THIS FILING IS

Item 1: X An Initial (Original)
Submission

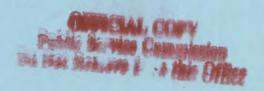
OR Resubmission No.

EI802-14-AR

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2016)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)





FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

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PLONIDA PUBLIC SERVICE COMMISSION

Deloitte.

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company Juno Beach, Florida Deloitte & Touche LLP Certified Public Accountants 1800 North Military Trail Suite 200 Boca Raton, FL 33431-6386 USA

Tel: +1 561 962 7700 Fax: +1 561 962 7750 www.deloitte.com

We have audited the accompanying financial statements of Florida Power & Light Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2014, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2014, and the results of its operations and its cash flows for the

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ODA PUBLIC SERVICE

Member of Deloitte Touche Tohmatsu

WOE

year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in the Introduction to the notes to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 17, 2015

Delath & Touche LLP

THIS F	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2016) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2016) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year/Period of Report

End of

2014/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income Statement of Retained Earnings	114-117 118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Fariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2014/Q4
		LIST OF SCHEDULES (Electric U	Dtility)	
1	in column (c) the terms "none," "not application in pages. Omit pages where the responden			nts have been reported for
Line	Title of Sched	lule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
1	General Information		101	(0)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers	vi • .	104	
5	Directors		105	1
6	Information on Formula Rates		106(a)(b)	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)	
14			200-201	
15			202-203	
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others		213	Not Applicable
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219	
21	Investment of Subsidiary Companies		224-225	
22	Materials and Supplies		227	
23	Allowances		228(ab)-229(ab)	
24	Extraordinary Property Losses		230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs		230	Not Applicable
26	Transmission Service and Generation Interconne	ection Study Costs	231	
27	Other Regulatory Assets		232	
28	Miscellaneous Deferred Debits		233	
29	Accumulated Deferred Income Taxes		234	
30	Capital Stock		250-251	
31	Other Paid-in Capital		253	
32	Capital Stock Expense		254	
33	Long-Term Debt		256-257	
34	Reconciliation of Reported Net Income with Taxa	able Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263	
36	Accumulated Deferred Investment Tax Credits		266-267	
L				

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2014/Q4
	LI	IST OF SCHEDULES (Electric Utility) (continued)	
Ente	r in column (c) the terms "none," "not applica	able," or "NA," as appropriate, w	here no information or amo	unts have been reported for
certa	in pages. Omit pages where the responden	its are "none," "not applicable," c	or "NA".	
Line	Title of Sched	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	Other Deferred Credits		269	
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Proj	perty	274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Acco	ount 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
48	Transmission of Electricity for Others		328-330	
49	Transmission of Electricity by ISO/RTOs		331	Not Applicable
50	Transmission of Electricity by Others		332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
54	Research, Development and Demonstration Acti	ivities	352-353	
55	Distribution of Salaries and Wages		354-355	
56	Common Utility Plant and Expenses		356	Not Applicable
57	Amounts included in ISO/RTO Settlement Stater	ments	397	Not Applicable
58	Purchase and Sale of Ancillary Services		398	
59	Monthly Transmission System Peak Load		400	
60	Monthly ISO/RTO Transmission System Peak Lo	oad	400a	Not Applicable
61	Electric Energy Account		401	
62	Monthly Peaks and Output		401	
63	Steam Electric Generating Plant Statistics		402-403	
64	Hydroelectric Generating Plant Statistics		406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics		408-409	Not Applicable
66	Generating Plant Statistics Pages		410-411	Not Applicable
		•		

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 8250(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICAT	ION		
01 Exact Legal Name of Respondent Florida Power & Light Company			02 Year/Perio	od of Report 2014/Q4
03 Previous Name and Date of Change (if	name changed during ye		LIII OI	2017/021
,	11			
04 Address of Principal Office at End of Pe				
700 Universe Boulevard, P.O. Box 1400 05 Name of Contact Person	ou, Juno Beach, Florida 3	····	6 Title of Contact	Porcon
Kim Ousdahl			P, Controller & C	
07 Address of Contact Person (Street, City 700 Universe Boulevard, P.O. Box 1400				
08 Telephone of Contact Person, Including	T			10 Date of Report
Area Code	(1) X An Original	(2) 🗍 A Res	submission	(Mo, Da, Yr)
(561) 694-6231	(1) All Oliginal	(2) A Nes	34D(11)35(01)	11
A	NNUAL CORPORATE OFFICE	R CERTIFICATION	N	
The undersigned officer certifies that:				
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	wledge, information, and bellef ncial statements, and other fina	all statements of fa ncial information co	ct contained in this re intained in this report,	eport are correct statements conform in all material
,				
	•			
	T			T
01 Name Kim Ousdahl	03 Signature	0 0		04 Date Signed (Mo, Da, Yr)
02 Title Vice President, Controller & CAO	Our Our	elall		04/17/2015
Title 18, U.S.C. 1001 makes it a crime for any person			or Department of the	
false, fictitious or fraudulent statements as to any ma	atter within its jurisdiction.		•	

	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2014/Q4
	LI	ST OF SCHEDULES (Electric Utility)		
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent			unts have been reported for
Line	Title of Sched	tule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
67	Transmission Line Statistics Pages		422-423	
68	Transmission Lines Added During the Year		424-425	
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compar	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropr Two copies will be submitted No annual report to stockholders is pr			
		•		
	-			
-				
		•		
		•		
	·		-	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of
	GENERAL INFORMATION	V	
Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge	re kept, and address of office w		
Kim Ousdahl, Vice President, Controlle 700 Universe Boulevard Juno Beach, Florida 33408	er and Chief Accounting Office	er ·	
 Provide the name of the State under the If incorporated under a special law, give reformed of organization and the date organized. Florida - December 28, 1925 			
	•		
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when	or trustee took possession, (c) th	e authority by which the	
Not Applicable			
•		•	
			:
State the classes or utility and other se the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which
Electric Utility Service is provided :	_	ms 76.36% of Schere	r Unit No. 4, a
coal-fired generating unit located in	central Georgia.		
Have you engaged as the principal acc the principal accountant for your previous y	-		ant who is not
(1) YesEnter the date when such inc (2) X No	dependent accountant was initia	lly engaged:	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	/ /	End of <u>2014/Q4</u>
	CONTROL OVER RESPOND	DENT	
1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent companies of trustee(s), name of beneficiary or beneficiary.	ar, state name of controlling corpora f control was in a holding company pany or organization. If control was	ation or organization, ma organization, show the o held by a trustee(s), sta	nner in chain te
NextEra Energy, Inc. a holding company, is the	sole holder of the common stock o	f the respondent.	
			·
•			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Flori	da Power & Light Company	(2) A Resubmission	(NO, Da, 11)	End of2014/Q4
	CORPORATIONS CONTROLLED BY RESPONDENT			
at an 2. If any in 3. If Defin 1. Se 2. Di 3. In 4. Journal	eport below the names of all corporations, buy time during the year. If control ceased prior control was by other means than a direct hold intermediaries involved. Control was held jointly with one or more other ditions the entermediaries involved intermediaries involved. Control was held jointly with one or more other ditions that which is exercised without direct control is that which is exercised by the point control is that in which neither interest car go control is equally divided between two holds all agreement or understanding between two old in the Uniform System of Accounts, regard	r to end of year, give particulars (or ding of voting rights, state in a footer interests, state the fact in a footer interests, state the fact in a footer interposition of an intermediary. In effectively control or direct actions or each party holds a veto poor more parties who together have	details) in a footnote. Itnote the manner in which which exercises direct con without the consent of the control within the mean	interests. ntrol. the other, as where the control may exist by
Lina	Name of Company Controlled	Kind of Business	Percent Votine	a Footnote
Line No.	<u>, , , , , , , , , , , , , , , , , , , </u>		Stock Owned	Ref.
1	(a) FPL Enersys, Inc.	(b) Business Development	(c)	(d)
2	KPB Financial Corp.	Financial Services	100	
3	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
4	FPL Energy Services II, Inc.	Business Development	100	
5	FPL Services	Business Development	100	
6	FPL Services, LLC	Business Development	100	
7	AR Holdco, LLC	Real Estate	100	
8	Canyon Development, LLC	Real Estate	100	
9	Hendry County Rural Development, LLC	Real Estate	100	
10	Macswell Acquisitions, LLC	Real Estate	100	
11	FPL Recovery Funding LLC	Financial Services	100	
12	APOG, LLC	Business Support Services	20	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	· ·
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

FPL Enersys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 2 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 3 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 4 Column: d

FPL Energy Services II, Inc. a Florida corporation and indirect subsidiary of the Respondent was dissolved on September 30, 2014.

Schedule Page: 103 Line No.: 5 Column: d

FPL Services, a Florida general partnership and indirect subsidiary of the Respondent was dissolved on September 26, 2014.

Schedule Page: 103 Line No.: 6 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL Enersys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 1 above).

Schedule Page: 103 Line No.: 7 Column: d

AR Holdco, LLC is a Delaware limited liability company and wholly-owned subsidiary of the Respondent was dissolved on March 11, 2014.

Schedule Page: 103 Line No.: 8 Column: d

Canyon Development, LLC, a Delaware limited liability company and indirect subsidiary of the Respondent was dissolved on March 7, 2014.

Schedule Page: 103 Line No.: 9 Column: d

Hendry County Rural Development, LLC, a Delaware limited liability company and indirect subsidiary of the Respondent was dissolved on March 7, 2014.

Schedule Page: 103 Line No.: 10 Column: d

Macswell Acquisitions, LLC, a Delaware limited liability company and indirect subsidiary of the Respondent was dissolved on March 7, 2014.

Schedule Page: 103 Line No.: 11 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of the Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 12 Column: d

APOG, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas, LLC, Duke Energy Progress, Inc., Duke Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company.

FERC FORM NO. 1 ((ED. 12-87)
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Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2014/Q4
		OFFICERS		
respo (such 2. If	eport below the name, title and salary for each ondent includes its president, secretary, treat as sales, administration or finance), and a change was made during the year in the inbent, and the date the change in incumber	asurer, and vice president in char ny other person who performs sin ncumbent of any position, show n	ge of a principal business nilar policy making function	s unit, division or function ons.
ine	Title		Name of Officer	Salary for Year
No.	(a)		(b)	for Year (c)
1	Chairman and CEO (effective through 5/30/2014	4)	James L. Robo	780,395
2	Chairman (effective 5/31/2014)			
3				
4	President (effective through 5/30/2014)		Eric E. Silagy	561,000
5	President and CEO (effective 5/31/2014)			
6				
7	Executive Vice President, Finance and		Moray P. Dewhurst	451,601
8	Chief Financial Officer			
9	T		D12 O-41	040.040
10	Treasurer		Paul I. Cutler	248,249
11	Vice Desident & Comments Comment		Allere E. Dellet	75.540
12 13	Vice President & Corporate Secretary		Alissa E. Ballot	75,519
14	(effective through 5/30/2014)			
15	Vice President, Compliance & Corporate Secret	00/	W. Scott Seeley	122,961
16	(effective 5/31/2014)	ary	vv. Scott Seeley	122,501
17	(elective 3/3/1/2014)			
18	Execcutive Vice President, Power Generation D	ivision	Miguel Arechabala	168,222
19	Executive vice i resident, i ewer deficit attori	14131011	Migdel Arcellabala	100,222
20	Executive Vice President, Nuclear Division and		Manoochehr K. Nazar	404,150
21	Chief Nuclear Officer (effective through 5/30/20	14)	Manoonom II. IVazar	101,100
22	President, Nuclear Division and Chief Nuclear	,		
23	Officer (effective 5/31/2014)			
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25	Vice President, Power Delivery		Manuel B. Miranda	339,457
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Name of Respondent This Report Is:				Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company (1) X An Original (2) A Resubmission				(Mo, Da, Yr)	End of2014/Q4
4 5-	and below the information called for companion cash.	DIRECTOR		at any time during the year. I	polydo io column (a) abbroviated
	port below the information called for concerning each of the directors who are officers of the respondent.	director of the respondent wi	o neia onice	at any time during the year.	nciude in coluinii (a), abbrevialed
	signate members of the Executive Committee by a trip	ale actorick and the Chairman	of the Evec	utive Committee by a double a	estariek
	Name (and Title) of D		T T T T T T T T T T T T T T T T T T T		iness Address
No.	(a)	onector		(E	o)
1	James L. Robo, Chairman of the Board			x 14000	
2				each, FL 33408	
3	Eric E. Silagy, President and Chief Executive Off	icer		x 14000	
4				each, FL 33408	
5	Moray P. Dewhurst, Executive VP, Finance and	CFO		x 14000	
6			Juno Be	each, FL 33408	
7					
8	Note: There was no FPL Executive Committee i	n 2014			
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Name of Respondent This Rep (1) X		Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company (2)		\Box	A Resubmission	11	End of 2014/Q4	
	FERC			MATION ON FORMULA RA edule/Tariff Number FERC		
Does	the respondent have formula rates?				X Yes ☐ No	
1. Ple	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncludir	ng Fl	ERC Rate Schedule or Tari		ceeding (i.e. Docket No)
Line						
No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	FERC Rate Schedule No. 312					Docket No. ER11-3741-000
2	FERC Rate Schedule No. 322					Docket No. ER11-3740-000
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Name of Respondent Florida Power & Light Company			This Report Is: (1) X An (2) AR	Original esubmission	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4		
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does filings	Does the respondent file with the Commission annual (or more frequent) Filings containing the inputs to the formula rate(s)? Yes No								
2. If y	yes, provide a list	ting of such fill	ngs as contained o	on the Commission	n's eLibrary website				
Line		Document Date					Formula	Rate FERC Rate Number or	
No.	Accession No.	\ Filed Date	Docket No.		Description		Tariff Nu	mber	
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Name of Respondent Florida Power & Light Company		ompany	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances						
am 2. Th Fo 3. Th im	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.						
_ine No.	Page No(s).	Schedule		Column	Line No		
1	110-111	Comparative Balance Sheet	(Assets and Other Dehit)		C 45, 48-52, 54, 57, 82		
	112-113	Comparative Balance Sheet			C 3, 16, 24, 63, 64		
3	200	Summary of Utility Plant and			B 12		
4	204-207	Electric Plant in Service			G 5, 15, 24, 44, 46, 57, 58		
5	204-207	Electric Plant in Service			G 74, 75, 86-95, 97-99, 101		
6	214-214.3	Electric Plant Held for Future	e Use		D 46		
7	232	Other Regulatory Assets	7.0.2.		F 36		
8	278	Other Regulatory Liabilites			F 36		
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Name of Respondent		eport Is:] An Original	Date of Report	Year/Period of Report End of 2014/Q4
Florida Power & Light Company		A Resubmission	11	
IMI	ORTAN	T CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew. 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the trace Commission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual rinew continuing sources of gas made available, period of 6. Obligations incurred as a result of issuance of sidebt and commercial paper having a maturity of or appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transdirector, security holder reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconcerned during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or the extent to which the respondent has amounts loane cash management program(s). Additionally, please the page 104 or 104 or 104 or 104 or 104 or 105 or 104 or 104 or 105 or 1	be answhere in the rights: the paying reorgan in saction: Give a was required in author evenues from purcontract ecurities in year on the example in the paying actions of the puired by a major: a cash reasons a cash reasons action of the puired by a cash reasons action of the paying actio	wered. Enter "none," "not the report, make a refere Describe the actual consument of consideration, statization, merger, or consols, name of the Commission brief description of the puired. Give date journal edgas lands) that have been not other condition. State the ribution system: State terrization, if any was required of each class of service, inchases, development, puts, and other parties to an edge or less. Give reference to charter: Explain the natural or the respondent not discontinuate the personnel of the personnel of the respondent company apply instructions 1 to 11 above security holders and votire management program(s) and causing the proprietar new advanced to its parent	t applicable," or "NA" whee ence to the schedule in which dence to the transactor on authorizing the transactor on authorizing the transactor on authorizing the transactor of the transactor	are applicable. If hich it appears. and state from whom the nies: Give names of ction, and reference to actions relating thereto, niform System of Accounts and or surrendered: Give atthorizing lease and give ed and date operations imate number of any must also state major wise, giving location and companies or amendments. The results of any such appears or amendments. The results of any such appears or to stockholders are cluded on this page. The process of the page of the page of the page of the page. The page of th
PAGE 108 INTENTIONALLY LEFT BLANI SEE PAGE 109 FOR REQUIRED INFORM				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

1. Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 5.9% or 6.0% of specified revenues:

of	Lawtey	5.9%
of	Palm Beach Shores	6.0%
ige	of Tequesta	6.0%
of	South Miami	6.0%
of	Lake Butler	6.0%
of	Longboat Key	6.0%
of	Hampton	6.0%
of	Arcadia	5.9%
of	Holmes Beach	6.0%
of	South Palm Beach	6.0%
	of of of of of	of Longboat Key of Hampton

- None.
- 3. On December 30, 2014 Florida Power & Light acquired from Lee County Electric Cooperative certain transmission lines and substation facilities and associated land/easements. Commission authorization for acquisition of jurisdictional facilities, Docket No. EC14-58-000, was issued on April 3, 2014.
- 4. None.
- 5. On December 30, 2014 Florida Power & Light acquired from Lee County Electric Cooperative certain transmission lines within Lee and Charlotte counties and substation facilities within Lee county. Customer base will remain unchanged as a result of this transaction. Commission authorization for acquisition of jurisdictional facilities, Docket No. EC14-58-000, was issued on April 3, 2014.
- 6. For information on Long-Term Debt, see Note 11 Debt to the December 31, 2014 Consolidated Financial Statements.

At December 31, 2014, FPL had \$3,000 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,000 million and the issuance of letters of credit of up to \$2,500 million. At December 31, 2014, approximately \$3 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity. FPL also has a \$235 million revolving credit facility. At December 31, 2014, no borrowings were outstanding under this revolving credit facility.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2014, FPL was in compliance with its required ratio.

At December 31, 2014, FPL had standby letters of credit of approximately \$3 million, all of which were issued under FPL's bank revolving line of credit

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

facilities, and approximately \$19 million of surety bonds. During 2014, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$1,150 million. At December 31, 2014, FPL had commercial paper outstanding of \$1,142 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-13-0607A-FOF-EI.

- 7. None.
- 8. None.
- 9. See Note 13 Commitments and Contingencies Legal Proceedings to the December 31, 2014 Consolidated Financial Statements.

Additionally, in August 2014, the Florida Supreme Court affirmed the FPSC's January 2013 final order approving the 2012 rate agreement which had been appealed by the State of Florida Office of Public Counsel.

Finally, in December 2014, the FPSC approved FPL's petition to invest in long-term natural gas supplies in the Woodford Shale region in southeastern Oklahoma and for the recovery of costs associated with the investment through the fuel and purchased power cost recovery clause (fuel clause). A wholly-owned subsidiary of FPL will partner with a third party to develop up to 38 natural gas production wells in the Woodford Shale region and receive its ownership share of the natural gas produced from these wells. FPL's projected investment in these natural gas production wells as of December 31, 2014 is included in estimated capital expenditures set forth in Note 13 - Commitments. In 2015, the State of Florida Office of Public Counsel (OPC) and Florida Industrial Power Users Group each filed notices of appeal to the Florida Supreme Court that relate to challenging the Woodford Shale natural gas reserves project, which appeals are pending. As part of FPL's petition to invest in natural gas supplies in the Woodford Shale region, it also requested the FPSC approve a set of quidelines proposed by FPL under which FPL could participate in additional natural gas production projects and recover its costs through the fuel clause without prior FPSC approval. In 2015, the FPSC filed a motion with the Florida Supreme Court requesting that the Court issue an order confirming the FPSC has jurisdiction to consider and issue a decision on FPL's proposed guidelines while the appeals regarding the Woodford Shale natural gas reserves project are pending. Also in 2015, the OPC filed a petition requesting the Florida Supreme Court prohibit the FPSC from ruling on the proposed guidelines while appeals concerning the Woodford Shale natural gas reserves project are pending.

- 10. None.
- 11. Not Applicable.
- 12. Not Applicable.
- 13. 12/31/2013 Antonio Rodriguez resigned as a Director of the Company
 - 01/01/2014 Antonio Rodriguez' title changed from Executive Vice President, Power Generation Division to Executive Vice President Transition
 - 01/01/2014 Miguel Arechabala was appointed Executive Vice President, Power Generation Division
 - 01/14/2014 Mark E. Hickson was appointed as Vice President, Strategy and Corporation Development
 - 01/14/2014 Susan A. Melians resigned as Vice President, Human Resources
 - 02/11/2014 Daniel Lotano was appointed as an Assistant Treasurer

Name	e of Respondent	This Report Is:		Date of Report		Year/Period of Report	
Florida	Power & Light Company	(1) ဩ An Original (2) ☐ A Resubmission	(M o, Da,	Yr)	End o	of 2014/Q4	
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS)		
Lino	TO THE STATE OF TH			7	t Year	Prior Year	
Line No.			Ref.	1	arter/Year	End Balance	
	Title of Account		Page No.	1	ince	12/31	
	(a) UTILITY PLA	NT	(b)	(((d)	
2	Utility Plant (101-106, 114)	IN I	200-201	30 37	6,774,192	37,187,184,672	
3	Construction Work in Progress (107)		200-201		1,312,272	2,012,592,556	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200-201		8,086,464	39,199,777,228	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	The second secon	200-201	 	9,106,690	13,094,414,276	
6	Net Utility Plant (Enter Total of line 4 less 5)	3, 113, 111, 113)	200-201	 	8,979,774	26,105,362,952	
7	Nuclear Fuel in Process of Ref., Conv.,Enrich.,	and Fab. (120.1)	202-203	<u> </u>	4,058,131	400,976,905	
8	Nuclear Fuel Materials and Assemblies-Stock				0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)	, , , , , , , , , , , , , , , , , , , ,		81	7,025,104	770,271,702	
	Spent Nuclear Fuel (120.4)				6,287,671	68,498,635	
11	Nuclear Fuel Under Capital Leases (120.6)				o	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203	50	1,089,375	505,506,934	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less				6,281,531	734,240,308	
14	Net Utility Plant (Enter Total of lines 6 and 13)				5,261,305	26,839,603,260	
15	Utility Plant Adjustments (116)				0	0	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS					
18	Nonutility Property (121)	, , , , , , , , , , , , , , , , , , , ,		1	2,337,561	13,361,947	
19	(Less) Accum. Prov. for Depr. and Amort. (122))			0	0	
20	Investments in Associated Companies (123)				0	0	
21	Investment in Subsidiary Companies (123.1)		224-225		5,744,525	650,562,750	
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)					
23	Noncurrent Portion of Allowances		228-229		0	0	
24	Other Investments (124)				0	0	
25	Sinking Funds (125)				0	0	
26	Depreciation Fund (126)				0	0	
27	Amortization Fund - Federal (127)				0	0	
28	Other Special Funds (128)			2,85	1,479,139	2,632,497,520	
29	Special Funds (Non Major Only) (129)				0	0	
	Long-Term Portion of Derivative Assets (175)				932,284	0	
	Long-Term Portion of Derivative Assets - Hedg				0	0	
32	TOTAL Other Property and Investments (Lines			3,54	0,493,509	3,296,422,217	
33	CURRENT AND ACCRU			at the Autor Production	<u> 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. </u>	and the second of the second o	
34	Cash and Working Funds (Non-major Only) (13	30)		<u></u>	0	0	
35	Cash (131)				4,501,665	17,091,030	
	Special Deposits (132-134)				2,348,146	2,107,792	
37 38	Working Fund (135) Temporary Cash Investments (136)				3,300	9,550 2,200,000	
39	Notes Receivable (141)			 	0	2,200,000	
40	Customer Accounts Receivable (142)			54	9,314,541	562,662,798	
41	Other Accounts Receivable (143)				2,997,409	100,897,434	
42	(Less) Accum. Prov. for Uncollectible AcctCre	edit (144)			6,714,440	6,007,367	
43	Notes Receivable from Associated Companies				0	0	
44	Accounts Receivable from Assoc. Companies (3	4,442,825	27,644,696	
45	Fuel Stock (151)		227		5,056,730	427,664,094	
46	Fuel Stock Expenses Undistributed (152)		227		o	0	
47	Residuals (Elec) and Extracted Products (153)		227		0	0	
48	Plant Materials and Operating Supplies (154)		227	44	2,839,296	314,560,112	
49	Merchandise (155)		227		. 0	0	
50	Other Materials and Supplies (156)		227		0	0	
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0	
52	Allowances (158.1 and 158.2)		228-229		0	0	
FER	C FORM NO. 1 (REV. 12-03)	Page 110					

Name of Respondent		This Report Is:	Date of Report		Year/Period of Report	
Florida Power & Light Company		(1) X An Original (2)	(Mo, Da,	Yr) End o		of 2014/Q4
	COMPARATIVI	E BALANCE SHEET (ASSETS	J	R DERITS		
	3011171171	1	7,110 0117/21	Curren		Prior Year
Line			Ref.		arter/Year	End Balance
No.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(0	i	(d)
53	(Less) Noncurrent Portion of Allowances		·	<u> </u>	Ó	0
54	Stores Expense Undistributed (163)		227		157,955	99,088
55	Gas Stored Underground - Current (164.1)			Para tar da carange	0	0
56	Liquefied Natural Gas Stored and Held for Proc	cessing (164.2-164.3)			0	0
57	Prepayments (165)			11	4,662,774	69,498,441
58	Advances for Gas (166-167)				ol	0
59	Interest and Dividends Receivable (171)				0	274,430
60	Rents Receivable (172)			2	5,630,154	23,915,467
61	Accrued Utility Revenues (173)			i .	3,157,891	199,534,278
62	Miscellaneous Current and Accrued Assets (17	(4)			8,961,639	7,975,499
63	Derivative Instrument Assets (175)	7/			6,427,535	48,004,430
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)	· · · · · · · · · · · · · · · · · · ·		932,284	0 0,004,430
65	Derivative Instrument Assets - Hedges (176)	ent Assets (173)			002,204	0
66	(Less) Long-Term Portion of Derivative Instrum	ant Assats Hadaas (176			0	0
67	Total Current and Accrued Assets (Lines 34 thr			1 07	2 055 126	
68	DEFERRED DE			1,07	2,855,136	1,798,131,772
69	Unamortized Debt Expenses (181)	:0113		Marine Ma	3,657,242	66,086,811
70	Extraordinary Property Losses (182.1)		230a		0,007,242	
		(192.2)	230a 230b		0	0
71	Other Regulatory Assets (192.3)	5 (102.2)		1.04	E 604 640	1 503 036 309
72 73	Other Regulatory Assets (182.3)	+-i-) (4.93)	232		5,694,640	1,593,936,398
74	Prelim. Survey and Investigation Charges (Elec			<u> </u>	3,160,480	8,062,171
	Preliminary Natural Gas Survey and Investigation				. 0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0 444	0 2224
76	Clearing Accounts (184)				8,414	3,004
77	Temporary Facilities (185)		000	4	7 00 4 000	0
78	Miscellaneous Deferred Debits (186)		233	1,5/	7,604,968	1,186,691,407
79	Def. Losses from Disposition of Utility Plt. (187)		050.050		<u> </u>	0
	Research, Devel. and Demonstration Expend. (. (188)	352-353		5 000 745	0
81	Unamortized Loss on Reaquired Debt (189)		224	the rest of the state of the state	5,260,715	17,508,403
82	Accumulated Deferred Income Taxes (190)		234	35	4,267,497	1,061,003,065
83	Unrecovered Purchased Gas Costs (191)			4.00	0	0 222 224 252
84	Total Deferred Debits (lines 69 through 83)			+	9,653,956	3,933,291,259
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			38,67	8,263,906	35,867,448,508
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FER	C FORM NO. 1 (REV. 12-03)	Page 111				

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company_	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 45 Column: c
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 112)

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
Florida Power & Light Company		(1) 🗵 An Original	(mo, da,	yr)		2014/04	
		(2) A Resubmission	11		end of	2014/Q4	
	COMPARATIVE E	BALANCE SHEET (LIABILITIE	ES AND OTHE	RCREDI	TS)		
Line No.	Title of Account (a)		Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL		(5)	 	,		
2	Common Stock Issued (201)			1,37	3,068,515	1,373,068,515	
3	Preferred Stock Issued (204)	71.00	250-251 250-251		0	0	
4	Capital Stock Subscribed (202, 205)				0	0	
5	Stock Liability for Conversion (203, 206)				0	0	
6	Premium on Capital Stock (207)				0	0	
7	Other Paid-In Capital (208-211)		253	6,28	1,993,846	6,182,000,000	
8	Installments Received on Capital Stock (212)		252		0	0	
9	(Less) Discount on Capital Stock (213)		254		0	0	
10	(Less) Capital Stock Expense (214)	,	254b	+	3,741,472	3,741,472	
11	Retained Earnings (215, 215.1, 216)		118-119	5,49	9,450,252	5,532,381,180	
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119	ļ	0	0	
13	(Less) Reaquired Capital Stock (217)	(0.10)	250-251	<u> </u>	0	0	
14	Noncorporate Proprietorship (Non-major only)	The second secon	100()(1)		0	0	
15	Accumulated Other Comprehensive Income (2:	19)	122(a)(b)	errorabaka opi	0	42,002,700,022	
16	Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT		+	KF##3,13	0,771,141	13,083,708,223	
17 18	Bonds (221)		256-257	0.12	3,270,000	9 122 270 000	
19	(Less) Reaguired Bonds (222)		256-257	3,12	.3,270,000	8,123,270,000	
20	Advances from Associated Companies (223)		256-257		0	0	
21	Other Long-Term Debt (224)		256-257	 	0	300,000,000	
22	Unamortized Premium on Long-Term Debt (22)	5)	250-257		0	000,000,000	
23	(Less) Unamortized Discount on Long-Term De		1	3	5,973,038	35,440,569	
24	Total Long-Term Debt (lines 18 through 23)	(22)		EXCLUSION CONTRACTOR.	7,296,962	8,387,829,431	
25	OTHER NONCURRENT LIABILITIES		T	PACKAGE WALLS COME			
26	Obligations Under Capital Leases - Noncurrent	(227)		5	3,410,608	53,864,741	
27	Accumulated Provision for Property Insurance	(228.1)		12	1,357,254	119,609,778	
28	Accumulated Provision for Injuries and Damage	es (228.2)		2	4,369,709	23,243,573	
29	Accumulated Provision for Pensions and Benef	its (228.3)		24	4,745,366	259,814,129	
30	Accumulated Miscellaneous Operating Provision	ns (228.4)		14	6,542,773	152,918,592	
31	Accumulated Provision for Rate Refunds (229)				41,796	0	
32	Long-Term Portion of Derivative Instrument Lia	bilities			36,015	462,373	
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0	
34	Asset Retirement Obligations (230)				5,142,273	1,284,631,797	
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		1,94	5,645,794	1,894,544,983	
36	CURRENT AND ACCRUED LIABILITIES				4.007.000	00.1.00	
37	Notes Payable (231)				1,967,000	204,000,000	
38 39	Accounts Payable (232) Notes Payable to Associated Companies (233)			53	1,511,944	523,563,561	
40	Accounts Payable to Associated Companies (233)	34)		1	0,933,159	28,561,436	
41	Customer Deposits (235)	× 1,	+		7,632,245	447,418,112	
42	Taxes Accrued (236)		262-263		4,767,001	147,434,496	
43	Interest Accrued (237)	100			3,739,723	105,585,325	
44	Dividends Declared (238)				0	0	
45	Matured Long-Term Debt (239)				0	0	
FER	C FORM NO. 1 (rev. 12-03)	Page 112					

Name	e of Respondent	This Report is:			Period of Report		
Florida	Power & Light Company	(1) X An Original	(mo, da,	· ·		of 2014/Q4	
		(2) A Resubmission			end o	'	
	COMPARATIVE B	ALANCE SHEET (LIABILITIE	S AND OTHE)	
Line			D-f	Curren		Prior Year	
No.	Title of Account		Ref. Page No.	End of Qua		End Balance 12/31	
	(a)		(b)	(c)		(d)	
46	Matured Interest (240)			 	0	0	
47	Tax Collections Payable (241)			7	8,110,337	75,558,021	
48	Miscellaneous Current and Accrued Liabilities (242)		- 	5,579,916	567,925,524	
49	Obligations Under Capital Leases-Current (243)			1,270,000	1,210,000	
50	Derivative Instrument Liabilities (244)			36	9,938,765	1,825,191	
51	(Less) Long-Term Portion of Derivative Instrum			36,015	462,373		
52	Derivative Instrument Liabilities - Hedges (245)				0	0	
53	(Less) Long-Term Portion of Derivative Instrum				0	0	
54	Total Current and Accrued Liabilities (lines 37 to DEFERRED CREDITS	nrough 53)		3,33	5,414,075	2,102,619,293	
55 56	Customer Advances for Construction (252)				2 120 763	3 001 536	
57	Accumulated Deferred Investment Tax Credits	(255)	266-267		3,128,763 1,707,604	3,001,526 166,761,534	
58	Deferred Gains from Disposition of Utility Plant		200-201		0,735,901	22,831,357	
59	Other Deferred Credits (253)	(230)	269		4,889,197	201,008,834	
60	Other Regulatory Liabilities (254)		278		7,757,733	2,680,030,638	
61	Unamortized Gain on Reaquired Debt (257)		2.0		2,244,482	2,452,517	
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	<u> </u>	0	0	
63	Accum. Deferred Income Taxes-Other Property			6,57	2,701,138	6,052,146,309	
64	Accum. Deferred Income Taxes-Other (283)			10 3153 1 3 357	5,971,116	1,270,513,863	
65	Total Deferred Credits (lines 56 through 64)				9,135,934	10,398,746,578	
66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines 16, 24, 35, 54 and 65)		38,67	8,263,906	35,867,448,508	
FER	C FORM NO. 1 (rev. 12-03)	Page 113		,			

Name of Respondent This Report Is: Date of Report Year/Period of Report (1) [X] An Original (Mo, Da, Yr) Find of 2014/04						of Report			
Florida Power & Light Company		:_:	submission	/		End of	2014/Q4		
	STATEMENT OF INCOME								
I. Reidata i 2. Ent 3. Rei he qu 1. Rei he qu	Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) are quarter to date amounts for other utility function for the current year quarter. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) are quarter to date amounts for other utility function for the prior year quarter.								
Annua 5. Do 6. Rep a utilit	If additional columns are needed, place them in a footnote. Innual or Quarterly if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.								
ine				Total	Total	Current 3 Months	Prior 3 Months		
No.				Current Year to	Prior Year to	Ended	Ended		
	T11 64		(Ref.)	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only	Quarterly Only No 4th Quarter		
	Title of Account (a)		Page No. (b)	(c)	(d)	No 4th Quarter (e)	(f)		
1	UTILITY OPERATING INCOME		(0)	(C)	(u)	(6)	(1)		
	Operating Revenues (400)		300-301	11,189,327,874	10,214,486,340				
	Operating Expenses		000 001	71,100,027,07	32.5		10 miles (1988)		
4	Operation Expenses (401)		320-323	5,335,676,417	4,918,766,773	and a constitution of the	and a superior of the state of the State State of State o		
	Maintenance Expenses (402)		320-323	491,789,824					
	Depreciation Expense (403)		336-337	1,124,239,893					
	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	1,122,579					
	Amort. & Depl. of Utility Plant (404-405)		336-337	133,594,903					
	Amort. of Utility Plant Acq. Adj. (406)		336-337	1,660,381	1,660,381				
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	ly Costs (407)							
11	Amort. of Conversion Expenses (407)								
12	Regulatory Debits (407.3)			92,484,834	170,347,612				
	(Less) Regulatory Credits (407.4)			61,004,313	242,911,102				
14	Taxes Other Than Income Taxes (408.1)		262-263	1,168,551,830	1,123,446,756				
15	Income Taxes - Federal (409.1)		262-263	238,851,126	159,753,169				
16	- Other (409.1)		262-263	67,080,761	41,971,695				
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	2,552,482,433	2,740,473,092				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	1,945,086,533	2,126,625,749				
19	Investment Tax Credit Adj Net (411.4)		266	1,150,705	391,608				
20	(Less) Gains from Disp. of Utility Plant (411.6)			1,342,980	715,370				
21	Losses from Disp. of Utility Plant (411.7)								
22	(Less) Gains from Disposition of Allowances (411.8)			389,373	553,144				
23	Losses from Disposition of Allowances (411.9)								
24	Accretion Expense (411.10)			70,105,339	64,029,280		*****		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)		9,270,967,826	8,554,268,492				
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,fin			1,918,360,048					

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t			
Florida Power & Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of 2014/Q4				
STATEMENT OF INCOME FOR THE YEAR (Continued)									
Use page 122 for important notes regarding the statement of income for any account thereof.									
	tions concerning unsettled r			such that refunds of a n	naterial amount may need	to be			
-	nade to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected								
e gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights fithe utility to retain such revenues or recover amounts paid with respect to power or gas purchases.									
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate									
	nues received or costs incu								
and expense accounts.				1 1 1 1 1					
	g in the report to stokholders concise explanation of only					_			
	cations and apportionments								
	f the previous year's/quarte								
	ufficient for reporting addition	onal utility departments, su	ipply the appropria	te account titles report t	he information in a footnot	e to			
this schedule.									
FLECTE	RIC UTILITY	GASI	JTILITY		THER UTILITY	$\overline{}$			
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to			Line			
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.			
(g)	(h)	(i)	(j)	(k)	(1)				
aksa ministra kas	akan da wasan Salah Salah	and the second second	Section of sure in the section	<u> </u>	and the second	1			
11,189,327,874	10,214,486,340					2			
						3			
5,335,676,417	4,918,766,773					4			
491,789,824	527,183,148		-			5			
1,124,239,893	1,055,544,223					6			
1,122,579	2,273,559					. 7			
133,594,903	119,232,561					8			
1,660,381	1,660,381					9			
						10			
						11			
92,484,834	170,347,612					12			
61,004,313	242,911,102					13			
1,168,551,830	1,123,446,756					14			
238,851,126	159,753,169		,			15			
67,080,761	41,971,695					16			
2,552,482,433	2,740,473,092					17			
1,945,086,533	2,126,625,749					18			
1,150,705	391,608					19			
1,342,980	715,370					20			
						21			
389,373	553,144					22			
						23			
70,105,339	64,029,280					24			
9,270,967,826	8,554,268,492					25			
1,918,360,048	1,660,217,848					26			

Name of Respondent		This Report Is:		Ī	Date of Report		Year/Period of Report	
Florid	da Power & Light Company		,		, Da, Yr)	End of	2014/Q4	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	A Resubmission		//			
	STA	TEMENT OF IN	COME FOR T	HE YEA	R (contir	nued)	0 1011	0.11
Line					TO	TAL	Current 3 Months Ended	Prior 3 Months Ended
No.			(7.6)	-				Quarterly Only
	Title of Apparent		(Ref.)	Curren	+ Voor	Danisha ya Yana	Quarterly Only No 4th Quarter	No 4th Quarter
	Title of Account	•	Page No.			Previous Year		
	(a)		(b)		c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 11-	4)		1 019	3,360,048	1,660,217,848		
28	Other Income and Deductions	<u> </u>		1,510	,,500,040	1,000,217,040		
						Extension is a single section of the section of	la del tradición de la companya de La companya de la companya de	the in the same in the home water and the
29	Other Income			and in the second second		termina da de de la lación de	and the state of t	and the second second
30	Nonutilty Operating Income	. (445)			a ki wati taka	and and subserved in the subserve	and the second was been a second or a second of	and the state of t
31	Revenues From Merchandising, Jobbing and Contract World							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract W	ork (416)						
	Revenues From Nonutility Operations (417)							
34	(Less) Expenses of Nonutility Operations (417.1)							
	Nonoperating Rental Income (418)				62,470	57,589		
_	Equity in Earnings of Subsidiary Companies (418.1)		119	MATERIAL SERVICES AND THE	2,587,401	20,189,654		720
37	Interest and Dividend Income (419)	100			6,036,451	53,435,608		
38	Allowance for Other Funds Used During Construction (419.	1)	-	35	,770,043	55,058,747		
39	Miscellaneous Nonoperating Income (421)				-124,222	2,428		
40	Gain on Disposition of Property (421.1)	<i>‡</i>			6,232			
41	TOTAL Other income (Enter Total of lines 31 thru 40)			33	3,265,473	128,744,026		
42	Other Income Deductions			7 3 18 3				
43	Loss on Disposition of Property (421.2)					A STATE OF THE STA		
44	Miscellaneous Amortization (425)							
45	Donations (426.1)			2	2,945,901	2,120,196		
46	Life Insurance (426.2)				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
47	Penalties (426.3)				40.000	-18,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)			19	3,696,783	16,141,542		
						25,868,348		
49	Other Deductions (426.5)				,242,718			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			32	2,925,402	44,111,586	530308384883508307A.S	
51	Taxes Applic. to Other Income and Deductions		000 000	228	500 204	500.000	and distribute Land a selection with	and the second description of the second
52	Taxes Other Than Income Taxes (408.2)		262-263		589,394	592,293		
	Income Taxes-Federal (409.2)		262-263		3,998,893	14,698,311		
			262-263		-700,242	2,371,585		
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		,640,312	1,458,201		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277	13	3,533,005	12,680,212		
	Investment Tax Credit AdjNet (411.5)							
	(Less) Investment Tax Credits (420)							
59	TOTAL Taxes on Other Income and Deductions (Total of lin	nes 52-58)	TANK TANK		5,002,434	6,440,178		
60	Net Other Income and Deductions (Total of lines 41, 50, 59))		16	3,342,505	78,192,262		
61	Interest Charges			to the second	Landa de la casa de la	and the dead of the states	on the state of th	
62	Interest on Long-Term Debt (427)			402	2,748,171	383,094,945		
	Amort. of Debt Disc. and Expense (428)				,539,837	5,032,549		
64	Amortization of Loss on Reaquired Debt (428.1)			2	2,247,688	2,247,689		
65	(Less) Amort. of Premium on Debt-Credit (429)							
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.	.1)			208,035	208,036		
67	Interest on Debt to Assoc. Companies (430)							
	Other Interest Expense (431)			21	1,675,934	25,302,755		
69	(Less) Allowance for Borrowed Funds Used During Constru	ction-Cr. (432)		14	1,370,114	25,574,858		
	Net Interest Charges (Total of lines 62 thru 69)				7,633,481	389,895,044		
71		d 70)			7,069,072	1,348,515,066		
	Extraordinary Items	· · · · · · · · · · · · · · · · · · ·		202780		407-905 : 408625 S	S0.500 1880 1887	C SECTION
	Extraordinary Income (434)			reacount of footback	ing word out to be holded	1990. 1965 Paris i ventre la destra la	. in	the second of the state of the second of the
	(Less) Extraordinary Deductions (435)							
	Net Extraordinary Items (Total of line 73 less line 74)							
	Income Taxes-Federal and Other (409.3)		262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)		202-200					
	Net Income (Total of line 71 and 77)			1 517	7,069,072	1,348,515,066		
, 0	reconcerne (rotatorille / railu / /)	7.55		1,517	,003,012	1,070,010,000		
	l .		1	i	1			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4		
FOOTNOTE DATA					

Schedule Page: 114 Line No.: 37 Column: c

This account contains offsetting entries related to interest & dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in Account 419, resulting in no net income impact to FPL.

	STATEMENT OF RETAINED I	EARNINGS		
2. R undis 3. E - 439 4. S 5. Li by cr 6. S 7. S 8. E recui	o not report Lines 49-53 on the quarterly version. eport all changes in appropriated retained earnings, unappropriated retained stributed subsidiary earnings for the year. ach credit and debit during the year should be identified as to the retained inclusive). Show the contra primary account affected in column (b) tate the purpose and amount of each reservation or appropriation of retainst first account 439, Adjustments to Retained Earnings, reflecting adjustments that order. How dividends for each class and series of capital stock. How separately the State and Federal income tax effect of items shown in a explain in a footnote the basis for determining the amount reserved or appropriated, state the number and annual amounts to be reserved or appropriated any notes appearing in the report to stockholders are applicable to this states.	earnings accounted earnings. ents to the opening account 439, Adjupriated. If such the such that the	t in which recorded (and balance of retained ustments to Retained reservation or appropriately eventually to be	Accounts 433, 436 d earnings. Follow l Earnings. priation is to be accumulated.
Line	ltem	Contra Primary Account Affected	Current Quarter/Year Year to Date Balance	Previous Quarter/Year Year to Date Balance
No.	(a)	(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period	**************************************	5,532,381,180	5,253,866,114
2				
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
_	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
	TOTAL Debits to Retained Earnings (Acct. 439)		1 404 491 671	1,328,325,412
	Balance Transferred from Income (Account 433 less Account 418.1) Appropriations of Retained Earnings (Acct. 436)		1,494,481,671	1,320,323,412
18		Million and the same and the same and	and a conservation of the same appears, but the constitute to administration was been about	A CONTRACTOR OF THE PARTY OF TH
19				
20				
21		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	TOTAL Appropriations of Retained Earnings (Acct. 436)			
	Dividends Declared-Preferred Stock (Account 437)			
24		and the second of the second o	The second secon	The second secon
25				
26				
27				
28				
	TOTAL Dividends Declared-Preferred Stock (Acct. 437)	William Control of the Control of th		
	Dividends Declared-Common Stock (Account 438)	and the second s		/ / 000 000 000
31		131	-1,550,000,000	(1,070,000,000)
32				
33				
34 35				
	TOTAL Dividends Declared-Common Stock (Acct. 438)		-1,550,000,000	(1,070,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		22,587,401	20,189,654
	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,499,450,252	5,532,381,180
30	APPROPRIATED RETAINED EARNINGS (Account 215)		5,400,400,202	0,000,000
		Parket and the second of the second second second	- Surveyed - Sugar the state of the state of the same of the survey of t	When the continue and the body and an address to the same of the continue of the same of t

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year/Period of Report End of 2014/Q4

End of .

Name of Respondent

Florida Power & Light Company

Nam	e of Respondent		Report Is: [X] An Original	Date of F (Mo, Da,	Vċ\		/Period of Report 2014/Q4	
Flori	da Power & Light Company	(2)	A Resubmission	/ /	'''	End (of	
		STA	ATEMENT OF RETAINED	EARNINGS				
1. Do	. Do not report Lines 49-53 on the quarterly version.							
	. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated							
	ndistributed subsidiary earnings for the year.							
	Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436							
	inclusive). Show the contra primary accoun							
	tate the purpose and amount of each reserva							
	st first account 439, Adjustments to Retained	ı Earn	ings, reflecting adjustr	nents to the open	ng balance of re	taine	earnings. Follow	
	edit, then debit items in that order. how dividends for each class and series of ca	anital	etock					
	how separately the State and Federal income			account 439 Ad	iustments to Ret	aine	d Farnings	
	xplain in a footnote the basis for determining							
	rrent, state the number and annual amounts							
	any notes appearing in the report to stockho		• • •		•			
				•				
					Current		Previous	
					Quarter/Year		Quarter/Year	
				Contra Primary	Year to Date		Year to Date	
Line	item			Account Affected	Balance		Balance	
No.	(a)	•		(b)	(c)		(d)	
39								
40								
41								
42			· · · · · · · · · · · · · · · · · · ·					
43								
44								
45	TOTAL Appropriated Retained Earnings (Account							
	APPROP. RETAINED EARNINGS - AMORT. Res			and a second new districts and a second new or	to prophyrical control of the contro			
	TOTAL Approp. Retained Earnings-Amort. Reser							
	TOTAL Approp. Retained Earnings (Acct. 215, 21				5 400 450	050	E E20 204 400	
46	TOTAL Retained Earnings (Acct. 215, 215.1, 216 UNAPPROPRIATED UNDISTRIBUTED SUBSIDI				5,499,450	,252	5,532,381,180	
	Report only on an Annual Basis, no Quarterly	ARTE	EARNINGS (Account	and the second s				
49	Balance-Beginning of Year (Debit or Credit)						a commenda marina de de la començão	
	Equity in Earnings for Year (Credit) (Account 418.	1)			22,587	401	20,189,654	
51		.,			22,587		20,189,654	
52								
53	Balance-End of Year (Total lines 49 thru 52)							
				•				
	•							
	-							
		•						
]	
				1	ı		1 1	

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4		
Tronda Torror & Light Gompany		(2) A Resubmission	/ /			
	STATEMENT OF CASH FLOWS					
invest (2) Inf Equiva (3) Op in thos (4) Inv	des to be used: (a) Net Proceeds or Payments; (b)Bonds, of ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities alents at End of Penod" with related amounts on the Balar berating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amount esting Activities: Include at Other (line 31) net cash outflow nancial Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	must be provided in the Notes to the Fince Sheet. ling to operating activities only. Gains an lints of interest paid (net of amount capit w to acquire other companies. Provide	nancial statements. Also provide a recond losses pertaining to investing and fi alized) and income taxes paid. a reconciliation of assets acquired with	onciliation between "Cash and Cash nancing activities should be reported in liabilities assumed in the Notes to		
Line No.	Description (See Instruction No. 1 for E	explanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:					
2	Net Income (Line 78(c) on page 117)		1,517,069,07	2 1,348,515,066		
3	Noncash Charges (Credits) to Income:		and the same of th	and the state of the		
	Depreciation and Depletion		1,125,633,62	1,058,020,952		
	Amortization of Utility Plant		133,594,90	 		
	Amortization of Utility Plant Acquisition		1,660,38			
	Amortization of Regulatory Credits		-61,004,31			
	Deferred Income Taxes (Net)		595,503,20			
	Investment Tax Credit Adjustment (Net)		1,150,70			
	Net (Increase) Decrease in Receivables		18,552,03			
	Net (Increase) Decrease in Inventory		-105,730,68	7 -15,751,614		
	Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrue	d Evapage	-118,879,76	1 406 860 738		
	Net (Increase) Decrease in Other Regulatory Ass		-332,150,54			
	Net Increase (Decrease) in Other Regulatory Liab		144,369,99			
	(Less) Allowance for Other Funds Used During C		35,770,04			
	(Less) Undistributed Earnings from Subsidiary Co		33,770,040	33,030,141		
	Other (provide details in footnote):	inpanies				
	Accredtion Expense - Asset Retirement Obligatio	n	70,105,339	9 64,029,280		
	Cost Recovery Clauses		-57,358,810			
	Other		489,783,46			
	Net Cash Provided by (Used in) Operating Activiti	ies (Total 2 thru 21)	3,386,528,55	F./4G		
23			Production of the second secon	9/3		
24	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (including la	and):				
26	Gross Additions to Utility Plant (less nuclear fuel)		-3,102,921,08	-2,746,178,157		
27	Gross Additions to Nuclear Fuel		-173,437,768	-211,558,273		
28	Gross Additions to Common Utility Plant					
29	Gross Additions to Nonutility Plant					
30	(Less) Allowance for Other Funds Used During C	onstruction	-35,770,043	-55,058,747		
31	Other (provide details in footnote):					
32						
33	Oash Outlines for Black (T. L.). (1)		0.010.000			
	Cash Outflows for Plant (Total of lines 26 thru 33))	-3,240,588,810	-2,902,677,683		
35	Acquisition of Other Noncurrent Assets (d)		48,816,020	20.245.400		
	Proceeds from Disposal of Noncurrent Assets (d)		32,278,850			
38	1 1000003 ITOTII Disposal of Noticulient Assets (u)		34,210,030	<u> </u>		
	Investments in and Advances to Assoc. and Subs	sidiary Companies	-2,594,374	4 -2,882,841		
	Contributions and Advances from Assoc. and Sub		2,557,07	2,002,041		
	Disposition of Investments in (and Advances to)	,				
	Associated and Subsidiary Companies		to programme men to the movement of a projection of motivation and approximation	an de destrois o mais de la compansión de tradicio que proceso a ser a servicio de la compansión de la compa		
43		*				
	Purchase of Investment Securities (a)					
	Proceeds from Sales of Investment Securities (a)					

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2014/Q4		
	STATEMENT OF CASH FLOWS					
nvestr 2) Info Equiva 3) Op n thos 4) Inv he Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, or ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities alents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflow hancial Statements. Do not include on this statement the of amount of leases capitalized with the plant cost.	must be provided in the Notes to the Finance Sheet. hing to operating activities only. Gains and only of interest paid (net of amount capital we to acquire other companies. Provide a	ancial statements. Also provide a reco d losses pertaining to investing and fin lized) and income taxes paid. reconciliation of assets acquired with	nciliation between "Cash and Cash ancing activities should be reported liabilities assumed in the Notes to		
ine	Description (See Instruction No. 1 for E	explanation of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year		
	(a)		(b)	(c)		
	Loans Made or Purchased					
47 48	Collections on Loans					
	Net (Increase) Decrease in Receivables					
	Net (Increase) Decrease in Inventory					
51	Net (Increase) Decrease in Allowances Held for S	Speculation				
52	Net Increase (Decrease) in Payables and Accrue	d Expenses				
53	Other (provide details in footnote):		-304,456,439	29,544,826		
54						
55						
	Net Cash Provided by (Used in) Investing Activitie	es	2.504.470.700	200 200 200		
57 58	Total of lines 34 thru 55)		-3,564,176,793	-2,906,260,807		
	Cash Flows from Financing Activities:		Communication of the state of t	A CONTRACTOR OF THE CONTRACTOR		
	Proceeds from Issuance of:			<u> </u>		
61	Long-Term Debt (b)		985,125,977	492,475,568		
62	Preferred Stock					
63	Common Stock					
_	Other (provide details in footnote):					
65						
	Net Increase in Short-Term Debt (c)		937,967,000	99,000,000		
	Other (provide details in footnote): Capital Contribution from NextEra Energy, Inc.		100,000,000	275,000,000		
69	Capital Continuation from Nextera Energy, Inc.		100,000,000	213,000,000		
	Cash Provided by Outside Sources (Total 61 thru	(69)	2,023,092,977	866,475,568		
71						
72	Payments for Retirement of:					
	Long-term Debt (b)		-300,000,000	-401,155,000		
	Preferred Stock					
	Common Stock Other (provide details in footnote):					
77	Other (provide details in roothote).		150 - 150 - 150			
_	Net Decrease in Short-Term Debt (c)					
79						
80	Dividends on Preferred Stock					
	Dividends on Common Stock		-1,550,000,000	-1,070,000,000		
	Net Cash Provided by (Used in) Financing Activiti	les	Maria da compresso para proprio de la compressión dela compressión de la compressión	A Secretary of the Secr		
	(Total of lines 70 thru 81)		173,092,977	-604,679,432		
84 85	Net Increase (Decrease) in Cash and Cash Equiv	valents				
86	(Total of lines 22,57 and 83)	vale its	-4,555,261	-20,646,730		
87			1,000,120	20,0 10,1 00		
88	Cash and Cash Equivalents at Beginning of Perio	od	21,408,372	42,055,102		
89						
90	Cash and Cash Equivalents at End of period		16,853,111	21,408,372		

Name of Respondent	This Report is:		Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmissi	on (Mo, Da, Yr)	2014/Q4
The state of the s	FOOTNOTE DATA		
		W	
Schedule Page: 120 Line No.: 21 Column			0.455.006.000
(Increase) Decrease in Other Current Increase (Decrease) in Customers' De			\$ (55,986,808) 10,214,133
Increase (Decrease) in Restricted Ca			12,310
(Increase) Decrease in Deferred Pens		•	(47,053,735)
Derivatives Activity			363,870,726
Storm Related Costs and Amortization	1		34,815,618
Nuclear Fuel Amortization			186,439,637
Equity in Earnings of Subsidiary Com	npanies		(22,587,401) 20,058,986
Total			\$ \(\frac{20,030,366}{489,783,466}\)
Schedule Page: 120 Line No.: 22 Column		1	
Supplemental Disclosure of Cash Flow	Information:		
Cash Paid (Received) During the Peri	od For:		
Interest			\$ 416,269,707
Federal Income Taxes			\$ 247,080,129
State Income Taxes			\$ 94,975,823
Schedule Page: 120 Line No.: 36 Column	. h		
Contributions to Special Use Funds			\$ (53,344,788)
Spent Fuel Settlement			4,528,768
Total			\$ (48,816,020)
Schedule Page: 120 Line No.: 37 Column	• 6		
Sale of Real Estate	. N		\$ 32,278,850
Schedule Page: 120 Line No.: 53 Column	: b		\$ 1,024,386
Other Investments Sale of Assets			\$ 1,024,386 32,619,175
Purchase of GE Parts			(338, 100, 000)
Total			\$ (304, 456, 439)
Sahadula Barra 120 Lina Na 100 Calumn			
Schedule Page: 120 Line No.: 90 Column Reconciliation between "Cash and Cas	ah Equivalents at Enc	of Period" with	related amounts
on the Balance Sheet:	Equivations as En	. 02 202204	Todasou amounes
			\$ 16,853,111
BALANCE SHEET ACC	COUNTS:		
Cash (131)		\$ 14,501,665	
Special Deposits		2,348,146	
Working Fund (135)	3,300	
Temporary Cash In	vestments (136)	0	
TOTAL BALANCE SHE	ET ACCOUNTS		\$ 16,853,111
Accrued Property	Additions		\$ 403,905,279
ricorded Property			+ 100,000,275

FERC	FORM NO	. 1 (ED.	. 12-87)
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	11	End of2014/Q4
NOTES	1		
The state of the s		nt of Income for the year	Statement of Retained
NOTES I. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except Earnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material and on cumulative preferred stock. B. For Account 116, Utility Plant Adjustments, exp disposition contemplated, giving references to Core adjustments and requirements as to disposition the Earn explanation, providing the rate treatment given Earn explanation of any retained earn estrictions. Earn fit he notes to financial statements relating to the publicable and furnish the data required by instruct T. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially mitted. Earn the 3Q disclosures, the disclosures shall be explicated year in such items as: accounting prince that the substantial provided even though a significant matters shall be provided even though a significant applicable and furnish the data required by the above	ws, or any account thereof. Class where a note is applicable to mout contingent assets or liabilities even involving possible assessment about initiated by the utility. Give blain the origin of such amount, deminission orders or other authoritiereof. Eacquired Debt, and 257, Unamout these items. See General Instructions are respondent company appearing tions above and on pages 114-12 de in the notes sufficient disclosures contains a provided where events subseque expondent must include in the notiples and practices; estimates infing significant new borrowings or dispositions. However were mate at change since year end may not relating to the respondent appear	sify the notes according to bre than one statement. Existing at end of year, included also a brief explanation of additional income taxes also a brief explanation of abits and credits during the zations respecting classifications respecting classification 17 of the Uniform Symount of retained earnings ag in the annual report to the presence of the most recent FEF area to the end of the most test significant changes single the preparation of modifications of existing final contingencies exist, the have occurred.	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. s affected by such he stockholders are sluded herein. rim information not RC Annual Report may be t recent year have occurred hece the most recently of the financial statements; nancing agreements; and e disclosure of such
PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR			
		•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	•	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-K, and (9) the presentation of activities at wholly owned subsidiaries using the equity method of accounting.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the Year Ended December 31, 2014, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

In addition, FPL's Form 10-K disclosures did not reference a change in accounting policy related to the Federal Energy Regulatory Commission's approval of Docket No. AC14-39-000, which allowed the Company to reflect a prospective change in its accounting method for the pre-capitalization of transformers. Based on this approval, FPL will treat distribution line transformers as inventory items and capitalize them at the time of installation rather than the time of purchase. FPL made this change during the twelve months ended December 31, 2014, which resulted in a one time pre-tax increase of approximately \$14 million in operations & maintenance expenses to remove the capitalized installation costs associated with the transformers that were held in inventory at the time of the accounting change.

Management has evaluated the impact of events occurring after December 31, 2014 up to February 20, 2015, the date Florida Power & Light Company's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2014, 2013 and 2012

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through its wholly-owned subsidiary Flonda Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NEER). FPL, a rate-regulated electric utility, supplies electric service to approximately 4.7 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

NextEra Energy Partners, LP - NEE, through NEER, formed NextEra Energy Partners, LP (NEP) to acquire, manage and own contracted clean energy projects with stable, long-term cash flows through a limited partnership interest in NextEra Energy Operating Partners, LP (NEP OpCo). On July 1, 2014, NEP closed its initial public offering (IPO) by issuing 18,687,500 common units representing limited partnership interests. The proceeds from the sale of the common units, net of underwriting discounts, commissions and structuring fees, were approximately \$438 million. NEP used such proceeds to purchase 18,687,500 common units

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
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NOTES TO FINANCIAL STATEMENTS (Continued)					

of NEP OpCo, of which approximately \$288 million was used to purchase common units from an indirect wholly-owned subsidiary of NEE and \$150 million was used to purchase common units from NEP OpCo. Through an indirect wholly-owned subsidiary, NEE retained 74,440,000 units of NEP OpCo representing a 79.9% interest in NEP's operating projects. Additionally, NEE owns a controlling general partnership interest in NEP and consolidates this entity for financial reporting purposes and presents NEP's limited partnership interest as a noncontrolling interest in NEE's consolidated financial statements. The IPO resulted in a deferred gain of approximately \$299 million which is reflected in noncurrent other liabilities on NEE's consolidated balance sheet at December 31, 2014. Upon completion of the IPO, NEP, through NEER's contribution of energy projects to NEP OpCo, owned a portfolio of ten wind and solar projects with generation capacity totaling approximately 990 megawatts (MW).

Regulation - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange costs, certain construction-related costs for FPL's planned additional nuclear units at Turkey Point and FPL's solar generating facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. FPL's unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$223 million and \$200 million at December 31, 2014 and 2013, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 8 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$716 million, \$680 million and \$684 million in 2014, 2013 and 2012, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$109 million, \$108 million and \$106 million in 2014, 2013 and 2012, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2013 - December 2016 - In January 2013, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement). Key elements of the 2012 rate agreement, which is effective from January 2013 through December 2016, include, among other things, the following:

- New retail base rates and charges were established in January 2013 resulting in an increase in retail base revenues of \$350 million on an annualized basis.
- FPL's allowed regulatory return on common equity (ROE) is 10.50%, with a range of plus or minus 100 basis points. If FPL's earned regulatory ROE falls below 9.50%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.50%, any party to the 2012 rate agreement other than FPL may seek a review of FPL's retail base rates.

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- Retail base rates will be increased by the annualized base revenue requirements for FPL's three modernization projects (Cape Canaveral, Riviera Beach and Port Everglades) as each of the modernized power plants becomes operational. (Cape Canaveral and Riviera Beach became operational in April 2013 and April 2014, respectively, and Port Everglades is expected to be operational by mid-2016.)
- Cost recovery of FPL's West County Energy Center (WCEC) Unit No. 3 will continue to occur through the capacity cost recovery
 clause (capacity clause) (reported as retail base revenues); however, such recovery will not be limited to the projected annual fuel
 cost savings as was the case in the previous rate agreement discussed below.
- Subject to certain conditions, FPL may amortize, over the term of the 2012 rate agreement, a depreciation reserve surplus remaining at the end of 2012 under the 2010 rate agreement discussed below (approximately \$224 million) and may amortize a portion of FPL's fossil dismantlement reserve up to a maximum of \$176 million (collectively, the reserve), provided that in any year of the 2012 rate agreement, FPL must amortize at least enough reserve to maintain a 9.50% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.50%.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover the amount above \$800 million.
- An incentive mechanism whereby customers will receive 100% of certain gains, including but not limited to, gains from the
 purchase and sale of electricity and natural gas (including transportation and storage), up to a specified threshold. The gains
 exceeding that specified threshold will be shared by FPL and its customers.

FPL Rates Effective March 2010 - December 2012 - Effective March 1, 2010, pursuant to an FPSC final order (2010 FPSC rate order), new retail base rates for FPL were established, resulting in an increase in retail base revenues of approximately \$75 million on an annualized basis. The 2010 FPSC rate order, among other things, also established a regulatory ROE of 10.0% with a range of plus or minus 100 basis points. In February 2011, the FPSC issued a final order approving a stipulation and settlement agreement between FPL and principal parties in FPL's 2009 rate case (2010 rate agreement). The 2010 rate agreement, which was effective through December 31, 2012, provided for, among other things, a reduction in depreciation expense (surplus depreciation credit) in any calendar year up to a cap in 2010 of \$267 million, a cap in subsequent years of \$267 million plus the amount of any unused portion from prior years, and a total cap of \$776 million over the course of the 2010 rate agreement, provided that in any year of the 2010 rate agreement FPL was required to use enough surplus depreciation credit to maintain an earned regulatory ROE within the range of 9.0% - 11.0%. The 2010 rate agreement also permitted incremental cost recovery through FPL's capacity clause for WCEC Unit No. 3 up to the amount of the projected annual fuel savings for customers.

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

In May 2014, the Financial Accounting Standards Board issued a new accounting standard which provides guidance on the recognition of revenue from contracts with customers and requires additional disclosures about the nature, amount, timing and uncertainty of revenue and cash flows from an entity's contracts with customers. The standard is effective for NEE and FPL beginning January 1, 2017. NEE and FPL are currently evaluating the effect the adoption of this standard will have, if any, on their consolidated financial statements.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2014, the electric generating, transmission, distribution and general facilities of FPL represented approximately 51%, 11%, 33% and 5%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are

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subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generating facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$10.4 billion at December 31, 2014. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2014 and 2013, convertible ITCs, net of amortization, were approximately \$1.6 billion (\$159 million at FPL) and \$1.5 billion (\$165 million at FPL). At December 31, 2014 and 2013, approximately \$1 million and \$182 million, respectively, of such convertible ITCs are included in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC at least every four years. As part of the 2010 FPSC rate order, the FPSC approved new depreciation rates which became effective January 1, 2010. In accordance with the 2012 rate agreement, FPL is not required to file depreciation studies during the effective period of the agreement and the previously approved depreciation rates remain in effect. As discussed in Revenue and Rates above, the use of reserve amortization (the reduction of the reserve under the 2012 rate agreement and the surplus depreciation credit under the 2010 rate agreement) is permitted under the 2012 and 2010 rate agreements. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the 2012 and 2010 rate agreements, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or reversal to earn the targeted regulatory ROE. In accordance with the 2012 and 2010 rate agreements, FPL recorded approximately \$(33) million. \$155 million and \$480 million of reserve (reversal) amortization in 2014, 2013 and 2012, respectively. Beginning in 2013, the reserve is amortized as a reduction of (or reversed as an increase to) regulatory liabilities - accrued asset removal costs on NEE's and FPL's consolidated balance sheets. The weighted annual composite depreciation and amortization rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.3%, 3.4% and 3.3% for 2014, 2013 and 2012, respectively.

NEER's electric plant in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. At December 31, 2014 and 2013, wind, nuclear, natural gas and solar plants represented approximately 63% and 62%, 12% and 13%, 8% and 9%, and 7% and 6%, respectively, of NEER's depreciable electric plant in service and other property. The estimated useful lives of NEER's plants range primarily from 25 to 30 years for wind, natural gas and solar plants and from 25 to 47 years for nuclear plants. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's oil and gas production assets, representing approximately 6% of NEER's depreciable electric plant in service and other property at both December 31, 2014 and 2013, are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. See Note 13 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2014, 2013 and 2012, FPL capitalized

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AFUDC at a rate of 6.34%, 6.52% and 6.41%, respectively, which amounted to approximately \$50 million, \$81 million and \$74 million, respectively. See Note 13 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2014 and 2013, NEER's capitalized development costs totaled approximately \$122 million and \$162 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is no longer probable that these costs will be realized.

NEER's construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$104 million, \$109 million and \$139 million during 2014, 2013 and 2012, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 12.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations above and Note 12.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2010. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed

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beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$6.2 billion, or \$2.6 billion expressed in 2014 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. See Note 4. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of dividends and interest. Fund earnings, consisting of dividends, interest and realized gains and losses, as well as any changes in unrealized gains and losses are not recognized in income and are reflected as a corresponding offset in the related regulatory liability accounts. During 2014, 2013 and 2012 fund earnings on decommissioning funds were approximately \$91 million, \$167 million and \$98 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2014, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$746 million, or \$385 million expressed in 2014 dollars. In accordance with the 2012 rate agreement, FPL is not required to file fossil and solar dismantlement studies during the effective period of the agreement.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 12. At December 31, 2014 and 2013, NEER's ARO related to nuclear decommissioning was approximately \$462 million and \$434 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.9 billion, or \$2.0 billion expressed in 2014 dollars.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2011. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 4. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

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Major Maintenance Costs - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2014 and 2013 totaled approximately \$50 million and \$70 million, respectively, and is included in regulatory liabilities - other on NEE's and FPL's consolidated balance sheets. For the years ended December 31, 2014, 2013 and 2012, FPL recognized approximately \$76 million, \$92 million and \$104 million, respectively, in nuclear maintenance costs which are primarily included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$141 million and \$92 million at December 31, 2014 and 2013, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. For the years ended December 31, 2014, 2013 and 2012, NEER amortized approximately \$81 million, \$93 million and \$100 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2014 and 2013, NEE had approximately \$228 million (\$38 million for FPL) and \$215 million (\$38 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was restricted primarily for margin cash collateral and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts, generating facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

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Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 8 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized and included in depreciation and amortization in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$75 million and \$74 million at December 31, 2014 and 2013, respectively. See Note 4.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds was not initially reflected on NEE's and FPL's consolidated balance sheets because the associated regulatory asset did not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization in NEE's and FPL's consolidated statements of income. Furthermore, the storm reserve will be reduced as storm costs are reimbursed. As of December 31, 2014, FPL had the capacity to absorb up to approximately \$122 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements.

Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

Weighted-	December 31,		
Average Useful Lives	2014	2013	
(years)	(mil	lions)	
en e	72	\$ 72	
	47	49	
Y / / / / / / / / / / / / / / / / /	28	28	
	147	\$ 149	
9	143	\$ 143	
22	348	\$ 70	
5	34	35	
24	105	98	
	487	203	
en e	(125) (112)	
	362	\$ 91	
	Average Useful Lives (years)	Average Useful Lives (years) (mil \$ 72 47 28 \$ 147 \$ 143 22 \$ 348 5 34 24 105 487 (125	

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NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2014, 2013 and 2012, amortization expense was approximately \$15 million, \$13 million and \$14 million, respectively, and is expected to be approximately \$14 million, \$24 million, \$20 million, \$19 million and \$17 million for 2015, 2016, 2017, 2018 and 2019, respectively.

Goodwill and other intangible assets are included in noncurrent other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension and Other Postretirement Plans - NEE allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees; net periodic supplemental executive retirement plan (SERP) benefit costs to its subsidiaries based upon actuarial calculations by participant; and postretirement health care and life insurance benefits (other benefits) net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Accounting guidance requires recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 10 - Stock-Based Compensation.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NEE and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$250 million (\$236 million for FPL) and \$233 million (\$218 million for FPL) at December 31, 2014 and 2013, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference

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between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2014 and 2013, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$50 million and \$52 million, respectively, and are included in other regulatory assets and regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 5.

Sale of Differential Membership Interests - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind facilities, with generating capacity totaling approximately 4,490 MW at December 31, 2014, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount is being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. NEE continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 8.

Proposed Merger - In December 2014, NEE and Hawaiian Electric Industries, Inc. (HEI) entered into an Agreement and Plan of Merger (the merger agreement) pursuant to which Hawaiian Electric Company, Inc., HEI's wholly-owned electric utility subsidiary, will become a wholly-owned subsidiary of NEE and each outstanding share of HEI common stock will be converted into the right to receive 0.2413 shares of NEE common stock. The companies are working to complete the merger by the end of 2015. However, completion of the merger and the actual closing date depend upon the satisfaction of a number of conditions, including approval by HEI shareholders and the receipt of required regulatory approvals. The merger agreement contains certain termination rights and provides that, upon termination of the merger agreement under specified circumstances, HEI or NEE, as the case may be, would be required to pay to the other party a termination fee of \$90 million and reimburse the other party for up to \$5 million of its documented out-of-pocket expenses incurred in connection with the merger agreement.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a SERP, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. The impact of this SERP component is included within pension benefits in the following tables, and was not material to NEE's financial statements for the years ended December 31, 2014, 2013 and 2012. In addition to pension benefits, NEE sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

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Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension Benefits				Other Benefits			
	20)14		2013		2014	20)13
				(mill	ions)			Control of the Contro
Change in plan assets:								TWAS I.
Fair value of plan assets at January 1	\$	3,692	\$	3,385	\$.DBAJBERGA	26	\$	26
Actual return on plan assets		203		45 5		2		2
Employer contributions(a)		.3	NA SERVICE	1	28000 Z 180	28	servane.	28
Participant contributions		. —				6		5
Benefit payments(a)	ri sanata and dal	(200)	4000000	(149)	U-01258	(39)		(35)
Fair value of plan assets at December 31	\$	3,698	\$	3,692	\$	- 23	\$	26
Change in benefit obligation:	a engañ period e e			Secretary Comme	egy, gekte	eurogennite i terr	th Cay Superiors	swart, Trickle
Obligation at January 1	\$	2,254	\$	2,372	\$	354	\$	397
Service cost	and the second design of the s	63	vmr10	73	wedowe	3	etika ta ita	4
Interest cost		102		95		16		14
Participant contributions		* N. 100 - The County of Street			a riciana	6	- 1 2 et 25 bei	5
Plan amendments		(11)						
Special termination benefits(b)		_		46	and the New York			
Actuarial losses (gains) - net		264		(183)		20		(31)
Benefit payments(a)	e se est e la company	(200)		(149)	20 T = 1 = 1 = 1 = 1	(39)	**************************************	(35)
Obligation at December 31(ು	\$	2,472	\$	2,254	\$	360	\$	354
Funded status:			orazinaroki est		. 1. (2011 - 11. (15. 48 98			
Prepaid (accrued) benefit cost at NEE at December 31	\$	1,226	<u>\$</u>	1,438	\$	(337)	\$	(328)
Prepaid (accrued) benefit cost at FPL at December 31	\$	1,186	\$	1,139	\$	(234)	\$	(249)

⁽a) Employer contributions and benefit payments include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to SERP benefits was less than \$1 million for 2014 and 2013, respectively. FPL's portion of contributions related to other benefits was \$27 million and \$25 million for 2014 and 2013, respectively.

NEE's and FPL's prepaid (accrued) benefit cost shown above are included on the consolidated balance sheets as follows:

			NEE						FPL		
	Pension	Benefits	;	Other E	Benefits		Pension	Benefits		Other Benefits	
	2014	201	3	2014	2013	3	2014	2013		2014	2013
						(millio	ons)				
Prepaid benefit costs	\$ 1,244	\$ 1	,456 \$		\$		\$ 1,189	\$ 1,14	2 \$		s –
Accrued benefit cost included in other current liabilities	(4)		(5)	(23)		(26)	(2)		(2)	(19)	(22)
Accrued benefit cost included in other liabilities	(14)		(13)	(314)		302)	(1)		(1)	(215)	(227)
Prepaid (accrued) benefit cost at December 31	\$ 1,226	\$ 1	,438 \$	(337)	\$ (328)	\$ 1,186	\$ 1,13	39 \$	(234)	\$ (249)

⁽b) Reflects an enhanced early retirement program offered in 2013 as part of an enterprise-wide cost savings initiative.

⁽c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2014 and 2013 was \$2,417 million and \$2,197 million, respectively.

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NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

		Pension Benefits		Other Benefits		efits	
	201	4	201	3	2014		2013
	(millions)						
Components of AOCI: Unrecognized prior service benefit (cost) (net of \$1 and \$4 tax		(2)	•	(8)		2 6	
benefit and \$2 and \$2 tax expense, respectively) Unrecognized gain (loss) (net of \$10 tax benefit, \$18 tax expense and \$5 and \$3 tax benefit, respectively)		(2) (16)		30		(5)	(3)
Total	\$	(18)	\$	22	\$	(2) \$	1

NEE's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Liabilities) (Pension)		Assets (L	ulatory _iabilities) und Other)
	2014	2013	2014	2013
		(mill	ions)	
Unrecognized prior service cost (benefit)	\$ 10	\$ 25	\$ (13)	\$ (14)
Unrecognized losses (gains)	128	(98)	46	29
Total	\$ 138	\$ (73)	\$ 33	\$ 15

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Be	nefits
_	2014	2013	2014	2013
Discount rate	3.95%	4.80%	3.85%	4.60%
Salary increase	4.10%	4.00%	4.10%	4.00%

With regard to the other benefits plan, currently the retiree cost sharing structure largely insulates NEE and FPL from the effects of any future increase in health care costs. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$2 million at December 31, 2014.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and includes a convertible security oriented limited partnership. The pension fund's alternative investment holdings are primarily absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis and real estate

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oriented investments in limited partnerships.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2014(a)						
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total			
		(mill	ions)				
Equity securities(b)	\$ 984	\$.	\$ 1,015			
Equity commingled vehicles(c)		767		767			
U.S. Government and municipal bonds	144	20	-	164			
Corporate debt securities(d)		355		355			
Asset-backed securities		223	_	223			
Debt security commingled vehicles(e)	_	209		209			
Convertible securities	45	229	-	274			
Limited partnerships(f)		293	398	691			
Total	\$ 1,173	\$ 2,127	\$ 398	\$ 3,698			

- (a) See Note 4 for discussion of fair value measurement techniques and inputs.
- (b) Includes foreign investments of \$321 million.
- (c) Includes foreign investments of \$306 million. Fair values have been estimated using net asset value (NAV) per share of the investments.
- (d) Includes foreign investments of \$88 million.
- (e) Includes foreign investments of \$15 million and \$148 million of short-term commingled vehicles. Fair values have been estimated using NAV per share of the investments.
- (f) Includes foreign investments of \$185 million. Also includes fixed income oriented commingled investment arrangements of \$426 million, convertible security oriented limited partnerships of \$77 million and alternative investments of \$188 million. Fair values have been estimated using NAV per share of the investments. Those investments subject to certain restrictions have been classified as Level 3.

	December 31, 2013(a)						
· · · · · · · · · · · · · · · · · · ·	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total			
		(mil	lions)				
Equity securities(b)	\$ 1,028	\$	s —	\$ 1,028			
Equity commingled vehicles(c)		656		656			
U.S. Government and municipal bonds	115	35		150			
Corporate debt securities(d)		348		348			
Asset-backed securities		249		249			
Debt security commingled vehicles(e)		526		526			
Convertible securities	46	236	-	282			
Limited partnerships(f)	V 100, 10	226	227	453			
Total	\$ 1,189	\$ 2,276	\$ 227	\$ 3,692			

- See Note 4 for discussion of fair value measurement techniques and inputs.
- (b) Includes foreign investments of \$337 million.
- (c) Includes foreign investments of \$234 million. Fair values have been estimated using NAV per share of the investments.
- (d) Includes foreign investments of \$67 million.

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(e) Includes foreign investments of \$54 million and \$145 million of short-term commingled vehicles. Fair values have been estimated using NAV per share of the investments.
(f) Includes foreign investments of \$104 million. Also, includes fixed income oriented commingled investment arrangements of \$244 million, convertible security oriented limited partnerships of \$80 million and alternative investments of \$129 million. Fair values have been estimated using NAV per share of the investments. Those investments subject to certain restrictions have been classified as Level 3.

With regard to its other benefits plan, NEE's policy is to fund claims as incurred during the year through NEE contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy consists of traditional investments, diversified across the global equity and fixed income markets. The fund's equity and fixed income investments are comprised of assets classified as commingled vehicles such as common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of NEE's other benefits plan assets at December 31, 2014 and 2013 are substantially all Level 2 and include approximately \$14 million and \$18 million of equity commingled vehicles (of which \$3 million and \$5 million were foreign investments) and \$8 million and \$6 million of debt security commingled vehicles, respectively.

Expected Cash Flows - NEE anticipates paying approximately \$23 million for eligible retiree medical expenses on behalf of the other benefits plan during 2015.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits	Other Benefits
	(mil	ions)
2015	154	\$ 28
2016	157	\$ 27
2017	162	\$ 29
2018	167	\$ 28
2019	169	\$ 27
2020 - 2024	880	\$ 123

Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits		Other Benefit			ts			
	2014	2013	20)12	201	4	201	13	2012
				(mill	ions)				
Service cost	\$ 63	\$ 7	3 \$	65	\$	3 ,	\$	4	\$ 5
Interest cost	102	9	5	98		16		14	18
Expected return on plan assets	(241)	(23	7)	(238)	i yaa	(1)	nii sii	(1)	(2)
Amortization of transition obligation	v mose v t v t t t v da.	unin e was die der des stats	on transfer and appropriate	evt elem	. 278 - 1182 A.Z.	Chickey	HARLANDS	NOVETTINE	1
Amortization of prior service cost (benefit)	5		7	5		(3)		(2)	(1)
Amortization of losses			2	, 		-		2	<u> </u>
SERP settlements		Sev.		3					
Special termination benefits			16						
Net periodic benefit (income) cost at NEE	\$ (71)	\$ (4) \$	(67)	\$	15	\$	17	\$ 21
Net periodic benefit (income) cost at FPL	\$ (46)	\$	(5) \$	(43)	\$	11	\$	13	\$ 16

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Other Comprehensive Income - The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pe	Pension Benefits			Other Benefit	
	2014	2013	2012	2014	2013	2012
			(1	millions)		
Prior service benefit (cost) (net of \$3 tax expense, \$3 tax benefit and						
\$4 tax expense, respectively) Net gains (losses) (net of \$29 tax benefit, \$58 tax expense, \$16 tax	\$	Marine Levia	₹ \$ 121880.	(6) \$	77 19 197 - 12	trades de
benefit, \$1 tax benefit, \$3 tax expense and \$3 tax benefit,			*			
respectively)	(45)	9	1 · ()	25) :	(3)	1 (5)
Amortization of prior service benefit	1		2	1 / 1994	= }	
Total	\$ (40)	\$ 9	3 \$ (30) \$	(3) \$ 4	\$ 2

Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Assets (ulatory Liabilities) and Other)
	2014	2013	2014	2013
		(milli	ons)	
Prior service benefit	\$ (12)	\$	\$ (1)	, s —
Unrecognized losses (gains)	226	(252)	17	(26)
Amortization of prior service cost (benefit)	(3)	(4)	2	1
Amortization of unrecognized losses		(1)		(2)
Total	\$ 211	\$ (257)	\$ 18	\$ (27)

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits			
•	2014	2013	2012	2014	2013	2012	
Discount rate	4.80%	4.00%	4.65%	4.60%	3.75%	4.53% (a)	
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	
Expected long-term rate of return(b)	7.75%	7.75%	7.75%	7.25%	7.75%	8.00%	

⁽a) Reflects a mid-year rate change due to cost remeasurement resulting from a plan amendment.

Employee Contribution Plans - NEE offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$59 million, \$46 million and \$44 million for NEE (\$37 million, \$30 million and \$29 million for FPL) for the years ended December 31, 2014, 2013 and 2012, respectively. See Note 10 - Employee Stock Ownership Plan.

⁽b) In developing the expected long-term rate of return on assets assumption for its plans, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its funds. NEE also considered its funds' historical compounded returns.

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3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt issuances, and to optimize the value of NEER's power generation and gas infrastructure assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

While most of NEE's derivatives are entered into for the purpose of managing commodity price risk, optimizing the value of NEER's power generation and gas infrastructure assets, reducing the impact of volatility in interest rates on outstanding and forecasted debt issuances and managing foreign currency risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting

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the hedged risk. Additionally, for hedges of forecasted transactions, the forecasted transactions must be probable. For interest rate and foreign currency derivative instruments, generally NEE assesses a hedging instrument's effectiveness by using nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings or when it becomes probable that a forecasted transaction being hedged would not occur. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period. In April 2013, NEE discontinued hedge accounting for cash flow hedges related to interest rate swaps associated with the solar projects in Spain (see Note 13 - Spain Solar Projects). At December 31, 2014, NEE's AOCI included amounts related to interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$53 million of net losses included in AOCI at December 31, 2014 is expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in interest rates, currency exchange rates or scheduled principal payments.

Fair Value of Derivative Instruments - The tables below present NEE's and FPL's gross derivative positions at December 31, 2014 and December 31, 2013, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 4 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the consolidated balance sheets.

December 31 2014

			Decemb	er 31, 2014		
	Designate Instruments	Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis				ves Combined - Basis
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
and the second s	and the second control of the second control	Martine Resource Community and the Community of the Commu	(mi	llions)	A CONTRACTOR CONTRACTOR OF THE CONTRACTOR	TO SHOW THE REPORT OF THE PARTY OF THE PARTY.
NEE:			5.24(4), 25-42(5)(5 / 4)			
Commodity contracts		_ \$ 503, ####################################	\$ 6,145	\$ 5,290	\$ 1,949	\$ 1,358
Interest rate contracts	3	126		125	50	266
Foreign currency swaps	Program To Control of the State	- 131		to a second to the second to	. The same of the Wall to Valle	. 131
Total fair values	<u>\$</u> 3.	5 \$ 257	\$ 6,145	\$ 5,415	\$ 1,999	\$ 1,755
FPL			(a) species of the			
Commodity contracts	\$ \$0.50 480 2 50 0 0 0 0 0 0 0	<u> </u>	\$ 8	\$ 371	\$ 7	\$ 370
Net fair value by NEE balance sheet line iter	n:				The stand of the stands	
Current derivative assets(a)	a de la companio del companio de la companio del companio de la companio del companio de la companio del companio de la companio del companio del companio de la companio de la companio de la c		\$ 1965 a		\$ 990	and the second section of
Noncurrent derivative assets(b)					1,009	
Current derivative liabilities(c)					443	\$ 1,289
Noncurrent derivative liabilities(d)	Madrier et al reunium our direction.	non i konsentra datuar ta kati ili ku ili ku		to the statement of the second		466
Total derivatives		IC ASSESSED			\$ 1,999	\$ 1,755
Net fair value by FPL balance sheet line item	r.				o principalis	
Current other assets		million de Merciel, esperando e o estre en el el el el el	- agent we a section to	en e	\$	a ton you meath we say that o
Noncurrent other assets					71122 A2771	The second section of
Current derivative liabilities	and a contract of the second o	nemy na jelo aj tona livrojnoj litra i	erwich a 100 mil. It has besteht	nancale in the contract of settlers.	. c -1 	\$ 370
Total derivatives		STATE VERTICAL E	er trade lagra ett fråre. Have riverale i skravet fr			\$ 370

 ⁽a) Reflects the netting of approximately \$197 million in margin cash collateral received from counterparties.

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⁽b) Reflects the netting of approximately \$97 million in margin cash collateral received from counterparties.

			Decembe	r 31, 2013			
	Designate Instruments	Designated as Hedging Instruments for Accounting Inc		Derivatives Not as Hedging for Accounting Gross Basis		ves Combined - Basis	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	
			(mil	lions)			
NEE:							
Commodity contracts Interest rate contracts	\$ 	· \$ —	\$ 4,543 1	\$ 3,633 93	\$ 1,571 90		
Foreign currency swaps	. ,	- 50		101		151	
Total fair values	\$ 89	<u>\$ 177</u>	\$ 4,544	\$ 3,827	\$ 1,661	\$ 1,311	
FPC			and the state of t				
Commodity contracts	\$ —	<u> </u>	\$ 55	\$ 9	\$ 48	\$ 2	
		and the second second	an it into was their fi				
Net fair value by NEE balance sheet line iter	m: Sen o septembolis (18 779) in Love	an an is a consession			summerno qualquesticula	r Sandari yan bar	
Current derivative assets(a)	and the desired with the second secon				\$ 498		
Noncurrent derivative assets(b)	ette da waassassana na ilaa	V500) 71110111 T05 9/1	entra entra l'estere.	객용 기업을 사용하고 있었다.	1,163		
Current derivative liabilities			524 11 12 22 2	Sarvino Ekset		\$ 838	
Noncurrent derivative liabilities	たっぴっさ ではお婆婆をおそびむ。1 しこま	gusacense til numbalska	rem (vintale med por lengt).	dativisti terserinda i bo	10	473	
Total derivatives					\$ 1,661	· \$ 1,311	
Net fair value by FPL balance sheet line iten	n:	A Section of the Section of Section					
Current other assets Current derivative liabilities					\$ 48	\$ 1	
Noncurrent other liabilities					- Mar 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	
Total derivatives	Essa David David			aky fan Stallen. Mei 1880 ean de 18	\$ 48	\$ 2	

⁽a) Reflects the netting of approximately \$181 million in margin cash collateral received from counterparties.

At December 31, 2014 and 2013, NEE had approximately \$60 million and \$24 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2014 and 2013, NEE had approximately \$122 million and \$42 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

⁽c) Reflects the netting of approximately \$20 million in margin cash collateral paid to counterparties.

⁽d) Reflects the netting of approximately \$10 million in margin cash collateral paid to counterparties.

⁽b) Reflects the netting of approximately \$98 million in margin cash collateral received from counterparties.

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Income Statement Impact of Derivative Instruments - Gains (losses) related to NEE's cash flow hedges are recorded in NEE's consolidated financial statements (none at FPL) as follows:

		Year Ended	4		Year Ended ember 31, 20	13		Year Er December	31, 2012	
-	Interest Rate Contracts	Foreign Currency Swaps	Total	Interest Rate Contracts	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Contracts	Foreign Currency Swaps	Total
		_			(million	ns)	an Billion ann ann an Coir a	ne i svjojine		
Gains (losses) recognized in OCI	\$ (132) \$ (89)	\$ (221)	\$ 150	\$ (21)	\$ 129	5	\$ (131)	\$ (30)	\$ (161)
Gains (losses) reclassified from AOCI to net income(a)	\$ (77) \$ (78)	(b) \$ (155)	\$ (61)	\$ (44) ^(b)) \$ (105)	\$ 8	\$ (56)	\$ (21)	b) \$ (69)

Included in operating revenues for commodity contracts and interest expense for interest rate contracts.

For the years ended December 31, 2014, 2013 and 2012, NEE recorded gains (losses) of approximately \$20 million, \$(65) million and \$44 million, respectively, on fair value hedges which resulted in corresponding increases (decreases) in the related debt.

Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2014	2013	2012
		(millions)	
	Committee Fields Active	g (legal control of the control of t	4.4
Commodity contracts:(a)	\$ 420	¢ 76	\$ 171
Operating revenues	a an ar an		CONTRACTOR AND THE CONTRACTOR OF THE CONTRACTOR
Fuel, purchased power and interchange			38 (60)
Foreign currency swap - other - net		(72)	(00)
Interest rate contracts - interest expense	(64)	3	
Interest rate contracts - line est expense	e 356	\$ 7	\$ 149
Total	330	· * 	

For the years ended December 31, 2014, 2013 and 2012, FPL recorded gains (losses) of approximately \$(289) million, \$81 million and \$(177) million, respectively, related to commodity contracts as regulatory liabilities (assets) on its consolidated balance sheets.

For 2014, 2013 and 2012, losses of approximately \$8 million, \$4 million and \$3 million, respectively, are included in interest expense and the balances are included in other - net.

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Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

	December 31, 2014		December	31, 2013
Commodity Type	NEE	FPL	NEE	FPL
	A STATE OF THE PROPERTY OF THE	(millio	ons)	man terties augment err i transfer man.
Power	(73) MWh(a)		(276) MWh(a)	
Natural gas	1,436 MMBtu(b)	845 MMBtu(b)	1,140 MMBtu(b)	674 MMBtu(b)
Oil	(11) barrels		(10) barrels	

⁽a) Megawatt-hours

At December 31, 2014 and 2013, NEE had interest rate contracts with notional amounts totaling approximately \$7.4 billion and \$6.5 billion, respectively, and foreign currency swaps with notional amounts totaling \$661 million and \$662 million, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2014 and 2013, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$2.7 billion (\$369 million for FPL) and \$2.1 billion (\$9 million for FPL), respectively.

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$700 million (\$130 million at FPL) as of December 31, 2014 and \$400 million (\$20 million at FPL) as of December 31, 2013. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$2.8 billion (\$0.7 billion at FPL) and \$2.3 billion (\$0.4 billion at FPL) as of December 31, 2014 and 2013, respectively. Some contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE

1	FERC FORM NO. 1	(ED. 12-88)

⁽b) One million British thermal units

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subsidiaries could be required to post additional collateral of up to approximately \$850 million (\$200 million at FPL) and \$800 million (\$150 million at FPL) as of December 31, 2014 and 2013, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2014, applicable NEE subsidiaries have posted approximately \$20 million (none at FPL) in cash which could be applied toward the collateral requirements described above. In addition, at December 31, 2014 and 2013, applicable NEE subsidiaries have posted approximately \$236 million (none at FPL) and \$210 million (none at FPL), respectively, in the form of letters of credit which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. NEE primarily holds investments in money market funds. The fair value of these funds is calculated using current market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest,

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the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the agreements.

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Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2014					
	Level 1	Level 2	Level		g(a) T	otal
		24 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	(millions)	on a received to a non-close with later to figure	e grussauggestern	
Assets:	The second second second	VE A SANCE A COMPENSAGE				
Cash equivalents:	TPS RELEU NOUVEZ SIL SILVE ()		MET SEE TOUR OF			
NEE - equity securities	\$ 32	\$	Lead Season S.			32
Special use funds:(b)	6.50, 104,000,000,4344		STREET HOUSE TO SELECT	4. (2. 11 개요) 12 (2. 11 개요)		\$12.75°
NEE:				9 H. F. 47 (1911) 13 (9), 12 (4), 13 (4), 13.	i, i in en statuella. C	2,634
Equity securities	\$ 1,217	\$ 1,417	Aller Market ()			711
U.S. Government and municipal bonds	\$ 520	\$ 191		A. S.	i i i i i i i i i i i i i i i i i i i	704
Corporate debt securities	\$ 2 - 570 % - 5000 M - 515 SN 6845545	\$ 704	STREET STREET, STREET			493
Mortgage-backed securities	\$	\$ 493	and the second second			10 00 CA - CLA - CA
Other debt securities	\$ 25	\$ 32	\$ 1044,000,000,004			57
FPL:					S	1,561
Equity securities	\$ 324	STAL STEETS				600
U.S. Government and municipal bonds	\$ 435	M. 20 111				501
Corporate debt securities		\$ 501	SPENSON TO T			STATE OF THE
Mortgage-backed securities	\$ =	\$ 422	TENERS AND ADDRESS OF THE PARTY AND ADDRESS OF THE			422
Other debt securities	\$ 25	\$ 20				45
Other investments:				A State of the Sta	AND ELECTRICAL AND AND AND ADDRESS OF THE PARTY OF THE PA	SEPERCHES.
NEE:			\$ 18 19 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18			36
Equity securities	\$ 35.	.\$	SHALL HERE SHE	N. S. WILLIAM SERVICE	Lakaran Yarab	175
Debt securities	\$ waxayaan na maa kaayaaan	\$ 170) 5 772070000000000			
Derivatives:			-Cathaire St.		CLEANER TO VIEW	SAN SISTANDE D
NEE:		\$ 3.177	s	1,167 \$ (4,196) \$	1,949
Commodity contracts	\$ 1,801	Configuration Configuration	State Management of the Control of the		15 \$	50
Interest rate contracts		\$ 35 \$			(1) \$	7
FPL - commodity contracts			2		Tan UYAY 1641	
Liabilities:	JUNEAU PROPERTY OF THE PROPERT		de Walleton	1. 12 to 12 To 1		
Derivatives:		l enfre Freiheld Freihere	CNOWN DESCRIPTION OF STREET	Co. 11 Sandar Maria Sala Balifar Alimeter	THE RESIDENCE OF THE PARTY OF T	was well as a superior and are
NEE:	s 1.720	s 3,15	o \$	420 \$	(3,932) \$	1,358
Commodity contracts		· \$ 120	ACTIVITIES OF THE PARTY OF THE PROPERTY OF	125 \$	15 \$	266
Interest rate contracts		\$ 13	SASSA CARACTER CONTRACTOR	- \$	 \$	131
Foreign currency swaps		· \$ 37	and the state of the second	1 \$	(1) \$	370
FPL - commodity contracts	a	Ψ 37	•	• •	•	

Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated (a) balance sheets and are recorded in customer receivables - net and accounts payable, respectively.

Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments (b) Recorded at the Carrying Amount below.

Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL. (c)

See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets. (d)

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December 31, 2013 Total Netting(a) Level 3 Level 2 Level 1 (millions) Assets: Cash equivalents: 20 **NEE** - equity securities Special use funds:(b) NEE: \$ 2,506 (c) \$ 1,170 \$ 1,336 Equity securities 827 \$ 180 U.S. Government and municipal bonds 597 597 Corporate debt securities \$ 479 \$ 479 Mortgage-backed securities \$ 60 16 \$ 44 Other debt securities FPL: Equity securities 291 1,176 \$ \$ 1,467 \$ 584 \$ 154 \$ 738 U.S. Government and municipal bonds Corporate debt securities \$ \$ 421 \$ 421 \$ 401 \$ \$ 401 Mortgage-backed securities Other debt securities 16 30 \$ 46 Other investments: NEE: Equity securities 51 51 Debt securities \$ 11 \$ 107 \$ 118 Derivatives: NEE: Commodity contracts \$ 1,368 2,106 \$ 1.069 (2,972) \$ 1,571 (d) Interest rate contracts 90 \$ 90 (d) FPL - commodity contracts 48 (d) 53 \$ Liabilities: Derivatives: NEE: Commodity contracts .285 1,994 (2,693) \$ 940 (d) Interest rate contracts \$ \$ 127 93 \$ 220 (d) \$ Foreign currency swaps 151 \$ \$ 151 (d)

\$

7

\$

2 \$

(7) \$

2 (d)

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available

FPL - commodity contracts

⁽a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.

⁽b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at the Carrying Amount below.

⁽c) Primarily invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.

⁽d) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by critically reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2014 are as follows:

Transaction Type		Value at er 31, 2014	Valuation Technique(s)	Significant Unobservable Inputs		Rang	e
	Assets	Liabilities					
	(mi	llions)					
Forward contracts - power	\$ 487	\$ 97	Discounted cash flow	Forward price (per MWh)	\$6		\$119
Forward contracts - gas	74	55	Discounted cash flow	Forward price (per MMBtu)	\$1		\$6
Forward contracts - other commodity related	44	41	Discounted cash flow	Forward price (various)	S		\$ 13
Options - power	114	92	Option models	Implied correlations	(4)%		98%
				Implied volatilities	1%	_	166%
Options - gas	54	98	Option models	Implied correlations	(4)%	1107.54 107.75	98%
				Implied volatilities	1%	-	146%
Full requirements and unit contingent contracts	394	37	Discounted cash flow	Forward price (per MWh)	\$(16)		\$184
•				Customer migration rate(a)	%	_	20%
Total	\$ 1,167	\$ 420			2000 C		

 ⁽a) Applies only to full requirements contracts.

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The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas Sell power/gas	Increase (decrease) Decrease (increase)
Implied correlations	Purchase option Sell option	Decrease (increase) Increase (decrease)
Implied volatilities	Purchase option Sell option	Increase (decrease) Decrease (increase)
Customer migration rate	Sell power(a)	Decrease (increase)

 ⁽a) Assumes the contract is in a gain position.

In addition, the fair value measurement of interest rate swap liabilities related to the solar projects in Spain of approximately \$125 million at December 31, 2014 includes a significant credit valuation adjustment. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the swap agreements.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

				Years E	nded	Decembe	er 31,		
		2014			20)13		20)12
	NEE		FPL	NE	Ĕ	FPL		NEE	FPL
					(mil	lions)			
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 62	2 \$	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	\$	566	\$	2	\$ 486	\$ 4
Realized and unrealized gains (losses):	5 3054 15 21 41		garana ay	arren 19. a	. 50	0.3.3848.5897.739	1250-1250	nework to be to a	1110 8 81
Included in earnings(a)	(7)	ŋ			299			218	
Included in other comprehensive income	11	3		.wat (/86/17/17		terna institut use			
Included in regulatory assets and liabilities	Carrell Larrell	7	7					5	5
Purchases	5	5	_		101		_	273	(7
Settlements	19	1 _ go	(2)		(55)		(2)	(181)	
Issuances	(12	2)	_		(173)	Mr. Mariana and American		(243)	_
Transfers in(b)	8)			(120)			20	ellau-
Transfers out(b)	(15	5)			4			(12)	
Fair value of net derivatives based on significant unobservable inputs at December 31 The amount of gains (losses) for the period included in earnings attributable to	\$ 62	2 \$	5.	\$	622	\$		\$ 566	\$ 2
the change in unrealized gains (losses) relating to derivatives still held at the reporting date(c)	\$ 24	8 \$		\$	329	\$	_	\$ 152	\$ -

⁽a) For the year ended December 31, 2014, \$79 million of realized and unrealized losses are reflected in the consolidated statements of income in interest expense and the balance is primarily reflected in operating revenues. For the year December 31, 2013, \$302 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense. For the year ended December 31, 2012, \$220 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

⁽b) Transfers into Level 3 were a result of decreased observability of market data and, in 2013, a significant credit valuation adjustment. Transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.

⁽c) For the years ended December 31, 2014 and 2013, \$328 million and \$330 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense. For the year ended December 31, 2012, \$157 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

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Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In February 2013, the Spanish government enacted a new law that made further changes to the economic framework of renewable energy projects including, among other things, changes that negatively affect the projected economics of the 99.8 MW of solar thermal facilities that affiliates of NEER were constructing in Spain (Spain solar projects) (see Note 13 - Spain Solar Projects). Due to the February 2013 change in law, NEER performed a recoverability analysis, considering, among other things, working with lenders to restructure the financing agreements, abandoning the projects or selling the projects, and concluded that the undiscounted cash flows of the Spain solar projects were less than the carrying value of the projects. Accordingly, NEER performed a fair value analysis based on the income approach to determine the amount of the impairment. Based on the fair value analysis, property, plant and equipment with a carrying amount of approximately \$800 million were written down to their estimated fair value of \$500 million as of March 31, 2013, resulting in an impairment of \$300 million (which is recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2013) and other related charges (\$342 million after-tax, see Note 5).

The estimate of the fair value was based on the discounted cash flows which were determined using a market participant view of the Spain solar projects upon completion and final commissioning of the projects. As part of the valuation, NEER used observable inputs where available, including the revised renewable energy pricing under the February 2013 change in law. Significant unobservable inputs (Level 3), including forecasts of generation, estimates of tariff escalation rates and estimated costs of debt and equity capital, were also used in the estimation of fair value. In addition, NEER made certain assumptions regarding the projected capital and maintenance expenditures based on the estimated costs to complete the Spain solar projects and ongoing capital and maintenance expenditures. An increase in the revenue and generation forecasts, a decrease in the projected capital and maintenance expenditures or a decrease in the weighted-average cost of capital each would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value. See Note 13 - Spain Solar Projects for a discussion of additional developments that could potentially impact the Spain solar projects.

In 2013, NEER initiated a plan and received internal authorization to pursue the sale of its ownership interests in oil-fired generating plants located in Maine (Maine fossil) with a total generating capacity of 796 MW. In connection with the decision to sell Maine fossil, a loss of approximately \$67 million (\$43 million after-tax) was originally reflected in net gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The fair value measurement (Level 3) was based on the estimated sales price less the estimated costs to sell. The estimated sales price was estimated using an income approach based primarily on capacity revenue forecasts. In March 2014, NEER decided not to pursue the sale of Maine fossil due to the divergence between the achievable sales price and management's view of the assets' value, which increased as a result of significant market changes. Accordingly, the Maine fossil assets were written-up to management's current estimate of fair value resulting in a gain of approximately \$21 million (\$12 million after-tax). The fair value measurement (Level 3) was estimated using an income approach based primarily on the updated capacity revenue forecasts. Based on NEER's decision to retain Maine fossil, the \$67 million loss recorded during the year ended December 31, 2013 was reclassified from discontinued operations to income from continuing operations and together with the \$21 million gain recorded during the year ended December 31, 2014 are included as a separate line item in NEE's consolidated statements of income.

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Fair Value of Financial Instruments Recorded at the Carrying Amount - The carrying amounts of cash equivalents and commercial paper approximate their fair values. The carrying amounts and estimated fair values of other financial instruments, excluding those recorded at fair value and disclosed above in Recurring Fair Value Measurements, are as follows:

	December 31, 2014				Decembe	2013		
	arrying		Estimated Fair Value	•		arrying Amount		Estimated Fair Value
	 		(1	milli	ons)			
NEE:		varior Svjeto		Av.			ika e	
Special use funds(a)	\$ 567	\$	567		\$	311	\$	311
Other investments - primarily notes receivable	\$ 525	\$	679	(b)	\$	531	\$	627 (b)
Long-term debt, including current maturities	\$ 27,876	\$	30,337	(c)	\$	27,728	\$	28,612 (c)
FPL				23:		Table Resident		
Special use funds(a)	\$ 395	\$	395		\$	200	\$	200
Long-term debt, including current maturities	\$ 9,473	\$	11,105	(c)	\$	8,829	\$	9,451 (c)

⁽a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis.

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements above) consist of FPL's storm fund assets of approximately \$75 million and NEE's and FPL's nuclear decommissioning fund assets of \$5,091 million and \$3,449 million, respectively, at December 31, 2014. The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value. The amortized cost of debt and equity securities is approximately \$1,906 million and \$1,366 million, respectively, at December 31, 2014 and \$1,954 million and \$1,384 million, respectively, at December 31, 2013 (\$1,519 million and \$664 million, respectively, at December 31, 2014 and \$1,595 million and \$694 million, respectively, at December 31, 2013 for FPL). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2014 of approximately eight years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2014 of approximately three years. The cost of securities sold is determined using the specific identification method.

⁽b) Primarily classified as held to maturity. Fair values are primarily estimated using a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3). Notes receivable bear interest primarily at fixed rates and mature by 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit ratings and market-related information. As of December 31, 2014 and 2013, NEE had no notes receivable reported in non-accrual status.

⁽c) As of December 31, 2014 and 2013, for NEE, approximately \$19,973 million and \$17,921 million, respectively, is estimated using quoted market prices for the same or similar issues (Level 2); the balance is estimated using a discounted cash flow valuation technique, considering the current credit spread of the debtor (Level 3). For FPL, estimated using quoted market prices for the same or similar issues (Level 2).

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Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

		NEE Years Ended December 31,					FPL				
						Years Ended December 31,					
	2014	ŀ	2013		2012	2014		2013)12	
					(mi	llions)					
Realized gains		211	\$	246	\$ 252	\$	120 \$	182	\$	98	
Realized losses	\$	115	\$	88	\$ 67	\$	94 \$	59	\$	46	
Proceeds from sale or maturity of	of securities \$ 4	,092	\$ 4.	190	\$ 5.028	\$ 3	3.349 \$	3.342	\$	3 790	

The unrealized gains on available for sale securities are as follows:

	NEE			FPL			
	Decei	mber 31,		December 31,			
_	2014	201	3	2014	2013		
-			(millions)				
Equity securities \$	1,267	\$	1,125 \$	896	\$	777	
Debt securities \$	66	\$	42 \$	54	\$	36	

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NE	Ε	FPL			
-	Decemb	ber 31,	Dec			
-	2014	2013	2014	201	3	
-		(mil	ions)			
Unrealized losses(a) \$	7	\$ 32	\$	5 \$	25	
Fair value \$	542	\$ 1,069	\$ 43	4 \$	844	

⁽a) Unrealized losses on available for sale debt securities for securities in an unrealized loss position for greater than twelve months at December 31, 2014 and 2013 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

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Florida Power & Light Company	TES TO FINANCIAL STATEMENTS (Continued	i)		ļ

5. Income Taxes

The components of income taxes are as follows:

	NEE Years Ended December 31,			FPL Years Ended December 31,			
•							
	2014	2013	2012	2014	2013	2012	
			(mill	ions)			
Federal:							
Current(a)	\$	\$ (145)	\$ (4)	\$ 240	\$ 174	\$ (261)	
Deferred	1,077	853	636	542	540	906	
Total federal	1,077	708	632	782	714	645	
State:	na vysta stra						
Current(a)	(29)	69	14	68	44	26	
Deferred	128		46	60	77	. 81	
Total state	99	69	60	128	. 121	107	
Total income taxes	\$ 1,176	\$ 7 77	\$ 692	\$ 910	\$ 835	\$ 752	

⁽a) Includes provision for unrecognized tax benefits.

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL			
-	Years Ended December 31,			Years Ended December 31,			
_	2014	2013	2012	2014	2013	2012	
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	
Increases (reductions) resulting from:							
State income taxes - net of federal income							
tax benefit	1.8	1.8	1.5	3.4	3.6	3.5	
PTCs and ITCs - NEER	(5.1)	(8.5)	(7.8)	or construction as president of the first and the			
Convertible ITCs - NEER	(1.4)	(2.5)	(1.5)				
Valuation allowance associated with							
Spain solar projects ^(a)	0.7	5.2					
Charges associated with Canadian assets	1.3						
Other - net		0.7	(0.6)	(0.9)	(0.4)	(0.7)	
Effective income tax rate	32.3%	31.7%	26.6%	37.5%	38.2%	37.8%	

⁽a) Reflects a full valuation allowance on deferred tax assets associated with the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	N	EE			F	PL	
	Decen	December 31,			December 31,		1,
	2014		2013		2014		2013
	STEEDS TO THE MALE THE SECT OF MICHIGAN AND LEADING STREET, BY TEACH THE THEORY OF THE THE SECTION OF THE SECTI		(mil	lions)			
Deferred tax liabilities:				12 de 1860		Value of	
Property-related	\$ 11,700	\$	11,247	\$	7,457	\$	6,948
Pension	489		56 7		459	andra de Vanta de	441
Nuclear decommissioning trusts	258	cas se a	188	. Des brit salvin		entropy a natur	
Net unrealized gains on derivatives	390	aga ga a	260	HE KIE		Service C	
Investments in partnerships and joint ventures	291	ettas es	166	the statement			
Other	769		700	15-415 35-740	435		399
Total deferred tax liabilities	13,897		13,128		8,351		7,788
Deferred tax assets and valuation allowance:							
Decommissioning reserves	427	State Na Na	431	and New	374	eret nach	361
Postretirement benefits	154		145		99		107
Net operating loss carryforwards	1,070		1,343		- 10 . 10 s . 155 a Gar	, se es es es	96
Tax credit carryforwards	2,742		2,522				
ARO and accrued asset removal costs	737	est tat	795	in merk	686	atabasa in	670
Other	820		959	\$ 1000 Tal. 100	318		297
Valuation allowance(a)	(323)	-	(325)	N			- 1 . des - 2
Net deferred tax assets	5,627	2834	5,870		1,477	Term W	1,531
Net accumulated deferred income taxes	\$ 8,270	\$	7,258	\$	6,874	\$	6,257

⁽a) Amount relates to a valuation allowance related to the Spain solar projects, deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE December 31,		· FPL		
-			Decembe	г 31,	
•	2014	2013	2014	2013	
-		(millions)		
Deferred income taxes - current assets	739	753 \$		98 (a)	
Noncurrent other assets	264	139			
Other current liabilities	(12)	(6)	(39)		
Deferred income taxes - noncurrent liabilities	(9,261)	(8,144)	(6,835)	(6,355)	
Net accumulated deferred income taxes	(8,270)	(7,258) \$	(6,874)	(6,257)	

⁽a) Included in other current assets on FPL's consolidated balance sheets.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2014 are as follows:

	Amount		Expiration Dates
the same of the sa	(millions)		
Net operating loss carryforwards:			
Federal	\$ 752		2026-2034
State	169)	2015-2034
Foreign	149	(a)	2017-2033
Net operating loss carryforwards	\$ 1,070		
Tax credit carryforwards:		- 110	
Federal	\$ 2,409	res es Les la	2022-2034
State	333	(b)	2015-2036
Tax credit carryforwards	\$ 2,742		

 ⁽a) Includes \$119 million of net operating loss carryforwards with an indefinite expiration period.

6. Discontinued Operations

In 2013, a subsidiary of NEER completed the sale of its ownership interest in a portfolio of hydropower generation plants and related assets with a total generating capacity of 351 MW located in Maine and New Hampshire. The sales price primarily included the assumption by the buyer of \$700 million in related debt. In connection with the sale, a gain of approximately \$372 million (\$231 million after-tax) is reflected in gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The operations of the hydropower generation plants, exclusive of the gain, were not material to NEE's consolidated statements of income for the years ended December 31, 2013 and 2012.

See Note 4 - Nonrecurring Fair Value Measurements for a discussion of the decision not to pursue the sale of Maine fossil and the related financial statement impacts.

7. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M, depreciation and amortization and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income.

⁽b) Includes \$149 million of ITC carryforwards with an indefinite expiration period.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2014					
	Ownership Interest	Gross Investment(a)	Accumulated Depreciation(a)	Construction Work in Progress		
			(millions)			
FPL:						
St. Lucie Unit No. 2	85%	\$ 2,112	\$ 752	\$ 21		
St. Johns River Power Park units and coal terminal	20%	\$ 399	\$ 201	\$ 1		
Scherer Unit No. 4	76%	\$ 1,105	\$ 352	\$ 14		
NEER:				Take and the		
Duane Arnold	70%	\$ 449	\$ 120	\$ 22		
Seabrook	88.23%	\$ 1,010	\$ 212	\$ 90		
Wyman Station Unit No. 4	84.35%	\$ 24	\$ 1	\$ 1		
Corporate and Other:						
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 72	\$ 17	\$ 2		

⁽a) Excludes nuclear fuel.

8. Variable Interest Entities

As of December 31, 2014, NEE has eighteen VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$279 million and \$324 million at December 31, 2014 and 2013, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$338 million and \$394 million at December 31, 2014 and 2013, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

FPL entered into a purchased power agreement effective in 1994 with a 250 MW coal-fired qualifying facility and a purchased power agreement effective in 1995 with a 330 MW coal-fired qualifying facility to purchase substantially all of each facility's capacity and electrical output over a substantial portion of their estimated useful life. These facilities are considered VIEs because FPL absorbs a

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portion of each facility's variability related to changes in the market price of coal through the price it pays per MWh (energy payment). Since FPL does not control the most significant activities of each facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate these VIEs. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to each facility are recovered through the fuel clause as approved by the FPSC.

NEER - NEE consolidates seventeen NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

A NEER VIE consolidates two entities which own and operate natural gas/oil electric generating facilities with the capability of producing 110 MW. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third party debt and equity to finance its operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of the VIE were approximately \$85 million and \$55 million, respectively, at December 31, 2014 and \$85 million and \$63 million, respectively, at December 31, 2013, and consisted primarily of property, plant and equipment and long-term debt.

The other sixteen NEER VIEs consolidate several entities which own and operate wind electric generating facilities with the capability of producing a total of 4,490 MW. These VIEs sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2018 through 2039 or in the spot market. The VIEs use third-party debt and/or equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generating facilities, including certain tax attributes. The debt is secured by liens against the generating facilities and the other assets of these entities or by pledges of NEER's ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$6.6 billion and \$4.1 billion, respectively, at December 31, 2014. Twelve of the sixteen were VIEs at December 31, 2013 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$5.3 billion and \$3.3 billion, respectively, at December 31, 2013. At December 31, 2014 and 2013, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2014 and 2013, several NEE subsidiaries have investments totaling approximately \$716 million (\$606 million at FPL) and \$668 million (\$505 million at FPL), respectively, in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. As of December 31, 2014, NEE subsidiaries, including FPL, are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

9. Investments in Partnerships and Joint Ventures

Certain subsidiaries of NEE, primarily NEER, have non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generating facilities. At December 31, 2014 and 2013, NEE's investments in partnerships and joint ventures totaled approximately \$663 million and \$422 million, respectively, which are included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures range from approximately 29% to 50%. At December 31, 2014 and 2013, the principal entities included in NEER's investments in partnerships and joint ventures were Desert Sunlight Investment Holdings, LLC and Northeast Energy, LP.

Name of Respondent	Thio Nopel I	Date of Report (Mo, Da, Yr)	Year/Period of Report	
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Florida Power & Light Company	NOTES TO FINANCIAL STATEMENTS (Continued)		ĺ

Summarized combined information for these principal entities is as follows:

	2014	2013
	(m	illions)
Net income	\$ 17	ı \$
Total assets	\$ 2,630	\$ 1,955
Total liabilities	\$ 1,64	5 \$ 1,299
Partners'/members' equity	\$ 99'	1 \$ 656
NEER's share of underlying equity in the principal entities	\$ 49	5 \$ 328
Difference between investment carrying amount and underlying equity in net assets(a)	· · · · · · · · · · · · · · · · · · ·	4) (5)
NEER's investment carrying amount for the principal entities	\$ 49	1 \$ 323

⁽a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

10. Common Shareholders' Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE from continuing operations is as follows:

•	Years Ended December 31,			
	2014	2013	2012	
	(millions	, except per share	amounts)	
Numerator - income from continuing operations attributable to NEE (a)(b)	\$ 2,465	\$ 1,677	\$1,911	
Denominator:	CARDO CASTO DE SANTOS PORTES CARDO DE SU	control of company of the second or second of the second o	n melaku akti sa	
Weighted-average number of common shares outstanding - basic	434.4	424.2	416.7	
Equity units, performance share awards, options, forward sale agreements and restricted stock ^(c)	5.7	2.8	2.5	
Weighted-average number of common shares outstanding - assuming dilution	440.1	427.0	419.2	
Earnings per share attributable to NEE from continuing operations:(b)	AT THE RESERVE OF THE PROPERTY	esta este estatua a terrata se estatua se es	The sector of the transfer of the SAME Western of	
Basic	\$	\$ 3,95	\$ 4.59	
Assuming dilution	\$ 5.60	\$ 3.93	\$ 4.56	

⁽a) Calculated as income from continuing operations less net income attributable to noncontrolling interests from NEE's consolidated statements of income.

Common shares issuable pursuant to equity units, the forward sale agreement described below, stock options and performance share awards and restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 2.6 million, 7.1 million and 11.4 million for the years ended December 31, 2014, 2013 and 2012, respectively.

⁽b) 2013 amounts were reclassified to conform to current year's presentation. See Note 4 - Nonrecurring Fair Value Measurements.

⁽c) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

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Issuance of Common Stock and Forward Sale Agreement - In November 2013, NEE sold 4.5 million shares of its common stock at a price of \$88.03 per share, and a forward counterparty borrowed and sold 6.6 million shares of NEE's common stock in connection with a forward sale agreement. In December 2014, NEE physically settled the forward sale agreement by delivering 6.6 million shares of its common stock to the forward counterparty in exchange for cash proceeds of approximately \$552 million. The forward sale price used to determine the cash proceeds received by NEE was calculated based on the initial forward sale price of \$88.03 per share less certain adjustments as specified in the forward sale agreement. Prior to the settlement date, the forward sale agreement had a dilutive effect on NEE's earnings per share when the average market price per share of NEE's common stock was above the adjusted forward sale price per share.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Employee Stock Ownership Plan - The employee retirement savings plans of NEE include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of NEECH. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense was approximately \$59 million, \$46 million and \$44 million in 2014, 2013 and 2012, respectively. The related share release was based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2014 was approximately \$14 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NEE common stock at December 31, 2014 was approximately \$103 million.

Stock-Based Compensation - Net income for the years ended December 31, 2014, 2013 and 2012 includes approximately \$60 million, \$67 million and \$57 million, respectively, of compensation costs and \$23 million, \$26 million and \$22 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2014, 2013 and 2012 was not material. As of December 31, 2014, there were approximately \$63 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.9 years.

At December 31, 2014, approximately 17 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) Amended and Restated 2011 Long Term Incentive Plan, (b) 2007 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated primarily based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

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Florida Power & Light Company	(2) _ A Resubmission	17	2014/Q4
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The activity in restricted stock and performance share awards for the year ended December 31, 2014 was as follows:

	Shares	Weighted- Average Grant Date Fair Value Per Share	
Restricted Stock:		terrorial	MANUEL TO THE
Nonvested balance, January 1, 2014	713,836	\$	63.59
Granted	238,986	\$	93.46
Vested	(356,187)	\$	63.77
Forfeited	(17,138)	\$	74.87
Nonvested balance, December 31, 2014	579,497	\$	75.65
Performance Share Awards:	A A STATE OF THE S		
Nonvested balance, January 1, 2014	1,195,917	\$	55.55
Granted	553,963	\$	71.52
Vested	(708,323)	\$	50.89
Forfeited	(45,330)	\$	63.58
Nonvested balance, December 31, 2014	996,227	. \$	67.19

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2013 and 2012 was \$74.02 and \$60.78 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2013 and 2012 was \$58.53 and \$51.23, respectively.

The total fair value of restricted stock and performance share awards vested was \$85 million, \$82 million and \$71 million for the years ended December 31, 2014, 2013 and 2012, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2014	2013	2012
Expected volatility(a)	20.32%	20.08 - 20,15%	21.00%
Expected dividends	3.11%	3.28 - 3.64%	3.99%
Expected term (years)(0)	7,0	7.0	6.7
Risk-free rate	2.17%	1.15 - 1.40%	1.37%

⁽a) Based on historical experience.

⁽b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

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Florida Power & Light Company	(2) _ A Resubmission	(110, 52, 11)	ł
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Option activity for the year ended December 31, 2014 was as follows:

	Shares Underlying Options		Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2014	3,191,547	\$	54.70		
Granted	198,358		93.27		wall a transfer
Exercised	(564,870)		46.51		
Forfeited		· •		Salama and Color State State and California	
Expired					
Balance, December 31, 2014	2,825,035	\$	59.04	5.8	\$ 133
Exercisable, December 31, 2014	2,344,937	\$	55.08	5.2	\$ 120

The weighted-average grant date fair value of options granted was \$14.09, \$9.20 and \$7.69 per share for the years ended December 31, 2014, 2013 and 2012, respectively. The total intrinsic value of stock options exercised was approximately \$30 million, \$14 million and \$57 million for the years ended December 31, 2014, 2013 and 2012, respectively.

Cash received from option exercises was approximately \$26 million, \$14 million and \$55 million for the years ended December 31, 2014, 2013 and 2012, respectively. The tax benefits realized from options exercised were approximately \$11 million, \$5 million and \$22 million for the years ended December 31, 2014, 2013 and 2012, respectively.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

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Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

		Accumu	lated Other	Comprehens	ive Income (Loss)		
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Per Othe	ned Benefit nsion and er Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	Total
gget til om till og til gjet og kritisk kritisk kritiske og en		Company to the first of the contract of the co		(millions)			
Balances, December 31, 2011	\$ (204)	\$ 103	\$	(46)	\$ 5	\$ (12)	\$ (154)
Other comprehensive income (loss)	(62)	(7)	(28)	7	(11)	(101)
Balances, December 31, 2012 Other comprehensive income (loss)	(266)	96		(74)	12	(23)	(255)
before reclassifications	84	118	The second second second	95	(45)	7	259
Amounts reclassified from AOCI	67	(a) <u>(</u> 17) (0)	2			52
Net other comprehensive income (loss)	151	101		97	(45)	7	311
Balances, December 31, 2013 Other comprehensive income (loss)	(115)	197	erde Kork Overende	23	(33)	(16)	56
before reclassifications	(141)	62		(44)	(25)	(8)	(156)
Amounts reclassified from AOCI	98	(41) (b)	*** / 1			58
Net other comprehensive income (loss) Less other comprehensive loss attributable to noncontrolling interests	(43)	21		(43)	(25)	(8)	(98)
Balances, December 31, 2014	\$ (156)	\$ 218	<u> </u>	(20)	\$ (58)	\$ (24)	2 (40)

Reclassified to interest expense and other - net in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments. (a) Reclassified to gains on disposal of assets - net in NEE's consolidated statements of income.

⁽b)

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11. Debt

Long-term debt consists of the following:

		December 31,				
	-	20	014	14 2013		
	Maturity Date	Balance	Weighted- Average Interest Rate	Balance	Weighted- Average Interest Rate	
		(millions)		(millions)		
Constitution of the Consti	. The Land District	De de Company de la company de	. Agus Arrival (1965) Agus Arrival (1965) Agus Arrival (1965)			
First mortgage bonds - fixed	2017 - 2044	\$ 8,490	4.95%	7,490	5.12%	
Storm-recovery bonds - fixed(a)	2017 - 2021	331	5.24%	386	5.22%	
Pollution control, solid waste disposal and industrial development revenue bonds - variable(b)(c)	2020 - 2029	633	0.05%	633	0.07%	
Other long-term debt - variable(c)	2014			300	0.66%	
Other long-term debt - fixed	2014 - 2040	55	4.96%	55	4.96%	
Unamortized discount		(36)	Santa Bartalwan eti	(35)		
Total long-term debt of FPL		9,473		8,829	en jarren erren erre	
Less current maturities of long-term debt		60		356		
Long-term debt of FPL, excluding current maturities		9,413	on a reconstruction of the control o	8,473	an en lakkear op tribatet al.	
NEECH:			Mir data - Rizal wid		Carlendado Prova	
Debentures - fixed(d)	2015 - 2023	3,125	3.87%	2,550	4.43%	
Debentures, related to NEE's equity units - fixed	2014 - 2018	2,152	1.54%	2,503	1.55%	
Junior subordinated debentures - fixed	2044 - 2073	2,978	5.84%	3,353	6.16%	
Senior secured bonds - fixed(e)	2030	500	7.50%	500	7.50%	
Japanese yen denominated senior notes - fixed(d)	2030	83	5.13%	95	5.13%	
Japanese yen denominated term loans - variable(c)(d)	2014 - 2017	459	1.83%	419	1.45%	
Other long-term debt - fixed	2016 - 2044	510	2.70%	150	0.86%	
Other long-term debt - variable(c)	2014 - 2019	716	2.44%	1,665	1.27%	
Fair value hedge adjustment (see Note 3)		20	anaya silaa Asaasa		William William I	
Unamortized discount		(1				
Total long-term debt of NEECH	e agent aggreen, and the state of the state of	10,542	re aveka i uzelevele SA.	11,239	ostava turksa 1	
Less current maturities of long-term debt		1,787		1,469	yantiti ya in	
Long-term debt of NEECH, excluding current maturities		8,755	a sertesakan yanggan kal	9,770		
NEER:						
Senior secured limited-recourse bonds and notes - fixed	2017 - 2038	2,273		2,523	5.84%	
Senior secured limited-recourse term loans - primarily variable(c)(d)	2015 - 2032	4,242		3,874	3.18%	
Other long-term debt - primarily variable(c)(d)(f)	2015 - 2030	656	Protection and a second second second	808		
Canadian revolving credit facilities - variable(c)	2014 - 2016	704		472		
Unamortized discount	e erregge og til ekstort skuldelig	8)	APRIME STATES	(10		
Total long-term debt of NEER		7,867		7,667 1,941		
Less current maturities of long-term debt(f)	200日的港里在市场中在各种技术	1,668	authoral Civil Melecal Tuli	TT 1 453 1 1 15 3		
Long-term debt of NEER, excluding current maturities		6,199		5,726		
Total long-term debt		\$ 24.36		\$ 23,969	<u>.</u>	

Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, (a)

however, it is being paid semiannually and sequentially.

Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase,

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	NOTES TO FINANCIAL STATEMENTS (Continued)	

they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2014, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of tax exempt bonds.

- Variable rate is based on an underlying index plus a margin except for in 2014 approximately \$983 million and in 2013 approximately \$1.1 billion of NEER's senior secured limited-recourse term loans is based on the greater of an underlying index or a floor, plus a margin.
- Interest rate contracts, primarily swaps, have been entered into for the majority of these debt issuances. See Note 3.
- Issued by a wholly-owned subsidiary of NEECH and collateralized by a third-party note receivable held by that subsidiary. See Note 4 Fair Value of Financial (e) Instruments Recorded at the Carrying Amount.
- See Note 13 Spain Solar Projects for discussion of events of default related to debt associated with the Spain solar projects.

Minimum annual maturities of long-term debt for NEE are approximately \$3,515 million, \$1,285 million, \$2,608 million, \$1,440 million and \$1,943 million for 2015, 2016, 2017, 2018 and 2019, respectively. The respective amounts for FPL are approximately \$60 million, \$64 million, \$367 million, \$72 million and \$76 million.

At December 31, 2014 and 2013, short-term borrowings had a weighted-average interest rate of 0.40% (0.40% for FPL) and 0.20% (0.11% for FPL), respectively. Available lines of credit aggregated approximately \$7.9 billion (\$4.9 billion for NEECH and \$3.0 billion for FPL) at December 31, 2014. These facilities provide for the issuance of letters of credit of up to approximately \$6.6 billion (\$4.1 billion for NEECH and \$2.5 billion for FPL). The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2014, letters of credit totaling \$843 million and \$3 million were outstanding under the NEECH and FPL credit facilities, respectively.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In May 2012, NEE sold \$600 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series E Debenture due June 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than June 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$64.35 to \$77.22. If purchased on the final settlement date, as of December 31, 2014, the number of shares issued would (subject to antidilution adjustments) range from 0.7835 shares if the applicable market value of a share of common stock is less than or equal to \$64.35, to 0.6529 shares if the applicable market value of a share is equal to or greater than \$77.22, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending May 27, 2015. Total annual distributions on the equity units will be at the rate of 5.599%, consisting of interest on the debentures (1.70% per year) and payments under the stock purchase contracts (3.899% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2015. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Also, in May 2012, NEECH completed a remarketing of \$350 million aggregate principal amount of its Series C Debentures due June 1, 2014 (Debentures). The Debentures were issued in May 2009 as components of equity units issued concurrently by NEE (2009 equity units). The Debentures were fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.611% per year, and interest was payable on June 1 and December 1 of each year, commencing June 1, 2012. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2009 equity units, on June 1, 2012, NEE issued 5,400,500 shares of common stock in exchange for \$350 million.

In September 2012, NEE sold \$650 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial

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NOTES TO FINANCIAL STATEMENTS (Continued)								
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ownership interest in a Series F Debenture due September 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$67.15 to \$80.58. If purchased on the final settlement date, as of December 31, 2014, the number of shares issued would (subject to antidilution adjustments) range from 0.7507 shares if the applicable market value of a share of common stock is less than or equal to \$67.15, to 0.6256 shares if the applicable market value of a share is equal to or greater than \$80.58, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 27, 2015. Total annual distributions on the equity units will be at the rate of 5.889%, consisting of interest on the debentures (1.60% per year) and payments under the stock purchase contracts (4.289% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2015. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In August 2013, NEECH completed a remarketing of approximately \$402.4 million aggregate principal amount of its Series D Debentures due September 1, 2015, which constitutes a portion of the \$402.5 million aggregate principal amount of such debentures (Debentures) that were issued in September 2010 as components of equity units issued concurrently by NEE (2010 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.339% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2013. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2010 equity units, in August and September 2013, NEE issued a total of 5,946,530 shares of common stock in exchange for \$402.5 million.

In September 2013, NEE sold \$500 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series G Debenture due September 1, 2018 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2016 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$82.70 to \$99.24. If purchased on the final settlement date, as of December 31, 2014, the number of shares issued would (subject to antidilution adjustments) range from 0.6062 shares if the applicable market value of a share of common stock is less than or equal to \$82.70 to 0.5051 shares if the applicable market value of a share is equal to or greater than \$99.24, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2016. Total annual distributions on the equity units will be at the rate of 5.799%, consisting of interest on the debentures (1.45% per year) and payments under the stock purchase contracts (4.349% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2016. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

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12. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's ARO is as follows:

	FPL	NEER (millions)	NEE
Balances, December 31, 2012	\$ 1,206	\$ 509	\$ 1,715
Liabilities incurred	1	24	25
Accretion expense	64	35	
Liabilities settled	(1)	(2)	(3)
Revision in estimated cash flows - net	15.	(1)	14
Balances, December 31, 2013 Liabilities incurred	1,285 1	565 29	1,850 30
Accretion expense	70	38	108
Liabilities settled		(1)	(1)
Revision in estimated cash flows - net	(1)		(1)
Balances, December 31, 2014	\$ 1,355	· <u>\$ 631</u>	\$ 1,986

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 4 - Special Use Funds):

	FPL	NEER	NEE
		(millions)	
Balances, December 31, 2014	\$ 3,449	\$ 1,642	\$ 5,091
Balances, December 31, 2013	\$ 3,19 9	\$ 1,507	\$ 4,706

NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

13. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other primarily include the cost for construction of two natural gas pipeline systems, consisting of three separate pipelines, as well as the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic telecommunications business (FPL FiberNet) and the cost to maintain existing transmission facilities at NextEra Energy Transmission, LLC.

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At December 31, 2014, estimated capital expenditures for 2015 through 2019 were as follows:

		2015	:	2016	2	2017		2018	:	2019		Total
FPL: Generation:(a)	. Tors, 442 14. Maris.					(mil	lions)		n ene Seses			
New(b)(c)	\$	395	\$	400	\$	5	\$	5	\$		\$	805
Existing		785		635		640	741.4	495		440	., *.	2,995
Transmission and distribution		1,725		1,965		1,760		1,625		1,680		8,755
Nuclear fuel		205	, i i anay i	220		125		150		175		875
General and other		325		230		215	-318	160		130		1,060
Total ^(d) NEER:(e)	<u>\$</u>	3,435	\$	3,450	\$	2,745	\$	2,435	\$	2,425	\$	14,490
Wind	\$	1,345	\$	275	\$	10	\$	15	\$	10	\$	1,655
Solar		1,210		555		i din <u>yay</u> anda						1,765
Nuclear, including nuclear fuel		270		295	* 175WW.1	245		240		280		1,330
Other	Section .	275		60		50	Sept.	120		100		605
Total	\$	3,100	\$	1,185	\$	305	\$	375	\$	390	\$	5,355
Corporate and Other®	\$	510	\$	1,200	\$	695	\$	455	\$	145	<u>\$</u>	3,005

⁽a) Includes AFUDC of approximately \$54 million and \$17 million for 2015 and 2016, respectively.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

Commitments - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. As of December 31, 2014, FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,330 MW annually through December 2015 and 375 MW annually thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 705 MW from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2024 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas. In addition, FPL

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⁽b) Includes land, generating structures, transmission interconnection and integration and licensing.

⁽c) Consists of projects that have received FPSC approval or applicable internal approvals. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit.

⁽d) FPL has identified \$800 million to \$1.1 billion in potential incremental capital expenditures through 2016 in addition to what is included in the table above.

⁽e) Consists of capital expenditures for new wind and solar projects and related transmission totaling approximately 1,760 MW and gas infrastructure investments that have received applicable internal approvals. Excludes new wind and solar projects in advanced development requiring internal approvals.

⁽f) Includes capital expenditures totaling approximately \$2.5 billion for construction of three natural gas pipelines that have received applicable internal approvals, including \$2.0 billion of equity contributions associated with equity investments in joint ventures for two pipelines and \$515 million, which includes AFUDC of approximately \$3 million, \$17 million, and \$11 million for 2015 through 2017, respectively, associated with the third pipeline. The natural gas pipelines are subject to certain conditions, including FERC approval. See Contracts below.

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has entered into 25-year natural gas transportation agreements with each of Sabal Trail Transmission, LLC (Sabal Trail, an entity in which a wholly-owned NEECH subsidiary has a 33% ownership interest), and Florida Southeast Connection, LLC (Florida Southeast Connection, a wholly-owned NEECH subsidiary), each of which will build, own and operate a pipeline that will be part of a natural gas pipeline system, for a quantity of 400,000 MMBtu/day beginning on May 1, 2017 and increasing to 600,000 MMBtu/day on May 1, 2020. These agreements contain firm commitments that are contingent upon the occurrence of certain events, including FERC approval and completion of construction of the pipeline system to be built by Sabal Trail and Florida Southeast Connection. See Commitments above.

As of December 31, 2014, NEER has entered into contracts with expiration dates ranging from March 2015 through 2030 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. Approximately \$2.7 billion of commitments under such contracts are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2015 through 2033.

Included in Corporate and Other in the table below is the remaining commitment by NEECH subsidiaries of approximately \$2.1 billion for the construction of the natural gas pipelines. Amounts committed for 2015 through 2019 are also included in the estimated capital expenditures table in Commitments above.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2014 were estimated as follows:

	201	5		2016		2017	20	018	201	9	The	ereafter
			_		_	(mill	ions)					
FPL:	Service				(NA)			, St. of This Execution		a'dha	ON YEAR	
Capacity charges:(a)	nest assets	وسوودي	em ya e	placement of the many supervise		and the Contraction of the Contr	servicial sec	n mgc (3002-600g) (860-5	(Sr. #-		A Service	98.00 53% 950 9 0 500
Qualifying facilities	\$	290	\$	250	\$	255	\$	260	\$	265	\$	1,700
JEA and Southern subsidiaries	\$	195	\$	70	\$	50	\$	10	\$		\$	_
Minimum charges, at projected prices:(b)	Partition (Special) Albanda (Special)									THA		
Natural gas, including transportation and storage(c)	\$	1,175	\$	760	\$	750	\$	830	\$	830	\$	13,780
Coal, including transportation	\$	115	\$	50	\$	35	\$ 100		\$		\$	
NEER	\$	1,770	\$	860	\$	140	\$	135	\$	85	\$	390
Corporate and Other(d)(e)	\$	370	\$	-, 880	\$	3 445	\$ 5 .	385	\$	70	\$	40

⁽a) Capacity charges under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$485 million, \$487 million and \$523 million for the years ended December 31, 2014, 2013 and 2012, respectively. Energy charges under these contracts, which are recoverable through the fuel clause, totaled approximately \$299 million, \$263 million and \$276 million for the years ended December 31, 2014, 2013 and 2012, respectively.

(b) Recoverable through the fuel clause

(d) Includes an approximately \$45 million commitment to invest in clean power and technology businesses through 2021.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.0 billion (\$509 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$152 million (\$76 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$15 million, \$38 million and \$19 million, plus any applicable taxes, per incident, respectively.

⁽c) Includes approximately \$200 million, \$295 million, \$290 million and \$8,245 million in 2017, 2018, 2019 and thereafter, respectively, of firm commitments, subject to certain conditions as noted above, related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection.

⁽e) Excludes approximately \$555 million, in 2015, of joint obligations of NEECH and NEER which are included in the NEER amounts above.

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NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$175 million (\$106 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of its transmission and distribution property and has no property insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL or Lone Star Transmission, LLC, would be borne by NEE and/or FPL and/or their affiliates, as the case may be, and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Spain Solar Projects - In March 2013 and May 2013, events of default occurred under the project-level financing agreements for the Spain solar projects (project-level financing) as a result of changes of law that occurred in December 2012 and February 2013. These changes of law negatively affected the projected economics of the projects and caused the project-level financing to be unsupportable by expected future project cash flows. Under the project-level financing, events of default (including those discussed below) provide for, among other things, a right by the lenders (which they have not exercised) to accelerate the payment of the project-level debt. Accordingly, in 2013, the project-level debt and the associated derivative liabilities related to interest rate swaps were classified as current maturities of long-term debt and current derivative liabilities, respectively, on NEE's consolidated balance sheets, and totaled \$647 million and \$125 million, respectively, as of December 31, 2014. In July 2013, the Spanish government published a new law that created a new economic framework for the Spanish renewable energy sector. Additional regulatory pronouncements from the Spanish government needed to complete and implement the framework were finalized in June 2014. Based on NEE's assessment, the regulatory pronouncements do not indicate a further impairment of the Spain solar projects. However, the Spanish government's interpretation of the new remuneration scheme resulted in a reduction to 2013 revenues of approximately \$19 million which was reflected in operating revenues for the year ended December 31, 2014 in NEE's consolidated statements of income. During the third quarter of 2014, events of default occurred under the project-level financing agreements related to certain debt service coverage ratio covenants not being met. The project-level subsidiaries have requested the lenders to waive the events of default related to the debt service coverage ratio.

As part of a settlement agreement reached in December 2013 between NEECH, NextEra Energy España, S.L. (NEE España), which is the NEER subsidiary in Spain that is the direct shareholder of the project-level subsidiaries, the project-level subsidiaries and the lenders, the future recourse of the lenders under the project-level financing is effectively limited to the letters of credit described below and to the assets of the project-level subsidiaries. Under the settlement agreement, the lenders, among other things, irrevocably waived events of default related to changes of law that existed at the time of the settlement as described above, and NEECH affiliates provided for the project-level subsidiaries to post approximately €37 million (approximately \$45 million as of December 31, 2014) in letters of credit to fund operating and debt service reserves under the project-level financing. NEE España, the project-level subsidiaries and the lenders will continue to seek to restructure the project-level financing; however, there can be no assurance that the project-level financing will be successfully restructured or that additional events of default under the project-level financing will not occur.

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Legal Proceedings - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns an interest of approximately 76%, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties. Under the EPA's civil penalty rules, the EPA could assess up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, up to \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, up to \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and up to \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the U.S. Supreme Court's decision.

In 1995 and 1996, NEE, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NEE and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid. and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NEE filed an answer to the complaint. NEE believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NEE, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the stock repurchase, or (iii) the stock repurchase left Adelphia with unreasonably small capital. The trial was completed in May 2012 and closing arguments were heard in July 2012. In May 2014, the U.S. Bankruptcy Court, Southern District of New York. issued its decision after trial, finding, among other things, that Adelphia was not insolvent, or rendered insolvent, at the time of the stock repurchase. The bankruptcy court further ruled that Adelphia was not left with inadequate capital or equitably insolvent at the time of the stock repurchase. The decision after trial represents proposed findings of fact and conclusions of law which are subject to de novo review by the U.S. District Court for the Southern District of New York. Adelphia filed its objections to the decision in June 2014 and NEE filed its response to those objections in July 2014. The issuance of a final order by the district court is pending.

NEE and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, NEE and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which subsidiaries of NEE, including FPL, have an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by such subsidiary. In the event that NEE and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NEE or FPL.

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14. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 91%, 92% and 93% of NEE's operating revenues for the years ended December 31, 2014, 2013 and 2012. Approximately 2%, 1% and 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2014, 2013 and 2012, respectively. At December 31, 2014 and 2013, approximately 4% of long-lived assets were located in foreign countries.

NEE's segment information is as follows:

•			20	14							20	13							20)12	!		
	 FPL	,	IEER(a)		Corp. and Other	(NEE Consoli- dated	_	FPL	١	NEER(a)		Corp. and Other		NEE Consoli- dated	_	FPL	_	NEER(a)		Corp. and Other		NEE Consoli- dated
	 	_		_		_		_		_	(mill	ions	s)	_		_		_		-		_	
Operating revenues	\$ 11,421	\$	5,191	\$	409	\$	17,021	\$	10,445	\$	4,333	\$	358	\$	15,136	\$	10,114	\$	3,895	\$	247	\$	14,256
Operating expenses(b)	\$ 8,593	\$	3,724	\$	320	\$	12,637	\$	7,906	\$	3,730	\$	259	\$	11,895	\$	7,757	\$	3,024	\$	199	\$	10,980
Interest expense	\$ 439	\$	666	\$	156	\$	1,261	\$	415	\$	528	\$	178	\$	1,121	\$	417	\$	474	\$	147	\$	1,038
Interest income	\$ 3	\$	26	\$	51	\$	80	\$	6	\$	19	\$	53	\$	78	\$	6	\$	20	\$	60	\$	86
Depreciation and amortization Equity in earnings (losses) of equity	\$ 1,432	\$	1,051	\$	68	\$	2,551	\$	1,159	\$	949	\$	55	\$	2,163	\$	659	\$	818	\$	41	\$	1,518
method investees	\$ 	\$	93	\$		\$	93	\$	Marin Contract	\$	26	\$	(1)	\$	25	\$		\$	19	\$	(6)	\$	13
Income tax expense (benefit)(c)(d)(e) Income (loss) from continuing	\$ 910	\$	282	\$	(16)	\$	1,176	\$	835	\$	(42)	\$	(16)	\$	777	\$	752	\$	(7)	\$	(53)	\$	692
operations(d)(e)	\$ 1,517	\$	989	\$	(37)	\$	2,469	\$	1,349	\$	340	\$	(12)	\$	1,677	\$	1,240	\$	687	\$	(16)	\$	1,911
Gain from discontinued operations, net of income taxes(e)(f)	\$	\$		\$	-	. \$		\$		\$	216	\$	15	\$	231	\$		\$		\$		\$	
Net income (loss) attributable to NEE(d) Capital expenditures, independent	\$ 1,517	\$	985	\$	(37)	\$	2,465	\$	1,349	\$	556	\$	3	\$	1,908	\$	1,240	\$	687	\$	(16)	\$	1,911
power and other investments and nuclear fuel purchases	\$ 3,241	\$	3,627	\$	149	\$	7,017	\$	2,903	\$	3,613	\$	166	\$	6,682	\$	4,285	\$	4,681	\$	495	\$	9,461
Property, plant and equipment Accumulated depreciation and	\$ 41,938	\$	30,155	\$	1,546	\$	73,639	\$	39,896	\$	28,080	\$	1,472	\$	69,448	\$	38,249	\$	25,333	\$	1,335	\$	64,917
amortization	\$ 11,282	\$	6,268	\$	384	\$	17,934	\$	10,944	\$	5,455	\$	329	\$	16,728	\$	10,698	\$	4,535	\$	271	\$	15,504
Total assets(9)	\$ 39,307	\$	32,919	\$	2,703	\$	74,929	\$	36,488	\$	30,154	\$	2,664	\$	69,306	\$	34,853	\$	27,139	\$	2,447	\$	64,439
Investment in equity method investees	\$	\$	537	\$	126	\$	663	\$		\$	365	\$	57	\$	422	\$		\$	243	\$	19	\$	262

⁽a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual NEECH corporate interest expense is included in Corporate and Other.

⁽b) NEER includes an impairment charge of \$300 million in 2013 related to the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.

⁽c) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.

⁽d) NEER includes after-tax charges of \$342 million in 2013 associated with the impairment of the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.

⁽e) 2013 amounts were reclassified to conform to current year's presentation. See Note 4 - Nonrecurring Fair Value Measurements.

⁽f) See Note 6.

⁽g) In 2012, NEER includes assets held for sale of approximately \$335 million.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued	d)	

15. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. NEECH's debentures and junior subordinated debentures that are registered pursuant to the Securities Act of 1933, as amended, are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

			_		Ended er 31, 2014				Year December						Ended er 31, 2012	
	(Gu	IEE aran- or)	NEE		Other(a)	NEE Consoli- dated	 	NEE (Guaran- tor)	NEECH	(Other(a)	NEE Consoli- dated	NEE (Guaran-` tor)	NEECH	Other(a)	NEE Consoli- dated
									(mill	ion	s)					
Operating revenues	\$		\$ 5,0	514	\$ 11,407	\$ 17,02°	1	s ,	\$ 4,703	\$	10,433	\$ 15,136	s	\$ 4,154	\$ 10,102	\$ 14,256
Operating expenses		(19)	(4,	039)	(8,579)	(12,637	7)	(18)	(3,983)		(7,894)	(11,895)	(21)	(3,214)	(7,745)	(10,980)
Interest expense		(6)	. (319)	(436)	(1,26	1)	(8)	(705)		(408)	(1,121)	(11)	(619)	(408)	(1,038)
Equity in earnings of subsidiaries		2,494		_	(2,494)	_	_	1,915			(1,915)		1,925	_	(1,925)	_
Other income		90.477	Mile T			Bunkers.							wii dawaa			
(deductions) - net(b) Income from continuing operations before	<u> 19</u> 65 a 1	. S. 1.		487	34	522	2.	2	281	<u> </u>	51	334	<u> </u>	313	45	365
income taxes(b)		2,470	1,	243	(68)	3,64	5	1,891	296		267	2,454	1,900	634	69	2,603
Income tax expense (benefit)(b)		5		262	909	1,170	6	(2)	(55)		834	777	(11)	(50)	753	692
Income (loss) from continuing operations(b)		2,465		981	(977)	2,469	9	1,893	351		(567)	1,677	1,911	684	(684)	1,911
Gain from discontinued operations, net of						and and									`	
income taxes(b)	(<u>-, , ,), , , , , , , , , , , , , , , , </u>	5, 5	Area (New)	1 7.7. 21			40.7	15	216	145		231	AND THE		yddi, fishiof f i T	
Net income (loss)		2,465		981	(977)	2,469	9	1,908	567	200	(567)	1,908	1,911	684	(684)	1,911
attributable to noncontrolling												A Section 1988			in T	
interests	11700	8 35 7 m s	in the state of	(4)	CONTRACTOR OF T	THE CALL STATE OF	4)		na talenda yang kana	NJ.	MARKETTINE	All the second of the second	SE SEMPLE CONTROL	75 A G 14 B	weeken so rth	.м)°14#20872.
Net income (loss) attributable to NEE	\$	2,465	\$ 9	977	\$ (977)	\$ 2,465	5	\$ 1,908	\$ 567	\$	(567)	\$ 1,908	\$ 1,911	\$ 684	\$ (684)	\$ 1,911

⁽a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Comprehensive Income

		Year E Decembe	inded r 31, 2014			Year E Decembe		,				
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
						(milli	ons)					
Comprehensive income (loss) attributable to NEE	\$ 2,369	\$ 924	\$ (924)	\$ 2,369	\$ 2,219	\$ 781	\$ (781)	\$ 2,219	\$ 1 ,810	\$ 611	\$ (611)	\$ 1,810

⁽a) Represents FPL and consolidating adjustments.

⁽b) 2013 amounts were reclassified to conform to current year's presentation. See Note 4 - Nonrecurring Fair Value Measurements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
NO.	TES TO FINANCIAL STATEMENTS (Continued	i)	

Condensed Consolidating Balance Sheets

				Decembe	г 31	1, 2014			December 31, 2013								
		NEE uaran- tor)		NEECH		Other(a)	(NEE Consoli- dated		NEE Guaran- tor)		NEECH		Other(a)		NEE onsoli- dated	
er kilom ⁱⁿ ligger mengan papagaman jenggob a ni Pilipanan.								(mill	ions) James III.		ಪಾಕ್ರವನ		,= -,, -		72.5	
PROPERTY, PLANT AND EQUIPMENT					1		(1			100000	i na s	49.IN 1		den bul	dir.		
Electric plant in service and other property	\$	27	\$	31,674	\$	41,938	\$	73,639	\$	31	\$	29,511	\$	39,906	\$	69,448	
Less accumulated depreciation and amortization		(12)		(6,640)		(11,282)		(17,934)	- 120	(10)		(5,774)	_	(10,944)		(16,728)	
Total property, plant and equipment – net	5 . Ts.si	15		25,034		30,656	,	55,705	, -	21	17,5	23,737		28,962	-	52, 7 20	
CURRENT ASSETS	ARV.N					. S. L. HADA	5		il. I		3 4	li de la Partic					
Cash and cash equivalents	umare:			562		15		577	. 41	negrati.		418	3,5%	20		438	
Receivables		82		1,378		699	jir i	2,159		78		1,542		669		2,289	
Other	-	19	_	2,512	7.7.3	1,677		4,208		6	- T-	1,814		1,295	_	3,115	
Total current assets	4.00	101	nesk.	4,452	100	2,391	2	6,944	<u> 144</u>	84	1	3,774		1,984		5,842	
OTHER ASSETS				geng kalaja kej	ya san s	e, e ese con		وربنت والسويد		n er magasia, men	onte	now, site i		4 F 4 (14 F) - 15 F 5 F 7 F			
Investment in subsidiaries		19,703	ŅĒ			(19,703)				17,910		M. A		(17,910)			
Other		736		6,066		5,478		12,280		694		5,129		4,921	_	10,744	
Total other assets	42	20,439) <u>- 7</u>	6,066	ria.	(14,225)	ر. ليشوخ المسكوفي	12,280		18,604	<u> 19.</u>	5,129		(12,989)	_	10,744	
TOTAL ASSETS	\$	20,555	\$	35,552	\$	18,822	\$	74,929	\$	18,709	\$	32,640	\$	17,957	\$	69,306	
CAPITALIZATION	E A						44				48					7 V. 18 19	
Common shareholders' equity	\$	19,916	\$	6,552	\$	(6,552)	\$	19,916	\$	18,040	\$	4,816	\$	(4,816)	\$	18,040	
Noncontrolling interests		_	ener Erzi	252	W.		ij.	252	To all	LI ASSEM							
Long-term debt			_	14,954		9,413		24,367				15,496	_	8,473		23,969	
Total capitalization		19,916	72	21,758		2,861		44,535		18,040	, 1470-7	20,312	in. Mar	3,657	1	42,009	
CURRENT LIABILITIES																	
Debt due within one year				3,455		1,202	 548	4,657				3,896		561	À	4,457	
Accounts payable		_		707		647		1,354				589		611		1,200	
Other		182		2,075		1,395		3,652		199	Wage	2,203		1,130		3,532	
Total current liabilities		182		6,237		3,244		9,663		199		6,688		2,302		9,189	
OTHER LIABILITIES AND DEFERRED CREDITS				- 7-72	34			10 (A)	Ç.					1643			
Asset retirement obligations		_		631		1,355		1,986		_		565		1,285		1,850	
Deferred income taxes	er j	149		2,608		6,504		9,261	W.	166		1,963		6,015		8,144	
Other		308		4,318		4,858		9,484		304		3,112		4,698	_	8,114	
Total other liabilities and deferred credits COMMITMENTS AND CONTINGENCIES		457		7,557		12,717	.,26	20,731		470		5,640		11,998		18,108	
TOTAL CAPITALIZATION AND LIABILITIES	\$	20,555	\$	35,552	\$	18,822	\$	74,929	\$	18,709	\$	32,640	\$	17,957	\$	69,306	

⁽a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued)	

Condensed Consolidating Statements of Cash Flows

			Ended er 31, 2014	,			Ended er 31, 2013		Year Ended December 31, 2012						
	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated			
						(mill	lions)								
NET CASH PROVIDED BY OPERATING ACTIVITIES CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures, independent power and other investments	\$ 1,615	\$ 1,976	\$ 1,909	\$ 5,500	\$ 1,147	\$ 1,466	\$ 2,489	\$ 5,102	\$ 1,166	\$ 1,091	\$ 1,735	\$ 3,992			
and nuclear fuel purchases						/2 7EO	(0.000)	/e epa\		(E 170)	(4 20E)	(0.464)			
Capital contributions from	(1)	(3,741)	(3,275)	(7,017)	118) Y V (31.7	(3,756)	(2,926)	(6,682)	: 	(5,176)	(4,285)	(9,461)			
NEE NEE	(912)		912	_	(777)	—	777		(440)		440				
Cash grants under the		1944 B. S.				465		165		196		196			
Recovery Act Sale of independent	¥	343		343	Production of the last	165		100		190		190			
power and other															
investments of NEER		307	a mileonaria	307		165	NO. 17 192	165	2 - 204 CO THE H		_(**)				
Change in loan proceeds restricted for					11/2/201	nterras so-				il last					
construction Proceeds from the sale of	-	(40)	100	(40)	in Given	22 8		228		314		314			
a noncontrolling															
interest in subsidiaries	lerit. Larris V. r.	438	.5201 (44.7.1	438	er mengangsis	ang tri jari.	en retragge		teri siliksiine						
Other - net	10	(73)	(329)	(392)		17	(16)		1	20	2	23			
Net cash used in investing activities	(903)	(2,766)	(2,692)	(6,361)	(777)	(3,181)	(2,165)	(6,123)	(439)	(4,646)	(3,843)	(8,928)			
CASH FLOWS FROM		71517				STATE OF STA		CANADA AND				THE STATE OF			
FINANCING ACTIVITIES		Mark to la			d what	Bartis Willer	West Made	DOBLE AND SHE							
Issuances of long-term debt	_	4,057	997	5,054		3,874	497	4,371		5,334	1,296	6,630			
Retirements of long-term				S. S	(1) 4(4) 4(4)			- PANCE I	i w Ara						
debt		(4,395)	(355)	(4,750)	: 	(1,943)	(453)	(2,396)		(1,562)	(50)	(1,612)			
Proceeds from sale of differential membership															
interests	_	978		978	_	448		448		808		808			
Net change in short-term			1000			(040)	99	(720)	de la late	286	(225)	61			
debt Issuances of common		(487)	938	451	ad seekalisati	(819)	99.	(720)		200	(225)	1989 1 919			
stock - net	633		_	633	842	_		842	405		_	405			
Dividends on common			OFF SHELP'N												
stock	(1,261)		Ver laut	(1,261)	(1,122)	11 1. 11		(1,122)	(1,004)			(1,004)			
Other – net	(84)	781	(802)	(105)	(92)	286	(487)	(293)	(127)	(1,363)	1,090	(400)			
Net cash provided by (used in) financing activities	(712)	934	778	1,000	(372)	1,846	(344)	1,130	(726)	3,503	2,111	4,888			
Net increase (decrease) in cash	1	9 <u>98888 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 </u>	<u> </u>			<u> </u>		300 0 1 C 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				<u> </u>			
and cash equivalents	Also best V	144	(5)	139	(2)	131	(20)	109	1	(52)	3 	(48)			
Cash and cash equivalents at beginning of year	W-Tu	418	20	438	2	287	.40	329		339	.37	377			
Cash and cash equivalents at end of year	\$	\$ 562	\$ 15	\$ 577	<u> </u>	\$ 418	\$ 20	\$ 438	\$ 2	\$ 287	\$ 40	\$ 329			

⁽a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31(a)		June 30(a)		September 30(a)		December 31(a)
		_	(millions, except	рe	r share amounts)		
NEE:							
2014	To secula version in the intersect		aron run - raas	- 37			
Operating revenues(b)	\$ 3,674	\$	4,029	\$	4,654	\$	4,664
Operating income(b)	\$ 738	\$	951	\$	1,163	\$	1,532
Income from continuing operations(b)	\$ 430	\$	492	\$	664	\$	884
Net income(b)	\$ 430	\$	492	\$	664	\$	884
Net income attributable to NEE(b) Earnings per share attributable to NEE - basic:(f)	\$ 430	\$	492	\$	660	\$	884
Continuing operations	\$ 0.99	\$	1.13	\$	1.52	\$	2.03
Net income	\$ 0.99	\$	1.13	\$	1.52	\$	2.03
Earnings per share attributable to NEE - assuming dilution:(f)							
Continuing operations	\$ 0.98	\$	1.12	\$	1.50	\$	2.00
Net income	\$ 0.98	\$	1.12	\$	1.50	\$	2.00
Dividends per share	\$ 0.725	\$	0.725	\$	0.725	\$	0.725
High-low common stock sales prices 2013	\$96.13 - \$83.97	W.	\$102.51 - \$93.28		\$102.46 - \$91.79		\$110.84 - \$90.33
Operating revenues(b)	\$ 3,279	\$	3,833	\$	4,394	\$	3,630
Operating income(b)(c)	\$ 434	\$	981	\$	1,185	\$	641
Income from continuing operations(b)(c)(d)	\$ 41	\$	610	\$	698	\$	327
Net income(b)(c)(e)	\$ 272	\$	610	\$	698	\$	327
Earnings per share - basic:(0		:¥			aireadh thaile		
Continuing operations(c)(d)	\$ 0.10	\$	1.45	\$	1.65	\$	0.76
Net income(c)(e)	\$ 0.65	\$	1.45	\$	1.65	\$	0.76
Earnings per share - assuming dilution:(f)							
Continuing operations(c)(d)	\$ 0.10	\$	1,44	\$	1.64	\$	0.75
Net income(c)(e)	\$ 0.64	\$	1.44	\$	1.64	\$	0.75
Dividends per share	\$ 0.66	\$	0.66	\$	0.66	\$	0.66
High-low common stock sales prices	\$77.79 - 69.81		\$82.65 - 74.78		\$88.39 - 78.81		\$89.75 - 78.97
FPL:							
2014	1 1 1 7 7 7 7 7 7 1 1 1	. 45	3 1700 - 11843 257				
Operating revenues(b)	\$ 2,535		2,889		3,315		2,682
Operating income(b)	\$ 632	7	782		834	1.	580
Net income(b) 2013	\$ 347	\$	423	\$	462	\$	286
Operating revenues(b)	\$ 2,188	\$	2,696	\$	3,02 0	\$	2,541
Operating income(b)	\$ 543	\$	724	\$	778	\$	495
Net income(b)	\$ 288	\$	391	\$	422	\$	248

⁽a) In the opinion of NEE and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

⁽b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

FERC FORM NO.	1 (ED. 12-88)	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	· 1			
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

- (c) First quarter of 2013 includes impairment and other related charges. See Note 4 Nonrecurring Fair Value Measurements.
- (d) First quarter of 2013 was reclassified to conform to current year's presentation. See Note 4 Nonrecurring Fair Value Measurements.
- (e) First quarter of 2013 includes an after-tax gain from discontinued operations. See Note 6.
- (f) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

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(Next Page is 122a)

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmi	ssion	Date of Rep (Mo, Da, Yr	-1	ear/Period of Report nd of 2014/Q4
	STATEMENTS OF ACCUMULAT				COME AND HE	DGING ACTIVITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been accepted that an a year-to-date basis.	of accumulated other con r categories of other cash	mprehensive inco	me items, on a	net-of-tax basis,	where appropriate.
ine No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pen Liability adjustr (net amoun (c)	ment	oreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(-)	(-7		(-)	
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income					
	Preceding Quarter/Year to Date Changes in Fair Value					
	Total (lines 2 and 3) Balance of Account 219 at End of Preceding Quarter/Year		- Physical Control of the Control of			
6	Balance of Account 219 at Beginning of Current Year					
	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income					
	Current Quarter/Year to Date Changes in Fair Value				· #4. 194.	
10	Total (lines 7 and 8) Balance of Account 219 at End of Current Quarter/Year					
				·		

Respondent	This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	tte of Report Year/Period of Repor o, Da, Yr) End of 2014/Q4	
	(2) A Resub	mission	11	- 1	
STATEMENTS OF A	CCUMULATED COMPREHENSIV	E INCOME, COMP	REHENSIVE INCOME,	AND HEDG	ING ACTIVITIES
					-
Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Specify]	category of it recorded i Account 2	ems Forward n Page 117, 19	from	Total Comprehensive Income
(1)	(9)	(ii)	(1)		(j)
			1,34	8,515,066	1,348,515,066
			1.51	7 069 072	1,517,069,072
			1,51	7,005,072	1,317,000,072
	Other Cash Flow Hedges	Other Cash Flow Hedges Interest Rate Swaps (2) A Result Other Cash Flow Hedges [Specify]	Other Cash Flow Other Cash Flow Totals for expenses Rate Swaps [Specify] A Resubmission Other Cash Flow Other Cash Flow Category of its Interest Rate Swaps [Specify] recorded in Account 2	Other Cash Flow Hedges Interest Rate Swaps (2) A Resubmission Other Cash Flow Hedges (3) A Resubmission Other Cash Flow Hedges (3) A Resubmission Other Cash Flow Hedges (4) Comprehensive income, Comprehensive income Forward Forward Page 117, I (6) (7) Other Cash Flow Hedges (5) (6) (7) Other Cash Flow Hedges (6) (7) Other Cash Flow Hedges (7) (8) (9) (1) Other Cash Flow (1) (1) (1) (2) A Resubmission (7) Other Cash Flow Forward (6) (7) (8) (9) (1) (1) (1) (1) (1)	Other Cash Flow Hedges Interest Rate Swaps (2) A Resubmission (2) A Resubmission (3) A Resubmission (4) A Resubmission (5) A Resubmission (6) A Resubmission (7) Carried (6) Totals for each category of items recorded in Account 219 (8) A Resubmission (9) A Resubmission (1) A Resubmission (7) Carried Forward from Page 117, Line 78)

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(M o, Da, Yr)	End of 2014/Q4
<u> </u>	SUMMAF	RY OF UTILITY PLANT AND AC	1 ''	
	FOR	DEPRECIATION. AMORTIZATI	ON AND DEPLETION	
	rt in Column (c) the amount for electric function, in	column (d) the amount for gas f	unction, in column (e), (f), and (g) report other (specify) and in
colum	nn (h) common function.			
	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	d (c)
	(a)		(b)	(0)
1		v		
	In Service			and the second second and an adjustice of the second secon
3	Plant in Service (Classified)		37,271,864,16	
4	Property Under Capital Leases		58,404,74	
<u></u>	Plant Purchased or Sold		37,975,44	
	Completed Construction not Classified		1,664,902,44	1,664,902,441
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	The same of the sa	39,033,146,79	96 39,033,146,796
9	Leased to Others			
	Held for Future Use	787	236,244,52	
	Construction Work in Progress		1,911,312,27	
	Acquisition Adjustments		107,382,87	
	Total Utility Plant (8 thru 12)		41,288,086,46	
	Accum Prov for Depr, Amort, & Depl		13,369,106,69	
	Net Utility Plant (13 less 14)	No. 100 William State Control of the	27,918,979,77	27,918,979,774
	Detail of Accum Prov for Depr, Amort & Depl		Para tamban alipida i kan mengapatan menangadi alam kempunya dalah kengapatan antah kengapatan menangan kenan	
17	In Service:			
18	Depreciation		12,902,970,02	9 12,902,970,029
	Amort & Depl of Producing Nat Gas Land/Land R			
20	Amort of Underground Storage Land/Land Rights			what is a second of the second
-	Amort of Other Utility Plant		395,947,37	
22	Total In Service (18 thru 21)		13,298,917,40	4 13,298,917,404
23	Leased to Others		and the state of t	A second to the second of the
——	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use		the second supplies the second	and the second s
28	Depreciation		2,932,28	4 2,932,284
	Amortization			
	Total Held for Future Use (28 & 29)		2,932,28	4 2,932,284
	Abandonment of Leases (Natural Gas)			Andrew (10), the Annexes of Controlled Control Marines of the Annexes of Control
	Amort of Plant Acquisition Adj	7.00 P.A. 2007A 180	67,257,00	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		13,369,106,69	0 13,369,106,690

Florida Power & Light Company (2) A Resubmission / /	End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROV FOR DEPRECIATION. AMORTIZATION AND DEPLETION	
Gas Other (Specify) Other (Specify) Other (Specify)	cify) Common Line
(d) (e) (f) (g)	(h) No.
	1
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
1	(1) X An Original	(Mo, Da, Yr)	[
Florida Power & Light Company	(2) A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 200 Line No.: 12 Column: b
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 202)

Name of Respondent This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)	Y	ear/Period of Report			
Flor	ida Power & Light Company	(1)	An Ongina		(IVIO, Da, 11)	E	ind of 2014/Q4	
	NUCI FAR F	` ′			ugh 120.6 and 157)			_
1 5	Report below the costs incurred for nuclear fue		<u>`</u>		<u> </u>	nd in	cooling; owned by the	
	ondent.		atonalo in prot	Jose of Japinoutio	,		cooming, owned by the	
	the nuclear fuel stock is obtained under leas	ing a	arrangements,	attach a statem	ent showing the amount	t of n	uclear fuel leased, the	
quar	ntity used and quantity on hand, and the cost	s inc	urred under s	uch leasing arrar	ngements.			
Line	Description of item				Balance Beginning of Year	-	Changes during Year Additions	_
No.	(a)				(b)		(c)	600
1	Nuclear Fuel in process of Refinement, Conv, En	richm	nent & Fab (120	.1)				
2	Fabrication				400,976,9	05	165,752,519	9
3								
4	Allowance for Funds Used during Construction							
5	(Other Overhead Construction Costs, provide det	ails ii	n footnote)					
6	SUBTOTAL (Total 2 thru 5)				400,976,9	05		
7	Nuclear Fuel Materials and Assemblies							
8	In Stock (120.2)					1.		
9	In Reactor (120.3)				770,271,7	02	215,399,633	3
10	SUBTOTAL (Total 8 & 9)				770,271,7	02		
11	Spent Nuclear Fuel (120.4)				68,498,6	35	168,646,231	1
12	Nuclear Fuel Under Capital Leases (120.6)							\neg
13	(Less) Accum Prov for Amortization of Nuclear Fu	el A	ssem (120.5)		505,506,9	34		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ss 1	3)		734,240,3	08		
15	Estimated net Salvage Value of Nuclear Materials	in li	ne 9			8		
16	Estimated net Salvage Value of Nuclear Materials	in li	ne 11					
17	Est Net Salvage Value of Nuclear Materials in Ch	emic	al Processing			8		
18	Nuclear Materials held for Sale (157)							
19	Uranium							П
20	Plutonium							
21	Other (provide details in footnote):							
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, a	and 21)					

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
Florida Power & Light Compan	y (2) A Resubmission NUCLEAR FUEL MATERIALS (Account 120.1 through			
	NOOLD II. VI DE LE			
	Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		End of Year (f)	
			254.059.424	2
Land Annual Control of the Control o	2	12,671,293	354,058,131	3
Constitution of the consti				4
				5
The state of the s			354,058,131	6
the state of the s		STRACT STREET		7
And the second section of the second	ta daga ta daga daga daga daga daga daga	disamini india sa mana a		8
	jan kan kan kan kan kan kan kan kan kan k	68,646,231	817,025,104	9
			817,025,104	10
the think with a star may are it with a fraight a through a region to a state or common the same	1	90,857,195	46,287,671	11
				12
-186,439,636	The second secon	90,857,195	501,089,375	13
			716,281,531	14
		and the same of th		15 16
State of the state		Charles and the control of the contr		17
Control of the Contro				18
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Name of Respondent		This Report is:	Date of Report	Year/Period of Report
Florido B. Control		(1) X An Original	(Mo, Da, Yr)	I sam chod of Report
Florida Power & Light Co	mpany	(2) _ A Resubmission	11	2014/Q4
		FOOTNOTE DATA		
Schedule Page: 202	Line No.: 2 Column: e			
		clear Fuel Refuelings - transf	erring fuel from In	Process to In Posstor
	Refueling SL2	in an include manage of an and in	erring raci monnin	(70,956,488)
	Refueling TP3			(78,099,526)
	Refueling TP4			(63,615,279)
				(212,671,293)
chedule Page: 202	Line No.: 9 Column: e			
		Nuclear Fuel Spent Fuel - tr	ansferring spent i	fuel from In Reactor to
				Spent:
	Refueling SL2			(52,317,309)
	Refueling TP3			(70,041,251)
	Refueling TP4		·	(46,287,671)
				(168,646,231)
chedule Page: 202	Line No.: 11 Column: e			
		Nuclear Fuel Retirements	- transferring reti	red fuel from Spent to
				Accum Amort:
	Refueling SL1			(68,498,635)
	Refueling SL2			(52,317,309)
	Refueling TP4			(70,041,251)
				(190,857,195)
chedule Page: 202	Line No.: 13 Column: e			
		Nuclear Fuel Retirements	 transferring reti 	•
				Accum Amort:
	Refueling SL1			68,498,635
	Refueling SL2			52,317,309
	Refueling TP4			70,041,251

lama	of Respondent	This Report Is:	Date of Report	Year/Period of Report		
	or Respondent a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of		
- Ionuc		C PLANT IN SERVICE (Account	101, 102, 103 and 106)			
In a Account Inclusive For eductions Endo Inclusive Inclusive Eductions	port below the original cost of electric plant in service and 103, Experimental Electric Plant Unclassified; and in column (c) or (d), as appropriate, corrective revisions to the amount of initial asset retirement ions in column (e) adjustments. Close in parentheses credit adjustments of plant assify Account 106 according to prescribed account (c) are entries for reversals of tentative district retirements which have not been classified to	rvice according to the prescribed (Classified), this page and the new and Account 106, Completed Colons of additions and retirements at costs capitalized, included by paccounts to indicate the negative unts, on an estimated basis if new ibutions of prior year reported in contract.	accounts. ext include Account 102, Electric construction Not Classified-Electric for the current or preceding year rimary plant account, increases in effect of such accounts. expensely, and include the entries in column (b). Likewise, if the responsely	n column (c) additions and n column (c). Also to be included ondent has a significant amount		
of plar etiren	nt retirements which have not been classified to nents, on an estimated basis, with appropriate c	ontra entry to the account for acc	umulated depreciation provision.	include also in column (d)		
ine	Account		Balance Beginning of Year	Additions		
No.	(a)		(b)	(c)		
	1. INTANGIBLE PLANT		12	5,000		
	(301) Organization (302) Franchises and Consents					
4	(303) Miscellaneous Intangible Plant		812,50			
		AL Intangible Plant (Enter Total of lines 2, 3, and 4) 812,626,738				
	PRODUCTION PLANT A. Steam Production Plant					
	(310) Land and Land Rights		27,29	1,950 303,951		
	(311) Structures and Improvements		543,79	1,302 92,057,332		
	(312) Boiler Plant Equipment		1,820,13	7,385 17,975,026		
	(313) Engines and Engine-Driven Generators (314) Turbogenerator Units		552,47	2,474 24,404,983		
	(314) Turbogenerator Units (315) Accessory Electric Equipment		148,65			
14	(316) Misc. Power Plant Equipment		38,50	8,931 6,653,218		
$\overline{}$	(317) Asset Retirement Costs for Steam Produc			2,714 -798,426		
	TOTAL Steam Production Plant (Enter Total of B. Nuclear Production Plant	lines 8 thru 15)	3,146,18	3,662 181,205,261		
	(320) Land and Land Rights		11,98	4,630		
	(321) Structures and Improvements		1,350,73			
	(322) Reactor Plant Equipment		3,102,33			
	(324) Accessory Electric Equipment		2,214,80 683,59			
	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment		158,20			
	(326) Asset Retirement Costs for Nuclear Produ	uction				
	TOTAL Nuclear Production Plant (Enter Total o	f lines 18 thru 24)	7,521,66	136,424,881		
	C. Hydraulic Production Plant (330) Land and Land Rights		ng and discovered the fill a three absences on the black absorber in a processor absolute in the contract of	an in a stranger of the second constraint and the constraint and a second or second or second or second or second		
	(331) Structures and Improvements					
	(332) Reservoirs, Dams, and Waterways					
	(333) Water Wheels, Turbines, and Generators					
	(334) Accessory Electric Equipment					
	(335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges					
-	(337) Asset Retirement Costs for Hydraulic Pro	duction				
35	TOTAL Hydraulic Production Plant (Enter Total					
	D. Other Production Plant (340) Land and Land Rights		49.20	07,220 14,618,018		
	(341) Structures and Improvements	- 100	592,96			
39	(342) Fuel Holders, Products, and Accessories		121,65	58,139 252,787,757		
	(343) Prime Movers		6,168,91			
	(344) Generators (345) Accessory Electric Equipment		581,69 619,93			
	(346) Misc. Power Plant Equipment			58,717 26,784,799		
44	(347) Asset Retirement Costs for Other Produc		4,13	31,726 1,203,563		
	TOTAL Other Prod. Plant (Enter Total of lines 3	The state of the s	8,232,17			
40	TOTAL Prod. Plant (Enter Total of lines 16, 25,	55, and 45)	18,900,02	1,928,282,873		
FER	C FORM NO. 1 (REV. 12-05)	Page 2	04			

Name of Respondent	This Repor	tls:	te of Report	T V 5	
Florida Power & Light Company	(1) X Ar	n Original (M	o, Da, Yr)	Year/Period of Report End of 2014/Q4	
		Resubmission /		Ella oi –	2014/04
distributions of those testative along if	LECTRIC PLANT IN SERV	ICE (Account 101, 102, 103 and	106) (Continued)		
distributions of these tentative classifica	tions in columns (c) and (d),	including the reversals of the price	r years tentative ac	count distribution	ons of these
amounts. Careful observance of the aborespondent's plant actually in service at	end of year.	of Accounts 101 and 106 will avo	old serious omissio	ns of the reporte	d amount of
7. Show in column (f) reclassifications of	r transfers within utility plant	accounts. Include also in column	n (f) the additions o	r reductions of	oriman, account
classifications ansing from distribution of	r amounts initially recorded in	n Account 102, include in column	(e) the amounts wi	ith respect to ac	our mulated
provision for depreciation, acquisition ad account classifications.	justments, etc., and show in	column (f) only the offset to the of	lebits or credits dis	tributed in colum	nn (f) to primary
For Account 399, state the nature and subsequent classifications.	duse of plant included in this	account and if substantial in an-	arrat arrabasit a		
subaccount classification of such plant c	onforming to the requiremen	t of these pages.			
For each amount comprising the repo	rted balance and changes in	Account 102, state the property	purchased or sold,	name of vendo	r or purchase.
and date of transaction. If proposed jour	nal entries have been filed w	ith the Commission as required b	y the Uniform Syst	em of Accounts	, give also date
Retirements	Adjustments	Transfers		nce at	Line
(d)	(e)	(f)	Ella 9	of Year g)	No.
	and the state of the same of the second state of the same of the s				
				125,000	
45,857,764				925 572 029	
45,857,764				835,672,038 835,797,038	
				300,101,000	
		-3,626,	130	23,969,771	
2,003,284		-148,		633,696,891	
13,288,431		-41,	736	1,824,782,244	10
13,906,351		-31,	233	562 020 172	12
1,322,744		-5,240,		562,939,173 182,704,442	13
1,621,627		-178,2		43,362,265	14
-170,826		-63,9		14,631,123	15
31,971,611		-9,331,4	103	3,286,085,909	16
<u> </u>					17
				11,984,630	18
4,369,693 27,813,680				1,427,173,807 3,071,322,105	20
20,567,296				2,229,194,834	2
2,735,563	1			686,552,869	22
6,813,758				169,557,916	23
			等例如何的	25年1月至1年1月1日 1812年 1811年 1911年 1911年	24
62,299,990	anganisa ngangara malamagaga mapagi apanahanan aka masa kaman			7,595,786,161	25
and a state of the contract of	Palandere in Salay dia dia 1911, in disempakanan salay industria. Palandere salay	Same and the second	Com Standard Comment	All the street of the street o	26
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					36
Set a more in any or any of the interpolation and destruction or quantum, as dealine or destroy of the grant beautiful	anne et transistat de est annate de sense et de la fait	3,626,	130	66,451,368	37
19,139,564		1,177,	937	743,917,217	38
14,141,680				360,304,216	39
496,782,912		4,571,6		6,453,827,299	40
26,934,761 22,840,469		-4,042,4 1,325,6		719,917,751 798,451,366	42
4,622,791			184	116,828,209	43
33,566		63,9	The second second second second	5,365,714	4
584,495,743		6,730,	The second of the same of the	9,265,063,140	4:
678,767,344		-2,601,0	032 2	0,146,935,210	46
EERC EORM NO. 1 (REV. 12-05)		Page 205			

Name of Respondent

	This Report Is:	Date of Report	Year/Period of Report
	of Respondent (1) X An Original	(Mo, Da, Yr)	End of <u>2014/Q4</u>
Florid	a Power & Light Company (2) A Resubmission ELECTRIC PLANT IN SERVICE (Account 101, 1		
	Account	Ralance	Additions
Line		Beginning of Year (b)	(c)
No.	(a)	(6)	
	3. TRANSMISSION PLANT	253,880	,181 -10,115
48	(350) Land and Land Rights (352) Structures and Improvements	112,587	
50	(353) Station Equipment	1,599,723	
51	(354) Towers and Fixtures	294,321	
52	(355) Poles and Fixtures	899,309	
53	(356) Overhead Conductors and Devices	675,320 64,494	
54	(357) Underground Conduit	85,049	72
55 56	(358) Underground Conductors and Devices (359) Roads and Trails	95,522	
57	(359.1) Asset Retirement Costs for Transmission Plant		9,596
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	4,080,297	7,602 290,959,825
59			
60	(360) Land and Land Rights	91,276	
61	(361) Structures and Improvements	183,234	
62	(362) Station Equipment	1,388,392	2,879 80,521,900
63	(363) Storage Battery Equipment	1,166,978	3,351 166,076,877
64 65	(364) Poles, Towers, and Fixtures (365) Overhead Conductors and Devices	1,372,209	
66	(366) Underground Conduit	1,511,662	
67	(367) Underground Conductors and Devices	2,065,676	
68	(368) Line Transformers	2,043,06	7,683 49,454,869
69	(369) Services	941,88	7,136 66,667,476
70	(370) Meters	823,309	
71	(371) Installations on Customer Premises	96,850	6,342 14,869,385
72	 	145.00	10.075.126
73	<u> </u>	415,98	5,914 16,675,136 1,198
74 75		12,101,48	
	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT	12,103,40	77,550,000
77	(380) Land and Land Rights	Control of the Contro	e tankin medidik dan di kecamatan di kecamatan di kecamatan di kecamatan di kecamatan di kecamatan di kecamata Kecamatan di kecamatan di kecama
78			
79	(382) Computer Hardware		
	(383) Computer Software		
81	D. 4.		
	(385) Miscellaneous Regional Transmission and Market Operation Plant		
	(386) Asset Retirement Costs for Regional Transmission and Market Oper TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
	6. GENERAL PLANT		
-	(389) Land and Land Rights	32,65	6,017
87	(390) Structures and Improvements	357,61	
88		143,79	9,095 38,850,808
	(392) Transportation Equipment	232,23	
	(393) Stores Equipment		4,786 235,027
91	(394) Tools, Shop and Garage Equipment	19,79	
-	(395) Laboratory Equipment (396) Power Operated Equipment		8,384 1,601,74 ² 9,251
94	The state of the s	125,05	
_	(398) Miscellaneous Equipment	14,09	
	SUBTOTAL (Enter Total of lines 86 thru 95)	940,12	
97			
	(399.1) Asset Retirement Costs for General Plant		0.000
	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	940,12	
$\overline{}$	TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8)	36,834,55	7,878 3,154,234,477 37,975,446
_	(Less) (102) Electric Plant Sold (See Instr. 8)		1,313,44K
	(103) Experimental Plant Unclassified		
_	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	36,834,55	7,878 3,192,209,923

$\Lambda I \cap \Lambda$	Year/Period of Ri	Report , Yr)	(Mo, Da	riginal	(1) X An (Florida Power & Light Company
	Lild of		//	submission		ELECTRIC DL	
			03 and 106)	(Account 101, 102, 1 Transfers	ments	Adjustr	Retirements
Li	nce at	End o	•				(d)
N	of Year g)	(0		<u>(f)</u>		(e	
	252 045 077		42,060		and the state of t	and the second secretary and the second	66,749
	253,845,377 116,356,575		12,022				335,781
	1,718,231,671		4,169,456				25,531,080
	297,902,796		1,100,100				658,781
	990,784,739						7,159,700
	709,144,564						8,158,963
	64,474,779						
	86,806,111						21,311
	95,910,673	- Mr. 1975. Our 188.27. 199.11					1,719
	89,596						41.024.004
	4,333,546,881		4,223,538		Market Aller		41,934,084
		100	2.040	The state of the s	Research Control		7,629
6	91,272,919		3,913				333,398
6	186,593,686 1,456,961,294		17,522				11,971,007
- 6	1,750,301,234		11,322			1	11,071,007
6	1,319,508,753		 				13,546,475
	1,497,776,158						12,253,518
- 6	1,560,280,154						2,146,208
1 6	2,137,761,560						26,013,146
1 6	2,036,102,032						56,420,520
(1,004,500,148	•					4,054,464
7	848,819,278		-129,248				27,317,563
7	101,642,234		129,248				10,212,741
7							
7	427,122,065	Provinces rais included the C					5,538,985
7	951,198 2,669,291,479		21.425				169,815,654
7	2,009,291,479	and Contact thousand state	21,435		Carlo Marca	1500	109,613,034
- '	3.7564 <u>- 14.65 - 14.67 18.38</u>		On (500) - 6 (10)			Sandana Santa and Anna Santa Santa and	
7							
- - 							
8							
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8							
						year to the working on the working and the second	
8		44	1970 X 10 1			ara wakaza kata wa kata	The same and the s
3	32,130,609		6.				525,408
3	376,040,689		400 474				7,326,408
8	159,995,830 248,389,588	erados aprocesores	109,174				22,763,247 18,596,057
9	1,684,666	1925 - 1947 - 1946 - 2 - 2 Apr. 5 at 2	10				1,015,147
5	23,270,209	Shell Fight 19 etc.					1,834,834
9	8,092,318						1,387,807
5	4,431,444		L.S.				87,807
9	137,175,812	artanieda:	-16				4,247,506
Ç	18,389,577						1,215,037
9	1,009,600,742	1	109,158				58,999,258
9		NO PART OF					
9			400 455				60.000.000
9	1,009,600,742		109,158				58,999,258
10	3,995,171,350	38	1,753,099		· ·		995,374,104
10	37,975,446	The state of the s					
10							
10	9,033,146,796	30	1,753,099				995,374,104
	-,,		,, 55,555				-50,57,1,104

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 24 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 44 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 74 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and

FERC FORM NO. 1 (ED.	. 12-87)	Page 450.1		

Name of Respondent	This Report is:		Year/Period of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) //	2014/Q4
	FOOTNOTE DATA		

ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4					
	FOOTNOTE DATA							

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 98 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: c

The balance for Account 102 of \$37,975,445.78 is included in this amount. On December 30, 2014 Florida Power & Light acquired from Lee County Electric Cooperative certain transmission lines and substation facilities and associated land/easements. Commission authorization for acquisition of jurisdictional facilities, Docket No. EC14-58-000, was issued on April 3, 2014.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

,			This Report Is:		Date of Report		Ye	ar/Period of Report
Flor	ida Power & Light Company		X An Origin		(M	lo, Da, Yr)		d of 2014/Q4
		(2)	A Resubn		/	'		301 2014/04
1 D				D FOR FUTURE				
for fu	eport separately each property held for future use a ture use.	at end o	f the year ha	ving an original co	st of \$2	250,000 or more. Gr	oup oth	er items of property held
	or property having an original cost of \$250,000 or n	nore pre	viously used	in utility operation	10 DOM	hold for future use	alua in a	
other	required information, the date that utility use of su	ch prop	erty was disc	ontinued, and the	date th	neid for future use, g e original cost was tr	ansferr	column (a), in addition to ed to Account 105
Line	Description and Location					Date Expected to b		Balance at
No.	Of Property (a)			in This Acco	ount	in Utility Serv (c)	ice	End of Year (d)
1	Land and Rights:							
2	Alton Substation		· · · · · · · · · · · · · · · · · · ·	0731	2004	06302	minth of the Marie Contra	795,284
3	Angler Substation Site			0131	2007	06302	020	2,085,469
4	Arch Creek Substation Site			1231	1993	06302	023	682,809
5	Ariel Substation Site			0531	2008	06302	024	774,060
6	Asante Sub (Formerly Hypernap)			0630	2004	06302	024	3,156,227
7	Bauer Substation Site			1231	2005	06302	016	495,141
8	Broadmoor Substation			0831	2001	06302	025	1,861,500
9	Chester Substation Site			0228	2004	06302		374,695
10	Commerce Substation Site			0228	2007	06302	024	2,739,091
11	Conservation-Levee 500KV Line Right-of-Way			0430	1995	06302	022	5,671,738
12	Deerwood Substation Site			0131	2006	06302	024	787,349
13	DeSoto Plant Site			1231	1974	09302	016	2,785,387
14	DeSoto-Orange River Right-of-Way (Ft Myers-Ora	ange)		0731	1978	12312	022	900,792
15	Duval-Kingsland - O'NEIL Right-of-Way			1031	2007	12312	022	423,982
16	Edgewater-Scottsmoor Right-of-Way			1130	1994	12312	022	585,188
17	Edgewater-Scottsmoor 115KV Right-of-Way			0430	2012	12312	022	1,931,695
18	Ely Substation Expansion Site			0228	2002	06302	022	507,656
19	Englewood-Placida-Myakka Trans Right-of-Way				2003	12312	022	298,406
20	Gaco Transmission Switching Station Site			1031	2007	12312	024	4,103,599
21	Other Property:							
22	Challenger Substation			1130	1994	06302	024	251,661
23	Southwest Substation			0930	2004	06302	025	627,322
24	Gaco Site Preparation			1030	2011	12312	024	3,506,347
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37	,							
38								
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40								
41								
42								
43								
44								
45 46								
40								
							- 4160 - Lane	
47	Total							236,244,526

Name	e of Respondent	This Report I			te of Report	Yea	ar/Period of Report
Florio	da Power & Light Company		esubmission	1		End	d of2014/Q4
. De			T HELD FOR FUTURE	<u>`</u>			
	eport separately each property held for future use ture use.	at end of the ye	ear naving an original co	ost of \$2	50,000 or more. Gr	oup otn	er items of property held
2. Fo	or property having an original cost of \$250,000 or r	more previously	y used in utility operation	ns, now	held for future use,	give in c	column (a), in addition to
	required information, the date that utility use of su Description and Location	uch property wa					
ine No.	Of Property (a)		in This Acc (b)	ount	Date Expected to be in Utility Sen (c)	rice	Balance at End of Year (d)
1	Land and Rights:		A Company of the Co				
2	Galloway-South Miami Loop to S West Sub Righ	t of Way	103	02005	0630	2018	1,834,050
	Green Transmission Switching Station Site			02006	1231		9,777,915
	Harbor Punta Gorda #2 - Acquisition Easements			02008	1231		738,483
	Hargrove Substation Site			02005	0630		866,415
7	Indian River Service Center Site Jackson Substation Site			12006	0831		5,951,051
				12007	0630		2,045,637
				12002 01996	0630 1231		2,510,370 1,518,475
	Memphis Loop Transmission Right of Way	/		02012	1231		810,717
11				12007	0630		1,028,785
	Minton Substation Site			82004	0630		1,000,545
	Mustang Substation Site			12007	0630		1,524,872
	Oyster Substation Site			02004	0630		468,605
	Pennsuco Substation - Expansion of Transmission	on Subs		12010	0630		1,580,143
	Pirate Substation Site			02008	0630		1,230,042
17	Volusia-Pirolo 230KV Line Acquired Easements		063	02011	1231	2022	1,636,769
18	Pirolo Switching Station Site		073	12012	1231	2022	1,945,902
19	Portsaid Substation Site		123	11995	0630	2024	487,194
20	Possum Transmission Switch Station Site		033	12008	1231	2022	751,505
21	Other Property:						
22							
23							
24							
25							
26							
27							
28					2		
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42							
43							
44							
45							
46							
						-	
47	Total						236,244,526

Name	e of Respondent	This Report Is:		Dat	e of Report	Yea	r/Period of Report
Florid	da Power & Light Company	(1) X An Origina (2) A Resubm		(MC	o, Da, Yr)	End	of2014/Q4
	FI	ECTRIC PLANT HEL					
1 Re	eport separately each property held for future use a					up othe	er items of property held
	ture use.	at cita of the year ha	ring an ongmar oo	O(O) \\	00,000 01 111010. 010	ap 01.110	, nome of property mane
	r property having an original cost of \$250,000 or n						
other	required information, the date that utility use of su	ch property was disc					
Line No.	Description and Location Of Property		Date Originally II in This Acc	ncluded ount	Date Expected to be in Utility Service	used	Balance at End of Year
	(a)		(b)		(c)´	area a continue	(d)
1	Land and Rights:		S. Santa				
2	Port Sewell - Sandpiper - Acquisition Easement			82008	063020	$\overline{}$	1,767,016
3	Raintree Substation Site			12007	063020		3,073,762
4	Raven Trans Substation Site (Former Price Trans	s)		12008	123120		568,890 619,861
5 6	Rima Substation Site & Rima-Volusia R/W Site			11988 12012	123120 063020		2,047,216
7	Rodeo Substation Site (Former Harmony #2) Speedway Substation Site			32002	063020		520,185
8	Terminal Substation Site			11994	063020		283,268
9	Timucan Substation Site			12005	063020		1,714,138
	Treeline Substation Site			12003	123120		1,739,975
11	Turkey Point-Levee South Dade Right-of-Way			11977	123120		1,444,922
12	Vermont Substation Site			12005	063020		702,668
13	Volusia-Smyrna 115KV Right-of-Way			12002	123120		566,376
14	Wolfson Substation Site		103	12003	063020	022	759,441
15	Ziladen Substation Site		083	12002	063020	022	2,509,722
16	Fort Drum Site		0630	02011	063020	019	17,762,694
17	Mc Daniel Site		0630	02011	123120)19	74,496,002
18	Otter Substation - Expansion of Substation Site		033	12012	123120	015	902,282
19	Watts Substation - Expansion of Substation Site		033	12012	063020	018	2,041,939
20	PGA Boulevard Campus Site		0630	02011	063020	022	24,452,799
21	Other Property:						
22							
23							
24							
25							
25 26							
25 26 27							
25 26 27 28							
25 26 27 28 29							
25 26 27 28 29 30							
25 26 27 28 29 30 31							
25 26 27 28 29 30 31 32							
25 26 27 28 29 30 31							
25 26 27 28 29 30 31 32 33							
25 26 27 28 29 30 31 32 33 34							
25 26 27 28 29 30 31 32 33 34 35							
25 26 27 28 29 30 31 32 33 34 35 36 37							
25 26 27 28 29 30 31 32 33 34 35 36 37 38							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Total						236,244,526

l	e of Respondent	This Report Is: (1) X An Origina	al	Dat (Mo	te of Report o, Da, Yr)		eriod of Report
Florid	da Power & Light Company	(2) A Resubm		/		End of	2014/Q4
	EL	ECTRIC PLANT HEL	D FOR FUTURE	USE (A	ccount 105)		
	eport separately each property held for future use	at end of the year hav	ving an original co	ost of \$2	50,000 or more. G	roup other it	ems of property held
i	ture use. or property having an original cost of \$250,000 or	more previously used	in utility operation	ns now	held for future use	give in colur	nn (a) in addition to
	required information, the date that utility use of si						
Line No.	Description and Location		Date Originally I	ncluded	Date Expected to	be used	Balance at
	Of Property (a)		in This Acc (b)	ount	in Utility Ser (c)	vice	End of Year (d)
1	Land and Rights:						
2				12012		2022	1,364,641
3	St Johns-Pellicer-Pringle Right-of-Way	7.4		12012		2018	6,808,945
5	Port Everglades Plant		022	82013	0630	2016	15,709,658
6							
7							
8					77		
9							
10	Properties with Balances Under \$250,000:						
11	Substation Sites						904,972
12	Transmission Right-of-Way						430,281
13							
14		NAME OF THE OWNER OWNER OF THE OWNER OWNE					
15	A						
16	1-1						
17 18							
19							· · · · · · · · · · · · · · · · · · ·
20							
21	Other Property:						
22				Marie Aug a. Come to	o de la company de la comp	etia, des locades a como colo	i de la companya de
23			1				
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26							
27							
28					******		
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30 31							
32							
33		Philippin San	,		4070		
34							
35							
36							
37							
38							
39							
40 41	73.54						
41							
43	4.						
44							
45							
46	Footnote Disclosure						
47	Total					275 E S. X.S.	236,244,526

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 214.3 Line No.: 46 Column: d

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

(Next Page is 216)

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of
	CONSTRUC	CTION WORK IN PROGRESS ELEC		
. Re	port below descriptions and balances at end of ye			
	ow items relating to "research, development, and	demonstration" projects last, under a c	aption Research, Devel	opment, and Demonstrating (see
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year f	or Account 107 or \$1 000 000, whichev	er is less) may be aroun	ned
7. IVISI	for projects (570 of the Balance End of the Year I	or Account 107 of \$1,000,000, willones	cr to toody thay be group	ou.
Line	Description of Project	Construction work in progress -		
No.	(a)			Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL			
2	Turkey Point Common Fire Protection Probabilit	y Risk Assessment		20,285,949
3	St. Lucie Plant Common Fire Protection Probab	ility Risk Assessment		12,653,767
4	NEXTeam Project - PGD WMS Software			6,940,717
5	Advanced Metering Infrastructure (AMI) Softwar	e		6,224,353
6	Customer Svc Phase 3 BPO ECC Software			3,933,112
7	St. Lucie Plant Common A1A Discharge Bridge	Replacement		2,589,216
. 8	Distribution DMS Software upgrade - Phase 1			2,536,253
9	Transmission EMS Stepped Upgrade - Phase 1			2,300,154
10	Supplier Collaboration Wave 2 Software Develo	pment		1,777,117
11	FMO RRD Advantex Replacement System Deve	elopment		1,719,064
12	BCA Opal Replacement Software Project			1,600,008
13	Distribution Automate Design Software Develop	ment		1,292,291
14	NAMS Electronic Work Order Execution & Stora	age Software		1,195,841
15	5702 SAMS Replacement Base Capital Softwar	e Development		1,177,572
16	Vehicle Purchases			6,926,152
17	General Plant Martin Tank Conversion to Diesel	- ECRC	· · · · · · · · · · · · · · · · · · ·	5,837,840
18	General Plant Accelerated Firewalls Telecommu	unication Hardware		4,660,813
19	LFO Parking Garage			4,054,203
20	General Plant Martin Tank Conversion to Diesel			3,153,038
21	Lake City Data Center Mainframe Processor			2,999,426
22	General Plant Ricoh 5 Year Replacement Project	ct Hardware		2,149,789
23	NEXTeam Project - PGD WMS Hardware			1,821,213
24	General Plant DMS Hardware & Implementation	1		1,335,223
25	Transmission Data Compliance and Security			1,129,288
26	Unit 5047 Mobil Command Center			1,092,774
27	General Plant Data Raker Hardware			1,023,779
28				
29	STEAM PRODUCTION			
30	Scherer Common Miscellaneous Capital Addition	ns 2014		13,471,955
31	Port Manatee Terminal Storm Hardening			4,067,571
32	Martin U2 Replacement of Ovation/DCS/ Solaris	S Control Systems		1,405,702
33				
34	NUCLEAR PRODUCTION			
35	Turkey Point Unit 6 and 7 Pre-Construction Pha	se		215,345,614
36	Turkey Point Common Storage Facility			9,755,026
37	Turkey Point Common Steam Generator Feedw		ıl	8,938,707
38	Turkey Point Common Unit 6 and 7 Site Selection			6,180,937
39	St. Lucie Plant Common Fukushima FLEX Stora	<u> </u>		5,832,235
40	St. Lucie Plant ECRC Turtle Bridge Barrier Proje			5,692,386
41	St. Lucie Plant Unit 1 A2 RCP Rotating Assemb			4,869,719
42	St. Lucie Plant Common RCA Storm Drain Pipe	in Pipe Replacement		4,683,659
43	TOTAL			1,911,312,272
				.,0,0,2.2

Name of Respondent			Report Is:	Date of Report	Year/Period of Report	
Florida Power & Light Company			X An Original	(Mo, Da, Yr)	End of 2014/Q4	
(2) A Resubmission / / CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)						
1 Pa	port below descriptions and balances at end of ye					
	ow items relating to "research, development, and				oment, and Demonstrating (see	
Accou	nt 107 of the Uniform System of Accounts)		, ,		,	
3. Mir	nor projects (5% of the Balance End of the Year for	or Acc	count 107 or \$1,000,000, whichev	er is less) may be groupe	d.	
Line	Description of Project	.+			Construction work in progress	
No.		-L			Construction work in progress - Electric (Account 107)	
	(a) St. Lucie Plant Common RCP Motor Refurbishm				(b)	
			D. 211		4,149,008	
2	St. Lucie Plant Common In Processing/Medical		y Bullaing		4,128,102	
3	Turkey Point U3 Fukushima RCP Seal Replacer				3,668,267	
4	Turkey Point U4 Fukushima RCP Seal Replacer	nent			3,531,122	
5	St. Lucie Plant U2 Permanent Cavity Seal Ring				3,196,220	
6	St. Lucie Plant Unit 1 Fukushima Electrical / Med				3,184,669	
7	Turkey Point Unit 4 License Renewal Reactor Vo	essel	Internals Inspection Phase 1		3,104,935	
8	St. Lucie Plant 1B2 RCP Rotating Assembly Rep	olacer	ment		3,032,488	
9	St. Lucie Plant Unit 2 Fukushima Electrical / Me	chanic	cal Flex Modifications		2,965,394	
10	St. Lucie Plant Common Intake Velocity Turtle E	xclud	er Cap Replacement		2,925,115	
11	St. Lucie Plant U2 Purchase New HPSI Motor				2,762,347	
12	Turkey Point U3 Low Pressure Turbine Replace	ment			2,753,459	
13	Turkey Point U4 Low Pressure Turbine Replace	ment			2,746,280	
14	St. Lucie Plant 2A2 RCP Rotating Assembly Rep	olacer	ment		2,743,263	
15	Turkey Point Common Turbine Valve Refurbishr	nents			2,641,775	
16	Turkey Point U3 Steam Dump to Condenser val-	/es ге	placement		2,640,637	
17	St. Lucie Plant Unit 1 License Renewal Inspection	ns			2,603,842	
18	Turkey Point Unit 3 Phase 5 NUS Modules Modi	ficatio	on		2,473,241	
19	Turkey Point Unit 4 GSI-191 Containment Insula	tion	Marin		2,233,953	
20	Turkey Point Unit 6 and 7 Non-Incremental Payr	oil for	Pre-Construction Activities		2,208,530	
21	Turkey Point Unit 4 Phase 5 NUS Modules Modi				2,178,812	
22	Turkey Point Unit 3 GSI-191 Containment Insula	tion			2,098,075	
23	St. Lucie Plant Unit 1 Permanent Platform Additi				2,008,351	
24	St. Lucie Plant Unit 1 GSI-191 Containment Insu				1,985,128	
25	St. Lucie Plant Unit 1 Fuel Handling Building Ra				1,906,140	
26	Turkey Point Common RCP Rotating Element R				1,869,697	
27	Turkey Point Unit 4 Motor Control Center Replace				1,785,852	
	St. Lucie Plant Common PMCR Software Purcha				1,740,248	
28	St. Lucie Plant Unit 2 GSI-191 Containment Insu				1,701,889	
29	St. Lucie Plant Unit 1 Seal and Flex Hose Repla				1,646,446	
30	Turkey Point Common Fukushimia Storage Build		nt		1,485,794	
31	Turkey Point Unit 4 RPS NUS Modules Modifica				1,458,634	
32				···	1,445,625	
33	St. Lucie Plant Unit 1A2 RCP Motor Refurbishm		nont (A 79 : A 20 E		1,406,838	
34	St. Lucie Unit 1 Plant Vent Radiation Monitor rep				1,355,409	
35	St. Lucie Plant Unit 2A Train Emergency Diesel					
36	St. Lucie Plant Unit 2B Train Emergency Diesel				1,279,067	
37	Turkey Point Common Computer/Cable Spreadi				1,216,487	
38	Turkey Point Common Fukushima FLEX Portable		·		1,205,779	
39	Turkey Point Unit 3 Motor Control Center 3B Re		nent		1,187,037	
40	St. Lucie Plant Unit 2 License Renewal Inspection				1,184,798	
41	Turkey Point Unit 4 Motor Control Center 4B Re				1,165,058	
42	Turkey Point Common Motor Control Center Rep	olacer	nent		1,150,830	
43	TOTAL				1,911,312,272	
					,>.,,,	

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	CONSTRUC	CTION WORK IN PROGRESS ELEC	CTRIC (Account 107)	
2. Sho	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year f	I demonstration" projects last, under a d	caption Research, Develo	
Line No.	Description of Projection (a)	ct		Construction work in progress - Electric (Account 107) (b)
1	St. Lucie Plant Unit 1 NFPA 805 Electrical Modi	fications		1,147,228
2	St. Lucie Common 2A2 RCP Motor Refurbishme	ent		1,134,094
3	St. Lucie Plant Unit 1B2 RCP Seal and Flex Hos	se replacement		1,122,337
4	Turkey Point Unit 3 Motor Control Center 3A Re	placement		1,107,103
5	St. Lucie Plant Unit 2 Reactor Containment Buil	iding Permanent Platform Additions		1,100,924
6	Turkey Point Unit 4 Motor Control Center 4A Re	placement		1,081,724
7	St. Lucie Common New Feedwater Motor Capita	al Spare		1,072,299
8	Turkey Point Unit 3 Motor Control Center 3D Re	placement		1,070,646
9	Turkey Point Unit 3 Fukushima Spent Fuel Pool	Level Instrumentation Upgrade		1,018,060
10				
11	OTHER PRODUCTION			
12	Port Everglades Energy Center Combined Cycle	e Next Gen Construction		792,342,404
13	Riviera Beach Energy Center Martin Gas Blendi	ing Yard		15,337,667
14	Ft Myers Plant Unit 2C May 2015 Major Outage)		13,739,388
15	Ft Myers Plant Unit 2A May 2015 Hot Gas Path	Outage		13,739,283
16	Ft Myers Plant Unit 2F Feb 2015 Major Outage			13,561,748
17	Ft Myers Plant Unit 2E Apr 2015 Major Outage			13,558,661
18	Ft Myers Plant Unit 2B Nov 2014 Major Rotor S	Swap and Dot 04 Outage	4.00.00	13,209,961
19	Ft Myers Plant Unit 2D Nov 2014 Major and Dot	t 04 Outage		10,000,398
20	Martin Common 3A Gas Turbine Compressor R	Rotor Refurbishment		7,860,203
21	Martin Common 3A Gas Turbine Rotor/Wheel R	Refurbishment		6,923,720
22	Cape Canaveral Energy Center Emergency Die	sel Generators, Warehouse & Storage	Buildings	5,802,734
23	Riviera Beach Energy Center Martin Cross Tie -	- Gas Metering & Regulation Yard		5,008,875
24	Ft Myers Common Storm Hardening Installation	1		4,183,245
25	Sanford Plant U5 A & B Condenser Tube Repla	cement		2,247,030
26	Martin Common - PGD Capital Spare Transform	ners		2,072,807
27	Manatee Plant U3D Gas Turbine Rotor/Wheel F			1,873,487
28	Ft Myers 3B Exhaust Stack Silencer Replaceme	ent		1,607,426
29	Turkey Point U5B New Fuel Nozzle Arrangemen	nt		1,492,554
30	Ft Lauderdale Plant Liquid Fuel Pipe Bridge Re	placement		1,419,753
31	Sanford Plant U4 Condenser Tube replacement	t		1,401,509
32	Riviera Beach Energy Center Cooling Water Pu	ımp Capital Spare		1,086,935
33	West County Energy Center Unit 2 NERC CIP (Controls Upgrade		1,055,227
34	West County Energy Center Unit 1 NERC CIP (Controls Upgrade		1,026,084
35	West County Energy Center Unit 3 NERC CIP (Controls Upgrade		1,020,392
36	Ft Lauderdale Plant Common Low Pressure Ste	eam Turbine Rotor Refurbishment		1,016,349
37				
38	TRANSMISSION PLANT			
39	Roberts New Substation Construction			14,125,745
40	Port Everglades Energy Center Switchyard Mod	lernization		10,978,070
41	Keentown-Whidden - Manatee 230KV Trans Lir	nes Phase 2A		9,424,469
42	Treasure (Trans) New Substation Construction			7,541,258
43	TOTAL			1,911,312,272

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2014/Q4
	CONSTRUC	TION WORK IN PROGRESS ELE	CTRIC (Account 107)	
2. Sh Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	ear of projects in process of construction demonstration projects last, under a	on (107) caption Research, Develo	,
line N o.	Description of Project (a)	ot .		Construction work in progress - Electric (Account 107) (b)
1	Magnolia New Substation Construction			6,888,070
2	Festival New 230 Substation Construction			5,639,879
3	Roberts 500KV Substation Site Preparation			5,626,386
4	Conservation 500KV Transformer Installation			5,611,294
5	Treasure St. Lucie Plant New Substation Constr	uction		5,198,679
6	Andytown Transmission Substation SITG: Physical	cal Security		4,358,742
7	Port Everglades Energy Center Modernization:	Rebuild Generator Bays		3,366,666
8	Brevard-Ranch Transmission Lines Right-Of-Wa	y Prep		3,026,201
9	Bobwhite - Manatee 230KV Trans Lines Installat	ion		2,860,834
10	Purchase Right of Way easement to Festival Su	bstation on FGT Gas Compressor Sta	tion Site	2,810,544
11	Install New 230-138KV, 560 MVA Autotransform	er		2,799,463
12	Broward County Line Pole Relocations			2,727,507
13	Magnolia SITG Site Prep - New 230/115kv Trans	S		2,497,045
14	St. Lucie #4 Transmission Line			2,340,235
15	Install New 115kV Transmission Line from Magn	olia to Port Orange	A	2,276,490
16	Duval-Poinsett 500KV Transmission Line	À		2,228,662
17	Insulator Replacement			2,050,439
18	Turkey Point Plant Switchyard - Replace Breake	1,987,523		
19	Replace failed Breaker at Midway Sub	1,843,895		
20	Hardening - Replacement of 44 Wood Structure	s with Concrete Structures on Cutler -	- Galloway	1,753,137
21	Increase Ampacity/Capacity of Broward-Palm Ai	re 138kV Line		1,595,047
22	Add New Transmission Line to Treasure Sub			1,588,931
23	Fault Current Mitigation Along Putnam 230kV Lin	ne		1,561,329
24	Replacement of 30 Structures on Putnam - Toco	oi 230kV Line		1,533,700
25	Site Preparation @ Roberts Substation			1,522,029
26	Add New Transmission Line from Treasure Sub	to Midway-Ranch Line.		1,502,876
27	Installation of a Capacitor Bank at Plumosus Tra	nsmission Sub		1,469,077
28	Replace Suspension Insulators on 500kV Structu	ures		1,464,890
29	Replace Wood Structures along Putnam-Tocoi 2	30kV Line		1,423,613
30	Construct New 230kV Line from Midway-Ranch	line to Treasure Sub		1,404,796
31	Site Preparation @ Orange River Sub			1,255,646
32	Construct New 230kV Line to Treasure Sub			1,242,862
33	Site Preparation @ Fort Myers Plant Switchyard			1,152,977
34	Breaker Replacement and Bus Upgrade at Putm	an Trans Sub		1,144,778
35	Replace Transformer @ Market Distribution Sub			1,134,918
36	Construct new 230kV Line from South of Glades	Cut-off to Treasure Sub		1,130,360
37	Hardening - Replace 21 Structures along Flagan	ni - South Miami 138kV Line With Con	crete Pole	1,123,090
38	Snapper Creek Additional 3rd Transformer - Incr	eased Capacity		1,106,768
39	Bradford - Duval 240KV Trans Lines Installation			1,051,284
40	Ampacity Upgrade on the Hollywood - Port Ever	glades 138kV Line		1,003,495
41				
42				
43	TOTAL			1,911,312,272

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
		(2) A Resubmission	/ /	
	port below descriptions and balances at end of ye	TION WORK IN PROGRESS ELE		
2. Sh Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demonstration" projects last, under a	caption Research, Devel	
Line No.	Description of Project	Construction work in progress - Electric (Account 107) (b)		
1	DISTRIBUTION PLANT			
2	Margaritaville Ductbank #1			2,167,443
3	Margaritaville Ductbank #2			1,990,840
4	Fruitville, Sarasota County Hardening - 5.6 Miles			1,785,363
5	Street Intelligent Lighting in Central Dade			1,624,343
6	Acreage, Palm Beach Hardening - 9.4 Miles			1,551,387
7	Margaritaville Cable Pull			1,355,985
8	Overhead to Underground Conversion at Martin	Plant		1,309,777
9	Palmetto Feeder Dade County Hardening - 3.4 M	Miles		1,288,351
10	Holly Cross, Broward County Hardening - 2.7 Mil	es		1,204,061
11	Submarine Feeder Cable in West Palm Beach			1,189,109
12	Naples/Collier County Wire & Cable Blanket ER			1,180,222
13	Court Substation, Date County Hardening - 4.7 M	Miles		1,095,800
14	Imagination, Broward County Hardening - 9.0 Mi	les		1,073,452
15	Central Broward County Wire & Cable Blanket E	ER		1,068,253
16	Labelle, Glades County Hardening - 6.7 Miles			1,021,669
17	San Carlos, Lee County Hardening - 9.1 Miles			1,016,006
18	Tartan, Palm Beach County Hardening - 3.7 Mile	es		1,005,370
19	Iona, Lee County Hardening - 5.5 Miles			1,000,770
20				
21	TOTAL OTHER PROJECTS			331,761,013
22				
23				
24				
25				
26				
27				
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31	According to the second			
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34	The state of the s			
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42				
43	TOTAL			1 911 312 272

	ne of Respondent ida Power & Light Company	This Report Is: (1) X An Original	Date of I (Mo, Da		/Period of Report
FIOI		(2) A Resubmission			
4 -		VISION FOR DEPRECIATION	ON OF ELECTRIC UTILIT	Y PLANT (Account 108))
	xplain in a footnote any important adjustme xplain in a footnote any difference between	0.	st of plant retired. Line:	11 column (c) and th	nat reported for
	tric plant in service, pages 204-207, column		•		iat reported for
	he provisions of Account 108 in the Uniform	•	•		
	plant is removed from service. If the response	_	-	=	
	or classified to the various reserve functions of the plant retired. In addition, include all of	•		the state of the s	
	sifications.		one mank in progress as	,	
4. S	how separately interest credits under a sink	ing fund or similar meth	od of depreciation acco	ounting.	
	So	ction A. Balances and Cl	hanges During Voor		
ine	ltem	Total (c+d+e)	Electric Plant in	Electric Plant Held	Electric Plant Leased to Others
No.	(a)	(b)	Service (c)	for Future Use (d)	(e)
1	Balance Beginning of Year	12,678,989,746	12,674,471,366	4,518,380	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,124,239,893	1,124,239,893		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,122,579	1,122,579		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	17,798,861	17,798,861		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	8,908,411	8,908,411		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,152,069,744	1,152,069,744	,	
11	Net Charges for Plant Retired:			tana 18 milini kanada salaha kata kata kanada ka	and the second
12	Book Cost of Plant Retired	906,918,425	906,918,425		
13	Cost of Removal	154,103,694	154,103,694		
14	Salvage (Credit)	140,153,288	140,153,288		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	920,868,831	920,868,831		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,425,606	-2,839,510	-1,586,096	
17					
18	Book Cost or Asset Retirement Costs Retired	137,260	137,260		•
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,905,902,313	12,902,970,029	2,932,284	
		. Balances at End of Year		I Classification	
	Steam Production	1,895,290,334	1,895,290,334		
	Nuclear Production	2,501,959,922	2,501,959,922		
	Hydraulic Production-Conventional				
	Hydraulic Production-Pumped Storage	1 647 573 782	1,644,687,712	2,886,070	
24		1,647,573,782	1,630,276,824	31,731	
	Transmission Distribution	1,630,308,555 4,913,633,529	4,913,620,037	13,492	
	Regional Transmission and Market Operation	4,910,000,029	4,510,020,037	10,492	
	General	317,136,191	317,135,200	991	
	TOTAL (Enter Total of lines 20 thru 28)	12,905,902,313	12,902,970,029	2,932,284	
	() ()	,5_5,55_,5 10	,,,	,,-	

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Re (Mo, Da, Y		Year/Period of Report End of 2014/Q4
	INIVECTM	ENTS IN SUBSIDIARY COMPAN			
			ILS (Account 125.1)		
2. Procolum (a) Inv (b) Inv currendate, 3. Re	port below investments in Accounts 123.1, invest covide a subheading for each company and List thems (e),(f),(g) and (h) extractions (e),(f),(g) and (h) extractions (e),(f),(g) and (h) extractions (f),(g) and (h) extractions (f),(g) and (h) extractions (f),(g) and (h) extractions (f),(g) and (h),(g) and (f),(g) and (ere under the information called for curity owned. For bonds give also nts of loans or investment advance with whether the advance is a note o	o principal amount, o es which are subject r open account. List	date of issue, ma t to repayment, each note givin	aturity and interest rate. but which are not subject to g date of issuance, maturity
ine	Description of Inve	estment	Date Acquired	Date Of	Amount of Investment at Beginning of Year
No.	(a)		(b)	Maturity (c)	(d)
1	KPB Financial Corporation		11/17/93		
2	Common Stock				10
3	Paid in Capital				364,925,638
4	Retained Earnings				281,634,706
5	Subtotal KPB Financial Corporation				646,560,354
6					
7					
8					
9	FPL Recovery Funding LLC		5/22/2007		
10	Common Stock				
11	Paid in Capital				3,260,000
12	Retained Earnings				
13	Subtotal FPL Recovery Funding LLC				3,260,000
14					
15					
16	FPL Enersys, Inc		11/4/1987		
17	Common Stock				
18	Paid in Capital				-16,755,219
19	Retained Earnings				17,497,615
20	Subtotal FPL Enersys, Inc				742,396
21					
22					
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28	The state of the s				
29					
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41					
42	Total Cost of Account 123.1 \$	675,744,525		TOTAL	650,562,750

Name of Respondent		This Report Is	S: Date	of Report	Year/Period of F	Report
Florida Power & Light Company		(1) X An ((2) A R	esubmission //	Da, Yr)	End of 201	4/Q4
	INVESTMENT	1 1 1	RY COMPANIES (Account 123.1) (Continued)		
4. For any securities, notes, or account purpose of the pledge. 5. If Commission approval was requidate of authorization, and case or do 6. Report column (f) interest and div 7. In column (h) report for each invente other amount at which carried in a column (f). 8. Report on Line 42, column (a) the	uired for any advance ocket number. vidend revenues for estment disposed of the books of accou	ce made or sec rm investments f during the yea int if difference	urity acquired, designate such fac , including such revenues form se rr, the gain or loss represented by	et in a footnote a curities disposed the difference b	nd give name of Comr d of during the year. etween cost of the inv	mission,
Equity in Subsidiary Earnings of Year (e)	Revenues fo		Amount of Investment at End of Year		oss from Investment Disposed of (h)	Line No.
						1
				10		2
			365,220,	479		3
21,730,155			303,364,			4
21,730,155			668,585,	350		5
						7
						8
						9
						10
			3,260,	000		11
						12
		··	3,260,	000		13
						14
						15
						17
	- 100 - 120 -		14,455,	686		18
857,246			18,354,	- X 450		19
857,246			3,899,	175		20
						21
						22
						23
						24
						25 26
						27
						28
					· · · · · · · · · · · · · · · · · · ·	29
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			7			36
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						38
						39
						40
						41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 224 Line No.: 18 Column: g

There are no cash transactions performed at the subsidiary.

(Next Page is 227)

Name	e of Respondent	This Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company		2) A Resubmission		End of2014/Q4
		MATERIALS AND SUPPLIES		
estim 2. Gi variou	or Account 154, report the amount of plant materia ates of amounts by function are acceptable. In co we an explanation of important inventory adjustme us accounts (operating expenses, clearing accoun	mn (d), designate the department or d s during the year (in a footnote) showi	lepartments which use the clas ng general classes of material	s of material. and supplies and the
	ng, if applicable.	Balance	Balance	Donortment or
Line No.	Account	Balance Beginning of Year	End of Year	Department or Departments which
	(a)	(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)	427,664,094	405,056,730	
2	Fuel Stock Expenses Undistributed (Account 152			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account	54)		
5	Assigned to - Construction (Estimated)	277,873,679	401,715,630	Prod, Trans & Dsbn
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	34,362,598	35,527,067	Production
8	Transmission Plant (Estimated)	499,361	571,427	Transmission
9	Distribution Plant (Estimated)	1,824,474	5,025,172	Distribution
10	Regional Transmission and Market Operation Pla (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	314,560,112	442,839,296	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Napplic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	99,088	157,955	Prod, Trans & Dsbn
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance She	742,323,294	848,053,981	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	·						
Florida Power & Light Company	(2) A Resubmission	11	2014/Q4						
	FOOTNOTE DATA								

Schedule Page: 227 Line No.: 5 Column: c

During July 2014 FPL prospectively implemented a change in its accounting method for the pre-capitalization of distribution line transformers. This change was made per the Federal Energy Regulatory Commission's approval of Docket No. AC14-39-000. Based on this approval, FPL will treat distribution line transformers as inventory items and capitalize them at the time of installation rather than the time of purchase. This change resulted in a one-time shift of approximately \$26 million from plant in-service to inventory held for construction.

Schedule Page: 227 Line No.: 12 Column: c

During 2014 FPL modified its allocation of inventory in Account 154 to more accurately align with the underlying use and purpose of its inventory, in conjunction with its available inventory forecasting models. This change was applied retrospectively to the beginning of year balance for comparison purposes.

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Da		/Period of Report of 2014/Q4
		Allowances (Accounts	158.1 and 158.2)		
2. R 3. R nstru 1. R allow succ	eport below the particulars (details) called for eport all acquisitions of allowances at cost. eport allowances in accordance with a weight action No. 21 in the Uniform System of Accordance the allowances transactions by the performances for the three succeeding years in columns (j)-(k).	nted average cost alloca unts. iod they are first eligible umns (d)-(i), starting with	s. ation method and other e for use: the current y n the following year, an	vear's allowances in one of the	columns (b)-(c), remaining
	eport on line 4 the Environmental Protection				
ine No.	SO2 Allowances Inventory (Account 158.1)	No.	nt Year Amt.	No.	15 Amt.
	(a)	(b)	(c)	(d)	(e)
1	Balance-Beginning of Year	1,064,626.00		139,022.00	
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7				67. 3	
9	Purchases/Transfers: Emissions Deductions	-40.00			
10	FPL to Southern	-7.00			
11	TTE to Southern				
12					
13	Scherer to FPL				
14					
15	Total	-47.00			
16 17	Relinquished During Year:				
18	Charges to Account 509	13,932.00			
19	Other:				
20					
21	Cost of Sales/Transfers:			Bear a comparing	
22	* **				
23					
24 25					
26					
27					
28	Total				
29	Balance-End of Year	1,050,647.00		139,022.00	
30 31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)		·	M	
34	Gains				
35	Losses				
26	Allowances Withheld (Acct 158.2)	2,008.00		2,008.00	
	Balance-Beginning of Year Add: Withheld by EPA	2,000.00		2,000.00	
	Deduct: Returned by EPA				
39	Cost of Sales	2,008.00			
40	Balance-End of Year			2,008.00	
41	0-1				
	Sales: Net Sales Proceeds (Assoc. Co.)		1		
43	Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other)	2,008.00	1,040		
45	Gains	2,008.00		100	
46	Losses				

Name of Respond	dent		This Report Is:		Date of Rep	oort Ye	ar/Period of Report	<u> </u>
Florida Power & I	Light Company		(1) X An O	riginal submission	(Mo, Da, Yr)	of2014/Q4	
		Allow	ances (Accounts	158.1 and 158.2)	(Continued)			
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds an nes 8-14 the nar r "Definitions" in nes 22 - 27 the r et costs and ben	nd gains/losses romes of vendors/tr the Uniform System name of purchase tefits of hedging t	esulting from the ransferors of all tem of Account ers/ transferees transactions on	e EPA's sale or owances acquires). s of allowances de a separate line	PA's sales of the valuation of the with a and identify associated and identify associated and identify associated and and allowance of the part of the	nheld allowances ociated companientify associated of transfers and sal	es (See "associa companies.	
20	16	2	017	Future	Years	To	tals	Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f) 139,022.00	(g)	(h) 139,022.00	(i)	(j) 3,585,242.00	(k)	(I) 5,066,934.00	(m)	1
COMPANY AND STREET			178					2
100000000000000000000000000000000000000		ALCOHOL STATE					Child Color	3
								4
Karana da Aran Bara				122,773.00		122,773.00		5
**************************************			1.0.2 (1.1.)			<u></u>		6 7
				28.189.172.992	en e	and the second second second second		8
						-40.00		9
						-7.00		10
								11
				40.050.00		40.050.00		12
				16,258.00		16,258.00		13 14
				16,258.00		16,211.00		15
	8,20.448,000 F.Sh			The state of the s		· ·		16
								17
						13,932.00		18
			all the second					19
	r figg ver en processioner sylve							20
				1				21 22
								23
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								26
								27
139,022.00		139,022.00		3,724,273.00		5,191,986.00		28 29
139,022.00		139,022.00	(C. 10-12)	3,724,273.00		3,191,900.00		30
								31
								32
								33
								34
 			s (Area and Area and					35
2,008.00		2,008.00		98,438.00		106,470.00		36
				4,016.00		4,016.00		37
								38
				2,008.00		4,016.00		39
2,008.00	DANGER OF THE SECOND	2,008.00	525-570 E2000	100,446.00		106,470.00		40 41
	***		the state of the s					41
								43
				2,008.00		4,016.00	1,040	44
				2,008.00		4,016.00	1,040	
								46

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2014/Q4					
		Allowances (Accounts 158.1 an							
2. R 3. R Instru 4. R	eport below the particulars (details) called for eport all acquisitions of allowances at cost. eport allowances in accordance with a weig auction No. 21 in the Uniform System of Accordance transactions by the pervances for the three succeeding years in col	or concerning allowances. hted average cost allocation merounts. riod they are first eligible for use	thod and other accounting the current year's allowa	ances in columns (b)-(c),					
	eeding years in columns (j)-(k).	unins (u)-(i), starting with the ion	owing year, and anoware	so for the remaining					
5. R	Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.								
Line	NOx Allowances Inventory	Current Year		2015					
No.	(Account 158.1)	No.	Amt. No.	Amt.					
	(a)	(b) 96,987.00	(c) (d)	(e)					
1	Balance-Beginning of Year	90,907.00							
3	Acquired During Year:		and the second s						
4	Issued (Less Withheld Allow)	2,275.00		30,287.00					
5	Returned by EPA								
6									
7		the State of the S							
8	Purchases/Transfers:	2,174.00		1,744.00					
9									
10									
11									
13									
14									
15	Total	2,174.00		1,744.00					
16									
17	Relinquished During Year:								
18	Charges to Account 509	22,528.00							
19	Other:								
20	O de toda a Transferio								
21	Cost of Sales/Transfers:								
23									
24									
25									
26									
27									
28									
29	Balance-End of Year	78,908.00		32,031.00					
30	Sales:								
	Net Sales Proceeds(Assoc. Co.)								
34									
35	Losses								
	Allowances Withheld (Acct 158.2)								
	Balance-Beginning of Year								
37	Add: Withheld by EPA								
38	Deduct: Returned by EPA Cost of Sales								
40	Balance-End of Year								
41									
42	Sales:								
	Net Sales Proceeds (Assoc. Co.)								
44	Net Sales Proceeds (Other)								
45									
46	Losses								

Name of Respon	dent		This Report Is:		Date of Re	port	Year	/Period of Report	
Florida Power & Light Company		(1) X An Original		(Mo, Da, Y	(Mo, Da, Yr)		End of 2014/Q4		
			(2) A Resubmission / /			Lilu	01		
				158.1 and 158.2)					
Report on Li	ines 5 allowance	s returned by the	e EPA. Report o	on Line 39 the El	PA's sales of the	withheld a	llowance	es. Report on L	ines
3-46 the net s	ales proceeds ar	nd gains/losses i	resulting from the	e EPA's sale or a	auction of the wit	hheld allow	vances.		
7. Report on Li	ines 8-14 the nar	nes of vendors/t	ransferors of all	owances acquire	and identify ass	ociated co	mpanies	(See "associat	ted
company" unde	er "Definitions" in	the Uniform Sys	stem of Accounts	s).					
8. Report on Li	nes 22 - 27 the r	name of purchas	ers/ transferees	of allowances d	isposed of an ide	entify assoc	ciated co	mpanies.	
n. Report the n	inos 32 35 and	etits of neaging	transactions on	a separate line i	under purchases s from allowance	transters a	and sale	s/transfers.	
o. Report of t	Lines 32-35 and	43-40 the net sa	nes proceeds an	ia gains or iosse	s from allowance	sales.			
20	 D16	T	2017	F-1		1			
No.	Amt.	No.	Amt.	Future No.	Years Amt.	No	Tota	Amt.	Line
(f)	(g)	(h)	(i)	(j)	(k)	(1)		Amt. (m)	No.
							96,987.00		1
				TO WARRY			SALE AND		2
				To the Book M	CALL DE LA PRINC				3
					Proceeding to the Second Control of the Seco	. 3	32,562.00		4
									5
							34296		6
and the second states						7.1.24			7
							3,918.00	The Market State Method States Control of Additional States Control of the Contro	8
									9
									10
									11
									12
									13
									14
						Section State State Baseline	3,918.00	19 H / N / N / N / N / N / N / N / N / N /	15
Paramatan da ana ana ana ana ana ana ana ana an			n de de la companya d				-		16
				M. V. S.	and the second		0 500 001		17
						2	2,528.00		18
					A Charles Anna Carlo				19
			CONTRACTOR CONTRACTOR			CONTRACTOR OF THE PARTY OF THE	40 C C C C C C C C C C C C C C C C C C C		20
									21
									22
						 			24
							-		25
									26
									27
									28
						11	0,939.00		29
K418.703.64									30
The second secon						and the same and the same and			31
			van men og state er og som en som				1000 CT 0.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000	e anti-le l'attrice de l'estrème le entre l'elle de la comme de l'estre de l'	32
									33
									34
									35
		and the same of th				him diamental di anin Arman			
									36
									37
									38
						<u> </u>			39
			No a supersymptotic control of the						40
Landon Company				the state of the s			and the same of the		41
									42
									43
						 			44
						 			46
									1
		1		1			1		1

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original	(Mo, Da,	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4		
1 10110	•	(2) A Resubmission / / ssion Service and Generation Interconnection Study Costs						
					- 4	anian annian and		
genera 2. List 3. In c 4. In c 5. In c	oort the particulars (details) called for concerning to ator interconnection studies. each study separately. olumn (a) provide the name of the study. olumn (b) report the cost incurred to perform the column (c) report the account charged with the cost olumn (d) report the amounts received for reimbur olumn (e) report the account credited with the reimbur (e) report the account credited with the reimbur that control is the account credited with the reimbur that control is the account credited with the reimbur that call is the control is the account credited with the reimbur that call is the control is the control in the control is the control is the control in the control in the control in the control is the control in the control i	study at the end of period. st of the study. rsement of the study costs a	t end of period.	ed for performing	g transmi	ssion service and		
Line	olumn (e) report the account credited with the reli		lorring the study.	Reimbursei		A C dit - d		
No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Received D the Peri (d)		Account Credited With Reimbursement (e)		
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				-				
13								
14								
15								
16 17								
18								
19				1				
20				 				
21	Generation Studies							
22	Lee Memorial Feasibility Study	5.807	174.100			242.600		
23			174.100			242.600		
	Northrop Grumman Tier 3 Study		174.100		1,000			
	Hertz Tier 3 Fast Track Screen Std	107	174.100			242.600		
26			174.100			242.600		
27	Putnam Modernization System Impac		174.100			242.600		
28	Babcock Ranch Interconnect	1,547	174.100			242.600		
29	Manatee PV Interconnect	800	174.100			242.600		
30	Rodeo Phase II System Impact Study	8,015	174.100			242.600		
31	Manatee PV Interconnect	13,594	174.100			242.600		
32	OCEC Interconnect Study	8,932	174.100			242.600		
33		11,942	174.100			242.600		
34	Manatee PV System Impact Study (2)		174.100			242.600		
35	Broward County Landfill Tier 3 Std	144	174.100			242.600		
36								
37								
38								
39								
40				+	·			

(Next Page is 232)

	In Danier 9 Light Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Peri End of	Year/Period of Report End of 2014/Q4	
. 10110		(2) A Resubmission					
2. Min by cla	port below the particulars (details) called for conor items (5% of the Balance in Account 182.3 asses. r Regulatory Assets being amortized, show performs the state of the st	concerning other regu 3 at end of period, or	latory assets, in	cluding rate ord	ler docket numbe nich ever is less)	er, if applicable. , may be grouped	
Line	Description and Purpose of	Balance at Beginning	Debits	CRI	EDITS	Balance at end of	
No.	Other Regulatory Assets	of Current		Written off During the	Written off During	Current Quarter/Year	
		Quarter/Year		Quarter /Year Account	the Period Amount		
	(a)	(b)	(c)	Charged (d)	(e)	(f)	
1	Underrecovered Fuel Clause Costs - FERC	25,040	12,841,831	Various	12,482,102	384,769	
2							
3	Underrecovered Fuel Clause Costs - FPSC	147,865,148	1,512,733,160	Various	1,404,026,457	256,571,851	
4							
5	Tax Audit Settlements						
6	(5 year amortization - various periods)	12,087,328	7,144	Various	5,674,657	6,419,815	
	(5 year amortization - various periods)	12,000,000		1			
7	Mark to Mark Adiastocate						
8	Mark-to-Market Adjustments	400.272	E3E 0E4 300	Average and a second se	161,304,554	264 212 100	
9	(Energy Related Derivatives)	462,373	525,054,380	Vanous	161,304,334	364,212,199	
10					44 400 070		
11	Underrecovered Energy Conservation Cost Recovery	13,895,175	3,770,889	929	14,460,679	3,205,385	
12							
13	Underrecovered Franchise Fees	7,867,809	571,061	408.1	999,244	7,439,626	
14							
15	Underrecovered Capacity Costs	22,216,718	7,752,250	557	29,968,968		
16							
17	Underrecovered Environmental Cost Recovery Clause		7,174,374	557	7,174,374		
18	Ondirectors Environmental coefficiently clause		.,				
	Chara Danas (40 sees an adjustical)	223,060,312	1,157,377,106	A CONTRACTOR OF THE CONTRACTOR	1,191,937,681	188,499,737	
19	Storm Recovery (12 year amortization)	223,000,312	1,137,377,100	vanous	1,191,937,001	100,499,737	
20							
21	Florida Glades Power Park Pre-Construction Costs						
22	(5 year amortization beginning 1/1/10)	6,817,901		407.3	6,817,901		
23							
24	Nuclear Cost Recovery						
25	(1 year amortization - various periods)	13,840,976	16,657,448	Various	29,510,552	987,872	
26				A CONTRACTOR OF THE CONTRACTOR OF THE			
27	Solar Convertible Investment Tax Credit						
28	(30 year amortization - various periods)	51,853,194		407.3	1,948,260	49,904,934	
29							
30	Retirements for Plant in Service per Nuclear Cost						
31	Recovery Clause						
32	(5 year amortization-various periods)	20,934,932		Various	8,432,712	12,502,220	
33	(o year amortization-various perious)	20,004,002		I	0,402,712	12,302,220	
		005 141 412	242 416 201	407.4	276 204 027	700 050 007	
34	Theoretical Depreciation Reserve Surplus - FPSC	825,141,413	343,416,381	407.4	376,204,927	792,352,867	
35				CONTRACTOR OF THE STATE OF THE		CONSTRUCTION OF A CONTRACT OF A CONTRACT OF THE CONTRACT OF TH	
36	Deferred Income Taxes	247,361,740	15,646,609	Various	438,443	262,569,906	
37							
38	St. Johns River Power Park Railcars	423,490		253	127,056	296,434	
39							
40	Dismantlement Reserve Flowback - FPSC		188,949,322	407.4	188,949,322		
41							
42	FIN 48 Interest - State	82,849	264,176			347,025	
43							
44	TOTAL:	1,593,936,398	3,792,216,131	2.712.02.02.00	3 440 457 000	1 045 604 640	
44	IVIAL.	1,080,800,098	3,132,210,131	The second second second	3,440,457,889	1,945,694,640	

Name of Respondent	This Report is:	Thata of Paport	Year/Period of Report
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	realizehoù of Report
Florida Power & Light Company	(2) A Resubmission	//	2014/Q4
	FOOTNOTE DATA		
Debated Barre 200 Line No. 4 Column d			
Schedule Page: 232 Line No.: 1 Column: d			\$ 12,478,104
Account 930.2			3,998
Total			\$ 12,482,102
Schedule Page: 232 Line No.: 3 Column: d			
Account 182.3			\$1,283,390,884
Account 557			120,635,573
Total			\$1,404,026,457
Schedule Page: 232 Line No.: 6 Column: d			
Account 236			\$ 61,234
Account 431			5,613,423
Total			\$ 5,674,657
Schedule Page: 232 Line No.: 9 Column: d			A 155 104 007
Account 175 Account 182.3			\$ 155,124,237 6,180,317
Total			\$ \frac{161,304,554}{}
Schedule Page: 232 Line No.: 19 Column: d			\$1,153,848,260
Account 407.3			38,089,421
Total			\$1,191,937,681
			, , , , , , , , , , , , , , , , , , , ,
Schedule Page: 232 Line No.: 25 Column: d			\$ 988,076
Account 182.3 Account 254			15,791,372
Account 407.3			12,729,143
Account 419			1,750
Account 524			211
Total			\$ 29,510,552
Schedule Page: 232 Line No.: 32 Column: d			
Account 403			\$ 4,155,836
Account 407.3			4,276,647
Account 407.4			$\frac{229}{8,432,712}$
Total			¥ 0,432,712
Schedule Page: 232 Line No.: 34 Column: a			
The company recorded amortization of n	et theoretical deprec	lation reserv	e surpius amounts
as of December 31, 2014 functionalized with the Florida Public Service Commis	into the following p	rowing a sett	lement agreement
with the Florida Public Service Commis of the Company's 2009 Retail Rate Case	on February 1. 2011	and an order	approving a
settlement agreement of the Company's	2012 Retail Rate Case	on January 1	4, 2013.
YTD Activity 2014			
- Steam			\$ (11,298,933)
Nuclear			1,511,552
Other Production			(4,383,829)
Transmission			(442,645)
Distribution			(16,656,581)
General Plant			\$\frac{(1,518,110)}{(32,788,546)}
Total			y (32,100,340)
Balance as of December 31, 2014			
balance as of becember 51, 2014			

Name of Respondent Florida Power & Light Con	npany		This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/	Period of Report 2014/Q4
		F	OOTNOTE DATA			
Steam Nuclear Other Production Transmission Distribution General Plant Total						273,043,394 (36,542,461) 105,902,743 10,690,563 402,615,196 36,643,432 792,352,867
Schedule Page: 232	Line No.: 36	Column: d				
Account 282					\$	269,314
Account 283 Total					\$	$\frac{169,129}{438,443}$

Column: f Schedule Page: 232 Line No.: 36

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

(Next Page is 233)

		T D		Data	of Report Yea	r/Period of Report
	e of Respondent	This Repor	n Original	(Mo, E		
Florio	da Power & Light Company	1 ' '	Resubmission	//		
			OUS DEFFERED DEE			
1. R	eport below the particulars (details)	called for concerning	g miscellaneous de	ferred debits.		
2. FC	or any deferred debit being amortize inor item (1% of the Balance at End	ed, snow period of all	montization in coluiti t 186 or amounts les	iii (a) ss than \$100.	000, whichever is less) may be grouped by
class		or rear for Account	t 100 of amounto io	30 117211 4 700,	,	, ,
ine	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at End of Year
No.	Deferred Debits	Beginning of Year	(-)	Account Charged	Amount	
1	(a) Deferred Pension Costs	(b) 1,142,118,821	(c) 47,053,735	(d)	(e)	(f) 1,189,172,556
2	Deletted Felialott Costs	1,142,110,021	17,000,100			
3	St. John River Power Park-	33,732,507	6,589,486	143	6,589,486	33,732,507
4	Renewal and Replacement Fund					
5 6	Mitigation Banking		7,712,657	Various	6,935,646	777,011
7	Miligation Banking		7,712,007	yanious	0,000,010	
8	Scherer 4	1,216,440	49,952,220	Various	51,123,517	45,143
9						001.100
10		981,106				981,106
11 12	Receivable					
13	Misc Deferred Debits	4,785,184	2,318,835,210	Various	1,985,500,397	338,119,997
14						
15	General Office Gain	587,436	210,776			798,212
16 17	Generator GPIF		11,806,416			11,806,416
18	Generator GFT		11,000,410			11,000,110
19	Minor Items	112,935	1,532,675,738	Various	1,532,639,304	149,369
20						
21 22						
23						
24						
25						
26 27						
28						
29						
30						
31						
33						
34						
35						
36 37						
38						
39						
40						
41		-				
43						
44						
45						
46						
47	Misc. Work in Progress	79,603				. 60,151
48	Deferred Regulatory Comm.	3,077,375	200	Various	1,115,075	1,962,500
49	Expenses (See pages 350 - 351) TOTAL		ex me danam			
45	TOTAL	1,186,691,407				1,577,604,968

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Cor	mpany		(2) _ A Resubmission	11	2014/Q4
			FOOTNOTE DATA		
<u> </u>					
Schedule Page: 233	Line No.: 6	Column: d			
Account 143					\$ 6,662,000
Account 232					124,447
Account 920					149,199
Total					\$ 6,935,646
Schedule Page: 233	Line No.: 8	Column: d			
Account 143					\$ 13,952,786
Account 154					(153, 447)
Account 107					35,640,227
Account 242					3,124,819
Account 419					(1,784)
Account 431					1,744
Account 456					(47,725)
Account 5xx					(1,393,103)
Total					\$ 51,123,517
Schedule Page: 233	Line No.: 13	Column: d			
Account 143					\$ 990,080,000
Account 186					990,108,535
Account 232			•		40,000
Account 242					289,531
Account 5xx					1,067
Account 928					75,950
Account 560					508
Account 107					4,904,806 \$1,985,500,397
Total					\$1,965,500,597
Schedule Page: 233	Line No.: 19	Column: d			** 505 260 FAC
Account 186					\$1,525,369,546
Account 920					6,408,640
Account 228					270
Account 532		-			9,000
Account 256					720,698
Account 107					131,150
Total				·	\$1,532,639,304
Schedule Page: 233	Line No.: 48	Column: d			\$ 1,114,875
Account 928					\$ 1,114,875 200
Account 920					\$ 1,115,075
Total					J 1,113,073

	e of Respondent ida Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
		(2) A Resubmission MULATED DEFERRED INCOME TA	/ / VES (Assourt 100)	
1				
	eport the information called for below conce t Other (Specify), include deferrals relating to		ig for deferred income taxes	> .
	to care (opeony), morace colonials rolating in			
		÷.		
Line	Description and Locati	ion	Balance of Begining	Balance at End
No.	•	SII .	of Year (b)	of Year
1	Electric (a)		(0)	(c)
2	Convertible ITC		103,706,	368 99,809,842
3	Nuclear Decommissioning Costs		360,624,	
4	Nuclear Rule Book/Tax Basis		88,189,	294 103,254,216
5	Post Retirement Benefits		109,346,	281 99,031,619
6	Federal Net Operating Loss		92,011,	819
7	Other .		302,868,	082 315,813,523
8	TOTAL Electric (Enter Total of lines 2 thru 7)		1,056,745,	888 991,621,512
9	Gas			
10				
11				
12				
13	,			
14	Other			
16				
17	Other (Specify)		4.057	477
18			4,257,	
	(Total of lines o, 10 and 17)	Notes	1,061,003,0	994,267,497
		Notes		

Name of Respondent		This Report Is:	T D	ate of Report	Year/Period of Repor	
Florida Power & Light Co	ompany	(1) X An Origin	nal (f	Ио, Da, Yr)	End of 2014/Q4	
Tionda i ower a Light of		(2) A Resub		/ /		
0.0: "- "- (1.	-1-1-		Account 201 and 204) (C		a regulatory commission	
which have not yet be 4. The identification o non-cumulative. 5. State in a footnote Give particulars (detai	etails) concerning shares en issued. If each class of preferred if any capital stock which Is) in column (a) of any in the of pledgee and purpo	I stock should show h has been nominall nominally issued cap	the dividend rate and v	whether the divide	ends are cumulative or	
OUTSTANDING PER BALANCE SHEET HELD BY RESPONDENT				NO AND OTHER FUNDS	Line No.	
for amounts held by respondent)			STOCK (Account 217)		NG AND OTHER FUNDS	140.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						7
						8
						9
1,000	1,373,068,515					10
						11
1,000	1,373,068,515					12
						13
						14
						15
						16
						17
						18 19
						20
						21
						22
						23
						24
						25
						26
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						29 30
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						32
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						36
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						38
						40
						41
						42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4		
FOOTNOTE DATA					

Line No.: 4	Column: c
Line No.: 6	Column: c
Line No.: 8	Column: b
res are out	standing.
Line No.: 10	Column: c
Line No.: 12	Column: b
1	Line No.: 6 Line No.: 8 res are out Line No.: 10

All shares are held by NextEra Energy, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
'	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 234 Line No.: 7 Column: c	
Advanced Capacity Payment	\$ 20,803,087
Bonus/Wages	42,130,833
Environmental Liability	9,046,705
Injuries and Damages	9,449,543
Nuclear Last Core Expenses	29,757,445
Nuclear Maintenance Reserve	18,620,353
Regulatory Liabilities	11,465,396
SJRPP Decommissioning	13,839,216
SJRPP Deferred Interest	8,597,688
Storm Fund	13,595,749
Storm - Regulatory Asset	33,217,812
Unbilled Revenues	62,251,901
Miscellaneous - Other	43,037,795
Total	\$ \frac{315,813,523}{315,813,523}

Nar	me of Respondent This Report Is:	
1	This Report Is: Date of Report orida Power & Light Company (1) X An Original (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	End of 2014/Q4
-	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)	
Rep	port below the balance at the end of the year and the information specified below for the respective other paid-in capit heading for each account and show a total for the account, as well as total of all	tal accounts. Provide a
char	nge.	ounting entries effecting such
(a) [Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpo Reduction in Par or Stated value of Capital Stock (Account 200). State amount and give brief explanation of the origin and purpo	ose of each donation.
	Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the origin and purpounts reported under this caption including identification with the class and series of stock to which related.	tal change which gave rise to
) (U) C	Sain of Resaile of Cancellation of Reacquired Capital Stock (Account 210). Penort halance at haringing after a	dits debits and belongs at and
(4) "	Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, to lose the general nature of the transactions which gave rise to the reported amounts.	ogether with brief explanations,
Line No.	(a)	Amount (b)
1	Definitions received from Stockholders (Account 208)	(0)
2		
3		
4	The state of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
- 8 - 9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2013	0.400.000.000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	6,182,000,000 99,993,846
13		99,993,846
14		
15		
16		
17	·	
18	·	
19		
20		
21		
22		
23		
24		
25 26		
27		
28		
29		
30		-
31		
32		
33		
34		
35		
36		
37 38		
39		
-55		
40	TOTAL	6,281,993,846

	of Respondent a Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2014/Q4			
		CAPITAL STOCK EXPENSE (Account					
2 If :	. Report the balance at end of the year of discount on capital stock for each class and series of capital stock If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.						
Line	Class at	nd Series of Stock		Balance at End of Year (b)			
No.		(a)		(0)			
1							
2	Common Shook			3,741,472			
4	Common Stock			2,7 1,11			
5							
6							
7							
8							
. 9							
10							
11							
12							
13							
14							
16							
17							
18							
19							
20							
21							
22	TOTAL			3,741,472			

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2014/Q4			
		1 ' [_]	/ /				
1 5		ONG-TERM DEBT (Account 221, 222,					
1. K	eport by balance sheet account the particular	ars (details) concerning long-term of	lebt included in Accounts	221, Bonds, 222,			
2 In	equired Bonds, 223, Advances from Associa column (a), for new issues, give Commission	reu Companies, and 224, Other for	ig-Term Debt.				
z. m 3. F	or bonds assumed by the respondent include	on authorization numbers and date:	S. Suina company as well ==	a description of the head			
 For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate 							
dema	and notes as such. Include in column (a) na	mes of associated companies from	n which advances were re	accounts. Designate			
5. F	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which	such certificates were			
issue			2201				
	column (b) show the principal amount of bo						
7. In	column (c) show the expense, premium or o	discount with respect to the amoun	t of bonds or other long-to	erm debt originally issued.			
	or column (c) the total expenses should be li						
	ate the premium or discount with a notation,						
	urnish in a footnote particulars (details) rega						
	s redeemed during the year. Also, give in a	footnote the date of the Commissi	on's authorization of treat	tment other than as			
speci	fied by the Uniform System of Accounts.						
				•			
			,				
ine	Class and Series of Obligati	•	Principal Amoun				
No.	(For new issue, give commission Author	orization numbers and dates)	Of Debt issued	Premium or Discount			
	(a)		(b)	(c)			
	ACCOUNT 221:						
	FIRST MORTGAGE BONDS:						
3	5.850% DUE 2033		200,000,0				
4				2,212,000 D			
5	5.625% DUE 2034		500,000,0				
6				6,480,000 D			
7	5.950% DUE 2033		300,000,0	000 1,527,334			
8				5,802,000 D			
9	5.650% DUE 2035		240,000,0	000 1,264,598			
10				2,762,400 D			
11	4.950% DUE 2035		300,000,0	000 1,634,975			
12				4,893,000 D			
$\overline{}$	5.400% DUE 2035		300,000,0	000 1,603,257			
14				4,026,000 D			
	5.650% DUE 2037		400,000,0				
16				6,348,000 D			
	6.200% DUE 2036		300,000,0				
18	0.200 N DOL 2000			2,700,000 D			
	5.850% DUE 2037		300,000,0	The state of the s			
20			200,000,0	600,000 D			
	5.550% DUE 2017		300,000,0	The second secon			
22		《 杂类型数据》的基本系统。如此是一种特殊的数据等	000,000,0	84,000 D			
	5.950% DUE 2038		600,000,0	And the following the first of			
24			ACCUPATION COCKED (N	3,264,000 D			
	5 960% DUE 2039		500,000,0	The same of the sa			
	5,960% DUE 2039		300,000,0	365,000 D			
26	E 600% DI IE 2040		500,000,0				
	5.690% DUE 2040		500,000,0	670,000 D			
28			400,000	pro-transactor property and the second property and th			
	5.250% DUE 2041		400,000,0	En Charles on the Season State Season			
30			050,000	992,000 D			
31	5.125% DUE 2041		250,000,0	1 1 1 2 1 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2			
32				225,000 D			
33	TOTAL		9,423,270,	000 144,675,442			

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4		
Florida Power &	Light Company		(2) A Resub		/ /		
					and 224) (Continued)		
11. Explain an on Debt - Cred 12. In a footnot advances, sho during year. Gallet 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in collong-Term De	ny debits and critit. In position of the pive commission on dent has pleased in the pleased on	atory (details) for A pany: (a) principa n authorization nu dged any of its lon long-term debt se in a footnote. Incurred during the n in a footnote any	Accounts 223 and I advanced during mbers and dates. g-term debt securities which have year on any obligate difference between the Account of	428, Amortization 224 of net change year, (b) interest ities give particula we been nominally ations retired or re en the total of colu Companies.	and Expense, or credite es during the year. With added to principal amo rs (details) in a footnote issued and are nomina acquired before end of	unt, and (c) principle repairs including name of pledg illy outstanding at end of year, include such interes Account 427, interest on	aid jee
Nominal Date of Issue	Date of Maturity	Date From	TION PERIOD Date To	(Total amount reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)		(11)	(i)	1
							2
12/13/2002	2/1/2033	12/1/2002	2/1/2033		200,000,000	11,709,856	3
4/4/2003	4/1/2034	4/1/2003	4/1/2034		500,000,000	28,152,277	5
							6
10/15/2003	10/1/2033	10/1/2003	10/1/2033		300,000,000	17,867,427	7 8
1/29/2004	2/1/2035	2/1/2004	2/1/2035		240,000,000	13,573,096	
0.710005	0.44.000.5	0.440005					10
6/7/2005	6/1/2035	6/1/2005	6/1/2035		300,000,000	14,866,368	11
9/22/2005	9/1/2035	9/1/2005	9/1/2035		300,000,000	16,216,368	
4/40/0000							14
1/18/2006	2/1/2037	1/1/2006	2/1/2037		400,000,000	22,621,823	15 16
4/24/2006	6/1/2036	4/1/2006	6/1/2036		300,000,000	18,616,368	
4/17/2007	5/1/2037	4/1/2007	E/1/2027		200,000,000	47.500.000	18
4/1//2007	5/1/203/	4/1/2007	5/1/2037	-	300,000,000	17,566,368	19 20
10/10/2007	11/1/2017	10/1/2007	11/1/2017		300,000,000	16,666,368	
1/16/2008	2/1/2038	1/1/2008	2/1/2038		600,000,000	35 732 731	22
1710/2008	2/1/2030	17172000	2/1/2030		800,000,000	35,732,731	23
3/17/2009	4/1/2039	3/1/2009	4/1/2039		500,000,000	29,827,277	25
02/09/2010	02/01/2040	02/01/2010	02/01/2040	-	500,000,000	28 477 277	26
02/03/2010	02/01/2040	02/01/2010	02/01/2040		300,000,000	28,477,277	27 28
12/09/2010	02/01/2041	12/01/2010	02/01/2041		400,000,000	21,021,823	29
06/10/2011	06/01/2041	06/01/2011	06/01/2041		250,000,000	12 026 444	30
00/10/2011	30/01/2041	30/01/2011	30/01/2041		230,000,000	12,826,141	31
K (3) - 10 - 710	1				9,123,270,000	402,748,171	33
Kang Day San	and the state of t						

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2014/Q4
	I	ONG-TERM DEBT (Account 221, 222,		
Read 2. Ir 3. F 4. F dem 5. F ssue 6. In 7. In	deport by balance sheet account the particular cquired Bonds, 223, Advances from Association column (a), for new issues, give Commission or bonds assumed by the respondent, includion advances from Associated Companies, refund notes as such. Include in column (a) nation receivers, certificates, show in column (a) ed. I column (b) show the principal amount of both column (c) show the expense, premium or column (c) show the expense, premium or column (c) show the principal amount of the column (c) show the expense, premium or column (d)	ars (details) concerning long-term deted Companies, and 224, Other lone on authorization numbers and dates le in column (a) the name of the isseport separately advances on notes imes of associated companies from the name of the court -and date of ands or other long-term debt original discount with respect to the amount	ebt included in Accounts g-Term Debt. s. uing company as well as and advances on open which advances were re court order under which lity issued.	s a description of the bonds. accounts. Designate eceived. such certificates were
ndic). Fi ssue	or column (c) the total expenses should be lisate the premium or discount with a notation, urnish in a footnote particulars (details) regains redeemed during the year. Also, give in a lified by the Uniform System of Accounts.	such as (P) or (D). The expenses, rding the treatment of unamortized	premium or discount sh debt expense, premium	ould not be netted. or discount associated with
ine l o.	Class and Series of Obligati (For new issue, give commission Autho	-	Principal Amour Of Debt issued	Premium or Discount
	(a)		(b)	(c)
1	4,125% DUE 2042		600,000,	The State of the State of the State of
3	4.055% DUE 2042		600,000,	1,482,000 D 000 8,150,000
4	4.035% DUE 2042		600,000,	840,000 D
5	3.800% DUE 2042		400,000,	The second secon
6	3.000 % DUE 2042		400,000,	1,984,000 D
_	2.75% Due 2023		500,000,	The state of the s
	2.13% Due 2023		300,000,	1,905,000 D
8	3.25% Due 2024		500,000,	The second secon
	3.23% pue 2024	· 基础整理。但是基础的图像多数。2012年2014年12日本的	300,000,	S. C. C. C. Control of Carlot National Control
10			500,000	645,000 D
1.1	4.05% Due 2044	· · · · · · · · · · · · · · · · · · ·	500,000,	Section 20, 10 and 21 and 21 and 22 a
12	POLITICAL CONTROL MIGHETPIAL PET (F) C	DUENT 9		1,650,000 D
	POLLUTION CONTROL, INDUSTRIAL DEVELOR			
	SOLID WASTE DISPOSAL REFUNDING BONDS	5 .		
15	OFFICE MOVES WILL EDG.	OL DEVENUE	00.000	000 077.400
	CITY OF JACKSONVILLE POLLUTION CONTRO		28,300,	000 377,136
	REFUNDING BONDS, VARIABLE RATE, SERIE	2 1997 DOF 5057		
18	DADE COLUMN (NEW YORK)	AUTHORITY DEVENUE	45.750	200 007
	DADE COUNTY INDUSTRIAL DEVELOPMENT		45,750,	000 706,067
	REFUNDING BONDS, VARIABLE RATE, SERIE	2 1993 DOF 5051		
21	OTTY OF INCKOON WILE DOLL TON OCCUT	OL DEVENUE	45,000	000 200 250
	CITY OF JACKSONVILLE POLLUTION CONTRO		45,960,	000 396,859
	REFUNDING BONDS, VARIABLE RATE, SERIE	3 1994 DUE 2024		
24	WANTER COUNTY BOLLUTION CONTEST.	TVEAUE.	40.510	000 400 450
	MANATEE COUNTY POLLUTION CONTROL RE		16,510,	000 132,450
	REFUNDING BONDS, VARIABLE RATE, SERIE	5 1994 DUE 2024		
27	DUTAMA COUNTY BEYELODI SELT AUT 1005	TY DOLL LITION CONTROL	4 400	000 04.500
	PUTNAM COUNTY DEVELOPMENT AUTHORIT		4,480,	000 81,599
	REV REFUNDING BONDS, VARIABLE RATE, S	EKIES 1994 DUE 2024		
30		ALITHODITA COLLEGIA		000
31			8,635,	000 179,918
32	CONTROL REV REFUNDING BONDS, SERIES	1995, VAR RATE, DUE 2020		
33	TOTAL		9 423 270	000 144 675 442

			This Depart les	Date	of Report	Year/Period of Report	
lame of Respor	ndent		This Report Is: (1) X An Origin		Da, Yr)	End of 2014/Q4	
Florida Power &	Light Company		(2) A Resub	mission / /			
		LON	IG-TERM DEBT (Ac	count 221, 222, 223 and 224	l) (Continued)		
1. Explain and Debt - Cred 2. In a footnot dvances, should be a constant of the constant of th	y debits and cr it. ote, give explan w for each com sive Commissio ondent has ple- f the pledge. ondent has any such securities expense was in umn (i). Explai	sed amounts appliedits other than de atory (details) for Apany: (a) principal authorization nuidged any of its long a footnote. Incurred during the in in a footnote any table 1430, Interest on E	cable to issues whebited to Account 4 Accounts 223 and I advanced during mbers and dates. geterm debt securities which have year on any obligated difference between the country of the co	nich were redeemed in pri 228, Amortization and Exp 224 of net changes durin year, (b) interest added to ties give particulars (deta e been nominally issued tions retired or reacquire en the total of column (i) a	or years. gense, or credite gense, or credite go the year. With o principal amore ills) in a footnote and are nomina de before end of and the total of A	n respect to long-term unt, and (c) principle repare including name of pledgely outstanding at end of year, include such interest on	aid Jee
	,		TION DETAILS	Outstanding			ll in-
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	(Total amount outstanding (Total amount outstand reduction for amount respondent (h)	ding without	Interest for Year Amount (i)	No.
12/13/2011	02/01/2042	12/01/2011	02/01/2042	V.7	600,000,000	24,782,731	
							2
05/15/2012	06/01/2042	05/01/2012	06/01/2042		600,000,000	24,332,731	- 3
02/20/2012	12/15/2042	12/01/2011	12/15/2042		400,000,000	15,221,823	
06/05/2013	06/01/2023	06/01/2013	06/01/2023		500,000,000	13,777,277	
05/15/2014	06/01/2024	05/01/2014	06/01/2024		500,000,000	10,249,174	ļ
09/02/2014	10/01/2044	09/01/2014	10/01/2044		500,000,000	6,693,750	
							1:
							1
		-					1
5/28/1992	5/1/2027	5/1/1992	5/1/2027		28,300,000	97,511	1
5/26/1992	0/1/2021	37171332	3/1/2027		28,000,000	97,511	1
							1
12/1/1993	6/1/2021	12/1/1993	6/1/2021		45,750,000	139,334	
				 			2
3/1/1994	9/1/2024	3/1/1994	9/1/2024		45,960,000	153,739	-
							2
2/4/4004	0/1/2024	2/1/1004	0/1/2024		16 510 000	20.044	2
3/1/1994	9/1/2024	3/1/1994	9/1/2024		16,510,000	30,214	2
							2
3/1/1994	9/1/2024	3/1/1994	9/1/2024		4,480,000	11,468	
						A STATE OF THE STA	2
2/1/1005	4/4/2020	2/1/1005	4/1/2020		0.635.000	07.007	3
3/1/1995	4/1/2020	3/1/1995	4/1/2020		8,635,000	27,037	3
							<u> </u>
1					9,123,270,000	402,748,171	3
					3,.23,2.0,000		

Name of Respondent

Nan	ne of Respondent	This Report Is:		
	rida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	11	End of
		ONG-TERM DEBT (Account 221, 222,		
2. II 3. F4. F4 5. F5. F5 5. II 7. III 7. III 7. III 8. F6 8. F6 8	Report by balance sheet account the particular acquired Bonds, 223, Advances from Associar n column (a), for new issues, give Commission of bonds assumed by the respondent, including advances from Associated Companies, repand notes as such. Include in column (a) nation receivers, certificates, show in column (a) ed. In column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be lighted the premium or discount with a notation, furnish in a footnote particulars (details) regardes redeemed during the year. Also, give in a cified by the Uniform System of Accounts.	ted Companies, and 224, Other Ion on authorization numbers and dates in column (a) the name of the isseport separately advances on notes imes of associated companies from the name of the court -and date of onds or other long-term debt original discount with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses, riding the treatment of unamortized or authorization and the such as (P) or (D).	g-Term Debt. i. uing company as well as and advances on open which advances were recourt order under which life issued. of bonds or other long-te amount of premium (in premium or discount shidebt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were erm debt originally issued. a parentheses) or discount. ould not be netted. or discount associated with
ine	Class and Series of Obligati	on Coupon Rate	Dringing! Am	t Total average
No.	(For new issue, give commission Autho		Principal Amoun Of Debt issued	t Total expense, Premium or Discount
	(a)	,	(b)	(c)
1				
2	CITY OF JACKSONVILLE POLLUTION CONTRO	OL REVENUE	51,940,0	000 342,347
3	REFUNDING BONDS, SERIES 1995, VARIABLE	RATE, DUE 2029		
4				
5	MARTIN COUNTY POLLUTION CONTROL REV	ENUE REFUNDING	95,700,0	000 489,751
6	BONDS, SERIES 2000, VARIABLE RATE, DUE	2022		
7				
8	ST LUCIE COUNTY POLLUTION CONTROL RE	VENUE REFUNDING	242,210,0	000 567,951
9	BONDS, SERIES 2000, VARIABLE RATE, DUE	2028		
10				
11	ST LUCIE COUNTY SOLID WASTE DISPOSAL	REVENUE REFUNDING	78,785,0	000 450,944
	BONDS, SERIES 2003, VARIABLE RATE, DUE			
13				
	DADE COUNTY INDUSTRIAL DEVELOPMENT	AUTHORITY SOLID WASTE	15,000,0	000 322,894
	DISPOSAL REV REFUNDING BONDS, SERIES			522,551
16				<u> </u>
17	ACCOUNT 224:			
18				
19	TERM LOAN, VAR RATE, MATURES 06/30/2014		300,000,0	000
20	5.1 (5.15) 1.15 (1.15) 1.15 (1.15) 1.15 (1.15) 1.15 (1.15) 1.15 (1.15) 1.15 (1.15) 1.15 (1.15) 1.15 (1.15)			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	TOTAL		9,423,270,0	000 144,675,442

lame of Respor	ndent		This Report Is:	Date of Report		1
•	Light Company		(1) X An Origin (2) A Resub		End of	24
		LON	1 (-)	count 221, 222, 223 and 224) (Continu	ued)	
1. Explain and Debt - Cred 2. In a footnot dvances, should be a constant of the respond purpose of the responder of the respo	y debits and cr it. te, give explan w for each com- live Commissio ondent has ple- f the pledge. ondent has any such securities expense was ir umn (i). Explai	sed amounts applied atory (details) for Appany: (a) principal authorization nurdged any of its long a long-term debt sets in a footnote. Incurred during the year of the course of the	cable to issues which to Account 4 Accounts 223 and 1 advanced during mbers and dates. g-term debt securifications which have the desired to Associated with the desired to Associated desired account to Account the desired to Associated desired to Associated desired account to Account the desired the desired to Account the desired the desir	ich were redeemed in prior years 28, Amortization and Expense, or 224 of net changes during the yearyear, (b) interest added to princip ties give particulars (details) in a fee been nominally issued and are tions retired or reacquired before an the total of column (i) and the total	r credited to Account 429, Pr ar. With respect to long-term al amount, and (c) principle footnote including name of pl nominally outstanding at end end of year, include such into otal of Account 427, interest	repaid ledgee l of erest
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	Date To	Outstanding (Total amount outstanding witho reduction for amounts held by respondent)	Interest for Year Amount (i)	Line No.
<u>(u)</u>	(6)	()	(9)	(.,	,	1
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,9	40,000 68,	449 2
						3
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95.7	00,000 159,	257 5
4/2//2000	1113/2022	3/1/2000	1113/2022	35,1	50,000	6
						7
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,2	10,000 323	564 8
						g
						10
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,7	85,000 161	
						12
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15.0	000,000 49	732 14
0/20/2000	27172023	0/1/2000	2, 172023	10,0	10.	15
						16
				-		17
						18
12/21/2012	06/30/2014	12/01/2012	06/01/2014		727	
				ļ		20
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						31
						32

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	Tourn strong or troport
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Line No.: 19 Column: a Schedule Page: 256

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year

Schedule Page: 256 Line No.: 19 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 21 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 23 Column: a

Issued under FPSC Order No. PSC-07-0937-FOF-EI dated November 27, 2007 in Docket No. 070660-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2008.

Schedule Page: 256 Line No.: 23 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 25 Column: a

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as quarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

Schedule Page: 256 Line No.: 25 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256

Schedule Page: 256 Line No.: 31 Column: a
Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256 Line No.: 31 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 1 Column: a

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256.1 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 3 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year

Schedule Page: 256.1 Line No.: 3 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Line No.: 5 Column: a Schedule Page: 256.1

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Schedule Page: 256.1 Line No.: 5 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 7 Column: a

Issued under FPSC Order No. PSC-13-0166-FOF-EI dated April 23, 2013 in Docket No. 130062-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2013.

Schedule Page: 256.1 Line No.: 7 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 9 Column: a

Issued under FPSC Order No. PSC-13-0607-FOF-EI dated November 19, 2013 in Docket No. 130237-EI. This Order authorizes the issuance and sale and/or exchange of any combination

Nam	me of Respondent This Report Is: Date of Repor	t Vasa/Daris I	
Flor	orida Power & Light Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /	1 0000	of Report 2014/Q4
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FE	DERAL INCOME TAXES	
the y 2. If sepa mem 3. A	Report the reconciliation of reported net income for the year with taxable income used in computing Federal in putation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net incomparate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated has assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated a substitute page, designed to meet a particular need of a company, may be used as Long as the data is consabove instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the	ncome tax accruals and shad on Schedule M-1 of the state of each reconciling amou e with taxable net income ted return. State names of tax among the group ments that and meets the recussistent and meets the recussion.	tax return for int. as if a f group
Line No.	, artistiais (Dotails)	Amo	
	Net Income for the Year (Page 117)	(t	,517,069,072
2			
3			
4	Taxable Income Not Reported on Books	Section 1	
	(See Detail (A) on Page 450.1)		45,790,297
6			
7			
8			
	Deductions Recorded on Books Not Deducted for Return		404 505 500
11	(See Detail (B) on Page 450.1)	**************************************	,161,525,582
12			
13			
	Income Recorded on Books Not Included in Return		
			-248,717,044
16			
17			
18			
19	Deductions on Return Not Charged Against Book Income		
20	(See Detail (D) on Page 450.1 to Page 450.2)	-1	,863,795,776
21			
22			
23			
24			
25			
26	Federal Tax Net Income		611,872,131
	Show Computation of Tax:		2,1,0,2,101
	Federal Income Tax @ 35%		214,155,245
	Current Year Tax Credits		-1,561,185
31	Prior Period Adjustment		22,258,173
32			
33	(See Note on Pg 450.1 for Federal Income Tax Information)		234,852,233
34			
35			
36 37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	Report
Florida Power & Light Company	(2) _ A Resubmission	//	2014/Q4	
	FOOTNOTE DATA			
chedule Page: 261 Line No.: 5 Column:	a d on Books:			
A) Taxable Income Not Reporte Contributions in Aid of Co	enstruction		\$ 25,40	
Gain on Disposition of Pro	perty		20,38	
Total	-		\$ 45,79	0,297
Schedule Page: 261 Line No.: 10 Column	n: a			
(B) Deductions Recorded on Boo	oks Not Deducted on Retu	rn:	\$ 234,85	2 23
Federal Income Taxes (A/C Provision for Deferrd Inco			595,50	
Investment Tax Credit	me laxes (net)			0,70
Construction Period Intere	est		41,32	
Business Meals				3,879
Non-deductible Penalties/I	Lobbying Expenses		18,29	
Nuclear Decommissioning			33,92	
Gain/Loss on Reacquired De				39,65
Gain on Sale of Environmer Nuclear Recovery	ntal Credits		47,48	84,03 86 30
Nuclear Recovery Non-Deductible Medical Cor	stributions (net)			,0,30 87,66
Nuclear Regulatory Liability			10,42	
Abandonment of Glades Cour				7,90
Interest on Tax Refund/Dea			1,58	88,62
Fund Reserve Expense (net)				.2,03
Storm Securitized Recovery	?		90,71	
Advance Capacity Payment			53,92	
Injuries and Damages				16,65 79,77
Prepaids State Tax Deduction				34,99
Total			\$ 1,161,52	5,58
Schedule Page: 261 Line No.: 15 Colum	n: a			
(C) Income Recorded on Books	not Included in Return:			
Allowance for Funds Used I			\$ (50,140	
Equity in Earnings of Subs	sidiary Companies		(22,587	
Pension			(47,498	
Deferred Revenues (net)			(22,838	
Vacation Pay Accrual Deferred Costs - Clauses	(net)		(8,068 (75,731	
Miscellaneous Reserves (ne			(8,101	
Gain/Loss on Dispositions			(1,745	
Nuclear Amortization Regul			(6,955	
Convertible ITC			(5,050	
Total			\$ (248,717	7,044
Schedule Page: 261 Line No.: 20 Colum				
(D) Deductions on Return not (ome:	6 /00 60	0 000
Computer Software Capital: Removal Cost	ized		\$ (20,62 (123,34	
Repair Projects			(257, 26	
Cable Injection				5,502
Excess Tax Over Book Depre	eciation/Amortization		(893,23	6,433
St. Johns River Power Park			(1,99	
Post-Retirement Benefits	(net)		(16,37	
Tax Gain/Loss			(39,36	
Mixed Service Costs Nuclear R&E			(110,08 (2,35	
Research & Experimental Co	osts			5,091
-				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

 Section 199 Deduction
 (36,614,471)

 Net Operating Loss Carryforward
 (333,346,383)

 Unbilled Revenues
 (5,999,485)

 Nuclear Maintenance Reserve
 (18,497,001)

 Deferred Compensation and Interest (net)
 (3,509,228)

 Total
 \$ (1,863,795,776)

Schedule Page: 261 Line No.: 33 Column: a

- (a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2014.
- (b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Compay in accordance with a tax sharing agreement with the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate return basis. The income tax allocated to Florida Power & Light in 2014 is \$234,852,233.

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(Next Page is 262)

	ne of Respondent ida Power & Light Company	This (1) (2)	Report Is: XAn Original A Resubmission	Date of Repor (Mo, Da, Yr)	t Year/Pe	eriod of Report 2014/Q4
			CRUED, PREPAID AND		AR	
the y actua	ive particulars (details) of the contear. Do not include gasoline and al, or estimated amounts of such actude on this page, taxes paid du	mbined prepaid and accr d other sales taxes which taxes are know, show th	rued tax accounts and show have been charged to the se amounts in a footnote ar	v the total taxes charged accounts to which the to ad designate whether es	to operations and of axed material was ch timated or actual amo	arged. If the
Entei 3. In (b)an	r the amounts in both columns (diclude in column (d) taxes charge nounts credited to proportions of accrued and prepaid tax account	 f) and (e). The balancing ed during the year, taxes prepaid taxes chargeabl 	of this page is not affecte charged to operations and	d by the inclusion of the other accounts through	se taxes. (a) accruals credited	to taxes accrued, accounts other
4. Li	st the aggregate of each kind of	tax in such manner that t	he total tax for each State	and subdivision can rea	dily be ascertained.	
ine No.	Kind of Tax (See instruction 5)	Taxes Accrued (Account 236)	GINNING OF YEAR Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	Taxes Paid During Year	Adjust- ments
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL					
2						
3		-7,931,197		234,852,233	-239,666,363	-14,474,713
4					· · · · · · · · · · · · · · · · · · ·	
5		10.000.000			40.000.000	
6		10,902,390		5. 407 400	10,902,390	
7	YEAR 2014			64,497,469	55,438,163	
8						
	UNEMPLOYMENT:					
	YEAR 2013			400.000		
11	YEAR 2014			490,029	406,216	
12						
13						
	STATE	· · · · · · · · · · · · · · · · · · ·				
15						
16	INCOME TAXES	42,655,046		66,380,519	-93,464,519	-6,903,756
17						
	UNEMPLOYMENT:					
19				1,918,640	1,918,640	
20						
21						
	GROSS RECEIPTS					
	YEAR 2013	33,933,682			33,933,682	
24	YEAR 2014			262,313,993	227,158,070	
25						·
	MOTOR VEHICLES					
			853,621	1,003,339	149,718	
	YEAR 2015		7,580		908,413	
29						
	FPSC FEE:	2 224 002			3,821,902	
	YEAR 2013	3,821,902		7 605 276		
	YEAR 2014			7,605,276	3,589,650	
33	CALECTAY			348,340	348,340	
34				340,340	340,340	
35	COMMUNICATION SERVICE					
~				2,423	1,128	
37	YEAR 2014			2,423	1,120	
38	INTANGIBLE TAX					
40						
40			171			
41	TOTAL	147,434,496	24,126,594	1,502,354,082	860,513,490	-21,378,469
		141,404,430	, .20,004	1,002,007,002	220,310,400	= 1,5:01.50

iame of Respondent		This Report Is: (1) X An Origina		Date of Report (Mo, Da, Yr)	Find of 2014/Q4	
Florida Power & Light Co	mpany	(1) X An Origina (2) A Resubm	ission	/ /	End of	
		CRUED, PREPAID AND				
dentifying the year in colu . Enter all adjustments of parentheses	of the accrued and prepaid page entries with respect t	tax accounts in column	(f) and explain eac	ch adjustment in a foot- no	te. Designate debit adjustn	nents
Report in columns (i) the	hrough (I) how the taxes w	ere distributed. Report i	n column (I) only th	ne amounts charged to Ac	counts 408.1 and 409.1	
ertaining to electric opera	ations. Report in column (the amounts charged t 	to Accounts 408.1	and 109.1 pertaining to otl	her utility departments and	
mounts charged to Acco	ounts 408.2 and 409.2. Alsed to more than one utility of	so shown in column (1) th	e taxes charged to	utility plant or other balan	ce sheet accounts.	
BALANCE AT		DISTRIBUTION OF TAX	(ES CHARGED Extraordinary Ite	ems Adjustments to F	Ret I au	Line
(Taxes accrued Account 236) (g)	(Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	(Account 409.			No.
						2
-27,220,040		238,851,126			-3,998,893	
21,225,515						4
						5
9,059,306		46,436,508			18,060,962	1
0,000,000						8
						9
						10
83,813		290,323			199,705	-
						12
						13
						14 15
8,667,290		67,080,761	<u> </u>		-700,242	
						17
		44844				18
		1,371,254			547,385	19
						20
						21
						22
35,155,923		262,313,993	-			23
		202,010,000				25
						26
					1,003,339	27
	915,993					28
						29
						30
4,015,626		7,605,276				31 32
4,015,020		7,000,270				33
- ALL		348,340				34
						35
						36
1,295					2,423	
						38
						39
						40
94,767,001	17,258,740	1,474,483,717			27,870,364	41

	ida Power & Light Company	(his F 1) (2) [Report Is: X An Original A Resubmission	Date of Rep (Mo, Da, Yr)	ort	Year/Pe End of	eriod of Report 2014/Q4
		' i	' 1	CRUED, PREPAID AND	1 ' '	EAR	<u> </u>	
the y actua 2. In Enter 3. In	ive particulars (details) of the college. Do not include gasoline and al, or estimated amounts of such aclude on this page, taxes paid during the amounts in both columns (diclude in column (diclude in column (diclude in column).	d other sales taxes w taxes are know, sho uring the year and ch d) and (e). The balan ed during the year, tax	hich l w the arged cing kes c	have been charged to the amounts in a footnote a d direct to final accounts, of this page is not affecte harged to operations and	e accounts to which the nd designate whether e (not charged to prepaid ed by the inclusion of the dother accounts throug	taxed ma stimated of d or accrudese ese taxes. h (a) accru	terial was chor actual ame ed taxes.) uals credited	arged. If the ounts.
than	accrued and prepaid tax account st the aggregate of each kind of	ts.						accounts other
Line	Kind of Tax	BALANCE AT	BEC	SINNING OF YEAR	Taxes	T.a	exes Paid	Adina
No.	(See instruction 5) (a)	Taxes Accrued (Account 236) (b)		Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	P	Paid uring ear (e)	Adjust- ments (f)
1								
2								
3	FRANCHISE PREPAID			23,265,393	43,859,222	2	36,936,576	
-4	EDANIOUROE ACORNIER		-					
	FRANCHISE ACCRUED YEAR 2013	E0 690 1	246			ļ	ED 690 246	
7	YEAR 2014	59,680,2	240		418,607,497		59,680,246 58,273,744	
8	TEAR 2014		-+		410,007,407	 	30,213,144	
9	OCCUPATIONAL LICENSES		\dashv		53,841	1	53,841	
10			\neg					
11	REAL AND PERSONAL							
12	PROPERTY TAX:							
13	YEAR 2013	4,372,4	127				4,372,427	
14	YEAR 2014				400,421,261	3	95,751,226	
15			\perp					
16			_			-		
17								
18			-			<u> </u>		
19 20			_			 		
21			-			<u> </u>		
22			\dashv			<u> </u>		
23			\dashv					
24			\top					
25	A							
26								
27			\perp					
28			_			<u> </u>		
29			-+			 		
30 31			-+					
32			-+		.,	 		· · · · · · · · · · · · · · · · · · ·
33			_					
34			+			1		
35			\top					
36								
37								
38			\bot					
39								
40			-					
41	TOTAL	147 434	196	24 126 594	1 502 354 08		860 513 490	-21.378 469

ame of Respondent		This Report Is:			Year/Period of Report	
Florida Power & Light Co	mnany	(1) X An Original	,	Mo, Da, Yr) / /	End of 2014/Q4	
Torida Fower & Light Con		(2) A Resubmi	00.0			
	TAXES A	CCRUED, PREPAID AND	CHARGED DURING	red information separately	for each tax year	
lentifying the year in colu. Enter all adjustments of y parentheses. Do not include on this land and the summer of the summer	imn (a). If the accrued and prepaid page entries with respect to the taxing authority. hrough (I) how the taxes valions. Report in column unts 408 2 and 409 2. All	d tax accounts in column (to deferred income taxes were distributed. Report in (I) the amounts charged to so shown in column (I) the	f) and explain each ad or taxes collected thro column (I) only the ar o Accounts 408.1 and a taxes charged to utilit	red information separately justment in a foot- note. If ugh payroll deductions or mounts charged to Account 109.1 pertaining to other uty plant or other balance sasis (necessity) of apportion	Designate debit adjustmotherwise pending ts 408.1 and 409.1 tility departments and neet accounts.	nents
BALANCE AT		DISTRIBUTION OF TAX	ES CHARGED Extraordinary Items	Adjustments to Ret.		Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	(Account 409.3)	Earnings (Account 439)	Other	No.
Account 236) (g)	(h)	(i)	(j)	(k)	(1)	
						1
						2
	16,342,747	43,859,222				3
						4
						5
						6
60,333,753		409,212,381			9,395,116	7
						8
	,	53,841				9
	,				·	10
						11
						12
						13
4,670,035		397,060,692			3,360,569	14
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94,767,001	17,258,740	1,474,483,717			27,870,364	41

vame of Respondent		This Repo	rt Is:	Date of Report Year/Period of Re			Period of Report	
Florida Power & Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2014/Q4		
		ACCUMUL		RED INVESTMENT TAX	CREDITS (Ass	OFF)		
?er	ort below information	annlicable to Account	OFF Whom	RED INVESTIMENT TAX	CREDITS (ACC	ount 255)		
on	utility operations. Ex	applicable to Account plain by footnote any c	zoo. vvnere orrection adi	e appropriate, segrega	te the balance	es and trans	actions b	y utility and
ne	average period over v	which the tax credits ar	e amortized.	domento to the docod	nt balance sin	JWIT III COIUI	iii (g).iiic	adde in column (i)
ine	Account	Balance at Beginning of Year		rred for Year	Al	ocations to Year's Incor		
10.	Subdivisions (a)	of Year (b)	Account No.	Amount	Account No.	Year's Incor	ne	Adjustments
			(c)	(d)	(e)	(f)		(g)
	Electric Utility		<u>المنابعة المنابعة ا</u>			Action 1		
	3%							
	4%							
	7%	1,060,453			411.4		155,869	
5	10%	-6			411.4		-6	
6	30%	563,964	255.0	1,561,185	411.4		254,616	
7	Convertible ITC	165,137,123			407.4		6,204,636	
8	TOTAL	166,761,534		1,561,185			6,615,115	
9	Other (List separately					- W		
	and show 3%, 4%, 7%,							
	10% and TOTAL)	No. of the second			and the first		10.0	
10								Marketin and Residence of the Marketin of State of Control and Con
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48								

Name of Respondent Florida Power & Light C	ompany	Th (1)	nis Re	eport Is: An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of R End of201	eport 4/Q4
o.ida i oiioi di Eigiti o	ACCUMULAT	D DEFE	RRE	D INVESTMENT TAX (CREDI	TS (Account 255) (continu	led)	
	ACCOMOLAT	DULLE		D HAVEOTMENT TOOK	011201			
								Line
Balance at End of Year	Average Period of Allocation to Income			ADJ	JUSTM	ENT EXPLANATION		No.
1	to Income							
(h)	, U							1
								2
								3
904,584	33 years							5
	33 years							6
1,870,533	5 years							7
158,932,487 161,707,604	30 years							8
101,707,004	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -							9
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	11.24							
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2. Fo 3. Millians No. Line No. 1 2 3 4 4 5 6 7 8 9 10 11 12 13 14 15 16 17	eport below the particulars (details) called or any deferred credit being amortized, sl nor items (5% of the Balance End of Yes	d for concerning other		S (Account 253)		
1 2 3 4 5 6 7 7 8 9 10 11 12 13 14 15 16 17	(rtization.		is greater) may be gr	ouped by classes
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Description and Other Deferred Credits	Balance at Beginning of Year		DEBITS Amount	Credits	Balance at End of Year
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	(a)	(b)	Account (c)	(d)	(e)	(f)
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	St. Johns River Power Park		(0)	(0)	(6)	(1)
4 5 6 7 8 9 10 11 12 13 14 15 16 17	Deferred Interest Payment	25,590,202	555	3,301,962		22,288,240
5 6 7 8 9 10 11 12 13 14 15 16 17	Purchased Power Costs Accrued	80,646,875	555	8,919,012	1,304,388	72 022 254
7 8 9 10 11 12 13 14 15 16	· orenaded i one. edite i teorada	00,040,073	333	0,919,012	1,304,386	73,032,251
8 9 10 11 12 13 14 15 16 17	Environmental Claims	24,888,575	Various	1,593,301		23,295,274
9 10 11 12 13 14 15 16 17						
10 11 12 13 14 15 16 17	Other Deferred Credits Misc	52,374,173	Various	101,350,728	108,316,657	59,340,102
11 12 13 14 15 16 17	Premium Lighting Projects	8,844,827	444	838,603		8,006,224
13 14 15 16 17						
14 15 16 17	Minor Items	8,664,182	Various	5,125,529	5,388,453	8,927,106
15 16 17						
16 17						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1.	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 1 Column: a
St. Johns River - The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987-2020)

Schedule Page: 269	Line No.: 6	Column: c		
Account 232			\$	784,230
Account 920				95,463
Account 930				713,608
Total		•	\$	1,593,301
Schedule Page: 269	Line No.: 8	Column: c		
Account 182			\$	127,056
Account 232				1,251,888
Account 9xx				22,135
Account 107				67,319,963
Account 4xx				9,531,792
Account 143				11,157,203
Account 242				11,940,691
Total			\$	101,350,728
Schedule Page: 269	Line No.: 10			
Premium lighting	projects ar	e amortized over a twenty year period.	Projects b	eing
amortized began i	n the years	ranging from 2002 to 2012.	-	,
Schedule Page: 269	Line No.: 12	Column: c		
Account 409			\$	225,854
Account 143				4,407,284
Account 242				345,443
Account 232				146,948
Total			\$	5,125,529

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
	ACCUMULATE	D DEFFERED INCOME TAXES - OTI)
1. Re	eport the information called for below concer			
	ct to accelerated amortization	•		3 , 1 , , , , ,
2. Fc	or other (Specify),include deferrals relating to	o other income and deductions.		
			CHANGES	DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
			to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	6,052,230,877	2,236,074,944	1,726,585,522
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	6,052,230,877	2,236,074,944	1,726,585,522
	Non Operating	-84,568		
7	,	7,,230		
8	·			
	TOTAL Account 282 (Enter Total of lines 5 thru	6,052,146,309	2,236,074,944	1,726,585,522
		6,052,146,309	2,230,074,944	1,720,303,322
	Classification of TOTAL	the state of the s		
	Federal Income Tax	5,398,156,135	1,874,844,710	
	State Income Tax	653,990,174	361,230,234	300,689,973
13	Local Income Tax			·
		NOTES		
	-			

Name of Responde	ent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Lig	ght Company		(1) X An Original (2) A Resubmis	sion	(Wo, Da, 11)	End of2014/Q4	
Δι	CCUMULATED DEFE	RRED INCOM	ME TAXES - OTHER PE				
3. Use footnotes		THE INCOM	ML TALLO OTTLETCH				
3. Use lootilotes	as required.						
CHANGES DURI	NG YEAR		ADJU	ISTMENTS			
Amounts Debited	Amounts Credited		Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Accour	nt Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Debite (i)	a (j)	(k)	
Market Street				M. Aug.			1
				Various	11,036,28	6,572,756,582	2
							3
							4
		<u> </u>			11,036,28	6,572,756,582	
29,124	1				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-55,444	
20,124							7
							8
29,124	1			.	11,036,28	6,572,701,138	1
20,12					, 17,000,20		
24,969	THE THE STATE OF T		Garman Carta	(9°, 98-46, 94-97)	9,624,8		*
4,155					1,411,42		
4,150	1				1,411,42	715,946,017	13
							'3
		NOT	ES (Continued)				
		NOTE	E3 (Continued)				
					•		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 274	Line No.: 2	Column: i	
Account 182.3		\$	9,341,616
Account 254.1			1,694,667
Total		\$	11,036,283

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(Next Page is 276)

)	e of Respondent da Power & Light Company	This Report Is: (1) X An Origin	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report
FIOI		(2) A Resub	mission	11	End of 2014/Q4
1 5	ACCUMUL	TED DEFFERED I	NCOME TAXES - C	OTHER (Account 283)	
reco	Report the information called for below concerded in Account 283.	ning the respond	ent's accounting t	for deferred income taxe	s relating to amounts
2. F	or other (Specify),include deferrals relating to	other income an	d deductions.		
Line	Account		alance at	CHANGE Amounts Debited	S DURING YEAR Amounts Credited
No.	(a)	Begin	ning of Year (b)	to Account 410.1	to Account 411.1
1	Account 283				
	Electric		ne de la		
3	Pension		440,572,336	18,150),978
4	Deferred Fuel Costs		57,048,639	42,072	2,376
	Reg Asset - Surplus Flowback		318,298,301		12,648,182
6	Storm Recovery		224,626,143	9,007	7,618 44,001,855
7	Regulatory Assets		95,419,790		
	Other		134,548,654	45,309	9,653 38,299,885
	TOTAL Electric (Total of lines 3 thru 8)		1,270,513,863	114,540	0,625 94,949,922
	Gas				
11					
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	8)	1,270,513,863	114,540	94,949,922
	Classification of TOTAL		1946 at 1944 at		
	Federal Income Tax		1,089,364,771	98,209	
	State Income Tax		181,149,092	16,331	1,134 13,537,902
23	Local Income Tax				
		N	OTES		

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Li	ght Company		(1) X An Original (2) A Resubmission	۱ ا	(IVIO, Da, 11)	End of 2014/Q4	
	ACC	UMULATED D	· · · L	ES - OTHER	(Account 283) (Continued)		
3. Provide in the	space below explar	nations for Pa	age 276 and 277. Inclu	de amounts	s relating to insignificant i	tems listed under Othe	er.
Use footnotes	as required.						
	All Market and All Ma		AD IIIOT	AFNEO			
CHANGES D Amounts Debited	URING YEAR Amounts Credited		ADJUSTI Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Accoun Debited	t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	8 4
			Section 1995				1
							2
						458,723,314	
						99,121,015	
						305,650,119	
				100.0	E 000 FE0	189,631,906	
				182.3	5,866,550	101,286,340	
					E 000 ET0	141,558,422	
					5,866,550	1,295,971,116	10
							11
							12
					· · · · · · · · · · · · · · · · · · ·		13
							14
							15
							16
							17
							18
					5,866,550	1,295,971,116	
					3,000,000	1,233,371,110	20
					5,030,101	1,111,192,343	<u> </u>
					836,449	184,778,773	
							23
		NOTE	C (Continued)				
		NOTE	S (Continued)				
•							
					•		

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmis		Date of Report (Mo, Da, Yr) / /	Year/Pe End of	riod of Report 2014/Q4
	0	THER REGULATORY	LIABILITIES (Ad	count 254)		
appi 2. M by cl	eport below the particulars (details) called for icable. inor items (5% of the Balance in Account 25 lasses. or Regulatory Liabilities being amortized, sho	4 at end of period, or	amounts less			
5. F	Regulatory clabilities being amortized, sho					Delegge of Food
ine	Description and Purpose of	Balance at Begining of Current	DE	BITS		Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account	Amount	Credits	Quarter/Year
	(a)	(b)	Credited (c)	. (d)	(e)	(f)
1	Deferred Interest Income - Tax Refunds	(5)	(0)	. (4)	(6)	(7)
<u> </u>		40.005.004	440	4 070 004		0.040.00
2	(5 year amortization - various periods)	10,095,234	419	4,078,884		6,016,35
3						
4	Deferred Gains on Sale of Land		A STATE OF THE STA			
5	(5 year amortization - various periods)	2,347,888	Various	2,023,588	4,701,543	5,025,84
6						
7	Overrecovered Franchise Fees	15,516,739	Various	20,921,851	10,651,850	5,246,73
8						
9	Derivatives	46,716,011	175	260,372,332	214,552,589	896,26
10						
11	Nuclear Amortization (14 year amortization)	18,257,867	407.4	6,955,404		11,302,46
	Nucleal Amortization (14 year amortization)	10,237,007	407.4	0,555,404		11,002,40
12						050.05
13	Deferred Gain on Sale of Emission Allowances	648,005	411	389,373	1,040	259,67
14			Tarin displaying and			
15	Asset Retirement Obligation	2,082,146,787	Various	112,432,596	287,383,567	2,257,097,75
16						
17	Overrecovered Capacity Clause Revenues		456	4,272,489	22,674,687	18,402,19
18						
19	Overrecovered Environmental Cost Recovery					
20	Clause Revenues	296,691	456	8,114,820	8,500,203	682,07
21						
	Deferred Regulatory Assessment Fee	214	456	8,919	22,446	13,74
	Deletted Regulatory Assessment Fee	214	430	0,515	22,440	13,74
23						
24	Interest on Uncertain Tax Issues					
25	(5 year amortization after settlement)	981,106				. 981,10
26						
27	Nuclear Cost Recovery					
28	(1 year amortization - various periods)	367,669,862	Various	124,698,801	146,741,812	389,712,87
29						
30	Solar Convertible Investment Tax Credit					
31	(30 year amortization - various periods)	103,706,345	407.4	3,896,532		99,809,81
32						
33	Deferred Gain Aviation Group					
34	(5 year amortization)	2,664,374	407.4	1,332,186	102,474	1,434,66
35	(e) feat amountain	2,00 (0.1		1,002,100		., 10 1,00
36	Solid Waste Authority Power Contract - ECCR					
37	- Deferred Revenues					50,000,00
38	(19 year amortization beginning 2016)				53,928,936	53,928,93
39		ļ				The state of the s
40	Deferred Income Taxes	28,983,515	Various	2,276,624	240,347	26,947,23
41	TOTAL	2 600 020 620		551,774,399	749,501,494	0 077 757 70
41	IOIAL	1 2,550,030,538		JJ 1.774.399	149,507,494	2,877,757,73

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Florida Power & Light Cor	mnany		(2) A Resubmission	//		2014/Q4
Florida Fower & Eight Cor	прапу	****	FOOTNOTE DATA			201-001
			FOOTNOTE DATA			
Schedule Page: 278	Line No.: 5	Column: c	party, and			
Account 107		NATURE OF THE PROPERTY OF THE			\$	288
Account 407.4						2,023,300
Total					\$	2,023,588
•						
Schedule Page: 278	Line No.: 7	Column: c				
Account 408.1					\$	20,887,950
Account 904						33,901
Total					\$	20,921,851
Schedule Page: 278	Line No.: 15	Column: c				
Account 108					\$	41,204,679
Account 407.4					_	71,227,917
Total					\$ 1	112,432,596
Schedule Page: 278	Line No.: 28	Column: c	A STATE OF THE STA			
Account 101					\$	27,940,897
Account 106						635,672
Account 107						31,810,912
Account 182						15,791,372
Account 254						32,507,991
Account 407.3						3,561,741
Account 407.4						5,001,072
Account 407.7						295
Account 419						7,448,849
Total					\$ 1	124,698,801
Schedule Page: 278	Line No.: 40	Column: c				
Account 190					\$	581,957
						1 604 667

Schedule Page: 278 Line No.: 40 Column: f

Account 282

Tota1

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

1,694,667 2,276,624

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

related 2. Repo 3. Repo for billing each mo	a Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
related 2. Repo 3. Repo for billing each mo		LECTRIC OPERATING REVENUES	(Account 400)	
	following instructions generally apply to the annual version to unbilled revenues need not be reported separately as nort below operating revenues for each prescribed account number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each g	on of these pages. Do not report quarterly or required in the annual version of these pagent, and manufactured gas revenues in total, sis of meters, in addition to the number of flat proup of meters added. The -average number (e), and (g)), are not derived from previously	data in columns (c), (e), (f), and (g). Un ges. at rate accounts; except that where sep per of customers means the average of	arate meter readings are added twelve figures at the close of
Line No.	Title of Acco	ount	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
1	Sales of Electricity (a)		(b)	(c)
	(440) Residential Sales		6,097,734,116	5,614,704,966
	(442) Commercial and Industrial Sales		0,037,704,710	3,014,704,900
	Small (or Comm.) (See Instr. 4)		4,122,081,902	3,844,355,877
	Large (or Ind.) (See Instr. 4)		203,806,995	
	(444) Public Street and Highway Lighting	And And Andrews an	77,680,298	
	(445) Other Sales to Public Authorities		2,524,275	
	(446) Sales to Railroads and Railways		8,423,383	7,598,936
	(448) Interdepartmental Sales			
	TOTAL Sales to Ultimate Consumers		10,512,250,969	
	(447) Sales for Resale		504,583,233	
	TOTAL Sales of Electricity		11,016,834,202	
	(Less) (449.1) Provision for Rate Refunds	and the state of t	41,796	
	TOTAL Revenues Net of Prov. for Refunds		11,016,792,406	9,947,182,067
15 (Other Operating Revenues			
16 ((450) Forfeited Discounts		59,892,189	
17 ((451) Miscellaneous Service Revenues		41,912,243	33,851,895
18 ((453) Sales of Water and Water Power			
19 ((454) Rent from Electric Property		48,767,391	44,235,271
20 ((455) Interdepartmental Rents			
21 ((456) Other Electric Revenues		-30,749,142	81,037,948
22 ((456.1) Revenues from Transmission of Electric	ty of Others	52,712,787	47,636,504
23 ((457.1) Regional Control Service Revenues			
24 ((457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues		172,535,468	267,304,273
	TOTAL Electric Operating Revenues		11,189,327,874	10,214,486,340

'	esubmission RATING REVENUES (Account 400)	End of 2014/Q4	
nt 442, may be classified according to		Account 400)		
nt 442, may be classified according to not generally greater than 1000 Kw of	the basis of classification (
During Period, for important new territ amounts relating to unbilled revenue b s of such Sales in a footnote.	demand. (See Account 44 tory added and important ra	2 of the Uniform System of	arge or Industrial) regularly used by Accounts. Explain basis of classific	y the cation
ATT HOURS SOUD		AVG NO CUSTOM	ERS PER MONTH	Line
	Current Ye			No.
(e)		(f)	(g)	
	AND AND A		and the second second	1
53,9	930,014	4,169,028	4,097,172	2
		40.1	TOPIC TOPIC	3
45,3	341,333	525,591	516,499	4
2,9	955,504	10,415	9,541	5
4	441,529	3,571	3,503	6
	27,630	186	186	7
	87,847	27	26	8
				9
102,7	783,857	4,708,818	4,626,927	10
4,5	589,937	11	7	11
107,3	373,794	4,708,829	4,626,934	12
				13
107,3	373,794	4,708,829	4,626,934	14
0 of unbilled re	evenues.			
U MVVH relatin	g to unbilled revenues			
- C - HOUSE MEANUT	(e) 53,5 45,7 2,9 102,7 107,7	Amount Previous year (no Quarterly) (e) 53,930,014 45,341,333 2,955,504 441,529 27,630 87,847 102,783,857 4,589,937 107,373,794 107,373,794 0 of unbilled revenues. 0 MWH relating to unbilled revenues	Amount Previous year (no Quarterly) (e) 53,930,014 4,169,028 45,341,333 525,591 2,955,504 10,415 441,529 3,571 27,630 186 87,847 27 102,783,857 4,708,818 4,589,937 11 107,373,794 4,708,829 0 of unbilled revenues. 0 MWH relating to unbilled revenues	Amount Previous year (no Quarterly) (n) Previous Year (no Quarterly) (g) 53,930,014 4,169,028 4,097,172 45,341,333 525,591 516,499 2,955,504 10,415 9,541 441,529 3,571 3,503 27,630 186 186 87,847 27 26 102,783,857 4,708,818 4,626,927 4,589,937 11 7 107,373,794 4,708,829 4,626,934 0 of unbilled revenues. 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4		
FOOTNOTE DATA					

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 266,683 MWH for the twelve months ended December 31, 2014. The unbilled revenue is included in other electric revenues (account 456).

Schedule Page: 300 Line No.: 17 Column: b	
Check Service Charges \$	6,178,635
Investigation Cost - Current Diversion	1,860,439
Initial Charges	738,777
Reconnect Charges	15,486,053
Service Charges	17,653,942
Marketing Services	1,074,125
Reimbursable Projects Overhead Recoveries	785,422
Amounts of \$250,000 and under	(1,865,150)
Total \$	41,912,243

Schedule Page: 300 Line No.: 21 Column: b	
Corporate Recycling Service	\$ 2,159,646
Performance Contracting	1,799,692
Use Charges	1,675,511
Unbilled Revenues	23,602,709
Deferred Clause Revenue	(60,923,628)
Bill Statement Advertising Revenue	341,348
Amounts of \$250,000 and under	595,580
Total	\$ (30,749,142)

Nam	e of Respondent	This Repo	rt Is:	Date of Repo		eriod of Report
Flor	da Power & Light Company		n Original Resubmission	(Mo, Da, Yr)	End of	2014/Q4
		1 ' '	LECTRICITY BY RA	1		
custo	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex rovide a subheading and total for each p	cluding date for Sales	for Resale which is re	eported on Pages 310-3	311.	
	rovide a subheading and total for each p 301. If the sales under any rate schedu					
appli	cable revenue account subheading.					
3. W	/here the same customers are served u	nder more than one rat	te schedule in the sar	ne revenue account cla	assification (such as a	general residential
	dule and an off peak water heating sche omers.	edule), the entries in co	numn (a) for the spec	iai schedule should del	note the duplication in	number of reported
	he average number of customers shouk	be the number of bills	rendered during the	year divided by the nu	mber of billing periods	during the year (12
if all	billings are made monthly).					
	or any rate schedule having a fuel adjus				oilled pursuant thereto	
	eport amount of unbilled revenue as of a Number and Title of Rate schedule	end of year for each ap	Revenue	Average Number	KWh of Sales	Revenue Per
Line No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:	(5)		(u)	(0)	(1)
	011-012	32,649	7,473,446	3,196	10,216	0.2289
	044, 047, 048	55,166,758	6,089,956,342	4,165,724	13,243	0.1104
4	045, 145	3,016	304,328	108	27,926	0.1009
	043					
	Subtotal	55,202,423	6,097,734,116	4,169,028	13,241	0.1105
	Commercial:	00,202, 120	5,001,101,110	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	011-012	67,586	11,226,189	2,427	27,848	0.1661
	054-056	2,276,294	151,693,679	291	7,822,316	0.0666
	062	3,591,136	315,237,151	1,227	2,926,761	0.0878
	063	415,451	33,743,519	31	13,401,645	0.0812
	064	4,177,972	313,721,615	1,003	4,165,476	0.0751
	065	927,693	65,879,307	61	15,208,082	0.0710
	067-068	5,811,550	638,698,371	406,283	14,304	0.1099
	069	16,299	1,683,658	459	35,510	0.1033
	070	2,119,523	171,641,977	3,730	568,237	0.0810
	071	2,110,020	171,041,077	0,700	000,201	0.0010
	072	21,124,476	1,970,050,970	94,159	224,349	0.0933
	073	64,383	5,251,872	17	3,787,235	0.0816
	074	40,538	2,951,285	6	6,756,333	0.0728
	075	50,713	3,748,895	4	12,678,250	0.0739
	085	11,696	1,421,974	. 5	2,339,200	0.1216
	086	25	2,266	8	3,125	0.0906
	087	102,078	32,379,145	5,862	17,414	0.3172
	090	11,042	774,553	1	11,042,000	0.0701
	168	83,884	8,880,818	6,943	12,082	0.1059
	164	1,332,957	99,667,810	273	4,882,626	0.0748
	165	789,522	56,695,434	30	26,317,400	0.0718
	170	950,612	72,265,047	701	1,356,080	0.0760
	264, 364	879,188	83,895,486	385	2,283,605	0.0954
	265, 365	113,510	8,229,141	11	10,319,091	0.0725
	270, 370	715,831	71,297,072	1,669	428,898	0.0996
	851-853	10,064	1,044,668	5	2,012,800	0.1038
	Subtotal	45,684,023	4,122,081,902	525,591	86,919	0.0902
	Industrial:					
	011	419	63,967	13	32,231	0.1527
	054	727,264	48,181,748	74	9,827,892	0.0663
	055	1,234,701	69,545,519	16	77,168,813	0.0563
	056	29,482	2,218,659	16	1,842,625	0.0753
	062	63,214	5,943,475	26	2,431,308	0.0940
41		0	0	0	0	0.0000
42		0	0	O	0	0.0000
43	TOTAL	q	0	O	0	0.0000

Nam	ne of Respondent	This Repo	ort Is:	Date of Repo	rt Year/Pe	eriod of Report
Flor	ida Power & Light Company		An Original A Resubmission	(Mo, Da, Yr)	End of	2014/Q4
			LECTRICITY BY RA			7-7-11-
	eport below for each rate schedule in eff		•		·	verage Kwh per
	omer, and average revenue per Kwh, exc rovide a subheading and total for each p					venues " Page
	301. If the sales under any rate schedul					
	cable revenue account subheading.			,		
	here the same customers are served ur					
	dule and an off peak water heating sche	dule), the entries in co	olumn (d) for the spec	cial schedule should den	ote the duplication in	number of reported
	omers.	h - 46			abaa af hilliaa aasiada	di.a. 4b
	he average number of customers should billings are made monthly).	be the number of bills	s rendered during the	year divided by the nun	nper of billing periods	during the year (12
	or any rate schedule having a fuel adjust	ment clause state in a	footnote the estimat	ed additional revenue b	illed pursuant thereto.	
	eport amount of unbilled revenue as of e				,	
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	063	39,185	2,958,677	3	13,061,667	0.0755
2	064	136,997	10,363,287	27	5,073,963	0.0756
3	065	79,588	5,989,252	7	11,369,714	0.0753
4	067-068	63,403	7,391,544	8,941	7,091	0.1166
	069	438	47,075	26	16,846	0.1075
	070	17,473	1,739,426	87	200,839	0.0995
		22,753	1,679,866	1)	22,753,000	0.0333
				1.065		
	072	191,907	19,957,934	1,065	180,194	0.1040
	073	20,422	1,985,706	8	2,552,750	0.0972
	074	14,528	1,097,643	4	3,632,000	0.0756
	075	10,509	891,634	1	10,509,000	0.0848
	082	14,336	994,499	1	14,336,000	0.0694
13	085	45,984	5,453,042	8	5,748,000	0.1186
14	090	123,169	8,659,039	4	30,792,250	0.0703
15	168					
16	164	29,381	2,008,582	3	9,793,667	0.0684
17	165	14,953	1,081,871	1	14,953,000	0.0724
18	170	5,332	417,094	14	380,857	0.0782
19	264, 364	20,367	1,757,397	7	2,909,571	0.0863
	265, 365	17,756	1,605,931	2	8,878,000	0.0904
	270, 370	11,911	1,127,735	59	201,881	0.0947
	852-853	5,730	646,393	1	5,730,000	0.1128
	Subtotal	2,941,202	203,806,995	10,415	282,401	0.0693
	Public Street & Highway Lighting:	2,011,202	200,000,000	10,110	202,101	
	086	30,879	2,838,125	862	35,823	0.0919
	087	415,068	74,842,173	2,709	153,218	0.1803
	Subtotal					
		445,947	77,680,298	3,571	124,880	0.1742
	Other Sales to Public Authorities	44.000	4 604 202	405	C4 000	0.4440
_	019	11,285	1,601,303	185	61,000	0.1419
_	090	12,767	922,972	1	12,767,000	0.0723
_	Subtotal	24,052	2,524,275	186	129,312	0.1050
$\overline{}$	Railroads and Railways:					
	080	91,405	8,423,383	27	3,385,370	0.0922
$\overline{}$	Subtotal	91,405	8,423,383	27	3,385,370	0.0922
35						
36						
37	Total	104,389,052	10,512,250,969	4,708,818	22,169	0.1007
38						
39	1					
40						
41	TOTAL Billed	d	0	O	o	0.0000
42	Total Unbilled Rev.(See Instr. 6)	O	0	0	Q	0.0000
43	TOTAL	d	ol	d	o o	0.0000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 304.1 Line No.: 37 Column: c

Fuel adjustment included in revenues: \$3,593,583,617

Schedule Page: 304 Line No.: 42 Column: b Includes 0 MWh of unbilled revenues.

Schedule Page: 304 Line No.: 42 Column: c Includes \$0 of unbilled revenues.

Nam	ne of Respondent	This Rep	oort Is: An Original	Date of Re (Mo, Da, Y	5 \	Period of Report
Flor	ida Power & Light Company	(1) X (2)	A Resubmission	(IVIO, Da, 1	Dend of	2014/Q4
			S FOR RESALE (Account	447)		
pow for e Purc 2. E own 3. II RQ supp be tl LF - reas from defir earli IF - than SF - one LU - serv IU -	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not reported the procession of the procession of the purchaser of the purchaser in column ership interest or affiliation the respondent of the column (b), enter a Statistical Classification of requirements service. Requirements of the same as, or second only to, the supplier for tong-term service. "Long-term" means on and is intended to remain reliable even third parties to maintain deliveries of LF so intion of RQ service. For all transactions in the service of the same as, or second only to, the supplier of tong-term service. The substitution of RQ service. For all transactions in the set of the service of the same of the service of the	chasers oth ort exchange for imbalan (a). Do not has with the ion Code baservice is see in its system of the control of the co	er than ultimate consumes of electricity (i.e., transced exchanges on this see abbreviate or truncate e purchaser. It is easily to the supplier of the supplie	the name or unractual terms at plans to proving addition, the mers. ans that service e supplier muse the termination mediate-term unration of each five years or Loility of designa	ving a balancing of our exchanges must be seen acronyms. Explained conditions of the de on an ongoing bareliability of requirer excannot be interrupt to attempt to buy emergeterm firm service with a date of the contraction and period of commitments onger. The availabilited unit.	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the ct defined as the me year but Less ent for service is lity and reliability of
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate	Average Ionthly Billing	Actual Der Average	mand (MW)
No.	(Footnote Affiliations)	cation		emand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Lee County Electric Cooperative	RQ	312	672	672	659
<u> </u>	Florida Keys Electric Cooperative	RQ	130	131	131	130
3	Wauchula, City of	RQ	400	11	· 11	
						11
4	Blountstown, City of	RQ	310	7	7	7
5	Blountstown, City of Winter Park, City of	RQ RQ	T-1	7 23	7 23	7 23
6	Winter Park, City of New Smyrna Beach Utilities	RQ RQ	T-1 T-1	7 23 25	7 23 25	7 23 25
6 7	Winter Park, City of New Smyrna Beach Utilities Seminole Electric Cooperative, Inc.	RQ	T-1 T-1 318	7 23	7 23 25 200	7 23
6 7	Winter Park, City of New Smyrna Beach Utilities	RQ RQ	T-1 T-1	7 23 25	7 23 25	7 23 25
6 7	Winter Park, City of New Smyrna Beach Utilities Seminole Electric Cooperative, Inc. \$eminole Electric Cooperative, Inc.	RQ RQ RQ	T-1 T-1 318	7 23 25 200	7 23 25 200	7 23 25 200 NA NA
6 7 2 · 8 9	Winter Park, City of New Smyrna Beach Utilities Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Cargill Power Markets, LLC EDF Trading North America, LLC.	RQ RQ RQ AD OS	T-1 T-1 318 T-1	7 23 25 200 NA	7 23 25 200 NA NA	7 23 25 200 NA NA
6 7 2 8 9 10	Winter Park, City of New Smyrna Beach Utilities Seminole Electric Cooperative, Inc. \$eminole Electric Cooperative, Inc. Cargill Power Markets, LLC EDF Trading North America, LLC. Energy Authority, The	RQ RQ RQ AD OS OS	T-1 T-1 318 T-1 . T-7 T-7 T-7	7 23 25 200 NA	7 23 25 200 NA NA NA	7 23 25 200 NA NA NA
6 7 2 8 9 10 11	Winter Park, City of New Smyrna Beach Utilities Seminole Electric Cooperative, Inc. \$eminole Electric Cooperative, Inc. Cargill Power Markets, LLC EDF Trading North America, LLC. Energy Authority, The Exelon Generation Company, LLC.	RQ RQ RQ AD OS OS OS	T-1 T-1 318 T-1 . T-7 T-7 T-1 T-1 T-1	7 23 25 200 NA NA	7 23 25 200 NA NA NA NA	7 23 25 200 NA NA NA NA
6 7 8 9 10 11 12	Winter Park, City of New Smyrna Beach Utilities Seminole Electric Cooperative, Inc. \$eminole Electric Cooperative, Inc. Cargill Power Markets, LLC EDF Trading North America, LLC. Energy Authority, The Exelon Generation Company, LLC. Duke Energy Carolinas LLC	RQ RQ RQ AD OS OS OS OS	T-1 T-1 318 T-1 . T-7 T-7 T-1 T-1 T-1 T-7	7 23 25 200 NA NA NA NA	7 23 25 200 NA NA NA NA	7 23 25 200 NA NA NA NA NA
6 7 8 9 10 11 12	Winter Park, City of New Smyrna Beach Utilities Seminole Electric Cooperative, Inc. \$eminole Electric Cooperative, Inc. Cargill Power Markets, LLC EDF Trading North America, LLC. Energy Authority, The Exelon Generation Company, LLC.	RQ RQ RQ AD OS OS OS	T-1 T-1 318 T-1 . T-7 T-7 T-1 T-1 T-1	7 23 25 200 NA NA NA	7 23 25 200 NA NA NA NA	7 23 25 200 NA NA NA NA

Subtotal RQ

Total

Subtotal non-RQ

N			
Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	realize flou of Kepoli
Florida Power & Light Company	()	(IVIO, Da, TI)	End of 2014/Q4
J	(2) A Resubmission	11	2011/4
	CALEC FOR DECALE (A		
	SALES FOR RESALE (Account 447) (C	ontinued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		T () (A)	Line
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)		(i)	(j)	(k)	
3,645,862	135,309,919		129,506,756	264,816,675	
784,786	26,253,939		27,786,723	54,040,662	- 2
63,371	1,363,390		2,454,583	3,817,973	
38,516	973,098		1,494,098	2,467,196	
181,171	1,518,000		6,435,384	7,953,384	
167,863	1,715,000		6,026,177	7,741,177	
493,270	12,552,000		17,338,463	29,890,463	-
		81,548		81,548	1
378,519		16,597,230		16,597,230	9
177,594		10,352,284		10,352,284	10
228,035		9,756,765		9,756,765	1
275,421		13,652,702		13,652,702	1:
1,260		842,700		842,700	1:
1,227		54,896		54,896	14
5,374,839	179,685,346	0	191,042,184	370,727,530	
3,165,838	0	133,855,655	48	133,855,703	
8,540,677	179,685,346	133,855,655	191,042,232	504,583,233	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
	SALES FOR RESALE (Account 44	¥/)	
1. Report all sales for resale (i.e., sales to purch power exchanges during the year. Do not report for energy, capacity, etc.) and any settlements for Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a ownership interest or affiliation the respondent h 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements service in the same as, or second only to, the supplier's LF - for tong-term service. "Long-term" means for the school of the same as the service in the same as the service. "Long-term" means for the school of the same as the service in the same as the service. "Long-term" means for the school of the same as the service. "Long-term" means for the school of the service in the se	nasers other than ultimate consumer exchanges of electricity (i.e., transport imbalanced exchanges on this solution). Do note abbreviate or truncate that with the purchaser. In Code based on the original contractivities is service which the supplier in its system resource planning). In a service to its own ultimate consumers	ers) transacted on a settle sactions involving a bala chedule. Power exchange the name or use acronyr actual terms and condition plans to provide on an or addition, the reliability of the set.	ges must be reported on the ms. Explain in a footnote any ons of the service as follows: ongoing basis (i.e., the of requirements service must

be the same as, or second only to, the supplier's service to its own utilitate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the

earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Homestead, City of	os	T-1	NA	NA	NA
2	J.P. Morgan Ventures Energy Corporation	os	T-7	NA	NA	NA
3	Morgan Stanley Capital Group, Inc.	os	T-7	NA	NA	NA
4	New Symma Beach Utilities	os	T-1	NA	NA	NA
5	Oglethorpe Power Corporation	os	T-7	NA	NA	NA
6	Orlando Utilities Commission	os	T-1	. NA	NA	N/A
7	Powersouth Energy Cooporative	os	T-7	NA	NA	NA
8	Reedy Creek Improvement District	os	T-1 .	NA	NA	N/A
9	Seminole Electric Cooperative, Inc.	os	T-1	NA	NA	NA
10	Southern Company Services, Inc.	os	T-7	NA	NA	N/A
11	Tallahassee, City of	os	T-1	NA	NA	NA
12	Tampa Electric Company	os	T-1	NA	NA	NA
13	Tennessee Valley Authority	os	T-7	NA	NA	NA.
14	Duke Energy Florida, Inc.	OS	T-1	NA	NA	N/A
	Subtotal RQ			0	0	· 0
	Subtotal non-RQ			0	0	C
	Total			0	0	O

Name of Respondent	This Deceated		
Traine of Mesponderit	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	End of 2014/Q4
	(2) A Resubmission	//	2110 01
	SALES FOR RESALE (Account 447) (C	ontinued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		T-4-1: (#)	h
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)	Tota! (\$) (h+i+j)	
(g)	(\$) (h)		(j)	(k)	
58,739		2,538,844		2,538,844	ł
238,764		12,546,062		12,546,062	2
234,938		9,582,281		9,582,281	I
30,784		1,284,649		1,284,649	1
42,437		3,294,113		3,294,113	3
30,678		1,427,367		1,427,367	7
60,110		2,727,240		2,727,240	7
68,192		2,659,755		2,659,755	1
90,887		3,388,395		3,388,395	1
217,686		21,500,962		21,500,962	7
1,230		80,650		80,650	
141,729		5,894,500		5,894,500	
111,680		6,179,927		6,179,927	7
88,023		3,776,921		3,776,921	
5,374,839	179,685,346	0	191,042,184	370,727,530	
3,165,838	0	133,855,655	48	133,855,703	
8,540,677	179,685,346	133,855,655	191,042,232	504,583,233	I

Namo	of Respondent	This Re	eport Is:	Date of Rep		eriod of Report
	·	(1)	(An Original	(Mo, Da, Yr)	End of	2014/Q4
гюпа	a Power & Light Company	(2)	A Resubmission ES FOR RESALE (Account 4	1		
					on a cattlement has	is other than
powe for er Purch 2. Er owne 3. In RQ - suppl be th LF - f reaso from defin	eport all sales for resale (i.e., sales to purce rexchanges during the year. Do not report all sales for resale (i.e., sales to purce rexchanges during the year. Do not report assed Power schedule (Page 326-327). The rest of the purchaser in column (briship interest or affiliation the respondent leading includes projected load for this service esame as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable ever third parties to maintain deliveries of LF service. For all transactions identifications.	a). Do not has with the code is in its system in the code is in its system in the code in	ges of electricity (i.e., train anced exchanges on this some of the abbreviate or truncate the purchaser. Do assed on the original control service which the supplier tem resource planning). It to its own ultimate consurts or Longer and "firm" meadverse conditions (e.g., the his category should not be s.LF, provide in a footnote	the name or us ractual terms ar plans to provide addition, the imers. ans that service e supplier must	er exchanges must be acronyms. Explained conditions of the selection of an ongoing bareliability of requirem cannot be interrupted attempt to buy emeterm firm service were	n in a footnote any service as follows: sis (i.e., the nents service must ed for economic rgency energy hich meets the
earlie IF - 1 than SF - one y LU -	est date that either buyer or setter can unilater intermediate-term firm service. The satisfive years. for short-term firm service. Use this category or less. for Long-term service from a designated good, aside from transmission constraints, more intermediate-term service from a designated good intermediate-term service from a designated.	aterally gome as LF ory for all enerating	et out of the contract. service except that "interr firm services where the d unit. "Long-term" means	mediate-term" r uration of each five years or L bility of designa	neans longer than on period of commitme onger. The availabileted unit.	ne year but Less ent for service is ity and reliability of
	er than one year but Less than five years.					
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi-	Schedule or M	Average fonthly Billing emand (MW)	Actual Der Average Monthly NCP Demand	Average
140.	(a)	cation (b)	(c)	(d)	(e)	(f)
	PJM Interconnection, L.L.C.	os	T-7	NA	NA	NA NA
	Westar Energy, Inc.	os	T-7	NA	. NA	NA NA
	Florida Municipal Power Agency	LU	72	NA	NA	NA
4	Orlando Utilities Commission	LU	72	NA	NA	NA
5	Dade County Resource Recovery	LF	124	NA	. NA	
6						NA!
			1			NA
7						NA.
7						NA
8						, NA
						, NA
8 9 10						, NA
8 9 10 11						, NA
8 9 10	-					, NA
8 9 10 11 12						, NA
8 9 10 11 12 13						, NA

Year/Period of Report

Subtotal non-RQ

Total

Name of Respondent

Name of Respondent		is Report Is:	Date of Report	Year/Period of Report	
Florida Power & Light Company	(1)		(Mo, Da, Yr)	End of2014/Q4	
		FOR RESALE (Account 447)	_ 1 _ ' '	L	
OS - for other service. use this non-firm service regardless of of the service in a footnote. AD - for Out-of-period adjustme years. Provide an explanation 4. Group requirements RQ salin column (a). The remaining s "Total" in column (c), identify the F which service, as identified in c6. For requirements RQ sales average monthly billing deman monthly coincident peak (CP) demand in column (f). For all c metered hourly (60-minute inte integration) in which the supplication of the total charge shown on bills 9. The data in column (g) through the service shown on bills 9. The data in column (g) through the service services are serviced and the services of the total charge shown on bills 9. The data in column (g) through the services of the total charge shown on bills 9. The data in column (g) through the services of the total charge shown on bills 9. The data in column (g) through the services of the total charge shown on the services of the servi	the Length of the continuation and the continuation of the schedule of the schedule of the column (b), is provided and any type of-serviced in column (d), the averties system reaches its ed on a megawatt basic egawatt hours shown of column (j). Explain in a rendered to the purchugh (k) must be subtot	any accounting adjustment adjustment. It them starting at line number in any order. Enter "Substant Tariff Number. On separate involving demand charge verage monthly non-coincide enter NA in columns (d), (emonth. Monthly CP demand research and explain. In bills rendered to the purcharges in column (i), and the footnote all components of aser. aled based on the RQ/Non-mount in column (g) must be	reated units of Less than on a sor "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (leate Lines, List all FERC rates imposed on a monthly (overt peak (NCP) demand in and (f). Monthly NCP der dis the metered demand disported in columns (e) and thaser. Total of any other types of a the amount shown in columns (RQ grouping (see instructive reported as Requirement	provided in prior reporting sales, enter "Subtotal - It after this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture g RQ" r der e rage s.
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401,iine 24.	lon-RQ" amount in colu			To Resale of Fage	age
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401,iine 24. 10. Footnote entries as require	lon-RQ" amount in colu			i oi itesale oii i age	age
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401,iine 24. 10. Footnote entries as require	lon-RQ" amount in colu				
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401,iine 24.	lon-RQ" amount in colued and provide explanation	REVENUE Energy Charges	data. Other Charges	Total (\$) (h+i+j)	Line
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold	lon-RQ" amount in colu	ations following all required	data.	Total (\$)	Line
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g)	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j) (k)	Line No.
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606	Other Charges (\$)	Total (\$) (h+i+j) (k) 452,606	Line No.
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606	Other Charges (\$)	Total (\$) (h+i+j) (k) 452,606 147,664	Line No.
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594	Line No. 1 2 3 4 5
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No.
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7 8
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7 8 9
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7 8 9 10
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7 8 9 10
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7 8 9 10 11 12
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000	Line No. 1 2 3 4 5 6 7 8 9 10 11
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009 274,539	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594 2,009,000	Other Charges (\$) (j) 48	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000 48	Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009	lon-RQ" amount in colued and provide explant Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594 2,009,000	Other Charges (\$) (j) 48	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000 48	Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13
the Last -line of the schedule. 401, line 23. The "Subtotal - N 401, line 24. 10. Footnote entries as require MegaWatt Hours Sold (g) 11,349 5,008 397,009 274,539	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 452,606 147,664 3,026,594 2,009,000	Other Charges (\$) (j) 48	Total (\$) (h+i+j) (k) 452,606 147,664 3,026,594 2,009,000 48	Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 310 Line No.: 1 Column: g			
These MWh's are also reported on pages 3	328-330 column j		
Schedule Page: 310 Line No.: 1 Column: j			
"Other Charges" - customer charge, fuel	adjustment and fuel	adjustment t	rue-up, as
applicable, relating to current year's t	ransactions		
Schedule Page: 310 Line No.: 2 Column: g		· · · · · · · · · · · · · · · · · · ·	
These MWh's are also reported on pages 3	328-330 column j.		
Schedule Page: 310 Line No.: 2 Column: j		- 11	
"Other Charges" - customer charge, fuel	adjustment and fuel	adjustment t	rue-up, as
applicable, relating to current year's t	transactions		
Schedule Page: 310 Line No.: 3 Column: g	200 220 1		
These MWh's are also reported on pages 3	328-330 COLUMN J.		•
Schedule Page: 310 Line No.: 3 Column: j	lineture and fuel	adinatment t	7110-110 25
"Other Charges" - customer charge, fuel	transactions	adjustment t	rue-up, as
applicable, relating to current year's t	Clansaccions		
Schedule Page: 310 Line No.: 4 Column: g These MWh's are also reported on pages 3	220-220 golumn i		
	328-330 COTUMIT J.		
Schedule Page: 310 Line No.: 4 Column: j "Other Charges" - customer charge, fuel	adjustment and fuel	adingtment t	rue-un as
applicable, relating to current year's	transactions	adjustment t	rue up, as
Schedule Page: 310 Line No.: 5 Column: g	cransaccions		
These MWh's are also reported on pages 3	328-330 column i		
Schedule Page: 310 Line No.: 5 Column: j	320 330 20141111].		
"Other Charges" - customer charge, fuel	adjustment and fuel	adiustment t	rue-up. as
applicable, relating to current year's	transactions	44,400	Tab ap, me
Schedule Page: 310 Line No.: 6 Column: a		ATEC	
Complete Name: City of New Smyrna Beach	Utilities Commission	J.	
Schedule Page: 310 Line No.: 6 Column: g		- W. W.	
These MWh's are also reported on pages 3	328-330 column j.		
Schedule Page: 310 Line No.: 6 Column: j			
"Other Charges" - customer charge, fuel	adjustment and fuel	adjustment t	rue-up, as
applicable, relating to current year's t		_	•
Schedule Page: 310 Line No.: 7 Column: g			
These MWh's are also reported on pages 3	328-330 column j.		
Schedule Page: 310 Line No.: 7 Column: j			
"Other Charges" - customer charge, fuel		adjustment t	rue-up, as
applicable, relating to current year's t	transactions		
Schedule Page: 310 Line No.: 9 Column: b			
Opportunity Sales Purchase - Sale of pov	wer when generation of	costs are low	er than market
prices.			
Schedule Page: 310 Line No.: 10 Column: b			
Opportunity Sales Purchase - Sale of pov	wer when generation o	costs are low	er than market
prices.			
Schedule Page: 310 Line No.: 11 Column: b			
Opportunity Sales Purchase - Sale of por	wer when generation	costs are low	er than market
prices.	wer when generation o	JOSES are row	,
Schedule Page: 310 Line No.: 12 Column: b			
Opportunity Sales Purchase - Sale of pow	wer when generation o	costs are low	er than market
prices.	gomoracion		
Schedule Page: 310 Line No.: 13 Column: b			
Opportunity Sales Purchase - Sale of pow	wer when generation (costs are low	er than market
prices.	. 5		
•			

Name of Respondent		(1	his Report is: I) <u>X</u> An Original	(Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Comp	any		2) _ A Resubmission	11	2014/Q4
		F00	TNOTE DATA		
Schedule Page: 310	Line No.: 14	Column: a			
THE FOLLOWING PORT POWER AGENCY" ON P			LIES TO ALL OCCU	JRRENCES OF "FL	ORIDA MUNICIPAL
St. Lucie Unit 2 i Municipal Power Ag					
Schedule Page: 310					
Opportunity Sales prices.			when generation	costs are low	er than market
Schedule Page: 310.1					
Opportunity Sales prices.			when generation	costs are low	er than market
Schedule Page: 310.1			when generation	acata ara lau	or than market
Opportunity Sales prices.			when generation	Costs are row	er chan market
Schedule Page: 310.1 Opportunity Sales	Line No.: 3	Column: b	.han zanawatian	anata ama lau	or than market
prices.			when generation		er chan market
Schedule Page: 310.1	Line No.: 4	Column: a	ilition Commissi	on	
Complete Name: Cit			littles Commissi	OII	
Schedule Page: 310.1 Opportunity Sales	Purchase -	Sale of power	when generation	costs are low	er than market
prices. Schedule Page: 310.1	Lina No : 5	Column: h			
Opportunity Sales prices.	Purchase -	Sale of power	when generation	costs are low	er than market
Schodula Page: 310.1	Line No.: 6	Column: a			
THE FOLLOWING PORT COMMISSION" ON PAG	ION OF THIS	FOOTNOTE APP	LIES TO ALL OCCU	IRRENCES OF "OR	LANDO UTILITIES
St. Lucie Unit 2 i Municipal Power Ag	s jointly of	owned by Flori 5%) and Orland	da Power and Lig o Utilities Comm	ght Company (85 mission (6.0895	.10449%), Florida 1%)
Schodula Page: 310 1	Line No : 6	Column: b			
Opportunity Sales prices.	Purchase -	Sale of power	when generation	n costs are low	er than market
0 - h - de de Domes 240 4	Line No.: 7	Column: b			
Opportunity Sales prices.	Purchase -	Sale of power	when generation	n costs are low	er than market
Schedule Page: 310.1	Line No.: 8	Column: b			or than market
Opportunity Sales prices.			when generation	1 costs are low	er Chan market
Schedule Page: 310.1	Line No.: 9	Column: b	whom gonomation	n costs are low	er than market
Opportunity Sales prices.			when generation	T COSES are TOW	CI CHAII MALACC
Schedule Page: 310.1	Line No.: 10	Column: b	when generation	n costs are low	er than market
Opportunity Sales prices.			when deneracion		
Schedule Page: 310.1 Opportunity Sales	Line No.: 1	Column: b	when generation	n costs are low	er than market
prices.			witer delietactor		
Schedule Page: 310.1	Line No.: 1	2 Column: b	when generation	n costs are los	er than market
Opportunity Sales prices.			when generation	II COSES ATE TON	TOL CHAIL MALACE
Schedule Page: 310.1 Opportunity Sales	Line No.: 1	3 Column: b	when generation	n costs are lov	ver than market

Page 450.2

FERC FORM NO. 1 (ED. 12-87)

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
Floric	a Power & Light Company	(2) A Resubmission	11	Elidoi
		TRIC OPERATION AND MAIN		
If the	amount for previous year is not derived from	n previously reported figures	, explain in footnote.	Amount for
Line	Account		Amount for Current Year	Amount for Previous Year (c)
No.	(a)		(b)	(6)
	1. POWER PRODUCTION EXPENSES		The Marie Committee of the Committee of	
	A. Steam Power Generation			
	Operation (500) Operation Supervision and Engineering		3,659	
	(501) Fuel		319,069	
	(502) Steam Expenses		7,919	,297 8,334,115
	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.		1000	3,579 2,032,949
9	(505) Electric Expenses		1,993 21,811	
10	(506) Miscellaneous Steam Power Expenses			6,397 70,643
11	(507) Rents	The state of the s		,557
12	(509) Allowances TOTAL Operation (Enter Total of Lines 4 thru 12	\	354,539	394,222,313
	Maintenance)		
	(510) Maintenance Supervision and Engineering		3,940	0,003 6,743,526
16			10,219	9,658 8,135,535
17			30,624	4,977 21,740,961
	(513) Maintenance of Electric Plant		4,871	
	(514) Maintenance of Miscellaneous Steam Plan		4,776	
20	TOTAL Maintenance (Enter Total of Lines 15 thr		54,432	
21	the state of the s	ver (Entr Tot lines 13 & 20)	408,971	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAM
_ 22			the state of the s	at status in the delication of the second state of
23	Operation		71.00	69 307 410
24			71,99	
25	(518) Fuel (519) Coolants and Water	And the second s	12,689	
26 27	(520) Steam Expenses		56,814	
28	(521) Steam from Other Sources		00,01	7,232
29	(Less) (522) Steam Transferred-Cr.	•		
30	(523) Electric Expenses		584	4,514 -87,635
31	(524) Miscellaneous Nuclear Power Expenses		105,586	5,351 119,615,894
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 3	2)	454,648	8,620 457,022,927
34	Maintenance		Parameter and the second secon	
35			60,56	
	(529) Maintenance of Structures		10,880	
37	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant		29,599 13,143	
. 39		ant	22,569	
	TOTAL Maintenance (Enter Total of lines 35 three		136,753	
41			591,40	
	C. Hydraulic Power Generation			
43	Operation			
44	\ /			
45	2			
46		- The state of the	· · ·	
48		n Evnenses		
	(540) Rents	ii maponooo		
	TOTAL Operation (Enter Total of Lines 44 thru 4	19)		
	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
	(541) Mainentance Supervision and Engineering			
	(542) Maintenance of Structures			
55		aterways		
	(544) Maintenance of Electric Plant	Dlant		
	(545) Maintenance of Miscellaneous Hydraulic F			
	TOTAL Maintenance (Enter Total of lines 53 thru TOTAL Power Production Expenses-Hydraulic F			
	10.71 One 1 Todaction Expenses-rigardune r	oner (tot or lines so a so)		

Name	e of Respondent	This Repo	ort Is: An Original	Date of Report	Year/Period of Report
Florid	da Power & Light Company		An Onginal A Resubmission	(Mo, Da, Yr)	End of 2014/Q4
	ELECTRIC		ON AND MAINTENANCE E	XPENSES (Continued)	
If the	amount for previous year is not derived from				
Line	Account			Amount for Current Year	Amount for Previous Year
No.	(a)			Current Year (b)	Previous Year (c)
60	D. Other Power Generation		86		
	Operation				
62	(546) Operation Supervision and Engineering			13,841	,588 13,328,351
63	(547) Fuel			2,981,140	,969 2,559,680,429
64	(548) Generation Expenses			21,729	
65	(549) Miscellaneous Other Power Generation Exp	penses		37,396	,839 38,607,727
	(550) Rents			2.051.400	2 622 572 700
	TOTAL Operation (Enter Total of lines 62 thru 66)		3,054,109	,287 2,633,573,700
	Maintenance		M.	8,784	.338 7,673,260
	(551) Maintenance Supervision and Engineering (552) Maintenance of Structures			14,725	
71	(553) Maintenance of Generating and Electric Pla	ant		52,269,	
	(554) Maintenance of Miscellaneous Other Powe		n Plant	9,265	
	TOTAL Maintenance (Enter Total of lines 69 thru			85,044	396 75,223,907
	TOTAL Power Production Expenses-Other Powe		of 67 & 73)	3,139,153	,683 2,708,797,607
_	E. Other Power Supply Expenses		w.		
76	(555) Purchased Power			776,444	
77	(556) System Control and Load Dispatching			2,329,	
	(557) Other Expenses			-83,905	
79	TOTAL Other Power Supply Exp (Enter Total of I	ines 76 thru	78)	694,868 4.834,395	
	TOTAL Power Production Expenses (Total of line	es 21, 41, 5	9, 74 & 79)	4,634,393	4,403,274,666
	2. TRANSMISSION EXPENSES			Service and the service and th	
	Operation			5,666	.799 7,591,142
83	(560) Operation Supervision and Engineering		M.		
84 85	(561.1) Load Dispatch-Reliability			184	
86	(561.2) Load Dispatch-Monitor and Operate Tran	smission S	ystem	307	,140 408,280
87	(561.3) Load Dispatch-Transmission Service and	Scheduling		248	,822 315,565
88	(561.4) Scheduling, System Control and Dispatch	h Services			052.066
89	(561.5) Reliability, Planning and Standards Deve	lopment			,021 952,066 145 613,086
90	(561.6) Transmission Service Studies				,145 613,086 ,070 11,430
91	(561.7) Generation Interconnection Studies			6,634	
	(561.8) Reliability, Planning and Standards Deve	lopment Se	rvices	2,502	
93	(562) Station Expenses				,203 426,439
94	(563) Overhead Lines Expenses				
	(564) Underground Lines Expenses (565) Transmission of Electricity by Others			47,402	
96	(566) Miscellaneous Transmission Expenses			8,686	
98					272 17,994
99	TOTAL Operation (Enter Total of lines 83 thru 9	8)		73,734	,690 63,402,089
	Maintenance			and the second	653,646
101	(568) Maintenance Supervision and Engineering				5,273 653,646 1,032 542,124
102	(569) Maintenance of Structures			1,835	1,002
103	(569.1) Maintenance of Computer Hardware			1,619	
104	(569.2) Maintenance of Computer Software	ent		1,054	
105	(569.3) Maintenance of Communication Equipm (569.4) Maintenance of Miscellaneous Regional	Transmissi	on Plant		
106	5.01 11 17 17 17			8,187	
	(571) Maintenance of Overhead Lines			9,693	
109	(572) Maintenance of Underground Lines				7,440 959,526 5,482 513,520
110	(573) Maintenance of Miscellaneous Transmissi	on Plant			
111	TOTAL Maintenance (Total of lines 101 thru 110	0)		24,983 98,717	
112	TOTAL Transmission Expenses (Total of lines 9	9 and 111)		30,711	.,
			i i		

	of Respondent a Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
	FLECTRIC	OPERATION AND MAINTENANCE	EXPENSES (Continued)	
If the	amount for previous year is not derived from	m previously reported figures, ex	plain in footnote.	Amount for
Line	Account		Amount for Current Year (b)	Amount for Previous Year (c)
No.	(a)		(0)	
	3. REGIONAL MARKET EXPENSES Operation			
	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facili	tation		
117	(575.3) Transmission Rights Market Facilitation			
	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance (575.7) Market Facilitation, Monitoring and Com	pliance Services		
	(575.8) Rents	pharice delvices		
	Total Operation (Lines 115 thru 122)			
	Maintenance			
	(576.1) Maintenance of Structures and Improve	ments		
	(576.2) Maintenance of Computer Hardware			
	(576.3) Maintenance of Computer Software			
	(576.4) Maintenance of Communication Equipm (576.5) Maintenance of Miscellaneous Market C			
129	Total Maintenance (Lines 125 thru 129)	peration r lant		
131	TOTAL Regional Transmission and Market Op I	Expns (Total 123 and 130)		
	4. DISTRIBUTION EXPENSES		A TOP OF THE SAME	
	Operation			<u> </u>
134	(580) Operation Supervision and Engineering		16,970,33	
135	(581) Load Dispatching		5,255,50	
136	(582) Station Expenses		2,881,0	
137	(583) Overhead Line Expenses		10,058,36 5,226,66	
138	(584) Underground Line Expenses (585) Street Lighting and Signal System Expense	242	383,24	
140	(586) Meter Expenses		5,998,24	
141	(587) Customer Installations Expenses		1,928,5	
142	(588) Miscellaneous Expenses		30,764,5	07 26,768,083
143	(589) Rents		9,671,1	25 9,380,654
144	TOTAL Operation (Enter Total of lines 134 thru	143)	89,137,6	13 60,871,182
145	Maintenance			
	(590) Maintenance Supervision and Engineering	<u>g</u>	18,473,6	
	(591) Maintenance of Structures (592) Maintenance of Station Equipment		651,9 11,627,4	
	(593) Maintenance of Overhead Lines		105,193,4	
	(594) Maintenance of Underground Lines		22,100,1	
151			42,3	
152		l Systems	10,232,8	
	(597) Maintenance of Meters		4,060,2	
	(598) Maintenance of Miscellaneous Distribution		7,065,3	
	TOTAL Maintenance (Total of lines 146 thru 15- TOTAL Distribution Expenses (Total of lines 14-		179,447,5 268,585,1	
	5. CUSTOMER ACCOUNTS EXPENSES	4 and 155)	200,003,1	203,012,337
	Operation			
	(901) Supervision		4,088,2	88 3,584,531
160	(902) Meter Reading Expenses		18,417,6	11 29,311,510
	(903) Customer Records and Collection Expens	ses	86,265,3	
	(904) Uncollectible Accounts		9,644,1	34 8,772,719
	(905) Miscellaneous Customer Accounts Expen TOTAL Customer Accounts Expenses (Total of		118,415,3	97 134,779,439
164	TOTAL Customer Accounts Expenses (Total of	illes 139 tillu 163)	110,410,5	

Nam	e of Respondent	This Report Is:		Date of Report	Voca/Dariada (D
Flori	da Power & Light Company	(1) X An Original		(Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
-	ELECTRIC	(2) A Resubmission		11	Life 01
If the	e amount for previous year is not derived from	OPERATION AND MAIN	TENANCE	EXPENSES (Continued)	
Line	Account	previously reported to	gures, ex		
No.	(a)			Amount for Current Year	Amount for Previous Year
165	6. CUSTOMER SERVICE AND INFORMATIONA	I EXPENSES		(b)	(c)
166	Operation	L LAI LNOLO		Contraction Contra	
167	(907) Supervision			8,523,9	060
168	(908) Customer Assistance Expenses			121,260,3	
169	(909) Informational and Instructional Expenses			8,718,2	
	(910) Miscellaneous Customer Service and Inform	national Expenses		11,471,3	
171	TOTAL Customer Service and Information Expens	ses (Total 167 thru 170)		149,974,0	
172	7. SALES EXPENSES Operation				
	(911) Supervision			and the same state of the same of the Section of the Section of the same state of the same	and the state of t
	(912) Demonstrating and Selling Expenses				
	(913) Advertising Expenses				
	(916) Miscellaneous Sales Expenses			3,287,0	175 4 700 472
	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)		3,287,0	
	8. ADMINISTRATIVE AND GENERAL EXPENSE		9	0,207,0	4,755,472
180	Operation				and placed for the first and the state of th
	(920) Administrative and General Salaries			192,946,5	the the same a state of the contract of the same of th
	(921) Office Supplies and Expenses			41,743,3	02 43,982,352
	(Less) (922) Administrative Expenses Transferred	-Credit		77,560,3	
	(923) Outside Services Employed			29,972,0	
	(924) Property Insurance			14,469,5	
	(925) Injuries and Damages (926) Employee Pensions and Benefits		+	30,960,4	
	(927) Franchise Requirements			75,787,2	75 112,060,113
	(928) Regulatory Commission Expenses			3,344,8	93 3,833,138
-	(929) (Less) Duplicate Charges-Cr.			-10,689,7	
	(930.1) General Advertising Expenses				13,335,133
	(930.2) Miscellaneous General Expenses			11,686,0	83 19,196,883
	(931) Rents			8,922,6	
	TOTAL Operation (Enter Total of lines 181 thru 19	93)		342,962,2	28 395,842,251
	Maintenance			44 100 0	11,000,110
	(935) Maintenance of General Plant	-55 404 4400)		11,128,9 354,091,1	
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,13			5,827,466,2	
198	TOTAL Elec Op and Maint Expns (Total 80, 112, 13	31,156,164,171,178,197)		5,027,400,2	5,445,949,921
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Name	of Respondent	This Rep	ort Is:	Date of Re (Mo, Da, Y	2	r/Period of Report
	a Power & Light Company		An Original A Resubmission	/ /	End	of <u>2014/Q4</u>
	ar one de agree de la company	PURCH	ASED POWER (Ac luding power exchan	count 555)		
		(Inc	luding power exchan	s of electricity (i.e. tr	ansactions involvi	ng a balancing of
debits 2. Er	eport all power purchases made during the s and credits for energy, capacity, etc.) and ther the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	any settie an exchar	nge transaction in	column (a). Do not a	ibbreviate or trunc seller.	ate the name or use
RQ -	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	ervice is s	ervice which the si	upplier plans to provi g). In addition, the r	de on an ongoing	basis (i.e., the
econ energ	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF servi all transact	n under adverse co ice). This categor ion identified as Lf	rigitions (e.g., the st y should not be used , provide in a footno	for long-term firm	service firm service
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that	"intermediate-term"	means longer thar	n one year but less
	for short-term service. Use this category to less.	for all firm	services, where the	e duration of each pe	eriod of commitme	nt for service is one
LU - servi	for long-term service from a designated go ce, aside from transmission constraints, m	enerating unust match	ınit. "Long-term" r the availability an	neans five years or lo d reliability of the des	onger. The availa signated unit.	bility and reliability of
	for intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The s	ame as LU service e	xpect that "interme	ediate-term" means
and OS -	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	s. for those s	ervices which can	not be placed in the a	above-defined cat	egories, such as all
	e service in a footnote for each adjustmen				, , , , , , , , , , , , , , , , , , , ,	
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dem	Average and Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	BROWARD COUNTY RESOURCE	ĻU	COG-1	35.8		20.50000
2	BROWARD COUNTY RESOURCE	AD	COG-1			
3	BROWARD COUNTY RESOURCE	LU	COG-2	11.00000	35.70000	20.50000
4	BROWARD COUNTY RESOURCE	AD	COG-2			
5	BROWARD COUNTY RESOURCE	LU	COG-2	3.50000	52.30000	32.51000
6	BROWARD COUNTY RESOURCE	AD	COG-2			
7	BROWARD COUNTY RESOURCE	LU .	COG-1	0.00000	52.30000	32.51000
8	BROWARD COUNTY RESOURCE	AD	COG-1			
9	CEDAR BAY GENERATING COMPANY	LU	COG-2	250.00000	237.30000	177.37000
10	CEDAR BAY GENERATING COMPANY	AD	COG-2			
11	FIRST SOLAR INC	LU	COG-1			0.13000
	FIRST SOLAR INC	AD	COG-1			
		LU	72			
13	FLORIDA MUNICIPAL POWER AGENCY	1	ş			
<u> </u>	FLORIDA MUNICIPAL POWER AGENCY	AD	72			
<u> </u>	BABILTY D. S. F. C. G. BROWN T. C. BROWNER AND STATE OF THE PARTY.	AD	72			

Name of Respondent	T This Day 11		
Traine of Nespondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
- Tonda Tonda & Eight Company	(2) A Resubmission	11	End of 2014/Q4
PU	JRCHASED POWER(Account 555) (Co (Including power exchanges)	ontinued)	
	(including power exchanges)		

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
58,342				1,598,140		1,598,140	1
-31				9,141		9,141	2
93,510			3,892,680	2,410,498		6,303,178	- 3
				-26		-26	-
30,630			1,238,580	789,438		2,028,018	
				-177		-177	6
93,547				2,575,736		2,575,736	7
1,040				25,557		25,557	
882,033			126,152,989	30,998,051		157,151,040	9
			13,420	53,994		67,414	10
404				13,088		13,088	11
-1				8		8	12
311,448	3			2,200,448		2,200,448	13
. 10				3,375		3,375	14
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	1

Vame		This Rep	ort ls:	Date of Re		ear/Period of Report
	of Respondent	(1) X	An Original	(Mo, Da, Y	r) E	and of 2014/Q4
Florid	a Power & Light Company		A Resubmission			
		(Inc	ASED POWER (Acuding power exchan	ges)		
debits 2. Er acror 3. In RQ - supp be th LF - i econ ener whic	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in a syms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements service in the requirements of the same as, or second only to, the supplier for long-term firm service. "Long-term" me omic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For a	an exchar interest or on Code batervice is sen its system ans five yealiable ever of LF serviall transact	ge transaction in a filiation the responsed on the original ervice which the sum resource planning its own ultimate ears or longer and under adverse coce). This category on identified as LF	column (a). Do not a condent has with the I contractual terms a upplier plans to proving). In addition, the reconsumers. "firm" means that se and itions (e.g., the sure should not be used for provide in a footnote.	abbreviate or truseller. and conditions of the on an ongoi eliability of require cannot be applier must atte for long-term fi	of the service as follows: In g basis (i.e., the alirement service must be interrupted for empt to buy emergency rm service firm service
IF - f	ed as the earliest date that either buyer or or intermediate-term firm service. The san five years.				means longer ti	nan one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	e duration of each pe	eriod of commit	ment for service is one
servi IU - 1	for long-term service from a designated ge ce, aside from transmission constraints, m for intermediate-term service from a design er than one year but less than five years.	ust match	the availability and	d reliability of the des	signated unit.	
-	E Colonia Calantiata de la Marantia de la				hita and anadita	fa
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	for those see contract at	ervices which canr and service from d	not be placed in the a	above-defined o	categories, such as all ear. Describe the nature
OS - non- of th	for other service. Use this category only the service regardless of the Length of the eservice in a footnote for each adjustment of Company or Public Authority	for those see contract at.	ervices which canr and service from d FERC Rate	not be placed in the a esignated units of La	above-defined o	categories, such as all car. Describe the nature ual Demand (MW)
OS - non- of th	for other service. Use this category only the firm service regardless of the Length of the eservice in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those so contract of the statistical Classification	ervices which cann and service from d FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	above-defined of ess than one years than one years than one years that the estimate of the est	categories, such as all car. Describe the nature call Demand (MW) Average cand Monthly CP Demand
OS - non- of th	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those so contract of t. Statistical Classification (b)	ervices which canr and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Acted Monthly NCP D	categories, such as all ear. Describe the nature ual Demand (MW) Average emand (f)
OS - non- of th Line No.	for other service. Use this category only the firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) GEORGIA PACIFIC CORPORATION	for those so contract at. Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) COG-1	Average Monthly Billing Demand (MW)	above-defined of ess than one years than one years than one years that the estimate of the est	categories, such as all car. Describe the nature call Demand (MW) Average cand Monthly CP Demand
OS - non- of th Line No.	for other service. Use this category only the firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) GEORGIA PACIFIC CORPORATION	for those so the contract of t	FERC Rate Schedule or Tariff Number (c) COG-1	Average Monthly Billing Demand (MW) (d) 0.00000	Acted Monthly NCP D	categories, such as all car. Describe the nature call Demand (MW) Average call Monthly CP Demand (f) 0.10000
OS - non- of th Line No.	for other service. Use this category only the firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) GEORGIA PACIFIC CORPORATION GEORGIA PACIFIC CORPORATION INDIANTOWN COGENERATION LP.	for those some contract of the	FERC Rate Schedule or Tariff Number (c) COG-1 COG-2	Average Monthly Billing Demand (MW) (d)	Act Average Monthly NCP D (e) 10.20000	categories, such as all ear. Describe the nature ual Demand (MW) Average emand (f)
OS - non- of th Line No.	for other service. Use this category only the service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) GEORGIA PACIFIC CORPORATION GEORGIA PACIFIC CORPORATION INDIANTOWN COGENERATION LP. INEOS NEW PLANET BIOENERGY	s. for those so the contract of the contract o	FERC Rate Schedule or Tariff Number (c) COG-1	Average Monthly Billing Demand (MW) (d) 0.00000	Acti Average Monthly NCP D (e)	categories, such as all car. Describe the nature call Demand (MW) Average call Monthly CP Demand (f) 0.10000
OS - non- of th Line No.	for other service. Use this category only the service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) GEORGIA PACIFIC CORPORATION GEORGIA PACIFIC CORPORATION INDIANTOWN COGENERATION LP. INEOS NEW PLANET BIOENERGY JACKSONVILLE ELECTRIC AUTHORITY	for those so the contract of t	FERC Rate Schedule or Tariff Number (c) COG-1 COG-2	Average Monthly Billing Demand (MW) (d) 0.00000	Act Average Monthly NCP D (e) 10.20000	categories, such as all car. Describe the nature call Demand (MW) Average call Monthly CP Demand (f) 0.10000
and OS - non-of th Line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) GEORGIA PACIFIC CORPORATION GEORGIA PACIFIC CORPORATION INDIANTOWN COGENERATION LP. INEOS NEW PLANET BIOENERGY JACKSONVILLE ELECTRIC AUTHORITY	for those so the contract of t	FERC Rate Schedule or Tariff Number (c) COG-1 COG-1 COG-2 COG-1	Average Monthly Billing Demand (MW) (d) 0.00000	Acti Average Monthly NCP D (e) 10.20000 247.60000	categories, such as all car. Describe the nature cal Demand (MW) Average emand Monthly CP Demand (f) 0.10000 179.92000
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Name of Respondent	This Report Is:		
Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
	(2) A Resubmission	11	2014/Q4
	PURCHASED POWER(Account 555) (C (Including power exchanges)	Continued)	
AD - for out-of-period adjustment. Use this	anda for any assessment		

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

	POWER F	XCHANGES		COST/SETTLEME	NT OF POWER		ſ
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
8,303				215,492		215,492	
5				-13		-13	2
658,084			138,647,431	42,417,455		181,064,886	3
322				8,178		8,178	4
2,074,128			73,568,756	75,315,342		148,884,098	5
			-150,862	-739,469		-890,331	ε
144,990				3,979,989		3,979,989	7
28,759				707,929		707,929	8
280				9,087		9,087	S
				5		5	10
87,688				2,347,057		2,347,057	11
108				7,780		7,780	12
215,373				1,436,891		1,436,891	13
7				-449		-449	14
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	1

lama	(D don't	This Rep	ort ls:	Date of Re		eriod of Report
	of Respondent	(1) 🛛	An Original	(Mo, Da, Y	r) End of	2014/Q4
Florid	a Power & Light Company		A Resubmission			
		(inc	IASED POWER (Acc luding power exchang	es)		a balansing of
debit 2. E	eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	any settle an exchar	nge transaction in c	olumn (a). Do not a	abbreviate or truncate seller.	e the name or use
cunn	for requirements service. Requirements s lier includes projects load for this service in the same as, or second only to, the supplier	า its syster	n resource pianning	g). In addition, the i	ide on an ongoing ba reliability of requirem	usis (i.e., the ent service must
econ ener	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse col ice). This category ion identified as LF	should not be used , provide in a footno	l for long-term firm se	ervice firm service
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	intermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category f or less.	or all firm	services, where the	duration of each po	eriod of commitment	for service is one
LU - serv	for long-term service from a designated geice, aside from transmission constraints, m	enerating uust match		eans five years or l reliability of the de	onger. The availabili signated unit.	ty and reliability of
	for intermediate-term service from a design	nated gene	erating unit. The sa	me as LU service e	expect that "intermedi	ate-term" means
long	er than one year but less than five years.		,			
EX - and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	S.				nergy, capacity, e
EX - and OS - non-	For exchanges of electricity. Use this cate	s. for those s e contract	ervices which cann	ot be placed in the	above-defined catego	nergy, capacity, e
EX - and OS - non- of th	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	s. for those s e contract	ervices which cann and service from de	ot be placed in the esignated units of L	above-defined categoess than one year. E	nergy, capacity, e ories, such as all
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EX - and OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only the firm service regardless of the Length of the electric in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) SOLID WASTE AUTHORITY OF PALM BE SOLID WASTE AUTHORITY OF PALM BE TROPICANA PRODUCTS TROPICANA PRODUCTS TROPICANA PRODUCTS WM-RENEWABLE, LLC WM-RENEWABLE, LLC WM-RENEWABLE, LLC SEMINOLE ELECTRIC COOPERATIVE SOUTHERN COMPANY - FRANKLIN SOUTHERN COMPANY - HARRIS SOUTHERN COMPANY - SCHERER 3 Calpine Energy Services, L.P.	for those see contract t. Statistical Classification (b) LU AD LU AD LU AD LU AD LU AD LU IU OS	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1	ot be placed in the esignated units of L Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Deman (e) 49.30000	nergy, capacity, erories, such as all Describe the nature and (MW) Average (f) 41.680 6.450

Name of Respondent	This Report Is:		
,	(1) X An Original	Date of Report	Year/Period of Report
Florida Power & Light Company		(Mo, Da, Yr)	End of 2014/Q4
	(2) A Resubmission	/ / /	2014/Q4
P	URCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	
	(including power exchanges)		

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
348,314			12,705,200	9,117,574		21,822,774	
288		7		5,030		5,030	
7,161				234,802		234,802	
-365				-184		-184	. 4
34,265				949,576		949,576	5
5				460		460	(
24,927				671,467		671,467	
-2	7			388		388	
8,400				509,780	193,548	703,328	9
519,368				22,830,982	14,463,796	37,294,778	10
1,440,491				63,509,075	49,774,500	113,283,575	1
874,411				28,740,058	42,919,969	71,660,027	1:
2,900				155,200		155,200	1:
96,008				4,228,019		4,228,019	14
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	

Vame	of Respondent	This Rep	ort Is:	Date of Re (Mo, Da, Y			eriod of Report
	a Power & Light Company		An Original A Resubmission	(100, Da, 1	''	End of	
	a rower a Light Company	PURCH	HASED POWER (Account luding power exchanges				
debit: 2. Er acror 3. In RQ - supp be th LF - econ ener whic defin IF - f than SF - year	eport all power purchases made during the sand credits for energy, capacity, etc.) and the the name of the seller or other party in the same and credits for energy, capacity, etc.) and the the name of the seller or other party in the same and in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements a lier includes projects load for this service is exame as, or second only to, the supplier for long-term firm service. "Long-term" meaning from third parties to maintain deliveries in meets the definition of RQ service. For a deas the earliest date that either buyer or or intermediate-term firm service. The same five years. In the same as a service in the service or intermediate for service in the same service. Use this category is or less.	e year. Als d any settle an exchar interest or on Code baservice is service to eans five years five years five ever of LF service to the serv	o report exchanges of the ements for imbalance on the responsive of the ements for imbalance of the ements for imbalance of the ements of the	f electricity (i.e., to dexchanges. umn (a). Do not a dent has with the contractual terms a colier plans to provide in addition, the resumers. m" means that sections (e.g., the sum ould not be used brovide in a footnote the contract. termediate-term" in the contract.	abbreviate seller. and condition de on an oreliability of revice cannupplier mus for long-te the term means long eriod of conseriod of conseriod of conseriod seller.	or truncated ons of the standard properties of the internation of the	service as follows: sis (i.e., the ent service must rupted for o buy emergency rvice firm service te of the contract ne year but less for service is one
servi	er than one year but less than five years.						
IU - i long EX - and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment.	s. for those se e contract a	ervices which cannot	be placed in the a	above-defir	ned catego	ries, such as all
IU - I long EX - and OS - non- of th	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	s. for those se e contract a	ervices which cannot and service from desi	be placed in the a	above-defir	ned catego ne year. D	ries, such as all escribe the nature
IU - I long EX - and OS - non- of th	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustmental Name of Company or Public Authority	for those so e contract of t. Statistical Classifi-	ervices which cannot and service from desi FERC Rate Schedule or	be placed in the a gnated units of Le Average Monthly Billing	above-defiress than or	ned catego ne year. D Actual Der	mand (MW)
IU - I long EX - and OS - non- of th	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	for those so e contract of t.	ervices which cannot and service from desi	be placed in the a	above-defiress than or	ned catego ne year. D Actual Der	ries, such as all escribe the nature
IU - I long EX - and OS - non- of th	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	for those so e contract of t. Statistical Classification	ervices which cannot and service from desi FERC Rate Schedule or Tariff Number	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
IU - I long EX - and OS - non- of th	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	for those see contract at. Statistical Classification (b)	ervices which cannot and service from designate from the service from designate from the service from the se	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
IU - long EX - and OS - non- of th Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC.	s. for those see contract at. Statistical Classification (b) OS	ervices which cannot and service from designation of the service from designation of the service from the service of the servi	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
EX - and OS - non-of th Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanger for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority	statistical Classification (b) OS	ervices which cannot and service from designation of the service from designation of the service from the se	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
EX - and OS - non-of th Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC.	s. for those see contract at. Statistical Classification (b) OS OS	ervices which cannot and service from designation of the service from designation of the service from the se	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
EX - and OS - non-of th Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporatio	s. for those see contract at. Statistical Classification (b) OS OS OS	ervices which cannot and service from designation from the service from designation from the service from th	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
EX - and OS - non-of th Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporatio Morgan Stanley Capital Group, Inc.	s. for those see contract at. Statistical Classification (b) OS OS OS OS	ervices which cannot and service from designation from the service from designation from the service from th	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
EX - and OS - non-of th Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporatio Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation	s. for those see contract at. Statistical Classification (b) OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) B B B C	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
EX - and OS - non-of th Line No. 1 2 3 4 5 6 7	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporatio Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation Orlando Utilities Commission	s. for those sie e contract at. Statistical Classification (b) OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) B B B C C	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
IU - long EX - and OS - non-of th Line No. 1 2 3 4 5 6 7 8	For exchanges of electricity. Use this cate any settlements for imbalanced exchanger for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporatio Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation Orlando Utilities Commission Rainbow Energy Marketing Corp.	s. for those see contract at. Statistical Classification (b) OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) B B B C C C B	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
IU - long EX - and OS - non-of th Line No. 1 2 3 4 5 6 7 8 9	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporatio Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation Orlando Utilities Commission Rainbow Energy Marketing Corp. Seminole Electric Cooperative, Inc.	s. for those see contract at. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) B B B C C C B C A	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
IU - long EX - and OS - non-of th Line No. 1 2 3 4 5 6 7 8 9 10	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporation Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation Orlando Utilities Commission Rainbow Energy Marketing Corp. Seminole Electric Cooperative, Inc. Southern Company Services, Inc.	s. for those see contract at. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) B B B C C C B C	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
IU - long EX - and OS - non- of th Line No. 1 2 3 4 5 6 7 8 9 10 11 12	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporatio Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation Orlando Utilities Commission Rainbow Energy Marketing Corp. Seminole Electric Cooperative, Inc.	s. for those sie e contract at. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) B B B C C C B C A	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	escribe the nature mand (MW) Average Monthly CP Demand
IU - long EX - and OS - non-of th Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporation Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation Orlando Utilities Commission Rainbow Energy Marketing Corp. Seminole Electric Cooperative, Inc. Southern Company Services, Inc.	s. for those sie e contract at. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) B B B C C C B C A	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	mand (MW) Average Monthly CP Demand
IU - long EX - and OS - non- of th Line No. 1 2 3 4 5 6 7 8 9 10 11 12	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) EDF Trading North America, LLC. The Energy Authority Exelon Generation Company, LLC. J.P. Morgan Ventures Energy Corporation Morgan Stanley Capital Group, Inc. Oglethorpe Power Corporation Orlando Utilities Commission Rainbow Energy Marketing Corp. Seminole Electric Cooperative, Inc. Southern Company Services, Inc.	s. for those sie e contract at. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) B B B C C C B C A	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defiress than or	ned catego ne year. D Actual Der rage CP Demand	mand (MW) Average Monthly CP Demand

Name of Respondent	This Report Is:		
Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	11	End of2014/Q4
	PURCHASED POWER(Account 555) ((Including power exchanges)	Continued)	
AD for out of poriod adjustment 11	3-7		

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES	COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
22,526				1,132,160		1,132,160	1
49,647				2,523,635		2,523,635	2
99,407				4,924,991		4,924,991	3
10,350				508,813		508,813	4
36,437				1,796,170		1,796,170	5
1,000			•	17,500		17,500	6
1,746				84,021		84,021	7
51,340				2,320,019		2,320,019	8
5,284				340,876		340,876	9
19,696				1,077,078		1,077,078	10
14,012				755,247		755,247	11
2,718				209,499		209,499	12
							13
							14
			,				
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	

	ITU: Desertion	Thate of Report	Year/Period of Report
Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Team chea or report
St. 11. Days & Light Company	(2) A Resubmission	11	2014/Q4
Florida Power & Light Company	FOOTNOTE DATA		
Schedule Page: 326 Line No.: 1 Column: a			
Complete Name: Broward County Resource F	Recovery - North AA		
Schedule Page: 326 Line No.: 2 Column: a			
Complete Name: Broward County Resource F	Recovery - North AA		
Schedule Page: 326 Line No.: 3 Column: a	Nowah		
Complete Name: Broward County Resource I	Recovery - North		
Schedule Page: 326 Line No.: 4 Column: a Complete Name: Broward County Resource I	Pecovery - North		
Schedule Page: 326 Line No.: 5 Column: a	Recovery North		
Schedule Page: 326 Line No.: 5 Column: a Complete Name: Broward County Resource I	Recovery - South		
Schedule Page: 326 Line No.: 6 Column: a			
Complete Name: Broward County Resource I	Recovery - South		
Schedule Page: 326 Line No.: 7 Column: a			
Complete Name: Broward County Resource	Recovery - South AA		
Schedule Page: 326 Line No.: 8 Column: a			
Complete Name: Broward County Resource	Recovery - South AA		
Schedule Page: 326 Line No.: 13 Column: a	SOURD OF HELORT	DA MUNICIDAT	DOMED ACENCY! ON
THE FOLLOWING FOOTNOTE APPLIES TO ALL OF	CCURRENCES OF "FLORI	DA MUNICIPAL	POWER AGENCI ON
ALL 326 & 327 PAGES:			
St. Lucie Unit 2 is jointly owned by Flo	orida Power & Light	Company (85.1	.0449%), Florida
Municipal Power Agency (8.806%) and Orla	ando Utilities Commi	ssion (6.0895	51%)
Schedule Page: 326.1 Line No.: 3 Column: a			
Complete Name: Indiantown Cogeneration	Limited Partnership		
Schedule Page: 326.1 Line No.: 5 Column: a		3 3 3 m1	
Jacksonville Electric Authority is a Normade under the Agreement for Joint Owner	n-FERC Jurisdictiona	1 seller. Tr	nese purchases are
Jacksonville Electric Authority and Flo	rida Power and Light	.iver rower ra	ir between
Schedule Page: 326.1 Line No.: 6 Column: a	riad rower and bright	company.	V
Jacksonville Electric Authority is a No.	n-FERC Jurisdictiona	l seller. Th	nese purchases are
made under the Agreement for Joint Owne	rship of St. Johns R	iver Power Pa	ark between
Jacksonville Electric Authority and Flo		Company.	
Schedule Page: 326.1 Line No.: 13 Column: a			
THE FOLLOWING FOOTNOTE APPLIES TO ALL O	CCURRENCES OF "ORLAN	DO UTILITIES	COMMISSION" ON ALL
326 & 327 PAGES:	•		
St. Lucie Unit 2 is jointly owned by Fl	orida Power & Light	Company (85.1	10449%), Florida
Municipal Power Agency (8.806%) and Orl			
Schedule Page: 326.2 Line No.: 1 Column: a			
Complete Name: Solid Waste Authority of	Palm Beach County a	nd they gener	rated waste to
energy with Unit#1 only under COG-1 (As	-Available) from Apr	11 1, 2010 -	December 31, 2014
Schedule Page: 326.2 Line No.: 2 Column: a Complete Name: Solid Waste Authority of	Palm Beach County a	nd they gener	rated waste to
energy with Unit#1 only under COG-1 (As	-Available) from Apr	il 1, 2010 -	December 31, 2014
Schedule Page: 326.2 Line No.: 9 Column: c	*		
Non-jurisdictional Opportunity Purchase	r		
Schedule Page: 326.2 Line No.: 9 Column: I			
Option Premium purchased for the right			
Schedule Page: 326.2 Line No.: 10 Column: c		- AWE	
Utilitiy Opportunity Purchase Contract			
Schedule Page: 326.2 Line No.: 10 Column: I	+ a a a l l - a a a a a a a a a a a a a a		
Option Premium purchased for the right			
Schedule Page: 326.2 Line No.: 11 Column: c Utilitiy Opportunity Purchase Contract		200	
Schedule Page: 326.2 Line No.: 11 Column: I	- LAVA - CPICTO	770-771-1	
	Dana 450 4		
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor
Elorido Deves 8 Links O	(1) X An Original	(Mo, Da, Yr)	I sam chod of Repor
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		
Option Premium purchased for the right	t to call on energy.		
Schedule Page: 326.2 Line No.: 12 Column	. C		
Utilitiy Opportunity Purchase Contrac	t		
Schedule Page: 326.2 Line No.: 12 Column	:1		
Option Premium purchased for the right	t to call on energy.		
Schedule Page: 326.2 Line No.: 13 Column	: c		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.2 Line No.: 14 Column:	: c		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 1 Column: 6	C		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 2 Column: c	C		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 3 Column: o	C		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 4 Column: a			
Complete Name: J.P. Morgan Ventures Er			
Schedule Page: 326.3 Line No.: 4 Column: o			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 5 Column: o			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 6 Column: c			
Non-jurisdictional Opportunity Purchas	ser		
Schedule Page: 326.3 Line No.: 7 Column: o			
Non-jurisdictional Opportunity Purchas	ser		
Schedule Page: 326.3 Line No.: 8 Column: a			
Complete Name: Rainbow Energy Marketin	ng Corporation		
Schedule Page: 326.3 Line No.: 8 Column: c	2		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 9 Column: c			
Non-jurisdictional Opportunity Purchas	ser ·		
Schedule Page: 326.3 Line No.: 10 Column:			
Jtilitiy Opportunity Purchase Contract			
Schedule Page: 326.3 Line No.: 11 Column:			
Jtilitiy Opportunity Purchase Contract			
Schedule Page: 326.3 Line No.: 12 Column:	C		

Name of Respondent Florida Power & Light Company TRANSMI	This Report Is: (1) X An Original (2) A Resubmission SSION OF ELECTRICITY FOR OTHE Cluding transactions referred to as whe	Date of Report (Mo, Da, Yr) / / ERS (Account 456.1)	Year/Period of Report End of 2014/Q4
1. Report all transmission of electricity, i.e., whe qualifying facilities, non-traditional utility supplier 2. Use a separate line of data for each distinct to 3. Report in column (a) the company or public a public authority that the energy was received from Provide the full name of each company or public any ownership interest in or affiliation the respond. In column (d) enter a Statistical Classification FNO - Firm Network Service for Others, FNS - F Transmission Service, OLF - Other Long-Term F Reservation, NF - non-firm transmission service for any accounting adjustments or "true-ups" for each adjustment. See General Instruction for de	eling, provided for other electric ut is and ultimate customers for the queen of transmission service involving uthority that paid for the transmission and in column (c) the company authority. Do not abbreviate or tradent has with the entities listed in code based on the original contrairim Network Transmission Service (SFP - St.) OS - Other Transmission Service service provided in prior reporting	tilities, cooperatives, other uarter. Ing the entities listed in coor public authority that the uncate name or use acroscolumns (a), (b) or (c) ctual terms and conditions for Self, LFP - "Long-Te Short-Term Firm Point to be and AD - Out-of-Period periods. Provide an exp	olumn (a), (b) and (c). blumn (b) the company or the energy was delivered to. bryms. Explain in a footnote the service as follows: the Point Transmission Adjustments. Use this code

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	City of Blountstown	Florida Power & Light Company	Southern Company Services, Inc.	FNO
2	City of Blountstown	Florida Power & Light Company	Florida Power & Light Company	FNO
- 3	City of Blountstown	N/A	N/A	AD
4	Brevard Energy, LLC	N/A	N/A	os
5	Calpine Energy Services, LP	Florida Power & Light Company	Southern Company Services, Inc.	NF
6	Calpine Energy Services, LP	Tampa Electric Company	JEA	SFP .
7	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
8	Calpine Energy Services, LP	N/A	N/A	NF
9	Calpine Energy Services, LP	N/A	N/A	SFP
10	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	SFP
11	Cargill-Alliant, LLC	Florida Municipal Power Pool	Southern Company Services, Inc	NF ·
12	Cargill-Alliant, LLC	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
13	Cargill-Alliant, LLC	Florida Municipal Power Pool	Southern Company Services, Inc	SFP
14	Cargill-Alliant, LLC	Seminole Electric Coop	Southern Company Services, Inc	SFP
15	Cargill-Alliant, LLC	Tampa Electric Company	Southern Company Services, Inc	SFP
16	Cargill-Alliant, LLC	Progress Energy Florida	Southern Company Services, Inc	SFP
17	Cargill-Alliant, LLC	Southern Company Services, Inc.	Florida Municipal Power Pool	SFP
18	Cargill-Alliant, LLC	N/A	N/A	os
19	Exelon Generation, LLC	N/A	N/A	NF
20	Exelon Generation, LLC	JEA	City of New Smyrna Beach	NF
21	Exelon Generation, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
22	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	FNO
23	Florida Keys Electric Cooperative, Inc.	N/A	N/A	FNO
24	Florida Municipal Power Agency	N/A	N/A	os
25	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
26	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	FNO
27	Florida Municipal Power Agency	N/A	N/A	NF
28	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	FNO
29	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
30	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
31	Florida Municipal Power Agency	N/A	N/A	os
32	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
33	Florida Municipal Power Agency	N/A	N/A	AD
34	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	FNO
	TOTAL		·	

Name of Resp	r & Light Company	This Report Is: (1) X An Origina	al .	Date of Report	Year/Period of Repo	rt
- Torida i ovic		(2) A Resubm	ission	(Mo, Da, Yr) / /	End of 2014/Q4	
	TRA	ANSMISSION OF ELECTRICITY (Including transactions re	FOR OTHERS (Accou	nt 456)(Continued)		
5. In column	1 (e), identity the FERC R	ate Schedule or Tariff Numbor	On concerts !'	list all EEDO		
 Report re 	ceipt and delivery location	is for all single contract noth.	noint to mainth to-	mission service. In co	lumn (f) report the	
						lumr
contract.	e designation for the subs	ation, or other appropriate ide	ntification for where	energy was delivered	as specified in the	
		megawatts of billing demand				
	- this (ii) induct be in meg	awaks. Tooknole anv nemani	am e no batete inili	ne firm transmission se	ervice contract. Den	nand
Report in	column (i) and (j) the total	megawatthours received and	delivered.	gawallo basis and exp	iairi.	
		•				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	T
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line
(e)	(f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	"
310	System	System	42	29,537	28,251	1
310	System	System	14	8,936	8,546	
310	N/A	N/A				-
315	N/A	N/A				-
83	System	System				+ ;
82	System	System	824	18,330	17,990	
83	System	System	6,546	5,795	5,688	
83	N/A	N/A				-
83	N/A	N/A				-
82	System	System	1,046	9,515	9,341	
64	System	System	5,287	1,396	1,367	
64	System	System	192	192	188	-
82	System	System	2,438	59,457	58,348	
82	System	System	2,231	50,803	49,858	
82	System	System	893			1:
82	System	System	206			10
82	System	System	27	324	318	1
64	System	System				18
86	N/A	N/A				19
86	System	Smyrna Substation	124	122	120	20
86	System	Smyrna Substation	194	172	171	2
93	System	System	1,156	780,489	766,050	2
93	N/A	N/A				2
13	N/A	N/A				24
2	System	System	17,783	33,999	33,383	2
0	System	System	22,089	2,359,848	2,316,193	26
2	N/A	N/A			W 41 11 11 11 11 11 11 11 11 11 11 11 11	2
2, 93, 2	System	Lucy Substation	126	69,448	68,086	28
3	System	Lucy Substation		57,062	55,906	2
	System	Lucy Substation		20,867	20,457	3(
2, 93, 2	N/A	N/A				3
2	St. Lucie Plant	System	147			3:
2	N/A	N/A				33
2, 93, 2	System	System	62	135,295	131,699	3
			702,690	13,862,305	13,520,793	4

	This Report Is:	Date of Report	Year/Period of Report	
Name of Respondent Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	End of 2014/Q4	
TF	RANSMISSION OF ELECTRICITY FOR	R OTHERS (Account 456) (Continued)		
9. In column (k) through (n), report t		bills or youchers. In column (k), p	rovide revenues from dema	and
charges related to the billing demandamount of energy transferred. In concut of period adjustments. Explain in charge shown on bills rendered to the first of the charge after a footnote explaining the rendered. The total amounts in columns (in purposes only on Page 401, Lines 1)	d reported in column (n). In column lumn (m), provide the total revenue n a footnote all components of the ne entity Listed in column (a). If no ne nature of the non-monetary settle) and (j) must be reported as Trans 16 and 17, respectively.	es from all other charges on bills of amount shown in column (m). Rep o monetary settlement was made, e dement, including the amount and to smission Received and Transmissi	vouchers rendered, includ port in column (n) the total enter zero (11011) in colum ype of energy or service	ing n
11. Footnote entries and provide ex	planations following all required of	ata.		,
	DEVENUE EDOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
65,447	W	2,394	67,841	1
37,419		6	37,413	2
				3
		3,600	3,600	
				5
47,248			47,248	
25,740		36	25,704	
1,046			1,046	9
168,099			168,099	-
239,866		-74	239,795	
941			941	
157,268			157,268	13
220,746			220,746	14
33,831			33,831	
11,812			11,812	
1,548		makes 2000 PM has expressed that by an expression of the property subschipt stream that the property of the property subschipt stream that the property subschipt stream that the property subschipt stream that the property subschipt stream to the property subschipt	1,548	
		6-111	-111	18
100		-3	-3	1
480 792			, 480 792	
2,415,215		-977	2,414,238	
2,713,213		49,728	49,728	
		14,400	14,400	
31,303		750	32,053	
7,914,454	19,239	179,057	8,112,750	
				27
215,229			215,229	1
				29
		6,744	6,744	30 31
258,734		13,096	271,830	
200,734			271,000	33
107,614			107,614	
49,418,310	1,450,959	1,843,518	52,712,787	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2014/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER	S (Account 456.1)	
1 D	eport all transmission of electricity, i.e., where	Including transactions referred to as 'wheel		ar public authorities
	report all transmission of electricity, i.e., wi fying facilities, non-traditional utility supplie		•	public authorities,
•	se a separate line of data for each distinct	•		olumn (a), (b) and (c).
	eport in column (a) the company or public			
	c authority that the energy was received fr			
	ide the full name of each company or publownership interest in or affiliation the response			nyms. Explain in a footnote
•	column (d) enter a Statistical Classification			s of the service as follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission servic			
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expl	anation in a footnote for
эасг	adjustment. See General Instruction for d	ennitions of codes.		
	•			
ino	Payment By	Energy Received From	Energy De	livered To Statistical
.ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pi	3,
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote /	
1	Florida Municipal Power Agency	N/A	N/A	AD
	Georgia Pacific Corporation	N/A	N/A	os
	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company S	Services, Inc. LFP
4	Georgia Transmission Corporation	N/A	N/A	AD
5	City of Homestead Utilities	Florida Municipal Power Pool	City of Homestead U	tilities NF
6	City of Homestead Utilities	Florida Power & Light Company	City of Homestead U	tilities NF
7	City of Homestead Utilities	Progress Energy Florida	City of Homestead U	tilities NF
8	City of Homestead Utilities	Redirect	City of Homestead U	tilities NF
9	City of Homestead Utilities	Tampa Electric Company	City of Homestead U	tilities NF
10	City of Homestead Utilities	N/A	N/A	NF
11	City of Homestead Utilities	Progress Energy Florida	City of Homestead U	tilities LFP
12	Jacksonville Electric Company	Gainsville Regional Utilities	Southern Company S	Services NF
13	City of Lakeland	Southern Company Services, Inc.	Tampa Electric	NF
14	Lee County Electric Cooperative	N/A	N/A	FNO
15	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light	t Company FNO
16	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Pov	
17	City of Lake Worth Utilities	N/A	N/A	. AD
18	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Pov	ver FNO
19	Metro-Dade County Resource Recovery	Florida Power & Light Company	Progress Energy Flor	ida LFP
20	Metropolitan Dade County	N/A	N/A	AD
21	Metropolitan Dade County	N/A	N/A	AD
22	Metropolitan Dade County	N/A	N/A	os
23	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional	Utilities NF
24	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
25	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna I	Beach NF
26	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Flor	ida NF
27	New Hope Power Partnership	Florida Power & Light Company	Florida Municipal Pov	ver NF
28	New Hope Power Partnership	Florida Power & Light Company	Southern Company S	Services, Inc. NF
29	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Comp	oany NF
30	New Hope Power Partnership	Florida Power & Light Company	City of Homestead U	tilities NF
31	New Hope Power Partnership	N/A	N/A	NF
32	New Hope Power Partnership	N/A	N/A	AD
33	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional	Utilities SFP
34	New Hope Power Partnership	Florida Power & Light Company	JEA	SFP

TOTAL

Name of Respondent		This Report Is: (1) X An Original	D	ate of Report Mo. Da. Yr)	Year/Period of Report	:				
Florida Power	& Light Company	1	(2) A Resubmission //		End of 2014/Q4					
	TRÁI	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accoun	t 456)(Continued)						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract										
		dentified in column (d), is prov								
		s for all single contract path, "								
		appropriate identification for varion, or other appropriate ide				umn				
(g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.										
7. Report in	7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand									
		awatts. Footnote any demand		gawatts basis and ex	olain.					
8. Report in	column (i) and (j) the total	megawatthours received and	delivered.							
			•							
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	R OF ENERGY					
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.				
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	110.				
80	N/A	N/A	117	(1)	- 0/	1				
N. 11 18 22 27 27 27 27 27 27 27 27 27 27 27 27	N/A	N/A				2				
269	System	System	300	56,54	3 55,499	-				
265	N/A	N/A				4				
30	System	Lucy Substation	4	2	1 21	5				
30	System	Lucy Substation	770	97	3 973	6				
30	System	Lucy Substation	11	1	8 18	7				
30	System	Lucy Substation	507	40	1 393	8				
30	System	Lucy Substation	50	5	3 53	9				
30	N/A	N/A				10				
244	System	Lucy Substation	764	192,78	9 189,232	11				
30 .	Deerhaven Substation	System	12	1	2 12	12				
45	N/A	N/A	220	22	0 216					
266	System	System				14				
266	System	System	6,452	3,832,81		-				
321	System	System	1,623	453,37	1 444,984	1				
321	N/A	N/A	<u>.</u>			17				
321	System	System	1		1 1	18				
124	Doral Substation	System			ļ	19				
123	N/A	N/A				20				
123 123	N/A N/A	N/A N/A				21				
229	System	Deerhaven Substation	2,944	5,06	1 4,983					
229	System	System	439	1,02						
229	System	Smyrna Substation	484	47						
229	System	System	17,733	22,48						
229	System	System	25	50						
229	System	System	8,779	13,41						
229	System	System	237	41		-				
229			40		7 17	30				
229	System	System	10		' ''	00				
	System N/A	System N/A	10			31				
229			10			L				
229 228	N/A	N/A	276	6,84		31 32				
	N/A N/A	N/A N/A			9 6,716	31 32 33				

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company	(2) A Resubmis	sion //	2.10 01	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	PR OTHERS (Account 456) (Continuitered to as 'wheeling')	ed) 	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines.	ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the othe entity Listed in column (a). If no is the nature of the non-monetary sett is (i) and (j) must be reported as Tran is 16 and 17, respectively. explanations following all required d	nn (I), provide revenues from endies from all other charges on bills amount shown in column (m), o monetary settlement was madellement, including the amount and asmission Received and Transmi	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in colum type of energy or service	ding
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(K)	(//	(11)		1
		508,072	508,072	
529,843	1,997	13,057	544.897	
323,043	1,029	and the second s	1,029	-
20	1,023		20	
2,954			2,954	
49			49	
				8
231	·	·	231	9
		155	155	10
837,857	-188	8,353	846,022	11
30			30	12
1,078		-1	1,077	13
167			167	14
13,475,790		273,837	13,749,627	
1,452,401		-1,600	1,444,482	
1,452,401		7,000	-1,808	
	-1,808			
2			2	
			,	19
		28,364	28,364	20
	10,181		10,181	21
	30,070		30,070	
5,597			5,597	23
1,365	•		1,365	
1,753			1,753	
40,405			40,405	26
123			123	27
27,856			27,856	28
. 1,161			1,161	29
49			49	
			<u> </u>	31
				32
13,524			13,524	
2,982			2,982	+
				-
49,418,310	1,450,959	1,843,518	52,712,787	L

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2014/Q4
	TRANS	1 () 1 1		
		MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe		
qual	Report all transmission of electricity, i.e., which ifying facilities, non-traditional utility suppli	ers and ultimate customers for the q	uarter.	
	lse a separate line of data for each distinct			
	Report in column (a) the company or public ic authority that the energy was received for			
•	ide the full name of each company or pub	` ' '		0,
	ownership interest in or affiliation the resp			
	column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
for a	ny accounting adjustments or "true-ups" fo	or service provided in prior reporting		
each	n adjustment. See General Instruction for c	lefinitions of codes.		
	Payment By	Energy Received From	Energy De	livered To Statistica
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po	ublic Authority) Classifi-
140.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote /	. '
	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna I	
2	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Flor	
	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Comp	
4	New Hope Power Partnership	Florida Power & Light Company	Southern Company S	
	New Hope Power Partnership	N/A	N/A	AD
_ _6	New Hope Power Partnership	N/A	N/A	os
7	City of New Smyrna Beach	N/A	N/A	OLF
8	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna I	Beach NF
9	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna I	Beach OS
10	City of New Smyrna Beach	N/A	N/A	AD
11	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna I	Beach FNO
12	Oleander Power Project, LP	N/A	N/A	os
13	Oleander Power Project, LP	N/A	N/A	os
14	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Pov	ver Pool NF
15	Orlando Utilities Commission	Southern Company Services, Inc.	Florida Municipal Pov	ver Pool NF
16	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company S	Services, Inc. NF
17	Orlando Utilities Commission	Florida Municipal Power Pool	Gainesville Regional	Utilities NF
18	Orlando Utilities Commission	Florida Municipal Power Pool	City of Homestead U	tilities NF
19	Orlando Utilities Commission	Florida Municipal Power Pool	City of New Smyrna I	Beach NF
20	Orlando Utilities Commission	Florida Municipal Power Pool	JEA	NF
21	Orlando Utilities Commission	Florida Municipal Power Pool	Florida Municipal Pov	ver Pool NF
22	Orlando Utilities Commission	JEA	Florida Municipal Pov	
23	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Pov	
24	Orlando Utilities Commission	Florida Municipal Power Pool	JEA	SFP
25	Orlando Utilities Commission	Tampa Electric Company	Florida Municipal Pov	
26	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company S	
27	Orlando Utilities Commission	City of Vero Beach	Southern Company S	
28	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Pov	
29	Orlando Utilities Commission	N/A	N/A	AD

Florida Power & Light Company

Florida Power & Light Company

Southern Company Services, Inc.

N/A

JEA

Florida Municipal Power Pool

Progress Energy Florida

Progress Energy Florida

Progress Energy Florida

N/A

LFP

os

NF

NF

NF

30 Orlando Utilities Commission

31 Orlando Utilities Commission

32 Progress Energy Florida

33 Progress Energy Florida

34 Progress Energy Florida

TOTAL

manie of Respt	ondent	This Report Is:	Date of		riod of Report
Florida Power	& Light Company	(1) X An Origina (2) A Resubm	(, Yr) End of	2014/Q4
	TRANS	MISSION OF ELECTRICITY (Including transactions re		(Continued)	
designations 6. Report rec	(e), identify the FERC Rate under which service, as idented and delivery locations for the substation, or other approximately.	Schedule or Tariff Number ntified in column (d), is prov or all single contract path,	, On separate lines, list all vided. "point to point" transmissio	FERC rate schedules or n service. In column (f),	report the
(g) report the contract.	designation for the substation	on, or other appropriate ide	entification for where energ	y was delivered as speci	fied in the
reported in co	column (h) the number of me dumn (h) must be in megaw column (i) and (j) the total m	atts. Footnote any demand	d not stated on a megawat	transmission service control ts basis and explain.	ntract. Demand
		•			
		•			

FERC Rate	Schedule of (Substation or Other Substation or Other Substation or Other		OF ENERGY	Line		
Tariff Number (e)	Designation) (f)	(Substation or Other Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
228	System	Smyrna Substation	123	3,851	3,780	1
228	System	System	9,843	40,987	40,233	2
228	System	System	84	1,467	1,440	3
228	System	System	1,164	23,578	23,150	4
228	N/A	N/A				5
258	N/A	N/A				6
59	N/A	N/A				7
84	System	Smyrna Substation	15	25	25	8
59	System	Smyrna Substation .	65			9
311	N/A	N/A				10
311	System	Smyrna Substation	588	375,013	368,076	11
178	N/A	N/A				12
308	N/A	N/A				13
40	System	System	3,611	4,739	4,653	14
40	System	System	8,144	1,738	1,405	15
40	System	System	2,972	8,044	7,896	16
40	System	Deerhaven Substation	. 41	. 41	. 40	17
40	System	Lucy Substation				18
40	System	Smyrna Substation	11	14	14	19
40	System	System	702	240	236	20
40	System	System	250	940	921	
40	System	System	240	627	615	22
126	System	System	210	6,560	6,439	23
126	System	System	703	16,490	16,184	24
126	System	System	150			25
126	System	System	440	7,265	7,130	26
126	System	System	51	1,223	1,200	27
69	St. Lucie Plant	System	3,134	480,398	471,509	28
69	N/A	N/A				29
297	System	System	36	17,713	19,742	L
297	N/A	N/A				31
24	System	System	1,012	886	872	32
24	System	System	6,657	6,434	6,315	33
24	System	System	9,380	. 459	450	34
			702,690	13,862,305	13,520,793	

Name of Respondent	This Report Is:	(Mo, Da, Yr)	Find of 2014/Q4	
Florida Power & Light Company	(2) A Resubmis	sion //	Elia oi	l
Т	RANSMISSION OF ELECTRICITY FO (Including transactions refi	OR OTHERS (Account 456) (Continue	ed)	
	(Including transactions ren	hills as you shore. In column (k)	provide revenues from dem	and
D. In column (k) through (n), reports tharges related to the billing deman amount of energy transferred. In coout of period adjustments. Explain is charge shown on bills rendered to the in). Provide a footnote explaining the rendered. 10. The total amounts in columns (in purposes only on Page 401, Lines 1	d reported in column (h). In colur dumn (m), provide the total revenuna a footnote all components of the ne entity Listed in column (a). If no nature of the non-monetary set and (j) must be reported as Tran	nn (I), provide revenues from eneuses from all other charges on bills amount shown in column (m). If o monetary settlement was made tlement, including the amount and	ergy charges related to the convouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service	ding In
l 1. Footnote entries and provide ex	rolanations following all required o	lata.		
11. Poolitote entities and provide ex	planations renowing an require			
				i
				1
	DEVENUE EDOM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		-
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
3,383			3,383	1
163,556	1,037		164,593	2
5,242			5,242	3
53,706			53,706	4
-1,709	21,813		20,104	5
		4,950	4,950	6
				7
. 74		5	79	8
15,358			15,358	9
89,706	4,887		94,593	10
1,222,597	-6,681	-363	1,215,553	11
	17,385	29,041	46,426	12
		Ship because a 1 file to the west of the separate properties of a particular of the separate properties of the separate propertie		13
13,838			13,838	14
33,874			33,874	
4,974			4,974	16
41			41	17
	,			18
47			47	19
1,727			1,727	20
1,225			1,225	21
1,176			1,176	-
12,041			12,041	23
40,310			40,310	
8,601			8,601	25
24,988			24,988	26
2,924			2,924	27
1,223,834	55,650	43,419	1,322,903	
1,220,004	-7,138	AND THE PROPERTY OF THE PERSON	-7,138	-
57,513	23,733		120,768	
37,313	20,730	863	863	_
21,926		3,713	25,639	
25,127			25,127	33
27,342	-1		27,341	-
49,418,310	1,450,959	1,843,518	52,712,787	

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	of Report 2014/Q4
011	• • •	(2) A Resubmission	1 1	Lild 01	
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1) ling')		
1. R	eport all transmission of electricity, i.e., when the second seco	neeling, provided for other electric utili	ties, cooperatives, othe	er public authorit	ies,
qual	ifying facilities, non-traditional utility suppli	ers and ultimate customers for the qua	arter.		
2. L	se a separate line of data for each distinct	type of transmission service involving	the entities listed in co	olumn (a), (b) an	d (c).
o. r	eport in column (a) the company or public ic authority that the energy was received fr	authority that paid for the transmissio	n service. Report in co	olumn (b) the cor	npany or
rov	ide the full name of each company or publ	ic authority. Do not abbreviate or trun	public authority that th	e energy was de nyms - Eyplain i	elivered to.
any	ownership interest in or affiliation the response	ondent has with the entities listed in co	olumns (a), (b) or (c)	riyiris. Explani i	i a loothole
I. In	column (d) enter a Statistical Classificatio	n code based on the original contractu	al terms and condition	s of the service	as follows:
NO	- Firm Network Service for Others, FNS -	Firm Network Transmission Service for	or Self, LFP - "Long-Te	rm Firm Point to	Point
ran	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Sh	ort-Term Firm Point to	Point Transmiss	ion
or a	ervation, NF - non-firm transmission servic ny accounting adjustments or "true-ups" fo	e, US - Uther Transmission Service al	na AD - Out-ot-Perioa A eriode : Provide en expl	Adjustments. Use	e this code
each	adjustment. See General Instruction for d	efinitions of codes.	chous. Frovide all expl	anation in a loot	note for
	aujuumomi ees eemerar morraorion tor q	cilivations of source.			
ine	Payment By	Energy Received From	Energy De		Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pt		Classifi-
	(a)	(b)	(Footnote)	,	cation (d)
1	Progress Energy Florida	Progress Energy Florida	City of New Smyrna I	Beach	NF
2	Progress Energy Florida	Progress Energy Florida	Southern Company S	Services, Inc.	. NF
3	Progress Energy Florida	Progress Energy Florida	City of New Smyrna I	Beach	SFP
4	Progress Energy Florida	Progress Energy Florida	Southern Company S	Services, Inc.	SFP
5	Progress Energy Florida	Progress Energy Florida	JEA		SFP
6	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead U	tilities	NF
7	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna I	Beach	NF
8	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Flor	ida	NF
9	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company S	Services, Inc.	NF
10	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Florida Municipal Pov	ver Park	NF
11	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainsville		NF
12	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA		NF
13	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainsville		SFP
14	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Florida Municipal Pov	ver Park	SFP
15	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead U	tilities	SFP
16	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna I	Beach	SFP
17	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Flor	ida	SFP
18	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company S	Services, Inc.	SFP
19	Rainbow Energy Marketing Corporation	N/A	N/A		NF
20	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	City of Homestead U	tilities	NF
21	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	City of New Smyrna I	Beach ·	NF
22	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Flor	rida	NF
23	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Flor	rida	LFP
24	Seminole Electric Cooperative, Inc.	N/A	N/A		os
25	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional	Utilities	NF
26	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA		NF
27	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna		NF
28	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Flor		NF
29	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Co		NF
30	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Co		NF
31	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company S		NF
32	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Flor		NF
33	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Flor		NF
34	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Seminole Electric Co	operative	NF

TOTAL

					V (D : 1 (D 1	
lame of Respo	ndent	This Report Is:	77		Year/Period of Report	
Florida Power &	& Light Company	(2) A Resubmis	1 '	/		
	TRANS	MISSION OF ELECTRICITY FO	OR OTHERS (Account	t 456)(Continued)		
	(a) it with the EEDC Date	Schedule or Tariff Number,	On separate lines	ist all FERC rate sch	edules or contract	
designations of the second record rec	under which service, as identified and delivery locations for the substation, or other appropriation for the substation.	ntified in column (d), is provi for all single contract path, "p opropriate identification for v on, or other appropriate ider egawatts of billing demand t	ded. point to point" transr where energy was re ntification for where hat is specified in th	nission service. In co eceived as specified in energy was delivered ne firm transmission s	olumn (f), report the in the contract. In colu as specified in the ervice contract. Dem	
eported in co B. Report in o	olumn (h) must be in megaw column (i) and (j) the total m	ratts. Footnote any demand egawatthours received and	not stated on a med delivered.	gawatts basis and exp	olain.	
		•				
					·	
FERC Rate	Point of Receipt	Point of Delivery	Billing		R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
4	System	Smyrna Substation	326	7		1
.4	System	System	1,075	7,92	3 7,778	2
3	System	Smyrna Substation	40	67	5 662	3
3	System	System	1,167	9,53	2 9,353	4
3 .	System	System	106	2,15	6 2,116	5
	System	Lucy Substation	10,662	10,62		
	System	Smyrna Substation	95	49		
	System	System	74,828	73,25		_
	System	System	3,012	8,19		
	System	System	162	16		1
! 	System	System	447	1,87		
	System	System	25	64		-
37			285	5,14		
	System	System	203	5,14		
37	System	System				
37	System	Lucy Substation	1,674			
37	System	Smyrna Substation	45	2,49		-
37	System	System	6,409	177,69		
37	System	System	1,948	43,60	1 42,800	
	N/A	N/A				19
	System	Lucy Substation	265	26		
	System	Smyrna Substation	15	27		_
2	System	System	522	80		-
91	System	System	370	19,84	6 19,938	+
71	N/A	N/A				24
8	System	Deerhaven Substation	1,141	1,33		
8	System	System	5,629	8,98		
8	System	Smyrna Substation	162	16		
88	System	System	4,994	141,30		-
88	System	System	883	2,44		
88	System	System	995	6,37	1 6,251	
38	System	System	2			31
38	System	System	25		5 25	——
88	System	System	2,110	6,42		₩—
38	System	System	369	18	1 178	34
			702,690	13,862,30	5 13,520,793	
				-,,		L .

Name of Respondent

5,146 4,354 5 123 539 1,512	5 123 539 1,512 712,787	32
4,354 5 123 539	123 539	32
4,354 5 123	123	32
4,354 5		
4,354		31
Harvag programmer at the control of	4,354	30
3.146	3,136	29
15,630	15,630	28
676	676	27
13,893	13,893	26
4,222	4,222	25
7,463	7,463	24
	144,527	23
2,558	2,616	22
860	860	21
430	430	20
16,755	39,090	19
	111,698	18
2,580 361,242	361,242	17
	2,580	16
1,147	1,147	15
2,580	2,580 1,147	13
122	122	12
2,190	2,190	11
794	794	10
18,985	18,985	9
(AUDITED) 不是可能的 (AUDI	224,227	8
301	301	7
37,655	37,655	6
6,078	6,070	5
53,498	53,498	4
2,294	2,294	3
5,267	5,267	2
908	908	1
(\$) (\$) (k) (h) (m) (k+l+m) (n)		No.
Demand Charges Energy Charges (Other Charges) Total Revenues (\$\(\frac{1}{2}\) (\$\(\frac{1}\) (\$\(\frac{1}{2}\) (\$\(\fra	5)	Line
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	Report 014/Q4
Flori	da Power & Light Company	(2) A Resubmission	11	End of	714/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whe	RS (Account 456.1) eling')		
1. R	eport all transmission of electricity, i.e., wh	neeling, provided for other electric util	ities, cooperatives, other	er public authoritie	es,
	fying facilities, non-traditional utility supplie				
	se a separate line of data for each distinct				
	eport in column (a) the company or public c authority that the energy was received fr				
	ide the full name of each company or publ				
any (ownership interest in or affiliation the response	ondent has with the entities listed in o	columns (a), (b) or (c)	,	4 1001.1010
4. ln	column (d) enter a Statistical Classificatio	n code based on the original contract	tual terms and condition		
	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission servic				
	ervation, NF - non-tirm transmission servic ny accounting adjustments or "true-ups" fo				
	adjustment. See General Instruction for d		oriodo. I Tovido di Oxpi		010 101
-	. 				
ine	Payment By	Energy Received From	Energy De		Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P		Classifi- cation
	(a)	(b)	(0	. '	(d)
1	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power Corp		NF
2	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Ligh	t Company	NF
3	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company S		NF
4	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Com	oany	NF
5	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Municipal Pov		NF
6	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Co	operative	FNO
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, I	JEA		SFP
8	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, I	Southern Company S	Services, Inc.	SFP
9	Seminole Electric Cooperative, Inc.	N/A	N/A		AD
10	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Co	operative	SFP
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Co	operative	LFP
12	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy		SFP
	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Flo		SFP
	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Flo		NF
	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Co		NF
16	Tampa Electric Company	Florida Municipal Power	Southern Company S		NF
17	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Com		LFP
18	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Com		NF
19	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Com		SFP .
20	Tampa Electric Company	Gainsville Regional Utilities	Tampa Electric Com		NF
21	Tampa Electric Company	JEA	Tampa Electric Com		NF
22	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Com		NF ·
23	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Com		NF
24	Tampa Electric Company	Southern Company Services, Inc.	City of New Smyrna		NF
25	Tampa Electric Company	Tampa Electric Company	Gainesville Regional		NF
26	Tampa Electric Company	Tampa Electric Company	City of Homestead U	tilities	NF
27	Tampa Electric Company	Tampa Electric Company	JEA		NF
28	Tampa Electric Company	Tampa Electric Company	City of New Smyrna		NF
29	Tampa Electric Company	Tampa Electric Company	Florida Power & Ligh	··	NF
30	Tampa Electric Company	Tampa Electric Company	Southern Company S		NF
31	Tampa Electric Company	Tampa Electric Company	Gainesville Regional	Utilities	SFP
	Tampa Electric Company	Tampa Electric Company	JEA		SFP
33	Tampa Electric Company	Tampa Electric Company	Southern Company S		SFP
34	Tampa Electric Company	Tampa Electric Company	Southern Company S	Services, Inc.	SFP
	TOTAL				

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report
Florida Power 8	& Light Company	(1) X An Original (2) A Resubmis	I .	(Mo, Da, Yr) //	End of 2014/Q4
	TRANS	MISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accou	unt 456)(Continued) g')	
designations of the designation for (g) report the contract. 7. Report in coreported in core	(e), identify the FERC Rate under which service, as ider seipt and delivery locations for the substation, or other appearation for the substation column (h) the number of mealumn (h) must be in megawa column (i) and (j) the total meaning the substation of the subs	ntified in column (d), is provi or all single contract path, " opropriate identification for v on, or other appropriate iden egawatts of billing demand t atts. Footnote any demand	ided. point to point" trans where energy was ntification for where that is specified in I not stated on a m	smission service. In co received as specified in e energy was delivered the firm transmission s	olumn (f), report the in the contract. In col as specified in the ervice contract. Den
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	
					OF ENERGY
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	OF ENERGY MegaWatt Hours

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER OF ENERGY		Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
38	System	System	8	. 345	338	1
38	System	System	1			2
38	System	System	11,620	13,890	13,664	1 3
38	System	System	3,991	3,990	3,916	4
38	System	System	738	738	724	1 5
162	System	System	44,585	2,254,272	2,127,240	6
234	System	System	316	5,415	5,315	7
234	System	System	302	10,361	10,171	1 8
234	N/A	N/A				9
234	System	System				10
234	System	System	600			11
234	System	System	150	234,984	230,638	12
234	System	System				13
38	System	System	58	7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7		14
65	System	System	2,047	1,897	1,864	15
65	System	System	400	396	388	16
300	System	System	45,392	13,431	13,179	17
65	System	System	63,575	24,788	24,320	18
234	System	System	663	11,181	10,975	19
65	Deerhaven Substation	System	969	908	895	20
65	System	System	9,491	9,727	9,553	21
65	System	System	9,046	11,316	11,104	22
65	System	System	53,925	54,691	53,675	23
65	System	Smyrna Substation	221	698	696	24
65	System	Deerhaven Substation	3,896	12,825	12,600	25
65	System	Lucy Substation	38	38	37	26
65	System	System	8,432	10,417	10,233	27
65	System	Smyrna Substation	1,729	2,741	2,739	28
65	System	System	71	50,659	49,710	29
65	System	System	34,289	50,511	49,570	30
234	System	System	62	1,100	1,080	31
234	System	System	801	25,191	24,722	32
234	System	System	8,416	25,932	25,453	33
234	System	System				34
			702,690	13,862,305	13,520,793	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company	(2) A Resubmis	sion //	End of 2014/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu	ued)	
9. In column (k) through (n), repo	ort the revenue amounts as shown o			and
charges related to the billing dem	nand reported in column (h). In colur	nn (I), provide revenues from en	ergy charges related to the	
	column (m), provide the total revenu			
	in in a footnote all components of the o the entity Listed in column (a). If n			
	g the nature of the non-monetary set			
rendered.	,		and special amongs or continuo	
	s (i) and (j) must be reported as Trar	smission Received and Transm	ission Delivered for annual re	port
purposes only on Page 401, Line	s 16 and 17, respectively. explanations following all required o	lata		
11. Foothole entires and provide	explanations following all required c	iala.		
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
39			39	1
27.020			5 27 020	3
37,039 17,719			37,039 17,719	4
3,616			3,616	
8,339,259	1,343,739	494,780	10,177,778	6
18,119	, cho, 1,35	494,760	18,119	
17,550			17,550	8
		-234	-234	9
			-234	10
722,124			722,124	11
722,124			122,127	12
				13
144			144	14
6,570			6,570	
				16
3,329,926	-115	956	3,330,767	17
15,739			15,739	18
38,016			38,016	19
945			945	20
13,319			13,319	21
16,989			16,989	22
74,158			74,158	23
				24
3,969			3,969	25
152			152	26
10,952			10,952	27
74	-		74	28
177			177	29
49,858			49,858	30
3,555			3,555	31
38,016			38,016	32
50,918			50,918	33
				34
49 418 310	1 450 050	1 942 519	E2 742 707	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2014/Q4
	TRANS		RS (Account 456.1)	
		MISSION OF ELECTRICITY FOR OTHE ncluding transactions referred to as 'whe	eling')	
quali 2. U	eport all transmission of electricity, i.e., wh ifying facilities, non-traditional utility supplie se a separate line of data for each distinct eport in column (a) the company or public	rs and ultimate customers for the qu type of transmission service involvin	arter. g the entities listed in co	olumn (a), (b) and (c).
	ic authority that the energy was received fro			
	ide the full name of each company or publi			
any (ownership interest in or affiliation the respo	ndent has with the entities listed in c	olumns (a), (b) or (c)	
	column (d) enter a Statistical Classification			
	 Firm Network Service for Others, FNS - I smission Service, OLF - Other Long-Term 			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			
	adjustment. See General Instruction for de		.	
				,
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	, (c	
1	Tampa Electric Company	N/A	N/A	os
2	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional	Utilities NF
3	The Energy Authority	Florida Municipal Power Pool	JEA	NF
4	The Energy Authority	Florida Municipal Power Pool	Southern Company S	Services, Inc. NF
5	The Energy Authority	Florida Power & Light Company	Gainesville Regional	Utilities NF
6	The Energy Authority	Florida Power & Light Company	City of Homestead U	tilities NF
7	The Energy Authority	Florida Power & Light Company	JEA	NF
8	The Energy Authority	Florida Power & Light Company	City of New Smyrna	Beach NF
9	The Energy Authority	Florida Power & Light Company	Progress Energy Flor	rida NF
10	The Energy Authority	Florida Power & Light Company	Southern Company S	Services, Inc. NF
11	The Energy Authority	Florida Power & Light Company	Tampa Electric Com	pany NF
12	The Energy Authority	Gainesville Regional Utilities	City of Homestead U	tilities NF
13	The Energy Authority	Gainesville Regional Utilities	JEA	NF
14	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna	Beach NF
15	The Energy Authority	Gainesville Regional Utilities	Southern Company S	Services, Inc. NF
		Gainesville Regional Utilities	Tampa Electric Com	pany NF
17	The Energy Authority	Gainesville Regional Utilities	Florida Municipal Por	wer Pool NF
18	The Energy Authority	Gainesville Regional Utilities	Florida Power & Ligh	t Company NF
		Gainesville Regional Utilities	Seminole Electric Co	operative NF
		JEA	Gainesville Regional	Utilities NF
21	The Energy Authority	JEA	City of Homestead U	tilities NF
	,	JEA	City of New Smyrna	Beach NF
	,	JEA	Tampa Electric Com	
24		JEA	Florida Municipal Por	
		JEA	Florida Power & Ligh	t Company NF
		JEA	Progress Energy Flo	rida NF
27		N/A	N/A	NF
		N/A	N/A	os
29		N/A .	N/A	SFP
30		Progress Energy Florida	City of Homestead U	tilities NF
31		Progress Energy Florida	JEA	NF
		Seminole Electric Cooperative	Gainesville Regional	Utilities NF
		Seminole Electric Cooperative	City of Homestead U	
		Seminole Electric Cooperative	JEA	NF
	TOTAL			

Name of Danie		This Report Is:		Date of Report	Year/Period of Report	
Name of Respondent Florida Power & Light Company		(1) X An Original		(Mo, Da, Yr)	End of 2014/Q4	
		(2) A Resubmis		11	Elid of	
	TRAN	SMISSION OF ELECTRICITY F	OR OTHERS (Accou fered to as 'wheeling	nt 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in o	under which service, as ide eipt and delivery locations or the substation, or other a designation for the substation	e Schedule or Tariff Number, entified in column (d), is provi for all single contract path, "p appropriate identification for v tion, or other appropriate ider negawatts of billing demand t	ded. point to point" trans where energy was r ntification for where hat is specified in t	emission service. In conception as specified energy was delivered the firm transmission of	olumn (f), report the in the contract. In cold as specified in the service contract. Dem	
		watts. Footnote any demand		egawatts basis and ex	rplain.	
8. Report in o	column (i) and (j) the total r	negawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	. TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
55	N/A	N/A				1
112	System	Deerhaven Substation	. 729	1,20	3 1,241	2
112	System	System	3,447	3,4	3,379	3
12	System	System	664	6-	631	4
112	System	Deerhaven Substation	5,359	10,2	08 10,112	5
112	System	Lucy Substation	123	1:	31 131	6
112	System	System	12,648	13,8	79 13,655	7
112	System	Smyrna Substation	41		47 47	8
112	System	System	5		5 5	9
112	System	System	2,342	2,8	75 2,847	10
112	System	System				11
112	Deerhaven Substation	Lucy Substation	633	6	647	12
112	Deerhaven Substation	System	3,120	3,20	3,241	13
112	Deerhaven Substation	Smyrna Substation	557	. 5	52 547	14
112	Deerhaven Substation	System	8,378			15
112	Deerhaven Substation	System	651	6		1
112	Deerhaven Substation	System	20		20 20	17
112	Deerhaven Substation	System	15			18
12	Deerhaven Substation	System	114		99 99	
12	System	Deerhaven Substation	15,664			-
12	System	Lucy Substation	1,271	1,4:		-
112	System	Smyrna Substation	756		53 951	<u> </u>
12	System	System	2,709			
12	System	System	200		00 198	
12	System	System	65		1 200	25
112	System N/A	System N/A	1,223	1,23	23 . 1,200	
12	N/A	N/A				27 28
129	N/A	N/A				29
112	System	Lucy Substation	9		9 9	30
12	System	System	51			31
112	System	Deerhaven Substation	736		71 760	1
12	System	Lucy Substation	20		20 20	├
12	System	System	1,357			
			702,690	13,862,36		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	
Florida Power & Light Company	(1) X An Original (2) A Resubmis	, , , , ,	End of 2014/Q4	
	TRANSMISSION OF ELECTRICITY For (Including transactions ref	OR OTHERS (Account 456) (Continu	ed)	
9. In column (k) through (n) ren	ort the revenue amounts as shown o) provide revenues from dem	
charges related to the billing den amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered the (n). Provide a footnote explainin rendered. 10. The total amounts in column	nand reported in column (h). In column column (m), provide the total revenual in in a footnote all components of the tothe entity Listed in column (a). If n g the nature of the non-monetary set is (i) and (j) must be reported as Trans	mn (I), provide revenues from en- ues from all other charges on bills e amount shown in column (m). to monetary settlement was made ttlement, including the amount an	ergy charges related to the s or vouchers rendered, inclu Report in column (n) the totale, enter zero (11011) in columd type of energy or service	ding l nn
ourposes only on Page 401, Line 11. Footnote entries and provide	e explanations following all required o	on of electricity for others		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
2,924		14.518	17,442	1
3,452			3,452	
15,548			15,548	
3,254	, , , , , , , , , , , , , , , , , , , ,		3,254	4
18,497			18,497	5
591			591	6
49,514			49,514	7
92			92	8
25			25	9
8,855			8,855	10
				11
2,696			2,696	12
12,449			12,449	13
2,091			2,091	14
26,984			26,984	15
2,971			2,971	16
98			98	17
37			37	18
284		·	284	19
62,384			62,384	20
4,678			4,678	21
2,783			2,783	22
9,500			9,500	23
980			980	24
319			319	25
3,045		464	3,045	26
127		-154 12,218	-27	27 28
		-43	12,218 -43	29
22			22	30
250			250	31
3,072			3,072	32
98			98	33
4,917		A	4,917	34
49,418,310	1,450,959	1,843,518	52,712,787	
70,710,010	1,400,500	1,040,010	V2,1 12,101	L

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
	•	(1) X An Original	(Mo, Da, Yr)	End of 2014/Q4
FIOR	da Power & Light Company	(2) A Resubmission	7 /	
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe	eling')	
quali 2. U 3. R publi Prov any 4. In	eport all transmission of electricity, i.e., whith the facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received fride the full name of each company or public with the energy was received from the full name of each company or public with the full name of each company or public with the responsibility of the full name of each company or public with the full na	neeling, provided for other electric utiles and ultimate customers for the quattype of transmission service involving authority that paid for the transmission and in column (c) the company of lic authority. Do not abbreviate or true ondent has with the entities listed in contract the contract of the c	ities, cooperatives, other larter. g the entities listed in coon service. Report in coor r public authority that the ncate name or use acro- columns (a), (b) or (c) tual terms and condition for Self, LFP - "Long-Te	olumn (a), (b) and (c). folumn (b) the company or e energy was delivered to. nyms. Explain in a footnote as of the service as follows: frm Firm Point to Point
Rese	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for a adjustment. See General Instruction for o	e, OS - Other Transmission Service or service provided in prior reporting	and AD - Out-of-Period /	Adjustments. Use this code
Rese	ervation, NF - non-firm transmission servic ny accounting adjustments or "true-ups" fo	e, OS - Other Transmission Service or service provided in prior reporting	and AD - Out-of-Period / periods. Provide an expl	Adjustments. Use this code anation in a footnote for elivered To ublic Authority) Affiliation) Statistica Classification
Reserved	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for adjustment. See General Instruction for a discounting and payment By (Company of Public Authority) (Footnote Affiliation)	ee, OS - Other Transmission Service or service provided in prior reporting definitions of codes. Energy Received From (Company of Public Authority) (Footnote Affiliation)	eriods. Provide an expl Energy De (Company of P	Adjustments. Use this code anation in a footnote for elivered To ublic Authority) Affiliation) Statistica Classification (d)
Rese for a each Line No.	ervation, NF - non-firm transmission service in accounting adjustments or "true-ups" for adjustment. See General Instruction for a service in adjustment in adjustment in adjustment in adjustment. See General Instruction for a service in adjustment in a	ee, OS - Other Transmission Service or service provided in prior reporting definitions of codes. Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	eriods. Provide an expl Energy De (Company of P (Footnote)	Adjustments. Use this code anation in a footnote for selivered To ublic Authority) Affiliation) Classification (d) Beach NF
Rese for a each Line No.	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for adjustment. See General Instruction for a service of the service of	ee, OS - Other Transmission Service or service provided in prior reporting definitions of codes. Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) Seminole Electric Cooperative	end AD - Out-of-Period Aperiods. Provide an expl Energy De (Company of Period) (Compa	Adjustments. Use this code anation in a footnote for slivered To ublic Authority) Affiliation) Classification C
Rese for a each Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a) The Energy Authority	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) Seminole Electric Cooperative Southern Company Services, Inc.	Energy De (Company of P (Footnote (Coty of New Smyrna) Florida Power & Ligh	Adjustments. Use this code anation in a footnote for slivered To ublic Authority) Affiliation) Statistica Classification (d) Beach NF It Company NF wer Pool NF
Rese for a each	Payment By (Company of Public Authority) (Footnote Affiliation) (a) The Energy Authority The Energy Authority	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) Seminole Electric Cooperative Southern Company Services, Inc.	Energy De (Company of P (Footnote) City of New Smyrna Florida Power & Ligh	Adjustments. Use this code anation in a footnote for Elivered To ublic Authority) Affiliation) Classification (d) Beach NF It Company NF Wer Pool NF Utilities NF
Rese for a each Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a) The Energy Authority	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) Seminole Electric Cooperative Southern Company Services, Inc. Southern Company Services, Inc.	Energy De (Company of Period A Company of Periods) City of New Smyrna Florida Power & Light Florida Municipal Por Gainesville Regional	Adjustments. Use this code anation in a footnote for Elivered To ublic Authority) Affiliation) Classification (d) Beach NF It Company NF Wer Pool NF Utilities NF
Rese for a each Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a) The Energy Authority	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) Seminole Electric Cooperative Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc.	Energy De (Company of P (Footnote (Company of P (Footnote (Company of P) (Footnote (Company of P) (Forida Power & Light Florida Municipal Power & Light City of Homestead U	Adjustments. Use this code anation in a footnote for slivered To ublic Authority) Affiliation) Beach At Company Wer Pool Utilities NF

No.	(Company of Public Authority) (Footnote Affiliation) (a)	(Company of Public Authority) (Footnote Affiliation) (b)	(Company of Public Authority) (Footnote Affiliation) (c)	cation (d)
1	The Energy Authority	Seminole Electric Cooperative	City of New Smyrna Beach	NF
2	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
3	The Energy Authority	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
4	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
5	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
6	The Energy Authority	Southern Company Services, Inc.	JEA	NF
7	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
8	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
9	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
10	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	SFP
11	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	SFP
12	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	SFP
13	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
14	The Energy Authority	Florida Power & Light Company	JEA	SFP
15	The Energy Authority	Gainesville Regional Utilities	JEA	SFP
16	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	SFP
17	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	SFP
18	The Energy Authority	JEA	City of New Smyrna Beach	SFP
19	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
20	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
21	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	SFP
22	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF .
23	The Energy Authority	Tampa Electric Company	City of Homestead Utilities	NF
24	The Energy Authority	Tampa Electric Company	JEA	NF
25	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
26	Tropicana Manufacturing Company, Inc.	N/A	N/A	AD
27	Tropicana Manufacturing Company, Inc.	N/A	N/A	AD
28	Tropicana Manufacturing Company, Inc.	N/A	N/A	os
29	City of Vero Beach	Florida Power & Light Company	Florida Municipal Power Pool	FNO
30	City of Vero Beach	N/A	N/A	AD
31	City of Vero Beach	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
32	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
33	City of Winterpark	Florida Power & Light Company .	Progress Energy Florida	SFP
34	Wheelabrator North Broward, Inc.	N/A	N/A	os
	TOTAL			

Florida Power & Light Company 2 A Resubmission	Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
TRANSINSION OF ELECTRICITY FOR CTHERS (Account 485)(Continued) (In column (e), identify the FERC Rate Schedule or Tariff Number, On sparate lines, list at IFERC rate schedules or contract designations under which service, as identified in column (d), is provided. 8. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation or other appropriate identification for where energy was received as specified in the contract. 9. Report the designation for the substation or other appropriate identification for where energy was delivered as specified in the contract. 1. Report in column (f) the number of megawatts for billing demand that is specified in the firm transmission service contract. Demand reported in column (f) and (f) the total megawatthours received and delivered. 1. Report in column (f) and (f) the total megawatthours received and delivered. 1. Report in column (f) and (f) the total megawatthours received and delivered. 1. Report in column (f) and (f) the total megawatthours received and delivered. 1. Report in column (f) and (f) the total megawatthours received and delivered. 1. Report in column (f) and (f) the total megawatthours received and delivered. 1. Report in column (f) and (f) the total megawatthours received and delivered. 1. System System System 5. System 6. System 6. System 6. System 6. System 6. System 7. System 6. System 7. System 8. System 8. System 8. System 9. Syste	Florida Power	& Light Company	1 ' '	ssion		End of 2014/Q4		
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On sparate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 8. Report receipt and delivery locations for all single contract path, "point to point" transmissions service. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts to billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (i) the total megawatthours received and delivered. FERC Rate Schedule of Substation or Other Designation		TRA		OR OTHERS (Acc	count 456)(Continued)			
designations under which service, as identified in column (d), is provided. R. Report recipit and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. Report in column (i) and (j) the total megawatthours received and delivered. PERC Rate (Substation or Other Designation) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	5 In column					chadulae or contract		
6. Report receipt and delivery locations for all single contract path, "point to point transmission service. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Substation or Other Designation o								
designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. Report in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (f) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (f) and (j) the total megawatthours received and delivered. FERC Rate								
contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. FERC Rate Schedule of Tariff Number (c) Point of Receipt (Substation or Other Designation) (Poly (g)) Designation (h)	designation for	or the substation, or other	appropriate identification for v	vhere energy wa	s received as specified	d in the contract. In col	umn	
Report in column (f)) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (f) and (g) the total megawatthours received and delivered. FERC Rate Point of Receipt Schedule of Point of Delivery (Substation or Other Designation) Point of Delivery (Substation or Other Designation) Point of Receipt Point of Delivery (Substation or Other Designation) Point of Delivery (Substation or Other Designation) Point of Received Point of Delivery (Substation or Other Designation) Point of Received Point of Received Point of Received Point of Delivery (Substation or Other Designation) Point of Received Point of Delivery (Substation or Other Designation) Point of Received Point of		designation for the substa	ation, or other appropriate ider	ntification for whe	ere energy was deliver	ed as specified in the		
FERC Rate					0 . 5		.	
FERC Rate Point of Receipt Schedule of Schedule of Schedule of United Part Schedule of U							nand	
FERC Rate Schedule of Schedule of Schedule of Point of Delivery Schedule of Posignation Posi					megawatts basis and t	ехріані.		
Schedule of Tariff Number Substation or Other Designation Clinic D	i report iii	oolaliii (i) alla (j) tilo total	meganameare recented and	20				
Schedule of registration of Other (Substation or Other Designation) (P) System							,	
Schedule of Tariff Number Substation or Other Designation Clinic D								
Schedule of Tariff Number Substation or Other Designation Clinic D						•		
Schedule of registration of Other (Substation or Other Designation) (P) System							ŀ	
Schedule of Tariff Number Substation or Other Designation Clinic D	FFRC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	T	
Tariff Number (e) Designation (f) Designation (g) (MN) Received (h) Delivered (g) 1112 System Smyrna Substation 21 34 3,847 3,847 3,847 3,480 4 2,718 2,888 7 1112 System 2,718 2,598 7 1112 3,598 3,484 3,452 3,385 5 2,718 2,598 7 112 3,598 3,484 3,452 3,385 5 2,219 3,584 3,385 5 2,718 2,598 7 112 3,594 3,438 3 13 12 3,5					· · ·		4 1	
System			- · · · · · · · · · · · · · · · · · · ·	, , ,	Received	Delivered	140.	
112				(1)				
112	<u></u>	 		-	5	21 2	 	
112		 		2.5	200 2	714 2 64	₩	
112		 					+	
112		<u> </u>					\vdash	
112			~- 	2,4	122 2,	728 2,710		
112				1	205	740	6	
112		<u> </u>		1,9	2,	719 2,698	 	
129							8	
129			•	3,4	184 3,	452 3,385	1	
129		 						
129 System Deerhaven Substation 219 3,504 3,438 13 129 System System 307 17,819 17,491 14 129 Deerhaven Substation System 100 1,700 1,668 15 129 Deerhaven Substation Smyrna Substation 15 320 314 16 129 Deerhaven Substation System 96 1,357 1,334 17 129 System Smyrna Substation 60 970 951 18 129 System Deerhaven Substation 271 6,161 6,049 12 129 System Deerhaven Substation 8 616 600 2 129 System Deerhaven Substation 296 296 291 22 120 System Deerhaven Substation 296 296 291 22 112 System System 992 968 950 24		<u> </u>			455	100		
129 System System 307 17,819 17,491 14 129 Deerhaven Substation System 100 1,700 1,668 15 129 Deerhaven Substation Smyrna Substation 15 320 314 16 129 Deerhaven Substation System 96 1,357 1,334 17 129 System Smyrna Substation 60 970 951 18 129 System Deerhaven Substation 271 6,161 6,049 19 129 System Deerhaven Substation 8 616 607 20 129 System Deerhaven Substation 60 1,440 1,414 21 112 System Deerhaven Substation 296 296 296 291 22 112 System System 992 968 950 24 112 System System 22 22 22 22		 					 	
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				1,2	298 193,	934 190,247	33	
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Processing Pro	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
ITRANSMISSION OF ELECTRICITY FOR OTHERS (Account 458) (Continues) In column (k) through (ii), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (ii), provide revenues from energy charges related to the amount of energy transferred. In column (iiii), provide revenues from energy charges related to the amount of energy transferred. In column (iii), provide a mount of energy transferred. In column (iiii), provide a column (iv), provide a co	Florida Power & Light Company	(1) X An Original (2) A Resubmiss	(Mo, Da, Yr)	End of 2014/Q4	
9. In column (k) through (n) report the revenue amounts as shown on bills or vouchers. In column (p), provide revenues from demand harpers related to the billing demand reported in column (n), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m), Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the nor-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS REVENUE FROM TRANSMISSION OF ELECTRICITY F		TRANSMISSION OF ELECTRICITY FO	R OTHERS (Account 456) (Continue	d)	
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.	charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining	ort the revenue amounts as shown or hand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the to the entity Listed in column (a). If no	n bills or vouchers. In column (k), nn (I), provide revenues from ener es from all other charges on bills amount shown in column (m). Ro monetary settlement was made,	gy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in colum	ding
Demand Charges	The total amounts in columns purposes only on Page 401, Line	s 16 and 17, respectively.	•	sion Delivered for annual re	port
Simple		REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	THE PARTY OF THE P	
(ii) (iii) (m) (n) 91 1 12 12 12 12 12 12 12 13,753 13 13,753 14 13,753 14 13,753 15 13,753 15 12,559 14 8,496 15 14,893 17,893 17,893 17,893 17,893 17,893 14,893 19 10 10 10 11 11 11 11 11 11 11 11 11 11		Energy Charges	(Other Charges)		1 }
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	415,120				
	49.418.310		1.843,518		

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4				
	TRANS	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHE	RS (Account 456.1)					
B	3	Including transactions referred to as 'whe		er public authorities				
uali 2. U 3. R bubli Prov any o 1. In NO ran Rese or a	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, ualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to revoide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote my ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point ransmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission teservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for aach adjustment. See General Instruction for definitions of codes.							
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pr (Footnote a	ublic Authority) Classifi- Affiliation) cation				
1	Wheelabrator South Broward, Inc.	N/A	N/A	os				
2	Wheelabrator North Broward, Inc.	N/A	N/A	AD				
3	Wheelabrator South Broward, Inc.	N/A	N/A	AD				
4	Desoto							
5	JV Adjustment							
6	Florida Municipal Power Agency	Progress Energy Florida	Tampa Electric Com	pany SFP				
7	Florida Municipal Power Agency	Florida Municipal Power Pool	Progress Energy Flo	rida SFP				
8	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company S	Services, Inc NF				
9	Cargill-Alliant, LLC	Florida Power & Light Company	JEA	SFP				
10	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company S					
11	Cargill-Alliant, LLC	Florida Power & Light Company	Gainesville Regional					
12	Cargill-Alliant, LLC	Orlando Utilities Commission	Southern Company S					
	Cargill-Alliant, LLC	Florida Power & Light Company	Progress Energy Flo					
	Cargill-Alliant, LLC	Florida Power & Light Company	Gainesville Regional					
	Lake Worth	Florida Power & Light Company	Florida Municipal Por					
	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Com					
17	Tampa Electric Company	Florida Power & Light Company	Southern Company S	Services, Inc NF				
18								
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32								
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34								
	TOTAL							

Name of Respo	ondent		This R	eport Is:		ate of Report	Year/Period of Report	
Florida Power & Light Company		(1) [(2) [An Original A Resubmission		Mo, Da, Yr) / /	End of		
	TRANS	MISSIO		ECTRICITY FOR OTHERS (A	ccoun	t 456)(Continued)		
e la balana	(e), identify the FERC Rate		_				dulas as contract	
designations 6. Report red designation for (g) report the contract. 7. Report in core reported in core	(e), identify the FERC Rate under which service, as ide seipt and delivery locations or the substation, or other a designation for the substaticolumn (h) the number of molumn (h) must be in megaw column (i) and (j) the total megaway and the substation of the subst	ntified in for all sir ppropria on, or of egawatts vatts. Fo	columingle contended in the column in the co	n (d), is provided. ntract path, "point to point" tification for where energy opportate identification for which ing demand that is specification on the stated on	transr was re where d in th	mission service. In col eceived as specified in energy was delivered a ne firm transmission se	umn (f), report the the contract. In colu as specified in the rvice contract. Dem	
						······································		
FERC Rate	Point of Receipt		int of De				OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)		station o esignat		ſ	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)		(g)	(h)		(i)	(j)	
268	N/A	N/A						1
285	N/A	N/A		•			-	2
268	N/A	N/A						3
-								4
								5
72	System	System			107	2,568		
72	System	System			107	5,928		$\vdash \vdash \vdash$
164	System	System			50	3,600	·	
182	System	System			50	2,400	2,356	LI
182	System	System			502	33,405	32,792	\longmapsto
182	System	Deerha	ven Sub	estation	100	800	785	
182	System	System			204	4,686	4,599	
164	System .	System			25	400	393	
164	System		ven Sub	estation	100	1,000	982	
266	System	System			675	731		
234	System	System				1,971	1,934	
65	System	System				75	74	
								18
								19
								20
		 						21
		-						22 23
		+						24
		-						25
		-						26
		+						27
		+						28
		+-						29
		1						30
								31
								32
								33
								34
				70	2,690	13,862,305	13,520,793	

160,639 -57 160,666 5	49,418,310	1,450,959	1,843,518	52,712,787	
-160,639					34
-160,639					33
-160,639 -57 -160,696 5 6,135 6,135 6 14,163 14,163 7 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 10,449 8 11,449 9 12,449 9 14,449 9 15,449 9 16,449 9 17,449 9 18,449 9					32
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-160,639 -57 160,696 5 6,135 6 14,163 14,163 7 10,449 8 9 10 10 10 11 11 2,000 2,000 2,000 15 272,566 1 272,566 16 11 11 11 12 12 13 14 2,000 2,000 2,000 15 272,566 16 272,566 16 272,566 16 27					
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160,639 -57 -160,696 5 6,135 6 14,163 14,163 7 10,449 8 10 10 11 12 13 272,566 272,566 16 18 19 10 10 11 12 12 13 14 15 16 17 17 18 19 19 10 10 11 12 13 14 14 15 16 17 17 18 19 19 10 10 10 11 12 13 14 15 16 17 17 18 19 19 10 10 10 11 11 12 12 13 14 15 16 17 17 18 19 19 10 1					
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-160,639 -57 -160,696 5 6,135 6 14,163 14,163 7 10,449 8 9 10 10 11 11 12 12 13 2,000 2,000 15 272,566 272,566 16 17 18		<u> </u>			
-160,639 -57 160,696 5 6,135 6 14,163 14,163 7 10,449 8 9 10 10 11 11 12 12 13 2,000 2,000 15 272,566 16 17 18					
-160,639 -57 -160,696 5 6,135 6 14,163 14,163 7 10,449 8 9 10 11 12 12 13 2,000 2,000 15 272,566 16 17					
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-160,639 -57 160,696 5 6,135 6 14,163 14,163 7 10,449 8 9 10 11 11 2,000 15 272,566 16					
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-160,639 -57 160,696 5 6,135 6 14,163 14,163 7 10,449 8 9 10 10 11 11					14
-160,639 -57 160,696 5 6,135 6 14,163 14,163 7 10,449 9 9				10-10-10-10-10-10-10-10-10-10-10-10-10-1	13
-160,639 -57 -160,696 5 6,135 6 14,163 14,163 7 10,449 8					12
-160,639 -57 160,696 5 6,135 6 14,163 14,163 7 10,449 10,449 8					
-160,639 -57 160,696 5 6,135 6 14,163 14,163 7 10,449 8					
-160,639 -57 -160,696 5 6,135 6 14,163 14,163 7			-	10,443	<u> </u>
-160,639 -57 160,696 5 6,135 6					
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	E 12E		-5/	BRINGS CARLES A PARTY A A CARLES AND A A	
9 7121 I Q 2121 A		9,212	57	9,212	
3,649 3					
21,314 2			,		
17,467 1			4444		
(k) (l) (m) (n)	(k)	(l)		(n)	
(\$) (\$) (k+l+m) No.		(\$)			
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges (Other Charges) Total Revenues (\$) Line	Domand Charles				line
	charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain the properties of period adjustments. Explain the provide a footnote explaining tendered. 10. The total amounts in columns our poses only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In column column (m), provide the total revenu- in in a footnote all components of the orthe entity Listed in column (a). If no gradient the non-monetary setting is (i) and (j) must be reported as Tran- is 16 and 17, respectively.	n bills or vouchers. In column (Innn (I), provide revenues from enues from all other charges on bille amount shown in column (m). To monetary settlement was madellement, including the amount and assertion Received and Transmers.	(), provide revenues from dem lergy charges related to the ls or vouchers rendered, includ Report in column (n) the total le, enter zero (11011) in column nd type of energy or service	ding nn
In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand tharges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service		, , , , , , , , , , , , , , , , , , , ,		ued)	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand tharges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. O. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.	Name of Respondent Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2014/Q4	
Florida Power & Light Company (1) X An Original (Mo, Da, Yr) TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') I. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand tharges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the imount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. O. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report ourposes only on Page 401, Lines 16 and 17, respectively.	Name of Recoondent	I This Report Is	l Date of Report	Vear/Period of Report	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Florida Power & Light Company	(2) _ A Resubmission	(NIO, Da, 11)	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 328 Line No.: 1 Column: b
The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" to which the energy was delivered by Florida Power & Light company is used in all listings in Column (c).

Schedule Page: 328 Line No.: 1 Column: d

Terminates on May 1, 2017.

Schedule Page: 328 Line No.: 1 Column: m

Credit for Energy Imbalance Penalty Revenues and unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 2 Column: m

Energy Imbalance credit.

Schedule Page: 328 Line No.: 4 Column: m

Generation Dynamic Transfer Service Charge.

Schedule Page: 328 Line No.: 6 Column: c

This footnote applies to all occurences of "JEA" on pages 328 through 328.7. Florida Power & Light Company and "JEA" are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 kV transmission lines.

Schedule Page: 328 Line No.: 7 Column: m

Credit for Energy Imbalance.

Schedule Page: 328 Line No.: 11 Column: m

Credit for Energy Imbalance.

Schedule Page: 328 Line No.: 18 Column: m

Credit for Energy Imbalance.

Schedule Page: 328 Line No.: 19 Column: m

Credit for Energy Imbalance.

Schedule Page: 328 Line No.: 20 Column: c

This Footnote applies to all occurences of "City of New Smyrna Beach" on pages 328-328.6.

Schedule Page: 328 Line No.: 22 Column: d

Terminates on January 1, 2032.

Schedule Page: 328 Line No.: 22 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 23 Column: m

Charge for FERC Assessment fee, Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved Use penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 24 Column: m

Generation Dynamic Transfer Service Charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328 Line No.: 25 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 26 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 31 Column: m Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 32 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 2 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
'	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) A Resubmission	1.1	2014/Q4			
FOOTNOTE DATA						

Corporation.

Schedule Page: 328.1 Line No.: 2 Column: m

Interconnection Agreement between Florida Power & Light Company and Georia Pacific Corporation.

Schedule Page: 328.1 Line No.: 3 Column: m

Energy Imbalance Adjustment for March 2014, June 2014 and December 2013.

Schedule Page: 328.1 Line No.: 10 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 11 Column: d

Terminates on January 1, 2020.

Schedule Page: 328.1 Line No.: 11 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 15 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.1 Line No.: 15 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 16 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 17 Column: I

March 2014 and June 2014 energy adjustment.

Schedule Page: 328.1 Line No.: 20 Column: m

Credit for FERC Assessment Fee and Distribution Wheeling charge.

Schedule Page: 328.1 Line No.: 22 Column: a

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.2 Line No.: 6 Column: m

Generator Imbalance Adjustment for March 2014, June 2014 and December 2013.

Schedule Page: 328.2 Line No.: 10 Column: k

Energy adjustment for March 2014 and FERC Assessment Fee.

Column: m

Schedule Page: 328.2 Line No.: 11 Col Energy Adjustment for March 2014.

Schedule Page: 328.2 Line No.: 12 Column: m

Charge for Generator Imbalance and Dynamic Schedule.

Schedule Page: 328.2 Line No.: 14 Column: a

This Footnote applies to all occurences of "Orlando Utilites Commission" on page 328.2: St. Lucie Unit No 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%, and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.2 Line No.: 28 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 30 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 32 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 8 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 19 Column: m

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Traine of Nespondent	(1) X An Original	(Mo, Da, Yr)	l cam chou of report
Florida Power & Light Company	(2) A Resubmission	(1010, 5a, 11)	2014/Q4
Tiolida Power & Light Company		I	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 328.3 Line No.: 22 Colu	mn' m		
Charge for FERC Assessment Fee, cre		Penalty Rever	nues and Credit
for Unreserved use Penalty Revenue			
Schedule Page: 328.3 Line No.: 23 Colum		, cranbactro	
Charge for FERC Assessment Fee, cre		Penalty Rever	nues and Credit
for Unreserved use Penalty Revenue			
Schedule Page: 328.3 Line No.: 24 Colum		· ·	
This Footnote applies to all occure		c Cooperative	e" on page 328 3
through 328.4: Complete name is Sem			on page 320.3
Schedule Page: 328.3 Line No.: 24 Column	The state of the s	0, 11101	
Charge for FERC Assessment Fee, cre		Penalty Rever	nues and Credit
for Unreserved use Penalty Revenue			
Schedule Page: 328.3 Line No.: 29 Colum		9 01 11 10 10 10 10 10 10 10 10 10 10 10	
Charge for FERC Assessment Fee, cre		Penalty Rever	nues and Credit
for Unreserved use Penalty Revenue			
Schedule Page: 328.4 Line No.: 6 Colum			7.114
Energy Adjustments for February 201		and December	2013. Credit for
Energy Imbalance Penalty Revenues a			
for non-offending transactions.		1	
Schedule Page: 328.4 Line No.: 9 Colum	nn: m		
Charge for FERC Assessment Fee, cre		Penalty Rever	nues and Credit
for Unreserved use Penalty Revenue			
Schedule Page: 328.4 Line No.: 17 Colu	mn: m		
Charge for FERC Assessment Fee, cre	dit for Energy Imbalance	Penalty Rever	nues and Credit
for Unreserved use Penalty Revenue	refunded for non-offendir	ng transaction	ns.
Schedule Page: 328.5 Line No.: 1 Colum	n: m		
Charge for FERC Assessment Fee, cre			
for Unreserved use Penalty Revenue	refunded for non-offending	ng transaction	ns.
Schedule Page: 328.5 Line No.: 27 Colu	mn: m		
Credit for Energy Imbalance Penalty	Revenues refunded for no	on-offending :	Transactions.
Schedule Page: 328.5 Line No.: 28 Colui			
Charge for Ferc Assessment Fee, cre	dit for Energy Imbalance	Penalty Rever	nues and Credit
for Unreserved Use Penalty Revenues	refunded for non-offendi	ng transaction	ons.
Schedule Page: 328.5 Line No.: 29 Colu	mn: m		
Credit for Energy Imbalance Charge.			
Schedule Page: 328.6 Line No.: 29 Colui	mn: m		
Charge for FERC Assessmnet Fee, cre			nue and credit for
Unreserved use Penalty Revenues Ref	unded for non-offending T	ransactions.	
	mn: m		
Credit for Energy Imbalance.			
Schedule Page: 328.6 Line No.: 33 Colui	mn: m		
Credit for Energy Imbalance.			
Cabadala Dania 2007 Line No. F. Calum			

FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 328.7 Line No.: 5

Column: n

Adjustment is due to timing of journal entry posted in 2015.

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(Next Page is 332)

Nome	of Respondent		This Report	ls:		Date of Report	Year/Per	iod of Report
	la Power & Light Company		(1) X An	Original		(Mo, Da, Yr)	End of _	2014/Q4
FIOR	la Power & Light Company		1 (-/ 1 1	Resubmission	DV OTHERS	(A + 565)	L	
		TRANSI (Ir	MISSION OF Encluding trans	ELECTRICITY I	to as "wheeling	(Account 565) ng")		
1. Re	port all transmission, i.e. whe	eling or electr	icity provided	by other elec	ctric utilities,	cooperatives, muni	cipalities, oth	ner public
autho	orities qualifying facilities and	d others for the	e auarter.					
2 in	column (a) report each compa	any or public a	authority that	provided tran	smission se	vice. Provide the fu	ill name of th	e company,
ahhre	eviate if necessary, but do not	t truncate nam	e or use acr	onyms. Explai	in in a footno	ite any ownership in	terest in or a	miliation with the
trans	mission service provider. Use	additional co	lumns as nec	cessary to rep	ort all compa	anies or public author	orities that pr	ovided
trans	mission service for the quarte	er reported.	·			t and condition	as of the con	rice as follows:
3. In	column (b) enter a Statistical	Classification	code based	on the origina	Deint to Poir	terms and condition	envations O	IF - Other
FNS	- Firm Network Transmission -Term Firm Transmission Sei	Service for Se	elf, LFP - Lor	ng-Term Film	oint Transmi	n Hansillission Nes	NF - Non-Fi	rm Transmission
Long	-Term Firm Transmission Sei ice, and OS - Other Transmis	vice, SFP - Si	non-Term Fir	Instructions f	or definitions	of statistical classif	ications	
Serv	eport in column (c) and (d) the	sion Service.	st hours rece	illali ucliona illah and avic	vered by the	provider of the tran	ismission se	rvice.
4. K	eport in column (c) and (d) the eport in column (e), (f) and (g)	e lotal lilegawa	shown on hi	lls or voucher	s rendered to	the respondent. In	column (e) r	eport the
dom	and charges and in column (f)	energy chard	es related to	the amount	of energy train	nsferred. On column	(g) report th	e total of all
othe	charges on bills or vouchers	s rendered to t	he responde	nt, including a	any out of pe	riod adjustments. E	xplain in a fo	otnote all
comi	conents of the amount shown	in column (a)	. Report in co	olumn (h) the	total charge	shown on bills rende	ered to the re	esponaent. It no
mon	etary settlement was made, e	nter zero in co	olumn (h). Pr	ovide a footno	ote explaining	the nature of the n	on-monetary	settlement,
inclu	ding the amount and type of	eneray or serv	ice rendered			,		
	nter "TOTAL" in column (a) as							
	ootnote entries and provide ex		lowing all red	quired data.				•
		·		OF ENERGY	EYDENSE	S FOR TRANSMISSIC	N OF ELECT	RICITY BY OTHER
Line				Magawatt-	Demand	Energy	Other	Total Cost of
No.	Name of Company or Public	Statistical	Magawatt- hours	hours	Charges (\$)	Charges	Charges (\$)	Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(e)	(\$)°	(g)	()
1	"Received Power from		(4)	- 37				
	Wheeler"							
3	Jacksonville Electric	NF	76,509	76,509	369,51	9		369,51
4	Southern Company	LFP	2,652,827	2,652,827	10,144,61			10,144,61
5	Southern Company	LFP	3,054,450	3,054,450	17,835,58			17,835,58
	Duke Energy Florida	AD				4		8
7	Orlando Utilities Comm	NF	97	97	20	0		20
8	Seminole Electric Coop	NF	174	174	19	5		19
9	Tampa Electric Company		175	175	85	4		. 85
10	Marine Ma							
11								
12	141-11							
13								
14							W	
15								
16								
i	TOTAL		10 210 025	10 210 025	47 402 1	20		47 402 13

Date of Report (Mo, Da, Yr)

Year/Period of Report

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	End of 2014/Q4					
	(2) A Resubmission	//						
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
	(Including transactions referred to as "wh							
 Report all transmission, i.e. wheeling 	ng or electricity provided by other electric utiliti	ies, cooperatives, munic	cipalities, other public					
authorities, qualifying facilities, and of	hers for the quarter.							
2. In column (a) report each company	or public authority that provided transmission	service. Provide the ful	name of the company.					
abbreviate if necessary, but do not tru	incate name or use acronyms. Explain in a foo	otnote any ownership into	erest in or affiliation with the					
ransmission service provider. Use ad	ditional columns as necessary to report all co	mpanies or public author	rities that provided					
ransmission service for the quarter re	eported.	The second secon	The strategy of the strategy o					
	ssification code based on the original contrac	tual terms and condition	s of the service as follows:					
NS - Firm Network Transmission Se	rvice for Self, LFP - Long-Term Firm Point-to-I	Point Transmission Rese	ervations OI F - Other					
ong-Term Firm Transmission Service	e, SFP - Short-Term Firm Point-to- Point Trans	smission Reservations 1	VF - Non-Firm Transmission					
Service, and OS - Other Transmission	Service. See General Instructions for definition	ons of statistical classific	eations					
	al megawatt hours received and delivered by							
	penses as shown on bills or vouchers rendere							
	ergy charges related to the amount of energy							
	ndered to the respondent, including any out of							
	column (g). Report in column (h) the total charge							
	zero in column (h). Provide a footnote explair							
		and the nature of the no	i-monetary settlement,					
ncluding the amount and type of ener			1					
Enter "TOTAL" in column (a) as the last line.								
 Footnote entries and provide explan 	nations following all required data.	•						
ine	TRANSFER OF ENERGY EXPEN	SES FOR TRANSMISSION	OF ELECTRICITY BY OTHERS					
1 '	Magawatt- Magawatt- Demar		Other Total Cost of					

Line			TRANSFER OF ENERGY EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHER					RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Jacksonville Electric	NF			194,018			194,018
4	Southern Company	LFP	4,434,793	4,434,793	18,727,850			18,727,850
5	Tampa Electric Company	NF			62,046			62,046
6	Duke Energy Carolina	NF			60,340			60,340
7	Duke Energy Florida	. NF			4,056			4,056
8	Orlando Utilities Comm	NF			430			430
9	Cargill Power Markets	NF			2,338			2,338
10								
11								
12								
13							,	
14								
15								
16								
				,				
	TOTAL		10,219,025	10,219,025	47,402,133			47,402,133

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Southern Company Services, Inc
Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Southern Company Services, Inc
Schedule Page: 332 Line No.: 7 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332 Line No.: 8 Column: a
Complete Name: Seminole Electric Cooperative
Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Southern Company Services, Inc
Schedule Page: 332.1 Line No.: 8 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332.1 Line No.: 9 Column: a
Complete Name: Cargill Power Markets, LLC

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(Next Page is 335)

Name of Respondent		This Report Is: (1) X An Original	(Mo, Da, Yr)	Find of 2014/Q4
Florida Power & Light Company		(2) A Resubmission	11	End of
 -	MISCELLAN	EOUS GENERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	
Line		Description		Amount (b)
No.	· · · · · · · · · · · · · · · · · · ·	(a)		2,231,752
1	Industry Association Dues			
2	Nuclear Power Research Expenses Other Experimental and General Research Expe			
3	Pub & Dist Info to Stkhldrsexpn servicing outst			
4	Oth Expn >=5,000 show purpose, recipient, amo			
5		Julit. Gloup II 1 45,000		7,104,818
6	Membership Fees and Dues			2,777,735
7	Directors Fees and Expenses			-713,607
8	Environmental Expenses			-180,360
9	PSL Joint Ownership			39,879
10	Payroll Related Items			
11				
12				
13	00.00.00.00.00.00.00.00.00.00.00.00.00.			425,859
14	Other General Misc. Expenses (Loc. 10)			7
15	Other Expenses < \$5,000			,
16		-		
17			·	
18				
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39 40				
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42				
42				
44		10.00		
45				
46	TOTAL			11.686.083

Nan	ne of Respondent	This Report Is:		Date of Report	Veer(Deci	·
Flo	rida Power & Light Company	(1) X An Orig	inal bmission	(Mo, Da, Yr)	End of	od of Report 2014/Q4
	DEPRECIATION			/ / ANT (Account 403, 4	04 405)	
		(Except amortization	of aquisition adjustr	nents)		
Plant 2. If common according to commet For (a). selection	Report in section A for the year the amounts irement Costs (Account 403.1; (d) Amortizant (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes has Report all available information called for in columns (c) through (g) from the complete recess composite depreciation accounting for the count or functional classification, as appropriated in any sub-account used. Foliumn (b) report all depreciable plant balance apposite total. Indicate at the bottom of section of averaging used. Foliumns (c), (d), and (e) report available information of the account are prosited depreciation accounting is used, report of provisions for depreciation were made during the account of the provisions for depreciation were made during the account of the account of the provisions for depreciation were made during the account of the account of the account of the provisions for depreciation were made during the account of	(Except amortization of Cimited Tender of Limited-Tender of Limited-Tender of Limited Tender of Limite	n of aquisition adjustration Expense (Accommediate Plant Subaccount, average service Livavailable, the weignation called for in	nents) rount 403; (c) Depriction (c)	eciation Expense (e) Amortization of and 405). State ding report year. 71, reporting annuumn (a) each plan Section C the type ctional Classification. If average balanal classification Ln (f) the type mortaining life of survivigh (g) on this basis	f Other Electric the basis used to nally only changes t subaccount, e of plant ons and showing nces, state the isted in column ality curve ving plant. If
	bottom of section C the amounts and nature				S. Toponoc	
	. A. Sumi	mary of Depreciation	and Amortization Ch	arges		
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	2,288,560		69,896,039	(-)	72,184,599
2	Steam Production Plant	100,808,590	945,075	1,004,820		102,758,485
3	Nuclear Production Plant	153,831,475		7,359,250		161,190,725
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	344,585,027	131,545	1,557,852		346,274,424
7	Transmission Plant	106,370,626	4,230			106,374,856
8	Distribution Plant	407,638,287	41,729			407,680,016
9	Regional Transmission and Market Operation					
	General Plant	8,717,328		53,776,942		62,494,270
11	Common Plant-Electric					
	TOTAL	1,124,239,893	1,122,579	133,594,903		1,258,957,375
		B. Basis for Am	ortization Charges			
		2. Eddis 10: All	- Indiged	**************************************	7414.4	
			, .			
					,	

Name of Respondent Florida Power & Light Company		, [;	This Report Is: (1) X An Origina (2) A Resubm	ission	Date of Rep (Mo, Da, Yr))	Year/Period of Report End of 2014/Q4		
	•	DEPRECIATIO	N AND AMORTIZA	TION OF ELEC	TRIC PLANT (Co	ntinued)			
	C.	Factors Used in Estima	ting Depreciation Cl	narges					
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortal Curv Type (f)	e Remaining		
12	(a) Cutler	(b)	(c)	(d)	(e)	(1)	(9/		
├ ──	Manatee	666,361							
<u> </u>	Martin	934,040	*****						
<u></u>	Martin Pipeline	371							
<u> </u>	Pt. Everglades	1,479							
	Riviera		-						
18	Sanford								
19	Scherer Coal Cars	33,209							
20	Scherer	1,066,388							
21	St. Johns River Power								
22	Park	397,449							
23	St. Johns River Power								
24	Park Coal Cars	52							
<u></u>	Turkey Point	141,881							
	316.3	407							
	316.5	654							
	316.7	5,195							
	317	14,631				·			
	Subtotal - Steam	3,262,117							
31						<u> </u>			
	St. Lucie	3,895,080		_			·		
	St. Lucie Uprates	14,383				<u> </u>			
	Turkey Point	3,587,539							
	Turkey Point Uprates	28,405		· .					
<u> </u>	325.3	714							
	325.5	459		ļ		ļ			
-	325.7	57,222							
40	Subtotal - Nuclear	7,583,802							
L		440.554			-				
	Desoto Solar	146,551			1				
	Cape Canaveral Ft. Myers GT's	875,026 92,165							
	Ft. Myers Unit 3	90,454							
	Ft. Myers CC	613,313							
	Lauderdale GT's	83,783		-					
	Lauderdale	613,900							
	Manatee Unit 3	500,230							
	Martin Unit 8	538,432							
<u> </u>	Martin CC	584,630							

Name of Respondent		This Report Is: (1) X An Origina	ı	Date of Repo (Mo, Da, Yr)	ı	Year/Period of Report	
Flor	ida Power & Light Compan	y ·	(2) A Resubm	ission	/ /	Er	nd of2014/Q4
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Cont	tinued)	
		. Factors Used in Estima		narges			-
Line No.	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Mortality Curve	Average Remaining
140.	(a)	(In Thousands) (b)	Life (c)	(Percent)	(Percent) (e)	Type (f)	Life (g)
12	Martin Solar	423,324		1 (0)	(6)		
13	Pt. Everglades GT's	58,275	1				
14	Putnam	49					
15	Riviera	1,086,207					
16	Sanford	813,671					
17	Space Coast Solar	61,572					
18	Turkey Point Unit 5	527,109					
19	West County EC	2,072,815					
20	346.3	702					
21	346.5	1,455					
22	346.7	9,581					
23	347	* 5,366					
24	Subtotal - Other Prod	9,198,610					
25							
26	Total - Production	20,044,529					
27							
	350.2	198,593					
29	352	118,304					
	353	1,377,181					
	353.1	358,488					
L	354	297,903					
	355	998,663					
	356	712,719					
	357	64,475					
	358	86,806					
	359	96,550					
	359.1	90					
	Subtotal - Trans.	4,309,772					
40							
	361	186,594					
	362	1,453,607					
	362.9 LMS	3,354					
	364	1,319,509					
	365	1,497,776		-			
	366.6	1,483,067 77,213					
	366.7	77,213					
	367.5	1,659,945					
	367.6 367.7	471,043					
30	507.7	471,043					

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Origina	!	Date of Repo (Mo, Da, Yr)	1	Year/Period of Report End of 2014/Q4	
FIOR	aa Power & Light Compai	1	(2) A Resubm		11		
		DEPRECIATIO	N AND AMORTIZA	TION OF ELEC	TRIC PLANT (Con	tinued)	ATT 111400
		C. Factors Used in Estima	-				T. A. (2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-
Line N o.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367.9	-359					
13	368	2,036,102					
14	369.1	232,444					
15	369.6	772,028					
16	370	219,977					
17	370.1	628,852					
18	370.2 ·	-10					
19	371	71,717					
	371.2 LMS	22,503					
	371.3	244					
	371.5	7,179					
	373	427,122					
	374	951					
	Subtotal - Dist.	12,577,990					
26							
	390	. 376,041					
	391.1	15,585			***		
	391.2	3,903					
	391.3	390					
	391.4	2,152 123 396					
	391.5	1-9,000					
	391.8 391.9	14,569				•	
	392.1	The state of the s				~	
	392.2	5,504					
	392.3			1			
	392.4	188,279 757		 			
	392.7	SERVE PERSONNERS PAR		1			
	392.8	34					
	392.9	16,547					
	393.1						
	393.2	1,685					
	394.1	3					
	394.2	23,125					-
46	395.2	8,092					
47	395.6 LMS						
48	396.1	4,431					
49	397.2	127,783	· .				·
50	397.3	100 mg (24)					

Name of Respondent Florida Power & Light Company			This Report Is: (1) X An Origina	Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2014/Q4	
			(2) A Resubm	ission	11		End of	
-			ON AND AMORTIZA		TRIC PLANT (Co	ntinued)		
1:55	C.	Factors Used in Estima Depreciable						
Line No.	Account No.	Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu	tality rve pe)	Average Remaining Life (g)
12	397.8	9,393				·	/	(9/
13	398	18,390						
14	Subtotal- General Pit	977,327						
15								
	Total - T&D and GP	17,865,089						
17								
	390.1 (Leaseholds)	1,817						
19		1 Committee of the Comm						
	END PLANT BALANCE	37,911,435						
21							-	
23								
24								
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49 50								
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	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Repor (Mo, Da, Yr)	!	Year/Period of Report End of2014/Q4	
	R	GULATORY COMMISSION EXP	ENSES			
being 2. R	eport particulars (details) of regulatory comm g amortized) relating to format cases before a eport in columns (b) and (c), only the current red in previous years.	a regulatory body, or cases in v	vhich such a body w	≀as a party.		
ine No.	Description (Furnish name of regulatory commission or body docket or case number and a description of the commission of	ase) Commission	Expenses of Utility	Total Expense for Current Year (b) + (c)	Deferred in Account 182.3 at Beginning of Year	
1	(a) Before the Florida Public Service Commission:	(b)	(c)	` (d)` ′	(e)	
2	Belore the Frenda Fability Consider Commission.					
	Fuel and Purchase Power Cost Recovery and					
4	Generating Performance Incentive Factors -					
	Docket 140001-EI, Energy Conservation Cost					
	Recovery - Docket 140002-EG, Environmental					
7	Cost Recovery Clause - Docket 140007-EI		306,192	306,192	•	
8	Cool Resorting Glades Besider Freeze					
	Nuclear Cost Recovery - Docket 140009-EI		122,204	122,204		
10						
11	DSM Goals - Docket 130199-EI		220,942	220,942		
12						
13	Application for Authority to issue and Sell					
14	Securities - Dockets 130237-El		22,834	22,834		
15						
16	2009 Base Rate Case Amortization					
17	Docket 080677-EI (4 year amortization					
18	beginning 3/1/2010)		133,625	133,625	133,625	
19						
20	2012 Base Rate Case Amortization					
21	Docket 120015-EI (4 year amortization					
22	beginning 1/1/2013)		981,250	981,250	2,943,750	
23						
24	Miscellaneous:					
25	Various FPSC Dockets		602,208	602,208		
26	Various FERC Dockets		179,565	179,565	`	
27						
28						
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32			1000 000 000			
33	. And the state of					
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40 41						
42				-		
43 44						
45						
70						
46	TOTAL		2,568,820	2,568,820	3,077,375	

Name of Responde	ent	This	Report Is:		Date of Report	Year/Period of Repor	4
Florida Power & Lig	ght Company	(1)	X An Original A Resubmission		(Mo, Da, Yr)	End of 2014/Q4	
		REGULATO	DRY COMMISSION E	XPENSES (Co	ontinued)		
List in column	(f), (g), and (h) ex	es incurred in prior y	ears which are bein	g amortized.	List in column (a) the rrently to income, plant	period of amortization, or other accounts.	n.
EXPE	NSES INCURRED	DURING YEAR		Г	AMORTIZED DURING Y	EAD	
	RENTLY CHARGED		Deferred to	Contra			1
Department (f)	Account No. (g)	Amount (h)	Account 182.3	Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (I)	Line No.
							1
							2
							3
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							5
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lectric	928	306,192	***************************************			778	7
				<u> </u>			8
Electric	928	122,204		1			9
4444							10
Electric	928	220,942					11
							12
							13
lectric	928	22,834	70-1				14
							15
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							16
				1122			17
lectric		17 L		928	133,625		18
							19
							20
		4					21
lectric				929	981,250	1,962,500	22
							23
							24
lectric	928	602,208					25
lectric	928	179,565					26
							27
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				175/1-1/-			35
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		1,453,945			1,114,875	1,962,500	46

Name	of Respondent	This	Report I						
Florid	a Power & Light Company	(1)		esubmission	1 1	End of			
	RESEAR		1 1 1	PMENT, AND DEMONS	TRATION ACTIVITIES				
D) pro recipie others	scribe and show below costs incurred and accounties initiated, continued or concluded during the yent regardless of affiliation.) For any R, D & D works (See definition of research, development, and deficate in column (a) the applicable classification, a	nts cha ear. F rk carri	arged du Report a ied with tration ir	ring the year for technol lso support given to othe others, show separately n Uniform System of Acc	ogical research, developmers during the year for jointle the respondent's cost for t	y-sponsored projects.(identity			
	ifications: ectric R, D & D Performed Internally:		a. C	Overhead					
	Seneration			Inderground					
à.	hydroelectric	٠,	Distribu		leat On sertion				
	Recreation fish and wildlife			al Transmission and Mar ment (other than equipm					
	Other hydroelectric Fossil-fuel steam				is in excess of \$50,000.)	•			
	Internal combustion or gas turbine		•	ost Incurred		•			
d.	Nuclear			R, D & D Performed Ext		. Electric			
f. \$	Unconventional generation Siting and heat rejection Fransmission			ch Support to the electric Research Institute	cal Research Council or the	e Electric			
Line	Classification				Description				
No.	(a)				(b) .				
1	B4				ncement through Technology				
2	B4			Center for Energy Adva	ncement through Technology	ogical Innovation			
3	B4				ncement through Technology				
4	B4 1				ncement through Technology	ogical Innovation			
	B1			EPRI - Advanced Nucle					
	В4				& Development Project				
	B4			Renewable Research &					
	В4			Conservation Research					
	B4			Energy Power & Sustai					
	A6		Conservation Research						
	A6		Renewable Research & Development						
	B4		Conservation Research & Development						
	A6			Conservation Research & Development Renewable Research & Development					
15	A6			nellewable Research &	Development				
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Name of Respondent		This Deposit for		<u></u>	
Florida Power & Light Co	ompany	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
Tionaa Tower a Light Of		(2) A Resubmission	11	End of2014/	Q4
		VELOPMENT, AND DEMONS	STRATION ACTIVITIES (Continue	ed)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$50,0 D activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been "Est."	o Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indicate account number charged with struction Work in Progress, first e total unamortized accumulationstration Expenditures, Outsta	safety, corrosion control, polliate the number of items group in expenses during the year or it. Show in column (f) the amoing of costs of projects. This thinding at the end of the year. itees or projects, submit estimate	se items performed outside the coution, automation, measurement, ited. Under Other, (A (6) and B (4)) the account to which amounts we unts related to the account charge otal must equal the balance in Account the columns (c), (d), and (f) with the columns (c), (d), and	insulation, type of applian classify items by type of the capitalized during the ed in column (e) count 188, Research,	ce, etc.). R, D & year,
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARG	GED IN CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year	Account	Amount	Accumulation (g)	No.
	(d) 794	(e) 566	(f) 794	(9)	1
	3,971	568	3,971		2
	3,177	560	3,177		3
	64,258	107.1	64,258		4
	2,284,774	517	2,284,774		5
	23,567	910	23,567		6
	928,341	908	928,341		7
	151,401	. 907	151,401		8
	35,000	586	35,000	:	9
34,082		910	34,082		10
68,130		908	68,130		11
	29,279	908	29,279		12
74,231		907	74,231		13
58,236		908	58,236		14
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		NAME OF THE PERSON OF THE PERS			22
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		THE STATE OF			32
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Name	e of Respondent	This Report Is:	Date of (Mo, D	f Report	Year/Period of Report		
Florid	da Power & Light Company	(1) X An Original (2) A Resubmis		(NO, D	a, '')	End of	
		DISTRIBUTION OF S					
Repo	ort below the distribution of total salaries and	wages for the year.	Segregate an	nounts ori	ginally charged	to clearing accounts to	
Utility	Departments, Construction, Plant Removal	s, and Other Accour	nts, and enter	such amou	ints in the appr	opriate lines and columns	
provi	ded. In determining this segregation of salar	ries and wages origi	inally charged	to clearing	accounts, a m	ethod of approximation	
giving	g substantially correct results may be used.						
					Allocation of	f I	
Line	Classification		Direct Payr Distributio	oll	Payroll charged Clearing Accou	for Total	
No.	(a)		(b)	"	Clearing Accou	unts (d)	
1	Electric		(2)		(0)		
2	Operation		Constitution of the Consti		artinities and a second a second and a second a second and a second and a second and a second and a second an		
3	Production		183	3,600,207			
	Transmission			0,607,805		and the second s	
4				5,001,000	and the second second second second second		
. 5	Regional Market		6'	2,677,940	THE REPORT OF THE PARTY OF THE		
6	Distribution						
7	Customer Accounts			0,520,151	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
8	Customer Service and Informational			3,812,510			
9	Sales			1,543,238			
10	Administrative and General			3,279,407			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		54	1,041,258	The second secon	andre comments	
12	Maintenance		on the said and had been a second and an extension of				
13	Production		97	7,864,820	and the second second	design the second secon	
14	Transmission			3,636,148			
15	Regional Market						
16	Distribution		68	3,040,760			
17	Administrative and General						
18	TOTAL Maintenance (Total of lines 13 thru 17)	-	174	4,541,728			
19	Total Operation and Maintenance				The state of the s		
20	Production (Enter Total of lines 3 and 13)		28	1,465,027	A STATE OF THE STA		
21	Transmission (Enter Total of lines 4 and 14)			2,243,953			
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)		130	0,718,700			
24	Customer Accounts (Transcribe from line 7)						
25	Customer Service and Informational (Transcribe	from line 8)		0,520,151 3,812,510			
26	Sales (Transcribe from line 9)			1,543,238			
27	Administrative and General (Enter Total of lines	10 and 17)		3,279,407			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 2			5,582,986	·	715,582,986	
29	Gas		710	5,50E,500		7 13,302,300	
30	Operation		Trade, register in a construction of the const			e e come como escala esta cometa de escala en en encen	
	Production-Manufactured Gas		problem on a set when him a sum a				
31							
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing		-				
35	Transmission						
36	Distribution						
37	Customer Accounts						
38	Customer Service and Informational						
	Sales						
	Administrative and General						
41	TOTAL Operation (Enter Total of lines 31 thru 40	0)					
42	Maintenance		ik ang ganganak, ng pang sabintan				
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration an	nd Development)					
45	Other Gas Supply	1					
46	Storage, LNG Terminaling and Processing						
47	Transmission						
						AND THE PROPERTY OF THE PROPER	
1							

Nam	ne of Respondent	This Report Is:	ate of Report	Year/F	Period of Report		
Flori	ida Power & Light Company	(1) X An Origina	l (f	Мо, Da, Yr)		End of 2014/Q4	
		(2) A Resubm			Lindo		
	DISTR	RIBUTION OF SALAR	RIES AND WAGES (Co	ontinued)			
				т.			
line	01 15 11			- All			
Line No.	Classification		Direct Payroll Distribution	Allocation Payroll charge	ed for	Total	
140.	(a)		(b)	Payroll charge Clearing Acc (c)	ounts	(d)	
48	Distribution					(u)	
49	Administrative and General			A STATE OF THE STA	According to the second	and officer and a second of the second of th	
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			and the same of th			
51	Total Operation and Maintenance					and the second of the second o	
52	Production-Manufactured Gas (Enter Total of line	s 31 and 43)	n telete landitutte van invalue pit provincerium	A second		And the second s	
53	Production-Natural Gas (Including Expl. and Dev.						
54	Other Gas Supply (Enter Total of lines 33 and 45)			might a second second		The second secon	
55	Storage, LNG Terminaling and Processing (Total	of lines 31 thru	777		All 1 of the second over 1 of	And the second s	
56	Transmission (Lines 35 and 47)						
57	Distribution (Lines 36 and 48)			And the control of th	a title of a fact of the second and a second	the second secon	
58	Customer Accounts (Line 37)			A CONTRACTOR OF THE CONTRACTOR			
59	Customer Service and Informational (Line 38)					And the second s	
60	Sales (Line 39)				A second		
61	Administrative and General (Lines 40 and 49)			The state of the s	residence of the characteristic control of	Commission of the Commission o	
	TOTAL Operation and Maint. (Total of lines 52 thr	ru 61)		Lipsonia de la companya de la compan	and the second	<u> </u>	
63	Other Utility Departments	·					
64	Operation and Maintenance						
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	64)	715,582,9	86		715,582,986	
	Utility Plant					7.10,002,000	
67	Construction (By Utility Departments)			The second secon	A Transmission of the Section of the Control of the	A CONTRACTOR OF THE PARTY OF TH	
68	Electric Plant		237,782,8	26	a man dia managan and a managan	237,782,826	
69	Gas Plant					201,102,020	
70	Other (provide details in footnote):						
\rightarrow	TOTAL Construction (Total of lines 68 thru 70)		237,782,8	26		237,782,826	
_	Plant Removal (By Utility Departments)					, , , , , , , , , , , , , , , , , , , ,	
73	Electric Plant		25,145,5	90	the same of the section will be to be	25,145,590	
74	Gas Plant						
	Other (provide details in footnote):						
76	TOTAL Plant Removal (Total of lines 73 thru 75)		25,145,5	90		25,145,590	
77	Other Accounts (Specify, provide details in footno	te):					
78	Accounts Receivable from Associated Companies	s (146)	28,217,1	35		28,217,135	
79	Misc. Current and Accrued Assets - Job Accounts	(174.1)	2,639,0	83		2,639,083	
80	Prelim Survey and Investigation Charges (183)		548,7	35		548,735	
81	Misc. Deferred Debits (186)		619,0	25		619,025	
82	Other Electric Revenues (456)		463,0	70		463,070	
83	Temporary Facilities (185)		1,132,8	79	· .	1,132,879	
84	Various		7,424,2	64		7,424,264	
85							
86			AND 100 100 100 100 100 100 100 100 100 10			75.71	
87							
88							
89	7.11 - 11 - 11 - 11 - 11 - 11 - 11 - 11						
90							
91							
92		100-1					
93							
94							
	TOTAL Other Accounts	****	41,044,1			41,044,191	
96	TOTAL SALARIES AND WAGES		1,019,555,5	93		1,019,555,593	

Name of Respondent			This Report Is:				Year/Period of Report				
ida Power & Light Company	(2)	H	A Resubmis	i		11	End of				
							N- 000 on	d defined in the			
ort the amounts for each type of ar condents Open Access Transmission	ncillary service on Tariff.	show	vn in columr	n (a) for the yea	ar a	s specified in Ord	er No. 888 an	a defined in the			
olumns for usage, report usage-rela	ated billing det	termir	nant and the	unit of measu	re.						
On line 1 columns (b), (c), (d), (e), (f) and (g) repo	ort the	amount of	ancillary servic	es	purchased and so	old during the	year.			
On line 2 columns (b) (c), (d), (e), (fing the year.), and (g) repo	ort the	amount of	reactive supply	/ an	nd voltage control	services purci	nased and sold			
On line 3 columns (b) (c), (d), (e), (fing the year.	f), and (g) repo	ort the	amount of	regulation and	fre	quency response	services purc	nased and sold			
On line 4 columns (b), (c), (d), (e), ((f), and (g) rep	ort the	e amount of	f energy imbala	nce	e services purcha	sed and sold o	during the year.			
On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and	d (g) r	report the ar	mount of opera	ting	reserve spinning	and supplem	ent services			
On line 7 columns (b), (c), (d), (e), ((f), and (g) rep	ort the	e total amou	unt of all other t	type	es ancillary service	es purchased	or sold during			
year. Include in a loothole and spe	city the amou	ii ioi i	cach type o	Totalor ariomary	,	reioo providod.					
		•									
	Amo	unt Pu	urchased for t	the Year		Amo	unt Sold for the	Year			
	Usage	e - Re	lated Billing D	Determinant	1	Usage -	Related Billing I	Determinant			
			Unit of				Unit of				
Type of Ancillary Service	1	nits	Measure					Dollars			
(a) Scheduling System Control and Dispatch	· (b)	26 N		MATERIAL COLORS AND ARREST AND ARREST COLORS AND ARREST AND ARREST COLORS AND ARREST	677	(e)		(g) 373,568			
	7,164	OCCUPATION OF				tax tax years, the state and the second		1,540,474			
Regulation and Frequency Response		37.12.52.43		THE STATE OF THE S	gead to	120,858	MW	998,108			
Energy Imbalance	38	6,754 N	ИWh	240,	150	69,387	MWh				
Operating Reserve - Spinning											
Operating Reserve - Supplement											
Other											
Total (Lines 1 thru 7)	7,201	1,258		29,127,	173	1,583,241		2,912,150			
	ort the amounts for each type of arcondents Open Access Transmission olumns for usage, report usage-relation line 1 columns (b), (c), (d), (e), (f) and the year. On line 3 columns (b) (c), (d), (e), (f) and the year. On line 4 columns (b), (c), (d), (e), (f) and the year. On line 5 and 6, columns (b), (c), (d), (e), (f) and the year. On line 7 columns (b), (c), (d), (e), (f) and the year. Type of Ancillary Service (a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	ida Power & Light Company PURCH PURCH ort the amounts for each type of ancillary service condents Open Access Transmission Tariff. Dolumns for usage, report usage-related billing detection of the process of the p	ida Power & Light Company PURCHASES Ort the amounts for each type of ancillary service show condents Open Access Transmission Tariff. Olumns for usage, report usage-related billing determine the line 1 columns (b), (c), (d), (e), (f) and (g) report the line 2 columns (b) (c), (d), (e), (f), and (g) report the line 3 columns (b) (c), (d), (e), (f), and (g) report the line 3 columns (b), (c), (d), (e), (f), and (g) report the line 4 columns (b), (c), (d), (e), (f), and (g) report the lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the lines 5 and 6 columns (b), (c), (d), (e), (f), and (g) report the lines 7 columns (b), (c), (d), (e), (f), and (g) report the lines 7 columns (b), (c), (d), (e), (f), and (g) report the lines 7 columns (b), (c), (d), (e), (f), and (g) report the lines 8 and 8 columns (b), (c), (d), (e), (f), and (g) report the lines 9 columns (b), (c), (d), (e), (ida Power & Light Company (1)	(1) X An Original (2) A Resubmission PURCHASES AND SALES OF ANCILLARY ort the amounts for each type of ancillary service shown in column (a) for the year ondents Open Access Transmission Tariff. olumns for usage, report usage-related billing determinant and the unit of measu On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary service on line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply ng the year. On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and ng the year. On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbala On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operate chased and sold during the period. On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other year. Include in a footnote and specify the amount for each type of other ancillary Amount Purchased for the Year Usage - Related Billing Determinant Type of Ancillary Service (a) Amount Purchased for the Year Usage - Related Billing Determinant Type of Ancillary Service (a) Amount Purchased for the Year Usage - Related Billing Determinant Olim 26 Mw 28.872, Reactive Supply and Voltage 7.164.478 MW 14. Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	ida Power & Light Company (1)	ida Power & Light Company (1) X A Resubmission PURCHASES AND SALES OF ANCILLARY SERVICES ort the amounts for each type of ancillary service shown in column (a) for the year as specified in Ord ondents Open Access Transmission Tariff. olumns for usage, report usage-related billing determinant and the unit of measure. On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sc on line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control ing the year. On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response in the year. On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased in the year. On line 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning chased and sold during the period. On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary service year. Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Usage - Related Billing Determinant Usage - Related Billing Reserve - Spinning Operating Reserve - Spinning	(1) Z An Original (Mo, Da, Yf) End of dida Power & Light Company (2) A Resubmission //			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Florida Power & Light Company	(2) _ A Resubmission	/ /	2014/Q4							
FOOTNOTE DATA										

Schedule Page: 398 Line No.: 1 Column: b

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$29,563.78 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$29,563.78 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$363,166.74 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$363,166.74 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: d

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Name of Respondent					This Report Is: (1) XAn Original			f Report	Year/Period of Report End of 2014/Q4				
Florida Power & Light Company						(MO, L	(Mo, Da, Yr)		014/Q4				
Florida Power & Light Company (2) A Resubmission MONTHLY TRANSMISSION SYSTEM PE)					
integ (2) R (3) R (4) R	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2) Report on Column (b) by month the transmission system's peak load. 3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.												
NAIV	IE OF SYSTEM			i	-	·		011	0, 17, 5,	04			
No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service			
	(a)	(b)	(c)	(d)	(e)	· (f)	(g)	(h)	(i)	(j)			
1	January	19,304	23	800	16,596	1,970	109	84	545				
2	February	17,484	25	1600	15,419	1,402	43	106	514				
3	March	17,149	23	1700	15,430	1,487	49	65	118				
4	Total for Quarter 1	53,937			47,445	4,859	201	255	1,177				
5	April	21,208	29	1600	18,961	1,895	211	93	48				
6	May	21,541	23	1700	19,238	2,033	55	91	124				
7	June	22,811	25	1600	20,336	2,068	. 55	103	249				
8	Total for Quarter 2	65,560			58,535	5,996	321	287	421				
9	July	24,016	28	1700	21,516	2,116	177	66	141				
10	August	24,239	21	1600	21,529	2,266	216	105	123				
11	September	22,779	1	1600	20,273	2,165	78	105	158				
12	Total for Quarter 3	71,034			63,318	6,547	471	276	422				
13	October	22,292	3	1600	19,938	2,004	. 41	92	217				
14	November	18,773	24	1500	16,932	1,583	66	108	84				
15	December	17,175	24	1500	15,297	1,489	46	103	240				
16	Total for Quarter 4	58,240			52,167	5,076	153	303	541				
17	Total Year to Date/Year	248,771	And day 186 Co. 186 Co. 186 Co.	As In the least organization	221,465	22,478	1,146	1,121	2,561				

Nam	e of Respondent	This Report Is:	.1	Date of Rep	ort	Year/Period of Report
Flori	da Power & Light Company	(1) X An Origina (2) A Resubm		(Mo, Da, Yr))	End of2014/Q4
	19 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	ELECTRIC E		i		
Re	port below the information called for concerni				exchanged an	d wheeled during the year.
Line	Item	MegaWatt Hours	Line	Item		MegaWatt Hours
No.	(a)	(b)	No.	(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	Y	
2	Generation (Excluding Station Use):		- 22	Sales to Ultimate Consume	ers (Including	104,431,098
3	Steam	6,621,565		Interdepartmental Sales)		
4	Nuclear	26,812,292	23	Requirements Sales for Re	sale (See	5,599,476
5	Hydro-Conventional			instruction 4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requirements Sales for	or Resale (See	3,165,838
7	Other	77,498,781		instruction 4, page 311.)		
8	Less Energy for Pumping			Energy Furnished Without (
9	Net Generation (Enter Total of lines 3	110,932,638	26	Energy Used by the Compa	any (Electric	123,235
	through 8)			Dept Only, Excluding Statio	n Use)	
10	Purchases	8,359,313		Total Energy Losses		6,313,816
11	Power Exchanges:		28	TOTAL (Enter Total of Lines		119,633,463
12	Received			27) (MUST EQUAL LINE 20	0)	
13	Delivered					
14	Net Exchanges (Line 12 minus line 13)					
15	Transmission For Other (Wheeling)					
16	Received	13,862,305				
17	Delivered	13,520,793				
	Net Transmission for Other (Line 16 minus line 17)	341,512				
19	Transmission By Others Losses					
20	TOTAL (Enter Total of lines 9, 10, 14, 18	119,633,463				
·	and 19)	•				
					uge i	

Nam	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period	of Report 2014/Q4					
Flori	da Power & Light	Сотрапу	(2) A Resubmission	11	End of _	2014/04					
	MONTHLY PEAKS AND OUTPUT										
inform 2. Re 3. Re 4. Re	Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. Report in column (b) by month the system's output in Megawatt hours for each month. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).										
5. Re	eport in column (e	e) and (f) the specified information	n for each monthly peak load	геропеа іп соштп (а).							
						:					
NAM	E OF SYSTEM:	Florida Power & Light Company									
Line			Monthly Non-Requirments Sales for Resale &								
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)	(d)	(e)	(f)					
29	January	9,251,685	582,894	17,500	23	0800					
30	February	8,389,081	399,084	16,297	24	1600					
31	March	8,884,471	367,099	16,183	23	1700					
32	April	9,361,489	140,254	19,934	28 .	1700					
33	May	10,587,220	151,232	20,295	23	1700					
34	June	10,687,587	143,173	21,300	25	1600					
35	July	11,637,463	140,073	22,935	28	1700					
36	August	12,272,683	120,471	22,900	21	1700					
37	September	10,880,021	142,274	21,673	2	1700					
38	October	10,291,651	186,860	21,079	3	1600					
39	November	8,497,515	448,555	17,830	24	1500					
40	December	8,892,597	343,869	16,095	24	1500					
41	TOTAL	119,633,463	3,165,838								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 9 Column: b

Net generation (mwh) includes the following plants with non-commercial generation:

Riviera 547,666

Schedule Page: 401 Line No.: 22 Column: b
Includes 42,046 mwh increase in unbilled revenue

Schedule Page: 401 Line No.: 23 Column: b

Includes 224,637 mwh increase in unbilled revenue

Schedule Page: 401 Line No.: 37 Column: b

Reflects correction of amount previously recorded in the third quarter as 10,831,027.

Name	of Respondent	This Report Is:				Date of Report		Year/Period of Report		
	la Power & Light Company	(1) X	(An Ori			(Mo, Da, Yr)		End of 20	14/Q4	
lione	<u>-</u>	(2)		ubmission		11				
						TICS (Large Plar				
his pa as a jo more thermoer ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q hit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	f 10,000 kes is not a average quantity of h charges	(w or mo available number f fuel bur s to expe	ore, and nuc e, give data of employed ned conver ense accour	clear plants. which is ava es assignabl ted to Mct.	 Indicate by illable, specifying e to each plant. Quantities of 	a footnote a period. 5 6. If gas i fuel burned	any plant leased . If any employe s used and purc I (Line 38) and a	or operated es attend hased on a verage cost	
Line	Item		<u> </u>	Plant		Plant				
No.					e Canaveral		Name: W	Name: West County		
	(a)				(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Combined Cycle			nbined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, et	tc)				Conventional			Conventional	
	Year Originally Constructed					2013			2009	
	Year Last Unit was Installed					2013	 		2011	
	Total Installed Cap (Max Gen Name Plate Rating	js-MW)				1295.00	 		4100.00	
	Net Peak Demand on Plant - MW (60 minutes)					1348			3798	
	Plant Hours Connected to Load					8191			8760	
	Net Continuous Plant Capability (Megawatts)					4000			0	
9	When Not Limited by Condenser Water					1229	 		3651 3657	
10	When Limited by Condenser Water					1210			303 <i>1</i> 61	
	Average Number of Employees					6862223000	 		19739769000	
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights				804071			40449683		
14	Structures and Improvements					79009428		<u> </u>	204654127	
15	Equipment Costs				Sala definit a sist	796279600		1870920160		
16	Asset Retirement Costs					862214		2126466		
17	Total Cost					876955313	 	2118150436		
	Cost per KW of Installed Capacity (line 17/5) Incl	luding				677.1856	 		516.6221	
	Production Expenses: Oper, Supv, & Engr	idding				994846	 		767902	
20	Fuel					243225471			735247230	
21	Coolants and Water (Nuclear Plants Only)					0			0	
22	Steam Expenses					86			0	
23	Steam From Other Sources			***************************************		0			0	
24	Steam Transferred (Cr)			-		0	0			
25	Electric Expenses					994832			10675751	
26	Misc Steam (or Nuclear) Power Expenses					1342652			6821399	
27	Rents .					0			0	
28	Allewances					0			0	
29	Maintenance Supervision and Engineering					994841			796879	
						1085929			5456656	
	Maintenance of Boiler (or reactor) Plant					120	!		0	
	Maintenance of Electric Plant			***		1549046			9757400	
	Maintenance of Misc Steam (or Nuclear) Plant					1085339			811646	
34						251273162			770334863	
35	Expenses per Net KWh			0.1	10	0.0366	 	TO	0.0390	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic			Oil ·	Gas Mcf	-	Oil	Gas Mcf		
37	Quantity (Units) of Fuel Burned	ate)		Barrels 11226	44483846	0	Barrels 9282	135885298	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)		140881	1027020	0	137024	1015804	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	<u> </u>		73.878	5.449	0.000	208.011	5.397	0.000	
	Average Cost of Fuel per Unit Burned			73.878	5.449	0.000	208.011	5.397	0.000	
	Average Cost of Fuel Burned per Million BTU			12.486	5.449	0.000	36.144	5.397	0.000	
	Average Cost of Fuel Burned per KWh Net Gen	····		0.000	0.035	0.000	0.000	0.037	0.000	
	Average BTU per KWh Net Generation			0.000	6667.000	0.000	0.000	6995.000	0.000	
	, To a proposal side							•	•	

Name of Re	spondent		Thie	Report is:		Dete of De				
	er & Light Compa	anv	(1)	X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Repor	rt	
			(2)	A Resubmiss		11	1	End of		
					STATISTICS (Larg		,			
Dispatching, 647 and 549 designed for steam, hydro cycle operatio ootnote (a) a used for the wased for the w	and Other Expen on Line 25 "Elect peak load service o, internal combus on with a convent accounting metho various compone	ises Classified as (tric Expenses," and e. Designate autor stion or gas-turbine tional steam unit, ir d for cost of power	Other Power S I Maintenance natically opera equipment, re clude the gas generated inc d (c) any other	supply Expenses. Account Nos. 55 ated plants. 11. Export each as a sectorine with the soluting any excess rinformative data	10. For IC and 0 3 and 554 on Line For a plant equipper eparate plant. How steam plant. 12. s costs attributed t	GT plants, repo 32, "Maintenar ped with combinated vever, if a gas-tour If a nuclear po o research and	ort Operating Ince of Electric nations of fost turbine unit fur wer generating developmen	em Control and Load Expenses, Account No Plant." Indicate plansil fuel steam, nuclean nctions in a combine plant, briefly explaint; (b) types of cost untitype and quantity	los. nts ar d in by nits	
Plant			Plant			Plant			Line	
Name: Turk	•		Name: Rive			Name: San			No.	
	(d)		viste profession	(e)		(f)				
		Combined Cycle		Maria Pala	Combined Cycle			Combined Cycle	1	
		Conventional			Conventional	Combined Cycle Conventional				
		2007		· · · · · · · · · · · · · · · · · · ·	2014			2002	3	
		2007			2014			2003	4	
		1225.00			1295.00			2378.00	5	
		1145			1269			2082	6	
		8346			6245			8618	7	
		0			0			0	8	
		1146			1229			2030	9	
		1070			1212			1900	10	
		32			39			50	11	
		6127976000			4826608000			9219973000	12	
		0			13244148			2271090	13	
		31588563		andy - e-symplectic	74116679			82103834 732974616	14 15	
115	2963	495922832 0		TANK TO THE PARTY OF THE PARTY	1015390304 1203562			63991	16	
		527511395			1103954693			817413531	17	
		430.6215			852.4747					
	77-0	1217991		75111	824014			1969708	18 19	
		229887696			197875447	····				
		0			0			0	21	
		0			145			0	22	
		0			0			0	23	
		0			0			0	24	
		1106702			823989			1367700	25	
		3588196			961666			2143228	26	
		0			0		w.c	0	27	
		0			0			702647	28	
		636817 639900			824006 846086			783647 3057639	30	
		039900			202	 		0	31	
		5472107			1131079			3235524	32	
		209247			882854			359217	33	
		242758656			204169488			378132879	34	
		0.0396			0.0423			0.0410	35	
Dil	Gas		Oil	Gas		Gas			36	
Barrels	Mcf		Barrels	Mcf		Mcf			37	
9877	42453316	0	78901	31322303	0	67207658	0	0	38	
137476	1024900	0	140881	1026112	0	1027337	0	0	39	
13.019	5.405	0.000	136.986 136.986	5.972	0.000	5.434	0.000	0.000	41	
13.019	5.405 5.405	0.000	23.151	5.972	0.000	5.434	0.000	0.000	42	
7 450	0.400	0.000	20.101						-	
7.450 0.000	0.038	0.000	0.000	0.041	0.000	0.040	0.000	0.000	43	

NI	of December	This De	port Is:	*****		Date of Report		Year/Period of	Report
	of Respondent	(1) 7	An Ori	ginal		(Mo, Da, Yr)	,)14/Q4
Florid	a Power & Light Company	(2)	A Res	ubmission	i	11		Elid Oi	
	STEAM-ELECTRIC	GENER/	ATING P	LANT STA	TISTICS (Lar	ge Plants) <i>(Con</i>	tinued)		
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large platage gas-turbine and internal combustion plants of birt facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	nts are s 10,000 les is not average uantity of	team pla Kw or mo available number f fuel bur s to expe	nts with insore, and nuce, give data of employerned conver	talled capacit clear plants. which is avail es assignable ted to Mct.	y (name plate ra 3. Indicate by a able, specifying to each plant. 7. Quantities of	ting) of 25,0 a footnote a period. 5. 6. If gas is fuel burned	ny plant leased If any employe used and purd (Line 38) and a	ees attend chased on a average cost
			· 1				Disat	****	
Line	Item			Plant Name: <i>Turk</i>	ov Point		Plant Name: <i>Ma</i>	anatee	
No.	(a)			vaine. Just	(b)		rtaine.	(c)	
	(-)		5			A COLOR			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam/Fossil			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, et	tc)				Full Outdoor			Full Outdoor
3	Year Originally Constructed					1967			1976
4	Year Last Unit was Installed					1968			1977
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				366.00			1727.00
6	Net Peak Demand on Plant - MW (60 minutes)					385			1554
7	Plant Hours Connected to Load					1893			3126
8	Net Continuous Plant Capability (Megawatts)					0			0
9	When Not Limited by Condenser Water					380			1590
10	When Limited by Condenser Water					378			1570
	Average Number of Employees					22	ļ		61
	Net Generation, Exclusive of Plant Use - KWh					207865000			1072797000
	Cost of Plant: Land and Land Rights	_				2186686			6092655
14	Structures and Improvements				oalo ala Mone Monejejia	13884559		108403629	
15	Equipment Costs					128457624		·	559677323
16	Asset Retirement Costs					0		0	
17	Total Cost					144528869			674173607
	Cost per KW of Installed Capacity (line 17/5) Inc	luding				394.8876			390.3727
	Production Expenses: Oper, Supv, & Engr					304107			569983
20	Fuel					18575805			78311794
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses					440060			1227578
23	Steam From Other Sources					0			0
24	Steam Transferred (Cr)					022074			420462
	Electric Expenses					228974	ļ		429163 3174481
26 27	Misc Steam (or Nuclear) Power Expenses Rents					1109967			31/4481
28	Allowances					0			0
29	Maintenance Supervision and Engineering					279063			535446
30	Maintenance of Structures					474358			3880045
31	Maintenance of Boiler (or reactor) Plant					1027064			3633528
32	Maintenance of Electric Plant					335625			477068
33	Maintenance of Misc Steam (or Nuclear) Plant					320038			546006
34	Total Production Expenses				•	23095061	<u> </u>		92785092
35	Expenses per Net KWh					0.1111			0.0865
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)		Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned			51594	2654843	0	70979	13331715	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)		150476	1023760	0	151214	1015582	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	г		82.609	5.392	0.000	111.858	5.279	0.000
41	Average Cost of Fuel per Unit Burned			82.609	5.392	0.000	111.858	5.279	0.000
42				13.071	5.392	0.000	17.613	5.279	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.089	0.000	0.000	0.073	0.000
44	Average BTU per KWh Net Generation			0.000	14644.000	0.000	0.000	13041.000	0.000

Name of Resp	nondent		This	Donard In:							
-	r & Light Compan	ıv	(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)		ear/Period of Repor			
	-		(2)	A Resubmissi		11		nd of			
lteme under	- O+ -f Dlant as				STATISTICS (Larg	,,	,				
Dispatching, are 547 and 549 or designed for pesteam, hydro, is cycle operation ootnote (a) accused for the value of the v	nd Other Expense in Line 25 "Electric eak load service. internal combustion with a convention counting method	es Classified as C ic Expenses," and Designate auton ion or gas-turbine onal steam unit, in for cost of power is of fuel cost; and	Other Power S I Maintenance natically opera equipment, re nclude the gas generated inc d (c) any other	Supply Expenses. Account Nos. 553 ated plants. 11. eport each as a se turbine with the s cluding any excess r informative data	10. For IC and 0 3 and 554 on Line For a plant equipper eparate plant. How steam plant. 12. s costs attributed to	GT plants, repo 32, "Maintena bed with combi vever, if a gas- If a nuclear po to research and	ort Operating Ex ance of Electric F inations of fossil -turbine unit func ower generating d development:	n Control and Load openses, Account N Plant." Indicate plar I fuel steam, nuclea ctions in a combine plant, briefly explaid (b) types of cost ur t type and quantity the plant of the cost ur to the	Nos. nts ar ed in by		
Plant Name: <i>Martin</i>	8 (d)		Plant Name: Sch	erer Unit No. 4		Plant Name: St.		Line No.			
	(4)			(e)		(0)					
	C	Combined Cycle	THE STATE OF THE PARTY OF THE P	SCA Experie men Reproductives	Steam		SET THE EXTRA CONTRACTOR	Steam	1		
		Conventional			Conventional			Outdoor Boiler	2		
		2001			1989		1987				
		2005			1989			1988	4		
		1225.00			680.00			272.00			
		1139			636			254 8760			
		8688			6631 0	 	7				
		1145			640			260	9		
		1079			632			254			
		33			97			243	11		
10 ski 1945		6505162000			3058123000			1432728000	12		
		0			4440074			1332842	13		
and the second second second	2.2 T 2.00000 T 1	23008355			194164046		170	54824944	14		
Mar Clay A		515424048			905954316			342975571	15		
		0			14326191			. 1727	16		
		538432403 439.5367			1118884627			399135084	17		
		1020826	1.		1645.4186 1374170			1467.4084 482919	18 19		
		235971134			94597011			49981226	20		
		0			0			0	21		
		0		7.7.1	3363640	2101946					
		0			0			0	23		
		0			0	0					
		927551			665599			260827	25		
		1583534			2759188		*****	1392617	26		
		0			. 0			86397	27		
		0 845762			2540159			61266	28 29		
		688213			1391170			280247	30		
		0			16257096			4655769	31		
		3331204			420816			887254	32		
		163158			3129666		*****	226592	33		
		244531382			126498515			60417060	34		
	Tall	0.0376	2"	Ta	0.0414		101	0.0422	35		
Oil Barrels	Gas Mcf	 	Oil	Coal		Gas	Coal		36		
9199	44728234	0	Barrels 4399	2010676	0	56550	647464	0	38		
7100	1015848	0	138500	8461	0	1050000	10874	0	39		
139857	10.00.0		134.756	46.753	0.000	8.304	76.470	0.000	40		
139857 136.178	5.248	0.000				8.304	76.470	0.000	41		
	5.248 5.248	0.000	134.756	46.753	0.000	0.304	70.470	0.000	71		
136.178			134.756 23.166	46.753 2.763	0.000	8.304	3.516	0.000	42		
136.178 136.178	5.248	0.000									

lame	e of Respondent	This Report Is: (1) X An Or	inina!	1	Date of Report (Mo, Da, Yr)	,	ear/Perio	a of Report
Floric	da Power & Light Company	· · ·	iginal submission		(IVIO, DA, 11) //	End of		
	STEAM-ELECTRIC	·		STICS (I	arge Plants) (Con	tinued)		
	eport data for plant in Service only. 2. Large plan						0 Kw or m	ore Report in
his pa is a ja nore herm per ur	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or mass is not available average number uantity of fuel but charges to expense.	ore, and nucle e, give data we of employee rned converte ense account	ear plants. hich is ava s assignat ed to Mct.	 3. Indicate by a ailable, specifying ble to each plant. 7. Quantities of 	a footnote any period. 5. 6. If gas is t fuel burned (/ plant lea If any emp used and l Line 38) a	sed or operated oloyees attend ourchased on a nd average cost
ine	Item		Plant		***************************************	Plant		
No.	item		Name: St. Lu	20 A C C C C C C C C C C C C C C C C C C		Name: Turk		
	(a)		The Control of the Control	(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Nuclear			Nuclear
	Type of Constr (Conventional, Outdoor, Boiler, etc.	-1		in afficiency of sa	Conventional	(4,000 to 1,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E-10-10 E-10 - 4.0	Conventional
	Year Originally Constructed	-/			1976			1972
_	Year Last Unit was Installed				1983			1973
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			2160.00			1754.40
	Net Peak Demand on Plant - MW (60 minutes)				. 1821			1632
7	Plant Hours Connected to Load				8712		-	8760
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				1863			1687
10	When Limited by Condenser Water				1821			1632
	Average Number of Employees				649			650
	Net Generation, Exclusive of Plant Use - KWh				14761596000			12050696780
	Cost of Plant: Land and Land Rights	-			2444839			9539791
14	Structures and Improvements				841971313			585202494
15	Equipment Costs				3104459421			3052168304
16	Asset Retirement Costs				0 40075573			0
17 18	Total Cost Cost per KW of Installed Capacity (line 17/5) Includes	ıdina			3948875573 1828,1831			3646910589 2078.7224
		Juliy			28476392			43514804
20	Fuel				108193766			98789278
21	Coolants and Water (Nuclear Plants Only)				5216019		···	7473205
22	Steam Expenses				23936652			32877640
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				50564			533950
	Misc Steam (or Nuclear) Power Expenses				53551637			52034713
27	Rents				0			0
	Allowances			 	0			0
29	Maintenance Supervision and Engineering				41682471			18878979
30 31					1777807 9596149			9102300 20003347
32					6066535			7076481
33		-	· · · · · · · · · · · · · · · · · · ·		5360961			17208236
34	Total Production Expenses				283908953			307492933
35	Expenses per Net KWh				0.0192			0.0255
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Nuclear			Nuclear		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MMbtu			MMbtu		
38	Quantity (Units) of Fuel Burned		151967679	0	0	135823012	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		0	0	0	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.712	0.000	0.000	0.727	0.000	0.000
	Average Cost of Fuel per Unit Burned		0.712	0.000	0.000	0.727	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		0.712	0.000	0.000	0.727	0.000	0.000
			0.007	0.000	0.000	0.008	0.000	0.000
44	Average BTU per KWh Net Generation		10281.000	0.000	0.000	11252.000	0.000	0.000

Name of Resp Florida Power	pondent r & Light Compa	any		Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr)	Yea End	ar/Period of Report of 2014/Q4		
		STEAMELE								
Itomo undo	r Coot of Dlank			RATING PLANT S						
Dispatching, a 47 and 549 o designed for p team, hydro, ycle operation potnote (a) ac sed for the va	and Other Expenden Line 25 "Electoreak load service internal combus in with a convente counting metho arious componer	are based on U. S. ses Classified as Caric Expenses," and c. Designate autonation or gas-turbine ional steam unit, ind for cost of powernts of fuel cost; and and operating chases.	Other Power S Maintenance natically opera equipment, re clude the gas generated inc I (c) any other	upply Expenses. Account Nos. 553 ted plants. 11. I port each as a sep- turbine with the st luding any excess informative data of	10. For IC and G and 554 on Line For a plant equipp parate plant. How team plant. 12. costs attributed to	ST plants, repo 32, "Maintenar ed with combir rever, if a gas-t If a nuclear po o research and	ort Operating Exp nce of Electric Pl nations of fossil st turbine unit funct wer generating p I development; (I	enses, Account N lant." Indicate plar fuel steam, nuclea ions in a combine plant, briefly expla b) types of cost ur	Nos. nts ar ed in by nits	
Plant Name: <i>Ft My</i>	SANA ARIS NO PER A COMMENSARY TO THE WARRENAME		Plant Name: Lau	entrik ekonomiera narrangan kenangan kenangan berangan berangan berangan berangan berangan berangan berangan b		Plant Name: Port Everglades				
		Gas Turbines			Gas Turbines			Gas Turbines	<u> </u>	
		Conventional			Conventional			Conventional	2	
		1974			1970			1971	3	
		1974			1972			1971		
		744.00			821.00			411.00		
		554			627			284	6	
		100			348		~~~	78	7	
		0			0			0	5	
		627			766	383				
		552	-75 - 77 KGG	ess - Salah Salah	684 0	Photograph State (CAP)		342 13	10	
		6971000			124494000	k (Majorika)	Districtive of Grand Mark	9287000	12	
		09/1000			216447			9207000	13	
		3949116			7213822			4520270	14	
	-	88215693			76609408			54397047	15	
		0			483790			0	16	
		92164809			84523467			58917317	17	
		123.8774			102.9518			143.3511	18	
		68923			0			537186	19	
		2351537			14215879			1075276	20	
		0			0			0	2	
		0		W-3405-W-	0			0		
					0			0	+	
	*****	62625			0			849344	2	
		89773			0			584013	2	
		0			0			0	2	
		0			0			0		
		119709			0			234366	2	
		45844 0			0			528569 0	30	
		163748			0			500304	32	
		10496			0			64663	3	
		2912655			14215879			4373721	34	
		0.4178	•		0.1142			0.4710	3	
Dil			Oil	Gas		Oil	Gas		36	
Barrels			Barrels	Mcf	1.	Barrels	Mcf	1,	3	
20158	0	0	45209	1917603	0	2270	152403 1026590	0	39	
38190 16.655	0.000	0.000	131833 92.848	1026144 5.224	0.000	131834	5.416	0.000	4	
16.655	0.000	0.000	92.848	5.224	0.000	110.099	5.416	0.000	4	
20.099	0.000	0.000	16.769	5.224	0.000	19.884	5.416	0.000	4	
0.337	0.000	0.000	0.000	0.114	0.000	0.000	0.116	0.000	43	
	0.000									

Name	of Respondent	This Repo	rt ls:		Date of Report		Year/Period	l of Report
	la Power & Light Company	(1) X A	n Original		(Mo, Da, Yr)		End of	2014/Q4
1 10110			Resubmission		11			
	STEAM-ELECTRIC							
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q hit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	10,000 Kw es is not ava average nu- uantity of fu h charges to	or more, and nuc allable, give data v mber of employee el burned convert expense accoun	lear plants which is a es assigna ed to Mct	 s. 3. Indicate by a vailable, specifying able to each plant. 7. Quantities of 	a footnote ar period. 5. 6. If gas is fuel burned	ny plant leas If any empl used and p (Line 38) ar	ed or operated oyees attend ourchased on a and average cost
Line	Item		Plant			Plant		
No.			Name: Marti	n 3 & 4		Name: Ft.	Myers	
	(a)			(b))		(c)	
					0 1: 10 1			Ohid Ovele
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle			Combined Cycle Conventional
	Type of Constr (Conventional, Outdoor, Boiler, et	(C)			Conventional			2000
	Year Originally Constructed				1994 1994			2002
	Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Rating	IC MANA/			1224.00			1721.00
	Net Peak Demand on Plant - MW (60 minutes)	IS-IVIVV)			940			1484
	Plant Hours Connected to Load				7040			8583
	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				914			1439
10	When Limited by Condenser Water				862			1366
	Average Number of Employees				33			38
	Net Generation, Exclusive of Plant Use - KWh				3330373000			8642979000
	Cost of Plant: Land and Land Rights				1598813			1858564
14	Structures and Improvements				49097548			34955312
15	Equipment Costs		\$		535882522	-14		578357422
16	Asset Retirement Costs		acetic as as at more than		0	F \$5. 4 Chance do ago 4 of 100 of	HOMESCHAOL STATE SERVICE IN	769
17	Total Cost				586578883		615172067	
	Cost per KW of Installed Capacity (line 17/5) Incl	udina			479,2311			357.4504
	Production Expenses: Oper, Supv. & Engr				1000079			1200909
20	Fuel				139697533			333901307
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses			-	0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				908700			1091182
26	Misc Steam (or Nuclear) Power Expenses				1430511			1943993
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				585007			627912
30	Maintenance of Structures				391553			941672
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				4633353			3548219
33	Maintenance of Misc Steam (or Nuclear) Plant				212672			178778
34	Total Production Expenses				148859408			343433972
35	Expenses per Net KWh			,	0.0447		T	0.0397
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	ļ		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)	Mcf	ļ		Mcf	ļ	
38	Quantity (Units) of Fuel Burned	loor)	24778330	0	0	61822592	0	0
	Avg Cost of Fuel/unit as Delvid to be during year		1015879	0	0	1018000	0	0 000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea Average Cost of Fuel per Unit Burned	1	5.638	0.000	0.000	5.401	0.000	0.000
41	Average Cost of Fuel per Unit Burned Average Cost of Fuel Burned per Million BTU		5.638 5.638	0.000	0.000	5.401 5.401	0.000	0.000
42 43	Average Cost of Fuel Burned per KWh Net Gen	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.042	0.000	0.000	0.039	0.000	0.000
43	Average BTU per KWh Net Generation		7558.000	0.000	0.000	7282.000	0.000	0.000
74	Average by o per NVVII Net Generation		7 336.000	10.000	10.000	1202.000	10.000	0.000

Name: Lauderdale Name: Manatee Name: Putnam Combined Cycle Combined Cycle Combined Cycle Conventional Conventional Full Outdoor 1993 2005 1977 1993 2005 1978 1053,00 1225,00 580,00 918 1238 466 8626 8190 3382 0 0 0 894 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 8697304 28914264 0 0 305142 0 620519702 50885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	by s r the Line No. 1 2 3 4 5 6 7 8 9 10 11 12
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account No 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants telesinged for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear governor of Electric Plant." Indicate plants team, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combination of the control of the cost power generated including any excess costs attributed to research and development, (b) types of cost unit used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for eport period and other physical and operating characteristics of plant. Plant Name: Lauderdale (d) Combined Cycle Comb	by s r the Line No. 1 2 3 4 5 6 7 8 9 10 11 12
2. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account No 147 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32," Maintenance of Electric Plants, I nicidate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant bytefity explain controls (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost unit seed for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for eport period and other physical and operating characteristics of plant. Plant Name: Lauderdale (d) Combined Cycle	by s r the Line No. 1 2 3 4 5 6 7 8 9 10 11 12
	by s r the Line No. 1 2 3 4 5 6 7 8 9 10 11 12
Name: Lauderdale (d)	No. 1 2 3 4 5 6 7 8 9 10 11 12
(d) (e) (f) Combined Cycle Combined Cycle Combined Cycle Conventional Conventional Full Outdoor 1993 2005 1977 1993 2005 1978 1053.00 1225.00 580.00 918 1238 466 8626 8190 3382 0 0 0 0 484 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 88697304 28914264 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	1 2 3 4 5 6 7 8 9 10 11
Conventional Conventional Full Outdoor 1993 2005 1977 1993 2005 1978 1053.00 1225.00 580.00 918 1238 466 8626 8190 3382 0 0 0 894 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 4598219 0 37983 86697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	2 3 4 5 6 7 8 9 10 11
Conventional Conventional Full Outdoor 1993 2005 1977 1993 2005 1978 1053.00 1225.00 580.00 918 1238 466 8626 8190 3382 0 0 0 894 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 86697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	2 3 4 5 6 7 8 9 10 11
1993 2005 1977 1993 2005 1978 1053.00 1225.00 580.00 918 1238 466 8626 8190 3382 0 0 0 0 484 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 86697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 50885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	3 4 5 6 7 8 9 10 11
1993 2005 1978 1053.00 1225.00 580.00 918 1238 466 8626 8190 3382 0 0 0 0 484 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 88697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	4 5 6 7 8 9 10 11
1053.00 1225.00 580.00 918 1238 466 8626 8190 3382 0 0 0 0 894 1146 484 876 1075 458 39 25 25 443850000 6233562000 592474000 5498219 0 37983 88697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	5 6 7 8 9 10 11 12
8626 8190 3382 0 0 0 894 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 86697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589,2875 408,8864 0.1565 1198165 846541 882396	6 7 8 9 10 11 12
0 0 0 894 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 88697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589,2875 408,8864 0.1565 1198165 846541 882396	8 9 10 11 12
894 1146 484 876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 88697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589,2875 408,8864 0.1565 1198165 846541 882396	9 10 11 12
876 1075 458 39 25 25 4438850000 6233562000 592474000 5498219 0 37983 86697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	10 11 12
39 25 4438850000 6233562000 5498219 0 88697304 28914264 526324179 471666476 0 305142 620519702 500885882 90791 589.2875 408.8864 1198165 846541	11 12
4438850000 6233562000 592474000 5498219 0 37983 88697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	12
5498219 0 37983 88697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	
88697304 28914264 0 526324179 471666476 52808 0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	13
0 305142 0 620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	14
620519702 500885882 90791 589.2875 408.8864 0.1565 1198165 846541 882396	15
589.2875 408.8864 0.1565 1198165 846541 882396	16
1198165 846541 882396	17
	18
107000174	19
197326171 231248145 36219394 0 0	20 21
	22
0 0	23
0 0 0	24
1088687 769192 994726	25
1627237 1374271 1074392	26
0 0	27
0 0 0	28
640072 834405 647997 889701 447170 182857	29 30
0 0 0	31
2598835 3082966 1702580	32
355749 195956 190869	33
205724617 238798646 41895211	34
0.0463 0.0383 0.0707	35
Oil Gas Oil Gas	36
Barrels Mcf Mcf Barrels Mcf 2229 36384185 0 42967018 0 0 2304 6694889 0	37
131833 1024666 0 1015678 0 0 138310 1027598 0	39
90.650 5.418 0.000 5.382 0.000 0.000 47.373 5.394 0.000	40
90.650 5.418 0.000 5.382 0.000 0.000 47.373 5.394 0.000	41
16.372 5.418 0.000 5.382 0.000 0.000 8.155 5.394 0.000	42
0.000 0.044 0.000 0.037 0.000 0.000 0.000 0.061 0.000	43
0.000 8402.000 0.000 7001.000 0.000 0.000 0.000 11634.000 0.000	44

Vamo	of Respondent	This	Report Is:			Date of Report		Year/Period of	Report
	a Power & Light Company	(1)	X An O	riginal		(Mo, Da, Yr)		End of 20	14/Q4
1 10110	• ;	(2)	<u> </u>	submission					
	STEAM-ELECTRIC	GENE	RATING I	PLANT STA	TISTICS (La	rge Plants) (Con	tinued)		
his pa as a jo more herm per ur	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	f 10,00 es is no averacy juantity h charg	0 Kw or mot available ge number of fuel bugges to exp	ore, and nuc e, give data r of employe urned conver ense accour	clear plants. which is ava es assignabl ted to Mct.	 Indicate by a silable, specifying e to each plant. Quantities of 	a footnote a period. 5 6. If gas i fuel burned	any plant leased If any employe is used and pured (Line 38) and a	ees attend chased on a average cost
Line	Item			Plant			Plant		
No.	itom			Name: Ft. M	fyers		Name: M		
	(a)				(b)			(c)	
					4.52	Cimple Cycle			Steam
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				·	Simple Cycle Conventional			Full Outdoor
	Type of Constr (Conventional, Outdoor, Boiler, e	IC)				2003			1980
	Year Originally Constructed					2003			1981
	Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Rating	nc M/M	\			376.00			1869.00
	Net Peak Demand on Plant - MW (60 minutes)	32-14144	,			297			1561
	Plant Hours Connected to Load					1093	<u> </u>		2994
	Net Continuous Plant Capability (Megawatts)					0			0
9	When Not Limited by Condenser Water					320			1613
10		-				295			1601
	Average Number of Employees					4			64
	Net Generation, Exclusive of Plant Use - KWh					222149000		21	850053000
	Cost of Plant: Land and Land Rights					0			9544501
14	Structures and Improvements					3000454			262419713
15	Equipment Costs					88306677			675178204
16	Asset Retirement Costs					0			303205
17	Total Cost					91307131			947445623
18	Cost per KW of Installed Capacity (line 17/5) Inc	luding		·		242.8381			506.9265
	Production Expenses: Oper, Supv, & Engr					564384			675946
20	Fuel					13361861			73650632
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses			,		0			788477
23	Steam From Other Sources				***************************************	0			0
24	Steam Transferred (Cr)					.0			0
25	Electric Expenses					51016			410267
26	Misc Steam (or Nuclear) Power Expenses		-			99232			2251100
27	Rents					. 0		•	0
28	Allowances					0			0
29	Maintenance Supervision and Engineering					29355			500013
30	Maintenance of Structures					56456			3230239
31	Maintenance of Boiler (or reactor) Plant					0			4241423
32	Maintenance of Electric Plant					215484	 		1140833
33	Maintenance of Misc Steam (or Nuclear) Plant					8550			553854
34	Total Production Expenses			<u> </u>	*	14386338			87442784
35	Expenses per Net KWh			0.1	10	0.0648		10	0.1029
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)		Barrels	Mcf		Barrels	Mcf	-
38	Quantity (Units) of Fuel Burned	alocs'		1672 136635	2484317 1018000	0	286449 150405	8508790 1024203	0
	Avg Cost of Fuel/unit as Delvid to be during year			119.714	5.298	0.000	98.034	5.355	0.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year Average Cost of Fuel per Unit Burned	11		119.714	5.298	0.000	98.034	5.355	0.000
41				20.861	5.298	0.000	15.519	5.355	0.000
	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.060	0.000	0.000	0.087	0.000
	Average BTU per KWh Net Generation	'		0.000	11428.000		0.000	12381.000	0.000
	go D. o po. Nerri Not Scholation				1120.000	15.500		1-200.000	4

Name of Resp	ondent		This F	Report Is:			Date of Report	Yea	r/Period of Repo	rt
Florida Power	& Light Compar	ıy	(1)	An Original A Resubmi			Mo, Da, Yr)	End		
							11		01	
							Plants)(Continue			
Dispatching, an 547 and 549 on designed for pe steam, hydro, in cycle operation	nd Other Expens I Line 25 "Electre Line at load service. Internal combust With a convention	es Classified as C ic Expenses," and Designate auton ion or gas-turbine onal steam unit, in	Other Power Si Maintenance natically opera equipment, re iclude the gas-	upply Expense. Account Nos. ted plants. 1 port each as a turbine with the	s. 10. For IC a 553 and 554 on L 1. For a plant eq separate plant. e steam plant.	ind G Line 3 Juippe Howe 12. It	de Purchased Pov T plants, report O 32, "Maintenance ed with combination ever, if a gas-turbif a nuclear power research and dev	perating Expo of Electric Plans ons of fossil fons one unit function generating p	enses, Account Nant." Indicate place uel steam, nucleo ons in a combine lant, briefly expla	Nos. nts ar ed in bv
used for the var	rious componen	ts of fuel cost: and	d (c) anv other	informative da	ess costs attribut	ed (o	pe fuel used, fuel	/eiopment; (b enrichment t	o) types of cost up	nits for the
report period ar	nd other physica	I and operating ch	aracteristics o	f plant.	na concerning pie	2111 typ	pe luci usea, luci	emioninent (ype and quantity	ioi tile
Plant	d is the same of t	THE PARTY OF A PARTY OF THE PAR	Plant				Plant			Line
Name: DeSoto	(d)		Name: Man			14.5 14.5 16.6	Name: Space C	A PROPERTY OF T		No.
Who is the	(u)	Time a distriction		(e)		APCAGE!	447, W. V.	(f) *		
970 S. R. MIRANE, 14, 252	Sc	olar Photovoltaic	College Progres School College Progress College	ALTERNATION OF THE STATE OF THE	Solar Them	nal		Sc	olar Photovoltaic	1
		Full Outdoor			Full Outdo				Full Outdoor	2
		2009			20	010			2010	3
		2009			20	10	-		2010	4
		23.00			. 75.	.00			10.00	5
		19				0			9	6
		8757				0			8748	7
		0				0			0	8
		25				75			10	9
		25 4				75 10	on Page State		10 0	10
		50714000				0	YST, THE STATE WAS ALLE	MATERIAL SECTION OF THE SECTION OF T	17552000	12
		255507			2168				0	13
		4502770			207466			1.5	3838726	14
		142188201			4026217	61			57795090	15
		0				0			319780	16
		146946478			4235852	251			61953596	17
		6388.9773			5647.80				6195.3596	18
		126645			973				47718	19
		0				0			0	20
		0				0		~-	0	21
		0				0			0	23
		0		- 100		0			0	24
		0				0			0	25
		360711				0			62366	26
		0		***************************************		0			0	27
		0				0	v		0	28
		119668				0			46027	29
		153004				0			18080	30
		58979			24024	0			12188	31
		41029			34831	0			13188 4961	32
		860036			35804	- +			192340	34
7.4		0.0170			0.00	000			0.0110	35
										36
										37
0	0	0	0	0	0		0 0		0	38
0	0	0	0	0	0	\rightarrow	0 0		0	39
0.000	0.000	0.000	0.000	0.000	0.000	_		.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000			.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	$\overline{}$.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000			.000	0.000	44

Name of Respondent	This Report is:	1 '	Year/Period of Report
	│(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
,	FOOTNOTE DATA		

Schedule Page: 403 Line No.: -1 Column: e

The new Riviera combined cycle unit began commercial operation on April 1, 2014. The capital and operating costs of the pre-existing steam plant are included in the statistics for the new Riviera combined cycle plant. Plant operating statistics are based on commercial operation only.

Schedule Page: 402 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$15,635,352 which are physically located in a vendor warehouse in Orange County; and capitalized spare parts of \$3,078,231 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$10,871,263 which are physically located in a vendor warehouse in Monroe County, Georgia; and capitalized spare parts of \$48,681,257 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$22,789,580 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403 Line No.: 15 Column: e

Equipment costs include the Riviera Beach Energy Center-Martin County Pipeline of \$52,057,789 which is physically located in Martin County; capitalized spare parts of \$37,872,062 which are physically located in a vendor warehouse in Orange County; and capitalized spare parts of \$1,817,787 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$18,111,026 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: -1 Column: b
Turkey Point Unit 2 was reclassified as a permanent synchronous condenser and as such is no longer part of the generation fleet. The unit is now recognized as a Transmission asset.

Schedule Page: 403.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: The number of employees represents 100%. Capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 403.1 Line No.: -1 Column: f

Complete Name: St. Johns River Power Park (SJRPP)

Data shown relates to FPL's 20% ownership portion except: The number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

Schedule Page: 403.1 Line No.: 12 Column: d

Solar generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$176,696 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.1 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$49,358,827 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 403.2 Line No.: -1 Column: d

Ft. Myers GTs are designed for peak load service and also have remote start and load

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	2014/Q4
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
T T T T T T T T T T T T T T T T T T T	FOOTNOTE DATA		
control capability.			
Schedule Page: 403.2 Line No.: -1 Column: e Lauderdale GTs are designed for peak loa	ad service and also h	nave remote s	tart and load
control capability.			
too o line Man A Columnit		also have rom	ote start and load
Port Everglades GTs are designed for pea	ak load service and a	also have rem	
control capability. Schedule Page: 402.2 Line No.: 1 Column: b			
The Ct Ingio Nuclear Unite have pressu	rized water reactors	. The nuclea	r fuel assemblies
in the manetors contain enriched uranium	m The Cost of Ducte	ear ruer is a	MOTITAGE TO THET
armongs based on the quantity of heat p	roduced for the gene	ratıon of e⊥e	ctric energy.
Undon the Nuclear Waste Policy Act of 1	982. the U.S. Departi	ment of Fuerd	(A (DOF) IS
responsible for the ultimate storage and nuclear reactors. Additional information	on on EPI's nuclear	decommissioni	ng is detailed in
nuclear reactors. Additional information the Notes to Consolidated Financial Sta	tements.	decounting 10111	9 10 0000==00 ==0
Schedule Page: 402.2 Line No.: 1 Column: c			
The Turkey Point Nuclear Units have pre	ssurized water react	ors. The nuc	clear fuel
assemblies in the reactors contain enri-	ched uranium. The c	ost of nuclea	er fuel is
amortized to fuel expense based on the	quantity of heat pro	duced for the	e generation of
electric energy. Under the Nuclear Was Energy (DOE) is responsible for the ult	te Policy Act of 198	enosal of sne	eparement of
removed from nuclear reactors. Additio	nal information on F	PL's nuclear	decommissioning i
detailed in the Notes to Consolidated F	inancial Statements.		,
Schedule Page: 403.2 Line No.: 11 Column: e			
Lauderdale GT employees and non-fuel pr	oduction expenses ar	e included in	n the Port
Everglades GT value since they jointly	operate and maintain	both GT site	es in Broward
County.			
Schedule Page: 403.2 Line No.: 11 Column: f Lauderdale GT employees and non-fuel pr	oduction expenses ar	e included in	the Port
Everglades GT value since they jointly	operate and maintain	both GT site	es in Broward
County.			
Schedule Page: 403.3 Line No.: -1 Column: f			
Plant retired December 31, 2014.			
Schedule Page: 402.3 Line No.: 15 Column: b		200 which are	n mhuai an l lu
Equipment costs include capitalized spa located in the Central Distribution fac			e physically
Schedule Page: 402.3 Line No.: 15 Column: c		icy.	
Equipment costs include capitalized spa	re parts of \$66,875,	466 which are	physically
located in the Central Distribution fac	ility in Martin Coun	ity.	
Schedule Page: 403.3 Line No.: 15 Column: o			
Equipment costs include capitalized spa			e physically
located in the Central Distribution fac		ity.	
Schedule Page: 403.3 Line No.: 15 Column: e		677 which are	nhugi gallu
Equipment costs include capitalized spa located in the Central Distribution fac			e physically
Schedule Page: 403.3 Line No.: 17 Column: f		.cy.	1.57
Putnam was retired December 31, 2014. A		of assets rema	ain in Land and
Land Rights and a residual balance in E	Equipment.		VIII LANGE
Schedule Page: 402.4 Line No.: -1 Column: b			
Ft. Myers simple cycle CTs are designed	for peak load servi	ce and althou	ugh they have
remote load control capability, they do		iri capabilit	у.
Schedule Page: 403.4 Line No.: -1 Column: d DeSoto is a photovoltaic (PV) solar pla	int and as such, fuel	related info	ormation is not
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			

Schedule Page: 403.4 Line No.: -1 Column: e
Martin Solar is a solar thermal plant and as such fuel related information is not applicable. The 75 MW is not incremental since this solar thermal capability is designed

applicable.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 403.4 Line No.: -1 Column: f
Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 403.4 Line No.: 11 Column: f

Space Coast employees are included in the DeSoto figures since they jointly operate and maintain both PV sites.

Schedule Page: 402.1 Line No.: 44 Column: d2

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

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(Next Page is 422)

Nan	ne of Respondent		This Report Is:			Date of Report	Ye	Year/Period of Report		
Flo	ida Power & Light Company			n Original Resubmission	,	Mo, Da, Yr) / /	En	nd of2014/0	Q4	
				SMISSION LINE						
kilov	Report information concerning tra- colts or greater. Report transmis	sion lines below the	ese voltages	in group totals	only for each vo	ltage.				
	ransmission lines include all line station costs and expenses on the		efinition of t	ransmission sys	tem plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report	
	teport data by individual lines for	. •	equired by a	State commissi	on.					
	xclude from this page any trans					Nonutility Pro	operty.			
	ndicate whether the type of supp									
) underground construction If a									
	e use of brackets and extra line	s. Minor portions o	f a transmis	sion line of a dif	ferent type of co	nstruction nee	ed not be disting	guished from the	e	
	ainder of the line. deport in columns (f) and (g) the	total note miles of e	ach transm	ission line. Sho	win column (f) t	ha nala milas	of line on struc	turas the seat of	ا ما ما ما ما دا	
	rted for the line designated; con									
	miles of line on leased or partly									
	ect to such structures are includ						,,			
			·	_						
Line	DESIGNATION	ON		VOLTAGE (K	<u></u>	T	LENGTH	(Pole miles)		
No.				(Indicate wher	e ·	Type of	(in the	(Pole miles) case of ound lines	Number	
110.				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of	
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits	
	(a)	(b)		(c)	(d)	(e)	Designated	Line	(b)	
	ANDYTOWN	CORBETT		500.00			52.46	(g)	(h)	
_	ANDYTOWN	LEVEE 1		500.00			15.69			
				500.00						
	ANDYTOWN	LEVEE 2					15.62			
	ANDYTOWN	MARTIN		500.00			81.84			
	ANDYTOWN	MARTIN		500.00			2.11		1	
	ANDYTOWN	ORANGE RIVER		500.00			106.73			
	CONSERVATION	CORBETT		500.00			56.75		1	
	CORBETT	MARTIN 1		500.00			0.99			
	CORBETT	MARTIN 1		500.00			34.48		1	
	CORBETT	MARTIN 2		500.00			30.22		1	
_	CORBETT	MARTIN 2		500.00			1.30		1	
	CORBETT	MIDWAY		500.00			56.56		1	
	DUVAL	HATCH (GAP)		500.00			37.39		1	
	DUVAL	POINSETT		500.00			173.03			
	DUVAL	RICE		500.00			45.98		1	
_	DUVAL /	THALMANN (GAP))	500.00		<u> </u>	37.45		1	
	MARTIN	MIDWAY		500.00			1.74		1	
	MARTIN	MIDWAY		500.00			26.68		1	
	MARTIN	POINSETT		500.00			109.49		1	
	MIDWAY	POINSETT		500.00			92.76 105.43			
	POINSETT	ROBERTS								
	RICE 137TH AVENUE	ROBERTS DAVIS		230.00	500.00 230.00		21.43 0.17		1	
	137TH AVENUE	DAVIS		230.00			0.17	0.96		
	137TH AVENUE	DAVIS		230.00			18.42		- 4	
	137TH AVENUE	DAVIS		230.00			10.42	1.79	2	
	137TH AVENUE	LEVEE		230.00			2.98		- 4	
	ALICO	COLLIER		230.00			2.50	4.70	2	
	ALICO			230.00			. 0.14		1	
	ALICO	COLLIER		230.00			0.14		1	
	ALICO	COLLIER		230.00			7.54	14.40	2	
	ALICO	COLLIER		230.00			0.43		1	
	ALICO	ORANGE RIVER		230.00			4.70		2	
	ALICO	ORANGE RIVER		230.00	230.00	1	0.37		1	
	ALICO	ORANGE RIVER		230.00			5.32		1	
J	, 12700	CIONAGE MAEK		250.00	250.00		0.32		'	
						TOTAL				
36						TOTAL	6,185.00	702.68	1,570	

			TRANSMISSION	LINE STATISTICS	(Continued)			
7. Do not report	the same transm	ission line structure t	twice. Report Low	er voltage Lines ar	nd higher voltage line	es as one line. Des	signate in a footnote	e if
•	-	ines with higher volta	_			port lines of the sa	me voltage, report t	he
•		in column (f) and th	•	. ,				
		e or portion thereof f						у,
		ns of Lease, and am						
•		ele owner but which t			•			ıe
		s (details) of such ma e expenses borne by						
other party is an			the respondent at	e accounted for, ar	id accounts affected	. Opecity whether	lessor, co-owner, o	•
	•	e leased to another	company and give	name of Lessee, d	late and terms of lea	ase, annual rent for	year, and how	
		ee is an associated						
10. Base the plan	nt cost figures ca	lled for in columns (j	i) to (I) on the book	cost at end of yea	r.			
	COST OF LIN	E (Include in Columi	n (j) Land,	FXPF	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-of-	-way)	24. 2	NOLO, LNOLI I DE		7 17 0120	
Conductor		I						
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC						4.44		7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC				100				10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
3-1272 ACSR AW								22
1-1431 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36
		<u> </u>						

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / /

Year/Period of Report End of 2014/Q4

Name of Respondent

Florida Power & Light Company

Name of Respondent			This Report Is:			Date of Report	Ye	Year/Period of Report		
Flor	ida Power & Light Company			n Original Resubmission	'	Mo, Da, Yr) / /	En	d of2014/0	24	
			_`	SMISSION LINE	STATISTICS					
kilov 2. T	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on th	sion lines below the es covered by the d	ese voltages	in group totals	only for each vo	ltage.				
	eport data by individual lines for		equired by a	State commissi	on.					
	xclude from this page any transi					, Nonutility Pro	perty.			
	dicate whether the type of supp									
) underground construction If a t									
-	e use of brackets and extra line	s. Minor portions o	f a transmis	sion line of a dif	ferent type of co	nstruction nee	ed not be disting	guished from the	•	
	linder of the line. eport in columns (f) and (g) the	t-t-ll:lf -	4	inning Char	in actuary (6)	ممانيم مامم مط	of line on etrue	turns the cost of	hiah ia	
	rted for the line designated; con-									
	miles of line on leased or partly									
•	ect to such structures are includ						.,			
ююр	sol to show structures are moras	ou iii tiio oxpoiiooo	Toponiou To	and the doorgin						
	DECIGNATION	SN		TYOUTAGE //	Λ.	· · · · · ·	LENGTH	(Dala milas)		
Line	DESIGNATION	ON		VOLTAGE (K)	v) e	Type of	LENG H (In the	(Pole miles) case of ound lines	Number	
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of	
						1 ''	On Structure	On Structures	Circuits	
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line		
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	
1	ALICO	ORANGE RIVER		230.00			1.08	5.45	2	
2	ALICO	ORANGE RIVER		230.00		4	2,42		1	
3	ALVA	CORBETT		230.00			0.17		1	
4	ALVA	CORBETT		230.00	230.00	SP	0.15		2	
5	ALVA	CORBETT		230.00			2.11		2	
6	ALVA	CORBETT		230.00	230.00	SP	67.77		1	
7	ALVA	CORBETT		230.00	230.00	SP	9.70		2	
8	ALVA	ORANGE RIVER		230.00	230.00	Н	0.15		· 1	
	ALVA	ORANGE RIVER		230.00	230.00	Н	2.23		2	
	ALVA	ORANGE RIVER		230.00	230.00	SP	10.77		1	
	ANDYTOWN	CONSERVATION	1	230.00	230.00	Н		1.98	2	
	ANDYTOWN	CONSERVATION		230.00	230.00	SP	0.27		1	
	ANDYTOWN	CONSERVATION		230.00	230.00	SP		0.15	2	
	ANDYTOWN	CONSERVATION		230.00	230.00	Н	4.09	11.42	2	
	ANDYTOWN	CONSERVATION		230.00		Н	0.13		1	
	ANDYTOWN	CONSERVATION		230.00			1.88		2	
	ANDYTOWN	CONSERVATION		230.00		SP	0.12		1	
	ANDYTOWN	CONSERVATION		230.00			0.15		2	
	ANDYTOWN	CONSERVATION		230.00			10.48	4.96	2	
	ANDYTOWN	CONSERVATION		230.00			0.02		1	
	ANDYTOWN	CONSERVATION		230.00			0.06		2	
	ANDYTOWN	DADE		230.00		Н	0.02		1	
	ANDYTOWN	DADE		230.00			0.02		1	
	ANDYTOWN	DADE		230.00			14.80		1	
	ANDYTOWN	DADE		230.00		olh	4.19	8.17	2	
	ANDYTOWN	DADE		230.00		SP	0.09		1	
	ANDYTOWN	DADE		230.00			0.50		1	
	ANDYTOWN	FLAGAMI		230.00			0.07		1	
	ANDYTOWN	FLAGAMI		230.00			12.83		1	
	ANDYTOWN	FLAGAMI		230.00			5.57		2	
				230.00			0.33		1	
	ANDYTOWN FLAGAMI			230.00			0.23		2	
	ANDYTOWN FLAGAMI			230.00			0.53		1	
	ANDYTOWN FLAGAMI ANDYTOWN FLAGAMI			230.00			4,41		1	
	ANDYTOWN	FLAGAMI		230.00			0.39			
33	CHOLIONAL	- LACAIVII		250.00]				'	
						TOTAL				
36						TOTAL	6,185.00	702.68	1,570	

Name of Respor	ndent		This Report Is:		Date of Report Year/Period of Rep			f Report
Florida Power &	Light Company		(1) X An Oi (2) A Res	riginai submission	(Mo, Da, Yr)		End of 2	014/Q4
			`	LINE STATISTICS				
					````			- 61116
you do not include pole miles of the 8. Designate an give name of les which the respon	de Lower voltage of primary structure by transmission lin sor, date and termindent is not the so	lines with higher volition in column (f) and the or portion thereof ms of Lease, and amoble owner but which	tage lines. If two one pole miles of the for which the respondent of rent for yethe respondent op	wer voltage Lines and or more transmission e other line(s) in coll ondent is not the so ear. For any transminerates or shares in	n line structures sup umn (g) le owner. If such pr ission line other tha the operation of, fur	port lines of operty is lea n a leased li nish a succi	f the same voltage ased from anothe ine, or portion the inct statement ex	ge, report the er company, ereof, for epilaining the
arrangement and	d giving particular	s (details) of such m	atters as percent	ownership by respo	ndent in the line, na	me of co-ow	vner, basis of sha	aring
, ,			the respondent a	re accounted for, ar	nd accounts affected	 Specify w 	vhether lessor, co	o-owner, or
, ,	associated comp	•			-4 4			
1	•	ee is an associated		e name of Lessee, d	ate and terms or lea	ase, annuai	rent for year, and	1 now
				k cost at end of yea	r.			
·	_			•				
	COST OF LIN	E (Include in Colum	n (j) Land,	FXPF	NSES, EXCEPT DE	PRECIATION	ON AND TAXES	
Size of	Land rights,	and clearing right-of	f-way)	E/A E	11020, 27021 1 22	TI TILODATIA	ON THE TOTAL	
Conductor	1	Construction and	Tatal Cast	Opposition	Maintenance	Danta		4-1
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Expenses	Rents		otal Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)		No.
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW 1-1431 ACSR AW								12
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW		 						16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								. 20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-3750 AL-HP								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ 1-1431 ACSR AZ		,						30
1-1431 ACSR AZ								32
1-3750 AL-HP								33
2-556.5 ACSR AZ								34
2-556.5 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604		272	29,008,765 36
L	1		_,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,	,0.2,001			

Nam	e of Respondent	This Report Is:			ate of Report	Ye	Year/Period of Report		
Flor	orida Power & Light Company			An Original A Resubmission	,	Mo, Da, Yr) / /	En	d of2014/0	24
			(2)	RANSMISSION LINE					
kilove 2. Transubs 3. R 4. E 5. In or (4) by the remandance for the contraction of the co	eport information concerning training training training training training and training are training as a concerning training as a concerning training are training as a concerning as a concer	sion lines below the covered by the cois page. all voltages if so remaission lines for whorting structure representations of the country of the country of the country of the country structures in the country of the	ese volt definition equired hich pla ported in as more of a tran each tra blumn (g in colum	ages in group totals of of transmission systems of transmission systems of the sy	only for each vo- tem plant as giv- on. in Account 121, ingle pole wood oporting structure ferent type of co- w in column (f) to the on structures explain the basi	Itage. en in the Unifo Nonutility Pro or steel; (2) He, indicate the instruction need the pole miles the cost of wh	orm System of A operty. -frame wood, o e mileage of eac ed not be disting of line on struc- ich is reported	r steel poles; (3) ch type of constr guished from the tures the cost of for another line.	tower; ruction which is Report
Line N o.	DESIGNATIO	DN		VOLTAGE (KY (Indicate wher other than	rei	Type of Supporting	(In the undergro	(Pole miles) case of ound lines cuit miles)	Numbe Of
	From To			60 cycle, 3 ph Operating	Designed	Structure	On Structure		Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
1	ANDYTOWN	HUNTINGTON		230.00	230.00	Н		2.65	
2	ANDYTOWN	HUNTINGTON		230.00	230.00	SP	2.04		
3	ANDYTOWN	HUNTINGTON		230.00	138.00	SP	1.16		
4	ANDYTOWN	HUNTINGTON		230.00	230.00	SP	4.84		
5	ANDYTOWN	LAUDERDALE 1		230.00	230.00	Н	5.88		
6	ANDYTOWN	LAUDERDALE 1		230.00	230.00	Н	7.75	3.36	
7	ANDYTOWN	LAUDERDALE 2		230.00	230.00	Н	0.33		
8	ANDYTOWN	LAUDERDALE 2		230.00	230.00	Н	12.50	4.08	
9	ANDYTOWN	LAUDERDALE 2		230.00	230.00	SP	0.09		
10	ANDYTOWN	LAUDERDALE 3		230.00	230.00	Н	0.29		
11	ANDYTOWN	LAUDERDALE 3		230.00	230.00	Н	4.96	11.63	
12	ANDYTOWN	LAUDERDALE 3		230.00	230.00	SP .	0.10		
13	ANDYTOWN	NOB HILL		230.00	230.00	SP	18.78		
		DUVAL		230.00	230.00	Н	1.87		
		DUVAL		230.00	230.00	SP	0.34		
		EMERSON		230.00			0.03		
		EMERSON		230.00			6.43		
		EMERSON		230.00			15.78		
		EMERSON		230.00			9.80		
		EMERSON		230.00			5.00	2.86	
		MALABAR		230.00				6.44	
		MALABAR		230.00			13.71	0.44	
		MALABAR MALABAR		230.00			0.18		
		CAPE CANAVER	ΔΙ	230.00			0.10	0.71	
		CAPE CANAVER		230.00			3.21	0.71	
		CAPE CANAVER		230.00			10.48		
		NORRIS	, \L_	230.00			0.16		
		NORRIS		230.00			0.10	2.91	
		NORRIS		230.00			8.09		
		CHARLOTTE		230.00			0.06		
				230.00			33.05		
		CHARLOTTE		230.00			4.94		
		CHARLOTTE		230.00			0.95		
		CHARLOTTE					0.09		
	BOBWHITE BOBWHITE	LAURELWOOD		230.00			14.66		
26						TOTAL	6 185 00	702 68	1.57

Name of Respon	ame of Respondent					Date of Report Year		
Florida Power &	Light Company		(1) X An Or (2)	riginal submission	(Mo, Da, Yr)	Er	nd of 2014/Q4	
				LINE STATISTICS				
7. Do not const	4b	inning line of such use) - i	4- :£
you do not include pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage primary structure y transmission lin sor, date and term dent is not the so d giving particular Line, and how the associated comp y transmission line ecify whether less	lines with higher volt e in column (f) and the ne or portion thereof ms of Lease, and amole owner but which is (details) of such me e expenses borne by	tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent a company and give company.	or more transmission e other line(s) in coli- condent is not the soli- ear. For any transmi- rerates or shares in to cownership by respon- re accounted for, and e name of Lessee, d	n line structures supumn (g) le owner. If such pi ssion line other tha the operation of, fur ndent in the line, na id accounts affected ate and terms of lea	oport lines of the coperty is leased in a leased line, on the coperation of co-owner, d. Specify wheth	er lessor, co-owner,	t the ny, the
]	IE (Include in Colum	• '	EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	Ţ
Size of	Land rights,	and clearing right-of	-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW							1000	4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ				· · · · · · · · · · · · · · · · · · ·		1		11
1-1431 ACSR AZ								12
1-1431 ACSR AW						*		13
1-954 ACSR AZ			:					14
1-954 ACSR AZ								15
1-1431 ACSR AW							***************************************	16
1-1431 ACSR AW								17
1-795 ACSR AZ		 						18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-795 ACSR AZ		 						22
1-954 ACSR AW								23
1-1431 ACSR AZ		 						24
1-954 ACSR AW		 				· · · · · · · · · · · · · · · · · · ·		25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ		 						29
1-1431 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ		 						32
1-954 ACSR AZ						12.1		33
1-1431 ACSR AW						M. L. Lieverson		34
1-1431 ACSR AZ								35
	256 950 446	2 150 554 522	2 547 522 752	47 105 990	41 942 504		20,000,76	
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	2	72 29,008,76	9 36

Nam	ne of Respondent	This Repor	t Is:		Date of Report		Year/Period of Report		
Flor	ida Power & Light Company			n Original Resubmission	,	Mo, Da, Yr) / /	En	d of2014/0	24
	- , ,			MISSION LINE					
							Ľ b i		400
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th rema 6. R repo	teport information concerning tra- colts or greater. Report transmis- ransmission lines include all line- tation costs and expenses on the eport data by individual lines for xclude from this page any trans- adicate whether the type of supply underground construction if a secuse of brackets and extra line- tainder of the line. Report in columns (f) and (g) the street for the line designated; con- miles of line on leased or partly lect to such structures are includ-	escion lines below the escovered by the dispage. If all voltages if so resimission lines for whorting structure reptransmission line has. Minor portions of total pole miles of exercisely, show in convolved to the country of the country of the country owned structures in	ese voltages efinition of tracequired by a nich plant cosorted in columas more than a transmission of a transmission (g) the nicolumn (g)	in group totals of ansmission systems. State commission sits are included mn (e) is: (1) sit one type of supsion line of a diffession line. Show pole miles of lint. In a footnote,	only for each voltem plant as given on. in Account 121, ngle pole wood opporting structure ferent type of column (f) the on structures explain the basis	tage. Nonutility Proor steel; (2) He, indicate the nstruction need the cost of wh	orm System of A operty. -frame wood, o mileage of eac ed not be disting of line on struct ich is reported	r steel poles; (3) ch type of constr guished from the tures the cost of for another line.	tower; ruction which is
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph		Type of	LENGTH (In the undergro report circ	(Pole miles) case of ound lines cuit miles)	Numbe Of
	From (a)			Operating (c)	Designed (d)	Structure (e)	L	On Structures of Another Line (g)	Circuit
1	BOBWHITE	(b)	· · · · · · · · · · · · · · · · · · ·	230.00			0.06	(9)	(1)
	BOBWHITE	RINGLING 1		230.00			6.34		
	BOBWHITE	RINGLING 1	7/41	230.00			0.03		
	BOBWHITE	RINGLING 1		230.00	138.00	SP	0.03		
	BOBWHITE	RINGLING 2		230.00	230.00	SP	0.09		
	BOBWHITE	RINGLING 2		230.00	230.00	Н		1.41	
7	BOBWHITE	RINGLING 2		230.00	230.00	SP	4.97		
8	BOBWHITE	SR-70		230.00	230.00	SP	7.77		
9	BRADFORD	DUVAL		230.00	230.00	Н	0.19		
10	BRADFORD	DUVAL		230.00	230.00	Н	27.01		
11	BRADFORD	RICE		230.00	138.00	Н	3.87		
12	BRADFORD	RICE		230.00	230.00	Н	22.96		
13	BRADFORD	RICE		230.00	230.00	SP	0.62		
14	BREVARD	CAPE CANAVERA	AL 1	230.00	230.00	SP	0.04		
15	BREVARD	CAPE CANAVERA	AL 1	230.00	230.00	Н	8.38		
16	BREVARD	CAPE CANAVERA	AL 1	230.00			0.05		
17	BREVARD	CAPE CANAVERA	AL 2	230.00			8.34		
18	BREVARD	CAPE CANAVERA	AL 2	230.00			0.10		-
19	BREVARD '	CAPE CANAVERA		230.00			8.37		
	BREVARD	CAPE CANAVERA	AL 3	230.00			0.06		
	BREVARD	MALABAR 1		230.00			0.34		
	BREVARD	MALABAR 1		230.00			25.72		
	BREVARD	MALABAR 2		230.00			25.74		
	BREVARD	MALABAR 3	`	230.00			0.27	25.83	
	BREVARD BREVARD	OLEANDER (CST POINSETT 1)	230.00			4.45		
	BREVARD	POINSETT 1	· · · · · · · · · · · · · · · · · · ·	230.00			6.91		
	BREVARD	POINSETT 2		230.00			0.19		
	BREVARD	POINSETT 2		230.00			7.53		
	BRIDGE	HOBE		230.00			0.03		
	BRIDGE	HOBE		230.00			6.07		
	BRIDGE	INDIANTOWN 1		230.00			10.02		
	BRIDGE	INDIANTOWN 2		230.00			10.03		
	BRIDGE	PLUMOSUS		230.00			28.37		
	BRIDGE	PLUMOSUS	., .	230.00		<u> </u>	0.15		
36						TOTAL	6,185.00	702.68	1,5

Name of Respon	ndent		This Report Is:	iginal	Date of Rep	ort Yea	r/Period of Report				
Florida Power &	Light Company		(1) X An Or (2)	riginal submission	(Mo, Da, Yr)	End	of 2014/Q4				
<u> </u>				LINE STATISTICS	(Continued)						
7 D	Ab	ission line structure			`	an an ann line. Day		- :6			
you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from anothe give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion the which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement exarrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of share expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co other party is an associated company.											
Designate an determined. Spe	y transmission lin ecify whether less ant cost figures ca	e leased to another ee is an associated illed for in columns	company. (j) to (l) on the boo			ase, annual rent for	year, and how				
	i .	E (Include in Colum	**	EXPE	NSES, EXCEPT D	EPRECIATION ANI	O TAXES	1			
Size of	Land rights,	and clearing right-of	f-way)					İ			
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total				
and Material		Other Costs		Expenses	Expenses	(0)	Expenses	Line No.			
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	 			
1-1431 ACSR AW								1			
1-954 ACSR AZ								2			
1-954 ACSR AZ								3			
1-954 ACSR AZ								4			
1-1431 ACSR AW								5			
1-1431 ACSR AZ								6			
1-1431 ACSR AZ								7			
2-954 ACSR AW								8			
1-1431 ACSR AW								9			
1-954 ACSR AZ								10			
1-954 ACSR AZ								11			
1-954 ACSR AZ								12			
1-954 ACSR AZ		 						13			
1-1431 ACSR AW								14			
1-1431 ACSR AZ								15			
1-1431 ACSR AZ		<u> </u>						16			
1-1431 ACSR AZ								17			
1-1431 ACSR AZ								18			
1-1431 ACSR AZ								19			
1-1431 ACSR AZ								20			
1-1431 ACSR AW								21			
1-795 ACSR AZ								22			
1-1431 ACSR AW								23			
1-1431 ACSR AW								24			
2-795 ACSR AW								25			
1-954 ACSR AW								26			
1-954 ACSR AZ								27			
1-1431 ACSR AZ								28			
2-795 ACSR AZ	***************************************							29			
1-1431 ACSR AZ								30			
1-1431 ACSR AZ								31			
1-1431 ACSR AZ		 					4-7-7-4-4-4	32			
1-1431 ACSR AW								33			
1-1431 ACSR AW								34			
1-1431 ACSR AW								35			
THE ACON 144							-				
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36			

Nam	ne of Respondent		This Repor			Date of Report	Ye	ar/Period of Rep	
Flor	la Power & Light Company			n Original Resubmission	1 '	Mo, Da, Yr) / /	En	d of2014/0	24
				SMISSION LINE					
									100
kilove 2. T subs 3. R 4. E 5. In or (4 by th rema 6. R report pole	eport information concerning troolts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for exclude from this page any transmidicate whether the type of supply underground construction If a secure of brackets and extra line ander of the line. The eport in columns (f) and (g) the ented for the line designated; commiles of line on leased or partly extra to such structures are included.	ession lines below the covered by the countries and covered by the countries are all voltages if so remission lines for woorting structure reptransmission line has. Minor portions of total pole miles of oversely, show in covered tructures	definition of transmister transmister transmister to column (g) the column (g) the column (g)	sin group totals of ransmission systems. State commission sts are included arm (e) is: (1) sin one type of sup- sion line of a diff ission line. Show pole miles of ling. In a footnote,	only for each vo- em plant as given. in Account 121 ngle pole wood porting structurerent type of co w in column (f) to e on structures explain the basi	Itage. en in the Uniform Nonutility Proor steel; (2) He, indicate the instruction need the pole miles the cost of wh	orm System of a operty. -frame wood, o e mileage of ea ed not be disting of line on struc- ich is reported	Accounts. Do not steel poles; (3) ch type of constriguished from the tures the cost of for another line.	tower; ruction which is Report
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate when other than	é	Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From T (b)			Operating	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
		(b)		(c)	(d)	(e) ·	(f)	(g)	(h)
	BRIDGE	PLUMOSUS		230.00	230.00		2.59		
	BRIDGE	TURNPIKE		230.00	230.00		18.93		
	BROWARD	CONSERVATION		230.00	230.00		0.03		
	BROWARD	CONSERVATION		230.00	230.00		0.31		
	BROWARD	CONSERVATION	12	230.00	230.00		9.79		
	BROWARD	DELMAR		230.00	230.00		7.24		
7	BROWARD	DELMAR		230.00	230.00		2.46		
8	BROWARD	KIMBERLY		230.00	230.00		4.78		. 2
9	BROWARD	KIMBERLY		230.00	230.00			10.78	
10	BROWARD	KIMBERLY		230.00	230.00	SP	0.07		
11	BROWARD	MALLARD		230.00	230.00		1.11		
12	BROWARD	MALLARD		230.00	230.00		0.03		
13	BROWARD	MALLARD		230.00	230.00	Н	3.87	4.29	:
14	BROWARD	SUGAR-YAMATO)	230.00	230.00	SP	12.89		
15	BROWARD	SUGAR-YAMATO)	230.00	230.00	SP	5.30	1.82	
16	BROWARD	SUGAR-YAMATO)	230.00	230.00	Н	31.01		
17	BROWARD	SUGAR-YAMATO)	230.00	230.00	SP	0.16		-
18	BROWARD	SUGAR-YAMATO)	230.00	230.00	Н	8.20		- :
19	BROWARD	SUGAR-YAMATO)	230.00	230.00	SP		0.15	
20	BUNNELL	PELLICER		230.00	230.00	SP	12.55	7	
	BUNNELL	PELLICER		230.00	230.00	SP	3.97		- 2
22	BUNNELL	PUTNAM		230.00	230.00	Н	27.12		
23	BUNNELL	VOLUSIA	-	230.00	230.00	SP	0.61		
24	BUNNELL	VOLUSIA		230.00	230.00	Н	22.27		
25	CALUSA	CHARLOTTE		230.00	230.00	SP	20.33		-
26	CALUSA	CHARLOTTE		230.00	230.00	SP	0.38		
27	CALUSA	FT MYERS PLAN	T 1	230.00	230.00	SP	1.18		2
28	CALUSA	FT MYERS PLAN	T 1	230.00	230.00	SP	0.31		- 2
	CALUSA	FT MYERS PLAN	T 2	230.00	230.00	SP		0.47	2
	CALUSA	FT MYERS PLAN		230.00	230.00	SP	<u></u>	0.96	:
	CALUSA	LEE 1		230.00	230.00	Н	9.19		
	CALUSA	LEE 1		230.00	230.00	SP	0.95		
	CALUSA	LEE 1		230.00	230.00	SP	0.90		
	CALUSA	LEE 2		230.00	230.00		10.19		
	CALUSA	LEE 2		230.00				0.83	2
36						TOTAL	6.185.00	702.68	1.570

Name of Respon	dent		This Report Is:		(Mo Da Vi)		/Period of Report				
Florida Power &	Light Company		(1) X An Or (2) A Res	iginal submission	(Mo, Da, Yr)	End	of 2014/Q4				
			` ' _	LINE STATISTICS							
you do not include	e Lower voltage li	ssion line structure	twice. Report Lov	wer voltage Lines and or more transmission of other line(s) in column to the column to	d higher voltage line I line structures sup	es as one line. Des	signate in a footnot me voltage, report	e if the			
8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an ag. Designate any	y transmission line sor, date and term dent is not the sol giving particulars Line, and how the associated compa y transmission line	e or portion thereof f as of Lease, and am le owner but which t (details) of such m expenses borne by any.	or which the respondent of rent for ye he respondent op atters as percent the respondent a company and give	ondent is not the sol har. For any transmi erates or shares in to ownership by respor re accounted for, an	le owner. If such pr ssion line other than the operation of, fur ndent in the line, na id accounts affected	n a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	portion thereof, for tement explaining the sis of sharing lessor, co-owner, o	he			
	termined. Specify whether lessee is an associated company Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.										
	COST OF LINE	E (Include in Colum	n (j) Land,	nd, EXPENSES. EXCEPT DEPRECIATION AND TAXES							
Size of	Land rights, a	and clearing right-of	-way)		, ,						
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line			
	(i) (j) Other Costs (k)			Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.			
-795 ACSR AW	<u>"</u>	` '	(1)					1			
-1431 ACSR AW								2			
-1431 ACSR AW								3			
-1431 ACSR AW								4			
-1431 ACSR AZ		·						5			
-1431 ACSR AW								6			
-1431 ACSR AZ								7			
-1431 ACSR AW		1						8			
-1431 ACSR AZ								9			
-1431 ACSR AZ								10			
-1431 ACSR AW								11			
-1431 ACSR AZ								12			
-1431 ACSR AZ								13			
-1431 ACSR AW								14 15			
-1431 ACSR AW								16			
-1431 ACSR AZ								17			
-1431 ACSR AZ -1431 ACSR TW				-				18			
-1431 ACSR TW								19			
-1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·							20			
-1431 ACSR AW								21			
-954 ACSR AZ						-		22			
I-954 ACSR AW								23			
I-954 ACSR AZ								24			
2-556.5 ACSR AZ								25			
2-795 ACSR AW								26			
1-1431 ACSR AW								27			
2-556.5 ACSR AZ								28			
1-1431 ACSR AW								29			
2-556.5 ACSR AZ								30			
1-1272 ACSR AW								31			
1-1272 ACSR AW								32			
1-1272 ACSR AW								33			
I-1780 ACSR TW				-				34			
1-1780 ACSR TW								35			
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36			

					. (D)		-/D: 1-4D-	
	e of Respondent	This Re	port Is:]An Original		ate of Report No, Da, Yr)	1	ar/Period of Rep d of 2014/C	
Flon	da Power & Light Company	(2)	A Resubmission	/	1		101 2014/6	_
		TRA	NSMISSION LINE	STATISTICS				
kilove 2. Ti subs 3. Ri 4. Ei 5. In or (4) by th rema 6. Ri repor pole	olts or greater. Report transmansmission lines include all I tation costs and expenses on eport data by individual lines exclude from this page any tradicate whether the type of sulfunder ground construction If the use of brackets and extra limiter of the line. The port in columns (f) and (g) the ted for the line designated; comiles of line on leased or particular all transmitters.	transmission lines, cost of lines nission lines below these voltagines covered by the definition of this page. for all voltages if so required by namission lines for which plant apporting structure reported in catransmission line has more the total pole miles of each transmoversely, show in column (g) to the column and the expenses reported	ges in group totals of transmission systems of a State commission costs are included in column (e) is: (1) single and the column (e) is: (1) single and the column (e) is: (1) single and the column (e) is: (1) single and the column (e) is: (1) single and the column (e) is: (2) in a footnote, e	nly for each voltern plant as given. n. n Account 121, ngle pole wood of porting structure erent type of cor r in column (f) the explain the basis	Nonutility Proor steel; (2) Head in the Unifor steel; (2) Head indicate the instruction need the cost of which the cost of which in the	perty. frame wood, or mileage of eac d not be disting of line on struct	r steel poles; (3) th type of construished from the cures the cost of for another line.	tower; uction which is Report
_ine No.	DESIGNA	TION	VOLTAGE (KV (Indicate where other than		Type of	LENGTH ((In the c undergro report circ	(Pole miles) case of und lines cuit miles)	Numbe
	From (a)	To (b)	60 cycle, 3 pha Operating (c)	Designed (d)	Supporting Structure (e)		On Structures of Another Line (g)	Circuits (h)
1	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	. ,	0.71	. (9/	(11)
	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00		1.59		
	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00		0.70		
	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00			1.59	
	CASTLE	BIG BEND (TEC)	230.00	230.00	Н	5.44		
	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		
	CASTLE	BIG BEND (TEC)	230.00	230.00	Н	3.63		
	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		
_	CASTLE	RINGLING	230.00	230.00	SP	0.06		
_	CASTLE	RINGLING	230.00	230.00	Н	0.07		
-	CASTLE	RINGLING	230.00	230.00	SP	9.71		
	CASTLE	RINGLING	230.00	230.00		1.03		
	CASTLE	RINGLING	230.00	230.00		0.16		
	CEDAR	CORBETT	230.00	230.00		3.15		
	CEDAR	CORBETT	230.00	230.00			9.88	
	CEDAR	CORBETT	230.00	230.00		5.87	0.00	
	CEDAR	CORBETT	230.00	230.00			8.49	
	CEDAR	CORBETT	230.00	230.00		0.17	0.40	
			230.00	230.00		0.05		
	CEDAR	DELTRAIL	230.00	230.00		5.58		
	CEDAR	DELTRAIL	230.00	230.00		0.27		
	CEDAR	RANCH	230.00	230.00		0.27		
	CEDAR	RANCH	230.00	230.00		0.21	5.95	
_	CEDAR	RANCH	230.00	230.00		9.02		
	CEDAR	RANCH	230.00	230.00		20.71		
	CEDAR	RIVIERA	230.00	230.00		10.25		
	CHARLOTTE	RIVIERA FT MYERS PLANT 1	230.00	230.00		0.19		
	CHARLOTTE		230.00	230.00		19.04		
	CHARLOTTE	FT MYERS PLANT 1 FT MYERS PLANT 1	230.00	230.00		0.55		
	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00		2.37		
_	CHARLOTTE		230.00	230.00		0.18		
	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00		22.65		
	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00		0.03		
_	CHARLOTTE	FT MYERS PLANT 2		230.00		0.03		
_	CHARLOTTE CHARLOTTE	PEACHLAND PEACHLAND	230.00 230.00	230.00		4.71		
36	700000	-			TOTAL	6,185.00	702.68	1,57

James of D			This Dan 11		D-4- (D	4 1 3	(D-1-1 55	
Name of Respond			This Report Is:	ginal	Date of Repo		Period of Report	
Florida Power & I	Light Company			ubmission	/ / /	End	of 2014/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)			
rou do not include pole miles of the party in a party i	e Lower voltage liprimary structure of transmission line for, date and termident is not the so giving particulars Line, and how the associated compart transmission line cify whether lesse	ines with higher volt in column (f) and the e or portion thereof the es of Lease, and ame le owner but which the structure of such man expenses borne by any. eleased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	rer voltage Lines and rer more transmission of other line(s) in columnating the solution of th	line structures supumn (g) e owner. If such pression line other that he operation of, fundent in the line, naid accounts affected ate and terms of lea	port lines of the sar operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	me voltage, report to manother company ortion thereof, for ement explaining the sis of sharing dessor, co-owner, o	he y, ne
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor				·				
and Material	Material Land Construction and Other Costs (i) (j) (k)		Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(i) (j) Other Costs (k)		(1)	(m)	(n)	(0)	(p)	No.
954 ACSSHS AW								1
-954 ACSSHS AW								2
954 ACSSHS AW								3
954 ACSSHS AW								4
954 ACSR AW								5
-954 ACSR AW								6
-954 ACSR AZ								7
-954 ACSR AZ								8
-1431 ACSR AZ								9
-954 ACSR AW								10
954 ACSR AW								11
954 ACSR AW								12
-954 ACSR AZ								13
-1431 ACSR AW								14
-1431 ACSR AW								15
-1431 ACSR AZ								16
-1431 ACSR TW								17
-1431 ACSR TW								18
-1431 ACSR AZ								19
-1431 ACSR AZ								20
-1431 ACSR AW								21
-1431 ACSR AZ								22
-1431 ACSR AZ								23
-1431 ACSR AZ								24
-1431 ACSR AW								25
-1431 ACSR TW								26
-1431 ACSR AW								27
-1431 ACSR AW								28
-954 ACSR AZ								29
-954 ACSR AZ								30
-1431 ACSR AW								31
-1431 ACSR AZ								32
-4x4x5/16 IWCB								33
-1431 ACSR AW								34
-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent

Nar	ne of Respondent		This f	Report Is:		Date of Report	Y	Year/Period of Report		
Flo	rida Power & Light Company		(1) (2)	An Original A Resubmission		(Mo, Da, Yr) / /	Eı	nd of2014/	Q4	
				RANSMISSION LINE	STATISTICS					
	Report information concerning tr	•			•		n line having no	ominal voltage of	132	
	olts or greater. Report transmi ransmission lines include all lin						orm System of	Accounts Don	ot report	
	station costs and expenses on t	•	emilio	i oi transmission sys	tem plant as gr	en in the Onin	onn System or	Accounts. Do n	or report	
	Report data by individual lines for		equired	by a State commiss	ion.					
	xclude from this page any trans					, Nonutility Pro	operty.			
	ndicate whether the type of supp		•			-		or steel poles; (3) tower;	
or (4) underground construction If a	transmission line ha	as more	than one type of su	pporting structu	re, indicate the	mileage of ea	ch type of const	ruction	
-	ne use of brackets and extra line	es. Minor portions of	f a tran	smission line of a dif	ferent type of co	onstruction nee	ed not be distin	guished from the	3	
	ainder of the line.									
	Report in columns (f) and (g) the									
	rted for the line designated; cor miles of line on leased or partly									
•	ect to such structures are included					is or such occi	apancy and sta	ite whether expe	nses with	
CSP	cot to such structures are mout	aca in the expenses	reporte	ou for the line design	atou.					
				11.012.00						
_ine	DESIGNATI	ON		VOLTAGE (K	V) e	Type of	LENGTH (In the	(Pole miles)	Number	
No.	}) other than		Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Of	
		T		60 cycle, 3 ph		Supporting	On Structure	On Structures of Another	Circuits	
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	Oncuits	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	
1	CHARLOTTE	PEACHLAND		230.00	230.00	SP	6.06		1	
2	CHARLOTTE	SADDLEWOOD		230.00	230.00	Н	16.07		1	
3	CHARLOTTE	SADDLEWOOD		230.00	230.00	SP	9.23		1	
4	CHARLOTTE	SADDLEWOOD		230.00	230.00	SP	3.49		2	
5	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	0.03		1	
	CHARLOTTE	WHIDDEN 1		230.00	230.00	SP	28.55		1	
	CLINTMOORE	DELMAR		230.00	230.00	SP	0.03		1	
	CLINTMOORE	DELMAR		230.00	230,00	SP	5.52		1	
	CLINTMOORE	YAMATO		230.00	230.00		0.16		1	
	CLINTMOORE	YAMATO		230.00	230.00		1.28		1	
	CLINTMOORE	YAMATO		230.00	230.00		1.50		1	
	COAST	PEACHLAND		230.00	230.00		5.57			
		ORANGE RIVER		230.00			35.32			
	COLLIER	ORANGE RIVER		230.00			2.88			
	COLLIER			230.00			66.58		1	
	COLLIER	ORANGE RIVER 2	<u></u>				0.23			
	COLLIER	TERRY		230.00						
	COLLIER	TERRY		230.00			0.23		1	
_	COLLIER	TERRY		230.00			12.40		2	
	CONSERVATION	MALLARD		230.00			0.00	0.31	2	
	CONSERVATION	MALLARD		230.00	230.00		0.03		1	
	CONSERVATION	MALLARD		230.00				5.51	2	
	CONSERVATION	MOTOROLA		230.00	230.00			1.27	2	
	CONSERVATION	MOTOROLA		230.00	230.00		4.91		1	
24	CONSERVATION	NOB HILL		230.00	230.00		4.15		1	
25	CONSERVATION	NOB HILL		230.00			1.21		2	
26	CONSERVATION	OAKLAND PARK		230.00	230.00		8.08		1	
27	CONSERVATION	OAKLAND PARK		230.00	230.00		11.53		2	
28	CORBETT	PINEWOOD		230.00	230.00		3.28		1	
29	CORBETT	PINEWOOD		230.00	230.00		2.05		2	
30	CORBETT	PINEWOOD		230.00	230.00		7.74		1	
31	CORBETT	PINEWOOD		230.00	230.00	Н	0.06		1	
32	CORBETT	PINEWOOD		230.00	230.00	Н		8.46	2	
33	CORBETT	PINEWOOD		230.00	230.00	SP	0.23		1	
	CORBETT	RANCH 1		230.00	230.00	SP	0.27		1	
_	CORBETT	RANCH 1		230.00	230.00	Н	3.77	4.73	2	
					-					
						TOTAL	C 10F 00	700.00	1 570	
36		1		i		IOIAL	6,185.00	702.68	1,570	

Name of Respon	ame of Respondent			leninir	Date of Repo (Mo, Da, Yr)	rt Year	/Period of Report	
Florida Power &	Light Company		(1) X A Res		(E nd	of 2014/94	
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not includ pole miles of the B. Designate any give name of less which the respon arrangement and expenses of the Lother party is an B. Designate any determined. Spe	e Lower voltage liprimary structure y transmission line sor, date and term dent is not the so giving particulars Line, and how the associated compay transmission line cify whether lesse	ines with higher volt in column (f) and the e or portion thereof as of Lease, and am the owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two come pole miles of the for which the respondent op the respondent op the respondent as the respondent as company and give company.	wer voltage Lines and or more transmission of eother line(s) in columnation on the solution and the solution are sor shares in the solution of the solution and the solution are accounted for, and the solution are accounted for, and the solution are solution and the solution are solution and the solution are solution and the solution are solution are solution and the solution are solution as a solution are solution are solution are solution as a solution are solution are solution are solution are solution as a solution are solution a	n line structures sup- umn (g) le owner. If such pro- ission line other than the operation of, fun- ndent in the line, nan- id accounts affected ate and terms of lea	port lines of the same operty is leased from a leased line, or paish a succinct state one of co-owner, ba Specify whether	me voltage, report m another compar cortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, the
Size of		E (Include in Colum and clearing right-of	• 1	EXPE	NSES, EXCEPT DE	PRECIATION AND) TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-1431 ACSR AZ								1
-2156 ACSR								2
-2156 ACSR -2156 ACSR								3
795 ACSR AW								5
954 ACSR AW							· · · · · · · · · · · · · · · · · · ·	6
-1431 ACSR AW						-		7
-1431 ACSR AZ							-	8
-1431 ACSR AW								9
-1431 ACSR AZ								10
-1431 ACSR AZ								11
-954 ACSR AW -1431 ACSR AW								12
-1431 ACSR AW								13
-1431 ACSR AW								15
-1431 ACSR AW								16
-1431 ACSR AZ								17
-1431 ACSR AZ								18
-1431 ACSR AW								19
-1431 ACSR AZ								20
-1431 ACSR AZ								21
-1431 ACSR AW								22
-1431 ACSR AZ -1431 ACSR AW								23
-1431 ACSR AW								24
-1431 ACSR AW								25 26
-1431 ACSR AW								27
-1431 ACSR AW								28
-1431 ACSR AW						211 · An 112 21.		29
-1431 ACSR AZ								30
-1431 ACSR TW								31
-1431 ACSR TW								32
-1431 ACSR TW								33
-1431 ACSR AW								34
-1431 ACSR TW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,76	5 36

Nam	e of Respondent		This Report	ls:		ate of Report	Ye	ar/Period of Rep	
Flori	da Power & Light Company			n Original Resubmission	1	Mo, Da, Yr) / /	En	d of2014/0	24
			` '	MISSION LINE					
							line having no	minal voltage of	122
1. R	eport information concerning tra olts or greater. Report transmis	insmission lines, co	ost of lines, a	na expenses to: in aroun totals (nly for each yo	ii tiansiinission Itane	i line naving no	minar voltage of	132
2 Ti	ransmission lines include all line	sion lines below the	efinition of tra	ansmission syst	em plant as giv	en in the Unifo	rm System of	Accounts. Do no	ot report
	tation costs and expenses on th						,		
3. R	eport data by individual lines for	all voltages if so re	equired by a	State commission	on.				
4. E	xclude from this page any transi	mission lines for wh	nich plant cos	sts are included	in Account 121	, Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in colur	mn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If a tell use of brackets and extra line	ransmission line h	as more than	one type of suf	porting structur	e, indicate the	e mileage of eac	on type of constr	uction
-	e use of brackets and extra line inder of the line.	s. Minor portions o	n a transmiss	sion line of a diff	erent type or ot	mstruction nee	ed frot de distinț	guisned from the	·
	eport in columns (f) and (g) the	total pole miles of	each transmis	ssion line. Show	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
repoi	ted for the line designated; con	versely, show in co	lumn (g) the	pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or partly	owned structures i	n column (g).	In a footnote,	explain the bas	is of such occi	pancy and stat	te whether expe	nses with
respe	ect to such structures are includ	ed in the expenses	reported for	the line designa	ated.				
Line	DESIGNATION	ON		VOLTAGE (K)	Ŋ	Type of	LENGTH	(Pole miles)	N
No.				(Indicate wher other than			undergro	case of ound lines	Number Of
				60 cycle, 3 ph	ase) I	Supporting		cuit miles) LOn Structures	
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	CORBETT	RANCH 1		230.00	230.00	SP	2.94		1
2	CORBETT	RANCH 1		230.00	230.00	SP	0.52		2
3	CORBETT	RANCH 1		230.00	230.00	SP	0.05		1
4	CORBETT	SUGAR		230.00	230.00	SP	1.27		1
5	CORTEZ	JOHNSON		230.00	230.00	H	0.04		1
6	CORTEZ	JOHNSON		230.00	230.00	SP	10.75		1
7	DADE	DORAL (RRDC)		230.00	230.00	H	0.10		1
8	DADE	DORAL (RRDC)		230.00	230.00	H	1.50		2
9	DADE	DORAL (RRDC)		230.00			0.57		1
10	DADE	DORAL (RRDC)		230.00			0.83		1
11	DADE	GRATIGNY		230.00			2.67		1
12	DADE	GRATIGNY		230.00			0.44		2
	DADE	GRATIGNY		230.00			0.88		1
	DADE	LEVEE 1		230.00			0.04		1
	DADE	LEVEE 1		230.00			4.64		
	DADE	LEVEE 1		230.00			0.09		2
	DADE	LEVEE 1		230.00			2.71 0.10		1
	DADE DADE	LEVEE 2		230.00			0.10		<u>'</u>
	DADE	LEVEE 2		230.00			6.88		2
	DADE	LEVEE 2		230.00			1.33		1
	DADE	LEVEE 2		230.00			0.85		1
_	DADE	LEVEE 3		230.00			9.03		1
24	DADE	MIAMI SHORES	7 7 7	230.00	230.00	SP	0.06		1
	DADE	MIAMI SHORES		230.00	230.00	Н	0.44		2
26	DADE	MIAMI SHORES		230.00	230.00	SP	8.61		1
27	DADE	OVERTOWN		230.00	230.00	SP	1.57		1
28	DADE	OVERTOWN		230.00	230.00	SP	7.71		2
29	DADE	OVERTOWN		230.00			0.01		1
30	DAVIS LEVEE 1			230.00			0.14		1
31	DAVIS	LEVEE 1		230.00			1.06		2
32	DAVIS		230.00			0.10		1	
	DAVIS LEVEE 2			230.00			0.23		1
34	DAVIS LEVEE 2			230.00			12.33		2
35	DAVIS	TURKEY POINT	1	230.00	230.00	lН	7.47		1
36						TOTAL	6,185.00	702.68	1,570

6,185.00

702.68

1,570

36

Name of Respon	ndent		This Report Is:		Date of Rep	ort Yea	r/Period of Report					
Florida Power &	Light Company		(1) X An O (2) A Res	riginai submission	(Mo, Da, Yr)	End	of 2014/Q4					
			`	LINE STATISTICS	· · · · · · · · · · · · · · · · · · ·							
		· · · · · · · · · · · · · · · · · · ·		wer voltage Lines an			-1					
you do not include pole miles of the 8. Designate an give name of les which the resportarrangement and	de Lower voltage le primary structure y transmission lin sor, date and term ndent is not the so d giving particulars	lines with higher vol e in column (f) and t e or portion thereof ns of Lease, and ar ole owner but which s (details) of such n	tage lines. If two on the pole miles of the for which the respondent of the respondent operatters as percent.	or more transmission or more transmission of the color of the solution of the	n line structures supumn (g) le owner. If such pission line other thathe operation of, fundent in the line, na	roperty is leased from a leased line, or rnish a succinct sta	ame voltage, report om another compar portion thereof, for tement explaining t asis of sharing	the ny, the				
other party is an	associated comp	any.		e name of Lessee, d								
	•	ee is an associated alled for in columns	, ,	ok cost at end of yea	r.							
	COST OF LIN	E (Include in Colum	on (i) Lond									
Sizo of		and clearing right-o	· '	EXPE	NSES, EXCEPT DI	EPRECIATION AN	D TAXES					
Size of Conductor	Land rights,	and clearing right-o	i-way)									
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line				
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.				
1-1431 ACSR TW								1				
1-1431 ACSR TW								2				
1-954 ACSR AW						A.1.		3				
2-954 ACSR AW								4				
1-954 ACSR AW								5				
1-954 ACSR AW								6				
1-1431 ACSR AZ								7				
1-1431 ACSR AZ								8				
1-1431 ACSR AZ								9				
2-556.5 ACSR AZ								10				
1-1431 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		11				
1-1431 ACSR AZ								12				
1-1431 ACSR AZ								13				
1-1431 ACSR AW								14				
1-1431 ACSR AW						-		15				
1-1431 ACSR AZ								16				
1-1431 ACSR AZ 1-1431 ACSR AZ		1						17				
1-1431 ACSR AZ								18				
1-1431 ACSR AZ								20				
1-1431 ACSR AZ	1-12-21-22-12							21				
2-556.5 ACSR AZ								22				
2-954 ACSR AW								23				
1-1431 ACSR AW		1						24				
1-1431 ACSR AZ								25				
1-1431 ACSR AZ							1	26				
1-1431 ACSR AW								27				
1-1431 ACSR AW								28				
1-1431 ACSR AZ								29				
1-1431 ACSR AZ								30				
1-1431 ACSR AZ			11101-1111					31				
1-1431 ACSR AZ								32				
1-1431 ACSR AZ								33				
1-1431 ACSR AZ 1-1691 AAAC		-						34				
1-1091 MAAC								35				
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11 912 504	075	20,000,700					
	330,009,119	2,100,004,000	2,017,020,702	17,195,089	11,812,604	272	29,008,765	36				

Nam	e of Respondent		This Report Is: (1) X An Original			ate of Report	Ye	Year/Period of Report		
Flor	ida Power & Light Company		(1) <u>[7</u> (2) [An Onginal A Resubmission	, ,	Mo, Da, Yr) / /	En	d of 2014/0	24	
			· ·	NSMISSION LINE	!			-		
				· · ·						
	eport information concerning tra						line having no	minal voltage of	132	
	olts or greater. Report transmis						0			
	ransmission lines include all line		inition	of transmission sys	tem plant as give	en in the Unifo	orm System of A	Accounts. Do no	ot report	
	tation costs and expenses on the eport data by individual lines fo		uirod b	u a Ctata samminai	.					
	xclude from this page any trans	-				Nonutility Bro	norty.			
	dicate whether the type of supp							r steel noies: (3)	tower.	
) underground construction If a									
	e use of brackets and extra line						_			
	ninder of the line.	o. Millor portions of c		moorem mile of a an	orone type or oc	not dotton not	a not be disting	juioned nom the	•	
	eport in columns (f) and (g) the	total pole miles of each	ch tran	smission line. Sho	w in column (f) t	he pole miles	of line on struct	tures the cost of	which is	
	rted for the line designated; con									
	miles of line on leased or partly						•		•	
	ect to such structures are include							·		
		•								
	DESIGNATI	ON		LVOLTAGE (IZ		·	LENGTH	<u> </u>		
Line	DESIGNATI	ON .		VOLTAGE (K) (Indicate when	v) e	Type of	LENG I H	(Pole miles) case of ound lines	Number	
No.				other than 60 cycle, 3 ph	300)	Supporting	undergro	cuit miles	Of	
	_				•	1	On Structure		Circuits	
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Onound	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	
1	DAVIS	TURKEY POINT 1		230.00	230.00	Н	1.46		2	
2	DAVIS	TURKEY POINT 1		230.00	230.00	SP	9.48		1	
3	DAVIS	TURKEY POINT 2		230.00	230.00	Н	0.17		1	
4	DAVIS	TURKEY POINT 2		230.00	230.00	Н		18.26	2	
	DAVIS	TURKEY POINT 3		230.00	230.00		0.17		1	
	DAVIS	TURKEY POINT 3		230.00			0	18.29	2	
	DELTRAIL	YAMATO		230.00			7.62		1	
	DELTRAIL	YAMATO		230.00			0.42	0.32	2	
			/DADE				0.42	0.32		
	DORAL (RRDC)	DADE RES RCVRY							2	
	DUVAL	BRANDY BRANCH	·						1	
	DUVAL	BRANDY BRANCH	<u>` </u>						1	
	DUVAL	BRANDY BRANCH	<u>` </u>						1	
	DUVAL	BRANDY BRANCH	(JEA) 2						1	
14	DUVAL	BRANDY BRANCH	(JEA) 3						1	
15	DUVAL	BRANDY BRANCH	(JEA) 3	230.00	230.00	Н		<u> </u>	1	
16	DUVAL	JACKSONVILLE HE	IGHTS	230.00	230.00	Н	0.09		1	
17	DUVAL	JACKSONVILLE HE	IGHTS	230.00	230.00	Н			1	
18	DUVAL	KINGSLAND (GAP)		230.00	230.00	SP	0.22		1	
19	DUVAL	KINGSLAND (GAP)		230.00	230.00	Н	13.13		1	
20	DUVAL	KINGSLAND (GAP)		230.00	230.00	SP	20.96		1	
21	DUVAL	KINGSLAND (GAP)		230.00	230.00	SP	6.89		1	
	DUVAL	KINGSLAND (GAP)		230.00	230.00	Н	15.20		1	
	DUVAL	SPRINGBANK	-	230.00			0.49		1	
	DUVAL	SPRINGBANK		230.00			27.04		1	
	DUVAL	SPRINGBANK		230.00			0.28		1	
	EMERSON	MIDWAY	-	230.00			12.10		1	
	EMERSON	MIDWAY		230.00			2.84		2	
		GALLOWAY-TURKE	V DOI				1.54		1	
	FLAGAMI						0.76			
	FLAGAMI	GALLOWAY-TURKE							1	
	FLAGAMI	GALLOWAY-TURKE					0.77	¹ 1.91	2	
	FLAGAMI	GALLOWAY-TURKE					0.14		1	
	FLAGAMI	GALLOWAY-TURKE					18.29		2	
	FLAGAMI	GALLOWAY-TURKE	Y POI				9.95		1	
34	FLAGAMI	LEVEE		230.00			0.42		1	
35	FLAGAMI	LEVEE		230.00	230.00	H	3.45	4.33	2	
						}				
		1								
36						TOTAL	6,185.00	702.68	1,570	

Name of Respon	dent		This Report Is:		Date of Report (Mo. Da. Yr) Year/Period of Report							
Florida Power &	Light Company		(1) X An O	riginai submission	(Mo, Da, Yr)	En	of 2014/Q4					
			1 ` ′ L	LINE STATISTICS	1 ' '							
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if u do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the le miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, we name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for eich the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the rangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing penses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or her party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how termined. Specify whether lessee is an associated company. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.											
	COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES											
Size of	Land rights,	and clearing right-of	-way)	LXI'L		O// !!O!! A!	12 170020					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Pents	Total					
and Material	Land	Other Costs (k)		Operation Expenses	Expenses	Rents	Expenses	Line				
(i)	(i)	(k)	(l)	(m)	(n)	(0)	(p)	No.				
-1691 AAAC								1				
-1691 AAAC								2				
-1691 AAAC	· · · · · · · · · · · · · · · · · · ·							3				
-1691 AAAC								4				
-1691 AAAC								5				
-1691 AAAC								6				
-1431 ACSR AW								7				
-1431 ACSR AW -954 ACSR AZ			14714					8				
-954 ACSR AZ -1590 ACSR								10				
-954 ACSR AZ								11				
-934 ACSK AZ -1 Dummy Conduct								12				
-1590 ACSR								13				
-1 Dummy Conduct	<u></u>	-		340				14				
-1590 ACSR								15				
-1431 ACSR AZ	-							16				
-1590 ACSR								17				
-1431 ACSR AW								18				
-1431 ACSR AZ								19				
-1431 ACSR AZ								20				
-954 ACSR AW			- 100 M - 20					21				
-954 ACSR AZ	***************************************		-					22				
-1431 ACSR AW								23				
-1431 ACSR AZ								24				
-1431 ACSR AZ				740				25				
-795 ACSR AZ								26				
-954 ACSR AW								27				
-1431 ACSR AW								28				
-1431 ACSR AZ								29				
-1431 ACSR AZ								30				
-1691 AAAC			·		v			31				
-1691 AAAC								32				
-556.5 ACSR AZ								33				
-1431 ACSR AZ								34				
-1431 ACSR AZ								35				
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	27	2 29,008,765	36				

Nam	ne of Respondent		This Repor	rt Is:		Date of Report	Y∈	ar/Period of Re	port
Flor	ida Power & Light Company			n Original Resubmission	ļ	(Mo, Da, Yr) / /	En	d of2014/0	Q4
					CTATIONICS			·	
			_	SMISSION LINE					
kilov 2. T subs 3. R 4. E 5. In or (4 oy th rema 6. R repor	teport information concerning troolts or greater. Report transmission lines include all linitation costs and expenses on the eport data by individual lines for xclude from this page any transtruction of the type of supply and construction of a cuse of brackets and extra line tinder of the line. The line designated; conmiles of line on leased or partly	ession lines below the covered by the countries and voltages if so remission lines for who corting structure reptransmission line has. Minor portions countries are total pole miles of eversely, show in covered by covered by tructures in the covered by tructures in the covered by the covered	ese voltages lefinition of trequired by a hich plant coorted in coluas more than of a transmisteach transmisteach transmister (g) the n column (g)	sin group totals of ransmission systems. State commissions are included amn (e) is: (1) sin one type of sup- sion line of a difference of a difference of a pole miles of line. In a footnote,	only for each water plant as goon. in Account 12 ngle pole woo porting struct ferent type of control water plain the base pole water plain the base plain t	oltage. ven in the Unification 1, Nonutility Produced for steel; (2) Hure, indicate the construction needs the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the cost of which in the pole miles is the pole miles in the pole miles is the cost of which in the pole miles is the pole miles in the pole miles is the pole miles in the pole miles is the pole miles in the pole miles in the pole miles is the pole miles in the pole miles is the pole miles in the pole miles	orm System of a operty. I-frame wood, o e mileage of ea ed not be disting of line on struc- nich is reported	Accounts. Do not steel poles; (3) ch type of constiguished from the tures the cost of for another line.	ot report) tower; ruction e f which is Report
ine	ect to such structures are includ		reported for	VOLTAGE (K)	•	Type of	LENGTH	(Pole miles)	Number
No.				other than 60 cycle, 3 ph		Supporting	(In the case of underground lines report circuit miles)		Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	FLAGAMI	LEVEE		230.00		00 SP	0.23		1
	FLAGAMI	LEVEE		230.00		00 SP	4.70		1
	FLAGAMI	MIAMI 1		230.00		0 SP	3.43		1
_	FLAGAMI	MIAMI 1		230.00		io lug	6.15		1
	FLAGAMI	MIAMI 1		230.00		io lug	0.13		1
	FLAGAMI	MIAMI 2		230.00		0 UG	8.58		1
				230.00		0 UG	1.05		1
	FLAGAMI	MIAMI 2							- 1
	FLAGAMI	TURKEY POINT 1		230.00	230.0	_	0.52		1
	FLAGAMI	TURKEY POINT 1		230.00	230.0		0.33	0.70	1
	FLAGAMI	TURKEY POINT 1		230.00	230.0			2.76	2
_	FLAGAMI	TURKEY POINT 1		230.00		0 SP	0.09		1
	FLAGAMI	TURKEY POINT 1		230.00	230.0		18.25		2
	FLAGAMI	TURKEY POINT 1		230.00	230.0		9.95		1
	FLORIDA CITY	TURKEY POINT		230.00		0 SP	7.37		1
	FLORIDA CITY	TURKEY POINT		230.00		0 SP	0.90		2
16	FT MYERS PLANT	ORANGE RIVER		230.00	230.0		0.38		1
	FT MYERS PLANT	ORANGE RIVER		230.00	230.0			2.23	
	FT MYERS PLANT	ORANGE RIVER		230.00	230.0		0.31		1
	FT MYERS PLANT	ORANGE RIVER		230.00	230.0		2.35		2
20	FT MYERS PLANT	ORANGE RIVER	3	230.00		0 SP	2.43		2
	FT MYERS PLANT	ORANGE RIVER		230.00	 	0 SP	0.47		1
	FT MYERS PLANT	ORANGE RIVER	4	230.00		0 SP		2.01	2
	GERMANTOWN	SUGAR		230.00		0 SP	22.56		1
	GERMANTOWN	SUGAR		230.00		0 SP	2.69		2
	GERMANTOWN	SUGAR		230.00		0 SP	1.35		1
26	GERMANTOWN	SUGAR		230.00		0 SP	0.14		2
27	GERMANTOWN	YAMATO		230.00		0 SP	2.81	· · · · · · · · · · · · · · · · · · ·	2
28	GRATIGNY	PORT EVERGLAI	DES	230.00		0 SP	1.53		1
29	GRATIGNY	PORT EVERGLA	DES	230.00	230.0	0 SP		0.25	2
30	GRATIGNY	PORT EVERGLAI	DES	230.00	230.0		17.52		1
31	GRATIGNY	PORT EVERGLA	DES	230.00	230.0		4.29		1
32	GREYNOLDS	LAUDANIA		230.00		0 SP	9.89		1
33	GREYNOLDS	LAUDANIA		230.00		0 UG	2.34		1
34	GREYNOLDS	LAUDANIA		230.00	230.0	0 UG	0.59		1
35	GRIFFIN	LAUDERDALE		230.00	230.0	0 H	4.45		1
36						TOTAL	6,185.00	702.68	1,570

Name of Respon			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		Period of Report	
Florida Power &	Light Company			submission	/ / /	End	of 2014/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)			
7. Do not report	the same transmi	ssion line structure			nd higher voltage lin	es as one line. Des	signate in a footnote	e if
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the lother party is an 9. Designate any	le Lower voltage liprimary structure y transmission line sor, date and term dent is not the sold giving particulars Line, and how the associated compay transmission line.	ines with higher vol in column (f) and t e or portion thereof as of Lease, and ar le owner but which s (details) of such n expenses borne by any.	tage lines. If two of the pole miles of the for which the respondent of the respondent operatters as percent by the respondent and company and give	or more transmission to other line(s) in col- condent is not the so- tear. For any transminerates or shares in cownership by respo- tre accounted for, ar	n line structures sup	oport lines of the sai roperty is leased fro in a leased line, or p inish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report in another compan cortion thereof, for ement explaining the sis of sharing lessor, co-owner, or	the ly, he
•	•			k cost at end of yea	ır.			
Size of	COST OF LIN	E (Include in Colum and clearing right-o	nn (j) Land,		NSES, EXCEPT DE	EPRECIATION AND) TAXES	
Conductor						Bert		
and Material (i)	Land ' (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-1431 ACSR AZ								1
-556.5 ACSR AZ								2
-1431 ACSR AZ								3
-2000 CU-HP SD								4
-2500 CU-HP SD								5
-3000 AL-HP								6
-3750 AL-HP								7
-1431 ACSR AW								8
-1431 ACSR AZ								9
-1431 ACSR AZ								10
-1431 ACSR AZ								11
-1691 AAAC								12
-556.5 ACSR AZ								13
-954 ACSR AW								14
-954 ACSR AW								15 16
2-1431 ACSR AZ								17
2-1431 ACSR AZ 2-1431 ACSR AZ								18
1-1431 ACSR AZ								19
2-1431 ACSR AW								20
-795 ACSR AW			301					21
2-795 ACSR AW								22
-1431 ACSR AW	- CONTO							23
-1431 ACSR AW								24
-1431 ACSR TW								25
-1431 ACSR TW								26
-1431 ACSR AW								27
-1431 ACSR AW					778			28
-1431 ACSR AW								29
-1431 ACSR AZ								30
-900 CU HT				****				31
-1431 ACSR AW								32
-3000 AL-HP								33
-3750 AL-HP								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

									
Nam	e of Respondent		This Repor	t Is: n Original		ate of Report No, Da, Yr)	l l	ar/Period of Rep	
Flor	ida Power & Light Company			Resubmission	,	/ / /	En	d of2014/0	<u></u>
				MISSION LINE	STATISTICS				
1. R	eport information concerning tra	ansmission lines of	ost of lines. a	nd expenses for	year. List each	transmission	line having no	minal voltage of	132
	olts or greater. Report transmis								
	ransmission lines include all line						orm System of A	Accounts. Do no	ot report
	tation costs and expenses on th			01-1	-				
	eport data by individual lines for					Monutility Dro	norty.		
4. E 5. In	xclude from this page any trans- idicate whether the type of supp	mission lines for w	nich plant cos oorted in colu	ers are included	in Account 121, nale note wood	nonutility Pro	perry. -frame wood o	r steel poles: (3)	tower:
) underground construction If a t								
	e use of brackets and extra line								
	ainder of the line.								
	eport in columns (f) and (g) the								
	rted for the line designated; con-								
•	miles of line on leased or partly					s of such occi	ipancy and stat	e whether exper	nses wit
resp	ect to such structures are includ	ea in the expenses	s reported for	the line designa	ieu.				
	05000147			LVOLTAGE "IA		r		(5.1	
Line	DESIGNATION	ON		VOLTAGE (KV Indicate where	/) =	Type of	LENGIH (In the	(Pole miles) case of ound lines	Numbe
No.				other than 60 cycle, 3 pha		Supporting	undergro report cire	ound lines cuit miles)	Of
	_	_				1	On Structure	On Structures	Circuit
	From	To (b)		Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	GRIFFIN	LAUDERDALE		230.00	230.00		0.47		
	GRIFFIN	PORT EVERGLA	DES	230.00	230.00		2.57		
	HOWARD	LAURELWOOD		230.00	230.00		3.58		
	HOWARD	LAURELWOOD		230.00	230.00		0.09		
	HOWARD	LAURELWOOD		230.00	230.00		0.39		
	HOWARD	LAURELWOOD		230.00	230.00		10.53		
7	HOWARD	RINGLING		230.00	230.00		4.36		
8	HOWARD	RINGLING		230.00	230.00		3.15		
9	HOWARD	RINGLING		230.00	230.00		0.65		
	HUNTINGTON	PENNSUCO		230.00	230.00		9.15		
11	INDIANTOWN	MARTIN 1		230.00	230.00		1.91		
12	INDIANTOWN	MARTIN 1		230.00	230.00	——	9.72		
	INDIANTOWN	MARTIN 1		230.00	230.00		0.18		
14	INDIANTOWN	MARTIN 2		230.00	230.00		13.37		
	INDIANTOWN	MIDWAY		230.00	230.00		23.49		
	INDIANTOWN	PRATT & WHITN	EY	230.00	230.00		9.16		
	INDIANTOWN	RANCH		230.00	230.00		0.72		
	INDIANTOWN	RANCH		230.00	230.00		3.30	26.19	
	INDIANTOWN	WARFIELD		230.00	230.00		8.51		
	JOHNSON	MANATEE		230.00	230.00		0.10		
	JOHNSON	MANATEE		230.00	230.00		16.83		
	JOHNSON	MANATEE		230.00	230.00			0.81	ļ
	JOHNSON	MANATEE	-	230.00	230.00		0.05		
	JOHNSON	MANATEE		230.00	230.00		0.08		
	JOHNSON	RINGLING	······································	230.00	230.00		8.87		ļ
	JOHNSON	RINGLING		230.00	230.00		0.81		<u> </u>
	JOHNSON	RINGLING		230.00	230.00		0.14		
	KEENTOWN	MANATEE		230.00	230.00		16.23		
	KEENTOWN	MANATEE		230.00	230.00		3.00		
	KEENTOWN	WHIDDEN		230.00	230.00		0.31		
31	KEENTOWN	WHIDDEN		230.00	230.00		0.61	13.24	
32	KEENTOWN	WHIDDEN		230.00	230.00	i	24.43		
33	KIMBERLY	RANCH		230.00			0.21		
34	KIMBERLY	RANCH		230.00				20.16	
35	KIMBERLY	RANCH		230.00	230.00	SP	0.08		
36				-		TOTAL	6,185.00	702.68	1,57

1	ame of Respondent orida Power & Light Company			iginal ubmission	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4	
				LINE STATISTICS	1			
7 Do not report	the same transm	ission line structure			nd higher voltage line	es as one line. De	signate in a footnot	te if
you do not include pole miles of the 8. Designate an give name of les which the resporarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage le primary structure y transmission lin sor, date and termident is not the sod giving particular. Line, and how the associated comp y transmission linecify whether less	lines with higher volt e in column (f) and the e or portion thereof ms of Lease, and am ole owner but which is (details) of such me e expenses borne by any.	age lines. If two one pole miles of the for which the respondent op the respondent as percent of the respondent all company and give company.	or more transmission of other line(s) in column on the solution of the solutio	n line structures sup lumn (g) ble owner. If such pro- ission line other than the operation of, furn ndent in the line, nan and accounts affected date and terms of lea	port lines of the sa operty is leased fro n a leased line, or p nish a succinct stal me of co-owner, ba l. Specify whether	om another compar contion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
		E (Include in Colum	3 ,	EXPE	NSES, EXCEPT DE	PRECIATION ANI	D TAXES	Ī
Size of Conductor	Land rights,	and clearing right-of	-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-900 CU HT								1
1-900 CU HT								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR TW			1077				*****	5
1-1431 ACSR TW								6
1-1431 ACSR AW								7
1-1431 ACSR TW								8
1-1431 ACSR TW								9
1-954 ACSR AW								10
2-795 ACSR AW 2-795 ACSR AW		ļ						11
2-795 ACSR AW 2-795 ACSR AW								13
2-795 ACSR AW 2-795 ACSR AW								14
2-954 ACSR AZ		 						15
2-954 ACSR AZ								16
1-1431 ACSR AW		-						17
1-1431 ACSR AW		t						18
2-795 ACSR AW								19
2-1431 ACSR AW		 						20
2-1431 ACSR AZ								21
2-1431 ACSR AZ					1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	***************************************		22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-795 ACSR AW								27
1-1431 ACSR AZ							The state of	28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW							13.581//	31
1-1431 ACSR AZ								32
1-1431 ACSR AZ		-						33
1-1431 ACSR AZ 1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nan	ne of Respondent	Th (1)	is Repor	t Is: n Original		oate of Report Mo, Da, Yr)	Ye	ar/Period of Rep	
Flor	rida Power & Light Company	(2)		Resubmission		/ /	En	d of2014/0	24
				MISSION LINE		•			
1 0	Report information concerning tra	nemiesion lines, sest o				transmission	lino hovina no	minal valtage of	122
	olts or greater. Report transmis						i lille flavilig flo	milai voitage oi	132
	ransmission lines include all line		_	.	•	9	orm System of A	Accounts. Do ne	ot report
subs	station costs and expenses on tl	nis page.					•		
	Report data by individual lines fo	•	-						
	xclude from this page any trans					•		(2)	
	ndicate whether the type of supp) underground construction If a								
	ne use of brackets and extra line			• • • • •		-	•		
	ainder of the line.	,			<i>.</i>			,	
	eport in columns (f) and (g) the								
	rted for the line designated; con			•			•		•
	miles of line on leased or partly					s of such occu	ipancy and stat	e whether exper	nses with
esp	ect to such structures are includ	led in the expenses rep	ortea for	the line designa	tea.				
	·								
ine	DESIGNATI	ON		VOLTAGE (KV (Indicate where) =	Type of	LENGTH (In the	(Pole miles) case of bund lines	Number
No.				other than 60 cycle, 3 pha	se)	Supporting	undergro report circ	ound lines cuit miles)	Of
	F						On Structure	On Structures of Another	Circuits
	From (a)	To (b)		Operating (c)	Designed	Structure	Designated	Line	
					(d)	(e)	(f)	(g)	(h)
	KORONA	PUTNAM		230.00	230.00		0.05		1
	KORONA	PUTNAM		230.00	230.00	ļ	32.98		1
	KORONA KORONA	PUTNAM VOLUSIA		230.00 230.00	230.00		0.77 0.05		1
	KORONA	VOLUSIA		230.00	230.00		0.09		1
	KORONA	VOLUSIA		230.00	230.00		0.09	0.06	2
	KORONA	VOLUSIA		230.00	230.00		16.22	0.00	1
	KORONA	VOLUSIA		230.00	230.00		0.12		1
	LAUDANIA	LAUDERDALE		230.00	230.00		4.45		1
	LAUDANIA	LAUDERDALE		230.00	230.00		0.42		1
	LAUDANIA	PORT EVERGLADES		230.00	230.00		_ 2.65		<u>.</u> 1
12	LAUDERDALE	MOTOROLA		230.00	230.00	SP	0.12		1
13	LAUDERDALE	MOTOROLA		230.00	230.00	Н	0.46		1
14	LAUDERDALE	MOTOROLA		230.00	230.00	SP	7.74		1
15	LAUDERDALE	PINEWOOD		230.00	230.00	SP	1.54		1
16	LAUDERDALE	PINEWOOD		230.00	230.00			1.45	2
17	LAUDERDALE	PINEWOOD	-	230.00	230.00		20.73	·	1
18	LAUDERDALE	PINEWOOD		230.00	230.00		1.02		2
	LAUDERDALE	PINEWOOD		230.00	230.00		2.96		1
	LAUDERDALE	PORT EVERGLADES	-	230.00	230.00		4.45		1
	LAUDERDALE	PORT EVERGLADES	1	230.00	230.00 230.00		3.05		1
	LAURELWOOD	MYAKKA		230.00 230.00	230.00		0.08 16.75		1
	LAURELWOOD LAURELWOOD	MYAKKA PEACHLAND		230.00	230.00		0.42		- '
	LAURELWOOD	PEACHLAND		230.00	230.00		4.17		2
	LAURELWOOD	PEACHLAND		230.00	230.00		21.34		1
_	LAURELWOOD	RINGLING 1		230.00	230.00		20.99		1
	LAURELWOOD	RINGLING 1		230.00	230.00	SP	0.06		1
29	LEE	SADDLEWOOD		230.00	230.00	Н	3.11		1
30	LEE	SADDLEWOOD	-	230.00	230.00	SP	8.74		2
31	LEVEE	TURKEY POINT		230.00	230.00	Н	1.18		1
32	LEVEE	TURKEY POINT		230.00	230.00	Н	12.53		2
33	LEVEE	TURKEY POINT		230.00	230.00	SP	0.10		1
34	LEVEE	TURKEY POINT		230.00	230.00	Н	18.28		2
35	LINDGREN	PENNSUCO		230.00	230.00	SP	0.01		1
								İ	
36						TOTAL.	6 185 00	702 68	1 570

Name of Respon	ndent		This Report Is:		Date of Repo	ort Yea	r/Period of Report	
Florida Power &	Light Company		(1) X An Or	iginal ubmission	(Mo, Da, Yr)	End	of 2014/Q4	
			1 ' '	LINE STATISTICS				
7.5					`			
you do not includ	de Lower voltage	ission line structure lines with higher vol	tage lines. If two o	or more transmission	n line structures sup			
		in column (f) and the						
		e or portion thereof						
		ns of Lease, and an ole owner but which						
		s (details) of such m						uie
		e expenses borne by						or
	associated comp		•					
		e leased to another		name of Lessee, d	ate and terms of lea	ase, annual rent for	year, and how	
	-	ee is an associated						
10. Base the pla	ant cost figures ca	alled for in columns	(j) to (l) on the bool	k cost at end of yea	Г.			
		E (Include in Colum	,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Size of	Land rights,	and clearing right-o	f-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	ļ
and Material		Other Costs		Expenses	Expenses		Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-900 CU HT								10
1-900 CU HT								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-900 CU HT								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW 1-1431 ACSR AZ								25 26
1-1431 ACSR AZ		<u> </u>						27
1-1431 ACSR AZ								28
1-2156 ACSR AZ								29
1-2156 ACSR 1-2156 ACSS TW								30
1-2136 ACSS TW								31
1-1431 ACSR AZ		 						32
1-1431 ACSR AZ		 						33
1-1691 AAAC		 						34
1-1431 ACSR AW		 						35
, AGTAGGRAN	·							33
	350 000 440	2 400 054 020	2 547 502 750	47 40E 000	11 010 001	070	20,000,70	6 00
L	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,76	36

Nam	ne of Respondent		This Report Is:			Date of Report		Y	Year/Period of Report	
Flor	ida Power & Light Company	(1)		n Original Resubmission		•	Mo, Da, Yr) / /	E	nd of2014/0	Q4
		(2)		MISSION LINE	STATISTICS					
						_				
	eport information concerning tra			•	-			line having n	ominal voltage of	132
	olts or greater. Report transmis ransmission lines include all line		_		-		•	orm System of	Accounts Don	of report
	tation costs and expenses on the		ווסוו טו נויס	ansmission sys	terri piarit as	give	en in the Onio	onn System of	Accounts. Do n	or report
	eport data by individual lines fo	. •	ed by a	State commissi	on.					
	xclude from this page any trans	-	-			21,	Nonutility Pro	operty.		İ
5. I r	ndicate whether the type of supp	orting structure reported	in colui	mn (e) is: (1) si	ingle pole wo	od	or steel; (2) H	-frame wood,	or steel poles; (3)) tower;
•) underground construction If a							-		
-	e use of brackets and extra line	es. Minor portions of a to	ansmiss	sion line of a diff	ferent type of	СО	nstruction nee	ed not be distir	nguished from the	e l
	ainder of the line.					۰.		65		
	eport in columns (f) and (g) the									
-	rted for the line designated; con miles of line on leased or partly			•						
	ect to such structures are include					231	3 01 3401 000	apancy and st	ne whether expe	IISCS WILLI
ООР		ou in the expenses rept	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	the interaction						
	DECIGNATION	ON		LVOLTAGE (A						
Line	DESIGNATION	UN		VOLTAGE (K) (Indicate where	e e		Type of	LENGTE (In the	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 ph			Supporting	undergi report ci	round lines rcuit miles)	Of
	F	T =				_	1	On Structure		Circuits
	From	To		Operating	Designed		Structure	of Line Designated	Line	
	(a)	(b)		(c)	(d)		(e)	(f)	(g)	(h)
1	LINDGREN	PENNSUCO		230.00	230	.00	Н	3.1	5	1
2	LINDGREN	PENNSUCO		230.00	230	.00	Н		12.40	2
3	LINDGREN	TURKEY POINT		230.00	230	.00	Н	0.0	5	1
4	LINDGREN	TURKEY POINT		230.00	230	.00	Н		4.24	2
5	LINDGREN	TURKEY POINT		230.00	230	.00	Н		18.29	2
6	MAGNOLIA	SANFORD PLANT		230.00	230	.00	SP	0.5	4	1
7	MAGNOLIA	SANFORD PLANT		230.00	230	.00	SP	5.4	0	2
8	MAGNOLIA	SANFORD PLANT		230.00	230	.00	SP	0.3	0	1
9	MAGNOLIA	SANFORD PLANT		230.00	230	.00	н	26.2	1	1
	MAGNOLIA	SANFORD PLANT		230.00	230			0.4		2
	MAGNOLIA	SANFORD PLANT		230.00		_	SP	0.5		1
	MAGNOLIA	VOLUSIA		230.00			SP	0.5		1
_	MAGNOLIA	VOLUSIA		230.00	230			0.0.	5.40	2
	MAGNOLIA	VOLUSIA		230.00	230			5.7		1
	MALABAR	MIDWAY		230.00				0.1		1
	MALABAR	MIDWAY		230.00		_	SP	0.0		1
	MALABAR	MIDWAY		230.00	230	_		54.4		1
	MANATEE	BIG BEND (TEC) 1		230.00	230			10.0		
				230.00		_	SP	0.1		
	MANATEE	BIG BEND (TEC) 2		230.00	230	_		0.1.	 	- 4
	MANATEE	BIG BEND (TEC) 2		230.00	230			9.9	3	
	MANATEE	BIG BEND (TEC) 2								2
	MANATEE	RINGLING 2		230.00 230.00			SP	0.3		
	MANATEE	RINGLING 2			230	_		24.2		1
	MANATEE	RINGLING 2		230.00				4.0	1.50	2
	MANATEE	RINGLING 3		230.00	230	_		1.6		1
	MANATEE	RINGLING 3		230.00		_	SP	24.10		
_	MANATEE	SR-70		230.00		_	SP	17.3		1
	MARTIN	SHERMAN		230.00	230			4.3		1
	MARTIN	SHERMAN		230.00			SP	16.2		1
-	MARTIN	WARFIELD		230.00		_	SP	3.3		1
	MARTIN	WARFIELD		230.00	230				0.03	2
	MIDWAY	RALLS		230.00	230	_		2.9		1
	MIDWAY	RANCH		230.00	230			0.3		1
	MIDWAY	RANCH		230.00	230			0.14		1
35	MIDWAY	RANCH		230.00	230	.00	Н	17.3	2	1
36							TOTAL	6 185 N	702 68	1 570

Name of Respon	ndent	***	This Donat In		Data -ED-	at I v	e/Desired - 5 m	
Florida Power &			This Report Is:	riginal	Date of Rep (Mo, Da, Yr)	oπ Yea End	r/Period of Report	
Fiorida Fower &	Light Company		1 ` ' L_1	submission	1 1	Liid		
			TRANSMISSION	LINE STATISTICS	S (Continued)			
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage le primary structure y transmission lin sor, date and term dent is not the sod giving particulars. Line, and how the associated comp y transmission linecify whether less	lines with higher vole in column (f) and to e or portion thereof the sole owner but which is (details) of such not expenses borne by any.	Itage lines. If two of the pole miles of the for which the respondent op the respondent op natters as percent y the respondent a company and give company.	or more transmission of the solution of the so	ole owner. If such p nission line other that the operation of, fundent in the line, na and accounts affecte date and terms of le	roperty is leased from a leased line, or prinish a succinct startment of co-owner, badd. Specify whether	om another compar contion thereof, for tement explaining t asis of sharing lessor, co-owner, co	the ny, the
Size of		E (Include in Colum		EXPE	ENSES, EXCEPT D	EPRECIATION ANI	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line N o.
1-1431 ACSR AZ	U/	1 10	(')	(111)	(1)		(4)	1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1691 AAAC								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ	-							10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-954 ACSR AZ		ļ						14
1-1431 ACSR AW	• • •							15
1-795 ACSR AW	-							16
1-795 ACSR AZ						-		17
2-795 ACSR AZ								18
2-1431 ACSR AZ 2-795 ACSR AZ								19 20
2-795 ACSR AZ 2-795 ACSR AZ								21
2-1431 ACSR AW								22
2-1431 ACSR AV								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ		1				,		25
2-1431 ACSR AZ								26
2-954 ACSR AW								27
1-954 ACSR AZ		<u> </u>						28
1-954 ACSR AZ							· · ·	29
2-795 ACSR AW								30
2-795 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
2-795 ACSR AW								34
2-795 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

	(5)		This Dane			ate of Report		ar/Period of Rep	ort
	e of Respondent		This Repo	n Original		Mo, Da, Yr)	į.	d of 2014/0	- 1
Flori	da Power & Light Company			Resubmission		11	End	2014/0	=
			TRAN	SMISSION LINE	STATISTICS				
1 R	eport information concerning tra	nsmission lines o	ost of lines	and expenses for	r vear. List each	transmission	line having nor	minal voltage of	132
kilov	olts or greater. Report transmis- ransmission lines include all line	sion lines below th	ese voltages	s in group totals	only for each vol	tage.			
	ansmission lines include all line tation costs and expenses on th		ennition of t	ransmission sysi	em piant as give	an in the onio	onin System of A	ACCOUNTS. DO NO	or report
	eport data by individual lines for		equired by a	State commissi	on.				
	clude from this page any transi					Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in colu	umn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, oi	steel poles; (3)	tower;
or (4)	underground construction If a t	ransmission line h	as more tha	n one type of sup	porting structure	e, indicate the	mileage of eac	th type of constr	uction
by th	e use of brackets and extra line	s. Minor portions of	of a transmis	sion line of a diff	erent type of co	nstruction nee	ed not be disting	juished from the	:
	inder of the line.								
6. R	eport in columns (f) and (g) the	total pole miles of	each transm	ission line. Show	w in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
repor	ted for the line designated; conv	versely, show in co	olumn (g) the	pole miles of lin	e on structures t	the cost of wh	icn is reported t	or another line.	Report
	miles of line on leased or partly					s of such occi	ipancy and stat	e wnemer exper	ises with
respe	ect to such structures are include	ed in the expenses	геропеа ю	The line designa	aleu.				
Line	DESIGNATION	ON .		VOLTAGE (K) (Indicate when	v)	Type of	LENGTH	(Pole miles) case of und lines	Number
No.				other than			undergro report circ	und lines	Of
				60 cycle, 3 ph	ase)	Supporting	On Structure	On Structures	
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	MIDWAY	RANCH		230.00	230.00	SP	6.02	,	1
	MIDWAY	RANCH		230.00	230.00	SP		9.18	2
	MIDWAY	RANCH		230.00	230.00	SP	0.31		2
	MIDWAY	RANCH	*****	230.00			0.16		1
•	MIDWAY	RANCH		230.00			8.34	12.12	2
	MIDWAY	ST LUCIE 1		230.00			1.98		1
	MIDWAY	ST LUCIE 1		230.00			9.70		1
	MIDWAY	ST LUCIE 2		230.00			2.11		1
	MIDWAY	ST LUCIE 2		230.00			9.66	-	1
	MIDWAY	ST LUCIE 3		230.00			2.12		1
	MIDWAY	ST LUCIE 3		230.00			0.12		
	MIDWAY	ST LUCIE 3		230.00			9.62		1
	MIDWAY	TREASURE 2		230.00			1.74		1
	MIDWAY	TREASURE 2		230.00			1.52		1
				230.00			0.08		1
		SAMPSON (JBH)		230.00			5.09	-1,-,,	
	MILLCREEK MILLCREEK	SAMPSON (JBH) TOCOI		230.00			0.06		1
	MILLCREEK	TOCOI		230.00			0.09		1
	MILLCREEK	TOCOL	,	230.00			7.99		1
	NORRIS	VOLUSIA		230.00			0.15		
	NORRIS	VOLUSIA		230.00			40.72		1
	NORRIS	VOLUSIA		230.00			0.13		1
	ORANGE RIVER	TERRY		230.00			0.13		1
	ORANGE RIVER	TERRY		230.00			7.67		1
	ORANGE RIVER	TERRY		230.00			15.37	1.07	2
	ORANGE RIVER	TERRY		230.00			0.05	1.01	1
	ORANGE RIVER	WHIDDEN		230.00			33.62		1
	ORANGE RIVER	WHIDDEN		230.00			00.02	19.15	2
	OSTEEN OSTEEN	SANFORD PLAN	т	230.00			4.40	19.13	1
		SANFORD PLAN		230.00			1.06		2
	OSTEEN OSTEEN	SANFORD PLAN		230.00			0.07		1
				230.00			11.80		1
	OSTEEN	SANFORD PLAN		230.00			2.42		1
	OSTEEN	SANFORD PLAN					0.31		4
	OSTEEN	SANFORD PLAN	<u> </u>	230.00			8.69		1
35	OSTEEN	VOLUSIA		230.00	230.00	01	8.09		1
36						TOTAL	6,185.00	702.68	1,570

Name of Respon			This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)		/Period of Report	
Florida Power &	Light Company		(2) A Res	submission	11	End	01	
				LINE STATISTICS				
you do not includ pole miles of the 3. Designate any give name of less which the respon arrangement and expenses of the l other party is an 9. Designate any determined. Spe	te Lower voltage li primary structure y transmission line sor, date and term dent is not the sol I giving particulars Line, and how the associated compa y transmission line ecify whether lesse	ines with higher vol- in column (f) and the e or portion thereof as of Lease, and an le owner but which (details) of such mexpenses borne by any. e leased to another ee is an associated	tage lines. If two of the pole miles of the for which the respondent op the respondent op the respondent at the respondent at company and give company.	or more transmission or more transmission of condent is not the so ear. For any transminerates or shares in ownership by responder accounted for, an	ole owner. If such pro- prission line other that the operation of, fur- endent in the line, nated and accounts affected date and terms of lease	oport lines of the sal coperty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report m another compar portion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, the
	COST OF LINE	E (Include in Colum	nn (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights, a	and clearing right-o	f-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-795 ACSR AZ	3,							1
-795 ACSR AZ								2
-954 ACSR AW								3
-954 ACSR AZ								4
-954 ACSR AZ								5
-3400 ACSR AW							V	6
-1691 AAAC								7
-3400 ACSR AW								8
2400 ACCR AW								10
-3400 ACSR AW -1691 AAAC						- 1		11
-1691 AAAC								12
-1431 ACSR AW								13
-1431 ACSR AZ								14
-954 ACSR AW								15
-954 ACSR AZ						,		16
-954 ACSR AW								17
-954 ACSR AW								18
-954 ACSR AZ								19
-1431 ACSR AW								20
-954 ACSR AZ								21
-954 ACSR AZ								22
-1431 ACSR AW								23
-1431 ACSR AZ								24
-1431 ACSR AZ								25
-1431 ACSR AZ								26
2-954 ACSR AW								27
2-954 ACSR AW								28
-1431 ACSR AW								30
-1431 ACSR AW								31
-795 ACSR AW -795 ACSR AZ								32
1-795 ACSR AZ	-							33
1-954 ACSR AW								34
-1431 ACSR AW								35
						_		
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,76	5 36

	(Barradad	This D			ete et Dened		/D-siad of D-s	
	ne of Respondent	(1) [7	eport Is: { An Original		ate of Report / io, Da, Yr)	ı	ar/Period of Rep d of 2014/0	
FIOI	ida Power & Light Company	(2)	A Resubmission		' /			
		TR	ANSMISSION LINE	STATISTICS				
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th	eport information concerning to olts or greater. Report transmansmission lines include all li- tation costs and expenses on eport data by individual lines for xclude from this page any tran- idicate whether the type of sup) underground construction if a lie use of brackets and extra line	ission lines below these voltanes covered by the definition this page. or all voltages if so required basis as a straightful or which plan oporting structure reported in a transmission line has more	ges in group totals or of transmission system by a State commission t costs are included in column (e) is: (1) sin than one type of supp	nly for each volitem plant as given. n. n Account 121, gle pole wood oporting structure	age. In the Uniformation Nonutility Proprietel; (2) He, indicate the	orm System of A operty. -frame wood, or mileage of eac	Accounts. Do not not not not not not not not not no	ot report tower; ruction
6. R repo pole	ainder of the line. eport in columns (f) and (g) the red for the line designated; comiles of line on leased or partect to such structures are included.	nversely, show in column (g) by owned structures in column ided in the expenses reported	the pole miles of line (g). In a footnote, e d for the line designat	on structures t xplain the basis ed.	he cost of wh	ich is reported pancy and stat	for another line. e whether expe	Report
₋ine No.	DESIGNAT	TION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	report circ		Numbe Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	
2	OSTEEN	VOLUSIA	230.00	230.00	H ,	20.25		
3	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		
4	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		
5	PENNSUCO	DORAL (RRDC)	230.00	230.00	Н	2.74		
6	PENNSUCO	DORAL (RRDC)	230.00	230.00	Н		0.88	
7	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		
8	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		
9	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	Н	0.03		
10	POINSETT	BITHLO (DEF)	230.00	230.00	SP	19.64		
11	POINSETT	BITHLO (DEF)	230.00	230.00	SP	0.20		
12	POINSETT	BITHLO (DEF)	230.00	230.00	SP	1.11		
13	POINSETT	HOLOPAW (DEF)	230.00	230.00	SP	4.47		
14	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.01		
15	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	44.91	0.04	
16	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	
	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	
	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		
	PORT EVERGLADES	SISTRUNK 1	230.00	230.00		1.03		
	PRATT & WHITNEY	RANCH	230.00	230.00		0.35		
	PRATT & WHITNEY	RANCH	230.00	230.00		16.60		
_	PRATT & WHITNEY	RANCH	230.00	230.00		0.13		
	PRATT & WHITNEY	RANCH	230.00	230.00		3.85		
_	PRINCETON	TURKEY POINT	230.00	230.00		9.58		
	PRINCETON	TURKEY POINT	230.00	230.00		0.87		
	PUTNAM	RICE	230.00	230.00		14.08		
	PUTNAM	RICE	230.00	230.00		1.33		
	PUTNAM	RICE	230.00	230.00		0.13		
	PUTNAM	ROBERTS	230.00	230.00		0.26		
	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00		0.43		
	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.51		
32	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		
_	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00		-	1.33	
	PUTNAM	SEMINOLE PLANT (SEC)		230.00		2.62		
	PUTNAM	SEMINOLE PLANT (SEC)		230.00		0.04		
36			75-74-1		TOTAL	6,185.00	702.68	1,57

Name of Respon	ndent		This Report Is:		Date of Repo	1	/Period of Report	
Florida Power &	Light Company		, , , , , , , , , , , , , , , , , , , ,	ubmission	(Mo, Da, Yr)	End	of 2014/Q4	
				LINE STATISTICS				
ou do not includ oole miles of the	le Lower voltage li primary structure	ines with higher vol in column (f) and tl	twice. Report Low tage lines. If two of the pole miles of the	ver voltage Lines and or more transmission of other line(s) in col	d higher voltage line in line structures sur umn (g)	pport lines of the sa	me voltage, report	the
give name of less which the respon arrangement and expenses of the l	sor, date and term dent is not the so I giving particulars	ns of Lease, and an le owner but which s (details) of such m expenses borne by	nount of rent for ye the respondent op natters as percent	ondent is not the so ear. For any transmi erates or shares in ownership by respo re accounted for, ar	ission line other tha the operation of, fur indent in the line, na	n a leased line, or p nish a succinct stat me of co-owner, ba	portion thereof, for tement explaining to sis of sharing	he
 Designate any determined. Spe 	y transmission line ecify whether lesse	e leased to another ee is an associated	company.	e name of Lessee, d		ase, annual rent for	year, and how	
	COST OF LIN	E (Include in Colum	ın (j) Land,	EYDE	NSES, EXCEPT DE	EDRECIATION AND	TAYES	
Size of Conductor	Land rights, a	and clearing right-o	f-way)	LXI L				
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1431 ACSR AW								1
-795 ACSR AZ								2
954 ACSR AW							4	3
1431 ACSR AW								4
1431 ACSR AZ				1-1				5
1431 ACSR AZ								6
-1431 ACSR AZ								7
795 ACSR AZ								8
-1431 ACSR AW								9 10
-1272 ACSR AW -1431 ACSR AW								11
1431 ACSR AW								12
954 ACSR AW								13
-1272 ACSR AW						77		14
-1272 ACSR AW			******					15
-1431 ACSR TW								16
-1272 ACSR AW								17
-3000 AL-HP								18
-3750 AL								19
-954 ACSR AW								20
-954 ACSR AZ								21
-954 ACSR AZ								22
-954 ACSR AZ								23
-1431 ACSR AW								24
-1691 AAAC					7/200			25
-954 ACSR AZ								26
-954 ACSR AZ						7.75		27
-954 ACSR AZ								28
-1431 ACSR AW								29 30
-1431 ACSR AW								31
-1431 ACSR AW -1431 ACSR AZ								32
-1431 ACSR AZ -1431 ACSR AZ								33
-1431 ACSR AZ								34
-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

	ime of Respondent orida Power & Light Company)	n Original Resubmission	0,	Pate of Report Mo, Da, Yr) / /	1	ar/Period of Rep d of2014/0	
			TRANS	MISSION LINE	STATISTICS				
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th rema 6. R repor	report information concerning tra- lots or greater. Report transmis- ransmission lines include all line- tation costs and expenses on transmis- eport data by individual lines for xclude from this page any trans- idicate whether the type of supper underground construction if a sea use of brackets and extra line- tainder of the line. eport in columns (f) and (g) the reted for the line designated; con- miles of line on leased or partly- ect to such structures are included.	esion lines below these es covered by the definits page. If all voltages if so require mission lines for which corting structure reported transmission line has ness. Minor portions of a stotal pole miles of each versely, show in columowned structures in co	voltages ition of traition of traition of traition of traiting plant costs of in column ore than transmiss on transmiss on (g) the blumn (g).	in group totals of ansmission systems. State commission state are included mn (e) is: (1) single one type of supsion line of a different sion line. Show pole miles of line. In a footnote, e	only for each volument plant as given plant as given plant as given plant as given plant as given porting structure erent type of converse on structures explain the basi	tage. Nonutility Proor steel; (2) He, indicate the instruction need the cost of who	orm System of a operty. -frame wood, o mileage of eaced not be disting of line on struct ich is reported	Accounts. Do not not not not not not not not not no	ot report tower; ruction which is Report
_ine N o.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	9	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Numbe Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)		Circuits (h)
1	PUTNAM	SEMINOLE PLANT (S	SEC)	230.00	230.00	<u> </u>	3.71	(9)	(11)
	PUTNAM	TOCOL	<i>JEO</i>)	230.00	230.00		16.24		
	PUTNAM	TOCOL		230.00	230.00		2.12		
	RALLS	TCEC (TCEC)		230.00	230.00		0.04		
	RALLS	TURNPIKE		230.00	230.00	SP	11.52		
6	RALLS	TURNPIKE		230.00	230.00	SP	0.09	0.10	
7	RANCH	RIVIERA		230.00	230.00	SP	9.55		-
8	RANCH	RIVIERA		230.00	230.00	SP	5.23		2
9	RICE	SEMINOLE PLANT (S	SEC) 1	230.00	230.00	Н	0.01		:
10	RICE	SEMINOLE PLANT (S	SEC) 2	230.00	230.00	Н		0.01	2
. 11	SAMPSON (JBH)	SWITZERLAND (JEA	.)	230.00	230.00	Н	0.08		1
12	SANDPIPER	TURNPIKE		230.00	230.00	SP	4.34		
13	SANDPIPER	TURNPIKE		230.00	230.00	SP	1.65		- 2
14	SANFORD PLANT	ALTAMONTE (DEF)		230.00	230.00	SP	0.05		
15	SANFORD PLANT	BITHLO (DEF)		230.00	230.00		25.46		•
16	SANFORD PLANT	BITHLO (DEF)		230.00	230.00		0.25		
	SANFORD PLANT	BITHLO (DEF)		230.00	230.00			1.11	2
	SANFORD PLANT	DEBARY (DEF)		230.00	230.00		0.05		•
	SANFORD PLANT	NORTH LONGWOOD		230.00	230.00		0.30		•
	SANFORD PLANT	NORTH LONGWOOD	(DEF)	230.00	230.00		7.68		
_	SHERMAN	TREASURE		230.00	230.00		0.14		
	SHERMAN	TREASURE		230.00	230.00		0.61	0.60	
	SHERMAN	TREASURE	SEC)	230.00	230.00		23.71		1
	SPRINGBANK SPRINGBANK	SEMINOLE PLANT (S SEMINOLE PLANT (S		230.00 230.00	230.00		7.49 2.61		1
	SPRINGBANK SPRINGBANK	SEMINOLE PLANT (S		230.00	230.00		10.26		1
	ST JOHNS	TOCOI)=0)	230.00			11.16		4
	ST LUCIE	HUTCHINSON ISLAN	ID 1	230.00	230.00		0.12		1
	ST LUCIE	HUTCHINSON ISLAN		230.00	230.00		0.12		
	WHIDDEN	DESOTO (D.C.G.C.)		230.00	230.00		0.13		
	WHIDDEN	VANDOLAH (DEF)		230.00	230.00		0.50		
	WHIDDEN	VANDOLAH (DEF)		230.00	230.00		12.64		;
	40TH STREET	LITTLE RIVER		138.00	138.00		3.63		
	40TH STREET	LITTLE RIVER		138.00	138.00		2.47		
	AIRPORT	DADE		138.00	138.00		0.46		1
36		-				TOTAL	6,185.00	702.68	1,570

Name of Respon	ndent		This Report Is:	:	Date of Rep	ort Yea	r/Period of Report	
-	Light Company		(1) X An O	riginal	(Mo, Da, Yr			
			I , , L.	submission	11			
				LINE STATISTICS				
you do not include pole miles of the self. Designate an give name of les which the resporarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage primary structure y transmission lin sor, date and term dent is not the so d giving particular. Line, and how the associated comp y transmission lin ecify whether less	lines with higher vole in column (f) and to the or portion thereofors of Lease, and arole owner but which is (details) of such not expenses borne brany.	Itage lines. If two of the pole miles of the for which the respondent of the respondent of the respondent at the respond	or more transmission of the fine (s) in condent is not the scar. For any transminerates or shares in ownership by response accounted for, as a name of Lessee, or shares of the fine fine fine fine fine fine fine fin	ole owner. If such phission line other that the operation of, fundent in the line, nand accounts affected date and terms of least	pport lines of the sa roperty is leased from an a leased line, or prish a succinct sta ame of co-owner, band. Specify whether	om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
	COST OF LIN	E (Include in Colum	on (i) Land					
Size of Conductor		and clearing right-o	٠.	EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-556.5 ACSR AZ								1
-954 ACSR AZ						***************************************		2
-954 ACSR AZ								3
954 ACSR AW								4
-1431 ACSR AW								5
-1431 ACSR AW								6
-1431 ACSR AW								7
-1431 ACSR AW								8
-1780 ACSR SD	, , , , , , , , , , , , , , , , , , , ,							9
-1780 ACSR SD								10
954 ACSR AZ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							11
-1431 ACSR AW								12
-1431 ACSR AW								13
-1431 ACSR AW								14
-1272 ACSR AW								15
-1431 ACSR AW						71915		16
-1431 ACSR AW					1			17
-1431 ACSR AW								18
954 ACSR AW								19
954 ACSR AZ					***************************************			20
-1431 ACSR AW			70 FW				101	21
-1431 ACSR AW					7. 7. 1			22
-1431 ACSR AZ								23
1431 ACSR AZ								24
1431 ACSR AZ								25
-556.5 ACSR AZ								26
954 ACSR AZ							.78.	27
954 ACSR AW								28
927.2 AAAC						,		29
-1431 ACSR AW								30
-795 ACSR AW	****							31
795 ACSR AW							180	32
-1250 CU-HP SD								33
2000 CU-HP SD	~~~							34
-556.5 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nam	e of Respondent		This Report	is:		ate of Report	Yea	ar/Period of Rep	
Flori	da Power & Light Company			Original Resubmission		Mo, Da, Yr) / /	End	of 2014/0	24
			`	MISSION LINE		-			
	eport information concerning tra						line having nor	ninal voltage of	132
ilov	olts or greater. Report transmis	sion lines below thes	e voltages	in group totals o	only for each vol	tage.			
	ansmission lines include all line		finition of tra	ansmission syst	em plant as give	en in the Unifo	rm System of A	ccounts. Do no	ot report
	tation costs and expenses on th								
. R	eport data by individual lines for	all voltages if so req	uired by a S	State commission	on. in Assaunt 121	Nonutility Pro	north		
	clude from this page any trans dicate whether the type of supp							steel noles: (3)	tower
. III r (4)	underground construction If a	ranemission line has	more than	one type of sur	ngie pole wood norting structur	e indicate the	mileage of eac	th type of constr	uction
	e use of brackets and extra line								
-	inder of the line.	s. Willow portions or	a transmiss	non mic or a am	oronk typo or so		a 1.00 50 a.o., 15	,	
	eport in columns (f) and (g) the	total pole miles of ea	ch transmis	ssion line. Show	w in column (f) ti	he pole miles	of line on struct	ures the cost of	which is
oge	ted for the line designated; con	versely, show in colu	mn (g) the i	pole miles of lin	e on structures	the cost of wh	ich is reported t	or another line.	Report
ole i	miles of line on leased or partly	owned structures in	column (g).	In a footnote,	explain the basis	s of such occu	pancy and stat	e whether exper	nses with
	ect to such structures are includ		_						
•		·	•	_					
	DEO(O)(ATI	5.0		LVOLTAGE (IO	^	Y	LENGTH	/D. I	
ine	DESIGNATION	JN		VOLTAGE (KV (Indicate where	/) e	Type of	LENGIH ((În the	Pole miles) ase of und lines	Number
۱o.				other than 60 cycle, 3 ph		Supporting	undergro report circ	und lines cuit miles)	Of
					1	Supporting	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Onounc
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	AIRPORT	DADE		138.00	138.00	SP	0.15		1
2	AIRPORT	DADE		138.00	138.00	Н	0.22		1
3	AIRPORT	DADE		138.00	138.00	Н		0.14	2
	AIRPORT	DADE		138.00	138.00	SP	0.68	,,,,	1
_	AIRPORT	DADE		138.00	138.00	SP		0.30	2
_	AIRPORT	DADE		138.00			0.31	****	1
_	AIRPORT	DADE		138.00			0.12		
	AIRPORT	DADE		138.00			1.26		
_	· · · · · · · · · · · · · · · · · · ·			138.00			0.57		1
_	AIRPORT	DADE	-			L		i	
_	AIRPORT	RIVERSIDE		138.00	·		0.06		1
	AIRPORT	RIVERSIDE		138.00			1.06	0.00	1
	AIRPORT	RIVERSIDE		138.00				0.06	2
	AIRPORT	RIVERSIDE		138.00			0.89		1
_	AIRPORT	RIVERSIDE		138.00			2.01		1
15	AIRPORT	RIVERSIDE		138.00			0.39	0.11	
16	ALICO	BUCKINGHAM		138.00	138.00	SP	6.86		1
17	ALICO	BUCKINGHAM		138.00	138.00	SP	13.55	3.56	2
18	ALICO	BUCKINGHAM		138.00	138.00	Н	3.22		1
19	ALICO	BUCKINGHAM		138.00	138.00	SP	0.79		1
20	ALICO	BUCKINGHAM		138.00	138.00	SP	1.08	0.86	2
21	ALICO	BUCKINGHAM		138.00	138.00	SP	0.17		1
	ALICO	BUCKINGHAM		138.00	138.00	SP	1.67		2
23	ALICO	COLLIER 1		138.00	138.00	UG	1.60		1
24	ALICO	COLLIER 1		138.00	138.00	Н	1.39		1
_	ALICO	COLLIER 1		138.00	230.00	SP	0.11		1
	ALICO	COLLIER 1		138.00			1.95	-	1
$\overline{}$	ALICO	COLLIER 1		138.00			5.12		1
	ALICO	COLLIER 1		138.00		1	0.12		1
_		COLLIER 1		138.00			3.68		
	ALICO			138.00			4.68		1
_		COLLIER 1		138.00			4.00	2.00	1
_	ALICO	COLLIER 1		138.00			4.77	2.00	
_	ALICO	COLLIER 1							
	ALICO	COLLIER 1		138.00			0.01		1
	ALICO	COLLIER 1		138.00			1.06		2
35	ALICO	ESTERO		138.00	138.00	SP	0.06		1
					•				
						İ			
36						TOTAL	6,185.00	702.68	1,570
		1		I	I	ı	.,		.,

Name of Respondent			This Report Is	:	Date of Rep	ort Yea	r/Period of Report	
Florida Power &	Light Company		(1) X An O	riginal	(Mo, Da, Yr)			
			1 ' ' [_]	submission	//			
				LINE STATISTICS		4	· · · · · · · · · · · · · · · · · · ·	
you do not include pole miles of the 8. Designate an give name of les which the resporarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage Is primary structure y transmission linesor, date and temped the solution of	lines with higher vo e in column (f) and the e or portion thereon ins of Lease, and an ole owner but which is (details) of such re expenses borne be any. e leased to anothe ee is an associated	Itage lines. If two the pole miles of the for which the respondent of the respondent of matters as percent by the respondent ar company and given to the company.	or more transmission of the other line(s) in condent is not the solution. For any transmorates or shares in ownership by response accounted for, a	ole owner. If such p nission line other that the operation of, fu ondent in the line, na accounts affecte date and terms of le	roperty is leased from a leased line, or rnish a succinct state ame of co-owner, bad. Specify whether	orm another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
	COST OF LIN	E (Include in Colur	nn (i) Land,	EVD	NOTO EVOTET D	EDDEOLATION AND	D. TAVEO	
Size of		and clearing right-o		EXPE	ENSES, EXCEPT D	EPRECIATION AN	DTAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents . (o)	Total Expenses (p)	Line No.
-600 CU HT								1
-795 AAC								2
-795 AAC	****							3
-795 AAC								4
-795 AAC								5
-795 ACSR AZ								6
-795 ACSR AZ								7
-954 ACSR AW								8
-954 ACSR AZ								9
-350 CU HT								10
-556.5 ACSR AZ -556.5 ACSR AZ								11
-954 ACSR AW								12
-954 ACSR AZ					,			14
-954 ACSR AZ								15
-954 ACSR AW					······································			16
-954 ACSR AW								17
-954 ACSR AZ								18
-954 ACSR AZ								19
-954 ACSR AZ								20
-954 ACSR TW .		45.7						21
-954 ACSR TW				WANTA AND AND AND AND AND AND AND AND AND AN				22
-2500 CU-XLPE								23
-795 ACSR AW								24
-795 ACSR AW								25
-795 ACSR AW								26
-795 ACSR AZ								27
-795 SSAC AW								28
-795 SSAC AW								29
-954 ACSR AW								30
-954 ACSR AW				7772-7-4				31
-954 ACSR AZ -954 ACSR AZ								32
-954 ACSR AZ -954 ACSR AZ				·				34
-954 ACSR AZ								35
III MONAN								
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nam	e of Respondent	1 2	his Repor	t Is:	D	ate of Report	Ye	ar/Period of Rep	ort
Flor	ida Power & Light Company	J ,		n Original Resubmission	, i	Mo, Da, Yr) / /	En	d of	Q4
			<u> </u>	MISSION LINE		· •			
				- H V 1		4	P - 1 - 1 - 1		400
	eport information concerning tra						line naving no	minal voltage of	132
(IIOV	olts or greater. Report transmis ransmission lines include all line	sion lines below these	e voltages inition of tr	anemission syst	em plant as give	laye. en in the Unifo	m System of A	Accounts Do no	ot report
	tation costs and expenses on th		indon or d	ansinission syst	ciii piant as give	on in the onine	ann cystem or i	tocounts. Do n	осторого
	eport data by individual lines for		uired by a	State commission	on.				
	xclude from this page any trans					Nonutility Pro	perty.		
5. Ir	dicate whether the type of supp	orting structure report	ted in colu	ımn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
or (4) underground construction If a	transmission line has	more than	one type of sup	porting structur	e, indicate the	mileage of eac	ch type of consti	ruction
	e use of brackets and extra line	s. Minor portions of a	transmis	sion line of a diff	erent type of co	nstruction nee	ed not be disting	guished from the	•
	inder of the line.	4-4-1 l N - 6	-l- 4	inning Char			of line on others	huran tha aant of	المناجية
). K	eport in columns (f) and (g) the rted for the line designated; con	total pole miles of each	on transmi	nole miles of line	v in column (i) ii	the cost of wh	or line on struct ich is renorted	tures the cost of for another line	Report
epo Me	miles of line on leased or partly	owned structures in c	rolumn (a)	In a footnote	explain the basi	s of such occu	ion is reported inancy and stat	te whether expe	nses with
	ect to such structures are includ					<i>3</i> 0, 040, 000	ipanoj ana ota	to whomen exper	11000 1111.1
	DEGIONATION OF THE PROPERTY OF	ON		TVOLTAGE 7/A	<u> </u>		LENGTH	(5.1	r
ine	DESIGNATION	UN		VOLTAGE (KN (Indicate where	/) e	Type of	LENG I H	(Pole miles) case of	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting	unaergra report cir	(Pole miles) case of ound lines cuit miles)	Of
	_	_					On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	ALICO	ESTERO		138.00	138.00			4.73	2
2	ALICO	FT MYERS PLANT 1	1	138.00	138.00		1.04		1
3	ALICO	FT MYERS PLANT 1	1	138.00	230.00		1.06		1
_4	ALICO	FT MYERS PLANT 1	1	138.00	230.00	SP		2.90	2
5	ALICO	FT MYERS PLANT 1	1	138.00	138.00	SP		0.18	2
6	ALICO	FT MYERS PLANT 1	1	138.00	138.00	SP	2.16		1
7	ALICO	FT MYERS PLANT 1	1	138.00	138.00	SP	0.01		2
8	ALICO	FT MYERS PLANT 1	1	138.00	138.00	SP	3.56	4.91	2
9	ALICO	FT MYERS PLANT 1	1	138.00	138.00	SP	9.40		1
	ALICO	FT MYERS PLANT 1	1	138.00	138.00	SP	0.35		1
	ALICO	FT MYERS PLANT 1	1	138.00	138.00	SP		1.54	2
	ALICO	FT MYERS PLANT 2	2	138.00	138.00	SP	0.06		1
	ALICO	FT MYERS PLANT 2		138.00	138.00	Н	1.06		1
	ALICO	FT MYERS PLANT 2		138.00	138.00	Н	0.40		2
	ALICO	FT MYERS PLANT 2		138.00	138.00		3.92		1
	ALICO	FT MYERS PLANT 2		138.00			5.29		2
	ALICO	TERRY		138.00	138.00		0.07	0.00	1
	ALICO	TERRY		138.00			4.79		1
	ALICO	TERRY		138.00	138.00	ļ	9.95		1
	ARCH CREEK	BOULEVARD 1		138.00	138.00		1.07		<u> </u>
	ARCH CREEK	GREYNOLDS	,	138.00	138.00		1.02		1
	ARCH CREEK	GREYNOLDS		138.00	138.00		3,49		1
	ARCH CREEK	GREYNOLDS		138.00	138.00		0.06		2
	ARCH CREEK	MIAMI SHORES		138.00	138.00		5.86		1
	ARCH CREEK	NORMANDY BEACH		138.00	138.00		1.45		1
	ARCH CREEK	NORMANDY BEACH		138.00	138.00		2.34		1
	ARCH CREEK	WESTON VILLAGE	· · · · · · · · · · · · · · · · · · ·	138.00	138.00		0.47		1
		WESTON VILLAGE		138.00	138.00		1.09		1
	ARCH CREEK			138.00	138.00		4.42		1
	ARCH CREEK	WESTON VILLAGE		ļ			0.35		1
	ASHMONT	LAUDERDALE		138.00	138.00				1
	BAREFOOT	MICCO		138.00	230.00		1.07		2
	BAREFOOT	MICCO		138.00	138.00		1.15		1
	BAREFOOT	WEST (VER)		138.00	138.00		0.53		1
	BAREFOOT	WEST (VER)		138.00	138.00			0.37	2
35	BAREFOOT	WEST (VER)		138.00	230.00	SP		1.07	2
36						TOTAL	6,185.00	702.68	1,570

Name of Respon	ndent		This Report Is:		Date of Rep		r/Period of Report	
Florida Power &	Light Company		(1) X An Oi		(Mo, Da, Yr)	End	of 2014/Q4	
			I ' ' L	submission	//			
				LINE STATISTICS				
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the lother party is an 9. Designate any determined. Specific policy process of the lother party is an 9. Designate any determined. Specific policy process of the lother party is an 9. Designate any determined. Specific policy process of the lother party is an 9. Designate any determined.	de Lower voltage if primary structure y transmission lin sor, date and term dent is not the sod giving particulars. Line, and how the associated comp y transmission linecify whether less	lines with higher voling column (f) and the or portion thereof as of Lease, and an ole owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent a company and give company.	wer voltage Lines and or more transmission of the colondent is not the so ear. For any transmiserates or shares in cownership by response accounted for, and aname of Lessee, do k cost at end of year	n line structures sup umn (g) le owner. If such pi ission line other tha the operation of, fur ndent in the line, na nd accounts affected late and terms of lea	oport lines of the sa roperty is leased fron a leased line, or mish a succinct sta me of co-owner, ba d. Specify whether	om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, he
Size of		E (Include in Colum and clearing right-ol		EXPE:	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor	Lana ngino,	r	,		·····			
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance [.] Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-954 ACSR AW								1
1-795 ACSR AW				7.7.2.2.2.		-4-4		2
1-795 ACSR AW								3
1-795 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ							17.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	6
1-795 ACSR AZ								7
I-954 ACSR AW								8
I-954 ACSR AZ								9
1-954 ACSR TW								10
I-954 ACSR TW								11
I-954 ACSR AW							,	12
I-954 ACSR AZ								13
I-954 ACSR AZ								14
1-954 ACSR AZ						******		15
1-954 ACSR AZ					* * * * * * * * * * * * * * * * * * * *			16
1-1431 ACSR AW								17
I-954 ACSR AW								18
1-954 ACSR AZ								19
1-2000 CU-HP SD		 						20
1-2000 CU-HP SD								21
1-954 ACSR AZ								22
1-954 ACSR AZ	,					, , , , , , , , , , , , , , , , , , ,		23
1-954 ACSR AW								24
1-1500 CU-HP								25
1-2000 CU-HP SD						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		26
1-1431 ACSR AW		 						27
1-1431 ACSR AZ	W. P. S							28
1-954 ACSR AZ				1.77				29
1-556.5 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nam	e of Respondent	:	1 nis F	(epor	t เร: n Original		Mo, Da, Yr)	1	an Penou of Rep	
Flori	da Power & Light Company		(1) (2)		Resubmission	l l	/ /	End	d of2014/0	24
			` '	Ш_	MISSION LINE		, , 			
									··········	
kilove 2. Ti subs 3. R 4. E 5. In or (4) by th rema 6. R repor	eport information concerning tra- olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans- dicate whether the type of supply underground construction If a re- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con-	sion lines below the escovered by the dais page. Tall voltages if so remission lines for when the structure reptransmission line has. Minor portions control pole miles of eversely, show in co	ese volt efinition equired nich pla torted in as more as more f a tran each tra lumn (g	ages n of tr by a nt cos n colu e than smiss ansmi	in group totals of ansmission syst State commission sts are included mn (e) is: (1) sin one type of sup- sion line of a diff ssion line. Show pole miles of lin	only for each volum plant as given p	tage. Nonutility Proor steel; (2) He, indicate the netruction need the cost of who	orm System of A opertyframe wood, or mileage of eaced not be disting of line on struct ich is reported	Accounts. Do not steel poles; (3) the type of construished from the ures the cost of for another line.	tower; uction which is Report
	miles of line on leased or partly			_			s of such occu	ipancy and stat	e whether expe	nses with
espe	ect to such structures are includ	ed in the expenses	reporte	ed for	the line designa	ited.				
ine	DESIGNATION	ON			VOLTAGE (KV	/) e	Type of	LENGTH	(Pole miles)	Number
No.					other than 60 cycle, 3 ph		Supporting	(In the undergro report circ	und lines cuit miles)	Of
	F	т.					1 '' -	On Structure	On Structures of Another	Circuits
	From (a)	To (b)			Operating (c)	Designed	Structure (e)	Designated	Line	4->
					ļ	(d)		(f)	(g)	(h)
	BAREFOOT	WEST (VER)			138.00		1	18.24		1
	BENEVA	HOWARD			138.00		1	0.03	•	1
	BENEVA	HOWARD			138.00			1.37	0.00	1
	BENEVA	HOWARD			138.00	230.00		7.74	0.66	4
	BENEVA	HOWARD			138.00	138.00		7.71		1
	BENEVA	RINGLING	·····		138.00			0.41		1
	BENEVA	RINGLING			138.00			1.02		1
	BENEVA	RINGLING			138.00			5.11	4.00	1
	BENEVA	RINGLING			138.00			0.75	1.02	2
_	BRADENTON	CORTEZ			138.00			8.75		1
	BRADENTON	CORTEZ			138.00			0.12		
	BRADENTON	FRUIT INDUSTRI			138.00			0.86		1
	BRADENTON	FRUIT INDUSTRI	ES		138.00			0.87		1
	BRADFORD	HAMPTON			138.00	138.00		0.03		1
	BRADFORD	HAMPTON			138.00			5.82		1
	BRANDON	LAUDERDALE			138.00 138.00	. 138.00 138.00		2.46	0.24	2
	BRANDON BRANDON	LAUDERDALE			138.00	138.00		0.24	0.24	- 4
	BRANDON	LAUDERDALE			138.00	138.00		0.24	·	- '
					138.00	138.00		8.58		<u>'</u>
	BRANDON BRANDON	LAUDERDALE MIAMI SHORES		-	138.00	138.00		0.03		1
	BRANDON	MIAMI SHORES			138.00	138.00		2.02		1
	BRANDON	MIAMI SHORES			138.00	138.00		2.02		1
	BREVARD	CLEARLAKE			138.00	138.00		0.54		2
	BREVARD	CLEARLAKE			138.00	138.00		1.70		1
	BREVARD	CLEARLAKE		· · · · · · · · · · · · · · · · · · ·	138.00	138.00			2.19	2
	BREVARD	CLEARLAKE			138.00	138.00		3.33	2.10	1
	BREVARD	COCOA BEACH			138.00	138.00		11.75		1
	BREVARD	COCOA BEACH			138.00	138.00		0.09	2.19	2
	BREVARD	COCOA BEACH			138.00	138.00		0.90		1
	BREVARD	EAU GALLIE	-		138.00	138.00		0.14		1
	BREVARD	EAU GALLIE			138.00	138.00		4.29	4.03	2
	BREVARD	EAU GALLIE		-	138.00			14.68		1
	BREVARD	EAU GALLIE			138.00	138.00		1.27		1
	BREVARD	EAU GALLIE			138.00	138.00		1.33	1.22	2
										
					 		TOTAL	£ 40£ 00	702.00	1 570
36		•					LIGIAL	6,185.00	702.68	1,570

Name of Respo Florida Power 8	ndent & Light Company		This Report Is (1) X An O (2) A Re	: riginal submission	Date of Rep (Mo, Da, Yr)	ort Yea End	of 2014/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not included by the solution of the sol	de Lower voltage e primary structure ty transmission linesor, date and terrondent is not the so d giving particular Line, and how the associated comp ty transmission line ecify whether less	nission line structure lines with higher vol e in column (f) and the e or portion thereof ms of Lease, and an ole owner but which is (details) of such me e expenses borne by pany. he leased to another see is an associated alled for in columns	tage lines. If two on the pole miles of the for which the respondent of the respondent of the respondent at the responde	or more transmission of the condent is not the solution of the solution. For any transmisterates or shares in ownership by responder accounted for, and ename of Lessee, or	In line structures sullumn (g) ble owner. If such phission line other that the operation of, fundent in the line, nand accounts affected and terms of lessen.	roperty is leased from a leased line, or principle a succinct state are of co-owner, bath. Specify whether	om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
	1	IE (Include in Colum	•	EXPE	NSES, EXCEPT D	EPRECIATION ANI	D TAXES	
Size of	Land rights,	and clearing right-of	f-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-954 ACSR AZ								1
795 ACSR AZ								2
954 ACSR AW								3
954 ACSR AW								4
954 ACSR AZ								5
795 ACSR AW								6
795 ACSR AW								7
795 ACSR AZ								8
795 ACSR AZ								9
795 ACSR AZ								10
954 ACSR AW								11
795 ACSR AZ								12
954 ACSR AW								13
795 ACSR AW								14
795 ACSR AZ								15
1431 ACSR AZ								16
1431 ACSR AZ								17
350 CU HT								18
-556.5 AAC	1.6.0							19
556.5 AAC								20
1431 ACSR AW								21
1431 ACSR AZ								22
350 CU HT								23
556.5 AAC								24
954 ACSR AW								25
954 ACSR AW								26
954 ACSR AZ								27
954 ACSR AW								28
954 ACSR AW								29
954 ACSR AZ				. * -				30
954 ACSR AW								31
954 ACSR AW						100 - 100 -	Wa	32
954 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		33
954 ACSR TW				7				34
954 ACSR TW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

					(1 7/2	/Did{ D	4
Nam	e of Respondent		This Report Is: (1) [X] An Original		ate of Report lo, Da, Yr)		ar/Period of Rep	
Flori	da Power & Light Company	ľ	(2) A Resubmission	`/		End	d of	
	1		TRANSMISSION LINE	STATISTICS				
kilove 2. Ti subs 3. R 4. E 5. In or (4) by th rema 6. R	eport information concerning transmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transicate whether the type of supply underground construction If a e use of brackets and extra line inder of the line.	esion lines below theses covered by the denis page. If all voltages if so recomission lines for white porting structure reportransmission line hases. Minor portions of total pole miles of ea	e voltages in group totals of inition of transmission systematical by a State commission by plant costs are included in ted in column (e) is: (1) sing more than one type of suppartransmission line of a different transmission line. Show	nly for each vollem plant as given. n. n Account 121, ngle pole wood of porting structure erent type of control of the column (f) the	nage. Nonutility Propressed; (2) Head indicate the instruction needs are pole miles.	perty. frame wood, or mileage of each d not be disting	Accounts. Do not resteel poles; (3) the type of construction the cures the cost of	ot report tower; ruction which is
pole	ted for the line designated; con miles of line on leased or partly ect to such structures are include DESIGNATI	owned structures in led in the expenses r	column (g). In a footnote, e	explain the basisted.		pancy and stat	e whether exper	
No.			other than 60 cycle, 3 pha		Supporting	undergro report circ	case of ound lines cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	BREVARD	OLEANDER (CST)	138.00	138.00		0.20	(9)	(11)
	BREVARD	ROCKLEDGE	138.00	138.00		0.12		
	BREVARD	ROCKLEDGE	138.00	138.00			6.19	
	BREVARD	ROCKLEDGE	138.00	138.00		3.53		
	BREVARD	ROCKLEDGE	138.00	138.00		0.06		2
	BROWARD	DEERFIELD BEAC		230.00		0.14		
	BROWARD	DEERFIELD BEAC		138.00		0.92		
	BROWARD	DEERFIELD BEAC		138.00		3.72		
		 		138.00		0.10		
	BROWARD	DEERFIELD BEAC		138.00		0.10		
	BROWARD	DEERFIELD BEAC	·	138.00		4.86		
	BROWARD	DEERFIELD BEAC		138.00		2.70		
	BROWARD	DEERFIELD BEAC						
	BROWARD	LYONS	138.00	138.00 138.00		0.28		
	BROWARD	LYONS	138.00	138.00		8.10		
	BROWARD	MCARTHUR	138.00			0.07		
	BROWARD	MCARTHUR	138.00	138.00		1.43		
	BROWARD	MCARTHUR	138.00	138.00		3.43		
	BROWARD	MCARTHUR	138.00	138.00		0.17		
	BROWARD	MCARTHUR	138.00	138.00		4.61	4.50	
	BROWARD	MCARTHUR	138.00	138.00		4.04	4.52	
	BROWARD	PALM AIRE	138.00	138.00		1.04		
	BROWARD	PALM AIRE	138.00	138.00		7.06		
	BROWARD	POMPANO	138.00	138.00		0.18		
	BROWARD	POMPANO	138.00	138.00		2.74	7	
	BROWARD	TRADEWINDS	138.00	138.00		0.99		
_	BROWARD	WESTINGHOUSE	138.00	138.00		3.38		
	BROWARD	WESTINGHOUSE	138.00	138.00		4.50		1
	BROWARD	WESTINGHOUSE	138.00	230.00		1.47		
	BROWARD	WESTINGHOUSE	138.00	138.00		3.28		
	BROWARD	WESTINGHOUSE	138.00	138.00		0.55		
	BUCKINGHAM	FT MYERS PLANT	138.00	138.00		2.50		
	BUCKINGHAM	FT MYERS PLANT	138.00	138.00		0.12		
	BUCKINGHAM	FT MYERS PLANT	138.00	230.00		2.04		
	BUCKINGHAM	LAZY ACRES (LCC		138.00		1.22		
35	BUCKINGHAM	LAZY ACRES (LCC	R) 138.00	138.00	SP	0.11		
36					TOTAL	6,185.00	702.68	1,570

Name of Respon	dent	, , , , , , , , , , , , , , , , , , ,	This Report Is:	Date of Report Year/Period of Report					
Florida Power &	Light Company		(1) X An Oi	riginal submission	(Mo, Da, Yr)		End	of 2014/Q4	
					11				
			TRANSMISSION	LINE STATISTICS	(Continued)				
you do not includ- pole miles of the B. Designate any give name of less which the respon- arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage of primary structure of transmission lines or, date and term dent is not the so giving particulars Line, and how the associated comportransmission lines of the property of transmission lines of the primary of transmission lines of the primary of transmission lines of the primary of transmission lines of the primary of transmission lines of the primary of transmission lines of the primary of the primary of transmission lines of the primary of the prima	lines with higher volt e in column (f) and the e or portion thereof ens of Lease, and am ble owner but which is (details) of such m e expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent a company and give company.	wer voltage Lines and or more transmission to other line(s) in columnation on the solution and the solution are represented by the solution of the solution and the solution of the solution o	n line structures sup- umn (g) le owner. If such pi ssion line other that the operation of, fur indent in the line, na d accounts affected ate and terms of lea	roperty is le roperty is le n a leased rnish a succ ime of co-or d. Specify v	of the sar lased from line, or p cinct state wner, bas whether l	m another compare ortion thereof, for the ement explaining the sis of sharing essor, co-owner, or the ement explaining the sis of sharing essor, co-owner, or the ement explaining the essor of the explaining essor or the empty of the explaining essor or the explaining essor or the explaining expla	the ny, the
T	COST OF LIN	E (Include in Colum	n (j) Land,	FXPFI	NSES, EXCEPT DE	PRECIATI	ON AND	TAXES	П
Size of	Land rights,	and clearing right-of	-way)	270 21	NOCO, ENGLI I DI		01171110	,,,,,	
Conductor		1			T				
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents		Total Expenses	Line
(i)	(j)	(k)	(I)	(m)	(n)	(0)	:	(p)	No.
-954 ACSR AW									1
-954 ACSR AW	V 3 . 10.00							7.67.00	2
-954 ACSR AW									3
-954 ACSR AZ									4
-954 ACSR AZ									5
-1431 ACSR AZ		 							6
-1431 ACSR AZ									7
								****	8
-954 ACSR AZ		 							1
-1431 ACSR AZ									9
-954 ACSR AZ						- 1,			10
-954 ACSR AZ	-76-74-13-W-L								11
-556.5 AAC									12
-954 ACSR AW					201-12-1				13
-954 ACSR AZ									14
-1431 ACSR AZ									15
-954 ACSR AW									16
-954 ACSR AZ									17
-954 ACSR AZ									18
-336.4 ACSR AZ	100 yr () 1 2 2 3 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4								19
-336.4 ACSR AZ									20
-954 ACSR AW									21
-954 ACSR AZ						777			22
-954 ACSR AW			7,						23
-954 ACSR AZ		<u> </u>							24
-556.5 ACSR AW		 							25
-1431 ACSR AW									26
-1431 ACSR AZ									27
-954 ACSR AW									28
-954 ACSR AZ									29
-336.4 ACSR AZ									30
									31
-954 ACSR AZ								18.4	32
-954 ACSR AZ									
-954 ACSR AZ									33
-336.4 ACSR AZ									34
-795 ACSR AW	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604		272	29,008,76	35
	330,009,118	2,100,054,033	2,011,020,102	17,190,009	11,012,004		212	23,000,70	7 36

Nam	e of Respondent		s Report	: ls: i Original		Date of Report Mo, Da, Yr)		ar/Period of Rep	
Flori	da Power & Light Company	(1)		Resubmission		/ / /	En	d of2014/0	24
	-	. (2)		MISSION LINE	STATISTICS				
									400
kilovo 2. Tr subst 3. Ro 4. Ex	eport information concerning tra bits or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for sclude from this page any transi	sion lines below these was covered by the definite is page. all voltages if so requirension lines for which in the single in th	voltages ition of trace ed by a splant cos	in group totals of ansmission system State commission ats are included	only for each vo em plant as giv on. in Account 121	oltage. ven in the Unifo , Nonutility Pro	orm System of	Accounts. Do no	ot report
or (4) by the	dicate whether the type of supp underground construction If a t e use of brackets and extra line inder of the line. eport in columns (f) and (g) the	ransmission line has m s. Minor portions of a tr	ore than ransmiss	one type of sup ion line of a diff	pporting structurerent type of c	re, indicate the onstruction nee	e mileage of ea ed not be distin	ch type of constr guished from the	ruction
repor pole	ted for the line designated; con- miles of line on leased or partly ect to such structures are includ	versely, show in columr owned structures in col	n (g) the p lumn (g).	pole miles of line In a footnote, e	e on structures explain the bas	the cost of wh	ich is reported	for another line.	Report
_ine No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e´	Type of Supporting	report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BUCKINGHAM	LEHIGH ACRES (LCE	C)	138.00	138.0	Н			1
2	BUCKINGHAM	LEHIGH ACRES (LCE	C)	138.00	138.0	SP	0.06		1
3	CEDAR	GERMANTOWN		138.00	230.0	SP	0.08		1
	CEDAR	GERMANTOWN		138.00	138.0	SP	10.10		1
	CEDAR	GERMANTOWN		138.00	138.0			0.54	2
	CEDAR	GERMANTOWN		138.00	230.0			1.61	2
		HYPOLUXO ROAD (L)	(A/I I) 1	138.00	138.0		0.06		1
				138.00	138.0	-4	6.79		1
		HYPOLUXO ROAD (L				+		ļ	
		HYPOLUXO ROAD (L		138.00	138.0		0.53		2
	CEDAR	HYPOLUXO ROAD (L		138.00	138.0		2.27		1
	CEDAR	HYPOLUXO ROAD (L		138.00	138.0		0.97		2
	CEDAR	HYPOLUXO ROAD (LI	WU) 2	138.00	138.0		2.23	-	1
	CEDAR	RANCH		138.00	138.0	· · · · · · · · · · · · · · · · · · · ·	0.22		1
	CEDAR	RANCH -		138.00	138.0	рін	0.21		1
15	CEDAR	RANCH		138.00			4.27		1
16	CEDAR	RANCH		138.00	138.0) SP	6.16		1
17	CEDAR	RANCH		138.00	138.0) SP	5.63		1
18	CEDAR	RANCH		138.00	138.0	SP		0.97	2
19	CHARLOTTE	CLEVELAND	:	138.00	138.0	рН	0.13		1
20	CHARLOTTE	HARBOR		138.00	138.0	SP	1.95		1
21	CHARLOTTE	HARBOR		138.00	138.0	SP	15.13		1
22	CHARLOTTE	HARBOR		138.00	138.0	SP	0.08		1
23	CHARLOTTE	PUNTA GORDA		138.00	138.0	SP	0.03		1
24	CHARLOTTE	PUNTA GORDA		138.00	138.0) SP	6.38		1
25	CHARLOTTE	PUNTA GORDA	•	138.00	138.0	Н	2.72		1
26	CHARLOTTE	PUNTA GORDA		138.00	138.0	O SP	2.12		1
27	COAST	HARBOR		138.00	138.0	SP	2.86		1
28	COAST	HARBOR		138.00	138.0	SP	2.26		1
	COAST	HARBOR		138.00	138.0		0.61		1
	COAST	MYAKKA		138.00	138.0		13.78		1
	COAST	MYAKKA		138.00	138.0		2.62		1
	COAST	MYAKKA		138.00			0.46		1
	COAST	MYAKKA		138.00	230.0		0.22	l.	2
	COCOA BEACH	PATRICK		138.00	138.0		0.96		1
	COCOA BEACH	PATRICK	,·	138.00		+	2.25		1
36		-				TOTAL	6,185.00	702.68	1,570

N	t - t		Υ=					
Name of Respon Florida Power &			This Report Is	: riginal	Date of Rep (Mo, Da, Yr)		r/Period of Report	
i londa i owel &			1 ` ' []	submission	11	End	01 2014/04	
				LINE STATISTICS				
you do not includ pole miles of the B. Designate any give name of less which the respon arrangement and expenses of the leather party is an B. Designate any determined. Spe	e Lower voltage in primary structure of transmission lines or, date and term dent is not the solution giving particulars. Line, and how the associated comportransmission lines of whether less	lines with higher vo e in column (f) and to e or portion thereof ens of Lease, and are ple owner but which is (details) of such no expenses borne be any. e leased to another ee is an associated	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent at the respondent	or more transmission of the condent is not the solution. For any transminerates or shares in ownership by response accounted for, and	ole owner. If such p hission line other that the operation of, fu andent in the line, nated accounts affected date and terms of le	roperty is leased from a leased line, or principle as a succinct state ame of co-owner, bate. Specify whether	me voltage, report om another compan portion thereof, for tement explaining the asis of sharing lessor, co-owner, co	the ly, he
		E (Include in Colun		EXPE	NSES, EXCEPT D	EPRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-o	f-way)			•		
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1 Dummy Conduct	u/	l (K)	(1)	(111)	(11)	(-)	(P)	1
795 ACSR AW								2
954 ACSR AZ								3
954 ACSR AZ								4
954 ACSR AZ								5
954 ACSR AZ								6
954 ACSR AW								7
954 ACSR AZ								8
954 ACSR AZ								9
954 ACSR AW								10
954 ACSR AW								11
954 ACSR AZ								12
1431 ACSR AW								13
954 ACSR AW								14
954 ACSR AW						777		15
954 ACSR AW					7.001			16
954 ACSR AZ								17
954 ACSR AZ								18
556.5 ACSR AZ								19
795 ACSR AZ								20
954 ACSR AW								21
954 ACSR AZ								22
-556.5 ACSR AZ						<u> </u>		23
954 ACSR AW								24 25
954 ACSR AZ 954 ACSR AZ								26
795 ACSR AW								27
-795 ACSR AZ								28
954 ACSR AW				71176-1				29
-795 ACSR AZ								30
954 ACSR AW					78.0			31
954 ACSR AZ	. 10 00000							32
-954 ACSR AZ								33
-1250 CU-HP SD				74				34
-350 CU HT							·	35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

						- 1 2	(D) (D	4
Nam	e of Respondent	This Re	eport Is: (]An Original		ate of Report lo, Da, Yr)	i	ar/Period of Rep	
Flori	da Power & Light Company	(2)	A Resubmission	i '	' <i>i</i>	En	d of	
		TR	ANSMISSION LINE	STATISTICS				
kilove 2. Tr subs 3. Re 4. E: 5. In or (4) by th rema 6. Re	eport information concerning tracells or greater. Report transmission lines include all linetation costs and expenses on the eport data by individual lines for xclude from this page any transidicate whether the type of supply underground construction If a e use of brackets and extra linetation of the line. Experimental expensions in the second in the line. Experimental expensions in the line designated; controlled the line designated; controlled in transmissions in the line designated; controlled in the line designated i	sion lines below these volta es covered by the definition his page. I all voltages if so required b mission lines for which plan porting structure reported in transmission line has more es. Minor portions of a trans total pole miles of each trans	ges in group totals or of transmission systemy a State commission toosts are included incolumn (e) is: (1) sind than one type of suppression line of a differential system of the system	nly for each voltem plant as given n. n Account 121, igle pole wood oporting structure erent type of con in column (f) the	Nonutility Propression (2) Honey indicate the enstruction needs	orm System of A operty. -frame wood, o mileage of eac ed not be disting of line on struct	Accounts. Do not be a construction of the construction of constructions are the cost of th	tower; uction
•	miles of line on leased or partly ect to such structures are includ				of such occu	ipancy and stat	e whether exper	nses with
Line	DESIGNATI		VOLTAGE (KV (Indicate where)	Type of	LENGTH (In the undergro	(Pole miles) case of und lines	Numbe
		,	60 cycle, 3 pha	se)	Supporting	report cire	cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		
2	COCOA BEACH	PATRICK	138.00	138.00	SP	6.40		
3	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		
4	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		
5	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.84		
6	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		
7	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		
8	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		
9	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	
10	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		
11	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			
12	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		
13	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		
14	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	
15	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		
16	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	Н	2.83		
17	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	Н	0.37		
18	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	SP ·	0.24		•
19	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	SP	8.30		
20	COLLIER	NAPLES	138.00	138.00		0.11		
21	COLLIER	NAPLES	138.00	138.00		2.39		
22	COLLIER	NAPLES	138.00	138.00			1.52	
23	COLLIER	RATTLESNAKE	138.00	138.00		0.31		
	COLLIER	RATTLESNAKE	138.00	230.00		0.08		
	COLLIER	RATTLESNAKE	138.00	138.00		1.92		
	COLLIER	RATTLESNAKE	138.00	138.00		0.04	0.06	
	COLLIER	RATTLESNAKE	138.00	230.00		0.43		, ·
	COLLIER	RATTLESNAKE	138.00	138.00		2.85		•
	COLLIER	RATTLESNAKE	138.00	230.00		13.69		
	COLLIER	TERRY	138.00	138.00		1.07		·
	COLLIER	TERRY	138.00	138.00		2.98		
	COLLIER	TERRY	138.00	138.00		10.80		
	COLLIER	TERRY	138.00	138.00		1.70		
	COLLIER	TERRY	138.00	138.00		2.36		
	COLLIER	TERRY	138.00	138.00		0.18		
36					TOTAL	6,185.00	702.68	1,570

Name of Respo	ndent		This Report Is		Date of Rep	ort Yea	r/Period of Report	
Florida Power 8	Light Company		(1) X An C		(Mo, Da, Yr) End		
			F : 1	submission	11			
7. Da ant an and		·		N LINE STATISTICS				
7. Do not report	t the same transm	ission line structure	twice. Report Lo	wer voltage Lines a	nd higher voltage lir on line structures su	nes as one line. De	signate in a footnot	e if
pole miles of the	e primary structure	in column (f) and t	the pole miles of the	ne other line(s) in co	on line structures su	pport lines of the sa	ime voltage, report	the
8. Designate an	y transmission lin	e or portion thereof	f for which the rest	condent is not the so	ole owner. If such p	roperty is leased fro	om another compar	ıv.
give name of les	ssor, date and tern	ns of Lease, and ar	mount of rent for y	ear. For any transm	nission line other tha	an a leased line, or	portion thereof, for	
which the respor	ndent is not the so	ole owner but which	the respondent of	perates or shares in	the operation of, fu	rnish a succinct sta	tement explaining t	he
arrangement and	d giving particular	s (details) of such r	natters as percent	ownership by respo	ondent in the line, na	ame of co-owner, ba	asis of sharing	
expenses of the	Line, and how the	e expenses borne b	y the respondent a	are accounted for, a	nd accounts affecte	 d. Specify whether 	lessor, co-owner, o	or
	associated comp		r company and giv	e name of Lesses	date and terms of le	acc annual root for	rugge and have	
determined. Spe	ecify whether less	ee is an associated	d company and giv	e name of Lessee,	uate and terms or le	ase, annual tent to	year, and now	
				ok cost at end of yea	ar.			
				-				
	COST OF LIN	E (Include in Colun	nn (j) Land,	EYDE	ENSES, EXCEPT D	EDDECIATION AND	DIAVEC	
Size of	Land rights,	and clearing right-o	of-way)	LAFE	INSES, EXCEPT D	EFRECIATION ANI	D TAXES	
Conductor		I						
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	Other Costs (k)	· (I)	(m)	(n)	(o)	(p)	No.
-350 CU HT								1
-652.4 AAAC								2
-556.5 ACSR AW								3
-600 CU HT								4
-927.2 AAAC								5
-954 ACSR AW								6
-700 CU-HP								7
-795 ACSR AZ								8
-795 ACSR AZ								9
-954 ACSR AZ								10
-954 ACSR AW								11
-954 ACSR AZ								12
-556.5 ACSR AW								13
-556.5 ACSR AW								14
-795 ACSR AZ								15
-795 ACSR AZ				-				16
-795 ACSR AZ								17
795 ACSR AZ			7					18
795 ACSR AZ							140	19
-954 ACSR AZ								20
-954 ACSR AZ								21
-954 ACSR AZ								22
-1431 ACSR AW	V		714					23
-1431 ACSR AZ							~~.	24
-954 ACSR AW								25
-954 ACSR AW								26
-954 ACSR AZ								27
-954 ACSR AZ								28
954 ACSR AZ								29
-336.4 ACSR AZ								30
-795 ACSR AZ			-					31
-954 ACSR AW								32
-954 ACSR AW						A		33
-954 ACSR AW								34
-954 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

							-/Didf-D	
Nam	e of Respondent		This Report Is:		ate of Report lo, Da, Yr)	į.	r/Period of Rep	
Flor	da Power & Light Company		(2) A Resubmission	,	i i	End	2014/0	
			TRANSMISSION LINE	STATISTICS		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
1 D	enort information concerning	transmission lines o	ost of lines, and expenses for	vear. List each	transmission	line having non	ninal voltage of	132
i. N kilov	olts or greater. Report transm	nission lines below th	nese voltages in group totals of	only for each vol	age.		g	
2. T	ansmission lines include all li	ines covered by the o	definition of transmission syste	em plant as give	n in the Unifo	rm System of A	ccounts. Do no	ot report
subs	tation costs and expenses on	this page.	,					
3. R	eport data by individual lines	for all voltages if so r	required by a State commission	on.				
4. E	xclude from this page any trai	nsmission lines for w	hich plant costs are included	in Account 121,	Nonutility Pro	perty.	steel pales: (2)	
5. In	dicate whether the type of su	pporting structure rep	ported in column (e) is: (1) sir	ngie pole wood (or steel; (2) H-	-rrame wood, or	steel poles; (3)	tower;
or (4	underground construction if	a transmission line n	nas more than one type of sup of a transmission line of a diffe	oporting structure	e, muicale me	d not be disting	nished from the	ucion
-	e use of brackets and extra in inder of the line.	nes. Willof portions	of a transmission line of a uni-	erent type or cor	istraction nec	a not be disting	aishea iroin the	•
R R	enort in columns (f) and (a) th	e total pole miles of	each transmission line. Show	v in column (f) th	ne pole miles	of line on structi	ures the cost of	which is
геро	ted for the line designated: co	onversely, show in co	olumn (g) the pole miles of line	e on structures t	he cost of wh	ich is reported f	or another line.	Report
pole	miles of line on leased or part	tly owned structures	in column (g). In a footnote,	explain the basis	of such occu	pancy and state	e whether exper	nses witl
			s reported for the line designa					
•								
						•		
	DESIGNA	TION	VOLTAGE (KV	^		LENGTH (Pole miles)	
_ine	DESIGNA	TION	(Indicate where	e e	Type of	(In the c	Pole miles) ase of und lines	Numbe
No.			other than 60 cycle, 3 pha	ase)	Supporting	report circ	uit miles)	Of
	F	То		Designed		On Structure	On Structures of Another	Circuit
	From	(b)	Operating (c)	J	Structure	Designated	Line	
	(a)	` '		(d)	(e)	(f)	(g)	(h)
	CORTEZ	JOHNSON	138.00			0.05		
2	CORTEZ	JOHNSON	138.00			8.81		
	CORTEZ	WOODS	138.00			6.73		
	CORTEZ	WOODS	138.00			0.50		
5	CORTEZ	WOODS	138.00			1.15		
6	COURT	CUTLER	138.00			0.29		
7	COURT	CUTLER	138.00	230.00	Н	1.97	0.71	-
8	COURT	CUTLER	138.00	138.00	SP	0.19		
9	COURT	CUTLER	138.00	138.00	Н	3.62		
10	COURT	CUTLER	138.00	138.00	SP	0.04		
11	COURT	CUTLER	138.00	138.00	Н	0.23		
12	COURT	DAVIS	138.00	138.00	Н	0.03		
13	CUTLER	DAVIS 2	138.00	230.00	Н	0.33		
14	CUTLER	DAVIS 2	138.00	230.00	Н	2.76		
15	CUTLER	DAVIS 2	138.00	138.00	Н	3.69		
16	CUTLER	DAVIS 2	138.00	138.00	Н	0.23		
17	CUTLER	DAVIS 4	138.00	138.00	Н		0.17	
18	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		
19	CUTLER	DAVIS 4	138.00	138.00	SP	4.41		
20	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		
21	CUTLER	DAVIS 4	138.00	230.00	Н	0.30	0.79	
	CUTLER	DAVIS 4	138.00	138.00	SP	2.12		
	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		
24	CUTLER	GALLOWAY	138.00	138.00	Н	0.17		
25	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		
26	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		
27	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		
28	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.74		
	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.42		
_	DADE	FLAGAMI	138.00	138.00	UG	0.38		
	DADE	FLAGAMI	138.00			2.77		
	DADE	FLAGAMI	138.00			0.46		
	DADE	FLAGAMI	138.00			0.23		
	DADE	FLAGAMI	138.00			0.51		
	DADE	FLAGAMI	138.00			2.85		
ათ	שאטער	FLAGAIVII	130.00	136.00	OI	2.05		
36					TOTAL	6,185.00	702.68	1,57

Name of Respor			This Report Is:	riginal	Date of Repo	1	/Period of Report	
Florida Power &	Light Company			submission	1 /	End	of 2014/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage li primary structure y transmission line sor, date and term dent is not the so d giving particulars Line, and how the associated compa y transmission line ecify whether lesse	ines with higher vol in column (f) and t e or portion thereof its of Lease, and an le owner but which is (details) of such n expenses borne by any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent op the respondent op natters as percent by the respondent and company and given company.	or more transmission of the content is not the solution. For any transmisterates or shares in the country is accounted for, and transmisterates or shares in the counted for, and the counted for, and the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counted for the counter for the cou	ole owner. If such procession line other that the operation of, fur and accounts affected date and terms of least	oport lines of the sa roperty is leased fro n a leased line, or p rnish a succinct stat ame of co-owner, ba d. Specify whether	me voltage, report m another compar portion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, the
	COST OF LINI	E (Include in Colun	nn (j) Land,	FVDF	NOSE EVERT DE	EDDECTATION AND	TAVEC	
Size of Conductor	Land rights, a	and clearing right-o	f-way)	EXPE	NSES, EXCEPT DE	EPRECIATION AND) IAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-1691 AAAC								1
-954 ACSR AZ							77-114	2
-795 ACSR AZ								3
-954 ACSR AW								4
-954 ACSR AW								5
-1431 ACSR AZ								6
-1431 ACSR AZ								8
-1431 ACSR AZ								9
-350 CU HT -350 CU HT								10
-556.5 ACSR AZ								11
-1431 ACSR AZ								12
-1431 ACSR AZ						1 4 V.		13
-1431 ACSR AZ				, ٧٤				14
-350 CU HT								15
-556.5 ACSR AZ								16
-600 CU HT								17
-600 CU HT								18
-795 AAC								19
-954 ACSR AW								20
-954 ACSR AZ								21
-954 ACSR AZ								22
-350 CU HT								23
-600 CU HT								24
-600 CU HT						-		25
-954 ACSR AZ								26
-954 ACSR AZ					7-7-1171			28
-2000 CU-HP SD -954 ACSR AZ				7.7				29
-2000 CU-HP SD								30
-795 ACSR AZ								31
-954 ACSR AW								32
-954 ACSR AW								33
-954 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				34
-954 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,76	5 36

	ne of Respondent		his Report	: ls: n Original	(I	ate of Report Mo, Da, Yr)		ar/Period of Rep	
Flor	ida Power & Light Company	1 '		Resubmission	,	11	End	2014/6	
			TRANS	MISSION LINE :	STATISTICS				
kilov 2. T subs 3. R 4. E 5. In or (4 by th rema 6. R repor	teport information concerning train olts or greater. Report transmission lines include all lines tration costs and expenses on this teport data by individual lines for exclude from this page any transmidicate whether the type of supposition of the use of brackets and extra lines ander of the line. The teport in columns (f) and (g) the trated for the line designated; convinced to such structures are included.	sion lines below theses covered by the definition is page. all voltages if so require is sometimes for which is structure report ransmission line has is. Minor portions of a cotal pole miles of each rersely, show in colurowned structures in colu	e voltages nition of tra uired by a shiplant costed in colur more than a transmission (g) the column (g).	in group totals of ansmission systems. State commission systems are included in mn (e) is: (1) singular one type of supsion line of a differsion line. Show pole miles of line. In a footnote, e	nly for each volem plant as given. n. Account 121, agle pole wood porting structurerent type of control of the constructures explain the basi	tage. en in the Unifo Nonutility Pro or steel; (2) He, indicate the nstruction nee he pole miles the cost of wh	orm System of A sperty. Iframe wood, or mileage of eac d not be disting of line on struct ich is reported to	steel poles; (3) th type of construished from the ures the cost of for another line.	tower; ruction which is Report
Line No.	DESIGNATIO	DN		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH ((In the c undergro report circ	(Pole miles) case of und lines cuit miles)	Numbe Of
	From (a)	To (b)	•	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1		GRATIGNY 1		138.00	230.00		(1)	0.44	('')
		GRATIGNY 1		138.00	230.00		0.34		
		GRATIGNY 1		138.00	138.00		3.06		
4		GRATIGNY 1	·	138.00	138.00	1	0.03		
5		GRATIGNY 1		138.00	230.00		0.06		
		GRATIGNY 2	 	138.00	230.00	Н		0.44	
7	DADE	GRATIGNY 2		138.00	230.00	SP	0.63		
8	DADE	GRATIGNY 2		138.00	138.00	SP	3.05		
9	DADE	GRATIGNY 2		138.00	138.00	SP	0.76		
10	DADE	GRATIGNY 2		138.00	138.00	SP	0.16		
11	DADE	GRATIGNY 2		138.00	138.00	SP	7.04		
12	DADE	GRATIGNY 2		138.00	138.00	SP	0.26	0.26	
13	DADE	LITTLE RIVER 2		138.00	138.00	Н	0.05		
14	DADE	LITTLE RIVER 2		138.00	138.00	SP	0.67		
15	DADE	LITTLE RIVER 2		138.00	138.00		0.10		
16	DADE	LITTLE RIVER 2		138.00	138.00		0.01		
		LITTLE RIVER 2		138.00	138.00		0.52		
		LITTLE RIVER 2		138.00	138.00			0.12	
		LITTLE RIVER 2		138.00	138.00	1	0.24		
		LITTLE RIVER 2		138.00	138.00		4.84		
		LITTLE RIVER 2		138.00	138.00		0.08		
		LITTLE RIVER 2		138.00	138.00		0.94		
		LITTLE RIVER 2		138.00	138.00		0.05		
		LITTLE RIVER 2		138.00 138.00	138.00 138.00		2.73 0.11		
		LITTLE RIVER 2 LITTLE RIVER 2		138.00	138.00		0.11		
		LITTLE RIVER 2		138.00	138.00	 	0.14		
	↓	LITTLE RIVER 3		138.00	138.00		0.06		-
		LITTLE RIVER 3		138.00	138.00	E	0.73		
		LITTLE RIVER 3		138.00	138.00	 	0.22		
		LITTLE RIVER 3		138.00	138.00		3.08		
		LITTLE RIVER 3		138.00	138.00	<u> </u>	0.59		
		LITTLE RIVER 3		138.00	138.00		0.14		
		LITTLE RIVER 3		138.00	138.00	 	4.29		
		LITTLE RIVER 3		138.00	138.00		0.46		
36						TOTAL	6,185.00	702.68	1,570

Name of Respon			This Report Is (1) X An O		Date of Rep (Mo, Da, Yr)	ort Yea	r/Period of Report	
Florida Power &	k Light Company			submission	(NO, Da, 11)	End End	of 2014/Q4	
			1 ' '	LINE STATISTICS	1			
you do not includ pole miles of the	de Lower voltage i primary structure	ines with higher vo in column (f) and t	e twice. Report Lor Itage lines. If two the pole miles of the	wer voltage Lines and or more transmission or other line(s) in co	nd higher voltage lin on line structures su lumn (g)	pport lines of the sa	me voltage, report	the
give name of les which the respor	sor, date and term ndent is not the so	ns of Lease, and ar lie owner but which	mount of rent for ye the respondent or	ondent is not the so ear. For any transmoerates or shares in	nission line other that the operation of, fu	n a leased line, or prinish a succinct state	portion thereof, for tement explaining t	•
				ownership by response				or
other party is an	associated compa	any.						
		e leased to anothei ee is an associated		e name of Lessee, o	date and terms of le	ase, annual rent for	year, and how	
				k cost at end of yea	ar.			
.,,	COST OF LINE	E (Include in Colun	nn (j) Land,	FYPE	NSES, EXCEPT D	EDRECIATION AND	TAYES	
Size of	Land rights, a	and clearing right-o	f-way)	LAIL	INOLO, EXCELLED	LI REGIATION AND) IACES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
-1431 ACSR AZ	0/	(14)	(7)	(111)	(11)		(Ρ)	1
-1431 ACSR AZ								2
-795 ACSR AZ								3
795 ACSR AZ								
-795 ACSR AZ -795 ACSR AZ								4
							WALL STREET	5
-1431 ACSR AZ								6
-1431 ACSR AZ								7
600 CU HT								8
795 AAC								9
795 ACSR AZ								10
954 ACSR AZ								11
954 ACSR AZ								12
-1431 ACSR AZ								13
-266 CU HD								14
-336.4 ACSR AZ								15
-350 CU HT								16
4/0 CU HD								17
4/0 CU HD								18
-600 CU HT								19
-600 CU HT								20
-600 CU HT								21
-795 AAC								22
-795 ACSR AW								23
-795 ACSR AZ								24
-795 ACSR AZ								25
-954 ACSR AZ								26
-1431 ACSR AW								27
4/0 CU HD								28
-600 CU HT								29
-795 AAC		· · · · · · · · · · · · · · · · · · ·						30
-795 AAC								31
-795 AAC								32
-795 ACSR AZ								33
-795 ACSR AZ							**	34
-795 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nam	e of Respondent		This Report			ate of Report	Yea	ar/Period of Rep	ort
Flori	da Power & Light Company		: -	Original	,	Mo, Da, Yr) / /	End	of 2014/0	24
			l ` ' L	Resubmission					
				MISSION LINE					
kilove 2. Ti subs 3. R 4. E: 5. In or (4)	eport information concerning trolts or greater. Report transmis ransmission lines include all lintetion costs and expenses on the port data by individual lines for xclude from this page any transdicate whether the type of supply underground construction If a se use of brackets and extra lines.	esion lines below the content of the	ese voltages definition of tra equired by a s hich plant cos ported in columas more than	in group totals of ansmission system State commission ats are included mn (e) is: (1) sin one type of sup	only for each volem plant as given on. in Account 121, agle pole wood porting structur	tage. en in the Unifo Nonutility Pro or steel; (2) H- e, indicate the	orm System of A operty. -frame wood, or operation in mileage of each	Accounts. Do not steel poles; (3) the type of constr	ot report tower;
rema 6. R repoi pole	inder of the line. eport in columns (f) and (g) the ted for the line designated; cor miles of line on leased or partly ect to such structures are includ	total pole miles of oversely, show in co owned structures	each transmis olumn (g) the in column (g).	ssion line. Show pole miles of line In a footnote, e	v in column (f) to e on structures explain the basi	he pole miles the cost of wh	of line on struct	ures the cost of or another line.	which is Report
ine No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e e	Type of Supporting	report circ	,	Numbe Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DATURA STREET	RANCH		138.00	230.00		0.33	. \3/	(**)
	DATURA STREET	RANCH		138.00	230.00		6.96		
	DATURA STREET	RANCH		138.00	138.00		0.42	0.37	
	DATURA STREET	RANCH		138.00	230.00		3.34	7.06	,
	DATURA STREET	RANCH		138.00	230.00		0.03	7.00	
				138.00	138.00		0.32		
	DATURA STREET	RANCH							
	DATURA STREET	RANCH		138.00	138.00		0.21		
	DATURA STREET	RANCH		138.00	230.00		0.28		
	DATURA STREET	RANCH		138.00	138.00			0.51	2
	DATURA STREET	WEST PALM BE		138.00	138.00		0.31		
11	DATURA STREET	WEST PALM BE	ACH	138.00	138.00		0.55		2
12	DATURA STREET	WEST PALM BE	ACH	138.00	138.00		0.19		1
13	DAVIS	FLORIDA CITY 2		138.00	138.00		0.30		1
14	DAVIS	FLORIDA CITY 2		138.00	138.00	SP	24.28		1
15	DAVIS	FLORIDA CITY 2		138.00	230.00	SP	0.25		2
16	DAVIS	FLORIDA CITY 2		138.00	138.00	SP	2.95	0.70	2
17	DAVIS	FLORIDA CITY 2		138.00	138.00	SP	0.80		1
18	DAVIS	LUCY (HST)		138.00	138.00	SP	3.25		1
19	DAVIS	LUCY (HST)		138.00	138.00	SP	5.06		,
20	DAVIS	LUCY (HST)		138.00	138.00	SP	0.12		,
	DAVIS	LUCY (HST)		138.00	138.00		1.09	,,	,
	DAVIS	LUCY (HST)		138.00	138.00	SP	5.81		,
	DAVIS	PRINCETON 1		138.00	138.00	SP	0.05	···	1
	DAVIS	PRINCETON 1		138.00	138.00		0.40	*****	-
	DAVIS	PRINCETON 1		138.00	138.00		1.23		1
	DAVIS	PRINCETON 1		138.00	138.00		0.15		2
	DAVIS	PRINCETON 1		138.00	138.00		14.14		-
	DAVIS	PRINCETON 1		138.00	138.00		0.80	···· ··· ···	
	DAVIS	PRINCETON 2		138.00	138.00		7.11		1
	DAVIS	PRINCETON 2		138.00	138.00		0.15		2
	DAVIS	PRINCETON 2		138.00	138.00		2.78		-
	DAVIS	PRINCETON 2		138.00	138.00		0.80		2
	DAVIS	VILLAGE GREEN	1	138.00	138.00		2.10		
	DAVIS	VILLAGE GREEN		138.00	230.00		0.79	0.31	2
	DAVIS	VILLAGE GREEN		138.00	138.00		4.33	0.31	1
36				,		TOTAL	6,185.00	702.68	1,570

Name of Respon		· · · · · · · · · · · · · · · · · · ·	This Report Is:	riginal	Date of Repo (Mo, Da, Yr)	ort Year End	/Period of Report	
Florida Fower &	Light Company			submission	11			
				LINE STATISTICS				
you do not include to the miles of the control of t	le Lower voltage li primary structure y transmission line sor, date and term dent is not the so d giving particulars Line, and how the associated compa y transmission line ecify whether lesse	ines with higher vol in column (f) and t e or portion thereof as of Lease, and ar le owner but which (details) of such n expenses borne by any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent op the respondent op natters as percent y the respondent at company and give I company.	or more transmission or more transmission ondent is not the so ear. For any transmiserates or shares in ownership by respondent for, and	ole owner. If such prission line other that the operation of, fur indent in the line, nand accounts affected date and terms of least	oport lines of the sal roperty is leased fro in a leased line, or p inish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report m another compar portion thereof, for ement explaining to sis of sharing lessor, co-owner, co	the ny, he
	COST OF LINE	E (Include in Colum	nn (i) Land.	EVDE	NOTO EVOLDE DE	TODE CHATION AND	TAVEO	Γ
Size of		and clearing right-o	- 1	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) -1431 ACSR AW	(j)	(k)	(1)	(m)	(n)	(0)	(p)	1
-1431 ACSR AW								2
-1431 ACSR AW								3
-1431 ACSR AZ								4
-900 CU HT								5
-954 ACSR AW								6
-954 ACSR AZ							7. 1	7
-954 ACSR AZ								8
-954 ACSR AZ								9
-795 AAC								10
-795 AAC								11
-954 ACSR AW								12
-2500 CU-XPLE							10110	13
-954 ACSR AW							***	14
-954 ACSR AW								15
-954 ACSR AW								16
-954 ACSR TW								17
-795 AAC								18
-795 ACSR AW								19
-795 ACSR AZ								20
-954 ACSR AW								21
-954 ACSR AZ								22
-1431 ACSR AW								23
-795 AAC								24
-954 ACSR AW				W				25
-954 ACSR AZ			A111212					26
-954 ACSR AZ								27
-954 ACSR AZ					- 11 -			28
-1431 ACSR AW								30
-954 ACSR AZ				5 T T T T T T T T T T T T T T T T T T T			***	31
-954 ACSR AZ -954 ACSR AZ								32
-954 ACSR AZ -954 ACSR AW								33
-954 ACSR AVV -954 ACSR AZ								34
-954 ACSR AZ -954 ACSR AZ						-,		35
-JUH MUOIT AL								
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nam	e of Respondent		This Repo	rt Is:		ate of Report	Yea	ar/Period of Rep	ол
Flor	da Power & Light Company			n Original Resubmission	,	Ио, Da, Yr) / /	End	of 2014/0	24
			L ` '	SMISSION LINE					
									100
kilove 2. Ti subs 3. R 4. E 5. In or (4) by th rema 6. R report	eport information concerning tra- bits or greater. Report transmis- ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans- dicate whether the type of supply underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are included.	sion lines below the covered by the dais page. Tall voltages if so remission lines for whorting structure reptransmission line has. Minor portions coversely, show in coversely, show in covered structures i	ese voltages definition of the equired by a conted in column (g) the n column (g) the n column (g)	s in group totals of ransmission syst. State commission sts are included umn (e) is: (1) sin one type of sup- sion line of a diff ission line. Show pole miles of lin). In a footnote, of	only for each volume plant as given plant as given plant as given plant. It is a second porting structure for the column (f) the on structures explain the basic	tage. Nonutility Proor steel; (2) Hee, indicate the instruction need the cost of who	orm System of A opertyframe wood, or - mileage of eace - d not be disting of line on struct ich is reported f	steel poles; (3) th type of construished from the ures the cost of	tower; uction which is Report
Line	DESIGNATION	ON	F	VOLTAGE (KV	<i>/</i>)	Type of	LEŅGŢH ((Pole miles)	
No.				(Indicate when other than 60 cycle, 3 ph		Supporting	report circ		Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DAVIS	VILLAGE GREEN		138.00	138.00	SP	0.16		2
2	DEERFIELD BEACH	YAMATO 1		138.00	138.00	SP	0.19		1
3	DEERFIELD BEACH	YAMATO 1		138.00	138.00	Н	0.52	0.59	2
4	DEERFIELD BEACH	YAMATO 1		138.00	230.00	Н	1.02	0.95	2
5	DEERFIELD BEACH	YAMATO 1		138.00	138.00	SP	9.51		1
6	DEERFIELD BEACH	YAMATO 1		138.00	230.00	SP		1.12	2
7	DEERFIELD BEACH	YAMATO 1		138.00	138.00	SP	0.55	1.21	2
8	EAU GALLIE	HARRIS		138.00	138.00	SP	0.12		1
9	EAU GALLIE	HARRIS		138.00	138.00	SP	7.38		1
	EAU GALLIE	HARRIS		138.00	138.00	SP	1.90		1
	EAU GALLIE	HARRIS		138.00	138.00	SP	0.09		1
	EAU GALLIE	HARRIS		138.00	138.00	SP	0.24	·	1
	EAU GALLIE	MALABAR		138.00	138.00	SP	11.71		1
	EAU GALLIE	PATRICK		138.00	138.00	Н	0.44		1
	EAU GALLIE	PATRICK		138.00	138.00	SP	7.32		1
	EAU GALLIE	PATRICK		138:00			0.20		2
	EAU GALLIE	PATRICK		138.00		ļ	0.02		1
	EMERSON	COUNTY LINE (V	'FR')	138.00			0.01	A - 4 MA	1
	EMERSON	COUNTY LINE (V		138.00					-1
	EMERSON	HARTMAN (FTP)		138.00			2.95		1
	EMERSON	HARTMAN (FTP)		138.00			8.13		1
	EMERSON	WEST (VER)		138.00			2.65		1
	EMERSON	WEST (VER)	•	138.00			7.05		1
	FLAGAMI	RIVERSIDE 1		138.00			0,14		1
	FLAGAMI	RIVERSIDE 1		138.00			0.04		2
	FLAGAMI	RIVERSIDE 1		138.00			2.04		1
	FLAGAMI	RIVERSIDE 1	· · · · · · · · · · · · · · · · · · ·	138.00			3.01		1
	FLAGAMI	RIVERSIDE 1		138.00			0.07		2
	FLAGAMI	RIVERSIDE 2	·	138.00			3.72		1
	FLAGAMI	RIVERSIDE 2		138.00		<u>. </u>	1,40	0.08	2
	FLAGAMI	SOUTH MIAMI		138.00		1	0,10		1
	FLAGAMI	SOUTH MIAMI		138.00		1	0.02		1
	FLAGAMI	SOUTH MIAMI	· · · · · · · · · · · · · · · · · · ·	138.00			5.83		1
	FLAGAMI	SOUTH MIAMI		138.00			0.08	1.87	2
	FLAGAMI	VILLAGE GREEN		138.00		1	0.03		1
36				1		TOTAL	6,185.00	702.68	1,570

Name of Respon			(1) X An O		(Mo, Da, Yr)		Period of Report	
Florida Power &	Light Company			submission	/ /	End	of 2014/Q4	
				LINE STATISTICS				
you do not includ pole miles of the B. Designate an give name of les	de Lower voltage in primary structure y transmission lin sor, date and tern	lines with higher vol e in column (f) and the e or portion thereof ms of Lease, and an	tage lines. If two of the pole miles of the for which the respondent of rent for year.	wer voltage Lines and or more transmission to eother line(s) in colondent is not the solear. For any transmiserates or shares in	n line structures supumn (g) le owner. If such pission line other tha	oport lines of the sa roperty is leased fro in a leased line, or p	ame voltage, report om another compar portion thereof, for	the ny,
arrangement and expenses of the other party is an 9. Designate an	d giving particulars Line, and how the associated comp y transmission line	s (details) of such ne expenses borne by any.	natters as percent y the respondent a company and give	ownership by respondere accounted for, and ename of Lessee, d	ndent in the line, na nd accounts affecte	ame of co-owner, bad. Specify whether	asis of sharing lessor, co-owner, o	
IO. Base the pla	ant cost figures ca	illed for in columns	(j) to (l) on the boo	ok cost at end of yea	r.			
Size of		E (Include in Colum and clearing right-o	• •	EXPE	NSES, EXCEPT D	EPRECIATION ANI	D TAXES	
Conductor .								1 1
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
-954 ACSR AZ								1 1
-954 ACSR AW					777			2
-954 ACSR AZ								3
954 ACSR AZ								4
-954 ACSR AZ								5
-954 ACSR AZ								6
-954 ACSR AZ		ļ						7
-795 ACSR AW								8
-795 ACSR AZ								9
-954 ACSR AW								10
350 CU HT								11
450 AAC								12
-795 ACSR AZ								13
-1127 AAAC								14
-1127 AAAC								15
-1127 AAAC								16
-954 ACSR AZ								17
-795 ACSR AW								18
-Conductor Forei								19
954 ACSR AW								20
954 ACSR AZ								21
954 ACSR AW								22
-954 ACSR AZ								23
-954 ACSR AW								24
-954 ACSR AW								25
-954 ACSR AZ								26
-954 ACSR AZ								27
-954 ACSR AZ								28
-954 ACSR AZ								29
-954 ACSR AZ								30
-954 ACSR AW								31
-954 ACSR AZ								32
-954 ACSR AZ								33
-954 ACSR AZ								34
-795 AAC								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nam	ne of Respondent		This Repor	t ls:		Date of Report	Ye	ar/Period of Rep	
Flor	ida Power & Light Company			n Original Resubmission	1 '	Mo, Da, Yr) / /	End	d of2014/C	24
			·	MISSION LINE					
4 0	eport information concerning tra	ion lines on				h transmission	line having nor	minal voltage of	122
kilov 2. T subs 3. R 4. E 5. Ir or (4	olts or greater. Report transmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transmidicate whether the type of supply underground construction If a second costruction II secon	sion lines below the es covered by the de his page. r all voltages if so re mission lines for whi orting structure repo transmission line ha	se voltages finition of tra quired by a ch plant cos orted in colu s more than	in group totals of ansmission system State commission ats are included mn (e) is: (1) sin one type of sup	only for each vo em plant as giv on. in Account 121 ngle pole wood porting structur	Itage. en in the Unifo , Nonutility Pro or steel; (2) H re, indicate the	orm System of A operty. -frame wood, or e mileage of eac	Accounts. Do not resteel poles; (3) the type of constr	tower;
rema	inder of the line.								
repo pole	eport in columns (f) and (g) the red for the line designated; con miles of line on leased or partly ect to such structures are includ	versely, show in colu owned structures in led in the expenses	umn (g) the column (g)	pole miles of line In a footnote, e the line designa	e on structures explain the basi ted.	the cost of wh	ich is reported tupancy and stat	for another line. e whether exper	Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	9	Type of Supporting	(In the c undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	FLAGAMI	VILLAGE GREEN		138.00	138.00	SP	1.28		1
2	FLAGAMI	VILLAGE GREEN		138.00	138.00	SP	0.23		1
3	FLAGAMI	VILLAGE GREEN		138.00	138.00	SP	5.03		1
4	FLORIDA CITY	JEWFISH CREEK	(FKEC)	138.00	138.00	SP	13.01		1
5	FLORIDA CITY	JEWFISH CREEK	(FKEC)	138.00	230.00	SP		0.69	2
6	FLORIDA CITY	LUCY (HST)		138.00	138.00	SP	1.02		1
7	FLORIDA CITY	LUCY (HST)		138.00	138.00	SP	0.12		1
8	FLORIDA CITY	LUCY (HST)		138.00	138.00	SP	0.03		1
9	FLORIDA CITY	PRINCETON		138.00	138.00	SP	10.23		1
10	FLORIDA CITY	PRINCETON		138.00	138.00	SP	0.68	0.67	2
11	FLORIDA CITY	TAVERNIER (FKE	C)	138.00	138.00	SP	0.06		1
12	FLORIDA CITY	TAVERNIER (FKE	C)	138.00	230.00	SP	15.10		1
13	FLORIDA CITY	TAVERNIER (FKE	C)	138.00	230.00	SP		0.77	2
14	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	SP	2.30		1
15	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	SP	0.10		1
16	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	Н	4.33		1
17	FT MYERS PLANT	MCCARTHY (CLE)		138.00	138.00	SP	0.10		1
18	FT MYERS PLANT	MCCARTHY (CLE)		138.00	138.00	Н	45.18		1
19	FT MYERS PLANT	MCCARTHY (CLE)		138.00	230.00	SP	0.24		1
20	FT MYERS PLANT	MCCARTHY (CLE)		138.00	138.00	SP	6.74		1
21	FT MYERS PLANT	MCCARTHY (CLE)		138.00	138.00	SP	0.04		1
22	FT MYERS PLANT	TICE		138.00	138.00	H		0.40	2
23	FT MYERS PLANT	TICE		138.00	138.00	SP	2.15		1
24	FT MYERS PLANT	TICE		138.00	138.00	SP	0.13	5.23	2
25	GALLOWAY	SOUTH MIAMI		138.00	138.00		4.10		1
26	GALLOWAY	SOUTH MIAMI		138.00	138.00		0.47		2
27	GARDEN	LAUDERDALE		138.00	230.00	-	0.06		1
28	ĠARDEN	LAUDERDALE		138.00	230.00			0.82	2
29	GARDEN	LAUDERDALE		138.00	138.00		0.04		1
30	GARDEN	LAUDERDALE		138.00	138.00		13.17		1
31	GARDEN	LITTLE RIVER		138.00	138.00		0.05		1
32	GARDEN	LITTLE RIVER		138.00	138.00	 	1.91		. 1
	GARDEN	LITTLE RIVER		138.00	138.00		2.74		1.
	GARDEN	LITTLE RIVER		138.00			0.42		1
	GARDEN	LITTLE RIVER		138.00	138.00				1
36				l l		TOTAL	6,185.00	702.68	1,570

Name of Respon	ident ·		This Report Is: (1) X An Or	ininal	Date of Repo (Mo, Da, Yr)	rt	Year/Period		
Florida Power &	Light Company			ubmission	(NO, Da, 11)		End of _	2014/Q4	
			` '	LINE STATISTICS	(Continued)				
you do not includ pole miles of the 3. Designate any	e Lower voltage li primary structure y transmission line	nes with higher volt in column (f) and the or portion thereof	twice. Report Low tage lines. If two one pole miles of the for which the respondent	ver voltage Lines an or more transmission e other line(s) in colu ondent is not the sol	d higher voltage line n line structures sup umn (g) le owner. If such pro	port lines of t	he same vol ed from ano	tage, report t ther compan	the
which the respon	dent is not the sol	e owner but which	the respondent op	erates or shares in t	ssion line other than the operation of, fur	nish a succine	ct statement	explaining th	ne
arrangement and	giving particulars	(details) of such m	atters as percent of	ownership by respor	ndent in the line, nar	me of co-own	er, basis of	sharing	
			the respondent ar	re accounted for, an	d accounts affected	. Specify wh	ether lessor,	co-owner, o	٢
	associated compa		sampany and sive	nama aflacesa d	ate and terms of lea	see appual re	ent for voor	and how	
		e leased to another se is an associated		name or Lessee, o	ate and terms or lea	ise, amuai re	entior year, a	and now	
•	-			cost at end of year	r.				
	**								
		E (Include in Colum	•,	EXPE	NSES, EXCEPT DE	PRECIATION	N AND TAXE	ES .	
Size of	Land rights, a	and clearing right-of	f-way)						
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents		Total	Line
and Material		Other Costs		Expenses	Expenses	(0)	Ex	peņses	No.
(i)	(j)	(k)	(1)	(m)	(n)			(p)	
-795 ACSR AZ									2
-954 ACSR AW									3
-954 ACSR AZ									4
-1127 AAAC									5
-1127 AAAC						T-3700070707070			6
-795 AAC -795 ACSR AZ									7
-795 ACSR AZ -954 ACSR AW									8
-1431 ACSR AW									9
-1431 ACSR AW									10
-954 ACSR AW									11
-954 ACSR AW									12
-954 ACSR AW									13
-795 ACSR AZ									14
-954 ACSR AW									15
-336.4 ACSR AZ									16
-556.5 ACSR AW									17
-556.5 ACSR AZ									18
-556.5 ACSR AZ									19
-556.5 ACSR AZ									20
-954 ACSR AW									21
-954 ACSR AZ									22
-954 ACSR AZ									23
-954 ACSR AZ -954 ACSR AZ									25
-954 ACSR AZ -954 ACSR AZ									26
-1431 ACSR AZ									27
-1431 ACSR AZ									28
-954 ACSR AZ		- IIII							29
-954 ACSR AZ						·- t			30
-1431 ACSR AZ									31
-556.5 AAC			7						32
-556.5 ACSR AZ									33
I-795 AAC									34
-795 ACSR AW									35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604		272	29,008,765	36
	<u> </u>								

			This Dance			ata of Daniel	V-	ar/Dariad of Dar	
	e of Respondent		This Repor	t is: n Original		ate of Report No, Da, Yr)	- 1	ar/Period of Rep	
Hor	ida Power & Light Company		(2) A	Resubmission		<i>! !</i>		401	
			TRANS	MISSION LINE	STATISTICS				
kilove 2. Ti subs 3. R 4. E: 5. In or (4) by th rema 6. R repoil	eport information concerning troots or greater. Report transmission lines include all lintation costs and expenses on the eport data by individual lines for exclude from this page any transdicate whether the type of supply underground construction If a enuse of brackets and extra line inder of the line. The eport in columns (f) and (g) the eteror of line on leased or partly ect to such structures are included.	esion lines below the es covered by the dhis page. If all voltages if so resimission lines for whoorting structure reptransmission line has. Minor portions of total pole miles of enversely, show in convolved to total structures in the covered by	ese voltages efinition of trequired by a nich plant cosorted in coluas more than of a transmisteach transmilumn (g) the n column (g)	in group totals of ansmission systems. State commission state are included min (e) is: (1) single one type of supposion line of a different serior line. Show pole miles of line. In a footnote, e	enly for each voluem plant as given plant as given on. In Account 121, angle pole wood opporting structure erent type of convince on structures the constructures the constructures the plain the basis	Nonutility Proor steel; (2) He, indicate the instruction need the cost of white	operty. -frame wood, of mileage of each not be distingted in the mileage of the control of line on struction is reported.	Accounts. Do not be steel poles; (3) ch type of constriguished from the tures the cost of for another line.	ot report) tower; ruction e f which is Report
Line N o.	DESIGNAT	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e e	Type of	LENGTH (In the undergro report cire	(Pole miles) case of ound lines cuit miles)	Numbe Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)		On Structures of Another Line (g)	Circuits (h)
1	GARDEN	LITTLE RIVER		138.00	138.00		3.51	(3)	(.,,
	GARDEN	LITTLE RIVER		138.00	138.00	SP	0.02		-
	GARDEN	LITTLE RIVER		138.00	138.00	SP	5.41		
4	GARDEN	MEMORIAL	- M-PV-11	138.00	138.00	SP	2.17		
5	GARDEN	MEMORIAL		138.00	138.00	SP	1.70		1
6	GERMANTOWN	YAMATO		138.00	138.00	SP	0.29		
7	GERMANTOWN	YAMATO		138.00	138.00	SP	3.17		
8	GRATIGNY	LAUDERDALE		138.00	138.00	Н	0.24		
9	GRATIGNY	LAUDERDALE		138.00	138.00	SP	0.05		
10	GRATIGNY	LAUDERDALE		138.00	138.00	Н	15.97		
11	GRATIGNY	LAUDERDALE		138.00	138.00	SP	2.55		
12	GREYNOLDS	HALLANDALE		138.00	138.00	UG	0.65		
13	GREYNOLDS	HALLANDALE		138.00	138.00	SP	0.03		
14	GREYNOLDS	HALLANDALE		138.00	138.00	UG	0.95		
15	GREYNOLDS	HALLANDALE		138.00	138.00	SP	0.81		
16	GREYNOLDS	HALLANDALE		138.00	138.00	SP	0.92		
17	GREYNOLDS	HALLANDALE		138.00	138.00	SP	1.74		
18	GREYNOLDS	HAULOVER		138.00	138.00	UG	0.12		
19	GREYNOLDS	HAULOVER		138.00	138.00	SP	3.53		
20	GREYNOLDS	HAULOVER		138.00	138.00	SP	0.23		
21	GREYNOLDS	HAULOVER		138.00	138.00	SP	0.31		
22	GREYNOLDS	LAUDERDALE 1		138.00	138.00		0.35		
23	GREYNOLDS	LAUDERDALE 1		138.00	138.00	Н	0.06	1.75	
24	GREYNOLDS	LAUDERDALE 1		138.00	138.00		11.80		
25	GREYNOLDS	LAUDERDALE 1		138.00	138.00		0.14		
26	HALLANDALE	LAUDERDALE		138.00	138.00		1.97		
27	HALLANDALE	LAUDERDALE		138.00	230.00		0.52		
28	HALLANDALE	LAUDERDALE		138.00	138.00		0.22		
29	HALLANDALE	LAUDERDALE		138.00	138.00			2.79	
30	HALLANDALE	LAUDERDALE		138.00	138.00		1.41		
31	HALLANDALE	LAUDERDALE		138.00	138.00			0.38	
32	HALLANDALE	LAUDERDALE		138.00	138.00		4.17		
33	HAMPTON	DEERHAVEN (G\	/L)	138.00	138.00		0.03		
34	HAMPTON	DEERHAVEN (G\	/L)	138.00	138.00	SP	5.45		
35	HARRIS	MALABAR		138.00	138.00	SP	0.10		
36						TOTAL	6,185.00	702.68	1,570

you do not includ pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the lother party is an 9. Designate any determined. Spe	e Lower voltage I primary structure y transmission line sor, date and term dent is not the so giving particulars Line, and how the associated compay transmission line cify whether less	lines with higher volt in column (f) and the e or portion thereof the ns of Lease, and am ble owner but which the s (details) of such me e expenses borne by any.	age lines. If two or the pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	more transmission other line(s) in col- ndent is not the so- ar. For any transmi- erates or shares in a wnership by respon- e accounted for, an name of Lessee, d	le owner. If such pro- ission line other than the operation of, furn indent in the line, nan and accounts affected late and terms of lea	port lines of the san operty is leased from a leased line, or po- nish a succinct state me of co-owner, bas . Specify whether I	ne voltage, report m another compar ortion thereof, for ement explaining t sis of sharing essor, co-owner, o	the ny, he
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses	(0)	Expenses (p)	No.
	(j)	(K)		(11)	(n)		(P)	1
1-795 ACSR AZ		 						
1-954 ACSR AW 1-954 ACSR AZ								3
		ļ						4
1-795 ACSR AW								5
1-954 ACSR AW							· · · · · · · · · · · · · · · · · · ·	-
1-954 ACSR AW	, , , , , , , , , , , , , , , , , , , ,							6
1-954 ACSR AZ								7
1-600 CU HT								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-2000 CU-HP SD								12
1-350 CU HT								13
1-3750 AL-HP		-						14
1-556.5 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-3000 CU-XLPE								18
1-350 CU HT								19
1-556.5 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-350 CU HT								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-795 ACSR AW							·····	33
1-795 ACSR AZ								34
1-795 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION LINE STATISTICS (Continued)

Date of Report (Mo, Da, Yr)

11

Year/Period of Report End of 2014/Q4

End of

Name of Respondent

Nam	e of Respondent		This Repo	rt ls:		Date of Report	Y	ear/Period of Rep	oort
Flor	ida Power & Light Company			n Original Resubmission		(Mo, Da, Yr) //	E	nd of2014/0	24
			` ' L	SMISSION LINE	STATISTICS				
							111		100
	eport information concerning tra						line having n	ominal voltage of	132
	olts or greater. Report transmis ransmission lines include all line		_	- ·	-	-	orm System of	Accounts Do no	ot report
	tation costs and expenses on the		ommatori di ti	anomiooion sys	om plant as gr	on an are confic	Oyətəm Ol	, Do III	or report
	eport data by individual lines for	. •	equired by a	State commissi	on.				
4. E	xclude from this page any trans	mission lines for wh	nich plant co	sts are included	in Account 121				
	idicate whether the type of supp								
) underground construction If a								
•	e use of brackets and extra line ainder of the line.	s. Minor portions o	f a transmis	sion line of a dif	rerent type of c	onstruction nee	ea not be aistir	nguisnea from the	•
	eport in columns (f) and (g) the	total pole miles of e	each transm	ission line. Sho	w in column (f)	the pole miles	of line on stru	ctures the cost of	which is
	rted for the line designated; con								
	miles of line on leased or partly								
	ect to such structures are include								
ine	DESIGNATI	ON		TVOLTAGE (K	V)	Towns	LENGTH	(Pole miles)	Γ
No.				VOLTAGE (K) (Indicate wher other than	e	Type of	(In the	(Pole miles) case of ound lines	Numbe
				60 cycle, 3 ph	ase)	Supporting	report ci	rcuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuit
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
	HARRIS	MALABAR		138.00			2.0		(1)
	HARRIS	MALABAR		138.00			0.8		
				138.00			1.9		
	HARRIS	MALABAR	CII.	138.00			2.0		
	HAULOVER	NORMANDY BEA	CH						
	HOBE	COVE		138.00			9.2		
	HOBE	COVE		138.00			2.5		
	HOBE	PLUMOSUS 1		138.00			0.5		
	HOBE	PLUMOSUS 1		138.00	138.0		11.9		
	HOBE	PLUMOSUS 2		138.00	138.0		0.5		
	HOBE	PLUMOSUS 2		138.00	138.0		4.1	ļ	
_	HOBE	PLUMOSUS 2	*********	138.00	138.0		1.0		
	HOBE	PLUMOSUS 2		138.00	138.0		6.6		
	HOBE	PLUMOSUS 2		138.00			2.4		
	HOBE	SANDPIPER 1		138.00			0.0		
15	HOBE	SANDPIPER 1		138.00			0.3		
16	HOBE	SANDPIPER 1		138.00			0.8		
17	HOBE	SANDPIPER 1		138.00			0.4	7	
18	HOBE	SANDPIPER 1		138.00	138.0	O SP	15.8	3	
19	HOBE	SANDPIPER 1		138.00			0.1	1	
20	HOBE	SANDPIPER 1		138.00			0.1		
21	HOBE	SANDPIPER 1		138.00			1.2	6 1.26	
22	HOLLYWOOD	LAUDERDALE		138.00			0.0		
23	HOLLYWOOD	LAUDERDALE		138.00			0.4		
24	HOLLYWOOD	LAUDERDALE		138.00				0.40	
25	HOLLYWOOD	LAUDERDALE		138.00			3.4		
26	HOLLYWOOD	LAUDERDALE		138.00	138.0	0 SP	0.6	0	
27	HOLLYWOOD	LAUDERDALE		138.00	138.0	ОН	1.2	5	
28	HOLLYWOOD	LAUDERDALE		138.00			1.1	7	
29	HOLLYWOOD	LAUDERDALE		138.00	138.0	SP	0.6	3	
30	HOLLYWOOD	PORT EVERGLA	DES	138.00	138.0	O SP	0.2	2	
31	HOLLYWOOD	PORT EVERGLAD	DES	138.00	138.0	0 SP	2.3	5	
	HOLLYWOOD	PORT EVERGLAD	DES	138.00	138.0	0 SP	0.6	0	
	HOLLYWOOD	PORT EVERGLAD		138.00	138.0	0 SP		1.65	
	HOLLYWOOD	PORT EVERGLA		138.00			0.2		
	HOLLYWOOD	PORT EVERGLAD		138.00			1.4		
						+			
36	l .	l .			1	TOTAL	6.185.0	0 702.68	1.57

Name of Respon	ndent		This Report Is:		Date of Repo		/Period of Report	
Florida Power &	Light Company		(1) X An Oi	riginal submission	(Mo, Da, Yr)	End	of 2014/Q4	
				LINE STATISTICS				
7 : Do not	the same trans-	iceion lino atrustura				ae ae ana lina. Dan	ignate in a factors	o if
you do not include pole miles of the 8. Designate and give name of less which the responsarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage I primary structure y transmission line sor, date and term dent is not the sod giving particulars. Line, and how the associated compy transmission line cify whether less	ines with higher volt in column (f) and the e or portion thereof ns of Lease, and and ele owner but which to s (details) of such me expenses borne by any.	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent accompany and give company.	or more transmission of the condent is not the solution. For any transminerates or shares in ownership by response accounted for, are name of Lessee, or	ole owner. If such purission line other that the operation of, fur ndent in the line, nand accounts affected date and terms of less.	oport lines of the sa roperty is leased fro in a leased line, or p rhish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report om another compan portion thereof, for ement explaining the sis of sharing lessor, co-owner, co	the 1y, he
	COST OF LIN	E (Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-of	-way)	_ 3 _				
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-2000 CU-HP SD								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-2367 CU-XLPE 1-556.5 ACSR AW		<u> </u>						10
1-556.5 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-1431 ACSR AW								14
1-350 CU HT								15
1-556.5 ACSR AZ								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR TW								20
1-954 ACSR TW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-795 AAC								24
1-795 AAC								25
1-795 AAC								26 27
1-954 ACSR AZ								28
1-954 ACSR AZ 1-954 ACSR AZ		<u> </u>						29
1-1033.5 ACSS/TW/								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-900 CU HT								34
1-954 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent		This Report	ls:		ate of Report	Ye	ar/Period of Rep	ort	
Flori	da Power & Light Company			Original Resubmission	,	Mo, Da, Yr) / /	En	d of2014/0	24
			`.′ 🏳	MISSION LINE					
<u> </u>									
	eport information concerning tra	•		•	•		line having no	minal voltage of	132
1	olts or greater. Report transmis		_	•	•	_	rm System of	Accounts Do n	ot report
•	ansmission lines include all line ation costs and expenses on the	•	elinition of tra	ansmission syst	em plant as give	en in the offic	ann System or /	Accounts. Do no	or report
	eport data by individual lines for		ouired by a S	State commission	on.				
	clude from this page any transi					Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in colur	mn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o		
	underground construction If a t								
	e use of brackets and extra line	s. Minor portions o	f a transmiss	ion line of a diff	erent type of co	nstruction nee	d not be disting	guished from the	,
	inder of the line.	4-4-1		onion line. Char	im	ha nala milaa	of line on others		hishis
	eport in columns (f) and (g) the ted for the line designated; con								
	miles of line on leased or partly								
	ect to such structures are includ								
			•						
	DESIGNATION	ONI		VOLTAGE (KV	^		LENCTH	(Polo miles)	
Line	DESIGNATION	JN.		(Indicate where	e	Type of	(In the	(Pole miles) case of bund lines cuit miles)	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated	Line	(h)
			\FC	138.00			(†)	(g)	(h)
	HOLLYWOOD	PORT EVERGLAD)ES		138.00		2.54		
	HOWARD	LAURELWOOD		138.00					
	HOWARD	LAURELWOOD		138.00	138.00		11.96		1
	HOWARD	LAURELWOOD		138.00	138.00		0.02		
	HOWARD	LAURELWOOD		138.00	138.00		0.29		1
	HOWARD	LAURELWOOD		138.00	230.00			0.30	2
	HOWARD	LAURELWOOD		138.00	230.00			3.65	2
	HOWARD	LAURELWOOD		138.00			3.31	11.11	1
9	INDIAN CREEK	LITTLE RIVER		138.00	138.00		1.25		1
10	INDIAN CREEK	LITTLE RIVER		138.00	138.00		4.72		1
11	JOHNSON	RINGLING		138.00	230.00		2.56		1
12	JOHNSON	RINGLING		138.00	138.00		0.46		1
13	JOHNSON	RINGLING		138.00	138.00		0.09		1
	JOHNSON	RINGLING		138.00	138.00		0.10		1
15	JOHNSON	RINGLING		138.00	230.00	SP		0.93	2
16	JOHNSON	RINGLING		138.00	138.00	Н	3.84		1
17	JOHNSON	RINGLING		138.00	138.00	SP	2.76		1
18	JOHNSON	RINGLING		138.00	230.00	SP		0.11	2
19	LANDINGS	PLUMOSUS		138.00	138.00	SP	0.02		1
20	LANDINGS	PLUMOSUS		138.00			0.33		1
21	LANDINGS	PLUMOSUS		138.00	138.00	SP	3.29		1
22	LANDINGS	PLUMOSUS		138.00	138.00		2.11		1
23	LANDINGS	PLUMOSUS		138.00	138.00			. 0.83	2
24	LANDINGS	RIVIERA		138.00	230.00		0.03		1
25	LANDINGS	RIVIERA		138.00	138.00		0.09		1
26	LANDINGS	RIVIERA		138.00	230.00	SP	0.27		1
27	LANDINGS	RIVIERA		138.00	138.00	SP	5.72		1
28	LANDINGS	RIVIERA		138.00	138.00	SP	0.01	0.01	2
29	LANDINGS	RIVIERA		138.00	138.00	SP	0.67		1
30	LANDINGS	RIVIERA		138.00	138.00	SP	0.99		1
31	LAUDERDALE	MCARTHUR		138.00	138.00	SP	0.51		1
32	LAUDERDALE	MCARTHUR		138.00	138.00	SP	0.66		2
33	LAUDERDALE	MCARTHUR		138.00	138.00	Н	0.01		1
34	LAUDERDALE	MCARTHUR		138.00	138.00	Н	0.15		1
	LAUDERDALE	MCARTHUR		138.00	230.00	Н		1.05	2
25						TOTAL	6,185.00	702.68	1,570
36						10171	0,105.00	/02.00	1,370

TROMOR SUBJIC Company (2) A Resubmission (7) Control Result (1) Contr	Name of Respon	dent		This Report Is:	riainal .		rt `	•	
TRANSMISSION LINE STATISTICS Continued) Do not report the same transmission line structure being reported to a do not include Lower voltage lines at with higher voltage lines. If two or more transmission line structure support lines of the terms of lines of the primary structure in clauming, and the pole lines of the the rine(s) in column (g). Designate any transmission line of portion thereof for which the respondent is not the sole cowner. If such property is leased from another company, which here respondent is not the sole cowner. Or the clauming particulars (clause) and summer of refer for year, For any transmission line other han a leased line, or profit method, for the respondent is not the sole cowner. Uses of reharding or which the respondent is not the sole cowner but the sole cowner but the sole cowner. Or the sole cowner but the sole cowner but the sole cowner but the temperature of the Line, and not were more as percent downership by respondent or the line, and end cowner, beast of reharding observed the Line, and the line, and end cowner, beast of reharding observed the Line, and the line, and end cowner, beast of reharding observed to the Line, and the line, and end cowner, beast of reharding observed the Line, and the line, and end cowner, beast of reharding observed the Line, and the line, and end cowner, beast of reharding observed the Line, and the line, and end cowner, beast of reharding observed the Line, and the line, and end cowner, beast of reharding observed to the Line, and the line, and end cowner, beast of reharding observed the Line, and the line, and end cowner, beast of reharding observed to the Line, and the line, and th	Florida Power &	Light Company						End of2014/Q4	
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•	e use of brackets and extra line							_		
-	ainder of the line.	·				,		·		
6. R	eport in columns (f) and (g) the	total pole miles of	each tra	ansmissi	ion line. Show	v in column (f) t	he pole miles	of line on struc	tures the cost of	which is
еро	rted for the line designated; con	versely, show in co	lumn (g	g) the po	le miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
	miles of line on leased or partly						s of such occu	pancy and stat	e whether expe	nses with
respe	ect to such structures are includ	ed in the expenses	reporte	ed for the	e line designa	ited.				
	DESIGNATION	ON	-	TV	OLTAGE (K)	Λ		LENGTH	(Pole miles)	
₋ine No.	525,5,5,			[0	OLTAGE (K)	ė	Type of	(In the	(Pole miles) case of ound lines cuit miles)	Number
110.	÷			6	other than 30 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
	From	То				Designed]	On Structure	On Structures of Another	Circuits
	(a)	(b)			Operating (c)	_	Structure	of Line Designated	Line	(1-)
						(d)	(e)	(f)	(g)	(h)
	LAUDERDALE	MCARTHUR			138.00	138.00		3.77		1
2	LAUDERDALE	PALM AIRE			138.00	138.00	SP	0.34		1
3	LAUDERDALE	PALM AIRE			138.00	138.00	SP	1.17		1
4	LAUDERDALE	PALM AIRE			138.00	138.00	Н	0.83		1
5	LAUDERDALE	PALM AIRE			138.00	138.00	SP	13.14		1
6	LAUDERDALE	SISTRUNK	~		138.00	138.00	SP	1.34		1
7	LAUDERDALE	SISTRUNK			138.00	138.00	SP	4.84		1
	LAUDERDALE	SISTRUNK			138.00	138.00	SP	2.21		1
_	LAUDERDALE	SISTRUNK			138.00	138.00		1.05		1
	LAUDERDALE	WESTON VILLAG	F		138.00	138.00		1.02		1
	LAUDERDALE	WESTON VILLAG			138.00	138.00		3.08		2
	LAUDERDALE	WESTON VILLAG			138.00	138.00		2.03		1
	LAUDERDALE	WESTON VILLAG			138.00	138.00		0.82		1
				 }	138.00	138.00		3.47		1
	LAUDERDALE	WESTON VILLAG								1
	LAURELWOOD	VENICE 1		-	138.00	138.00		2.25		
	LAURELWOOD	VENICE 1			138.00	230.00		3.64		2
	LAURELWOOD	VENICE 1			138.00	138.00		0.18		1
	LAURELWOOD	VENICE 2			138.00	138.00		3.61		2
	LAURELWOOD	VENICE 2			138.00	138.00		2.13		2
_	LITTLE RIVER	MARKET			138.00	138.00		0.15		2
	LITTLE RIVER	MARKET			138.00	138.00		3.10		1
	LITTLE RIVER	MARKET			138.00	138.00		0.15	0.46	2
	LITTLE RIVER	MARKET			138.00	138.00		0.61		1
	LITTLE RIVER	MARKET			138.00	138.00		0.14		1
25	LITTLE RIVER	MIAMI SHORES			138.00	138.00		0.77		1
26	LITTLE RIVER	MIAMI SHORES			138.00	138.00		0.70		1
27	LYONS	OAKLAND PARK			138.00	138.00	SP	4.95		1
28	MALABAR	DAIRY			138.00	230.00	Н	2.24		1
29	MALABAR	DAIRY			138.00	138.00	SP	0.48		1
30	MALABAR	DAIRY			138.00	138.00	SP		0.20	2
31	MALABAR	DAIRY			138.00	138.00	SP	7.87		1
32	MALABAR	DAIRY			138.00	230.00	Н	2.09		2
	MALABAR	DAIRY			138.00	138.00	SP	0.11		1
	MALABAR	DAIRY			138.00	138.00		1.07		1
	MALABAR	DAIRY			138.00	138.00		0.04		1
20					.00.00	.55.00		0.04		·
								1000		
36							TOTAL	6,185.00	702.68	1,570

Name of Respon	ndent		This Report Is:	iginal .	Date of Repo (Mo, Da, Yr)		r/Period of Report	
Florida Power &	Light Company			ubmission	(NO, Da, 11)	End	of 2014/Q4	
			TRANSMISSION	LINE STATISTICS ((Continued)			
you do not include pole miles of the	de Lower voltage primary structure	lines with higher volt in column (f) and th	age lines. If two one pole miles of the	ver voltage Lines and or more transmission e other line(s) in colu	line structures sup mn (g)	port lines of the sa	me voltage, report	the
-				ondent is not the sole ar. For any transmis				-
				erates or shares in the				
arrangement and	d giving particular	s (details) of such m	atters as percent	ownership by respon	dent in the line, nar	me of co-owner, ba	asis of sharing	
			the respondent a	re accounted for, and	d accounts affected	 Specify whether 	lessor, co-owner,	OL
9. Designate an	-	•		name of Lessee, da	ate and terms of lea	ase, annual rent for	year, and how	
	•			k cost at end of year.				
		IE (Include in Colum	- 1	EXPEN	ISES, EXCEPT DE	PRECIATION ANI	D TAXES	T
Size of Conductor	Land rights,	and clearing right-of	-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i) .	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
2-336.4 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ						10. 10.		5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
2-556.5 AAC								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ	·							12
1-954 ACSR AZ								13
2-556.5 AAC								14
1-954 ACSR AW 1-954 ACSR AZ		 						16
1-954 ACSR AZ								17
1-1431 ACSR AW	}							18
1-795 ACSR AZ								19
1-795 AAC								20
1-795 AAC								21
1-795 AAC								22
1-795 ACSR AZ								23
1-954 ACSR AZ					-	71		24
1-1431 ACSR AZ								25
2-350 CU HT								26
1-954 ACSR AZ								27
1-1127 AAAC								28
1-1127 AAAC	ļ							29
1-1127 AAAC								30
1-927.2 AAAC		 						31
1-954 ACSR AW		<u> </u>						32
1-954 ACSR AW 1-954 ACSR AZ								33
1-954 ACSR AZ 1-954 ACSR AZ		-						35
1-934 ACSN AZ								
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,76	5 36

				ate of Report	Ye	ar/Period of Rep	ort	
Flori	da Power & Light Company	(1)		1 '	/l o, Da, Yr̂) / /	En	d of2014/0	24
		(2)	TRANSMISSION LINE					
1 5						lias bassian an		430
	eport information concerning tra ofts or greater. Report transmis					line naving no	minai voitage or	132
	ransmission lines include all line					rm System of A	Accounts. Do no	ot report
1	tation costs and expenses on th	•	acon or transmission by o	ion plant ao giri		,	ioooanio. Do ni	, opon
ł	eport data by individual lines for	, -	red by a State commissi	on.				
4	xclude from this page any trans				,			
	dicate whether the type of supp							
	underground construction If a		• • • • • • • • • • • • • • • • • • • •			•		1
1 -	e use of brackets and extra line	s. Minor portions of a ti	transmission line of a diff	terent type of co	nstruction nee	ed not be disting	guished from the	•
i	inder of the line. eport in columns (f) and (g) the	total note miles of each	transmission line. Sho	w in column (f) th	ne note miles	of line on struct	ures the cost of	which is
ı	ted for the line designated; con							
	miles of line on leased or partly					•		
	ect to such structures are includ						,	
								l
Lina	DESIGNATION	ON	VOLTAGE (K	V)		LENGTH	(Pole miles)	
Line No.	220,014111		(Indicate wher	e	Type of	(In the	case of bund lines	Number
140.			60 cycle, 3 ph	ase)	Supporting	report circ	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated	Line	(h)
1	MALABAR		138.00			(†)	(g) 3.95	(11)
		DAIRY				2.02	3.33	- 4
	MALABAR	MICCO	138.00			3.03	0.40	
	MALABAR	MICCO	138.00			0.16	0.12	- 4
	MALABAR	MICCO	138.00			20.40		
	MALABAR	MICCO	138.00			20.19		
	MALABAR	міссо	138.00			0.16		2
	MARKET	OVERTOWN	138.00					1
	MARKET	OVERTOWN	138.00			0.33		1
	MARKET	OVERTOWN	138.00			2.15		1
	MIAMI	FIREHOUSE	138.00			0.35		1
11	MIAMI	FIREHOUSE	138.00			0.48		1
12	MIAMI	MIAMI BEACH	138.00			0.25		1
13	MIAMI	MIAMI BEACH	138.00			5.16		1
	MIAMI	MIAMI BEACH	138.00			5.11		1
15	MIAMI	MIAMI BEACH	138.00			0.20		٦
16	MIAMI .	MIAMI BEACH	138.00			0.49		2
17	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
18	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
19	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
20	MIAMI	RIVERSIDE	138.00			2.65		1
21	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
22	MIAMI	RIVERSIDE	138.00			3.19		1
23	MIAMI	RIVERSIDE	138.00			0.06		2
24	MIDWAY	HARTMAN (FTP) 1	138.00			0.10		1
25	MIDWAY	HARTMAN (FTP) 1	138.00			3.51		1
26	MIDWAY	HARTMAN (FTP) 1	138.00			3.62		1
27	MIDWAY	HARTMAN (FTP) 2	138.00			0.77		1
28	MIDWAY	HARTMAN (FTP) 2	138.00			0.52		1
29	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
30	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.89		. 1
31	MIDWAY	HARTMAN (FTP) 2	138.00				2.24	2
32	MIDWAY	SANDPIPER	138.00	138.00	SP	0.82		2
33	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
34	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
35	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
36					TOTAL	6,185.00	702.68	1,570
30					TOTAL	0,165.00	/02.00	1,370

	- **		TRANSMISSION	LINE STATISTICS	(Continued)			
you do not include pole miles of the party of the party of the party of the party of the party of the party of the Lington party is an aspect of the	Lower voltage I rimary structure transmission line, date and tement is not the so giving particulars ne, and how the sociated comp transmission line ify whether less	ission line structure ines with higher volt in column (f) and the or portion thereof the soft Lease, and ample owner but which the expenses borne by any. I leased to another ee is an associated alled for in columns (f)	twice. Report Low age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	er voltage Lines an r more transmission other line(s) in columnation the solution ar. For any transmiserates or shares in the solution are shares in the solution are accounted for, an name of Lessee, direction and solution are solution.	d higher voltage line in line structures sup umn (g) le owner. If such pro ssion line other than the operation of, fur indent in the line, nan id accounts affected ate and terms of lea	port lines of the sar operty is leased from a leased line, or p nish a succinct state me of co-owner, bas specify whether l	me voltage, report m another compa ortion thereof, for ement explaining sis of sharing essor, co-owner,	t the iny, the
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	; (j)	(k)	(1)	(m)	(n)	(0)	(p)	+
-954 ACSR AZ								1 2
954 ACSR AW								2
-954 ACSR AW								3
-954 ACSR AZ								
954 ACSR AZ								5 6
954 ACSR AZ								_
-795 ACSR AZ								7
-954 ACSR AW								8
-954 ACSR AZ								9
-2000 CU-HP SD								10
-3000 CU-HP		-						11
-1250 CU-HP SD							7144	13
-1500 CU-HP SD								14
-2000 CU-HP SD		-						15
-3000 CU-HP -954 ACSR AW								16
-2000 CU-HP								17
		 						18
-2000 CU-HP -3000 CU-HP								19
-2000 CU-HP SD		 		~			-	20
-2000 CU-HP SD -954 ACSR AW		-						21
-954 ACSR AW								22
		,,						23
-954 ACSR AZ -954 ACSR AW		<i>*</i> .					740.54	24
-954 ACSR AV								25
-954 ACSR AZ								26
-1033.5 ACSS/TW/								27
-795 ACSR AW								28
-795 ACSR AV		+					·	29
-954 ACSR AW								30
-954 ACSR AW								31
-1033.5 ACSS/TW/								32
-795 ACSR AW								33
-795 ACSR AZ								34
-795 ACSR AZ								35
1		į i	ı					

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2014/Q4

Name of Respondent

• -								
	ne of Respondent	This Rep	ort Is: An Original		Date of Report Mo, Da, Yr)		ear/Period of Rep	
Flor	ida Power & Light Company	(2)	A Resubmission	,	/ /	Er	id of2014/0	<u>4</u>
			NSMISSION LINE					
1. R	Report information concerning tra				h transmission	line having no	minal voltage of	132
	olts or greater. Report transmis					o naving no	iai voitage 01	102
	ransmission lines include all line	_	- '	•	-	orm System of	Accounts. Do n	ot report
subs	tation costs and expenses on the	nis page.						·
	eport data by individual lines fo							
	xclude from this page any trans	-			-			
	ndicate whether the type of supp							
) underground construction If a se use of brackets and extra line							
-	ainder of the line.	s. Hillor portions of a transm	ission line of a diff	iciciii type or oo	instruction nec	sa not be disting	juisiled nom the	-
6. R	eport in columns (f) and (g) the	total pole miles of each trans	mission line. Show	w in column (f) t	he pole miles	of line on struc	tures the cost of	f which is
геро	rted for the line designated; con	versely, show in column (g) th	ne pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
	miles of line on leased or partly				s of such occu	upancy and stat	e whether exper	nses with
resp	ect to such structures are includ	led in the expenses reported f	or the line designa	ated.	,			
Line	DESIGNATION	ON	VOLTAGE (K)	y)	Type of	LENGTH	(Pole miles)	
No.			l other than			undergro	case of cund lines	Numbe
			60 cycle, 3 ph	ase)	Supporting	On Structure	cuit miles) On Structures	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	, (d)	(e)	(f)	(g)	(h)
1	MIDWAY	SANDPIPER	138.00	230.00	SP	77770	1.62	
2	MIDWAY	SANDPIPER	138.00	138.00	SP	3.85		
3	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		
4	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		
5	MYAKKA	ROTONDA	138.00	138.00	SP	6.26		
6	MYAKKA	ROTONDA	138.00	138.00	SP	12.63		
7	MYAKKA	ROTONDA	138.00	138.00	SP	0.41	0.09	
8	MYAKKA	VENICE .	138.00	138.00	SP	9.44		
9	MYAKKA	VENICE	138.00	138.00	SP	1.48		
10	MYAKKA	VENICE	138.00	230.00	Н		0.41	:
11	MYAKKA	VENICE	138.00	138.00	Н		0.53	
12	MYAKKA	VENICE	138.00	138.00	SP	4.61		
13	MYAKKA	VENICE	138.00			0.10		
14	OAKLAND PARK	OAKLAND PARK 13KV DIS	Г 138.00			0.03		
15	OAKLAND PARK	POMPANO	138.00			0.21		
	OAKLAND PARK	POMPANO	138.00			0.82		- 7
17	OAKLAND PARK	POMPANO	138.00			0.14		
18	OAKLAND PARK	POMPANO	138.00			4.84		
	OAKLAND PARK	POMPANO	138.00			0.03	0.04	
	OAKLAND PARK	POMPANO	138.00			0.50		
	OAKLAND PARK	SISTRUNK 1	138.00			3.79		•
	OAKLAND PARK	SISTRUNK 1	138.00				0.82	
_	OAKLAND PARK	SISTRUNK 2	138.00			2.34		
	OAKLAND PARK	SISTRUNK 2	138.00			0.20		
	OAKLAND PARK	SISTRUNK 2	138.00			2.46		
	OKEELANTA	MCCARTHY (CLE)	138.00			4.20		
	OKEELANTA	MCCARTHY (CLE)	138.00				4.93	- 2
	OKEELANTA	MCCARTHY (CLE)	138.00			0.05		
	OKEELANTA	MCCARTHY (CLE)	138.00				0.40	- 2
	OKEELANTA	MCCARTHY (CLE)	138.00			9.34		
_	OKEELANTA	SOUTH BAY	138.00			0.01		-
	OKEELANTA	SOUTH BAY	138.00			5.34		
_	OKEELANTA	SOUTH BAY	138.00			1.70		
	OSCEOLA	RANCH	138.00				9.70	:
35	OSCEOLA	RANCH	138.00	138.00	Н	0.12		

TOTAL

6,185.00

702.68

1,570

36

Name of Respon	ame of Respondent lorida Power & Light Company		This Report Is:	iginal		ort Ye	•						
Florida Power &	Light Company				(Mo, Da, Yr)	End	d of2014/Q4						
	Power & Light Company (1) X An Original (2) A Resubmission / / / End of 2014/04 TRANSMISSION LINE STATISTICS (Continued) of report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the sof the primary structure in column (f) and the pole miles of the other line(s) in column (g) gnate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, ne of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for e respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the ment and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing so fit the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or rity is an associated company. In an associated company. In an associated company. In a succinct statement explaining the ment and giving particulars in the line, name of co-owner, basis of sharing so fit the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or rity is an associated company. In a succinct statement explaining the ment and giving particulars in the line, name of co-owner, basis of sharing so fit the line, name of co-owner, basis of sharing so fit the line, name of co-owner, basis of sharing so fit the line, name of co-owner, basis of sharing so fit the operation sharing so fit the operation sharing so fit the operation sharing so fit the operation sharing sharing so fit the operation sharing sharing sharing sharing												
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage I primary structure y transmission lin- sor, date and term dent is not the so giving particulars Line, and how the associated comp- y transmission lin- cify whether less	ines with higher volt in column (f) and the e or portion thereof it as of Lease, and am ble owner but which it is (details) of such m e expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the for which the respondent op atters as percent of the respondent all company and give company.	or more transmission to other line(s) in colu- condent is not the solu- car. For any transmis- erates or shares in the country ownership by respon- re accounted for, and the name of Lessee, day	line structures sup imn (g) e owner. If such pr ssion line other that he operation of, fur ident in the line, nai d accounts affected ate and terms of lea	port lines of the soperty is leased for a leased line, or nish a succinct stome of co-owner, but. Specify whether	ame voltage, report rom another compar portion thereof, for atement explaining t pasis of sharing r lessor, co-owner, o	the ny, the					
Size of		•	• •	EXPEN	NSES, EXCEPT DE	PRECIATION AN	ID TAXES						
Conductor				Operation	Maintenan	Pants	Takal						
and Material		Other Costs		Expenses	Expenses		Expenses	1 1					
(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)						
1-795 ACSR AZ													
1-954 ACSR AW								-					
1-954 ACSR AW 1-954 ACSR AZ	**												
1-795 ACSR AZ								5					
1-954 ACSR AW	2001							6					
1-954 ACSR AW							 	7					
1-795 ACSR AZ								8					
1-954 ACSR AW								9					
1-954 ACSR AZ					-			10					
1-954 ACSR AZ								11					
1-954 ACSR AZ								12					
1-954 ACSR AZ								13					
1-600 CU HT								14					
1-1431 ACSR AZ							1	15					
1-1431 ACSR AZ								16					
1-954 ACSR AW								17					
1-954 ACSR AZ								18					
1-954 ACSR AZ								19					
2-556.5 AAC						· · · · · · · · · · · · · · · · · · ·		20					
1-1431 ACSR AZ								21					
1-1431 ACSR AZ								22					
1-1431 ACSR AZ								23					
1-954 ACSR AW								24					
1-954 ACSR AZ								25					
1-556.5 ACSR AW								26					
1-556.5 ACSR AW								27					
1-556.5 ACSR AW								28					
1-556.5 ACSR AW								29					
1-556.5 ACSR AZ								30					
1-556.5 ACSR AW								31					
1-556.5 ACSR AW								32					
1-556.5 ACSR AZ								33					
1-1431 ACSR AW								34					
1-350 CU HT								35					
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	27	2 29,008,765	36					

Nam	ne of Respondent		his Repor	t ls:		Date of Report	Ye	ear/Period of Rep	ort
Flor	ida Power & Light Company	1 :		n Original Resubmission	(Mo, Da, Yr) / /	Er	nd of2014/0	24
		(,	<u> </u>		CTATICTICS	7 /			
				MISSION LINE					
kilov 2. T subs 3. R	eport information concerning tra- olts or greater. Report transmis- ransmission lines include all line tation costs and expenses on the eport data by individual lines for	sion lines below these es covered by the defi nis page. r all voltages if so requ	e voltages nition of tra uired by a	in group totals of ansmission syst State commission	only for each vo em plant as giv on.	Itage. en in the Unifo	orm System of		l
4. E	xclude from this page any trans idicate whether the type of supp	mission lines for which	n plant cos	ma (a) is: (1) si	nglo polo wood	or etaal: (2) H	frame wood o	or etaal palae: (3)	tower
	dicate whether the type of supp) underground construction If a								
	e use of brackets and extra line								
-	ainder of the line.							9	
6. R	eport in columns (f) and (g) the	total pole miles of each	ch transmi	ssion line. Show	w in column (f)	he pole miles	of line on struc	tures the cost of	which is
	rted for the line designated; con								
	miles of line on leased or partly					is of such occu	pancy and sta	te whether expe	nses with
respe	ect to such structures are includ	led in the expenses re	ported for	the line designa	ited.				
									i
				-					
Line	DESIGNATION	ON		VOLTAGE (K)	/)	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				other than			undergr	ound lines cuit miles)	Number Of
		1		60 cycle, 3 ph	ase)	Supporting			Circuits
	· From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	OSCEOLA	RANCH	00-2-1	138.00	138.00	SP	4.22	2	1
2	OSCEOLA	RANCH		138.00	138.00	SP	11.94		2
3	OSCEOLA	RANCH		138.00	230.00	SP		0.99	2
	OSCEOLA	RANCH		138.00	230.00	SP	4.89		1
	OSCEOLA	SOUTH BAY		138.00	138.00	SP	0.05	5	1
	OSCEOLA	SOUTH BAY		138.00	138.00	ISP		11.88	2
	OSCEOLA	SOUTH BAY		138.00	138.00		11.63	-	1
	OVERTOWN	RAILWAY 1		138.00	138.00	4	0.72	 	1
	OVERTOWN	RAILWAY 1		138.00	138.00		0.21	ļ	1
	OVERTOWN	RAILWAY 1		138.00	138.00		0.54		1
	OVERTOWN	RAILWAY 2		138.00			1.37		1
		RAILWAY 2		138.00			0.02		2
	OVERTOWN OVERTOWN	VENETIAN		138.00	138.00	i	3.29	_	1
	PLUMOSUS	RIVIERA 1		138.00	138.00	-	0.09		1
	PLUMOSUS	RIVIERA 1		138.00			1.64	L	1
_				138.00		+	0.22		<u>'</u>
	PLUMOSUS	RIVIERA 1		138.00	230.00		0.28		1
	PLUMOSUS	RIVIERA 1		138.00	138.00		12.34		
	PLUMOSUS	RIVIERA 1		138.00	138.00		0.08		1
	PORT EVERGLADES	SISTRUNK		138.00	138.00		4.23		
	PORT EVERGLADES	SISTRUNK		138.00		1	0.25		<u>'</u>
	PORT EVERGLADES	SISTRUNK		138.00			0.80		4
	PORT EVERGLADES PORT EVERGLADES	SISTRUNK	-	138.00		 	0.00		1
	PORT EVERGLADES	SISTRUNK		138.00			0.05		1
	PORT EVERGLADES	SISTRUNK		138.00		. I	0.24		1
	PORT EVERGLADES	SISTRUNK		138.00			0.01	 	1
		PRINCETON DIST		138.00			0.05		
	PRINCETON			138.00			0.03		
	RANCH	RIVIERA 1		138.00			3.31		1
	RANCH			138.00			3.01		1
	RANCH	RIVIERA 1		138.00			0.17		
	RANCH	RIVIERA 1		138.00			2.59		2
	RANCH	RIVIERA 1			<u> </u>			 	2
_	RANCH	RIVIERA 1		138.00			0.03	.	
	RANCH	RIVIERA 1		138.00		 	0.06		
35	RANCH	RIVIERA 1		138.00	230.00	ηn	0.52		1
36						TOTAL	6,185.00	702.68	1,570

Name of Respond	dent		This Report Is:		Date of Repo	rt Year	/Period of Report	
Florida Power &	Light Company		(1) X An Ori		(Mo, Da, Yr)	End	of 2014/Q4	
	- ' '			ubmission	(Continued)			
				LINE STATISTICS (
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any	e Lower voltage I primary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line	ines with higher volt in column (f) and the e or portion thereof f ns of Lease, and am ale owner but which t is (details) of such m expenses borne by any.	age lines. If two of the pole miles of the for which the respondent operatters as percent of the respondent are company and give	rer voltage Lines and rer worter transmission of the line(s) in column and the sole ar. For any transmiserates or shares in the wonership by response accounted for, and name of Lessee, date or work and the lessee, date or work and the lessee, date or work and the lessee, date or work and the lessee, date or work and the lessee, date or work and the lessee, date or work and the lessee, date or work and the lessee, date or work and the lessee or work and th	line structures sup mn (g) e owner. If such pro- ssion line other than ne operation of, furn dent in the line, nar d accounts affected	port lines of the sa operty is leased fro a a leased line, or p hish a succinct stat ne of co-owner, ba . Specify whether	me voltage, report m another compar portion thereof, for ement explaining to sis of sharing lessor, co-owner, of	the ny, he
	-			cost at end of year.				
	•		,					
Size of		E (Include in Columi and clearing right-of	• •	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	cand rights, a		-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
-556.5 ACSR AW								1
-556.5 ACSR AW								2
-556.5 ACSR AZ								3
-795 ACSR AW								4
-556.5 ACSR AW								5
-556.5 ACSR AW								6
-556.5 ACSR AZ								7
-2000 CU-HP SD						7.0		8
-954 ACSR AW								9
-954 ACSR AZ								10
-954 ACSR AW								11
-954 ACSR AW								13
-3000 CU-HP -1431 ACSR AW								14
-2400 AL-XLPE	- Halla							15
-795 ACSR AW								16
-954 ACSR AW							7	17
-954 ACSR AW								18
-1431 ACSR AW	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							19
-1431 ACSR AW								20
-1431 ACSR AW								21
-1431 ACSR AZ								22
-2000 CU-HP SD								23
-900 CU HT								24
-900 CU HT								25
-954 ACSR AW							13.	26
-1431 ACSR AW						45.		27
1-954 ACSR AZ		-						28
-1431 ACSR AW								29 30
-1431 ACSR AW								31
-1431 ACSR AW								32
-1431 ACSR AW -1431 ACSR AZ								33
2-556.5 ACSR AW					174.45 · · · · · · · · · · · · · · · · · · ·			34
2-556.5 ACSR AZ		 						35
200.0.110011716	2/4//							
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Nam	ne of Respondent		This Re	eport Is:		Date of Report	Υe	ear/Period of Rep	
Flor	ida Power & Light Company		(1) [) (2) [An Original A Resubmission		(Mo, Da, Yr) / /	En	nd of2014/0	24
			l ` ′ _ L	ANSMISSION LINE	STATISTICS				
						 			
	eport information concerning tra						line having no	minal voltage of	132
	olts or greater. Report transmis						rm Cirotom of	Assessments Do. n.	-4
	ransmission lines include all line		etinition	of transmission sys	tem plant as giv	en in the Unit	om System or	Accounts. Do no	ot report
	tation costs and expenses on the eport data by individual lines fo	. •	equired h	v a State commissi	on				
	xclude from this page any trans					. Nonutility Pro	operty.		
	idicate whether the type of supp							or steel poles; (3)) tower;
or (4) underground construction If a	transmission line h	as more	than one type of su	oporting structu	re, indicate the	mileage of ea	ch type of consti	ruction
y th	e use of brackets and extra line	s. Minor portions of	of a trans	mission line of a diff	ferent type of c	onstruction nee	ed not be distin	guished from the)
ema	ainder of the line.								
6. R	eport in columns (f) and (g) the	total pole miles of	each tran	smission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	which is
еро	rted for the line designated; con	versely, show in co	olumn (g)	the pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
	miles of line on leased or partly					is of such occi	ipancy and sta	te whether expe	nses with
esp	ect to such structures are include	led in the expenses	s reported	for the line designa	ated.				
ine	DESIGNATI	ON		VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	·
No.				(Indicate wher	e	. Type of	nugeidic	(Pole miles) case of ound lines	Numbe
				60 cycle, 3 ph	ase)	Supporting	report cir	rcuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	RANCH	RIVIERA 1		138.00	<u> </u>	оН	3.98	 	()
	RANCH	RIVIERA 1		138.00			0.17		<u> </u>
		RIVIERA 1		138.00			0.17	0.83	,
	RANCH			138.00			0.06		
	RANCH	RIVIERA 2							
	RANCH	RIVIERA 2		138.00			2.64		<u> </u>
	RANCH	RIVIERA 2		138.00			0.52	1	-
7	RANCH	RIVIERA 2		138.00	138.0	1	5.76	<u> </u>	
8	RANCH	RIVIERA 2		138.00	230.0		5.64	1	
9	RANCH	RIVIERA 2		138.00	138.0	+	2.26	j	
10	RANCH	RIVIERA 2		138.00	138.0		1.37		2
11	RANCH	WEST PALM BEA	ACH	138.00	138.0	O SP	3.28	3	
12	RANCH	WEST PALM BEA	ACH	138.00	138.0	рН	0.49)	
13	RANCH	WEST PALM BEA	ACH	138.00	138.0	0 SP	9.10)	· ·
14	RANCH	WEST PALM BEA	ACH	138.00	138.0	0 SP	0.99	,	
15	RANCH	WEST PALM BEA	ACH	138.00	138.0	0 SP	1.67	,	
	RANCH	WESTINGHOUSE		138.00	230.0	0 H	3.42	1.07	- 2
	RANCH	WESTINGHOUSE		138.00	138.0	0 Н	0.07	,	
_	RANCH	WESTINGHOUSE		138.00			9.05		
	RANCH	WESTINGHOUSE		138.00	<u> </u>		0.26		
	RANCH	WESTINGHOUSE		138.00	ļ		6.25		
	RANCH	WESTINGHOUSE		138.00			11.75		
				138.00			0.43		
	RECWAY	RIVIERA		138.00			2.31		
	 			138.00	 		2.31	0.85	
	RECWAY	RIVIERA		138.00			2.62		
	RECWAY	RIVIERA		138.00			0.57		-
	RECWAY	RIVIERA		138.00			2.84		-
	RINGLING	PAYNE					ļ		
	RINGLING	PAYNE		138.00	1		1.06		
	RINGLING	PAYNE		138.00				1.29	·
	RINGLING	PAYNE		138.00			0.01	ļ	
31	RINGLING	WOODS		138.00			0.68		
32	RINGLING	WOODS		138.00			1.08		
33	RINGLING	WOODS		138.00			0.07		
34	RINGLING	WOODS		138.00	138.0	0 SP	8.77	7	
35	RINGLING	WOODS		138.00	138.0	0 SP	0.05	5	
36						TOTAL	6.185.00	702.68	1.57

Name of Respon	dent		This Report Is:		Date of Repo		/Period of Report	
Florida Power &	Light Company		(1) X An Or (2) A Res	iginal submission	(Mo, Da, Yr) / /	End	of 2014/Q4	
		//	` '	LINE STATISTICS				
7. Do not report	the same transm	ission line structure		ver voltage Lines an		es as one line De	signate in a footnote	e if
you do not includ pole miles of the 8. Designate any give name of less which the respon- arrangement and	e Lower voltage of primary structure of transmission line sor, date and termident is not the sort giving particulars.	lines with higher volt in column (f) and the e or portion thereof ms of Lease, and amole owner but which s (details) of such m	age lines. If two one pole miles of the for which the respondent of the respondent opartters as percent.	or more transmission e other line(s) in colu ondent is not the sol ear. For any transmi erates or shares in t ownership by respor	n line structures supurm (g) le owner. If such possion line other that the operation of, furndent in the line, na	oport lines of the sa roperty is leased from a leased line, or prinish a succinct star me of co-owner, ba	me voltage, report to om another compan portion thereof, for tement explaining the isis of sharing	the y, he
•			the respondent a	re accounted for, an	d accounts affected	d. Specify whether	lessor, co-owner, o	r
other party is an a			company and give	name of Lessee, d	ate and terms of lea	ase, annual rent for	vear, and how	
		ee is an associated				,	, e, e	
10. Base the pla	nt cost figures ca	alled for in columns (j) to (I) on the boo	k cost at end of year	г.			
	COST OF LIN	E (Include in Colum	n (j) Land,	EYDEI	NSES EXCEDT DE	EDDECIATION AND	TAVES	
Size of	Land rights,	and cleaning right-of	-way)	CAPE	NSES, EXCEPT DE	PRECIATION ANI) IANES	
Conductor	1 1		T-1-1 C- 1	000000	Maintenant	Dest	Tatal	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
2-556.5 ACSR AZ						1.1		1
2-556.5 ACSR AZ								2
2-556.5 ACSR AZ		ļ.						3
1-1431 ACSR AW 1-1431 ACSR AW		 						5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AW	· · · · · · · · · · · · · · · · · · ·							9
1-954 ACSR AW								10
I-954 ACSR AW								11
I-954 ACSR AZ								12
I-954 ACSR AZ	77							13
2-556.5 ACSR AW								14
2-556.5P ACSR AZ								15
1-1431 ACSR AZ	77.1							16
1-954 ACSR AW								17 18
1-954 ACSR AW 1-954 ACSR AZ		-				. 74		19
2-336.4 ACSR AZ		1						20
2-336.4 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ						700		23
1-1431 ACSR AZ								24
1-556.5 ACSR AW								25
1-900 CU HT								26
1-795 AAC						· · · · · · · · · · · · · · · · · · ·		27
1-795 ACSR AZ								28
1-795 ACSR AZ 1-954 ACSR AW						. 47		30
1-795 AAC						7-1-		31
1-795 ACSR AW		 						32
1-795 ACSR AZ								33
1-795 ACSR AZ	1.3							34
1-795 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36
	, , , , , , , , , , , , , , , , , , ,						,	

Nam	e of Respondent		This Repo	ort Is:	Ţ	ate of Report	Ye	ar/Period of Rep	ort
Flor	ida Power & Light Company			An Original A Resubmission	1 '	Mo, Da, Yr) / /	En	d of2014/0	24
						, ,			
				SMISSION LINE					
kilov	eport information concerning tra olts or greater. Report transmis	sion lines below the	ese voltage:	s in group totals	only for each vo	tage.	_	_	
	ransmission lines include all line	•	efinition of t	ransmission syst	em plant as giv	en in the Unifo	orm System of	Accounts. Do no	ot report
	tation costs and expenses on th eport data by individual lines for	. •	equired by a	State commission	on				
	xclude from this page any trans					Nonutility Pro	perty.		
	dicate whether the type of supp							r steel poles; (3)	tower;
	underground construction If a								
by th	e use of brackets and extra line	s. Minor portions o	f a transmis	ssion line of a diff	erent type of co	nstruction nee	ed not be distin	guished from the	
	inder of the line.								
1	eport in columns (f) and (g) the	•							- 1
	ted for the line designated; con	•							
	miles of line on leased or partly					s of such occu	ipancy and sta	te whether expe	nses with
respe	ect to such structures are includ	ed in the expenses	геропеа то	r the line designa	itea.				
Line	DESIGNATION	ON		VOLTAGE (KV (Indicate where	<u>/)</u>	Type of	LENGTH	(Pole miles) case of bund lines	Missakaa
No.				other than		1	undergro	ound lines	Number
			•	60 cycle, 3 ph	ase) .	Supporting		cuit miles) LOn Structures	Of
	From	То		Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)	•	(c)	(d)	(e)	Designated (f)	(g)	(h)
1	RINGLING	WOODS		138.00	138.00	SP	0.92		1
2	RINGLING	WOODS		138.00	138.00			1.13	2
	RIVIERA	WEST PALM BEA	CH	138.00	230.00		0.45		1
	RIVIERA	WEST PALM BEA		138.00	230.00	-	0.32		1
	RIVIERA	WEST PALM BEA		138.00	138.00		0.10		i
	RIVIERA	WEST PALM BEA		138.00	230.00		0.10	2.65	
	RIVIERA	WEST PALM BEA		138.00	138.00		0.70		
	RIVIERA			138.00	138.00		0.70		
		WEST PALM BEA							
	RIVIERA	WEST PALM BEA		138.00	138.00		0.03		
	RIVIERA	WEST PALM BEA	·	138.00	138.00		2.00		
	RIVIERA	WEST PALM BEA		138.00	138.00		3.60		1
	RIVIERA	WEST PALM BEA	CH	138.00	138.00				2
	SISTRUNK	SISTRUNK DIST		138.00	138.00		0.02		
	YAMATO	CALDWELL		138.00	138.00		4.96		1
	YAMATO	CALDWELL		138.00				1.08	2
	YAMATO	CALDWELL		138.00	138.00		0.23		1
17		115 KV LINES		115.00	115.00		132.59		
18		115 KV LINES		115.00	115.00		566.79		
19		115 KV LINES		115.00	115.00		0.29		
20	·	69 KV LINES		69.00	69.00		17.17		
21		69 KV LINES		69.00	69.00		145.58		
22		69 KV LINES		69.00	69.00	UG	13.62		•
23									
24				1					
25									
26									
27									
28									
29	William .								
30					A-1/2				
31									
32									
33									
34									
35	Costs								
36					5-18-2- 5-2-12-12	TOTAL	6,185.00	702.68	1,570

you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage liprimary structure attransmission line for, date and term dent is not the so giving particulars line, and how the associated compart transmission line cify whether lesse	ines with higher volta in column (f) and the e or portion thereof f as of Lease, and am le owner but which to details) of such ma expenses borne by any.	age lines. If two or e pole miles of the for which the respo ount of rent for year the respondent operatters as percent of the respondent are company and give company.	r more transmission other line(s) in column the solution and the solution are for any transmit erates or shares in the solution are accounted for, an arman of Lessee, description in the solution are solution.	le owner. If such pro- ission line other than the operation of, furn- ndent in the line, nan ad accounts affected. ate and terms of leas	port lines of the same operty is leased from a leased line, or po- lish a succinct state ne of co-owner, bas Specify whether lease	ne voltage, report to n another company ortion thereof, for ment explaining the is of sharing essor, co-owner, or	he y, ne
Size of		E (Include in Columi and clearing right-of	- 1	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
1-954 ACSR AW	٧/	(.7	.,	(''')	(17)		16.7	1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AV								7
								8
1-1431 ACSR AZ								9
1-900 CU HT							*	10
2-350 CU HT								11
2-556.5 ACSR AZ 2-556.5 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							12
								13
1-1431 ACSR AZ								14
1-954 ACSR AW		-						15
1-954 ACSR AW 1-954 ACSR AZ	n							16
1-904 ACSK AZ								17
								18
							1444	19
								20
			77-7-11					
								21
								22
								23
								24
								25 26
								27
								28
								29
								30
	1000							31
	VA							32
								33
	050 000 110	0.400.054.000	0.547.500.750	47.105.055	44.040.001	270	00.000.707	34
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36
					· · · · · · · · · · · · · · · · · · ·			

This Report Is:
(1) X An Original

(2)

A Resubmission

TRANSMISSION LINE STATISTICS (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2014/Q4

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 13 Column: a
The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalmann 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

Nam	e of Respondent		This Report Is:		Date	of Report Da, Yr)	Year/Period	•
Flor	ida Power & Light Company		(1) X An Original (2) A Resubmission	n	/ / /	Ja, 11)	End of2	2014/Q4
			TRANSMISSION LINES A	DDED DUR	ING YEAR			
	eport below the information	on called for conce	rning Transmission line	s added or	altered di	uring the year.	It is not necess	ary to report
	or revisions of lines.	ngo for quarboad a	and under around cons	truction on	d show so	ah transmissis	n line concretch	. If actual
	rovide separate subheadil s of competed construction	_	-					
	•	-		,,	,			
ine		ESIGNATION	Line Length			TRUCTURE Average		R STRUCTUR
No.	From	То	in Miles	Туј	pe	Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d	1)	(e)	(f)	(g)
1	POINSETT	ROBERTS	-21.65	Н			1	1
2	RICE.	ROBERTS	21.43	Н			1	. 1
3	ALL POLE LINE MILES	AT 230KV	-1.08					
4	BOBWHITE	SR-70	7.77	SP			1	1
5	CALUSA	LEE 1	9.19	Н			1	1
6	CALUSA	LEE 1	0.95	SP			1	1
7	CALUSA	LEE 1	0.90	SP			1	1
8	CALUSA	LEE 2	10.19	SP			1	1
9	CALUSA	LEE 2	0.83	SP	*****		1	1
10	CHARLOTTE	SADDLEWOOD	16.02	Н			1	1
11	CHARLOTTE	SADDLEWOOD	9.23	SP			1	1
	CHARLOTTE	SADDLEWOOD	3.49				1	1
13	CORBETT	PINEWOOD	-20.88				1	1
	CORBETT	PINEWOOD /	-0.27				1	1
	CORBETT	PINEWOOD	2.33				1	1
	CORBETT	PINEWOOD	-8.44				<u>'</u>	'
	CORBETT	PINEWOOD	-1.77				1	1
	CORBETT	PINEWOOD	10.96				1	
	LAUDERDALE	10 10 10 10 10 10 10 10 10 10 10 10 10 1	1.02				1	1
	LAUDERDALE	PINEWOOD	12.27				1	1
	LAUDERDALE	PINEWOOD	0.65				1	1
		PINEWOOD	2.80			•		1
	LAUDERDALE	PINEWOOD						1
	LAUDERDALE	PINEWOOD	1.32				.1	1
	INDIANTOWN	RIVIERA	-3.40				1	1
	INDIANTOWN	RIVIERA	-34.47				1	1
	LEE CARRELL CONTRACTOR	SADDLEWOOD	3.11				1	1
	LEE	SADDLEWOOD	8.74			74-1	1	1
	MAGNOLIA	SANFORD PLAN					1	1
	MAGNOLIA	SANFORD PLAN					1	1
	MAGNOLIA	SANFORD PLAN					1	1
	MAGNOLIA	SANFORD PLAN					1	1
	MAGNOLIA	SANFORD PLAN					1	1
	MAGNOLIA	SANFORD PLAN					1	1
	MAGNOLIA	VOLUSIA	5.72				1	1
35	MAGNOLIA	VOLUSIA	0.52				1	1
36	MAGNOLIA	VOLUSIA	5.40				1	1
37	MANATEE	SR-70	17.33	SP			1	1
38	MIDWAY	TREASURE 2	-25.29				1	1
39	MIDWAY	TREASURE 2	0.53				1	1
40	SHERMAN	TREASURE	23.71	Н			1	1
41	SHERMAN	TREASURE	0.14	SP			1	1
42	SHERMAN	TREASURE	1.21	SP			1	1
43	PUTNAM	ROBERTS	0.26	SP			1	1
11	TOTAL		62.06				65	65
	IOIAL	ŀ	02.00				65	65

i	Respondent ower & Light Comp	pany	This Re (1) [X	eport Is: An Original A Resubmissi	ion	Date of Report (Mo, Da, Yr)	i	ar/Period of Report d of2014/Q4	
			1 ` ' L	_1	D DURING YEAR	R (Continued)			
costs. D	esignate, howeve	er, if estimated am	ounts are rep	orted. Include	costs of Clear	ing Land and F	Rights-of-Way	, and Roads and	
	-	ppropriate footnot	•*			-	,		
		s from operating v		_		• •	ther than 60 c	cycle, 3 phase,	
	such other chara		.	•					
	CONDUCT	ORS	T 37 11 T			LINE CC	ST	-	11/22
Size	Specification	Configuration	Voltage KV	Land and	Poles, Towers	Conductors	Asset	Total	Line No.
		and Spacing	(Operating)	Land Rights	and Fixtures	and Devices	Retire. Costs		100
(h)	(i)	(j)		(1)	(m)	(n)	(0)	(p)	ļ
1272 1272	ACSR AW	5HST-0	500		1,076,076	286,429	-65,609	1,296,896	
12/2	ACSR AW	5HST-0	500						
2.054	ACCD AW	40DC 0	230		20,050,050	40.577.040		24 222 202	3
2-954	ACSR AW	4SPC-0	230		20,656,253			31,233,293	 '
1272	ACSR AW	4HW-0	230		7,878,141	3,573,906		11,452,047	5
1272	ACSR AW	4SPST-0	230						6
1272	ACSR AW	4SPC-0	230						- '
1780	ACSR TW	4SPC-0	230						3
1780	ACSR TW	4SPC-2	230						9
2156	ACSR	4HST-0	230		114,263	82,641		196,904	10
2156	ACSR	4SPC-0	230						11
2156	ACSR	4SPST-1	230						12
1431	ACSR TW	4HC-0	230						13
1431	ACSR TW	4HC-2	230						14
1431	ACSR AW	4SPC-0	230						15
1431	ACSR AZ	4SPC-0	230						16
1431	ACSR TW	4SPC-0	230					rs, van Lieuw	17
1431	ACSR AW	4SPC-1	230						18
1431	ACSR AZ	4HC-0	230						19
1431	ACSR AZ	4HW-0	230						20
1431	ACSR AW	4SPC-0	230						21
1431	ACSR AZ	4SPC-0	230						22
1431	ACSR AW	4SPC-2	230						23
1431	ACSR AW	4SPC-1	230		3,031,361	1,093,028	-433,105	3,691,284	24
1431	ACSR AW	4SPC-1	230					This is the second of the seco	25
2156	ACSR	4HC-0	230						26
2156	ACSR TW	4SPST-1	230						27
954	ACSR AZ	4HC-1	230		5,255,534	3,348,073	-87,106	8,516,501	28
954	ACSR AZ	4HW-0	230						29
1431	ACSR AW	4SPC-0	230						30
954	ACSR AW	4SPC-0	230						31
954	ACSR AZ	4SPC-0	230	, , , , , , , , , , , , , , , , , , , ,					32
1431	ACSR AW	4SPC-1	230						33
954	ACSR AZ	4HW-0	230						34
1431	ACSR AW	4SPC-0	230						35
1431	ACSR AW	4SPC-2	230					A A STATE OF THE S	36
2-954	ACSR AW	4SPC-0	230						37
1431	ACSR AZ	4HC-0	230		667,768	435,874	-285,663	817,979	38
1431	ACSR AW	4SPC-0	230	Mr.				KEWAREL METERS	39
1431	ACSR AZ	4HW-0	230					TOTAL TELE	40
1431	ACSR AW	4SPC-2	230						41
1431	ACSR AW	4SPC-0	230						42
2-1431	ACSR AW	4SPC-0	230		677,980	345,966		1,023,946	
					41 220 874	20 137 951	-928 105		

Nam	e of Respondent		This F	Report Is:		Date	of Report	Year/Period	of Report
	ida Power & Light Company		(1)	X An Original		(Mo,	Da, Yr)		2014/Q4
	and a right company		(2)	A Resubmissi		/ /			
- D	eport below the information			MISSION LINES				It is not posses	anuta rapart
	r revisions of lines.	called for corre	illing i	i ai isi ilission ilii	s auc	sed of altered d	uning the year.	it is not necess	ary to report
	rovide separate subheading	s for overhead a	nd und	er- around cons	tructi	on and show ea	ach transmissior	line separately	v. If actual
	s of competed construction a			_					
ine		SIGNATION		Line Length		SUPPORTING S		-	R STRUCTUR
No.	From	То		l in		Туре	Average Number per	Present	Ultimate
	(a)	(-)		Miles			Miles	(6)	(-)
1	(a) ALL POLE LINE MILES	(b) AT 138KV		(c) -0.1	,	(d)	(e)	(f)	(g)
	ARCH CREEK	WESTON VILLA	3F		SP		<u> </u>	1	1
	ARCH CREEK	WESTON VILLAG			SP			<u> </u>	1
	ARCH CREEK	WESTON VILLA			SP		····	1 1	1
	LAUDERDALE	WESTON VILLAC			SP			1	1
6	LAUDERDALE	WESTON VILLAC	 GE		SP			1	1
7	LAUDERDALE	WESTON VILLAC			SP			1	1
8	LAUDERDALE	WESTON VILLAC	 3E	-1.43	SP			1	1
9	LAUDERDALE	WESTON VILLAC	GE	3.08	Н			1	1
10	BRANDON	LAUDERDALE		0.56	Н	N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		1	1
11	BRANDON	LAUDERDALE		6.44	SP			1	1
12	BRANDON	LAUDERDALE		2.45	SP			1	1
13	BRANDON	LAUDERDALE	•	-4.26	SP			1	1
14	BRANDON	MIAMI SHORES		2.14	SP			1	1
	BRANDON	MIAMI SHORES		-0.77	SP			1	1
16	BRANDON	MIAMI SHORES		-6.56	SP			1	1
17	ALL POLE LINE MILES	AT 115KV		-1.0					
	DAYTONA BEACH	MAGNOLIA		1.10	SP			1	1
	DAYTONA BEACH	MAGNOLIA			SP			1	1
	MAGNOLIA	SMYRNA (NSB)			SP			1	1
	MAGNOLIA	SMYRNA (NSB)		-1.40				1	1
	MAGNOLIA	VOLUSIA	_		SP			1	1
	MAGNOLIA	VOLUSIA		-9.80				1	1:
	MAGNOLIA	VOLUSIA			SP		The second secon	1	1
	MAGNOLIA	VOLUSIA		11.16	_			1	1
	ALL POLE LINE MILES	AT 69KV		-0.02	-				
27					_				
28 29					├			<u> </u>	
30			•						
31					 				
32								 	
33								1	
34									
35									
36					1				
37	10 T T T T T T T T T T T T T T T T T T T								
38									
39									
40									
41									
42									
43									
44	TOTAL			62.00	8			65	65
								1	

Name of F	Respondent		This R	eport Is:		Date of Report	Ye	ar/Period of Report	
Florida Po	ower & Light Comp	any	(1) [2)	An Original A Resubmission	nn l	(Mo, Da, Yr) / /	En	d of 2014/Q4	
			1 ' ' L	N LINES ADDE	1	•			
costs D	esignate howeve	er, if estimated am					Rights-of-Way	and Roads and	
		ppropriate footnot					ng.ne er rray	,	
1	'''	from operating v		-			ther than 60 d	cycle, 3 phase,	
1	such other charac		0 /	,	·				
	CONDUCT		Valtara			LINE CC	OST		Line
Size	Specification	Configuration	Voltage KV	Land and	Poles, Towers	Conductors	Asset	Total	No.
(h)	(i)	and Špacing	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices (n)	Retire. Costs (o)	(p)	
(1)	(1)	U)	138	(1)	(11)	(11)	(0)	(P)	1
954	ACSR AZ	3SPW-0	138						2
1431	ACSR AW	3SPC-0	138						3
1431	ACSR AZ	3SPC-0	138						4
2-556.5	AAC	3SPW-0	138						5
954	ACSR AZ	3SPC-0	138						6
1431	ACSR AW	3SPW-0	138						7
1431	ACSR AZ	3SPW-0	138					. 771	8
1431	ACSR AZ	3HW-1	138						9
2-556.5	AAC	3HW-0	138						10
2-556.5	AAC	3SPW-0	138						11
1431	ACSR AZ	3SPW-0	138	7.4					12
1431	ACSR AZ	3SPC-2	138						13
2-350	си нт	3SPW-0	138						14
1431	ACSR AW	3SPC-0	138						15
1431	ACSR AZ	3SPC-0	138						16
			115						17
954	ACSR AW	2SPC-0	115		1,881,498	394,994	-56,712	2,219,780	18
954	ACSR AW	2SPC-0	115					的数 位多数数据	19
954	ACSR AW	2SPC-0	115						20
954	ACSR AZ	2HW-0	115						21
954	ACSR AW	2SPC-0	115					49	22
954	ACSR AZ	2HW-1	115	,				上18版数据 探問	23
954	ACSR AZ	2SPC-0	115					Total Vegetion	24
954	ACSR AZ	2HC-1	115						25
			69						26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38 39
	 								40
									41
	<u> </u>								42
									43
									+
					41,238,874	20,137,951	-928,195	60,448,630	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: a

Reported in 2013 as Poinsett-Rice 500kV. Roberts station was cut into the line and the net result of the two lines, Poinsett-Roberts 500kV and Rice-Roberts 500kV, is -0.22 miles.

Schedule Page: 424 Line No.: 2 Column: a
Reported in 2013 as Poinsett-Rice 500kV. Roberts station was cut into the line and the net result of the two lines, Poinsett-Roberts 500kV and Rice-Roberts 500kV, is -0.22 miles.

Schedule Page: 424 Line No.: 2 Column: o

Line costs are included in the line Poinsett - Roberts designation

Schedule Page: 424 Line No.: 3 Column: a

Mileage correction occurred in 2014 filing associated with using as-built GPS data of -1.08 miles.

Schedule Page: 424 Line No.: 4 Column: a

Bobwhite-SR-70 is a new line. The net result is +7.77 miles.

Schedule Page: 424 Line No.: 5 Column: a

Calusa-Lee 1 is a new line. The net result is +11.04 miles.

Schedule Page: 424 Line No.: 6 Column: a

The net result is +11.04 miles. Calusa-Lee 1 is a new line.

Schedule Page: 424 Line No.: 6 Column: o

Line costs are included in the Calusa - Lee 1 line designation

Schedule Page: 424 Line No.: 7 Column: a

Calusa-Lee 1 is a new line. The net result is +11.04 miles.

Schedule Page: 424 Line No.: 7 Column: o

Line costs are included in the Calusa - Lee 1 line designation

Schedule Page: 424 Line No.: 8 Column: a

The net result is +11.02 miles. Calusa-Lee 2 is a new line.

Schedule Page: 424 Line No.: 8 Column: o

Line costs are included in the Calusa - Lee 1 line designation

Schedule Page: 424 Line No.: 9 Column: a

The net result is +11.02 miles. Calusa-Lee 2 is a new line.

Schedule Page: 424 Line No.: 9 Column: o

Line costs are included in the Calusa - Lee 1 line designation

Schedule Page: 424 Line No.: 10 Column: a

Reported in 2013 as Charlotte-North Cape (LCEC) 230kV. North Cape station was renamed Saddlewood and the line is now owned by FPL. The net result is +28.74 miles.

Schedule Page: 424 Line No.: 11 Column: a

Reported in 2013 as Charlotte-North Cape (LCEC) 230kV. North Cape station was renamed Saddlewood and the line is now owned by FPL. The net result is +28.74 miles.

Schedule Page: 424 Line No.: 11 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 12 Column: a

Reported in 2013 as Charlotte-North Cape (LCEC) 230kV. North Cape station was renamed Saddlewood and the line is now owned by FPL. The net result is +28.74 miles.

Schedule Page: 424 Line No.: 12 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 13 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 13 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 14 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 14 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 15 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 15 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 16 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 16 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 17 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 17 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 18 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 18 Column: o

Line costs are included in the Calusa - Lee 1 line designation. Line costs are included

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 19 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 20 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 20 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 21 Column: a
Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 21 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 22 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

Schedule Page: 424 Line No.: 22 Column: o

Line costs are included in the Charlotte - Saddlewood line designation

Schedule Page: 424 Line No.: 23 Column: a

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

FERC FORM NO. 1 (ED.	. 12-87)	Page 450.2		

Name of Respondent	This Report is:		Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	2014/Q4
	OOTNOTE DATA		
F	CONTOIL DATA		
2 / // 2 // // // // // // // // // // /			
Schedule Page: 424 Line No.: 23 Column: o	0-111111		
Line costs are included in the Charlotte	- Saddlewood line d	esignation	
Schedule Page: 424 Line No.: 24 Column: a	-h i- 27 07i1		
Indiantown-Riviera was retired. The net	change is -37.87 mile	es.	
Schedule Page: 424 Line No.: 25 Column: a	37 071		
Indiantown-Riviera was retired. The net	change is -37.87 mile	es.	
Schedule Page: 424 Line No.: 25 Column: o			
Line costs are included in the Indiatown	- Riviera line design	gnation	
Schedule Page: 424 Line No.: 26 Column: a		· · · · · · · · · · · · · · · · · · ·	
Lee-Saddlewood is a new line. The net res	sult is +11.85 miles	•	
Schedule Page: 424 Line No.: 26 Column: o			
Line costs are included in the Calusa - 1	Lee 1 line designation	on	173
Schedule Page: 424 Line No.: 27 Column: a			
Lee-Saddlewood is a new line. The net res	sult is +11.85 miles	•	
Schedule Page: 424 Line No.: 27 Column: o			
Line costs are included in the Calusa - 1	Lee 1 line designation	on	
Schedule Page: 424 Line No.: 28 Column: a		100	
Reported in 2013 as Sanford Plant-Volusia			
and the net result of the two lines, Magr $230\mathrm{kV}$, is $+11.84$ miles.	nolia-Sanford Plant 2	230kV and Mag	nolia-Volusia
Schedule Page: 424 Line No.: 29 Column: a			
Reported in 2013 as Sanford Plant-Volusia	a #2 230kV. Magnolia	station was	cut into the line
and the net result of the two lines, Magn			
230kV, is +11.84 miles. Internal order a			
after it was placed in service. As a res		ude Construct	ion Work in
Progress dollars that were manually alloc	cated.		
Schedule Page: 424 Line No.: 29 Column: o			
Line costs are included in the Magnolia -	- Sanford Plant line	designation	
Schedule Page: 424 Line No.: 30 Column: a			
Reported in 2013 as Sanford Plant-Volusia			
and the net result of the two lines, Magr	nolia-Sanford Plant 2	230kV and Mag	molia-Volusia
230kV, is +11.84 miles.			
Schedule Page: 424 Line No.: 30 Column: o			
ine costs are included in the Magnolia -	- Sanford Plant line	designation	
Schedule Page: 424 Line No.: 31 Column: a	W. C. C. C. C. C. C. C. C. C. C. C. C. C.		
Reported in 2013 as Sanford Plant-Volusia			
and the net result of the two lines, Magr	nolla-Sanford Plant A	230kV and Mag	molia-Volusia
230kV, is +11.84 miles.	- A - A - A - A - A - A - A - A - A - A		
Schedule Page: 424 Line No.: 31 Column: o	Conford Dlant line	donienstien	
Line costs are included in the Magnolia	- Saniord Plant line	designation	
Schedule Page: 424 Line No.: 32 Column: a	#2 2201-T		
Reported in 2013 as Sanford Plant-Volusia	a #2 230kv. Magnolia	Station was	cut into the line
and the net result of the two lines, Magr $230\mathrm{kV}$, is $+11.84$ miles.	iorra-salirord Prailt 2	ZOUKV and Mag	nolla-volusia
The state of the s		1814	
Schedule Page: 424 Line No.: 32 Column: o	Sanford Plant line	dogianation	
Sine costs are included in the Magnolia - Schedule Page: 424 Line No.: 33 Column: a	Santoru Frant Tine	designation	
Reported in 2013 as Sanford Plant-Volusia	#2 230kV Magnalia	etation was	out into the lite
Reported in 2013 as Sanford Plant-Volusia and the net result of the two lines, Magr			
and the net result of the two lines, magn 230kV, is +11.84 miles.	iorra-paniford Fiallt 2	ZJUKV alia Mag	morra-vorusta
Schedule Page: 424 Line No.: 33 Column: o			
ine costs are included in the Magnolia -	Sanford Plant line	designation	
Schedule Page: 424 Line No.: 34 Column: a	Daniola Flant Tille	Gesignation	
Reported in 2013 as Sanford Plant-Volusia	#2 230kV Magnolia	station was	cut into the line
and the net result of the two lines, Magr			
230kV, is +11.84 miles.	Camadad Fadile 2	200111 4114 1149	110114 1014514

Page 450.3

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 34 Column: o

Line costs are included in the Magnolia - Sanford Plant line designation

Schedule Page: 424 Line No.: 35 Column: a

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

Schedule Page: 424 Line No.: 35 Column: o

Line costs are included in the Magnolia - Sanford Plant line designation

Schedule Page: 424 Line No.: 36 Column: a

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

Column: o Schedule Page: 424 Line No.: 36

Line costs are included in the Magnolia - Sanford Plant line designation

Schedule Page: 424 Line No.: 37 Column: a
Manatee-Sr-70 is a new line. The net result is +17.33 miles.

Schedule Page: 424 Line No.: 37 Column: o

Line costs are included in the Bobwhite - SR 70 line designation

Schedule Page: 424 Line No.: 38 Column: a

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

Schedule Page: 424 Line No.: 39 Column: a

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

Schedule Page: 424 Line No.: 39 Column: o

Line costs are included in the Midway - Treasure 2 line designation

Schedule Page: 424 Line No.: 40 Column: a

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

Schedule Page: 424 Line No.: 40 Column: o

Line costs are included in the Midway - Treasure 2 line designation

Schedule Page: 424 Line No.: 41 Column: a

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

Schedule Page: 424 Line No.: 41 Column: o

Line costs are included in the Midway - Treasure 2 line designation

Schedule Page: 424 Line No.: 42 Column: a
Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

Schedule Page: 424 Line No.: 42 Column: o

Line costs are included in the Midway - Treasure 2 line designation

Schedule Page: 424 Line No.: 43 Column: a

Putnam-Roberts is a new line. The net result is +0.26 miles.

Schedule Page: 424.1 Line No.: 1 Column: a

Mileage correction occurred in 2014 filing associated with using as-built GPS data of -0.17 miles

Schedule Page: 424.1 Line No.: 2 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and

FERC FORM NO. 1 (ED. 12-87)

Page 450.4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
Florida Power & Light Company	(2) A Resubmission	11	2014/Q4					
	FOOTNOTE DATA							

Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 3 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 4 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 5 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 6 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 7 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 8 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 9 Column: a

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

Schedule Page: 424.1 Line No.: 10 Column: a

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

Schedule Page: 424.1 Line No.: 11 Column: a

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

Schedule Page: 424.1 Line No.: 12 Column: a

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

Schedule Page: 424.1 Line No.: 13 Column: a

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

Schedule Page: 424.1 Line No.: 14 Column: a

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

Schedule Page: 424.1 Line No.: 15 Column: a

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

Schedule Page: 424.1 Line No.: 16 Column: a

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

FERC FORM NO. 1 (ED. 12-87)

Name of December	This Papert is:	Data of Papart	Year/Period of Report
Name of Respondent	This Report is:	(Mo, Da, Yr)	real/Feriod of Report
Florida Davisa & Linkt Company	(2) A Resubmission	(IVIO, Da, 11)	2014/Q4
Florida Power & Light Company		1	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 424.1 Line No.: 17 Column Mileage correction occurred in 2014 f	i: a	ina na hiiili	t CDC data of
mileage correction occurred in 2014 in -1.01 miles.	illing associated with t	ising as-buil	L GPS data of
Schedule Page: 424.1 Line No.: 18 Column			
Reported in 2013 as Daytona Beach-Nov	i. a	F now constru	ction is t1 89
miles. Internal order associated wit			
in service. As a result line costs i			
were manually allocated.	merude comperaction wor	in in riogroup	o dollalo chac
Schedule Page: 424.1 Line No.: 19 Column	ı: a		
Reported in 2013 as Daytona Beach-Nov	a Radial. Net result of	f new constru	ction is +1.89
miles.			
Schedule Page: 424.1 Line No.: 19 Column	1: O		V-VIVABARA III
Line costs are included in the Dayton	a Beach - Magnolia line	e designation	277771 State 11 State
Schedule Page: 424.1 Line No.: 20 Column	n: a		
Reported in 2013 as Volusia-Smyrna #1	115kV. Magnolia statio	on was cut in	to the line and
the net result of the two lines, Magn			
was 0.17 miles.			
Schedule Page: 424.1 Line No.: 20 Column	n: o		
Line costs are included in the Dayton	a Beach - Magnolia line	e designation	
Schedule Page: 424.1 Line No.: 21 Column	n: a		
Reported in 2013 as Volusia-Smyrna #1	115kV. Magnolia statio	on was cut in	to the line and
the net result of the two lines, Magn	olia-Smyrna (NSB) 115k ^v	V and Magnoli	a-Volusia 115kV,
was 0.17 miles.	0.444.1		714,000
Schedule Page: 424.1 Line No.: 21 Column			
Line costs are included in the Dayton		e designation	
Schedule Page: 424.1 Line No.: 22 Column	n: a		
Reported in 2013 as Volusia-Smyrna #1	115kV. Magnolia statio	on was cut in	to the line and
the net result of the two lines, Magn	iolia-Smyrna (NSB) 115k	v and Magnoli	a-volusia libkv,
was 0.17 miles.			
Schedule Page: 424.1 Line No.: 22 Column		- deal gration	
Line costs are included in the Dayton		e designation	
Schedule Page: 424.1 Line No.: 23 Column			to the line and
Reported in 2013 as Volusia-Smyrna #1 the net result of the two lines, Magn	. II5KV. Magnolla statio	on was cut in	to the line and
	iolia-Smyllia (NSB) 113k	v and Magnori	a-volusia lijkv,
was 0.17 miles. Schedule Page: 424.1 Line No.: 23 Column			
Schedule Page: 424.1 Line No.: 23 Column Line costs are included in the Dayton		a designation	
Schedule Page: 424.1 Line No.: 24 Column		e debignacion	The state of the s
Reported in 2013 as Volusia-Smyrna #1		on was cut in	to the line and
the net result of the two lines, Magn			
was 0.17 miles.	ionia omitia (nob) iio	. and magnott	
Schedule Page: 424.1 Line No.: 24 Column	n: 0		
Line costs are included in the Dayton		e designation	
Schedule Page: 424.1 Line No : 25 Column			

Schedule Page: 424.1 Line No.: 25 Column: a
Reported in 2013 as Volusia-Smyrna #1 115kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Smyrna (NSB) 115kV and Magnolia-Volusia 115kV, was 0.17 miles.

Schedule Page: 424.1 Line No.: 25 Column: o

Line costs are included in the Daytona Beach - Magnolia line designation

Schedule Page: 424.1 Line No.: 26 Column: a

Mileage correction occurred in 2014 filing associated with using as-built GPS data of -0.02 miles.

FERC	FORM	NO. 1	ÆD.	12-87)

Name and Location of Substation Character of Substation	Year/Period of End of 20	Report 014/Q4
Name and Location of Substation	ibution and w	hether
Name and Location of Substation	OLTAGE (In MV	/a)
1 137TH AVENUE Distribution 230.00 2 40TH STREET Distribution 69.00 3 40TH STREET Distribution 138.00 4 40TH STREET Transmission 138.00 5 62ND AVENUE Distribution 138.00 6 62ND AVENUE Distribution 230.00 7 ABERDEEN Distribution 230.00 8 ACME Distribution 230.00 9 ACREAGE Distribution 230.00 10 ADAMS Distribution 230.00 11 AIRPORT Distribution 230.00 12 ALEXANDER Distribution 230.00 13 ALICO Transmission 230.00 14 ALLAPATTA Distribution 230.00 15 ALLIGATOR Distribution 138.00 16 ALVA Distribution 138.00 17 ANDREWS Distribution 138.00 18 <th>Secondary (d)</th> <th>Tertiary (e)</th>	Secondary (d)	Tertiary (e)
3 40TH STREET Distribution 138.00 4 40TH STREET Transmission 138.00 5 6ZND AVENUE Distribution 138.00 6 6ZND AVENUE Distribution 138.00 7 ABERDEEN Distribution 230.00 8 ACME Distribution 230.00 9 ACREAGE Distribution 230.00 10 ADMS Distribution 230.00 11 AIRPORT Distribution 230.00 12 ALEXANDER Distribution 230.00 13 ALICO Transmission 230.00 14 ALLAPATTA Distribution 230.00 15 ALUGATOR Distribution 138.00 16 ALVA Distribution 138.00 17 ANDREWS Distribution 138.00 18 ANDYTOWN Transmission 525.00 19 ANHINGA Distribution 138.00 20 APOLLO Distribution 138.00 21 ARCADIA Distribution 138.00 22 ARCH CREEK Distribution 138.00	4.00	
4 40TH STREET Transmission 138.00 5 62ND AVENUE Distribution 138.00 6 62ND AVENUE Distribution 138.00 7 ABERDEEN Distribution 230.00 8 ACME Distribution 230.00 9 ACREAGE Distribution 230.00 10 ADAMS Distribution 230.00 11 AIRPORT Distribution 230.00 12 ALEXANDER Distribution 230.00 13 ALICO Transmission 230.00 14 ALLAPATTA Distribution 230.00 15 ALUGATOR Distribution 230.00 16 ALVA Distribution 230.00 17 ANDREWS Distribution 138.00 18 ANDYTOWN Transmission 525.00 19 ANHINGA Distribution 138.00 21 ARCADIA Distribution 138.00 22 ARCH CREEK Distribution 138.00 23 ATLANTIC Distribution 138.00 24 AUBURN Distribution 138.00 <	14.00	
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29 BALDWIN Transmission 230.00 30 BANANA RIVER Distribution 138.00 31 BAREFOOT Transmission 230.00 32 BARNA Transmission 230.00 33 BARNA Distribution 230.00	24.00	
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32 BARNA Transmission 230.00 33 BARNA Distribution 230.00	14.00	
33 BARNA Distribution 230.00	138.00	13.0
	115.00	
34 BARWICK Distribution 115.00	14.00	
	14.00	
35 BASSCREEK Distribution 230.00	24.00	
36 BEACON Distribution 230.00	24.00	
37 BEELINE Distribution 138.00	14.00	
38 BEKER Distribution 138.00	14.00	
39 BELL Distribution 138.00	14.00	
40 BELLE GLADE Distribution 138.00	14.00	

lame of Respondent		This Report	ls:	Date of Report	Yea	r/Period of Report	
Florida Power & Light Com	pany		Original Resubmission	(Mo, Da, Yr) / /	End	of 2014/Q4	
		` ' L	STATIONS (Continued)				
5. Show in columns (I), ncreasing capacity. 6. Designate substation eason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's	s or major items of e p by the respondent. ual rent. For any su ty, explain basis of s	quipment such as equipment leased For any substat bstation or equip haring expenses	s rotary converters, rect I from others, jointly own tion or equipment opera ment operated other the or other accounting be	ned with others, or ted under lease, gi an by reason of sol tween the parties, a	operated of ve name of e ownershi	therwise than by lessor, date and p or lease, give mounts and acco	d name ounts
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND	SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipr	nent Numb	er of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
(1)	(9)	(11)		o	U/	(1/2)	1
45	1			0			2
112	2			0			3
224	1			0			4
110	2			0			5
110	2			0			6
110	2			0	V-1 - W		7
165	3			0			8
165	3			0			9
30	1		-	0			10
132	3			0			11
110	2			0			12
624	2			0			13
110	2			0			14
165	3			0		4	15
60	2			0			16
60	2			0			17
3000	6			0			18
. 85	2			0			19
30	1	- 3000300		0			20
53	2		· · · · · · · · · · · · · · · · · · ·	o		-	21
90	2			0			22
135	3			0			23
100	2			0			24
90	2			0			25
90	2			0			26
60	2			0			27
165	3			0			28
300	1			0			29
41	2			0			30
. 224	1			0			31
300	1			0			32
30	1			0			33
28	1			0			34
165	· 3			0			35
110	2			0			36
135	3			0			37
28	2			0	-1010		38
60	2			0			39
56	2			0			40
							L

	e of Respondent da Power & Light Company	This Report Is: (1) ∑ An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of End of20	Report 014/Q4
		SUBSTATIONS			
2. S 3. S o fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial of substations with capacities of Less than 10 M nctional character, but the number of such substations of such substational character, but the functional character in column (b) the functional character and of unattended. At the end of the page, mn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	t be listed below. s with energy for resale, ma hether transmission or dist	ay be grouped	hether
ine				OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	Character of Sub-	Primary (c)	Secondary (d)	Tertiary (e)
1.	BELVEDERE	Distribution	138.00	14.00	
2	BENEVA	Distribution	138.00	14.00	
3	BEVERLY	Distribution	138.00	14.00	
	BIRD	Distribution	138.00	14.00	147,30
	BISCAYNE	Distribution	138.00	14.00	
	BLUE LAGOON	Distribution	138.00		
	BOCA RATON	Distribution	138.00	14.00	
	BOCA TEECA	Distribution	138.00	14.00	
9	BONITA SPRINGS	Distribution	138.00	24.00	
_	BOULEVARD	Distribution	138.00	14.00	
	BOYNTON	Distribution	138.00		
	BRADENTON	Distribution	138.00	14.00	
	BRADFORD	Transmission	138.00	115.00	13.00
	BRADFORD	Transmission	230.00	138.00	14.00
	BRADFORD	Transmission	230.00	115.00	14.00
	BRANDON	Distribution	138.00	14.00	14.0
	BREVARD	Transmission	230.00	138.00	
	BRIGHTON	Distribution	69.00	14.00	
	BRONCO	Distribution	230.00	13.80	30.0
					30.00 13.00
	BROWARD	Transmission	230.00		13.00
	BUCKEYE	Distribution	230.00		
	BUENA VISTA	Distribution	138.00		
	BULOW	Distribution	115.00		440
	BUNNELL	Transmission	230.00	130.00	14.0
	BUTTERFLY	Distribution	138.00		
	BUTTS CALDWELL	Distribution	230.00		
		Distribution	138.00		
	CAPE CANAVERAL PLANT	Transmission	238.00		42.0
	CAPE CANAVERAL PLANT CAPRI	Transmission Distribution	230.00		13.0
_	CARLSTROM		230.00		
	CASTLE	Distribution			
	CATCHMENT	Distribution Distribution	230.00		
	CEDAR	Transmission	230.00	138.00	
	CELERY	Distribution	115.00	24.00	
	CHAPEL	Distribution	230.00		
_					440
_	CHARLOTTE	Transmission	230.00		14.0
	CHARLOTTE	Transmission	138.00		13.00
_	CHULUOTA	Distribution	230.00	24.00	
40	CITY POINT	Distribution	138.00	14.00	

Name of Respondent		This Report Is	S:	Date of Repo	ort Yea	ar/Period of Report	i
Florida Power & Light Com	pany	, , , <u> </u>	esubmission TATIONS (Continued)	(Mo, Da, Yr)	Enc	of 2014/Q4	
5. Show in columns (I), increasing capacity.6. Designate substation		quipment such as	rotary converters, rec				
reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	o by the respondent ual rent. For any su ty, explain basis of s	For any substation or equipment of the station or equipment of the station or equipment of the station of the s	on or equipment oper nent operated other the or other accounting be	rated under least nan by reason of etween the part	se, give name of of sole ownershi ties, and state a	flessor, date and p or lease, give mounts and acco	d name ounts
Capacity of Substation	Number of Transformers	Number of Spare			AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment	Number of Units	Total Capacity (In MVa)	No.
(f) 90	(g)	(h)	(i)	0	(j)	(k)	1
90	2			0			2
134	3			0			3
110	2			0			4
90	2			0			5
56	2			0		; .	6
120	4			0			7
135	3			0			8
165	3			0			9
112	. 2			0			10
88	3 2			0			12
90	1			0			13
224	1			0			14
500	2			0			15
60	2			0			16
1000	2	7,77		0			17
23	. 2			0			18
30	1			0			19
1120	2			0			20
110	2			0			21
86	3			0			23
300	2			0			24
60	2			0			25
135	3			0			26
58.	2			0			27
920	2			0			28
448	2			0			29
60	2			0			30
60	2			0			31
145	3	***************************************		0			32
900	2			0			34
110	2			0			35
110	2			0	100000000000000000000000000000000000000		36
448	2			0			37
112	1			0			38
30	1			0			39
53	2			0			40
			1				

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
			esubmission	(IVIO, Da, 11) //		End of20	014/Q4	
			SUBSTATIONS					
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such substate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	street railwa Va except the ubstations me of each subs	y customer should not ose serving customers ust be shown. station, designating wh	t be listed below. with energy for re nether transmission	sale, ma	ibution and w	hether	
ine	Name and Landing of Colored Size		Character of Cuba		V	OLTAGE (In M\	/a)	
No.	Name and Location of Substation (a)		Character of Subs	Pri	mary (c)	Secondary (d)	Tertiary (e)	
1	CLARK		Distribution		138.00	14.00		
2	CLEARLAKE		Distribution		138.00	14.00		
3	CLEVELAND		Distribution		138.00	14.00		
4	CLEWISTON		Distribution		138.00	14.00		
	CLINTMOORE		Distribution		230.00	24.00		
	COAST		Transmission		230.00	138.00	13.00	
	COCOA		Distribution		138.00	14.00	,5.50	
	COCOA BEACH		Distribution		138.00	14.00		
	COCONUT GROVE		Distribution		138.00	14.00		
	COCOPLUM		Distribution		138.00	24.00		
11	COLLEGE		Distribution		230.00	14.00		
	COLLIER		Transmission		230.00	138.00	13.00	
	COLLINS		Distribution		138.00	14.00	13.00	
	COLONIAL				138.00	14.00		
			Distribution					
	COLUMBIA		Distribution		115.00	14.00		
	СОМО		Distribution		115.00	14.00		
	CONGRESS		Distribution		138.00	14.00		
	CONSERVATION		Transmission		525.00	242.00	35.00	
	CONSERVATION		Distribution		230.00	24.00		
	COOPER		Distribution		138.00	24.00		
21	COPANS		Distribution		138.00	14.00		
22	COQUINA		Distribution		115.00	24.00		
23	CORAL REEF		Distribution		138.00	14.00		
24	CORBETT		Distribution		230.00	24.00		
25	CORBETT		Transmission		525.00	242.00	35.00	
26	CORKSCREW		Distribution		230.00	24.00		
27	CORTEZ		Distribution		138.00	24.00		
28	CORTEZ		Distribution		138.00	14.00		
	CORTEZ		Transmission		230.00	138.00	13.00	
	COUNTRY CLUB		Distribution		138.00	14.00		
	COUNTY LINE		Distribution		138.00	14.00	T 11-1	
32	COURT		Distribution		138.00	24.00		
33	COURTENAY		Distribution		131.00	14.00		
34	COVE		Distribution		138.00	24.00		
35	cox		Distribution		230.00	24.00		
36	CRANE		Distribution		230.00	24.00		
37	CRESCENT CITY		Distribution		115.00	14.00		
38	CROSSBOW	V-7-2	Distribution		230.00	24.00	P1-1-2	
39	CRYSTAL		Distribution		138.00	14.00		
40	CULLUM		Distribution		230.00	14.00		

Name of Respondent	A-11-0-11-11	This Report Is:		Date of Report	Year/Period of Repor	t
Florida Power & Light Com	pany	(1) X An Orig	jinal bmission	(Mo, Da, Yr) / /	End of2014/Q4	
			FIONS (Continued)			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annuof co-owner or other part affected in respondent's 	s or major items of e b by the respondent. ual rent. For any sul ty, explain basis of sl	quipment leased fro For any substation bstation or equipments baring expenses or or	m others, jointly ov or equipment oper nt operated other the other accounting be	vned with others, or ope ated under lease, give nan by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	d name ounts
						,
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION Type of Equip	oment Number		Line No.
(f)	(g)	(h)	(i)	(j)		<u></u>
135	3			0		1
56	2			0	V 10 2700	2
44	2			0		3
45	2			0		5
165	3			0		6
224 56	1 2			0		7
58	2			0		8
155	4			0		9
110	2			0		10
60	2			0		11
900	2			0		12
60	2			0		13
88	3			0		14
135	3			0		15
30	1	•		0		16
30	1	,		0		17
2000	3	1		0		18
. 110	2			0		19
55	1			0		20
84	3		agazan da panggan ayan da Payla. M	0		22
60	2			0		23
60 55	2			0		24
2000	3	1		0		25
110	2	1		0		26
110	2			0		27
90	2			0		28
224	1			0		29
135	3			0		30
90	2			0		31
165	3			0		32
56	2			0		33
110	2			0		34 35
85	2			0		36
110	2			0		37
110	2			. 0		38
84	3			0		39
60	. 2			0		40

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4	
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations of column (b) the functional character and of unattended. At the end of the page, mn (f).	rning substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown.	ot be listed below. rs with energy for resale, m whether transmission or dis	ay be grouped	hether
Line No.	Name and Location of Substation	Character of Sub-	ostation	VOLTAGE (In MVa)	
NO.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	CUTLER	Distribution	138.00		
2	CUTLER PLANT	Transmission	139.00	14.00	
3	CUTLER PLANT	Transmission	139.00	17.00	
4	CYPRESS CREEK	Distribution	138.00	14.00	
5	DADE	Transmission	230.00	138.00	14.00
6	DADE	Distribution	138.00	14.00	70
	DADELAND	Distribution	138.00	14.00	
8	DAIRY	Distribution	138.00	14.00	
9	DANIA	Distribution	138.00	14.00	
10	DATURA STREET	Distribution	138.00	14.00	
11	DAVIE	Distribution	230.00	14.00	
12	DAVIS	Transmission	230.00	138.00	13.00
13	DAYTONA BEACH	Distribution	115.00	14.00	
14	DEAUVILLE	Distribution	69.00	14.00	
	DEEPCREEK	Distribution	230.00	24.00	
	DEERFIELD BEACH	Distribution	138.00	14.00	
	DELAND	Distribution	115.00	14.00	
	DELMAR	Distribution	230.00	14.00	
	DELTONA	Distribution	230.00		
	DELTRAIL	Distribution	230.00	i	
	DERBY	Distribution	230.00	ļ	
	DORR FIELD	Distribution	69.00		
	DOUGLAS	Distribution	138.00		
	DRIFTWOOD	Distribution	138.00		
	DUMFOUNDLING	Distribution	138.00		
	DURBIN	Distribution	115.00		
	DUVAL	Transmission	525.00		35.00
	EAGLE	Distribution	230.00		
	EAU GALLIE	Distribution	138.00		
	EDEN	Distribution	138.00		···
	EDGEWATER	Distribution	115.00	14.00	
<u> </u>	EDISON	Distribution	138.00		
	ELKTON	Distribution	115.00		
	ELY	Distribution	138.00		
	EMERSON	Transmission	230.00	138.00	
	ENGLEWOOD	Distribution	138.00		
	ESTERO	Distribution	138.00		-
	EUREKA	Distribution	138.00		
	EVERNIA	Distribution	138.00		
	FAIRMONT	Distribution	138.00		

Name of Respondent		This Report Is	s: Driginal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Florida Power & Light Comp	pany	(2) A Re	esubmission	/ /	End of 2014/Q4	-
			FATIONS (Continued)			
ncreasing capacity. Designate substations eason of sole ownership period of lease, and annual co-owner or other part	s or major items of eq b by the respondent. I ual rent. For any subs y, explain basis of sha	uipment leased for any substation or equipmenting expenses of	from others, jointly over on or equipment oper nent operated other the or other accounting be	wned with others, or op ated under lease, give nan by reason of sole etween the parties, an	c. and auxiliary equipments perated otherwise than by name of lessor, date an ownership or lease, give d state amounts and accurate is an associated compan	y id name ounts
	Number of	Number of	CONVERSIO	N ADDADATUS AND S	DECIAL FOLUDATAIT	1
Capacity of Substation	Transformers	Spare		ON APPARATUS AND S		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip		(In MVa)	No.
(f) 84	(g)	(h)	(i)	0	j) <u>(k)</u>	1
80	3			0		2
180	1			. 0		3
135	3			0		4
1120	2		A second	0		5
170	5			0		. 6
110	3			0		7
90	2			0		8
90	2			0		9
110	2			0		10
90	3			0		11
1680	3	3/1. 6 / 0//	,	0		12
110	2			0		13
120	4			0		14
110	2			0		15
135	3			0		16
9	1			0		17
90	2			0	,	18
110	2			0		19
165	3			0		20
60	2			0		21
60	2			0		22
135	3			0		23
90	2			0		24
88	3	-		0		25 26
60	2			0		26
3000 55	6			0		28
56	1 2			0		29
60	2			0		30
110	2			0		31
135	3			0		32
30	1		THAT IS A STATE OF THE STATE OF	0		33
88	3	PP-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	**************************************	0		34
400	1			0		35
110	2			0		36
165	3			0		37
110	2			0		38
55	1			0		39
85	2			0		40

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of End of	Report 014/Q4
2. S 3. S to fur 4. In	eport below the information called for conceubstations which serve only one industrial oubstations with capacities of Less than 10 Nunctional character, but the number of such sudicate in column (b) the functional character dead of unattended. At the end of the page,	r street railway customer should no IVa except those serving customer substations must be shown. r of each substation, designating w	ot be listed below. s with energy for resale, ma thether transmission or dist	ribution and w	hether
	mn (f).			OLTAGE (In MV	(a)
ine No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary
	(a)	(b) Distribution	(c) 138.00	(d) 24.00	(e)
	FASHION		230.00	24.00	
	FELLSMERE	Distribution	138.00	14.00	
	FIREHOUSE	Distribution		138.00	14.00
	FLAGAMI	Transmission	230.00 138.00		14.00
_	FLAGAMI	Distribution Distribution	230.00	24.00 24.00	
	FLAGLER BEACH		138.00	24.00	
	FLAMINGO	Distribution	115.00	14.00	
	FLEMING	Distribution Transmission	230.00	138.00	
	FLORIDA CITY FLORIDA CITY	Distribution	138.00	14.00	
			230.00	14.00	
	FLORIDA STEEL/PLATT	Distribution	115.00		
	FOREST GROVE	Distribution			
	FOUNTAIN	Distribution	230.00	14.00 24.00	
	FRANKLIN	Distribution			
	FRONTENAC	Distribution	115.00	14.00 14.00	
	FRONTON	Distribution	138.00		
	FRUIT INDUSTRIES	Distribution	138.00 230.00		
	FRUITVILLE	Distribution		24.00	
	FT. MYERS	Distribution	138.00	14.00	
	FT. MYERS PLANT	Transmission	138.00		·
	FT. MYERS PLANT	Transmission	138.00		44.04
	FT. MYERS PLANT	Transmission	230.00		14.0
	FT. MYERS PLANT	Transmission	239.00		
	FT. MYERS PLANT	Transmission	236.00		
	FT. PIERCE	Distribution	138.00		
	FULFORD	Distribution	138.00		
	GALLOWAY	Distribution	138.00 230.00		13.0
	GALLOWAY	Transmission	138.00		13.00
	GARDEN	Distribution	230.00		
	GATUN	Distribution Distribution	230.00		
	GATLIN GATOR	Distribution	115.00		V-/-
		Distribution	115.00		
	GENERAL ELECTRIC GENEVA	Distribution	131.00		
	GERMANTOWN	Distribution	138.00		
	GERMANTOWN	Transmission	230.00		13.00
	GERONA	Distribution	115.00		10.0
	GIFFORD	Distribution	138.00		
	GLADEVIEW	Distribution	138.00	ļ	
	GLADIOLUS	Distribution	138.00	Į	
-+0		5.50.750.007	, 55.66	250	

Name of Respondent		This Report Is:		Date of Report	Year/l	Period of Report	
Florida Power & Light Com	nany	(1) X An O	riginal	(Mo, Da, Yr)	End o		·
Florida Fower & Light Com	parry	, , <u></u>	submission	11			
5. Show in columns (I), increasing capacity.6. Designate substations	s or major items of e	quipment such as r	rom others, jointly owned	d with others, or op	erated oth	erwise than by	
reason of sole ownership							
period of lease, and anno of co-owner or other part affected in respondent's	ty, explain basis of s	sharing expenses of	r other accounting between	en the parties, an	d state amo	ounts and acco	ounts
Capacity of Substation	Number of	Number of	CONVERSION A	APPARATUS AND S	PECIAL EQI	UIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipmer	nt Number	of Units	Total Capacity	No.
(f)	(g)	(h)	(i)	1	j)	(In MVa) (k)	
60	2	(-7	V	0			1
55	1			0			2
110	2			0			3
1120	. 2			0			4
112	2			0			5
110	2			0			6
110	2			0			7
86	3			0			8
560	11			0			9
88	3	· · · · · ·		0			11
60	2			0			12
85	2			0			13
135	2			0			14
60	2			0			15
132	3			0			16
108	6			0			17
110	2		and the second s	0			18
90	2		* ************************************	0			19
515	1			0	-		20
460	1			0			21
1120	2			0			22
720	6			0			23
1800	8			0			24
58	2			0			25
90	2	· • • • • • • • • • • • • • • • • • • •	100 per 100 per 100 per 100 per 100 per 100 per 100 per 100 per 100 per 100 per 100 per 100 per 100 per 100 pe	0			26
86	3			0			27 28
400	1			0			29
116 110	2			0			30
110	2			0			31
110	2			0	-		32
135	3		A	0			33
28	1		, ·	0			34
135	3			0			35
560	1			0			36
90	3			0			37
55	1			0			38
102	4			0			39
110	2			0			40

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr)	Year/Period of End of 20	Report 014/Q4
2. S 3. S o fu 4. Ir atter	Report below the information called for concestubstations which serve only one industrial of substations with capacities of Less than 10 Monctional character, but the number of such substations of column (b) the functional character and or unattended. At the end of the page, mn (f).	rning substations of the respondent a r street railway customer should not b IVa except those serving customers w ubstations must be shown. r of each substation, designating whe	oe listed below. with energy for resale, ma ether transmission or distr	ribution and w	hether
ine			V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	Character of Substa	Primary (c)	Secondary (d)	Tertiary (e)
1	GLENDALE	Distribution	230.00	24.00	(0)
	GOLDEN GATE	Distribution	230.00	24.00	
3	GOLDEN GLADES	Distribution	138.00	14.00	
4	GOLF	Distribution	138.00	14.00	
	GOOLSBY	Distribution	230.00	14.00	
	GOULDS	Distribution	138.00	14.00	
7	GRAMERCY	Distribution	138.00	14.00	
- 8	GRANADA	Distribution	230.00	24.00	
9	GRANDVIEW	Distribution	115.00	14.00	
10	GRANT	Distribution	138.00	24.00	****
11	GRAPELAND	Distribution	138.00	14.00	
	GRATIGNY	Distribution	138.00	14.00	1474
	GRATIGNY	Transmission	230.00	138.00	13.0
	GREENACRES	Distribution	138.00	14.00	
	GREYNOLDS	Transmission	230.00	138.00	13.0
	GREYNOLDS	Distribution	138.00	14.00	10.0
17	GRIFFIN	Distribution	230.00	24.00	
	GRISSOM	Distribution	115.00	4.00	•
	GUMSWAMP	Distribution	115.00	24.00	
	HACIENDA	Distribution	230.00		
			138.00		
	HAINLIN	Distribution	115.00		
	HALIFAX	Distribution	138.00	24.00	
	HALLANDALE	Distribution	138.00	14.00	
	HALLANDALE	Distribution Distribution	230.00		
	HAMPTON	Distribution	138.00		
	HANSON	Distribution	138.00	14.00	
	HANSON HARBOR	Distribution	138.00	24.00	·
	HARRIS	Distribution	138.00	14.00	
	HASTINGS	Distribution	115.00	14.00	
	HAULOVER	Distribution	138.00		
	HAWKINS	Distribution	138.00		
	HIALEAH	Distribution	138.00	14.00	
	HIATUS	Distribution	230.00		
	HIBISCUS	Distribution	138.00		
	HIELD	Distribution	230.00		
	HIGHLANDS	Distribution	138.00		
	HIGHRIDGE	Distribution	230.00		
	HILLCREST	Distribution	138.00		
	HILLS	Distribution	138.00		
40		Distribution	100.00	14.50	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	ort
Florida Power & Light Com	pany	(1) X An Ori		(Mo, Da, Yr)	End of 2014/Q	
, longer ower a Light com	F'J	1 ' '	ubmission TIONS (Continued)	11		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and annof co-owner or other part	s or major items of e b by the respondent ual rent. For any su	quipment such as ro equipment leased fro For any substation bstation or equipme	otary converters, rectification others, jointly owner or equipment operate other than	d with others, or op d under lease, give by reason of sole o	erated otherwise than t name of lessor, date a ownership or lease, give	oy nd e name
affected in respondent's						
Capacity of Substation	Number of	Number of	CONVERSION	APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipme	nt Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	Ü		1
60	2			0		2
165	3			0		3
86	3		•	0		4
135	3			0		5
86	3			0		6
60	2			0		7
55	1			0		8
88	3			0	770-1-1-1-1	9
60	2			. 0		10
80	2			0		11
90	2			O.		12
560	1			0		13
90	2			0		14
560	1	***************************************		0		15
90	2			0		16
110	2			0		17
38	2			0		18
55	· 1			0		19
30	1			0		20
58	2			0		21
30	1			0		22
100	2			0		24
90	2			0		25
110	2			0		26
30	1			0		27
110	2			0		28
90	3			0		29
60	2			0		. 30
111	2			0		31
86	3			0		32
149	4			0		33
110	2			0		34
135	3			0	Annie de la companya	35
110	2			0		36
60	2			0		37
55	1			0		38
60	2			0		39
60	2			O		40

	e of Respondent da Power & Light Company	(1) X An Original (Mo,	of Report Da, Yr)	Year/Period of 2	f Report 014/Q4
1 1011	at Force & Light Company	(2) A Resubmission / /			
		SUBSTATIONS			
2. S 3. S to fu 4. In atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M enctional character, but the number of such sendicate in column (b) the functional character ended or unattended. At the end of the page, mn (f).	r street railway customer should not be liste IVa except those serving customers with er ubstations must be shown. r of each substation, designating whether tr	d below. lergy for resale, m ansmission or disi	ay be grouped	hether
Line	Name and Location of Substation	Character of Substation	. \	OLTAGE (In M	Va)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	HILLSBORO	Distribution	138.00	14.00	
2	HOBE	Transmission	230.00	138.00	13.0
3	HOLLAND PARK	Distribution	138.00	14.00	
4	HOLLY HILL	Distribution	130.00	24.00	
5	HOLLYBROOK	Distribution	230.00	24.00	
6	HOLLYWOOD	Distribution	138.00	14.00	
7	HOLMBERG	Distribution	230.00	24.00	7-11
,	1				

Line	None and Leastion of Cubatation	Character of Substation	VOLTAGE (In MVa)		
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	HILLSBORO	Distribution	138.00	14.00	
2	HOBE	Transmission	230.00	138.00	13.00
3	HOLLAND PARK	Distribution	138.00	14.00	
4	HOLLY HILL	Distribution	130.00	24.00	
5	HOLLYBROOK	Distribution	230.00	24.00	
6	HOLLYWOOD	Distribution	138.00	14.00	
7	HOLMBERG	Distribution	230.00	24.00	
8	HOLY CROSS	Distribution	138.00	14.00	
9	HOMELAND .	Distribution	230.00	24.00	
10	HOMESTEAD	Distribution	138.00	14.00	
11	HOWARD	Transmission	230.00	138.00	
12	HUDSON	Distribution	230.00	14.00	
13	HUDSON	Distribution	115.00	14.00	
14	HUNTINGTON	Distribution	230.00	24.00	
15	HUTCHINSON ISLAND	Distribution	230.00	13.00	
16	HYDE PARK	Distribution	138.00	14.00	
17	IBM	Distribution	138.00	14.00	
18	IMAGINATION	Distribution	230.00	24.00	
19	IMPERIAL	Distribution	138.00	24.00	
	INDIALANTIC	Distribution	138.00	14.00	
21	INDIAN CREEK	Transmission	138.00	69.00	13.00
22	INDIAN CREEK	Distribution	138.00	14.00	
	INDIAN HARBOR	Distribution	138.00	14.00	
	INDIAN RIVER	Distribution	115.00	14.00	
	INDRIO	Distribution	138.00	24.00	
	INDUSTRIAL	Distribution	138.00	14.00	
	INLET	Distribution	138.00	14.00	
28	INTERLACHEN	Distribution	138.00	14.00	
29	INTERNATIONAL	Distribution	138.00	24.00	
30	INTERSTATE	Distribution	230.00	24.00	
31	IONA	Distribution	138.00	24.00	
32	IVES	Distribution	138.00	14.00	
	IXORA	Distribution	230.00	24.00	
	JACARANDA	Distribution	230.00	24.00	
35	JASMINE	Distribution	230.00	24.00	
	JENSEN	Distribution	138.00	14.00	
	JETPORT	Distribution	230.00	24.00	
38	JOG	Distribution	230.00	14.00	
	JOHNSON	Transmission	230.00	138.00	T
	JUNO BEACH	Distribution	138.00	14.00	

Name of Respondent		This Report I	s: Data	of Report Yes	ar/Period of Report	-
Florida Power & Light Comp	nany	(1) X An (Original (Mo,	Da Vil	d of 2014/Q4	•
I Johna I Owel & Light Collin			esubmission //			
E Chautin calument (1)	(i) and (k) anasis! ==		TATIONS (Continued) rotary converters, rectifiers, o	ondensers ata and a	uvilianı oquinma	nt for
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulation of co-owner or other part	s or major items of ed by the respondent. ual rent. For any sub y, explain basis of sh	quipment leased For any substati estation or equiproparing expenses	from others, jointly owned with on or equipment operated under that by recording between the whether lessor, co-owner,	h others, or operated o der lease, give name o eason of sole ownersh he parties, and state a	otherwise than by f lessor, date and ip or lease, give mounts and acco	d name ounts
	Number of	Number of	CONVERSION APPA	RATUS AND SPECIAL E	OUIPMENT	1:
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equipment	Number of Units	Total Capacity	Line No.
	In Service	Transformers		ł	(in MVa)	'''
(f) 84	(g) 3	(h)	(i)	(j)	(k)	
800	2			0		2
				0		3
58 112	2			0	1	4
112	2			0		5
					ļ	6
118	4			0	ļ	7
110	2					8
134	. 3			0		9
110	2			0		10
56	2			0		11
448	2			0		12
75	2			0		13
40	1	 		0		14
110	2			0		11
56	2			0	 	15
90	2			0		16
120	3			0		17
100	2			0		18
110	2			0		19
56	2			0		20
212	2			0		21
112	2			0		22
58	2			0		23
90	2			0		24
75	2			0		25
86	3			0		26
30	1			0		27
28	1			0		28
110	2			0		29
55	1			0		30 31
165	3			0		32
86	3			0		33
60	2			0		34
110	2			0		35
110	2			0	<u> </u>	
90	. 3			0		36
110	2			0	.	37
60	2			0		38
448	2			0		39 40
135	3			0		40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	Original (Mo, Da, Yr)	
	SUBSTATIONS		
I. Report below the information called	for concerning substations of the respond	dent as of the end of the	/ear.
	dustrial or street railway customer should		
Substations with capacities of Less t	than 10 MVa except those serving custon	ners with energy for resal	e, may be grouped according
o functional character, but the number	of such substations must be shown.		
4. Indicate in column (b) the functional	character of each substation, designating	r whether transmission or	distribution and whether

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line	Name and Location of Substation	Character of Substation	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	JUPITER	Distribution	138.00	14.00	(-)
2	KACIE	Distribution	. 115.00	14.00	
3	KEENTOWN	Transmission	230.00	69.00	
4	KENDALL	Distribution	138.00	14.00	
5	KEY BISCAYNE	Distribution	138.00	14.00	
6	KILLIAN	Distribution	230.00	14.00	
7	KIMBERLEY	Distribution	230.00	24.00	
8	KNOWLTON	Distribution	138.00	14.00	4"
9	KOGER	Distribution	230.00	24.00	
10	KORONA	Transmission	230.00	115.00	13.0
11	LABELLE	Distribution	138.00	24.00	
12	LAKE BUTLER	Distribution	115.00	14.00	
13	LAKE IDA	Distribution	138.00	14.00	
14	LAKE PARK	Distribution	138.00	14.00	
	LAKEVIEW	Distribution	230.00	14.00	
16	LANDINGS	Distribution	138.00	14.00	
17	LANTANA	Distribution	138.00	14.00	
	LATIN QUARTER	Distribution	230.00	14.00	
19	LAUDERDALE PLANT	Transmission	138.00	14.00	
20	LAUDERDALE PLANT	Transmission	230.00	138.00	13.0
21	LAUDERDALE PLANT	Transmission	239.00	13.00	
22	LAUDERDALE PLANT	Transmission	138.00	17.00	
23	LAUDERDALE PLANT	Transmission	239.00	17.00	
24	LAUDERDALE PLANT	Transmission	239.00	18.00	
25	LAUREL	Distribution	115.00	14.00	
26	LAURELWOOD	Transmission	230.00	138.00	13.0
27	LAWRENCE	Distribution	138.00	14.00	
28	LAWTEY	Distribution	115.00	14.00	
29	LEJEUNE	Distribution	138.00	14.00	
30	LEMON CITY	Distribution	138.00	14.00	**
31	LEVEE	Transmission	525.00	241.00	35.0
32	LEWIS	Distribution	130.00	14.00	
33	LIGHTHOUSE	Distribution	115.00	14.00	
34	LIME	Distribution	138.00	14.00	
35	LINDGREN	Distribution	230.00	24.00	
36	LINTON	Distribution	138.00	14.00	
37	LITTLE RIVER	Distribution	138.00	14.00	
38	LIVE OAK	Distribution	115.00	14.00	
39	LIVINGSTON	Distribution	230.00	24.00	
40	LOXAHATCHEE	Distribution	230.00	24.00	

		<u> </u>				
Name of Respondent		This Report I	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of R	eport 4/Q4
Florida Power & Light Com	pany	(2) 🔲 A R	Resubmission	/ /	End of	+/\.
			TATIONS (Continued)			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of p by the respondent ual rent. For any su	equipment leased . For any substat ubstation or equipi	from others, jointly or ion or equipment ope ment operated other t	wned with others, or rated under lease, gi han by reason of sol	operated otherwise thative name of lessor, date e ownership or lease, g	in by e and give name
of co-owner or other part affected in respondent's						
anocted in respondent s	books of account.	opeony in each of	de Wiletiler leason, et	owner, or other par	ty is an associated con	parry.
_ · · · · · · · · · · · · · · · · · · ·						
Capacity of Substation	Number of Transformers	Number of Spare			SPECIAL EQUIPMENT	Line
(In Service) (In M Va)	In Service	Transformers	Type of Equi	pment Numb	per of Units Total Capa (In MVa)	
(f)	(g)	(h)	(i)		(j) (k)	
84	3			. 0		1 2
60	2			0		3
75 110	3			0		4
90	2		-	0		5
90	2			0		6
110	2			. 0		7
110	2		<u> </u>	0		8
110	2			0		9
300	1			0		10
60	. 2			o		11
42	. 2			. 0		12
60	2			0		13
90	2			0		.14
135	3			0		15
60	2			0		16
90	3			0		17
60	2			0		18
480	6	 		0		19
1568	4			0		20
480	3			0		21
660	3			0		22
210 450	1 2			0		24
60	2			0		25
448	2		-	0		26
90	2			0		27
. 58	2			0 .		28
90	2			0		29
60	2			0		30
3000	6			. 0		31
74	3			0		32
60	2			0		33
30	1			0		34
220	4			0		35
110	2			0		36
90	2			0		37
56	2			0		38
110	2			0		39 40
55	1			o		40

	e of Respondent da Power & Light Company	This Report Is: Oute of (Mo, Da) Date of (Mo, Da) Date of (Mo, Da)		Year/Period of 20	f Report 014/Q4
		SUBSTATIONS			
2. S 8. S o fu 1. Ir atter	substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such s adicate in column (b) the functional character	eming substations of the respondent as of the r street railway customer should not be listed IVa except those serving customers with ener	below. gy for resale, ma smission or dist	ay be grouped	hether
ine			V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	LPGA	Distribution	230.00	24.00	
2	LUMMUS	Distribution	69.00	14.00	
3	LYONS	Distribution	138.00	24.00	
4	LYONS	Distribution	138.00	14.00	
	MACCLENNY	Distribution	115.00	24.00	
6	MADISON	Distribution	115.00	14.00	
7	MAGNOLIA	Transmission	230.00	115.00	13.0
	MALABAR	Transmission	230.00		14.0
	MALLARD	Distribution	230.00	24.00	
	MANATEE PLANT	Transmission	239.00		
	MANATEE PLANT	Transmission	230.00		
	MARGATE	Distribution	138.00		
	MARGATE	Distribution	230.00		
	MARION	Distribution	138.00		
	MARKET	Distribution	138.00		
	MARLIN	Distribution	230.00		
		Transmission	230.00		
	MARTIN PLANT		525.00		
	MARTIN PLANT	Transmission			
	MARTIN PLANT	Transmission	230.00		
_	MARTIN PLANT	Transmission	525.00		
	MARTIN PLANT	Transmission	230.00		
	MARYMOUNT	Distribution	230.00		
	MASTER	Distribution	138.00		
	MATANZAS	Distribution	115.00		
	MCARTHUR	Distribution	138.00		
	MCCALL	Distribution	138.00		
	MCDONNELL	Distribution	115.00		
	MCGREGOR	Distribution	230.00		
_	MCMEEKIN	Distribution	115.00		
	MELBOURNE	Distribution	138.00		
	MEMORIAL	Distribution	138.00		
	MERCHANDISE	Distribution	138.00		
	MERRITT	Distribution	138.00		
	METRO	Distribution	138.00		
	MIAMI	Transmission	138.00		7.0
	MIAMI	Distribution	138.00		
	MIAMI	Transmission	230.00		13.0
38	MIAMI BEACH	Distribution	69.00		
	MIAMI BEACH	Distribution	138.00	14.00	
40	MIAMI BEACH	Transmission	138.00	69.00	14.0

Name of Respondent Florida Power & Light Com	pany	This Report Is (1) X An O	: riginal submission	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
			ATIONS (Continued)	, ,		
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of e p by the respondent. ual rent. For any sut ty, explain basis of sl	quipment such as quipment leased f For any substatio ostation or equipmenaring expenses o	rotary converters, rec from others, jointly over on or equipment oper tent operated other the or other accounting be	wned with others, or op ated under lease, give nan by reason of sole o etween the parties, and	erated otherwise than b name of lessor, date ar ownership or lease, give d state amounts and acc	y nd name counts
	Number of	Number of	CONVERSIO	ON APPARATUS AND SE	PECIAL FOLIPMENT	T
(In Service) (In MVa)	Transformers	Spare	Type of Equip			Line No.
' '	In Service	Transformers		1	(In MVa)	100.
(f) 55	(g)	(h)	(i)	0) (k)	1
120	3			0		2
	3			0		3
111	2			0		4
60	2			0		5
						6
90	2			0		7
500	1			- 0		8
1008	3			0		9
240	3			0		10
1900	4			0		11
1460	5			0		12
135	3			0		
55	1			0		13
90	2			0		14
230	5			0		15
110	2		- to - 4	0		16
112	1			0		17
2880	4			0		18
1320	6			0		19
2000	3	1	7.20	0		20
1460	5		,	. 0		21
30	1			0		22
88	3		200	0		23
56	. 2	***************************************		0		24
118	3			0		25
55	1		· · · · · · · · · · · · · · · · · · ·	0		26
60	2			0		27
60	2			0	-	28
60	2			0		29
90	2			0		30
60	2			0		31
90	2			0		. 32
58	2			0		33
110	2		A STATE OF THE STA	0		34
224	1			0		35
255	5			0		36
1120	2			0		37
55	1			0		38
100	2			0		39
200	1			0		40

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of	
Flor	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 20	014/Q4
		SUBSTATIONS			
2. 8 3. 8 to fu 4. In atte	Report below the information called for conce Substations which serve only one industrial of Substations with capacities of Less than 10 M unctional character, but the number of such sendicate in column (b) the functional characted anded or unattended. At the end of the page, term (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. Is with energy for resale, managed transmission or dis-	ay be grouped	hether
ine				OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	Character of Sub (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	MIAMI LAKES	Distribution	230.00		(0)
	MIAMI LAKES	Distribution	230.00		
	MIAMI SHORES	Transmission	230.00		
4	MIAMI SHORES	Distribution	138.00		
- 5	MICCO	Distribution	138.00		····
	MIDWAY	Transmission	525.00		35.00
7	MIDWAY	Transmission	230.00		14.0
<u></u>		Distribution	230.00		
9		Distribution	138.00		
	MILLCREEK	Transmission	230.00	130.00	
	MILLER	Distribution	230.00	14.00	
		Distribution	230.00	24.00	
13	MIMS	Distribution	115.00	14.00	
14	MINING	Distribution	115.00	24.00	
15	MINUTEMAN	Distribution	138.00	14.00	
16	MIRAMAR	Distribution	138.00	14.00	-
17	MITCHELL	Distribution	138.00	14.00	
	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
	MOFFETT	Distribution	230.00	14.00	
	MOFFETT	Distribution	230.00		
	MONET	Distribution	138.00	14.00	
	MONTEREY	Distribution	138.00	14.00	
	MONTGOMERY	Distribution	138.00	24.00	
	MOTOROLA	Distribution	230.00	24.00	**************************************
26	MOULTRIE	Distribution	115.00	13.00	747
	MURDOCK	Distribution	138.00	24.00	
28	МУАККА	Transmission	230.00	138.00	
29	NAPLES	Distribution	138.00	14.00	······································
30	NASH	Distribution	115.00	14.00	
31	NATOMA	Distribution	138.00	14.00	1411
32	NATURAL BRIDGE	Distribution	138.00	14.00	
33	NEW RIVER	Transmission	131.00	69.00	14.0

Distribution

Distribution

Distribution

Distribution

Distribution

Transmission

Transmission

230.00

230.00

138.00

138.00

230.00

138.00

138.00

24.00

24.00

69.00

14.00

115.00

14.00

24.00

14.00

14.00

36 NORMANDY BEACH

NORMANDY BEACH

34 NEWTON

35 NOBHILL

38 NORRIS

40 NORTON

39 NORTHWOOD

37

r		This Deced		of Deport	Voor/Doriod of Dorio	
Name of Respondent		This Report Is: (1) X An O	riginal (Mo,	Da Vrl	Year/Period of Repor End of 2014/Q4	1
Florida Power & Light Com	pany	(2) A Re	submission //			
			ATIONS (Continued)		1	-16
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	s or major items of e o by the respondent. ual rent. For any sul ty, explain basis of sl	quipment leased for any substation or equipmenting expenses o	rotary converters, rectifiers, rom others, jointly owned wi on or equipment operated un ent operated other than by i r other accounting between se whether lessor, co-owner,	th others, or operate der lease, give nam reason of sole owner the parties, and stat	d otherwise than by e of lessor, date an ship or lease, give e amounts and acc	d name ounts
Consider 5 Color 1	Number of	Number of	CONVERSION APP	ARATUS AND SPECIA	L EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equipment	Number of Un		No.
	In Service	Transformers		1	(In MVa)	
(f) 110	(g) 2	(h)	(i)	(j)	(k)	1
90	2			0		2
400	1		,	0		3
90	2			0		4
60	2			0		5
2000	3	1		0		6
800	2			0		7
166	3			0		8
90	2			0		9
300	1			0		10
90	2			0		11
60	. 2			0		12
56	2			0		13
14	1			0		14
58	2			0		15
118	3	····		0		16
58	2			0		17
172	6			0		18
135	4			0		20
85	2			0		21
84	3			0		22
60	2			0		23
110	2			0		24
165	3			0		25
60	2			0		26
110	2	,		0		27
224	1			0		28
167	3			0		29
60	2			0		30
100	4			0		31
45	1			0		32
112	1	1		0		33
110	2			0		34
110	2			0		35
112	1			0		36
101	2			0		37
187	2			0		38
88	3			0		39
56	2			0		40

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of End of 20	Report 014/Q4
		SUBSTATIONS			7-81.
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial of substations with capacities of Less than 10 Monctional character, but the number of such substate in column (b) the functional characte anded or unattended. At the end of the page, mn (f).	rming substations of the responder r street railway customer should no five except those serving customer ubstations must be shown.	ot be listed below. 's with energy for resale, me	ay be grouped	hether
ine	Name and Location of Substation	Character of Sub		OLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	NOTRE DAME	Distribution	138.00		(6)
	NOVA	Distribution	115.00		
3		Distribution	138.00		
	OAKLAND PARK	Distribution	138.00		
	OAKLAND PARK	Distribution	138.00		
	OAKLAND PARK OAKLANDPARK	Transmission	230.00		13.0
	OJUS	Distribution	138.00		13.0
	OKEECHOBEE	Distribution	69.00		
	OLYMPIA	Distribution	138.00	 	
		Distribution	230.00		
	OLYMPIA HEIGHTS		138.00		
	ONECO	Distribution			
	ONEIL	Distribution	230.00		
	OPA LOCKA	Distribution	138.00		
	ORANGE RIVER	Transmission	525.00		35.0
	ORANGEDALE	Distribution	- 230.00		
	ORANGETREE	Distribution	230.00	 	
	ORCHID	Distribution	138.00		
	ORMOND	Distribution	115.00	-	
	ORTIZ	Distribution	138.00		
	OSBORNE	Distribution	138.00	L	
	OSCEMILL	Distribution	138.00	 	
22	OSLO	Distribution	138.00		
23	OSPREY	Distribution	138.00	14.00	
24	OSTEEN	Distribution	230.00	24.00	
25	OSTEEN	Transmission	230.00	 	13.0
26	OVERTOWN	Distribution	138.00	14.00	
	OVERTOWN	Transmission	230.00		13.0
28	PACIFIC	Distribution	115.00		
	PAHOKEE	Distribution	69.00		
	PALATKA	Distribution	130.00		
31	PALM AIRE	Distribution	138.00	L	
_	PALM BAY	Distribution	138.00		
	PALMA SOLA	Distribution	138.00		
	PALMA SOLA	Distribution	138.00		
	PALMETTO	Distribution	230.00		
36	PANACEA	Distribution	230.00	<u> </u>	
37	PARK	Distribution	230.00		
38	PARKLAND	Distribution	230.00		
39	PARRISH	Distribution	230.00		
40	PATRICK	Distribution	138.00	14.00	

		1				(D : 1 (D)	
lame of Respondent		This Re	eport Is: X An Original	Date of Report (Mo, Da, Yr)	I	r/Period of Report of 2014/Q4	
Florida Power & Light Comp	pany	(2)	A Resubmission	1 1	End	of 2014/Q4	
		1 ' '	SUBSTATIONS (Continued)				
ncreasing capacity. Designate substations eason of sole ownership eriod of lease, and annot f co-owner or other part	s or major items of equ b by the respondent. Fu ual rent. For any subst ry, explain basis of sha	ipment su ipment le or any su ation or e ring expe	eased from others, jointly own betation or equipment oper equipment operated other the enses or other accounting be ach case whether lessor, co	rned with others ated under lease an by reason of etween the partie	, or operated ot e, give name of f sole ownership es, and state an	herwise than by lessor, date and or lease, give in nounts and acco	d name ounts
0	Number of	Number	of CONVERSION	N APPARATUS /	AND SPECIAL EC	DUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	To a of Carrie		lumber of Units	Total Capacity	No.
		Fransforme		mon.		(In MVa)	
(f)	(g)	(h)	(i)		(j)	(k)	1
55	1			. 0			
30	1			0			2
90	2			0			3
141	3			0			4
30	1			0			5
224	1	.,		0			6
88	3			0			7
80	2			0			8
110	2			0			9
60	2			0			10
135	3			0			11
110	2			0		-2-7-7-7-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	12
88	3			0			13
2000	3		1	0			14
110	2			0			15
110	2						16
55	21.			0			17
	2			0			18
110	- 2	·····		<u> </u>			19
110				9			20
90	2			<u> </u>			21
14	1			0			
88	3			0			22
56	2			0			23
55	1			0	10.40-104-114		24
300	1			0			25
110	2			0			26
560	1			0			27
60	2			0			28
60	. 2			0			29
60	2			0			30
135	3			0	·		31
135	3			0			32
90	2			0			33
110	2			0			34
. 110	2			0	-		35
110	2			0			36
110	2			0			37
110	2			0			38
110	2			0			39
120	3			0			40
——————————————————————————————————————							

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr)	Year/Period of End of20	Report 014/Q4
2. S 3. S o fui 4. În atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the respondent restreet railway customer should not Va except those serving customers ubstations must be shown.	be listed below. with energy for resale, m ether transmission or dist	ay be grouped	hether
ine				OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Subs	tation Primary (c)	Secondary (d)	Tertiary (e)
1	PAYNE	Distribution	138.00		\-/-\-\-
	PEACOCK	Distribution	230.00	24.00	
	PELLICER	Transmission	230.00	115.00	13.0
	PEMBROKE	Distribution	138.00		
	PENNSUCO	Distribution	230.00		
	PERRINE	Distribution	138.00		
_	PERRY	Distribution	138.00		
_	PHILLIPPI	Distribution	138.00		
	PHOENIX	Distribution	230.00		
	PINE RIDGE	Distribution	138.00		
	PINEHURST	Distribution	138.00		
	PINEWOOD	Distribution	230.00	ļ	
	PLANTATION	Distribution	138.00		
	PLAYLAND	Distribution	138.00		-
$\overline{}$			230.00		
	PLAZA	Distribution		L	
\rightarrow	PLUMOSUS	Distribution	230.00		
	PLUMOSUS	Transmission	230.00		
	POINSETT	Transmission	525.00		35.0
	POLO	Distribution	230.00	I	
	POMPANO	Distribution	138.00		
	PORT	Distribution	138.00		
	PORT EVERGLADES PLANT	Transmission	239.00		
	PORT EVERGLADES PLANT	Transmission	230.00		
24	PORT MAYACA	Distribution	138.00		
25	PORT ORANGE	Distribution	115.00		
26	PORT SEWALL	Distribution	138.00		
27	PRATT WHITNEY	Distribution	230.00		
28	PRICE	Distribution	115.00		
29	PRIMAVISTA	Distribution	138.00		
30	PRINCETON	Distribution	138.00		
	PRINCETON	Transmission	230.00		13.0
	PRINGLE	Distribution	230.00		
	PROCTOR	Distribution	230.00	 	
	PROGRESSO	Distribution	138.00		
35	PUNTA GORDA	Distribution	138.00		
36	PURDY LANE	Distribution	138.00		
37	PUTNAM PLANT	Transmission	239.00		
38	PUTNAM PLANT	Transmission	230.00	115.00	
39	QUAKER OATS	Distribution	69.00	4.00	
40	QUANTUM	Distribution	138.00	14.00	

Name of Respondent		This Report Is	:	Date of Report	Year/l	Period of Report	
Florida Power & Light Com	pany	(1) X An C	Original esubmission	(Mo, Da, Yr) / /	End o		
		` '	ATIONS (Continued)				
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's 	s or major items of e p by the respondent. ual rent. For any su ty, explain basis of s	quipment such as equipment leased to For any substation bstation or equipments of the substation or equipments of the substation or equipments of the substation of the substa	rotary converters, re from others, jointly or on or equipment ope nent operated other to or other accounting b	wned with others, or rated under lease, g han by reason of so etween the parties, a	operated oth ive name of le e ownership and state ame	erwise than by essor, date and or lease, give i ounts and acco	d name ounts
	Number of	Number of	CONVERSI	ON APPARATUS AND	SPECIAL FOI	UPMENT	l. :
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi			Total Capacity	Line No.
	In Service	Transformers		Pinone Name		(In MVa)	,
(f) 111	(g) 2	(h)	(i)	<u> </u>	<u>(i)</u>	(k)	1
55	1			0			2
300	1		Maria - And Cale (1974) - 1974	o			3
90	. 2			0			4
90	2			0			5
120	3			0			6
88	3			0			. 7
135	3			0			. 8
110	2			0			9
165	3			0			10
135	3			0			11
110	2			0			12 13
. 134	3			0	<u> </u>		14
60	2	414		0			15
110	2		Markey 1 - 18 - 17 - 18 - 18 - 18 - 18 - 18 -	0			16
400	1			0	<u> </u>		17
2000	3	1	**************************************	0			18
110	2			0			19
83	3			0			20
56	2			0			21
480	3			0			22
560	1	1		0			23
60	2			0			24
135	3			0			25
135	3			O			26 27
60	2						28
30 60	2			0			29
80	2			0			30
560	1			0		······································	31
55	1			0		A-MARIEN M.	32
110	2			0			33
110	2			0			34
135	3			0			35
110	2			0			36
585	4			0			37
336	2			0			38
16	2			0			39
60	2			0			40

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of End of 20	Report 014/Q4
		(2) A Resubmission SUBSTATIONS	11		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such sendicate in column (b) the functional character inded or unattended. At the end of the page, mm (f).	rning substations of the respondent a r street railway customer should not b IVa except those serving customers v ubstations must be shown. r of each substation, designating whe	oe listed below. with energy for resale, ma other transmission or dist	ribution and w	hether
ine	VOLTAGE (
N o.	Name and Location of Substation (a)	Character of Substa	Primary (c)	Secondary (d)	Tertiary (e)
1	RAILWAY	Distribution	138.00	14.00	
2	RAINBERRY	Distribution	230.00	14.00	
3	RANCH	Transmission	230.00	138.00	14.0
4	RATTLESNAKE	Distribution	138.00	24.00	
5	RAVENSWOOD	Distribution	138.00	14.00	
6	RED ROAD	Distribution	138.00	14.00	
	REED	Distribution	115.00	14.00	
8	REGIS	Distribution	115.00	24.00	
9	REMSBURG	Distribution	138.00	24.00	
	RESERVATION	Distribution	138.00	14.00	
	RICE	Transmission	525.00	242.00	35.0
	RINEHART	Distribution	230.00	14.00	
	RINGLING	Transmission	230.00	138.00	14.0
		Distribution	138.00	14.00	11.0
	RIVERSIDE	Distribution	138.00	14.00	
	RIVERTON	Distribution	115.00	24.00	
	RIVIERA	Transmission	145.00	19.00	
	RIVIERA	Transmission	241.00	19.00	
			240.00	18.00	
	RIVIERA	Transmission			12.0
	RIVIERA	Transmission	230.00	138.00	13.0
	ROBERTS	Transmission	525.00	241.00	35.0
	ROCK ISLAND	Distribution	138.00	14.00	
	ROCKLEDGE	Distribution	138.00	14.00	
	ROEBUCK	Distribution	138.00	14.00	
	ROHAN	Distribution	138.00	14.00	
	RONEY	Distribution	138.00	14.00	
	ROSEDALE	Distribution	138.00	24.00	
	ROSELAWN	Distribution	138.00	14.00	
	ROSS	Distribution	230.00	24.00	
	ROTONDA	Distribution	138.00	24.00	
	RUBONIA	Distribution	230.00	24.00	
	RYDER	Distribution	230.00	24.00	
	RYE	Distribution	230.00	24.00	
	SABAL	Distribution	230.00	24.00	
	SAGA	Distribution	138.00	14.00	
	SAILFISH	Distribution	138.00	14.00	
37	SAMPLE ROAD	Distribution	138.00	14.00	
38	SAN CARLOS	Distribution	230.00	24.00	
39	SAN MATEO	Distribution	115.00	14.00	
40	SANDALFOOT	Distribution	230.00	13.00	

lame of Respondent		This Report Is	5:	Date of Report	Year/Period of Repo	
Florida Power & Light Comp	oany	(1) An C		(Mo, Da, Yr) / /	End of 2014/C	4
		1 · · · —	esubmission TATIONS (Continued)	1 1		
5. Show in columns (I), (ncreasing capacity. 6. Designate substations eason of sole ownership period of lease, and annual co-owner or other part affected in respondent's leason.	s or major items of e by the respondent. ual rent. For any sul y, explain basis of sl	quipment such as equipment leased For any substation bstation or equipmenting expenses of	rotary converters, rec from others, jointly ow on or equipment opera nent operated other th or other accounting be	ned with others, or op ated under lease, give an by reason of sole tween the parties, an	perated otherwise than le e name of lessor, date a ownership or lease, give d state amounts and ac	oy .nd e name :counts
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND S	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		r of Units Total Capacity	
(f)	(g)	(h)	(i)		(In MVa) j) (k)	
168	(9)	(11)	(1)	0	1) (1)	1
90	2			0		2
1120	2			0		3
110	2			0		4
60	2			0		5
135	3			0		6
60	2			0		7
110	2			О		8
110	2			0		9
86	3		`	0		10
1500	3			0		11
88	3			o		12
· 1120	2			0		13
60	2			0		14
88	- 3			0		15
110	2			0		16
740	2			0		17
370	1			0		18
580	1			0		19
560	1			0	***	20
2000	3	1		0		21
84	3			0		22
58	. 2			o		23
90	3			0		24
56	2			0		25
145	. 3			0		26
55	1			o		27
135	3			0		28
165	3			o		29
110	2			0		30
60	2			0		31
· 110	2			0		32
55	1			0		33
110	2			0		34
58	2			o		35
. 30	1			0		36
146	3			0		37
110	2	100.00		0		38
60	2		:	0		39
90	2			0		40

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	1
Flori	da Power & Light Company	(2) A Resubmission	/ /	End of 20	014/Q4
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	Report below the information called for concessions which serve only one industrial of substations which serve only one industrial of substations with capacities of Less than 10 M notional character, but the number of such substant of such substant of column (b) the functional character in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street railway customer should not lead to the street those serving customers when the shown. The street railway customer should not lead the street the street railway in th	be listed below. with energy for resale, m ether transmission or dist	ay be grouped	hether
ine	1	01		OLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of Substa	ation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SANDPIPER	Transmission	230.00	138.00	13.0
2	SANFORD	Distribution	115.00	14.00	
3	SANFORD PLANT	Transmission	230.00	130.00	13.0
4	SANFORD PLANT	Transmission	236.00	24.00	
5	SANFORD PLANT	Transmission	236.00	18.00	
6	SANFORD PLANT	Transmission	115.00	17.00	
7	SARASOTA	Distribution	138.00	14.00	
8	SARASOTA	Distribution	138.00	24.00	
9	SARNO	Distribution	230.00	14.00	
10	SATELLITE	Distribution	138.00	14.00	
11	SAVANNAH	Distribution	138.00	14.00	
	SAWGRASS	Distribution	230.00	———	
	SCOTTSMOOR	Distribution	115.00		
	SEABOARD	Distribution	138.00		***
	SEABROOK	Transmission	345.00		
	SEAGULL	Distribution	230.00		
	SEBASTIAN	Distribution	138.00		
			138.00		
	SEMINOLA	Distribution			
	SHADE	Distribution	138.00		
	SHERIDAN	Distribution	230.00		
	SHERMAN	Distribution	230.00		
	SHERMAN	Transmission	230.00		14.0
23	SILVERLAKES	Distribution	230.00		
24	SIMPSON	Distribution	138.00	L	
25	SISTRUNK	Transmission	230.00		13.0
26	SISTRUNK	Distribution	138.00		
27	SKY PASS	Distribution	230.00		
28	SNAKE CREEK	Distribution	138.00	14.00	
29	SNAPPER CREEK	Distribution	138.00	14.00	
30	SO. CAPE	Transmission	138.00	115.00	14.0
31	SO. CAPE	Distribution	138.00	14.00	
32	SOLANA	Distribution	138.00	14.00	
33	SORRENTO	Distribution	138.00	14.00	
34	SOUTH BAY	Transmission	138.00	69.00	7.0
35	SOUTH BAY	Distribution	138.00	14.00	
36	SOUTH DAYTONA	Distribution	115.00	14.00	
	SOUTH MIAMI	Distribution	138.00	14.00	
38	SOUTH VENICE	Distribution	138.00	14.00	
	SOUTHFORK	Distribution	230.00		
	SOUTHSIDE	Distribution	138.00		

Name of Respondent		This Report I		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Florida Power & Light Comp	pany		Original esubmission	(MO, Da, 11)	End of 2014/Q4	- -
		, , , <u> </u>	TATIONS (Continued)		4	
5. Show in columns (I), (ncreasing capacity. 5. Designate substations					•	
eason of sole ownership	s or major items or equ b by the respondent. F	or anv substat	ion or equipment ope	rated under lease, give	name of lessor, date ar	nd i
period of lease, and anni	ual rent. For any subs	tation or equipi	ment operated other t	han by reason of sole of	wnership or lease, give	name
of co-owner or other part	y, explain basis of sha	ring expenses	or other accounting b	etween the parties, and	I state amounts and acc	counts
affected in respondent's	books of account. Spo	ecify in each ca	ase whether lessor, co	o-owner, or other party i	s an associated compa	ny.
				•		
		N. L.				1
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SF		Line
(In Service) (In MVa)		Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(i)		ļ <u>.</u>
400	1			0		1 1
60	2			0		2
600	2			0		3
920	2			0		4
1800	8			0		5
180	1			0		6
90	2			0		7
85	2			0		8
60	2			0		9
60	2			0		10
60	2	· · · · · · · · · · · · · · · · · · ·		0		11
110	2			0		12
85	2			0		13
106	4			0		14
1230	3	1		0		15
110	2			0		16
110	2			. 0		17
78	3			0		18
						19
110	. 2			0	·	20
58	2			0		
110	2			0		21
188	2	· · · · · · · · · · · · · · · · · · ·		0		
55	1			0		23
90	3			0		24
560	1			0		25
155	3			0		26
90	2			0		27
90	3			0		28
86	3			0		29
168	1			0		30
30	1			0		31
112	2			0		32
58	2			0		33
125	2			0		34
58	2			0		35
90	3			0		36
145	4			0		37
90	2			0		38
55	1			0		39
90	2			0		40
	<u> </u>					

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period o	f Report 014/Q4
		SUBSTATIONS			
2. S 3. S o fu I. Ir atter	deport below the information called for concest on the control of	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. Ts with energy for resale, many thether transmission or dist	ay be grouped	hether
ne				OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTHSIDE	Distribution	138.00		
2	SPANGLER	Distribution	138.00	14.00	
3	SPOONBILL	Distribution	230.00	24.00	
	SPRINBANK	Transmission	230.00		
	SPRINGTREE	Distribution	230.00	24.00	
	SPRUCE	Distribution	115.00		
	SQUARELAKE	Distribution	138.00	14.00	
	ST. AUGUSTINE	Distribution	115.00	14.00	
	ST. JOE	Distribution	115.00		
	ST. JOHNS	Transmission	230.00	115.00	
	ST. LUCIE PLANT	Transmission	239.00	21.00	
	STARKE	Distribution	115.00	24.00	
	STIRLING	Distribution	138.00	14.00	
14	STONEBRIDGE	Distribution	230.00	24.00	
	STUART	Distribution	138.00	14.00	
	SUMMIT	Distribution	230.00	24.00	
	SUNILAND	Distribution	138.00	14.00	
	SUNNY ISLES	Distribution	138.00	14.00	**
_	SUNSHINE	Distribution	230.00	24.00	
	SUNTREE	Distribution	138.00	24.00	
	SWEATT	Distribution	69.00		
	SWEETWATER	Distribution	230.00	24.00	
_	SYKES CREEK	Distribution	138.00	14.00	
	SYLVAN	Distribution	230.00		
	TAMIAMI	Distribution	138.00		
	TARTAN	Distribution	230.00	24.00	
	TAYLOR	Distribution	115.00		1010
28	TERMINAL	Distribution	138.00	14.00	
29	TERRY	Transmission	230.00	138.00	13.0
_	TERRY	Distribution	230.00	24.00	
31	TESORO	Distribution	230.00	24.00	
32	TICE	Distribution	138.00	14.00	
33	TIMBERLAKE	Distribution	230.00	14.00	
34	TITUSVILLE	Distribution	131.00	14.00	
35	TOLOMATO	Distribution	115.00	14.00	
36	ТОМОКА	Distribution	230.00	24.00	
37	TRACE	Distribution	230.00	24.00	
38	TRAIL RIDGE	Distribution	115.00	14.00	
39	TRAIN	Distribution	138.00	14.00	
40	TROPICAL	Distribution	138.00	14.00	
				L	

lame of Respondent		This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Florida Power & Light Comp	pany		ubmission	11	End of 2014/Q4	-
		SUBSTA	TIONS (Continued)			
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent's larger than the co-owner or other partiaffected in respondent than the co-owner or other partiaffected in respondent to the co-owner or other partiaffecte	s or major items of ending the state of ending the end of ending the state of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of ending the end of end of end of end of end of ending the end of end	quipment leased from For any substation or equipmentaring expenses or	om others, jointly over n or equipment oper ent operated other to other accounting b	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acc	y nd name counts
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line
Capacity of Substation	Transformers	Spare	Type of Equi			No.
(In Service) (In MVa)	In Service	Transformers			(In MVa)	
(f)	(g) 2	(h)	(i)	(j)	(k)	1
110				0	 	2
30				0		3
85	2			0		4
300	1			0		- 5
165	3			. 0		6
110	2					+ 7
90	3					 ' 8
58	2			0		9
110	2			0		10
200	1			0		
2370	4			0		11
60	2			0		12
112	2			0		13
165	3			0		14
90	3			0		15
55	1			0		16
56	2			0		17
100	2			0		18
. 55	1			0		19
60	2			0		20
60	2			0		21
110	2			. 0		22
86	3		###	0		23
110	2			o		24
60	2			0		25
110	2			0		26
60	2			0		27
88	3			0		28
224	1			o		29
55	1			0		30
55	1			0		3
56	2			0		32
90	2			0		33
90	2			0		34
56	2			0		3!
60	2			0		36
	3			0		37
165				0		38
42	2					39
60	2			0		40
134	3			0		40
		1				1

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
Flor	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)		014/Q4
		SUBSTATIONS			
2. \$ 3. \$ to fu 4. In	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such s indicate in column (b) the functional character inded or unattended. At the end of the page, imn (f).	erning substations of the responden r street railway customer should no IVa except those serving customers ubstations must be shown. r of each substation, designating w	t be listed below. s with energy for resale, m nether transmission or dis	nay be grouped	hether
ine	Name and Logation of Substation	01		/OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Subs	Primary	Secondary	Tertiary
1		Distribution	(c) 138.00	(d) 14.00	(e)
2	TULSA	Distribution	230.00		
	TURKEY POINT PLANT	Transmission	239.00	 	
	TURKEY POINT PLANT	Transmission	238.00		
	TURNPIKE	Distribution	230.00		
	TUTTLE	Distribution	138.00		
	TWIN LAKES	Distribution	138.00		
	ULETA	Distribution	138.00		
	UNIVERSITY	Distribution	138.00		
	URBAN	Distribution	230.00		
	VALENCIA	Distribution	230.00	 	
	VAMO	Distribution	138.00		
	VANDERBILT .	Distribution	230.00		
	VENETIAN	Distribution	138.00		
	VENETIAN	Transmission	138.00		13.00
	VENICE				13.00
		Distribution	138.00		
	VERENA	Distribution			
	VIERA	Distribution	230.00		
	VILLAGE GREEN	Distribution	138.00		
	VIRGINIA KEY	Distribution	138.00		40.00
	VOLUSIA	Transmission	230.00		13.00
	WABASSO	Distribution	138.00		
_	WALKER	Distribution	138.00		
	WATKINS	Distribution	138.00		
	WELBORN	Distribution	115.00		
	WEST COUNTY WEST COUNTY	Transmission	525.00 525.00	 	
		Transmission			
	WEST COUNTY WEST COUNTY	Transmission	241.00		
	WEST PALM BEACH	Transmission Distribution	239.00		
	WESTINGHOUSE WESTINGHOUSE	Distribution Distribution	138.00		
	WESTON VILLAGE	Distribution	138.00		
	WESTWARD	Distribution	138.00	 	
	WHEELER	Distribution	69.00		
	WHIDDEN	Transmission	230.00		
	WHISPERING PINES	Distribution	138.00		
	WHITE CITY	Distribution	138.00	 	
	WHITFIELD	Distribution	138.00		
	WILCOX	Distribution	138.00		
70		Distribution	138.00	14.00	

Name of Respondent		This Report I	s.	Date of Report	Year/Period of Rep	ort
•		(1) X An ((Mo, Da, Yr)		
Florida Power & Light Com	npany		esubmission	`i i	End of	
		SUBS	TATIONS (Continued)			
5. Show in columns (I), increasing capacity.			-		, , ,	
Designate substation reason of sole ownershi	is or major items of eq	uipment leased	from others, jointly of	wned with others, or op	erated otherwise than	by
period of lease, and ann						
of co-owner or other par						
affected in respondent's						
, , , , , , ,	,	,	, , , , , , , , , , , , , , , , , , , ,	,		, -
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number	of Units Total Capacit	
(f)	(g)	(h)	(i)	(i)	(In MVa)	
55	(9)	(1)		ol U) (k)	1
60	2			0		2
2620	. 2					3
	4			0		
1460	5			0		4
165	3			0		5
90	3			0		6
60	2			0		7
111	2			0		8
90	2			. 0		9
55	1			0		10
110	2			0		11
85	2			0		12
165	3			0		13
167	3			0		14
224	1			0		15
135	3			0		16
						17
130	3			0		18
110	2			0		
90	2			0		19
56	2			0		20
1300	4			0		21
110	2			0		22
90	2			0		23
90	2			0		24
30	1			0		25
1110	3			0		26
580	1			0		27
1110	3			0		28
580	1			o		29
110	2			0		30
90	2			0		31
30	1			0		32
56	2			0		33
135	3			0		34
						35
30	1			0		
75	1			0		36
90	3			0		37
60	2			0		38
90	2			0		39
75	2			0		40

Name	e of Respondent	This Report Is:	Date of Rep	oort	Year/Period of	
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr	'	End of 2	014/Q4
		SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street railway customer shou Va except those serving cust ubstations must be shown. of each substation, designat	uld not be listed beloomers with energy in ing whether transm	ow. for resale, ma ission or distr	ribution and w	hether
Line	Name and Location of Substation	Character of	of Substation	·····	OLTAGE (In M\	·
No.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	WILLIAMS	Distribution		230.00	24.00	
2	WILLOW	Distribution		115.00	13.00	
3	WINDMILL	Distribution		230.00	24.00	
4	WINDOVER	Distribution		138.00	24.00	
5	WINKLER	Distribution		138.00	24.00	
6	WIREMILL	Distribution		115.00	24.00	
7	WOODLANDS	Distribution		230.00	14.00	
8	WOODS	Distribution		138.00	24.00	
9	WRIGHT	Distribution		115.00	14.00	
10	WYOMING	Distribution		230.00	24.00	
11	YAMATO	Transmission		230.00	138.00	13.00
12	YORKE	Distribution		138.00	4.00	
13	YORKE	Distribution		138.00	24.00	
14	YULEE	Distribution		230.00	24.00	
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
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Name of Respondent			Report Is		Date of Re	port	Year/Period of R	eport
Florida Power & Light Com	npany	(1)	_	submission //		r)	End of201	4/Q4
				TATIONS (Continued)				
5. Show in columns (I), increasing capacity.	(j), and (k) special e	equipment s	such as	rotary converters, re-	ctifiers, conde	nsers, etc. an	d auxiliary equ	pment for
Designate substation								
reason of sole ownershi								
period of lease, and ann								
of co-owner or other par affected in respondent's								
ancoled in respondents	books of account.	opecity in e	aciica	se whether lesson, co	-owner, or on	iei paity is air	associated con	ipariy.
,								
Capacity of Substation	Number of	Number		CONVERSION	ON APPARATU	S AND SPECIA	L EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforn		Type of Equip	oment	Number of Uni	ts Total Capa	
(f)	(g)	(h)		(i)		(j)	(In MVa (k)	'
55	1				0			1
90	3				0			2
110	2				0			3
85	2				0			4
110	2				0			. 5
44	2				0			6
90	2				0			7
110	2				0			8
60	2				0			9
110	2				0			10
1120	2				0			11
14	1				0			12
110	2				0			13
60	2				0			14
								15
								16
								17
142992	1435		10					18
								19
								20
								21
								22
								23 24
								25
								26
								20
							-	28
						·		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
						777		39
				N				40

Name	e of Respondent	This Repor	t ls:	Date of Repor	t	Year/Peri	od of Report
Flori	da Power & Light Company		n Original Resubmission	(Mo, Da, Yr) / /		End of	2014/Q4
	TRANSA		TH ASSOCIATED (AFFILI		ES		
2. Th an att	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspendere amounts billed to or received from the assoc	all non-power 50,000. The t ds and service ecific categor	goods or services receive hreshold applies to the an ses. The good or service my such as "general".	d from or provided nual amount billed nust be specific in i	to associa to the resp nature. Re	pondent or b spondents s	illed to hould not
Line No.	Description of the Non-Power Good or Serv (a)		Name Associated/ Comp. (b)	of Affiliated	Ac Cha	count irged or edited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated	Control of the Contro	and the second s		Kaladillania kapitalisa iki da da	
. 2	Services Received	,		rgy Services, Inc.		See Detail	508,948
3	Services Received			PL FiberNet, LLC		See Detail	13,838,862
4	Remittance of Bond Servicing Amounts Collecte	d		ery Funding, LLC		234	74,068,957
5	Storm Fund Bond Issue Admin Fees			B Financial Corp.		234	277,027
6	Services Received		NextEra Energy Cap	ital Holdings, Inc.		See Detail	399,920
7	Support for Nuclear Operations		NextEra Energy D	uane Arnold, LLC		See Detail	6,732,433
8	Foundation Contribution		NextEra Energy	Foundation, Inc.		234	6,000,000
9	Services Received		NextEra Energy	Point Beach, LLC		See Detail	13,714,613
10	Services Received		NextEra Energy	Resources, LLC		See Detail	9,636,731
11	Support for Nuclear Operations		NextEra Energ	y Seabrook, LLC		See Detail	23,222,661
12	Services Received		Ne	dEra Energy, Inc.		See Detail	1,986,453,313
13	Services Received	*** * ****	NextEra Energy Powe	er Marketing, LLC		See Detail	737,135
14	Services Received		NextEra Energy Project N	fanagement, LLC		See Detail	1,442,068
15	Insurance Policy Premiums		Palms Insurance (Company, Limited		165	8,101,388
16	the control of the co						***************************************
17							
18							
19							
20	Non-power Goods or Services Provided for A	ffiliate					
21	Project Development	armato .	Florida Southeast	Connection, LLC	eriel, a saest en la la médica desses	146	1,779,911
22	Services Provided by FPL		FPL Ene	rgy Services, Inc.		146	5,114,184
23	Services Provided by FPL			PL FiberNet, LLC		146	17,359,638
24	Administrative Services			ery Funding, LLC		146	451,000
25	Services Provided by FPL			PL Services, LLC		146	2,421,750
26	Services Provided by FPL			PLE Forney, LLC		146	523,919
27	Services Provided by FPL			enesis Solar, LLC		146	296,605
28	Services Provided by FPL			B Financial Corp.		146	21,285,779
29	Services Provided by FPL			ver Partners, LLC		146	349,686
30	Services Provided by FPL			ransmission, LLC		146	1,804,640
31	Services Provided by FPL		New Hampshire T			146	289,999
32	Services Provided by FPL		NextEra Energy Project N			146	3,489,185
33	Services Provided by FPL		NextEra Energy Cap			146	9,658,371
34	Services Provided by FPL		NextEra Energy D			146	9,281,288
35	Services Provided by FPL			Point Beach, LLC		146	9,679,399
	Services Provided by FPL		NextEra Energy Power			146	2,930,111
36	Services Provided by FPL			Resources, LLC			102,323,349
37	Services Provided by FPL					146	COREL CORRESPONDE
38	Services Provided by FPL Services Provided by FPL			y Seabrook, LLC		146 146	9,004,895 1,425,445
39			NextEra Energy T				TO SERVICE AND THE SERVICE AND
40	Services Provided by FPL			tEra Energy, Inc.		146	11,062,864
41	Services Provided by FPL			Era Fibernet, LLC		146	296,582
42	Services Provided by FPL		North Jersey Energ	y Associates, LP		146	381,433

ľ	e of Respondent	This Repo	rt Is: in Original	Date of Repo (Mo, Da, Yr)	ort `	Year/Pe	riod of Report	
Flori	da Power & Light Company		Resubmission	E	End of	2014/Q4		
	TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
12. In	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25	50 000 The 1	threehold applies to the an	aual amount hillad	l to the recess.	444	. 90 A	
ar att	associated/attiliated company for non-power goo empt to include or aggregate amounts in a popso	ds and servi ecific catego	ces. The good or service n	nust be specific in	nature. Respo	ndents s	should not	
3. W	here amounts billed to or received from the assoc	iated (affiliate	ed) company are based or	an allocation pro	cess, explain ir	a footn	ote.	
Line			Name Associated		Accou Charge		Amount Charged or	
No.	Description of the Non-Power Good or Servi	ice	Comp (b)		Credite (c)		Credited	
1		ffiliated			(6)		(d)	
2			to the second of					
3		to State Limits Evolute Leading 1						
4								
5								
6								
7								
8				-17				
9								
10 11								
12								
13								
14								
15						-		
16								
17								
17	•		i				1	
18								
	•	•		-				
18 19 20	Non-power Goods or Services Provided for A	ffiliate				and the second		
18 19 20 21	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate	Palms Insurance (146	3,339,138	
18 19 20 21 22	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	.ffiliate		Company, Limited am Bakken I, LLC		146 146	3,339,138 572,645	
18 19 20 21 22 23	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	.ffiliate						
18 19 20 21 22 23	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments							
18 19 20 21 22 23 24 25	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	.ffiliate						
18 19 20 21 22 23 24 25 26	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments							
18 19 20 21 22 23 24 25 26 27	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	.ffiliate						
18 19 20 21 22 23 24 25 26 27 28	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments							
18 19 20 21 22 23 24 25 26 27 28 29 30	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	.ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	.ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Non-power Goods or Services Provided for A Worker's Compensation Insurance Payments	ffiliate						

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	11	2014/Q4
F	OOTNOTE DATA		

.

Schedule Page: 429	Line No.: 2	Column: d			
Services Received	by FPL		Account	242	28,080
Services Received			Account	232	10,982
Services Received			Account	234	95 , 579
Services Received			Account	588	12
Services Received			Account	916	374,295
Total	21				508,948
10041					
Schedule Page: 429	Line No.: 3	Column: d			
Fiber Network and	Telephone	Services	Account	234	13,819,713
Fiber Network and	Telephone	Services	Account	910	1,203
Fiber Network and	Telephone	Services	Account	925	14,782
Total					13,835,698
Commissa Bossinod	h. EDI		Account	903	1,005
Services Received			Account	922	2,159
Services Received	DA LLT		Account	722	3,164
Total	•				3,104
					13,838,862
Cahadula Danas 400	l ino No . C	Columnid			
Schedule Page: 429 Services Received		Column: d	Account	143	269,457
Services Received Services Received			Account	234	130,463
	DA LET		Account	234	399,920
Total				•	399,920
Schedule Page: 429	Line No.: 7	Column: d			
Services Received			Account	232	23,134
Services Received			Account	234	99,566
Services Received			Account	517	11,886
Services Received			Account	922	20,763
Total	-				155,349
Department of Ene	ray Claim		Account	234·	6,577,084
Total .	rgy ordin				$\frac{6,732,433}{6}$
Schedule Page: 429	Line No.: 9	Column: d			
Services Received	by FPL		Account	234	312,368
Services Received	by FPL		Account	242	36,000
Services Received	by FPL		Account	506	976
Services Received	by FPL		Account	517	28,227
Services Received	by FPL		Account	524	59 , 980
Services Received	by FPL		Account	553	4,473
Services Received			Account	922	108,344
Total		•			550,368
Department of Ene	rgv Claim		Account	234	13,164,245
Total	- 51				13,714,613
Schedule Page: 429	Line No.: 10	Column: d			
Services Received			Account	131	4,123
Services Received			Account	146	16,212
Services Received			Account	165	25,000
Services Received			Account	232	7,239
Services Received			Account	234	2,739,630
Services Received	_		Account	242	548,390
Services Received			Account	408	23,611
Services Received			Account	426	33,862
Services Received			Account	500	42,142
FERC FORM NO. 1 (E	D. 12-87)		Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
	FOOTNOTE DATA		2014/04
Council and Developed New TDV			
Services Received by FPL Services Received by FPL	Account	501	802,877
Services Received by FPL	Account Account	506 · 512	1,920,718
Services Received by FPL	Account	52 4	106,657
Services Received by FPL	Account	528	287,110 37,690
Services Received by FPL	Account	546	36,250
Services Received by FPL	Account	549	104,767
Services Received by FPL	Account	553	21,142
Services Received by FPL	Account	557	1,691
Services Received by FPL	Account	560	181,226
Services Received by FPL	Account	568	154
Services Received by FPL	Account	580	57,573
Services Received by FPL	Account	588	26,814
Services Received by FPL	Account	908	15,741
Services Received by FPL Services Received by FPL	Account Account	910 921	95,956
Services Received by FPL	Account	921 . 922	5,301
Services Received by FPL	Account	923	1,843,287 17,373
Cotal	·	723	9,002,536
Asset Purchase	Account	234	572,030
Transfer Pricing Activity	Account	107	62,165
Total ·			9,636,731
Schedule Page: 429 Line No.: 11 Column: d			
Services Received by FPL	Account	232	72,164
Services Received by FPL	Account	234	735,107
Services Received by FPL	Account	242	9,600
Services Received by FPL	Account	236	13,202
Services Received by FPL	Account	517	269,843
Services Received by FPL	Account	520 524	. 48,585
Services Received by FPL Services Received by FPL	Account Account	528 .	645,619 15,873
Services Received by FPL	Account	530	4,146
Services Received by FPL	Account	532	2,340
Services Received by FPL	Account	922	26,659
Total			1,843,138
Department of Energy Claim	Account	234	21,379,52
Total			23,222,66
Schedule Page: 429 Line No.: 12 Column: d			
Comp, Incentives & Other Emp Benefit Pl		228	138,23
Comp, Incentives & Other Emp Benefit Pl		232	4,92
Comp, Incentives & Other Emp Benefit Pl		234 242	24,478,74 183,00
Comp, Incentives & Other Emp Benefit Pl Comp, Incentives & Other Emp Benefit Pl		426	2,251,85
Comp, Incentives & Other Emp Benefit Pl		920	45,264,67
Comp, Incentives & Other Emp Benefit Pl		926	4,742,51
			77,063,94
•			50,00
Total	Account	232	
Total Services Received by FPL	Account Account	234	15,53
Total Services Received by FPL Services Received by FPL Services Received by FPL			15,53 188,16
Total Services Received by FPL Services Received by FPL Services Received by FPL Total State Tax Payments	Account	234	15,53 188,16 253,70 95,670,68
Total Services Received by FPL Services Received by FPL Services Received by FPL Total	Account Account	234 921	15,53 188,16 253,70

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	/ / /	2014/Q4
	FOOTNOTE DATA	<u></u>	
			1 550 000 000
Dividend Contribution	Account	234 234	1,550,000,000 247,718,588
Estimated Federal Tax Payment	Account	234	8,972,970
Federal Tax Payments on Behalf of KPB	Account	234	6,589,497
Asset Purchase	Account	234	1,813,281,055
Total	·,		
Total			1,986,453,313
Schedule Page: 429 Line No.: 13 Column: d			
Services Received by FPL	Account	234	238,135
Services Received by FPL	Account	426	928
Services Received by FPL	Account	501	273,775
Services Received by FPL	Account	922	224,297
Total			737,135
Schedule Page: 429 Line No.: 14 Column: d			
Services Received by FPL	Account	234	380,915
Services Received by FPL	Account	506	36,174
Services Received by FPL	Account	. 517	167,219
Services Received by FPL	Account	524	373,534
Services Received by FPL	Account	546	329
Services Received by FPL	Account	907	6,067
Services Received by FPL	Account	908	2,785
Services Received by FPL	Account	922	475,045
Total			1,442,068
Schedule Page: 429 Line No.: 22 Column: d			
Affiliate Management Fee	Account	146	1,249,272
ESCO Business Support	Account	146	1,010,723
Services Provided by FPL	Account	146	2,854,189
Total			5,114,184
Schedule Page: 429 Line No.: 23 Column: d			
Affiliate Management Fee	· Account	146	2,883,680
Cell Tower Lease Revenue	Account	454	1,197,146
Pole Attachment Revenue	Account	146	9,417,551
Transmission Construction Support	Account	146	1,784,655
Services Provided by FPL	Account	146	2,076,606
Total			17,359,638
Schedule Page: 429 Line No.: 28 Column: d			
Due from KPB for Decommissioning Fund			
Tax Payment	Account	146	20,805,502
Due from KPB for Storm Fund Tax Payment	Account	146	416,978
Services Provided by FPL	Account	146	63,299
Total			21,285,779
Schedule Page: 429 Line No.: 30 Column: d			
Affiliate Management Fee	Account	146	900,842
Services Provided by FPL	Account	146	903,798
Total			1,804,640
Schedule Page: 429 Line No.: 31 Column: d			
Affiliate Management Fee	Account	146	79,681
Services Provided by FPL	Account	146	210,318
Total			289,999
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		
I LIG FORM NO. 1 (ED. 12-01)	Page 450.3		144

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

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Affiliate Management Fee	Account	146	301,212
Treasury Support	Account	146	3,513,340
Post Retirement Benefits	Account	146	2,949,674
Services Provided by FPL	Account	146	1,518,179
Risk Management/Insurance Reimbursement	Account	146	1,063,078
Transfer Excess FiberNet Billing	Account	146	312,888
Total			9,658,371
Schedule Page: 429 Line No.: 37 Column: d			
Affiliate Management Fee	Account	146	67,376,791
Information Management Support	Account	146	8,550,314
Space & Furniture Billing	Account	146	6,650,281
Production Assurance Support-WMS	Account	146	6,098,700
Corporate Finance Support	Account	146	1,889,051
HR Support/NextEra University	Account	146	1,864,923
Power Generation Division Support	Account	146	1,107,509
Services Provided by FPL	Account	146	8,785,780
Total	110004110	110	102,323,349
Schedule Page: 429 Line No.: 39 Column: d	74.		
Affiliate Management Fee	Account	146	292,239
Services Provided by FPL	Account	146	1,133,206
Total			1,425,445
10041		•	1,123,110
Schedule Page: 429 Line No.: 40 Column: d			
Comp, Incentives & Other Emp Benefit Plans	Account	146	8,719,680
Federal Tax Refund	Account	146	638,459
State Tax Refund	Account	146	1,066,752
Insurance Refund	Account	146	34,978
Services Provided by FPL	Account	146	602,995
Total			11,062,864
Schedule Page: 429 Line No.: 41 Column: d		······································	
Affiliate Management Fee	Account	146	174,447
Services Provided by FPL	Account	146	122,135
Total			296,582

Schedule Page: 429.1 Line No.: 2 Column: a

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:
Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "AFFILIATE MANAGEMENT FEE" ON PAGE 429:

Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If costs cannot be attributed, the services are allocated using the Massachusetts Formula.

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2014 to December 31, 2014, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2015	Un Ole stable
Date	Signature
Kim Ousdahl	Vice President, Controller and Chief Accounting Office

Title

Name

Florida Power & Light Company For the Year Ended December 31, 2014

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

James L. Robo (Director and Chairman of the Board)

NextEra Energy, Inc., Director, Chairman of the Board, President and Chief Executive Officer

NextEra Energy Capital Holdings, Inc., Director, Chairman of the Board, President and Chief Executive Officer

NextEra Energy Equipment Leasing, LLC, Vice President

NextEra Energy Foundation, Inc., Director and Chairman of the Board

NextEra Energy Partners GP, Inc., Director, Chairman of the Board and Chief Executive Officer NEE Acquisition Sub I, LLC, Chief Executive Officer

NEE Acquisition Sub II, Inc., Director, Chairman of the Board and Chief Executive Officer

FPL Investments, LLC, President

ClearSky Power & Technology Fund I LLC, Board of Members, Member

Contra Costa Capital, LLC, Vice President

Mendocino Capital, LLC, Vice President

JB Hunt Transport, Inc., Director

Eric E. Silagy (Director, President and Chief Executive Officer)

NextEra Energy Foundation, Inc., Director, President and Treasurer

Miguel Arechabala (Executive Vice President, Power Generation Division)

NextEra Energy, Inc., Executive Vice President, Power Generation Division

FPL Historical Museum, Inc., Director and President

NextEra Energy Canadian Operating Services, Inc., Director and President

Planta Termosolar de Extremadura, S.L., Director

Planta Termosolar de Extremadura 2, S.L., Director

NextEra Energy Espana, S.L., Joint and Several Liquidators

NextEra Energy Operating Services, LLC, President

ESI Northeast Energy LP, LLC, President

Evacuacion Valdecaballeros, S.L., Director

FPL Energy Virginia Power Services, Inc.

NextEra Energy Espana Operating Services, S. L., Joint & Several Administrator

Moray P. Dewhurst (Director, Executive Vice President and Chief Financial Officer)

NextEra Energy, Inc., Vice Chairman and Chief Financial Officer, and Executive Vice President, Finance

NextEra Energy Capital Holdings, Inc., Director, Sr. Vice President and Chief Financial Officer

NextEra Energy Partners GP, Inc., Director and Chief Financial Officer

NEE Acquisition Sub I, LLC, Chief Financial Officer

NEE Acquisition Sub II, Inc., Chief Financial Officer

ClearSky Power & Technology Fund I LLC, Board of Members, Member

Contra Costa Capital, LLC, Vice President

FPL Recovery Funding LLC, President

Mendocino Capital, LLC, Vice President

Palms Insurance Company, Limited, Director

Pipeline Funding Company, LLC, President

Deborah H. Caplan (Executive Vice President, Human Resources and Corporate Services)

NextEra Energy, Inc., Executive Vice President, Human Resources and Corporate Services

NextEra Energy Equipment Leasing, LLC, President

NextEra Energy Foundation, Inc., Vice President

Florida Power & Light Company For the Year Ended December 31, 2014

Mark E. Hickson (Vice President, Strategy and Corporate Development)

NextEra Energy, Inc., Vice President, Strategy and Corporate Development

NextEra Energy Equity Partners GP, LLC, Vice President

NextEra Energy Management Partners GP, LLC, Vice President

NextEra Energy Operating Partners GP, LLC, Vice President

NextEra Energy Partners GP, Inc., Vice President, Strategy and Corporate Development

NextEra Energy Resources Partners Holdings, LLC, Vice President

NextEra Energy Resources Partners, LLC, Vice President

NextEra Energy Resources, LLC, Vice President, Strategy and Corporate Development

NextEra Energy US Partners Holdings, LLC, Vice President

Manoochehr K. Nazar (President, Nuclear Division and Chief Nuclear Officer)

NextEra Energy, Inc., Executive Vice President, Nuclear Division and Chief Nuclear Officer

NextEra Energy Duane Arnold, LLC, Vice President

NextEra Energy Point Beach, LLC, Vice President

NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer

Charles E. Sieving (Executive Vice President)

NextEra Energy, Inc., Executive Vice President & General Counsel

NextEra Energy Foundation, Inc., Director

NextEra Energy Partners GP, Inc., Director and General Counsel

NEE Acquisition Sub I, LLC, General Counsel

NEE Acquisition Sub II, Inc., General Counsel

William L. Yeager (Executive Vice President-Engineering, Construction and Integrated Supply Chain)

NextEra Energy, Inc., Executive Vice President, Engineering, Construction and Integrated Supply Chain

FPL Energy Callahan Wind GP, LLC, Vice President

FPL Energy MH700, LLC, Vice President

NextEra Energy Resources, LLC, Vice President

Craig W. Arcari (Vice President, Power Generation Technical Services)

Energy Storage Holdings, LLC, Vice President

Golden West Power Partners, LLC, Vice President

W. Scott Seeley (Secretary)

NextEra Energy, Inc., Vice President, Compliance & Corporate Secretary

NextEra Energy Capital Holdings, Inc., Secretary

NextEra Energy Equity Partners GP, LLC, Assistant Secretary

NextEra Energy Foundation, Inc., Secretary

NextEra Energy Operating Partners GP, LLC, Assistant Secretary

NextEra Energy Operating Services, LLC, Assistant Secretary

NextEra Energy Partners GP, Inc., Corporate Secretary

NextEra Energy Resources, LLC, Secretary

NEE Acquisition Sub I, LLC, Secretary

NEE Acquisition Sub II, Inc., Secretary

4263766 Canada Inc., Secretary

Adelanto Solar II, LLC, Assistant Secretary

Adelanto Solar, LLC, Assistant Secretary

Alandco I, Inc., Secretary

Alandco Inc., Secretary

Alandco/Cascade, Inc., Secretary

Altamont Power LLC, Assistant Secretary

Aquilo Holdings LP, ULC, Secretary

Aquilo LP, ULC, Secretary

Aries Solar Holding, LLC, Assistant Secretary

Ashtabula Wind II, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued Ashtabula Wind III, LLC, Assistant Secretary Ashtabula Wind, LLC, Assistant Secretary Backbone Mountain Windpower LLC, Assistant Secretary Backbone Windpower Holdings, LLC, Assistant Secretary Baldwin Wind Holdings, LLC, Assistant Secretary Baldwin Wind, LLC, Assistant Secretary Barrett CC Repowering, LLC, Assistant Secretary Bayswater Peaking Facility, LLC, Assistant Secretary BCSD Solar, LLC, Assistant Secretary Beacon Solar, LLC, Assistant Secretary Bison Wind GP, LLC, Assistant Secretary Bison Wind Holdings, LLC, Assistant Secretary Bison Wind Investments, LLC, Assistant Secretary Bison Wind LP, LLC, Assistant Secretary Bison Wind Portfolio, LLC, Assistant Secretary Bison Wind, LLC, Assistant Secretary Blackwell Wind, LLC, Assistant Secretary Blue Heron Land Associates, LLC, Assistant Secretary Blue Summit Generation Tie, LLC, Assistant Secretary Blue Summit II Wind, LLC, Assistant Secretary Blue Summit Wind, LLC, Assistant Secretary Blythe Solar 110, LLC, Assistant Secretary Blythe Solar 125, LLC, Assistant Secretary Bornish Wind BC Holdings, ULC, Secretary Bornish Wind Funding GP, LLC, Assistant Secretary Bornish Wind GP, LLC, Assistant Secretary Bornish Wind Holdings GP, LLC, Assistant Secretary Bornish Wind LP, ULC, Secretary Boulevard Associates Canada, Inc., Assistant Secretary Boulevard Associates, LLC, Assistant Secretary Boulevard Gas Associates, LLC, Assistant Secretary Breckinridge Wind Holdings, LLC, Assistant Secretary Breckinridge Wind Project, LLC, Assistant Secretary BSGA Gas Producing, LLC, Assistant Secretary Buffalo Ridge Wind Energy, LLC, Assistant Secretary Butler Ridge Wind Energy Center, LLC, Assistant Secretary Cabo Solar Farm, LLC, Assistant Secretary Canyon Wind Holdings, LLC, Assistant Secretary Canyon Wind, LLC, Assistant Secretary Capricorn Ridge B Holdings, LLC, Assistant Secretary Capricorn Ridge B, LLC, Assistant Secretary Capricorn Ridge Power Seller, LLC, Assistant Secretary Capricorn Ridge Wind Funding, LLC, Assistant Secretary Capricorn Ridge Wind Holdings, LLC, Assistant Secretary Capricom Ridge Wind II, LLC, Assistant Secretary Capricom Ridge Wind, LLC, Assistant Secretary Carousel Wind Farm, LLC, Assistant Secretary Carousel Wind Holdings, LLC, Assistant Secretary Cedar Bluff Wind, LLC, Assistant Secretary Centennial Wind Class B, LLC, Assistant Secretary Centennial Wind Funding, LLC, Assistant Secretary Centennial Wind Holdings, LLC, Assistant Secretary Centennial Wind, LLC, Assistant Secretary Central States Wind Holdings, LLC, Assistant Secretary Central States Wind, LLC, Assistant Secretary Cherokee Power, LLC, Assistant Secretary Cimarron Wind Energy Holdings II, LLC, Assistant Secretary Cimarron Wind Energy Holdings, LLC, Assistant Secretary

Cimarron Wind Energy, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued

Colonial Penn Capital Holdings, Inc., Secretary

Cottonwood Wind Project Holdings, LLC, Assistant Secretary

Cottonwood Wind Project, LLC, Assistant Secretary

CP II CAD Holdings LP GP, LLC, Assistant Secretary

CP II Holdings LP, ULC, Secretary

Crystal Lake Wind II, LLC, Assistant Secretary

Crystal Lake Wind III, LLC, Assistant Secretary

Crystal Lake Wind, LLC, Assistant Secretary

Day County Wind II, LLC, Assistant Secretary

Day County Wind, LLC, Assistant Secretary

Delaware Mountain Wind Farm, LLC, Assistant Secretary

Desert Sunlight 250, LLC, Assistant Secretary

Desert Sunlight 300, LLC, Assistant Secretary

Desert Sunlight Holdings, LLC, Assistant Secretary

DG 1 Acquisition Co., LLC, Assistant Secretary

DG 1, LLC, Assistant Secretary

DG Bethlehem Solar, LLC, Assistant Secretary

DG BP Solar One, LLC, Assistant Secretary

DG Irvine Solar I, LLC, Assistant Secretary

DG Project Construction Co., LLC, Assistant Secretary

DG Residential Acquisition Co., LLC, Assistant Secretary

DG Somerdale Solar, LLC, Assistant Secretary

DG Woodbury Solar, LLC, Assistant Secretary

Diablo Winds, LLC, Assistant Secretary

Dickinson Wind, LLC, Assistant Secretary

DP II, LLC, Assistant Secretary

EarthEra, LLC, Assistant Secretary

East Durham Wind BC Holdings, ULC, Secretary

East Durham Wind Funding GP, LLC, Assistant Secretary

East Durham Wind GP, LLC, Assistant Secretary

East Durham Wind Holdings GP, LLC, Assistant Secretary

East Durham Wind, ULC, Assistant Secretary

EFB Constructors, LLC, Assistant Secretary

Elk City II Wind Holdings, LLC, Assistant Secretary

Elk City II Wind, LLC, Assistant Secretary

Elk City Wind Holdings III, LLC, Assistant Secretary

Elk City Wind Holdings, LLC, Assistant Secretary

Elk City Wind III, LLC, Assistant Secretary

Elk City Wind, LLC, Assistant Secretary

EMB Investments, Inc., Assistant Secretary

Energy Storage Holdings, LLC, Assistant Secretary

Ensign Wind, LLC, Assistant Secretary

ESI Altamont Acquisitions, Inc., Assistant Secretary

ESI Bay Area GP, Inc., Assistant Secretary

ESI Bay Area, Inc., Assistant Secretary

ESI California Holdings, Inc., Assistant Secretary

ESI Ebensburg, Inc., Assistant Secretary

ESI Energy, LLC, Assistant Secretary

ESI Mojave LLC, Assistant Secretary

ESI Mojave, Inc., Assistant Secretary

ESI Montgomery County, LLC, Assistant Secretary

ESI Multitrade LP, Inc., Assistant Secretary

ESI Northeast Energy Acquisition Funding, Inc., Assistant Secretary

ESI Northeast Energy Funding, Inc., Assistant Secretary

ESI Northeast Energy GP, Inc., Assistant Secretary

ESI Northeast Energy LP, LLC, Assistant Secretary

ESI Northeast Fuel Management, Inc., Assistant Secretary

ESI Pittsylvania, Inc., Assistant Secretary

ESI Sierra, Inc., Assistant Secretary

ESI Sky River, Inc., Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued
ESI Tehachapi Acquisitions, Inc., Assistant Secretary
ESI Tractebel Acquisition Corp., Assistant Secretary
ESI Tractebel Funding Corp., Assistant Secretary
ESI Tractebel Urban Renewal Corporation, Assistant Secretary
ESI Vansycle GP, Inc., Assistant Secretary
ESI Vansycle LP, Inc., Assistant Secretary
ESI VG IV, LLC, Assistant Secretary
ESI Victory, Inc., Assistant Secretary
ESI West Texas Energy LP, LLC, Assistant Secretary
ESI West Texas Energy, Inc., Assistant Secretary
EW Solar, LLC, Assistant Secretary
Florida Southeast Connection, LLC, Assistant Secretary
Fortuna GP, LLC, Assistant Secretary
Fortuna Limited Partner, ULC, Secretary
Foxtail Wind, LLC, Assistant Secretary
FPL Energy American Wind Holdings, LLC, Assistant Secretary
FPL Energy American Wind, LLC, Assistant Secretary
FPL Energy Burleigh County Wind, LLC, Assistant Secretary
FPL Energy Cabazon Wind, LLC, Assistant Secretary
FPL Energy Callahan Wind GP, LLC, Assistant Secretary
FPL Energy Callahan Wind LP, LLC, Assistant Secretary
FPL Energy Cape, LLC, Assistant Secretary
FPL Energy Cowboy Wind, LLC, Assistant Secretary
FPL Energy Green Power Wind, LLC, Assistant Secretary
FPL Energy Hancock County Wind, LLC, Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC, Assistant Secretary
FPL Energy Horse Hollow Wind, LLC, Assistant Secretary
FPL Energy Illinois Wind, LLC, Assistant Secretary
FPL Energy Island End GP, LLC, Assistant Secretary
FPL Energy Marcus Hook LLC, Assistant Secretary
FPL Energy Mason LLC, Assistant Secretary
FPL Energy MH50 GP, LLC, Assistant Secretary
FPL Energy MH50 LP, LLC, Assistant Secretary
FPL Energy MH700, LLC, Assistant Secretary
FPL Energy Mojave Operating Services, LLC, Assistant Secretary
FPL Energy Montezuma Wind, LLC, Assistant Secretary
FPL Energy Morwind, LLC, Assistant Secretary
FPL Energy Mower County, LLC, Assistant Secretary
FPL Energy National Wind Holdings, LLC, Assistant Secretary
FPL Energy National Wind Investments, LLC, Assistant Secretary
FPL Energy National Wind Portfolio, LLC, Assistant Secretary
FPL Energy National Wind, LLC, Assistant Secretary
FPL Energy New Mexico Holdings, LLC, Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC, Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Secretary FPL Energy New Mexico Wind II, LLC, Assistant Secretary
FPL Energy New Mexico Wind, LLC, Assistant Secretary
FPL Energy New York, LLC, Assistant Secretary FPL Energy North Dakota Wind II, LLC, Assistant Secretary
FPL Energy North Dakota Wind, LLC, Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC, Assistant Secretary
FPL Energy Oklahoma Wind, LLC, Assistant Secretary
FPL Energy Oliver Wind I, LLC, Assistant Secretary
FPL Energy Oliver Wind I, LLC, Assistant Secretary
FPL Energy Pecos Wind I, LLC, Assistant Secretary
FPL Energy Pecos Wind II, LLC, Assistant Secretary
FPL Energy Post Wind GP, LLC, Assistant Secretary
FPL Energy Post Wind GP, LLC, Assistant Secretary
FPL Energy SEGS III-VII GP, LLC, Assistant Secretary
FPL Energy SEGS III-VII LP, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued

FPL Energy Services, Inc., Secretary FPL Energy Solar Funding Corp., Assistant Secretary FPL Energy Solar Partners III-VII, LLC, Assistant Secretary FPL Energy Sooner Wind, LLC, Assistant Secretary FPL Energy South Dakota Wind, LLC, Assistant Secretary FPL Energy Spruce Point LLC, Assistant Secretary FPL Energy Stateline Holdings, L.L.C., Assistant Secretary FPL Energy Stateline II Holdings, LLC, Assistant Secretary FPL Energy Stateline II, Inc., Assistant Secretary FPL Energy Texas Keir, LLC, Assistant Secretary FPL Energy Texas Wind GP, LLC, Assistant Secretary FPL Energy Texas Wind Marketing GP, LLC, Assistant Secretary FPL Energy Texas Wind Marketing LP, LLC, Assistant Secretary FPL Energy Texas, LLC, Assistant Secretary FPL Energy Tyler Texas LP, LLC, Assistant Secretary FPL Energy Upton Wind I, LLC, Assistant Secretary FPL Energy Upton Wind II, LLC, Assistant Secretary FPL Energy Upton Wind III, LLC, Assistant Secretary FPL Energy Upton Wind IV, LLC, Assistant Secretary FPL Energy Vansycle L.L.C., Assistant Secretary FPL Energy Virginia Power Services, Inc., Assistant Secretary FPL Energy VG Wind, LLC, Assistant Secretary FPL Energy Waymart GP, LLC, Assistant Secretary FPL Energy Waymart LP, LLC, Assistant Secretary FPL Energy Wind Financing, LLC, Assistant Secretary FPL Energy Wind Funding Holdings, LLC, Assistant Secretary FPL Energy Wind Funding, LLC, Assistant Secretary FPL Energy WPP 93 GP, LLC, Assistant Secretary FPL Energy WPP 93 LP, LLC, Assistant Secretary FPL Energy WPP94 GP, LLC, Assistant Secretary FPL Energy WPP94 LP, LLC, Assistant Secretary FPL Energy Wyman IV LLC, Assistant Secretary FPL Energy Wyman LLC, Assistant Secretary FPL Enersys, Inc., Secretary FPL FiberNet Holdings, LLC, Secretary FPL FiberNet, LLC, Secretary FPL Group International, Inc., Assistant Secretary FPL Group Resources Marketing Holdings, LLC FPL Historical Museum, Inc., Secretary FPL Holdings Inc. Secretary FPL Investments, LLC, Assistant Secretary FPL Readi-Power, LLC, Secretary FPL Services, LLC, Secretary FPL Tel, LLC, Assistant Secretary FPLE Forney Pipeline, LLC, Assistant Secretary FPLE Formey, LLC, Assistant Secretary FPLE Pecos Leasing GP, LLC, Assistant Secretary FPLE Pecos Leasing LP, LLC, Assistant Secretary FPLE Rhode Island State Energy GP, LLC, Assistant Secretary FPLE Rhode Island State Energy LP, LLC, Assistant Secretary FPLE Texas Wind I, LLC, Assistant Secretary FPLE Upton Leasing GP, LLC, Assistant Secretary FPLE Upton Leasing LP, LLC, Assistant Secretary Garden Wind, LLC, Assistant Secretary Gateway Energy Center Holdings, LLC, Assistant Secretary Gateway Energy Center, LLC, Assistant Secretary Generation Repair and Service, LLC, Assistant Secretary Genesis Solar Funding Holdings, LLC, Assistant Secretary Genesis Solar Funding, LLC, Assistant Secretary Genesis Solar Holdings, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued Genesis Solar, LLC, Assistant Secretary Georgia Longleaf Solar 1, LLC, Assistant Secretary Gexa Energy California, LLC, Assistant Secretary GEXA Energy GP, LLC, Assistant Secretary Gexa Energy Solutions, LLC, Assistant Secretary Ghost Pine Holdings, ULC, Assistant Secretary Golden Hills Wind, LLC, Assistant Secretary Golden West Power Partners, LLC, Assistant Secretary Golden West Wind Holdings, LLC, Assistant Secretary Golden Winds Funding, LLC, Assistant Secretary Golden Winds Holdings, LLC, Assistant Secretary Golden Winds, LLC, Assistant Secretary Goshen Wind BC Holdings, ULC, Secretary Goshen Wind Funding GP, LLC, Assistant Secretary Goshen Wind GP, LLC, Assistant Secretary Goshen Wind Holdings GP, LLC, Assistant Secretary Goshen Wind, ULC, Assistant Secretary GR Bage (DE), LLC, Assistant Secretary GR Bage (FL), Inc., Assistant Secretary Gray County Wind Energy, LLC, Assistant Secretary Green Ridge Power LLC, Assistant Secretary Green Ridge Services LLC, Assistant Secretary Harper Lake Company VIII, Assistant Secretary Harper Lake Solar Funding Corporation, Assistant Secretary Hatch Solar Energy Center I LLC, Assistant Secretary Hawkeye Power Partners, LLC, Assistant Secretary HCSD Solar, LLC, Assistant Secretary HD Hatillo Solar One, LLC, Assistant Secretary Heartland Wind Funding, LLC, Assistant Secretary Heartland Wind Holding II, LLC, Assistant Secretary Heartland Wind Holding, LLC, Assistant Secretary Heartland Wind II, LLC, Assistant Secretary Heartland Wind, LLC, Assistant Secretary High Ground Investments, LLC, Assistant Secretary High Majestic II Funding, LLC, Assistant Secretary High Majestic II Holdings, LLC, Assistant Secretary High Majestic II Wind Properties, LLC, Assistant Secretary High Majestic Interconnection Services, LLC, Assistant Secretary High Majestic Wind Energy Center, LLC, Assistant Secretary High Majestic Wind II, LLC, Assistant Secretary High Point Wind, LLC, Assistant Secretary High Winds, LLC, Assistant Secretary HLC IX Company, Assistant Secretary Horse Hollow Generation Tie Holdings, LLC, Assistant Secretary Horse Hollow Generation Tie, LLC, Assistant Secretary HWFII, LLC, Assistant Secretary Hyperion IX, Inc., Assistant Secretary Hyperion VIII, Inc., Assistant Secretary Indian Mesa Wind Farm, LLC, Assistant Secretary Inventus Holdings, LLC, Assistant Secretary Iowa Clean Energy Express, LLC, Assistant Secretary Jacumba Solar, LLC, Assistant Secretary Jamaica Bay Peaking Facility, LLC, Assistant Secretary Javelina Wind Energy Holdings, LLC, Assistant Secretary Javelina Wind Energy, LLC, Assistant Secretary Jericho Wind BC Holdings, ULC, Secretary Jericho Wind Funding GP, LLC, Assistant Secretary Jericho Wind GP, LLC, Assistant Secretary Jericho Wind Holdings GP, LLC, Assistant Secretary Jericho Wind, ULC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued Joshua Tree Solar Farm, LLC, Assistant Secretary Ka La Nui Solar, LLC, Assistant Secretary Kerwood Wind BC Holdings, ULC, Secretary Kerwood Wind Funding GP, LLC, Assistant Secretary Kerwood Wind GP, LLC, Assistant Secretary Kerwood Wind Holdings GP, LLC, Assistant Secretary Kerwood Wind, ULC, Assistant Secretary KW San Gorgonio Transmission, Inc., Assistant Secretary La Frontera Generation, LLC, Assistant Secretary La Frontera Holdings, LLC, Assistant Secretary La Salle County Gas Producing, LLC, Assistant Secretary Lake Benton Power Partners II, LLC, Assistant Secretary Lakeco Holding, LLC, Assistant Secretary Lamar Power Partners II, LLC, Assistant Secretary Lamar Power Partners, LLC, Assistant Secretary Langdon Wind, LLC, Assistant Secretary LCSD Solar 1, LLC, Assistant Secretary LCSD Solar 2, LLC, Assistant Secretary Lee North, LLC, Assistant Secretary Legacy Renewables Holdings, LLC, Assistant Secretary Legacy Renewables, LLC, Assistant Secretary Legends Wind Class B, LLC, Assistant Secretary Legends Wind Funding, LLC, Assistant Secretary Legends Wind Holdings, LLC, Assistant Secretary Legends Wind, LLC, Assistant Secretary LET Holdings, LLC, Assistant Secretary Limon Wind II, LLC, Assistant Secretary Limon Wind III Funding, LLC, Assistant Secretary Limon Wind III Holdings, LLC, Assistant Secretary Limon Wind III, LLC, Assistant Secretary Limon Wind, LLC, Assistant Secretary Live Oak Solar, LLC, Assistant Secretary Logan Connect LLC, Assistant Secretary Logan Energy Holdings, LLC, Assistant Secretary Logan Wind Energy LLC, Assistant Secretary Lone Star Transmission, LLC, Secretary Lone Star Wind Holdings, LLC, Assistant Secretary Lone Star Wind, LLC, Assistant Secretary Long Island Energy Generation, LLC, Assistant Secretary Long Island Energy Storage Holdings, LLC, Assistant Secretary Long Island Peaker Holdings, LLC, Assistant Secretary Long Island Solar Holdings, LLC, Assistant Secretary Lucerne Solar, LLC, Assistant Secretary M Boulevard Solar, LLC, Assistant Secretary M Clay Solar, LLC, Assistant Secretary M Cross County Solar, LLC, Assistant Secretary M Eastern Hills Solar, LLC, Assistant Secretary M Greece Ridge Solar, LLC, Assistant Secretary M Nanuet Solar, LLC, Assistant Secretary M Queens Rego Solar, LLC, Assistant Secretary M Schenectady Solar, LLC, Assistant Secretary M Shoppingtown Solar, LLC, Assistant Secretary M White Plains Solar, LLC, Assistant Secretary Maine Fossil Seller, LLC, Assistant Secretary Mammoth Plains Wind Project Holdings, LLC, Assistant Secretary Mammoth Plains Wind Project, LLC, Assistant Secretary Mantua Creek Solar, LLC, Assistant Secretary

Marshall Solar, LLC, Assistant Secretary
McCoy Solar Funding, LLC, Assistant Secretary
McCoy Solar Holdings SellCo, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued McCoy Solar Holdings, LLC, Assistant Secretary McCoy Solar, LLC, Assistant Secretary Meyersdale Windpower LLC, Assistant Secretary Mill Run Windpower LLC, Assistant Secretary Minco Redwood Holdings, LLC, Assistant Secretary Minco Wind II, LLC, Assistant Secretary Minco Wind III, LLC, Assistant Secretary Minco Wind Interconnection Services, LLC, Assistant Secretary Minco Wind, LLC, Assistant Secretary Minudie Wind, Inc., Assistant Secretary Moca Solar Farm, LLC, Assistant Secretary Mojave Holdings, LLC, Assistant Secretary Moore Solar GP, LLC, Assistant Secretary Moore Solar, ULC, Assistant Secretary Morongo DG Solar, LLC, Assistant Secretary Mount Miller Holdco, LLC, Assistant Secretary Mount Miller Holdco, ULC, Assistant Secretary Mount Miller Holdings GP, LLC, Assistant Secretary Mount Miller LP, ULC, Secretary Mountain Prairie Wind Holdings, LLC, Assistant Secretary Mountain Prairie Wind, LLC, Assistant Secretary Mountain View Solar Holdings, LLC, Assistant Secretary Mountain View Solar, LLC, Assistant Secretary Mt. Storm Wind Force Holdings, LLC, Assistant Secretary NAPS Wind, LLC, Assistant Secretary NEPM II, LLC, Assistant Secretary New Hampshire Transmission, LLC, Assistant Secretary New Mexico Energy Investments, LLC, Assistant Secretary New Mexico Wind Investments, LLC, Assistant Secretary NextEra Blythe Solar Energy Center, LLC, Assistant Secretary NextEra Canada Development & Acquisitions, Inc., Assistant Secretary NextEra Canada Transmission Investments, Inc., Assistant Secretary NextEra Canadian IP, Inc., Assistant Secretary NextEra Desert Center Blythe, LLC, Assistant Secretary NextEra Desert Sunlight Holdings, LLC, Assistant Secretary NextEra Energy Bluff Point, LLC, Assistant Secretary NextEra Energy Canada Equipment, Inc., Assistant Secretary NextEra Energy Canada GP, LLC, Secretary NextEra Energy Canada Partners Holdings, ULC, Secretary NextEra Energy Canadian Holdings, ULC, Assistant Secretary NextEra Energy Canadian Operating Services, Inc., Assistant Secretary NextEra Energy DG Operations, LLC, Assistant Secretary NextEra Energy Duane Arnold, LLC, Assistant Secretary NextEra Energy Equipment Leasing, LLC, Secretary NextEra Energy Gas Producing Wyoming, LLC, Assistant Secretary NextEra Energy Gas Producing, LLC, Assistant Secretary NextEra Energy Honey Creek Wind, LLC, Assistant Secretary NextEra Energy Infrastructure, LLC, Assistant Secretary NextEra Energy Maine Operating Services, LLC, Assistant Secretary NextEra Energy Maine, LLC, Assistant Secretary NextEra Energy Management Partners GP, LLC, Assistant Secretary NextEra Energy Montezuma II Wind, LLC, Assistant Secretary NextEra Energy Mt. Storm, LLC, Assistant Secretary NextEra Energy New Mexico Operating Services, LLC, Assistant Secretary NextEra Energy NextBridge Holding, ULC, Assistant Secretary NextEra Energy NextBridge Holdings GP, LLC, Assistant Secretary NextEra Energy NextBridge Holdings GP, ULC, Assistant Secretary NextEra Energy Point Beach, LLC, Assistant Secretary

NextEra Energy Power Marketing, LLC, Assistant Secretary NextEra Energy Producer Services, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

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Seeley - Continued
NextEra Energy Project Management, LLC, Assistant Secretary
NextEra Energy Resources Acquisitions, LLC, Assistant Secretary
NextEra Energy Resources Partners Holdings, LLC, Assistant Secretary
NextEra Energy Resources Partners, LLC, Assistant Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC, Assistant Secretary
NextEra Energy Seabrook, LLC, Assistant Secretary
NextEra Energy Services Arizona, LLC, Assistant Secretary
NextEra Energy Services Connecticut, LLC, Assistant Secretary
NextEra Energy Services Delaware, LLC, Assistant Secretary
NextEra Energy Services District of Columbia, LLC, Assistant Secretary
NextEra Energy Services Illinois, LLC, Assistant Secretary
NextEra Energy Services Maine, LLC, Assistant Secretary
NextEra Energy Services Maryland, LLC, Assistant Secretary
NextEra Energy Services Massachusetts, LLC, Assistant Secretary
NextEra Energy Services New Hampshire, LLC, Assistant Secretary
NextEra Energy Services New Jersey, LLC, Assistant Secretary
NextEra Energy Services New York, LLC, Assistant Secretary
NextEra Energy Services Ohio, LLC, Assistant Secretary
NextEra Energy Services Pennsylvania, LLC, Assistant Secretary
NextEra Energy Services Rhode Island, LLC, Assistant Secretary
NextEra Energy Services, LLC, Assistant Secretary
NextEra Energy Solar Holdings, LLC, Assistant Secretary
NextEra Energy Solutions, LLC, Assistant Secretary
NextEra Energy Transmission Midwest, LLC, Assistant Secretary
NextEra Energy Transmission Southwest, LLC, Assistant Secretary
NextEra Energy Transmission West, LLC, Assistant Secretary
NextEra Energy UCT Holding, Inc., Assistant Secretary
NextEra Energy US Partners Holdings, LLC, Assistant Secretary
NextEra Energy Victory Solar I, LLC, Assistant Secretary
NextEra Fibernet, LLC, Assistant Secretary
NextEra Maine Fossil, LLC, Assistant Secretary
NextEra Retail of Texas GP, LLC, Assistant Secretary
NextEra Solar DG Fund I, LLC, Assistant Secretary
NextEra Texas Acquisition Holdco, LLC, Assistant Secretary
NextEra Texas Acquisition LP, LLC, Assistant Secretary
NextEra US Gas Assets, LLC, Assistant Secretary
NG Pipeline of America, LLC, Assistant Secretary
NG Storage of America, LLC, Assistant Secretary
Ninnescah Wind Energy LLC, Assistant Secretary
Nivol Wind, LLC, Assistant Secretary
North American Power Systems Solar, LLC, Assistant Secretary
North American Power Systems, LLC, Assistant Secretary
North Coast Solar, LLC, Assistant Secretary
North Sky River Energy Holdings, LLC, Assistant Secretary
North Sky River Energy, LLC, Assistant Secretary
North Sky River Land Holdings, LLC, Assistant Secretary
Northern Colorado Wind Energy, LLC, Secretary
Northern Colorado Wind Holdings, LLC, Assistant Secretary
Northern Frontier Wind Funding, LLC, Assistant Secretary
Northern Frontier Wind Holding, LLC, Assistant Secretary
Northern Frontier Wind, LLC, Assistant Secretary
Novus Wind VI, LLC, Assistant Secretary
NWE Holding, LLC, Assistant Secretary
NY Sun DG Solar, LLC, Assistant Secretary
NY Sun Zone C2 LLC, Assistant Secretary
NY Sun Zone C3 LLC, Assistant Secretary
NY Sun Zone E1 LLC, Assistant Secretary
NY Sun Zone E2 LLC, Assistant Secretary
NY Sun Zone E3 LLC, Assistant Secretary
NY Sun Zone E4 LLC, Assistant Secretary
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Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued NY Sun Zone F1 LLC, Assistant Secretary NY Sun Zone F2 LLC, Assistant Secretary NY Sun Zone F3 LLC, Assistant Secretary NY Sun Zone F4 LLC, Assistant Secretary Oklahoma Wind Portfolio, LLC, Assistant Secretary Oliver Wind III, LLC, Assistant Secretary Osceola Windpower II, LLC, Assistant Secretary Osceola Windpower, LLC, Assistant Secretary OTG, LLC, Assistant Secretary Palo Duro Wind Energy II, LLC, Assistant Secretary Palo Duro Wind Energy, LLC, Assistant Secretary Palo Duro Wind Holdings SellCo, LLC, Assistant Secretary Palo Duro Wind Interconnection Services, LLC, Assistant Secretary Palo Duro Wind Portfolio, LLC, Assistant Secretary Palo Duro Wind Project Holdings, LLC, Assistant Secretary Paradise Solar Urban Renewal, L.L.C., Assistant Secretary Peace Garden Wind Funding, LLC, Assistant Secretary Peace Garden Wind Holdings, LLC, Assistant Secretary Peace Garden Wind, LLC, Assistant Secretary Peetz Energy, LLC, Assistant Secretary Peetz Logan Interconnect, LLC, Assistant Secretary Peetz Table Transmission Line, LLC, Assistant Secretary Peetz Table Wind Energy, LLC, Assistant Secretary Pennsylvania Windfarms, LLC, Assistant Secretary Penta Wind Holding, LLC, Assistant Secretary Penta Wind, LLC, Assistant Secretary Pernn Ranch Wind, LLC, Assistant Secretary Pheasant Run Wind Holdings II, LLC, Assistant Secretary Pheasant Run Wind Holdings, LLC, Assistant Secretary Pheasant Run Wind, LLC, Assistant Secretary Pioneer Plains Wind Funding, LLC, Assistant Secretary Pioneer Plains Wind Holdings, LLC, Assistant Secretary Pioneer Plains Wind, LLC, Assistant Secretary Porta del Sol Solar, LLC, Assistant Secretary Prairie View Wind Holdings, LLC, Assistant Secretary Pubnico Point Wind Farm Inc., Assistant Secretary PWEC, LLC, Assistant Secretary Red Mesa Wind Investments, LLC, Assistant Secretary Red Mesa Wind, LLC, Assistant Secretary Red Raider Wind Holdings, LLC, Assistant Secretary Red Raider Wind, LLC, Assistant Secretary Red River Wind Funding, LLC, Assistant Secretary Red River Wind Holdings, LLC, Assistant Secretary Red River Wind, LLC, Assistant Secretary Redwood Trails Wind Holdings, LLC, Assistant Secretary Redwood Trails Wind, LLC, Assistant Secretary River Bend Solar, LLC, Assistant Secretary Sagebrush Partner Fifteen, Inc., Assistant Secretary San Jacinto Solar 14.5, LLC, Assistant Secretary San Jacinto Solar 5.5, LLC, Assistant Secretary SCI Holding, ULC, Assistant Secretary SDGF 1 Funding, LLC, Assistant Secretary SEC Amherst Solar One, LLC, Assistant Secretary SEC CRSD Solar One, LLC, Assistant Secretary SEC ESSD Solar One, LLC, Assistant Secretary SEC HSD Solar One, LLC, Assistant Secretary SEC LHNY Solar One, LLC, Assistant Secretary SEC MC Solar One, LLC, Assistant Secretary SEC Northeast Solar One, LLC, Assistant Secretary

SEC PASD Solar One, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued

SEC SUSD Solar One, LLC, Assistant Secretary Seiling Wind Holdings, LLC, Assistant Secretary Seiling Wind II, LLC, Assistant Secretary Seiling Wind Interconnection Services, LLC, Assistant Secretary Seiling Wind Portfolio, LLC, Assistant Secretary Seiling Wind, LLC, Assistant Secretary Sentry Solar, LLC, Assistant Secretary Shafter Solar Holdings, LLC, Assistant Secretary Shafter Solar SellCo, LLC, Assistant Secretary Shafter Solar, LLC, Assistant Secretary Silver State Solar Power South, LLC, Assistant Secretary Silver State South Solar, LLC, Assistant Secretary Sirius Solar, LLC, Assistant Secretary Sky River Asset Holdings, LLC, Assistant Secretary Sky River LLC, Assistant Secretary Smart Energy Capital, LLC, Assistant Secretary Solar DG Fund 1 Holdings, LLC, Assistant Secretary Sombra Solar GP, LLC, Assistant Secretary Sombra Solar, ULC, Assistant Secretary Somerset Windpower LLC, Assistant Secretary Sonoran Solar Energy I, LLC, Assistant Secretary Sonoran Solar Energy, LLC, Assistant Secretary South Texas Gen-Tie Holding, LLC, Assistant Secretary South Texas Gen-Tie, LLC, Assistant Secretary Southwest Solar Holdings, LLC, Assistant Secretary St. Clair GP, LLC, Assistant Secretary St. Clair Holding, ULC, Assistant Secretary St. Clair Moore Holding LP, LLC, Assistant Secretary St. Clair MS Investment GP, LLC, Assistant Secretary St. Clair Sombra Holding LP, LLC, Assistant Secretary Steele Flats Wind Project, LLC, Assistant Secretary Story Wind, LLC, Assistant Secretary Tower Associates Canada, Inc., Assistant Secretary Tower Associates, LLC, Assistant Secretary Trenton Diocese DG Solar, LLC, Assistant Secretary Tuscola Bay Wind, LLC, Assistant Secretary Tuscola Wind II, LLC, Assistant Secretary U. S. Windpower Transmission Corporation, Assistant Secretary UC Solar, LLC, Assistant Secretary US Marcellus Gas Infrastructure, LLC, Assistant Secretary US Southeastern Gas Infrastructure, LLC, Assistant Secretary USG Energy Gas Investment, LLC, Assistant Secretary USG Energy Gas Producer Holdings, LLC, Assistant Secretary USG Midstream Bakken I, LLC, Assistant Secretary USG Midstream Haynesville Sands I, LLC, Assistant Secretary USG Midstream Holdings, LLC, Assistant Secretary USG Midstream Mississippian Lime I, LLC, Assistant Secretary USG Properties Austin Chalk Holdings, LLC, Assistant Secretary USG Properties Austin Chalk I, LLC, Assistant Secretary USG Properties Bakken Holdings, LLC, Assistant Secretary USG Properties Bakken I, LLC, Assistant Secretary USG Properties Bakken II, LLC, Assistant Secretary USG Properties Barnett Holdings, LLC, Assistant Secretary USG Properties Barnett II, LLC, Assistant Secretary USG Properties Eagle Ford Holdings, LLC, Assistant Secretary USG Properties Eagle Ford III, LLC, Assistant Secretary USG Properties Eagle Ford IV, LLC, Assistant Secretary USG Properties Granite Wash Holdings, LLC, Assistant Secretary USG Properties Granite Wash I, LLC, Assistant Secretary USG Properties Haynesville Sand I, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Seeley - Continued USG Properties Haynesville Sands Holdings, LLC, Assistant Secretary USG Properties Jackfork Holdings, LLC, Assistant Secretary USG Properties Jackfork I, LLC, Assistant Secretary USG Properties Mississippian Lime Holdings, LLC, Assistant Secretary USG Properties Mississippian Lime I, LLC, Assistant Secretary USG Properties Mississippian Lime II, LLC, Assistant Secretary USG Properties Niobrara Holdings, LLC, Assistant Secretary USG Properties Permian Basin Holdings, LLC, Assistant Secretary USG Properties Permian Basin I, LLC, Assistant Secretary USG Properties Permian Basin II, LLC, Assistant Secretary USG Properties Wilcox Holdings, LLC, Assistant Secretary USG Properties Wilcox I, LLC, Assistant Secretary USG Properties Woodford Holdings, LLC, Assistant Secretary USG Properties Woodford I, LLC, Assistant Secretary USG Surface Facilities Holdings, LLC, Assistant Secretary USG Surface Facilities I, LLC, Assistant Secretary USG Surface Facilities II, LLC, Assistant Secretary USG Surface Facilities Mississippian Lime I, LLC, Assistant Secretary USG Technology Holdings, LLC, Assistant Secretary USG Wheatland Pipeline, LLC, Assistant Secretary USW Land Corporation, Assistant Secretary Valencia Energy Storage, LLC, Assistant Secretary Vansycle III Wind, LLC, Assistant Secretary Varna Wind Funding GP, LLC, Assistant Secretary Varna Wind GP, LLC, Assistant Secretary Varna Wind Holdings GP, LLC, Assistant Secretary Varna Wind, ULC, Assistant Secretary Vasco Winds, LLC, Assistant Secretary Venable Solar, LLC, Assistant Secretary Victory Renewables, LLC, Assistant Secretary Watkins Glen Wind, LLC, Assistant Secretary Watonga Wind, LLC, Assistant Secretary Wessington Wind Energy Center, LLC, Assistant Secretary West Texas Wind, LLC, Assistant Secretary Western Wind Holdings, LLC, Assistant Secretary Westside Solar, LLC, Assistant Secretary White Oak B Company, LLC, Assistant Secretary White Oak Energy Backleverage Holding, LLC, Assistant Secretary White Oak Energy Funding Holding, LLC, Assistant Secretary White Oak Energy Funding, LLC, Assistant Secretary White Oak Energy Holdings, LLC, Assistant Secretary White Oak Energy LLC, Assistant Secretary White Oak Solar, LLC, Assistant Secretary White Pine Solar, LLC, Assistant Secretary White Pine Wind, Inc., Assistant Secretary Whitewater Wind, LLC, Assistant Secretary Whitney Point Solar, LLC, Assistant Secretary Wild Prairie Wind Holdings, LLC, Assistant Secretary Wild Prairie Wind, LLC, Assistant Secretary Wilton Wind II, LLC, Assistant Secretary Wilton Wind IV, LLC, Assistant Secretary Wind Holdings, Inc., Assistant Secretary WindCo LLC, Assistant Secretary WindLogics Inc., Assistant Secretary

Windpower Partners 1993, LLC, Assistant Secretary Wolf Ridge Wind, LLC, Assistant Secretary WSGP Gas Producing, LLC, Assistant Secretary Wyman Cape Holdings, LLC, Assistant Secretary

Zuni Solar, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Robert E. Barrett, Jr. (Vice President-Finance)

None

Ashok S. Bhatnagar (Vice President, Nuclear Fleet Support)

NextEra Energy Duane Arnold, LLC, Vice President NextEra Energy Point Beach, LLC, Vice President NextEra Energy Seabrook, LLC, Vice President

Tom F. Broad (Vice President, Engineering and Construction)

NextEra Energy, Inc., Vice President, Engineering and Construction NextEra Energy Resources, LLC, Vice President

Adelanto Solar II, LLC, Vice President

Adelanto Solar, LLC, Vice President

Aries Solar Holding, LLC, Vice President

Barrett CC Repowering, LLC, Vice President

BCSD Solar, LLC, Vice President

Beacon Solar, LLC, Vice President

Blythe Solar 110, LLC, Vice President Blythe Solar 125, LLC, Vice President Bornish Wind GP, ULC, Vice President

Breckinnidge Wind Holdings, LLC, Vice President

Breckinnidge Wind Project, LLC, Vice President

Carousel Wind Farm, LLC, Vice President

Cedar Bluff Wind, LLC, Vice President

Cottonwood Wind Project, LLC, Vice President

CP II Holdings GP, Inc., Vice President

Day County Wind II, LLC, Vice President

Desert Sunlight 250, LLC, Vice President Desert Sunlight 300, LLC, Vice President

Desert Sunlight Holdings, LLC, Vice President

DG Bethlehem Solar, LLC, Vice President

DG BP Solar One, LLC, Vice President

DG Project Construction Co., LLC, Vice President

DG Residential Acquisition Co., LLC, Vice President

Dickinson Wind, LLC, Vice President

East Durham Wind GP, ULC, Vice President

East Durham Wind, ULC, Vice President

EFB Constructors, LLC, Vice President

EW Solar, LLC, Vice President

Florida Southeast Connection, LLC, Vice President

Foxtail Wind, LLC, Vice President

FPL Energy Hancock County Wind, LLC, Vice President

FPL Energy Mojave Operating Services, LLC, Vice President

FPL Energy Texas Wind Marketing GP, LLC, Vice President

Gateway Energy Center, LLC, Vice President

Genesis Solar Holdings, LLC, Vice President

Genesis Solar, LLC, Vice President

Georgia Longleaf Solar 1, LLC, Vice President

Golden Hills Wind, LLC, Vice President

Golden West Power Partners, LLC, Vice President

Goshen Wind GP, ULC, Vice President

Goshen Wind, ULC, Vice President

HCSD Solar, LLC, Vice President

HD Hatillo Solar One, LLC, Vice President

Island Park Energy Center, LLC, Vice President

Javelina Wind Energy, LLC, Vice President Jericho Wind GP, ULC, Vice President

Jericho Wind, ULC, Vice President

Florida Power & Light Company For the Year Ended December 31, 2014

Broad - Continued

Ka La Nui Solar, LLC, Vice President Kerwood Wind GP, ULC, Vice President

Kerwood Wind, ULC, Vice President

LCSD Solar 1, LLC, Vice President LCSD Solar 2, LLC, Vice President

Lee North, LLC, Vice President

LI Energy Storage System, LLC, Vice President

LI Peaker Generation, LLC, Vice President

LI Solar Generation, LLC, Vice President

Limon Wind III, LLC, Vice President Live Oak Solar, LLC, Vice President

Lone Star Transmission, LLC, Vice President

Long Island Energy Storage Holdings, LLC, Vice President

Long Island Peaker Holdings, LLC, Vice President

Long Island Solar Holdings, LLC, Vice President

M Boulevard Solar, LLC, Vice President

M Clay Solar, LLC, Vice President

M Cross County Solar, LLC, Vice President M Eastern Hills Solar, LLC, Vice President

M Greece Ridge Solar, LLC, Vice President

M Nanuet Solar, LLC, Vice President

M Queens Rego Solar, LLC, Vice President

M Schenectady Solar, LLC, Vice President M Shoppingtown Solar, LLC, Vice President

M White Plains Solar, LLC, Vice President

Mammoth Plains Wind Project Holdings, LLC, Vice President

Mammoth Plains Wind Project, LLC, Vice President

Mantua Creek Solar, LLC, Vice President

Marshall Solar, LLC, Vice President McCoy Solar, LLC, Vice President Minco Wind, LLC, Vice President

Moore Solar, ULC, Vice President

Mountain View Solar, LLC, Vice President

Mt. Storm Wind Force Holdings, LLC, Vice President

New Hampshire Transmission, LLC, Vice President

NextEra Canada Development & Acquisitions, Inc., Vice President

NextEra Canada Transmission Investments, Inc., Vice President

NextEra Desert Sunlight Holdings, LLC, Vice President

NextEra Energy Bluff Point, LLC, Vice President

NextEra Energy Canada GP, LLC, Vice President

NextEra Energy Canada Partners Holdings, ULC, Vice President

NextEra Energy Honey Creek Wind, LLC, Vice President

NextEra Energy Mt. Storm, LLC, Vice President

NextEra Energy NextBridge Holding, ULC, Vice President

NextEra Energy NextBridge Holdings GP, LLC, Vice President

NextEra Energy NextBridge Holdings GP, ULC, Vice President

NextEra Energy Transmission New York, Inc., Vice President

NextEra Energy Transmission Southwest, LLC, Vice President

NextEra Energy Transmission, LLC, Vice President

NextEra Energy UCT Holding, Inc., Vice President

NextEra Energy Victory Solar I, LLC, Vice President

Ninnescah Wind Energy LLC, Vice President

Oliver Wind III, LLC, Vice President

Palo Duro Wind Energy, LLC, Vice President

Pheasant Run Wind Holdings, LLC, Vice President

Pheasant Run Wind, LLC, Vice President

Prairie View Wind Holdings, LLC, Vice President

Red Raider Wind Holdings, LLC, Vice President

Red Raider Wind, LLC, Vice President

River Bend Solar, LLC, Vice President

Florida Power & Light Company For the Year Ended December 31, 2014

Broad - Continued

San Jacinto Solar 14.5, LLC, Vice President San Jacinto Solar 5.5, LLC, Vice President SEC SUSD Solar One, LLC, Vice President Seiling Wind Holdings, LLC, Vice President Seiling Wind II, LLC, Vice President Seiling Wind Interconnection Services, LLC, Vice President Seiling Wind Portfolio, LLC, Vice President Seiling Wind, LLC, Vice President Sentry Solar, LLC, Vice President Shafter Solar, LLC, Vice President Sombra Solar, ULC, Vice President Sonoran Solar Energy I, LLC, Vice President Sonoran Solar Energy, LLC, Vice President Southwest Solar Holdings, LLC, Vice President Trenton Diocese DG Solar, LLC, Vice President Tuscola Wind II, LLC, Vice President UC Solar, LLC, Vice President Upper Canada Transmission, Inc., Vice President USG Midstream Bakken I, LLC, Vice President Varna Wind GP, ULC, Vice President Varna Wind, ULC, Vice President Venable Solar, LLC, Vice President Victory Renewables, LLC, Vice President Westside Solar, LLC, Vice President White Oak Solar, LLC, Vice President
White Pine Solar, LLC, Vice President
Whitney Point Solar, LLC, Vice President Wilton Wind IV, LLC, Vice President Zuni Solar, LLC, Vice President

Christopher Chapel (Vice President, Governmental Affairs - Federal)

NextEra Energy, Inc., Vice President, Governmental Affairs - Federal

Lakshman Charanjiva (Vice President and Chief Information Officer)

NextEra Energy, Inc., Vice President and Chief Information Officer

Sam A. Forrest (Vice President, Energy Marketing & Trading)

FPL Energy Services, Inc., Director and President FPL Enersys, Inc., Director and President FPL Readi-Power, LLC, President FPL Services, LLC, President

Mitchell P. Goldstein (Vice President Finance, Nuclear Fleet)

NextEra Energy Duane Arnold, LLC, Vice President NextEra Energy Point Beach, LLC, Vice President NextEra Energy Seabrook, LLC, Vice President

Robert Gould (Vice President, Marketing & Communication)

FPL Historical Museum, Inc., Director

Paul W. Hamilton (Vice President, Transition)

None

Florida Power & Light Company For the Year Ended December 31, 2014

G. Keith Hardy (Vice President)

FPL Historical Museum, Inc., Vice President

Joseph N. Jensen (Vice President, St. Lucie Nuclear Power Plant)

None

James A. Keener (Vice President - Transition) (until July 8, 2014)

Energy Storage Holdings, LLC Vice President Sentient Energy, Inc., Director and CEO

Roxane R. Kennedy (Vice President, Power Generation Operations)

None

Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)

None

Randall R. LaBauve (Vice President, Environmental Services)

NextEra Energy, Inc., Vice President, Environmental Services

R. Wade Litchfield (Vice President & General Counsel)

FPL Recovery Funding LLC, Manager and Secretary

Manuel B. Miranda (Vice President, Power Delivery)

None

Brian R. Murphy (Vice President, Tax)

NextEra Energy, Inc., Vice President, Tax

NextEra Energy Capital Holdings, Inc., Vice President

NextEra Energy Global Holdings Cooperatieve U.A., Managing Director (A)

BAC Investment Corp., Director

EMB Investments, Inc., Director and Vice President

KPB Financial Corp., Director and Vice President

Northern Cross Investments, Inc., Director

Square Lake Holdings, Inc., Director

Sullivan Street Investments, Inc., Director

Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)

None

Pamela M. Rauch (Vice President, Development and External Affairs)

None

Ronald R. Reagan (Vice President, Integrated Supply Chain)

NextEra Energy, Inc., Vice President, Integrated Supply Chain

NextEra Energy Canada Equipment, Inc., Vice President

NextEra Energy Resources, LLC, Vice President

Marlene M. Santos (Vice President, Customer Service)

None

Florida Power & Light Company For the Year Ended December 31, 2014

Michael G. Spoor (Vice President, Transmission and Substation)

None

Michael W. Sole (Vice President, State Governmental Affairs)

None

Paul I. Cutler (Treasurer)

NextEra Energy, Inc., Treasurer and Assistant Secretary

NextEra Energy Capital Holdings, Inc., Director, Vice President and Treasurer

NEE Acquisition Sub I, LLC, Treasurer

NEE Acquisition Sub II, Inc., Treasurer

NextEra Energy Operating Partners GP, LLC, Treasurer

NextEra Energy Partners GP, Inc., Treasurer and Assistant Secretary

NextEra Energy Resources, LLC, Treasurer

Adelanto Solar II, LLC, Vice President

Adelanto Solar, LLC, Vice President

Alandco I, Inc., Treasurer

Alandco Inc., Treasurer

Alandco/Cascade, Inc., Treasurer

Altamont Power LLC, Vice President

Aquilo Holdings LP, ULC, Vice President

Aquilo LP, ULC, Director and Vice President

Ashtabula Wind, LLC, Vice President and Assistant Treasurer

Backbone Mountain Windpower LLC, Executive Manager, Vice President and Treasurer

Backbone Windpower Holdings, LLC, Executive Manager, Vice President and Treasurer

Baldwin Wind Holdings, LLC, Vice President

Baldwin Wind, LLC, Vice President

Barrett CC Repowenng, LLC, Vice President

Bayswater Peaking Facility, LLC, Vice President and Treasurer

BCSD Solar, LLC, Vice President

Bison Wind Holdings, LLC, Executive Manager, Vice President and Treasurer

Bison Wind Investments, LLC, Executive Manager, Vice President and Treasurer

Bison Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer

Bison Wind, LLC, Executive Manager, Vice President and Treasurer

Blackwell Wind, LLC, Vice President

Blue Summit II Wind, LLC, Vice President

Blythe Solar 110, LLC, Vice President

Blythe Solar 125, LLC, Vice President

Bornish Wind BC Holdings, ULC, Vice President

Bornish Wind Funding GP, LLC, Vice President

Bornish Wind GP, LLC, Vice President

Bornish Wind Holdings GP, LLC, Vice President

Bornish Wind LP, ULC, Vice President

Breckinridge Wind Holdings, LLC, Vice President

Breckinridge Wind Project, LLC, Vice President

Butler Ridge Wind Energy Center, LLC, Vice President

Cabo Solar Farm, LLC, Vice President

Canyon Wind Holdings, LLC, Vice President

Canyon Wind, LLC, Vice President

Capricom Ridge B Holdings, LLC, Vice President

Capricorn Ridge B, LLC, Vice President

Capricorn Ridge Power Seller, LLC, Vice President

Capricorn Ridge Wind Funding, LLC, Vice President

Capricorn Ridge Wind Holdings, LLC, Vice President

Carousel Wind Farm, LLC, Vice President

Carousel Wind Holdings, LLC, Vice President

Centennial Wind Class B, LLC, Vice President

Florida Power & Light Company For the Year Ended December 31, 2014

Centennial Wind Funding, LLC, Vice President

Cutler - Continued

Centennial Wind Holdings, LLC, Vice President

Centennial Wind, LLC, Vice President

Central States Wind Holdings, LLC, Vice President

Central States Wind, LLC, Vice President

Cherokee Power, LLC, Vice President

Cimarron Wind Energy, LLC, Vice President

Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer

Conestogo Wind GP, Inc., Designated Rep-Trillium

Cottonwood Wind Project Holdings, LLC, Vice President

Cottonwood Wind Project, LLC, Vice President

CP II CAD Holdings LP GP, LLC, Vice President

CP II Holdings LP, ULC, Vice President Crystal Lake Wind, LLC, Vice President and Ass't. Treasurer

Desert Sunlight 250, LLC, Vice President

Desert Sunlight 300, LLC, Vice President

DG 1 Acquisition Co., LLC, Vice President

DG 1, LLC, Vice President

DG Bethlehem Solar, LLC, Vice President

DG BP Solar One, LLC, Vice President

DG Irvine Solar I, LLC, Vice President

DG Project Construction Co., LLC, Vice President

DG Residential Acquisition Co., LLC, Vice President

DG Somerdale Solar, LLC, Vice President DG Woodbury Solar, LLC, Vice President

Diablo Winds, LLC, Vice President

Dickinson Wind, LLC, Vice President

DP II, LLC, Vice President

East Durham Wind BC Holdings, ULC, Vice President

East Durham Wind Funding GP, LLC, Vice President

East Durham Wind GP, LLC, Vice President

East Durham Wind Holdings GP, LLC, Vice President

Elk City II Wind Holdings, LLC, Vice President and Treasurer

Elk City Wind Holdings, LLC, Vice President and Treasurer

ESI Energy, LLC, Treasurer ESI Mojave LLC, Vice President ESI Vansycle GP, Inc., Vice President and Treasurer

ESI Vansycle LP, Inc., Vice President and Treasurer

ESI VG IV, LLC, Vice President

ESI West Texas Energy LP, LLC, Executive Manager, Vice President and Treasurer

ESI West Texas Energy, Inc., Vice President and Treasurer

EW Solar, LLC, Vice President

Florida Southeast Connection, LLC, Treasurer

Fortuna GP, LLC, Vice President

Fortuna Limited Partner, ULC, Vice President

FPL Energy American Wind Holdings, LLC, Executive Manager, Vice President and Treasurer

FPL Energy American Wind, LLC, , Executive Manager, Vice President and Treasurer

FPL Energy Burleigh County Wind, LLC, , Executive Manager, Vice President and Treasurer

FPL Energy Cabazon Wind, LLC, Vice President

FPL Energy Cowboy Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Hancock County Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Horse Hollow Wind II, LLC, Manager, Vice President and Treasurer

FPL Energy Horse Hollow Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Marcus Hook LLC, Executive Manager and Vice President

FPL Energy MH700, LLC, Executive Manager and Vice President

FPL Energy Morwind, LLC, Vice President

FPL Energy National Wind Holdings, LLC, Executive Manager, Vice President and Treasurer

FPL Energy National Wind Investments, LLC Executive Manager, Vice President and Treasurer

FPL Energy National Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer

FPL Energy National Wind, LLC, Executive Manager, Vice President and Treasurer

Florida Power & Light Company For the Year Ended December 31, 2014

Goshen Wind Holdings GP, LLC, Vice President

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FPL Energy New Mexico Holdings, LLC, Executive Manager, Vice President and Treasurer
Cutler - Continued
FPL Energy New Mexico Wind Financing, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New York, LLC, Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy North Dakota Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Post Wind GP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Post Wind LP, LLC, Manager, Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy South Dakota Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer
FPL Energy Stateline II, Inc., Vice President and Treasurer FPL Energy Texas Wind GP, LLC, Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer
FPL Energy Upton Wind I, LLC, Vice President
FPL Energy Upton Wind II, LLC, Vice President FPL Energy Upton Wind III, LLC, Vice President FPL Energy Upton Wind IV, LLC, Vice President
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Waymart LP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Financing, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding, LLC, Executive Manager, Vice President and Treasurer
FPL Enersys, Inc., Treasurer
FPL FiberNet Holdings, LLC, Treasurer
FPL FiberNet, LLC, Treasurer
FPL Group Capital Trust I, Administrative Trustee
FPL Group Resources Marketing Holdings, LLC
FPL Historical Museum, Inc., Director, Vice President and Assistant Treasurer
FPL Holdings Inc, Director, Vice President and Treasurer
FPL Investments, LLC, Treasurer and Controller
FPL Readi-Power, LLC, Treasurer
FPL Recovery Funding LLC, Manager and Treasurer
FPL Services, LLC, Treasurer
FPLE Forney Pipeline, LLC, Assistant Treasurer
FPLE Forney, LLC, Assistant Treasurer
Gateway Energy Center Holdings, LLC, Vice President
Genesis Solar Funding Holdings, LLC, Vice President
Genesis Solar Funding, LLC, Vice President
Georgia Longleaf Solar 1, LLC, Vice President
Ghost Pine Holdings, ULC, Vice President
Golden West Power Partners, LLC, Vice President
Golden West Wind Holdings, LLC, Vice President Golden Winds Funding, LLC, Vice President
Golden Winds Holdings, LLC, Vice President
Golden Winds, LLC, Vice President
Goshen Wind BC Holdings, ULC, Vice President Goshen Wind Funding GP, LLC, Vice President
Goshen Wind GP, LLC, Vice President
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Florida Power & Light Company For the Year Ended December 31, 2014

Green Ridge Power LLC, Vice President Cutler - Continued Green Ridge Services LLC, Vice President Hawkeye Power Partners, LLC, Executive Manager HCSD Solar, LLC, Vice President HD Hatillo Solar One, LLC, Vice President Heartland Wind Funding, LLC, Vice President and Assistant Treasurer Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer Heartland Wind Holding, LLC, Vice President and Assistant Treasurer Heartland Wind II, LLC, Vice President and Assistant Treasurer Heartland Wind, LLC, Vice President and Assistant Treasurer High Majestic II Funding, LLC, Vice President High Majestic II Holdings, LLC, Vice President High Majestic II Wind Properties, LLC, Vice President High Majestic Interconnection Services, LLC, Vice President High Majestic Wind Energy Center, LLC, Vice President High Majestic Wind II, LLC, Vice President High Winds, LLC, Executive Manager, Vice President and Treasurer Horse Hollow Generation Tie Holdings, LLC, Vice President HWFII, LLC, Vice President and Assistant Treasurer Inventus Holdings, LLC, Vice President Jacumba Solar, LLC, Vice President Jamaica Bay Peaking Facility, LLC, Vice President and Treasurer Javelina Wind Energy Holdings, LLC, Vice President Javelina Wind Energy, LLC, Vice President Jericho Wind BC Holdings, ULC, Vice President Jericho Wind Funding GP, LLC, Vice President Jericho Wind GP, LLC, Vice President Jericho Wind Holdings GP, LLC, Vice President Joshua Tree Solar Farm, LLC, Vice President Ka La Nui Solar, LLC, Vice President Kerwood Wind BC Holdings, ULC, Vice President Kerwood Wind Funding GP, LLC, Vice President Kerwood Wind GP, LLC, Vice President Kerwood Wind Holdings GP, LLC, Vice President La Frontera Generation, LLC, Vice President La Frontera Holdings, LLC, Vice President Lake Benton Power Partners II, LLC, Executive Manager Lakeco Holding, LLC, Vice President Lamar Power Partners, LLC, Assistant Treasurer Langdon Wind, LLC, Vice President and Assistant Treasurer LCSD Solar 1, LLC, Vice President
LCSD Solar 2, LLC, Vice President
LCSD Solar 2, LLC, Vice President
Legacy Renewables Holdings, LLC, Vice President Legacy Renewables, LLC, Vice President Legends Wind Class B, LLC, Vice President Legends Wind Funding, LLC, Vice President Legends Wind Holdings, LLC, Vice President Legends Wind, LLC, Vice President Limon Wind III Funding, LLC, Vice President Limon Wind III Holdings, LLC, Vice President Limon Wind III, LLC, Vice President Live Oak Solar, LLC, Vice President Lone Star Transmission Capital, LLC, Vice President and Treasurer

Lone Star Transmission Holdings, LLC, Vice President and Treasurer

Lone Star Wind, LLC, Manager, Vice President and Treasurer Long Island Energy Generation, LLC, Vice President Long Island Energy Storage Holdings, LLC, Vice President Long Island Peaker Holdings, LLC, Vice President

Lone Star Wind Holdings, LLC, Executive Manager, Vice President and Treasurer

Lone Star Transmission, LLC, Vice President

Florida Power & Light Company For the Year Ended December 31, 2014

Long Island Solar Holdings, LLC, Vice President **Cutler - Continued** M Boulevard Solar, LLC, Vice President M Clay Solar, LLC, Vice President M Cross County Solar, LLC, Vice President M Eastern Hills Solar, LLC, Vice President M Greece Ridge Solar, LLC, Vice President M Nanuet Solar, LLC, Vice President M Queens Rego Solar, LLC, Vice President M Schenectady Solar, LLC, Vice President M Shoppingtown Solar, LLC, Vice President M White Plains Solar, LLC, Vice President Maine Fossil Seller, LLC, Vice President Mammoth Plains Wind Project Holdings, LLC, Vice President Mammoth Plains Wind Project, LLC, Vice President Mantua Creek Solar, LLC, Vice President Marshall Solar, LLC, Vice President McCoy Solar Funding, LLC, Vice President McCoy Solar Holdings SellCo, LLC, Vice President McCoy Solar Holdings, LLC, Vice President McCoy Solar, LLC, Vice President Meyersdale Windpower LLC, Executive Manager, Vice President and Treasurer Mill Run Windpower LLC, Vice President Minco Redwood Holdings, LLC, Vice President Minco Wind III, LLC, Vice President Minco Wind Interconnection Services, LLC, Vice President Moca Solar Farm, LLC, Vice President Mojave Holdings, LLC, Vice President Moore Solar GP, LLC, Vice President Moore Solar GP, ULC, Vice President Moore Solar, ULC, Vice President Morongo DG Solar, LLC, Vice President Mount Copper GP, Inc., Designated Representative Mount Miller Holdco, LLC, Vice President Mount Miller Holdings GP, LLC, Vice President Mount Miller LP, ULC, Vice President Mountain Prairie Wind Holdings, LLC, Vice President Mountain Prairie Wind, LLC, Vice President Mountain View Solar Holdings, LLC, Vice President Mountain View Solar, LLC, Vice President Mt. Storm Wind Force Holdings, LLC, Vice President NAPS Wind, LLC, Vice President New Hampshire Transmission, LLC, Designated Representative NextEra Blythe Solar Energy Center, LLC, Vice President NextEra Energy Canada GP, LLC, Vice President & Treasurer NextEra Energy Canada Partners Holdings, ULC, Vice President NextEra Energy Canadian Holdings, ULC, Treasurer NextEra Energy Canadian Holdings, ULC, Vice President NextEra Energy Canadian Operating Services, Inc., Vice President NextEra Energy DG Operations, LLC, Vice President NextEra Energy Equipment Leasing, LLC, Treasurer NextEra Energy Equity Partners GP, LLC, Treasurer NextEra Energy Foundation, Inc., Vice President and Assistant Treasurer NextEra Energy Infrastructure, LLC, Treasurer NextEra Energy Management Partners GP, LLC, Treasurer NextEra Energy Mt. Storm, LLC, Vice President NextEra Energy Resources Acquisitions, LLC, Vice President NextEra Energy Resources Partners Holdings, LLC, Treasurer

NextEra Energy Resources Partners, LLC, Treasurer NextEra Energy Solar Holdings, LLC, Vice President NextEra Energy US Partners Holdings, LLC, Treasurer

Florida Power & Light Company For the Year Ended December 31, 2014

NextEra Energy Victory Solar I, LLC, Vice President

Cutler - Continued NextEra Fibernet, LLC, Treasurer NextEra Maine Fossil, LLC, Vice President NextEra Solar DG Fund I, LLC, Vice President Ninnescah Wind Energy LLC, Vice President Niyol Wind, LLC, Vice President North Coast Solar, LLC, Vice President North Sky River Energy Holdings, LLC, Vice President Northern Frontier Wind Funding, LLC, Executive Manager and Vice President Northern Frontier Wind, LLC, Vice President Novus Wind VI, LLC, Vice President NWE Holding, LLC, Vice President NY Sun DG Solar, LLC, Vice President NY Sun Zone C2 LLC, Vice President NY Sun Zone C3 LLC, Vice President NY Sun Zone E1 LLC, Vice President NY Sun Zone E2 LLC, Vice President NY Sun Zone E3 LLC, Vice President NY Sun Zone E4 LLC, Vice President NY Sun Zone F1 LLC, Vice President NY Sun Zone F2 LLC, Vice President NY Sun Zone F3 LLC, Vice President NY Sun Zone F4 LLC, Vice President Oklahoma Wind Portfolio, LLC, Vice President Pacific Power Investments, LLC, Executive Manager and Vice President Palms Insurance Company, Limited, Director and Treasurer Palo Duro Wind Energy II, LLC, Vice President Palo Duro Wind Energy, LLC, Vice President Palo Duro Wind Holdings SellCo, LLC, Vice President Palo Duro Wind Interconnection Services, LLC, Vice President Palo Duro Wind Portfolio, LLC, Vice President Palo Duro Wind Project Holdings, LLC, Vice President Paradise Solar Urban Renewal, L.L.C., Vice President Peace Garden Wind Funding, LLC, Vice President and Treasurer Peace Garden Wind Holdings, LLC, Vice President and Treasurer Peace Garden Wind, LLC, Vice President and Treasurer Pennsylvania Windfarms, LLC, Vice President Penta Wind Holding, LLC, Vice President and Assistant Treasurer Penta Wind, LLC, Vice President and Assistant Treasurer Pheasant Run Wind Holdings II, LLC, Vice President Pheasant Run Wind Holdings, LLC, Vice President Pheasant Run Wind, LLC, Vice President Pioneer Plains Wind Funding, LLC, Vice President Pioneer Plains Wind Holdings, LLC, Vice President

Pioneer Plains Wind, LLC, Vice President Pipeline Funding Company, LLC, Vice President and Treasurer

Porta del Sol Solar, LLC, Vice President

Prairie View Wind Holdings, LLC, Vice President

Pubnico Point GP, Inc., Designated Representative

Pubnico Point Wind Farm Inc., Vice President

Red Raider Wind Holdings, LLC, Vice President

Red Raider Wind, LLC, Vice President

Red River Wind Funding, LLC, Vice President

Red River Wind Holdings, LLC, Vice President

Red River Wind, LLC, Vice President

River Bend Solar, LLC, Vice President

Sagebrush Partner Fifteen, Inc., Vice President

San Jacinto Solar 14.5, LLC, Vice President

San Jacinto Solar 5.5, LLC, Vice President

SCI Holding, ULC, Vice President

Florida Power & Light Company For the Year Ended December 31, 2014

SCIH GP, ULC, Vice President **Cutler - Continued** SDGF 1 Funding, LLC, Vice President SEC Amherst Solar One, LLC, Vice President SEC CRSD Solar One, LLC, Vice President SEC ESSD Solar One, LLC, Vice President SEC HSD Solar One, LLC, Vice President SEC LHNY Solar One, LLC, Vice President SEC MC Solar One, LLC, Vice President SEC Northeast Solar One, LLC, Vice President SEC PASD Solar One, LLC, Vice President SEC SUSD Solar One, LLC, Vice President Seiling Wind Holdings, LLC, Vice President Seiling Wind II, LLC, Vice President Seiling Wind Interconnection Services, LLC, Vice President Seiling Wind Portfolio, LLC, Vice President Seiling Wind, LLC, Vice President Shafter Solar Holdings, LLC, Vice President Shafter Solar SellCo, LLC, Vice President Shafter Solar, LLC, Vice President Silver State Solar Power South, LLC, Vice President Silver State South Solar, LLC, Vice President Sirius Solar, LLC, Vice President Sky River Asset Holdings, LLC, Vice President Sky River LLC, Vice President Smart Energy Capital, LLC, Vice President Solar DG Fund 1 Holdings, LLC, Vice President Sombra Solar GP, LLC, Vice President Sombra Solar GP, ULC, Vice President Sombra Solar, ULC, Vice President Somerset Windpower LLC, Vice President South Texas Gen-Tie Holding, LLC, Vice President South Texas Gen-Tie, LLC, Vice President Southwest Solar Holdings, LLC, Vice President St. Clair GP, LLC, Vice President St. Clair GP, ULC, Vice President St. Clair Holding, ULC, Vice President St. Clair Moore Holding LP, LLC, Vice President St. Clair Moore Holding LP, ULC, Vice President St. Clair MS Investment GP, LLC, Vice President St. Clair Sombra Holding LP, LLC, Vice President St. Clair Sombra Holding LP, ULC, Vice President Steele Flats Wind Project, LLC, Vice President Story Wind, LLC, Vice President and Assistant Treasurer Trenton Diocese DG Solar, LLC, Vice President UC Solar, LLC, Vice President USG Properties Bakken I, LLC, Vice President USG Properties Granite Wash I, LLC, Vice President USG Properties Haynesville Sand I, LLC, Vice President USG Properties Mississippian Lime I, LLC, Vice President Valencia Energy Storage, LLC, Vice President Varna Wind Funding GP, LLC, Vice President Varna Wind Funding GP, ULC, Vice President Varna Wind GP, LLC, Vice President Varna Wind GP, ULC, Vice President Varna Wind Holdings GP, LLC, Vice President Varna Wind Holdings GP, ULC, Vice President Venable Solar, LLC, Vice President

Victory Renewables, LLC, Vice President Watkins Glen Wind, LLC, Vice President

Wessington Wind Energy Center, LLC, Vice President

Florida Power & Light Company For the Year Ended December 31, 2014

West Texas Wind, LLC, Vice President

Cutler - Continued

Western Wind Holdings, LLC, Vice President

Westside Solar, LLC, Vice President

White Oak B Company, LLC, Vice President White Oak B Company, LLC, Assistant Treasurer

White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer

White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer

White Oak Energy Funding, LLC, Vice President and Assistant Treasurer

White Oak Solar, LLC, Vice President White Pine Solar, LLC, Vice President White Pine Wind, Inc., Vice President

Whitewater Wind, LLC, Vice President

Whitney Point Solar, LLC, Vice President

Wild Prairie Wind Holdings, LLC, Vice President

Wild Prairie Wind, LLC, Vice President

Wilton Wind II, LLC, Vice President Wilton Wind IV, LLC, Vice President

WindCo LLC, Vice President

Windpower Partners 1993, LLC, Vice President

Wyman Cape Holdings, LLC, Vice President

Zuni Solar, LLC, Vice President

M. Beth Farr (Assistant Controller)

NextEra Energy, Inc., Vice President

Frank V. Isabella (Assistant Controller) (until July 1, 2014)

Alandco I, Inc., Assistant Controller

Alandco Inc., Assistant Controller

Alandco/Cascade, Inc., Assistant Controller

NextEra Energy Capital Holdings, Inc., Assistant Controller

NextEra Energy, Inc., Assistant Controller

Daisy Jacobs (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Judith J. Kahn (Assistant Treasurer)

NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary

BAC Investment Corp., Director and Treasurer

Contra Costa Capital, LLC, Treasurer

EMB Investments, Inc., Director and Treasurer

FPL Energy American Wind Holdings, LLC, Assistant Treasurer

FPL Energy American Wind, LLC, Assistant Treasurer

FPL Energy Rockaway Peaking Facilities, LLC, Treasurer

FPL Energy Wind Funding, LLC, Assistant Treasurer

FPL Group Capital Trust I, Administrative Trustee KPB Financial Corp., Director and Treasurer

Kramer Junction Solar Funding, LLC, Treasurer

Mendocino Capital, LLC, Treasurer

NextEra Energy Duane Amold, LLC, Assistant Treasurer

NextEra Energy Point Beach, LLC, Assistant Treasurer

NextEra Energy Seabrook, LLC, Assistant Treasurer

Northern Cross Investments, Inc., Director and Treasurer

Pacific Power Investments, LLC, Treasurer

Square Lake Holdings, Inc., Director and Treasurer

Sullivan Street Investments, Inc., Director and Treasurer

Florida Power & Light Company For the Year Ended December 31, 2014

Joaquin E. Leon (Assistant Secretary)

NextEra Energy, Inc., Assistant Secretary

Melissa Plotsky (Assistant Secretary)

NextEra Energy, Inc., Assistant Secretary

NextEra Energy Capital Holdings, Inc., Assistant Secretary

NEE Acquisition Sub I, LLC, Assistant Secretary

NEE Acquisition Sub II, Inc., Assistant Secretary

NextEra Energy Partners GP, Inc., Assistant Secretary

NextEra Energy Resources, LLC, Assistant Secretary

4263766 Canada Inc., Assistant Secretary

Adelanto Solar II, LLC, Secretary

Adelanto Solar, LLC, Secretary

Alandco I, Inc., Assistant Secretary

Alandco Inc., Assistant Secretary

Alandco/Cascade, Inc., Assistant Secretary

Altamont Power LLC, Secretary

Aries Solar Holding, LLC, Secretary

Ashtabula Wind II, LLC, Secretary

Ashtabula Wind III, LLC, Secretary

Ashtabula Wind, LLC, Secretary

Backbone Mountain Windpower LLC, Secretary

Backbone Windpower Holdings, LLC, Secretary

Baldwin Wind Holdings, LLC, Secretary

Baldwin Wind, LLC, Secretary

Barrett CC Repowering, LLC, Secretary

Bayswater Peaking Facility, LLC, Secretary

BCSD Solar, LLC, Secretary Beacon Solar, LLC, Secretary

Bison Wind GP, LLC, Secretary

Bison Wind Holdings, LLC, Secretary

Bison Wind Investments, LLC, Secretary

Bison Wind LP, LLC, Secretary

Bison Wind Portfolio, LLC, Secretary

Bison Wind, LLC, Secretary

Blackwell Wind, LLC, Secretary

Blue Heron Land Associates, LLC, Secretary

Blue Summit Generation Tie, LLC, Secretary

Blue Summit II Wind, LLC, Secretary

Blue Summit Wind, LLC, Secretary

Blythe Solar 110, LLC, Secretary

Blythe Solar 125, LLC, Secretary

Bornish Wind BC Holdings, ULC, Assistant Secretary

Bornish Wind Funding GP, LLC, Secretary

Bornish Wind Funding GP, ULC, Secretary

Bornish Wind GP, LLC, Secretary

Bornish Wind GP, ULC, Secretary

Bornish Wind Holdings GP, LLC, Secretary

Bornish Wind Holdings GP, ULC, Secretary

Boulevard Associates Canada, Inc., Secretary

Boulevard Associates, LLC, Secretary

Boulevard Gas Associates, LLC, Secretary

Breckinridge Wind Holdings, LLC, Secretary

Breckinnige Wind Project, LLC, Secretary BSGA Gas Producing, LLC, Secretary

Buffalo Ridge Wind Energy, LLC, Secretary

Butler Ridge Wind Energy Center, LLC, Secretary

Cabo Solar Farm, LLC, Secretary

Canyon Wind Holdings, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Canvon Wind, LLC, Secretary Plotsky - Continued Capricorn Ridge B Holdings, LLC, Secretary Capricorn Ridge B, LLC, Secretary Capricorn Ridge Power Seller, LLC, Secretary Capricorn Ridge Wind Funding, LLC, Secretary Capricom Ridge Wind Holdings, LLC, Secretary Capricorn Ridge Wind II, LLC, Secretary Capricorn Ridge Wind, LLC, Secretary Carousel Wind Farm, LLC, Secretary Carousel Wind Holdings, LLC, Secretary Cedar Bluff Wind, LLC, Secretary Centennial Wind Class B, LLC, Secretary Centennial Wind Funding, LLC, Secretary Centennial Wind Holdings, LLC, Secretary Centennial Wind, LLC, Secretary Central States Wind Holdings, LLC, Secretary Central States Wind, LLC, Secretary Cherokee Power, LLC, Secretary Cimarron Wind Energy Holdings II, LLC, Secretary Cimarron Wind Energy Holdings, LLC, Secretary Cimarron Wind Energy, LLC, Secretary Conestogo Wind GP, Inc., Secretary Cottonwood Wind Project Holdings, LLC, Secretary Cottonwood Wind Project, LLC, Secretary CP II CAD Holdings LP GP, LLC, Secretary CP II Holdings GP, Inc., Secretary CP II Holdings LP GP, ULC, Secretary Crystal Lake Wind II, LLC, Secretary Crystal Lake Wind III, LLC, Secretary Crystal Lake Wind, LLC, Secretary Day County Wind II, LLC, Secretary Day County Wind, LLC, Secretary Delaware Mountain Wind Farm, LLC, Secretary Desert Sunlight 250, LLC, Secretary Desert Sunlight 300, LLC, Secretary Desert Sunlight Holdings, LLC, Secretary DG 1 Acquisition Co., LLC, Secretary DG 1, LLC, Secretary DG Bethlehem Solar, LLC, Secretary DG BP Solar One, LLC, Secretary DG Irvine Solar I, LLC, Secretary DG Project Construction Co., LLC, Secretary DG Residential Acquisition Co., LLC, Secretary DG Somerdale Solar, LLC, Secretary DG Woodbury Solar, LLC, Secretary Diablo Winds, LLC, Secretary Dickinson Wind, LLC, Secretary DP II, LLC, Secretary EarthEra, LLC, Secretary East Durham Wind BC Holdings, ULC, Assistant Secretary East Durham Wind Funding GP, LLC, Secretary East Durham Wind Funding GP, ULC, Secretary East Durham Wind GP, LLC, Secretary East Durham Wind GP, ULC, Secretary East Durham Wind Holdings GP, LLC, Secretary East Durham Wind Holdings GP, ULC, Secretary East Durham Wind, ULC, Secretary EFB Constructors, LLC, Secretary

Elk City II Wind Holdings, LLC, Secretary Elk City II Wind, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued
Elk City Wind Holdings III, LLC, Secretary
Elk City Wind Holdings, LLC, Secretary
Elk City Wind III, LLC, Secretary
Elk City Wind, LLC, Secretary
Energy Storage Holdings, LLC, Secretary
Ensign Wind, LLC, Secretary
ESI Altamont Acquisitions, Inc., Secretary
ESI Bay Area GP, Inc., Secretary
ESI Bay Area, Inc., Secretary
ESI California Holdings, Inc., Secretary
ESI Ebensburg, Inc., Secretary
ESI Energy, LLC, Secretary
ESI Mojave LLC, Secretary
ESI Mojave, Inc., Secretary
ESI Montgomery County, LLC, Secretary
ESI Multitrade LP, Inc., Secretary
ESI Northeast Energy Acquisition Funding, Inc., Secretary
ESI Northeast Energy Funding, Inc., Secretary
ESI Northeast Energy GP, Inc., Secretary
ESI Northeast Energy LP, LLC, Secretary
ESI Northeast Fuel Management, Inc., Secretary
ESI Pittsylvania, Inc., Secretary
ESI Sierra, Inc., Secretary
ESI Sky River, Inc., Secretary
ESI Tehachapi Acquisitions, Inc., Secretary
ESI Tractebel Acquisition Corp., Secretary
ESI Tractebel Funding Corp., Secretary
ESI Tractebel Urban Renewal Corporation, Secretary
ESI Vansycle GP, Inc., Secretary
ESI Vansycle LP, Inc., Secretary
ESI VG IV, LLC, Secretary
ESI Victory, Inc., Secretary
ESI West Texas Energy LP, LLC, Secretary
ESI West Texas Energy, Inc., Secretary
EW Solar, LLC, Secretary
Florida Southeast Connection, LLC, Secretary
Fortuna GP, LLC, Secretary
Fortuna GP, ULC, Secretary
Foxtail Wind, LLC, Secretary
FPL Energy Burleigh County Wind, LLC, Secretary
FPL Energy Cabazon Wind, LLC, Secretary
FPL Energy Callahan Wind GP, LLC, Secretary
FPL Energy Callahan Wind LP, LLC, Secretary
FPL Energy Cape, LLC, Secretary
FPL Energy Cowboy Wind, LLC, Secretary
FPL Energy Green Power Wind, LLC, Secretary
FPL Energy Hancock County Wind, LLC, Secretary
FPL Energy Horse Hollow Wind II, LLC, Secretary
FPL Energy Horse Hollow Wind, LLC, Secretary
FPL Energy Illinois Wind, LLC, Secretary
FPL Energy Island End GP, LLC, Secretary
FPL Energy Marcus Hook LLC, Secretary
FPL Energy Mason LLC, Secretary
FPL Energy MH50 GP, LLC, Secretary
FPL Energy MH50 LP, LLC, Secretary
FPL Energy MH700, LLC, Secretary
FPL Energy Mojave Operating Services, LLC, Secretary
FPL Energy Montezuma Wind, LLC, Secretary
FPL Energy Morwind, LLC, Secretary
FPL Energy Mower County, LLC, Secretary
THE Energy Wower County, LEC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued FPL Energy National Wind Holdings, LLC, Secretary FPL Energy National Wind Investments, LLC, Secretary FPL Energy National Wind Portfolio, LLC, Secretary FPL Energy National Wind, LLC, Secretary FPL Energy New Mexico Holdings, LLC, Secretary FPL Energy New Mexico Wind Financing, LLC, Secretary FPL Energy New Mexico Wind Holdings II, LLC, Secretary FPL Energy New Mexico Wind II, LLC, Secretary FPL Energy New Mexico Wind, LLC, Secretary FPL Energy New York, LLC, Secretary FPL Energy North Dakota Wind II, LLC, Secretary FPL Energy North Dakota Wind, LLC, Secretary FPL Energy Oklahoma Wind Finance, LLC, Secretary FPL Energy Oklahoma Wind, LLC, Secretary FPL Energy Oliver Wind I, LLC, Secretary FPL Energy Oliver Wind II, LLC, Secretary FPL Energy Pecos Wind I, LLC, Secretary FPL Energy Pecos Wind II, LLC, Secretary FPL Energy Post Wind GP, LLC, Secretary FPL Energy Post Wind LP, LLC, Secretary FPL Energy SEGS III-VII GP, LLC, Secretary FPL Energy SEGS III-VII LP, LLC, Secretary FPL Energy Services, Inc. (FL Charter K25207), Assistant Secretary FPL Energy Solar Funding Corp., Secretary FPL Energy Solar Partners III-VII, LLC, Secretary FPL Energy Sooner Wind, LLC, Secretary FPL Energy South Dakota Wind, LLC, Secretary FPL Energy Spruce Point LLC, Secretary FPL Energy Stateline Holdings, L.L.C., Secretary FPL Energy Stateline II Holdings, LLC, Secretary FPL Energy Stateline II, Inc., Secretary FPL Energy Texas Keir, LLC, Secretary FPL Energy Texas Wind GP, LLC, Secretary FPL Energy Texas Wind Marketing GP, LLC, Secretary FPL Energy Texas Wind Marketing LP, LLC, Secretary FPL Energy Texas, LLC, Secretary FPL Energy Tyler Texas LP, LLC, Secretary FPL Energy Upton Wind I, LLC, Secretary FPL Energy Upton Wind II, LLC, Secretary FPL Energy Upton Wind III, LLC, Secretary FPL Energy Upton Wind IV, LLC, Secretary FPL Energy Vansycle L.L.C., Secretary FPL Energy Virginia Power Services, Inc., Secretary FPL Energy VG Wind, LLC, Secretary FPL Energy Waymart GP, LLC, Secretary FPL Energy Waymart LP, LLC, Secretary FPL Energy Wind Financing, LLC, Secretary FPL Energy Wind Funding Holdings, LLC, Secretary FPL Energy Wind Funding, LLC, Secretary FPL Energy WPP 93 GP, LLC, Secretary FPL Energy WPP 93 LP, LLC, Secretary FPL Energy WPP94 GP, LLC, Secretary FPL Energy WPP94 LP, LLC, Secretary FPL Energy Wyman IV LLC, Secretary FPL Energy Wyman LLC, Secretary FPL Enersys, Inc., Assistant Secretary FPL FiberNet Holdings, LLC, Assistant Secretary FPL FiberNet, LLC, Assistant Secretary FPL Group International, Inc., Secretary

FPL Group Resources Marketing Holdings, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued FPL Historical Museum, Inc., Assistant Secretary FPL Holdings Inc, Assistant Secretary FPL Investments, LLC, Secretary FPL Readi-Power, LLC, Assistant Secretary FPL Tel, LLC, Secretary FPLE Forney Pipeline, LLC, Secretary FPLE Fomey, LLC, Secretary FPLE Pecos Leasing GP, LLC, Secretary FPLE Pecos Leasing LP, LLC, Secretary FPLE Rhode Island State Energy GP, LLC, Secretary FPLE Rhode Island State Energy LP, LLC, Secretary FPLE Texas Wind I, LLC, Secretary FPLE Upton Leasing GP, LLC, Secretary FPLE Upton Leasing LP, LLC, Secretary Garden Wind, LLC, Secretary Gateway Energy Center Holdings, LLC, Secretary Gateway Energy Center, LLC, Secretary Generation Repair and Service, LLC, Secretary Genesis Solar Funding Holdings, LLC, Secretary Genesis Solar Funding, LLC, Secretary Genesis Solar Holdings, LLC, Secretary Genesis Solar, LLC, Secretary Georgia Longleaf Solar 1, LLC, Vice President Gexa Energy California, LLC, Secretary GEXA Energy GP, LLC, Secretary Gexa Energy Solutions, LLC, Secretary Ghost Pine Holdings, ULC, Secretary Golden Hills Wind, LLC, Secretary Golden West Power Partners, LLC, Secretary Golden West Wind Holdings, LLC, Secretary Golden Winds Funding, LLC, Secretary Golden Winds Holdings, LLC, Secretary Golden Winds, LLC, Secretary Goshen Wind BC Holdings, ULC, Assistant Secretary Goshen Wind Funding GP, LLC, Secretary Goshen Wind Funding GP, ULC, Secretary Goshen Wind GP, LLC, Secretary Goshen Wind GP, ULC, Secretary Goshen Wind Holdings GP, LLC, Secretary Goshen Wind Holdings GP, ULC, Secretary Goshen Wind, ULC, Secretary GR Bage (DE), LLC, Secretary GR Bage (FL), Inc., Secretary Gray County Wind Energy, LLC, Secretary Green Ridge Power LLC, Secretary Green Ridge Services LLC, Secretary Harper Lake Company VIII, Secretary Harper Lake Solar Funding Corporation, Secretary Hatch Solar Energy Center I LLC, Secretary Hawkeye Power Partners, LLC, Secretary HCSD Solar, LLC, Secretary HD Hatillo Solar One, LLC, Secretary Heartland Wind Funding, LLC, Secretary Heartland Wind Holding II, LLC, Secretary Heartland Wind Holding, LLC, Secretary Heartland Wind II, LLC, Secretary Heartland Wind, LLC, Secretary

High Ground Investments, LLC, Secretary High Majestic II Funding, LLC, Secretary High Majestic II Holdings, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued High Majestic II Wind Properties, LLC, Secretary High Majestic Interconnection Services, LLC, Secretary High Majestic Wind Energy Center, LLC, Secretary High Majestic Wind II, LLC, Secretary High Point Wind, LLC, Secretary High Winds, LLC, Secretary HLC IX Company, Secretary Horse Hollow Generation Tie Holdings, LLC, Secretary Horse Hollow Generation Tie, LLC, Secretary HWFII, LLC, Secretary Hyperion IX, Inc., Secretary Hyperion VIII, Inc., Secretary Indian Mesa Wind Farm, LLC, Secretary Inventus Holdings, LLC, Secretary Iowa Clean Energy Express, LLC, Secretary Island Park Energy Center, LLC, Secretary Jacumba Solar, LLC, Secretary Jamaica Bay Peaking Facility, LLC, Secretary Javelina Wind Energy Holdings, LLC, Secretary Javelina Wind Energy, LLC, Secretary Jericho Wind BC Holdings, ULC, Assistant Secretary Jericho Wind Funding GP, LLC, Secretary Jericho Wind Funding GP, ULC, Secretary Jericho Wind GP, LLC, Secretary Jericho Wind GP, ULC, Secretary Jericho Wind Holdings GP, LLC, Secretary Jericho Wind Holdings GP, ULC, Secretary Jericho Wind, ULC, Secretary Joshua Tree Solar Farm, LLC, Secretary Ka La Nui Solar, LLC, Secretary Kerwood Wind BC Holdings, ULC, Assistant Secretary Kerwood Wind Funding GP, LLC, Secretary Kerwood Wind Funding GP, ULC, Secretary Kerwood Wind GP, LLC, Secretary Kerwood Wind GP, ULC, Secretary Kerwood Wind Holdings GP, LLC, Secretary Kerwood Wind Holdings GP, ULC, Secretary Kerwood Wind, ULC, Secretary KPB Financial Corp., Assistant Secretary KW San Gorgonio Transmission, Inc., Secretary La Frontera Generation, LLC, Secretary La Frontera Holdings, LLC, Secretary La Salle County Gas Producing, LLC, Secretary Lake Benton Power Partners II, LLC, Secretary Lakeco Holding, LLC, Secretary Lamar Power Partners II, LLC, Secretary Lamar Power Partners, LLC, Secretary Langdon Wind, LLC, Secretary LCSD Solar 1, LLC, Secretary LCSD Solar 2, LLC, Secretary Lee North, LLC, Secretary Legacy Renewables Holdings, LLC, Secretary Legacy Renewables, LLC, Secretary Legends Wind Class B, LLC, Secretary Legends Wind Funding, LLC, Secretary Legends Wind Holdings, LLC, Secretary Legends Wind, LLC, Secretary LET Holdings, LLC, Secretary

LI Energy Storage System, LLC, Secretary LI Peaker Generation, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued LI Solar Generation, LLC, Secretary Limon Wind II, LLC, Secretary Limon Wind III Funding, LLC, Secretary Limon Wind III Holdings, LLC, Secretary Limon Wind III, LLC, Secretary Limon Wind, LLC, Secretary Live Oak Solar, LLC, Secretary Logan Connect LLC, Secretary Logan Energy Holdings, LLC, Secretary Logan Wind Energy LLC, Secretary Lone Star Transmission Capital, LLC, Secretary Lone Star Transmission Holdings, LLC, Secretary Lone Star Transmission, LLC, Assistant Secretary Lone Star Wind Holdings, LLC, Secretary Lone Star Wind, LLC, Secretary Long Island Energy Generation, LLC, Secretary Long Island Energy Storage Holdings, LLC, Secretary Long Island Peaker Holdings, LLC, Secretary Long Island Solar Holdings, LLC, Secretary Lucerne Solar, LLC, Secretary M Boulevard Solar, LLC, Secretary M Clay Solar, LLC, Secretary M Cross County Solar, LLC, Secretary M Eastern Hills Solar, LLC, Secretary M Greece Ridge Solar, LLC, Secretary M Nanuet Solar, LLC, Secretary M Queens Rego Solar, LLC, Secretary M Schenectady Solar, LLC, Secretary M Shoppingtown Solar, LLC, Secretary M White Plains Solar, LLC, Secretary Maine Fossil Seller, LLC, Secretary Mammoth Plains Wind Project Holdings, LLC, Secretary Mammoth Plains Wind Project, LLC, Secretary Mantua Creek Solar, LLC, Secretary Marshall Solar, LLC, Secretary McCoy Solar Funding, LLC, Secretary McCoy Solar Holdings SellCo, LLC, Secretary McCoy Solar Holdings, LLC, Secretary McCoy Solar, LLC, Secretary Meyersdale Windpower LLC, Secretary Mill Run Windpower LLC, Secretary Minco Redwood Holdings, LLC, Secretary Minco Wind II, LLC, Secretary Minco Wind III, LLC, Secretary Minco Wind Interconnection Services, LLC, Secretary Minco Wind, LLC, Secretary Minudie Wind, Inc., Secretary Moca Solar Farm, LLC, Secretary Mojave Holdings, LLC, Secretary Moore Solar GP, LLC, Secretary Moore Solar GP, ULC, Secretary Moore Solar, ULC, Secretary Morongo DG Solar, LLC, Secretary Mount Copper GP, Inc., Secretary Mount Miller GP, ULC, Secretary Mount Miller Holdco, LLC, Secretary Mount Miller Holdco, ULC, Secretary Mount Miller Holdings GP, LLC, Secretary Mount Miller Holdings GP, ULC, Secretary

Mountain Prairie Wind Holdings, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued

Mountain Prairie Wind, LLC, Secretary Mountain View Solar Holdings, LLC, Secretary Mountain View Solar, LLC, Secretary Mt. Storm Wind Force Holdings, LLC, Secretary NAPS Wind, LLC, Secretary NEPM II, LLC, Secretary New Hampshire Transmission, LLC, Secretary New Mexico Energy Investments, LLC, Secretary New Mexico Wind Investments, LLC, Secretary NextEra Blythe Solar Energy Center, LLC, Secretary NextEra Canada Development & Acquisitions, Inc., Secretary NextEra Canada Transmission Investments, Inc., Secretary NextEra Canadian IP, Inc., Secretary NextEra Desert Center Blythe, LLC, Secretary NextEra Desert Sunlight Holdings, LLC, Secretary NextEra Energy Bluff Point, LLC, Secretary NextEra Energy Canada Equipment, Inc., Secretary NextEra Energy Canada GP, LLC, Assistant Secretary NextEra Energy Canadian Holdings, ULC, Secretary NextEra Energy Canadian Operating Services, Inc., Secretary NextEra Energy DG Operations, LLC, Secretary NextEra Energy Duane Arnold, LLC, Secretary NextEra Energy Equipment Leasing, LLC, Assistant Secretary NextEra Energy Equity Partners GP, LLC, Secretary NextEra Energy Foundation, Inc., Assistant Secretary NextEra Energy Gas Producing Wyoming, LLC, Secretary NextEra Energy Gas Producing, LLC, Secretary NextEra Energy Hawaii Land Holdings, LLC, Secretary NextEra Energy Hawaii, LLC, Secretary NextEra Energy Honey Creek Wind, LLC, Secretary NextEra Energy Infrastructure, LLC, Secretary NextEra Energy Maine Operating Services, LLC, Secretary NextEra Energy Maine, LLC, Secretary NextEra Energy Management Partners GP, LLC, Secretary NextEra Energy Montezuma II Wind, LLC, Secretary NextEra Energy Mt. Storm, LLC, Secretary NextEra Energy New Mexico Operating Services, LLC, Secretary NextEra Energy NextBridge Holding, ULC, Secretary NextEra Energy NextBridge Holdings GP, LLC, Secretary NextEra Energy NextBridge Holdings GP, ULC, Secretary NextEra Energy Operating Partners GP, LLC, Secretary NextEra Energy Operating Services, LLC, Secretary NextEra Energy Point Beach, LLC, Secretary NextEra Energy Power Marketing, LLC, Secretary NextEra Energy Producer Services, LLC, Secretary NextEra Energy Project Management, LLC, Secretary NextEra Energy Resources Acquisitions, LLC, Secretary NextEra Energy Resources Partners Holdings, LLC, Secretary NextEra Energy Resources Partners, LLC, Secretary NextEra Energy Sabal Trail Transmission Holdings, LLC, Secretary NextEra Energy Seabrook, LLC, Secretary NextEra Energy Services Arizona, LLC, Secretary NextEra Energy Services Connecticut, LLC, Secretary NextEra Energy Services Delaware, LLC, Secretary NextEra Energy Services District of Columbia, LLC, Secretary NextEra Energy Services Holdings, LLC, Secretary NextEra Energy Services Illinois, LLC, Secretary NextEra Energy Services Maine, LLC, Secretary NextEra Energy Services Maryland, LLC, Secretary NextEra Energy Services Massachusetts, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

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Plotsky - Continued
NextEra Energy Services New Hampshire, LLC, Secretary
NextEra Energy Services New Jersey, LLC, Secretary
NextEra Energy Services New York, LLC, Secretary
NextEra Energy Services Ohio, LLC, Secretary
NextEra Energy Services Pennsylvania, LLC, Secretary
NextEra Energy Services Rhode Island, LLC, Secretary
NextEra Energy Services, LLC, Secretary
NextEra Energy Solar Holdings, LLC, Secretary
NextEra Energy Solutions, LLC, Secretary
NextEra Energy Transmission Investments, LLC, Secretary
NextEra Energy Transmission New York, Inc., Secretary
NextEra Energy Transmission Southwest, LLC, Secretary
NextEra Energy Transmission West, LLC, Secretary
NextEra Energy Transmission, LLC, Secretary
NextEra Energy UCT Holding, Inc., Secretary
NextEra Energy US Partners Holdings, LLC, Secretary
NextEra Energy Victory Solar I, LLC, Secretary
NextEra Fibernet, LLC, Secretary
NextEra Maine Fossil, LLC, Secretary
NextEra Retail of Texas GP, LLC, Secretary
NextEra Solar DG Fund I, LLC, Secretary
NextEra Texas Acquisition Holdco, LLC, Secretary
NextEra Texas Acquisition LP, LLC, Secretary
NextEra US Gas Assets, LLC, Secretary
NG Pipeline of America, LLC, Secretary
NG Storage of America, LLC, Secretary
Ninnescah Wind Energy LLC, Secretary
Niyol Wind, LLC, Secretary
North American Power Systems Solar, LLC, Secretary
North American Power Systems, LLC, Secretary
North Coast Solar, LLC, Secretary
North Sky River Energy Holdings, LLC, Secretary
North Sky River Energy, LLC, Secretary
North Sky River Land Holdings, LLC, Secretary
Northern Colorado Wind Energy, LLC, Assistant Secretary
Northern Colorado Wind Holdings, LLC, Secretary
Northern Frontier Wind Funding, LLC, Secretary
Northern Frontier Wind Holding, LLC, Secretary
Northern Frontier Wind, LLC, Secretary
Novus Wind VI, LLC, Secretary
NWE Holding, LLC, Secretary
NY Sun DG Solar, LLC, Secretary
NY Sun Zone C2 LLC, Secretary
NY Sun Zone C3 LLC, Secretary
NY Sun Zone E1 LLC, Secretary NY Sun Zone E2 LLC, Secretary
NY Sun Zone E3 LLC, Secretary
NY Sun Zone E4 LLC, Secretary
NY Sun Zone F1 LLC, Secretary
NY Sun Zone F2 LLC, Secretary
NY Sun Zone F3 LLC, Secretary
NY Sun Zone F4 LLC, Secretary
Oklahoma Wind Portfolio, LLC, Secretary
Oliver Wind III, LLC, Secretary
Osceola Windpower II, LLC, Secretary
Osceola Windpower, LLC, Secretary
OTG, LLC, Secretary
Palo Duro Wind Energy II, LLC, Secretary
Palo Duro Wind Energy, LLC, Secretary
Palo Duro Wind Holdings SellCo, LLC, Secretary
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Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued Palo Duro Wind Interconnection Services, LLC, Secretary Palo Duro Wind Portfolio, LLC, Secretary Palo Duro Wind Project Holdings, LLC, Secretary Paradise Solar Urban Renewal, L.L.C., Secretary Peace Garden Wind Funding, LLC, Secretary Peace Garden Wind Holdings, LLC, Secretary Peace Garden Wind, LLC, Secretary Peetz Energy, LLC, Secretary Peetz Logan Interconnect, LLC, Secretary Peetz Table Transmission Line, LLC, Secretary Peetz Table Wind Energy, LLC, Secretary Pennsylvania Windfarms, LLC, Secretary Penta Wind Holding, LLC, Secretary Penta Wind, LLC, Secretary Pernin Ranch Wind, LLC, Secretary Pheasant Run Wind Holdings II, LLC, Secretary Pheasant Run Wind Holdings, LLC, Secretary Pheasant Run Wind, LLC, Secretary Pioneer Plains Wind Funding, LLC, Secretary Pioneer Plains Wind Holdings, LLC, Secretary Pioneer Plains Wind, LLC, Secretary Pipeline Funding Company, LLC, Secretary Porta del Sol Solar, LLC, Secretary Prairie View Wind Holdings, LLC, Secretary Pubnico Point GP, Inc., Secretary Pubnico Point Wind Farm Inc., Secretary PWEC, LLC, Secretary Red Mesa Wind Investments, LLC, Secretary Red Mesa Wind, LLC, Secretary Red Raider Wind Holdings, LLC, Secretary Red Raider Wind, LLC, Secretary Red River Wind Funding, LLC, Secretary Red River Wind Holdings, LLC, Secretary Red River Wind, LLC, Secretary Redwood Trails Wind Holdings, LLC, Secretary Redwood Trails Wind, LLC, Secretary River Bend Solar, LLC, Secretary Sagebrush Partner Fifteen, Inc., Secretary San Jacinto Solar 14.5, LLC, Secretary San Jacinto Solar 5.5, LLC, Secretary SCI Holding, ULC, Secretary SCIH GP, ULC, Secretary SDGF 1 Funding, LLC, Secretary SEC Amherst Solar One, LLC, Secretary SEC CRSD Solar One, LLC, Secretary SEC ESSD Solar One, LLC, Secretary SEC HSD Solar One, LLC, Secretary SEC LHNY Solar One, LLC, Secretary SEC MC Solar One, LLC, Secretary SEC Northeast Solar One, LLC, Secretary SEC PASD Solar One, LLC, Secretary SEC SUSD Solar One, LLC, Secretary Seiling Wind Holdings, LLC, Secretary Seiling Wind II, LLC, Secretary Seiling Wind Interconnection Services, LLC, Secretary Seiling Wind Portfolio, LLC, Secretary Seiling Wind, LLC, Secretary Sentry Solar, LLC, Secretary

Shafter Solar Holdings, LLC, Secretary Shafter Solar SellCo, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued Shafter Solar, LLC, Secretary Silver State Solar Power South, LLC, Secretary Silver State South Solar, LLC, Secretary Sirius Solar, LLC, Secretary Sky River Asset Holdings, LLC, Secretary Sky River LLC, Secretary Smart Energy Capital, LLC, Secretary Solar DG Fund 1 Holdings, LLC, Secretary Sombra Solar GP, LLC, Secretary Sombra Solar GP, ULC, Secretary Sombra Solar, ULC, Secretary Somerset Windpower LLC, Secretary Sonoran Solar Energy I, LLC, Secretary Sonoran Solar Energy, LLC, Secretary South Texas Gen-Tie Holding, LLC, Secretary South Texas Gen-Tie, LLC, Secretary Southwest Solar Holdings, LLC, Secretary St. Clair GP, LLC, Secretary St. Clair GP, ULC, Secretary St. Clair Holding, ULC, Secretary St. Clair Moore Holding LP, LLC, Secretary St. Clair Moore Holding LP, ULC, Secretary St. Clair MS Investment GP, LLC, Secretary St. Clair Sombra Holding LP, LLC, Secretary St. Clair Sombra Holding LP, ULC, Secretary Steele Flats Wind Project, LLC, Secretary Story Wind, LLC, Secretary Strathroy Wind GP, Inc., Secretary Tower Associates Canada, Inc., Secretary Tower Associates, LLC, Secretary Trenton Diocese DG Solar, LLC, Secretary Trillium Funding GP Holding, Inc., Secretary Trillium Funding GP, Inc., Secretary Trillium HoldCo GP, Inc., Secretary Tuscola Bay Wind, LLC, Secretary Tuscola Wind II, LLC, Secretary U. S. Windpower Transmission Corporation, Secretary UC Solar, LLC, Secretary Upper Canada Transmission, Inc., Secretary US Marcellus Gas Infrastructure, LLC, Secretary US Southeastern Gas Infrastructure, LLC, Secretary USG Energy Gas Investment, LLC, Secretary USG Energy Gas Producer Holdings, LLC, Secretary USG Midstream Bakken I, LLC, Secretary USG Midstream Haynesville Sands I, LLC, Secretary USG Midstream Holdings, LLC, Secretary USG Midstream Mississippian Lime I, LLC, Secretary USG Properties Austin Chalk Holdings, LLC, Secretary USG Properties Austin Chalk I, LLC, Secretary USG Properties Bakken Holdings, LLC, Secretary USG Properties Bakken I, LLC, Secretary USG Properties Bakken II, LLC, Secretary USG Properties Barnett Holdings, LLC, Secretary USG Properties Barnett II, LLC, Secretary USG Properties Eagle Ford Holdings, LLC, Secretary USG Properties Eagle Ford III, LLC, Secretary USG Properties Eagle Ford IV, LLC, Secretary USG Properties Granite Wash Holdings, LLC, Secretary USG Properties Granite Wash I, LLC, Secretary

USG Properties Haynesville Sand I, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued USG Properties Haynesville Sands Holdings, LLC, Secretary USG Properties Jackfork Holdings, LLC, Secretary USG Properties Jackfork I, LLC, Secretary USG Properties Mississippian Lime Holdings, LLC, Secretary USG Properties Mississippian Lime I, LLC, Secretary USG Properties Mississippian Lime II, LLC, Secretary USG Properties Niobrara Holdings, LLC, Secretary USG Properties Permian Basin Holdings, LLC, Secretary USG Properties Permian Basin I, LLC, Secretary USG Properties Permian Basin II, LLC, Secretary USG Properties Wilcox Holdings, LLC, Secretary USG Properties Wilcox I, LLC, Secretary USG Properties Woodford Holdings, LLC, Secretary USG Properties Woodford I, LLC, Secretary USG Surface Facilities Holdings, LLC, Secretary USG Surface Facilities I, LLC, Secretary USG Surface Facilities II, LLC, Secretary USG Surface Facilities Mississippian Lime I, LLC, Secretary USG Technology Holdings, LLC, Secretary USG Wheatland Pipeline, LLC, Secretary USW Land Corporation, Secretary Valencia Energy Storage, LLC, Secretary Vansycle III Wind, LLC, Secretary Varna Wind Funding GP, LLC, Secretary Varna Wind Funding GP, ULC, Secretary Varna Wind GP, LLC, Secretary Varna Wind GP, ULC, Secretary Varna Wind Holdings GP, LLC, Secretary Varna Wind Holdings GP, ULC, Secretary Varna Wind, ULC, Secretary Vasco Winds, LLC, Secretary Venable Solar, LLC, Secretary Victory Renewables, LLC, Secretary Watkins Glen Wind, LLC, Secretary Watonga Wind, LLC, Secretary Wessington Wind Energy Center, LLC, Secretary West Texas Wind, LLC, Secretary Western Wind Holdings, LLC, Secretary Westside Solar, LLC, Secretary White Oak B Company, LLC, Secretary White Oak Energy Backleverage Holding, LLC, Secretary White Oak Energy Funding Holding, LLC, Secretary White Oak Energy Funding, LLC, Secretary White Oak Energy Holdings, LLC, Secretary White Oak Energy LLC, Secretary White Oak Solar, LLC, Secretary White Pine Solar, LLC, Secretary White Pine Wind, Inc., Secretary Whitewater Wind, LLC, Secretary Whitney Point Solar, LLC, Secretary Wild Prairie Wind Holdings, LLC, Secretary Wild Praine Wind, LLC, Secretary Wilton Wind II, LLC, Secretary Wilton Wind IV, LLC, Secretary Wind Holdings, Inc., Secretary WindCo LLC, Secretary WindLogics Inc., Secretary Windpower Partners 1993, LLC, Secretary Wolf Ridge Wind, LLC, Secretary WSGP Gas Producing, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2014

Plotsky - Continued

Wyman Cape Holdings, LLC, Secretary Zuni Solar, LLC, Secretary

Aldo Portales (Assistant Treasurer)

Aries Solar Holding, LLC, Assistant Treasurer Ashtabula Wind II, LLC, Assistant Treasurer

Ashtabula Wind III, LLC, Assistant Treasurer

Ashtabula Wind, LLC, Assistant Treasurer

Backbone Mountain Windpower LLC, Assistant Treasurer

Backbone Windpower Holdings, LLC, Assistant Treasurer

Baldwin Wind Holdings, LLC, Assistant Treasurer

Baldwin Wind, LLC, Assistant Treasurer

Bison Wind GP, LLC, Assistant Treasurer

Bison Wind Holdings, LLC, Assistant Treasurer

Bison Wind Investments, LLC, Assistant Treasurer

Bison Wind LP, LLC, Assistant Treasurer

Bison Wind Portfolio, LLC, Assistant Treasurer

Bison Wind, LLC, Assistant Treasurer

Blackwell Wind, LLC, Assistant Treasurer

Blue Summit Wind, LLC, Assistant Treasurer

Bornish Wind BC Holdings, ULC, Assistant Treasurer

Bornish Wind Funding GP, LLC, Assistant Treasurer

Bornish Wind GP, LLC, Assistant Treasurer

Bornish Wind Holdings GP, LLC, Assistant Treasurer

Bornish Wind LP, ULC, Assistant Treasurer

Butler Ridge Wind Energy Center, LLC, Assistant Treasurer

Canyon Wind Holdings, LLC, Assistant Treasurer

Canyon Wind, LLC, Assistant Treasurer

Capricorn Ridge B Holdings, LLC, Assistant Treasurer

Capricorn Ridge B, LLC, Assistant Treasurer

Capricorn Ridge Power Seller, LLC, Assistant Treasurer

Capricorn Ridge Wind Funding, LLC, Assistant Treasurer

Capricom Ridge Wind Holdings, LLC, Assistant Treasurer

Capricorn Ridge Wind II, LLC, Assistant Treasurer

Capricorn Ridge Wind, LLC, Assistant Treasurer

Centennial Wind Class B, LLC, Assistant Treasurer

Centennial Wind Funding, LLC, Assistant Treasurer

Centennial Wind Holdings, LLC, Assistant Treasurer

Centennial Wind, LLC, Assistant Treasurer

Central States Wind Holdings, LLC, Assistant Treasurer

Central States Wind, LLC, Assistant Treasurer

Cherokee Power, LLC, Assistant Treasurer

Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer

Cimarron Wind Energy Holdings, LLC, Assistant Treasurer

Cimarron Wind Energy, LLC, Assistant Treasurer

Conestogo Wind GP, Inc., Designated Rep-Trillium

CP II CAD Holdings LP GP, LLC, Assistant Treasurer

Crystal Lake Wind II, LLC, Assistant Treasurer

Crystal Lake Wind III, LLC, Assistant Treasurer

Crystal Lake Wind, LLC, Assistant Treasurer Day County Wind, LLC, Assistant Treasurer

Desert Sunlight 250, LLC, Assistant Treasurer

Desert Sunlight 300, LLC, Assistant Treasurer Desert Sunlight Holdings, LLC, Assistant Treasurer

Diablo Winds, LLC, Assistant Treasurer

DP II, LLC, Assistant Treasurer

East Durham Wind BC Holdings, ULC, Assistant Treasurer

East Durham Wind Funding GP, LLC, Assistant Treasurer

East Durham Wind GP, LLC, Assistant Treasurer

Florida Power & Light Company For the Year Ended December 31, 2014

Portales - Continued
East Durham Wind Holdings GP, LLC, Assistant Treasurer
Elk City II Wind Holdings, LLC, Assistant Treasurer
Elk City II Wind, LLC, Assistant Treasurer
Elk City if Willia, ELC, Assistant Treasurer
Elk City Wind Holdings III, LLC, Assistant Treasurer
Elk City Wind Holdings, LLC, Assistant Treasurer
Elk City Wind III, LLC, Assistant Treasurer
Elk City Wind, LLC, Assistant Treasurer
Ensign Wind, LLC, Assistant Treasurer
ESI Vansycle GP, Inc., Assistant Treasurer
ESI Vansycle LP, Inc., Assistant Treasurer
ESI West Texas Energy LP, LLC, Assistant Treasurer
ESI West Texas Energy, Inc., Assistant Treasurer
Florida Power & Light Company, Assistant Treasurer
Florida Fower & Light Company, Assistant Treasurer
Fortuna GP, LLC, Assistant Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Burleigh County Wind, LLC, Assistant Treasurer
FPL Energy Cabazon Wind, LLC, Assistant Treasurer
FPL Energy Cabazon Wind, LLC, Assistant Treasurer
FPL Energy Callahan Wind GP, LLC, Assistant Treasurer
FPL Energy Callahan Wind LP, LLC, Assistant Treasurer
FPL Energy Cowboy Wind, LLC, Assistant Treasurer
FPL Energy Hancock County Wind, LLC, Assistant Treasurer
FPL Energy Horse Hollow Wind II, LLC, Assistant Treasurer
FPL Energy Horse Hollow Wind, LLC, Assistant Treasurer
FPL Energy Marcus Hook LLC, Assistant Treasurer
FPL Energy MH700, LLC, Assistant Treasurer
FPL Energy Montezuma Wind, LLC, Assistant Treasurer
FPL Energy Morwind, LLC, Assistant Treasurer
FPL Energy Mower County, LLC, Assistant Treasurer
FPL Energy National Wind Holdings, LLC, Assistant Treasurer
FPL Energy National Wind Investments, LLC, Assistant Treasurer
FPL Energy National Wind Portfolio, LLC, Assistant Treasurer
FPL Energy National Wind, LLC, Assistant Treasurer
FPL Energy New Mexico Holdings, LLC, Assistant Treasurer
FPL Energy New Mexico Wind Financing, LLC, Assistant Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Treasurer
FPL Energy New Mexico Wind II, LLC, Assistant Treasurer
FPL Energy New Mexico Wind, LLC, Assistant Treasurer
FPL Energy North Dakota Wind II, LLC, Assistant Treasurer
FPL Energy North Dakota Wind, LLC, Assistant Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Assistant Treasurer
FPL Energy Oklahoma Wind, LLC, Assistant Treasurer
FPL Energy Oliver Wind I, LLC, Assistant Treasurer
FPL Energy Oliver Wind II, LLC, Assistant Treasurer
FPL Energy Post Wind GP, LLC, Assistant Treasurer
FPL Energy Post Wind LP, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Assistant Treasurer
FPL Energy SEGS III-VII GP, LLC, Assistant Treasurer
FPL Energy SEGS III-VII LP, LLC, Assistant Treasurer
FPL Energy Sooner Wind, LLC, Assistant Treasurer
FPL Energy South Polists Mind II C. Assistant Transvers
FPL Energy South Dakota Wind, LLC, Assistant Treasurer
FPL Energy Texas Wind GP, LLC, Assistant Treasurer
FPL Energy Texas, LLC, Assistant Treasurer
FPL Energy Upton Wind I, LLC, Assistant Treasurer
FPL Energy Upton Wind II, LLC, Assistant Treasurer
FPL Energy Upton Wind III, LLC, Assistant Treasurer
FPL Energy Upton Wind IV, LLC, Assistant Treasurer
FPL Energy Vansycle L.L.C., Assistant Treasurer
FPL Energy Waymart GP, LLC, Assistant Treasurer
FPL Energy Waymart LP, LLC, Assistant Treasurer
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Florida Power & Light Company For the Year Ended December 31, 2014

Portales - Continued FPL Energy Wind Financing, LLC, Assistant Treasurer FPL Energy Wind Funding Holdings, LLC, Assistant Treasurer FPL Energy Wind Funding, LLC, Assistant Treasurer FPL FiberNet Holdings, LLC, Assistant Treasurer FPL FiberNet, LLC, Assistant Treasurer FPLE Forney Pipeline, LLC, Assistant Treasurer FPLE Forney, LLC, Assistant Treasurer Garden Wind, LLC, Assistant Treasurer Genesis Solar Funding Holdings, LLC, Assistant Treasurer Genesis Solar Funding, LLC, Assistant Treasurer Genesis Solar Holdings, LLC, Assistant Treasurer Genesis Solar, LLC, Assistant Treasurer Golden Winds Funding, LLC, Assistant Treasurer Golden Winds Holdings, LLC, Assistant Treasurer Golden Winds, LLC, Assistant Treasurer Goshen Wind BC Holdings, ULC, Assistant Treasurer Goshen Wind Funding GP, LLC, Assistant Treasurer Goshen Wind GP, LLC, Assistant Treasurer Goshen Wind Holdings GP, LLC, Assistant Treasurer Hawkeye Power Partners, LLC, Assistant Treasurer Heartland Wind Funding, LLC, Assistant Treasurer Heartland Wind Holding II, LLC, Assistant Treasurer Heartland Wind Holding, LLC, Assistant Treasurer Heartland Wind II, LLC, Assistant Treasurer Heartland Wind, LLC, Assistant Treasurer High Majestic II Funding, LLC, Assistant Treasurer High Majestic II Holdings, LLC, Assistant Treasurer High Majestic II Wind Properties, LLC, Assistant Treasurer High Majestic Interconnection Services, LLC, Assistant Treasurer High Majestic Wind Energy Center, LLC, Assistant Treasurer High Majestic Wind II, LLC, Assistant Treasurer High Winds, LLC, Assistant Treasurer HWFII, LLC, Assistant Treasurer Jericho Wind BC Holdings, ULC, Assistant Treasurer Jericho Wind Funding GP, LLC, Assistant Treasurer Jericho Wind GP, LLC, Assistant Treasurer Jericho Wind Holdings GP, LLC, Assistant Treasurer Kerwood Wind BC Holdings, ULC, Assistant Treasurer Kerwood Wind Funding GP, LLC, Assistant Treasurer Kerwood Wind GP, LLC, Assistant Treasurer Kerwood Wind Holdings GP, LLC, Assistant Treasurer La Frontera Generation, LLC, Assistant Treasurer La Frontera Holdings, LLC, Assistant Treasurer Lake Benton Power Partners II, LLC, Assistant Treasurer Lamar Power Partners, LLC, Assistant Treasurer Langdon Wind, LLC, Assistant Treasurer Legacy Renewables Holdings, LLC, Assistant Treasurer Legacy Renewables, LLC, Assistant Treasurer Legends Wind Class B, LLC, Assistant Treasurer Legends Wind Funding, LLC, Assistant Treasurer Legends Wind Holdings, LLC, Assistant Treasurer Legends Wind, LLC, Assistant Treasurer Limon Wind II. LLC. Assistant Treasurer Limon Wind III Funding, LLC, Assistant Treasurer Limon Wind III Holdings, LLC, Assistant Treasurer Limon Wind III, LLC, Assistant Treasurer Limon Wind, LLC, Assistant Treasurer Logan Connect LLC, Assistant Treasurer Logan Energy Holdings, LLC, Assistant Treasurer

Logan Wind Energy LLC, Assistant Treasurer

Florida Power & Light Company For the Year Ended December 31, 2014

Portales - Continued Lone Star Transmission Capital, LLC, Vice President and Assistant Treasurer Lone Star Transmission Holdings, LLC, Vice President and Assistant Treasurer Lone Star Transmission, LLC, Assistant Treasurer Lone Star Wind Holdings, LLC, Assistant Treasurer Lone Star Wind, LLC, Assistant Treasurer Mammoth Plains Wind Project Holdings, LLC, Assistant Treasurer Mammoth Plains Wind Project, LLC, Assistant Treasurer McCoy Solar Funding, LLC, Assistant Treasurer McCoy Solar Holdings SellCo, LLC, Assistant Treasurer McCoy Solar Holdings, LLC, Assistant Treasurer McCoy Solar, LLC, Assistant Treasurer Meyersdale Windpower LLC, Assistant Treasurer Mill Run Windpower LLC, Assistant Treasurer Minco Redwood Holdings, LLC, Assistant Treasurer Minco Wind II, LLC, Assistant Treasurer Minco Wind III, LLC, Assistant Treasurer Minco Wind Interconnection Services, LLC, Assistant Treasurer Minco Wind, LLC, Assistant Treasurer Moore Solar GP, LLC, Assistant Treasurer Moore Solar GP, ULC, Assistant Treasurer Mount Copper GP, Inc., Designated Representative Mount Miller Holdco, LLC, Assistant Treasurer Mount Miller Holdings GP, LLC, Assistant Treasurer Mountain Prairie Wind Holdings, LLC, Assistant Treasurer Mountain Prairie Wind, LLC, Assistant Treasurer Mountain View Solar Holdings, LLC, Assistant Treasurer Mountain View Solar, LLC, Assistant Treasurer New Hampshire Transmission, LLC, Designated Representative NextEra Desert Center Blythe, LLC, Assistant Treasurer NextEra Energy Canada GP, LLC, Assistant Treasurer NextEra Energy Canada Partners Holdings, ULC, Assistant Treasurer NextEra Energy Canadian Holdings, ULC, Assistant Treasurer NextEra Energy Capital Holdings, Inc., Assistant Treasurer NextEra Energy Montezuma II Wind, LLC, Assistant Treasurer NextEra Energy Transmission New York, Inc., Assistant Treasurer NextEra Energy, Inc., Assistant Treasurer North Sky River Energy Holdings, LLC, Assistant Treasurer North Sky River Energy, LLC, Assistant Treasurer Northern Colorado Wind Energy, LLC, Assistant Treasurer Northern Colorado Wind Holdings, LLC, Assistant Treasurer Northern Frontier Wind Funding, LLC, Assistant Treasurer Northern Frontier Wind Holding, LLC, Assistant Treasurer Northern Frontier Wind, LLC, Assistant Treasurer Oklahoma Wind Portfolio, LLC, Assistant Treasurer Palo Duro Wind Energy II, LLC, Assistant Treasurer Palo Duro Wind Energy, LLC, Assistant Treasurer Palo Duro Wind Holdings SellCo, LLC, Assistant Treasurer Palo Duro Wind Interconnection Services, LLC, Assistant Treasurer Palo Duro Wind Portfolio, LLC, Assistant Treasurer Palo Duro Wind Project Holdings, LLC, Assistant Treasurer Peace Garden Wind Funding, LLC, Assistant Treasurer Peace Garden Wind Holdings, LLC, Assistant Treasurer Peace Garden Wind, LLC, Assistant Treasurer Peetz Logan Interconnect, LLC, Assistant Treasurer Peetz Table Transmission Line, LLC, Assistant Treasurer Peetz Table Wind Energy, LLC, Assistant Treasurer Pennsylvania Windfarms, LLC, Assistant Treasurer Penta Wind Holding, LLC, Assistant Treasurer

Penta Wind, LLC, Assistant Treasurer Pernin Ranch Wind, LLC, Assistant Treasurer

Florida Power & Light Company For the Year Ended December 31, 2014

Portales - Continued Pheasant Run Wind Holdings, LLC, Assistant Treasurer Pheasant Run Wind, LLC, Assistant Treasurer Pioneer Plains Wind Funding, LLC, Assistant Treasurer Pioneer Plains Wind Holdings, LLC, Assistant Treasurer Pioneer Plains Wind, LLC, Assistant Treasurer Pipeline Funding Company, LLC, Assistant Treasurer Pubnico Point GP, Inc., Designated Representative Pubnico Point Wind Farm Inc., Designated Representative Red River Wind Funding, LLC, Assistant Treasurer Red River Wind Holdings, LLC, Assistant Treasurer Red River Wind, LLC, Assistant Treasurer Redwood Trails Wind Holdings, LLC, Assistant Treasurer Redwood Trails Wind, LLC, Assistant Treasurer Sagebrush Partner Fifteen, Inc., Assistant Treasurer SCI Holding, ULC, Assistant Treasurer SCIH GP, ULC, Assistant Treasurer SDGF 1 Funding, LLC, Assistant Treasurer Seiling Wind Holdings, LLC, Assistant Treasurer Seiling Wind II, LLC, Assistant Treasurer Seiling Wind Interconnection Services, LLC, Assistant Treasurer Seiling Wind Portfolio, LLC, Assistant Treasurer Seiling Wind, LLC, Assistant Treasurer Shafter Solar Holdings, LLC, Assistant Treasurer Shafter Solar SellCo, LLC, Assistant Treasurer Sky River Asset Holdings, LLC, Assistant Treasurer Sky River LLC, Assistant Treasurer Solar DG Fund 1 Holdings, LLC, Assistant Treasurer Sombra Solar GP, LLC, Assistant Treasurer Sombra Solar GP, ULC, Assistant Treasurer Somerset Windpower LLC, Assistant Treasurer Somerset Windpower LLC, Assistant Treasurer
St. Clair GP, LLC, Assistant Treasurer
St. Clair GP, ULC, Assistant Treasurer
St. Clair Moore Holding LP, LLC, Assistant Treasurer
St. Clair Moore Holding LP, ULC, Assistant Treasurer
St. Clair MS Investment GP, LLC, Assistant Treasurer
St. Clair Sombra Holding LP, LLC, Assistant Treasurer
St. Clair Sombra Holding LP, ULC, Assistant Treasurer
St. Clair Sombra Holding LP, ULC, Assistant Treasurer
Stept Wind LLC, Assistant Treasurer Story Wind, LLC, Assistant Treasurer Tuscola Bay Wind, LLC, Assistant Treasurer Tuscola Wind II, LLC, Assistant Treasurer Varna Wind Funding GP, LLC, Assistant Treasurer Varna Wind Funding GP, ULC, Assistant Treasurer Varna Wind GP, LLC, Assistant Treasurer Varna Wind GP, ULC, Assistant Treasurer Varna Wind GP, ULC, Assistant Treasurer Varna Wind Holdings GP, LLC, Assistant Treasurer Varna Wind Holdings GP, ULC, Assistant Treasurer Vasco Winds, LLC, Assistant Treasurer Wessington Wind Energy Center, LLC, Assistant Treasurer White Oak B Company, LLC, Assistant Treasurer White Oak Energy Backleverage Holding, LLC, Assistant Treasurer White Oak Energy Funding Holding, LLC, Assistant Treasurer White Oak Energy Funding Holding, LLC, Assistant Treasurer White Oak Energy Funding, LLC, Assistant Treasurer White Oak Energy Holdings, LLC, Assistant Treasurer White Oak Energy Holdings, LLC, Assistant Treasurer Wild Prairie Wind Holdings, LLC, Assistant Treasurer Wild Prairie Wind, LLC, Assistant Treasurer Wild Prairie Wind, LLC, Assistant Treasurer Wilton Wind II, LLC, Assistant Treasurer Windpower Partners 1993, LLC, Assistant Treasurer Wolf Ridge Wind, LLC, Assistant Treasurer H&F Real Property Investments, LLC, Limited Partner

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company For the Year Ended December 31, 2014

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agr	ı eements or other business a	l arrangements to reno	i ort
No such contracts, agr	l	inangements to repo	11.
	·		
Note: The above listing	excludes contributions, pay	ments to educational	l institutions, hospitals and
			3 for disclosure of diversification
activity.			

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Florida Power & Light Company For the YTD period ended December 31, 2014 For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h). (a) (b) (c) (e) (h) Gross Operating Interstate and Adjusted Intrastate **Gross Operating** Interstate and Adjusted Intrastate Sales for Resale Sales for Resale Gross Operating Difference Line Description Revenues per **Gross Operating** Revenues per RAF Return Page 300 Adjustments Revenues Adjustments Revenues No. \$10,512,250,969 \$10,586,319,926 \$10,586,319,926 Total Sales to Ultimate Customers (440-446, 448) \$10,512,250,969 (\$74,068,957) 504,583,233 2 Sales for Resale (447) 504,583,233 504,583,233 504,583,233 Total Sales of Electricity 11,016,834,202 504,583,233 10,512,250,969 11,090,903,160 504,583,233 10,586,319,926 (74,068,957) 3 Provision for Rate Refunds (449.1) (41,796)(41,796)(\$41,796) (41,796) 11,016,792,406 504,583,233 10,512,209,173 11,090,861,364 504,583,233 10,586,278,130 (74,068,957) 5 Total Net Sales of Electricity 172,535,468 54,619,053 117,916,415 \$180,219,703 54,619,053 125,600,650 (7,684,235) Total Other Operating Revenues (450-456) Other (Specify) Storm Recovery Bond/Tax Charges-RAF Exclusion (108,740,977) 108,740,977 Total Gross Operating Revenues \$11,189,327,874 \$559,202,286 \$10,630,125,588 \$11,271,081,067 \$559,202,286 \$10,603,137,803 \$26,987,784 The differences are due to: Notes: 1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees. 108,740,977 2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made: a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC (74,068,957) b. Revenues generated by FPL's Enersys subsidiary. (7,684,235) 26,987,784

4 5 3

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2014

ANALYSIS OF DIVERSIFICATION ACTIVITY Changes in Corporate Structure

Florida Power & Light Company For the Year Ended December 31, 2014

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart

	Minority interests and joint ventures, and an updated organizational chart
Effective Date (a)	Description of Change (b)
1/17/2014	Adelanto Solar II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
1/22/2014	NextEra Energy, Inc. assigned its interest in Florida Southeast Connection, LLC to NextEra Energy Capital Holdings, Inc.
1/30/2014	Karah Bodas Company, L.L.C., a Caymen Island limited liability company, was cancelled
2/3/2014	USG Properties Haynesville Holdings, LLC, a Delaware limited liability company, was cancelled
2/4/2014	Crystal Lake Wind II Funding, LLC assigned its interest in Crystal Lake Wind II, LLC to Sunrise Solar Holding, LLC
2/5/2014	Crystal Lake Wind II Funding, LLC, a Delaware limited liability company, was cancelled
2/10/2014	Java Geothermal Company, L.L.C., a Delaware limited liability company, was cancelled
2/10/2014	TPC Purchaser, LLC, a Delaware limited liability company, was cancelled
2/11/2014	Sunrise Solar Holding, LLC assigned its interest in Crystal Lake Wind II, LLC to ESI Energy, LLC
2/12/2014	Sunrise Solar Holding, LLC, a Delaware limited liability company, was cancelled
2/12/2014	Endeavor Wind II, LLC, a Delaware limited liability company, was cancelled
2/12/2014	Endeavor Wind, LLC, a Delaware limited liability company, was cancelled
2/19/2014	Mountain View Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
2/27/2014	Rough Rider Wind I, LLC changed its name to Foxtail Wind, LLC
3/6/2014	Elk City B Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/6/2014	NextEra Energy Resources Partners Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/6/2014	NextEra Energy Resources Partners, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resources Partners Holdings, LLC
3/6/2014	NextEra Energy Equity Partners GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resource Partners, LLC
3/6/2014	NextEra Energy Equity Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Equity Partners GP, LLC as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy Management Partners GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resource Partners, LLC
3/6/2014	NextEra Energy Management Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Management Partners GP, LLC as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy Operating Partners GP, LLC. As a subsidiary of NextEra Energy Partners, LP

Effective Date (a)	Description of Change (b)
3/6/2014	NextEra Energy Operating Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Operating Partners GP, LLC as general partner and NextEra Energy Partners, LP as limited partner
3/6/2014	NextEra Energy Partners GP, Inc., a Delaware corporation, as a subsidiary NextEra Energy Management Partners, LP
3/6/2014	NextEra Energy Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Partners GP, Inc. as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy US Partners Holdings, LLC, a Delaware limited liability company, as a subsidiary of NextEra Energy Operating Partners, LP
3/7/2014	Canyon Development, LLC, a Delaware limited liability company, was cancelled
3/7/2014	Hendry County Rural Development, LLC, a Delaware limited liability company, was cancelled
3/7/2014	Macswell Acquisitions, LLC, a Delaware limited liability company, was cancelled
3/10/2014	Smart Energy Capital, LLC assigned its interest in SEC HSD Solar One, LLC to DG 1 Acquisition Co., LLC
3/11/2014	AR Holdco, LLC, a Delaware limited liability company, was cancelled
3/14/2014	Genesis Solar Funding Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/14/2014	Genesis Solar Funding, LLC, a Delaware limited liability company, as a subsidiary of Genesis Solar Funding Holdings, LLC
3/14/2014	Goetz Energy Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/20/2014	Barrett SC Repowering, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	Island Park Energy Center (SC), LLC, a Delaware limited liability company, was formed as a subsidiary of Barret SC Repowering, LLC
3/20/2014	Barrett CC Repowering, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	Island Park Energy Center (CC), LLC, a Delaware limited liability company, was formed as a subsidiary of Barret CC Repowering, LLC
3/20/2014	Long Island Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	LI Solar Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Solar Holdings, LLC
3/20/2014	Long Island Peaker Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	LI Peaker Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Peaker Holdings, LLC
3/20/2014	Long Island Energy Storage Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	LI Energy Storage System, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Storage Holdings, LLC
3/21/2014	DG Project Construction Co., LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1, LLC
3/28/2014	FPL Energy Natural Gas Holdings, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Yavapai Wind, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Black Horse Wind, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Osborn Wind Energy, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Sailfish Natural Gas Company, LLC, a Delaware limited liability company, was cancelled

Effective Date	Description of Change
(a)	(b)
3/28/2014	Texas Merchant Wind Portfolio, LLC, a Delaware limited liability company, was cancelled
3/28/2014	FPLE Montana Wind, LLC, a Delaware limited liability company, was cancelled
3/29/2014	Retail Power Supply, LLC, a Delaware limited liability company, was cancelled
4/3/2014	FPL Energy Bastrop LP, LLC, a Delaware limited liability company, was cancelled
4/8/2014	St. Clair MS Investment GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair Sombra Holding LP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Sombra Solar GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair Moore Holding LP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Moore Solar GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Fortuna GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada ULC
4/8/2014	NextEra Energy NextBridge Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidia of NextEra Energy Canada, ULC
4/8/2014	CP II CAD Holdings LP GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEr Energy Canada, ULC
4/8/2014	Kerwood Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Jericho Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC

Effective Date (a)	Description of Change (b)
4/8/2014	Jericho Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Jericho Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Mount Miller Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Mount Miller Holdco, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/9/2014	NextEra Energy Canada GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada Holdings B.V.
4/10/2014	Mount Miller Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Mount Miller Holdings GP, LLC
4/10/2014	Varna Wind Holdings GP, ULCa British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind Holdings GP, LLC
4/10/2014	Varna Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind Funding GP, LLC
4/10/2014	Varna Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind GP, LLC
4/10/2014	Jericho Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind Holdings GP, LLC
4/10/2014	Jericho Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind Funding GP, LLC
4/10/2014	Jericho Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind GP, LLC
4/10/2014	Goshen Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind Holdings GP, LLC
4/10/2014	Goshen Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind Funding GP, LLC
4/10/2014	Goshen Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind GP, LLC
4/10/2014	East Durham Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind Holdings GP, LLC
4/10/2014	East Durham Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind Funding GP, LLC
4/10/2014	East Durham Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind GP, LLC
4/10/2014	Kerwood Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind Holdings GP, LLC
4/10/2014	Kerwood Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind Funding GP, LLC
4/10/2014	Kerwood Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind GP, LLC

Effective Date (a)	Description of Change (b)
4/10/2014	Bornish Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Bornish Wind Holdings GP, LLC
4/10/2014	Bornish Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Bornish Wind Funding GP, LLC
4/10/2014	CP II Holdings LP GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of CP II CAD Holdings LP GP, LLC
4/10/2014	NextEra Energy NextBridge Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy NextBridge Holdings GP, LLC
4/10/2014	SCIH GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair MS Investment GP, LLC
4/10/2014	St. Clair Sombra Holding LP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Sombra Holding LP, LLC
4/10/2014	Sombra Solar GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Moore Holding LP, LLC
4/10/2014	St. Clair Moore Holding LP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Moore Holding LP, LLC
4/10/2014	Moore Solar GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Moore Solar GP, LLC
4/10/2014	St. Clair GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair GP, LLC
4/10/2014	NextEra Energy Canadian Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/10/2014	Georgia Longleaf Solar 1, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
4/14/2014	NextEra Energy Canada, LP, an Ontario limited partnership formed as a subsidiary of NextEra Energy Canada GP, LLC
4/15/2014	NextEra Energy Transmission Southwest, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Transmission, LLC
4/15/2014	Bornish Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Bornish Wind Funding GP, ULC
4/15/2014	Bornish Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Bornish Wind Holdings GP, ULC
4/15/2014	CP II Holdings, LP, an Ontario limited partnership formed as a subsidiary of CP II Holdings LP GP, ULC
4/15/2014	East Durham Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind Funding GP, ULC
4/15/2014	East Durham Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind Holdings GP, ULC
4/15/2014	East Durham Wind, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind GP, ULC
4/15/2014	Goshen Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind Funding GP, ULC
4/15/2014	Goshen Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind Holdings GP, ULC
4/15/2014	Goshen Wind, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind GP, ULC
4/15/2014	Jericho Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind Funding GP, ULC

Effective Date (a)	Description of Change (b)
4/15/2014	Jericho Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind Holdings GP ULC
4/15/2014	Jericho Wind, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind GP, ULC
4/15/2014	Kerwood Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind Funding GP, ULC
4/15/2014	Kerwood Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind Holdings GP, ULC
4/15/2014	Kerwood Wind, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind GP, ULC
4/15/2014	Mount Miller Holdings, LP, an Ontario limited partnership formed as a subsidiary of Mount Miller Holdings GF ULC
4/15/2014	Moore Solar, LP, an Ontario limited partnership formed as a subsidiary of Moore Solar GP, ULC
4/15/2014	NextEra Energy Nextbridge Holdings, LP, an Ontario limited partnership formed as a subsidiary of NextEra Energy NextBridge Holdings GP, ULC
4/15/2014	Sombra Solar, LP, an Ontario limited partnership formed as a subsidiary of Sombra Solar GP, ULC
4/15/2014	St. Clair Investment Holding, LP, an Ontario limited partnership formed as a subsidiary of SCIH GP, ULC
4/15/2014	St. Clair Moore Holding, LP, an Ontario limited partnership formed as a subsidiary of St. Clair Moore Holding LP, ULC
4/15/2014	St. Clair Solar, LP, an Ontario limited partnership formed as a subsidiary of St. Clair GP, ULC
4/15/2014	St. Clair Sombra Holding, LP, an Ontario limited partnership formed as a subsidiary of St. Clair Sombra Holding LP, ULC
4/15/2014	Varna Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind Funding GP, Ul
4/15/2014	Varna Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind Holdings GP, ULC
4/15/2014	Varna Wind, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind GP, ULC
4/17/2014	Red Raider Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energ LLC
4/17/2014	Sky River Asset Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Legacy Renewables, LLC
4/23/2014	USG Properties Haynesville I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Haynesville Sands Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to NextE Energy Resources Partners, LLC
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Partners Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Canyon Wind Holdings, LLC to NextE Energy Resources Partners, LLC

Effective Date (a)	Description of Change (b)
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy US Partners Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Resources Partners, LLC
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy US Partners Holdings, LLC
4/29/2014	NextEra Energy US Partners Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to Genesis Solar Funding Holdings, LLC
4/29/2014	Genesis Solar Funding Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to Genesis Solar Funding, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Varna Wind Funding GP, LLC to Varna Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Varna Wind GP, LLC to Varna Wind Holdings, LP
4/30/2014	Varna Wind Holdings, LP assigned its interest in Varna Wind GP, LLC to Varna Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Jericho Wind Funding GP, LLC to Jericho Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Jericho Wind GP, LLC to Jericho Wind Holdings, LP
4/30/2014	Jericho Wind Holdings, LP assigned its interest in Jericho Wind GP, LLC to Jericho Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Goshen Wind Funding GP, LLC to Goshen Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Goshen Wind GP, LLC to Goshen Wind Holdings, LP
4/30/2014	Goshen Wind Holdings, LP assigned its interest in Goshen Wind GP, LLC to Goshen Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in East Durham Wind Funding GP, LLC to East Durham Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in East Durham Wind GP, LLC to East Durham Wind Holdings, LP
4/30/2014	East Durham Wind Holdings, LP assigned its interest in East Durham Wind GP, LLC to East Durham Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair Moore Holding LP, LLC to St. Clair Investment Holding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair Sombra Holding LP, LLC to St. Clair Investment Holding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair GP, LLC to St. Clair Investment Holding, LP
4/30/2014	Sombra Solar GP, LLC

Effective Date (a)	Description of Change (b)
4/30/2014	Moore Solar GP, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Mount Miller Holdco, LLC to Mount Miller Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Kerwood Wind Funding GP, LLC to Kerwood Wind Holdings, LP
4/30/2014	Kerwood Wind GP, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Bornish Wind Funding GP, LLC to Bornish Wind Holdings, LP
5/1/2014	ESI Ormesa IH Equity, LLC changed its name to GR Bage (DE), LLC
5/1/2014	Algona Wind Energy, LLC, a Delaware limited liability company, merged with and into ESI Ormesa IH Equity, LLC
5/7/2014	Red Raider Wind Holdings, LLC acquired 100% of the membership interests in NHC Wind West, LLC, a Texas limited liability company
5/12/2014	NextEra Energy Transmission West, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
5/12/2014	Conestogo Wind, ULC changed its name to Ghost Holdings, ULC
5/12/2014	Fortunal Limited Partner Holding, ULC changed its named to Fortuna Limited Partner, ULC
5/12/2014	Conestogo Wind, ULC, an Alberta unlimited liability company, converted to a British Columbia unlimited liability company
5/12/2014	Fortuna Limited Partner Holding, ULC, a Nova Scotia unlimited liability company, converted to a British Columbia unlimited liability company
5/13/2014	Blue Heron Land Associates, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
5/13/2014	Fortuna GP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Bornish Wind LP, Inc.a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Varna Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	CP II Holdings LP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Kerwood Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	East Durham Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Bornish Wind GP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Goshen Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/14/2014	NextEra Energy Canada, ULC assigned its interest in Fortuna GP, Inc. to Fortuna GP, LLC
5/15/2014	DG BP Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisitions Co., LLC
5/21/2014	ESI Ebensburg, Inc. sold its 99% limited partnership interest in Ebensburg Invstors Limited Partnership, a Pennsylvania limited partnership to an outside third party
5/22/2014	Jacumba Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holdings,
5/23/2014	Silver State South Solar, LLC acquired 100% of the membership interest in Silver State Solar Power South, LLC, a Delaware limited liability company
5/23/2014	Mount Miller Holdco, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/23/2014	Mount Miller LP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/26/2014	Mount Miller GP, Inc., a Federally Chartered corporation, converted to a British Columbia corporation
5/27/2014	NextEraCanadian IP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC

Effective Date	Description of Change
(a)	(b)
5/28/2014	FPL FiberNet Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energ Capital Holdings, LLC
5/30/2014	Elk City B Holdings, LLC changed its name to Elk City Wind Holdings, LLC
5/30/2014	Pheasant Run Wind II, LLC, a Delaware limited liability company, was sold to an outside third party
5/30/2014	Elk City Wind Holdings, LLC, a Delaware limited liability company, merged with and into Elk City B Holdings, LL
5/30/2014	Fortuna GP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
5/30/2014	NextEra Energy Canada, ULC assigned its interest in CP II Holdings LP, Inc. to CP II Holdings, LP
5/31/2014	Elk City Wind Holdings, LLC
5/31/2014	Mountain Prairie Wind Holdings, LLC
6/2/2014	FPL Energy Bastrop GP, LLC, a Delaware limited liability company, was cancelled
	CP II Holdings LP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability
6/2/2014	company
6/3/2014	NextEra Energy NextBridge Holding, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/4/2014	Moore Solar, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	Sombra Solar, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	St. Clair Investment Holding, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/4/2014	St. Clair Holding, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	Jericho Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/5/2014	NextEra Energy Canada, ULC changed its name to NextEra Energy Canada Partners Holdings, Inc.
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canada Development & Acquistiion, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Energy Canadian Operating Services, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canadian Holdings, Inc. assigned its interest in Boulevard Associates Canada, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canada Transmission Investments, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in Tower Associates Canada, Inc. to NextEr
6/5/2014	Energy Canadian Holdings, ULC NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Energy Canada Equipment, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canadian IP, Inc. to NextEra Energy Canadian Holdings, ULC
6/6/2014	Mount Miller GP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	Mount Miller Holdco, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	Mount Miller LP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	NextEra Energy NextBridge Holding, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/9/2014	NextEra Energy Canada Partners Holdings, Inc., an Alberta corporation, converted to a British Columbia corporation

Effective Date (a)	Description of Change (b)
6/9/2014	NextEra Energy Canada, ULC contributed its interest (100 Shares) in Varna Wind, Inc. to Varna Wind Holdings, LP
6/9/2014	Varna Wind Holdings, LP assigned its 99.9999% LP interest in Varna Wind, LP to Varna Wind Funding, LP
6/9/2014	Varna Wind Holdings, LP assigned its 99.9999% LP interest in Varna Wind Funding, LP to Varna Wind, ULC
6/10/2014	USG Properties Woodford I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Woodford Holdings, LLC
6/10/2014	Varna Wind, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100,100 Shares) in Bornish Wind, Inc. to Bornish Wind Holdings, LP
6/11/2014	Jericho Wind Holdings, LP assigned its 99.9999% LP interest in Jericho Wind Funding, LP to Jericho Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Jericho Wind, Inc. to Jericho Wind Holdings, LP
6/11/2014	Kerwood Wind Holdings, LP assigned its 99.9999% LP interest in Kerwood Wind, LP to Kerwood Wind Funding, LP
6/11/2014	Kerwood Wind Holdings, LP assigned its 99.9999% LP interest in Kerwood Wind Funding, LP to Kerwood Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Kerwood Wind, Inc. to Kerwood Wind Holdings, LP
6/11/2014	Goshen Wind Holdings, LP assigned its 99.9999% LP interest in Goshen Wind, LP to Goshen Wind Funding, LP
6/11/2014	Goshen Wind Holdings, LP assigned its 99.9999% LP interest in Goshen Wind Funding, LP to Goshen Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Goshen Wind, Inc. to Goshen Wind Holdings, LP
6/11/2014	East Durham Wind Holdings, LP assigned its 99.9999% LP interest in East Durham Wind, LP to East Durham Wind Funding, LP
6/11/2014	East Durham Wind Holdings, LP assigned its 99.9999% LP interest in East Durham Wind Funding, LP to East Durham Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in East Durham Wind, Inc. to East Durham Wind Holdings, LP
6/12/2014	Jericho Wind Holdings, LP assigned its 99.9999% LP interest in Jericho Wind, LP to Jericho Wind Funding, LP
6/12/2014	Bornish Wind Holdings, LP assigned its 99.9999% LP interest in Bornish Wind, LP to Bornish Wind Funding, LP
6/12/2014	Bornish Wind Holdings, LP assigned its 99.9999% LP interest in Bornish Wind Funding, LP to Bornish Wind, ULC
6/20/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in Zuni Solar, LLC, a Delaware limited liability company
6/20/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in Venable Solar, LLC, a Delaware limited liability company
6/23/2014	Jericho Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP
6/23/2014	Kerwood Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP

Effective Date (a)	Description of Change (b)
6/23/2014	Goshen Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP
6/24/2014	NextEra Energy Canada Partners Holdings, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/26/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in DG Irvine Solar I, LLC, an Idaho limited liability company
6/30/2014	Island Park Energy Center (CC), LLC changed its name to Island Park Energy Center, LLC
6/30/2014	Island Park Energy Center (SC), LLC, a Delaware limited liability company, merged with and into Island Park Energy Center, LLC
7/1/2014	Breckinridge Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
7/1/2014	Seiling Wind Interconnection Services, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
7/1/2014	USG Properties Marcellus I, LLC, a Delaware limited liability company, was cancelled
7/1/2014	USG Properties Fayetteville Holdings, LLC, a Delaware limited liability company, was cancelled
7/8/2014	NHC Wind West, LLC, a Texas limited liability company, converted to a Delaware limited liability company
7/16/2014	SEC NewCo, LLC, a Delaware limited liability company, was sold to an outside third party
7/21/2014	USG Properties Woodford Holdings, LLC assigned its interest in USG Properties Woodford I, LLC to USG Energy Gas Producer Holdings, LLC
7/21/2014	USG Gas Producer Holdings, LLC assigned its interest in USG Properties Woodford I, LLC to WSGP Gas Producing, LLC
8/6/2014	Smart Energy Capital, LLC assigned its interest in SEC Northeast Solar One, LLC to DG 1 Acquisition Co., LLC
8/15/2014	Ka La Nui Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
8/15/2014	US Marcellus Gas Infrastructure, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra US Gas Assets, LLC
8/15/2014	Goetz Energy Storage, LLC changed its name to Valencia Energy Storage, LLC
8/20/2014	EFH Merger Co., LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc.
8/22/2014	Breckinridge Wind Project, LLC, an Oklhoma limited liability company, converted to a Delaware limited liability company
8/27/2014	Lucerne Valley Solar Holdings, LLC, a Delaware limited liability company, was cancelled
8/27/2014	Steele Flats Wind Project Holdings, LLC, a Delaware limited liability company, was cancelled
8/27/2014	ESI Prairie Winds GP, L.L.C., a Delaware limited liability company, was cancelled
8/27/2014	ESI Prairie Winds LP, L.L.C., a Delaware limited liability company, was cancelled
8/28/2014	US Marcellus Gas Infrastructure, LLC acquired 35% of the membership interest in Mountain Valley Pipeline, LLC, a Delaware limited liability company
8/29/2014	DG Woodbury Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
8/29/2014	DG Somerdale Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of
9/2/2014	DG Bethlehem Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
9/8/2014	NextEra Solar DG Fund I, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
9/8/2014	Northern Colorado Wind Holdings, LLC assigned its interest in Limon Wind III, LLC to Limon Wind III Funding, LLC

Effective Date (a)	Description of Change (b)
9/8/2014	Limon Wind III Funding, LLC assigned its interest in Limon Wind III, LLC to Limon Wind III Holdings, LLC
9/8/2014	Smart Energy Capital, LLC assigned its interest in SEC CRSD Solar One, LLC to DG 1 Acquisition Co., LLC
9/8/2014	Smart Energy Capital, LLC assigned its interest in SEC LHNY Solar One, LLC to DG 1 Acquisition Co., LLC
9/9/2014	San Jacinto Solar 5.5, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/9/2014	San Jacinto Solar 14.5, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/9/2014	White Oak Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/9/2014	White Pine Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/9/2014	Live Oak Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/16/2014	a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/16/2014	Whitewater Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/18/2014	Palo Duro Wind Interconnection Services, LLC
9/18/2014	Palo Duro Wind Energy II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/26/2014	FPL Services, a Florida general partnership, was dissolved
9/30/2014	Shafter Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy US Partners Holdings, LLC
9/30/2014	Shafter Solar SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/30/2014	Seiling Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/30/2014	Seiling Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of Seiling Wind Holdings, LLC
9/30/2014	Palo Duro Wind Holdings SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/30/2014	FPL Energy Services II, Inc., a Florida corporation, was dissolved
10/6/2014	Trenton Diocese DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/6/2014	ESI Energy, LLC assigned its interest in Palo Duro Wind Project Holdings, LLC to Palo Duro Wind Holdings SellCo, LLC
10/6/2014	ESI Energy, LLC assigned 67% of its interest in Seiling Wind Interconnection Services, LLC to Seiling Wind, LLC
10/6/2014	ESI Energy, LLC assigned 33% of its interest in Seiling Wind Interconnection Services, LLC to Seiling Wind II, LLC
10/6/2014	Aries Solar Holding, LLC assigned its interest in Shafter Solar, LLC to Shafter Solar SellCo, LLC
10/6/2014	ESI Energy, LLC assigned its interest in Seilng Wind, LLC to Seiling Wind Holdings, LLC
10/6/2014	Seiling Wind Holdings, LLC assigned its interest in Seilng Wind, LLC to Seiling Wind Portfolio, LLC
10/6/2014	ESI Northeast Funding, Inc. acquired 25% of the stock of (2,500 shares) ESI Tractebel Funding Corp.
10/7/2014	USG Properties Marcellus Holdings, LLC, a Delaware limited liability company, was cancelled
10/7/2014	USG Properties Haynesville I, LLC, a Delaware limited liability company, was cancelled

Effective Date (a)	Description of Change (b)
10/7/2014	FPL Energy East Mesa, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC
10/7/2014	FPL Energy East Mesa Holdings, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC
10/10/2014	DG Irvine Solar 1, LLC, an Idaho limited liability company, converted to a Delaware limited liability company
10/15/2014	McCoy Solar Holdings SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/15/2014	McCoy Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of McCoy Soalr Holdings SellCo, LLC
10/15/2014	McCoy Solar Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of McCoy Solar Holdings, LLC
10/15/2014	Gateway Energy Center Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/16/2014	ESI Energy, LLC assigned its interest in Seiling Wind II, LLC to Seiling Wind Holdings, LLC
10/17/2014	Seiling Wind Holdings, LLC assigned its interest in Seiling Wind II, LLC to Seiling Wind Portfolio, LLC
10/20/2014	River Bend Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/22/2014	Solar DG Fund 1 Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/23/2014	ESI Energy, LLC assigned its interest in Gateway Energy Center, LLC to Gateway Energy Center Holdings, LLC
10/23/2014	ESI Energy, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Holdings SellCo, LLC
10/23/2014	McCoy Solar Holdings SellCo, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Holdings, LLC
10/23/2014	McCoy Solar Holdings, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Funding, LLC
10/29/2014	Palo Duro Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy US Holdings, LLC
10/29/2014	Barrett SC Repowering, LLC, a Delaware limited liability company, was cancelled
10/30/2014	Blythe Solar 110, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC
10/30/2014	Blythe Solar 125, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC
10/31/2014	HD Hatillo Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	HCSD Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	BCSD Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	LCSD Solar 1, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	LCSD Solar 2, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	UC Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	EW Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC

Effective Date (a)	Description of Change (b)
10/31/2014	M Shoppingtown Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Clay Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Greece Ridge Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Boulevard Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Cross County Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Queens Rego Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M White Plains Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Schnectady Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Eastern Hills Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Nanuet Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	DG 1 Acquisition assigned its interest in Zuni Solar, LLC to NextEra Solar DG Fund I, LLC
10/31/2014	DG 1 Acquisition assigned its interest in Venable Solar, LLC to NextEra Solar DG Fund I, LLC
10/31/2014	DG 1 Acquisition assigned its interest in DG Irvine Solar 1, LLC to NextEra Solar DG Fund I, LLC
11/3/2014	DG 1 Acquisition assigned its interest in NextEra Solar DG Fund 1, LLC to Solar DG Fund 1 Holdings, LLC
11/7/2014	FPL Energy Pennsylvania Wind, LLC, a Delaware limited liability company, was cancelled
11/13/2014	SDGF 1 Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/13/2014	FPL Energy Sky River Wind, LLC, a Delaware limited liability company, was cancelled
11/13/2014	ESI Sky River Limited Partnership, a Delaware limited partnership, was terminated
11/13/2014	ESI VG Limited Partnership, a Delaware limited partnership, was terminated
11/17/2014	Mt. Storm Wind Force Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
11/17/2014	Dickinson Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
11/20/2014	DG 1 Acquisition assigned its interest in Solar DG Fund 1 Holdings, LLC to SDGF Funding, LLC
11/21/2014	Morongo DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/25/2014	NY Sun DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/25/2014	NEE Acquisition Sub I, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy, inc.
11/25/2014	NEE Acquisition Sub II, Inc., a Delaware corporation, was formed as a subsidiary of NextEra Energy, Inc.
12/12/2014	FPL Energy Pacific Crest Partner, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone C2, LLC, a Delaware limited liability company

Effective Date (a)	Description of Change (b)
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone C3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone E1, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone E2, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone E3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone E4, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone F1, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone F2, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone F3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership intersts in NY Sun Zone F4, LLC, a Delaware limited liability company
12/18/2014	FPL Energy California Wind, LLC, a Delaware limited liability company, was cancelled
12/19/2014	FPL Group Interstate Pipeline, LLC, a Delaware limited liability company, was cancelled
12/19/2014	FPL Leasing I, LLC, a Delaware limited liability company, was cancelled
12/29/2014	ESI Ormesa Holdings, Inc. changed its name to GR Bage (FL), Inc.
12/29/2014	FPL Energy Geo East Mesa Partners, Inc., a Florida corporation, merged with and into GR Bage (FL), Inc.
12/31/2014	FPL Group International Brazil (Cayman) I, Inc., a Cayman Island corporation, was dissolved
12/31/2014	FPL Group International Brazil (Cayman) II, Inc., a Cayman Island corporation, was dissolved
12/31/2014	FPL-1 TPP (Cayman), a Cayman Island corporation, was dissolved
12/31/2014	FPL-1 TPP II (Cayman), a Cayman Island corporation, was dissolved
12/31/2014	Pipeline Funding, LLC, a New York limited liability company, merged with and into GR Bage (DE), LLC
12/31/2014	Turner Foods Corporation, Inc., a Florida corporation, merged with and into GR Bage (FL), Inc.

As of 12/31/2014

NextEra Energy, Inc.

Florida,

NextEra Energy Foundation, Inc.

Florida,

FPL Historical Museum, Inc.

Florida,

Florida Power & Light Company

Florida,

APOG, LLC

Delaware

St. Johns River Power Park

Florida,

Robert W. Scherer Power Plant Unit 4

Florida.

JEA/FPL Duval T & D Line

Florida,

FPL Enersys, Inc.

Florida,

FPL Services, LLC

Florida,

KPB Financial Corp.

Delaware,

Private Fuel Storage L.L.C.

Delaware,

FPL Recovery Funding LLC

Delaware,

RGS Realty Holdings, LLC

Delaware,

NextEra Energy Capital Holdings, Inc.

Florida,

NextEra Energy Resources, LLC

Delaware,

ESI Energy, LLC

Delaware,

As of 12/31/2014

GR Bage (DE), LLC

Delaware,

ESI Mojave LLC

Delaware,

FPLE Rhode Island State Energy LP, LLC

Delaware,

FPL Energy Island End GP, LLC

Delaware,

FPL Energy MH50 LP, LLC

Delaware,

FPL Energy MH50, L.P.

Delaware,

FPL Energy MH50 GP, LLC

Delaware,

FPL Energy MH50, L.P.

Delaware,

FPL Energy Marcus Hook LLC

Delaware,

FPL Energy Marcus Hook, L.P.

Delaware,

FPL Energy MH700, LLC

Delaware,

FPL Energy Marcus Hook, L.P.

Delaware,

Tower Associates, LLC

Delaware,

FPL Energy Morwind, LLC

Delaware,

Boulevard Associates, LLC

Delaware,

High Desert Land Acquisition LLC

Delaware,

Green Ridge Services LLC

Delaware,

As of 12/31/2014

LET Holdings, LLC Delaware,

FPLE Texas Wind I, LLC Delaware.

FPLE Pecos Leasing GP, LLC Delaware,

FPLE Pecos Wind Leasing Co., LP Delaware,

FPLE Pecos Leasing LP, LLC Delaware,

FPLE Pecos Wind Leasing Co., LP Delaware,

FPLE Upton Leasing GP, LLC Delaware,

FPLE Upton Wind Leasing Co., LP Delaware,

FPLE Upton Leasing LP, LLC Delaware,

FPLE Upton Wind Leasing Co., LP Delaware,

FPL Energy Mojave Operating Services, LLC Delaware,

Gray County Wind Energy, LLC Delaware,

NextEra Energy Seabrook, LLC Delaware,

FPL Energy VG Wind, LLC Delaware,

FPL Energy New York, LLC Delaware,

FPL Energy Rockaway Peaking Facilities, LLC Delaware,

Bayswater Peaking Facility, LLC Delaware.

As of 12/31/2014

Jamaica Bay Peaking Facility, LLC Delaware,

OTG, LLC Delaware,

FPL Energy WPP 93 GP, LLC Delaware,

FPL Energy WPP 93 LP, LLC Delaware,

FPL Energy Wind Funding Holdings, LLC Delaware,

FPL Energy Wind Funding, LLC Delaware,

FPL Energy Wind Financing, LLC Delaware,

FPL Energy American Wind Holdings, LLC Delaware,

FPL Energy American Wind, LLC Delaware,

High Winds, LLC Delaware,

Lake Benton Power Partners II, LLC Delaware.

Hawkeye Power Partners, LLC Delaware,

FPL Energy Hancock County Wind, LLC Delaware,

ESI West Texas Energy LP, LLC Delaware.

West Texas Wind Energy Partners, L.P. Delaware,

ESI West Texas Energy, Inc. Florida,

West Texas Wind Energy Partners, L.P. Delaware,

As of 12/31/2014

FPL Energy Stateline Holdings, L.L.C. Delaware,

FPL Energy Vansycle L.L.C. Florida,

FPL Energy Stateline II Holdings, LLC Delaware,

FPL Energy Stateline II, Inc. Delaware,

FPL Energy WPP94 GP, LLC Delaware,

Windpower Partners 1994, L.P. Delaware,

LQ GP, LLC Delaware,

Windpower Partners 1994, L.P. Delaware,

FPL Energy WPP94 LP, LLC Delaware,

Windpower Partners 1994, L.P. Delaware,

LQC LP, LLC Delaware,

Windpower Partners 1994, L.P. Delaware,

FPL Energy SEGS III-VII GP, LLC Delaware,

Luz Solar Partners Ltd., III California,

Luz Solar Partners Ltd., IV California,

Luz Solar Partners Ltd., V California,

Luz Solar Partners Ltd., VI California,

As of 12/31/2014

Luz Solar Partners Ltd., VII California,

Kramer Junction Solar Funding, LLC Delaware.

FPL Energy SEGS III-VII LP, LLC Delaware,

Luz Solar Partners Ltd., III California,

Luz Solar Partners Ltd., IV California,

Luz Solar Partners Ltd., V California.

Luz Solar Partners Ltd., VI California,

Luz Solar Partners Ltd., VII California,

Kramer Junction Solar Funding, LLC Delaware,

FPL Energy National Wind Investments, LLC Delaware,

FPL Energy National Wind Portfolio, LLC Delaware,

FPL Energy National Wind Holdings, LLC Delaware,

FPL Energy National Wind, LLC Delaware,

Backbone Windpower Holdings, LLC Delaware,

Backbone Mountain Windpower LLC Delaware,

FPL Energy Oklahoma Wind, LLC Delaware,

FPL Energy Oklahoma Wind Finance, LLC Delaware,

As of 12/31/2014

FPL Energy Sooner Wind, LLC Delaware.

FPL Energy North Dakota Wind, LLC Delaware,

FPL Energy South Dakota Wind, LLC Delaware,

FPL Energy North Dakota Wind II, LLC Delaware,

FPL Energy Waymart GP, LLC Delaware,

Waymart Wind Farm L.P. Delaware,

FPL Energy Waymart LP, LLC Delaware.

Waymart Wind Farm L.P. Delaware,

Meyersdale Windpower LLC Delaware,

ESI Vansycle LP, Inc. Florida,

ESI Vansycle Partners, L.P. Delaware,

ESI Vansycle GP, Inc. Florida,

ESI Vansycle Partners, L.P. Delaware,

FPL Energy Solar Partners III-VII, LLC Delaware,

High Point Wind, LLC Delaware,

FPL Energy Texas, LLC Delaware,

NextEra Energy Duane Arnold, LLC Delaware,

As of 12/31/2014

FPL Energy Tyler Texas LP, LLC Delaware,

Delaware Mountain Wind Farm, LLC Delaware,

FPL Energy Pecos Wind I, LLC Delaware,

FPL Energy Pecos Wind II, LLC Delaware.

Indian Mesa Wind Farm, LLC Delaware.

Lamar Power Partners II, LLC Delaware,

La Frontera Holdings, LLC Delaware.

La Frontera Generation, LLC Delaware,

FPLE Forney Pipeline, LLC Delaware,

FPLE Forney, LLC Delaware,

Lamar Power Partners, LLC Delaware.

FPL Energy Texas Wind Marketing GP, LLC Delaware.

FPL Energy Texas Wind Marketing LP Delaware,

FPL Energy Texas Wind Marketing LP, LLC Delaware.

FPL Energy Texas Wind Marketing LP Delaware,

FPL Energy Texas Keir, LLC Delaware.

As of 12/31/2014

Bison Wind LP, LLC

Delaware,

Bison Wind Investments, LLC Delaware,

Bison Wind Portfolio, LLC Delaware,

Bison Wind Holdings, LLC Delaware,

Bison Wind, LLC Delaware,

FPL Energy Cowboy Wind, LLC Delaware,

FPL Energy Burleigh County Wind, LLC Delaware.

Bison Wind GP, LLC Delaware,

Bison Wind Investments, LLC Delaware,

Peetz Energy, LLC Delaware,

North American Power Systems Solar, LLC Delaware,

Osceola Windpower, LLC Delaware,

NextEra Energy Point Beach, LLC Wisconsin,

EFB Constructors, **LLC** Delaware,

Northern Frontier Wind Holding, LLC Delaware,

Northern Frontier Wind Funding, LLC Delaware,

Northern Frontier Wind, LLC Delaware,

As of 12/31/2014

FPL Energy Mower County, LLC Delaware.

Peetz Table Wind Energy, LLC Delaware,

Peetz Table Transmission Line, LLC Delaware,

Peetz Logan Interconnect, LLC Delaware,

FPL Energy Oliver Wind II, LLC Delaware,

Logan Energy Holdings, LLC Delaware,

Logan Connect LLC Delaware,

Peetz Logan Interconnect, LLC Delaware,

Logan Wind Energy LLC Delaware,

FPL Energy Oliver Wind I, LLC Delaware,

Crystal Lake Wind II, LLC Delaware,

ESI Montgomery County, LLC Delaware.

Foxtail Wind, LLC Delaware.

NextEra Energy Services Holdings, LLC Delaware,

GEXA Energy GP, LLC Delaware,

Gexa Energy, LP Texas,

Gexa Energy Solutions, LLC Delaware,

As of 12/31/2014

NextEra Energy Services, LLC Delaware,

Gexa Energy, LP Texas,

NextEra Energy Services New York, LLC New York,

NextEra Energy Services Connecticut, LLC Delaware,

NextEra Energy Services Illinois, LLC Delaware,

NextEra Energy Services Maryland, LLC Delaware,

NextEra Energy Services New Jersey, LLC Delaware,

NextEra Energy Services District of Columbia, LLC Delaware.

NextEra Energy Services Rhode Island, LLC Delaware,

NextEra Energy Services New Hampshire, LLC Delaware.

NextEra Energy Services Pennsylvania, LLC Delaware,

NextEra Energy Services Delaware, LLC Delaware,

NextEra Energy Services Ohio, LLC Delaware,

NextEra Energy Services Massachusetts, LLC Massachusetts,

Gexa Energy California, LLC Delaware.

NextEra Energy Services Maine, LLC Delaware,

NextEra Energy Services Arizona, LLC Delaware.

As of 12/31/2014

NextEra Energy Solutions, LLC Delaware,

ESI Sierra, Inc.

Florida,

Western Wind Holdings, LLC Delaware,

ESI Ebensburg, Inc.

Florida,

ESI Victory, Inc.

Florida,

FPL Energy VG Wind, LLC Delaware.

ESI Bay Area, Inc.

Florida,

Windpower Partners 1991, L.P. California,

KW San Gorgonio Transmission, Inc. Delaware,

Altamont Infrastructure Company LLC Delaware.

U. S. Windpower Transmission Corporation Delaware,

Windpower Partners 1990, L.P. California,

Altamont Infrastructure Company LLC Delaware,

Windpower Partners 1991-2, L.P. California,

Altamont Infrastructure Company LLC Delaware,

Windpower Partners 1992, L.P. California,

Altamont Infrastructure Company LLC Delaware,

As of 12/31/2014

Hyperion VIII, Inc.

Florida,

Luz Solar Partners Ltd., VIII California,

Harper Lake Company VIII California,

Luz Solar Partners Ltd., VIII California,

ESI California Holdings, Inc.

California,

FPL Energy Green Power Wind, LLC Delaware,

ESI Sky River, Inc. Florida,

Hyperion IX, Inc.

Florida,

Luz Solar Partners Ltd., IX California,

HLC IX Company California,

Luz Solar Partners Ltd., IX California,

ESI Pittsylvania, Inc.

Florida,

Multitrade of Pittsylvania County, L.P. Delaware,

ESI Multitrade LP, Inc.

Florida.

Multitrade of Pittsylvania County, L.P. Delaware,

ESI Bay Area GP, Inc.

Florida,

Windpower Partners 1991, L.P. California,

As of 12/31/2014

Windpower Partners 1990, L.P. California,

Windpower Partners 1991-2, L.P. California.

Windpower Partners 1992, L.P. California,

ESI Altamont Acquisitions, Inc. Florida,

Green Ridge Power LLC Delaware,

USW Land Corporation Delaware,

Altamont Infrastructure Company LLC Delaware,

ESI Mojave, Inc. Florida,

ESI Mojave LLC Delaware,

ESI Tehachapi Acquisitions, Inc. Florida,

WindCo LLC Delaware,

Altamont Power LLC Delaware,

ESI Northeast Energy Funding, Inc. Florida,

ESI Tractebel Funding Corp. Delaware,

ESI Northeast Energy GP, Inc. Florida,

Northeast Energy, LP Delaware,

Northeast Energy, LLC Delaware,

As of 12/31/2014

North Jersey Energy Associates, A Limited Partnership New Jersey,

ESI Tractebel Urban Renewal Corporation New Jersey,

Northeast Energy Associates, A Limited Partnership Massachusetts,

North Jersey Energy Associates, A Limited Partnership New Jersey,

Northeast Energy Associates, A Limited Partnership Massachusetts,

ESI Northeast Energy Acquisition Funding, Inc.

Florida,

ESI Tractebel Acquisition Corp.

Delaware.

Northern Cross Investments, Inc.

Delaware,

Sullivan Street Investments, Inc.

Delaware,

GR Bage (FL), Inc.

Florida,

ESI Northeast Fuel Management, Inc.

Florida,

FPL Energy Solar Funding Corp.

Florida,

Harper Lake Solar Funding Corporation

Delaware,

Wind Holdings, Inc.

Delaware,

WindLogics Inc.

Delaware,

Beacon Solar, LLC

Delaware,

Osceola Windpower II, LLC

Delaware,

As of 12/31/2014

Northern Colorado Wind Holdings, LLC Delaware,

Centennial Wind Holdings, LLC Delaware,

Centennial Wind Funding, LLC Delaware,

Centennial Wind, LLC Delaware,

Limon Wind, LLC Delaware,

Limon Wind II, LLC Delaware,

Centennial Wind Class B, LLC Delaware,

Carousel Wind Holdings, LLC Delaware,

Carousel Wind Farm, LLC Delaware,

Limon Wind III Funding, LLC Delaware,

Limon Wind III Holdings, LLC Delaware.

Limon Wind III, LLC Delaware,

Generation Repair and Service, LLC Delaware,

Blue Summit Generation Tie, LLC Delaware,

PWEC, LLC Delaware,

Legacy Renewables Holdings, LLC Delaware,

Legacy Renewables, LLC Delaware,

As of 12/31/2014

Mill Run Windpower LLC Delaware.

Somerset Windpower LLC Delaware,

FPL Energy Cabazon Wind, LLC Delaware,

Diablo Winds, LLC Delaware,

FPL Energy Upton Wind II, LLC Delaware,

FPL Energy Upton Wind III, LLC Delaware,

FPL Energy Upton Wind IV, LLC Delaware,

FPL Energy Upton Wind I, LLC Delaware,

Sky River LLC Delaware,

Sagebrush Partner Fifteen, Inc. California,

Sagebrush California,

Sky River Asset Holdings, LLC Delaware,

Lee North, LLC Delaware,

FPL Energy Illinois Wind, LLC Delaware,

Pennsylvania Windfarms, LLC Delaware,

NextEra Energy Operating Services, LLC Delaware,

Crystal Lake Wind III, LLC Delaware,

As of 12/31/2014

South Texas Gen-Tie Holding, LLC Delaware,

South Texas Gen-Tie, LLC Delaware,

FPL Energy Texas Wind GP, LLC Delaware,

FPL Energy Texas Wind Holdings, LP Delaware,

FPL Energy Texas Wind, LP Delaware,

FPL Energy Callahan Wind GP, LLC Delaware,

FPL Energy Callahan Wind, LP Delaware

FPL Energy Callahan Wind LP, LLC Delaware,

FPL Energy Callahan Wind, LP Delaware,

FPL Energy Horse Hollow Wind, LLC Delaware,

FPL Energy Texas Wind, LP Delaware,

Lone Star Wind Holdings, LLC Delaware,

Lone Star Wind, LLC Delaware,

FPL Energy Post Wind GP, LLC Delaware,

Post Wind Farm LP Delaware.

FPL Energy Post Wind LP, LLC Delaware,

Post Wind Farm LP Delaware,

As of 12/31/2014

FPL Energy Horse Hollow Wind II, LLC Delaware,

West Texas Wind, LLC Delaware,

FPL Energy Texas Wind Holdings, LP Delaware,

Horse Hollow Generation Tie Holdings, LLC Delaware,

Horse Hollow Generation Tie, LLC Delaware,

Ashtabula Wind III, LLC Delaware,

Sentry Solar, LLC Delaware,

Mantua Creek Solar, LLC Delaware,

Sonoran Solar Energy, LLC Delaware.

Vansycle III Wind, LLC Delaware,

Oliver Wind III, LLC Delaware,

Iowa Clean Energy Express, LLC Delaware,

Peace Garden Wind Holdings, LLC Delaware,

Peace Garden Wind Funding, LLC Delaware,

Peace Garden Wind, LLC Delaware,

Wilton Wind II, LLC Delaware,

Ashtabula Wind II, LLC Delaware,

As of 12/31/2014

Day County Wind II, LLC Delaware,

Paradise Solar Urban Renewal, L.L.C. New Jersey,

ESI Northeast Energy LP, LLC Delaware.

Northeast Energy, LP Delaware.

FPL Tel, LLC Delaware.

North American Power Systems, LLC Delaware,

NAPS Wind, LLC Delaware,

NextEra Energy New Mexico Operating Services, LLC Delaware,

New Mexico Energy Investments, LLC Delaware,

FPL Energy New Mexico Wind Holdings II, LLC Delaware,

FPL Energy New Mexico Wind II, LLC Delaware,

FPL Energy New Mexico Wind Financing, LLC Delaware,

FPL Energy New Mexico Holdings, LLC Delaware,

FPL Energy New Mexico Wind, LLC Delaware,

Pacific Power Investments, LLC Delaware,

New Mexico Wind Investments, LLC Delaware,

New Mexico Energy Investments, LLC Delaware,

As of 12/31/2014

Red Mesa Wind Investments, LLC Delaware.

Red Mesa Wind, LLC Delaware,

Baldwin Wind Holdings, LLC Delaware.

Baldwin Wind, LLC Delaware,

Ensign Wind, LLC Delaware,

NextEra Energy Honey Creek Wind, LLC Delaware,

Sonoran Solar Energy I, LLC Delaware.

Lucerne Solar, LLC Delaware,

Wild Prairie Wind Holdings, LLC Delaware,

Wild Prairie Wind, LLC Delaware.

Garden Wind, LLC Delaware,

Day County Wind, LLC Delaware,

BSGA Gas Producing, LLC Delaware,

Southwest Solar Holdings, LLC Delaware.

Hatch Solar Energy Center I LLC New Mexico,

HWFII, LLC Delaware,

Heartland Wind Funding, LLC Delaware,

As of 12/31/2014

Heartland Wind Holding, LLC Delaware,

Heartland Wind, LLC Delaware,

Crystal Lake Wind, LLC Delaware,

Langdon Wind, LLC Delaware,

Elk City II Wind Holdings, LLC Delaware,

Elk City II Wind, LLC Delaware,

Mojave Holdings, LLC Delaware,

Mojave 3/4/5 LLC Delaware,

Beta Mariah (Prime), Inc. California,

Sagebrush California,

Alpha Mariah (Prime), Inc. California,

> Sagebrush California,

Alpha Mariah LLC Delaware,

Sagebrush California,

Beta Mariah LLC Delaware,

> Sagebrush California,

Gamma Mariah LLC Delaware,

As of 12/31/2014

Sagebrush

California,

Eurus Mojave 3/5 LLC

Delaware,

Eurus Mojave 4 LLC

Delaware,

Watonga Wind, LLC

Delaware,

Penta Wind Holding, LLC

Delaware,

Penta Wind, LLC

Delaware,

Heartland Wind Holding II, LLC

Delaware,

Heartland Wind II, LLC

Delaware,

Ashtabula Wind, LLC

Delaware,

Story Wind, LLC

Delaware,

Central States Wind Holdings, LLC

Delaware,

Central States Wind, LLC

Delaware,

Wessington Wind Energy Center, LLC

Delaware,

High Majestic Wind Energy Center, LLC

Delaware,

High Majestic Interconnection Services, LLC

Delaware,

Butler Ridge Wind Energy Center, LLC

Delaware,

Elk City Wind Holdings III, LLC

Delaware,

As of 12/31/2014

Elk City Wind III, LLC Delaware,

Redwood Trails Wind Holdings, LLC Delaware,

Redwood Trails Wind, LLC Delaware,

FPL Energy Montezuma Wind, LLC Delaware,

Minco Redwood Holdings, LLC Delaware,

Minco Wind, LLC Delaware,

Minco Wind II, LLC Delaware.

Minco Wind Interconnection Services, LLC Delaware,

NextEra Energy Bluff Point, LLC Delaware,

White Oak Energy Backleverage Holding, LLC Delaware,

White Oak Energy Funding Holding, LLC Delaware,

White Oak Energy Funding, LLC Delaware,

White Oak Energy Holdings, LLC Delaware,

White Oak Energy LLC Delaware,

White Oak B Company, LLC Delaware,

Golden Hills Wind, LLC Delaware,

Energy Storage Holdings, LLC Delaware,

As of 12/31/2014

Wilton Wind IV, LLC Delaware,

North Sky River Land Holdings, LLC Delaware,

Buffalo Ridge Wind Energy, LLC Delaware.

NextEra Desert Sunlight Holdings, LLC Delaware,

Desert Sunlight Investment Holdings, LLC Delaware,

Desert Sunlight Holdings, LLC Delaware,

Desert Sunlight 250, LLC Delaware.

Desert Sunlight 300, LLC Delaware,

Cedar Bluff Wind, LLC Delaware,

Capricorn Ridge Wind Funding, LLC Delaware,

Capricorn Ridge Wind Holdings, LLC Delaware,

Capricorn Ridge Wind II, LLC Delaware,

Capricorn Ridge Wind, LLC Delaware,

Capricorn Ridge Power Seller, LLC Delaware,

Golden Winds Funding, LLC Delaware,

Golden Winds Holdings, LLC Delaware,

Golden Winds, LLC Delaware,

As of 12/31/2014

Vasco Winds, LLC Delaware.

NextEra Energy Montezuma II Wind, LLC Delaware,

Windpower Partners 1993, LLC Delaware,

DP II, LLC Virginia,

FPLE Rhode Island State Energy GP, LLC Delaware,

Capricorn Ridge B Holdings, LLC Delaware,

Capricorn Ridge B, LLC Delaware,

Capricorn Ridge Wind Holdings, LLC Delaware,

Watkins Glen Wind, LLC Delaware,

Sirius Solar, LLC Delaware,

Tuscola Wind II, LLC Delaware,

High Majestic II Funding, LLC Delaware,

High Majestic II Holdings, LLC Delaware,

High Majestic II Wind Properties, LLC Delaware,

High Majestic Wind II, LLC Delaware,

High Majestic Interconnection Services, LLC Delaware,

NextEra Blythe Solar Energy Center, LLC Delaware,

As of 12/31/2014

Blythe Solar 125, LLC Delaware,

Blythe Solar 110, LLC Delaware,

Cimarron Wind Energy Holdings, LLC Delaware.

Cimarron Wind Energy Holdings II, LLC Delaware,

Cimarron Wind Energy, LLC Delaware,

Cimarron Wind Energy, LLC Delaware,

NextEra Energy Victory Solar I, LLC Delaware,

Victory Renewables, LLC Delaware,

NextEra Energy Solar Holdings, LLC Delaware.

NextEra Energy Resources Acquisitions, LLC Delaware,

Aries Solar Holding, LLC Delaware,

Joshua Tree Solar Farm, LLC Delaware,

Adelanto Solar, LLC Delaware,

Whitney Point Solar, LLC Delaware,

Westside Solar, LLC Delaware,

Jacumba Solar, LLC Delaware,

San Jacinto Solar 5.5, LLC Delaware,

As of 12/31/2014

San Jacinto Solar 14.5, LLC Delaware,

Shafter Solar SeliCo, LLC Delaware,

Shafter Solar, LLC Delaware,

Pheasant Run Wind Holdings, LLC Delaware,

Pheasant Run Wind, LLC Delaware,

Porta del Sol Solar, LLC Delaware,

North Coast Solar, LLC Puerto Rico.

Moca Solar Farm, LLC Puerto Rico,

Cabo Solar Farm, LLC Puerto Rico,

Cottonwood Wind Project Holdings, LLC Delaware,

Cottonwood Wind Project, LLC Delaware,

Pioneer Plains Wind Funding, LLC Delaware,

Pioneer Plains Wind Holdings, LLC Delaware,

Pioneer Plains Wind, LLC Delaware,

Minco Wind III, LLC Delaware,

Blackwell Wind, LLC Delaware,

DG 1, LLC Delaware,

As of 12/31/2014

DG 1 Acquisition Co., LLC Delaware,

Smart Energy Capital, LLC Delaware,

Lakeco Holding, LLC Delaware,

SEC Amherst Solar One, LLC Delaware,

SEC ESSD Solar One, LLC Delaware,

SEC PASD Solar One, LLC Delaware,

SEC MC Solar One, LLC Delaware,

SEC SUSD Solar One, LLC Delaware,

SEC CRSD Solar One, LLC Delaware,

SEC HSD Solar One, LLC Delaware,

SEC LHNY Solar One, LLC Delaware,

SEC Northeast Solar One, LLC Delaware,

DG BP Solar One, LLC Delaware,

DG Woodbury Solar, LLC Delaware,

DG Somerdale Solar, LLC Delaware,

DG Bethlehem Solar, LLC Delaware,

Trenton Diocese DG Solar, LLC Delaware,

As of 12/31/2014

HCSD Solar, LLC Delaware,

BCSD Solar, LLC Delaware,

LCSD Solar 1, LLC Delaware,

LCSD Solar 2, LLC Delaware,

UC Solar, LLC Delaware,

EW Solar, LLC Delaware,

M Shoppingtown Solar, LLC Delaware,

M Clay Solar, LLC Delaware,

M Greece Ridge Solar, LLC Delaware.

M Boulevard Solar, LLC Delaware,

M Cross County Solar, LLC Delaware,

M Queens Rego Solar, LLC Delaware.

M White Plains Solar, LLC Delaware,

M Schenectady Solar, LLC Delaware,

M Eastern Hills Solar, LLC Delaware,

M Nanuet Solar, LLC Delaware,

HD Hatillo Solar One, LLC Delaware,

As of 12/31/2014

SDGF 1 Funding, LLC Delaware,

Solar DG Fund 1 Holdings, LLC Delaware,

NextEra Solar DG Fund I, LLC Delaware,

Zuni Solar, LLC Delaware,

Venable Solar, LLC Delaware,

DG Irvine Solar I, LLC Delaware,

Morongo DG Solar, LLC Delaware,

NY Sun DG Solar, LLC Delaware,

NY Sun Zone C2 LLC Delaware,

NY Sun Zone C3 LLC Delaware,

NY Sun Zone E1 LLC Delaware,

NY Sun Zone E2 LLC Delaware,

NY Sun Zone E3 LLC Delaware,

NY Sun Zone E4 LLC Delaware,

NY Sun Zone F1 LLC Delaware,

NY Sun Zone F2 LLC Delaware,

NY Sun Zone F3 LLC Delaware,

As of 12/31/2014

NY Sun Zone F4 LLC Delaware,

NextEra Energy DG Operations, LLC Delaware,

DG Residential Acquisition Co., LLC Delaware,

DG Project Construction Co., LLC Delaware,

Oklahoma Wind Portfolio, LLC Delaware,

Pheasant Run Wind Holdings II, LLC Delaware,

North Sky River Energy Holdings, LLC Delaware,

North Sky River Energy, LLC Delaware.

NextEra Energy Mt. Storm, LLC Delaware,

Blue Summit II Wind, LLC Delaware,

Mammoth Plains Wind Project Holdings, LLC Delaware,

Mammoth Plains Wind Project, LLC Delaware,

Silver State South Solar, LLC Delaware,

Silver State Solar Power South, LLC Delaware,

Legends Wind Funding, LLC Delaware,

Legends Wind Holdings, LLC Delaware,

Legends Wind, LLC Delaware,

As of 12/31/2014

Steele Flats Wind Project, LLC Delaware,

Legends Wind Class B, LLC Delaware.

Javelina Wind Energy Holdings, LLC Delaware,

Javelina Wind Energy, LLC Delaware,

ESI VG IV, LLC Delaware.

Red River Wind Funding, LLC Delaware,

Red River Wind Holdings, LLC Delaware,

Red River Wind, LLC Delaware,

Wolf Ridge Wind, LLC Delaware,

Blue Summit Wind, LLC Delaware,

NWE Holding, LLC Delaware,

Novus Wind VI, LLC Delaware,

Long Island Energy Generation, LLC Delaware,

Long Island Energy Storage Holdings, LLC Delaware,

LI Energy Storage System, LLC Delaware,

Long Island Solar Holdings, LLC Delaware,

LI Solar Generation, LLC Delaware,

As of 12/31/2014

Long Island Peaker Holdings, LLC Delaware,

LI Peaker Generation, LLC Delaware.

Barrett Repowering, LLC Delaware,

Island Park Energy Center, LLC Delaware,

Prairie View Wind Holdings, LLC Delaware,

Ninnescah Wind Energy LLC Delaware,

Niyol Wind, LLC Delaware,

Golden West Wind Holdings, LLC Delaware,

Golden West Power Partners, LLC Delaware,

Adelanto Solar II, LLC Delaware.

Mountain View Solar Holdings, LLC Delaware,

Mountain View Solar, LLC Delaware,

NextEra Energy Resources Partners Holdings, LLC Delaware,

NextEra Energy Resources Partners, LLC Delaware,

NextEra Energy Management Partners GP, LLC Delaware,

NextEra Energy Management Partners, LP Delaware,

NextEra Energy Partners GP, Inc. Delaware,

As of 12/31/2014

NextEra Energy Partners, LP Delaware,

NextEra Energy Operating Partners GP, LLC Delaware,

NextEra Energy Operating Partners, LP Delaware.

NextEra Energy US Partners Holdings, LLC Delaware.

Mountain Prairie Wind Holdings, LLC Delaware,

Mountain Prairie Wind, LLC Delaware,

Northern Colorado Wind Energy, LLC Delaware,

Canyon Wind Holdings, LLC Delaware,

Canyon Wind, LLC Delaware,

Perrin Ranch Wind, LLC Delaware,

Tuscola Bay Wind, LLC Delaware,

Genesis Solar Funding Holdings, LLC Delaware,

Genesis Solar Funding, LLC Delaware.

Genesis Solar Holdings, LLC Delaware,

Genesis Solar, LLC Delaware,

NextEra Desert Center Blythe, LLC Delaware,

Elk City Wind Holdings, LLC Delaware,

NextEra Energy, Inc. NEE Org Chart As of 12/31/2014

Elk City Wind, LLC Delaware,

Shafter Solar Holdings, LLC Delaware,

Palo Duro Wind Portfolio, LLC Delaware,

NextEra Energy Canada Partners Holdings, ULC British Columbia,

Trillium Funding GP Holding, Inc. New Brunswick,

> Trillium Funding GP, Inc. New Brunswick,

> > Trillium Windpower, LP Ontario,

Conestogo Wind GP, Inc. New Brunswick,

Conestogo Wind, LP Ontario,

Strathroy Wind GP, Inc. New Brunswick,

Summerhaven Wind, LP Ontario,

Conestogo Wind, LP Ontario,

Summerhaven Wind, LP Ontario,

Trillium HoldCo GP, Inc. New Brunswick,

Trillium HoldCo, LP Ontario,

Trillium Wind Holdings, LP Ontario,

Trillium Windpower, LP Ontario,

NextEra Energy, Inc. NEE Org Chart As of 12/31/2014

Trillium Wind Holdings, LP Ontario,

Trillium HoldCo, LP Ontario,

St. Clair MS Investment GP, LLC Delaware,

SCIH GP, ULC British Columbia,

St. Clair Investment Holding, LP Ontario,

SCI Holding, ULC British Columbia,

St. Clair Holding, ULC British Columbia,

St. Clair Moore Holding LP, LLC Delaware,

St. Clair Moore Holding LP, ULC British Columbia,

St. Clair Moore Holding, LP Ontario,

St. Clair GP, LLC Delaware,

St. Clair GP, ULC British Columbia,

St. Clair Solar, LP Ontario,

St. Clair Sombra Holding LP, LLC Delaware,

St. Clair Sombra Holding LP, ULC British Columbia,

St. Clair Sombra Holding, LP Ontario,

St. Clair Sombra Holding, LP Ontario,

NextEra Energy, Inc. NEE Org Chart As of 12/31/2014

Sombra Solar, ULC British Columbia,

St. Clair Solar, LP Ontario,

St. Clair Moore Holding, LP Ontario,

Moore Solar, ULC British Columbia.

St. Clair Solar, LP Ontario,

Varna Wind Holdings GP, LLC Delaware,

Varna Wind Holdings GP, ULC British Columbia,

Varna Wind Holdings, LP Ontario,

Varna Wind Funding GP, LLC Delaware,

Varna Wind Funding GP, ULC British Columbia,

Varna Wind Funding, LP Ontario,

Varna Wind GP, LLC Delaware,

Varna Wind GP, ULC British Columbia,

Varna Wind, LP Ontario,

Varna Wind, ULC British Columbia,

Varna Wind Funding, LP Ontario,

Varna Wind Holdings, LP Ontario,

As of 12/31/2014

St. Clair Investment Holding, LP Ontario,

NextEra Energy Operating Partners, LP Delaware,

NextEra Energy Equity Partners GP, LLC Delaware.

NextEra Energy Equity Partners, LP Delaware,

NextEra Energy Partners, LP Delaware,

NextEra Energy Operating Partners, LP Delaware,

NextEra Energy Management Partners, LP Delaware,

NextEra Energy Equity Partners, LP Delaware,

Valencia Energy Storage, LLC Delaware,

Georgia Longleaf Solar 1, LLC Delaware,

White Oak Solar, LLC Delaware,

Live Oak Solar, LLC Delaware,

White Pine Solar, LLC Delaware,

Red Raider Wind Holdings, LLC Delaware,

Red Raider Wind, LLC Delaware,

Breckinridge Wind Holdings, LLC Delaware,

Breckinridge Wind Project, LLC Delaware,

As of 12/31/2014

Ka La Nui Solar, LLC Delaware.

Marshall Solar, LLC Delaware,

Palo Duro Wind Energy II, LLC Delaware,

Palo Duro Wind Interconnection Services, LLC Delaware,

Whitewater Wind, LLC Delaware.

Palo Duro Wind Holdings SellCo, LLC Delaware,

Palo Duro Wind Project Holdings, LLC Delaware,

Palo Duro Wind Energy, LLC Delaware.

Palo Duro Wind Interconnection Services, LLC Delaware,

Seiling Wind Holdings, LLC Delaware,

Seiling Wind Portfolio, LLC Delaware,

Seiling Wind, LLC Delaware,

Seiling Wind Interconnection Services, LLC Delaware,

Seiling Wind II, LLC Delaware,

Seiling Wind Interconnection Services, LLC Delaware,

McCoy Solar Holdings SellCo, LLC Delaware,

McCoy Solar Holdings, LLC Delaware.

As of 12/31/2014

McCoy Solar Funding, LLC Delaware,

McCoy Solar, LLC Delaware,

NextEra Desert Center Blythe, LLC Delaware,

Gateway Energy Center Holdings, LLC Delaware,

Gateway Energy Center, LLC Delaware,

River Bend Solar, LLC Delaware,

Dickinson Wind, LLC Delaware.

Mt. Storm Wind Force Holdings, LLC Delaware,

KM Acquisitions, LLC Delaware,

KM Acquisitions X GP, LLC Delaware,

KM Acquisitions XI GP, LLC Delaware,

KM Acquisitions XII GP, LLC Delaware,

KM Acquisitions XIII GP, LLC Delaware,

FPL Group International, Inc. Florida,

High Ground Investments, LLC Delaware,

NextEra Energy Global Holdings Cooperatieve U.A. The Netherlands,

NextEra Energy Global Holdings B.V. The Netherlands,

As of 12/31/2014

NextEra Energy Canada Holdings B.V. The Netherlands,

NextEra Energy Canada GP, LLC Delaware,

NextEra Energy Canada, LP Ontario,

Aquilo Holdings LP, ULC Alberta,

Aquilo LP, ULC Alberta,

Mount Copper, LP Ontario,

Pubnico Point, LP Ontario,

Mount Copper GP, Inc. New Brunswick,

Mount Copper, LP Ontario,

Pubnico Point GP, Inc. New Brunswick,

Pubnico Point, LP Ontario,

Minudie Wind, Inc. New Brunswick,

NextEra Energy UCT Holding, Inc. New Brunswick,

Upper Canada Transmission, Inc. New Brunswick,

NextBridge Infrastructure LP Ontario,

CP II Holdings GP, Inc. New Brunswick,

> Cedar Point II GP Inc. Ontario,

As of 12/31/2014

Cedar Point II Limited Partnership Ontario,

White Pine Wind, Inc.

New Brunswick,

NextEra Energy Equity Partners, LP Delaware,

Mount Miller Holdings GP, LLC Delaware,

Mount Miller Holdings GP, ULC British Columbia,

Mount Miller Holdings, LP Ontario,

Mount Miller Holdco, LLC Delaware,

Mount Miller Holdco, ULC British Columbia,

4263766 Canada Inc. Federally Chartered,

Mount Miller GP, ULC British Columbia,

Mount Miller Wind Energy Limited Partnership Quebec,

Mount Miller LP, ULC British Columbia,

Mount Miller Wind Energy Limited Partnership Quebec,

CP II CAD Holdings LP GP, LLC Delaware,

CP II Holdings LP GP, ULC British Columbia,

CP II Holdings, LP Ontario,

CP II Holdings LP, ULC British Columbia,

As of 12/31/2014

Cedar Point II Limited Partnership Ontario,

NextEra Energy NextBridge Holdings GP, LLC Delaware,

NextEra Energy NextBridge Holdings GP, ULC British Columbia.

NextEra Energy Nextbridge Holdings, LP Ontario,

NextEra Energy NextBridge Holding, ULC British Columbia,

Fortuna GP, LLC Delaware,

Fortuna GP, ULC British Columbia,

Ghost Pine Windfarm, LP Alberta,

NextEra Energy Canadian Holdings, ULC British Columbia,

NextEra Energy Canadian Operating Services, Inc. Alberta.

Boulevard Associates Canada, Inc. New Brunswick,

Tower Associates Canada, Inc. New Brunswick,

NextEra Energy Canada Equipment, Inc. New Brunswick,

NextEra Canada Development & Acquisitions, Inc. New Brunswick.

NextEra Canada Transmission Investments, Inc. New Brunswick,

NextEra Canadian IP, Inc. New Brunswick,

CP II Holdings, LP Ontario,

As of 12/31/2014

Mount Miller Holdings, LP Ontario,

NextEra Energy Nextbridge Holdings, LP Ontario,

Ghost Pine Holdings, ULC British Columbia,

Fortuna Limited Partner, ULC British Columbia,

Ghost Pine Windfarm, LP Alberta,

Bornish Wind BC Holdings, ULC British Columbia,

Bornish Wind Holdings GP, LLC Delaware,

Bornish Wind Holdings GP, ULC British Columbia,

Bornish Wind Holdings, LP Ontario.

Bornish Wind LP, ULC British Columbia,

Bornish Wind Funding GP, LLC Delaware,

Bornish Wind Funding GP, ULC British Columbia,

Bornish Wind Funding, LP Ontario,

Bornish Wind, LP Ontario,

Bornish Wind GP, LLC Delaware,

Bornish Wind GP, ULC British Columbia,

Bornish Wind, LP Ontario,

NextEra Energy, Inc. NEE Org Chart As of 12/31/2014

Bornish Wind Funding, LP Ontario,

Bornish Wind Holdings, LP Ontario,

East Durham Wind BC Holdings, ULC British Columbia,

East Durham Wind Holdings GP, LLC Delaware,

East Durham Wind Holdings GP, ULC British Columbia,

East Durham Wind Holdings, LP Ontario,

East Durham Wind Funding GP, LLC Delaware,

East Durham Wind Funding GP, ULC British Columbia,

East Durham Wind Funding, LP Ontario,

East Durham Wind GP, LLC Delaware,

East Durham Wind GP, ULC British Columbia,

East Durham Wind, LP Ontario,

East Durham Wind, LP Ontario,

East Durham Wind, ULC British Columbia,

East Durham Wind Funding, LP Ontario,

East Durham Wind Holdings, LP Ontario,

Goshen Wind BC Holdings, ULC British Columbia,

NextEra Energy, Inc. NEE Org Chart As of 12/31/2014

Goshen Wind Holdings GP, LLC Delaware,

Goshen Wind Holdings GP, ULC British Columbia,

Goshen Wind Holdings, LP Ontario,

Goshen Wind Funding GP, LLC Delaware,

Goshen Wind Funding GP, ULC British Columbia,

Goshen Wind Funding, LP Ontario,

Goshen Wind GP, LLC Delaware,

Goshen Wind GP, ULC British Columbia,

Goshen Wind, LP Ontario.

Goshen Wind, LP Ontario,

Goshen Wind, ULC British Columbia,

Goshen Wind Funding, LP Ontario,

Goshen Wind Holdings, LP Ontario,

Jericho Wind BC Holdings, ULC British Columbia,

Jericho Wind Holdings GP, LLC Delaware,

Jericho Wind Holdings GP, ULC British Columbia,

Jericho Wind Holdings, LP Ontario,

NextEra Energy, Inc. NEE Org Chart As of 12/31/2014

Jericho Wind Funding GP, LLC Delaware,

Jericho Wind Funding GP, ULC British Columbia,

Jericho Wind Funding, LP Ontario,

Jericho Wind GP, LLC Delaware,

Jericho Wind GP, ULC British Columbia,

Jericho Wind, LP Ontario,

Jericho Wind, LP Ontario,

Jericho Wind, ULC British Columbia,

Jericho Wind Funding, LP Ontario,

Jericho Wind Holdings, LP Ontario,

Kerwood Wind BC Holdings, ULC British Columbia,

Kerwood Wind Holdings GP, LLC Delaware,

Kerwood Wind Holdings GP, ULC British Columbia,

Kerwood Wind Holdings, LP Ontario,

Kerwood Wind Funding GP, LLC Delaware,

Kerwood Wind Funding GP, ULC British Columbia,

Kerwood Wind Funding, LP Ontario,

As of 12/31/2014

Kerwood Wind GP, LLC Delaware,

Kerwood Wind GP, ULC British Columbia,

Kerwood Wind, LP Ontario,

Kerwood Wind, LP Ontario,

Kerwood Wind, ULC British Columbia,

Kerwood Wind Funding, LP Ontario,

Kerwood Wind Holdings, LP Ontario,

NextEra Energy Canada, LP Ontario,

NextEra Energy Spain Holdings B.V. The Netherlands,

NextEra Energy Espana, S.L. Spain,

Planta Termosolar de Extremadura, S.L. Spain,

Evacuacion Valdecaballeros, S.L. Spain,

Planta Termosolar de Extremadura 2, S.L. Spain,

Evacuacion Valdecaballeros, S.L. Spain,

NextEra Energy Espana Operating Services, S. L. Spain,

Tuvalu Directorship, S.L. Madrid,

Short Pines International Limited British Virgin Islands,

NextEra Energy, Inc.

NEE Org Chart

As of 12/31/2014

Karaha Bodas Investment Corp.

Cayman Islands,

NextEra Energy Global Holdings Cooperatieve U.A.

The Netherlands,

Square Lake Holdings, Inc.

Delaware,

BAC investment Corp.

Delaware,

Inventus Holdings, LLC

Delaware,

NextEra Energy Maine, LLC

Delaware,

NextEra Energy Project Management, LLC

Delaware,

NextEra Energy Power Marketing, LLC

Delaware,

EarthEra, LLC

Delaware,

NextEra Texas Acquisition Holdco, LLC

Delaware,

NextEra Retail of Texas GP, LLC

Delaware,

NextEra Retail of Texas, LP

Texas,

NextEra Texas Acquisition LP, LLC

Delaware,

NextEra Retail of Texas, LP

Texas,

USG Energy Gas Producer Holdings, LLC

Delaware,

NextEra Energy Gas Producing, LLC

Delaware,

NextEra Energy Producer Services, LLC

Delaware,

As of 12/31/2014

WSGP Gas Producing, LLC Delaware,

USG Properties Woodford I, LLC Delaware,

NextEra Energy Gas Producing Wyoming, LLC Delaware.

La Salle County Gas Producing, LLC Delaware,

USG Surface Facilities Holdings, LLC Delaware,

USG Surface Facilities I, LLC Delaware,

USG Surface Facilities II, LLC Delaware,

USG Properties Austin Chalk Holdings, LLC Delaware,

USG Properties Austin Chalk I, LLC Delaware,

USG Properties Jackfork Holdings, LLC Delaware,

USG Properties Jackfork I, LLC Delaware,

USG Properties Bakken Holdings, LLC Delaware,

USG Properties Bakken I, LLC Delaware,

USG Properties Bakken II, LLC Delaware,

USG Properties Barnett Holdings, LLC Delaware,

USG Properties Barnett II, LLC Delaware,

USG Properties Granite Wash Holdings, LLC Delaware,

As of 12/31/2014

USG Properties Granite Wash I, LLC Delaware.

USG Properties Haynesville Sands Holdings, LLC Delaware.

USG Properties Haynesville Sand I, LLC Delaware,

USG Properties Mississippian Lime Holdings, LLC Delaware,

USG Properties Mississippian Lime I, LLC Delaware,

USG Surface Facilities Mississippian Lime I, LLC Delaware,

USG Properties Mississippian Lime II, LLC Delaware.

USG Properties Eagle Ford Holdings, LLC Delaware.

USG Properties Eagle Ford III, LLC Delaware,

USG Properties Eagle Ford IV, LLC Delaware,

USG Properties Niobrara Holdings, LLC Delaware,

USG Properties Woodford Holdings, LLC Delaware,

USG Midstream Holdings, LLC Delaware,

USG Midstream Bakken I, LLC Delaware,

USG Midstream Mississippian Lime I, LLC Delaware.

USG Midstream Haynesville Sands I, LLC Delaware.

USG Wheatland Pipeline, LLC Delaware,

As of 12/31/2014

USG Properties Wilcox Holdings, LLC Delaware.

USG Properties Wilcox I, LLC Delaware.

USG Properties Permian Basin Holdings, LLC Delaware.

USG Properties Permian Basin I, LLC Delaware,

USG Properties Permian Basin II, LLC Delaware,

USG Energy Gas Investment, LLC Delaware,

USG Technology Holdings, LLC Delaware,

NEPM II, LLC Delaware,

NextEra Maine Fossil, LLC Delaware,

NextEra Energy Maine Operating Services, LLC Delaware,

FPL Energy Mason LLC Delaware,

FPL Readi-Power, LLC Delaware,

NextEra Energy Infrastructure, LLC Florida,

NextEra Energy Transmission, LLC Delaware,

New Hampshire Transmission, LLC Delaware,

Lone Star Transmission Holdings, LLC Delaware,

Lone Star Transmission Capital, LLC Delaware.

As of 12/31/2014

Lone Star Transmission, LLC Delaware,

NextEra Energy Transmission Investments, LLC Delaware.

NextEra Energy Hawaii, LLC Delaware,

NextEra Energy Hawaii Land Holdings, LLC Delaware,

NextEra Energy Transmission New York, Inc. New York,

NextEra Energy Transmission Southwest, LLC Delaware,

NextEra Energy Transmission West, LLC Delaware.

Blue Heron Land Associates, LLC Delaware.

NextEra US Gas Assets, LLC Delaware.

NG Storage of America, LLC Delaware,

NG Pipeline of America, LLC Delaware,

Boulevard Gas Associates, LLC Delaware,

US Marcellus Gas Infrastructure, LLC Delaware,

Mountain Valley Pipeline, LLC Delaware,

Palms Insurance Company, Limited Cayman Islands, BWI,

Alandco Inc. Florida,

Alandco I, Inc. Florida,

As of 12/31/2014

Alandco/Cascade, Inc.

Florida,

FPL Holdings Inc

Florida.

Colonial Penn Capital Holdings, Inc.

Delaware,

FPL Energy Services, Inc. (FL Charter K25207)

Florida,

EMB investments, inc.

Delaware,

Pipeline Funding Company, LLC

Delaware,

Contra Costa Capital, LLC

Delaware,

NextEra Fibernet, LLC

Delaware,

FPL Investments, LLC

Delaware,

NextEra Energy Equipment Leasing, LLC

Delaware,

Mendocino Capital, LLC

Delaware,

Florida Southeast Connection, LLC

Delaware,

NextEra Energy Sabal Trail Transmission Holdings, LLC

Delaware,

US Southeastern Gas Infrastructure, LLC

Delaware,

Sabal Trail Transmission, LLC

Delaware,

FPL FiberNet Holdings, LLC

Delaware,

FPL FiberNet, LLC

Delaware,

As of 12/31/2014

NEE Acquisition Sub I, LLC Delaware,

NEE Acquisition Sub II, Inc. Delaware,

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Florida Power & Light Company For the Year Ended December 31, 2014

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	Synopsis of
Company	Contract
Florida Southeast Connection, LLC	On September 23, 2014, Florida Southeast Connection, LLC (FSC) and FPL entered into an agreement whereas FPL will grant to FSC a permanent perpetual pipeline easement on its property located at Section 20, Township 39 South, Range 38 East in Martin County, Florida for a sum of \$33,028.00.
FPL Energy Services Inc.	FPL entered into three agreements with FPL Energy Services to include FPL Energy Services bill inserts with it's monthly utility bills to customers. The three agreements were entered into on 05/06/2014 and each was valid for one billing period (June-2014 thru August-2014). The agreement requires that FPLES pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
FPL Energy Services Inc.	FPL entered into an agreement with FPL Energy Services to include FPL Energy Services bill inserts with it's monthly utility bills to customers. The agreement was entered into on 08/14/2014 and was valid for two billing periods (September-2014 thru October-2014). The agreement requires that FPLES will pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install fiber in FPL easement. Address is County Road 210 W, St Augustine, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/14/2014.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install fiber in FPL easement. Address is SR 72 & Saddle Oak Trail, Sarasota, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 10601 Washington St., Hollywood, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 14229 NW 8th St. Sunrise, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 11151 W Broward Blvd. Plantation, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 2003 Yellow Water Road, Jacksonville, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 709 N 21st Ave Hollywood, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 07/31/2014.

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Florida Power & Light Company For the Year Ended December 31, 2014

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	Synopsis of Synopsis of
Company	Contract
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 6600 Flaming Road Cooper City, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 08/12/2014.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-1 through 454-15 would also be reflected in NEE's tax arrangement.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2014 to December 31, 2014 was \$4,807,741. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2014 to December 31, 2014 was \$942,137. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2014 to December 31, 2014 was \$2,351,510.
Palms Insurance Company, Limited	Palms writes a 5% line of FPL's Port Everglades Energy Center builder's all risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for Port Everglades Builder's risk was \$76,955. Coverage will expire upon completion of the project.
Palms Insurance Company, Limited	Palms wrote a 4% line of a \$300,000,000 layer of FPL's property insurance excess of a \$200,000,000 layer for the term June 1, 2013 to May 31, 2014. There was an endorsement to this policy in 2014 for the addition of Riviera Beach Energy Center effective April 1, 2014. Premium for this addition was \$1,420.
USG Energy Gas Producer Holdings, LLC.	On June 18, 2004 FPL and USG entered into a Memorandum of Understanding related to a drilling and development agreement between USG and PetroQuest Energy (PQ) in which USG would participate as a non-operating, working interest owner in certain oil and gas leases that that would be drilled by PQ (the Project). The Memorandum of Understanding states that pending the FPSC's confirmation that the Project is prudent and that the costs for the Project are eligible for recovery through the Fuel and Purchased Power Cost Recovery Clause, FPL would acquire USG's rights obligations and liabilities with respect to the Project, at their net book value at the time of transfer.
WindLogics Inc.	On March 7, 2014 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will implement a smart grid analytics platform and build analytics packages for four use cases: 1) Electrical Theft Detection, 2) Customer Billing Hi-Lo Exceptions, 3) Faulty Meter Event Detection, and 4) Meter Analytics User Interface. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services.
WindLogics Inc.	On July 11th, 2014 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will build analytics packages for the Voltage Pattern Analysis use case. The primary components of the implementation service are: 1) Software development and integration and 2) Analytics modeling. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2014

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line	Name of Affiliate	Description of Transaction	Dollar Amount DR / (CR)
No.	(a)	(b)	(c)
1	FPL Fibernet, LLC	Tower Lease Revenue	(1,041,125
2	FPL Fibernet, LLC	Pole Attachment Revenue	(1,286,180
3	FPL Fibernet, LLC	Fiber Network and Telephone Services	8,010,184
4	FPL Recovery Funding, LLC	Remittance of Bond Servicing Amounts Collected	74,068,957
5	KPB Financial Corporation	Nuclear Decommission Fund Tax Payment	20,761,640
6	NextEra Energy Capital Holdings, Inc.	Risk Management/Insurance Reimbursement	(986,009
7	NextEra Energy Capital Holdings, Inc.	Treasury Support	(3,513,340
8	NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations	(551,387
9	NextEra Energy Duane Arnold, LLC	Department of Energy - 2012	6,129,786
10	NextEra Energy Foundation, Inc.	Foundation Contribution	6,000,000
11	NextEra Energy Point Beach, LLC	Support for Nuclear Operations	(542,502
12	NextEra Energy Point Beach, LLC	Department of Energy - 2012	10,896,863
13	NextEra Energy Point Beach, LLC	Department of Energy - 2013	2,267,382
14	NextEra Energy Power Marketing, LLC	Information Management Support/ IT Expenses	(711,340
15	NextEra Energy Resources, LLC	Information Systems Implementation Support	(7,145,221
16	NextEra Energy Resources, LLC	Space & Furniture Billing	(3,074,319
17	NextEra Energy Resources, LLC	Asset Purchase	572,030
18	NextEra Energy Seabrook, LLC	Support for Nuclear Operations	(569,986
19	NextEra Energy Seabrook, LLC	Department of Energy - 2012	8,962,633
20	NextEra Energy Seabrook, LLC	Department of Energy - 2013	12,416,890
21	NextEra Energy, inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	(6,037,811
22	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	37,610,846
24	NextEra Energy, Inc.	Federal Tax Refund	(638,459
25	NextEra Energy, Inc.	State Tax Refund	(944,535
26	NextEra Energy, Inc.	State Tax Payments	43,163,685
27	NextEra Energy, Inc.	Estimated State Tax Payment	52,506,998
28	NextEra Energy, Inc.	Asset Purchase	6,589,497

ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2014

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

1:	Name of	Description of	Dollar Amount
Line	Affiliate (a)	Transaction (b)	DR / (CR) (c)
No.	(a)	(0)	(0)
29	NextEra Energy, Inc.	Dividend Contribution	1,550,000,000
30	NextEra Energy, Inc.	Federal Tax Payment on Behalf of KPB	8,972,970
31	NextEra Energy, Inc.	Estimated Federal Tax Payment	247,718,588
32	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(3,339,138
33	Palms Insurance Company, Limited	Employee Worker's Compensation Insurance	4,807,741
34	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	2,351,510
35	Palms Insurance Company, Limited	Contractor Workers' Compensation	942,137
			í.

eneral Comments:

Items exclude payments of cash collected on behalf of Affiliates.

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2014

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate.

(b) Give description of type of service, or name the product involved.

(c) Enter contract or agreement effective dates.

- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	Type of Service	Relevant Contract	"P" or		rge for Year
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"S"	Account Number	Dollar Amount
(a)	(b)	(c)	(0)	(e)	(f)
Altamont Infrastructure Company, LLC	Services Provided by FPL		s	146	3,948
Ashtabula Wind II, LLC	Services Provided by FPL		s	146	2,445
Ashtabula Wind III, LLC	Services Provided by FPL		s	146	1,814
Ashtabula Wind, LLC	Services Provided by FPL		s	146	11,258
Backbone Mountain Windpower, LLC	Services Provided by FPL		s	146	6,220
Baldwin Wind Holdings, LLC	Services Provided by FPL		s	146	1,886
Bayswater Peaking facility, LLC	Services Provided by FPL		s	146	101,973
Blackwell Wind, LLC	Services Provided by FPL		s	146	2,496
Blue Summit Wind, LLC	Services/Assets Provided by FPL		s	146	37,822
Buffalo Ridge Wind Energy, LLC	Services Provided by FPL		s	146	2,378
Butler Ridge Wind Energy Center, LLC	Services Provided by FPL		s	146	31,687
Capricorn Ridge Wind II, LLC	Services Provided by FPL		s	146	21,961
Capricom Ridge Wind, LLC	Services Provided by FPL		s	146	53,419
Cimarron Wind Energy, LLC	Services Provided by FPL		s	146	1,384
ClearSky Power & Technology Fund I LLC	Services Provided by FPL		s	146	140,794
Conestogo Wind, LP	Services Provided by FPL		s	146	410
Crystal Lake Wind II, LLC	Services Provided by FPL		s	146	4,517
Crystal Lake Wind III, LLC	Services Provided by FPL		s	146	23,124
Crystal Lake Wind, LLC	Services Provided by FPL		s	146	12,953
Day County Wind, LLC	Services Provided by FPL		s	146	10,012
Delaware Mountain Wind Farm, LLC	Services Provided by FPL		S	146	40,275
Desert Sunlight 250, LLC	Services Provided by FPL		s	146	8,205
Desert Sunlight 300, LLC	Services Provided by FPL		s	146	10,498
DG 1 Acquistion Co., LLC	Services Provided by FPL		s	146	69,893
Diablo Winds, LLC	Services Provided by FPL		s	146	1,665
ELK City II Wind, LLC	Services Provided by FPL		s	146	3,197
ELK City Wind, LLC	Services Provided by FPL		s	146	19,032
Ensign Wind, LLC	Services Provided by FPL		s	146	1,345
ESI Sky River Limited Partnership	Services Provided by FPL		s	146	7,789
ESI Vansyde Partners, L.P.	Services Provided by FPL		S	146	3,73
Florida Southeast Connection, LLC	Project Development		s	146	1,779,911

	Type of Service	Relevant Contract			rge for Year
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"P" or	Account Number	Dollar Amount
(a)	(b)	(c)	(a)	(e)	(0
FPL Energy Cowboy Wind, LLC	Services Provided by FPL		s	146	25,443
FPL Energy Green Power Wind, LLC	Services Provided by FPL		s	146	11,251
FPL Energy Montezuma Wind, LLC	Services Provided by FPL		s	146	1,336
FPL Energy Sooner Wind, LLC	Services Provided by FPL		s	146	5,045
FPL Energy Burleigh County Wind, LLC	Services Provided by FPL		s	146	2,616
FPL Energy Cabazon Wind, LLC	Services Provided by FPL		s	146	4,408
FPL Energy Callahan Wind, LP	Services Provided by FPL		s	146	4,159
FPL Energy Cape, LLC	Services Provided by FPL		s	146	73,305
FPL Energy Hancock County Wind, LLC	Services Provided by FPL		s	146	7,420
FPL Energy Horse Hollow Wind II, LLC	Services Provided by FPL		S	146	25,251
FPL Energy Horse Hollow Wind, LLC	Services/Assets Provided by FPL		s	146	24,263
FPL Energy Illinois Wind, LLC	Services/Assets Provided by FPL		s	146	106,718
FPL Energy Maine Hydro, LLC	Services Provided by FPL		s	146	82,579
FPL Energy Marcus Hook, LP	Services/Assets Provided by FPL		s	146	202,399
FPL Energy Marcus Hook, LP	Services Received by FPL		Р	232	2,623
FPL Energy MH50, L.P.	Services Provided by FPL		s	146	31,045
FPL Energy Mojave Operating Services. LLC	Services Provided by FPL		S	146	3,245
FPL Energy Mower County, LLC	Services Provided by FPL		s	146	2,942
FPL Energy New Mexico Wind, LLC	Services Provided by FPL		s	146	9,792
FPL Energy North Dakota Wind, LLC	Services Provided by FPL		s	146	10,203
FPL Energy Oklahoma Wind, LLC	Services/Assets Provided by FPL		S	146	25,366
FPL Energy Oliver Wind I, LLC	Services Provided by FPL		s	146	2,546
FPL Energy Pecos Wind I, LLC	Services/Assets Provided by FPL		s	146	16,404
FPL Energy Services, Inc.	Affiliate Management Fee		S	146	1,249,272
FPL Energy Services, Inc.	Services/Assets Provided by FPL		s	146	3,864,913
FPL Energy Services, Inc.	Services Provided by FPL		s	903	3,930
FPL Energy Services, Inc.	Services Received by FPL		Р	232	10,982
FPL Energy Services, Inc.	Services Received by FPL		Р	234	95,579
FPL Energy Services, Inc.	Services Received by FPL		Р	242	28,080
FPL Energy Services, Inc.	Services Received by FPL		Р	916	374,296
FPL Energy Solar Partners III-VII, LLC	Services Provided by FPL		s	146	9,640
FPL Energy South Dakota Wind, LLC	Services Provided by FPL		s	146	25,017
FPL Energy Stateline II Holdings, LLC	Services Provided by FPL		s	146	30,633
FPL Energy Upton Wind I, LLC	Services/Assets Provided by FPL		s	146	16,755
FPL Energy Vansycle, LLC	Services Provided by FPL		s	146	39,061
FPL Energy WPP 93 LP, LLC	Services Provided by FPL		s	146	7,506
FPL Energy Wyman IV,LLC	Services Provided by FPL		s	146	11,045
FPL Energy Wyman, LLC	Services Provided by FPL		s	146	43,786
FPL Energy Wyoming, LLC	Services Provided by FPL		s	146	2,027
FPL Fibernet, LLC	Affiliate Management Fee		s	146	2,883,680

	Type of Service	Relevant Contract or Agreement and	"P" or	Total Cha Account	Dollar
Name of Affiliate	and/or Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
FPL Fibernet, LLC	Pole Attachment Revenue		\$	146	611,053
FPL Fibernet, LLC	Services Provided by FPL		S	146	11,381,578
FPL Fibernet, LLC	Tower Lease Revenue		s	146	156,022
FPL Fibernet, LLC	Fiber Network and Telephone Services		Р	232	5,814,66
FPL Fibernet, LLC	Services Received by FPL		Р	234	(5,128
FPL Fibernet, LLC	Services Received by FPL		Р	903	1,00
FPL Fibernet, LLC	Fiber Network and Telephone Services		Р	910	1,203
FPL Fibernet, LLC	Services Received by FPL		Р	922	2,15
FPL Fibernet, LLC	Fiber Network and Telephone Services		Р	925	14,78
FPL Group International, Inc.	Transfer Pricing Activity		Р	107	62,14
FPL Group International, Inc.	Transfer Pricing Activity		s	146	40,55
FPL Oliver Wind II, LLC	Services Provided by FPL		s	146	1,15
FPL Readi-Power, LLC	Services Provided by FPL		s	146	107,56
FPL Recovery Funding, LLC	Service and Admin Fees		s	146	451,00
FPL Services, LLC	Services Provided by FPL		s	146	2,421,75
FPLE Forney Pipeline, LLC	Services/Assets Received by FPL		P	232	9,65
FPLE Forney, LLC	Services/Assets Provided by FPL		s	146	523,91
Garden Wind, LLC	Services Provided by FPL		s	146	25,09
Generation Repair & Service, LLC	Services Provided by FPL		s	146	1,92
Genesis Solar, LLC	Services Provided by FPL		s	146	296,60
Gexa Energy, LP	Services Provided by FPL		s	146	171,65
Golden Winds Holdings, LLC	Services Provided by FPL		s	146	39,52
Gray County Wind Energy, LLC	Services Provided by FPL		S	146	5,95
Green Ridge Power, LLC	Services Provided by FPL		s	146	96
Green Ridge Services, LLC	Services Provided by FPL		s	146	85
Hatch Solar Energy Center I LLC	Services Provided by FPL		s	146	47,28
Hawkeye Power Partners, LLC	Services Provided by FPL		s	146	3,71
High Majestic Wind Energy Center, LLC	Services Provided by FPL		s	146	27,33
High Majestic Wind II, LLC	Services Provided by FPL		s	146	21,95
High Winds, LLC	Services Provided by FPL		s	146	9,50
Horse Hollow Generation Tie, LLC	Services Provided by FPL		s	146	10,98
Indian Mesa Wind Farm, LLC	Services Provided by FPL		s	146	2,40
Inventus Holdings, LLC	Services Provided by FPL		s	146	4,45
Jamaica Bay Peaking Facility, LLC	Services/Assets Provided by FPL		s	146	112,33
KPB Financial Corporation	Storm Fund Tax		Р	234	416,97
KPB Financial Corporation	Storm Fund Bond Issue Admin Fees		Р	234	277,02
KPB Financial Corporation	Services Provided by FPL		s	234	107,16
Lake Benton Power Partners II, LLC	Services Provided by FPL		s	146	16,62
Lamar Power Partners, LLC	Services/Assets Provided by FPL		s	146	349,68

Name of	Type of Service	Relevant Contract	ייםיי		arge for Year
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"P" or "S"	Account Number	Dollar Amount
(a)	(b)	(c)	(d)	(e)	(f)
Lamar Power Partners, LLC	Services/Assets Received by FPL		Р	553	809
Langdon Wind, LLC	Services Provided by FPL		s	146	15,427
imon Wind II, LLC	Services Provided by FPL		s	146	21,914
Limon Wind III Holdings, LLC	Services Provided by FPL		s	146	10,959
imon Wind III, LLC	Services/Assets Provided by FPL		s	146	32,964
Limon Wind, LLC	Services Provided by FPL		s	146	24,860
ogan Wind Energy, LLC	Services Provided by FPL		s	146	2,411
one Star Transmission, LLC	Affiliate Management Fee	Corporate Support Services Agreement dated 5/15/2013	s	146	900,842
one Star Transmission, LLC	Services Provided by FPL	Corporate Support Services Agreement dated 5/15/2013	s	146	903,799
one Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	Р	24 2	8,400
one Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	Р	234	1,869
one Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	Р	568	2,811
one Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	Р	821	9,938
.uz Solar Partners Ltd., III	Services Provided by FPL		s	146	41,496
.uz Solar Partners Ltd., IV	Services Provided by FPL		s	146	9,871
.uz Solar Partners Ltd., V	Services Provided by FPL		S	146	13,504
.uz Solar Partners Ltd., VI	Services Provided by FPL		s	146	1,739
.uz Solar Partners Ltd., VII	Services Provided by FPL		s	146	20,706
.uz Solar Partners, Ltd VIII	Services Provided by FPL		s	146	52,080
uz Solar Partners, Ltd. IX	Services Provided by FPL		s	.146	78,096
Mammoth Plains Wind Project, LLC	Services Provided by FPL		s	146	334
Mantua Creek Solar, LLC	Services Provided by FPL		s	146	1,635
McCoy Solar, LLC	Services Provided by FPL		s	146	22,906
Neyersdale Windpower,LLC	Services Provided by FPL		s	146	4,403
vill Run Windpower, LLC	Services/Assets Provided by FPL		s	146	16,647
Minco Wind III, LLC	Services Provided by FPL		s	146	2,222
Minco Wind, LLC	Services Provided by FPL		s	146	7,999
Mojave 3/4/5, LLC	Services Provided by FPL		s	146	1,833
Mountain View Solar, LLC	Services Provided by FPL		s	146	3,499
New Hampshire Transmission, LLC	Affiliate Management Fee		s	146	79,681
New Hampshire Transmission, LLC	Services Provided by FPL		s	146	210,319
NextEra Energy Project Management, LLC	Services Provided by FPL		s	146	3,489,185
NextEra Energy Canada Holdings B.V.	Services Provided by FPL		s	146	1,060
NextEra Energy Capital Holdings Inc.	Services Received by FPL		Р	143	269,457
NextEra Energy Capital Holdings, Inc.	Affiliate Management Fee		s	146	301,212
NextEra Energy Capital Holdings, Inc.	Services Provided by FPL		s	146	4,857,810
NextEra Energy Capital Holdings Inc.	Services Received by FPL		Р	234	130,463

	Type of Service	Relevant Contract			rge for Year
Name of	and/or Name of Product	or Agreement and Effective Date	"P" or	Account Number	Dollar Amount
Affiliate (a)	(b)	(c)	(d)	(e)	(f)
NextEra Energy DG Operations, LLC	Services Provided by FPL		s	146	2,607
NextEra Energy Duane Amold, LLC	Services Provided by FPL		s	146	23,027
NextEra Energy Duane Amold, LLC	Services/Assets Provided by FPL		s	146	8,729,901
NextEra Energy Duane Arnold, LLC	Services/Assets Received by FPL		Р	232	23,134
NextEra Energy Duane Arnold, LLC	Department of Energy - 2013		Р	234	447,297
NextEra Energy Duane Amold, LLC	Services Received by FPL		Р	234	99,564
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		Р	517	11,886
NextEra Energy Duane Amold, LLC	Services Received by FPL		Р	922	20,763
NextEra Energy Espana S.L.	Services Provided by FPL		s	146	40,198
NextEra Energy Gas Producing, LLC	Services Provided by FPL		s	146	23,674
NextEra Energy Global Holdings Cooperative UA	Services Provided by FPL		s	146	31,903
NextEra Energy Montezuma II Wind, LLC	Services Provided by FPL		s	146	21,098
NextEra Energy Operating Services, LLC	Services Received by FPL		Р	242	28,800
NextEra Energy Point Beach, LLC	Services/Assets Provided by FPL		s	146	9,136,897
NextEra Energy Point Beach, LLC	Services Received by FPL		Р	234	312,368
NextEra Energy Point Beach, LLC	Services Received by FPL		Р	242	36,000
NextEra Energy Point Beach, LLC	Services Received by FPL		Р	506	976
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		Р	517	28,227
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		Р	524	59,980
NextEra Energy Point Beach, LLC	Services/Assets Received by FPL		Р	553	4,473
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		P	922	108,344
NextEra Energy Power Marketing, LLC	Services Provided by FPL		s	146	2,218,771
NextEra Energy Project Management, LLC	Services Received by FPL		Р	234	60,511
NextEra Energy Resources, LLC	Transfer Pricing Activity		Р	107	62,165
NextEra Energy Resources, LLC	Services Received by FPL		Р	131	4,123
NextEra Energy Resources, LLC	Affiliate Management Fee		s	146	67,376,791
NextEra Energy Resources, LLC	Services Provided by FPL		s	146	24,727,017
NextEra Energy Resources, LLC	Services Received by FPL		Р	146	16,212
NextEra Energy Resources, LLC	Services Received by FPL		Р	165	25,000
NextEra Energy Resources, LLC	Services Received by FPL		Р	232	7,239
NextEra Energy Resources, LLC	Services Received by FPL		Р	234	2,739,550
NextEra Energy Resources, LLC	Services Received by FPL		Р	242	548,390
NextEra Energy Resources, LLC	Services Received by FPL		Р	408	23,611
NextEra Energy Resources, LLC	Services Received by FPL		Р	426	33,862
NextEra Energy Resources, LLC	Services Received by FPL		Р	500	42,142
NextEra Energy Resources, LLC	Services Received by FPL		Р	501	802,877
NextEra Energy Resources, LLC	Services Received by FPL.		Р	506	1,920,718
NextEra Energy Resources, LLC	Services Received by FPL		Р	512	106,657
NextEra Energy Resources, LLC	Services Received by FPL		Р	524	287,110
NextEra Energy Resources, LLC	Services Received by FPL		Р	528	37,690
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No-ma of	Type of Service	Relevant Contract	"P" or		rge for Year Dollar
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"S"	Account Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
NextEra Energy Resources, LLC	Services Received by FPL		Р	546	36,250
NextEra Energy Resources, LLC	Services Received by FPL		Р	549	104,76
NextEra Energy Resources, LLC	Services Received by FPL		Р	553	21,142
NextEra Energy Resources, LLC	Services Received by FPL		Р	557	1,69
NextEra Energy Resources, LLC	Services Received by FPL		Р	560	181,226
NextEra Energy Resources, LLC	Services Received by FPL		Р	580	57,573
NextEra Energy Resources, LLC	Services Received by FPL		Р	588	26,814
NextEra Energy Resources, LLC	Services Received by FPL		Р	908	15,741
NextEra Energy Resources, LLC	Services Received by FPL		Р	910	95,956
NextEra Energy Resources, LLC	Services Received by FPL		Р	921	5,301
NextEra Energy Resources, LLC	Services Received by FPL		Р	922	1,843,287
NextEra Energy Resources, LLC	Services Received by FPL		Р	923	17,372
NextEra Energy Seabrook, LLC	Services Provided by FPL		s	146	3,200
NextEra Energy Seabrook, LLC	Services/Assets Provided by FPL		s	146	8,434,90
NextEra Energy Seabrook, LLC	Services/Assets Received by FPL		Р	232	72,164
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	234	735,107
NextEra Energy Seabrook, LLC	Services/Assets Received by FPL		Р	236	13,202
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	242	9,600
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	517	269,843
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	520	48,58
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	524	645,619
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	528	15,873
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	530	4,146
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	532	2,340
NextEra Energy Seabrook, LLC	Services Received by FPL		Р	922	26,659
NextEra Energy Transmission, LLC	Affiliate Management Fee		s	146	292,239
NextEra Energy Transmission, LLC	Services Provided by FPL		s	146	1,133,833
NextEra Energy Transmission, LLC	Services Received by FPL		Р	242	15,000
NextEra Energy Transmission, LLC	Services Received by FPL		Р	561	5,807
NextEra Energy Transmission, LLC	Services Received by FPL		Р	566	367
NextEra Energy Transmission, LLC	Services Received by FPL		Р	588	4,022
	Compensation, Deferred Comp, Incentives, Stock Awards, RSA			440	0.000.74
NextEra Energy, inc.	Amortization, Pension & Other Employee Benefit Plans Total		S	146	2,692,714
NextEra Energy, Inc.	Services Provided by FPL		S	146	592,15
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		Р	228	138,23
NextEra Energy, inc.	Compensation, Deferred Comp. Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		Р	232	4,92
NextEra Energy, Inc.	Services/Assets Received by FPL		Р	232	50,000
NextEra Energy, Inc.	Compensation, Deferred Comp. Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	234	1,644,82

	Type of Service	Relevant Contract or Agreement and	"P" or	Account	ge for Year Dollar
Name of Affiliate	and/or Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(1)
lextEra Energy, Inc.	State Tax Payments		P	236	61,70
lextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		Р	242	183,0
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		Р	426	2,251,8
lextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		Р	920	32,607,5
NextEra Energy, Inc.	Services Received by FPL		P	921	188,1
lextEra Energy, Inc.	Risk Management/insurance		s	924	34,9
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		Р	926	3,189,0
NextEra Fibernet, LLC	Affiliate Management Fee		s	146	174,4
NextEra Fibernet, LLC	Services Provided by FPL		s	146	122,1
NextEra Maine Operating Services, LLC	Services Provided by FPL		s	146	21,2
NextEra Maine Operating Services, LLC	Services Received by FPL		Р	500	2,
NextEra Operating Services, LLC	Services Provided by FPL		s	146	5,
NextEra Operating Services, LLC	Services Received by FPL		P	234	111,6
NextEra Operating Services, LLC	Services Received by FPL		P	500	1,
NextEra Operating Services, LLC	Services Received by FPL		Р	506	29,
NextEra Operating Services, LLC	Services Received by FPL		Р	546	30,
VextEra Operating Services, LLC	Services Received by FPL		P	568	1,
NextEra Power Marketing, LLC	Services Received by FPL		P	234	238,
NextEra Power Marketing, LLC	Services Received by FPL		P	426	
NextEra Power Marketing, LLC	Services Received by FPL		Р	501	273,
NextEra Power Marketing, LLC	Services Received by FPL		P	922	224
NextEra Project Management, LLC	Services Received by FPL		P	234	320,
NextEra Project Management, LLC	Services Received by FPL		P	506	36,
	Services Received by FPL		P	517	167,
NextEra Project Management, LLC	•				373.
NextEra Project Management, LLC	Services Received by FPL		P	524 546	
NextEra Project Management, LLC	Services Received by FPL		P		
NextEra Project Management, LLC	Services Received by FPL			907	6,
NextEra Project Management, LLC	Services Received by FPL		P	908	2,
NextEra Project Management, LLC	Services Received by FPL		P	922	475,
North American Power Systems, LLC	Services Provided by FPL		S	146	117,
North American Power Systems, LLC	Services/Assets Received by FPL		P	234	33,
North Jersey Energy Associates, A Limited Partnership	Services/Assets Provided by FPL		s	146	381,
North Sky River Energy, LLC	Services Provided by FPL		s	146	14,
Northeast Energy Associates, A Limited Partnership	Services/Assets Provided by FPL		s	146	55,
Northern Colorado Wind Energy, LLC	Services Provided by FPL		s	146	22,
Osceloa Windpower, LLC	Services Provided by FPL		s	146	29,
Osceola Windpower II, LLC	Services Provided by FPL		s	146	

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2014

	Type of Service	Relevant Contract			arge for Year
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"P" or	Account Number	Dollar Amount
(a)	(b)	(c)	(d)	(e)	(f)
Palo Duro Wind Energy, LLC	Services Provided by FPL		s	146	772
Palo Duro Wind Project Holdings, LLC	Services Provided by FPL		s	146	1,593
Paradise Solar Urban Renewal, L.L.C.	Services Provided by FPL		s	146	1,020
Peetz Logan interconnect, LLC	Services Provided by FPL		s	146	395
Peetz Table Wind Energy, LLC	Services Provided by FPL		s	146	13,089
Pennsylvania Windfarms, LLC	Services Provided by FPL		S	146	850
Perrin Ranch Wind, LLC	Services Provided by FPL		S	146	56,571
Pheasant Run Wind Holdings II, LLC	Services Provided by FPL		s	146	16,677
Post Wind Farm, LP	Services Provided by FPL		s	146	4,438
Red Mesa Wind Investments, LLC	Services Provided by FPL		S	146	9,787
Seiling Wind II, LLC	Services Provided by FPL		S	146	10,886
Seiling Wind, LLC	Services Provided by FPL		S	146	22,320
Smart Energy Capital, LLC	Services Provided by FPL		S	146	14,827
Somerset Windpower, LLC	Services Provided by FPL		S	146	8,530
Steele Flats Wind Project, LLC	Services Provided by FPL		s	146	1,582
Story Wind, LLC	Services Provided by FPL		S	146	30,281
Tuscola Bay Wind, LLC	Services Provided by FPL		S	146	5,826
Tuscola Wind If, LLC	Services Provided by FPL		S	146	2,781
US Southeastern Gas Infrastructure, LLC	Services Provided by FPL		S	146	213,389
USG Midstream Bakken I, LLC	Services Provided by FPL		S	146	572,645
USG Properties Eagle Ford IV, LLC	Services Provided by FPL		S	146	2,274
Vasco Winds, LLC	Services Provided by FPL		S	146	23,778
Waymart Wind Farm, LP	Services Provided by FPL		S	146	26,452
Wessington Wind Energy Center, LLC	Services Provided by FPL		S	146	28,556
West Texas Wind Energy, LLC	Services/Assets Provided by FPL		S	146	23,693
White Oak Energy, LLC	Services Provided by FPL		S	146	24,987
Wilton Wind II, LLC	Services Provided by FPL		S	146	22,524
Windlogics Inc.	Services Provided by FPL		S	146	94,725
Windlogics Inc.	Services Received by FPL		P	232	100,901
Windlogics Inc.	Load Forecasting Services		Р	560	91,750
Wolf Ridge Wind, LLC	Services Provided by FPL		S	146	25,630

Footnotes and General Comments:

- Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.
- Note 2: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies).

 In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.
- Note 3: Column (c) Relevant Contract or Agreement and Effective Date all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

General Comments:

Items exclude payments of cash collected on behalf of Affiliates. Items exclude FPL Consolidating Entities.

Florida Power & Light Company For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets

	Provide a summary of affiliated transactions involvi	ng asset transfers or	the right to use	assets.		D	T(n) -
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
FPLE Forney, LLC	Retainer	10,097		10,097	9,657	9,657	YES
Lamar Power Partners, LLC	Switch: Pressure, Adjustable	93		93	318	93	YES
Lamar Power Partners, LLC	Switch: Pressure, Adjustable	93	3	93	318	93	YES
Lamar Power Partners, LLC	Pressure Switch	93		93	318	93	YES
Lamar Power Partners, LLC	Temperature Switch	93		93	444	93	YES
Lamar Power Partners, LLC	Terminal	93		93	4,725	93	YES
Lamar Power Partners, LLC	Switch	46		46	52	46	YES
Lamar Power Partners, LLC	Cable Assembly	299		299	314	299	YES
Lamar Power Partners, LLC	Kit:Scr	2,729		2,729	4,790	2,729	YES
NextEra Energy Duane Amold, LLC	Recorder	8,424		8,424	18,433	8,424	YES
NextEra Energy Duane Amold, LLC	Power Relay	1,516		1,516	8,138	1,516	YES
NextEra Energy Duane Amold, LLC	O-Ring	2,502		2,502	5,104	2,502	YES
NextEra Energy Duane Arnold, LLC	Splice Reducer	55		55	11	11	YES
NextEra Energy Duane Amold, LLC	Power Shield	10,728		10,728	10,692	10,692	YES
NextEra Energy Point Beach, LLC	Diaphragm	753		753	572	572	YES
NextEra Energy Point Beach, LLC	Relief Valve	8,220		8,220	10,643	8,220	YES
NextEra Energy Point Beach, LLC	Locking Lug	52		52	104	52	YES
NextEra Energy Point Beach, LLC	Helix Coil	1,881		1,881	1,982	1,881	YES
NextEra Energy Point Beach, LLC	Bushing Valve	60		60	45	45	YES
NextEra Energy Point Beach, LLC	Switch	567		567	716	567	YES
NextEra Energy Point Beach, LLC	Switch	2,185		2,185	1,980	1,980	YES
NextEra Energy Point Beach, LLC	Board	1,821	ļ	1,821	3,867	1,821	YES
NextEra Energy Seabrook, LLC	Relay Socket	205		205	928	205	YES
NextEra Energy Seabrook, LLC	Relay	364		364	1,307	364	YES
NextEra Energy Seabrook, LLC	O-Ring Lubricant Kit	810		810	800	800	YES
NextEra Energy Seabrook, LLC	O-Ring Kit	2,247		2,247	2,133	2,133	YES
NextEra Energy Seabrook, LLC	Switch	340		340	767	340	YES.
NextEra Energy Seabrook, LLC	Overload Heater	875		875	62	62	YES
NextEra Energy Seabrook, LLC	Radiation Detector	31,475	5	31,475	29,150	29,150	YES
NextEra Energy Seabrook, LLC	Pump	44,601		44,601	43,014	43,014	YES
NextEra Energy Seabrook, LLC	Radiation Detector	9,299)	9,299	16,920	9,299	YES
NextEra Energy, inc	Tuming Gear	50,000		50,000	109,561	50,000	YES
NextEra Energy, inc	Compressor Casing	939,460		939,460	3,200,000	939,460	YES
NextEra Energy, Inc	Turbine Casing	2,678,338		2,678,338	3,500,000	2,678,338	YES
NextEra Energy, Inc	Fire Protection	64,607		64,607	400,000	64,607	YES
NextEra Energy, Inc	Accoustical Enclosure	156,570		156,570	500,000	156,570	YES
NextEra Energy, Inc	Turbine Lub Oil System	872,550	2	872,550	1,250,000	872,550	YES

Florida Power & Light Company For the Period Ended December 31, 2014

Name of	Description of Asset	Cost/Orig.	Accumulated	Net Book	Fair Market	Purchase or Sales	Title Passed
Affiliate Purchases/Transfers from Affiliates: (continued)	or Right	Cost	Depreciation	Value	Value	Price	Yes/No
	Gas Turbine Air System	265,936		265,936	1,400,000	265,936	YES
NextEra Energy, Inc	Water Injection System	208,946	1	208,946	600,000	208,946	YES
NextEra Energy, Inc		1,372,642		1,372,642	3,400,000	1,372,642	YES
NextEra Energy, Inc	Inlet Fogger System	30,448		30,448	225,000	30,448	YES
NextEra Energy, Inc	Water Wash System Bolt: Shoulder, Aft Mount	745		745	1,662	745	YES
North American Power Systems		2,262		2,262	480	480	YES
North American Power Systems	Seal: Outer Fuel Nozzle			89	25	25	YES
North American Power Systems	Pin: Straight Head	89					YES
North American Power Systems	Pin: Seal	366		366	121	121	
North American Power Systems	Pin: Shroud	886		886	98	98	YES
North American Power Systems	Pin: Shroud	939		939	916	916	YES
North American Power Systems	Plate: Locking, Right Side Shoulder	125]	125	345	125	YES
North American Power Systems	Plug: Boroscope, 1st Stage Shroud	152		152	58	58	YES
North American Power Systems	Plug: Boroscope, 1st Stage Shroud	716		716	141	141	YES
North American Power Systems	Seal: Braided Rope, 168	480		480	584	480	YES
North American Power Systems	Seal: Shroud	36,595		36,595	41,246	36,595	YES
North American Power Systems	Seai: Shroud	82,434		82,434	91,975	82,434	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	44,750		44,750	63,637	44,750	YES
North American Power Systems	Seal: Shroud	43,434		43,434	61,869	43,434	YES
North American Power Systems	Seal: Shroud	162		162	169	162	YES
North American Power Systems	Seal: Shroud	256		256	58	58	YES
North American Power Systems	Seal: Shroud	256		256	162	162	YES
North American Power Systems	Seal: Shroud	121		121	98	98	YES
North American Power Systems	Seat: Shroud	229		229	123	123	YES
North American Power Systems	Seal: Shroud	229		229	65	65	YES
North American Power Systems	Washer. Lock, Fuel Nozzle	347		347	63	63	YES
North American Power Systems	Seal: Shroud	36		36	61	36	YES
North American Power Systems	Gasket: Spiral Wound	949		949	926	926	YES
North American Power Systems	Bolt: Forward Mount Support	608		608	115	115	YES
North American Power Systems	Plate: Locking, Left Side Shoulder, Aft	165		165	294	165	YES
North American Power Systems	Retainer: Aft, Side Seal, 14	2,938		2,938	5,659	2,938	YES
Vorth American Power Systems	Plate: Locking, Transition Piece, Forward	78		78	65	65	YES

Florida Power & Light Company For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.										
Name of	Description Name of of Asset Cost/Orig. Accumulated Net Book Fair Market									
Affiliate	or Right	Cost	Depreciation	Value	Value	Price	Yes/No			
Purchases/Transfers from Affiliates: (continued)										
North American Power Systems	Plate: Locking, Forward, Mount	54		54	50	50	YES			
North American Power Systems	Blade: Compressor, Stationary, 13th Stage	189		189	974	189	YES			
Northeast Energy Associates L.P.	Steam Trap	3,210		3,210	3,451	3,210	YES			
Northeast Energy Associates L.P.	Relay	438		438	447	438	YES			
Northeast Energy Associates L.P.	Contact	93		93	393	93	YES			
Northeast Energy Associates L.P.	Washer	386		386	992	386	YES			
	Total					7,100,007				

Florida Power & Light Company For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates:							
Blue Summit Wind, LP	Link - 15"	2,379		2,379	1,996	2,379	YES
Blue Summit Wind, LP	Shackle	566		566	465	566	YES
Blue Summit Wind, LP	Link - 12"	1,097		1,097	1,063	1,097	YES
Blue Summit Wind, LP	Wire	5,493		5,493	11,553	11,553	YES
Blue Summit Wind, LP	Aluminum Conductor	446		446	357	446	YES
FPL Energy Horse Hollow Wind, LLC	Fault Indicator	728		728	615	728	YES
FPL Energy Illinois Wind,LLC	Substation Line Sharing Switch	2,479		2,479	2,200	2,479	YES
FPL Energy Marcus Hook LLC	Relay	2,360		2,360	3,855	3,855	YES
FPL Energy Marcus Hook LLC	Rectifier	60		60	30	60	YES
FPL Energy Oklahoma Wind, LLC	Link Kit	156		156	99	156	YES
FPL Energy Pecos Wind I, LP	Trip Indicator	5,554		5,554	4,834	5,554	YES
FPL Energy Services Inc.	Cargo Van	4,272		4,272	5,830	5,830	YES
FPL Energy Upton Wind I LP	Con,Cu,Trm,Cornp,Lug,Ring,#12-14,Stud#10	127		127	92	127	YES
FPL Energy Upton Wind I LP	Con,Cu,Trm,Comp,Lug,Ring,#14-16,Stud# 8	70		70	45	70	YES
FPL Energy Upton Wind I LP	Tie,Cbl,Nylon,Self Locking,5-3/4",Black	91		91	20	91	YES
FPL Energy Upton Wind I LP	Tie,Cbl,Nylon,Self Locking,2-1/2",Black	16		16	1	16	YES
FPL Energy Upton Wind I LP	Wire,Tie,#6,315' Spl,Sol,Sdb,Cu	136		136	98	136	YES
FPL Energy Upton Wind I LP	Cable,Cu,#14/41S,1/C,600V,Swbd Xlp Sis	370		370	270	370	YES
FPL Energy Upton Wind I LP	Con,Brz,Grd,Tap Lug,#6-#1,Max Thk 1/4"	23		23	20	23	YES
FPL Energy Upton Wind I LP	Meter, Volt/Ohm, True-Rms, Fluke-87	382		382	342	382	YES
FPL Energy Upton Wind I LP	Cvr,Multi-Rod,Polyethylene,Mini-Xena	866		866	756	866	YES
FPLE Forney, LLC	Switch	620		620	2,351	2,351	YES
FPLE Forney, LLC	Transmitter	3,110		3,110	2,742	3,110	YES
Jamaica Bay Peaking Facility	Security Camera	46		46	129	129	YES
Lamar Power Partners, LLC	Generator	10,074		10,074	8,933	10,074	YES
Lamar Power Partners, LLC	Seal Assembly	265		265	963	963	YES
Lamar Power Partners, LLC	Stud: Case Arr	206		206	152	206	YES
Larnar Power Partners, LLC	Shield: Radiation, Exhaust Thermocouple	1,105		1,105	726	1,105	YES
Lamar Power Partners, LLC	Key: Centerline, Generator Alignment	4,606		4,606	4,081	4,606	YES
Lamar Power Partners, LLC	Switch: Basic, 125 Vac	46		46	52	46	YES
Lamar Power Partners, LLC	Shield: Radiation, Exhaust Thermocouple	1,105		1,105	726	1,105	YES
Limon Wind II! LLC	Fiber Modern	2,328		2,328	1,920	2,328	YES
Mill Run Windpower, LLC	Bushing, Feed Thru Device	2,888		2,888	2,532	2,888	
NextEra Energy Duane Arnold, LLC	Socket Connector	190		190	84	190	
NextEra Energy Duane Amold, LLC	Fuse Block	71		71	10	71	YES
NextEra Energy Duane Amold, LLC	3 Way Pilot Valve	2,320		2,320	2,273	2,320	
NextEra Energy Duane Arnold, LLC	O-Ring	80		80	35	80	
NextEra Energy Duane Arnold, LLC	O-Ring	25		25	4	25	YES

Florida Power & Light Company For the Period Ended December 31, 2014

	Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No	
Sales to Affiliates: (continued)								
NextEra Energy Duane Amold, LLC	O-Ring	24		24	1	24	YES	
NextEra Energy Duane Amold, LLC	TBD	124		124	15	124	YES	
NextEra Energy Duane Amold, LLC	Tubing	530		530	406	530	YES	
NextEra Energy Duane Amold, LLC	Compound Caulk Kit	3,550		3,550	3,480	3,550	YES	
NextEra Energy Duane Amold, LLC	Terminal Block	834		834	1,241	1,241	YES	
NextEra Energy Duane Amold, LLC	Cable	94,075		94,075	86,681	94,075	YES	
NextEra Energy Duane Arnold, LLC	Cable	25,507		25,507	24,928	25,507	YES	
NextEra Energy Duane Arnold, LLC	Relay - GE	3,754		3,754	4,223	4,223	YES	
NextEra Energy Duane Amold, LLC	O-Ring	37		37	27	37	YES	
NextEra Energy Duane Arnold, LLC	Bellow	58		58	52	58	YES	
NextEra Energy Duane Arnold, LLC	Gasket	17		17	3	17	YES	
NextEra Energy Duane Arnold, LLC	Sealant	1,133		1,133	941	1,133	YES	
NextEra Energy Duane Arnold, LLC	Printed Circuit Board	1,840		1,840	4,012	4,012	YES	
NextEra Energy Duane Amold, LLC	Insulation Kit	1,421		1,421	1,581	1,581	YES	
NextEra Energy Duane Amold, LLC	Terminal Block	99		99	49	99	YES	
NextEra Energy Duane Amold, LLC	Thermometer	275		275	261	275	YE\$	
NextEra Energy Duane Amold, LLC	Transmitter"Pressure, Gauge, Dpharp	1,215		1,215	1,125	1,215	YES	
NextEra Energy Duane Amold, LLC	Motor	495		495	3,875	3,875	YES	
NextEra Energy Duane Amold, LLC	Terminal Block	545		545	816	816	YES	
NextEra Energy Duane Amold, LLC	Sealand	1,113		1,113	732	1,113	YES	
NextEra Energy Duane Amold, LLC	Sealant	1,113		1,113	732	1,113	YES	
NextEra Energy Point Beach, LLC	Gasket	63		63	24	63	YES	
NextEra Energy Point Beach, LLC	Relay	1,769		1,769	878	1,769	YES	
NextEra Energy Point Beach, LLC	Power Supply	17,817		17,817	16,202	17,817	YES	
NextEra Energy Point Beach, LLC	Valve	666		666	933	933	YES	
NextEra Energy Point Beach, LLC	Copper Gasket	6,263		6,263	6,888	6,888	YES	
NextEra Energy Point Beach, LLC	O-Ring	642		642	531	642	YES	
NextEra Energy Point Beach, LLC	DMC-2000	425		425	3,750	3,750	YES	
NextEra Energy Point Beach, LLC	Retainer Seal	64,096		64,096	54,930	64,096	YE\$	
NextEra Energy Point Beach, LLC	Globe Valve	7,267		7,267	6,343	7,267	YES	
NextEra Energy Point Beach, LLC	Guage	3,307		3,307	4,200	4,200	YES	
NextEra Energy Point Beach, LLC	Emergency Trip Valve	1,430		1,430	1,089	1,430	YES	
NextEra Energy Point Beach, LLC	Sealant	1,113		1,113	732	1,113	YE\$	
NextEra Energy Point Beach, LLC	Helix Coil	1,881		1,881	1,982	1,881	YES	
NextEra Energy Seabrook, LLC	Relay	1,626	1 1	1,626	4,721	4,721	YES	
NextEra Energy Seabrook, LLC	Lamp Assembly	508		508	240	508	YES	
NextEra Energy Seabrook, LLC	Valve	531		531	385	531	YES	
NextEra Energy Seabrook, LLC	Drive Assembly	2,699		2,699	2,272	2,699	YES	

Florida Power & Light Company For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to u	on annata
Provide a summary of attiliated transactions involving asset transfers of the fight to u	ise assets.

	Provide a summary of affiliated transactions involving asset transfers or the right to use assets.								
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No		
Sales to Affiliates: (continued)									
NextEra Energy Seabrook, LLC	Sealant	2,030		2,030	1,775	2,030	YES		
NextEra Energy Seabrook, LLC	Timing Relay	1,751		1,751	1,587	1,751	YES		
NextEra Energy Seabrook, LLC	Connector	109		109	45	109	YE\$		
NextEra Energy Seabrook, LLC	Relay	3,478		3,478	3,174	3,478	YES		
NextEra Energy Seabrook, LLC	Relay	2,058		2,058	2,067	2,067	YES		
NextEra Energy Seabrook, LLC	Gasket	583		583	469	583	YES		
NextEra Energy Seabrook, LLC	Insulation Kit	962		962	890	962	YES		
NextEra Energy Seabrook, LLC	Motor Connection Kit	920		920	928	928	YES		
North Jersey Energy Associates, A Limited Partnership	Relay	671		671	510	671	YES		
North Jersey Energy Associates, A Limited Partnership	Transmitter	1,745		1,745	1,520	1,745	YES		
Northeast Energy Associates L.P.	Detector	1,181		1,181	6,303	6,303	YES		
West Texas Wind Energy PA	Trip Indicator	2,133		2,133	1,813	2,133	YES		
						356,063			

Analysis of Diversification Activity Employee Transfers

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2014

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanen or Temporary and Duration
Florida Power & Light Company				
Torida Tower & Eight Company	NextEra Transmission, LLC	Director Business Services - T/S	Director Operations - T/S NEET	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Manager Project Development	Director, Project Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Director Development - NextEra	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	Development Manager - EMT	Project Manager Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Managing Attorney	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Business Services Specialist - PD	Leader Business Services - PD	Permanent
Florida Power & Light Company		•	Associate Project Mgr	Permanent
• • •	NextEra Project Mgmt	Manager Project Development	1	
Torida Power & Light Company	NextEra Energy Resources, LLC	Principal Compliance Analyst	Senior Business Manager Compliance	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	Fleet PI & Trending Coordinator	Principal PGD Engineer	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistant	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Pwr Billing Rep II	Sr Customer Accounting Representative	Permanent
Florida Power & Light Company	WindLogics Inc	Director ISC Support Services	Director of Engineering and Technology	Permanent
Torida Power & Light Company	NextEra Point Beach	N Operations Asst Manager - Support	N Operations Site Director	Permanent
Torida Power & Light Company	NextEra Project Mgmt	Sr PGD Central Maintenance Specialist	PGD Sr Central Maintenance Planner	Permanent
Florida Power & Light Company	NextEra Power Mktg	Accounting Manager	Accounting Manager - NextEra	Permanent
Florida Power & Light Company	NextEra Project Mgmt	N Engineer I	N Engineer Senior	Permanent
Florida Power & Light Company	NextEra Operating Srvs	N Cost Analyst Associate	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Sr Engineer - T/S	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Sr PGD Business Services Tech	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy, Inc.	Sr Executive Administrative Assistant	Sr Executive Administrative Assistant	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Operations Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Production Manager II	PGD Regional Plant General Manager	Permanent
Torida Power & Light Company	NextEra Energy, Inc.	Sr Executive Administrative Assistant	Sr Executive Administrative Assistant	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	Environmental Project Manager - T/S	Environmental Services Project Manager	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	PGD Environmental Specialist	PGD Technical Services Specialist	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analysi	Sr Accountant	Permanent
lorida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Attorney	Permanent
Iorida Power & Light Company	NextEra Energy Resources, LLC	Quality Program Manager	Quality Director	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	IT Business Systems Analyst A	Fleet Services Program Spec I - PD	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	N Black Belt Project Manager	Senior Business Manager	Perinanent
lorida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	Engineer I - T/S	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	PGD Associate Prod Assurance Spec	IM PGD Technical Services Specialist	Permanent
Torida Power & Light Company	NextEra Energy Resources, LLC	Business Services Specialist I - PD	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Environmental Specialist	Environmental Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Construction	Director - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Chemist Central Lab	Sr Chemist Central Lab - Nextera	Permanent
Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Plant General Manager	VP Seabrook Nuclear Power Plant	Permanent

Analysis of Diversification Activity

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Plant/Staff Technician Senior	Land Services Technician	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Sourcing Specialist I	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Nuclear Sr Plant / Staff Technician	Service Delivery Specialist-FBN	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director HR Payroll Cost & Performance	Rotational Assignment	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Technical Services Specialist	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Senior Environmental Specialist	Environmental Services Project Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Analyst - NSC	N Engineering Analyst Senior	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Specialist	Senior Professional - Construction	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Senior Compliance Analyst	PGD Business Analyst	Permanent
Florida Power & Light Company	NextEra Power Mktg	Intermediate Internal Auditor	Principal Derivative Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Assistant Treasurer	Executive Director - NEP	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Payment Support Analyst II - PD	Assoc Business Services Specialist - PD	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Senior	N Engineering Supervisor	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Operations Leader - T/S	Field Operations Leader - NEER T/S	Permanent
Florida Power & Light Company	Lone Star Transmission, LLC	Technology Technician II - T/S	Engineer II Control Center	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	PGD Engineer	Sr Engineer	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Engineer II - T/S	Project Manager - FiberNet	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Business Services - PD	Rotational Assignment - Compensation	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Associate Accountant	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Plant Technician	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr Regulatory Affairs Analyst	Sr Regulatory Affairs Analyst	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Central Maintenance Manager	Rotational Assignment	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Supervisor Customer Care Operations	Service Delivery Specialist-FBN	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr Communication Specialist	Sr Communication Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Regional PGD Central Maintenance GM	Regional PGD Central Maintenance GM	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Compliance Analyst-ISC	Compliance Analyst	
Florida Power & Light Company	NextEra Operating Srvs	Chemist Central Lab	Assoc PGD Business Srvs Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - T/S	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Internal Auditor	Financial Analyst Proj Valuation	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Accountant I	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Accountant, Accounting Policy & A		Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Principal	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	, , ,	Lead Professional - Construction	Permanent
1 Total Tower & Digit Company	THEALERA EHEIRY RESOURCES, LEC	N Training Fleet Manager	Senior Business Manager	Permanent

Analysis of Diversification Activity Employee Transfers

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2014

Company	Company	Old	New	Transfer Permanen
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Business Manager	Pennanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr of Finance	Prin Financial Analyst Proj Valuation	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Project Management - T/S	Manager Project Management - T/S	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	IT Business Process Analyst	Marketing and Proposal Coordinator	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director, Origination - EMT	Sr Dir Origination - Gas and Storage	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Assoc Engineer - T/S	Engineer II - T/S	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Contractor Sales Specialist Associate	Contractor Sales Specialist Associate	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD CAD Technician I	PGD CAD Technician I	Permanent
Florida Power & Light Company	NextEra Project Mgmt	External Affairs Manager	Director Community & Public Affairs	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Operations Specialist	PGD Production Assurance Leader	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Regulatory Affairs Analyst	Land Services Technician	Permanent
Florida Power & Light Company	WindLogics Inc	Business Systems Manager - Dsbn	Sr Manager - Utility Services	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	PGD Safety Analyst	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sourcing Leader - Rotation	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Financial Reporting Analyst	Reporting Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Forecast Manager	Tax Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - T/S	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Development Manager - EMT	Director, Business Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	HR Business Analyst II	Compensation Consultant I	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Technical Services Specialist	PGD Environmental Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Document Management Tech	Principal PGD Document Management Tech	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Maintenance Specialist	PGD Central Maintenance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	System Operator - NEER T/S	Pennanent
Florida Power & Light Company	NextEra Project Mgmt	Production Manager I	PGD Plant General Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Paralegal	Sr Paralegal	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer II	N Engineer I	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Cost & Performance Leader	Cost & Performance Leader	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director of Business Development EMT	Director - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Sr Financial Analyst	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist	Permanent
Florida Power & Light Company	NextEra Transmission, LLC	Sr Accountant	Principal Financial Analyst	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Sr Attorney	Permanent
FPL Energy Services, Inc	Florida Power & Light Company	Commercial Market Manager	Senior Product Manager FPLES	Permanent
FPL Energy Services, Inc	Florida Power & Light Company	Strategic Gas Sales Consultant	Development Manager - EMT	Permanent
FPL Energy Services, Inc	Florida Power & Light Company	Sales Consultant	Sales Consultant	Permanent
FPL FiberNet, LLC	Florida Power & Light Company	Sr Customer Accounting Representative	Administrative Technician	Permanent
FPL FiberNet, LLC	Florida Power & Light Company	Assoc Inventory Services Specialist	Inventory Services Specialist	Permanent
NextEra Duane Arnold	Florida Power & Light Company	N Engineering Supervisor	N Engineering Supervisor	Permanent
NextEra Duane Amold	Florida Power & Light Company	N Engineering Analyst I	N Engineer Senior	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Managing Attorney	VP Corporate Real Estate	Permanent

For the Year Ended December 31, 2014

Company	Company	Old	New	Transfer Permanen
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Business Manager - Spain	Quantitative Analyst	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Sourcing Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Director Development NextEra	Sr Director, Origination - EMT	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineering Supervisor	Manager Technical Services	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Quality Project Manager - Lead	Quality Project Manager - Lead	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate FPDC Engineering Operator	Power Coordinator I - T/S	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Supply Chain Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	IT Systems Administrator P	Sr PGD Technical Services Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist II	Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	FPDC Engineering Operator	Pipeline Controller	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Chemist Central Lab - Nextera	Associate Chemist Central Lab	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	Sr PGD Technical Services Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate HR Consultant	Associate HR Consultant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Supervisor Project Valuation - NextEra	Manager Financial Analysis	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Leader	Sr PGD Maintenance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Leader Business Services - PD	Manager Business Services - PD	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	System Operator - NEER T/S	PGD Engineer	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Systems Administrator S	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Business Manager	Manager Project Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	PGD Operations Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Compliance Specialist I - T/S	Engineer I - T/S	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N Engineering Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Tax Analyst	Tax Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab - Nextera	Associate Chemist Central Lab	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Paralegal	Paralegal	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Supply Chain Analyst - NSC	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Tax Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Assoc Supply Chain Specialist	Persnanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	Sr PGD Maintenance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	IT Programmer Analyst S	PGD Principal Technical Srvs Spec	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer I	N Engineer Senior	Permanent

Company	Company	Old	New	Transfer Permanen
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Analyst	Sr Tax Analyst	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Communication Specialist	N Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Management Analyst - NextEra	PGD Business Services Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Project Manager Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Technical Specialist	I&C Spec Dgt - N	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate FPDC Engineering Operator	Engineer II - Dsbn	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Environmental Services Project Manager	Project Manager Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Central Maintenance Planner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Accounting Technician	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Business Partner	Sr HR Business Partner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Mgr - NextEra	Accounting Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Supervisor	Accounts Payable Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Supervisor	Accounts Payable Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Attorney	Principal Attorney	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Accounting Technician	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Attorney	Attorney	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Site Director	N Engineering Site Director	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Analyst Senior	N Engineering Analyst Sr- Boric Acids	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Projects Manager	N Staff Engineer	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N QA Supervisor	N Project Manager	Permanent
NextEra Maine Op Srvs	Florida Power & Light Company	PGD Business Services Leader	PGD Business Services Leader	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Sr PGD Environmental Specialist	Sr PGD Environmental Specialist	Permanent
NextEra Operating Srvs	Florida Power & Light Company	PGD Central Maintenance Specialist	Sr PGD Maintenance Specialist	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Field Operations HV Technician II	Technician I - Dsbn	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Field Operations Leader - NEER T/S	Control Center Operations Lead - Dsbn	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Sr Production Technician	Sr PGD Maintenance Specialist	Permanent
NextEra Point Beach	Florida Power & Light Company	VP Point Beach Nuclear Power Plant	VP Fleet Support Services	Permanent
NextEra Point Beach	Florida Power & Light Company	N Operations Site Director	N CFAM-Outage	Permanent
NextEra Point Beach	Florida Power & Light Company	N Training Ops General Supervisor	N Training Fleet Manager	Permanent
NextEra Point Beach	Florida Power & Light Company	N Engineering Analyst Senior	PGD Principal Technical Srvs Spec	Permanent
NextEra Point Beach	Florida Power & Light Company	IT Project Manager S	IT Business Solutions Manager	Permanent
NextEra Point Beach	Florida Power & Light Company	Supervisor Communication	N Project Manager	Permanent

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2014

Company	Company	Old	New	Transfer Permanent	
Transferred	Transferred	Job	Job	or Temporary	
From	То	Assignment	Assignment	and Duration	
NextEra Power Mktg	Florida Power & Light Company	Manager of Quantitative Analysis PMI	Director Investor Relations	Permanent	
NextEra Power Mktg	Florida Power & Light Company	Senior Derivative Accountant	Principal Compliance Analyst	Permanent	
NextEra Power Mktg	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent	
NextEra Power Mktg	Florida Power & Light Company	Trading Risk Analyst	Associate Project Developer	Permanent	
NextEra Project Mgmt	Florida Power & Light Company	PGD Sr Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent	
NextEra Project Mgint	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent	
NextEra Project Mgint	Florida Power & Light Company	N Engineer Senior	N Outage Supervisor	Permanent	
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Business Partner	Sr HR Business Partner	Permanent	
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent	
NextEra Project Mgmt	Florida Power & Light Company	N Staff Engineer	N Staff Engineer	Permanent	
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent	
NextEra Transmission, LLC	Florida Power & Light Company	Director Operations - T/S NEET	Sr Director Emergency Preparedness - PD	Permanent	
NextEra Transmission, LLC	Florida Power & Light Company	Sr Financial Analyst	HRCS Finance Project Lead	Permanent	

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company For the Year Ended December 31, 2014

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service	Account No.	Regulated or Non-regulated
scellaneous Service Revenues	451.000	Regulated
scellaneous Service Revenues - Current Diversion	451.001	Regulated
iscellaneous Service Revenues - Initial Service Charges	451.002	Regulated
iscellaneous Service Revenues - Connection Service Charges	451.003	Regulated
scellaneous Service Revenues - Return Payment Charges	451.004	Regulated
scellaneous Service Revenues - Reconnect Service Charges	451.005	Regulated
scellaneous Service Revenues - Job Orders	451.100	Regulated
scellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.100	Regulated
ent from Electric Utility Plant	454.000	Regulated
ent from Electronic Utility Plant - Affiliates	454.020	Regulated
ent from Future Use Property	454.100	Regulated
ent from Leased Plant In Service Property	454.200	Regulated
ent from Cable TV Attachments	454.300	Regulated
ent from Pole Attachments	454.400	Regulated
her Electric Revenues	456.000	Regulated
eclamation and Salvage Revenue	456.000	Regulated
Il Statement Advertising Revenues	456.000	Regulated
evenue Enhancement Contract Fees	456.000	Regulated
evelopment & Construction Performance Contract Revenues	456.000	Regulated
A Reimbursement - 500 KV Line	456.000	Regulated
oyalty Revenues - Power Generation Technical Services	456.000	Regulated
egulation Service Revenue	456.145	Regulated
se Charge Recoveries - OUC & FMPA	456.400	Regulated
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Analysis of Diversification Activity Nonutility Property (Account 121)

Florida Power & Light Company For the Year Ended December 31, 2014

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
 Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by
 - (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location		Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:				
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)		338,275		338,27
3 Broward County-Andytown Switching Station (Transferred 1995)		658,345		658,34
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)		272,421		272,42
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)		408,648		408,64
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)		359,069	(62,059)	297,01
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)		213,851	(112,772)	101,07
8 Martin County-Tequesta Substation Site (Transferred 1992)		116,288		116,28
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)		198,581		198,58
10 Indian River County-Sebastian Service Center (Transferred 1999)		109,082		109,08
11 Flagler County-Substation Site (Transferred 1999)		553,043		553,04
12 Brevard County-Wickham Substation (Transferred 2001)		747,944		747,94
13 Brevard County-Eaugallie Section (Transferred 2001)		203,807		203,80
14 Palm Beach County-Alexander Substation(Transferred 1996)		198,112		198,11
15 Broward County-Harmony Substation Site (Transferred 2005)		1,590,303		1,590,30
16 Palm Beach County- Terminal Substation (Transferred 2005)		224,105		224,10
17 Dade-Farmers Subs (Transferred 2008)		202,879		202,87
18 Rinker Substation (Transferred 2013)		601,808	(470,012)	131,79
19	TOTALS:	6,996,561	(644,843)	6,351,71
20				
21 OTHER NON-UTILITY PROPERTY:				
22 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.		125,815		125,81
23 Flagami Settlement (Transferred 2009)	_	5,214,690	(270,892)	4,943,79
24	TOTALS:	5,340,505	(270,892)	5,069,61
25				
26 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:				
27 Classified from Future Use to Non-Utility 12/2008		912,964	(108,651)	804,31
28 Sales of Land & Land Rights				
29 Transfer from 101 to 121		0		
30 Transfer from 121 to 105		o		
31 Transfer from 105 to 121	_	0		
32	TOTALS:	912,964	(108,651)	804,31
33 34 MINOR ITEMS - OTHER NONUTILITY PROPERTY:		111,917		111,91
35				
36	GRAND TOTAL:	13,361,947	(1,024,386)	12,337,56

Number of Electric Department Employees

1.	The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period
	ending 60 days before or after October 31.

- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined

by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees	s attributed to the electric
department from joint functions.	
1. Payroll Period Ended (Date)	12/31/2014
2. Total Regular Full-Time Employees	8,623
3. Total Part-Time and Temporary Employees	6.
4. Total Employees	8,686
Details	
Note: The above numbers do not include temporary employees to remain consistent with the com-	pany's 10-K filing.

Analysis of Diversification Activity Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company For the Year Ended December 31, 2014

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line	ltem	Amount
No.	(a) Miscellaneous Amortization - Account 425:	0
1 2	(a) Miscellaneous Amortization - Account 425.	
	(b) Miscellaneous Income Deductions - Account 426:	
4	(-)	
5	Donations - Account 426.1	
6		
7	Miami Dade County	262,221
8 9	The Columbian Army	369,201
10	The Salvation Army	309,201
11	Miscellaneous	2,314,480
12		
13	Total Account 426.1	2,945,901
14		
15	Life Insurance - Account 426.2	0
16 17	Penalties - Account 426.3	40,000
18	Felialies - Account 420,3	40,000
19	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
20		
21	Lobbying Expenses	7,288,043
22		
23	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,103,271
24 25	Executive and Employee Performance Incentives	1,215,665
25 26	Executive and Employee Penormance incentives	1,215,005
27	Professional Services	6,089,804
28		
29	Total Account 426.4	18,696,783
30	Other Destructions Association 5	
31 32	Other Deductions - Account 426.5	
32 33	Community Services	3,470,010
34	Community Common	, 0,010
35	Marketing and Communications	8,717,961
36	-	
37	Contractor Charge Adjustment	(2,602,083)
38	Misselleneaus	1 656 930
39 40	Miscellaneous	1,656,830
41	Total Account 426.5	11,242,718

Analysis of Diversification Activity Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company For the Year Ended December 31, 2014

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

9	Item	Amount
1 2 (c) Interest on Debt to Associated Companies - Account 430:	0
١,	d) Other Interest Expense - Account 431:	
5 6	Commercial Paper (Various Rates)	424,266
7 8	Credit Line Commitment Fees (Various Rates)	6,722,867
9 10	Customer Deposits*	9,189,574
11	FMPA and OUC	85,666
13	Interest Elmore Lit Reserve	(351,506
15 16 17	Interest on Customer Overbillings	ϵ
18	Other Tax Audits (Various Rates)	5,606,279
20	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	(3,327
22	Collateral Interest to Counterparties	68
24	interest on Unclaimed Property	298
26 27	Robert W. Scherer Power Plant - Purchase Power Agreement (Various Rates)	1,744
28 29	Total Account 431	21,675,934
30 31 32		
33		
34 35 36		
37	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled	
39 40	to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.	

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company For the Year Ended December 31, 2014

Item

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

32,493,666 \$ 3,208,114,024 \$

Plant Name: Turkey Point 6 & 7												
	 al Costs as of mber 31, 2014	Remaining Budgeted Costs To Complete Plant Low Range High Range		Total Estimated In-Service Cost Low Range High Range			Estimated Cost Pro Petition for Need d Low Range					
Site Selection	\$ 6,118,105	\$	-	\$ ٠	\$	6,118,105	\$	6,118,105	\$	8,000,000	\$	8,000,000
Pre-Construction (d)	\$ 215,472,357	\$	89,037,576	\$ 121,705,540	\$	304,509,934	\$	337,177,897	\$	465,000,000	\$	465,000,000
Construction	\$ -	\$ 1	0,149,263,190	\$ 14,906,444,521	\$ 1	10,149,263,190	\$ 1	4,906,444,521	\$	8,149,000,000	\$	12,124,000,000

Notes

Total

a) Actual Sunk costs represent costs incurred on the project as of December 31, 2014. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

254,084,128 \$ 13,446,414,790 \$ 19,739,977,197 \$ 13,700,498,918 \$ 19,994,061,325 \$ 12,083,000,000 \$

4,711,827,136 \$ 3,240,607,690 \$ 4,744,320,802 \$ 3,461,000,000 \$

5,160,000,000

17,757,000,000

- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.

AFUDC & Carrying Charges (b)(c)(d)(e)

e) Actual AFUDC through December 31, 2014 represents the retail jurisdictional portion.

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(8)(f

Item

Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Uprates

	Actual Costs as of 12/31/2014	Remaining Budgeted Costs To Complete Plan in 2015	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need Determination (c)
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	. \$0	\$0	\$0	\$0
Construction (a)	\$3,117,313,310	\$0	\$3,117,313,310	\$1,446,304,000
AFUDC, Carrying Charges, & Interest (b)	\$270,072,037	(\$233,151) (d)	\$269,838,886	\$351,696,000
Total	\$3,387,385,347	(\$233,151)	\$3,387,152,196	\$1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, asbestos, and non-incremental costs on a total company basis (net of participants).
- (b) Carrying Charges and interest are those filed on the T-3, T-3a, and T-4 NFR Schedule in Docket No. 090009-El for 2008, Docket No. 110009-El for 2009 & 2010, Docket No. 120009-El for 2011, Docket No. 130009-El for 2012, Docket No. 140009-El for 2013 and Docket No. 150009-El for 2014. AFUDC is on the non-incremental capital costs on a total company basis (net of participants).
- (c) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that the EPU Project would accrue AFUDC until all Uprate units were placed into service in 2012.
- (d) Represents estimated carrying charges for the year 2015 resulting from over/under recoveries from prior years' true-ups
 - * Totals may not add due to rounding