

EI802-84-AR

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FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

OFFICIAL COPY
Auditing & Financial Analysis
Department
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Exact Legal Name of Respondent (Company)

FLORIDA POWER & LIGHT COMPANY

Year of Report

Dec. 31, 19 **84**



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FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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Department
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| | |
|--|---|
| Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY | Year of Report Dec. 31, 19 84 |
|--|---|



To: Timothy J. Devlin, Director
 Auditing & Financial Analysis Department
 Florida Public Service Commission
 101 East Gaines Street
 Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended December 31, 1984, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

J. J. Hudiburg
 President and Chief Executive Officer

/s/ J. J. Hudiburg
 (Signature)

4/25/85
 (Date)

J. L. Howard
 Group Vice President
 and Chief Financial Officer

/s/ J. L. Howard
 (Signature)

4/24/85
 (Date)

EXECUTIVE SUMMARY

Supplement
to
Annual Report
of

FLORIDA POWER & LIGHT COMPANY
Company Name

For the Year
1984

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PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: (305) 552-3552

B. Direct Telephone Numbers For Each:

OFFICER(S)

| <u>Name</u> | <u>Title</u> | <u>Number</u> |
|-------------------------|---------------------------------------|----------------|
| 1. Marshall McDonald | Chairman of the Board of Directors | (305) 863-3542 |
| 2. J. J. Hudiburg | President and Chief Executive Officer | (305) 552-4159 |
| 3. E. A. Adomat | Executive Vice President | (305) 863-3547 |
| 4. R. E. Tallon | Executive Vice President | (305) 552-4875 |
| 5. R. J. Gardner | Senior Vice President | (305) 863-3515 |
| 6. L. C. Hunter | Senior Vice President | (305) 552-4123 |
| 7. W. H. Brunetti | Group Vice President | (305) 552-4873 |
| 8. M. C. Cook | Group Vice President | (305) 552-3618 |
| 9. J. L. Howard | Group Vice President & Treasurer | (305) 552-4075 |
| 10. J. W. Williams, Jr. | Group Vice President | (305) 552-4117 |
| 11. D. K. Baldwin | Vice President | (305) 552-4320 |
| 12. K. R. Beasley | Vice President | (305) 552-2249 |
| 13. J. C. Collier, Jr. | Vice President | (305) 552-4981 |
| 14. B. L. Dady | Vice President & Assistant Secretary | (305) 863-3481 |
| 15. H. J. Dager, Jr. | Vice President | (305) 863-3342 |
| 16. Tracy Danese | Vice President | (305) 863-3527 |
| 17. J. H. Francis, Jr. | Vice President | (305) 552-3880 |
| 18. W. M. Klein | Vice President | (305) 552-4228 |
| 19. R. E. Uhrig | Vice President | (305) 863-3601 |
| 20. J. C. Walden | Vice President | (305) 552-4131 |
| 21. C. O. Woody | Vice President | (305) 552-4126 |
| 22. H. P. Williams, Jr. | Comptroller | (305) 552-4327 |
| 23. Astrid Pfeiffer | Secretary | (305) 552-3615 |

PART I - TELEPHONE NUMBERS (Cont'd)

C. Direct Telephone Numbers For Each:

DIRECTOR(S)

| <u>Name</u> | <u>Title</u> | <u>Outside Company/ Position Title</u> | <u>Number</u> |
|-------------------------|--|--|---|
| 1. Marshall McDonald | Chairman of the Board of Directors | - | (305) 863-3542 |
| 2. J. J. Hudiburg | Director | - | (305)552-4159 |
| 3. M. P. Anthony | Director | Anthony's, Inc./ President | (305) 588-7336 |
| 4. George F. Bennett* | Director | State Street Investment Corp./ President | (617) 482-3920 |
| 5. David Blumberg | Director | Planned Development Corporation/ Chairman and President | (305) 358-4100 |
| 6. Jean McArthur Davis | Director | McArthur Dairy, Inc./President | (305) 754-4521 |
| 7. Robert B. Knight | Director | Retired | (305) 443-1003 and (305) 443-1004 |
| 8. John M. McCarty | Director | Self-employed: Attorney-at-Law and Citrus Grower | (305) 461-8300 |
| 9. Richard W. Ohman** | Director | Fort Hill Investors Management Corporation/ Vice Chairman and Chief Executive Officer | (617) 723-6500 |
| 10. Edgar H. Price, Jr. | Director | The Price Company, Inc./President | (813)746-1024 |
| 11. Lewis E. Wadsworth | Director | Self-employed: Timber and cattle business | (904)437-3317 |
| 12. Gene A. Whiddon | Director | Causeway Lumber Company, Inc./ President | (305)763-1224(Ft. Lauderdale) and (305)949-0492(Miami) |

*Mr. Bennett was no longer a Board of Directors Member effective 4/24/84.

**Mr. Ohman became a Board Member on 7/16/84.

PART II - COMPANY PROFILE

A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is, and has been since that time, engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group) a holding company which became FPL's corporate parent pursuant to a corporate restructuring plan which became effective December 31, 1984. The principal executive office of FPL is located at 9250 West Flagler Street, Miami, Florida 33174, telephone (305) 552-3552, and the mailing address is P.O. Box 029100, Miami, Florida 33102.

B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which include most of the territory along the east and lower west coasts of Florida (except the Jacksonville area and six other areas which are served by municipal electric systems), the agricultural area around southern and eastern Lake Okeechobee and portions of central and north central Florida. The service area contains approximately 27,650 square miles with a population of approximately 5.7 million and its economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. Over 700 communities are located within the service area. The largest, based on total customers served, are Miami, Fort Lauderdale, Hollywood, Hialeah, Miami Beach, Pompano Beach, West Palm Beach, Boca Raton, Daytona Beach and Sarasota. As of December 31, 1984 FPL served approximately 2.6 million customers.

C. Major Goals and Objectives

The primary objective of FPL is to provide reliable safe electricity to its customers at a reasonable cost over the long-run. Management is committed to minimizing fuel costs and reducing dependence on costly fuel oil. A major component of the Company's plan has been the increased use of nuclear power and purchased coal-fired power, along with expanded conservation efforts. Programs that will continue diversification of fuel sources, reduce oil consumption and increase the cost efficiency of power generation and transmission are targeted to meet customer needs during the next five years. A management priority for the immediate future is to achieve Quality Improvement Program goals in each department and area of the Company. In addition, the Company is aiming to earn much closer to its allowed regulatory return on equity in 1985 as compared to the last several years, as a result of the subsequent year adjustment granted to FPL in its 1983 rate case.

D. Major Operating Divisions and Functions

The Company's five operating divisions are Southern Division, Southeastern Division, Eastern Division, Northeastern Division and Western Division. Each division is responsible for all commercial, operating, marketing, energy conservation and community relations within its territorial boundaries.

E. Affiliates and Relationships

FPL's wholly-owned subsidiary is Land Resources Investment Co. (LRIC), which holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage. The operations of LRIC are not material.

Pursuant to a corporate restructuring plan approved on December 12, 1984 by the shareholders, effective December 31, 1984, FPL Group, Inc. (Group) became the sole holder of FPL common stock and common shareholders of FPL became instead common shareholders of Group on a share-for-share basis.

As part of the restructuring, FPL transferred the common stock of two of its wholly-owned subsidiaries, Fuel Supply Service, Inc. (FSS) and W. Flagler Investment Corp. (WFIC), to Group. The transfer was recorded as a dividend in 1984. The results of operations and assets of FSS and WFIC prior to the transfer were not material and were included in Other income-net and Other investments, respectively.

F. Current and Projected Growth Patterns

In 1984 total kilowatt-hour sales were 49.4 billion, an increase of 1.6% over the prior year. The average number of customers served was approximately 2.5 million, an increase of 90,831 over 1983. A 1984 summer peak of 10,270 mw, which occurred on August 9, 1984 was 3.8% lower than the 1983 summer peak of 10,676 mw. The highest peak reached to date, a winter peak of 12,533 mw, occurred on January 22, 1985. Operating revenues were \$3.9 billion in 1984, an increase of 17.5% compared to \$3.4 billion in 1983.

The Company evaluates, on a continuing basis, its ten-year forecast for customers, sales and peak load. These forecasts reflect the economic, demographic, technical and social factors which influence the demand for electricity. Based on the current forecast, customers and energy sales through 1994 are projected to grow at compounded annual growth rates of 3.0% and 2.6%, respectively. Summer peak load is projected to grow at a compounded annual rate of 2.6% for the next ten years. Included in these forecasts are estimates of the effect of conservation including the implementation of time-of-use rates that are designed to meet the energy conservation goals established by the Florida Public Service Commission (FPSC).

PART III - CORPORATE RECORDS

A. Location

Principal storage locations for corporate records include Executive and Documentary Files in the General Office facility at 9250 W. Flagler Street, Miami, and the Corporate Records Center, Riviera Beach.

B. Description

FPL uses the Federal Energy Regulatory System (FERC) chart of accounts for recording activities of the company.

Corporate records are retained by appropriate individual departments throughout the company. Departmental retention schedules provide a listing of record types and identify the department that is functionally responsible for retaining particular types of records. This designation is identified as the Office of Record. Departments may send their records to designated Company locations for storage.

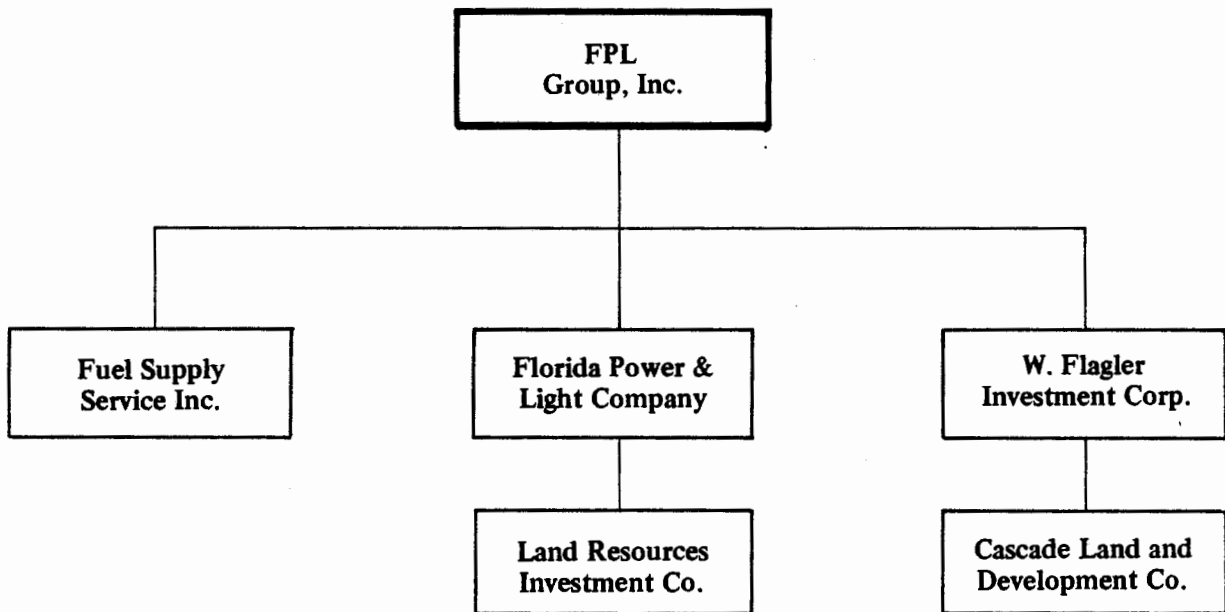
Corporate Records department is responsible for establishing a comprehensive records management program that provides for the security and retrievability of Company records from the time they are created until their scheduled disposal. This is accomplished through the implementation of a uniform records management program at all plant, division and department levels. This program incorporates legal and regulatory requirements, allows the Company to reduce the costs of record keeping, and helps all employees to maximize the usefulness of their time.

C. List Audit Groups Reviewing Records and Operations

1. Deloitte Haskins & Sells
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. FPL Internal Audit Department

PART IV - PARENT/AFFILIATE ORGANIZATION CHART

Current As Of: 12/31/84



PSC/AFA 5 (8/84)

PART V - LIAISON PERSONNEL DIRECTORY (4)

A. List

| Name of Company Representative (1)(2) | Title or Position | Organizational Unit (3) Title (Dept./Div./Etc.) | Name of Immediate Supervisor | State Usual Purpose for Contact with the FPSC | Name of Person Department most often contacted |
|---------------------------------------|-----------------------------|---|------------------------------|---|---|
| M. A. Andreasen | Consumer Affairs Technician | Commercial Operations | A. H. Player | Customer Inquiry | Consumer Affairs Department |
| W. G. Bentley | Chief Economist | Energy Management Planning | J. C. Collier, Jr. | CPF & Load Research | Electric & Gas Department |
| W. H. Brunetti | Group Vice President | Divisions | R. E. Tallon | Various Dockets & Customer Inquiries | Commission and Staff |
| M. M. Childs, P.A. | Legal Counsel | Steel Hector & Davis | Not Applicable | Various Dockets | Commission and Staff |
| J. C. Collier, Jr. | Vice President | Conservation and Energy Management | R. E. Tallon | Various Dockets | Commission and Staff |
| M. Conlon | Consumer Affairs Specialist | Commercial Operations | A. H. Player | Customer Inquiry | Consumer Affairs Department |
| T. E. Danese | Vice President | Governmental Affairs | J. J. Hudiburg | Various Dockets | Commission and Staff |
| R. G. Livingston | Manager | Revenue & Regulatory Requirements | J. C. Collier, Jr. | All Revenue & Rate Case Related Dockets | Electric & Gas Department |
| R. E. Lloyd | Director | Commercial Operations | W. H. Brunetti | Customer Inquiries | Consumer Affairs Department and Electric & Gas Department |

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
 (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
 (3) Please provide appropriate organizational charts for all persons listed within the Company.
 (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL DIRECTORY (4)

A. List

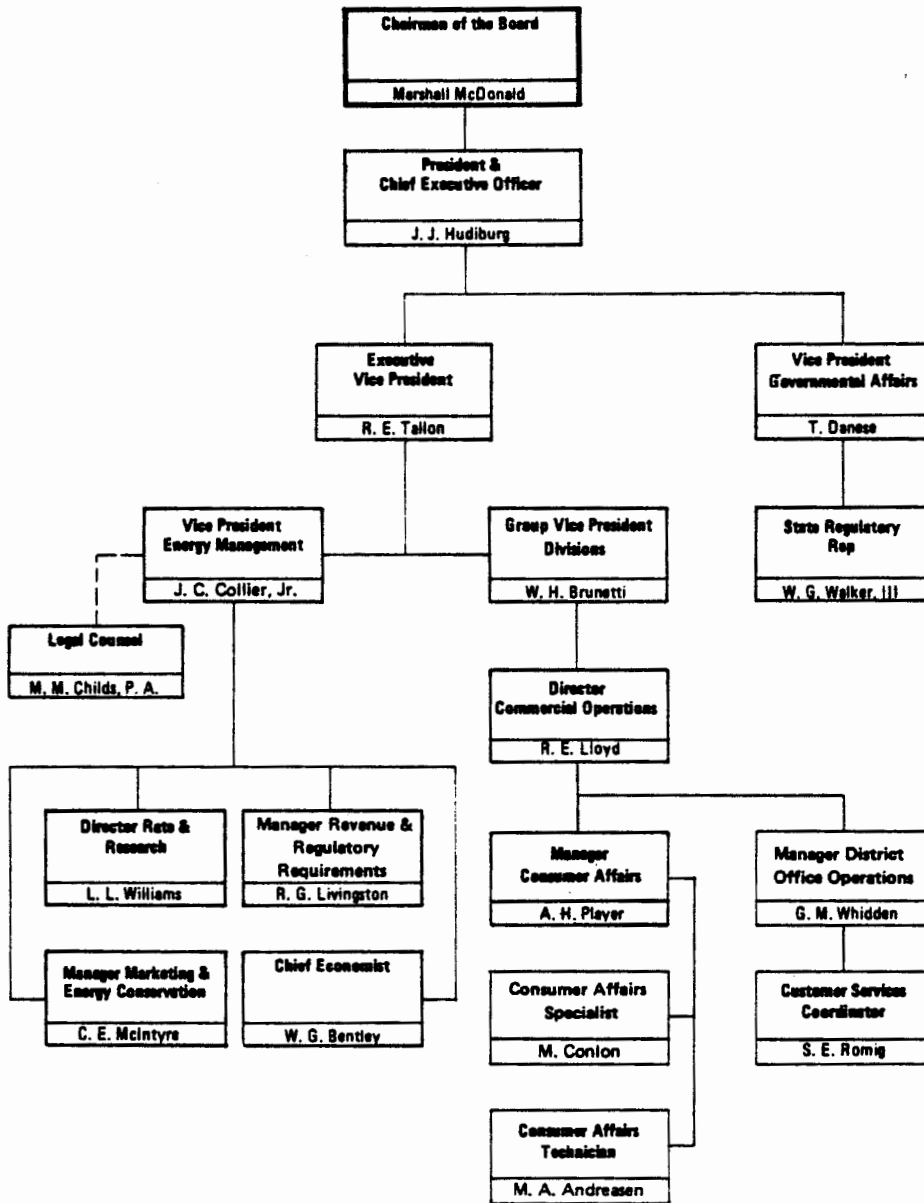
| Name of Company Representative (1)(2) | Title or Position | Organizational Unit (3) Title (Dept./Div./Etc.) | Name of Immediate Supervisor | State Usual Purpose for Contact with the FPSC | Name of Person Department most often contacted |
|---------------------------------------|---------------------------------|---|------------------------------|---|---|
| C. E. McIntyre | Manager | Marketing & Energy Conservation | J. C. Collier, Jr. | ECCR | Electric & Gas Department |
| A. H. Player | Manager | Commercial Operations | R. E. Lloyd | Customer Inquiry | Consumer Affairs Department and Electric & Gas Department |
| S. E. Romig | Customer Services Coordinator | Commercial Operations | G. M. Whidden | Regulatory Matters | Electric & Gas Department |
| W. G. Walker, III | State Regulatory Representative | Governmental Affairs | T. E. Danese | Various Dockets | Commission and Staff |
| G. M. Whidden | Manager | Commercial Operations | R. E. Lloyd | Regulatory Matters | Electric & Gas Department |
| L. L. Williams | Director | Rate & Research | J. C. Collier, Jr. | Rate, Fuel & Various Other Dockets and Regulatory Matters | Electric & Gas Department |

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart*

Current as of: December 31, 1984



*For reporting chain for all personnel listed on pages 8 and 8a.



FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

FLORIDA POWER & LIGHT COMPANY

Year of Report

Dec. 31, 19 **84**

OPINION OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Florida Power & Light Company:

In connection with our examination of the consolidated financial statements of Florida Power & Light Company and subsidiary for the year ended December 31, 1984 on which we have reported separately under date of February 11, 1985, we have also examined the following schedules (which agree in all material respects with the financial statements) filed with the Federal Energy Regulatory Commission as a part of the Company's annual report on Form 1 for the year ended December 31, 1984, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

| <u>Description</u> | <u>Schedule Pages</u> |
|--|---------------------------|
| Comparative Balance Sheet..... | 110-113 |
| Statement of Income for the Year..... | 114-117 |
| Statement of Retained Earnings for the Year..... | 118-119 |
| Statement of Changes in Financial Position..... | 120-121 |
| Notes to Financial Statements..... | 122-134 |

Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records for the year and such other auditing procedures as we considered necessary in the circumstances.

Based on our examination, in our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

DELOITTE HASKINS & SELLS

February 11, 1985

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in the previous calendar year, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration EI 541
Mail Station: BG-094
Forrestal Building
Washington, D.C.

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

| Schedules | Reference Pages |
|--|--------------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Changes in Financial Position | 120-121 |
| Notes to Financial Statements | 122-134 |

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- II. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

| IDENTIFICATION | | |
|--|---|--|
| 01 Exact Legal Name of Respondent FLORIDA POWER & LIGHT COMPANY | | 02 Year of Report Dec. 31, 19 <u>84</u> |
| 03 Previous Name and Date of Change <i>(If name changed during year)</i> N/A | | |
| 04 Address of Principal Business Office at End of Year <i>(Street, City, State, Zip Code)</i> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102 | | |
| 05 Name of Contact Person H. P. WILLIAMS, JR. | | 06 Title of Contact Person COMPROLLER |
| 07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102 | | |
| 08 Telephone of Contact Person, <i>Including Area Code</i> (305) 552-4326 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report <i>(Mo, Da, Yr)</i> |
| ATTESTATION | | |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. | | |
| 01 Name H. P. WILLIAMS, JR. | 03 Signature (s) H. P. Williams, Jr. | 04 Date Signed <i>(Mo, Da, Yr)</i> April 26, 1985 |
| 02 Title COMPROLLER | | |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Title of Schedule <i>(a)</i> | Reference Page No. <i>(b)</i> | Date Revised <i>(c)</i> | Remarks <i>(d)</i> |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|--|
| LIST OF SCHEDULES (Electric Utility) (Continued) | | | |
| Title of Schedule <i>(a)</i> | Reference Page No. <i>(b)</i> | Date Revised <i>(c)</i> | Remarks <i>(d)</i> |
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| Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units | 404 | | |
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| Pumped Storage Generating Plant Statistics (Large Plants) | 408-409 | | NA |
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| Hydroelectric Generating Plants | 414-415 | | NA |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule <i>(a)</i> | Reference Page No. <i>(b)</i> | Date Revised <i>(c)</i> | Remarks <i>(d)</i> |
|--|-------------------------------------|-------------------------------|-----------------------|
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| Environmental Protection Facilities | 428 | | |
| Environmental Protection Expenses | 429 | | |
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| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

H. P. Williams, Jr., Comptroller, 9250 West Flagler Street, Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida, December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: _____
(2) NO

| | | | |
|--|--|---------------------------------------|--|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|--|---------------------------------------|--|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 2 to Consolidated Financial Statements—Corporate Restructuring.

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Name of Company Controlled <i>(a)</i> | Kind of Business <i>(b)</i> | Percent Voting Stock Owned <i>(c)</i> | Footnote Ref. <i>(d)</i> |
|--|---|--|-----------------------------|
| Land Resources Investment Co. | Holds real properties used or to be used by the Company in its utility operations for the purpose of increasing financing options beyond those permitted by the Company's Mortgage. | 100 | N/A |
| Fuel Supply Service, Inc. | Engaged in fuel exploration ventures, the sale of consulting services and proprietary fuel research and development projects. | (1) | N/A |
| W. Flagler Investment Corp. | Engaged in the investment and development of real estate and agricultural operations. | (1) | N/A |
| Cascade Land and Development Company | Engaged in real estate development. | (2) | N/A |
| <p>(1) See Note 2 to Consolidated Financial Statements—Corporate Restructuring. (2) Cascade Land and Development Company is a subsidiary owned by W. Flagler Investment Corp.</p> | | | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 ⁸⁴ |
|--|---|--------------------------------|---|

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|--|--|------------------------|
| 1 | Disclosure as required by Item 402(a) of Regulation S-K of the Securities and Exchange Commission is being substituted as answer for information required for this Page 104 (see instruction 3 above). | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | EXECUTIVE COMPENSATION | | |
| 6 | | | |
| 7 | The following table sets forth, on an accrual basis, all compensation paid or distributed by FPL to (i) each of the five most highly compensated key policy-making executive officers of FPL, in all capacities in which they served, whose cash and cash-equivalent forms of compensation exceeded \$60,000 and to (ii) all executive officers of FPL, as a group, during 1984. | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | Cash Compensation Table | | |
| 14 | | | |
| 15 | (A) | (B) | (C) |
| 16 | Name of | | |
| 17 | individual or | | |
| 18 | number of persons | | |
| 19 | in group | Capacities in which served | Cash Compensation |
| 20 | | | |
| 21 | Marshall McDonald | Chairman of the Board | \$ 338,624 (1) |
| 22 | | | |
| 23 | J. J. Hudiburg | President and Chief Executive Officer and Director | \$ 318,630 |
| 24 | | | |
| 25 | | | |
| 26 | E. A. Adomat | Executive Vice President | \$ 208,580 |
| 27 | | | |
| 28 | R. E. Tallon | Executive Vice President | \$ 181,315 |
| 29 | | | |
| 30 | L. C. Hunter | Senior Vice President | \$ 145,859 |
| 31 | | | |
| 32 | 23 Executive Officers of FPL, as a group, including those listed above. | | |
| 33 | | | \$3,239,520 |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | (1) Does not include \$75,000 of contingent deferred compensation. Because of conditions of his employment, FPL has a deferred compensation plan for Mr. McDonald under which deferred compensation of \$75,000 per year is paid into, and invested under, an independent trust. Subject to certain contingencies, the trust will terminate and funds therein will be distributed to Mr. McDonald or his estate upon the earlier of his retirement or death. | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name (and Title) of Director <i>(a)</i> | Principal Business Address <i>(b)</i> |
|---|---|
| Marshall McDonald** Chairman of the Board since April 1, 1983 | 700 Universe Boulevard Juno Beach, Florida 33408 |
| John J. Hudiburg*, President and Chief Executive Officer since April 1, 1983 | 9250 West Flagler Street Miami, Florida 33174 |
| M. P. Anthony | P. O. Box 2886 West Palm Beach, Florida 33402 |
| George F. Bennett*(1) | One Financial Center, 38th Floor Boston, Massachusetts 02111 |
| David Blumberg* | 1440 Brickell Avenue Miami, Florida 33131 |
| Jean McArthur Davis | 6851 N.E. Second Avenue Miami, Florida 33138 |
| Robert B. Knight | 2819 Alhambra Circle Coral Gables, Florida 33134 |
| John M. McCarty | 111 Boston Avenue Ft. Pierce, Florida 33450 |
| Richard W. Ohman(2) | One McKinley Square Boston, Massachusetts 02109 |
| Edgar H. Price, Jr.* | P. O. Box 9270 Bradenton, Florida 33506 |
| Lewis E. Wadsworth* | P. O. Box 428 Bunnell, Florida 32010 |
| Gene A. Whiddon | P. O. Box 21088 Ft. Lauderdale, Florida 33335 |
| <p>(1)-Mr. Bennett resigned from the Board of Directors in April, 1984. (2)-Mr. Ohman was appointed to the Board of Directors in July, 1984.</p> | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:
**November 30, 1984, Record Date for
December 17 Quarterly Dividend (A)**

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy
 Total: **45,689,117.907**
 By proxy: **45,685,187.265**

3. Give the date and place of such meeting:
**April 24, 1984
PGA Sheraton Resort
Palm Beach Gardens, Florida**

| Line No. | Name (Title) and Address of Security Holder <i>(a)</i> | VOTING SECURITIES | | | |
|----------|---|---|----------------------------|-------------------------------|---------------------|
| | | Number of votes as of (date): 11/30/84 | | | |
| | | Total Votes <i>(b)</i> | Common Stock <i>(c)</i> | Preferred Stock <i>(d)</i> | Other <i>(e)</i> |
| 4 | TOTAL votes of all voting securities | 58,674,669 | 58,674,669 | | |
| 5 | TOTAL number of security holders | 67,469 | 67,469 | | |
| 6 | TOTAL votes of security holders listed below | 41,504,514.072 | 41,504,514.072 | | |
| 7 | 1. Cede & Co. (B) | 33,688,427 | 33,688,427 | | |
| 8 | P. O. Box 20 Bowling Green Station | | | | |
| 9 | New York, NY 10004 | | | | |
| 10 | Kray & Co. | 2,080,572 | 2,080,572 | | |
| 11 | 120 S. La Salle Street | | | | |
| 12 | Chicago, IL 60603 | | | | |
| 13 | | | | | |
| 14 | | | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder <i>(a)</i> | Total Votes <i>(b)</i> | Common Stock <i>(c)</i> | Preferred Stock <i>(d)</i> | Other <i>(e)</i> |
|----------|---|---------------------------|----------------------------|-------------------------------|---------------------|
| 19 | Philadep & Co. | 1,197,934 | 1,197,934 | | |
| 20 | 1900 Market Street, 2nd Floor | | | | |
| 21 | Philadelphia, PA 19103 | | | | |
| 22 | Pacific & Co. | 1,077,956 | 1,077,956 | | |
| 23 | P. O. Box 7877 | | | | |
| 24 | San Francisco, CA 94120 | | | | |
| 25 | OTR | 850,000 | 850,000 | | |
| 26 | c/o Treasurer of State | | | | |
| 27 | P. O. Box 1170 | | | | |
| 28 | Columbus, OH 43216 | | | | |
| 29 | Bloom & Co. | 747,000 | 747,000 | | |
| 30 | c/o First Nat'l. Bank of Chicago | | | | |
| 31 | Trust Department | | | | |
| 32 | 1 First National Plaza, Suite 0443 | | | | |
| 33 | Chicago, IL 60670 | | | | |
| 34 | Douglass & Co. | 672,435.646 | 672,435.646 | | |
| 35 | c/o Morgan Guaranty Trust Co. of New York | | | | |
| 36 | P. O. Box 2010 Church Street Station | | | | |
| 37 | New York, NY 10008 | | | | |
| 38 | Mansell & Co. | 555,689.426 | 555,689.426 | | |
| 39 | c/o U. S. Trust Co. of New York | | | | |
| 40 | Attn: N. McNary | | | | |
| 41 | P. O. Box 2044 Peck Slip Station | | | | |
| 42 | New York, NY 10038 | | | | |
| 43 | Treasurer of the State of Texas | 454,500 | 454,500 | | |
| 44 | For the account of the State | | | | |
| 45 | Permanent School Fund of Texas | | | | |
| 46 | P. O. Box 12608 Capitol Station | | | | |
| 47 | Austin, TX 78711 | | | | |
| 48 | Serve & Co. | 180,000 | 180,000 | | |
| 49 | c/o First National Bank | | | | |
| 50 | 1 First National Plaza | | | | |
| 51 | Suite 0443 | | | | |
| 52 | Chicago, IL 60670 | | | | |
| 53 | | | | | |
| 54 | | | | | |
| 55 | | | | | |

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|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder <i>(a)</i> | Total Votes <i>(b)</i> | Common Stock <i>(c)</i> | Preferred Stock <i>(d)</i> | Other <i>(e)</i> |
|----------|--|---------------------------|----------------------------|-------------------------------|---------------------|
| 19 | 2. None | | | | |
| 20 | | | | | |
| 21 | 3. The Company's capital stock consists of Common Stock, Subordinated Preferred Stock, without par value (Preference Stock), three classes of Preferred Stock, \$100 par value (Preferred Stock); and one class of Preferred Stock, without par value (No Par Preferred Stock). The holders of the Common Stock have sole voting power, except that if any four full quarterly dividends on the Preferred Stock or the No Par Preferred Stock be in default, the holders of such stock become entitled, as one class, to elect a majority of the Board of Directors, which right does not terminate until full dividends have been provided for all past periods. No preferred dividends are in default. In addition, the consent of various proportions of the Preferred Stock and No Par Preferred Stock is required, in certain circumstances, upon certain matters, including authorizing any new stock ranking prior to the Preferred Stock in certain manners, merging or consolidated with or into any other corporation, issuing unsecured indebtedness and issuing additional shares of Preferred Stock and No Par Preferred Stock. Voting rights of the Preference Stock, if any, for the election of Directors or otherwise, will be established by the Board of Directors. | | | | |
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| 24 | | | | | |
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| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | 4. None | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | (A) See Note to Consolidated Financial Statements—Corporate Restructuring. | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | (B) Cede & Co. | | | | |
| 39 | (1) Nominee for Bankers Trust Co. (Trustee) | 2,727,781 | 2,727,781 | | |
| 40 | for Employee Stock Ownership Plan for | | | | |
| 41 | Employees of Florida Power & Light Company | | | | |
| 42 | (2) Nominee for Bankers Trust Co. (Trustee) for | 1,962,871 | 1,962,871 | | |
| 43 | Employee Thrift and Retirement Savings Plan. | | | | |
| 44 | (3) Nominee for Bankers Trust Co. (Trustee) | 265,708 | 265,708 | | |
| 45 | for Bargaining Unit Employee Thrift and | | | | |
| 46 | Retirement Savings Plan. | | | | |
| 47 | (4) Other | 28,732,067 | 28,732,067 | | |
| 48 | | | | | |
| 49 | | | | | |
| 50 | | | | | |
| 51 | | | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee. reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1984 the Company renewed 30-year franchise agreements without payment of consideration as follows:

| <u>City</u> | <u>Effective Date</u> |
|----------------------|-----------------------|
| Sweetwater | 3-28-84 |
| Lake Park | 4-26-84 |
| Palm Beach Gardens | 4-26-84 |
| South Miami | 5-18-84 |
| Jupiter Inlet Colony | 5-29-84 |
| Longboat Key | 5-29-84 |
| Palm Beach Shores | 9-26-84 |
| Tequesta | 9-26-84 |
| West Palm Beach | 10-26-84 |
| Arcadia | 11-28-84 |
| South Palm Beach | 12-27-84 |

2. None.

3. None.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_84 |
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IMPORTANT CHANGES DURING THE YEAR (Continued) .

6. See notes (3) and (5) on page 257-D for disclosure of Long-Term Debt issued during 1984.

The Company, during 1984, issued under FPSC Order No. 11394, Docket No. 820428-EU, and FPSC Order No. 13770, Docket No. 840318-EI, a total of \$1.5 billion in commercial paper of which none was outstanding at 12/31/84. The average amount of commercial paper outstanding for the year ended 12/31/84 was \$67.7 million.

7. On February 13, 1984 the Company filed a Certificate of Amendment to Articles of Incorporation to cancel 37,500 shares of 10.08% Preferred Stock, Series J, which were purchased and retired during 1983 in accordance with the sinking fund requirements. On April 25, 1984 the Company filed a Certificate of Amendment to the Restated Articles of Incorporation to change the number of its authorized shares from 100,000,000 to 150,000,000. On December 31, 1984 the Company filed a Certificate of Amendment to Restated Articles of Incorporation to cancel all of its issued and unissued shares of the Company's shares of common stock without par value, except for the 1,000 such shares held by FPL Group, Inc. (Group) which now constitute the authorized and outstanding shares of the Company. The Certificate indicates that the shares of FPL common stock being cancelled were being cancelled as part of a restructuring plan pursuant to which the Company became a subsidiary of Group and the common shareholders of the Company became the common shareholders of Group.

As part of the restructuring, FPL transferred the common stock of two of its wholly-owned subsidiaries, Fuel Supply Service, Inc. (FSS) and W. Flagler Investment Corp. (WFIC), to Group. The transfer was recorded as a dividend in 1984. The results of operations and assets of FSS and WFIC prior to the transfer were not material and were included in Other income-net and Other investments, respectively.

The corporate restructuring had no effect on FPL preferred stock and outstanding FPL debt securities. The preferred stock of FPL is held by non-affiliated persons.

8. The Company had 13,296 employees at December 31, 1984. About 37% of its employees are represented by the International Brotherhood of Electrical Workers. The Company's current two-year collective bargaining agreement with the union members will expire on November 1, 1985. The agreement was signed in May 1984 with retroactive effect to November 1, 1983.
9. See FPL's 1984 Form 10-K, Part I, Item 3. "Legal Proceedings." See "Note 8 to Financial Statements" for the status of Commitments and Contingencies at December 31, 1984.
10. The Company is a member of Associated Electric and Gas Insurance Services Limited, which provides insurance coverage to the Company. President and Chief Executive Officer J. J. Hudiburg serves as a director of this insurance carrier at the Company's request. In 1984 the Company made premium payments to this carrier in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1985 in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year. The Company is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Vice President D. K. Baldwin serves as a director at the Company's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1984 the Company made premium payments in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1985 in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year. The Company is a member of Gas-Cooled Reactor Associates (GCRA), on whose Board Executive Vice President E. A. Adomat serves at the Company's request. In 1984 the Company paid to GCRA in excess of 1% of GCRA's consolidated gross revenues for its last full fiscal year and also expects to make payments in 1985 in excess of 1% of GCRA's consolidated gross revenues for its last fiscal year.

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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IMPORTANT CHANGES DURING THE YEAR (Continued)

During 1981 the Company renewed its lease with Cutler Ridge Regional Center, a partnership in which David Blumberg has an interest. The rent is \$11,645.84 per month for 9 years, increasing with changes in the Consumer Price Index over the June 19, 1981 base. The lease may be cancelled upon six-month notice at the end of the fifth or seventh year. The Company believes these terms are at least as favorable as could have been obtained elsewhere for similar facilities.

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 7,544,661,022 | 8,202,468,790 |
| 3 | Construction Work in Progress (107) | 200 | 438,516,225 | 355,938,080 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 7,983,177,247 | 8,558,406,870 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 200 | 1,672,314,955 | 1,935,310,294 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | — | 6,310,862,292 | 6,623,096,576 |
| 7 | Nuclear Fuel (120.1-120.4, 120.6) | 201 | 275,245,035 | 322,655,139 |
| 8 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 201 | 39,315,875 | 89,673,834 |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | — | 235,929,160 | 232,981,305 |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | — | 6,546,791,452 | 6,856,077,881 |
| 11 | Utility Plant Adjustments (116) | 122 | | |
| 12 | Gas Stored Underground-Noncurrent (117) | 214 | | |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | |
| 14 | Nonutility Property (121) | 215 | 3,580,345 | 2,876,512 |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | 215 | | |
| 16 | Investments in Associated Companies (123) | 216 | | 730,894 |
| 17 | Investment in Subsidiary Companies (123.1) | 217 | 8,704,657 | |
| 18 | (For Cost of Account 123.1, See Footnote Page 217, line 23) | — | | |
| 19 | Other Investments (124) | — | 103,796,175 | 133,622,274 |
| 20 | Special Funds (125-128) | — | 57,562,790 | 77,489,230 |
| 21 | TOTAL Other Property and Investments (Total of lines 14 thru 20) | — | 173,643,967 | 214,718,910 |
| 22 | CURRENT AND ACCRUED ASSETS | | | |
| 23 | Cash (131) | — | 3,130,574 | 2,902,754 |
| 24 | Special Deposits (132-134) | — | 190,110 | 358,533 |
| 25 | Working Funds (135) | — | 1,581,150 | 1,642,800 |
| 26 | Temporary Cash Investments (136) | 216 | | 214,439,383 |
| 27 | Notes Receivable (141) | — | | |
| 28 | Customer Accounts Receivable (142) | — | 200,097,945 | 213,010,151 |
| 29 | Other Accounts Receivable (143) | — | 83,281,910 | 21,737,705 |
| 30 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | — | 6,116,341 | 7,516,341 |
| 31 | Notes Receivable from Associated Companies (145) | — | | |
| 32 | Accounts Receivable from Assoc. Companies (146) | — | 191,426 | 2,305,551 |
| 33 | Fuel Stock (151) | — | 123,522,876 | 84,058,475 |
| 34 | Fuel Stock Expense Undistributed (152) | — | | |
| 35 | Residuals (Elec) and Extracted Products (Gas) (153) | — | | |
| 36 | Plant Material and Operating Supplies (154) | — | 123,884,385 | 141,213,009 |
| 37 | Merchandise (155) | — | 66,499 | 66,580 |
| 38 | Other Material and Supplies (156) | — | | |
| 39 | Nuclear Materials Held for Sale (157) | 201 | | |
| 40 | Stores Expenses Undistributed (163) | — | 353,967 | 1,009,045 |
| 41 | Gas Stored Underground — Current (164.1) | 214 | | |
| 42 | Liquefied Natural Gas Stored (164.2) | 214 | | |
| 43 | Liquefied Natural Gas Held for Processing (164.3) | 214 | | |
| 44 | Prepayments (165) | 220 | 38,964,220 | 35,447,027 |
| 45 | Advances for Gas Explor., Devel. and Prod. (166) | 219 | | |
| 46 | Other Advances for Gas (167) | 219 | | |
| 47 | Interest and Dividends Receivable (171) | — | 12,337 | 1,227,018 |
| 48 | Rents Receivable (172) | — | 1,425,973 | 4,053,594 |
| 49 | Accrued Utility Revenues (173) | — | 97,014,646 | 87,519,358 |
| 50 | Miscellaneous Current and Accrued Assets (174) | — | 37,357,315 | 17,093,505 |
| 51 | TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50) | | 704,958,992 | 820,568,147 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 52 | DEFERRED DEBITS | | | |
| 53 | Unamortized Debt Expense (181) | - | 9,566,048 | 10,226,106 |
| 54 | Extraordinary Property Losses (182.1) | 220 | 8,695,915 | 6,639,754 |
| 55 | Unrecovered Plant and Regulatory Study Costs (182.2) | 220 | | |
| 56 | Prelim. Survey and Investigation Charges (Electric) (183) | - | 567,770 | 950,032 |
| 57 | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) | - | 79,087 | |
| 58 | Clearing Accounts (184) | - | (4,677,973) | (5,890,804) |
| 59 | Temporary Facilities (185) | - | (17,726) | (210,675) |
| 60 | Miscellaneous Deferred Debits (186) | 223 | 224,959,970 | 160,704,020 |
| 61 | Def. Losses from Disposition of Utility Plt. (187) | - | | |
| 62 | Research, Devel. and Demonstration Expend. (188) | 352-353 | | |
| 63 | Unamortized Loss on Reacquired Debt (189) | - | 1,109,202 | 17,978,621 |
| 64 | Accumulated Deferred Income Taxes (190) | 224 | 40,770,562 | 56,938,098 |
| 65 | Unrecovered Purchased Gas Costs (191) | - | | |
| 66 | Unrecovered Incremental Gas Costs (192.1) | - | | |
| 67 | Unrecovered Incremental Surcharges (192.2) | - | | |
| 68 | TOTAL Deferred Debits (Enter Total of lines 53 thru 67) | | 281,052,855 | 247,335,152 |
| 69 | TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68) | | 7,706,447,266 | 8,138,700,090 |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|--|---|--|---|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | |
| Line No. | Title of Account <i>(a)</i> | Ref. Page No. <i>(b)</i> | Omit Cents | |
| | | | Balance at Beginning of Year <i>(c)</i> | Balance at End of Year <i>(d)</i> |
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250 | 1,269,497,136 | 1,373,068,515 |
| 3 | Preferred Stock Issued (204) | 250 | 517,500,000 | 513,750,000 |
| 4 | Capital Stock Subscribed (202, 205) | 251 | | |
| 5 | Stock Liability for Conversion (203, 206) | 251 | | |
| 6 | Premium on Capital Stock (207) | 251 | 343,850 | 343,850 |
| 7 | Other Paid-In Capital (208-211) | 252 | 1,028,198 | 1,270,423 |
| 8 | Installments Received on Capital Stock (212) | 251 | | |
| 9 | (Less) Discount on Capital Stock (213) | 253 | | |
| 10 | (Less) Capital Stock Expense (214) | 253 | 6,582,421 | 6,847,956 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 937,714,925 | 943,423,944 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | (7,695,967) | |
| 13 | (Less) Reacquired Capital Stock (217) | 250 | | |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13) | — | 2,711,805,721 | 2,825,008,776 |
| 15 | LONG-TERM DEBT | | | |
| 16 | Bonds (221) | 256 | 2,758,879,000 | 2,968,335,000 |
| 17 | (Less) Reacquired Bonds (222) | 256 | | |
| 18 | Advances from Associated Companies (223) | 256 | | |
| 19 | Other Long-Term Debt (224) | 256 | 33,439,398 | 11,138,157 |
| 20 | Unamortized Premium on Long-Term Debt (225) | — | 3,798,531 | 3,541,060 |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Dr. (226) | — | 13,288,884 | 19,299,737 |
| 22 | TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) | — | 2,782,828,045 | 2,963,714,480 |
| 23 | OTHER NONCURRENT LIABILITIES | | | |
| 24 | Obligations Under Capital Leases - Noncurrent (227) | — | | 405,491 |
| 25 | Accumulated Provision for Property Insurance (228.1) | — | 23,619,212 | 27,828,853 |
| 26 | Accumulated Provision for Injuries and Damages (228.2) | — | 10,704,079 | 9,873,773 |
| 27 | Accumulated Provision for Pensions and Benefits (228.3) | — | | |
| 28 | Accumulated Miscellaneous Operating Provisions (228.4) | — | 266,144 | 262,269 |
| 29 | Accumulated Provision for Rate Refunds (229) | — | 10,312,454 | 424,379 |
| 30 | TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29) | — | 44,901,889 | 38,794,765 |
| 31 | CURRENT AND ACCRUED LIABILITIES | | | |
| 32 | Notes Payable (231) | — | 225,243,000 | |
| 33 | Accounts Payable (232) | — | 92,017,331 | 152,874,500 |
| 34 | Notes Payable to Associated Companies (233) | — | | |
| 35 | Accounts Payable to Associated Companies (234) | — | | |
| 36 | Customer Deposits (235) | — | 124,431,381 | 142,070,115 |
| 37 | Taxes Accrued (236) | 258-259 | 42,658,317 | 71,075,792 |
| 38 | Interest Accrued (237) | — | 80,444,345 | 90,046,876 |
| 39 | Dividends Declared (238) | — | | |
| 40 | Matured Long-Term Debt (239) | — | 120,067 | 250,067 |
| 41 | Matured Interest (240) | — | 31,475 | 24,455 |
| 42 | Tax Collections Payable (241) | — | 29,552,330 | 32,293,247 |
| 43 | Miscellaneous Current and Accrued Liabilities (242) | — | 137,923,606 | 121,560,960 |
| 44 | Obligations Under Capital Leases-Current (243) | — | | 145,894 |
| 45 | TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44) | — | 732,421,852 | 610,341,906 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (CONTINUED)

| Line No. | Title of Account <i>(a)</i> | Ref. Page No. <i>(b)</i> | Omit Cents | |
|----------|---|-----------------------------|---|--------------------------------------|
| | | | Balance Beginning of Year <i>(c)</i> | Balance at End of Year <i>(d)</i> |
| 46 | DEFERRED CREDITS | | | |
| 47 | Customer Advances for Construction (252) | | 3,154,069 | 3,767,163 |
| 48 | Accumulated Deferred Investment Tax Credits (255) | 264 | 388,775,194 | 454,196,172 |
| 49 | Deferred Gains from Disposition of Utility Plant (256) | | | 1,224,327 |
| 50 | Other Deferred Credits (253) | 266 | 34,745,856 | 65,021,819 |
| 51 | Unamortized Gain on Reacquired Debt (257) | 257 | | |
| 52 | Accumulated Deferred Income Taxes (281-283) | 268-273 | 1,007,814,640 | 1,176,630,682 |
| 53 | TOTAL Deferred Credits (Enter Total of lines 47 thru 52) | | 1,434,489,759 | 1,700,840,163 |
| 54 | | | | |
| 55 | | | | |
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| 61 | | | | |
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| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
| 68 | | | | |
| 69 | TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53) | | 7,706,447,266 | 8,138,700,090 |

$$\begin{array}{r} 33,705,800 \\ \times 35/15 \\ \hline 271,588,200 \\ \times 33\% \\ \hline 89,624,106 \\ \times 1.986883 \\ \hline 178,072,613 \end{array}$$

$$\begin{array}{r} 1,174,630,682 \text{ EY '84} \\ (447,524,013) \text{ BY '80} \\ \hline 729,106,669 \\ \times 40\% \\ \hline 291,642,668 \\ \times 46\% \\ \hline 634,005,800 \\ \times 35/15 \\ \hline 271,716,772 \\ \times 33\% \\ \hline 89,666,535 \\ \times 1.986883 \\ \hline 178,156,913 \end{array}$$

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

| Line No. | Account <i>(a)</i> | (Ref.) Page No. <i>(b)</i> | TOTAL | |
|----------|--|----------------------------------|----------------------------|-----------------------------|
| | | | Current Year <i>(c)</i> | Previous Year <i>(d)</i> |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | | 3,939,928,747 | 3,352,534,606 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | | 2,267,958,212 | 1,927,403,132 |
| 5 | Maintenance Expenses (402) | | 226,572,898 | 215,348,324 |
| 6 | Depreciation Expense (403) | | 283,777,153 | 239,621,579 |
| 7 | Amort. & Depl. of Utility Plant (404-405) | | 343,745 | 191,474 |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | | | |
| 9 | Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | | 2,056,161 | 907,329 |
| 10 | Amort. of Conversion Expenses (407) | | | |
| 11 | Taxes Other Than Income Taxes (408.1) | 258 | 294,446,557 | 245,014,109 |
| 12 | Income Taxes - Federal (409.1) | 258 | 31,323,740 | (49,019,839) |
| 13 | - Other (409.1) | 258 | 17,615,625 | (3,780,106) |
| 14 | Provision for Deferred Inc. Taxes (410.1) | 224,268-273 | 390,153,664 | 816,196,928 |
| 15 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 224,268-273 | 237,206,519 | 539,194,655 |
| 16 | Investment Tax Credit Adj. - Net (411.4) | 264 | 72,696,195 | 1,591,219 |
| 17 | (Less) Gains from Disp. of Utility Plant (411.6) | | 2,551,772 | 4,396,990 |
| 18 | Losses from Disp. of Utility Plant (411.7) | | | 461 |
| 19 | TOTAL Utility Operating Expenses <i>(Enter Total of lines 4 thru 18)</i> | | 3,347,185,659 | 2,849,882,965 |
| 20 | Net Utility Operating Income <i>(Enter Total of line 2 less 19) (Carry forward to page 117, line 21)</i> | | 592,743,088 | 502,651,641 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|----------------------|----------------------|---------------------|----------------------|---------------------|----------------------|----------|
| Current year (e) | Previous Year (f) | Current year (g) | Previous Year (h) | Current year (i) | Previous Year (j) | |
| | | | | | | 1 |
| 3,939,928,747 | 3,352,534,606 | | | | | 2 |
| | | | | | | 3 |
| 2,267,958,212 | 1,927,403,132 | | | | | 4 |
| 226,572,898 | 215,348,324 | | | | | 5 |
| 283,777,153 | 239,621,579 | | | | | 6 |
| 343,745 | 191,474 | | | | | 7 |
| | | | | | | 8 |
| 2,056,161 | 907,329 | | | | | 9 |
| | | | | | | 10 |
| 294,446,557 | 245,014,109 | | | | | 11 |
| 31,323,740 | (49,019,839) | | | | | 12 |
| 17,615,625 | (3,780,106) | | | | | 13 |
| 390,153,664 | 816,196,928 | | | | | 14 |
| 237,206,519 | 539,194,655 | | | | | 15 |
| 72,696,195 | 1,591,219 | | | | | 16 |
| 2,551,772 | 4,396,990 | | | | | 17 |
| | 461 | | | | | 18 |
| 3,347,185,659 | 2,849,882,965 | | | | | 19 |
| 592,743,088 | 502,651,641 | | | | | 20 |

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION
(ELECTRIC PLANT IN SERVICE ONLY)
FOR THE YEAR ENDED DECEMBER 31, 1984

| ACCOUNT | BEGINNING BALANCE (A) | DEPRECIATION EXPENSE | 108.2 RETIREMENTS | 108.3 REMOVAL COST | 108.4 SALVAGE | 108.9 RECOVERIES | TRANSFERS & ADJUSTMENTS | ENDING BALANCE (A) |
|--|--------------------------|-------------------------|----------------------|-----------------------|------------------|---------------------|----------------------------|-----------------------|
| DISTRIBUTION PLANT | | | | | | | | |
| 361 Structures and Improvements | 4,747,741.04 | 572,980.53 | 2,367.45 | (3,013.77) | 0.00 | 6,940.78 | 0.00 | 5,328,308.67 |
| 362 Station Equipment | 87,272,205.16 | 8,937,053.49 | 1,369,183.64 | 251,681.00 | 130,232.65 | 49,483.96 | 0.00 | 94,768,110.62 |
| 364 Poles, Towers and Fixtures | 78,798,976.76 | 10,806,327.52 | 3,878,411.41 | 1,805,412.72 | 337,271.89 | 974,038.49 | 0.00 | 85,232,790.53 |
| 365 Overhead Conductors and Devices | 107,036,377.49 | 16,418,038.42 | 3,607,684.42 | 2,407,983.62 | 937,470.54 | 359,418.49 | 0.00 | 118,735,636.90 |
| 366 Underground Conduit | 28,498,656.02 | 3,115,933.05 | 142,322.09 | 40,386.88 | 9,666.89 | 413,473.59 | 0.00 | 31,855,020.58 |
| 367 Underground Conductors and Devices | 92,195,058.65 | 15,891,135.51 | 2,672,282.14 | 402,366.13 | 564,763.40 | 805,547.50 | 0.00 | 106,381,856.79 |
| 368 Line Transformers | 107,274,130.81 | 13,941,637.59 | 2,380,689.75 | 1,716,223.45 | 21,879.40 | 187,420.07 | 0.00 | 117,328,154.67 |
| 369.1 Services - Overhead | 14,562,838.45 | 2,196,440.34 | 711,941.60 | 506,487.72 | 54,727.82 | 206,848.13 | 0.00 | 15,802,425.42 |
| 369.7 Services - Underground | 19,621,173.58 | 3,232,686.60 | 106,678.36 | 15,766.43 | 4,131.52 | 15,022.86 | 0.00 | 22,750,569.77 |
| 370 Meters | 47,186,811.17 | 5,920,049.85 | 763,751.61 | 504.40 | 3,475.52 | 1,618.52 | 0.00 | 52,347,699.05 |
| 371 Installations on Customer Premises | 1,577,405.20 | 831,519.35 | 473,058.85 | 168,572.62 | 36,604.94 | 1,211.60 | 0.00 | 1,805,109.62 |
| 373 Street Lighting and Signal Systems | 23,329,864.42 | 5,457,155.13 | 2,764,263.20 | 887,073.94 | 10,586.80 | 158,147.68 | 0.00 | 25,304,416.89 |
| Total Distribution Plant | 612,101,238.75 | 87,320,957.38 | 18,872,634.52 | 8,199,445.14 | 2,110,811.37 | 3,179,171.67 | 0.00 | 677,640,099.51 |
| GENERAL PLANT | | | | | | | | |
| 390 Structures and Improvements | 17,626,954.25 | 2,266,241.61 | 247,581.82 | (178,140.53) | (48.10) | 2,800.00 | 0.00 | 19,826,506.47 |
| 391 Office Furniture & Equipment | 3,807,923.51 | 627,091.39 | 99,141.85 | 0.00 | 0.00 | 5,847.12 | 0.00 | 4,341,720.17 |
| 391.5 EDP Equipment | (345,559.92) | 534,445.21 | 761.25 | 0.00 | 0.00 | 0.00 | 0.00 | 188,124.04 |
| 392 Transportation Equipment | 34,537,473.05 | 7,546,822.87 | 4,216,527.02 | 2,262.73 | 0.00 | 709,585.04 | 0.00 | 38,575,091.21 |
| 393 Stores Equipment | 921,417.49 | 143,493.17 | 27,528.59 | 0.00 | 0.00 | 0.00 | 0.00 | 1,037,382.07 |
| 394 Tools, Shop & Garage Equipment | 2,405,344.00 | 474,580.66 | 185,821.37 | 6.43 | 15,263.46 | 11,376.31 | 0.00 | 2,720,736.63 |
| 395 Laboratory Equipment | 1,137,174.30 | 286,388.22 | 80,373.54 | 0.00 | 0.00 | 0.00 | 0.00 | 1,343,188.98 |
| 396 Power Operated Equipment | 439,443.87 | 331,900.84 | 665,491.49 | 0.00 | 0.00 | 176,776.42 | (10,576.18) | 272,053.46 |
| 397 Communication Equipment | 2,574,376.93 | 332,496.91 | 592,318.22 | 160.48 | 0.00 | 15,714.63 | 0.00 | 2,330,109.77 |
| 398 Miscellaneous Equipment | 554,773.77 | 134,651.96 | 10,507.43 | 6.24 | 0.00 | 5.00 | 0.00 | 678,917.06 |
| Total General Plant | 63,659,321.25 | 12,678,112.84 | 6,126,052.58 | (175,704.65) | 15,215.36 | 922,104.52 | (10,576.18) | 71,313,829.86 |
| Grand-Total | 1,634,314,504.27 | 275,969,485.27 | 32,170,329.00 | 11,279,255.72 | 2,521,128.21 | 8,463,860.73 | (2,175,503.29) | 1,875,643,690.47 (B) |

NOTES:

A) BALANCES INCLUDE FERC-AFUDC, PARRISH LAKE PARK, MERCURY VAPOR LUMINAIRE CONVERSION, ACCELERATED OIL BACKOUT PROVISIONS, MARTIN DAM, STEAM GENERATOR REPAIRS, SPENT FUEL PITS, AND VEHICLES. ACCOUNT 390 INCLUDES LAND RESOURCES INVESTMENT COMPANY (L.R.I.C.).

B) EXCLUDES \$58,700,909.08 FOR ACCUMULATED PROVISION FOR DECOMMISSIONING (OF WHICH \$2,206,386.01 IS INTEREST).

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|--|---|--------------------------------|---|
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | |
| Line No. | Account (a) | Ref. Page No. (b) | TOTAL | |
| | | | Current Year (c) | Previous Year (d) |
| 21 | Net Utility Operating Income (Carried forward from page 114) | - | 592,743,088 | 502,651,641 |
| 22 | Other Income and Deductions | | | |
| 23 | Other Income | | | |
| 24 | Nonutility Operating Income | | | |
| 25 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 179,835 | 498,405 |
| 26 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 179,541 | 478,411 |
| 27 | Revenues From Nonutility Operations (417) | | 84,923 | 61,872 |
| 28 | (Less) Expenses of Nonutility Operations (417.1) | | 106,544 | 35,005 |
| 29 | Nonoperating Rental Income (418) | | 46,332 | 25,444 |
| 30 | Equity in Earnings of Subsidiary Companies (418.1) | - | (346,224) | (19,145) |
| 31 | Interest and Dividend Income (419) | | 8,118,309 | 796,799 |
| 32 | Allowance for Other Funds Used During Construction (419.1) | - | ✓ 30,892,445 | 53,329,301 |
| 33 | Miscellaneous Nonoperating Income (421) | | 27,575 | 9,877 |
| 34 | Gain on Disposition of Property (421.1) | | 1,965,878 | 12,966,655 |
| 35 | TOTAL Other Income (Enter Total of lines 25 thru 34) | - | 40,682,988 | 67,155,792 |
| 36 | Other Income Deductions | | | |
| 37 | Loss on Disposition of Property (421.2) | | 8 | 13,238 |
| 38 | Miscellaneous Amortization (425) | 337 | | |
| 39 | Miscellaneous Income Deductions (426.1-426.5) | 337 | 1,639,677 | 1,455,413 |
| 40 | TOTAL Other Income Deductions (Total of lines 37 thru 39) | - | 1,639,685 | 1,468,651 |
| 41 | Taxes Applic. to Other Income and Deductions | | | |
| 42 | Taxes Other Than Income Taxes (408.2) | 258 | 236,454 | 199,768 |
| 43 | Income Taxes—Federal (409.2) | 258 | 7,010,975 | 7,072,215 |
| 44 | Income Taxes—Other (409.2) | 258 | 351,092 | 1,325,628 |
| 45 | Provision for Deferred Inc. Taxes (410.2) | 224,268-273 | 64,430 | 29,716 |
| 46 | (Less) Provision for Deferred Income Taxes—Cr. (411.2) | 224,268-273 | 363,068 | 405,374 |
| 47 | Investment Tax Credit—Adj.—Net (411.5) | | | |
| 48 | (Less) Investment Tax Credits (420) | | 4,998,876 | (4,998,876) |
| 49 | TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48) | - | 2,301,007 | 13,220,829 |
| 50 | Net Other Income and Deductions (Enter Total of lines 35, 40, 49) | - | 36,742,296 | 52,466,312 |
| 51 | Interest Charges | | | |
| 52 | Interest on Long-Term Debt (427) | - | ✓ 293,932,985 | 284,171,755 |
| 53 | Amort. of Debt Disc. and Expense (428) | | 1,022,077 | 870,191 |
| 54 | Amortization of Loss on Reacquired Debt (428.1) | | 684,426 | 32,396 |
| 55 | (Less) Amort. of Premium on Debt-Credit (429) | | ✓ 257,470 | 280,521 |
| 56 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | |
| 57 | Interest on Debt to Assoc. Companies (430) | 337 | | |
| 58 | Other Interest Expense (431) | 337 | 16,095,359 | 16,751,605 |
| 59 | (Less) Allowance for Borrowed Funds Used During Construction—Cr. (432) | - | ✓ 33,760,897 | 60,390,173 |
| 60 | Net Interest Charges (Enter Total of lines 52 thru 59) | - | 277,716,480 | 241,155,253 |
| 61 | Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60) | - | 351,768,904 | 313,962,700 |
| 62 | Extraordinary Items | | | |
| 63 | Extraordinary Income (434) | | | |
| 64 | (Less) Extraordinary Deductions (435) | | | |
| 65 | Net Extraordinary Items (Enter Total of line 63 less line 64) | - | | |
| 66 | Income Taxes—Federal and Other (409.3) | 258 | | |
| 67 | Extraordinary Items After Taxes (Enter Total of line 65 less line 66) | - | | |
| 68 | Net Income (Enter Total of lines 61 and 67) | | 351,768,904 | 313,962,700 |

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| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent: FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|---|---|--------------------------------|---------------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|----------|--|--|---------------|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| 1 | Balance - Beginning of Year | | 937,714,925 |
| 2 | Changes (<i>Identify by prescribed retained earnings accounts</i>) | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | |
| 4 | Credit: NONE | | |
| 5 | Credit: | | |
| 6 | Credit: | | |
| 7 | Credit: | | |
| 8 | Credit: | | |
| 9 | TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8) | | |
| 10 | Debit: NONE | | |
| 11 | Debit: | | |
| 12 | Debit: | | |
| 13 | Debit: | | |
| 14 | Debit: | | |
| 15 | TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14) | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 352,115,128 |
| 17 | (Less) Appropriations of Retained Earnings (Account 436) | | |
| 18 | Preferred Stock Dividends Accrued | 253 | 3,878,813 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21) | | 3,878,813 |
| 23 | Dividends Declared - Preferred Stock (Account 437) | | |
| 24 | See "A", Page 119 | 238 | 46,715,346 |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Account 437) (Enter Total of lines 24 thru 28) | | 46,715,346 |
| 30 | Dividends Declared - Common Stock (Account 438) | | |
| 31 | Cash Dividends | 238 | 214,306,629 |
| 32 | Dividends and Transfers to FPL Group, Inc. (1) | 123/238 | 81,505,321 |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Account 438) (Enter Total of lines 31 thru 35) | | 295,811,950 |
| 37 | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings | | |
| 38 | Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37) | | 943,423,944 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

| Line No. | Item (a) | Amount (b) |
|----------|--|--------------------|
| | APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | |
| | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. | |
| 46 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) | |
| 47 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) | |
| 48 | TOTAL Retained Earnings (Account 215, 215.1, 216) | 943,423,944 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | |
| 49 | Balance – Beginning of Year (Debit or Credit) | (7,695,967) |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | (346,224) |
| 51 | (Less) Dividends Received (Debit) | |
| 52 | Other Changes (Explain) Dividends and Transfers to FPL Group, Inc.(1) | 8,042,191 |
| 53 | Balance – End of Year | -0- |

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

(A) Detail of Dividends Declared - Preferred Stock:

| | <u>Number of Shares</u> | <u>Dividend per Share</u> | <u>Contra Account Primarily Affected</u> | <u>Amount (\$)</u> |
|----------------------------------|-------------------------|---------------------------|--|--------------------|
| 4-1/2% Preferred | 100,000 | \$4.50 | 238 | 450,000 |
| 4-1/2% Preferred, Series A | 50,000 | 4.50 | 238 | 225,000 |
| 4-1/2% Preferred, Series B | 50,000 | 4.50 | 238 | 225,000 |
| 4-1/2% Preferred, Series C | 62,500 | 4.50 | 238 | 281,250 |
| 4.32% Preferred, Series D | 50,000 | 4.32 | 238 | 216,000 |
| 4.35% Preferred, Series E | 50,000 | 4.35 | 238 | 217,500 |
| 7.28% Preferred, Series F | 600,000 | 7.28 | 238 | 4,368,000 |
| 7.40% Preferred, Series G | 400,000 | 7.40 | 238 | 2,960,000 |
| 9.25% Preferred, Series H | 500,000 | 9.25 | 238 | 4,625,000 |
| 10.08% Preferred, Series J | 525,000 | 10.08 | 238 | 5,461,596 |
| 8.70% Preferred, Series K | 750,000 | 8.70 | 238 | 6,525,000 |
| 8.84% Preferred, Series L | 500,000 | 8.84 | 238 | 4,420,000 |
| 8.70% Preferred, Series M | 500,000 | 8.70 | 238 | 4,350,000 |
| 14.38% Preferred, Series N | 350,000 | 14.38 | 238 | 5,033,000 |
| 11.32% Preferred, Series O | 650,000 | 11.32 | 238 | 7,358,000 |
| Total Preferred Dividends | | | | 46,715,346 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|-----------------------|-----------------------|-------------------------|--|
| 118 | 32 | a | (1) See Note 2 to Consolidated Financial Statements-Corporate Restructuring. |
| 119 | 52 | a | |

| | | | | |
|---|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
| STATEMENT OF CHANGES IN FINANCIAL POSITION | | | | |
| <p>1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.</p> <p>2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.</p> <p>3. Under "Other" specify significant amounts and group others.</p> | | <p>4. Codes Used:</p> <p>(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Net proceeds or payments.</p> <p>(d) Include commercial paper.</p> <p>(e) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>5. Enter on page 122 clarifications and explanations.</p> | | |
| Line No. | SOURCES OF FUNDS (See instructions for explanation of codes) (a) | | Amounts (b) | |
| 1 | Funds from Operations | | | |
| 2 | Net Income | | 351,768,904 | |
| 3 | Principal Non-Cash Charges (Credits) to Income | | | |
| 4 | Depreciation and Depletion | | 286,177,059 | |
| 5 | Amortization of (Specify) Nuclear Fuel Assemblies | | 53,356,917 | |
| 6 | Provision for Deferred or Future Income Taxes (Net) | | 152,648,506 | |
| 7 | Investment Tax Credit Adjustments | | 65,420,978 | |
| 8 | (Less) Allowance for Other Funds Used During Construction | | 30,892,445 | |
| 9 | Other (Net) Equity in Loss of Subsidiaries | | 346,224 | |
| 10 | Gain from sales and transfers of property | | (4,304,351) | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Funds from Operations (Enter Total of lines 2 thru 16) | | 874,521,792 | |
| 18 | Funds from Outside Sources (New Money) | | | |
| 19 | Long-Term Debt (b) (c) | | 310,211,875 | |
| 20 | Preferred Stock (c) | | | |
| 21 | Common Stock (c) | | 103,571,379 | |
| 22 | Net Increase in Short-Term Debt (d) | | | |
| 23 | Other (Net) Reimbursement by Trustee from Pollution Control | | | |
| 24 | Financing for Construction Expenditures | | 145,233,195 | |
| 25 | Sale of Nuclear Fuel | | 20,524,017 | |
| 26 | Deferred Fuel Revenues | | 83,548,362 | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30) | | 663,088,828 | |
| 32 | Sale of Non-Current Assets (e) | | | |
| 33 | | | | |
| 34 | Contributions from Associated and Subsidiary Companies | | | |
| 35 | Other (Net) (a) Other Sources | | 59,230,446 | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42) | | 1,596,841,066 | |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|---|--------------------------------|---------------------------------|
| STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued) | | | | |
| Line No. | APPLICATION OF FUNDS (a) | Amounts (b) | | |
| 44 | Construction and Plant Expenditures (Including Land) | | | |
| 45 | Gross Additions to Utility Plant (Less Nuclear Fuel) | 626,180,166 | | |
| 46 | Gross Additions to Nuclear Fuel | 67,623,310 | | |
| 47 | Gross Additions to Common Utility Plant | | | |
| 48 | Gross Additions to Nonutility Plant | | | |
| 49 | (Less) Allowance for Other Funds Used During Construction | 30,892,445 | | |
| 50 | Other | | | |
| 51 | TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 45 thru 50) | 662,911,031 | | |
| 52 | Dividends on Preferred Stock | 46,715,346 | | |
| 53 | Dividends on Common Stock | 214,306,629 | | |
| 54 | Funds for Retirement of Securities and Short-Term Debt | | | |
| 55 | Long-term Debt (b) (c) | 227,670,071 | | |
| 56 | Preferred Stock (c) | 3,750,000 | | |
| 57 | Redemption of Capital Stock | | | |
| 58 | Net Decrease in Short-term Debt (d) | 225,243,000 | | |
| 59 | Other (Net) Pollution Control Construction Account held by Trustee | 93,292,011 | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | Purchase of Other Non-Current Assets (e) | | | |
| 67 | | | | |
| 68 | | | | |
| 69 | Investments in and Advances to Associated and Subsidiary Companies | 73,809,354 | | |
| 70 | Other (Net) (a): Other Applications | 24,795,271 | | |
| 71 | Increase in Working Capital | 12,446,101 | | |
| 72 | Increase in Decommissioning Reserve Funds | 11,902,252 | | |
| 73 | | | | |
| 74 | | | | |
| 75 | | | | |
| 76 | | | | |
| 77 | | | | |
| 78 | TOTAL Applications of Funds (Enter Total of lines 51 thru 77) | 1,596,841,066 | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

For the Years Ended December 31, 1984 and 1983

1. Summary of Significant Accounting and Reporting Policies

Basis of Consolidation

The consolidated financial statements include the accounts of Florida Power & Light Company (FPL) and its wholly-owned subsidiary, Land Resources Investment Co. (LRIC). Comparative amounts for the prior year have been restated to give effect to the consolidation of LRIC. All significant intercompany balances and transactions have been eliminated.

Regulation

Accounting and reporting policies of FPL are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). FPL maintains its records in conformity with the accounting and reporting policies of these commissions and generally accepted accounting principles.

Revenues and Rates

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. Retail revenues include amounts resulting from a fuel and purchased power cost recovery clause (fuel adjustment clause) and an energy conservation cost recovery clause which are designed to permit full recovery of costs. The monthly adjustment factors are levelized rates which are projected over each ensuing six-month period. The net under or over recovery of costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. FPL achieves current matching of costs and related revenues by deferring the net over or under recovery.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of utility property is added to Electric utility plant. The cost (estimated, if not known) of units of property retired,

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NOTES TO FINANCIAL STATEMENTS (Continued)

less net salvage, is charged to Accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to Operating expenses—maintenance.

Book depreciation of utility property is provided on a straight-line average service-life basis by primary accounts as directed by the FPSC. The weighted annual composite depreciation rate was approximately 3.8% for each of the years 1984 and 1983.

The FPSC has adopted an oil-backout cost recovery clause which is designed to allow the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the projects is accelerated by an amount equal to two-thirds of the net savings of the project, if any, while one-third of the net savings is realized by the customers through the fuel adjustment clause.

The cost of nuclear fuel is amortized to Fuel expense on a unit of production method. Also included in Fuel expense is a provision for the estimated cost of disposal of spent nuclear fuel which suppliers are not under contract to remove (see "Note 8 —Spent Nuclear Fuel"). There is a funded reserve for such costs. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

Substantially all utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented (Mortgage), securing FPL's first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash item which represents the allowed cost of capital used to finance a portion of FPL construction work in progress and nuclear fuel and is capitalized as an additional cost of property. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest and the remainder as Other income. See "Note 10—Schedule of Allowance for Funds Used During Construction."

Storm and Property Insurance Reserve Fund

The funded storm and property insurance reserve provides coverage toward storm damage costs and possible retroactive premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

Nuclear Decommissioning Reserve Fund

Through December 31, 1982 nuclear production plant depreciation rates included negative salvage values of approximately 20% for certain components, reflecting decommissioning costs to the extent allowed by the FPSC. Effective January 1, 1983, pursuant to an order of the FPSC, FPL separated the decommissioning component from the computation of depreciation and established a funded decommissioning reserve to provide coverage toward the cost of decommissioning FPL's nuclear units. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. See "Note 11—Income Taxes."

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NOTES TO FINANCIAL STATEMENTS (Continued)

2. Corporate Restructuring

Pursuant to a corporate restructuring plan approved on December 12, 1984 by the shareholders, effective December 31, 1984, FPL Group, Inc. (Group) became the sole holder of FPL common stock and common shareholders of FPL became instead common shareholders of Group on a share-for-share basis.

As part of the restructuring, FPL transferred the common stock of two of its wholly-owned subsidiaries, Fuel Supply Service, Inc. (FSS) and W. Flagler Investment Corp. (WFIC), to Group. The transfer was recorded as a dividend in 1984. The results of operations and assets of FSS and WFIC prior to the transfer were not material and were included in Other income-net and Other investments, respectively.

The corporate restructuring had no effect on FPL preferred stock and outstanding FPL debt securities. The preferred stock of FPL is held by non-affiliated persons.

3. Subsidiary

FPL's wholly-owned subsidiary is LRIC, which holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage. The operations of LRIC are not material.

4. Short-Term Debt

Unused available bank credit was \$323 million at December 31, 1984. Approximately two-thirds of this total is based on firm commitments, with the remainder based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with these credit lines arise in the normal course of business and are not material to FPL's financial position and borrowing costs.

5. Capitalization

Preferred Stock With Sinking Fund Requirements

The 10.08% Preferred Stock, Series J is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually from 1985 through 1999 at \$100 per share plus accrued dividends and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends.

The 14.38% Preferred Stock, Series N, is entitled to a sinking fund to retire a minimum of 17,500 shares and a maximum of 35,000 shares annually from 1988 through 2007 at \$100 per share plus accrued dividends.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually from 1989 through 2008 at \$100 per share plus accrued dividends.

Minimum annual sinking fund requirements are approximately \$5.6 million each for 1985, 1986 and 1987, \$7.4 million for 1988 and \$10.6 million for 1989. The current maturities of FPL's preferred stock is recorded as a reduction in Preferred stock with

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NOTES TO FINANCIAL STATEMENTS (Continued)

sinking fund requirements and an increase in Current liabilities. The sinking fund requirements for Series J for 1984 and 1985 were met by purchasing and retiring 37,500 shares during 1983 and 1984, respectively. The sinking fund requirement for Series M Preferred Stock is shown as a current maturity. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock to Group.

Long-Term Debt

Annual maturities of long-term debt are approximately \$1 million in 1985, \$31 million in 1986, \$16 million in 1987, \$20 million in 1988 and \$25 million in 1989.

In January 1984 a tender offer was made by FPL's 17% Bonds. The principal amount retired pursuant to the tender offer and other purchases was approximately \$81 million. The proceeds to purchase the 17% Bonds were obtained from the sale in January 1984 of \$125 million First Mortgage Bonds 12-7/8% Series due January 1, 2014.

In March 1985 FPL redeemed all \$125 million of its First Mortgage Bonds, 15-1/4% Series due March 1, 2010.

The changes in Common Stock and Capital stock premium and expense for 1983 and 1984 are shown below.

| | <u>Common Stock</u> | | <u>Capital Stock Premium and Expense</u> |
|-------------------------------------|---------------------|---------------------------|--|
| | <u>Shares</u> | <u>Amount</u> | |
| | | (Thousands) | |
| Balances, January 1, 1983 | 50,430 | \$1,049,425 | \$(4,077) |
| Sale (public offerings) | 3,149 | 119,847 | (237) |
| Issued to benefit plans | 650 | 24,194 | - |
| Issued under DRP | 2,116 | 76,031 | (226) |
| Other | - | - | (670) |
| Balances, December 31, 1983 | <u>56,345</u> | <u>1,269,497</u> | <u>(5,210)</u> |
| Sale (public offerings) | 167 | 6,682 | (78) |
| Issued to benefit plans | 404 | 15,678 | - |
| Issued under DRP | 2,221 | 81,212 | (195) |
| Other | - | - | 249 |
| Cancellation of outstanding shares* | <u>(59,136)</u> | - | - |
| Balances, December 31, 1984 | <u><u>1</u></u> | <u><u>\$1,373,069</u></u> | <u><u>\$(5,234)</u></u> |

*The cancellation of outstanding shares was effected through an amendment to FPL's articles of incorporation which was approved by the common shareholders of FPL on December 12, 1984.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The changes in each series of FPL preferred stock with sinking fund requirements for 1983 and 1984 are shown below:

| | <u>10.08% Series J</u> | | <u>8.70% Series M</u> | |
|-----------------------------|------------------------|------------------------|------------------------|------------------------|
| | <u>Shares</u> | <u>Amount</u> | <u>Shares</u> | <u>Amount</u> |
| | (Thousands) | | | |
| Balances, January 1, 1983 | 600 | \$60,000 | 500 | \$50,000 |
| Purchase (sinking fund) | (37) | (3,750) | - | - |
| Balances, December 31, 1983 | <u>563</u> | <u>56,250</u> | <u>500</u> | <u>50,000</u> |
| Purchase (sinking fund) | (38) | (3,750) | - | - |
| Balances, December 31, 1984 | <u><u>525</u></u> | <u><u>\$52,500</u></u> | <u><u>500</u></u> | <u><u>\$50,000</u></u> |
| | <u>14.38% Series N</u> | | <u>11.32% Series O</u> | |
| | <u>Shares</u> | <u>Amount</u> | <u>Shares</u> | <u>Amount</u> |
| | (Thousands) | | | |
| Balances, January 1, 1983 | 350 | \$35,000 | - | - |
| Sale (public offering) | - | - | 650 | \$65,000 |
| Balances, December 31, 1983 | <u>350</u> | <u>35,000</u> | <u>650</u> | <u>65,000</u> |
| Balances, December 31, 1984 | <u><u>350</u></u> | <u><u>\$35,000</u></u> | <u><u>650</u></u> | <u><u>\$65,000</u></u> |

At December 31, 1984 FPL had outstanding 3,112,500 shares of preferred stock without sinking fund requirements. There has been no change in this number of outstanding shares during the periods presented.

FPL's Charter authorizes the issuance of 10 million shares of preferred stock, no par value. It also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock." None of these shares is outstanding.

6. Rate Matters

Florida Public Service Commission

During July 1984 the FPSC issued an order granting FPL a retail rate increase designed to produce additional annual revenues of approximately \$81 million of the \$335 million requested. The new rates, which became effective July 1984, were based on a 1984 test year, an overall allowed rate of return of 10.56% and an allowed rate of return on common equity of 15.60%, the midpoint of an approved range of 14.60% to 16.60%. In addition, the FPSC granted an increase based on a 1985 test year designed to produce additional annual revenues of approximately \$115 million of the \$120 million requested. FPL and the Florida Public Counsel (Public Counsel) filed petitions for reconsideration with the FPSC concerning certain items related to the 1984-85 rate case. In December 1984 the FPSC issued an order on the petitions for reconsideration revising its earlier decision and increasing the additional revenues granted to approximately \$84 million for 1984 and to approximately \$120 million for 1985. The revised rates associated with the petitions for reconsideration and the approved revenue increase for 1985 were effective with meter readings beginning on January 31, 1985. All issues raised by Public Counsel were denied. The FPSC has established a 1985 operating revenue cap of \$2.2 billion on retail base rate revenues for FPL. The revenue cap is designed to allow FPL to achieve a rate of return of no more than 16.60% on jurisdictional common equity based on the data filed in the utility's 1984-85 rate case. Any retail base rate revenues received in 1985 above this cap would be subject to refund. Retail base rate revenues were approximately \$1.9 billion for 1984.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Two intervenors have appealed, to the Florida Supreme Court, the FPSC's order which authorized FPL to increase its gross revenues by approximately \$120 million effective January 31, 1985. The intervenors are contesting the FPSC's authority and jurisdiction to authorize a rate increase based on a 1985 test year. FPL will continue to collect the increased revenues subject to refund, with interest, pending the outcome of the appeal.

In previous rate orders, the FPSC suspended from rate base certain net plant in service costs for which FPL had previously filed suit seeking reimbursement from third parties. At December 31, 1984 the amount of suspended rate base items aggregated approximately \$186 million, which primarily represents certain of the costs of steam generator repairs at Turkey Point Units Nos. 3 and 4. The FPSC has authorized FPL to capitalize a deferred return on the suspended amounts, classified as AFUDC, and to defer depreciation expense related to the suspended rate base items. This accounting treatment will continue for the suspended rate base items until they are considered in a ratemaking proceeding following resolution of the litigation.

In the 1982 and the 1984-85 rate orders, the FPSC has allowed FPL to collect, subject to refund, revenues based on FPL's treatment of the deferred investment tax credit for ratemaking purposes. The Internal Revenue Service (IRS) has not ruled whether a proposed alternative treatment violates requirements of the Internal Revenue Code (Code). Should the IRS rule that the proposed alternative treatment is in compliance with the Code and regulations, FPL would be required to refund, with interest, the revenues collected subject to refund, which approximate \$30 million as of December 31, 1984.

Federal Energy Regulatory Commission

In April 1984 FPL filed with the FERC new service agreements with Seminole Electric Cooperative, Inc. (Seminole) and a notice for authorization for a two-phase increase in base rates charged to wholesale customers. The increased revenues collected are subject to refund, with interest, pending a final decision by the FERC or approval by the FERC of an agreement negotiated with Seminole and FPL's other wholesale customers in December 1984. The net effect on wholesale revenues, as well as amounts collected subject to refund as of December 31, 1984, are not material. In September 1984 a group of FPL's wholesale customers petitioned for judicial review of the FERC's orders accepting the 1984 filing to increase base rates charged to wholesale customers. FPL has intervened in the proceedings. The agreement negotiated with wholesale customers in December 1984 provides for the dismissal of this petition.

During 1984 a wholesale rate increase of \$24 million on an annual basis was approved by the FERC. The final settlement rates were implemented in March 1984 and FPL has refunded all revenues collected in excess of the settlement rate levels.

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NOTES TO FINANCIAL STATEMENTS (Continued)

7. Employee Retirement Benefits

Substantially all employees are covered by a noncontributory defined benefit pension plan (Plan). Each year's actuarially determined amount of pension cost is expensed and correspondingly contributed to the trust fund established for the Plan.

To ensure that the trust is adequately funded, the underlying assumptions used in the actuarial valuation of the Plan are reviewed regularly. The actuarial cost method used in the Plan's valuation is the entry age normal cost method. The pension expense components and other pertinent data are as shown:

| | 1984 | 1983 |
|--|------------------------------|--------------------|
| | <u>(Millions of Dollars)</u> | |
| Normal cost at January 1 | \$25.5 | \$ 26.0 |
| Amortization of unfunded prior service costs at January 1 | 3.8 | 16.5 |
| Interest from first day of plan year through date of contribution | 3.1 | 3.7 |
| Total expense | <u>\$32.4</u> | <u>\$ 46.2</u> |
| Unamortized balance of unfunded prior service costs at January 1 | <u>\$55.2</u> | <u>\$132.8</u> |

The reduction in pension expense in 1984 was due primarily to a change in actuarial assumptions and a change from 10 to 30 years for the amortization of unfunded prior service costs. In 1984 the assumed rate of return on Plan assets was changed from 5% to 6%. The assumed rate of future salary increases was changed from 5.5% to 6.5%. Had the changes not been implemented, the total pension expense in 1984 would have been \$46.5 million and the balance of unfunded prior service costs at January 1, 1984 would have been \$110.7 million.

The Plan's accumulated plan benefits and net assets for the two most recent years are presented below:

| | <u>January 1,</u> | |
|---|------------------------------|----------------|
| | 1984 | 1983 |
| | <u>(Millions of Dollars)</u> | |
| Actuarial present value of accumulated pension plan benefits: | | |
| Vested | \$207.8 | \$205.4 |
| Nonvested | 11.1 | 18.3 |
| Total | <u>\$218.9</u> | <u>\$223.7</u> |
| Net assets available for benefits..... | <u>\$612.6</u> | <u>\$490.6</u> |

In addition to pension benefits, certain health care and life insurance benefits are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed.

Post-retirement health care and life insurance benefits are similar to those of active employees; however, the health care benefits are designed to supplement Medicare, and the life insurance benefits begin reducing to lower amounts upon retirement. The

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NOTES TO FINANCIAL STATEMENTS (Continued)

post-retirement health care and life insurance benefits are provided under contracts with insurance companies. The cost, as recognized, of providing the post-retirement health care and life insurance benefits is funded through premiums paid to the insurance companies and is not material.

8. Commitments and Contingencies

Construction Program

FPL has made certain commitments in connection with its continuous construction program. Construction expenditures for the years 1985-87 are currently estimated at \$2.3 billion, including \$290 million for nuclear fuel. Actual construction expenditures may vary from these estimates.

FPL has entered into an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership, construction and operation of two 550 megawatt (net) coal-fired units. Under the terms of the agreement, FPL will own 20% of the units and JEA will own the remainder. FPL's portion of construction expenditures totaled approximately \$92 million through December 31, 1984. FPL's ownership interest, together with a purchase power arrangement with JEA, entitles FPL to receive 50% of the output of the units. As JEA issues debt securities and the proceeds are committed to cover its share of the cost of constructing the units, FPL becomes obligated to make capacity payments to JEA under the purchase power arrangement even if the units are never completed. Based on the amount of proceeds committed to the construction of the units as of December 31, 1984, FPL is obligated to make annual capacity payments to JEA of approximately \$25 million beginning as early as 1988.

Rental and Nuclear Fuel Expense

The annual lease expense and the minimum rental commitments under operating leases for real property and equipment leases are not material. Also, the amount of any assets and capitalized lease obligations that would result if certain leases had been capitalized is not material.

FPL has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to Operating expenses, for the years ended December 31, 1984 and 1983 were \$35.9 million and \$6.4 million, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from FPL and from third parties. Purchases from FPL during 1984 and 1983 were not material. FPL has full responsibility for management of the fuel. For ratemaking and financial reporting purposes, this lease has been classified as an operating lease. If the lease had been treated as a capital lease at December 31, 1984, additional nuclear fuel of approximately \$87 million and a corresponding capitalized lease obligation would have been recorded. Under certain conditions of termination, FPL will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the lessor to recover its net investment cost (approximately \$100 million at December 31, 1984).

Under the terms of a contract which expired in 1983 for nuclear fuel services for its two Turkey Point nuclear units, FPL was to make a settlement payment for the unburned fuel remaining in the reactor at the expiration of the contract. In a suit pending against FPL, Westinghouse Electric Corporation (Westinghouse), the supplier, alleges that FPL owes it in excess of \$60 million. FPL has made a lump-sum payment of \$15 million to Westinghouse which is FPL's estimate of the amount owed. This amount is currently being

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NOTES TO FINANCIAL STATEMENTS (Continued)

recovered under the fuel adjustment clause. Should the court determine that FPL is obligated beyond the amount paid, such additional payment should be recoverable under the fuel adjustment clause.

Nuclear Insurance

FPL is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. Under such programs FPL is self-insured for losses in excess of \$1 billion; however, substantially all insurance proceeds in excess of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants.

FPL is also a member of an insurance program which provides insurance coverage for extra expenses incurred in obtaining replacement power during prolonged outages of nuclear units caused by certain specified conditions. These payments, when received, are recorded as a reduction in Fuel expense and are passed through the fuel adjustment clause to the customer.

Under the various property, replacement power and nuclear liability insurance programs covering FPL's nuclear generating plants, as of December 31, 1984, FPL could be assessed a maximum of approximately \$161 million in retroactive premiums, in the event of major accidents at nuclear units of covered utilities (including FPL). Additional assessments could be made in subsequent years.

Nuclear Units

Turkey Point Units Nos. 3 and 4

The steam generators at Turkey Point Units Nos. 3 and 4 were repaired and the units returned to service during 1982 and 1983, respectively. FPL filed suit for damages against Westinghouse, the supplier of the steam generators, seeking reimbursement of the repair costs as well as the cost of replacement power. The cost to repair both units was approximately \$180 million. As a result of a motion for partial summary judgment filed by Westinghouse, the court in June 1982 denied FPL's claims for breach of implied warranty and replacement power costs but left standing FPL's claims for negligence and breach of express warranty. Westinghouse subsequently filed a second motion for partial summary judgment addressing the negligence and express warranty claims. In September 1984 the court denied Westinghouse's motion as to the express warranty claim, leaving that claim in the case, but granted Westinghouse's motion as to the negligence issue, effectively eliminating this claim from the case. FPL sought an immediate appeal of the negligence ruling, which the appellate court has agreed to hear, and the trial court proceedings have been stayed pending the outcome of the appeal. The matter is pending.

St. Lucie Unit No. 1

St. Lucie Unit No. 1 was returned to service in May 1984 following an extensive repair and maintenance outage. The unit was removed from service in February 1983 for scheduled refueling and overhaul. During the outage, problems associated with the unit's thermal shield and core barrel were discovered. The thermal shield, which is no longer considered a necessary component in reactors of this design, was removed and the core barrel was repaired.

A substantial portion of the repair cost has been recovered through the property insurance coverage carried on the nuclear units and through a settlement with the vendor. Amounts not recovered through insurance and through the settlement are not material.

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NOTES TO FINANCIAL STATEMENTS (Continued)

A portion of replacement power costs has been recovered through insurance. The approximately \$183 million of replacement fuel costs not covered by insurance have been recovered under the fuel adjustment clause. The FPSC has scheduled a hearing for February 14, 1985 to determine if all the replacement fuel costs arising from the St. Lucie Unit No. 1 extended outage were reasonably and prudently incurred. The issues to be determined in the hearing include whether FPL was reasonable and prudent in deciding to include the thermal shield in the unit; whether the thermal shield was properly designed, fabricated, assembled and installed; whether signals registered by the unit's loose parts monitor in 1978, 1980 and 1982 should have been interpreted as indicating damage to or deterioration of the thermal shield thereby permitting action to mitigate the eventual repair outage; and whether, after the thermal shield problem was discovered, FPL was reasonable and prudent in the total repair effort and in bringing the unit back into service. FPL believes that its conduct with respect to all of the foregoing issues was reasonable and prudent and that it should prevail on all issues based on the facts and testimony presented to date. However, since the issues to be determined at the hearing are questions of fact, it is possible that the FPSC will conclude that FPL has failed to sustain completely its burden of proof with respect to all issues and, accordingly, that its future recovery of fuel costs should be reduced. FPL is of the opinion that any order which reduces FPL's future fuel cost recovery would not have a material adverse effect on its future operations. The matter is pending.

Spent Nuclear Fuel

FPL has entered into contracts with the U.S. Department of Energy (DOE) for the transportation and disposal of existing and future spent nuclear fuel including the spent fuel which suppliers were under contract to remove. The costs pertaining to spent fuel burned prior to April 7, 1983 for which FPL has accepted responsibility totaled \$18.8 million. This amount is presently scheduled to be paid to the DOE in June 1985. As this amount is collected under the fuel adjustment clause, it is being placed in a spent fuel reserve fund. Costs for fuel burned after April 7, 1983 (other than certain fuel supplied by Westinghouse) are being collected under the fuel adjustment clause and are paid to the DOE as the fuel is burned.

Certain suppliers of the on-site nuclear fuel at FPL's nuclear plants were under contract to provide spent fuel removal for specified portions of the spent fuel but refused to honor their commitments. FPL has reached a final settlement with Combustion Engineering, Inc. (Combustion), the original supplier of the fuel for St. Lucie Unit No. 1, pursuant to which Combustion has assumed responsibility for approximately \$14.7 million of the transportation and disposal costs of the fuel burned prior to April 7, 1983 and stored at St. Lucie Unit No. 1.

FPL filed suit against Westinghouse, the supplier of the nuclear fuel for Turkey Point Units Nos. 3 and 4, and the trial court ruled in 1981 that Westinghouse was contractually liable for removal and storage of certain spent fuel from those units. A trial to determine damages was held in October 1983. A final order was issued in December 1984 which ruled that Westinghouse should bear (1) the costs of an initial modification of the spent fuel storage pools at Units Nos. 3 and 4 (approximately \$12.3 million, which Westinghouse has already paid to FPL) and (2) the permanent disposal fee for the spent fuel (approximately \$83 million). The court also determined that Westinghouse should receive a credit from FPL for performing a second modification of the spent fuel storage pools (approximately \$12.7 million). Westinghouse has appealed the trial court's decision on liability as well as damages. FPL believes that the costs for which the trial court has determined that FPL is responsible should be recoverable either under its fuel adjustment clause or through base rates.

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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NOTES TO FINANCIAL STATEMENTS (Continued)

FPL currently is storing spent fuel on site and plans to provide adequate spent fuel storage capacity for all its nuclear units through at least the year 2000, pending removal by the DOE.

Purchase Power Contracts

FPL has contracts with Alabama Power Company, Georgia Power Company, Gulf Power Company and Mississippi Power Company (Southern Companies) to receive, subject to certain contingencies, varying amounts of coal-fired power through mid-1995. Under the terms of one of these contracts, FPL is required to make, on a take-or-pay basis, subject to certain contingencies, minimum payments which are estimated to be \$303 million in 1985, \$304 million in 1986, \$428 million in 1987, \$426 million in 1988 and \$550 million in 1989. Under the terms of another contract, FPL is required to make, through 1986, on a take-or-pay basis, payments of up to approximately \$25 million per year based on amounts of power made available. Purchases from the Southern Companies (including purchases under these contracts) for 1984 and 1983 totaled approximately \$386 million and \$265 million, respectively.

FPL has a contract with Tampa Electric Company to purchase power from a coal unit beginning in the spring of 1985. Under the terms of this contract, FPL is required to make, subject to certain contingencies, capacity payments which are estimated to be approximately \$50 million in 1985, \$45 million in 1986 and \$21 million in 1987.

Federal Income Taxes

The IRS has examined FPL's income tax returns for the years 1971 through 1978 and has proposed additional income taxes aggregating approximately \$34 million plus interest of approximately \$44 million. At issue is the taxability of customer deposits. FPL is attempting to reach a settlement with the IRS. In the opinion of legal counsel, it is probable that a settlement is attainable which would substantially reduce the proposed assessment and related interest.

9. Quarterly Data (Unaudited)

| <u>1984</u> | <u>December 31</u> | <u>September 30</u> | <u>June 30</u> | <u>March 31</u> |
|--------------------|------------------------|---------------------|----------------|-----------------|
| | (Thousands of Dollars) | | | |
| Operating revenues | \$903,773 | \$1,216,905 | \$967,391 | \$851,860 |
| Operating income | \$135,394 | \$196,328 | \$129,557 | \$131,464 |
| Net income | \$81,039 | \$138,612 | \$67,254 | \$64,864 |
| <u>1983</u> | | | | |
| Operating revenues | \$826,022 | \$993,310 | \$816,283 | \$716,920 |
| Operating income | \$124,899 | \$180,253 | \$103,539 | \$93,961 |
| Net income | \$53,482 | \$127,028 | \$73,862 | \$59,591 |

In the opinion of FPL, all adjustments, which consist solely of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

| | | | |
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NOTES TO FINANCIAL STATEMENTS (Continued)

FPL is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in FPL's operations and may be misleading to an understanding of the results of operations because the revenues and expenses of FPL are subject to periodic fluctuations due to such factors as changes in weather conditions, customer usage and number of customers.

10. SCHEDULE OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)

| | <u>Years Ended December 31,</u> | |
|--|---------------------------------|----------------|
| | <u>1984</u> | <u>1983</u> |
| | <u>Millions of Dollars</u> | |
| Monthly average construction work in progress (CWIP) | \$428.9 | \$1,122.4 |
| Less: | | |
| Fixed amount included in rate base (1) | 156.7 | 264.8 |
| AFUDC capitalized and included in monthly average CWIP (2) | 17.5 | 50.1 |
| Other | <u>20.1</u> | <u>28.5</u> |
| CWIP base for computing AFUDC | 234.6 | 779.0 |
| Nuclear fuel base for computing AFUDC (1) | <u>95.0</u> | <u>108.9</u> |
| Total base for computing AFUDC | 329.6 | 887.9 |
| Capitalization rate (3) | <u>13.44%</u> | <u>11.06%</u> |
| AFUDC charged to CWIP and nuclear fuel | 44.3 | 98.2 |
| AFUDC charged to suspended rate base items (Note 6) | <u>20.4</u> | <u>15.5</u> |
| Total AFUDC | 64.7 | 113.7 |
| Amounts credited to interest charges (4) | <u>33.8</u> | <u>60.4</u> |
| Amounts credited to other income (4) | <u>\$ 30.9</u> | <u>\$ 53.3</u> |

- (1) In July 1984 the Florida Public Service Commission (FPSC) disallowed all CWIP and Nuclear Fuel in Process from inclusion in rate base. As a result, the FPSC waived any rules or regulations making such projects ineligible for AFUDC and allowed FPL to capitalize AFUDC on these projects under construction.
- (2) As authorized by the FPSC, AFUDC capitalized in prior years is included in the CWIP base for computing AFUDC.
- (3) The capitalization rate is a weighted average of the AFUDC rates applicable to the respective FPSC and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. (See also Note 1.)

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NOTES TO FINANCIAL STATEMENTS (Concluded)

- (4) As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.

11. Income Taxes

The primary reconciling items between total income taxes and the amount computed by applying the statutory federal income tax rate to Income before income taxes are AFUDC, state income taxes net of federal income tax benefits, and amortization of investment tax credit.

The primary book-tax timing differences are accelerated depreciation, repair allowance, deferred fuel revenues/costs, deferred investment tax credit and amortization of investment tax credit.

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>84</u> | |
|--|---|---|------------------------|--------------------------------|-------------------------------|---|----------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | | |
| Line No. | Item <i>(a)</i> | Total <i>(b)</i> | Electric <i>(c)</i> | Gas <i>(d)</i> | Other (Specify) <i>(e)</i> | Other (Specify) <i>(f)</i> | Common <i>(g)</i> |
| 1 | UTILITY PLANT | | | | | | |
| 2 | In Service | | | | | | |
| 3 | Plant in Service (Classified) | 5,246,838,127 | 5,246,838,127 | | | | |
| 4 | Property Under Capital Leases | 596,001 | 596,001 | | | | |
| 5 | Plant Purchased or Sold | | | | | | |
| 6 | Completed Construction not Classified | 2,918,062,126 | 2,918,062,126 | | | | |
| 7 | Experimental Plant Unclassified | | | | | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 8,165,496,254 | 8,165,496,254 | | | | |
| 9 | Leased to Others | | | | | | |
| 10 | Held for Future Use | 36,972,536 | 36,972,536 | | | | |
| 11 | Construction Work in Progress | 355,938,080 | 355,938,080 | | | | |
| 12 | Acquisition Adjustments | | | | | | |
| 13 | TOTAL Utility Plant (Enter Total of lines 8 thru 12) | 8,558,406,870 | 8,558,406,870 | | | | |
| 14 | Accum. Prov. for Depr., Amort., & Depl. | 1,935,310,294 | 1,935,310,294 | | | | |
| 15 | Net Utility Plant (Enter Total of line 13 less 14) | 6,623,096,576 | 6,623,096,576 | | | | |
| DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | | |
| 16 | DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | |
| 17 | In Service: | | | | | | |
| 18 | Depreciation | 1,934,344,800 | 1,934,344,800 | | | | |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Land Rights | | | | | | |
| 20 | Amort. of Underground Storage Land and Land Rights | | | | | | |
| 21 | Amort. of Other Utility Plant | 965,494 | 965,494 | | | | |
| 22 | TOTAL In Service (Enter Total of lines 18 thru 21) | 1,935,310,294 | 1,935,310,294 | | | | |
| 23 | Leased to Others | | | | | | |
| 24 | Depreciation | | | | | | |
| 25 | Amortization and Depletion | | | | | | |
| 26 | TOTAL Leased to Others (Enter Total of lines 24 and 25) | | | | | | |
| 27 | Held for Future Use | | | | | | |
| 28 | Depreciation | | | | | | |
| 29 | Amortization | | | | | | |
| 30 | TOTAL Held for Future Use (Enter Total of lines 28 and 29) | | | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | | | |
| 32 | Amort. of Plant Acquisition Adj. | | | | | | |
| 33 | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32) | 1,935,310,294 | 1,935,310,294 | | | | |

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and

quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of Item (a) | Balance Beginning of Year (b) | Changes During Year | | | Balance End of Year (f) |
|----------|---|--------------------------------------|----------------------|-------------------------|--|--------------------------------|
| | | | Additions (c) | Amortization (d) | Other Reductions (Explain in a footnote) (e) | |
| 1 | Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) | | | | | |
| 2 | Fabrication | | | | | |
| 3 | Nuclear Materials | 91,580,398 | 59,590,879 | | 103,843,988 | 47,327,289 |
| 4 | Allowance for Funds Used during Construction | 7,593,141 | 7,763,984 | | 10,023,859 | 5,333,266 |
| 5 | Other Overhead Construction Costs | | | | | |
| 6 | SUBTOTAL (Enter Total of lines 2 thru 5) | 99,173,539 | | | | 52,660,555 |
| 7 | Nuclear Fuel Materials and Assemblies | | | | | |
| 8 | In Stock (120.2) | 44,545,007 | 23,063,540 | | 32,427,008 | 35,181,539 |
| 9 | In Reactor (120.3) | 131,354,784 | 108,469,630 | | 6,792,660 | 233,031,754 |
| 10 | SUBTOTAL (Enter Total of lines 8 and 9) | 175,899,791 | | | | 268,213,293 |
| 11 | Spent Nuclear Fuel (120.4) | 171,705 | 5,150,839 | | 3,541,253 | 1,781,291 |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | | |
| 13 | Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) | 39,315,875 | | 55,027,774 | 4,669,815 | 89,673,834 |
| 14 | TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, 11, and 12 less 13) | 235,929,160 | | | | 232,981,305 |
| 15 | Estimated Net Salvage Value of Nuclear Materials in line 9 | | | | | |
| 16 | Estimated Net Salvage Value of Nuclear Materials in line 11 | | | | | |
| 17 | Estimated Net Salvage Value of Nuclear Materials in Chemical Processing | | | | | |
| 18 | Nuclear Materials Held for Sale (157) | | | | | |
| 19 | Uranium | | | | | |
| 20 | Plutonium | | | | | |
| 21 | Other | | | | | |
| 22 | TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20, and 21) | | | | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) | |
|--|--------------------|----------------------|--|---|
| 201 | 3 | e | Sale to Alabama Power & Light Completed assemblies transferred to Account 120.2 Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.3 Total | \$ 9,835,813 594,109 93,414,066 <u>\$103,843,988</u> |
| 201 | 4 | e | AFUDC charged to Alabama Power & Light Sale AFUDC transferred to Account 120.2 AFUDC transferred to Account 120.3 Total | \$ 412,094 57,738 9,554,027 <u>\$10,023,859</u> |
| 201 | 8 | e | Sale of Nuclear Fuel Material and Services to St. Lucie Fuel Co.* Material transferred to Account 120.1 Nuclear fuel transferred to Account 120.3 Total | \$ 4,544,610 23,135,653 4,746,745 <u>\$32,427,008</u> |
| 201 | 9 | e | Fully-amortized costs associated with nuclear fuel in reactor written-off Nuclear fuel transferred to Account 120.4 Total | \$1,641,821 5,150,839 <u>\$6,792,660</u> |
| 201 | 11 | e | Fully-amortized spent fuel written-off | <u>\$3,541,253</u> |
| 201 | 13 | e | Fully-amortized nuclear fuel costs written-off | <u>\$4,669,815</u> |
| <p>*Per the Fuel Lease dated June 26, 1979 between St. Lucie Fuel Company and Florida Power & Light Company.</p> | | | | |

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | | |
|--|--|---|
| 1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i> , this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i> ; Account 103, <i>Experimental Electric Plant Unclassified</i> ; and Account 106, <i>Completed Construction Not Classified—Electric</i> . | 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed ac- | counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at |
|--|--|---|

(Continued on page 204)

| Line No | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---------|---|----------------------------------|--------------------|------------------|-----------------|------------------|----------------------------|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | 125,000 | | | | | 125,000 |
| 3 | (302) Franchises and Consents | 124,649 | | | | | 124,649 |
| 4 | (303) Miscellaneous Intangible Plant | 2,134,094 | 2,489 | | | | 2,136,583 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 2,383,743 | 2,489 | | | | 2,386,232 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 17,467,151 | (597,506) | 250 | | 1,275 | 16,870,670 |
| 9 | (311) Structures and Improvements | 452,789,452 | 3,912,539 | 194,204 | | 727,059 | 457,234,846 |
| 10 | (312) Boiler Plant Equipment | 686,539,074 | 1,433,832 | 154,007 | | (1,383,647) | 686,435,252 |
| 11 | (313) Engines and Engine Driven Generators | | | | | | |
| 12 | (314) Turbogenerator Units | 321,713,064 | 4,548,378 | 440,706 | | (357,043) | 325,463,693 |
| 13 | (315) Accessory Electric Equipment | 97,090,932 | 1,266,912 | 91,403 | | 671,212 | 98,937,653 |
| 14 | (316) Misc. Power Plant Equipment | 20,526,918 | 1,763,731 | 162,251 | | 15,233 | 22,143,631 |
| 15 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14) | 1,596,126,591 | 12,327,886 | 1,042,821 | | (325,911) | 1,607,085,745 |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | (320) Land and Land Rights | 10,812,132 | | | | | 10,812,132 |
| 18 | (321) Structures and Improvements | 782,081,879 | 23,366,292 | 161,312 | | 3,838 | 805,290,697 |
| 19 | (322) Reactor Plant Equipment | 1,000,456,510 | 62,206,666 | 508,366 | | (26,962) | 1,062,127,848 |
| 20 | (323) Turbogenerator Units | 240,645,507 | 2,439,007 | 66,595 | | (5,814) | 243,012,105 |
| 21 | (324) Accessory Electric Equipment | 274,510,186 | 34,712,830 | 259,335 | | 927 | 308,964,608 |
| 22 | (325) Misc. Power Plant Equipment | 35,953,993 | 3,857,841 | 152,633 | | (5,497) | 39,653,704 |
| 23 | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22) | 2,344,460,207 | 126,582,636 | 1,148,241 | | (33,508) | 2,469,861,094 |
| 24 | C. Hydraulic Production Plant | | | | | | |
| 25 | (330) Land and Land Rights | | | | | | |
| 26 | (331) Structures and Improvements | | | | | | |
| 27 | (332) Reservoirs, Dams, and Waterways | | | | | | |
| 28 | (333) Water Wheels, Turbines, and Generators | | | | | | |
| 29 | (334) Accessory Electric Equipment | | | | | | |
| 30 | (335) Misc. Power Plant Equipment | | | | | | |
| 31 | (336) Roads, Railroads, and Bridges | | | | | | |
| 32 | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | | | | | | |

900,799

FERC FORM NO. 1 (REVISED 12-81)

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| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | |
|---|--|--|---------------|-----------------|-----------------|----------------|----------------------------|
| FLORIDA POWER & LIGHT COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | | Dec. 31, 1984 | |
| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 33 | D. Other Production Plant | | | | | | |
| 34 | (340) Land and Land Rights | 36,664 | | | | | 36,664 |
| 35 | (341) Structures and Improvements | 42,933,415 | 436,473 | 4,290 | | | 43,365,598 |
| 36 | (342) Fuel Holders, Products, and Accessories | 18,048,616 | (29,900) | | | | 18,018,716 |
| 37 | (343) Prime Movers | 112,619,925 | 121,534 | 1,034 | | | 112,740,425 |
| 38 | (344) Generators | 79,091,641 | (3,305) | 10,000 | | 11 | 79,078,347 |
| 39 | (345) Accessory Electric Equipment | 29,416,576 | 270,169 | 31,280 | | 2,108 | 29,657,573 |
| 40 | (346) Misc. Power Plant Equipment | 4,663,552 | 105,453 | 1,288 | | 906 | 4,768,623 |
| 41 | TOTAL Other Production Plant (Enter Total of lines 34 thru 40) | 286,810,389 | 900,424 | 47,892 | | 3,025 | 287,665,946 |
| 42 | TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) | 4,227,397,187 | 139,810,946 | 2,238,954 | | (356,394) | 4,364,612,785 |
| 43 | 3. TRANSMISSION PLANT | | | | | | |
| 44 | (350) Land and Land Rights | 66,261,254 | 28,356,166 | 40,866 | | (29,492) | 94,547,062 |
| 45 | (352) Structures and Improvements | 15,669,658 | 3,071,723 | 22,016 | | (29,898) | 18,689,467 |
| 46 | (353) Station Equipment | 341,386,775 | 53,308,509 | 2,646,995 | | 571,266 | 392,619,555 |
| 47 | (354) Towers and Fixtures | 82,809,248 | 109,395,875 | | | | 192,205,123 |
| 48 | (355) Poles and Fixtures | 177,317,789 | 8,192,288 | 1,170,736 | | (48,701) | 184,290,640 |
| 49 | (356) Overhead Conductors and Devices | 155,092,191 | 75,913,239 | 723,437 | | (56,142) | 230,225,851 |
| 50 | (357) Underground Conduit | 24,826,189 | 226,822 | 31,500 | | 20,572 | 25,042,083 |
| 51 | (358) Underground Conductors and Devices | 24,227,452 | 1,876,784 | 258,482 | | (20,574) | 25,825,180 |
| 52 | (359) Roads and Trails | 27,786,064 | 6,952,180 | 62,205 | | (5,205) | 34,670,834 |
| 53 | TOTAL Transmission Plant (Enter Total of lines 44 thru 52) | 915,376,620 | 287,293,586 | 4,956,237 | | 401,826 | 1,198,115,795 |
| 54 | 4. DISTRIBUTION PLANT | | | | | | |
| 55 | (360) Land and Land Rights | 11,636,175 | (173,871) | 5,088 | | 18,523 | 11,475,739 |
| 56 | (361) Structures and Improvements | 19,276,933 | 1,184,661 | 2,368 | | (71,084) | 20,388,142 |
| 57 | (362) Station Equipment | 291,736,868 | 13,311,995 | 1,369,184 | | 1,215,601 | 304,895,280 |
| 58 | (363) Storage Battery Equipment | | | | | | |
| 59 | (364) Poles, Towers, and Fixtures | 203,877,006 | 20,297,708 | 3,878,411 | | 42,696 | 220,338,999 |
| 60 | (365) Overhead Conductors and Devices | 302,816,254 | 30,189,861 | 3,607,684 | | 71,296 | 329,469,727 |
| 61 | (366) Underground Conduit | 149,391,695 | 14,652,444 | 142,322 | | (6,446) | 163,895,371 |
| 62 | (367) Underground Conductors and Devices | 375,253,608 | 49,456,494 | 2,623,248 | | (35,090) | 422,051,764 |
| 63 | (368) Line Transformers | 373,788,620 | 54,931,402 | 2,380,690 | | (1,164,853) | 425,174,479 |
| 64 | (369) Services | 136,303,098 | 18,535,890 | 818,620 | | 26,442 | 154,046,810 |
| 65 | (370) Meters | 156,572,428 | 16,307,099 | 763,751 | | 420,381 | 172,536,157 |
| 66 | (371) Installations on Customer Premises | 9,289,030 | 2,085,304 | 473,059 | | 5,106 | 10,906,381 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 67 | (372) Leased Property on Customer Premises | | | | | | |
| 68 | (373) Street Lighting and Signal Systems | 83,844,736 | 12,916,600 | 2,764,263 | | 58,316 | 94,055,389 |
| 69 | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 2,113,786,451 | 233,695,587 | 18,828,688 | | 580,888 | 2,329,234,238 |
| 70 | 5. GENERAL PLANT | | | | | | |
| 71 | (389) Land and Land Rights | 9,742,390 | 226,617 | 20,398 | | 470,424 | 10,419,033 |
| 72 | (390) Structures and Improvements | 104,120,373 | 8,563,720 | 247,582 | | (227,934) | 112,208,577 |
| 73 | (391) Office Furniture and Equipment | 19,814,356 | 3,785,825 | 99,903 | | 3,518 | 23,503,796 |
| 74 | (392) Transportation Equipment | 76,722,279 | 12,789,046 | 4,216,527 | | 780,637 | 86,075,435 |
| 75 | (393) Stores Equipment | 3,696,140 | 1,501,813 | 27,529 | | 36,321 | 5,206,745 |
| 76 | (394) Tools, Shop and Garage Equipment | 8,974,103 | 1,392,427 | 185,821 | | (35,905) | 10,144,804 |
| 77 | (395) Laboratory Equipment | 8,656,991 | 873,738 | 80,374 | | (415,083) | 9,035,272 |
| 78 | (396) Power Operated Equipment | 5,189,033 | 375,974 | 665,491 | | (816,243) | 4,083,273 |
| 79 | (397) Communication Equipment | 8,061,882 | 1,034,111 | 592,318 | | (249,744) | 8,253,931 |
| 80 | (398) Miscellaneous Equipment | 2,047,301 | 177,849 | 10,507 | | 1,695 | 2,216,338 |
| 81 | SUBTOTAL (Enter Total of lines 71 thru 80) | 247,024,848 | 30,721,120 | 6,146,450 | | (452,314) | 271,147,204 |
| 82 | (399) Other Tangible Property | | | | | | |
| 83 | TOTAL General Plant (Enter Total of lines 81 and 82) | 247,024,848 | 30,721,120 | 6,146,450 | | (452,314) | 271,147,204 |
| 84 | TOTAL (Accounts 101 and 106) | 7,505,968,849 | 691,523,728 | 32,170,329 | | 174,006 | 8,165,496,254 |
| 85 | (102) Electric Plant Purchased (See Inst. 8) | | | | | | |
| 86 | (Less)(102)Electric Plant Sold (See Instr. 8) | | | | | | |
| 87 | (103) Experimental Electric Plant Unclassified | | | | | | |
| 88 | TOTAL Electric Plant in Service | 7,505,968,849 | 691,523,728 | 32,170,329 | | 174,006 | 8,165,496,254 |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> | | |
|--|---|--|--------------------|---|---|------------------|----------------------------|
| ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified | | | | | | | |
| 1. Report below the original cost of electric plant in service according to the prescribed accounts. | | 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. | | counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at | | | |
| 2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i> , this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i> ; Account 103, <i>Experimental Electric Plant Unclassified</i> ; and Account 106, <i>Completed Construction Not Classified—Electric</i> . | | 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. | | (Continued on page 204) | | | |
| | | 5. Classify Account 106 according to prescribed ac- | | | | | |
| Line No | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | | | | | | |
| 3 | (302) Franchises and Consents | (15,766) | 15,766 | | | | -0- |
| 4 | (303) Miscellaneous Intangible Plant | 234,888 | 39,196 | | | | 274,084 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 219,122 | 54,962 | | | | 274,084 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 650 | (617,322) | | | | (616,672) |
| 9 | (311) Structures and Improvements | 270,815,736 | (1,087,156) | | | 4,749,814 | 274,478,394 |
| 10 | (312) Boiler Plant Equipment | 269,889,516 | 10,867,516 | | | (12,151,674) | 268,605,358 |
| 11 | (313) Engines and Engine Driven Generators | | | | | | |
| 12 | (314) Turbogenerator Units | 103,833,786 | (870,543) | | | 5,266,569 | 108,229,812 |
| 13 | (315) Accessory Electric Equipment | 43,161,322 | (1,852,769) | | | 1,592,985 | 42,901,538 |
| 14 | (316) Misc. Power Plant Equipment | 5,340,292 | 395,976 | | | 41,163 | 5,777,431 |
| 15 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14) | 693,041,302 | 6,835,702 | | | (501,143) | 699,375,861 |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | (320) Land and Land Rights | (26,273) | 64,267 | | | | 37,994 |
| 18 | (321) Structures and Improvements | 500,371,053 | 27,252,826 | | | 978 | 527,624,857 |
| 19 | (322) Reactor Plant Equipment | 736,050,614 | 60,961,144 | | | (26,963) | 796,984,795 |
| 20 | (323) Turbogenerator Units | 127,088,488 | (18,657,238) | | | (5,814) | 108,425,436 |
| 21 | (324) Accessory Electric Equipment | 209,383,721 | 34,688,943 | | | 927 | 244,073,591 |
| 22 | (325) Misc. Power Plant Equipment | 23,648,348 | 1,998,021 | | | (3,140) | 25,643,229 |
| 23 | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22) | 1,596,515,951 | 106,307,963 | | | (34,012) | 1,702,789,902 |
| 24 | C. Hydraulic Production Plant | | | | | | |
| 25 | (330) Land and Land Rights | | | | | | |
| 26 | (331) Structures and Improvements | | | | | | |
| 27 | (332) Reservoirs, Dams, and Waterways | | | | | | |
| 28 | (333) Water Wheels, Turbines, and Generators | | | | | | |
| 29 | (334) Accessory Electric Equipment | | | | | | |
| 30 | (335) Misc. Power Plant Equipment | | | | | | |
| 31 | (336) Roads, Railroads, and Bridges | | | | | | |
| 32 | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | | | | | | |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>84</u> | |
|---|--|---|---------------|--------------------------------|-----------------|---|----------------------------|
| ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified (Continued) | | | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 33 | D. Other Production Plant | | | | | | |
| 34 | (340) Land and Land Rights | | | | | | |
| 35 | (341) Structures and Improvements | 3,715,001 | (12,913) | | | | 3,702,088 |
| 36 | (342) Fuel Holders, Products, and Accessories | 2,604,924 | (150,856) | | | | 2,454,068 |
| 37 | (343) Prime Movers | 1,652,457 | (90,144) | | | | 1,562,313 |
| 38 | (344) Generators | 135,829 | (3,305) | | | 11 | 132,535 |
| 39 | (345) Accessory Electric Equipment | 507,243 | 18,120 | | | 2,108 | 527,471 |
| 40 | (346) Misc. Power Plant Equipment | 81,782 | (19,954) | | | | 61,828 |
| 41 | TOTAL Other Production Plant (Enter Total of lines 34 thru 40) | 8,697,236 | (259,052) | | | 2,119 | 8,440,303 |
| 42 | TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) | 2,298,254,489 | 112,884,613 | | | (533,036) | 2,410,606,066 |
| 43 | 3. TRANSMISSION PLANT | | | | | | |
| 44 | (350) Land and Land Rights | 9,653,881 | 27,373,437 | | | | 37,027,318 |
| 45 | (352) Structures and Improvements | 3,299,480 | 2,348,358 | | | 10,404 | 5,658,242 |
| 46 | (353) Station Equipment | 62,614,467 | 37,134,461 | | | 468,940 | 100,217,868 |
| 47 | (354) Towers and Fixtures | 732,788 | 108,980,147 | | | | 109,712,935 |
| 48 | (355) Poles and Fixtures | 29,077,372 | (11,705,991) | | | 59,134 | 17,430,515 |
| 49 | (356) Overhead Conductors and Devices | 19,390,318 | 63,270,225 | | | 8,122 | 82,668,665 |
| 50 | (357) Underground Conduit | 3,660,692 | (476,313) | | | | 3,184,379 |
| 51 | (358) Underground Conductors and Devices | 1,655,112 | (512,369) | | | (3) | 1,142,740 |
| 52 | (359) Roads and Trails | 8,212,060 | 2,060,713 | | | | 10,272,773 |
| 53 | TOTAL Transmission Plant (Enter Total of lines 44 thru 52) | 138,296,170 | 228,472,668 | | | 546,597 | 367,315,435 |
| 54 | 4. DISTRIBUTION PLANT | | | | | | |
| 55 | (360) Land and Land Rights | 312,808 | (454,797) | | | | (141,989) |
| 56 | (361) Structures and Improvements | 2,487,241 | (939,706) | | | | 1,547,535 |
| 57 | (362) Station Equipment | 16,847,849 | (8,294,954) | | | | 8,552,895 |
| 58 | (363) Storage Battery Equipment | | | | | | |
| 59 | (364) Poles, Towers, and Fixtures | 8,523,947 | 3,525,292 | | | (2,345) | 12,046,894 |
| 60 | (365) Overhead Conductors and Devices | 13,131,816 | 5,521,328 | | | (129) | 18,653,015 |
| 61 | (366) Underground Conduit | 9,955,737 | 1,500,622 | | | | 11,456,359 |
| 62 | (367) Underground Conductors and Devices | 28,547,341 | 3,131,862 | | | | 31,679,203 |
| 63 | (368) Line Transformers | 1,588,518 | 5,218,770 | | | | 6,807,288 |
| 64 | (369) Services | 6,134,403 | 345,709 | | | 129 | 6,480,241 |
| 65 | (370) Meters | 276,128 | (182,265) | | | | 93,863 |
| 66 | (371) Installations on Customer Premises | 460,532 | 157,688 | | | | 618,220 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
| ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified (Concluded) | | | |

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 67 | (372) Leased Property on Customer Premises | | | | | | |
| 68 | (373) Street Lighting and Signal Systems | 5,332,767 | 1,467,786 | | | | 6,800,553 |
| 69 | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 93,599,087 | 10,997,335 | | | (2,345) | 104,594,077 |
| 70 | 5. GENERAL PLANT | | | | | | |
| 71 | (389) Land and Land Rights | 11,181 | 225,283 | | | 552,193 | 788,657 |
| 72 | (390) Structures and Improvements | 25,568,892 | 3,228,066 | | | (59,743) | 28,737,215 |
| 73 | (391) Office Furniture and Equipment | 1,371,918 | (160,465) | | | | 1,211,453 |
| 74 | (392) Transportation Equipment | 3,603,275 | (2,213,836) | | | | 1,389,439 |
| 75 | (393) Stores Equipment | 286,537 | 909,459 | | | 11,945 | 1,207,941 |
| 76 | (394) Tools, Shop and Garage Equipment | 309,594 | (27,752) | | | (11,945) | 269,897 |
| 77 | (395) Laboratory Equipment | 899,747 | (353,957) | | | | 545,790 |
| 78 | (396) Power Operated Equipment | 264,706 | (95,639) | | | | 169,067 |
| 79 | (397) Communication Equipment | 1,086,657 | (162,950) | | | 5,589 | 929,296 |
| 80 | (398) Miscellaneous Equipment | 44,629 | (20,920) | | | | 23,709 |
| 81 | SUBTOTAL (Enter Total of lines 71 thru 80) | 33,447,136 | 1,327,289 | | | 498,039 | 35,272,464 |
| 82 | (399) Other Tangible Property | | | | | | |
| 83 | TOTAL General Plant (Enter Total of lines 81 and 82) | 33,447,136 | 1,327,289 | | | 498,039 | 35,272,464 |
| 84 | TOTAL (Accounts 101 and 106) | 2,563,816,004 | 353,736,867 | | | 509,255 | 2,918,062,126 |
| 85 | (102) Electric Plant Purchased (See Inst. 8) | | | | | | |
| 86 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | | | |
| 87 | (103) Experimental Electric Plant Unclassified | | | | | | |
| 88 | TOTAL Electric Plant in Service | 2,563,816,004 | 353,736,867 | | | 509,255 | 2,918,062,126 |

| | | | |
|--|---|--------------------------------|--|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property <i>(a)</i> | Date Originally Included in This Account <i>(b)</i> | Date Expected to be Used in Utility Service <i>(c)</i> | Balance at End of Year <i>(d)</i> |
|----------|--|--|---|--------------------------------------|
| 1 | Land and Land Rights: | | | |
| 2 | Andytown Gas Turbine (Broward) Plant Site | 3/73 | Late 1990's | 658,345 |
| 3 | DeSoto Plant Site | 9/74 | Late 1990's | 9,566,899 |
| 4 | Martin Coal Waste Disposal Site | 11/79 | Mid 1990's | 1,017,541 |
| 5 | South Dade Plant Site | 2/72 | Late 1990's | 8,521,294 |
| 6 | Florida City Service Center Site | 6/73 | Mid 1990's | 418,816 |
| 7 | GO - Additional Property | 3/74 | 6/88 | 524,013 |
| 8 | Palmetto Lakes Service Center Site | 6/74 | 7/87 | 814,350 |
| 9 | Kenkrome Substation Site | 6/74 | 12/87 | 255,591 |
| 10 | Latin Quarter (Shenandoah) Substation Site | 1/74 | 6/87 | 515,544 |
| 11 | Savannah Substation Site | 4/84 | 5/86 | 266,859 |
| 12 | Simpson (Brickell) Substation Site | 12/73 | 4/85 | 380,378 |
| 13 | Turnpike #2 Substation Site | 10/84 | 5/86 | 291,021 |
| 14 | Baldwin-Bradford Right-of-Way | 8/77 | 12/86 | 294,170 |
| 15 | Bunnell-Angela (Flagler Beach) Right-of-Way | 4/71 | 12/90 | 396,999 |
| 16 | Bunnell-St. Johns (St. Augustine) Right-of-Way | 4/73 | 12/86 | 718,138 |
| 17 | DeSoto-Orange River Right-of-Way | 6/73 | 12/90 | 606,042 |
| 18 | Englewood-Placida-Myakka Right-of-Way | 10/71 | 12/86 | 469,255 |
| 19 | Jensen-Turnpike-Midway Right-of-Way | 5/83 | 5/86 | 396,901 |
| 20 | Other Property: | | | |
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| 47 | TOTAL | | | |

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|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|---|--|-------------------------------|
| 1 | Land and Land Rights: (Cont'd) | | | |
| 2 | Midway-Corbet-Ranch Right-of-Way | 4/70 | 5/87 | 483,210 |
| 3 | Rubonia 240KV Line Right-of-Way | 2/76 | 12/87 | 282,933 |
| 4 | Turkey Point-Levee Right-of-Way | 11/76 | 12/95 | 2,654,426 |
| 5 | Sub-total | | | 29,532,725 |
| 6 | | | | |
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| 18 | | | | |
| 19 | | | | |
| 20 | Other Property: | | | |
| 21 | General Plant Sites | | | 809,985 |
| 22 | Substations Sites | | | 5,369,792 |
| 23 | Transmission Right-of-Way | | | 1,260,034 |
| 24 | | | | |
| 25 | Sub-total | | | 7,439,811 |
| 26 | | | | |
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| 47 | TOTAL | | | 36,972,536 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|----------|--|---|
| 1 | Sanford Plant Unit 5: Purchase and install new burners | 803,825 |
| 2 | Sanford Plant: | |
| 3 | Acquire land for coal conversion | 1,003,639 |
| 4 | Voltage regulator Unit 3 | 138,741 |
| 5 | St. Lucie Plant Unit 2: | |
| 6 | Backfit Phase 1 - Containment jib crane | 712,744 |
| 7 | Backfit Phase 1 - Full flow condensate polisher addition | 189,531 |
| 8 | Backfit Phase 1 - Safety assessment system | 8,300,338 |
| 9 | Backfit Phase 1 - Sequence of events recorder | 656,333 |
| 10 | Backfit Phase 1 - Purchases of bulk stores material and indirect | |
| 11 | labor and material | 2,236,123 |
| 12 | Backfit Phase 1 - Refueling cavity purification | 872,576 |
| 13 | Backfit Phase 1 - High density spent fuel storage racks | 1,004,807 |
| 14 | Backfit Phase 1 - Stretch power | 1,349,928 |
| 15 | Backfit Phase 1 - Condensate & feedwater system wet lay-up | |
| 16 | & chemical addition system | 964,547 |
| 17 | Backfit Phase 1 - Modifications & changes in backfit items | 11,456,459 |
| 18 | Backfit Phase 1 - Remote level indication during refueling | 146,754 |
| 19 | Backfit Phase 1 - Radiation areas access control building - | |
| 20 | craft personnel | 225,189 |
| 21 | Backfit Phase 1 - Underwater intrusion detection | 645,994 |
| 22 | Backfit Phase 1 - Bently Nevada turbine supervisory | |
| 23 | instrumentation | 411,822 |
| 24 | Backfit Phase 2 - Reactor containment work | 180,670 |
| 25 | Replace intake traveling water screens | 307,349 |
| 26 | Fort Myers Plant Unit 2: Condenser re-tubing | 102,549 |
| 27 | Port Everglades Plant Unit 4: Expand vac power center | |
| 28 | & MCC capacity | 327,798 |
| 29 | Port Everglades Plant: Purchase and install 3 Nash | |
| 30 | Ad Air Compressors | 245,509 |
| 31 | Port Everglades Plant Unit 4: Retube condenser | 1,254,110 |
| 32 | Port Everglades Plant Unit 2: Fuel oil burner pumps | 105,439 |
| 33 | Port Everglades Plant Unit 4: Installation of | |
| 34 | 545 series soot blowers | 703,097 |
| 35 | Cape Canaveral Plant: Waste water system modification | 179,224 |
| 36 | Turkey Point Plant Unit 3: | |
| 37 | Boric acid transfer pumps replacement | 532,725 |
| 38 | Pressurizer equipment maintenance & | |
| 39 | accessibility improvement | 835,871 |
| 40 | Upgrade various non-safety grade instruments | |
| 41 | to safety guide | 976,371 |
| 42 | Fischer-Porter transmitter changeout | 587,693 |
| 43 | Spent fuel storage | 1,160,701 |
| 44 | Fire protection modifications | 4,534,420 |
| 45 | A&B station battery replacement | 146,910 |
| 46 | (CONTINUED) | |
| 46 | TOTAL | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|----------|---|---|
| 1 | Turkey Point Plant Unit 3 (cont'd): | |
| 2 | Alternate shutdown modifications | 675,768 |
| 3 | Purchase low pressure turbine rotors | 506,465 |
| 4 | Turkey Point Plant Unit 4: | |
| 5 | Install permanent lead shield cavity filtration system | 114,863 |
| 6 | Upgrade various non-safety grade instruments to safety grade | 1,659,588 |
| 7 | Fischer Porter transmitter changeout | 385,108 |
| 8 | Fire protection modifications | 2,261,782 |
| 9 | A&B station battery replacement | 183,336 |
| 10 | Alternate shutdown modifications | 304,097 |
| 11 | Tool to replace control rod guide tubes inserts | 174,909 |
| 12 | Purchase low pressure turbine rotors | 506,465 |
| 13 | Turkey Point Plant Units 3 & 4: | |
| 14 | Purchase & install replacement pumps for boric acid evaporator | |
| 15 | feed pumps and distillate pumps | 451,345 |
| 16 | Distillate pumps purchases for bulk materials only | 1,193,740 |
| 17 | Enclose personnel access area & build dressing facilities | 848,450 |
| 18 | Control room upgrade | 5,792,011 |
| 19 | Safety parameter display system | 23,302,170 |
| 20 | Vertical standpipes for existing raw water tank | 176,443 |
| 21 | Inverter/vital A/C system | 228,561 |
| 22 | Fire protection modifications | 4,274,570 |
| 23 | Administration building & support facilities | 3,001,987 |
| 24 | Electrical system modifications - Phase 1 | 420,271 |
| 25 | Turkey Point Plant Unit 1: Replace annunciator system | 105,929 |
| 26 | Turkey Point Plant Unit 2: Titanium condenser tubes purchase | |
| 27 | and installation | 1,267,935 |
| 28 | Turkey Point Plant Units 1 & 2: Fuel oil transfer motor control | |
| 29 | center replacement | 127,146 |
| 30 | Turkey Point Plant: | |
| 31 | Sale of Rock | 415,294 |
| 32 | Dedicated fire protection system modifications | 938,405 |
| 33 | St. Lucie Plant Unit 1: | |
| 34 | Install automatic oscillograph equipment | 166,187 |
| 35 | Condensate polishing | 12,713,439 |
| 36 | Moisture Separator Heater | 1,994,077 |
| 37 | Construct covered sandblast area | 125,246 |
| 38 | Purchase & install mechanical snubbers to replace hydraulic | |
| 39 | snubbers | 404,190 |
| 40 | Purchase of bulk material only | 2,976,292 |
| 41 | Install oil & chemical storage building | 105,285 |
| 42 | Purchase & Install mechanical snubbers to replace | |
| 43 | hydraulic 20KIP | 618,546 |
| 44 | Incore detector instrument flange modification | 401,928 |
| 45 | Install turbine lube oil tank filtration system | 223,876 |
| 46 | TOTAL | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project <i>(a)</i> | Construction Work in Progress—Electric (Account 107) <i>(b)</i> |
|----------|---|--|
| 1 | St. Lucie Plant Unit 1 (cont'd): | |
| 2 | Purchase & install breathing air equipment | 175,263 |
| 3 | Modifications to assure safe shutdown of electrical and instrumentation components in a post accident environment | 582,392 |
| 4 | Upgrade various non-safety instruments to safety grade | 2,183,857 |
| 5 | Purchase and install safety parameter display system | 15,459,398 |
| 6 | Control room upgrade to maximize operator effectiveness | 1,403,577 |
| 7 | Fire protection-reroute fire pump cables | 146,667 |
| 8 | Fire protection-fire doors | 1,027,250 |
| 9 | Fire protection-ventilation dampers | 977,102 |
| 10 | Fire protection-rebalance HVAC system | 286,688 |
| 11 | Audible flux indication | 171,355 |
| 12 | Modifications and changes in backfit-Phase I | 14,566,069 |
| 13 | Install 110V outlets | 159,912 |
| 14 | Install intake chlorination header | 370,558 |
| 15 | Fire protection-cable protection | 2,163,152 |
| 16 | Fire protection-penetration seals | 1,881,647 |
| 17 | Fire protection-halon system | 265,677 |
| 18 | Fire protection-alternate shutdown | 608,580 |
| 19 | Fire protection-smoke detection | 1,088,926 |
| 20 | Fire protection-fire barriers | 3,264,369 |
| 21 | MSR tube bundle replacement | 144,994 |
| 22 | Crane 22/23 tons hydraulic rough terrain | 141,231 |
| 23 | Manatee Plant Unit 1: Feedwater heaters individual bypass | 101,853 |
| 24 | Manatee Plant: Self propelled crane rubber tire under 10 ton crane | 119,481 |
| 25 | St. Lucie Plant: Repair discharge canal | 102,775 |
| 26 | Turkey Point Plant: | |
| 27 | Movats series 2000 system | 137,131 |
| 28 | Purchase one rotary cutter head floating dredge and support equipment for the Turkey Point cooling system canal | 659,762 |
| 29 | Live Oak-Suwannee County: | |
| 30 | Construct new feeder to eliminate heavy loading and provide proper fuse coordination | 120,922 |
| 31 | St. Johns River Power Park: | |
| 32 | Construction of the first of two coal-fired steam generating units - Unit 1 | 78,884,762 |
| 33 | Participate with Jacksonville Electric Authority in construction of second coal-fired steam generating units - Unit 2 | 14,177,690 |
| 34 | Daytona Beach DDO: Installation of supervisory control equipment | 624,330 |
| 35 | St. Augustine Sub: Rebuild low voltage section | 115,946 |
| 36 | Orangedale Sub-St. Augustine: Add second transformer and 2nd feeder position | 435,700 |
| 37 | Deltona Sub-Volusia County: Construct new 240-23KV substation | 619,399 |
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| 46 | TOTAL | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project <i>(a)</i> | Construction Work in Progress—Electric (Account 107) <i>(b)</i> |
|----------|---|--|
| 1 | Northeastern Division: | |
| 2 | Reserve line transformer & regulator purchases & retirements | 823,093 |
| 3 | McClenny: Derrick 4X4 medium duty man cab | 111,306 |
| 4 | Daytona Beach: Construct a vault and duct bank to provide service to the Ocean Center Condominium | 100,959 |
| 5 | Port Orange-Volusia County: Relocation of power poles due to road widening | 133,918 |
| 6 | Southern Division office: | |
| 7 | Miami system control center updates and improvements | 675,656 |
| 8 | Miami system control center cyber upgrade | 1,792,380 |
| 9 | Miami system control center solid state memory unit | 118,578 |
| 10 | Eastern Division: | |
| 11 | 1983 radio and communications equipment | 101,380 |
| 12 | 1984 radio and communications equipment | 105,112 |
| 13 | Malabar-Midway Sub-Brevard County: Extension of 138KV lines to Babcock Building | 122,646 |
| 14 | Malabar Substation-Brevard County: Addition of 112 Mega-Volt Amps autotransformer | 195,711 |
| 15 | Martin-St. Lucie-Osceola County: Extra high voltage right-of-way | 3,197,695 |
| 16 | Bradford City Substation: Addition of Deerhaven terminal | 978,663 |
| 17 | Deerhaven Plant-Gainesville: Add metering and remote terminal unit | 162,912 |
| 18 | Duval Sub-Baldwin: Add six breakers to reactors | 118,524 |
| 19 | Okeechobee-Sherman Sub-Okeechobee County: Acquire right-of-way for 69KV line | 289,027 |
| 20 | Construction of 69/138KV line | 162,342 |
| 21 | Riviera Beach: | |
| 22 | Relocate and replace 4 relay panels, 4 backup panels, and supervisory equipment | 130,201 |
| 23 | Stuart District Office: Leasehold improvements | 303,852 |
| 24 | West Palm Beach District Office: Various improvements to facility | 273,421 |
| 25 | West Palm Beach: Distribution feeder capacitor bank control system | 198,654 |
| 26 | Juno Beach: | |
| 27 | Purchase video equipment | 835,806 |
| 28 | Video studio facility | 130,725 |
| 29 | Martin Plant: Plant construction equipment material & tools | 4,170,206 |
| 30 | West Palm Beach-DDO: Purchase of furniture | 173,837 |
| 31 | Eastern Div. Blanket: Recloser maintenance program pool | 128,253 |
| 32 | Belle Glade-Palm Beach County: Reroute and reconductor a portion of feeder #0931 | 135,216 |
| 33 | Fort Pierce-North Beach: Construction of feeder line for emergency relief | 301,953 |
| 34 | Boynton Beach: | |
| 35 | Install main duct bank & manhole system to Boynton Beach Mall | 313,974 |
| 36 | Provide feeders; backbone underground systems, and 4-way manholes for Sears-Boynton Beach Mall | 369,744 |
| 37 | (CONTINUED) | |
| 46 | TOTAL | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project <i>(a)</i> | Construction Work in Progress—Electric (Account 107) <i>(b)</i> |
|----------|--|--|
| 1 | West Palm Beach: | |
| 2 | Construction of 4 feeder duct bank and manhole system to provide | |
| 3 | adequate electric service for the future | 411,107 |
| 4 | Palm Beach County: Provide service to Westwood Gardens | |
| 5 | Building Number 3-58 | 102,920 |
| 6 | Eastern Division: | |
| 7 | Meter and metering equipment purchases and retirements | 308,785 |
| 8 | Reserve line transformer & regulator purchases and retirements | 795,721 |
| 9 | Stuart: Derrick-heavy duty with line body | 113,775 |
| 10 | Emerson Sub-Oslo: Purchase site for substation | 100,097 |
| 11 | St. Lucie, Indian River and Brevard Counties: OBO midway-Poinsett | |
| 12 | construction-500KV line | 29,459,340 |
| 13 | St. Lucie-Midway Sub: Add Poinsett 500KV terminal | 1,353,843 |
| 14 | Juno Beach Office: | |
| 15 | Juno Beach development regional impact preparation | 484,893 |
| 16 | Juno Beach project consultant and support | 1,361,232 |
| 17 | Naples-Collier County: Add 230/138KV Auto and Orange | |
| 18 | River 230KV line | 436,316 |
| 19 | Orange River Sub-Ft. Myers: Add Collier #2 230KV line terminal | 205,972 |
| 20 | Charlotte County: Reconductor an existing distribution system | |
| 21 | to establish service to rock crushing plant | 132,792 |
| 22 | Sarasota LDO: Purchase of remote consoles | 139,899 |
| 23 | Myakka-Rotonda-Englewood: Line construction-138KV | 718,548 |
| 24 | Collier & Lee Counties: Line construction-230KV | 490,891 |
| 25 | Manatee-Big Bend-Hillsborough County: Line construction-TECO | |
| 26 | portion-230KV | 2,702,633 |
| 27 | Bradenton: Construct new Bradenton district office bldg. | 1,856,029 |
| 28 | Bradenton-Manatee County: | |
| 29 | Construction of new service center | 591,459 |
| 30 | Obtain site of new service center | 324,965 |
| 31 | Western Division Blanket: Recloser maintenance program pool | 178,550 |
| 32 | Bradenton: Reimbursable relocation US 301 for construction | 174,877 |
| 33 | Western Division: | |
| 34 | Meter & metering equipment purchases & retirements | 361,928 |
| 35 | Reserve line transformer & regulator purchases & retirements | 1,251,631 |
| 36 | Andytown Sub: | |
| 37 | Addition of capacitor banks | 479,063 |
| 38 | Add Flagami and Dade 240KV terminals | 393,781 |
| 39 | Melaleuca-Broward County: Trace 230KV line construction | 192,290 |
| 40 | S. E. Division Office: Remodeling and renovations | 154,244 |
| 41 | Ft. Lauderdale DDO: Install supervisory control equipment | 756,764 |
| 42 | Ft. Lauderdale-Trace Sub: Construction of distribution substation | 425,465 |
| 43 | Ft. Lauderdale Sub: Distribution feeder capacitor bankup | |
| 44 | control system | 193,050 |
| 45 | Sunrise Service Center-Broward County: Replace culvert bridge | 104,000 |
| 46 | TOTAL | |

(CONTINUED)

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|----------|--|---|
| 1 | Phoenix Substation-Broward County: Purchase of substation site | 128,408 |
| 2 | Pompano-Lyons Sub: Replace ties, transformer breakers and line | |
| 3 | switches | 200,036 |
| 4 | Southern Division: Radio and communication equipment | 169,159 |
| 5 | Broward County: Provide overhead feeder to Ivanhoe Estates | 129,375 |
| 6 | Ft. Lauderdale-Broward County: Install feeders to provide service | |
| 7 | to #2 Financial Plaza | 104,357 |
| 8 | Southeastern Division: | |
| 9 | Meter and metering equipment purchases and retirements | 130,067 |
| 10 | Reserve line transformer and regulator purchases and retirements | 831,323 |
| 11 | Southeast Division-Broward County: Distribution substation equipment | |
| 12 | purchases and retirements | 511,228 |
| 13 | Davis Sub: Install 3 solid state panels Turkey Point lines | 261,200 |
| 14 | Turkey Point Plant-Dade County: Install solid state panels, | |
| 15 | bus relays, tuning units, wavetraps | 817,982 |
| 16 | Davis-Levee 3, Dade County: Acquire right-of-way for 240KV line | 159,117 |
| 17 | Dade County-Graham Sub: Construct a four cable terminal station | 586,008 |
| 18 | Dade County: Relocation for 175 interchange-240KV line | 797,573 |
| 19 | Dade County-Flagami Riverside: Relocation of 138KV line | 190,517 |
| 20 | Dade County-Simpson Sub: 138KV Cable terminations | 261,615 |
| 21 | Dade County-Turkey Point Unit 3: Addition of 230KV oil circuit | |
| 22 | breaker for start-up transformer | 100,943 |
| 23 | General Office: | |
| 24 | IBM PC micro computers and printers | 182,353 |
| 25 | Purchase response time monitoring equipment and PC computer | 436,072 |
| 26 | Phillipsburg EI 10,000 electronic inserting machine | 101,427 |
| 27 | Purchase of 244 xerox copiers | 970,224 |
| 28 | Data communications network expansion | 610,306 |
| 29 | Dade County: Relocation of service planners/engineering to | 649,419 |
| 30 | Southwest Service Center | |
| 31 | Richmond Service Center: Relocation of service planners | 369,128 |
| 32 | Miami Substation-Dade County: | |
| 33 | Distribution feeder capacitor bank control system | 100,840 |
| 34 | Replace bus tie and feeder breakers | 200,456 |
| 35 | Dade County-Hialeah Substation: Replace line and transformer | |
| 36 | switches, add bus breaker | 295,912 |
| 37 | Dade County-Railway Substation: Construct 9 and 10 feeder positions | 879,403 |
| 38 | Miami-Simpson Substation: Construct new distribution substation | 516,180 |
| 39 | Coral Gables: Install high pressure sodium vapor street lights and | |
| 40 | underground series conversion | 103,494 |
| 41 | Miami-Dade County: | |
| 42 | Relocation of distribution facilities due to road widening | 108,153 |
| 43 | Convert Duval Jewelry Store from network service to automatic | |
| 44 | throwover | 115,133 |
| 45 | | |
| 46 | TOTAL | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONCLUDED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|----------|--|---|
| 1 | Miami Airport—Dade County: Install feeders to serve initial load to Dade County aviation dept. aircraft maintenance facility | 241,127 |
| 2 | | |
| 3 | Miami Airport—Dade County: Installation of concrete duct bank | 237,225 |
| 4 | Airport Sub—Dade County: Install sectionalizing—extend 3 feeders | 274,187 |
| 5 | Miami—Dade County: Provide duct bank for future ball point condo's | 134,737 |
| 6 | Williams Island—Dade County: Installation of duct bank | 198,498 |
| 7 | Southern Division—Dade County: | |
| 8 | Meter and metering equipment purchases and retirements | 1,760,105 |
| 9 | Reserve line transformer and regulator purchases and retirements | 756,155 |
| 10 | Transmission substation equipment purchases and retirements | 484,214 |
| 11 | Miami—Southern Division: Truck mounted rodding and pulling machine | 101,888 |
| 12 | Miami: Insulator washer truck | 258,503 |
| 13 | Dade County: Insulator Washer Truck | 259,106 |
| 14 | | |
| 15 | Total Greater \$100,000 Projects | 334,649,662 |
| 16 | Projects of distribution, transmission, general and production plant with balances of less than \$100,000 at December 31, 1984 | 21,288,418 |
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| 46 | TOTAL | 355,938,080 |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|---|--------------------------------|--|
| CONSTRUCTION OVERHEADS—ELECTRIC | | | | |
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> | | | | |
| Line No. | Description of Overhead (a) | Total Amount Charged for the Year (b) | | |
| 1 | Engineering, Administrative & Construction | 44,534,703 | | |
| 2 | Engineering Charges for Specific Projects | 11,808,603 | | |
| 3 | Payroll Taxes and Insurance | 5,513,908 | | |
| 4 | Pension and Welfare | 15,463,298 | | |
| 5 | Stores Expense Overhead | 15,834,217 | | |
| 6 | Allowance for Funds Used During Construction: | | | |
| 7 | Amount Credited to Interest Charges | 33,760,897 | | |
| 8 | Amount Credited to Other Income | 30,892,445 | | |
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| 46 | TOTAL | 157,808,071 | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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GENERAL DESCRIPTION OF CONSTRUCTION OF OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. Engineering, Administrative and Construction Overheads:

- (a) These overheads are charged by the Engineering, Administrative and Construction Supervision Departments for actual time and expenses devoted to the various construction projects. Accumulation and clearing of these overheads are by Engineering and Construction Order Authorizations.
- (b-c) Separate engineering orders are established for Mass Distribution property, Distribution Substations, Transmission and Power Plants. Costs are allocated from the Engineering Orders to the applicable type of construction on the basis of charges to CWIP.
- (d-e) Rates will vary for different types of construction because of differences in Engineering, Administrative and Construction Department costs. Overhead costs are recorded in separate work orders to provide a basis for determining these different rates.
- (f) Overheads are indirectly assigned through Blanket Engineering Order Authorizations.

(Continued on Page 212-A)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (in thousands) (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|----------|--|---------------------------------|--|--------------------------------|
| (1) | Average Short-Term Debt | S 146,913 | | |
| (2) | Short-Term Interest | | | s 8.60 |
| (3) | Long-Term Debt | D 2,777,913 | 50.60 | d 10.79 |
| (4) | Preferred Stock | P 517,500 | 9.43 | p 9.12 |
| (5) | Common Equity | C 2,194,306 | 39.97 | c 15.85 |
| (6) | Total Capitalization | 5,489,719 | 100% | |
| (7) | Average Construction Work in Progress Balance | W 657,844 | | |

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right) = 6.16$

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right] = 5.59$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds— 6.68%
b. Rate for Other Funds— 6.76%

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|---|
| 212 | 1 | - | <p>(Continued from Page 212)</p> <p>Engineering Charges for Specific Projects</p> <p>(a) Payroll, transportation and other expenses incurred by the Engineering Department for new Power Plant projects.</p> <p>(b-c) Actual time and expenses incurred are charged to each specific engineering order and are later transferred to the applicable work order.</p> <p>(d-e) Not applicable.</p> <p>(f) Overhead is directly assigned.</p> <p>Stores Expense Overhead</p> <p>(a) Payroll, transportation and miscellaneous expenses incurred in connection with the purchasing and handling of Materials and Supplies.</p> <p>(b-c) Charges are accumulated in Account 163, Stores Expenses and distributed to construction jobs based on direct material charges.</p> <p>(d-e) Materials delivered directly to a construction site are loaded at a lesser rate than materials delivered to a storeroom.</p> <p>(f) Stores Expense Overhead is charged indirectly to the project.</p> <p>Labor Overheads</p> <p>(a) Payroll Taxes, Pensions, Welfare and certain indirect labor costs are applied to construction payroll.</p> <p>(b-f) These overheads are indirectly assigned and are transferred for capitalization on a percentage basis of all the direct labor charges related to construction.</p> |
| 212 | 4 | - | <p>The capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded costs of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes.</p> <p>As a result of a FERC directive, the Company allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. The Company provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.</p> |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

| | | |
|---|---|--|
| 1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property. | 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en- | tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. |
|---|---|--|

Section A. Balances and Changes During Year

| Line No. | Item <i>(a)</i> | Total (c + d + e) <i>(b)</i> | Electric Plant in Service <i>(c)</i> | Electric Plant Held for Future Use <i>(d)</i> | Electric Plant Leased to Others <i>(e)</i> |
|----------|---|------------------------------------|---|--|---|
| 1 | Balance Beginning of Year | 1,671,693,205 | 1,671,693,205 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 287,728,761 | 287,728,761 | | |
| 4 | (413) Expenses of Electric Plant Leased to Others | | | | |
| 5 | Transportation Expenses—Clearing | 7,583,550 | 7,583,550 | | |
| 6 | Other Clearing Accounts | | | | |
| 7 | Other Accounts <i>(Specify)</i> | | | | |
| 8 | | | | | |
| 9 | TOTAL Depreciation Provisions for Year <i>(Enter Total of lines 3 thru 8)</i> | 295,312,311 | 295,312,311 | | |
| 10 | Net Charges for Plant Retired | | | | |
| 11 | Book Cost of Plant Retired | 32,170,329 | 32,170,329 | | |
| 12 | Cost of Removal | 11,279,256 | 11,279,256 | | |
| 13 | Salvage (Credit) | 10,984,989 | 10,984,989 | | |
| 14 | TOTAL Net Charges for Plant Retired <i>(Enter Total of lines 11 thru 13)</i> | 32,464,596 | 32,464,596 | | |
| 15 | Other Debit or Credit Items <i>(Describe)</i> | (196,120) | (196,120)* | | |
| 16 | | | | | |
| 17 | Balance End of Year <i>(Enter Total of lines 1, 9, 14, 15, and 16)</i> | 1,934,344,800 | 1,934,344,800 | | |

Section B. Balances at End of Year According to Functional Classifications

| | | | | | |
|----|--|---------------|---------------|--|--|
| 18 | Steam Production | 461,258,996 | 461,258,996 | | |
| 19 | Nuclear Production | 323,058,519 | 323,058,519 | | |
| 20 | Hydraulic Production—Conventional | | | | |
| 21 | Hydraulic Production—Pumped Storage | | | | |
| 22 | Other Production | 143,328,685 | 143,328,685 | | |
| 23 | Transmission | 261,266,782 | 261,266,782 | | |
| 24 | Distribution | 674,158,767 | 674,158,767 | | |
| 25 | General | 71,273,051 | 71,273,051 | | |
| 26 | TOTAL <i>(Enter Total of lines 18 thru 25)</i> | 1,934,344,800 | 1,934,344,800 | | |

*See Footnotes on Page 213-A

| | | | |
|---|--|---------------------------------------|--|
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|---|--|---------------------------------------|--|

FOOTNOTE DATA

| Page Number <i>(a)</i> | Item Number <i>(b)</i> | Column Number <i>(c)</i> | Comments <i>(d)</i> |
|----------------------------------|----------------------------------|------------------------------------|--|
| 213 | 15 | c | <p>Transfer of Reserve from FPL to W. Flagler Investment Corp. \$(12,244)</p> <p>Interest earned on Funded Reserve for Decommissioning cost. \$1,979,383</p> <p>Reversal of Accumulated Reserve associated with Turkey Point Unit No's. 3 and 4 spent fuel pits for which reimbursement was received from Westinghouse. \$(2,163,259)</p> |

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NONUTILITY PROPERTY (Account 121)

- | | |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

| Line No. | Description and Location <i>(a)</i> | Date Transferred | Balance at Beginning of Year <i>(b)</i> | Purchases, Sales, Transfers, etc. <i>(c)</i> | Balance at End of Year <i>(d)</i> |
|----------|--|-------------------------|--|---|--------------------------------------|
| 1 | Property Previously Devoted to Public Service | | | | |
| 2 | | Date Transferred | | | |
| 3 | Dade County - Turkey Point | | | | |
| 4 | Transmission Right-of-Way | | | | |
| 5 | (Dolan Purchase) | 1972 (1) | 476,260 | | * 476,260 |
| 6 | Sub-total | | <u>476,260</u> | | <u>476,260</u> |
| 7 | | | | | |
| 8 | Property Not Previously Devoted to Public Service | | | | |
| 9 | | | | | |
| 10 | Bradenton U.S. 41 and Buckeye Road | | 397,780 | | 397,780 |
| 11 | Volusia County - Site for future | | | | |
| 12 | Northeastern Division Office | (2) | 104,954 | (104,954) | -0- |
| 13 | Manatee County - Property west and | | | | |
| 14 | adjacent to the Manatee Plant | | 1,314,003 | | 1,314,003 |
| 15 | Manatee County-Orange Grove | | | | |
| 16 | trees and irrigation system | (3) | 416,846 | (409,793) | 7,053 |
| 17 | Martin County-Orange Grove | | | | |
| 18 | trees, irrigation system and | | | | |
| 19 | operational equipment. | (3) | 202,029 | (156,902) | 45,127 |
| 20 | | | | | |
| 21 | Sub-total | | <u>2,435,612</u> | <u>(671,649)</u> | <u>1,763,963</u> |
| 22 | | | | | |
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| 42 | | | | | |
| 43 | Minor Item Previously Devoted to Public Service | | 295,121 | (39,242) | 255,879 |
| 44 | Minor Items - Other Nonutility Property | | 373,352 | 7,058 | 380,410 |
| 45 | TOTAL | | 3,580,345 | (703,833) | 2,876,512 |

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|---|---|--------------------------------|---|

FOOTNOTE DATA

| Page Number <i>(a)</i> | Item Number <i>(b)</i> | Column Number <i>(c)</i> | Comments <i>(d)</i> |
|---------------------------|---------------------------|-----------------------------|---|
| 215 | 5 | (d) | (1) Leased property - Dade County - Turkey Point Transmission right-of-way (Dolan Purchase) leased to Jimmy's Nursery, Malayan Palm, Inc., Diaz Farm, Sprinkle Farms, Redland Nursery and Native Tree Nursery - not associated companies. |
| 215 | 12 | (c) | (2) Sale to W. Flagler Investment Corp. |
| 215 | 16&19 | (c) | (3) Net transfer of property to W. Flagler Investment Corp. |

| | | | |
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|--|---|--------------------------------|---|

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, *Investment in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show

whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in

a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

| Line No. | Description of Investment <i>(a)</i> | Date Acquired <i>(b)</i> | Date of Maturity <i>(c)</i> | Amount of Investment at Beginning of Year <i>(d)</i> | Equity in Subsidiary Earnings for Year <i>(e)</i> | Revenues for Year <i>(f)</i> | Amount of Investment at End of Year <i>(g)</i> | Gain or Loss from Investment Disposed of <i>(h)</i> |
|----------|--|-----------------------------|--------------------------------|---|--|---------------------------------|---|--|
| 1 | Fuel Supply Service, Inc. | | | | | | | |
| 2 | Common Stock | 3/19/74 | | 500 | | | -0- | |
| 3 | Paid-in-Capital | | | 8,124,501 | | | -0- | |
| 4 | Retained Earnings (Deficit) | | | (7,441,315) | 127,651 | | -0- | |
| 5 | Sub-total | | | 683,686 | 127,651 | | -0-(1) | |
| 6 | | | | | | | | |
| 7 | W. Flagler Investment Corp. | | | | | | | |
| 8 | Common Stock | 7/1/81 | | 100 | | | -0-(1) | |
| 9 | Paid-in-Capital | | | 7,544,629 | | | -0-(1) | |
| 10 | Retained Earnings (Deficit) | | | (254,652) | (473,875) | | -0- | |
| 11 | Advances | | | 730,894 | | | -0-(2) | |
| 12 | Sub-total | | | 8,020,971 | (473,875) | | -0- | |
| 13 | | | | | | | | |
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| 22 | | | | | | | | |
| 23 | Total Cost of Account 123.1: \$ <u>-0-</u> | | | TOTAL | 8,704,657 | (346,224) | -0- | |

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FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|--|
| 217 | 5, 8, 9 | g | (1) See Notes 1 and 2 to Consolidated Financial Statements for Summary of Significant Accounting and Reporting Policies-Basis of Consolidation, and Corporate Restructuring, respectively. |
| 217 | 11 | g | (2) FPL conveyed 6,700 acres of the DeSoto Plant site to W. Flagler Investment Corp. This transaction is a contribution to capital of WFIC and even though WFIC will not make any monetary payment to FPL, WFIC will ultimately pay \$730,894.00, plus interest at eight percent per annum, which is the principal balance of a Purchase Money First Mortgage on the property. WFIC will not make principal payments on the mortgage until January 15, 1986. As detailed in Note 2 to Consolidated Financial Statements, W. Flagler Investment Corp. was transferred to FPL Group, Inc. as of the end of the year. The above described advance was reclassified from account 123.1, "Investment In Subsidiary Companies" to account 123.0, "Investment in Associated Companies." |

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

| Line No. | Account <i>(a)</i> | Balance Beginning of Year <i>(b)</i> | Balance End of Year <i>(c)</i> | Department or Departments Which Use Material <i>(d)</i> |
|----------|---|---|-----------------------------------|--|
| 1 | Fuel Stock (Account 151) | 123,522,876 | 84,058,475 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to – Construction (Estimated) | 105,301,727 | 121,443,188 | Electric |
| 6 | Assigned to – Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 11,149,595 | 11,297,041 | Electric |
| 8 | Transmission Plant (Estimated) | 1,238,844 | 1,412,130 | Electric |
| 9 | Distribution Plant (Estimated) | 6,194,219 | 7,060,650 | Electric |
| 10 | Assigned to – Other | | | |
| 11 | TOTAL Account 154 (Enter Total of lines 5 thru 10) | 123,884,385 | 141,213,009 | |
| 12 | Merchandise (Account 155) | 66,499 | 66,580 | Electric |
| 13 | Other Materials and Supplies (Account 156) | | | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) | | | |
| 15 | Stores Expense Undistributed (Account 163) | 353,967 | 1,009,045 | Electric |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 247,827,727 | 226,347,109 | |

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss <i>(Include in the description the date of loss, the date of Commission authorization to use (Account 182.1 and period of amortization (mo, yr to mo, yr.))</i> | Total Amount of Loss <i>(b)</i> | Losses Recognized During Year <i>(c)</i> | WRITTEN OFF DURING YEAR | | Balance at End of Year <i>(f)</i> |
|----------|--|------------------------------------|---|-------------------------------|----------------------|--------------------------------------|
| | | | | Account Charged <i>(d)</i> | Amount <i>(e)</i> | |
| 1 | DeSoto Plant Project (1) | 3,387,812 | -0- | 407 | 677,562 | 1,355,126 |
| 2 | Martin Coal Units (2) | 6,892,994 | -0- | 407 | 1,378,599 | 5,284,628 |
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| 18 | | | | | | |
| 19 | | | | | | |
| 20 | TOTAL | 10,280,806 | -0- | | 2,056,161 | 6,639,754 |

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs <i>(Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr.))</i> | Total Amount of Charges <i>(b)</i> | Costs Recognized During Year <i>(c)</i> | WRITTEN OFF DURING YEAR | | Balance at End of Year <i>(f)</i> |
|----------|--|---------------------------------------|--|-------------------------------|----------------------|--------------------------------------|
| | | | | Account Charged <i>(d)</i> | Amount <i>(e)</i> | |
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| 50 | | | | | | |
| 51 | TOTAL | | | | | |

See Footnotes on Page 220-A

| | | | |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|--|
| 220 | 1 | a-f | (1) Based on major site studies started in January 1974, the Company deferred the licensing activities for generation at the DeSoto Site and selected the Martin Site as the most favorable site for the first two units to burn coal in the FPL system. The DeSoto Site was downgraded to a potential site. As a result, the Company recorded \$3.3 million in costs to Account 186, Miscellaneous Deferred Debits, in December 1979. On February 1, 1982 and November 22, 1982 an application was made to the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC), respectively, for Commission authorization to use Account 182.1. In addition, the Company requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments beginning on January 1, 1982. On November 9, 1982 the Accounting Treatment was approved by the FPSC. On January 21, 1983 the Accounting Treatment was approved by the FERC. |
| 220 | 2 | a-f | (2) Based on the Company's 1983 Site Plan, the planned commercial operation date for the Martin Coal Units No's. 3 and 4 was extended to 1993 and 1994. Accordingly, the licensing, engineering and construction of these units have been deferred. As a result of such deferral, some licensing, engineering and other studies would need to be renewed upon reactivation of the project and the result of existing studies would have little or no useful value to the project. Based on the aforementioned, the Company recorded \$6.8 million in costs to Account 186, Miscellaneous Deferred Debits, in November 1983. On November 17, 1983 an application was made to the FPSC and the FERC for Commission authorization to use Account 182.1. In addition, the Company requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments. On December 13, 1983 the FPSC approved the Accounting Treatment with amortization to begin November 1983. On January 12, 1984 the FERC approved the Accounting Treatment. |

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 84 Dec. 31, 19__ |
|--|---|--------------------------------|---------------------------------------|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debit (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|---|-------------------------------------|-------------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Bechtel Power Corporation | 5,893,629 | 22,379,444 | 107 | 16,482,329 | |
| 2 | | | | 108 | 23,957 | |
| 3 | | | | 143 | 771,654 | |
| 4 | | | | 163 | 22,317 | |
| 5 | | | | 174 | 217,316 | |
| 6 | | | | 186 (A) | 354,000 | |
| 7 | | | | 511 | 23,806 | |
| 8 | | | | 512 | 61,105 | |
| 9 | | | | 524 | 1,069,025 | |
| 10 | | | | 528 | 4,223 | |
| 11 | | | | 529 | 579,244 | |
| 12 | | | | 530 | 4,211,526 | |
| 13 | | | | 531 | 1,877,426 | |
| 14 | | | | 532 | 77,352 | |
| 15 | | | | 923 | 23,048 | |
| 17 | EBASCO Services | 573,622 | 354,000 | 107 | 74,908 | |
| 18 | | | | 143 | 786,173 | |
| 19 | | | | 174 | 44,232 | |
| 20 | | | | 524 | 432 | |
| 21 | | | | 529 | 1,734 | |
| 22 | | | | 530 | 8,732 | |
| 23 | Catalytic, Inc. | -0- | 20,259,632 | 531 | 169 | 11,242 |
| 25 | | | | 107 | 12,493,595 | |
| 26 | | | | 174 | 1,624,493 | |
| 27 | | | | 515 | 3,889 | |
| 28 | | | | 524 | 666,443 | |
| 29 | | | | 528 | 6,950 | |
| 30 | Deferred Gross Receipts Tax | 314,774 | 1,012,698 | 529 | 468,671 | 442,422 |
| 31 | | | | 530 | 2,524,675 | |
| 32 | | | | 531 | 1,049,450 | |
| 33 | | | | 532 | 73,426 | |
| 37 | FPL Fuel Barge Expense | 537,003 | 4,726,455 | 408 | 885,050 | 260,673 |
| 38 | | | | 151 | 5,002,785 | |
| 39 | Amoco Production Co. | -0- | 15,189,946 | 232 | 15,189,946 | -0- |
| 40 | | | | 237 | 734,207 | |
| 41 | Jacksonville Port Authority (Anticipation Note) | -0- | 1,455,461 | 124 | 721,254 | -0- |
| 42 | | | | 237 | 734,207 | |
| 44 | Martin Coal Project | 2,756,263 | | | | 2,756,263 |
| 47 | Misc. Work in Progress | | | | | |
| 48 | DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351) | | | | | |
| 49 | TOTAL | | | | | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debit (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | AFUDC-FPSC Nuclear Fuel in Process | -0- | 126,484 | | | 126,484 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | AFUDC-FPSC Nuclear Fuel in Stock | -0- | 1,063,571 | | | 1,063,571 |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Putnam Gas Pipe Line (Amortized-5 years) | 4,103,339 | | 143 549 | 12,335 1,116,155 | 2,974,849 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | St. Lucie Legal Costs (Amortized-5 years) | 356,617 | | 930 | 111,990 | 244,627 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Underrecovered Conservation Cost | -0- | 3,528,477 | 929 | 954,263 | 2,574,214 |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | Underrecovered Fuel Cost FPSC | 152,404,840 | 58,192,469 | 557 | 131,401,982 | 79,195,327 |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | Underrecovered Fuel Cost FERC | 13,025,937 | 6,472,984 | 557 | 16,811,833 | 2,687,088 |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Nuclear Fuel Disposal Cost Recovery-Prior Burned Fuel-St. Lucie No. 1 | 4,184,947 | | 224 | 1,670,857 | 2,514,090 |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | Depreciation Deferral for Martin Reservoir | 1,437,180 | 631,935 | | | 2,069,115 |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | Deferred Depreciation to be Amortized-Martin Reservoir (Amortized-5 years) | 1,914,048 | | 403 | 478,512 | 1,435,536 |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | Cost of Capital Deferral-Martin Plant Reservoir | 4,739,753 | 2,473,064 | | | 7,212,817 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | Cost of Capital to be Amortized-Martin Reservoir (Amortized-5 years) | 5,987,516 | | 403 | 1,496,879 | 4,490,637 |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351) | | | | | |
| 49 | TOTAL | | | | | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debit (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) | |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|--------|
| | | | | Account Charged (d) | Amount (e) | | |
| 1 | Expanded Fuel Storage Facility-Turkey Point Cost of Capital | 2,890,286 | 665,602 | 253 | 2,589,570 | 753,481 | |
| 2 | | | | 403 | | | 99,518 |
| 3 | | | | 419 | | | 51,209 |
| 4 | | | | 432 | | | 62,110 |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | Depreciation Deferred Expanded Fuel Storage Facility-Turkey Point | 434,441 | 212,692 | 108 | 454,364 | 138,965 | |
| 9 | | | | 403 | | | 53,804 |
| 10 | Cost of Capital-Turkey Point Unit No. 3 Steam Generator Repair | 13,252,751 | 9,667,230 | | | 22,919,981 | |
| 11 | | | | | | | |
| 12 | Depreciation Deferred for Turkey Point Unit No. 3 Steam Generator Repair | 4,394,021 | 2,572,177 | | | 6,966,198 | |
| 13 | | | | | | | |
| 14 | Cost of Capital-Turkey Point Unit No. 4 Steam Generator Repair | 4,249,778 | 7,718,395 | | | 11,968,173 | |
| 15 | | | | | | | |
| 16 | Depreciation Deferred for Turkey Point Unit No. 4 Steam Generator Repair | 1,444,562 | 2,346,874 | | | 3,791,436 | |
| 17 | | | | | | | |
| 18 | Minor Items | 64,663 | 706,760 | Various | 487,377 | 284,046 | |
| 19 | | | | | | | |
| 20 | | | | | | | |
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| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | Misc. Work in Progress | | | | | | |
| 48 | DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351) | | | | | | |
| 49 | TOTAL | 224,959,970 | | | | 160,704,020 | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

FOOTNOTE DATA

| Page Number <i>(a)</i> | Item Number <i>(b)</i> | Column Number <i>(c)</i> | Comments <i>(d)</i> |
|---------------------------|---------------------------|-----------------------------|--|
| 223 | 6 | (d) | (A) Represents a reclassification of \$354,000 to EBASCO Services. |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|----------|---|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | Deferred Compensation | 153,309 | 114,918 |
| 3 | Injuries and Damages Reserve | 5,038,147 | 4,176,007 |
| 4 | Removal Cost - Nuclear Plant | 9,194,713 | 1,407,569 |
| 5 | Deferred Conservation Revenues | 174,456 | 40,190 |
| 6 | | | |
| 7 | Other | 25,781,450 | 50,468,613 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 40,342,075 | 56,207,297 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17 | Other (Specify) | 428,487 | 730,801 |
| 18 | TOTAL (Account 190) (Enter Total of lines 8, 16 and 17) | 40,770,562 | 56,938,098 |

NOTES

Line 7 - Other

| | | |
|------------------------------------|---------------------|---------------------|
| Deferred Oil Backout Revenues | \$ 5,039,213 | \$14,306,456 |
| Storm Fund Contributions | 3,287,250 | 4,748,250 |
| FPSC Rate Change Adjustment | 100,680 | 65,460 |
| Deferred Orange Grove Expenditures | 30,583 | 30,583 |
| Deferred Gross Receipts Tax | 19 | 19 |
| Nuclear Decommissioning Costs | 5,826,761 | 27,056,487 |
| Deferred Revenues-FERC | 5,197,979 | 206,673 |
| Amortization FMPA Gain | 6,099,418 | 3,881,448 |
| Various Property Sales | 199,547 | 166,809 |
| Contributions | -0- | 6,428 |
| Total Other | <u>\$25,781,450</u> | <u>\$50,468,613</u> |

Line 17 - Other

| | | |
|--|------------------|------------------|
| Other Income and Deductions: | | |
| Amortization of Acquisition Adjustment - JEA | \$428,487 | \$398,771 |
| Various Property Sales | -0- | 332,030 |
| | <u>\$428,487</u> | <u>\$730,801</u> |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Per or Stated Value Per Share (c) | Call Price at End of Year (d) | OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | |
|----------|---|---|--------------------------------------|----------------------------------|---|----------------------|-----------------------------------|-------------|----------------------------|---------------|
| | | | | | Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | |
| | | | | | | | Shares (g) | Cost (h) | Shares (i) | Amount (j) |
| 1 | 4-1/2% Preferred Stock | 100,000 | 100.00 | 101.00 | 100,000 | 10,000,000 | | | | |
| 2 | 4-1/2% Preferred, Series A | 50,000 | 100.00 | 101.00 | 50,000 | 5,000,000 | | | | |
| 3 | 4-1/2% Preferred, Series B | 50,000 | 100.00 | 101.00 | 50,000 | 5,000,000 | | | | |
| 4 | 4-1/2% Preferred, Series C | 62,500 | 100.00 | 103.00 | 62,500 | 6,250,000 | | | | |
| 5 | 4.32% Preferred, Series D | 50,000 | 100.00 | 103.50 | 50,000 | 5,000,000 | | | | |
| 6 | 4.35% Preferred, Series E | 50,000 | 100.00 | 102.00 | 50,000 | 5,000,000 | | | | |
| 7 | 7.28% Preferred, Series F | 600,000 | 100.00 | 104.75 | 600,000 | 60,000,000 | | | | |
| 8 | 7.40% Preferred, Series G | 400,000 | 100.00 | 104.38 | 400,000 | 40,000,000 | | | | |
| 9 | 9.25% Preferred, Series H | 500,000 | 100.00 | 104.50 | 500,000 | 50,000,000 | | | | |
| 10 | 10.08% Preferred, Series J (1) | 562,500 | 100.00 | 111.50 | 525,000 | 52,500,000 | | | | |
| 11 | 8.70% Preferred, Series K | 750,000 | 100.00 | 107.00 | 750,000 | 75,000,000 | | | | |
| 12 | 8.84% Preferred, Series L | 500,000 | 100.00 | 107.63 | 500,000 | 50,000,000 | | | | |
| 13 | 8.70% Preferred, Series M | 500,000 | 100.00 | 106.63 | 500,000 | 50,000,000 | | | | |
| 14 | 14.38% Preferred, Series N | 350,000 | 100.00 | 114.38 | 350,000 | 35,000,000 | | | | |
| 15 | 11.32% Preferred, Series O | 650,000 | 100.00 | 111.32 | 650,000 | 65,000,000 | | | | |
| 16 | Series Not Designated | 14,825,000 | 100.00 | - | None | None | | | | |
| 17 | | | | | | | | | | |
| 18 | Total Preferred Stock ⁽²⁾ | <u>20,000,000</u> | 100.00 | | <u>5,137,500</u> | <u>513,750,000</u> | | | | |
| 19 | | | | | | | | | | |
| 20 | All Preferred Stock Cumulative as to Dividends | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | Common Stock ⁽³⁾ | <u>1,000</u> | | | <u>1,000</u> | <u>1,373,068,515</u> | | | | |
| 23 | | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |

See Footnotes on Page 250-A

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|---|
| 250 | 10 | b | (1) The Company records the current maturity of 37,500 shares of the 10.08% Preferred Stock, Series J, as a reduction in Preferred stock with sinking fund requirements and an increase in Current liabilities. The sinking fund requirements for Series J for 1985 were met by purchasing and retiring 37,500 shares during 1984. The shares will be cancelled in 1985. |
| 250 | 16 | a-b | (2) The Company's Charter authorizes the issuance of 10 million shares of Preferred Stock, no par value. It also authorizes the issuance of 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding. Reference is made to Note 5 to Consolidated Financial Statements for Preferred Stock with Sinking Fund Requirements. |
| 250 | 22 | a-b e-f | (3) See Note 2 to Consolidated Financial Statements—Corporate Restructuring. |

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|---------------------------------|---|

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, *Common Stock Subscribed*, and Account 205, *Preferred Stock Subscribed*, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion*, or Account 206, *Preferred Stock Liability for Conversion* at the end of the year.
4. For Premium on Account 207, *Capital Stock*, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | Number of Shares (b) | Amount (c) |
|----------|--|-------------------------|----------------|
| 1 | <u>Premium on Capital Stock - Account 207</u> | | |
| 2 | | | |
| 3 | 4-1/2% Preferred Stock, Series A | 50,000 | 112,500 |
| 4 | 4.32% Preferred Stock, Series D | 50,000 | 5,950 |
| 5 | 7.28% Preferred Stock, Series F | 600,000 | 78,600 |
| 6 | 7.40% Preferred Stock, Series G | 400,000 | 12,800 |
| 7 | 8.84% Preferred Stock, Series L | 500,000 | 134,000 |
| 8 | | | |
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| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | TOTAL | 1,600,000 | 343,850 |

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 ⁸⁴ |
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock (Account 209)*—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)*—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|--------------------------------|
| 1 | Gain on Resale or Cancellation of Reacquired Capital Stock | |
| 2 | (Account 210) | |
| 3 | | |
| 4 | Balance January 1, 1984 | 1,028,198 |
| 5 | | |
| 6 | <u>37,500 Shares of 10.08% Preferred Stock Series J</u> | |
| 7 | | |
| 8 | Pro rata Capital Stock Expense | (7,575) |
| 9 | | |
| 10 | Gain on Redemption of 10.08% Preferred Stock Series J | <u>249,800</u> |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | Balance at December 31, 1984 | <u><u>1,270,423</u></u> |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
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| 22 | | |
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| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 1,270,423 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 ⁸⁴ |
|--|---|--------------------------------|---|

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|----------------------------------|-------------------------------|
| 1 | None | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
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| 10 | | |
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| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|----------------------------------|-------------------------------|
| 1 | Preferred Stock: | |
| 2 | 4-1/2% | 323,367 |
| 3 | 4-1/2% Series A | 14,211 |
| 4 | 4-1/2% Series B | 21,474 |
| 5 | 4-1/2% Series C | 31,981 |
| 6 | 4.32% Series D | 20,331 |
| 7 | 4.35% Series E | 30,824 |
| 8 | 7.28% Series F | 95,272 |
| 9 | 7.40% Series G | 83,697 |
| 10 | 9.25% Series H | 625,382 |
| 11 | 10.08% Series J | 105,748 (1) |
| 12 | 8.70% Series K | 164,105 |
| 13 | 8.84% Series L | 169,846 |
| 14 | 8.70% Series M | 282,470 |
| 15 | 14.38% Series N | 435,315 |
| 16 | 11.32% Series O | 702,461 |
| 17 | Common Stock | 3,741,472 (2) |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | 6,847,956 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|---|
| 253 | 11 | b | 1. Decrease of \$7,575 is due to retirement of 37,500 shares of 10.08% Series J. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210. |
| | 17 | b | 2. Increase of \$273,110 in Common Stock expense is due to issuance of 2,792,272 shares in connection with the Sale (public offerings) and Dividend Reinvestment and Common Share Purchase Plan. |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent <p style="text-align: center;">FLORIDA POWER & LIGHT COMPANY</p> | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
|----------|---|---------------------------------|------------------------------------|-----------------------|------------------|---------------------|---------|---|--------------------------|
| | | | | | | Date From | Date To | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | <u>Account 221</u> | | | | | | | | |
| 2 | 1st Mortgage Bonds, 9-1/8% due 1984 | 100,000,000 | 208,566 (279,000) | 5-1-75 | 5-1-84 | 5-1-75 | 5-1-84 | -0- | 3,041,667 |
| 3 | | | | | | | | | |
| 4 | 1st Mortgage Bonds, 3-1/8% due 1984 | 10,000,000 | 64,695 (22,000) | 11-1-54 | 11-1-84 | 11-1-54 | 11-1-84 | -0- | 260,417 |
| 5 | | | | | | | | | |
| 6 | 1st Mortgage Bonds, 3-5/8% due 1986 | 15,000,000 | 66,455 (55,350) | 4-1-56 | 4-1-86 | 4-1-56 | 4-1-86 | 15,000,000 | 543,750 |
| 7 | | | | | | | | | |
| 8 | 1st Mortgage Bonds, 4-3/8% due 1986 | 15,000,000 | 66,314 (88,650) | 12-1-56 | 12-1-86 | 12-1-56 | 12-1-86 | 15,000,000 | 656,250 |
| 9 | | | | | | | | | |
| 10 | 1st Mortgage Bonds, 4-5/8% due 1987 | 15,000,000 | 66,076 (177,000) | 5-1-57 | 5-1-87 | 5-1-57 | 5-1-87 | 15,000,000 | 693,750 |
| 11 | | | | | | | | | |
| 12 | 1st Mortgage Bonds, 4-1/8% due 1988 | 20,000,000 | 77,967 (121,800) | 4-1-58 | 4-1-88 | 4-1-58 | 4-1-88 | 20,000,000 | 825,000 |
| 13 | | | | | | | | | |
| 14 | 1st Mortgage Bonds, 5% due 1989 | 25,000,000 | 88,602 (37,500) | 6-1-59 | 6-1-89 | 6-1-59 | 6-1-89 | 25,000,000 | 1,250,000 |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |

(Continued on page 257)

| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | | | |
|--|--|--|------------------------------------|-----------------------|------------------|---------------------|---------|---|--------------------------|
| FLORIDA POWER & LIGHT COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | | Dec. 31, 1984 | | | |
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued) | | | | | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
| | | | | | | Date From | Date To | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 17 | 1st Mortgage Bonds, 9-3/8% due 2006 | 125,000,000 | 222,917 | 6-1-76 | 6-1-06 | 6-1-76 | 6-1-06 | 125,000,000 | 11,718,750 |
| 18 | | | (949,875) | | | | | | |
| 19 | 1st Mortgage Bonds, 9-1/8% due 2008 | 75,000,000 | 311,855 | 1-1-78 | 1-1-08 | 1-1-78 | 1-1-08 | 75,000,000 | 6,843,750 |
| 20 | | | (202,500) | | | | | | |
| 21 | 1st Mortgage Bonds, 12-1/8% due 2009 | 75,000,000 | 421,104 | 11-1-79 | 11-1-09 | 11-1-79 | 11-1-09 | 75,000,000 | 9,093,750 |
| 22 | | | 1,104,750 | | | | | | |
| 23 | 1st Mortgage Bonds, 15-1/4% due 2010 | 125,000,000 | 520,355 | 3-1-80 | 3-1-10 | 3-1-80 | 3-1-10 | 125,000,000 | 19,062,500 |
| 24 | | | 1,093,750 | | | | | | |
| 25 | 1st Mortgage Bonds, 11.3% due 2010 | 100,000,000 | 429,912 | 5-1-80 | 5-1-10 | 5-1-80 | 5-1-10 | 100,000,000 | 11,300,000 |
| 26 | | | 1,299,000 | | | | | | |
| 27 | 1st Mortgage Bonds, 15-7/8% due 2011 | 125,000,000 | 498,656 | 3-1-81 | 3-1-11 | 3-1-81 | 3-1-11 | 125,000,000 | 19,843,750 |
| 28 | | | 1,093,750 | | | | | | |
| 29 | 1st Mortgage Bonds, 17% due 2011(2) | 125,000,000 | 441,170 | 5-1-81 | 5-1-11 | 5-1-81 | 5-1-11 | 43,896,000 | 8,143,014 |
| 30 | | | 1,093,750 | | | | | | |
| 31 | 1st Mortgage Bonds, 15-3/4%, due 2011 | 100,000,000 | 411,023 | 11-1-81 | 11-1-11 | 11-1-81 | 1-1-11 | 100,000,000 | 15,750,000 |
| 32 | | | 875,000 | | | | | | |
| 33 | 1st Mortgage Bonds, 16-1/2% due 2012 | 125,000,000 | 457,634 | 3-1-82 | 3-1-12 | 3-1-82 | 3-1-12 | 125,000,000 | 20,625,000 |
| 34 | | | 2,031,250 | | | | | | |
| 35 | 1st Mortgage Bonds, 16-3/8% due 2012 | 100,000,000 | 389,113 | 6-1-82 | 6-1-12 | 6-1-82 | 6-1-12 | 100,000,000 | 16,375,000 |
| 36 | | | 1,250,000 | | | | | | |
| 37 | 1st Mortgage Bonds, 12-1/2% due 2012 | 100,000,000 | 387,852 | 10-1-82 | 10-1-12 | 10-1-82 | 10-1-12 | 100,000,000 | 12,500,000 |
| 38 | | | 1,375,000 | | | | | | |
| 39 | 1st Mortgage Bonds, 12-3/8% due 2013 | 125,000,000 | 553,728 | 3-1-83 | 3-1-13 | 3-1-83 | 3-1-13 | 125,000,000 | 15,468,750 |
| 40 | | | 1,093,750 | | | | | | |
| 41 | 1st Mortgage Bonds, 12-7/8% due 2013 | 125,000,000 | 553,728 | 9-1-83 | 9-1-13 | 9-1-83 | 9-1-13 | 125,000,000 | 16,093,750 |
| 42 | | | 1,331,250 | | | | | | |
| 43 | 1st Mortgage Bonds, 12-7/8% due 2014 (3) | 125,000,000 | 232,762 | 1-1-84 | 1-1-14 | 1-1-84 | 1-1-14 | 125,000,000 | 15,378,473 |
| 44 | | | 2,031,250 | | | | | | |
| 45 | 1st Mortgage Poll Bds, Series A 6.10%, due 2008 (4) | 19,400,000 | 406,292 | 1-1-78 | 1-1-08 | 1-1-78 | 1-1-08 | 19,400,000 | 1,183,400 |
| 46 | | | - | | | | | | |
| 47 | 1st Mortgage Poll Bds, 9.6% due 2000 (4) | 26,300,000 | 690,432 | 10-1-80 | 10-1-00 | 10-1-80 | 10-1-00 | 26,300,000 | 2,524,800 |
| 48 | | | - | | | | | | |
| 49 | TOTAL | | | | | | | | |

See Footnotes on Page 257-D

| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | | | |
|--|--|--|------------------------------------|-----------------------|------------------|---------------------|---------|---|--------------------------|
| FLORIDA POWER & LIGHT COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | | Dec. 31, 1984 | | | |
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued) | | | | | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
| | | | | | | Date From | Date To | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 17 | 1st Mortgage Poll Bds, 13% due 2011 (4) | 7,200,000 | 230,529 | 12-1-81 | 12-1-11 | 12-1-81 | 12-1-11 | 7,200,000 | 936,000 |
| 18 | | | 144,720 | | | | | | |
| 19 | 1st Mortgage Bds, Ind Dev, 13%, due 2011 (4) | 4,700,000 | 150,511 | 12-1-81 | 12-1-11 | 12-1-81 | 12-1-11 | 4,700,000 | 442,852 |
| 20 | | | 94,470 | | | | | | |
| 21 | 1st Mortgage Poll Bds, 9.9% due 2015 (4) | 50,000,000 | 1,312,543 | 10-1-80 | 10-1-15 | 10-1-80 | 10-1-15 | 50,000,000 | 4,950,000 |
| 22 | | | - | | | | | | |
| 23 | 1st Mortgage Poll Bds, 11-3/8% due 2019 (4)(5) | 60,000,000 | 263,565 | 5-1-84 | 5-1-19 | 5-1-84 | 5-1-19 | 60,000,000 | 785,393 |
| 24 | | | 1,395,000 | | | | | | |
| 25 | 1st Mortgage Poll Bds, 11% due 2019 (4)(5) | 147,260,000 | 227,906 | 10-1-84 | 10-1-19 | 10-1-84 | 10-1-19 | 147,260,000 | 3,017,716 |
| 26 | | | 3,372,254 | | | | | | |
| 27 | Installment Purchase & Security Contracts: | | | | | | | | |
| 28 | St. Lucie County Pollution Control Revenue Bonds, 6% Series A, due 2004 | 25,000,000 | 386,046 | 1-1-74 | 1-1-04 | 3-1-74 | 1-1-04 | 25,000,000 | 1,500,000 |
| 29 | | | - | | | | | | |
| 30 | Dade County Pollution Control Revenue Bonds, 5.40% due 2007 | 36,000,000 | 493,204 | 10-1-72 | 10-1-07 | 10-1-72 | 10-1-07 | 33,850,000 | 1,827,900 |
| 31 | | | - | | | | | | |
| 32 | St. Lucie County Pollution Control Revenue Bonds, 6.15% Series B, due 2007 | 10,250,000 | 268,717 | 3-1-77 | 1-1-07 | 3-1-77 | 1-1-07 | 10,250,000 | 630,375 |
| 33 | | | 111,725 | | | | | | |
| 34 | Manatee County Pollution Control Revenue Bonds, 5.90% Series A, due 2007 | 16,510,000 | 271,404 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 16,510,000 | 974,090 |
| 35 | | | 330,842 | | | | | | |
| 36 | Manatee County Industrial Development Revenue Bonds, 5.90% Series A, due 2007 | 1,000,000 | 72,417 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 1,000,000 | 59,000 |
| 37 | | | 20,039 | | | | | | |
| 38 | Putnam County Pollution Control Revenue Bonds, 5.90% Series A, due 2007 | 4,480,000 | 117,075 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 4,480,000 | 264,320 |
| 39 | | | 89,774 | | | | | | |
| 40 | Putnam County Industrial Development Bonds, 5.90% Series A, due 2007 | 1,000,000 | 72,417 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 1,000,000 | 59,000 |
| 41 | | | 20,039 | | | | | | |
| 42 | TOTAL | | | | | | | | |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>84</u> | | | |
|--|--|---|------------------------------------|--------------------------------|------------------|---|---------|---|--------------------------|
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued) | | | | | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
| | | | | | | Date From | Date To | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 17 | JPA Pollution Control Bonds- | 21,000,000 | 137,113 | 6-1-84 | 6-1-19 | 7-1-84 | 6-1-19 | 21,000,000 | (514,510) |
| 18 | Series A due 2019 Variable Rate (5) | | 131,250 | | | | | | |
| 19 | JPA Pollution Control Bonds- | 20,900,000 | 137,113 | 6-1-84 | 6-1-19 | 7-1-84 | 6-1-19 | 20,900,000 | (511,546) |
| 20 | Series B due 2019 Variable Rate (5) | | 130,625 | | | | | | |
| 21 | JPA Pollution Control Bonds- | 24,300,000 | 68,884 | 9-1-84 | 9-1-19 | 9-1-84 | 9-1-19 | 24,300,000 | (315,166) |
| 22 | Series C due 2019 Variable Rate (5) | | 151,875 | | | | | | |
| 23 | Total Account 221 | <u>3,225,300,000</u> | <u>27,256,769</u> | | | | | <u>2,968,335,000</u> | <u>292,692,706</u> |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | Account 224 | | | | | | | | |
| 27 | Credit Suisse due 3-25-84 | 15,000,000 | None | 3-25-81 | 3-25-84 | N/A | N/A | -0- | 235,937 |
| 28 | Toronto Dominion Bank due 3-26-84 | 15,000,000 | None | 3-26-81 | 3-26-84 | N/A | N/A | -0- | 240,311 |
| 29 | Nunziato Promissory Note | | | | | | | | |
| 30 | due 1-10-85 | 498,743 | None | 1-10-80 | 1-10-85 | N/A | N/A | 99,748 | 9,483 |
| 31 | A.F. Mercer Promissory Note | | | | | | | | |
| 32 | due 2-10-85 | 240,000 | None | 9-10-74 | 2-10-85 | N/A | N/A | 48,000 | 4,000 |
| 33 | T.L. Mercer Promissory Note | | | | | | | | |
| 34 | due 7-15-87 | 2,829,671 | None | 8-29-74 | 7-15-87 | N/A | N/A | 1,159,065 | 42,499 |
| 35 | Head Promissory Note due 9-6-87 | 166,325 | None | 1-9-75 | 9-6-87 | N/A | N/A | 38,383 | 3,519 |
| 36 | Florida City Sewer Assessment | | | | | | | | |
| 37 | due 10-31-87 | 90,419 | None | 10-31-77 | 10-31-87 | N/A | N/A | 27,126 | 1,921 |
| 38 | First Federal of Cocoa Note, | | | | | | | | |
| 39 | due 12-30-95 | 213,750 | None | 12-30-75 | 12-30-95 | N/A | N/A | 182,197 | 16,639 |
| 40 | Federal Land Bank Note due 1-1-21 | 1,400,000 | None | 1-10-80 | 1-1-21 | N/A | N/A | 1,380,331 | 163,613 |
| 41 | Liability DOE Prior Fuel (6) | 2,514,090 | None | 6-30-83 | 6-30-85 | N/A | N/A | 2,514,090 | None |
| 42 | E. F. & DJ Price Note Due 8/21/90 | 96,688 | None | 8-21-75 | 8-21-90 | N/A | N/A | 38,675 | 3,211 |
| 43 | Small Business Administration Note | | | | | | | | |
| 44 | due 2-27-90 | 403,750 | None | 2-27-75 | 2-27-90 | N/A | N/A | 196,947 | 17,308 |
| 45 | Financial Federal S & L Note | | | | | | | | |
| 46 | due 10-1-95 | 6,000,000 | 60,000 | 9-1-75 | 10-1-95 | 9-1-75 | 10-1-95 | 5,453,595 | 501,838 |
| 47 | Total Account 224 | <u>44,453,436</u> | <u>60,000</u> | | | | | <u>11,138,157</u> | <u>1,240,279</u> |
| 48 | | | | | | | | | |
| 49 | TOTAL | 3,269,753,436 | 27,316,769 | | | | | 2,979,473,157 | 293,932,985 |

See Footnotes on Page 257-D

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|---|
| 257 | 46 | (b)&(h) | (1) On September 2, 1977 the Company redeemed \$63,711,000 of its 10-1/8% Series due 3-1-2005. |
| 257-A | 29 | (b)&(h) | (2) The Company reacquired \$2,100,000, \$78,404,000, and \$600,000 of its 17% Series due 5-1-2011 in December 1983, January 1984 and May 1984, respectively. The balance of unamortized debt expense and discount of the original issue were adjusted by the ratio of the reacquired bonds to the original issue. These amounts were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the issue. |
| 257-A | 44 | (a) | (3) This new bond was issued under Florida Public Service Commission (FPSC) Order No. 12717, Docket No. 830491-EI, dated 12/1/83. |
| 257-A | 46 | (a) | (4) Southeast Bank N.A. (Trustee) is in possession of the Company's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$314,860,000. |
| | 48 | (a) | |
| 257-B | 18, 20 | (a) | |
| | 22, 24 26 | (a) (a) | |
| 257-B | 24, 26 | (a) | (5) These new bonds were issued under FPSC Order No. 12635, Docket No. 830445-EU, dated 10/27/83. |
| 257-C | 18, 20 22 | (a) (a) | |
| 257-C | 41 | (a) | (6) Represents the liability to the Department of Energy for the removal and disposal of nuclear fuel consumed prior to April 7, 1983 for which suppliers were not under contract to remove, in compliance with the provisions of the Nuclear Waste Policy Act of 1982. The liability is stated net of prior accruals of \$16,310,225, as instructed in the FERC's advisory letter dated January 10, 1984. |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes

chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f) | BALANCE AT END OF YEAR | |
|----------|---|------------------------------|--------------------------|--------------------------------------|-----------------------------|------------------------|--|---|
| | | Taxes Accrued (b) | Prepaid Taxes (c) | | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) |
| 1 | <u>Federal</u> | | | | | | | |
| 2 | Income Taxes | 1,974,521 | | 38,334,715 | 36,986,650 | 22,027,897 | 25,350,483 | |
| 3 | F.I.C.A.: | | | | | | | |
| 4 | Year 1983 | 1,093,400 | | | 1,093,400 | | | |
| 5 | Year 1984 | | | 28,864,029 | 27,809,180 | | 1,054,849 | |
| 6 | Unemployment: | | | | | | | |
| 7 | Year 1983 | 12,306 | | (45) | 12,261 | | | |
| 8 | Year 1984 | | | 767,248 | 752,283 | | 14,965 | |
| 9 | Federal Motor Veh. Licenses | | 122,954 | 174,931 | 154,940 | | | 102,963 |
| 10 | | | | | | | | |
| 11 | <u>State</u> | | | | | | | |
| 12 | Income Taxes | 420,505 | | 17,966,717 | 17,084,700 | (1,854,404) | (551,882) | |
| 13 | State Unemployment: | | | | | | | |
| 14 | Year 1983 | 1,539 | | 118 | 1,657 | | | |
| 15 | Year 1984 | | | 288,042 | 282,430 | | 5,612 | |
| 16 | State Gross Receipts: | | | | | | | |
| 17 | Year 1983 | 12,963,468 | | (6,320) | 12,957,148 | | | |
| 18 | Year 1984 | | | 58,067,951 | 43,180,046 | | 14,887,905 | |
| 19 | State Intangible | | | 243,856 | 243,856 | | | |
| 20 | State Motor Vehicle Licenses | | 213,807 | 409,391 | 409,807 | | | 214,223 |
| 21 | State Public Service | | | | | | | |
| 22 | Commission Fee: | | | | | | | |
| 23 | Year 1983 | 1,086,808 | | 20 | 1,086,828 | | | |
| 24 | Year 1984 | | | 4,704,696 | 2,162,768 | | 2,541,928 | |
| 25 | Sales Tax Prepaid | | 3,406,333 | 42,713,505 | 43,208,179 | | | 3,901,007 |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | TOTAL | | | | | | | |

See Footnotes on Page 259-B

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustment to Ret. Earnings (Account 439) (k) | Other Income Deductions (A/C 408.2) (& 409.2) | Construction Work In Progress (A/C 107) | Accum. Provision For Depreciation (A/C 108) | Tax Collections Payable (A/C 241) | Other |
|----------|--|--|--|--|---|---|---|---------|
| 1 | | | | | | | | |
| 2 | 31,323,740 | | | 7,010,975 | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | 24,108,428 | | | | 4,534,972 | 220,629 | | |
| 6 | | | | | | | | |
| 7 | (45) | | | | | | | |
| 8 | 653,548 | | | | 109,004 | 4,696 | | |
| 9 | | | | | | | | 174,931 |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | 17,615,625 | | | 351,092 | | | | |
| 13 | | | | | | | | |
| 14 | 118 | | | | | | | |
| 15 | 245,711 | | | | 40,504 | 1,827 | | |
| 16 | | | | | | | | |
| 17 | (6,320) | | | | | | | |
| 18 | 57,940,304 | | | | | | | 127,647 |
| 19 | 243,856 | | | | | | | |
| 20 | | | | | | | | 409,391 |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | 20 | | | | | | | |
| 24 | 4,704,696 | | | | | | | |
| 25 | | | | | | | 42,713,505 | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | TOTAL | | | | | | | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f) | BALANCE AT END OF YEAR | |
|----------|---|------------------------------|--------------------------|--------------------------------------|-----------------------------|------------------------|--|---|
| | | Taxes Accrued (b) | Prepaid Taxes (c) | | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) |
| 1 | <u>Local</u> | | | | | | | |
| 2 | Franchise Prepaid | | 9,314,934 | 20,126,750 | 21,623,632 | | | 10,811,816 |
| 3 | Franchise Accrued: | | | | | | | |
| 4 | Year 1983 | 24,990,045 | | | 24,990,045 | | | |
| 5 | Year 1984 | | | 125,784,204 | 98,075,564 | | 27,708,640 | |
| 6 | Occupational Licenses | | 27,729 | 36,129 | 35,978 | | | 27,578 |
| 7 | Real and Personal Property: | | | | | | | |
| 8 | Year 1982 | | | (23,292) | (23,292) | | | |
| 9 | Year 1983 | 115,725 | | 7,479 | 123,204 | | | |
| 10 | Year 1984 | | | 60,861,425 | 60,798,133 | | 63,292 | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | TOTAL | 42,658,317 | 13,085,757 | 399,321,549 | 393,049,397 | 20,173,493 | 71,075,792 | 15,057,587 |

See Footnotes on Page 259-B

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustment to Ret. Earnings (Account 439) (k) | Other Income Deductions (A/C 408.2) (& 409.2) | Construction Work In Progress (A/C 107) | Accum. Provision For Depreciation (A/C 108) | Tax Collections Payable (A/C 241) | Other |
|----------|--|--|--|---|---|---|-----------------------------------|---------|
| 1 | | | | | | | | |
| 2 | 20,126,750 | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | 125,784,204 | | | | | | | |
| 6 | 36,129 | | | | | | | |
| 7 | | | | | | | | |
| 8 | (23,292) | | | | | | | |
| 9 | 7,479 | | | | | | | |
| 10 | 60,624,971 | | | 236,454 | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
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| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | 343,385,922 | | | 7,598,521 | 4,684,480 | 227,152 | 42,713,505 | 711,969 |

| | | | |
|--|---|--------------------------------|----------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_84 |
|--|---|--------------------------------|----------------------------------|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|----------------------|----------------------|---|
| 258 | 2 | f | Amount represents Prior Period Adjustment for under-accrual of refund due as a result of 1983 Net Operating Loss carryback. |
| 258 | 4,5,7 8,14, 15 | a | Social Security and unemployment taxes were allocated on the basis of payroll charges. |
| 258 | 12 | f | Amount reclassifies State of Florida income tax receivable to accrued taxes. |
| 259 | 2,12 | i | Income taxes applicable to electric operations are based on electric operating income. |
| 258-A | 8,9, 10 | a | Real and personal property taxes were allocated as to the use of property which is taxed. |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 19 84 | Year of Report Dec. 31, 19 84 |
|--|---|---|---|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Line No. | Particulars (Details) <i>(a)</i> (Utility Operating Income) | Amount <i>(b)</i> |
|----------|---|----------------------|
| 1 | Net Income for the Year (Page 117) | 315,026,608 |
| 2 | Reconciling Items for the Year | |
| 3 | Federal Income Taxes (A/C 409.1 and 409.4) Deducted in the Books | 31,323,741 |
| 4 | Taxable Income Not Reported on Books | |
| 5 | See Detail (A) on Reverse Side | 22,327,955 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | See Detail (B) on Reverse Side | 492,301,911 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | See Detail (C) on Reverse Side | (60,595,501) |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | See Detail (D) on Reverse Side | (427,062,492) |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 373,322,222 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax @ 46% | \$171,728,222 |
| 30 | Capital Gains Tax @ 28% | 330,762 |
| 31 | Investment Credit | (105,349,617) |
| 32 | 1984 ESOP | (4,352,683) |
| 33 | To Adjust for the Investment Tax Credit as Recorded | |
| 34 | on the 1983 Return | 6,409,128 |
| 35 | To Adjust Income Tax Expense to the 1983 Return as Filed | (28,087,156) |
| 36 | Amended Tax Return Adjustments Years Prior to 1984 | (22,028,356) |
| 37 | Amended Tax Return ITC Adjustments Years Prior to 1984 | 11,803,827 |
| 38 | Prior Period Adjustment ESOP | 869,614 |
| 39 | Accrual Charged to Accounts 409.1 and 409.4 | <u>\$ 31,323,741</u> |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

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|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

| | | |
|---|--|-------------------------------|
| (A) Taxable Income Not Reported on Books: | | |
| Deferred Wholesale Revenue | | \$ 424,379 |
| Deferred Fuel Revenue | | 19,029,250 |
| Westinghouse-Interest Income | | 2,589,570 |
| Installation Sale of a portion of St. Lucie Unit No. 2 to Florida Municipal Power Agency | | <u>284,756</u> |
| | | <u><u>\$22,327,955</u></u> |
| (B) Deductions Recorded on Books Not Deducted for Return: | | |
| Storm Fund Contribution | | \$ 3,000,000 |
| Deferred Fuel Cost | | 83,548,362 |
| Adjustments to Deferred Taxes for Amended Tax Returns | | 50,841,315 |
| Construction Period Interest | | 8,583,137 |
| Thermal Shield Removal | | 5,841,106 |
| Provisions for Deferred Income Taxes | | 100,899,935 |
| Investment Tax Credit - Adjustments (Net) | | 92,263,381 |
| Deferred Compensation and Interest on Deferred Compensation | | 156,997 |
| Amortization of Abandonment Losses | | 2,056,161 |
| Amortization of Loss on Reacquired Debt | | 684,427 |
| Spent Fuel Disposal Cost Reserves | | 525,318 |
| Amortization of St. Lucie Legal Costs | | 111,990 |
| Westinghouse-Labor Costs | | 33,642 |
| St. Lucie Fuel Expense | | 110,653,985 |
| Adjustments for Amended State Tax Returns | | 407,170 |
| Decommissioning Accrual | | 19,342,826 |
| Decommissioning Shortfall | | 2,525,252 |
| St. Lucie Shortfall | | 10,826,907 |
| | | <u><u>\$492,301,911</u></u> |
| (C) Income Recorded on Books Not Included in Return: | | |
| ITC & Prior Period Adjustments | | (18,360,458) |
| Injuries & Damages Reserve | | (1,770,306) |
| Deferred Wholesale Revenue | | (335,469) |
| Allowance for Borrowed Funds Used during Construction (432) | | (33,760,898) |
| Unbilled Revenue | | (3,856,871) |
| Amortization of Gains | | (2,511,499) |
| | | <u><u>\$(60,595,501)</u></u> |
| (D) Deductions on Return Not Charged Against Book Income: | | |
| Loss on Reacquired Debt | | \$ (17,429,863) |
| Depreciation | | (317,537,059) |
| Pension Cost Capitalized | | (5,787,789) |
| Taxes Capitalized | | (14,651,146) |
| Welfare Cost Capitalized | | (7,120,360) |
| Deferred Compensation Payment | | (160,873) |
| Removal Cost | | (7,112,064) |
| Capitalized Interest - St. Lucie Fuel Company | | (13,209,901) |
| Deferred Conservation Costs | | (2,574,214) |
| Gross Receipts Tax | | (127,648) |
| Contributions | | (678,107) |
| Wholesale Refund & Interest | | (10,673,468) |
| Repair Allowance | | (30,000,000) |
| | | <u><u>\$(427,062,492)</u></u> |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Line No. | Particulars (Details) <i>(a)</i> (Non-Utility Income) | Amount <i>(b)</i> |
|----------|---|----------------------|
| 1 | Net Income for the Year (Page 117) | 36,742,296 |
| 2 | Reconciling Items for the Year | |
| 3 | Federal Income Taxes (A/C 409.2) Deducted in the Books | 7,010,975 |
| 4 | Taxable Income Not Reported on Books | |
| 5 | See Detail (A) on Reverse Side | None |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | See Detail (B) on Reverse Side | 503,206 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | See Detail (C) on Reverse Side | (38,277,156) |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | See Detail (D) on Reverse Side | None |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 5,979,321 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax @ 46% | \$ 2,750,487 |
| 30 | Capital Gains Tax @ 28% | 101,017 |
| 31 | Investment Credit | 5,201,242 |
| 32 | To Adjust Income Tax Expense to the 1983 Return as Filed | (1,041,771) |
| 33 | Accrual Charged to Account 409.2 | <u>\$ 7,010,975</u> |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
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|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES
(NON-UTILITY INCOME)**

| | |
|--|-----------------------|
| (A) Taxable Income Not Reported on Books: | None |
| (B) Deductions Recorded on Books Not Deducted for Return: | |
| Equity in Loss of Subsidiary Companies (418.1) | 346,224* |
| Penalties (426.3) | 150,361 |
| Expenditures for Certain Civic, Political and Related Activities (426.4) | 6,621 |
| | <u>\$503,206</u> |
| (C) Income Recorded on Books Not Included in Return: | |
| Amortization of Long-Term Gains | \$ (125,621) |
| Allowance for Other Funds Used during Construction (419.1) | (30,892,445) |
| Equity Pick-up of Subsidiary Income | (1,840,249)* |
| Storm Fund | (121,327) |
| Investment Tax Credit Adjustment (Net) | (4,998,876) |
| Provision for Deferred Taxes | (298,638) |
| | <u>\$(38,277,156)</u> |
| (D) Deductions on Return Not Charged Against Book Income: | None |

*This amount will be eliminated from Schedule M-1 in the Consolidated Tax Return.

FERC FORM NO. 1 (REVISED 12-81)

| | | | |
|---|--|---------------------------------------|--|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|--|---------------------------------------|--|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance at End of Year (h) | Average Period of Allocation to Income (i) |
|----------|--|-------------------------------------|--------------------|---------------|--------------------------------------|---------------|--------------------|-------------------------------|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | |
| 1 | Electric Utility | | | | | | | | |
| 2 | 3% | 7,422,907 | | | 411.4 | 703,644 | | 6,719,263 | (4) |
| 3 | 4% | 38,231,123 | 411.4 | (826,920) | 411.4 | 1,985,472 | 1,141,600(1) | 36,560,331 | (4) |
| 4 | 7% | | | | | | | | |
| 5 | 10% | 317,687,310 | 411.4 | (5,398,219) | 411.4 | 11,980,071 | 14,644,076(2) | 314,953,096 | (4) |
| 6 | 8% | 20,434,978 | 411.4 | 48,679,400 | 411.4 | 2,047,621 | 28,896,725(3) | 95,963,482 | (4) |
| 7 | 2% | 4,998,876 | 420.5 | (5,201,242) | 420.5 | (202,366) | | -0- | |
| 8 | TOTAL | 388,775,194 | | 37,253,019 | | 16,514,442 | 14,682,401 | 454,196,172 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | | | |
| 10 | (1) (A) Record ITC recapture of prior years ITC as reflected on the 1983 Federal Income Tax Return. Credited Account 411.4 for \$1,533. | | | | | | | | |
| 11 | (B) Record 1984 ITC carryforward resulting from amended 1979-1983 Federal Tax Returns. Debited Account 411.4 for \$1,143,133. | | | | | | | | |
| 12 | (2) (A) Record ITC recapture of prior years ITC as reflected on the 1983 Federal Income Tax Return. Credited Account 411.4 for \$149,814. | | | | | | | | |
| 13 | (B) Record 1984 ITC carryforward resulting from 1979-1983 Federal Income Tax Returns. Debited Account 411.4 for \$14,793,890. | | | | | | | | |
| 14 | (3) Record 1983 ITC carryforward. Debited Account 411.4 for \$28,896,725. | | | | | | | | |
| 15 | (4) Effective January 1, 1984 the Florida Public Service Commission authorized an effective amortization rate increase from 3.45% to 3.58% per year. Average period of allocation is approximately 28 years. | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | NOTE: The 1/2% ESOP based on payroll was charged to Account 411.4 and credited to Account 232 in the amount of \$2,200,568. | | | | | | | | |
| 23 | During 1984, a total of \$98,767 was charged to Account 411.4 and credited to Account 232 for prior year adjustments on the 1% and 1/2% of ESOP. | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
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| 32 | | | | | | | | | |

Page 264

Next Page is 266

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Line No. | Description of Other Deferred Credit <i>(a)</i> | Balance at Beginning of Year <i>(b)</i> | DEBITS | | Credits <i>(e)</i> | Balance at End of Year <i>(f)</i> |
|----------|--|--|------------------------------|----------------------|-----------------------|--------------------------------------|
| | | | Contra Account <i>(c)</i> | Amount <i>(d)</i> | | |
| 1 | Liability for Workmen's Compensation - Contract Workers | 3,950,731 | 242 | 463,906 | 960,225 | 4,447,050 |
| 2 | | | 262 | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Preferred Stock Dividend Accrued | -0- | 436 | -0- | 3,878,813 | 3,878,813 |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Deferred Gain from Land Sales Plant-In-Service | 409,747 | 421 | 458,400 | 8,669,274 | 8,620,621 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | Dade Area Rapid Transit Project | 7,271,587 | 108 | 5,189,985 | 9,169 | 2,090,771 |
| 12 | | | 143 | | | |
| 13 | | | 451 | | | |
| 14 | | | 571 | | | |
| 15 | | | 583 | | | |
| 16 | | | 586 | | | |
| 17 | | | 587 | | | |
| 18 | | | 592 | | | |
| 19 | | | 593 | | | |
| 20 | | | 594 | | | |
| 21 | | | 596 | | | |
| 22 | | | 598 | | | |
| 23 | | | | | | |
| 24 | Other Deferred Credit-Overrecovered Oil-Backout Revenues | 10,347,458 | 456 | 17,778,869 | 36,808,119 | 29,376,708 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | Deferred Gain from Plant Sale, St. Lucie Unit No. 2 | 5,356,830 | 411 | 1,947,938 | -0- | 3,408,892 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | Customers Contribution Clearing | 3,998,860 | 108 | 6,589,534 | 6,495,491 | 3,904,817 |
| 33 | | | 571 | | | |
| 34 | | | 583 | | | |
| 35 | | | 584 | | | |
| 36 | | | 586 | | | |
| 37 | | | 587 | | | |
| 38 | | | 593 | | | |
| 39 | | | 594 | | | |
| 40 | | | 596 | | | |
| 41 | | | | | | |
| 42 | Minor Items - Less Than 5% of the Balance at End of Year | 3,410,643 | Various | 18,933,582 | 24,817,086 | 9,294,147 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 34,745,856 | | | | 65,021,819 |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_84 |
|--|---|--------------------------------|----------------------------------|

ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (*Specify*), include deferrals relating to other

| Line No. | Account <i>(a)</i> | Balance at Beginning of Year <i>(b)</i> | CHANGES DURING YEAR | |
|----------|--|--|--|---|
| | | | Amounts Debited (Account 410.1) <i>(c)</i> | Amounts Credited (Account 411.1) <i>(d)</i> |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | 2,270,714 | | 422,508 |
| 4 | Pollution Control Facilities | | | |
| 5 | Other | 225,397 | | 80,448 |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>) | 2,496,111 | | 502,956 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>) | | | |
| 16 | Other (<i>Specify</i>) | | | |
| 17 | TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>) | 2,496,111 | | 502,956 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 2,496,111 | | 502,956 |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

NOTES

Line 5 represents the reclassification of net accumulated deferred income tax balances as of December 31, 1981, to reflect the differences between the federal income tax rate in effect when the deferrals were established and the current tax rate of 46%. This balance is being amortized over a 5-year period pursuant to Florida Public Service Commission Order No. 10306.

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|------------------|---------------|------------------|---------------|----------------------------------|-------------|
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Debits | | Credits | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 1,848,206 | 3 |
| | | | | | | | 4 |
| | | | | | | 144,949 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 1,993,155 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 1,993,155 | 17 |
| | | | | | | | 18 |
| | | | | | | 1,993,155 | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the property not subject to accelerated amortization.
 respondent's accounting for deferred income taxes relating to 2. For Other (*Specify*), include deferrals relating to other

| Line No. | Account Subdivisions <i>(a)</i> | Balance at Beginning of Year <i>(b)</i> | CHANGES DURING YEAR | |
|----------|--|--|--|---|
| | | | Amounts Debited (Account 410.1) <i>(c)</i> | Amounts Credited (Account 411.1) <i>(d)</i> |
| 1 | Account 282 | | | |
| 2 | Electric | 872,934,130 | 245,600,121 | 47,006,124 |
| 3 | Gas | | | |
| 4 | Other (<i>Define</i>) | | | |
| 5 | TOTAL (<i>Enter Total of lines 2 thru 4</i>) | 872,934,130 | 245,600,121 | 47,006,124 |
| 6 | Other (<i>Specify</i>) | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>) | 872,934,130 | 245,600,121 | 47,006,124 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 782,976,104 | 222,432,472 | 41,157,313 |
| 12 | State Income Tax | 89,958,026 | 23,167,649 | 5,848,811 |
| 13 | Local Income Tax | | | |

NOTES

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the amounts recorded in Account 283.
 respondent's accounting for deferred income taxes relating to 2. For Other (*Specify*), include deferrals relating to other

| Line No. | Account Subdivisions <i>(a)</i> | Balance at Beginning of Year <i>(b)</i> | CHANGES DURING YEAR | |
|----------|--|--|---|--|
| | | | Amounts Debited (Account 410.1) <i>(c)</i> | Amounts Credited (Account 411.1) <i>(d)</i> |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Abandonment Losses* | 3,650,763 | 4,052 | 960,063 |
| 4 | Deferred Fuel Costs | 80,564,789 | 100,584,057 | 141,272,108 |
| 5 | Unbilled Revenues | 40,743,631 | 1,878,296 | |
| 6 | Amortization FMPA Gain | 3,050,240 | | 1,109,177 |
| 7 | Nuclear Fuel Disposal Cost | 2,356,999 | | 727,848 |
| 8 | Other | 2,017,978 | 10,582,373 | 869,640 |
| 9 | TOTAL Electric (<i>Enter Total of lines 2 thru 8</i>) | 132,384,400 | 113,048,778 | 144,938,836 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | Other | | | |
| 17 | TOTAL Gas (<i>Enter Total of lines 10 thru 16</i>) | | | |
| 18 | Other (<i>Specify</i>) | | | |
| 19 | TOTAL Account 283 (<i>Enter Total of lines 9, 17 and 18</i>) | 132,384,400 | 113,048,778 | 144,938,836 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 118,797,263 | 101,442,127 | 130,059,727 |
| 22 | State Income Tax | 13,587,137 | 11,606,651 | 14,879,109 |
| 23 | Local Income Tax | | | |

NOTES

| | | | | |
|-----------------|--------------------------------------|------------------|-------------------|----------------|
| Line 8 "Other": | Non-Utility Disposal Fund | (405,374) | -0- | -0- |
| | Underrecovered Oil-backout Costs | (1) | -0- | -0- |
| | Deferred Gross Receipts Tax | 153,374 | 144,087 | 79,970 |
| | Interest on Amended State Return | -0- | 6,744 | -0- |
| | Research & Development Expenditures | 146,102 | -0- | 131,530 |
| | Deferred Legal Costs - PSL | 172,808 | 8,732 | 54,540 |
| | Loss On Reacquired Debt | 565,116 | 8,488,343 | 333,316 |
| | Provision For Uncollectible Accounts | 708,738 | 450,287 | -0- |
| | FPSC Rate Change Adjustment | 38,571 | -0- | 13,692 |
| | Various Property Sales | 19,611 | -0- | 19,611 |
| | Interconnection Settlement | 607,949 | -0- | 39,224 |
| | Deferred Conservation Costs | 11,084 | 1,480,506 | 197,757 |
| | Involuntary Conversions | -0- | 3,674 | -0- |
| | Total Other | <u>2,017,978</u> | <u>10,582,373</u> | <u>869,640</u> |

*(DeSoto & Martin Coal)

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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions. 273. Include amounts relating to insignificant items under Other.
3. Provide in the space below explanations for pages 272 and 4. Use separate pages as required.

| Amounts Debited (Account 410.2) <i>(g)</i> | Amounts Credited (Account 411.2) <i>(f)</i> | ADJUSTMENTS | | | | Balance at End of Year <i>(k)</i> | Line No. |
|--|---|-------------------------|----------------------|-------------------------|----------------------|---|-------------|
| | | Debits | | Credits | | | |
| | | Acct. No. <i>(g)</i> | Amount <i>(h)</i> | Acct. No. <i>(j)</i> | Amount <i>(j)</i> | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 2,694,752 | 3 |
| | | | | | | 39,876,738 | 4 |
| | | | | | | 42,621,927 | 5 |
| | | | | | | 1,941,063 | 6 |
| | | | | | | 1,629,151 | 7 |
| | | | | | | 11,730,711 | 8 |
| | | | | | | 100,494,342 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | 100,494,342 | 19 |
| | | | | | | | 20 |
| | | | | | | 90,179,663 | 21 |
| | | | | | | 10,314,679 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

(405,374)
 (1)
 217,491
 6,744

 14,572
 127,000
 8,720,143

 1,159,025
 24,879
 -0-
 568,725
 1,293,833
 3,674
11,730,711

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers

means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of de-

mand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

| Line No. | Title of Account <i>(a)</i> | OPERATING REVENUES | | MEGAWATT HOURS SOLD | | AVG. NO. OF CUSTOMERS PER MONTH | |
|----------|--|-------------------------------|--|-------------------------------|--|---------------------------------|--|
| | | Amount for Year <i>(b)</i> | Amount for Previous Year <i>(c)</i> | Amount for Year <i>(d)</i> | Amount for Previous Year <i>(e)</i> | Number for Year <i>(f)</i> | Number for Previous Year <i>(g)</i> |
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | 2,033,287,942 | 1,687,645,095 | 23,636,346 | 23,324,076 | 2,246,834 | 2,170,686 |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Commercial) <i>(See Instr. 4)</i> | 1,403,036,132 | 1,111,033,499 | 18,396,769 | 17,423,200 | 256,304 | 243,269 |
| 5 | Large (or Industrial) <i>(See Instr. 4)</i> | 242,798,364 | 193,664,096 | 3,706,940 | 3,544,095 | 14,892 | 13,333 |
| 6 | (444) Public Street and Highway Lighting | 41,205,568 | 36,687,751 | 321,059 | 334,602 | 2,109 | 2,021 |
| 7 | (445) Other Sales to Public Authorities | 33,063,137 | 25,977,530 | 538,184 | 517,983 | 354 | 347 |
| 8 | (446) Sales to Railroads and Railways | 939,926 | | 12,636 | | 7 | |
| 9 | (448) Interdepartmental Sales | | | | | | |
| 10 | TOTAL Sales to Ultimate Consumers | 3,754,331,069 | 3,055,007,971 | 46,611,934 | 45,143,956 | 2,520,500 | 2,429,656 |
| 11 | (447) Sales for Resale (1) | 177,458,985 | 168,459,559 | 2,739,303 | 3,444,821 | 37 | 50 |
| 12 | TOTAL Sales of Electricity (1) | 3,931,790,054 | 3,223,467,530 | 49,351,237* | 48,588,777 | 2,520,537 | 2,429,706 |
| 13 | (Less)(449.1) Provision for Rate Refunds (1) | 4,577,140 | 10,312,454 | | | | |
| 14 | TOTAL Reve. Net of Prov. for Refunds | 3,927,212,914 | 3,213,155,076 | 49,351,237 | 48,588,777 | 2,520,537 | 2,429,706 |
| 15 | Other Operating Revenues | | | | | | |
| 16 | (450) Forfeited Discounts | 16,308 | 3,397 | | | | |
| 17 | (451) Miscellaneous Service Revenues | 20,169,981 | 18,369,478 | | | | |
| 18 | (453) Sales of Water and Water Power | | | | | | |
| 19 | (454) Rent from Electric Property | 8,218,190 | 5,107,639 | | | | |
| 20 | (455) Interdepartmental Rents | | | | | | |
| 21 | (456) Other Electric Revenues (2) | (15,688,646) | 115,899,016 | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | TOTAL Other Operating Revenues | 12,715,833 | 139,379,530 | | | | |
| 27 | TOTAL Electric Operating Revenues | 3,939,928,747 | 3,352,534,606 | | | | |

*Includes \$ -0- unbilled revenues.

**Includes -0- MWH relating to unbilled revenues.

(1) Amounts in columns (b) and (c) restated to comply with Order No. 390, Docket No. RM83-66-000.

(2) Includes a \$3,856,871 and \$19,772,163 net increase in unbilled revenues over the previous year for 1984 and 1983, respectively.

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule <i>(a)</i> | MWh Sold <i>(b)</i> | Revenue <i>(c)</i> | Average Number of Customers <i>(d)</i> | kWh of Sales per Customer <i>(e)</i> | Revenue per kWh Sold <i>(f)</i> |
|----------|---|------------------------|-----------------------|---|---|------------------------------------|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
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| 39 | | | | | | |
| 40 | | | | | | |
| 41 | Total Billed | | | | | |
| 42 | Total Unbilled Rev. (See Instr. 6) | | | | | |
| 43 | TOTAL | | | | | |

-- See Pages 304-A through 304-C --

RESIDENTIAL
 SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 1 OF 3

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|----------------------------|-------------------------|-------------|------------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| OL-1 | OUTDOOR LIGHTING | 16842321 | 2362051 | 2027 * | ***** | 14.024 |
| RS-1 | RESIDENTIAL SERVICE | 23610464846 | 2030214001 | 2244465 | 10519 | 8.599 |
| RST-1 | RESIDENTIAL SERVICE TOU | 9038339 | 711890 | 341 | 26505 | 7.876 |
| SUBTOTAL RESIDENTIAL | | 23636345506 | 2033287942 | 2246833 | 10520 | 8.602 |
| * AVERAGE OL-1 USERS 17836 | | | | | | |

COMMERCIAL
 SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---------------------------|-------------------------------------|-------------|------------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| OL-1 | OUTDOOR LIGHTING | 22715954 | 2908710 | 1467 * | ***** | 12.805 |
| GS-1 | GENERAL SERVICE NONDEMAND | 2802757619 | 253973084 | 204897 | 13679 | 9.062 |
| GST-1 | GEN. SERV. NONDEMAND TOU | 969275 | 79779 | 68 | 14185 | 8.231 |
| GSD-1 | GENERAL SERVICE DEMAND | 10387490590 | 794961462 | 48444 | 214423 | 7.653 |
| GSDT-1 | GEN. SERV. DEMAND TOU | 16849643 | 1484660 | 140 | 120069 | 8.811 |
| GSLD-1 | GEN. SERV. LARGE DEMAND (SEE NOTES) | 3821306580 | 261710583 | 1140 | 3351288 | 6.849 |
| GSLDT-1 | GEN. SERV. LARGE DEMAND TOU | 29227860 | 1892666 | 4 | 7157843 | 6.476 |
| GSLD-2 | GEN. SERV. LARGE DEMAND | 0 | 0 | 0 | 0 | 0.000 |
| GSLDT-2 | GEN. SERV. LARGE DEMAND TOU | 636965060 | 42015250 | 43 | 14899767 | 6.596 |
| CS-1 | CURTAILABLE GEN. SERV. LG. DEMAND | 350744257 | 23326796 | 78 | 4477586 | 6.651 |
| CS-2 | CURTAILABLE GEN. SERV. LG. DEMAND | 0 | 0 | 0 | 0 | 0.000 |
| CST-1 | CURT. G. S. LG. DEM. TOU | 7193360 | 442202 | 2 | 4795573 | 6.147 |
| CST-2 | CURT. G. S. LG. DEM. TOU | 320549098 | 20240939 | 17 | 18948715 | 6.314 |
| SUBTOTAL COMMERCIAL | | 18396769296 | 1403036131 | 256300 | 71778 | 7.627 |
| * AVERAGE OL-1 USERS 9060 | | | | | | |

NOTE 1. 500160 KWH ERRONEOUSLY REPORTED IN GSLD-2 WERE REASSIGNED INTO GSLD-1.
 NOTE 2. REVENUES OF \$148400 ERRONEOUSLY REPORTED IN GSLD-2 WERE REASSIGNED INTO GSLD-1.

FLORIDA POWER & LIGHT COMPANY
 YEAR ENDING DECEMBER 31, 1984
 FERC FORM 1

INDUSTRIAL
 SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 2 OF 3

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---------------------|---------------------------------------|------------|-----------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| OL-1 | OUTDOOR LIGHTING | 146196 | 17444 | 3 * | ***** | 11.932 |
| GS-1 | GENERAL SERVICE NONDEMAND | 65831812 | 6622971 | 12369 | 5322 | 10.060 |
| GST-1 | GEN. SERV. NONDEMAND TOU | 29571 | 2493 | 4 | 7393 | 8.431 |
| GSD-1 | GENERAL SERVICE DEMAND | 606649123 | 48158666 | 2213 | 274130 | 7.938 |
| GSDT-1 | GEN. SERV. DEMAND TOU | 966576 | 91134 | 9 | 107397 | 9.429 |
| GSLD-1 | GEN. SERV. LARGE DEMAND | 597902516 | 40984963 | 169 | 3537885 | 6.855 |
| GSLDT-1 | GEN. SERV. LARGE DEMAND TOU | 291865 | 22088 | 1 | 291865 | 7.568 |
| GSLD-2 | GEN. SERV. LARGE DEMAND | 0 | 0 | 0 | 0 | 0.000 |
| GSLDT-2 | GEN. SERV. LARGE DEMAND TOU | 915154191 | 57819642 | 32 | 28598568 | 6.318 |
| GSLD-3 | G. S. LG. DEM. TRANSMISSION | 0 | 0 | 0 | 0 | 0.000 |
| GSLDT-3 | G. S. LG. DEM. TRANS. TOU | 159183770 | 9419819 | 2 | 79591885 | 5.918 |
| CS-1 | CURTAINABLE GEN. SERV. LG. DEMAND | 220384817 | 14464814 | 49 | 4497649 | 6.563 |
| CS-2 | CURTAINABLE GEN. SERV. LG. DEMAND | 0 | 0 | 0 | 0 | 0.000 |
| CS-3 | CURTAINABLE GEN. SERV. LG. DEMAND | 0 | 0 | 0 | 0 | 0.000 |
| CST-1 | CURT. G. S. LG. DEM. TOU | 7955900 | 475868 | 2 | 3977950 | 5.981 |
| CST-2 | CURT. G. S. LG. DEM. TOU | 543217400 | 32674184 | 25 | 21728696 | 6.015 |
| CST-3 | CURT. G. S. LG. DEM. TRANSMISSION TOU | 589226645 | 32044279 | 8 | 73653331 | 5.438 |
| SUBTOTAL INDUSTRIAL | | 3706940382 | 242798365 | 14886 | 249022 | 6.550 |

* AVERAGE OL-1 USERS 32

PUBLIC STREET AND HIGHWAY LIGHTING
 SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|--------------------------|------------------------|-----------|----------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| SL-1 | STREET LIGHTING | 269722384 | 37177827 | 1784 | 151190 | 13.784 |
| SL-2 | TRAFFIC SIGNAL SERVICE | 51335704 | 4027741 | 326 | 157471 | 7.846 |
| SUBTOTAL STREET LIGHTING | | 321058088 | 41205568 | 2110 | 152160 | 12.834 |

Page 304-B

OTHER SALES TO PUBLIC AUTHORITY
 SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 3 OF 3

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|------------------------------|---------------------------|-----------|----------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| OS-2 | SPORTS FIELD SERVICE | 25077353 | 2512151 | 345 | 72635 | 10.018 |
| GSLDT-3 | G. S. LG. DEM. TRANS. TOU | 513106839 | 30550986 | 8 | 64138355 | 5.954 |
| GSLD-3 | G. S. LG. DEM. TRANS. | 0 | 0 | 0 | 0 | 0.000 |
| SUBTOTAL OTHER SALES TO P.A. | | 538184192 | 33063137 | 353 | 1523522 | 6.143 |

RAILROADS AND RAILWAYS
 SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---------------------------------|-----------|----------|---------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| MET | METRORAIL | 12635885 | 939926 | 11 | 1148717 | 7.439 |
| SUBTOTAL RAILROADS AND RAILWAYS | | 12635885 | 939926 | 11 | 1148717 | 7.439 |

SALES FOR RESALE
 SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---------------------------|--------------------------------------|------------|---------------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| ABPRSA | AGGR. BILL. PART. REQT. SPEC. AGREE. | 52524614 | 9013643 | 1 | 52524614 | 17.161 |
| PR | PARTIAL REQUIREMENTS | 559094209 | 32245868 | 7 | 78930947 | 5.768 |
| SR-2/FR | TOTAL REQUIREMENTS | 2127684422 | 121734259 | 29 | 73368428 | 5.721 |
| SUBTOTAL SALES FOR RESALE | | 2739303245 | 162993770 (A) | 37 | 73868852 | 5.950 |

TOTAL SALES OF ELECTRICITY

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|-------------------|--|-------------|----------------|----------|------------------|-----------------|
| | | | (\$) | | | (CENTS) |
| TOTAL COMPANY (B) | | 49351236594 | 3917324839 (A) | 2520530 | 19580 | 7.938 |

(A) These totals reflect a \$14,465,215.00 wholesale refund made in June and July 1984 in accordance with FERC Docket No. ER 82-793.
 (B) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS

1570930206

Page 304-C

Next Page is 310

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 1984 | Year of Report Dec. 31, 1984 |
|--|---|---|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

| Line No. | Sales To (a) | Statistical Classification (b) | Export Across State Lines (c) | FERC Rate Schedule No. (d) | Point of Delivery (State or county) (e) | Substation Ownership (if applicable) (f) | MW or MVA of Demand (Specify which) | | |
|----------|--|-----------------------------------|----------------------------------|-------------------------------|---|--|--|---------------------------------------|------------------------------|
| | | | | | | | Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
| 1 | (3)Municipalities | | | | | | | | |
| 2 | City of Clewiston | FP | | FR2 | Florida | CS | | 15 | 17 |
| 3 | Ft. Pierce Utilities Authority | FP(P) | | PR3 | Florida | CS | 23 | 20 | 20 |
| 4 | City of Green Cove Springs | FP | | FR2 | Florida | CS | | 11 | 13 |
| 5 | City of Homestead | FP(P) | | PR3 | Florida | CS | 12 | 10 | 10 |
| 6 | City of Jacksonville Beach | FP | | FR2 | Florida | CS | | 61 | 80 |
| 7 | City of Lake Worth | FP(P) | | PR3 | Florida | CS | 5 | 6 | 7 |
| 8 | Utilities Commission, City of New Smyrna Beach | FP(P) | | PR3 | Florida | CS | 16 | 16 | 22 |
| 9 | City of Starke (A) | FP(P) | | PR3 | Florida | RS | 4 | 4 | 5 |
| 10 | City of Starke (A) | FP | | FR2 | Florida | RS | | 1 | 1 |
| 11 | City of Starke (B) | FP(P) | | PR3 | Florida | RS | 5 | 4 | 6 |
| 12 | City of Vero Beach | FP(P) | | PR3 | Florida | CS | 17 | 16 | 20 |
| 13 | | | | | | | | | |
| 14 | Total Municipalities | | | | | | | | |
| 15 | (4)Cooperatives | | | | | | | | |
| 16 | Florida Keys Electric Cooperative Assn., Inc. | FP(P) | | PR3 | Florida | RS | 62 | 57 | 66 |
| 17 | | | | | | | | | |
| 18 | Seminole Electric Cooperative, Inc.: | | | | | | | | |
| 19 | CEC#1-Black Creek (C) | FP | | FR2 | Florida | CS | | 78 | 102 |
| 20 | CEC#2-Ft. McCoy (D) | FP | | FR1 | Florida | CS | | 4 | 5 |
| 21 | CEC#3-Francis (D) | FP | | FR1 | Florida | CS | | 10 | 12 |
| 22 | CEC#4-Griffis Loop (D) | FP | | FR1 | Florida | CS | | 4 | 4 |
| 23 | CEC#5-Hammond (D) | FP | | FR1 | Florida | CS | | 1 | 2 |
| 24 | CEC#6-Hawthorne (D) | FP | | FR1 | Florida | CS | | 2 | 3 |
| 25 | CEC#7-Johnson | FP | | FR2 | Florida | CS | | 2 | 2 |
| 26 | CEC#8-Lake City | FP | | FR2 | Florida | CS | | 1 | 1 |
| 27 | CEC#9-Mannville (D) | FP | | FR1 | Florida | CS | | 4 | 5 |
| 28 | CEC#10-Maxville (D) | FP | | FR1 | Florida | CS | | 5 | 5 |
| 29 | CEC#11-Melrose (D) | FP | | FR1 | Florida | CS | | 6 | 9 |
| 30 | CEC#12-New River (D) | FP | | FR1 | Florida | CS | | 27 | 34 |
| 31 | CEC#13-Pomona Park (D) | FP | | FR1 | Florida | CS | | 6 | 7 |
| 32 | CEC#14-Sanderson (D) | FP | | FR1 | Florida | CS | | 2 | 3 |
| 33 | CEC#15-Satsuma (D) | FP | | FR1 | Florida | CS | | 2 | 3 |
| 34 | CEC#16-Tustenuggee (D) | FP | | FR1 | Florida | CS | | 29 | 36 |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
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|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading <i>(j)</i> | Voltage at Which Delivered <i>(k)</i> | Megawatt-Hours <i>(l)</i> | REVENUE | | | | Line No. |
|--------------------------------------|--|------------------------------|------------------------------|----------------------|---|---------------------|----------|
| | | | Demand Charges <i>(m)</i> | Energy <i>(n)</i> | Cust. Chg., Fuel Adj. & True-Up Fuel Adj. <i>(o)</i> | Total <i>(p)</i> | |
| 15' Integrated | 138 | 70,604 | 1,251,948 | 2,071,155 | 977,957 | 4,301,060 | 1 |
| 60' Integrated | 138 | 40,488 | 1,807,329 | 520,849 | 922,935 | 3,251,113 | 2 |
| 15' Integrated | 240 | 65,702 | 958,121 | 1,929,652 | 858,244 | 3,746,017 | 3 |
| 60' Integrated | 138 | 31,075 | 903,665 | 555,116 | 642,998 | 2,101,779 | 4 |
| 15' Integrated | 240 | 294,480 | 5,295,584 | 8,848,295 | 3,051,572 | 17,195,451 | 5 |
| 60' Integrated | 138 | 7,493 | 452,197 | 240,400 | 85,613 | 778,210 | 6 |
| 60' Integrated | 115 | 51,185 | 1,347,263 | 1,370,252 | 775,581 | 3,493,096 | 7 |
| 60' Integrated | 13.2 | 12,723 | 207,596 | 589,872 | 48,408 | 845,876 | 8 |
| 15' Integrated | 4 | 2,729 | 49,536 | 127,999 | 9,049 | 186,584 | 9 |
| 60' Integrated | 115 | 6,716 | 165,851 | 40,766 | 186,020 | 392,637 | 10 |
| 60' Integrated | 138 | 64,398 | 1,438,052 | 1,357,226 | 1,486,020 | 4,281,298 | 11 |
| | | <u>647,593</u> | <u>13,877,142</u> | <u>17,651,582</u> | <u>9,044,397</u> | <u>40,573,121</u> | 12 |
| 60' Integrated | 138 | <u>345,016</u> | <u>5,197,568</u> | <u>9,989,964</u> | <u>4,742,537</u> | <u>19,930,069</u> | 13 |
| 15' Integrated | 240 | 350,434 | 6,243,222 | 11,171,155 | 4,306,360 | 21,720,737 | 14 |
| 15' Integrated | 115 | 7,409 | 105,375 | 409,387 | (41,711) | 473,051 | 15 |
| 15' Integrated | 115 | 19,978 | 273,565 | 1,096,830 | (101,978) | 1,268,417 | 16 |
| 15' Integrated | 115 | 7,310 | 103,012 | 402,205 | (36,832) | 468,385 | 17 |
| 15' Integrated | 115 | 2,632 | 44,575 | 145,856 | (13,060) | 177,371 | 18 |
| 15' Integrated | 115 | 4,500 | 64,050 | 248,490 | (22,768) | 289,772 | 19 |
| 15' Integrated | 13.2 | 8,845 | 201,267 | 263,795 | 123,381 | 588,443 | 20 |
| 15' Integrated | 13.2 | 4,094 | 88,068 | 117,349 | 62,996 | 268,413 | 21 |
| 15' Integrated | 115 | 6,674 | 107,972 | 370,522 | (36,355) | 442,139 | 22 |
| 15' Integrated | 115 | 10,555 | 133,179 | 571,304 | (58,269) | 646,214 | 23 |
| 15' Integrated | 115 | 12,183 | 189,378 | 675,911 | (65,579) | 799,710 | 24 |
| 15' Integrated | 69 | 57,267 | 826,419 | 3,152,139 | (250,161) | 3,728,397 | 25 |
| 15' Integrated | 115 | 11,120 | 168,397 | 615,817 | (58,753) | 725,461 | 26 |
| 15' Integrated | 115 | 4,867 | 71,875 | 269,703 | (21,909) | 319,669 | 27 |
| 15' Integrated | 115 | 4,302 | 71,765 | 238,819 | (22,153) | 288,431 | 28 |
| 15' Integrated | 115 | 59,808 | 827,620 | 3,286,970 | (353,803) | 3,760,787 | 29 |
| | | | | | | | 30 |
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|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

| Line No. | Sales To (a) | Statistical Classification (b) | Export Across State Lines (c) | FERC Rate Schedule No. (d) | Point of Delivery (State or county) (e) | Substation Ownership (If applicable) (f) | MW or MVA of Demand (Specify which) | | |
|----------|------------------------------------|-----------------------------------|----------------------------------|-------------------------------|---|--|--|---------------------------------------|------------------------------|
| | | | | | | | Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
| 1 | (4)Cooperatives (Cont'd) | | | | | | | | |
| 2 | Seminole Electric | | | | | | | | |
| 3 | Cooperative, Inc. (Cont'd): | | | | | | | | |
| 4 | GEC#1-Childs (C) | FP | | FR1 | Florida | CS | 6 | 7 | |
| 5 | GEC#2-Clewiston (C) | FP | | FR1 | Florida | CS | 12 | 14 | |
| 6 | GEC#3-Okeechobee | FP | | FR2 | Florida | CS | 3 | 3 | |
| 7 | GEC#4-Brighton | FP | | FR2 | Florida | CS | 2 | 2 | |
| 8 | LEC#1-Bayshore (D) | FP | | FR1 | Florida | CS | 9 | 10 | |
| 9 | LEC#2-Buckingham (C) | FP | | FR1 | Florida | RS | 52 | 63 | |
| 10 | LEC#3-Belle Meade (C) | FP | | FR1 | Florida | CS | 28 | 34 | |
| 11 | LEC#4-Slater (D) | FP | | FR1 | Florida | CS | 16 | 20 | |
| 12 | LEC#5-Calusa (E) | FP | | FR2 | Florida | RS | 165 | 245 | |
| 13 | OKE#1-Callahan | FP | | FR2 | Florida | CS | 9 | 11 | |
| 14 | OKE#2-Macclenny | FP | | FR2 | Florida | CS | 4 | 5 | |
| 15 | OKE#3-Yulee | FP | | FR2 | Florida | CS | 5 | 7 | |
| 16 | PRC#1-Oneco | FP | | FR2 | Florida | CS | 1 | 1 | |
| 17 | PRC#2-Ft. Winder | FP | | FR2 | Florida | CS | 1 | 1 | |
| 18 | PRC#3-Parrish | FP | | FR2 | Florida | CS | 6 | 10 | |
| 19 | PRC#4-Sarasota | FP | | FR2 | Florida | CS | 1 | 1 | |
| 20 | PRC#5-Verna | FP | | FR2 | Florida | CS | 1 | 1 | |
| 21 | PRC#6-Waterline | FP | | FR2 | Florida | CS | 1 | 1 | |
| 22 | PRC#7-Arcadia | FP | | FR2 | Florida | CS | - | 1 | |
| 23 | SVC#1-Live Oak (C) | FP | | FR1 | Florida | CS | 2 | 3 | |
| 24 | ABPRSA (F) | FP(P) | | ABPRSA | Florida | N/A | 57 | 186 | |
| 25 | | | | | | | | | |
| 26 | Total Seminole Electric | | | | | | | | |
| 27 | Cooperative, Inc. | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | Total Cooperatives | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | Total Sales For Resale | | | | | | | | |
| 32 | | | | | | | | | |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
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|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading <i>(j)</i> | Voltage at Which Delivered <i>(k)</i> | Megawatt-Hours <i>(l)</i> | REVENUE | | | | Line No. |
|--------------------------------------|--|------------------------------|------------------------------|----------------------|---|---------------------|----------|
| | | | Demand Charges <i>(m)</i> | Energy <i>(n)</i> | Cust. Chg., Fuel Adj. & True-Up Fuel Adj. <i>(o)</i> | Total <i>(p)</i> | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| 15' Integrated | 69 | 12,567 | 198,001 | 690,378 | (84,970) | 803,409 | 4 |
| 15' Integrated | 138 | 27,005 | 348,295 | 1,466,776 | (143,737) | 1,671,334 | 5 |
| 15' Integrated | 13.2 | 12,185 | 261,766 | 386,999 | 152,192 | 800,957 | 6 |
| 15' Integrated | 13.2 | 8,704 | 174,027 | 266,698 | 117,122 | 557,847 | 7 |
| 15' Integrated | 138 | 7,834 | 128,479 | 448,474 | (27,492) | 549,461 | 8 |
| 15' Integrated | 138 | 120,837 | 1,474,478 | 6,509,012 | (682,869) | 7,300,621 | 9 |
| 15' Integrated | 138 | 64,921 | 782,732 | 3,486,696 | (339,095) | 3,930,333 | 10 |
| 15' Integrated | 138 | 10,296 | 229,941 | 589,446 | (39,901) | 779,486 | 11 |
| 15' Integrated | 240 | 729,135 | 14,287,311 | 23,219,586 | 9,140,336 | 46,647,233 | 12 |
| 15' Integrated | 23 | 39,946 | 940,391 | 1,202,585 | 541,504 | 2,684,480 | 13 |
| 15' Integrated | 23 | 18,690 | 449,169 | 548,348 | 261,535 | 1,259,052 | 14 |
| 15' Integrated | 23 | 21,564 | 533,066 | 646,829 | 297,167 | 1,477,062 | 15 |
| 15' Integrated | 13.2 | 4,477 | 116,984 | 127,493 | 65,621 | 310,098 | 16 |
| 15' Integrated | 13.2 | 3,665 | 111,989 | 116,569 | 48,847 | 277,405 | 17 |
| 15' Integrated | 13.2 | 25,192 | 739,862 | 832,905 | 279,076 | 1,851,843 | 18 |
| 15' Integrated | 23 | 3,831 | 93,573 | 138,560 | 41,159 | 273,292 | 19 |
| 15' Integrated | 23 | 2,250 | 59,137 | 74,182 | 29,413 | 162,732 | 20 |
| 15' Integrated | 13.2 | 2,377 | 74,526 | 57,545 | 47,150 | 179,221 | 21 |
| 15' Integrated | 13.2 | 1,922 | 56,880 | 70,412 | 22,785 | 150,077 | 22 |
| 15' Integrated | 69 | 4,793 | 68,838 | 263,070 | (21,096) | 310,812 | 23 |
| 60' Integrated | N/A | 52,525 | 4,368,915 | 317,804 | 4,326,924 | 9,013,643 | 24 |
| | | <u>1,746,694</u> | <u>35,018,099</u> | <u>64,496,619</u> | <u>17,441,077</u> | <u>116,955,795</u> | 25 |
| | | | | | | | 26 |
| | | <u>2,091,710</u> | <u>40,215,667</u> | <u>74,486,583</u> | <u>22,183,614</u> | <u>136,885,864</u> | 27 |
| | | | | | | | 28 |
| | | <u>2,739,303</u> | <u>54,092,809</u> | <u>92,138,165</u> | <u>31,228,011</u> | <u>177,458,985</u> | 29 |
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|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|--|
| 310 | 14,15 | a | (A) Disconnected 7/9/84. |
| 310 | 16 | a | (B) Connected 7/9/84. |
| 310 | 27 | a | (C) Transferred to Aggregate Billing Partial Requirements Service Agreement (ABPRSA) 10/29/84. |
| 310 | 28-32 35-42 | a | (D) Transferred to ABPRSA 5/21/84. |
| 310-A | 4,5,9 10,23 | a | (C) Transferred to ABPRSA 5/21/84. |
| 310-A | 8,11 | a | (D) Disconnected 2/27/84; load transferred to LEC #5 - Calusa. |
| 310-A | 12 | a | (E) Transferred to ABPRSA 10/29/84. |
| 310-A | 24 | a | (F) Effective 5/21/84. |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|---|---------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | |
| 2 | A. Steam Power Generation | | | |
| 3 | Operation | | | |
| 4 | (500) Operation Supervision and Engineering | 5,316,266 | 5,436,327 | |
| 5 | (501) Fuel | 992,109,126 | 1,160,945,341 | |
| 6 | (502) Steam Expenses | 6,873,697 | 6,782,550 | |
| 7 | (503) Steam from Other Sources | | | |
| 8 | (Less) (504) Steam Transferred—Cr. | | | |
| 9 | (505) Electric Expenses | 4,625,553 | 4,430,191 | |
| 10 | (506) Miscellaneous Steam Power Expenses | 17,422,416 | 16,545,558 | |
| 11 | (507) Rents | 84,423 | 83,271 | |
| 12 | TOTAL Operation (Enter Total of lines 4 thru 11) | 1,026,431,481 | 1,194,223,238 | |
| 13 | Maintenance | | | |
| 14 | (510) Maintenance Supervision and Engineering | 9,795,320 | 8,518,967 | |
| 15 | (511) Maintenance of Structures | 4,561,215 | 5,094,239 | |
| 16 | (512) Maintenance of Boiler Plant | 25,692,021 | 23,100,298 | |
| 17 | (513) Maintenance of Electric Plant | 14,319,577 | 11,967,930 | |
| 18 | (514) Maintenance of Miscellaneous Steam Plant | 4,845,513 | 5,514,938 | |
| 19 | TOTAL Maintenance (Enter Total of lines 14 thru 18) | 59,213,646 | 54,196,372 | |
| 20 | TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19) | 1,085,645,127 | 1,248,419,610 | |
| 21 | B. Nuclear Power Generation | | | |
| 22 | Operation | | | |
| 23 | (517) Operation Supervision and Engineering | 14,727,459 | 7,602,397 | |
| 24 | (518) Fuel | 111,179,303 | 49,011,384 | |
| 25 | (519) Coolants and Water | 1,827,424 | 1,054,653 | |
| 26 | (520) Steam Expenses | 10,139,537 | 7,751,099 | |
| 27 | (521) Steam from Other Sources | | | |
| 28 | (Less) (522) Steam Transferred—Cr. | | | |
| 29 | (523) Electric Expenses | 2,755,335 | 1,443,465 | |
| 30 | (524) Miscellaneous Nuclear Power Expenses | 33,655,465 | 27,056,546 | |
| 31 | (525) Rents | 257,721 | 120,844 | |
| 32 | TOTAL Operation (Enter Total of lines 23 thru 31) | 174,542,244 | 94,040,388 | |
| 33 | Maintenance | | | |
| 34 | (528) Maintenance Supervision and Engineering | 8,341,303 | 5,886,063 | |
| 35 | (529) Maintenance of Structures | 5,098,306 | 4,662,886 | |
| 36 | (530) Maintenance of Reactor Plant Equipment | 35,840,981 | 40,527,511 | |
| 37 | (531) Maintenance of Electric Plant | 18,445,178 | 19,207,125 | |
| 38 | (532) Maintenance of Miscellaneous Nuclear Plant | 3,733,302 | 2,981,556 | |
| 39 | TOTAL Maintenance (Enter Total of lines 34 thru 38) | 71,459,070 | 73,265,141 | |
| 40 | TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39) | 246,001,314 | 167,305,529 | |
| 41 | C. Hydraulic Power Generation | | | |
| 42 | Operation | | | |
| 43 | (535) Operation Supervision and Engineering | | | |
| 44 | (536) Water for Power | | | |
| 45 | (537) Hydraulic Expenses | | | |
| 46 | (538) Electric Expenses | | | |
| 47 | (539) Miscellaneous Hydraulic Power Generation Expenses | | | |
| 48 | (540) Rents | | | |
| 49 | TOTAL Operation (Enter Total of lines 43 thru 48) | None | None | |

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|--|---|---|---------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 50 | C. Hydraulic Power Generation (Continued) | | | |
| 51 | Maintenance | | | |
| 52 | (541) Maintenance Supervision and Engineering | | | |
| 53 | (542) Maintenance of Structures | | | |
| 54 | (543) Maintenance of Reservoirs, Dams, and Waterways | | | |
| 55 | (544) Maintenance of Electric Plant | | | |
| 56 | (545) Maintenance of Miscellaneous Hydraulic Plant | | | |
| 57 | TOTAL Maintenance (Enter Total of lines 52 thru 56) | None | None | |
| 58 | TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57) | None | None | |
| 59 | D. Other Power Generation | | | |
| 60 | Operation | | | |
| 61 | (546) Operation Supervision and Engineering | 642,427 | 720,941 | |
| 62 | (547) Fuel | 51,357,162 | 29,277,796 | |
| 63 | (548) Generation Expenses | 1,142,585 | 1,144,234 | |
| 64 | (549) Miscellaneous Other Power Generation Expenses | 3,170,528 | 2,654,523 | |
| 65 | (550) Rents | | 535 | |
| 66 | TOTAL Operation (Enter Total of lines 61 thru 65) | 56,312,702 | 33,798,029 | |
| 67 | Maintenance | | | |
| 68 | (551) Maintenance Supervision and Engineering | 1,779,673 | 1,725,442 | |
| 69 | (552) Maintenance of Structures | 530,997 | 1,278,205 | |
| 70 | (553) Maintenance of Generating and Electric Plant | 5,243,747 | 6,575,545 | |
| 71 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 1,276,473 | 750,138 | |
| 72 | TOTAL Maintenance (Enter Total of lines 68 thru 71) | 8,830,890 | 10,329,330 | |
| 73 | TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72) | 65,143,592 | 44,127,359 | |
| 74 | E. Other Power Supply Expenses | | | |
| 75 | (555) Purchased Power | 453,865,307 | 342,770,094 | |
| 76 | (556) System Control and Load Dispatching | 1,526,606 | 1,292,908 | |
| 77 | (557) Other Expenses | 83,548,362 | (165,430,777) | |
| 78 | TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77) | 538,940,275 | 178,632,225 | |
| 79 | TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78) | 1,935,730,308 | 1,638,484,723 | |
| 80 | 2. TRANSMISSION EXPENSES | | | |
| 81 | Operation | | | |
| 82 | (560) Operation Supervision and Engineering | 4,910,980 | 4,433,779 | |
| 83 | (561) Load Dispatching | 2,511,131 | 2,261,429 | |
| 84 | (562) Station Expenses | 1,710,246 | 1,820,482 | |
| 85 | (563) Overhead Line Expenses | 1,215,945 | 1,202,902 | |
| 86 | (564) Underground Line Expenses | 25,479 | 17,047 | |
| 87 | (565) Transmission of Electricity by Others | 318,249 | 1,037,352 | |
| 88 | (566) Miscellaneous Transmission Expenses | 932,235 | 789,300 | |
| 89 | (567) Rents | 77,547 | 54,455 | |
| 90 | TOTAL Operation (Enter Total of lines 82 thru 89) | 11,701,812 | 11,616,746 | |
| 91 | Maintenance | | | |
| 92 | (568) Maintenance Supervision and Engineering | 1,968,885 | 1,645,139 | |
| 93 | (569) Maintenance of Structures | 151,272 | 94,889 | |
| 94 | (570) Maintenance of Station Equipment | 7,232,507 | 6,115,125 | |
| 95 | (571) Maintenance of Overhead Lines | 6,744,255 | 6,233,543 | |
| 96 | (572) Maintenance of Underground Lines | 294,486 | 198,317 | |
| 97 | (573) Maintenance of Miscellaneous Transmission Plant | 53,294 | 52,191 | |
| 98 | TOTAL Maintenance (Enter Total of lines 92 thru 97) | 16,444,699 | 14,339,204 | |
| 99 | TOTAL Transmission Expenses (Enter Total of lines 90 and 98) | 28,146,511 | 25,955,950 | |
| 100 | 3. DISTRIBUTION EXPENSES | | | |
| 101 | Operation | | | |
| 102 | (580) Operation Supervision and Engineering | 16,279,175 | 14,141,286 | |
| 103 | (581) Load Dispatching | | | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account <i>(a)</i> | Amount for Current Year <i>(b)</i> | Amount for Previous Year <i>(c)</i> |
|----------|---|---------------------------------------|--|
| 104 | 3. DISTRIBUTION EXPENSES (Continued) | | |
| 105 | (582) Station Expenses | 3,615,841 | 3,539,530 |
| 106 | (583) Overhead Line Expenses | 17,208,152 | 17,145,793 |
| 107 | (584) Underground Line Expenses | 6,457,155 | 5,981,464 |
| 108 | (585) Street Lighting and Signal System Expenses | 1,938,371 | 2,084,938 |
| 109 | (586) Meter Expenses | 8,267,953 | 7,645,056 |
| 110 | (587) Customer Installations Expenses | 5,206,233 | 5,342,984 |
| 111 | (588) Miscellaneous Distribution Expenses | 22,073,538 | 21,608,975 |
| 112 | (589) Rents | 4,227,550 | 1,506,337 |
| 113 | TOTAL Operation (Enter Total of lines 102 thru 112) | 85,273,968 | 78,996,363 |
| 114 | Maintenance | | |
| 115 | (590) Maintenance Supervision and Engineering | 5,120,955 | 4,721,139 |
| 116 | (591) Maintenance of Structures | 834,094 | 883,983 |
| 117 | (592) Maintenance of Station Equipment | 7,005,387 | 6,686,276 |
| 118 | (593) Maintenance of Overhead Lines | 38,613,924 | 34,154,120 |
| 119 | (594) Maintenance of Underground Lines | 9,660,320 | 8,790,330 |
| 120 | (595) Maintenance of Line Transformers | 1,295,332 | 1,105,380 |
| 121 | (596) Maintenance of Street Lighting and Signal Systems | 3,141,336 | 2,976,130 |
| 122 | (597) Maintenance of Meters | 758,618 | 613,101 |
| 123 | (598) Maintenance of Miscellaneous Distribution Plant | 1,213,182 | 1,148,849 |
| 124 | TOTAL Maintenance (Enter Total of lines 115 thru 123) | 67,643,148 | 61,079,308 |
| 125 | TOTAL Distribution Expenses (Enter Total of lines 113 and 124) | 152,917,116 | 140,075,671 |
| 126 | 4. CUSTOMER ACCOUNTS EXPENSES | | |
| 127 | Operation | | |
| 128 | (901) Supervision | 3,578,635 | 3,046,908 |
| 129 | (902) Meter Reading Expenses | 9,161,032 | 8,080,197 |
| 130 | (903) Customer Records and Collection Expenses | 54,603,241 | 52,552,023 |
| 131 | (904) Uncollectible Accounts | 11,123,074 | 7,224,688 |
| 132 | (905) Miscellaneous Customer Accounts Expenses | 228,477 | 195,165 |
| 133 | TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132) | 78,694,459 | 71,098,981 |
| 134 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 135 | Operation | | |
| 136 | (907) Supervision | 1,791,441 | 1,684,181 |
| 137 | (908) Customer Assistance Expenses | 35,790,347 | 26,210,180 |
| 138 | (909) Informational and Instructional Expenses | 3,447,175 | 3,518,859 |
| 139 | (910) Miscellaneous Customer Service and Informational Expenses | 2,449,450 | 1,272,536 |
| 140 | TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139) | 43,478,413 | 32,685,756 |
| 141 | 6. SALES EXPENSES | | |
| 142 | Operation | | |
| 143 | (911) Supervision | | |
| 144 | (912) Demonstrating and Selling Expenses | | |
| 145 | (913) Advertising Expenses | | |
| 146 | (916) Miscellaneous Sales Expenses | | |
| 147 | TOTAL Sales Expenses (Enter Total of lines 143 thru 146) | None | None |
| 148 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 149 | Operation | | |
| 150 | (920) Administrative and General Salaries | 71,256,525 | 65,093,188 |
| 151 | (921) Office Supplies and Expenses | 41,659,406 | 35,852,175 |
| 152 | (Less) (922) Administrative Expenses Transferred—Cr. | 610,432 | 559,194 |
| 153 | (923) Outside Services Employed | 15,140,961 | 10,785,921 |
| 154 | (924) Property Insurance | 22,943,628 | 20,001,381 |
| 155 | (925) Injuries and Damages | 11,489,390 | 13,243,184 |
| 156 | (926) Employee Pensions and Benefits | 70,486,185 | 68,310,583 |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|---|---------------------------------|---------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 157 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | | |
| 158 | (927) Franchise Requirements | | | |
| 159 | (928) Regulatory Commission Expenses | 2,797,068 | 1,506,411 | |
| 160 | (929) Duplicate Charges—Cr. | 2,574,214 | (419,212) | |
| 161 | (930.1) General Advertising Expenses | 386,328 | 185,208 | |
| 162 | (930.2) Miscellaneous General Expenses | 15,836,552 | 14,233,739 | |
| 163 | (931) Rents | 3,771,461 | 3,239,598 | |
| 164 | TOTAL Operation (Enter Total of lines 150 thru 163) | 252,582,858 | 232,311,406 | |
| 165 | Maintenance | | | |
| 166 | (935) Maintenance of General Plant | 2,981,445 | 2,138,969 | |
| 167 | TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166) | 255,564,303 | 234,450,375 | |
| 168 | TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167) | 2,494,531,110 | 2,142,751,456 | |

| NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES | |
|--|--|
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> | <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p> |
| 1. Payroll Period Ended (Date) | December 31, 1984 |
| 2. Total Regular Full-Time Employees | 13,297 |
| 3. Total Part-Time and Temporary Employees | -0- |
| 4. Total Employees | 13,297 |

| | | | |
|--|---|--------------------------------|---------------------------------|
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**PURCHASED POWER (Account 555)
(Except interchange power)**

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

| Line No. | Purchased From (a) | Statistical Classification (b) | Import Across State Lines (c) | FERC Rate Schedule No. of Seller (d) | Point of Receipt (e) | Substation Ownership (if applicable) (f) | MW or MVA of Demand (Specify which) | | |
|----------|-----------------------------------|-----------------------------------|----------------------------------|---|-------------------------|---|--|---------------------------------------|------------------------------|
| | | | | | | | Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
| 1 | (2)Nonassociated Utilities | | | | | | | | |
| 2 | Southern Company | FP | X | | Duval, Kingsland | RS | | 661MW | 663MW |
| 3 | Unit Power Sales | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | (4)Other Nonutilities | | | | | | | | |
| 6 | U. S. Sugar Corp. | DP | | | Bryant Mill, FL | SS | | 16MW(1) | 18MW |
| 7 | U. S. Sugar Corp. | DP | | | Clewiston, FL | SS | | 2MW(2) | 3MW |
| 8 | | | | | | | | | |
| 9 | Resource Recovery | | | | Doral Substation | | | | |
| 10 | (Dade County) Inc. | DP | | | Dade County, FL | SS | | 53MW | 57MW |
| 11 | | | | | | | | | |
| 12 | (6)Cooperatives | | | | | | | | |
| 13 | Seminole Electric | DP | | | Putnam, Black | RS | | 113MW | 150MW |
| 14 | Cooperative, Inc. | | | | Creek | | | | |
| 15 | | | | | | | | | |
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(1) Jan-Apr
Nov, Dec
(2) Nov, Dec

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.
 4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.
 7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

| Type of Demand Reading (j) | Voltage at Which Received (k) | Megawatt-Hours (l) | Cost Of Energy | | | Total (m+n+o) (p) | Line No. |
|-------------------------------|----------------------------------|-----------------------|-----------------------|-----------------------|----------------------|-------------------------|----------|
| | | | Demand Charges (m) | Energy Charges (n) | Other Charges (o) | | |
| 60 Minute | 500kv | 4,469.6 | 115,460,334 | 143,366,542 | | 258,826,876 | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| 60 Minute | 69kv | 38,858 | | 1,527,938 | | 1,527,938 | 5 |
| 60 Minute | 138kv | 1,180 | | 40,517 | | 40,517 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 60 Minute | 230kv | 241,743 | | 9,717,826 | | 9,717,826 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| 60 Minute | 230kv | 415,878 | | 13,329,189 | | 13,329,189 | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
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|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

| Line No. | Name of Company <i>(a)</i> | Interchanges Across State Lines <i>(b)</i> | FERC Rate Schedule Number <i>(c)</i> | Point of Interchange <i>(d)</i> | Voltage at Which Interchanged (KV) <i>(e)</i> | Megawatt-Hours | | | Amount of Settlement <i>(i)</i> |
|----------|--|---|---|--|--|------------------------|-------------------------|------------------------------|------------------------------------|
| | | | | | | Received <i>(f)</i> | Delivered <i>(g)</i> | Net Difference <i>(h)</i> | |
| 1 | (2) Nonassociated Util. | | | | | | | | |
| 2 | Southern Co. Services, Inc. | x | | Fla-Ga State Line on Hatch & Kingsland Ties | 500, 230 | 4,018,458 | 600 | 4,017,858 | 126,712,694 |
| 3 | | | | Ruskin | 230 | 613,823 | 30,883 | 582,940 | 16,079,386 |
| 4 | Tampa Electric Co. Florida Power Corp. | | | Deland E, Brevard, Sanford, East Oak, N Longwood & Barberville | 230, 115, 69 | 378,861 | 54,975 | 323,886 | 8,143,146 |
| 5 | | | | Indian River | 230 | 263,266 | 121,566 | 141,700 | 3,345,570 |
| 6 | (5) Municipalities | | | Normandy, Greenland | 230, 115 | 2,304 | 2,126 | 178 | (60,739) |
| 7 | | | | Vero Beach | 138 | 5,255 | 298 | 4,957 | 188,130 |
| 8 | City of Vero Beach | | | Ft. Pierce | 138 | 737 | - | 737 | 32,452 |
| 9 | | | | Lake Worth Util. Auth. | 138 | 26,549 | 101 | 26,448 | 839,183 |
| 10 | City of New Smyrna Beach | | | New Smyrna Beach | 115 | 8 | 306 | (298) | (16,762) |
| 11 | | | | City of Homestead | 138 | - | 880 | (880) | (41,685) |
| 12 | City of Gainesville | | | Tie with FPC (A) | - | 219,191 | 163 | 219,028 | 6,319,349 |
| 13 | | | | City of Kissimmee | - | 5,694 | 216 | 5,478 | 158,677 |
| 14 | Sebring Util. Comm. | | | Tie with FPC | - | 206 | 78 | 128 | 7,644 |
| 15 | | | | City of Lakeland | - | 99,908 | 2,809 | 97,099 | 2,968,235 |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
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See Footnotes on Page 328-B

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
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SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

| Line No. | Name of Company <i>(a)</i> | Interchanges Across State Lines <i>(b)</i> | FERC Rate Schedule Number <i>(c)</i> | Point of Interchange <i>(d)</i> | Voltage at Which Interchanged (KV) <i>(e)</i> | Megawatt-Hours | | | Amount of Settlement <i>(i)</i> |
|----------|---------------------------------------|---|---|---------------------------------------|--|------------------------|-------------------------|------------------------------|------------------------------------|
| | | | | | | Received <i>(f)</i> | Delivered <i>(g)</i> | Net Difference <i>(h)</i> | |
| 1 | (5) Municipalities | | | | | | | | |
| 2 | City of St. Cloud | | | Tie with FPC & OUC through KIS | - | -0- | 305 | (305) | (13,532) |
| 3 | | | | Starke | 115 | -0- | 237 | (237) | (10,598) |
| 4 | City of Starke | | | | | | | | |
| 5 | | | | (B) | | | | | |
| 6 | FMPA | | | | | 244,510 | 175,412 | 69,098 | 456,692 |
| 7 | | | | | | | | | |
| 8 | (6) Cooperatives | | | | | | | | |
| 9 | Seminole Electric Cooperative, Inc. | | | Black Creek, Putnam | 230 KV | 223,626 | 12,353 | 211,273 | 5,279,213 |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | Total | | | | | <u>6,102,396</u> | <u>403,308</u> | <u>5,699,088</u> | <u>170,387,055</u> |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | Note: FPC - Florida Power Corporation | | | FMPA - Florida Municipal Power Agency | | | | | |
| 17 | OUC - Orlando Utilities Commission | | | KIS - City of Kissimmee | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|---|---|--------------------------------|---------------------------------|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|---|
| 328 | 19 | d | (A) City of Gainesville tied with FPL 10/30/84. |
| 328-A | 6 | d-e | (B) Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach, Homestead, Kissimmee and their respective tie points). |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

| 3(a) Name (Note) | 3(b) | | 3(c) | | 3(d) Trans- mission Charge(\$) | | |
|------------------------|---|-------------------------------|-------------|----------|---|---------|---------|
| | Origin | | Termination | | | MWH | |
| | Companies | KV | Co. | KV | | Rec'd | Del'd |
| TEC* | NSB FTP, VER, LWU, HST JEA | 115 138 230, 115 | TEC | 230 | 2,392 | 2,326 | 5,143 |
| FPC* | NSB VER, FTP, HST, LWU JEA | 115 138 230, 115 | FPC | 230, 115 | 6,848 | 6,635 | 14,723 |
| OUC* | NSB FTP, VER, HST, LWU | 115 138 | OUC | 230 | 573 | 562 | 1,232 |
| JEA* | NSB, KIS FTP, VER, LWU, HST TEC, OUC, SEC FPC, LAK, SEB, GVL | 115 138 230 230, 115 | JEA | 230, 115 | 118,419 | 114,336 | 254,601 |
| VER* | LWU TEC, OUC, SEC SEB, FPC, GVL, TAL, LAK, JEA, KIS | 138 230 230, 115 | VER | 138 | 34,049 | 32,960 | 59,293 |
| FTP* | LWU TEC, OUC, SEC LAK, FPC, TAL, GVL, KIS | 138 230 230, 115 | FTP | 138 | 65,095 | 62,949 | 121,475 |

See Note on Page 332-C

| | | | |
|--|---|--------------------------------|---|
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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

| 3(a) Name (Note) | 3(b) | | Termination | | 3(c) MWH | | 3(d) Trans- mission Charge(\$) |
|------------------------|---|-------------------------------|-------------|-----------------|-------------|---------|---|
| | Origin Companies | KV | Co. | KV | Rec'd | Del'd | |
| | | | | | | | |
| LWU* | FTP, HST TEC, OUC, SEC FPC, LAK, JEA, SEB, GVL, TAL | 138 230 230, 115 | LWU | 138 | 2,598 | 2,526 | 4,119 |
| NSB* | VER, FTP, LWU, HST TEC, OUC, SEC LAK, FPC, JEA, KIS, GVL, TAL, SEB | 138 230 230, 115 | NSB | 115 | 31,454 | 30,558 | 120,894 |
| HST* | NSB VER, FTP, LWU TEC, OUC, SEC SEB, JEA, FPC, LAK, GVL, TAL, KIS | 115 138 230 230, 115 | HST | 138 | 86,416 | 83,606 | 169,446 |
| GVL* | LWU | 138 | FPC | 230, 115 | 15 | 15 | 32 |
| SEB* | LWU | 138 | FPC | 230, 115 | 165 | 161 | 355 |
| KIS* | NSB VER, FTP, LWU | 115 138 | FPC OUC | 230, 115 230 | 257 | 252 | 482 |
| STK* | VER, HST SEC, OUC, TEC GVL, JEA | 138 230 230, 115 | STK | 115 | 7,137 | 6,938 | 18,538 |
| SEC*****SEC | | 230 | FPL | 230 | 752,762 | 726,415 | 3,557,487 |

See Notes on Page 332-C

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.

- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
- (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
- (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

| 3(a) Name (Note) | 3(b) | | Termination | | 3(c) MWH | | 3(d) Trans- mission Charge(\$) |
|--|------------------------|------------|---|----------|-------------------------|-------------------------|---|
| | Origin Companies | KV | Co. | KV | Rec'd | Del'd | |
| STC* | FTP, VER, LWU NSB | 138 115 | FPC | 230, 115 | 265 | 260 | 570 |
| LAK* | FTP, VER, LWU, HST | 138 | OUC | 230 | 501 | 488 | 1,077 |
| TAL* | FTP, LWU | 138 | FPC | 230, 115 | 63 | 62 | 135 |
| JEA** | SCS | 500, 230 | JEA | 230, 115 | 2,153 | 2,078 | 1,881,996 |
| NSB*** | FPC | 230, 115 | NSB | 115 | 34,722 | 33,536 | 74,629 |
| OUC**** | FPL St. Lucie Plant | 230 | OUC | 230 | 290,384 | 280,426 | 923,267 |
| FMPA**** | FPL St. Lucie Plant | 230 | Previously Listed Termination Points for VER, FTP, LWU, NSB, HST, KIS | | 419,923 | 405,522 | 1,323,557 |
| Total (Included in Account 456) | | | | | <u>1,856,191</u> | <u>1,792,611</u> | <u>8,533,051</u> |

See Notes on Page 332-C

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
 - (a) Name of company and description of service rendered or received. Designate associated companies.
 - (b) Points of origin and termination of service specifying also any transformation service involved.
 - (c) MWh received and MWh delivered.
 - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
 - (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
 - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

| 3(a) Name (Note) | 3(b) Origin | | Termination | | 3(c) MWH | | 3(d) Trans- mission Charge(\$) |
|------------------------|----------------|----------|-------------|----------|----------------|----------------|---|
| | Companies | KV | Co. | KV | Rec'd | Del'd | |
| OUC* | LAK, KIS | 230, 115 | FPL | 230 | 107,063 | 105,058 | 106,426 |
| FPC* | GVL, SEB, LAK | 230, 115 | FPL | 230, 115 | 183,986 | 176,128 | 229,867 |
| Total | | | | | 291,049 | 281,186 | 336,293 |

- * - Transmission service for interchange of energy and/or capacity.
- ** - Transmission service for Power Sale Agreement.
- *** - City of NSB has part ownership of Crystal River nuclear unit located in FPC territory.
- **** - Delivery Service for St. Lucie Plant Participation Agreement.
- ***** - Transmission Service for Seminole Load Replacement and unscheduled transmission service.

NOTE: FMPA - Florida Municipal Power Agency
 FPC - Florida Power Corporation
 FPL - Florida Power & Light Company
 FTP - Ft. Pierce Utilities Authority
 GVL - City of Gainesville (Intervening System FPC)
 HST - City of Homestead
 JEA - Jacksonville Electric Authority
 KIS - City of Kissimmee (Intervening System FPC & OUC)
 LAK - City of Lakeland (Intervening System FPC & OUC)
 LWU - Lake Worth Utilities Authority
 NSB - Utility Commission City of New Smyrna Beach
 OUC - Orlando Utilities Commission
 SCS - Southern Company Services, Inc.
 SEB - Sebring Utilities Commission (Intervening System FPC)
 SEC - Seminole Electric Cooperative
 STC - City of St. Cloud (Intervening System FPC & OUC)
 STK - City of Starke
 TAL - City of Tallahassee (Intervening System FPC)
 TEC - Tampa Electric Company
 VER - City of Vero Beach
 - All data shown is calendar year except for St. Lucie delivery service (****) which is fiscal year.

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|---|--------------------------------|---------------------------------|
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | |
| Line No. | Description (a) | Amount (b) | | |
| 1 | Industry Association Dues | 2,217,719 | | |
| 2 | Nuclear Power Research Expenses | | | |
| 3 | Other Experimental and General Research Expenses | 10,578,242 | | |
| 4 | Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent | 1,423,293 | | |
| 5 | Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown) | | | |
| 6 | <u>Directors and Officers</u> | | | |
| 7 | M. P. Anthony | (Fees and Expenses) | 23,448 | |
| 8 | G. F. Bennett | (Fees and Expenses) | 13,419 | |
| 9 | D. Blumberg | (Fees and Expenses) | 24,405 | |
| 10 | J. Davis | (Fees and Expenses) | 20,939 | |
| 11 | R. B. Knight | (Fees and Expenses) | 25,585 | |
| 12 | J. M. McCarty | (Fees and Expenses) | 13,800 | |
| 13 | R. W. Ohman | (Fees and Expenses) | 9,202 | |
| 14 | E. H. Price, Jr. | (Fees and Expenses) | 40,100 | |
| 15 | L. E. Wadsworth | (Fees and Expenses) | 19,422 | |
| 16 | G. A. Whiddon | (Fees and Expenses) | 23,431 | |
| 17 | Sub-total | | 213,751 | |
| 18 | | | | |
| 19 | <u>Management Development</u> | | | |
| 20 | Management Contact | | 27,678 | |
| 21 | Kepner-Tregoe | | 16,030 | |
| 22 | Managerial Grid | | 158,394 | |
| 23 | Supervisory Orientation | | 104,951 | |
| 24 | Effective Selective Interviewing | | 29,240 | |
| 25 | Managing Management Time | | 344,117 | |
| 26 | Managing by Objectives | | 22,294 | |
| 27 | Talent Assessment Program | | 24,676 | |
| 28 | Effective Negotiating | | 2,911 | |
| 29 | Outside Management Schools | | 242,402 | |
| 30 | Management Development - Other | | 187,587 | |
| 31 | Vocational Utility Studies | | 85,033 | |
| 32 | Gerontology Program | | 13,017 | |
| 33 | Sub-total | | 1,258,330 | |
| 34 | | | | |
| 35 | <u>Miscellaneous</u> | | | |
| 36 | Amortization of St. Lucie Legal Fees | | 111,990 | |
| 37 | Reddy Communications, Inc. | | 31,278 | |
| 38 | Energy Advocates | | 8,363 | |
| 39 | Florida Municipal Power Association | | (15,129) | |
| 40 | O.U.C. Reimbursement | | (10,462) | |
| 41 | Various (39 items) | | 19,177 | |
| 42 | Sub-total | | 145,217 | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | TOTAL | | 15,836,552 | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization of Limited-Term Electric Plant (Acct. 404) (c) | Amortization of Other Electric Plant (Acct. 405) (d) | Total (e) |
|----------|---|--|--|---|--------------------|
| 1 | Intangible Plant | | 62,429 | | 62,429 |
| 2 | Steam Production Plant | 56,492,065 | | | 56,492,065 |
| 3 | Nuclear Production Plant | 92,195,222 | | | 92,195,222 |
| 4 | Hydraulic Production Plant—Conventional | | | | |
| 5 | Hydraulic Production Plant—Pumped Storage | | | | |
| 6 | Other Production Plant | 15,396,179 | | | 15,396,179 |
| 7 | Transmission Plant | 27,278,168 | | | 27,278,168 |
| 8 | Distribution Plant | 87,320,957 | | | 87,320,957 |
| 9 | General Plant | 5,094,562 | 281,316 | | 5,375,878 |
| 10 | Common Plant—Electric | | | | |
| 11 | TOTAL | 283,777,153 | 343,745 | | 284,120,898 |

B. Basis for Amortization Charges

Account 404 represents the applicable annual amount of franchise leasehold improvements and miscellaneous intangible plant costs being amortized over their respective lives.

The basis used to compute the amortization charges for:

1. Franchises was \$124,649. The basis is amortized over thirty years.
2. Leasehold Improvements was \$1,720,398. The basis is amortized over various lives of the leases - from five to twenty years.
3. Miscellaneous Intangible Plant was \$2,136,583. Contributions are amortized over thirty-two years while the other intangible is amortized over fifty years.
4. Property under Capital Leases was \$596,001. The basis is amortized over various lease periods.

The basis above changed due to retirements and/or additions made during the year.

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rate(s) (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|---|-----------------------------|-------------------------------|
| 12 | 311 | 436,532 | 32.6 | (5) | 3.4 | | |
| 13 | 312 | 687,147 | 31.0 | | 3.5 | | |
| 14 | 314 | 323,376 | 31.1 | | 3.5 | | |
| 15 | 315 | 97,870 | 29.3 | | 3.4 | | |
| 16 | 316 | 21,276 | 21.7 | | 4.6 | | |
| 17 | Sub-total | 1,566,201 | | | | | |
| 18 | | | | | | | |
| 19 | 321 | 792,824 | 31 | (20) | See Footnote(2) | | |
| 20 | 322 | 909,236 | 31 | (19) | " " | | |
| 21 | 323 | 241,519 | 31 | | " " | | |
| 22 | 324 | 300,057 | 31 | | " " | | |
| 23 | 325 | 31,709 | 16 | | " " | | |
| 24 | Sub-total | 2,275,345 | | | | | |
| 25 | | | | | | | |
| 26 | 341 | 43,217 | 15.4 | | 6.5 | | |
| 27 | 342 | 17,983 | 16.7 | | 6.0 | | |
| 28 | 343 | 112,717 | 19.9 | | 5.0 | | |
| 29 | 344 | 79,072 | 19.4 | | 5.2 | | |
| 30 | 345 | 29,617 | 19.7 | | 5.1 | | |
| 31 | 346 | 4,717 | 18.9 | | 5.3 | | |
| 32 | Sub-total | 287,323 | | | | | |
| 33 | | | | | | | |
| 34 | 350 | 55,737 | 65 | | 1.5 | | |
| 35 | 352 | 17,073 | 50 | | 2.0 | | |
| 36 | 353 | 362,282 | 32 | 10 | 2.8 | | |
| 37 | 354 | 109,941 | 45 | (15) | 2.6 | | |
| 38 | 355 | 179,795 | 37 | (20) | 3.2 | | |
| 39 | 356 | 173,562 | 35 | (15) | 3.3 | | |
| 40 | 357 | 24,543 | 55 | | 1.8 | | |
| 41 | 358 | 24,910 | 35 | | 2.9 | | |
| 42 | 359 | 30,210 | 65 | | 1.5 | | |
| 43 | Sub-total | 978,053 | | | | | |
| 44 | | | | | | | |
| 45 | 361 | 19,758 | 35 | | 2.9 | | |
| 46 | 362 | 297,613 | 30 | 10 | 3.0 | | |
| 47 | 364 | 211,889 | 27 | (37) | 5.1 | | |
| 48 | 365 | 315,732 | 25 | (31) | 5.2 | | |
| 49 | 366 | 155,797 | 50 | | 2.0 | | |
| 50 | 367 | 397,278 | 24 | 5 | 4.0 | | |
| 51 | 368 | 398,332 | 25 | 12 | 3.5 | | |
| 52 | 369.1 | 43,929 | 29 | (46) | 5.0 | | |
| 53 | 369.7 | 101,021 | 34 | (10) | 3.2 | | |
| 54 | 370 | 164,446 | 25 | 10 | 3.6 | | |
| 55 | 371 | 10,143 | 16 | (5) | 6.6 | | |
| 56 | 373 | 88,656 | 20 | | 5.0 | | |
| 57 | Sub-total | 2,204,594 | | | | | |
| 58 | | | | | | | |
| 59 | | | | | | | |
| 60 | | | | | | | |
| 61 | | | | | | | |
| 62 | | | | | | | |
| 63 | | | | | | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

| Line No. | Account No. (a) | Depreciable Plant Base (In thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rate(s) (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|---|---|------------------------------------|---------------------------------|---|-----------------------------|-------------------------------|
| 64 | 390 | 107,907 | 47 | | 2.1 | | |
| 65 | 391 | 16,949 | 25 | 7 | 3.7 | | |
| 66 | 391.5 | 4,607 | 8 | 7 | 11.6 | | |
| 67 | 392 | 82,718 | See Footnote | | | | |
| 68 | 393 | 4,348 | 30 | | 3.3 | | |
| 69 | 394 | 9,685 | 20 | 3 | 4.9 | | |
| 70 | 395 | 8,679 | 30 | | 3.3 | | |
| 71 | 396 | 4,255 | 11.5 | 10 | 7.8 | | |
| 72 | 397 | 8,313 | 20 | 20 | 4.0 | | |
| 73 | 398 | 2,137 | 15 | 5 | 6.3 | | |
| 74 | Sub-total | <u>249,598</u> | | | | | |
| 75 | | | | | | | |
| 76 | Total | <u>7,561,114</u> | | | | | |
| 77 | | | | | | | |
| 78 | FOOTNOTES: | | | | | | |
| 79 | | | | | | | |
| 80 | (1) Depreciable Plant Base was computed by dividing Depreciation Expense for 1984 by the | | | | | | |
| 81 | applied Depreciation Rate. | | | | | | |
| 82 | | | | | | | |
| 83 | (2) Accounts 321 through 325 - A depreciation rate of 2.89% was used for St. Lucie No. 2 | | | | | | |
| 84 | Nuclear Generating Unit. The depreciation rate for all other nuclear plants is 3.6%. | | | | | | |
| 85 | | | | | | | |
| 86 | (3) Accounts 369.1 represents Overhead Services and 369.7 represents Buried Services. | | | | | | |
| 87 | | | | | | | |
| 88 | (4) Account 391.5 represents EDP equipment. | | | | | | |
| 89 | | | | | | | |
| 90 | (5) Account 392 - Transportation Equipment is depreciated by Vehicle Class as shown below: | | | | | | |
| 91 | | | | | | | |
| 92 | Class 1 | 2,368 | 4.5 | 15 | 18.9 | | |
| 93 | Class 4 | 7,045 | 7.0 | 15 | 12.1 | | |
| 94 | Class 5 | 6,357 | 8.5 | 10 | 10.6 | | |
| 95 | Class 6 | 10,623 | 8.3 | 15 | 10.2 | | |
| 96 | Class 7 | 24,722 | 11.3 | 10 | 8.0 | | |
| 97 | Class 8 | 23,569 | 10.5 | 15 | 8.1 | | |
| 98 | Class 9 | 4,578 | 12.0 | 10 | 7.5 | | |
| 99 | Airplanes | <u>3,456</u> | 6.0 | 55 | 7.5 | | |
| 100 | | | | | | | |
| 101 | Total | <u>82,718</u> | | | | | |
| 102 | | | | | | | |
| 103 | (6) Provisions for depreciation made in addition to depreciation provided by application of | | | | | | |
| 104 | reported rates are: | | | | | | |
| 105 | Column (b) Line 2 includes amortization of 1) Prior deferred depreciation of \$478,512 and | | | | | | |
| 106 | 2) Prior carrying charges of \$1,496,879 for the Martin Plant Reservoir disallowed in Rate | | | | | | |
| 107 | Base. | | | | | | |
| 108 | Column (b) Line 3 includes \$(198,771.21) amortization of Turkey Point Plant Units Nos. 3 | | | | | | |
| 109 | and 4 spent fuel pits prior deferred depreciation. | | | | | | |
| 110 | | | | | | | |
| 111 | | | | | | | |
| 112 | | | | | | | |
| 113 | | | | | | | |
| 114 | | | | | | | |
| 115 | | | | | | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|------------|
| 1 | (a) <u>Miscellaneous Amortization - Account 425</u> | -0- |
| 2 | | |
| 3 | (b) <u>Miscellaneous Income Deductions</u> | |
| 4 | | |
| 5 | <u>Donations - Account 426.1</u> | |
| 6 | | |
| 7 | United Way | 318,930 |
| 8 | Business Assistance Center | 166,600 |
| 9 | University of Florida | 41,650 |
| 10 | Miscellaneous - 162 items, each less than \$39,749 | 267,796 |
| 11 | | |
| 12 | Total Account 426.1 | 794,976 |
| 13 | | |
| 14 | <u>Life Insurance - Account 426.2</u> | -0- |
| 15 | | |
| 16 | <u>Penalties - Account 426.3</u> | |
| 17 | | |
| 18 | Nuclear Regulatory Commission | 150,000 |
| 19 | Miscellaneous - 3 items, each less than \$7,518 | 361 |
| 20 | | |
| 21 | Total Account 426.3 | 150,361 |
| 22 | | |
| 23 | <u>Expenditures for Certain Civic, Political and Related Activities - Account 426.4</u> | |
| 24 | | |
| 25 | | |
| 26 | Portion of Edison Electric Institute dues related to 1984 Lobbying | 22,400 |
| 27 | Portion of salary, transportation and other expenses of | |
| 28 | Don O'Neal in connection with legislative matters | 46,571 |
| 29 | Portion of salary, transportation and other expenses of | |
| 30 | T. Danese in connection with legislative matters | 21,408 |
| 31 | Good Government Management Association | 38,198 |
| 32 | Portion of salary, transportation and other expenses of | |
| 33 | W. L. Shade in connection with legislative matters | 34,791 |
| 34 | Expenses of Bryant, Miller and Olive in connection with | |
| 35 | legislative matters | 14,143 |
| 36 | Miscellaneous - 28 items, each less than \$13,723 | 96,945 |
| 37 | | |
| 38 | Total Account 426.4 | 274,456 |
| 39 | | |
| 40 | | |
| 41 | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
|--|---|--------------------------------|---|

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|-------------------|
| 1 | <u>Other Deductions - Account 426.5</u> | |
| 2 | | |
| 3 | Edison Electric Institute, Advertising | 25,412 |
| 4 | Hume, Smith and Mickelberry, Advertising Agents | 211,840 |
| 5 | United Way | 32,815 |
| 6 | Miscellaneous - 233 items, each less than \$20,994 | 149,817 |
| 7 | | |
| 8 | Total Account 426.5 | <u>419,884</u> |
| 9 | | |
| 10 | Total Miscellaneous Income Deductions | <u>1,639,677</u> |
| 11 | (Accounts 426.1, 426.2, 426.3, 426.4 & 426.5) | |
| 12 | | |
| 13 | <u>(c) Interest on Debt to Associated Companies - Account 430</u> | <u>-0-</u> |
| 14 | | |
| 15 | <u>(d) Other Interest Expense - Account 431</u> | |
| 16 | | |
| 17 | Interest on Customer Deposits - 8%, 9% Per Annum* | 10,097,814 |
| 18 | Interest on Temporary Borrowings - Commercial Paper - | |
| 19 | 10.6% weighted Average Rate | 7,109,720 |
| 20 | Interest Expense on Jacksonville Purchase Agreement - Pollution | |
| 21 | Control Anticipation Note Due 12-26-84 | 3,202,990 |
| 22 | Interest Expense on St. Lucie County Pollution Control Revenue | |
| 23 | Bond Anticipation Note Due 1-31-85 | 1,910,482 |
| 24 | Interest Income on Jacksonville Purchase Agreement - Pollution | |
| 25 | Control Anticipation Note Due 12-26-84 | (6,419,961) |
| 26 | Interest Income on St. Lucie County Pollution Control Revenue | |
| 27 | Bond Anticipation Note Due 1-31-85 | (1,218,664) |
| 28 | | |
| 29 | Miscellaneous - 7 items, each less than \$804,768 | <u>1,412,978</u> |
| 30 | | |
| 31 | Total Account 431 | <u>16,095,359</u> |
| 32 | | |
| 33 | *Non-residential customers with cash deposits who have twenty-five | |
| 34 | months or more continuous service and have maintained a prompt | |
| 35 | payment record during the last 12 months will be entitled to receive | |
| 36 | interest at the simple rate of 9% per annum. All other customers | |
| 37 | with cash deposits receive interest at the simple rate of 8% per annum. | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 ⁸⁴ |
|--|---|--------------------------------|---|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> <i>(a)</i> | Assessed by Regulatory Commission <i>(b)</i> | Expenses of Utility <i>(c)</i> | Total Expenses to Date <i>(d)</i> | Deferred in Account 186 at Beginning of Year <i>(e)</i> |
|----------|--|---|---|--|--|
| 1 | <u>Before the Florida Public Service Commission</u> | | | | |
| 2 | Fuel Cost Recovery for Electric Utilities | | 187,316 | | |
| 3 | Investigation into Extended Outage of | | | | |
| 4 | St. Lucie #1, Dockets 840001-EU | | | | |
| 5 | and 840001-EI-A | | | | |
| 6 | | | | | |
| 7 | Proceedings to implement Cogeneration | | 97,636 | | |
| 8 | Rules, Dockets 840357-EU and 830377-EU | | | | |
| 9 | | | | | |
| 10 | Petition of Florida Power & Light Co. to | | 1,233,317 | | |
| 11 | increase its rates and charges, | | | | |
| 12 | Docket 830465-EI | | | | |
| 13 | | | | | |
| 14 | Approval of Florida Power & Light Co. | | 26,401 | | |
| 15 | Conservation Programs, Docket 800662-EU | | | | |
| 16 | | | | | |
| 17 | <u>Before the Federal Energy Regulatory</u> | | | | |
| 18 | <u>Commission</u> | | | | |
| 19 | Petition of Florida Power & Light Co. to | | 98,055 | | |
| 20 | increase its rates (wholesale for resale), | | | | |
| 21 | Docket ER82-793-000 | | | | |
| 22 | | | | | |
| 23 | Petition of Florida Power & Light Co. to | | 463,232 | | |
| 24 | increase its rates (wholesale for resale), | | | | |
| 25 | Docket ER84-379-000 | | | | |
| 26 | | | | | |
| 27 | Transmission Service Agreement with | | 119,155 | | |
| 28 | Seminole regarding Seminole Plant, | | | | |
| 29 | Docket ER83-523-000 | | | | |
| 30 | | | | | |
| 31 | Petition of Florida Power & Light Co. and SEC | | 211,756 | | |
| 32 | for Declaratory Orders Regarding Notice | | | | |
| 33 | Provisions, Dockets EL83-24-000 and | | | | |
| 34 | EL83-24-001 | | | | |
| 35 | | | | | |
| 36 | Transportation Certificate for natural gas for | | 43,926 | | |
| 37 | the displacement of fuel oil | | | | |
| 38 | Docket RM79-34-000 | | | | |
| 39 | | | | | |
| 40 | Petition of Florida Power & Light Co. to | | 36,712 | | |
| 41 | increase its rates (wholesale for resale), | | | | |
| 42 | Docket ER78-19-000 | | | | |
| 43 | <u>Miscellaneous</u> | | | | |
| 44 | Various FPSC Dockets | | 261,962 | | |
| 45 | Various FERC Dockets | | 17,600 | | |
| 46 | TOTAL | | 2,797,068 | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | Deferred in Account 186, End of Year (l) | Line No. |
|-------------------------------|--------------------|---------------|--------------------------------|-----------------------|---------------|---|----------|
| CHARGED CURRENTLY TO | | | Deferred to Account 186 (i) | Contra Account (j) | Amount (k) | | |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| A & G* | 928 | 187,316 | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| A & G* | 928 | 97,636 | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| A & G* | 928 | 1,233,317 | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| A & G* | 928 | 26,401 | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| A & G* | 928 | 98,055 | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| A & G* | 928 | 463,232 | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| A & G* | 928 | 119,155 | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| | | | | | | | 30 |
| A & G* | 928 | 211,756 | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| | | | | | | | 34 |
| A & G* | 928 | 43,926 | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| | | | | | | | 38 |
| A & G* | 928 | 36,712 | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| A & G* | 928 | 261,962 | | | | | 43 |
| A & G* | 928 | 17,600 | | | | | 44 |
| | | | | | | | 45 |
| | | 2,797,068 | | | | | 46 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric R, D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
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See Pages 352-A through 352-F

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES
DECEMBER 31, 1984

| CLASSIFICATION (a) | DESCRIPTION (b) | COSTS INCURRED INTERNALLY CURRENT YEAR (c) | COSTS INCURRED EXTERNALLY CURRENT YEAR (d) | AMOUNT CHARGED IN CURRENT YEAR | | UNAMORTIZED ACCUMULATION (g) |
|-----------------------|---|--|--|-----------------------------------|---------------|------------------------------------|
| | | | | ACCOUNT (e) | AMOUNT (f) | |
| A(1)b | EVALUATE ADVANTAGES OF USING MICROPROCESSOR BASED SUBSYSTEMS IN PNEUMATICALLY INSTRUMENTED UNIT RETROFITS, PHASE II | 9,040 | | 506 | 9,040 | |
| A(1)b | PROJECT TEAM FOR FUELS R&D | 13,137 | | 506 | 13,137 | |
| A(1)b | INTEGRATED BOILER/TURBINE CONTROL SYSTEM | 25,643 | | 506 | 25,643 | |
| A(1)d | HIGH TEMPERATURES PRIMARY SYSTEM MONITORING FOR pH, HYDROGEN AND REDOX POTENTIAL | 7,000 | | 549 | 7,000 | |
| A(3)a | FAULT LOCATION ON HIGH PRESSURE OIL FILLED PIPE TYPE CABLES BY THE OIL PRESSURE WAVE METHOD | 10,960 | | 566 | 10,960 | |
| A(3)a | RECORDING & ANALYSIS OF THE FREQUENCY OF TRANSIENTS ON TRANSMISSION LINES | 2,747 | | 566 | 2,747 | |
| A(3)a | NEW METHOD OF PERSONAL PROTECTIVE GROUND APPLICATION | 20,867 | | 566 | 20,867 | |
| A(3)a | SF6 PUFFER BREAKER 145kV, 50 kA RATING | 45,000 | | 566 | 45,000 | |
| A(3)a | NEW HOT STICK METHODS FOR TRANSMISSION MAINTENANCE | 1,033 | | 566 | 1,033 | |
| A(3)b | COOLING SYSTEM FOR POTHEADS AND SPLICES FOR UNDERGROUND TRANSMISSION LINES | 74,710 | | 566 | 74,710 | |
| A(3)b | HOT IMPULSE TEST OF REDUCED WALL 138kV, 2000 kcmil CONDUCTOR HPOF PIPE TYPE CABLE | 46,450 | | 566 | 46,450 | |

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (CONTINUED)

DECEMBER 31, 1984

| CLASSIFICATION (a) | DESCRIPTION (b) | COSTS | COSTS | AMOUNT CHARGED | | UNAMORTIZED ACCUMULATION (g) |
|-----------------------|--|---|---|----------------|---------------|------------------------------------|
| | | INCURRED INTERNALLY CURRENT YEAR (c) | INCURRED EXTERNALLY CURRENT YEAR (d) | ACCOUNT (e) | AMOUNT (f) | |
| A(4) | PADMOUNTED SWITCH CLEANER FOR CLEANING ENERGIZED 15 KV AND 23KV PADMOUNTED SWITCHES | (5,885) | | 588 | (5,885) | |
| A(4) | EVALUATION OF POLYMER CONCRETE INSULATING MATERIALS (POLYSIL AND OTHER POLYMER CONCRETE SYSTEMS) | 21,088 | | 588 | 21,088 | |
| A(4) | FEASIBILITY OF REMOVING POLYCHLORINATED BIPHENYLS (PCB'S) FROM TRANSFORMERS IN BELOW GRADE DISTRIBUTION VAULTS | 39,080 | | 588 | 39,080 | |
| A(4) | INVESTIGATION OF FIBER OPTIC MEMBERS FOR FPL USE | 3,724 | | 588 | 3,724 | |
| A(4) | CAUSE AND MITIGATION OF CORROSION IN UNDER- GROUND STEEL STRUCTURES CAUSED BY ALTERNATING CURRENTS | 30,578 | | 588 | 30,578 | |
| A(5) | FINE PARTICULATE MATTER PHYSICAL AND CHEMICAL CHARACTERISTICS | 11,600 | | 930 | 11,600 | |
| A(6) | TELEPHONE COMMUNICATIONS/RESIDENTIAL PRICING AND LOAD CONTROL PROJECT | 34,888 | | 930 | 34,888 | |
| A(6) | GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES | 543,288 | | 920 | 543,288 | |
| A(6) | SOLAR HEATING AND COOLING OF THE PERRINE SERVICE CENTER | 22,730 | | 549 | 22,730 | |
| A(6) | 60 HZ TWACS (TWO-WAY AUTOMATIC COMMUNICATION SYSTEM) BIDIRECTIONAL POWER LINE PROJECT | 1,549 | | 930 | 1,549 | |
| A(6) | UTILITY PLANNING MODEL | 22,000 | | 930 | 22,000 | |
| A(7) | TOTAL COST INCURRED-INTERNALLY | 981,249 | | | 981,249 | |

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (CONTINUED)

DECEMBER 31, 1984

| CLASSIFICATION (a) | DESCRIPTION (b) | COSTS INCURRED INTERNALLY CURRENT YEAR (c) | COSTS INCURRED EXTERNALLY CURRENT YEAR (d) | AMOUNT CHARGED IN CURRENT YEAR | | UNAMORTIZED ACCUMULATION (g) |
|--------------------------------------|---|--|--|-----------------------------------|---------------|------------------------------------|
| | | | | ACCOUNT (e) | AMOUNT (f) | |
| EPRI RESEARCH SUPPORT | | | | | | |
| B(1) | SUPPORT OF EPRI RESEARCH | | 9,641,976 | 930 | 9,641,976 | |
| ENERGY MANAGEMENT | | | | | | |
| B(4) | PASSIVE HOME COMPONENTS | | 4,000 | 930 | 4,000 | |
| B(4) | COMMERCIAL STORED COOLING AIR CONDITIONING SYSTEM DEMONSTRATION | | 17,196 | 930 | 17,196 | |
| B(4) | SWIMMING POOL CIRCULATION SYSTEM ENERGY EFFICIENT OPTIMIZATION STUDY | | 40,264 | 930 | 40,264 | |
| TRANSMISSION AND DISTRIBUTION | | | | | | |
| B(4) | TERRAFIX STREAM CROSSING | | 32,605 | 930 | 32,605 | |
| B(4) | TERRAFIX MARSH CROSSING | | 43,000 | 930 | 43,000 | |
| ADVANCED POWER SUPPLY SYSTEMS | | | | | | |
| B(4) | FPL SUPPORT FOR GAS COOLED REACTOR ASSOCIATES (GCRA) | | 185,000 | 524 | 185,000 | |
| B(4) | PHOTOVOLTAIC SYSTEM | | 2,802 | 549 | 2,802 | |
| POWER SYSTEM OPERATIONS | | | | | | |
| B(4) | TRANSIENT STABILITY ANALYSIS FOR SECURITY ANALYSIS CONDITIONS | | 12,700 | 566 | 12,700 | |

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (CONTINUED)

DECEMBER 31, 1984

| CLASSIFICATION (a) | DESCRIPTION (b) | COSTS | COSTS | AMOUNT CHARGED | | UNAMORTIZED ACCUMULATION (g) |
|--|--|---|---|----------------|---------------|------------------------------------|
| | | INCURRED INTERNALLY CURRENT YEAR (c) | INCURRED EXTERNALLY CURRENT YEAR (d) | ACCOUNT (e) | AMOUNT (f) | |
| COAL AND COAL BASED FUELS | | | | | | |
| B(4) | COAL WATER MIXTURE FEASIBILITY AND OPTIMIZATION STUDY | | 1,107,681 | 506 | 1,107,681 | |
| B(4) | COMBUSTION/DEPOSITION TEST PROGRAM FOR MICRONIZED COAL-WATER SLURRY FUEL | | 27,443 | 506 | 27,443 | |
| B(4) | UNIVERSITY OF FLORIDA COAL DISPERSION COMBUSTION RESEARCH PROGRAM | | 1,000 | 506 | 1,000 | |
| B(4) | EFFECT OF CARBON DIOXIDE/WATER ON PHYSICAL AND CHEMICAL PROPERTIES OF COAL | | 88,351 | 506 | 88,351 | |
| B(4) | CHARACTERIZATION OF CLEANING OF CANDIDATE COALS FOR FPL OIL-BACKOUT APPLICATIONS | | 51,493 | 506 | 51,493 | |
| B(4) | ESEERCO COAL WATER SLURRY LOOP TESTS, PHASE II | | 29,242 | 506 | 29,242 | |
| ENVIRONMENTAL TRANSMISSION IMPACT | | | | | | |
| B(4) | TRANSMISSION LINE CONSTRUCTION AND MAINTENANCE IMPACTS ON FRESHWATER WETLANDS | | 32,793 | 930 | 32,793 | |
| B(4) | IMPACTS OF SUBAQUEOUS CABLE INSTALLATIONS UPON TIDAL WETLANDS | | 27,494 | 930 | 27,494 | |
| TOXIC MATERIALS | | | | | | |
| B(4) | POLYCHLORINATED BIPHENYLS (PCB) RESEARCH, PHASE I | | 12,000 | 930 | 12,000 | |
| B(4) | CHLORINE TOXICITY IN FIELD TESTS | | 24,644 | 930 | 24,644 | |

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (CONTINUED)

DECEMBER 31, 1984

| CLASSIFICATION (a) | DESCRIPTION (b) | COSTS | COSTS | AMOUNT CHARGED | | UNAMORTIZED ACCUMULATION (g) |
|------------------------------|---|---|---|----------------|---------------|------------------------------------|
| | | INCURRED INTERNALLY CURRENT YEAR (c) | INCURRED EXTERNALLY CURRENT YEAR (d) | ACCOUNT (e) | AMOUNT (f) | |
| WATER AND AIR QUALITY | | | | | | |
| B(4) | UTILIZATION OF COAL/OIL ASH FOR ARTIFICIAL REEFS, PHASE I | | 43,542 | 930 | 43,542 | |
| B(4) | DEWATERING AND FIXATION OF OIL FIRED ASH AND SLUDGE WASTES | | 24,522 | 930 | 24,522 | |
| B(4) | OIL ASH SLUDGE STABILIZATION DEMONSTRATION | | 23,157 | 930 | 23,157 | |
| B(4) | FC6 ACID PRECIPITATION STUDY - PHASE IV | | 221,504 | 930 | 221,504 | |
| B(4) | AIR QUALITY EFFECTS ON TERRESTRIAL VEGETATION | | 176,000 | 930 | 176,000 | |
| B(4) | COMBUSTION, HEAT TRANSFER, POLLUTANT EMISSION AND ASH DEPOSITION CHARACTERISTICS OF CONCENTRATED COAL-WATER SLURRIES, PHASE III | | 42,363 | 506 | 42,363 | |
| B(4) | PARTICULATE EMISSIONS FROM HIGH ASPHALTENE FUEL FLAMES, PHASE II | | 50,002 | 506 | 50,002 | |
| B(4) | UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE II | | 36,700 | 930 | 36,700 | |
| B(4) | FC6 ACID PRECIPITATION STUDY, PHASE IV-A | | 60,000 | 930 | 60,000 | |

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (CONCLUDED)

DECEMBER 31, 1984

| CLASSIFICATION (a) | DESCRIPTION (b) | COSTS | COSTS | AMOUNT CHARGED | | UNAMORTIZED ACCUMULATION (g) |
|---------------------------|---|---|---|----------------|---------------|------------------------------------|
| | | INCURRED INTERNALLY CURRENT YEAR (c) | INCURRED EXTERNALLY CURRENT YEAR (d) | ACCOUNT (e) | AMOUNT (f) | |
| ENDANGERED SPECIES | | | | | | |
| B(4) | RADIO TRACKING OF MANATEES | | 9,769 | 930 | 9,769 | |
| B(4) | MODIFICATION OF TURTLE BEHAVIOR - PHASE II | | 35,555 | 930 | 35,555 | |
| | SUBTOTAL | | 12,104,798 | | 12,104,798 | |
| | MISCELLANEOUS | | 253 | | 253 | |
| B(5) | TOTAL COST INCURRED-EXTERNALLY | | 12,105,051 | | 12,105,051 | |
| | TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES | 981,249 | 12,105,051 | | 13,086,300 | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (*Classify*)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
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See Pages 352-A through 352-F

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification <i>(a)</i> | Direct Payroll Distribution <i>(b)</i> | Allocation of Payroll Charged for Clearing Accounts <i>(c)</i> | Total <i>(d)</i> |
|----------|--|---|---|---------------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 53,312,959 | | |
| 4 | Transmission | 7,731,235 | | |
| 5 | Distribution | 56,856,039 | | |
| 6 | Customer Accounts | 50,737,550 | | |
| 7 | Customer Service and Informational | 14,523,765 | | |
| 8 | Sales | | | |
| 9 | Administrative and General | 71,742,361 | | |
| 10 | TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i> | 254,903,909 | | |
| 11 | Maintenance | | | |
| 12 | Production | 48,856,532 | | |
| 13 | Transmission | 7,331,160 | | |
| 14 | Distribution | 28,427,320 | | |
| 15 | Administrative and General | 90,636 | | |
| 16 | TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i> | 84,705,648 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production <i>(Enter Total of lines 3 and 12)</i> | 102,169,491 | | |
| 19 | Transmission <i>(Enter Total of lines 4 and 13)</i> | 15,062,395 | | |
| 20 | Distribution <i>(Enter Total of lines 5 and 14)</i> | 85,283,359 | | |
| 21 | Customer Accounts <i>(Transcribe from line 6)</i> | 50,737,550 | | |
| 22 | Customer Service and Informational <i>(Transcribe from line 7)</i> | 14,523,765 | | |
| 23 | Sales <i>(Transcribe from line 8)</i> | | | |
| 24 | Administrative and General <i>(Enter Total of lines 9 and 15)</i> | 71,832,997 | | |
| 25 | TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i> | 339,609,557 | 7,157,389 | 346,766,946 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production—Manufactured Gas | | | |
| 29 | Production—Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | | | |
| 34 | Customer Accounts | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales | | | |
| 37 | Administrative and General | | | |
| 38 | TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i> | | | |
| 39 | Maintenance | | | |
| 40 | Production—Manufactured Gas | | | |
| 41 | Production—Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | | | |
| 46 | Administrative and General | | | |
| 47 | TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i> | | | |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|---|---|---|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | |
| Line No. | Classification <i>(a)</i> | Direct Payroll Distribution <i>(b)</i> | Allocation of Payroll Charged for Clearing Accounts <i>(c)</i> | Total <i>(d)</i> |
| | Gas (Continued) | | | |
| 48 | Total Operation and Maintenance | | | |
| 49 | Production—Manufactured Gas <i>(Enter Total of lines 28 and 40)</i> | | | |
| 50 | Production—Natural Gas (Including Expl. and Dev.) <i>(Total of lines 29 and 41)</i> | | | |
| 51 | Other Gas Supply <i>(Enter Total of lines 30 and 42)</i> | | | |
| 52 | Storage, LNG Terminaling and Processing <i>(Total of lines 31 and 43)</i> | | | |
| 53 | Transmission <i>(Enter Total of lines 32 and 44)</i> | | | |
| 54 | Distribution <i>(Enter Total of lines 33 and 45)</i> | | | |
| 55 | Customer Accounts <i>(Transcribe from line 34)</i> | | | |
| 56 | Customer Service and Informational <i>(Transcribe from line 35)</i> | | | |
| 57 | Sales <i>(Transcribe from line 36)</i> | | | |
| 58 | Administrative and General <i>(Enter Total of lines 37 and 46)</i> | | | |
| 59 | TOTAL Operation and Maint. <i>(Total of lines 49 thru 58)</i> | | | |
| 60 | Other Utility Departments | | | |
| 61 | Operation and Maintenance | | | |
| 62 | TOTAL All Utility Dept. <i>(Total of lines 25, 59, and 61)</i> | 339,609,557 | 7,157,389 | 346,766,946 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | 80,047,101 | 6,951,591 | 86,998,692 |
| 66 | Gas Plant | | | |
| 67 | Other | | | |
| 68 | TOTAL Construction <i>(Enter Total of lines 65 thru 67)</i> | 80,047,101 | 6,951,591 | 86,998,692 |
| 69 | Plant Removal (By Utility Department) | | | |
| 70 | Electric Plant | 3,827,198 | 94,978 | 3,922,176 |
| 71 | Gas Plant | | | |
| 72 | Other | | | |
| 73 | TOTAL Plant Removal <i>(Enter Total of lines 70 thru 72)</i> | 3,827,198 | 94,978 | 3,922,176 |
| 74 | Other Accounts <i>(Specify):</i> | | | |
| 75 | Receivable from Associated Companies (146) | | | 399,595 |
| 76 | Miscellaneous Current and Accrued Assets (174) | | | 262,936 |
| 78 | Temporary Facilities (185) | | | 961,838 |
| 80 | Injury and Damages Reserve (262) | | | (309,384) |
| 82 | Expenditures for Certain Civic, Political and Related Activities (426.4) | | | 82,857 |
| 84 | Various | | | 1,796,809 |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | | 3,194,651 | 3,194,651 |
| 96 | TOTAL SALARIES AND WAGES | 423,483,856 | 17,398,609 | 440,882,465 |

| | | | |
|--|---|---|----------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 1984 | Year of Report 84 |
|--|---|---|----------------------|

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

| Line No. | Item (a) | Megawatt-Hours (b) | Line No. | Item (a) | Megawatt-Hours (b) |
|----------|--|--------------------|----------|---|--------------------|
| 1 | SOURCES OF ENERGY | | 20 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 21 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 46,611,934 |
| 3 | Steam | 24,048,751 | 22 | Sales for Resale | 2,739,303 |
| 4 | Nuclear | 16,769,353 | 23 | Energy Furnished Without Charge | None |
| 5 | Combined Cycle | 1,338,554 | 24 | Energy Used by the Company (Excluding Station Use): | |
| 6 | Gas Turbine | 83,915 | 25 | Electric Department Only | 115,185 |
| 7 | Internal Combustion | 915 | 26 | Energy Losses: | |
| 8 | Less Energy for Pumping | None | 27 | Transmission and Conversion Losses | Not Available |
| 9 | Net Generation (Enter Total of lines 3 thru 8) | 42,241,488 | 28 | Distribution Losses | Not Available |
| 10 | Purchases | 5,128,205 | 29 | Unaccounted for Losses | Not Available |
| 11 | Interchanges: | | 30 | TOTAL Energy Losses | 3,682,391 |
| 12 | In (gross) | 9,999,505 | 31 | Energy Losses as Percent of Total on Line 19 | 6.93 % |
| 13 | Out (gross) | 4,257,290 | 32 | TOTAL (Enter Total of lines 21, 22, 23, 25, and 30) | 53,148,813 |
| 14 | Net Interchanges (Lines 12 and 13) | 5,742,215 | | | |
| 15 | Transmission for/by Others (Wheeling) | | | | |
| 16 | Received 1,094,268 MWh | | | | |
| 17 | Delivered 1,057,363 MWh | | | | |
| 18 | Net Transmission (Lines 16 and 17) | 36,905 | | | |
| 19 | TOTAL (Enter Total of lines 9, 10, 14, and 18) | 53,148,813 | | | |

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

INTERCONNECTED

| Line No. | Month (a) | MONTHLY PEAK | | | | | Monthly Output (MWh) (See Instr. 4) (g) |
|----------|-----------|---------------|-----------------|------------------|----------|---------------------|---|
| | | Megawatts (b) | Day of Week (c) | Day of Month (d) | Hour (e) | Type of Reading (f) | |
| 33 | January | 9,385 | Friday | 12/30 | 6-7 PM | 60 Min Integ | 4,397,301 |
| 34 | February | 9,953 | Tuesday | 2/7 | 7-8 AM | 60 Min Integ | 3,796,211 |
| 35 | March | 9,533 | Friday | 3/2 | 7-8 PM | 60 Min Integ | 4,155,044 |
| 36 | April | 8,027 | Monday | 4/23 | 7-8 PM | 60 Min Integ | 4,043,084 |
| 37 | May | 9,266 | Monday | 5/7 | 4-5 PM | 60 Min Integ | 4,471,884 |
| 38 | June | 9,542 | Thursday | 6/21 | 4-5 PM | 60 Min Integ | 4,762,054 |
| 39 | July | 9,840 | Wednesday | 7/18 | 4-5 PM | 60 Min Integ | 4,996,340 |
| 40 | August | 10,270 | Thursday | 8/9 | 4-5 PM | 60 Min Integ | 5,399,060 |
| 41 | September | 9,830 | Thursday | 9/13 | 5-6 PM | 60 Min Integ | 4,994,860 |
| 42 | October | 8,058 | Wednesday | 10/17 | 4-5 PM | 60 Min Integ | 4,285,812 |
| 43 | November | 8,738 | Monday | 10/29 | 6-7 PM | 60 Min Integ | 4,003,063 |
| 44 | December | 7,641 | Saturday | 12/8 | 8-9 AM | 60 Min Integ | 3,844,100 |
| 45 | TOTAL | | | | | | 53,148,813 |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

| Line No. | Item (a) | Plant Name (b) | Plant Name (c) |
|----------|---|---------------------|---------------------|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | STEAM | STEAM |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | FULL OUTDOOR | FULL OUTDOOR |
| 3 | Year Originally Constructed | 1965 | 1948 |
| 4 | Year Last Unit was Installed | 1969 | 1971 (a) |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 804.1 | 236.5 |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | 746 | 201 |
| 7 | Plant Hours Connected to Load | 7,893 | 701 |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | 736 | 199 |
| 10 | When Limited by Condenser Water | 729 | 197 |
| 11 | Average Number of Employees | 127 | 94 |
| 12 | Net Generation, Exclusive of Plant Use — KWh | 2,758,254,000 | 66,742,000 |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | 768,289 | 71,629 |
| 15 | Structures and Improvements | 10,527,116 | 5,803,050 |
| 16 | Equipment Costs | 56,840,608 | 25,323,395 |
| 17 | Total Cost | 68,136,013 | 31,198,074 |
| 18 | Cost per KW of Installed Capacity (Line 5) | 84.74 | 131.92 |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | 371,595 | 167,819 |
| 21 | Fuel | 110,805,493 | 3,209,665 |
| 22 | Coolants and Water (Nuclear Plants Only) | | |
| 23 | Steam Expenses | 524,871 | 502,400 |
| 24 | Steam From Other Sources | | |
| 25 | Steam Transferred (Cr.) | | |
| 26 | Electric Expenses | 449,342 | 297,248 |
| 27 | Misc. Steam (or Nuclear) Power Expenses | 1,119,012 | 732,556 |
| 28 | Rents | 14,802 | 4,620 |
| 29 | Maintenance Supervision and Engineering | 816,073 | 502,612 |
| 30 | Maintenance of Structures | 350,511 | 296,109 |
| 31 | Maintenance of Boiler (or Reactor) Plant | 2,939,250 | 360,964 |
| 32 | Maintenance of Electric Plant | 1,471,930 | 217,619 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | 421,475 | 219,715 |
| 34 | Total Production Expenses | 119,284,354 | 6,511,327 |
| 35 | Expenses per Net KWh MILLS | 43.25 | 97.56 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS | OIL |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | Mcf | Bbl |
| 38 | Quantity (Units) of Fuel Burned | 15,594,607 | 1,960,761 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear) | 1,000 | 150,544 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | 3.34 | 29.94 |
| 41 | Average Cost of Fuel per Unit Burned | 3.34 | 29.94 |
| 42 | Avg. Cost of Fuel Burned per Million Btu \$'s | 3.34 | 4.73 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen-Mills | 34.58 | 46.90 |
| 44 | Average Btu per KWh Net Generation | 10,149 | 14,060 |

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|--|---|--------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name <u>Fort Myers</u> (d) | Plant Name <u>Fort Myers</u> (e) | Plant Name <u>Lauderdale</u> (f) | Line No. |
|-------------------------------------|-------------------------------------|-------------------------------------|----------|
| STEAM | GAS TURBINES | STEAM | 1 |
| FULL OUTDOOR | CONVENTIONAL | FULL OUTDOOR | 2 |
| 1958 | 1974 | 1926 | 3 |
| 1969 | 1974 | 1958 | 4 |
| 558.3 | 744.0 | 312.5 | 5 |
| 517 | 566 | 286 | 6 |
| 6,999 | 201 | 2,058 | 7 |
| 508 | 828 | 276 | 8 |
| 504 | 672 | 274 | 9 |
| 142 | (c) | 159 | 10 |
| 2,138,670,000 | 29,189,000 | 305,000,000 | 11 |
| 133,446 | | 454,071 | 12 |
| 10,798,327 | 15,932,327 | 9,186,673 | 13 |
| 45,273,373 | 42,013,903 | 23,054,867 | 14 |
| 56,205,146 | 57,946,230 | 32,695,611 | 15 |
| 100.67 | 77.88 | 104.63 | 16 |
| 192,447 | 92,863 | 162,867 | 17 |
| 94,998,147 | 2,911,894 | 14,095,620 | 18 |
| 688,706 | | 463,890 | 19 |
| 327,935 | 249,303 | 350,142 | 20 |
| 1,122,586 | | 678,990 | 21 |
| 579,664 | 234,056 | 530,847 | 22 |
| 422,367 | 88,295 | 214,076 | 23 |
| 1,883,254 | | 614,719 | 24 |
| 681,801 | 207,457 | 371,281 | 25 |
| 352,287 | | 414,946 | 26 |
| 101,249,194 | 3,783,868 | 17,897,378 | 27 |
| 47.34 | 129.63 | 58.68 | 28 |
| OIL | OIL | GAS | 29 |
| Bbl | Bbl | Mcf | 30 |
| 3,232,471 | 75,156 | 1,755,997 | 31 |
| 151,326 | 138,394 | 1,000 | 32 |
| 29.39 | 38.74 | 3.33 | 33 |
| 4.62 | 6.67 | 4.54 | 34 |
| 44.42 | 99.76 | 39.92 | 35 |
| 9,606 | 14,966 | 11,720 | 36 |
| 41 | 42 | 43 | 44 |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate | <ol style="list-style-type: none"> average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. |
|---|---|

| Line No. | Item (a) | Plant Name <u>Lauderdale</u> (b) | Plant Name <u>Manatee</u> (c) |
|----------|---|----------------------------------|-------------------------------|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | GAS TURBINES | STEAM |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | CONVENTIONAL | FULL OUTDOOR |
| 3 | Year Originally Constructed | 1970 | 1976 |
| 4 | Year Last Unit was Installed | 1972 | 1977 |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 821.472 | 1,726.6 |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | 512 | 1,594 |
| 7 | Plant Hours Connected to Load | 259 | 6,357 |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | 972 | 1,580 |
| 10 | When Limited by Condenser Water | 852 | 1,566 |
| 11 | Average Number of Employees | (c) | 144 |
| 12 | Net Generation, Exclusive of Plant Use — KWh | 39,461,000 | 3,078,522,000 |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | | 3,805,701 |
| 15 | Structures and Improvements | 4,254,344 | 99,420,309 |
| 16 | Equipment Costs | 71,805,428 | 250,996,733 |
| 17 | Total Cost | 76,059,772 | 354,222,743 |
| 18 | Cost per KW of Installed Capacity (Line 5) | 92.59 | 205.16 |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | 157,699 | 435,709 |
| 21 | Fuel | 2,459,331 | 142,846,892 |
| 22 | Coolants and Water (Nuclear Plants Only) | | |
| 23 | Steam Expenses | | 852,753 |
| 24 | Steam From Other Sources | | |
| 25 | Steam Transferred (Cr.) | | |
| 26 | Electric Expenses | 357,512 | 572,289 |
| 27 | Misc. Steam (or Nuclear) Power Expenses | | 1,588,313 |
| 28 | Rents | | |
| 29 | Maintenance Supervision and Engineering | 489,560 | 801,341 |
| 30 | Maintenance of Structures | 299,682 | 327,296 |
| 31 | Maintenance of Boiler (or Reactor) Plant | | 3,261,345 |
| 32 | Maintenance of Electric Plant | 2,470,373 | 3,349,141 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | | 390,783 |
| 34 | Total Production Expenses | 6,234,157 | 154,425,862 |
| 35 | Expenses per Net KWh Mills | 157.98 | 50.16 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS | OIL |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | Mcf | Bbl |
| 38 | Quantity (Units) of Fuel Burned | 647,054 | 7,339 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear) | 1,000 | 138,348 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | 3.39 | 35.93 |
| 41 | Average Cost of Fuel per Unit Burned | | SAME AS DELIVERED COSTS ABOVE |
| 42 | Avg. Cost of Fuel Burned per Million Btu \$'s | 3.39 | 6.18 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen—Mills | 59.45 | 104.32 |
| 44 | Average Btu per KWh Net Generation | 17,478 | 10,177 |

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|--|---|--------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name <i>(d)</i> | Plant Name <i>(e)</i> | Plant Name <i>(f)</i> | Line No. |
|-------------------------------|--------------------------|--------------------------|-----------|
| Martin | | Port Everglades | |
| STEAM | | STEAM | 1 |
| FULL OUTDOOR | | FULL OUTDOOR | 2 |
| 1980 | | 1960 | 3 |
| 1981 | | 1965 | 4 |
| 1,726.6 | | 1,254.6 | 5 |
| 1,604 | | 1,156 | 6 |
| 5,007 | | 8,684 | 7 |
| 1,580 | | 1,148 | 9 |
| 1,566 | | 1,142 | 10 |
| 145 | | 247 | 11 |
| 3,172,578,000 | | 5,320,898,000 | 12 |
| 7,937,172 | | 305,750 | 14 |
| 257,241,282 | | 17,266,382 | 15 |
| 408,283,051 | | 106,814,454 | 16 |
| 673,461,505 | | 124,386,586 | 17 |
| 390.05 | | 99.14 | 18 |
| 394,267 | | 804,787 | 20 |
| 154,917,531 | | 201,415,092 | 21 |
| 811,320 | | 879,614 | 23 |
| 70 | | | 24 |
| 655,772 | | 509,299 | 26 |
| 1,722,779 | | 2,564,585 | 27 |
| 47,250 | | 105 | 28 |
| 768,442 | | 1,624,046 | 29 |
| 583,573 | | 866,931 | 30 |
| 1,842,147 | | 7,090,111 | 31 |
| 1,083,847 | | 2,191,014 | 32 |
| 639,795 | | 1,079,834 | 33 |
| 163,466,793 | | 219,025,418 | 34 |
| 51.52 | | 41.16 | 35 |
| OIL | | GAS | OIL |
| Bbl | | Mcf | Bbl |
| 5,159,231 | | 37,921,054 | 2,681,476 |
| 148,800 | | 1,000 | 149,860 |
| 30.03 | | 3.32 | 28.11 |
| SAME AS DELIVERED COSTS ABOVE | | | |
| 4.80 | | 3.32 | 4.47 |
| 48.83 | | 34.69 | 44.66 |
| 10,163 | | 10,298 | |

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|--|---|--------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

| Line No. | Item (a) | Plant Name (b) | Plant Name (c) | |
|----------|---|--------------------------------------|---------------------|----------------|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | INTERNAL COMBUSTION | GAS TURBINES | |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | FULL OUTDOOR | CONVENTIONAL | |
| 3 | Year Originally Constructed | 1968 | 1971 | |
| 4 | Year Last Unit was Installed | 1968 | 1971 | |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 13.75 | 410.736 | |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | | 270 | |
| 7 | Plant Hours Connected to Load | 58 | 131 | |
| 8 | Net Continuous Plant Capability (Megawatts) | | | |
| 9 | When Not Limited by Condenser Water | 13.5 | 486 | |
| 10 | When Limited by Condenser Water | 13.5 | 426 | |
| 11 | Average Number of Employees | | (c) | |
| 12 | Net Generation, Exclusive of Plant Use — KWh | 555,000 | 15,265,000 | |
| 13 | Cost of Plant: | | | |
| 14 | Land and Land Rights | | | |
| 15 | Structures and Improvements | | 3,412,914 | |
| 16 | Equipment Costs | | 38,968,400 | |
| 17 | Total Cost | | 42,381,314 | |
| 18 | Cost per KW of Installed Capacity (Line 5) | | 103.18 | |
| 19 | Production Expenses: | | | |
| 20 | Operation Supervision and Engineering | This installation consists | 65,628 | |
| 21 | Fuel | of 5 Diesel-driven | 964,373 | |
| 22 | Coolants and Water (Nuclear Plants Only) | generators each having a | | |
| 23 | Steam Expenses | nameplate rating of 2,750 | | |
| 24 | Steam From Other Sources | KW. They were installed | | |
| 25 | Steam Transferred (Cr.) | primarily for cranking | | |
| 26 | Electric Expenses | purposes, but are used | 274,843 | |
| 27 | Misc. Steam (or Nuclear) Power Expenses | occasionally for peaking | | |
| 28 | Rents | and in emergency | | |
| 29 | Maintenance Supervision and Engineering | situations. These units | 79,317 | |
| 30 | Maintenance of Structures | operate semi-automati- | 8,290 | |
| 31 | Maintenance of Boiler (or Reactor) Plant | cally inasmuch as an | | |
| 32 | Maintenance of Electric Plant | operator is required to | 692,178 | |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | start first unit while | | |
| 34 | Total Production Expenses | others follow automati- | 2,084,629 | |
| 35 | Expenses per Net KWh Mills | cally. | 136.56 | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | GAS | OIL |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | | Mcf | Bbl |
| 38 | Quantity (Units) of Fuel Burned | All costs and operating | 243,427 | 3,737 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear) | data are included in fossil | 1,000 | 137,926 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | steam plant figures. | 3.37 | 38.47 |
| 41 | Average Cost of Fuel per Unit Burned | SAME AS DELIVERED COSTS ABOVE | | |
| 42 | Avg. Cost of Fuel Burned per Million Btu \$'s | | 3.37 | 6.64 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen—Mills | | 58.73 | 111.20 |
| 44 | Average Btu per KWh Net Generation | | 17,365 | |

| | | | |
|--|---|--------------------------------|---------------------------------|
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|--|---|--------------------------------|---------------------------------|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name <u>Putnam</u> (d) | | Plant Name <u>Riviera</u> (e) | | Plant Name <u>Sanford</u> (f) | | Line No. |
|---------------------------------|---------|----------------------------------|---------|----------------------------------|---------|----------|
| COMBINED CYCLE | | STEAM | | STEAM | | 1 |
| CONVENTIONAL | | OUTDOOR BOILER & FULL OUTDOOR | | FULL OUTDOOR | | 2 |
| 1977 | | 1946 | | 1926 | | 3 |
| 1978 | | 1963 | | 1973 | | 4 |
| 580.0 | | 695.84 | | 1,028.45 | | 5 |
| 477 | | 625 | | 875 | | 6 |
| 7,126 | | 8,029 | | 6,387 | | 7 |
| 552 | | 619 | | 871 | | 9 |
| 484 | | 613 | | 861 | | 10 |
| 117 | | 129 | | 156 | | 11 |
| 1,338,554,000 | | 2,159,509,000 | | 1,097,333,000 | | 12 |
| 37,989 | | 152,217 | | 1,045,126 | | 14 |
| 19,817,314 | | 8,940,163 | | 27,962,209 | | 15 |
| 91,475,954 | | 53,832,454 | | 104,595,550 | | 16 |
| 111,331,257 | | 62,924,834 | | 133,602,885 | | 17 |
| 191.95 | | 90.43 | | 129.91 | | 18 |
| 229,639 | | 388,061 | | 508,102 | | 20 |
| 45,021,564 | | 80,611,955 | | 49,593,407 | | 21 |
| 795,211 | | 573,754 | | 638,976 | | 23 |
| 1,129,546 | | 488,672 | | 512,875 | | 26 |
| 2,560 | | 954,826 | | 1,150,945 | | 27 |
| | | 1,050 | | 2,524 | | 28 |
| 796,227 | | 705,127 | | 892,534 | | 29 |
| 132,078 | | 106,799 | | 774,003 | | 30 |
| | | 1,901,887 | | 1,259,246 | | 31 |
| 2,218,190 | | 2,500,147 | | 559,995 | | 32 |
| 1,020,774 | | 457,021 | | 299,616 | | 33 |
| 51,345,789 | | 88,689,299 | | 56,192,223 | | 34 |
| 38.36 | | 41.07 | | 51.21 | | 35 |
| GAS | OIL | GAS | OIL | GAS | OIL | 36 |
| Mcf | Bbl | Mcf | Bbl | Mcf | Bbl | 37 |
| 12,733,546 | 78,358 | 19,406,589 | 567,139 | 6,633,042 | 852,665 | 38 |
| 1,000 | 146,622 | 1,000 | 150,388 | 1,000 | 151,377 | 39 |
| 3.33 | 33.50 | 3.30 | 29.06 | 3.32 | 32.32 | 40 |
| SAME AS DELIVERED COSTS ABOVE | | | | | | 41 |
| 3.33 | 5.44 | 3.30 | 4.60 | 3.32 | 5.08 | 42 |
| 32.92 | 51.89 | 35.41 | 47.30 | 36.59 | 55.66 | 43 |
| | 9,873 | | 10,645 | | 10,985 | 44 |

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name <u>St. Lucie</u> (b) | Plant Name <u>Turkey Point</u> (c) | |
|----------|---|---------------------------------|------------------------------------|-----------|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | STEAM - NUCLEAR | STEAM - FOSSIL | |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | CONVENTIONAL | FULL OUTDOOR | |
| 3 | Year Originally Constructed | 1976 | 1967 | |
| 4 | Year Last Unit was Installed | 1983 | 1968 | |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 1573.4 (d) | 804.1 | |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | 1,692 | 761 | |
| 7 | Plant Hours Connected to Load | 8,405 | 8,661 | |
| 8 | Net Continuous Plant Capability (Megawatts) | | | |
| 9 | When Not Limited by Condenser Water | 1,519 (d) | 740 | |
| 10 | When Limited by Condenser Water | 1,491 (d) | 734 | |
| 11 | Average Number of Employees | 516 | 128 | |
| 12 | Net Generation, Exclusive of Plant Use — KWh | 8,904,695,000 (d) | 3,951,245,000 | |
| 13 | Cost of Plant: | | | |
| 14 | Land and Land Rights | 2,491,264 | 2,186,926 | |
| 15 | Structures and Improvements | 695,302,816 | 10,038,264 | |
| 16 | Equipment Costs | 1,186,762,754 | 57,962,447 | |
| 17 | Total Cost | 1,884,556,834 | 70,187,637 | |
| 18 | Cost per KW of Installed Capacity (Line 5) | 1,197.76 | 87.29 | |
| 19 | Production Expenses: | | | |
| 20 | Operation Supervision and Engineering | 1,547,448 | 315,860 | |
| 21 | Fuel | 38,612,773 (e) | 152,771,304 | |
| 22 | Coolants and Water (Nuclear Plants Only) | 902,325 | | |
| 23 | Steam Expenses | 5,661,400 | 726,499 | |
| 24 | Steam From Other Sources | | | |
| 25 | Steam Transferred (Cr.) | | | |
| 26 | Electric Expenses | 2,094,529 | 422,478 | |
| 27 | Misc. Steam (or Nuclear) Power Expenses | 14,436,792 | 3,190,034 | |
| 28 | Rents | 8 | 8,297 | |
| 29 | Maintenance Supervision and Engineering | 2,537,930 | 575,084 | |
| 30 | Maintenance of Structures | 1,381,486 | 573,159 | |
| 31 | Maintenance of Boiler (or Reactor) Plant | 17,432,533 | 4,368,394 | |
| 32 | Maintenance of Electric Plant | 11,169,018 | 1,335,053 | |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | 1,565,430 | 564,983 | |
| 34 | Total Production Expenses | 97,341,672 (d) | 164,851,145 | |
| 35 | Expenses per Net KWh Mills | 10.93 | 41.72 | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | NUCLEAR | GAS | Oil |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | — MBtu | Mcf | Bbl |
| 38 | Quantity (Units) of Fuel Burned | 96,718,171 (d) | 24,803,635 | 2,343,428 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear) | | 1,000 | 151,101 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | 0.76 | 3.33 | 29.97 |
| 41 | Average Cost of Fuel per Unit Burned | SAME AS DELIVERED COSTS ABOVE | | |
| 42 | Avg. Cost of Fuel Burned per Million Btu \$'s | 0.76 | 3.33 | 4.72 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen—Mills | 8.27 | 33.98 | 46.13 |
| 44 | Average Btu per KWh Net Generation | 10,861 | | 10,040 |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name _____ <i>(d)</i> | Plant Name _____ <i>(e)</i> | Plant Name _____ <i>(f)</i> | Line No. |
|--------------------------------|--------------------------------|--------------------------------|----------|
| STEAM - NUCLEAR | INTERNAL COMBUSTION | EXPENSES COMMON TO ALL | 1 |
| CONVENTIONAL | FULL OUTDOOR | STEAM PLANTS | 2 |
| 1972 | 1968 | | 3 |
| 1973 | 1968 | | 4 |
| | | | 5 |
| 1,519.94 | 13.75 | | 6 |
| 1,402 | | | 7 |
| 7,963 | 37 | | 8 |
| | | | 9 |
| 1,376 | 13.5 | | 10 |
| 1,332 | 13.5 | | 11 |
| 498 | | | 12 |
| 7,864,658,000 | 360,000 | | 13 |
| | | | 14 |
| 8,320,868 | | | 15 |
| 109,987,650 | | | 16 |
| 466,995,070 | | | 17 |
| 585,303,588 | | | 18 |
| 385.08 | | | 19 |
| | | | 20 |
| 5,807,885 | This installation consists of | 1,574,751 | 21 |
| 37,567,673 | 5 Diesel-driven generators | 21,842,877 | 22 |
| 924,823 | each having a nameplate | | 23 |
| 4,477,911 | rating of 2,750 KW. They | 210,913 | 24 |
| | were installed primarily | | 25 |
| | for cranking purposes, but | | 26 |
| 660,756 | are used occasionally for | 39,503 | 27 |
| 15,232,438 | peaking and in emergency | 2,595,076 | 28 |
| 257,712 | situations. These units | 5,775 | 29 |
| 2,634,091 | operate semi-automati- | 1,999,550 | 30 |
| 3,631,452 | cally inasmuch as an | 48,266 | 31 |
| 18,351,357 | operator is required to | 170,703 | 32 |
| 6,098,513 | start first unit while others | 557,750 | 33 |
| 1,976,825 | follow automatically. | 5,058 | 34 |
| 97,621,436 | | 29,050,222 | 35 |
| 12.41 | | | 36 |
| | NUCLEAR | | 37 |
| | | | 38 |
| | MBtu | | 39 |
| | 87,988,943 | All costs and operating | 40 |
| | | data are included in fossil | 41 |
| | | steam plant figures. | 42 |
| | | | 43 |
| | 0.43 | | 44 |
| | SAME AS DELIVERED COSTS ABOVE | | |
| | 0.43 | | |
| | 4.78 | | |
| | 11,188 | | |

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|--|---|--------------------------------|---------------------------------|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|--|
| <p>1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|--|

| Line No. | Item (a) | Plant Name (b) | Plant Name (c) |
|----------|---|------------------------|------------------------|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | Expenses Common to All | Expenses Common to All |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | GAS TURBINES | NUCLEAR PLANTS |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) | | |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | | |
| 7 | Plant Hours Connected to Load | | |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | | |
| 10 | When Limited by Condenser Water | | |
| 11 | Average Number of Employees | | |
| 12 | Net Generation, Exclusive of Plant Use — KWh | | |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | | |
| 15 | Structures and Improvements | | |
| 16 | Equipment Costs | | |
| 17 | Total Cost | | |
| 18 | Cost per KW of Installed Capacity (Line 5) | | |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | 96,598 | 7,372,126 |
| 21 | Fuel | | |
| 22 | Coolants and Water (Nuclear Plants Only) | | 276 |
| 23 | Steam Expenses | | 226 |
| 24 | Steam From Other Sources | | |
| 25 | Steam Transferred (Cr.) | | |
| 26 | Electric Expenses | 1,506,699 | 49 |
| 27 | Misc. Steam (or Nuclear) Power Expenses | | 3,986,391 |
| 28 | Rents | | |
| 29 | Maintenance Supervision and Engineering | 180,512 | 3,169,282 |
| 30 | Maintenance of Structures | 401 | 85,674 |
| 31 | Maintenance of Boiler (or Reactor) Plant | | 57,091 |
| 32 | Maintenance of Electric Plant | (88,752) | 1,177,647 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | | 191,047 |
| 34 | Total Production Expenses | 1,695,458 | 16,039,809 |
| 35 | Expenses per Net KWh | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | | |
| 38 | Quantity (Units) of Fuel Burned | | |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear) | | |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year | | |
| 41 | Average Cost of Fuel per Unit Burned | | |
| 42 | Avg. Cost of Fuel Burned per Million Btu | | |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen—Mills | | |
| 44 | Average Btu per KWh Net Generation | | |

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 84 |
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FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|---|
| 402 | 4 | c | a. New turbine generator for Unit #6. |
| 402 | 5 | a | b. Excluding house units. |
| 403 | 11 | e | c. Employees included in steam plant. |
| 402-A | 5 | a | b. Excluding house units. |
| 402-A | 11 | b | c. Employees included in steam plant. |
| 402-B | 5 | a | b. Excluding house units. |
| 402-B | 11 | c | c. Employees included in steam plant. |
| 402-C | 5 | a | b. Excluding house units. |
| 402-C | 5 | b | d. FPL portion only. 14.89551% of Unit No. 2 was sold to Orlando Utilities Commission and the Florida Municipal Power Agency. See footnote (E) on page 413-B. |
| | 9 | b | |
| | 10 | b | |
| | 12 | b | |
| | 34 | b | |
| | 38 | b | |
| 402-C | 21 | b | e. Net of reimbursement from Nuclear Electric Insurance Limited totaling \$35,000,000, for the differential fuel costs associated with the removal of the thermal shield from St. Lucie Unit No. 1. |
| 403-C | 1-2 | f | Includes expenses not identified with and/or charged to specific plant locations. |
| 402-D | 1-2 | b-c | |

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|--|---|--------------------------------|---|
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

| Line No. | Plant Name <i>(a)</i> | Unit No. <i>(b)</i> | MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i> | Btu Per Net MWh <i>(d)</i> | Net Generation Thousand MWh <i>(e)</i> | Kind of Fuel <i>(f)</i> |
|----------|--------------------------|------------------------|---|-------------------------------|---|----------------------------|
| 1 | Fort Myers | 2 | 402.05 | 9.496 | 1,864.829 | Oil |
| 2 | Turkey Point | 1 | 402.05 | 9.999 | 1,880.051 | Oil & Nat Gas |
| 3 | Turkey Point | 2 | 402.05 | 10.078 | 2,071.194 | Oil & Nat Gas |
| 4 | Port Everglades | 4 | 402.05 | 10.156 | 2,180.891 | Oil & Nat Gas |
| 5 | Riviera | 3 | 310.42 | 10.573 | 1,367.462 | Oil & Nat Gas |
| 6 | St. Lucie | 2 | 723.40* | 10.853 | 4,737.077* | Nuclear |
| 7 | St. Lucie | 1 | 850.00 | 10.871 | 4,167.618 | Nuclear |
| 8 | Turkey Point | 3 | 759.97 | 11.152 | 4,785.201 | Nuclear |
| 9 | | | | | | |
| 10 | | | | | | |

Total System Steam Plants

| | | | | | | |
|----|--|--|-----------|--------|------------|--|
| 11 | | | 12,240.93 | 10.555 | 40,818.104 | |
|----|--|--|-----------|--------|------------|--|

*FPL portion only. 14.89551% of Unit No. 2 was sold to Orlando Utilities Commission and the Florida Municipal Power Agency.

| | | | |
|--|---|--------------------------------|---------------------------------|
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|--|---|--------------------------------|---------------------------------|

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

| Line No. | Name of Plant (a) | Disposition (b) | Installed Capacity (In megawatts) | | | Date (f) | If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g) |
|----------|----------------------|--------------------|-----------------------------------|--------------|----------------|-------------|---|
| | | | Hydro (c) | Steam (d) | (Other) (e) | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | N O N E | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |

B. Generating Units Scheduled for or Undergoing Major Modifications

| Line No. | Name of Plant (a) | Character of Modification (b) | Installed Plant Capacity After Modification (In megawatts) (c) | Estimated Dates of Construction | |
|----------|----------------------|----------------------------------|---|---------------------------------|-------------------|
| | | | | Start (d) | Completion (e) |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | N O N E | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |

C. New Generating Plants Scheduled for or Under Construction

| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b) | Installed Capacity (In megawatts) | | Estimated Dates of Construction | |
|----------|--|--|-----------------------------------|-----------------|---------------------------------|------------------------|
| | | | Initial (c) | Ultimate (d) | Start (e) | Completion (f) |
| 15 | FPL/JEA - St. Johns River Power Park (2-units)* | Steam | 275 | 550 | 1982 | No.1-1987 No.2-1988 |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | *See Note 8 - Notes to Consolidated Financial Statements, Commitments and Contingencies. | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |

D. New Units in Existing Plants Scheduled for or Under Construction

| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b) | Unit No: (c) | Size of Unit (In megawatts) (d) | Estimated Dates of Construction | |
|----------|--------------------------------|--|-----------------|------------------------------------|---------------------------------|-------------------|
| | | | | | Start (e) | Completion (f) |
| 22 | Martin, near Indiantown | Steam | 3 | 700 | 1989 | 1995 |
| 23 | Martin, near Indiantown | Steam | 4 | 700 | 1990 | 1996 |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

| Line No. | Name of Plant <i>(a)</i> | Location of Plant <i>(b)</i> | Boilers <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i> | | | | |
|----------|---------------------------------|-------------------------------------|---|---|--|---|---|
| | | | Number and Year Installed <i>(c)</i> | Kind of Fuel and Method of Firing <i>(d)</i> | Rated Pressure (In psig) <i>(e)</i> | Rated Steam Temperature <i>(Indicate reheat boilers as 1050/1000)</i> <i>(f)</i> | Rated Max. Continuous M lbs. Steam per Hour <i>(g)</i> |
| 1 | Lauderdale | Dania | 1-1957 | Oil & Nat. Gas | 1,625 | (B) | 1,100 |
| 2 | | | 1-1958 | Oil & Nat. Gas | 1,625 | (B) | 1,100 |
| 3 | | | | | | | |
| 4 | Port Everglades | Port Everglades | 1-1960 | Oil & Nat. Gas | 2,075 | (B) | 1,550 |
| 5 | | | 1-1961 | Oil & Nat. Gas | 2,075 | (B) | 1,550 |
| 6 | | | 1-1964 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 7 | | | 1-1965 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 8 | | | | | | | |
| 9 | Riviera | Riviera Beach | 1-1953 | Oil & Nat. Gas | 1,350 | 950 | 650 |
| 10 | | | 1-1962 | Oil & Nat. Gas | 2,100 | (B) | 1,950 |
| 11 | | | 1-1963 | Oil & Nat. Gas | 2,100 | (B) | 1,950 |
| 12 | | | | | | | |
| 13 | Sanford | Lake Monroe | 1-1959 | Oil & Nat. Gas | 1,625 | (B) | 1,100 |
| 14 | | | 1-1972 | Oil | 2,590 | (B) | 2,640 |
| 15 | | | 1-1973 | Oil | 2,590 | (B) | 2,640 |
| 16 | | | | | | | |
| 17 | Fort Myers | Fort Myers | 1-1958 | Oil | 1,625 | (B) | 1,100 |
| 18 | | | 1-1969 | Oil | 2,590 | (B) | 2,640 |
| 19 | | | | | | | |
| 20 | Cape Canaveral | Cocoa | 1-1965 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 21 | | | 1-1969 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 22 | | | | | | | |
| 23 | Turkey Point (C) | Florida City | 1-1967 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 24 | | | 1-1968 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 25 | | | | | | | |
| 26 | Turkey Point (D) | Florida City | 1-1972 | U-235 Nuclear | 770 | 516 | 10,075 |
| 27 | | | 1-1973 | U-235 Nuclear | 770 | 516 | 10,075 |
| 28 | | | | | | | |
| 29 | St. Lucie (D) | Ft. Pierce | 1-1976 | U-235 Nuclear | 815 | 513 | 10,460 |
| 30 | | | 1-1983 | U-235 Nuclear | 815 | 513 | 10,460 |
| 31 | | | | | | | |
| 32 | Manatee | Manatee | 1-1976 | Oil | 2,400 | (B) | 5,750 |
| 33 | | County | 1-1977 | Oil | 2,400 | (B) | 5,750 |

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|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators (Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements) | | | | | | | | | | | | | Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n)) | Line No. |
|--|---|---|----------------------------------|------|--|---|--|------|--------------|---|----------|----|--|----------|
| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators Name Plate Rating in Megawatts | | | | | | | | | |
| | Max. Rating Megawatt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | Hydrogen Pressure (Designate air cooled generators) | | Power Factor | Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic) | | | | |
| | | | | | | | Min. | Max. | | | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | | | |
| 1957 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | 312.50 | 1 | | |
| 1958 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | | 2 | | |
| | | | | | | | | | | | | 3 | | |
| 1960 | 200 | T.C. | 2000 | 3600 | 195.87 | 225.25 | 30 | 45 | 85 | 22,000 | 1,254.60 | 4 | | |
| 1961 | 200 | T.C. | 2000 | 3600 | 195.87 | 225.25 | 30 | 45 | 85 | 22,000 | | 5 | | |
| 1964 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | | 6 | | |
| 1965 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | 7 | | | |
| | | | | | | | | | | | 8 | | | |
| 1953 | 60 | T.C. | 1250 | 3600 | 60.00 | 75.00 | .5 | 30 | 85 | 13,800 | 695.84 | 9 | | |
| 1962 | 260 | T.C. | 2000 | 3600 | 282.20 | 310.42 | 30 | 45 | 85 | 20,000 | | 10 | | |
| 1963 | 260 | T.C. | 2000 | 3600 | 282.20 | 310.42 | 30 | 45 | 85 | 20,000 | | 11 | | |
| | | | | | | | | | | | 12 | | | |
| 1959 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | 1,028.45 | 13 | | |
| 1972 | 383 | T.C. | 2400 | 3600 | 308.00 | 436.10 | 30 | 60 | 89 | 24,000 | | 14 | | |
| 1973 | 383 | T.C. | 2400 | 3600 | 308.00 | 436.10 | 30 | 60 | 89 | 24,000 | | 15 | | |
| | | | | | | | | | | | 16 | | | |
| 1958 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | 558.30 | 17 | | |
| 1969 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | | 18 | | |
| | | | | | | | | | | | | 19 | | |
| 1965 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | 804.10 | 20 | | |
| 1969 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | | 21 | | |
| | | | | | | | | | | | | 22 | | |
| 1967 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | 804.10 | 23 | | |
| 1968 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | | 24 | | |
| | | | | | | | | | | | | 25 | | |
| 1972 | 728 | T.C. | 730 | 1800 | 510.00 | 759.97 | 30 | 75 | 85 | 22,000 | 1,519.94 | 26 | | |
| 1973 | 728 | T.C. | 730 | 1800 | 510.00 | 759.97 | 30 | 75 | 85 | 22,000 | | 27 | | |
| | | | | | | | | | | | | 28 | | |
| 1976 | 840 | T.C. | 765 | 1800 | 645.00 | 850.00 | 30 | 60 | 85 | 22,000 | 850.00 | 29 | | |
| 1983 | 840 | T.C. | 765 | 1800 | 645.00 | 850.00 | 30 | 60 | 85 | 22,000 | 850.00 | 30 | | |
| | | | | | | | | | | | | 31 | | |
| 1976 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | 1,726.60 | 32 | | |
| 1977 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | | 33 | | |

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|--|---|--------------------------------|--|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

| Line No. | Name of Plant <i>(a)</i> | Location of Plant <i>(b)</i> | Boilers <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i> | | | | |
|----------|-----------------------------|---------------------------------|---|---|--|--|---|
| | | | Number and Year Installed <i>(c)</i> | Kind of Fuel and Method of Firing <i>(d)</i> | Rated Pressure (In psig) <i>(e)</i> | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) <i>(f)</i> | Rated Max. Continuous M lbs. Steam per Hour <i>(g)</i> |
| 1 | Putnam | Palatka | 1-1977 | Oil & Nat. Gas | 1,200 | 945 | 880 |
| 2 | | | 1-1978 | Oil & Nat. Gas | 1,200 | 945 | 880 |
| 3 | Martin | Martin County | 1-1980 | Oil | 2,400 | (B) | 5,750 |
| 4 | | | 1-1981 | Oil | 2,400 | (B) | 5,750 |
| 5 | Cutler | Dade County | 1-1954 | Oil & Nat. Gas | 1,350 | 950 | 650 |
| 6 | | | 1-1955 | Oil & Nat. Gas | 1,650 | (B) | 1,158 |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators <i>(Report cross-compound turbine-generator units on two lines—H. P. section and I. P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)</i> | | | | | | | | | | | | Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n)) | Line No. |
|---|--|--|----------------------------------|------|--|--|---|------|--------------|--------|--|---|----------|
| Year Installed | Turbines <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i> | | | | Generators Name Plate Rating in Megawatts | | | | | | Voltage (In KV) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i> | | |
| | Max. Rating Megawatt | Type <i>(Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)</i> | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Maximum Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i> | Hydrogen Pressure <i>(Designate air cooled generators)</i> | | Power Factor | | | | |
| | | | | | | | Min. | Max. | | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | | |
| 1977 | 120 | SF | 1150 | 3600 | - | 120.00 | - | 30 | .9 | 13,800 | 240.00* | 1 | |
| 1978 | 120 | SF | 1150 | 3600 | - | 120.00 | - | 30 | .9 | 13,800 | | 2 | |
| 1980 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | 1,726.60 | 3 | |
| 1981 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | | 4 | |
| 1954 | 66 | T.C. | 1250 | 3600 | 60.00 | 75.00 | 0.5 | 30 | 85 | 13,800 | 236.50 | 5 | |
| 1971 | 155 | T.C. | 1450 | 3600 | 113.05 | 161.50 | 0.5 | 30 | 85 | 18,000 | | 6 | |
| *Does not include 340 MKWH of gas turbine generation. | | | | | | | | | | | | 7 | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
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FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) | | | | | | |
|---|--------------------|----------------------|--|--|----------|---|----------------|--|------------------|
| 412 | 1-32 | e-f | A. Denotes approximate normal operating pressure and temperature at superheater outlet. | | | | | | |
| 412-A | 1-7 | e-f | A. Denotes approximate normal operating pressure and temperature at superheater outlet. | | | | | | |
| 412 | 1-32 | f | B. Reheat 1000/1000 degrees f. | | | | | | |
| 412-A | 1-7 | f | B. Reheat 1000/1000 degrees f. | | | | | | |
| 412 | 23 | a | C. Fossil Steam Plant | | | | | | |
| 412 | 26&29 | a | D. Nuclear Steam Plant | | | | | | |
| 412 413 | 30 30 | c-g h-s | <p>F. FPL owns 85.10449% of St. Lucie Unit No. 2. The co-owners and their respective percentages of ownership are:</p> <table style="margin-left: 40px;"> <tr> <td>(1) Orlando Utilities Commission (OUC)</td> <td style="text-align: right;">6.08951%</td> </tr> <tr> <td>(2) Florida Municipal Power Agency (FMPA)</td> <td style="text-align: right;"><u>8.806 %</u></td> </tr> <tr> <td></td> <td style="text-align: right;"><u>14.89551%</u></td> </tr> </table> <p>Output is shared based on ownership percentage. Co-owners share in the expenses of St. Lucie Unit No. 2 based on their ownership percentage. Expenses of St. Lucie Common Plant are shared based on 1/2 their ownership percentage. Expenses collected from co-owners are credited back to the appropriate expense accounts originally charged.</p> | (1) Orlando Utilities Commission (OUC) | 6.08951% | (2) Florida Municipal Power Agency (FMPA) | <u>8.806 %</u> | | <u>14.89551%</u> |
| (1) Orlando Utilities Commission (OUC) | 6.08951% | | | | | | | | |
| (2) Florida Municipal Power Agency (FMPA) | <u>8.806 %</u> | | | | | | | | |
| | <u>14.89551%</u> | | | | | | | | |

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| Line No. | Name of Plant <i>(a)</i> | Location of Plant <i>(b)</i> | Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i> | | | |
|----------|-----------------------------|---------------------------------|--|------------------------------|---------------------|--|
| | | | Internal-Combustion or Gas-Turbine <i>(c)</i> | Year Installed <i>(d)</i> | Cycle <i>(e)</i> | Belted or Direct Connected <i>(f)</i> |
| 1 | Port Everglades | Fort Lauderdale | Int. - Comb. | 1968 | 2 | Direct |
| 2 | Turkey Point | Florida City | Int. - Comb. | 1968 | 2 | Direct |
| 3 | Lauderdale | Dania | Gas - Turbine | 1970 | Open | Direct |
| 4 | Port Everglades | Fort Lauderdale | Gas - Turbine | 1971 | Open | Direct |
| 5 | Lauderdale | Dania | Gas - Turbine | 1972 | Open | Direct |
| 6 | Fort Myers | Fort Myers | Gas - Turbine | 1974 | Open | Direct |
| 7 | Putnam | East Palatka | Gas - Turbine | 1978 | Open | Direct |
| 8 | Putnam | East Palatka | Gas - Turbine | 1977 | Open | Direct |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Prime Movers (Continued) | Generators | | | | | | Total Installed Generating Capacity (Name plate ratings) (In megawatts) | Line No. | |
|-----------------------------|-----------------------------------|------------------------------|-----------------------|---------------------|------------------------------------|--|--|-------------|--|
| | Rated Hp of Unit <i>(g)</i> | Year Installed <i>(h)</i> | Voltage <i>(i)</i> | Phase <i>(j)</i> | Frequency or d.c. <i>(k)</i> | Name Plate Rating of Unit (In megawatts) <i>(l)</i> | | | Number of Units in Plant <i>(m)</i> |
| | 3,600 | 1968 | 4,160 | 3 | 60 | 3 | 5 | 14 | 1 |
| | 3,600 | 1968 | 4,160 | 3 | 60 | 3 | 5 | 14 | 2 |
| | 49,214 | 1970 | 13,800 | 3 | 60 | 34 | 12 | 411 | 3 |
| | 49,214 | 1971 | 13,800 | 3 | 60 | 34 | 12 | 411 | 4 |
| | 49,214 | 1972 | 13,800 | 3 | 60 | 34 | 12 | 411 | 5 |
| | 80,725 | 1974 | 13,800 | 3 | 60 | 62 | 12 | 744 | 6 |
| | 113,985 | 1978 | 13,800 | 3 | 60 | 85 | 2 | 170* | 7 |
| | 113,985 | 1977 | 13,800 | 3 | 60 | 85 | 2 | 170* | 8 |
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*Does not include 120 MW of steam generation.

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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) | | Number of Circuits (h) |
|----------|-------------|-----------|--|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structures of Line Designated (f) | On Structures of Another Line (g) | |
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| 36 | | | | | TOTAL | | | |

See Pages 422-A through 422-Z

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---|-------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | | |
| 2 | ANDYTOWN | LEVEE | 500 | 500 | H | 15.62 | 0.0 | 1 | 3-1272 | ACSR |
| 3 | ANDYTOWN | MARTIN PLANT NO 1 | 500 | 500 | H | 82.11 | 0.0 | 1 | 3-1127 | AAAC |
| 4 | ANDYTOWN | MARTIN PLANT NO 1 | 500 | 500 | H | 1.48 | 0.0 | 1 | 3-1272 | ACSR |
| 5 | ANDYTOWN | MARTIN PLANT NO 2 | 500 | 500 | H | 83.61 | 0.0 | 1 | 3-1127 | AAAC |
| 6 | ANDYTOWN | ORANGE RIVER | 500 | 500 | H | 106.78 | 0.0 | 1 | 3-1127 | AAAC |
| 7 | MARTIN | MIDWAY | 500 | 500 | H | 1.76 | 0.0 | 1 | 3-1127 | AAAC |
| 8 | MARTIN | MIDWAY | 500 | 500 | H | 24.48 | 0.0 | 1 | 3-1272 | ACSR |
| 9 | MARTIN | POINSETT | 500 | 500 | H | 109.24 | 0.0 | 1 | 3-1272 | ACSR |
| 10 | DUVAL | HATCH NO 1 (GAP) | 500 | 500 | T | 37.53 | 0.0 | 1 | 3-1113 | ACSR |
| 11 | DUVAL | HATCH NO 2 (GAP) | 500 | 500 | T | 37.53 | 0.0 | 1 | 3-1113 | ACSR |
| 12 | POINSETT | RICE | 500 | 500 | H | 126.53 | 0.0 | 1 | 3-1272 | ACSR |
| 13 | DUVAL | KICE | 500 | 500 | H | 45.92 | 0.0 | 1 | 3-1272 | ACSR |
| 14 | DUVAL | POINSETT | 500 | 500 | H | 172.47 | 0.0 | 1 | 3-1272 | ACSR |
| 15 | TOTAL POLE LINE MILES OPERATING AT 500 KV = | | | | | 845.06 | | | | |
| 16 | | | | | | | | | | |
| 17 | FLORIDA CITY | TURKEY POINT | 230 | 230 | SP | 7.54 | 0.0 | 1 | 954 | ACSR |
| 18 | FLORIDA CITY | TURKEY POINT | 230 | 230 | SP | 0.75 | 0.0 | 2 | 954 | ACSR |
| 19 | DAVIS | TURKEY POINT NO 1 | 230 | 230 | H | 18.34 | 0.0 | 1 | 1691 | AAAC |
| 20 | DAVIS | TURKEY POINT NO 2 | 230 | 230 | H | 0.23 | 0.0 | 1 | 1691 | AAAC |
| 21 | DAVIS | TURKEY POINT NO 2 | 230 | 230 | H | 0.0 | 18.24 | 2 | 1691 | AAAC |
| 22 | DAVIS | TURKEY POINT NO 3 | 230 | 230 | H | 0.23 | 0.0 | 1 | 1691 | AAAC |
| 23 | DAVIS | TURKEY POINT NO 3 | 230 | 230 | H | 0.0 | 18.27 | 2 | 1691 | AAAC |
| 24 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | H | 0.22 | 0.0 | 1 | 1691 | AAAC |
| 25 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | H | 18.24 | 0.0 | 2 | 1691 | AAAC |
| 26 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | H | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 27 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | H | 0.59 | 0.0 | 1 | 1431 | ACSR |
| 28 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | H | 2.71 | 0.0 | 2 | 1431 | ACSR |
| 29 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | H | 9.96 | 0.0 | 1 | 2-5568 | ACSR |
| 30 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | SP | 0.10 | 0.0 | 1 | 1431 | ACSR |
| 31 | FLAGAMI | TURKEY POINT NO 1 | 230 | 230 | H | 0.0 | 0.0 | 1 | 2-5568 | ACSR |
| 32 | FLAGAMI | TURKEY POINT NO 2 | 230 | 230 | H | 0.23 | 0.0 | 1 | 1691 | AAAC |
| 33 | FLAGAMI | TURKEY POINT NO 2 | 230 | 230 | H | 16.27 | 0.0 | 2 | 1691 | AAAC |
| 34 | FLAGAMI | TURKEY POINT NO 2 | 230 | 230 | H | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 35 | FLAGAMI | TURKEY POINT NO 2 | 230 | 230 | H | 0.55 | 0.0 | 1 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|----------|----------------------|--------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | FLAGAMI | TURKEY POINT | NO 2 | 230 | 230 | H | 2.69 | 0.0 | 2 | 1431 | ACSR |
| 3 | FLAGAMI | TURKEY POINT | NO 2 | 230 | 230 | H | 10.02 | 0.0 | 1 | 2-5568 | ACSR |
| 4 | LEVEE | TURKEY POINT | | 230 | 230 | H | 0.06 | 0.0 | 1 | 1691 | AAAC |
| 5 | LEVEE | TURKEY POINT | | 230 | 230 | H | 18.21 | 0.0 | 2 | 1691 | AAAC |
| 6 | LEVEE | TURKEY POINT | | 230 | 230 | H | 12.57 | 0.0 | 2 | 1431 | ACSR |
| 7 | LEVEE | TURKEY POINT | | 230 | 230 | H | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 8 | LEVEE | TURKEY POINT | | 230 | 230 | H | 1.10 | 0.0 | 1 | 1431 | ACSR |
| 9 | DADE | LEVEE NO 1 | | 230 | 230 | H | 0.0 | 1.12 | 2 | 1431 | ACSR |
| 10 | DADE | LEVEE NO 1 | | 230 | 230 | H | 6.75 | 0.24 | 2 | 1431 | ACSR |
| 11 | DADE | LEVEE NO 1 | | 230 | 230 | H | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 12 | DADE | LEVEE NO 1 | | 230 | 230 | H | 0.0 | 0.61 | 2 | 1431 | ACSR |
| 13 | DADE | LEVEE NO 2 | | 230 | 230 | SP | 1.13 | 0.0 | 1 | 1431 | ACSR |
| 14 | DADE | LEVEE NO 2 | | 230 | 230 | H | 6.87 | 0.0 | 2 | 1431 | ACSR |
| 15 | DADE | LEVEE NO 2 | | 230 | 230 | H | 0.21 | 0.0 | 1 | 1431 | ACSR |
| 16 | DADE | LEVEE NO 2 | | 230 | 230 | H | 0.61 | 0.0 | 2 | 1431 | ACSR |
| 17 | DORAL | TURKEY POINT | | 230 | 230 | H | 0.07 | 0.0 | 1 | 1691 | AAAC |
| 18 | DORAL | TURKEY POINT | | 230 | 230 | H | 0.0 | 18.21 | 2 | 1691 | AAAC |
| 19 | DORAL | TURKEY POINT | | 230 | 230 | H | 0.0 | 17.22 | 2 | 1431 | ACSR |
| 20 | DORAL | TURKEY POINT | | 230 | 230 | H | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 21 | DORAL | TURKEY POINT | | 230 | 230 | H | 6.08 | 0.0 | 1 | 1431 | ACSR |
| 22 | DORAL | TURKEY POINT | | 230 | 230 | SP | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 23 | DORAL | TURKEY POINT | | 230 | 230 | SP | 0.10 | 0.0 | 1 | 795 | ACSR |
| 24 | DADE | DORAL | | 230 | 230 | SP | 0.16 | 0.0 | 1 | 1431 | ACSR |
| 25 | DADE | DORAL | | 230 | 230 | H | 0.0 | 2.01 | 2 | 1431 | ACSR |
| 26 | DADE | DORAL | | 230 | 230 | H | 0.17 | 0.0 | 1 | 1431 | ACSR |
| 27 | DADE | DORAL | | 230 | 230 | H | 0.98 | 0.0 | 1 | 2-5568 | ACSR |
| 28 | DORAL | DADE CO RECOVERY PLT | | 230 | 230 | SP | 0.76 | 0.0 | 1 | 954 | ACSR |
| 29 | FLAGAMI | MIAMI NO 1 | | 230 | 230 | SP | 3.41 | 0.0 | 1 | 1431 | ACSR |
| 30 | FLAGAMI | MIAMI NO 1 | | 230 | 230 | UG | 0.88 | 0.0 | 1 | 2500 | CU |
| 31 | FLAGAMI | MIAMI NO 1 | | 230 | 230 | UG | 6.31 | 0.0 | 1 | 2000 | CU |
| 32 | FLAGAMI | MIAMI NO 2 | | 230 | 230 | UG | 1.05 | 0.0 | 1 | 3750 | AL |
| 33 | FLAGAMI | MIAMI NO 2 | | 230 | 230 | UG | 8.58 | 0.0 | 1 | 3000 | AL |
| 34 | DAVIS | LEVEE NO 1 | | 230 | 230 | H | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 35 | DAVIS | LEVEE NO 1 | | 230 | 230 | H | 0.0 | 12.32 | 2 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1964
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---------------|----------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | DAVIS | LEVEE NO 1 | 230 | 230 | H | 1.12 | 0.0 | 2 | 1431 | ACSR |
| 3 | DAVIS | LEVEE NO 2 | 230 | 230 | H | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 4 | DAVIS | LEVEE NO 2 | 230 | 230 | H | 12.32 | 0.0 | 2 | 1431 | ACSR |
| 5 | DAVIS | LEVEE NO 2 | 230 | 230 | H | 0.0 | 1.12 | 2 | 1431 | ACSR |
| 6 | FLAGAMI | LEVEE | 230 | 230 | H | 1.12 | 0.0 | 2 | 1431 | ACSR |
| 7 | FLAGAMI | LEVEE | 230 | 230 | H | 0.0 | 6.74 | 2 | 1431 | ACSR |
| 8 | FLAGAMI | LEVEE | 230 | 230 | H | 0.59 | 0.0 | 1 | 1431 | ACSR |
| 9 | FLAGAMI | LEVEE | 230 | 230 | H | 4.71 | 0.0 | 1 | 2-5568 | ACSR |
| 10 | FLAGAMI | LAUDERDALE PLANT | 230 | 230 | H | 14.63 | 0.0 | 1 | 1431 | ACSR |
| 11 | FLAGAMI | LAUDERDALE PLANT | 230 | 230 | H | 4.71 | 0.0 | 1 | 2-5568 | ACSR |
| 12 | FLAGAMI | LAUDERDALE PLANT | 230 | 230 | UG | 0.25 | 0.0 | 2 | 2-3750 | AL |
| 13 | FLAGAMI | LAUDERDALE PLANT | 230 | 230 | H | 0.57 | 0.0 | 2 | 1431 | ACSR |
| 14 | FLAGAMI | LAUDERDALE PLANT | 230 | 230 | H | 6.73 | 0.0 | 2 | 1431 | ACSR |
| 15 | DADE | LAUDERDALE NO 1 | 230 | 230 | H | 0.26 | 0.0 | 2 | 1431 | ACSR |
| 16 | DADE | LAUDERDALE NO 1 | 230 | 230 | H | 0.98 | 0.0 | 1 | 2-5568 | ACSR |
| 17 | DADE | LAUDERDALE NO 1 | 230 | 230 | H | 0.17 | 0.0 | 1 | 1431 | ACSR |
| 18 | DADE | LAUDERDALE NO 1 | 230 | 230 | H | 20.76 | 0.0 | 1 | 1431 | ACSR |
| 19 | DADE | LAUDERDALE NO 1 | 230 | 230 | UG | 0.25 | 0.0 | 2 | 2-3750 | AL |
| 20 | DADE | LAUDERDALE NO 1 | 230 | 230 | H | 0.57 | 0.0 | 2 | 1431 | ACSR |
| 21 | DADE | PORT EVERGLADES PLT | 230 | 230 | SP | 0.44 | 0.0 | 1 | 1431 | ACSR |
| 22 | DADE | PORT EVERGLADES PLT | 230 | 230 | H | 0.43 | 0.0 | 2 | 1431 | ACSR |
| 23 | DADE | PORT EVERGLADES PLT | 230 | 230 | H | 22.39 | 0.0 | 1 | 1431 | ACSR |
| 24 | DADE | PORT EVERGLADES PLT | 230 | 230 | T | 4.63 | 0.0 | 1 | 1431 | ACSR |
| 25 | DADE | PORT EVERGLADES PLT | 230 | 230 | T | 3.02 | 0.0 | 1 | 900 | CUHT |
| 26 | DADE | MIAMI SHORES | 230 | 230 | SP | 8.48 | 0.0 | 1 | 1431 | ACSR |
| 27 | DADE | MIAMI SHORES | 230 | 230 | H | 0.43 | 0.0 | 2 | 1431 | ACSR |
| 28 | GREYNOLDS | LAUDANIA | 230 | 230 | UG | 1.25 | 0.0 | 1 | 3750 | AL |
| 29 | GREYNOLDS | LAUDANIA | 230 | 230 | UG | 8.40 | 0.0 | 1 | 3000 | AL |
| 30 | LAUDANIA | LAUDERDALE PLANT | 230 | 230 | T | 0.68 | 0.0 | 1 | 900 | CUHT |
| 31 | LAUDANIA | LAUDERDALE PLANT | 230 | 230 | T | 4.26 | 0.0 | 1 | 1431 | ACSR |
| 32 | LAUDANIA | PORT EVERGLADES | 230 | 230 | T | 2.70 | 0.0 | 1 | 900 | CUHT |
| 33 | FT LAUDERDALE | PORT EVERGLADES | 230 | 230 | UG | 1.03 | 0.0 | 1 | 3750 | AL |
| 34 | FT LAUDERDALE | PORT EVERGLADES | 230 | 230 | UG | 3.44 | 0.0 | 1 | 3000 | AL |
| 35 | LAUDERDALE | PORT EVERGLADES NO 1 | 230 | 230 | T | 3.39 | 0.0 | 1 | 900 | CUHT |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|------------|----------------------|--------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | LAUDERDALE | PORT EVERGLADES NO 1 | | 230 | 230 | T | 4.26 | 0.0 | 1 | 1431 | ACSR |
| 3 | LAUDERDALE | PORT EVERGLADES NO 3 | | 230 | 230 | T | 3.39 | 0.0 | 1 | 900 | CUHT |
| 4 | LAUDERDALE | PORT EVERGLADES NO 3 | | 230 | 230 | T | 4.26 | 0.0 | 1 | 1431 | ACSR |
| 5 | ANDYTOWN | LAUDERDALE NO 1 | | 230 | 230 | H | 10.99 | 0.0 | 1 | 1431 | ACSR |
| 6 | ANDYTOWN | LAUDERDALE NO 1 | | 230 | 230 | H | 0.04 | 0.0 | 1 | 1431 | ACSR |
| 7 | ANDYTOWN | LAUDERDALE NO 1 | | 230 | 230 | H | 0.0 | 6.00 | 2 | 1431 | ACSR |
| 8 | ANDYTOWN | LAUDERDALE NO 2 | | 230 | 230 | H | 0.0 | 17.02 | 2 | 1431 | ACSR |
| 9 | ANDYTOWN | LAUDERDALE NO 3 | | 230 | 230 | H | 4.85 | 0.0 | 2 | 1431 | ACSR |
| 10 | ANDYTOWN | LAUDERDALE NO 3 | | 230 | 230 | H | 0.12 | 0.0 | 2 | 1431 | ACSR |
| 11 | ANDYTOWN | LAUDERDALE NO 3 | | 230 | 230 | H | 12.07 | 0.0 | 2 | 1431 | ACSR |
| 12 | ANDYTOWN | LAUDERDALE NO 3 | | 230 | 230 | H | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 13 | ANDYTOWN | LAUDERDALE NO 3 | | 230 | 230 | SP | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 14 | ANDYTOWN | BROWARD NO 1 | | 230 | 230 | H | 4.85 | 26.46 | 2 | 1431 | ACSR |
| 15 | ANDYTOWN | BROWARD NO 1 | | 230 | 230 | H | 0.12 | 0.0 | 2 | 1431 | ACSR |
| 16 | ANDYTOWN | BROWARD NO 1 | | 230 | 230 | H | 0.0 | 0.45 | 2 | 1431 | ACSR |
| 17 | ANDYTOWN | BROWARD NO 1 | | 230 | 230 | H | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 18 | ANDYTOWN | BROWARD NO 1 | | 230 | 230 | H | 0.0 | 0.38 | 2 | 1431 | ACSR |
| 19 | ANDYTOWN | BROWARD NO 2 | | 230 | 230 | H | 0.45 | 4.85 | 2 | 1431 | ACSR |
| 20 | ANDYTOWN | BROWARD NO 2 | | 230 | 230 | H | 0.0 | 0.12 | 2 | 1431 | ACSR |
| 21 | ANDYTOWN | BROWARD NO 2 | | 230 | 230 | H | 0.06 | 0.0 | 2 | 1431 | ACSR |
| 22 | ANDYTOWN | BROWARD NO 2 | | 230 | 230 | H | 26.38 | 0.0 | 2 | 1431 | ACSR |
| 23 | ANDYTOWN | BROWARD NO 2 | | 230 | 230 | SP | 2.61 | 0.0 | 1 | 1431 | ACSR |
| 24 | ANDYTOWN | BROWARD NO 2 | | 230 | 230 | H | 0.38 | 0.0 | 2 | 1431 | ACSR |
| 25 | LAUDERDALE | MOTOROLA RADIAL | | 230 | 230 | H | 0.18 | 0.0 | 1 | 1431 | ACSR |
| 26 | LAUDERDALE | MOTOROLA RADIAL | | 230 | 230 | SP | 10.59 | 0.0 | 1 | 1431 | ACSR |
| 27 | LAUDERDALE | MOTOROLA RADIAL | | 230 | 230 | SP | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 28 | CEDAR | LAUDERDALE | | 230 | 230 | H | 32.79 | 0.0 | 1 | 1431 | ACSR |
| 29 | CEDAR | LAUDERDALE | | 230 | 230 | H | 1.15 | 0.0 | 2 | 1431 | ACSR |
| 30 | CEDAR | LAUDERDALE | | 230 | 230 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 31 | CEDAR | LAUDERDALE | | 230 | 230 | H | 6.25 | 0.0 | 2 | 1431 | ACSR |
| 32 | CEDAR | RANCH | | 230 | 230 | H | 0.0 | 6.25 | 2 | 1431 | ACSR |
| 33 | CEDAR | RANCH | | 230 | 230 | H | 9.12 | 0.0 | 1 | 1431 | ACSR |
| 34 | CEDAR | DELTRAIL | | 230 | 230 | SP | 5.54 | 0.0 | 1 | 1431 | ACSR |
| 35 | BROWARD | YAMATO NO 1 | | 230 | 230 | SP | 8.21 | 0.0 | 1 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1964
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|-----------------|---------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | BROWARD | YAMATO NO 1 | 230 | 230 | SP | 2.64 | 0.0 | 1 | 1431 | ACSR |
| 3 | BROWARD | YAMATO NO 1 | 230 | 230 | SP | 0.11 | 0.0 | 1 | 1550 | ACSR |
| 4 | BROWARD | YAMATO NO 1 | 230 | 230 | H | 1.21 | 0.0 | 1 | 1431 | ACSR |
| 5 | BROWARD | YAMATO NO 1 | 230 | 230 | H | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 6 | BROWARD | RANCH NO 1 | 230 | 230 | H | 31.81 | 0.0 | 2 | 1431 | ACSR |
| 7 | BROWARD | RANCH NO 1 | 230 | 230 | H | 0.13 | 0.0 | 2 | 1431 | ACSR |
| 8 | BROWARD | RANCH NO 1 | 230 | 230 | H | 0.05 | 0.0 | 2 | 1431 | ACSR |
| 9 | BROWARD | RANCH NO 2 | 230 | 230 | H | 0.0 | 31.81 | 2 | 1431 | ACSR |
| 10 | BROWARD | RANCH NO 2 | 230 | 230 | H | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 11 | BROWARD | RANCH NO 2 | 230 | 230 | H | 0.0 | 0.13 | 2 | 1431 | ACSR |
| 12 | BROWARD | RANCH NO 2 | 230 | 230 | H | 0.0 | 0.05 | 2 | 1431 | ACSR |
| 13 | MIDWAY | RANCH | 230 | 230 | H | 20.74 | 0.0 | 1 | 2-9548 | ACSR |
| 14 | MIDWAY | RANCH | 230 | 230 | H | 31.57 | 0.0 | 1 | 2-7958 | ACSR |
| 15 | MIDWAY | RANCH | 230 | 230 | H | 0.95 | 0.0 | 1 | 2-7958 | ACSR |
| 16 | PRATT & WHITNEY | RANCH | 230 | 230 | H | 20.74 | 0.0 | 1 | 2-9548 | ACSR |
| 17 | INDIANTOWN | PRATT & WHITNEY | 230 | 230 | H | 8.45 | 0.0 | 1 | 2-9548 | ACSR |
| 18 | MARTIN | SHERMAN | 230 | 230 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 19 | MARTIN | SHERMAN | 230 | 230 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 20 | MARTIN | SHERMAN | 230 | 230 | H | 3.85 | 0.0 | 1 | 954 | ACSR |
| 21 | MARTIN | SHERMAN | 230 | 230 | SP | 16.22 | 0.0 | 1 | 954 | ACSR |
| 22 | MIDWAY | SHERMAN | 230 | 230 | H | 15.54 | 0.0 | 1 | 1431 | ACSR |
| 23 | MIDWAY | SHERMAN | 230 | 230 | H | 11.23 | 0.0 | 1 | 1431 | ACSR |
| 24 | INDIANTOWN | MIDWAY | 230 | 230 | H | 23.17 | 0.0 | 1 | 2-9548 | ACSR |
| 25 | INDIANTOWN | MIDWAY | 230 | 230 | H | 0.95 | 0.0 | 1 | 2-9548 | ACSR |
| 26 | INDIANTOWN | MARTIN PLANT | 230 | 230 | H | 7.86 | 0.0 | 1 | 954 | ACSR |
| 27 | INDIANTOWN | MARTIN PLANT | 230 | 230 | H | 4.25 | 0.0 | 1 | 954 | ACSR |
| 28 | INDIANTOWN | MARTIN PLANT | 230 | 230 | H | 0.12 | 0.0 | 1 | 954 | ACSR |
| 29 | HOBE | INDIANTOWN | 230 | 230 | H | 0.01 | 0.0 | 1 | 1431 | ACSR |
| 30 | HOBE | INDIANTOWN | 230 | 230 | H | 16.21 | 0.0 | 1 | 1431 | ACSR |
| 31 | HOBE | INDIANTOWN | 230 | 230 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 32 | MIDWAY | ST LUCIE PLANT NO 1 | 230 | 230 | T | 2.13 | 0.0 | 1 | 3400 | ACSR |
| 33 | MIDWAY | ST LUCIE PLANT NO 1 | 230 | 230 | H | 9.49 | 0.0 | 1 | 2-1691 | AAAL |
| 34 | MIDWAY | ST LUCIE PLANT NO 2 | 230 | 230 | T | 2.13 | 0.0 | 1 | 3400 | ACSR |
| 35 | MIDWAY | ST LUCIE PLANT NO 2 | 230 | 230 | H | 9.64 | 0.0 | 1 | 2-1691 | AAAL |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|----------------|-------------|---------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | MIDWAY | | ST LUCIE PLANT NO 3 | 230 | 230 | T | 2.11 | 0.0 | 1 | 3400 | ACSR |
| 3 | MIDWAY | | ST LUCIE PLANT NO 3 | 230 | 230 | H | 9.64 | 0.0 | 1 | 2-1691 | AAAC |
| 4 | ST LUCIE PLANT | | HUTCHINSON ISLAND | 230 | 230 | H | 0.04 | 0.0 | 1 | 927.2 | AAAC |
| 5 | EMERSON | | MIDWAY | 230 | 230 | H | 11.97 | 0.0 | 1 | 795 | ACSR |
| 6 | EMERSON | | MIDWAY | 230 | 230 | H | 3.00 | 0.0 | 2 | 954 | ACSR |
| 7 | EMERSON | | MALABAR | 230 | 230 | H | 0.0 | 3.00 | 2 | 954 | ACSR |
| 8 | EMERSON | | MALABAR | 230 | 230 | H | 38.42 | 0.0 | 1 | 795 | ACSR |
| 9 | MALABAR | | MIDWAY NO 2 | 230 | 230 | H | 53.74 | 0.0 | 1 | 795 | ACSR |
| 10 | BREVARD | | MALABAR NO 1 | 230 | 230 | H | 26.39 | 0.0 | 1 | 795 | ACSR |
| 11 | BREVARD | | MALABAR NO 2 | 230 | 230 | H | 26.39 | 0.0 | 1 | 795 | ACSR |
| 12 | BREVARD | | POINSETT NO 1 | 230 | 230 | H | 4.86 | 0.0 | 1 | 954 | ACSR |
| 13 | BREVARD | | POINSETT NO 1 | 230 | 230 | T | 2.11 | 0.0 | 1 | 954 | ACSR |
| 14 | BREVARD | | POINSETT NO 1 | 230 | 230 | H | 4.31 | 0.0 | 2 | 954 | ACSR |
| 15 | BREVARD | | POINSETT NO 1 | 230 | 230 | H | 0.12 | 0.0 | 1 | 954 | ACSR |
| 16 | BREVARD | | POINSETT NO 2 | 230 | 230 | H | 7.63 | 0.0 | 1 | 2-795B | ACSR |
| 17 | BREVARD | | POINSETT NO 2 | 230 | 230 | H | 0.19 | 0.0 | 2 | 1431 | ACSR |
| 18 | POINSETT | | WEST LAKE WALES | 230 | 230 | H | 0.12 | 0.0 | 1 | 954 | ACSR |
| 19 | POINSETT | | WEST LAKE WALES | 230 | 230 | H | 0.0 | 4.31 | 2 | 954 | ACSR |
| 20 | POINSETT | | SANFORD | 230 | 230 | H | 0.19 | 0.0 | 2 | 1431 | ACSR |
| 21 | POINSETT | | SANFORD | 230 | 230 | H | 40.32 | 0.0 | 1 | 795 | ACSR |
| 22 | POINSETT | | SANFORD | 230 | 230 | H | 4.64 | 0.0 | 1 | 795 | ACSR |
| 23 | BREVARD | | CAPE CANAVERAL NO 1 | 230 | 230 | H | 7.75 | 0.0 | 1 | 1431 | ACSR |
| 24 | BREVARD | | CAPE CANAVERAL NO 1 | 230 | 230 | H | 0.68 | 0.0 | 1 | 1431 | ACSR |
| 25 | BREVARD | | CAPE CANAVERAL NO 2 | 230 | 230 | H | 7.75 | 0.0 | 1 | 1431 | ACSR |
| 26 | BREVARD | | CAPE CANAVERAL NO 2 | 230 | 230 | H | 0.69 | 0.0 | 1 | 1431 | ACSR |
| 27 | BREVARD | | CAPE CANAVERAL NO 3 | 230 | 230 | H | 7.73 | 0.0 | 1 | 1431 | ACSR |
| 28 | BREVARD | | CAPE CANAVERAL NO 3 | 230 | 230 | H | 0.71 | 0.0 | 1 | 1431 | ACSR |
| 29 | CAPE CANAVERAL | | INDIAN RIVER (OUC) | 230 | 230 | H | 0.71 | 0.0 | 2 | 1431 | ACSR |
| 30 | CAPE CANAVERAL | | INDIAN RIVER (OUC) | 230 | 230 | H | 1.56 | 0.0 | 1 | 954 | ACSR |
| 31 | CAPE CANAVERAL | | NORRIS | 230 | 230 | H | 0.0 | 0.73 | 2 | 1431 | ACSR |
| 32 | CAPE CANAVERAL | | NORRIS | 230 | 230 | H | 18.34 | 0.0 | 1 | 954 | ACSR |
| 33 | CAPE CANAVERAL | | NORRIS | 230 | 230 | H | 0.30 | 0.0 | 1 | 954 | ACSR |
| 34 | NORRIS | | VOLUSIA | 230 | 230 | H | 40.75 | 0.0 | 1 | 954 | ACSR |
| 35 | SANFORD PLANT | | NO. LONGWOOD (FPC) | 230 | 230 | H | 0.19 | 0.0 | 1 | 2-954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|-------------------|-------------|----------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | | |
| 2 | DEBARY | | NORTH LONGWOOD (FPC) | 230 | 230 | H | 1.01 | 0.0 | 1 | 954 | ACSR |
| 3 | DEBARY | | NORTH LONGWOOD (FPC) | 230 | 230 | H | 6.70 | 0.0 | 1 | 954 | ACSR |
| 4 | SANFORD | | VOLUSIA NO 1 | 230 | 230 | H | 33.31 | 0.0 | 1 | 795 | ACSR |
| 5 | SANFORD | | VOLUSIA NO 1 | 230 | 230 | H | 2.49 | 0.0 | 1 | 795 | ACSR |
| 6 | SANFORD | | VOLUSIA NO 2 | 230 | 230 | H | 33.31 | 0.0 | 1 | 954 | ACSR |
| 7 | PUTNAM | | VOLUSIA NO 1 | 230 | 230 | H | 50.06 | 0.0 | 1 | 954 | ACSR |
| 8 | PUTNAM | | VOLUSIA NO 2 | 230 | 230 | H | 52.78 | 0.0 | 1 | 954 | ACSR |
| 9 | PUTNAM | | VOLUSIA NO 2 | 230 | 230 | H | 0.20 | 0.0 | 1 | 954 | ACSR |
| 10 | PUTNAM | | VOLUSIA NO 2 | 230 | 230 | SP | 0.20 | 0.0 | 1 | 954 | ACSR |
| 11 | BRADFORD | | DUVAL | 230 | 230 | H | 27.18 | 0.0 | 1 | 954 | ACSR |
| 12 | DUVAL | | NORMANDY NO 1 (JEA) | 230 | 230 | H | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 13 | DUVAL | | NORMANDY NO 2 (JEA) | 230 | 230 | H | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 14 | DUVAL | | KINGSLAND (GAP) | 230 | 230 | H | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 15 | DUVAL | | KINGSLAND (GAP) | 230 | 230 | H | 13.00 | 0.0 | 1 | 1431 | ACSR |
| 16 | DUVAL | | KINGSLAND (GAP) | 230 | 230 | H | 0.38 | 0.0 | 1 | 1431 | ACSR |
| 17 | DUVAL | | KINGSLAND (GAP) | 230 | 230 | SP | 20.48 | 0.0 | 1 | 1431 | ACSR |
| 18 | DUVAL | | KINGSLAND (GAP) | 230 | 230 | H | 15.06 | 0.0 | 1 | 2-954B | ACSR |
| 19 | PUTNAM | | TOCOI | 230 | 230 | H | 18.36 | 0.0 | 1 | 954 | ACSR |
| 20 | PUTNAM | | TOCOI | 230 | 230 | H | 0.07 | 0.0 | 1 | 954 | ACSR |
| 21 | TOCOI | | SAMPSON (JBH) | 230 | 230 | H | 0.12 | 0.0 | 1 | 954 | ACSR |
| 22 | TOCOI | | SAMPSON (JBH) | 230 | 230 | H | 13.13 | 0.0 | 1 | 954 | ACSR |
| 23 | GREENLAND (JEA) | | SAMPSON (JBH) | 230 | 230 | H | 0.03 | 0.0 | 1 | 954 | ACSR |
| 24 | GREENLAND (JEA) | | SAMPSON (JBH) | 230 | 138 | H | 0.15 | 0.0 | 1 | 954 | ACSR |
| 25 | ST JOHNS | | TOCOI | 230 | 230 | SP | 11.20 | 0.0 | 1 | 954 | ACSR |
| 26 | BALDWIN | | DUVAL | 230 | 230 | H | 0.06 | 0.0 | 1 | 954 | ACSR |
| 27 | BALDWIN | | DUVAL | 230 | 230 | SP | 0.83 | 0.0 | 1 | 954 | ACSR |
| 28 | BALDWIN | | DUVAL | 230 | 230 | H | 1.83 | 0.0 | 1 | 954 | ACSR |
| 29 | PUTNAM | | SEMINOLE PLT (SEC) | 230 | 230 | SP | 2.59 | 0.0 | 1 | 1431 | ACSR |
| 30 | PUTNAM | | SEMINOLE PLT (SEC) | 230 | 230 | H | 6.92 | 0.0 | 1 | 1431 | ACSR |
| 31 | PUTNAM | | SEMINOLE PLT (SEC) | 230 | 230 | H | 0.0 | 1.50 | 2 | 1431 | ACSR |
| 32 | PUTNAM | | SEMINOLE PLT (SEC) | 230 | 230 | H | 3.85 | 0.0 | 1 | 2-556B | ACSR |
| 33 | BLACK CREEK (CEC) | | SEMINOLE (SEC) | 230 | 230 | SP | 2.24 | 0.0 | 1 | 1431 | ACSR |
| 34 | BLACK CREEK (CEC) | | SEMINOLE (SEC) | 230 | 230 | H | 10.20 | 0.0 | 1 | 2-556B | ACSR |
| 35 | BLACK CREEK (CEC) | | SEMINOLE (SEC) | 230 | 230 | H | 19.76 | 0.0 | 1 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR | |
|---------|--------------|---------------------|--------|---------------|--------------|--------------------------|------------|-------------|------------------------|-----------|----------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE (I) |
| 2 | DUVAL | BLACK CREEK (CEC) | | 230 | 230 | H | 15.68 | 0.0 | 1 | 1431 | ACSR |
| 3 | BRADFORD | RICE | | 230 | 230 | H | 24.03 | 0.0 | 1 | 954 | ACSR |
| 4 | BRADFORD | RICE | | 230 | 138 | H | 3.87 | 0.0 | 1 | 954 | ACSR |
| 5 | BRADFORD | RICE | | 230 | 230 | SP | 0.48 | 0.0 | 1 | 954 | ACSR |
| 6 | PUTNAM | RICE | | 230 | 230 | SP | 0.12 | 0.0 | 1 | 954 | ACSR |
| 7 | PUTNAM | RICE | | 230 | 230 | H | 12.87 | 0.0 | 1 | 954 | ACSR |
| 8 | PUTNAM | RICE | | 230 | 230 | H | 1.50 | 0.0 | 2 | 954 | ACSR |
| 9 | RICE | SEMINOLE NO 1 (SEC) | | 230 | 230 | T | 0.01 | 0.0 | 1 | 2-1780 | ACSR |
| 10 | RICE | SEMINOLE NO 2 (SEC) | | 230 | 230 | T | 0.01 | 0.0 | 1 | 2-1780 | ACSR |
| 11 | COLLIER | ORANGE RIVER | | 230 | 230 | H | 14.02 | 0.0 | 1 | 1431 | ACSR |
| 12 | COLLIER | ORANGE RIVER | | 230 | 230 | H | 22.48 | 0.0 | 1 | 1431 | ACSR |
| 13 | ORANGE RIVER | RANCH | | 230 | 230 | H | 96.26 | 0.0 | 1 | 954 | ACSR |
| 14 | ORANGE RIVER | RANCH | | 230 | 230 | H | 2.40 | 0.0 | 2 | 954 | ACSR |
| 15 | ORANGE RIVER | RANCH | | 230 | 230 | H | 0.0 | 1.98 | 2 | 954 | ACSR |
| 16 | ORANGE RIVER | RANCH | | 230 | 230 | H | 0.0 | 0.24 | 2 | 954 | ACSR |
| 17 | CHARLOTTE | FT MYERS PLANT NO 1 | | 230 | 230 | H | 22.21 | 0.0 | 1 | 954 | ACSR |
| 18 | CALUSA | FT MYERS PLANT | | 230 | 230 | H | 1.35 | 0.0 | 1 | 2-5568 | ACSR |
| 19 | CALUSA | FT MYERS PLANT | | 230 | 230 | H | 0.16 | 0.0 | 1 | 2-5568 | ACSR |
| 20 | CALUSA | FT MYERS PLANT | | 230 | 230 | H | 0.07 | 0.0 | 1 | 2-5568 | ACSR |
| 21 | CALUSA | CHARLOTTE | | 230 | 230 | H | 0.07 | 0.0 | 1 | 2-5568 | ACSR |
| 22 | CALUSA | CHARLOTTE | | 230 | 230 | H | 20.63 | 0.0 | 1 | 2-5568 | ACSR |
| 23 | CALUSA | LEE CO-OP (LEC) | | 230 | 230 | H | 0.0 | 0.0 | 1 | 1272 | ACSR |
| 24 | CHARLOTTE | RINGLING | | 230 | 230 | H | 39.78 | 0.0 | 1 | 954 | ACSR |
| 25 | CHARLOTTE | RINGLING | | 230 | 230 | H | 4.94 | 0.0 | 2 | 954 | ACSR |
| 26 | CHARLOTTE | FT MYERS PLANT NO 2 | | 230 | 230 | H | 20.18 | 0.0 | 1 | 1431 | ACSR |
| 27 | CHARLOTTE | FT MYERS PLANT NO 2 | | 230 | 230 | H | 2.47 | 0.0 | 1 | 1431 | ACSR |
| 28 | CHARLOTTE | FT MYERS PLANT NO 2 | | 230 | 230 | SP | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 29 | CHARLOTTE | FT MYERS PLANT NO 2 | | 230 | 230 | SP | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 30 | CHARLOTTE | LAURELWOOD | | 230 | 230 | SP | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 31 | CHARLOTTE | LAURELWOOD | | 230 | 230 | H | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 32 | CHARLOTTE | LAURELWOOD | | 230 | 230 | H | 30.73 | 0.0 | 1 | 1431 | ACSR |
| 33 | CHARLOTTE | LAURELWOOD | | 230 | 230 | H | 1.30 | 0.0 | 1 | 1431 | ACSR |
| 34 | CHARLOTTE | LAURELWOOD | | 230 | 230 | H | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 35 | CHARLOTTE | WHIDDEN | | 230 | 230 | H | 1.05 | 0.0 | 1 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|----------------|---------------------|--------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | CHARLOTTE | WHIDDEN | | 230 | 230 | H | 22.13 | 0.0 | 1 | 1431 | ACSR |
| 3 | CHARLOTTE | WHIDDEN | | 230 | 230 | H | 5.26 | 0.0 | 1 | 795 | ACSR |
| 4 | CHARLOTTE | WHIDDEN | | 230 | 230 | SP | 0.08 | 0.0 | 1 | 1431 | ACSR |
| 5 | FM PLANT | STRING BUS | | 230 | 230 | SP | 0.36 | 0.0 | 1 | 2-1431 | ACSR |
| 6 | FM PLANT | STRING BUS | | 230 | 230 | SP | 0.32 | 0.0 | 1 | 1431 | ACSR |
| 7 | LAURELWOOD | MYAKKA | | 230 | 230 | SP | 16.60 | 0.0 | 1 | 1431 | ACSR |
| 8 | LAURELWOOD | RINGLING NO 1 | | 230 | 230 | SP | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 9 | LAURELWOOD | RINGLING NO 1 | | 230 | 230 | H | 20.91 | 0.0 | 1 | 1431 | ACSR |
| 10 | LAURELWOOD | RINGLING NO 2 | | 230 | 230 | SP | 19.79 | 0.0 | 1 | 1431 | ACSR |
| 11 | LAURELWOOD | RINGLING NO 2 | | 230 | 230 | H | 0.0 | 1.35 | 2 | 1431 | ACSR |
| 12 | FT MYERS PLANT | ORANGE RIVER NO 1 | | 230 | 230 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 13 | FT MYERS PLANT | ORANGE RIVER NO 1 | | 230 | 230 | H | 0.16 | 0.0 | 1 | 2-1431 | ACSR |
| 14 | FT MYERS PLANT | ORANGE RIVER NO 1 | | 230 | 230 | H | 0.15 | 0.0 | 1 | 2-1431 | ACSR |
| 15 | FT MYERS PLANT | ORANGE RIVER NO 1 | | 230 | 230 | H | 1.98 | 0.0 | 2 | 2-1431 | ACSR |
| 16 | FT MYERS PLANT | ORANGE RIVER NO 1 | | 230 | 230 | H | 0.24 | 0.0 | 2 | 2-1431 | ACSR |
| 17 | FT MYERS PLANT | ORANGE RIVER NO 2 | | 230 | 230 | SP | 0.15 | 0.0 | 1 | 2-1431 | ACSR |
| 18 | FT MYERS PLANT | ORANGE RIVER NO 2 | | 230 | 230 | H | 2.11 | 0.0 | 1 | 2-1431 | ACSR |
| 19 | FT MYERS PLANT | ORANGE RIVER NO 2 | | 230 | 230 | H | 0.29 | 0.0 | 1 | 2-1431 | ACSR |
| 20 | FT MYERS PLANT | ORANGE RIVER NO 2 | | 230 | 230 | H | 0.10 | 0.0 | 1 | 2-1431 | ACSR |
| 21 | KEENTOWN | MANATEE | | 230 | 230 | H | 19.25 | 0.0 | 1 | 1431 | ACSR |
| 22 | KEENTOWN | WHIDDEN | | 230 | 230 | H | 37.34 | 0.0 | 1 | 1431 | ACSR |
| 23 | MANATEE | RINGLING NO 1 | | 230 | 230 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 24 | MANATEE | RINGLING NO 1 | | 230 | 230 | H | 25.65 | 0.0 | 1 | 2-1431 | ACSR |
| 25 | MANATEE | RINGLING NO 2 | | 230 | 230 | H | 0.03 | 0.0 | 1 | 2-1431 | ACSR |
| 26 | MANATEE | RINGLING NO 2 | | 230 | 230 | H | 1.62 | 0.0 | 2 | 2-1431 | ACSR |
| 27 | MANATEE | RINGLING NO 2 | | 230 | 230 | H | 24.01 | 0.0 | 1 | 2-1431 | ACSR |
| 28 | MANATEE | RINGLING NO 3 | | 230 | 230 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 29 | MANATEE | RINGLING NO 3 | | 230 | 230 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 30 | MANATEE | RINGLING NO 3 | | 230 | 230 | H | 1.59 | 0.0 | 1 | 2-1431 | ACSR |
| 31 | MANATEE | RINGLING NO 3 | | 230 | 230 | SP | 24.06 | 0.0 | 1 | 2-1431 | ACSR |
| 32 | MANATEE | BIG BEND NO 1 (TEC) | | 230 | 230 | H | 7.24 | 0.0 | 1 | 2-795 | ACSR |
| 33 | MANATEE | BIG BEND NO 1 (TEC) | | 230 | 230 | H | 2.74 | 0.0 | 1 | 2-795 | ACSR |
| 34 | MANATEE | BIG BEND NO 2 (TEC) | | 230 | 230 | H | 0.12 | 0.0 | 1 | 2-1431 | ACSR |
| 35 | MANATEE | BIG BEND NO 2 (TEC) | | 230 | 230 | SP | 9.87 | 0.0 | 1 | 2-795 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---|---------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | MANATEE | BIG BEND NO 2 (TEC) | 230 | 230 | H | 0.19 | 0.0 | 1 | 2-795 | ACSR |
| 3 | MANATEE | BIG BEND NO 2 (TEC) | 230 | 230 | H | 0.05 | 0.0 | 1 | 954 | ACSR |
| 4 | MANATEE | BIG BEND NO 2 (TEC) | 230 | 230 | H | 1.79 | 0.0 | 1 | 2-3368 | ACSR |
| 5 | MANATEE | BIG BEND NO 2 (TEC) | 230 | 230 | H | 0.11 | 0.0 | 1 | 2-3368 | ACSR |
| 6 | JOHNSON | RINGLING | 230 | 230 | SP | 0.15 | 0.0 | 1 | 954 | ACSR |
| 7 | JOHNSON | RINGLING | 230 | 230 | H | 7.90 | 0.0 | 1 | 2-3368 | ACSR |
| 8 | JOHNSON | CASTLE RADIAL | 230 | 230 | H | 10.87 | 0.0 | 1 | 2-3368 | ACSR |
| 9 | JOHNSON | CASTLE RADIAL | 230 | 230 | H | 0.20 | 0.0 | 1 | 2-3368 | ACSR |
| 10 | JOHNSON | CASTLE RADIAL | 230 | 230 | SP | 0.47 | 0.0 | 1 | 954 | ACSR |
| 11 | JOHNSON | CASTLE RADIAL | 230 | 230 | H | 0.20 | 0.0 | 1 | 954 | ACSR |
| 12 | JOHNSON | CASTLE RADIAL | 230 | 230 | H | 0.22 | 0.0 | 1 | 954 | ACSR |
| 13 | JOHNSON | CASTLE RADIAL | 230 | 230 | H | 6.23 | 0.0 | 1 | 954 | ACSR |
| 14 | JOHNSON | CASTLE RADIAL | 230 | 230 | H | 1.35 | 0.0 | 1 | 900 | CUHT |
| 15 | TOTAL POLE LINE MILES OPERATING AT 230 KV = 1977.32 | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | FLORIDA CITY | KEYS CO-OP NO 2 | 138 | 138 | H | 0.02 | 0.0 | 1 | 1127 | AAAC |
| 18 | FLORIDA CITY | KEYS CO-OP NO 2 | 138 | 138 | SP | 12.86 | 0.0 | 1 | 1127 | AAAC |
| 19 | FLORIDA CITY | KEYS CO-OP NO 2 | 138 | 230 | SP | 0.0 | 0.75 | 2 | 1127 | AAAC |
| 20 | FLORIDA CITY | KEYS CO-OP NO 2 | 138 | 138 | H | 0.06 | 0.0 | 1 | 1127 | AAAC |
| 21 | CUTLER | DAVIS NO 1 | 138 | 138 | H | 3.57 | 0.0 | 1 | 350 | CUHT |
| 22 | CUTLER | DAVIS NO 1 | 138 | 138 | SP | 0.08 | 0.0 | 1 | 1431 | ACSR |
| 23 | CUTLER | DAVIS NO 1 | 138 | 138 | H | 0.25 | 0.0 | 1 | 556.5 | ACSR |
| 24 | CUTLER | DAVIS NO 1 | 138 | 230 | H | 0.0 | 2.69 | 2 | 1431 | ACSR |
| 25 | CUTLER | DAVIS NO 1 | 138 | 230 | H | 0.38 | 0.0 | 1 | 1431 | ACSR |
| 26 | CUTLER | DAVIS NO 1 | 138 | 230 | H | 0.63 | 0.0 | 1 | 1431 | ACSR |
| 27 | CUTLER | DAVIS NO 2 | 138 | 138 | H | 3.59 | 0.0 | 1 | 350 | CUHT |
| 28 | CUTLER | DAVIS NO 2 | 138 | 138 | H | 0.23 | 0.0 | 1 | 556.5 | ACSR |
| 29 | CUTLER | DAVIS NO 2 | 138 | 230 | H | 0.0 | 2.71 | 2 | 1431 | ACSR |
| 30 | CUTLER | DAVIS NO 2 | 138 | 230 | H | 0.38 | 0.0 | 1 | 1431 | ACSR |
| 31 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 0.13 | 0.0 | 1 | 600 | CUHT |
| 32 | CUTLER | DAVIS NO 4 | 138 | 138 | H | 0.0 | 0.17 | 3 | 600 | CUHT |
| 33 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 0.19 | 0.0 | 1 | 600 | CUHT |
| 34 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 4.33 | 0.0 | 1 | 795 | AA |
| 35 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---------------|-------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 2.23 | 0.0 | 1 | 954 | ACSR |
| 3 | CUTLER | DAVIS NO 4 | 138 | 138 | H | 1.09 | 0.0 | 2 | 954 | ACSR |
| 4 | DAVIS | GOULDS RADIAL | 138 | 138 | H | 0.15 | 0.0 | 2 | 954 | ACSR |
| 5 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.78 | 0.0 | 1 | 954 | ACSR |
| 6 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 1.07 | 0.0 | 1 | 954 | ACSR |
| 7 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.80 | 0.0 | 2 | 954 | ACSR |
| 8 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 2.18 | 0.0 | 1 | 954 | ACSR |
| 9 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 3.95 | 0.0 | 1 | 336.4 | ACSR |
| 10 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 1.04 | 0.0 | 1 | 336.4 | ACSR |
| 11 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.60 | 0.0 | 1 | 795 | ACSR |
| 12 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.16 | 0.0 | 1 | 954 | ACSR |
| 13 | CUTLER | SOUTH MIAMI NO 1 | 138 | 138 | SP | 6.09 | 0.0 | 1 | 954 | ACSR |
| 14 | CUTLER | SOUTH MIAMI NO 1 | 138 | 138 | UG | 0.78 | 0.0 | 1 | 2000 | CU |
| 15 | CUTLER | SOUTH MIAMI NO 1 | 138 | 138 | SP | 1.44 | 0.0 | 1 | 954 | ACSR |
| 16 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 0.15 | 0.0 | 1 | 600 | CUHT |
| 17 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | H | 0.17 | 0.0 | 3 | 600 | CUHT |
| 18 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 0.12 | 0.0 | 1 | 600 | CUHT |
| 19 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 7.75 | 0.0 | 1 | 954 | ACSR |
| 20 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 3.73 | 0.0 | 1 | 954 | ACSR |
| 21 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 1.00 | 0.0 | 1 | 954 | ACSR |
| 22 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 0.64 | 0.0 | 2 | 954 | ACSR |
| 23 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 6.65 | 0.0 | 1 | 954 | ACSR |
| 24 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 0.08 | 1.42 | 2 | 954 | ACSR |
| 25 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 2.23 | 0.0 | 1 | 954 | ACSR |
| 26 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 0.0 | 0.50 | 2 | 954 | ACSR |
| 27 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | H | 0.0 | 0.15 | 2 | 954 | ACSR |
| 28 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 1.21 | 0.0 | 1 | 795 | AA |
| 29 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.41 | 0.0 | 1 | 795 | AA |
| 30 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.0 | 0.80 | 2 | 954 | ACSR |
| 31 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 1.79 | 0.0 | 1 | 954 | ACSR |
| 32 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 12.92 | 0.0 | 1 | 954 | ACSR |
| 33 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.06 | 0.0 | 1 | 954 | ACSR |
| 34 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 4.89 | 0.0 | 1 | 336.4 | ACSR |
| 35 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.11 | 0.0 | 1 | 336.4 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---------------|-------------|-------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | DAVIS | | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.67 | 0.66 | 2 | 336.4 | ACSR |
| 3 | DAVIS | | FLORIDA CITY NO 1 | 138 | 138 | H | 4.99 | 0.0 | 1 | 336.4 | ACSR |
| 4 | DAVIS | | LUCY ST (HST) | 138 | 138 | SP | 0.31 | 0.0 | 1 | 954 | ACSR |
| 5 | DAVIS | | LUCY ST (HST) | 138 | 138 | SP | 0.85 | 0.0 | 1 | 954 | ACSR |
| 6 | DAVIS | | LUCY ST (HST) | 138 | 138 | SP | 13.89 | 0.0 | 1 | 795 | AA |
| 7 | DAVIS | | LUCY ST (HST) | 138 | 138 | SP | 0.06 | 0.0 | 1 | 795 | ACSR |
| 8 | DAVIS | | LUCY ST (HST) | 138 | 138 | SP | 0.24 | 0.0 | 1 | 795 | AA |
| 9 | DAVIS | | LUCY ST (HST) | 138 | 138 | SP | 0.09 | 0.0 | 1 | 795 | ACSR |
| 10 | FLORIDA CITY | | LUCY ST (HST) | 138 | 138 | SP | 0.13 | 0.0 | 1 | 795 | ACSR |
| 11 | FLORIDA CITY | | LUCY ST (HST) | 138 | 138 | SP | 1.00 | 0.0 | 1 | 795 | AA |
| 12 | DAVIS | | FLAGAMI | 138 | 138 | H | 0.0 | 1.09 | 2 | 954 | ACSR |
| 13 | DAVIS | | FLAGAMI | 138 | 138 | SP | 0.49 | 0.0 | 1 | 954 | ACSR |
| 14 | DAVIS | | FLAGAMI | 138 | 138 | SP | 10.58 | 0.0 | 1 | 954 | ACSR |
| 15 | DAVIS | | FLAGAMI | 138 | 138 | SP | 0.18 | 0.18 | 2 | 954 | ACSR |
| 16 | DAVIS | | FLAGAMI | 138 | 138 | SP | 1.13 | 0.0 | 1 | 795 | ACSR |
| 17 | DAVIS | | FLAGAMI | 138 | 138 | SP | 0.02 | 0.0 | 1 | 795 | AA |
| 18 | COCONUT GROVE | | RIVERSIDE | 138 | 138 | SP | 3.69 | 0.0 | 1 | 795 | ACSR |
| 19 | COCONUT GROVE | | RIVERSIDE | 138 | 138 | SP | 0.04 | 0.04 | 2 | 795 | ACSR |
| 20 | COCONUT GROVE | | RIVERSIDE | 138 | 138 | SP | 2.30 | 0.0 | 1 | 795 | ACSR |
| 21 | COCONUT GROVE | | RIVERSIDE | 138 | 138 | SP | 0.04 | 0.0 | 1 | 954 | ACSR |
| 22 | AIRPORT | | RIVERSIDE | 138 | 138 | SP | 0.04 | 0.0 | 1 | 350 | CUHT |
| 23 | AIRPORT | | RIVERSIDE | 138 | 138 | SP | 1.36 | 0.0 | 1 | 556.5 | ACSR |
| 24 | AIRPORT | | RIVERSIDE | 138 | 138 | SP | 0.0 | 0.14 | 2 | 556.5 | ACSR |
| 25 | AIRPORT | | RIVERSIDE | 138 | 138 | SP | 0.37 | 0.0 | 1 | 954 | ACSR |
| 26 | AIRPORT | | RIVERSIDE | 138 | 138 | SP | 2.54 | 0.0 | 1 | 954 | ACSR |
| 27 | AIRPORT | | RIVERSIDE | 138 | 138 | H | 0.07 | 0.0 | 1 | 954 | ACSR |
| 28 | AIRPORT | | DADE | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 29 | AIRPORT | | DADE | 138 | 138 | SP | 0.07 | 0.0 | 1 | 556.5 | ACSR |
| 30 | AIRPORT | | DADE | 138 | 138 | SP | 1.38 | 0.0 | 1 | 556.5 | ACSR |
| 31 | AIRPORT | | DADE | 138 | 138 | SP | 0.77 | 0.0 | 1 | 954 | ACSR |
| 32 | AIRPORT | | DADE | 138 | 138 | SP | 0.34 | 0.0 | 1 | 600 | CUHT |
| 33 | AIRPORT | | DADE | 138 | 138 | SP | 0.64 | 0.0 | 1 | 795 | AA |
| 34 | AIRPORT | | DADE | 138 | 138 | H | 0.0 | 0.15 | 2 | 795 | AA |
| 35 | AIRPORT | | DADE | 138 | 138 | SP | 0.0 | 0.30 | 2 | 795 | AA |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---------------|----------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | AIRPORT | DADE | 138 | 138 | SP | 0.29 | 0.0 | 1 | 795 | ACSR |
| 3 | AIRPORT | DADE | 138 | 138 | H | 0.22 | 0.0 | 1 | 795 | AA |
| 4 | AIRPORT | DADE | 138 | 138 | SP | 0.0 | 0.11 | 2 | 795 | ACSR |
| 5 | FLAGAMI | RIVERSIDE NO 1 | 138 | 138 | SP | 4.26 | 0.0 | 1 | 954 | ACSR |
| 6 | FLAGAMI | RIVERSIDE NO 1 | 138 | 138 | SP | 0.83 | 0.0 | 1 | 954 | ACSR |
| 7 | FLAGAMI | RIVERSIDE NO 1 | 138 | 138 | SP | 0.08 | 0.0 | 2 | 954 | ACSR |
| 8 | FLAGAMI | RIVERSIDE NO 2 | 138 | 138 | SP | 3.60 | 0.0 | 1 | 954 | ACSR |
| 9 | FLAGAMI | RIVERSIDE NO 2 | 138 | 138 | SP | 0.11 | 0.0 | 1 | 954 | ACSR |
| 10 | FLAGAMI | RIVERSIDE NO 2 | 138 | 138 | SP | 1.42 | 0.08 | 2 | 954 | ACSR |
| 11 | MIAMI | RIVERSIDE | 138 | 138 | SP | 3.21 | 0.0 | 1 | 954 | ACSR |
| 12 | MIAMI | RIVERSIDE | 138 | 138 | SP | 0.06 | 0.0 | 2 | 954 | ACSR |
| 13 | MIAMI | RIVERSIDE | 138 | 138 | UG | 2.65 | 0.0 | 1 | 2000 | CU |
| 14 | COCONUT GROVE | MIAMI PLANT | 138 | 138 | UG | 4.97 | 0.0 | 1 | 700 | CU |
| 15 | MIAMI | MIAMI BCH | 138 | 138 | UG | 5.75 | 0.0 | 1 | 2000 | CU |
| 16 | MIAMI | MIAMI BCH | 138 | 138 | UG | 5.16 | 0.0 | 1 | 1500 | CU |
| 17 | MIAMI | MIAMI BCH | 138 | 138 | UG | 0.25 | 0.0 | 1 | 1250 | CU |
| 18 | DADE | FLAGAMI | 138 | 138 | SP | 3.26 | 0.0 | 1 | 954 | ACSR |
| 19 | DADE | FLAGAMI | 138 | 138 | H | 0.51 | 0.0 | 1 | 954 | ACSR |
| 20 | DADE | FLAGAMI | 138 | 138 | UG | 0.37 | 0.0 | 1 | 2000 | CU |
| 21 | DADE | FLAGAMI | 138 | 138 | H | 0.15 | 0.15 | 2 | 795 | ACSR |
| 22 | DADE | FLAGAMI | 138 | 138 | SP | 0.07 | 0.0 | 1 | 954 | ACSR |
| 23 | DADE | FLAGAMI | 138 | 138 | SP | 2.56 | 0.0 | 1 | 795 | ACSR |
| 24 | DADE | FLAGAMI | 138 | 138 | SP | 0.61 | 0.0 | 1 | 795 | ACSR |
| 25 | DADE | FLAGAMI | 138 | 230 | H | 0.01 | 0.0 | 1 | 795 | ACSR |
| 26 | DADE | FLAGAMI | 138 | 230 | H | 0.04 | 0.0 | 1 | 1431 | ACSR |
| 27 | DADE | GRATIGNY NO 1 | 138 | 138 | SP | 0.03 | 0.0 | 1 | 795 | ACSR |
| 28 | DADE | GRATIGNY NO 1 | 138 | 230 | SP | 0.29 | 0.0 | 1 | 1431 | ACSR |
| 29 | DADE | GRATIGNY NO 1 | 138 | 230 | H | 0.0 | 0.43 | 2 | 1431 | ACSR |
| 30 | DADE | GRATIGNY NO 1 | 138 | 138 | H | 0.92 | 0.0 | 1 | 795 | ACSR |
| 31 | DADE | GRATIGNY NO 1 | 138 | 138 | SP | 2.09 | 0.0 | 1 | 795 | ACSR |
| 32 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 2.13 | 0.0 | 1 | 600 | CUHT |
| 33 | DADE | GRATIGNY NO 2 | 138 | 230 | SP | 0.71 | 0.0 | 1 | 1431 | ACSR |
| 34 | DADE | GRATIGNY NO 2 | 138 | 230 | H | 0.0 | 0.43 | 2 | 1431 | ACSR |
| 35 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 0.85 | 0.0 | 1 | 600 | CUHT |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|--------------|-------------|-------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | DADE | | GRATIGNY NO 2 | 138 | 138 | SP | 2.73 | 0.0 | 1 | 954 | ACSR |
| 3 | DADE | | GRATIGNY NO 2 | 138 | 138 | SP | 0.76 | 0.0 | 1 | 795 | AA |
| 4 | DADE | | GRATIGNY NO 2 | 138 | 138 | SP | 0.15 | 0.0 | 1 | 795 | ACSR |
| 5 | DADE | | GRATIGNY NO 2 | 138 | 138 | SP | 0.26 | 0.26 | 2 | 954 | ACSR |
| 6 | DADE | | GRATIGNY NO 2 | 138 | 138 | SP | 4.25 | 0.0 | 1 | 954 | ACSR |
| 7 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | H | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 8 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.13 | 0.0 | 1 | 954 | ACSR |
| 9 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | H | 0.16 | 0.0 | 1 | 600 | CUHT |
| 10 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 4.88 | 0.0 | 1 | 600 | CUHT |
| 11 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 2.73 | 0.0 | 1 | 795 | ACSR |
| 12 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.11 | 0.0 | 2 | 795 | ACSR |
| 13 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.90 | 0.0 | 1 | 795 | AA |
| 14 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.0 | 0.12 | 2 | 4/0 | CU |
| 15 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.46 | 0.0 | 1 | 4/0 | CU |
| 16 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.67 | 0.0 | 1 | 266 | CU |
| 17 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.04 | 0.0 | 1 | 350 | CUHT |
| 18 | DADE | | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.13 | 0.0 | 1 | 336.4 | ACSR |
| 19 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | H | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 20 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | SP | 2.88 | 0.0 | 1 | 795 | ACSR |
| 21 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.41 | 0.0 | 2 | 795 | ACSR |
| 22 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | H | 0.15 | 0.0 | 2 | 795 | ACSR |
| 23 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.20 | 0.0 | 1 | 600 | CUHT |
| 24 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | SP | 4.49 | 0.0 | 1 | 795 | AA |
| 25 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.27 | 0.0 | 2 | 795 | AA |
| 26 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.27 | 0.0 | 2 | 795 | AA |
| 27 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | H | 0.22 | 0.0 | 2 | 795 | AA |
| 28 | DADE | | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.76 | 0.0 | 1 | 4/0 | CU |
| 29 | LITTLE RIVER | | MARKET | 138 | 138 | SP | 0.0 | 0.27 | 2 | 795 | AA |
| 30 | LITTLE RIVER | | MARKET | 138 | 138 | H | 0.0 | 0.22 | 2 | 795 | AA |
| 31 | LITTLE RIVER | | MARKET | 138 | 138 | SP | 0.0 | 0.27 | 2 | 795 | AA |
| 32 | LITTLE RIVER | | MARKET | 138 | 138 | SP | 0.14 | 0.0 | 1 | 795 | AA |
| 33 | LITTLE RIVER | | MARKET | 138 | 138 | SP | 2.99 | 0.0 | 1 | 795 | AA |
| 34 | LITTLE RIVER | | MARKET | 138 | 138 | SP | 0.13 | 0.0 | 1 | 954 | ACSR |
| 35 | LITTLE RIVER | | MARKET | 138 | 138 | SP | 0.53 | 0.0 | 1 | 795 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|------------------|-------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | MARKET | RAILWAY | 138 | 138 | SP | 2.11 | 0.0 | 1 | 954 | ACSR |
| 3 | MARKET | RAILWAY | 138 | 138 | SP | 0.02 | 0.0 | 1 | 795 | ACSR |
| 4 | MARKET | RAILWAY | 138 | 138 | SP | 0.70 | 0.0 | 1 | 954 | ACSR |
| 5 | MARKET | RAILWAY | 138 | 138 | UG | 0.72 | 0.0 | 1 | 2000 | CU |
| 6 | MIAMI | RAILWAY NO 1 | 138 | 138 | UG | 1.16 | 0.0 | 1 | 2000 | CU |
| 7 | MIAMI | RAILWAY NO 2 | 138 | 138 | UG | 1.20 | 0.0 | 1 | 2000 | CU |
| 8 | INDIAN CREEK | LITTLE RIVER | 138 | 138 | UG | 4.72 | 0.0 | 1 | 2000 | CU |
| 9 | INDIAN CREEK | LITTLE RIVER | 138 | 138 | SP | 1.24 | 0.0 | 1 | 1431 | ACSR |
| 10 | 40TH STREET | LITTLE RIVER | 138 | 138 | UG | 2.47 | 0.0 | 1 | 2000 | CU |
| 11 | 40TH STREET | LITTLE RIVER | 138 | 138 | UG | 3.63 | 0.0 | 1 | 1250 | CU |
| 12 | GRATIGNY | LAUDERDALE NO 1 | 138 | 138 | H | 18.76 | 0.0 | 1 | 795 | ACSR |
| 13 | GRATIGNY | LAUDERDALE NO 1 | 138 | 138 | H | 0.03 | 0.0 | 1 | 600 | CUHT |
| 14 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 2.50 | 0.0 | 1 | 1431 | ACSR |
| 15 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 2.91 | 0.0 | 1 | 1431 | ACSR |
| 16 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 2.08 | 0.0 | 1 | 2-3508 | CUHT |
| 17 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.73 | 0.0 | 1 | 2-3508 | CUHT |
| 18 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.22 | 0.0 | 1 | 2-5568 | AA |
| 19 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 8.21 | 0.0 | 1 | 2-5568 | AA |
| 20 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | H | 0.80 | 0.0 | 1 | 2-5568 | AA |
| 21 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.27 | 0.0 | 2 | 1431 | ACSR |
| 22 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.26 | 0.0 | 1 | 350 | CUHT |
| 23 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.38 | 0.0 | 1 | 795 | AA |
| 24 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.49 | 0.0 | 1 | 795 | ACSR |
| 25 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 3.00 | 0.0 | 1 | 795 | ACSR |
| 26 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 2.23 | 0.0 | 1 | 954 | ACSR |
| 27 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 15.82 | 0.0 | 1 | 954 | ACSR |
| 28 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.49 | 0.0 | 1 | 954 | ACSR |
| 29 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 2.73 | 0.0 | 1 | 556.5 | ACSR |
| 30 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.02 | 0.02 | 2 | 1431 | ACSR |
| 31 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 1.91 | 0.0 | 1 | 556.5 | AA |
| 32 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | H | 0.02 | 0.0 | 1 | 954 | ACSR |
| 33 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 230 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 34 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 230 | H | 0.0 | 0.83 | 2 | 1431 | ACSR |
| 35 | ARCH CREEK | NORMANDY CABLE | 138 | 138 | UG | 2.34 | 0.0 | 1 | 2000 | CU |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|------------|-----------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | ARCH CREEK | NORMANDY CABLE | 138 | 138 | UG | 1.45 | 0.0 | 1 | 1500 | CU |
| 3 | ARCH CREEK | GREYNOLDS | 138 | 138 | SP | 3.51 | 0.0 | 1 | 954 | ACSR |
| 4 | ARCH CREEK | GREYNOLDS | 138 | 138 | H | 0.0 | 0.06 | 2 | 954 | ACSR |
| 5 | ARCH CREEK | GREYNOLDS | 138 | 138 | UG | 1.02 | 0.0 | 1 | 2000 | CU |
| 6 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 4.13 | 0.0 | 1 | 954 | ACSR |
| 7 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 1.27 | 0.0 | 1 | 954 | ACSR |
| 8 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 3.05 | 0.0 | 1 | 1431 | ACSR |
| 9 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 0.01 | 0.0 | 1 | 1431 | ACSR |
| 10 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 0.18 | 0.0 | 1 | 2-556B | AA |
| 11 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 2.01 | 0.0 | 1 | 2-556B | AA |
| 12 | ARCH CREEK | LAUDERDALE | 138 | 138 | H | 2.69 | 0.0 | 1 | 2-556B | AA |
| 13 | ARCH CREEK | LAUDERDALE | 138 | 138 | H | 1.38 | 1.70 | 2 | 1431 | ACSR |
| 14 | ARCH CREEK | LAUDERDALE | 138 | 138 | UG | 1.02 | 0.0 | 1 | 2000 | CU |
| 15 | HAUOVER | NORMANDY | 138 | 138 | UG | 2.00 | 0.0 | 1 | 2000 | CU |
| 16 | GREYNOLDS | HAUOVER | 138 | 138 | SP | 3.31 | 0.0 | 1 | 350 | CUHT |
| 17 | GREYNOLDS | HAUOVER | 138 | 138 | SP | 0.59 | 0.0 | 1 | 350 | CUHT |
| 18 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 19 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 0.06 | 0.0 | 2 | 954 | ACSR |
| 20 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | SP | 3.87 | 0.0 | 1 | 954 | ACSR |
| 21 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | SP | 7.07 | 0.0 | 1 | 954 | ACSR |
| 22 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | SP | 0.14 | 0.15 | 2 | 954 | ACSR |
| 23 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | SP | 1.31 | 0.0 | 1 | 954 | ACSR |
| 24 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 1.79 | 0.0 | 2 | 954 | ACSR |
| 25 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 0.19 | 0.0 | 1 | 1431 | ACSR |
| 26 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 230 | H | 0.03 | 0.0 | 1 | 900 | CUHT |
| 27 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | UG | 1.76 | 0.0 | 1 | 2000 | CU |
| 28 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 4.45 | 0.0 | 1 | 954 | ACSR |
| 29 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.41 | 0.0 | 1 | 954 | ACSR |
| 30 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.04 | 0.0 | 1 | 556.5 | ALSR |
| 31 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 1.69 | 0.0 | 1 | 556.5 | ACSR |
| 32 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.66 | 0.0 | 1 | 954 | ACSR |
| 33 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 2.26 | 0.0 | 1 | 350 | CUHT |
| 34 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 1.07 | 0.0 | 1 | 350 | CUHT |
| 35 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.41 | 0.0 | 2 | 350 | CUHT |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---------------|-------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.22 | 0.0 | 1 | 795 | ACSR |
| 3 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 1.76 | 0.0 | 2 | 795 | ACSR |
| 4 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | H | 2.95 | 0.0 | 2 | 795 | ACSR |
| 5 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.29 | 0.0 | 1 | 795 | ACSR |
| 6 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.80 | 0.0 | 1 | 954 | ACSR |
| 7 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.0 | 1.70 | 2 | 795 | ACSR |
| 8 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.54 | 0.0 | 1 | 795 | ACSR |
| 9 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 3.73 | 0.0 | 1 | 795 | AA |
| 10 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.20 | 0.0 | 1 | 795 | ACSR |
| 11 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.06 | 0.0 | 1 | 795 | AA |
| 12 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | H | 0.05 | 0.0 | 1 | 795 | AA |
| 13 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.16 | 0.0 | 1 | 900 | CUHT |
| 14 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | H | 0.11 | 0.0 | 2 | 900 | CUHT |
| 15 | PORT | PORT EVERGLADES | 138 | 138 | UG | 0.15 | 0.0 | 1 | 2000 | CU |
| 16 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 0.18 | 0.0 | 1 | 900 | CUHT |
| 17 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | H | 0.0 | 0.11 | 2 | 900 | CUHT |
| 18 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 0.92 | 0.0 | 1 | 1691 | AAAC |
| 19 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 0.12 | 0.0 | 1 | 1691 | AAAC |
| 20 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 1.53 | 0.0 | 1 | 1431 | ACSR |
| 21 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 1.53 | 0.0 | 1 | 1431 | ACSR |
| 22 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 0.16 | 0.0 | 1 | 1431 | ACSR |
| 23 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 24 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.85 | 0.0 | 2 | 1431 | ACSR |
| 25 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 2.13 | 0.0 | 1 | 954 | ACSR |
| 26 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 5.43 | 0.0 | 1 | 954 | ACSR |
| 27 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.08 | 0.08 | 2 | 954 | ACSR |
| 28 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.54 | 0.0 | 1 | 2-556B | AA |
| 29 | FT LAUDERDALE | OAKLAND PARK NO 1 | 138 | 138 | SP | 2.29 | 0.0 | 1 | 1431 | ACSR |
| 30 | FT LAUDERDALE | OAKLAND PARK NO 1 | 138 | 138 | SP | 1.42 | 0.0 | 1 | 1431 | ACSR |
| 31 | FT LAUDERDALE | OAKLAND PARK NO 1 | 138 | 136 | SP | 0.0 | 0.85 | 2 | 1431 | ACSR |
| 32 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 0.94 | 0.0 | 1 | 1431 | ACSR |
| 33 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 1.37 | 0.0 | 1 | 1431 | ACSR |
| 34 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 2.63 | 0.0 | 1 | 954 | ACSR |
| 35 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 0.28 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|---------------|---------------------|--------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | | |
| 2 | BROWARD | OAKLAND PARK NO 2 | | 138 | 138 | SP | 7.65 | 0.0 | 1 | 954 | ACSR |
| 3 | BROWARD | OAKLAND PARK NO 2 | | 138 | 138 | SP | 3.22 | 0.0 | 1 | 954 | ACSR |
| 4 | BROWARD | OAKLAND PARK NO 2 | | 138 | 138 | SP | 1.69 | 0.0 | 1 | 954 | ACSR |
| 5 | BROWARD | OAKLAND PARK NO 2 | | 138 | 138 | H | 0.08 | 0.0 | 1 | 954 | ACSR |
| 6 | BROWARD | OAKLAND PARK NO 2 | | 138 | 138 | H | 0.0 | 0.52 | 2 | 954 | ACSR |
| 7 | HOLLYWOOD | LAUDERDALE PLANT | | 138 | 138 | SP | 0.0 | 0.38 | 2 | 954 | ACSR |
| 8 | HOLLYWOOD | LAUDERDALE PLANT | | 138 | 138 | SP | 2.21 | 0.0 | 1 | 795 | AA |
| 9 | HOLLYWOOD | LAUDERDALE PLANT | | 138 | 138 | H | 0.0 | 2.50 | 2 | 795 | AA |
| 10 | HOLLYWOOD | LAUDERDALE PLANT | | 138 | 138 | H | 0.0 | 1.50 | 2 | 954 | ACSR |
| 11 | HOLLYWOOD | LAUDERDALE PLANT | | 138 | 138 | SP | 1.24 | 0.0 | 1 | 954 | ACSR |
| 12 | HOLLYWOOD | LAUDERDALE PLANT | | 138 | 138 | SP | 1.19 | 0.0 | 1 | 795 | AA |
| 13 | HOLLYWOOD | LAUDERDALE PLANT | | 138 | 138 | SP | 0.0 | 0.25 | 2 | 954 | ACSR |
| 14 | FT LAUDERDALE | LAUDERDALE PLANT | | 138 | 138 | SP | 1.46 | 0.0 | 1 | 1431 | ACSR |
| 15 | FT LAUDERDALE | LAUDERDALE PLANT | | 138 | 138 | H | 0.51 | 0.0 | 1 | 2-556B | ACSR |
| 16 | FT LAUDERDALE | LAUDERDALE PLANT | | 138 | 138 | SP | 1.83 | 0.0 | 1 | 2-556B | AA |
| 17 | FT LAUDERDALE | LAUDERDALE PLANT | | 138 | 138 | SP | 2.76 | 0.0 | 1 | 2-556B | ACSR |
| 18 | FT LAUDERDALE | LAUDERDALE PLANT | | 138 | 138 | SP | 1.94 | 0.0 | 1 | 1431 | ACSR |
| 19 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | H | 4.11 | 0.0 | 1 | 954 | ACSR |
| 20 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | H | 4.28 | 0.0 | 1 | 2-336B | ACSR |
| 21 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 230 | H | 0.0 | 1.15 | 2 | 954 | ACSR |
| 22 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | H | 9.73 | 0.0 | 1 | 2-336B | ACSR |
| 23 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 24 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | SP | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 25 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | H | 0.16 | 0.0 | 1 | 954 | ACSR |
| 26 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 27 | BROWARD | LAUDERDALE PLT NO 1 | | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 28 | BROWARD | DEERFIELD NO 1 | | 138 | 138 | SP | 0.34 | 0.0 | 1 | 1431 | ACSR |
| 29 | BROWARD | DEERFIELD NO 1 | | 138 | 230 | SP | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 30 | BROWARD | DEERFIELD NO 1 | | 138 | 138 | SP | 0.63 | 0.0 | 1 | 1431 | ACSR |
| 31 | BROWARD | DEERFIELD NO 1 | | 138 | 138 | SP | 3.78 | 0.0 | 1 | 954 | ACSR |
| 32 | BROWARD | LAUDERDALE PLT NO 2 | | 138 | 138 | H | 2.17 | 0.0 | 1 | 954 | ACSR |
| 33 | BROWARD | LAUDERDALE PLT NO 2 | | 138 | 138 | SP | 15.09 | 0.0 | 1 | 954 | ACSR |
| 34 | BROWARD | LAUDERDALE PLT NO 2 | | 138 | 138 | SP | 4.75 | 0.0 | 1 | 954 | ACSR |
| 35 | BROWARD | LAUDERDALE PLT NO 2 | | 138 | 138 | SP | 0.32 | 0.0 | 1 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|-----------|---------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | | |
| 2 | BROWARD | LAUDERDALE PLT NO 2 | 138 | 138 | SP | 0.08 | 0.0 | 1 | 954 | ACSR |
| 3 | BROWARD | RANCH | 138 | 138 | H | 4.39 | 0.0 | 1 | 954 | ACSR |
| 4 | BROWARD | RANCH | 138 | 138 | H | 27.38 | 0.0 | 1 | 2-3368 | ACSR |
| 5 | BROWARD | RANCH | 138 | 230 | H | 4.50 | 4.50 | 2 | 1431 | ACSR |
| 6 | BROWARD | DEERFIELD NO 2 | 138 | 138 | H | 0.07 | 0.0 | 1 | 954 | ACSR |
| 7 | BROWARD | DEERFIELD NO 2 | 138 | 138 | H | 0.52 | 0.0 | 2 | 954 | ACSR |
| 8 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 0.44 | 0.0 | 1 | 954 | ACSR |
| 9 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 2.58 | 0.0 | 1 | 2-5568 | AA |
| 10 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 0.12 | 0.0 | 1 | 1431 | ACSR |
| 11 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 0.12 | 0.0 | 1 | 2-5568 | AA |
| 12 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 3.86 | 0.0 | 1 | 954 | ACSR |
| 13 | DEERFIELD | YAMATO | 138 | 138 | SP | 0.62 | 0.0 | 1 | 954 | ACSR |
| 14 | DEERFIELD | YAMATO | 138 | 138 | SP | 13.17 | 0.0 | 1 | 954 | ACSR |
| 15 | DEERFIELD | YAMATO | 138 | 138 | H | 0.53 | 0.53 | 2 | 954 | ACSR |
| 16 | DEERFIELD | YAMATO | 138 | 138 | H | 1.00 | 1.00 | 2 | 954 | ACSR |
| 17 | DEERFIELD | YAMATO | 138 | 138 | SP | 0.05 | 0.03 | 2 | 954 | ACSR |
| 18 | CEDAR | YAMATO | 138 | 138 | SP | 0.53 | 0.02 | 2 | 954 | ACSR |
| 19 | CEDAR | YAMATO | 138 | 138 | SP | 2.20 | 0.0 | 1 | 954 | ACSR |
| 20 | CEDAR | YAMATO | 138 | 138 | SP | 2.98 | 0.0 | 1 | 954 | ACSR |
| 21 | CEDAR | YAMATO | 138 | 138 | SP | 0.03 | 0.0 | 1 | 954 | ACSR |
| 22 | CEDAR | YAMATO | 138 | 138 | SP | 9.60 | 0.0 | 1 | 954 | ACSR |
| 23 | CEDAR | YAMATO | 138 | 138 | SP | 0.05 | 0.05 | 2 | 954 | ACSR |
| 24 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 0.0 | 0.53 | 2 | 954 | ACSR |
| 25 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 2.78 | 0.0 | 1 | 954 | ACSR |
| 26 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 3.58 | 0.0 | 1 | 954 | ACSR |
| 27 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 0.41 | 0.0 | 1 | 954 | ACSR |
| 28 | RANCH | WEST PALM BEACH | 138 | 138 | H | 4.81 | 0.0 | 1 | 954 | ACSR |
| 29 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 7.75 | 0.0 | 1 | 954 | ACSR |
| 30 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 2.54 | 0.0 | 1 | 2-5568P | ACSR |
| 31 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 3.48 | 0.0 | 1 | 954 | ACSR |
| 32 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 0.02 | 0.0 | 1 | 350 | CUHT |
| 33 | RANCH | HYPOLUXO (LWU) | 138 | 138 | SP | 11.95 | 0.0 | 1 | 954 | ACSR |
| 34 | RANCH | HYPOLUXO (LWU) | 138 | 138 | SP | 0.10 | 0.0 | 1 | 954 | ACSR |
| 35 | RANCH | HYPOLUXO (LWU) | 138 | 138 | H | 4.89 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1964
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|----------|-----------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | RANCH | HYPOLUXD (LWU) | 138 | 138 | SP | 3.27 | 0.0 | 1 | 954 | ACSR |
| 3 | RANCH | RIVIERA NO 1 | 138 | 138 | H | 0.04 | 0.0 | 1 | 1431 | ACSR |
| 4 | RANCH | RIVIERA NO 1 | 138 | 138 | H | 11.25 | 0.0 | 1 | 2-5568 | ACSR |
| 5 | RANCH | RIVIERA NO 1 | 138 | 138 | H | 2.99 | 0.0 | 1 | 2-3508 | CUHT |
| 6 | RANCH | RIVIERA NO 1 | 138 | 138 | T | 0.27 | 0.0 | 1 | 2-3508 | CUHT |
| 7 | RANCH | RIVIERA NO 2 | 138 | 138 | H | 13.59 | 0.0 | 1 | 1431 | ACSR |
| 8 | RANCH | RIVIERA NO 2 | 138 | 138 | H | 0.67 | 0.0 | 1 | 900 | CUHT |
| 9 | RANCH | RIVIERA NO 2 | 138 | 138 | T | 0.27 | 0.0 | 1 | 900 | CUHT |
| 10 | RANCH | RIVIERA NO 3 | 138 | 138 | H | 0.02 | 0.0 | 1 | 900 | CUHT |
| 11 | RANCH | RIVIERA NO 3 | 138 | 136 | H | 13.67 | 0.0 | 1 | 1431 | ACSR |
| 12 | RANCH | RIVIERA NO 3 | 138 | 138 | SP | 0.69 | 0.0 | 1 | 900 | CUHT |
| 13 | RANCH | RIVIERA NO 3 | 138 | 138 | T | 0.27 | 0.0 | 1 | 900 | CUHT |
| 14 | RIVIERA | WEST PALM BEACH | 138 | 138 | SP | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 15 | RIVIERA | WEST PALM BEACH | 138 | 138 | H | 3.78 | 0.0 | 1 | 2-3508 | CUHT |
| 16 | RIVIERA | WEST PALM BEACH | 138 | 138 | H | 0.58 | 0.0 | 1 | 1431 | ACSR |
| 17 | RIVIERA | WEST PALM BEACH | 138 | 136 | H | 0.03 | 0.0 | 1 | 900 | CUHT |
| 18 | RIVIERA | WEST PALM BEACH | 138 | 138 | H | 3.90 | 0.0 | 1 | 2-5568 | ACSR |
| 19 | RIVIERA | WEST PALM BEACH | 138 | 138 | H | 0.55 | 0.0 | 2 | 2-3508 | CUHT |
| 20 | RIVIERA | WEST PALM BEACH | 138 | 138 | SP | 0.64 | 0.0 | 1 | 1691 | AAAC |
| 21 | RIVIERA | WEST PALM BEACH | 138 | 138 | T | 0.27 | 0.0 | 1 | 1691 | AAAC |
| 22 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.03 | 0.0 | 1 | 600 | CUHT |
| 23 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | T | 0.32 | 0.0 | 1 | 350 | CUHT |
| 24 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.66 | 0.0 | 1 | 350 | CUHT |
| 25 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | H | 0.0 | 0.55 | 2 | 336.4 | ACSR |
| 26 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 12.27 | 0.0 | 1 | 336.4 | ACSR |
| 27 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.08 | 0.0 | 1 | 336.4 | ACSR |
| 28 | PLUMOSUS | RIVIERA NO 1 | 138 | 136 | SP | 0.89 | 0.0 | 1 | 556.5 | ACSR |
| 29 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.14 | 0.0 | 1 | 795 | ACSR |
| 30 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 5.40 | 0.0 | 1 | 927.2 | AAAC |
| 31 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 6.17 | 0.0 | 1 | 927.2 | AAAC |
| 32 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 0.01 | 0.01 | 2 | 927.2 | AAAC |
| 33 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 1.71 | 0.0 | 1 | 927.2 | AAAC |
| 34 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 0.02 | 0.0 | 1 | 954 | ACSR |
| 35 | MOBE | PLUMOSUS | 138 | 138 | SP | 12.55 | 0.0 | 1 | 795 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|------------|---------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | HOBE | PLUMOSUS | 138 | 138 | SP | 0.04 | 0.0 | 1 | 795 | ACSR |
| 3 | HOBE | MIDWAY | 138 | 138 | SP | 0.04 | 0.0 | 1 | 795 | ACSR |
| 4 | HOBE | MIDWAY | 138 | 138 | SP | 26.56 | 0.0 | 1 | 795 | ACSR |
| 5 | HOBE | MIDWAY | 138 | 138 | SP | 0.64 | 0.0 | 1 | 556.5 | ACSR |
| 6 | HOBE | MIDWAY | 138 | 138 | H | 0.27 | 0.0 | 1 | 350 | CUHT |
| 7 | HOBE | MIDWAY | 138 | 138 | SP | 0.42 | 0.0 | 1 | 350 | CUHT |
| 8 | HOBE | MIDWAY | 138 | 138 | SP | 6.38 | 0.0 | 1 | 795 | ACSR |
| 9 | HOBE | MIDWAY | 138 | 138 | SP | 0.57 | 0.0 | 1 | 954 | ACSR |
| 10 | HOBE | MIDWAY | 138 | 138 | H | 5.10 | 0.0 | 1 | 954 | ACSR |
| 11 | MIDWAY | HARTMAN (FTP) | 138 | 138 | SP | 0.26 | 0.0 | 1 | 954 | ACSR |
| 12 | MIDWAY | HARTMAN (FTP) | 138 | 138 | H | 3.49 | 0.0 | 1 | 954 | ACSR |
| 13 | MIDWAY | HARTMAN (FTP) | 138 | 138 | SP | 3.58 | 0.0 | 1 | 954 | ACSR |
| 14 | EMERSON | HARTMAN (FTP) | 138 | 138 | SP | 10.71 | 0.0 | 1 | 954 | ACSR |
| 15 | EMERSON | HARTMAN (FTP) | 138 | 138 | SP | 0.07 | 0.0 | 1 | 954 | ACSR |
| 16 | EMERSON | WEST (VER) | 138 | 138 | SP | 0.07 | 0.0 | 1 | 954 | ACSR |
| 17 | EMERSON | WEST (VER) | 138 | 138 | SP | 6.98 | 0.0 | 1 | 954 | ACSR |
| 18 | EMERSON | WEST (VER) | 138 | 138 | SP | 0.32 | 0.0 | 1 | 556.5 | ACSR |
| 19 | EMERSON | WEST (VER) | 138 | 138 | SP | 1.80 | 0.0 | 1 | 556.5 | ACSR |
| 20 | MALABAR | WEST (VER) | 138 | 138 | SP | 31.24 | 0.0 | 1 | 954 | ACSR |
| 21 | MALABAR | WEST (VER) | 138 | 230 | SP | 0.01 | 0.0 | 1 | 954 | ACSR |
| 22 | MALABAR | WEST (VER) | 138 | 138 | H | 0.31 | 0.0 | 1 | 1127 | AAAC |
| 23 | MALABAR | WEST (VER) | 138 | 138 | SP | 0.10 | 0.0 | 1 | 1127 | AAAC |
| 24 | MALABAR | WEST (VER) | 138 | 138 | H | 0.02 | 0.0 | 1 | 954 | ACSR |
| 25 | MALABAR | WEST (VER) | 138 | 138 | SP | 2.00 | 0.0 | 1 | 954 | ACSR |
| 26 | MALABAR | WEST (VER) | 138 | 138 | SP | 0.15 | 0.0 | 2 | 954 | ACSR |
| 27 | MALABAR | WEST (VER) | 138 | 138 | H | 6.23 | 0.0 | 1 | 795 | ACSR |
| 28 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | H | 6.31 | 0.0 | 1 | 795 | ACSR |
| 29 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 2.84 | 0.0 | 1 | 795 | ACSR |
| 30 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 5.58 | 0.0 | 1 | 795 | ACSR |
| 31 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 0.01 | 0.0 | 1 | 795 | AA |
| 32 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 1.62 | 0.0 | 1 | 2-450B | AA |
| 33 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 0.16 | 0.0 | 1 | 2-350B | CUHT |
| 34 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 0.02 | 0.0 | 1 | 350 | CUHT |
| 35 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 0.0 | 0.15 | 2 | 795 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|-------------|----------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE |
| 2 | EAU GALLIE | MALABAR NO 2 | 138 | 138 | SP | 1.93 | 0.0 | 1 | 795 | ACSR |
| 3 | EAU GALLIE | MALABAR NO 2 | 138 | 138 | SP | 9.79 | 0.0 | 1 | 795 | ACSR |
| 4 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 6.23 | 0.0 | 1 | 954 | ACSR |
| 5 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | H | 1.05 | 0.0 | 1 | 954 | ACSR |
| 6 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 0.33 | 0.0 | 1 | 1127 | AAAC |
| 7 | MALABAR | INDIAN HARBOR RADIAL | 138 | 230 | H | 2.31 | 0.0 | 1 | 1127 | AAAC |
| 8 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 7.82 | 0.0 | 1 | 927.2 | AAAC |
| 9 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 0.08 | 0.0 | 1 | 1127 | AAAC |
| 10 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 0.0 | 0.26 | 2 | 1127 | AAAC |
| 11 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.02 | 0.0 | 1 | 954 | ACSR |
| 12 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 6.93 | 0.0 | 1 | 1127 | AAAC |
| 13 | COCOA BEACH | EAU GALLIE | 138 | 138 | H | 0.48 | 0.0 | 1 | 1127 | AAAC |
| 14 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.26 | 0.0 | 2 | 1127 | AAAC |
| 15 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.22 | 0.0 | 1 | 1127 | AAAC |
| 16 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.48 | 0.0 | 1 | 350 | CUHT |
| 17 | COCOA BEACH | EAU GALLIE | 138 | 138 | UG | 0.98 | 0.0 | 1 | 1250 | CU |
| 18 | COCOA BEACH | EAU GALLIE | 138 | 138 | H | 3.65 | 0.0 | 1 | 350 | CUHT |
| 19 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.01 | 0.0 | 1 | 350 | CUHT |
| 20 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 6.41 | 0.0 | 1 | 652.4 | AAAC |
| 21 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.56 | 0.0 | 1 | 954 | ACSR |
| 22 | BREVARD | EAU GALLIE | 138 | 138 | SP | 17.91 | 0.0 | 1 | 954 | ACSR |
| 23 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.06 | 0.0 | 2 | 954 | ACSR |
| 24 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.0 | 0.07 | 2 | 350 | CUHT |
| 25 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.06 | 0.0 | 1 | 350 | CUHT |
| 26 | BREVARD | EAU GALLIE | 138 | 138 | SP | 4.14 | 0.0 | 1 | 556.5 | AA |
| 27 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.12 | 0.0 | 1 | 556.5 | ACSR |
| 28 | BREVARD | EAU GALLIE | 138 | 138 | H | 1.00 | 0.0 | 1 | 556.5 | ACSR |
| 29 | BREVARD | COCOA BEACH | 138 | 138 | H | 2.60 | 0.0 | 1 | 556.5 | ACSR |
| 30 | BREVARD | COCOA BEACH | 138 | 138 | SP | 2.06 | 0.0 | 1 | 954 | ACSR |
| 31 | BREVARD | COCOA BEACH | 138 | 138 | SP | 2.77 | 0.0 | 1 | 954 | ACSR |
| 32 | BREVARD | COCOA BEACH | 138 | 138 | SP | 1.90 | 0.0 | 1 | 350 | CUHT |
| 33 | BREVARD | COCOA BEACH | 138 | 138 | H | 0.81 | 0.0 | 1 | 350 | CUHT |
| 34 | BREVARD | COCOA BEACH | 138 | 138 | SP | 0.48 | 0.0 | 1 | 350 | CUHT |
| 35 | BREVARD | COCOA BEACH | 138 | 138 | H | 0.12 | 0.12 | 2 | 350 | CUHT |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|----------------|-------------|---------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | | |
| 2 | BREVARD | | COCOA BEACH | 138 | 138 | SP | 3.93 | 0.0 | 1 | 470 | CUHT |
| 3 | BREVARD | | COCOA BEACH | 138 | 138 | H | 0.28 | 0.0 | 1 | 470 | CUHT |
| 4 | BREVARD | | COCOA BEACH | 138 | 138 | SP | 0.53 | 0.0 | 2 | 556.5 | AA |
| 5 | BREVARD | | COCOA BEACH | 138 | 138 | SP | 0.02 | 0.0 | 1 | 556.5 | AA |
| 6 | COCOA BEACH | | SOUTH CAPE | 138 | 138 | SP | 0.02 | 0.0 | 1 | 600 | CUHT |
| 7 | COCOA BEACH | | SOUTH CAPE | 138 | 138 | SP | 5.43 | 0.0 | 1 | 927.2 | AAAC |
| 8 | COCOA BEACH | | SOUTH CAPE | 138 | 138 | SP | 2.38 | 0.0 | 1 | 927.2 | AAAC |
| 9 | COCOA BEACH | | SOUTH CAPE | 138 | 138 | H | 0.09 | 0.0 | 1 | 927.2 | AAAC |
| 10 | BRADFORD | | DEERHAVEN (GVL) | 138 | 138 | SP | 11.27 | 0.0 | 1 | 795 | ACSR |
| 11 | RANCH | | SOUTH BAY | 138 | 138 | H | 0.04 | 0.0 | 1 | 350 | CUHT |
| 12 | RANCH | | SOUTH BAY | 138 | 138 | H | 29.03 | 0.0 | 1 | 556.5 | ACSR |
| 13 | RANCH | | SOUTH BAY | 138 | 138 | H | 0.0 | 2.40 | 2 | 556.5 | ACSR |
| 14 | FT MYERS PLANT | | SOUTH BAY | 138 | 138 | H | 67.39 | 0.0 | 1 | 556.5 | ACSR |
| 15 | FT MYERS PLANT | | SOUTH BAY | 138 | 138 | SP | 0.05 | 0.0 | 1 | 350 | CUHT |
| 16 | FT MYERS PLANT | | SOUTH BAY | 138 | 138 | H | 0.05 | 0.0 | 1 | 350 | CUHT |
| 17 | FT MYERS PLANT | | SOUTH BAY | 138 | 138 | H | 0.02 | 0.0 | 1 | 556.5 | ACSR |
| 18 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | SP | 2.86 | 0.0 | 1 | 954 | ACSR |
| 19 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.04 | 0.0 | 1 | 954 | ACSR |
| 20 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | H | 5.36 | 0.0 | 1 | 556.5 | ACSR |
| 21 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | H | 15.01 | 0.0 | 1 | 954 | ACSR |
| 22 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.85 | 0.0 | 1 | 795 | ACSR |
| 23 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | SP | 1.35 | 0.0 | 1 | 795 | ACSR |
| 24 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.01 | 0.0 | 2 | 795 | ACSR |
| 25 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.0 | 0.01 | 2 | 795 | ACSR |
| 26 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 27 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | H | 6.00 | 0.0 | 1 | 3367#7 | ACSR |
| 28 | ALICO | | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.95 | 0.0 | 1 | 556.5 | ACSR |
| 29 | ALICO | | FT MYERS PLANT NO 2 | 138 | 138 | SP | 0.11 | 0.0 | 1 | 954 | ACSR |
| 30 | ALICO | | FT MYERS PLANT NO 2 | 138 | 138 | SP | 3.22 | 0.0 | 1 | 954 | ACSR |
| 31 | ALICO | | FT MYERS PLANT NO 2 | 138 | 138 | H | 9.22 | 0.0 | 1 | 954 | ACSR |
| 32 | ALICO | | FT MYERS PLANT NO 2 | 138 | 138 | H | 0.0 | 5.22 | 2 | 954 | ACSR |
| 33 | ALICO | | FT MYERS PLANT NO 2 | 138 | 138 | H | 0.0 | 0.37 | 2 | 954 | ACSR |
| 34 | ALICO | | FT MYERS PLANT NO 2 | 138 | 138 | SP | 0.81 | 0.0 | 1 | 336.4 | ACSR |
| 35 | COLLIER | | FT MYERS PLANT | 138 | 138 | SP | 0.03 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR | |
|---------|----------------|-------------|---------------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-----------|----------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE (I) | TYPE (J) |
| 2 | COLLIER | | FT MYERS PLANT | 138 | 138 | SP | 0.34 | 0.0 | 1 | 954 | ACSR |
| 3 | COLLIER | | FT MYERS PLANT | 138 | 138 | H | 29.13 | 0.0 | 1 | 954 | ACSR |
| 4 | COLLIER | | FT MYERS PLANT | 138 | 230 | H | 0.44 | 0.0 | 1 | 954 | ACSR |
| 5 | COLLIER | | FT MYERS PLANT | 138 | 230 | SP | 0.73 | 0.0 | 1 | 954 | ACSR |
| 6 | COLLIER | | FT MYERS PLANT | 138 | 230 | H | 7.54 | 0.0 | 1 | 1431 | ACSR |
| 7 | COLLIER | | FT MYERS PLANT | 138 | 230 | SP | 0.04 | 0.0 | 1 | 1431 | ACSR |
| 8 | COLLIER | | FT MYERS PLANT | 138 | 230 | H | 0.26 | 0.0 | 1 | 954 | ACSR |
| 9 | COLLIER | | FT MYERS PLANT | 138 | 138 | H | 0.64 | 0.0 | 1 | 954 | ACSR |
| 10 | ALICO | | NAPLES | 138 | 138 | H | 1.00 | 0.0 | 1 | 954 | ACSR |
| 11 | ALICO | | NAPLES | 138 | 138 | H | 3.80 | 0.0 | 1 | 795 | SSAC |
| 12 | ALICO | | NAPLES | 138 | 138 | H | 8.26 | 0.0 | 1 | 795 | ACSR |
| 13 | ALICO | | NAPLES | 138 | 138 | H | 8.12 | 0.0 | 1 | 336.4 | ACSR |
| 14 | ALICO | | NAPLES | 138 | 138 | SP | 0.08 | 0.0 | 1 | 336.4 | ACSR |
| 15 | ALICO | | NAPLES | 138 | 138 | SP | 0.22 | 0.0 | 1 | 954 | ACSR |
| 16 | ALICO | | NAPLES | 138 | 138 | SP | 3.03 | 0.0 | 1 | 795 | ACSR |
| 17 | ALICO | | NAPLES | 138 | 138 | SP | 1.04 | 0.0 | 1 | 336.4 | ACSR |
| 18 | COLLIER | | NAPLES | 138 | 138 | H | 1.80 | 0.0 | 1 | 954 | ACSR |
| 19 | COLLIER | | NAPLES | 138 | 138 | SP | 2.24 | 0.0 | 1 | 954 | ACSR |
| 20 | COLLIER | | ALLIGATOR RADIAL | 138 | 138 | SP | 0.04 | 0.0 | 1 | 795 | ACSR |
| 21 | COLLIER | | ALLIGATOR RADIAL | 138 | 138 | H | 11.42 | 0.0 | 1 | 795 | ACSR |
| 22 | COLLIER | | ALLIGATOR RADIAL | 138 | 138 | SP | 0.25 | 0.0 | 1 | 795 | ACSR |
| 23 | COLLIER | | ALLIGATOR RADIAL | 138 | 138 | H | 0.03 | 0.0 | 1 | 795 | ACSR |
| 24 | COLLIER | | CAPRI RADIAL | 138 | 138 | H | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 25 | COLLIER | | CAPRI RADIAL | 138 | 138 | SP | 18.30 | 0.0 | 1 | 954 | ACSR |
| 26 | COLLIER | | CAPRI RADIAL | 138 | 138 | H | 0.43 | 0.0 | 1 | 954 | ACSR |
| 27 | FT MYERS PLANT | | LEE CO-OP RADIAL | 138 | 138 | H | 0.96 | 0.0 | 1 | 556.5 | ACSR |
| 28 | FT MYERS PLANT | | FT MYERS SUB RADIAL | 138 | 138 | SP | 0.52 | 0.0 | 1 | 954 | ACSR |
| 29 | FT MYERS PLANT | | FT MYERS SUB RADIAL | 138 | 138 | H | 5.22 | 0.0 | 2 | 954 | ACSR |
| 30 | FT MYERS PLANT | | FT MYERS SUB RADIAL | 138 | 138 | H | 0.37 | 0.0 | 2 | 954 | ACSR |
| 31 | FT MYERS PLANT | | FT MYERS SUB RADIAL | 138 | 138 | SP | 1.86 | 0.0 | 1 | 954 | ACSR |
| 32 | CHARLOTTE | | RINGLING | 138 | 138 | H | 0.11 | 0.0 | 1 | 556.5 | ACSR |
| 33 | CHARLOTTE | | RINGLING | 138 | 138 | H | 0.02 | 0.0 | 1 | 556.5 | ACSR |
| 34 | CHARLOTTE | | RINGLING | 138 | 138 | H | 37.68 | 0.0 | 1 | 556.5 | ACSR |
| 35 | CHARLOTTE | | RINGLING | 138 | 138 | H | 0.0 | 7.00 | 2 | 556.5 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | TO (B) | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | |
|---------|------------|-------------------|--------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|
| | | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | | |
| 2 | CHARLOTTE | RINGLING | | 138 | 138 | H | 0.03 | 0.0 | 1 | 350 | CUHT |
| 3 | LEE CO-OP | OLD LEE SW STA | | 138 | 138 | H | 0.0 | 0.13 | 2 | 954 | ACSR |
| 4 | LEE CO-OP | DEL PRADO | | 138 | 138 | H | 0.0 | 0.13 | 2 | 954 | ACSR |
| 5 | LEE CO-OP | PINE ISLAND | | 138 | 138 | H | 0.0 | 0.13 | 2 | 954 | ACSR |
| 6 | VENICE | VENICE DIST | | 138 | 138 | H | 0.0 | 0.13 | 2 | 954 | ACSR |
| 7 | VENICE | VENICE DIST | | 138 | 138 | SP | 0.01 | 0.0 | 1 | 954 | ACSR |
| 8 | RINGLING | FRUITVILLE RADIAL | | 138 | 138 | H | 0.13 | 0.0 | 1 | 795 | ACSR |
| 9 | RINGLING | FRUITVILLE RADIAL | | 138 | 138 | H | 2.06 | 0.0 | 2 | 795 | ACSR |
| 10 | RINGLING | FRUITVILLE RADIAL | | 138 | 138 | SP | 2.36 | 0.0 | 1 | 795 | ACSR |
| 11 | RINGLING | FRUITVILLE RADIAL | | 138 | 138 | SP | 4.29 | 0.0 | 1 | 795 | ACSR |
| 12 | RINGLING | FRUITVILLE RADIAL | | 138 | 138 | SP | 2.79 | 0.0 | 1 | 954 | ACSR |
| 13 | RINGLING | FRUITVILLE RADIAL | | 138 | 138 | SP | 2.37 | 0.0 | 1 | 954 | ACSR |
| 14 | RINGLING | FRUITVILLE RADIAL | | 138 | 138 | H | 0.02 | 0.0 | 1 | 795 | ACSR |
| 15 | CHARLOTTE | MYAKKA | | 138 | 138 | H | 2.83 | 0.0 | 1 | 954 | ACSR |
| 16 | CHARLOTTE | MYAKKA | | 138 | 138 | H | 0.06 | 0.0 | 1 | 954 | ACSR |
| 17 | CHARLOTTE | MYAKKA | | 138 | 138 | SP | 2.53 | 0.0 | 1 | 954 | ACSR |
| 18 | CHARLOTTE | MYAKKA | | 138 | 138 | SP | 0.02 | 0.0 | 1 | 954 | ACSR |
| 19 | CHARLOTTE | MYAKKA | | 138 | 138 | SP | 6.55 | 0.0 | 1 | 795 | ACSR |
| 20 | CHARLOTTE | MYAKKA | | 138 | 230 | H | 0.72 | 0.0 | 1 | 795 | ACSR |
| 21 | CHARLOTTE | MYAKKA | | 138 | 138 | SP | 17.83 | 0.0 | 1 | 795 | ACSR |
| 22 | CHARLOTTE | MYAKKA | | 138 | 230 | H | 0.62 | 0.0 | 2 | 954 | ACSR |
| 23 | MYAKKA | VENICE | | 138 | 230 | H | 0.0 | 0.62 | 2 | 954 | ACSR |
| 24 | MYAKKA | VENICE | | 138 | 138 | SP | 15.50 | 0.0 | 1 | 795 | ACSR |
| 25 | MYAKKA | VENICE | | 138 | 138 | SP | 0.12 | 0.0 | 1 | 954 | ACSR |
| 26 | MYAKKA | VENICE | | 138 | 138 | SP | 0.13 | 0.0 | 1 | 954 | ACSR |
| 27 | LAURELWOOD | VENICE NO 1 | | 138 | 138 | H | 0.13 | 0.0 | 2 | 954 | ACSR |
| 28 | LAURELWOOD | VENICE NO 1 | | 138 | 138 | SP | 2.05 | 0.0 | 1 | 795 | ACSR |
| 29 | LAUKELWOOD | VENICE NO 1 | | 138 | 230 | H | 3.83 | 0.0 | 2 | 954 | ACSR |
| 30 | LAURELWOOD | VENICE NO 1 | | 138 | 138 | SP | 0.01 | 0.0 | 1 | 954 | ACSR |
| 31 | LAURELWOOD | VENICE NO 2 | | 138 | 230 | H | 0.0 | 3.83 | 2 | 954 | ACSR |
| 32 | LAURELWOOD | VENICE NO 2 | | 138 | 138 | SP | 14.27 | 0.0 | 1 | 795 | ACSR |
| 33 | LAUKELWOOD | VENICE NO 2 | | 138 | 138 | SP | 3.32 | 0.0 | 1 | 954 | ACSR |
| 34 | LAURELWOOD | VENICE NO 2 | | 138 | 138 | SP | 2.76 | 0.0 | 1 | 795 | ACSR |
| 35 | LAURELWOOD | VENICE NO 2 | | 138 | 138 | H | 8.81 | 0.0 | 1 | 795 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1984
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | FROM (A) | DESIGNATION | VOLTAGE | | SUPPORTING STRUCTURE (E) | POLE MILES | | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE TYPE (I) | | |
|---------|--|---------------|---------------|--------------|--------------------------|------------|-------------|------------------------|-------------------------|------|--|
| | | | OPERATING (C) | DESIGNED (D) | | OWN (F) | ANOTHER (G) | | SIZE | TYPE | |
| 2 | LAURELWOOD | VENICE NO 2 | 138 | 138 | SP | 2.50 | 0.0 | 1 | 954 | ACSR | |
| 3 | RINGLING | TUTTLE RADIAL | 138 | 138 | SP | 1.72 | 0.0 | 1 | 795 | ACSR | |
| 4 | RINGLING | TUTTLE RADIAL | 138 | 138 | H | 0.0 | 1.26 | 2 | 795 | ACSR | |
| 5 | RINGLING | TUTTLE RADIAL | 138 | 138 | SP | 1.06 | 0.0 | 1 | 795 | AA | |
| 6 | RINGLING | TUTTLE RADIAL | 138 | 138 | SP | 3.53 | 0.0 | 1 | 795 | ACSR | |
| 7 | BRADENTON | RINGLING | 138 | 138 | H | 0.15 | 0.0 | 1 | 795 | ACSR | |
| 8 | BRADENTON | RINGLING | 138 | 138 | SP | 3.55 | 0.0 | 1 | 795 | ACSR | |
| 9 | BRADENTON | RINGLING | 138 | 138 | H | 12.26 | 0.0 | 1 | 2-3368 | ACSR | |
| 10 | BRADENTON | RINGLING | 138 | 138 | SP | 0.36 | 0.0 | 1 | 795 | ACSR | |
| 11 | CORTEZ | RINGLING | 138 | 138 | H | 1.33 | 0.0 | 1 | 795 | ACSR | |
| 12 | CORTEZ | RINGLING | 138 | 138 | H | 0.50 | 0.0 | 2 | 795 | ACSR | |
| 13 | CORTEZ | RINGLING | 138 | 138 | SP | 13.60 | 0.0 | 1 | 795 | ACSR | |
| 14 | CORTEZ | RINGLING | 138 | 138 | SP | 1.67 | 0.0 | 1 | 795 | ACSR | |
| 15 | CORTEZ | RINGLING | 138 | 138 | SP | 1.30 | 0.0 | 1 | 795 | AA | |
| 16 | BRADENTON | CORTEZ | 138 | 138 | SP | 7.39 | 0.0 | 1 | 795 | ACSR | |
| 17 | BRADENTON | CORTEZ | 138 | 138 | SP | 2.57 | 0.0 | 1 | 795 | ACSR | |
| 18 | BRADENTON | CORTEZ | 138 | 138 | SP | 0.29 | 0.0 | 1 | 336.4 | ACSR | |
| 19 | CORTEZ | JOHNSON | 138 | 138 | SP | 8.61 | 0.0 | 1 | 954 | ACSR | |
| 20 | CORTEZ | JOHNSON | 138 | 138 | H | 0.23 | 0.0 | 1 | 1127 | AAAC | |
| 21 | RINGLING | SARASOTA | 138 | 138 | SP | 0.26 | 0.0 | 1 | 795 | ACSR | |
| 22 | RINGLING | SARASOTA | 138 | 138 | H | 1.26 | 0.50 | 2 | 795 | ACSR | |
| 23 | RINGLING | SARASOTA | 138 | 138 | SP | 3.16 | 0.0 | 1 | 795 | AA | |
| 24 | RINGLING | SARASOTA | 138 | 138 | SP | 0.05 | 0.0 | 1 | 795 | AA | |
| 25 | TOTAL POLE LINE MILES OPERATING AT 138 KV = | | | | | 1361.82 | | | | | |
| 26 | TOTAL POLE LINE MILES OPERATING AT 115 KV = | | | | | 603.86 | | | | | |
| 27 | TOTAL POLE LINE MILES OPERATING AT 69 KV = | | | | | 272.41 | | | | | |
| 28 | GRAND TOTAL POLE LINE MILES = | | | | | 5060.47 | | | | | |
| 29 | | | | | | | | | | | |
| 30 | | | | | | | | | | | |
| 31 | | | | | | | | | | | |
| 32 | | | | | | | | | | | |
| 33 | SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER | | | | | | | | | | |

| | | | |
|--|---|--------------------------------|----------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_84 |
|--|---|--------------------------------|----------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material <i>(i)</i> | COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i> | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|--|---|--|--------------------------|---|------------------------------------|---------------------|------------------------------|----------|
| | Land <i>(j)</i> | Construction and Other Costs <i>(k)</i> | Total Cost <i>(l)</i> | Operation Expenses <i>(m)</i> | Maintenance Expenses <i>(n)</i> | Rents <i>(o)</i> | Total Expenses <i>(p)</i> | |
| See Pages 422-A through 422-Z | 129,217,896 | 1,068,897,899 | 1,198,115,795 | 11,624,265 | 16,444,699 | 77,547 | 28,146,511 | 1 |
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|--|---|--------------------------------|----------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19.84 |
|--|---|--------------------------------|----------------------------------|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|--------------------|--------------------|----------------------|--|
| 422-A | 10&11 | B | <p>FPL and Jacksonville Electric Authority (JEA) jointly undertook the construction of a 500 KV Tie with Southern Company. The project consisted of the building of two 500 KV lines (approximately 38 miles each in length) from FPL's Duval substation North to the St. Mary's River (Florida/Georgia Border). The project also consisted of the building of a 500 KV substation at Duval and a 230-KV line from Duval substation to JEA's Brandy Beach substation.</p> <p>The costs for the project were shared equally (50/50) by JEA & FPL. But the ownership was divided as follows: FPL owns 100% of Duval Substation JEA owns 100% of 230-KV line FPL owns 2% of two-500 KV lines (but has the right to 50% of lines capacity) JEA owns 98% of the two-500 KV lines (but has right to 50% of lines capacity)</p> <p>The accounting for the investments followed the ownership. FPL has recorded on the books 100% of the capital costs to construct Duval Substation and 2% of the capital costs to construct the two 500 KV lines.</p> <p>FPL has sole responsibility to operate and maintain the two 500 KV lines. The operating and maintenance costs are shared by FPL and JEA based on the respective ownership shares (FPL 2%, JEA 98%). Per the contract, FPL is allocating a portion of its Administrative and General expenses, and indirect transmission line O&M expenses to the lines and billing JEA for 98%.</p> |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | |
|----------|------------------|--------|--------------------------|----------------------|-----------------------------|------------------------|--------------|------------|-------------------|-------------------------------|----------------------------|--------------------------|---------------------------------|----------------------------|-----------|
| | From (a) | To (b) | | Type (d) | Average Number per Mile (e) | Present (f) | Ultimate (g) | Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers, and Fixtures (m) | Conductors and Devices (n) | Total (o) |
| 1 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | |
| 28 | TOTAL | | | | | | | | | | | | | | |

- See Pages 424-A and 424-B -

Annual Report of Florida Power & Light Company Year Ended December 31, 1984

Transmission Lines Added During Year

| Line Designation | | | Support- ing Structure | | Circuits per Structure | | Conductors | | | | | Line Cost | | | |
|------------------|--------------|-----------------------------|--------------------------|----------|------------------------|---------------|----------------|----------|---------------------|-------------------------------------|--------------------------------|--------------------------|---------------------------------|------------------------------|------------|
| Line No. | From (a) | To (b) | Line Length in Miles (c) | Type (d) | Average # per Mile (e) | Pre- sent (f) | Ulti- mate (g) | Size (h) | Spec- ification (i) | Con- figu- ration and Spac- ing (j) | Volt- age KV (Op- erating) (k) | Land and Land Rights (l) | Poles, Towers, and Fixtures (m) | Cond- uctors and Devices (n) | Total (o) |
| 1 | Brevard | West Lake Wales | -4.86 | HW | 9 | 1 | 1 | 954 | ACSR | 41H | 230 | 69,574 | 604,297 | 424,523 | 1,098,394 |
| 2 | Brevard | Poinsett | 4.86 | HW | 9 | 1 | 1 | 954 | ACSR | 41H | 230 | | | | |
| 3 | Brevard | Poinsett | 2.11 | TAL | 4 | 1 | 1 | 954 | ACSR | 41H | 230 | | | | |
| 4 | Brevard | Poinsett | 4.43 | HC | 8 | 2 | 2 | 954 | ACSR | 42T | 230 | | | | |
| 5 | Poinsett | West Lake Wales | .13 | TAL | 8 | 1 | 1 | 954 | ACSR | 41H | 230 | | | | |
| 6 | Poinsett | West Lake Wales | 4.43 | HC | 8 | 2 | 2 | 954 | ACSR | 42T | 230 | | | | |
| 7 | Martin | Poinsett | 109.24 | HST | 4 | 1 | 1 | 3-1272 | ACSR | 51H | 500 | 2,445,281 | 30,998,102 | 16,626,988 | 50,070,371 |
| 8 | Dade | Miami Shores | 8.48 | SPC | 18 | 1 | 1 | 1431 | ACSR | 41V | 230 | | 1,125,391 | 1,435,601 | 2,560,992 |
| 9 | Dade | Miami Shores | .43 | HC | 14 | 2 | 2 | 1431 | ACSR | 42T | 230 | | | | |
| 10 | Florida City | Turkey Point | 7.54 | SPC | 8 | 1 | 1 | 954 | ACSR | 41T | 230 | | | | |
| 11 | Florida City | Turkey Point | .75 | SPC | 16 | 2 | 2 | 954 | ACSR | 42V | 230 | | | | |
| 12 | Broward | Lauderdale No. 2 | .08 | SPC | 23 | 1 | 1 | 954 | ACSR | 31V | 138 | | 5,148* | 10,051* | 15,199 |
| 13 | Broward | Lauderdale No. 2 | -.18 | SPW | 20 | 1 | 1 | 954 | ACSR | 31T | 138 | | | | |
| 14 | Malabar | Midway No. 1 | -50.39 | HW | 8 | 1 | 1 | 795 | ACSR | 41H | 230 | 73,117 | 771,273 | 26,505 | 870,895 |
| 15 | Emerson | Midway | 11.97 | HW | 8 | 1 | 1 | 795 | ACSR | 41H | 230 | | | | |
| 16 | Emerson | Midway | 3.00 | HC | 8 | 2 | 2 | 954 | ACSR | 42T | 230 | | | | |
| 17 | Emerson | Malabar | 3.00 | HC | 8 | 2 | 2 | 954 | ACSR | 42T | 230 | | | | |
| 18 | Emerson | Malabar | 38.42 | HW | 8 | 1 | 1 | 795 | ACSR | 41H | 230 | | | | |
| 19 | Hartman | West | -19.81 | SPC | 21 | 1 | 1 | 954 | ACSR | 31V | 138 | | | | |
| 20 | Emerson | Hartman | 10.78 | SPC | 21 | 1 | 1 | 954 | ACSR | 31V | 138 | | | | |
| 21 | Emerson | West | 9.17 | SPC | 21 | 1 | 1 | 954 | ACSR | 31V | 138 | | | | |
| 22 | Sanford | Volusia No. 1 (Deltona Tap) | 2.49 | SPC | 18 | 1 | 1 | 795 | ACSR | 41V | 230 | | 312,406 | 247,542 | 559,948 |
| 23 | | | | | | | | | | | | | | | |
| 24 | Bradford | Deerhaven | 11.27 | SPW | 8 | 1 | 1 | 795 | ACSR | 31T | 138 | 1,039,384 | 852,707 | 1,195,987 | 3,088,078 |
| 25 | Davis | Flagami | -.49 | SPW | 22 | 1 | 1 | 199 | CU | 11T | 69 | 39,967 | 144,320 | 269,998 | 454,285 |
| 26 | Davis | Flagami | .64 | SPC | 22 | 1 | 1 | 1431 | ACSR | 41V | 69 | | | | |
| 27 | Brevard | Sanford | -47.95 | HW | 9 | 1 | 1 | 795 | ACSR | 41H | 230 | | 404,790 | 582,700 | 987,490 |
| 28 | Brevard | Sanford | -4.64 | HC | 9 | 1 | 1 | 795 | ACSR | 41H | 230 | | | | |
| 29 | Poinsett | Sanford | .19 | HC | 11 | 1 | 2 | 1431 | ACSR | 42H | 230 | | | | |
| 30 | Poinsett | Sanford | 40.32 | HW | 9 | 1 | 1 | 795 | ACSR | 41H | 230 | | | | |
| 31 | Poinsett | Sanford | 4.64 | HC | 9 | 1 | 1 | 795 | ACSR | 41H | 230 | | | | |
| 32 | Brevard | Poinsett No. 2 Seg | -7.82 | HC | 9 | 1 | 1 | 795 | ACSR | 41H | 230 | | | | |
| 33 | Poinsett | Sanford | -7.63 | HW | 9 | 1 | 1 | 2-795B | ACSR | 41H | 230 | | | | |
| 34 | Poinsett | Sanford | -.19 | HC | 10.6 | 1 | 1 | 1431 | ACSR | 42H1 | 230 | | | | |
| 35 | Brevard | Poinsett No. 2 | 7.63 | HW | 9 | 1 | 1 | 2-795B | ACSR | 41H | 230 | | | | |
| 36 | Brevard | Poinsett No. 2 | .19 | HC | 10.6 | 1 | 1 | 1431 | ACSR | 42H1 | 230 | | | | |

*Estimated Cost

Annual Report of Florida Power & Light Company Year Ended December 31, 1984

Transmission Lines Added During Year

| Line No. | Line Designation | | Line Length in Miles (c) | Supporting Structure | | Circuits per Structure | | Conductors | | | | Line Cost | | |
|----------|-------------------------------------|-------------------|--------------------------|----------------------|------------------------|------------------------|--------------|------------|--------------------|---------------------------------|------------------------------|--------------------------|---------------------------------|-----------------------------|
| | From (a) | To (b) | | Type (d) | Average # per Mile (e) | Pre-sent (f) | Ultimate (g) | Size (h) | Spec-ification (i) | Con-figuration and Spac-ing (j) | Volt-age KV (Op-erating) (k) | Land and Land Rights (l) | Poles, Towers, and Fixtures (m) | Con-ductors and Devices (n) |
| 1 | Alico | Naples | -.11 | SPW | 1 | 1 | 336.4 | ACSR | 31T | 138 | | 132,021 | 303,481 | 435,502 |
| 2 | Alico | Naples | -8.15 | HW | 1 | 1 | 336.4 | ACSR | 31H | 138 | | | | |
| 3 | Alico | Naples | 8.26 | HW | 1 | 1 | 795 | %ACSR | 31H | 138 | | | | |
| 4 | Dade | Lauderdale | -.86 | HW | 8 | 1 | 1431 | ACSR | 41H | 230 | | 508,167* | 175,477* | 683,644 |
| 5 | Dade | Lauderdale | .25 | Pipe | N/A | 2 | 2-3750P | AL | 42CBL | 230 | | 1,072,076 | 1,005,534 | 2,077,610 |
| 6 | Dade | Lauderdale | .57 | HC | 8 | 2 | 1431 | ACSR | 42T | 230 | | | | |
| 7 | Flagami | Lauderdale | -.85 | HW | 8 | 1 | 1431 | ACSR | 42H | 230 | | | | |
| 8 | Flagami | Lauderdale | .25 | Pipe | N/A | 2 | 2-3750P | AL | 42CBL | 230 | | | | |
| 9 | Flagami | Lauderdale | .57 | HC | 8 | 2 | 1431 | ACSR | 42T | 230 | | | | |
| 10 | Cedar | Deltrail | 5.54 | SPC | 18 | 1 | 1431 | ACSR | 41V1 | 230 | 444,629 | 414,884 | 473,107 | 1,332,620 |
| 11 | Ringling | Fruitville Radial | .02 | 3PC | N/A | 2 | 795 | ACSR | 31H | 138 | | | 6,346* | 6,346 |
| 12 | Ringling | Fruitville Radial | -.46 | SPC | 24 | 1 | 795 | ACSR | 31V | 138 | | | | |
| 13 | Ringling | Fruitville Radial | .46 | SPW | 24 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 14 | Duval | Poinsett | 172.45 | HST | 8 | 1 | 3-1272 | ACSR | 51H | 500 | 1,116,137 | 40,972,565 | 29,453,928 | 71,421,630 |
| 15 | Duval | Rice | 45.92 | HST | 8 | 1 | 3-1272 | ACSR | 51H | 500 | 273,480 | 10,704,502 | 6,554,534 | 17,542,516 |
| 16 | Rice | Poinsett | 126.53 | HST | 8 | 1 | 3-1272 | ACSR | 51H | 500 | 877,253 | 26,824,187 | 16,238,485 | 43,939,925 |
| 17 | Total Gross Additions | | | | | | | | | | 6,378,822 | 115,846,836 | 75,030,787 | 197,256,445 |
| 18 | Less: Estimated Retirements | | | | | | | | | | - | 353,380 | 14,233 | 367,613 |
| 19 | Less: Construction Work In Progress | | | | | | | | | | - | - | - | - |
| 20 | Current Plant Additions In Above | | | | | | | | | | 6,378,822 | 115,493,456 | 75,016,554 | 196,888,832 |
| 21 | All Other Trans. Lines-Current Year | | | | | | | | | | 28,929,524 | 2,321,529 | 2,773,469 | 34,024,522 |
| 22 | Total Transmission Plant Additions | | <u>492.62</u> | | | | | | | | <u>35,308,346</u> | <u>117,814,985</u> | <u>77,790,023</u> | <u>230,913,354</u> |

*Estimated Cost

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and Location of Substation <i>(a)</i> | Character of Substation <i>(b)</i> | VOLTAGE (in MVa) | | | Capacity of Substation (In Service) (In MVa) <i>(f)</i> | Number of Transformers in Service <i>(g)</i> | Number of Spare Transformers <i>(h)</i> | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|---|---------------------------------------|-----------------------|-------------------------|------------------------|--|---|--|--|-------------------------------|------------------------------|
| | | | Primary <i>(c)</i> | Secondary <i>(d)</i> | Tertiary <i>(e)</i> | | | | Type of Equipment <i>(i)</i> | Number of Units <i>(j)</i> | Total Capacity <i>(k)</i> |
| 1 | | | | | | | | | | | |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
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| 11 | | | | | | | | | | | |
| 12 | | | | | | | | | | | |
| 13 | | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| 21 | | | | | | | | | | | |
| 22 | | | | | | | | | | | |
| 23 | | | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | | | | | | | | | | | |

— See Pages 425-A through 425-Q —

FLORIDA POWER & LIGHT
SUBSTATION CAPACITY REPORT
D = DISTRIBUTION T = TRANSMISSION

NORTHEASTERN-DAYTONA

* = ATTENDED

December 31, 1984

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|----------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| BULOW | D | 115 | 13.8 | | 23.00 | 2 | 0 |
| CRESCENT CITY | D | 115 | 13.8/4.16 | | 10.5 | 1 | 0 |
| CRESCENT CITY | D | 115 | 13.8 | | 10.5 | 1 | 0 |
| DAYTONA BEACH | D | 115 | 13.8 | | 89.60 | 2 | 0 |
| DELAND | D | 115 | 13.8 | | 2.50 | 1 | 0 |
| EAST PALATKA | D | 115 | 13.8 | | 9.40 | 1 | 0 |
| EAST PALATKA | D | 66/33 | 13.8 | | 12.91 | 2 | 0 |
| EDGEWATER | D | 130 | 13.8 | | 56.00 | 2 | 0 |
| FLAGLER BEACH | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| FLAGLER BEACH | D | 115 | 13.8 | | 25.00 | 2 | 0 |
| FLEMING | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| GENERAL ELECTRIC | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| HASTINGS | D | 115 | 13.8 | | 15.65 | 2 | 0 |
| HOLLY HILL | D | 130 | 24/13.8 | | 112.00 | 2 | 0 |
| HUDSON | D | 131 | 13.8 | | 30.00 | 1 | 0 |
| HUDSON | D | 115 | 13.8 | | 14.00 | 1 | 0 |
| INTERLACHEN | D | 115 | 13.8 | | 9.40 | 1 | 0 |
| LEWIS | D | 130 | 13.8 | | 44.00 | 2 | 0 |
| MADISON | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| MATANZAS | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| MCMEEKIN | D | 115 | 13.8 | | 10.50 | 1 | 0 |
| MOBILE SUB - DAYTONA | D | 66/33 | 13/4/2.4 | | 3.00 | 0 | 1 |
| MOBILE SUB - DAYTONA | D | 115/69 | 24/13/4.16 | | 7.50 | 0 | 1 |
| MOBILE SUB - DAYTONA | D | 138/115 | 24/13.8 | | 27.00 | 0 | 1 |
| ORANGEDALE | D | 230 | 13.8 | | 14.00 | 1 | 0 |
| ORMOND | D | 115 | 13.8 | | 90.00 | 2 | 0 |
| PACIFIC | D | 115 | 13.8 | | 10.50 | 1 | 0 |
| PALATKA | D | 130 | 13.8 | | 58.00 | 2 | 0 |
| PALATKA PLANT | T* | 115 | 13.8 | | 85.00 | 1 | 0 |
| PALATKA PLANT | T* | 115 | 69 | 2.4 | 40.00 | 1 | 0 |
| PALATKA PLANT | T* | 69.4 | 13.8 | | 43.70 | 1 | 0 |
| PORT ORANGE | D | 130 | 13.8 | | 86.00 | 3 | 0 |
| PUTNAM PLANT | T* | 239 | 13.2 | | 240.00 | 2 | 0 |
| PUTNAM PLANT | T* | 239 | 13.2/13.2 | | 320.00 | 2 | 0 |
| PUTNAM PLANT | T* | 230 | 130 | | 336.00 | 2 | 0 |
| PUTNAM PLANT | T* | 230 | 115 | 13.2 | 200.00 | 1 | 0 |
| RICE | T | 525 | 241.5 | | 2000.00 | 4 | 0 |
| SOUTH DAYTONA | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| SOUTH DAYTONA | D | 115 | 13.8 | | 30.00 | 1 | 0 |
| ST. AUGUSTINE | D | 115 | 13/4.16 | | 6.30 | 1 | 0 |
| ST. AUGUSTINE | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| ST. AUGUSTINE | D | 115 | 4.16 | | 5.00 | 1 | 0 |
| ST. JOE | D | 115 | 24 | | 60.00 | 2 | 0 |
| ST. JOHNS | T | 230 | 115 | | 200.00 | 1 | 0 |
| VOLUSTIA | T | 230 | 130 | 13.2 | 600.00 | 2 | 0 |
| WILLOW | D | 131 | 13.8 | | 28.00 | 1 | 0 |

FLORIDA POWER & LIGHT
 SUBSTATION CAPACITY REPORT
 D = DISTRIBUTION T = TRANSMISSION

December 31, 1984

NORTHEASTERN-COCOA

* = ATTENDED

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|----------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| AURORA | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| AURORA | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| BANANA RIVER | D | 138 | 13.8 | | 40.50 | 2 | 0 |
| BREVARD | T | 230 | 138 | | 200.00 | 2 | 0 |
| BREVARD | T | 230 | 130 | 13.2 | 224.00 | 1 | 0 |
| CAPE CANAVERAL PLANT | T* | 230 | 130/69 | 11.4 | 224.00 | 2 | 0 |
| CAPE CANAVERAL PLANT | T* | 230 | 20.9 | | 920.00 | 2 | 0 |
| CAPE CANAVERAL PLANT | T* | 230 | 130 | 13.2 | 392.00 | 2 | 0 |
| CELERY | D | 22.9 | 13.2 | | 22.40 | 2 | 0 |
| CELERY | D | 115 | 13.8 | | 60.00 | 2 | 0 |
| CITY POINT | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| CITY POINT | D | 131 | 13.8 | | 28.00 | 1 | 0 |
| CLEARLAKE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COCOA | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| COCOA | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| COCOA | D | 66 | 13/4.16 | | 11.30 | 2 | 0 |
| COCOA BEACH | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COURTENAY | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| DELTONA | D | 230 | 24.0 | | 30.00 | 1 | 0 |
| EAU GALLIE | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| EAU GALLIE | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| FRONTENAC | D | 131 | 13.8 | | 28.00 | 1 | 0 |
| FRONTENAC | D | 115 | 13.8 | | 12.50 | 1 | 0 |
| GRANDVIEW | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| GRISSOM | D | 115 | 4.16 | | 12.50 | 1 | 0 |
| HARRIS | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| HIBISCUS | D | 138 | 13.8 | | 88.00 | 2 | 0 |
| HOLLAND PARK | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| INDIALANTIC | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| INDIAN HARBOR | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| INDIAN RIVER | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| LAUREL | D | 115 | 4.16 | | 15.00 | 2 | 0 |
| MALABAR | T | 230 | 138 | 13.2 | 224.00 | 1 | 0 |
| MALABAR | T | 230 | 130/69 | 13.8 | 112.00 | 1 | 0 |
| MC DONNELL | D | 115 | 13.8 | | 30.00 | 1 | 0 |
| MELBOURNE | D | 138/69 | 13/4.16 | | 14.00 | 1 | 0 |
| MELBOURNE | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| MELBOURNE | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| MELBOURNE | D | 33/13.8 | 4/2.4 | | 3.00 | 1 | 0 |
| MICCO | D | 138/69 | 13.8 | | 12.50 | 1 | 0 |
| MICCO | D | 138 | 13.8 | | 12.500 | 1 | 0 |
| MIMS | D | 115/69 | 13.8 | | 56.00 | 2 | 0 |
| MOBILE SUB - COCOA | D | 138/115 | 24/13.8 | | 27.00 | 0 | 1 |
| NORRIS | T | 230 | 115 | 13.5 | 150.00 | 2 | 0 |
| PALM BAY | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| PALM BAY | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| PATRICK | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| PATRICK | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| POINSETT | T | 525 | 41.5 | | 2000.00 | 4 | 0 |

FLORIDA POWER & LIGHT
 SUBSTATION CAPACITY REPORT
 D = DISTRIBUTION T = TRANSMISSION

December 31, 1984

NORTHEASTERN-COCOA

* = ATTENDED

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|-----------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| ROCKLEDGE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SANFORD | D | 115 | 13.8 | | 60.00 | 2 | 0 |
| SANFORD PLANT | T* | 230 | 130 | 13.2 | 336.00 | 2 | 0 |
| SANFORD PLANT | T* | 239 | 22.8 | | 920.00 | 2 | 0 |
| SANFORD PLANT | T* | 115 | 17 | | 180.00 | 1 | 0 |
| SO. CAPE | T | 138 | 115 | 13.8 | 168.00 | 1 | 0 |
| SO. COCOA BEACH | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SYKES CREEK | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| SYKES CREEK | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| TITUSVILLE | D | 131 | 13.8 | | 89.60 | 2 | 0 |
| TROPICANA | D | 138 | 13.8 | | 25.00 | 2 | 0 |

FLORIDA POWER & LIGHT
 SUBSTATION CAPACITY REPORT
 D = DISTRIBUTION T = TRANSMISSION

December 31, 1984

NORTHEASTERN-LAKE CITY

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|-----------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| BALDWIN | T | 230 | 115 | 13.2 | 200.00 | 1 | 0 |
| BRADFORD | T | 230 | 115 | 13.2 | 400.00 | 2 | 0 |
| CALLAHAN | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| CALLAHAN | D | 115 | 24 | | 60.00 | 2 | 0 |
| COLUMBIA | T | 115 | 69 | 8.3 | 20.00 | 1 | 0 |
| COLUMBIA | T | 131/115 | 69 | 13.8 | 56.00 | 1 | 0 |
| COLUMBIA | D | 115 | 13.8 | | 90.00 | 2 | 0 |
| DUVAL | T | 525 | 241.5 | 34.5 | 3000.00 | 6 | 0 |
| LAKE BUTLER | D | 115 | 13.8 | | 15.65 | 2 | 0 |
| LAKE CITY | D | 66 | 13.8/4.16/ | .4 | 5.00 | 1 | 0 |
| LAKE CITY | D | 66/33 | 4.16 | | 5.00 | 1 | 0 |
| LAWTEY | D | 115 | 13.8 | | 5.60 | 1 | 0 |
| LIVE OAK | D | 66 | 13.8 | | 31.30 | 3 | 0 |
| MACCLENNY | D | 115 | 24/13.8 | | 14.00 | 1 | 0 |
| MACCLENNY | D | 115 | 24 | | 21.00 | 2 | 0 |
| NEW RIVER | T | 131 | 69 | 13.8 | 112.00 | 2 | 0 |
| STARKE | T | 115 | 69 | 2.4 | 56.00 | 3 | 0 |
| STARKE | D | 67 | 13.8 | | 23.20 | 2 | 0 |
| STEELBALD | D | 230 | 24 | | 140.00 | 2 | 0 |
| SUNANEE | D | 66 | 13/4/2.4 | | 9.40 | 1 | 0 |
| SUNANEE | D | 66 | 2.4 | | 4.50 | 6 | 1 |
| TRAIL RIDGE | D | 22.9 | 13.2 | | 16.20 | 2 | 0 |
| TRAIL RIDGE | D | 115 | 13.8 | | 26.50 | 2 | 0 |
| WIREMILL | D | 115 | 24/13.8 | | 7.00 | 1 | 0 |
| YULEE | D | 230 | 24 | | 60.00 | 2 | 0 |

FLORIDA POWER & LIGHT
SUBSTATION CAPACITY REPORT
D = DISTRIBUTION T = TRANSMISSION

EASTERN

* = ATTENDED

December 31, 1984

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|-------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| ACME | D | 138 | 24 | | 110.00 | 2 | 0 |
| ATLANTIC | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| BEELINE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| BELLE GLADE | D | 67 | 13.8 | | 35.00 | 2 | 0 |
| BELVEDERE | D | 138/69 | 13/4.16 | | 28.00 | 2 | 0 |
| BELVEDERE | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| BIG THREE | D | 66/33 | 13/4/2.4 | | 17.92 | 1 | 0 |
| BOCA RATON | D | 138 | 13.8 | | 88.00 | 1 | 0 |
| BOCA TECA | D | 138 | 13.8 | | 56.00 | 1 | 0 |
| BOYNTON | D | 138 | 13.8 | | 86.00 | 1 | 0 |
| BRIGHTON | D | 66 | 13.8 | | 11.40 | 1 | 0 |
| CEDAR | T | 230 | 138 | | 400.00 | 1 | 0 |
| CLEWISTON | D | 138 | 24 | | 12.50 | 1 | 0 |
| CLEWISTON | D | 138 | 13.8 | | 4.69 | 1 | 0 |
| CLINTMORE | D | 230 | 24 | | 110.00 | 1 | 0 |
| DATURA STREET | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| DATURA STREET | D | 66 | 4.16 | | 18.80 | 2 | 0 |
| DELRAY BEACH | D | 13.8 | 2.4 | | 10.00 | 1 | 0 |
| DELTRAIL | D | 230 | 24.0 | | 55.00 | 1 | 0 |
| EMERSON | T | 230 | 138 | | 400.00 | 1 | 0 |
| FLORIDA STEEL | D | 230/133 | 13.8 | | 20.00 | 1 | 0 |
| FLORIDA STEEL | D | 230 | 13.8 | | 90.00 | 1 | 0 |
| FORT PIERCE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| FOUNTAIN | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| GERMANTOWN | D | 138 | 13 | | 90.00 | 2 | 0 |
| GOLF | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| GREENACRES | D | 138 | 13.8 | | 75.00 | 2 | 0 |
| HILLCREST | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| HILLCREST | D | 13.2 | 4.16 | | 7.5 | 1 | 0 |
| HILLCREST | D | 66 | 13/4.16 | | 3.33 | 1 | 0 |
| HILLSBORO | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| HOBE | T | 230 | 138 | | 400.00 | 1 | 0 |
| HUTCHINSON ISLAND | D | 230 | 13/4.16 | | 56.00 | 1 | 0 |
| IBM | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| JENSEN | D | 138 | 13.8 | | 88.00 | 1 | 0 |
| JUNO BEACH | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| JUNO BEACH | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| JUPITER | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| JUPITER | D | 138 | 13.8 | | 56.00 | 1 | 0 |
| LAKE PARK | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| LANTANA | D | 138 | 13.8 | | 86.00 | 2 | 0 |
| LINTON | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| MARTIN PLANT | T* | 230 | 69 | | 50.00 | 1 | 0 |
| MARTIN PLANT | T* | 230 | 69 | | 55.00 | 1 | 0 |
| MARTIN PLANT | T* | 525 | 22 | | 2880.00 | 4 | 0 |
| MIDWAY | T | 525 | 241 | 34.5 | 2000.00 | 3 | 1 |
| MIDWAY | T | 230 | 138 | 13.8 | 448.00 | 2 | 0 |
| MILITARY TRAIL | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| MILITARY TRAIL | D | 138 | 13.8 | | 28.00 | 1 | 0 |

FLORIDA POWER & LIGHT
SUBSTATION CAPACITY REPORT
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EASTERN

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|------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| MOBILE SUB - WPB | D | 66/33 | 13/4/2.4 | | 3.00 | 0 | 1 |
| MONET | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| MONET | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| NORTHWOOD | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| NORTHWOOD | D | 66 | 4/2.4 | | 10.00 | 2 | 0 |
| NORTON | D | 138 | 24/13.8 | | 56.00 | 2 | 0 |
| OKEECHOBEE | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| OKEECHOBEE | D | 67 | 13.8 | | 12.50 | 1 | 0 |
| OLYMPIA | D | 138 | 13.8 | | 12.5 | 1 | 0 |
| OLYMPIA | D | 138 | 24 | | 60.00 | 2 | 0 |
| OSLO | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| OSLO | D | 138/69 | 13.8 | | 14.00 | 2 | 0 |
| PAHOKEE | D | 67 | 13.8 | | 25.00 | 2 | 0 |
| PORT MAYACA | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| PORT MAYACA | D | 138/69 | 24 | | 60.00 | 2 | 0 |
| PORT SEMALL | D | 138 | 13.8 | | 90.00 | 3 | 0 |
| PRATT WHITNEY | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| PRATT WHITNEY | D | 69/34.6 | 13.8 | | 25.00 | 2 | 0 |
| PRIMAVISTA | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| PURDY LANE | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| QUAKER OATS | D | 66/33 | 4.16 | | 7.5 | 1 | 0 |
| QUAKER OATS | D | 66 | 4.16 | | 6.70 | 1 | 0 |
| RANCH | T | 230 | 13.8 | 13.8 | 624.00 | 2 | 0 |
| RIVIERA PLANT | T* | 69.4 | 13.8 | | 138.33 | 3 | 0 |
| RIVIERA PLANT | T* | 138 | 19 | | 650.00 | 2 | 0 |
| RIVIERA PLANT | T* | 138 | 69 | 14.4 | 150.00 | 2 | 0 |
| RIVIERA PLANT | D* | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| SANDALFOOT | D | 230 | 13 | | 90.00 | 2 | 0 |
| SEBASTIAN | D | 138 | 24.0 | | 30.00 | 1 | 0 |
| SHERMAN | T | 230 | 130 | | 75.00 | 1 | 0 |
| SHERMAN | T | 230 | 69 | 13.8 | 50.00 | 1 | 0 |
| SOUTH BAY | T | 138 | 69 | 7.1 | 125.00 | 2 | 0 |
| SOUTH BAY | D | 138 | 13.8 | | 26.50 | 2 | 0 |
| ST. LUCIE PLANT | T* | 239 | 20.9 | | 1900.00 | 4 | 0 |
| STUART | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| TERMINAL | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| TERMINAL | D | 67 | 4.16 | | 15.00 | 2 | 0 |
| WABASSO | D | 138/69 | 13.8 | | 12.50 | 1 | 0 |
| WABASSO | D | 138 | 13.8 | | 26.50 | 2 | 0 |
| WABASSO | D | 138 | 13.8 | | 14.00 | 1 | 0 |
| WEST PALM BEACH | D | 67 | 13.8 | | 70.00 | 2 | 0 |
| WEST PALM BEACH | T | 138 | 69 | 13.2 | 224.00 | 2 | 0 |
| WEST PALM BEACH | D | 66/33 | 12.5/4.16 | 2.4 | 3.00 | 2 | 0 |
| WEST PALM BEACH | D | 66 | 13.8/4.16 | | 10.00 | 1 | 0 |
| WESTWARD | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| WHITE CITY | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| YAMATO | T | 230 | 138 | 13.2 | 560.00 | 1 | 0 |

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|------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| ALLIGATOR | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| ALVA | D | 138 | 24 | | 30.00 | 1 | 0 |
| ARCADIA | D | 67 | 13.8 | | 14.00 | 1 | 0 |
| ARCADIA | D | 138/69 | 13.8 | | 28.00 | 2 | 0 |
| BEKER | D | 138/69 | 13.8/4.16 | | 14.00 | 1 | 0 |
| BENEVA | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| BONITA SPRINGS | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| BORDEN | D | 13.2 | 4.16 | | 22.4 | 2 | 0 |
| BORDEN | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| BORDEN | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| BRADENTON | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| CAPRI | D | 138/69 | 13.8 | | 12.50 | 1 | 0 |
| CASTLE | D | 230 | 24 | | 90.00 | 2 | 0 |
| CHARLOTTE | T | 230 | 138 | 13.8 | 224.00 | 2 | 0 |
| CHARLOTTE | T | 138 | 69 | 7.6 | 50.00 | 1 | 0 |
| CLARK | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| CLEVELAND | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| COCOPLUM | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| COLLIER | T | 230 | 138 | 13.2 | 400.00 | 1 | 0 |
| COLONIAL | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| COLONIAL | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| CORTEZ | D | 138 | 24 | | 110.00 | 2 | 0 |
| CORTEZ | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| DORR FIELD | D | 67 | 13.8 | | 9.40 | 1 | 0 |
| EDISON | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| EDISON | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| ENGLEWOOD | D | 138 | 24 | | 110.00 | 2 | 0 |
| ESTERO | D | 138 | 23 | | 60.00 | 2 | 0 |
| FRUIT INDUSTRIES | D | 138/69 | 13/4.16 | | 14.00 | 1 | 0 |
| FRUIT INDUSTRIES | D | 13.8/4/2.4 | 4/2.4 | | 14.00 | 1 | 0 |
| FRUIT INDUSTRIES | D | 138/69 | 13/4/2.4 | | 28.00 | 2 | 0 |
| FRUITVILLE | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| FRUITVILLE | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| FT. MYERS | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| FT. MYERS PLANT | T* | 138 | 21 | | 460.00 | 1 | 0 |
| FT. MYERS PLANT | T* | 138 | 69 | 7.2 | 50.00 | 1 | 0 |
| FT. MYERS PLANT | T* | 230 | 138 | 13.8 | 672.00 | 3 | 0 |
| FT. MYERS PLANT | T* | 239 | 13.2/13.2 | | 720.00 | 6 | 0 |
| FT. MYERS PLANT | T* | 138 | 17 | | 180.00 | 1 | 0 |
| GOLDEN GATE | D | 138 | 24 | | 30.00 | 1 | 0 |
| HARBOR | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| HARBOR | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| HYDE PARK | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| IONA | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| IONA | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| JETPORT | D | 138 | 24 | | 30.00 | 1 | 0 |
| JOHNSON | T | 230 | 138 | | 224.00 | 1 | 0 |
| KEENTOWN | T | 230 | 69 | | 75.00 | 1 | 0 |
| LABELLE | D | 138 | 13.8 | | 25.00 | 2 | 0 |

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|-----------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| LAURELWOOD | T | 230 | 138 | 13.2 | 448.00 | 2 | 0 |
| LEE | T | 138 | 69 | 13.3 | 212.00 | 2 | 0 |
| MANATEE PLANT | T * | 239 | 20.9 | | 1900.00 | 4 | 0 |
| MOBILE SUB - PG | D | 66/33 | 13/4/2.4 | | 3.00 | 0 | 1 |
| MURDOCK | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| MYAKKA | T | 230 | 138 | | 224.00 | 1 | 0 |
| NAPLES | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| NOCATEE | D | 66/33 | 13.8 | | 6.30 | 1 | 0 |
| NOCATEE | D | 67 | 13.8 | | 9.37 | 1 | 0 |
| ONECO | D | 138 | 13.8 | | 84.00 | 3 | 0 |
| ORANGE RIVER | T | 525 | 241 | 34.5 | 2000.00 | 3 | 1 |
| ORTIZ | D | 138/69 | 13.8 | | 58.00 | 2 | 0 |
| OSPREY | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PALMA SOLA | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| PAYNE | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| PHILLIPPI | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| PHILLIPPI | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| PINE RIDGE | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| PROCTOR | D | 138 | 24 | | 55.00 | 1 | 0 |
| PUNTA GORDA | D | 13.8 | 2.4 | | 3.75 | 1 | 0 |
| PUNTA GORDA | D | 138/69 | 13.8 | | 84.00 | 3 | 0 |
| RINGLING | T | 230 | 138 | 13.8 | 1120.00 | 2 | 0 |
| SARASOTA | D | 138/69 | 13.8/4.16 | | 14.00 | 1 | 0 |
| SARASOTA | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| SARASOTA | D | 138 | 13/4.16 | | 14.00 | 1 | 0 |
| SOLANA | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| SORRENTO | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| SOUTH VENICE | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| SOUTH VENICE | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| TICE | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| TUTTLE | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| VENICE | D | 138/69 | 13.8 | | 50.00 | 2 | 0 |
| VENICE | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| WHIDDEN | T | 230/130 | 69 | | 75.00 | 1 | 0 |
| WHITFIELD | D | 138 | 13.8 | | 90.00 | 2 | 0 |

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|------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| ANDYTOWN | T | 525 | 241 | 34.5 | 3000.00 | 6 | 0 |
| BEVERLY | D | 138/69 | 13.8 | | 134.40 | 3 | 0 |
| BROWARD | T | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| COPANS | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| CRYSTAL | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| CYPRESS CREEK | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| DANIA | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| DAVIE | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| DEERFIELD BEACH | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| DRIFTWOOD | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| ELY | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| FAIRMONT | D | 138 | 13.8 | | 84.80 | 2 | 0 |
| FASHION | D | 138 | 24 | | 60.00 | 2 | 0 |
| FT. LAUDERDALE | T | 230 | 138 | 13.2 | 560.00 | 1 | 0 |
| FT. LAUDERDALE | D | 138 | 13.8 | | 124.80 | 3 | 0 |
| HALLANDALE | D | 138 | 24 | | 55.00 | 1 | 0 |
| HALLANDALE | D | 138 | 24/13.8 | | 44.80 | 1 | 0 |
| HALLANDALE | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| HAWKINS | D | 138 | 13.8 | | 84.00 | 3 | 0 |
| HIGHLANDS | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| HOLLYWOOD | D | 138/69 | 13/4.16 | | 28.00 | 2 | 0 |
| HOLLYWOOD | D | 138/69 | 13.8 | | 86.00 | 2 | 0 |
| HOLY CROSS | D | 138 | 13.8 | | 134.40 | 2 | 0 |
| IMAGINATION | D | 230 | 24 | | 100.00 | 2 | 0 |
| JACARANDA | D | 230 | 24 | | 110.00 | 2 | 0 |
| JACARANDA | D | 230 | 24 | | 55.00 | 1 | 0 |
| LAKEVIEW | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| LAUDERDALE PLANT | T* | 69 | 17 | | 360.00 | 2 | 0 |
| LAUDERDALE PLANT | T* | 138 | 13.8/13.8 | | 480.00 | 6 | 0 |
| LAUDERDALE PLANT | T* | 138 | 69 | 7.2 | 448.00 | 2 | 0 |
| LAUDERDALE PLANT | T* | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| LAUDERDALE PLANT | T* | 230 | 13.2/13.2 | | 480.00 | 3 | 0 |
| LAUDERDALE PLANT | T* | 69 | 13.8 | | 32.50 | 1 | 0 |
| LYONS | D | 138 | 24/13.8 | | 56.00 | 1 | 0 |
| LYONS | D | 22.9 | 13.2 | | 22.40 | 2 | 0 |
| LYONS | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| MALLARD | D | 230 | 24 | | 215.00 | 2 | 0 |
| MARGATE | D | 138 | 13.8 | | 84.00 | 2 | 0 |
| MCARTHUR | D | 138 | 13.8 | | 117.80 | 2 | 0 |
| MOBILE SUB - FL | D | 138 | 24/13.8 | | 27.00 | 0 | 1 |
| MOFFETT | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| MOTOROLA | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| MOTOROLA | D | 230 | 24 | | 165.00 | 1 | 0 |
| OAKLAND PARK | D | 138/69 | 13.8 | | 40.00 | 1 | 0 |
| OAKLAND PARK | D | 138 | 13.8 | | 100.80 | 2 | 0 |
| PALM AIRE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PEMBROKE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PERRY | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PINEHURST | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |

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|-----------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| PLANTATION | D | 138 | 13.8 | | 134.40 | 3 | 0 |
| PLAYLAND | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| PLAYLAND | D | 67 | 13.8 | | 26.00 | 2 | 0 |
| POMPANO | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| PORT | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PORT | D | 138 | 4.16 | | 16.00 | 1 | 0 |
| PORT EVERGLADES PLANT | T * | 239 | 13.2/13.2 | | 480.00 | 3 | 0 |
| PORT EVERGLADES PLANT | T ** | 239/138 | 20.9 | | 920.00 | 2 | 0 |
| PORT EVERGLADES PLANT | T ** | 230 | 138 | | 280.00 | 1 | 0 |
| PORT EVERGLADES PLANT | T * | 138 | 21 | | 520.00 | 2 | 0 |
| RAVENSWOOD | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| REMSBURG | D | 138 | 24.0 | | 55.00 | 1 | 0 |
| RESERVATION | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| ROCK ISLAND | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| ROHAN | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SAMPLE ROAD | D | 138 | 13.8 | | 140.80 | 3 | 0 |
| SOUTHSIDE | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| SPRINGTREE | D | 230 | 24 | | 110.00 | 2 | 0 |
| STIRLING | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| STONEBRIDGE | D | 230 | 23 | | 110.00 | 2 | 0 |
| TIMBERLAKE | D | 230 | 13.8 | | 30.00 | 1 | 0 |
| VERENA | D | 138/69 | 13.8 | | 84.80 | 2 | 0 |
| VERENA | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| WESTINGHOUSE | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| WOODLANDS | D | 230 | 13.8 | | 89.60 | 2 | 0 |

FLORIDA POWER & LIGHT
SUBSTATION CAPACITY REPORT
D = DISTRIBUTION T = TRANSMISSION

December 31, 1984

SOUTHERN

* = ATTENDED

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|-----------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| AIRPORT | D | 138/69 | 13/4.16 | | 28.00 | 2 | 0 |
| AIRPORT | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| ARCH CREEK | D | 138/69 | 19.8 | | 89.60 | 2 | 0 |
| AVENTURA | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| AVENTURA | D | 230 | 24 | | 45.00 | 1 | 0 |
| BIRD | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| BISCAYNE | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| BOULEVARD | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| BRANDON | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| BUENA VISTA | D | 138 | 13/4.16 | | 28.00 | 2 | 0 |
| BUENA VISTA | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COCONUT GROVE | D | 138 | 13.8 | | 110.00 | 3 | 0 |
| CORAL REEF | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COUNTRY CLUB | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| COUNTY LINE | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| COURT | D | 138 | 24 | | 110.00 | 2 | 0 |
| CUTLER PLANT | T * | 138.8 | 13.8 | | 85.00 | 1 | 0 |
| CUTLER PLANT | T ** | 138.8 | 17.3 | | 176.00 | 2 | 0 |
| CUTLER PLANT | T ** | 138/69 | 13.8 | | 85.00 | 1 | 0 |
| CUTLER PLANT | D * | 138 | 13.8 | | 56.00 | 2 | 0 |
| DADE | T | 230 | 138 | 13.8 | 1120.00 | 2 | 0 |
| DADE | D | 138 | 13.8 | | 76.00 | 3 | 0 |
| DADELAND | D | 138 | 13.8 | | 109.60 | 3 | 0 |
| DAVIS | T | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| DAVIS | T | 138 | 69 | | 50.00 | 1 | 0 |
| DEAUVILLE | D | 67/33.5 | 13.8 | | 50.00 | 2 | 0 |
| DEAUVILLE | D | 67 | 13.8 | | 50.00 | 2 | 0 |
| DOUGLAS | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| DUMFOUNDLING | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| FISHERMAN | D | 13.2 | 4.16/2.4 | | 4.00 | 2 | 0 |
| FLAGAMI | T | 138 | 69 | 7.2 | 112.00 | 1 | 0 |
| FLAGAMI | T | 230 | 138 | 13.8 | 1120.00 | 2 | 0 |
| FLAGAMI | D | 138 | 24 | | 112.00 | 2 | 0 |
| FLORIDA CITY | T | 138 | 69 | 7.1 | 84.00 | 1 | 0 |
| FLORIDA CITY | T | 230 | 138 | | 400.00 | 1 | 0 |
| FLORIDA CITY | D | 138/69 | 35/13.8 | | 56.00 | 2 | 0 |
| FRONTON | D | 138 | 13.8 | | 132.00 | 3 | 0 |
| FULFORD | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| FULFORD | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| GALLOWAY | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| GARDEN | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| GARDEN | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| GLADEVIEW | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| GLADEVIEW | D | 138 | 13.8 | | 76.00 | 3 | 0 |
| GOLDEN GLADES | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| GOLDEN GLADES | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| GOULDS | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| GRAPELAND | D | 138 | 13.8 | | 80.00 | 2 | 0 |
| GRATIGNY | D | 138 | 13.8 | | 89.60 | 2 | 0 |

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| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|-----------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| GREYNOLDS | T | 230 | 138 | 13.2 | 560.00 | 1 | 0 |
| GREYNOLDS | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| HAINLIN | D | 138 | 13.8 | | 26.50 | 2 | 0 |
| HALLOVER | D | 138 | 13.8 | | 111.00 | 1 | 0 |
| HIALEAH | D | 138/69 | 13.8 | | 14.00 | 1 | 0 |
| HIALEAH | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| HOMESTEAD | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| INDIAN CREEK | T | 138 | 69 | 7.2 | 200.00 | 2 | 0 |
| INDIAN CREEK | D | 138/69 | 13.8 | | 112.00 | 2 | 0 |
| INDUSTRIAL | D | 138 | 13.8 | | 86.00 | m | 0 |
| IVES | D | 138 | 13.8 | | 86.00 | m | 0 |
| KENDALL | D | 138 | 13.8 | | 109.60 | m | 0 |
| KEY BISCAYNE | D | 138 | 13.8 | | 58.00 | n | 0 |
| KILLIAN | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| KROME | D | 66 | 4.16/2.4 | 7.5 | 7.50 | 1 | 0 |
| KROME | D | 66 | 4.16 | | 15.00 | 1 | 0 |
| LAWRENCE | D | 138 | 24/13.8 | | 45.00 | 1 | 0 |
| LAWRENCE | D | 138 | 13.8 | | 45.00 | 1 | 0 |
| LEJEUNE | D | 138 | 13.8 | | 45.0 | 1 | 0 |
| LEJEUNE | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| LEMON CITY | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| LEVEE | T | 525 | 241 | 34.5 | 2000.00 | m | 1 |
| LINDGREN | D | 230 | 24 | | 165.00 | m | 1 |
| LITTLE RIVER | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| LITTLE RIVER | T | 138 | 69 | 13.2 | 224.00 | 1 | 0 |
| LITTLE RIVER | D | 67 | 13.8 | | 70.00 | 2 | 0 |
| MARION | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| MARION | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| MARKET | D | 138/69 | 13.8 | | 55.0 | 1 | 0 |
| MARKET | D | 138 | 13.8 | | 64.8 | 2 | 0 |
| MASTER | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| MASTER | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| MERCHANDISE | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| MIAMI | T | 138 | 69 | 7.2 | 448.00 | 2 | 0 |
| MIAMI | T | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| MIAMI | D | 13.8 | 4.16 | | 5.00 | 1 | 0 |
| MIAMI | D | 13.8 | 4/2.5 | | 12.00 | 1 | 0 |
| MIAMI | D | 66 | 13.8 | | 170.00 | 5 | 0 |
| MIAMI BEACH | D | 66 | 4.16 | | 9.38 | 1 | 0 |
| MIAMI BEACH | D | 66/33 | 13.8 | | 30.00 | 2 | 0 |
| MIAMI BEACH | D | 66/33 | 13/4/2.4 | | 5.00 | 1 | 0 |
| MIAMI BEACH | D | 66 | 32/13.8 | | 40.00 | 1 | 0 |
| MIAMI BEACH | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| MIAMI BEACH | T | 138 | 69 | 13.8 | 200.00 | 1 | 0 |
| MIAMI BEACH | D | 66 | 4/2.4 | | 6.70 | 1 | 0 |
| MIAMI LAKES | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| MIAMI SHORES | T | 230 | 138 | | 400.00 | 1 | 0 |
| MIAMI SHORES | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| MILAM | D | 22.9 | 13.2 | | 22.40 | 2 | 0 |

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| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|--------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| MILAM | D | 230 | 24 | | 112.00 | 2 | 0 |
| MILLER | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| MIRAMAR | D | 138/69 | 13.8/4.16 | | 28.00 | 1 | 0 |
| MIRAMAR | D | 66/33 | 13/4.16 | | 3.00 | 1 | 0 |
| MIRAMAR | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| MIRAMAR | D | 66/33 | 4/2.4 | | 5.00 | 1 | 0 |
| MITCHELL | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| MOBILE SUB - MIAMI | D | 66 | 13/4.16 | | 6.25 | 0 | 1 |
| MOBILE SUB - MIAMI | D | 138/69 | 24/13.8 | | 25.00 | 0 | 1 |
| NATOMA | D | 138 | 13.8 | | 50.00 | 2 | 0 |
| NATOMA | D | 138/69 | 13.8 | | 50.00 | 2 | 0 |
| NORMANDY BEACH | T | 138/115 | 69 | 13.8 | 112.00 | 1 | 0 |
| NORMANDY BEACH | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| OJUS | D | 138 | 13.8 | | 88.00 | 3 | 0 |
| OLYMPIA HEIGHTS | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| OPA LOCKA | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| OPA LOCKA | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| PENNSUCO | D | 230 | 24 | | 90.00 | 2 | 0 |
| PERRINE | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| PERRINE | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| PRINCETON | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| PRINCETON | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| RAILWAY | D | 138 | 13.8 | | 242.00 | 4 | 0 |
| RED ROAD | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| RIVERSIDE | D | 138/69 | 13/4.16 | | 28.00 | 3 | 0 |
| RIVERSIDE | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| RONEY | D | 138/69 | 13.8 | | 89.60 | 3 | 0 |
| ROSELAWN | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| SAGA | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| SEABOARD | D | 138 | 13.8 | | 104.00 | 4 | 0 |
| SEMINOLA | D | 138 | 13.8 | | 80.00 | 3 | 0 |
| SNAKE CREEK | D | 138 | 13.8 | | 60.00 | 3 | 0 |
| SNAPPER CREEK | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| SOUTH MIAMI | D | 138/69 | 13.8 | | 80.00 | 2 | 0 |
| SOUTH MIAMI | D | 138 | 13.8 | | 64.80 | 2 | 0 |
| SUNILAND | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SUNNY ISLES | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| SUNNY ISLES | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| SWEETWATER | D | 230 | 24.0 | | 110.00 | 2 | 0 |
| TAMIAMI | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| TROPICAL | D | 138 | 13.8 | | 134.40 | 3 | 0 |
| TURKEY POINT PLANT | T * | 239 | 21 | | 3470.00 | 4 | 1 |
| ULETA | D | 138/69 | 13.8 | | 56.00 | 1 | 0 |
| ULETA | D | 138 | 13.8 | | 55.00 | 1 | 0 |
| UNIVERSITY | D | 138/69 | 13.8 | | 50.00 | 1 | 0 |
| VENETIAN | D | 138/69 | 13.8 | | 112.00 | 2 | 0 |
| VILLAGE GREEN | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| VIRGINIA KEY | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| WESTON VILLAGE | D | 138 | 13.8 | | 56.00 | 2 | 0 |

FLORIDA POWER & LIGHT
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|------------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| WESTSIDE | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| WHISPERING PINES | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| 137TH AVENUE | D | 138 | 4.16 | | 14.00 | 1 | 0 |
| 137TH AVENUE | D | 67 | 4.16 | | 7.50 | 1 | 0 |
| 40TH STREET | D | 66/33 | 13/4/2.4 | | 5.00 | 1 | 0 |
| 40TH STREET | D | 138/69 | 13.8 | | 112.00 | 2 | 0 |
| 40TH STREET | T | 138 | 69 | 13.8 | 280.00 | 1 | 0 |
| 40TH STREET | D | 67 | 4.16 | | 7.50 | 1 | 0 |
| 62ND AVENUE | D | 138/69 | 13.8 | | 84.80 | 2 | 0 |

FLORIDA POWER & LIGHT
 SUBSTATION CAPACITY REPORT
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S/U OR S/D LESS THAN 12 MVA

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|-----------------|-----------|----------------------|------------------------|-----------------------|------------------------|---------------------|----------------|
| 7 Stations | D | 7.6 | 2.4 | | 2.08 | 7 | 0 |
| 2 Stations | D | 13.2 | 2.4 | | 2.00 | 4 | 0 |
| 19 Stations | D | 13.2 | 4.16 | | 38.10 | 53 | 1 |
| 3 Stations | D | 13.2 | 7.6 | | 0.50 | 3 | 0 |
| 156 Stations | D | 22.9 | 13.2 | | 1862.50 | 188 | 0 |
| 2 Stations | D | 33 | 2.4 | | 3.00 | 6 | 0 |

FLORIDA POWER & LIGHT COMPANY
 SUBSTATION CAPACITY REPORT
 DIVISION SUMMARY

December 31, 1984

| | | TYPE | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S | STATIONS |
|------------------------|-------|--------------|------------------------------|------------------------|-------------------|----------|
| NORTHEASTERN-DAYTONA | | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 1247.46 | 52 | 3 | |
| TYPE | TOTAL | TRANSMISSION | 4064.70 | 17 | 0 | |
| DIVISION | TOTAL | | 5312.16 | 69 | 3 | |
| | COUNT | | | | | 31 |
| NORTHEASTERN-COCOA | | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 1854.80 | 70 | 1 | |
| TYPE | TOTAL | TRANSMISSION | 6050.00 | 23 | 0 | |
| DIVISION | TOTAL | | 7904.80 | 93 | 1 | |
| | COUNT | | | | | 39 |
| NORTHEASTERN-LAKE CITY | | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 545.55 | 34 | 1 | |
| TYPE | TOTAL | TRANSMISSION | 3844.00 | 16 | 0 | |
| DIVISION | TOTAL | | 4389.55 | 50 | 1 | |
| | COUNT | | | | | 17 |
| EASTERN | | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 3670.24 | 142 | 2 | |
| TYPE | TOTAL | TRANSMISSION | 11129.33 | 34 | 1 | |
| DIVISION | TOTAL | | 14799.57 | 176 | 3 | |
| | COUNT | | | | | 65 |
| WESTERN | | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 3338.12 | 104 | 1 | |
| TYPE | TOTAL | TRANSMISSION | 9034.00 | 33 | 1 | |
| DIVISION | TOTAL | | 12372.12 | 137 | 2 | |
| | COUNT | | | | | 60 |
| SOUTHEASTERN | | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 4542.60 | 120 | 1 | |
| TYPE | TOTAL | TRANSMISSION | 9800.50 | 33 | 0 | |
| DIVISION | TOTAL | | 14343.10 | 153 | 1 | |
| | COUNT | | | | | 54 |

FLORIDA POWER & LIGHT COMPANY
 SUBSTATION CAPACITY REPORT
 DIVISION SUMMARY

December 31, 1984

| TYPE | | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S | STATIONS |
|------------------------------------|-------|------------------------------|------------------------|-------------------|----------|
| SOUTHERN | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 8261.73 | 244 | 2 |
| TYPE | TOTAL | TRANSMISSION | 13366.00 | 33 | 2 |
| DIVISION | TOTAL | | 21627.73 | 277 | 4 |
| | COUNT | | | | 98 |
| S/U OR S/D LESS THAN 12 MVA | | | | | |
| TYPE | TOTAL | DISTRIBUTION | 1908.18 | 261 | 1 |
| TYPE | TOTAL | TRANSMISSION | 0.00 | 0 | 0 |
| DIVISION | TOTAL | | 1908.18 | 261 | 1 |
| | COUNT | | | | 189 |

SYSTEM SUMMARY

| | | | | | |
|--------|-------------|--------------|----------|------|-----|
| TYPE | TOTAL | DISTRIBUTION | 25368.68 | 1027 | 12 |
| TYPE | TOTAL | TRANSMISSION | 57288.53 | 189 | 4 |
| SYSTEM | TOTAL | | 82657.21 | 1216 | 16 |
| | GRAND COUNT | | | | 553 |

| Name of Respondent FLORIDA POWER & LIGHT COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|--|---|--|---------------------------------------|---|
| ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS | | | | | |
| 1. Report below the information called for concerning distribution watt-hour meters and line transformers. | | | meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. | | |
| 2. Include watt-hour demand distribution meters, but not external demand meters. | | | | | |
| 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more | | | | | |
| Line No. | Item <i>(a)</i> | Number of Watt-Hour Meters <i>(b)</i> | LINE TRANSFORMERS | | |
| | | | Number <i>(c)</i> | Total Capacity (In MVA) <i>(d)</i> | |
| 1 | Number at Beginning of Year | 2,692,464* | 480,363 | 25,274 | |
| 2 | Additions During Year | | | | |
| 3 | Purchases | 155,375 | 29,853 | 1,959 | |
| 4 | Associated with Utility Plant Acquired | | | | |
| 5 | TOTAL Additions (Enter Total of lines 3 and 4) | 155,375 | 29,853 | 1,959 | |
| 6 | Reductions During Year | | | | |
| 7 | Retirements | 27,983 | 2,902 | 359 | |
| 8 | Associated with Utility Plant Sold | | | | |
| 9 | TOTAL Reductions (Enter Total of lines 7 and 8) | 27,983 | 2,902 | 359 | |
| 10 | Number at End of Year (Lines 1 + 5 - 9) | 2,819,856 | 507,314 | 26,874 | |
| 11 | In Stock | 120,985 | 25,743 | 1,917 | |
| 12 | Locked Meters on Customers' Premises | 127,169 | | | |
| 13 | Inactive Transformers on System | | | | |
| 14 | In Customers' Use | 2,571,365 | 481,301 | 24,925 | |
| 15 | In Company's Use | 337 | 270 | 32 | |
| 16 | TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.) | 2,819,856 | 507,314 | 26,874 | |

*Note beginning inventory adjusted to reflect actual in stock inventory.

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
 - (4) Other.
- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other.
- D. Noise abatement equipment:
- (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
- E. Esthetic costs:
- (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
- (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | Balance at End of Year (f) | Actual Cost (g) |
|----------|--------------------------------------|-------------------------------------|---------------------|--------------------|--------------------|-------------------------------|--------------------|
| | | | Additions (c) | Retirements (d) | Adjustments (e) | | |
| 1 | Air Pollution Control Facilities | 73,143,997 | 156,928 | | 209,325,061 | 282,625,986 | Not Available |
| 2 | Water Pollution Control Facilities | 398,341,518 | 8,558,518 | | 69,357,407 | 476,257,443 | " " |
| 3 | Solid Waste Disposal Costs | 6,774,000 | | | | 6,774,000 | " " |
| 4 | Noise Abatement Equipment | 44,993,668 | (39) | | | 44,993,629 | " " |
| 5 | Esthetic Costs | 5,745,400 | 108,421 | | 132,021 | 5,985,842 | " " |
| 6 | Additional Plant Capacity | 2,426,000 | | | | 2,426,000 | " " |
| 7 | Miscellaneous (Identify significant) | 1,350,658 | | | | 1,350,658 | " " |
| 8 | TOTAL (Total of lines 1 thru 7) | 532,775,241 | 8,823,828 | | 278,814,489 | 820,413,558 | " " |
| 9 | Construction Work in Progress | 3,414,692 | | | | 24,106,605 | Not Available |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expense (a) | Amount (b) | Actual Expenses (c) |
|----------|--|---------------|------------------------|
| 1 | Depreciation (1) | 26,223,650 | Not Available |
| 2 | Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs | 8,992,794 | Not Available |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | 6,984,541 | Not Available |
| 5 | Fly Ash and Sulfur Sludge Removal | 404,441 | " " |
| 6 | Difference in Cost of Environmentally Clean Fuels (2) | 21,109,114 | " " |
| 7 | Replacement Power Costs (3) | 2,380,638 | " " |
| 8 | Taxes and Fees | 548,668 | " " |
| 9 | Administrative and General | 3,696,000 | " " |
| 10 | Other (Identify significant) (Research & Development) | 2,775,962 | " " |
| 11 | TOTAL | 73,115,808 | Not Available |

- (1) For power plants placed in service prior to 1/1/85 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average per barrel price differential between 1.0% or less sulfur fuel oil and 2.5% sulfur fuel oil.
- (3) Replacement power costs are \$2,380,638 (est.) from power generated to compensate for the deficiency in output due to addition of pollution control items.

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|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

SCHEDULE 2

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1984

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

| <u>Name of Officer or Director</u> | <u>Name and Address of Affiliated Entity</u> | <u>Amount</u> | <u>Identification of Product or Service</u> |
|--|--|---------------|---|
|--|--|---------------|---|

None, other than renewal of Insurance Contracts. See disclosures on pages 452's and 453.

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

| | | | |
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| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

Affiliation of Officers and Directors

For the Year Ended December 31, 1984

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Name and Address |
|---|--|--------------------------------|--|
| <u>DIRECTORS OF FLORIDA POWER & LIGHT COMPANY</u> | | | |
| M. P. Anthony | President - Anthony's, Inc. | Director | Sun Bank of Palm Beach County P. O. Box 2468 West Palm Beach, FL 33444 |
| | | Director | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |
| George F. Bennett (resigned from FPL Board 4/84) | Chairman (as of 2/84) and Director, State Street Research and Management Co.; President and Director, State Street Investment Corp.; | Director | Hanna Mining Co. 100 Erieview Plaza Cleveland, OH 44114 |
| | President and Director, State Street Fund, Inc.; | Director (resigned 2/28/84) | Hewlett-Packard Co. 1501 Page Mill Road Palo Alto, CA 94304 |
| | President and Director, State Street Growth Fund, Inc.; | Director (resigned 5/18/84) | Middle South Utilities, Inc. P. O. Box 61005 New Orleans, LA 70161 |
| | President and Director, State Street Capital Funding; | Director (resigned 8/13/84) | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |

| | | | |
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|--|---|--------------------------------|---|

Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|-------------------------------|---|---|---|
| | | Affiliation or Connection | Name and Address |
| George F. Bennett (Cont'd) | Managing General Partner and Chairman State Street Exchange Fund; | Trustee | Gordon Conwell Theological Seminary 199 Bridge Street S. Hamilton, MA 01982 |
| | | Trustee | Rockefeller University 1230 York Ave. New York, NY 10021 |
| | | Trustee | Wheaton College Wheaton, IL |
| David Blumberg | Chairman and President Planned Development Corp. | Director, former Chairman (resigned 5/15/84) | FMI Financial Corp. 801 41st Street Miami Beach, FL 33140 |
| | | Director Director | Southeast Banking Corp. Southeast Bank, N.A. 100 South Biscayne Blvd. Miami, FL 33131 |
| | | Director | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Director | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |
| | | Trustee | University of Miami P. O. Box 248042 Coral Gables, FL 33124 |
| | | Chairman (as of 12/27/84) | Florida High Speed Rail Transportation Commission 605 Suwannee Street Tallahassee, FL 23201 |

| | | | |
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Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|----------------------------|---|---|--|
| | | Affiliation or Connection | Name and Address |
| David Blumberg (Cont'd) | | Owner | *Brickell Leasing |
| | | President and Director | *Key Lime Corp. |
| | | President and Director | *Airport Executive Tower, Inc. |
| | | President and Director | *Shops Management, Corp. |
| | | Partner | *Cutler Ridge Associates |
| | | Managing Partner | *Cutler Ridge Regional Center |
| | | Managing Partner | *Broward Executive Park |
| | | *All located at: 1440 Brickell Avenue Miami, FL 33131 | |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |
| Jean McArthur Davis | Chairman McArthur Management Company | President | McArthur Farms Inc. Route 2, Box 457 Okeechobee, FL 33472 |
| | | Director | Dean Foods Company 3600 North River Road Franklin Park, IL 60131 |
| | | Director | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| | | Director (resigned 3/15/84) | Sun Bank of Miami 777 Brickell Avenue Miami, FL 33131 |
| | | Trustee | University of Miami P. O. Box 248042 Coral Gables, FL 33124 |
| | | Board of Visitors Member | Duke University School of Business Durham, N.C. |

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Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---------------------------------|--|---|---|
| | | Affiliation or Connection | Name and Address |
| Jean McArthur Davis (Cont'd) | | Director (as of 7/18/84) | Barnett Banks of Florida, Inc. 800 Brickell Ave. Miami, FL 33131 |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |
| Robert B. Knight | Chairman National Food Services, Inc. (resigned 4/84) | Director | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |
| John M. McCarty | Attorney | Director | Ace High Farms Inc. 111 Boston Avenue Ft. Pierce, FL 33450 |
| | | Director | Packers Supply Co. North 2nd Street Ft. Pierce, FL 33450 |
| | | Director and Secretary (resigned 2/16/84) | Barnett Bank of St Lucie County 900 Prima Vista Blvd. Port St. Lucie, FL 33452 |
| | | Director | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |

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Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Name and Address |
|--|--|--|---|
| Richard W. Ohman (appointed to FPL Board July 1984) | Vice Chairman & Chief Executive Officer, Fort Hill Investors Management Corporation (as of 12/21/84) | Sr. V.P. & Chief Investment Officer (resigned 12/84) | Home Insurance Co. 59 Maiden Lane New York, NY 10038 |
| | | Director (as of 9/84) | Fuel Supply Service, Inc. 9250 W. Flagler Miami, FL 33174 |
| | | Trustee & Treasurer (resigned 12/84) | Gordon College Boston, MA |
| | | Sr. V.P. (resigned 2/84) | Massachusetts Financial Services Wenham, MA |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |
| Edgar H. Price, Jr. | President of The Price Company, Inc. | Director | General Telephone Co. of Florida 610 Morgan Street P. O. Box 110 Tampa, FL 33601 |
| | | Director (resigned 5/1/84) | First City Federal Savings & Loan Association 1301 6th Avenue West Bradenton, FL 33505 |
| | | Director | Florida Cypress Gardens, Inc. P. O. Box 1 Cypress Gardens, FL 33880 |
| | | Director | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |

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Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---------------------------------|---|---|--|
| | | Affiliation or Connection | Name and Address |
| Edgar H. Price, Jr. (Cont'd) | | Trustee | The Aurora Foundation P. O. Box 1894 Bradenton, FL 33506 |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |
| Lewis E. Wadsworth | Engaged in the Timber and Cattle Businesses | Director | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |
| Gene A. Whiddon | President - Causeway Lumber Company, Inc. | Director | Landmark First National Bank One Financial Plaza Ft. Lauderdale, FL 33394 |
| | | Director | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |
| | | Director (as of 9/17/84) | FPL Group, Inc. P. O. Box 14000 Juno Beach, FL 33408 |

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Affiliation of Officers and Directors (Cont'd)

| <u>Name</u> | <u>Principal Occupation or Business Affiliation</u> | <u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u> | |
|-------------|---|--|-----------------------------|
| | | <u>Affiliation or Connection</u> | <u>Name and Address</u> |

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

| | | | |
|-------------------|-----------------------|---|---|
| Marshall McDonald | Chairman of the Board | Director | Southeast Banking Corp. 100 S. Biscayne Blvd. Miami, FL 33131 |
| | | Director | Florida East Coast Industries, Inc. 1 Malaga Street St. Augustine, FL 32804 |
| | | Director | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |
| | | Director | Southeast Bank, NA 100 S. Biscayne Blvd. Miami, FL 33131 |
| | | Director | American Nuclear Energy Council 410 First Street, SE Washington, DC 20003 |
| | | Director | Business-Industry Political Action Committee 1747 Pennsylvania Ave., NW Washington, DC 20006 |
| | | Trustee | Florida Council on Economic Education P. O. Box 17785 Tampa, FL 33682 |
| | | President & Director (as of 9/17/84) | FPL Group, Inc. P.O. Box 14000 Juno, FL 33408 |
| | | Director | Florida Citizens Against Crime 403 N. Morgan Street Tampa, FL 33602 |

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Affiliation of Officers and Directors (Cont'd)

| <u>Name</u> | <u>Principal Occupation or Business Affiliation</u> | <u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u> | |
|--|---|--|--|
| | | <u>Affiliation or Connection</u> | <u>Name and Address</u> |
| <u>OFFICERS OF FLORIDA POWER & LIGHT COMPANY</u> | | | |
| Marshall McDonald (Cont'd) | | Board of Advisors | Productivity Center, Inc. P.O. Box 650963 Miami, FL 33165 |
| | | Director | Hospice, Inc., of Palm Beach County 130 N. Dixie Highway Lake Worth, FL 33460 |
| J. J. Hudiburg | President and Chief Executive Officer | Director | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| | | Director | Associated Electric & Gas Insurance Services Limited Arlie House P. O. Box 1017 Hamilton 5-24, Bermuda |
| | | Director | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Director | Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Director | North Carolina National Bank of Florida P.O. Box 25900 Tampa, FL 33630 |
| | | Director | Southeast Electric Exchange 3379 Peachtree Rd., NE Suite 245 Atlanta, GA 30326 |
| | | Executive Committee Member | Florida Electric Power Coordinating Group 402 Reo Street Suite 214 Tampa, FL 33609 |

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Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|--------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| E. A. Adomat | Executive Vice President | President and Director | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| | | Director | Gas-Cooled Reactor Associates 3344 N. Torrey Pines Court Suite 300 LaJolla, CA 92037 |
| | | Board Member | American National Standards Institute 1430 Broadway New York, NY 10018 |
| | | Board of Trustees | North American Electric Reliability Council Terhune Road Princeton, NJ 08540 |
| | | Chairman | Southeastern Electric Reliability Council 308 Daniel Building 15 South 20th Street Birmingham, AL 35233 |
| R. E. Tallon | Executive Vice President | President and Director | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Director | Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174 |
| | | President and Director | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |

| | | | |
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Affiliation of Officers and Directors

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|--------------------------|---|---|---|
| | | Affiliation or Connection | Name and Address |
| R. E. Tallon (Cont'd) | | Director | Florida Chamber of Commerce P. O. Box 5497 Tallahassee, FL 32301 |
| | | Director (as of 11/84) | Bank of Palm Beach 40 Coconut Row Palm Beach, FL 33480 |
| | | Trustee | Greater Miami Chamber of Commerce 1601 Biscayne Blvd. Miami, FL 33132 |
| | | Advisory Board | Salvation Army 1398 S.W. 1st Street Miami, FL 33155 |
| R. J. Gardner | Senior Vice President | None | |
| L. C. Hunter | Senior Vice President | Chairman of Board & Director (as of 2/84) | Victoria Hospital 955 N.W. 3rd Street Miami, FL 33101 |
| W. H. Brunetti | Group Vice President (as of 4/24/84) | Director | The Haven Center, Inc. 11300 SW 80 Terrace Miami, FL 33173 |
| M. C. Cook | Group Vice President (as of 4/24/84) | Vice President | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| J. L. Howard | Group Vice President & Treasurer (as of 4/24/84) | Treasurer | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| | | Treasurer | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|--------------------------|--|---|---|
| | | Affiliation or Connection | Name and Address |
| J. L. Howard (Cont'd) | | Treasurer | Cascade Land and Development Co. 9250 West Flagler Str. Miami, FL 33174 |
| | | Vice President and Treasurer | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Treasurer (as of 9/17/84) | FPL Group, Inc. P.O. Box 14000 Juno Beach, FL 33408 |
| J. W. Williams, Jr. | Group Vice President | None | |
| D. K. Baldwin | Vice President | Director | Nuclear Mutual Limited P. O. Box 2025 Hamilton 5, Bermuda |
| | | Director | Nuclear Electric Insurance Limited P. O. Box 1262 Hamilton 5, Bermuda |
| K. R. Beasley | Vice President (as of 4/24/84) | None | |
| J. C. Collier, Jr. | Vice President | Director (resigned 5/84) | Junior Achievement of Greater Miami 10585 S.W. 109th Court Suite 200 Miami, FL 33176 |
| B. L. Dady | Vice President and Assistant Secretary | None | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

Affiliation of Officers and Directors (Cont'd)

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---------------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| H. J. Dager, Jr. | Vice President | None | |
| Tracy Danese | Vice President | Board of Trustees | Palm Beach Marine Institute 301 Broadway Riviera Beach, FL 33404 |
| | | Director | Prison Rehabilitative Industries & Diversified Enterprises, Inc. (PRIDE) 1180 Jasper Str. NW Largo, FL 33540 |
| | | Board of Trustees | Florida Tax Watch, Inc. 201 S. Monroe - Suite 400 Tallahassee, FL 32301 |
| J. H. Francis, Jr. | Vice President | Director | Florida Foundation For Future Scientists University of Florida Peabody Hall Gainesville, FL 32611 |
| W. M. Klein | Vice President | None | |
| R. E. Uhrig | Vice President | None | |
| J. C. Walden | Vice President | None | |
| C. O. Woody | Vice President (as of 4/24/84) | None | |
| H. P. Williams, Jr. | Comptroller | Vice President | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Vice President | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| | | Comptroller | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |

| | | | |
|--|--|---------------------------------------|--|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|--|---------------------------------------|--|

Affiliation of Officers and Directors (Concluded)

| <u>Name</u> | <u>Principal Occupation or Business Affiliation</u> | <u>Affiliation or Connection</u> | <u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u> <u>Name and Address</u> |
|-----------------|---|----------------------------------|---|
| Astrid Pfeiffer | Secretary | Secretary | Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174 |
| | | Secretary | Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Secretary | W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174 |
| | | Secretary | Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174 |
| | | Secretary (as of 9/17/84 | FPL Group, Inc, P.O. Box 14000 Juno Beach, FL 33408 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

Business Transactions with Related Parties
For the Year Ended December 31, 1984

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part L. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

| Name of Company or Related Party (a) | Character Service and/or Name or Product (b) | Contract Effective Dates (c) | Total Charge for the Year | |
|---|--|--|------------------------------|-------------------|
| | | | "P" or "S" (d) | Amount(\$) (e) |
| Cutler Ridge Regional Center | Leases for South Dade Office | 10/1/81 - 9/30/90 | P | 154,194 |
| Fuel Supply Service, Inc. | Fixed Management Fee Plus Direct Costs Incurred | 9/17/73 | S | 64,687 |
| Land Resources Investment Co.* | Variable Management Fee Equivalent to Total Expenses | 8/27/74 | P | 3,315,346 |
| W. Flagler Investment Corp. | Variable Management Fee Plus Direct Costs Incurred | 8/1/81 | S | 148,876 |
| Nuclear Mutual Limited | Nuclear Property Damage Insurance | 4/1/83 - 4/1/84 4/1/84 - 4/1/85 | P | 6,647,653 |
| Associated Electric and Gas Insurance Services | Excess Liability and Directors & Officers Insurance | 1/1/84 - 1/1/85 | P | 2,581,250 |
| Nuclear Electric Insurance Limited | Excess Nuclear Property Damage Insurance | 11/15/83 - 11/15/84 11/15/84 - 11/15/85 | P | 2,276,271 |
| Nuclear Electric Insurance Limited | Nuclear Extra Expense Insurance | 9/15/83 - 9/15/84 9/15/84 - 9/15/85 | P | 6,565,815 |

*Land Resources Investment Co. is consolidated with the Respondent for financial reporting.
See Note 1 to Consolidated Financial Statements-Basis of Consolidation.

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1984

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale, and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letters "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from (to) Respondent to (from) Land Resources Investment Co:

| Name Of Company Or Related Party (a) | Description Of Items (b) | Sale Or Purchase Price (c) | Net Book Value (d) | Gain Or Loss (e) | Fair Market Value (f) |
|--------------------------------------|---|----------------------------|--------------------|------------------|-----------------------|
| LRIC | Transfer of Juno Beach Training Center and Office Facility from FPL to LRIC | 85,396 | 85,396 | -0- | 85,396 |
| LRIC | Transfer of land at Juno Office Site from LRIC to FPL | 2,253,826 | 2,253,826 | -0- | 2,253,826 |
| LRIC | Transfer of General Office Bldg Improvements from FPL to LRIC | 34,457 | 34,457 | -0- | 34,457 |
| | Total | <u>2,373,679</u> | <u>2,373,679</u> | <u>-0-</u> | <u>2,373,679</u> |

FPL=Florida Power & Light Co.
LRIC=Land Resources Investment Co.

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1984

The following assets were transferred from Respondent to W. Flagler Investment Corp.:

| Name Of Company Or Related Party (a) | Description Of Items (b) | Sale Or Purchase Price (c) | Net Book Value (d) | Gain ⁽¹⁾ Or Loss (e) | Fair Market Value (f) |
|---|--|-------------------------------------|-----------------------------|--|--------------------------------|
| WFIC | Irrigation system, orange trees, Manatee Orange Groves | 485,755 | 485,755 | -0- | 485,755 |
| WFIC | Equipment, Manatee Orange Groves | 47,437 | 47,437 | -0- | 47,437 |
| WFIC | Irrigation system, orange trees, Martin Orange Groves | 165,440 | 165,440 | -0- | 165,440 |
| WFIC | Equipment, Martin Orange Groves | 57,517 | 57,517 | -0- | 57,517 |
| WFIC | Miami Land-Ryan Bldg. | 1,979,348 | 296,169 | 1,683,179 | 2,724,999(2) |
| WFIC | Fort Lauderdale Land | 6,011,044 | 686,176 | 5,324,868 | 8,369,968(2) |
| WFIC | Daytona Beach Land | 363,968 | 104,953 | 258,985 | 497,298(2) |
| WFIC | Manatee Orange Groves | (3) | (3) | 1,967,435 | (3) |
| WFIC | DeSoto Plant Site | (3) | (3) | 968,843 | (3) |
| WFIC | Rubin Substation and Service Center | (3) | (3) | 421,796 | (3) |
| | | <u>9,110,509</u> | <u>1,843,447</u> | <u>10,625,106</u> | <u>12,348,414</u> |

(1) Gain was recorded and is shown net of Income Tax.

(2) Based on independent real estate appraisals.

(3) The property was transferred to WFIC prior to 1/1/84. The gain on the property was reflected in 1984 in accordance with the Florida Public Service Commission Order No. 13537.

WFIC=W. Flagler Investment Corp.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| ----- | | | | |
| UTILITY PLANT ----- | | | | |
| UTILITY PLANT (101-106,114) | 8,202,469 | 7,836,333 | 366,136 | 0 |
| CONSTRUCTION WORK IN PROGRESS (107) | 355,938 | 335,998 | 19,940 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL UTILITY PLANT | 8,558,407 | 8,172,331 | 386,076 | 0 |
| | ----- | ----- | ----- | ----- |
| LESS ACCUMULATED PROVISION FOR DEPRECIATION AMORTIZATION AND DEPLETION (108,111,115) | 1,935,310 | 1,858,743 | 76,567 | 0 |
| | ----- | ----- | ----- | ----- |
| NET UTILITY PLANT, LESS NUCLEAR FUEL | 6,623,097 | 6,313,588 | 309,509 | 0 |
| | ----- | ----- | ----- | ----- |
| NUCLEAR FUEL (120.1 - 120.4) | 322,655 | 302,954 | 19,701 | 0 |
| LESS: ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5) | (89,674) | (84,199) | (5,475) | 0 |
| | ----- | ----- | ----- | ----- |
| NET NUCLEAR FUEL | 232,981 | 218,755 | 14,226 | 0 |
| | ----- | ----- | ----- | ----- |
| NET UTILITY PLANT | 6,856,078 | 6,532,343 | 323,735 | 0 |
| | ----- | ----- | ----- | ----- |
| GAS STORED UNDERGROUND-NONCURRENT (117) | 0 | 0 | 0 | 0 |
| UTILITY PLANT ADJUSTMENTS (116) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| OTHER PROPERTY AND INVESTMENTS ----- | | | | |
| NON-UTILITY PROPERTY (121) LESS ACCUMULATED PROVISION FOR DEPRE- CIATION AND AMORTIZATION INCLUDED IN (122)\$ | 2,877 | 0 | 0 | 2,877 |
| INVESTMENT IN ASSOCIATED COMPANIES (123) | 731 | 695 | 36 | 0 |
| INVESTMENT IN SUBSIDIARY COMPANIES (COST \$____) (123.1) | 0 | 0 | 0 | 0 |
| OTHER INVESTMENTS ¹ (124) | 133,622 | 126,960 | 6,662 | 0 |
| SPECIAL FUNDS (125-128) | 77,489 | 73,626 | 3,863 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OTHER PROPERTY AND INVEST- MENTS | 214,719 | 201,281 | 10,561 | 2,877 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|---------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| CURRENT AND ACCRUED ASSETS ----- | | | | |
| CASH (131) | 2,903 | 2,771 | 132 | 0 |
| SPECIAL DEPOSITS (132-134) | 359 | 343 | 16 | 0 |
| WORKING FUNDS (135) | 1,643 | 1,568 | 75 | 0 |
| TEMPORARY CASH INVESTMENTS (136) | 214,439 | 204,683 | 9,756 | 0 |
| NOTES AND ACCOUNTS RECEIVABLE (LESS ACCUMULATED PROVISION OF UNCOLLECTABLE ACCOUNTS) (141-144) | 227,232 | 214,183 | 13,049 | 0 |
| RECEIVABLES FROM ASSOCIATED COMPANIES (145,146) | 2,306 | 0 | 2,306 | 0 |
| MATERIALS AND SUPPLIES (151-157, 163) | 226,346 | 214,743 | 11,603 | 0 |
| GAS STORES UNDERGROUND - CURRENT (164) | 0 | 0 | 0 | 0 |
| PREPAYMENTS (165) | 35,447 | 34,250 | 1,197 | 0 |
| INTEREST AND DIVIDENDS RECEIVABLE (171) | 1,227 | 1,171 | 56 | 0 |
| RENTS RECEIVABLE (172) | 4,054 | 4,054 | 0 | 0 |
| ACCRUED UTILITY REVENUES (173) | 87,519 | 83,418 | 4,101 | 0 |
| MISCELLANEOUS CURRENT & ACCRUED ASSETS (174) | 17,093 | 17,073 | 20 | 0 |
| | | | | |
| TOTAL CURRENT & ACCRUED ASSETS | ----- 820,568 ----- | ----- 778,257 ----- | ----- 42,311 ----- | ----- 0 ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| DEFERRED DEBITS ----- | | | | |
| UNAMORTIZED DEBT EXPENSE (181) | 10,226 | 9,761 | 465 | 0 |
| EXTRAORDINARY PROPERTY LOSSES (182.1) | 6,640 | 6,225 | 415 | 0 |
| UNRECOVERED PLANT & REGULATORY STUDY COSTS (182.2) | 0 | 0 | 0 | 0 |
| PRELIMINARY SURVEY & INVESTIGATION CHARGES(183) | 950 | 925 | 25 | 0 |
| CLEARING ACCOUNTS (184) | (5,891) | (5,735) | (156) | 0 |
| TEMPORARY FACILITIES (185) | (211) | (211) | 0 | 0 |
| MISCELLANEOUS DEFERRED DEBITS (186) | 160,704 | 157,669 | 3,035 | 0 |
| DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (187) | 0 | 0 | 0 | 0 |
| RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES (188) | 0 | 0 | 0 | 0 |
| UNAMORTIZED LOSS ON REACQUIRED DEBT (189) | 17,979 | 17,161 | 818 | 0 |
| ACCUMULATED DEFERRED INCOME TAXES (190) | 56,938 | 54,348 | 2,590 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL DEFERRED DEBITS | 247,335 | 240,143 | 7,192 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL ASSETS & OTHER DEBITS | 8,138,700 | 7,752,024 | 383,799 | 2,877 |
| | ----- | ----- | ----- | ----- |

* DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| PROPRIETARY CAPITAL ----- | | | | |
| COMMON STOCK ISSUED (201) | 1,373,069 | 1,304,620 | 68,449 | 0 |
| PREFERRED STOCK ISSUED (204) | 513,750 | 487,953 | 25,601 | 196 |
| CAPITAL STOCK SUBSCRIBED (202,205) | 0 | 0 | 0 | 0 |
| STOCK LIABILITY FOR CONVERSION (203, 206) | 0 | 0 | 0 | 0 |
| PREMIUM ON CAPITAL STOCK (207) | 344 | 327 | 17 | 0 |
| OTHER - PAID IN CAPITAL STOCK (208-211) | 1,270 | 1,207 | 63 | 0 |
| INSTALLMENTS RECEIVED ON CAPITAL STOCK (212) | 0 | 0 | 0 | 0 |
| DISCOUNT ON CAPITAL STOCK (213) | 0 | 0 | 0 | 0 |
| CAPITAL STOCK EXPENSE (214) | (6,848) | (6,507) | (341) | 0 |
| RETAINED EARNINGS (215,215.1,216) | 943,424 | 895,553 | 46,987 | 884 |
| UNAPPROPRIATED UNDISTRIBUTED SUB- SIDIARY EARNINGS (216.1) | 0 | 0 | 0 | 0 |
| REACQUIRED CAPITAL STOCK (217) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL PROPRIETARY CAPITAL | 2,825,009 | 2,683,153 | 140,776 | 1,080 |
| | ----- | ----- | ----- | ----- |
| LONG TERM DEBT ----- | | | | |
| BONDS (221) (LESS \$___-REACQUIRED (222) | 2,968,335 | 2,827,119 | 140,141 | 1,075 |
| ADVANCES FROM ASSOCIATED COMPANIES (223) | 0 | 0 | 0 | 0 |
| OTHER LONG-TERM DEBT (224) | 11,138 | 10,550 | 523 | 65 |
| UNAMORTIZED PREMIUM ON LONG-TERM DEBT (225) | 3,541 | 3,374 | 167 | 0 |
| UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - DR. (226) | (19,300) | (18,388) | (912) | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL LONG-TERM DEBT | 2,963,714 | 2,822,655 | 139,919 | 1,140 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| <u>TITLE OF ACCOUNT</u> | <u>TOTAL SYSTEM</u> | <u>FLORIDA JURISDICTION</u> | <u>OTHER JURISDICTION</u> | <u>NON-UTILITY</u> |
|---|-------------------------|---------------------------------|-------------------------------|--------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>OTHER NONCURRENT LIABILITIES</u> | | | | |
| OBLIGATIONS UNDER CAPITAL LEASES- NONCURRENT (227) | 406 | 395 | 11 | 0 |
| ACCUMULATED PROVISIONS (228) | 37,965 | 36,430 | 1,535 | 0 |
| ACCUMULATED PROVISION FOR RATE REFUNDS (229) | 424 | 0 | 424 | 0 |
| TOTAL OTHER NONCURRENT LIABILITIES | 38,795 | 36,825 | 1,970 | 0 |
| <u>CURRENT & ACCRUED LIABILITIES</u> | | | | |
| NOTES PAYABLE (231) | 0 | 0 | 0 | 0 |
| ACCOUNTS PAYABLE (232) | 152,875 | 145,426 | 7,449 | 0 |
| PAYABLES TO ASSOCIATED COMPANIES (233,234) | 0 | 0 | 0 | 0 |
| CUSTOMER DEPOSITS (235) | 142,070 | 142,016 | 0 | 54 |
| TAXES ACCRUED (236) | 71,076 | 67,019 | 4,057 | 0 |
| INTEREST ACCRUED (237) | 90,047 | 86,123 | 3,924 | 0 |
| DIVIDENDS DECLARED (238) | 0 | 0 | 0 | 0 |
| MATURED LONG-TERM DEBT (239) | 250 | 239 | 11 | 0 |
| MATURED INTEREST (240) | 24 | 23 | 1 | 0 |
| TAX COLLECTIONS PAYABLE (241) | 32,293 | 32,133 | 160 | 0 |
| MISCELLANEOUS CURRENT & ACCRUED LIABILITIES (242) | 121,561 | 111,656 | 9,905 | 0 |
| OBLIGATIONS UNDER CAPITAL LEASES - CURRENT (243) | 146 | 142 | 4 | 0 |
| TOTAL CURRENT & ACCRUED LIABILITIES | 610,342 | 584,777 | 25,511 | 54 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| DEFERRED CREDITS ----- | | | | |
| CUSTOMER ADVANCES FOR CONSTRUCTION (252) | 3,767 | 3,767 | 0 | 0 |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255) | 454,196 | 434,184 | 19,838 | 174 |
| DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (256) | 1,224 | 1,224 | 0 | 0 |
| OTHER DEFERRED CREDITS (253) | 65,022 | 62,749 | 2,273 | 0 |
| UNAMORTIZED GAIN ON REACQUIRED DEBT (257) | 0 | 0 | 0 | 0 |
| ACCUMULATED DEFERRED INCOME TAXES (281-283) | 1,176,631 | 1,122,690 | 53,512 | 429 |
| | ----- | ----- | ----- | ----- |
| TOTAL DEFERRED CREDITS | 1,700,840 | 1,624,614 | 75,623 | 603 |
| | ----- | ----- | ----- | ----- |
| TOTAL LIABILITIES & OTHER CREDITS | 8,138,700 | 7,752,024 | 383,799 | 2,877 |
| | ===== | ===== | ===== | ===== |

DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| <u>TITLE OF ACCOUNT</u> | <u>TOTAL SYSTEM</u> | <u>FLORIDA JURISDICTION</u> | <u>OTHER JURISDICTION</u> | <u>NON-UTILITY</u> |
|---|-------------------------|---------------------------------|-------------------------------|--------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>ELECTRIC UTILITY PLANT</u> | | | | |
| ELECTRIC PLANT IN SERVICE (101) | 5,246,838 | 5,012,719 | 234,119 | 0 |
| PROPERTY UNDER CAPITAL LEASES (101.1) | 596 | 569 | 27 | 0 |
| ELECTRIC PLANT PURCHASED OR SOLD (102) | 0 | 0 | 0 | 0 |
| EXPERIMENTAL ELECTRIC PLANT (103) | | | | |
| UNCLASSIFIED | 0 | 0 | 0 | 0 |
| ELECTRIC PLANT LEASED TO OTHER (104) | 0 | 0 | 0 | 0 |
| ELECTRIC PLANT HELD FOR FUTURE USE (105) | 35,457 | 33,741 | 1,716 | 0 |
| COMPLETED CONSTRUCTION NOT CLASSI- FIED ELECTRIC (106) | 2,919,578 | 2,789,304 | 130,274 | 0 |
| ELECTRIC PLANT ACQUISITION ADJUST- MENT (114) | 0 | 0 | 0 | 0 |
| TOTAL | 8,202,469 | 7,836,333 | 366,136 | 0 |
| ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (108) | 1,934,345 | 1,857,798 | 76,547 | 0 |
| ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC UTILITY PLANT (111) | 965 | 945 | 20 | 0 |
| ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENT (115) | 0 | 0 | 0 | 0 |
| TOTAL | 1,935,310 | 1,858,743 | 76,567 | 0 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT | TOTAL SYSTEM | FLORIDA JURISDICTION | OTHER JURISDICTION | NON-UTILITY |
|---|----------------------|-------------------------|-----------------------|-------------|
| ----- | ----- | ----- | ----- | ----- |
| | THOUSANDS OF DOLLARS | | | |
| NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION ENRICHMENT & FABRICATION (120.1) | 52,661 | 49,446 | 3,215 | 0 |
| NUCLEAR FUEL MATERIALS & ASSEMBLIES - STOCK ACCOUNT (120.2) | 35,181 | 33,033 | 2,148 | 0 |
| NUCLEAR FUEL ASSEMBLIES IN REACTOR (120.3) | 233,032 | 218,803 | 14,229 | 0 |
| SPENT NUCLEAR FUEL (120.4) | 1,781 | 1,672 | 109 | 0 |
| NUCLEAR FUEL UNDER CAPITAL LEASES (120.6) | 0 | 0 | 0 | 0 |
| ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5) | (89,674) | (84,199) | (5,475) | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 232,981 | 218,755 | 14,226 | 0 |
| | ----- | ----- | ----- | ----- |
| <u>OTHER PROPERTY & INVESTMENTS</u> | | | | |
| NON-UTILITY PROPERTY (121) | 2,877 | 0 | 0 | 2,877 |
| ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION OF NON-UTILITY PROPERTY (122) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 2,877 | 0 | 0 | 2,877 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| SPECIAL FUNDS ----- | | | | |
| SINKING FUNDS (125) | 0 | 0 | 0 | 0 |
| DEPRECIATION FUND (126) | 0 | 0 | 0 | 0 |
| AMORTIZATION FUND - FEDERAL (127) | 0 | 0 | 0 | 0 |
| OTHER SPECIAL FUNDS (128) | 77,489 | 73,626 | 3,863 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 77,489 | 73,626 | 3,863 | 0 |
| | ===== | ===== | ===== | ===== |
| SPECIAL DEPOSITS ----- | | | | |
| INTEREST SPECIAL DEPOSITS (132) | 25 | 24 | 1 | 0 |
| DIVIDEND SPECIAL DEPOSITS (133) | 0 | 0 | 0 | 0 |
| OTHER SPECIAL DEPOSITS (134) | 334 | 319 | 15 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 359 | 343 | 16 | 0 |
| | ===== | ===== | ===== | ===== |
| NOTES AND ACCOUNTS RECEIVABLE ----- | | | | |
| NOTES RECEIVABLE (141) | 0 | 0 | 0 | 0 |
| CUSTOMER ACCOUNTS RECEIVABLE (142) | 213,010 | 200,843 | 12,167 | 0 |
| OTHER ACCOUNTS RECEIVABLE (143) | 21,738 | 20,856 | 882 | 0 |
| ACCUMULATED PROVISION FOR UN- COLLECTIBLE ACCOUNTS CREDIT (144) | (7,516) | (7,516) | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 227,232 | 214,183 | 13,049 | 0 |
| | ===== | ===== | ===== | ===== |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| <u>TITLE OF ACCOUNT</u> | <u>TOTAL SYSTEM</u> | <u>FLORIDA JURISDICTION</u> | <u>OTHER JURISDICTION</u> | <u>NON-UTILITY</u> |
|--|-------------------------|---------------------------------|-------------------------------|--------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>RECEIVABLES FROM ASSOCIATED COMPANIES</u> | | | | |
| NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (145) | 0 | 0 | 0 | 0 |
| ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146) | 2,306 | 0 | 2,306 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 2,306 | 0 | 2,306 | 0 |
| | ===== | ===== | ===== | ===== |
| <u>MATERIALS AND SUPPLIES</u> | | | | |
| FUEL STOCK (151) | 84,058 | 78,926 | 5,132 | 0 |
| FUEL STOCK EXPENSES UNDISTRIBUTED (152) | 0 | 0 | 0 | 0 |
| RESIDUALS (153) | 0 | 0 | 0 | 0 |
| PLANT MATERIALS & OPERATIONS SUPPLIES (154) | 141,213 | 134,788 | 6,425 | 0 |
| MERCHANDISE (155) | 66 | 66 | 0 | 0 |
| OTHER MATERIALS & SUPPLIES (156) | 0 | 0 | 0 | 0 |
| NUCLEAR MATERIALS HELD FOR SALE (157) | 0 | 0 | 0 | 0 |
| STORES EXPENSE UNDISTRIBUTED (163) | 1,009 | 963 | 46 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 226,346 | 214,743 | 11,603 | 0 |
| | ===== | ===== | ===== | ===== |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>PROPRIETARY CAPITAL</u> | | | | |
| COMMON STOCK SUBSCRIBED (202) | 0 | 0 | 0 | 0 |
| PREFERRED STOCK SUBSCRIBED (205) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 0 | 0 | 0 | 0 |
| | ===== | ===== | ===== | ===== |
| DONATIONS RECEIVED FROM STOCKHOLDERS (208) | 0 | 0 | 0 | 0 |
| REDUCTION IN PART OR STATED VALUE OF CAPITAL STOCK (209) | 0 | 0 | 0 | 0 |
| GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210) | 1,270 | 1,207 | 63 | 0 |
| MISCELLANEOUS PAID IN CAPITAL (211) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 1,270 | 1,207 | 63 | 0 |
| | ===== | ===== | ===== | ===== |
| APPROPRIATED RETAINED EARNINGS (215) | 0 | 0 | 0 | 0 |
| APPROPRIATED RETAINED EARNINGS, AMORTIZATION RESERVE, FEDERAL (215.1) | 0 | 0 | 0 | 0 |
| UNAPPROPRIATED RETAINED EARNINGS (216) | 943,424 | 895,553 | 46,987 | 884 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 943,424 | 895,553 | 46,987 | 884 |
| | ===== | ===== | ===== | ===== |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| <u>TITLE OF ACCOUNT</u> | <u>TOTAL SYSTEM</u> | <u>FLORIDA JURISDICTION</u> | <u>OTHER JURISDICTION</u> | <u>NON-UTILITY</u> |
|---|-------------------------|---------------------------------|-------------------------------|--------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>LONG TERM DEBT</u> | | | | |
| BONDS (221) | 2,968,335 | 2,827,119 | 140,141 | 1,075 |
| REACQUIRED BOND (222) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 2,968,335 | 2,827,119 | 140,141 | 1,075 |
| | ===== | ===== | ===== | ===== |
| <u>ACCUMULATED PROVISIONS</u> | | | | |
| ACC. PRO. FOR PROPERTY INSURANCE (228.1) | 27,829 | 26,563 | 1,266 | 0 |
| ACC. PRO. FOR INJURIES AND DAMAGES (228.2) | 9,874 | 9,612 | 262 | 0 |
| ACC. PRO. FOR PENSIONS AND BENEFITS (228.3) | 0 | 0 | 0 | 0 |
| ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS (228.4) | 262 | 255 | 7 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 37,965 | 36,430 | 1,535 | 0 |
| | ===== | ===== | ===== | ===== |
| <u>PAYABLES TO ASSOCIATED COMPANIES</u> | | | | |
| NOTES PAYABLE TO ASSOCIATED COMPANIES (233) | 0 | 0 | 0 | 0 |
| ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 0 | 0 | 0 | 0 |
| | ===== | ===== | ===== | ===== |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|-----------------------------|----------------------------------|--------------------------------|-----------------------|
| | THOUSANDS OF DOLLARS | | | |
| DEFERRED CREDITS ----- | | | | |
| ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PRO- PERTY (281) | 1,993 | 1,902 | 91 | 0 |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (282) | 1,074,141 | 1,025,272 | 48,869 | 0 |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (283) | 100,497 | 95,515 | 4,553 | 429 |
| | | | | |
| TOTAL | ----- 1,176,631 ----- | ----- 1,122,690 ----- | ----- 53,512 ----- | ----- 429 ----- |

DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| INTANGIBLE PLANT ----- | | | | |
| ORGANIZATION (301) | 125 | 122 | 3 | 0 |
| FRANCHISES AND CONSENTS (302) | 125 | 122 | 3 | 0 |
| MISCELLANEOUS INTANGIBLE PLANT (303) | 2,136 | 2,079 | 57 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 2,386 | 2,323 | 63 | 0 |
| | ----- | ----- | ----- | ----- |
| PRODUCTION PLANT ----- | | | | |
| A. STEAM PRODUCTION | | | | |
| LAND AND LAND RIGHTS (310) | 17,890 | 16,768 | 1,122 | 0 |
| STRUCTURES AND IMPROVEMENTS (311) | 457,235 | 428,554 | 28,681 | 0 |
| BOILER PLANT EQUIPMENT (312) | 686,435 | 643,376 | 43,059 | 0 |
| ENGINES AND ENGINE DRIVEN GENERATORS (313) | 0 | 0 | 0 | 0 |
| TURBOGENERATOR UNITS (314) | 325,464 | 305,048 | 20,416 | 0 |
| ACCESSORY ELECTRIC EQUIPMENT (315) | 98,938 | 92,732 | 6,206 | 0 |
| MISCELLANEOUS POWER PLANT EQUIPMENT (316) | 22,143 | 20,754 | 1,389 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 1,608,105 | 1,507,232 | 100,873 | 0 |
| | ----- | ----- | ----- | ----- |
| B. NUCLEAR PRODUCTION | | | | |
| LAND AND LAND RIGHTS (320) | 28,881 | 27,044 | 1,837 | 0 |
| STRUCTURES AND IMPROVEMENTS (321) | 805,455 | 752,822 | 52,633 | 0 |
| REACTOR PLANT EQUIPMENT (322) | 1,062,128 | 992,721 | 69,407 | 0 |
| TURBOGENERATOR UNITS (323) | 243,012 | 227,132 | 15,880 | 0 |
| ACCESSORY ELECTRIC EQUIPMENT (324) | 308,965 | 288,775 | 20,190 | 0 |
| MISCELLANEOUS POWER PLANT EQUIPMENT (325) | 39,654 | 37,063 | 2,591 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 2,488,095 | 2,325,557 | 162,538 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| THOUSANDS OF DOLLARS | | | | |
| C. HYDRAULIC PRODUCTION | | | | |
| LAND AND LAND RIGHTS (330) | 0 | 0 | 0 | 0 |
| STRUCTURES AND IMPROVEMENTS (331) | 0 | 0 | 0 | 0 |
| RESERVOIRS, DAMS, AND WATERWAYS (332) | 0 | 0 | 0 | 0 |
| WATER WHEELS, TURBINES AND GENERATORS (333) | 0 | 0 | 0 | 0 |
| ACCESSORY ELECTRIC EQUIPMENT (334) | 0 | 0 | 0 | 0 |
| MISCELLANEOUS POWER PLANT EQUIPMENT (335) | 0 | 0 | 0 | 0 |
| ROADS, RAILROADS AND BRIDGES (336) | 0 | 0 | 0 | 0 |
| | | | | |
| TOTAL | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| | ----- | ----- | ----- | ----- |
| D. OTHER PRODUCTION | | | | |
| LAND AND LAND RIGHTS (340) | 695 | 652 | 43 | 0 |
| STRUCTURES AND IMPROVEMENTS (341) | 43,366 | 40,653 | 2,713 | 0 |
| FUEL HOLDERS, PRODUCERS, AND ACCESSORIES (342) | 18,019 | 16,892 | 1,127 | 0 |
| PRIME MOVERS (343) | 112,740 | 105,687 | 7,053 | 0 |
| GENERATORS (344) | 79,078 | 74,131 | 4,947 | 0 |
| ACCESSORY ELECTRIC EQUIPMENT (345) | 29,657 | 27,802 | 1,855 | 0 |
| MISCELLANEOUS POWER PLANT EQUIPMENT (346) | 4,769 | 4,471 | 298 | 0 |
| | | | | |
| TOTAL | 288,324 | 270,288 | 18,036 | 0 |
| | ----- | ----- | ----- | ----- |
| | ----- | ----- | ----- | ----- |
| TRANSMISSION PLANT ----- | | | | |
| LAND AND LAND RIGHTS (350) | 102,672 | 96,352 | 6,320 | 0 |
| STRUCTURES AND IMPROVEMENTS (352) | 18,689 | 17,540 | 1,149 | 0 |
| STATION EQUIPMENT (353) | 392,620 | 368,485 | 24,135 | 0 |
| TOWERS AND FIXTURES (354) | 192,205 | 180,390 | 11,815 | 0 |
| POLES AND FIXTURES (355) | 184,301 | 172,971 | 11,330 | 0 |
| OVERHEAD CONDUCTORS AND DEVICES (356) | 230,226 | 216,074 | 14,152 | 0 |
| UNDERGROUND CONDUIT (357) | 25,042 | 23,503 | 1,539 | 0 |
| UNDERGROUND CONDUCTORS AND DEVICES (358) | 25,825 | 24,237 | 1,588 | 0 |
| ROADS AND TRAILS (359) | 34,671 | 32,540 | 2,131 | 0 |
| | | | | |
| TOTAL | 1,206,251 | 1,132,091 | 74,160 | 0 |
| | ----- | ----- | ----- | ----- |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|-----------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| DISTRIBUTION PLANT ----- | | | | |
| LAND AND LAND RIGHTS (360) | 17,904 | 17,881 | 23 | 0 |
| STRUCTURES AND IMPROVEMENTS (361) | 20,466 | 20,425 | 41 | 0 |
| STATION EQUIPMENT (362) | 304,895 | 304,283 | 612 | 0 |
| STORAGE BATTERY EQUIPMENT (363) | 0 | 0 | 0 | 0 |
| POLES, TOWERS AND FIXTURES (364) | 220,339 | 219,897 | 442 | 0 |
| OVERHEAD CONDUCTORS AND DEVICES (365) | 329,470 | 328,809 | 661 | 0 |
| UNDERGROUND CONDUIT (366) | 163,895 | 163,566 | 329 | 0 |
| UNDERGROUND CONDUCTORS AND DEVICES (367) | 422,052 | 421,205 | 847 | 0 |
| LINE TRANSFORMERS (368) | 425,175 | 424,322 | 853 | 0 |
| SERVICES (369) | 154,047 | 153,738 | 309 | 0 |
| METERS (370) | 172,536 | 172,190 | 346 | 0 |
| INSTALLATIONS ON CUSTOMERS' PREMISES (371) | 10,906 | 10,884 | 22 | 0 |
| LEASED PROPERTY ON CUSTOMERS' PREMISES (372) | 0 | 0 | 0 | 0 |
| STREET LIGHTING AND SIGNAL SYSTEMS (373) | 94,055 | 93,866 | 189 | 0 |
| | | | | |
| TOTAL | ----- 2,335,740 ----- | ----- 2,331,067 ----- | ----- 4,673 ----- | ----- 0 ----- |

FLORIDA POWER & LIGHT AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| GENERAL PLANT ----- | | | | |
| LAND AND LAND RIGHTS (389) | 12,837 | 12,565 | 272 | 0 |
| STRUCTURES AND IMPROVEMENTS (390) | 112,210 | 109,834 | 2,376 | 0 |
| OFFICE FURNITURE AND EQUIPMENT (391) | 23,504 | 23,006 | 498 | 0 |
| TRANSPORTATION EQUIPMENT (392) | 86,076 | 84,254 | 1,822 | 0 |
| STORES EQUIPMENT (393) | 5,207 | 5,097 | 110 | 0 |
| TOOLS, SHOP AND GARDEN EQUIPMENT (394) | 10,145 | 9,930 | 215 | 0 |
| LABORATORY EQUIPMENT (395) | 9,035 | 8,844 | 191 | 0 |
| POWER OPERATED EQUIPMENT (396) | 4,083 | 3,997 | 86 | 0 |
| COMMUNICATION EQUIPMENT (397) | 8,254 | 8,079 | 175 | 0 |
| MISCELLANEOUS EQUIPMENT (398) | 2,217 | 2,170 | 47 | 0 |
| OTHER TANGIBLE PROPERTY (399) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 273,568 | 267,775 | 5,793 | 0 |
| | ----- | ----- | ----- | ----- |
| GRAND TOTAL | 8,202,469 | 7,836,333 | 366,136 | 0 |
| | ===== | ===== | ===== | ===== |
| GRAND TOTAL, ELECTRIC UTILITY PLANT BY PRIME ACCOUNT | 8,202,469 | 7,836,333 | 366,136 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL ELECTRIC UTILITY PLANT | 8,202,469 | 7,836,333 | 366,136 | 0 |
| | ===== | ===== | ===== | ===== |

DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1984

| TITLE OF ACCOUNT | TOTAL SYSTEM | FLORIDA JURISDICTION | OTHER JURISDICTION | NON-UTILITY |
|--|----------------------|-------------------------|-----------------------|-------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>UTILITY OPERATING INCOME</u> | | | | |
| OPERATING REVENUE (400) | 3,939,929 | 3,763,124 | 176,805 | 0 |
| OPERATING EXPENSES: | | | | |
| OPERATING EXPENSES (401) | 2,267,958 | 2,147,649 | 120,309 | 0 |
| MAINTENANCE EXPENSE (402) | 226,573 | 216,843 | 9,730 | 0 |
| DEPRECIATION EXPENSE (403) | 283,777 | 271,443 | 12,334 | 0 |
| AMORT. & DEPL. OF UTILITY PLANT (404-405) | 344 | 335 | 9 | 0 |
| AMORT. OF UTILITY PLANT ACQ. ADJ. (406) | 0 | 0 | 0 | 0 |
| AMORT. OF PROPERTY LOSSES (407) | 2,056 | 1,928 | 128 | 0 |
| AMORT. OF CONVERSION EXPENSE (407) | 0 | 0 | 0 | 0 |
| TAXES OTHER THAN INCOME TAXES (408.1) | 294,447 | 288,581 | 5,866 | 0 |
| INCOME TAXES -FEDERAL (409.1) | 31,324 | 30,513 | 811 | 0 |
| -OTHER (409.1) | 17,616 | 17,160 | 456 | 0 |
| PROVISION FOR DEFERRED INC. TAXES (410.1) | 390,154 | 380,058 | 10,096 | 0 |
| PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1) | (237,207) | (231,069) | (6,138) | 0 |
| INVESTMENT TAX CREDIT ADJ.- NET (411.4) | 172,696 | 70,815 | 1,881 | 0 |
| GAINS FROM DISP. OF UTILITY PLANT (411.6) | (2,552) | (2,404) | (148) | 0 |
| LOSSES FROM DISP. OF UTILITY PLANT (411.7) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL UTILITY OPERATING EXPENSES | 3,347,186 | 3,191,852 | 155,334 | 0 |
| | ----- | ----- | ----- | ----- |
| NET UTILITY OPERATING INCOME | 592,743 | 571,272 | 21,471 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
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 STATEMENT OF INCOME - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>OTHER INCOME AND DEDUCTIONS</u> | | | | |
| OTHER INCOME: | | | | |
| NONUTILITY OPERATING INCOME (415-418) | 25 | 0 | 0 | 25 |
| EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1) | (346) | 0 | 0 | (346) |
| INTEREST AND DIVIDEND INCOME (419) | 8,118 | 7,749 | 369 | 0 |
| ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1) | 30,892 | 29,623 | 1,269 | 0 |
| MISCELLANEOUS NONOPERATING INCOME (421) | 28 | 27 | 1 | 0 |
| GAIN ON DISPOSITION OF PROPERTY (421.1) | 1,966 | 1,873 | 93 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OTHER INCOME | 40,683 | 39,272 | 1,732 | (321) |
| | ----- | ----- | ----- | ----- |
| OTHER INCOME DEDUCTIONS: | | | | |
| LOSS ON DISPOSITION OF PROPERTY (421.2) | 0 | 0 | 0 | 0 |
| MISCELLANEOUS AMORTIZATION (425) | 0 | 0 | 0 | 0 |
| MISCELLANEOUS INCOME DEDUCTIONS (426.1-426.5) | 1,640 | 1,598 | 42 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OTHER INCOME DEDUCTIONS | 1,640 | 1,598 | 42 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| TAXES APPLIC. TO OTHER INCOME & DEDUCTIONS: | | | | |
| TAXES OTHER THAN INCOME TAXES (408.2) | 237 | 232 | 5 | 0 |
| INCOME TAXES -FEDERAL (409.2) | 7,011 | 6,830 | 181 | 0 |
| -OTHER (409.2) | 351 | 342 | 9 | 0 |
| PROVISION FOR DEFERRED INC. TAXES (410.2) | 64 | 62 | 2 | 0 |
| PROVISION FOR DEFERRED INCOME TAXES - CR. (411.2) | (363) | (354) | (9) | 0 |
| INVESTMENT TAX CREDIT ADJ.-NET (411.5) | 0 | 0 | 0 | 0 |
| INVESTMENT TAX CREDITS (420) | (4,999) | (4,870) | (129) | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL TAXES ON OTHER INCOME & DEDUCTIONS | 2,301 | 2,242 | 59 | 0 |
| | ----- | ----- | ----- | ----- |
| NET OTHER INCOME & DEDUCTIONS | 36,742 | 35,432 | 1,631 | (321) |
| | ----- | ----- | ----- | ----- |
| INTEREST CHARGES ----- | | | | |
| INTEREST ON LONG-TERM DEBT (427) | 293,933 | 280,440 | 13,493 | 0 |
| AMORT.OF DEBT DISC. AND EXPENSES (428) | 1,022 | 975 | 47 | 0 |
| AMORTIZATION OF LOSS ON REACQUIRED DEBT (428.1) | 684 | 653 | 31 | 0 |
| AMORT. OF PREMIUM ON DEBT-CREDIT (429) | (257) | (245) | (12) | 0 |
| AMORTIZATION OF GAIN ON REACQUIRED DEBT-CREDIT (429.1) | 0 | 0 | 0 | 0 |
| INTEREST ON DEBT TO ASSOC. COMPANIES (430) | 0 | 0 | 0 | 0 |
| OTHER INTEREST EXPENSE (431) | 16,095 | 15,356 | 739 | 0 |
| ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CREDIT (432) | (33,761) | (32,504) | (1,257) | 0 |
| | ----- | ----- | ----- | ----- |
| NET INTEREST CHARGES | 277,716 | 264,675 | 13,041 | 0 |
| | ----- | ----- | ----- | ----- |
| INCOME BEFORE EXTRAORDINARY ITEMS | 351,769 | 342,029 | 10,061 | (321) |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>EXTRAORDINARY ITEMS</u> | | | | |
| EXTRAORDINARY INCOME (434) | 0 | 0 | 0 | 0 |
| EXTRAORDINARY DEDUCTIONS (435) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| NET EXTRAORDINARY ITEMS | 0 | 0 | 0 | 0 |
| INCOME TAXES -FEDERAL AND OTHER (409.3) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| EXTRAORDINARY ITEMS AFTER TAXES | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| NET INCOME | 351,769 | 342,029 | 10,061 | (321) |
| | ===== | ===== | ===== | ===== |

DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| <u>TITLE OF ACCOUNT</u> | <u>TOTAL SYSTEM</u> | <u>FLORIDA JURISDICTION</u> | <u>OTHER JURISDICTION</u> | <u>NON-UTILITY</u> |
|---|-------------------------|---------------------------------|-------------------------------|--------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>OPERATING REVENUES</u> | | | | |
| SALES OF ELECTRICITY | | | | |
| RESIDENTIAL SALES (440) | 2,033,288 | 2,033,288 | 0 | 0 |
| COMMERCIAL & INDUSTRIAL SALES (442) | 1,645,834 | 1,645,834 | 0 | 0 |
| PUBLIC STREET & HIGHWAY LIGHTING (444) | 41,206 | 41,206 | 0 | 0 |
| OTHER SALES TO PUBLIC AUTHORITIES (445) | 33,063 | 33,063 | 0 | 0 |
| SALES TO RAILROADS & RAILWAYS (446) | 940 | 940 | 0 | 0 |
| INTERDEPARTMENTAL SALES (448) | 0 | 0 | 0 | 0 |
| | | | | |
| TOTAL SALES TO ULTIMATE CUSTOMERS | 3,754,331 | 3,754,331 | 0 | 0 |
| | | | | |
| SALES FOR RESALE (447) | 177,459 | 0 | 177,459 | 0 |
| | | | | |
| TOTAL SALES OF ELECTRICITY | 3,931,790 | 3,754,331 | 177,459 | 0 |
| | | | | |
| LESS PROVISION FOR RATE REFUNDS (449.1) | 4,577 | 0 | 4,577 | 0 |
| | | | | |
| TOTAL REVENUES NET OF PROVISION FOR REFUNDS | 3,927,213 | 3,754,331 | 172,882 | 0 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| <u>TITLE OF ACCOUNT</u> | <u>TOTAL SYSTEM</u> | <u>FLORIDA JURISDICTION</u> | <u>OTHER JURISDICTION</u> | <u>NON-UTILITY</u> |
|--|-------------------------|---------------------------------|-------------------------------|--------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>OTHER OPERATING REVENUES</u> | | | | |
| FORFEITED DISCOUNTS (450) | 16 | 15 | 1 | 0 |
| MISCELLANEOUS SERVICE REVENUES (451) | 20,170 | 20,129 | 41 | 0 |
| SALES OF WATER & WATER POWER (453) | 0 | 0 | 0 | 0 |
| RENT FROM ELECTRICITY PROPERTY (454) | 8,218 | 8,218 | 0 | 0 |
| INTERDEPARTMENTAL RENTS (455) | 0 | 0 | 0 | 0 |
| OTHER ELECTRIC REVENUES (456)* | (15,688) | (19,569) | 3,881 | 0 |
| | | | | |
| TOTAL OTHER OPERATING REVENUES | 12,716 | 8,793 | 3,923 | 0 |
| | | | | |
| TOTAL ELECTRIC OPERATING REVENUES (400) | 3,939,929 | 3,763,124 | 176,805 | 0 |

* INCLUDES DEFERRED FUEL REVENUE FPSC & FERC, DEFERRED CONSERVATION REVENUE,
 DEFERRED OIL BACK-OUT REVENUE AND UNBILLED REVENUE FPSC & FERC.

DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| OPERATING EXPENSES ----- | | | | |
| POWER PRODUCTION EXPENSES | | | | |
| STEAM POWER GENERATION | | | | |
| OPERATION | | | | |
| OPERATING SUPERVISION & ENGINEERING (500) | 5,316 | 5,000 | 316 | 0 |
| FUEL RECOVERABLE (501.1) | 991,880 | 932,934 | 58,946 | 0 |
| FUEL NON-RECOVERABLE (501.2) | 229 | 215 | 14 | 0 |
| STEAM EXPENSES (502) | 6,874 | 6,465 | 409 | 0 |
| STEAM FROM OTHER SOURCES (503) | 0 | 0 | 0 | 0 |
| STEAM TRANSFERRED - CR. (504) | 0 | 0 | 0 | 0 |
| ELECTRIC EXPENSES (505) | 4,626 | 4,351 | 275 | 0 |
| MISCELLANEOUS STEAM POWER EXPENSES (506) | 17,422 | 16,387 | 1,035 | 0 |
| RENTS (507) | 84 | 79 | 5 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OPERATION | 1,026,431 | 965,431 | 61,000 | 0 |
| | ----- | ----- | ----- | ----- |
| MAINTENANCE | | | | |
| MAINTENANCE SUPERVISION & ENGINEERING | | | | |
| (510) | 9,795 | 9,196 | 599 | 0 |
| MAINTENANCE OF STRUCTURES (511) | 4,561 | 4,282 | 279 | 0 |
| MAINTENANCE OF BOILER PLANT (512) | 25,692 | 24,120 | 1,572 | 0 |
| MAINTENANCE OF ELECTRIC PLANT (513) | 14,320 | 13,444 | 876 | 0 |
| MAINTENANCE OF MISCELLANEOUS STEAM PLANT (514) | 4,846 | 4,549 | 297 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL MAINTENANCE | 59,214 | 55,590 | 3,624 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL POWER PRODUCTION EXPENSES - STEAM POWER | 1,085,645 | 1,021,021 | 64,624 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| NUCLEAR POWER GENERATION ----- | | | | |
| OPERATION | | | | |
| OPERATION SUPERVISION & ENGINEERING (517) | 14,727 | 13,837 | 890 | 0 |
| FUEL RECOVERABLE (518.1) | 111,179 | 104,460 | 6,719 | 0 |
| FUEL NON-RECOVERABLE (518.2) | 0 | 0 | 0 | 0 |
| COOLANTS & WATER (519) | 1,827 | 1,717 | 110 | 0 |
| STEAM EXPENSES (520) | 10,140 | 9,527 | 613 | 0 |
| STEAM FROM OTHER SOURCES (521) | 0 | 0 | 0 | 0 |
| STEAM TRANSFERRED - CR. (522) | 0 | 0 | 0 | 0 |
| ELECTRIC EXPENSES (523) | 2,755 | 2,589 | 166 | 0 |
| MISCELLANEOUS NUCLEAR POWER EXPENSES (524) | 33,656 | 31,622 | 2,034 | 0 |
| RENTS (525) | 258 | 242 | 16 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OPERATION | 174,542 | 163,994 | 10,548 | 0 |
| | ----- | ----- | ----- | ----- |
| MAINTENANCE | | | | |
| MAINTENANCE SUPERVISION & ENGINEERING (528) | 8,341 | 7,831 | 510 | 0 |
| MAINTENANCE OF STRUCTURES (529) | 5,098 | 4,786 | 312 | 0 |
| MAINTENANCE OF REACTOR PLANT EQUIP- MENT (530) | 35,841 | 33,648 | 2,193 | 0 |
| MAINTENANCE OF ELECTRIC PLANT (531) | 18,445 | 17,316 | 1,129 | 0 |
| MAINTENANCE OF MISCELLANEOUS NUCLEAR PLANT (532) | 3,734 | 3,506 | 228 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL MAINTENANCE | 71,459 | 67,087 | 4,372 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL POWER PRODUCTION EXPENSES - NUCLEAR POWER | 246,001 | 231,080 | 14,921 | 0 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| HYDRAULIC POWER GENERATION ----- | | | | |
| OPERATION | | | | |
| OPERATION SUPERVISION & ENGINEERING (535) | 0 | 0 | 0 | 0 |
| WATER FOR POWER (536) | 0 | 0 | 0 | 0 |
| HYDRAULIC EXPENSES (537) | 0 | 0 | 0 | 0 |
| ELECTRIC EXPENSES (538) | 0 | 0 | 0 | 0 |
| MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES (539) | 0 | 0 | 0 | 0 |
| RENTS (540) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OPERATION | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| MAINTENANCE | | | | |
| MAINTENANCE SUPERVISION & ENGINEERING (541) | 0 | 0 | 0 | 0 |
| MAINTENANCE OF STRUCTURES (542) | 0 | 0 | 0 | 0 |
| MAINTENANCE OF RESERVOIRS, DAMS & WATERWAYS (543) | 0 | 0 | 0 | 0 |
| MAINTENANCE OF ELECTRIC PLANT (544) | 0 | 0 | 0 | 0 |
| MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT (545) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL MAINTENANCE | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL POWER PRODUCTION EXPENSES - HYDRAULIC POWER | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| OTHER POWER GENERATION ----- | | | | |
| OPERATION | | | | |
| OPERATION SUPERVISION & ENGINEERING (546) | 642 | 604 | 38 | 0 |
| FUEL RECOVERABLE (547.1) | 51,268 | 48,261 | 3,007 | 0 |
| FUEL NON-RECOVERABLE (547.2) | 89 | 84 | 5 | 0 |
| GENERATION EXPENSES (548) | 1,143 | 1,076 | 67 | 0 |
| MISCELLANEOUS OTHER POWER GENERATION EXPENSES (549) | 3,171 | 2,985 | 186 | 0 |
| RENTS(550) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OPERATION | 56,313 | 53,010 | 3,303 | 0 |
| | ----- | ----- | ----- | ----- |
| MAINTENANCE | | | | |
| MAINTENANCE SUPERVISION & ENGINEERING (551) | 1,780 | 1,669 | 111 | 0 |
| MAINTENANCE OF STRUCTURES (552) | 531 | 498 | 33 | 0 |
| MAINTENANCE OF GENERATING & ELECTRIC PLANT (553) | 5,244 | 4,916 | 328 | 0 |
| MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT (554) | 1,276 | 1,196 | 80 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL MAINTENANCE | 8,831 | 8,279 | 552 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL POWER PRODUCTION EXPENSES - OTHER POWER | 65,144 | 61,289 | 3,855 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| <u>TITLE OF ACCOUNT</u> | <u>TOTAL SYSTEM</u> | <u>FLORIDA JURISDICTION</u> | <u>OTHER JURISDICTION</u> | <u>NON-UTILITY</u> |
|--|-------------------------|---------------------------------|-------------------------------|--------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>OTHER POWER SUPPLY EXPENSES</u> | | | | |
| PURCHASED POWER RECOVERABLE (555.1) | 454,969 | 428,429 | 26,540 | 0 |
| PURCHASED POWER NON-RECOVERABLE (555.2) | (1,104) | (1,037) | (67) | 0 |
| SYSTEM CONTROL & LOAD DISPATCHING (556) | 1,527 | 1,432 | 95 | 0 |
| OTHER EXPENSES (557) | 83,548 | 73,210 | 10,338 | 0 |
| | | | | |
| TOTAL OTHER POWER SUPPLY EXPENSES | <u>538,940</u> | <u>502,034</u> | <u>36,906</u> | <u>0</u> |
| | | | | |
| TOTAL POWER PRODUCTION EXPENSES | <u>1,935,730</u> | <u>1,815,425</u> | <u>120,305</u> | <u>0</u> |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>TRANSMISSION EXPENSES</u> | | | | |
| OPERATION | | | | |
| OPERATION SUPERVISION & ENGINEERING (560) | 4,911 | 4,604 | 307 | 0 |
| LOAD DISPATCHING (561) | 2,511 | 2,354 | 157 | 0 |
| STATION EXPENSES (562) | 1,710 | 1,603 | 107 | 0 |
| OVERHEAD LINE EXPENSES (563) | 1,216 | 1,140 | 76 | 0 |
| UNDERGROUND LINE EXPENSES (564) | 26 | 24 | 2 | 0 |
| TRANSMISSION OF ELECTRICITY BY OTHERS (565) | 318 | 298 | 20 | 0 |
| MISCELLANEOUS TRANSMISSION EXPENSES (566) | 932 | 874 | 58 | 0 |
| RENTS (567) | 78 | 73 | 5 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OPERATION | 11,702 | 10,970 | 732 | 0 |
| | ----- | ----- | ----- | ----- |
| MAINTENANCE | | | | |
| MAINTENANCE SUPERVISION & ENGINEERING (568) | 1,969 | 1,846 | 123 | 0 |
| MAINTENANCE OF STRUCTURES (569) | 151 | 142 | 9 | 0 |
| MAINTENANCE OF STATION EQUIPMENT (570) | 7,233 | 6,781 | 452 | 0 |
| MAINTENANCE OF OVERHEAD LINES (571) | 6,744 | 6,322 | 422 | 0 |
| MAINTENANCE OF UNDERGROUND LINES (572) | 295 | 277 | 18 | 0 |
| MAINTENANCE OF MISCELLANEOUS TRANS- MISSION PLANT (573) | 53 | 50 | 3 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL MAINTENANCE | 16,445 | 15,417 | 1,028 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL TRANSMISSION EXPENSES | 28,147 | 26,386 | 1,761 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| DISTRIBUTION EXPENSES ----- | | | | |
| OPERATION | | | | |
| OPERATION SUPERVISION & ENGINEERING (580) | 16,279 | 16,246 | 33 | 0 |
| LOAD DISPATCHING (581) | 0 | 0 | 0 | 0 |
| STATION EXPENSES (582) | 3,616 | 3,609 | 7 | 0 |
| OVERHEAD LINE EXPENSES (583) | 17,208 | 17,173 | 35 | 0 |
| UNDERGROUND LINE EXPENSES (584) | 6,457 | 6,444 | 13 | 0 |
| STREET LIGHTING & SIGNAL SYSTEM EXPENSES (585) | 1,938 | 1,934 | 4 | 0 |
| METER EXPENSES (586) | 8,268 | 8,251 | 17 | 0 |
| CUSTOMER INSTALLATIONS EXPENSE (587) | 5,206 | 5,195 | 11 | 0 |
| MISCELLANEOUS DISTRIBUTION EXPENSES (588) | 22,074 | 22,029 | 45 | 0 |
| RENTS (589) | 4,228 | 4,219 | 9 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL OPERATION | 85,274 | 85,100 | 174 | 0 |
| | ----- | ----- | ----- | ----- |
| MAINTENANCE | | | | |
| MAINTENANCE SUPERVISION & ENGINEERING (590) | 5,121 | 5,114 | 7 | 0 |
| MAINTENANCE OF STRUCTURES (591) | 834 | 833 | 1 | 0 |
| MAINTENANCE OF STATION EQUIPMENT (592) | 7,006 | 6,997 | 9 | 0 |
| MAINTENANCE OF OVERHEAD LINES (593) | 38,614 | 38,562 | 52 | 0 |
| MAINTENANCE OF UNDERGROUND LINES (594) | 9,660 | 9,647 | 13 | 0 |
| MAINTENANCE OF LINE TRANSFORMERS (595) | 1,295 | 1,293 | 2 | 0 |
| MAINTENANCE OF STREET LIGHTING & SIGNAL SYSTEMS (596) | 3,141 | 3,137 | 4 | 0 |
| MAINTENANCE OF METERS (597) | 759 | 758 | 1 | 0 |
| MAINTENANCE OF MISCELLANEOUS DISTRI- BUTION PLANT (598) | 1,213 | 1,211 | 2 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL MAINTENANCE | 67,643 | 67,552 | 91 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL DISTRIBUTION EXPENSES | 152,917 | 152,652 | 265 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| CUSTOMER ACCOUNTS EXPENSES ----- | | | | |
| OPERATION | | | | |
| SUPERVISION (901) | 3,579 | 3,573 | 6 | 0 |
| METER READING EXPENSES (902) | 9,161 | 9,146 | 15 | 0 |
| CUSTOMER RECORDS & COLLECTION EXPENSES (903) | 54,603 | 54,513 | 90 | 0 |
| UNCOLLECTIBLE ACCOUNTS (904) | 11,123 | 11,105 | 18 | 0 |
| MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES (905) | 228 | 228 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL CUSTOMER ACCOUNTS EXPENSES | 78,694 | 78,564 | 130 | 0 |
| | ----- | ----- | ----- | ----- |
| CUSTOMER SERVICE & INFORMATIONAL EXPENSES ----- | | | | |
| OPERATION | | | | |
| SUPERVISION (907) | 1,791 | 1,791 | 0 | 0 |
| CUSTOMER ASSISTANCE EXPENSES (908) | 35,790 | 35,790 | 0 | 0 |
| INFORMATIONAL & INSTRUCTIONAL EXPENSES (909) | 3,447 | 3,447 | 0 | 0 |
| MISCELLANEOUS CUSTOMER SERVICE & INFORMATIONAL EXPENSES (910) | 2,450 | 2,450 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL CUSTOMER SERVICE & INFOR- MATIONAL EXPENSES | 43,478 | 43,478 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| SALES EXPENSES ----- | | | | |
| OPERATION | | | | |
| SUPERVISION (911) | 0 | 0 | 0 | 0 |
| DEMONSTRATING & SELLING EXPENSES (912) | 0 | 0 | 0 | 0 |
| ADVERTISING EXPENSES (913) | 0 | 0 | 0 | 0 |
| MISCELLANEOUS SALES EXPENSES (916) | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL SALES EXPENSES | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|---|-----------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| ADMINISTRATIVE AND GENERAL EXPENSES ----- | | | | |
| OPERATION | | | | |
| ADMINISTRATIVE & GENERAL SALARIES (920) | 71,257 | 69,158 | 2,099 | 0 |
| OFFICE SUPPLIES & EXPENSES (921) | 41,659 | 40,432 | 1,227 | 0 |
| ADMINISTRATIVE EXPENSES TRANSFERRED - CR. (922) | (610) | (592) | (18) | 0 |
| OUTSIDE SERVICES EMPLOYED (923) | 15,141 | 14,695 | 446 | 0 |
| PROPERTY INSURANCE (924) | 22,944 | 22,268 | 676 | 0 |
| INJURIES & DAMAGES (925) | 11,489 | 11,151 | 338 | 0 |
| EMPLOYEE PENSION & BENEFITS (926) | 70,486 | 68,410 | 2,076 | 0 |
| FRANCHISE REQUIREMENTS (927) | 0 | 0 | 0 | 0 |
| REGULATORY COMMISSION EXPENSES (928) | 2,797 | 2,715 | 82 | 0 |
| DUPLICATE CHARGES - CR. (929) | (2,574) | (2,574) | 0 | 0 |
| GENERAL ADVERTISING EXPENSES (930.1) | 386 | 375 | 11 | 0 |
| MISCELLANEOUS GENERAL EXPENSES (930.2) | 15,838 | 15,372 | 466 | 0 |
| RENTS (931) | 3,771 | 3,660 | 111 | 0 |
| | | | | |
| TOTAL OPERATION | ----- 252,584 ----- | ----- 245,069 ----- | ----- 7,515 ----- | ----- 0 ----- |
| MAINTENANCE | | | | |
| MAINTENANCE OF GENERAL PLANT (935) | 2,981 | 2,919 | 62 | 0 |
| | | | | |
| TOTAL ADMINISTRATIVE & GENERAL EXPENSES | ----- 255,565 ----- | ----- 247,987 ----- | ----- 7,578 ----- | ----- 0 ----- |
| | | | | |
| TOTAL ELECTRIC OPERATION EXPENSES (401) | ----- 2,267,958 ----- | ----- 2,147,649 ----- | ----- 120,309 ----- | ----- 0 ----- |
| | | | | |
| TOTAL ELECTRIC MAINTENANCE EXPENSES (402) | ----- 226,573 ----- | ----- 216,843 ----- | ----- 9,730 ----- | ----- 0 ----- |
| | | | | |
| TOTAL OPERATION & MAINTENANCE | ----- 2,494,531 ----- | ----- 2,364,492 ----- | ----- 130,039 ----- | ----- 0 ----- |

DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT | TOTAL SYSTEM | FLORIDA JURISDICTION | OTHER JURISDICTION | NON-UTILITY |
|---|----------------------|-------------------------|-----------------------|-------------|
| | THOUSANDS OF DOLLARS | | | |
| <u>DEPRECIATION EXPENSE (403)</u> | | | | |
| INTANGIBLE PLANT | 0 | 0 | 0 | 0 |
| STEAM PRODUCTION PLANT | 56,492 | 53,037 | 3,455 | 0 |
| NUCLEAR-PRODUCTION PLANT | 92,394 | 86,293 | 6,101 | 0 |
| HYDRAULIC PRODUCTION PLANT- CONVENTIONAL | 0 | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT- PUMPED STORAGE | 0 | 0 | 0 | 0 |
| OTHER PRODUCTION PLANT | 15,198 | 14,412 | 786 | 0 |
| TRANSMISSION PLANT | 27,279 | 25,586 | 1,693 | 0 |
| DISTRIBUTION PLANT | 87,321 | 87,147 | 174 | 0 |
| GENERAL PLANT | 5,093 | 4,968 | 125 | 0 |
| COMMON PLANT - ELECTRIC | 0 | 0 | 0 | 0 |
| | | | | |
| TOTAL | 283,777 | 271,443 | 12,334 | 0 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1984

| TITLE OF ACCOUNT ----- | TOTAL SYSTEM ----- | FLORIDA JURISDICTION ----- | OTHER JURISDICTION ----- | NON-UTILITY ----- |
|--|--------------------------|----------------------------------|--------------------------------|----------------------|
| | THOUSANDS OF DOLLARS | | | |
| AMORTIZATION EXPENSE (404) LIMITED ----- | | | | |
| TERM PLANT ----- | | | | |
| INTANGIBLE PLANT | 63 | 61 | 2 | 0 |
| STEAM PRODUCTION PLANT | 0 | 0 | 0 | 0 |
| NUCLEAR PRODUCTION PLANT | 0 | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT - CONVENTIONAL | 0 | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE | 0 | 0 | 0 | 0 |
| OTHER PRODUCTION PLANT | 0 | 0 | 0 | 0 |
| TRANSMISSION PLANT | 0 | 0 | 0 | 0 |
| DISTRIBUTION PLANT | 0 | 0 | 0 | 0 |
| GENERAL PLANT | 281 | 274 | 7 | 0 |
| COMMON PLANT - ELECTRIC | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 344 | 335 | 9 | 0 |
| | ----- | ----- | ----- | ----- |
| AMORTIZATION EXPENSE (405) OTHER ----- | | | | |
| ELECTRIC PLANT ----- | | | | |
| INTANGIBLE PLANT | 0 | 0 | 0 | 0 |
| STEAM PRODUCTION PLANT | 0 | 0 | 0 | 0 |
| NUCLEAR PRODUCTION PLANT | 0 | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT - CONVENTIONAL | 0 | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE | 0 | 0 | 0 | 0 |
| OTHER PRODUCTION PLANT | 0 | 0 | 0 | 0 |
| TRANSMISSION PLANT | 0 | 0 | 0 | 0 |
| DISTRIBUTION PLANT | 0 | 0 | 0 | 0 |
| GENERAL PLANT | 0 | 0 | 0 | 0 |
| COMMON PLANT - ELECTRIC | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| TOTAL | 0 | 0 | 0 | 0 |
| | ----- | ----- | ----- | ----- |
| AMORTIZATION (404,405) TOTAL | 344 | 335 | 9 | 0 |
| | ----- | ----- | ----- | ----- |

DETAIL DOES NOT NECESSARILY ADD DUE TO ROUNDING.

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing
Electric Services

For the Year Ended December 31, 1984

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

| <u>Business or Service Conducted</u> | <u>Book Cost of Assets</u> | <u>Account No. Recorded</u> | <u>Revenues Generated</u> | <u>Account No. Recorded</u> | <u>Expenses Generated</u> | <u>Account No. Recorded</u> |
|--|--------------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|---------------------------------|
| None | None | None | None | None | None | None |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

Composite of Statistics for All

Privately Owned Electric Utilities Under Agency Jurisdiction

As of December 31, 1984

| | <u>Amounts</u> |
|--|-----------------------|
| <u>Plant (Intrastate Only) (000 omitted)</u> | |
| Plant in Service (includes Nuclear fuel net of accumulated amortization) | \$8,398,478 |
| Construction Work in Progress | 355,938 |
| Plant Acquisition Adjustment | -0- |
| Plant Held for Future Use | 36,972 |
| Materials and Supplies | 226,347 |
| Less: | |
| Depreciation and Amortization Reserves | 1,935,310 |
| Contributions in Aid of Construction* | -0- |
| Net Book Costs | <u>\$7,082,425(A)</u> |
| <u>Revenues and Expenses (Intrastate Only) (000 omitted)</u> | |
| Operating Revenues | \$3,939,929 |
| Depreciation and Amortization Expenses | 286,177 |
| Income Taxes | 274,583 |
| Other Taxes | 294,447 |
| Other Operating Expenses | 2,491,979 |
| Total Operating Expenses | <u>3,347,186</u> |
| Net Operating Income | 592,743 |
| Other Income | 40,683 |
| Other Deductions | 281,657 |
| Net Income | <u>\$ 351,769</u> |
| <u>Customers (Intrastate Only)</u> | |
| Residential - Yearly Average | 2,246,834 |
| Commercial - Yearly Average | 256,304 |
| Industrial - Yearly Average | 14,892 |
| Others - Yearly Average | 2,507 |
| Total | <u>2,520,537(B)</u> |
| <u>Other Statistics (Intrastate Only)</u> | |
| Average Annual Residential Use - KWH | 10,520 |
| Average Residential Cost per KWH | \$8.60 |
| Average Residential Monthly Bill | \$75.41 |
| Gross Plant Investment Per Customer ((A)-(B)) | \$2,809.89 |

*In accordance with the procedures prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>84</u> |
|---|---|--------------------------------|---|

FOOTNOTE TO ANNUAL STATUS REPORT ON DEPRECIATION (SCHEDULES I AND II)

These schedules are being filed in compliance with Florida Public Service Commission Order 13920 issued December 17, 1984 (supercedes FPSC Order 11248 issued October 18, 1982). Item 8 of Depreciation Rule 25-6.436, of both Orders, requires that electric utilities file an annual depreciation status report with the Commission concurrent with the filing of the annual report. This report is to contain booked plant and reserve activity, and is to indicate whether or not changes in plans or utility experience will require a revision in rates.

Plant in service balances and activity, by plant account, for the year ended December 31, 1984 can be found on Schedule I. Schedule II shows the accumulated provision for depreciation and reserve activity, by account, for the same period. Both of these schedules include only electric plant in service. Plant in service and reserve balances and related activity have not been included for electric plant held for future use, leaseholds, or amortizable property.

During the latter half of 1983, a depreciation study and related support for represetation of rates (using data through year-end 1981) was filed with the Florida Public Service Commission under Docket 830328-EU. As a result of FPSC Order 13221 (issued April 24, 1984) denying any change in depreciation rates, Florida Power & Light Company has begun a new depreciation study which will include subsequent activity. At the time of this filing, it is too early in the depreciation study process to predict the results.

FLORIDA POWER & LIGHT COMPANY
DEPRECIABLE PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 1984

| Account | Balance at Beginning of Year | Additions | Retirements | Transfers | Balance at End of Year |
|---|---------------------------------|-------------|-------------|-------------|---------------------------|
| PRODUCTION PLANT | | | | | |
| Steam Production Plant | | | | | |
| 311 Structures and Improvements | 452,789,452 | 3,912,539 | 194,204 | 727,059 | 457,234,846 |
| 312 Boiler Plant Equipment | 686,539,074 | 1,433,832 | 154,007 | (1,383,647) | 686,435,252 |
| 314 Turbogenerator Units | 321,713,064 | 4,548,378 | 440,706 | (357,043) | 325,463,693 |
| 315 Accessory Electric Equipment | 97,090,932 | 1,266,912 | 91,403 | 671,212 | 98,937,653 |
| 316 Misc. Power Plant Equipment | 20,526,918 | 1,763,731 | 162,251 | 15,233 | 22,143,631 |
| Total Steam Production Plant | 1,578,659,440 | 12,925,392 | 1,042,571 | (327,186) | 1,590,215,075 |
| Nuclear Production Plant | | | | | |
| 321 Structures and Improvements | 782,081,879 | 23,366,292 | 161,312 | 3,838 | 805,290,697 |
| 322 Reactor Plant Equipment | 1,000,456,510 | 62,206,666 | 508,366 | (26,962) | 1,062,127,848 |
| 323 Turbogenerator Units | 240,645,507 | 2,439,007 | 66,595 | (5,814) | 243,012,105 |
| 324 Accessory Electric Equipment | 274,510,186 | 34,712,830 | 259,335 | 927 | 308,964,608 |
| 325 Misc. Power Plant Equipment | 35,953,993 | 3,857,841 | 152,633 | (5,497) | 39,653,704 |
| Total Nuclear Production Plant | 2,333,648,075 | 126,582,636 | 1,148,241 | (33,508) | 2,459,048,962 |
| Other Production Plant | | | | | |
| 341 Structures and Improvements | 42,933,415 | 436,473 | 4,290 | -0- | 43,365,598 |
| 342 Fuel Holders, Products, and Accessories | 18,048,616 | (29,900) | -0- | -0- | 18,018,716 |
| 343 Prime Movers | 112,619,925 | 121,534 | 1,034 | -0- | 112,740,425 |
| 344 Generators | 79,091,641 | (3,305) | 10,000 | 11 | 79,078,347 |
| 345 Accessory Electric Equipment | 29,416,576 | 270,169 | 31,280 | 2,108 | 29,657,573 |
| 346 Misc. Power Plant Equipment | 4,663,552 | 105,453 | 1,288 | 906 | 4,768,623 |
| Total Other Production Plant | 286,773,725 | 900,424 | 47,892 | 3,025 | 287,629,282 |
| Total All Production Plant | 4,199,081,240 | 140,408,452 | 2,238,704 | (357,669) | 4,336,893,319 |
| TRANSMISSION PLANT | | | | | |
| 350.2 Land Rights - Easements | 46,691,299 | 19,301,973 | 8,228 | 1,881 | 65,986,925 |
| 352 Structures and Improvements | 15,669,658 | 3,071,723 | 22,016 | (29,898) | 18,689,467 |
| 353 Station Equipment | 341,386,775 | 53,308,509 | 2,646,995 | 571,266 | 392,619,555 |
| 354 Towers and Fixtures | 82,809,248 | 109,395,875 | -0- | -0- | 192,205,123 |
| 355 Poles and Fixtures | 177,317,789 | 8,192,288 | 1,170,736 | (48,701) | 184,290,640 |
| 356 Overhead Conductors and Devices | 155,092,191 | 75,913,239 | 723,437 | (56,142) | 230,225,851 |
| 357 Underground Conduit | 24,826,189 | 226,822 | 31,500 | 20,572 | 25,042,083 |
| 358 Underground Conductors and Devices | 24,227,452 | 1,876,784 | 258,482 | (20,574) | 25,825,180 |
| 359 Roads and Trails | 27,786,064 | 6,952,180 | 62,205 | (5,205) | 34,670,834 |
| Total Transmission Plant | 895,806,665 | 278,239,393 | 4,923,599 | 433,199 | 1,169,555,658 |

FLORIDA POWER & LIGHT COMPANY
DEPRECIABLE PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 1984

| Account | Balance at Beginning of Year | Additions | Retirements | Transfers | Balance at End of Year |
|--|---------------------------------|--------------------|-------------------|------------------|---------------------------|
| DISTRIBUTION PLANT | | | | | |
| 361 Structures and Improvements | 19,276,933 | 1,184,661 | 2,368 | (71,084) | 20,388,142 |
| 362 Station Equipment | 291,736,868 | 13,311,995 | 1,369,184 | 1,215,601 | 304,895,280 |
| 364 Poles, Towers, and Fixtures | 203,877,006 | 20,297,708 | 3,878,411 | 42,696 | 220,338,999 |
| 365 Overhead Conductors and Devices | 302,816,254 | 30,189,861 | 3,607,684 | 71,296 | 329,469,727 |
| 366 Underground Conduit | 149,391,695 | 14,652,444 | 142,322 | (6,446) | 163,895,371 |
| 367 Underground Conductors and Devices | 375,253,608 | 49,456,494 | 2,623,248 | (35,090) | 422,051,764 |
| 368 Line Transformers | 373,788,620 | 54,931,402 | 2,380,690 | (1,164,853) | 425,174,479 |
| 369.1 Services - Overhead | 53,974,661 | 5,648,472 | 711,942 | (254) | 58,910,937 |
| 369.7 Services - Underground | 82,328,437 | 12,887,418 | 106,678 | 26,696 | 95,135,873 |
| 370 Meters | 156,572,428 | 16,307,099 | 763,751 | 420,381 | 172,536,157 |
| 371 Installations on Customer Premises | 9,289,030 | 2,085,304 | 473,059 | 5,106 | 10,906,381 |
| 373 Street Lighting and Signal Systems | 83,844,736 | 12,916,600 | 2,764,263 | 58,316 | 94,055,389 |
| Total Distribution Plant | <u>2,102,150,276</u> | <u>233,869,458</u> | <u>18,823,600</u> | <u>562,365</u> | <u>2,317,758,499</u> |
| GENERAL PLANT | | | | | |
| 390 Structures & Improvements | 103,196,880 | 7,766,815 | 247,582 | (227,934) | 110,488,179 (A) |
| 391 Office Furniture & Equipment | 15,086,332 | 2,282,128 | 99,142 | 3,518 | 17,272,836 |
| 391.5 EDP Equipment | 4,132,022 | 1,503,697 | 761 | -0- | 5,634,958 (B) |
| 392 Transportation Equipment | 76,722,279 | 12,789,046 | 4,216,527 | 780,637 | 86,075,435 |
| 393 Stores Equipment | 3,696,140 | 1,501,813 | 27,529 | 36,321 | 5,206,745 |
| 394 Tools, Shop and Garage Equipment | 8,974,103 | 1,392,427 | 185,821 | (35,905) | 10,144,804 |
| 395 Laboratory Equipment | 8,656,991 | 873,738 | 80,374 | (415,083) | 9,035,272 |
| 396 Power Operated Equipment | 5,189,033 | 375,974 | 665,491 | (816,243) | 4,083,273 |
| 397 Communication Equipment | 8,061,882 | 1,034,111 | 592,318 | (249,744) | 8,253,931 |
| 398 Miscellaneous Equipment | 2,047,301 | 177,849 | 10,507 | 1,695 | 2,216,338 |
| Total General Plant | <u>235,762,963</u> | <u>29,697,598</u> | <u>6,126,052</u> | <u>(922,738)</u> | <u>258,411,771 (A)</u> |
| Total Electric Plant In Service | <u>7,432,801,144</u> | <u>682,214,901</u> | <u>32,111,955</u> | <u>(284,843)</u> | <u>8,082,619,247 (A)</u> |

Notes: A) Balance includes Land Resources Investment Company (L.R.I.C.) and excludes leaseholds.
B) Balance excludes leaseholds

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION
(ELECTRIC PLANT IN SERVICE ONLY)
FOR THE YEAR ENDED DECEMBER 31, 1984

| ACCOUNT | BEGINNING BALANCE (A) | DEPRECIATION EXPENSE | 108.2 RETIREMENTS | 108.3 REMOVAL COST | 108.4 SALVAGE | 108.9 RECOVERIES | TRANSFERS & ADJUSTMENTS | ENDING BALANCE (A) |
|--|--------------------------|-------------------------|----------------------|-----------------------|-------------------|---------------------|----------------------------|---------------------------|
| PRODUCTION PLANT | | | | | | | | |
| Steam Production Plant | | | | | | | | |
| 311 Structures and Improvements | 94,127,598.08 | 15,474,007.84 | 194,204.17 | 66,042.58 | 0.00 | 14,531.00 | 0.00 | 109,355,890.17 |
| 312 Boiler Plant Equipment | 183,372,039.29 | 24,050,128.37 | 154,006.38 | 57,061.30 | 3,002.50 | 6,005.00 | 0.00 | 207,220,107.48 |
| 314 Turbogenerator Units | 100,761,252.35 | 11,318,173.36 | 440,706.32 | 44,309.58 | 131,837.11 | 222,514.49 | 0.00 | 111,948,761.41 |
| 315 Accessory Electric Equipment | 23,261,983.15 | 3,327,573.48 | 91,403.34 | 23,869.36 | 0.00 | 0.00 | 0.00 | 26,474,283.93 |
| 316 Misc. Power Plant Equipment | 5,454,010.87 | 978,726.19 | 162,251.32 | 18,609.00 | 0.00 | 9,994.93 | (1,668.11) | 6,260,203.56 |
| Total Steam Production Plant | 406,976,883.74 | 55,148,609.24 | 1,042,571.53 | 209,891.82 | 134,839.61 | 253,045.42 | (1,668.11) | 461,259,246.55 |
| Nuclear Production Plant | | | | | | | | |
| 321 Structures and Improvements | 79,837,849.27 | 25,597,520.28 | 161,312.13 | 27,398.17 | 0.00 | 0.00 | 0.00 | 105,246,659.25 |
| 322 Reactor Plant Equipment | 57,004,436.78 | 33,935,624.66 | 508,366.00 | 1,700,802.17 | 0.00 | 216,768.99 | (2,163,259.00) | 86,784,403.26 |
| 323 Turbogenerator Units | 31,035,761.27 | 8,083,519.01 | 66,595.00 | 345,000.00 | 0.00 | 0.00 | 0.00 | 38,707,685.28 |
| 324 Accessory Electric Equipment | 18,624,994.86 | 9,316,845.41 | 259,334.27 | 3,009.92 | 294.46 | 4,515.00 | 0.00 | 27,684,305.54 |
| 325 Misc. Power Plant Equipment | 4,864,365.96 | 1,213,950.41 | 152,633.22 | 0.00 | 39.04 | 8,834.49 | 0.00 | 5,934,556.68 |
| Total Nuclear Production Plant | 191,367,408.14 | 78,147,459.77 | 1,148,240.62 | 2,076,210.26 | 333.50 | 230,118.48 | (2,163,259.00) | 264,357,610.01 (B) |
| Other Production Plant | | | | | | | | |
| 341 Structures and Improvements | 20,049,049.75 | 2,809,141.50 | 4,290.00 | 245.24 | 0.00 | 0.00 | 0.00 | 22,853,656.01 |
| 342 Fuel Holders, Products & Accessories | 7,883,497.01 | 1,078,992.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8,962,489.56 |
| 343 Prime Movers | 50,382,471.08 | 5,635,834.17 | 1,033.76 | 0.00 | 0.00 | 0.00 | 0.00 | 56,017,271.49 |
| 344 Generators | 36,901,694.39 | 4,111,771.48 | 10,000.00 | 851.15 | 0.00 | 0.00 | 0.00 | 41,002,614.72 |
| 345 Accessory Electric Equipment | 10,710,399.97 | 1,510,452.31 | 31,280.00 | 362.59 | 0.00 | 0.00 | 0.00 | 12,189,209.69 |
| 346 Misc. Power Plant Equipment | 2,054,745.66 | 249,986.44 | 1,288.50 | 0.00 | 0.00 | 0.00 | 0.00 | 2,303,443.60 |
| Total Other Production Plant | 127,981,857.86 | 15,396,178.45 | 47,892.26 | 1,458.98 | 0.00 | 0.00 | 0.00 | 143,328,685.07 |
| Total All Production Plant | 726,326,149.74 | 148,692,247.46 | 2,238,704.41 | 2,287,561.06 | 135,173.11 | 483,163.90 | (2,164,927.11) | 868,945,541.63 (B) |
| TRANSMISSION PLANT | | | | | | | | |
| 350.2 Land Rights - Easements | 4,240,449.75 | 836,051.58 | 17,567.00 | 0.00 | 0.00 | 335,666.75 | 0.00 | 5,394,541.08 |
| 352 Structures and Improvements | 2,616,479.38 | 341,463.73 | 22,015.72 | 5,750.04 | 5,744.70 | (21,098.88) | 0.00 | 2,914,823.17 |
| 353 Station Equipment | 82,143,342.43 | 10,143,903.13 | 2,646,995.40 | 85,400.14 | 113,184.13 | 923,975.08 | 0.00 | 90,592,009.23 |
| 354 Towers and Fixtures | 12,064,096.55 | 2,858,459.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14,922,555.89 |
| 355 Poles and Fixtures | 57,840,846.33 | 5,753,440.05 | 1,170,735.87 | 704,861.34 | 114,336.16 | 937,836.97 | 0.00 | 62,770,862.30 |
| 356 Overhead Conductors and Devices | 55,645,160.55 | 5,727,552.04 | 723,436.71 | 173,100.46 | 26,663.38 | 529,314.89 | 0.00 | 61,032,153.69 |
| 357 Underground Conduit | 5,680,960.48 | 441,767.94 | 31,500.00 | 0.00 | 0.00 | 725,246.67 | 0.00 | 6,816,475.09 |
| 358 Underground Conductors and Devices | 7,829,915.28 | 722,378.44 | 258,482.00 | 4,124.62 | 0.00 | 961,373.49 | 0.00 | 9,251,060.59 |
| 359 Roads and Trails | 4,166,543.78 | 453,151.34 | 62,204.79 | (5,282.43) | 0.00 | (512,834.33) | 0.00 | 4,049,938.43 |
| Total Transmission Plant | 232,227,794.53 | 27,278,167.59 | 4,932,937.49 | 967,954.17 | 259,928.37 | 3,879,420.64 | 0.00 | 257,744,419.47 |