

THIS FILING IS

Item 1: An Initial (Original) Submission

OR Resubmission No. _____

EI802-16-AR

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



OFFICIAL COPY
Public Service Commission
This Office

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of <u>2016/Q4</u>
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INDEPENDENT AUDITORS' REPORT DIVISION OF ACCOUNTING & FINANCE

Florida Power & Light Company
Juno Beach, Florida

We have audited the accompanying financial statements of Florida Power & Light Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2016, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2016, and the results of its operations and its cash flows for the

year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in the Introduction to the notes to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April, 17, 2017

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

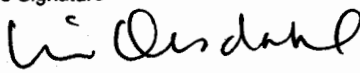
IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2016/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Kim Ousdahl		06 Title of Contact Person Vice President and CAO
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person <i>Including</i> <i>Area Code</i> (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2017

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/17/2017
02 Title Vice President and CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kim Ousdahl, Vice President and Chief Accounting Officer
700 Universe Boulevard
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Business Development	100	(1)
2	KPB Financial Corp.	Financial Services	100	(2)
3	Private Fuel Storage, LLC	Construction & Development	12.5	(3)
4	FPL Services, LLC	Business Development	100	(4)
5	RGS Realty Holdings, LLC	Holding Company	100	(5)
6	RGS Realty, LLC	Real Estate	100	(6)
7	Gray Sky Investments, LLC	Real Estate	100	(7)
8	FPL Recovery Funding LLC	Financial Services	100	(8)
9	APOG, LLC	Business Support Services	20	(9)
10	Cedar Bay Holdings, LLC	Holding Company	100	(10)
11	Cedar Bay Cogeneration, LLC	Holding Company	100	(11)
12	Cedar II Power, LLC	Holding Company	100	(12)
13	Cedar Bay Generating Company, LP	Generating	100	(13)
14	GR Woodford Properties, LLC	Natural Gas Production	100	(14)
15	Parcel 5A Property Owners Association, Inc.	Real Estate	100	(15)
16	ALDH Realty Holdings, LLC	Holding Company	100	(16)
17	Alton Leigh Investments, LLC	Real Estate	100	(17)
18	Double Hook Realty, LLC	Real Estate	100	(18)
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

FPL Energys, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 2 Column: d

KPB Financial Corp., a Delaware corporation, is a wholly-owned subsidiary of Respondent formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 3 Column: d

Private Fuel Storage, LLC, is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 4 Column: d

FPL Services, LLC, a Florida limited liability company and wholly-owned subsidiary of FPL Energys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Energys, Inc. (Line 1 above).

Schedule Page: 103 Line No.: 5 Column: d

RGS Realty Holdings, LLC, a Delaware limited liability company is a wholly-owned subsidiary of Respondent and owns all of the membership interests in RGS Realty, LLC (line 6 below) and Gray Sky Investments, LLC (Line 7 below).

Schedule Page: 103 Line No.: 6 Column: d

RGS Realty, LLC, a Delaware limited liability and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), and is an indirect subsidiary of the Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 7 Column: d

Gray Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), and is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 8 Column: d

FPL Recovery Funding, LLC, a Delaware limited liability company and wholly-owned subsidiary of the Respondent, formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 9 Column: d

APOG, LLC, a Delaware limited liability company, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas, LLC, Duke Energy Progress, Inc., Duke Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company.

Schedule Page: 103 Line No.: 10 Column: d

Cedar Bay Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, holds the general and limited partnership interests in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 11 Column: d

Cedar Bay Cogeneration, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 2% general partnership interest and a 78% limited partnership interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 12 Column: d

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Cedar II Power, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 20% general partnership interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 13 Column: d

Cedar Bay Generating Company, Limited Partnership, a Delaware limited partnership, is an indirect subsidiary of Respondent owned by Cedar Bay Cogeneration, LLC (Line 11 above) and Cedar II Power, LLC (Line 12 above) and holds the Cedar Bay generating assets.

Schedule Page: 103 Line No.: 14 Column: d

GR Woodford Properties, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, was formed to operate production in gas reserves properties.

Schedule Page: 103 Line No.: 15 Column: d

Parcel 5A Property Owners Association, Inc. is a Florida not-for-profit corporation of which Respondent is a member and the Declarant under the Articles and Bylaws. It was formed to own, lease, maintain, operate and administer certain property within or related to Parcel 5A, Palm Beach Gardens, Florida, and the carry out its rights and duties set forth in the corresponding Declaration of Covenants for such property.

Schedule Page: 103 Line No.: 16 Column: d

ALDH Realty Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent and owns all of the membership interest in Alston Leigh Investments, LLC (Line 17 below) and Double Hook Realty, LLC (Line 18 below).

Schedule Page: 103 Line No.: 17 Column: d

Alton Leigh Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of ADLH Realty Holdings, LLC (Line 16 above) and is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 18 Column: d

Double Hook Realty, LLC, a Delaware limited liability company and wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above) and is an indirect subsidiary of Respondent formed to acquire real estate.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James Robo	791,310
2	President and CEO	Eric E. Silagy	796,100
3	EVP, Finance and CFO (through 3/4/16)	Moray P. Dewhurst	78,799
4	EVP, Finance and CFO (effective 3/4/16)	John W. Ketchum	289,591
5	Treasurer	Paul I. Cutler	297,654
6	Vice President Compliance & Corporate Secretary	William Scott Seeley	212,071
7	Executive Vice President, Power Generation Division	Miguel Arechabala	193,425
8	President, Nuclear Division and Chief Nuclear Officer	Manoochehr K. Nazar	437,100
9	Senior Vice President Power Delivery	Manuel B. Miranda	369,645
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38	NOTE: The salaries above reflect amounts		
39	charged to the respondent.		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Robo	P.O. Box 14000
2	Chairman of the Board	Juno Beach, FL 33408
3		
4		
5	Eric E. Silagy	P.O. Box 14000
6	President and Chief Executive Officer	Juno Beach, FL 33408
7		
8		
9	Moray P. Dewhurst	P.O. Box 14000
10	Executive Vice President, Finance and Chief Financial	Juno Beach, FL 33408
11	Officer (until 03/04/2016)	
12		
13		
14	John Ketchum	P.O. Box 14000
15	Executive Vice President , Finance and Chief Financial	Juno Beach, FL 33408
16	Officer (effective 03/04/2016)	
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24	Note: There was no FPL Executive Committee in 2016.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
-----------------------------------------	------------------------------------------------------------------------

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 317	Docket No. ER16-1276-000
2	FERC Rate Schedule No. 322	Docket No. ER16-1279-000
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)		C 45, 48-52, 54, 57, 82
2	112-113	Comparative Balance Sheet (Liabilities and Other)		C 3, 16, 24, 63, 64
3	200	Summary of Utility Plant and Accumulated Provision		B 12
4	204-207	Electric Plant in Service		G 5, 15, 24, 44, 46, 57, 58
5	204-207	Electric Plant in Service		G 74, 75, 86-95, 97-99, 101
6	214-214.3	Electric Plant Held for Future Use		D 46
7	232	Other Regulatory Assets		F 18, 33, 39
8	278	Other Regulatory Liabilities		F 36
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Amended franchise agreement with the City of Bonita Springs in the State of Florida for the remainder of the franchise term, effective December 1, 2016. The amendment provides for a revised franchise fee rate from 3.0% to 4.0% of specified revenues. A new 30 year Franchise Agreement was created with Babcock Ranch in the State of Florida with the effective date of January 16, 2015. However, the first payment is not due until February 28, 2017 with a 60 day lag from the Revenue month of December 2016. The Franchise Fee rate is 6.0%.
2. None.
3. On July 13, 2016, Florida Power & Light filed a Section 203 application with FERC (Docket No. EC16-148) requesting authorization to acquire the 330MW Indiantown coal-fired generating facility from Calypso Energy Holdings, LLC through a stock purchase. The transaction closed on January 5, 2017. The transaction was approved by the Commission in Docket No. EC16-148-000 on October 13, 2016. Per the order authorizing the transaction, the final accounting entries are to be filed with the Commission within six months of consummating the transaction.
4. None.
5. None.
6. For information on Long-Term Debt, see Note 11 - Debt to the December 31, 2016 Consolidated Financial Statements.

At December 31, 2016, FPL had \$3,000 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,000 million and the issuance of letters of credit of up to \$670 million. At December 31, 2016, approximately \$3 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$778 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity. FPL also had \$1,200 million of revolving credit facilities. At December 31, 2016, \$600 million in borrowings were outstanding under these revolving credit facilities, including \$450 million of long-term debt referenced above and \$150 million of short-term debt referenced below.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2016, FPL was in compliance with its required ratio.

At December 31, 2016, FPL had approximately \$30 million of surety bonds. During 2016, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of \$1,112 million. At December 31, 2016, FPL had commercial paper outstanding of \$268 million and had other short-term debt of \$150 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-15-0524-FOF-EI.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

See Note 13 - Commitments and Contingencies - Contracts to the December 31, 2016 Consolidated Financial Statements regarding FPL's assumption of debt associated with the FPSC approved January 2017 assumed ownership of a 330 MW coal-fired generation facility located in Indiantown, Florida.

7. None.
8. None.
9. See Note 1 - Summary of Significant Accounting and Reporting Policies - Revenues and Rates to the December 31, 2016 Consolidated Financial Statements regarding the Sierra Club's January 2017 filing of a notice of appeal to the Florida Supreme Court challenging the FPSC's final order approving the 2016 rate agreement.

In March 2015, after receiving FPSC approval, a wholly owned subsidiary of FPL partnered with a third party to develop up to 38 natural gas production wells in the Woodford Shale region in southeastern Oklahoma and in return began receiving its ownership share of the natural gas produced from these wells. In May 2016, the Florida Supreme Court (Court) reversed the FPSC's order approving FPL's investment in the Woodford Shale wells because the Court concluded that the FPSC exceeded its statutory authority when approving recovery of FPL's costs and investment in these wells. For the year ended December 31, 2016, FPL recorded a provision for refund of approximately \$21 million (\$13 million after tax) associated with the Court's decision.

10. None.
12. Not Applicable.
13. 02/03/2016 Joseph Balzano was appointed to the office of Assistant Treasurer
- 03/04/2016 Moray P. Dewhurst resigned as Director and Executive Vice President, Finance and Chief Financial Officer
- 03/05/2016 John W. Ketchum was elected as a Director and appointed to the offices of Executive Vice President, Finance and Chief Financial Officer
- 05/31/2016 Mark E. Hickson's title changed from Senior Vice President, Corporate Development and Strategic Initiatives to Senior Vice President, Corporate Development, Strategy, Quality & Integration
- 05/31/2016 Craig W. Arcari's title changed from Vice President, Power Generation Technical Services to Vice President, Engineering and Technical Services
- 05/31/2016 Michael W. Kiley's title changed from Vice President, Fleet Support Projects to Vice President, Organizational Support
- 05/31/2016 Pamela M. Rauch's title changed from Vice President, Development and External Affairs to Vice President, External Affairs & Economic Development
- 08/15/2016 Dean Curtland was appointed Vice President, Nuclear Fleet Engineering Support
- 08/15/2016 Joseph N. Jensen's title changed from Vice President, Fleet Support

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Services to Vice President, Organizational Effectiveness & Learning

- 08/15/2016 Michael W. Kiley's title changed from Vice President, Organizational Support to Vice President, Project Controls & Strategic Alliances
- 09/14/2016 Kimberly Ousdahl's title changed from Vice President, Controller and Chief Accounting Officer to Vice President and Chief Accounting Officer
- 09/14/2016 Keith Ferguson was appointed Controller
- 10/15/2016 Craig W. Arcari's title changed from Vice President, engineering and Technical Services to Vice President, Power Generation Division, FPL Operations
- 10/29/2016 Michael W. Sole's title changed from Vice President, State Governmental Affairs to Vice President, Environmental Services

14. Not Applicable.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	45,145,339,196	41,429,879,600
3	Construction Work in Progress (107)	200-201	2,284,706,000	3,071,553,096
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		47,430,045,196	44,501,432,696
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	14,605,331,233	13,892,732,753
6	Net Utility Plant (Enter Total of line 4 less 5)		32,824,713,963	30,608,699,943
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	372,481,731	345,930,351
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		848,031,906	866,573,846
10	Spent Nuclear Fuel (120.4)		87,726,872	93,731,849
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	628,206,004	587,008,280
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		680,034,505	719,227,766
14	Net Utility Plant (Enter Total of lines 6 and 13)		33,504,748,468	31,327,927,709
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		10,308,525	11,588,085
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	757,227,413	805,826,874
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		3,061,966,968	2,819,752,196
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		182,557	1,081,902
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,829,685,463	3,638,249,057
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		109,779,384	52,200,549
36	Special Deposits (132-134)		338,044	1,741,810
37	Working Fund (135)		1,100	3,300
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		503,388,311	596,501,242
41	Other Accounts Receivable (143)		113,474,041	83,077,715
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,297,568	5,327,419
43	Notes Receivable from Associated Companies (145)		0	60,598,916
44	Accounts Receivable from Assoc. Companies (146)		26,437,998	25,386,759
45	Fuel Stock (151)	227	276,881,978	357,338,442
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	573,471,760	462,636,752
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	221,570	284,665
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		111,132,548	122,059,290
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		28,224,150	32,432,383
61	Accrued Utility Revenues (173)		260,753,406	246,290,973
62	Miscellaneous Current and Accrued Assets (174)		14,489,204	10,015,999
63	Derivative Instrument Assets (175)		209,018,861	4,225,627
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		182,557	1,081,902
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		2,224,132,230	2,048,385,101
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		73,952,680	78,081,655
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,759,419,473	2,407,333,477
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,857,520	32,905,076
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		65,501	24,031
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,430,054,051	1,372,778,384
79	Def. Losses from Disposition of Utility Plt. (187)		259,008	300,809
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		98,438,489	104,720,412
82	Accumulated Deferred Income Taxes (190)	234	1,073,014,678	969,853,895
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		5,442,061,400	4,965,997,739
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		45,000,627,561	41,980,559,606

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/17/2017	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	8,336,000,000	7,736,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	6,874,784,030	6,447,361,050
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		16,580,111,073	15,552,688,093
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	9,468,271,000	9,408,271,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	450,000,000	400,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		33,197,046	35,114,521
24	Total Long-Term Debt (lines 18 through 23)		9,885,073,954	9,773,156,479
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		50,680,608	52,070,608
27	Accumulated Provision for Property Insurance (228.1)		0	118,368,262
28	Accumulated Provision for Injuries and Damages (228.2)		17,586,248	17,258,279
29	Accumulated Provision for Pensions and Benefits (228.3)		229,786,018	237,345,368
30	Accumulated Miscellaneous Operating Provisions (228.4)		187,768,278	157,569,204
31	Accumulated Provision for Rate Refunds (229)		92,932	0
32	Long-Term Portion of Derivative Instrument Liabilities		76,923	203,317
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,914,425,108	1,816,882,675
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,400,416,115	2,399,697,713
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		418,000,000	156,000,000
38	Accounts Payable (232)		728,777,696	521,801,554
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		30,692,308	49,883,130
41	Customer Deposits (235)		469,585,602	469,210,262
42	Taxes Accrued (236)	262-263	117,754,360	181,144,261
43	Interest Accrued (237)		112,227,297	108,825,532
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/17/2017	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		74,269,549	83,019,982
48	Miscellaneous Current and Accrued Liabilities (242)		686,797,252	604,162,919
49	Obligations Under Capital Leases-Current (243)		1,390,000	1,340,000
50	Derivative Instrument Liabilities (244)		1,239,478	221,842,280
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		76,923	203,317
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,640,656,619	2,397,026,603
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,991,323	1,863,134
57	Accumulated Deferred Investment Tax Credits (255)	266-267	269,026,421	155,695,001
58	Deferred Gains from Disposition of Utility Plant (256)		41,889,855	47,170,106
59	Other Deferred Credits (253)	269	316,763,895	189,012,981
60	Other Regulatory Liabilities (254)	278	3,283,958,447	2,794,127,950
61	Unamortized Gain on Reaquired Debt (257)		1,828,411	2,036,446
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		7,924,040,689	7,106,280,640
64	Accum. Deferred Income Taxes-Other (283)		1,654,870,759	1,561,804,460
65	Total Deferred Credits (lines 56 through 64)		13,494,369,800	11,857,990,718
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		45,000,627,561	41,980,559,606

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME

- Quarterly**
- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 - Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	10,691,841,013	11,467,739,376		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,303,613,841	5,282,606,669		
5	Maintenance Expenses (402)	320-323	511,502,408	525,425,192		
6	Depreciation Expense (403)	336-337	1,246,275,051	1,169,897,583		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	28,333,508	3,340,289		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	163,454,878	148,072,141		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,660,381	1,660,381		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		81,626,075	153,044,319		
13	(Less) Regulatory Credits (407.4)		159,310,100	92,184,931		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,193,759,440	1,209,838,556		
15	Income Taxes - Federal (409.1)	262-263	79,949,232	434,203,546		
16	- Other (409.1)	262-263	64,113,158	52,911,599		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,624,768,812	2,185,753,256		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,817,229,127	1,710,260,099		
19	Investment Tax Credit Adj. - Net (411.4)	266	119,536,056	192,033		
20	(Less) Gains from Disp. of Utility Plant (411.6)		5,796,633	5,735,346		
21	Losses from Disp. of Utility Plant (411.7)		62,637	5,098		
22	(Less) Gains from Disposition of Allowances (411.8)		670,034	241,529		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		91,068,717	76,435,496		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		8,526,718,300	9,434,964,253		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		2,165,122,713	2,032,775,123		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
10,691,841,013	11,467,739,376					2
						3
4,303,613,841	5,282,606,669					4
511,502,408	525,425,192					5
1,246,275,051	1,169,897,583					6
28,333,508	3,340,289					7
163,454,878	148,072,141					8
1,660,381	1,660,381					9
						10
						11
81,626,075	153,044,319					12
159,310,100	92,184,931					13
1,193,759,440	1,209,838,556					14
79,949,232	434,203,546					15
64,113,158	52,911,599					16
2,624,768,812	2,185,753,256					17
1,817,229,127	1,710,260,099					18
119,536,056	192,033					19
5,796,633	5,735,346					20
62,637	5,098					21
670,034	241,529					22
						23
91,068,717	76,435,496					24
8,526,718,300	9,434,964,253					25
2,165,122,713	2,032,775,123					26

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		2,165,122,713	2,032,775,123		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		21,297,326			
35	Nonoperating Rental Income (418)		62,557	72,529		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	17,090,925	29,028,613		
37	Interest and Dividend Income (419)		-29,270,185	-22,915,892		
38	Allowance for Other Funds Used During Construction (419.1)		73,949,889	67,807,740		
39	Miscellaneous Nonoperating Income (421)		-106	17,172		
40	Gain on Disposition of Property (421.1)			693,352		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		40,535,754	74,703,514		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,964,397	4,575,571		
46	Life Insurance (426.2)					
47	Penalties (426.3)		316,986	54,455		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		32,408,356	22,962,262		
49	Other Deductions (426.5)		31,901,581	23,879,631		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		66,591,320	51,471,919		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	1,206,177	1,201,453		
53	Income Taxes-Federal (409.2)	262-263	-23,412,245	-7,834,542		
54	Income Taxes-Other (409.2)	262-263	-8,448,204	-1,326,202		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	20,967,919	1,716,467		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	18,880,519	12,574,991		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-28,566,872	-18,817,815		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,511,306	42,049,410		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		424,604,209	417,462,378		
63	Amort. of Debt Disc. and Expense (428)		6,739,956	6,086,064		
64	Amortization of Loss on Reacquired Debt (428.1)		6,433,169	3,422,903		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		208,034	208,035		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		25,517,273	20,748,577		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		22,875,533	20,598,152		
70	Net Interest Charges (Total of lines 62 thru 69)		440,211,040	426,913,735		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,727,422,979	1,647,910,798		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,727,422,979	1,647,910,798		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Schedule Page: 114 Line No.: 37 Column: d

This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		6,447,361,050	5,499,450,252
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,710,332,055	1,618,882,185
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-1,300,000,000	(700,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-1,300,000,000	(700,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		17,090,925	29,028,613
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,874,784,030	6,447,361,050
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		6,874,784,030	6,447,361,050
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		17,090,925	29,028,613
51	(Less) Dividends Received (Debit)		17,090,925	29,028,613
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,727,422,979	1,647,910,797
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,274,879,452	1,173,508,860
5	Amortization of Utility Plant	163,454,878	148,072,141
6	Amortization of Utility Plant Acquisition	1,660,381	1,660,381
7	Amortization of Regulatory Credits	-159,310,100	-92,184,931
8	Deferred Income Taxes (Net)	809,627,085	464,634,633
9	Investment Tax Credit Adjustment (Net)	119,536,056	192,033
10	Net (Increase) Decrease in Receivables	36,752,163	-105,052,955
11	Net (Increase) Decrease in Inventory	-30,315,449	27,794,122
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-86,675,304	50,264,173
14	Net (Increase) Decrease in Other Regulatory Assets	419,620,288	-352,508,367
15	Net Increase (Decrease) in Other Regulatory Liabilities	129,088,186	83,851,535
16	(Less) Allowance for Other Funds Used During Construction	73,949,889	67,807,740
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	91,068,717	76,435,497
20	Cost Recovery Clauses	92,169,202	185,614,374
21	Other	-364,139,132	75,922,483
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4,150,889,513	3,318,307,036
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-3,823,759,886	-3,344,166,420
27	Gross Additions to Nuclear Fuel	-158,107,311	-204,644,425
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-73,949,889	-67,807,740
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-3,907,917,308	-3,481,003,105
35			
36	Acquisition of Other Noncurrent Assets (d)	-66,024,460	-50,928,637
37	Proceeds from Disposal of Noncurrent Assets (d)	75,690,582	36,783,563
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-161,652,652
40	Contributions and Advances from Assoc. and Subsidiary Companies	126,289,302	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	5,956,387	18,789,558
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-3,766,005,497	-3,638,011,273
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	309,288,853	1,080,437,400
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	262,000,000	
67	Other (provide details in footnote):		
68	Capital Contribution from NextEra Energy, Inc.	600,000,000	1,454,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,171,288,853	2,534,437,400
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-200,000,000	-491,673,615
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-985,967,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-1,300,000,000	-700,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-328,711,147	356,796,785
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	56,172,869	37,092,548
87			
88	Cash and Cash Equivalents at Beginning of Period	53,945,659	16,853,111
89			
90	Cash and Cash Equivalents at End of period	110,118,528	53,945,659

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Nuclear fuel amortization	\$ 198,341,685
Storm related costs and amortization	(181,999,711)
Equity in earnings of subsidiary companies	(17,090,925)
(Increase) decrease in other current assets	6,453,537
(Increase) decrease in deferred pension cost	(57,557,512)
Increase (decrease) in customers' deposits	375,340
Derivatives activity	(218,495,229)
Other	(94,1666,317)
Total	<u>\$ (364,139,132)</u>

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash flow Information:

Cash Paid (Received) During the Period For:

Interest	\$ 446,719,717
Federal Income Taxes	\$ 103,951,491
State Income Taxes	\$ 43,188,024

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (71,544,143)
Spent Fuels Settlement	5,519,683
Total	<u>\$ (66,024,460)</u>

Schedule Page: 120 Line No.: 37 Column: b

Sale of Real Estate	\$ 1,340,582
Reimbursements from Special Use Funds	74,350,000
Total	<u>\$ 75,690,582</u>

Schedule Page: 120 Line No.: 53 Column: b

Sale of Assets	\$ 5,956,387
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 110,118,528

BALANCE SHEET ACCOUNTS:

Cash (131)	\$109,779,384
Special Deposits (132-134)	338,044
Working Fund (135)	<u>1,100</u>
TOTAL BALANCE SHEET ACCOUNTS	\$ 110,118,528
Accrued Property Additions	\$ 664,299,821

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-Q, and (9) the presentation of activities at wholly-owned subsidiaries using the equity method of accounting.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the yearly period ended December 31, 2016, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

Management has evaluated the impact of events occurring after December 31, 2016, up to February 23, 2017, the date Florida Power & Light Company's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2016, 2015 and 2014

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through Florida Power & Light Company (FPL), a wholly owned subsidiary, and NextEra Energy Resources, LLC (NEER), a wholly owned indirect subsidiary. FPL, a rate-regulated electric utility, supplies electric service to approximately 4.9 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures essentially all of which are accounted for under the equity method. NEER also participates in natural gas, natural gas liquids and oil production primarily through non-operating ownership interests and in pipeline infrastructure through either wholly owned subsidiaries or noncontrolling or joint venture interests.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

NextEra Energy Partners, LP - NEE, through NEER, formed NextEra Energy Partners, LP (NEP) to acquire, manage and own contracted clean energy projects with stable, long-term cash flows through a limited partner interest in NextEra Energy Operating Partners, LP (NEP OpCo). On July 1, 2014, NEP closed its initial public offering (IPO) by issuing 18,687,500 common units representing limited partner interests. The proceeds from the sale of the common units, net of underwriting discounts, commissions and structuring fees, were approximately \$438 million. NEP used such proceeds to purchase 18,687,500 common units of NEP OpCo, of which approximately \$288 million was used to purchase common units from an indirect wholly owned subsidiary of NEE and \$150 million was used to purchase common units from NEP OpCo. Through an indirect wholly owned subsidiary, NEE retained 74,440,000 units of NEP OpCo representing a 79.9% interest in NEP's operating projects. Additionally, NEE owns a controlling general partner interest in NEP and consolidates NEP for financial reporting purposes and presents NEP's limited partner interest as a noncontrolling interest in NEE's consolidated financial statements. Certain equity and asset transactions between NEP, NEER and NEP OpCo

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NOTES TO FINANCIAL STATEMENTS (Continued)			

involve the exchange of cash, energy projects and ownership interests in NEP OpCo. These exchanges are accounted for under the profit sharing method and resulted in a profit sharing liability, net of amortization, of approximately \$757 million and \$447 million at December 31, 2016 and 2015, respectively, which is reflected in noncurrent other liabilities on NEE's consolidated balance sheets. The profit sharing liability will be amortized into income on a straight-line basis over the estimated useful lives of the underlying energy projects held by NEP OpCo. Accordingly, the profit sharing liability amortization totaled approximately \$37 million during 2016 and is included in taxes other than income taxes and other - net in NEE's consolidated statements of income. During the purchase price adjustment period associated with the IPO, which ended in November 2016, approximately \$288 million of the profit sharing liability was not amortized.

During 2015 and 2016, NEP sold an additional 35,527,435 common units and purchased an additional 35,527,435 NEP OpCo common units. Also, in 2015, a subsidiary of NEE purchased 27,000,000 of NEP OpCo's common units. After giving effect to these transactions, NEE's partnership interest in NEP OpCo's operating projects is approximately 65.2% as of December 31, 2016. As of December 31, 2016, NEP, through NEE's contribution of energy projects to NEP OpCo, owns or has an interest in a portfolio of 22 wind and solar projects with generating capacity totaling approximately 2,787 megawatts (MW), as well as a portfolio of seven long-term contracted natural gas pipeline assets located in Texas.

In October 2015, NEE authorized a program to purchase, from time to time, up to \$150 million of common units representing limited partner interests of NEP. Under the program, any purchases may be made in amounts, at prices and at such times as NEE or its subsidiaries deem appropriate, all subject to market conditions and other considerations. The common unit purchase program does not require NEE to acquire any specific number of common units and may be modified or terminated by NEE at any time. The purchases may be made in the open market or in privately negotiated transactions. As of December 31, 2016, NEE had purchased approximately \$36 million of NEP common units under this program.

Rate Regulation - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

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NOTES TO FINANCIAL STATEMENTS (Continued)

NEE's and FPL's regulatory assets and liabilities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2016	2015	2016	2015
	(millions)			
Regulatory assets:				
Current:				
Derivatives	\$ —	\$ 218	\$ —	\$ 218
Storm reserve deficiency	203	—	203	—
Other	321	285	321	284
Total	\$ 524	\$ 503	\$ 524	\$ 502
Noncurrent:				
Purchased power agreement termination	\$ 636	\$ 726	\$ 636	\$ 726
Other	1,258	1,052	937	787
Total	\$ 1,894	\$ 1,778	\$ 1,573	\$ 1,513
Regulatory liabilities:				
Current:				
Derivatives	\$ 208	\$ —	\$ 208	\$ —
Other	91	14	86	12
Total	\$ 299	\$ 14	\$ 294	\$ 12
Noncurrent:				
Accrued asset removal costs	\$ 1,956	\$ 1,930	\$ 1,944	\$ 1,921
Asset retirement obligation regulatory expense difference	2,294	2,182	2,294	2,182
Other	656	494	655	492
Total	\$ 4,906	\$ 4,606	\$ 4,893	\$ 4,595

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, certain costs associated with the acquisition of certain generation facilities, certain construction-related costs for certain of FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

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In 2015, FPL assumed ownership of a 250 MW coal-fired generation facility located in Jacksonville, Florida (Cedar Bay generation facility) and terminated its long-term purchased power agreement for substantially all of the facility's capacity and energy for a purchase price of approximately \$521 million. The FPSC approved a stipulation and settlement between the State of Florida Office of Public Counsel and FPL regarding issues relating to the ratemaking treatment for the Cedar Bay generation facility which provides for recovery of the purchase price and associated income tax gross-up as a regulatory asset of approximately \$847 million which will be amortized over approximately nine years. At December 31, 2016 and 2015, the regulatory assets, net of amortization, totaled approximately \$726 million and \$817 million, respectively, and are included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. This settlement also reduced the reserve amount that was available for amortization under the 2012 rate agreement by \$30 million to \$370 million. See Revenues and Rates - FPL Rates Effective January 2013 through December 2016 below. In December 2016, FPL retired the Cedar Bay generation facility.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. FPL's unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$261 million and \$246 million at December 31, 2016 and 2015, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Rate Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 8 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise fee for those customers located in the jurisdiction that imposes the amount. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$700 million, \$722 million and \$716 million in 2016, 2015 and 2014, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$119 million, \$115 million and \$109 million in 2016, 2015 and 2014, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2017 through December 2020 - In December 2016, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2016 rate agreement). Key elements of the 2016 rate agreement, which is effective from January 2017 through at least December 2020, include, among other things, the following:

- New retail base rates and charges were established resulting in the following increases in annualized retail base revenues:
 - \$400 million beginning January 1, 2017;
 - \$211 million beginning January 1, 2018; and
 - \$200 million when a new approximately 1,750 MW natural gas-fired combined-cycle unit in Okeechobee County, Florida achieves commercial operation, which is expected to occur in mid-2019.
- In addition, FPL is eligible to receive, subject to conditions specified in the 2016 rate agreement, base rate increases associated with the addition of up to 300 MW annually of new solar generation in each of 2017 through 2020 and may carry forward any unused MW to subsequent years during the term of the 2016 rate agreement. FPL will be required to demonstrate that any proposed solar facilities are cost effective and scheduled to be in service before December 31, 2021. FPL has agreed to an installed cost cap of \$1,750 per kilowatt (kW).
- FPL's allowed regulatory return on common equity (ROE) is 10.55%, with a range of 9.60% to 11.60%. If FPL's earned regulatory ROE falls below 9.60%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.60%, any party other than FPL may seek a review of FPL's retail base rates.
- Subject to certain conditions, FPL may amortize, over the term of the 2016 rate agreement, up to \$1.0 billion of depreciation reserve surplus plus the reserve amount remaining under FPL's 2012 rate agreement discussed below (approximately \$250 million), provided that in any year of the 2016 rate agreement, FPL must amortize at least enough reserve to maintain a 9.60%

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earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.60%.

- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hour (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover amounts above \$400 million.

In January 2017, the Sierra Club filed a notice of appeal challenging the FPSC's final order approving the 2016 rate agreement, which notice of appeal is pending before the Florida Supreme Court.

FPL Rates Effective January 2013 through December 2016 - Effective January 2013, pursuant to an FPSC final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement), new retail base rates and charges for FPL were established resulting in an increase in retail base revenues of \$350 million on an annualized basis. The 2012 rate agreement, provided for, among other things, the following:

- a regulatory ROE of 10.50% with a range of plus or minus 100 basis points;
- an increase in annualized base revenue requirements as each of three FPL modernized power plants became operational in April 2013, April 2014 and April 2016;
- the continuation of cost recovery through the capacity clause (reported as retail base revenues) for a generating unit which was placed in service in May 2011 (beginning January 2017, under the 2016 rate agreement, cost recovery will be through base rates);
- subject to certain conditions, the right to reduce depreciation expense up to \$400 million (reserve), provided that in any year of the 2012 rate agreement, FPL was required to amortize enough reserve to maintain an earned regulatory ROE within the range of 9.50% to 11.50% (see Rate Regulation above regarding a subsequent reduction in the reserve amount);
- an interim cost recovery mechanism for storm restoration costs (see Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve below); and
- an incentive mechanism whereby customers receive 100% of certain gains, including but not limited to, gains from the purchase and sale of electricity and natural gas (including transportation and storage), up to a specified threshold; gains exceeding that specified threshold were shared by FPL and its customers.

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

In May 2014, the Financial Accounting Standards Board (FASB) issued an accounting standards update which provides guidance on the recognition of revenue from contracts with customers and requires additional disclosures about the nature, amount, timing and uncertainty of revenue and cash flows from an entity's contracts with customers. The standards update will be effective for NEE and FPL beginning January 1, 2018 with early adoption on January 1, 2017 permitted. The standards update may be applied retrospectively to each prior period presented or retrospectively with the cumulative effect recognized as an adjustment to retained earnings as of the date of initial application (modified retrospective method).

NEE and FPL are currently reviewing individual contracts within various identified revenue streams in order to determine the impact, if any, this standards update will have on their consolidated financial statements. A number of industry-specific implementation issues are still unresolved and the final resolution of certain of these issues could impact NEE's and/or FPL's current accounting policies and/or revenue recognition patterns. NEE and FPL currently anticipate adopting the standards update on January 1, 2018 using the modified retrospective method.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined

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to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2016, the electric generation, transmission, distribution and general facilities of FPL represented approximately 50%, 11%, 33% and 6%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generation and pipeline facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$15.5 billion at December 31, 2016. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2016 and 2015, convertible ITCs, net of amortization, were approximately \$2.1 billion (\$147 million at FPL) and \$1.8 billion (\$153 million at FPL). At December 31, 2016 and 2015, approximately \$289 million and \$207 million, respectively, of such convertible ITCs are included primarily in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC every four years. In accordance with the 2012 rate agreement, FPL was not required to file depreciation studies during the effective period of the agreement; therefore, previously approved depreciation rates which became effective January 1, 2010 remained in effect through December 2016. As discussed in Revenues and Rates above, the use of reserve amortization was permitted under the 2012 rate agreement. In accordance with the 2012 rate agreement, FPL recorded reserve amortization (reversal) of approximately \$13 million, \$(15) million and \$(33) million in 2016, 2015 and 2014, respectively. The reserve is amortized as a reduction of (or reversed as an increase to) accrued asset removal costs which is reflected in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. The weighted annual composite depreciation and amortization rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.4%, 3.3% and 3.3% for 2016, 2015 and 2014, respectively. As part of the 2016 rate agreement, the FPSC approved new depreciation rates which became effective January 1, 2017. These new rates are expected to increase depreciation expense. The 2016 rate agreement also permits reserve amortization during the term of the agreement. See Revenues and Rates above. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the effective rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE.

NEER's electric plant in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. At December 31, 2016 and 2015, wind, nuclear, natural gas and solar plants represented approximately 62% and 62%, 10% and 11%, less than 1% and 3%, and 14% and 9%, respectively, of NEER's depreciable electric plant in service and other property. The estimated useful lives of NEER's plants range primarily from 25 to 30 years for wind, natural gas and solar plants and from 25 to 47 years for nuclear plants. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's oil and gas production assets, representing approximately 8% and 7%, respectively, of NEER's depreciable electric plant in service and other property at December 31, 2016 and 2015, are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel. See Note 13 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

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Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. For FPL, FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During each of 2016, 2015 and 2014, FPL capitalized AFUDC at a rate of 6.34%, which amounted to approximately \$97 million, \$88 million and \$50 million, respectively. See Note 13 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2016 and 2015, NEER's capitalized development costs totaled approximately \$193 million and \$133 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is no longer probable that these costs will be realized.

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$107 million, \$100 million and \$104 million during 2016, 2015 and 2014, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense, for NEE's non-rate regulated operations, and regulatory liability, for FPL, using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income for NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 12.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations above and

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Note 12.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2015. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$7.5 billion, or \$3.0 billion expressed in 2016 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding offset in the related regulatory liability accounts. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of fund earnings. During 2016, 2015 and 2014 fund earnings on decommissioning funds were approximately \$102 million, \$96 million and \$91 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. In accordance with the 2012 rate agreement, FPL was not required to file fossil and solar dismantlement studies during the effective period of the agreement; therefore, previously approved studies which became effective January 1, 2010 remained in effect through December 2016 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. As part of the 2016 rate agreement, the FPSC approved a new annual expense of \$26 million based on FPL's 2016 fossil and solar dismantlement studies which became effective January 1, 2017. At December 31, 2016, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$1.3 billion, or \$480 million expressed in 2016 dollars.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) and dismantlement liabilities for its wind and solar facilities, when required in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. See Note 12. At December 31, 2016 and 2015, NEER's ARO, which is primarily related to nuclear decommissioning and wind and solar dismantlement, was approximately \$817 million and \$647 million, respectively, and was primarily determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning or dismantlement. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.8 billion, or \$2.0 billion expressed in 2016 dollars. The ultimate cost to dismantle NEER's wind and solar facilities is estimated to be approximately \$1.8 billion.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2015. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other

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comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 4. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Major Maintenance Costs - FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2016 and 2015 totaled approximately \$65 million and \$48 million, respectively, and is included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. For the years ended December 31, 2016, 2015 and 2014, FPL recognized approximately \$89 million, \$90 million and \$76 million, respectively, in nuclear maintenance costs which are primarily included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$69 million and \$97 million at December 31, 2016 and 2015, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. For the years ended December 31, 2016, 2015 and 2014, NEER amortized approximately \$74 million, \$79 million and \$81 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2016 and 2015, NEE had approximately \$311 million (\$120 million for FPL) and \$244 million (\$75 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was primarily related to margin cash collateral requirements, debt service payments and bond proceeds held for construction at FPL. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts, generation facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see

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Note 8 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs which is recorded as a current and noncurrent regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers (which are included in operating revenues), the securitized storm-recovery costs are amortized and included in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the fund. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding adjustment to the storm reserve. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$74 million at December 31, 2015. During the fourth quarter of 2016, all available funds were withdrawn from the storm fund to pay for the storm restoration costs associated with Hurricane Hermine and Hurricane Matthew (see below regarding Hurricane Hermine and Hurricane Matthew).

FPL was impacted by Hurricane Hermine in September 2016 and Hurricane Matthew in October 2016. Hurricane Matthew resulted in damage in much of FPL's service territory and caused approximately 1.2 million of FPL's customers to lose electrical service. Damage to FPL property was primarily limited to the transmission and distribution systems. Storm restoration costs eligible for recovery for both events totaled approximately \$315 million, the majority of which relates to Hurricane Matthew. Prior to these storms, FPL's storm and property insurance reserve had the capacity to absorb approximately \$112 million in additional storm restoration costs (\$20 million of which was absorbed by Hurricane Hermine). At December 31, 2016, FPL's storm and property insurance reserve was fully depleted and storm restoration costs expected to be recoverable from customers exceeded the balance of the storm reserve by approximately \$203 million. This deficiency has been deferred and recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. In February 2017, the FPSC approved FPL's request to begin recovering eligible storm restoration costs over the reserve amount, plus approximately \$117 million to replenish the reserve to the level authorized by the 2012 rate agreement. The recovery will take place through an interim surcharge that applies for a 12-month period starting March 1, 2017, with the amount collected subject to refund based on an FPSC prudence review.

The replenished reserve will not initially be reflected on NEE's and FPL's consolidated balance sheets because the associated regulatory asset does not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, as the storm surcharge is billed to customers (which is recorded as operating revenues), the storm reserve will be recognized as a regulatory liability and charged to depreciation and amortization expense in NEE's and FPL's consolidated statements of income.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate.

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Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted- Average Useful Lives (years)	December 31,	
		2016	2015
		(millions)	
Goodwill (by reporting unit):			
NEER segment:			
Gas infrastructure, primarily Texas pipelines		\$ 641	\$ 635
Customer supply		72	72
Generation assets		38	43
Other		28	28
Total goodwill		\$ 779	\$ 778
Other intangible assets not subject to amortization, primarily land easements		\$ 143	\$ 143
Other intangible assets subject to amortization:			
Customer relationships associated with gas infrastructure	41	\$ 700	\$ 720
Purchased power agreements	22	444	328
Other, primarily transmission and development rights and customer lists	19	81	136
Total		1,225	1,184
Accumulated amortization		(115)	(120)
Total other intangible assets subject to amortization – net		\$ 1,110	\$ 1,064

NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. Amortization expense was approximately \$35 million, \$17 million and \$15 million for the years ended December 31, 2016, 2015 and 2014, respectively, and is expected to be approximately \$31 million, \$46 million, \$39 million, \$26 million and \$19 million for 2017, 2018, 2019, 2020 and 2021, respectively.

Goodwill and other intangible assets are primarily included in noncurrent other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension Plan - NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See

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Note 10 - Stock-Based Compensation.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities, and are presented as noncurrent on NEE's and FPL's consolidated balance sheets. In connection with the tax sharing agreement between NEE and certain of its subsidiaries, the income tax provision at each applicable subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$289 million (\$266 million for FPL) and \$283 million (\$268 million for FPL) at December 31, 2016 and 2015, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. FPL recognizes ITCs as a reduction to income tax expense over the depreciable life of the related energy property. At December 31, 2016 and 2015, FPL's accumulated deferred ITCs were approximately \$123 million and \$3 million, respectively, and are included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2016 and 2015, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$46 million and \$48 million, respectively, and are included in noncurrent regulatory assets and noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. Federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2013. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2009. At December 31, 2016, NEE had unrecognized tax benefits of approximately \$40 million that, if disallowed, could impact the annual effective income tax rate. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements. See Note 5.

Sale of Differential Membership Interests - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind and solar facilities, with generating capacity totaling approximately 6,847 MW and 374 MW, respectively, at December 31, 2016, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount is being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. NEE continues to operate and manage the wind and solar facilities, and consolidates the entities that own the wind and solar facilities.

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Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 8.

Leases - In February 2016, the FASB issued an accounting standards update which requires, among other things, that lessees recognize a lease liability, initially measured at the present value of the future lease payments; and a right-of-use asset for all leases (with the exception of short-term leases). The standards update will be effective for NEE and FPL beginning January 1, 2019. Early adoption is permitted. Lessees and lessors must apply a modified retrospective approach for all leases existing at, or entered into after, the beginning of the earliest comparative period presented in the financial statements. NEE and FPL are currently reviewing their portfolio of contracts and are in the process of determining the proper application of the standards update to these contracts in order to determine the impact the adoption will have on their consolidated financial statements, including timing of adoption.

Merger Termination - In 2014, NEE and Hawaiian Electric Industries, Inc. (HEI) entered into an Agreement and Plan of Merger (the HEI merger agreement) pursuant to which Hawaiian Electric Company, Inc. (HECO), HEI's wholly owned electric utility subsidiary, was to become a wholly owned subsidiary of NEE. In July 2016, the Hawaii Public Utilities Commission issued an order dismissing NEE's and HECO's merger application and, as a result, NEE terminated the HEI merger agreement. Pursuant to the terms of the HEI merger agreement, NEE paid HEI a termination fee of \$90 million plus reimbursement to HEI for out-of-pocket expenses incurred in connection with the HEI merger agreement of \$5 million, which is included in merger-related expenses in NEE's consolidated statements of income for the year ended December 31, 2016.

Assets and Liabilities Associated with Assets Held for Sale - In April 2016, a subsidiary of NEER completed the sale of its ownership interest in merchant natural gas generation facilities located in Texas with a total generating capacity of 2,884 MW for net cash proceeds of approximately \$456 million, after transaction costs and working capital adjustments. A NEER affiliate continued to operate the facilities included in the sale through September 2016. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$254 million (\$106 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2016 and is included in losses (gains) on disposal of assets - net. The carrying amounts of the major classes of assets and liabilities related to the facilities that were classified as held for sale on NEE's consolidated balance sheets as of December 31, 2015 primarily represent property, plant and equipment and the related long-term debt.

In 2016, a subsidiary of NEER initiated a plan, received internal authorization and completed the sale of its ownership interest in natural gas generation facilities located primarily in Pennsylvania with a total generating capacity of 840 MW for net cash proceeds of approximately \$260 million, after transaction costs and working capital adjustments. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$191 million (\$113 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2016 and is included in losses (gains) on disposal of assets - net.

In January 2017, an indirect wholly owned subsidiary of NEE completed the sale of its membership interests in its fiber-optic telecommunications business (FPL FiberNet) for net cash proceeds of approximately \$1.1 billion, after repayment of \$370 million of related long-term debt. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$1.1 billion (approximately \$700 million after tax) will be recorded in NEE's consolidated statements of income during the three-months ended March 31, 2017. The carrying amounts of the major classes of assets and liabilities related to FPL FiberNet that were classified as held for sale on NEE's consolidated balance sheets as of December 31, 2016 primarily represent property, plant and equipment and the related long-term debt.

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2. Employee Retirement Benefits

Employee Pension Plan and Other Benefits Plans - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The total accrued benefit cost of the SERP and postretirement plans is approximately \$325 million (\$222 million for FPL) and \$321 million (\$230 million for FPL) at December 31, 2016 and 2015, respectively.

Pension Plan Assets, Benefit Obligations and Funded Status - The changes in assets, benefit obligations and the funded status of the pension plan are as follows:

	2016	2015
	(millions)	
Change in pension plan assets:		
Fair value of plan assets at January 1	\$ 3,563	\$ 3,698
Actual return on plan assets	217	(8)
Benefit payments	(129)	(127)
Fair value of plan assets at December 31	<u>\$ 3,651</u>	<u>\$ 3,563</u>
Change in pension benefit obligation:		
Obligation at January 1	\$ 2,408	\$ 2,454
Service cost	62	70
Interest cost	105	97
Plan amendments	(19)	—
Actuarial losses (gains) - net	47	(86)
Benefit payments	(129)	(127)
Obligation at December 31 ^(a)	<u>\$ 2,474</u>	<u>\$ 2,408</u>
Funded status:		
Prepaid pension benefit costs at NEE at December 31	<u>\$ 1,177</u>	<u>\$ 1,155</u>
Prepaid pension benefit costs at FPL at December 31	<u>\$ 1,301</u>	<u>\$ 1,243</u>

(a) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2016 and 2015 was approximately \$2,439 million and \$2,366 million, respectively.

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid pension benefit costs are as follows:

	2016	2015
	(millions)	
Unrecognized prior service benefit (cost) (net of \$2 tax expense and \$1 tax benefit, respectively)	\$ 3	\$ (2)
Unrecognized losses (net of \$55 and \$38 tax benefit, respectively)	(87)	(60)
Total	<u>\$ (84)</u>	<u>\$ (62)</u>

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NEE's unrecognized amounts included in regulatory assets yet to be recognized as components of net prepaid pension benefit costs are as follows:

	2016	2015
	(millions)	
Unrecognized prior service cost (benefit)	\$ (4)	\$ 9
Unrecognized losses	280	232
Total	\$ 276	\$ 241

The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic income in the following year.

	2016	2015
Discount rate ^(a)	4.09%	4.35%
Salary increase	4.10%	4.10%

(a) Beginning in 2017, NEE changed its method of estimating the interest cost component of net periodic benefit costs and will use a full yield curve approach by applying a specific spot rate along the yield curve rather than a single weighted-average discount rate. Such change is not expected to have a material impact on the pension and postretirement plans' net periodic benefit costs.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and include a convertible security oriented limited partnership. The pension fund's alternative investments consist primarily of private equity and real estate oriented investments in limited partnerships as well as absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

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The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2016 ^(a)			Total
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
	(millions)			
Equity securities ^(b)	\$ 879	\$ 16	\$ 3	\$ 898
Equity commingled vehicles ^(c)	—	845	—	845
U.S. Government and municipal bonds	143	12	—	155
Corporate debt securities ^(d)	3	246	1	250
Asset-backed securities	—	124	—	124
Debt security commingled vehicles	—	22	—	22
Convertible securities ^(e)	21	277	—	298
Total investments in the fair value hierarchy	\$ 1,046	\$ 1,542	\$ 4	2,592
Total investments measured at net asset value ^(f)				1,059
Total fair value of plan assets				\$ 3,651

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$370 million.

(c) Includes foreign investments of \$261 million.

(d) Includes foreign investments of \$67 million.

(e) Includes foreign investments of \$31 million.

(f) Includes foreign investments of \$282 million.

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December 31, 2015^(a)

	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
(millions)				
Equity securities ^(b)	\$ 910	\$ 21	\$ 1	\$ 932
Equity commingled vehicles ^(c)	—	792	—	792
U.S. Government and municipal bonds	110	13	—	123
Corporate debt securities ^(d)	2	277	1	280
Asset-backed securities	—	167	—	167
Debt security commingled vehicles	—	21	—	21
Convertible securities ^(e)	16	258	—	274
Total investments in the fair value hierarchy	\$ 1,038	\$ 1,549	\$ 2	2,589
Total investments measured at net asset value ^(f)				974
Total fair value of plan assets				\$ 3,563

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$384 million.

(c) Includes foreign investments of \$249 million.

(d) Includes foreign investments of \$68 million.

(e) Includes foreign investments of \$23 million.

(f) Includes foreign investments of \$283 million.

Expected Cash Flows - The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

2017	\$ 155
2018	\$ 156
2019	\$ 160
2020	\$ 163
2021	\$ 170
2022 - 2026	\$ 879

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Net Periodic (Income) Cost - The components of net periodic (income) cost for the plans are as follows:

	Pension Benefits			Postretirement Benefits		
	2016	2015	2014	2016	2015	2014
	(millions)					
Service cost	\$ 62	\$ 70	\$ 61	\$ 2	\$ 3	\$ 3
Interest cost	105	97	101	13	13	16
Expected return on plan assets	(260)	(253)	(241)	(1)	(1)	(1)
Amortization of prior service cost (benefit)	1	1	5	(2)	(3)	(3)
Amortization of losses	—	—	—	—	2	—
Net periodic (income) cost at NEE	\$ (92)	\$ (85)	\$ (74)	\$ 12	\$ 14	\$ 15
Net periodic (income) cost at FPL	\$ (58)	\$ (55)	\$ (47)	\$ 9	\$ 11	\$ 11

Other Comprehensive Income - The components of net periodic income (cost) recognized in OCI for the pension plan are as follows:

	2016	2015	2014
	(millions)		
Prior service benefit (net of \$3 and \$3 tax expense, respectively)	\$ 4	\$ —	\$ 4
Net losses (net of \$16, \$27 and \$29 tax benefit, respectively)	(26)	(44)	(45)
Amortization of prior service benefit	—	—	1
Total	\$ (22)	\$ (44)	\$ (40)

Regulatory Assets (Liabilities) - The components of net periodic (income) cost recognized during the year in regulatory assets (liabilities) for the pension plan are as follows:

	2016	2015
	(millions)	
Prior service benefit	\$ (12)	\$ —
Unrecognized losses	48	104
Amortization of prior service benefit	(1)	(1)
Total	\$ 35	\$ 103

The assumptions used to determine net periodic income for the pension plan are as follows:

	2016	2015	2014
Discount rate	4.35%	3.95%	4.80%
Salary increase	4.10%	4.10%	4.00%
Expected long-term rate of return ^{(a)(b)}	7.35%	7.35%	7.75%

(a) In developing the expected long-term rate of return on assets assumption for its pension plan, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its pension fund. NEE also considered its pension fund's historical compounded returns.

(b) In 2016 and 2015, an expected long-term rate of return of 7.75% is presented net of investment management fees.

Employee Contribution Plan - NEE offers an employee retirement savings plan which allows eligible participants to contribute a

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percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to this plan was approximately \$52 million, \$63 million and \$59 million for NEE (\$32 million, \$40 million and \$37 million for FPL) for the years ended December 31, 2016, 2015 and 2014, respectively.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and gas infrastructure assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

In January 2016, NEE discontinued hedge accounting for its cash flow and fair value hedges related to interest rate and foreign currency derivative instruments and, therefore, all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense in NEE's consolidated statements of income. In addition, for the year ended December 31, 2016, NEE reclassified approximately \$18 million (\$11 million after tax), respectively, from AOCI to interest expense primarily because it became probable that a related future transaction being hedged would not occur. At December 31, 2016, NEE's AOCI included amounts related to the discontinued interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$80 million of net losses

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included in AOCI at December 31, 2016 is expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in scheduled principal payments.

Fair Value of Derivative Instruments - The tables below present NEE's and FPL's gross derivative positions at December 31, 2016 and December 31, 2015, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 4 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the consolidated balance sheets.

	December 31, 2016			
	Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Net Basis	
	Assets	Liabilities	Assets	Liabilities
	(millions)			
NEE:				
Commodity contracts	\$ 4,590	\$ 2,968	\$ 1,938	\$ 483
Interest rate contracts	288	284	296	292
Foreign currency contracts	1	106	1	106
Total fair values	\$ 4,879	\$ 3,358	\$ 2,235	\$ 881
FPL:				
Commodity contracts	\$ 212	\$ 4	\$ 209	\$ 1
Net fair value by NEE balance sheet line item:				
Current derivative assets ^(a)			\$ 885	
Noncurrent derivative assets ^(b)			1,350	
Current derivative liabilities				\$ 404
Noncurrent derivative liabilities				477
Total derivatives			\$ 2,235	\$ 881
Net fair value by FPL balance sheet line item:				
Current derivative assets			\$ 209	
Current derivative liabilities				\$ 1
Total derivatives			\$ 209	\$ 1

(a) Reflects the netting of approximately \$96 million in margin cash collateral received from counterparties.

(b) Reflects the netting of approximately \$71 million in margin cash collateral received from counterparties.

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December 31, 2015

	Fair Values of Derivatives Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Total Derivatives Combined - Net Basis	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
(millions)						
NEE:						
Commodity contracts	\$ —	\$ —	\$ 5,906	\$ 4,580	\$ 1,937	\$ 982
Interest rate contracts	33	155	2	160	34	319
Foreign currency contracts	—	132	—	—	—	127
Total fair values	\$ 33	\$ 287	\$ 5,908	\$ 4,740	\$ 1,971	\$ 1,428

FPL:						
Commodity contracts	\$ —	\$ —	\$ 7	\$ 225	\$ 4	\$ 222

Net fair value by NEE balance sheet line item:

Current derivative assets ^(a)		\$ 712
Assets held for sale		57
Noncurrent derivative assets ^(b)		1,202
Current derivative liabilities ^(c)	\$ 882	
Liabilities associated with assets held for sale		16
Noncurrent derivative liabilities ^(d)		530
Total derivatives	\$ 1,971	\$ 1,428

Net fair value by FPL balance sheet line item:

Current derivative assets	\$ 3
Noncurrent other assets	1
Current derivative liabilities	\$ 222
Total derivatives	\$ 4

(a) Reflects the netting of approximately \$279 million in margin cash collateral received from counterparties.

(b) Reflects the netting of approximately \$151 million in margin cash collateral received from counterparties.

(c) Reflects the netting of approximately \$46 million in margin cash collateral paid to counterparties.

(d) Reflects the netting of approximately \$13 million in margin cash collateral paid to counterparties.

At December 31, 2016 and 2015, NEE had approximately \$5 million and \$27 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2016 and 2015, NEE had approximately \$129 million and \$116 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

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Income Statement Impact of Derivative Instruments - Losses related to NEE's cash flow hedges, which were previously designated as hedging instruments, are recorded in NEE's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2015			Year Ended December 31, 2014		
	Interest Rate Contracts	Foreign Currency Contracts	Total	Interest Rate Contracts	Foreign Currency Contracts	Total
Losses recognized in OCI	\$ (113)	\$ (12)	\$ (125)	\$ (132)	\$ (89)	\$ (221)
Losses reclassified from AOCI to net income	\$ (73) (a)	\$ (15) (b)	\$ (88)	\$ (77) (a)	\$ (78) (b)	\$ (155)

(a) Included in interest expense.

(b) For 2015 and 2014, losses of approximately \$11 million and \$8 million, respectively, are included in interest expense and the balances are included in other - net.

Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2016	2015	2014
(millions)			
Commodity contracts:(a)			
Operating revenues	\$ 459	\$ 932	\$ 420
Fuel, purchased power and interchange	(1)	8	1
Foreign currency contracts - interest expense	14	—	—
Foreign currency contracts - other - net	(1)	—	(1)
Interest rate contracts - interest expense	181	8	(64)
Losses reclassified from AOCI to interest expense:			
Interest rate contracts	(90)	—	—
Foreign currency contracts	(11)	—	—
Total	\$ 551	\$ 948	\$ 356

(a) For the years ended December 31, 2016, 2015 and 2014, FPL recorded gains (losses) of approximately \$203 million, \$(326) million and \$(289) million, respectively, related to commodity contracts as regulatory liabilities (assets) on its consolidated balance sheets.

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Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	December 31, 2016		December 31, 2015	
	NEE	FPL	NEE	FPL
(millions)				
Power	(84) MWh ^(a)	—	(112) MWh ^(a)	—
Natural gas	1,002 MMBtu ^(b)	618 MMBtu ^(b)	1,321 MMBtu ^(b)	833 MMBtu ^(b)
Oil	(7) barrels	—	(9) barrels	—

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2016 and 2015, NEE had interest rate contracts with notional amounts totaling approximately \$15.1 billion and \$8.3 billion, respectively, and foreign currency contracts with notional amounts totaling approximately \$705 million and \$715 million, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2016 and 2015, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.3 billion (\$5 million for FPL) and \$2.2 billion (\$224 million for FPL), respectively.

If the credit-risk-related contingent features underlying these derivative agreements were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain derivative contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$110 million (none at FPL) and \$165 million (\$20 million at FPL) as of December 31, 2016 and 2015, respectively. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$990 million (\$10 million at FPL) and \$1.4 billion (\$185 million at FPL) as of December 31, 2016 and 2015, respectively. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately \$225 million (\$115 million at FPL) and \$270 million (\$120 million at FPL) as of December 31, 2016 and 2015, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2016, applicable NEE subsidiaries have posted approximately \$1 million (none at FPL) in cash and \$30 million (none at FPL) in the form of letters of credit which could be applied toward the collateral requirements described above. At December 31, 2015, applicable NEE subsidiaries have posted approximately \$123 million (\$3 million at FPL) in the form of letters of credit which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral

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requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents and Restricted Cash - NEE primarily holds investments in money market funds. The fair value of these funds is estimated using a market approach based on current observable market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

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In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

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December 31, 2016					
	Level 1	Level 2	Level 3	Netting(a)	Total
(millions)					
Assets:					
Cash equivalents and restricted cash:(b)					
NEE - equity securities	\$ 982	\$ —	\$ —		\$ 982
FPL - equity securities	\$ 120	\$ —	\$ —		\$ 120
Special use funds:(c)					
NEE:					
Equity securities	\$ 1,410	\$ 1,503 (d)	\$ —		\$ 2,913
U.S. Government and municipal bonds	\$ 296	\$ 170	\$ —		\$ 466
Corporate debt securities	\$ 1	\$ 763	\$ —		\$ 764
Mortgage-backed securities	\$ —	\$ 498	\$ —		\$ 498
Other debt securities	\$ —	\$ 81	\$ —		\$ 81
FPL:					
Equity securities	\$ 373	\$ 1,372 (d)	\$ —		\$ 1,745
U.S. Government and municipal bonds	\$ 221	\$ 141	\$ —		\$ 362
Corporate debt securities	\$ —	\$ 547	\$ —		\$ 547
Mortgage-backed securities	\$ —	\$ 384	\$ —		\$ 384
Other debt securities	\$ —	\$ 70	\$ —		\$ 70
Other investments:					
NEE:					
Equity securities	\$ 26	\$ 9	\$ —		\$ 35
Debt securities	\$ 8	\$ 153	\$ —		\$ 161
Derivatives:					
NEE:					
Commodity contracts	\$ 1,563	\$ 1,827	\$ 1,200	\$ (2,652)	\$ 1,938 (e)
Interest rate contracts	\$ —	\$ 285	\$ 3	\$ 8	\$ 296 (e)
Foreign currency contracts	\$ —	\$ 1	\$ —	\$ —	\$ 1 (e)
FPL - commodity contracts	\$ —	\$ 208	\$ 4	\$ (3)	\$ 209 (e)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 1,476	\$ 980	\$ 512	\$ (2,485)	\$ 483 (e)
Interest rate contracts	\$ —	\$ 171	\$ 113	\$ 8	\$ 292 (e)
Foreign currency contracts	\$ —	\$ 106	\$ —	\$ —	\$ 106 (e)
FPL - commodity contracts	\$ —	\$ 1	\$ 3	\$ (3)	\$ 1 (e)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Includes restricted cash of approximately \$164 million (\$120 million for FPL) in other current assets on the consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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December 31, 2015

	Level 1	Level 2	Level 3	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents and restricted cash: ^(b)					
NEE - equity securities	\$ 312	\$ —	\$ —		\$ 312
FPL - equity securities	\$ 36	\$ —	\$ —		\$ 36
Special use funds:^(c)					
NEE:					
Equity securities	\$ 1,320	\$ 1,354	^(d) \$ —		\$ 2,674
U.S. Government and municipal bonds	\$ 446	\$ 166	\$ —		\$ 612
Corporate debt securities	\$ —	\$ 713	\$ —		\$ 713
Mortgage-backed securities	\$ —	\$ 412	\$ —		\$ 412
Other debt securities	\$ —	\$ 52	\$ —		\$ 52
FPL:					
Equity securities	\$ 364	\$ 1,234	^(d) \$ —		\$ 1,598
U.S. Government and municipal bonds	\$ 335	\$ 145	\$ —		\$ 480
Corporate debt securities	\$ —	\$ 531	\$ —		\$ 531
Mortgage-backed securities	\$ —	\$ 327	\$ —		\$ 327
Other debt securities	\$ —	\$ 40	\$ —		\$ 40
Other investments:					
NEE:					
Equity securities	\$ 30	\$ 10	\$ —		\$ 40
Debt securities	\$ 39	\$ 132	\$ —		\$ 171
Derivatives:					
NEE:					
Commodity contracts	\$ 2,187	\$ 2,540	\$ 1,179	\$ (3,969)	\$ 1,937 ^(e)
Interest rate contracts	\$ —	\$ 35	\$ —	\$ (1)	\$ 34 ^(e)
FPL - commodity contracts	\$ —	\$ 1	\$ 6	\$ (3)	\$ 4 ^(e)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 2,153	\$ 1,887	\$ 540	\$ (3,598)	\$ 982 ^(e)
Interest rate contracts	\$ —	\$ 214	\$ 101	\$ 4	\$ 319 ^(e)
Foreign currency contracts	\$ —	\$ 132	\$ —	\$ (5)	\$ 127 ^(e)
FPL - commodity contracts	\$ —	\$ 219	\$ 6	\$ (3)	\$ 222 ^(e)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Includes restricted cash of approximately \$61 million (\$36 million for FPL) in other current assets on the consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable

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forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2016 are as follows:

Transaction Type	Fair Value at December 31, 2016		Valuation Technique(s)	Significant Unobservable Inputs	Range
	Assets	Liabilities			
(millions)					
Forward contracts - power	\$ 621	\$ 206	Discounted cash flow	Forward price (per MWh)	\$— — \$91
Forward contracts - gas	27	10	Discounted cash flow	Forward price (per MMBtu)	\$2 — \$11
Forward contracts - other commodity related	7	1	Discounted cash flow	Forward price (various)	\$(17) — \$57
Options - power	43	10	Option models	Implied correlations	1% — 100%
				Implied volatilities	9% — 296%
Options - primarily gas	223	230	Option models	Implied correlations	1% — 100%
				Implied volatilities	1% — 260%
Full requirements and unit contingent contracts	279	55	Discounted cash flow	Forward price (per MWh)	\$(20) — \$220
				Customer migration rate ^(a)	—% — 20%
Total	\$ 1,200	\$ 512			

(a) Applies only to full requirements contracts.

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The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power ^(a)	Decrease (increase)

(a) Assumes the contract is in a gain position.

In addition, the fair value measurement of interest rate contract net liabilities related to the solar projects in Spain of approximately \$110 million at December 31, 2016 includes a significant credit valuation adjustment. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the contracts. See Note 11 - Spain Solar Projects Debt Restructuring for further discussion.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2016		2015		2014	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 538	\$ —	\$ 622	\$ 5	\$ 622	\$ —
Realized and unrealized gains (losses):						
Included in earnings ^(a)	333	—	451	—	(77)	—
Included in other comprehensive income	8	—	11	—	18	—
Included in regulatory assets and liabilities	1	1	3	3	7	7
Purchases	261	—	180	—	55	—
Settlements	(390)	—	(473)	(8)	194	(2)
Issuances	(195)	—	(202)	—	(122)	—
Transfers in ^(b)	19	—	(13)	—	80	—
Transfers out ^(b)	3	—	(41)	—	(155)	—
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 578	\$ 1	\$ 538	\$ —	\$ 622	\$ 5
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(c)	\$ 219	\$ —	\$ 277	\$ —	\$ 248	\$ —

- (a) For the year ended December 31, 2016, \$397 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense. For the year ended December 31, 2015, \$462 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense. For the year December 31, 2014, \$79 million of realized and unrealized losses are reflected in the consolidated statements of income in interest expense and the balance is primarily reflected in operating revenues.
- (b) Transfers into Level 3 were a result of decreased observability of market data. Transfers from Level 3 to Level 2 were a result of increased observability of market data and, in 2016, a favorable change to a credit valuation adjustment. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.
- (c) For the years ended December 31, 2016, 2015 and 2014, \$283 million, \$289 million, and \$328 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense.

Contingent Consideration - NEE recorded a liability related to a contingent holdback as part of the 2015 acquisition of a portfolio of seven long-term contracted natural gas pipeline assets located in Texas (Texas pipelines). See Note 7 - Texas Pipeline Business.

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Nonrecurring Fair Value Measurements - In 2013, NEER initiated a plan and received internal authorization to pursue the sale of its ownership interests in oil-fired generation plants located in Maine (Maine fossil), which resulted in the recording of a loss during that period which was reflected within discontinued operations at NEE. In 2014, NEER decided not to pursue the sale of Maine fossil due to the divergence between the achievable sales price and management's view of the assets' value, which increased as a result of significant market changes. Accordingly, the Maine fossil assets were written-up to management's current estimate of fair value resulting in a gain of approximately \$21 million (\$12 million after tax) which is included as a separate line item in NEE's consolidated statements of income. The fair value measurement (Level 3) was estimated using an income approach based primarily on the updated capacity revenue forecasts.

Fair Value of Financial Instruments Recorded at Other than Fair Value - The carrying amounts of cash equivalents, commercial paper and other short-term debt approximate their fair values. The carrying amounts and estimated fair values of other financial instruments recorded at other than fair value are as follows:

	December 31, 2016		December 31, 2015	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(millions)				
NEE:				
Special use funds ^(a)	\$ 712	\$ 712	\$ 675	\$ 675
Other investments - primarily notes receivable	\$ 526	\$ 668 ^(b)	\$ 512	\$ 722 ^(b)
Long-term debt, including current maturities ^(c)	\$ 30,418	\$ 31,623 ^(d)	\$ 28,897	\$ 30,412 ^(d)
FPL:				
Special use funds ^(a)	\$ 557	\$ 557	\$ 528	\$ 528
Long-term debt, including current maturities	\$ 10,072	\$ 11,211 ^(d)	\$ 10,020	\$ 11,028 ^(d)

(a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis.

(b) Primarily classified as held to maturity. Fair values are primarily estimated using an income approach utilizing a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3). Notes receivable bear interest primarily at fixed rates and mature by 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit ratings and market-related information.

(c) Excludes debt totaling \$373 million and \$938 million, respectively, reflected in liabilities associated with assets held for sale on NEE's consolidated balance sheets for which the carrying amount approximates fair value. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.

(d) As of December 31, 2016 and 2015, for NEE, approximately \$29,804 million and \$18,031 million, respectively, is estimated using a market approach based on quoted market prices for the same or similar issues (Level 2); the balance is estimated using an income approach utilizing a discounted cash flow valuation technique, considering the current credit profile of the debtor (Level 3). For FPL, primarily estimated using quoted market prices for the same or similar issues (Level 2).

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements above) consist of NEE's and FPL's nuclear decommissioning fund assets of \$5,434 million and \$5,064 million at December 31, 2016 and 2015, respectively, (\$3,665 million and \$3,430 million, respectively, for FPL) and, in 2015, FPL's storm fund assets of \$74 million. The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value. The amortized cost of debt and equity securities is approximately \$1,820 million and \$1,543 million, respectively, at December 31, 2016 and \$1,823 million and \$1,505 million, respectively, at December 31, 2015 (\$1,373 million and \$764 million, respectively, at December 31, 2016 and \$1,409 million and \$732 million, respectively, at December 31, 2015 for FPL). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2016 of approximately nine years at both NEE and

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FPL. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2016	2015	2014	2016	2015	2014
	(millions)					
Realized gains	\$ 116	\$ 194	\$ 211	\$ 53	\$ 70	\$ 120
Realized losses	\$ 76	\$ 87	\$ 115	\$ 44	\$ 43	\$ 94
Proceeds from sale or maturity of securities	\$ 3,400	\$ 4,643	\$ 4,092	\$ 2,442	\$ 3,724	\$ 3,349

The unrealized gains on available for sale securities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2016	2015	2016	2015
	(millions)			
Equity securities	\$ 1,396	\$ 1,166	\$ 1,007	\$ 863
Debt securities	\$ 22	\$ 17	\$ 17	\$ 14

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2016	2015	2016	2015
	(millions)			
Unrealized losses ^(a)	\$ 34	\$ 51	\$ 28	\$ 45
Fair value	\$ 959	\$ 1,129	\$ 722	\$ 861

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at December 31, 2016 and 2015 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

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Financial Instruments Accounting Standards Update - In January 2016, the FASB issued an accounting standards update which modifies current guidance for financial instruments. The standards update requires that equity investments (except investments accounted for under the equity method and investments that are consolidated) be measured at fair value with changes in fair value recognized in net income and provides an option for those equity investments that do not have readily determinable fair values to be measured at cost minus impairment (plus or minus changes resulting from observable price changes). The standards update also makes certain changes to presentation and disclosure requirements of financial instruments. The standards update is effective for NEE and FPL beginning January 1, 2018 and will be applied retrospectively with the cumulative effect recognized as of the date of initial application. NEE and FPL are currently evaluating the effect the adoption of this standards update will have, if any, on their consolidated financial statements.

5. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2016	2015	2014	2016	2015	2014
	(millions)					
Federal:						
Current	\$ 72	\$ 10	\$ —	\$ 72	\$ 423	\$ 240
Deferred	1,075	1,194	1,077	830	399	542
Total federal	1,147	1,204	1,077	902	822	782
State:						
Current	76	31	(29)	57	58	68
Deferred	160	(7)	128	92	77	60
Total state	236	24	99	149	135	128
Total income taxes	\$ 1,383	\$ 1,228	\$ 1,176	\$ 1,051	\$ 957	\$ 910

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2016	2015	2014	2016	2015	2014
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	3.5	0.4	1.8	3.5	3.4	3.4
PTCs and ITCs - NEER	(3.9)	(4.1)	(5.1)	—	—	—
Convertible ITCs - NEER	(1.7)	(0.8)	(1.4)	—	—	—
Adjustments associated with Canadian assets	(0.7)	—	1.3	—	—	—
Other - net	(0.7)	0.3	0.7	(0.7)	(1.7)	(0.9)
Effective income tax rate	31.5%	30.8%	32.3%	37.8%	36.7%	37.5%

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2016	2015	2016	2015
(millions)				
Deferred tax liabilities:				
Property-related	\$ 13,094	\$ 12,204	\$ 8,882	\$ 8,040
Pension	454	455	502	480
Nuclear decommissioning trusts	253	219	—	—
Net unrealized gains on derivatives	581	528	—	—
Investments in partnerships and joint ventures	603	403	—	—
Other	1,272	1,196	796	695
Total deferred tax liabilities	16,257	15,005	10,180	9,215
Deferred tax assets and valuation allowance:				
Decommissioning reserves	454	438	401	386
Postretirement benefits	145	141	93	95
Net operating loss carryforwards	427	604	3	4
Tax credit carryforwards	3,059	2,916	—	—
ARO and accrued asset removal costs	777	759	699	697
Other	1,024	836	443	303
Valuation allowance ^(a)	(269)	(223)	—	—
Net deferred tax assets	5,617	5,471	1,639	1,485
Net deferred income taxes	\$ 10,640	\$ 9,534	\$ 8,541	\$ 7,730

(a) Amount relates to a valuation allowance related to the solar projects in Spain, deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2016	2015	2016	2015
(millions)				
Noncurrent other assets	\$ 461	\$ 293	\$ —	\$ —
Deferred income taxes - noncurrent liabilities	(11,101)	(9,827)	(8,541)	(7,730)
Net deferred income taxes	\$ (10,640)	\$ (9,534)	\$ (8,541)	\$ (7,730)

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The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2016 are as follows:

	Amount (millions)	Expiration Dates
Net operating loss carryforwards:		
Federal	\$ 165	2026-2036
State	174	2017-2036
Foreign	88 (a)	2017-2036
Net operating loss carryforwards	\$ 427	
Tax credit carryforwards:		
Federal	\$ 2,697	2022-2036
State	362 (b)	2017-2044
Tax credit carryforwards	\$ 3,059	

- (a) Includes \$60 million of net operating loss carryforwards with an indefinite expiration period.
(b) Includes \$188 million of ITC carryforwards with an indefinite expiration period.

6. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary's proportionate share of the facilities and related revenues and expenses is included in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange expense, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other - net in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2016			Construction Work in Progress
	Ownership Interest	Gross Investment(a)	Accumulated Depreciation(a)	
		(millions)		
FPL:				
St. Lucie Unit No. 2	85 %	\$ 2,172	\$ 815	\$ 33
St. Johns River Power Park units and coal terminal	20 %	\$ 393	\$ 208	\$ —
Scherer Unit No. 4	76 %	\$ 1,138	\$ 395	\$ 3
NEER:				
Duane Arnold	70 %	\$ 466	\$ 146	\$ 16
Seabrook	88.23 %	\$ 1,138	\$ 271	\$ 77
Wyman Station Unit No. 4	84.35 %	\$ 25	\$ 3	\$ —
Corporate and Other:				
Transmission substation assets located in Seabrook, New Hampshire	88.23 %	\$ 76	\$ 17	\$ 3

- (a) Excludes nuclear fuel.

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7. Business Acquisitions

Texas Pipeline Business - On October 1, 2015, a subsidiary of NEP acquired 100% of the membership interests in NET Holdings Management, LLC (Texas pipeline business), a developer, owner and operator of the Texas pipelines. One of the acquired pipelines is subject to a 10% noncontrolling interest. The aggregate purchase price of approximately \$2 billion included approximately \$934 million in cash consideration and the assumption of approximately \$706 million in existing debt of the Texas pipeline business and its subsidiaries at closing and excluded post-closing working capital adjustments of approximately \$2 million. The purchase price is subject to (i) a \$200 million holdback payable, in whole or in part, upon satisfaction of financial performance and capital expenditure thresholds relating to planned expansion projects (contingent holdback) and (ii) a \$200 million holdback retained to satisfy any indemnification obligations of the sellers through April 2017. NEP incurred approximately \$13 million in acquisition-related costs during the year ended December 31, 2015, which are reflected in O&M expenses in NEE's consolidated statements of income.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed on October 1, 2015 based on their estimated fair value. All fair value measurements of assets acquired and liabilities assumed, including the noncontrolling interest, were based on significant estimates and assumptions, including Level 3 inputs, which require judgment. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows and future market prices. The excess of the purchase price over the estimated fair value of assets acquired and liabilities assumed was recognized as goodwill at the acquisition date. The goodwill arising from the acquisition consists largely of growth opportunities from the Texas pipeline business. Approximately \$380 million of the goodwill is expected to be deductible for income tax purposes over a 15 year period. A liability of approximately \$186 million was recognized as of the acquisition date for each of the contingent holdback and the indemnity holdback, reflecting the fair value of the expected future payments. NEE determined this fair value measurement based on management's probability assessment. The significant inputs and assumptions used in the fair value measurement included the estimated probability of executing contracts related to financial performance and capital expenditure thresholds as well as the appropriate discount rate. In 2016, NEE recorded fair value adjustments to eliminate the entire contingent holdback as the contracts contemplated in the acquisition were not executed by December 31, 2016. The fair value adjustments are reflected as revaluation of contingent consideration in NEE's consolidated statements of income. At December 31, 2016, the carrying amount of the indemnity holdback was approximately \$199 million. The indemnity holdback is included in current other liabilities at December 31, 2016 and the contingent and indemnity holdbacks are included in noncurrent other liabilities at December 31, 2015 on NEE's consolidated balance sheets.

The following table summarizes the estimated fair value of assets acquired and liabilities assumed for the acquisition of the Texas pipeline business:

	Amounts Recognized as of October 1, 2015 (millions)
Assets:	
Property, plant and equipment	\$ 806
Cash	1
Other receivables and current other assets	21
Noncurrent other assets (other intangible assets, see Note 1 - Goodwill and Other Intangible Assets)	720
Noncurrent other assets (goodwill, see Note 1 - Goodwill and Other Intangible Assets)	622
Total assets	\$ 2,170
Liabilities:	
Long-term debt, including current portion	\$ 706
Accounts payable and current other liabilities	46
Noncurrent other liabilities, primarily acquisition holdbacks	415
Total liabilities	1,167
Less noncontrolling interest at fair value	69
Total cash consideration	\$ 934

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Pending Oncor-Related Transactions - In July 2016, NEE, EFH Merger Co., LLC (Merger Sub), a direct wholly owned subsidiary of NEE, Energy Future Holdings Corp. (EFH Corp.) and Energy Future Intermediate Holding Company LLC (EFIH), a direct wholly owned subsidiary of EFH Corp., entered into an agreement and plan of merger (EFH merger agreement). Pursuant to the EFH merger agreement and after the reorganization of EFH Corp. (reorganized EFH) under the United States Bankruptcy Code, Merger Sub will acquire 100% of the equity of reorganized EFH Corp. and certain of its direct and indirect subsidiaries, including its indirect ownership of 80.03% of the outstanding equity interests of Oncor Electric Delivery Company LLC (Oncor), a regulated electric distribution and transmission business that operates the largest distribution and transmission system in Texas. The EFH merger agreement, as amended in September 2016, provides that the consideration for the transaction funded by NEE will be \$9.796 billion, which will be paid almost all in cash, with the balance in shares of NEE common stock. The amount of consideration will be subject to adjustment as provided in the EFH merger agreement. On February 17, 2017, the U.S. Bankruptcy Court for the District of Delaware confirmed EFH Corp.'s Eighth Amended Joint Plan of Reorganization. Completion of the merger and the actual closing date remain subject to, among other things, approval by the Public Utility Commission of Texas (PUCT) and receipt of a supplemental private letter ruling from the Internal Revenue Service. NEE, Merger Sub, EFH Corp. and EFIH have certain specified termination rights under the EFH merger agreement. In October 2016, NEE and Oncor filed a joint application with the PUCT requesting the approval of the EFH Corp. merger, as well as the TTHC merger described below. The PUCT hearings regarding the merger transactions were conducted the week of February 20, 2017.

In October 2016, NEE and its direct wholly owned subsidiary WSS Acquisition Company (TTHC Merger Sub) entered into an agreement (TTHC merger agreement) with Texas Transmission Holdings Corporation (TTHC) and certain stockholders of TTHC, Cheyne Walk Investment Pte Ltd, Borealis Power Holdings Inc. and BPC Health Corporation (together, the Primary Holders). Pursuant to the TTHC merger agreement, TTHC Merger Sub would merge with TTHC for a total cash merger consideration to be paid by NEE of approximately \$2.410 billion, subject to adjustment as provided in the TTHC merger agreement. TTHC, through Texas Transmission Investment LLC (TTI), a wholly owned subsidiary, owns an approximately 20% interest in Oncor. Completion of the TTHC merger and actual closing date remain subject to, among other things, approval by the PUCT. NEE, TTHC Merger Sub, TTHC and the Primary Holders have certain specified termination rights under the TTHC merger agreement.

In October 2016, T & D Equity Acquisition, LLC (OMI purchaser), a direct wholly owned subsidiary of NEE, Oncor Management Investment LLC (OMI) and Oncor entered into an agreement for the OMI purchaser to purchase OMI's 0.22% interest in Oncor for approximately \$27 million. This transaction is subject to NEE closing its agreement to acquire EFH Corp. described above.

The TTHC and OMI transactions, when combined with NEE's agreement to acquire EFH Corp. described above, if completed, would result in NEE owning 100% of Oncor. NEE expects the EFH Corp. merger and the other Oncor-related transactions to be completed in the first half of 2017.

8. Variable Interest Entities (VIEs)

In February 2015, the FASB issued an accounting standards update that modified consolidation guidance. The standards update makes changes to both the variable interest entity model and the voting interest entity model, including modifying the evaluation of whether limited partnerships or similar legal entities are VIEs or voting interest entities and amending the guidance for assessing how relationships of related parties affect the consolidation analysis of VIEs. The standards update was effective for NEE and FPL beginning January 1, 2016, and the modified retrospective approach was adopted. The adoption of the standards update did not result in any changes to the previous consolidation conclusions; however, it did result in a limited number of entities being considered VIEs and the related disclosure was provided for the current period.

As of December 31, 2016, NEE has thirty-three VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions

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of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$216 million and \$230 million at December 31, 2016 and 2015, respectively, and consisted primarily of storm-recovery property, which are included in both current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$214 million and \$278 million at December 31, 2016 and 2015, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

FPL entered into a purchased power agreement effective in 1995 with a 330 MW coal-fired facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per MWh (energy payment). Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are recovered through the fuel clause as approved by the FPSC. See Note 13 - Contracts for a discussion of FPL's purchase of the 330 MW coal-fired facility.

NEER - NEE consolidates thirty-two NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, as well as construction, and has the obligation to absorb expected losses of these VIEs.

A subsidiary of NEER is the primary beneficiary of, and therefore consolidates, NEP, which consolidates NEP OpCo because of NEP's controlling interest in the general partner of NEP OpCo. NEP is a limited partnership formed to acquire, manage and own contracted clean energy projects with stable, long-term cash flows through a limited partner interest in NEP OpCo. NEE owns a controlling non-economic general partner interest in NEP and a limited partner interest in NEP OpCo, and presents NEP's limited partner interest as a noncontrolling interest in NEE's consolidated financial statements. At December 31, 2016, NEE owns common units of NEP OpCo representing noncontrolling interest in NEP's operating projects of approximately 65.2%. The assets and liabilities of NEP were approximately \$7.2 billion and \$5.0 billion, respectively, at December 31, 2016, and primarily consisted of property, plant and equipment and long-term debt.

A NEER VIE consolidates two entities which own and operate natural gas/oil electric generation facilities with the capability of producing 110 MW. These entities sell their electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. The entities have third-party debt which is secured by liens against the generation facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of the VIE were approximately \$95 million and \$42 million, respectively, at December 31, 2016 and \$84 million and \$47 million, respectively, at December 31, 2015, and consisted primarily of property, plant and equipment and long-term debt.

Two indirect subsidiaries of NEER each contributed, to a NEP subsidiary, an approximately 50% ownership interest in three entities which own and operate solar PV facilities with the capability of producing a total of approximately 277 MW. Each of the two indirect subsidiaries of NEER is considered a VIE since the non-managing members have no substantive rights over the managing members, and is consolidated by NEER. These three entities sell their electric output to third parties under power sales contracts with expiration

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dates in 2035 and 2036. The three entities have third-party debt which is secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs were approximately \$571 million and \$487 million, respectively, at December 31, 2016 and \$657 million and \$626 million, respectively, at December 31, 2015, and consisted primarily of property, plant and equipment and long-term debt.

NEER consolidates a special purpose entity that has insufficient equity at risk and is considered a VIE. The entity provided a loan in the form of a note receivable (see Note 4 - Fair Value of Financial Instruments Recorded at Other than Fair Value) to an unrelated third party, and also issued senior secured bonds which are collateralized by the note receivable. The assets and liabilities of the VIE were approximately \$502 million and \$511 million, respectively, at December 31, 2016, and consisted primarily of notes receivables (included in other investments) and long-term debt.

The other twenty-seven NEER VIEs that are consolidated relate to certain subsidiaries which have sold differential membership interests in entities which own and operate wind electric generation and solar PV facilities with the capability of producing a total of approximately 6,847 MW and 374 MW, respectively. These entities sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2018 through 2046 or in the spot market. Certain investors that have no equity at risk in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generation facilities, including certain tax attributes. Certain entities have third-party debt which is secured by liens against the generation facilities and the other assets of these entities or by pledges of NEER's ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$10.9 billion and \$6.9 billion, respectively, at December 31, 2016. Twenty of the twenty-seven were VIEs at December 31, 2015 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$7.6 billion and \$5.0 billion, respectively, at December 31, 2015. At December 31, 2016 and 2015, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2016 and 2015, several NEE subsidiaries have investments totaling approximately \$2,505 million (\$2,049 million at FPL) and \$602 million (\$476 million at FPL), respectively, which are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. At December 31, 2016, these investments represented primarily commingled funds, and at December 31, 2015, mortgage-backed securities. NEE subsidiaries, including FPL, are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

Certain subsidiaries of NEE have noncontrolling interests in entities accounted for under the equity method. These entities are limited partnerships or similar entity structures in which the limited partners or nonmanaging members do not have substantive rights, and therefore are considered VIEs. NEE is not the primary beneficiary because it does not have a controlling financial interest in these entities, and therefore does not consolidate any of these entities. NEE's investment in these entities totaled approximately \$234 million at December 31, 2016, which are included in other investments on NEE's consolidated balance sheets. Subsidiaries of NEE have committed to invest an additional approximately \$30 million in two of the entities.

9. Investments in Partnerships and Joint Ventures

Certain subsidiaries of NEE, primarily NEER, have noncontrolling non-majority owned interests in various partnerships and joint ventures, essentially all of which are in the process of developing or constructing natural gas pipelines or own electric generation facilities. At December 31, 2016 and 2015, NEE's investments in partnerships and joint ventures totaled approximately \$1,767 million and \$1,063 million, respectively, which are included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures primarily range from approximately 31% to 50%. At December 31, 2016 and 2015, the principal entities included in NEER's investments in partnerships and joint ventures were Sabal Trail Transmission, LLC, Desert Sunlight Investment Holdings, LLC, Northeast Energy, LP and Cedar Point II Wind, LP.

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Summarized combined information for these principal entities is as follows:

	2016	2015
	(millions)	
Net income	\$ 264	\$ 213
Total assets	\$ 4,502	\$ 3,339
Total liabilities	\$ 1,364	\$ 1,307
Partners'/members' equity	\$ 3,138	\$ 2,032
NEER's share of underlying equity in the principal entities	\$ 1,423	\$ 874
Difference between investment carrying amount and underlying equity in net assets ^(a)	65	(3)
NEER's investment carrying amount for the principal entities	\$ 1,488	\$ 871

(a) Substantially all of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over a 25-year period.

In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

10. Common Shareholders' Equity

Stock-Based Compensation - On March 30, 2016, the FASB issued an accounting standards update related to the accounting for employee share-based payment awards including simplification in areas such as (i) income tax consequences; (ii) classification of awards as either equity or liabilities; and (iii) classification on the statement of cash flows. The standards update was effective for NEE beginning January 1, 2017, however, NEE early adopted the provisions of the standards update during the three months ended June 30, 2016 with an effective date of January 1, 2016. Upon adoption, NEE recorded approximately \$18 million primarily related to previously unrecognized excess tax benefits in deferred income taxes with a resulting increase to retained earnings as of January 1, 2016. For the year ended December 31, 2016, the impact of the standards update resulted in approximately \$30 million of excess tax benefits being recorded in NEE's consolidated statements of income. All other provisions of the standards update did not have a material impact to NEE's consolidated financial statements. The standards update had no effect on FPL.

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

	Years Ended December 31,		
	2016	2015	2014
	(millions, except per share amounts)		
Numerator - net income attributable to NEE	\$ 2,912	\$ 2,752	\$ 2,465
Denominator:			
Weighted-average number of common shares outstanding - basic	463.1	450.5	434.4
Equity units, performance share awards, stock options, forward sale agreement and restricted stock ^(a)	2.7	3.5	5.7
Weighted-average number of common shares outstanding - assuming dilution	465.8	454.0	440.1
Earnings per share attributable to NEE:			
Basic	\$ 6.29	\$ 6.11	\$ 5.67
Assuming dilution	\$ 6.25	\$ 6.06	\$ 5.60

(a) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

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Common shares issuable pursuant to equity units, performance share awards, stock options and forward sale agreements and restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 7.9 million, 3.5 million and 2.6 million for the years ended December 31, 2016, 2015 and 2014, respectively.

Issuance of Common Stock and Forward Sale Agreement - In November 2013, NEE sold 4.5 million shares of its common stock at a price of \$88.03 per share, and a forward counterparty borrowed and sold 6.6 million shares of NEE's common stock in connection with a forward sale agreement. In December 2014, NEE physically settled the forward sale agreement by delivering 6.6 million shares of its common stock to the forward counterparty in exchange for cash proceeds of approximately \$552 million. The forward sale price used to determine the cash proceeds received by NEE was calculated based on the initial forward sale price of \$88.03 per share less certain adjustments as specified in the forward sale agreement. Prior to the settlement date, the forward sale agreement had a dilutive effect on NEE's earnings per share when the average market price per share of NEE's common stock was above the adjusted forward sale price per share.

Forward Sale Agreements - In November 2016, NEE entered into forward sale agreements with several forward counterparties to be settled on a date or dates to be specified at NEE's direction, no later than November 1, 2017. NEE may elect physical settlement, cash settlement or net share settlement for all or a portion of its obligations under the forward sale agreements. If NEE physically settles, it will deliver the shares of its common stock to the applicable forward counterparty in exchange for cash proceeds at the then applicable forward sale price, which represents the initial forward sale price of \$124.00 per share, less certain adjustments as specified in the forward sale agreements. The forward sale transactions are classified as equity transactions because they are indexed to NEE's common stock and physical settlement is within NEE's control. At December 31, 2016, if NEE had settled the forward sale agreements by delivery of 12 million shares of its common stock to the forward counterparties, NEE would have received net proceeds of approximately \$1.5 billion. Prior to the settlement date, the forward sale agreements will have a dilutive effect on NEE's earnings per share when the average market price per share of NEE's common stock is above the adjusted forward sale price per share. As of December 31, 2016, the adjusted forward sale price per share was greater than the average market price per share of NEE's common stock; accordingly the 12 million shares were antidilutive.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Stock-Based Compensation - Net income for the years ended December 31, 2016, 2015 and 2014 includes approximately \$77 million, \$60 million and \$60 million, respectively, of compensation costs and \$30 million, \$23 million and \$23 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2016, 2015 and 2014 was not material. As of December 31, 2016, there were approximately \$78 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.8 years.

At December 31, 2016, approximately 16 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) Amended and Restated 2011 Long Term Incentive Plan, (b) 2007 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated

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primarily based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2016 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2016	563,660	\$ 89.60
Granted	291,422	\$ 112.86
Vested	(274,144)	\$ 85.62
Forfeited	(24,290)	\$ 100.78
Nonvested balance, December 31, 2016	<u>556,648</u>	<u>\$ 103.26</u>
Performance Share Awards:		
Nonvested balance, January 1, 2016	915,199	\$ 81.90
Granted	604,686	\$ 89.23
Vested	(630,773)	\$ 69.40
Forfeited	(54,679)	\$ 95.62
Nonvested balance, December 31, 2016	<u>834,433</u>	<u>\$ 95.76</u>

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2015 and 2014 was \$103.58 and \$93.46 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2015 and 2014 was \$77.12 and \$71.52, respectively.

The total fair value of restricted stock and performance share awards vested was \$99 million, \$108 million and \$85 million for the years ended December 31, 2016, 2015 and 2014, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2016	2015	2014
Expected volatility ^(a)	16.37%	18.91%	20.32%
Expected dividends	3.16%	3.11%	3.11%
Expected term (years) ^(b)	7.0	7.0	7.0
Risk-free rate	1.50%	1.84%	2.17%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

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Option activity for the year ended December 31, 2016 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2016	2,866,501	\$ 63.39		
Granted	294,889	\$ 111.67		
Exercised	(651,492)	\$ 55.37		
Forfeited	(4,690)	\$ 106.64		
Balance, December 31, 2016	2,505,208	\$ 71.08	5.4	\$ 121
Exercisable, December 31, 2016	2,043,899	\$ 62.90	4.7	\$ 116

The weighted-average grant date fair value of options granted was \$11.74, \$13.62 and \$14.09 per share for the years ended December 31, 2016, 2015 and 2014, respectively. The total intrinsic value of stock options exercised was approximately \$42 million, \$11 million and \$30 million for the years ended December 31, 2016, 2015 and 2014, respectively.

Cash received from option exercises was approximately \$36 million, \$9 million and \$26 million for the years ended December 31, 2016, 2015 and 2014, respectively. The tax benefits realized from options exercised were approximately \$16 million, \$4 million and \$11 million for the years ended December 31, 2016, 2015 and 2014, respectively.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

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Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

	Accumulated Other Comprehensive Income (Loss)					Total
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Losses on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	
	(millions)					
Balances, December 31, 2013	\$ (115)	\$ 197	\$ 23	\$ (33)	\$ (16)	\$ 56
Other comprehensive income (loss) before reclassifications	(141)	62	(44)	(25)	(8)	(156)
Amounts reclassified from AOCI	98 ^(a)	(41) ^(b)	1	—	—	58
Net other comprehensive income (loss)	(43)	21	(43)	(25)	(8)	(98)
Less other comprehensive loss attributable to noncontrolling interests	(2)	—	—	—	—	(2)
Balances, December 31, 2014	(156)	218	(20)	(58)	(24)	(40)
Other comprehensive loss before reclassifications	(88)	(7)	(42)	(27)	—	(164)
Amounts reclassified from AOCI	63 ^(a)	(37) ^(b)	—	—	—	26
Net other comprehensive loss	(25)	(44)	(42)	(27)	—	(138)
Less other comprehensive loss attributable to noncontrolling interests	(11)	—	—	—	—	(11)
Balances, December 31, 2015	(170)	174	(62)	(85)	(24)	(167)
Other comprehensive income (loss) before reclassifications	—	69	(21)	(5)	2	45
Amounts reclassified from AOCI	70 ^(a)	(18) ^(b)	—	—	—	52
Net other comprehensive income (loss)	70	51	(21)	(5)	2	97
Less other comprehensive income attributable to noncontrolling interests	—	—	—	—	—	—
Balances, December 31, 2016	\$ (100)	\$ 225	\$ (83)	\$ (90)	\$ (22)	\$ (70)

(a) Reclassified to interest expense and also to other - net in 2014 and 2015 in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments.

(b) Reclassified to gains on disposal of investments and other property - net in NEE's consolidated statements of income.

11. Debt

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Long-term debt consists of the following:

	Maturity Date	December 31,			
		2016		2015	
		Balance	Weighted-Average Interest Rate	Balance	Weighted-Average Interest Rate
		(millions)		(millions)	
FPL:					
First mortgage bonds - fixed	2017 - 2044	\$ 8,690	4.78 %	\$ 8,690	4.77 %
Storm-recovery bonds - fixed(a)	2021	210	5.26 %	273	5.26 %
Pollution control, solid waste disposal and industrial development revenue bonds - variable(b)	2020 - 2046	778	0.77 %	718	0.04 %
Other long-term debt - variable(c)	2018 - 2019	450	1.66 %	400	1.11 %
Other long-term debt - fixed	2016 - 2040	52	5.09 %	53	5.06 %
Unamortized debt issuance costs and discount		(108)		(114)	
Total long-term debt of FPL		10,072		10,020	
Less current maturities of long-term debt		367		64	
Long-term debt of FPL, excluding current maturities		9,705		9,956	
NEECH:					
Debentures - fixed(d)	2017 - 2023	4,100	2.87 %	3,100	3.15 %
Debentures, related to NEE's equity units - fixed	2018 - 2021	2,200	1.88 %	1,200	1.98 %
Junior subordinated debentures - primarily fixed(d)	2044 - 2076	3,460	5.40 %	2,978	5.84 %
Japanese yen denominated senior notes - fixed(d)	2030	85	5.13 %	83	5.13 %
Japanese yen denominated term loans - variable(c)(d)	2017	470	1.83 %	456	1.83 %
Other long-term debt - fixed	2016 - 2044	924	2.45 %	1,307	4.55 %
Other long-term debt - variable(c)	2016 - 2019	60 (e)	1.77 %	1,513	1.81 %
Fair value hedge adjustment		8		24	
Unamortized debt issuance costs and discount		(101)		(94)	
Total long-term debt of NEECH		11,206		10,567	
Less current maturities of long-term debt		1,724		667	
Long-term debt of NEECH, excluding current maturities		9,482		9,900	
NEER:					
Senior secured limited-recourse bonds and notes - fixed	2017 - 2038	2,091 (f)	6.00 %	2,203	5.68 %
Senior secured limited-recourse term loans - primarily variable(c)(d)	2016 - 2035	4,959	2.78 %	3,969 (g)	2.51 %
Other long-term debt - primarily variable(c)(d)	2016 - 2040	2,262	2.97 %	2,273	2.72 %
Unamortized debt issuance costs and premium - net		(168)		(131)	
Total long-term debt of NEER		9,144		8,314	
Less current maturities of long-term debt		513		1,489 (h)	
Long-term debt of NEER, excluding current maturities		8,631		6,825	
Total long-term debt		\$ 27,818		\$ 26,681	

- (a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it is being paid semiannually and sequentially.
- (b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2016, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of tax exempt bonds. Variable interest rate is established at various intervals by the remarketing agent.
- (c) Variable rate is based on an underlying index plus a margin.
- (d) Interest rate contracts, primarily swaps, have been entered into with respect to certain of these debt issuances. Additionally, a foreign currency swap has been entered into with respect to the Japanese yen denominated term loans - variable. See Note 3.
- (e) Excludes debt totaling \$373 million reflected in liabilities associated with assets held for sale on NEE's consolidated balance sheets.
- (f) Includes approximately \$490 million of debt held by a wholly owned subsidiary of NEER and collateralized by a third-party note receivable held by that subsidiary. See Note 8 - NEER.
- (g) Excludes debt totaling \$938 million reflected in liabilities associated with assets held for sale on NEE's consolidated balance sheets. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.
- (h) See Spain Solar Projects Debt Restructuring below.

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Minimum annual maturities of long-term debt for NEE are approximately \$2,604 million, \$2,118 million, \$2,606 million, \$1,842 million and \$2,712 million for 2017, 2018, 2019, 2020 and 2021, respectively. The respective amounts for FPL are approximately \$367 million, \$347 million, \$251 million, \$10 million and \$47 million.

At December 31, 2016 and 2015, short-term borrowings had a weighted-average interest rate of 1.07% (1.07% for FPL) and 2.10% (0.83% for FPL), respectively. Subsidiaries of NEE, including FPL, had credit facilities with available capacity as of December 31, 2016 of approximately \$10.2 billion (\$3.6 billion for FPL), of which approximately \$9.8 billion (\$3.6 billion for FPL) relate to revolving line of credit facilities and \$0.4 billion (none for FPL) relate to letter of credit facilities. Certain of the revolving line of credit facilities provide for the issuance of letters of credit of up to approximately \$3.4 billion (\$0.7 billion for FPL). The issuance of letters of credit under certain revolving line of credit facilities is subject to the aggregate commitment of the relevant banks to issue letters of credit under the applicable facility.

In February 2017, NEECH entered into two variable rate bi-lateral term loan agreements each providing for a \$3.75 billion short-term, non-revolving term loan facility, for a total of \$7.5 billion. The obligation to make loans pursuant to these bi-lateral term loan agreements terminates in August 2017 and each loan agreement expires in February 2018. There are currently no amounts outstanding under these facilities.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In May 2015, NEECH completed a remarketing of \$600 million aggregate principal amount of its Series E Debentures due June 1, 2017 (Debentures) that were issued in May 2012 as components of equity units issued concurrently by NEE (May 2012 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.586% per year, and interest is payable on June 1 and December 1 of each year, commencing June 1, 2015. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the May 2012 equity units, on June 1, 2015, NEE issued 7,860,000 shares of common stock in exchange for \$600 million.

In August 2015, NEECH completed a remarketing of approximately \$650 million aggregate principal amount of its Series F Debentures due September 1, 2017, which constitutes a portion of the \$650 million aggregate principal amount of such debentures (Debentures) that were issued in September 2012 as components of equity units issued concurrently by NEE (September 2012 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on all of the Debentures was reset to 2.056% per year and interest is payable on March 1 and September 1 of each year, commencing September 1, 2015. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2012 equity units, in August and September 2015, NEE issued a total of 8,173,099 shares of common stock in exchange for \$650 million.

In September 2015, NEE sold \$700 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series H Debenture due September 1, 2020 issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2018 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$95.35 to \$114.42. If purchased on the final settlement date, as of December 31, 2016, the number of shares issued would (subject to antidilution adjustments) range from 0.5261 shares if the applicable market value of a share of common stock is less than or equal to \$95.35 to 0.4385 shares if the applicable market value of a share is equal to or greater than \$114.42, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2018. Total annual distributions on the equity units will be at the rate of 6.371%, consisting of interest on the debentures (2.36% per year) and payments under the stock purchase contracts (4.011% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2018. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock

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purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In August 2016, NEE sold \$1.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series I Debenture due September 1, 2021 issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2019 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$127.63 to \$159.54. If purchased on the final settlement date, as of December 31, 2016, the number of shares issued would (subject to antidilution adjustments) range from 0.3918 shares if the applicable market value of a share of common stock is less than or equal to \$127.63 to 0.3134 shares if the applicable market value of a share is equal to or greater than \$159.54, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 28, 2019. Total annual distributions on the equity units will be at the rate of 6.123%, consisting of interest on the debentures (1.65% per year) and payments under the stock purchase contracts (4.473% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2019. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In September 2016, NEECH completed a remarketing of \$500 million aggregate principal amount of its Series G Debentures due September 1, 2018 (Debentures) that were issued in September 2013 as components of equity units issued concurrently by NEE (September 2013 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.649% per year, and interest is payable on March 1 and September 1 of each year, commencing March 1, 2017. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2013 equity units, on September 1, 2016, NEE issued 5,101,000 shares of common stock in exchange for \$500 million.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

Spain Solar Projects Debt Restructuring - In August 2016, NextEra Energy España, S.L., the NEER subsidiary in Spain that is the direct shareholder of the subsidiaries that own the solar projects in Spain (project-level subsidiaries), and the project-level subsidiaries entered into an agreement with the lenders to restructure the project-level debt, which included, among other things, a re-amortization of the debt, including extending the maturity date from 2030 to 2037, and reducing the original interest rate under the project-level financing agreements. At closing, the NEECH affiliates' remaining letter of credit posting obligation on behalf of the project-level subsidiaries of approximately €23 million (approximately \$26 million) was used primarily to make a prepayment of the restructured project-level debt. The noncurrent portions of the restructured project-level debt, net of unamortized debt issuance costs, and associated derivative liabilities related to the interest rate swaps were both reclassified from current to long-term debt and noncurrent derivative liabilities, respectively, on NEE's consolidated balance sheets as of December 31, 2016 and totaled approximately \$498 million and \$122 million, respectively, at that date. The restructured debt is secured solely by the assets of the project-level subsidiaries.

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12. Asset Retirement Obligations

FPL's AROs relate primarily to the nuclear decommissioning obligations of its nuclear units. FPL's AROs other than nuclear decommissioning obligations are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's AROs relate primarily to the nuclear decommissioning obligations of its nuclear plants and obligations for the dismantlement of certain of its wind and solar facilities. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's AROs is as follows:

	FPL	NEER	NEE
	(millions)		
Balances, December 31, 2014	\$ 1,355	\$ 631	\$ 1,986
Liabilities incurred	5	46	51
Accretion expense	73	43	116
Liabilities settled	(20)	(2)	(22)
Revision in estimated cash flows - net	409 (a)	(71) (b)	338
Balances, December 31, 2015	1,822	647	2,469
Liabilities incurred	1	56	57
Accretion expense	91	47	138
Liabilities settled	—	(2)	(2)
Revision in estimated cash flows - net	5	69 (c)	74
Balances, December 31, 2016	\$ 1,919	\$ 817	\$ 2,736

- (a) Primarily reflects the effect of revised cost estimates for decommissioning FPL's nuclear units consistent with the updated nuclear decommissioning studies approved by the FPSC.
- (b) Primarily reflects the effect of revised cost estimates for decommissioning NEER's nuclear units and a change in assumptions relating to spent fuel costs, partly offset by increased escalation rates.
- (c) Primarily reflects the effect of revised cost estimates to dismantle certain of NEER's wind and solar facilities.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 4 - Special Use Funds):

	FPL	NEER	NEE
	(millions)		
Balances, December 31, 2016	\$ 3,665	\$ 1,769	\$ 5,434
Balances, December 31, 2015	\$ 3,430	\$ 1,634	\$ 5,064

NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

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13. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects and the procurement of nuclear fuel, as well as the investment in the development and construction of its natural gas pipeline assets. Capital expenditures for Corporate and Other primarily include the cost to maintain existing transmission facilities at NextEra Energy Transmission, LLC.

At December 31, 2016, estimated capital expenditures for 2017 through 2021 for which applicable internal approvals (and also, if required, FPSC approvals for FPL or regulatory approvals for acquisitions) have been received were as follows:

	2017	2018	2019	2020	2021	Total
(millions)						
FPL:						
Generation:(a)						
New(b)	\$ 1,385	\$ 655	\$ 485	\$ 35	\$ 5	\$ 2,565
Existing	1,240	635	680	645	600	3,800
Transmission and distribution	2,190	2,010	2,860	2,475	2,945	12,480
Nuclear fuel	125	190	170	210	120	815
General and other	440	275	285	220	330	1,550
Total	\$ 5,380	\$ 3,765	\$ 4,480	\$ 3,585	\$ 4,000	\$ 21,210
NEER:						
Wind(c)	\$ 570	\$ 955	\$ 705	\$ 75	\$ 25	\$ 2,330
Solar(d)	80	75	15	—	—	170
Nuclear, including nuclear fuel	240	250	230	225	245	1,190
Natural gas pipelines(e)	890	845	50	20	10	1,815
Other	335	55	40	40	35	505
Total	\$ 2,115	\$ 2,180	\$ 1,040	\$ 360	\$ 315	\$ 6,010
Corporate and Other	\$ 45	\$ 30	\$ 85	\$ 55	\$ 35	\$ 250

(a) Includes AFUDC of approximately \$81 million, \$79 million, \$46 million and \$6 million for 2017 through 2020, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Consists of capital expenditures for new wind projects, repowering of existing wind projects and related transmission totaling approximately 2,760 MW.

(d) Includes capital expenditures for new solar projects and related transmission totaling approximately 225 MW.

(e) Includes capital expenditures for construction of three natural gas pipelines, including equity contributions associated with equity investments in joint ventures for two pipelines and AFUDC associated with the third pipeline. The natural gas pipelines are subject to certain conditions. See Contracts below.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

Contracts - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. As of December 31, 2016, FPL is obligated under a take-or-pay purchased power contract to pay for 375 MW annually through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 114 MW from certain cogenerators and small power producers with expiration dates ranging from 2026 through 2034. The purchased power contracts provide for capacity and energy payments. Energy

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payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas. In addition, FPL has entered into 25-year natural gas transportation agreements with each of Sabal Trail Transmission, LLC (Sabal Trail, an entity in which a wholly owned NEER subsidiary has a 42.5% ownership interest) and Florida Southeast Connection, LLC (Florida Southeast Connection, a wholly owned NEER subsidiary), each of which will build, own and operate a pipeline that will be part of a natural gas pipeline system, for a quantity of 400,000 MMBtu/day beginning mid-2017 and increasing to 600,000 MMBtu/day in mid-2020. These agreements contain firm commitments that are contingent upon the occurrence of certain events, including the completion of construction of the pipeline system to be built by Sabal Trail and Florida Southeast Connection. See Commitments above.

As of December 31, 2016, NEER has entered into contracts with expiration dates ranging from late February 2017 through 2032 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, and the conversion, enrichment and fabrication of nuclear fuel and has made commitments for the construction of the natural gas pipelines. Approximately \$3.1 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas with expiration dates ranging from March 2017 through 2019.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2016 were estimated as follows:

	2017	2018	2019	2020	2021	Thereafter
	(millions)					
FPL:						
Capacity charges ^(a)	\$ 75	\$ 65	\$ 50	\$ 20	\$ 20	\$ 250
Minimum charges, at projected prices:^(b)						
Natural gas, including transportation and storage ^(c)	\$ 1,305	\$ 900	\$ 900	\$ 910	\$ 905	\$ 12,065
Coal, including transportation	\$ 125	\$ 5	\$ 5	\$ —	\$ —	\$ —
NEER	\$ 1,385	\$ 1,380	\$ 140	\$ 90	\$ 75	\$ 285
Corporate and Other ^{(d)(e)}	\$ 45	\$ 10	\$ —	\$ 5	\$ —	\$ —

(a) Capacity charges, substantially all of which are recoverable through the capacity clause, totaled approximately \$175 million, \$434 million and \$485 million for the years ended December 31, 2016, 2015 and 2014, respectively. Energy charges, which are recoverable through the fuel clause, totaled approximately \$126 million, \$262 million and \$299 million for the years ended December 31, 2016, 2015 and 2014, respectively.

(b) Recoverable through the fuel clause.

(c) Includes approximately \$200 million, \$295 million, \$290 million, \$360 million, \$390 million and \$7,495 million in 2017, 2018, 2019, 2020, 2021 and thereafter, respectively, of firm commitments, subject to certain conditions as noted above, related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection.

(d) Includes an approximately \$30 million commitment to invest in clean power and technology businesses primarily in 2017.

(e) Excludes approximately \$263 million and \$148 million in 2017 and 2018, respectively, of joint obligations of NEECH and NEER which are included in the NEER amounts above.

In January 2017, FPL assumed ownership of a 330 MW coal-fired generation facility located in Indiantown, Florida for a purchase price of \$451 million (including existing debt of approximately \$218 million). FPL will record a regulatory asset for approximately \$451 million, which will be amortized over nine years and recovered through the capacity clause with a return on the portion of the unamortized balance of the regulatory asset. Prior to assuming ownership of this facility, FPL had a long-term purchased power agreement with this facility for substantially all of its capacity and energy. FPL expects to reduce the plant's operations with the intention of eventually phasing the plant out of service. FPL will recover the fuel costs of the facility through the fuel clause and operating costs through the capacity clause until FPL's next base rate filing where non-fuel cost recovery will be through base rates.

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Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$450 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.0 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.0 billion (\$509 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed \$152 million (\$76 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$15 million, \$38 million and \$19 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$186 million (\$112 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$3 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law. In February 2017, the FPSC approved FPL's request to recover through an interim surcharge the 2016 eligible storm restoration costs that exceeded the reserve amount. See Note 1 - Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

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14. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. Corporate and Other represents other business activities and eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 90%, 92% and 91% of NEE's operating revenues for the years ended December 31, 2016, 2015 and 2014, respectively. Approximately 2% of operating revenues were from foreign sources for each of the years ended December 31, 2016, 2015 and 2014. At each of December 31, 2016 and 2015, approximately 3% of long-lived assets were located in foreign countries.

NEE's segment information is as follows:

	2016				2015				2014			
	FPL	NEER ^(a)	Corp. and Other	NEE Consolidated	FPL	NEER ^(a)	Corp. and Other	NEE Consolidated	FPL	NEER ^(a)	Corp. and Other	NEE Consolidated
	(millions)											
Operating revenues	\$ 10,895	\$ 4,893	\$ 367	\$ 16,155	\$ 11,651	\$ 5,444	\$ 391	\$ 17,486	\$ 11,421	\$ 5,196	\$ 404	\$ 17,021
Operating expenses - net	\$ 7,737	\$ 3,419	\$ 391	\$ 11,547	\$ 8,674	\$ 3,865	\$ 315	\$ 12,854	\$ 8,593	\$ 3,727	\$ 317	\$ 12,637
Interest expense	\$ 456	\$ 732	\$ (95)	\$ 1,093	\$ 445	\$ 625	\$ 141	\$ 1,211	\$ 439	\$ 667	\$ 155	\$ 1,261
Interest income	\$ 2	\$ 34	\$ 46	\$ 82	\$ 7	\$ 28	\$ 51	\$ 86	\$ 3	\$ 26	\$ 51	\$ 80
Depreciation and amortization	\$ 1,651	\$ 1,366	\$ 60	\$ 3,077	\$ 1,576	\$ 1,183	\$ 72	\$ 2,831	\$ 1,432	\$ 1,051	\$ 68	\$ 2,551
Equity in earnings (losses) of equity method investees	\$ —	\$ 119	\$ 29	\$ 148	\$ —	\$ 103	\$ 4	\$ 107	\$ —	\$ 95	\$ (2)	\$ 93
Income tax expense (benefit) ^(b)	\$ 1,051	\$ 242	\$ 90	\$ 1,383	\$ 957	\$ 289	\$ (18)	\$ 1,228	\$ 910	\$ 283	\$ (17)	\$ 1,176
Net income (loss)	\$ 1,727	\$ 1,218	\$ 60	\$ 3,005	\$ 1,648	\$ 1,102	\$ 12	\$ 2,762	\$ 1,517	\$ 993	\$ (41)	\$ 2,469
Net income (loss) attributable to NEE	\$ 1,727	\$ 1,125	\$ 60	\$ 2,912	\$ 1,648	\$ 1,092	\$ 12	\$ 2,752	\$ 1,517	\$ 989	\$ (41)	\$ 2,465
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 3,934	\$ 5,521	\$ 181	\$ 9,636	\$ 3,633	\$ 4,661	\$ 83	\$ 8,377	\$ 3,241	\$ 3,701	\$ 75	\$ 7,017
Property, plant and equipment	\$ 48,313	\$ 37,644	\$ 1,056	\$ 87,013	\$ 45,383	\$ 33,340	\$ 1,607	\$ 80,330	\$ 41,938	\$ 30,178	\$ 1,523	\$ 73,639
Accumulated depreciation and amortization	\$ 12,304	\$ 7,655	\$ 142	\$ 20,101	\$ 11,862	\$ 6,640	\$ 442	\$ 18,944	\$ 11,282	\$ 6,268	\$ 384	\$ 17,934
Total assets	\$ 45,501	\$ 41,743	\$ 2,749	\$ 89,993	\$ 42,523	\$ 37,647	\$ 2,309	\$ 82,479	\$ 39,222	\$ 32,896	\$ 2,487	\$ 74,605
Investment in equity method investees	\$ —	\$ 1,661	\$ 106	\$ 1,767	\$ —	\$ 983	\$ 80	\$ 1,063	\$ —	\$ 617	\$ 46	\$ 663

- (a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual NEECH corporate interest expense is included in Corporate and Other.
- (b) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.

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15. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. NEECH's debentures and junior subordinated debentures including those that were registered pursuant to the Securities Act of 1933, as amended, are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2016			Year Ended December 31, 2015			Year Ended December 31, 2014					
	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated
(millions)												
Operating revenues	\$ —	\$ 5,283	\$ 10,872	\$ 16,155	\$ —	\$ 5,849	\$ 11,637	\$ 17,486	\$ —	\$ 5,614	\$ 11,407	\$ 17,021
Operating expenses - net	(20)	(3,663)	(7,864)	(11,547)	(17)	(4,142)	(8,695)	(12,854)	(19)	(4,039)	(8,579)	(12,637)
Interest expense	(1)	(636)	(456)	(1,093)	(4)	(764)	(443)	(1,211)	(6)	(819)	(436)	(1,261)
Equity in earnings of subsidiaries	2,956	—	(2,956)	—	2,754	—	(2,754)	—	2,494	—	(2,494)	—
Other income - net	5	793	75	873	1	498	70	569	1	487	34	522
Income (loss) before income taxes	2,940	1,777	(329)	4,388	2,734	1,441	(185)	3,990	2,470	1,243	(68)	3,645
Income tax expense (benefit)	28	354	1,001	1,383	(18)	299	947	1,228	5	262	909	1,176
Net income (loss)	2,912	1,423	(1,330)	3,005	2,752	1,142	(1,132)	2,762	2,465	981	(977)	2,469
Less net income attributable to noncontrolling interests	—	93	—	93	—	10	—	10	—	4	—	4
Net income (loss) attributable to NEE	\$ 2,912	\$ 1,330	\$ (1,330)	\$ 2,912	\$ 2,752	\$ 1,132	\$ (1,132)	\$ 2,752	\$ 2,465	\$ 977	\$ (977)	\$ 2,465

(a) Represents primarily FPL and consolidating adjustments.

Condensed Consolidating Statements of Comprehensive Income

	Year Ended December 31, 2016			Year Ended December 31, 2015			Year Ended December 31, 2014					
	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated
(millions)												
Comprehensive income (loss) attributable to NEE	\$ 3,009	\$ 1,448	\$ (1,448)	\$ 3,009	\$ 2,625	\$ 1,049	\$ (1,049)	\$ 2,625	\$ 2,369	\$ 924	\$ (924)	\$ 2,369

(a) Represents primarily FPL and consolidating adjustments.

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Condensed Consolidating Balance Sheets

	December 31, 2016				December 31, 2015			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
(millions)								
PROPERTY, PLANT AND EQUIPMENT								
Electric plant in service and other property	\$ 28	\$ 38,671	\$ 48,314	\$ 87,013	\$ 27	\$ 34,921	\$ 45,382	\$ 80,330
Accumulated depreciation and amortization	(18)	(7,778)	(12,305)	(20,101)	(16)	(7,067)	(11,861)	(18,944)
Total property, plant and equipment – net	10	30,893	36,009	66,912	11	27,854	33,521	61,386
CURRENT ASSETS								
Cash and cash equivalents	1	1,258	33	1,292	—	546	25	571
Receivables	88	1,615	736	2,439	90	1,510	665	2,265
Other	2	1,877	1,799	3,678	4	2,443	1,512	3,959
Total current assets	91	4,750	2,568	7,409	94	4,499	2,202	6,795
OTHER ASSETS								
Investment in subsidiaries	24,323	—	(24,323)	—	22,544	—	(22,544)	—
Other	867	8,992	5,813	15,672	823	7,790	5,685	14,298
Total other assets	25,190	8,992	(18,510)	15,672	23,367	7,790	(16,859)	14,298
TOTAL ASSETS	\$ 25,291	\$ 44,635	\$ 20,067	\$ 89,993	\$ 23,472	\$ 40,143	\$ 18,864	\$ 82,479
CAPITALIZATION								
Common shareholders' equity	\$ 24,341	\$ 7,699	\$ (7,699)	\$ 24,341	\$ 22,574	\$ 6,990	\$ (6,990)	\$ 22,574
Noncontrolling interests	—	990	—	990	—	538	—	538
Long-term debt	—	18,112	9,706	27,818	—	16,725	9,956	26,681
Total capitalization	24,341	26,801	2,007	53,149	22,574	24,253	2,966	49,793
CURRENT LIABILITIES								
Debt due within one year	—	2,237	785	3,022	—	2,786	220	3,006
Accounts payable	1	2,668	778	3,447	4	1,919	606	2,529
Other	231	2,624	1,595	4,450	252	3,003	1,317	4,572
Total current liabilities	232	7,529	3,158	10,919	256	7,708	2,143	10,107
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	816	1,920	2,736	—	647	1,822	2,469
Deferred income taxes	82	3,002	8,017	11,101	157	2,396	7,274	9,827
Other	636	6,487	4,965	12,088	485	5,139	4,659	10,283
Total other liabilities and deferred credits	718	10,305	14,902	25,925	642	8,182	13,755	22,579
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 25,291	\$ 44,635	\$ 20,067	\$ 89,993	\$ 23,472	\$ 40,143	\$ 18,864	\$ 82,479

(a) Represents primarily FPL and consolidating adjustments.

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Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2016				Year Ended December 31, 2015				Year Ended December 31, 2014			
	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated
(millions)												
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,897	\$ 2,171	\$ 2,268	\$ 6,336	\$ 1,659	\$ 2,488	\$ 1,969	\$ 6,116	\$ 1,615	\$ 1,976	\$ 1,909	\$ 5,500
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power and other investments and nuclear fuel purchases	(1)	(5,701)	(3,934)	(9,636)	—	(4,744)	(3,633)	(8,377)	(1)	(3,741)	(3,275)	(7,017)
Capital contributions from NEE	(745)	—	745	—	(1,480)	—	1,480	—	(912)	—	912	—
Cash grants under the Recovery Act	—	335	—	335	—	8	—	8	—	343	—	343
Sale of independent power and other investments of NEER	—	658	—	658	—	52	—	52	—	307	—	307
Proceeds from sale or maturity of securities in special use funds and other investments	—	1,281	2,495	3,776	—	1,120	3,731	4,851	—	1,272	3,349	4,621
Purchases of securities in special use funds and other investments	—	(1,323)	(2,506)	(3,829)	—	(1,190)	(3,792)	(4,982)	—	(1,321)	(3,446)	(4,767)
Proceeds from the sale of a noncontrolling interest in subsidiaries	—	645	—	645	—	345	—	345	—	438	—	438
Other – net	—	(40)	(19)	(59)	—	106	(8)	98	10	(64)	(232)	(286)
Net cash used in investing activities	(746)	(4,145)	(3,219)	(8,110)	(1,480)	(4,303)	(2,222)	(8,005)	(903)	(2,766)	(2,692)	(6,361)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	—	5,349	308	5,657	—	4,689	1,083	5,772	—	4,057	997	5,054
Retirements of long-term debt	—	(3,048)	(262)	(3,310)	—	(3,421)	(551)	(3,972)	—	(4,395)	(355)	(4,750)
Proceeds from differential membership investors	—	1,859	—	1,859	—	761	—	761	—	978	—	978
Proceeds from other short-term debt	—	—	500	500	—	1,125	100	1,225	—	500	—	500
Repayments of other short-term debt	—	(212)	(450)	(662)	—	(813)	—	(813)	—	(500)	—	(500)
Net change in commercial paper	—	(318)	212	(106)	—	318	(1,086)	(768)	—	(487)	938	451
Issuances of common stock - net	537	—	—	537	1,298	—	—	1,298	633	—	—	633
Dividends on common stock	(1,612)	—	—	(1,612)	(1,385)	—	—	(1,385)	(1,261)	—	—	(1,261)
Dividends to NEE	—	(650)	650	—	—	(698)	698	—	—	812	(812)	—
Other - net	(75)	(294)	1	(368)	(92)	(162)	19	(235)	(84)	(31)	10	(105)
Net cash provided by (used in) financing activities	(1,150)	2,686	959	2,495	(179)	1,799	263	1,883	(712)	934	778	1,000
Net increase (decrease) in cash and cash equivalents	1	712	8	721	—	(16)	10	(6)	—	144	(5)	139
Cash and cash equivalents at beginning of year	—	546	25	571	—	562	15	577	—	418	20	438
Cash and cash equivalents at end of year	\$ 1	\$ 1,258	\$ 33	\$ 1,292	\$ —	\$ 546	\$ 25	\$ 571	\$ —	\$ 562	\$ 15	\$ 577

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(a) Represents primarily FPL and consolidating adjustments.

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)	June 30 ^(a)	September 30 ^(a)	December 31 ^(a)
	(millions, except per share amounts)			
NEE:				
2016				
Operating revenues ^(b)	\$ 3,835	\$ 3,817	\$ 4,805	\$ 3,699
Operating income ^(b)	\$ 1,234	\$ 1,169	\$ 1,279	\$ 926
Net income ^(b)	\$ 654 ^(c)	\$ 544	\$ 789	\$ 1,017
Net income attributable to NEE ^(b)	\$ 653 ^(c)	\$ 540	\$ 753	\$ 966
Earnings per share attributable to NEE - basic ^(d)	\$ 1.42 ^(c)	\$ 1.17	\$ 1.63	\$ 2.07
Earnings per share attributable to NEE - assuming dilution ^(d)	\$ 1.41 ^(c)	\$ 1.16	\$ 1.62	\$ 2.06
Dividends per share	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87
High-low common stock sales prices	\$119.37 - \$102.20	\$130.43 - \$112.44	\$131.98 - \$120.22	\$128.46 - \$110.49
2015				
Operating revenues ^(b)	\$ 4,104	\$ 4,358	\$ 4,954	\$ 4,069
Operating income ^(b)	\$ 1,129	\$ 1,146	\$ 1,481	\$ 876
Net income ^(b)	\$ 650	\$ 720	\$ 882	\$ 510
Net income attributable to NEE ^(b)	\$ 650	\$ 716	\$ 879	\$ 507
Earnings per share attributable to NEE - basic ^(d)	\$ 1.47	\$ 1.61	\$ 1.94	\$ 1.10
Earnings per share attributable to NEE - assuming dilution ^(d)	\$ 1.45	\$ 1.59	\$ 1.93	\$ 1.10
Dividends per share	\$ 0.77	\$ 0.77	\$ 0.77	\$ 0.77
High-low common stock sales prices	\$112.64 - \$97.48	\$106.63 - \$97.23	\$109.98 - \$93.74	\$105.85 - \$95.84
FPL:				
2016				
Operating revenues ^(b)	\$ 2,303	\$ 2,750	\$ 3,283	\$ 2,558
Operating income ^(b)	\$ 714	\$ 828	\$ 921	\$ 694
Net income ^(b)	\$ 393	\$ 448	\$ 515	\$ 371
2015				
Operating revenues ^(b)	\$ 2,541	\$ 2,996	\$ 3,274	\$ 2,839
Operating income ^(b)	\$ 667	\$ 780	\$ 855	\$ 674
Net income ^(b)	\$ 359	\$ 435	\$ 489	\$ 365

- (a) In the opinion of NEE and FPL management, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.
- (b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
- (c) Amounts were restated to reflect the adoption in the second quarter of 2016 of an accounting standards update resulting in an increase to net income and net income attributable to NEE of \$17 million, and an increase to earnings per share attributable to NEE, basic and assuming dilution, of \$0.04. See Note 10 - Stock-Based Compensation.
- (d) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				1,647,910,798	1,647,910,798
5					
6					
7					
8					
9				1,727,422,979	1,727,422,979
10					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	41,932,723,374	41,932,723,374
4	Property Under Capital Leases	59,224,687	59,224,687
5	Plant Purchased or Sold		
6	Completed Construction not Classified	2,781,112,277	2,781,112,277
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	44,773,060,338	44,773,060,338
9	Leased to Others		
10	Held for Future Use	264,895,988	264,895,988
11	Construction Work in Progress	2,284,706,000	2,284,706,000
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	47,430,045,196	47,430,045,196
14	Accum Prov for Depr, Amort, & Depl	14,605,331,233	14,605,331,233
15	Net Utility Plant (13 less 14)	32,824,713,963	32,824,713,963
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	14,032,077,816	14,032,077,816
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	502,644,228	502,644,228
22	Total In Service (18 thru 21)	14,534,722,044	14,534,722,044
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	31,425	31,425
29	Amortization		
30	Total Held for Future Use (28 & 29)	31,425	31,425
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	70,577,764	70,577,764
33	Total Accum Prov (equals 14) (22,26,30,31,32)	14,605,331,233	14,605,331,233

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
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					32
					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	345,930,351			157,597,121
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	345,930,351			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)	866,573,846			132,597,044
10	SUBTOTAL (Total 8 & 9)	866,573,846			
11	Spent Nuclear Fuel (120.4)	93,731,849			151,138,985
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	587,008,280			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	719,227,766			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	131,045,741	372,481,731	2
			3
			4
		372,481,731	5
			6
			7
			8
	151,138,984	848,031,906	9
		848,031,906	10
	157,143,962	87,726,872	11
			12
-198,341,686	157,143,962	628,206,004	13
		680,034,505	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Nuclear Fuel Refuelings - transferring fuel from In Process to In Reactor:	
PSL Unit 1	(67,582,884)
PTN Unit 4	(63,462,857)
	(131,045,741)

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel Spent Fuel - transferring spent fuel from In Reactor to Spent:	
PSL Unit 1	(87,726,872)
PTN Unit 4	(63,412,113)
	(151,138,984)

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:	
PTN Unit 4	(63,412,113)
PSL Unit 2	(49,481,314)
PTN Unit 3	(44,250,536)
	(157,143,962)

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort	
PTN Unit 4	63,412,113
PSL Unit 2	49,481,314
PTN Unit 3	44,250,536
	157,143,962

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	849,906,048	135,282,039
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	850,031,048	135,282,039
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	23,576,338	1,796,266
9	(311) Structures and Improvements	652,421,675	7,583,665
10	(312) Boiler Plant Equipment	1,847,091,454	20,558,210
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	579,167,726	19,401,062
13	(315) Accessory Electric Equipment	190,531,006	4,863,535
14	(316) Misc. Power Plant Equipment	45,237,043	4,168,839
15	(317) Asset Retirement Costs for Steam Production	32,453,479	5,235,125
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,370,478,721	63,606,702
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,493,877,294	30,157,212
20	(322) Reactor Plant Equipment	3,198,633,260	60,952,607
21	(323) Turbogenerator Units	2,237,780,833	24,941,573
22	(324) Accessory Electric Equipment	708,411,826	7,811,960
23	(325) Misc. Power Plant Equipment	178,240,703	11,049,619
24	(326) Asset Retirement Costs for Nuclear Production	376,187,424	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	8,205,115,970	134,912,971
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	66,001,497	31,512
38	(341) Structures and Improvements	770,023,993	129,352,627
39	(342) Fuel Holders, Products, and Accessories	371,508,512	71,550,185
40	(343) Prime Movers	6,534,017,634	2,049,902,147
41	(344) Generators	721,205,581	125,605,451
42	(345) Accessory Electric Equipment	806,884,732	157,466,136
43	(346) Misc. Power Plant Equipment	118,663,421	23,365,096
44	(347) Asset Retirement Costs for Other Production	5,365,714	1,238,591
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	9,393,671,084	2,558,511,745
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	20,969,265,775	2,757,031,418

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
34,504,824			950,683,263	4
34,504,824			950,808,263	5
				6
				7
534,676		-2,186,686	22,651,242	8
6,602,887		-10,894,086	642,508,367	9
90,591,493		-982,863	1,776,075,308	10
				11
30,630,629		-14,662,930	553,275,229	12
3,136,323		-11,032,796	181,225,422	13
2,696,928		-2,513,663	44,195,291	14
			37,688,604	15
134,192,936		-42,273,024	3,257,619,463	16
				17
			11,984,630	18
6,789,254		400,394	1,517,645,646	19
13,105,914			3,246,479,953	20
13,015,508			2,249,706,898	21
1,339,026			714,884,760	22
7,903,993			181,386,329	23
			376,187,424	24
42,153,695		400,394	8,298,275,640	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
356,204		2,186,686	67,863,491	37
12,100,035		16,757,053	904,033,638	38
11,997,606		52,016	431,113,107	39
474,563,657		4,518,623	8,113,874,747	40
54,116,499		-1,456,388	791,238,145	41
22,677,243			941,673,625	42
3,480,770		1,058,350	139,606,097	43
			6,604,305	44
579,292,014		23,116,340	11,396,007,155	45
755,638,645		-18,756,290	22,951,902,258	46

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	266,417,765	2,714,643	
49	(352) Structures and Improvements	135,009,015	18,585,517	
50	(353) Station Equipment	1,848,128,725	141,431,393	
51	(354) Towers and Fixtures	303,905,380	1,077,159	
52	(355) Poles and Fixtures	1,100,068,953	237,228,845	
53	(356) Overhead Conductors and Devices	741,000,987	44,092,802	
54	(357) Underground Conduit	64,474,779		
55	(358) Underground Conductors and Devices	89,281,181	1,574,658	
56	(359) Roads and Trails	96,826,138	3,451,686	
57	(359.1) Asset Retirement Costs for Transmission Plant	89,596		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	4,645,202,519	450,156,703	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	91,266,829	3,622,953	
61	(361) Structures and Improvements	193,700,009	5,658,295	
62	(362) Station Equipment	1,545,792,695	138,145,574	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	1,479,602,016	234,964,023	
65	(365) Overhead Conductors and Devices	1,785,647,026	309,678,889	
66	(366) Underground Conduit	1,630,545,998	71,971,725	
67	(367) Underground Conductors and Devices	2,259,901,613	138,520,445	
68	(368) Line Transformers	2,141,961,122	182,073,954	
69	(369) Services	1,074,978,133	69,808,523	
70	(370) Meters	732,677,005	20,286,685	
71	(371) Installations on Customer Premises	110,986,795	10,234,514	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	438,644,798	20,066,739	
74	(374) Asset Retirement Costs for Distribution Plant	951,198		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	13,486,655,237	1,205,032,319	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	31,070,481	1,609	
87	(390) Structures and Improvements	401,055,463	27,778,455	
88	(391) Office Furniture and Equipment	187,657,442	58,002,108	
89	(392) Transportation Equipment	294,772,587	49,576,512	
90	(393) Stores Equipment	1,389,056	585,545	
91	(394) Tools, Shop and Garage Equipment	27,089,410	7,800,685	
92	(395) Laboratory Equipment	10,472,378	1,501,000	
93	(396) Power Operated Equipment	4,563,979	728,785	
94	(397) Communication Equipment	156,167,195	55,056,886	
95	(398) Miscellaneous Equipment	20,809,496	9,924,582	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,135,047,487	210,956,167	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,135,047,487	210,956,167	
100	TOTAL (Accounts 101 and 106)	41,086,202,066	4,758,458,646	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	41,086,202,066	4,758,458,646	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		758,293	269,890,701	48
887,819		29,686	152,736,399	49
37,610,828		33,730,542	1,985,679,832	50
24,870			304,957,669	51
11,746,056		-163,362	1,325,388,380	52
4,487,713		155,259	780,761,335	53
			64,474,779	54
299,517			90,556,322	55
4,356			100,273,468	56
			89,596	57
55,061,159		34,510,418	5,074,808,481	58
				59
22,710		430,230	95,297,302	60
407,915		349,116	199,299,505	61
16,493,139		771,592	1,668,216,722	62
				63
17,388,048			1,697,177,991	64
21,318,247			2,074,007,668	65
534,702			1,701,983,021	66
20,368,735			2,378,053,323	67
50,056,584			2,273,978,492	68
4,515,044			1,140,271,612	69
11,310,396			741,653,294	70
8,728,948			112,492,361	71
				72
5,853,197			452,858,340	73
			951,198	74
156,997,665		1,550,938	14,536,240,829	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
89,917			30,982,173	86
4,856,813			423,977,105	87
25,019,245			220,640,305	88
23,445,582			320,903,517	89
395,059			1,579,542	90
2,679,829			32,210,266	91
1,906,636			10,066,742	92
421,328			4,871,436	93
25,894,031			185,330,050	94
1,994,707			28,739,371	95
86,703,147			1,259,300,507	96
				97
				98
86,703,147			1,259,300,507	99
1,088,905,440		17,305,066	44,773,060,338	100
				101
				102
				103
1,088,905,440		17,305,066	44,773,060,338	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 24 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 44 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 74 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 98 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Alton Substation	07012004	06012020	795,284
3	Angler Substation Site	01012007	06012019	2,085,469
4	Arch Creek Substation Site	12011993	06012023	682,809
5	Ariel Substation	05012008	12012026	774,060
6	Asante Substation Site (Formerly Hypernap)	06302004	06302026	3,156,227
7	Athens Solar Site	05012016	04012018	4,743,282
8	Bauer Substation Site	12012005	12312016	495,141
9	Broadmoor Substation	08012001	06012026	1,861,500
10	Carl Duval Solar Site	08012016	04012018	1,673,141
11	Chester Substation Site	02012004	12012026	374,695
12	Commerce Substation Site	02012007	06012022	2,739,091
13	Conservation Levee 500KV Line Right-of-Way	04301995	06302023	5,671,738
14	Coral Farm Solar Site	03312016	12312017	2,213,840
15	Deerwood Substation Site	01312006	12312026	787,349
16	Desoto Plant Site	12311974	12312019	2,604,375
17	Desoto-Orange River Right-of-Way (Ft Myers-Orange)	07311978	12312022	900,792
18	DSC Expansion	04302016	12312017	3,122,579
19	Duval-Kingsland - O'Neil Right-of-Way	10312007	12312022	423,982
20	Edgewater-Scottsmoor 115KV Right Of Way	11301994	12312022	585,188
21	Other Property:			
22	Challenger Substation	11301994	12012026	251,661
23	Gaco Site Preparation	11302010	12312019	3,506,348
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47	Total			264,895,988

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Edgewater-Scottsmoor Right-of-Way	04302012	12312022	1,931,695
3	Ely Substation Expansion Site	02012002	12312026	507,656
4	Englewood-Placida-Myakka Trans Right-of-Way	12312003	12312022	298,406
5	Fort Drum Site	06302011	06302019	17,762,694
6	Gaco Transmission Switching Station Site	10312007	12312019	4,103,599
7	Galloway-South Miami Loop to S West Sub Right-of Way	10312005	06302027	1,834,050
8	Green Transmission Switching Station Site	09302006	06302026	9,777,915
9	HarborPunta Gorda #2 Acquisition Easement	09302008	12312027	738,483
10	Hargrove Substation Site	06302005	12312026	866,415
11	Horizon Solar Site	03312016	12312017	4,886,653
12	Ibis Solar Site	03312016	01312019	6,839,108
13	Indian River Service Center Site	03312006	12312020	5,951,051
14	Interstate Solar Site	06302016	04302018	2,693,097
15	Jackson Substation Site	10312007	02012017	2,045,637
16	Krome Solar Site	09302016	04302018	17,885,680
17	Manatee-Ringling Right-of-Way (Cortez-Ringling)	06301996	12312022	1,518,475
18	McDaniel First Water Parcel	09302013	12312020	34,436,436
19	McDaniel Site	06302011	12012021	40,090,593
20	Memphis Loop Transmission Right of Way	06302012	06302025	810,717
21	Other Property:			
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47	Total			264,895,988

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Memphis Substation Site	01312007	06302026	1,028,785
3	Minton Substation Site	02012004	12312026	1,000,545
4	Mustang Substation Site	12312007	06302026	1,524,872
5	Oyster Substation Site	09302004	06302026	468,605
6	Palm Beach County Expansion of Watts Substation	03312012	06302018	2,042,347
7	Pennsuco Substation - Expansion of Transmission Subs	12312010	06302027	1,580,143
8	PGA Blvd Campus Site	06302011	06302022	24,452,799
9	Pirate Substation Site	09302008	06302026	1,230,042
10	Pirola Right of Way	12312012	12312019	1,364,641
11	Pirola Injection Easement	06302011	06302026	1,636,769
12	Pirola Switching Station Site	07312012	06302026	1,945,902
13	Portsaid Substation Site	12311995	06302022	487,194
14	Possum Transmission Switch Station Site	03312008	12312022	751,505
15	Powerline Substation Site	12312002	06302027	2,510,370
16	Port Sewell - Sandpiper - Acquisition Easement	02282008	12312018	1,767,016
17	Raintree Substation Site	12312007	06302026	3,073,762
18	Raven Trans Substation Site (Former Price Trans)	05312008	12312018	568,890
19	Rima Substation Site & Rima-Volusia R/W Site	10311988	12312028	619,861
20	Rodeo Substation Site (Former Harmony #2)	12312012	06302026	2,047,216
21	Other Property:			
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47	Total			264,895,988

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Speedway Substation Site	02282002	12312026	520,185
3	St John-Pellicer Easement	12312010	12312018	6,808,945
4	Terminal Substation Site	08011994	06302026	283,268
5	Timucan Subststion Site	08312005	12312019	1,714,138
6	Treeline Substation Site	01312008	12312026	1,739,975
7	Turkey Point-Levee South Dade Right of Way	07011977	12312027	1,444,922
8	Vermont Substation Site	07012005	12312026	702,668
9	Volusia-Smyrna 115KV Right of Way	03312002	12312026	566,376
10	Winkler Substation Site	06302016	06302022	1,461,533
11	Wolfson Substation Site (Former Interama)	10312003	06302019	759,442
12	Ziladen Substation Site (Former Dillard)	08312002	06302026	2,509,723
13				
14				
15				
16	Properties with Balances under \$250,000			
17	Substation Sites			1,112,814
18	Transmission Right of Way			535,941
19	Power Generation Sites			207,883
20				
21	Other Property:			
22				
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46	Footnote Disclosure			
47	Total			264,895,988

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 214.3 Line No.: 46 Column: d

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL	
2	6401 Next Gen Contact Center	25,038,903
3	Turkey Point Multiple Task Project Risk model for Fire Protection	24,727,038
4	St. Lucie Multiple Task Project Task Project Risk model for Fire Protection	20,912,267
5	EMS Stepped Upgrade Phase 1	9,794,435
6	2016 DIGITAL CUST EXPERIENCE - Software Development	6,389,054
7	Statewide Radio Replacement - Hardware	6,128,341
8	Dist Control Center Consolidation	5,878,346
9	Voice Infrastructure Upgrade - Hardware	5,261,301
10	6401 Next Gen Contact Center - Hardware Purchase	5,140,607
11	Hadoop Analytics Platform Hardware	4,873,534
12	Turkey Point Nuclear U4 General Safety Issue-191 Probabilistic Risk Analysis Software	4,123,726
13	Analytics Development - SW development	3,996,778
14	Turkey Point 3 General Safety Issue-191 Probabilistic Risk Analysis Software	3,984,569
15	St. Lucie U2 General Safety Issue-191 Probabilistic Risk Analysis Software	3,351,595
16	St. Lucie U1 General Safety Issue-191 Probabilistic Risk Analysis Software	3,922,147
17	Streetlight Network Interface Cards Phase 2	3,768,306
18	Customer Information System Renewal - Software	3,659,002
19	Project Momentum - Organization Consolidation Application	3,631,959
20	New field office in Jupiter SC - Storm Hardening Project	3,060,833
21	Streetlight Vision Software PH2	2,965,000
22	PGA site	2,936,415
23	SAP infrastructure - java stack	2,902,126
24	Cylance Endpoint Protection - Software Development	2,814,991
25	Automated Meter Infrastructure and Marketing Data Warehouse	2,809,522
26	Construct FO at Golden Gate SC	2,549,894
27	Smart Lights IM Dev - Phase 2	2,541,779
28	New field office in Boynton Beach SC as part of Storm Hardening Project	2,452,592
29	Software to Upgrade - SAP	2,399,012
30	New field office in Gulfstream SC as part of Storm hardening Project	2,356,390
31	New field office at the Flagler SC as part of Storm hardening Project	2,355,627
32	Procure, Configure and Install all hardware needed for the Quality Assurance for upgrading	2,216,925
33	Implementation of a new Oracle Database Software	2,211,415
34	Identity and Access Management Program Enhancement	2,192,613
35	Customer Information System Software Development	2,177,477
36	Development of website for Building and Construction Services	1,954,849
37	Replacement of Generator to accommodate space	1,933,681
38	Space-Time-Insight Dashboard Development Software	1,931,831
39	Knowledge Sharing Project	1,768,748
40	Software development of a new SAP database platform	1,767,855
41	New field office at the South Area Transmission SC as part of Storm hardening Project	1,723,822
42	Development of Connect and Disconnect Redesign	1,701,511
43	TOTAL	2,284,706,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Software development to implement Planner Integration providing new functionalities	1,637,280
2	Implement new functionality to the CIS billing application	1,621,078
3	GridScape Perpetual Software Licenses and Software upgrade	1,575,000
4	New application to assess damage during storms	1,433,999
5	Development of Net Metering Web based Application	1,379,307
6	Smart Grid Applied Analytics	1,379,250
7	Lake City Data Center expansion	1,300,931
8	Sentient Grid Analytics Software	1,300,000
9	Juno Beach Complex - Upgrade and replace current security systems	1,278,415
10	New field office at the Training Methods Center as part of Storm hardening Project	1,277,816
11	Software development for Outage Journey	1,255,082
12	Design Manager Expansion	1,238,464
13	Implementation for the Field Collections Application to replace current Advantex platform	1,165,744
14	St. Lucie Revision of current Tech Specs to allow for flexibility and Safety	1,130,815
15	Mobile SAP Approval - Software Development	1,105,777
16	New field office at the Richmond SC as part of Storm hardening Project	1,097,034
17	Improvement of applications based on unique customer needs	1,065,658
18	Tallahassee Land Purchase	1,022,816
19	New field office at the Pompano SC as part of Storm hardening Project	1,017,800
20	Self-service Reporting for Work Management	1,001,470
21		
22	STEAM PRODUCTION	
23	Turkey Point Fuel Oil Reserve Write-off	10,092,024
24	Scherer 2016 Baghouse - Coal Combustion Residuals	3,026,212
25	Martin Plant Port of Palm Beach Terminal Replace Motor Control Center Switchgear & Transfor	2,201,973
26	Turkey Point Nuclear - Repurposing of Turkey Point	1,413,763
27		
28	NUCLEAR PRODUCTION	
29	Turkey Point Common Unit 6&7 Pre-Construction	244,974,721
30	Turkey Point U4 Low Pressure Turbine Replacement	53,658,112
31	Turkey Point U3 Low Pressure Turbine Replacement	40,163,705
32	St. Lucie Unit 1 License Renewal Inspections	7,895,027
33	Turkey Point Security Computer Replacement	6,782,357
34	Turkey Point New Water Treatment Plant	6,340,332
35	Turkey Point Common Unit 6&7 Site selection cost	6,250,615
36	St. Lucie Unit 1 Replace Instrument Air Comp	5,055,899
37	Turkey Point Canal Remediation Project Recovery Well System	5,047,996
38	St. Lucie Unit 2-23 Rod Control - Coil Replacement	4,194,082
39	St. Lucie Ocean Intake Turtle Excluders	4,088,702
40	Turkey Point Common S74-A Chiller Replacement	4,270,550
41	St. Lucie Comm Security Integrated Video Management System Upgrade	3,648,926
42	Turkey Point Common Refurbish Reactor Coolant Pump Rotating Element	3,645,554
43	TOTAL	2,284,706,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	St. Lucie Comm Water Treatment System	3,234,279
2	St. Lucie Unit 2 License Renewal Inspections	2,882,877
3	St. Lucie Unit 1 Permanent Platform Additions	3,384,139
4	St. Lucie Unit 1 Intake Trash Rake	3,150,643
5	Turkey Point Common Force on Force Security Upgrade Install (3) Bullet/Blast Resistant Encl	2,884,013
6	Turkey Point U6&7 Non-Incremental Payroll	2,768,217
7	Turkey Point Nuclear Unit 3 Intake Cooling Water (ICW) PERMANENT PIPING PHASE 2	2,751,017
8	St. Lucie Nuclear Unit 2 Train B Emergency Diesel Generator Voltage Regulator & Exciter Rep	2,286,650
9	St. Lucie 1B2 Reactor Coolant Pump Refurb (1B2 to Spare)	2,436,688
10	St. Lucie Nuclear Unit 2 B High Pressure Safety Injection Pump Motor	2,164,764
11	Turkey Point Nuclear Common Force on Force Security Upgrade	2,521,068
12	St. Lucie Unit 1 Startup Transformer Open Phase Detection Modification	2,503,989
13	Turkey Point Nuclear U3 License Renewal Reactor Vessel Internals Inspection	2,452,173
14	Turkey Point Common U4 Repl Phase V NUS Modules	2,249,186
15	St. Lucie Common Alternate Spent Fuek Pool Cooling Equipment	2,034,961
16	St. Lucie Nuclear U2 Transformer Open Phase Detection Modification	1,832,121
17	St. Lucie Common Refurbish Turbine Valves	1,868,685
18	St. Lucie Nuclear U1 A & B Emergency Containment Cooling System Vent Monitor Replacement	1,774,780
19	St. Lucie U2 Replace Instrument Air Comp	1,463,000
20	St. Lucie Nuclear Fire Protection Conversion to NFPA 805 per NRC	1,675,099
21	Turkey Point Miami-Dade Water Bypass	1,607,240
22	Turkey Point 6&7 Initial Assessments-CAT B&C	1,509,734
23	Turkey Point Nuclear U4 Switch Yard Open Phase Detection	1,469,112
24	Turkey Point Nuclear U4 License Renewal Reactor Vessel Internals Inspection	1,451,289
25	St. Lucie Comm Turbine Grates	1,335,839
26	St. Lucie U1 Atmospheric Steam Dump Eberline Radiation Monitor System Replacement	1,414,143
27	Turkey Point Nuclear U3 National Fire Protection Association S2-15 Reroute 3A	1,333,896
28	St. Lucie U2 Low Pressure Safety Injection Pump Coupling Replacement	1,108,112
29	Turkey Point Nuclear UC Independent Spent Fuel Storage Installation 2018 Campaign	1,243,455
30	Turkey Point Nuclear U3 National Fire Protection Association Add Fire Rated Cable	1,235,904
31	Turkey Point UC Fire Detection C255/98/99	1,205,427
32	Turkey Point Nuclear U4 Retube Component Cooling Water Heat Exchanger Tubes	1,183,360
33	Turkey Point Nuclear U3 Replace Plant Vent Gas Radiation Monitors	1,175,623
34	Turkey Point Nuclear UC Force on Force Additional Security Delays & Blast Proofing	1,175,540
35	Turkey Point Nuclear U3 National Fire Protection Association Add Fired Detection panels in	1,115,679
36	Turkey Point U3 Switchyard Open Phase Detection	1,102,323
37	Turkey Point Nuclear U3 Pressurizer Heater Replacements	1,069,900
38	Turkey Point Nuclear U4 National Fire Protection Association Reroute Cable to 4A1 Battery	1,044,025
39	St. Lucie Nuclear Fire Protection conversion to NFPA 805 per NRC	1,024,913
40		
41	OTHER PRODUCTION	
42	Okeechobee Clean Energy Center - Construct a 1622 MW Combined Cycle Plant	423,115,843
43	TOTAL	2,284,706,000

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Martin-8B June-17 Major .05	30,088,373
2	Manatee-3D DEC 2016 Major .05	28,653,007
3	Martin-8A Oct-2016 Major .05 Upgrade	27,813,444
4	Manatee-3C Dec-16 Major .05	27,496,289
5	Martin Plant 4A DLN2.6+ & .04 Major Upgrade	23,441,148
6	Sanford-5B JULY 2016 Major.05	15,451,282
7	Sanford-5C August 2016 Major.05	15,274,118
8	Sanford-4A Jul-16 Major .05	15,267,194
9	Fort Myers Blackstart Upgrades	15,245,735
10	Sanford-5D APRIL 2017 Major .05	15,224,083
11	Sanford-4B - AUGUST 2016 Major .05	15,222,310
12	Manatee-3A Jan-17 Major .05	15,218,134
13	Sanford-5A Apr-17 Major .05	15,212,541
14	Sanford 4D - MAY 2016 Major .05	15,212,439
15	Sanford-4C Mar-2016 Major .05	15,211,522
16	Manatee-3B - MAR 2017 Major .05	15,207,149
17	Turkey Point-5A May-17 Major .05	15,197,965
18	Turkey Point-5B JUNE 2017 Major .05	15,197,965
19	Turkey Point-5C July-17 Major .05	15,197,965
20	Turkey Point-5D .05 AUG 2017 Major .05	15,197,965
21	Cape Canaveral-33 MAR 2017 Major .05	12,360,091
22	Cape Canaveral-31 Feb-2017 Major .05	11,123,259
23	West County-2A Rotor Refurbishment	6,956,625
24	Wheeler Farms Solar	6,067,272
25	Port Everglades Energy Center - Emergency Diesel Generator	5,606,690
26	Commercial and Industrial Solor Partnership - Daytona International Speedway	4,101,830
27	Southeast Investments Solar	3,531,253
28	Tree-O-Groves Solar	3,341,656
29	Cape Canaveral Plant-32 Turbine Rotor Refurbishment	2,865,477
30	Turkey Point Nuclear Canal Remediation Project Water Quality Improvements in Remnant Canals	1,855,980
31	West County Energy Center U2 Controls Upgrade NERC	1,439,339
32	Martin U8 A - D Digital Control System (DCS) Upgrade	1,401,924
33	West County Energy Center U3 Controls Upgrade NERC	1,334,022
34	Martin 3&4 Gantry Crane Replacement	1,320,859
35	Plant Ft. Lauderdale HP/IP Rotor Refurbishment	1,213,078
36	Plant Ft. Myers 2A LP Evaporator Module Replacement	1,123,387
37	Cape Canaveral Plant-32 R-1 T. Blades Refurbishment	1,123,387
38		
39	TRANSMISSION Plant	
40	Collector Yard: Build New Collector	9,998,566
41	Install new 230-138kV, 560MVA	9,609,695
42	Buckingham 230kV Injection Phase 2B	9,399,788
43	TOTAL	2,284,706,000

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Port Everglades HOLPOR 138KV: Holdan Section	8,952,031
2	New Sub: Construct new Dist. Sub	7,001,550
3	Andytown Bypass 500KV	6,145,025
4	Replacement of the 6 - 500kV	4,574,363
5	New Sub: Construct 230-13.8kV Sub	4,357,816
6	New Buckingham Extend Cal-FtMyPI#1	4,210,660
7	ANDYTOWN-ORANGE RIVER 500kv Replace Structures (1Z95-1Z122)	3,714,578
8	Ft Myers Gen Lead Collector Yard	3,578,006
9	Midway Substation - Install Physical Security Walls and Gates	3,376,181
10	Port Everglades HOLPOR 138KV	3,322,599
11	Levee - Midway Right Of Way Prep	3,312,202
12	Flasou 138kv: fla62n sect - 2014 ha	3,294,254
13	Turkey Point 1 Generator Protection Upgrade	3,125,727
14	Manatee put-toc replace 32 wood structures	3,087,055
15	Emerson SUB - Install East Auto Transformer 49-1176	3,039,381
16	Korona-Putnam 230kv Replace Pole, Arms, Braces, and Insulators	3,037,995
17	Buckingham 230kV Injection Phase 2A	2,986,128
18	MARS (Distribution) Substation - Construct New Substation	2,723,634
19	Midway (Transmission) Substation - Install Physical Security	2,637,922
20	16CMC: New 230kV/13.8kV Dist. Subst	2,537,651
21	Autotransformer: Install 2nd 270MVA	2,523,127
22	Duval-Kingsland 230kv Replace H Frames	2,482,724
23	AMP KOR-ORM Ampacity-Increase Koron	2,479,677
24	Andora 500KV - Replace structures	2,423,134
25	NERC/FERC Project	2,228,810
26	Hastings-Elkton Increasing Ampacity of lines to 1060 amps	1,951,863
27	SITG Site Preparation: Distribution	1,914,112
28	Sanford Plant Substation - Install Physical Security Walls and Gates	1,881,930
29	Babcock Ranch	1,870,686
30	Lauderdale Plant 138KV: Install UG	1,802,496
31	Andytown-Orange River 500kv Replace 15 Structures (Tower Foundations)	1,681,078
32	Osteen-Volusia 230kv Poles, Arms, Braces, and Insulators	1,503,227
33	Overtown (DIST) Substation - Increase Capacity and add 3rd Transformer	1,486,610
34	Replace Cap banks: Replace two	1,449,345
35	SITG: Physical Security	1,406,429
36	Martin Substation - Install Physical Security Walls and Gates	1,333,309
37	Turkey Point - 3C Pumphouse - Fabric	1,313,676
38	Hobe-Sandpiper 138kv Upgrade he Stuart-Rio section to 1320 amps	1,280,329
39	Turkey Point - 4C Pumping Plant	1,271,459
40	Midway-Sandpiper #2 138kv Build 17 miles of Conductor	1,255,055
41	Ampacity Upgrade	1,240,891
42	Osteen - Phase 1 of replacing wood structures	1,221,094
43	TOTAL	2,284,706,000

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	LED Lighting and Surveillance Camera	1,185,754
2	New Line: Red Rd - Douglas Rd, 3.3	1,128,771
3	Install 138kv Breaker and reconfigure	1,104,644
4	Banyan Substation - Install 2 New Feeders	1,102,731
5	Manatee POI-ROB 500 KV-Storm/Tangent 9	1,056,359
6	Osceola-South Bay Replace 24 Wood Structures (76V2 to 73V6A)	1,016,277
7	Sanford Plant Substation - Install Security and Yard Lighting System	1,011,568
8		
9	DISTRIBUTION Plant	
10	Phase 2 Smart Nodes for North Broward Area	4,344,328
11	40th Street Substation - 2015 Underground Maintenance	4,214,616
12	2016 Palm Beach County Communication Equipment and Service	4,138,569
13	Palm Beach County 2015 DA Installs	4,083,520
14	Phase 2 Smart Nodes for West Broward Area	4,003,838
15	CAP - Phase 2 Smart SL Nodes	3,799,107
16	Phase 2 Smart Nodes for Central Broward Area	3,579,768
17	Palm Beach County 2015 DA Installs	3,325,577
18	Madison Hardening	2,681,970
19	2015 Broward County DA Installs	2,653,118
20	Dade County 2016 Communicating Fault Current Upgrade	2,393,954
21	Killian - Run new Feeder from Killian to Baptist Hospital	2,319,121
22	Adams - To relieve exposure from surrounding substations using a distribution solution	2,099,005
23	Distribution-Other Business Units	2,090,655
24	Siting Group Site Preparation 230KV Substation	2,007,674
25	Sawgrass-Build a new Feeder to offload Sawgrass mall Feeder Hiatus	1,882,303
26	Broward County Communicating Fault Current Upgrade	1,784,690
27	CAP - PHASE 2 Smart SL Nodes	1,770,841
28	RIO - Harden to meet Extreme wind conditions, Community Feeder Project	1,677,629
29	AMI Residential Meter Purchase-Dade	1,435,257
30	Golden Glades - Storm Hardening	1,417,381
31	Lemon City - Use existing Feeder	1,398,673
32	Distribution Capital Work - Engineering Orders	1,393,708
33	Matanzas Hardening	1,348,029
34	Upgrade of the FaultCurrent indicator	1,329,140
35	Distribution-Other Business Units	1,327,876
36	Dade County 2015 Communicating Upgrade	1,266,392
37	Distribution-Other Business Units	1,265,969
38	Edgewater Hardening	1,265,216
39	Distribution-Other Business Units	1,242,946
40	Estero - Storm Hardening	1,232,323
41	Goulds - Storm Hardening	1,222,423
42	Hardening 2015 Top CIF	1,222,349
43	TOTAL	2,284,706,000

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution-Other Business Units	1,212,652
2	Mitchell - Storm Hardening	1,205,541
3	Koger Hardening	1,196,368
4	Distribution-Other Business Units	1,152,319
5	Upgrade of the Fault Current indicator	1,144,808
6	Palm Aire - Storm Hardening	1,133,785
7	Community based Hardening	1,130,925
8	Greenacres-Storm Hardening	1,095,929
9	Highlands Hardening	1,085,904
10	Acreage Loxahatchee Hamlin Boulevard	1,084,376
11	Upgrade of the Fault Current Indicator	1,074,955
12	Sarasota County 2016 Communication Equipment and Service	1,069,207
13	Moffett - Storm Hardening	1,063,676
14	Rock Island - Storm Hardening	1,056,138
15	Natoma Substation - Increase Capacity: Replace 2 Transformers	1,041,498
16	Stuart - Storm Hardening	1,041,123
17	Riverside - Storm Hardening	1,029,504
18	Riverside - Storm Hardening	1,024,800
19	MICCO - Hardening project to meet Extreme Wind Conditions, New poles and Transformers	1,024,252
20	PORT ORANGE - Harden to meet Extreme Wind Conditions, CIF Project	1,023,385
21	Deltona Feeder Hardening	1,019,545
22	SEBASTIAN - Storm Hardening	1,011,463
23	Distribution - Other Business Units	1,009,821
24		
25	TOTAL OTHER PROJECTS	468,548,524
26		
27		
28		
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42		
43	TOTAL	2,284,706,000

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	13,389,974,930	13,387,042,646	2,932,284	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,246,275,051	1,246,275,051		
4	(403.1) Depreciation Expense for Asset Retirement Costs	28,333,508	28,333,508		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	23,573,796	23,573,796		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	49,044,645	49,044,645		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,347,227,000	1,347,227,000		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	991,581,361	991,581,361		
13	Cost of Removal	191,711,988	191,711,988		
14	Salvage (Credit)	164,190,342	164,190,342		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,019,103,007	1,019,103,007		
16	Other Debit or Cr. Items (Describe, details in footnote):	314,010,318	316,911,177	-2,900,859	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	14,032,109,241	14,032,077,816	31,425	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,925,684,687	1,925,684,687		
21	Nuclear Production	2,959,449,126	2,959,449,126		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,589,246,026	1,589,256,553	-10,527	
25	Transmission	1,810,214,650	1,810,182,919	31,731	
26	Distribution	5,419,289,411	5,419,280,181	9,230	
27	Regional Transmission and Market Operation				
28	General	328,225,341	328,224,350	991	
29	TOTAL (Enter Total of lines 20 thru 28)	14,032,109,241	14,032,077,816	31,425	

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Decommissioning Earnings (A/C 108)	\$ 117,099,005
Decommissioning Fund SFAS 115 A/C's Market to Market	165,318,351
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	<u>(233,372,711)</u>
Total	\$ 49,044,645

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column C	\$ (991,581,361)
Book Cost of Amortizable Plant Retired	<u>(97,324,078)</u>
Total Electric Plant in service Retirements (Page 207, Line 104, Column d)	\$ (1,088,905,440)

Schedule Page: 219 Line No.: 16 Column: c

Transfer from Future Use to Plant in Service (Port Everglades)	\$ 2,896,596
Transfer from Future Use to Plant in Service (Distribution Substation)	4,261
Scherer Coal Car Adjustment	<u>(213,600)</u>
Adjustment for Distribution Work Order RWIP Errors	920
Gross up for Prior Period Capital Recovery	<u>314,223,000</u>
Total	\$ 316,911,177

Schedule Page: 219 Line No.: 29 Column: b

Asset Retirement Cost by Function (included in column b)

Steam Production	\$ 11,194,661
Nuclear Production	21,280,214
Other Production	866,504
Transmission Production	85,366
Distribution Production	<u>909,468</u>
Total Electric Plant Asset Retirement Cost	\$ 34,336,213

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	KPB Financial Corporation	11/17/93		
2	Common Stock			10
3	Paid in Capital			360,473,789
4	Retained Earnings			327,532,612
5	Subtotal KPB Financial Corporation			688,006,411
6				
7				
8				
9	FPL Recovery Funding LLC	5/22/2007		
10	Common Stock			
11	Paid in Capital			3,260,000
12	Retained Earnings			
13	Subtotal FPL Recovery Funding LLC			3,260,000
14				
15				
16	FPL Enersys, Inc	11/4/1987		
17	Common Stock			
18	Paid in Capital			-18,987,456
19	Retained Earnings			22,809,361
20	Subtotal FPL Enersys, Inc			3,821,905
21				
22	GR Woodford Properties, LLC	3/1/15		
23	Common Stock			100
24	Paid in Capital			93,287,404
25	Retained Earnings			4,805,390
26	Subtotal GR Woodford Properties, LLC			98,092,894
27				
28	Cedar Bay Generating Company, LP	9/18/15		
29	Common Stock			
30	Paid in Capital			16,446,262
31	Retained Earnings			-4,399,027
32	Subtotal CBAS Power, LLC			12,047,235
33				
34	RGS Realty Holdings, LLC	1/13/15		
35	Common Stock			
36	Paid in Capital			1,476
37	Retained Earnings			
38	Subtotal RGS Realty Holdings, LLC			1,476
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	805,826,874

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10		2
		286,414,388		3
25,255,693		352,788,305		4
25,255,693		639,202,703		5
				6
				7
				8
				9
				10
		3,260,000		11
				12
		3,260,000		13
				14
				15
				16
				17
		-25,408,790		18
1,583,515		24,392,875		19
1,583,515		-1,015,915		20
				21
				22
		100		23
		93,003,447		24
7,455,441		12,260,831		25
7,455,441		105,264,378		26
				27
				28
				29
		31,448,325		30
-17,203,724		-21,602,751		31
-17,203,724		9,845,574		32
				33
				34
				35
		7,384		36
				37
		7,384		38
				39
				40
				41
17,090,925		757,227,413		42

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	RGS Realty, LLC	1/13/15		
2	Common Stock			
3	Paid in Capital			445,477
4	Retained Earnings			
5	Subtotal RGS Realty, LLC			445,477
6				
7	Gray Sky Investments, LLC	1/13/15		
8	Common Stock			
9	Paid in Capital			151,476
10	Retained Earnings			
11	Subtotal Gray Sky Investments, LLC			151,476
12				
13	ALDH Realty Holdings, LLC	1/28/16		
14	Common Stock			
15	Paid in Capital			
16	Retained Earnings			
17	Subtotal ALDH Realty Holdings, LLC			
18				
19	Double Hook Realty, LLC	1/28/16		
20	Common Stock			
21	Paid in Capital			
22	Retained Earnings			
23	Subtotal Double Hook Realty, LLC			
24				
25	Alton Leigh Investment, LLC	1/28/16		
26	Common Stock			
27	Paid in Capital			
28	Retained Earnings			
29	Subtotal Alton Leigh Investment, LLC			
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	805,826,874

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		15,578		3
				4
		15,578		5
				6
				7
				8
		8,858		9
				10
		8,858		11
				12
				13
				14
		6,452		15
				16
		6,452		17
				18
				19
				20
		217,445		21
				22
		217,445		23
				24
				25
				26
		414,956		27
				28
		414,956		29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
17,090,925		757,227,413		42

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	357,338,442	276,881,978	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	380,118,732	499,220,780	Prod, Trans & Dsbn
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	78,023,648	69,415,140	Production
8	Transmission Plant (Estimated)	259,971	329,964	Transmission
9	Distribution Plant (Estimated)	4,234,401	4,505,876	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	462,636,752	573,471,760	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	284,665	221,570	Prod, Trans & Dsbn
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	820,259,859	850,575,308	

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,344,794.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	PT FPL to Scherer	-866.00			
10	PT FPL to SJRPP	-1,693.00			
11	PT Scherer to FPL				
12					
13					
14					
15	Total	-2,559.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	-1,595.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,343,830.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,008.00		2,008.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,008.00			
40	Balance-End of Year			2,008.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,008.00	141		
45	Gains	2,008.00			
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,724,291.00		5,486,151.00		1
								2
								3
				122,773.00		122,773.00		4
								5
								6
								7
								8
						-866.00		9
						-1,693.00		10
				16,258.00		16,258.00		11
								12
								13
								14
				16,258.00		13,699.00		15
								16
								17
						-1,595.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
139,022.00		139,022.00		3,863,322.00		5,624,218.00		29
								30
								31
								32
								33
								34
								35
								36
2,008.00		2,008.00		98,392.00		106,424.00		36
				4,016.00		4,016.00		37
								38
				2,008.00		4,016.00		39
2,008.00		2,008.00		100,400.00		106,424.00		40
								41
								42
								43
				2,008.00		4,016.00		141 44
				2,008.00		4,016.00		45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: b

(Cross-State Air Pollution Rule) CSAPR started in 2015. Acid Rain Program (ARP) SO2 allowances and CSAPR GR 2 SO2 allowances combined on FERC pages 228a-229a.

Reconciliation from 2015 FERC Form 1 ending balance to 2016

FERC Form 1 beginning balance as noted.

2015 FERC Form 1 Ending Balance	1,335,745.00
2016 allocations processed in 2015	8,878.00
Adjustments in emissions after 2015 FERC Form 1	180.00
Correction to emissions deduction for PFM	(2.00)
Correction to emissions deduction for PMR	(1.00)
Correction to emissions deduction for RBEC	(1.00)
Correction to emissions deduction for PSR	(2.00)
Correction to emissions deduction for PTF	(1.00)
Rounding	(2.00)
2016 FERC Form 1 Beginning Balance	1,344,794.00

Schedule Page: 228 Line No.: 44 Column: c

Gains on Disposition of Allowances:

Vintage Year 2015 allowances sold in 2016	13,355
Vintage Year 2016 allowances sold in 2016	141
Net Sales Proceeds (including adjustments)	13,496

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	15,550.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	345.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	-4,228.00			
9					
10					
11					
12					
13					
14					
15	Total	-4,228.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	7,454.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	4,213.00			
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		656,538		
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						15,550.00		1
								2
								3
						345.00		4
								5
								6
								7
						-4,228.00		8
								9
								10
								11
								12
								13
								14
						-4,228.00		15
								16
								17
						7,454.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						4,213.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
							656,538	44
								45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Interconnection Facilities Study	44	174.100	44	242.600
23	Large Generator Interconnection	5,309	174.100	5,309	242.600
24	Large Generator Interconnection	6,036	174.100	6,036	242.600
25	Large Generator Interconnection	20,616	174.100	20,616	242.600
26					
27	Manatee PV Impact Study	52	174.100	52	242.600
28	Patriot Phase I System Impact	465	174.100	465	242.600
29	Coral Farm Solar System Impact	53	174.100	53	242.600
30	Athens Solar System Impact	372	174.100	372	242.600
31	Wheeler Solar System Impact	1,275	174.100	1,275	242.600
32	PFM-2A OCT 15 MAJOR .05	5,053	174.100	5,053	242.600
33	PTN U3 LP Turbine Replacement	1,315	174.100	1,315	242.600
34	PTN U4 LP Turbine Replacement	2,993	174.100	2,993	242.600
35	Coral Farm Solar Feasibility	4,356	174.100	4,356	242.600
36	Coral Farm Solar System Impact	3,036	174.100	3,036	242.600
37	Horizon Feasibility Analysis	5,145	174.100	5,145	242.600
38	Horizon System Impact	1,548	174.100	1,548	242.600
39	System Impact Phase III	2,598	174.100	2,598	242.600
40	System Impact Phase II	1,850	174.100	1,850	242.600

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FERC		3,634,435	Various	3,634,435	
2						
3	Underrecovered Fuel Clause Costs - FPSC	37,050,993	137,749,336	Various	119,536,126	55,264,203
4						
5	Asset Optimization Short-term	12,976,120	530,626	456	12,976,120	530,626
6	Tax Audit Settlements					
7	(5 year amortization - various periods)	2,482,957	52,929	Various	2,525,851	10,035
8						
9	Mark-to-Market Adjs (Energy Related Derivatives)	218,495,229	125,789,274	Various	344,284,503	
10	Underrecovered Capacity Costs		4,584,132	557	4,584,132	
11	Underrecovered Energy Conservation Cost Recovery	6,118,485	6	929	6,118,491	
12	Underrecovered Franchise Fees	13,039,240	8,630,807	408.1	10,365,610	11,304,437
13						
14	Underrecovered Environmental Cost Recovery Clause	22,967,109	5,931,901	Various	27,660,839	1,238,171
15						
16	Storm Recovery (12 year amortization)	150,427,170	660,498,879	Various	701,787,352	109,138,697
17						
18	Cedar Bay Loss on PPA (9.3 year amortization)	501,910,712	64	557	55,767,864	446,142,912
19						
20	Cedar Bay Tax Gross Up on PPA Loss					
21	(9.3 year amortization)	315,200,748		557	35,022,348	280,178,400
22						
23	Nuclear Cost Recovery					
24	(1 year amortization - various periods)	11,875	176,427	Various	109,058	79,244
25						
26	Solar Convertible Investment Tax Credit					
27	(30 year amortization - various periods)	47,956,674		407.3	1,948,260	46,008,414
28						
29	Retirements for Plant in Service per Nuclear Cost					
30	Recovery Clause					
31	(5 year amortization-various periods)	8,789,881		407.3	4,139,723	4,650,158
32						
33	Theoretical Depreciation Reserve Surplus - 2010	777,372,878	614,013,110	407.4	286,523,080	1,104,862,908
34						
35	Dismantlement Reserve Flowback		160,731,667	407.4	160,731,667	
36						
37	St. Johns River Power Park Railcars	169,378		253	127,056	42,322
38						
39	Deferred Income Taxes	292,017,003	69,904,160			361,921,163
40						
41	FIN 48 Interest - State	347,025	4,528,925	253	684,546	4,191,404
42	Storm Reserve Deficiency		203,603,657			203,603,657
43	Turkey Point Environmental Liability		529,015,468	Various	398,762,746	130,252,722
44	TOTAL :	2,407,333,477	2,529,375,803		2,177,289,807	2,759,419,473

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: d

Account 182.3	\$ 1,030,724
Account 557	2,603,711
Total	\$ 3,634,435

Schedule Page: 232 Line No.: 3 Column: d

Account 182.3	\$ 28,065,694
Account 557	91,470,432
Total	\$ 119,536,126

Schedule Page: 232 Line No.: 7 Column: d

Account 427	\$ 1,038
Account 431	2,524,813
Total	\$ 2,525,851

Schedule Page: 232 Line No.: 9 Column: d

Account 175	\$ 344,188,530
Account 254	95,973
Total	\$ 344,284,503

Schedule Page: 232 Line No.: 14 Column: d

Account 182.3	\$ 3,961,890
Account 557	23,698,949
Total	\$ 27,660,839

Schedule Page: 232 Line No.: 16 Column: d

Account 182.3	\$ 656,435,218
Account 407.3	45,352,134
Total	\$ 701,787,352

Schedule Page: 232 Line No.: 18 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 24 Column: d

Account 407.3	\$ 97,513
Account 419	11,545
Total	\$ 109,058

Schedule Page: 232 Line No.: 33 Column: a

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2016 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2009 Retail Rate Case on February 1, 2011 and an order approving a settlement agreement of the Company's 2012 Retail Rate Case on January 14, 2013.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

YTD Activity 2016

Steam	\$ 4,571,819
Nuclear	(611,610)
Other Production	1,773,802
Transmission	179,105
Distribution	6,739,651
General Plant	614,263
Gross up for Prior Period Capital Recovery	<u>314,223,000</u>
Total	\$ 327,490,030

Balance as of December 31, 2016

Steam	\$ 317,359,262
Nuclear	131,771,495
Other Production	105,673,721
Transmission	10,667,438
Distribution	502,826,870
General Plant	<u>36,564,122</u>
Total	\$ 1,104,862,908

Schedule Page: 232 Line No.: 33 Column: f
 Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 39 Column: f
 Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 43 Column: d

Account 253	\$ 373,192,250
Account 186	<u>25,570,496</u>
Total	\$ 398,762,746

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Miscellaneous Deferred Debits	68,675,635	550,036,668	various	559,470,423	59,241,880
2						
3	Deferred Pension Costs	1,243,266,640	57,557,512			1,300,824,152
4						
5	St Johns River Power Park	33,732,507	2,443,263	143	2,443,263	33,732,507
6						
7	Generator GPIF	23,303,114	31,658,059	456	23,303,114	31,658,059
8						
9	Rate Case 2016	610,744	5,980,669	various	3,401,503	3,189,910
10						
11	Minor Items	1,990,093	1,123,111,872	various	1,124,105,434	996,531
12						
13						
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43						
44						
45						
46						
47	Misc. Work in Progress	218,401				411,012
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	981,250		928	981,250	
49	TOTAL	1,372,778,384				1,430,054,051

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d			
Account 232		\$	465,168,625
Account 107			92,654,062
Account 920			238,654
Account 256			734,750
Account 143			490,390
Account 242			183,942
Total		\$	559,470,423

Schedule Page: 233 Line No.: 9 Column: d			
Account 232		\$	7,796
Account 242			2,100,600
Account 426			1,651
Account 901			104
Account 920			4,295
Account 928			251,112
Account 143			178
Account 186			1,031,585
Account 241			4,183
Total		\$	3,401,503

Schedule Page: 233 Line No.: 11 Column: d			
Account 106		\$	3,770,746
Account 107			2,956,562
Account 143			18,415,888
Account 154			44,550,667
Account 228			348,130,820
Account 232			12,839,073
Account 241			1,709
Account 242			672,935,905
Account 253			359,749
Account 254			2,437,134
Account 426			322,161
Account 431			12,229,384
Account 501			468
Account 590			132
Account 593			268,519
Account 594			34,545
Account 920			4,851,970
Total		\$	1,124,105,434

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	95,913,316	92,016,791
3	Nuclear Decommissioning Costs	385,904,905	401,402,826
4	Nuclear Rule Book/Tax Basis	106,217,905	96,225,763
5	Post Retirement Benefits	95,718,581	93,069,518
6	Federal Net Operating Loss		
7	Other	285,140,550	390,234,770
8	TOTAL Electric (Enter Total of lines 2 thru 7)	968,895,257	1,072,949,668
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	958,638	65,010
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	969,853,895	1,073,014,678

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Advanced Capacity Payment	\$ 20,253,226
Bonus/Wages	49,494,719
Environmental Liability	9,247,332
Injuries and Damages	6,709,949
Nuclear Last Core Expenses	34,291,433
Nuclear Maintenance Reserve	18,281,415
Regulatory Liabilities	10,432,422
SJRPP Decommissioning	14,342,383
SJRPP Deferred Interest	7,323,957
Storm Fund	13,978,148
Storm - Regulatory Asset	31,682,409
Unbilled Revenues	21,133,019
Miscellaneous - Other	47,970,138
Total	\$ 285,140,550

Schedule Page: 234 Line No.: 7 Column: c

Advanced Capacity Payment	\$ 19,153,503
Bonus/Wages	48,724,812
Environmental Liability	59,897,137
Injuries and Damages	6,845,381
Nuclear Last Core Expenses	38,825,422
Nuclear Maintenance Reserve	23,847,089
Regulatory Liabilities	84,265,640
SJRPP Decommissioning	14,845,551
SJRPP Deferred Interest	6,050,225
Tax Credit Carry Forward	17,818,969
Unbilled Revenues	22,637,691
Miscellaneous - Other	47,323,350
Total	\$ 390,234,770

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Preferred Stock, \$100 Par Value	10,414,100	100.00	
3				
4	Preferred Stock, No Par Value	5,000,000		
5				
6	Subordinated Preferred Stock, No Par Value	5,000,000		
7				
8	TOTAL PREFERRED STOCK	20,414,100		
9				
10	Common Stock	1,000		
11				
12	TOTAL COMMON STOCK	1,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
1,000	1,373,068,515					10
						11
1,000	1,373,068,515					12
						13
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 4 Column: c
No Par Value.

Schedule Page: 250 Line No.: 6 Column: c
No Par Value.

Schedule Page: 250 Line No.: 8 Column: b
None of these shares are outstanding.

Schedule Page: 250 Line No.: 10 Column: c
No Par Value.

Schedule Page: 250 Line No.: 12 Column: b
All shares are held by NextEra Energy, Inc.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2015	7,736,000,000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	600,000,000
13		
14		
15		
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39		
40	TOTAL	8,336,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)			
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3	Common Stock	3,741,472	
4			
5			
6			
7			
8			
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22	TOTAL	3,741,472	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	5.850% DUE 2033	200,000,000	909,936
4			2,212,000 D
5	5.625% DUE 2034	500,000,000	2,200,402
6			6,480,000 D
7	5.950% DUE 2033	300,000,000	1,527,334
8			5,802,000 D
9	5.650% DUE 2035	240,000,000	1,264,598
10			2,762,400 D
11	4.950% DUE 2035	300,000,000	1,634,975
12			4,893,000 D
13	5.400% DUE 2035	300,000,000	1,603,257
14			4,026,000 D
15	5.650% DUE 2037	400,000,000	1,993,136
16			6,348,000 D
17	6.200% DUE 2036	300,000,000	1,733,917
18			2,700,000 D
19	5.850% DUE 2037	300,000,000	4,055,653
20			600,000 D
21	5.550% DUE 2017	300,000,000	3,529,614
22			84,000 D
23	5.950% DUE 2038	600,000,000	7,820,521
24			3,264,000 D
25	5.960% DUE 2039	500,000,000	6,634,395
26			365,000 D
27	5.690% DUE 2040	500,000,000	6,907,060
28			670,000 D
29	5.250% DUE 2041	400,000,000	5,220,828
30			992,000 D
31	5.125% DUE 2041	250,000,000	3,487,500
32			225,000 D
33	TOTAL	10,518,270,000	153,706,166

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/13/2002	2/1/2033	12/1/2002	2/1/2033	170,695,000	9,996,338	3
						4
4/4/2003	4/1/2034	4/1/2003	4/1/2034	418,172,000	23,548,331	5
						6
10/15/2003	10/1/2033	10/1/2003	10/1/2033	272,444,000	16,227,461	7
						8
1/29/2004	2/1/2035	2/1/2004	2/1/2035	204,431,000	11,563,141	9
						10
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,868,766	11
						12
9/22/2005	9/1/2035	9/1/2005	9/1/2035	229,586,000	12,412,007	13
						14
1/18/2006	2/1/2037	1/1/2006	2/1/2037	394,991,000	22,341,698	15
						16
4/24/2006	6/1/2036	4/1/2006	6/1/2036	219,161,000	13,601,693	17
						18
4/17/2007	5/1/2037	4/1/2007	5/1/2037	230,521,000	13,499,900	19
						20
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,668,766	21
						22
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,737,526	23
						24
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,831,273	25
						26
02/09/2010	02/01/2040	02/01/2010	02/01/2040	500,000,000	28,481,273	27
						28
12/09/2010	02/01/2041	12/01/2010	02/01/2041	400,000,000	21,025,019	29
						30
06/10/2011	06/01/2041	06/01/2011	06/01/2041	250,000,000	12,828,139	31
						32
				9,918,271,000	424,592,775	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	4.125% DUE 2042	600,000,000	8,250,000
2			1,482,000 D
3	4.050% DUE 2042	600,000,000	8,150,000
4			840,000 D
5	3.800% DUE 2042	400,000,000	5,700,000 D
6			1,984,000 D
7	2.75% Due 2023	500,000,000	5,650,000
8			1,905,000 D
9	3.25% Due 2024	500,000,000	5,650,000
10			645,000 D
11	4.05% Due 2044	500,000,000	6,775,000
12			1,650,000 D
13	3.125% Due 2025	600,000,000	6,600,000
14			978,000 D
15	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
16	SOLID WASTE DISPOSAL REFUNDING BONDS:		
17			
18	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
19	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
20			
21	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
22	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
23			
24	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
25	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
26			
27	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
28	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
29			
30	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
31	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
32			
33	TOTAL	10,518,270,000	153,706,166

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/13/2011	02/01/2042	12/01/2011	02/01/2042	600,000,000	24,787,526	1
						2
05/15/2012	06/01/2042	05/01/2012	06/01/2042	600,000,000	24,337,526	3
						4
12/20/2012	12/15/2042	12/01/2011	12/15/2042	400,000,000	15,225,019	5
						6
06/05/2013	06/01/2023	06/01/2013	06/01/2023	500,000,000	13,781,273	7
						8
05/15/2014	06/01/2024	05/01/2014	06/01/2024	500,000,000	16,271,267	9
						10
09/02/2014	10/01/2044	09/01/2014	10/01/2044	500,000,000	20,271,267	11
						12
11/19/2015	12/01/2025	11/01/2015	12/01/2025	600,000,000	18,839,603	13
						14
						15
						16
						17
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	157,872	18
						19
						20
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	245,219	21
						22
						23
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	282,081	24
						25
						26
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	86,567	27
						28
						29
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	27,489	30
						31
						32
				9,918,271,000	424,592,775	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
2	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
3			
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
5	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
6			
7	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
8	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
9			
10	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
11	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
12			
13	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
14	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
15			
16	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
17	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
18			
19	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	85,000,000	727,213
20	DISPOSAL REV REFUNDING BONDS, SERIES 2015, VAR RATE, DUE 2045		
21			
22	LEE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTEACCOUNT 224:	60,000,000	693,585
23	DISPOSAL REV REFUNDING BONDS, SERIES 2016, VAR RATE, DUE 2046		
24			
25	ACCOUNT 224:		
26			
27	Term Loan - TD Bank	200,000,000	10,642
28			
29	REVOLVING CREDIT FACILITY - US BANK, MATURES 11/23/2018	100,000,000	10,642
30			
31	REVOLVING CREDIT FACILITY - BANK OF CHINA, MATURES 12/31/2019	100,000,000	10,642
32			
33	TOTAL	10,518,270,000	153,706,166

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	50,186	1
						2
						3
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	230,113	4
						5
						6
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	475,677	7
						8
						9
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	1,107,453	10
						11
						12
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	353,302	13
						14
						15
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	84,155	16
						17
						18
6/1/2015	6/1/2045	6/1/2015	6/1/2045	85,000,000	318,282	19
						20
						21
12/1/2016	12/1/2046	12/1/2016	12/1/2046	60,000,000	34,098	22
						23
						24
						25
						26
11/24/2015	08/26/2016	11/1/2015	11/1/2018		1,669,765	27
						28
11/24/2015	11/23/2018	11/1/2015	11/1/2018	100,000,000	1,337,195	29
						30
11/25/2015	12/31/2019	12/1/2015	11/1/2018	100,000,000	1,304,488	31
						32
				9,918,271,000	424,592,775	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	REVOLVING CREDIT FACILITY - PNC BANK, MATURES 09/27/2019	150,000,000	
2			
3	REVOLVING CREDIT FACILITY - SUN TRUST BANK, MATURES 05/30/2018	75,000,000	
4			
5	REVOLVING CREDIT FACILITY - BB&T BANK, MATURES 12/20/2019	25,000,000	
6			
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32			
33	TOTAL	10,518,270,000	153,706,166

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
9/27/2016	9/27/2019	9/27/2016	9/27/2019	150,000,000	585,292	1
						2
11/30/2016	5/30/2018	12/1/2016	5/30/2018	75,000,000	96,340	3
						4
12/20/2016	12/20/2019	12/20/2016	12/20/2019	25,000,000	2,389	5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				9,918,271,000	424,592,775	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount.)

Schedule Page: 256 Line No.: 1 Column: i

The difference between the total of column(i) and account 427 is due to a misapplication of debt issuance cost and other interest of \$10,400 and \$1,038.

Schedule Page: 256.2 Line No.: 22 Column: b

Issued under FPSC Order No. PSC-15-0524-FOF-EI dated November 4, 2015 in Docket No. 150190-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2016.

Schedule Page: 256.2 Line No.: 27 Column: b

Issued under FPSC Order No. PSC-15-0524-FOF-EI dated November 4, 2015 in Docket No. 150190-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2016.

Schedule Page: 256.2 Line No.: 29 Column: b

Issued under FPSC Order No. PSC-15-0524-FOF-EI dated November 4, 2015 in Docket No. 150190-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2016.

Schedule Page: 256.2 Line No.: 31 Column: b

Issued under FPSC Order No. PSC-15-0524-FOF-EI dated November 4, 2015 in Docket No. 150190-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2016.

Schedule Page: 256.3 Line No.: 1 Column: b

Issued under FPSC Order No. PSC-15-0524-FOF-EI dated November 4, 2015 in Docket No. 150190-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2016.

Schedule Page: 256.3 Line No.: 3 Column: b

Issued under FPSC Order No. PSC-15-0524-FOF-EI dated November 4, 2015 in Docket No. 150190-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2016.

Schedule Page: 256.3 Line No.: 5 Column: b

Issued under FPSC Order No. PSC-15-0524-FOF-EI dated November 4, 2015 in Docket No. 150190-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2016.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,727,422,979
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	42,668,710
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,420,246,954
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-510,013,635
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1 to Page 450.2)	-2,301,155,701
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	379,169,307
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	132,709,257
30	Current Year Tax Credits	-102,867,783
31	Prior Period Adjustments	26,695,513
32		
33	(See Note on Page 450.2 for Federal Income Tax Information)	56,536,987
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A)	Taxable Income Not Reported on Books:		
	Contributions in Aid of Construction	\$	38,052,585
	Gain on Disposition of Property		1,196,560
	Deferred Revenue (net)		3,419,565
	Total	\$	42,668,710

Schedule Page: 261 Line No.: 10 Column: a

(B)	Deductions Recorded on Books Not Deducted on Return:		
	Federal Income Taxes (A/C 409.1 - 409.3)	\$	56,536,987
	Provision for Deferred Income Taxes (net)		809,627,085
	Construction Period Interest		66,686,766
	Business Meals		1,987,966
	Non-deductible Penalties/Lobbying Expenses		31,999,901
	Nuclear Decommissioning		40,176,075
	Unbilled Revenues		3,900,639
	Gain on Sale of Environmental Credits		1,655,101
	Nuclear Recovery		31,053,659
	Injuries and Damages		351,088
	Nuclear Regulatory Liability		14,030,040
	Gain/Loss on Reacquired Debt (net)		6,073,887
	Deferred Costs - Clauses (net)		12,607,186
	Miscellaneous Reserves (net)		4,898,916
	Storm Securitized Recovery		102,963,080
	Interest on Tax Refund/Deficiency (net)		703,984
	Loss on Purchased Power Agreement		90,790,148
	Nuclear Maintenance Reserve		14,428,187
	Investment Tax Credit (net)		119,536,056
	State Tax Deduction		10,240,203
	Total	\$	1,420,246,954

Schedule Page: 261 Line No.: 15 Column: a

(C)	Income Recorded on Books not Included in Return:		
	Allowance for Funds Used During Construction	\$	(96,825,422)
	Equity in Earnings of Subsidiary Companies		(17,090,925)
	Pension		(58,006,114)
	Vacation Pay Accrual		(1,899,030)
	Advance Capacity Payment		(2,850,869)
	Partnership Book Income		(3,000,000)
	Fund Reserve Expense (net)		(320,640,096)
	Gain/Loss on Dispositions (net)		(303,529)
	Nuclear Amortization Regulatory Credit		(4,347,059)
	Convertible ITC		(5,050,591)
	Total	\$	(510,013,635)

Schedule Page: 261 Line No.: 20 Column: a

(D)	Deductions on Return not Charged Against Book Income:		
	Computer Software Capitalized	\$	(30,982,394)
	Removal Cost		(182,908,061)
	Repair Projects		(349,406,555)
	Excess Tax Over Book Depreciation/Amortization		(1,531,548,833)
	St. Johns River Power Park Costs (net)		(1,997,574)
	Post-Retirement Benefits (net)		(5,280,318)
	Tax Gain/Loss		(65,260,323)
	Mixed Service Costs		(96,679,399)
	Nuclear R&E		(1,876,608)
	Section 199 Deduction		(28,693,986)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Non-Deductible Medical Contributions (net)	(120,921)
Deferred Compensation and Interest (net)	(1,714,373)
Casualty Losses	(4,114,610)
Prepays	(571,746)
Total	\$ (2,301,155,701)

Schedule Page: 261 Line No.: 33 Column: a

(a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2016.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552(a)(2), Reg. 1.1502-33(d)(2)(ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2016 is \$56,536,987.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	66,981,268		56,536,988	-128,069,147	8,880,511
4						
5	FICA:					
6	YEAR 2015				10,584,985	
7	YEAR 2016	10,584,986		69,027,377	58,828,873	
8						
9	UNEMPLOYMENT:					
10	YEAR 2015				119,884	
11	YEAR 2016	119,884		364,009	286,868	
12						
13						
14	STATE					
15						
16	INCOME TAXES	-7,775,728		55,664,954	-41,019,293	1,475,480
17						
18	UNEMPLOYMENT:					
19	YEAR 2016			713,656	713,656	
20						
21						
22	GROSS RECEIPTS					
23	YEAR 2015				36,511,154	
24	YEAR 2016	36,511,154		251,436,419	220,513,907	
25						
26	MOTOR VEHICLES					
27	YEAR 2016		874,627	1,073,922	199,295	
28	YEAR 2017				864,281	
29	YEAR 2018				675	
30	FPSC FEE:					
31	YEAR 2015				4,146,490	
32	YEAR 2016	4,146,490		7,269,961	3,390,663	
33						
34	SALES TAX			235,676	235,676	
35						
36	COMMUNICATION SERVICE					
37	YEAR 2015					
38	YEAR 2016			3,108	3,108	
39						
40	INTANGIBLE TAX					
41	TOTAL	181,144,261	17,684,251	1,332,934,725	1,069,413,115	10,355,991

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
4,329,620		79,949,232			-23,412,245	3
						4
						5
						6
10,198,504		45,215,563			23,811,813	7
						8
						9
						10
77,141		252,122			111,887	11
						12
						13
						14
						15
8,345,413		64,113,158			-8,448,204	16
						17
						18
						19
		441,798			271,858	20
						21
						22
						23
30,922,512		251,436,419				24
						25
						26
					1,073,922	27
	864,281					28
	675					29
						30
						31
3,879,299		7,269,961				32
						33
						34
		235,676				35
						36
						37
					3,108	38
						39
						40
117,754,360	18,593,629	1,337,821,830			-4,887,106	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	FRANCHISE PREPAID		16,809,624	36,900,238	37,819,287	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2015				66,479,444	
7	YEAR 2016	66,479,445		408,686,166	352,619,119	
8						
9	OCCUPATIONAL LICENSES			71,716	71,716	
10						
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2015				4,096,762	
14	YEAR 2016	4,096,762		444,950,535	441,015,712	
15						
16	SALES TAX SJRPP					
17						
18						
19						
20						
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22						
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36						
37						
38						
39						
40						
41	TOTAL	181,144,261	17,684,251	1,332,934,725	1,069,413,115	10,355,991

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	17,728,673	36,900,238				3
						4
						5
						6
56,067,048		410,685,874			-1,999,707	7
						8
		71,716				9
						10
						11
						12
						13
3,934,823		441,250,073			3,700,462	14
						15
						16
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						20
						21
						22
						23
						24
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						39
						40
117,754,360	18,593,629	1,337,821,830			-4,887,106	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f
Amount related to IRS Settlement \$ 8,880,511

Schedule Page: 262 Line No.: 3 Column: l
Account 409.2 \$ (23,412,245)

Schedule Page: 262 Line No.: 7 Column: l
Account 107 & 108 \$ 23,651,351
Account 146 160,462
\$ 23,811,813

Schedule Page: 262 Line No.: 11 Column: l
Account 107 & 108 \$ 96,807
Account 146 15,080
\$ 111,887

Schedule Page: 262 Line No.: 16 Column: f
Amount related to IRS Settlement \$ 1,475,480

Schedule Page: 262 Line No.: 16 Column: l
Account 409.2 \$ (8,448,204)

Schedule Page: 262 Line No.: 19 Column: l
Account 107 & 108 \$ 245,433
Account 146 26,425
\$ 271,858

Schedule Page: 262 Line No.: 27 Column: l
Account 588 \$ 1,073,922

Schedule Page: 262 Line No.: 38 Column: l
Account 921 \$ 3,108

Schedule Page: 262.1 Line No.: 7 Column: l
Account 182 \$ (1,734,803)
Account 904 (264,904)
\$ (1,999,707)

Schedule Page: 262.1 Line No.: 14 Column: l
Account 408 \$ 986,406
Account 143 2,725,802
Account 256 (11,746)
\$ 3,700,462

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(Next Page is 266)

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	740,055			411.4	165,107	
5	10%				411.4		
6	30%	2,227,095	255.0	120,686,754	411.4	985,591	
7	Convertible ITC	152,727,851			407.4	6,204,636	
8	TOTAL	155,695,001		120,686,754		7,355,334	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
574,948	33 years		4
	33 years		5
121,928,258	30 years		6
146,523,215	30 years		7
269,026,421			8
			9
			10
			11
			12
			13
			14
			15
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			48

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River Power Park					
2	Deferred Interest Payment	18,986,278	555	3,852,288	550,327	15,684,317
3						
4	Purchased Power Costs Accrued	65,252,759	555	10,597,752	2,818,368	57,473,375
5						
6	Environmental Claims	23,815,370	Various	447,613,125	604,642,748	180,844,993
7						
8	Other Deferred Credits Misc	64,943,776	Various	325,038,201	307,256,624	47,162,199
9						
10	Minor Items	16,014,798	Various	2,006,947	1,591,160	15,599,011
11						
12						
13						
14						
15						
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19						
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46						
47	TOTAL	189,012,981		789,108,313	916,859,227	316,763,895

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

St. Johns River - The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987-2020)

Schedule Page: 269 Line No.: 6 Column: c

Account 182	\$ 377,172,132
Account 253	68,997,282
Account 592	1,081,351
Account 930	236
Account 232	322,893
Account 992	39,231
Total	\$ 447,613,125

Schedule Page: 269 Line No.: 8 Column: c

Account 107	\$ 134,378,560
Account 143	6,853,236
Account 182	127,056
Account 186	115,803,190
Account 232	523,003
Account 234	392,535
Account 242	26,857,871
Account 253	31,560,585
Account 404	42,541
Account 426	1,700,000
Account 571	518
Account 916	113,508
Account 992	331
Account 4xx	6,685,265
Total	\$ 325,038,201

Schedule Page: 269 Line No.: 10 Column: c

Account 237	\$ 297,474
Account 182	684,546
Account 186	422,282
Account 444	602,645
Total	\$ 2,006,947

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	7,106,306,963	2,353,758,023	1,584,389,189
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	7,106,306,963	2,353,758,023	1,584,389,189
6	Non Operating	-26,323		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	7,106,280,640	2,353,758,023	1,584,389,189
10	Classification of TOTAL			
11	Federal Income Tax	6,299,554,897	1,966,996,053	1,276,680,461
12	State Income Tax	806,725,743	386,761,970	307,708,728
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	44,906,169	7,920,581,966	2
							3
							4
					44,906,169	7,920,581,966	5
5,723,167	2,238,121					3,458,723	6
							7
							8
5,723,167	2,238,121				44,906,169	7,924,040,689	9
							10
113,866	1,962,248				38,652,489	7,026,674,596	11
5,609,301	275,873				6,253,680	897,366,093	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: i

Account 182.3	\$ 42,938,630
Account 254.1	1,967,539
Total	\$ 44,906,169

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	479,590,107	22,202,810	
4	Deferred Fuel Costs	14,292,420	8,694,985	1,669,239
5	Reg Asset - Surplus Flowback	299,871,589	5,117,757	
6	Storm Recovery	152,364,990	88,538,860	50,010,378
7	Regulatory Assets	427,846,304	50,722,612	35,022,300
8	Other	187,839,050	9,260,529	31,734,867
9	TOTAL Electric (Total of lines 3 thru 8)	1,561,804,460	184,537,553	118,436,784
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,561,804,460	184,537,553	118,436,784
20	Classification of TOTAL			
21	Federal Income Tax	1,339,123,330	158,226,301	101,550,139
22	State Income Tax	222,681,130	26,311,252	16,886,645
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						501,792,917	3
						21,318,166	4
						304,989,346	5
						190,893,472	6
				182.3	26,965,530	470,512,146	7
						165,364,712	8
					26,965,530	1,654,870,759	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						26,965,530	19
							20
						23,120,800	21
						3,844,730	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization - various periods)	1,937,466	Various	1,775,893	6,955	168,528
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization - various periods)	27,517,267	Various	9,950,292	14,971,862	32,538,837
6						
7	Overrecovered Fuel Clause Revenues - FPSC		456	129,766,164	129,766,164	
8						
9	Market-to-Market Adjustments (Derivatives)	878,582	Various	39,211,672	246,112,479	207,779,389
10						
11	Nuclear Amortization (14 year amortization)	4,347,059	407.4	4,347,059		
12						
13	Deferred Gain on Sale of Emission Allowances	18,368	Various	999,502	986,180	5,046
14						
15	Asset Retirement Obligation	2,182,225,790	Various	181,934,769	297,739,656	2,298,030,677
16						
17	Overrecovered Capacity Clause Revenues	10,686,968	456	22,346,465	34,824,811	23,165,314
18	Overrecovered for Turkey Point Injection Wells		Various	7,965,772	15,754,308	7,788,536
19						
20	Overrecovered Environmental Clause Revenues				35,264,549	35,264,549
21						
22	Deferred Regulatory Assessment Fee	7,695	456	104,222	157,375	60,848
23	Overrecovered Fuel Clause Revenues - FERC	905,620	456	19,372,246	19,329,212	862,586
24	Interest on Uncertain Tax Issues					
25	(5 year amortization after settlement)	981,106	Various	4,462,498	3,481,392	
26						
27	Nuclear Cost Recovery					
28	1 year amortization - various periods	391,922,926	Various	69,984,794	84,663,450	406,601,582
29						
30	Solar Convertible Investment Tax Credit					
31	(30 year amortization - various periods)	95,913,281	407.4	3,896,532		92,016,749
32	Overrecovered Conservation Clause Revenue		456	214,196	26,294,321	26,080,125
33	Deferred Gain Aviation Group					
34	(5 year amortization)	204,952	407.4	204,952		
35						
36	Deferred Income Taxes	24,077,368	Various	2,858,226	74,723,906	95,943,048
37						
38	Solid Waste Authority Power Contract - ECCR					
39	- Deferred Revenues (19 year amortization)	52,503,502	456	2,850,869		49,652,633
40	Fuel Vendor Reimbursement				8,000,000	8,000,000
41	TOTAL	2,794,127,950		502,246,123	992,076,620	3,283,958,447

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 2 Column: c

Account 419	\$ 1,768,938
Account 236	6,955
Total	\$ 1,775,893

Schedule Page: 278 Line No.: 5 Column: c

Account 407.4	\$ 9,230,618
Account 107	719,674
Total	\$ 9,950,292

Schedule Page: 278 Line No.: 9 Column: c

Account 244	\$ 1,238,789
Account 182	95,973
Account 175	37,876,910
Total	\$ 39,211,672

Schedule Page: 278 Line No.: 13 Column: c

Account 411	\$ 675,702
Account 143	323,800
Total	\$ 999,502

Schedule Page: 278 Line No.: 15 Column: c

Account 108	\$ 62,375,569
Account 407.4	119,559,200
Total	\$ 181,934,769

Schedule Page: 278 Line No.: 18 Column: c

Account 407.4	\$ 88,618
Account 254	7,877,154
Total	\$ 7,965,772

Schedule Page: 278 Line No.: 25 Column: c

Account 171	\$ 2,025,364
Account 186	2,437,134
Total	\$ 4,462,498

Schedule Page: 278 Line No.: 28 Column: c

Account 101	\$ 306,615
Account 106	29,590
Account 107	136,133
Account 254	56,903,207
Account 407.3	704,726
Account 407.4	4,528,310
Account 419	7,376,213
Total	\$ 69,984,794

Schedule Page: 278 Line No.: 36 Column: c

Account 190	\$ 890,687
Account 282	1,967,539
Total	\$ 2,858,226

Schedule Page: 278 Line No.: 36 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,946,128,569	6,285,969,367
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	3,853,333,531	4,119,100,893
5	Large (or Ind.) (See Instr. 4)	186,211,087	202,884,760
6	(444) Public Street and Highway Lighting	76,312,903	77,744,952
7	(445) Other Sales to Public Authorities	2,235,631	2,409,463
8	(446) Sales to Railroads and Railways	7,602,816	8,181,365
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	10,071,824,537	10,696,290,800
11	(447) Sales for Resale	460,654,322	500,059,041
12	TOTAL Sales of Electricity	10,532,478,859	11,196,349,841
13	(Less) (449.1) Provision for Rate Refunds	92,932	-41,796
14	TOTAL Revenues Net of Prov. for Refunds	10,532,385,927	11,196,391,637
15	Other Operating Revenues		
16	(450) Forfeited Discounts	55,548,977	58,298,775
17	(451) Miscellaneous Service Revenues	36,757,016	39,335,799
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	55,107,759	49,141,920
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-45,887,420	66,442,977
22	(456.1) Revenues from Transmission of Electricity of Others	57,928,754	58,128,268
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	159,455,086	271,347,739
27	TOTAL Electric Operating Revenues	10,691,841,013	11,467,739,376

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
58,687,422	58,846,342	4,284,159	4,227,425	2
				3
47,355,279	47,368,530	540,356	532,731	4
3,058,561	3,042,228	11,770	11,318	5
446,505	448,137	3,768	3,869	6
22,807	23,380	186	1	7
92,072	91,781	27	27	8
				9
109,662,646	109,820,398	4,840,266	4,775,371	10
9,617,045	9,584,875	14	11	11
119,279,691	119,405,273	4,840,280	4,775,382	12
				13
119,279,691	119,405,273	4,840,280	4,775,382	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 287,459 MWH for the twelve months ended December 31, 2016. The unbilled revenue is included in other electric revenues (Account 456).

Schedule Page: 300 Line No.: 17 Column: b

Check Service Charges	\$ 5,786,657
Investigation Cost - Current Diversion	869,007
Initial Charges	954,448
Reconnect Charges	13,518,359
Service Charges	16,813,251
Marketing Services	1,037,594
Reimbursable Projects Overhead Recoveries	984,755
Temporary Services of Less Than One Year	(3,030,167)
Amounts of \$250,000 and under	(176,888)
Total	\$ 36,757,016

Schedule Page: 300 Line No.: 21 Column: b

Corporate Recycling Service	\$ 2,526,938
Performance Contracting	3,034,983
Use Charges	1,747,972
Unbilled Revenues	14,404,216
Deferred Clause Revenue	(68,998,885)
Amounts of \$250,000 and under	1,397,356
Total	\$ (45,887,420)

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(Next Page is 304)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	011, 012	31,973	7,265,977	3,020	10,587	0.2273
3	044, 047, 048	58,652,289	5,938,568,587	4,281,023	13,701	0.1013
4	045, 145	3,160	293,951	116	27,241	0.0930
5	043					
6	Subtotal	58,687,422	5,946,128,515	4,284,159	13,699	0.1013
7	Commercial					
8	011, 012	67,238	11,028,398	2,369	28,382	0.1640
9	054-056	2,183,266	126,112,296	259	8,429,598	0.0578
10	062	3,480,177	272,382,043	1,168	2,979,604	0.0783
11	063	484,719	35,346,621	33	14,688,455	0.0729
12	064	4,379,586	292,913,971	1,040	4,211,140	0.0669
13	065	868,431	54,545,413	60	14,473,850	0.0628
14	067, 068	6,073,186	619,902,518	414,616	14,648	0.1021
15	069	49,279	4,648,587	916	53,798	0.0943
16	070	2,589,961	187,600,032	4,552	568,972	0.0724
17	071					
18	072	21,606,750	1,810,732,275	96,500	223,904	0.0838
19	073	47,328	3,462,415	13	3,640,615	0.0732
20	074	20,823	1,358,375	3	6,941,000	0.0652
21	075	32,409	2,121,488	2	16,204,500	0.0655
22	078					
23	085	15,691	1,656,354	6	2,615,167	0.1056
24	86	27	2,232	10	2,700	0.0827
25	087	107,202	34,641,575	6,052	17,713	0.3231
26	090	10,430	670,618	1	10,430,000	0.0643
27	168	59,793	5,874,170	9,331	6,408	0.0982
28	164	1,386,004	92,731,078	279	4,967,756	0.0669
29	165	875,403	55,883,351	33	26,527,364	0.0638
30	170	1,117,142	76,612,837	891	1,253,807	0.0686
31	264, 364	946,994	80,515,337	399	2,373,419	0.0850
32	265, 365	134,310	8,986,986	10	13,431,000	0.0669
33	270, 370	812,810	72,842,733	1,808	449,563	0.0896
34	851-853	6,320	761,867	5	1,264,000	0.1205
35	Subtotal	47,355,279	3,853,333,570	540,356	87,637	0.0814
36	Industrial					
37	011	353	54,708	3	117,667	0.1550
38	054	699,547	40,421,094	66	10,599,197	0.0578
39	055	1,240,296	60,186,020	16	77,518,500	0.0485
40	056	25,269	1,680,537	13	1,943,769	0.0665
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	062	60,691	5,112,391	24	2,528,792	0.0842
2	063	46,423	3,130,565	3	15,474,333	0.0674
3	064	156,603	10,541,328	29	5,400,103	0.0673
4	065	48,696	3,486,839	6	8,116,000	0.0716
5	067, 068	71,143	7,769,759	10,207	6,970	0.1092
6	069	451	43,444	24	18,792	0.0963
7	070	27,828	2,320,716	92	302,478	0.0834
8	071	24,548	1,598,891	1	24,548,000	0.0651
9	072	195,336	18,309,676	1,179	165,679	0.0937
10	073	13,957	1,317,113	6	2,326,167	0.0944
11	074	14,268	974,127	4	3,567,000	0.0683
12	075	10,715	792,208	1	10,715,000	0.0739
13	082	39,788	2,361,845	1	39,788,000	0.0594
14	085	128,310	8,912,458	8	16,038,750	0.0695
15	090	121,618	7,420,215	3	40,539,333	0.0610
16	091					
17	168					
18	164	29,465	1,886,785	3	9,821,667	0.0640
19	165	19,401	1,239,115	1	19,401,000	0.0639
20	170	6,151	418,750	13	473,154	0.0681
21	264, 364	18,180	1,454,352	5	3,636,000	0.0800
22	265, 365	38,613	2,932,607	2	19,306,500	0.0759
23	270, 370	14,362	1,216,230	59	243,424	0.0847
24	851-853	6,549	629,318	1	6,549,000	0.0961
25	Subtotal	3,058,561	186,211,091	11,770	259,861	0.0609
26	Public Street and Highway Lightin					
27	086	31,146	2,590,301	864	36,049	0.0832
28	087	415,359	73,722,613	2,904	143,030	0.1775
29	Subtotal	446,505	76,312,914	3,768	118,499	0.1709
30	Other Sales to Public Authorities					
31	019	11,130	1,512,752	184	60,489	0.1359
32	090	11,677	722,879	1	11,677,000	0.0619
33	Subtotal	22,807	2,235,631	185	123,281	0.0980
34	Railroad and Railways					
35	08/0	92,072	7,602,816	27	3,410,074	0.0826
36	Subtotal	92,072	7,602,816	27	3,410,074	0.0826
37	Total	109,662,646	10,071,824,537	4,840,265	22,656	0.0918
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 37 Column: c

Schedule Page: 304.1 Line No. 37 Column: c
 Fuel Adjustment included in revenue: \$2,826,579,091

Schedule Page: 304 Line No.: 42 Column: b

Schedule Page 304 Line No.: 42 Column: b
 Total MWh sold does not include unbilled sales

Schedule Page: 304 Line No.: 42 Column: c

Schedule Page: 304 Line No.: 42 Column: c
 Revenue does not include unbilled revenue

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lee County Electric Cooperative	RQ	312	752	752	737
2	Florida Keys Electric Cooperative	RQ	130	132	132	127
3	Wauchula, City of	RQ	400	12	12	11
4	Blountstown, City of	RQ	310	7	7	7
5	Winter Park, City of	RQ	T-1	47	47	46
6	New Smyrna Beach Utilities	RQ	T-1	33	33	33
7	Seminole Electric Cooperative, Inc.	RQ	318	200	200	200
8	Homestead, City of	RQ	T-1	19	19	19
9	Quincy, City of	RQ	T-1	15	15	15
10	Moore Haven, City of	RQ	T-1	3	3	3
11	Cargill Power Markets, LLC	AD	T-7	NA	NA	NA
12	Midcontental Independent System Operat	LF	T-7	NA	NA	NA
13	PJM Interconnection, L.L.C.	AD	T-7	NA	NA	NA
14	Brookfield Energy Marketing LP	OS	T-7	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,070,752	146,213,654		110,784,513	256,998,167	1
786,838	23,455,263		21,397,849	44,853,112	2
64,694	1,395,143		2,010,237	3,405,380	3
38,686	1,069,350		1,107,405	2,176,755	4
197,552	3,528,199		5,587,102	9,115,301	5
260,790	3,004,390		7,395,184	10,399,574	6
960,405	25,440,000		23,129,205	48,569,205	7
154,311	609,500		4,894,342	5,503,842	8
81,463	1,109,700		2,306,699	3,416,399	9
7,031	128,639		216,404	345,043	10
-3,416		-81,984		-81,984	11
-8		-499		-499	12
		478		478	13
1,150		22,425		22,425	14
6,622,522	205,953,838	0	178,828,940	384,782,778	
2,994,523	0	75,871,544	0	75,871,544	
9,617,045	205,953,838	75,871,544	178,828,940	460,654,322	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cargill Power Markets, LLC	OS	T-7	NA	NA	NA
2	Duke Energy Florida, Inc.	OS	T-1	NA	NA	NA
3	EDF Trading North America, LLC.	OS	T-7	NA	NA	NA
4	Energy Authority, The	OS	T-1	NA	NA	NA
5	Exelon Generation Company, LLC.	OS	T-1	NA	NA	NA
6	Florida Municipal Power Agency	LU	72	NA	NA	NA
7	Florida Municipal Power Agency	OS	T-1	NA	NA	NA
8	Homestead, City of	OS	T-1	NA	NA	NA
9	Mercuria Energy America	OS	T-7	NA	NA	NA
10	Midcontential Independent System Operat	OS	T-7	NA	NA	NA
11	Morgan Stanley Capital Group, Inc.	OS	T-7	NA	NA	NA
12	New Smyrna Beach Utilities Commission,	OS	T-1	NA	NA	NA
13	Oglethorpe Power Corporation	OS	T-7	NA	NA	NA
14	Orlando Utilities Commission	LU	72	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
275,540		8,729,165		8,729,165	1
22,352		742,342		742,342	2
116,161		3,218,194		3,218,194	3
440,329		12,223,873		12,223,873	4
229,515		6,132,461		6,132,461	5
304,887		2,098,362		2,098,362	6
3,014		74,495		74,495	7
4,531		208,725		208,725	8
28,668		652,700		652,700	9
23,025		495,595		495,595	10
539,099		15,949,057		15,949,057	11
25,887		841,665		841,665	12
3,551		135,814		135,814	13
210,836		1,522,781		1,522,781	14
6,622,522	205,953,838	0	178,828,940	384,782,778	
2,994,523	0	75,871,544	0	75,871,544	
9,617,045	205,953,838	75,871,544	178,828,940	460,654,322	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Orlando Utilities Commission	OS	T-1	NA	NA	NA
2	PJM Interconnection, L.L.C.	OS	T-7	NA	NA	NA
3	Powersouth Energy Cooperative	OS	T-7	NA	NA	NA
4	Reedy Creek Improvement District	OS	T-1	NA	NA	NA
5	Seminole Electric Cooperative, Inc.	OS	T-1	NA	NA	NA
6	Southern Company Services, Inc.	OS	T-7	NA	NA	NA
7	Tampa Electric Company	OS	T-1	NA	NA	NA
8	Tennessee Valley Authority	OS	T-7	NA	NA	NA
9	Westar Energy, Inc.	OS	T-7	NA	NA	NA
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
47,849		1,724,957		1,724,957	1
39,514		1,348,574		1,348,574	2
60,870		1,814,535		1,814,535	3
10,925		257,718		257,718	4
150,638		4,135,589		4,135,589	5
116,555		3,301,846		3,301,846	6
284,354		8,645,757		8,645,757	7
13,097		462,633		462,633	8
45,600		1,214,286		1,214,286	9
					10
					11
					12
					13
					14
6,622,522	205,953,838	0	178,828,940	384,782,778	
2,994,523	0	75,871,544	0	75,871,544	
9,617,045	205,953,838	75,871,544	178,828,940	460,654,322	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

year's transactions.

Schedule Page: 310 Line No.: 10 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 10 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Sales – Sales of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 12 Column: a

Complete Name: Midcontential Independent System Operator

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Sales – Sales of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Sales – Sales of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 6 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 10 Column: a

Complete Name: Midcontential Independent System Operator

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 12 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310.1 Line No.: 12 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 3 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 4 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 5 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310 Line No.: 6 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 7 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 8 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 9 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 9 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 14 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 8 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 9 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,837,225	7,879,121
5	(501) Fuel	301,391,572	446,739,847
6	(502) Steam Expenses	8,977,215	8,962,528
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,109,704	1,932,519
10	(506) Miscellaneous Steam Power Expenses	23,448,546	22,889,089
11	(507) Rents	92,504	88,699
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	341,856,766	488,491,803
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,323,064	7,050,922
16	(511) Maintenance of Structures	8,451,566	11,226,120
17	(512) Maintenance of Boiler Plant	30,656,099	22,741,068
18	(513) Maintenance of Electric Plant	5,421,997	6,455,372
19	(514) Maintenance of Miscellaneous Steam Plant	3,363,673	2,403,418
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	53,216,399	49,876,900
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	395,073,165	538,368,703
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	70,451,926	70,994,875
25	(518) Fuel	210,095,383	204,615,747
26	(519) Coolants and Water	12,168,408	14,139,416
27	(520) Steam Expenses	56,379,849	57,720,423
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	145,913	172,373
31	(524) Miscellaneous Nuclear Power Expenses	104,221,615	101,951,599
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	453,463,094	449,594,433
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	87,633,385	71,923,097
36	(529) Maintenance of Structures	17,290,876	29,921,216
37	(530) Maintenance of Reactor Plant Equipment	24,922,543	27,193,079
38	(531) Maintenance of Electric Plant	11,955,145	15,185,582
39	(532) Maintenance of Miscellaneous Nuclear Plant	16,869,548	24,757,094
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	158,671,497	168,980,068
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	612,134,591	618,574,501
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	14,142,237	13,960,789
63	(547) Fuel	2,341,135,127	2,634,771,663
64	(548) Generation Expenses	21,428,434	22,269,357
65	(549) Miscellaneous Other Power Generation Expenses	37,262,171	36,074,134
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,413,967,969	2,707,075,943
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	9,076,373	8,375,016
70	(552) Maintenance of Structures	12,790,349	13,162,072
71	(553) Maintenance of Generating and Electric Plant	45,056,003	51,030,286
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	8,401,512	5,426,276
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	75,324,237	77,993,650
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,489,292,206	2,785,069,593
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	363,810,900	690,921,736
77	(556) System Control and Load Dispatching	2,315,726	2,330,362
78	(557) Other Expenses	106,291,936	229,821,121
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	472,418,562	923,073,219
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,968,918,524	4,865,086,016
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,032,120	5,475,525
84			
85	(561.1) Load Dispatch-Reliability	197,001	194,569
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	328,694	324,589
87	(561.3) Load Dispatch-Transmission Service and Scheduling	262,667	259,425
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	323,302	674,117
90	(561.6) Transmission Service Studies	710,606	753,536
91	(561.7) Generation Interconnection Studies	1,496	4,171
92	(561.8) Reliability, Planning and Standards Development Services	8,007,586	7,424,452
93	(562) Station Expenses	2,537,956	3,893,108
94	(563) Overhead Lines Expenses	563,764	669,697
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	26,508,857	47,513,067
97	(566) Miscellaneous Transmission Expenses	6,891,210	6,648,264
98	(567) Rents	1,200	2,400
99	TOTAL Operation (Enter Total of lines 83 thru 98)	51,366,459	73,836,920
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,449,232	928,282
102	(569) Maintenance of Structures	438,794	453,420
103	(569.1) Maintenance of Computer Hardware	1,545,897	1,615,272
104	(569.2) Maintenance of Computer Software	2,521,661	1,925,978
105	(569.3) Maintenance of Communication Equipment	-16,246	305,983
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	5,977,044	7,199,801
108	(571) Maintenance of Overhead Lines	13,647,768	14,801,870
109	(572) Maintenance of Underground Lines	979,464	1,809,127
110	(573) Maintenance of Miscellaneous Transmission Plant	549,099	633,657
111	TOTAL Maintenance (Total of lines 101 thru 110)	27,092,713	29,673,390
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	78,459,172	103,510,310

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	15,157,178	15,287,619
135	(581) Load Dispatching	4,614,364	4,433,556
136	(582) Station Expenses	3,141,392	3,126,939
137	(583) Overhead Line Expenses	15,202,723	13,577,113
138	(584) Underground Line Expenses	7,840,325	6,647,948
139	(585) Street Lighting and Signal System Expenses	167,027	121,415
140	(586) Meter Expenses	3,672,685	2,097,035
141	(587) Customer Installations Expenses	-48,817	657,819
142	(588) Miscellaneous Expenses	28,903,364	34,465,651
143	(589) Rents	9,506,197	9,660,454
144	TOTAL Operation (Enter Total of lines 134 thru 143)	88,156,438	90,075,549
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	18,043,167	18,486,753
147	(591) Maintenance of Structures	654,613	659,438
148	(592) Maintenance of Station Equipment	10,313,594	13,720,198
149	(593) Maintenance of Overhead Lines	110,563,510	111,695,879
150	(594) Maintenance of Underground Lines	19,450,464	18,809,069
151	(595) Maintenance of Line Transformers	77,948	38,655
152	(596) Maintenance of Street Lighting and Signal Systems	11,126,667	10,209,468
153	(597) Maintenance of Meters	3,378,289	3,674,914
154	(598) Maintenance of Miscellaneous Distribution Plant	9,538,080	7,399,628
155	TOTAL Maintenance (Total of lines 146 thru 154)	183,146,332	184,694,002
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	271,302,770	274,769,551
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	7,342,656	5,665,612
160	(902) Meter Reading Expenses	11,951,489	15,332,989
161	(903) Customer Records and Collection Expenses	80,989,307	84,194,464
162	(904) Uncollectible Accounts	3,154,528	5,381,285
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	103,437,980	110,574,350

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	6,709,343	9,348,839
168	(908) Customer Assistance Expenses	26,726,255	70,749,695
169	(909) Informational and Instructional Expenses	9,553,875	8,572,779
170	(910) Miscellaneous Customer Service and Informational Expenses	10,646,207	13,513,372
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	53,635,680	102,184,685
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	3,730,080	4,596,879
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,730,080	4,596,879
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	218,780,573	220,265,825
182	(921) Office Supplies and Expenses	41,642,040	41,741,746
183	(Less) (922) Administrative Expenses Transferred-Credit	100,458,351	87,735,681
184	(923) Outside Services Employed	35,251,255	34,203,017
185	(924) Property Insurance	12,666,498	12,625,925
186	(925) Injuries and Damages	26,888,650	24,646,524
187	(926) Employee Pensions and Benefits	55,232,347	62,425,354
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,810,263	3,838,071
190	(929) (Less) Duplicate Charges-Cr.	-6,118,491	2,913,099
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	13,460,218	14,620,687
193	(931) Rents	9,188,829	9,384,519
194	TOTAL Operation (Enter Total of lines 181 thru 193)	321,580,813	333,102,888
195	Maintenance		
196	(935) Maintenance of General Plant	14,051,230	14,207,182
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	335,632,043	347,310,070
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	4,815,116,249	5,808,031,861

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BROWARD COUNTY RESOURCE	LU	COG-1	0.00000	58.00000	46.21000
2	BROWARD COUNTY RESOURCE	AD	COG-1	0.00000	0.00000	0.00000
3	BROWARD COUNTY RESOURCE	LU	COG-2	3.50000	58.00000	46.21000
4	BROWARD COUNTY RESOURCE	AD	COG-2	0.00000	0.00000	0.00000
5	CEDAR BAY GENERATING COMPANY	AD	COG-2	0.00000	0.00000	0.00000
6	FIRST SOLAR INC	LU	COG-1	0.00000	0.06000	0.02000
7	FIRST SOLAR INC	AD	COG-1	0.00000	0.00000	0.00000
8	FLORIDA MUNICIPAL POWER AGENCY	LU	72	0.00000	0.00000	0.00000
9	FLORIDA MUNICIPAL POWER AGENCY	AD	72	0.00000	0.00000	0.00000
10	GEORGIA PACIFIC CORPORATION	LU	COG-1	0.00000	9.00000	0.37000
11	GEORGIA PACIFIC CORPORATION	AD	COG-1	0.00000	0.00000	0.00000
12	INDIANTOWN COGENERATION LP.	LU	COG-2	0.00000	0.00000	0.00000
13	INDIANTOWN COGENERATION LP.	AD	COG-2	300.00000	202.61000	144.24000
14	INEOS NEW PLANET BIOENERGY	LU	COG-1	0.00000	0.30000	0.00000
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
37,662				666,226		666,226	1
				-360		-360	2
27,668			1,229,670	470,606		1,700,276	3
				594		594	4
			-3,120			-3,120	5
100				1,957		1,957	6
				4		4	7
378,445				2,696,739		2,696,739	8
13				1,581		1,581	9
3,438				55,508		55,508	10
-2				175		175	11
644,542			92,915,088	34,810,851		127,725,939	12
33				1,392		1,392	13
36				564		564	14
6,021,826			147,378,946	199,979,450	16,452,504	363,810,900	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	JACKSONVILLE ELECTRIC AUTHORITY	LU		375.00000	0.00000	0.00000
2	JACKSONVILLE ELECTRIC AUTHORITY	AD		0.00000	0.00000	0.00000
3	MIAMI-DADE SOUTH DISTRICT WATER	LU	COG-1	0.00000	53.44000	29.00000
4	MIAMI-DADE SOUTH DISTRICT WATER	AD	COG-1	0.00000	0.00000	0.00000
5	MMA BEE RIDGE	LU	COG-1	0.00000	1.00000	0.04000
6	MMA BEE RIDGE	AD	COG-1	0.00000	0.00000	0.00000
7	OKEELANTA POWER LIMITED PARTNERS	LU	COG-1	0.00000	24.00000	15.92000
8	OKEELANTA POWER LIMITED PARTNERS	AD	COG-1	0.00000	0.00000	0.00000
9	ORLANDO UTILITIES COMMISSION	LU	72	0.00000	0.00000	0.00000
10	ORLANDO UTILITIES COMMISSION	AD	72	0.00000	0.00000	0.00000
11	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-1	40.00000	0.00000	0.00000
12	SOLID WASTE AUTHORITY OF PALM BE	AD	COG-1	0.00000	0.00000	0.00000
13	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-1	70.00000	0.00000	0.00000
14	TROPICANA PRODUCTS	LU	COG-1	0.00000	20.00000	11.35000
	Total					

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
1,747,071			53,558,553	65,660,651		119,219,204	1
			-321,245	91,484		-229,761	2
73,014				1,200,904		1,200,904	3
				907		907	4
163				2,667		2,667	5
				9		9	6
80,536				1,297,991		1,297,991	7
7				1,168		1,168	8
261,701				1,814,309		1,814,309	9
9				-1,668		-1,668	10
304,178				5,090,267	13,504,449	18,594,716	11
				-8,998		-8,998	12
484,838				16,188,262	2,994,393	19,182,655	13
8,941				116,925		116,925	14
6,021,826			147,378,946	199,979,450	16,452,504	363,810,900	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TROPICANA PRODUCTS	AD	COG-1	0.00000	0.00000	0.00000
2	WM-RENEWABLE, LLC	LU	COG-1	0.00000	6.00000	4.50000
3	WM-RENEWABLE, LLC	AD	COG-1	0.00000	0.00000	0.00000
4	WM-RENEWABLE, LLC - NAPLES	LU	COG-1	0.00000	3.00000	1.94000
5	WM-RENEWABLE, LLC - NAPLES	AD	COG-1	0.00000	0.00000	0.00000
6	SOUTHERN COMPANY - FRANKLIN	AD	A	0.00000	0.00000	0.00000
7	SOUTHERN COMPANY - HARRIS	AD	A	0.00000	0.00000	0.00000
8	SOUTHERN COMPANY - SCHERER 3	AD	A	0.00000	0.00000	0.00000
9	Cargill Power Markets, LLC	OS	B	0.00000	0.00000	0.00000
10	EDF Trading North America, LLC.	OS	B	0.00000	0.00000	0.00000
11	The Energy Authority	OS	B	0.00000	0.00000	0.00000
12	Exelon Generation Company, LLC.	OS	B	0.00000	0.00000	0.00000
13	Tenaska Power Services CO	OS	B	0.00000	0.00000	0.00000
14	Morgan Stanley Capital Group, Inc.	OS	B	0.00000	0.00000	0.00000
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
				35		35	1
10,235				134,846		134,846	2
				474		474	3
15,718				298,457		298,457	4
				430		430	5
				-8	-49,316	-49,324	6
				502	-48,600	-48,098	7
				-139,754	51,578	-88,176	8
630,920				22,423,576		22,423,576	9
261,032				8,633,399		8,633,399	10
339,815				11,877,089		11,877,089	11
426,211				15,609,644		15,609,644	12
6,528				163,200		163,200	13
107,216				3,795,806		3,795,806	14
6,021,826			147,378,946	199,979,450	16,452,504	363,810,900	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oglethorpe Power Corporation	OS	C	0.00000	0.00000	0.00000
2	Orlando Utilities Commission	OS	C	0.00000	0.00000	0.00000
3	Westar Energy, Inc	OS	B	0.00000	0.00000	0.00000
4	Seminole Electric Cooperative, Inc.	OS	C	0.00000	0.00000	0.00000
5	Mercuria Energy America, Inc	OS	B	0.00000	0.00000	0.00000
6	Southern Company Services, Inc.	OS	A	0.00000	0.00000	0.00000
7	Tampa Electric Company	OS	A	0.00000	0.00000	0.00000
8	Duke Energy Florida, Inc.	OS	A	0.00000	0.00000	0.00000
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
3,635				36,959		36,959	1
1,124				58,252		58,252	2
782				29,716		29,716	3
4,320				124,081		124,081	4
34,712				1,276,143		1,276,143	5
121,629				5,207,335		5,207,335	6
3,756				189,553		189,553	7
1,800				99,000		99,000	8
							9
							10
							11
							12
							13
							14
6,021,826			147,378,946	199,979,450	16,452,504	363,810,900	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 2 Column: a
Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 3 Column: a
Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 4 Column: a
Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 8 Column: a
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY"
ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326 Line No.: 9 Column: a
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY"
ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326 Line No.: 12 Column: a
Complete Name: Indiantown Cogeneration Limited Partnership

Schedule Page: 326 Line No.: 13 Column: a
Complete Name: Indiantown Cogeneration Limited Partnership

Schedule Page: 326.1 Line No.: 1 Column: a
Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 2 Column: a
Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 9 Column: a
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 10 Column: a
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 11 Column: a
Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.1 Line No.: 12 Column: a
Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.1 Line No.: 13 Column: a
Complete Name: Solid Waste Authority of Palm Beach County (70MW)

Schedule Page: 326.2 Line No.: 6 Column: c

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 7 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 8 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 1 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 2 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 4 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 6 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 7 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 8 Column: c

Utility Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Calpine Energy Services	N/A	N/A	OS
2	Cargill-Alliant, LLC	Florida Power & Light Company	Orlando Utilities Commission	NF
3	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc	NF
4	Cargill-Alliant, LLC	Florida Power & Light Company	JEA	SFP
5	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc	SFP
6	Cargill-Alliant, LLC	N/A	N/A	OS
7	Cargill-Alliant, LLC	Orlando Utilities Commission	Southern Company Services, Inc	SFP
8	Cargill-Alliant, LLC	Southern Company Services, Inc	Tampa Electric Company	SFP
9	Cargill-Alliant, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	NF
10	Cargill-Alliant, LLC	Tampa Electric Company	Southern Company Services, Inc	SFP
11	City of Blountstown	Florida Power & Light Company	Southern Company Services, Inc.	FNO
12	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	FNO
13	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
14	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	SFP
15	City of Homestead Utilities	N/A	N/A	OS
16	City of Homestead Utilities	N/A	N/A	OS
17	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	LFP
18	City of Lake Worth Utilities	City of Lake Worth	Orlando Utilities Commission	NF
19	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power	FNO
20	City of Lake Worth Utilities	N/A	N/A	OS
21	City of Lake Worth Utilities	N/A	N/A	OS
22	City of Lake Worth Utilities	N/A	N/A	OS
23	City of Lakeland Utilities	N/A	N/A	OS
24	City of Moore Haven	Florida Power & Light Company	City of Moore Haven	FNO
25	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	FNO
26	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	NF
27	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	SFP
28	City of New Smyrna Beach	N/A	N/A	OS
29	City of New Smyrna Beach	N/A	N/A	OS
30	City of Quincy	Florida Power & Light Company	Progress Energy Florida	LFP
31	City of Quincy	Florida Power & Light Company	Progress Energy Florida	NF
32	City of Quincy	Florida Power & Light Company	Progress Energy Florida	SFP
33	City of Vero Beach	Florida Power & Light Company	Florida Municipal Power Pool	FNO
34	City of Vero Beach	N/A	N/A	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	N/A	N/A				1
164	System	System	1,600			2
164	System	System	448	448	439	3
163	System	System	41	962	944	4
163	System	System	308	20,014	19,646	5
164	N/A	N/A				6
163	System	System	227	4,197	4,120	7
163	System	System	100			8
164	System	System	1,336	2,458	2,412	9
163	System	System	215	1,600	1,570	10
310	System	System	83	38,650	37,936	11
29	System	Lucy Substation	904	484,542	475,577	12
30	System	Lucy Substation	183	183	183	13
30	System	Lucy Substation	150	72,026	70,688	14
30	N/A	N/A				15
30	N/A	N/A				16
29	System	Lucy Substation	80	25,898	25,412	17
323	System	System	1,756	1,677	1,650	18
321	System	System	962	489,600	480,541	19
322	N/A	N/A				20
322	N/A	N/A				21
322	N/A	N/A				22
322	N/A	N/A				23
259	System	System	20	8,571	8,412	24
311	System	Smyrna Substation	971	446,094	437,841	25
84	System	Smyrna Substation	3			26
83	System	Smyrna Substation	10			27
311	N/A	N/A				28
311	N/A	N/A				29
334	System	System	189	65,726	64,510	30
334	System	System	10			31
334	System	System	223	3,203	3,144	32
264	System	System	1,669	782,084	767,615	33
319	N/A	N/A				34
			627,771	14,263,607	14,000,897	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		44	44	1
7,840			7,840	2
2,195			2,195	3
2,351			2,351	4
190,512			190,512	5
		-12	-12	6
13,017			13,017	7
5,734		4,759	10,493	8
7,661			7,661	9
12,328			12,328	10
155,842		2,487	158,329	11
1,619,735	17,105		1,636,840	12
696			696	13
162,194			162,194	14
		-41	-41	15
		10,875	10,875	16
136,283			136,283	17
5,249			5,249	18
1,599,043	46		1,599,089	19
		-29	-29	20
		-36	-36	21
		33,437	33,437	22
				23
33,548			33,548	24
1,539,679	8,377		1,548,056	25
7			7	26
573			573	27
		-31	-31	28
		29,611	29,611	29
245,898			245,898	30
49			49	31
53,406			53,406	32
2,747,293	-6,904		2,740,389	33
		54,222	54,222	34
56,390,427	311,530	1,226,797	57,928,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
2	City of Wauchula	N/A	N/A	OS
3	City of Winter Park	Florida Power & Light Company	Progress Energy Florida	FNO
4	City of Winter Park	N/A	N/A	OS
5	Constellation Energy aka Exelon	Florida Power & Light Company	Southern Company Services, Inc	NF
6	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Keys Electric Cooperative	FNO
7	Florida Keys Electric Cooperative, Inc.	N/A	N/A	OS
8	Florida Municipal Power Agency	City of Lake Worth Utilities	Orlando Utilities Commission	NF
9	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
10	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	SFP
11	Florida Municipal Power Agency	Florida Municipal Power Pool	Orlando Utilities Commission	NF
12	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	FNO
13	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
14	Florida Municipal Power Agency	N/A	N/A	AD
15	Florida Municipal Power Agency	N/A	N/A	OS
16	Florida Municipal Power Agency	N/A	N/A	OS
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead Utilities	LFP
18	Florida Municipal Power Agency	Southern Company Services, Inc.	Progress Energy Florida	SFP
19	Georgia Pacific Corporation	N/A	N/A	OS
20	Georgia Pacific Pulp	N/A	N/A	OS
21	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	FNO
22	Georgia Transmission Corporation	N/A	N/A	OS
23	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
24	Lee County Electric Cooperative	N/A	N/A	OS
25	Lee County Electric Cooperative	N/A	N/A	OS
26	Miami Dade County	N/A	N/A	OS
27	New Hope Power Partnership	Florida Power & Light Company	City of Lake Worth	SFP
28	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
29	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
30	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	OLF
31	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	OS
32	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	SFP
33	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
34	New Hope Power Partnership	Florida Power & Light Company	JEA	OLF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
299	System	System	132	64,600	63,404	1
299	N/A	N/A				2
328	System	System	549	198,817	195,140	3
328	N/A	N/A				4
186	System	System	84	84	82	5
293	System	System	1,426	799,804	785,011	6
293	N/A	N/A				7
36	System	System	24	4	4	8
36	System	System	62,181	50,663	49,740	9
33	System	System	775	5,463	5,362	10
36	N/A	N/A	184	179	175	11
80	System	System	4,969	2,450,873	2,405,532	12
72	System	System	122	83,302	81,864	13
72	N/A	N/A				14
293	N/A	N/A				15
293	N/A	N/A				16
72	System	Lucy Substation	42	20,450	20,060	17
33	System	System	598	7,176	7,044	18
321	N/A	N/A				19
321	N/A	N/A				20
332	System	System	99	42,825	42,035	21
332	N/A	N/A				22
266	System	System	8,985	4,060,319	3,985,084	23
266	N/A	N/A				24
123	N/A	N/A				25
123	N/A	N/A				26
228	System	System	22			27
229	System	Smyrna Substation	84	84	84	28
229	System	Deerhaven Substation	3,756	3,213	3,180	29
228	System	Deerhaven Substation	351	285	280	30
258	System	Deerhaven Substation	322	244	240	31
228	System	Deerhaven Substation	435	2,431	2,391	32
229	System	System	4,000	3,880	3,819	33
258	System	System	20	25	25	34
			627,771	14,263,607	14,000,897	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.			
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.			
11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
194,637			194,637	1
		4,360	4,360	2
880,159			880,159	3
		14,517	14,517	4
209		13	222	5
2,125,083		-5	2,125,078	6
		59,886	59,886	7
60			60	8
169,642			169,642	9
44,439			44,439	10
458			458	11
8,953,058	15,172		8,968,230	12
758,820			758,820	13
-5,734			-5,734	14
		-183	-183	15
14,400	-17	191,639	206,022	16
818,029			818,029	17
34,289			34,289	18
649,150			649,150	19
36,624			36,624	20
219,025	309		219,334	21
124,272		3,842	128,114	22
12,779,001		18,817	12,797,818	23
		-288	-288	24
		278,201	278,201	25
	194,272		194,272	26
1,261			1,261	27
269			269	28
14,507			14,507	29
				30
				31
9,914			9,914	32
16,117			16,117	33
				34
56,390,427	311,530	1,226,797	57,928,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	New Hope Power Partnership	Florida Power & Light Company	JEA	SFP
2	New Hope Power Partnership	Florida Power & Light Company	Orlando Utilities Commission	NF
3	New Hope Power Partnership	Florida Power & Light Company	Orlando Utilities Commission	SFP
4	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
5	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	OLF
6	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	OS
7	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	SFP
8	New Hope Power Partnership	Florida Power & Light Company	Seminole Electric Cooperative	NF
9	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
10	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	OLF
11	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	SFP
12	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
13	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	OLF
14	New Hope Power Partnership	N/A	N/A	AD
15	New Hope Power Partnership	N/A	N/A	OS
16	Oleander Power Project, LP	N/A	N/A	OS
17	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
18	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
19	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	NF
20	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	OS
21	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	SFP
22	Orlando Utilities Commission	JEA	Orlando Utilities Commission	NF
23	Orlando Utilities Commission	JEA	Orlando Utilities Commission	SFP
24	Orlando Utilities Commission	N/A	N/A	OS
25	Orlando Utilities Commission	Orlando Utilities Commission	Gainesville Regional Utilities	NF
26	Orlando Utilities Commission	Orlando Utilities Commission	JEA	NF
27	Orlando Utilities Commission	Orlando Utilities Commission	JEA	OS
28	Orlando Utilities Commission	Orlando Utilities Commission	JEA	SFP
29	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	NF
30	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	LFP
31	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	NF
32	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	OS
33	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	SFP
34	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
228	System	System	549	2,470	2,429	1
229	System	System	200	200	196	2
228	System	System	16			3
229	System	System	4,508	4,880	4,804	4
315	System	System	909	728	715	5
258	System	System	604	538	529	6
228	System	System	235	3,961	3,886	7
229	System	System	66	30	29	8
229	System	System	5,723	5,871	5,791	9
315	System	System	163	142	140	10
228	System	System	112	1,618	1,589	11
229	System	System	933	1,314	1,288	12
315	System	System	75	75	74	13
	N/A	N/A				14
258	N/A	N/A				15
178	N/A	N/A				16
314	System	System				17
314	System	System	627	374,761	366,542	18
40	System	System	3,781	6,036	5,927	19
317	N/A	N/A	940	2,200	2,159	20
126	System	System	1,181	10,115	9,938	21
40	System	System	2,435	1,462	1,435	22
126	System	System	2,345	14,000	13,740	23
317	N/A	N/A				24
40	System	Deerhaven Substation	473	218	215	25
40	System	System	1,839	1,492	1,465	26
317	N/A	N/A	42	42	42	27
126	System	System	51	917	900	28
40	System	System	930	930	913	29
314	System	System	232	140,087	138,305	30
40	System	System	8,722	12,410	12,178	31
317	N/A	N/A	200	200	196	32
126	System	System	356	7,909	7,773	33
24	System	System	302	302	298	34
			627,771	14,263,607	14,000,897	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
9,953			9,953	1
498			498	2
917			917	3
17,130			17,130	4
				5
				6
13,475		-2	13,473	7
323			323	8
21,404			21,404	9
				10
6,422			6,422	11
4,833			4,833	12
				13
-616		5,344	4,728	14
	12,455	-10	12,445	15
28,800	14,457		43,257	16
21,274	5,497	4,492	31,263	17
1,157,613	-889	38,332	1,195,056	18
30,864			30,864	19
				20
66,070			66,070	21
15,457			15,457	22
128,590			128,590	23
		36,959	36,959	24
2,318			2,318	25
12,420			12,420	26
				27
2,924			2,924	28
4,557			4,557	29
387,050	9,235	6,421	402,706	30
91,846			91,846	31
				32
21,847			21,847	33
1,236			1,236	34
56,390,427	311,530	1,226,797	57,928,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Progress Energy Florida	JEA	Progress Energy Florida	NF
2	Progress Energy Florida	N/A	N/A	OS
3	Progress Energy Florida	N/A	N/A	OS
4	Progress Energy Florida	Progress Energy Florida	Florida Power & Light Company	NF
5	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
6	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	SFP
7	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	NF
8	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	OS
9	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	SFP
10	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
11	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	OS
12	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	SFP
13	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	NF
14	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	OS
15	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	SFP
16	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	NF
17	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	OS
18	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	SFP
19	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	NF
20	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	OS
21	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
22	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	OS
23	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP
24	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Seminole Electric Cooperative	SFP
25	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
26	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS
27	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
28	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	NF
29	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	OS
30	Rainbow Energy Marketing Corporation	JEA	City of Homestead Utilities	OS
31	Rainbow Energy Marketing Corporation	N/A	N/A	AD
32	Rainbow Energy Marketing Corporation	N/A	N/A	OS
33	Rainbow Energy Marketing Corporation	Progress Energy Florida	Gainesville Regional Utilities	OS
34	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	City of Homestead Utilities	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
24	System	System	150	150	147	1
316	N/A	N/A				2
316	System	System				3
24	System	System	201	101	99	4
24	System	System	5,429	5,871	5,763	5
23	System	System	100	1,600	1,570	6
8	System	Lucy Substation	650	633	622	7
329	System	Lucy Substation	600	589	578	8
237	System	Lucy Substation	384	7,977	7,840	9
8	System	Smyrna Substation	216	216	214	10
329	System	Smyrna Substation	140	140	138	11
237	System	Smyrna Substation	5	75	74	12
8	System	Deerhaven Substation	3,573	4,158	4,095	13
329	System	Deerhaven Substation	6,923	7,199	7,086	14
237	System	Deerhaven Substation	2,430	24,785	24,324	15
8	System	System	1,950	1,914	1,888	16
329	System	System	4,062	3,496	3,444	17
237	System	System	995	18,152	17,820	18
8	System	System	115	130	126	19
329	System	System	75	60	59	20
8	System	System	28,860	30,903	30,341	21
329	System	System	44,565	41,273	40,537	22
237	System	System	3,886	91,816	90,124	23
237	System	System	1,200			24
8	System	System	5,390	8,612	8,468	25
329	System	System	7,786	6,143	6,056	26
237	System	System	3,617	64,167	62,973	27
8	System	System	12	92	90	28
329	System	System	150	70	69	29
329	System	Lucy Substation	37	37	37	30
	N/A	N/A				31
329	N/A	N/A				32
329	System	Deerhaven Substation	20			33
329	System	Lucy Substation	152	132	130	34
			627,771	14,263,607	14,000,897	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
735			735	1
				2
		425	425	3
500			500	4
34,963			34,963	5
5,734			5,734	6
4,087			4,087	7
				8
166,545			166,545	9
1,058			1,058	10
				11
287			287	12
22,350			22,350	13
				14
262,007			262,007	15
9,218			9,218	16
				17
57,053			57,053	18
564			564	19
				20
118,160			118,160	21
				22
608,863			608,863	23
1,500			1,500	24
32,391		-19	32,372	25
				26
279,119			279,119	27
59			59	28
				29
				30
711			711	31
		22,355	22,355	32
				33
				34
56,390,427	311,530	1,226,797	57,928,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	NF
2	Reedy Creek Improvement District	N/A	N/A	OS
3	Sarasota County Landfill	Florida Power & Light Company	Sarasota County Landfill	LFP
4	Sarasota County Landfill	N/A	N/A	OS
5	Sarasota County Landfill	N/A	N/A	OS
6	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	City of New Smyrna Beach	OS
7	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	NF
8	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	OS
9	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	OS
10	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy	SFP
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
12	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	OS
13	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	SFP
14	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	FNO
15	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	LTF
16	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
17	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	OS
18	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	SFP
19	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
20	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	SFP
21	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
22	Seminole Electric Cooperative, Inc.	N/A	N/A	OS
23	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna Beach	OS
24	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
25	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
26	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF
27	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	OS
28	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Florida	OS
29	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
30	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
31	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
32	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
33	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
34	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
32	System	System	50	50	50	1
32	System	System				2
327	System	System	60	35,558	34,827	3
327	System	System				4
327	System	System				5
38	System	System	24	24	24	6
38	System	Deerhaven Substation	583	581	570	7
38	System	Deerhaven Substation	501			8
38	System	System	5,800	4,325	4,245	9
234	System	System	1,500	18,240	17,903	10
38	System	System	31,240	28,073	27,559	11
38	System	System	12,469	8,164	8,014	12
234	System	System	226			13
162	System	System	5,246	2,400,430	2,356,824	14
234	System	System	1,800			15
38	System	System	1,014	1,270	1,247	16
197	System	System	90	90	88	17
234	System	System	1,200			18
38	System	System	31			19
234	System	System	56			20
	N/A	N/A				21
162	N/A	N/A				22
38	System	Smyrna Substation	24			23
38	System	Deerhaven Substation	1,621	1,615	1,597	24
38	System	Deerhaven Substation	1,540	1,470	1,444	25
38	System	System	34,510	17,683	17,362	26
38	System	System	737	686	673	27
316	System	System	2,850	2,300	2,257	28
38	System	System	800	1,235	1,212	29
38	System	System	5,477	2,343	2,290	30
38	System	System	9,620	9,331	9,176	31
38	System	System	5,574	5,518	5,422	32
38	System	System	6,698	7,261	7,126	33
38	System	System	600	1,200	1,178	34
			627,771	14,263,607	14,000,897	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
245			245	1
		71	71	2
206,317	52,536	35,655	294,508	3
	35	1,807	1,842	4
		-2	-2	5
				6
2,611			2,611	7
				8
				9
86,010			86,010	10
145,659			145,659	11
				12
12,959			12,959	13
8,157,463	-222,290	188,029	8,123,202	14
3,066,372			3,066,372	15
10,526			10,526	16
				17
				18
152			152	19
3,211			3,211	20
-384		-55	-439	21
-1,618	11,705	159,305	169,392	22
				23
7,090			7,090	24
				25
161,548			161,548	26
				27
				28
20,676			20,676	29
19,321			19,321	30
37,700			37,700	31
				32
45,645			45,645	33
				34
56,390,427	311,530	1,226,797	57,928,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	SFP
2	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
3	Southern Wholesale Energy	Florida Power & Light Company	Southern Company Services, Inc.	NF
4	Tampa Electric Company	Florida Power & Light Company	Orlando Utilities Commission	OS
5	Tampa Electric Company	Florida Power & Light Company	Progress Energy Florida	OS
6	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
7	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	OS
8	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP
9	Tampa Electric Company	JEA	Florida Power & Light Company	OS
10	Tampa Electric Company	JEA	Tampa Electric Company	NF
11	Tampa Electric Company	JEA	Tampa Electric Company	OS
12	Tampa Electric Company	N/A	N/A	OS
13	Tampa Electric Company	Southern Company Services, Inc.	City of New Smyrna Beach	NF
14	Tampa Electric Company	Southern Company Services, Inc.	City of New Smyrna Beach	OS
15	Tampa Electric Company	Southern Company Services, Inc.	Gainesville Regional Utilities	OS
16	Tampa Electric Company	Southern Company Services, Inc.	Orlando Utilities Commission	OS
17	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
18	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	OS
19	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	SFP
20	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF
21	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	OS
22	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
23	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	OS
24	Tampa Electric Company	Tampa Electric Company	JEA	NF
25	Tampa Electric Company	Tampa Electric Company	JEA	OS
26	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
27	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	OS
28	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
29	The Energy Authority	Florida Municipal Power Pool	JEA	NF
30	The Energy Authority	Florida Municipal Power Pool	Southern Company Services, Inc.	NF
31	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
32	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	OS
33	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	NF
34	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
234	System	System	400	3,200	3,140	1
38	System	System	3,613	3,740	3,677	2
	System	System	30	241	237	3
331	System	System	7,000	7,000	6,871	4
65	System	System	2,460	2,445	2,400	5
65	System	System	564	1,286	1,262	6
65	System	System	11,475	9,927	9,738	7
141	System	System	800	90,900	89,228	8
65	System	System	100			9
65	System	System	7,561	7,673	7,531	10
65	System	System	675	549	539	11
65	N/A	N/A				12
65	System	Smyrna Substation	11	11	11	13
65	System	Smyrna Substation	13	13	13	14
65	System	Deerhaven Substation	650	650	638	15
65	System	Smyrna Substation	900	900	883	16
65	System	System	19,652	19,874	19,504	17
65	System	System	6,303	6,737	6,607	18
141	System	System	2,100	201,175	197,449	19
65	System	Smyrna Substation	37	37	37	20
65	System	Smyrna Substation	245	245	245	21
65	System	Deerhaven Substation	1,619	1,618	1,589	22
65	System	Deerhaven Substation	996	996	980	23
65	System	System	2,610	2,610	2,563	24
65	System	System	1,378	1,353	1,328	25
65	System	System	2,469	2,392	2,348	26
331	System	System	4,208	4,124	4,046	27
112	System	Deerhaven Substation	31	31	31	28
112	System	System	158	157	155	29
112	System	System	5	5	5	30
112	System	Lucy Substation	10			31
316	System	Lucy Substation	20	20	20	32
112	System	Smyrna Substation	32	22	22	33
316	System	Deerhaven Substation	8	8	8	34
			627,771	14,263,607	14,000,897	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
22,936			22,936	1
29,070			29,070	2
1,089			1,089	3
				4
				5
1,724			1,724	6
				7
1,362,832			1,362,832	8
				9
33,446			33,446	10
				11
		13,596	13,596	12
27			27	13
				14
				15
				16
95,434			95,434	17
				18
1,788,717			1,788,717	19
167			167	20
				21
5,379			5,379	22
				23
8,485			8,485	24
				25
11,815			11,815	26
				27
152			152	28
774			774	29
25			25	30
49			49	31
				32
167			167	33
				34
56,390,427	311,530	1,226,797	57,928,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
2	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS
3	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
4	The Energy Authority	Florida Power & Light Company	JEA	NF
5	The Energy Authority	Florida Power & Light Company	JEA	OS
6	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF
7	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	OS
8	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
9	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	OS
10	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
11	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
12	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	OS
13	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	SFP
14	The Energy Authority	Gainesville Regional Utilities	JEA	NF
15	The Energy Authority	Gainesville Regional Utilities	JEA	OS
16	The Energy Authority	Gainesville Regional Utilities	JEA	SFP
17	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
18	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	OS
19	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
20	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	OS
21	The Energy Authority	JEA	City of Homestead Utilities	NF
22	The Energy Authority	JEA	City of Homestead Utilities	OS
23	The Energy Authority	JEA	City of New Smyrna Beach	NF
24	The Energy Authority	JEA	City of New Smyrna Beach	OS
25	The Energy Authority	JEA	Gainesville Regional Utilities	NF
26	The Energy Authority	JEA	Gainesville Regional Utilities	OS
27	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
28	The Energy Authority	JEA	Tampa Electric Company	NF
29	The Energy Authority	JEA	Tampa Electric Company	OS
30	The Energy Authority	N/A	N/A	AD
31	The Energy Authority	N/A	N/A	OS
32	The Energy Authority	Orlando Utilities Commission	City of New Smyrna Beach	NF
33	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
34	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	Deerhaven Substation	4,981	4,967	4,925	1
316	System	Deerhaven Substation	6,809	5,800	5,749	2
129	System	Deerhaven Substation	710	1,300	1,277	3
112	System	System	1,184	1,174	1,163	4
316	System	System	2,328	2,262	2,241	5
112	System	System	5	5	5	6
316	System	System	5	5	5	7
112	System	System	245	220	218	8
316	System	System	1,087	1,062	1,056	9
112	Deerhaven Substation	Lucy Substation	286	286	282	10
112	Deerhaven Substation	Smyrna Substation	106	106	106	11
316	Deerhaven Substation	Smyrna Substation	9	9	9	12
129	Deerhaven Substation	Smyrna Substation	7	2	2	13
112	Deerhaven Substation	System	4,315	3,538	3,485	14
316	Deerhaven Substation	System	1,997	2,028	2,003	15
129	System	System	22			16
112	Deerhaven Substation	System	4,906	4,478	4,432	17
316	Deerhaven Substation	System	1,805	1,792	1,785	18
112	Deerhaven Substation	System	12	92	90	19
316	System	System	80			20
112	System	Lucy Substation	28	28	28	21
316	System	Lucy Substation	4	4	4	22
112	System	Smyrna Substation	463	431	431	23
316	System	Smyrna Substation	97	97	97	24
112	System	Deerhaven Substation	48,209	24,490	24,045	25
316	System	Deerhaven Substation	1,174	629	620	26
129	System	Deerhaven Substation	5,549	46,531	45,673	27
112	System	System	1,527	1,502	1,475	28
316	System	Deerhaven Substation	26	51	50	29
	N/A	N/A				30
316	N/A	N/A				31
112	System	Smyrna Substation	4	4	4	32
112	System	Deerhaven Substation	125	132	131	33
316	System	Deerhaven Substation	7			34
			627,774	14,263,607	14,000,897	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
18,990			18,990	1
				2
40,711			40,711	3
3,992			3,992	4
				5
25			25	6
12			12	7
960			960	8
				9
862			862	10
394			394	11
				12
17			17	13
12,511			12,511	14
				15
1,261			1,261	16
17,008			17,008	17
				18
59			59	19
				20
78			78	21
				22
2,206			2,206	23
				24
191,771			191,771	25
				26
395,676			395,676	27
7,053			7,053	28
				29
-11,258		8,057	-3,201	30
		-48	-48	31
20			20	32
613			613	33
				34
56,390,427	311,530	1,226,797	57,928,754	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Orlando Utilities Commission	JEA	NF
2	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	NF
3	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	OS
4	The Energy Authority	Progress Energy Florida	JEA	NF
5	The Energy Authority	Progress Energy Florida	JEA	OS
6	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
7	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
8	The Energy Authority	Seminole Electric Cooperative	JEA	NF
9	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
10	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
11	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
12	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	OS
13	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
14	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	OS
15	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
16	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
17	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	OS
18	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
19	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	OS
20	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	OS
21	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
22	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	NF
23	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
24	The Energy Authority	Tampa Electric Company	City of New Smyrna Beach	NF
25	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
26	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	OS
27	The Energy Authority	Tampa Electric Company	JEA	NF
28	The Energy Authority	Tampa Electric Company	JEA	OS
29	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
30	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	OS
31	Tropicana	N/A	N/A	OS
32	Wheelabrator South Broward	N/A	N/A	OS
33	WM Renewable Energy	N/A	N/A	OS
34	Journal Voucher Adjustment	N/A	N/A	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	410	410	403	1
112	System	System	185	196	193	2
316	System	System	11			3
112	System	Lucy Substation	611	611	600	4
316	System	System	41	41	40	5
112	System	Deerhaven Substation	94	121	120	6
316	System	Deerhaven Substation	375	348	346	7
112	System	System	509	484	476	8
112	System	System	98	98	97	9
316	System	System	141	141	138	10
112	System	Lucy Substation	584	534	530	11
316	System	Lucy Substation	114	120	119	12
112	System	Smyrna Substation	2,044	1,930	1,923	13
316	N/A	Smyrna Substation	745	721	721	14
112	System	System	10			15
112	System	System	10			16
316	System	System	20			17
112	System	Deerhaven Substation	23,329	23,405	23,087	18
316	System	Deerhaven Substation	7,859	6,732	6,666	19
316	System	Deerhaven Substation	3,270	2,888	2,854	20
129	System	Deerhaven Substation	22,574	42,266	41,569	21
112	System	System	1,284	1,279	1,255	22
112	System	System	683	683	670	23
112	System	Smyrna Substation	23	23	23	24
112	System	Deerhaven Substation	1,049	1,470	1,446	25
316	System	Deerhaven Substation	65	65	65	26
112	System	System	141	141	139	27
316	System	System	23	23	23	28
112	System	System	400	400	393	29
316	System	System	13	13	13	30
294	N/A	N/A				31
268	N/A	N/A				32
233	N/A	N/A				33
	N/A	N/A				34
			627,771	14,263,607	14,000,897	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,009			2,009	1
907			907	2
				3
1,643			1,643	4
				5
352			352	6
				7
1,267			1,267	8
244			244	9
				10
2,430			2,430	11
				12
6,627			6,627	13
				14
25			25	15
49			49	16
				17
82,682			82,682	18
				19
				20
283,292			283,292	21
5,448			5,448	22
3,347			3,347	23
96			96	24
6,088			6,088	25
				26
691			691	27
				28
1,960			1,960	29
				30
	1,708		1,708	31
	106,687		106,687	32
	37,523		37,523	33
-67,413	54,511		-12,902	34
56,390,427	311,530	1,226,797	57,928,754	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

This footnote applies to all occurrences of Imbalance Penalty Revenue Refund, Imbalance Penalty Revenue and FERC Assessment Fee for year 2015 in column m, unless otherwise noted.

Schedule Page: 328 Line No.: 2 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 2 Column: c

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (c).

Schedule Page: 328 Line No.: 7 Column: b

This Footnote applies to all occurrences of "Orlando Utilities Commission" on pages 328-330.7; St. Lucie Unit #2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 11 Column: d

Terminates on May 1, 2017.

Schedule Page: 328 Line No.: 12 Column: d

Entered into Network contract March 1, 2016.

Schedule Page: 328 Line No.: 12 Column: l

This Footnote applies to all occurrences of Energy Imbalance Charges in column l, unless otherwise noted.

Schedule Page: 328 Line No.: 25 Column: c

This Footnote applies to all occurrences of "City of New Smyrna Beach" on pages 328-330.7. Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328.1 Line No.: 6 Column: a

Terminates on January 1, 2032.

Schedule Page: 328.1 Line No.: 16 Column: k

Generation Dynamic Transfer service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328.1 Line No.: 19 Column: k

Regulation Service charges for Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.1 Line No.: 20 Column: k

Transmission Facility Use charge.

Schedule Page: 328.1 Line No.: 33 Column: c

This Footnote applies to all occurrences of "JEA" on pages 328.1-328.4. Florida Power & Light Company and "JEA" are co-owners of St. Johns River Power Park, Scherer Unit No.4, the Duval-Hatch and Duval-Thalman 500kV transmission lines.

Schedule Page: 328.2 Line No.: 16 Column: k

Generation Dynamic Transfer service charge.

Schedule Page: 328.2 Line No.: 17 Column: m

Distribution Wheeling charge.

Schedule Page: 328.2 Line No.: 18 Column: m

Distribution Wheeling charge.

Schedule Page: 328.4 Line No.: 3 Column: m

Distribution Wheeling charge.

Schedule Page: 328.4 Line No.: 14 Column: m

Distribution Wheeling, Radial Line charges, FERC Assessment Fee and Energy Imbalance Revenue.

Schedule Page: 328.4 Line No.: 23 Column: b

This Footnote applies to all occurrences of "Seminole Electric Cooperative" on pages 328.2-330.7; complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328.7 Line No.: 31 Column: l

Generator Imbalance charge.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.7 Line No.: 32 Column: 1

Generator Imbalance charge.

Schedule Page: 328.7 Line No.: 33 Column: 1

Generator Imbalance charge.

Schedule Page: 328.7 Line No.: 34 Column: 1

Generator Imbalance charge.

Schedule Page: 328.7 Line No.: 34 Column: n

Journal Voucher Adjustment due to the timing of monthly entries.

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(Next Page is 332)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	'Received Power from							
2	Wheeler"							
3	Jacksonville Electric	NF	268,576	268,576	1,005,211			1,005,211
4	Orlando Utilities Comm	NF	177	177	354			354
5	Southern Company	LFP	2,544	2,544	6,712			6,712
6	Southern Company	LFP	3,086,656	3,086,656	17,288,330			17,288,330
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,687,631	3,687,631	26,508,857			26,508,857

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Duke Energy Florida	NF			131,297			131,297
4	Tampa Electric Company	NF			2			2
5	Jacksonville Electric	NF			26,038			26,038
6	Southern Company	LFP	329,678	329,678	7,897,133			7,897,133
7	Southern Company	NF			68,133			68,133
8	PJM Interconnect, LLC	NF			85,647			85,647
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,687,631	3,687,631	26,508,857			26,508,857

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 4 Column: a

Complete Name: Orlando Utilities Commission

Schedule Page: 332 Line No.: 5 Column: a

Complete Name: Southern Company Services, Inc

Schedule Page: 332 Line No.: 6 Column: a

Complete Name: Southern Company Services, Inc

Schedule Page: 332.1 Line No.: 5 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 6 Column: a

Complete Name: Southern Company Services, Inc

Schedule Page: 332.1 Line No.: 7 Column: a

Complete Name: Southern Company Services, Inc

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	2,712,870
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	7,534,212
7	Agency Fees - Third Party	
8	Directors' Fees and Expenses	3,051,502
9	Environmental Expenses	-236
10	PSL Joint Ownership	-180,774
11	Payroll Related Items	58,878
12	Political & Charitable Contributions	
13	Acquisition Transaction Costs (Retail Only)	290,984
14	Other Misc write-offs (Wholesale)	-1,184
15	Other General Misc Expenses (Loc 10)	-6,223
16	Other Expenses < \$5,000	189
17		
18		
19		
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21		
22		
23		
24		
25		
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45		
46	TOTAL	13,460,218

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	1,836,493		84,194,181		86,030,674
2	Steam Production Plant	103,017,398	8,443,875	1,505,715		112,966,988
3	Nuclear Production Plant	159,815,973	19,643,275	9,065,434		188,524,682
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	382,884,548	200,399	2,359,053		385,444,000
7	Transmission Plant	124,101,576	4,230			124,105,806
8	Distribution Plant	464,747,167	41,729			464,788,896
9	Regional Transmission and Market Operation					
10	General Plant	9,871,896		66,330,495		76,202,391
11	Common Plant-Electric					
12	TOTAL	1,246,275,051	28,333,508	163,454,878		1,438,063,437

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cutler						
13	Manatee	694,449	40.90	-1.40	2.50		16.20
14	Martin	971,138	41.90	-2.50	2.40		19.80
15	Martin Pipeline	371	40.00	-5.00	2.60		19.40
16	Pt. Everglades						
17	Scherer Coal Cars	32,934	40.00	-5.00	2.60		26.00
18	Scherer	1,097,540	40.08	-3.10	2.50		26.10
19	St. Johns River Power						
20	Park	391,619	41.10	-3.40	2.50		25.30
21	St. Johns River Power						
22	Park Coal Cars	52	40.00	-5.00	2.60		26.00
23	Turkey Point						
24	316.3	324					
25	316.5	1,143					
26	316.7	7,710					
27	317						
28	Subtotal - Steam	3,197,280					
29							
30	St. Lucie	4,060,963	52.50	-1.20	1.90		28.90
31	Turkey Point	3,783,282	52.40	-1.20	1.90		22.20
32	325.3	842					
33	325.5	1,778					
34	325.7	63,239					
35	Subtotal - Nuclear	7,910,104					
36							
37	Babcock Solar	130,378	30.00		3.30		30.00
38	C&I Solar Partnership	14,089	30.00		3.30		30.00
39	Citrus solar	133,951	30.00		3.30		30.00
40	Desoto Solar	147,310	30.00		3.30		30.00
41	Cape Canaveral	887,347	30.00		3.30		30.00
42	Ft. Myers GT's	26,389	36.90	-0.40	2.70		9.40
43	Ft. Myers Unit 3	278,861	21.30	-0.20	4.70		17.00
44	Ft. Myers Unit CC	693,733	23.90	-0.20	4.20		18.10
45	Lauderdale GT's	28,147	38.30	-0.40	2.60		9.40
46	Lauderdale	960,129	24.90	-0.50	4.00		11.80
47	Manatee Unit 3	492,305	24.60	-0.30	4.00		21.20
48	Mantee Solar	132,216	30.00		3.30		30.00
49	Martin Unit 8	567,786	24.50	-0.30	4.10		21.10
50	Martin CC	631,691	25.40	-0.30	4.00		12.90

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Martin Solar	420,486	30.00		3.30		30.00
13	Pt. Everglades CC	1,084,190	36.20	-0.30	2.80		9.10
14	Putnam						
15	Riviera	1,108,169	30.00		3.30		30.00
16	Sanford	908,474	24.00	-0.30	4.20		18.50
17	Space Coast solar	61,571	30.00		3.30		30.00
18	Turkey point Unit 5	519,604	19.60	-0.20	5.10		17.80
19	West County EC	2,073,095	30.00		3.30		30.00
20	Voluntary Solar Partnp	1,615	30.00		3.30		30.00
21	346.3	648					
22	346.5	4,469					
23	346.7	14,886					
24	347						
25	Subtotal - Other Prod	11,321,539					
26							
27	Total - Production	22,428,923					
28							
29	350.2	208,185	75.00		1.30	S4	58.00
30	352	152,736	60.00	-15.00	1.90	R3	47.00
31	353	1,623,593	40.00	-2.00	2.60	R1.5	29.00
32	353.1	362,087	35.00		2.90	R2	25.00
33	354	304,958	52.00	-15.00	2.20	R5	34.00
34	355	1,325,388	44.00	-50.00	3.40	R2	33.00
35	356	780,761	47.00	-50.00	3.20	R1.5	35.00
36	357	64,475	60.00		1.70	R4	40.00
37	358	90,556	60.00	-10.00	1.80	L3	40.00
38	359	100,274	65.00	-10.00	1.70	SQ	47.00
39	359.1	90					
40	Subtotal - Trans.	5,013,103					
41							
42	361	199,300	60.00	-15.00	1.90	R3	50.00
43	362	1,664,153	43.00	-10.00	2.60	R1.5	33.00
44	362.9 LMS	4,064					
45	364	1,697,178	39.00	-60.00	4.10	R2	27.00
46	365	2,074,008	41.00	-60.00	3.90	S0	30.00
47	366.6	1,620,334	70.00	-2.00	1.50	S1.5	59.00
48	366.7	81,649	50.00		2.00	R4	40.00
49	367.5	11,604					
50	367.6	1,873,416	38.00		2.60	S0	29.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367.7	493,320	35.00		2.90	R2	18.40
13	367.9	-287					
14	368	2,273,978	33.00	-25.00	3.80	L1.5	22.00
15	369.1	255,033	48.00	-85.00	3.90	R1	36.00
16	369.6	885,243	38.00	-5.00	2.80	R2	26.00
17	370	89,737	36.00	-30.00	3.60	R2.5	24.00
18	370.1	651,916	20.00	-30.00	6.50	R2.5	19.20
19	370.2						
20	371	74,624	30.00	-20.00	4.00	L0	22.00
21	371.2 LMS	27,845					
22	371.3	839					
23	371.5	9,185					
24	373	452,858	30.00	-20.00	4.00	R0.5	22.00
25	374	951					
26	Subtotal - Dist.	14,440,948					
27							
28	390	416,584	50.00	-5.00	2.10	R1.5	36.00
29	391.1	31,767					
30	391.2	3,405					
31	391.3	509					
32	391.4	2,015					
33	391.5	169,604					
34	391.8	128					
35	391.9	13,212					
36	392.1	8,526	6.00	15.00	14.20	L2	3.00
37	392.2	51,512	9.00	15.00	9.40	L3	4.60
38	392.3	237,226	12.00	15.00	7.10	S3	5.00
39	392.4	812	9.00		11.10	L2.5	2.60
40	392.7	64					
41	392.8	93					
42	392.9	22,670	20.00	30.00	3.50	L1	11.90
43	393.1						
44	393.2	1,580					
45	394.1	3					
46	394.2	32,207					
47	395.2	10,067					
48	395.6 LMS						
49	396.1	4,276	10.00	20.00	8.00	L0.5	6.30
50	396.8	596	10.00	20.00	8.90	L0.5	5.20

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397.2	175,268					
13	397.3	-					
14	397.8	9,977	10.00		10.00	L0	7.70
15	398	28,739					
16	Subtotal - General Plt	1,220,839					
17							
18	Total - T&D and GP	20,674,890					
19							
20	390.1 (Leaseholds)	7,394					
21							
22	End Plant Balance	43,111,207					
23							
24							
25							
26							
27							
28							
29							
30							
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32							
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 24 Column: b 3 Year Amortizable Property
Schedule Page: 336 Line No.: 25 Column: b 5 Year Amortizable Property
Schedule Page: 336 Line No.: 26 Column: b 7 Year Amortizable Property
Schedule Page: 336 Line No.: 27 Column: b Asset Retirement Costs for Steam Production
Schedule Page: 336 Line No.: 32 Column: b 3 Year Amortizable Property
Schedule Page: 336 Line No.: 33 Column: b 5 Year Amortizable Property
Schedule Page: 336 Line No.: 34 Column: b 7 Year Amortizable Property
Schedule Page: 336.1 Line No.: 21 Column: b 3 Year Amortizable Property
Schedule Page: 336.1 Line No.: 22 Column: b 5 Year Amortizable Property
Schedule Page: 336.1 Line No.: 23 Column: b 7 Year Amortizable Property
Schedule Page: 336.1 Line No.: 24 Column: b Asset Retirement Costs for Other Production
Schedule Page: 336.1 Line No.: 39 Column: b Asset Retirement Costs for Transmission Plant
Schedule Page: 336.1 Line No.: 44 Column: b 5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 13 Column: b Account represents Cable Injection investment amortized over 10 years
Schedule Page: 336.2 Line No.: 16 Column: b Formerly known as 369.7
Schedule Page: 336.2 Line No.: 21 Column: b 5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 22 Column: b 5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 23 Column: b 5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 25 Column: b Asset Retirement Costs for Distribution Plant
Schedule Page: 336.2 Line No.: 28 Column: b FPL Only Excludes Leaseholds
Schedule Page: 336.2 Line No.: 29 Column: b 7 Year Amortizable Property
Schedule Page: 336.2 Line No.: 30 Column: b 5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 31 Column: b 7 Year Amortizable Property
Schedule Page: 336.2 Line No.: 32 Column: b 7 Year Amortizable Property
Schedule Page: 336.2 Line No.: 33 Column: b 5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 34 Column: b 5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 35 Column: b 5 Year Amortizable Property

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 40 Column: b	
5 Year Amortizable Property	
Schedule Page: 336.2 Line No.: 41 Column: b	
5 Year Amortizable Property	
Schedule Page: 336.2 Line No.: 43 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.2 Line No.: 44 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.2 Line No.: 45 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.2 Line No.: 46 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.2 Line No.: 47 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.2 Line No.: 48 Column: b	
5 Year Amortizable Property	
Schedule Page: 336.3 Line No.: 12 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.3 Line No.: 13 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.3 Line No.: 15 Column: b	
7 Year Amortizable Property	
Schedule Page: 336.3 Line No.: 20 Column: b	
Leaseholds are amortized over the life of each lease agreement	
Schedule Page: 336.3 Line No.: 22 Column: b	
Total - Production	\$ 22,428,923
Total - Transmission, Distribution and General Plant	20,674,890
390.1 (Leasholds)	7,394
Total	\$ 43,111,207

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchase Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 160001-EI, Energy Conservation Cost				
6	Recovery - Docket 160002-EG, Environmental				
7	Cost Recovery Clause - Docket 160007-EI		-52,828	-52,828	
8					
9	Nuclear Cost Recovery - Docket 160009-EI		10,907	10,907	
10					
11	2012 Base Rate Case Amortization				
12	Docket 120015-EI (4 year amortization				
13	beginning 1/1/2013)		981,250	981,250	981,250
14					
15	Various FPSC Dockets		753,564	753,564	
16	Various FERC Dockets		13,290	13,290	
17					
18					
19	Before Federal Energy Regulatory Commission:				
20	FERC Rate Case		72,188	72,188	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		1,778,371	1,778,371	981,250

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	-52,828					7
							8
Electric	928	10,907					9
							10
							11
							12
				929	981,250		13
							14
Electric	928	753,564					15
Electric	928	13,290					16
							17
							18
							19
Electric	928	72,188					20
							21
							22
							23
							24
							25
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		797,121			981,250		46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 13 Column: e
Deferred in account 186

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B4	Center for Energy Advancement through Technological Innovation
2	B4	Center for Energy Advancement through Technological Innovation
3	B4	Center for Energy Advancement through Technological Innovation
4	B4	Center for Energy Advancement through Technological Innovation
5	B4	Center for Energy Advancement through Technological Innovation
6	B1	EPRI - Advanced Nuclear Technology
7	B4	Conservation Research & Development
8	A6	Conservation Research & Development
9	B4	Conservation Research & Development
10	B4	Florida International University's Energy, Power & Sustainability (EPS)
11	B4	Conservation Research & Development
12	B4	Conservation Research & Development
13	B1	EPRI
14	B1	EPRI
15	B1	EPRI
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	4,224	560	4,224		1
	472	566	472		2
	2,360	568	2,360		3
	3,372	580	3,372		4
	78,373	107.1	78,373		5
	2,654,048	517	2,654,048		6
	26,550	910	26,550		7
54,274		910	54,274		8
	1,650	910	1,650		9
	70,000	586	70,000		10
	13,830	910	13,830		11
	25,000	910	25,000		12
	4,474	560	4,474		13
	6,711	580	6,711		14
	74,855	107.1	74,855		15
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	190,893,262		
4	Transmission	10,577,480		
5	Regional Market			
6	Distribution	57,627,912		
7	Customer Accounts	54,315,241		
8	Customer Service and Informational	22,872,816		
9	Sales	832,194		
10	Administrative and General	218,985,428		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	556,104,333		
12	Maintenance			
13	Production	96,093,539		
14	Transmission	8,156,904		
15	Regional Market			
16	Distribution	63,057,874		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	167,308,317		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	286,986,801		
21	Transmission (Enter Total of lines 4 and 14)	18,734,384		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	120,685,786		
24	Customer Accounts (Transcribe from line 7)	54,315,241		
25	Customer Service and Informational (Transcribe from line 8)	22,872,816		
26	Sales (Transcribe from line 9)	832,194		
27	Administrative and General (Enter Total of lines 10 and 17)	218,985,428		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	723,412,650		723,412,650
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	723,412,650		723,412,650
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	307,336,923		307,336,923
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	307,336,923		307,336,923
72	Plant Removal (By Utility Departments)			
73	Electric Plant	31,372,990		31,372,990
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	31,372,990		31,372,990
77	Other Accounts (Specify, provide details in footnote):			
78	Accts Rec from Assoc Comp (146)	31,727,112		31,727,112
79	Misc. Current and Accrued Assets - Job Accts (174.1)	2,256,224		2,256,224
80	Prelim Survey and Investigation Charges (183)	457,558		457,558
81	Misc Deferred Debits (186)	21,491,573		21,491,573
82	Other Electric Revenues (456)	780,545		780,545
83	Temporary Facilities (185)	1,619,623		1,619,623
84	Various other	7,150,563		7,150,563
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	65,483,198		65,483,198
96	TOTAL SALARIES AND WAGES	1,127,605,761		1,127,605,761

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	600,975	MW	7,903,846	627,936	MW	422,718
2	Reactive Supply and Voltage	600,975	MW	51,047	627,936	MW	1,743,781
3	Regulation and Frequency Response				210,198	MW	342,212
4	Energy Imbalance	37,782	MWh	396,207	30,683	MWh	
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	1,239,732		8,351,100	1,496,753		2,508,711

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Does not include 624,615 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$41,528 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 624,615 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$41,528 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 624,615 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$467385 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 624,615 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$467,385 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT)group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWh's by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: d

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents over-scheduled MWh's by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	18,187	1	1500	15,938	1,641	129	93	386	
2	February	19,010	11	800	15,906	2,032	13	106	953	
3	March	20,490	15	1800	18,012	1,874	-27	107	524	
4	Total for Quarter 1				49,856	5,547	115	306	1,863	
5	April	21,498	29	1700	19,014	2,163	9	92	220	
6	May	22,052	3	1600	19,297	2,196	159	94	306	
7	June	24,307	14	1600	21,438	2,382	12	91	384	
8	Total for Quarter 2				59,749	6,741	180	277	910	
9	July	25,797	6	1700	22,579	2,588	13	92	525	
10	August	25,411	22	1700	22,423	2,486	99	59	344	
11	September	23,439	9	1700	20,350	2,324	10	105	650	
12	Total for Quarter 3				65,352	7,398	122	256	1,519	
13	October	22,325	4	1700	19,661	2,152	104	56	353	
14	November	18,514	2	1600	16,334	1,760	6	57	358	
15	December	19,124	19	1500	16,715	1,771	5	86	547	
16	Total for Quarter 4				52,710	5,683	115	199	1,258	
17	Total Year to Date/Year				227,667	25,369	532	1,038	5,550	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	109,449,144
3	Steam	6,636,698	23	Requirements Sales for Resale (See instruction 4, page 311.)	6,548,565
4	Nuclear	28,033,223	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,994,523
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	129,070
7	Other	84,413,635	27	Total Energy Losses	6,246,790
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	125,368,092
9	Net Generation (Enter Total of lines 3 through 8)	119,083,556			
10	Purchases	6,021,826			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	14,263,607			
17	Delivered	14,000,897			
18	Net Transmission for Other (Line 16 minus line 17)	262,710			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	125,368,092			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	9,105,783	569,386	16,934	1	1500
30	February	8,419,456	442,449	17,031	11	800
31	March	9,562,074	234,764	19,190	15	1800
32	April	9,843,710	396,402	20,061	29	1700
33	May	10,909,536	203,062	20,392	3	1600
34	June	11,793,084	140,732	22,528	14	1600
35	July	12,956,463	91,962	23,858	6	1700
36	August	12,429,427	184,473	23,645	22	1700
37	September	11,556,877	54,003	21,574	9	1700
38	October	10,399,454	146,610	20,809	4	1700
39	November	8,778,991	241,482	17,240	2	1600
40	December	9,613,237	289,198	17,815	19	1500
41	TOTAL	125,368,092	2,994,523			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 3 Column: b
Excludes MW produced by Cedar Bay.

Schedule Page: 401 Line No.: 22 Column: b
Includes a decrease of 213,502MW in unbilled revenue

Schedule Page: 401 Line No.: 23 Column: b
Includes 73,957MW decrease in unbilled revenue

Schedule Page: 401 Line No.: 29 Column: b
Reflects correction of amount previously recorded in the first quarter as 9,113,264

Schedule Page: 401 Line No.: 30 Column: b
Reflects correction of amount previously recorded in the first quarter as 8,426,022

Schedule Page: 401 Line No.: 31 Column: b
Reflects correction of amount previously recorded in the first quarter as 9,568,258

Schedule Page: 401 Line No.: 32 Column: b
Reflects correction of amount previously recorded in the second quarter as 9,849,977

Schedule Page: 401 Line No.: 33 Column: b
Reflects correction of amount previously recorded in the second quarter as 10,917,502

Schedule Page: 401 Line No.: 34 Column: b
Reflects correction of amount previously recorded in the second quarter as 11,802,404

Schedule Page: 401 Line No.: 35 Column: b
Reflects correction of amount previously recorded in the third quarter as 12,964,828

Exclude MW produced by Cedar Bay
Schedule Page: 401 Line No.: 36 Column: b
Reflects correction of amount previously recorded in the third quarter as 12,426,500.

Exclude MW produced by Cedar Bay
Schedule Page: 401 Line No.: 37 Column: b
Reflects correction of amount previously recorded in the third quarter as 11,545,742.

Excludes MW produced by Cedar Bay Plant.
Schedule Page: 401 Line No.: 38 Column: b
Excludes MW produced by Cedar Bay plant.

Schedule Page: 401 Line No.: 39 Column: b
Excludes MW produced by Cedar Bay plant.

Schedule Page: 401 Line No.: 39 Column: b
Excludes MW produced by Cedar Bay plant.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>West County</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	2013	2009				
4	Year Last Unit was Installed	2013	2011				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1295.00	4100.00				
6	Net Peak Demand on Plant - MW (60 minutes)	1317	3726				
7	Plant Hours Connected to Load	8461	8719				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	1235	3651				
10	When Limited by Condenser Water	1210	3657				
11	Average Number of Employees	36	63				
12	Net Generation, Exclusive of Plant Use - KWh	6713243000	20637135000				
13	Cost of Plant: Land and Land Rights	804071	40449683				
14	Structures and Improvements	81786216	209857445				
15	Equipment Costs	806296250	1867399686				
16	Asset Retirement Costs	862214	2126466				
17	Total Cost	889748751	2119833280				
18	Cost per KW of Installed Capacity (line 17/5) Including	687.0647	517.0325				
19	Production Expenses: Oper, Supv, & Engr	1036255	853285				
20	Fuel	174461561	566596075				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1035414	10649062				
26	Misc Steam (or Nuclear) Power Expenses	1291778	6586496				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1036255	891011				
30	Maintenance of Structures	1220765	3842460				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	2628575	4597810				
33	Maintenance of Misc Steam (or Nuclear) Plant	1134505	2552652				
34	Total Production Expenses	183845108	596568851				
35	Expenses per Net KWh	0.0274	0.0289				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Oil	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Barrels	Mcf		
38	Quantity (Units) of Fuel Burned	1436	43907285	0	39212	142140958	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	140881	1023384	0	137024	1020040	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	84.980	3.971	0.000	114.688	3.955	0.000
41	Average Cost of Fuel per Unit Burned	84.980	3.971	0.000	114.688	3.955	0.000
42	Average Cost of Fuel Burned per Million BTU	14.362	3.971	0.000	19.928	3.955	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.026	0.000	0.000	0.027	0.000
44	Average BTU per KWh Net Generation	0.000	6695.000	0.000	0.000	7037.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Turkey Point 5 (d)			Plant Name: Riviera (e)			Plant Name: Sanford (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Conventional			2
2007			2014			2002			3
2007			2014			2003			4
1225.00			1295.00			2378.00			5
1203			1279			2144			6
8576			8261			8521			7
0			0			0			8
1159			1237			2138			9
1091			1212			1930			10
32			38			56			11
6435345000			6127886000			8485330000			12
2186686			12488526			2271090			13
37234096			77719156			86549235			14
483361958			1034060580			823301824			15
0			1203562			63991			16
522782740			1125471824			912186140			17
426.7614			869.0902			383.5938			18
1338678			1083159			2069251			19
176992101			160420838			243609840			20
0			0			0			21
0			-12			0			22
0			0			0			23
0			0			0			24
1216049			1083161			1406649			25
1631400			1357870			1923084			26
0			0			0			27
0			0			0			28
699738			1082515			816627			29
459086			1202017			3224699			30
0			-17			0			31
2302716			2182952			4202786			32
204852			1195068			564214			33
184844620			169607551			257817150			34
0.0287			0.0277			0.0304			35
Oil	Gas		Oil	Gas		Gas			36
Barrels	Mcf		Barrels	Mcf		Mcf			37
5430	44504903	0	8854	40209840	0	62189897	0	0	38
137476	1022761	0	140881	1022701	0	1023500	0	0	39
86.998	3.966	0.000	128.844	3.961	0.000	3.917	0.000	0.000	40
86.998	3.966	0.000	128.844	3.961	0.000	3.917	0.000	0.000	41
15.067	3.966	0.000	21.775	3.961	0.000	3.917	0.000	0.000	42
0.000	0.028	0.000	0.000	0.026	0.000	0.029	0.000	0.000	43
0.000	7078.000	0.000	0.000	6719.000	0.000	7501.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Turkey Point</i> (b)	Plant Name: <i>Manatee</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1967	1976				
4	Year Last Unit was Installed	1968	1977				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	1727.00				
6	Net Peak Demand on Plant - MW (60 minutes)	342	1580				
7	Plant Hours Connected to Load	2929	3337				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	380	1590				
10	When Limited by Condenser Water	378	1570				
11	Average Number of Employees	16	66				
12	Net Generation, Exclusive of Plant Use - KWh	335448000	1151026000				
13	Cost of Plant: Land and Land Rights	0	6092655				
14	Structures and Improvements	0	124990711				
15	Equipment Costs	0	572631137				
16	Asset Retirement Costs	0	0				
17	Total Cost	0	703714503				
18	Cost per KW of Installed Capacity (line 17/5) Including	0	407.4780				
19	Production Expenses: Oper, Supv, & Engr	256075	658543				
20	Fuel	29363577	76747647				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	344919	1343499				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	179470	495845				
26	Misc Steam (or Nuclear) Power Expenses	730937	2480039				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	218729	654225				
30	Maintenance of Structures	337470	2019326				
31	Maintenance of Boiler (or reactor) Plant	1395363	2570952				
32	Maintenance of Electric Plant	263721	827124				
33	Maintenance of Misc Steam (or Nuclear) Plant	247253	641648				
34	Total Production Expenses	33337514	88438848				
35	Expenses per Net KWh	0.0994	0.0768				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Oil	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Barrels	Mcf		
38	Quantity (Units) of Fuel Burned	236904	2882280	0	291387	12737144	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	149857	1022593	0	150333	1022046	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	76.681	3.885	0.000	93.618	3.884	0.000
41	Average Cost of Fuel per Unit Burned	76.681	3.885	0.000	93.618	3.884	0.000
42	Average Cost of Fuel Burned per Million BTU	12.183	3.885	0.000	14.827	3.884	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.088	0.000	0.000	0.067	0.000
44	Average BTU per KWh Net Generation	0.000	13231.000	0.000	0.000	12908.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin 8</i> (d)	Plant Name: <i>Scherer Unit No. 4</i> (e)	Plant Name: <i>St. Johns River</i> (f)	Line No.						
Combined Cycle	Steam	Steam	1						
Conventional	Conventional	Outdoor Boiler	2						
2001	1989	1987	3						
2005	1989	1988	4						
1225.00	680.00	272.00	5						
1150	638	314	6						
8688	7444	7842	7						
0	0	0	8						
1191	626	260	9						
1086	625	254	10						
35	100	227	11						
6522672000	3090103000	996717000	12						
0	5613981	1332842	13						
23104013	196622823	54779406	14						
544682197	935549901	337258731	15						
0	37383672	1727	16						
567786210	1175170377	393372706	17						
463.4989	1728.1917	1446.2232	18						
972896	2749460	482187	19						
172950395	85995708	36648896	20						
0	0	0	21						
0	4309191	2094971	22						
0	0	0	23						
0	0	0	24						
884001	744628	229463	25						
1392841	5455467	2065786	26						
0	0	92504	27						
0	0	0	28						
605179	3813417	44268	29						
589512	1831443	488665	30						
0	18277581	3941666	31						
2866108	390373	484347	32						
182276	987504	262548	33						
180443208	124554772	46835301	34						
0.0277	0.0403	0.0470	35						
Oil	Gas		Oil	Coal		Gas	Coal		36
Barrels	Mcf		Barrels	Tons		Mcf	Tons		37
6565	44323366	0	4077	2041595	0	73030	466525	0	38
139857	1020688	0	138500	8380	0	1050000	10865	0	39
113.510	3.885	0.000	0.000	41.958	0.000	6.535	0.000	0.000	40
113.510	3.885	0.000	0.000	41.958	0.000	6.535	0.000	0.000	41
19.324	3.885	0.000	0.000	2.503	0.000	6.535	0.000	0.000	42
0.000	0.027	0.000	0.000	0.028	0.000	0.000	0.037	0.000	43
0.000	6942.000	0.000	0.000	11081.000	0.000	0.000	10248.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>St. Lucie</i> (b)	Plant Name: <i>Turkey Point</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2160.00	1754.40
6	Net Peak Demand on Plant - MW (60 minutes)	1821	1632
7	Plant Hours Connected to Load	8604	8784
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1863	1687
10	When Limited by Condenser Water	1821	1632
11	Average Number of Employees	636	624
12	Net Generation, Exclusive of Plant Use - KWh	14299762000	13733459240
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	880892492	636753153
15	Equipment Costs	3218185230	3174272710
16	Asset Retirement Costs	159135020	217052404
17	Total Cost	4260657581	4037618058
18	Cost per KW of Installed Capacity (line 17/5) Including	1972.5267	2301.4239
19	Production Expenses: Oper, Supv, & Engr	26261022	38079741
20	Fuel	96367648	94484531
21	Coolants and Water (Nuclear Plants Only)	4632335	6460181
22	Steam Expenses	25079160	26940461
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	-4135	148195
26	Misc Steam (or Nuclear) Power Expenses	45802444	49778002
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	41874617	37000566
30	Maintenance of Structures	1265568	21029903
31	Maintenance of Boiler (or reactor) Plant	8196869	13590760
32	Maintenance of Electric Plant	5644991	5204215
33	Maintenance of Misc Steam (or Nuclear) Plant	7387327	8883419
34	Total Production Expenses	262507846	301599974
35	Expenses per Net KWh	0.0184	0.0220
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu	MMbtu
38	Quantity (Units) of Fuel Burned	146992974	149456558
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.722	0.695
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.007	0.007
44	Average BTU per KWh Net Generation	10262.000	10872.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>Ft. Myers</u> (d)			Plant Name: <u>Lauderdale</u> (e)			Plant Name: <u>Port Everglades</u> (f)			Line No.
Gas Turbines			Gas Turbines			Gas Turbines			1
Conventional			Conventional			Conventional			2
1974			1970			1971			3
1974			1972			1971			4
124.00			68.00			0.00			5
494			614			295			6
115			111			85			7
0			0			0			8
545			703			352			9
506			667			334			10
1			8			0			11
17939000			24172000			15132000			12
0			216447			0			13
3326030			3145374			0			14
23062876			25040410			0			15
0			483790			0			16
26388906			28886021			0			17
212.8138			424.7944			0			18
57099			0			265673			19
5421335			10117520			3576905			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
51882			0			364190			25
71396			0			301914			26
0			0			0			27
0			0			0			28
29854			0			138905			29
7545			0			36238			30
0			0			0			31
66162			0			308562			32
8695			0			40458			33
5713968			10117520			5032845			34
0.3185			0.4186			0.3326			35
Oil			Oil	Gas		Oil	Gas		36
Barrels			Barrels	Mcf		Barrels	Mcf		37
49099	0	0	26224	292157	0	35832	49533	0	38
138190	0	0	131833	1023462	0	131833	1025048	0	39
110.416	0.000	0.000	214.584	15.369	0.000	94.244	4.036	0.000	40
110.416	0.000	0.000	214.584	15.369	0.000	94.244	4.036	0.000	41
19.024	0.000	0.000	38.755	15.369	0.000	17.021	4.036	0.000	42
0.302	0.000	0.000	0.000	0.419	0.000	0.000	0.236	0.000	43
15886.000	0.000	0.000	0.000	18377.000	0.000	0.000	16467.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is:	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Martin 3 & 4</i> (b)	Plant Name: <i>Ft. Myers</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1994	2000
4	Year Last Unit was Installed	1994	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1224.00	1721.00
6	Net Peak Demand on Plant - MW (60 minutes)	900	1535
7	Plant Hours Connected to Load	7046	8640
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	962	1664
10	When Limited by Condenser Water	910	1467
11	Average Number of Employees	36	40
12	Net Generation, Exclusive of Plant Use - KWh	3291608000	9142974000
13	Cost of Plant: Land and Land Rights	1598813	1533872
14	Structures and Improvements	50763186	48698904
15	Equipment Costs	581587028	646287522
16	Asset Retirement Costs	0	769
17	Total Cost	633949027	696521067
18	Cost per KW of Installed Capacity (line 17/5) Including	517.9322	404.7188
19	Production Expenses: Oper, Supv, & Engr	1015476	1217531
20	Fuel	97123263	264561231
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	922690	1106284
26	Misc Steam (or Nuclear) Power Expenses	1256672	2250486
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	624115	636577
30	Maintenance of Structures	362055	708050
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4066382	2251442
33	Maintenance of Misc Steam (or Nuclear) Plant	305560	186058
34	Total Production Expenses	105676213	272917659
35	Expenses per Net KWh	0.0321	0.0299
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	24010521 0 0	64761005 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1022075 0 0	1020415 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.045 0.000 0.000	4.085 0.000 0.000
41	Average Cost of Fuel per Unit Burned	4.045 0.000 0.000	4.085 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.045 0.000 0.000	4.085 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.030 0.000 0.000	0.029 0.000 0.000
44	Average BTU per KWh Net Generation	7455.000 0.000 0.000	7228.000 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lauderdale</i> (d)	Plant Name: <i>Manatee</i> (e)	Plant Name: <i>Port Everglades</i> (f)	Line No.
Combined Cycle	Combined Cycle	Combined Cycle	1
Conventional	Conventional	Conventional	2
1993	2005	2016	3
1993	2005	2016	4
1053.00	1225.00	1413.00	5
906	1255	1309	6
7389	8715	6965	7
0	0	0	8
894	1156	1251	9
876	1085	1237	10
48	24	34	11
2879708000	7232431000	5989500000	12
5498219	0	305750	13
95294046	29040463	101004637	14
865928188	463815670	988371489	15
1238591	305142	0	16
967959044	493161275	1089681876	17
919.2394	402.5806	771.1832	18
1258683	801363	751247	19
106449256	193224568	154685203	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1143583	728142	751247	25
2031891	1185971	1301344	26
0	0	0	27
0	0	0	28
1081044	476592	751247	29
212738	246979	1149921	30
0	0	0	31
4516629	1376705	928584	32
880323	159403	1058950	33
117574147	198199723	161377743	34
0.0408	0.0274	0.0269	35
Oil	Gas	Gas	36
Barrels	Mcf	Mcf	37
18508	24278804	48916963	38
131833	1022691	1019945	39
116.307	4.296	3.950	40
116.307	4.296	3.950	41
21.005	4.296	3.950	42
0.000	0.037	0.027	43
0.000	8658.000	6898.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a them basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Ft. Myers (b)	Plant Name: Martin (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Simple Cycle	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor
3	Year Originally Constructed	2003	1980
4	Year Last Unit was Installed	2016	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	835.00	1869.00
6	Net Peak Demand on Plant - MW (60 minutes)	399	1580
7	Plant Hours Connected to Load	1130	2932
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	796	1590
10	When Limited by Condenser Water	767	1578
11	Average Number of Employees	6	65
12	Net Generation, Exclusive of Plant Use - KWh	183311000	1063406000
13	Cost of Plant: Land and Land Rights	0	9544501
14	Structures and Improvements	26604396	266115426
15	Equipment Costs	252256959	709331483
16	Asset Retirement Costs	0	303205
17	Total Cost	278861355	985294615
18	Cost per KW of Installed Capacity (line 17/5) Including	333.9657	527.1774
19	Production Expenses: Oper, Supv, & Engr	96156	1069735
20	Fuel	6161454	68472922
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	883634
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	87370	459781
26	Misc Steam (or Nuclear) Power Expenses	118725	2497991
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	50275	560358
30	Maintenance of Structures	192501	2790030
31	Maintenance of Boiler (or reactor) Plant	0	3556458
32	Maintenance of Electric Plant	880273	1919117
33	Maintenance of Misc Steam (or Nuclear) Plant	14643	1082117
34	Total Production Expenses	7601397	83292143
35	Expenses per Net KWh	0.0415	0.0783
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	4122	1959162
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137506	1022187
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	1558.933	-0.135
41	Average Cost of Fuel per Unit Burned	1558.933	-0.135
42	Average Cost of Fuel Burned per Million BTU	269.933	-0.135
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.034
44	Average BTU per KWh Net Generation	0.000	11055.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>DeSoto</u> (d)	Plant Name: <u>Martin Solar</u> (e)	Plant Name: <u>Space Coast</u> (f)	Line No.
Solar Photovoltaic	Solar Thermal	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2009	2010	2010	3
2009	2010	2010	4
23.00	75.00	10.00	5
23	0	6	6
8766	0	8746	7
0	0	0	8
25	75	10	9
25	75	10	10
4	10	0	11
48651000	0	18300000	12
255507	216844	0	13
5265937	20746646	3893856	14
142209351	399832139	57764049	15
0	0	319780	16
147730795	420795629	61977685	17
6423.0780	5610.6084	6197.7685	18
110976	2645	53486	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
326858	0	71598	26
0	0	0	27
0	0	0	28
108437	0	52502	29
138644	0	20430	30
0	0	0	31
55588	3606880	13427	32
37178	1609	5185	33
777681	3611134	216628	34
0.0160	0.0000	0.0118	35
N/A	N/A	N/A	36
N/A	N/A	N/A	37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Babcock Solar</i> (b)	Plant Name: <i>Citrus Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2016	2016
4	Year Last Unit was Installed	2016	2016
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50	74.50
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	75	75
10	When Limited by Condenser Water	75	75
11	Average Number of Employees	2	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	130377737	133950674
16	Asset Retirement Costs	0	0
17	Total Cost	130377737	133950674
18	Cost per KW of Installed Capacity (line 17/5) Including	1750.0367	1797.9956
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	N/A	N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	N/A	N/A
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee Solar</i> (d)	Plant Name: <i>Lauderdale</i> (e)	Plant Name: (f)	Line No.
Solar Photovoltaic	Simple Cycle		1
Full Outdoor	Conventional		2
2016	2016		3
2016	2016		4
74.50	1148.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
75	1065	0	9
75	1055	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
132215500	0	0	15
0	0	0	16
132215500	0	0	17
1774.7047	0.0000	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
N/A	Oil	Gas	36
N/A	Barrels	Mcf	37
0	0	0	38
0	0	1022000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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Schedule Page: 402 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$3,126,976 which are physically located in the Central Distribution facility in Martin County, capitalized spare parts of \$15,952,827 which are physically located in the Central Distribution facility in Collier County and capitalized spare parts of \$9,370,186 which are physically located in a storeroom in Brevard County.

Schedule Page: 402 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$60,947,091 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$4,536,924 which are physically located in a storeroom in Palm Beach County.

Schedule Page: 403 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$8,423,274 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$1,441,232 which are physically located in a storeroom in Dade County.

Schedule Page: 403 Line No.: 15 Column: e

Equipment costs include the Riviera Beach Energy Center-Martin County Pipeline of \$78,713,604 which is physically located in Martin County, capitalized spare parts of \$31,163,887 which are physically located in the Central Distribution facility in Martin County, capitalized spare parts of \$14,501,495 which are physically located in the Central Distribution facility in Collier County; and capitalized spare parts of \$7,919,944 which are physically located in a storeroom in Palm Beach County.

Schedule Page: 403 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$77,164,817 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$3,292,976 which are physically located in storerooms in Volusia County.

Schedule Page: 402.1 Line No.: -1 Column: b

Last remaining steam fossil unit, Turkey Point unit 1, was retired October 31, 2016.

Schedule Page: 403.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: The number of employees represents 100%. Capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 403.1 Line No.: -1 Column: f

Data shown relates to FPL's 20% ownership portion except: The number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

Schedule Page: 402.1 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$5,142,645 which are physically located in a storeroom in Manatee County.

Schedule Page: 403.1 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$67,363,773 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 403.2 Line No.: -1 Column: d

Ft. Myers GTs are designed for peak load service and also have remote start and load control capability. Ten of the twelve Ft. Myers GTs were retired 12/31/16. The two remaining GTs (#1 and #9), were retained.

Schedule Page: 403.2 Line No.: -1 Column: e

Lauderdale GTs are designed for peak load service and also have remote start and load control capability. Twenty-two of the twenty-four Lauderdale GTs were retired 12/31/16. The two remaining GTs (#3 and #5), were retained.

Schedule Page: 403.2 Line No.: -1 Column: f

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All 12 Port Everglades GTs were retired 12/31/2016.

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 403.2 Line No.: 11 Column: e

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

Schedule Page: 403.2 Line No.: 11 Column: f

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

Schedule Page: 402.2 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$44,538,152 which are physically located in storerooms in St Lucie County.

Schedule Page: 402.2 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$1,910,143 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$35,569,979 which are physically located in a storeroom in Dade County.

Schedule Page: 403.2 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$319,301 which are physically located in a storeroom in Lee County.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$71,683,977 which are physically located in the Central Distribution facilities in Martin County; and capitalized spare parts of \$10,139,791 which are physically located in storerooms in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$67,237,526 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$7,879,084 which are physically located in a storeroom in Lee County.

Schedule Page: 403.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$25,860,580 which are physically located in the Central Distribution facilities in Martin County; and capitalized spare parts of \$11,035,737 which are physically located in a storeroom in Broward County.

Schedule Page: 403.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$9,719,680 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$2,719,049 which are physically located in storerooms in Manatee County.

Schedule Page: 403.3 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$10,696,498 which are physically located in a vendor warehouse in Orange County; and capitalized spare parts of \$817,728 which are physically located in a storeroom in Broward County.

Schedule Page: 402.4 Line No.: -1 Column: b

Ft. Myers simple cycle CTs are designed for peak load service and although they have

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remote load control capability, they do not have remote start capability.

Schedule Page: 403.4 Line No.: -1 Column: d

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 403.4 Line No.: -1 Column: e

Martin Solar is a solar thermal plant and as such fuel related information is not applicable. The 75 MW is not incremental since this solar thermal capability is designed to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 403.4 Line No.: 11 Column: d

Space Coast employees are included in the DeSoto figures since these sites are jointly operated and maintained.

Schedule Page: 403.4 Line No.: 11 Column: f

Space Coast employees are included in the DeSoto figures since they jointly operate and maintain both PV sites.

Schedule Page: 403.4 Line No.: 12 Column: e

Solar generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

Schedule Page: 402.4 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$28,329,213 which are physically located in storerooms in Martin County.

Schedule Page: 403.5 Line No.: 1 Column: e

Five new CTs were added at Lauderdale. They started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 11 Column: b

Babcock, Citrus, and Manatee Solar employees are included in the Babcock figures since these sites are jointly operated and maintained.

Schedule Page: 402.5 Line No.: 11 Column: c

Babcock, Citrus, and Manatee Solar employees are included in the Babcock figures since these sites are jointly operated and maintained.

Schedule Page: 403.5 Line No.: 11 Column: d

Babcock, Citrus, and Manatee Solar employees are included in the Babcock figures since these sites are jointly operated and maintained.

Schedule Page: 403.5 Line No.: 11 Column: e

The new CTs at Lauderdale will be operated and maintained jointly with Lauderdale combined cycle 4&5.

Schedule Page: 402.1 Line No.: 44 Column: d2

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

Schedule Page: 402.4 Line No.: 36 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.4 Line No.: 38 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2017	2016/Q4
FOOTNOTE DATA			

applicable.

Schedule Page: 402.4 Line No.: 44 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 36 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 36 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 37 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 37 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 37 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 38 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 38 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 38 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 39 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 39 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 39 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 40 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 40 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 40 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 41 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 41 Column: c1

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 41 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 42 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 42 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 42 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 43 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 43 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 43 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 44 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 44 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 44 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.46		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	81.84		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	2.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.73		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	0.99		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.48		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.21		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.30		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.52		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	173.03		1
15	DUVAL	RICE	500.00	500.00	H	45.98		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.48		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	ROBERTS	500.00	500.00	H	105.43		1
22	RICE	ROBERTS	500.00	500.00	H	21.43		1
23	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
24	137TH AVENUE	DAVIS	230.00	230.00	SP	0.18		1
25	137TH AVENUE	DAVIS	230.00	230.00	SP	18.40		1
26	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
27	137TH AVENUE	LEVEE	230.00	230.00	SP	2.98		1
28	ALICO	COLLIER	230.00	230.00	H		4.70	2
29	ALICO	COLLIER	230.00	230.00	H	0.21		1
30	ALICO	COLLIER	230.00	230.00	H	7.54	14.40	2
31	ALICO	COLLIER	230.00	230.00	SP	0.14		1
32	ALICO	COLLIER	230.00	230.00	SP	0.43		1
33	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
34	ALICO	ORANGE RIVER	230.00	230.00	H	5.31		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	1.08	5.45	2
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
3-1272 ACSR AW								22
1-954 ACSR AW								23
1-1431 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
2	ALICO	ORANGE RIVER	230.00	230.00	SP	2.42		1
3	ALVA	CORBETT	230.00	230.00	H	2.11		2
4	ALVA	CORBETT	230.00	230.00	SP	0.17		1
5	ALVA	CORBETT	230.00	230.00	SP	0.15		2
6	ALVA	CORBETT	230.00	230.00	SP	67.78		1
7	ALVA	CORBETT	230.00	230.00	SP	9.70		2
8	ALVA	ORANGE RIVER	230.00	230.00	H	0.15		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ALVA	ORANGE RIVER	230.00	230.00	SP	10.77		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.08	11.40	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.24		1
14	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.47	4.96	2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.09		1
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
21	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
22	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
23	ANDYTOWN	DADE	230.00	230.00	H	14.71		1
24	ANDYTOWN	DADE	230.00	230.00	H	4.16	8.24	2
25	ANDYTOWN	DADE	230.00	230.00	SP	0.03		1
26	ANDYTOWN	DADE	230.00	230.00	SP	0.09		1
27	ANDYTOWN	DADE	230.00	230.00	UG	0.50		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.83		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.56	7.91	2
30	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.41		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.33		1
33	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.21		2
34	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.39		1
35	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.27		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR TW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-3750 AL-HP								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
2-556.5 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
2-556.5 ACSR AZ								34
1-3750 AL-HP								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.26		1
2	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.65	2
3	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.14		1
4	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.18		1
5	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.83		1
6	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
7	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
8	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.34		1
9	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.09	2
10	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
11	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.32		1
12	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.98	11.63	2
13	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
14	ANDYTOWN	NOB HILL	230.00	230.00	SP	18.77		1
15	BALDWIN	DUVAL	230.00	230.00	H	1.88		1
16	BALDWIN	DUVAL	230.00	230.00	SP	0.33		1
17	BAREFOOT	EMERSON	230.00	230.00	H	15.71		1
18	BAREFOOT	EMERSON	230.00	230.00	H		2.85	2
19	BAREFOOT	EMERSON	230.00	230.00	SP	0.10		1
20	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
21	BAREFOOT	EMERSON	230.00	230.00	SP	9.84		1
22	BAREFOOT	MALABAR	230.00	230.00	H	5.05		1
23	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
24	BAREFOOT	MALABAR	230.00	230.00	SP	8.63		1
25	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
26	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
27	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.48		1
28	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
29	BARNA	NORRIS	230.00	230.00	H	8.09		1
30	BARNA	NORRIS	230.00	230.00	SP	0.16		1
31	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
32	BOBWHITE	CHARLOTTE	230.00	230.00	H	25.67		1
33	BOBWHITE	CHARLOTTE	230.00	230.00	H	4.94		2
34	BOBWHITE	CHARLOTTE	230.00	230.00	SP	0.06		1
35	BOBWHITE	CHARLOTTE	230.00	230.00	SP	8.33		1
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2500 CU-HP								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-1431 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BOBWHITE	LAURELWOOD	230.00	230.00	SP	0.09		1
2	BOBWHITE	LAURELWOOD	230.00	230.00	SP	14.66		1
3	BOBWHITE	RINGLING 1	230.00	230.00	H	6.34		1
4	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.06		1
5	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.03		1
6	BOBWHITE	RINGLING 1	230.00	138.00	SP	0.03		2
7	BOBWHITE	RINGLING 2	230.00	230.00	H		1.41	2
8	BOBWHITE	RINGLING 2	230.00	230.00	SP	0.09		1
9	BOBWHITE	RINGLING 2	230.00	230.00	SP	4.97		1
10	BOBWHITE	SR-70	230.00	230.00	SP	7.63		1
11	BRADFORD	DUVAL	230.00	230.00	H	0.17		1
12	BRADFORD	DUVAL	230.00	230.00	H	27.00		1
13	BRADFORD	RICE	230.00	138.00	H	3.87		1
14	BRADFORD	RICE	230.00	230.00	H	22.96		1
15	BRADFORD	RICE	230.00	230.00	SP	0.62		1
16	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
17	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
18	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
19	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.34		1
20	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	0.10		1
21	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.37		1
22	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.06		1
23	BREVARD	MALABAR 1	230.00	230.00	H	25.72		1
24	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
25	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
26	BREVARD	MALABAR 3	230.00	230.00	SP		25.88	2
27	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
28	BREVARD	POINSETT 1	230.00	230.00	H	6.91		1
29	BREVARD	POINSETT 1	230.00	230.00	SP	4.45		1
30	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
31	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
32	BRIDGE	HOBE	230.00	230.00	H	0.03		1
33	BRIDGE	HOBE	230.00	230.00	SP	6.07		1
34	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
35	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.03		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
2-954 ACSR AW								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-795 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
2-795 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
2-795 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.33		1
2	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.15		1
3	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.59		1
4	BRIDGE	TURNPIKE	230.00	230.00	SP	18.95		1
5	BROWARD	DELMAR	230.00	230.00	SP	7.28		1
6	BROWARD	DELMAR	230.00	230.00	SP	2.47		1
7	BROWARD	FESTIVAL 1	230.00	230.00	H	0.25		2
8	BROWARD	FESTIVAL 1	230.00	230.00	SP	1.00		2
9	BROWARD	FESTIVAL 2	230.00	230.00	H		0.25	2
10	BROWARD	FESTIVAL 2	230.00	230.00	SP		1.00	2
11	BROWARD	KIMBERLY	230.00	230.00	H		10.81	2
12	BROWARD	KIMBERLY	230.00	230.00	SP	4.77	6.10	2
13	BROWARD	KIMBERLY	230.00	230.00	SP	0.10		1
14	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.04		2
15	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
16	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.87		1
17	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.31	1.83	2
18	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.16		2
19	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
20	BUCKINGHAM	COLLIER	230.00	230.00	SP	63.30		1
21	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H	2.02		1
22	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H		0.09	2
23	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	0.50		1
24	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	2.57		1
25	BUNNELL	PELLICER	230.00	230.00	SP	12.55		1
26	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
27	BUNNELL	PUTNAM	230.00	230.00	H	27.12		1
28	BUNNELL	VOLUSIA	230.00	230.00	H	17.82		1
29	BUNNELL	VOLUSIA	230.00	230.00	SP	0.60		1
30	BUNNELL	VOLUSIA	230.00	230.00	SP	4.45		1
31	CALUSA	CHARLOTTE	230.00	230.00	SP	20.31		1
32	CALUSA	CHARLOTTE	230.00	230.00	SP	0.37		1
33	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.37		2
34	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.33		2
35	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.47	2
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-795 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR TW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR TW								19
1-1431 ACSR AW								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
2-1431 ACSR AZ								23
2-954 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
2-556.5 ACSR AZ								31
2-795 ACSR AW								32
1-1431 ACSR AW								33
2-556.5 ACSR AZ								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.96	2
2	CALUSA	LEE 1	230.00	230.00	H	9.14		1
3	CALUSA	LEE 1	230.00	230.00	SP	0.98		1
4	CALUSA	LEE 1	230.00	230.00	SP	0.90		2
5	CALUSA	LEE 2	230.00	230.00	SP	10.09		1
6	CALUSA	LEE 2	230.00	230.00	SP		0.91	2
7	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	H	0.71		2
8	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	SP	1.60		2
9	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP	0.70		1
10	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP		1.59	2
11	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.45		1
12	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.61		1
13	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.40		1
14	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.88		1
15	CASTLE	RINGLING	230.00	230.00	H	0.07		1
16	CASTLE	RINGLING	230.00	230.00	SP	0.07		1
17	CASTLE	RINGLING	230.00	230.00	SP	9.70		1
18	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
19	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
20	CEDAR	CORBETT	230.00	230.00	H	5.87		2
21	CEDAR	CORBETT	230.00	230.00	H		8.49	2
22	CEDAR	CORBETT	230.00	230.00	SP	3.15		1
23	CEDAR	CORBETT	230.00	230.00	SP		9.88	2
24	CEDAR	CORBETT	230.00	230.00	SP	0.17		1
25	CEDAR	DELTRAIL	230.00	230.00	H	0.05		1
26	CEDAR	DELTRAIL	230.00	230.00	SP	5.58		1
27	CEDAR	FOUNTAIN	230.00	230.00	SP	1.57		1
28	CEDAR	FOUNTAIN	230.00	230.00	SP	5.54		1
29	CEDAR	RANCH	230.00	230.00	H	0.21		1
30	CEDAR	RANCH	230.00	230.00	H		5.95	2
31	CEDAR	RANCH	230.00	230.00	SP	0.27		1
32	CEDAR	RANCH	230.00	230.00	SP	9.02		2
33	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	0.55		1
34	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.18		1
35	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.04		2
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-1272 ACSR AW								2
1-1272 ACSR AW								3
1-1272 ACSR AW								4
1-1780 ACSR TW								5
1-1780 ACSR TW								6
1-954 ACSSHS AW								7
1-954 ACSSHS AW								8
1-954 ACSSHS AW								9
1-954 ACSSHS AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-1431 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR TW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR TW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR TW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	2.36		1
2	CHARLOTTE	HERCULES	230.00	230.00	H	3.82		1
3	CHARLOTTE	HERCULES	230.00	230.00	H	0.03		1
4	CHARLOTTE	HERCULES	230.00	230.00	SP	0.18		1
5	CHARLOTTE	HERCULES	230.00	230.00	SP	5.12		2
6	CHARLOTTE	HERCULES	230.00	230.00	SP	10.62		1
7	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.72		1
8	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.15		1
9	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
10	CHARLOTTE	SADDLEWOOD	230.00	230.00	H	16.16		1
11	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	7.61		1
12	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	5.02		2
13	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	0.03		1
14	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.55		1
15	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
16	CLINTMOORE	DELMAR	230.00	230.00	SP	5.52		1
17	CLINTMOORE	YAMATO	230.00	230.00	H	0.13		1
18	CLINTMOORE	YAMATO	230.00	230.00	SP	0.16		1
19	CLINTMOORE	YAMATO	230.00	230.00	SP	2.65		1
20	COAST	PEACHLAND	230.00	230.00	SP	5.57		1
21	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.46		1
22	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.89		2
23	COLLIER	TERRY	230.00	230.00	H	0.23		1
24	COLLIER	TERRY	230.00	230.00	H	12.44		2
25	COLLIER	TERRY	230.00	230.00	SP	0.24		1
26	CONSERVATION	FESTIVAL	230.00	230.00	H	9.79	3.59	2
27	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.21		1
28	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.69	0.50	2
29	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
30	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
31	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
32	CONSERVATION	MOTOROLA	230.00	230.00	SP	1.27		2
33	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.91		1
34	CONSERVATION	NOB HILL	230.00	230.00	SP	4.15		1
35	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-4x4x5/16 IWCB								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-2156 ACSR								10
1-2156 ACSR								11
1-2156 ACSR								12
2-795 ACSR AW								13
2-954 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
2	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.52		2
3	CORBETT	PINEWOOD	230.00	230.00	H	0.06		1
4	CORBETT	PINEWOOD	230.00	230.00	H		8.46	2
5	CORBETT	PINEWOOD	230.00	230.00	SP	3.28		1
6	CORBETT	PINEWOOD	230.00	230.00	SP	2.05	9.11	2
7	CORBETT	PINEWOOD	230.00	230.00	SP	7.74		1
8	CORBETT	PINEWOOD	230.00	230.00	SP	0.23		1
9	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
10	CORBETT	RANCH 1	230.00	230.00	SP	0.27		1
11	CORBETT	RANCH 1	230.00	230.00	SP	2.94		1
12	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
13	CORBETT	RANCH 1	230.00	230.00	SP	0.05		1
14	CORBETT	SUGAR	230.00	230.00	SP	1.27		1
15	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
16	CORTEZ	JOHNSON	230.00	230.00	SP	10.75		1
17	DADE	DORAL	230.00	230.00	H	0.10		1
18	DADE	DORAL	230.00	230.00	H	1.50		2
19	DADE	DORAL	230.00	230.00	H	0.83		1
20	DADE	DORAL	230.00	230.00	SP	0.57		1
21	DADE	GRATIGNY	230.00	230.00	H	2.67		1
22	DADE	GRATIGNY	230.00	230.00	H	0.44		2
23	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
24	DADE	LEVEE 1	230.00	230.00	H	0.04		1
25	DADE	LEVEE 1	230.00	230.00	H	0.09		1
26	DADE	LEVEE 1	230.00	230.00	H	2.71	5.08	2
27	DADE	LEVEE 1	230.00	230.00	SP	4.63		1
28	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
29	DADE	LEVEE 2	230.00	230.00	H	0.11		1
30	DADE	LEVEE 2	230.00	230.00	H	6.90		2
31	DADE	LEVEE 2	230.00	230.00	H	0.85		1
32	DADE	LEVEE 2	230.00	230.00	SP	1.36		1
33	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
34	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
35	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR TW								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR TW								8
1-1431 ACSR TW								9
1-1431 ACSR AW								10
1-1431 ACSR TW								11
1-1431 ACSR TW								12
1-954 ACSR AW								13
2-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
2-556.5 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-1431 ACSR AZ								32
2-954 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
2	DADE	OVERTOWN	230.00	230.00	SP	1.58		1
3	DADE	OVERTOWN	230.00	230.00	SP	7.82		2
4	DADE	OVERTOWN	230.00	230.00	SP	0.04		1
5	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
6	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
7	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
8	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
9	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
10	DAVIS	TURKEY POINT 1	230.00	230.00	H	7.48		1
11	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
12	DAVIS	TURKEY POINT 1	230.00	230.00	SP	9.47		1
13	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
14	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
15	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
16	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
17	DELTRAIL	YAMATO	230.00	230.00	SP	7.63		1
18	DELTRAIL	YAMATO	230.00	230.00	SP	0.40	0.32	2
19	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP			2
20	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
21	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
22	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
23	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
24	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
25	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
26	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H	0.09		1
27	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H			1
28	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
29	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.20		1
30	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.23		1
31	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.96		1
32	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.90		1
33	DUVAL	SPRINGBANK	230.00	230.00	H	0.50		1
34	DUVAL	SPRINGBANK	230.00	230.00	H	27.04		1
35	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
36					TOTAL	6,221.35	705.08	1,619

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1691 AAAC								10
1-1691 AAAC								11
1-1691 AAAC								12
1-1691 AAAC								13
1-1691 AAAC								14
1-1691 AAAC								15
1-1691 AAAC								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-954 ACSR AZ								19
1-1590 ACSR								20
2-954 ACSR AZ								21
1-1 Dummy Conduct								22
1-1590 ACSR								23
1-1 Dummy Conduct								24
1-1590 ACSR								25
1-1431 ACSR AZ								26
1-1590 ACSR								27
1-1431 ACSR AZ								28
2-954 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-954 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EMERSON	TREASURE	230.00	230.00	H	12.12		1
2	EMERSON	TREASURE	230.00	230.00	H	2.84		2
3	EMERSON	TREASURE	230.00	230.00	H	1.45		1
4	EMERSON	TREASURE	230.00	230.00	SP	1.66		1
5	FESTIVAL	MALLARD	230.00	230.00	H	0.03		1
6	FESTIVAL	MALLARD	230.00	230.00	H	3.61	4.29	2
7	FESTIVAL	MALLARD	230.00	230.00	SP	0.50	0.39	2
8	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77		1
9	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77	1.92	2
10	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.14		1
11	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	18.29		2
12	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	9.94		1
13	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	SP	1.53		1
14	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
15	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
16	FLAGAMI	LEVEE	230.00	230.00	SP	0.24		1
17	FLAGAMI	LEVEE	230.00	230.00	SP	4.69		1
18	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.44		1
19	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
20	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.42		1
21	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.21		1
22	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
23	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.43		1
24	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.23		1
25	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
26	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
27	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.76	2
28	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.25		2
29	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.94		1
30	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
31	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.38		1
32	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
33	FOUNTAIN	RIVIERA	230.00	230.00	SP	19.19		1
34	FOUNTAIN	RIVIERA	230.00	230.00	SP	4.71		1
35	FT MYERS PLANT	HERCULES	230.00	230.00	H	8.11		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
2-1691 AAAC								3
2-954 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1691 AAAC								10
1-1691 AAAC								11
2-556.5 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
2-556.5 ACSR AZ								17
1-1431 ACSR AZ								18
1-2000 CU-HP SD								19
1-2500 CU-HP SD								20
1-3000 CU-HP								21
1-3000 AL-HP								22
1-3750 AL-HP								23
1-3000 CU-HP								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1691 AAAC								28
2-556.5 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR TW								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	HERCULES	230.00	230.00	SP	0.25		1
2	FT MYERS PLANT	HERCULES	230.00	230.00	SP		4.99	2
3	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
4	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
5	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.62		2
6	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
7	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.02	2
8	GERMANTOWN	SUGAR	230.00	230.00	SP	22.59		1
9	GERMANTOWN	SUGAR	230.00	230.00	SP	2.69	10.28	2
10	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
11	GERMANTOWN	SUGAR	230.00	230.00	SP	0.13		2
12	GERMANTOWN	YAMATO	230.00	230.00	SP	2.85		2
13	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	17.61		1
14	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	4.27		1
15	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.56		1
16	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP		0.25	2
17	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.83		1
18	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
19	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.59		1
20	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.45		1
21	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.50		1
22	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.58		2
23	HELIOS	MANATEE	230.00	230.00	H	0.01		1
24	HELIOS	MANATEE	230.00	230.00	SP	0.41		1
25	HERCULES	TUCKERS	230.00	230.00	SP	4.61		1
26	HOWARD	LAURELWOOD	230.00	230.00	H	3.55		2
27	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
28	HOWARD	LAURELWOOD	230.00	230.00	SP	0.12		1
29	HOWARD	LAURELWOOD	230.00	230.00	SP	10.52		1
30	HOWARD	RINGLING	230.00	230.00	SP	4.33		1
31	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
32	HOWARD	RINGLING	230.00	230.00	SP	0.65		2
33	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.36		1
34	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
35	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.74		1
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
2-1431 ACSR AZ								3
2-1431 ACSR AZ								4
2-1431 ACSR AW								5
2-795 ACSR AW								6
2-795 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR TW								10
1-1431 ACSR TW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-900 CU HT								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-3000 AL-HP								18
1-3750 AL-HP								19
1-1431 ACSR AZ								20
1-900 CU HT								21
1-900 CU HT								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR TW								27
1-1431 ACSR AW								28
1-1431 ACSR TW								29
1-1431 ACSR AW								30
1-1431 ACSR TW								31
1-1431 ACSR TW								32
1-954 ACSR AW								33
2-795 ACSR AW								34
2-795 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.18		2
2	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.39		1
3	INDIANTOWN	MIDWAY	230.00	230.00	H	23.47		1
4	INDIANTOWN	MIDWAY	230.00	230.00	SP	0.06		1
5	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
6	INDIANTOWN	RANCH	230.00	230.00	SP	0.72		1
7	INDIANTOWN	RANCH	230.00	230.00	SP	3.35	26.18	2
8	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.53		1
9	JOHNSON	MANATEE	230.00	230.00	H	16.82		1
10	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
11	JOHNSON	MANATEE	230.00	230.00	SP	0.09		2
12	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
13	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
14	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
15	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
16	JOHNSON	RINGLING	230.00	230.00	SP	0.14		2
17	KEENTOWN	MANATEE	230.00	230.00	H	16.06		1
18	KEENTOWN	MANATEE	230.00	230.00	SP	3.27		1
19	KEENTOWN	SUNSHINE	230.00	230.00	H	24.43		1
20	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.09		1
21	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.61	6.52	2
22	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
23	KIMBERLY	RANCH	230.00	230.00	H		20.03	2
24	KIMBERLY	RANCH	230.00	230.00	SP	0.20		1
25	KORONA	PUTNAM	230.00	230.00	H	32.98		1
26	KORONA	PUTNAM	230.00	230.00	SP	0.04		1
27	KORONA	PUTNAM	230.00	230.00	SP	0.74		1
28	KORONA	VOLUSIA	230.00	230.00	H	16.22		1
29	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
30	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
31	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
32	KORONA	VOLUSIA	230.00	230.00	SP	0.12		1
33	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.45		1
34	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.42		1
35	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.64		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-795 ACSR AW								2
2-954 ACSR AZ								3
2-954 ACSR AW								4
2-954 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
2-795 ACSR AW								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-1431 ACSR AW								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-1431 ACSR AZ								14
2-1431 ACSR AZ								15
2-795 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AZ								25
1-1431 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-900 CU HT								34
1-900 CU HT								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.46		1
2	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.12		1
3	LAUDERDALE	MOTOROLA	230.00	230.00	SP	7.74		1
4	LAUDERDALE	PINEWOOD	230.00	230.00	H	19.63		1
5	LAUDERDALE	PINEWOOD	230.00	230.00	H	1.02		2
6	LAUDERDALE	PINEWOOD	230.00	230.00	SP	1.49		1
7	LAUDERDALE	PINEWOOD	230.00	230.00	SP		1.45	2
8	LAUDERDALE	PINEWOOD	230.00	230.00	SP	4.29		1
9	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.45		1
10	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.05		1
11	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
12	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
13	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.42		1
14	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
15	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.34		1
16	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
17	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
18	LEE	SADDLEWOOD	230.00	230.00	H	3.18		1
19	LEE	SADDLEWOOD	230.00	230.00	SP	8.73		2
20	LEVEE	TURKEY POINT	230.00	230.00	H	1.18		1
21	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
22	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
23	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
24	LINDGREN	PENNSUCO	230.00	230.00	H	3.16		1
25	LINDGREN	PENNSUCO	230.00	230.00	H		12.53	2
26	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
27	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
28	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
29	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
30	MAGNOLIA	SANFORD PLANT	230.00	230.00	H	26.21		1
31	MAGNOLIA	SANFORD PLANT	230.00	230.00	H	0.42		2
32	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.50		1
33	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	5.40		2
34	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.30		1
35	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.57		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-900 CU HT								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-2156 ACSR								18
1-2156 ACSS TW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1691 AAAC								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MAGNOLIA	VOLUSIA	230.00	230.00	H	5.72		1
2	MAGNOLIA	VOLUSIA	230.00	230.00	SP	0.52		1
3	MAGNOLIA	VOLUSIA	230.00	230.00	SP		5.40	2
4	MALABAR	MIDWAY	230.00	230.00	H	49.51		1
5	MALABAR	MIDWAY	230.00	230.00	SP	0.15		1
6	MALABAR	MIDWAY	230.00	230.00	SP	0.04		1
7	MALABAR	MIDWAY	230.00	230.00	SP	4.89		1
8	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.07		1
9	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
10	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
11	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
12	MANATEE	RINGLING 2	230.00	230.00	H	24.27		1
13	MANATEE	RINGLING 2	230.00	230.00	H		1.50	2
14	MANATEE	RINGLING 2	230.00	230.00	SP	0.30		1
15	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
16	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
17	MANATEE	SR-70	230.00	230.00	SP	17.37		1
18	MARTIN	SHERMAN	230.00	230.00	H	4.32		1
19	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
20	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
21	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
22	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
23	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
24	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
25	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
26	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
27	MIDWAY	TREASURE 1	230.00	230.00	SP	1.57		1
28	MIDWAY	TREASURE 1	230.00	230.00	SP	1.74		1
29	MIDWAY	TREASURE 2	230.00	230.00	H	1.52		1
30	MIDWAY	TREASURE 2	230.00	230.00	SP	1.74		1
31	MILLCREEK	SAMPSON (JBH)	230.00	230.00	H	5.09		1
32	MILLCREEK	SAMPSON (JBH)	230.00	230.00	SP	0.08		1
33	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
34	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
35	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
2-795 ACSR AZ								8
2-795 ACSR AZ								9
2-1431 ACSR AZ								10
2-795 ACSR AZ								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-1431 ACSR AW								14
2-1431 ACSR AZ								15
2-1431 ACSR AZ								16
2-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
2-795 ACSR AW								20
2-795 ACSR AW								21
1-1431 ACSR AW								22
1-3400 ACSR AW								23
2-1691 AAAC								24
1-3400 ACSR AW								25
2-1691 AAAC								26
2-795 ACSR AZ								27
2-954 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	NORRIS	VOLUSIA	230.00	230.00	H	40.72		1
2	NORRIS	VOLUSIA	230.00	230.00	SP	0.15		1
3	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
4	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
5	ORANGE RIVER	TERRY	230.00	230.00	H	15.36	1.08	2
6	ORANGE RIVER	TERRY	230.00	230.00	SP	0.12		1
7	ORANGE RIVER	TERRY	230.00	230.00	SP	0.05		1
8	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
9	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
10	OSTEEN	SANFORD PLANT	230.00	230.00	H	8.20		1
11	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.40		1
12	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
13	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
14	OSTEEN	SANFORD PLANT	230.00	230.00	SP	6.03		1
15	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
16	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
17	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
18	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
19	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
20	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.74		1
21	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.88	2
22	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1
23	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
24	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1
25	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
26	POINSETT	BITHLO (DEF)	230.00	230.00	SP	19.64		1
27	POINSETT	BITHLO (DEF)	230.00	230.00	SP	0.20		1
28	POINSETT	BITHLO (DEF)	230.00	230.00	SP	1.11		2
29	POINSETT	HOLOPAW (DEF)	230.00	230.00	SP	4.47		1
30	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.01		1
31	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	44.91	0.04	2
32	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
33	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
34	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
35	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
2-954 ACSR AW								8
2-954 ACSR AW								9
1-795 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-795 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-954 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-1272 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
2-954 ACSR AW								29
1-1272 ACSR AW								30
1-1272 ACSR AW								31
1-1431 ACSR TW								32
1-1272 ACSR AW								33
1-3000 AL-HP								34
1-3750 AL								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PRATT & WHITNEY	RANCH	230.00	230.00	H	16.60		1
2	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.33		1
3	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.12		1
4	PRATT & WHITNEY	RANCH	230.00	230.00	SP	3.85		2
5	PRINCETON	TURKEY POINT	230.00	230.00	SP	10.57		1
6	PUTNAM	RICE	230.00	230.00	H	14.08		1
7	PUTNAM	RICE	230.00	230.00	H	1.33		2
8	PUTNAM	RICE	230.00	230.00	SP	0.13		1
9	PUTNAM	ROBERTS	230.00	230.00	SP	0.21		1
10	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.43		2
11	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
12	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
13	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
14	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.51		1
15	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
16	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
17	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
18	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
19	RALLS	TCEC (TCEC)	230.00	230.00	H	0.04		1
20	RALLS	TURNPIKE	230.00	230.00	SP	11.52		1
21	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
22	RANCH	RIVIERA	230.00	230.00	SP	9.55		1
23	RANCH	RIVIERA	230.00	230.00	SP	5.23		2
24	RANCH	TREASURE	230.00	230.00	H	16.83		1
25	RANCH	TREASURE	230.00	230.00	SP	0.37		1
26	RANCH	TREASURE	230.00	230.00	SP	0.14		1
27	RANCH	TREASURE	230.00	230.00	SP	4.91		1
28	RANCH	TREASURE	230.00	230.00	SP		9.18	2
29	RANCH	TREASURE	230.00	230.00	SP	1.74		1
30	RANCH	TREASURE	230.00	230.00	SP	0.31		2
31	RANCH	TREASURE	230.00	230.00	SP	1.80		1
32	RANCH	TREASURE	230.00	230.00	SP	6.69	12.11	2
33	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
34	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
35	SAMPSON (JBH)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSR AZ								1
2-954 ACSR AW								2
2-954 ACSR AZ								3
2-954 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
2-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
2-556.5 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
2-795 ACSR AZ								24
1-1431 ACSR AW								25
2-795 ACSR AW								26
2-795 ACSR AZ								27
2-795 ACSR AZ								28
2-954 ACSR AW								29
2-954 ACSR AW								30
2-954 ACSR AZ								31
2-954 ACSR AZ								32
2-1780 ACSR SD								33
2-1780 ACSR SD								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.34		1
2	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.65		2
3	SANFORD PLANT	ALTAMONTE (DEF)	230.00	230.00	SP	0.05		1
4	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	25.46		1
5	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	0.25		1
6	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP		1.11	2
7	SANFORD PLANT	DEBARY (DEF)	230.00	230.00	SP	0.05		1
8	SANFORD PLANT	NORTH LONGWOOD (DEF)	230.00	230.00	H	7.68		1
9	SANFORD PLANT	NORTH LONGWOOD (DEF)	230.00	230.00	SP	0.30		1
10	SHERMAN	TREASURE	230.00	230.00	H	23.71		1
11	SHERMAN	TREASURE	230.00	230.00	SP	0.14		1
12	SHERMAN	TREASURE	230.00	230.00	SP	0.61	0.60	2
13	SKYLIGHT	SUNSHINE	230.00	230.00	H	0.02		1
14	SKYLIGHT	SUNSHINE	230.00	230.00	SP	0.64		1
15	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
16	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
17	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
18	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
19	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	SP	0.12		1
20	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	H	0.13		1
21	ST LUCIE	TREASURE	230.00	230.00	H	2.12		1
22	ST LUCIE	TREASURE	230.00	230.00	H	0.12		1
23	ST LUCIE	TREASURE	230.00	230.00	SP	1.62		1
24	ST LUCIE	TREASURE	230.00	230.00	SP	8.08		1
25	ST LUCIE	TURNPIKE	230.00	230.00	UG	1.32		1
26	ST LUCIE	TURNPIKE	230.00	230.00	UG	9.70		1
27	ST LUCIE	TURNPIKE	230.00	230.00	UG	2.62		1
28	SUNSHINE	WHIDDEN	230.00	230.00	SP	0.23		1
29	SUNSHINE	WHIDDEN	230.00	230.00	SP		6.72	2
30	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
31	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	0.50		1
32	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	12.64		2
33	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
34	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
35	AIRPORT	DADE	138.00	138.00	H	0.22		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1272 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-1431 ACSR AZ								15
2-556.5 ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-927.2 AAAC								20
1-3400 ACSR AW								21
2-1691 AAAC								22
2-1431 ACSR AW								23
2-1691 AAAC								24
2-2500mm2								25
2-3500kcmil CU-XL								26
2-5000kcmil CU-XL								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
2-795 ACSR AW								31
2-795 ACSR AW								32
1-1250 CU-HP SD								33
1-2000 CU-HP SD								34
1-795 AAC								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	AIRPORT	DADE	138.00	138.00	H		0.13	2
2	AIRPORT	DADE	138.00	138.00	SP	0.42		1
3	AIRPORT	DADE	138.00	138.00	SP	0.14		1
4	AIRPORT	DADE	138.00	138.00	SP	0.73		1
5	AIRPORT	DADE	138.00	138.00	SP		0.31	2
6	AIRPORT	DADE	138.00	138.00	SP	0.23		1
7	AIRPORT	DADE	138.00	138.00	SP	0.06		2
8	AIRPORT	DADE	138.00	138.00	SP	1.30		1
9	AIRPORT	DADE	138.00	138.00	SP	0.57		1
10	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.07		1
11	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.05		1
12	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
13	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.86		1
14	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.04		1
15	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.39	0.10	2
16	ALICO	BUCKINGHAM	138.00	138.00	H	3.21		1
17	ALICO	BUCKINGHAM	138.00	138.00	SP	6.85		1
18	ALICO	BUCKINGHAM	138.00	138.00	SP	13.54	3.56	2
19	ALICO	BUCKINGHAM	138.00	138.00	SP	0.78		1
20	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08	0.86	2
21	ALICO	BUCKINGHAM	138.00	138.00	SP	0.16		1
22	ALICO	BUCKINGHAM	138.00	138.00	SP	1.66		2
23	ALICO	COLLIER 1	138.00	138.00	H	1.40		1
24	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
25	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
26	ALICO	COLLIER 1	138.00	230.00	SP	0.15		1
27	ALICO	COLLIER 1	138.00	138.00	SP	1.94		1
28	ALICO	COLLIER 1	138.00	138.00	SP	0.12		1
29	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
30	ALICO	COLLIER 1	138.00	138.00	SP	4.70		1
31	ALICO	COLLIER 1	138.00	138.00	SP		1.99	2
32	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
33	ALICO	COLLIER 1	138.00	138.00	SP	1.07		2
34	ALICO	COLLIER 1	138.00	138.00	UG	1.60		1
35	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.06		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-556.5 ACSR AZ								2
1-600 CU HT								3
1-795 AAC								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-350 CU HT								10
1-556.5 ACSR AZ								11
1-556.5 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR TW								21
1-954 ACSR TW								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AW								27
1-795 SSAC AW								28
1-795 SSAC AW								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-2500 CU-XLPE								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.73	2
2	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.05		1
3	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
4	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.91	2
5	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
6	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.17		1
7	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
8	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.93	2
9	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.43		1
10	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
11	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
12	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.06		1
13	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
14	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
15	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	3.92		1
16	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.63	2
17	ALICO	TERRY	138.00	138.00	H	9.95		1
18	ALICO	TERRY	138.00	138.00	SP	0.06		1
19	ALICO	TERRY	138.00	138.00	SP	4.78		1
20	ARCH CREEK	BOULEVARD RADIAL 1	138.00	138.00	UG	1.07		1
21	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.48		1
22	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
23	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
24	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
25	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
26	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
27	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	0.47		1
28	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	1.10		1
29	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	4.44		1
30	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
31	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
32	BAREFOOT	MICCO	138.00	138.00	SP	1.16		1
33	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.54		1
34	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
35	BAREFOOT	WEST (VER)	138.00	138.00	SP		0.37	2
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AW								2
1-795 ACSR AW								3
1-795 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR TW								10
1-954 ACSR TW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AW								18
1-954 ACSR AW								19
1-2000 CU-HP SD								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-2000 CU-HP SD								23
1-954 ACSR AW								24
1-1500 CU-HP								25
1-2000 CU-HP SD								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-556.5 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BAREFOOT	WEST (VER)	138.00	138.00	SP	18.21		1
2	BELLE MEADE	COLLIER 1	138.00	138.00	H	2.83		1
3	BELLE MEADE	COLLIER 1	138.00	138.00	H	0.34		2
4	BELLE MEADE	COLLIER 1	138.00	138.00	SP	0.24		1
5	BELLE MEADE	COLLIER 1	138.00	138.00	SP	8.12		2
6	BELLE MEADE	COLLIER 1	138.00	138.00	SP	0.02		2
7	BELLE MEADE	COLLIER 2	138.00	230.00	H	0.43		1
8	BELLE MEADE	COLLIER 2	138.00	138.00	SP	0.31		1
9	BELLE MEADE	COLLIER 2	138.00	230.00	SP	0.08		1
10	BELLE MEADE	COLLIER 2	138.00	138.00	SP	0.15		2
11	BELLE MEADE	COLLIER 2	138.00	138.00	SP	2.02		1
12	BELLE MEADE	COLLIER 2	138.00	138.00	SP	0.04	0.06	2
13	BELLE MEADE	COLLIER 2	138.00	138.00	SP	2.85		1
14	BELLE MEADE	COLLIER 2	138.00	230.00	SP	13.74		1
15	BELLE MEADE	MARCO NORTH (LCEC)	138.00	138.00	SP	0.08		1
16	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
17	BENEVA	HOWARD	138.00	138.00	SP	1.36		1
18	BENEVA	HOWARD	138.00	230.00	SP		0.66	2
19	BENEVA	HOWARD	138.00	138.00	SP	7.66		1
20	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
21	BENEVA	RINGLING	138.00	138.00	SP	1.02		1
22	BENEVA	RINGLING	138.00	138.00	SP	5.17		1
23	BENEVA	RINGLING	138.00	138.00	SP		1.01	2
24	BRADENTON	CORTEZ	138.00	138.00	SP	8.74		1
25	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
26	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.86		1
27	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.87		1
28	BRADFORD	HAMPTON	138.00	138.00	SP	0.13		1
29	BRADFORD	HAMPTON	138.00	138.00	SP	5.81		1
30	BRANDON	LAUDERDALE	138.00	138.00	H	0.80		1
31	BRANDON	LAUDERDALE	138.00	138.00	SP	2.46		1
32	BRANDON	LAUDERDALE	138.00	138.00	SP		0.24	2
33	BRANDON	LAUDERDALE	138.00	138.00	SP	0.24		1
34	BRANDON	LAUDERDALE	138.00	138.00	SP	8.36		1
35	BRANDON	LAUDERDALE	138.00	138.00	SP	0.22		1
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-795 ACSR AW								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-795 ACSR AW								28
1-795 ACSR AZ								29
2-556.5 AAC								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-350 CU HT								33
2-556.5 AAC								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRANDON	MIAMI SHORES	138.00	138.00	SP	0.03		1
2	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.02		1
3	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.14		1
4	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	0.54		2
5	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	1.70		1
6	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP		2.19	2
7	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	3.32		1
8	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
9	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
10	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
11	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
12	BREVARD	EAU GALLIE	138.00	138.00	SP	4.29	4.03	2
13	BREVARD	EAU GALLIE	138.00	138.00	SP	14.68		1
14	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
15	BREVARD	EAU GALLIE	138.00	138.00	SP	1.33	1.22	2
16	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
17	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.12		1
18	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP		6.19	2
19	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	3.53		1
20	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.06		2
21	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.14		1
22	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.92		1
23	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
24	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.03		1
25	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
26	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.86		1
27	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
28	BROWARD	LYONS	138.00	138.00	SP	0.28		1
29	BROWARD	LYONS	138.00	138.00	SP	8.10		1
30	BROWARD	MCARTHUR	138.00	138.00	H	3.43		1
31	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
32	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
33	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		1
34	BROWARD	MCARTHUR	138.00	138.00	SP	0.17		1
35	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	2
36					TOTAL	6,221.35	705.08	1,619

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
2-350 CU HT								3
1-556.5 AAC								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR TW								14
1-954 ACSR TW								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AZ								25
1-954 ACSR AZ								26
2-556.5 AAC								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
2-336.4 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
2-336.4 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
2	BROWARD	PALM AIRE	138.00	138.00	SP	7.06		1
3	BROWARD	POMPANO	138.00	138.00	SP	0.15		1
4	BROWARD	POMPANO	138.00	138.00	SP	2.73		1
5	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
6	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.48		2
7	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.28		1
8	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
9	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
10	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.47		1
11	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.62		1
12	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
13	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	1.98		2
14	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	1.22		1
15	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	0.11		1
16	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	H			1
17	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	SP	0.06		1
18	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
19	CEDAR	GERMANTOWN	138.00	138.00	SP	10.10		1
20	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
21	CEDAR	GERMANTOWN	138.00	138.00	SP		0.54	2
22	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
23	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
24	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
25	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
26	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
27	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.26		1
28	CEDAR	RANCH	138.00	138.00	H	0.21		1
29	CEDAR	RANCH	138.00	230.00	H	4.27		1
30	CEDAR	RANCH	138.00	138.00	SP	0.22		1
31	CEDAR	RANCH	138.00	138.00	SP	6.16		1
32	CEDAR	RANCH	138.00	138.00	SP	5.76		1
33	CEDAR	RANCH	138.00	138.00	SP		0.97	2
34	CHARLOTTE	HARBOR	138.00	138.00	SP	1.93		1
35	CHARLOTTE	HARBOR	138.00	138.00	SP	6.43		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-556.5 ACSR AW								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
2-336.4 ACSR AZ								8
1-1431 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-336.4 ACSR AZ								14
1-795 ACSR AW								15
1-1 Dummy Conduct								16
1-795 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-1431 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	H	0.24		1
2	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	15.08		1
3	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	2.64		1
4	COAST	HARBOR	138.00	138.00	SP	2.86		1
5	COAST	HARBOR	138.00	138.00	SP	2.26		1
6	COAST	HARBOR	138.00	138.00	SP	0.64		1
7	COAST	MYAKKA	138.00	138.00	SP	13.78		1
8	COAST	MYAKKA	138.00	138.00	SP	2.62		1
9	COAST	MYAKKA	138.00	138.00	SP	0.46		1
10	COAST	MYAKKA	138.00	230.00	SP	0.22		2
11	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
12	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
13	COCOA BEACH	PATRICK	138.00	138.00	SP	6.40		1
14	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
15	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
16	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
17	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.84		1
18	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
19	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
20	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
21	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
22	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		1
23	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
24	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
25	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.26		1
26	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	1.76	1.07	2
27	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04		1
28	COLLIER	NAPLES RADIAL	138.00	138.00	H	0.09		1
29	COLLIER	NAPLES RADIAL	138.00	138.00	SP	1.99		1
30	COLLIER	NAPLES RADIAL	138.00	138.00	SP		1.85	2
31	COLLIER	TERRY	138.00	138.00	H	10.80		1
32	COLLIER	TERRY	138.00	138.00	SP	1.07		1
33	COLLIER	TERRY	138.00	138.00	SP	2.98		1
34	COLLIER	TERRY	138.00	138.00	SP	1.69		1
35	COLLIER	TERRY	138.00	138.00	SP	2.31		2
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-350 CU HT								11
1-350 CU HT								12
1-652.4 AAAC								13
1-1250 CU-HP SD								14
1-556.5 ACSR AW								15
1-600 CU HT								16
1-927.2 AAAC								17
1-954 ACSR AW								18
1-700 CU-HP								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-556.5 ACSR AW								25
1-556.5 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-336.4 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	TERRY	138.00	138.00	SP	0.18		1
2	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
3	CORTEZ	JOHNSON	138.00	138.00	SP	8.81		1
4	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
5	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
6	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
7	COURT	CUTLER	138.00	230.00	H	0.29		1
8	COURT	CUTLER	138.00	230.00	H	1.97	0.71	2
9	COURT	CUTLER	138.00	138.00	H	3.62		1
10	COURT	CUTLER	138.00	138.00	H	0.23		1
11	COURT	CUTLER	138.00	138.00	SP	0.19		1
12	COURT	CUTLER	138.00	138.00	SP	0.04		1
13	COURT	DAVIS	138.00	138.00	H	0.03		1
14	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
15	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
16	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
17	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
18	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
19	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
20	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
21	CUTLER	DAVIS 4	138.00	138.00	SP	4.41		1
22	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
23	CUTLER	DAVIS 4	138.00	138.00	SP	2.11		1
24	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
25	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		1
26	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		1
27	CUTLER	GALLOWAY	138.00	138.00	SP	6.94		1
28	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
29	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.42		1
30	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.74		1
31	DADE	FLAGAMI	138.00	138.00	H	0.52		1
32	DADE	FLAGAMI	138.00	138.00	SP	2.86		1
33	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
34	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
35	DADE	FLAGAMI	138.00	138.00	SP	2.50		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1691 AAAC								2
1-954 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-350 CU HT								9
1-556.5 ACSR AZ								10
1-1431 ACSR AZ								11
1-350 CU HT								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-350 CU HT								16
1-556.5 ACSR AZ								17
1-600 CU HT								18
1-954 ACSR AZ								19
1-600 CU HT								20
1-795 AAC								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-600 CU HT								24
1-350 CU HT								25
1-600 CU HT								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-2000 CU-HP SD								30
1-954 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

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TRANSMISSION LINE STATISTICS

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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
2	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
3	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
4	DADE	GRATIGNY 1	138.00	230.00	SP	0.33		1
5	DADE	GRATIGNY 1	138.00	138.00	SP	0.02		1
6	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
7	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
8	DADE	GRATIGNY 2	138.00	138.00	SP	0.21		1
9	DADE	GRATIGNY 2	138.00	230.00	SP	0.61		1
10	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
11	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
12	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
13	DADE	GRATIGNY 2	138.00	138.00	SP	7.04		1
14	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
15	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
16	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
17	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
18	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		1
19	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
20	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.52		1
21	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
22	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
28	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
29	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
30	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
31	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
32	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
33	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
34	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.29		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU-HP SD								1
1-1431 ACSR AZ								2
1-795 ACSR AZ								3
1-1431 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-600 CU HT								10
1-795 AAC								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-600 CU HT								16
1-266 CU HD								17
1-336.4 ACSR AZ								18
1-350 CU HT								19
1-4/0 CU HD								20
1-4/0 CU HD								21
1-600 CU HT								22
1-600 CU HT								23
1-795 AAC								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-795 AAC								29
1-795 ACSR AZ								30
1-1431 ACSR AW								31
1-600 CU HT								32
1-795 AAC								33
1-795 AAC								34
1-795 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.46		2
2	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.72		1
3	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
4	DATURA STREET	RANCH	138.00	230.00	SP	6.95		1
5	DATURA STREET	RANCH	138.00	138.00	SP	0.43	0.37	2
6	DATURA STREET	RANCH	138.00	230.00	SP	3.33	7.06	2
7	DATURA STREET	RANCH	138.00	230.00	SP	0.03		1
8	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
9	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
10	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
11	DATURA STREET	RANCH	138.00	138.00	SP		0.44	2
12	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
13	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
14	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
15	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.40		1
16	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.25		2
17	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.99	0.66	2
18	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
19	DAVIS	FLORIDA CITY 2	138.00	138.00	UG 2	0.30		1
20	DAVIS	LUCY (HST)	138.00	138.00	SP	3.30		1
21	DAVIS	LUCY (HST)	138.00	138.00	SP	3.82		1
22	DAVIS	LUCY (HST)	138.00	138.00	SP	1.30		1
23	DAVIS	LUCY (HST)	138.00	138.00	SP	1.27		1
24	DAVIS	LUCY (HST)	138.00	138.00	SP	5.81		1
25	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
26	DAVIS	PRINCETON 1	138.00	138.00	SP	0.05		1
27	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
28	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
29	DAVIS	PRINCETON 1	138.00	138.00	SP	14.14		1
30	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
31	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
32	DAVIS	PRINCETON 2	138.00	138.00	SP	7.11		1
33	DAVIS	PRINCETON 2	138.00	138.00	SP	2.78		1
34	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
35	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-900 CU HT								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-795 AAC								12
1-795 AAC								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR TW								18
1-2500 CU-XPLE								19
1-795 AAC								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-1431 ACSR AW								26
1-795 AAC								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.30		1
2	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.13		1
3	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
4	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
5	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
6	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
7	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.51		1
8	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.12	2
9	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
10	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
11	EAU GALLIE	HARRIS	138.00	138.00	SP	7.34		1
12	EAU GALLIE	HARRIS	138.00	138.00	SP	1.84		1
13	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
14	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
15	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
16	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
17	EAU GALLIE	PATRICK	138.00	138.00	SP	7.32		1
18	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
19	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
20	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
21	EMERSON	COUNTY LINE (VER)	138.00	138.00	SP			1
22	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
23	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
24	EMERSON	WEST (VER)	138.00	138.00	SP	2.77		1
25	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		1
26	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
27	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.04		2
28	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
29	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.00		1
30	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.07		2
31	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.07		1
32	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.65		1
33	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
34	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
35	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
2-350 CU HT								13
2-450 AAC								14
1-795 ACSR AZ								15
1-1127 AAAC								16
1-1127 AAAC								17
1-1127 AAAC								18
1-954 ACSR AZ								19
1-795 ACSR AW								20
1-Conductor Forei								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.83		1
2	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
3	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.04		1
4	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.26		1
5	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
6	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
7	FLORIDA CITY	JEWFISH CREEK (FKEC)	138.00	138.00	SP	13.01		1
8	FLORIDA CITY	JEWFISH CREEK (FKEC)	138.00	230.00	SP		0.69	2
9	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
10	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
11	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
12	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.22		1
13	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
14	FLORIDA CITY	TAVERNIER (FKEC)	138.00	138.00	SP	0.06		1
15	FLORIDA CITY	TAVERNIER (FKEC)	138.00	230.00	SP	15.10		1
16	FLORIDA CITY	TAVERNIER (FKEC)	138.00	230.00	SP		0.77	2
17	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.33		1
18	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
19	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
20	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	45.18		1
21	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
22	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.24		1
23	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	6.74		1
24	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
25	FT MYERS PLANT	TICE RADIAL	138.00	138.00	H		0.40	2
26	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	2.15		1
27	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	0.13	5.23	2
28	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
29	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
30	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
31	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
32	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
33	GARDEN	LAUDERDALE	138.00	138.00	SP	13.14		1
34	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
35	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-795 AAC								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-1127 AAAC								7
1-1127 AAAC								8
1-795 AAC								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
2-336.4 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-556.5 ACSR AZ								20
1-556.5 ACSR AW								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-556.5 AAC								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
2	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
3	GARDEN	LITTLE RIVER	138.00	138.00	SP			1
4	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
5	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
6	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.41		1
7	GARDEN	MEMORIAL RADIAL	138.00	138.00	SP	2.11		1
8	GARDEN	MEMORIAL RADIAL	138.00	138.00	SP	1.78		2
9	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
10	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
11	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
12	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
13	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
14	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
15	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.08		1
16	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.86		1
17	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.93		1
18	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.77		1
19	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
20	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
21	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.53		1
22	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
23	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.26		1
24	GREYNOLDS	HAULOVER	138.00	138.00	UG	0.12		1
25	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
26	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.75	2
27	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.83		1
28	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
29	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.52		2
30	HALLANDALE	LAUDERDALE	138.00	138.00	SP	2.00		1
31	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
32	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	2
33	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.41		1
34	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
35	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.17		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-795 AAC								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-795 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-600 CU HT								11
1-795 ACSR AZ								12
1-795 ACSR AW								13
1-954 ACSR AW								14
1-350 CU HT								15
1-556.5 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-2000 CU-HP SD								19
1-3750 AL-HP								20
1-350 CU HT								21
1-556.5 ACSR AW								22
1-954 ACSR AW								23
1-3000 CU-XLPE								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-795 ACSR AZ								29
1-350 CU HT								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
2	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
3	HARRIS	MALABAR	138.00	138.00	H	2.06		2
4	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
5	HARRIS	MALABAR	138.00	138.00	SP	0.88		1
6	HARRIS	MALABAR	138.00	138.00	SP	1.84	2.15	2
7	HAULOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
8	HOBE	COVE RADIAL	138.00	138.00	SP	9.25		1
9	HOBE	COVE RADIAL	138.00	138.00	SP	2.53		2
10	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
11	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
12	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
13	HOBE	PLUMOSUS 2	138.00	138.00	SP	1.00		2
14	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.61		1
15	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
16	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
17	HOBE	SANDPIPER 1	138.00	138.00	SP	0.04		1
18	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
19	HOBE	SANDPIPER 1	138.00	138.00	SP	0.85		1
20	HOBE	SANDPIPER 1	138.00	138.00	SP	0.47		1
21	HOBE	SANDPIPER 1	138.00	138.00	SP	15.82		1
22	HOBE	SANDPIPER 1	138.00	138.00	SP	0.10		1
23	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
24	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
25	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.40	2
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.31		2
27	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.05		1
28	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47	0.32	2
29	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
30	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.60		2
31	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.17		1
32	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
33	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.22		1
34	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	2.35		1
35	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.60		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-2000 CU-HP SD								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-556.5 ACSR AW								12
1-556.5 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-2367 CU-XLPE								16
1-1431 ACSR AW								17
1-350 CU HT								18
1-556.5 ACSR AZ								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR TW								23
1-954 ACSR TW								24
1-795 AAC								25
1-954 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-795 AAC								29
1-795 AAC								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1033.5 ACSS/TW/								33
1-795 ACSR AW								34
1-795 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
2	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.27		1
3	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	1.48		1
4	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
5	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
6	HOWARD	LAURELWOOD	138.00	230.00	H		3.65	2
7	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
8	HOWARD	LAURELWOOD	138.00	138.00	SP	11.96		1
9	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
10	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
11	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
12	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
13	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
14	JOHNSON	RINGLING	138.00	138.00	H	0.09		1
15	JOHNSON	RINGLING	138.00	138.00	H	3.84		1
16	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
17	JOHNSON	RINGLING	138.00	138.00	SP	0.36		1
18	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
19	JOHNSON	RINGLING	138.00	230.00	SP		0.93	2
20	JOHNSON	RINGLING	138.00	138.00	SP	2.76		1
21	JOHNSON	RINGLING	138.00	230.00	SP		0.11	2
22	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
23	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
24	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
25	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.98		1
26	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.51		1
27	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
28	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.79		1
29	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
30	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.90		1
31	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
32	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.73		1
33	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
34	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
35	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-900 CU HT								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-2000 CU-HP SD								13
1-954 ACSR AW								14
2-336.4 ACSR AZ								15
1-556.5 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW								19
2-336.4 ACSR AZ								20
2-336.4 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
2-336.4 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-954 ACSR AZ								28
1-1431 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-556.5 AAC								34
2-556.5 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	WESTON VILLAGE	138.00	138.00	H	3.08		2
2	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	1.02		1
3	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	2.03		1
4	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	0.82		1
5	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	3.47		1
6	LAURELWOOD	VENICE 1	138.00	230.00	H	3.64		2
7	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.25		1
8	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.18		1
9	LAURELWOOD	VENICE 2	138.00	138.00	H	3.61		2
10	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.13		2
11	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
12	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
13	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
14	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
15	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
16	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
17	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
18	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
19	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.24		1
20	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.09		2
21	MALABAR	DAIRY RADIAL	138.00	138.00	H	1.07		1
22	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.48		1
23	MALABAR	DAIRY RADIAL	138.00	138.00	SP		0.20	2
24	MALABAR	DAIRY RADIAL	138.00	138.00	SP	7.87		1
25	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.11		1
26	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.04		1
27	MALABAR	DAIRY RADIAL	138.00	138.00	SP		3.95	2
28	MALABAR	MICCO	138.00	138.00	H	0.02		1
29	MALABAR	MICCO	138.00	138.00	SP	3.03		1
30	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
31	MALABAR	MICCO	138.00	138.00	SP	20.14		1
32	MALABAR	MICCO	138.00	138.00	SP	0.15		2
33	MARKET	OVERTOWN	138.00	138.00	SP	0.01		1
34	MARKET	OVERTOWN	138.00	138.00	SP	0.33		1
35	MARKET	OVERTOWN	138.00	138.00	SP	2.14		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
2-556.5 AAC								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-1431 ACSR AW								9
1-795 ACSR AZ								10
1-795 AAC								11
1-795 AAC								12
1-795 AAC								13
1-795 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
2-350 CU HT								17
1-954 ACSR AZ								18
1-1127 AAAC								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-1127 AAAC								22
1-1127 AAAC								23
1-927.2 AAAC								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.35		1
2	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.48		1
3	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
4	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
5	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
6	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.13		1
7	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.20		1
8	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
9	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
10	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
11	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
12	MIAMI	RIVERSIDE	138.00	138.00	SP	3.22		1
13	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
14	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
15	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
16	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
17	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.62		1
18	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
19	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.52		1
20	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
21	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.89		1
22	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
23	MIDWAY	SANDPIPER	138.00	138.00	SP	0.82		2
24	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
25	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
26	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
27	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
28	MIDWAY	SANDPIPER	138.00	138.00	SP	3.85		1
29	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
30	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
31	MORAY	PLUMOSUS	138.00	138.00	SP	0.02		1
32	MORAY	PLUMOSUS	138.00	138.00	SP	0.33		1
33	MORAY	PLUMOSUS	138.00	138.00	SP	3.29		1
34	MORAY	PLUMOSUS	138.00	138.00	SP	2.11		1
35	MORAY	PLUMOSUS	138.00	138.00	SP		0.83	2
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU-HP SD								1
1-3000 CU-HP								2
1-954 ACSR AW								3
1-1250 CU-HP SD								4
1-1500 CU-HP SD								5
1-2000 CU-HP SD								6
1-3000 CU-HP								7
1-2000 CU-HP								8
1-2000 CU-HP								9
1-3000 CU-HP								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-2000 CU-HP SD								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-1033.5 ACSS/TW/								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-1033.5 ACSS/TW/								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-795 ACSR AW								32
1-927.2 AAAC								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MORAY	RIVIERA	138.00	230.00	SP	0.03		1
2	MORAY	RIVIERA	138.00	138.00	SP	0.09		1
3	MORAY	RIVIERA	138.00	138.00	SP	0.70		1
4	MORAY	RIVIERA	138.00	230.00	SP	0.27		1
5	MORAY	RIVIERA	138.00	138.00	SP	5.68		1
6	MORAY	RIVIERA	138.00	138.00	SP	0.01	0.01	2
7	MORAY	RIVIERA	138.00	138.00	SP	0.99		1
8	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	6.32		1
9	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	12.59		1
10	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	0.35	0.06	2
11	MYAKKA	VENICE	138.00	138.00	H		0.53	2
12	MYAKKA	VENICE	138.00	230.00	SP	0.04		1
13	MYAKKA	VENICE	138.00	138.00	SP	9.44		1
14	MYAKKA	VENICE	138.00	138.00	SP	1.50		1
15	MYAKKA	VENICE	138.00	138.00	SP	4.62		1
16	MYAKKA	VENICE	138.00	138.00	SP	0.10		2
17	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
18	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.19		1
19	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.84		2
20	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.18		1
21	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.83		1
22	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
23	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.46		1
24	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.76		1
25	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
26	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.31		1
27	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.20		1
28	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
29	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.11		1
30	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
31	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	7.46		1
32	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.05		1
33	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
34	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	1.89		1
35	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-927.2 AAAC								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-795 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-600 CU HT								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
2-556.5 AAC								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-556.5 ACSR AW								29
1-556.5 ACSR AW								30
1-556.5 ACSR AZ								31
1-556.5 ACSR AW								32
1-556.5 ACSR AW								33
1-556.5 ACSR AZ								34
1-556.5 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
2	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.33		2
3	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
4	OSCEOLA	RANCH	138.00	230.00	SP		9.70	2
5	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
6	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
7	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
8	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
9	OSCEOLA	SOUTH BAY	138.00	138.00	H	7.22		1
10	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
11	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.89	2
12	OSCEOLA	SOUTH BAY	138.00	138.00	SP	4.41		1
13	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.25		1
14	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
15	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
16	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.37		1
17	OVERTOWN	RAILWAY 2	138.00	138.00	SP	0.02		2
18	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
19	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.06		1
20	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
21	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.28		1
22	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.28		1
23	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
24	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
25	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.05		1
26	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.24		1
27	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
28	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.79		1
29	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.24		1
30	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
31	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
32	PRINCETON	PRINCETON DIST RADIAL	138.00	138.00	SP	0.05		1
33	RAILWAY	RAILWAY NORTH	138.00	138.00	H	0.03		1
34	RANCH	ACME RADIAL	138.00	138.00	H	0.11		1
35	RANCH	RIVIERA 1	138.00	138.00	H	0.05		1
36					TOTAL	6,221.35	705.08	1,619

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-556.5 ACSR AW								2
1-350 CU HT								3
1-1431 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-795 ACSR AW								8
1-556.5 ACSR AZ								9
1-556.5 ACSR AW								10
1-556.5 ACSR AW								11
1-556.5 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-2000 CU-HP SD								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-3000 CU-HP								18
1-1431 ACSR AW								19
1-795 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-2400 AL-XLPE								23
1-1431 ACSR AW								24
1-900 CU HT								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-900 CU HT								29
1-954 ACSR AW								30
1-2000 CU-HP SD								31
1-1431 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA 1	138.00	230.00	H	0.52		1
2	RANCH	RIVIERA 1	138.00	138.00	H	4.00		1
3	RANCH	RIVIERA 1	138.00	138.00	SP	3.03		1
4	RANCH	RIVIERA 1	138.00	230.00	SP	3.24		1
5	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.11	2
6	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
7	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
8	RANCH	RIVIERA 1	138.00	230.00	SP	0.17		1
9	RANCH	RIVIERA 1	138.00	230.00	SP		0.79	2
10	RANCH	RIVIERA 2	138.00	138.00	H	5.68		1
11	RANCH	RIVIERA 2	138.00	138.00	SP	0.06		1
12	RANCH	RIVIERA 2	138.00	230.00	SP	2.63		1
13	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
14	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
15	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
16	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
17	RANCH	WEST PALM BEACH	138.00	138.00	H	0.49		1
18	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.27		1
19	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.10		1
20	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
21	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
22	RANCH	WESTINGHOUSE	138.00	230.00	H	3.40	1.07	2
23	RANCH	WESTINGHOUSE	138.00	138.00	H	0.07		1
24	RANCH	WESTINGHOUSE	138.00	138.00	H	6.25		1
25	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.05		1
26	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.26		1
27	RANCH	WESTINGHOUSE	138.00	138.00	SP	11.75		1
28	RECWAY	RIVIERA	138.00	138.00	H	2.31		1
29	RECWAY	RIVIERA	138.00	230.00	SP	0.43		1
30	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
31	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
32	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
33	RINGLING	PAYNE RADIAL	138.00	138.00	SP	2.84		1
34	RINGLING	PAYNE RADIAL	138.00	138.00	SP	1.06		1
35	RINGLING	PAYNE RADIAL	138.00	138.00	SP		1.29	2
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RINGLING	PAYNE RADIAL	138.00	138.00	SP	0.01		1
2	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
3	RINGLING	WOODS	138.00	138.00	SP	0.68		1
4	RINGLING	WOODS	138.00	138.00	SP	1.08		1
5	RINGLING	WOODS	138.00	138.00	SP	8.77		1
6	RINGLING	WOODS	138.00	138.00	SP	0.05		2
7	RINGLING	WOODS	138.00	138.00	SP	0.92		1
8	RINGLING	WOODS	138.00	138.00	SP		1.13	2
9	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
10	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
11	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
12	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
13	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
14	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.10		1
15	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.32		1
16	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
17	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
18	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
19	SISTRUNK	SISTRUNK DIST RADIAL	138.00	138.00	H	0.02		1
20	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.96		1
21	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
22	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
23		115 KV LINES	115.00	115.00	H	128.29	3.13	
24		115 KV LINES	115.00	115.00	SP	576.17	53.36	
25		115 KV LINES	115.00	115.00	UG	0.29		
26		69 KV LINES	69.00	69.00	H	17.10		
27		69 KV LINES	69.00	69.00	SP	145.46	1.69	
28		69 KV LINES	69.00	69.00	UG	13.62		
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	6,221.35	705.08	1,619

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AZ								2
1-795 AAC								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-900 CU HT								11
2-350 CU HT								12
2-556.5 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
2-556.5 ACSR AZ								18
1-1431 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 500KV	-0.06				
2	ALL POLE LINE MILES	AT 230KV	0.85				
3	BUCKINGHAM	COLLIER	-3.09	SP		1	1
4	BUCKINGHAM	F MYERS PLANT	2.52	SP		1	1
5	CHARLOTTE	HERCULES	5.12	SP		1	1
6	FT MYERS PLANT	HERCULES	5.14	SP		1	1
7	HELIOS	MANATEE	0.01	H		1	1
8	HELIOS	MANATEE	0.41	SP		1	1
9	HERCULES	TUCKERS	4.61	SP		1	1
10	KEENTOWN	SUNSHINE		SP		1	1
11	SUNSHINE	WHIDDEN	0.01	SP		1	1
12	SKYLIGHT	SUNSHINE	0.02	SP		1	1
13	SKYLIGHT	SUNSHINE	0.64	SP		1	1
14	ST LUCIE	TURNPIKE	1.32	UG		1	1
15	ST LUCIE	TURNPIKE	9.70	UG		1	1
16	ST LUCIE	TURNPIKE	2.62	UG		1	1
17	ALL POLE LINE MILES	AT 138KV	-0.69				
18	CHARLOTTE	HARBOR	-8.91	SP		1	1
19	CHARLOTTE	NOTRE DAME RADIAL	-2.48	H		1	1
20	CHARLOTTE	NOTRE DAME RADIAL	8.70	SP		1	1
21	CHARLOTTE	NOTRE DAME RADIAL	0.50	SP		1	1
22	MORAY	PLUMOSUS					
23	MORAY	RIVIERA					
24	RAILWAY	RAILWAY NORTH	0.03	H		1	1
25	ALL POLE LINE MILES	AT 115KV	2.60				
26	ALL POLE LINE MILES	AT 69KV	-0.17				
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		29.40			19	19

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			500						1
			230						2
1-1431	ACSR AW	4SPC-0	230		619,120	130,577	-18,941	730,756	3
2-954	ACSR AW	4SPC-0	230		1,525,224	1,686,839		3,212,063	4
1-1431	ACSR AW	4SPC-0	230						5
1-1431	ACSR AW	4SPC-0	230		5,461,588	4,313,592		9,775,180	6
1-954	ACSR AW	4HC-0	230		109,869	22,704		132,573	7
1-954	ACSR AW	4SPC-0	230						8
1-1431	ACSR AW	4SPC-0	230		2,378,413	1,194,266		3,572,679	9
1-1431	ACSR AW	4SPC-0	230						10
1-1431	ACSR AW	4SPC-0	230						11
1-954	ACSR AW	4SPC-0	230		47,738	84,169		131,907	12
1-954	ACSR AW	4SPC-0	230						13
2-2500mm2	CU-XLPE		230		125,059,081			125,059,081	14
2-3500kcmil	CU-XLPE		230						15
2-5000kcmil	CU-XLPE		230						16
			138						17
1-954	ACSR AW	3SPC-0	138		468,046		-2,759	465,287	18
1-954	ACSR AZ	3HC-0	138						19
1-954	ACSR AW	3SPC-0	138						20
1-954	ACSR AZ	3SPC-0	138						21
			138						22
			138						23
1-954	ACSR AW	3HC-0	138						24
			115						25
			69						26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					135,669,079	7,432,147	-21,700	143,079,526	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2016 filing associated with using as-built GPS data of -0.06 miles

Schedule Page: 424 Line No.: 2 Column: a

Mileage correction occurred in 2016 filing associated with using as-built GPS data of 0.85 miles

Schedule Page: 424 Line No.: 3 Column: a

Reported in 2015 as Collier-Orange River #2 230kV. The line was re-configured and renamed to Buckingham-Collier 230kV and the net result is -3.09 miles.

Schedule Page: 424 Line No.: 4 Column: a

Reported in 2015 as Ft Myers Plant-Orange River #2 230kV. The line was re-configured and renamed to Buckingham-Ft Myers Plant 230kV and the net result is 2.52 miles.

Schedule Page: 424 Line No.: 5 Column: a

Reported in 2015 as Charlotte-Ft Myers Plant 230kV. Hercules station was cut into the line and the net result of the two lines, Charlotte-Hercules 230kV and Ft Myers Plant-Hercules 230kV, is 10.26 miles.

Schedule Page: 424 Line No.: 6 Column: a

Reported in 2015 as Charlotte-Ft Myers Plant 230kV. Hercules station was cut into the line and the net result of the two lines, Charlotte-Hercules 230kV and Ft Myers Plant-Hercules 230kV, is 10.26 miles.

Schedule Page: 424 Line No.: 7 Column: a

Helios-Manatee 230kV is a new line added in 2016 and the net result is 0.42 miles.

Schedule Page: 424 Line No.: 8 Column: a

Helios-Manatee 230kV is a new line added in 2016 and the net result is 0.42 miles.

Schedule Page: 424 Line No.: 9 Column: a

Hercules-Tuckers 230kV is a new line added in 2016 and the net result is 4.61 miles.

Schedule Page: 424 Line No.: 10 Column: a

Reported in 2015 as Keentown-Whidden 230kV. Breakers were installed at Sunshine station and the net result of the two lines, Keentown-Sunshine 230kV and Sunshine-Whidden 230kV, is 0.01 miles.

Schedule Page: 424 Line No.: 11 Column: a

Reported in 2015 as Keentown-Whidden 230kV. Breakers were installed at Sunshine station and the net result of the two lines, Keentown-Sunshine 230kV and Sunshine-Whidden 230kV, is 0.01 miles.

Schedule Page: 424 Line No.: 12 Column: a

Skylight-Sunshine 230kV is a new line added in 2016 and the net result is 0.66 miles.

Schedule Page: 424 Line No.: 13 Column: a

Skylight-Sunshine 230kV is a new line added in 2016 and the net result is 0.66 miles.

Schedule Page: 424 Line No.: 14 Column: a

St Lucie-Turnpike 230kV is a new line added in 2016 and the net result is 13.64 miles.

Schedule Page: 424 Line No.: 15 Column: a

St Lucie-Turnpike 230kV is a new line added in 2016 and the net result is 13.64 miles.

Schedule Page: 424 Line No.: 16 Column: a

St Lucie-Turnpike 230kV is a new line added in 2016 and the net result is 13.64 miles.

Schedule Page: 424 Line No.: 17 Column: a

Mileage correction occurred in 2016 filing associated with using as-built GPS data of -0.69 miles

Schedule Page: 424 Line No.: 18 Column: a

Line re-configured to incorporate the Charlotte-Cleveland Radial 138kV line that was reported in 2015. The net result is -8.91 miles

Schedule Page: 424 Line No.: 19 Column: a

Reported as Charlotte-Punta Gorda 138kV Radial line in 2015, tap sections were re-configured and the line name is now Charlotte-Notre Dame Radial 138kV. The net result is 6.72 miles.

Schedule Page: 424 Line No.: 20 Column: a

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Reported as Charlotte-Punta Gorda 138kV Radial line in 2015, tap sections were re-configured and the line name is now Charlotte-Notre Dame Radial 138kV. The net result is 6.72 miles.

Schedule Page: 424 Line No.: 21 Column: a

Reported as Charlotte-Punta Gorda 138kV Radial line in 2015, tap sections were re-configured and the line name is now Charlotte-Notre Dame Radial 138kV. The net result is 6.72 miles.

Schedule Page: 424 Line No.: 22 Column: a

Reported in 2015 as Landings-Plumosus 138kV line. The Landings station was renamed to Moray and the new line name is Moray-Plumosus 138kV and the net result is 0.00 miles.

Schedule Page: 424 Line No.: 23 Column: a

Reported in 2015 as Landings-Plumosus 138kV line. The Landings station was renamed to Moray and the new line name is Moray-Plumosus 138kV and the net result is 0.00 miles.

Schedule Page: 424 Line No.: 24 Column: a

Line was incorrectly considered a string bus and excluded from the 2015 filing. It actually connects two different stations and so the new line net result is 0.03 miles

Schedule Page: 424 Line No.: 25 Column: a

Mileage correction occurred in 2016 filing associated with using as-built GPS data of 2.60 miles

Schedule Page: 424 Line No.: 26 Column: a

Mileage correction occurred in 2016 filing associated with using as-built GPS data of -0.17 miles

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	137TH AVENUE	Distribution	230.00	4.00	
2	40TH STREET	Distribution	69.00	14.00	
3	40TH STREET	Distribution	138.00	14.00	
4	40TH STREET	Transmission	138.00	69.00	14.00
5	62ND AVENUE	Distribution	138.00	14.00	
6	62ND AVENUE	Distribution	138.00	14.00	
7	ABERDEEN	Distribution	230.00	24.00	
8	ACME	Distribution	138.00	24.00	
9	ACREAGE	Distribution	230.00	24.00	
10	ADAMS	Distribution	230.00	24.00	
11	AIRPORT	Distribution	138.00	14.00	
12	ALEXANDER	Distribution	230.00	24.00	
13	ALICO	Transmission	230.00	138.00	13.00
14	ALLAPATTA	Distribution	230.00	24.00	
15	ALLIGATOR	Distribution	138.00	24.00	
16	ALVA	Distribution	230.00	24.00	
17	ANDREWS	Distribution	138.00	14.00	
18	ANDYTOWN	Transmission	525.00	241.00	35.00
19	ANHINGA	Distribution	138.00	24.00	
20	APOLLO	Distribution	138.00	14.00	
21	ARCADIA	Distribution	69.00	14.00	
22	ARCH CREEK	Distribution	138.00	14.00	
23	ATLANTIC	Distribution	138.00	14.00	
24	AUBURN	Distribution	230.00	24.00	
25	AURORA	Distribution	138.00	14.00	
26	AVENTURA	Distribution	230.00	14.00	
27	AVOCADO	Distribution	138.00	24.00	
28	BABCOCK	Distribution	138.00	24.00	
29	BALDWIN	Transmission	230.00	115.00	13.00
30	BANANA RIVER	Distribution	138.00	14.00	
31	BAREFOOT	Transmission	230.00	138.00	13.00
32	BARNA	Transmission	230.00	115.00	
33	BARNA	Distribution	230.00	14.00	
34	BARWICK	Distribution	115.00	14.00	
35	BASSCREEK	Distribution	230.00	24.00	
36	BAUER	Distribution	138.00	13.00	
37	BEACON	Distribution	230.00	24.00	
38	BEELINE	Distribution	138.00	14.00	
39	BEKER	Distribution	138.00	14.00	
40	BELL	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	2			0		1
45	1			0		2
112	2			0		3
224	1			0		4
110	2			0		5
110	2			0		6
110	2			0		7
165	3			0		8
165	3			0		9
30	1			0		10
132	3			0		11
110	2			0		12
624	2			0		13
110	2			0		14
165	3			0		15
60	2			0		16
60	2			0		17
3000	6			0		18
110	2			0		19
30	1			0		20
58	2			0		21
90	2			0		22
135	3			0		23
100	2			0		24
90	2			0		25
90	2			0		26
60	2			0		27
165	3			0		28
300	1			0		29
41	2			0		30
224	1			0		31
300	1			0		32
30	1			0		33
28	1			0		34
165	3			0		35
30	1			0		36
110	2			0		37
135	3			0		38
28	2			0		39
60	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BELLE GLADE	Distribution	138.00	14.00	
2	BELVEDERE	Distribution	138.00	14.00	
3	BENEVA	Distribution	138.00	14.00	
4	BEVERLY	Distribution	138.00	14.00	
5	BIRD	Distribution	138.00	14.00	
6	BISCAYNE	Distribution	138.00	14.00	
7	BLUE LAGOON	Distribution	138.00	14.00	
8	BOCA RATON	Distribution	138.00	14.00	
9	BOCA TEECA	Distribution	138.00	14.00	
10	BONITA SPRINGS	Distribution	138.00	24.00	
11	BOULEVARD	Distribution	138.00	14.00	
12	BOXCAR	Distribution	138.00	14.00	
13	BOYNTON	Distribution	138.00	14.00	
14	BRADENTON	Distribution	138.00	14.00	
15	BRADFORD	Transmission	138.00	115.00	13.00
16	BRADFORD	Transmission	230.00	138.00	14.00
17	BRADFORD	Transmission	230.00	115.00	14.00
18	BRANDON	Distribution	138.00	14.00	
19	BREVARD	Transmission	230.00	138.00	
20	BRIGHTON	Distribution	69.00	14.00	
21	BROWARD	Transmission	230.00	138.00	13.00
22	BRONCO	Distribution	230.00	13.80	30.00
23	BUCKEYE	Distribution	230.00	24.00	
24	BUCKINGHAM	Transmission	230.00	138.00	
25	BUENA VISTA	Distribution	138.00	14.00	
26	BULOW	Distribution	115.00	14.00	
27	BUNNELL	Transmission	230.00	130.00	14.00
28	BUTTERFLY	Distribution	138.00	14.00	
29	BUTTS	Distribution	230.00	14.00	
30	CALDWELL	Distribution	138.00	14.00	
31	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
32	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
33	CAPRI	Distribution	138.00	24.00	
34	CARLSTROM	Distribution	230.00	24.00	
35	CASTLE	Distribution	230.00	24.00	
36	CATCHMENT	Distribution	138.00	24.00	
37	CEDAR	Transmission	230.00	138.00	
38	CELERY	Distribution	115.00	24.00	
39	CHAPEL	Distribution	230.00	24.00	
40	CHARLOTTE	Transmission	230.00	138.00	14.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
58	2			0		1
90	2			0		2
90	3			0		3
134	3			0		4
110	2			0		5
90	2			0		6
56	2			0		7
120	4			0		8
135	3			0		9
165	3			0		10
112	2			0		11
30	1			0		12
90	3			0		13
90	2			0		14
224	1			0		15
224	1			0		16
500	2			0		17
60	2			0		18
1000	2			0		19
23	2			0		20
1680	3			0		21
30	1			0		22
110	2			0		23
224	1			0		24
86	3			0		25
60	2			0		26
400	1			0		27
60	2			0		28
135	3			0		29
58	2			0		30
920	2			0		31
448	2			0		32
85	2			0		33
60	2			0		34
145	3			0		35
165	3			0		36
900	2			0		37
110	2			0		38
110	2			0		39
448	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CHARLOTTE	Transmission	138.00	69.00	13.00
2	CHULUOTA	Distribution	230.00	24.00	
3	CITY POINT	Distribution	138.00	14.00	
4	CLARK	Distribution	138.00	14.00	
5	CLEARLAKE	Distribution	138.00	14.00	
6	CLEVELAND	Distribution	138.00	14.00	
7	CLEWISTON	Distribution	138.00	14.00	
8	CLINTMOORE	Distribution	230.00	24.00	
9	COAST	Transmission	230.00	138.00	13.00
10	COCOA	Distribution	138.00	14.00	
11	COCOA BEACH	Distribution	138.00	14.00	
12	COCONUT GROVE	Distribution	138.00	14.00	
13	COCOPLUM	Distribution	138.00	24.00	
14	COLLEGE	Distribution	230.00	14.00	
15	COLLIER	Transmission	230.00	138.00	13.00
16	COLLINS	Distribution	138.00	14.00	
17	COLONIAL	Distribution	138.00	14.00	
18	COLUMBIA	Distribution	115.00	14.00	
19	COMO	Distribution	115.00	14.00	
20	CONGRESS	Distribution	138.00	14.00	
21	CONSERVATION	Distribution	230.00	24.00	
22	CONSERVATION	Transmission	525.00	242.00	35.00
23	COOPER	Distribution	138.00	24.00	
24	COPANS	Distribution	138.00	14.00	
25	COQUINA	Distribution	115.00	24.00	
26	CORAL REEF	Distribution	138.00	14.00	
27	CORBETT	Distribution	230.00	24.00	
28	CORBETT	Transmission	525.00	242.00	35.00
29	CORKSCREW	Distribution	230.00	24.00	
30	CORTEZ	Distribution	138.00	24.00	
31	CORTEZ	Distribution	138.00	14.00	
32	CORTEZ	Transmission	230.00	138.00	13.00
33	COUNTRY CLUB	Distribution	138.00	14.00	
34	COUNTY LINE	Distribution	138.00	14.00	
35	COURT	Distribution	138.00	24.00	
36	COURTENAY	Distribution	131.00	14.00	
37	COVE	Distribution	138.00	24.00	
38	COX	Distribution	230.00	24.00	
39	CRANE	Distribution	230.00	24.00	
40	CRESCENT CITY	Distribution	115.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	1			0		1
30	1			0		2
53	2			0		3
135	3			0		4
56	2			0		5
58	2			0		6
45	2			0		7
165	3			0		8
224	1			0		9
56	2			0		10
60	2			0		11
155	4			0		12
110	2			0		13
60	2			0		14
900	2			0		15
60	2			0		16
88	3			0		17
135	3			0		18
30	1			0		19
58	2			0		20
110	2			0		21
3500	6	1		0		22
55	1			0		23
84	3			0		24
60	2			0		25
60	2			0		26
55	1			0		27
2000	3	1		0		28
110	2			0		29
110	2			0		30
90	2			0		31
224	1			0		32
135	3			0		33
90	2			0		34
165	3			0		35
86	2			0		36
110	2			0		37
85	2			0		38
110	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CROSSBOW	Distribution	230.00	24.00	
2	CRYSTAL	Distribution	138.00	14.00	
3	CULLUM	Distribution	230.00	14.00	
4	CUTLER	Distribution	138.00	14.00	
5	CUTLER PLANT	Transmission	139.00	14.00	
6	CUTLER PLANT	Transmission	139.00	17.00	
7	CYPRESS CREEK	Distribution	138.00	14.00	
8	DADE	Transmission	230.00	138.00	14.00
9	DADE	Distribution	138.00	14.00	
10	DADELAND	Distribution	138.00	14.00	
11	DAIRY	Distribution	138.00	14.00	
12	DANIA	Distribution	138.00	14.00	
13	DATURA STREET	Distribution	138.00	14.00	
14	DAVIE	Distribution	230.00	14.00	
15	DAVIS	Transmission	230.00	138.00	13.00
16	DAYTONA BEACH	Distribution	115.00	14.00	
17	DEAUVILLE	Distribution	69.00	14.00	
18	DEEPCREEK	Distribution	230.00	24.00	
19	DEERFIELD BEACH	Distribution	138.00	14.00	
20	DELAND	Distribution	115.00	14.00	
21	DELMAR	Distribution	230.00	14.00	
22	DELTONA	Distribution	230.00	24.00	
23	DELTRAIL	Distribution	230.00	24.00	
24	DERBY	Distribution	230.00	14.00	
25	DORR FIELD	Distribution	69.00	24.00	
26	DOUGLAS	Distribution	138.00	14.00	
27	DRIFTWOOD	Distribution	138.00	14.00	
28	DUMFOUNDLING	Distribution	138.00	14.00	
29	DURBIN	Distribution	115.00	24.00	
30	DUVAL	Transmission	525.00	242.00	35.00
31	EAGLE	Distribution	230.00	24.00	
32	EAU GALLIE	Distribution	138.00	14.00	
33	EDEN	Distribution	138.00	14.00	
34	EDGEWATER	Distribution	115.00	14.00	
35	EDISON	Distribution	138.00	14.00	
36	ELKTON	Distribution	115.00	14.00	
37	ELY	Distribution	138.00	14.00	
38	EMERSON	Transmission	230.00	138.00	
39	ENGLEWOOD	Distribution	138.00	24.00	
40	ESTERO	Distribution	138.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
84	3			0		2
60	2			0		3
84	3			0		4
80	1			0		5
180	1			0		6
135	3			0		7
1120	2			0		8
166	5			0		9
110	3			0		10
90	2			0		11
90	2			0		12
110	2			0		13
90	3			0		14
1680	3			0		15
110	2			0		16
120	4			0		17
110	2			0		18
135	3			0		19
9	1			0		20
90	2			0		21
110	2			0		22
165	3			0		23
60	2			0		24
60	2			0		25
135	3			0		26
90	2			0		27
88	3			0		28
60	2			0		29
3000	6			0		30
55	1			0		31
56	2			0		32
60	2			0		33
110	2			0		34
135	3			0		35
30	1			0		36
88	3			0		37
900	2			0		38
110	2			0		39
165	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EUREKA	Distribution	138.00	24.00	
2	EVERNIA	Distribution	138.00	24.00	
3	FAIRMONT	Distribution	138.00	14.00	
4	FASHION	Distribution	138.00	24.00	
5	FELLSMERE	Distribution	230.00	24.00	
6	FESTIVAL	Distribution	230.00	14.00	
7	FIREHOUSE	Distribution	138.00	14.00	
8	FLAGAMI	Transmission	230.00	138.00	14.00
9	FLAGAMI	Distribution	138.00	24.00	
10	FLAGLER BEACH	Distribution	230.00	24.00	
11	FLAMINGO	Distribution	138.00	24.00	
12	FLEMING	Distribution	115.00	14.00	
13	FLORIDA CITY	Transmission	230.00	138.00	
14	FLORIDA CITY	Distribution	138.00	14.00	
15	FLORIDA STEEL/PLATT	Distribution	230.00	14.00	
16	FOREST GROVE	Distribution	115.00	24.00	
17	FOUNTAIN	Distribution	230.00	14.00	
18	FRANKLIN	Distribution	138.00	24.00	
19	FRONTENAC	Distribution	115.00	14.00	
20	FRONTON	Distribution	138.00	14.00	
21	FRUIT INDUSTRIES	Distribution	138.00	4.00	
22	FRUITVILLE	Distribution	230.00	24.00	
23	FT. MYERS	Distribution	138.00	14.00	
24	FT. MYERS PLANT	Transmission	138.00	21.00	
25	FT. MYERS PLANT	Transmission	138.00	21.00	
26	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
27	FT. MYERS PLANT	Transmission	239.00	13.00	
28	FT. MYERS PLANT	Transmission	236.00	18.00	
29	FT. PIERCE	Distribution	138.00	14.00	
30	FULFORD	Distribution	138.00	14.00	
31	GALLOWAY	Distribution	138.00	14.00	
32	GALLOWAY	Transmission	230.00	138.00	13.00
33	GARDEN	Distribution	138.00	14.00	
34	GATEWAY	Distribution	230.00	24.00	
35	GATLIN	Distribution	230.00	24.00	
36	GATOR	Distribution	115.00	24.00	
37	GENERAL ELECTRIC	Distribution	115.00	14.00	
38	GENEVA	Distribution	131.00	24.00	
39	GERMANTOWN	Distribution	138.00	13.00	
40	GERMANTOWN	Transmission	230.00	138.00	13.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
55	1			0		2
85	2			0		3
60	2			0		4
55	1			0		5
110	2			0		6
110	2			0		7
1120	2			0		8
112	2			0		9
110	2			0		10
165	3			0		11
86	3			0		12
560	1			0		13
88	3			0		14
60	2			0		15
85	2			0		16
135	3			0		17
110	2			0		18
60	2			0		19
132	3			0		20
108	6			0		21
110	2			0		22
90	2			0		23
515	1			0		24
460	1			0		25
1120	2			0		26
720	6			0		27
1800	8			0		28
58	2			0		29
90	2			0		30
86	3			0		31
400	1			0		32
116	4			0		33
110	2			0		34
110	2			0		35
110	2			0		36
135	3			0		37
28	1			0		38
135	3			0		39
560	1			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GERONA	Distribution	115.00	14.00	
2	GIFFORD	Distribution	138.00	24.00	
3	GLADEVIEW	Distribution	138.00	14.00	
4	GLADIOLUS	Distribution	138.00	24.00	
5	GLENDALE	Distribution	230.00	24.00	
6	GOLDEN GATE	Distribution	230.00	24.00	
7	GOLDEN GLADES	Distribution	138.00	14.00	
8	GOLF	Distribution	138.00	14.00	
9	GOOLSBY	Distribution	230.00	14.00	
10	GOULDS	Distribution	138.00	14.00	
11	GRAMERCY	Distribution	138.00	14.00	
12	GRANADA	Distribution	230.00	24.00	
13	GRANDVIEW	Distribution	115.00	14.00	
14	GRANT	Distribution	138.00	24.00	
15	GRAPELAND	Distribution	138.00	14.00	
16	GRATIGNY	Distribution	138.00	14.00	
17	GRATIGNY	Transmission	230.00	138.00	13.00
18	GREENACRES	Distribution	138.00	14.00	
19	GREYNOLDS	Transmission	230.00	138.00	13.00
20	GREYNOLDS	Distribution	138.00	14.00	
21	GRIFFIN	Distribution	230.00	24.00	
22	GRISSOM	Distribution	115.00	4.00	
23	GUMSWAMP	Distribution	115.00	24.00	
24	HACIENDA	Distribution	230.00	14.00	
25	HAINLIN	Distribution	138.00	14.00	
26	HALIFAX	Distribution	115.00	14.00	
27	HALLANDALE	Distribution	138.00	24.00	
28	HALLANDALE	Distribution	138.00	14.00	
29	HAMLET	Distribution	230.00	24.00	
30	HAMPTON	Distribution	138.00	24.00	
31	HANSON	Distribution	138.00	14.00	
32	HARBOR	Distribution	138.00	24.00	
33	HARRIS	Distribution	138.00	14.00	
34	HASTINGS	Distribution	115.00	14.00	
35	HAULOVER	Distribution	138.00	14.00	
36	HAWKINS	Distribution	138.00	14.00	
37	HELIOS	Transmission	230.00	34.50	
38	HERCULES	Distribution	230.00	24.00	
39	HIALEAH	Distribution	138.00	14.00	
40	HIATUS	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	3			0		1
55	1			0		2
102	4			0		3
110	2			0		4
60	2			0		5
165	3			0		6
88	3			0		7
135	3			0		8
60	2			0		9
86	3			0		10
90	3			0		11
55	1			0		12
88	3			0		13
60	2			0		14
80	2			0		15
90	2			0		16
560	1			0		17
90	2			0		18
560	1			0		19
90	2			0		20
110	2			0		21
38	2			0		22
55	1			0		23
30	1			0		24
58	2			0		25
30	1			0		26
100	2			0		27
90	2			0		28
110	2			0		29
30	1			0		30
30	1			0		31
110	2			0		32
90	3			0		33
60	2			0		34
111	2			0		35
86	3			0		36
80	1			0		37
110	2			0		38
149	4			0		39
165	3			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIBISCUS	Distribution	138.00	14.00	
2	HIELD	Distribution	230.00	24.00	
3	HIGHLANDS	Distribution	138.00	14.00	
4	HIGHRIDGE	Distribution	230.00	24.00	
5	HILLCREST	Distribution	138.00	14.00	
6	HILLS	Distribution	138.00	14.00	
7	HILLSBORO	Distribution	138.00	14.00	
8	HOBE	Transmission	230.00	138.00	13.00
9	HOLLAND PARK	Distribution	138.00	14.00	
10	HOLLY HILL	Distribution	130.00	24.00	
11	HOLLYBROOK	Distribution	230.00	24.00	
12	HOLLYWOOD	Distribution	138.00	14.00	
13	HOLMBERG	Distribution	230.00	24.00	
14	HOLY CROSS	Distribution	138.00	14.00	
15	HOMELAND	Distribution	230.00	24.00	
16	HOMESTEAD	Distribution	138.00	14.00	
17	HOWARD	Transmission	230.00	138.00	
18	HUDSON	Distribution	230.00	14.00	
19	HUDSON	Distribution	115.00	14.00	
20	HUNTINGTON	Distribution	230.00	24.00	
21	HUTCHINSON ISLAND	Distribution	230.00	13.00	
22	HYDE PARK	Distribution	138.00	14.00	
23	IBM	Distribution	138.00	14.00	
24	IMAGINATION	Distribution	230.00	24.00	
25	IMPERIAL	Distribution	138.00	24.00	
26	INDIALANTIC	Distribution	138.00	14.00	
27	INDIAN CREEK	Transmission	138.00	69.00	13.00
28	INDIAN CREEK	Distribution	138.00	14.00	
29	INDIAN HARBOR	Distribution	138.00	14.00	
30	INDIAN RIVER	Distribution	115.00	14.00	
31	INDRIO	Distribution	138.00	24.00	
32	INDUSTRIAL	Distribution	138.00	14.00	
33	INLET	Distribution	138.00	14.00	
34	INTERLACHEN	Distribution	138.00	14.00	
35	INTERNATIONAL	Distribution	138.00	24.00	
36	INTERSTATE	Distribution	230.00	24.00	
37	IONA	Distribution	138.00	24.00	
38	IVES	Distribution	138.00	14.00	
39	IXORA	Distribution	230.00	24.00	
40	JACARANDA	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3			0		1
110	2			0		2
60	2			0		3
55	1			0		4
60	2			0		5
60	2			0		6
120	3			0		7
800	2			0		8
58	2			0		9
112	2			0		10
160	2			0		11
118	4			0		12
110	2			0		13
134	3			0		14
165	3			0		15
56	2			0		16
448	2			0		17
75	2			0		18
40	1			0		19
110	2			0		20
56	2			0		21
90	2			0		22
120	3			0		23
155	3			0		24
110	2			0		25
56	2			0		26
212	2			0		27
112	2			0		28
60	2			0		29
90	2			0		30
75	2			0		31
86	3			0		32
30	1			0		33
28	1			0		34
165	3			0		35
55	1			0		36
165	3			0		37
88	3			0		38
60	2			0		39
110	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	JASMINE	Distribution	230.00	24.00	
2	JENSEN	Distribution	138.00	14.00	
3	JETPORT	Distribution	230.00	24.00	
4	JOG	Distribution	230.00	14.00	
5	JOHNSON	Transmission	230.00	138.00	
6	JUNO BEACH	Distribution	138.00	14.00	
7	JUPITER	Distribution	138.00	14.00	
8	KACIE	Distribution	115.00	14.00	
9	KEENTOWN	Transmission	230.00	69.00	
10	KENDALL	Distribution	138.00	14.00	
11	KEY BISCAYNE	Distribution	138.00	14.00	
12	KILLIAN	Distribution	230.00	14.00	
13	KIMBERLEY	Distribution	230.00	24.00	
14	KNOWLTON	Distribution	138.00	14.00	
15	KOGER	Distribution	230.00	24.00	
16	KORONA	Transmission	230.00	115.00	13.00
17	LABELLE	Distribution	138.00	24.00	
18	LAKE BUTLER	Distribution	115.00	14.00	
19	LAKE IDA	Distribution	138.00	14.00	
20	LAKE PARK	Distribution	138.00	14.00	
21	LAKEVIEW	Distribution	230.00	14.00	
22	LANDINGS	Distribution	138.00	14.00	
23	LANTANA	Distribution	138.00	14.00	
24	LATIN QUARTER	Distribution	230.00	14.00	
25	LAUDERDALE PLANT	Transmission	138.00	14.00	
26	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
27	LAUDERDALE PLANT	Transmission	230.00	23.00	
28	LAUDERDALE PLANT	Transmission	138.00	23.00	
29	LAUDERDALE PLANT	Transmission	138.00	17.00	
30	LAUDERDALE PLANT	Transmission	239.00	17.00	
31	LAUDERDALE PLANT	Transmission	239.00	18.00	
32	LAUREL	Distribution	115.00	14.00	
33	LAURELWOOD	Distribution	230.00	24.00	
34	LAURELWOOD	Transmission	230.00	138.00	13.00
35	LAWRENCE	Distribution	138.00	14.00	
36	LAWTEY	Distribution	115.00	14.00	
37	LEE	Transmission	230.00	138.00	13.80
38	LEJEUNE	Distribution	138.00	14.00	
39	LEMON CITY	Distribution	138.00	14.00	
40	LEVEE	Transmission	525.00	241.00	35.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
90	3			0		2
110	2			0		3
60	2			0		4
448	2			0		5
135	3			0		6
84	3			0		7
60	2			0		8
75	1			0		9
110	3			0		10
90	2			0		11
90	2			0		12
110	2			0		13
110	2			0		14
110	2			0		15
300	1			0		16
60	2			0		17
42	2			0		18
60	2			0		19
90	2			0		20
135	3			0		21
60	2			0		22
120	3			0		23
60	2			0		24
480	6			0		25
1568	4			0		26
560	2	1		0		27
840	3	2		0		28
660	3			0		29
210	1			0		30
450	2			0		31
60	2			0		32
55	1			0		33
448	2			0		34
90	2			0		35
58	2			0		36
672	3	1		0		37
90	2			0		38
60	2			0		39
3000	6			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LEWIS	Distribution	130.00	14.00	
2	LIGHTHOUSE	Distribution	115.00	14.00	
3	LIME	Distribution	138.00	14.00	
4	LINDGREN	Distribution	230.00	24.00	
5	LINTON	Distribution	138.00	14.00	
6	LITTLE RIVER	Distribution	138.00	14.00	
7	LIVE OAK	Distribution	115.00	14.00	
8	LIVINGSTON	Distribution	230.00	24.00	
9	LOXAHATCHEE	Distribution	230.00	24.00	
10	LPGA	Distribution	230.00	24.00	
11	LUMMUS	Distribution	69.00	14.00	
12	LYONS	Distribution	138.00	24.00	
13	LYONS	Distribution	138.00	14.00	
14	MACCLENNY	Distribution	115.00	24.00	
15	MADISON	Distribution	115.00	14.00	
16	MAGNOLIA	Transmission	230.00	115.00	13.00
17	MALABAR	Transmission	230.00	138.00	14.00
18	MALLARD	Distribution	230.00	24.00	
19	MANATEE PLANT	Transmission	239.00	21.00	
20	MANATEE PLANT	Transmission	230.00	18.00	
21	MARGATE	Distribution	138.00	14.00	
22	MARGATE	Distribution	230.00	24.00	
23	MARION	Distribution	138.00	13.00	
24	MARKET	Distribution	138.00	14.00	
25	MARLIN	Distribution	230.00	24.00	
26	MARTIN PLANT	Transmission	230.00	130.00	
27	MARTIN PLANT	Transmission	525.00	22.00	
28	MARTIN PLANT	Transmission	230.00	20.00	
29	MARTIN PLANT	Transmission	525.00	240.00	
30	MARTIN PLANT	Transmission	230.00	18.00	
31	MARYMOUNT	Distribution	230.00	14.00	
32	MASTER	Distribution	138.00	14.00	
33	MATANZAS	Distribution	115.00	14.00	
34	MCARTHUR	Distribution	138.00	14.00	
35	MCCALL	Distribution	138.00	24.00	
36	MCDONNELL	Distribution	115.00	14.00	
37	MCGREGOR	Distribution	230.00	14.00	
38	MCMEEKIN	Distribution	115.00	14.00	
39	MELBOURNE	Distribution	138.00	14.00	
40	MEMORIAL	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
74	3			0		1
60	2			0		2
58	2			0		3
220	4			0		4
110	2			0		5
90	2			0		6
56	2			0		7
165	3			0		8
165	3			0		9
55	1			0		10
120	3			0		11
111	2			0		12
90	2			0		13
60	2			0		14
90	2			0		15
500	1			0		16
1008	3			0		17
240	3			0		18
1900	4			0		19
1460	5			0		20
135	3			0		21
55	1			0		22
90	2			0		23
181	4			0		24
110	2			0		25
112	1			0		26
2880	4			0		27
1320	6			0		28
2000	3	1		0		29
1460	5			0		30
60	2			0		31
88	3			0		32
56	2			0		33
118	3			0		34
55	1			0		35
60	2			0		36
60	2			0		37
60	2			0		38
90	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MERCHANDISE	Distribution	138.00	14.00	
2	MERRITT	Distribution	138.00	14.00	
3	METRO	Distribution	138.00	24.00	
4	MIAMI	Transmission	138.00	69.00	7.00
5	MIAMI	Distribution	138.00	14.00	
6	MIAMI	Transmission	230.00	138.00	13.00
7	MIAMI BEACH	Distribution	69.00	13.00	
8	MIAMI BEACH	Distribution	138.00	14.00	
9	MIAMI BEACH	Transmission	138.00	69.00	14.00
10	MIAMI LAKES	Distribution	230.00	24.00	
11	MIAMI LAKES	Distribution	230.00	14.00	
12	MIAMI SHORES	Transmission	230.00	138.00	
13	MIAMI SHORES	Distribution	138.00	14.00	
14	MICCO	Distribution	138.00	14.00	
15	MIDWAY	Transmission	525.00	241.00	35.00
16	MIDWAY	Transmission	230.00	138.00	14.00
17	MILAM	Distribution	230.00	24.00	
18	MILITARY TRAIL	Distribution	138.00	14.00	
19	MILLCREEK	Transmission	230.00	130.00	
20	MILLER	Distribution	230.00	14.00	
21	MILLS	Distribution	230.00	24.00	
22	MIMS	Distribution	115.00	14.00	
23	MINING	Distribution	115.00	24.00	
24	MINUTEMAN	Distribution	138.00	14.00	
25	MIRAMAR	Distribution	138.00	14.00	
26	MITCHELL	Distribution	138.00	14.00	
27	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
28	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
29	MOFFETT	Distribution	230.00	14.00	
30	MOFFETT	Distribution	230.00	24.00	
31	MONET	Distribution	138.00	14.00	
32	MONTEREY	Distribution	138.00	14.00	
33	MONTGOMERY	Distribution	138.00	24.00	
34	MOTOROLA	Distribution	230.00	24.00	
35	MOULTRIE	Distribution	115.00	13.00	
36	MURDOCK	Distribution	138.00	24.00	
37	MYAKKA	Transmission	230.00	138.00	
38	NAPLES	Distribution	138.00	14.00	
39	NASH	Distribution	115.00	14.00	
40	NATOMA	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			0		1
58	2			0		2
110	2			0		3
224	1			0		4
255	5			0		5
1120	2			0		6
55	1			0		7
100	2			0		8
200	1			0		9
110	2			0		10
90	2			0		11
400	1			0		12
90	2			0		13
60	2			0		14
2000	3	1		0		15
800	2			0		16
166	3			0		17
90	2			0		18
300	1			0		19
90	2			0		20
60	2			0		21
56	2			0		22
14	1			0		23
58	2			0		24
135	3			0		25
58	2			0		26
172	6			0		27
135	4			0		28
90	2			0		29
85	2			0		30
84	3			0		31
60	2			0		32
110	2			0		33
165	3			0		34
60	2			0		35
110	2			0		36
224	1			0		37
167	3			0		38
60	2			0		39
100	4			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NATURAL BRIDGE	Distribution	138.00	14.00	
2	NEW RIVER	Transmission	131.00	69.00	14.00
3	NEWTON	Distribution	230.00	24.00	
4	NOBHILL	Distribution	230.00	24.00	
5	NORMANDY BEACH	Transmission	138.00	69.00	14.00
6	NORMANDY BEACH	Distribution	138.00	14.00	
7	NORRIS	Transmission	230.00	115.00	14.00
8	NORTHWOOD	Distribution	138.00	14.00	
9	NORTON	Distribution	138.00	24.00	
10	NOTRE DAME	Distribution	138.00	24.00	
11	NOVA	Distribution	115.00	14.00	
12	OAKES	Distribution	138.00	14.00	
13	OAKLAND PARK	Distribution	138.00	14.00	
14	OAKLAND PARK	Distribution	138.00	24.00	
15	OAKLANDPARK	Transmission	230.00	138.00	13.00
16	OJUS	Distribution	138.00	14.00	
17	OKEECHOBEE	Distribution	69.00	14.00	
18	OLYMPIA	Distribution	138.00	24.00	
19	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
20	ONECO	Distribution	138.00	14.00	
21	ONEIL	Distribution	230.00	24.00	
22	OPA LOCKA	Distribution	138.00	14.00	
23	ORANGE RIVER	Transmission	525.00	241.00	35.00
24	ORANGEDALE	Distribution	230.00	24.00	
25	ORANGETREE	Distribution	230.00	24.00	
26	ORCHID	Distribution	138.00	24.00	
27	ORMOND	Distribution	115.00	14.00	
28	ORTIZ	Distribution	138.00	24.00	
29	OSBORNE	Distribution	138.00	14.00	
30	OSCEMILL	Distribution	138.00	14.00	
31	OSLO	Distribution	138.00	14.00	
32	OSPREY	Distribution	138.00	14.00	
33	OSTEEN	Distribution	230.00	24.00	
34	OSTEEN	Transmission	230.00	115.00	13.00
35	OTTER	Distribution	230.00	24.00	
36	OVERTOWN	Distribution	138.00	14.00	
37	OVERTOWN	Transmission	230.00	138.00	13.00
38	PACIFIC	Distribution	115.00	14.00	
39	PAHOKEE	Distribution	69.00	14.00	
40	PALATKA	Distribution	130.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	2			0		1
112	1	1		0		2
165	3			0		3
165	3			0		4
112	1			0		5
101	2			0		6
187	2			0		7
88	3			0		8
56	2			0		9
55	1			0		10
30	1			0		11
90	2			0		12
141	3			0		13
30	1			0		14
224	1			0		15
88	3			0		16
80	2			0		17
110	2			0		18
60	2			0		19
135	3			0		20
110	2			0		21
88	3			0		22
2000	3	1		0		23
110	2			0		24
110	2			0		25
55	1			0		26
110	2			0		27
110	2			0		28
90	2			0		29
42	2			0		30
88	3			0		31
56	2			0		32
55	1			0		33
300	1			0		34
55	1			0		35
110	2			0		36
560	1			0		37
60	2			0		38
60	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PALM AIRE	Distribution	138.00	14.00	
2	PALM BAY	Distribution	138.00	14.00	
3	PALMA SOLA	Distribution	138.00	14.00	
4	PALMA SOLA	Distribution	138.00	24.00	
5	PALMETTO	Distribution	230.00	24.00	
6	PANACEA	Distribution	230.00	24.00	
7	PARK	Distribution	230.00	24.00	
8	PARKLAND	Distribution	230.00	24.00	
9	PARRISH	Distribution	230.00	24.00	
10	PATRICK	Distribution	138.00	14.00	
11	PAYNE	Distribution	138.00	14.00	
12	PEACOCK	Distribution	230.00	24.00	
13	PELLICER	Transmission	230.00	115.00	13.00
14	PEMBROKE	Distribution	138.00	14.00	
15	PENNSUCO	Distribution	230.00	24.00	
16	PERRINE	Distribution	138.00	14.00	
17	PERRY	Distribution	138.00	14.00	
18	PHILLIPPI	Distribution	138.00	14.00	
19	PHOENIX	Distribution	230.00	24.00	
20	PINE RIDGE	Distribution	138.00	24.00	
21	PINEHURST	Distribution	138.00	14.00	
22	PINEWOOD	Distribution	230.00	24.00	
23	PLANTATION	Distribution	138.00	14.00	
24	PLAYLAND	Distribution	138.00	14.00	
25	PLAZA	Distribution	230.00	24.00	
26	PLUMOSUS	Distribution	230.00	24.00	
27	PLUMOSUS	Transmission	230.00	138.00	
28	POINSETT	Transmission	525.00	242.00	35.00
29	POLO	Distribution	230.00	24.00	
30	POMPANO	Distribution	138.00	14.00	
31	PORT	Distribution	138.00	14.00	
32	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
33	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
34	PORT MAYACA	Distribution	138.00	24.00	
35	PORT ORANGE	Distribution	115.00	14.00	
36	PORT SEWALL	Distribution	138.00	14.00	
37	PRATT WHITNEY	Distribution	230.00	14.00	
38	PRICE	Distribution	115.00	14.00	
39	PRIMAVISTA	Distribution	138.00	14.00	
40	PRINCETON	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3			0		1
135	3			0		2
90	2			0		3
110	2			0		4
110	2			0		5
110	2			0		6
110	2			0		7
110	2			0		8
110	2			0		9
120	3			0		10
111	2			0		11
55	1			0		12
300	1			0		13
90	2			0		14
110	2			0		15
120	3			0		16
88	3			0		17
135	3			0		18
165	3			0		19
165	3			0		20
135	3			0		21
110	2			0		22
134	3			0		23
60	2			0		24
110	2			0		25
110	2			0		26
400	1			0		27
1500	3			0		28
110	2			0		29
83	3			0		30
56	2			0		31
480	3			0		32
560	1	1		0		33
60	2			0		34
135	3			0		35
135	3			0		36
60	2			0		37
30	1			0		38
60	2			0		39
80	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PRINCETON	Transmission	230.00	138.00	13.00
2	PRINGLE	Distribution	230.00	24.00	
3	PROCTOR	Distribution	230.00	24.00	
4	PROGRESSO	Distribution	138.00	24.00	
5	PUNTA GORDA	Distribution	138.00	14.00	
6	PURDY LANE	Distribution	138.00	14.00	
7	PUTNAM PLANT	Transmission	230.00	115.00	
8	QUAKER OATS	Distribution	69.00	4.00	
9	QUANTUM	Distribution	138.00	14.00	
10	RAILWAY	Distribution	138.00	14.00	
11	RAINBERRY	Distribution	230.00	14.00	
12	RANCH	Transmission	230.00	138.00	14.00
13	RATTLESNAKE	Distribution	138.00	24.00	
14	RAVENSWOOD	Distribution	138.00	14.00	
15	RED ROAD	Distribution	138.00	14.00	
16	REED	Distribution	115.00	14.00	
17	REGIS	Distribution	115.00	24.00	
18	REMSBURG	Distribution	138.00	24.00	
19	RESERVATION	Distribution	138.00	14.00	
20	RICE	Transmission	525.00	242.00	35.00
21	RINEHART	Distribution	230.00	14.00	
22	RINGLING	Transmission	230.00	138.00	14.00
23	RIO	Distribution	138.00	14.00	
24	RIVERSIDE	Distribution	138.00	14.00	
25	RIVERTON	Distribution	115.00	24.00	
26	RIVIERA	Transmission	145.00	19.00	
27	RIVIERA	Transmission	241.00	19.00	
28	RIVIERA	Transmission	240.00	18.00	
29	RIVIERA	Transmission	230.00	138.00	13.00
30	ROBERTS	Transmission	525.00	241.00	35.00
31	ROCK ISLAND	Distribution	138.00	14.00	
32	ROCKLEDGE	Distribution	138.00	14.00	
33	ROEBUCK	Distribution	138.00	14.00	
34	ROHAN	Distribution	138.00	14.00	
35	RONEY	Distribution	138.00	14.00	
36	ROSEDALE	Distribution	138.00	24.00	
37	ROSELAWN	Distribution	138.00	14.00	
38	ROSS	Distribution	230.00	24.00	
39	ROTONDA	Distribution	138.00	24.00	
40	RUBONIA	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1			0		1
55	1			0		2
110	2			0		3
110	2			0		4
135	3			0		5
110	2			0		6
336	2			0		7
16	2			0		8
60	2			0		9
168	4			0		10
90	2			0		11
1120	2			0		12
110	2			0		13
60	2			0		14
135	3			0		15
60	2			0		16
110	2			0		17
165	3			0		18
86	3			0		19
1500	3			0		20
88	3			0		21
1120	2			0		22
60	2			0		23
88	3			0		24
110	2			0		25
740	2			0		26
370	1			0		27
580	1			0		28
560	1			0		29
2000	3	1		0		30
84	3			0		31
58	2			0		32
90	3			0		33
58	2			0		34
165	3			0		35
110	2			0		36
135	3			0		37
165	3			0		38
110	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RYDER	Distribution	230.00	24.00	
2	RYE	Distribution	230.00	24.00	
3	SABAL	Distribution	230.00	24.00	
4	SADDLEWOOD	Transmission	230.00	138.00	13.80
5	SAGA	Distribution	138.00	14.00	
6	SAILFISH	Distribution	138.00	14.00	
7	SAMPLE ROAD	Distribution	138.00	14.00	
8	SAN CARLOS	Distribution	230.00	24.00	
9	SAN MATEO	Distribution	115.00	14.00	
10	SANDALFOOT	Distribution	230.00	13.00	
11	SANDPIPER	Transmission	230.00	138.00	13.00
12	SANFORD	Distribution	115.00	14.00	
13	SANFORD PLANT	Transmission	230.00	130.00	13.00
14	SANFORD PLANT	Transmission	236.00	24.00	
15	SANFORD PLANT	Transmission	236.00	18.00	
16	SANFORD PLANT	Transmission	115.00	17.00	
17	SARASOTA	Distribution	138.00	14.00	
18	SARASOTA	Distribution	138.00	24.00	
19	SARNO	Distribution	230.00	14.00	
20	SATELLITE	Distribution	138.00	14.00	
21	SAVANNAH	Distribution	138.00	14.00	
22	SAWGRASS	Distribution	230.00	24.00	
23	SCOTTSMOOR	Distribution	115.00	24.00	
24	SEABOARD	Distribution	138.00	14.00	
25	SEABROOK	Transmission	345.00	24.00	
26	SEAGULL	Distribution	230.00	24.00	
27	SEBASTIAN	Distribution	138.00	24.00	
28	SEMINOLA	Distribution	138.00	14.00	
29	SHADE	Distribution	138.00	24.00	
30	SHERIDAN	Distribution	230.00	14.00	
31	SHERMAN	Distribution	230.00	24.00	
32	SHERMAN	Transmission	230.00	69.00	14.00
33	SILVERLAKES	Distribution	230.00	24.00	
34	SIMPSON	Distribution	138.00	14.00	
35	SISTRUNK	Transmission	230.00	138.00	13.00
36	SISTRUNK	Distribution	138.00	14.00	
37	SKYLIGHT	Transmission	230.00	34.50	
38	SKY PASS	Distribution	230.00	14.00	
39	SNAKE CREEK	Distribution	138.00	14.00	
40	SNAPPER CREEK	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
55	1			0		2
110	2			0		3
668	3			0		4
58	2			0		5
30	1			0		6
146	3			0		7
110	2			0		8
60	2			0		9
90	2			0		10
400	1			0		11
60	2			0		12
600	2			0		13
920	2			0		14
1800	8			0		15
180	1			0		16
90	2			0		17
85	2			0		18
60	2			0		19
60	2			0		20
60	2			0		21
110	2			0		22
85	2			0		23
106	4			0		24
1230	3	1		0		25
110	2			0		26
110	2			0		27
78	3			0		28
110	2			0		29
58	2			0		30
110	2			0		31
188	2			0		32
55	1			0		33
165	3			0		34
560	1			0		35
155	3			0		36
80	1			0		37
90	2			0		38
90	3			0		39
86	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SO. CAPE	Transmission	138.00	115.00	14.00
2	SO. CAPE	Distribution	138.00	14.00	
3	SOLANA	Distribution	138.00	14.00	
4	SORRENTO	Distribution	138.00	14.00	
5	SOUTH BAY	Transmission	138.00	69.00	7.00
6	SOUTH BAY	Distribution	138.00	14.00	
7	SOUTH DAYTONA	Distribution	115.00	14.00	
8	SOUTH MIAMI	Distribution	138.00	14.00	
9	SOUTH VENICE	Distribution	138.00	14.00	
10	SOUTHFORK	Distribution	230.00	24.00	
11	SOUTHSIDE	Distribution	138.00	14.00	
12	SOUTHSIDE	Distribution	138.00	24.00	
13	SPANGLER	Distribution	138.00	14.00	
14	SPOONBILL	Distribution	230.00	24.00	
15	SPRINBANK	Transmission	230.00	115.00	
16	SPRINGTREE	Distribution	230.00	24.00	
17	SPRUCE	Distribution	115.00	24.00	
18	SQUARELAKE	Distribution	138.00	14.00	
19	ST. AUGUSTINE	Distribution	115.00	14.00	
20	ST. JOE	Distribution	115.00	24.00	
21	ST. JOHNS	Transmission	230.00	115.00	
22	ST. LUCIE PLANT	Transmission	239.00	21.00	
23	STARKE	Distribution	115.00	24.00	
24	STIRLING	Distribution	138.00	14.00	
25	STONEBRIDGE	Distribution	230.00	24.00	
26	STUART	Distribution	138.00	14.00	
27	SUMMIT	Distribution	230.00	24.00	
28	SUNILAND	Distribution	138.00	14.00	
29	SUNNY ISLES	Distribution	138.00	14.00	
30	SUNSHINE	Distribution	230.00	24.00	
31	SUNTREE	Distribution	138.00	24.00	
32	SWEATT	Distribution	69.00	24.00	
33	SWEETWATER	Distribution	230.00	24.00	
34	SYKES CREEK	Distribution	138.00	14.00	
35	SYLVAN	Distribution	230.00	14.00	
36	TAMIAMI	Distribution	138.00	14.00	
37	TARTAN	Distribution	230.00	24.00	
38	TAYLOR	Distribution	115.00	13.00	
39	TERMINAL	Distribution	138.00	14.00	
40	TERRY	Transmission	230.00	138.00	13.00

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of <u>2016/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	1			0		1
30	1			0		2
112	2			0		3
58	2			0		4
125	2			0		5
58	2			0		6
90	3			0		7
145	4			0		8
90	2			0		9
55	1			0		10
90	2			0		11
110	2			0		12
60	2			0		13
110	2			0		14
300	1			0		15
165	3			0		16
110	2			0		17
90	3			0		18
58	2			0		19
110	2			0		20
200	1			0		21
2370	4			0		22
60	2			0		23
112	2			0		24
165	3			0		25
90	3			0		26
55	1			0		27
56	2			0		28
100	2			0		29
55	1			0		30
110	2			0		31
60	2			0		32
110	2			0		33
86	3			0		34
110	2			0		35
100	3			0		36
110	2			0		37
60	2			0		38
88	3			0		39
224	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TERRY	Distribution	230.00	24.00	
2	TESORO	Distribution	230.00	24.00	
3	TICE	Distribution	138.00	14.00	
4	TIMBERLAKE	Distribution	230.00	14.00	
5	TITUSVILLE	Distribution	131.00	14.00	
6	TOLOMATO	Distribution	115.00	14.00	
7	TOMOKA	Distribution	230.00	24.00	
8	TRACE	Distribution	230.00	24.00	
9	TRAIL RIDGE	Distribution	115.00	14.00	
10	TRAIN	Distribution	138.00	14.00	
11	TROPICAL	Distribution	138.00	14.00	
12	TROPICANA	Distribution	138.00	14.00	
13	TUCKER	Transmission	230.00	34.50	
14	TULSA	Distribution	230.00	14.00	
15	TURKEY POINT PLANT	Transmission	239.00	21.00	
16	TURKEY POINT PLANT	Transmission	238.00	18.00	
17	TURNPIKE	Distribution	230.00	24.00	
18	TUTTLE	Distribution	138.00	14.00	
19	TWIN LAKES	Distribution	138.00	14.00	
20	ULETA	Distribution	138.00	14.00	
21	UNIVERSITY	Distribution	138.00	14.00	
22	URBAN	Distribution	230.00	24.00	
23	VALENCIA	Distribution	230.00	24.00	
24	VAMO	Distribution	138.00	24.00	
25	VANDERBILT	Distribution	230.00	24.00	
26	VENETIAN	Distribution	138.00	14.00	
27	VENETIAN	Transmission	138.00	69.00	13.00
28	VENICE	Distribution	138.00	14.00	
29	VERENA	Distribution	138.00	14.00	
30	VIERA	Distribution	230.00	24.00	
31	VILLAGE GREEN	Distribution	138.00	14.00	
32	VIRGINIA KEY	Distribution	138.00	14.00	
33	VOLUSIA	Transmission	230.00	115.00	13.00
34	WABASSO	Distribution	138.00	24.00	
35	WALKER	Distribution	138.00	14.00	
36	WATKINS	Distribution	138.00	14.00	
37	WELBORN	Distribution	115.00	14.00	
38	WEST COUNTY	Transmission	525.00	21.00	
39	WEST COUNTY	Transmission	525.00	18.00	
40	WEST COUNTY	Transmission	241.00	21.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
55	1			0		2
56	2			0		3
90	2			0		4
90	2			0		5
56	2			0		6
60	2			0		7
165	3			0		8
42	2			0		9
60	2			0		10
134	3			0		11
55	2			0		12
80	1			0		13
60	2			0		14
2620	4			0		15
1460	5			0		16
165	3			0		17
90	3			0		18
60	2			0		19
110	2			0		20
90	2			0		21
110	2			0		22
110	2			0		23
85	2			0		24
165	3			0		25
167	3			0		26
224	1			0		27
135	3			0		28
130	3			0		29
110	2			0		30
90	2			0		31
56	2			0		32
1300	4			0		33
110	2			0		34
90	2			0		35
90	2			0		36
30	1			0		37
1110	3			0		38
580	1			0		39
1110	3			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST COUNTY	Transmission	239.00	18.00	
2	WEST PALM BEACH	Distribution	138.00	14.00	
3	WESTINGHOUSE	Distribution	138.00	14.00	
4	WESTINGHOUSE	Distribution	138.00	24.00	
5	WESTON VILLAGE	Distribution	138.00	14.00	
6	WESTWARD	Distribution	138.00	14.00	
7	WHEELER	Distribution	69.00	14.00	
8	WHIDDEN	Transmission	230.00	69.00	
9	WHISPERING PINES	Distribution	138.00	14.00	
10	WHITE CITY	Distribution	138.00	14.00	
11	WHITFIELD	Distribution	138.00	14.00	
12	WILCOX	Distribution	138.00	14.00	
13	WILLIAMS	Distribution	230.00	24.00	
14	WILLOW	Distribution	115.00	13.00	
15	WINDMILL	Distribution	230.00	24.00	
16	WINDOVER	Distribution	138.00	24.00	
17	WINKLER	Distribution	138.00	24.00	
18	WIREMILL	Distribution	115.00	24.00	
19	WOODLANDS	Distribution	230.00	14.00	
20	WOODS	Distribution	138.00	24.00	
21	WRIGHT	Distribution	115.00	14.00	
22	WYOMING	Distribution	230.00	24.00	
23	YAMATO	Transmission	230.00	138.00	13.00
24	YORKE	Distribution	138.00	4.00	
25	YORKE	Distribution	138.00	24.00	
26	YULEE	Distribution	230.00	24.00	
27					
28	Totals		117684.00	22211.30	1128.60
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
580	1			0		1
110	2			0		2
90	2			0		3
30	1			0		4
56	2			0		5
135	3			0		6
30	1			0		7
75	1			0		8
90	3			0		9
60	2			0		10
90	2			0		11
130	3			0		12
85	2			0		13
90	3			0		14
110	2			0		15
85	2			0		16
110	2			0		17
44	2			0		18
90	2			0		19
110	2			0		20
60	2			0		21
110	2			0		22
1120	2			0		23
14	1			0		24
110	2			0		25
110	2			0		26
						27
149242	1480	13				28
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 426.16 Line No.: 28 Column: f

Total =	149,242
Distribution	50,255
Transmission	98,987

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Transfer of Land	RGS Realty, LLC	105	18,136,654
3	Services Received	FPL Energy Services, Inc.	See Detail	708,571
4	Services Received	FPL Fibernet, LLC	See Detail	12,831,216
5	Natural Gas Purchases	GR Woodford Properties, LLC	234	28,184,451
6	Services Received	NextEra Pipeline Services, LLC	See Detail	1,853,562
7	Services Received; Assets/Inventory Purchased	Tech Testing Solutions, LLC	See Detail	1,624,632
8	Services Received; Assets/Inventory Purchased	NextEra Energy Resources, LLC	See Detail	26,062,829
9	Services Received	Windlogics, Inc.	234	423,113
10	Services Received	NextEra Energy, Inc.	See Detail	1,086,659
11	Services Received; Assets/Inventory Purchased	NextEra Energy Point Beach, LLC	See Detail	694,146
12	Services Received	NextEra Energy Power Marketing, LLC	See Detail	564,671
13	Services Received	NextEra Energy Project Management, LLC	See Detail	2,164,525
14	Transfer of Land	Alton Leigh Investments, LLC	107	9,598,526
15	Services Received; Assets/Inventory Purchased	NextEra Energy Seabrook, LLC	See Detail	1,565,277
16	Transfer of Land	Gray Sky Investments, LLC	105	4,906,936
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Revenue Enhancement Support	FPL Services, LLC	146	2,596,684
22	Services Provided; Assets/Inventory Sold	Tech Testing Solutions, LLC	See Detail	1,856,942
23	Services Provided; Assets/Inventory Sold	NextEra Energy Duane Arnold, LLC	See Detail	10,980,775
24	Administrative Services	FPL Recovery Funding, LLC	146	451,000
25	Oncor Merger Activity	EFH Merger Co, LLC	See Detail	1,050,328
26	Services Provided by FPL	Florida Southeast Connection, LLC	See Detail	700,247
27	Services Provided; Assets/Inventory Sold	Elk City II Wind, LLC	See Detail	476,955
28	Services Provided; Assets/Inventory Sold	FPL Energy Marcus Hook, LP	See Detail	435,404
29	Services Provided by FPL	FPL Energy Services, Inc	See Detail	6,607,826
30	Services Provided; Assets/Inventory Sold	FPL Fibernet, LLC	See Detail	9,037,667
31	Corporate Support/Services	GR Woodford Properties, LLC	146	359,268
32	Services Provided; Assets/Inventory Sold	Lone Star Transmission, LLC	See Detail	2,015,004
33	Hawaii Merger Activity	NextEra Energy Acquisition Sub I, LLC	See Detail	2,484,768
34	Services Provided by FPL	NextEra Energy Capital Holdings, Inc	See Detail	2,640,069
35	Services Provided by FPL	New Hampshire Transmission, LLC	See Detail	703,531
36	Services Provided by FPL	NextEra Energy Transmission, LLC	See Detail	1,024,874
37	Services Provided; Assets/Inventory Sold	NextEra Energy Resources, LLC	See Detail	118,918,325
38	Services Provided; Assets/Inventory Sold	NextEra Energy Seabrook, LLC	See Detail	11,387,698
39	Services Provided by FPL	NextEra Energy, Inc	See Detail	1,511,443
40	Services Provided; Assets/Inventory Sold	NextEra Energy Point Beach, LLC	See Detail	11,808,452
41	Services Provided by FPL	NextEra Energy Power Marketing, LLC	See Detail	2,777,042
42	Services Provided by FPL	NextEra Energy Project Management, LLC	See Detail	4,179,355

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2017	Year/Period of Report End of 2016/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
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19				
20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: d

Services Received by FPL	Account	903	\$ 6,701
Services Received by FPL	Account	916	541,206
Services Received by FPL	Account	234	160,663
			\$ 708,571

Schedule Page: 429 Line No.: 4 Column: d

Fiber Network And Telephone Services	Account	234	\$ 12,793,374
Services Received by FPL	Account	234	37,843
			\$ 12,831,216

Schedule Page: 429 Line No.: 6 Column: d

Services Received by FPL	Account	501	\$ 1,805,098
Services Received by FPL	Account	506	913
Services Received by FPL	Account	546	5,674
Services Received by FPL	Account	234	41,876
			\$ 1,853,562

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Integrated Supply Services	Account	234	\$ 119,770
Inventory/Assets Purchased	Account	234	1,504,862
			\$ 1,624,632

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Services Received by FPL	Account	426	\$ 18,399
Services Received by FPL	Account	500	37,084
Services Received by FPL	Account	501	693,056
Services Received by FPL	Account	506	3,144,403
Services Received by FPL	Account	512	84,408
Services Received by FPL	Account	517	2,392
Services Received by FPL	Account	524	665,835
Services Received by FPL	Account	528	644,089
Services Received by FPL	Account	529	97,218
Services Received by FPL	Account	530	2,025
Services Received by FPL	Account	531	5,031
Services Received by FPL	Account	532	17,141
Services Received by FPL	Account	546	209,173
Services Received by FPL	Account	549	76,672
Services Received by FPL	Account	553	387
Services Received by FPL	Account	557	472
Services Received by FPL	Account	560	188,102
Services Received by FPL	Account	580	750
Services Received by FPL	Account	588	192,325
Services Received by FPL	Account	910	93,878
Services Received by FPL	Account	922	1,963,173
Services Received by FPL	Account	923	5,742
Inventory/Assets Purchased	Account	234	6,695,614
Services Received by FPL	Account	234	11,225,458
			\$ 26,062,829

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Services Received by FPL	Account	426	\$ 54,764
Services Received by FPL	Account	549	615
Services Received by FPL	Account	920	65,600
Services Received by FPL	Account	921	709,286
Services Received by FPL	Account	234	256,394
			\$ 1,086,659

Schedule Page: 429 Line No.: 11 Column: d

Services Received by FPL	Account	517	\$ 170,765
Services Received by FPL	Account	524	73,814
Services Received by FPL	Account	528	5,035
Services Received by FPL	Account	922	17,888

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

Inventory/Assets Purchased	Account	234	105,463
Services Received by FPL	Account	234	321,182
			\$ 694,146

Schedule Page: 429 Line No.: 12 Column: d

Services Received by FPL	Account	501	\$ 316,297
Services Received by FPL	Account	922	248,373
			\$ 564,671

Schedule Page: 429 Line No.: 13 Column: d

Services Received by FPL	Account	426	\$ 2,637
Services Received by FPL	Account	501	56,994
Services Received by FPL	Account	506	101,069
Services Received by FPL	Account	517	340,277
Services Received by FPL	Account	524	196,974
Services Received by FPL	Account	557	78,433
Services Received by FPL	Account	907	1,857
Services Received by FPL	Account	910	5,023
Services Received by FPL	Account	922	796,444
Services Received by FPL	Account	234	584,817
			\$ 2,164,525

Schedule Page: 429 Line No.: 15 Column: d

Services Received by FPL	Account	517	\$ 132,153
Services Received by FPL	Account	520	128,687
Services Received by FPL	Account	524	855,230
Services Received by FPL	Account	528	174,893
Services Received by FPL	Account	532	954
Services Received by FPL	Account	519	23,376
Inventory/Assets Purchased	Account	234	151,144
Services Received by FPL	Account	234	98,841
			\$ 1,565,277

Schedule Page: 429 Line No.: 22 Column: d

Corporate Finance Services	Account	146	\$ 12,324
Integrated Supply Chain Services	Account	146	326,734
Sale of Asset/Inventory	Account	146	1,510,254
Space & Furniture Billing	Account	146	7,630
			\$ 1,856,942

Schedule Page: 429 Line No.: 23 Column: d

Corporate Services/Support	Account	146	\$ 5,429
Fleet Services	Account	146	2,068
General Counsel Support	Account	146	27,582
Human Resources Services	Account	146	59,019
Information Management Services	Account	146	1,787,082
Integrated Supply Chain Services	Account	146	300,201
Marketing & Communication Services	Account	146	167,646
Nuclear Operations Support	Account	146	8,226,277
Power Generation Support	Account	146	389,897
Sale of Asset/Inventory	Account	146	15,572
			\$ 10,980,775

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Corporate Finance Support	Account	146	\$ 154,818
Corporate Services/Support	Account	146	151,643
Customer Service Support	Account	146	182,766
Executive Services	Account	146	78,865
General Counsel Support	Account	146	198,640
Human Resources Services	Account	146	45,229
Information Management Services	Account	146	48,164
Marketing & Communication Services	Account	146	68,969
Power Generation Support	Account	146	411
Regulatory & State Government Affairs	Account	146	115,002

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Transmission & Substation Support	Account	146	5,822
			\$ 1,050,328

Schedule Page: 429 Line No.: 26 Column: d

Corporate Real Estate Services	Account	146	\$ 10,542
Information Management Services	Account	146	21,549
Marketing & Communication Services	Account	146	3,636
Project Development Support	Account	146	664,520
			\$ 700,247

Schedule Page: 429 Line No.: 27 Column: d

Power Generation Support	Account	146	\$ 8,769
Sale of Asset/Inventory	Account	146	334,021
Transmission & Substation Support	Account	146	134,165
			\$ 476,955

Schedule Page: 429 Line No.: 28 Column: d

General Counsel Support	Account	146	\$ 611
Human Resources Services	Account	146	725
Information Management Services	Account	146	8,667
Power Generation Support	Account	146	422,019
Sale of Asset/Inventory	Account	146	1,331
Transmission & Substation Support	Account	146	2,050
			\$ 435,404

Schedule Page: 429 Line No.: 29 Column: d

Corporate Services Charges	Account	146	\$ 1,387,456
Bill Insert Charges	Account	146	94,445
Corporate Finance Support	Account	146	257,219
Corporate Real Estate Services	Account	146	3,478
Corporate Services/Support	Account	146	3,579
Business Revenue Enhancement Support	Account	146	3,475,001
Energy Marketing & Trading Services	Account	146	24,211
Customer Care Center Charges	Account	146	896,146
General Counsel Support	Account	146	130,965
Human Resources Services	Account	146	88,170
Space & Furniture Billing	Account	146	247,156
			\$ 6,607,826

Schedule Page: 429 Line No.: 30 Column: d

Corporate Services Charges	Account	146	\$ 3,386,596
Corporate Finance Support	Account	146	18,972
Corporate Real Estate Services	Account	146	362,067
Corporate Services/Support	Account	146	52,281
Customer Service Support	Account	146	1,488
Fleet Services	Account	146	301
Gas Infrastructure Support	Account	146	4,500
General Counsel Support	Account	146	31,120
Human Resources Services	Account	146	422,359
Information Management Services	Account	146	190,875
Integrated Supply Chain Services	Account	146	479,358
Internal Audit Services	Account	146	41,460
Marketing & Communication Services	Account	146	9,421
Pole Attachment Revenue	Account	146	1,900,562
Sale of Asset/Inventory	Account	146	49,783
Space & Furniture Billing	Account	146	129,851
Strategy & Corporate Development	Account	146	7,218
Transmission & Substation Support	Account	146	1,949,456
			\$ 9,037,667

Schedule Page: 429 Line No.: 32 Column: d

Corporate Services Charges	Account	146	\$ 1,086,152
Corporate Finance Support	Account	146	14,608
Corporate Real Estate Services	Account	146	125,690

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FOOTNOTE DATA			

Corporate Services/Support	Account	146	2,617
Engineering & Construction Service	Account	146	44,696
Executive Support	Account	146	70,837
Fleet Services	Account	146	1,012
General Counsel Support	Account	146	2,036
Human Resources Services	Account	146	20,039
Information Management Services	Account	146	102,807
Integrated Supply Chain Services	Account	146	861
Regulatory & State Government Affairs	Account	146	704
Regulatory Support	Account	146	112
Sale of Asset/Inventory	Account	146	5,908
Space & Furniture Billing	Account	146	24,022
Strategy & Corporate Development	Account	146	2,730
Transmission & Substation Support	Account	146	510,173
			\$ 2,015,004

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Corporate Finance Support	Account	146	\$ 182,956
Customer Services/Support	Account	146	402,183
Engineering & Construction Service	Account	146	40,646
Executive Support	Account	146	141,282
General Counsel Support	Account	146	601,178
Information Management Services	Account	146	323,182
Power Generation Support	Account	146	150,892
Regulatory & State Government Affairs	Account	146	213,013
Marketing & Communication Services	Account	146	148,130
Human Resources Services	Account	146	121,417
Integrated Supply Chain Support	Account	146	748
Transmission & Substation Support	Account	146	159,140
			\$ 2,484,768

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Corporate Services Charges	Account	146	\$ 314,565
Corporate Finance Support	Account	146	603,897
Corporate Real Estate Services	Account	146	21,036
Executive Services	Account	146	136,649
General Counsel Support	Account	146	470,740
Human Resources Services	Account	146	183,542
Information Management Services	Account	146	139,148
Integrated Supply Chain Services	Account	146	554
Marketing & Communication Services	Account	146	419,688
Regulatory & State Government Affairs	Account	146	48,406
Space & Furniture Billing	Account	146	281,487
Strategy & Corporate Development	Account	146	20,357
			\$ 2,640,069

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Corporate Services Charges	Account	146	\$ 87,451
Corporate Finance Support	Account	146	5,440
Corporate Real Estate Services	Account	146	393
General Counsel Support	Account	146	12,096
Human Resources Services	Account	146	3,010
Information Management Services	Account	146	1,030
Power Generation Support	Account	146	38,788
Regulatory & State Government Affairs	Account	146	892
Space & Furniture Billing	Account	146	21,084
Transmission & Substation Support	Account	146	533,348
			\$ 703,531

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Corporate Services Charges	Account	146	\$ 568,046
Corporate Finance Support	Account	146	1,848

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FOOTNOTE DATA

Corporate Real Estate Services	Account	146	14,350
Corporate Services/Support	Account	146	3,826
General Counsel Support	Account	146	115,787
Human Resources Services	Account	146	27,168
Information Management Services	Account	146	13,152
Marketing & Communication Services	Account	146	6,855
Regulatory & State Government Affairs	Account	146	3,447
Space & Furniture Billing	Account	146	257,918
Strategy & Corporate Development	Account	146	1,200
Transmission & Substation Support	Account	146	11,277
			\$ 1,024,874

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Corporate Services Charges	Account	146	\$ 82,948,212
Corporate Finance Support	Account	146	2,126,592
Corporate Real Estate Services	Account	146	1,612,347
Corporate Services/Support	Account	146	73,668
EMT - Systems Services	Account	146	292,021
Engineering & Construction Service	Account	146	758,828
Fleet Services	Account	146	70,342
General Counsel Support	Account	146	828,360
Human Resources Services	Account	146	2,580,843
Information Management Services	Account	146	13,997,984
Integrated Supply Chain Services	Account	146	898,701
Internal Audit Services	Account	146	1,546,591
Marketing & Communication Services	Account	146	55,010
Power Generation Support	Account	146	1,912,903
Production Assurance Services	Account	146	736,860
Regulatory & State Government Affairs	Account	146	242,223
Sale of Asset/Inventory	Account	146	2,184
Space & Furniture Billing	Account	146	7,434,978
Strategy & Corporate Development	Account	146	122,509
Transmission & Substation Support	Account	146	677,170
			\$ 118,918,325

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Corporate Finance Support	Account	146	\$ 155,810
Corporate Support	Account	146	4,128
Fleet Services	Account	146	1,147
General Counsel Support	Account	146	119,750
Human Resources Services	Account	146	246,134
Information Management Services	Account	146	1,874,943
Integrated Supply Chain Services	Account	146	345,020
Marketing & Communication Services	Account	146	142,166
Nuclear Operation Support	Account	146	8,017,214
Power Generation Support	Account	146	431,052
Regulatory & State Government Affairs	Account	146	3,287
Sale of Asset/Inventory	Account	146	41,200
Strategy & Corporate Development	Account	146	1,200
Transmission & Substation Support	Account	146	4,647
			\$ 11,387,698

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Corporate Finance Support	Account	146	\$ 42,962
Corporate Real Estate Services	Account	146	752
Corporate Support/Service	Account	146	439
General Counsel Support	Account	146	19,921
Human Resources Services	Account	146	602,529
Information Management Services	Account	146	844,839
			\$ 1,511,443

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2017	2016/Q4
FOOTNOTE DATA			

Corporate Finance Support	Account	146	\$ 56,657
Corporate Real Estate Services	Account	146	398
General Counsel Support	Account	146	21,960
Human Resources Services	Account	146	204,064
Information Management Services	Account	146	1,862,843
Integrated Supply Chain Services	Account	146	431,433
Marketing & Communication Services	Account	146	150,306
Nuclear Operation Support	Account	146	8,577,035
Power Generation Support	Account	146	389,869
Sale of Asset/Inventory	Account	146	111,480
Strategy & Corporate Development	Account	146	2,407
			\$ 11,808,452

Schedule Page: 429 Line No.: 41 Column: d

Corporate Finance Support	Account	146	\$ 1,605
Corporate Real Estate Services	Account	146	9,663
Energy Marketing & Trading Services	Account	146	159,408
Engineering & Construction Services	Account	146	1,206
Fleet Services	Account	146	2,571
General Counsel Support	Account	146	345,928
Human Resources Services	Account	146	123,729
Information Management Services	Account	146	2,132,934
			\$ 2,777,042

Schedule Page: 429 Line No.: 42 Column: d

Corporate Finance Support	Account	146	\$ 55,346
Corporate Real Estate Services	Account	146	85,751
Corporate Support	Account	146	1,727
General Counsel Support	Account	146	261,800
Human Resources Services	Account	146	172,306
Information Management Services	Account	146	460,835
Integrated Supply Chain Services	Account	146	112,660
Power Generation Support	Account	146	2,843,017
Wholesale Operations Services	Account	146	185,913
			\$ 4,179,355

Schedule Page: 429.1 Line No.: 21 Column: d

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:

Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:

Services provided by FPL primarily include executive & governance, finance \$ accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2016 to December 31, 2016, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

May 1, 2017

Date



Signature

Kim Ousdahl

Name

Vice President and Chief Accounting Officer

Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

(Unless otherwise noted address for all is 700 Universe Blvd, Juno Beach, FL 33408)

Robo, James L. - Director and Chairman of the Board

NextEra Energy, Inc.-Director; President and Chief Executive Officer
NextEra Energy Partners GP, Inc.-Director; Chairman of the Board and Chief Executive Officer
ClearSky Power & Technology Fund I LLC-Member, Board of Managers
Contra Costa Capital, LLC-Vice President
EFH Merger Co., LLC-Chief Executive Officer
FPL Investments, LLC-President
Mendocino Capital, LLC-Vice President
NEE Acquisition Sub I, LLC-Chief Executive Officer
NEE Acquisition Sub II, Inc.-Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Capital Holdings, Inc.-Director; Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC-Vice President
NextEra Energy Foundation, Inc., Director-Chairman of the Board
Surry Capital LLC-Member, Board of Managers
T & D Equity Acquisition, LLC-Member, Board of Managers
WSS Acquisition Company-Director, Chairman of the Board and Chief Executive Officer
JB Hunt Transportation, Inc.-Director (P.O. Box 130, Lowell, AR 72745)

Silagy, Eric E. - Director, President and Chief Executive Officer

N/A

Nazar, Manoochehr K. - President Nuclear Division and Chief Nuclear Officer

NextEra Energy, Inc.-President Nuclear Division and Chief Nuclear Officer
NextEra Energy Duane Arnold, LLC-Vice President
NextEra Energy Point Beach, LLC-Vice President
NextEra Energy Seabrook, LLC-Senior Vice President & Nuclear Chief Operating Officer

Dewhurst, Moray P. - Director, Executive Vice President, Finance and Chief Financial Officer (until 03/04/2016)

NextEra Energy, Inc.-Vice Chairman and Chief Financial Officer, and Executive Vice President-Finance
NextEra Energy Partners GP, Inc.-Director; Chief Financial Officer
ClearSky Power & Technology Fund I LLC-Member-Board of Managers
Contra Costa Capital, LLC-Vice President
EFH Merger Co., LLC-Chief Financial Officer
FPL Recovery Funding LLC-President
Mendocino Capital, LLC-Vice President
NEE Acquisition Sub I, LLC-Chief Financial Officer
NEE Acquisition Sub II, Inc.-Chief Financial Officer
NextEra Energy Capital Holdings, Inc.-Director; Senior Vice President, Finance and Chief Financial Officer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

Palms Insurance Company, Limited-Director
Pipeline Funding Company, LLC-President

Ketchum, John W. - Director, Executive Vice President, Finance and Chief Financial Officer (from 03/04/2016)

NextEra Energy, Inc.-Executive Vice President-Finance and Chief Financial Officer
NextEra Energy Partners GP, Inc.-Director; Chief Financial Officer
ClearSky Power & Technology Fund I LLC-Member-Board of Managers
Contra Costa Capital, LLC-Vice President
EFH Merger Co., LLC-Chief Financial Officer
FPL Recovery Funding LLC-President
Mendocino Capital, LLC-Vice President
NEE Acquisition Sub I, LLC-Chief Financial Officer
NEE Acquisition Sub II, Inc.-Chief Financial Officer
NextEra Energy Capital Holdings, Inc.-Director; Senior Vice President, Finance and Chief Financial Officer
NextEra Energy Foundation, Inc.-Director and Vice President
Surry Capital LLC-Member-Board of managers
T & D Equity Acquisition, LLC, Chief Financial Officer
WSS Acquisition Company, Chief Financial Officer
Pipeline Funding Company, LLC-President

Arechabala, Miguel - Executive Vice President, Power Generation Division

NextEra Energy, Inc.-Executive Vice President, Power Generation Division
Cedar Bay Cogeneration, LLC-President
Cedar II Power, LLC-President
ESI Northeast Energy LP, LLC-President
Evacuacion Valdecaballeros, S.L.-Director
FPL Historical Museum, Inc.-Director; President
NextEra Energy Canadian Operating Services, Inc.-Director; President
NextEra Energy Espana Operating Services, S. L.-Joint & Several Administrator
NextEra Energy Espana, S.L.-Joint and Several Director
NextEra Energy Operating Services, LLC-President
NextEra Energy Pipeline Services, LLC-President
Planta Termosolar de Extremadura 2, S.L.-Joint and Several Director

Miranda, Manuel B. - Senior Vice President, Power Delivery

N/A

Seeley, W. Scott - Vice President, Compliance & Corporate Secretary

4263766 Canada Inc.-Secretary
Adelanto Solar Funding, LLC-Assistant Secretary
Adelanto Solar Holdings, LLC-Assistant Secretary
Adelanto Solar II, LLC-Assistant Secretary
Adelanto Solar, LLC-Assistant Secretary
Alandco I, Inc.-Secretary
Alandco Inc.-Secretary
Alandco/Cascade, Inc.-Secretary
ALDH Realty Holdings, LLC-Assistant Secretary
Altamont Power LLC-Assistant Secretary
Alton Leigh Investments, LLC-Assistant Secretary
AM Realty & Investments Holdings, LLC-Assistant Secretary
Antelope Gap Wind, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

Aquilo Holdings LP, ULC-Secretary
Aquilo LP, ULC-Secretary
Aries Solar Holding, LLC-Assistant Secretary
Arlington Solar, LLC-Assistant Secretary
Ashtabula Wind II, LLC-Assistant Secretary
Ashtabula Wind III, LLC-Assistant Secretary
Ashtabula Wind IV, LLC-Assistant Secretary
Ashtabula Wind, LLC-Assistant Secretary
Backbone Mountain Windpower LLC-Assistant Secretary
Backbone Windpower Holdings, LLC-Assistant Secretary
Baldwin Wind Holdings, LLC-Assistant Secretary
Baldwin Wind, LLC-Assistant Secretary
Barrett Repowering, LLC-Assistant Secretary
Battersea Solar LP, ULC-Secretary
Battery Testing and Modeling, LLC-Assistant Secretary
Bayhawk Wind Funding, LLC-Assistant Secretary
Bayhawk Wind Holdings, LLC-Assistant Secretary
Bayhawk Wind SellCo, LLC-Assistant Secretary
Bayhawk Wind, LLC-Assistant Secretary
Bayswater Peaking Facility, LLC-Assistant Secretary
BCSD Solar, LLC-Assistant Secretary
Beacon Solar, LLC-Assistant Secretary
Bison Wind Holdings, LLC-Assistant Secretary
Bison Wind Investments, LLC-Assistant Secretary
Bison Wind Portfolio, LLC-Assistant Secretary
Bison Wind, LLC-Assistant Secretary
Blackwell Wind, LLC-Assistant Secretary
Blue Heron Land Associates, LLC-Assistant Secretary
Blue Summit Generation Tie, LLC-Assistant Secretary
Blue Summit II Wind, LLC-Assistant Secretary
Blue Summit Interconnection, LLC-Assistant Secretary
Blue Summit Storage, LLC-Assistant Secretary
Blue Summit Wind, LLC-Assistant Secretary
Bluebell Solar, LLC-Assistant Secretary
Blythe Solar 110, LLC-Assistant Secretary
Blythe Solar Funding II, LLC-Assistant Secretary
Blythe Solar Funding, LLC-Assistant Secretary
Blythe Solar Holdings II, LLC-Assistant Secretary
Blythe Solar Holdings III-IV, LLC-Assistant Secretary
Blythe Solar Holdings, LLC-Assistant Secretary
Blythe Solar II, LLC-Assistant Secretary
Blythe Solar III, LLC-Assistant Secretary
Blythe Solar IV, LLC-Assistant Secretary
Bornish Wind BC Holdings, ULC-Secretary
Bornish Wind Funding GP, LLC-Assistant Secretary
Bornish Wind GP, LLC-Assistant Secretary
Bornish Wind Holdings GP, LLC-Assistant Secretary
Bornish Wind LP, ULC-Secretary
Boulevard Associates Canada, Inc.-Assistant Secretary
Boulevard Associates, LLC-Assistant Secretary
Boulevard Gas Associates, LLC-Assistant Secretary
Brady Interconnection, LLC-Assistant Secretary
Brady Wind II, LLC-Assistant Secretary
Brady Wind, LLC-Assistant Secretary
Breckinridge Wind Class A Holdings, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

Breckinridge Wind Funding, LLC-Assistant Secretary
Breckinridge Wind Holdings, LLC-Assistant Secretary
Breckinridge Wind Project, LLC-Assistant Secretary
Bronco Plains Wind, LLC-Assistant Secretary
BSGA Gas Producing, LLC-Assistant Secretary
Buffalo Jump Wind, LLC-Assistant Secretary
Buffalo Ridge Wind Energy, LLC-Assistant Secretary
Burke Wind, LLC-Assistant Secretary
Butler Ridge Wind Energy Center, LLC-Assistant Secretary
CA Energy Storage Holdings, LLC-Assistant Secretary
Cabo Solar Farm, LLC-Assistant Secretary
Canyon Wind Holdings, LLC-Assistant Secretary
Canyon Wind, LLC-Assistant Secretary
Capricorn Ridge B Holdings, LLC-Assistant Secretary
Capricorn Ridge B, LLC-Assistant Secretary
Capricorn Ridge Power Seller, LLC-Assistant Secretary
Capricorn Ridge Wind Funding, LLC-Assistant Secretary
Capricorn Ridge Wind Holdings, LLC-Assistant Secretary
Capricorn Ridge Wind II, LLC-Assistant Secretary
Capricorn Ridge Wind, LLC-Assistant Secretary
Carousel Wind Farm, LLC-Assistant Secretary
Carousel Wind Holdings, LLC-Assistant Secretary
Cedar Bay Cogeneration, LLC-Secretary
Cedar Bay Holdings, LLC-Secretary
Cedar Bluff Wind, LLC-Assistant Secretary
Cedar II Power, LLC-Secretary
Centennial Wind Class B, LLC-Assistant Secretary
Centennial Wind Funding, LLC-Assistant Secretary
Centennial Wind Holdings, LLC-Assistant Secretary
Centennial Wind, LLC-Assistant Secretary
Central States Wind Holdings, LLC-Assistant Secretary
Central States Wind, LLC-Assistant Secretary
Chaves County Solar Holdings, LLC-Assistant Secretary
Chaves County Solar II Holdings, LLC-Assistant Secretary
Chaves County Solar II, LLC-Assistant Secretary
Chaves County Solar, LLC-Assistant Secretary
Cheyenne Wind Holdings, LLC-Assistant Secretary
Cheyenne Wind, LLC-Assistant Secretary
Chugwater Wind, LLC-Assistant Secretary
Cimarron Wind Energy Holdings II, LLC-Assistant Secretary
Cimarron Wind Energy Holdings, LLC-Assistant Secretary
Cimarron Wind Energy, LLC-Assistant Secretary
Clarabelle I Solar LP, ULC-Secretary
Clarabelle II Solar LP, ULC-Secretary
Clarabelle III Solar LP, ULC-Secretary
Common Unit Holdings, LLC-Assistant Secretary
Coral Cove Investments, LLC-Assistant Secretary
Cordukes Solar LP, ULC-Secretary
Core Solar SPV VII, LLC-Assistant Secretary
Core Solar SPV XIII, LLC-Assistant Secretary
Costigan Wind LP, ULC-Secretary
Cottonwood Wind Project Holdings, LLC-Assistant Secretary
Cottonwood Wind Project, LLC-Assistant Secretary
CP II CAD Holdings LP GP, LLC-Assistant Secretary
CP II Funding GP, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

CP II Holdings LP, ULC-Secretary
Crowned Ridge Wind, LLC-Assistant Secretary
Crystal Lake Wind II, LLC-Assistant Secretary
Crystal Lake Wind III, LLC-Assistant Secretary
Crystal Lake Wind, LLC-Assistant Secretary
Dallas County Solar, LLC-Assistant Secretary
Day County Wind II, LLC-Assistant Secretary
Day County Wind, LLC-Assistant Secretary
Delaware Mountain Wind Farm, LLC-Assistant Secretary
Desert Sunlight 250, LLC-Assistant Secretary
Desert Sunlight 300, LLC-Assistant Secretary
Desert Sunlight Holdings, LLC-Assistant Secretary
DG 1 Acquisition Co., LLC-Assistant Secretary
DG 1, LLC-Assistant Secretary
DG AMP Solar, LLC-Assistant Secretary
DG Bethlehem Solar, LLC-Assistant Secretary
DG BP Solar One, LLC-Assistant Secretary
DG California Solar, LLC-Assistant Secretary
DG Cherry Hill, LLC-Assistant Secretary
DG Clean Energy Solutions, LLC-Assistant Secretary
DG Colorado Solar, LLC-Assistant Secretary
DG Georgia Solar, LLC-Assistant Secretary
DG HD Hawaii, LLC-Assistant Secretary
DG Irvine Solar I, LLC-Assistant Secretary
DG Ka Makana Ali'i, LLC-Assistant Secretary
DG Minnesota CSG 1, LLC-Assistant Secretary
DG Minnesota CSG 10, LLC-Assistant Secretary
DG Minnesota CSG 2, LLC-Assistant Secretary
DG Minnesota CSG 3, LLC-Assistant Secretary
DG Minnesota CSG 4, LLC-Assistant Secretary
DG Minnesota CSG 5, LLC-Assistant Secretary
DG Minnesota CSG 6, LLC-Assistant Secretary
DG Minnesota CSG 7, LLC-Assistant Secretary
DG Minnesota CSG 8, LLC-Assistant Secretary
DG Minnesota CSG 9, LLC-Assistant Secretary
DG Monmouth, LLC-Assistant Secretary
DG New Jersey Solar, LLC-Assistant Secretary
DG New Mexico Solar, LLC-Assistant Secretary
DG New York Solar, LLC-Assistant Secretary
DG Newark, LLC-Assistant Secretary
DG Pearl City, LLC-Assistant Secretary
DG Project Construction Co., LLC-Assistant Secretary
DG Residential Acquisition Co., LLC-Assistant Secretary
DG Somerdale Solar, LLC-Assistant Secretary
DG SUNY Solar 1, LLC-Assistant Secretary
DG Waipio, LLC-Assistant Secretary
DG Walnut Creek, LLC-Assistant Secretary
DG Willowbrook, LLC-Assistant Secretary
DG Woodbury Solar, LLC-Assistant Secretary
DG Woodland, LLC-Assistant Secretary
Diablo Winds, LLC-Assistant Secretary
Distributed Energy Storage Associates, LLC-Assistant Secretary
Dodge County Wind, LLC-Assistant Secretary
Dodge Flat Solar, LLC-Assistant Secretary
Dogwood Wind Development, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

Dogwood Wind Funding II, LLC-Assistant Secretary
Dogwood Wind Funding, LLC-Assistant Secretary
Dogwood Wind Holdings, LLC-Assistant Secretary
Dogwood Wind, LLC-Assistant Secretary
Double Hook Realty, LLC-Assistant Secretary
Dougherty County Solar LLC-Assistant Secretary
Dunn Wind, LLC-Assistant Secretary
EarthEra, LLC-Assistant Secretary
East Durham Wind BC Holdings, ULC-Secretary
East Durham Wind Funding GP, LLC-Assistant Secretary
East Durham Wind GP, LLC-Assistant Secretary
East Durham Wind GP, ULC-Assistant Secretary
East Durham Wind Holdings GP, LLC-Assistant Secretary
East Durham Wind, ULC-Assistant Secretary
EFH Merger Co., LLC-Secretary
Eight Point Wind, LLC-Assistant Secretary
Elk City II Wind Holdings, LLC-Assistant Secretary
Elk City II Wind, LLC-Assistant Secretary
Elk City Wind Holdings III, LLC-Assistant Secretary
Elk City Wind Holdings, LLC-Assistant Secretary
Elk City Wind III, LLC-Assistant Secretary
Elk City Wind, LLC-Assistant Secretary
Elmira Energy Storage GP, LLC-Assistant Secretary
Elmira Energy Storage LP, ULC-Secretary
EMB Investments, Inc.-Assistant Secretary
Emmons-Logan Wind, LLC-Assistant Secretary
Energy Storage Holdings, LLC-Assistant Secretary
Energy Storage Projects (Distributed), LLC-Assistant Secretary
Energy Storage Projects (Utility), LLC-Assistant Secretary
Energy Storage Systems Holdings, LLC-Assistant Secretary
Ensign Wind, LLC-Assistant Secretary
ESI Altamont Acquisitions, Inc.-Assistant Secretary
ESI Bay Area GP, Inc.-Assistant Secretary
ESI Bay Area, Inc.-Assistant Secretary
ESI California Holdings, Inc.-Assistant Secretary
ESI Ebersburg, Inc.-Assistant Secretary
ESI Energy, LLC-Assistant Secretary
ESI Mojave LLC-Assistant Secretary
ESI Mojave, Inc.-Assistant Secretary
ESI Northeast Energy GP, Inc.-Assistant Secretary
ESI Northeast Energy LP, LLC-Assistant Secretary
ESI Northeast Fuel Management, Inc.-Assistant Secretary
ESI Sierra, Inc.-Assistant Secretary
ESI Tehachapi Acquisitions, Inc.-Assistant Secretary
ESI Tractebel Urban Renewal Corporation-Assistant Secretary
ESI Vansycle GP, Inc.-Assistant Secretary
ESI Vansycle LP, Inc.-Assistant Secretary
ESI VG IV, LLC-Assistant Secretary
ESI Victory, Inc.-Assistant Secretary
ESI West Texas Energy LP, LLC-Assistant Secretary
ESI West Texas Energy, Inc.-Assistant Secretary
EV Battery Storage, LLC-Assistant Secretary
EW Solar, LLC-Assistant Secretary
Firwood Solar, LLC-Assistant Secretary
Florida Southeast Connection, LLC-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

FN Investments, LLC-Secretary
Fortuna GP, LLC-Assistant Secretary
Foxtail Wind, LLC-Assistant Secretary
FPL Energy American Wind Holdings, LLC-Assistant Secretary
FPL Energy American Wind, LLC-Assistant Secretary
FPL Energy Burleigh County Wind, LLC-Assistant Secretary
FPL Energy Cabazon Wind, LLC-Assistant Secretary
FPL Energy Callahan Wind GP, LLC-Assistant Secretary
FPL Energy Callahan Wind LP, LLC-Assistant Secretary
FPL Energy Cape, LLC-Assistant Secretary
FPL Energy Cowboy Wind, LLC-Assistant Secretary
FPL Energy Green Power Wind, LLC-Assistant Secretary
FPL Energy Hancock County Wind, LLC-Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC-Assistant Secretary
FPL Energy Illinois Wind, LLC-Assistant Secretary
FPL Energy Mason LLC-Assistant Secretary
FPL Energy Mojave Operating Services, LLC-Assistant Secretary
FPL Energy Montezuma Wind, LLC-Assistant Secretary
FPL Energy Morwind, LLC-Assistant Secretary
FPL Energy Mower County, LLC-Assistant Secretary
FPL Energy National Wind Holdings, LLC-Assistant Secretary
FPL Energy National Wind Investments, LLC-Assistant Secretary
FPL Energy National Wind Portfolio, LLC-Assistant Secretary
FPL Energy National Wind, LLC-Assistant Secretary
FPL Energy New Mexico Holdings, LLC-Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC-Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC-Assistant Secretary
FPL Energy New Mexico Wind II, LLC-Assistant Secretary
FPL Energy New Mexico Wind, LLC-Assistant Secretary
FPL Energy New York, LLC-Assistant Secretary
FPL Energy North Dakota Wind II, LLC-Assistant Secretary
FPL Energy North Dakota Wind, LLC-Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC-Assistant Secretary
FPL Energy Oklahoma Wind, LLC-Assistant Secretary
FPL Energy Oliver Wind I, LLC-Assistant Secretary
FPL Energy Oliver Wind II, LLC-Assistant Secretary
FPL Energy Pecos Wind I, LLC-Assistant Secretary
FPL Energy Pecos Wind II, LLC-Assistant Secretary
FPL Energy Post Wind GP, LLC-Assistant Secretary
FPL Energy Post Wind LP, LLC-Assistant Secretary
FPL Energy SEGS III-VII GP, LLC-Assistant Secretary
FPL Energy SEGS III-VII LP, LLC-Assistant Secretary
FPL Energy Services, Inc.-Secretary
FPL Energy Solar Funding Corp.-Assistant Secretary
FPL Energy Solar Partners III-VII, LLC-Assistant Secretary
FPL Energy Sooner Wind, LLC-Assistant Secretary
FPL Energy South Dakota Wind, LLC-Assistant Secretary
FPL Energy Spruce Point LLC-Assistant Secretary
FPL Energy Stateline Holdings, L.L.C.-Assistant Secretary
FPL Energy Stateline II Holdings, LLC-Assistant Secretary
FPL Energy Stateline II, Inc.-Assistant Secretary
FPL Energy Texas Keir, LLC-Assistant Secretary
FPL Energy Texas Wind GP, LLC-Assistant Secretary
FPL Energy Texas Wind Marketing GP, LLC-Assistant Secretary
FPL Energy Texas Wind Marketing LP, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

FPL Energy Texas, LLC-Assistant Secretary
FPL Energy Tyler Texas LP, LLC-Assistant Secretary
FPL Energy Upton Wind I, LLC-Assistant Secretary
FPL Energy Upton Wind II, LLC-Assistant Secretary
FPL Energy Upton Wind III, LLC-Assistant Secretary
FPL Energy Upton Wind IV, LLC-Assistant Secretary
FPL Energy Vansycle L.L.C.-Assistant Secretary
FPL Energy VG Wind, LLC-Assistant Secretary
FPL Energy Waymart GP, LLC-Assistant Secretary
FPL Energy Waymart LP, LLC-Assistant Secretary
FPL Energy Wind Financing, LLC-Assistant Secretary
FPL Energy Wind Funding Holdings, LLC-Assistant Secretary
FPL Energy Wind Funding, LLC-Assistant Secretary
FPL Energy WPP94 GP, LLC-Assistant Secretary
FPL Energy WPP94 LP, LLC-Assistant Secretary
FPL Energy Wyman IV LLC-Assistant Secretary
FPL Energy Wyman LLC-Assistant Secretary
FPL Enersys, Inc.-Secretary
FPL Group International, Inc.-Assistant Secretary
FPL Historical Museum, Inc.-Secretary
FPL Investments, LLC-Assistant Secretary
FPL ReadPower, LLC-Secretary
FPL Services, LLC-Secretary
FPLE Pecos Leasing GP, LLC-Assistant Secretary
FPLE Pecos Leasing LP, LLC-Assistant Secretary
FPLE Rhode Island State Energy GP, LLC-Assistant Secretary
FPLE Rhode Island State Energy LP, LLC-Assistant Secretary
FPLE Texas Wind I, LLC-Assistant Secretary
FPLE Upton Leasing GP, LLC-Assistant Secretary
FPLE Upton Leasing LP, LLC-Assistant Secretary
Fusion Solar, LLC-Assistant Secretary
Garden Wind, LLC-Assistant Secretary
Gateway Energy Center Holdings, LLC-Assistant Secretary
Generation Repair and Service, LLC-Assistant Secretary
Genesis Solar Funding Holdings, LLC-Assistant Secretary
Genesis Solar Funding, LLC-Assistant Secretary
Genesis Solar Holdings, LLC-Assistant Secretary
Genesis Solar, LLC-Assistant Secretary
Georgia Longleaf Solar 1, LLC-Assistant Secretary
Gexa Energy California, LLC-Assistant Secretary
GEXA Energy GP, LLC-Assistant Secretary
Gexa Energy Solutions, LLC-Assistant Secretary
Ghost Pine Energy Storage LP, ULC-Secretary
Ghost Pine Holdings, ULC-Assistant Secretary
Golden Hills Energy Storage, LLC-Assistant Secretary
Golden Hills Interconnection, LLC-Assistant Secretary
Golden Hills North Wind, LLC-Assistant Secretary
Golden Hills Wind, LLC-Assistant Secretary
Golden West Power Partners, LLC-Assistant Secretary
Golden West Wind Holdings, LLC-Assistant Secretary
Golden Winds Funding, LLC-Assistant Secretary
Golden Winds Holdings, LLC-Assistant Secretary
Golden Winds, LLC-Assistant Secretary
Goldenrod Solar, LLC-Assistant Secretary
Goshen Wind BC Holdings, ULC-Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Goshen Wind Funding GP, LLC-Assistant Secretary
Goshen Wind GP, LLC-Assistant Secretary
Goshen Wind Holdings GP, LLC-Assistant Secretary
Goshen Wind, ULC-Assistant Secretary
GR Bage (DE), LLC-Assistant Secretary
GR Bage (FL), Inc.-Assistant Secretary
GR Woodford Properties, LLC-Secretary
Gray County Wind Energy, LLC-Assistant Secretary
Gray Sky Investments, LLC-Assistant Secretary
Green Mountain Storage, LLC-Assistant Secretary
Green Racer Wind Holdings, LLC-Assistant Secretary
Green Racer Wind, LLC-Assistant Secretary
Green Ridge Power LLC-Assistant Secretary
Green Ridge Services LLC-Assistant Secretary
Hale Wind Energy II, LLC-Assistant Secretary
Hale Wind Energy III, LLC-Assistant Secretary
Hale Wind Energy, LLC-Assistant Secretary
Hardy Creek Wind, ULC-Assistant Secretary
Harper Lake Company VIII-Assistant Secretary
Harper Lake Solar Funding Corporation-Assistant Secretary
Hatch Solar Energy Center I LLC-Assistant Secretary
Hawkeye Power Partners, LLC-Assistant Secretary
HCSD Solar, LLC-Assistant Secretary
HD Hatillo Solar One, LLC-Assistant Secretary
Heartland Wind Funding, LLC-Assistant Secretary
Heartland Wind Holding II, LLC-Assistant Secretary
Heartland Wind Holding, LLC-Assistant Secretary
Heartland Wind II, LLC-Assistant Secretary
Heartland Wind, LLC-Assistant Secretary
High Ground Investments, LLC-Assistant Secretary
High Hills Wind LP, ULC-Secretary
High Lonesome Mesa Investments, LLC-Assistant Secretary
High Lonesome Mesa Wind Holdings, LLC-Assistant Secretary
High Lonesome Mesa, LLC-Assistant Secretary
High Majestic II Funding, LLC-Assistant Secretary
High Majestic II Holdings, LLC-Assistant Secretary
High Majestic II Wind Properties, LLC-Assistant Secretary
High Majestic Interconnection Services, LLC-Assistant Secretary
High Majestic Wind Energy Center, LLC-Assistant Secretary
High Majestic Wind II, LLC-Assistant Secretary
High Point Wind, LLC-Assistant Secretary
High Winds, LLC-Assistant Secretary
HLC IX Company-Assistant Secretary
Horse Hollow Generation Tie Holdings, LLC-Assistant Secretary
Horse Hollow Generation Tie, LLC-Assistant Secretary
Horse Hollow Wind, LLC-Assistant Secretary
Huron Wind, LLC-Assistant Secretary
HWFII, LLC-Assistant Secretary
Hyperion IX, Inc.-Assistant Secretary
Hyperion VIII, Inc.-Assistant Secretary
Indian Mesa Wind Farm, LLC-Assistant Secretary
Indigo Plains Solar Funding, LLC-Assistant Secretary
Indigo Plains Solar Holdings, LLC-Assistant Secretary
Indigo Plains Solar, LLC-Assistant Secretary
Inventus Holdings, LLC-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Jamaica Bay Peaking Facility, LLC-Assistant Secretary
Javelina Interconnection, LLC-Assistant Secretary
Javelina Wind Class B, LLC-Assistant Secretary
Javelina Wind Energy Holdings, LLC-Assistant Secretary
Javelina Wind Energy II, LLC-Assistant Secretary
Javelina Wind Energy, LLC-Assistant Secretary
Javelina Wind Funding, LLC-Assistant Secretary
Javelina Wind Holdings II, LLC-Assistant Secretary
Javelina Wind Holdings III, LLC-Assistant Secretary
Jericho Wind BC Holdings, ULC-Secretary
Jericho Wind Funding GP, LLC-Assistant Secretary
Jericho Wind GP, LLC-Assistant Secretary
Jericho Wind Holdings GP, LLC-Assistant Secretary
Jericho Wind, ULC-Assistant Secretary
Joshua Tree Solar Farm, LLC-Assistant Secretary
Ka La Nui Solar, LLC-Assistant Secretary
Kerwood Wind BC Holdings, ULC-Secretary
Kerwood Wind Funding GP, LLC-Assistant Secretary
Kerwood Wind GP, LLC-Assistant Secretary
Kerwood Wind Holdings GP, LLC-Assistant Secretary
Kerwood Wind, ULC-Assistant Secretary
King Mountain Solar, LLC-Assistant Secretary
Kingman Wind Energy I, LLC-Assistant Secretary
Kingman Wind Energy II, LLC-Assistant Secretary
Kingman Wind Holding I, LLC-Assistant Secretary
Kingman Wind Holding II, LLC-Assistant Secretary
Kolach Creek Wind, LLC-Assistant Secretary
KW San Gorgonio Transmission, Inc.-Assistant Secretary
La Frontera Ventures, LLC-Assistant Secretary
La Palma DG Solar, LLC-Assistant Secretary
La Salle County Gas Producing, LLC-Assistant Secretary
Lake Benton Power Partners II, LLC-Assistant Secretary
Lakeco Holding, LLC-Assistant Secretary
Lamar Power Partners II, LLC-Assistant Secretary
Langdon Wind, LLC-Assistant Secretary
LCSD Solar 1, LLC-Assistant Secretary
LCSD Solar 2, LLC-Assistant Secretary
Lee North, LLC-Assistant Secretary
Legacy Renewables Holdings, LLC-Assistant Secretary
Legacy Renewables, LLC-Assistant Secretary
Legends Wind Class B, LLC-Assistant Secretary
Legends Wind Funding, LLC-Assistant Secretary
Legends Wind Holdings, LLC-Assistant Secretary
Legends Wind, LLC-Assistant Secretary
LET Holdings, LLC-Assistant Secretary
Limon Wind II, LLC-Assistant Secretary
Limon Wind III Funding, LLC-Assistant Secretary
Limon Wind III Holdings, LLC-Assistant Secretary
Limon Wind III, LLC-Assistant Secretary
Limon Wind, LLC-Assistant Secretary
Live Oak Solar, LLC-Assistant Secretary
Logan Connect LLC-Assistant Secretary
Logan Energy Holdings, LLC-Assistant Secretary
Logan Wind Energy LLC-Assistant Secretary
Lone Star Transmission, LLC-Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Lone Star Wind Holdings, LLC-Assistant Secretary
Lone Star Wind, LLC-Assistant Secretary
Long Island Energy Generation, LLC-Assistant Secretary
Long Island Energy Storage Holdings, LLC-Assistant Secretary
Long Island Peaker Holdings, LLC-Assistant Secretary
Long Island Solar Holdings, LLC-Assistant Secretary
Longleaf Solar Funding, LLC-Assistant Secretary
Longleaf Solar Holdings, LLC-Assistant Secretary
Longleaf Solar, LLC-Assistant Secretary
Lucerne Solar, LLC-Assistant Secretary
M Boulevard Solar, LLC-Assistant Secretary
M Cross County Solar, LLC-Assistant Secretary
M Greece Ridge Solar, LLC-Assistant Secretary
M Nanuet Solar, LLC-Assistant Secretary
M Queens Rego Solar, LLC-Assistant Secretary
M Schenectady Solar, LLC-Assistant Secretary
M White Plains Solar, LLC-Assistant Secretary
Mammoth Plains Wind Project Holdings, LLC-Assistant Secretary
Mammoth Plains Wind Project, LLC-Assistant Secretary
Mantua Creek Solar, LLC-Assistant Secretary
Mars Energy Storage 1 LLC-Assistant Secretary
Mars Energy Storage 2 LLC-Assistant Secretary
Mars Energy Storage 3 LLC-Assistant Secretary
Marshall Solar, LLC-Assistant Secretary
McAdam Wind LP, ULC-Secretary
McCoy Solar Funding, LLC-Assistant Secretary
McCoy Solar Holdings, LLC-Assistant Secretary
McCoy Solar, LLC-Assistant Secretary
Meadowlark Wind Holdings, LLC-Assistant Secretary
Meadowlark Wind, LLC-Assistant Secretary
Meyersdale Storage, LLC-Assistant Secretary
Meyersdale Wind II, LLC-Assistant Secretary
Meyersdale Windpower, LLC-Assistant Secretary
Midnight Bluewater Investments, LLC-Assistant Secretary
Mill Run Windpower LLC-Assistant Secretary
Minco IV Interconnection, LLC-Assistant Secretary
Minco Redwood Holdings, LLC-Assistant Secretary
Minco Wind II, LLC-Assistant Secretary
Minco Wind III, LLC-Assistant Secretary
Minco Wind Interconnection Services, LLC-Assistant Secretary
Minco Wind IV, LLC-Assistant Secretary
Minco Wind, LLC-Assistant Secretary
Minudie Wind LP, ULC-Secretary
Moca Solar Farm, LLC-Assistant Secretary
Mojave Red Venturez, LLC-Assistant Secretary
Monarch Wind Funding, LLC-Assistant Secretary
Monarch Wind Holdings, LLC-Assistant Secretary
Monarch Wind, LLC-Assistant Secretary
Moore Solar GP, LLC-Assistant Secretary
Moore Solar, ULC-Assistant Secretary
Moose Wind, LLC-Assistant Secretary
Morongo DG Solar, LLC-Assistant Secretary
Mount Miller Holdco, LLC-Assistant Secretary
Mount Miller Holdco, ULC-Assistant Secretary
Mount Miller Holdings GP, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

Mount Miller LP, ULC-Secretary
Mount Storm Acquisition Company, LLC-Assistant Secretary
Mountain Prairie Wind Holdings, LLC-Assistant Secretary
Mountain Prairie Wind, LLC-Assistant Secretary
Mountain View Solar Holdings, LLC-Assistant Secretary
Mountain View Solar, LLC-Assistant Secretary
Mt. Storm Wind Force Holdings, LLC-Assistant Secretary
Mt. Storm Wind Force, LLC-Assistant Secretary
NAPS Wind, LLC-Assistant Secretary
NEE Acquisition Sub I, LLC-Secretary
NEE Acquisition Sub II, Inc.-Secretary
NEP US SellCo, LLC-Assistant Secretary
NEPM II Holdings, LLC-Assistant Secretary
NEPM II, LLC-Assistant Secretary
NET General Partners, LLC-Secretary
NET Holdings Management, LLC-Secretary
NET Mexico Pipeline Partners, LLC-Secretary
NET Midstream, LLC-Secretary
NET Pipeline Holdings LLC-Secretary
New Hampshire Transmission, LLC-Assistant Secretary
New Mexico Energy Investments, LLC-Assistant Secretary
New Mexico Wind Investments, LLC-Assistant Secretary
NextEra Blythe Solar Energy Center, LLC-Assistant Secretary
NextEra Canada Constructors GP, ULC-Assistant Secretary
NextEra Canada Constructors, LLC-Assistant Secretary
NextEra Canada Development & Acquisitions, Inc.-Assistant Secretary
NextEra Canada Development LP, ULC-Secretary
NextEra Canada Transmission Investments, Inc.-Assistant Secretary
NextEra Canadian IP, Inc.-Assistant Secretary
NextEra Desert Center Blythe, LLC-Assistant Secretary
NextEra Desert Sunlight Holdings, LLC-Assistant Secretary
NextEra Energy Bluff Point, LLC-Assistant Secretary
NextEra Energy Canada Equipment, Inc.-Assistant Secretary
NextEra Energy Canada GP, LLC-Secretary
NextEra Energy Canada Partners Holdings, ULC-Secretary
NextEra Energy Canadian Holdings, ULC-Assistant Secretary
NextEra Energy Canadian Operating Services, Inc.-Assistant Secretary
NextEra Energy Capital Holdings, Inc.-Secretary
NextEra Energy Constructors, LLC-Assistant Secretary
NextEra Energy DG Operations, LLC-Assistant Secretary
NextEra Energy Duane Arnold, LLC-Assistant Secretary
NextEra Energy Equipment Leasing, LLC-Secretary
NextEra Energy Equity Partners GP, LLC-Assistant Secretary
NextEra Energy Foundation, Inc.-Secretary
NextEra Energy Gas Producing Wyoming, LLC-Assistant Secretary
NextEra Energy Gas Producing, LLC-Assistant Secretary
NextEra Energy Infrastructure, LLC-Assistant Secretary
NextEra Energy Maine Operating Services, LLC-Assistant Secretary
NextEra Energy Maine, LLC-Assistant Secretary
NextEra Energy Management Partners GP, LLC-Assistant Secretary
NextEra Energy Marketing, LLC-Secretary
NextEra Energy Molokai, LLC-Assistant Secretary
NextEra Energy Montezuma II Wind, LLC-Assistant Secretary
NextEra Energy Mt. Storm, LLC-Assistant Secretary
NextEra Energy New Mexico Operating Services, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

NextEra Energy NextBridge Holding, ULC-Assistant Secretary
NextEra Energy NextBridge Holdings GP, LLC-Assistant Secretary
NextEra Energy NextBridge Holdings GP, ULC-Assistant Secretary
NextEra Energy Operating Partners GP, LLC-Assistant Secretary
NextEra Energy Operating Services, LLC-Assistant Secretary
NextEra Energy Partners Acquisitions, LLC-Assistant Secretary
NextEra Energy Partners GP, Inc.-Corporate Secretary
NextEra Energy Partners Solar Acquisitions, LLC-Assistant Secretary
NextEra Energy Partners Ventures, LLC-Assistant Secretary
NextEra Energy Pipeline Development and Acquisitions, LLC-Assistant Secretary
NextEra Energy Pipeline Holdings, LLC-Secretary
NextEra Energy Pipeline Services, LLC-Assistant Secretary
NextEra Energy Point Beach, LLC-Assistant Secretary
NextEra Energy Producer Services, LLC-Assistant Secretary
NextEra Energy Project Management, LLC-Assistant Secretary
NextEra Energy Resources Acquisitions, LLC-Assistant Secretary
NextEra Energy Resources Partners Holdings, LLC-Assistant Secretary
NextEra Energy Resources Partners, LLC-Assistant Secretary
NextEra Energy Resources, LLC-Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC-Assistant Secretary
NextEra Energy Seabrook, LLC-Assistant Secretary
NextEra Energy Services Arizona, LLC-Assistant Secretary
NextEra Energy Services Connecticut, LLC-Assistant Secretary
NextEra Energy Services Delaware, LLC-Assistant Secretary
NextEra Energy Services District of Columbia, LLC-Assistant Secretary
NextEra Energy Services Holdings, LLC-Assistant Secretary
NextEra Energy Services Illinois, LLC-Assistant Secretary
NextEra Energy Services Maine, LLC-Assistant Secretary
NextEra Energy Services Maryland, LLC-Assistant Secretary
NextEra Energy Services Massachusetts, LLC-Assistant Secretary
NextEra Energy Services New Hampshire, LLC-Assistant Secretary
NextEra Energy Services New Jersey, LLC-Assistant Secretary
NextEra Energy Services New York, LLC-Assistant Secretary
NextEra Energy Services Ohio, LLC-Assistant Secretary
NextEra Energy Services Pennsylvania, LLC-Assistant Secretary
NextEra Energy Services Rhode Island, LLC-Assistant Secretary
NextEra Energy Services, LLC-Assistant Secretary
NextEra Energy Solar Holdings, LLC-Assistant Secretary
NextEra Energy Solutions, LLC-Assistant Secretary
NextEra Energy Transmission MidAtlantic, LLC-Assistant Secretary
NextEra Energy Transmission Midwest, LLC-Assistant Secretary
NextEra Energy Transmission Southwest, LLC-Assistant Secretary
NextEra Energy Transmission West, LLC-Assistant Secretary
NextEra Energy UCT Holding, Inc.-Assistant Secretary
NextEra Energy US Partners Holdings, LLC-Assistant Secretary
NextEra Energy Victory Solar I, LLC-Assistant Secretary
NextEra Energy, Inc.-Vice President, Compliance & Corporate Secretary
NextEra Maine Fossil, LLC-Assistant Secretary
NextEra Registered Agency, LLC-President
NextEra Retail of Texas GP, LLC-Assistant Secretary
NextEra Texas Acquisition Holdco, LLC-Assistant Secretary
NextEra Texas Acquisition LP, LLC-Assistant Secretary
NextEra Transmission Asset Acquisition Holdings, LLC-Assistant Secretary
NextEra US Gas Assets, LLC-Assistant Secretary
NG Pipeline of America, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

NG Storage of America, LLC-Assistant Secretary
Ninnescah Wind Energy LLC-Assistant Secretary
Niyol Wind, LLC-Assistant Secretary
Nokota Wind Funding, LLC-Assistant Secretary
Nokota Wind Holdings, LLC-Assistant Secretary
Nokota Wind, LLC-Assistant Secretary
North American Power Systems Solar, LLC-Assistant Secretary
North American Power Systems, LLC-Assistant Secretary
North Coast Solar, LLC-Assistant Secretary
North Park Energy, LLC-Assistant Secretary
North Sky River Energy Holdings, LLC-Assistant Secretary
North Sky River Energy, LLC-Assistant Secretary
North Sky River Land Holdings, LLC-Assistant Secretary
Northern Colorado Wind Energy, LLC-Assistant Secretary
Northern Colorado Wind Holdings, LLC-Assistant Secretary
Northern Frontier Wind Funding, LLC-Assistant Secretary
Northern Frontier Wind Holding, LLC-Assistant Secretary
Northern Frontier Wind, LLC-Assistant Secretary
Northpoint I Wind LP, ULC-Secretary
Northpoint II Wind LP, ULC-Secretary
Novus Wind VI, LLC-Assistant Secretary
NWE Holding, LLC-Assistant Secretary
NY Sun DG Solar, LLC-Assistant Secretary
NY Sun Zone C2 LLC-Assistant Secretary
NY Sun Zone C3 LLC-Assistant Secretary
NY Sun Zone E1 LLC-Assistant Secretary
NY Sun Zone E2 LLC-Assistant Secretary
NY Sun Zone E3 LLC-Assistant Secretary
NY Sun Zone E4 LLC-Assistant Secretary
NY Sun Zone F1 LLC-Assistant Secretary
NY Sun Zone F2 LLC-Assistant Secretary
NY Sun Zone F3 LLC-Assistant Secretary
NY Sun Zone F4 LLC-Assistant Secretary
Oklahoma Wind Portfolio, LLC-Assistant Secretary
Old Mill Holdings, LLC-Assistant Secretary
Old Mill Solar Partners, LLC-Assistant Secretary
Old Mill Solar, LLC-Assistant Secretary
Oliver Wind III, LLC-Assistant Secretary
Oneida DG Solar, LLC-Assistant Secretary
Orange County Distributed Energy Storage I, LLC-Assistant Secretary
Orange County Distributed Energy Storage II, LLC-Assistant Secretary
Orangeburg Solar, LLC-Assistant Secretary
Ord Mountain Solar, LLC-Assistant Secretary
Osborn Wind Energy, LLC-Assistant Secretary
Osborn Wind II, LLC-Assistant Secretary
Osceola Windpower II, LLC-Assistant Secretary
Osceola Windpower, LLC-Assistant Secretary
OTG, LLC-Assistant Secretary
Pacific Energy Solutions, LLC-Assistant Secretary
Palo Duro Wind Energy II, LLC-Assistant Secretary
Palo Duro Wind Energy, LLC-Assistant Secretary
Palo Duro Wind Holdings SellCo, LLC-Assistant Secretary
Palo Duro Wind Interconnection Services, LLC-Assistant Secretary
Palo Duro Wind Portfolio, LLC-Assistant Secretary
Palo Duro Wind Project Holdings, LLC-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Palomino Wind Funding, LLC-Assistant Secretary
Palomino Wind Holdings, LLC-Assistant Secretary
Palomino Wind, LLC-Assistant Secretary
Paradise Solar Urban Renewal, L.L.C.-Assistant Secretary
Parry Energy Storage GP, LLC-Assistant Secretary
Parry Energy Storage LP, ULC-Secretary
Peace Garden Wind Funding, LLC-Assistant Secretary
Peace Garden Wind Holdings, LLC-Assistant Secretary
Peace Garden Wind, LLC-Assistant Secretary
Peetz Energy, LLC-Assistant Secretary
Peetz Logan Interconnect, LLC-Assistant Secretary
Peetz Table Transmission Line, LLC-Assistant Secretary
Peetz Table Wind Energy, LLC-Assistant Secretary
Pennsylvania Windfarms, LLC-Assistant Secretary
Penobscot Wind, LLC-Assistant Secretary
Penta Wind Holding, LLC-Assistant Secretary
Penta Wind, LLC-Assistant Secretary
Perrin Ranch Wind, LLC-Assistant Secretary
Perry County Solar, LLC-Assistant Secretary
Pheasant Run Wind Holdings II, LLC-Assistant Secretary
Pheasant Run Wind Holdings, LLC-Assistant Secretary
Pheasant Run Wind, LLC-Assistant Secretary
Pima Energy Storage System, LLC-Assistant Secretary
Pinal Central Energy Center, LLC-Assistant Secretary
Pioneer Plains Wind Funding, LLC-Assistant Secretary
Pioneer Plains Wind Holdings, LLC-Assistant Secretary
Pioneer Plains Wind, LLC-Assistant Secretary
Point Beach Solar, LLC-Assistant Secretary
Porta del Sol Solar, LLC-Assistant Secretary
Prairie View Wind Holdings, LLC-Assistant Secretary
Pratt Wind, LLC-Assistant Secretary
Pubnico Point Wind Farm Inc.-Assistant Secretary
PWEC, LLC-Assistant Secretary
Red Mesa Wind Investments, LLC-Assistant Secretary
Red Mesa Wind, LLC-Assistant Secretary
Red Raider Wind Holdings, LLC-Assistant Secretary
Red Raider Wind, LLC-Assistant Secretary
Red River Wind Funding, LLC-Assistant Secretary
Red River Wind Holdings, LLC-Assistant Secretary
Red River Wind, LLC-Assistant Secretary
Redwood Trails Wind Holdings, LLC-Assistant Secretary
Redwood Trails Wind, LLC-Assistant Secretary
RGS Realty Holdings, LLC-Assistant Secretary
RGS Realty, LLC-Assistant Secretary
River Bend Solar, LLC-Assistant Secretary
Roadrunner Solar Portfolio Holdings, LLC-Assistant Secretary
Roadrunner Solar Portfolio, LLC-Assistant Secretary
Roswell Solar Holdings, LLC-Assistant Secretary
Roswell Solar, LLC-Assistant Secretary
Route 66 Solar Energy Center, LLC-Assistant Secretary
RTK Land Investments, LLC-Assistant Secretary
Rush Springs Wind Energy, LLC-Assistant Secretary
Rush Springs Wind Expansion, LLC-Assistant Secretary
S3 Land Investments, LLC-Assistant Secretary
Sagebrush Partner Fifteen, Inc.-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

San Jacinto Solar 14.5, LLC-Assistant Secretary
San Jacinto Solar 5.5, LLC-Assistant Secretary
SCI Holding, ULC-Assistant Secretary
SEC Amherst Solar One, LLC-Assistant Secretary
SEC CRSD Solar One, LLC-Assistant Secretary
SEC ESSD Solar One, LLC-Assistant Secretary
SEC HSD Solar One, LLC-Assistant Secretary
SEC LHNY Solar One, LLC-Assistant Secretary
SEC MC Solar One, LLC-Assistant Secretary
SEC Northeast Solar One, LLC-Assistant Secretary
SEC PASD Solar One, LLC-Assistant Secretary
SEC SUSD Solar One, LLC-Assistant Secretary
Seiling Wind Holdings, LLC-Assistant Secretary
Seiling Wind II, LLC-Assistant Secretary
Seiling Wind Interconnection Services, LLC-Assistant Secretary
Seiling Wind Investments, LLC-Assistant Secretary
Seiling Wind Portfolio, LLC-Assistant Secretary
Seiling Wind, LLC-Assistant Secretary
Sentry Solar, LLC-Assistant Secretary
Shafter Solar Holdings, LLC-Assistant Secretary
Shafter Solar SellCo, LLC-Assistant Secretary
Shafter Solar, LLC-Assistant Secretary
Sholes Wind, LLC-Assistant Secretary
Silver State Solar Power South, LLC-Assistant Secretary
Silver State South Solar, LLC-Assistant Secretary
Sirius Solar, LLC-Assistant Secretary
Sky River Asset Holdings, LLC-Assistant Secretary
Sky River LLC-Assistant Secretary
Smart Energy Capital, LLC-Assistant Secretary
Solar Holdings SellCo, LLC-Assistant Secretary
Sombra Solar GP, LLC-Assistant Secretary
Sombra Solar, ULC-Assistant Secretary
Somerset Windpower LLC-Assistant Secretary
Sonoran Solar Energy I, LLC-Assistant Secretary
Sonoran Solar Energy, LLC-Assistant Secretary
Sooner Trails Pipeline, LLC-Assistant Secretary
South Lake Solar, LLC-Assistant Secretary
South Texas Gen-Tie Holding, LLC-Assistant Secretary
South Texas Gen-Tie, LLC-Assistant Secretary
South Texas Wind Holdings, LLC-Assistant Secretary
Southland Solar, LLC-Assistant Secretary
Southwest Solar Holdings, LLC-Assistant Secretary
St. Clair GP, LLC-Assistant Secretary
St. Clair Holding, ULC-Assistant Secretary
St. Clair Moore Holding LP, LLC-Assistant Secretary
St. Clair MS Investment GP, LLC-Assistant Secretary
St. Clair Sombra Holding LP, LLC-Assistant Secretary
Stark Wind, LLC-Assistant Secretary
Stateline Solar, LLC-Assistant Secretary
Steele Flats Wind Project, LLC-Assistant Secretary
Story Wind, LLC-Assistant Secretary
Stuttgart Solar, LLC-Assistant Secretary
Sugar Creek Solar, LLC-Assistant Secretary
T & D Equity Acquisition, LLC-Secretary
TA Solar ProjectCo 14, LLC-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

TA Solar ProjectCo 18, LLC-Assistant Secretary
TA Solar ProjectCo 26, LLC-Assistant Secretary
TA Solar ProjectCo 27, LLC-Assistant Secretary
Tech Testing Solutions Holdings, LLC-Assistant Secretary
Tech Testing Solutions, LLC-Assistant Secretary
TET Holdings, LLC-Assistant Secretary
Thames Solar LP, ULC-Secretary
Torrecillas Wind Energy, LLC-Assistant Secretary
Tower Associates Canada, Inc.-Assistant Secretary
Tower Associates, LLC-Assistant Secretary
Trenton Diocese DG Solar, LLC-Assistant Secretary
Trinity Operating (USG), LLC-Assistant Secretary
Trout Lake I Solar LP, ULC-Secretary
Trout Lake II Solar LP, ULC-Secretary
Trout Lake III Solar LP, ULC-Secretary
Tsuga Pine Wind Holdings, LLC-Assistant Secretary
Tsuga Pine Wind, LLC-Assistant Secretary
Tuscola Bay Wind, LLC-Assistant Secretary
Tuscola Wind II, LLC-Assistant Secretary
Tuscola Wind III, LLC-Assistant Secretary
U. S. Windpower Transmission Corporation-Assistant Secretary
UC Solar, LLC-Assistant Secretary
Umatilla Depot Solar, LLC-Assistant Secretary
US Marcellus Gas Infrastructure, LLC-Assistant Secretary
US Sooner Trails Gas Infrastructure, LLC-Assistant Secretary
US Southeastern Gas Infrastructure, LLC-Assistant Secretary
USG Energy Gas Investment, LLC-Assistant Secretary
USG Energy Gas Producer Holdings, LLC-Assistant Secretary
USG Midstream Bakken I, LLC-Assistant Secretary
USG Midstream Haynesville Sands I, LLC-Assistant Secretary
USG Midstream Holdings, LLC-Assistant Secretary
USG Midstream Mississippian Lime I, LLC-Assistant Secretary
USG Properties Austin Chalk Holdings, LLC-Assistant Secretary
USG Properties Austin Chalk I, LLC-Assistant Secretary
USG Properties Austin Chalk II, LLC-Assistant Secretary
USG Properties Bakken Holdings, LLC-Assistant Secretary
USG Properties Bakken I, LLC-Assistant Secretary
USG Properties Bakken II, LLC-Assistant Secretary
USG Properties Barnett Holdings, LLC-Assistant Secretary
USG Properties Barnett II, LLC-Assistant Secretary
USG Properties Eagle Ford Holdings, LLC-Assistant Secretary
USG Properties Eagle Ford III, LLC-Assistant Secretary
USG Properties Eagle Ford IV, LLC-Assistant Secretary
USG Properties Granite Wash Holdings, LLC-Assistant Secretary
USG Properties Granite Wash I, LLC-Assistant Secretary
USG Properties Haynesville Sand I, LLC-Assistant Secretary
USG Properties Haynesville Sands Holdings, LLC-Assistant Secretary
USG Properties Haynesville, LLC-Assistant Secretary
USG Properties Jackfork Holdings, LLC-Assistant Secretary
USG Properties Jackfork I, LLC-Assistant Secretary
USG Properties Marcellus Holdings, LLC-Assistant Secretary
USG Properties Mississippian Lime Holdings, LLC-Assistant Secretary
USG Properties Mississippian Lime I, LLC-Assistant Secretary
USG Properties Mississippian Lime II, LLC-Assistant Secretary
USG Properties Niobrara Holdings, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

USG Properties Permian Basin Holdings, LLC-Assistant Secretary
USG Properties Permian Basin I, LLC-Assistant Secretary
USG Properties Permian Basin II, LLC-Assistant Secretary
USG Properties Wilcox Holdings, LLC-Assistant Secretary
USG Properties Wilcox I, LLC-Assistant Secretary
USG Properties Woodford Holdings, LLC-Assistant Secretary
USG Properties Woodford I, LLC-Assistant Secretary
USG Properties Woodford II, LLC-Assistant Secretary
USG Surface Facilities Holdings, LLC-Assistant Secretary
USG Surface Facilities I, LLC-Assistant Secretary
USG Surface Facilities II, LLC-Assistant Secretary
USG Surface Facilities Mississippian Lime I, LLC-Assistant Secretary
USG Technology Holdings, LLC-Assistant Secretary
USG West Relay, LLC-Assistant Secretary
USG Wheatland Pipeline, LLC-Assistant Secretary
USW Land Corporation-Assistant Secretary
Vadny Ranch Investments, LLC-Assistant Secretary
Valencia Energy Storage, LLC-Assistant Secretary
Vansycle III Wind, LLC-Assistant Secretary
Varna Wind Funding GP, LLC-Assistant Secretary
Varna Wind GP, LLC-Assistant Secretary
Varna Wind Holdings GP, LLC-Assistant Secretary
Varna Wind, ULC-Assistant Secretary
Vasco Winds, LLC-Assistant Secretary
Venable Solar, LLC-Assistant Secretary
Victory Renewables, LLC-Assistant Secretary
Washington Republic Wind, LLC-Assistant Secretary
Watkins Glen Wind, LLC-Assistant Secretary
Watonga Wind, LLC-Assistant Secretary
Waymart Storage, LLC-Assistant Secretary
Waymart Wind II, LLC-Assistant Secretary
Wessington Wind Energy Center, LLC-Assistant Secretary
West Fork Wind, LLC-Assistant Secretary
West Hills Wind, LLC-Assistant Secretary
West Texas Wind, LLC-Assistant Secretary
Western Wind Holdings, LLC-Assistant Secretary
Westside Solar, LLC-Assistant Secretary
Wheatbelt Wind, LLC-Assistant Secretary
White Oak B Company, LLC-Assistant Secretary
White Oak Energy Backleverage Holding, LLC-Assistant Secretary
White Oak Energy Funding Holding, LLC-Assistant Secretary
White Oak Energy Funding, LLC-Assistant Secretary
White Oak Energy Holdings, LLC-Assistant Secretary
White Oak Energy LLC-Assistant Secretary
White Oak Solar, LLC-Assistant Secretary
White Pine Solar, LLC-Assistant Secretary
Whitney Point Solar, LLC-Assistant Secretary
Wild Prairie Wind Holdings, LLC-Assistant Secretary
Wild Prairie Wind, LLC-Assistant Secretary
Wilton Wind II, LLC-Assistant Secretary
Wilton Wind IV, LLC-Assistant Secretary
Wind Holdings, Inc.-Assistant Secretary
WindCo LLC-Assistant Secretary
WindLogics Inc.-Assistant Secretary
Windpower Partners 1993, LLC-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Wolf Ridge Wind, LLC-Assistant Secretary
Woodland Solar Power Generation Station LLC-Assistant Secretary
WSGP Gas Producing, LLC-Assistant Secretary
WSS Acquisition Company-Secretary
Wyman Cape Holdings, LLC-Assistant Secretary
Yellow Pine Solar, LLC-Assistant Secretary
ZNE Energy Storage, LLC-Assistant Secretary
Zuni Solar, LLC-Assistant Secretary
Maltz Jupiter Theatre-Trustee

Cutler, Paul I. – Treasurer

Adelanto Solar Funding, LLC-Vice President
Adelanto Solar Holdings, LLC-Vice President
Adelanto Solar II, LLC-Vice President
Adelanto Solar, LLC-Vice President
Alandco I, Inc.-Treasurer
Alandco Inc.-Treasurer
Alandco/Cascade, Inc.-Treasurer
ALDH Realty Holdings, LLC-Treasurer
Altamont Power LLC-Vice President
Alton Leigh Investments, LLC-Treasurer
AM Realty & Investments Holdings, LLC-Treasurer
Antelope Gap Wind, LLC-Vice President
Aquila Holdings LP, ULC-Vice President
Aquila LP, ULC-Director and Vice President
Arlington Solar, LLC-Vice President
Ashtabula Wind III, LLC-Vice President
Ashtabula Wind IV, LLC-Vice President
Ashtabula Wind, LLC-Vice President and Ass't. Treasurer
Backbone Mountain Windpower LLC-Executive Manager
Backbone Mountain Windpower LLC-Vice President and Treasurer
Backbone Windpower Holdings, LLC-Executive Manager
Backbone Windpower Holdings, LLC-Vice President and Treasurer
Baldwin Wind Holdings, LLC-Vice President
Baldwin Wind, LLC-Vice President
Barrett Repowering, LLC-Vice President
Battersea Solar LP, ULC-Vice President
Battery Testing and Modeling, LLC-Vice President
Bayhawk Wind Funding, LLC-Vice President
Bayhawk Wind Holdings, LLC-Vice President
Bayhawk Wind SellCo, LLC-Vice President
Bayhawk Wind, LLC-Vice President
Bayswater Peaking Facility, LLC-Vice President
Bayswater Peaking Facility, LLC-Treasurer
BCSD Solar, LLC-Vice President
Bison Wind Holdings, LLC-Vice President and Treasurer
Bison Wind Holdings, LLC-Executive Manager
Bison Wind Investments, LLC-Executive Manager
Bison Wind Investments, LLC-Vice President and Treasurer
Bison Wind Portfolio, LLC-Executive Manager
Bison Wind Portfolio, LLC-Vice President and Treasurer
Bison Wind, LLC-Vice President and Treasurer
Bison Wind, LLC-Executive Manager
Blackwell Wind, LLC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Blue Summit II Wind, LLC-Vice President
Blue Summit Interconnection, LLC-Vice President
Blue Summit Storage, LLC-Vice President
Bluebell Solar, LLC-Vice President
Blythe Solar 110, LLC-Vice President
Blythe Solar Funding II, LLC-Vice President
Blythe Solar Funding, LLC-Vice President
Blythe Solar Holdings II, LLC-Vice President
Blythe Solar Holdings III-IV, LLC-Vice President
Blythe Solar Holdings, LLC-Vice President
Blythe Solar II, LLC-Vice President
Blythe Solar III, LLC-Vice President
Blythe Solar IV, LLC-Vice President
Bornish Wind BC Holdings, ULC-Vice President
Bornish Wind Funding GP, LLC-Vice President
Bornish Wind GP, LLC-Vice President
Bornish Wind Holdings GP, LLC-Vice President
Bornish Wind LP, ULC-Vice President
Brady Interconnection, LLC-Vice President
Brady Wind II, LLC-Vice President
Brady Wind, LLC-Vice President
Breckinridge Wind Class A Holdings, LLC-Vice President
Breckinridge Wind Funding, LLC-Vice President
Breckinridge Wind Holdings, LLC-Vice President
Breckinridge Wind Project, LLC-Vice President
Bronco Plains Wind, LLC-Vice President
Buffalo Jump Wind, LLC-Vice President
Burke Wind, LLC-Vice President
Butler Ridge Wind Energy Center, LLC-Vice President
CA Energy Storage Holdings, LLC-Vice President
Cabo Solar Farm, LLC-Vice President
Canyon Wind Holdings, LLC-Vice President
Canyon Wind, LLC-Vice President
Capricorn Ridge B Holdings, LLC-Vice President
Capricorn Ridge B, LLC-Vice President
Capricorn Ridge Power Seller, LLC-Vice President
Capricorn Ridge Wind Funding, LLC-Vice President
Capricorn Ridge Wind Holdings, LLC-Vice President
Carousel Wind Farm, LLC-Vice President
Carousel Wind Holdings, LLC-Vice President
Cedar Bay Cogeneration, LLC-Treasurer
Cedar Bay Holdings, LLC-Treasurer
Cedar Bluff Wind, LLC-Vice President
Cedar II Power, LLC-Treasurer
Centennial Wind Class B, LLC-Vice President
Centennial Wind Funding, LLC-Vice President
Centennial Wind Holdings, LLC-Vice President
Centennial Wind, LLC-Vice President
Central States Wind Holdings, LLC-Vice President
Central States Wind, LLC-Vice President
Chaves County Solar Holdings, LLC-Vice President
Chaves County Solar II Holdings, LLC-Vice President
Chaves County Solar II, LLC-Vice President
Chaves County Solar, LLC-Vice President
Cheyenne Wind Holdings, LLC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Cheyenne Wind, LLC-Vice President
Chugwater Wind, LLC-Vice President
Cimarron Wind Energy, LLC-Vice President
Clarabelle I Solar LP, ULC-Vice President
Clarabelle II Solar LP, ULC-Vice President
Clarabelle III Solar LP, ULC-Vice President
Common Unit Holdings, LLC-Treasurer
Conestogo Wind GP, Inc.-Designated Rep-Trillium
Coral Cove Investments, LLC-Treasurer
Corduques Solar LP, ULC-Vice President
Core Solar SPV VII, LLC-Vice President
Core Solar SPV XIII, LLC-Vice President
Costigan Wind LP, ULC-Vice President
Cottonwood Wind Project Holdings, LLC-Vice President
Cottonwood Wind Project, LLC-Vice President
CP II CAD Holdings LP GP, LLC-Vice President
CP II Funding GP, LLC-Vice President
CP II Funding GP, ULC-Vice President
CP II Holdings LP, ULC-Vice President
Crowned Ridge Wind, LLC-Vice President
Crystal Lake Wind II, LLC-Vice President
Crystal Lake Wind, LLC-Vice President and Ass't. Treasurer
Dallas County Solar, LLC-Vice President
Desert Sunlight 250, LLC-Vice President
Desert Sunlight 300, LLC-Vice President
Desert Sunlight Holdings, LLC-Vice President
DG 1 Acquisition Co., LLC-Vice President
DG 1, LLC-Vice President
DG AMP Solar, LLC-Vice President
DG Bethlehem Solar, LLC-Vice President
DG BP Solar One, LLC-Vice President
DG California Solar, LLC-Vice President
DG Cherry Hill, LLC-Vice President
DG Clean Energy Solutions, LLC-Vice President
DG Colorado Solar, LLC-Vice President
DG Georgia Solar, LLC-Vice President
DG HD Hawaii, LLC-Vice President
DG Irvine Solar I, LLC-Vice President
DG Ka Makana Ali'i, LLC-Vice President
DG Minnesota CSG 1, LLC-Vice President
DG Minnesota CSG 10, LLC-Vice President
DG Minnesota CSG 2, LLC-Vice President
DG Minnesota CSG 3, LLC-Vice President
DG Minnesota CSG 4, LLC-Vice President
DG Minnesota CSG 5, LLC-Vice President
DG Minnesota CSG 6, LLC-Vice President
DG Minnesota CSG 7, LLC-Vice President
DG Minnesota CSG 8, LLC-Vice President
DG Minnesota CSG 9, LLC-Vice President
DG Monmouth, LLC-Vice President
DG New Jersey Solar, LLC-Vice President
DG New Mexico Solar, LLC-Vice President
DG New York Solar, LLC-Vice President
DG Newark, LLC-Vice President
DG Pearl City, LLC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

DG Project Construction Co., LLC-Vice President
DG Residential Acquisition Co., LLC-Vice President
DG Somerdale Solar, LLC-Vice President
DG SUNY Solar 1, LLC-Vice President
DG Waipio, LLC-Vice President
DG Walnut Creek, LLC-Vice President
DG Willowbrook, LLC-Vice President
DG Woodbury Solar, LLC-Vice President
DG Woodland, LLC-Vice President
Diablo Winds, LLC-Vice President
Distributed Energy Storage Associates, LLC-Vice President
Dodge County Wind, LLC-Vice President
Dodge Flat Solar, LLC-Vice President
Dogwood Wind Development, LLC-Vice President
Dogwood Wind Funding II, LLC-Vice President
Dogwood Wind Funding, LLC-Vice President
Dogwood Wind Holdings, LLC-Vice President
Dogwood Wind, LLC-Vice President
Double Hook Realty, LLC-Treasurer
Dougherty County Solar LLC-Vice President
Dunn Wind, LLC-Vice President
East Durham Wind BC Holdings, ULC-Vice President
East Durham Wind Funding GP, LLC-Vice President
East Durham Wind GP, LLC-Vice President
East Durham Wind Holdings GP, LLC-Vice President
EFH Merger Co., LLC-Treasurer
Eight Point Wind, LLC-Vice President
Elk City II Wind Holdings, LLC-Vice President and Treasurer
Elk City Wind Holdings, LLC-Vice President and Treasurer
Elk City Wind, LLC-Vice President
Elmira Energy Storage GP, LLC-Vice President
Elmira Energy Storage LP, ULC-Vice President
Emmons-Logan Wind, LLC-Vice President
Energy Storage Projects (Distributed), LLC-Vice President
Energy Storage Projects (Utility), LLC-Vice President
Energy Storage Systems Holdings, LLC-Vice President
ESI Energy, LLC-Treasurer
ESI Mojave LLC-Vice President
ESI Vansycle GP, Inc.-Vice President and Treasurer
ESI Vansycle LP, Inc.-Vice President and Treasurer
ESI VG IV, LLC-Vice President
ESI West Texas Energy LP, LLC-Vice President
ESI West Texas Energy LP, LLC-Treasurer
ESI West Texas Energy LP, LLC-Executive Manager
ESI West Texas Energy, Inc.-Vice President
ESI West Texas Energy, Inc.-Treasurer
EV Battery Storage, LLC-Vice President
EW Solar, LLC-Vice President
Firwood Solar, LLC-Vice President
Florida Southeast Connection, LLC-Treasurer
FN Investments, LLC-Treasurer
Fortuna GP, LLC-Vice President
Fortuna GP, ULC-Vice President
FPL Energy American Wind Holdings, LLC-Executive Manager
FPL Energy American Wind Holdings, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

FPL Energy American Wind Holdings, LLC-Treasurer
FPL Energy American Wind, LLC-Executive Manager
FPL Energy American Wind, LLC-Vice President
FPL Energy American Wind, LLC-Treasurer
FPL Energy Burleigh County Wind, LLC-Executive Manager
FPL Energy Burleigh County Wind, LLC-Vice President and Treasurer
FPL Energy Cabazon Wind, LLC-Vice President
FPL Energy Cowboy Wind, LLC-Executive Manager
FPL Energy Cowboy Wind, LLC-Vice President and Treasurer
FPL Energy Hancock County Wind, LLC-Executive Manager
FPL Energy Hancock County Wind, LLC-Vice President
FPL Energy Hancock County Wind, LLC-Treasurer
FPL Energy Horse Hollow Wind II, LLC-Executive Manager
FPL Energy Horse Hollow Wind II, LLC-Vice President and Treasurer
FPL Energy Illinois Wind, LLC-Vice President
FPL Energy Morwind, LLC-Vice President
FPL Energy National Wind Holdings, LLC-Executive Manager
FPL Energy National Wind Holdings, LLC-Vice President and Treasurer
FPL Energy National Wind Investments, LLC-Executive Manager
FPL Energy National Wind Investments, LLC-Vice President and Treasurer
FPL Energy National Wind Portfolio, LLC-Executive Manager
FPL Energy National Wind Portfolio, LLC-Vice President
FPL Energy National Wind Portfolio, LLC-Treasurer
FPL Energy National Wind, LLC-Executive Manager
FPL Energy National Wind, LLC-Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC-Executive Manager
FPL Energy New Mexico Holdings, LLC-Vice President
FPL Energy New Mexico Holdings, LLC-Treasurer
FPL Energy New Mexico Wind Financing, LLC-Executive Manager
FPL Energy New Mexico Wind Financing, LLC-Vice President
FPL Energy New Mexico Wind Financing, LLC-Treasurer
FPL Energy New Mexico Wind Holdings II, LLC-Executive Manager
FPL Energy New Mexico Wind Holdings II, LLC-Vice President
FPL Energy New Mexico Wind Holdings II, LLC-Treasurer
FPL Energy New Mexico Wind II, LLC-Executive Manager
FPL Energy New Mexico Wind II, LLC-Vice President
FPL Energy New Mexico Wind II, LLC-Treasurer
FPL Energy New Mexico Wind, LLC-Executive Manager
FPL Energy New Mexico Wind, LLC-Vice President
FPL Energy New Mexico Wind, LLC-Treasurer
FPL Energy New York, LLC-Vice President
FPL Energy New York, LLC-Treasurer
FPL Energy North Dakota Wind II, LLC-Executive Manager
FPL Energy North Dakota Wind II, LLC-Vice President and Treasurer
FPL Energy North Dakota Wind, LLC-Executive Manager
FPL Energy North Dakota Wind, LLC-Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC-Executive Manager
FPL Energy Oklahoma Wind Finance, LLC-Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC-Executive Manager
FPL Energy Oklahoma Wind, LLC-Vice President and Treasurer
FPL Energy Post Wind GP, LLC-Executive Manager
FPL Energy Post Wind GP, LLC-Vice President and Treasurer
FPL Energy Post Wind LP, LLC-Executive Manager
FPL Energy Post Wind LP, LLC-Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

FPL Energy SEGS III-VII GP, LLC-Vice President
FPL Energy SEGS III-VII LP, LLC-Vice President
FPL Energy Services, Inc.-Treasurer
FPL Energy Sooner Wind, LLC-Executive Manager
FPL Energy Sooner Wind, LLC-Vice President and Treasurer
FPL Energy South Dakota Wind, LLC-Executive Manager
FPL Energy South Dakota Wind, LLC-Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C.-Vice President
FPL Energy Stateline Holdings, L.L.C.-Treasurer
FPL Energy Stateline II Holdings, LLC-Vice President
FPL Energy Stateline II Holdings, LLC-Treasurer
FPL Energy Stateline II, Inc.-Vice President
FPL Energy Stateline II, Inc.-Treasurer
FPL Energy Texas Wind GP, LLC-Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC-Vice President and Treasurer
FPL Energy Upton Wind I, LLC-Vice President
FPL Energy Upton Wind II, LLC-Vice President
FPL Energy Upton Wind III, LLC-Vice President
FPL Energy Upton Wind IV, LLC-Vice President
FPL Energy Vansycle L.L.C.-Vice President
FPL Energy Waymart GP, LLC-Executive Manager
FPL Energy Waymart GP, LLC-Vice President and Treasurer
FPL Energy Waymart LP, LLC-Executive Manager
FPL Energy Waymart LP, LLC-Vice President and Treasurer
FPL Energy Wind Financing, LLC-Executive Manager
FPL Energy Wind Financing, LLC-Vice President
FPL Energy Wind Financing, LLC-Treasurer
FPL Energy Wind Funding Holdings, LLC-Executive Manager
FPL Energy Wind Funding Holdings, LLC-Vice President
FPL Energy Wind Funding Holdings, LLC-Treasurer
FPL Energy Wind Funding, LLC-Executive Manager
FPL Energy Wind Funding, LLC-Vice President
FPL Energy Wind Funding, LLC-Treasurer
FPL Enersys, Inc.-Treasurer
FPL Group Capital Trust I-Administrative Trustee
FPL Historical Museum, Inc.-Director, Vice President and Assistant Treasurer
FPL Investments, LLC-Treasurer and Controller
FPL REDI-Power, LLC-Treasurer
FPL Recovery Funding LLC-Manager
FPL Recovery Funding LLC-Treasurer
FPL Services, LLC-Treasurer
Fusion Solar, LLC-Vice President
Gateway Energy Center Holdings, LLC-Vice President
Genesis Solar Funding Holdings, LLC-Vice President
Genesis Solar Funding, LLC-Vice President
Georgia Longleaf Solar 1, LLC-Vice President
Ghost Pine Energy Storage LP, ULC-Vice President
Ghost Pine Holdings, ULC-Vice President
Golden Hills Energy Storage, LLC-Vice President
Golden Hills Interconnection, LLC-Vice President
Golden Hills North Wind, LLC-Vice President
Golden Hills Wind, LLC-Vice President
Golden West Power Partners, LLC-Vice President
Golden West Wind Holdings, LLC-Vice President
Golden Winds Funding, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

Golden Winds Holdings, LLC-Vice President
Golden Winds, LLC-Vice President
Goldenrod Solar, LLC-Vice President
Goshen Wind BC Holdings, ULC-Vice President
Goshen Wind Funding GP, LLC-Vice President
Goshen Wind GP, LLC-Vice President
Goshen Wind Holdings GP, LLC-Vice President
GR Woodford Properties, LLC-Treasurer
Gray Sky Investments, LLC-Treasurer
Green Mountain Storage, LLC-Vice President
Green Racer Wind Holdings, LLC-Vice President
Green Racer Wind, LLC-Vice President
Green Ridge Power LLC-Vice President
Green Ridge Services LLC-Vice President
Hale Wind Energy II, LLC-Vice President
Hale Wind Energy III, LLC-Vice President
Hale Wind Energy, LLC-Vice President
Hardy Creek Wind, ULC-Vice President
Hawkeye Power Partners, LLC-Executive Manager
HCSD Solar, LLC-Vice President
HD Hatillo Solar One, LLC-Vice President
Heartland Wind Funding, LLC-Vice President and Ass't. Treasurer
Heartland Wind Holding II, LLC-Vice President and Ass't. Treasurer
Heartland Wind Holding, LLC-Vice President and Ass't. Treasurer
Heartland Wind II, LLC-Vice President and Ass't. Treasurer
Heartland Wind, LLC-Vice President and Ass't. Treasurer
High Hills Wind LP, ULC-Vice President
High Lonesome Mesa Investments, LLC-Vice President
High Lonesome Mesa Wind Holdings, LLC-Vice President
High Lonesome Mesa, LLC-Vice President
High Majestic II Funding, LLC-Vice President
High Majestic II Holdings, LLC-Vice President
High Majestic II Wind Properties, LLC-Vice President
High Majestic Interconnection Services, LLC-Vice President
High Majestic Wind Energy Center, LLC-Vice President
High Majestic Wind II, LLC-Vice President
High Winds, LLC-Vice President
High Winds, LLC-Treasurer
High Winds, LLC-Executive Manager
Horse Hollow Generation Tie Holdings, LLC-Vice President
Horse Hollow Wind, LLC-Executive Manager
Horse Hollow Wind, LLC-Vice President & Treasurer
Huron Wind, LLC-Vice President
HWFII, LLC-Vice President and Ass't. Treasurer
Indigo Plains Solar Funding, LLC-Vice President
Indigo Plains Solar Funding, LLC-Assistant Treasurer
Indigo Plains Solar Holdings, LLC-Vice President
Indigo Plains Solar, LLC-Vice President
Inventus Holdings, LLC-Vice President
Jamaica Bay Peaking Facility, LLC-Vice President
Jamaica Bay Peaking Facility, LLC-Treasurer
Javelina Interconnection, LLC-Vice President
Javelina Wind Class B, LLC-Vice President
Javelina Wind Energy Holdings, LLC-Vice President
Javelina Wind Energy II, LLC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Javelina Wind Energy, LLC-Vice President
Javelina Wind Funding, LLC-Vice President
Javelina Wind Holdings II, LLC-Vice President
Javelina Wind Holdings III, LLC-Vice President
Jericho Wind BC Holdings, ULC-Vice President
Jericho Wind Funding GP, LLC-Vice President
Jericho Wind GP, LLC-Vice President
Jericho Wind Holdings GP, LLC-Vice President
Joshua Tree Solar Farm, LLC-Vice President
Ka La Nui Solar, LLC-Vice President
Kerwood Wind BC Holdings, ULC-Vice President
Kerwood Wind Funding GP, LLC-Vice President
Kerwood Wind GP, LLC-Vice President
Kerwood Wind Holdings GP, LLC-Vice President
King Mountain Solar, LLC-Vice President
Kingman Wind Energy I, LLC-Vice President
Kingman Wind Energy II, LLC-Vice President
Kingman Wind Holding I, LLC-Vice President
Kingman Wind Holding II, LLC-Vice President
Kolach Creek Wind, LLC-Vice President
La Frontera Ventures, LLC-Vice President
La Palma DG Solar, LLC-Vice President
Lake Benton Power Partners II, LLC-Executive Manager
Lakeco Holding, LLC-Vice President
Langdon Wind, LLC-Vice President and Ass't. Treasurer
LCSD Solar 1, LLC-Vice President
LCSD Solar 2, LLC-Vice President
Lee North, LLC-Vice President
Legacy Renewables Holdings, LLC-Vice President
Legacy Renewables, LLC-Vice President
Legends Wind Class B, LLC-Vice President
Legends Wind Funding, LLC-Vice President
Legends Wind Holdings, LLC-Vice President
Legends Wind, LLC-Vice President
Limon Wind III Funding, LLC-Vice President
Limon Wind III Holdings, LLC-Vice President
Limon Wind III, LLC-Vice President
Live Oak Solar, LLC-Vice President
Lone Star Transmission Capital, LLC-Vice President and Treasurer
Lone Star Transmission Holdings, LLC-Vice President and Treasurer
Lone Star Transmission, LLC-Vice President
Lone Star Wind Holdings, LLC-Executive Manager
Lone Star Wind Holdings, LLC-Vice President and Treasurer
Lone Star Wind, LLC-Manager
Lone Star Wind, LLC-Vice President and Treasurer
Long Island Energy Generation, LLC-Vice President
Long Island Energy Storage Holdings, LLC-Vice President
Long Island Peaker Holdings, LLC-Vice President
Long Island Solar Holdings, LLC-Vice President
Longleaf Solar Funding, LLC-Vice President
Longleaf Solar Holdings, LLC-Vice President
Longleaf Solar, LLC-Vice President
M Boulevard Solar, LLC-Vice President
M Cross County Solar, LLC-Vice President
M Greece Ridge Solar, LLC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

M Nanuet Solar, LLC-Vice President
M Queens Rego Solar, LLC-Vice President
M Schenectady Solar, LLC-Vice President
M White Plains Solar, LLC-Vice President
Mammoth Plains Wind Project Holdings, LLC-Vice President
Mammoth Plains Wind Project, LLC-Vice President
Mantua Creek Solar, LLC-Vice President
Mars Energy Storage 1 LLC-Vice President
Mars Energy Storage 2 LLC-Vice President
Mars Energy Storage 3 LLC-Vice President
Marshall Solar, LLC-Vice President
McAdam Wind LP, ULC-Vice President
McCoy Solar Funding, LLC-Vice President
McCoy Solar Holdings, LLC-Vice President
McCoy Solar, LLC-Vice President
Meadowlark Wind Holdings, LLC-Vice President
Meadowlark Wind, LLC-Vice President
Meyersdale Storage, LLC-Vice President
Meyersdale Wind II, LLC-Vice President
Meyersdale Windpower, LLC-Executive Manager
Meyersdale Windpower, LLC-Vice President and Treasurer
Midnight Bluewater Investments, LLC-Treasurer
Mill Run Windpower LLC-Vice President
Minco IV Interconnection, LLC-Vice President
Minco Redwood Holdings, LLC-Vice President
Minco Wind III, LLC-Vice President
Minco Wind Interconnection Services, LLC-Vice President
Minco Wind IV, LLC-Vice President
Minudie Wind LP, ULC-Vice President
Moca Solar Farm, LLC-Vice President
Mojave Red Venturez, LLC-Vice President
Monarch Wind Funding, LLC-Vice President
Monarch Wind Holdings, LLC-Vice President
Monarch Wind, LLC-Vice President
Moore Solar GP, LLC-Vice President
Moore Solar GP, ULC-Vice President
Moore Solar, ULC-Vice President
Moose Wind, LLC-Vice President
Morongo DG Solar, LLC-Vice President
Mount Copper GP, Inc.-Designated Representative
Mount Miller Holdco, LLC-Vice President
Mount Miller Holdings GP, LLC-Vice President
Mount Miller LP, ULC-Vice President
Mount Storm Acquisition Company, LLC-Vice President
Mountain Prairie Wind Holdings, LLC-Vice President
Mountain Prairie Wind, LLC-Vice President
Mountain View Solar Holdings, LLC-Vice President
Mountain View Solar, LLC-Vice President
Mt. Storm Wind Force Holdings, LLC-Vice President
Mt. Storm Wind Force, LLC-Vice President
NAPS Wind, LLC-Vice President
NEE Acquisition Sub I, LLC-Treasurer
NEE Acquisition Sub II, Inc.-Treasurer
NEP US SellCo, LLC-Vice President
NET General Partners, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

NET Holdings Management, LLC-Vice President
NET Midstream, LLC-Vice President
NET Pipeline Holdings LLC-Vice President
New Hampshire Transmission, LLC-Designated Representative
NextEra Blythe Solar Energy Center, LLC-Vice President
NextEra Canada Constructors, LLC-Vice President
NextEra Canada Development LP, ULC-Vice President
NextEra Energy Canada GP, LLC-Vice President and Treasurer
NextEra Energy Canada Partners Holdings, ULC-Vice President
NextEra Energy Canadian Holdings, ULC-Vice President
NextEra Energy Canadian Holdings, ULC-Treasurer
NextEra Energy Canadian Operating Services, Inc.-Vice President
NextEra Energy Capital Holdings, Inc.-Director and Vice President and Treasurer
NextEra Energy DG Operations, LLC-Vice President
NextEra Energy Equipment Leasing, LLC-Treasurer
NextEra Energy Equity Partners GP, LLC-Treasurer
NextEra Energy Foundation, Inc.-Vice President and Assistant Treasurer
NextEra Energy Infrastructure, LLC-Treasurer
NextEra Energy Management Partners GP, LLC-Treasurer
NextEra Energy Mt. Storm, LLC-Vice President
NextEra Energy Operating Partners GP, LLC-Treasurer
NextEra Energy Partners Acquisitions, LLC-Vice President
NextEra Energy Partners GP, Inc.-Treasurer and Assistant Secretary
NextEra Energy Partners Solar Acquisitions, LLC-Vice President
NextEra Energy Partners Ventures, LLC-Vice President
NextEra Energy Pipeline Holdings, LLC-Treasurer
NextEra Energy Pipeline Services, LLC-Vice President & Treasurer
NextEra Energy Resources Acquisitions, LLC-Vice President
NextEra Energy Resources Partners Holdings, LLC-Treasurer
NextEra Energy Resources Partners, LLC-Treasurer
NextEra Energy Resources, LLC-Treasurer
NextEra Energy Solar Holdings, LLC-Vice President
NextEra Energy US Partners Holdings, LLC-Treasurer
NextEra Energy Victory Solar I, LLC-Vice President
NextEra Energy, Inc.-Treasurer
NextEra Energy, Inc.-Assistant Secretary
NextEra Maine Fossil, LLC-Vice President
Ninnescah Wind Energy LLC-Vice President
Niyol Wind, LLC-Vice President
Nokota Wind Funding, LLC-Vice President
Nokota Wind Holdings, LLC-Vice President
Nokota Wind, LLC-Vice President
North Coast Solar, LLC-Vice President
North Park Energy, LLC-Vice President
North Sky River Energy Holdings, LLC-Vice President
Northern Colorado Wind Energy, LLC-Vice President
Northern Frontier Wind Funding, LLC-Vice President
Northern Frontier Wind Funding, LLC-Executive Manager
Northern Frontier Wind, LLC-Vice President
Northpoint I Wind LP, ULC-Vice President
Northpoint II Wind LP, ULC-Vice President
Novus Wind VI, LLC-Vice President
NWE Holding, LLC-Vice President
NY Sun DG Solar, LLC-Vice President
NY Sun Zone C2 LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

NY Sun Zone C3 LLC-Vice President
NY Sun Zone E1 LLC-Vice President
NY Sun Zone E2 LLC-Vice President
NY Sun Zone E3 LLC-Vice President
NY Sun Zone E4 LLC-Vice President
NY Sun Zone F1 LLC-Vice President
NY Sun Zone F2 LLC-Vice President
NY Sun Zone F3 LLC-Vice President
NY Sun Zone F4 LLC-Vice President
Oklahoma Wind Portfolio, LLC-Vice President
Old Mill Holdings, LLC-Vice President
Old Mill Solar Partners, LLC-Vice President
Old Mill Solar, LLC-Vice President
Oneida DG Solar, LLC-Vice President
Orange County Distributed Energy Storage I, LLC-Vice President
Orange County Distributed Energy Storage II, LLC-Vice President
Orangeburg Solar, LLC-Vice President
Ord Mountain Solar, LLC-Vice President
Osborn Wind Energy, LLC-Vice President
Osborn Wind II, LLC-Vice President
Pacific Energy Solutions, LLC-Vice President
Pacific Power Investments, LLC-Vice President
Pacific Power Investments, LLC-Executive Manager
Palms Insurance Company, Limited-Director and Treasurer
Palo Duro Wind Energy II, LLC-Vice President
Palo Duro Wind Energy, LLC-Vice President
Palo Duro Wind Holdings SellCo, LLC-Vice President
Palo Duro Wind Interconnection Services, LLC-Vice President
Palo Duro Wind Portfolio, LLC-Vice President
Palo Duro Wind Project Holdings, LLC-Vice President
Palomino Wind Funding, LLC-Vice President
Palomino Wind Holdings, LLC-Vice President
Palomino Wind, LLC-Vice President
Paradise Solar Urban Renewal, L.L.C.-Vice President
Parry Energy Storage GP, LLC-Vice President
Parry Energy Storage LP, ULC-Vice President
Peace Garden Wind Funding, LLC-Vice President and Treasurer
Peace Garden Wind Holdings, LLC-Vice President and Treasurer
Peace Garden Wind, LLC-Vice President and Treasurer
Pennsylvania Windfarms, LLC-Vice President
Penobscot Wind, LLC-Vice President
Penta Wind Holding, LLC-Vice President
Penta Wind Holding, LLC-Assistant Treasurer
Penta Wind, LLC-Vice President
Penta Wind, LLC-Assistant Treasurer
Perry County Solar, LLC-Vice President
Pheasant Run Wind Holdings II, LLC-Vice President
Pheasant Run Wind Holdings, LLC-Vice President
Pheasant Run Wind, LLC-Vice President
Pima Energy Storage System, LLC-Vice President
Pinal Central Energy Center, LLC-Vice President
Pioneer Plains Wind Funding, LLC-Vice President
Pioneer Plains Wind Holdings, LLC-Vice President
Pioneer Plains Wind, LLC-Vice President
Pipeline Funding Company, LLC-Vice President and Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Pipeline Funding Company, LLC-Manager
Point Beach Solar, LLC-Vice President
Porta del Sol Solar, LLC-Vice President
Prairie View Wind Holdings, LLC-Vice President
Pratt Wind, LLC-Vice President
Pubnico Point GP, Inc.-Designated Representative
Pubnico Point Wind Farm Inc.-Vice President
Red Mesa Wind Investments, LLC-Vice President
Red Mesa Wind, LLC-Vice President
Red Raider Wind Holdings, LLC-Vice President
Red Raider Wind, LLC-Vice President
Red River Wind Funding, LLC-Vice President
Red River Wind Holdings, LLC-Vice President
Red River Wind, LLC-Vice President
RGS Realty Holdings, LLC-Treasurer
RGS Realty, LLC-Treasurer
River Bend Solar, LLC-Vice President
Roadrunner Solar Portfolio Holdings, LLC-Vice President
Roadrunner Solar Portfolio, LLC-Vice President
Roswell Solar Holdings, LLC-Vice President
Roswell Solar, LLC-Vice President
Route 66 Solar Energy Center, LLC-Vice President
RTK Land Investments, LLC-Treasurer
Rush Springs Wind Energy, LLC-Vice President
Rush Springs Wind Expansion, LLC-Vice President
S3 Land Investments, LLC-Treasurer
Sagebrush Partner Fifteen, Inc.-Vice President
San Jacinto Solar 14.5, LLC-Vice President
San Jacinto Solar 5.5, LLC-Vice President
SCI Holding, ULC-Vice President
SCIH GP, ULC-Vice President
SEC Amherst Solar One, LLC-Vice President
SEC CRSD Solar One, LLC-Vice President
SEC ESSD Solar One, LLC-Vice President
SEC HSD Solar One, LLC-Vice President
SEC LHNY Solar One, LLC-Vice President
SEC MC Solar One, LLC-Vice President
SEC Northeast Solar One, LLC-Vice President
SEC PASD Solar One, LLC-Vice President
SEC SUSD Solar One, LLC-Vice President
Seiling Wind Holdings, LLC-Vice President
Seiling Wind II, LLC-Vice President
Seiling Wind Interconnection Services, LLC-Vice President
Seiling Wind Investments, LLC-Vice President
Seiling Wind Portfolio, LLC-Vice President
Seiling Wind, LLC-Vice President
Shafter Solar Holdings, LLC-Vice President
Shafter Solar SellCo, LLC-Vice President
Shafter Solar, LLC-Vice President
Sholes Wind, LLC-Vice President
Silver State Solar Power South, LLC-Vice President
Silver State South Solar, LLC-Vice President
Sirius Solar, LLC-Vice President
Sky River Asset Holdings, LLC-Vice President
Sky River LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2016

Smart Energy Capital, LLC-Vice President
Solar Holdings SellCo, LLC-Vice President
Sombra Solar GP, LLC-Vice President
Sombra Solar GP, ULC-Vice President
Sombra Solar, ULC-Vice President
Somerset Windpower LLC-Vice President
South Lake Solar, LLC-Vice President
South Texas Gen-Tie Holding, LLC-Vice President
South Texas Gen-Tie, LLC-Vice President
South Texas Wind Holdings, LLC-Vice President
Southland Solar, LLC-Vice President
Southwest Solar Holdings, LLC-Vice President
St. Clair GP, LLC-Vice President
St. Clair GP, ULC-Vice President
St. Clair Holding, ULC-Vice President
St. Clair Moore Holding LP, LLC-Vice President
St. Clair Moore Holding LP, ULC-Vice President
St. Clair MS Investment GP, LLC-Vice President
St. Clair Sombra Holding LP, LLC-Vice President
St. Clair Sombra Holding LP, ULC-Vice President
Stark Wind, LLC-Vice President
Stateline Solar, LLC-Vice President
Steele Flats Wind Project, LLC-Vice President
Story Wind, LLC-Vice President and Ass't. Treasurer
Strathroy Wind GP, Inc.-Designated Rep-Trillium
Stuttgart Solar, LLC-Vice President
Sugar Creek Solar, LLC-Vice President
T & D Equity Acquisition, LLC-Treasurer
TA Solar ProjectCo 14, LLC-Vice President
TA Solar ProjectCo 18, LLC-Vice President
TA Solar ProjectCo 26, LLC-Vice President
TA Solar ProjectCo 27, LLC-Vice President
Tech Testing Solutions Holdings, LLC-Treasurer
Tech Testing Solutions, LLC-Treasurer
TET Holdings, LLC-Vice President
Thames Solar LP, ULC-Vice President
Torrecillas Wind Energy, LLC-Vice President
Trenton Diocese DG Solar, LLC-Vice President
Trillium Funding GP Holding, Inc.-Designated Rep-Trillium
Trillium Funding GP, Inc.-Designated Rep-Trillium
Trillium HoldCo GP, Inc.-Designated Rep-Trillium
Trout Lake I Solar LP, ULC-Vice President
Trout Lake II Solar LP, ULC-Vice President
Trout Lake III Solar LP, ULC-Vice President
Tsuga Pine Wind Holdings, LLC-Vice President
Tsuga Pine Wind, LLC-Vice President
Tuscola Wind III, LLC-Vice President
UC Solar, LLC-Vice President
Umatilla Depot Solar, LLC-Vice President
USG Energy Gas Producer Holdings, LLC-Vice President
USG Properties Mississippian Lime I, LLC-Vice President
Vadny Ranch Investments, LLC-Treasurer
Valencia Energy Storage, LLC-Vice President
Varna Wind Funding GP, LLC-Vice President
Varna Wind Funding GP, ULC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Varna Wind GP, LLC-Vice President
Varna Wind GP, ULC-Vice President
Varna Wind Holdings GP, LLC-Vice President
Varna Wind Holdings GP, ULC-Vice President
Venable Solar, LLC-Vice President
Victory Renewables, LLC-Vice President
Washington Republic Wind, LLC-Vice President
Watkins Glen Wind, LLC-Vice President
Waymart Storage, LLC-Vice President
Waymart Wind II, LLC-Vice President
Wessington Wind Energy Center, LLC-Vice President
West Fork Wind, LLC-Vice President
West Hills Wind, LLC-Vice President
West Texas Wind, LLC-Vice President
Western Wind Holdings, LLC-Vice President
Westside Solar, LLC-Vice President
Wheatbelt Wind, LLC-Vice President
White Oak B Company, LLC-Vice President
White Oak B Company, LLC-Assistant Treasurer
White Oak Energy Backleverage Holding, LLC-Vice President
White Oak Energy Backleverage Holding, LLC-Assistant Treasurer
White Oak Energy Funding Holding, LLC-Vice President
White Oak Energy Funding Holding, LLC-Assistant Treasurer
White Oak Energy Funding, LLC-Vice President
White Oak Energy Funding, LLC-Assistant Treasurer
White Oak Solar, LLC-Vice President
White Pine Solar, LLC-Vice President
Whitney Point Solar, LLC-Vice President
Wild Prairie Wind Holdings, LLC-Vice President
Wild Prairie Wind, LLC-Vice President
Wilton Wind II, LLC-Vice President
Wilton Wind IV, LLC-Vice President
WindCo LLC-Vice President
Windpower Partners 1993, LLC-Vice President
Woodland Solar Power Generation Station LLC-Vice President
WSS Acquisition Company-Treasurer
Wyman Cape Holdings, LLC-Vice President
Yellow Pine Solar, LLC-Vice President
ZNE Energy Storage, LLC-Vice President
Zuni Solar, LLC-Vice President
Florida Council on Economic Education-Director
University of Florida Advisory board, Florida MBA Programs-Director

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2016

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
<p>No such contracts, agreements or other business arrangements to report.</p>			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2016

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).								
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$10,071,824,537		\$10,071,824,537	\$10,149,228,681		\$10,149,228,681	(\$77,404,144)
2	Sales for Resale (447)	460,654,322	460,654,322	0	460,654,322	460,654,322	0	0
3	Total Sales of Electricity	10,532,478,859	460,654,322	10,071,824,537	10,609,883,003	460,654,322	10,149,228,681	(77,404,144)
4	Provision for Rate Refunds (449.1)	(92,932)	0	(92,932)	(\$92,932)	0	(92,932)	0
5	Total Net Sales of Electricity	10,532,385,927	460,654,322	10,071,731,805	10,609,790,071	460,654,322	10,149,135,749	(77,404,144)
6	Total Other Operating Revenues (450-456)	159,455,086	47,221,743	112,233,343	\$177,822,592	47,221,743	130,600,850	(18,367,506)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	0	(118,767,654)	118,767,654
9								
10	Total Gross Operating Revenues	\$10,691,841,013	\$507,876,065	\$10,183,964,948	\$10,787,612,664	\$507,876,065	\$10,160,968,944	\$22,996,004

(1) (2)

Notes: The differences are due to:

1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees. 118,767,654

2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:

a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC (77,404,144)

b. Revenues generated by FPL's Energy Services subsidiary. (18,367,506)

22,996,004

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FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2016

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 2016**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart

ENTITIES ADDED

<u>DATE</u>	<u>ENTITIES FORMED</u>	<u>JURISDICTION</u>	<u>Owner</u>	<u>% Owned</u>
1/13/2016	Old Mill Solar Partners, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
1/15/2016	Cheyenne Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
1/15/2016	Seiling Wind Investments, LLC	Delaware	NEP US SellCo, LLC	100.0000%
1/20/2016	AM Realty & Investments Holdings, LLC	Delaware	FPL Energy Services, Inc.	100.0000%
1/20/2016	S3 Land Investments, LLC	Delaware	AM Realty & Investments Holdings, LLC	100.0000%
1/20/2016	Midnight Bluewater Investments, LLC	Delaware	AM Realty & Investments Holdings, LLC	100.0000%
1/20/2016	Coral Cove Investments, LLC	Delaware	AM Realty & Investments Holdings, LLC	100.0000%
1/20/2016	RTK Land Investments, LLC	Delaware	AM Realty & Investments Holdings, LLC	100.0000%
1/20/2016	Vadny Ranch Investments, LLC	Delaware	AM Realty & Investments Holdings, LLC	100.0000%
1/22/2016	McAdam Wind LP, ULC	British Columbia	NextEra Energy Canada, LP	100.0000%
1/22/2016	McAdam Wind GP, Inc.	New Brunswick	NextEra Energy Canada, LP	100.0000%
1/22/2016	McAdam Wind, LP	New Brunswick	McAdam Wind GP, Inc.	0.0001%
1/22/2016	McAdam Wind GP, Inc.	New Brunswick	McAdam Wind LP, ULC	99.9999%
1/21/2016	DG Walnut Creek, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
1/25/2016	DG Ka Makana Ali'i, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
1/27/2016	Ashtabula Wind IV, LLC	Delaware	ESI Energy, LLC	100.0000%
1/28/2016	ALDH Realty Holdings, LLC	Delaware	Florida Power & Light Company	100.0000%
1/28/2016	Double Hook Realty, LLC	Delaware	ALDH Realty Holdings, LLC	100.0000%
1/28/2016	Alton Leigh Investments, LLC	Delaware	ALDH Realty Holdings, LLC	100.0000%
1/29/2016	Blue Racer Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
1/29/2016	Blue Racer Wind, LLC	Delaware	Blue Racer Wind Holdings, LLC	100.0000%
1/29/2016	Tsuga Pine Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
1/29/2016	Tsuga Pine Wind, LLC	Delaware	Tsuga Pine Wind Holdings, LLC	100.0000%
1/29/2016	Eight Point Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
1/29/2016	NextEra Energy Molokai, LLC	Delaware	NextEra Energy Hawaii, LLC	100.0000%
1/29/2016	DG S5J Brentwood, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
2/5/2016	CA Energy Storage Holdings, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.0000%
2/8/2016	DG AMP Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
2/9/2016	DG Woodland, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
2/10/2016	Sholes Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
2/10/2016	Chugwater Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
2/10/2016	Javelina Wind Holdings III, LLC	Delaware	ESI Energy, LLC	100.0000%
2/10/2016	Brady Interconnection, LLC	Delaware	Brady Wind, LLC	50.0000%
2/10/2016	Brady Interconnection, LLC	Delaware	Brady Wind II, LLC	50.0000%
2/10/2016	Rush Springs Interconnection, LLC	Delaware	Rush Springs Wind Energy, LLC	50.0000%
2/10/2016	Rush Springs Interconnection, LLC	Delaware	Rush Springs Expansion, LLC	50.0000%
2/12/2015	High Lonesome Mesa Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
2/17/2016	Antelope Gap Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
2/18/2016	ZNE Energy Storage, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.0000%
2/25/2016	CP II Funding GP, LLC	Delaware	CP II Holdings, LP	100.0000%
2/25/2016	CP II Funding GP, ULC	British Columbia	CP II Funding GP, LLC	100.0000%
3/1/2016	Rush Springs Wind Expansion, LLC	Delaware	ESI Energy, LLC	100.0000%
3/11/2016	Wheatbelt Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
3/22/2016	NextEra Energy Gas Producing Holdings, LLC	Delaware	USG Energy Gas Producer Holdings, LLC	100.0000%
3/24/2016	Dunn Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
3/24/2016	Blue Summit Storage, LLC	Delaware	Energy Storage Projects (Utility), LLC	100.0000%

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 2016**

4/5/2016	DG New Jersey Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
4/6/2016	Longleaf Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
4/6/2016	Longleaf Solar, LLC	Delaware	Longleaf Solar Holdings, LLC	100.0000%
4/18/2016	Arlington Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/12/2016	Sugar Creek Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/25/2016	CP II Funding, LP	Ontario	CP II Funding GP, ULC	0.0001%
4/25/2016	CP II Funding, LP	Ontario	CP II Holdings LP, ULC	99.9999%
4/25/2016	Burke Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
4/25/2016	Minco IV Interconnection, LLC	Delaware	Minco Wind IV, LLC	100.0000%
4/25/2016	Osborn Interconnection, LLC	Delaware	Osborn Wind Energy, LLC	100.0000%
5/10/2016	Roswell Solar Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
5/16/2016	Mount Storm Acquisition Company, LLC	Delaware	Mt. Storm Force Wind Holdings, LLC	100.0000%
5/31/2016	King Mountain Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
6/2/2016	Indigo Plains Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
6/2/2016	Indigo Plains Solar, LLC	Delaware	Indigo Plains Solar Holdings, LLC	100.0000%
6/10/2016	USG Properties Austin Chalk II, LLC	Delaware	USG Properties Austin Chalk Holdings, LLC	100.0000%
6/17/2016	Yellow Pine Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
6/21/2016	Osborn Wind II, LLC	Delaware	ESI Energy, LLC	100.0000%
6/24/2016	Huron Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
6/30/2016	Trinity Operating, LLC	Delaware	USG Energy Gas Producer Holdings, LLC	100.0000%
7/8/2016	FN Investments, LLC	Delaware	NextEra Energy Capital Holdings, Inc.	100.0000%
7/14/2016	Fusion Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
7/14/2016	Ord Mountain Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
7/19/2016	Buffalo Jump Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
7/18/2016	Dogwood Wind Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
7/18/2016	Dogwood Wind Holdings, LLC	Delaware	Dogwood Wind Funding, LLC	100.0000%
7/18/2016	Dogwood Wind, LLC	Delaware	Dogwood Wind Holdings, LLC	100.0000%
7/18/2016	Monarch Wind Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
7/18/2016	Monarch Wind Holdings, LLC	Delaware	Monarch Wind Funding, LLC	100.0000%
7/18/2016	Monarch Wind, LLC	Delaware	Monarch Wind Holdings, LLC	100.0000%
7/22/2016	DG Georgia Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
7/25/2016	Waymart Wind II, LLC	Delaware	ESI Energy, LLC	100.0000%
8/3/2016	Southland Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
8/3/2016	South Lake Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
8/3/2016	Orange County Distributed Energy Storage I, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.0000%
8/3/2016	Orange County Distributed Energy Storage II, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.0000%
8/3/2016	Pratt Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
8/11/2016	Palomino Wind Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
8/11/2016	Palomino Wind Holdings, LLC	Delaware	Palomino Wind Funding, LLC	100.0000%
8/11/2016	Palomino Wind, LLC	Delaware	Palomino Wind Holdings, LLC	100.0000%
8/11/2016	Nokota Wind Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
8/11/2016	Nokota Wind Holdings, LLC	Delaware	Nokota Wind Funding, LLC	100.0000%
8/11/2016	Nokota Wind, LLC	Delaware	Nokota Wind Holdings, LLC	100.0000%
8/29/2016	Goldenrod Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
9/1/2016	Dodge Flat Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
9/12/2016	Orangeburg Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
9/21/2016	WSS Acquisition Company	Delaware	NextEra Energy, Inc.	100.0000%
9/27/2016	Umatilla Depot Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
9/27/2016	Stateline Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
9/27/2016	Hale Wind Energy II, LLC	Delaware	ESI Energy, LLC	100.0000%
10/10/2016	Blythe Solar Funding II, LLC	Delaware	ESI Energy, LLC	100.0000%

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 2016**

10/10/2016	Blythe Solar Holdings II, LLC	Delaware	Blythe Solar Funding II, LLC	100.0000%
10/10/2016	Blythe Solar Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
10/10/2016	Blythe Solar Holdings III-IV, LLC	Delaware	ESI Energy, LLC	100.0000%
10/10/2016	East Hampton Energy Storage Center, LLC	Delaware	LI Energy Storage System, LLC	100.0000%
10/10/2016	Montauk Energy Storage Center, LLC	Delaware	LI Energy Storage System, LLC	100.0000%
10/24/2016	Meyersdale Wind II, LLC	Delaware	ESI Energy, LLC	100.0000%
10/26/2016	Hale Wind Energy III, LLC	Delaware	ESI Energy, LLC	100.0000%
10/26/2016	Emmons-Logan Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
10/26/2016	T & D Equity Acquisition, LLC	Delaware	NextEra Energy, Inc.	100.0000%
10/28/2016	Roadrunner Solar Portfolio Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
10/28/2016	Roadrunner Solar Portfolio, LLC	Delaware	Roadrunner Solar Portfolio Holdings, LLC	100.0000%
10/28/2016	USG Properties Haynesville, LLC	Delaware	USG Energy Gas Producer Holdings, LLC	100.0000%
11/9/2016	Dodge County Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
11/14/2016	Longleaf Solar Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
11/14/2016	Indigo Plains Solar Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
11/16/2016	NextEra Canada Constructors, LLC	Delaware	NextEra Energy Canadian Holdings, ULC	100.0000%
11/17/2016	NextEra Canada Constructors GP, ULC	British Columbia	NextEra Energy Constructors, LLC	100.0000%
11/23/2016	NextEra Canada Constructors, LP	Ontario	NextEra Canada Constructors GP, ULC	0.0001%
11/23/2016	NextEra Canada Constructors, LP	Ontario	NextEra Energy Canadian Holdings, ULC	99.9999%
11/30/2016	Washington Republic Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
11/30/2016	Kolach Creek Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
12/1/2016	Dogwood Wind Development, LLC	Delaware	Dogwood Wind Funding, LLC	100.0000%
12/1/2016	Dogwood Wind Funding II, LLC	Delaware	ESI Energy, LLC	100.0000%
12/7/2016	Point Beach Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
12/12/2016	NextEra Registered Agency, LLC	Delaware	ESI Energy, LLC	100.0000%
12/14/2016	Bronco Plains Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
12/13/2016	North Park Energy, LLC	Delaware	ESI Energy, LLC	100.0000%
12/16/2016	DG New Mexico Solar, LLC	Delaware	DG 1 Acquisition Co.	100.0000%
12/16/2016	Route 66 Solar Energy Center, LLC	Delaware	ESI Energy, LLC	100.0000%
12/22/2016	Pinal Central Energy Center, LLC	Delaware	ESI Energy, LLC	100.0000%
12/22/2016	Blue Summit Interconnection, LLC	Delaware	Blue Summit Storage, LLC	50.0000%
12/22/2016	Blue Summit Interconnection, LLC	Delaware	Blue Summit Wind, LLC	50.0000%

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 2016**

ACQUISITIONS

<u>DATE</u>	<u>ENTITY</u>	<u>STATE OF FORMATION</u>	<u>MEMBER</u>	<u>% OWNED</u>
3/15/2016	Woodland Solar Power Generation Station LLC	Delaware	DG Woodland, LLC	100%
3/17/2016	Torrecillas Wind Energy, LLC	Delaware	Javelina Wind Holdings III, LLC	100%
3/18/2016	Cheyenne Wind LLC	Wyoming	Cheyenne Wind Holdings, LLC	100%
3/31/2016	Mars Energy Storage 1 LLC	Delaware	CA Energy Storage Holdings, LLC	100%
4/15/2016	High Lonesome Mesa, LLC	Delaware	High Lonesome Mesa Wind Holdings, LLC	100%
4/15/2016	High Lonesome Mesa Investments, LLC	Delaware	High Lonesome Mesa, LLC	
5/18/2016	Dougherty County Solar, LLC	Delaware	Georgia Longleaf Solar 1, LLC	100%
6/30/2016	Mars Energy Storage 2 LLC	Delaware	CA Energy Storage Holdings, LLC	100%
7/19/2016	Core Solar SPV XVIII, LLC	Delaware	Fusion Solar, LLC	100%
7/19/2016	Core Solar SPV XI, LLC	Delaware	Fusion Solar, LLC	100%
7/19/2016	Core Solar SPV VII, LLC	Delaware	Fusion Solar, LLC	100%
9/27/2016	Firwood Solar, LLC	Oregon	DG 1 Acquisition Co., LLC	100%
9/30/2016	Mars Energy Storage 3 LLC	Delaware	CA Energy Storage Holdings, LLC	100%
10/27/2016	Sidney Solar, LLC	Delaware	Goldenrod Solar, LLC	100%
11/7/2016	TA Solar ProjectCo 14, LLC	Delaware	DG California Solar, LLC	100%
11/7/2016	TA Solar ProjectCo 26, LLC	Delaware	DG California Solar, LLC	100%
11/7/2016	TA Solar ProjectCo 27, LLC	Delaware	DG California Solar, LLC	100%
11/7/2016	TA Solar ProjectCo 18, LLC		DG California Solar, LLC	100%
12/20/2016	Core Solar SPV XIII, LLC	Delaware	Fusion Solar, LLC	100%

OWNERSHIP CHANGES

<u>DATE</u>	<u>ENTITY</u>	<u>ASSIGNOR</u>	<u>ASSIGNEE</u>	<u>% OWNED</u>
1/27/2016	Old Mill Solar, LLC	DG 1 Acquisition Co., LLC	Old Mill Solar Partners, LLC	1.00%
1/27/2016	Old Mill Solar, LLC	DG 1 Acquisition Co., LLC	Old Mill Holdings, LLC	99.00%
1/21/2016	Mountain Valley Pipeline, LLC	US Marcellus Gas Infrastructure, LLC	Con Edison Midstream Gas, LLC	4.00%
2/11/2016	Seiling Wind Holdings, LLC	ESI Energy, LLC	Seiling Wind Investments, LLC	100.00%
2/26/2016	Chaves County Solar, LLC	Chaves County Solar Holdings, LLC	ESI Energy, LLC	100.00%
2/26/2016	Chaves County Solar Holdings, LLC	ESI Energy, LLC	Chaves County Solar, LLC	100.00%
2/26/2016	Chaves County Solar, LLC	ESI Energy, LLC	Chaves County Solar Funding, LLC	100.00%
3/1/2016	Seiling Wind Investments, LLC	NEP US SellCo, LLC	NextEra Energy US Partners Acquisitions, LLC	100.00%
3/4/2016	Crystal Lake Wind II, LLC	ESI Energy, LLC	Tsuga Wind, LLC	100.00%
3/4/2016	Lee North, LLC	ESI Energy, LLC	Tsuga Wind, LLC	100.00%
3/4/2016	Red Mesa Wind Investments, LLC	ESI Energy, LLC	Tsuga Wind, LLC	100.00%
3/4/2016	Ensign Wind, LLC	ESI Energy, LLC	Green Racer Wind, LLC	100.00%
3/4/2016	Osceola Windpower, LLC	ESI Energy, LLC	Green Racer Wind, LLC	100.00%
3/4/2016	Tuscola Wind II, LLC	ESI Energy, LLC	Green Racer Wind, LLC	100.00%
3/24/2016	NextEra Energy Gas Producing, LLC	USG Energy Gas Producer Holdings, LLC	NextEra Energy Gas Producing Holdings, LLC	100.00%
3/31/2016	Golden West Power Partners II, LLC	ESI Energy, LLC	Northern Colorado Wind Holdings, LLC	100.00%
4/1/2016	Sabal Trail Transmission, LLC	Spectra Energy Partners Sabal Trail		
6/6/2016	Roswell Solar, LLC	Roswell Solar Holdings, LLC	ESI Energy, LLC	100.00%
6/6/2016	Roswell Solar, LLC	ESI Energy, LLC	Roswell Solar Funding, LLC	100.00%
6/6/2016	Roswell Solar Holdings, LLC	ESI Energy, LLC	Roswell Solar, LLC	100.00%
6/16/2016	Live Oak Solar, LLC	Georgia Longleaf Solar 1, LLC	TET Holdings, LLC	100.00%
6/16/2016	Marshall Solar, LLC	ESI Energy, LLC	TET Holdings, LLC	100.00%
6/16/2016	River Bend Solar, LLC	ESI Energy, LLC	TET Holdings, LLC	100.00%
6/22/2016	Bayhawk Wind Holdings, LLC	Bayhawk Wind Funding, LLC	NEP US SellCo, LLC	100.00%
6/29/2016	White Pine Solar, LLC	Georgia Longleaf Solar 1, LLC	Longleaf Solar, LLC	100.00%
6/29/2016	White Oak Solar, LLC	Georgia Longleaf Solar 1, LLC	Longleaf Solar, LLC	100.00%

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**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 2016**

7/5/2016	Bayhawk Wind Holdings, LLC	NEP US SellCo, LLC	NextEra Energy US Partners Acquisitions, LLC	100.00%
7/18/2016	FPL Fibernet Holdings, LLC	NextEra Energy Capital Holdings, Inc.	FN Investments, LLC	100.00%
7/18/2016	NextEra Fibernet, LLC	NextEra Energy Capital Holdings, Inc.	FN Investments, LLC	100.00%
8/2/2016	Javelina Wind Holdings II, LLC	ESI Energy, LLC	Monarch Wind Funding, LLC	100.00%
8/2/2016	Javelina Wind Holdings II, LLC	Monarch Wind Funding, LLC	Monarch Wind Holdings, LLC	100.00%
8/2/2016	Javelina Wind Holdings II, LLC	Monarch Wind Holdings, LLC	Monarch Wind, LLC	100.00%
8/2/2016	Rush Springs Wind Energy, LLC	ESI Energy, LLC	Monarch Wind Funding, LLC	100.00%
8/2/2016	Rush Springs Wind Energy, LLC	Monarch Wind Funding, LLC	Monarch Wind Holdings, LLC	100.00%
8/2/2016	Rush Springs Wind Energy, LLC	Monarch Wind Holdings, LLC	Monarch Wind, LLC	100.00%
8/2/2016	Osborn Wind Energy, LLC	ESI Energy, LLC	Dogwood Wind Funding, LLC	100.00%
8/2/2016	Osborn Wind Energy, LLC	Dogwood Wind Funding, LLC	Dogwood Wind Holdings, LLC	100.00%
8/2/2016	Osborn Wind Energy, LLC	Dogwood Wind Holdings, LLC	Dogwood Wind, LLC	100.00%
8/2/2016	Oliver Wind III, LLC	ESI Energy, LLC	Dogwood Wind Funding, LLC	100.00%
8/2/2016	Oliver Wind III, LLC	Dogwood Wind Funding, LLC	Dogwood Wind Holdings, LLC	100.00%
8/2/2016	Oliver Wind III, LLC	Dogwood Wind Holdings, LLC	Dogwood Wind, LLC	100.00%
8/19/2016	Brady Wind, LLC	ESI Energy, LLC	Nokota Wind Funding, LLC	100.00%
8/19/2016	Brady Wind II, LLC	ESI Energy, LLC	Nokota Wind Funding, LLC	100.00%
8/19/2016	Kingman Wind Holding I, LLC	ESI Energy, LLC	Palomino Wind Funding, LLC	100.00%
8/19/2016	Kingman Wind Holding II, LLC	ESI Energy, LLC	Palomino Wind Funding, LLC	100.00%
8/19/2016	Prairie View Wind Holdings, LLC	ESI Energy, LLC	Palomino Wind Funding, LLC	100.00%
8/23/2016	Brady Wind, LLC	Nokota Wind Funding, LLC	Nokota Wind Holdings, LLC	100.00%
8/23/2016	Brady Wind II, LLC	Nokota Wind Funding, LLC	Nokota Wind Holdings, LLC	100.00%
8/23/2016	Kingman Wind Holding I, LLC	Palomino Wind Funding, LLC	Palomino Wind Holdings, LLC	100.00%
8/23/2016	Kingman Wind Holding II, LLC	Palomino Wind Funding, LLC	Palomino Wind Holdings, LLC	100.00%
8/23/2016	Prairie View Wind Holdings, LLC	Palomino Wind Funding, LLC	Palomino Wind Holdings, LLC	100.00%
8/23/2016	Brady Wind, LLC	Nokota Wind Holdings, LLC	Nokota Wind, LLC	100.00%
8/23/2016	Kingman Wind Holding I, LLC	Palomino Wind Holdings, LLC	Palomino Wind, LLC	100.00%
8/23/2016	Kingman Wind Holding II, LLC	Palomino Wind Holdings, LLC	Palomino Wind, LLC	100.00%
8/23/2016	Prairie View Wind Holdings, LLC	Palomino Wind Holdings, LLC	Palomino Wind, LLC	100.00%
9/8/2016	NextEra Desert Sunlight Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	48.00%
9/19/2016	River Bend Solar, LLC	TET Holdings, LLC	Indigo Plains Solar, LLC	100.00%
9/19/2016	Chaves County Solar, LLC	TET Holdings, LLC	Indigo Plains Solar, LLC	100.00%
10/3/2016	Live Oak Solar, LLC	TET Holdings, LLC	Indigo Plains Solar, LLC	100.00%
10/12/2016	Osborn Interconnection, LLC	Osborn Wind Energy, LLC	ESI Energy, LLC	100.00%
10/20/2016	Blythe Solar III, LLC	Blythe Solar Holdings, LLC	ESI Energy, LLC	100.00%
10/20/2016	Blythe Solar IV, LLC	Blythe Solar Holdings, LLC	ESI Energy, LLC	100.00%
10/20/2016	Blythe Solar III, LLC	ESI Energy, LLC	Blythe Solar Holdings III-IV, LLC	100.00%
10/20/2016	Blythe Solar IV, LLC	ESI Energy, LLC	Blythe Solar Holdings III-IV, LLC	100.00%
10/27/2016	Blythe Solar 110, LLC	Blythe Solar Holdings, LLC	ESI Energy, LLC	49.90%
10/27/2016	Blythe Solar II, LLC	Blythe Solar Holdings, LLC	ESI Energy, LLC	49.90%
10/27/2016	Blythe Solar 110, LLC	ESI Energy, LLC	Blythe Solar Funding II, LLC	49.90%
10/27/2016	Blythe Solar II, LLC	ESI Energy, LLC	Blythe Solar Funding II, LLC	49.90%
10/27/2016	Blythe Solar 110, LLC	Blythe Solar Funding II, LLC	Blythe Solar Holdings II, LLC	49.90%
10/27/2016	Blythe Solar II, LLC	Blythe Solar Funding II, LLC	Blythe Solar Holdings II, LLC	49.90%
10/28/2016	NextEra Desert Sunlight Holdings, LLC	NEP US SellCo, LLC	NextEra Energy Partners Acquisitions, LLC	48.00%
10/31/2016	FPL Tel, LLC	ESI Northeast Energy LP, LLC	FN Investments, LLC	100.00%
11/7/2016	Rush Springs Interconnection, LLC	Rush Springs Wind Energy, LLC	ESI Energy, LLC	50.00%
11/7/2016	Rush Springs Wind Expansion, LLC	Rush Springs Wind Energy, LLC	ESI Energy, LLC	50.00%
11/14/2016	Blythe Solar Holdings, LLC	ESI Energy, LLC	Blythe Solar Funding, LLC	100.00%
11/14/2016	Marshall Solar, LLC	TET Holdings, LLC	Roadrunner Solar Portfolio, LLC	100.00%
11/14/2016	Roswell Solar Funding, LLC	ESI Energy, LLC	Roadrunner Solar Portfolio, LLC	100.00%

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 2016**

11/17/2016	Roswell Solar, LLC	Roswell Solar Funding, LLC	Roadrunner Solar Portfolio, LLC	100.00%
11/18/2016	Roswell Solar Funding, LLC	Roadrunner Solar Portfolio, LLC	ESI Energy, LLC	100.00%
11/18/2016	Pipeline Funding Company, LLC	NextEra Energy Capital Holdings, Inc.	NextEra Energy Resources, LLC	100.00%
11/21/2016	Longleaf Solar Holdings, LLC	ESI Energy, LLC	Longleaf Solar Funding, LLC	100.00%
11/21/2016	Indigo Plains Solar Holdings, LLC	ESI Energy, LLC	Indigo Plains Solar Funding, LLC	100.00%
11/30/2016	Mount Miller Holdings GP, LLC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
11/30/2016	Mount Miller Holdings, LP	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
11/30/2016	Fortuna GP, LLC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
11/30/2016	Fortuna GP, LLC	NextEra Energy Canadian Holdings, ULC	NextEra Energy Canada Equipment, Inc.	100.00%
11/30/2016	Fortuna Limited Partner, ULC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
11/30/2016	Fortuna Limited Partner, ULC	NextEra Energy Canadian Holdings, ULC	NextEra Energy Canada Equipment, Inc.	100.00%
12/2/2016	Dogwood Wind, LLC	Dogwood Wind Holdings, LLC	Dogwood Wind Funding, LLC	95.00%
12/2/2016	Dogwood Wind, LLC	Dogwood Wind Funding, LLC	Dogwood Wind Development, LLC	95.00%
12/2/2016	Dogwood Wind Holdings, LLC	Dogwood Wind Funding, LLC	Dogwood Wind Funding II, LLC	100.00%
12/8/2016	Bison Wind Investments, LLC	Bison Wind GP, LLC	ESI Energy, LLC	1.00%
12/8/2016	Bison Wind Investments, LLC	Bison Wind LP, LLC	ESI Energy, LLC	99.00%
12/29/2016	Brady Wind II, LLC	Nokota Wind Holdings, LLC	Nokota Wind, LLC	100.00%
12/30/2016	Zuni Solar, LLC	NextEra Solar DG Fund I, LLC	Solar DG 1 Holdings, LLC	100.00%
12/30/2016	Venable Solar, LLC	NextEra Solar DG Fund I, LLC	Solar DG 1 Holdings, LLC	100.00%
12/30/2016	DG Irvine Solar 1, LLC	NextEra Solar DG Fund I, LLC	Solar DG 1 Holdings, LLC	100.00%
12/30/2016	Zuni Solar, LLC	Solar DG 1 Holdings, LLC	SDGF 1 Funding, LLC	100.00%
12/30/2016	Venable Solar, LLC	Solar DG 1 Holdings, LLC	SDGF 1 Funding, LLC	100.00%
12/30/2016	DG Irvine Solar 1, LLC	Solar DG 1 Holdings, LLC	SDGF 1 Funding, LLC	100.00%
12/30/2016	Zuni Solar, LLC	SDGF 1 Funding, LLC	DG 1 Acquisition Co., LLC	100.00%
12/30/2016	Venable Solar, LLC	SDGF 1 Funding, LLC	DG 1 Acquisition Co., LLC	100.00%
12/30/2016	DG Irvine Solar 1, LLC	SDGF 1 Funding, LLC	DG 1 Acquisition Co., LLC	100.00%

CONVERSIONS

<u>DATE</u>	<u>NAME</u>	<u>CONVERTED TO</u>	<u>JURISDICTION</u>
11/28/2016	NextEra Energy Canada Equipment, Inc., a New Brunswick corporation	NextEra Energy Canada Equipment, Inc.	British Columbia

MERGERS

<u>DATE</u>	<u>MERGING COMPANY</u>	<u>JURISDICTION</u>	<u>MERGED WITH AND INTO</u>
12/1/2016	Fortuna Limited Partner, ULC	British Columbia	NextEra Energy Canada Equipment, Inc.
12/9/2016	Colonial Penn Capital Holdings, LLC	Delaware	GR Bage (DE), LLC

NAME CHANGES

<u>DATE</u>	<u>FORMER NAME</u>	<u>CHANGED TO</u>	<u>JURISDICTION</u>
2/18/2016	Blue Racer Wind Holdings, LLC	Green Racer Wind Holdings, LLC	Delaware
2/18/2016	Blue Racer Wind, LLC	Green Racer Wind, LLC	Delaware
2/24/2016	Chaves County Solar Resources, LLC	Chaves County Solar Funding, LLC	Delaware
3/28/2016	DG CSU Solar, LLC	DG Colorado Solar, LLC	Delaware
4/4/2016	DG CID Solar, LLC	DG California Solar, LLC	Delaware
4/4/2016	DG SSJ Brentwood, LLC	DG New York Solar, LLC	Delaware
5/24/2016	Albercas Wind Energy II, LLC	Javelina Wind Energy II, LLC	Delaware
6/6/2016	EFB Constructors, LLC	Nextera Energy Constructors, LLC	Delaware
6/10/2016	Chaves County Solar Funding, LLC	TET Holdings, LLC	Delaware
7/14/2016	NextEra Energy Transmission Mid-Atlantic, LLC	NextEra Energy Transmission MidAtlantic, LLC	Delaware
7/19/2016	Trinity Operating, LLC	Trinity Operating (USG), LLC	Delaware

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 2016**

8/18/2016	Whitewater Wind, LLC	West Fork Wind, LLC	Delaware
9/21/2016	Core Solar SPV XI, LLC	Dallas County Solar, LLC	Delaware
9/21/2016	Core Solar SPV XVIII, LLC	Perry County Solar, LLC	Delaware
11/15/2016	Canadian Combined Cycle Station I GP, Inc.	NextEra Canada Development GP, Inc.	New Brunswick
11/15/2016	Canadian Combined Cycle Station I LP, ULC	NextEra Canada Development LP, ULC	British Columbia
11/18/2016	Canadian Combined Cycle Station I, LP	NextEra Canada Development, LP	Ontario

ENTITIES REMOVED

<u>DATE</u>	<u>ENTITY</u>	<u>JURISDICTON</u>
4/22/2016	Karaha Bodas Investment Corp.	Caymans
12/9/2016	Iowa Clean Energy Express, LLC	Delaware
12/9/2016	Bison Wind LP, LLC	Delaware
12/9/2016	Bison Wind GP, LLC	Delaware
12/9/2016	FPL Energy Island End GP, LLC	Delaware
12/9/2016	NextEra Energy Honey Creek Wind, LLC	Delaware
12/14/2016	FPL Holdings Inc.	Florida
12/29/2016	DG Moorestown, LLC	Delaware
12/29/2016	DG North Carolina Solar Holding, LLC	Delaware
12/29/2016	DG North Carolina Solar Ventures, LLC	Delaware
12/29/2016	Roswell Solar Funding, LLC	Delaware
12/29/2016	Osborn Interconnection, LLC	Delaware
12/29/2016	Rush Springs Interconnection, LLC	Delaware
12/29/2016	Javelina Wind Funding Holdings, LLC	Delaware
12/30/2016	South Texas Wind Energy, LLC	Delaware
12/30/2016	NextEra Solar DG Fund I, LLC	Delaware
12/30/2016	Solar DG Fund 1 Holdings, LLC	Delaware
12/30/2016	SDFG 1 Funding, LLC	Delaware

ENTITIES SOLD

<u>DATE</u>	<u>ENTITY</u>	
4/4/2016	La Frontera Holdings, LLC	Delaware
4/4/2016	La Frontera Generation, LLC	Delaware
4/4/2016	Lamar Power Partners, LLC	Delaware
4/4/2016	FPLE Forney, LLC	Delaware
4/4/2016	FPLE Forney Pipeline, LLC	Delaware
6/3/2016	Gateway Energy Center, LLC	Delaware
11/2/2016	FPL Energy Marcus Hook, L.P.	Delaware
11/2/2016	FPL Energy MH700, LLC	Delaware
11/2/2016	FPL Energy Marcus Hook, LLC	Delaware
11/2/2016	FPL Energy MH50, L.P.	Delaware
11/2/2016	FPL Energy MH50 GP, LLC	Delaware
11/2/2016	FPL Energy MH50 LP, LLC	Delaware

NextEra Energy, Inc.

Florida Power & Light Company

Common 100 %

FPL Enersys, Inc.

Common 100 %

FPL Services, LLC

Membership Interest 100 %

KPB Financial Corp.

Common 100 %

APOG, LLC

Membership Interest 20%

Private Fuel Storage L.L.C.

Membership Interest 12.5 %

Parcel 5A Property Owners Association, Inc.

Voting Interest 100%

FPL Recovery Funding LLC

Percentage Ownership Interest 100 %

GR Woodford Properties, LLC

Percentage Ownership Interest 100 %

RGS Realty Holdings, LLC

Percentage Ownership Interest 100 %

RGS Realty, LLC

Percentage Ownership Interest 100 %

Gray Sky Investments, LLC

Percentage Ownership Interest 100 %

Cedar Bay Holdings, LLC

Percentage Ownership Interest 100 %

Cedar II Power, LLC

Percentage Ownership Interest 100 %

Cedar Bay Generating Company, Limited Partnership

Percentage Ownership Interest 20 %

Cedar Bay Cogeneration, LLC

Percentage Ownership Interest 100 %

Cedar Bay Generating Company, Limited Partnership

Percentage Ownership Interest 80 %

ALDH Realty Holdings, LLC

Percentage Ownership Interest 100 %

Double Hook Realty, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Alton Leigh Investments, LLC
Percentage Ownership Interest 100 %

NextEra Energy Capital Holdings, Inc.
Common 100 %

NextEra Energy Resources, LLC
Membership Interest 100 %

ESI Energy, LLC
Membership Interest 100 %

GR Bage (DE), LLC
Membership Interest 100 %

ESI Mojave LLC
Membership Interest 99 %

FPLE Rhode Island State Energy LP, LLC
Percentage Ownership Interest 100 %

Tower Associates, LLC
Membership Interest 100 %

FPL Energy Morwind, LLC
Membership Interest 100 %

Boulevard Associates, LLC
Membership Interest 100 %

High Desert Land Acquisition LLC
Membership Interest 90 %

Green Ridge Services LLC
Membership Interest 100 %

LET Holdings, LLC
Percentage Ownership Interest 100 %

FPLE Texas Wind I, LLC
Percentage Ownership Interest 100 %

FPLE Pecos Leasing GP, LLC
Percentage Ownership Interest 100 %

FPLE Pecos Wind Leasing Co., LP
Partnership Interest 1 %

FPLE Pecos Leasing LP, LLC
Percentage Ownership Interest 100 %

FPLE Pecos Wind Leasing Co., LP
Partnership Interest 99 %

FPLE Upton Leasing GP, LLC
Percentage Ownership Interest 100 %

FPLE Upton Wind Leasing Co., LP
Partnership Interest 1 %

INFORMATION AS OF DECEMBER 31, 2016

FPLE Upton Leasing LP, LLC
Percentage Ownership Interest 100 %

FPLE Upton Wind Leasing Co., LP
Partnership Interest 99 %

FPL Energy Mojave Operating Services, LLC
Percentage Ownership Interest 100 %

Gray County Wind Energy, LLC
Membership Interest 100 %

NextEra Energy Seabrook, LLC
Membership Interest 100 %

FPL Energy VG Wind, LLC
Membership Interest 50 %

FPL Energy New York, LLC
Membership Interest 100 %

FPL Energy Rockaway Peaking Facilities, LLC
Membership Interest 100 %

Bayswater Peaking Facility, LLC
Membership Interest 100 %

Jamaica Bay Peaking Facility, LLC
Membership Interest 100 %

OTG, LLC
Membership Interest 100 %

FPL Energy Wind Funding Holdings, LLC
Percentage Ownership Interest 100 %

FPL Energy Wind Funding, LLC
Membership Interest 100 %

FPL Energy Wind Financing, LLC
Percentage Ownership Interest 100 %

FPL Energy American Wind Holdings, LLC
Membership Interest 100 %

FPL Energy American Wind, LLC
Membership Interest 100 %

High Winds, LLC
Membership Interest 100 %

Lake Benton Power Partners II, LLC
Membership Interest 100 %

Hawkeye Power Partners, LLC
Membership Interest 100 %

FPL Energy Hancock County Wind, LLC

INFORMATION AS OF DECEMBER 31, 2016

Membership Interest 100 %

ESI West Texas Energy LP, LLC

Membership Interest 100 %

West Texas Wind Energy Partners, L.P.

Partnership Interest 99 %

ESI West Texas Energy, Inc.

Common 100 %

West Texas Wind Energy Partners, L.P.

Partnership Interest 1 %

FPL Energy Stateline II Holdings, LLC

Percentage Ownership Interest 100 %

FPL Energy Stateline II, Inc.

Common 100 %

FPL Energy WPP94 GP, LLC

Percentage Ownership Interest 100 %

Windpower Partners 1994, L.P.

General Partnership Interest 33 %

LQ GP, LLC

Membership Interest 100 %

Windpower Partners 1994, L.P.

General Partnership Interest 34 %

FPL Energy WPP94 LP, LLC

Membership Interest 100 %

Windpower Partners 1994, L.P.

General Partnership Interest 33 %

Limited Partnership Interest 75.090909 %

LQC LP, LLC

Membership Interest 100 %

Windpower Partners 1994, L.P.

Limited Partnership Interest 24.909091 %

FPL Energy SEGS III-VII GP, LLC

Membership Interest 100 %

Luz Solar Partners Ltd., III

Partnership Interest 0.333 %

Luz Solar Partners Ltd., IV

Partnership Interest 0.25 %

Luz Solar Partners Ltd., V

Partnership Interest 0.25 %

Luz Solar Partners Ltd., VI

Partnership Interest 0.583 %

INFORMATION AS OF DECEMBER 31, 2016

Luz Solar Partners Ltd., VII
Partnership Interest 0.679 %

Kramer Junction Solar Funding, LLC
Percentage Ownership Interest 25 %

FPL Energy SEGS III-VII LP, LLC
Membership Interest 100 %

Luz Solar Partners Ltd., III
Partnership Interest 45.1216 %

Luz Solar Partners Ltd., IV
Partnership Interest 37.5788 %

Luz Solar Partners Ltd., V
Partnership Interest 45.5862 %

Luz Solar Partners Ltd., VI
Partnership Interest 40.5793 %

Luz Solar Partners Ltd., VII
Partnership Interest 49.321 %

Kramer Junction Solar Funding, LLC
Percentage Ownership Interest 25 %

FPL Energy National Wind Investments, LLC
Membership Interest 100 %

FPL Energy National Wind Portfolio, LLC
Membership Interest 100 %

FPL Energy National Wind Holdings, LLC
Membership Interest 100 %

FPL Energy National Wind, LLC
Membership Interest 100 %

Backbone Windpower Holdings, LLC
Membership Interest 100 %

Backbone Mountain Windpower LLC
Membership Interest 100 %

FPL Energy Oklahoma Wind, LLC
Membership Interest 100 %

FPL Energy Oklahoma Wind Finance, LLC
Membership Certificate 100 %

FPL Energy Sooner Wind, LLC
Membership Interest 100 %

FPL Energy North Dakota Wind, LLC
Membership Interest 100 %

FPL Energy South Dakota Wind, LLC

INFORMATION AS OF DECEMBER 31, 2016

Membership Interest 100 %

FPL Energy North Dakota Wind II, LLC

Membership Interest 100 %

FPL Energy Waymart GP, LLC

Membership Interest 100 %

Waymart Wind Farm L.P.

Partnership Interest 1 %

FPL Energy Waymart LP, LLC

Membership Interest 100 %

Waymart Wind Farm L.P.

Partnership Interest 99 %

Meyersdale Windpower, LLC

Membership Interest 100 %

ESI Vansycle LP, Inc.

Common 100 %

ESI Vansycle Partners, L.P.

Partnership Interest 99 %

ESI Vansycle GP, Inc.

Common 100 %

ESI Vansycle Partners, L.P.

Partnership Interest 1 %

FPL Energy Solar Partners III-VII, LLC

Membership Interest 100 %

High Point Wind, LLC

Membership Interest 100 %

FPL Energy Texas, LLC

Membership Interest 100 %

NextEra Energy Duane Arnold, LLC

Membership Interest 100 %

FPL Energy Tyler Texas LP, LLC

Membership Interest 100 %

Delaware Mountain Wind Farm, LLC

Membership Interest 100 %

FPL Energy Pecos Wind I, LLC

Membership Interest 100 %

FPL Energy Pecos Wind II, LLC

Membership Interest 100 %

Indian Mesa Wind Farm, LLC

Membership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Lamar Power Partners II, LLC
Membership Interest 100 %

La Frontera Ventures, LLC
Percentage Ownership Interest 100 %

FPL Energy Texas Wind Marketing GP, LLC
Membership Interest 100 %

FPL Energy Texas Wind Marketing LP
Partnership Interest 1 %

FPL Energy Texas Wind Marketing LP, LLC
Membership Interest 100 %

FPL Energy Texas Wind Marketing LP
Partnership Interest 99 %

FPL Energy Texas Keir, LLC
Membership Interest 100 %

Bison Wind Investments, LLC
Membership Interest 100 %

Bison Wind Portfolio, LLC
Membership Interest 100 %

Bison Wind Holdings, LLC
Membership Interest 100 %

Bison Wind, LLC
Membership Interest 100 %

FPL Energy Cowboy Wind, LLC
Membership Interest 100 %

FPL Energy Burleigh County Wind, LLC
Membership Interest 100 %

Peetz Energy, LLC
Membership Interest 100 %

North American Power Systems Solar, LLC
Membership Interest 100 %

NextEra Energy Point Beach, LLC
Membership Interest 100 %

NextEra Energy Constructors, LLC
Membership Interest 100 %

Northern Frontier Wind Holding, LLC
Membership Interest 100 %

Northern Frontier Wind Funding, LLC
Membership Interest 100 %

Northern Frontier Wind, LLC
Class A Membership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

FPL Energy Mower County, LLC
Membership Interest 100 %

Peetz Table Wind Energy, LLC
Membership Interest 100 %

Peetz Table Transmission Line, LLC
Membership Interest 100 %

Peetz Logan Interconnect, LLC
Membership Interest 50 %

FPL Energy Oliver Wind II, LLC
Membership Interest 100 %

Logan Energy Holdings, LLC
Membership Interest 100 %

Logan Connect LLC
Membership Interest 100 %

Peetz Logan Interconnect, LLC
Membership Interest 50 %

Logan Wind Energy LLC
Membership Interest 100 %

FPL Energy Oliver Wind I, LLC
Membership Interest 100 %

Foxtail Wind, LLC
Membership Interest 100 %

NextEra Energy Services Holdings, LLC
Membership Interest 100 %

GEXA Energy GP, LLC
Membership Interest 100 %

Gexa Energy, LP
Membership Interest 1 %

Gexa Energy Solutions, LLC
Percentage Ownership Interest 100 %

NextEra Energy Services, LLC
Membership Interest 100 %

Gexa Energy, LP
Membership Interest 99 %

NextEra Energy Services New York, LLC
Membership Interest 100 %

NextEra Energy Services Connecticut, LLC
Membership Interest 100 %

NextEra Energy Services Illinois, LLC

INFORMATION AS OF DECEMBER 31, 2016

Membership Interest 100 %

NextEra Energy Services Maryland, LLC

Membership Interest 100 %

NextEra Energy Services New Jersey, LLC

Membership Interest 100 %

NextEra Energy Services District of Columbia, LLC

Membership Certificate 100 %

NextEra Energy Services Rhode Island, LLC

Membership Interest 100 %

NextEra Energy Services New Hampshire, LLC

Membership Interest 100 %

NextEra Energy Services Pennsylvania, LLC

Membership Interest 100 %

NextEra Energy Services Delaware, LLC

Membership Interest 100 %

NextEra Energy Services Ohio, LLC

Membership Interest 100 %

NextEra Energy Services Massachusetts, LLC

Membership Interest 100 %

Gexa Energy California, LLC

Percentage Ownership Interest 100 %

NextEra Energy Services Maine, LLC

Percentage Ownership Interest 100 %

NextEra Energy Services Arizona, LLC

Percentage Ownership Interest 100 %

NextEra Energy Solutions, LLC

Percentage Ownership Interest 100 %

ESI Sierra, Inc.

Common 100 %

Western Wind Holdings, LLC

Membership Interest 100 %

ESI Eensburg, Inc.

Common 100 %

ESI Victory, Inc.

Common 100 %

FPL Energy VG Wind, LLC

Membership Interest 50 %

ESI Bay Area, Inc.

Common 100 %

INFORMATION AS OF DECEMBER 31, 2016

Windpower Partners 1991, L.P.

Partnership Interest 99 %

KW San Gorgonio Transmission, Inc.

Common 100 %

Altamont Infrastructure Company LLC

Membership Interest 11.83 %

U. S. Windpower Transmission Corporation

Common 100 %

Windpower Partners 1990, L.P.

Partnership Interest 99 %

Altamont Infrastructure Company LLC

Membership Interest 6.74 %

Windpower Partners 1991-2, L.P.

Partnership Interest 99 %

Altamont Infrastructure Company LLC

Membership Interest 13.84 %

Windpower Partners 1992, L.P.

Partnership Interest 99 %

Altamont Infrastructure Company LLC

Membership Interest 12.3 %

Hyperion VIII, Inc.

Common 100 %

Luz Solar Partners Ltd., VIII

Partnership Interest 49.9 %

Harper Lake Company VIII

Common 100 %

Luz Solar Partners Ltd., VIII

Partnership Interest 0.1 %

ESI California Holdings, Inc.

Common 100 %

FPL Energy Green Power Wind, LLC

Percentage Ownership Interest 100 %

Hyperion IX, Inc.

Common 100 %

Luz Solar Partners Ltd., IX

Partnership Interest 49 %

HLC IX Company

Common 100 %

Luz Solar Partners Ltd., IX

Partnership Interest 1 %

INFORMATION AS OF DECEMBER 31, 2016

ESI Bay Area GP, Inc.

Common 100 %

Windpower Partners 1991, L.P.

Partnership Interest 1 %

Windpower Partners 1990, L.P.

Partnership Interest 1 %

Windpower Partners 1991-2, L.P.

Partnership Interest 1 %

Windpower Partners 1992, L.P.

Partnership Interest 1 %

ESI Altamont Acquisitions, Inc.

Common 100 %

Green Ridge Power LLC

Membership Interest 100 %

USW Land Corporation

Common 100 %

Altamont Infrastructure Company LLC

Membership Interest 8.97 %

ESI Mojave, Inc.

Common 100 %

ESI Mojave LLC

Membership Interest 1 %

ESI Tehachapi Acquisitions, Inc.

Common 100 %

WindCo LLC

Membership Interest 100 %

Altamont Power LLC

Membership Interest 100 %

ESI Northeast Energy GP, Inc.

Common 100 %

Northeast Energy, LP

Partnership Interest 1 %

Northeast Energy, LLC

Membership Interest 100 %

North Jersey Energy Associates, A Limited Partnership

Partnership Interest 1 %

ESI Tractebel Urban Renewal Corporation

Common 100 %

Northeast Energy Associates, A Limited Partnership

INFORMATION AS OF DECEMBER 31, 2016

Partnership Interest 1 %

North Jersey Energy Associates, A Limited Partnership
Partnership Interest 99 %

Northeast Energy Associates, A Limited Partnership
Partnership Interest 99 %

Northern Cross Investments, Inc.
Common 100 %

Sullivan Street Investments, Inc.
Common 100 %

GR Bage (FL), Inc.
Common 100 %

ESI Northeast Fuel Management, Inc.
Common 100 %

FPL Energy Solar Funding Corp.
Common 100 %

Harper Lake Solar Funding Corporation
Common 50 %

Wind Holdings, Inc.
Common Stock 100 %

WindLogics Inc.
Common 100 %

Beacon Solar, LLC
Percentage Ownership Interest 100 %

Osceola Windpower II, LLC
Membership Interest 100 %

Northern Colorado Wind Holdings, LLC
Membership Interest 100 %

Centennial Wind Holdings, LLC
Percentage Ownership Interest 100 %

Centennial Wind Funding, LLC
Percentage Ownership Interest 100 %

Centennial Wind, LLC
Class A Membership Interest 100 %

Limon Wind, LLC
Percentage Ownership Interest 100 %

Limon Wind II, LLC
Percentage Ownership Interest 100 %

Centennial Wind Class B, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Carousel Wind Holdings, LLC
Percentage Ownership Interest 100 %

Carousel Wind Farm, LLC
Class A Units 100 %

Golden West Wind Holdings, LLC
Percentage Ownership Interest 100 %

Golden West Power Partners, LLC
Class A Membership Interest 100 %

Limon Wind III Funding, LLC
Percentage Ownership Interest 100 %

Limon Wind III Holdings, LLC
Percentage Ownership Interest 100 %

Limon Wind III, LLC
Class A Membership Interest 100 %

Golden West Power Partners II, LLC
Percentage Ownership Interest 100 %

Generation Repair and Service, LLC
Membership Interest 100 %

Blue Summit Generation Tie, LLC
Membership Interest 100 %

PWEC, LLC
Membership Interest 100 %

Legacy Renewables Holdings, LLC
Membership Interest 100 %

Legacy Renewables, LLC
Membership Interest 100 %

Mill Run Windpower LLC
Membership Interest 100 %

Somerset Windpower LLC
Membership Interest 100 %

FPL Energy Cabazon Wind, LLC
Percentage Ownership Interest 100 %

Diablo Winds, LLC
Membership Interest 100 %

FPL Energy Upton Wind II, LLC
Membership Interest 100 %

FPL Energy Upton Wind III, LLC
Membership Interest 100 %

FPL Energy Upton Wind IV, LLC
Membership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

FPL Energy Upton Wind I, LLC
Membership Interest 100 %

Sky River LLC
Percentage Ownership Interest 100 %

Sagebrush Partner Fifteen, Inc.
Common 100 %

Sagebrush
Partnership Interest 17.546491 %

Sky River Asset Holdings, LLC
Percentage Ownership Interest 100 %

Pennsylvania Windfarms, LLC
Percentage Ownership Interest 100 %

NextEra Energy Operating Services, LLC
Percentage Ownership Interest 100 %

Crystal Lake Wind III, LLC
Percentage Ownership Interest 100 %

South Texas Gen-Tie Holding, LLC
Percentage Ownership Interest 100 %

South Texas Gen-Tie, LLC
Percentage Ownership Interest 100 %

FPL Energy Texas Wind GP, LLC
Membership Certificate 100 %

FPL Energy Texas Wind Holdings, LP
Partnership Interest 0.1 %

FPL Energy Texas Wind, LP
Partnership Interest 99.9 %

FPL Energy Callahan Wind GP, LLC
Membership Interest 100 %

FPL Energy Callahan Wind, LP
Percentage Ownership Interest 1 %

FPL Energy Callahan Wind LP, LLC
Membership Interest 100 %

FPL Energy Callahan Wind, LP
Percentage Ownership Interest 99 %

FPL Energy Horse Hollow Wind, LLC
Membership Interest 100 %

FPL Energy Texas Wind, LP
Partnership Interest 0.1 %

Lone Star Wind Holdings, LLC

INFORMATION AS OF DECEMBER 31, 2016

Membership Interest 100 %

Lone Star Wind, LLC
Membership Interest 100 %

FPL Energy Post Wind GP, LLC
Membership Certificate 100 %

Post Wind Farm LP
Partnership Interest 1 %

FPL Energy Post Wind LP, LLC
Membership Interest 100 %

Post Wind Farm LP
Partnership Interest 99 %

FPL Energy Horse Hollow Wind II, LLC
Membership Interest 100 %

West Texas Wind, LLC
Percentage Ownership Interest 100 %

FPL Energy Texas Wind Holdings, LP
Partnership Interest 99.9 %

Horse Hollow Generation Tie Holdings, LLC
Percentage Ownership Interest 100 %

Horse Hollow Generation Tie, LLC
Membership Interest 100 %

Sentry Solar, LLC
Percentage Ownership Interest 100 %

Mantua Creek Solar, LLC
Percentage Ownership Interest 100 %

Sonoran Solar Energy, LLC
Percentage Ownership Interest 100 %

Vansycle III Wind, LLC
Percentage Ownership Interest 100 %

Peace Garden Wind Holdings, LLC
Percentage Ownership Interest 100 %

Peace Garden Wind Funding, LLC
Percentage Ownership Interest 100 %

Peace Garden Wind, LLC
Class A Membership Interest 100 %

Wilton Wind II, LLC
Membership Certificate 100 %

Ashtabula Wind II, LLC
Membership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Day County Wind II, LLC

Percentage Ownership Interest 100 %

Paradise Solar Urban Renewal, L.L.C.

Percentage Ownership Interest 100 %

ESI Northeast Energy LP, LLC

Percentage Ownership Interest 100 %

Northeast Energy, LP

Partnership Interest 49 %

North American Power Systems, LLC

Percentage Ownership Interest 100 %

NAPS Wind, LLC

Percentage Ownership Interest 100 %

NextEra Energy New Mexico Operating Services, LLC

Membership Interest 100 %

New Mexico Energy Investments, LLC

Membership Interest 98 %

FPL Energy New Mexico Wind Holdings II, LLC

Membership Interest 100 %

FPL Energy New Mexico Wind II, LLC

Percentage Ownership Interest 100 %

FPL Energy New Mexico Wind Financing, LLC

Percentage Ownership Interest 100 %

FPL Energy New Mexico Holdings, LLC

Membership Interest 100 %

FPL Energy New Mexico Wind, LLC

Percentage Ownership Interest 100 %

Pacific Power Investments, LLC

Membership Interest 100 %

New Mexico Wind Investments, LLC

Membership Interest 99 %

New Mexico Energy Investments, LLC

Membership Interest 1 %

Sonoran Solar Energy I, LLC

Percentage Ownership Interest 100 %

Lucerne Solar, LLC

Percentage Ownership Interest 100 %

Wild Prairie Wind Holdings, LLC

Percentage Ownership Interest 100 %

Wild Prairie Wind, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Garden Wind, LLC
Membership Certificate 100 %

Day County Wind, LLC
Percentage Ownership Interest 100 %

Southwest Solar Holdings, LLC
Percentage Ownership Interest 100 %

Hatch Solar Energy Center I LLC
Percentage Ownership Interest 100 %

HWFII, LLC
Percentage Ownership Interest 100 %

Heartland Wind Funding, LLC
Class A Membership Interest 100 %

Heartland Wind Holding, LLC
Membership Interest 100 %

Heartland Wind, LLC
Membership Interest 100 %

Crystal Lake Wind, LLC
Membership Interest 100 %

Langdon Wind, LLC
Membership Interest 100 %

Elk City II Wind Holdings, LLC
Percentage Ownership Interest 100 %

Elk City II Wind, LLC
Percentage Ownership Interest 100 %

Watonga Wind, LLC
Percentage Ownership Interest 100 %

Penta Wind Holding, LLC
Percentage Ownership Interest 100 %

Penta Wind, LLC
Class A Membership Interest 100 %

Heartland Wind Holding II, LLC
Percentage Ownership Interest 100 %

Heartland Wind II, LLC
Percentage Ownership Interest 100 %

Ashtabula Wind, LLC
Membership Interest 100 %

Story Wind, LLC
Membership Certificate 100 %

Central States Wind Holdings, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

Central States Wind, LLC

Percentage Ownership Interest 100 %

Wessington Wind Energy Center, LLC

Percentage Ownership Interest 100 %

High Majestic Wind Energy Center, LLC

Percentage Ownership Interest 100 %

High Majestic Interconnection Services, LLC

Percentage Ownership Interest 50 %

Butler Ridge Wind Energy Center, LLC

Percentage Ownership Interest 100 %

Elk City Wind Holdings III, LLC

Percentage Ownership Interest 100 %

Elk City Wind III, LLC

Percentage Ownership Interest 100 %

Redwood Trails Wind Holdings, LLC

Percentage Ownership Interest 100 %

Redwood Trails Wind, LLC

Percentage Ownership Interest 100 %

FPL Energy Montezuma Wind, LLC

Membership Interest 100 %

Minco Redwood Holdings, LLC

Percentage Ownership Interest 100 %

Minco Wind, LLC

Percentage Ownership Interest 100 %

Minco Wind II, LLC

Percentage Ownership Interest 100 %

Minco Wind Interconnection Services, LLC

Percentage Ownership Interest 100 %

NextEra Energy Bluff Point, LLC

Percentage Ownership Interest 100 %

White Oak Energy Backleverage Holding, LLC

Percentage Ownership Interest 100 %

White Oak Energy Funding Holding, LLC

Percentage Ownership Interest 100 %

White Oak Energy Funding, LLC

Class A Membership Interest 100 %

White Oak Energy Holdings, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

White Oak Energy LLC
Percentage Ownership Interest 100 %

White Oak B Company, LLC
Percentage Ownership Interest 100 %

Energy Storage Holdings, LLC
Percentage Ownership Interest 100 %

Wilton Wind IV, LLC
Percentage Ownership Interest 100 %

North Sky River Land Holdings, LLC
Percentage Ownership Interest 100 %

Buffalo Ridge Wind Energy, LLC
Percentage Ownership Interest 100 %

NextEra Desert Sunlight Holdings, LLC
Percentage Ownership Interest 52 %

Desert Sunlight Investment Holdings, LLC
Class A Membership Interest 100 %

Desert Sunlight Holdings, LLC
Percentage Ownership Interest 100 %

Desert Sunlight 250, LLC
Percentage Ownership Interest 100 %

Desert Sunlight 300, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge Wind Funding, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge Wind Holdings, LLC
Class A Membership Interest 100 %

Capricorn Ridge Wind II, LLC
Membership Certificate 100 %

Capricorn Ridge Wind, LLC
Membership Interest 100 %

Capricorn Ridge Power Seller, LLC
Percentage Ownership Interest 100 %

Golden Winds Funding, LLC
Percentage Ownership Interest 100 %

Golden Winds Holdings, LLC
Percentage Ownership Interest 100 %

Golden Winds, LLC
Class A Membership Interest 100 %

Vasco Winds, LLC
Membership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

NextEra Energy Montezuma II Wind, LLC
Percentage Ownership Interest 100 %

Windpower Partners 1993, LLC
Percentage Ownership Interest 100 %

FPLE Rhode Island State Energy GP, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge B Holdings, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge B, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge Wind Holdings, LLC
Class B Membership Interest 25.580472 %

Watkins Glen Wind, LLC
Percentage Ownership Interest 100 %

Sirius Solar, LLC
Percentage Ownership Interest 100 %

High Majestic II Funding, LLC
Percentage Ownership Interest 100 %

High Majestic II Holdings, LLC
Percentage Ownership Interest 100 %

High Majestic II Wind Properties, LLC
Class A Membership Interest 100 %

High Majestic Wind II, LLC
Percentage Ownership Interest 100 %

High Majestic Interconnection Services, LLC
Percentage Ownership Interest 50 %

Cimarron Wind Energy Holdings, LLC
Percentage Ownership Interest 100 %

Cimarron Wind Energy Holdings II, LLC
Percentage Ownership Interest 100 %

Cimarron Wind Energy, LLC
Percentage Ownership Interest 1 %

Cimarron Wind Energy, LLC
Percentage Ownership Interest 99 %

NextEra Energy Victory Solar I, LLC
Percentage Ownership Interest 100 %

Victory Renewables, LLC
Percentage Ownership Interest 100 %

NextEra Energy Solar Holdings, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

NextEra Energy Resources Acquisitions, LLC

Percentage Ownership Interest 100 %

Aries Solar Holding, LLC

Percentage Ownership Interest 100 %

Joshua Tree Solar Farm, LLC

Percentage Ownership Interest 100 %

Whitney Point Solar, LLC

Percentage Ownership Interest 100 %

Westside Solar, LLC

Percentage Ownership Interest 100 %

Jacumba Solar, LLC

Percentage Ownership Interest 100 %

San Jacinto Solar 5.5, LLC

Percentage Ownership Interest 100 %

San Jacinto Solar 14.5, LLC

Percentage Ownership Interest 100 %

Shafter Solar SellCo, LLC

Percentage Ownership Interest 100 %

Pheasant Run Wind Holdings, LLC

Percentage Ownership Interest 100 %

Pheasant Run Wind, LLC

Percentage Ownership Interest 100 %

Porta del Sol Solar, LLC

Percentage Ownership Interest 100 %

North Coast Solar, LLC

Percentage Ownership Interest 100 %

Moca Solar Farm, LLC

Percentage Ownership Interest 100 %

Cabo Solar Farm, LLC

Percentage Ownership Interest 100 %

Cottonwood Wind Project Holdings, LLC

Percentage Ownership Interest 100 %

Cottonwood Wind Project, LLC

Percentage Ownership Interest 100 %

Pioneer Plains Wind Funding, LLC

Percentage Ownership Interest 100 %

Pioneer Plains Wind Holdings, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Pioneer Plains Wind, LLC
Class A Membership Interest 100 %

Minco Wind III, LLC
Percentage Ownership Interest 100 %

Blackwell Wind, LLC
Percentage Ownership Interest 100 %

DG 1, LLC
Percentage Ownership Interest 100 %

DG 1 Acquisition Co., LLC
Percentage Ownership Interest 100 %

Smart Energy Capital, LLC
Percentage Ownership Interest 100 %

Lakeco Holding, LLC
Percentage Ownership Interest 100 %

SEC Amherst Solar One, LLC
Percentage Ownership Interest 100 %

SEC ESSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC PASD Solar One, LLC
Percentage Ownership Interest 100 %

SEC MC Solar One, LLC
Percentage Ownership Interest 100 %

SEC SUSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC CRSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC HSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC LHNY Solar One, LLC
Percentage Ownership Interest 100 %

SEC Northeast Solar One, LLC
Percentage Ownership Interest 100 %

DG BP Solar One, LLC
Percentage Ownership Interest 100 %

DG Woodbury Solar, LLC
Percentage Ownership Interest 100 %

DG Somerdale Solar, LLC
Percentage Ownership Interest 100 %

DG Bethlehem Solar, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Trenton Diocese DG Solar, LLC
Percentage Ownership Interest 100 %

HCSD Solar, LLC
Percentage Ownership Interest 100 %

BCSD Solar, LLC
Percentage Ownership Interest 100 %

LCSD Solar 1, LLC
Percentage Ownership Interest 100 %

LCSD Solar 2, LLC
Percentage Ownership Interest 100 %

UC Solar, LLC
Percentage Ownership Interest 100 %

M Greece Ridge Solar, LLC
Percentage Ownership Interest 100 %

M Boulevard Solar, LLC
Percentage Ownership Interest 100 %

M Cross County Solar, LLC
Percentage Ownership Interest 100 %

M Queens Rego Solar, LLC
Percentage Ownership Interest 100 %

M White Plains Solar, LLC
Percentage Ownership Interest 100 %

M Nanuet Solar, LLC
Percentage Ownership Interest 100 %

HD Hatillo Solar One, LLC
Percentage Ownership Interest 100 %

Zuni Solar, LLC
Percentage Ownership Interest 100 %

Venable Solar, LLC
Percentage Ownership Interest 100 %

DG Irvine Solar I, LLC
Percentage Ownership Interest 100 %

Morongo DG Solar, LLC
Percentage Ownership Interest 100 %

NY Sun DG Solar, LLC
Percentage Ownership Interest 100 %

NY Sun Zone C2 LLC
Percentage Ownership Interest 100 %

NY Sun Zone E3 LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

NY Sun Zone E4 LLC

Percentage Ownership Interest 100 %

NY Sun Zone F3 LLC

Percentage Ownership Interest 100 %

La Palma DG Solar, LLC

Percentage Ownership Interest 100 %

Oneida DG Solar, LLC

Percentage Ownership Interest 100 %

DG Monmouth, LLC

Percentage Ownership Interest 100 %

DG Willowbrook, LLC

Percentage Ownership Interest 100 %

DG Cherry Hill, LLC

Percentage Ownership Interest 100 %

DG Pearl City, LLC

Percentage Ownership Interest 100 %

DG Waipio, LLC

Percentage Ownership Interest 100 %

Pacific Energy Solutions, LLC

Percentage Ownership Interest 100 %

DG Colorado Solar, LLC

Percentage Ownership Interest 100 %

DG Clean Energy Solutions, LLC

Percentage Ownership Interest 100 %

DG SUNY Solar 1, LLC

Percentage Ownership Interest 100 %

EW Solar, LLC

Percentage Ownership Interest 100 %

M Schenectady Solar, LLC

Percentage Ownership Interest 100 %

NY Sun Zone C3 LLC

Percentage Ownership Interest 100 %

NY Sun Zone E1 LLC

Percentage Ownership Interest 100 %

NY Sun Zone E2 LLC

Percentage Ownership Interest 100 %

NY Sun Zone F1 LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

NY Sun Zone F2 LLC
Percentage Ownership Interest 100 %

NY Sun Zone F4 LLC
Percentage Ownership Interest 100 %

DG California Solar, LLC
Percentage Ownership Interest 100 %

TA Solar ProjectCo 14, LLC
Percentage Ownership Interest 100 %

TA Solar ProjectCo 26, LLC
Percentage Ownership Interest 100 %

TA Solar ProjectCo 27, LLC
Percentage Ownership Interest 100 %

TA Solar ProjectCo 18, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 1, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 9, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 10, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 8, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 7, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 6, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 5, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 4, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 3, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 2, LLC
Percentage Ownership Interest 100 %

DG Newark, LLC
Percentage Ownership Interest 100 %

Old Mill Holdings, LLC
Percentage Ownership Interest 100 %

Old Mill Solar, LLC
Percentage Ownership Interest 99 %

INFORMATION AS OF DECEMBER 31, 2016

DG HD Hawaii, LLC
Percentage Ownership Interest 100 %

Old Mill Solar Partners, LLC
Percentage Ownership Interest 100 %

Old Mill Solar, LLC
Percentage Ownership Interest 1 %

DG Ka Makana Ali'i, LLC
Percentage Ownership Interest 100 %

DG Walnut Creek, LLC
Percentage Ownership Interest 100 %

DG New York Solar, LLC
Percentage Ownership Interest 100 %

DG AMP Solar, LLC
Percentage Ownership Interest 100 %

DG Woodland, LLC
Percentage Ownership Interest 100 %

Woodland Solar Power Generation Station LLC
Percentage Ownership Interest 100 %

DG New Jersey Solar, LLC
Percentage Ownership Interest 100 %

DG Georgia Solar, LLC
Percentage Ownership Interest 100 %

DG New Mexico Solar, LLC
Percentage Ownership Interest 100 %

Firwood Solar, LLC
Percentage Ownership Interest 100 %

NextEra Energy DG Operations, LLC
Percentage Ownership Interest 100 %

DG Residential Acquisition Co., LLC
Percentage Ownership Interest 100 %

DG Project Construction Co., LLC
Percentage Ownership Interest 100 %

Oklahoma Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Pheasant Run Wind Holdings II, LLC
Percentage Ownership Interest 100 %

North Sky River Energy Holdings, LLC
Percentage Ownership Interest 100 %

North Sky River Energy, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

NextEra Energy Mt. Storm, LLC

Percentage Ownership Interest 100 %

Blue Summit II Wind, LLC

Percentage Ownership Interest 100 %

Silver State South Solar, LLC

Percentage Ownership Interest 100 %

Silver State Solar Power South, LLC

Percentage Ownership Interest 100 %

Legends Wind Funding, LLC

Percentage Ownership Interest 100 %

Legends Wind Holdings, LLC

Percentage Ownership Interest 100 %

Legends Wind, LLC

Class A Membership Interest 100 %

Steele Flats Wind Project, LLC

Percentage Ownership Interest 100 %

Legends Wind Class B, LLC

Percentage Ownership Interest 100 %

ESI VG IV, LLC

Percentage Ownership Interest 100 %

Red River Wind Funding, LLC

Percentage Ownership Interest 100 %

Red River Wind Holdings, LLC

Percentage Ownership Interest 100 %

Red River Wind, LLC

Class A Membership Interest 100 %

Wolf Ridge Wind, LLC

Membership Interest 100 %

Blue Summit Wind, LLC

Membership Interest 100 %

Blue Summit Interconnection, LLC

Membership Interest 50 %

NWE Holding, LLC

Percentage Ownership Interest 100 %

Novus Wind VI, LLC

Percentage Ownership Interest 100 %

Long Island Energy Generation, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Long Island Energy Storage Holdings, LLC
Percentage Ownership Interest 100 %

LI Energy Storage System, LLC
Percentage Ownership Interest 50 %

Montauk Energy Storage Center, LLC
Percentage Ownership Interest 100 %

East Hampton Energy Storage Center, LLC
Percentage Ownership Interest 100 %

Long Island Solar Holdings, LLC
Percentage Ownership Interest 100 %

LI Solar Generation, LLC
Percentage Ownership Interest 50 %

Long Island Peaker Holdings, LLC
Percentage Ownership Interest 100 %

Clean Energy Generation, LLC
Percentage Ownership Interest 50 %

Barrett Repowering, LLC
Percentage Ownership Interest 100 %

Island Park Energy Center, LLC
Percentage Ownership Interest 50 %

Niyol Wind, LLC
Percentage Ownership Interest 100 %

Mountain View Solar Holdings, LLC
Percentage Ownership Interest 100 %

Mountain View Solar, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources Partners Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources Partners, LLC
Percentage Ownership Interest 100 %

NextEra Energy Management Partners GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Management Partners, LP
General Partnership Interest 100 %

NextEra Energy Partners GP, Inc.
Common 100 %

NextEra Energy Partners, LP
General Partnership Interest 100 %

NextEra Energy Operating Partners GP, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

NextEra Energy Operating Partners, LP
General Partnership Interest 100 %

NextEra Energy US Partners Holdings, LLC
Percentage Ownership Interest 100 %

Mountain Prairie Wind Holdings, LLC
Percentage Ownership Interest 100 %

Mountain Prairie Wind, LLC
Percentage Ownership Interest 100 %

Northern Colorado Wind Energy, LLC
Membership Interest 100 %

Canyon Wind Holdings, LLC
Percentage Ownership Interest 100 %

Canyon Wind, LLC
Percentage Ownership Interest 100 %

Perrin Ranch Wind, LLC
Percentage Ownership Interest 100 %

Tuscola Bay Wind, LLC
Percentage Ownership Interest 100 %

Genesis Solar Funding Holdings, LLC
Percentage Ownership Interest 100 %

Genesis Solar Funding, LLC
Percentage Ownership Interest 100 %

Genesis Solar Holdings, LLC
Percentage Ownership Interest 100 %

Genesis Solar, LLC
Membership Interest 100 %

NextEra Desert Center Blythe, LLC
Percentage Ownership Interest 50 %

Elk City Wind Holdings, LLC
Percentage Ownership Interest 100 %

Elk City Wind, LLC
Percentage Ownership Interest 100 %

Shafter Solar Holdings, LLC
Percentage Ownership Interest 100 %

Shafter Solar, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Project Holdings, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

Palo Duro Wind Energy, LLC

Class A Membership Interest 100 %

Palo Duro Wind Interconnection Services, LLC

Percentage Ownership Interest 88 %

NextEra Energy Partners Solar Acquisitions, LLC

Percentage Ownership Interest 100 %

McCoy Solar Holdings, LLC

Percentage Ownership Interest 50.01 %

McCoy Solar Funding, LLC

Percentage Ownership Interest 100 %

McCoy Solar, LLC

Percentage Ownership Interest 100 %

NextEra Desert Center Blythe, LLC

Percentage Ownership Interest 50 %

Adelanto Solar Funding, LLC

Percentage Ownership Interest 50.01 %

Adelanto Solar Holdings, LLC

Percentage Ownership Interest 100 %

Adelanto Solar, LLC

Percentage Ownership Interest 100 %

Adelanto Solar II, LLC

Percentage Ownership Interest 100 %

NextEra Energy Partners Acquisitions, LLC

Percentage Ownership Interest 100 %

Baldwin Wind Holdings, LLC

Percentage Ownership Interest 100 %

Baldwin Wind, LLC

Percentage Ownership Interest 100 %

NextEra Desert Sunlight Holdings, LLC

Percentage Ownership Interest 48 %

Mammoth Plains Wind Project Holdings, LLC

Percentage Ownership Interest 100 %

Mammoth Plains Wind Project, LLC

Class A Membership Interest 100 %

Meadowlark Wind Holdings, LLC

Percentage Ownership Interest 100 %

Meadowlark Wind, LLC

Percentage Ownership Interest 100 %

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FPL Energy Stateline Holdings, L.L.C.
Percentage Ownership Interest 100 %

FPL Energy Vansycle L.L.C.
Membership Interest 100 %

Ashtabula Wind III, LLC
Percentage Ownership Interest 100 %

Bayhawk Wind Holdings, LLC
Percentage Ownership Interest 100 %

Bayhawk Wind, LLC
Class A Units 100 %

Golden Hills Wind, LLC
Percentage Ownership Interest 100 %

Golden Hills Interconnection, LLC
Percentage Ownership Interest 67.6 %

Cedar Bluff Wind, LLC
Percentage Ownership Interest 100 %

Seiling Wind Investments, LLC
Percentage Ownership Interest 100 %

Seiling Wind Holdings, LLC
Percentage Ownership Interest 100 %

Seiling Wind Portfolio, LLC
Class A Membership Interest 100 %

Seiling Wind, LLC
Percentage Ownership Interest 100 %

Seiling Wind Interconnection Services, LLC
Percentage Ownership Interest 67 %

Seiling Wind II, LLC
Percentage Ownership Interest 100 %

Seiling Wind Interconnection Services, LLC
Percentage Ownership Interest 33 %

NextEra Energy Partners Ventures, LLC
Percentage Ownership Interest 100 %

NET Holdings Management, LLC
Percentage Ownership Interest 100 %

NET Midstream, LLC
Percentage Ownership Interest 100 %

NET Pipeline Holdings LLC
Percentage Ownership Interest 100 %

Monument Pipeline, LP
Percentage Ownership Interest 99.9 %

INFORMATION AS OF DECEMBER 31, 2016

Mission Natural Gas Company, LP
Percentage Ownership Interest 99.9 %

South Shore Pipeline L.P.
Percentage Ownership Interest 99.9 %

Mission Valley Pipeline Company, LP
Percentage Ownership Interest 99.9 %

LaSalle Pipeline, LP
Percentage Ownership Interest 99.9 %

NET Mexico Pipeline, LP
Percentage Ownership Interest 99.9 %

NET Mexico Pipeline Partners, LLC
Percentage Ownership Interest 90 %

Red Gate Pipeline, LP
Percentage Ownership Interest 99.9 %

Eagle Ford Midstream, LP
Percentage Ownership Interest 99.9 %

NET General Partners, LLC
Percentage Ownership Interest 100 %

Monument Pipeline, LP
Percentage Ownership Interest 0.1 %

Mission Natural Gas Company, LP
Percentage Ownership Interest 0.1 %

South Shore Pipeline L.P.
Percentage Ownership Interest 0.1 %

Mission Valley Pipeline Company, LP
Percentage Ownership Interest 0.1 %

LaSalle Pipeline, LP
Percentage Ownership Interest 0.1 %

NET Mexico Pipeline, LP
Percentage Ownership Interest 0.1 %

Red Gate Pipeline, LP
Percentage Ownership Interest 0.1 %

Eagle Ford Midstream, LP
Percentage Ownership Interest 0.1 %

NextEra Energy Canada Partners Holdings, ULC
Common 64.530455 %

Trillium Funding GP Holding, Inc.
Common Stock 100 %

Trillium Funding GP, Inc.

INFORMATION AS OF DECEMBER 31, 2016

Common Stock 100 %

Trillium Windpower, LP

Percentage Ownership Interest 0.01 %

Conestogo Wind GP, Inc.

Common 100 %

Conestogo Wind, LP

Membership Interest 0.01 %

Strathroy Wind GP, Inc.

Common 100 %

Summerhaven Wind, LP

Percentage Ownership Interest 0.01 %

Conestogo Wind, LP

Membership Interest 99.99 %

Summerhaven Wind, LP

Percentage Ownership Interest 99.99 %

Trillium HoldCo GP, Inc.

Common Stock 100 %

Trillium HoldCo, LP

Percentage Ownership Interest 0.01 %

Trillium Wind Holdings, LP

Percentage Ownership Interest 99.99 %

Trillium Windpower, LP

Percentage Ownership Interest 99.99 %

Trillium Wind Holdings, LP

Percentage Ownership Interest 0.01 %

Trillium HoldCo, LP

Percentage Ownership Interest 0.01 %

St. Clair MS Investment GP, LLC

Percentage Ownership Interest 100 %

SCIH GP, ULC

Common Stock 100 %

St. Clair Investment Holding, LP

Percentage Ownership Interest 0.0001 %

SCI Holding, ULC

Common 100 %

St. Clair Holding, ULC

Common 100 %

St. Clair Moore Holding LP, LLC

Percentage Ownership Interest 100 %

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St. Clair Moore Holding LP, ULC

Common Stock 100 %

St. Clair Moore Holding, LP

Percentage Ownership Interest 0.0001 %

St. Clair GP, LLC

Percentage Ownership Interest 100 %

St. Clair GP, ULC

Common Stock 100 %

St. Clair Solar, LP

Percentage Ownership Interest 0.0001 %

St. Clair Sombra Holding LP, LLC

Percentage Ownership Interest 100 %

St. Clair Sombra Holding LP, ULC

Common Stock 100 %

St. Clair Sombra Holding, LP

Percentage Ownership Interest 0.0001 %

St. Clair Sombra Holding, LP

Percentage Ownership Interest 99.9999 %

Sombra Solar, ULC

Common 100 %

St. Clair Solar, LP

Percentage Ownership Interest 49.99995 %

Moore Solar GP, LLC

Membership Interest 100 %

Moore Solar GP, ULC

Common 100 %

Moore Solar, LP

Partnership Interest 0.0001 %

Sombra Solar GP, LLC

Membership Interest 100 %

Sombra Solar GP, ULC

Common 100 %

Sombra Solar, LP

Partnership Interest 0.0001 %

Sombra Solar, LP

Partnership Interest 99.9999 %

Moore Solar, LP

Partnership Interest 99.9999 %

St. Clair Moore Holding, LP

Percentage Ownership Interest 99.9999 %

INFORMATION AS OF DECEMBER 31, 2016

Moore Solar, ULC

Common 100 %

St. Clair Solar, LP

Percentage Ownership Interest 49.99995%

Bornish Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

Bornish Wind Holdings GP, ULC

Common Stock 100 %

Bornish Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

Jericho Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

Jericho Wind Holdings GP, ULC

Common Stock 100 %

Jericho Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

Jericho Wind, ULC

Class A Common 55.203767 %

Trillium HoldCo, LP

Percentage Ownership Interest 40.999 %

Kerwood Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

Kerwood Wind Holdings GP, ULC

Common Stock 100 %

Kerwood Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

Kerwood Wind, ULC

Common 54.848618 %

Trillium HoldCo, LP

Percentage Ownership Interest 15.385 %

East Durham Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

East Durham Wind Holdings GP, ULC

Common Stock 100 %

East Durham Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

East Durham Wind, ULC

Common 50.668124 %

Trillium HoldCo, LP

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Percentage Ownership Interest 2.353 %

Goshen Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

Goshen Wind Holdings GP, ULC

Common Stock 100 %

Goshen Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

Goshen Wind, ULC

Common 51.671733 %

Trillium HoldCo, LP

Percentage Ownership Interest 41.243 %

Varna Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

Varna Wind Holdings GP, ULC

Common Stock 100 %

Varna Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

Varna Wind Funding GP, LLC

Percentage Ownership Interest 100 %

Varna Wind Funding GP, ULC

Common Stock 100 %

Varna Wind Funding, LP

Percentage Ownership Interest 0.0001 %

Varna Wind GP, LLC

Percentage Ownership Interest 100 %

Varna Wind GP, ULC

Common Stock 100 %

Varna Wind, LP

Percentage Ownership Interest 99.9999%

Varna Wind, ULC

Common Shares 100 %

Varna Wind Funding, LP

Percentage Ownership Interest 99.9999 %

Varna Wind Holdings, LP

Percentage Ownership Interest 99.9999 %

Jericho Wind Holdings, LP

Percentage Ownership Interest 99.9999 %

Goshen Wind Holdings, LP

Percentage Ownership Interest 99.9999 %

INFORMATION AS OF DECEMBER 31, 2016

East Durham Wind Holdings, LP
Percentage Ownership Interest 99.9999 %

Kerwood Wind Holdings, LP
Percentage Ownership Interest 99.9999 %

Bornish Wind Holdings, LP
Percentage Ownership Interest 99.9999 %

St. Clair Investment Holding, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind, ULC
Common 49.331876 %

Goshen Wind, ULC
Common 48.328267 %

Kerwood Wind, ULC
Common 45.151382 %

Bornish Wind LP, ULC
Common 100 %

Jericho Wind, ULC
Class A Common 44.796233 %

Jericho Wind BC Holdings, ULC
Common 100 %

Jericho Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Jericho Wind Funding GP, ULC
Common Stock 100 %

Jericho Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Jericho Wind GP, LLC
Percentage Ownership Interest 100 %

Jericho Wind GP, ULC
Common Stock 100 %

Jericho Wind, LP
Percentage Ownership Interest 0.0001 %

Jericho Wind, LP
Percentage Ownership Interest 99.9999 %

Jericho Wind Funding, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Operating Partners, LP
Limited Partnership Interest 34.839441 %

NextEra Energy Equity Partners GP, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

NextEra Energy Equity Partners, LP
General Partnership Interest 100 %

NextEra Energy Partners, LP
Special Voting LP Units 65.160559 %

NextEra Energy Operating Partners, LP
Limited Partnership Interest 65.160559 %
Class B, Series 1 Limited Partner Interests 100 %
Class B, Series 2 Limited Partner Interests 100 %

NextEra Energy Management Partners, LP
Limited Partnership Interest 100 %

NextEra Energy Equity Partners, LP
Limited Partner Class B Units 100 %

Valencia Energy Storage, LLC
Percentage Ownership Interest 100 %

Georgia Longleaf Solar 1, LLC
Percentage Ownership Interest 100 %

Dougherty County Solar LLC
Percentage Ownership Interest 100 %

Red Raider Wind Holdings, LLC
Percentage Ownership Interest 100 %

Red Raider Wind, LLC
Percentage Ownership Interest 100 %

Ka La Nui Solar, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Energy II, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Interconnection Services, LLC
Percentage Ownership Interest 12 %

West Fork Wind, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Holdings SellCo, LLC
Percentage Ownership Interest 100 %

Solar Holdings SellCo, LLC
Percentage Ownership Interest 100 %

McCoy Solar Holdings, LLC
Percentage Ownership Interest 49.99 %

Adelanto Solar Funding, LLC
Percentage Ownership Interest 49.99 %

Gateway Energy Center Holdings, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Mt. Storm Wind Force Holdings, LLC

Percentage Ownership Interest 100 %

Mt. Storm Wind Force, LLC

Percentage Ownership Interest 100 %

Mount Storm Acquisition Company, LLC

Percentage Ownership Interest 100 %

Golden Hills North Wind, LLC

Percentage Ownership Interest 100 %

Golden Hills Interconnection, LLC

Percentage Ownership Interest 32.4 %

Bluebell Solar, LLC

Percentage Ownership Interest 100 %

NEP US SellCo, LLC

Percentage Ownership Interest 100 %

Battery Testing and Modeling, LLC

Percentage Ownership Interest 100 %

EV Battery Storage, LLC

Percentage Ownership Interest 100 %

Stuttgart Solar, LLC

Percentage Ownership Interest 100 %

Meyersdale Storage, LLC

Percentage Ownership Interest 100 %

Green Mountain Storage, LLC

Percentage Ownership Interest 100 %

Waymart Storage, LLC

Percentage Ownership Interest 100 %

Tuscola Wind III, LLC

Percentage Ownership Interest 100 %

Hale Wind Energy, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Funding, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Holdings, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Class A Holdings, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Project, LLC

Class A Membership 100 %

TET Holdings, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

Stark Wind, LLC

Percentage Ownership Interest 100 %

Bayhawk Wind Funding, LLC

Percentage Ownership Interest 100 %

Bayhawk Wind SellCo, LLC

Percentage Ownership Interest 100 %

Golden Hills Energy Storage, LLC

Percentage Ownership Interest 100 %

Chaves County Solar II Holdings, LLC

Percentage Ownership Interest 100 %

Chaves County Solar II, LLC

Percentage Ownership Interest 100 %

South Texas Wind Holdings, LLC

Percentage Ownership Interest 100 %

Javelina Wind Funding, LLC

Percentage Ownership Interest 100 %

Javelina Wind Energy Holdings, LLC

Class A Common 100 %

Javelina Wind Energy, LLC

Percentage Ownership Interest 100 %

Javelina Interconnection, LLC

Percentage Ownership Interest 55 %

Javelina Wind Class B, LLC

Percentage Ownership Interest 100 %

Energy Storage Systems Holdings, LLC

Percentage Ownership Interest 100 %

Energy Storage Projects (Utility), LLC

Percentage Ownership Interest 100 %

Pima Energy Storage System, LLC

Percentage Ownership Interest 100 %

Blue Summit Storage, LLC

Percentage Ownership Interest 100 %

Blue Summit Interconnection, LLC

Percentage Ownership Interest 50 %

Energy Storage Projects (Distributed), LLC

Percentage Ownership Interest 100 %

Distributed Energy Storage Associates, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

CA Energy Storage Holdings, LLC
Percentage Ownership Interest 100 %

Mars Energy Storage 1 LLC
Percentage Ownership Interest 100 %

Mars Energy Storage 2 LLC
Percentage Ownership Interest 100 %

Mars Energy Storage 3 LLC
Percentage Ownership Interest 100 %

ZNE Energy Storage, LLC
Percentage Ownership Interest 100 %

Orange County Distributed Energy Storage II, LLC
Percentage Ownership Interest 100 %

Orange County Distributed Energy Storage I, LLC
Percentage Ownership Interest 100 %

Mojave Red Venturez, LLC
Percentage Ownership Interest 100 %

Minco Wind IV, LLC
Percentage Ownership Interest 100 %

Minco IV Interconnection, LLC
Percentage Ownership Interest 100 %

Crowned Ridge Wind, LLC
Percentage Ownership Interest 100 %

West Hills Wind, LLC
Percentage Ownership Interest 100 %

Penobscot Wind, LLC
Percentage Ownership Interest 100 %

Moose Wind, LLC
Percentage Ownership Interest 100 %

Cheyenne Wind Holdings, LLC
Percentage Ownership Interest 100 %

Cheyenne Wind, LLC
Percentage Ownership Interest 100 %

Green Racer Wind Holdings, LLC
Percentage Ownership Interest 100 %

Green Racer Wind, LLC
Percentage Ownership Interest 100 %

Osceola Windpower, LLC
Membership Interest 100 %

Ensign Wind, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Tuscola Wind II, LLC

Percentage Ownership Interest 100 %

Tsuga Pine Wind Holdings, LLC

Percentage Ownership Interest 100 %

Tsuga Pine Wind, LLC

Percentage Ownership Interest 100 %

Crystal Lake Wind II, LLC

Membership Interest 100 %

Lee North, LLC

Percentage Ownership Interest 100 %

FPL Energy Illinois Wind, LLC

Membership Interest 100 %

Red Mesa Wind Investments, LLC

Percentage Ownership Interest 100 %

Red Mesa Wind, LLC

Percentage Ownership Interest 100 %

Eight Point Wind, LLC

Percentage Ownership Interest 100 %

Ashtabula Wind IV, LLC

Percentage Ownership Interest 100 %

Sholes Wind, LLC

Percentage Ownership Interest 100 %

Chugwater Wind, LLC

Percentage Ownership Interest 100 %

Javelina Wind Holdings III, LLC

Percentage Ownership Interest 100 %

Torreillas Wind Energy, LLC

Percentage Ownership Interest 100 %

High Lonesome Mesa Wind Holdings, LLC

Percentage Ownership Interest 100 %

High Lonesome Mesa, LLC

Percentage Ownership Interest 100 %

High Lonesome Mesa Investments, LLC

Percentage Ownership Interest 100 %

Antelope Gap Wind, LLC

Percentage Ownership Interest 100 %

Rush Springs Wind Expansion, LLC

Percentage Ownership Interest 100 %

Wheatbelt Wind, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

Dunn Wind, LLC

Percentage Ownership Interest 100 %

Sugar Creek Solar, LLC

Percentage Ownership Interest 100 %

Arlington Solar, LLC

Percentage Ownership Interest 100 %

Burke Wind, LLC

Percentage Ownership Interest 100 %

King Mountain Solar, LLC

Percentage Ownership Interest 100 %

Yellow Pine Solar, LLC

Percentage Ownership Interest 100 %

Osborn Wind II, LLC

Percentage Ownership Interest 100 %

Huron Wind, LLC

Percentage Ownership Interest 100 %

Ord Mountain Solar, LLC

Percentage Ownership Interest 100 %

Fusion Solar, LLC

Percentage Ownership Interest 100 %

Perry County Solar, LLC

Percentage Ownership Interest 100 %

Dallas County Solar, LLC

Percentage Ownership Interest 100 %

Core Solar SPV VII, LLC

Percentage Ownership Interest 100 %

Core Solar SPV XIII, LLC

Percentage Ownership Interest 100 %

Buffalo Jump Wind, LLC

Percentage Ownership Interest 100 %

Dogwood Wind Funding, LLC

Percentage Ownership Interest 100 %

Dogwood Wind Development, LLC

Percentage Ownership Interest 100 %

Dogwood Wind, LLC

Class A Membership Interest 100 %

Oliver Wind III, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Osborn Wind Energy, LLC
Percentage Ownership Interest 100 %

Dogwood Wind Funding II, LLC
Percentage Ownership Interest 100%

Dogwood Wind Holdings, LLC
Percentage Ownership Interest 100%

Monarch Wind Funding, LLC
Percentage Ownership Interest 100 %

Monarch Wind Holdings, LLC
Percentage Ownership Interest 100 %

Monarch Wind, LLC
Percentage Ownership Interest 100 %

Javelina Wind Holdings II, LLC
Percentage Ownership Interest 100 %

Javelina Wind Energy II, LLC
Percentage Ownership Interest 100 %

Javelina Interconnection, LLC
Percentage Ownership Interest 45 %

Rush Springs Wind Energy, LLC
Percentage Ownership Interest 100 %

Waymart Wind II, LLC
Percentage Ownership Interest 100 %

South Lake Solar, LLC
Percentage Ownership Interest 100 %

Southland Solar, LLC
Percentage Ownership Interest 100 %

Pratt Wind, LLC
Percentage Ownership Interest 100 %

Palomino Wind Funding, LLC
Percentage Ownership Interest 100 %

Palomino Wind Holdings, LLC
Percentage Ownership Interest 100 %

Palomino Wind, LLC
Class A Membership Interest 100 %

Prairie View Wind Holdings, LLC
Percentage Ownership Interest 100 %

Ninnescah Wind Energy LLC
Percentage Ownership Interest 100 %

Kingman Wind Holding I, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Kingman Wind Energy I, LLC
Percentage Ownership Interest 100 %

Kingman Wind Holding II, LLC
Percentage Ownership Interest 100 %

Kingman Wind Energy II, LLC
Percentage Ownership Interest 100 %

Nokota Wind Funding, LLC
Percentage Ownership Interest 100 %

Nokota Wind Holdings, LLC
Percentage Ownership Interest 100 %

Nokota Wind, LLC
Class A Membership Interest 100 %

Brady Wind, LLC
Percentage Ownership Interest 100 %

Brady Wind Interconnection, LLC
Percentage Ownership Interest 50 %

Brady Wind II, LLC
Percentage Ownership Interest 100 %

Brady Interconnection, LLC
Percentage Ownership Interest 50 %

Goldenrod Solar, LLC
Percentage Ownership Interest 100 %

Sidney Solar, LLC
Percentage Ownership Interest 100 %

Dodge Flat Solar, LLC
Percentage Ownership Interest 100 %

Orangeburg Solar, LLC
Percentage Ownership Interest 100 %

Umatilla Depot Solar, LLC
Percentage Ownership Interest 100 %

Stateline Solar, LLC
Percentage Ownership Interest 100 %

Hale Wind Energy II, LLC
Percentage Ownership Interest 100 %

Blythe Solar Funding II, LLC
Percentage Ownership Interest 100 %

Blythe Solar Holdings II, LLC
Percentage Ownership Interest 100 %

Blythe Solar II, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 49.9 %

NextEra Blythe Solar Energy Center, LLC

Percentage Ownership Interest 25 %

Blythe Solar 110, LLC

Percentage Ownership Interest 49.9 %

NextEra Blythe Solar Energy Center, LLC

Percentage Ownership Interest 25 %

Blythe Solar Holdings III-IV, LLC

Percentage Ownership Interest 100 %

Blythe Solar III, LLC

Percentage Ownership Interest 100 %

NextEra Blythe Solar Energy Center, LLC

Percentage Ownership Interest 25 %

Blythe Solar IV, LLC

Percentage Ownership Interest 100 %

NextEra Blythe Solar Energy Center, LLC

Percentage Ownership Interest 25 %

Blythe Solar Funding, LLC

Percentage Ownership Interest 100 %

Blythe Solar Holdings, LLC

Percentage Ownership Interest 100 %

Blythe Solar II, LLC

Percentage Ownership Interest 50.1 %

Blythe Solar 110, LLC

Percentage Ownership Interest 50.1 %

Bronco Plains Wind, LLC

Percentage Ownership Interest 100 %

North Park Energy, LLC

Percentage Ownership Interest 100 %

Route 66 Solar Energy Center, LLC

Percentage Ownership Interest 100 %

Pinal Central Energy Center, LLC

Percentage Ownership Interest 100 %

NextEra Registered Agency, LLC

Percentage Ownership Interest 100 %

Dodge County Wind, LLC

Percentage Ownership Interest 100 %

Washington Republic Wind, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Kolach Creek Wind, LLC
Percentage Ownership Interest 100 %

Point Beach Solar, LLC
Percentage Ownership Interest 100 %

Meyersdale Wind II, LLC
Percentage Ownership Interest 100 %

Hale Wind Energy III, LLC
Percentage Ownership Interest 100 %

Emmons-Logan Wind, LLC
Percentage Ownership Interest 100 %

Roadrunner Solar Portfolio Holdings, LLC
Percentage Ownership Interest 100 %

Roadrunner Solar Portfolio, LLC
Percentage Ownership Interest 100 %

Marshall Solar, LLC
Percentage Ownership Interest 100 %

Roswell Solar, LLC
Percentage Ownership Interest 100 %

Roswell Solar Holdings, LLC
Percentage Ownership Interest 100 %

Longleaf Solar Funding, LLC
Percentage Ownership Interest 100 %

Longleaf Solar Holdings, LLC
Percentage Ownership Interest 100 %

Longleaf Solar, LLC
Class A Membership Interest 100 %

White Oak Solar, LLC
Percentage Ownership Interest 100 %

White Pine Solar, LLC
Percentage Ownership Interest 100 %

Indigo Plains Solar Funding, LLC
Percentage Ownership Interest 100 %

Indigo Plains Solar Holdings, LLC
Percentage Ownership Interest 100 %

Indigo Plains Solar, LLC
Class A Membership Interest 100 %

Live Oak Solar, LLC
Percentage Ownership Interest 100 %

River Bend Solar, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

Chaves County Solar, LLC
Percentage Ownership Interest 100 %

Chaves County Solar Holdings, LLC
Percentage Ownership Interest 100 %

KM Acquisitions, LLC
Membership Interest 50 %

KM Acquisitions X GP, LLC
Membership Interest 100 %

KM Acquisitions XI GP, LLC
Membership Interest 100 %

KM Acquisitions XII GP, LLC
Membership Interest 100 %

KM Acquisitions XIII GP, LLC
Membership Interest 100 %

FPL Group International, Inc.
Common 100 %

High Ground Investments, LLC
Membership Certificate 100 %

NextEra Energy Global Holdings Cooperatieve U.A.
Percentage Ownership Interest 0.1 %

NextEra Energy Global Holdings B.V.
Authorized Share Capital 100 %

NextEra Energy Canada Holdings B.V.
Authorized Share Capital 100 %

NextEra Energy Canada GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Canada, LP
General Partnership Interest 100 %

Aquilo Holdings LP, ULC
Class B Common 100 %

Aquilo LP, ULC
Common 100 %

Pubnico Point Wind Farm Inc.
Common 100 %

Mount Copper, LP
Partnership Interest 99.99 %

Pubnico Point, LP
Partnership Interest 99.99 %

Mount Copper GP, Inc.

INFORMATION AS OF DECEMBER 31, 2016

Common 100 %

Mount Copper, LP
Partnership Interest 0.01 %

Pubnico Point GP, Inc.
Common 100 %

Pubnico Point, LP
Partnership Interest 0.01 %

NextEra Energy UCT Holding, Inc.
Common 100 %

Upper Canada Transmission, Inc.
Common Stock 50 %

NextBridge Infrastructure LP
General Partnership Interest 100 %

CP II Holdings GP, Inc.
Common Shares 100 %

Cedar Point II GP Inc.
Common 50 %

Cedar Point II Limited Partnership
Percentage Ownership Interest 0.01 %

NextEra Energy Equity Partners, LP
Limited Partner Class A Units 100 %

CP II CAD Holdings LP GP, LLC
Percentage Ownership Interest 100 %

CP II Holdings LP GP, ULC
Common Stock 100 %

CP II Holdings, LP
Percentage Ownership Interest 0.0001 %

CP II Holdings LP, ULC
Common 100 %

CP II Funding, LP
Percentage Ownership Interest 99.9999 %

Cedar Point II Limited Partnership
Percentage Ownership Interest 49.995 %

CP II Funding GP, LLC
Percentage Ownership Interest 100 %

CP II Funding GP, ULC
Common 100 %

CP II Funding, LP
Percentage Ownership Interest 0.0001 %

INFORMATION AS OF DECEMBER 31, 2016

NextEra Energy NextBridge Holdings GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy NextBridge Holdings GP, ULC
Common Stock 100 %

NextEra Energy Nextbridge Holdings, LP
Percentage Ownership Interest 0.0001 %

NextEra Energy NextBridge Holding, ULC
Common 100 %

NextBridge Infrastructure LP
Limited Partnership Units 50 %

Fortuna GP, LLC
Percentage Ownership Interest 100 %

Fortuna GP, ULC
Common 100 %

Ghost Pine Windfarm, LP
Percentage Ownership Interest 0.01 %

NextEra Energy Canadian Holdings, ULC
Common Stock 100 %

Mount Miller Holdings GP, LLC
Percentage Ownership Interest 100 %

Mount Miller Holdings GP, ULC
Common Stock 100 %

Mount Miller Holdings, LP
Percentage Ownership Interest 0.0001 %

Mount Miller Holdco, LLC
Percentage Ownership Interest 100 %

Mount Miller Holdco, ULC
Common 100 %

4263766 Canada Inc.
Common 100 %

Mount Miller GP, ULC
Class A Common 100 %
Class B Common 100 %

Mount Miller Wind Energy Limited Partnership
Percentage Ownership Interest 0.01 %

Mount Miller LP, ULC
Common 100 %

Mount Miller Wind Energy Limited Partnership
Percentage Ownership Interest 99.99 %

Mount Miller Holdings, LP

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 99.9999%

NextEra Energy Canadian Operating Services, Inc.
Common 100 %

Boulevard Associates Canada, Inc.
Common Stock 100 %

Tower Associates Canada, Inc.
Common Shares 100 %

NextEra Canada Development & Acquisitions, Inc.
Common 100 %

NextEra Canada Constructors, LLC
Percentage Ownership Interest 100%

NextEra Canada Constructors GP, ULC
Common 100%

NextEra Canada Constructors, LF
Percentage Ownership Interest .0001 %

NextEra Canada Constructors, LF
Percentage Ownership Interest 99.9999 %

NextEra Canada Transmission Investments, Inc.
Common 100 %

NextEra Canadian IP, Inc.
Common Shares 100 %

NextEra Energy Canada Equipment, Inc.
Common 100 %

Fortuna GP, LLC
Percentage Ownership Interest 100 %

Fortuna GP, ULC
Common 100 %

Ghost Pine Windfarm, LP
Percentage Ownership Interest 0.01 %

Ghost Pine Windfarm, LP
Percentage Ownership Interest 99.99 %

CP II Holdings, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Nextbridge Holdings, LP
Percentage Ownership Interest 99.9999 %

Ghost Pine Holdings, ULC
Common Stock 100 %

Bornish Wind BC Holdings, ULC
Common 100 %

INFORMATION AS OF DECEMBER 31, 2016

Bornish Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Bornish Wind Funding GP, ULC
Common Stock 100 %

Bornish Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Bornish Wind, LP
Limited Partnership Interest 100 %

Bornish Wind GP, LLC
Percentage Ownership Interest 100 %

Bornish Wind GP, ULC
Common 100 %

Bornish Wind, LP
General Partnership Interest 100 %

Bornish Wind Funding, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind BC Holdings, ULC
Common 100 %

East Durham Wind Funding GP, LLC
Percentage Ownership Interest 100 %

East Durham Wind Funding GP, ULC
Common Stock 100 %

East Durham Wind Funding, LP
Percentage Ownership Interest 0.0001 %

East Durham Wind GP, LLC
Percentage Ownership Interest 100 %

East Durham Wind GP, ULC
Common Stock 100 %

East Durham Wind, LP
Percentage Ownership Interest 0.0001 %

East Durham Wind, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind Funding, LP
Percentage Ownership Interest 99.9999 %

Goshen Wind BC Holdings, ULC
Common 100 %

Goshen Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Goshen Wind Funding GP, ULC
Common Stock 100 %

INFORMATION AS OF DECEMBER 31, 2016

Goshen Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Goshen Wind GP, LLC
Percentage Ownership Interest 100 %

Goshen Wind GP, ULC
Common Stock 100 %

Goshen Wind, LP
Percentage Ownership Interest 0.0001 %

Goshen Wind, LP
Percentage Ownership Interest 99.9999 %

Goshen Wind Funding, LP
Percentage Ownership Interest 99.9999 %

Kerwood Wind BC Holdings, ULC
Common 100 %

Kerwood Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Kerwood Wind Funding GP, ULC
Common Stock 100 %

Kerwood Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Kerwood Wind GP, LLC
Percentage Ownership Interest 100 %

Kerwood Wind GP, ULC
Common Stock 100 %

Kerwood Wind, LP
Percentage Ownership Interest 0.0001 %

Kerwood Wind, LP
Percentage Ownership Interest 99.9999 %

Kerwood Wind Funding, LP
Percentage Ownership Interest 99.9999 %

Trout Lake III Solar GP, Inc.
Common 100 %

Trout Lake III Solar, LP
Percentage Ownership Interest 0.0001 %

Cordukes Solar GP, Inc.
Common 100 %

Cordukes Solar, LP
Percentage Ownership Interest 0.0001 %

Clarabelle I Solar GP, Inc.

INFORMATION AS OF DECEMBER 31, 2016

Common 100 %

Clarabelle I Solar, LP
Percentage Ownership Interest 0.0001 %

Clarabelle II Solar GP, Inc.
Common 100 %

Clarabelle II Solar, LP
Percentage Ownership Interest 0.0001 %

Clarabelle III Solar GP, Inc.
Common 100 %

Clarabelle III Solar, LP
Percentage Ownership Interest 0.0001 %

Northpoint I Wind LP, ULC
Common 100 %

Northpoint I Wind, LP
Percentage Ownership Interest 89.9999 %

Battersea Solar GP, Inc.
Common 100 %

Battersea Solar, LP
Percentage Ownership Interest 0.0001 %

Thames Solar GP, Inc.
Common 100 %

Thames Solar, LP
Percentage Ownership Interest 0.0001 %

NextEra Canada Development GP, Inc.
Common 100 %

NextEra Canada Development, LP
Percentage Ownership Interest 0.0001 %

Trout Lake II Solar GP, Inc.
Common 100 %

Trout Lake II Solar, LP
Percentage Ownership Interest 0.0001 %

Trout Lake I Solar GP, Inc.
Common 100 %

Trout Lake I Solar, LP
Percentage Ownership Interest 0.0001 %

Northpoint I Wind GP, Inc.
Common 100 %

Northpoint I Wind, LP
Percentage Ownership Interest 0.0001 %

INFORMATION AS OF DECEMBER 31, 2016

Northpoint II Wind GP, Inc.

Common 100 %

Northpoint II Wind, LP

Percentage Ownership Interest 0.0001 %

Hardy Creek Wind GP, Inc.

Common 100 %

Hardy Creek Wind, LP

Percentage Ownership Interest 0.0001 %

Battersea Solar LP, ULC

Common 100 %

Battersea Solar, LP

Percentage Ownership Interest 89.9999 %

Hardy Creek Wind, ULC

Common 100 %

Hardy Creek Wind, LP

Percentage Ownership Interest 89.9999 %

Clarabelle II Solar LP, ULC

Common 100 %

Clarabelle II Solar, LP

Percentage Ownership Interest 89.9999 %

Trout Lake I Solar LP, ULC

Common 100 %

Trout Lake I Solar, LP

Percentage Ownership Interest 89.9999 %

Cordukes Solar LP, ULC

Common 100 %

Cordukes Solar, LP

Percentage Ownership Interest 89.9999 %

Clarabelle I Solar LP, ULC

Common 100 %

Clarabelle I Solar, LP

Percentage Ownership Interest 89.9999 %

Clarabelle III Solar LP, ULC

Common 100 %

Clarabelle III Solar, LP

Percentage Ownership Interest 99.9999 %

Northpoint II Wind LP, ULC

Common 100 %

Northpoint II Wind, LP

Percentage Ownership Interest 89.9999 %

INFORMATION AS OF DECEMBER 31, 2016

Trout Lake III Solar LP, ULC

Common 100 %

Trout Lake III Solar, LP

Percentage Ownership Interest 99.9999 %

NextEra Canada Development LP, ULC

Common 100 %

NextEra Canada Development, LP

Percentage Ownership Interest 99.9999 %

Thames Solar LP, ULC

Common 100 %

Thames Solar, LP

Percentage Ownership Interest 99.9999 %

Trout Lake II Solar LP, ULC

Common 100 %

Trout Lake II Solar, LP

Percentage Ownership Interest 99.9999 %

Ghost Pine Energy Storage GP, Inc.

Common 100 %

Ghost Pine Energy Storage, LP

Percentage Ownership Interest 0.0001 %

Ghost Pine Energy Storage LP, ULC

Common 100 %

Ghost Pine Energy Storage, LP

Percentage Ownership Interest 99.9999 %

Elmira Energy Storage LP, ULC

Common 100 %

Elmira Energy Storage, LP

Percentage Ownership Interest 99.9999 %

Parry Energy Storage LP, ULC

Common 100 %

Parry Energy Storage, LP

Percentage Ownership Interest 99.9999 %

Parry Energy Storage GP, LLC

Percentage Ownership Interest 100 %

Parry Energy Storage GP, ULC

Common 100 %

Parry Energy Storage, LP

Percentage Ownership Interest 0.0001 %

Elmira Energy Storage GP, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

Elmira Energy Storage GP, ULC
Common 100 %

Elmira Energy Storage, LP
Percentage Ownership Interest 0.0001 %

High Hills Wind LP, ULC
Common 100 %

High Hills Wind, LP
Percentage Ownership Interest 99.9999 %

Costigan Wind LP, ULC
Common 100 %

Costigan Wind, LP
Percentage Ownership Interest 99.9999 %

High Hills Wind GP, Inc.
Common 100 %

High Hills Wind, LP
Percentage Ownership Interest 0.0001 %

Costigan Wind GP, Inc.
Common 100 %

Costigan Wind, LP
Percentage Ownership Interest 0.0001 %

Minudie Wind GP, Inc.
Common 100 %

Minudie Wind, LP
Percentage Ownership Interest 0.0001 %

Minudie Wind LP, ULC
Common Stock 100 %

Minudie Wind, LP
Percentage Ownership Interest 99.9999 %

McAdam Wind GP, Inc.
Common 100 %

McAdam Wind, LP
Percentage Ownership Interest 0.0001 %

McAdam Wind LP, ULC
Common 100 %

McAdam Wind, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Canada, LP
Limited Partnership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

NextEra Energy Spain Holdings B.V.
Authorized Share Capital 100 %

NextEra Energy Espana, S.L.
Common 100 %

Planta Termosolar de Extremadura, S.L.
Common 100 %

Evacuacion Valdecaballeros, S.L.
Membership Interest 14.285714 %

Planta Termosolar de Extremadura 2, S.L.
Common 100 %

Evacuacion Valdecaballeros, S.L.
Membership Interest 14.285714 %

NextEra Energy Espana Operating Services, S. L.
Common - Par Value 1 Euro 100 %

Tuvalu Directorship, S.L.
Common 100 %

Short Pines International Limited
Capital Share Class 100 %

NextEra Energy Global Holdings Cooperatieve U.A.
Percentage Ownership Interest 99.9 %

Square Lake Holdings, Inc.
Common 100 %

BAC Investment Corp.
Common 100 %

Pipeline Funding Company, LLC
Membership Interest 100 %

Inventus Holdings, LLC
Membership Interest 100 %

NextEra Energy Maine, LLC
Percentage Ownership Interest 100 %

NextEra Energy Project Management, LLC
Percentage Ownership Interest 100 %

NextEra Energy Power Marketing, LLC
Percentage Ownership Interest 100 %

EarthEra, LLC
Membership Interest 100 %

NextEra Texas Acquisition Holdco, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas GP, LLC
Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

NextEra Retail of Texas, LP
Percentage Ownership Interest 1 %

NextEra Texas Acquisition LP, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas, LP
Percentage Ownership Interest 99 %

USG Energy Gas Producer Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Producer Services, LLC
Membership Interest 100 %

WSGP Gas Producing, LLC
Percentage Ownership Interest 100 %

USG Properties Woodford I, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing Wyoming, LLC
Percentage Ownership Interest 100 %

BSGA Gas Producing, LLC
Percentage Ownership Interest 100 %

La Salle County Gas Producing, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities Holdings, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities I, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities II, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk I, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk II, LLC
Percentage Ownership Interest 100 %

USG Properties Jackfork Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Jackfork I, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken I, LLC

INFORMATION AS OF DECEMBER 31, 2016

Percentage Ownership Interest 100 %

USG Properties Bakken II, LLC

Percentage Ownership Interest 100 %

USG Properties Barnett Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Barnett II, LLC

Percentage Ownership Interest 100 %

USG Properties Granite Wash Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Granite Wash I, LLC

Percentage Ownership Interest 100 %

USG Properties Haynesville Sands Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Haynesville Sand I, LLC

Percentage Ownership Interest 100 %

USG Properties Marcellus Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Mississippian Lime Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Mississippian Lime I, LLC

Percentage Ownership Interest 100 %

USG Surface Facilities Mississippian Lime I, LLC

Percentage Ownership Interest 100 %

USG Properties Mississippian Lime II, LLC

Percentage Ownership Interest 100 %

USG Properties Eagle Ford Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Eagle Ford III, LLC

Percentage Ownership Interest 100 %

USG Properties Eagle Ford IV, LLC

Percentage Ownership Interest 100 %

USG Properties Niobrara Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Woodford Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Woodford II, LLC

Percentage Ownership Interest 100 %

USG Midstream Holdings, LLC

Percentage Ownership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

USG Midstream Bakken I, LLC
Percentage Ownership Interest 100 %

USG Midstream Mississippian Lime I, LLC
Percentage Ownership Interest 100 %

USG Midstream Haynesville Sands I, LLC
Percentage Ownership Interest 100 %

USG Wheatland Pipeline, LLC
Percentage Ownership Interest 100 %

USG West Relay, LLC
Percentage Ownership Interest 100 %

West Relay Gathering Company, L.L.C.
Percentage Ownership Interest 50 %

USG Properties Wilcox Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Wilcox I, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin I, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin II, LLC
Percentage Ownership Interest 100 %

USG Energy Gas Investment, LLC
Percentage Ownership Interest 100 %

USG Technology Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Pipeline Holdings, LLC
Percentage Ownership Interest 100 %

Florida Southeast Connection, LLC
Percentage Ownership Interest 100 %

NextEra Energy Sabal Trail Transmission Holdings, LLC
Percentage Ownership Interest 100 %

US Southeastern Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Sabal Trail Transmission, LLC
Percentage Ownership Interest 42.5 %

US Marcellus Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Mountain Valley Pipeline, LLC
Percentage Ownership Interest 31 %

INFORMATION AS OF DECEMBER 31, 2016

NextEra Energy Pipeline Services, LLC
Percentage Ownership Interest 100 %

US Sooner Trails Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Sooner Trails Pipeline, LLC
Percentage Ownership Interest 100 %

NextEra Energy Pipeline Development and Acquisitions, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing, LLC
Membership Interest 100 %

Trinity Operating (USG), LLC
Percentage Ownership Interest 100 %

USG Properties Haynesville, LLC
Percentage Ownership Interest 100 %

NextEra Maine Fossil, LLC
Percentage Ownership Interest 100 %

NextEra Energy Maine Operating Services, LLC
Membership Interest 100 %

FPL Energy Mason LLC
Membership Interest 100 %

Wyman Cape Holdings, LLC
Percentage Ownership Interest 100 %

FPL Energy Cape, LLC
Membership Interest 100 %

FPL Energy Spruce Point LLC
Membership Interest 100 %

FPL Energy Wyman LLC
Membership Interest 100 %

FPL Energy Wyman IV LLC
Membership Interest 100 %

NEPM II Holdings, LLC
Percentage Ownership Interest 100 %

NEPM II, LLC
Percentage Ownership Interest 100 %

Common Unit Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Partners, LP

INFORMATION AS OF DECEMBER 31, 2016

Common LP Units 0.90089%

FPL REDI-POWER, LLC

Membership Interest 100 %

NextEra Energy Infrastructure, LLC

Membership Interest 100 %

NextEra Energy Transmission, LLC

Membership Interest 100 %

New Hampshire Transmission, LLC

Percentage Ownership Interest 100 %

Lone Star Transmission Holdings, LLC

Percentage Ownership Interest 100 %

Lone Star Transmission Capital, LLC

Percentage Ownership Interest 100 %

Lone Star Transmission, LLC

Membership Interest 100 %

NextEra Energy Transmission Investments, LLC

Percentage Ownership Interest 100 %

NextEra Energy Hawaii, LLC

Percentage Ownership Interest 100 %

NextEra Energy Hawaii Land Holdings, LLC

Percentage Ownership Interest 100 %

NextEra Energy Molokai, LLC

Percentage Ownership Interest 100 %

NextEra Energy Transmission New York, Inc.

Common Stock 100 %

NextEra Energy Transmission Southwest, LLC

Percentage Ownership Interest 100 %

NextEra Energy Transmission West, LLC

Percentage Ownership Interest 100 %

Blue Heron Land Associates, LLC

Percentage Ownership Interest 100 %

NextEra Energy Transmission Midwest, LLC

Percentage Ownership Interest 100 %

NextEra Transmission Asset Acquisition Holdings, LLC

Percentage Ownership Interest 100 %

NextEra Energy Transmission MidAtlantic, LLC

Percentage Ownership Interest 100 %

NextEra US Gas Assets, LLC

Membership Interest 100 %

INFORMATION AS OF DECEMBER 31, 2016

NG Storage of America, LLC

Membership Interest 100 %

NG Pipeline of America, LLC

Membership Interest 100 %

Boulevard Gas Associates, LLC

Percentage Ownership Interest 100 %

Palms Insurance Company, Limited

Class A Common 100 %

Class B Common 100 %

Alandco Inc.

Common 100 %

Alandco I, Inc.

Common 100 %

Alandco/Cascade, Inc.

Common 100 %

FPL Energy Services, Inc.

Common 100 %

AM Realty & Investments Holdings, LLC

Percentage Ownership Interest 100 %

Midnight Bluewater Investments, LLC

Percentage Ownership Interest 100 %

S3 Land Investments, LLC

Percentage Ownership Interest 100 %

Coral Cove Investments, LLC

Percentage Ownership Interest 100 %

RTK Land Investments, LLC

Percentage Ownership Interest 100 %

Vadny Ranch Investments, LLC

Percentage Ownership Interest 100 %

EMB Investments, Inc.

Common 100 %

Contra Costa Capital, LLC

Membership Interest 100 %

ClearSky Power & Technology Fund I LLC

Membership 27.39005 %

FPL Investments, LLC

Percentage Ownership Interest 100 %

NextEra Energy Equipment Leasing, LLC

Percentage Ownership Interest 100 %

Mendocino Capital, LLC

Percentage Ownership Interest 100%

INFORMATION AS OF DECEMBER 31, 2016

Surry Capital LLC

Membership Interest 37.206648 %

Tech Testing Solutions Holdings, LLC

Percentage Ownership Interest 100 %

Tech Testing Solutions, LLC

Percentage Ownership Interest 100 %

FN Investments, LLC

Percentage Ownership Interest 100 %

FPL Tel, LLC

Membership Interest 100 %

NextEra Fibernet, LLC

Percentage Ownership Interest 100 %

FPL FiberNet Holdings, LLC

Percentage Ownership Interest 100 %

FPL FiberNet, LLC

Membership Interest 100 %

EFH Merger Co., LLC

Percentage Ownership Interest 100 %

NEE Acquisition Sub I, LLC

Percentage Ownership Interest 100 %

NEE Acquisition Sub II, Inc.

Common 100 %

WSS Acquisition Company

Common Shares 100 %

T & D Equity Acquisition, LLC

Percentage Ownership Interest 100 %

FPL Group Capital Trust I

Common Trust Securities 100%

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2016

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Florida Southeast Connection, LLC	On March 22, 2016, FPL entered into an agreement with Florida Southeast Connection, LLC ("FSC") whereas FSC agreed to provide firm transportation service of natural gas originating at the Sabal Trail Pipeline in Osceola County, Florida and terminating at the Martin Plant in Martin County, Florida. Transporter will provide a maximum daily quantity of 400,000 MMBtu per day effective May 1, 2017 and increasing up to 600,000 MMBtu per day effective May 1, 2020. The maximum hourly flow rate will be 20,000 MMBtu per hour effective May 1, 2017 and increasing up to 30,000 MMBtu per hour effective May 1, 2020. The agreement will require FPL to pay for this service pursuant to the transporter's rate schedule, is effective May 1, 2017 to April 30, 2042, and allows FPL to extend the agreement for (3) 5 year terms.
FPL Energy Services Inc.	FPL entered into various agreements with FPL Energy Services to include FPL Energy Services bill inserts with its monthly utility bills to customers. The first agreement was executed in September 2015 and was valid for the billing periods of June, July and August 2016. The second agreement was executed in September 2016 and was valid for the billing period of December 2016. The agreements required that FPLES pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install underground fiber cables on FPL property. Address is 1040 River Heritage Blvd, Bradenton Florida. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective December 6, 2016.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install underground fiber cables on FPL property. Address is 5350 University Pkwy, Sarasota, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective December 6, 2016.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-A1 through 454-A7 would also be reflected in NEE's tax arrangement.
NextEra Energy Transmission West, LLC	On March 23, 2016, FPL entered into a Corporate Support Services Agreement with NextEra Energy Transmission West, LLC. Once NextEra Energy Transmission West, LLC becomes operational, which is expected to occur in 2018, FPL will perform various corporate support services as specified in the agreement, and shall be paid in accordance with the terms of FPL's Cost Allocation Manual. This agreement will expire on the twentieth anniversary of the execution date and shall be subject to automatic extensions for additional five year terms from the initial expiration date.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2016 to December 31, 2016 was \$4,270,685. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2016 to December 31, 2016 was \$708,190. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2016 to December 31, 2016 was \$3,006,899.
Palms Insurance Company, Limited	Palms writes 5% builder's risk lines for various wind and solar projects under construction. During 2016, FPL's Manatee Solar, Citrus Solar, and Babcock Solar projects had coverage with a limit of \$200,000,000 per occurrence in excess of a \$100,000 deductible. The premium for all three projects were as follows: Manatee Solar - \$15,982, Citrus Solar - \$16,180, and Babcock Solar - \$15,781. Coverage expires upon completion of the projects.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2016

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
WindLogics Inc.	On May 24, 2016, FPL amended its Professional Service Agreement with WindLogics Inc. dated December 19, 2014. WindLogics will now provide software development and analytical modeling services to create a replacement system for Customer Service's Behavioral Modeling Score (BMS). This includes electric residential and commercial customer risk assessment services designed to assist in reducing credit risk during the early delinquency stage. Under this agreement, Windlogics will provide support to IT staff to extract relevant data and perform analysis. FPL shall pay service fees billed on an hourly basis for time incurred plus Windlogics actual travel expenses. Annual combined hourly payroll costs and travel expenses will not exceed \$300,000.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	Alton Leigh Investments, LLC	FPL Funding of Affiliate Cash Disbursements Accounts	19,582,315
2	Alton Leigh Investments, LLC	Transfer of Land to FPL	9,598,526
3	Cedar Bay (CBAS) Power, LLC	FPL Funding of Affiliate Operations	26,488,585
4	FPL Fibernet, LLC	FPL Pole Attachment Revenue	1,562,121
5	FPL Fibernet, LLC	FPL Portion of Tower Lease Revenue	1,066,890
6	FPL Fibernet, LLC	Fiber Network And Telephone Services Provided to FPL	6,122,708
7	FPL Recovery Funding, LLC	Remittance of Bond Service Amounts Collected on behalf of Affiliate	77,404,144
8	FPL Services, LLC	FPL Funding of Affiliate Cash Disbursements Accounts	9,421,320
9	FPL Services, LLC	Transfer of Customer Payment Received by FPL	1,583,952
10	GR Woodford Properties, LLC	FPL Funding of Affiliate Cash Disbursements Accounts	21,859,847
11	GR Woodford Properties, LLC	Interest Received from Affiliate	1,868,795
12	GR Woodford Properties, LLC	FPL Natural Gas Purchases	28,184,451
13	Gray Sky Investments, LLC	FPL Funding of Affiliate Cash Disbursements Accounts	4,607,036
14	Gray Sky Investments, LLC	Transfer of Land to FPL	4,906,936
15	KPB Financial Corporation	Nuclear Decommission Fund Tax Payment	9,346,733
16	KPB Financial Corporation	Storm Fund Withdrawal	74,350,000
17	KPB Financial Corporation	Nuclear Decommissioning Fund Tax Payment	12,235,753
18	KPB Financial Corporation	Non-Qualified Fund Overpayment Remitted to Affiliate	834,536
19	KPB Financial Corporation	Nuclear Decommissioning & Storm IRS Audit Claim	1,047,032
20	NextEra Energy Capital Holdings, Inc.	Risk Management Support Provided by FPL	1,109,007
21	NextEra Energy Duane Arnold, LLC	Nuclear Operations Support Provided by FPL	2,575,224
22	NextEra Energy Foundation, Inc.	Charitable Contribution	2,000,000
23	NextEra Energy Point Beach, LLC	Department of Energy - 2015	4,850,048
24	NextEra Energy Point Beach, LLC	Nuclear Operations Support Provided by FPL	2,026,956
25	NextEra Energy Power Marketing, LLC	Information Management Services Provided by FPL	781,497
26	NextEra Energy Resources, LLC	Corporate Services Charges Provided by FPL	61,134,511
27	NextEra Energy Resources, LLC	Affiliate Portion of Bank Rebate	511,892
28	NextEra Energy Resources, LLC	Corporate Real Estate Services Provided by FPL	637,215
29	NextEra Energy Resources, LLC	Information Management Services Provided by FPL	1,763,163

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
30	NextEra Energy Resources, LLC	Production Assurance Support Provided by FPL	702,402
31	NextEra Energy Resources, LLC	Space & Furniture Billing to Affiliate	6,743,330
32	NextEra Energy Resources, LLC	Transfer of Performance Incentive to Affiliate	613,704
33	NextEra Energy Resources, LLC	Storm Services Received by FPL	1,219,532
34	NextEra Energy Resources, LLC	FPL Inventory Purchase	6,265,234
35	NextEra Energy Seabrook, LLC	Nuclear Operations Support Provided by FPL	4,726,096
36	NextEra Energy Seabrook, LLC	Department of Energy - 2015	6,484,130
37	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans	77,398,901
38	NextEra Energy, Inc.	FPL State Tax Refund	11,661,158
39	NextEra Energy, Inc.	Estimated State Tax Payment	96,510,999
40	NextEra Energy, Inc.	Estimated Federal Tax Payment	61,774,457
41	NextEra Energy, Inc.	Federal Tax Payment on Behalf of KPB	11,639,061
42	NextEra Energy, Inc.	Dividend Contribution	1,300,000,000
43	NextEra Energy, Inc.	Political and Charitable Contributions	3,625,000
44	Palms Insurance Company, LTD	Contractor Workers' Compensation Insurance	708,192
45	Palms Insurance Company, LTD	Fleet Vehicle Liability Insurance	3,006,899
46	Palms Insurance Company, LTD	Employee Workers' Compensation Insurance	4,270,685
47	RGS Realty, LLC	FPL Funding of Affiliate Cash Disbursements Accounts	17,508,204
48	RGS Realty, LLC	Transfer of Land to FPL	18,106,404
49	Tech Testing Solutions, LLC	Sale of Equipment to FPL	1,510,254
50	TechTesting Solutions, LLC	FPL Purchase Of Equipment	1,504,862

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
AE Langdon Wind II, LLC	Transmission & Substation Support		S	146	1,062
Alandco, Inc.	Corporate Real Estate Services		S	146	9,165
ALDH Realty Holdings, LLC	Funding of Cash Disbursements Accounts		S	146	10,000
ALDH Realty Holdings, LLC	Land Agent Services Received by FPL		P	234	3,549
Alton Leigh Investments, LLC	Funding of Cash Disbursements Accounts		S	146	10,000
Alton Leigh Investments, LLC	Funding of Cash Disbursements Accounts		S	146	463,582
Alton Leigh Investments, LLC	Land Agent Services Received by FPL		P	234	3,626
Ashtabula Wind II, LLC	Power Generation Support		S	146	6,038
Ashtabula Wind III, LLC	Power Generation Support		S	146	2,012
Ashtabula Wind III, LLC	Transmission & Substation Support		S	146	891
Ashtabula Wind, LLC	Human Resources Services		S	146	1,300
Ashtabula Wind, LLC	Power Generation Support		S	146	3,065
Ashtabula Wind, LLC	Transmission & Substation Support		S	146	3,959
Backbone Mountain Windpower, LLC	Information Management Services		S	146	7,550
Backbone Mountain Windpower, LLC	Power Generation Support		S	146	58,373
Backbone Mountain Windpower, LLC	Transmission & Substation Support		S	146	4,160
Baldwin Wind, LLC	Power Generation Support		S	146	2,852
Bayswater Peaking Facility, LLC	Human Resources Services		S	146	768
Bayswater Peaking Facility, LLC	Power Generation Support		S	146	32,906
Bayswater Peaking Facility, LLC	Transmission & Substation Support		S	146	4,155
Blackwell Wind, LLC	Information Management Services		S	146	1,820
Blackwell Wind, LLC	Power Generation Support		S	146	1,204
Blackwell Wind, LLC	Transmission & Substation Support		S	146	1,965
Blue Summit Wind, LLC	Information Management Services		S	146	3,918
Blue Summit Wind, LLC	Power Generation Support		S	146	4,243
Blue Summit Wind, LLC	Transmission & Substation Support		S	146	9,915
Bluebell Solar, LLC	Engineering & Construction Service		S	146	1,410
Blythe Solar 110, LLC	Corporate Finance Support		S	146	13,985
Blythe Solar 110, LLC	Engineering & Construction Service		S	146	13,784
Blythe Solar 110, LLC	Power Generation Support		S	146	562
Blythe Solar 110, LLC	Transmission & Substation Support		S	146	1,492
Blythe Solar II, LLC	Engineering & Construction Service		S	146	107,579
Blythe Solar II, LLC	Power Generation Support		S	146	562
Brady Wind, LLC	Engineering & Construction Service		S	146	1,877

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Brady Wind, LLC	Information Management Services		S	146	98,873
Brady Wind, LLC	Sale of Asset/Inventory		S	146	2,050
Brady Wind, LLC	Transmission & Substation Support		S	146	43,404
Breckinridge Wind Project, LLC	General Counsel Support		S	146	620
Breckinridge Wind Project, LLC	Transmission & Substation Support		S	146	4,025
Burleigh County Wind, LLC	Power Generation Support		S	146	5,737
Butler Ridge Wind Energy, LLC	Transmission & Substation Support		S	146	2,931
Capricorn Ridge Wind II, LLC	Transmission & Substation Support		S	146	1,259
Capricorn Ridge Wind, LLC	Human Resources Services		S	146	720
Capricorn Ridge Wind, LLC	Power Generation Support		S	146	19,142
Capricorn Ridge Wind, LLC	Transmission & Substation Support		S	146	3,684
Carousel Wind Farm, LLC	Human Resources Services		S	146	658
Carousel Wind Farm, LLC	Information Management Services		S	146	2,213
Carousel Wind Farm, LLC	Transmission & Substation Support		S	146	2,406
Carousel Wind Holdings, LLC	General Counsel Support		S	146	14,744
CBAS Power, LLC	Sales and Use Tax		S	146	21,525
Cedar Bluff Wind, LLC	Power Generation Support		S	146	9,787
Cedar Bluff Wind, LLC	Transmission & Substation Support		S	146	3,265
Cimarron Wind Energy, LLC	Information Management Services		S	146	553
Cimarron Wind Energy, LLC	Transmission & Substation Support		S	146	1,062
ClearSky Power & Technology Fund I, LLC	Power Generation Support		S	146	7,110
ClearSky Power & Technology Fund I, LLC	Space & Furniture Billing		S	146	134,889
Crystal Lake Wind II, LLC	Corporate Finance Support		S	146	28,795
Crystal Lake Wind II, LLC	Power Generation Support		S	146	5,080
Crystal Lake Wind II, LLC	Transmission & Substation Support		S	146	1,383
Crystal Lake Wind III, LLC	Power Generation Support		S	146	590
Crystal Lake Wind III, LLC	Transmission & Substation Support		S	146	854
Crystal Lake Wind, LLC	Power Generation Support		S	146	7,480
Crystal Lake Wind, LLC	Sale of Asset/Inventory		S	146	8,586
Crystal Lake Wind, LLC	Transmission & Substation Support		S	146	3,601
Day County Wind, LLC	Information Management Services		S	146	553
Day County Wind, LLC	Power Generation Support		S	146	2,239
Day County Wind, LLC	Transmission & Substation Support		S	146	800
Desert Sunlight 250, LLC	Power Generation Support		S	146	411
Desert Sunlight 250, LLC	Transmission & Substation Support		S	146	2,114
Desert Sunlight 300, LLC	Power Generation Support		S	146	1,200
Desert Sunlight 300, LLC	Transmission & Substation Support		S	146	1,076
DG 1 Acquisition Co., LLC	General Counsel Support		S	146	922
DG AMP Solar, LLC	Engineering & Construction Service		S	146	3,853
DG Project Construction Company, LLC	Engineering & Construction Service		S	146	2,277

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Diablo Winds, LLC	Power Generation Support		S	146	1,990
Diablo Winds, LLC	Transmission & Substation Support		S	146	1,203
Double Hook Realty, LLC	Funding of Cash Disbursements Accounts		S	146	10,000
Double Hook Realty, LLC	Funding of Cash Disbursements Accounts		S	146	210,994
Double Hook Realty, LLC	Land Agent Services Received by FPL		P	234	3,549
Eagle Ford Midstream LP	Power Generation Support		S	146	9,694
EFH Merger Co., LLC	Corporate Finance Support		S	146	154,818
EFH Merger Co., LLC	Corporate Support		S	146	151,643
EFH Merger Co., LLC	Customer Service Support		S	146	182,766
EFH Merger Co., LLC	Executive Services		S	146	78,865
EFH Merger Co., LLC	General Counsel Support		S	146	198,640
EFH Merger Co., LLC	Human Resources Services		S	146	45,229
EFH Merger Co., LLC	Information Management Services		S	146	48,164
EFH Merger Co., LLC	Marketing & Communication Service		S	146	68,969
EFH Merger Co., LLC	Power Generation Support		S	146	411
EFH Merger Co., LLC	Regulatory & State Government Affairs		S	146	115,002
EFH Merger Co., LLC	Transmission & Substation Support		S	146	5,822
Elk City II Wind, LLC	Power Generation Support		S	146	8,769
Elk City II Wind, LLC	Sale of Asset/Inventory		S	146	334,022
Elk City II Wind, LLC	Transmission & Substation Support		S	146	134,165
Elk City II Wind, LLC	Inventory Purchase		P	234	41,097
Elk City Wind, LLC	Power Generation Support		S	146	2,055
Elk City Wind, LLC	Transmission & Substation Support		S	146	4,205
Ensign Wind, LLC	Corporate Finance Support		S	146	13,290
Ensign Wind, LLC	Information Management Services		S	146	2,460
Ensign Wind, LLC	Power Generation Support		S	146	3,682
Ensign Wind, LLC	Sale of Asset/Inventory		S	146	9,593
Ensign Wind, LLC	Transmission & Substation Support		S	146	9,911
ESI Vansycle Partners, LP	Power Generation Support		S	146	2,402
ESI Vansycle Partners, LP	Transmission & Substation Support		S	146	546
Florida Southeast Connection, LLC	Corporate Real Estate Services		S	146	10,542
Florida Southeast Connection, LLC	Information Management Services		S	146	21,549
Florida Southeast Connection, LLC	Marketing & Communication Service		S	146	3,636
Florida Southeast Connection, LLC	Project Development Support		S	146	664,520
FPL Energy Cabazon Wind, LLC	Power Generation Support		S	146	5,971
FPL Energy Cabazon Wind, LLC	Transmission & Substation Support		S	146	815
FPL Energy Callahan Wind, LP	Information Management Services		S	146	6,079
FPL Energy Callahan Wind, LP	Power Generation Support		S	146	2,405
FPL Energy Callahan Wind, LP	Transmission & Substation Support		S	146	3,795
FPL Energy Cape, LLC	Information Management Services		S	146	40,826

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Cape, LLC	Transmission & Substation Support		S	146	3,578
FPL Energy Cowboy Wind, LLC	Power Generation Support		S	146	3,927
FPL Energy Cowboy Wind, LLC	Transmission & Substation Support		S	146	1,795
FPL Energy Forney, LLC	Corporate Support		S	146	4,786
FPL Energy Forney, LLC	Customer Service Support		S	146	720
FPL Energy Forney, LLC	Human Resources Services		S	146	900
FPL Energy Forney, LLC	Information Management Services		S	146	40,826
FPL Energy Forney, LLC	Power Generation Support		S	146	145,510
FPL Energy Forney, LLC	Sale of Asset/Inventory		S	146	1,197
FPL Energy Forney, LLC	Transmission & Substation Support		S	146	3,900
FPL Energy Forney, LLC	Inventory Purchase		P	234	7,523
FPL Energy Green Power Wind, LLC	Human Resources Services		S	146	1,446
FPL Energy Green Power Wind, LLC	Power Generation Support		S	146	3,198
FPL Energy Green Power Wind, LLC	Transmission & Substation Support		S	146	292
FPL Energy Hancock County Wind, LLC	Power Generation Support		S	146	3,923
FPL Energy Hancock County Wind, LLC	Transmission & Substation Support		S	146	2,972
FPL Energy Horse Hollow II, LLC	Human Resources Services		S	146	900
FPL Energy Horse Hollow II, LLC	Information Management Services		S	146	16,771
FPL Energy Horse Hollow II, LLC	Power Generation Support		S	146	19,249
FPL Energy Horse Hollow II, LLC	Sale of Asset/Inventory		S	146	18,417
FPL Energy Horse Hollow II, LLC	Transmission & Substation Support		S	146	4,733
FPL Energy Horse Hollow Wind, LLC	Human Resources Services		S	146	1,320
FPL Energy Horse Hollow Wind, LLC	Power Generation Support		S	146	5,780
FPL Energy Horse Hollow Wind, LLC	Transmission & Substation Support		S	146	554
FPL Energy Illinois Wind, LLC	General Counsel Support		S	146	6,314
FPL Energy Illinois Wind, LLC	Human Resources Services		S	146	2,938
FPL Energy Illinois Wind, LLC	Power Generation Support		S	146	7,836
FPL Energy Illinois Wind, LLC	Transmission & Substation Support		S	146	7,392
FPL Energy Marcus Hook, LP	General Counsel Support		S	146	612
FPL Energy Marcus Hook, LP	Human Resources Services		S	146	725
FPL Energy Marcus Hook, LP	Information Management Services		S	146	8,667
FPL Energy Marcus Hook, LP	Power Generation Support		S	146	422,019
FPL Energy Marcus Hook, LP	Sale of Asset/Inventory		S	146	1,331
FPL Energy Marcus Hook, LP	Transmission & Substation Support		S	146	2,050
FPL Energy Marcus Hook, LP	Inventory Purchase		P	234	384
FPL Energy MH50, LP	Power Generation Support		S	146	1,927
FPL Energy MH50, LP	Transmission & Substation Support		S	146	848
FPL Energy Mojave Operating Services, LLC	Transmission & Substation Support		S	146	2,417
FPL Energy Montezuma Wind, LLC	Information Management Services		S	146	7,431
FPL Energy Montezuma Wind, LLC	Power Generation Support		S	146	3,648

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Montezuma Wind, LLC	Transmission & Substation Support		S	146	554
FPL Energy New Mexico Wind, LLC	Power Generation Support		S	146	840
FPL Energy New Mexico Wind, LLC	Transmission & Substation Support		S	146	5,851
FPL Energy North Dakota Wind, LLC	Power Generation Support		S	146	344
FPL Energy North Dakota Wind, LLC	Transmission & Substation Support		S	146	2,578
FPL Energy Oklahoma Wind, LLC	Power Generation Support		S	146	1,311
FPL Energy Oklahoma Wind, LLC	Transmission & Substation Support		S	146	3,211
FPL Energy Oliver Wind I, LLC	Information Management Services		S	146	553
FPL Energy Oliver Wind I, LLC	Power Generation Support		S	146	1,154
FPL Energy Oliver Wind I, LLC	Strategy & Corporate Development		S	146	8,684
FPL Energy Oliver Wind I, LLC	Transmission & Substation Support		S	146	3,066
FPL Energy Pecos Wind I, LLC	Information Management Services		S	146	3,133
FPL Energy Pecos Wind I, LLC	Sale of Asset/Inventory		S	146	1,028
FPL Energy Pecos Wind I, LLC	Transmission & Substation Support		S	146	7,988
FPL Energy Services, Inc.	Bill Insert charges		S	146	94,445
FPL Energy Services, Inc.	Business Revenue Enhancement Support		S	146	3,475,001
FPL Energy Services, Inc.	Corporate Finance Services		S	146	257,219
FPL Energy Services, Inc.	Corporate Services Charges		S	146	1,387,456
FPL Energy Services, Inc.	Corporate Real Estate Services		S	146	3,478
FPL Energy Services, Inc.	Corporate Services		S	146	3,579
FPL Energy Services, Inc.	Customer Care Center Charges		S	146	896,146
FPL Energy Services, Inc.	Energy Marketing & Trading Services		S	146	24,212
FPL Energy Services, Inc.	General Counsel Support		S	146	130,965
FPL Energy Services, Inc.	Human Resources Services		S	146	88,170
FPL Energy Services, Inc.	Space & Furniture Billing		S	146	247,156
FPL Energy Services, Inc.	Technical Services Received by FPL		P	916	56,789
FPL Energy Services, Inc.	Services Received by FPL		P	916	32,016
FPL Energy Services, Inc.	Services Received by FPL		P	234	54,239
FPL Energy Services, Inc.	Services Received by FPL Marketing & Communications		P	916	365
FPL Energy Services, Inc.	Employee Performance Incentive Transfer		P	234	49,950
FPL Energy Services, Inc.	Business Revenue Enhancement Support		P	916	262,804
FPL Energy Services, Inc.	Storm Support		P	903	6,701
FPL Energy Services, Inc.	Storm Support		P	234	106,424
FPL Energy Services, Inc.	ESCO Services Received by FPL		P	916	189,232
FPL Energy Services, Inc.	Doc Stamp Tax Payment		S	234	844
FPL Energy Services, Inc.	Care to Share Contributions		S	234	713
FPL Energy Solar Partners III-VII	General Counsel Support		S	146	5,682
FPL Energy Solar Partners III-VII	Human Resources Services		S	146	2,500
FPL Energy Solar Partners III-VII	Power Generation Support		S	146	46,252
FPL Energy South Dakota Wind, LLC	Information Management Services		S	146	663

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy South Dakota Wind, LLC	Transmission & Substation Support		S	146	1,054
FPL Energy Stateline II, LLC	Power Generation Support		S	146	3,723
FPL Energy Stateline II, LLC	Transmission & Substation Support		S	146	1,351
FPL Energy Texas Wind, LP	Corporate Finance Support		S	146	1,359
FPL Energy Texas Wind, LP	General Counsel Support		S	146	1,528
FPL Energy Upton Wind I, LLC	Information Management Services		S	146	2,904
FPL Energy Upton Wind I, LLC	Power Generation Support		S	146	4,177
FPL Energy Upton Wind I, LLC	Transmission & Substation Support		S	146	4,317
FPL Energy Vansycle, LLC	Information Management Services		S	146	5,655
FPL Energy Vansycle, LLC	Power Generation Support		S	146	20,525
FPL Energy Vansycle, LLC	Sale of Asset/Inventory		S	146	2,302
FPL Energy Vansycle, LLC	Transmission & Substation Support		S	146	6,117
FPL Energy Wyman IV, LLC	Power Generation Support		S	146	123,907
FPL Energy Wyman IV, LLC	Transmission & Substation Support		S	146	3,326
FPL Energy Wyman, LLC	General Counsel Support		S	146	1,379
FPL Energy Wyman, LLC	Human Resources Services		S	146	2,707
FPL Energy Wyman, LLC	Information Management Services		S	146	10,445
FPL Energy Wyman, LLC	Power Generation Support		S	146	27,492
FPL Energy Wyman, LLC	Strategy & Corporate Development		S	146	1,384
FPL Energy Wyman, LLC	Transmission & Substation Support		S	146	7,509
FPL Fibernet, LLC	Corporate Finance Support		S	146	18,972
FPL Fibernet, LLC	Corporate Real Estate Services		S	146	362,067
FPL Fibernet, LLC	Corporate Services Charges		S	922	3,386,596
FPL Fibernet, LLC	Corporate Support		S	146	52,281
FPL Fibernet, LLC	Customer Service Support		S	146	1,488
FPL Fibernet, LLC	Fleet Services		S	146	301
FPL Fibernet, LLC	Gas Infrastructure Support		S	146	4,500
FPL Fibernet, LLC	General Counsel Support		S	146	31,120
FPL Fibernet, LLC	Human Resources Services		S	146	422,359
FPL Fibernet, LLC	Information Management Services		S	146	190,875
FPL Fibernet, LLC	Integrated Supply Chain Services		S	146	479,358
FPL Fibernet, LLC	Internal Audit Services		S	146	41,460
FPL Fibernet, LLC	Marketing & Communication Service		S	146	9,421
FPL Fibernet, LLC	Pole Attachment Revenue		S	146	338,441
FPL Fibernet, LLC	Sale of Asset/Inventory		S	146	49,783
FPL Fibernet, LLC	Space & Furniture Billing		S	146	129,851
FPL Fibernet, LLC	Strategy & Corporate Development		S	146	7,218
FPL Fibernet, LLC	Tower Lease Revenue	Tower Lease Brokerage Agreement dated 2/14/05 and amended 1/1/2009	S	146	46,343
FPL Fibernet, LLC	Transmission & Substation Support		S	146	1,949,456

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Fibernet, LLC	Employee Electric Vehicle Charging		S	146	4,051
FPL Fibernet, LLC	Fiber Network And Telephone Services	Master Services Agreement dated 1/1/2011	P	234	6,670,665
FPL Fibernet, LLC	Services Received by FPL		P	234	1,067
FPL Fibernet, LLC	Services Received by FPL Transmission & Substation		P	234	977
FPL Fibernet, LLC	Services Received by FPL Integrated Supply Chain		P	234	31,571
FPL Fibernet, LLC	Doc Stamp Tax Payment		S	234	1,317
FPL Fibernet, LLC	Care to Share Contributions		S	234	2,451
FPL Fibernet, LLC	Storm Support Received by FPL		P	234	4,228
FPL Group International, Inc.	Corporate Finance Support		S	146	2,657
FPL Group International, Inc.	Corporate Real Estate Services		S	146	2,560
FPL Group International, Inc.	Engineering & Construction Service		S	146	35,504
FPL Group International, Inc.	General Counsel Support		S	146	117,672
FPL Group International, Inc.	Human Resources Services		S	146	67,651
FPL Group International, Inc.	Information Management Services		S	146	5,917
FPL Group International, Inc.	Internal Audit Services		S	146	10,183
FPL Group International, Inc.	Power Generation Support		S	146	73,464
FPL Group International, Inc.	Transmission & Substation Support		S	146	51,955
FPL Read-i-Power, LLC	Business Revenue Enhancement Support		S	146	17,851
FPL Read-i-Power, LLC	Customer Care Center Charges		S	146	971
FPL Read-i-Power, LLC	Fleet Services		S	146	30,408
FPL Recovery Funding, LLC	Service and Admin Fees		S	146	451,000
FPL Services, LLC	Business Revenue Enhancement Support		S	146	2,596,684
FPL Services, LLC	Funding of Cash Disbursements Accounts		S	146	129,679
Garden Wind, LLC	Power Generation Support		S	146	4,833
Garden Wind, LLC	Transmission & Substation Support		S	146	2,531
Generation Repair & Service, LLC	General Counsel Support		S	146	1,957
Generation Repair & Service, LLC	Human Resources Services		S	146	954
Generation Repair & Service, LLC	Information Management Services		S	146	1,648
Generation Repair & Service, LLC	Power Generation Support		S	146	148,338
Generation Repair & Service, LLC	Transmission & Substation Support		S	146	48,807
Generation Repair & Service, LLC	Services Received by FPL		P	234	377
Generation Repair & Service, LLC	Itinerant Overhaul Services Received by FPL		P	512	5,673
Generation Repair & Service, LLC	Services Received by FPL Integrated Supply Chain		P	588	54,825
Genesis Solar, LLC	Engineering & Construction Service		S	146	544
Genesis Solar, LLC	Human Resources Services		S	146	1,685
Genesis Solar, LLC	Power Generation Support		S	146	98,270
Genesis Solar, LLC	Transmission & Substation Support		S	146	7,565
GEXA Energy, LP	General Counsel Support		S	146	7,709
GEXA Energy, LP	Human Resources Services		S	146	484

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
GEXA Energy, LP	Information Management Services		S	146	8,266
GEXA Energy, LP	Strategy & Corporate Development		S	146	8,946
GEXA Energy, LP	Training Support Received by FPL		P	923	1,701
Golden Hills Wind, LLC	Corporate Real Estate Services		S	146	6,700
Golden Hills Wind, LLC	Information Management Services		S	146	27,262
Golden Hills Wind, LLC	Transmission & Substation Support		S	146	2,902
Golden West Power Partners, LLC	Engineering & Construction Service		S	146	611
Golden West Power Partners, LLC	Human Resources Services		S	146	895
Golden West Power Partners, LLC	Transmission & Substation Support		S	146	16,451
GR Woodford Properties, LLC	Corporate Support		S	146	359,268
GR Woodford Properties, LLC	Interest Due on Note Receivable		S	146	1,399,196
Gray County Wind Energy, LLC	Human Resources Services		S	146	440
Gray County Wind Energy, LLC	Information Management Services		S	146	5,213
Gray County Wind Energy, LLC	Power Generation Support		S	146	8,659
Gray County Wind Energy, LLC	Transmission & Substation Support		S	146	1,251
Gray Sky Investments, LLC	Funding of Cash Disbursements Accounts		S	146	161,595
Gray Sky Investments, LLC	Funding of Cash Disbursements Accounts		P	234	4,313
Green Ridge Power, LLC	Human Resources Services		S	146	1,292
Green Ridge Power, LLC	Power Generation Support		S	146	3,025
Hatch Solar Energy Center I, LLC	Information Management Services		S	146	16,365
Hatch Solar Energy Center I, LLC	Power Generation Support		S	146	879
Hawkeye Power Partners, LLC	Information Management Services		S	146	553
Hawkeye Power Partners, LLC	Power Generation Support		S	146	4,240
Hawkeye Power Partners, LLC	Transmission & Substation Support		S	146	1,418
High Lonesome Mesa, LLC	Transmission & Substation Support		S	146	3,360
High Majestic Wind Energy, LLC	Information Management Services		S	146	553
High Majestic Wind Energy, LLC	Power Generation Support		S	146	10,030
High Majestic Wind Energy, LLC	Sale of Asset/Inventory		S	146	27,442
High Majestic Wind Energy, LLC	Transmission & Substation Support		S	146	633
High Majestic Wind II, LLC	Power Generation Support		S	146	745
High Majestic Wind II, LLC	Transmission & Substation Support		S	146	870
High Winds, LLC	General Counsel Support		S	146	318
High Winds, LLC	Information Management Services		S	146	5,946
High Winds, LLC	Power Generation Support		S	146	3,611
High Winds, LLC	Transmission & Substation Support		S	146	292
Horse Hollow Generation Tie, LLC	Information Management Services		S	146	553
Horse Hollow Generation Tie, LLC	Transmission & Substation Support		S	146	7,942
Huron Wind, LLC	Information Management Services		S	146	1,165
Indian Mesa Wind Farm, LLC	Power Generation Support		S	146	4,190

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Indian Mesa Wind Farm, LLC	Transmission & Substation Support		S	146	2,558
Inventus Holdings, LLC	General Counsel Support		S	146	23,279
Jamaica Bay Peaking Facility, LLC	Human Resources Services		S	146	768
Jamaica Bay Peaking Facility, LLC	Power Generation Support		S	146	13,084
Jamaica Bay Peaking Facility, LLC	Transmission & Substation Support		S	146	2,671
Javelina Wind Energy, LLC	Sale of Asset/Inventory		S	146	1,576
Javelina Wind Energy, LLC	Transmission & Substation Support		S	146	4,673
Kingman Wind Energy I, LLC	Engineering & Construction Services		S	146	1,112
Kingman Wind Energy I, LLC	General Counsel Support		S	146	964
Kingman Wind Energy I, LLC	Transmission & Substation Support		S	146	1,279
KPB Financial Corporation	Storm Fund Tax Payment		S	146	337,819
KPB Financial Corporation	Estimated State Tax Payment		S	234	200,000
KPB Financial Corporation	Service and Administration Fees		P	234	277,027
KPB Financial Corporation	Nuclear Decommissioning & Storm IRS Audit Claim		S	234	71,853
KPB Financial Corporation	Storm Fund Tax Payment		S	234	432,131
Lake Benton Power Partner, LLC	Human Resources Services		S	146	400
Lake Benton Power Partner, LLC	Power Generation Support		S	146	5,143
Lake Benton Power Partner, LLC	Transmission & Substation Support		S	146	2,043
Lamar Power Partners, LLC	Information Management Services		S	146	40,826
Lamar Power Partners, LLC	Power Generation Support		S	146	129,747
Lamar Power Partners, LLC	Sale of Asset/Inventory		S	146	3,835
Lamar Power Partners, LLC	Transmission & Substation Support		S	146	4,203
Langdon Wind, LLC	Information Management Services		S	146	553
Langdon Wind, LLC	Power Generation Support		S	146	7,992
Langdon Wind, LLC	Sale of Asset/Inventory		S	146	1,877
Langdon Wind, LLC	Transmission & Substation Support		S	146	4,760
LaSalle Pipeline, LP	Power Generation Support		S	146	3,094
Limon Wind II, LLC	Information Management Services		S	146	553
Limon Wind II, LLC	Power Generation Support		S	146	5,248
Limon Wind II, LLC	Transmission & Substation Support		S	146	1,988
Limon Wind III, LLC	Power Generation Support		S	146	5,470
Limon Wind III, LLC	Sale of Asset/Inventory		S	146	1,602
Limon Wind III, LLC	Transmission & Substation Support		S	146	639
Limon Wind, LLC	Human Resources Services		S	146	3,566
Limon Wind, LLC	Information Management Services		S	146	2,581
Limon Wind, LLC	Power Generation Support		S	146	6,797
Limon Wind, LLC	Transmission & Substation Support		S	146	3,138
Logan Wind Energy, LLC	Power Generation Support		S	146	2,028
Logan Wind Energy, LLC	Transmission & Substation Support		S	146	2,630
Lone Star Transmission, LLC	Corporate Finance Support	Corporate Support Services Agreement dated 5/15/2013	S	146	14,607

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Lone Star Transmission, LLC	Corporate Real Estate Services	Corporate Support Services Agreement dated 5/15/2013	S	146	125,690
Lone Star Transmission, LLC	Corporate Support	Corporate Support Services Agreement dated 5/15/2013	S	146	2,617
Lone Star Transmission, LLC	Engineering & Construction Service	Corporate Support Services Agreement dated 5/15/2013	S	146	44,696
Lone Star Transmission, LLC	Executive Support	Corporate Support Services Agreement dated 5/15/2013	S	146	70,837
Lone Star Transmission, LLC	Fleet Services	Corporate Support Services Agreement dated 5/15/2013	S	146	1,012
Lone Star Transmission, LLC	General Counsel Support	Corporate Support Services Agreement dated 5/15/2013	S	146	2,036
Lone Star Transmission, LLC	Human Resources Services	Corporate Support Services Agreement dated 5/15/2013	S	146	20,039
Lone Star Transmission, LLC	Information Management Services	Corporate Support Services Agreement dated 5/15/2013	S	146	102,807
Lone Star Transmission, LLC	Integrated Supply Chain Services	Corporate Support Services Agreement dated 5/15/2013	S	146	861
Lone Star Transmission, LLC	Regulatory & State Government Affairs	Corporate Support Services Agreement dated 5/15/2013	S	146	817
Lone Star Transmission, LLC	Corporate Services Charges	Corporate Support Services Agreement dated 5/15/2013	S	922	1,086,152
Lone Star Transmission, LLC	Sale of Asset/Inventory	Corporate Support Services Agreement dated 5/15/2013	S	146	5,908
Lone Star Transmission, LLC	Space & Furniture Billing	Corporate Support Services Agreement dated 5/15/2013	S	146	24,022
Lone Star Transmission, LLC	Strategy & Corporate Development	Corporate Support Services Agreement dated 5/15/2013	S	146	2,730
Lone Star Transmission, LLC	Transmission & Substation Support	Corporate Support Services Agreement dated 5/15/2013	S	146	510,173
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/15/2013	P	234	608
Lone Star Transmission, LLC	Services Received by FPL Transmission & Substation	Corporate Support Services Agreement dated 5/15/2013	P	234	25,825
Luz Solar Partners, LTD III	General Counsel Support		S	146	5,921
Luz Solar Partners, LTD III	Information Management Services		S	146	1,469
Luz Solar Partners, LTD III	Power Generation Support		S	146	15,610
Luz Solar Partners, LTD III	Transmission & Substation Support		S	146	1,024
Luz Solar Partners, LTD IV	Power Generation Support		S	146	5,854
Luz Solar Partners, LTD IV	Transmission & Substation Support		S	146	1,031
Luz Solar Partners, LTD IX	Power Generation Support		S	146	10,617
Luz Solar Partners, LTD IX	Transmission & Substation Support		S	146	4,011
Luz Solar Partners, LTD V	Transmission & Substation Support		S	146	2,690
Luz Solar Partners, LTD VI	Power Generation Support		S	146	33,046
Luz Solar Partners, LTD VI	Transmission & Substation Support		S	146	1,539
Luz Solar Partners, LTD VII	Power Generation Support		S	146	51,622
Luz Solar Partners, LTD VII	Transmission & Substation Support		S	146	1,801
Luz Solar Partners, LTD VIII	Human Resources Services		S	146	8,795
Luz Solar Partners, LTD VIII	Power Generation Support		S	146	18,024
Luz Solar Partners, LTD VIII	Transmission & Substation Support		S	146	2,763
Mammoth Plains Wind Project, LLC	Power Generation Support		S	146	5,368
Mammoth Plains Wind Project, LLC	Transmission & Substation Support		S	146	4,609
Mantua Creek Solar, LLC	Transmission & Substation Support		S	146	3,127
McCoy Solar, LLC	Engineering & Construction Service		S	146	10,071
McCoy Solar, LLC	Power Generation Support		S	146	1,693
McCoy Solar, LLC	Transmission & Substation Support		S	146	3,059
Meyersdale WindPower, LLC	Human Resources Services		S	146	520
Meyersdale WindPower, LLC	Power Generation Support		S	146	1,975

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Meyersdale WindPower, LLC	Sale of Asset/Inventory		S	146	2,479
Meyersdale WindPower, LLC	Transmission & Substation Support		S	146	3,465
Minco Wind II, LLC	Human Resources Services		S	146	1,000
Minco Wind II, LLC	Power Generation Support		S	146	1,532
Minco Wind III, LLC	Power Generation Support		S	146	1,480
Minco Wind III, LLC	Sale of Asset/Inventory		S	146	50,533
Minco Wind III, LLC	Transmission & Substation Support		S	146	12,451
Minco Wind, LLC	Power Generation Support		S	146	4,769
Minco Wind, LLC	Transmission & Substation Support		S	146	2,535
Monument Pipeline, LP	Power Generation Support		S	146	9,052
Mountain View Solar, LLC	Power Generation Support		S	146	764
Mower County Wind, LLC	Information Management Services		S	146	553
Mower County Wind, LLC	Power Generation Support		S	146	2,970
Mower County Wind, LLC	Transmission & Substation Support		S	146	1,348
NET Holdings Management, LLC	Corporate Finance Support		S	146	328
NET Holdings Management, LLC	Information Management Services		S	146	182,175
NET Mexico Pipeline LP	Corporate Finance Support		S	146	30,281
New Hampshire Transmission, LLC	Corporate Services Charges		S	922	87,451
New Hampshire Transmission, LLC	Corporate Finance Support		S	146	5,440
New Hampshire Transmission, LLC	Corporate Real Estate Services		S	146	393
New Hampshire Transmission, LLC	General Counsel Support		S	146	12,096
New Hampshire Transmission, LLC	Human Resources Services		S	146	3,010
New Hampshire Transmission, LLC	Information Management Services		S	146	1,030
New Hampshire Transmission, LLC	Power Generation Support		S	146	38,788
New Hampshire Transmission, LLC	Regulatory & State Government Affairs		S	146	892
New Hampshire Transmission, LLC	Space & Furniture Billing		S	146	21,084
New Hampshire Transmission, LLC	Transmission & Substation Support		S	146	533,348
NextEra Energy Acquisition Sub I, LLC	Corporate Finance Support		S	146	182,956
NextEra Energy Acquisition Sub I, LLC	Customer Service Support		S	146	402,183
NextEra Energy Acquisition Sub I, LLC	Engineering & Construction Support		S	146	40,646
NextEra Energy Acquisition Sub I, LLC	Executive Support		S	146	141,282
NextEra Energy Acquisition Sub I, LLC	General Counsel Support		S	146	601,179
NextEra Energy Acquisition Sub I, LLC	Human Resources Services		S	146	121,417
NextEra Energy Acquisition Sub I, LLC	Information Management Services		S	146	323,183
NextEra Energy Acquisition Sub I, LLC	Integrated Supply Chain Support		S	146	748
NextEra Energy Acquisition Sub I, LLC	Marketing & Communication		S	146	148,130
NextEra Energy Acquisition Sub I, LLC	Power Generation Support		S	146	150,892
NextEra Energy Acquisition Sub I, LLC	Regulatory Support		S	146	213,014
NextEra Energy Acquisition Sub I, LLC	Transmission & Substation Support		S	146	159,140
NextEra Energy Capital Holdings, Inc.	Corporate Services Charges		S	922	314,565

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NextEra Energy Capital Holdings, Inc.	Corporate Finance Support		S	146	603,897
NextEra Energy Capital Holdings, Inc.	Corporate Real Estate Services		S	146	21,036
NextEra Energy Capital Holdings, Inc.	Executive Services		S	146	136,649
NextEra Energy Capital Holdings, Inc.	Fibernet ROI Transfer		S	146	110,778
NextEra Energy Capital Holdings, Inc.	General Counsel Support		S	146	470,740
NextEra Energy Capital Holdings, Inc.	Human Resources Services		S	146	183,542
NextEra Energy Capital Holdings, Inc.	Information Management Services		S	146	139,148
NextEra Energy Capital Holdings, Inc.	Integrated Supply Chain Services		S	146	555
NextEra Energy Capital Holdings, Inc.	Marketing & Communication Service		S	146	419,688
NextEra Energy Capital Holdings, Inc.	Post Retirement Services		S	146	2,182,872
NextEra Energy Capital Holdings, Inc.	Regulatory & State Government Affairs		S	146	48,406
NextEra Energy Capital Holdings, Inc.	Space & Furniture Billing		S	146	281,487
NextEra Energy Capital Holdings, Inc.	Strategy & Corporate Development		S	146	20,357
NextEra Energy Capital Holdings, Inc.	Employee Electric Vehicle Charging		S	146	3,665
NextEra Energy Capital Holdings, Inc.	Affiliate Portion of Medicare Subsidy		P	234	207,912
NextEra Energy Constructors, LLC	Engineering & Construction Service		S	146	1,052
NextEra Energy Duane Arnold, LLC	Corporate Support		S	146	5,429
NextEra Energy Duane Arnold, LLC	Fleet Services		S	146	2,068
NextEra Energy Duane Arnold, LLC	General Counsel Support		S	146	27,582
NextEra Energy Duane Arnold, LLC	Human Resources Services		S	146	59,019
NextEra Energy Duane Arnold, LLC	Information Management Services		S	146	1,787,082
NextEra Energy Duane Arnold, LLC	Integrated Supply Chain Services		S	146	300,202
NextEra Energy Duane Arnold, LLC	Marketing & Communication Services		S	146	167,646
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		S	146	5,657,322
NextEra Energy Duane Arnold, LLC	Power Generation Support		S	146	389,897
NextEra Energy Duane Arnold, LLC	Sale of Asset/Inventory		S	146	15,572
NextEra Energy Duane Arnold, LLC	Corporate Finance Support		S	146	52,081
NextEra Energy Duane Arnold, LLC	General Counsel Support		S	146	173
NextEra Energy Duane Arnold, LLC	Department of Energy - 2015		P	234	159,128
NextEra Energy Duane Arnold, LLC	Technical Services Received by FPL		P	234	7,283
NextEra Energy Duane Arnold, LLC	Training Support Received by FPL		P	524	2,794
NextEra Energy Duane Arnold, LLC	Plant Based Services Received by FPL		P	517	13,688
NextEra Energy Duane Arnold, LLC	Plant Based Services Received by FPL		P	524	3,607
NextEra Energy Duane Arnold, LLC	Plant Based Services Received by FPL		P	528	9,688
NextEra Energy Duane Arnold, LLC	Employee Performance Incentive Transfer		P	234	21,600
NextEra Energy Duane Arnold, LLC	Services Received by Integrated Supply Chain		P	234	13,724
NextEra Energy Duane Arnold, LLC	Inventory Purchase		P	234	473
NextEra Energy Duane Arnold, LLC	Department of Energy - 2015		P	234	371,299
NextEra Energy Duane Arnold, LLC	Inventory Purchase		P	234	12,388
NextEra Energy Montezuma II Wind, LLC	Information Management Services		S	146	5,213
NextEra Energy Montezuma II Wind, LLC	Power Generation Support		S	146	887

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NextEra Energy Montezuma II Wind, LLC	Transmission & Substation Support		S	146	554
NextEra Energy Operating Partners, LP-US	Marketing & Communication Service		S	146	9,963
NextEra Energy Operating Services, LLC	Human Resources Services		S	146	17,829
NextEra Energy Operating Services, LLC	Information Management Services		S	146	10,151
NextEra Energy Operating Services, LLC	Power Generation Support		S	146	107,495
NextEra Energy Operating Services, LLC	Services Received by FPL		P	234	1,399
NextEra Energy Operating Services, LLC	Training Support Received by FPL		P	923	3,189
NextEra Energy Operating Services, LLC	Plant Based Services Received by FPL		P	500	1,846
NextEra Energy Operating Services, LLC	Plant Based Services Received by FPL		P	546	7,712
NextEra Energy Operating Services, LLC	Employee Performance Incentive Transfer		P	234	13,500
NextEra Energy Operating Services, LLC	Services Received by FPL Customer Service		P	903	79,971
NextEra Energy Operating Services, LLC	Care to Share Contributions		S	234	548
NextEra Energy Pipeline Dev & Acq	Corporate Real Estate Services		S	146	306
NextEra Energy Pipeline Services, LLC	Technical Services Received by FPL		P	506	913
NextEra Energy Pipeline Services, LLC	Services Received by FPL		P	234	1,076
NextEra Energy Pipeline Services, LLC	Plant Based Services Received by FPL		P	546	5,674
NextEra Energy Pipeline Services, LLC	Plant Based Services Received by FPL		P	234	38,588
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	501	1,805,098
NextEra Energy Pipeline Services, LLC	Services Received by FPL Engineering & Construction		P	234	2,212
NextEra Energy Point Beach, LLC	Corporate Finance Support		S	146	56,658
NextEra Energy Point Beach, LLC	Corporate Real Estate Services		S	146	398
NextEra Energy Point Beach, LLC	General Counsel Support		S	146	21,960
NextEra Energy Point Beach, LLC	Human Resources Services		S	146	204,064
NextEra Energy Point Beach, LLC	Information Management Services		S	146	1,862,843
NextEra Energy Point Beach, LLC	Integrated Supply Chain Services		S	146	431,433
NextEra Energy Point Beach, LLC	Marketing & Communication Service		S	146	150,306
NextEra Energy Point Beach, LLC	Nuclear Operations Support		S	146	6,550,079
NextEra Energy Point Beach, LLC	Power Generation Support		S	146	389,869
NextEra Energy Point Beach, LLC	Sale of Asset/Inventory		S	146	111,480
NextEra Energy Point Beach, LLC	Strategy & Corporate Development		S	146	2,407
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	517	170,384
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	524	62,175
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	528	5,035
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	234	50,254
NextEra Energy Point Beach, LLC	Services Received by FPL Human Resources		P	524	5,669
NextEra Energy Point Beach, LLC	Employee Expenses		P	517	381
NextEra Energy Point Beach, LLC	Services Received by FPL Marketing & Communications		P	524	5,970
NextEra Energy Point Beach, LLC	Employee Performance Incentive Transfer		P	234	43,596
NextEra Energy Point Beach, LLC	Services Received by FPL Integrated Supply Chain		P	923	17,888

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NextEra Energy Point Beach, LLC	Services Received by FPL Integrated Supply Chain		P	234	270,928
NextEra Energy Point Beach, LLC	Inventory Purchase		P	234	105,463
NextEra Energy Power Marketing, LLC	Corporate Finance Support		S	146	1,605
NextEra Energy Power Marketing, LLC	Corporate Real Estate Services		S	146	9,663
NextEra Energy Power Marketing, LLC	Energy Marketing & Trading Services		S	146	159,408
NextEra Energy Power Marketing, LLC	Engineering & Construction Services		S	146	1,206
NextEra Energy Power Marketing, LLC	Fleet Services		S	146	2,571
NextEra Energy Power Marketing, LLC	General Counsel Support		S	146	345,928
NextEra Energy Power Marketing, LLC	Human Resources Services		S	146	123,729
NextEra Energy Power Marketing, LLC	Information Management Services		S	146	1,351,437
NextEra Energy Power Marketing, LLC	Services Received by FPL		P	923	1,031
NextEra Energy Power Marketing, LLC	Employee Performance Incentive Transfer		P	234	7,670
NextEra Energy Power Marketing, LLC	Services Received by FPL General Counsel		P	923	40,285
NextEra Energy Power Marketing, LLC	Services Received by FPL EMT		P	501	316,297
NextEra Energy Power Marketing, LLC	Systems & Risk Management Services Received by FPL EMT		P	923	207,058
NextEra Energy Power Marketing, LLC	Doc Stamp Tax Payment		S	234	1,482
NextEra Energy Power Marketing, LLC	Care to Share Contributions		S	234	4,017
NextEra Energy Project Management, LLC	Corporate Finance Support		S	146	55,346
NextEra Energy Project Management, LLC	Corporate Real Estate Services		S	146	85,751
NextEra Energy Project Management, LLC	Corporate Support		S	146	1,727
NextEra Energy Project Management, LLC	General Counsel Support		S	146	261,800
NextEra Energy Project Management, LLC	Human Resources Services		S	146	172,306
NextEra Energy Project Management, LLC	Information Management Services		S	146	460,835
NextEra Energy Project Management, LLC	Integrated Supply Chain Services		S	146	112,660
NextEra Energy Project Management, LLC	Power Generation Support		S	146	2,843,017
NextEra Energy Project Management, LLC	Energy Marketing & Trading Services		S	146	185,913
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	506	99,621
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	524	196,974
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	910	5,023
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	923	363,935
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	234	235,952
NextEra Energy Project Management, LLC	Services Received by FPL		P	923	2,895
NextEra Energy Project Management, LLC	Services Received by FPL		P	234	31,404
NextEra Energy Project Management, LLC	Training Support Received by FPL		P	923	13,616
NextEra Energy Project Management, LLC	Plant Based Services Received by FPL		P	517	337,364
NextEra Energy Project Management, LLC	Plant Based Services Received by FPL		P	234	197,052
NextEra Energy Project Management, LLC	Services Received by FPL Power Generation		P	506	1,448
NextEra Energy Project Management, LLC	Program Engineering Services Received by FPL		P	517	2,914
NextEra Energy Project Management, LLC	Services Received by FPL Marketing & Communications		P	426	2,637
NextEra Energy Project Management, LLC	Services Received by FPL Marketing & Communications		P	907	1,857

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NextEra Energy Project Management, LLC	Services Received by FPL Marketing & Communications		P	923	161,954
NextEra Energy Project Management, LLC	Executive Compensation & Benefits		P	923	1,628
NextEra Energy Project Management, LLC	Employee Performance Incentive Transfer		P	234	124,179
NextEra Energy Project Management, LLC	Services Received by FPL General Counsel		P	923	60,974
NextEra Energy Project Management, LLC	Systems & Risk Management Services Received by FPL EMT		P	501	56,994
NextEra Energy Project Management, LLC	Systems & Risk Management Services Received by FPL EMT		P	557	78,433
NextEra Energy Project Management, LLC	Services Received by FPL Engineering & Construction		P	234	20,661
NextEra Energy Project Management, LLC	Services Received by FPL Integrated Supply Chain		P	923	193,070
NextEra Energy Project Management, LLC	Services Received by FPL Integrated Supply Chain		P	234	74,644
NextEra Energy Project Management, LLC	Care to Share Contributions		S	234	947
NextEra Energy Project Management, LLC	Services Received by FPL Project Development		P	234	25,104
NextEra Energy Resources, LLC	Transfer of Employee Retention Bonus		S	146	(51,111)
NextEra Energy Resources, LLC	Corporate Finance Support		S	146	2,638,484
NextEra Energy Resources, LLC	Corporate Real Estate Services		S	146	975,132
NextEra Energy Resources, LLC	Corporate Services Charges		S	922	20,813,701
NextEra Energy Resources, LLC	Corporate Support		S	146	73,668
NextEra Energy Resources, LLC	Rent for Disaster Recovery Facility		S	146	292,021
NextEra Energy Resources, LLC	Engineering & Construction Services		S	146	758,828
NextEra Energy Resources, LLC	Fleet Services		S	146	70,342
NextEra Energy Resources, LLC	General Counsel Support		S	146	828,360
NextEra Energy Resources, LLC	Human Resources Services		S	146	2,580,843
NextEra Energy Resources, LLC	Information Management Services		S	146	12,234,821
NextEra Energy Resources, LLC	Integrated Supply Chain Services		S	146	898,701
NextEra Energy Resources, LLC	Internal Audit Services		S	146	1,546,591
NextEra Energy Resources, LLC	Marketing & Communication Service		S	146	55,010
NextEra Energy Resources, LLC	Power Generation Support		S	146	1,912,903
NextEra Energy Resources, LLC	Production Assurance Services		S	146	34,458
NextEra Energy Resources, LLC	Regulatory & State Government Affairs		S	146	242,223
NextEra Energy Resources, LLC	Sale of Asset/Inventory		S	146	2,184
NextEra Energy Resources, LLC	Space & Furniture Billing		S	146	691,648
NextEra Energy Resources, LLC	Strategy & Corporate Development		S	146	122,509
NextEra Energy Resources, LLC	Transmission & Substation Support		S	146	677,170
NextEra Energy Resources, LLC	Vendor rebate to NEER		S	146	28,770
NextEra Energy Resources, LLC	Ecolab Refund		S	146	872
NextEra Energy Resources, LLC	Supervision/Administrative Services Received by FPL PGD		P	500	36,761
NextEra Energy Resources, LLC	Supervision/Administrative Services Received by FPL PGD		P	512	81,789
NextEra Energy Resources, LLC	Technical Services Received by FPL		P	506	1,131,524
NextEra Energy Resources, LLC	Technical Services Received by FPL		P	524	33,902

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NextEra Energy Resources, LLC	Technical Services Received by FPL		P	910	93,878
NextEra Energy Resources, LLC	Technical Services Received by FPL		P	923	126,959
NextEra Energy Resources, LLC	Technical Services Received by FPL		P	234	384,038
NextEra Energy Resources, LLC	Services Received by FPL External Affairs		P	426	3,683
NextEra Energy Resources, LLC	Services Received by FPL		P	923	84,840
NextEra Energy Resources, LLC	Services Received by FPL		P	234	80,232
NextEra Energy Resources, LLC	Production Assurance Services Received by FPL		P	506	1,172,320
NextEra Energy Resources, LLC	Production Assurance Services Received by FPL		P	234	235,237
NextEra Energy Resources, LLC	Training Support Received by FPL		P	506	512,290
NextEra Energy Resources, LLC	Training Support Received by FPL		P	580	750
NextEra Energy Resources, LLC	Training Support Received by FPL		P	923	8,258
NextEra Energy Resources, LLC	Solar Services Received by FPL		P	546	19,857
NextEra Energy Resources, LLC	Solar Services Received by FPL		P	553	387
NextEra Energy Resources, LLC	Solar Services Received by FPL		P	234	19,177
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	500	323
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	524	435,616
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	528	301,255
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	529	97,218
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	530	2,025
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	531	5,031
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	532	17,141
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	546	189,316
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	923	6,970
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	234	772,361
NextEra Energy Resources, LLC	Power Generation Services Received by FPL		P	501	5,230
NextEra Energy Resources, LLC	Power Generation Services Received by FPL		P	506	125,201
NextEra Energy Resources, LLC	Power Generation Services Received by FPL		P	234	71,382
NextEra Energy Resources, LLC	Services Received by FPL Human Resources		P	506	168,090
NextEra Energy Resources, LLC	Services Received by FPL Security		P	524	52,299
NextEra Energy Resources, LLC	Services Received by FPL Human Resources		P	524	520
NextEra Energy Resources, LLC	Itinerant Overhaul Services Received by FPL		P	512	2,619
NextEra Energy Resources, LLC	Maintenance Services Received by FPL		P	528	342,835
NextEra Energy Resources, LLC	Program Engineering Services Received by FPL		P	517	2,392
NextEra Energy Resources, LLC	Vehicle Fleet Support Service Received by FPL		P	588	192,325
NextEra Energy Resources, LLC	Fleet Performance Diagnostic Center Support		P	560	188,102
NextEra Energy Resources, LLC	Fleet Performance Diagnostic Center Support		P	234	396,269
NextEra Energy Resources, LLC	Services Received by FPL Environmental		P	923	115,637
NextEra Energy Resources, LLC	Services Received by FPL Corporate Finance		P	923	24,564
NextEra Energy Resources, LLC	Services Received by FPL Human Resources		P	923	6,935
NextEra Energy Resources, LLC	Commuter Program Employee Payroll Deduction		S	234	10,155

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NextEra Energy Resources, LLC	Services Received by FPL General Counsel		P	426	14,716
NextEra Energy Resources, LLC	Services Received by FPL General Counsel		P	923	948,222
NextEra Energy Resources, LLC	Services Received by FPL Corporate Tax		P	923	24,145
NextEra Energy Resources, LLC	Systems Services Received by FPL EMT		P	501	687,826
NextEra Energy Resources, LLC	Services Received by FPL EMT		P	557	472
NextEra Energy Resources, LLC	Services Received by FPL EMT		P	923	551,115
NextEra Energy Resources, LLC	Services Received by FPL EMT		P	923	5,742
NextEra Energy Resources, LLC	Systems Services Received by FPL EMT		P	234	339,584
NextEra Energy Resources, LLC	Services Received by FPL Engineering & Construction		P	549	76,672
NextEra Energy Resources, LLC	Services Received by FPL Engineering & Construction		P	923	1,603
NextEra Energy Resources, LLC	Services Received by FPL Engineering & Construction		P	234	1,776,654
NextEra Energy Resources, LLC	Services Received by FPL Integrated Supply Chain		P	524	143,499
NextEra Energy Resources, LLC	Services Received by FPL Integrated Supply Chain		P	923	63,696
NextEra Energy Resources, LLC	Services Received by FPL Integrated Supply Chain		P	234	5,040,700
NextEra Energy Resources, LLC	Services Received by FPL Corporate Real Estate		P	923	7,164
NextEra Energy Resources, LLC	Doc Stamp Tax Payment		S	234	5,410
NextEra Energy Resources, LLC	Care to Share Contributions		S	234	14,165
NextEra Energy Resources, LLC	Services Received by FPL Project Development		P	506	34,978
NextEra Energy Resources, LLC	Services Received by FPL Project Development		P	234	685,272
NextEra Energy Resources, LLC	Storm Support Received by FPL		P	234	189,532
NextEra Energy Resources, LLC	Inventory Purchase		P	234	430,380
NextEra Energy Seabrook, LLC	Corporate Finance Support		S	146	155,810
NextEra Energy Seabrook, LLC	Corporate Support		S	146	4,129
NextEra Energy Seabrook, LLC	Fleet Services		S	146	1,147
NextEra Energy Seabrook, LLC	General Counsel Support		S	146	119,750
NextEra Energy Seabrook, LLC	Human Resources Services		S	146	246,134
NextEra Energy Seabrook, LLC	Information Management Services		S	146	1,874,943
NextEra Energy Seabrook, LLC	Integrated Supply Chain Services		S	146	345,020
NextEra Energy Seabrook, LLC	Marketing & Communication Service		S	146	142,166
NextEra Energy Seabrook, LLC	Nuclear Operations Support		S	146	3,291,117
NextEra Energy Seabrook, LLC	Power Generation Support		S	146	431,052
NextEra Energy Seabrook, LLC	Regulatory & State Government Affairs		S	146	3,287
NextEra Energy Seabrook, LLC	Sale of Asset/Inventory		S	146	41,200
NextEra Energy Seabrook, LLC	Strategy & Corporate Development		S	146	1,200
NextEra Energy Seabrook, LLC	Transmission & Substation Support		S	146	4,647
NextEra Energy Seabrook, LLC	Technical Services Received by FPL		P	524	714,507
NextEra Energy Seabrook, LLC	Technical Services Received by FPL		P	234	43,553
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	517	120,157
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	520	128,687

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	524	111,989
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	528	174,893
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	519	23,376
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	234	41,390
NextEra Energy Seabrook, LLC	Services Received by FPL Security		P	524	6,642
NextEra Energy Seabrook, LLC	Services Received by FPL Human Resources		P	524	1,064
NextEra Energy Seabrook, LLC	Fleet Outages Management Services Received by FPL		P	517	8,079
NextEra Energy Seabrook, LLC	Employee Expenses		P	517	381
NextEra Energy Seabrook, LLC	Maintenance Services Received by FPL		P	524	17,800
NextEra Energy Seabrook, LLC	Maintenance Services Received by FPL		P	532	954
NextEra Energy Seabrook, LLC	Maintenance Services Received by FPL		P	524	2,000
NextEra Energy Seabrook, LLC	Outside Contracted Services Received by FPL		P	517	3,536
NextEra Energy Seabrook, LLC	Services Received by FPL Marketing & Communications		P	524	1,229
NextEra Energy Seabrook, LLC	Services Received by FPL Integrated Supply Chain		P	234	9,446
NextEra Energy Seabrook, LLC	Inventory Purchase		P	234	151,144
NextEra Energy Transmission West, LLC	Engineering & Construction Services		S	146	8,024
NextEra Energy Transmission West, LLC	General Counsel Support		S	146	11,096
NextEra Energy Transmission West, LLC	Transmission & Substation Support		S	146	14,703
NextEra Energy Transmission, LLC	Corporate Finance Support		S	146	1,848
NextEra Energy Transmission, LLC	Corporate Services Charges		S	922	568,046
NextEra Energy Transmission, LLC	Corporate Real Estate Services		S	146	15,381
NextEra Energy Transmission, LLC	Corporate Support		S	146	3,826
NextEra Energy Transmission, LLC	General Counsel Support		S	146	115,787
NextEra Energy Transmission, LLC	Human Resources Services		S	146	27,168
NextEra Energy Transmission, LLC	Information Management Services		S	146	13,152
NextEra Energy Transmission, LLC	Marketing & Communication Services		S	146	6,855
NextEra Energy Transmission, LLC	Regulatory & State Government Affairs		S	146	3,447
NextEra Energy Transmission, LLC	Space & Furniture Billing		S	146	257,918
NextEra Energy Transmission, LLC	Strategy & Corporate Development		S	146	1,200
NextEra Energy Transmission, LLC	Transmission & Substation Support		S	146	11,277
NextEra Energy Transmission, LLC	Employee Performance Incentive Transferred		P	234	66,140
NextEra Energy Transmission, LLC	Doc Stamp Tax Payment		S	234	436
NextEra Energy Transmission, LLC	Care to Share Contributions		S	234	624
NextEra Energy Transmission, LLC	Storm Support Received by FPL		P	234	31,949
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	2,235,701
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	314,385
NextEra Energy, Inc.	Corporate Finance Support		S	146	45,425
NextEra Energy, Inc.	Corporate Real Estate Services		S	146	752
NextEra Energy, Inc.	Corporate Services		S	146	439
NextEra Energy, Inc.	Expense Report Reimbursement		S	146	(2,463)

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	General Counsel Support		S	146	19,921
NextEra Energy, Inc.	Human Resources Services		S	146	602,529
NextEra Energy, Inc.	Information Management Services		S	146	844,839
NextEra Energy, Inc.	State Tax Refund		S	146	36,251
NextEra Energy, Inc.	Care to Share Contributions		S	234	1,615
NextEra Energy, Inc.	Estimated State Tax Payment		P	234	893,808
NextEra Energy, Inc.	Federal Tax Payment on Behalf of KPB		P	234	40,217
NextEra Energy, Inc.	Insurance Refund		P	924	(1,404)
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	234	253,031
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	426	557,236
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	549	615
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	921	691,227
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	920	9,195,376
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	926	2,229,636
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	234	77,207
NextEra Energy, Inc.	Aviation Charges		P	921	130,941
NextEra Energy, Inc.	Tax Payment		P	234	16,276
NextEra Fibernet LLC	Corporate Services Charges		S	922	195,252
NextEra Fibernet LLC	Corporate Finance Support		S	146	10,794
NextEra Fibernet LLC	Corporate Real Estate Services		S	146	7,914
NextEra Fibernet LLC	Human Resources Services		S	146	5,483
NextEra Fibernet LLC	Information Management Services		S	146	1,107
NextEra Maine Fossil, LLC	General Counsel Support		S	146	11,506
NextEra Maine Operating Services, LLC	Human Resources Services		S	146	7,005
NextEra Maine Operating Services, LLC	Power Generation Support		S	146	1,423
Ninnescah Wind Energy, LLC	Engineering & Construction Service		S	146	9,282
Ninnescah Wind Energy, LLC	Information Management Services		S	146	59,182
Ninnescah Wind Energy, LLC	Transmission & Substation Support		S	146	15,219
North American Power Systems Wind, LLC	Integrated Supply Chain Services		S	146	1,154
North American Power Systems, LLC	Integrated Supply Chain Services		S	146	58,549
North American Power Systems, LLC	Space & Furniture Billing		S	146	74,750
North American Power Systems, LLC	Inventory Purchase		P	234	37,544
North Jersey Energy Associates	Human Resources Services		S	146	3,178
North Jersey Energy Associates	Power Generation Support		S	146	160,205
North Jersey Energy Associates	Sale of Asset/Inventory		S	146	3,199
North Jersey Energy Associates	Transmission & Substation Support		S	146	1,281
North Jersey Energy Associates	Inventory Purchase		P	234	7,274

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
North Sky River Energy, LLC	Information Management Services		S	146	4,612
North Sky River Energy, LLC	Transmission & Substation Support		S	146	5,559
Northeast Energy Associates LP	General Counsel Support		S	146	1,667
Northeast Energy Associates LP	Information Management Services		S	146	9,648
Northeast Energy Associates	Power Generation Support		S	146	62,658
Northeast Energy Associates	Strategy & Corporate Development		S	146	1,372
Northeast Energy Associates	Transmission & Substation Support		S	146	5,385
Northern Colorado Wind Energy, LLC	Power Generation Support		S	146	1,865
Northern Colorado Wind Energy, LLC	Transmission & Substation Support		S	146	1,653
Old Mill Solar, LLC	Integrated Supply Chain Services		S	146	8,464
Old Mill Solar, LLC	Sale of Asset/Inventory		S	146	23,842
Oliver Wind II, LLC	Power Generation Support		S	146	2,321
Oliver Wind II, LLC	Transmission & Substation Support		S	146	2,298
Osborn Wind Energy, LLC	Engineering & Construction Services		S	146	9,204
Osborn Wind Energy, LLC	Information Management Services		S	146	69,959
Osceola Windpower II, LLC	Power Generation Support		S	146	765
Osceola Windpower, LLC	Human Resources Services		S	146	706
Osceola Windpower, LLC	Power Generation Support		S	146	5,735
Osceola Windpower, LLC	Transmission & Substation Support		S	146	3,029
Pacific Energy Solutions	Engineering & Construction Service		S	146	59,327
Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL		S	146	2,909,505
Palms Insurance Company, Limited	Solar Insurance Premium		P	234	53,004
Palo Duro Wind Energy, LLC	Power Generation Support		S	146	7,627
Palo Duro Wind Energy, LLC	Transmission & Substation Support		S	146	1,923
Pardise Solar Urban, LLC	Power Generation Support		S	146	571
Peetz Logan Interconnect	General Counsel Support		S	146	889
Peetz Logan Interconnect	Sale of Asset/Inventory		S	146	1,781
Peetz Table Wind Energy, LLC	Human Resources Services		S	146	450
Peetz Table Wind Energy, LLC	Information Management Services		S	146	6,805
Peetz Table Wind Energy, LLC	Power Generation Support		S	146	2,000
Peetz Table Wind Energy, LLC	Transmission & Substation Support		S	146	5,674
Pennsylvania Windfarm, LLC	Transmission & Substation Support		S	146	6,162
Perrin Ranch Wind, LLC	General Counsel Support		S	146	1,693
Perrin Ranch Wind, LLC	Human Resources Services		S	146	1,444
Perrin Ranch Wind, LLC	Information Management Services		S	146	995
Perrin Ranch Wind, LLC	Power Generation Support		S	146	3,846
Perrin Ranch Wind, LLC	Transmission & Substation Support		S	146	2,880

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Pheasant Run Wind, LLC	General Counsel Support		S	146	2,865
Pheasant Run Wind, LLC	Information Management Services		S	146	11,151
Pheasant Run Wind, LLC	Power Generation Support		S	146	1,966
Post Wind Farm, LP	General Counsel Support		S	146	356
Post Wind Farm, LP	Power Generation Support		S	146	3,005
Post Wind Farm, LP	Transmission & Substation Support		S	146	22,201
Red Gate Pipeline, LP	Power Generation Support		S	146	8,875
Red Mesa Wind, LLC	Power Generation Support		S	146	2,790
Red Mesa Wind, LLC	Transmission & Substation Support		S	146	342
RGS Realty, LLC	Corporate Real Estate Services		S	146	10,000
RGS Realty, LLC	Funding of Cash Disbursements Accounts		S	146	192,850
RGS Realty, LLC	Transfer of Land		P	105	30,250
RGS Realty, LLC	Funding of Cash Disbursements Accounts		P	234	4,299
RGS Realty Holdings, LLC	Corporate Real Estate Services		S	146	10,000
RGS Realty Holdings, LLC	Funding of Cash Disbursements Accounts		P	234	4,093
River Bend Solar, LLC	Sale of Asset/Inventory		S	146	55,594
Rush Springs Wind Energy	Corporate Support		S	146	2,097
Rush Springs Wind Energy	Human Resources Services		S	146	600
Rush Springs Wind Energy	Information Management Services		S	146	119,003
Seiling Wind II, LLC	Engineering & Construction Service		S	146	1,068
Seiling Wind II, LLC	Power Generation Support		S	146	1,371
Seiling Wind, LLC	Human Resources Services		S	146	600
Seiling Wind, LLC	Power Generation Support		S	146	2,586
Seiling Wind, LLC	Transmission & Substation Support		S	146	3,934
Silver State Solar Power South, LLC	Corporate Finance Support		S	146	1,452
Silver State Solar Power South, LLC	Engineering & Construction Service		S	146	9,041
Silver State Solar Power South, LLC	Human Resources Services		S	146	400
Silver State Solar Power South, LLC	Transmission & Substation Support		S	146	3,846
Sky River, LLC	Information Management Services		S	146	2,524
Sky River, LLC	Transmission & Substation Support		S	146	6,264
Smart Energy Capital, LLC	Information Management Services		S	146	998
Somerset Windpower, LLC	Power Generation Support		S	146	5,014
Somerset Windpower, LLC	Sale of Asset/Inventory		S	146	1,375
Somerset Windpower, LLC	Transmission & Substation Support		S	146	584
South Shore Pipeline, LP	Power Generation Support		S	146	1,460
Steele Flats Wind Project, LLC	Human Resources Services		S	146	332
Steele Flats Wind Project, LLC	Information Management Services		S	146	11,151
Steele Flats Wind Project, LLC	Power Generation Support		S	146	2,267
Steele Flats Wind Project, LLC	Transmission & Substation Support		S	146	3,437

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Story Wind, LLC	Human Resources Services		S	146	400
Story Wind, LLC	Power Generation Support		S	146	5,324
Story Wind, LLC	Transmission & Substation Support		S	146	1,304
TechTesting Solutions, LLC	Corporate Finance Services		S	146	12,324
TechTesting Solutions, LLC	Integrated Supply Chain Services		S	146	326,734
TechTesting Solutions, LLC	Space & Furniture Billing		S	146	7,630
TechTesting Solutions, LLC	Services Received by FPL Integrated Supply Chain		P	234	119,770
Trinity Operating (USG), LLC	Human Resources Services		S	146	2,286
Tuscola Bay Wind, LLC	General Counsel Support		S	146	80,766
Tuscola Bay Wind, LLC	Power Generation Support		S	146	1,592
Tuscola Bay Wind, LLC	Transmission & Substation Support		S	146	2,448
Tuscola Wind II, LLC	General Counsel Support		S	146	2,223
Tuscola Wind II, LLC	Integrated Supply Chain Services		S	146	762
Tuscola Wind II, LLC	Power Generation Support		S	146	903
Tuscola Wind II, LLC	Transmission & Substation Support		S	146	1,864
US Marcellus Gas Infrastructure, LLC	Corporate Real Estate Services		S	146	2,070
US Marcellus Gas Infrastructure, LLC	Engineering & Construction Service		S	146	8,610
US Marcellus Gas Infrastructure, LLC	Gas Infrastructure Support		S	146	1,146
US Marcellus Gas Infrastructure, LLC	General Counsel Support		S	146	62,690
US Marcellus Gas Infrastructure, LLC	Human Resources Services		S	146	5,000
US Sooner Trails Gas Infrastructure, LLC	Corporate Real Estate Services		S	146	311
US Sooner Trails Gas Infrastructure, LLC	Engineering & Construction Service		S	146	27,986
US Sooner Trails Gas Infrastructure, LLC	General Counsel Support		S	146	356
US Sooner Trails Gas Infrastructure, LLC	Marketing & Communication Services		S	146	808
US Southeastern Gas Infrastructure, LLC	Engineering & Construction Services		S	146	10,006
US Southeastern Gas Infrastructure, LLC	General Counsel Support		S	146	53,639
US Southeastern Gas Infrastructure, LLC	Marketing & Communication Services		S	146	4,205
US Southeastern Gas Infrastructure, LLC	Project Development Support		S	146	1,763
USG Energy Gas Producer Holdings, LLC	Information Management Services		S	146	129,132
USG Midstream Bakken I	Information Management Services		S	146	75,106
USG Midstream Bakken I	Power Generation Support		S	146	86,174
Vasco Winds, LLC	Power Generation Support		S	146	930
Vasco Winds, LLC	Transmission & Substation Support		S	146	1,503
Waymart Wind Farm, LP	General Counsel Support		S	146	509
Waymart Wind Farm, LP	Power Generation Support		S	146	3,416
Waymart Wind Farm, LP	Transmission & Substation Support		S	146	6,068
Wessington Wind Energy	Power Generation Support		S	146	2,050
Wessington Wind Energy	Transmission & Substation Support		S	146	800
West Texas Wind Energy Partners, LP	Information Management Services		S	146	3,133
West Texas Wind Energy Partners, LP	Transmission & Substation Support		S	146	554

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
Brady Wind, LLC

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Westside Solar, LLC	Corporate Finance Support		S	146	6,166
White Oak Energy, LLC	Power Generation Support		S	146	2,479
White Oak Energy, LLC	Transmission & Substation Support		S	146	1,335
Wilton Wind II, LLC	Corporate Finance Support		S	146	3,369
Wilton Wind II, LLC	Power Generation Support		S	146	1,151
Windlogics, Inc.	Corporate Real Estate Services		S	146	13,924
Windlogics, Inc.	General Counsel Support		S	146	32,806
Windlogics, Inc.	Human Resources Services		S	146	17,422
Windlogics, Inc.	Strategy & Corporate Development		S	146	8,500
Windlogics, Inc.	Transmission & Substation Support		S	146	52,620
Windlogics, Inc.	Solar Services Received by FPL		P	234	267,588
Windlogics, Inc.	Employee Performance Incentive Transfer		P	234	44,550
Windlogics, Inc.	Services Received by FPL Project Development		P	234	112,237
Windlogics, Inc.	Smart Grid Services Received by FPL		P	234	43,289
Windpower Partners 1993, LLC	Information Management Services		S	146	11,704
Windpower Partners 1993, LLC	Power Generation Support		S	146	1,075
Windpower Partners 1993, LLC	Transmission & Substation Support		S	146	3,485
Wolf Ridge Wind, LLC	General Counsel Support		S	146	1,067
Wolf Ridge Wind, LLC	Power Generation Support		S	146	909
Wolf Ridge Wind, LLC	Transmission & Substation Support		S	146	1,602

Footnotes and General Comments:

Note 1: Services provided by FPL primarily include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.

Note 2: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

Note 3: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2016**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
ALTON LEIGH INVESTMENTS, LLC	LAND TRANSFER	6,067,272		6,067,272	6,067,272	6,067,272	YES
ALTON LEIGH INVESTMENTS, LLC	LAND TRANSFER	3,531,253		3,531,253	3,531,253	3,531,253	YES
ELK CITY II WIND, LLC	DEADEND:18",0.461- 0.477" DIA	2,835		2,835	2,537	2,537	YES
ELK CITY II WIND, LLC	SPLICE:COMPRESSION,WIRE 954MCM,ALUMINUM	828		828	741	741	YES
ELK CITY II WIND, LLC	DAMPER:VIBRATION,0.462"- 0.563", 0.472"	80		80	71	71	YES
ELK CITY II WIND, LLC	CLAMP:SUSPENSION,10-72" REINFORCING	402		402	360	360	YES
ELK CITY II WIND, LLC	CLEVIS:Y-SOCKET,4" LG,30000LB,HD GALV	4,574		4,574	4,091	4,091	YES
ELK CITY II WIND, LLC	CLEVIS:SW,13/16" OW,4-1/2" LG,30000LB,	79		79	71	71	YES
ELK CITY II WIND, LLC	BRACKET:LOOP,20" L, 3/4" BLT, 6" THD,HD	199		199	178	178	YES
ELK CITY II WIND, LLC	BRACKET:LOOP,22" L, 3/4" BLT, 6" THD,	351		351	984	351	YES
ELK CITY II WIND, LLC	WIRE:GUY, 3/4 IN	36,696		36,696	32,648	32,648	YES
ELK CITY II WIND, LLC	WASHER:LOCK,HELICAL SPRING,1",1-1/16"	59		59	49	49	YES
FPLE FORNEY, LLC	EXCITER:IGNITION SYSTEM,SS	7,523		7,523	18,698	7,523	YES
FPL ENERGY MARCUS HOOK, LLC	TERMINAL:ELECTRICAL,TEMPERATURE INPUT	46		46	1,143	46	YES
FPL ENERGY MARCUS HOOK, LLC	DEVICE:TRIP,SHUNT,100 V	338		338	1,485	338	YES
GRAY SKY INVESTMENTS, LLC	LAND TRANSFER	2,213,840		2,213,840	2,213,840	2,213,840	YES
GRAY SKY INVESTMENTS, LLC	LAND TRANSFER	2,693,097		2,693,097	2,693,097	2,693,097	YES
LAMAR POWER PARTNERS, LLC	COIL:COOLING WATER, PPG ARR	235		235	129	129	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	RELAY	459		459	4,768	459	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	TERMINAL	60		60	13	13	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	BAR:ALUMINIUM,6 FT LG,1/2 IN WD,1/8 IN THK	18,017		18,017	12,388	12,388	YES
NEXTERA ENERGY POINT BEACH, LLC	PUMP	23,935		23,935	21,380	21,380	YES
NEXTERA ENERGY POINT BEACH, LLC	TERMINAL JACK	153		153	22	22	YES
NEXTERA ENERGY POINT BEACH, LLC	ASSEMBLY CARD	10,620		10,620	28,926	10,620	YES
NEXTERA ENERGY POINT BEACH, LLC	VALVE	1,554		1,554	578	578	YES
NEXTERA ENERGY POINT BEACH, LLC	CONTACT BLOCK	161		161	246	161	YES
NEXTERA ENERGY POINT BEACH, LLC	INSERT	22,666		22,666	24,486	22,666	YES
NEXTERA ENERGY POINT BEACH, LLC	REGULATING VALVE	20,239		20,239	18,525	18,525	YES
NEXTERA ENERGY POINT BEACH, LLC	DETECTOR	22,759		22,759	45,505	22,759	YES
NEXTERA ENERGY POINT BEACH, LLC	MODULE	5,475		5,475	11,871	5,475	YES
NEXTERA ENERGY POINT BEACH, LLC	GASKET	88		88	161	88	YES
NEXTERA ENERGY POINT BEACH, LLC	GROUT	2,012		2,012	1,755	1,755	YES
NEXTERA ENERGY POINT BEACH, LLC	CONTROL PANEL	281		281	330	281	YES
NEXTERA ENERGY POINT BEACH, LLC	ADAPTER	254		254	221	221	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2016

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
NEXTERA ENERGY POINT BEACH, LLC	WIRE	585		585	510	510	YES
NEXTERA ENERGY POINT BEACH, LLC	PRESSURE SWITCH	1,745		1,745	267	267	YES
NEXTERA ENERGY RESOURCES, LLC	BATTERY STORAGE	430,380		430,380	2,517,477	430,380	YES
NEXTERA ENERGY RESOURCES, LLC	PV MODULE	7,000,459		7,000,459	6,265,234	6,265,234	YES
NEXTERA ENERGY SEABROOK, LLC	FLOW METER	541		541	522	522	YES
NEXTERA ENERGY SEABROOK, LLC	VALVE	1,288		1,288	6,142	1,288	YES
NEXTERA ENERGY SEABROOK, LLC	RELAY	136		136	200	136	YES
NEXTERA ENERGY SEABROOK, LLC	CONVERTER	10,815		10,815	23,857	10,815	YES
NEXTERA ENERGY SEABROOK, LLC	RELAY	519		519	1,504	519	YES
NEXTERA ENERGY SEABROOK, LLC	CONVERTER	7,187		7,187	21,784	7,187	YES
NEXTERA ENERGY SEABROOK, LLC	ELECTRIC MOTOR	161		161	381	161	YES
NEXTERA ENERGY SEABROOK, LLC	RELIEF VALVE	25,285		25,285	53,601	25,285	YES
NEXTERA ENERGY SEABROOK, LLC	TRANSFORMER OUTPUT	456		456	55	55	YES
NEXTERA ENERGY SEABROOK, LLC	FUSE	356		356	82	82	YES
NEXTERA ENERGY SEABROOK, LLC	HEATER	762		762	330	330	YES
NEXTERA ENERGY SEABROOK, LLC	HIGH PRESSURE REGULATOR	627		627	671	627	YES
NEXTERA ENERGY SEABROOK, LLC	GAUGE	66		66	20	20	YES
NEXTERA ENERGY SEABROOK, LLC	GASKET	178		178	11	11	YES
NEXTERA ENERGY SEABROOK, LLC	MOTOR	100,000		100,000	435,000	100,000	YES
NEXTERA ENERGY SEABROOK, LLC	PIPE ELBOW	1,000		1,000	9,817	1,000	YES
NEXTERA ENERGY SEABROOK, LLC	REPAIR KIT	2,722		2,722	7,024	2,722	YES
NEXTERA ENERGY SEABROOK, LLC	TRANSFORMER	123		123	11	11	YES
NEXTERA ENERGY SEABROOK, LLC	POWER SUPPLY	650		650	1,076	650	YES
NORTH AMERICAN POWER SYSTEMS, LLC	BUSHING:ELECTRICAL CONDUCTOR	41,996		41,996	37,544	37,544	YES
NORTH JERSEY ENERGY ASSOCIATES	DETECTOR:THERMAL,725 DEG F	338		338	953	338	YES
NORTH JERSEY ENERGY ASSOCIATES	CABLE:ELECTRODE	256		256	365	256	YES
NORTH JERSEY ENERGY ASSOCIATES	PICK-UP:MAGNETIC SPEED	7,191		7,191	6,680	6,680	YES
RGS REALTY, LLC	LAND TRANSFER	4,740,819		4,740,819	4,740,819	4,740,819	YES
RGS REALTY, LLC	LAND TRANSFER	1,673,141		1,673,141	1,673,141	1,673,141	YES
RGS REALTY, LLC	LAND TRANSFER	4,884,542		4,884,542	4,884,542	4,884,542	YES
RGS REALTY, LLC	LAND TRANSFER	6,838,153		6,838,153	6,838,153	6,838,153	YES
TECH TESTING SOLUTIONS, LLC	STORES EQUIPMENT	47,341		47,341	56,639	47,341	YES
TECH TESTING SOLUTIONS, LLC	TOOLS/SHOP EQUIPMENT	207,755		207,755	248,556	207,755	YES
TECH TESTING SOLUTIONS, LLC	LAB EQUIPMENT	391,357		391,357	468,214	391,357	YES
TECH TESTING SOLUTIONS, LLC	MISC. EQUIPMENT	615,891		615,891	736,845	615,891	YES

**Analysis of Diversification Activity
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Florida Power & Light Company
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Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
TECH TESTING SOLUTIONS, LLC	DH 3DW CONTROLLER	113,320		113,320	101,417	101,417	YES
TECH TESTING SOLUTIONS, LLC	TRINOCULAR MICROSCOPE	8,018		8,018	7,175	7,175	YES
TECH TESTING SOLUTIONS, LLC	TRACKER	10,610		10,610	9,495	9,495	YES
TECH TESTING SOLUTIONS, LLC	TRIPP LITE ISOLATOR	818		818	731	731	YES
TECH TESTING SOLUTIONS, LLC	TRIPP LITE ISOLATOR	1,226		1,226	1,097	1,097	YES
TECH TESTING SOLUTIONS, LLC	TECKTRONIK 2 CHANNEL GENERATOR	3,465		3,465	3,100	3,100	YES
TECH TESTING SOLUTIONS, LLC	OMNIVERSE PCB HOLDER	1,534		1,534	1,354	1,354	YES
TECH TESTING SOLUTIONS, LLC	SUPERIOR ELECTRIC TRANSFORMER	8,638		8,638	7,726	7,726	YES
TECH TESTING SOLUTIONS, LLC	LXI DATA ACQUISITION/SWITCH	4,021		4,021	3,597	3,597	YES
TECH TESTING SOLUTIONS, LLC	ARM MULTIPLEXER MODULE	1,047		1,047	935	935	YES
TECH TESTING SOLUTIONS, LLC	DC ELECTRONIC LOAD	2,380		2,380	2,125	2,125	YES
TECH TESTING SOLUTIONS, LLC	SCAN CAD	55,758		55,758	49,901	49,901	YES
TECH TESTING SOLUTIONS, LLC	LUDECA	25,100		25,100	22,463	22,463	YES
TECH TESTING SOLUTIONS, LLC	MISC MATERIAL	35,087		35,087	31,401	31,401	YES
	TOTAL					<u>41,206,128</u>	

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Sales to Affiliates							
BRADY WIND, LLC	ROD,ARMR,PREF,AL,,365"D,100"L,1272ACSR	549		549	492	549	YES
BRADY WIND, LLC	CLMP,SUSP,CND,AL, 795-1691,70DEGMX,W/SKT	1,501		1,501	1,316	1,501	YES
CRYSTAL LAKE WIND, LLC	PLT,DE,COND,GALV,5/8"X6"X10",1"BLT,SQPOL	362		362	342	362	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,SS, 1/2"X1-1/2",HEX HD W/NUT	24		24	18	24	YES
CRYSTAL LAKE WIND, LLC	STUD,DA, 7/8"X40",A325/A449,ALL THREAD	209		209	180	209	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X22" A325,8UNC-2A,HYHXHD	49		49	42	49	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X24" A325,8UNC-2A,HYHXHD	50		50	43	50	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X26" A325,8UNC-2A,HYHXHD	54		54	45	54	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X28" A325,8UNC-2A,HYHXHD	143		143	136	143	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X30" A325,8UNC-2A,HYHXHD	437		437	322	437	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X32" A325,8UNC-2A,HYHXHD	369		369	398	398	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X34" A325,8UNC-2A,HYHXHD	106		106	151	151	YES
CRYSTAL LAKE WIND, LLC	WSHR,LCK,SPRG,304SS,1/2"BLT	6		6	2	6	YES
CRYSTAL LAKE WIND, LLC	WSHR,LCK,HEL SPRG,GALV,1"BLT	14		14	9	14	YES
CRYSTAL LAKE WIND, LLC	WSHR,LCK,HEL SPRG,GALV,7/8"BLT	3		3	2	3	YES
CRYSTAL LAKE WIND, LLC	WASHER, STAINLESS STEEL 1/2 BOLT .078	7		7	3	7	YES
CRYSTAL LAKE WIND, LLC	WSHR,FLT,RND,GALV,2.25"D,7/8"BLT,11/64"T	4		4	2	4	YES
CRYSTAL LAKE WIND, LLC	WSHR,FLT,SQ,GALV,4"SQ,1"BLT,1/2"THK	154		154	133	154	YES
CRYSTAL LAKE WIND, LLC	NUT,LOCK,PALNUT,GALV, 7/8"D	5		5	3	5	YES
CRYSTAL LAKE WIND, LLC	NUT,LOCK,PALNUT,GALV,1"D	30		30	24	30	YES
CRYSTAL LAKE WIND, LLC	PLT,YOKE,GALV,1/2"THK,6-1/4"X18"SPC,40K#	624		624	557	624	YES
CRYSTAL LAKE WIND, LLC	ROD,ARMR,PREF,AL,,31"D,50"L,795ACSR,927A	658		658	588	658	YES
CRYSTAL LAKE WIND, LLC	BAND,1-1/4" WD,0.044"THK,201 SS,100'ROLL	124		124	108	124	YES
CRYSTAL LAKE WIND, LLC	BUCKLE,FOR BANDING,1.25 SS	28		28	26	28	YES
CRYSTAL LAKE WIND, LLC	SHKL,ANC,GALV, 7/8"W,2-13/16"L,5/8"BT,30	150		150	132	150	YES
CRYSTAL LAKE WIND, LLC	SHKL,ANC,GALV, 7/8"W,3-1/2"L,3/4"BLT,60K	56		56	50	56	YES
CRYSTAL LAKE WIND, LLC	CLV,Y-BALL,52-5,10-1/8"LG,3/4"BLT,35KLB	259		259	153	259	YES
CRYSTAL LAKE WIND, LLC	CLV,Y-SKT,52-5,2-5/8"L,30K#	324		324	277	324	YES
CRYSTAL LAKE WIND, LLC	CLV,Y-EYE,90D,1-3/4"EW,2-(7-9)/16"L,30K#	640		640	571	640	YES
CRYSTAL LAKE WIND, LLC	CLV,Y-BALL,52-8,1-9/16OW,3-15/16L,7/8BLT	35		35	67	67	YES
CRYSTAL LAKE WIND, LLC	CLV,SKT,52-3&5,13/16-15/16OW,2-5/8L,5/8B	23		23	46	46	YES
CRYSTAL LAKE WIND, LLC	CLMP,SUSP,CND,AL, 795-954ACSR,W/90DGCLVS	1,038		1,038	2,130	2,130	YES
CRYSTAL LAKE WIND, LLC	STRP,GRD,OHGW,24"L,#2-7S,"S"SHAPED,BKT	32		32	30	32	YES
CRYSTAL LAKE WIND, LLC	CON,TRMNL,COMPR,CABLE TO FLAT,#2 CU	33		33	27	33	YES

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Sales to Affiliates: (continued)							
CRYSTAL LAKE WIND, LLC	CON,TRM,COMP,CU,ST,1HP,#4SOL TO,1/2"	4		4	3	4	YES
CRYSTAL LAKE WIND, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU,7/8"BLT	71		71	65	71	YES
CRYSTAL LAKE WIND, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	141		141	127	141	YES
CRYSTAL LAKE WIND, LLC	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	158		158	120	158	YES
CRYSTAL LAKE WIND, LLC	WIRE,TIE,#4,198' SPL,SOL,SDB,CU	101		101	73	101	YES
CRYSTAL LAKE WIND, LLC	CHRG,CADWELD PLUS,ONE SHOT,TYPE GT	24		24	21	24	YES
CRYSTAL LAKE WIND, LLC	ROD,GRD,BRZ,COUPLING	21		21	19	21	YES
CRYSTAL LAKE WIND, LLC	ROD,GRD,10'X5/8",THREADLESS,COPPER-CLAD	125		125	145	145	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X22" A325,8UNC-2A,HYHXHD	29		29	21	29	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X34" A325,8UNC-2A,HYHXHD	182		182	151	182	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X30" A325,8UNC-2A,HYHXHD	179		179	121	179	YES
CRYSTAL LAKE WIND, LLC	BOLT,MA,GALV,1" X32" A325,8UNC-2A,HYHXHD	257		257	239	257	YES
ELK CITY II WIND, LLC	PILING,CNC,24KIP, 25',SPUN,BD26",10K#WT	6,837		6,837	6,077	6,837	YES
ELK CITY II WIND, LLC	GIANT BANDING, FOR 1-1/4", STEEL STRAP	382		382	341	382	YES
ELK CITY II WIND, LLC	BKT,OHGW,LOOP,GALV,20"L,3/4"BLT,6"THD	865		865	712	865	YES
ELK CITY II WIND, LLC	STAPLE, 1-1/2" X 3/8" X .148"	570		570	461	570	YES
ELK CITY II WIND, LLC	SPL,CND,COMP,JM,AL, 954ACSR-1127AAAC	1,770		1,770	1,587	1,770	YES
ELK CITY II WIND, LLC	DE,CND,BLTD,AL, 954ACSR,W/52-5 SKT,30K#U	384		384	342	384	YES
ELK CITY II WIND, LLC	ROD,ARMR,PREF,AL,.31"D,53"/100"L,954ACSR	579		579	513	579	YES
ELK CITY II WIND, LLC	WSHR,CRVD,SQ,GALV,7/8"BLT,1/4"THK	185		185	122	185	YES
ELK CITY II WIND, LLC	SLV,RPR,COMP,AL,20-1/8"L,954&1113,1127	246		246	187	246	YES
ELK CITY II WIND, LLC	SPL,CND,COMP,FT,AL, 954ACSR&TW,1127A	339		339	313	339	YES
ELK CITY II WIND, LLC	CLMP,SUSP,OPGW,.462"-.476"D,0-30D,PREF	969		969	864	969	YES
ELK CITY II WIND, LLC	BOLT,MA,GALV,1" X26" A325,8UNC-2A,HYHXHD	143		143	113	143	YES
ELK CITY II WIND, LLC	CLMP,SUSP,CND,AL, 556-954,W/ARMR/SKT,25K	450		450	397	450	YES
ELK CITY II WIND, LLC	CLV,Y-BALL,52-5,1.5"OW,3.25"L,3/4"BLT,30	439		439	374	439	YES
ELK CITY II WIND, LLC	INS,LPOST,SIL,230KV,3X90",220"LK,1200#CA	8,164		8,164	6,872	8,164	YES
ELK CITY II WIND, LLC	WSHR,CRVD,SQ,MI,7/8"BLT,7/16"THK	88		88	80	88	YES
ELK CITY II WIND, LLC	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	272		272	235	272	YES
ELK CITY II WIND, LLC	SHKL,ANC,GALV, 7/8"W,3-1/2"L,3/4"BLT,60K	491		491	417	491	YES
ELK CITY II WIND, LLC	DE,OPGW,PREF,.461-.477"DIA,ADJ.18"	3,883		3,883	3,472	3,883	YES
ELK CITY II WIND, LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	969		969	681	969	YES
ELK CITY II WIND, LLC	CLV,SKT,52-3&5,13/16"OW,4-1/2"L,5/8BLT	923		923	706	923	YES
ELK CITY II WIND, LLC	CLMP,SUSP,OPGW,.462"-.476"D,0-30D,PREF	4,506		4,506	4,030	4,506	YES

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Sales to Affiliates: (continued)							
ELK CITY II WIND, LLC	WIRE,GUY,GALV(A475), 3/4"D,19S,58.3K#	62,190		62,190	59,360	62,190	YES
ELK CITY II WIND, LLC	STUD,DA,1"X36",A325/A449,ALL THD	2,026		2,026	1,697	2,026	YES
ELK CITY II WIND, LLC	GRIP,GUY,ADJ 0-18",3/4",19S,58.3K#HS,GLV	18,214		18,214	16,298	18,214	YES
ELK CITY II WIND, LLC	DMPR,VIB,PREF,PVC,.462"-.563"OPGW	614		614	549	614	YES
ELK CITY II WIND, LLC	CLV,Y-SKT,52-5,4"L,30K#	4,641		4,641	4,091	4,641	YES
ELK CITY II WIND, LLC	BKT,OHGW,LOOP,GALV,22"L,3/4"BLT,6"THD	656		656	605	656	YES
ELK CITY II WIND, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	443		443	396	443	YES
ELK CITY II WIND, LLC	CLV,Y-BALL,52-5,1.5"OW,3.25"L,3/4"BLT,30	422		422	374	422	YES
ELK CITY II WIND, LLC	CON,TRMNL,COMPR,CABLE TO FLAT,#2 CU	180		180	152	180	YES
ELK CITY II WIND, LLC	CON,TRM,COMP,CU,ST,1HP,#4SOL TO,1/2"	162		162	113	162	YES
ELK CITY II WIND, LLC	CON,CU,CMPR,C-TYPE,#6-4 TO #4	448		448	361	448	YES
ELK CITY II WIND, LLC	CON,BNZ GRD TX TANK TO #6-#2 CU	968		968	840	968	YES
ELK CITY II WIND, LLC	WSHR,LCK,HEL SPRG,GALV,1"BLT	238		238	177	238	YES
ELK CITY II WIND, LLC	DE,CND,COMP, 954 ACSR&ACSR/TW-1127AAAC	77		77	70	77	YES
ELK CITY II WIND, LLC	DE,CND,BLTD,AL, 954ACSR,W/52-5 SKT,30K#U	382		382	342	382	YES
ELK CITY II WIND, LLC	CLMP,ALUM,INSULATOR TOP,556-568,795-1431	83		83	76	83	YES
ELK CITY II WIND, LLC	CLMP,SUSP,CND,AL, 556-954,W/ARMR/SKT,25K	3,658		3,658	3,272	3,658	YES
ELK CITY II WIND, LLC	DMPR,VIB,STKBG, 954ACSR,USE OVER ARMOR	7,206		7,206	6,179	7,206	YES
ELK CITY II WIND, LLC	ROD,ARMR,PREF,AL,.31"D,53"/100"L,954ACSR	6,411		6,411	5,743	6,411	YES
ELK CITY II WIND, LLC	SLV,RPR,COMP,AL,20-1/8"L,954&1113,1127	364		364	264	364	YES
ELK CITY II WIND, LLC	SPL,CND,COMP,FT,AL, 954ACSR&TW,1127A	619		619	574	619	YES
ELK CITY II WIND, LLC	WIRE,TIE,#4,198' SPL,SOL,SDB,CU	4,134		4,134	3,188	4,134	YES
ELK CITY II WIND, LLC	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	201		201	168	201	YES
ELK CITY II WIND, LLC	CLMP,GRD,WIRE TO ROD,5/8"	22		22	19	22	YES
ELK CITY II WIND, LLC	CON,CU,CMPR,C-TYPE,#2 TO #2	30		30	26	30	YES
ELK CITY II WIND, LLC	CLMP,PG,GUY WIRE BND,6-4CU TO 5/16-9/16	761		761	704	761	YES
ELK CITY II WIND, LLC	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	1,256		1,256	1,129	1,256	YES
ELK CITY II WIND, LLC	CON,TRM,COMP,CU,ST,1HP,#4SOL TO,1/2"	151		151	113	151	YES
ELK CITY II WIND, LLC	CON,TRMNL,COMPR,CABLE TO FLAT,#2 CU	52		52	46	52	YES
ELK CITY II WIND, LLC	BOLT,MA,BRZ, 1/4"X 1/2"	15		15	10	15	YES
ELK CITY II WIND, LLC	CLV,Y-BALL,52-5,1.5"OW,3.25"L,3/4"BLT,30	2,184		2,184	1,947	2,184	YES

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Sales to Affiliates: (continued)							
ELK CITY II WIND, LLC	CLV,BALL, 13/16"15/16",2-15/16"L,5/8"PIN	228		228	203	228	YES
ELK CITY II WIND, LLC	CLV,BALL, 15/16"OW,2-7/8"L,5/8"D,52-3&5	409		409	365	409	YES
ELK CITY II WIND, LLC	CLV,SKT,52-3&5,13/16-15/16OW,2-5/8L,5/8B	134		134	327	327	YES
ELK CITY II WIND, LLC	THBL,GUY,1-1/16"OW,2-1/2"TD,1"PIN,60K#	4,371		4,371	4,579	4,579	YES
ELK CITY II WIND, LLC	ROD,GRD,BRZ,COUPLING	57		57	52	57	YES
ELK CITY II WIND, LLC	ROD,GRD,10"X5/8",THREADLESS,COPPER-CLAD	254		254	242	254	YES
ELK CITY II WIND, LLC	INS,LPOST,SIL,230KV,3X90",220"LK,1200#CA	57,559		57,559	48,489	57,559	YES
ELK CITY II WIND, LLC	INS,DE,POLY,230KV,103",15K#WL,52-5 B&S	32,898		32,898	26,935	32,898	YES
ELK CITY II WIND, LLC	INS,LPOST,POLY,138/230KV,96",700#UT,JMPR	4,309		4,309	3,885	4,309	YES
ELK CITY II WIND, LLC	BOLT,MACH,SS, 1/2"X1-3/4",W/NUT,HEX HD	15		15	13	15	YES
ELK CITY II WIND, LLC	BOLT,MA,GALV,1" X26" A325,8UNC-2A,HYHXHD	915		915	748	915	YES
ELK CITY II WIND, LLC	BOLT,MA,GALV,1" X28" A325,8UNC-2A,HYHXHD	2,751		2,751	3,222	3,222	YES
ELK CITY II WIND, LLC	STUD,DA,1"X36",A325/A449,ALL THD	12,068		12,068	10,276	12,068	YES
ELK CITY II WIND, LLC	STUD,DA,1"X34",A325/A449,ALL THD	671		671	578	671	YES
ELK CITY II WIND, LLC	BKT,OHGW,LOOP,GALV,16"L,3/4"BLT,6"THD	1,180		1,180	1,749	1,749	YES
ELK CITY II WIND, LLC	BKT,OHGW,LOOP,GALV,18"L,3/4"BLT,6"THD	101		101	371	371	YES
ELK CITY II WIND, LLC	CAP,WD PLE,MASTIC CLOTH,19"D,3/16"TH	1,012		1,012	980	1,012	YES
ELK CITY II WIND, LLC	COATING,PRESERV,WD PLE,CU-NAPTH SOL,16OZ	217		217	219	219	YES
ELK CITY II WIND, LLC	CLMP,DOWL,OPGW,URTH,.469"-.562"D,1/2"BLT	242		242	241	242	YES
ELK CITY II WIND, LLC	CLMP,DOWNLEAD,OPGW,ASSY,FOR SS BANDG	2,800		2,800	2,496	2,800	YES
ELK CITY II WIND, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	3,837		3,837	3,441	3,837	YES
ELK CITY II WIND, LLC	CLIP,BOND,CU#4 SOL(1/4" DIA)FOR 1/4"BOLT	57		57	50	57	YES
ELK CITY II WIND, LLC	GAIN,GRID,CRVD,NT,12"-19"D,6"X10",1"BLT2	1,635		1,635	1,505	1,635	YES
ELK CITY II WIND, LLC	GRIP,GUY,ADJ 0-18",3/4",19S,58.3K#HS,GLV	1,214		1,214	1,086	1,214	YES
ELK CITY II WIND, LLC	GRIP,GUY,BGALV,3/4"EHS,2/3-1/8"LD,ORANGE	7,861		7,861	7,243	7,861	YES
ELK CITY II WIND, LLC	WIRE,OPGW/AW,.472"D,48FBR,14365#	8,474		8,474	6,987	8,474	YES
ELK CITY II WIND, LLC	LINK,EXT,CHAIN EYE,GALV,90D,12"L,40K#	2,128		2,128	1,902	2,128	YES
ELK CITY II WIND, LLC	LINK,EXT,CLV,GALV,15"L,13/16"OW,5/8"BLT	397		397	239	397	YES
ELK CITY II WIND, LLC	NUT,HEX,HVY,GALV(A563),1"D,8 UNC-2B THD	9		9	7	9	YES
ELK CITY II WIND, LLC	NUT,HEX,JAM,SS,304, 1/2"D,13 UNC	11		11	7	11	YES
ELK CITY II WIND, LLC	NUT,LOCK,PALNUT,GALV, 3/4"D	3		3	3	3	YES
ELK CITY II WIND, LLC	PLT,DE,COND,GALV,5/8"X6"X10",1"BLT,SQPOL	5,735		5,735	5,184	5,735	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2016

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
ELK CITY II WIND, LLC	PLT,TEE,DE,CRVD,GALV,1-1/8"HOLE,60K#	497		497	444	497	YES
ELK CITY II WIND, LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"HOLE,60K#	12,440		12,440	11,129	12,440	YES
ELK CITY II WIND, LLC	SHKL,ANC,GALV, 7/8"W,3-1/2"L,3/4"BLT,60K	327		327	292	327	YES
ELK CITY II WIND, LLC	WSHR,CRVD,SQ,MI,7/8"BLT,7/16"THK	205		205	204	205	YES
ELK CITY II WIND, LLC	WSHR,CRVD,SQ,GALV,3/4"BLT,1/4"THK	193		193	1,189	1,189	YES
ELK CITY II WIND, LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	1,506		1,506	1,092	1,506	YES
ELK CITY II WIND, LLC	WSHR,LCK,IT,HVY,410SS,1/2"BLT,A-TYPE	7		7	4	7	YES
ELK CITY II WIND, LLC	WSHR,FLT,RND,GALV,F436,1"BLT	115		115	100	115	YES
ELK CITY II WIND, LLC	WSHR,FLT,SQ,GALV,4"SQ,1"BLT,1/2"THK	32		32	0	32	YES
ELK CITY II WIND, LLC	BAND,1-1/4" WD,0.044"THK,201 SS,100'ROLL	749		749	658	749	YES
ELK CITY II WIND, LLC	BUCKLE,FOR BANDING,1.25 SS	189		189	170	189	YES
ELK CITY II WIND, LLC	CAB,F/O SPLICE CASE,46"H X 36"W X 12"D	2,115		2,115	1,893	2,115	YES
ELK CITY II WIND, LLC	CLOSURE,F/O SPLC,UNIV	791		791	674	791	YES
ELK CITY II WIND, LLC	MARKER,GUY,POLY,1"D,100"L,ORNG/YLW STRIP	867		867	729	867	YES
ELK CITY II WIND, LLC	CLV,Y-SKT,52-5,4"L,30K#	5,059		5,059	4,384	5,059	YES
ELK CITY II WIND, LLC	CLV,Y-SKT,52-5,4"L,30K#	436		436	387	436	YES
ELK CITY II WIND, LLC	NUT,HEX,HVY,GALV(A325),3/4"D,10 UNC-2B T	40		40	6	40	YES
ENSIGN WIND, LLC	WIRE,CND,AL,BARE, 795ACSR/AW 26/7,1.1"D	6,408		6,408	5,796	6,408	YES
ENSIGN WIND, LLC	WIRE,OPGW/AW,.472"D,48FBR,14365#	1,794		1,794	1,404	1,794	YES
ENSIGN WIND, LLC	CLV,Y-BALL,52-5,1.5"OW,3.25"L,3/4"BLT,30	190		190	168	190	YES
ENSIGN WIND, LLC	CLMP,SUSP,CND,AL, 556-954,W/ARMR/SKT,25K	598		598	535	598	YES
ENSIGN WIND, LLC	NUT,SQ,GALV(A563), 7/8"D,9 UNC THD	99		99	88	99	YES
ENSIGN WIND, LLC	NUT,LOCK,M-F1,GALV,3/4"SQ,7/16"T,1-1/8"W	85		85	61	85	YES
ENSIGN WIND, LLC	STUD,DA, 3/4"X28",A325/A449,ALL THD	24		24	21	24	YES
ENSIGN WIND, LLC	NUT,EYE,GALV,3/4"D	4		4	4	4	YES
ENSIGN WIND, LLC	SHKL,ANC,GALV, 7/8"W,2-13/16"L,5/8"BT,30	346		346	296	346	YES
ENSIGN WIND, LLC	WASHER, SPRING, LOCK 3/4" BOLT	9		9	4	9	YES
ENSIGN WIND, LLC	WSHR,LCK,HEL SPRG,GALV,7/8"BLT	45		45	15	45	YES
FPLE FORNEY, LLC	FAN:106CFM,115VAC	469		469	1,197	1,197	YES
FPL ENERGY HORSE HOLLOW WIND I, LLC	CON,BRAID,FLX,TIN/CU,2HP,26"L,1/2"BLT	16,836		16,836	18,417	18,417	YES
FPL ENERGY ILLINOIS WIND, LLC	WSHR,BELV,SPRG,SS(17-7PH),1/2"BLT,.14"T	84		84	76	84	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2016

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
FPL ENERGY ILLINOIS WIND, LLC	WASHER, STAINLESS STEEL 1/2 BOLT .078	6		6	4	6	YES
FPL ENERGY ILLINOIS WIND, LLC	BOLT,MA STAINLESS STEEL 1/2"-13 X 2-1/2"	19		19	16	19	YES
FPL ENERGY ILLINOIS WIND, LLC	BOLT,MACH,SS, 1/2"X2", W/NUT,HEX HD	15		15	13	15	YES
FPL ENERGY ILLINOIS WIND, LLC	NUT,1/2",HEX,SS 13UNC AISI 304 F-594C	4		4	3	4	YES
FPL ENERGY MARCUS HOOK, LLC	SEAL:FUEL NOZZLE O	1,331		1,331	1,151	1,331	YES
FPL ENERGY MH50, LP	HOUSING:METHANE GAS DETECTOR,3/4	194		194	241	241	YES
FPL ENERGY PECOS WIND I LLC	COVER,CONE,BIRD DISCGR,10-1/4"D	1,028		1,028	912	1,028	YES
FPL ENERGY VANSYCLE, LLC	CON,CU,TRM,COMP,LUG,RING,#14-16,STUD#10	82		82	10	82	YES
FPL ENERGY VANSYCLE, LLC	CON,CU,TRM,COMP,LUG,RING,#14-16,STUD# 8	94		94	22	94	YES
FPL ENERGY VANSYCLE, LLC	WWW,MONITOR,FDR BKR RLY PROT SYS SEL751A	2,128		2,128	1,469	2,128	YES
FPL FIBERNET, LLC	WIRE,OPGW/AW,.602"D,SM,48FBR,23946#RBS	49,783		49,783	44,404	49,783	YES
HIGH MAJESTIC WIND II, LLC	CONVERTER,SIGNAL,RMC20-HI TX MONITOR	555		555	458	555	YES
HIGH MAJESTIC WIND II, LLC	BSH,34KV,2000A,35" CREEP	26,886		26,886	23,897	26,886	YES
JAVELINA WIND ENERGY, LLC	CON,AL,BUS,CF- 7,SPLICE BAR	57		57	51	57	YES
JAVELINA WIND ENERGY, LLC	BOLT,MA STAINLESS STEEL 1/2"-13X2"	16		16	13	16	YES
JAVELINA WIND ENERGY, LLC	BOLT,MA STAINLESS STEEL 1/2"-13 X 2-1/2"	25		25	22	25	YES
JAVELINA WIND ENERGY, LLC	NUT,1/2",HEX,SS 13UNC AISI 304 F-594C	6		6	4	6	YES
JAVELINA WIND ENERGY, LLC	WSHR,BELLEVILLE,SPRG,SS(17-7PH),1/2"BLT	28		28	24	28	YES
JAVELINA WIND ENERGY, LLC	WASHER, STAINLESS STEEL 1/2 BOLT .078	8		8	5	8	YES
JAVELINA WIND ENERGY, LLC	CON,TRM,COMP,AL,ST,4HP, 954ACSR-1127AAAC	1,436		1,436	1,285	1,436	YES
LAMAR POWER PARTNERS, LLC	HOSE:AIR EXTRACTION	3,156		3,156	3,835	3,835	YES
LANGDON WIND, LLC	CLMP,SUSP,CND,AL, 556-954,W/ARMR/SKT,25K	824		824	714	824	YES
LANGDON WIND, LLC	ROD,ARMR,PREF,AL, 31"D,53"/100"L,954ACSR	1,054		1,054	923	1,054	YES
LIMON WIND III, LLC	WSHR,FLT,SQ,GALV,4"SQ,1-1/4"BLT,1/4"THK	37		37	31	37	YES
LIMON WIND III, LLC	WSHR,LCK,HEL SPRG,GALV,1"BLT	6		6	3	6	YES
LIMON WIND III, LLC	NUT,LOCK,PALNUT,GALV,1"D	13		13	9	13	YES
LIMON WIND III, LLC	BOLT,MA,GALV,1" X28" A325,8UNC-2A,HYHXHD	643		643	611	643	YES
LIMON WIND III, LLC	GRIP,GUY,BGALV,3/4"EHS,2/3-1/8"LD,ORANGE	474		474	446	474	YES
LIMON WIND III, LLC	BOLT,MA,SS, 1/2"X1-1/2".HEX HD W/NUT	8		8	5	8	YES
LIMON WIND III, LLC	WSHR,LCK,SPRG,304SS,1/2"BLT	2		2	0	2	YES
LIMON WIND III, LLC	WASHER, STAINLESS STEEL 1/2 BOLT .078	3		3	1	3	YES

**Analysis of Diversification Activity
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Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
LIMON WIND III, LLC	CON,TRMNL,COMPR,CABLE TO FLAT,#2 CU	9		9	7	9	YES
LIMON WIND III, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	80		80	71	80	YES
LIMON WIND III, LLC	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	87		87	60	87	YES
LIMON WIND III, LLC	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	64		64	56	64	YES
LIMON WIND III, LLC	WIRE,TIE,#4,198' SPL,SOL,SDB,CU	115		115	73	115	YES
LIMON WIND III, LLC	CON,TRM,COMP,CU,ST,1HP,#4SOL TO,1/2"	3		3	2	3	YES
LIMON WIND III, LLC	WSHR,FLT,SQ,GALV,4"SQ,1-1/4"BLT,1/4"THK	58		58	10	58	YES
LONE STAR TRANSMISSION, LLC	CLV,Y-EYE,0DEG,3/4"EW,11"L,3/4"PIN,30K#U	270		270	194	270	YES
LONE STAR TRANSMISSION, LLC	CLV,Y-EYE,90DEG,3/4"EW,11"L,3/4"PIN,30K#	297		297	221	297	YES
LONE STAR TRANSMISSION, LLC	WWW,ROUTER,COMM CISCO MODEL CGR2010	5,341		5,341	4,455	5,341	YES
MEYERSDALE WINDPOWER, LLC	PHONE LN, SWER, TELTONE	2,479		2,479	2,200	2,479	YES
MINCO WIND III, LLC	WIRE,CND,AL,BARE, 795ACSR/AW 26/7,1.1"D	700		700	740	740	YES
MINCO WIND III, LLC	DE,CND,COMP, 795 ACSR&ACSR/TW-927AAA	997		997	854	997	YES
MINCO WIND III, LLC	CON,TRM,COMP,AL,15D,4HP, 795 37STR	432		432	732	732	YES
MINCO WIND III, LLC	SPL,CND,COMP,JM,AL, 795ACSR-927AAAC	26		26	23	26	YES
MINCO WIND III, LLC	SLV,RPR,COMP,AL,19-1/8"L,795ACSR&AAC,927	322		322	254	322	YES
MINCO WIND III, LLC	SPL,OHGW,COMP,FT,AL,3/8"D,7#8 ALWLD	119		119	107	119	YES
MINCO WIND III, LLC	SPL,CND,COMP,FT,AL, 795ACSR&TW,927AAAC	1,410		1,410	1,268	1,410	YES
MINCO WIND III, LLC	CLMP,SUSP,OPGW,.462"-.476"D,0-30D,PREF	805		805	720	805	YES
MINCO WIND III, LLC	STRP,GRD,OHGW,24"L,#2-7S,"S"SHAPED,BKT	335		335	300	335	YES
MINCO WIND III, LLC	WIRE,TIE,#4,198' SPL,SOL,SDB,CU	500		500	347	500	YES
MINCO WIND III, LLC	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	340		340	285	340	YES
MINCO WIND III, LLC	CON,CU,CMPR,C-TYPE,#6-4 TO #2	79		79	69	79	YES
MINCO WIND III, LLC	CON,CU,CMPR,C-TYPE,#2 TO #2	168		168	146	168	YES
MINCO WIND III, LLC	CON,PG,BLTD,AL,.472"OPGW,#4SOL OR #2-7S	122		122	116	122	YES
MINCO WIND III, LLC	CON,BNZ GRD TX TANK TO #6-#2 CU	191		191	168	191	YES
MINCO WIND III, LLC	CLV,THIMBLE,35000 LB,GALV	51		51	49	51	YES
MINCO WIND III, LLC	ROD,GRD,BRZ,COUPLING	8		8	7	8	YES
MINCO WIND III, LLC	CLV,Y-EYE,90D,1-3/4"EW,2-(7-9)/16"L,30K#	1,231		1,231	1,522	1,522	YES
MINCO WIND III, LLC	BOLT,MACH,SS, 1/2"X1",HEX HD,13 UNC	2		2	2	2	YES
MINCO WIND III, LLC	BOLT,MA,SS, 1/2"X1-1/2",HEX HD W/NUT	100		100	86	100	YES

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Sales to Affiliates: (continued)							
MINCO WIND III, LLC	BOLT,MA,GALV, 7/8"X18"(A325),HVY HEX HD	215		215	108	215	YES
MINCO WIND III, LLC	BOLT,MA,GALV, 7/8"X22"(A325),HVY HEX HD	436		436	458	458	YES
MINCO WIND III, LLC	BKT,ADSS,SUP ANG IRON,GALV	328		328	360	360	YES
MINCO WIND III, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	441		441	396	441	YES
MINCO WIND III, LLC	ROD,ANC,TRIPLE EYE,W/ COUPLING	113		113	106	113	YES
MINCO WIND III, LLC	GAIN,XARM,CRVD,10"-16"D,7"X5.25",1"BLT	187		187	182	187	YES
MINCO WIND III, LLC	GRIP,GUY,ADJ 0-18",3/4",19S,58.3K#HS,GLV	2,732		2,732	2,445	2,732	YES
MINCO WIND III, LLC	GRIP,GUY,ADJ 0-18", 9/16"EHS,35K#,GLV	96		96	86	96	YES
MINCO WIND III, LLC	GRIP,GUY,C-GALV,9/16"STR,TWST LP,YELLOW	191		191	191	191	YES
MINCO WIND III, LLC	GRIP,GUY,BGALV,3/4"EHS,2/3-1/8"LD,ORANGE	53		53	50	53	YES
MINCO WIND III, LLC	WIRE,OPGW/AW, 472"D,48FBR,14365#	13,094		13,094	10,843	13,094	YES
MINCO WIND III, LLC	WIRE,GUY,GALV(A475), 9/16"D,19S,33.7K#	2,190		2,190	1,980	2,190	YES
MINCO WIND III, LLC	WIRE,GUY,GALV(A475), 3/4"D,19S,58.3K#	16,480		16,480	14,840	16,480	YES
MINCO WIND III, LLC	NUT,HEX,HVY,7/8" DIA,9 UNC-2B,ASTM A563,	40		40	28	40	YES
MINCO WIND III, LLC	NUT,HEX,JAM,SS,304, 1/2"D,13 UNC	1		1	1	1	YES
MINCO WIND III, LLC	NUT,LOCK,PALNUT,GALV, 7/8"D	29		29	24	29	YES
MINCO WIND III, LLC	PLT,BRNG,GALV, 3/4"X8"X10",1-3/8" HOLE	235		235	288	288	YES
MINCO WIND III, LLC	SHFT,ANC,EXT,GALV,SQ,1-1/2"D,5'L,40K#	81		81	78	81	YES
MINCO WIND III, LLC	SHFT,ANC,EXT,GALV,SQ,1-1/2"D,10'L,40K#	1,394		1,394	1,648	1,648	YES
MINCO WIND III, LLC	SHKL,ANC,GALV, 7/8"W,2-13/16"L,5/8"BT,30	25		25	22	25	YES
MINCO WIND III, LLC	STAPLE, 1-1/2" X 3/8" X .148"	274		274	230	274	YES
MINCO WIND III, LLC	WSHR,LCK,SPRG,304SS,1/2"BLT	14		14	8	14	YES
MINCO WIND III, LLC	WSHR,BELV,SPRG,SS(17-7PH),1/2"BLT,.14"T	568		568	504	568	YES
MINCO WIND III, LLC	WASHER, STAINLESS STEEL 1/2 BOLT .078	19		19	12	19	YES
MINCO WIND III, LLC	WSHR,LCK,SPRG,DBL COIL,GALV,7/8"BLT,1/4"	129		129	57	129	YES
MINCO WIND III, LLC	BUCKLE,FOR BANDING,1.25 SS	53		53	48	53	YES
MINCO WIND III, LLC	INHIBITOR,CONTACT PASTE IN 8 OZ BOTTLES	84		84	75	84	YES
MINCO WIND III, LLC	CAB,F/O SPLICE CASE,46"H X 36"W X 12"D	2,115		2,115	1,893	2,115	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	STEM ACTUATOR NUT	1,153		1,153	1,502	1,502	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	RELAY:COMPLETE,VERTICAL MOUNTED	296		296	293	296	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	GROUT	675		675	384	675	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	ASSEMBLY:ARC CHUTE,480V	819		819	1,624	1,624	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	CABLE:EXTENSION,COMBUSTION TURBINE,14	283		283	530	530	YES

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Sales to Affiliates: (continued)							
NEXTERA ENERGY DUANE ARNOLD, LLC	SWITCH:LIMIT,125 VAC;600 VAC;250	440		440	407	440	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	SWITCH:LIMIT,125 VAC;600 VAC;250	440		440	407	440	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	GLOBAL VALVE	556		556	83	556	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	CONTROLLER	5,226		5,226	4,243	5,226	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	GLOBE VALVE	1,113		1,113	166	1,113	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	CIRCUIT BREAKER	1,283		1,283	3,170	3,170	YES
NEXTERA ENERGY POINT BEACH, LLC	RELAY	21,241		21,241	10,500	21,241	YES
NEXTERA ENERGY POINT BEACH, LLC	GASKET	448		448	276	448	YES
NEXTERA ENERGY POINT BEACH, LLC	SWITCH	1,046		1,046	175	1,046	YES
NEXTERA ENERGY POINT BEACH, LLC	GLOBE VALVE	53,259		53,259	28,625	53,259	YES
NEXTERA ENERGY POINT BEACH, LLC	FUSE	624		624	1,290	1,290	YES
NEXTERA ENERGY POINT BEACH, LLC	VALVE	17,582		17,582	18,375	18,375	YES
NEXTERA ENERGY POINT BEACH, LLC	VALVE	407		407	796	796	YES
NEXTERA ENERGY POINT BEACH, LLC	CONTROL CABLE	12,838		12,838	14,144	14,144	YES
NEXTERA ENERGY POINT BEACH, LLC	BRACKET	880		880	679	880	YES
NEXTERA ENERGY RESOURCES, LLC	KIT,TOOL FOR NEW HIRE P&C ENGINEERS	1,982		1,982	1,760	1,982	YES
NEXTERA ENERGY RESOURCES, LLC	SCREWDRIVER SET,4 PC,SZ-SORT1	55		55	36	55	YES
NEXTERA ENERGY RESOURCES, LLC	SCREWDRIVER,TORQUE,SET TO 7 IN LBS	147		147	117	147	YES
NEXTERA ENERGY SEABROOK, LLC	DIAPHRAGM	491		491	429	491	YES
NEXTERA ENERGY SEABROOK, LLC	WOOD FLOUR COMPOUND	1,387		1,387	398	1,387	YES
NEXTERA ENERGY SEABROOK, LLC	DIAPHRAGM	618		618	126	618	YES
NEXTERA ENERGY SEABROOK, LLC	PIN	49		49	32	49	YES
NEXTERA ENERGY SEABROOK, LLC	FILTER	272		272	1,684	1,684	YES
NEXTERA ENERGY SEABROOK, LLC	POWER SUPPLY	27,854		27,854	36,880	36,880	YES
NEXTERA ENERGY SEABROOK, LLC	SWITCH LENS	73		73	91	91	YES
NORTH JERSEY ENERGY ASSOCIATES	MODULE	3,199		3,199	1,708	3,199	YES
NORTH SKY RIVER ENERGY, LLC	CON,TRM,COMP,CU,ST,1HP,#4SOL TO,1/2"	5		5	2	5	YES
NORTH SKY RIVER ENERGY, LLC	WASHER, STAINLESS STEEL 1/2 BOLT .078	18		18	1	18	YES
NORTH SKY RIVER ENERGY, LLC	BOLT,MACH,SS, 1/2"X2",W/NUT,HEX HD	11		11	2	11	YES
NORTH SKY RIVER ENERGY, LLC	WASHER,SQUARE,GALV STEEL,4",15/16" HOLE	24		24	10	24	YES
NORTH SKY RIVER ENERGY, LLC	WSHR,BELLEVILLE,SPRG,SS(17-7PH),1/2"BLT	12		12	3	12	YES
OLD MILL SOLAR, LLC	RCLSR,ELCT,27KV,800A,3P,G&W VIPER-ST	14,308		14,308	12,763	14,308	YES
OLD MILL SOLAR, LLC	RCLSR,ELCT,3P,SEL651R2 FOR G&W VIPER-ST	9,535		9,535	8,513	9,535	YES
PEETZ LOGAN INTERCONNECT, LLC	CLMP,SUSP,CND,AL, 795-954ACSR,W/90DGCLVS	1,257		1,257	1,781	1,781	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2016**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
PEETZ TABLE WIND ENERGY, LLC	CLMP,SUSP,OPGW,.462"-.476"D,0-30D,PREF	127		127	72	127	YES
RIVER BEND SOLAR, LLC	TX,GSU,PADMOUNT,2MVA,34.5KV/550-550V	55,594		55,594	49,714	55,594	YES
SOMERSET WINDPOWER, LLC	TRANSFORMER,VOLTAGE,25KV,OUT,120:1,1B	1,375		1,375	1,231	1,375	YES
TECH TESTING SOLUTIONS, LLC	USED STORES EQUIPMENT	56,671		56,671	15,835	56,671	YES
TECH TESTING SOLUTIONS, LLC	USED TOOLS/SHOP EQUIPMENT	248,556		248,556	69,452	248,556	YES
TECH TESTING SOLUTIONS, LLC	USED LAB EQUIPMENT	468,225		468,225	130,833	468,225	YES
TECH TESTING SOLUTIONS, LLC	USED MISC EQUIPMENT	736,802		736,802	205,880	736,802	YES
	TOTAL					2,290,694	

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
15350	Florida Power & Light Company	FPL Energy Services, Inc	Lead Investigator-Collections	Field Technician	Permanent
35688	Florida Power & Light Company	FPL Energy Services, Inc	Manager Vegetation Management - PD	Sr Mgr IT, Quality & Customer Experience	Permanent
26425	Florida Power & Light Company	FPL Energy Services, Inc	Field Service Representative	Field Technician	Permanent
17340	Florida Power & Light Company	FPL Energy Services, Inc	Associate Field Service Representative	Field Technician	Permanent
22265	Florida Power & Light Company	FPL Energy Services, Inc	Associate Field Service Representative	Field Technician	Permanent
16515	Florida Power & Light Company	FPL Energy Services, Inc	Mgr of Customer & Employee Experience	Manager New Product Development	Permanent
17452	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Sales Support - FPLES Home Services	Permanent
78465	Florida Power & Light Company	FPL FiberNet, LLC	Customer Service Rep III	Administrative Technician	Permanent
18502	Florida Power & Light Company	Gexa Energy LP	Regulatory Specialist	Associate Business Analyst	Permanent
43758	Florida Power & Light Company	Lone Star Transmission, LLC	Associate Engineer (GCS)	Engineer II Control Center	Permanent
34513	Florida Power & Light Company	Lone Star Transmission, LLC	IT Network Engineer P	Sr Engineer Control Center	Permanent
15100	Florida Power & Light Company	NextEra Energy Pipeline Svcs	Sr PGD Operations Specialist	Pipeline Tech Leader	Permanent
23975	Florida Power & Light Company	NextEra Energy Resources, LLC	VP Central Maintenance	VP Fossil and Solar Operations	Permanent
35818	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Tax Analyst	Sr Tax Analyst	Permanent
73761	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineering Supervisor	N Engineering Supervisor	Permanent
77547	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Tax Planning Manager	Permanent
76293	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Supply Chain Specialist	Quality Project Manager - Lead	Permanent
12294	Florida Power & Light Company	NextEra Energy Resources, LLC	Area Manager - Dsbm	Director Development - NextEra	Permanent
14857	Florida Power & Light Company	NextEra Energy Resources, LLC	General Manager Safety - Dsbm	GM Field Operations	Permanent
34606	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Communication Specialist	Sr Communication Specialist	Permanent
43142	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Communication	Manager Communication	Permanent
25793	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Principal	N Engineering Supervisor	Permanent
25704	Florida Power & Light Company	NextEra Energy Resources, LLC	IT LAN/WAN Infrastructure Specialist P	IT Network Engineer P	Permanent
29341	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Maintenance Specialist	Sr PGD Technical Services Specialist	Permanent
27018	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr HR Service Specialist	Financial Analyst I	Permanent
35404	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - T/S	Principal Project Engineer	Permanent
28450	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer I	N Engineer Senior	Permanent
42569	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Maintenance Specialist	Principal PGD Engineer	Permanent
29264	Florida Power & Light Company	NextEra Energy Resources, LLC	Production Specialist	Reliability Engineer	Permanent
74101	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistant	Permanent
76339	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Chemist Central Lab	Chemist Central Lab - Nextera	Permanent
35306	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Plant General Manager	PGD Central Maintenance General Manager	Permanent
76541	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Sourcing Specialist I	Permanent
44246	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	Engineer I	Permanent
72514	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - Dsbm	PGD Engineer	Permanent
36090	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Supply Chain Specialist	Assoc Supply Chain Specialist	Permanent
77732	Florida Power & Light Company	NextEra Energy Resources, LLC	Accounting Technician	Administrative Specialist I	Permanent
27804	Florida Power & Light Company	NextEra Energy Resources, LLC	VP Corporate Real Estate	VP Business Management	Permanent
35837	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Business Analyst, SMDC	PGD Engineer	Permanent
30404	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Senior Tax Analyst	Permanent
79099	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Sourcing Specialist II	Permanent
74103	Florida Power & Light Company	NextEra Energy Resources, LLC	Accountant II	Tax Analyst	Permanent
74374	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Tax Project Manager	Permanent
17112	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Project Manager - E&C	Sr Project Manager - E&C	Permanent
10356	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Regional Plant General Manager	VP PGD NEER Operations - North	Permanent
42185	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistant	Permanent
22964	Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Quality Assurance Audit Supervisor	N Audit Supervisor	Permanent
25357	Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Engineer Senior	Senior Environmental Specialist	Permanent

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
30497	Florida Power & Light Company	NextEra Energy Seabrook, LLC	General Manager, Plant Support	N Plant General Manager	Permanent
43099	Florida Power & Light Company	NextEra Energy, Inc.	VP State Gov Affairs	VP Environmental Services	Permanent
75246	Florida Power & Light Company	NextEra Operating Srvs	Senior Sourcing Specialist	PGD Business Services Leader	Permanent
73271	Florida Power & Light Company	NextEra Operating Srvs	Proj Mgr - Smart Light Operations	PGD Business Services Leader	Permanent
73727	Florida Power & Light Company	NextEra Operating Srvs	Sr Systems Analyst	Sr Systems Analyst	Permanent
76081	Florida Power & Light Company	NextEra Operating Srvs	Intermediate Internal Auditor	PGD Sr. Business Analyst	Permanent
23792	Florida Power & Light Company	NextEra Point Beach	N Plant General Manager	VP Point Beach Nuclear Power Plant	Permanent
77763	Florida Power & Light Company	NextEra Point Beach	N Rad Protection Analyst Senior	N Rad Protection Supervisor - Technical	Permanent
30253	Florida Power & Light Company	NextEra Power Mktg	Administrative Technician	Administrative Technician	Permanent
24044	Florida Power & Light Company	NextEra Project Mgmt	N Project Manager	N Project Manager	Permanent
75010	Florida Power & Light Company	NextEra Project Mgmt	Project Management Consultant - E&C	Project Management Consultant - E&C	Permanent
29804	Florida Power & Light Company	NextEra Project Mgmt	IT Systems Administrator S	IT Systems Administrator S	Permanent
29992	Florida Power & Light Company	NextEra Project Mgmt	IT Programs Manager	IT Project Manager P	Permanent
73642	Florida Power & Light Company	NextEra Project Mgmt	Senior Environmental Specialist	Project Manager Development	Permanent
74106	Florida Power & Light Company	NextEra Project Mgmt	Sr Communication Specialist	Sr Communication Specialist	Permanent
32715	Florida Power & Light Company	NextEra Project Mgmt	Senior Reliability Specialist	Sr PGD Operations Specialist	Permanent
16769	Florida Power & Light Company	NextEra Project Mgmt	IT Infrastructure Analyst	IT Infrastructure Analyst	Permanent
43822	Florida Power & Light Company	NextEra Project Mgmt	Sr Communications Advisor	Associate Project Manager Development	Permanent
77448	Florida Power & Light Company	NextEra Project Mgmt	N Engineering Analyst Principal	N Engineering Analyst Principal	Permanent
11968	Florida Power & Light Company	NextEra Project Mgmt	IT Network Engineer P	IT LAN/WAN Infrastructure Specialist S	Permanent
36204	Florida Power & Light Company	NextEra Project Mgmt	Sr Director, Origination - EMT	Sr. Director Gas Infrastructure	Permanent
36570	Florida Power & Light Company	NextEra Transmission, LLC	Associate Regulatory Analyst	Regulatory Affairs Analyst	Permanent
77754	Florida Power & Light Company	NextEra Transmission, LLC	Development Tech Specialist - GIS	Sr GIS Analyst	Permanent
75784	Florida Power & Light Company	NextEra Transmission, LLC	Associate Financial Analyst	Associate Accountant	Permanent
73512	Florida Power & Light Company	WindLogics Inc	Engineer I - T/S	Wind Energy Resource Analyst	Permanent
73929	Florida Power & Light Company	WindLogics Inc	N Engineering Analyst Senior	Principal Solutions Project Lead	Permanent
10356	NextEra Project Mgmt	Florida Power & Light Company	PGD Regional Plant General Manager	VP Central Maintenance	Permanent
15029	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Specialist	PGD Central Maintenance Leader	Permanent
26495	NextEra Energy Resources, LLC	Florida Power & Light Company	Engineer I	DG Assets Project Manager	Permanent
42940	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Helper - Early	Permanent
43889	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Sr Supply Chain Specialist	Permanent
74478	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep	Helper - Early	Permanent
43566	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Tax Analyst	Sr Tax Analyst	Permanent
74674	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Sr Financial Analyst	Permanent
33754	NextEra Operating Srvs	Florida Power & Light Company	PGD Business Services Tech NextEra	Helper - Early	Permanent
43766	NextEra Energy Resources, LLC	Florida Power & Light Company	Reliability Specialist	Prod Tech - I (S)	Permanent
12930	NextEra Energy Resources, LLC	Florida Power & Light Company	Fleet Services Program Spec I - PD	Sr Technical Specialist - PD	Permanent
28482	NextEra Operating Srvs	Florida Power & Light Company	Sr PGD Maintenance Specialist	Sr PGD Engineer	Permanent
74219	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Business Systems Analyst S	Internal Auditor	Permanent
78459	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Director Tax	Sr Tax Director	Permanent
34555	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	Sr PGD Engineer	Permanent
43104	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Reporting Tech	Assoc Learning & Development Consultant	Permanent
22553	NextEra Energy Seabrook, LLC	Florida Power & Light Company	Supervisor Communication-Nuclear SBK	Supervisor Communication	Permanent
31705	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst	Principal Financial Analyst	Permanent
42026	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Technician	Executive Administrative Assistant	Permanent
74082	NextEra Energy Resources, LLC	Florida Power & Light Company	Leader Business Services - PD	Finance Project Lead	Permanent
75099	NextEra Energy Resources, LLC	Florida Power & Light Company	Accountant II	Accountant II	Permanent
24044	NextEra Project Mgmt	Florida Power & Light Company	N Project Manager	N Project Manager	Permanent

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
28751	NextEra Energy Resources, LLC	Florida Power & Light Company	Supervisor Project Valuation - NextEra	Manager Risk Management	Permanent
76325	NextEra Power Mktg	Florida Power & Light Company	Scheduler	Business Analyst I	Permanent
12401	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accounting Technician	Sr Accounting Technician	Permanent
27303	NextEra Energy Seabrook, LLC	Florida Power & Light Company	VP Seabrook Nuclear Power Plant	VP, Nuclear Fleet Engineering Support	Permanent
74061	NextEra Transmission, LLC	Florida Power & Light Company	Sr Regulatory Affairs Analyst	Attorney	Permanent
36210	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Associate Project Manager - ESCO	Permanent
43593	NextEra Operating Srvs	Florida Power & Light Company	PGD Associate Business Analyst	Compliance Analyst	Permanent
14550	Lone Star Transmission, LLC	Florida Power & Light Company	Mgr Grid Control System Apps- LS	Sr Mgr - Modeling & Execution Assurance	Permanent
29823	NextEra Operating Srvs	Florida Power & Light Company	PGD Sr. Business Analyst	Sr Accountant	Permanent
73358	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Engineering Leader - Rotation	Permanent
75366	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Associate Payroll Analyst	Permanent
75403	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Engineer	PGD Technical Services Manager	Permanent
76612	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	Engineer II - Dsbn	Permanent
42597	NextEra Operating Srvs	Florida Power & Light Company	PGD Associate Business Analyst	PGD Sr. Business Analyst	Permanent
74313	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Business Manager	Director Group Forecasting & Analysis	Permanent
76374	NextEra Project Mgmt	Florida Power & Light Company	Supply Chain Specialist	Sourcing Specialist I	Permanent
11784	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Planner	N Planner Scheduler Senior	Permanent
24728	NextEra Operating Srvs	Florida Power & Light Company	Production Manager II	Production Manager I	Permanent
43819	FPL Energy Services, Inc	Florida Power & Light Company	Lead Inside Sales Rep	Account Specialist	Permanent
78685	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Engineer	Sr PGD Engineer	Permanent
25352	FPL FiberNet, LLC	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist I	Permanent
25808	FPL Energy Services, Inc	Florida Power & Light Company	Manager New Product Development	Sr Manager Business Operations	Permanent
28867	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Principal	N Planner Scheduler Senior	Permanent
32715	NextEra Project Mgmt	Florida Power & Light Company	Sr PGD Operations Specialist	Sr PGD Operations Specialist	Permanent
72993	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Specialist I	Business Analyst II	Permanent
75064	NextEra Operating Srvs	Florida Power & Light Company	Wind Technician I	Prod Tech - E (S)	Permanent
78520	NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Tax Project Manager - State Planning	Permanent
14317	FPL FiberNet, LLC	Florida Power & Light Company	Service Delivery Specialist-FBN	Account Manager - CS	Permanent
19625	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Director Development NextEra	VP Corporate Real Estate	Permanent
41791	NextEra Energy Resources, LLC	Florida Power & Light Company	VP Business Management	VP Special Projects	Permanent
41835	Lone Star Transmission, LLC	Florida Power & Light Company	Sr Engineer - T/S	Sr Engineer - T/S	Permanent
77191	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Accounting Technician	Supply Chain Specialist	Permanent
33607	NextEra Project Mgmt	Florida Power & Light Company	PGD Regional Plant General Manager	Sr Dir PGD Generation Equip Engineering	Permanent
76642	NextEra Energy Resources, LLC	Florida Power & Light Company	Development Technology Specialist	GIS Environmental Services Specialist	Permanent
14292	NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Tax Project Manager	Permanent
35443	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Director Development - NextEra	Director, Project Development	Permanent
42603	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Manager Development	Project Manager Development	Permanent
75096	NextEra Power Mktg	Florida Power & Light Company	Director Credit Risk	Director of Finance - Rotational	Permanent
33755	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Director Development - NextEra	Sr Project Manager Development	Permanent
73092	NextEra Transmission, LLC	Florida Power & Light Company	Project Manager Development - NEET	Project Manager Development	Permanent
75794	NextEra Power Mktg	Florida Power & Light Company	Credit Analyst - Energy Mktg	FINANCIAL ANALYST II	Permanent
29191	Lone Star Transmission, LLC	Florida Power & Light Company	Mgr Grid Control System Apps- LS	Mgr Grid Control System Modeling	Permanent
75197	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Sr Claims Technician	Permanent
34894	NextEra Project Mgmt	Florida Power & Light Company	Sr PGD Maintenance Specialist	Sr PGD Central Maintenance Specialist	Permanent
11217	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager Procurement Engineering	Manager Procurement Engineering	Permanent
12951	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
13423	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Tech Servs GM-Emergency Preparedness	PGD Production Assurance General Manager	Permanent
13543	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Technical Specialist - T/S	Sr Technical Specialist - T/S	Permanent

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
14507	FPL FiberNet, LLC	Florida Power & Light Company	Sr Network Planner	IT Network Engineer S	Permanent
14533	NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N QC Specialist Principal	Permanent
15159	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Receipt Inspector	Sr Receipt Inspector	Permanent
17154	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
17220	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Analyst - Nuclear	Supply Chain Analyst - Nuclear	Permanent
17534	NextEra Energy Resources, LLC	Florida Power & Light Company	VP Engineering & Technical Services	VP Engineering & Technical Services	Permanent
17652	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Receipt Inspector	Sr Receipt Inspector	Permanent
18130	NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N QC Specialist Principal	Permanent
19595	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Specialist II	Administrative Specialist II	Permanent
21333	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Technical Specialist - T/S	Sr Technical Specialist - T/S	Permanent
21674	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Supply Chain Analyst - Nuclear	Sr Supply Chain Analyst - Nuclear	Permanent
25605	NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N QC Specialist Principal	Permanent
28609	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Supply Chain Analyst - Nuclear	Sr Supply Chain Analyst - Nuclear	Permanent
28933	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer I	N Engineer I	Permanent
30259	NextEra Energy Resources, LLC	Florida Power & Light Company	Director, ISC Technical Services	Director, ISC Technical Services	Permanent
31411	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal PGD Engineer	Principal PGD Engineer	Permanent
32970	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Principal	N Engineer Principal	Permanent
33215	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Technical Specialist - T/S	Sr Technical Specialist - T/S	Permanent
33412	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
33664	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
36144	FPL FiberNet, LLC	Florida Power & Light Company	Supervisor Network Ops Center - FiberNet	IT Network Services Supervisor	Permanent
41459	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
42485	NextEra Operating Svcs	Florida Power & Light Company	Sr PGD Environmental Specialist	Sr PGD Technical Services Specialist	Permanent
43341	NextEra Energy Resources, LLC	Florida Power & Light Company	Technical Specialist I - T/S	Technical Specialist I - T/S	Permanent
72755	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Technical Specialist - T/S	Sr Technical Specialist - T/S	Permanent
73422	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Specialist	PGD Associate Prod Assurance Spec	Permanent
73473	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Safety Analyst	PGD Safety Analyst	Permanent
73689	FPL FiberNet, LLC	Florida Power & Light Company	NOC Engineer II	OTC-Enterprise System Network Spec - P	Permanent
73980	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineering Analyst Senior	N Engineering Analyst Senior	Permanent
74438	NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N QC Specialist Principal	Permanent
74459	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Supply Chain Analyst - Nuclear	Sr Supply Chain Analyst - Nuclear	Permanent
75161	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Principal	N Engineer Principal	Permanent
75287	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Specialist	PGD Technical Services Specialist	Permanent
75796	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
76075	NextEra Energy Resources, LLC	Florida Power & Light Company	Inventory Services Specialist	Inventory Services Specialist	Permanent
76608	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Specialist I	Administrative Specialist I	Permanent
76645	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
76750	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
76828	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Associate	N Engineer Associate	Permanent
77829	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Associate	N Engineer Associate	Permanent
78405	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineering Supervisor	N Engineering Supervisor	Permanent
78550	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Associate	N Engineer Associate	Permanent
78554	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Associate	N Engineer Associate	Permanent
79284	NextEra Energy Resources, LLC	Florida Power & Light Company	Technical Specialist I - T/S	Technical Specialist I - T/S	Permanent

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues	451.000	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electronic Utility Plant - Affiliates	454.020	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.000	Regulated
Bill Statement Advertising Revenues	456.000	Regulated
Revenue Enhancement Contract Fees	456.000	Regulated
Development & Construction Performance Contract Revenues	456.000	Regulated
JEA Reimbursement - 500 KV Line	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Use Charge Recoveries - OUC & FMPA	456.400	Regulated
Corporate Services Charges	922.000	Regulated

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2016**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd. (Transferred 1986)	272,420		272,420
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	297,010		297,010
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	101,079		101,079
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581		198,581
10 Indian River County-Sebastian Service Center (Transferred 1999)	109,082		109,082
11 Brevard County-Wickham Substation (Transferred 2001)	747,944	(747,944)	0
12 Brevard County-Eaugallie Section (Transferred 2001)	203,807		203,807
13 Palm Beach County-Alexander Substation (Transferred 1996)	198,112		198,112
14 Broward County-Harmony Substation Site (Transferred 2005)	1,590,303		1,590,303
15 Palm Beach County- Terminal Substation (Transferred 2005)	224,105		224,105
16 Dade-Farmers Subs (Transferred 2008)	202,879	(202,879)	0
17 Rinker Substation (Transferred 2013)	131,796	0	131,796
18			
19			
20 OTHER NON-UTILITY PROPERTY:			
21 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St. & 127 Ave.	125,815		125,815
22 Flagami Settlement (Transferred 2009)	4,672,905	(270,893)	4,402,012
23			
24			
25			
26 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
27 Classified from Future Use to Non-Utility 12/2008	878,774	(28,495)	850,279
28 Sales of Land & Land Rights			
29 Transfer from 101 to 121	0		0
30 Transfer from 121 to 105	0		0
31 Transfer from 105 to 121	0		0
32			
33			
34 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917	(29,350)	82,567
35			
36			
TOTALS:	5,798,674	(950,823)	4,847,851
TOTALS:	4,798,720	(270,893)	4,527,827
TOTALS:	878,774	(28,495)	850,279
TOTALS:	11,588,085	(1,279,561)	10,308,524

Number of Electric Department Employees

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2016

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2016
2. Total Regular Full-Time Employees	8,798
3. Total Part-Time and Temporary Employees	74
4. Total Employees	8,872

Details

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2016

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(a) Miscellaneous Amortization - Account 425:	-
(b) Miscellaneous Income Deductions - Account 426:	
Donations - Account 426.1	
Miami Dade County	250,840
The Salvation Army	424,452
Broward County	106,980
AV Worx (NextEra Museum Equipment)	204,007
Miscellaneous	978,118
Total Account 426.1	1,964,397
Life Insurance - Account 426.2	-
Penalties - Account 426.3	316,986
Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
Lobbying Expenses	18,816,352
Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,186,524
Executive and Employee Performance Incentives	813,159
Professional Services	8,592,321
Total Account 426.4	32,408,356
Other Deductions - Account 426.5	
Community Services	3,781,305
Marketing and Communications	21,840,156
Executive Incentives	2,000,000

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2016

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Miscellaneous	4,280,120
Total Account 426.5	31,901,581
(c) Interest on Debt to Associated Companies - Account 430:	-
(d) Other Interest Expense - Account 431:	
Commercial Paper (Various Rates)	2,548,024
Credit Line Commitment Fees (Various Rates)	6,346,945
Customer Deposits*	9,821,790
FMPA and OUC	(763,881)
Term Loan	4,991,632
Penalty Interest	8,214
Other Tax Audits (Various Rates)	2,553,879
St. Johns River Power Park- Purchase Power Agreement (Various Rates)	(1,864)
Collateral Interest to Counterparties	685
Scherer - Purchase Power Agreement (Various Rates)	11,850
Total Account 431	25,517,273

*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2016**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item								
Plant Name: Turkey Point 6 & 7								
	Actual Costs as of December 31, 2016	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination		
		Low Range	High Range	Low Range	High Range	Low Range	High Range	
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000	
Pre-Construction (d)	\$ 253,680,617	\$ 93,125,585	\$ 128,958,195	\$ 346,806,203	\$ 382,638,812	\$ 465,000,000	\$ 465,000,000	
Construction	\$ -	\$ 11,155,665,197	\$ 16,406,703,271	\$ 11,155,665,197	\$ 16,406,703,271	\$ 8,149,000,000	\$ 12,124,000,000	
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 48,281,188	\$ 3,405,359,711	\$ 5,031,009,079	\$ 3,453,640,899	\$ 5,079,290,267	\$ 3,461,000,000	\$ 5,160,000,000	
Total	\$ 308,079,910	\$ 14,654,150,493	\$ 21,566,670,544	\$ 14,962,230,404	\$ 21,874,750,455	\$ 12,083,000,000	\$ 17,757,000,000	

Notes:

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2016. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.