS	454,278	---	---	---	810,278
40						
41	DEFERRED REGULATORY COMMISSION EXP.	0	---	---	---	0
42						
43	TOTAL	8,591,260	---	---	---	8,201,578

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	(SEE PAGES 234-A AND 234-B FOR DETAIL)	100,984,000	194,464,000
3			
4			
5			
6			
7	Other	0	0
8	TOTAL Electric (Enter Total of lines 2 thru 7)	100,984,000	194,464,000
9	Gas		
10	NONE	0	0
11			
12			
13			
14			
15	Other	0	0
16	TOTAL Gas (Enter total of lines 10 thru 15)	0	0
17	Other (Specify)	0	0
18	TOTAL (Account 190) (Total of lines 8, 16 & 17)	100,984,000	194,464,000
NOTES			

FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	BOOK DEPRECIATION - BASE COAL	1,038,000	0
2	NEGATIVE SALVAGE - NUCLEAR PLANT	7,888,000	0
3	NUCLEAR DECOMMISSIONING	0	9,182,000
4	COG - INVENTORY	(5,000)	0
5	CONSTRUCTION PERIOD TAXES CAPITALIZED	(15,000)	0
6	CONSTRUCTION PERIOD INTEREST CAPITALIZED	63,000	0
7	PRE 54 DEPRECIATION	188,000	0
8	CIAC	13,629,000	0
9	CUSTOMER DEPOSITS	60,000	37,000
10	STORM DAMAGE	1,482,000	23,000
11	UNBILLED REVENUE-TAX (METERS READ)	(45,000)	0
12	UNBILLED REVENUE-FUEL	8,712,000	11,512,000
13	ENERGY CONSERVATION COSTS	(1,688,000)	(736,000)
14	ACCRUED VACATION PAY	4,797,000	5,072,000
15	NUCLEAR FUEL DISPOSAL COST - CURRENT	19,000	0
16	BOOK DEPRECIATION - INTEREST SYNCHRONIZATION	4,119,000	0
17	MIC PLAN	574,000	622,000
18	INTEREST ACCRUED TAX DEFICIT	1,680,000	2,818,000
19	LIFE/MEDICAL BENEFITS	8,674,000	19,723,000
20	INJURIES/DAMAGES CR3	(5,000)	59,000
21	SELF-INSURED WORKERS COMPENSATION	782,000	983,000
22	SOFTWARE CAPITALIZED	5,000	0
23	BAD DEBT RESERVE	993,000	924,000
24	UNBILLED REVENUE-EQUIPMENT RENTAL	475,000	454,000
25	UNBILLED REVENUE-ECCR	1,559,000	2,651,000
26	NUCLEAR REFUELING OUTAGE	3,282,000	4,428,000
27	CLAIMS - INJURIES & DAMAGES	808,000	1,027,000
28	UNBILLED SERVICE CHARGE INCOME	107,000	134,000
29	MARKET INVENTORY ADJ SEC 263-A	1,000	0
30	ESTIMATED SAVINGS PLAN	(168,000)	0
31	EARNINGS NON-QUALIFIED NUCLEAR DECOMMISSIONING FUND	0	81,000
32	OVERHEAD CAP SEC 263A	1,222,000	0
33	INTEREST CAP SEC 263A	11,243,000	0
34	WHOLESALE - 92 SETTLEMENT REFUND	0	193,000
35	WHOLESALE - 93 SETTLEMENT REFUND	0	1,340,000
36	WORKERS COMP RESERVE CR 4&5	(41,000)	0
37	STREETLIGHT CONVERSION	2,523,000	0
38	CUSTOMER CONNECTION FEES	7,784,000	0
39	SERP	104,000	49,000
40	ADDITIONAL BOOK DEPRECIATION	2,547,000	0
41	STORM DAMAGE CAPITALIZED	80,000	0
42	DISMANTLING EXPENSE	13,600,000	0
43	PERRY/CROSS CITY	14,000	145,000
44	MISC AMORTIZATION - PURCHASED PLANT	558,000	0
45	CAPACITY PAYMENTS	2,782,000	3,173,000
46	PRESIDENT'S AWARD	12,000	4,000
47	M & S INVENTORY ADJUSTMENT	(49,000)	149,000
48	SITE SELECTION	(724,000)	0

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
49	PENSION EXPENSE	788,000	2,958,000
50	NUCLEAR DISPOSAL REFUND	611,000	0
51	ENVIRONMENTAL RESERVE	189,000	360,000
52	WHOLESALE-RETAIL RATE REDUCTION	162,000	0
53	DEFERRED LONG-TERM INCENTIVE PLAN	170,000	225,000
54	AVERAGE BILLING PLAN	(25,000)	(27,000)
55	REPAIRS SPARE PARTS	0	(63,000)
56	FEDERAL EXCESS DEFERRED TAXES	521,000	0
57	STATE DEFERRED DUE TO 5.5%	(17,000)	0
58	GAIN ON REACQUIRED BONDS	(556,000)	0
59	DEFERRED GAIN BAYBORO	(564,000)	0
60	SALES TAX REFUND	153,000	0
61	CAPITALIZATION POLICY	351,000	0
62	R & D EXPENSE	(541,000)	0
63	LONG TERM CAPITAL GAIN	(922,000)	0
64	AMORT INTEREST ON INCOME TAX DEFICIENCY	0	(559,000)
65	AMORT INTEREST ON SALES TAX DEFICIENCY	0	(300,000)
66	UNBILLED REVENUE-CAPACITY REVENUES	0	2,067,000
67	SALES TAX LIABILITY	0	617,000
68	AMORTIZATION-SEBRING RIDER	0	(437,000)
69	DEFERRED EXPENSES-SEBRING	0	216,000
70	START-UP COSTS-GAS PIPELINE COMPANIES	0	549,000
71	REGULATED LIABILITY - SEC 203E TAXES	0	50,515,000
72	REGULATED LIABILITY - 1% TAX CHANGE NONPROPERTY	0	313,000
73	REGULATED LIABILITY - UNAMORTIZED ITC	0	28,539,000
74	UNAMORTIZED INVESTMENT TAX CREDIT	0	45,444,000
75			
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96	TOTAL	198,984,000	194,464,000

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If the information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form

(i.e. year and company title) may be reported in column provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to the end of the year.

3. Give details concerning shares of any class and series

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	60,000,000	WITHOUT PAR VALUE	
2				
3				
4	CUMULATIVE PREFERRED STOCK	4,000,000		
5	4.00% SERIES		100.00	104.25
6	4.60% SERIES		100.00	103.25
7	4.75% SERIES		100.00	102.00
8	4.40% SERIES		100.00	102.00
9	4.58% SERIES		100.00	101.00
10	8.80% SERIES		100.00	101.00
11	7.40% SERIES		100.00	102.48
12	7.76% SERIES		100.00	(a) 102.98
13	7.84% SERIES		100.00	101.96
14	7.08% SERIES		100.00	(b) 104.72
15				
16				
17				
18				
19	CUMMULATIVE PREFERRED STOCK	5,000,000	WITHOUT PAR VALUE	
20	PREFERENCE STOCK	1,000,000	100.00	
21				
22				
23				
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25				
26	SEE PAGE 251-A FOR NOTES			
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FLORIDA POWER CORPORATION  
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

of stock authorized to be issued by a regulatory commission which have not yet been issued.

been nominally issued is nominally outstanding at end of year.

4. The identification of each class of preferred stock should show dividend rate and whether the dividends are cumulative or noncumulative.  
5. State in a footnote if any capital stock which has

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking or other funds which is pledged, stating the name of pledgee and purpose of pledge.

Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent.)		Held by Respondent					Line No.
		As Reacquired Stock (Account 217)		In Sinking and Other Funds			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
100	354,405,315	None	N/A	None	N/A	1	
						2	
						3	
						4	
39,980	3,998,000					5	
39,997	3,999,700					6	
80,000	8,000,000					7	
75,000	7,500,000					8	
99,990	9,999,000					9	
0	0					10	
300,000	30,000,000					11	
500,000	50,000,000					12	
0	0					13	
350,000	35,000,000					14	
<hr/>	<hr/>					15	
1,484,967	148,496,700					16	
<hr/>	<hr/>					17	
						18	
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NOTES TO PAGE 250

(a) REDEMPTION PRICE ON 7.76% SERIES DECREASES TO \$102.21 AFTER FEBRUARY 15, 1994

(b) REDEMPTION PRICE ON 7.08% SERIES DECREASES TO \$102.36 AFTER NOVEMBER 15, 1996  
TO \$100.00 AFTER NOVEMBER 15, 2001

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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |  |   |
|--|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions</p> | <p>under which a conversion liability existed under Account 203. Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|---|

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>ACCOUNT NO. 207</u>		
2			
3	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.00% SERIES		7,077
4	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.60% SERIES		24,038
5	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.40% SERIES		411,000
6	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.76% SERIES		520,000
7			
8			
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42			
43	<b>TOTAL</b>		<b>962,115</b>

FLORIDA POWER CORPORATION  
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
3	DONATIONS BY GENERAL GAS & ELECTRIC CORPORATION (FORMER PARENT)	419,213
4		
5	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
6	EXCESS OF STATED VALUE OF 3,000,000 SHARES OF COMMON STOCK	
7	EXCHANGED FOR 857,143 SHARES OF \$7.50 PAR VALUE COMMON STOCK	321,428
8	MISCELLANEOUS ADJUSTMENTS APPLICABLE TO EXCHANGE	4,604
9		
10	TOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
11		
12	ACCOUNT 210 - GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK	
13	BALANCE 12/31/91	0
14	PURCHASE OF 15,000 SHARES OF 7.08% PREFERRED STOCK	0
15		
16	BALANCE 12/31/93	0
17		
18	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
19	EXCESS OF NET WORTH OF ASSETS AT DATE OF MERGER (12/31/43)	
20	OVER STATED VALUE OF COMMON STOCK ISSUED THEREFOR	1,167,518
21	FLORIDA PUBLIC SERVICE 4% SERIES "C" BONDS WITH CALLED PREMIUM AND	
22	INTEREST HELD BY GENERAL GAS AND ELECTRIC CORPORATION	65,210
23	REVERSAL OF OVER ACCRUAL OF FEDERAL INCOME TAX APPLICABLE TO PERIOD	
24	PRIOR TO JANUARY 1, 1944	262,837
25	TRANSFER FROM EARNED SURPLUS AMOUNT EQUIVALENT TO PREFERRED STOCK DIVIDENDS	
26	PRIOR TO 12/31/43 WHICH ON AN ACCRUAL BASIS WERE APPLICABLE TO 1944	92,552
27	TO WRITE OFF UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE APPLICABLE TO	
28	BONDS REFUNDED IN PRIOR YEARS	(979,793)
29	ADJUSTMENT OF ORIGINAL COST OF FLORIDA PUBLIC SERVICE COMPANY RESULTING	
30	FROM EXAMINATION BY FEDERAL POWER COMMISSION	(63,027)
31	ADJUSTMENT IN CARRYING VALUE OF GEORGIA POWER & LIGHT COMPANY COMMON STOCK	
32	OCCASIONED BY THE SUBSIDIARY COMPANY'S INCREASE IN CAPITAL SURPLUS	33,505
34	CAPITAL CONTRIBUTION FROM PARENT COMPANY	456,108,005
35	OTHER MISCELLANEOUS ADJUSTMENTS	45,211
36		
37	TOTAL MISCELLANEOUS PAID IN CAPITAL	456,732,018
38		
39		
40	TOTAL	457,477,263

FLORIDA POWER CORPORATION  
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 4 5/8%	30,000,000	272,509
2			(713,700)
3	FIRST MORTGAGE BONDS - 4 7/8%	25,000,000	227,551
4			(577,750)
5	FIRST MORTGAGE BONDS - 6 1/8%	25,000,000	274,463
6			(432,250)
7	FIRST MORTGAGE BONDS - 7%	30,000,000	358,963
8			(763,500)
9	FIRST MORTGAGE BONDS - 7 7/8%	35,000,000	352,494
10			(525,000)
11	FIRST MORTGAGE BONDS - 9%	40,000,000	393,190
12			(700,000)
13	FIRST MORTGAGE BONDS - 7 3/4%	50,000,000	451,245
14			(881,500)
15	FIRST MORTGAGE BONDS - 7 3/8%	50,000,000	561,786
16			(760,000)
17	FIRST MORTGAGE BONDS - 7 1/4%	50,000,000	510,539
18			(500,000)
19	FIRST MORTGAGE BONDS - 7 3/4%	60,000,000	324,434
20			(772,200)
21	FIRST MORTGAGE BONDS - 8%	70,000,000	586,954
22			(798,700)
23	FIRST MORTGAGE BONDS - 8 3/4%	80,000,000	697,711
24			(1,280,000)
25	FIRST MORTGAGE BONDS - 8 5/8%	150,000,000	1,298,547
26			1,875,000
27	FIRST MORTGAGE BONDS - 6 1/2%	75,000,000	521,968
28			1,125,000
29	FIRST MORTGAGE BONDS - 8%	150,000,000	1,086,382
30			750,000
31	FIRST MORTGAGE BONDS - 6 7/8% (NOTE 1 & 2)	80,000,000	393,275
32			916,800
33			

FLORIDA POWER CORPORATION  
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the

pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
04-01-65	04-01-95			18,656,000	862,840	1
11-01-65	11-01-95			15,705,000	765,619	2
08-01-67	08-01-97			16,679,000	1,021,589	3
11-01-68	11-01-98	S A M E	S A M E	0	1,282,594	4
08-01-69	08-01-99			0	46,112	5
11-01-70	11-01-00			0	60,000	6
10-01-71	10-01-01	A S	A S	0	2,335,749	7
06-01-72	06-01-02			50,000,000	3,687,500	8
11-01-72	11-01-02	C O L U M N	C O L U M N	50,000,000	3,625,001	9
06-01-73	06-01-03			0	2,802,700	10
12-01-73	12-01-03			0	1,415,633	11
10-01-76	10-01-06	( d )	( e )	0	1,225,199	12
11-01-91	11-01-21			150,000,000	12,937,500	13
12-08-92	12-01-99			75,000,000	4,888,541	14
12-08-92	12-01-22			150,000,000	12,033,333	15
02-09-93	02-01-08			80,000,000	4,919,441	16
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FLORIDA POWER CORPORATION  
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 6 1/8% (NOTE 1 & 3)	70,000,000	449,626
2			756,700
3	FIRST MORTGAGE BONDS - 6% (NOTE 1 & 4)	110,000,000	766,710
4			1,021,900
5	FIRST MORTGAGE BONDS - 7% (NOTE 1 & 5)	100,000,000	820,972
6			625,000
7	POLLUTION CONTROL BONDS - 6 5/8%	108,550,000	741,699
8			541,242
9	POLLUTION CONTROL BONDS - CITRUS - 6.35%	90,000,000	514,314
10			225,000
11	POLLUTION CONTROL BONDS - PASCO - 6.35%	10,115,000	72,794
12			25,288
13	POLLUTION CONTROL BONDS - 7.20%	32,200,000	278,696
14			
15	COMMERCIAL PAPER (NOTE 1 & 6)	200,000,000	
16	MEDIUM TERM NOTES - 6.67% - SEBRING (NOTE 1 & 7)	30,700,000	233,044
17	MEDIUM TERM NOTES - 8.50%	20,000,000	100,000
18	MEDIUM TERM NOTES - 8.40%	25,000,000	125,000
19	MEDIUM TERM NOTES - 8.50%	25,000,000	112,500
20	MEDIUM TERM NOTES - 8.55%	20,000,000	120,000
21	MEDIUM TERM NOTES - 8.20%	20,000,000	50,000
22	MEDIUM TERM NOTES - 8.40%	14,750,000	73,750
23	MEDIUM TERM NOTES - 8.40%	14,750,000	73,750
24			
25	NOTE 1 - AUTHORIZED BY DOCKET NO. 921096-EI, ORDER NO. PSC-92-1404-FOF-EI, ISSUED 12-2-92.		
26	NOTE 2 - ISSUED FEBRUARY 2, 1993; PROCEEDS USED TO REDEEM 8 3/4% SERIES DUE 2006.		
27	NOTE 3 - ISSUED MARCH 3, 1993; PROCEEDS USED TO REDEEM 8% DUE 2003.		
28	NOTE 4 - ISSUED JULY 9, 1993; PROCEEDS USED TO REDEEM 7 3/4% DUE 2001 AND 2003.		
29	NOTE 5 - ISSUED DECEMBER 7, 1993; PROCEEDS USED TO REPAY COMMERCIAL PAPER AND FOR OTHER GENERAL CORP PURPOSES.		
30	NOTE 6 - THE COMPANY CLASSIFIES \$200 MILLION OF COMMERCIAL PAPER AS LONG TERM DEBT SINCE \$200 MILLION OF THE		
31	UNDERLYING BACKUP CREDIT FACILITIES HAS A DURATION OF 5 YEARS.		
32	NOTE 7 - ISSUED APRIL 20, 1993; PROCEEDS USED TO FINANCE THE AMOUNT NEEDED TO RETIRE THE SEBRING UTIL COMM DEBT.		
	TOTAL	1,891,065,000	12,002,197

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the

pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03-10-93	03-01-03			70,000,000	3,465,731	1
						2
07-20-93	07-01-03	S A M E	S A M E	110,000,000	2,951,667	3
						4
12-15-93	12-01-23			100,000,000	311,111	5
						6
01-30-92	01-01-27			108,550,000	7,191,437	7
						8
08-26-92	02-01-22			90,000,000	5,714,994	9
						10
08-26-92	02-01-22			10,115,000	642,302	11
						12
06-01-91	12-01-14	A S	A S	32,200,000	2,318,400	13
						14
SEE NOTE 6	SEE NOTE 6			200,000,000	3,669,296	15
04-20-93	04-01-08	C O L U M N	C O L U M N	30,300,000	1,421,024	16
07-05-89	08-01-94			20,000,000	1,699,999	17
11-14-89	12-01-94			25,000,000	2,100,000	18
12-12-89	12-15-93				2,030,556	19
12-12-89	01-15-97			20,000,000	1,710,000	20
11-16-90	01-14-93	(d)	(e)		59,222	21
04-09-91	08-01-96			14,750,000	1,239,000	22
04-09-91	08-01-96			14,750,000	1,239,000	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,451,705,000	91,673,090	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET UTILITY INCOME	286,990,826
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	87,859,806
NET INCOME BEFORE TAXES	374,850,632
ADD: TAXABLE INCOME NOT REPORTED ON THE BOOKS:	
EARNINGS - NONQUALIFIED NUCLEAR DECOMMISSIONING FUND	61,151
OVER/(UNDER) RECOVERY OF FUEL EXPENSE	(2,718,027)
CONTRIBUTION IN AID OF CONSTRUCTION	15,816,434
UNBILLED REVENUE - FUEL CLAUSE	6,697,970
UNBILLED REVENUE - ECCR & CAPACITY CLAUSE	6,277,932
SUB-TOTAL	26,135,460
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
DEPRECIATION AND AMORTIZATION PER BOOKS	253,424,113
WHOLESALE/RETAIL RATE REDUCTION	2,637,513
ENVIRONMENTAL RESERVE ACCRUAL	439,520
START-UP COSTS - GAS PIPELINE COMPANIES	1,424,571
ACQUISITION COSTS - SEBRING	760,167
LIFE & MEDICAL BENEFITS	17,202,561
SELF-INSURED WORKERS COMPENSATION ACCRUAL	2,307,000
STATE INCOME TAXES PER BOOKS	16,591,526
MIC PLAN	479,084
BAD DEBTS RESERVE	2,700,000
NONDEDUCTIBLE MEALS	376,970
REGULATED ASSET NUCLEAR DECOMMISSIONING & DECONTAMINATION	1,248,996
SALES TAX LIABILITY	1,600,000
OVERHEAD CAPITALIZED	510,000
VACATION PAY ACCRUAL	959,092
BOND REDEMPTION	1,419,665
NUCLEAR REFUELING OUTAGE ACCRUAL	15,502,657
INTEREST CAPITALIZED PER SEC. 263A	17,086,000
CLAIMS - INJURIES & DAMAGES ACCRUAL	1,806,949
INTEREST EXPENSE - TAX DEFICIENCY ACCRUAL	1,938,141
CAPACITY PAYMENTS	914,760
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN ACCRUAL	(152,568)
DEFERRED LONG TERM INCENTIVE PLAN	144,198
NUCLEAR FUEL BURN	26,282,176
CAPITALIZED ROYALTY	30,000
DEFERRED ENERGY CONSERVATION	2,587,507
PENSION FUND ACCRUAL	5,564,000
SUB-TOTAL	375,784,598

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
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1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
DEFERRED GPIF REVENUES	(217,762)
	-----
SUB-TOTAL	(217,762)
	-----
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
DEPRECIATION EXPENSE - TAX	251,509,139
QUALIFIED DECOMMISSIONING FUND	9,600,000
REPAIR ALLOWANCE	4,500,000
COST OF REMOVAL	18,538,887
INTEREST CHARGES UTILITY	105,828,613
ACCELERATED AMORTIZATION - TAX	4,439,779
BAD DEBTS CHARGE OFFS	2,890,361
STORM DAMAGE FUND	3,902,530
PRESIDENT'S AWARD PAYMENTS	13,500
SELF-INSURED WORKERS COMPENSATION - PAYMENTS	1,852,354
CLAIMS, INJURIES & DAMAGE PAYMENTS	1,183,316
REFUNDED BOND ISSUE	10,210,152
MIC PAYMENTS	481,801
DEFERRED CAPACITY EXPENSES	(393,244)
DEFERRED RATE CASE EXPENSES	(488,307)
NUCLEAR REFUELING OUTAGE PAYMENTS	12,336,951
A/P SAVINGS PLAN	2,385
START UP COSTS INTERCESSION	224,000
SEBRING - AMORTIZATION OF RIDER	1,133,757
SEBRING - DEFERRED EXPENSES	(557,944)
B & W LONG TERM CONTRACT	(142,108)
SUPERFUND TAX - PER BOOK	20,469
	-----
SUB-TOTAL	427,086,391
	-----
COMPUTATION OF TAX:	
NET TAXABLE INCOME BEFORE SPECIAL DEDUCTION	349,902,061
SPECIAL DEDUCTION - PREFERRED STOCK	64,000
	-----
NET TAXABLE INCOME BEFORE STATE INCOME TAX	349,838,061
ADD: FEDERAL/STATE DEPRECIATION DIFFERENCE	11,563,877
	-----
STATE TAXABLE INCOME BEFORE EXEMPTION	361,401,938
LESS: EXEMPTION	5,000
	-----
STATE TAXABLE INCOME	361,396,938

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
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3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	19,877,000
FEDERAL TAXABLE INCOME	329,961,061
PROVISION FOR FEDERAL INCOME TAX @ 35% (ROUNDED)	115,487,000
NET NON-UTILITY INCOME	6,947,633
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	(56,792)
NON-UTILITY INCOME BEFORE TAXES	6,890,841
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
STATE INCOME TAXES PER BOOKS - NON-UTILITY	(7,544)
BOOK DEPRECIATION	43,618
DEFERRED GAINS - LAKE TALQUIN & GADSEN	1,848,224
MISCELLANEOUS AMORTIZATION	2,540,615
LEGISLATIVE EXPENSE	56,516
SUB-TOTAL	4,481,429
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	8,870,769
SUB-TOTAL	8,870,769
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
	0
	0
SUB-TOTAL	0
NET TAXABLE INCOME BEFORE STATE INCOME TAX	2,501,501

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
 FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
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3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET TAXABLE INCOME BEFORE STATE INCOME TAX	2,501,501
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	137,000
<b>FEDERAL TAXABLE INCOME</b>	<b>2,364,501</b>
PROVISION FOR FEDERAL INCOME TAX @ 35% (ROUNDED)	828,000
<b>TOTAL PROVISION FOR FEDERAL TAXES - NON-UTILITY</b>	<b>828,000</b>
<b>TOTAL PROVISION FOR FEDERAL TAXES - UTILITY</b>	<b>115,487,000</b>
<b>TOTAL FEDERAL TAXES</b>	<b>116,315,000</b>
LESS INVESTMENT TAX CREDITS GENERATED	0
<b>PROVISION FOR FEDERAL INCOME TAXES</b>	<b>116,315,000</b>

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	FEDERAL TAXES					
2	FICA 1992	649,640	0	0	649,640	0
3	FICA 1993	0	0	20,848,350	20,803,183	0
4	UNEMPLOYMENT 1992	(7,290)	0	0	(7,290)	0
5	UNEMPLOYMENT 1993	0	0	391,885	408,631	0
6	HIGHWAY USE 1992	8,086	0	0	0	0
7	HIGHWAY USE 1993	0	0	51,323	51,323	0
8	SUPERFUND 1992	24,098	0	0	24,098	0
9	SUPERFUND 1993	0	0	472,532	444,434	0
10	EXCISE 1993	0	0	0	0	0
11	INCOME 1983	0	0	0	0	0
12	INCOME 1984	0	0	0	0	0
13	INCOME 1985	0	0	0	0	0
14	INCOME 1986	(565,746)	0	0	0	0
15	INCOME 1987	(138,626)	0	0	0	0
16	INCOME 1988	2,538,305	0	0	0	0
17	INCOME 1989	1,822,337	0	0	0	0
18	INCOME 1990	462,194	0	0	0	0
19	INCOME 1991	225,464	0	0	0	0
20	INCOME 1992	7,083,000	0	(6,107,206)	499,052	(50,754)
21	INCOME 1993	0	0	116,315,000	103,186,000	0
22	CLOSE OUT OF BAYBORO	(37,386)	0	(13,368)	0	50,754
23						
24	SUB-TOTAL FEDERAL TAXES	12,064,076	0	131,958,516	126,059,071	0
25						
26	STATE TAXES					
27	INCOME 1982	0	0	0	0	0
28	INCOME 1983	0	0	0	0	0
29	INCOME 1984	0	0	0	0	0
30	INCOME 1985	0	0	0	0	0
31	INCOME 1986	0	0	0	0	0
32	INCOME 1987	0	0	0	0	0
33	INCOME 1989	0	0	0	0	0
34	INCOME 1990	0	0	0	0	0
35	INCOME 1991	1	0	(1)	0	0
36	INCOME 1992	4,236,000	0	(846,331)	3,389,669	0
37	INCOME 1993	0	0	20,014,000	13,271,000	0
38	CLOSE OUT OF BAYBORO	(6,909)	0	2,372	0	4,537
39	GROSS RECEIPTS 1992	3,147,868	0	0	3,147,868	0
40	GROSS RECEIPTS 1993	0	0	42,608,745	39,009,636	0
41	LICENSES - VEHICLES 1992	0	129,083	129,083	0	0

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.  
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.  
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)					
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.	
0	0	0	0	0	0	1	
45,167	0	13,912,669	0	0	(1) 6,935,681	2	
0	0	0	0	0	0	4	
(16,746)	0	257,371	0	0	(1) 134,514	5	
8,086	0	0	0	0	0	6	
0	0	25,761	0	0	(1) 25,562	7	
0	0	0	0	0	0	8	
28,098	0	472,532	0	0	0	9	
0	0	0	0	0	0	10	
0	0	0	0	0	0	11	
0	0	0	0	0	0	12	
0	0	0	0	0	0	13	
(565,746)	0	0	0	0	0	14	
(138,626)	0	0	0	0	0	15	
2,538,305	0	0	0	0	0	16	
1,822,337	0	0	0	0	0	17	
462,194	0	0	0	0	0	18	
225,464	0	0	0	0	0	19	
425,988	0	(5,848,260)	0	0	(4) (258,946)	20	
13,129,000	0	115,487,000	0	0	(4) 828,000	21	
0	0	0	0	0	(4) (13,368)	22	
17,963,521	0	124,307,073	0	0	7,651,443	24	
0	0	0	0	0	0	25	
0	0	0	0	0	0	26	
0	0	0	0	0	0	27	
0	0	0	0	0	0	28	
0	0	0	0	0	0	29	
0	0	0	0	0	0	30	
0	0	0	0	0	0	31	
0	0	0	0	0	0	32	
0	0	0	0	0	0	33	
0	0	0	0	0	0	34	
0	0	(1)	0	0	0	35	
0	0	(801,415)	0	0	(4) (44,916)	36	
6,743,000	0	19,877,000	0	0	(4) 137,000	37	
0	0	0	0	0	(4) 2,372	38	
0	0	0	0	0	0	39	
3,599,109	0	42,608,745	0	0	0	40	
0	0	(3)	0	0	(1) 129,086	41	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	LICENSES - VEHICLES 1993	0	0	125,294	306,873	0
2	HAULING PERMIT ESCROW	0	695	0	205	0
3	LICENSES - HP 1993	0	0	7,830	7,830	0
4	LICENSES - OCCUP. 1993	0	0	0	0	0
5	DOCUMENTARY STAMPS 1993	0	0	5,119	5,119	0
6	UNEMPLOYMENT 1992	32,822	0	0	32,822	0
7	UNEMPLOYMENT 1993	0	0	1,469,668	1,447,652	0
8	INTANGIBLES 1993	0	0	182,224	182,224	0
9	FILING FEE 1993	0	0	200	200	0
10	REGULATORY ASSES. 1992	750,495	0	0	750,495	0
11	REGULATORY ASSES. 1993	0	0	1,514,627	675,020	0
12	SALES TAX-TELECOMM 1993	0	0	318,664	318,664	0
13	SALES TAX-DUPLICATE 1993	0	0	3,765	3,765	0
14	SALES TAX ADJ 1993	0	0	1,992	1,992	0
15	SPECIAL FUELS 1992	2,803	0	0	2,803	0
16	SPECIAL FUELS 1993	0	0	16,685	13,751	0
17						
18	COUNTY TAXES					
19						
20	PROPERTY 1993	0	0	51,403,946	51,403,946	0
21	LICENSES - OCCUP. 1993	0	0	4,927	4,927	0
22	SPECIAL FUELS 1992	5,698	0	0	5,698	0
23	SPECIAL FUELS 1993	0	0	93,320	86,425	0
24	SALES TAX - COUNTY 1993	0	0	0	0	0
25	SALES TAX - LOCAL 1993	0	0	0	0	0
26						
27	SUB-TOTAL STATE AND					
28	COUNTY TAXES	8,168,778	129,778	117,056,129	114,068,584	4,537
29						
30	LOCAL TAXES					
31	FRANCHISE 1992	2,693,714	0	0	2,693,714	0
32	FRANCHISE 1993	0	0	38,288,203	35,340,217	0
33	PROPERTY 1993	0	0	3,179,822	3,179,822	0
34	LICENSES - OCCUP. 1993	0	0	16,935	16,935	0
35						
36	SUB-TOTAL LOCAL TAXES	2,693,714	0	41,484,960	41,230,688	0
37						
38						
39						
40						
41	TOTAL	22,926,568	129,778	131,958,516	126,059,071	0

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)					
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)		Other (l)	Line No.
0	181,579	0	0	0	(1)	125,294	1
0	900	(19,603)	0	0	(1)	19,603	2
0	0	7,830	0	0		0	3
0	0	0	0	0	(1)	0	4
0	0	3,542	0	0	(1)	1,577	5
0	0	0	0	0		0	6
22,016	0	1,112,614	0	0	(1)	357,054	7
0	0	182,224	0	0		0	8
0	0	200	0	0		0	9
0	0	0	0	0		0	10
839,607	0	1,514,627	0	0		0	11
0	0	318,664	0	0		0	12
0	0	3,765	0	0		0	13
0	0	1,992	0	0		0	14
0	0	0	0	0		0	15
2,934	0	(21,696)	0	0	(1)	38,381	16
							17
							18
							19
0	0	50,776,399	0	0	(2)	627,547	20
0	0	4,927	0	0		0	21
0	0	0	0	0		0	22
6,895	0	12,916	0	0	(1)	80,404	23
0	0	0	0	0		0	24
0	0	0	0	0		0	25
							26
11,160,860	182,479	115,582,727	0	0		1,473,402	28
							29
							30
0	0	0	0	0		0	31
2,947,986	0	38,288,203	0	0		0	32
0	0	3,160,734	0	0	(3)	19,088	33
0	0	16,935	0	0		0	34
							35
2,947,986	0	41,465,872	0	0		19,088	36
(1) TAXES TRANSFERRED (SEE PPS. 262B AND 263B)					(3) ACCOUNT 408.2		37
(2) ACCOUNT 408.2 = \$127,965 ; TAXES TRANSFERRED = \$499,582					(4) ACCOUNT 409.2		38
							39
							40
17,963,521	0	124,307,073	0	0		7,651,443	41

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	CONSTRUCTION 107.00	RETIREMENTS 108.20	M & S FUEL STOCK 151.10	STORES EXPENSE 163.00	PRE-SURVEY & INVEST 183.00	TRANSPORT. EXPENSE 184.10
<b>FEDERAL TAXES</b> -----						
FICA	3,870,674	382,633	18,761	315,161	4,277	404,551
UNEMPLOYMENT	75,070	7,421	363	6,112	83	7,847
EXCISE - FUEL	0	0	0	0	0	0
HIGHWAY USE	0	0	0	0	0	25,562
<b>STATE TAXES</b> -----						
LICENSES - VEHICLES	0	0	0	0	0	254,380
LICENSES - HAULING PERMITS	0	0	0	0	0	19,603
DOCUMENTARY STAMPS	1,577	0	0	0	0	0
UNEMPLOYMENT	211,127	20,870	1,024	17,190	233	22,066
SPECIAL FUELS	0	0	0	0	0	38,381
<b>COUNTY TAXES</b> -----						
SPECIAL FUELS	0	0	0	0	0	80,404
PROPERTY TAXES	0	0	0	499,582	0	0
<b>TOTAL TAXES TRANSFERRED</b> ----- =====						
	4,158,448	410,924	20,148	838,045	4,593	852,794

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COMPUTER CHARGES 184.20	OTHER WORK IN PROGRESS 186.10	R & D EXPENSES 188.00	NUCLEAR RE-FUELING OUTAGE RESERVE 228.00	MERCH EXPENSE 416.00	ECCR 908.00	TOTAL TAXES TRANSFERRED
567,490	364,287	33,547	218,483	0	755,817	6,935,681
11,006	7,066	651	4,238	0	14,657	134,514
0	0	0	0	0	0	0
0	0	0	0	0	0	25,562
0	0	0	0	0	0	254,380
0	0	0	0	0	0	19,603
0	0	0	0	0	0	1,577
30,952	19,871	1,829	(9,336)	0	41,228	357,054
0	0	0	0	0	0	38,381
0	0	0	0	0	0	80,404
0	0	0	0	0	0	499,582
609,448	391,224	36,027	213,385	0	811,702	8,346,738

FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	1,208,374			411.4	366,000	(8,000)
3	4%	7,712,761			411.4	767,000	(15,000)
4	7%	0			---	0	0
5	11%	79,929,235			411.4	5,215,000	(104,000)
6	8%	32,866,720			411.4	1,730,000	(34,000)
7	TRANSITIONAL ITC	4,550,792			411.4	217,000	(3,000)
8							
9	TOTAL	126,267,882		0		8,295,000	(164,000)
10							
11	Other (List separately						
12	and show 3%, 4%, 7%,						
13	10% and Total)	0		0		0	0
14							
15							
16							
17							
18							
19							
20							
21							
22							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
		RECONCILIATION OF INVESTMENT TAX EXPENSE	1
834,374	28 YEARS		2
6,930,761	28 YEARS	ALLOCATION TO CURRENT YEAR INCOME (8,295,000)	3
0		PRIOR YEAR ADJUSTMENTS (164,000)	4
74,610,235	28 YEARS		5
31,102,720	28 YEARS	TOTAL CHARGED TO ACCOUNT 255 (8,459,000)	6
4,330,792	28 YEARS	=====	7
			8
117,808,882			9
			10
			11
			12
0			13
		EXPLANATION OF ADJUSTMENTS COLUMN (g)	14
			15
		TRUE UP 1992 TAX RETURN (164,000)	16
			17
		-----	18
		TOTAL ADJUSTMENTS COLUMN (g) (164,000)	19
		=====	20
			21
			22
			23
			24
			25
			26
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.  
 2. For any deferred credit being amortized, show the period of amortization.  
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is great may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ADVANCE BILLING TO CRYSTAL RIVER					
2	UNIT #3 PARTICIPANTS	921,262	517.00	2,872,116		
3			518.00	5,353		
4			519.00	54,545		
7			520.00	13,755		
8			524.00	1,705,919		
9			524.10	814,271		
10			528.00	3,012,349		
11			529.00	8,598		
12			530.00	217,515		
13			531.00	32,957		
14			532.00	243,400		
15			556.00	21,017		
16			929.10	2,508,922		
17			228.47	1,949,802		
18						
19				13,460,519	13,498,634	959,377
20						
21	FLORIDA MUNICIPAL POWER AUTHORITY	2,040,542	----	0	0	2,040,542
22						
23	CABLE COMPANY DEPOSITS	109,196	----	0	7,387	116,583
24						
25	FLEX REIMBURSEMENT FORFEITURES	19,436	131.00	6	0	19,430
26						
27	QUALIFYING FACILITY DEPOSITS	2,510,808	131.00	7,046	459,739	2,963,501
28						
29	REEDY CREEK	740,000	----	0	0	740,000
30						
31	SECI	2,300,000	----	0	0	2,300,000
32						
33	TALQUIN ELECTRIC COOP ACQUISITION	40,758	131.00	1,941	0	38,817
34						
35	CONTRACT DEP - SCRAP PAPER	500	----	0	0	500
36						
37	LEASE DEPOSIT-AVON PK-ECOPEAT	100,000	456.20	100,000.00	0	0
38						
39						

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OTHER DEFERRED CREDITS (Account 253) (Continued)

1. Report below the particulars (details) called for concerning other deferred credits.  
 2. For any deferred credit being amortized, show the period of amortization.  
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is great may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	UNREFUNDED A/R - CREDIT BALANCES -					
3	DEPOSITS AND OVERPAYMENTS - FLA.					
4	STATE LAW - 717.05	2,508	131.00	1,418	2,187	3,277
5						
6	MISC UNCLAIMED CHECKS	668	131.00	405	1,016	1,279
7						
8	EMPLOYEE APPL SERVICE FEE	20,076	143.30	4,952	24,418	39,542
9						
10	EMPLOYEE HEAT PUMP DEFERRED					
11	INTEREST INCOME	35,744	419.04	21,048	17,258	31,954
12						
13	RENTAL ESCROW	350	----	0	0	350
14						
15	DEFERRED MIC PLAN	1,514,304	131.00	249,995	348,877	1,613,186
16						
17	DEFERRED LONG TERM INCENTIVE PLAN	440,001	----	0	144,198	584,199
18						
19	ACCUM PROV FOR PENSION EXPENSES	1,848,069	----	0	3,505,000	5,353,069
20						
21	SPECIAL EMPLOYEE RETIREMENT PLAN (SERP)	279,076	253.65	279,076	439,992	439,992
22						
23	DEFERRED GAINS-STORM DAMAGE	0	----	0	13,392	13,392
24						
25	NEW SYMRNA BEACH SALE	321,410	----	0	0	321,410
26						
27	CBT TRAINING-PHASE I	60,000	131.00	95,454	75,545	40,091
28						
29	DEFERRED TAXES-BAYBORO	1,478	411.22	1,478	0	0
30						
31	NUCLEAR DECONTAM/DECOM ASSESSMENT	20,160,000	228.49	20,160,000	0	0
32						
33	DEFERRED FUEL REVENUE	0	456.99	4,674,081	11,970,463	7,296,382
34						
35	DEFERRED CAPACITY REVENUE	946,334	456.97	3,128,848	4,930,858	2,748,344
36						
37	TOTAL	34,412,520		42,186,267	35,438,964	27,665,217

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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	0	0	0
4	Pollution Control Facilities	10,372,948	1,043,052	205,000
5	Other: STATE RATE INCREASE TO 5.5%	0	0	0
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	10,372,948	1,043,052	205,000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other:			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281) (Total of 8, 15 and 16)	10,372,948	1,043,052	205,000
18	Classification of TOTAL			
19	Federal Income Tax	9,223,948	895,052	176,000
20	State Income Tax	1,149,000	148,000	29,000
21	Local Income Tax	0	0	0

NOTES

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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Debits Amount (h)	Credits Acct. No. (i)	Amount (j)		
							1
							2
0	0		0		0	0	3
0	0		0	182.3\	2,253,000	8,958,000	4
0	0		0	254	0	0	5
							6
							7
0	0		0		2,253,000	8,958,000	8
							9
							10
							11
							12
							13
							14
0	0		0		0	0	15
							16
0	0		0		2,253,000	8,958,000	17
0	0		0		2,262,000	7,681,000	18
0	0		0		(9,000)	1,277,000	20
0	0		0		0	0	21

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
1	Account 282			
2	Electric (See Pages 274A and 275A for Detail)	571,650,042	15,885,014	8,901,056
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	571,650,042	15,885,014	8,901,056
6	Other (Specify) (See Pages 274A and 275A for Detail)	1,303,000	0	713,000
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	572,953,042	15,885,014	9,614,056
10	Classification of TOTAL			
11	Federal Income Tax	505,959,986	13,945,014	7,906,000
12	State Income Tax	66,993,056	1,940,000	1,708,056
13	Local Income Tax	0	0	0

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Acct. No. (g)	Debits Amount (h)	Credits Acct. No. (i)	Amount (j)		
0	0		0		29,923,000	548,711,000	1
			0				2
			0				3
			0				4
0	0		0		29,923,000	548,711,000	5
0	0		0		(219,000)	809,000	6
							7
							8
0	0		0		29,704,000	549,520,000	9
0	0		0		34,832,000	477,167,000	10
0	0		0		(5,128,000)	72,353,000	11
0	0		0		0	0	12
							13

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
1	DETAIL OF ACCOUNT 282			
2				
3	UTILITY: (Page 274 Line 2)			
4	CLASS LIFE DEPRECIATION	(156,013)	13	0
5	ADR DEPRECIATION	225,841,056	0	56
6	TAXES CAPITALIZED	12,727,000	0	0
7	PENSIONS CAPITALIZED	4,703,000	0	0
8	TRAINING EXPENSE	383,000	0	0
9	R&D CAPITALIZED	745,000	0	0
10	REPAIR ALLOWANCE	29,884,000	0	0
11	INTEREST COMPONENT OF AFDC	25,102,000	0	0
12	INTEREST CAPITALIZED - DEBARY PEAKERS	233,000	0	0
13	NUCLEAR FUEL AFDC	596,000	0	0
14	COST OF REMOVAL - NUCLEAR FUEL	0	0	0
15	ACRS DEPRECIATION	228,827,000	0	0
16	LOSS ON ACRS RETIREMENTS	4,862,000	0	0
17	UNFUNDED TAX LIABILITY - FERC	1,005,000	0	0
18	STATE INCREASE TO 5.5%	12,999	1	0
19	NUCLEAR FUEL DEPRECIATION	6,045,000	0	0
20	BOOK/TAX - MEDICAL/LIFE CAPITALIZED	2,936,000	0	0
21	MODIFIED ACRS	35,425,000	0	0
22	CONNECTION FEES	7,000	0	0
23	NUCLEAR DECOMMISSIONING INTEREST ON TAX REFUND	0	0	0
24	INTEREST CAPITALIZED - SEC. 263A	1,000	0	0
25	LOAD MANAGEMENT	(8,248,000)	0	0
26	FEDERAL DECREASE TO 34%	(369,000)	0	0
27	COST OF REMOVAL	950,000		
28	START UP COSTS DEBARY	138,000		
29	DIFFERENCE IN BOOK AND TAX BASIS OF PROPERTY, PLANT AND EQUIPMENT	0	15,885,000	8,901,000
30				
31	TOTAL UTILITY	571,650,042	15,885,014	8,901,056
32				
33				
34				
35	NON UTILITY: (Page 274 Line 6)			
36	COLD SHUTDOWN UNITS	1,183,000	0	0
37	STATE DEFERRED DUE TO 5.5%	(2,000)	0	0
38	GAIN ON SALE OF NEW SMYRNA	122,000	0	0
39	DIFFERENCE IN BOOK AND TAX BASIS OF PROPERTY, PLANT AND EQUIPMENT	0	0	713,000
40				
41				
42	TOTAL NONUTILITY	1,303,000	0	713,000
43				
44	TOTAL ACCOUNT 282	572,953,042	15,885,014	9,614,056
45				
46				

FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Acct. No. (g)	Debits Amount (h)	Credits Acct. No. (i)	Amount (j)		
							1
							2
							3
		282.11	156,000			0	4
		282.11	(225,841,000)			0	5
		282.11	(12,727,000)			0	6
		282.11	(4,703,000)			0	7
		282.11	(383,000)			0	8
		282.11	(745,000)			0	9
		282.11	(29,884,000)			0	10
		282.11	(25,102,000)			0	11
		282.11	(233,000)			0	12
		282.11	(596,000)			0	13
		282.11	0			0	14
		282.11	(228,827,000)			0	15
		282.11	(4,862,000)			0	16
		282.11	(1,005,000)			0	17
		282.11	(13,000)			0	18
		282.11	(6,045,000)			0	19
		282.11	(2,936,000)			0	20
		282.11	(35,425,000)			0	21
		282.11	(7,000)			0	22
		282.11	0			0	23
		282.11	(1,000)			0	24
		282.11	8,248,000			0	25
		282.11	369,000			0	26
		282.11	(950,000)			0	27
		282.11	(138,000)			0	28
		282.11	571,650,000	182.3/ 254	29,923,000	548,711,000	29
							30
0	0		0		29,923,000	548,711,000	31
							32
							33
							34
							35
0	0	282.2	(1,183,000)			0	36
0	0	282.2	2,000			0	37
0	0	282.2	(122,000)			0	38
		282.2	1,303,000	182.3/ 254	(219,000)	809,000	39
							40
							41
0	0		0		(219,000)	809,000	42
							43
0	0		0		29,704,000	549,520,000	44
							45
							46

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric (See Pages 276A and 277A for Detail)	7,260,000	17,424,000	(14,818,000)
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	7,260,000	17,424,000	(14,818,000)
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9, 17 and 18)	7,260,000	17,424,000	(14,818,000)
20	Classification of TOTAL			
21	Federal Income Tax	6,035,000	14,940,000	(12,706,000)
22	State Income Tax	1,225,000	2,484,000	(2,112,000)
23	Local Income Tax	0	0	0

NOTES

ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Debits Amount (h)	Acct. No. (i)	Credits Amount (j)		
0	0		70,345,000		30,374,000	79,473,000	1
							2
							3
							4
							5
							6
							7
							8
0	0		70,345,000		30,374,000	79,473,000	9
							10
							11
							12
							13
							14
							15
							16
0	0		0		0	0	17
							18
0	0		70,345,000		30,374,000	79,473,000	19
-----							
0	0		60,772,000		26,311,000	68,142,000	20
0	0		9,573,000		4,063,000	11,331,000	21
0	0		0		0	0	22
							23

NOTES (Continued)

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
	DETAIL FOR PAGES 276 & 277 LINE 9			
1	BABCOCK & WILCOX RECEIVABLE	(23,000)		
2	GAIN ON REACQUIRED BONDS	(169,000)		
3	OVER/UNDER RECOVERY - FUEL	1,663,000	14,179,000	12,434,000
4	DEFERRED EXPENSES	(131,000)		
5	UNBILLED REVENUE BOOK	3,000		
6	EXPENSES - NUCLEAR DECOMMISSIONING	(65,000)		
7	NUCLEAR REFUELING OUTAGE - 1983	(7,000)		
8	BOND REDEMPTION NOTE (1)	5,498,000	2,505,000	(878,000)
9	DISALLOWED ESOP (1980 - 1981)	(58,000)		
10	UNBILLED RENTAL INCOME	(554,000)		(56,000)
11	NONACC EXP METHOD - SEC 448	39,000		46,000
12	RATE REFUND - WHOLESALE	1,000		
13	DEFERRED MAINTENANCE - JOB ORDERS	109,000		
14	STATE INCREASE TO 5.5%	(6,000)		
15	REGULATED ASSET - PRIOR FLOW THROUGH	0	(1,281,000)	915,000
16	REGULATED ASSET - AFUDC	0	1,342,000	(690,000)
17	REGULATED ASSET - UNPROTECTED TAXES	0		296,000
18	REGULATED ASSET - CARRYING CHARGES	0	(28,000)	100,000
19	REGULATED ASSET - 1% TAX CHANGE PROPERTY	0		206,000
20	DEFERRED RATE CASE EXPENSE	336,000	(68,000)	60,000
21	REGULATED ASSET - NUCLEAR DECOMMISSIONING/DECOTAMINATION	0		482,000
22	B & W LONG TERM MAINTENANCE CONTRACT	1,232,000	(55,000)	1,247,000
23	FEDERAL DECREASE TO 34%	(1,056,000)		
24	DEFERRED GPIF REVENUES	655,000	(89,000)	(4,000)
25	RAR ADJUSTMENT - STATE TAXES	(207,000)		
26	UNAMORTIZED ITC	0	1,155,000	(29,435,000)
27	DEFERRED CAPACITY EXPENSE	0	386,000	386,000
28	DEFERRED CAPACITY REVENUE	0	(622,000)	73,000
29				
30				
31				
32				
33				
34	TOTAL	7,260,000	17,424,000	(14,818,000)

NOTE (1) The beginning balances for Bond Redemption \$3,310,000 and Refunded Bond Issue \$2,188,000 were combined.

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
		182.3	23,000			0	1
		282	169,000			0	2
		254	49,000	283	(354,000)	3,811,000	3
		282	131,000			0	4
				182.3	3,000	0	5
		190	65,000			0	6
		182.3	7,000			0	7
		254	135,000			9,016,000	8
		182.3	48,000			(10,000)	9
				254	14,000	(512,000)	10
		190	7,000			0	11
				182.3	1,000	0	12
				182.3	109,000	0	13
		182.3	6,000			0	14
		182.3	53,402,000			51,206,000	15
		182.3	3,237,000			5,269,000	16
		182.3	2,312,000			2,016,000	17
		182.3	1,351,000			1,223,000	18
		182.3	8,442,000			8,236,000	19
		254	10,000			218,000	20
						(482,000)	21
		254	28,000			(42,000)	22
		182.3	1,056,000			0	23
		254	14,000			584,000	24
		182.3	207,000			0	25
				190	30,590,000	0	26
						0	27
		283	(354,000)	254	11,000	(1,060,000)	28
							29
							30
							31
							32
							33
0	0		70,345,000		30,374,000	79,473,000	34

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993  
OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Propose of Other Regulatory Assets (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2	Accumulated Deferred Taxes - FAS109	410.1/411.1	11,405,000	217,154,000	205,749,000
3	Period of Amortization - Amortization occurs as				
4	temporary differences occur.				
5					
6	DOE Decom/Decon	518.11/518.13	0	0	0
7	Def Fuel Rev-Retail 10/93-3/94	456.99	4,674,081	11,970,463	7,296,382
8	Def Fuel Rev-Wholesale 10/93-3/94	456.99	0	0	0
9	Def Fuel Rev 4/93-9/93	456.99	0	0	0
10	Def Capacity Rev 10/93-3/94 & 4/93-9/93	456.90	3,128,848	4,930,858	2,748,344
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTAL		19,207,929	234,055,321	215,793,726

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings

are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), & (g), aren't derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,058,681,547	928,758,882
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	457,859,728	415,982,854
5	Large (or Industrial) (See Instr. 4)	161,926,014	138,277,113
6	(444) Public Street and Highway Lighting	1,029,554	952,680
7	(445) Other Sales to Public Authorities	101,141,612	91,620,803
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	1,780,638,455	1,575,592,332
11	(447) Sales for Resale	126,517,305	100,380,839
12	TOTAL Sales of Electricity	1,907,155,760 *	1,675,973,171 *
13	(Less) (449.1) Provision for Rate Refunds	(6,629,391)	89,734
14	TOTAL Revenues Net of Provision for Refunds	1,900,526,369	1,676,062,905
15	Other Operating Revenues		
16	(450) Forfeited Discounts	58,667	53,876
17	(451) Miscellaneous Service Revenues	7,222,818	6,135,405
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	31,229,042	33,251,664
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	15,282,333	16,182,770
22	(456) Deferred Fuel and Capacity Revenues	(8,980,010)	40,150,930
23	(456) Unbilled Revenues	12,250,715	2,288,251
24			
25			
26	TOTAL Other Operating Revenues	57,063,565	98,662,896
27	TOTAL Electric Operating Revenues	\$1,957,589,934	\$1,774,125,801

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
13,372,584	12,825,815	1,076,658	1,050,077	1
7,884,747	7,544,084	119,811	116,727	2
3,380,799	3,254,465	3,107	3,137	3
25,295	24,219	2,394	2,378	4
1,864,833	1,765,431	12,667	9,835	5
0	0	0	0	6
0	0	0	0	7
26,528,258	25,414,014	1,214,637	1,182,154	8
2,119,502	1,961,500	16	16	9
28,647,760 **	27,375,514 **	1,214,653	1,182,170	10
				11
28,647,760	27,375,514	1,214,653	1,182,170	12
				13
				14

\* Includes \$ -0- unbilled revenues.

\*\* Includes -0- MWH relating to unbilled revenues.

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.

2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification as a general residential schedule and an off peak rate schedule), the entries in column (d) for the special should denote the duplication in number of reported

4. The average number of customers should be the bills rendered during the year divided by the number periods during the year (12 if all billings are made

5. For any rate schedule having a fuel adjustment clause in a footnote the estimated additional revenue bills thereto.

6. Report amount of unbilled revenue as of end of each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	KWH Sold (b)	Revenue * (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
1	RS-1 RESIDENTIAL SERVICE	7,375,662,652	587,782,441	616,045	11,973	7.9692
2	LS-1 OUTDOOR LIGHTING	16,902,229	1,052,142	(26,735)	632	6.2249
3	RST-1 RESIDENTIAL SERVICE (OPTIONAL TIME OF USE)	1,387,182	91,539	62	22,374	6.5989
4	RSL-1 RESIDENTIAL SERVICE (OPTIONAL LOAD MGMT)	5,978,632,101	418,788,843	460,551	12,981	7.0048
5						
6						
7						
8						
9						
10	TOTAL RESIDENTIAL SERVICE	13,372,584,164	1,007,714,965	1,076,658	12,420	7.5357
11						
12						
13	LS-1 OUTDOOR LIGHTING	46,377,544	2,043,275	(13,744)	3,374	4.4057
14	GS-2 GENERAL SERVICE NON-DEMAND 100% LOAD FACTOR	17,947,162	1,305,657	4,037	4,446	7.2750
15	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	207,156,260	10,896,118	566	366,000	5.2599
16	GST-1 GENERAL SERVICE NON-DEMAND OPTIONAL TIME OF USE	9,400,894	467,787	84	111,915	4.9760
17	GSDT-1 GENERAL SERVICE DEMAND OPTIONAL TIME OF USE	2,100,414,602	101,860,247	398	5,277,424	4.8495
18	IST-1 INTERRUPTIBLE GENERAL SERVICE OPTIONAL TIME OF USE	1,150,654,495	40,811,843	38	30,280,381	3.5468
19	GS-1 GENERAL SERVICE NON-DEMAND	1,153,150,009	93,060,882	93,473	12,337	8.0701
20	GSD-1 GENERAL SERVICE DEMAND	5,823,700,237	324,744,865	24,254	240,113	5.5763
21	CS-1 CURTAILABLE GENERAL SERVICE	28,605,827	1,194,225	1	28,605,827	4.1748
22	CST-1 CURTAILABLE GENERAL SERVICE OPTIONAL TIME OF USE	187,557,487	8,018,004	5	37,511,497	4.2750
23	FIRM CAPACITY/ENERGY	0	3,456	3	0	0
24	AS-AVAILABLE ENERGY	0	23,323	5	0	0
25	IS-1 INTERRUPTIBLE GENERAL SERVICE	400,222,727	14,272,472	42	9,529,113	3.5661
26	SS-1 FIRM STAND-BY SERVICE	6,938,425	607,660	7	991,204	8.7579
27	SS-2 INTERRUPTIBLE STAND-BY SERVICE	120,494,817	4,398,714	4	30,123,704	3.6505
28	SS-3 CURTAILABLE STAND-BY SERVICE	12,924,904	763,056	1	12,924,904	5.9038
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL COMMERCIAL AND IND SERVICE	11,265,545,390	604,471,585	122,918	91,651	5.3657

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	KWH Sold (b)	Revenue * (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
41	LS-1 STREET LIGHTING	25,294,828	1,029,554	2,394	10,566	4.0702
42						
43						
44						
45						
46	TOTAL PUBLIC STREET AND HIGHWAY LIGHTING	25,294,828	1,029,554	2,394	10,566	4.0702
47						
48						
49						
50	LS-1 OUTDOOR LIGHTING	84,698,734	3,441,044	(2,858)	29,636	4.0627
53	GS-2 GENERAL SERVICE NON-DEMAND 100% LOAD FACTOR	20,375,365	1,117,442	1,708	11,929	5.4843
54	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	112,918,544	6,275,732	124	910,633	5.5578
55	IS-1 INTERRUPTIBLE GENERAL SERVICE	36,182,300	1,403,155	10	3,618,230	3.8780
58	GSDT-1 GENERAL SERVICE DEMAND OPTIONAL TIME OF USE	620,991,862	29,496,244	55	11,290,761	4.7499
59						
60	GS-1 GENERAL SERVICE NON-DEMAND	122,764,429	9,690,044	8,775	13,990	7.8932
63	GSD-1 GENERAL SERVICE DEMAND	841,003,202	48,134,572	1,984	423,893	5.7235
65	CST-1 CURTAILABLE GENERAL SERVICE OPTIONAL TIME OF USE	17,431,200	756,867	2	8,715,600	4.3420
66						
67	IST-1 INTERRUPTIBLE GENERAL SERVICE OPTIONAL TIME OF USE	4,676,400	173,596	1	4,676,400	3.7122
68						
69	SS-1 FIRM STAND-BY SERVICE	242,363	129,820	2	121,182	53.5641 #
70	GST-1 GENERAL SERVICE NON-DEMAND OPTIONAL TIME OF USE	1,006,576	37,846	5	201,315	3.7599
71						
72	CS-1 CURTAILABLE GENERAL SERVICE	2,542,800	105,050	1	2,542,800	4.1313
73						
74						
75	TOTAL OTHER SALES TO PUBLIC AUTHORITIES	1,864,833,775	100,761,412	12,667	147,220	5.4032
76						
77	TOTAL SALES TO ULTIMATE CUSTOMERS	26,528,258,157	1,713,977,515	1,214,637	21,840	6.4610
78						
79	* REVENUE EXCLUDES LOAD MANAGEMENT CREDITS.					( ) DENOTES TOTAL NUMBER OF BILLINGS AVERAGED, NOT INCLUDED
80	# REVENUE PER KWH DISTORTED DUE TO DEMAND CHARGE.					IN THE TOTAL.

**ANNUAL REPORT OF FLORIDA POWER CORPORATION  
SALES OF ELECTRICITY BY RATE SCHEDULE  
FUEL CHARGE SCHEDULE - 1993 YEAR END**

**RATE  
SCHEDULES**

**1993  
FUEL AMOUNT'S**

	RS-1	\$151,159,013.87
	RSL-1	122,646,003.65
	RST-1	27,042.29
	GS-1	26,157,582.33
	GST-1	196,749.72
	GS-2	779,819.57
	GSD-1	136,044,301.21
	GSDT-1	54,313,431.30
	GSLM-1	6,488,996.53
	CS-1	549,894.44
	CST-1	3,997,986.64
	IS-1	8,257,249.14
	IST-1	22,816,429.93
	LS-1	3,329,392.31
	SS-1	136,211.97
	SS-2	2,343,933.49
	SS-3	265,917.38
	FIRM CAP./ENERGY	0.00
	AS-AVAIL. ENERGY	0.00
	<b>TOTAL</b>	<b>\$539,509,955.77</b>

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/93	Year of Report Dec. 31, 19 <u>93</u>
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **IU** service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations]  (a)	Statistical Classification  (b)	FERC Rate Schedule or Tariff Number  (c)	Average Monthly Billing Demand (MW)  (d)	Actual Demand (MW)	
					Average Monthly NCP Demand  (e)	Average Monthly CP Demand  (f)
1						
2	See Next Page.					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

FLORIDA POWER CORPORATION  
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SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	RS-2	0	0	0
3	CITY OF BARTOW	RQ	NO. 114	47	47	47
4	CITY OF CHATTAHOOCHEE	RQ	RS-2	7	7	6
5	CITY OF FT MEADE	RQ	RS-2	2	2	2
6	CITY OF HAVANA	RQ	NO. 115	4	4	4
7	CITY OF KISSIMMEE	RQ	NO. 120	72	N/A	3
8	CITY OF MOUNT DORA	RQ	RS-2	14	14	13
9	CITY OF NEWBERRY	RQ	NO. 116	4	4	4
10	CITY OF NEW SMYRNA BEACH	RQ	NO. 134	24	N/A	17
11	CITY OF QUINCY	RQ	NO. 121	18	18	15
12	CITY OF ST CLOUD	RQ	NO. 117	53	N/A	21
13	CITY OF SEBRING	RQ	RS-2	0	0	0
14	CITY OF WILLISTON	RQ	NO. 107	5	5	4
15	FLORIDA MUNICIPAL POWER AGENCY	RQ	RS-2	138	N/A	109
16	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	63	N/A	41
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO. 106	412	N/A	412
18	SOUTHEASTERN POWER ADMINISTRATION	RQ	FERC NO. 65	3	3	N/A
19						
20	SUBTOTAL - RQ SERVICE					
21						
22						
23						
24	NON-REQUIREMENTS SERVICE (INTERCHANGE):					
25						
26						
27						
28	SOUTHERN SERVICES INC.	OS(1)	FERC NO.111	N/A	N/A	N/A
29	FLORIDA POWER & LIGHT CO.	OS(1)	FERC NO. 81	N/A	N/A	N/A
30	TAMPA ELECTRIC CO.	OS(2)	FERC NO. 80	N/A	N/A	N/A
31	ORLANDO UTILITIES COMMISSION	OS(2)	FERC NO. 86	N/A	N/A	N/A
32	CITY OF TALLAHASSEE	OS(1)	FERC NO. 96	N/A	N/A	N/A
33	CITY OF GAINESVILLE	OS(2)	FERC NO. 88	N/A	N/A	N/A
34	CITY OF LAKE LAND	OS(1)	FERC NO. 92	N/A	N/A	N/A
35	CITY OF NEW SMYRNA BEACH	SF	FERC NO.104	N/A	N/A	N/A
36	CITY OF KISSIMMEE	OS(1)	FERC NO. 94	N/A	N/A	N/A
37	CITY OF LAKE WORTH	OS(1)	FERC NO.101	N/A	N/A	N/A
38	CITY OF HOMESTEAD	OS(1)	FERC NO. 82	N/A	N/A	N/A
39	CITY OF FORT PIERCE	OS(1)	FERC NO.100	N/A	N/A	N/A
40	JACKSONVILLE ELECTRIC AUTHORITY	OS(1)	FERC NO. 91	N/A	N/A	N/A
41	CITY OF KEY WEST	OS(1)	FERC NO.108	N/A	N/A	N/A
42	CITY OF STARKE	OS(1)	FERC NO.103	N/A	N/A	N/A
43	CITY OF ST CLOUD	OS(1)	FERC NO. 95	N/A	N/A	N/A
44	CITY OF ST CLOUD	SF	FERC NO. 95	N/A	N/A	N/A

FLORIDA POWER CORPORATION  
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SALES FOR RESALE (Account 447) (Continued)

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges	Energy Charges	Other Charges (FUEL ADJ)	Total (\$)	
	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
					1
145	4,841	8,045	(81)	12,805	2
252,968	4,175,502	6,916,368	(129,165)	10,962,705	3
40,850	614,807	1,196,557	(37,182)	1,774,182	4
8,576	158,423	251,778	(21,399)	388,802	5
19,902	341,659	537,066	(11,020)	867,705	6
8,615	3,228,390	717,897	258,437	4,204,724	7
72,907	1,237,408	2,013,403	(40,312)	3,210,499	8
25,627	400,771	750,448	(13,586)	1,137,633	9
48,982	2,142,720	262,287	1,005,069	3,410,076	10
96,637	1,538,053	2,852,023	(79,499)	4,310,577	11
167,201	1,723,010	3,847,846	2,688,823	8,259,679	12
3,133	51,184	116,184	(10,967)	156,401	13
26,502	429,366	779,766	(14,403)	1,194,729	14
373,132	10,985,760	3,086,803	7,442,036	21,514,599	15
83,650	5,516,336	374,773	1,742,474	7,633,583	16
437,523	23,792,635	8,136,089	16,180,240	48,108,964	17
28,519	0	793,549	0	793,549	18
					19
1,694,869	56,340,865	32,640,882	28,959,465	117,941,212	20
					21
					22
					23
					24
					25
					26
					27
2,042		85,740		85,740	28
224,684		3,722,821		3,722,821	29
11,409		490,668		490,668	30
23,252		437,653		437,653	31
24,358		498,200		498,200	32
10,148		194,335		194,335	33
654		22,260		22,260	34
0	77,469	0		77,469	35
12,269		258,262		258,262	36
234		5,060		5,060	37
338		6,696		6,696	38
1,586		32,023		32,023	39
221		4,654		4,654	40
919		23,791		23,791	41
146		4,367		4,367	42
3,847		87,013		87,013	43
0	32,620	0		32,620	44

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SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
45	CITY OF REEDY CREEK	OS(1)	FERC NO.118	N/A	N/A	N/A
46	CITY OF REEDY CREEK	SF	FERC NO.118	N/A	N/A	N/A
47	CITY OF VERO BEACH	OS(1)	FERC NO. 93	N/A	N/A	N/A
48	SEMINOLE ELECTRIC COOPERATIVE, INC.	OS(1)	FERC NO. 97	N/A	N/A	N/A
49	FLORIDA MUNICIPAL POWER AGENCY	OS(1)	FERC NO.107	N/A	N/A	N/A
50	OGLETHORPE POWER COPORATION	OS(1)	FERC NO.139	N/A	N/A	N/A
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	SUBTOTAL - NON RQ SERVICE					
64						
65						
66						
67	TOTAL SALES FOR RESALE					
68						
69	TRANSFER 20% OF THE JURISDICTIONAL					
70	GAIN ON SALE OF ECONOMY INTERCHANGE					
71	TO ACCOUNT 421.40. (PER THE FLORIDA					
72	PUBLIC SERVICE COMMISSION)					
73						
74						
75	TOTAL ACCOUNT 447					
76						
77						
78						
79						
80						
81	NOTES:					
82	OS(1) - ECONOMY INTERCHANGE SALES.					
83	OS(2) - ECONOMY AND EMERGENCY INTERCHANGE SALES.					
84	** - AVERAGE MONTHLY CP DEMAND FOR INTERCHANGE SALE					
85	IS NOT MAINTAINED AS A CORPORATE STATISTIC.					
86						
87						
88						

FLORIDA POWER CORPORATION  
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SALES FOR RESALE (Account 447) (Continued)

REVENUE						Line No.
Megawatthours Sold (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (FUEL ADJ) (j)	Total (\$) (k)		
	0	692		692		45
	155,492	0		155,492		46
1,726		35,490		35,490		47
27,922		991,347		991,347		48
18,081		327,304		327,304		49
60,767		1,295,518		1,295,518		50
						51
						52
						53
						54
						55
						56
						57
						58
						59
						60
						61
424,633	265,581	8,523,894	0	8,789,475		62
						63
						64
						65
2,119,502	56,606,446	41,164,776	28,959,465	126,730,687		66
						67
						68
						69
						70
						71
				(213,382)		72
						73
				126,517,305		74
						75
						76
						77
						78
						79
						80
						81
						82
						83
						84
						85
						86
						87
						88

FLORIDA POWER CORPORATION  
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,632,509	3,590,929
5	(501) Fuel	406,422,735	420,817,608
6	(502) Steam Expenses	7,250,324	7,267,891
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	(320,643)	(283,573)
9	(505) Electric Expenses	5,888,274	5,129,241
10	(506) Miscellaneous Steam Power Expenses	18,025,444	15,927,711
11	(507) Rents	27,347	32,448
12	(509) Allowances	0	0
13	TOTAL Operation (Enter Total of lines 4 thru 12)	441,925,990	452,482,255
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	7,918,974	8,084,426
16	(511) Maintenance of Structures	6,294,255	2,667,502
17	(512) Maintenance of Boiler Plant	22,220,150	22,828,168
18	(513) Maintenance of Electric Plant	8,342,293	11,105,680
19	(514) Maintenance of Miscellaneous Steam Plant	6,197,816	4,439,924
20	TOTAL Maintenance(Enter Total of lines 15 thru 19)	50,973,488	49,125,700
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20)	492,899,478	501,607,955
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	26,130,787	26,884,632
25	(518) Fuel	31,137,149	28,507,852
26	(519) Coolants and Water	(287)	0
27	(520) Steam Expenses	268,580	207,819
28	(521) Steam from Other Sources	24,053	48,914
29	(Less) (522) Steam Transferred-Cr.	0	0
30	(523) Electric Expenses	0	0
31	(524) Miscellaneous Nuclear Power Expenses	20,968,726	21,908,344
32	(525) Rents	0	0
33	TOTAL Operation (Enter Total of lines 24 thru 32)	78,529,008	77,557,561
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	28,948,386	32,497,390
36	(529) Maintenance of Structures	1,365,559	2,088,501
37	(530) Maintenance of Reactor Plant Equipment	9,383,865	13,434,449
38	(531) Maintenance of Electric Plant	1,649,751	1,373,904
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,321,658	1,925,975
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	43,669,219	51,320,219
41	TOTAL Power Production Expenses-Nuclear Power (Enter total of lines 33 and 40)	122,198,227	128,877,780
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter total of lines 44 thru 49)		

FLORIDA POWER CORPORATION  
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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	769,755	631,585
63	(547) Fuel	23,260,127	22,556,485
64	(548) Generation Expenses	121,174	243,374
65	(549) Miscellaneous Other Power Generation Expenses	817,358	1,044,368
66	(550) Rents	104,441	125,536
67	TOTAL Operation (Enter Total of lines 62 thru 66)	25,072,855	24,601,348
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	744,246	638,891
70	(552) Maintenance of Structures	396,181	335,501
71	(553) Maintenance of Generating and Electric Plant	2,876,102	2,602,200
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,693,040	1,446,581
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,709,569	5,023,173
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	30,782,424	29,624,521
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	209,468,815	140,393,339
77	(556) System Control and Load Dispatching	1,750,702	1,709,953
78	(557) Other Expenses *	(11,780,703)	(3,672,428)
79	TOTAL Other Power Supply Expenses(Enter Total of lines 76-78)	199,438,814	138,430,864
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	845,318,943	798,541,120
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,019,585	1,003,539
84	(561) Load Dispatching	1,573,071	1,496,417
85	(562) Station Expenses	1,162,517	1,156,372
86	(563) Overhead Line Expenses	731,095	438,866
87	(564) Underground Line Expenses	22,331	17,989
88	(565) Transmission of Electricity by Others	0	0
89	(566) Miscellaneous Transmission Expenses	1,812,908	1,806,813
90	(567) Rents	68,698	65,860
91	TOTAL Operation (Enter Total of lines 83 thru 90)	6,390,205	5,985,856
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	160,947	147,297
94	(569) Maintenance of Structures	262,449	318,373
95	(570) Maintenance of Station Equipment	4,308,958	3,649,481
96	(571) Maintenance of Overhead Lines	2,148,117	1,683,892
97	(572) Maintenance of Underground Lines	111,073	122,666
98	(573) Maintenance of Miscellaneous Transmission Plant	7,970	6,313
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	6,999,514	5,928,022
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	13,389,719	11,913,878
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	5,586,731	5,123,107

FLORIDA POWER CORPORATION  
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching	0	0
106	(582) Station Expenses	1,183,971	1,127,486
107	(583) Overhead Line Expenses	2,103,674	2,409,858
108	(584) Underground Line Expenses	1,109,022	1,147,266
109	(585) Street Lighting and Signal System Expenses	66,391	91,809
110	(586) Meter Expenses	4,661,624	4,264,548
111	(587) Customer Installations Expenses	1,233,003	1,334,175
112	(588) Miscellaneous Distribution Expenses	10,168,788	9,202,973
113	(589) Rents	526,591	444,014
114	TOTAL Operation (Enter Total of lines 103 thru 113)	26,639,795	25,145,236
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	1,070,863	1,096,384
117	(591) Maintenance of Structures	561,628	643,667
118	(592) Maintenance of Station Equipment	3,584,777	3,310,638
119	(593) Maintenance of Overhead Lines	14,228,626	13,654,601
120	(594) Maintenance of Underground Lines	2,487,629	2,618,422
121	(595) Maintenance of Line Transformers	1,044,436	1,264,574
122	(596) Maintenance of Street Lighting and Signal Systems	1,418,135	1,398,111
123	(597) Maintenance of Meters	746,994	733,556
124	(598) Maintenance of Miscellaneous Distribution Plant	723,005	399,374
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	25,866,093	25,119,327
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	52,505,888	50,264,563
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	3,816,788	3,956,537
130	(902) Meter Reading Expenses	7,391,008	7,515,119
131	(903) Customer Records and Collection Expenses	19,634,964	19,262,821
132	(904) Uncollectible Accounts	2,700,000	2,296,000
133	(905) Miscellaneous Customer Accounts Expenses	2,507,348	2,353,940
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129-133)	36,050,108	35,384,417
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	304,764	299,006
138	(908) Customer Assistance Expenses	104,059,754	71,582,478
139	(909) Informational and Instructional Expenses	1,507,039	1,810,775
140	(910) Miscellaneous Customer Service and Informational Expenses	875,488	1,041,802
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	106,747,045	74,734,061
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	0	0
145	(912) Demonstrating and Selling Expenses	692,175	809,915
146	(913) Advertising Expenses	296,283	457,030
147	(916) Miscellaneous Sales Expenses	0	0
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	988,458	1,266,945
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	25,756,263	22,859,463
152	(921) Office Supplies and Expenses	7,408,149	6,293,665
153	(Less) (922) Administrative expenses Transferred-Credit	(98,287)	(77,805)

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES  
(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>		
155	(923) Outside Services Employed	6,363,771	2,615,346
156	(924) Property Insurance	6,053,892	4,946,244
157	(925) Injuries and Damages	6,527,931	5,397,506
158	(926) Employee Pensions and Benefits	40,769,046	24,860,715
159	(927) Franchise Requirements	0	0
160	(928) Regulatory Commission Expenses	1,413,781	809,192
161	(Less) (929) Duplicate Charges-Cr.	(3,262,733)	(3,649,578)
162	(930.1) General Advertising Expenses	159,099	125,899
163	(930.2) Miscellaneous General Expenses	22,262,733	18,504,932
164	(931) Rents	1,385,701	1,166,990
165	TOTAL Operation (Enter Total of lines 151 thru 164 )	114,739,346	83,852,569
166	Maintenance		
167	(935) Maintenance of General Plant	3,550,544	3,217,145
168	TOTAL Administrative and General Expenses (Enter Total of lines 165 & 167)	118,289,890	87,069,714
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	1,173,290,051	1,059,174,698

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 . Payroll Period Ended (Date)	12/26/93
2 . Total Regular Full-Time Employees	5,829
3 . Total Part-Time and Temporary Employees	466
4 . Total Employees	6,295

\* INCLUDES DEFERRED FUEL EXPENSE  
CURRENT YEAR - \$(11,816,420)  
PRIOR YEAR - \$ (3,701,289)

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/93	Year of Report Dec. 31, 19 <u>93</u>
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
  
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
  
LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

- vide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
- SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
- EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority [Footnote Affiliations]  (a)	Statistical Classification  (b)	FERC Rate Schedule or Tariff Number  (c)	Average Monthly Billing Demand  (d)	Actual Demand (MW)	
					Average Monthly NCP Demand  (e)	Average Monthly CP Demand  (f)
1						
2	See Next Page					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

PURCHASED POWER (Account 555)  
(Including power exchanges)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADMINISTRATION	OS(1)	FERC NO. 65	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY	OS(1)	COG-1	N/A	N/A	N/A
4	BAY COUNTY	OS(1)	COG-1	11	11	**
5	US AGRI-CHEMICALS CORPORATION	OS(1)	COG-1	N/A	N/A	N/A
6	RIDGEWOOD CHEMICAL CORPORATION	OS(1)	COG-1	N/A	N/A	N/A
7	NRG/RECOVERY GROUP, INC.	OS(1)	COG-1	N/A	N/A	N/A
8	PINELLAS COUNTY	OS(1)	COG-1	N/A	N/A	N/A
9	ST. JOE PAPER	OS(1)	COG-1	N/A	N/A	N/A
10	LFC POWER SYSTEMS	OS(1)	COG-1	N/A	N/A	N/A
11	TIMBER ENERGY RESOURCES, INC.	OS(1)	COG-1	13	13	**
12	PASCO COUNTY	OS(1)	COG-1	N/A	N/A	N/A
13	CARGILL FERTILIZER	OS(1)	COG-1	15	15	**
14	DADE COUNTY	OS(1)	COG-1	43	43	**
15	GLADES ELECTRIC COOPERATIVE INC.	OS(1)	*	N/A	N/A	N/A
16	CITRUS WORLD	OS(1)	COG-1	N/A	N/A	N/A
17	FLORIDA CRUSHED STONE	OS(1)	COG-1	N/A	N/A	N/A
18	LAKE COGEN LIMITED	OS(1)	COG-1	102	102	**
19	PASCO COGEN LIMITED	OS(1)	COG-1	102	102	**
20	ORLANDO COGEN LIMITED	OS(1)	COG-1	79	79	**
21						
22						
23	SUBTOTAL - PURCHASED POWER					
24						
25						
26						
27	INTERCHANGE POWER:					
28	SOUTHERN SERVICES INC.	OS(2)	FERC NO.111	N/A	N/A	N/A
29	SOUTHERN SERVICES INC.	IF	FERC NO.111	250	250	**
30	FLORIDA POWER & LIGHT CO.	OS(3)	FERC NO. 81	N/A	N/A	N/A
31	FLORIDA POWER & LIGHT CO.	SF	FERC NO. 81	N/A	N/A	N/A
32	TAMPA ELECTRIC CO.	OS(3)	FERC NO. 80	N/A	N/A	N/A
33	TAMPA ELECTRIC CO.	IF	FERC NO. 80	N/A	N/A	N/A
34	DUKE POWER	OS(2)	FERC NO.110	N/A	N/A	N/A
35	ORLANDO UTILITIES COMMISSION	OS(3)	FERC NO. 86	N/A	N/A	N/A
36	CAJUN ELECTRIC POWER	OS(2)	FERC NO.113	N/A	N/A	N/A
37	ENTERGY SERVICES, INC.	OS(2)	FERC NO.112	N/A	N/A	N/A
38	CITY OF TALLAHASSEE	OS(2)	FERC NO. 96	N/A	N/A	N/A
39	CITY OF GAINESVILLE	OS(3)	FERC NO. 88	N/A	N/A	N/A
40	CITY OF LAKE WORTH	OS(2)	FERC NO.101	N/A	N/A	N/A
41	CITY OF VERO BEACH	OS(2)	FERC NO. 93	N/A	N/A	N/A
42	OGLETHORPE POWER CORP.	OS(2)	FERC NO.139	N/A	N/A	N/A
43	CITY OF KEY WEST	OS(2)	FERC NO.108	N/A	N/A	N/A
44						

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

PURCHASED POWER (Account 555) (Continued)

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or settlement (\$) (m)	
							1
16,990				203,025		203,025	2
3,509				79,546		79,546	3
70,698			686,070	2,023,397		2,709,467	4
8,217				215,486		215,486	5
8,217				215,487		215,487	6
87,613				2,600,272		2,600,272	7
367,927				8,988,613		8,988,613	8
16,350				449,450		449,450	9
53,675				1,814,413		1,814,413	10
95,677			2,948,207	2,035,232		4,983,439	11
176,485				5,257,036		5,257,036	12
89,180			3,242,395	1,487,742		4,730,137	13
340,406			6,158,860	8,439,905		14,598,765	14
123				9,442		9,442	15
5				89		89	16
39,054				1,639,687		1,639,687	17
500,724			7,978,941	13,760,359		21,739,300	18
491,039			8,107,504	13,239,047		21,346,551	19
243,054			3,421,708	5,580,208		9,001,916	20
							21
							22
2,608,943			32,543,685	68,038,436		100,582,121	23
							24
							25
							26
							27
3,828				233,498		233,498	28
625,975			38,092,238	16,005,271		54,097,509	29
527,474				18,099,362		18,099,362	30
3,792			123,480	385,932		509,412	31
234,473				6,325,851		6,325,851	32
111,605			3,521,551	3,216,928		6,738,479	33
29,274				604,940		604,940	34
99,994				4,018,582		4,018,582	35
300				5,250		5,250	36
10,239				227,600		227,600	37
41,801				1,449,060		1,449,060	38
26,680				860,853		860,853	39
441				17,675		17,675	40
225				11,107		11,107	41
458,246				10,338,962		10,338,962	42
31				1,319		1,319	43
							44

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

PURCHASED POWER (Account 555)  
(Including power exchanges)

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
45	CITY OF HOMESTEAD	OS(2)	FERC NO. 82	N/A	N/A	N/A
46	CITY OF FORT PIERCE	OS(2)	FERC NO.100	N/A	N/A	N/A
47	SEMINOLE ELECTRIC COOPERATIVE INC.	OS(2)	FERC NO. 97	N/A	N/A	N/A
48	JACKSONVILLE ELECTRIC AUTHORITY	OS(2)	FERC NO. 91	N/A	N/A	N/A
49	CITY OF ST CLOUD	OS(2)	FERC NO. 95	N/A	N/A	N/A
50						
51						
52						
53						
54	INADVERTENT INTERCHANGE (NET)	***				
55						
56						
57						
58	SUBTOTAL - INTERCHANGE POWER					
59						
60						
61						
62	TOTAL PURCHASED & INTERCHANGE POWER					
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74	NOTES:					
75	OS(1) - COGENERATION AND SMALL POWER PRODUCERS.					
76	OS(2) - ECONOMY INTERCHANGE PURCHASES.					
77	OS(3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES.					
78	COG-1 - COGENERATION CONTRACTS FILED WITH THE FLORIDA PUBLIC SERVICE COMMISSION.					
79	* - GLADES ELECTRIC COOPERATIVE, INC. IS NOT REGULATED BY FERC OR THE FPSC.					
80	** - AVERAGE MONTHLY CP DEMAND IS NOT MAINTAINED AS A CORPORATE STATISTIC.					
81	*** - INADVERTENT INTERCHANGE IS BEING REPORTED AS A NET TOTAL ADJUSTMENT					
82	PER FERC LETTER DATED 05/09/91.					
83						
84						
85						
86						
87						
88						

FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
 YEAR ENDING - DECEMBER 31, 1993

PURCHASED POWER (Account 555) (Continued)

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER			Total (j+k+l) or settlement (\$)	Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)		
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
566				25,312		25,312	45
241				10,958		10,958	46
116,836				3,196,275		3,196,275	47
39,088				1,555,516		1,555,516	48
0				(86)		(86)	49
							50
							51
							52
695						0	53
							54
							55
							56
							57
2,331,804			41,737,269	66,590,165		108,327,434	58
							59
							60
4,940,747			74,280,954	134,628,601		208,909,555	61
							62
							63
							64
							65
							66
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	Florida Power & Light	Florida Municipal Power Agency	LF(15)
2				
3	Florida Power & light	Tallahassee	Florida Power & light	OS(13)
4				
5	Ft. Pierce Utilities Authority	Tallahassee	Florida Power & light	OS
6				
7	City of Gainesville	See footnote (1)	City of Gainesville	OS
8				
9	City of Homestead	Tallahassee	Florida Power & light	OS
10				
11	Jacksonville Elec Authority	Tallahassee	Florida Power & light	OS
12				
13	City of Keywest	Tallahassee	Florida Power & light	OS
14				
15	Kissimmee Electric Authority	See footnote (2)	Kissimmee Electric Authority	OS
16				
17	City of Lake Worth Utilities	Tallahassee	Florida Power & light	OS
18				
19	City of Lakeland	See footnote (3)	City of Lakeland	OS
20				
21	City of New Smyrna Beach	See footnote (4)	Florida Power & light	OS
22				
23	Oglethorpe Power Corporation	Seminole Electric Cooperative, Inc.	Oglethorpe Power Corporation	OS
24				
25	Orlando Utilities Commission	See footnote (5)	Orlando Utilities Commission	OS
26				
27	Reedy Creek Improvement District	See footnote (6)	Reedy Creek Improvement District	OS
28				
29	Seminole Elec Cooperative, Inc.	See footnote (7)	Seminole Elec Cooperative, Inc.	LF(14,15)
30				
31	Southeastern Power Administration	Project	Preference Customers	LF(15)
32				
33				

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

- SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
  6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.
  7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
107	Florida Power & Light	Florida Municipal Power Agency		11	11	1
						2
81	Tallahassee	Florida Power & Light		780	757	3
						4
100	Tallahassee	Florida Power & Light		64	59	5
						6
88	See footnote (1)	Gainesville		28,106	27,209	7
						8
82	Tallahassee	Florida Power & Light		4	4	9
						10
91	Tallahassee	Florida Power & Light		35	34	11
						12
108	Tallahassee	Florida Power & Light		101	98	13
						14
94	See footnote (2)	Lake Bryan Substation		81,535	79,040	15
						16
101	Tallahassee	Florida Power & Light		53	52	17
						18
92	See footnote (3)	Lakeland		184	177	19
						20
104	See footnote (4)	Florida Power & Light		78,050	75,364	21
						22
139	Seminole Electric Cooperative	Oglethorpe Power Corporation		23,903	23,101	23
						24
86	See footnote (5)	Orlando Utilities		10,383	10,062	25
						26
118	See footnote (6)	Reedy Creek		70,363	67,724	27
						28
97	See footnote (7)	Seminole Elec Cooperative, Inc.		2,657	2,646	29
						30
65	Project	SEPA'S Preference Customers		198,943	185,882	31
						32
						33

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	2,325,564		2,325,564	1
				2
	1,237		1,237	3
				4
	107		107	5
				6
	50,057		50,057	7
				8
	7		7	9
				10
	61		61	11
				12
	153		153	13
				14
	129,867		129,867	15
				16
	84		84	17
				18
	287		287	19
				20
	143,422		143,422	21
				22
	38,602		38,602	23
				24
	17,233		17,233	25
				26
	612,159		612,159	27
				28
	8,982,618		8,982,618	29
				30
	218,259		218,259	31
				32
				33

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classificati (d)
34	City of St. Cloud	See footnote (8)	City of St. Cloud	OS
35				
36	City of Starke	No Transactions - Year 1993	No Transactions - Year 1993	OS
37				
38	City of Tallahassee	See Footnote (9)	City of Tallahassee	OS
39				
40	Tampa Electric Company	See Footnote (10)	Tampa Electric Company	OS
41				
42	City of Vero Beach	Gainesville & Tallahassee	Florida Power & light	OS
43				
44	Crystal River No. 3 Participants	Florida Power Corporation	See Footnote (11)	LF(15)
45				
46	Florida Crushed Stone	See Footnote (12)	Florida Power & Light	LF(15)
47				
48				
49				
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	See footnote (8)	St. Cloud - Holopaw Substation		60,972	58,993	34
						35
103	No Transactions - Year 1993	No Transactions - Year 1993		0	0	36
						37
96	See Footnote (9)	Tallahassee		41,674	40,294	38
						39
80	See Footnote (10)	Tampa Electric Company		134,004	129,645	40
						41
93	Gainesville & Tallahassee	Florida Power & Light		52	51	42
						43
N/A	Florida Power Corporation	See footnote 14		576,334	540,098	44
						45
N/A	See Footnote (12)	Florida Power & Light		----	----	46
						47
		Total		1,308,208	1,241,301	48
						49
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FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
 (Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$)  (k)	Energy Charges (\$)  (l)	Other Charges (\$)  (m)	Total Revenues (\$) (k + l + m)  (n)	Line No.
	97,722		97,722	34
				35
	0		0	36
				37
	119,611		119,611	38
				39
	574,677		574,677	40
				41
	83		83	42
				43
	653,490		653,490	44
				45
	1,627,177		1,627,177	46
Total	-----		-----	47
(Included in Account 456)	15,592,477		15,592,477	48
	=====		=====	49
				50
				51
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

Page No.	Line Number	Column Number	Comments
328,329	7	b,f	(1) Energy Received from Orlando Utilities, Seminole Elec Cooperative, Tallahassee & Tampa Electric Company.
328,329	15	b,f	(2) Energy Received from Florida Power & Light, Gainesville, Seminole Elec. Cooperative, Tallahassee & Tampa Electric Company.
328,329	19	b,f	(3) Energy Received from Seminole Elec Cooperative & Tallahassee.
328,329	21	b,f	(4) Energy Received from Gainesville, Seminole Elec Cooperative, Tallahassee & Tampa Electric Company.
328,329	25	b,f	(5) Energy Received from Gainesville, Seminole Elec Cooperative, Tallahassee & Tampa Electric Company.
328,329	27	b,f	(6) Energy Received from Florida Power & Light, Gainesville, Orlando Utilities, Seminole Electric Cooperative & Tampa Electric Company.
328,329	29	b,f	(7) Energy Received from Gainesville, Orlando Utilities & Tallahassee.
328A,329A	34	b,f	(8) Energy Received from Florida Power & Light, Gainesville, Homestead, Jacksonville Elec Authority, City of Lake Worth, Orlando Utilities, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company.
328A,329A	38	b,f	(9) Energy Received from Florida Power & Light, Gainesville, Jacksonville Elec Authority, Jackson Bluff Hydro Plant, City of Lake Worth, Orlando Utilities, Seminole Electric Cooperative & Tampa Electric Company.
328A,329A	40	b,f	(10) Energy Received from Gainesville, Orlando Utilities, Seminole Electric Cooperative, Tampa Electric Company-Sebring.
328A,329A	44	c,g	(11) Energy Delivered to Crystal River No.3 Participants, which include City of Alachua, City of Bushnell, Kissimmee, Leesburg, New Smyrna Beach, City of Ocala, Orlando Utilities, Sebring, Tallahassee & Seminole Electric Cooperative.
328A,329A	46	b,f	(12) Florida Crushed Stone interconnection - Florida Crushed Stone plant substation.
328	various	d	(13) All Other Service (OS) are classified as hour by hour transmission service transactions.
328	various	d	(14) Seminole Electric Cooperative's monthly energy charge based on highest hourly usage during the month.
328	various	d	(15) All long term contract classifications remains in effect for life unless terminated by either party with written notice.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/93	Year of Report Dec. 31, 1993
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MISCELLANEOUS GENERAL EXPENSES (Accounting 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	7,037,256
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	253,188
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,125,323
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of itmes so grouped is shown)	
6	Company Membership Dues (930.21) (Detail Page 335A)	173,579
7	Directors' Fees (930.23) (Detail Page 335A)	82,500
8	Other Expenses (930.30) (Detail Page 335A)	8,361,889
9	Management Development (930.32)	1,699,340
10	Corporate Expense - Florida Progress (930.34)	3,529,658
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50	TOTAL	22,262,733

**FLORIDA POWER CORPORATION  
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**MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)**

**Company Membership Dues - Account 930.21**

**Miscellaneous Dues**

Florida Tax Watch	\$5,000.00	
Greater Clearwater Chamber of Commerce	10,196.00	
Winter Park Chamber of Commerce	8,150.00	
Orlando Area Chamber of Commerce	8,000.00	
Pasco County Committee	5,000.00	
St. Petersburg Area Chamber of Commerce	22,234.02	
Economic Development	15,000.00	
Miscellaneous Dues & Expense (181)	59,963.30	133,543.32

**Miscellaneous Expenses**

Expense Accounts & Travel (230)	24,887.67	
Payroll	915.92	
Halliburton NUS Corporation	10,000.00	
Various Miscellaneous Expenses (32)	4,232.24	40,035.83

**Total Account 930.21** \$173,579.15

**Corporate Expense - Account 930.23**

**Directors' Retainer Fees and Meeting Compensation**

R. Mark Bostick	\$22,500.00
Stanley A. Brandimore	18,000.00
Clarence V. Mckee	6,000.00
Joan D. Ruffier	15,000.00
Lee H. Scott	13,500.00
Jean Giles Wittner	7,500.00

**Total Account 930.23** \$82,500.00

**Other Expenses - Account 930.30**

Computer Services Charges	\$8,262,827.57	
Expense Accounts & Travel (3)	346.30	
Materials & Office Supplies	10,679.74	
Payroll	31,507.47	8,305,361.08

**Outside Computer-related Charges**

Corporate Software, Inc.	11,402.33	
Various (59)	45,125.04	56,527.37

**Total Account 930.30** \$8,361,888.45

FLORIDA POWER CORPORATION  
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(EXCEPT AMORTIZATION OF ACQUISITION ADJUSTMENTS)**

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every 5th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to rates are applied showing subtotals by functional classifications

and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), & (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	0	0	2,663,322	2,663,322
2	Steam Production Plant	85,585,394	0	0	85,585,394
3	Nuclear Production Plant	38,173,853	0	0	38,173,853
4	Hydraulic Production Plant-Conventional	0	0	0	0
5	Hydraulic Production Plant-Pumped Storage	0	0	0	0
6	Other Production Plant	10,386,200	0	0	10,386,200
7	Transmission Plant	21,486,039	0	0	21,486,039
8	Distribution Plant	64,340,605	787,083	0	65,127,688
9	General Plant	15,802,573	414,805	0	16,217,378
10	Common Plant-Electric	0	0	0	0
11	TOTAL	235,774,664	1,201,888	2,663,322	239,639,874

B. Basis for Amortization Charges

ACCOUNT 404	ACCOUNT 405
SUBACCOUNT 370.1 - METERS (ENERGY CONSERVATION) SUBACCOUNT 398.1 - MISC. EQUIP. (ENERGY CONSERV.) ASL = 5 YEARS NSR = 0% ACCRUAL RATE = 20%	SUBACCOUNT 303 - INTANGIBLE PLANT ASL = 5 YEARS NSR = 0% ACCRUAL RATE = 20%

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (Yrs) (g)
12	NOT APPLICABLE FOR REPORTING YEAR						
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FLORIDA POWER CORPORATION  
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (Yrs) (g)
64	NOT APPLICABLE FOR REPORTING YEAR						
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FLORIDA POWER CORPORATION  
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2		
3	PURCHASE OF FACILITIES - CONTRA ACCOUNT 102.00	2,540,614
4		
5	TOTAL MISCELLANEOUS AMORTIZATION - ACCOUNT 425	2,540,614
6		
7	WRITTEN OFF - OCTOBER 1993	
8		
9	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
10		
11	TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426 (SEE PAGES 340-A - 340-C)	2,419,894
12		
13		
14		
15	ACCOUNT 431 - OTHER INTEREST EXPENSE	
16		
17	CUSTOMER DEPOSITS - RATE 8% AND 9% PER ANNUM	5,588,899
18	COMMERCIAL PAPER - RATE 3.19% WEIGHTED AVERAGE	4,148,178
19	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON VARIOUS AUDIT ISSUES FOR THE TAX	
20	YEARS 1984 THROUGH 1992 - RATE 6.0% - 12.0%	1,733,240
21	CAPITAL LEASE - RATE 5.65% TERM - 60 MONTHS	87,010
22	INTEREST RELATED TO WHOLESALE RATE LIMITATION REFUND - RATE 6.00% - 7.93%	76,662
23	INTEREST FOR REFUND OF GROSS RECEIPTS TAX ON LOAD MGMT CREDITS	
24	DUE TO A DEPT OF REVENUE REFUND - AVERAGE MTHLY INT RATE - .272% - .504%	196,658
25	MISCELLANEOUS OTHER INTEREST EXPENSE - RATE 3.07% - 8.70%	157,369
26		
27	TOTAL OTHER INTEREST EXPENSE - ACCOUNT 431	11,988,016
28		
29		

FLORIDA POWER CORPORATION

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Account 426-Miscellaneous Income Deductions

Amount

ENERGY NEIGHBOR FUND	\$150,020
CORPORATE CITIZENSHIP PROGRAM-TIME IS MONEY	125,400
FLORIDA PROGRESS FOUNDATION	75,000
UNIVERSITY OF FLORIDA CHAIR	60,000
NATIONAL OCEANIC & ATMOSPHERIC ADMIN.	17,100
UF FOUNDATION-GUNTER FOUNDATION	16,000
ORANGE/SEMINOLE COUNTY UNITED WAY	14,000
PACT, INC.	12,500
THE DISCOVERY SCIENCE CENTER EXHIBIT	12,000
FFA BUILDING FUND	10,000
BAYFROND CENTER RENOVATION	10,000
UNITED ARTS OF CENTRAL FLORIDA	10,000
UNIVERSITY OF FLORIDA NUCLEAR ENGINEERING	10,000
ECKERD COLLEGE	10,000
THE CENTER FOUNDATION	10,000
UNITED WAY OF CENTRAL FLORIDA	9,500
ABILITIES, INC.	8,650
HEART OF FLORIDA UNITED WAY	7,680
JUNIOR ACHIEVEMENT-PINELLAS COUNTY	6,075
PASCO COUNTY UNITED WAY	6,000
ORANGE CTY PUBLIC SCHOOLS FOUNDATION	6,000
JR. ACHIEVEMENT - ORANGE COUNTY	6,000
SEMINOLE BOOSTERS	5,500
UNITED CEREBRAL PALSY	5,000
OPERATION PAR	5,000
MORTON PLANT HOSPITAL	5,000
AMERICAN LEG. EXCHANGE COUNCIL	5,000
FLORIDA COUNCIL OF ECONOMIC EDUCATION	5,000
POLK EDUCATION FOUNDATION	5,000
BOYS SCOUTS OF AMERICA	5,000
PINELLAS COUNTY - 4H FOUNDATION	5,000
IVANHOE FOUNDATION	5,000
VOLUSIA COUNTY UNITED WAY	4,500
JOHN C. STENNIS CENTER	3,500
CASA	3,000
MEASE HOSPITAL	3,000
UNITED WAY OF MARION COUNTY	3,000
ARTS COUNCIL (LAKE WALES)	3,000
ST. PETE HISTORICAL SOCIETY	3,000
WEST ORANGE YMCA CAPITAL FUND	3,000
FLORIDA HOUSE, WASHINGTON, D.C.	3,000

FLORIDA POWER CORPORATION  
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<u>Account 426-Miscellaneous Income Deductions</u>	<u>Amount</u>
ST. PETE FAMILY YMCA	2,500
POINT OF LIGHT FOUNDATION	2,500
F.A.C.T.S.	2,500
FLORIDA INDEPENDENT COLLEGE FUND	2,500
ABILITIES, INC/JC PENNY CLASSIC	2,500
ST, PETE FREE CLINIC	2,500
CHI CHI RODRIGUEZ YOUTH FOUNDATION	2,500
COMMUNITY SERVICE FOUNDATION	2,500
CLEARWATER NEIGHBORHOOD HOUSING	2,500
PAINT YOUR HEART OUT CLEARWATER	2,500
WINTER PARK CHAMBER ANNUAL BANQUET	2,500
HOSPICE	2,500
GEORGIA TECH CO-OP PROGRAM	2,000
1000 FRIENDS OF FLORIDA	2,000
TRUST FOR PUBLIC LANDS	2,000
COMMUNITY PRIDE OF CLEARWATER	2,000
PROJECT SELF SUFFICIENCY	2,000
NPR COMMUNITY CO-OP "MARCH ON ART"	2,000
THE SALVATION ARMY	2,000
THE DISCOVERY SCIENCE CENTER	2,000
APOPKA AREA CHAMBER CAPITAL CAMPAIGN	2,000
LEADERSHIP FLORIDA ALUMNI ASSOC	2,000
UNIVERSITY OF SOUTH FLORIDA	2,000
MARTIN LUTHER KING COMMEMORATIVE COMM.	1,500
PARC	1,500
CENTRAL FLORIDA YMCA	1,500
LAKE COUNTY UNITED WAY	1,500
CLEARWATER FOR YOUTH	1,500
UNITED WAY (VARIOUS COUNTIES)	1,500
OSCEOLA COMMUNITY ACTION CENTER	1,500
UPARC	1,250
BOYS AND GIRLS CLUBS OF THE SUNCOAST	1,250
CITRUS COUNTY UNITED WAY (INVERNESS)	1,250
CITRUS COUNTY UNITED WAY (CRYSTAL RIVER)	1,250
JEWISH NATIONAL FUND	1,250
NAACP-ST. PETE BRANCH	1,200
UNIVERSITY OF FLORIDA	1,200
PINELLAS COUNTY ARTS COUNCIL	1,000
URBAN LEAGUE - PINELLAS COUNTY	1,000
YMCA OF TAMPA BAY	1,000
PAINT ST. PETE PROUD	1,000
PREGNANCY CENTER OF PINELLAS	1,000
MARCH OF DIMES	1,000

FLORIDA POWER CORPORATION  
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<u>Account 426-Miscellaneous Income Deductions</u>	<u>Amount</u>
PINELLAS COUNTY MENTAL HEALTH SVCS	1,000
ALPHA "A BEGINNING," INC.	1,000
FLORIDA NATIVE PLANT SOCIETY	1,000
GREEN HORIZON LAND TRUST	1,000
FLORIDA DEFENDERS OF THE ENVIRONMENT	1,000
MOTE MARINE LABORATORY	1,000
FLORIDA CONSERVATION FOUNDATION	1,000
SAVE THE MANATEE CLUB	1,000
FLORIDA CONSERVATION ASSOCIATION	1,000
CENTER FOR MARINE CONSERVATION	1,000
NATURE CONSERVANCY	1,000
PINELLAS OPPORTUNITY COUNCIL	1,000
MARCH OF DIMES	1,000
CITIZENS ALLIANCE FOR PROGRESS CAP FUND	1,000
VERY SPECIAL ARTS FESTIVAL	1,000
ERVIN HARRIS YOUTH CENTER	1,000
CITRUS FOUNDATION FOR EXCELLENCE	1,000
EAST PASCO YMCA	1,000
ORANGE BLOSSOM ROAST & TOAST (UCF)	1,000
VANGUARD SCHOOL	1,000
WARNER SOUTHERN	1,000
WEBBER COLLEGE	1,000
AMERICAN STAGE COMPANY	1,000
POLICE ATHLETIC LEAGUE	1,000
MUSEUM OF FINE ARTS	1,000
PINELLAS MARINE INSTITUTE	1,000
MADISON COUNTY FOUNDATION FOR EXCELLENCE	1,000
NU-HOPE OF HIGHLANDS COUNTY (SEN. OLY)	1,000
HIGHLANDS COUNTY FAIR	1,000
HAINES CITY MAIN STREET PROGRAM	1,000
NW POLK COUNTY COMMUNITY SERVICE CTR	1,000
MAINSTREET DELAND ASSOCIATION	1,000
COMMITTEE FOR ECONOMIC DEVELOPMENT	1,000
NATIONAL CONFERENCE OF CHRISTIANS & JEWS	1,000
CONGRESSIONAL BLACK CAUCUS FOUNDATION	1,000
THE TAMPA BAY BUSINESS HALL OF FAME	1,000
FAMU-OUTSTANDING BLACK SCHOLARS	1,000
UNIVERSITY OF FLORIDA - ENGINEERING COLL	1,000
FLORIDA EDUCATION FOUNDATION	1,000
HIGHLANDS COUNTY FAIR ASSOCIATION	1,000
HABITAT FOR HUMANITY	1,000

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<u>Account 426-Miscellaneous Income Deductions</u>	<u>Amount</u>
VARIOUS HEALTH & HUMAN SERVICES	33,447
EDUCATION RELATED CONTRIBUTIONS	16,806
MISCELLANEOUS CULTURAL ORGANIZATIONS	5,215
MISC. CIVIC & COMMUNITY ORGANIZATIONS	<u>81,343</u>
TOTAL CONTRIBUTIONS-SUBACCOUNTS 426.11 & 426.12	926,386
CIVIC & SOCIAL CLUB DUES & EXPENSES	84,066
PENALTIES	417
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	1,336,952
LEGISLATIVE ACTIVITIES-NONDEDUCTIBLE	56,518
POLITICAL ACTION COMMITTEE ADMIN. EXPENSES	0
MISCELLANEOUS OTHER DEDUCTIONS	<u>15,555</u>
TOTAL MISCELLANEOUS INCOME DEDUCTIONS-ACCOUNT 426	<u>\$2,419,894</u>

FLORIDA POWER CORPORATION  
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 Beginning of Year (e)
1					
2	FPSC DOCKET NO. 910890-EI				
3	RETAIL RATE CASE FILING		236,113		765,860
4					
5	FPSC DOCKET NO. 910925-EI				
6	RE: RECOVERY OF FUEL COSTS ASSOCIATED WITH				
7	FPSC'S CR#3 OUTAGES IN 08/89 AND 10/90		55		
8					
9	FERC DOCKET NO. ER92-436-000				
10	WHOLESALE RATE CASE FILING		238,031		238,031
11					
12	FERC DOCKET NO. ER93-299-000				
13	WHOLESALE RATE CASE FILING		663,051		48,218
14					
15	FERC DOCKET NO. ER94-961-000				
16	WHOLESALE RATE CASE FILING		75		
17					
18	MISCELLANEOUS EXPENSES RELATING TO:				
19	VARIOUS FPSC AND FERC DOCKETS		362,078		
20	NRC REGULATORY ACTIVITIES		26,091		
21	ENVIRONMENTAL REGULATORY ACTIVITIES		4,856		
22	OTHER REGULATORY EXPENSES		283,756		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTAL		1,814,106		1,052,109

FLORIDA POWER CORPORATION  
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree to totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
	928	206,379	29,734			589,215	1 2 6 7 8 9
ELECTRIC	928	55	0			0	10 11 12
ELECTRIC	928	238,031	0			0	13 14
ELECTRIC	928	292,460	370,591			126,349	15 22 23
		75					24
ELECTRIC	928	362,078	0			0	25
ELECTRIC	928	26,091	0			0	26
ELECTRIC	928	4,856	0			0	27
ELECTRIC	928	283,756	0			0	28 29 30 31 32 33 34 37 38 39 40 41 42 43 44 45
		1,413,781	400,325			0	46

FLORIDA POWER CORPORATION  
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RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

- i. Recreation, fish, and wildlife
- ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat generation

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1) E.P.R.I.	DUES
2	B(1) E.P.R.I.	ACTIVITIES
3	B(1) E.P.R.I.	ACTIVITIES
4	A(1b) GENERATION - FOSSIL FUEL STEAM	STGE COMPRESSED AIR/NATURAL GAS
5	A(1b) GENERATION - FOSSIL FUEL STEAM	FLYASH CARBON USING FLD BED COMB
6	A(1b) GENERATION - FOSSIL FUEL STEAM	CONDENSER TUBE COATING
7	A(1c) GENERATION - INTERNAL COMBUSTION	SMALL ENG ADAPTED TO ELECT PEAK GEN
8	A(1d) GENERATION - NUCLEAR	FIRE PROBABILITY RISK ASSESS SFTW DEV & DEMO
9	A(1d) GENERATION - NUCLEAR	STEAM GENERATOR TUBE INVEST
10	A(1c) GENERATION - INTERNAL COMBUSTION	SOLAR PROGRESS STATION
11	A(1b) GENERATION - FOSSIL FUEL STEAM	EXTERNAL FIRED COMBINED CYCLE
12	A(1b) GENERATION - FOSSIL FUEL STEAM	BOILER FEED PUMP EXPERT SYS
13	A(1d) GENERATION - NUCLEAR	NUCLEAR PROGRAM
14	A(1b) GENERATION - FOSSIL FUEL STEAM	PWR PLT ENVIRON IMPROVE PROG
15	A(1b) GENERATION - FOSSIL FUEL STEAM	ADVANCED TURBINE BASED GENERATION
16	A(1b) GENERATION - FOSSIL FUEL STEAM	DIAG.PROCED.PREV.MTCE IMPR.,OP&PLT MONITOR
17	A(4) DISTRIBUTION	PCM ENHANCED WATER HTR DEVELOP USF
18	A(4) DISTRIBUTION	DISTR.OPEN CONDUCTOR DETECT SYS
19	A(4) DISTRIBUTION	EPRI-DISTRIBUTION SYS POWER QUALITY
20	A(5) ENVIRONMENT	ELEC VEHICLES METER READER TRANSP
21	A(5) ENVIRONMENT	DEVELOP ROCK STGE HEATER
22	A(5) ENVIRONMENT	DEVELOP ADV.HEAT STGE USF
23	A(5) ENVIRONMENT	DEVELOP ADV.HEAT STGE UCF
24	A(5) ENVIRONMENT	ELEC VEHICLE DEMO USF
25	A(3) TRANSMISSION	TRANSMISSION LINE WIND LOAD DESIGN
26	A(4) DISTRIBUTION	EFFECT OF HARMONICS REVENUE METERS
27	A(5) ENVIRONMENT	CNG FLEET VEHICLES
28	A(4) DISTRIBUTION	REAL TIME CAPACITOR SYS
29	A(5) ENVIRONMENT	DEVELOP ENHANCED THERMAL STGE
30	A(4) DISTRIBUTION	LGE HORSEPOWER MOTOR SINGLE PHASE
31	A(6) OTHER	EPRINET PILOT
32	A(4) DISTRIBUTION	DIST SYS TESTING & RESEARCH
33	A(4) DISTRIBUTION	DEVEL CUSTOMER DATANET SYS
34	A(6) OTHER	R&D GEN RESEARCH
35		
36		
37		
38		

FLORIDA POWER CORPORATION  
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RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research support to Edison Electric Institute
  - (3) Research support to Nuclear Power Groups
  - (4) Research support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as corrosion control, pollution, automation, measurement, safety, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which

- amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est"
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
0	5,031,326	930	5,031,326	0	1
0	93,965	930	93,965	0	2
0	20,216	930	20,216	0	3
174,827	0	506	174,827	0	4
30,000	0	506	30,000	0	5
544,132	0	506	544,132	0	6
118	0	549	118	0	7
90,000	0	524	90,000	0	8
250,000	0	524	250,000	0	9
1,848	0	549	1,848	0	10
530	0	506	530	0	11
40,000	0	506	40,000	0	12
25,000	0	524	25,000	0	13
1,279,980	0	512	1,279,980	0	14
8,925	0	506	8,925	0	15
94,939	0	506	94,939	0	16
56,758	0	913	56,758	0	17
651	0	583	651	0	18
666	0	588	666	0	19
44,883	0	912	44,883	0	20
57	0	912	57	0	21
27	0	912	27	0	22
241	0	912	241	0	23
43	0	913	43	0	24
25,300	0	704	25,300	0	25
1,931	0	586	1,931	0	26
204,141	0	713	204,141	0	27
4,577	0	580	4,577	0	28
49,562	0	912	49,562	0	29
37,699	0	930	37,699	0	30
11,799	0	184	11,799	0	31
530	0	588	530	0	32
98,966	0	930	98,966	0	33
135,329	0	930	135,329	0	34
					35
					36
					37
					38

FLORIDA POWER CORPORATION  
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	55,865,931		
4	Transmission	4,486,994		
5	Distribution	17,765,476		
6	Customer Accounts	21,545,423		
7	Customer Service and Informational	14,717,397		
8	Sales	402,465		
9	Administrative and General	27,437,117		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	142,220,803		
11	Maintenance			
12	Production	45,088,423		
13	Transmission	3,099,048		
14	Distribution	12,473,383		
15	Administrative and General	2,204,005		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	62,864,859		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	100,954,354		
19	Transmission (Enter Total of lines 4 and 13)	7,586,042		
20	Distribution (Enter Total of lines 5 and 14)	30,238,859		
21	Customer Accounts (Transcribe from line 6)	21,545,423		
22	Customer Service and Information (Transcribe from line 7)	14,717,397		
23	Sales (Transcribe from line 8)	402,465		
24	Administrative and General (Enter Total of lines 9 and 15)	29,641,122		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	205,085,662	2,573,298	207,658,960
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	205,085,662	2,573,298	207,658,960
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	53,206,363	6,354,896	59,561,259
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	53,206,363	6,354,896	59,561,259
69	Plant Removal (By Utility Department)			
70	Electric Plant	5,204,026	787,141	5,991,167
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	5,204,026	787,141	5,991,167
74	Other Accounts (Specify):			
75	PRELIMINARY SURVEY AND INVESTIGATION			56,936
76	COMPUTER SERVICE CHARGES			8,072,750
77	OTHER WORK IN PROCESS			4,843,826
78	RESEARCH AND DEVELOPMENT			471,320
79	MISCELLANEOUS OPERATING RESERVES			2,745,980
80	CURRENT LIABILITY			525,469
81	DEFERRED CREDIT			256,622
82	OTHER OPERATING REVENUE			45,750
83	MERCHANDISING			0
84	OTHER INCOME			0
85	OTHER INCOME DEDUCTIONS			723,223
86				
87				
88				
89				
90				
91				
92				
93	TOTAL Other Accounts	17,283,718	458,158	17,741,876
94				
95	TOTAL SALARIES AND WAGES	280,779,769	10,173,493	290,953,262

FLORIDA POWER CORPORATION  
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to,

including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expense are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of common utility plant classification and reference to order of the Commission or other authorization.

NONE

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21		
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including interdepartmental Sales)	26,528,258
3	Steam	19,838,633	23	Requirements Sales For Resale (See instruction 4, page 311.)	1,694,869
4	Nuclear	5,456,872	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	424,633
5	Hydro-conventional	0	25	Energy Furnished Without Charge	0
6	Hydro-Pumped Storage	0	26	Energy used by the Company (Elect. Dept. Only, Exclude Station Use)	184,592
7	Other	365,379	27	Total Energy Losses	1,836,153
8	(Less) Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	30,668,505
9	Net Generation (Enter Total of Lines 3 thru 8)	25,660,884			
10	Purchases	4,940,714			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus 13)	0			
15	Transmission For Others (Wheeling)				
16	Received	1,308,208			
17	Delivered	1,241,301			
18	Net Transm. (Line 16 minus 17)	66,907			
19	Transmission By Others Losses	0			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	30,668,505			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in col (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System: FLORIDA POWER CORPORATION				MONTHLY PEAK		
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	Megawatts (See instruct 4) (d)	Day of Month (e)	Hour (f)
29	January	2,222,051	59,681	5,823	28	7-8 a.m.
30	February	2,107,767	36,386	6,134	19	7-8 a.m.
31	March	2,248,341	9,683	6,219	15	6-7 a.m.
32	April	1,970,040	7,717	3,924	23	7-8 a.m.
33	May	2,507,834	63,609	5,030	18	5-6 p.m.
34	June	2,970,441	23,148	6,438	08	4-5 p.m.
35	July	3,229,121	17,546	6,545	28	5-6 p.m.
36	August	3,281,450	24,296	6,729	05	4-5 p.m.
37	September	2,984,328	40,305	6,173	22	5-6 p.m.
38	October	2,427,018	14,233	5,403	21	4-5 p.m.
39	November	2,212,248	80,606	4,979	01	7-8 a.m.
40	December	2,507,866	47,423	6,653	27	7-8 a.m.
41	TOTAL	30,668,505	424,633			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name ANCLOTE (a)		Plant Name BARTOW (b)	
1.	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM		STEAM	
2.	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL		CONVENTIONAL	
3.	Year Originally Constructed	1974		1958	
4.	Year Last Unit was Installed	1978		1963	
5.	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.4		494.4	
6.	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	1,022		442	
7.	Plant Hours Connected to Load	12,754		20,384	
8.	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)				
9.	When Not Limited by Condenser Water	1,034		449	
10.	When Limited by Condenser Water	1,006		440	
11.	Average Number of Employees	85		88	
12.	Net Generation, Exclusive of Plant Use - KWh	3,472,371,600		1,873,500,800	
13.	Cost of Plant:				
14.	Land and Land Rights	1,869,309		1,893,551	
15.	Structures and Improvements	33,229,212		14,753,602	
16.	Equipment Costs	193,627,339		82,955,973	
17.	Total Cost	228,725,860		99,603,126	
18.	Cost per KW of Installed Capacity	\$206		\$201	
19.	Production Expenses:				
20.	Operation Supervision and Engineering	693,500		590,609	
21.	Fuel	82,634,424		37,702,356	
22.	Coolants and Water (Nuclear Plants Only)				
23.	Steam Expenses	1,268,881		1,322,229	
24.	Steam From Other Sources				
25.	Steam Transferred (Cr.)				
26.	Electric Expenses	1,045,066		812,463	
27.	Misc. Steam (or Nuclear) Power Expenses	2,378,649		2,266,312	
28.	Rents	4,376		3,473	
29.	Maintenance Supervision and Engineering	1,186,234		1,040,457	
30.	Maintenance of Structures	259,614		4,116,101	
31.	Maintenance of Boiler (or Reactor) Plant	2,018,160		2,252,612	
32.	Maintenance of Electric Plant	2,242,727		1,217,407	
33.	Maint. of Misc. Steam (or Nuclear) Plant	767,041		680,604	
34.	Total Production Expenses	94,498,672		52,004,623	
35.	Expenses per Net KWh (Mills)	27.21		27.76	
36.	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas	Oil
37.	Unit: (Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF	Bbl.	MCF	Bbl.
38.	Quantity (Units) of Fuel Burned	5,477,685		3,023,974	
39.	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil, or Mcf of gas)	152,242		150,889	
40.	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	14.835		12.265	
41.	Average Cost of Fuel per Unit Burned \$	15.086		12.468	
42.	Avg. Cost of Fuel Burned per Million Btu \$	2.356		1.964	
43.	Avg. Cost of Fuel Burned per KWh Net Gen. \$	0.024		0.020	
44.	Average Btu per KWh Net Generation	10,087		10,229	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance Of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

- turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name CRYSTAL RIVER SOUTH (d)		Plant Name CRYSTAL RIVER NORTH (e)		Plant Name CRYSTAL RIVER (f)		Plant Name HIGGINS (g)		Plant Name SUWANNEE (h)		Plant Name TURNER (i)		Lin No.
STEAM CONVENTIONAL		STEAM CONVENTIONAL		STEAM (Nuclear) CONVENTIONAL		STEAM CONVENTIONAL		STEAM CONVENTIONAL		STEAM CONVENTIONAL		
1966 1969		1982 1984		1977 1977		1951 1954		1953 1956		1926 1959		
964.3		1,478.6		801.4		138.0		147.0		160.4		1
840		1,394		743		119		145		141		2
13,538		15,192		7,412		6,969		6,843		6,523		3
												4
842		1,434		755		123		147		145		5
833		1,394		734		119		145		141		6
117		120		371		40		42		40		7
4,535,016,100		9,182,575,500		5,456,871,931		212,782,000		236,772,000		325,615,000		8
												9
1,768,851		0		41,218		184,271		22,059		719,213		10
50,104,627		144,278,398		162,116,800		5,300,573		4,197,430		5,138,126		11
270,563,196		727,050,363		460,546,361		22,207,421		23,324,019		26,541,773		12
322,436,674		871,328,761		622,704,379		27,692,265		27,543,508		32,399,112		13
\$334		\$589		\$777		\$201		\$187		\$202		14
												15
1,306,973		1,336,344		26,130,787		263,604		199,543		237,152		16
90,793,800		170,549,768		29,888,153		6,612,223		7,763,218		10,366,947		17
												18
1,182,738		1,501,010		288,293		515,509		551,259		908,742		19
				24,053								20
(320,643)												21
954,857		1,733,753				494,270		441,931		405,637		22
5,962,172		4,246,526		20,968,727		1,199,985		906,021		939,807		23
7,739		6,919				1,613		1,313		1,860		24
2,652,229		2,188,855		28,948,386		370,537		254,280		223,514		25
844,009		798,111		1,365,559		68,964		70,865		126,676		26
9,032,734		7,532,853		9,383,865		337,261		773,716		273,401		27
3,207,092		994,898		1,649,751		265,838		247,133		167,975		28
821,801		1,331,183		2,321,656		454,059		342,605		1,796,313		29
116,445,501		192,220,220		120,949,230		10,583,863		11,551,884		15,448,024		30
25.68		20.93		22.16		49.74		48.79		47.44		31
COAL	Oil	COAL	Oil	Nuclear	Oil	Gas	Oil	Gas	Oil	Gas	Oil	32
TONS	Bbl.	TONS	Bbl.	MMBTU	Bbl.	MCF	Bbl.	MCF	Bbl.	MCF	Bbl.	33
1,876,683	27,819	3,364,348	52,766	57,348,536	771		422,200		452,343	624,102	488,275	34
12,240	140,347	12,718	140,548		138,095		152,031		151,325	1,026	184,505	35
47.150	24.676	49.970	25.420		26.424		15.488		16.403		17.759	36
48.38	25.154	50.693	25.616	0.521	27.998		15.584		16.987	2.713	18.031	37
1.974	4.509	1.991	4.509	0.521	4.509		2.449		2.697	2.713	2.854	38
0.020		0.019		0.005			0.031		0.033		0.032	39
10,130		9,319		10,510			12,670		12,142		11,144	40

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name BAYBORO (a)		Plant Name DEBARY (b)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES		GAS TURBINES	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL		CONVENTIONAL	
3	Year Originally Constructed	1973		1975	
4	Year Last Unit was Installed	1973		1992	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8		861.4	
6	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	184		614	
7	Plant Hours Connected to Load	833		4,577	
8	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)				
9	When Not Limited by Condenser Water	232		786	
10	When Limited by Condenser Water	188		656	
11	Average Number of Employees	3		14	
12	Net Generation, Exclusive of Plant Use - KWh	31,985,400		191,050,800	
13	Cost of Plant:				
14	Land and Land Rights	0		1,983,868	
15	Structures and Improvements	1,107,626		7,801,686	
16	Equipment Costs	17,406,289		135,416,783	
17	Total Cost	18,513,915		145,202,337	
18	Cost per KW of Installed Capacity	\$82		\$169	
19	Production Expenses:				
20	Operation Supervision and Engineering	80,069		256,376	
21	Fuel	1,876,293		11,887,773	
22	Coolants and Water (Nuclear Plants Only)				
23	Steam Expenses	13,340		28,174	
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses				
27	Misc. Steam (or Nuclear) Power Expenses	116,125		253,685	
28	Rents	104,442		0	
29	Maintenance Supervision and Engineering	76,277		243,560	
30	Maintenance of Structures	8,626		201,536	
31	Maintenance of Boiler (or Reactor) Plant				
32	Maintenance of Electric Plant	219,931		302,276	
33	Maint. of Misc. Steam (or Nuclear) Plant	16,841		320,951	
34	Total Production Expenses	2,511,944		13,494,331	
35	Expenses per Net KWh (Mills)	78.53		70.63	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF	Bbl.	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	73,162		455,295	
39	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil, or Mcf of gas)	140,372		139,586	
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	24.534		23.973	
41	Average Cost of Fuel per Unit Burned \$	25.646		26.11	
42	Avg. Cost of Fuel Burned per Million Btu \$	4.288		4.425	
43	Avg. Cost of Fuel Burned per KWh Net Gen. \$	0.059		0.062	
44	Average Btu per KWh Net Generation	13,485		13,971	

- 9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
- 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance Of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
- 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

- turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name INTERCESSION CITY (d)		Plant Name SUWANNEE (e)		Plant Name BARTOW (f)		Plant Name TURNER (g)		Plant Name AVON PARK (h)		Plant Name HIGGINS (i)		Lin No.
GAS TURBINES CONVENTIONAL 1974 1992		GAS TURBINES CONVENTIONAL 1980 1980		GAS TURBINES CONVENTIONAL 1972 1972		GAS TURBINES CONVENTIONAL 1970 1974		GAS TURBINES CONVENTIONAL 1968 1968		GAS TURBINES CONVENTIONAL 1969 1971		
800.2		183.8		222.8		181.0		87.8		153.4		1
608		159		184		158		50		110		2
1,385		811		800		374		178		283		3
												4
750		201		217		36		64		148		5
814		182		187		30		58		124		6
10		3		4		4		2		1		7
55,337,300		35,597,600		23,272,000		14,740,600		4,250,100		8,108,800		8
												9
293,544		0		0		105,588		87,207		0		10
3,393,652		1,392,364		940,775		654,254		326,121		620,018		11
124,944,009		25,998,183		18,788,150		17,734,871		8,883,899		14,835,748		12
128,631,205		27,388,547		19,728,925		18,494,893		7,277,227		15,455,784		13
\$181		\$149		\$89		\$102		\$108		\$101		14
												15
147,190		28,878		88,252		83,578		27,481		47,985		16
3,770,920		2,187,552		1,572,134		1,030,340		312,327		558,422		17
												18
(32,532)		9,311		48,818		28,057		10,097		48		19
												20
												21
												22
167,105		21,903		35,873		57,148		19,689		112,758		23
												24
140,979		38,871		63,870		82,549		24,892		43,505		25
88,204		877		1,357		82,473		18,857		1,544		26
												27
296,087		418,300		455,604		102,200		441,593		801,889		28
424,872		135,084		8,021		412,444		210,789		8,412		29
5,002,825		2,814,556		2,249,527		1,858,787		1,063,705		1,374,541		30
90.41		79.07		86.88		128.10		250.28		169.51		31
												32
												33
												34
												35
												36
												37
												38
												39
												40
												41
												42
												43
												44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
  7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to Expense accounts 501 and 547 (line 42) as shown on line 21.
  8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name PORT ST. JOE (a)		Plant Name RIO PINAR (b)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES		GAS TURBINES	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL		CONVENTIONAL	
3	Year Originally Constructed	1970		1970	
4	Year Last Unit was Installed	1970		1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	19.3		19.3	
6	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	14		14	
7	Plant Hours Connected to Load	43		37	
8	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)				
9	When Not Limited by Condenser Water	18		18	
10	When Limited by Condenser Water	15		15	
11	Average Number of Employees	1		0	
12	Net Generation, Exclusive of Plant Use - KWh	576,000		460,000	
13	Cost of Plant:				
14	Land and Land Rights	0		0	
15	Structures and Improvements	46,472		53,310	
16	Equipment Costs	2,326,811		2,254,773	
17	Total Cost	2,373,283		2,308,083	
18	Cost per KW of Installed Capacity	\$123		\$120	
19	Production Expenses:				
20	Operation Supervision and Engineering	13,713		9,460	
21	Fuel	48,066		36,301	
22	Coolants and Water (Nuclear Plants Only)				
23	Steam Expenses	9,945		7,453	
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses				
27	Misc. Steam (or Nuclear) Power Expenses	12,419		5,518	
28	Rents	0		0	
29	Maintenance Supervision and Engineering	12,439		8,571	
30	Maintenance of Structures	5,604		9,055	
31	Maintenance of Boiler (or Reactor) Plant				
32	Maintenance of Electric Plant	11,461		15,560	
33	Maint. of Misc. Steam (or Nuclear) Plant	29,085		74,057	
34	Total Production Expenses	142,732		165,975	
35	Expenses per Net KWh (Mills)	N/M		N/M	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF	Bbl.	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	1,662		1,316	
39	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil, or Mcf of gas)	138,287		139,926	
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	26.739		26.601	
41	Average Cost of Fuel per Unit Burned \$	28.921		27.584	
42	Avg. Cost of Fuel Burned per Million Btu \$	4.884		4.604	
43	Avg. Cost of Fuel Burned per KWh Net Gen. \$	0.083		0.079	
44	Average Btu per KWh Net Generation	16,759		16,813	

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Footnotes to FERC FORM 1 pages 402 & 403:

1. Winter: 11/1 to 04/30, Ambient 40 degrees F.  
Summer: 05/01 to 10/31, Ambient 90 degrees F.
2. Winter and Summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
3. All Combustion Gas Turbine units generator nameplate ratings conform to ANSI-14 Code for Air-Cooled Electric Generators at Sea level, 59 degrees F. and base load.
4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation - 90.4473%, Participating Utilities - 9.5527%. Rating and Generator shown = 0.4473%.
5. The System Maximum Annual Peak Hour of 6,959 MW occurred on August 5, 1993 from 4-5 p.m.
6. The net peak demand by plant is not available. The figures reported are the Annual Uniform Generator Ratings.
7. N/M - The information is not meaningful due to distortion caused by low generation.

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	230 KV LINES		UNDERGROUND					
2	-----		-----					
3	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.91		1
4	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.98		1
5								
6	500 KV LINES		OVERHEAD					
7	-----		-----					
8	CRYSTAL RIVER	LAKE TARPON	500	500	ST	72.03		1
9	CRYSTAL RIVER	CENTRAL FLA.	500	500	ST	52.91		1
10	CENTRAL FLA.	KATHLEEN	500	500	ST	44.22		1
11								
12	230 KV LINES		OVERHEAD					
13	-----		-----					
14	CENTRAL FL	CFO 72	69	230	WP	0.28		1
15					ST		18.28	
16	FX 24	FX 68	69	230	ST		4.17	
17	PT ST JOE	ST JOE IND	69	230	ST		1.43	
18	PS 130	SES 4	69	230	SP		1.01	
19	CFO 87	BELLVIEW	69	230	ST		3.77	
20					CP	0.08		1
21	WINDERMERE	WIC 7	69	230	WH		0.93	
22	WINDERMERE	WXO 9	69	230	WH		1.07	
23	AVON PARK	AF 44	115	230	ST		4.30	
24	FT MEADE	FR 1 SW	115	230	ST		1.92	
25	40TH STREET	PASADENA	115	230	WP	0.13		1
26					SP	3.80		1
27	LTC 1	LTC 21	115	230	ST		4.01	
28	NORTHEAST	40TH STREET	115	230	SP	8.45		1
29	AVON PARK	FORT MEADE	230	230	ST	4.30		1
30					CP	2.01		1
31					WH	20.80		1
32					SP		1.22	

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of,

furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
2500 KCM CU								3
2500 KCM CU	251,470	4,213,381	4,464,851					4
								5
								6
								7
2335 KCM ACAR	0	12,186,373	12,186,373					8
2335 KCM ACAR	9,840	8,750,129	8,759,969					9
2156 KCM ACSR	2,099,487	20,105,945	22,205,432					10
								11
								12
								13
795 KCM AAC								14
1590 KCM ACSR	0	93,899	93,899					15
795 KCM AAC	0	353,958	353,958					16
795 KCM ACSR	11,479	56,836	68,315					17
795 KCM ACSR	40,406	1,058,515	1,098,921					18
1590 KCM ACSR								19
795 KCM AAC	0	228,286	228,286					20
954 KCM ACSR	4,538	373,992	378,530					21
954 KCM ACSR	269,521	2,039,526	2,309,047					22
4/0 CU	303,961	1,424,622	1,728,583					23
795 KCM AAC	0	88,629	88,629					24
795 KCM AAC								25
1590 KCM ACSR	2,510	789,087	791,597					26
1590 KCM ACSR	0	230,555	230,555					27
1081 KCM ACAR	288,076	1,243,417	1,531,493					28
								29
								30
1081 KCM ACAR								31
954 KCM ACSR	85,476	2,897,290	2,982,766					32

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	ANCLOTE PLANT	LARGO	230	230	SH	15.29		1
2					SP	8.54		1
3	ANCLOTE PLANT	E. CLEARWATER	230	230	SH		15.30	1
4	ANCLOTE PLANT	SEVEN SPRINGS	230	230	SP	7.71		1
5	ALTAMONTE	WOODSMERE	230	230	WP	0.10		1
6					ST		0.56	
7					WH	10.20		1
8					SP	0.82		1
9	BARCOLA	LAKELAND W	230	230	WH	18.57		1
10	BROOKRIDGE	BROOKRIDGE	230	230	WP	0.21		1
11	CRYSTAL RIVER	CURLEW	230	230	ST	11.16		2
12					ST	72.24		1
13					ST		72.50	
14	CRYSTAL RIVER	CENTRAL FL	230	230	ST	11.16		2
15					ST	47.92		1
16					ST		47.78	
17	CRYSTAL RIVER	FORT WHITE	230	230	WH	73.31		1
18	CENTRAL FL	SILVER SPRINGS	230	230	ST	27.39		1
19			230	69	ST		5.51	
20	CFS 1	SORRENTO	230	230	SP	14.82		1
21					CP	14.65		1
22	CENTRAL FL	WINDERMERE	230	230	ST	46.61		1
23					ST		46.61	
24	CRAWFORDVILLE	PERRY	230	230	ST	12.09		1
25					WH	40.35		1
26	CRAWFORDVILLE	SEVEN SPRINGS	230	230	WH	58.85		1
27					SP	2.65		1
28					SH	0.65		1
29					ST		2.90	
30	FORT MEADE	W. LAKE WALES	230	230	ST	3.07		1
31					WH	16.80		1
32								

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	390,081	5,571,353	5,961,434					1
1590 KCM ACSR	0	635,748	635,748					2
2335 KCM ACSR	1,145,863	1,387,207	2,533,070					3
								4
								5
								6
								7
1590 KCM ACSR	43,889	1,538,396	1,582,285					8
1590 KCM ACSR	133,007	2,532,442	2,665,449					9
1590 KCM ACSR	0	110,272	110,272					10
								11
								12
1590 KCM ACSR	1,267,030	10,714,405	11,981,435					13
								14
								15
1590 KCM ACSR	774,675	6,547,552	7,322,227					16
954 KCM ACSR	160,450	5,378,812	5,539,262					17
								18
1590 KCM ACSR	439,516	3,003,363	3,442,879					19
								20
1590 KCM ACSR	1,621,137	10,706,302	12,327,439					21
								22
1590 KCM ACSR	1,133,471	5,903,286	7,036,757					23
								24
954 KCM ACSR	1,203,558	3,746,848	4,950,406					25
								26
								27
954 KCM ACSR								28
1590 KCM ACSR	589,875	5,155,922	5,745,797					29
								30
1081 KCM ACAR	55,284	1,195,450	1,250,734					31
								32

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TRANSMISSION LINE STATISTICS

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- If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	DEBARY	ALTAMONTE	230	230	WH	6.58		1
2					CP	0.49		1
3					ST		3.36	
4					SP		8.59	
5	DEBARY	DELAND W	230	230	WH	7.16		1
6					CP	0.28		1
7					WP	1.72		1
8	DEBARY	N LONGWOOD	230	230	WH	0.54		1
9					CH		2.70	
10					ST	3.36		1
11					SP	9.15		1
12	FORT WHITE	SILVER SPRINGS	230	230	ST	1.46		1
13					SL	4.99		1
14					CH	64.80		1
15					CP	3.21		1
16	FORT MEADE	VANDOLAH	230	230	SP	1.20		1
17					WH	21.05		1
18					CP	1.80		1
19	FORT MEADE	TECO	230	230	ST	8.11		1
20					WH	1.38		1
21	KATHLEEN	LAKELAND	230	230	WH	14.79		1
22					CP	0.95		1
23	KATHLEEN	ZEPHYRHILLS	230	230	WH	0.83		1
24					CP	8.70		1
25					WP	1.35		1
26	LARGO	PASADENA	230	230	ST		1.61	
27					SP	13.13		1
28	LAKE TARPON	CURLEW	230	230	ST	4.32		1
29	CURLEW	CLEARWATER	230	230	CP	2.90		1
30					SP	14.49		1
31	CC 48	SEVEN SPRINGS	230	230	ST	2.90		1
32	LAKE TARPON	TECO	230	230	ST	0.36	0.36	

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	253,625	1,912,553	2,166,178					1 2 3 4 5 6
1590 KCM ACSR	367,730	2,050,188	2,417,918					7 8 9 10
1590 KCM ACSR	198,130	2,771,830	2,969,960					11 12 13
795 KCM ACSR 954 KCM ACSR	449,980	4,177,510	4,627,490					14 15 16 17
954 KCM ACSR	63,923	3,121,104	3,185,027					18
1081 KCM ACSR								19
954 KCM ACSR	2,353	1,075,773	1,078,126					20 21
1590 KCM ACSR	485,915	2,691,691	3,177,606					22 23 24
1590 KCM ACSR	275,097	2,958,949	3,234,046					25 26
1590 KCM ACSR	152,473	2,539,776	2,692,249					27
1590 KCM ACSR	0	934,783	934,783					28 29
1590 KCM ACSR	412,563	9,039,024	9,451,587					30
1590 KCM ACSR	189,338	694,404	883,742					31
1590 KCM ACSR	0	197,855	197,855					32

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TRANSMISSION LINE STATISTICS

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			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	NORTHEAST	CUR CC 301	230	230	ST	21.29		2
2					ST		12.78	
3	N LONGWOOD	PIEDMONT	230	230	SP	0.31		1
4					SP		4.04	
5					WH	6.16		1
6	N LONGWOOD	FP&L TIE	230	230	SP	4.04		1
7					WH	2.77		1
8	N LONGWOOD	RIO PINAR	230	230	AT	12.82		1
9					ST	2.60		1
10					CP	0.21		1
11	NORTHEAST	PINELLAS	230	230	CP	1.90		1
12	PIEDMONT	SORRENTO	230	230	SP	3.90		1
13					CP	6.57		1
14					WH	4.79		1
15	PIEDMONT	WOODSMERE	230	230	WH	6.72		1
16	PORT ST JOE	GULF POWER	230	230	ST	1.46		1
17					ST		16.12	
18	RIO PINAR	OUC TIE	230	230	SP	0.52		1
19					AT	2.12		1
20	CFO 89	DELAND WEST	230	230	SP	1.57		1
21					SL	40.85		1
22	SUWANNEE	FORT WHITE	230	230	ST	56.74		1
23	SLX 1	OUC SO WD	230	230	CP	2.40		1
24					WP	2.22		1
25	SUWANNEE	PERRY	230	230	ST	28.61		1
26	SUWANNEE	GEORGIA	230	230	ST	18.36		1
27	ULMERTON	LARGO	230	230	ST	5.05		1
28	VANDOLAH	VX 1	230	230	SP	0.03		1
29	WINDERMERE	INTER. CITY	230	230	WH	18.67		1
30					ST	0.94		1
31	WINDERMERE	WOODSMERE	230	230	WH	4.68		1
32					ST	1.82		1

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	1,579,027	2,152,727	3,731,754					1
								2
								3
								4
954 KCM ACSR	16,834	499,863	516,697					5
								6
954 KCM ACSR	207,841	1,069,138	1,276,979					7
								8
								9
954 KCM ACSR	420,736	1,984,441	2,405,177					10
954 KCM ACSR	0	4,498	4,498					11
								12
								13
1590 KCM ACSR	574,273	4,085,073	4,659,346					14
954 KCM ACSR	15,605	478,332	493,937					15
								16
795 KCM ACSR	71,747	2,297,172	2,368,919					17
								18
954 KCM ACSR	100,114	704,889	805,003					19
								20
1590 KCM ACSR	54,890	6,226,547	6,281,437					21
954 KCM ACSR	196,750	2,362,830	2,559,580					22
								23
954 KCM ACSR	121,530	1,160,369	1,281,899					24
795 KCM ACSR	151,754	1,312,705	1,464,459					25
954 KCM ACSR	104,190	1,110,240	1,214,430					26
1590 KCM ACSR	604,697	573,287	1,177,984					27
1590 KCM ACSR								28
								29
954 KCM ACSR	135,968	1,259,860	1,395,828					30
								31
1590 KCM ACSR	19,739	886,187	905,926					32

FLORIDA POWER CORPORATION  
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			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	W LAKE WALES	INT. CITY	230	230	WH	29.34		1
2					ST		0.79	
3	W LAKE WALES	FP&L TIE	230	230	AT	58.48		1
4	W LAKE WALES	TECO	230	230	AT	2.29		1
5	WOODSMERE	WIW 45	230	230	ST		0.29	
6	WINDERMERE	OUC TIE	230	230	WH	1.31		1
7								
8								
9								
10								
11								
12								
13	SUB-TOTAL	500 KV LINES				169.16		
14	SUB-TOTAL	230 KV LINES				1,116.44	283.91	
15	OTHER TRANS. LINES - OVERHEAD		115 & 69		VARIOUS	2,513.82	308.34	
16	OTHER TRANS. LINES - UNDERGROUND		115		VARIOUS	34.16		
17								
18								
19								
20								
21	HPOF - HIGH PRESSURE OIL FILLED							
22	ST - STEEL TOWER							
23	AT - ALUMINUM TOWER							
24	SL - STEEL LATTICE							
25	SH - STEEL TUBULAR POLES							
26	SP - SINGLE STEEL POLES							
27	CH - CONCRETE POLES							
28	CP - CONCRETE PORTAL							
29	WH - WOOD "H" FRAME							
30	WP - SINGLE WOOD POLE							
31								
32					TOTAL	3,833.58	592.25	

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (NOTE 1) (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR								1
1081 KCM ACSR	364,444	2,005,542	2,369,986					2
954 KCM ACSR	595,674	4,730,049	5,325,723					3
954 KCM ACSR	17,342	232,082	249,424					4
954 KCM ACSR	0	4,479	4,479					5
954 KCM ACSR	0	379,514	379,514					6
								7
								8
								9
								10
								11
								12
	2,109,327	41,042,447	43,151,774	241	18,665	0	18,906	13
	18,419,555	148,904,615	167,324,170	9,798	176,805	0	186,603	14
	13,420,827	144,117,865	157,538,692	743,387	1,599,788	68,698	2,411,873	15
	114,590	11,726,969	11,841,559	0	352,859	0	352,859	16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
	34,064,299	345,791,896	379,856,195	753,426	2,148,117	68,698	2,970,241	32

NOTE1: Total cost in column L represents Electric Plant In Service Costs recorded in FERC Account 101 and 106 as of 12/31/

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning the transmission lines added or altered during the year. It is not necessary to report any minor revisions of the lines.  
2. Provide separate subheadings for overhead and underground

construction and show each transmission line separately. If the actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	WF-44	WF-52	0.31	CP	15	1	1
2	FTO-47	ALAFAYA	3.91	CP,WP,SP	15	1	1
3	CLC-124	CLC-132	0.38	WP	15	1	1
4	EU-33	UMATILLA	3.56	WP	15	1	1
5	PARKWAY	ORLANDO CO-GEN	0.46	WP	15	1	1
6	UMATILLA	ENOLA	0.89	SP,WP	15	1	1
7	LE-271	ENOLA	3.70	SP	15	1	1
8	BZ-298	UNION HALL	0.52	WP	15	1	1
9	UNION HALL	BZ-300	0.54	WP	15	1	1
10	WHIDDEN #1	FFG-140	1.55	WP	15	1	1
11	WR-126	WR-138	0.74	WP	15	1	1
12	TZ-119	TZ-142	1.64	WP	15	1	1
13	FFG-140	LITTLE PAYNE #1	1.26	WP	15	1	1
14	IO-411	IO-426	0.90	WP	15	1	1
15	LBV-74	BUENA VISTA	0.64	SP,CP	15	1	1
16	BARCOLA	BH-27	2.19	CP	15	1	1
17	BFR-89	BFR-95	0.40	WP	15	1	1
18	ALP-174	ALP-196	0.99	SP	15	2	2
19	SEBRING	LAKWOOD	2.63	CP,WP	15	1	1
20	BWR-43 SW	BWR-58 SW	2.74	CP	15	1	1
21	DED-38	DED-59	0.76	SP	15	1	1
22	PS-7	PS-10	0.34	SP	12	1	1
23	LTX-2	TECO-47	0.31	SP	12	1	1
24	LTX3 TERM	TECO EXISTING	0.50	SP	12	1	1
25	AVON PARK	FISHEATING CK	29.36	CP,SP,WH	12	1	1
26							
27							
28							
29							
30	TOTAL		61.22				

NOTE: Minor revisions of transmission lines is considered to be less than .25 of a mile in length.

FLORIDA POWER CORPORATION  
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate if estimated amounts are reported. Include cost of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage K (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (l)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
795	AAC	V	69	0	63,837	43,492	107,329	1
795	AAC	V	69	104,024	483,699	483,699	1,071,422	2
795	AAC	V	69	0	0	0	0	3
795	ACSR	V	69	0	0	0	0	4
795	AAC	V	69	0	0	0	0	5
795	AAC	V	69	0	0	0	0	6
795	ACSR	V	69	0	0	0	0	7
795	AAC	V	69	0	0	0	0	8
795	AAC	V	69	0	0	0	0	9
795	AAC	V	69	0	125,634	121,051	246,685	10
795	AAC	V	69	0	105,861	70,574	176,435	11
795	AAC	V	69	0	166,537	102,913	269,450	12
795	AAC	V	69	0	107,416	80,404	187,820	13
336	AAC	V	69	0	10,667	10,269	20,936	14
795	AAC	V	69	0	0	0	0	15
954	ACSR	V	69	0	0	0	0	16
4/0	ACSR	V	69	0	41,129	50,628	91,757	17
795	AAC	V	69	0	0	0	0	18
795	AAC	V	69	0	123,923	429,306	553,229	19
954	ACSR	V	115	0	260,324	330,831	591,155	20
795	AAC	V	115	0	165,483	100,903	266,386	21
1590	ACSR	V	230	0	231,448	17,268	248,716	22
1590	ACSR	V	230	0	0	0	0	23
1590	ACSR	V	230	0	0	0	0	24
1590	ACSR	V,F	230	0	0	0	0	25
								26
								27
								28
								29
				104,024	1,885,958	1,841,338	3,831,320	30

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
2. Substations which serve only one industrial or street railway customer should not be listed below.  
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

number of such substations must be shown.  
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page summarize, according to function, the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BAYWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
2	CENTRAL PLAZA - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
3	CROSS BAYOU - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
4	CROSSROADS - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
5	DISSTON - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	67	
6			115	13	
7	51ST STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
8	40TH STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
9	MAXIMO - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
10	OAKHURST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
11	PILSBURY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
12	SEMINOLE - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
13			67	13	
14	SIXTEENTH ST. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
15	STARKEY ROAD - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
16	TAYLOR AVE. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
17	32ND STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
18	TRI-CITY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
19	ULMERTON WEST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
20	VINOY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
21	WALSINGHAM - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
22	ALDERMAN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
23	BAYVIEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
24	BELLEAIR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
25	CLEARWATER - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
26	CURLEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
27	DENHAM - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
28	DUNEDIN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
29	ELFERS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
30	FLORA MAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
31	HIGHLANDS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
32	OLDSMAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
33	PALM HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
34			67	13	
35	PORT RICHEY WEST - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
36	ALACHUA - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
37	BELLEVUE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
38	BEVERLY HILLS - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
39	BUSHNELL - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
40	CIRCLE SQUARE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent.

For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expense or other accounting between the parties, and state amounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	1					1
60.0	2					2
90.0	3					3
80.0	2					4
150.0	1					5
80.0	2					6
80.0	2					7
60.0	2					8
150.0	3					9
90.0	3					10
100.0	2					11
250.0	1					12
100.0	2					13
80.0	2					14
80.0	2					15
90.0	2					16
60.0	2					17
60.0	2					18
80.0	2					19
90.0	2					20
100.0	2					21
60.0	2					22
100.0	2					23
80.0	2					24
120.0	4					25
90.0	3					26
60.0	2					27
60.0	3					28
100.0	2					29
100.0	2					30
80.0	2					31
15.1	2					32
250.0	1					33
60.0	2					34
90.0	3					35
20.0	1					36
40.0	2					37
60.0	2					38
12.5	1					39
20.0	1					40

FLORIDA POWER CORPORATION  
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
41	COLEMAN - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
42	CRYSTAL RIVER NORTH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
43	DUNNELLON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
44	FLORAL CITY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
45	HAMMOCK - CENTRAL DIVISION	DIST - UNATTENDED	115	4	
46			67	4	
47	HIGH SPRINGS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
48	ADAMS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
49	CITRUS HILL - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
50	INVERNESS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
51			115	67	
52	LADY LAKE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
53	LAKE WEIR - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
54	NEWBERRY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
55			230	67	
56	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
57	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
58	SILVER SPRINGS SHORE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
59	TANGERINE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
60	TROPIC TERRACE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
61	TWIN COMPANY RANCH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
62	WILLISTON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
63	WILLISTON TOWN - CENTRAL DIVISION	DIST - UNATTENDED	13	4	
64	ZEPHYRHILLS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
65	ZEPHYRHILLS NORTH - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
66	APPALACHICOLA - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
67	EAST POINT - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
68	FOLEY - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
69	MADISON - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
70	MONTICELLO - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
71	PORT ST. JOE - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
72	RIVER JUNCTION - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
73	ST MARKS - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
74	AVON PARK NORTH - RIDGE DIVISION	DIST - UNATTENDED	67	13	
75	EAST LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
76	BOWLEGS CREEK - RIDGE DIVISION	DIST - UNATTENDED	115	25	
77	CITRUSVILLE - RIDGE DIVISION	DIST - UNATTENDED	67	13	
78	CLEAR SPRINGS EAST - RIDGE DIVISION	DIST - UNATTENDED	67	4	
79			67	25	
80	COUNTRY OAKS - RIDGE DIVISION	DIST - UNATTENDED	67	13	
81	CYPRESSWOOD - RIDGE DIVISION	DIST - UNATTENDED	67	13	
82	DAVENPORT - RIDGE DIVISION	DIST - UNATTENDED	67	13	
83	DESOTO CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
84	DUNDEE - RIDGE DIVISION	DIST - UNATTENDED	67	13	
85	FROST PROOF - RIDGE DIVISION	DIST - UNATTENDED	67	13	
86	HAINES CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
87	HOLOPAW - RIDGE DIVISION	DIST - UNATTENDED	230	25	
88	LAKE PLACID - RIDGE DIVISION	DIST - UNATTENDED	67	13	

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	2					41
18.8	1					42
60.0	2					43
12.5	1					44
20.0	1					45
18.8	2					46
12.5	1					47
20.0	1					48
20.0	1					49
60.0	2					50
100.0	1					51
29.4	2					52
18.8	2					53
5.8	1					54
100.0	1					55
25.0	2					56
12.5	1					57
40.0	2					58
30.0	1					59
20.0	1					60
21.8	2					61
12.5	1					62
10.0	2					63
60.0	2					64
290.0	3					65
12.5	1					66
12.5	1					67
40.0	1					68
40.0	2					69
40.0	2					70
20.0	1					71
18.8	1					72
10.0	1					73
40.0	2					74
20.0	1					75
10.0	1					76
20.0	1					77
18.8	2					78
20.0	1					79
20.0	2					80
40.0	2					81
20.0	1					82
18.8	2					83
20.0	1					84
50.0	2					85
80.0	2					86
25.0	1					87
40.0	2					88

FLORIDA POWER CORPORATION  
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
89	LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
90	GATEWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
91	HOMOSASSA - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
92	PEACE CREEK - RIDGE DIVISION	DIST - UNATTENDED	67	25	
93	POINCIANNA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
94	ROCKLAND - RIDGE DIVISION	DIST - UNATTENDED	115	4	
95			115	13	
96			115	4	
97	SINGLETARY - RIDGE DIVISION	DIST - UNATTENDED	115	25	
98	SUN'N LAKES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
99	WAUCHULA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
100	APOPKA SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
101	BARBERVILLE - EASTERN DIVISION	DIST - UNATTENDED	115	67	
102			67	13	
103	BAYHILL - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
104	BAY RIDGE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
105	BITHLO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
106	BOGGY MARSH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
107	BONNET CREEK - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
108	CASSELBERRY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
109	CENTRAL PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
110	CLARCONA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
111	CLERMONT - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
112	CONWAY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
113	DELAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
114	DELAND EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
115	DELTONA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
116	EAST ORANGE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
117	EATONVILLE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
118	ECON - EASTERN DIVISION	DIST - UNATTENDED	230	69	
119	EUSTIS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
120	EUSTIS SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
121	FOUR CORNERS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
122	GROVELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
123	HOWEY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
124	LAKE ALOMA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
125	LAKE BRYAN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
126	LAKE EMMA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
127	LAKE HELEN - EASTERN DIVISION	DIST - UNATTENDED	115	13	
128	LAKE WILSON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
129	LISBON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
130	MAITLAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
131	MOUNT DORA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
132	NARCOOSSEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
133	OCOEE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
134	OKAHUMPKA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
135	ORANGE CITY - EASTERN DIVISION	DIST - UNATTENDED	115	13	
136	ORANGWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					89
30.0	2					90
20.0	1					91
30.0	1					92
60.0	2					93
40.0	2					94
25.0	1					95
18.8	1					96
12.5	1					97
40.0	2					98
18.8	2					99
90.0	3					100
22.5	1					101
40.0	2					102
90.0	3					103
40.0	2					104
50.0	2					105
18.8	2					106
60.0	2					107
110.0	3					108
90.0	3					109
90.0	3					110
60.0	2					111
40.0	2					112
100.0	2					113
90.0	3					114
155.0	3					115
40.0	2					116
90.0	3					117
100.0	2					118
40.0	2					119
63.3	2					120
60.0	2					121
18.8	2					122
12.5	1					123
100.0	2					124
60.0	2					125
60.0	2					126
18.8	2					127
18.8	2					128
40.0	2					129
90.0	3					130
40.0	2					131
60.0	2					132
90.0	3					133
40.0	2					134
60.0	2					135
100.0	2					136

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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
137	OVIEDO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
138	PARKWAY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
139	PINECASTLE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
140	PLYMOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
141	REEDY LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
142	SKY LAKE - EASTERN DIVISION	DIST - UNATTENDED	230	67	
143		DIST - UNATTENDED	67	13	
144	TAFT - EASTERN DIVISION	DIST - UNATTENDED	67	13	
145	WEKIVA - MID FLORIDA DIVISION	DIST - UNATTENDED	230	13	
146	WEWAHOOTEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
147	WINTER GARDEN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
148	WINTER PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
149	WINTER PARK EAST - EASTERN DIVISION	DIST - UNATTENDED	230	69	
150			230	13	
151	WINTER SPRINGS - EASTERN DIVISION	DIST - UNATTENDED	67	13	
152			230	69	
153	ZELLWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
154	KENNETH - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
155	NEW PORT RICHEY - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
156	SAFETY HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
157	SPRING LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
158	UMATILLA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
159	DELTONA EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
160	ZUBER - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
161	LAKE MARION - RIDGE DIVISION	DIST - UNATTENDED	67	13	
162	SOUTH FT. MEADE - RIDGE DIVISION	DIST - UNATTENDED	115	4	
163			115	25	
164	VINELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
165	ALAFAYA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
166	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
167	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
168	PERRY NORTH - NORTHERN DIVISION	DIST - UNATTENDED	69	13	
169	96 SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED	VARIOUS	VARIOUS	
170					
171	TOTAL DISTRIBUTION (253 SUBSTATIONS)				
172					
173					
174	BARTOW PLANT - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
175			230	13	
176	BAYBORO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
177	LARGO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
178			67	13	
179	NORTHEAST - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
180			115	13	
181	PASADENA - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
182			115	13	
183	ULMERTON - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
184			115	13	

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					137
40.0	2					138
40.0	2					139
25.0	2					140
20.0	2					141
200.0	1					142
90.0	3					143
60.0	2					144
150.0	3					145
13.8	1					146
60.0	2					147
120.0	4					148
250.0	1					149
100.0	2					150
120.0	3					151
250	1					152
40.0	2					153
60.0	2					154
60.0	2					155
80.0	2					156
90.0	3					157
40.0	2					158
60.0	2					159
29.4	2					160
20.0	1					161
25.0	1					162
18.8	1					163
40.0	2					164
50.0	1					165
25.0	2					166
12.5	1					167
20.0	1					168
1,692.6						169
11,748.1						170
						171
						172
						173
300.0	4					174
480.0	4					175
240.0	4					176
600.0	3					177
100.0	2					178
400.0	2					179
100.0	2					180
250.0	1					181
80.0	2					182
400.0	2					183
100.0	2					184

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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
185	ANCLOTE PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	25	
186			230	13	
187	EAST CLEARWATER - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
188			230	115	
189			115	67	
190			67	13	
191	HIGGINS PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
192	LAKE TARPON - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	500	230	
193	BROOKRIDGE - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
194			230	115	
195	SEVEN SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
196			115	15	
197	TARPON SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	67	
198			115	13	
199	ARCHER - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
200			67	13	
201	HOLDER - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
202			67	13	
203	BROOKSVILLE - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
204			115	13	
205	BROOKSVILLE WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
206	CENTRAL FLORIDA - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
207			230	67	
208	CRYSTAL RIVER EAST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
209	CRYSTAL RIVER PLANT - CENTRAL DIVISION	TRANS - UNATTENDED	230	25	
210			230	13	
211			500	25	
212	FORT WHITE - CENTRAL DIVISION	TRANS - UNATTENDED	230	69	
213			67	13	
214			115	67	
215	HUDSON - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
216	IDYWILD - CENTRAL DIVISION	TRANS - UNATTENDED	138	67	
217	INGLIS - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
218			67	13	
219	MARTIN WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
220	SILVER SPRINGS - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
221			67	13	
222	CRAWFORDVILLE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
223	DRIFTON - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
224	JASPER - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
225			67	13	
226	HAVANA - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
227	PERRY - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
228			67	13	
229	PORT ST. JOE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
230			67	13	
231	QUINCY - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
232	SUWANNEE RIVER PLANT - NORTHERN DIVISION	TRANS - UNATTENDED	115	13	
233	SUWANNEE 230KV - NORTHERN DIVISION	TRANS - UNATTENDED	230	13	
234			230	115	
235	TALLAHASSEE - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
236	HAINES CREEK - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1,240.0	2					185
100.0	2					186
250.0	1					187
200.0	1					188
200.0	1					189
150.0	3					190
335.0	5					191
750.0	1					192
750.0	1					193
500.0	2					194
750.0	3					195
60.0	1					196
150.0	1					197
100.0	2					198
150.0	1					199
9.5	2					200
500.0	2					201
10.0	1					202
250.0	2					203
60.0	2					204
250.0	1					205
750.0	1					206
450.0	2					207
250.0	1					208
1,850.0	4					209
80.0	2					210
1,760.0	2					211
100.0	1					212
60.0	1					213
75.0	1					214
250.0	1					215
150.0	1					216
100.0	1					217
9.4	1					218
200.0	1					219
250.0	1					220
20.0	1					221
100.0	1					222
39.4	2					223
28.8	1					224
12.5	1					225
75.0	1					226
175.0	2					227
40.0	2					228
200.0	2					229
40.0	2					230
75.0	1					231
178.0	4					232
256.0	2					233
150.0	2					234
120.0	2					235
250.0	1					236

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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
233	AVON PARK PLANT - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
234			115	69	
235			67	13	
236			115	13	
237	BARCOLA - RIDGE DIVISION	TRANS - UNATTENDED	230	69	
238	FORT MEADE - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
239			230	115	
240			115	67	
241			67	13	
242	INTERCESSION CITY - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
243			230	13	
244			67	13	
245	KATHLEEN - RIDGE DIVISION	TRANS - UNATTENDED	500	230	
246	NORTH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
247	VANDOLAH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
248	WEST LAKE WALES - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
249			67	13	
250	ALTAMONTE - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
251			67	13	
252	CAMP LAKE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
253	CLERMONT EAST - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
254	DEBARY - EASTERN DIVISION	TRANS - UNATTENDED	230	13	
255	DELAND WEST - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
256			115	67	
257	NORTH LONGWOOD - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
258			115	67	
259			230	13	
260	PIEDMONT - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
261			67	13	
262	RIO PINAR - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
263			67	13	
264	SORRENTO - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
265	TURNER PLANT - EASTERN DIVISION	TRANS - UNATTENDED	115	13	
266			115	67	
267			67	13	
268	MEADOW WOODS SOUTH - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
269			67	13	
270	WINDERMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
271			67	13	
272	WOODSMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
273			67	13	
274	23 SUBSTATIONS AT VARIOUS LOCATIONS		VARIOUS	VARIOUS	
275					
276					
277	TOTAL TRANSMISSION (83 SUBSTATIONS)				
278					
279					
280					
281					

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
200.0	1					233
150.0	1					234
93.4	3					235
55.0	1					236
150.0	1					237
200.0	1					238
150.0	1					239
60.0	1					240
10.0	1					241
250.0	1					242
460.0	4					243
335.0	4					244
750.0	1					245
150.0	1					246
200.0	1					247
250.0	1					248
12.5	1					249
200.0	2					250
100.0	1					251
150.0	1					252
250.0	1					253
835.0	7					254
200.0	1					255
125.0	1					256
400.0	2					257
150.0	1					258
100.0	2					259
250.0	1					260
100.0	2					261
350.0	2					262
120.0	3					263
250.0	1					264
425.0	4					265
60.0	1					266
60.0	3					267
200.0	1					268
50.0	2					269
200.0	1					270
18.8	2					271
250.0	1					272
40.0	2					273
695.1						274
						275
						276
26,963.4						277
						278
						279
						280
						281

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1,367,995	312,667	13,937
2	Additions During Year			
3	Purchases	18,720	12,494	645
4	Associated with Utility Plant Acquired	0	3,526	158
5	Total Additions (Total of lines 3 & 4)	18,720	16,020	803
6	Reductions During Year			
7	Retirements	25,252	30,749	1,015
8	Associated with Utility Plant Sold	0	1	0
9	Total Reductions (Total of lines 7 & 8)	25,252	30,750	1,015
10	Number at End of Year (Lines 1 + 5 - 9)	1,361,463	297,937	13,725
11	In Stock	104,349	4,218	339
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	1,256,662	0	0
15	In Company's Use	452	293,719	13,386
16	Total End of Year (Total of Lines 11 through 15 This line should equal line 10.)	1,361,463	297,937	13,725

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported here for all such environmental facilities placed in service on or after 1/1/69, so long as it is determinable that such facilities were constructed or modified for environmental purposes only. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not known or facilities are jointly owned with another utility, provided the respondent explains the basis of the estimations. Examples of these costs would include a portion of the costs associated with tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate the use of environmentally clean fuels such as low ash or low sulfur fuels including the storage and handling equipment.
- (3) Monitoring equipment

(4) Other

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) settling ponds
- (4) Other

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other

5. In those instances when costs are composites of actual supportable costs and estimates of costs, specify in column (f) the actual costs included in column (e).

6. Report construction work in progress relating to environmental facilities on line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	8,013,941	2,091,487	458,538	256,238,914	256,238,914
2	Water Pollution Control Facilities	98,302,566	1,522,589	(139,303)	231,542,488	231,542,488
3	Solid Waste Disposal Costs	0	49,567	0	3,885,666	3,885,666
4	Noise Abatement Equipment	5,406,008	2,754,407	0	7,721,263	7,721,263
5	Esthetic Costs	5,419	10,827	106,889	525,944	525,944
6	Additional Plant Capacity	13,754,784	0	0	13,754,784	0
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	125,482,718	6,428,877	426,124	513,669,059	499,914,275
9	Construction Work in Progress	17,877,647	0	0	9,626,911	9,626,911

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expense under the subheadings listed below.
4. Under item 6, report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7, include the cost of replacement power, purchased or generated, to compensate for deficiency in output from existing plants due to the addition of pollution control equipment, use of alternative environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power isn't known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8, include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8, licensing and similar fees in such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	18,802,941 (a)	18,802,941
	Labor, Maintenance, Materials, and Supplies Cost Related to	0	0
2	Environmental Facilities and Programs	16,631,840	16,829,526
3	Fuel Related Costs:	0	0
4	Operation of Facilities	3,116,202	3,116,202
5	Fly Ash and Sulfur Sludge Removal	666,954	666,954
6	Difference in Cost of Environmentally Clean Fuels	22,380,694 (b)	22,380,694
7	Replacement Power Costs	1,613,650	0
8	Taxes and Fees	398,006	398,006
9	Administrative and General	9,966,000 (c)	0
10	Other (Identify Significant) Research & Development	45,251	45,251
11	TOTAL	<u>73,621,538</u>	<u>61,239,574</u>

Notes:

- a. Depreciation expense is determined by applying current depreciation rates to pollution control investment.
- b. Difference in cost of environmentally clean fuels was calculated based on average ton/barrel price differential between high and low sulfur coal/oil.
- c. Allocation of expenses based on plant investment.