

EI801-73-AR

APR 4 1974

**ELECTRIC UTILITIES AND LICENSEES**

(Classes A and B)

A. R. Progress Report	By	Date
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# ANNUAL REPORT

**OFFICIAL COPY**

**Public Service Commission**

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OF

FLORIDA POWER CORPORATION

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

3201 - 34th STREET SOUTH, ST. PETERSBURG, FLORIDA 33733

(Address of principal business office at end of year)

TO THE

## FEDERAL POWER COMMISSION

FOR THE

**YEAR ENDED DECEMBER 31, 1973**

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

R. B. WOOLLEY, CONTROLLER

3201 - 34th STREET SOUTH, ST. PETERSBURG, FLORIDA 813 - 866-5151

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# GENERAL INSTRUCTIONS

1. An original and six conformed copies of this report form properly filled out and attested, shall be filed with the Federal Power Commission, Washington, D.C. 20426, on or before the last day of the third month following the close of the calendar or established fiscal year, by each corporation, person or licensee as defined in section 3 of the Federal Power Act, any agency, authority or other legal entity or instrumentality and any agency, authority or instrumentality of the United States, which are engaged in the generation, transmission or distribution of electricity, whether or not otherwise subject to the jurisdiction of the Commission and which is in either of the following classifications:

Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

One copy of the report should be retained by the respondent in its files. The conformed copies may be carbon copies.

This report form is not prescribed for municipalities as defined in section 3 of the Federal Power Act; i.e. a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under laws thereof to carry on the business of developing, transmitting, utilizing or distributing power.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Power Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification. If the respondent is not under the jurisdiction of the Commission and does not keep its books in accordance with the above-mentioned Uniform System of Accounts, the report form should be filled out in the best manner possible, the actual accounts kept being substituted, where necessary, for the accounts listed.

3. Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.

4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable," or the schedule may be omitted and the notation made in the list of schedules on pages iii, iv, and v.

5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.

6. Reports should be made out by means which result in a permanent record. The original copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. The conformed copies, however, may be carbon copies or made with hectograph impression or other similar means of reproduction provided the impressions are sharp and accurately aligned as to line numbers and columns. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.

**7. DEFINITIONS:**

(a) Commission Authorization (abbreviation Comm. Auth.) as used in this form, means the authorization of the Federal Power Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

(b) Respondent, wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

8. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries except as specifically authorized.

9. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given why the different figures were used.

10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.

11. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amount shown on all supporting schedules shall agree with the item in the statements that they support.

12. If the respondent makes a report for a period other than a calendar year, the beginning and end of the period covered must be clearly stated on the front cover, and throughout the report where the year or period is required to be stated.

13. In addition to filing this report, the respondent shall also file with the Commission, immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (If reports to stockholders are not prepared, so state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 41.10-41.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, only independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules in this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable notes relating thereto and published accounting releases):

<u>DESCRIPTION</u>	<u>SCHEDULE PAGES</u>
Comparative Balance Sheet-Statement A	110-112
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion-Statement B	113
Statement of Income-Statement C	114-116
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Materials and Supplies	207
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Common Utility Plant and Expenses	351
Distribution of Salaries and Wages	355-356
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Electric Plant Held for Future Use	405

ADDITIONAL COPIES of this form may be procured from the  
Federal Power Commission, Washington, D.C. 20426 - Price \$1.75 ea.

## GENERAL INSTRUCTIONS (Continued)

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Accumulated Provisions for Depreciation of Electric Utility Plant	408
Electric Operating Revenues (Columns (d) through (g) excluded)	409
Electric Operation and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (Columns (a) through (g) of section C excluded)	429-430A

The letter or report shall be in the following form unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied:

In Connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended \_\_\_\_\_, on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of Form 1 for the year filed with the Federal Power Commission, for conformity in all material respects with the requirements of the Federal Power Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below)\* conform in all material respects with the accounting requirements of the Federal Power Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report shall state, additionally, which, if any, of the schedules set forth above do not conform to the Commission's requirements, and shall describe the discrepancies that exist.

\*Parenthetical phrase inserted only when exceptions are to be reported.

### EXCERPTS FROM THE LAW

(Federal Power Act, 16 U. S. C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

• • • (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; • • •"

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, • • • to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission,

distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. • • •"

"Sec. 311. In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as is practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale; the capacity and output thereof and the relationship between the two; the cost of generation, transmission, and distribution; the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies; • • •"

"Sec. 315 (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, • • • shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. • • •"

ARTHUR ANDERSEN & Co.

CERTIFIED PUBLIC ACCOUNTANTS

111 MADISON STREET  
TAMPA, FLORIDA 33602

January 30, 1974

To Florida Power Corporation:

In connection with our regular examination of the financial statements of Florida Power Corporation (a Florida corporation) for the year ended December 31, 1973, which we have reported on under date of January 30, 1974, we have also reviewed the schedules listed below (except for the data indicated as excluded) and included in the Company's Form 1 for 1973 filed with the Federal Power Commission, for conformity in all material respects with the requirements of the Federal Power Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

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ARTHUR ANDERSEN & Co.

CERTIFIED PUBLIC ACCOUNTANTS

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Based on our review, in our opinion, the accompanying schedules identified above (except for the data indicated as excluded) conform in all material respects with the accounting requirements of the Federal Power Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

## LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

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Interchange Power.....	424	Dec. 69	
Transmission of Electricity for or by Others.....	425		
Franchise Requirements.....	426	Dec. 69	
Miscellaneous General Expenses.....	427	Dec. 1967	
Construction Overheads—Electric.....	427	Dec. 73	
General Description of Construction Overhead Procedure.....	428	Dec. 73	
Depreciation and Amortization of Electric Plant.....	429-430A	Dec. 71	
Electric Energy Account.....	431	Oct. 1967	
Monthly Peaks and Output.....	431	Oct. 1967	
Steam-Electric Generating Plant Statistics (Large Plants).....	432-432a	Dec. 71	
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units.....	432b	Dec. 1965	
Hydroelectric Generating Plant Statistics (Large Plants).....	433a-433b	Oct. 1967	
Pumped Storage Generating Plant Statistics (Large Plants).....	433c-433d		
Generating Plant Statistics (Small Plants).....	434	Oct. 1967	
Changes Made or Scheduled to be Made in Generating Plant Capacities.....	435		
Steam-Electric Generating Plants.....	436-437	Oct. 1966	
Hydroelectric Generating Plants.....	438-439	Dec. 1966	
Pumped Storage Generating Plants.....	439a-439c		
Internal-Combustion Engine and Gas-Turbine Generating Plants.....	440-441	Dec. 1967	
Transmission Line Statistics.....	442-443	Feb. 1967	
Transmission Lines Added During Year.....	444		
Substations.....	445	Dec. 69	
Electric Distribution Meters and Line Transformers.....	447		
Research and Development Activities.....	448-448A	Dec. 72	
Attestation.....	449	Dec. 1965	

### GENERAL INFORMATION

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

C. W. MCKEE, JR.  
VICE PRESIDENT, FINANCE AND CONTROL  
3201 - 34th STREET SOUTH  
ST. PETERSBURG, FLORIDA 33733

2. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

STATE OF FLORIDA  
JULY 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

ELECTRIC UTILITY  
STATE OF FLORIDA

5. State below each class of security of the respondent which is registered on a national securities exchange or is to become so registered upon notice of issuance. Give, (a) exact title of each class of securities, (b) amount of issued securities registered, (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet.

- (a) Common Stock - \$2.50 Par Value
- (b) 11,823,959 Shares Issued
- (c) 401,938 Common Shares are reserved for conversion of 4-3/8% Convertible Debentures issued in 1966
- (d) New York Stock Exchange

**GENERAL INFORMATION (Continued)**

6. State below the name and address of the respondent's independent certified public accountant or independent licensed public accountants (licensed on or before December 31, 1970, or registered public accountant through December 31, 1975) and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

**ARTHUR ANDERSEN & CO.  
CERTIFIED PUBLIC ACCOUNTANTS  
315 MADISON STREET  
TAMPA, FLORIDA 33601  
ENGAGED IN 1940**

**CONTROL OVER RESPONDENT**

If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held and extent of control. If control was in a holding company organization,

show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NOT APPLICABLE

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars in a footnote.  
 2. If control was by other means than a direct holding of vot-

ing rights, state in a footnote the manner in which control was held, naming any intermediaries involved.  
 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stack Owned (c)	Foot-note Ref. (d)
NONE			

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

## OFFICERS

1. Report below the name, title, office address, and salary for the year of each general officer of the respondent. Report the information also for each other employee whose annual salary is \$25,000\* or more. The information required by this schedule may be omitted for assistant general officers whose duties do not embrace important executive or policy functions, and whose salaries are less than \$25,000\* per year. (\*\$35,000, if respondent's annual operating revenues are \$50,000,000 or more.)

2. If any officer or other employee reported in this schedule received remuneration from respondent, directly or indirectly, other than the salary reported in column (d), such as commissions, bonuses, shares in profits, moneys paid, set aside or accrued pursuant to any pension, retirement, savings or similar plan (exclusive of plans qualified under Section 401 of the Internal Revenue Code of 1954) including premiums paid for retirement annuities, or life insurance where the respondent is not the beneficiary, or any other advantageous arrangement which constitutes a form of compensation, give the essentials of the plan not previously reported, the basis of determining the ultimate benefits receivable, and the payments or provisions made during the year with respect to each person reported herein. If the word 'none' correctly states the facts with respect to the matters referred to in this instruction, so state NONE

3. State the annual benefits estimated to be payable to each of the three highest paid officers named herein in the event of

retirement at normal retirement date pursuant to any pension or retirement plan.

A. P. Perez	37 255
A. H. Hines, Jr.	32 982
R. E. Raymond	26 381

4. Describe all transactions since the beginning of the year in which any person who was an officer of the respondent at any time during the year received remuneration, directly or indirectly, from the respondent in the form of securities, options, warrants, rights or other property, or through the exercise or disposition thereof. As to options, warrants or rights granted or extended, give the information under this caption on page 106. If the response "none" correctly states the facts with respect to the matters referred to in this instruction, so state.

5. State briefly any arrangement under which any officer is insured or indemnified against liability which he may incur in his capacity as an officer. If there are no such arrangements, so state. See Note - Page 105

6. If a change was made during the year in the incumbency of any position, show name and address and total remuneration of the previous incumbent and date change in incumbency was made.

7. Utilities which are not required to file copies of this report with the Securities and Exchange Commission may omit the data called for by instructions 2, 3, 4, and 5. Omission of responses to such instructions for this reason should be stated.

Title (a)	Name of Officer (b)	Principal Business Address (City and State) (c)	Salary for Year (d)
President	A. H. Hines, Jr.	St. Petersburg, Florida	\$ 70 962
Senior Vice President	R. E. Raymond	St. Petersburg, Florida	54 846
Vice President and General Counsel	S. A. Brandimore	St. Petersburg, Florida	42 558
Vice President	C. W. McKee, Jr.	St. Petersburg, Florida	41 558
Vice President	M. F. Hebb, Jr.	St. Petersburg, Florida	41 462
Vice President	T. F. Thompson, Jr.	St. Petersburg, Florida	38 096
Vice President	A. J. Ormston	St. Petersburg, Florida	36 596
<u>Officers Retired During Year</u>			
Chairman of the Board	A. P. Perez - 9/30/73 Retired	St. Petersburg, Florida	77 846

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. If any of the instructions 2, 3, 4, or 5 of the schedule, Officers, page 104 hereof, is applicable with respect to any director who is not an officer, furnish responses concerning the matters referred

to in those instructions. If the matters referred to in those instructions are not applicable, or if the reporting of this information is not required by reason of Instruction 7 of page 104, so state **NONE**

3. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name of Director  (a)	Principal Business Address  (b)	Term Began  (c)	Term Expires  (d)	Directors' Meetings Attended During Year  (e)	Fees During Year  (f)
John F. Childs	New York City, New York	3/29	3/28	11	\$5 200
Baya M. Harrison	St. Petersburg, Florida	3/29	3/28	10	5 200
Byron E. Herlong	Leesburg, Florida	3/29	3/28	11	5 200
A. H. Hines, Jr., President**	St. Petersburg, Florida	3/29	3/28	11	-
Frank M. Hubbard	Orlando, Florida	3/29	3/28	10	5 200
George W. Jenkins *	Lakeland, Florida	3/29	3/28	10	5 200
Richard C. Johnson	Seminole, Florida	3/29	3/28	9	5 200
Robert M. King *	St. Petersburg, Florida	3/29	3/28	11	5 200
A. P. Perez *	St. Petersburg, Florida	3/29	3/28	9	1 300
R. E. Raymond, Senior Vice President	St. Petersburg, Florida	3/29	3/28	11	-
Harry M. Smith *	Winter Garden, Florida	3/29	3/28	10	5 200
<p>Instruction 5 - Indemnification of Officers and Directors:</p> <p>The by-laws of the Company provide that each director and officer shall be indemnified by the Company "against (1) all costs and expenses reasonably incurred by or imposed upon him in connection with or resulting from any action, suit or proceeding to which he may be made party by reason of his being or having been a director or officer of the Corporation or of any other company which he serves as a director or officer at the request of the Corporation, except any costs or expenses incurred by or imposed upon him in relation to matters as to which he shall be finally adjudged to be liable to the Corporation, and (2) all costs and expenses incurred or imposed upon him in connection with or resulting from any such action, suit or proceeding which is settled with the approval of the court having jurisdiction thereof, but only in such amount as such court shall determine and find to be reasonable in the circumstances. The foregoing right of indemnification shall not be exclusive of other rights to which any director or officer may be entitled as a matter of law.</p>					

### SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such security. State whether voting rights are actual or contingent and if contingent describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly.

4. Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such

securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

5. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing  
Stock Book not closed in 1973

6. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total 9 455 259

By proxy 9 455 259

7. Give the date and place of such meeting  
3/29/73 St. Petersburg, Florida

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Line No.	Name and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of <u>12/5/73</u>			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	Total votes of all voting securities.....	11 823 959	11 823 959		
2	Total number of security holders.....	21 916	21 916		
3	Total votes of security holders listed below.....				
4	Cede & Co., Box 20, Bowling Green Station, New York, New York	593 539	593 539		
5	Cudd & Co., Chase Manhattan Bank, Box 1508, Church St. Sta., N.Y.-N.Y.	583 087	583 087		
6	Schmidt & Co., P.O. Box 1479, Church Street Station, New York, N.Y.	501 006	501 006		
7	Trussal & Co., Trust Dept., National Bank of Detroit, Detroit, Mich.	359 075	359 075		
8	Perc & Co., Northwestern Nat'l. Bank of Minneapolis, Minnesota	291 600	291 600		
9	Carothers & Clark, Bank of Delaware, Box 1910, Wilmington, Delaware	198 800	198 800		
10	Dean and Davis, Wilmington Trust, Wilmington, Delaware	187 615	187 615		
11	Stawis & Co., Box 2083, Church Street Station, New York, New York	171,320	171,320		
12	Thomas & Co., 55 Wall Street, New York, New York	168 000	168 000		
13	Lynn & Co., P. O. Box 2010, Church Street Station, New York, N. Y.	153 000	153 000		
14					
15	<b>Total (A) Ten Largest Security Holders</b>	<b>3 207 042</b>	<b>3 207 042</b>		



Line No.	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other e)
16	<u>(B) Officers and Directors Holdings</u>				
17	S. A. Brandimore, Vice President & Gen. Counsel, St. Petersburg, Fla.	254	254		
18	John F. Childs, Director, New York, New York	100	100		
19	Betty M. Clayton, Assistant Secretary, St. Petersburg, Florida	120	120		
20	E. E. Dearmin, Vice President, Ocala, Florida	88	88		
21	J. E. Gleason, Vice President, Winter Park, Florida	232	232		
22	B. L. Griffin, Vice President, St. Petersburg, Florida	32	32		
23	Baya M. Harrison, Director, St. Petersburg, Florida	300	300		
24	M. F. Hebb, Jr., Vice President, Assistant to President, St. Petersburg, Florida	202	202		
26	Byron E. Herlong, Director, Leesburg, Florida	330	330		
27	A. H. Hines, Jr., President, St. Petersburg, Florida *	522	522		
28	Frank M. Hubbard, Director, Orlando, Florida	220	220		
29	George W. Jenkins, Director, Lakeland, Florida	1 100	1 100		
30	Richard C. Johnson, Director, Seminole, Florida	400	400		
31	J. H. Joyce, Asst. Secretary & Asst. Treasurer, St. Petersburg, Florida	80	80		
32	Robert M. King, Director, St. Petersburg, Florida	550	550		
33	J. G. Loader, Secretary and Treasurer, St. Petersburg, Florida	114	114		
34	C. W. McKee, Jr., Vice President, St. Petersburg, Florida	1 069	1 069		
35	A. J. Ormston, Vice President, Assistant to Senior Vice President, St. Petersburg, Florida	100	100		
37	A. P. Perez, Director, St. Petersburg, Florida	1 059	1 059		
38	R. E. Raymond, Senior Vice President, St. Petersburg, Florida *	1 037	1 037		
39	J. T. Rodgers, Assistant Vice President, St. Petersburg, Florida	28	28		
40	L. H. Scott, Vice President, St. Petersburg, Florida	160	160		
41	Harry M. Smith, Director, Winter Garden, Florida	400	400		
42	T. F. Thompson, Jr., Vice President, St. Petersburg, Florida	518	518		
43	R. B. Woolley, Controller, St. Petersburg, Florida	46	46		
44					
45	Total (b) Officers and Directors Holdings	9 061	9 061		
46					
47	* Indicates Officers who are also Directors				
48					
49					
50					
51					
52					
53					

### IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" states the fact, that response should be made. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration state that fact.

2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate

number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company also shall state major new continuing sources of gas made available to it from purchases, development, purchase contract, or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. List electric generating units placed in service during the year, giving the in-service date, location and generating capacity.

#### 1. New Franchises

Ward Ridge - 30-Yr. Franchise - Effective April 1, 1973

Lake Mary - 30-Yr. Franchise - Effective November 12, 1973

#### 2. None

#### 3. Purchase and Sale of Operating Units

##### Purchases:

Description - Purchase of certain distribution facilities of Talquin Electric Cooperative in Wakulla County, Florida

##### Summary of Transactions:

Electric Plant in Service	1 476
Electric Plant Acquisition Adjustment	585
Accumulated Provision for Depreciation	(525)
Purchase Cost	(1 536)

##### Sales:

Description - Sale of certain distribution facilities located on Oaks Restaurant to Tri-County Electric Cooperative in Madison County, Florida

##### Summary of Transactions:

Original Cost	184
Depreciation	(60)
Proceeds	(3 829)
Non-Operating Income	3 705

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

**3. Purchase and Sale of Operating Units (Continued)**

Description - Sale of certain distribution facilities on Kelly Extension to Tri-County Electric Cooperative in Madison County, Florida

Summary of Transactions:

Original Cost	44
Depreciation	(31)
Proceeds	(1 454)
Non-Operating Income	1 441

Description - Sale of certain distribution facilities on State Road S-319 to Tri-County Electric Cooperative in Taylor County, Florida

Summary of Transactions:

Original Cost	1 782
Depreciation	(213)
Proceeds	(1 800)
Non-Operating Income	231

Description - Sale of certain distribution facilities on U.S. 98 east of Medart to Talquin Electric Cooperative in Wakulla County, Florida

Summary of Transactions:

Original Cost	1 021
Depreciation	(74)
Proceeds	(1 195)
Non-Operating Income	248

4. None

5. Retail Territorial Agreement with Withlacoochee River Electric Cooperative, Inc., effective October 14, 1973, approved by FPSC, Docket #73427-EU, October 19, 1973, for a 10-year period relinquishes retail service area in Northwest Pasco County.

6. None

7. None

8. Negotiated general increases of 5.5% effective December 25, 1972 and 5.7% effective December 24, 1973 were granted for Bargaining Unit employees.

9. On August 13, 1968, the City of Gainesville filed a complaint in the U.S. District Court for the Middle District of Florida against the Company and Florida Power & Light Company as co-defendants, alleging violations of Sections 1 and 2 of the Sherman Antitrust Act for refusing to interconnect the electrical system of either defendant with that of the City. The City's current statement of damages is \$5,428,784. In the event the City is able to prove, first, a violation under the Sherman Antitrust Act, and, second, damages under the Clayton Antitrust Act, treble damages will be assessed.

- Continued -

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

9. (Continued)

The defendants have answered the Complaint and the Company has counterclaimed alleging a restrictive tie-in sales policy of the City. On November 7, 1973, the City of Gainesville and Florida Power Corporation reached agreement for settlement of this suit. Under the settlement, the Company will pay the City of Gainesville \$750,000 cash and will sell the City approximately 1,775 customers located in the environs of the City for \$790,520. The Company's payment to the City would be made at the time of the transfer, with the City paying \$98,815 for the customers within one week of that time and the remainder in seven annual installments without interest. The entire settlement is conditioned upon the Florida Public Service Commission approving the transfer of customers, and application for such approval is pending.

On April 6, 1970, the City of Bartow, a sale-for-resale customer, filed a Complaint in the United States District Court for the Middle District of Florida alleging that the Company and Tampa Electric Company violated Sections 1 and 2 of the Sherman Antitrust Act by complying with the provisions of a Territorial Agreement entered into between the companies in 1960. The City alleged that compliance with the Territorial Agreement forced the City to buy power from the Company at a higher rate than would have been available from Tampa Electric Company. On May 16, 1973, a settlement agreement was signed between the parties providing for a payment to the City of \$180,000. Of this amount, the Company contributed \$102,500.

10. None

11. Generating Units Placed in Service during 1973 - Peaking Units:

<u>Plant Name</u>	<u>In-Service Date</u>	<u>Location</u>	<u>Net Capability KW</u>
			<u>Winter/Summer</u>
Bayboro - P-1	4/14/73	Pinellas County	58,000/46,000
Bayboro - P-2	4/14/73	East of 13th Avenue	58,000/46,000
Bayboro - P-3	4/14/73	South, between Second and Third Streets at	58,000/46,000
Bayboro - P-4	4/14/73	Bayboro Harbor, St. Petersburg, Florida	58,000/46,000

**STATEMENT A** **COMPARATIVE BALANCE SHEET**  
**Assets and Other Debits**

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
1	Utility Plant*		\$	\$	\$
2	Utility Plant (101-106, 114).....	113	809 668 394	922 838 452	113 170 058
3	Construction Work in Progress (107).....	113	271 339 536	388 246 132	116 906 596
4	Total Utility Plant.....		\$1 081 007 930	\$1 311 084 584	\$ 230 076 654
5	Less Accumulated Provision for Deprec., Amort. and Depletion (108, 111, 115).....	113	168 369 609	189 528 487	21 158 878
6	Net Utility Plant, Less Nuclear Fuel...	113	\$ 912 638 321	\$1 121 556 097	\$ 208 917 776
7	Nuclear Fuel (120.1-120.4).....	200	24 589 599	26 760 370	2 170 771
8	Less: Accum. Prov. For Amort. of Nuclear Fuel Assemblies (120.5).....	200			
9	Net Nuclear Fuel.....		\$ 24 589 599	\$ 26 760 370	\$ 2 170 771
10	Net Utility Plant.....		\$ 937 227 920	\$1 148 316 467	\$ 211 088 547
11	Gas Stored Underground-Noncurrent (117)....	207A			
12	Utility Plant Adjustments (116).....	112			
13	Other Property and Investments				
14	Nonutility Property (121) (less Accum. Prov. for Deprec. & Amort. incl. in (122)) \$92,639	201	3 032 479	3 028 045	(4 434)
15	Investment in Associated Companies (123)...	202			
16	Investment in Subsidiary Companies (Cost \$.....)(123.1).....	203	72 253	138 588	66 335
17	Other Investments (124).....	202	500	500	-
18	Special Funds (125- 128).....				
19	Total Other Property and Investments.....		\$ 3 105 232	\$ 3 167 133	\$ 61 901
	Current and Accrued Assets				
20	Cash (131).....	---	8 734 535	8 476 773	(257 762)
21	Special Deposits (132 - 134).....	---	184 332	423 530	239 198
22	Working Funds (135).....	---	314 630	431 813	117 183
23	Temporary Cash Investments (136).....	202		14 201 000	14 201 000
24	Notes and Accts. Receivable (less Accumulated Provision for Uncoll. Accts.) (141-144)..	204	12 132 943	18 634 647	6 501 704
25	Receivables from Assoc. Companies (145, 146)..	206			
26	Materials and Supplies (151-157, 163).....	207	15 033 709	30 270 578	15 236 869
27	Gas Stored Underground-Current (164).....	207A			
28	Prepayments (165).....	---	712 968	689 565	(23 403)
29	Interest and Dividends Receivable (171)....	---			
30	Rents Receivable (172).....	---			
31	Accrued Utility Revenues (173).....	---			
32	Misc. Current and Accrued Assets (174).....	210			
33	Total Current and Accrued Assets.....		\$ 37 113 117	\$ 73 127 906	\$ 36 014 789
	Deferred Debits				
34	Unamort. Debt Expense (181).....	211	3 729 906	3 851 416	121 510
35	Extraordinary Property Losses (182).....	210			
36	Prelim. Survey and Investigation Charges (183)..	212	101 562	268 553	166 991
37	Clearing Accounts (184).....	---	12 976	6 196	(6 780)
38	Temporary Facilities (185).....	---			
39	Miscellaneous Deferred Debits (186).....	214	3 571 127	4 980 298	1 409 171
40	Deferred Losses from Disposition of Utility Plant (187).....	214A			
41	Research and Development Expenditures (188)..	448	56 200	179 374	123 174
42	Unamortized Loss on Reacquired Debt (189)..	214B			
43	Total Deferred Debits.....		\$ 7 471 771	\$ 9 285 837	\$ 1 814 066
44	Total Assets and Other Debits.....		\$ 984 918 040	\$1 233 897 343	\$ 248 979 303

\* These accounts are conformed to NARUC accounts in which amounts recorded in FPC accounts 118 and 119 are classified to the accounts indicated under this caption.

Annual report of

COMPARATIVE BALANCE SHEET

Statement A

Liabilities and Other Credits (omit cents)

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
<b>Proprietary Capital</b>					
1	Common Stock Issued (201)	215	\$ 26 434 898	\$ 29 559 897	\$ 3 124 999
2	Preferred Stock Issued(204)	215	83 500 000	133 500 000	50 000 000
3	Capital Stock Subscribed (202, 205)	216			
4	Stock Liability for Conversion (203, 206)	216			
5	Premium on Capital Stock (207)	216	110 148 271	156 449 521	46 301 250
6	Other-Paid-In Capital (208-211)	217	1 369 258	1 369 258	-
7	Installments Received on Capital Stock (212)	216			
8	Discount on Capital Stock (213)	218	( )	( )	
9	Capital Stock Expense (214)	218	( )	( )	
10	Retained Earnings (215, 216)	117	143 805 051	160 588 495	16 783 444
11	Unappropriated Undistributed Subsidiary Earnings (216.1)	117			
12	Reacquired Capital Stock (217)	215	( )	( )	
13	<b>Total Proprietary Capital</b>		<b>\$365 257 478</b>	<b>\$481 467 171</b>	<b>\$116 209 693</b>
<b>Long-Term Debt</b>					
14	Bonds (221) (Less \$4 862 000 reacquired (222))	219	469 262 000	594 670 000	125 408 000
15	Advances from Associated Companies (223)	219		353 274	353 274
16	Other Long-Term Debt (224)	219			
17	Unamortized Premium on Long-Term Debt (225)	211	5 704 434	6 160 022	455 588
18	Unamortized Discount on Long-Term Debt-Dr. (226)	211	12 668	11 177	(1 491)
19	<b>Total Long-Term Debt</b>		<b>\$474 953 766</b>	<b>\$601 172 119</b>	<b>\$126 218 353</b>
<b>Current and Accrued Liabilities</b>					
20	Notes Payable(231)	221	42 652 000	25 886 159	(16 765 841)
21	Accounts Payable (232)	-	8 382 686	10 682 393	2 299 707
22	Payables to Associated Companies (233, 234)	221			
23	Customer Deposits (235)	-	8 750 385	10 399 568	1 649 183
24	Taxes Accrued (236)	222	10 791 747	10 427 878	(363 869)
25	Interest Accrued (237)	-	6 130 015	7 064 268	934 253
26	Dividends Declared (238)	-			
27	Matured Long-Term Debt (239)	-			
28	Matured Interest (240)	-			
29	Tax Collections Payable (241)	-	596 812	751 485	154 673
30	Miscellaneous Current and Accrued Liabilities (242)	224	1 743 137	4 892 806	3 149 669
31	<b>Total Current and Accrued Liabilities</b>		<b>\$79 046 782</b>	<b>\$70 104 557</b>	<b>\$(8 942 225)</b>
<b>Deferred Credits</b>					
32	Customer Advances for Construction (252)	224	262 610	154 532	(108 078)
33	Accumulated Deferred Investment Tax Credits (255)	229	10 944 037	14 253 037	3 309 000
34	Deferred Gains from Disposition of Utility Plant(256)	224A			
35	Other Deferred Credits (253)	225	209 467	238 969	29 502
36	Unamortized Gain on Reacquired Debt (257)	214B			
37	<b>Total Deferred Credits</b>		<b>\$11 416 114</b>	<b>\$14 646 538</b>	<b>\$3 230 424</b>
<b>Operating Reserves</b>					
38	Operating Reserves (251-265)	226	1 146 732	1 158 572	11 840
39	<b>Total Operating Reserves</b>		<b>\$1 146 732</b>	<b>\$1 158 572</b>	<b>\$11 840</b>
<b>Contributions in Aid of Construction</b>					
40	Contributions in Aid of Construction (271)	226	5 640 234	5 823 452	183 218
<b>Accumulated Deferred Income Taxes</b>					
41	Accumulated Deferred Income Taxes:				
42	Accelerated Amortization (281)	227	6 108 948	5 592 948	(516 000)
43	Liberalized Depreciation (282)	227	41 347 986	53 931 986	12 584 000
44	Other (283)	227			
45	<b>Total Accumulated Deferred Income Taxes</b>		<b>\$47 456 934</b>	<b>\$59 524 934</b>	<b>\$12 068 000</b>
46	<b>Total Liabilities and Other Credits</b>		<b>\$984 918 040</b>	<b>\$1,233 897 343</b>	<b>\$248 979 303</b>

**STATEMENT A**

(Continued)

**NOTES TO BALANCE SHEET**

1. The space below is provided for important notes regarding the balance sheet or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform Systems of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

**(2) COMMITMENTS AND CONTINGENT LIABILITIES:**

The Company's construction program for 1974 involves estimated construction expenditures of \$216,797,000 and substantial commitments have been made in connection therewith.

Refer to Page 109 for settlement of litigation.

No provision has been made in accounts for the settlement of the litigation with the City of Gainesville. In the opinion of Management and its General Counsel, the liability of the Company in connection with this suit is not deemed material.

The Company has established lines of credit with certain New York and Florida banks which total \$80,000,000, with interest payable substantially at the prime rate. The unused lines of credit at December 31, 1973 amounted to \$64,158,000. In order to maintain these lines the Company maintains average compensating balances at all but one of these banks which range from 10% of the line to the greater of 10% of the line or 15% of the amount borrowed. The accounts maintained in these banks are also used to transact the normal cash business of the Company. At December 31, 1973, the amount considered to be held as compensating balances was \$7,500,000. There are no legal restrictions to the withdrawal of these funds.

The Company also has arrangements to sell commercial paper up to \$40,000,000. There are no compensating balances or other restrictions of cash associated with the commercial paper arrangements. At December 31, 1973, the Company could issue an additional \$30,000,000 of commercial paper.

**(4) GAIN ON REACQUIRED BONDS:**

The Company uses the alternate method prescribed in Federal Power Commission Order No. 505 to account for gain or loss on reacquired bonds. This method is in agreement with Accounting Principles Board Opinion #26 which specifies that gain or loss on reacquirement of long-term debt be recognized in current income. The Florida Public Service Commission presently does not use gains or losses on long-term debt in arriving at cost of capital components for rate-making purposes.

**(5) DIVIDEND RESTRICTION:**

The Composite Certificate of Reincorporation prohibits the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1973 approximately \$108,576,921 of retained earnings was free of such restrictions.

**STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common* (g)
1	<b>UTILITY PLANT</b>	\$	\$	\$	\$	\$	\$
2	In Service:						
3	Plant in Service (Classified).....	920 262 577	920 262 577				
4	Plant Purchased or Sold.....						
5	Completed Construction not Classified.....						
6	Experimental Plant Unclassified.....						
7	Total.....	920 262 577	920 262 577				
8	Leased to Others.....						
9	Held for Future Use.....	2 575 875	2 575 875				
10	Construction Work in Progress.....	388 246 132	388 246 132				
11	Acquisition adjustments.....						
12	Total Utility Plant.....	1 311 084 584	1 311 084 584				
13	Accum. Prov. for Depr., Amort., & Depl.....	189 528 487	189 528 487				
14	Net Utility Plant.....	1 121 556 097	1 121 556 097				
15	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, &amp; DEPLETION</b>						
16	In Service:						
17	Depreciation.....	189 528 487	189 528 487				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights.....						
19	Amort. of Underground Storage Land and Land Rights.....						
20	Amort. of Other Utility Plant.....						
21	Total, in Service.....	189 528 487	189 528 487				
22	Leased to Others:						
23	Depreciation.....						
24	Amortization and Depletion.....						
25	Total, Leased to Others.....						
26	Held for Future Use:						
27	Depreciation.....						
28	Amortization.....						
29	Total, Held for Future Use.....						
30	Abandonment of Leases (natural gas).....						
31	Amort. of Plant Acquisition Adj.....						
32	Total Accumulated Provisions (should agree with line 13 above).....	189 528 487	189 528 487				

\* See page 351 for detail of common utility plant and expenses.



STATEMENT C

STATEMENT OF INCOME FOR THE YEAR

1. Amounts recorded in accounts 412 and 413, Revenue from Utility Plant Leased to Others, will be reported using one of the vertical columns to spread amounts over lines 1 to 19, as appropriate similar to a utility department. These amounts will also be included in columns (c) and (d) totals.
2. Amounts recorded in account 414, Other Utility Operating Income, will be reported in a separate column as prescribed for accounts 412 and 413, above.
3. The space below is provided for important notes regarding the statement of income or any account thereof.
4. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's

- customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
5. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars, including income tax effects, so that corrections of prior income and

Line No.	Account (a)	Sch. Page No. (b)	TOTAL		ELECTRIC
			Current year (c)	Increase or (decrease) from preceding year (d)	Current year (e)
1	<b>UTILITY OPERATING INCOME</b>				
2	Operating Revenues (400).....	--	\$ 255 044 568	\$ 53 187 702	
3	Operating Expenses:				
4	Operation Expenses (401).....	--	123 764 588	48 250 544	
5	Maintenance Expenses (402).....	--	15 983 272	3 423 396	
6	Depreciation Expense (403).....	--	24 761 278	1 970 893	
7	Amort. & Depl. of Utility Plant (404*-405).....	--			SAME
8	Amort. of Utility Plant Acq. Adj. (406).....	--			AS
9	Amort. of Property Losses (407.)*.....	--			
10	Amort. of Conversion Expenses (407.)*.....	--			
11	Taxes Other Than Income Taxes (408.1).....	222	17 988 685	3 086 738	TOTAL
12	Income Taxes - Federal (409.1).....	222	3 636 000	(11 791 000)	
13	- Other (409.1).....	222	800 000	(1 073 000)	
14	Provision for Deferred Inc. Taxes (410.1).....	227	13 331 000	7 879 000	
15	Income Taxes Def. in Prior Yrs.-Cr. (411.1).....	227	( 1 263 000)	(179 000)	
16	Investment Tax Credit Adj.-Net (411.4).....	228-9	3 309 000	1 999 000	
17	Gains from Disp. of Utility Plant (411.6)....	224A	( )	( )	
18	Losses from Disp. of Utility Plant (411.7)...	214A			
19	Total Utility Operating Expenses.....		\$ 202 310 823	\$ 53 566 571	
20	Net Utility Operating Income (carry forward to page 116-A, line 22).....		\$ 52 733 745	(378 869)	

NOTES TO STATEMENT OF INCOME

**Pension Costs.** The Company has a retirement plan for substantially all employees under which the costs of retirement allowances are measured by current service. The Company's policy is to fund pension costs accrued. Pension costs for the years 1973 and 1972 were \$3,420,000 and \$2,790,000, respectively. Effective January 1, 1973, the Company amended the plan by changing certain actuarial assumptions, changing the plan from a contributory to a non-contributory plan and adopting a new 25-year amortization period for the unfunded past service liability. The effect of this change is not material in relation to net income of the Company. As a result of the amendments, the unfunded past service liability of the plan increased from approximately \$3,708,000 at December 31, 1972 to \$13,503,000 at December 31, 1973. The assets of the plan exceed the actuarially computed value of the vested benefits at December 31, 1973.

\*Accounts 404.1, 404.2, 404.3, 407.1, 407.2 for natural gas companies

STATEMENT OF INCOME FOR THE YEAR (Continued) STATEMENT C

Retained Earnings Statements and Balance Sheets may be made if needed, or furnish amended financial statements if that be deemed more appropriate by the utility.

6. If any notes appearing in the report to stockholders are applicable, to this Statement of Income, such notes may be attached hereto.

7. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight line depreciation method, \$\_\_\_\_\_.

8. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain if the increases and decreases are not derived from previously reported figures.

10. If the columns are insufficient for additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space below or on an insert page.

UTILITY Increase or (decrease) from preceding year (f)	GAS UTILITY		UTILITY		UTILITY		Line No.
	Current year (g)	Increase or (decrease) from preceding year (h)	Current year (i)	Increase or (decrease) from preceding year (j)	Current year (k)	Increase or (decrease) from preceding year (l)	
\$	\$	\$	\$	\$	\$	\$	1
							2
							3
							4
							5
							6
							7
							8
							9
SAME							10
AS		NONE					11
TOTAL	( )		( )		( )		12
	( )		( )		( )		13
							14
							15
							16
							17
							18
\$	\$	\$	\$	\$	\$	\$	19
\$	\$	\$	\$	\$	\$	\$	20
\$	\$	\$	\$	\$	\$	\$	21

NOTES TO STATEMENT OF INCOME (Continued)

In October, the Commission granted \$1,600,000 in additional revenues which became effective December 6, 1973. The Company had petitioned the Commission to increase its rates and charges to recover the Florida Corporate Income Tax which was not allowed in our last rate case.

In January 1974 the Company completed rate proceedings with its municipal and cooperative customers. The Company settled with the municipals for approximately \$1,100,000 and with the cooperatives for approximately \$870,000. The request was filed in November 1971 before the Federal Power Commission. We asked for additional revenues of \$1,700,000 from municipals and \$1,500,000 from cooperatives, based on a 1970 test year. The hearing examiner has certified the settlement to the full Commission and final approval is expected in 1974.

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR (Continued)

NOTES TO STATEMENT OF INCOME (Continued)

As a condition of the settlement, the Company agreed not to increase these rates before January 1, 1976.

Effective November 1, 1973 the Company was granted a one-month fuel clause. The 6-month fuel clause previously allowed by the Florida Public Service Commission did not permit the Company to recover fuel costs under rapidly escalating conditions.

Line No.	....UTILITY		....UTILITY		....UTILITY	
	Current year (m)	Increase or (decrease) from preceding year (n)	Current year (o)	Increase or (decrease) from preceding year (p)	Current year (q)	Increase or (decrease) from preceding year (r)
1						
2	\$	\$	\$	\$	\$	\$
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	( )	( )	( )	( )	( )	( )
16						
17	( )	( )	( )	( )	( )	( )
18						
19	\$	\$	\$	\$	\$	\$
20						
21	\$	\$	\$	\$	\$	\$

NOTES TO STATEMENT OF INCOME (Continued)

Included in electric plant are certain pension costs, sales and use taxes and payroll taxes applicable to the construction activity. The Company has followed the practice of deducting these construction related costs for tax purposes in the period incurred and "flowing through" all of the resulting tax benefit to income in the same period. On July 23, 1973, the Florida Public Service Commission ordered the Company to limit the amount of "flow-through" tax benefit to the lesser of either the actual current year's total net amount of book-tax timing differences or to the net amount "flowed-through" for the year ended December 31, 1972. In compliance with this order, the Company is recording deferred taxes on the excess "flow-through" resulting from capitalization of certain pension costs, sales and use taxes and payroll taxes. The amount of such deferral during 1973 was \$1,296,000.

STATEMENT OF INCOME FOR THE YEAR (Continued)		STATEMENT C		
Line No.	Account (a)	Sch. page No. (b)	TOTAL	
			Current year (c)	Increase or (decrease) from preceding year (d)
22	Net Utility Operating Income (Forwarded from Page 114)	-	\$ 52 733 745	\$ (378 869)
23	<b>OTHER INCOME AND DEDUCTIONS</b>			
24	Other Income:			
25	Nonutility Operating Income (415-418).....	303	(22 849)	6 947
26	Equity in Earnings of Subsidiary Companies (418.1).....	-	59 139	25 379
27	Interest and Dividend Income (419).....	303	26 965 584	13 003 246
28	Allowance for Funds Used During Construction (419.1).....	-	1 394 553	(1 674)
29	Miscellaneous Nonoperating Income (421).....	303	5 625	(49 362)
30	Gain on Disposition of Property (421.1).....	300		
31	Total Other Income .....	-	\$ 28 402 052	\$ 12 984 536
32	Other Income Deductions:			
33	Loss on Disposition of Property (421.2) .....	300	2 464	(175 899)
34	Miscellaneous Amortization (425) .....	304	585	(1 394)
35	Miscellaneous Income Deductions (426.1 - 426.5).....	304	463 142	39 782
36	Total Other Income Deductions .....	-	\$ 466 191	\$ (137 511)
37	Taxes Applic. to Other Income and Deductions:			
38	Taxes Other Than Income Taxes (408.2) .....	222	35 113	(7 180)
39	Income Taxes - Federal (409.2) .....	222	(110 000)	590 000
40	- Other (409.2) .....	222	(12 000)	7 000
41	Provision for Deferred Inc. Taxes (410.2) .....	227		
42	Income Taxes Def. in Prior Yrs. - Cr. (411.2) .....	227	( )	
43	Investment Tax Credit Adj. - Net (411.5) .....	228-9		
44	Investment Tax Credits (420) .....	228-9		
45	Total Taxes on Other Income and Deductions .....	-	\$ (86 887)	\$ 589 820
46	Net Other Income and Deductions .....	-	\$ 28 022 748	\$ 12 532 227
47	<b>INTEREST CHARGES</b>			
48	Interest on Long-Term Debt (427) .....	-	31 770 065	7 597 565
49	Amort. of Debt Disc. and Expense (428) .....	211	17 390	122
50	Amortization of Loss on Recquired Debt (428.1).....	214B		
51	Amort. of Premium on Debt - Credit (429) .....	211	( 107 975)	(9 778)
52	Amortization of Gain on Recquired Debt - Credit (429.1).....	214B	( )	
53	Interest on Debt to Assoc. Companies (430) .....	304		
54	Other Interest Expense (431) .....	304	4 943 632	2 438 950
55	Total Interest Charges .....	-	\$ 36 623 112	\$ 10 026 859
56	Income Before Extraordinary Items .....	-	\$ 44 133 381	\$ 2 126 499
57	<b>EXTRAORDINARY ITEMS</b>			
58	Extraordinary Income (434).....	306		
59	Extraordinary Deductions (435) .....	306	( )	
60	Net Extraordinary Items .....	-	\$	\$
61	Income Taxes - Federal and Other (409.3) .....	222	\$	\$
62	Extraordinary Items After Taxes .....	-	\$	\$
63	<b>NET INCOME</b> .....	-	\$ 44 133 381	\$ 2 126 499

**INCOME TAX EXPENSE:**

The amounts comprising income tax expense are detailed as follows:

	1973		1972	
	<u>Federal</u>	<u>State</u>	<u>Federal</u>	<u>State</u>
	(Thousands)			
Payable currently	\$ 3 526 <sup>~</sup>	\$ 788 <sup>~</sup>	\$14 727 <sup>~</sup>	\$1 854 <sup>~</sup>
Deferred to subsequent years	12 036 <sup>~</sup>	1 295 <sup>~</sup>	4 940 <sup>~</sup>	512 <sup>~</sup>
Provided in prior years for taxes payable currently	(1 260)	(3) <sup>~</sup>	(1 084) <sup>~</sup>	-
Investment tax credits, net of amortization	<u>3 309<sup>~</sup></u>	<u>-</u>	<u>1 310<sup>~</sup></u>	<u>-</u>
Income Tax Expense	\$17 611 <sup>~</sup>	\$2 080 <sup>~</sup>	\$19 893 <sup>~</sup>	\$2 366 <sup>~</sup>
Tax reductions applicable to miscellaneous other income and deductions	<u>110<sup>~</sup></u>	<u>12<sup>~</sup></u>	<u>700<sup>~</sup></u>	<u>19<sup>~</sup></u>
Income Tax Expense on Statement of Income	<u>\$17 721<sup>~</sup></u>	<u>\$2 092<sup>~</sup></u>	<u>\$20 593<sup>~</sup></u>	<u>\$2 385<sup>~</sup></u>

The components of the deferred income tax provisions were as follows:

	1973		1972	
	<u>Federal</u>	<u>State</u>	<u>Federal</u>	<u>State</u>
	(Thousands)			
Excess of accelerated tax over straight-line tax depreciation	5 655 <sup>~</sup>	598 <sup>~</sup>	4 940 <sup>~</sup>	512 <sup>~</sup>
Interest component of the allowance for funds used during construction	5 213 <sup>~</sup>	569 <sup>~</sup>	-	-
Excess of 1973 over 1972 construction costs deducted currently for income tax purposes	<u>1 168<sup>~</sup></u>	<u>128<sup>~</sup></u>	<u>-</u>	<u>-</u>
	<u>\$12 036<sup>~</sup></u>	<u>\$1 295<sup>~</sup></u>	<u>\$ 4 940<sup>~</sup></u>	<u>\$ 512<sup>~</sup></u>

Total Federal income tax as set forth above produces an effective income tax rate of 29% in 1973 and 32% in 1972 and is computed by dividing such Federal income tax expense by the sum of such tax expense and net income. Such effective tax rates are less than the statutory Federal income tax rate of 48% by 19% for 1973 and 16% for 1972 for the reasons shown below:

	<u>1973</u>	<u>1972</u>
Equity portion of the allowance for funds used during construction, which is not taxable income	11.5% <sup>~</sup>	5.2%
Debt portion of the allowance for funds used during construction, after tax rate used without tax allocation	-	5.1
1972 level of "flow-through" for items capitalized on books but deducted on tax return	4.9	4.9
Other	<u>2.6</u>	<u>.8</u>
	<u>19.0%<sup>~</sup></u>	<u>16.0%<sup>~</sup></u>

Under the established rate-making practices of the Commissions to which the Company is subject, it is expected that the deferred taxes not provided for currently will be collected in customers rates when such taxes become payable.

Cash outlay for income taxes is not expected to exceed income tax expense for any of the next three years.

STATEMENT D

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report in this schedule all changes in appropriated retained earnings, unappropriated retained earnings and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive) and the contra primary account affected shown in column (b).

3. For each reservation or appropriation of retained earnings state the purpose and amount.

4. List first, account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.

5. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them hereto the Notes to Statement of Retained Earnings.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		\$
1	Balance—Beginning of year.....		143 805 051
2	Changes (Identify by prescribed retained earnings accounts):		
3	Adjustments to Retained Earnings (Account 439):		
4	Credits:		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (Account 439).....		\$
10	Debits: Expense of Issuing Common Stock		966 432
11	Expense of Issuing Preferred Stock		507 046
12			
13			
14			
15	Total Debits to Retained Earnings (Account 439).....	186	\$ 1 473 478
16	Balance Transferred from Income (Account 433).....		\$ 44 133 381
17	Appropriations of Retained Earnings (Account 436):		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (Account 436).....		\$
23	Dividends Declared - Preferred Stock (Account 437):		
24	4.00% Series - 160 000      4.58% Series - 458 000		
25	4.60% Series - 184 000      8.80% Series - 1 760 000		
26	4.75% Series - 380 000      7.40% Series - 2 220 000		
27	4.40% Series - 330 000      7.76% Series - 226 333		
28			
29	Total Dividends Declared - Preferred Stock (Account 437).....	242	\$ 5 718 333
30	Dividends Declared - Common Stock (Account 438):		
31	\$1.80 Per Share		20 158 126
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438).....	238	\$ 20 158 126
37			
38	Balance—End of Year.....		\$ 160 588 495

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR - Statement D (Continued)**

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	Total Appropriated Retained Earnings (Account 215) _____	-
46	<b>TOTAL RETAINED EARNINGS (Accounts 215, 216) _____</b>	<b>160 588 495</b>
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
47	Balance - Beginning of Year (Debit or Credit) _____	
48	Equity in earnings for year (Credit) _____	
49	Dividends received (Debit) _____	
50	Other changes (Explain) _____	
51	Balance - End of Year _____	

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

STATEMENT E		STATEMENT OF CHANGES IN FINANCIAL POSITION	
Line No.	SOURCES OF FUNDS (a)	Amounts (b)	
1	Funds from Operations:	\$	
2	Net Income .....		44 133 381
3	Principal Non-Cash Charges (Credits) to Income:		
4	Depreciation and depletion .....		26 259 270
5	Amortization of <u>Acquisition Adjustments</u> .....		585
6	Provision for deferred or future income taxes (net) .....		12 068 000
7	Investment tax credit adjustments .....		3 309 000
8	Other (net):		(27 065 940)
9			
10			
11			
12	Total Funds from Operations .....	\$	58 704 296
13	Funds from Outside Sources (new money):		
14	Long-term debt (b) (c) .....		131 073 220
15	Preferred stock (c) .....		50 012 954
16	Common stock (c) .....		47 939 818
17	Net increase in short-term debt (d) .....		(16 765 841)
18	Other (net): Contributions in Aid of Construction		183 218
19			
20			
21	Total Funds from Outside Sources .....	\$	212 443 369
22	Sale of Non-Current Assets (e): Salvage \$ 5 073 309		3 508 594
23	Cost of Removal \$ 1 564 715		
24	Contributions from Associated and Subsidiary Companies .....		
25	Other (net) (a):		(28 141 760)
26			
27			
28	Total Sources of Funds .....	\$	246 514 499
29	<b>APPLICATION OF FUNDS</b>		
30			
31	Construction and Plant Expenditures (incl. land):	\$	
32	Gross additions to utility plant (less nuclear fuel) .....		211 682 863
33	Gross additions to nuclear fuel .....		2 170 771
34	Gross additions to common utility plant .....		
35	Gross additions to nonutility plant .....		53 256
36	Other .....		
37			
38	Total Applications to Construction and Plant Expenditures (incl. land) .....	\$	213 906 890
39	Dividends on Preferred Stock .....		5 718 333
40	Dividends on Common Stock .....		20 158 126
41	Funds for Retirement of Securities and Short-Term Debt:		
42	Long-term debt (b) (c) .....		4 592 000
43	Preferred stock (c) .....		
44	Redemption of capital stock .....		
45	Net decrease in short-term debt (d) .....		
46	Other (net):		
47			
48	Purchase of Other Non-Current Assets (e):		
49			
50			
51	Investments in and Advances to Associated and Subsidiary Companies .....		
52	Other (net) (a):		2 139 150
53			
54			
55	Total Applications of Funds .....	\$	246 514 499



## INSTRUCTIONS AND NOTES TO STATEMENT E

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.

3. Under "Other" specify significant amounts and group others.

## 4. Codes:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Clarifications and explanations should be listed below.

SourceFunds from Operations

## Other Non-Cash Charges to Income:

Allowance for Funds Used During Construction	(26 965 584)~
Amortization of Debt Discount and Expense	17 390 ~
Amortization of Premium on Debt	(107 975)~
Write-Off of Unamortized Premium on Debt - Reacquired Bonds	(22 503)~
Write-Off of Unamortized Debt Discount and Expense - Reacquired Bonds	892 ~
Increase in Operating Reserves	<u>11 840 ~</u>
	<u>(27 065 940)~</u>

## Other: (Net)

Increase in Other Deferred Credits	29 502~
Decrease in Working Capital	(28 191 172)~
Miscellaneous	<u>19 910 ~</u>
	<u>(28 141 760)~</u>

ApplicationOther

Decrease in Customer Advances for Construction	108 078~
Increase in Deferred Debits	1 964 737~
Increase in Other Investments	<u>66 335 ~</u>
	<u>2 139 150~</u>

## NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, a statement should be attached showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Additions (c)	Amortization (d)	Other * Reductions (e)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1):					
2	Fabrication .....	22 281 782	156 252			22 438 034
3	Nuclear materials .....					
4	Allowance for funds used during construction.	2 307 817	2 014 519			4 322 336
5	Other overhead construction costs .....					
6	SUBTOTAL .....	24 589 599				26 760 370
7	Nuclear Fuel Materials and Assemblies:					
8	In stock (120.2) .....					
9	In reactor (120.3) .....					
10	SUBTOTAL .....					
11	Spent Nuclear Fuel (120.4) .....					
12	Less: Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) .....					
13	TOTAL NUCLEAR FUEL STOCK (items 6, 10, and 11; less item 12) .....	24 589 599				26 760 370
14	Estimated net salvage value of nuclear materials in item 9. ....					
15	Estimated net salvage value of nuclear materials in item 11. ....					
16	Estimated net salvage value of nuclear materials in chemical processing .....					
17	Nuclear Materials Held for Sale (157):					
18	Uranium .....					
19	Plutonium .....					
20	Other .....					
21	TOTAL NUCLEAR MATERIALS HELD FOR SALE .....					

\* Explain other reductions:

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Annual report of ..... FLORIDA POWER CORPORATION

Year ended December 31, 1973.

**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of nonutility property included in Account 121.

2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars concerning sales, purchases, or transfers of nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.

5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases Sales, Transfers, etc. (c)	Balance end of the year (d)
1	Property Previously Devoted to Public Service			\$
2		1 745 889 <sub>z</sub>	1 318 <sub>z</sub>	1 747 207 <sub>z</sub>
3	See attached schedule (Page 201-A)			
4	Property Not Previously Devoted to Public Service			
5		1 944 285 <sub>z</sub>	29 192 <sub>z</sub>	1 973 477 <sub>z</sub>
6	See attached schedule (Page 201-B)			
7				
8		3 690 174 <sub>z</sub>	30 510 <sub>z</sub>	3 720 684 <sub>z</sub>
9				
10	<u>Additions during 1973</u>			
11	Easement - Polk County 3 280 <sub>z</sub>			
12	Taylor Ave.-Substation Site- 49 976 <sub>z</sub>			
13	Pinellas County			
14		53 256 <sub>z</sub>		
15	<u>Retirements during 1973</u>			
16	Vacant Land-Ulmerton-Largo-			
17	R/W 12 784 <sub>z</sub>			
18	Easement - Polk County 3 280 <sub>z</sub>			
19	Vacant Land - Belleair			
20	Substation Site 100 <sub>z</sub>			
21		(16 164) <sub>z</sub>		
22	<u>Transferred during 1973</u>			
23	To Nonutility Property 1 418 <sub>z</sub>			
24	To Utility Operations (8 000) <sub>z</sub>			
25		(6 582) <sub>z</sub>	30 510 <sub>z</sub>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
34	Balance, beginning of year.....	\$ 657 695 <sub>z</sub>
35	Accruals for year, charged to:	
36	(417) Income from Nonutility Operations.....	
37	(418) Nonoperating Rental Income.....	34 944 <sub>z</sub>
38	Other Accounts (specify):.....	
39	.....	
40	Total Accruals for Year.....	
41	Net charges for plant retired:	
42	Book cost of plant retired.....	
43	Cost of removal.....	
44	Salvage (credit).....	( )
45	Total Net Charges.....	
46	Other debit or credit items (describe):.....	
47	.....	
48	Balance, end of year.....	692 639 <sub>z</sub>

Property Previously Devoted to Public Service:

<u>County</u>	<u>Description</u>	<u>Date of Transfer to 121</u>	<u>Balance 12/31/72</u>	<u>Purchases, Sales, Transfers, etc.</u>	<u>Balance 12/31/73</u>
Citrus	Vacant Land	January 1946	\$ 173 <sup>2</sup>	\$	\$ 173 <sup>2</sup>
Citrus	Vacant Land	August 1973		1 418 <sup>2</sup>	1 418 <sup>2</sup>
Gadsden	Vacant Land	January 1944	150 <sup>2</sup>		150 <sup>2</sup>
Gadsden	Vacant Land	January 1944	1 133 <sup>2</sup>		1 133 <sup>2</sup>
Gilchrist	Vacant Land	June 1956	92 <sup>2</sup>		92 <sup>2</sup>
Hamilton	Vacant Land	June 1954	323 <sup>2</sup>		323 <sup>2</sup>
Hernando	Vacant Land	January 1944	826 <sup>2</sup>		826 <sup>2</sup>
Highlands	Vacant Land	December 1956	1 860 <sup>2</sup>		1 860 <sup>2</sup>
Lake	Vacant Land	December 1944	400 <sup>2</sup>		400 <sup>2</sup>
Orange	Vacant Land	1944	427 <sup>2</sup>		427 <sup>2</sup>
	Vacant Land	1944	25 <sup>2</sup>		25 <sup>2</sup>
	Vacant Land	1944	168 <sup>2</sup>		168 <sup>2</sup>
Pinellas	Vacant Land	May 1972	16 005 <sup>2</sup>		16 005 <sup>2</sup>
	Vacant Land	October 1972	100 <sup>2</sup>	(100) <sup>2</sup>	- <sup>2</sup>
	Vacant Land	June 1948	535 <sup>2</sup>		535 <sup>2</sup>
	Vacant Land	March 1970	951 <sup>2</sup>		951 <sup>2</sup>
	Vacant Land	December 1967	3 612 <sup>2</sup>		3 612 <sup>2</sup>
	Structure	December 1967	16 075 <sup>2</sup>		16 075 <sup>2</sup>
	Structure	December 1967	40 377 <sup>2</sup>		40 377 <sup>2</sup>
	Structure	March 1970	5 745 <sup>2</sup>		5 745 <sup>2</sup>
	Structure	May 1972	1 413 667 <sup>2</sup>		1 413 667 <sup>2</sup>
Polk	Vacant Land	1944	139 <sup>2</sup>		139 <sup>2</sup>
	Vacant Land	1944	420 <sup>2</sup>		420 <sup>2</sup>
Volusia	Vacant Land	1944	70 <sup>2</sup>		70 <sup>2</sup>
	Vacant Land	May 1960	188 <sup>2</sup>		188 <sup>2</sup>
Gadsden, Leon, & Liberty	Jackson Bluff	December 1970	191 000 <sup>2</sup>		191 000 <sup>2</sup>
Franklin	Apalachicola Oil Engine Plant	May 1938	51 428 <sup>2</sup>		51 428 <sup>2</sup>
<b>Totals</b>			<u>\$1 745 889<sub>f</sub></u>	<u>\$1 318<sub>f</sub></u>	<u>\$1 747 207<sub>f</sub></u>

Property Not Previously Devoted to Public Service - Counties

<u>County</u>	<u>Balance</u> <u>12/31/72</u>	<u>Purchases,</u> <u>Sales,</u> <u>Transfers, etc.</u>	<u>Balance</u> <u>12/31/73</u>
Alachua	\$ 41~	\$	\$ 41~
Citrus	497 995~		497 995~
Franklin (Easements)	27 915~		27 915~
Franklin	2 353~		2 353~
Gilchrist	46~		46~
Gulf (Easements)	61 783~		61 783~
Gulf	22 607~		22 607~
Hamilton	5 721~		5 721~
Hernando	12 137~		12 137~
Highlands	1 800~		1 800~
Jefferson (Easements)	36 122~		36 122~
Jefferson	16 470~		16 470~
Lake	1 525~		1 525~
Liberty (Easements)	567~		567~
Liberty	3 233~		3 233~
Marion	42 323~		42 323~
Orange	25 219~		25 219~
Pasco	1 433~		1 433~
Pinellas	740 539~	37 192~	777 731~
Polk	23 340~		23 340~
Seminole	54 304~	(8 000)~	46 304~
Suwannee	9 010~		9 010~
Taylor (Easements)	304 076~		304 076~
Taylor	2 745~		2 745~
Volusia	3 650~		3 650~
Wakulla (Easements)	31 448~		31 448~
Wakulla	15 883~		15 883~
<b>Totals</b>	<b>\$1 944 285~</b>	<b>\$29 192~</b>	<b>\$1 973 477~</b>

**INVESTMENTS (Accounts 123, 124, 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. *Investment in Securities*—List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped

by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

4. *Investment Advances*—Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

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Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest. Disposed of (h)
1	<u>Account 124 - Other Investments</u>			\$		\$	\$	\$
2	Fla. Power Club Pool - Mtge. Notes	3/4/55	7/15/80	45 303 <del>2</del>	97 000		718 <del>2</del>	
3	St. Petersburg Little Theatre-Bonds	12/1/57	12/ 1/82	1 450 <del>2</del>	1 450	1 450 <del>2</del>		
4	Industrial Dev. Corp. of Florida	10/12/61		2 500 <del>2</del>	25 Shares	2 500 <del>2</del>		
5	Commerce Club of Pinellas County	6/30/68		500 <del>2</del>	500	500 <del>2</del>		
6	Mercury Enterprises, Inc. - Note	5/16/72	5/16/77	22 500 <del>2</del>	22 500	22 500 <del>2</del>	2 700 <del>2</del>	
7	Storm Damage Fund	Various	Various		110 000	111 638 <del>2</del>	1 638 <del>2</del>	
8								
9	Total - Account 124			72 253 <del>2</del>		138 588 <del>2</del>	5 056 <del>2</del>	
10								
11								
12	<u>Account 136-Temporary Cash Investments</u>							
13	Commercial Paper (Grouped)	Various	Various				16 704 <del>2</del>	
14	United States Treasury Bills	Various	Various			14 201 000 <del>2</del>	11 167 <del>2</del>	
15								
16	Total - Account 136			-		14 201 000 <del>2</del>	27 871 <del>2</del>	
17								
18								
19								
20	During year 1973 Commercial Paper in Principal Amount of \$8,000,000 and United States Treasury Bills							
21	of \$21 201 000 were acquired. All were disposed of with the exception of \$14 201 000 in United States							
22	Treasury Bills.							
23								

\*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

## INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for, observing the instructions below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

3. Investment in Securities—List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

4. Investment Advances—Report separately the amounts of loans or investment advances which are subject to repayment but which are not subject to current set-

tlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal.

5. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in columns (e) should equal the amount in account 408.1.

6. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote, state the name of pledgee and purpose of the pledge.

7. If Commission approval was required for any ad-

vance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

8. Interest and dividend revenues from investments should be reported in column (f), including such revenues from securities disposed of during the year.

9. In column (h), report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including interest adjustment includible in column (f).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				\$	\$	\$	\$	\$
2								
3								
4								
5								
6								
7								
8								
9								
10	NONE							
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23	TOTAL			\$	\$	\$	\$	\$

**NOTES AND ACCOUNTS RECEIVABLE**

**Summary for Balance Sheet**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$	\$
2	Customer Accounts Receivable (Account 142).....	11 446 368	16 233 008
3	Other Accounts Receivable (Account 143)..... (Disclose any capital stock subscriptions received)	938 306	2 701 950
4	Total.....	12 384 674	18 934 958
5	Less: Accumulated Provision for Uncollectible Accounts—Cr. (Account 144).....	251 731	300 311
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	12 132 943	18 634 647
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS—CR. (Account 144)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance beginning of year.....	\$ 251 731	\$	\$	\$	\$ 251 731
22	Prov. for uncollectibles for year.....	360 000	87 405			447 405
23	Accounts written off.....	( 346 664)	( 89 471)			( 436 135)
24	Coll. of accounts written off.....	35 244	2 066			37 310
25	Adjustments (explain):.....					
26						
27	Balance end of year.....	300 311				300 311
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						



**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9						
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43				TOTAL		

**MATERIALS AND SUPPLIES**

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151)(See sch. pg 209) .....	\$ 4 450 058	\$ 15 806 936	Electric
2	Fuel Stock Expenses Undistributed (Acct. 152) ...	37 106	40 795	Electric
3	Residuals & Extracted Products (Acct. 153).....			
4	Plant Materials & Operating Supplies (Acct.154):			
5				
6				
7	Poles and Pole Materials		3 881 088	
8	Steel Tower and Fittings		694 463	
9	Conductor - Wire - Cable			
10	- Insulators		3 916 586	
11	Substation Materials		3 649 644	
12	Underground Materials		883 507	
13	Other Operations:			
14	Maintenance Materials		1 170 415	
15	Auto Parts and Supplies		27 740	
16	Stationery and Supplies		171 150	
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Account 154 .....	\$ 10 486 300	\$ 14 394 593	
31	Merchandise (Account 155) .....	\$	\$	
32	Other Materials & Supplies (Acct. 156) .....	30 893	984	Electric
33	Nuclear Materials Held for Sale (Acct. 157) * .....			
34	Stores Expense Undistributed (Acct. 163).....	29 352	27 270	
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet)..	\$ 15 033 709	\$ 30 270 578	

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a separate page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Debits or credits to stores expense-clearing shall be shown separately, if applicable.

\* Not applicable to Gas Utilities

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

1. Report below the information called for concerning production fuel and oil stocks.  
 2. Show quantities in tons of 2000 lb. barrels (42 gals.), of Mcf., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.  
 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity

of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL					
			Fuel Oil - Steam Plant		Gas - Steam Plant		Quantity (g)	Cost (h)
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)		
1	On hand beginning of year.....	\$ 4 450 058	2 116 070	\$ 4 026 960	-	\$ -		\$
2	Received during year.....	88 247 089	18 373 330	66 210 579	15 223 748	8 621 431		
3	TOTAL.....	92 697 147	20 489 400	70 237 539	15 223 748	8 621 431		
4	Used during year (specify departments)							
5	Generation	74 818 010	17 751 784	55 330 391	15 223 748	8 621 431		
6	Dock Service	17 721	5 920	17 721				
7	Sales	1 925 981	378 465	1 925 981				
8	Start-Up	128 499						
9								
10								
11	Sold or transferred.....							
12	TOTAL DISPOSED OF.....	76 890 211	18 136 169	57 274 093	15 223 748	8 621 431		
13	BALANCE END OF YEAR.....	15 806 936	2 353 231	12 963 446				
Line No.	Item (i)		KINDS OF FUEL AND OIL - Continued					
			Fuel Oil - Gas Turbine		Gas - Gas Turbine		Quantity (n)	Cost (o)
			Quantity (j)	Cost (k)	Quantity (l)	Cost (m)		
14	On hand beginning of year.....		122 319	\$ 423 098		\$		\$
15	Received during year.....		1 824 700	11 194 034	3 939 285	2 221 045		
16	TOTAL.....		1 947 019	11 617 132	3 939 285	2 221 045		
17	Used during year (specify departments)							
18	Generation		1 583 041	8 645 143	3 939 285	2 221 045		
19	Start-Up		25 610	128 499				
20								
21								
22								
23								
24	Sold or transferred.....							
25	TOTAL DISPOSED OF.....		1 608 651	8 773 642	3 939 285	2 221 045		
26	BALANCE END OF YEAR.....		338 368	2 843 490	-	-		

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)**

1. Give description and amount of other current and accrued assets as of end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance end of year (b)
1		\$
2		
3		
4		
5		
6		
7		
8		
9		
10	NONE	
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL .....	

**EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24		\$	\$		\$	\$
25						
26						
27						
28						
29						
30						
31						
32	NONE					
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL .....					

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.  
 2. Show premium amounts in red or by enclosure in parentheses.  
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.  
 7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	<b>Account 181</b>	\$	\$			\$	\$	\$	\$
1	Bonds - 1st Mtge.- 2-7/8%	4 000 000	28 809	10/25/46	1/ 1/74	747 <del>z</del>		747 <del>z</del>	-
2	Bonds - 1st Mtge.- 3-3/8%	16 500 000	327 934	2/ 1/44	1/ 1/74	7 857 <del>z</del>		7 857 <del>z</del>	-
3	Bonds - 1st Mtge.- 3-1/4%	8 500 000	103 158	1/ 1/48	11/ 1/78	14 280 <del>z</del>		2 740 <del>z</del>	11 540
4	Bonds - 1st Mtge.- 3-3/8%	14 000 000	102 520	7/ 1/51	7/ 1/81	19 739 <del>z</del>	1 490 <del>z</del>	3 813 <del>z</del>	17 416
5	Bonds - 1st Mtge.- 3-3/8%	15 000 000	165 712	11/ 1/52	11/ 1/82	37 897 <del>z</del>		4 731 <del>z</del>	33 166
6	Bonds - 1st Mtge.- 3-5/8%	10 000 000	146 915	1/ 1/54	11/ 1/83	37 419 <del>z</del>		4 183 <del>z</del>	33 236
7	Bonds - 1st Mtge.- 3-1/8%	12 000 000	148 945	12/ 1/54	7/ 1/84	40 660 <del>z</del>		4 547 <del>z</del>	36 113
8	Bonds - 1st Mtge.- 3-7/8%	20 000 000	209 263	7/ 1/56	7/ 1/86	66 470 <del>z</del>		6 452 <del>z</del>	60 018
9	Bonds - 1st Mtge.- 4-1/8%	25 000 000	270 062	7/ 1/58	7/ 1/88	102 670 <del>z</del>		8 895 <del>z</del>	93 775
10	Bonds - 1st Mtge.- 4-3/4%	25 000 000	318 297	10/ 1/60	10/ 1/90	144 945 <del>z</del>		11 271 <del>z</del>	133 674
11	Bonds - 1st Mtge.- 4-1/4%	25 000 000	263 859	5/ 1/62	5/ 1/92	137 223 <del>z</del>		9 992 <del>z</del>	127 231
12	Bonds - 1st Mtge.- 4-5/8%	30 000 000	272 509	4/ 1/65	4/ 1/95	176 741 <del>z</del>		11 379 <del>z</del>	165 362
13	Bonds - 1st Mtge.- 4-7/8%	25 000 000	227 551	11/ 1/65	11/ 1/95	144 654 <del>z</del>		9 123 <del>z</del>	135 531
14	Bonds - 1st Mtge.- 6-1/8%	25 000 000	274 463	8/ 1/67	8/ 1/97	204 368 <del>z</del>		12 009 <del>z</del>	192 359
15	Bonds - 1st Mtge.- 7 %	30 000 000	358 963	11/ 1/68	11/ 1/98	282 110 <del>z</del>		16 317 <del>z</del>	265 793
16	Bonds - 1st Mtge.- 7-7/8%	35 000 000	352 494	8/ 1/69	8/ 1/99	312 174 <del>z</del>		11 743 <del>z</del>	300 431
17	Bonds - 1st Mtge.- 9 %	40 000 000	393 190	11/ 1/70	11/ 1/00	364 784 <del>z</del>		13 106 <del>z</del>	351 678
18	Bonds - 1st Mtge.- 7-3/4%	50 000 000	451 245	10/ 1/71	10/ 1/01	432 434 <del>z</del>		15 042 <del>z</del>	417 392
19	Bonds - 1st Mtge.- 7-3/8%	50 000 000	561 786	6/ 1/72	6/ 1/02	552 447 <del>z</del>		18 727 <del>z</del>	533 720
20	Bonds - 1st Mtge.- 7-1/4%	50 000 000	510 539	11/ 1/72	11/ 1/02	510 539 <del>z</del>		15 989 <del>z</del>	494 550
21	Bonds - 1st Mtge.- 7-3/4%	60 000 000	324 434	6/ 1/73	6/ 1/03	-	324 434 <del>z</del>	5 463 <del>z</del>	318 971
22	Bonds - Convertible								
23	Debentures-4-3/8%	20 000 000	211 064	8/ 1/66	8/ 1/86	139 748 <del>z</del>		10 288 <del>z</del>	129 460
24									
25	<b>Totals</b>					<b>3 729 906<sub>f</sub></b>	<b>325 924<sub>f</sub></b>	<b>204 414<sub>f</sub></b>	<b>3 851 416<sub>f</sub></b>
26									
27									
28									

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	<b>Account 225</b>	\$	\$			\$	\$	\$	\$
1	Bonds - 1st Mtge.- 2-7/8%	4 000 000	(20 000)	10/25/46	1/ 1/74	518~	518~		
2	Bonds - 1st Mtge.- 3-3/8%	16 500 000	(796 241)	2/ 1/44	1/ 1/74	19 075~	19 075~		-
3	Bonds - 1st Mtge.- 3-1/4%	8 500 000	(81 175)	1/ 1/48	11/ 1/78	11 239~	2 157~		-
4	Bonds - 1st Mtge.- 3-3/8%	15 000 000	(270 600)	11/ 1/52	11/ 1/82	61 883~	7 726~		9 082~
5	Bonds - 1st Mtge.- 3-5/8%	10 000 000	(193 500)	1/ 1/54	11/ 1/83	49 282~	5 511~		54 157~
6	Bonds - 1st Mtge.- 3-1/8%	12 000 000	(128 400)	12/ 1/54	7/ 1/84	35 053~	3 920~		43 771~
7	Bonds - 1st Mtge.- 3-7/8%	20 000 000	(195 400)	7/ 1/56	7/ 1/86	62 069~	6 024~		31 133~
8	Bonds - 1st Mtge.- 4-1/8%	25 000 000	(631 500)	7/ 1/58	7/ 1/88	240 051~	20 797~		56 045~
9	Bonds - 1st Mtge.- 4-3/4%	25 000 000	(343 750)	10/ 1/60	10/ 1/90	156 528~	12 171~		219 254~
10	Bonds - 1st Mtge.- 4-1/4%	25 000 000	(212 000)	5/ 1/62	5/ 1/92	110 259~	8 029~		144 357~
11	Bonds - 1st Mtge.- 4-5/8%	30 000 000	(713 700)	4/ 1/65	4/ 1/95	462 915~	29 803~		102 230~
12	Bonds - 1st Mtge.- 4-7/8%	25 000 000	(577 750)	11/ 1/65	11/ 1/95	367 235~	23 161~		433 112~
13	Bonds - 1st Mtge.- 6-1/8%	25 000 000	(432 250)	8/ 1/67	8/ 1/97	321 840~	18 913~		344 074~
14	Bonds - 1st Mtge.- 7 %	30 000 000	(763 500)	11/ 1/68	11/ 1/98	599 980~	34 703~		302 927~
15	Bonds - 1st Mtge.- 7-7/8%	35 000 000	(525 000)	8/ 1/69	8/ 1/99	464 959~	17 490~		565 277~
16	Bonds - 1st Mtge.- 9 %	40 000 000	(700 000)	11/ 1/70	11/ 1/00	649 428~	23 332~		447 469~
17	Bonds - 1st Mtge.- 7-3/4%	50 000 000	(881 500)	10/ 1/71	10/ 1/01	844 762~	29 383~		626 096~
18	Bonds - 1st Mtge.- 7-3/8%	50 000 000	(760 000)	6/ 1/72	6/ 1/02	747 358~	25 335~		815 379~
19	Bonds - 1st Mtge.- 7-1/4%	50 000 000	(500 000)	11/ 1/72	11/ 1/02	500 000~	15 638~		722 023~
20	Bonds - 1st Mtge.- 7-3/4%	60 000 000	(772 200)	6/ 1/73	6/ 1/03	-	12 926~	772 200~	484 362~
21									759 274~
22	<b>Totals</b>					5 704 434~	316 612~	772 200~	6 160 022~
23									
24	<b>Account 226</b>								
25	Bonds - 1st Mtge.- 3-3/8%	14 000 000	65 800	7/ 1/51	7/ 1/81	12 667~		1 490~	11 177~
26									
27									
28									

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<u>Account 181</u>	<u>Total Credits</u>	<u>Contra Accounts</u>			<u>Principal Amount of Bonds Reacquire during Year</u>
		<u>225</u>	<u>428</u>	<u>421</u>	
Bonds - 1st Mortgage - 2-7/8%	\$ 747 <sup>2</sup>	\$ 518 <sup>2</sup>	229 <sup>2</sup>	\$	\$
Bonds - 1st Mortgage - 3-3/8%	7 857 <sup>2</sup>	7 857 <sup>2</sup>			
Bonds - 1st Mortgage - 3-1/4%	2 740 <sup>2</sup>	2 157 <sup>2</sup>	515 <sup>2</sup>	68 <sup>2</sup>	146 000 <sup>2</sup>
Bonds - 1st Mortgage - 3-3/8%	3 813 <sup>2</sup>		3 813 <sup>2</sup>		
Bonds - 1st Mortgage - 3-3/8%	4 731 <sup>2</sup>	4 731 <sup>2</sup>			
Bonds - 1st Mortgage - 3-5/8%	4 183 <sup>2</sup>	4 183 <sup>2</sup>			
Bonds - 1st Mortgage - 3-1/8%	4 547 <sup>2</sup>	3 920 <sup>2</sup>	484 <sup>2</sup>	143 <sup>2</sup>	230 000 <sup>2</sup>
Bonds - 1st Mortgage - 3-7/8%	6 452 <sup>2</sup>	6 024 <sup>2</sup>	324 <sup>2</sup>	104 <sup>2</sup>	344 000 <sup>2</sup>
Bonds - 1st Mortgage - 4-1/8%	8 895 <sup>2</sup>	8 895 <sup>2</sup>			
Bonds - 1st Mortgage - 4-3/4%	11 271 <sup>2</sup>	11 271 <sup>2</sup>			
Bonds - 1st Mortgage - 4-1/4%	9 992 <sup>2</sup>	8 029 <sup>2</sup>	1 386 <sup>2</sup>	577 <sup>2</sup>	450 000 <sup>2</sup>
Bonds - 1st Mortgage - 4-5/8%	11 379 <sup>2</sup>	11 379 <sup>2</sup>			
Bonds - 1st Mortgage - 4-7/8%	9 123 <sup>2</sup>	9 123 <sup>2</sup>			
Bonds - 1st Mortgage - 6-1/8%	12 009 <sup>2</sup>	12 009 <sup>2</sup>			
Bonds - 1st Mortgage - 7 %	16 317 <sup>2</sup>	16 317 <sup>2</sup>			
Bonds - 1st Mortgage - 7-7/8%	11 743 <sup>2</sup>	11 743 <sup>2</sup>			
Bonds - 1st Mortgage - 9 %	13 106 <sup>2</sup>	13 106 <sup>2</sup>			
Bonds - 1st Mortgage - 7-3/4%	15 042 <sup>2</sup>	15 042 <sup>2</sup>			
Bonds - 1st Mortgage - 7-3/8%	18 727 <sup>2</sup>	18 727 <sup>2</sup>			
Bonds - 1st Mortgage - 7-1/4%	15 989 <sup>2</sup>	15 638 <sup>2</sup>	351 <sup>2</sup>		
Bonds - 1st Mortgage - 7-3/4%	5 463 <sup>2</sup>	5 463 <sup>2</sup>			
Bonds - Convertible Debentures - 4-3/8%	10 288 <sup>2</sup>		10 288 <sup>2</sup>		
<b>Totals</b>	<b>\$204 414<sub>F</sub></b>	<b>\$186 132<sub>F</sub></b>	<b>\$17 390<sub>F</sub></b>	<b>\$ 892<sub>F</sub></b>	<b>\$1 170 000<sub>F</sub></b>

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<u>Account 225</u>	<u>Total Debits</u>	<u>Contra Accounts</u>			<u>Principal Amount of Bonds Reacquired during Year</u>
		<u>181</u>	<u>429</u>	<u>421</u>	
Bonds - 1st Mortgage - 2-7/8%	518~	518~			
Bonds - 1st Mortgage - 3-3/8%	19 075~	7 857~	11 154~	64~	200 000~
Bonds - 1st Mortgage - 3-1/4%	2 157~	2 157~			
Bonds - 1st Mortgage - 3-3/8%	7 726~	4 731~	2 428~	567~	272 000~
Bonds - 1st Mortgage - 3-5/8%	5 511~	4 183~	1 086~	242~	150 000~
Bonds - 1st Mortgage - 3-1/8%	3 920~	3 920~			
Bonds - 1st Mortgage - 3-7/8%	6 024~	6 024~			
Bonds - 1st Mortgage - 4-1/8%	20 797~	8 895~	8 785~	3 117~	436 000~
Bonds - 1st Mortgage - 4-3/4%	12 171~	11 271~	649~	251~	440 000~
Bonds - 1st Mortgage - 4-1/4%	8 029~	8 029~			
Bonds - 1st Mortgage - 4-5/8%	29 803~	11 379~	12 796~	5 628~	525 000~
Bonds - 1st Mortgage - 4-7/8%	23 161~	9 123~	9 693~	4 345~	433 000~
Bonds - 1st Mortgage - 6-1/8%	18 913~	12 009~	4 756~	2 148~	421 000~
Bonds - 1st Mortgage - 7 %	34 703~	16 317~	12 243~	6 143~	545 000~
Bonds - 1st Mortgage - 7-7/8%	17 490~	11 743~	5 747~		
Bonds - 1st Mortgage - 9 %	23 332~	13 106~	10 226~		
Bonds - 1st Mortgage - 7-3/4%	29 383~	15 042~	14 341~		
Bonds - 1st Mortgage - 7-3/8%	25 335~	18 727~	6 608~		
Bonds - 1st Mortgage - 7-1/4%	15 638~	15 638~			
Bonds - 1st Mortgage - 7-3/4%	12 926~	5 463~	7 463~		
<b>Totals</b>	<b>\$316 612<sub>f</sub></b>	<b>\$186 132<sub>f</sub></b>	<b>\$107 975<sub>f</sub></b>	<b>\$22 505<sub>f</sub></b>	<b>\$3 422 000<sub>f</sub></b>

<u>Account 226</u>	<u>Total Credits</u>	<u>Contra Accounts</u>			<u>Principal Amount of Bonds Reacquired during Year</u>
		<u>181</u>	<u>429</u>	<u>421</u>	
Bonds - 1st Mortgage - 3-3/8%	\$ 1 490~	\$ 1 490~	\$ -	\$ -	\$ -
<b>Total Bonds Reacquired</b>					<b>\$4 592 000<sub>f</sub></b>



**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and purpose of project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance end of Year (f)
				Account Charged (d)	Amount (e)	
1	Carolando - Central Florida Area - Commercial Complex	\$ 1 964 <sup>2</sup>		107 <sup>2</sup>	\$ 1 964 <sup>2</sup>	\$
2	Transmission Expansion Program	1 245 <sup>2</sup>		107 <sup>2</sup>	1 245 <sup>2</sup>	
3	Transmission Connections to Anclote Power Plant	1 429 <sup>2</sup>		107 <sup>2</sup>	1 429 <sup>2</sup>	
4	Generation Expansion Program through 1980	2 740 <sup>2</sup>	1 596 <sup>2</sup>	186 <sup>2</sup>	4 290 <sup>2</sup>	
5				401 <sup>2</sup>	46 <sup>2</sup>	
6	Feasibility Study of New Generating Plant Site	62 590 <sup>2</sup>	1 915 641 <sup>2</sup>	107	1 657 057 <sup>2</sup>	197 524 <sup>2</sup>
7				143	123 650 <sup>2</sup>	
8	Preliminary Investigation on New Mobile Control House	4 851 <sup>2</sup>	912 <sup>2</sup>			5 763 <sup>2</sup>
9	500 KV Interconnection between Florida and Georgia	26 743 <sup>2</sup>	24 901 <sup>2</sup>			51 644 <sup>2</sup>
10	East Coast Pipeline Feasibility Study		13 622 <sup>2</sup>			13 622 <sup>2</sup>
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	<b>TOTAL</b>	<b>101 562<sup>f</sup></b>	<b>1 956 672<sup>f</sup></b>		<b>1 789 681<sup>f</sup></b>	<b>268 553<sup>f</sup></b>

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
1		\$	\$		\$	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	Misc. Work in Progress .....					
18	Deferred regulatory commission expenses .....					
19	TOTAL ..					

See Pages 214-a-b-c for Detail

**DEFERRED REGULATORY COMMISSION EXPENSES**

1. Report below the information called for concerning deferred regulatory commission expenses.
2. Include in description of case, name of regulatory body, case .. docket number, and period over which the deferred expenses are being written off.
3. Total expenses incurred and total written off to end of current year should be shown in columns (b) to (d) inclusive, whether the expenses were charged originally to Account 928 or to Account 186.

Line No.	Description (a)	Total expenses of case (b)	AMORTIZATION		Balance end of year (In Account 186) (e)
			Previous years (c)	Current year (d)	
43		\$	\$	\$	\$
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54	NONE				
55					
56					
57					
58					
59					
60					
61					
62					
63	TOTAL ..				

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- 1 Report below the particulars called for concerning miscellaneous deferred debits
- 2 For any deferred debit being amortized show period of amortization
- 3 Minor items may be grouped by classes showing number of such items

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Amount charged (d)	Amount (e)	
	Construction Avon Park Compression Facility (7/1/70 - 7/1/75)	\$ 76 500 <sup>2</sup>	-	151 <sup>2</sup>	30 600 <sup>2</sup>	\$ 45 900 <sup>2</sup>
	Develop Total					
	Information System (1/18/71 - 12/31/73)	41 401 <sup>2</sup>	-	930 <sup>2</sup>	20 701 <sup>2</sup>	20 700 <sup>2</sup>
	Develop Accounts Payable System (3/24/71 - 3/24/74)	* 61 119 <sup>2</sup>	5 733 <sup>2</sup>	930 <sup>2</sup>	20 519 <sup>2</sup>	46 333 <sup>2</sup>
	Investigate Studies for Future Nuclear Unit Site Construction of Anclote Plant Unit #2	151 329 <sup>2</sup>	1 021 004 <sup>2</sup>	107 <sup>2</sup>	60 510 <sup>2</sup>	1 111 823 <sup>2</sup>
	Develop Transformer Load Management and Distribution Data Program (1/1/72 - 2/1/75)	178 788 <sup>2</sup>	102 331 <sup>2</sup>	107 <sup>2</sup>	818 022 <sup>2</sup>	(536 903) <sup>2</sup>
	Training in Connection with Crystal River Plant Unit #3	338 537 <sup>2</sup>	122 309 <sup>2</sup>	588 <sup>2</sup>	181 600 <sup>2</sup>	279 246 <sup>2</sup>
	Dredging Bartow Plant Ship Channel (4/1/72 - 5/1/78)	1 289 308 <sup>2</sup>	<del>449 198</del> 448,834	232 107 <sup>2</sup>	155 <del>1 710 421</del> 1 709 462	28 025 <sup>2</sup>
	Charge for Moving 200 MVA Transformer from Largo Substation to Silver Springs Substation	716 630 <sup>2</sup>	864 <sup>2</sup>	511 <sup>2</sup>	138 435 <sup>2</sup>	579 059 <sup>2</sup>
	Development of Materials Management Information System (1/11/73-)	129 065 <sup>2</sup>	4 371 <sup>2</sup>	570 154 <sup>2</sup>	107,819 25,547 <del>133,456</del>	-
	Write-Off of Obsolete Materials and Supplies (9/26/67 -)	-	141 989 <sup>2</sup>	-	-	141 989 <sup>2</sup>
	Allocation of Expenses in Connection with 1973 Financing - \$70 000 000 First Mortgage (9/18/73 -)	* (43 569) <sup>2</sup>	170 819 <sup>2</sup>	921	66,221 29,000 1,505 <del>96,726</del>	30 524 <sup>2</sup>
	City of Gainesville vs. Florida Power Corporation	-	526 519 <sup>2</sup>	143 <sup>2</sup>	798 700 <sup>2</sup>	(272 181) <sup>2</sup>
	Construction of Anclote Plant Unit #1	-	447 794 <sup>2</sup>	928 <sup>2</sup>	125 584 <sup>2</sup>	322 210 <sup>2</sup>
	Installation of Higgins Peaker - 2A	* 75 150 <sup>2</sup>	<del>679 769</del> 683 246	107 <sup>2</sup>	882,043 <del>132,266</del>	(377 347) <sup>2</sup>
	Development of Computerized Transportation Department Information System (4/5/71 -)	-	121 859 <sup>2</sup>	-	-	121 859 <sup>2</sup>
	Misc. work in Progress	* 59 556 <sup>2</sup>	23 900 <sup>2</sup>	184 <sup>2</sup>	24 827 <sup>2</sup>	58 629 <sup>2</sup>
	Deferred regulatory commission expenses					
	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- 1 Report below the particulars called for concerning miscellaneous deferred debits
- 2 For any deferred debit being amortized show period of amortization
- 3 Minor items may be grouped by classes showing number of such items

Line No	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
	Purchase of 1,223 Transmission Poles (10/24/73 - Crystal River Coal Yard Layaway (11/3/71 - 2/27/74) #6 Fuel Oil Sales to Tampa Electric Company Retubing Higgins No. 1 and No. 2 Condensers (11/1/72 - Costs Installation Bins and Lighting Facilities in SSC&M Storage Trailers (1/30/73 - Remove and Install New Dolphins at Higgins Plant (3/7/73 - 2/15/74) Remove, Recondition and Reinstall G.E. Sectionalizers Mfg. Prior August 1972 (2/22/73 - FPC Charges for Installation of 1974 Peaking Units at Turner Plant (3/30/73 - Repairs to Higgins Peaking Unit P-4 Generator and Expander - Higgins (3/19/73 - 1/29/74) Retubing Unit #3 Condenser - Higgins Plt. (4/5/73 - Purchase Land Adjacent to North Longwood Substation for 230 KV Line (4/9/73 - Remove, Repair and Install Engine S/N 675088 from Avon Park Peaking Unit P-1 (9/12/73 - Rebuilding Old Bayboro Machine Shop for Production Training (6/7/73 -	\$ -	\$ 447 973 25 585 2 171 790 <del>213 704</del> 213 790 37 995 29 299 67 912 82 785 47 852 146 176 43 790 137 889 50 701	- - 143 511 513 - - <del>154</del> 107 143 107 232 - 513 - 143 107 - -	\$ - - 1 758 548 916 <del>47 109</del> 41 107 - - 6 861 305 <del>39 113</del> 38 008 800 - 20 302 201 -	\$ 447 973 25 585 413 242 171 814 37 995 29 299 61 051 43 672 47 852 125 874 43 589 137 889 50 701
	Misc. work in progress Deferred regulatory commission expenses	* 133				
	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits
2. For any deferred debit being amortized show period of amortization
3. Minor items may be grouped by classes showing number of such items

Line No	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debit (c)	CREDITS		Balance end of year (f)
				Amount charged (d)	Amount (e)	
	Installation of 3 Low Lift Water Pumps at Avon Park Plant	\$ -	\$ 39 939	-	-	\$ 39 939
	Preliminary Engineering and Consulting Charges for 1980's Nuclear Project 7	-	132 441	143 <del>107</del> 232	262 <del>401</del> 139	132 040
	Retubing Crystal River Unit #2	-	755 792	-	-	755 792
	Remove, Repair and Install Avon Park P-1B Engine S/N 675073 (8/30/73 - 1/29/74)	-	160 102	-	-	160 102
	Outage for Boiler Seal and Trough Repair - Crystal River Unit #2	-	48 604	-	-	48 604
	Outage for Boiler Repairs - Crystal River Unit #2 (11/1/73 -	-	148 689	-	-	148 689
	Outage for Reheater Repairs - Crystal River Unit #2 (8/20/73 -	-	25 873	-	-	25 873
	FPC Charges for Construction of Crystal River Plant Unit #3 (4/15/68 -	178 633	<del>3 527 699</del> 3 403 218	107	<del>3 899 009</del> 3 058 393	(192 670)
	Building of New Energy Control Center - FPC Personnel and Outside Consulting Expenses	-	30 001	-	-	30 001
	* Restating 12/31/72 Balance					
	Misc. work in Progress	318 547				595 526
	Deferred regulatory commission expenses					
	TOTAL	3 571 127				4 980 298

**DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)**

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.  
 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.7 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	NONE						
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31	TOTAL		\$	\$	\$	\$	\$

214A

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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 18 of the Uniform Systems of Accounts.

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance end of Year (h)
1	NONE		\$	\$	\$	\$	\$	\$
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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22								
23								
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25								
26								

### CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of shares authorized by charter (b)	Par or stated value per share (c)	Call Price at end of Year (d)	OUTSTANDING PER* BALANCE SHEET		HELD BY RESPONDENT				
					Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
							Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1			\$	\$							
2	Common Stock (a)	15 000 000	2.50		11 823 959	29 559 897		\$			\$
3											
4	Cumulative Preferred Stock:	1 500 000									
5	4.00% Series		100 00	104 25	40 000	4 000 000					
6	4.60% Series		100 00	103 25	40 000	4 000 000					
7	4.75% Series		100 00	102 00	80 000	8 000 000					
8	4.40% Series		100 00	102 00	75 000	7 500 000					
9	4.58% Series		100 00	102 50	(b) 100 000	10 000 000					
10	8.80% Series		100 00	110 00	(c) 200 000	20 000 000					
11	7.40% Series		100 00	108 77	(d) 300 000	30 000 000					
12	7.76% Series		100 00	108 80	(e) 500 000	50 000 000					
13					1 335 000	133 500 000					
14											
15	Preference Stock	1 000 000	100 00		-	-					
16											
17	(a)	401,938 shares reserved for conversion of convertible debentures									
18	(b)	Redemption price on 4.58% Series decreases to \$101.00 after November 15, 1977									
19	(c)	Redemption price on 8.80% Series decreases to \$107.00 after November 15, 1975									
20		to \$104.00 after November 15, 1980 and									
21		to \$101.00 after November 15, 1985									
22	(d)	Redemption price on 7.40% Series decreases to \$106.92 after August 15, 1977									
23		to \$105.07 after August 15, 1982									
24		to \$103.22 after August 15, 1987 and									
25		to \$102.48 after August 15, 1992									
26	(e)	Redemption price on 7.76% Series decreases to \$106.86 after February 15, 1979									
27		to \$104.92 after February 15, 1984									
28		to \$102.98 after February 15, 1989									
29		to \$102.21 after February 15, 1994									

\*Total amount outstanding without reduction for amounts held by respondent.



**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
**(Accounts 202 and 205, 203 and 206, 207, 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock Subscribed, Account 202, and Preferred Stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a

- conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.
4. For Premium on Capital Stock, Account 207, designate any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of account and description of item (a)	Number of shares (b)	Amount (c)
1	<b>Account No. 207</b>		\$
2	Premium on Capital Stock - Common - 1st Issue	* 428 571	1 251 441
3	Premium on Capital Stock - Common - 2nd Issue	* 300 000	583 169
4	Premium on Capital Stock - Common - 3rd Issue	* 330 000	550 000
5	Premium on Capital Stock - Common - 4th Issue	* 726 000	2 262 700
6	Premium on Capital Stock - Common - 5th Issue	* 283 500	941 250
7	Premium on Capital Stock - Common - 6th Issue	* 928 080	3 768 005
8	Premium on Capital Stock - Common - by Conversion	* 774 882	3 145 144
9	Premium on Capital Stock - Common - 7th Issue	* 634 248	3 488 364
10	Premium on Capital Stock - Common - 8th Issue	* 697 671	8 183 681
11	Premium on Capital Stock - Common - 9th Issue	* 767 439	11 066 151
12	Premium on Capital Stock - Common - 10th Issue	703 485	15 737 835
13	Premium on Capital Stock - Common - 11th Issue	457 265	17 157 638
14	Premium on Capital Stock - Common - by Conversion 1969	40	1 882
15	Premium on Capital Stock - Common - by Conversion 1970	4 700	221 264
16	Premium on Capital Stock - Common - by Conversion 1971	5 380	253 377
17	Premium on Capital Stock - Common - 12th Issue	961 269	41 094 250
18	Premium on Capital Stock - Common - 13th Issue	1 250 000	45 781 250
19			
20	Subtotal - Common Stock		155 487 401
21			
22			
23			
24	Premium on Capital Stock - Preferred - 4.00% Series		7 080
25	Premium on Capital Stock - Preferred - 4.60% Series		24 040
26	Premium on Capital Stock - Preferred - 7.40% Series		411 000
26	Premium on Capital Stock - Preferred - 7.76% Series		520 000
27			
28	Subtotal - Preferred Stock		962 120
29			
30			
31			
32			
33	* Adjusted to show three-for-one stock split		
34	which was effective November 3, 1958.		
35			
36			
37			
38			
38			
39			
40			
41			
42			
43			
44			
45			
46		TOTAL—	156 449 521

## OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	\$ 419 213
2	Donations by General Gas & Electric Corporation (Former Parent)	
3		
4	Account 209 - Reduction of Par Value of Common Stock	
5	Excess of Stated Value of 3,000,000 Shares of Common Stock	
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428
7	Miscellaneous Adjustments Applicable to Exchange	4 604
8	Total Reduction in Par Value of Common Stock	326 032
9		
10	Account 211 - Miscellaneous Paid In Capital	
11	Excess of Net Worth of Assets at Date of Merger (12/31/43)	
12	over Stated Value of Common Stock Issued Therefor	1 167 518
13	Florida Public Service 4% Series "C" Bonds with Called Premium	
14	and Interest held by General Gas and Electric Company	65 210
15	Reversal of Over Accrual of Federal Income Tax Applicable to	
16	Period Prior to January 1, 1944	262 837
17	Transfer from Earned Surplus Amount Equivalent to Preferred Stock	
18	Dividends Prior to 12/31/43 which on an Accrual Basis were	
19	applicable to 1944	92 552
20	To Write Off Unamortized Debt Discount, Premium and Expense	
21	Applicable to Bonds Refunded in Prior Years	(979 793)
22	Adjustment of Original Cost of Florida Public Service Company	
23	Resulting from Examination by Federal Power Commission	(63 027)
24	Adjustment in Carrying Value of Georgia Power and Light Company	
25	Common Stock Occasioned by the Subsidiary Company's Increase in	
26	Capital Surplus	33 505
27	Other Miscellaneous Adjustments (6)	45 211
28	Total Miscellaneous Paid In Capital	624 013
29		
30		
31		
32		
33		
34		
35		
36	Adjustments during 1973: None	
37		
38		
39		
40		
41	TOTAL	1 369 258

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.  
 2. If any change occurred during the year in the balance with

Line No.	Class and series of stock (a)	Balance End of Year (b)
1		\$
2		
3		
4		
5		
6		
7		
8		
9		
10	NONE	
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL --	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.  
 2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
31	Common Stock (1,250,000 shares issued in June 1973)	\$
32		
33	Total Expense of Issue	\$ 966 432
34		-
35		
36	Preferred Stock (500,000 shares issued in December 1973)	
37		
38		
39	Total Expense of Issue	507 046
40		-
41	Charged to Retained Earnings - Account 439	\$1 473 478
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52	TOTAL --	-

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.  
 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.  
 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.  
 5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.  
 9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	Bonds - First Mortgage	1/1/44	1/1/74	\$ 11 391 000	3-3/8	\$ 389 172	-	-	\$ 100.000
2	Bonds - First Mortgage	7/1/46	1/1/74	2 810 000	2-7/8	80 787	-	-	100.000
3	Bonds - First Mortgage	11/1/48	11/1/78	5 971 000	3-1/4	191 304	163 000	-	100.230
4	Bonds - First Mortgage	7/1/51	7/1/81	9 835 000	3-3/8	320 456	340 000	-	101.100
5	Bonds - First Mortgage	11/1/52	11/1/82	10 538 000	3-3/8	354 225	272 000	-	100.740
6	Bonds - First Mortgage	11/1/53	11/1/83	7 025 000	3-5/8	251 303	184 000	-	100.880
7	Bonds - First Mortgage	7/1/54	7/1/84	8 430 000	3-1/8	261 793	238 000	-	100.520
8	Bonds - First Mortgage	7/1/56	7/1/86	14 050 000	3-7/8	541 084	352 000	-	100.560
9	Bonds - First Mortgage	7/1/58	7/1/88	18 438 000	4-1/8	754 320	443 000	-	101.630
10	Bonds - First Mortgage	10/1/60	10/1/90	19 312 000	4-3/4	913 842	443 000	-	101.050
11	Bonds - First Mortgage	5/1/62	5/1/92	20 188 000	4-1/4	854 023	453 000	-	100.660
12	Bonds - First Mortgage	4/1/65	4/1/95	25 800 000	4-5/8	1 188 775	527 000	-	102.020
13	Bonds - First Mortgage	11/1/65	11/1/95	21 500 000	4-7/8	1 041 248	457 000	-	101.970
14	Bonds - Convertible Debentures	8/1/66	8/1/86	19 494 000	4-3/8	852 863	-	-	102.770
15	Bonds - First Mortgage	8/1/67	8/1/97	22 375 000	6-1/8	1 364 593	445 000	-	101.580
16	Bonds - First Mortgage	11/1/68	11/1/98	27 375 000	7	1 907 596	545 000	-	102.390
17	Bonds - First Mortgage	8/1/69	8/1/99	35 000 000	7-7/8	2 756 250	-	-	101.500
18	Bonds - First Mortgage	11/1/70	11/1/00	40 000 000	9	3 600 000	-	-	101.740
19	Bonds - First Mortgage	10/1/71	10/1/01	50 000 000	7-3/4	3 875 000	-	-	101.730
20	Bonds - First Mortgage	6/1/72	6/1/02	50 000 000	7-3/8	3 687 403	-	-	101.510
21	Bonds - First Mortgage	11/1/72	11/1/02	50 000 000	7-1/4	3 625 000	-	-	101.000
22	Bonds - First Mortgage	6/1/73	6/1/03	60 000 000	7-3/4	2 647 917	-	-	101.280
23	Bonds - First Mortgage	12/1/73	12/1/03	70 000 000	8	311 111	-	-	101.140
24	<b>TOTAL</b>			<b>599 532 000</b>		<b>31 770 065</b>	<b>4 862 000</b>		

\*Total amount outstanding without reduction for amounts held by respondent.

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	Promissory Note *	8/3/73	8/3/82	\$ 353,274	% 7-1/2	\$ -	\$	\$	\$
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17	* Promissory notes issued for the purchase of land.								
18	These notes are due in annual installments together								
19	with interest on the unpaid balance.								
20									
21									
22									
23									
24	TOTAL ..			353 274 <sup>f</sup>		-			

\*Total amount outstanding without reduction for amounts held by respondent.

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

**SECURITIES ISSUED DURING YEAR**

Description	Preferred Stock	Common Stock
Date of Sale	December 4, 1973 ~	June 7, 1973 ~
Principal Amount	-	-
Number of Shares Issued	500 000 ~	1 250 000 ~
Nominal Date of Issue	December 1, 1973 ~	June 1, 1973 ~
Maturity Date	-	-
Interest or Dividend Rate	7.76% ~	-
Price to Public (Unit)	\$101.04	\$39.125
Price to Public (Total)	\$50 520 000 ~	\$48 906 250 ~
Underwriter's Commission	\$490 000 ~	\$900 000 ~
Proceeds to Company	\$50 030 000 ~	\$48 006 250 ~
Other Expenses *	\$17 046 ~	\$66 432 ~
Principal Underwriters	Halsey, Stuart & Co., Inc. ~ Kidder, Peabody & Co., Inc. ~ Lehman Brothers, Inc. ~ Merrill Lynch, Pierce, Fenner & Smith, Inc. ~ Salomon Brothers ~	Kidder, Peabody & Co., Inc. ~

**Commission Authorization**

Securities & Exchange Comm.-Reg. No. 2-49491 ~ Reg. No. 2-47907 ~  
Florida Public Svc. Comm. Docket 73680-EU ~ Docket 73257-EU ~

**SECURITIES PURCHASED FOR CANCELLATION DURING YEAR**

Bonds - 1st Mortgage Bonds Reacquired	\$4 592 000 ~
Premium Paid on Reacquired Bonds	-
Gain on Reacquired Bonds	1 144 557 ~
Net Cost of Reacquired Bonds	<u>\$3 447 443 ~</u>
Write-Off of Unamortized Premium on Debt	Dr. A/C 225 \$ 22 505
Applicable to Reacquired Bonds	Cr. A/C 421
Write-Off of Unamortized Debt Discount	Dr. A/C 421
& Expense Applicable to Reacquired Bonds	Cr. A/C 181 \$ 892

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

**First Mortgage Bonds**

May 30, 1973 ~

\$60 000 000 ~

June 1, 1973 ~

June 1, 2003 ~

7-3/4% ~

\$101.287

\$60 772 200 ~

\$243 000 ~

\$60 529 200 ~

\$81 434 ~

Dillon, Read & Co., Inc. ~

Loeb, Rhoades & Co. ~

E. F. Hutton & Company, Inc. ~

Weeden & Company, Inc. ~

**First Mortgage Bonds**

December 4, 1973 ~

\$70 000 000 ~

December 1, 1973 ~

December 1, 2003 ~

8%

\$101.141

\$70 798 700 ~

\$497 000 ~

\$70 301 700 ~

\$29 518 ~

Lehman Brothers, Inc. ~

Halsey, Stuart & Co., Inc. ~

Kidder, Peabody & Co., Inc. ~

Merrill Lynch, Pierce, ~

Fenner & Smith, Inc. ~

Salomon Brothers ~

Reg. No. 2-47906 ~

Docket 73258-EU ~

Reg. No. 2-49491 ~

Docket 73681-EU ~

\* Other Expenses Recorded in 1974

Preferred Stock

\$27 277 ~

First Mortgage Bonds -

(\$70,000,000)

60 436 ~

**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. rate (e)	Balance end of year (f)
1	Morgan Guaranty Trust	Short Term Financing	12/14/73	12/ 6/74	%	\$
2	Company of New York				9-	3/4
3						
4	Palmer First National	Short Term Financing	2/10/71		5.29	4 802 000
5	Bank of Sarasota,				9.31	
6	Florida *					
7						
8	Florida Power Corporation	Short Term Financing	Various	Various	9-	10 000 000
9	Commercial Paper				7/8	
10						
11	Florida Power Corporation	Purchase of Land	8/30/73	8/30/74	7-	44 159
12	Promissory Notes (3)				1/2	
13						
14						
15						
16	* Palmer First National Bank of Sarasota issued a variable note					
17	dated February 10, 1971. Its maturity will be determined by					
18	mutual agreement. The interest rates shown are the high and					
19	low for the year.					
20					TOTAL	25 886 159

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
31		\$			\$	%
32						
33						
34						
35						
36						
37	NONE					
38						
39						
40						
41						
42						
43						
44						
45	Total					



**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes accrued (Account 236) (g)	Prepd. taxes (Incl. in Acct. 165) (h)
	<b>FEDERAL TAXES</b>	\$	\$	\$	\$	\$	\$	\$
1	F.I.C.A. 1973	-		2 028 949	2 029 375	426	-	
2	Unemployment 1972	3 728		-	3 728		-	
3	Unemployment 1973	-		93 842	87 949		5 893	
4	Highway Use 1973		9 635	20 421	21 718			10 932
5	Income 1963	-		(34 987)		34 987	-	
6	Income 1964	-		(38 163)		38 163	-	
7	Income 1965	-		(32 479)		32 479	-	
8	Income 1966	-		(179 003)		179 003	-	
9	Income 1967	277 980		<del>(360,346)</del> 82 366	- 8 236	<del>(360 346)</del>	-	
10	Income 1968	232 860		<del>(315,821)</del> 82 961	- 82 961	<del>(315 821)</del>	-	
11	Income 1969	502 687		<del>99,799</del> 000 000	-	<del>( )</del>	1 502 486	
12	Income 1970	1 664 802		-	-	-	1 664 802	
13	Income 1971	1 525 825		-	-	-	1 525 825	
14	Income 1972	1 575 000		-	1 589 000	2 232 421	2 218 421	
15	Income 1973	-		3 487 000	4 408 579	(2 232 421)	(3 154 000)	
16	Total Federal Taxes	5 782 882	9 635	<del>7 080 174</del> 5 669 212	8 140 349	<del>(960 574)</del> 450 385	3 763 427	10 932
18	<b>STATE TAXES</b>							
19	Income 1972	(130 000)		-		370 311	240 311	
20	Income 1973	-		788 000	654 689	(370 311)	(237 000)	
21	Gross Receipts 1971	(41)				41	-	
22	Gross Receipts 1972	2 894 284			2 894 284	-	-	
23	Gross Receipts 1973	-		3 642 568			3 642 568	
24	Licenses - Vehicles 1973	-	84 261	130 594	<del>151 177</del> 147 247	<del>4 182</del> 232		100 682
25								
26								
27								
28	<b>TOTAL</b>	\$	\$	\$	\$	\$	\$	\$

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes accrued (Account 236) (g)	Prepd. taxes (Incl. in Acct. 165) (h)
	STATE TAXES (Continued)	\$	\$	\$	\$	\$	\$	\$
1	Licenses - Drivers 1972		5	5				
2	Licenses - Drivers 1973		-	874	864	(10)		
3	Documentary Stamps 1972		213	213				
4	Documentary Stamps 1973		-	5 488	5 394			(94)
5	Unemployment 1972	522			522			
6	Unemployment 1973	-		4 854	4 549		305	
7	Intangible 1973		-	13 120	13 120			
8	Hauling Permits 1973		500	1547 <del>1576</del>	1547 <del>1576</del>			500
9	Hauling Permits 1973		2 170	2170 <del>2141</del>	2550 <del>2521</del>			2 550
10	Corporate Privilege 1973			5	5			
11	Reg. Assessment Fee 1973		-	236 487	252 321	(110 337)		126 171
12	Non-Admitted Carr. Tax 1973		-	14 374	20 559			6 185
13								
14	COUNTY TAXES							
15	Property 1972	95 766		32 090	137 610	9 754		
16	Property 1973			7 375 242	7 211 247		163 995	
17	Licenses-Occupational 1973		2 264	3 202	3 217	75		2 204
18	Total-State and County Taxes	2 860 531	89 413	12 250 833	<del>11 393 653</del>	<del>(96 315)</del>	3 810 179	238 198
19	LOCAL TAXES				11 349 725	(100 245)		
20	Franchise 1972	2 105 597			2 105 597			
21	Franchise 1973			4 738 012	1 943 347		2 794 665	
22	Property 1971	3 050			3 050			
23	Property 1972	39 687		3 444	43 131			
24	Property 1973			777 504	717 897		59 607	
25	Licenses-Occupational 1972		416	416				
26	Licenses-Occupational 1973		6 255	8 555	9 272	75		6 897
27	Total - Local Taxes	2 148 334	6 671	5 527 931	4 822 294	75	2 854 272	6 897
28	TOTAL	\$ 10 791 747	\$ 105 719	\$ 24 858 835	\$ 24 316 298	\$ (1 056 810)	\$ 10 427 878	\$ 256 027

23,447,976 24,312,368 350,215

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FLORIDA POWER CORPORATION

Year ended December 31, 1973

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)**

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustment, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed

should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

**DISTRIBUTION OF TAXES CHARGED (omit cents)**

(Show utility department where applicable and account charged)

Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)	Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Taxes Transferred (p)
1	\$	\$	\$	\$	\$	\$	\$	\$
2	Line 15 - Page 222-1 Federal Income Tax							
3	3 597 000			(110 000)				
4								
5	Line 20 - Page 222-1 State Income Tax							
6	800 000			(12 000)				
7								
8	Line 16 - Page 222-2 County Property Taxes							
9	7 335 642			39 600				
10								
11	Line 24 - Page 222-2 Local Property Taxes							
12	781 991			(4 487)				
13								
14								
15	All Other Taxes							
16	<del>11 321 089</del>							1 110 180
17	9 910 050							
18								
19								
20								
21								
22								
23								
24								
25								
26								
27	22 424 683							
28	<del>23 835 642</del>	\$	\$	(86 887)	\$	\$	\$	\$1 110 180

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FLORIDA POWER CORPORATION

Year ended December 31, 1973

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
	Net Utility Operating Income for the year - per Statement C, Page 114, Line 21	\$ 52 733 745
2	Add back income tax deducted on the books	\$ 19 813 000
3	Net Utility Operating Income before Federal Income Tax	\$ 72 546 745
5	Additional income and unallowable deductions:	
6	Depreciation per books	\$ 26 223 330
7	Storm Damage Reserve	120 000
8	Leasehold Improvements	6 875
9	Deferred Expense	144 000
10	Dredging Channels per books	138 434 <del>143 432</del>
12		\$ 26 637 635
14	Additional deductions and non-taxable income:	
15	Tax depreciation	\$ 36 604 056
16	Interest charges - utility property	36 514 726
17	Pensions charged to Construction and Retirements	1 230 000
18	Taxes charged to Construction and Retirements	750 000
19	Sales tax capitalized	2 820 000
20	Cost of removal expense	1 564 735
21	Leasehold improvements amortization	24 000
22	Franchise expense amortization	12 000
23	Preferred stock dividend deduction	46 000
24	Dredging channels per tax	864
25	Training expense	564 800
26	Deferred compensation	108 100
27	Reversal of 1969 purchased power accrual	1 894 086
28	Research and development expense	690 000
29	Pension prior service	300 000
30	Conversion expense	83 600
32		\$ 83 207 694
33	Net Utility Operating Income before State income tax	\$ 15 971 690
35	Less: State income tax	800 000
37	Net Utility Operating Income for tax computation	\$ 15 171 690
39	Federal income tax at 48% less \$6 500	\$ 7 290 000
41	Less: Investment Credit	3 693 000
43	Accrual charged to 409.10	\$ 3 597 000

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
1	Net Other Income and Deductions for the year - Per Statement C, Page 116-A, Line 46	\$28 022 748
2		
3	Add back income tax deducted on the books	(122 000)
4	Net Other Income and Deductions before income taxes	\$27 900 748
5		
6	Additional income and unallowable deductions:	
7	Depreciation - non-operating	\$ 34 944
8	Lease payments - Coal handling equipment	225 756
9		\$ 260 700
10		
11		
12	Additional deductions and non-taxable income:	
13	Interest charges - non-utility property	\$ 108 386
14	Allowance for Funds Used During Construction	26 965 584
15	Discount on Reacquired Bonds	1 144 557
16	Interest expense - coal handling equipment	156 000
17	Depreciation - per taxes	34 944
18		\$28 409 471
19		
20		
21	Net Other Income and Deductions before State income tax	\$ (248 023)
22		
23	Less: State income tax	(12 000)
24		
25	Net Other Income and Deductions for tax computation	\$ (236 023)
26		
27	Federal income tax at 48% - 409.20	\$ (110 000)
28		
29	Accrual charged to 409.10	\$ 3 597 000
30	409.20	(110 000)
31		
32	Total	\$ 3 487 000
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Balance end of year (b)
1	Accrued Florida Sales and Use Tax	\$ 621 647
2	Accrued Payroll	1 007 198
3	Non-Productive Time	-
4	Accrued Rent on Coal Inventory Handling Equipment	6 135
5	Accrued Dividends on Preferred Stock	503 826
6	Accrued Wholesale Rate Refund	2 754 000
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	4 892 806

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by departments (a)	Balance end of year (b)
41	Residential and Commercial	\$ 154 532
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52	TOTAL	154 532

**DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)**

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.  
 2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.7 (e)	Additional Gains (f)	
1			\$	\$	\$	\$	\$
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14	NONE						
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
	<b>TOTAL</b>		\$	\$	\$	\$	\$

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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes, showing the number of items in each class.

Line No.	Description of other deferred credit (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Contra Account (c)	Amount (d)		
1	Unrefunded A/R Credit	\$		\$	\$	\$
2	Balances-Deposits and					
3	Overpayments -Florida					
4	State Law 717.05	209 467 ~	131	4 377 ~	33 879 ~	238 969 ~
5						
6						
7						
8						
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11						
12						
13						
14						
15						
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42						
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44						
45						
46						
47						
48						
49						
50	TOTAL	209 467 F		4 377 F	33 879 F	238 969 F



**OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)**

1. Report below an analysis of the changes during the year for each of the above-named reserves.  
 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.

4. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	Debits		Credits		Balance End of Year (g)
			Account (c)	Amount (d)	Account (e)	Amount (f)	
1	Account 261 -						
2	Reserve for Extra-						
3	ordinary Storm						
4	Damage	1 038 572			924	120 000	1 158 572
5							
6							
7	Account 265 - Misc.						
8	Operating Reserves -						
9	Deferred Compen-						
10	sation	108 160			920	108 160	-
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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28							
29							

**CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

Report below the amount of contributions in aid of construction applicable to each utility department

Line No.	Class of Utility service (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Account Credited (c)	Amount (d)		
51	Electric	\$ 5 640 234		\$	\$ 183 217	\$ 5 823 451
52						
53						
54						
55						
56						
57						
58	TOTAL	5 640 234			183 217	5 823 451

\*Not applicable to Gas Utilities.

**ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. In the space provided furnish significant explanations, including the following:

- (a) Accelerated Amortization-State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
- (b) Liberalized Depreciation-State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes

of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Income Taxes Deferred in Prior Years-Credit, or comparable account of the previous system of accounts.

- (c) Other-Describe the amounts for which deferred tax accounting in this classification is being following by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify) - Include deferred taxes relating to Other Income and Deductions at lines 8, 14, 20 and 29 as appropriate.

No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Adjustments (e)	Balance End of year (f)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)		
1	Accelerated Amortization (Account 281):					
2	Electric (less Pollution Control Facilities).....	6 108 948		516 000		5 592 948
3	Pollution Control Facilities (3).....					
4	Total Electric.....	6 108 948		516 000		5 592 948
5	Gas (less Pollution Control Facilities).....					
6	Pollution Control Facilities (3).....					
7	Total Gas.....					
8	Other (Specify).....					
9	Total.....	6 108 948		516 000		5 592 948
10						
11	Liberalized Depreciation (Account 282):					
12	Electric.....	41 347 986	13 331 000	747 000		53 931 986
13	Gas.....					
14	Other (Specify).....					
15	Total.....	41 347 986	13 331 000	747 000		53 931 986
16						
17	Other (Account 283):					
18	Electric.....					
19	Gas.....					
20	Other (Specify).....					
21	Total.....					
22						
23						
24						
25						

26	Total (Accounts 281, 282, 283)	47 456 934	13 331 000	1 263 000		59 524 934
27	Electric.....					
28	Gas.....					
29	Other (Specify).....					
30	Total.....	\$ 47 456 934	\$ 13 331 000	\$ 1 263 000		\$ 59 524 934
31						
32	Classification of Totals					
33	Federal Income Tax.....	\$ 46 944 934	\$ 12 036 000	\$ 1 260 000		\$ 57 720 934
34	State Income Tax.....	\$ 512 000	\$ 1 295 000	\$ 3 000		\$ 1 804 000

- (1) Account 410, Provision for Deferred Income Taxes.
- (2) Account 411, Income Taxes Deferred in Prior Years-Credit. Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (3) Section 169, Internal Revenue Code of 1954, property.

Information Required by Instructions for Account 281

2. (a) - Accelerated Amortization

Certificate Number TA	Description	Total Cost	Amortization Cost	Date Amortization Commenced	Normal Depreciation Rate *
13311	Higgins Unit #1	7 053 709	1 330 913	1/1/52	3.57%
13316	Jasper - Quincy Line	867 450	131 087	1/1/52	3.33%
13314	Avon Park Unit #2	8 547 059	1 938 364	1/1/53	3.57%
13312A	Higgins Plant Unit #2	5 617 544	1 863 881	1/1/54	3.57%
13315	Suwannee River Unit #1	7 006 051	1 936 179	1/1/54	3.57%
13317	Higgins - Fort Meade Line	2 839 814	712 291	1/1/54	3.33%
13318	Jasper - Waycross Line	89 431	15 924	1/1/54	3.33%
13312B	Higgins Plant Unit #3	5 713 694	1 893 143	1/1/55	3.57%
25635	Suwannee River Unit #2	4 724 640	1 311 574	1/1/55	3.57%
25634	Turner Plant Unit #3	8 657 044	2 363 593	1/1/56	3.57%
29603	Higgins - Disston Line	1 358 129	497 085	1/1/56	3.33%
29602	Suwannee River Unit #3	8 041 758	2 272 675	1/1/57	3.57%
30389	Turner-Silver Springs Line	1 151 355	404 247	1/1/57	3.33%
30394	Bartow Plant Unit #1	22 982 901	9 420 808	1/1/59	3.57%
31006	Bartow - Disston Line	3 408 549	1 590 918	1/1/59	3.33%

\* 1952 through 1953 - 3.27%  
 \* 1954 through 1961 - 3.16%

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Information Required by Instructions for Account 282

2. (b) - Liberalized Depreciation

The Company has been using the double declining balance method of depreciation on new additions since January 1, 1954. The years 1954 through 1961 were at a liberalized depreciation rate of 6.32%. The years 1962 through 1970 were at the Guideline Rates. Starting in 1971 the new additions were at the Class Life - A D R rates.

<u>Year</u>	<u>Annual Amount of Tax Deferral</u>	<u>Income Taxes Deferred in Prior Years-Credit</u>
1954	85 344 ~	
1955	349 647 ~	
1956	596 917 ~	
1957	805 377 ~	
1958	1 187 036 ~	
1959	1 505 810 ~	
1960	1 607 848 ~	
1961	1 857 000 ~	
1962	2 379 900 ~	
1963	2 539 000 ~	
1964	2 329 107 ~	
1965	2 323 000 ~	5 000 ~
1966	2 845 000 ~	26 000 ~
1967	3 141 000 ~	53 000 ~
1968	3 241 000 ~	96 000 ~
1969	3 233 000 ~	204 000 ~
1970	3 636 000 ~	336 000 ~
1971	3 951 000 ~	429 000 ~
1972	5 452 000 ~	568 000 ~
1973	13 331 000 ~	747 000 ~

**INVESTMENT TAX CREDITS GENERATED AND UTILIZED**

1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission, to pass the tax credits on to customers.

2. As indicated in Col. (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%) & 7 percent (7%) credits.

3. Report in Col. (b) the amount of investment tax credits generated from properties acquired for use in utility operations and report in Column (c) the amount of such generated credits utilized in computing the annual income taxes. If there are other utility

or nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Col. (b), (c) and (d) such as for corrections, etc., or carryback of unused credits.

4. Report in Col. (d) the weighted-average useful life of all properties used in computing the investment tax credits in Col. (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through, for rate purposes in accordance with section 46(e) of the Internal Revenue Code.

5. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credit Generated for year (b)	Credit Utilized for year (c)	Weighted-Average Useful Life of Property (d)
1	1962			
2	3%	549 536 ~	549 536 ~	33 Years
3	7%			
4	1963			
5	3%	1 296 000 ~	1 296 000 ~	33 Years
6	7%			
7	1964			
8	3%	768 000 ~	768 000 ~	33 Years
9	7%			
10	1965			
11	3%	810 000 ~	810 000 ~	33 Years
12	7%			
13	1966			
14	3%	2 280 000 ~	2 280 000 ~	33 Years
15	7%			
16	1967			
17	3%	556 000 ~	556 000 ~	33 Years
18	7%			
19	1968			
20	3%	1 568 000 ~	1 568 000 ~	33 Years
21	7%			
22	1969			
23	3%	1 776 000 ~	1 776 000 ~	33 Years
24	7%			
25	1970			
26	3%	252 000 ~	252 000 ~	33 Years
27	7%			
28	1971			
29	3%	20 000 ~	20 000 ~	33 Years
30	4%	866 000 ~	866 000 ~	33 Years (2)
31	7%			
32	1972			
33	3%	-	-	-
34	4%	1 968 000 ~	1 968 000 ~	33 Years (2)
35	7%			
36	1973			
37	3%	-	-	-
38	4%	3 693 000 ~	3 693 000 ~	33 Years (2)
39	7%			
40	1974	Note: Method of Accounting - Normalization		
41	3%			
42	4%			
43	7%			
44	1975			
45	3%			
46	4%			
47	7%			

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and trans-

actions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance,

shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility:								
2	3%	8 134 037	-	-	411.4	300 000		7 834 037	33 Years
3	4%								
4	7%	2 810 000	411.4	3 693 000	411.4	84 000		6 419 000	33 Years
5	Total	10 944 037		3 693 000		384 000		14 253 037	
6	Other: (list separately								
7	and show 3%, 4%, 7% and								
8	total)								
9									
10									
11									
12									
13									
14									
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### GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than

\$50,000 may be grouped, with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Electric Plant in Service - 4 Transactions (Grouped)	3 031 ~		\$ 5 625 ~	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	Total gain			\$ 5 625 <sub>f</sub>	
15	Loss on disposition of property:				
16					
17					
18	Nonutility Property - 3 Transactions (Grouped)	13 979 ~			\$ 2 465 ~
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	Total loss				\$ 2 465 <sub>f</sub>

**INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)**

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from

lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars of the method of determining the annual rental for the property.

5. Designate associated companies.

Line No.	
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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)—Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)—Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)—For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)—Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)—Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 415 - Commercial Appliance Repairs (Income)	6 719 <sup>2</sup>
2		
3	Account 416 - Commercial Appliance Repairs (Expense)	(23 733) <sup>2</sup>
4		
5	Account 418 - Non-Operating Rental Income	(5 834) <sup>2</sup>
6		
7	Account 419 - Interest and Dividend Income	
8	Income from Investments included in Accounts 124-136, Page 202	32 927 <sup>2</sup>
9	Finance Charge on Employee Finance Contracts	1 385 <sup>2</sup>
10	Interest Received on Federal Income Tax Claim for Refund	24 059 <sup>2</sup>
11	Interest on Unpaid Balance of Contract with City of Mount Dora	
12	to Construct 12 KV feeder	697 <sup>2</sup>
13	Interest Received on F.I.C.A. Tax Claim for Refund	71 <sup>2</sup>
14		
15	Total	59 139 <sup>f</sup>
16		
17	Account 419.1 - Allowance for Funds Used During Construction	26 965 584 <sup>2</sup>
18		
19	Account 421 - Miscellaneous Non-Operating Income	
20	Gain on Disposition of Property (421.1) (See Page 300)	5 625 <sup>2</sup>
21	Loss on Disposition of Property (421.2) (See Page 300)	(2 465) <sup>2</sup>
22	Gain on Reacquired Bonds	1 144 557 <sup>2</sup>
23	Income from Coal Shore Facility	249 996 <sup>2</sup>
24		
25	Total	1 397 713 <sup>f</sup>
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total Other Income	\$ 28 399 588 <sup>f</sup>

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions —Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430)—For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431)—Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
	<u>Account 425 - Miscellaneous Amortization</u>	\$
1	Acquisition Adjustment-Talquin Electric Cooperative-See Page 407	585 <sup>2</sup>
2		
3	Total Miscellaneous Amortization - Account 425	585 <sup>F</sup>
4		
5	<u>Account 426 - Other Income Deductions</u>	
6	Donations - Sub-Account 426.10	
7	United Fund	39 422 <sup>2</sup>
8	Eckerd College	45 500 <sup>2</sup>
9	University of Florida	15 380 <sup>2</sup>
10	Florida Department of Health and Rehabilitative Services	13 258 <sup>2</sup>
11	Abilities, Inc. of Florida	1 000 <sup>2</sup>
12	Future Farmers of America	1 250 <sup>2</sup>
13	4-H Clubs	1 350 <sup>2</sup>
14	WEDU - Educational TV	2 219 <sup>2</sup>
15	Girl Scouts	6 000 <sup>2</sup>
16	Junior Achievement	4 322 <sup>2</sup>
17	Lake Wales Hospital Association	3 000 <sup>2</sup>
18	Mease Hospital	3 100 <sup>2</sup>
19	Morton F. Plant Hospital	5 000 <sup>2</sup>
20	Museum of Fine Arts	1 000 <sup>2</sup>
21	Participation Enriches Science, Art, Music Organization	1 000 <sup>2</sup>
22	Rollins College	5 035 <sup>2</sup>
23	Salvation Army	1 000 <sup>2</sup>
24	Science Center	2 000 <sup>2</sup>
25	The Seed	1 555 <sup>2</sup>
26	Stetson University	2 800 <sup>2</sup>
27	Tarpon Springs High School	1 635 <sup>2</sup>
28	Tarpon Springs Hospital Foundation	1 500 <sup>2</sup>
29	Y.M.C.A. - Clearwater	2 022 <sup>2</sup>
30	Orange County Y.M.C.A.	1 600 <sup>2</sup>
31	Trinity Preparatory School	2 500 <sup>2</sup>
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Continued

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425)--Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430)--For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (c) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431)--Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 426 - Other Income Deductions (Continued)</u>	\$
2		
3	Donations - Sub-Account 426.10	
4		
5	Miscellaneous Religious, Civic and Cultural Contributions (63)	6 621 <sup>2</sup>
6	Various Health Organizations - Cancer, Heart, etc. (38)	1 147 <sup>2</sup>
7	Schools, Scholarships, Youth, Sports, Recreational Programs (108)	10 274 <sup>2</sup>
8	Miscellaneous Contributions (88)	4 386 <sup>2</sup>
9		
10	Total Donations	186 876 <sup>2</sup>
11		
12		
13		
14		
15	Expenditures for certain civic, political and related activities - Sub-Account 426.40 (See Page 305)	33 723 <sup>2</sup>
16		
17		
18	Other Deductions - Sub-Account 426.51	
19	Civic Club Dues and Expenses	16 790 <sup>2</sup>
20		
21		
22	Lease Payments on Coal Shore Facilities - Sub-Account 426.52	225 753 <sup>2</sup>
23		
24		
25	Total - Other Income Deductions - Account 426	463 142 <sup>2</sup>
26		
27		
28	<u>Account 431 - Other Interest Expense</u>	
29		
30	Customers' Deposits - Rate 6% Per Annum	551 329 <sup>2</sup>
31	Notes Payable - Various Banks - Rate 5.29% - 10% Per Annum	3 061 404 <sup>2</sup>
32	Notes Payable - Commercial Paper - Rate 5-5/8%-10-5/8% Per Annum	1 309 758 <sup>2</sup>
33	State Sales Tax Deficiency - Rate 6% Per Annum	451 <sup>2</sup>
34	Disney World Overbilling - Rate 6% Per Annum	9 638 <sup>2</sup>
35	Miscellaneous Other Interest Expense - Rate 7-1/2% Per Annum	11 052 <sup>2</sup>
36		
37		
38	Total - Other Interest Expense - Account 431	4 943 632 <sup>2</sup>
39		
40		
41		
42		

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	Legal Representative, Mr. W. P. Shelley, Jr., Retainer & Expenses	\$ 13 589 ~
2	Office Expenses, Public Affairs Office	4 518 ~
3	Expense Accounts	5 887 ~
4	Other Legislative Activities	9 729 ~
5		
6		
7	Total - Sub-Account 426.4	33 723 F
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
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27		
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31		
32		
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40		
41		

**EXTRAORDINARY ITEMS (Accounts 434 and 435)**

1. Give below a brief description of each item making up the totals of accounts 434, Extraordinary Income and 435, Extraordinary Deductions.

2. Give reference to Commission approval for items requiring approval, to include the approval date. List

separately those items pending approval.

3. Give income tax effects relating to each column (b) item in column (c).

4. For additional space use an additional page.

Line No.	Description of items	Gross Amount (b)	Related Federal Taxes (c)
	(a)		
1	Extraordinary Income (account 434):		
2		\$	\$
3			
4			
5			
6			
7			
8			
9			
10	NONE		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23	Total extraordinary income	\$	\$
24	Extraordinary Deductions (account 435):		
25		\$	\$
26			
27			
28			
29			
30			
31			
32	NONE		
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47	Total extraordinary deductions	\$	\$
48	Net extraordinary items	\$	\$

**COMMON UTILITY PLANT AND EXPENSES**

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common

utility plant to which such accumulated provisions relate including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

## REGULATORY COMMISSION EXPENSES

1. Report particulars of expenses incurred during the year in formal cases before regulatory commissions, or other regulatory bodies, or cases in which such a body was a party.

2. Describe case and give name of regulatory body and case or docket number.  
3. Amortization of expenses incurred in prior years should

be shown in column (e) enclosed in parentheses, in addition to being shown also in column (h).  
4. Minor items may be grouped.

Line No.	Description of case (a)	EXPENSES INCURRED DURING YEAR			Transferred to miscellaneous deferred debits (Acct. 186) (e)	CHARGED OFF DURING YEAR		
		Assessed by regulatory commission (b)	Expenses of Utility (c)	Total (d)		Name of utility department (f)	Acct. No. (g)	Amount (h)
1	United States District Court (Tampa	\$	\$	\$	\$			\$
2	Division) Civil Action #70-129-T							
3	Antitrust Suit		107 783	107 783		Electric	928	107 783
4								
5	Federal Power Commission							
6	Docket R P66-4 - Gas Tariff							
7	Investigations		394	394		Electric	928	394
8								
9	Wholesale for Resale Study and							
10	Investigation - Docket E-7679		90 823	90 823		Electric	928	90 823
11								
12	Florida Public Service Commission							
13	Docket 71370-EU							
14	Petition for Rate Increase		33 246	33 246		Electric	928	33 246
15								
16	Florida Public Service Commission							
17	Docket 73467-EU							
18	Petition for Revision of Fuel							
19	Adjustment Clause		10 012	10 012		Electric	928	10 012
20								
21	Miscellaneous Computer Service Expenses		1 261	1 261		Electric	928	1 261
22								
23	Miscellaneous Other Regulatory Expenses		870	870		Electric	928	870
24								
25								
26								
27								
28								
29								
30								
31	TOTAL ..		244 389	244 389				244 389

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Ross Alexander	Appraisal Services		<u>3 650</u>
2	Clearwater, Florida			
3				
4	Burton L. Allen	Appraisal Services		<u>700</u>
5	St. Petersburg, Florida			
6				
7	American Bureau of Shipping	Barge Survey		<u>652</u>
8	New York, New York			
9				
10	American Personnel Service	Placement Services		<u>1 000</u>
11	New London, Connecticut			
12				
13	Arthur Andersen & Co.	Accounting & Auditing	186	<u>94 000</u>
14	Tampa, Florida	Services	923	<del>80 500</del>
15			930	<u>7 800</u>
16				<u>167 100</u>
17				<del>180 600</del>
18	Ausley, Ausley, McMullen,	Legal Services		<u>2266</u>
19	Michaels, McGhee & Carothers			<del>2 224</del>
20	Tallahassee, Florida			
21				
22	Babcock & Wilcox Company	Engineering and	107	<u>90 744</u>
23	New York, New York	Computer Services	186	<u>256 586</u>
24			512	<u>2194</u>
25				<del>1 508</del>
26	Bechhoefer, Snapp & Trippe	Legal Services		<u>350380</u>
27	Washington, D. C.			<u>8 104</u>
28				
29	A. G. Becker & Co., Inc.	Consulting Services	186	<u>16 550</u>
30	Chicago, Illinois			
31				
32	Hubbard K. Biggs	Appraisal Services		<u>1 450</u>
33	Lake Wales, Florida			
34				
35	Black & Veatch	Engineering and	107	<u>16 599</u>
36	Kansas City, Missouri	Rate Consultants	186	<u>4 790</u>
37			188	<u>7007</u>
38				<del>5 456</del>
39				<u>28396</u>
40	W. E. Bolch	Environmental Services		<u>1 114</u>
41	Gainesville, Florida			
42				



CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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services,  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Donald J. Bradshaw	Legal Services		600 <sup>2</sup>
2	Inverness, Florida			
3				
4	George B. Buck	Actuary Service	923	32 435 <sup>2</sup>
5	New York, New York			
6				
7	Glenn A. Burdick	Engineering Services		960 <sup>2</sup>
8	Tarpon Springs, Florida			
9				
10	Candeub, Flessig & Associates	Engineering Services	107	2 249 <sup>2</sup>
11	Newark, New Jersey		186	38 105 <sup>2</sup>
12				40 354 <sup>F</sup>
13				
14	Carlton, Fields, Ward,	Legal Services	186	285 395 <sup>2</sup>
15	Emmanuel, Smith & Cutler			
16	Tampa, Florida			
17				
18	Coates Field Service, Inc.	Right-of-Way	107	61 158 <sup>2</sup>
19	Oklahoma City, Oklahoma	Acquisition Agents	183	408 <sup>2</sup>
20			566	2 661 <sup>2</sup>
21				64 227 <sup>F</sup>
22				
23	Commonwealth Associates, Inc.	Engineering Services	107	127 640 <sup>2</sup>
24	Jackson, Mississippi		183	<del>104 886</del> 22 511 <sup>2</sup>
25			186	47 186 <sup>2</sup>
26			197,337	<del>173 703<sup>F</sup></del>
27				
28	Conservation Consultants, Inc.	Consulting Services	188	15 000 <sup>2</sup>
29	Palmetto, Florida			
30				
31	Constangy & Prowell	Legal Services		1 944 <sup>2</sup>
32	Atlanta, Georgia			
33				
34	Dames & Moore	Site Selection and	186	59 258 <sup>2</sup>
35	Atlanta, Georgia	Consulting Services		
36				
37	Debevoise & Liberman	Legal Services	186	76 984 <sup>2</sup>
38	Washington, D. C.			
39				
40	Department of Health and	Radiological Research	188	12 669 <sup>2</sup>
41	Rehabilitative Services			
42	Tallahassee, Florida			

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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services,  
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3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Leo J. DeRosier	Appraisal Services		<u>8 625</u>
2	Dade City, Florida			
3				
4	N. J. Diaz	Nuclear Consultant		<u>9016 4 576</u>
5	Gainesville, Florida			
6				
7	F. W. Dodge Division	Report Services		<u>1 000</u>
8	Atlanta, Georgia			
9				
10	Julian Dominick	Legal Services		<u>1 500</u>
11	Orlando, Florida			
12				
13	Duckworth, Duckworth	Appraisal Services		<u>3 100</u>
14	& Pardue			
15	Orlando, Florida			
16				
17	Duff & Phelps, Inc.	Legal Services	186	<u>13 103</u>
18	Chicago, Illinois			
19				
20	Kenneth Duggar	Consulting Services		<u>600</u>
21	Gainesville, Florida			
22				
23	C. E. Duncan	Legal Services		<u>600</u>
24	Tavares, Florida			
25				
26	Elarbee & Clark	Legal Services	921 <sup>3549</sup>	4 749
27	Atlanta, Georgia		923 <sup>6731</sup>	5 531
28			930	<u>2 016</u>
29				<u>12 296</u>
30				
31	Electronic Communications, Inc.	Oceanographic Data	188	<u>15 590</u>
32	St. Petersburg, Florida			
33				
34	Environmental Engineering, Inc.	Site Selection and	186	<u>13 176</u>
35	Gainesville, Florida	Consulting Services		
36				
37	Florida Testing Laboratories, Inc.	Soil and Chemical	107 <sup>2536</sup>	<del>218 839</del>
38	St. Petersburg, Florida	Analysts		
39				
40	A. B. Fogarty	Appraisal Services		<u>3 525</u>
41	St. Petersburg, Florida			
42				

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3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Ford, Bacon & Davis Construc-	Engineering Services	107,340	<del>23,807</del> 800
2	tion Corporation		186	11,692
3	Monroe, Louisiana			<u>351,930</u> <del>819,492</del>
4				
5	B. Kenneth Gatlin	Legal Services		<u>6,000</u>
6	Tallahassee, Florida			
7				
8	General Electric Company	Engineering Services	107	52,405
9	New York, New York		186	67,849
10			510	1,216
11			513	28,508
12			553	625
13			560	3,095
14			580	3,095
15				<u>156,793</u>
16				
17	Gilbert Associates, Inc.	Engineering and	107	<del>2,726</del> 314
18	Reading, Pennsylvania	Inspection Services	152	14,063
19			186	121,175
20			502	22,660
21			580	4,052
22				<u>2,888,264</u> <del>2,875,267</del>
23				
24	McKay Goode	Waste Heat Re-Use		<u>6,230</u>
25	Winter Park, Florida	Consultant		
26				
27	Karen S. Gorham	Market Research and		<u>2,756</u>
28	Tampa, Florida	Programming Services		
29				
30	Ray Granlund	Fuel Consultant	151	<u>19,635</u>
31	Houston, Texas			
32				
33	John E. Green	Legal Services		<u>1,143</u>
34	Montgomery, Alabama			
35				
36	Green, Simmonds & Green	Legal Services	186	<u>13,125</u>
37	Ocala, Florida			
38				<u>4,809</u>
39	Gulf Coast Weather Company	Meteorological Services		<u>4,191</u>
40	Tampa, Florida			
41				
42				

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Gulf Oil Corporation	Reactor Program	188	35 308 <sup>2</sup>
2	San Diego, California			
3				
4	Haines Testing Lab., Inc.	Analysis Services	107	2102
5	Clearwater, Florida		186 <sup>26752</sup>	<del>24 208</del>
6			502	82 <sup>2</sup>
7			27044	<del>24 500<sup>F</sup></del>
8				
9	Hunnicuttt & Associates, Inc.	Appraisal Services	107	26 300 <sup>2</sup>
10	St. Petersburg, Florida		566	1 150 <sup>2</sup>
11				27 450 <sup>F</sup>
12				
13	Information Business Systems, Inc.	Engineering Services	186	16 356 <sup>2</sup>
14	West Hyattsville, Maryland			
15				
16	Ingersoll-Rand Company	Engineering Services		2 647 <sup>2</sup>
17	New York, New York			
18				
19	Inventory Services Planning	Engineering and	107	2 663 <sup>2</sup>
20	St. Louis, Missouri	Consulting Services	186 <sup>23125</sup>	<del>12 125</del>
21			25288	<del>14 788<sup>F</sup></del>
22				
23	Jay B. Kennedy	Legal Services		1 115 <sup>2</sup>
24	St. Petersburg, Florida			
25				
26	Lanbanque Engineering	Engineering Services		4 008 <sup>2</sup>
27	Holiday, Florida			
28				
29	Landis, Graham, French,	Legal Services		900 <sup>2</sup>
30	Husfeld & Sherman			
31	DeLand, Florida			
32				9 545
33	Law Engineering Testing Company	Site Selection	107	<del>7 951</del>
34	Atlanta, Georgia		186	545 410 <sup>2</sup>
35			188	1 246 <sup>2</sup>
36			556 <sup>201</sup>	<del>554 697<sup>F</sup></del>
37				
38	Leeds & Northrup	Engineering Services		1 000 <sup>2</sup>
39	North Wales, Pennsylvania			
40				
41	Larry C. Linder	Appraisal Services	107	17 592 <sup>2</sup>
42	Orlando, Florida			

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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 (b) description of services received during year and project or case to which services relate,  
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3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering			
1 Madigan, Parker, Gatlin & Swedmark 2 Tallahassee, Florida	Legal Services		<u>2 185</u>
3			
4 Charles T. Main, Inc. 5 Boston, Massachusetts	Engineering Services	107	<u>437 107</u> <del>418 325</del>
6			
7 Macro Corporation 8 Fort Washington, Pennsylvania	Engineering Services	186	<u>27 283</u>
9			
10 Marsh & McLennan 11 New York, New York	Protection Consultants		<u>4 499</u> <del>2 700</del>
12			
13 Frank Maturo, Jr. 14 Gainesville, Florida	Ecology Study		<u>3 190</u>
15			
16 Message Factors, Inc. 17 Memphis, Tennessee	Public Opinion Surveys	930	<u>19 600</u>
18			
19 Middle West Service Company 20 Chicago, Illinois	Management Consultants	<del>107</del> 925 263	<del>13 073</del> <del>263</del> 14 136
21			
22			
23 Moody's Investors Service, Inc. 24 New York, New York	Investor Services	186	<u>12 192</u> <del>10 192</del>
25			
26 T. H. Moore 27 St. Petersburg, Florida	Engineering Services	107	<u>18 561</u> <del>1 612</del>
28			
29 Morgan Guaranty Trust Co. of N. Y. 30 New York, New York	Trustee Services	923	<u>113 218</u>
31			
32 Morgan, Lewis & Bockius 33 Washington, D. C.	Legal Services		<u>1 819</u>
34			
35 National Compliance Company 36 Dallas, Texas	Audit Report and Utilization Analysis		<u>5 393</u>
37			
38 L. A. Newton 39 St. Petersburg, Florida	Medical Services		<u>1 210</u>
40			
41 NGK Insulators of America, Ltd. 42 New York, New York	Engineering Services		<u>8 680</u>

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Jack Nichols	Legal Services		1 500 <sup>z</sup>
2	Orlando, Florida			
3				8 661
4	Nuclear Audit & Testing Company	Nuclear Analysis Services		<del>2 378</del>
5	Washington, D. C.			
6				
7	NUS Corporation	Engineering Services	107	79 282 <sup>c</sup>
8	Rockville, Maryland		186	69 833 <sup>z</sup>
9				149 115 <sup>f</sup>
10				
11	M. J. Ohanian	Nuclear Consultant		1 313 <sup>z</sup>
12	Gainesville, Florida			
13				
14	Owen & McCory	Legal Services	107	26 984 <sup>z</sup>
15	St. Petersburg, Florida		186	12 500 <sup>z</sup>
16			923	409 <sup>z</sup>
17				39 893 <sup>f</sup>
18				14 340
19	Al Parsons	Historian Services	923	<del>3 315</del>
20	Tallahassee, Florida			
21				
22	Lewis W. Petteway	Legal Services		6 015 <sup>z</sup>
23	Tallahassee, Florida			
24				
25	Charles F. Phillips	Legal Services		2 042 <sup>z</sup>
26	Lexington, Virginia			
27				
28	Phillip Pickens	Appraisal Services		5 050 <sup>z</sup>
29	Lake City, Florida			
30				
31	Pioneer Service and	Engineering Services	107	44 154 <sup>z</sup>
32	Engineering Company	and Site Selection	186	164 879 <sup>z</sup>
33	Chicago, Illinois			209 033 <sup>f</sup>
34				
35	Project M.A.N.	Environmental Study	188	10 000 <sup>z</sup>
36	Coral Gables, Florida			
37				
38	Project Land Services, Inc.	Right-of-Way	107	11 680 <sup>z</sup>
39	Houston, Texas	Acquisition Agents		
40				
41	Reid & Priest	Legal Services		1 005 <sup>z</sup>
42	New York, New York			

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services,  
 (b) description of services received during year and project or case to which services relate,  
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3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Research-Cottrell, Inc.	Engineering Services	186	<u>11 500</u> <sup>2</sup>
2	New York, New York			
3				
4	R. C. Roberts	Legal Services		<u>1 200</u> <sup>2</sup>
5	St. Petersburg, Florida			
6				
7	Stanley W. Roland	Rate Consultant		<u>1 801</u> <sup>2</sup>
8	Washington, D. C.			
9				<u>2 329</u>
10	Bernard E. Ross	Computer and		<u><del>2 299</del></u>
11	Tampa, Florida	Consultant Services		
12				
13	Alan N. Sayford	Appraisal Services		<u>8 400</u> <sup>2</sup>
14	DeLand, Florida			
15				
16	Sanders & Thomas, Inc.	Engineering Services	107	<u>45 462</u> <sup>2</sup>
17	Pottstown, Pennsylvania			
18				<u>46 940</u>
19	Sargent & Lundy	Engineering Services	107	<u><del>42 768</del></u>
20	Chicago, Illinois			
21				
22	E. H. Schmidt Corporation	Right-of-Way	107	<u>19 522</u> <sup>2</sup>
23	Tulsa, Oklahoma	Acquisition Agents		
24				<u>9 537</u>
25	Shearman & Sterling	Legal Services		<u><del>4 283</del></u>
26	New York, New York			
27				
28	W. P. Shelley, Jr.	Legal Services	426	<u>13 589</u> <sup>2</sup>
29	Tallahassee, Florida		923	<u>4 513</u> <sup>2</sup>
30				<u>18 102</u> <sup>2</sup>
31	P. Phillip Sidwell	Psychological		
32	Atlanta, Georgia	Services		<u>7 795</u> <sup>2</sup>
33				
34	Smith and Sons	Appraisal Services		<u>9 000</u> <sup>2</sup>
35	Lakeland, Florida			
36				
37	Sorg Printing Company, Inc.	Printing Services	186	<u>119 088</u> <sup>2</sup>
38	New York, New York			
39				
40	Southern Nuclear Engin-	Site Selection and	107	<u>13 275</u> <sup>2</sup>
41	eering, Inc.	Engineering Services	186	<u>26 194</u> <sup>2</sup>
42	Dunedin, Florida			<u>39 469</u> <sup>2</sup>

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4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Southwest Research Institute	Engineering Services		1 207 <sup>2</sup>
2	San Antonio, Texas			
3				
4	State of Florida	Site Selection and	107	4 422
5	Tallahassee, Florida	Radiological Research	186	19 515
6			188	10 748
7				<u>34 685<sup>f</sup></u>
8				771
9	John M. Stevenson & Associates	Engineering Services		<del>670</del>
10	Dallas, Texas			
11			120	1421
12	S. M. Stoller Corporation	Engineering Services	107	17 161 <sup>2</sup>
13	New York, New York		186	39 391 <sup>2</sup>
14			923	8 000 <sup>2</sup>
15			65973	<del>64 352<sup>f</sup></del>
16				10 250
17	R. L. Sullivan	Consulting Services	923	<del>10 500</del>
18	Gainesville, Florida		930	250
19				10 500
20	Tampa Bay Engineering Company	Engineering Services	107	55 000 <sup>2</sup>
21	St. Petersburg, Florida		186	3 868 <sup>2</sup>
22			560	13 103 <sup>2</sup>
23			566	6 619 <sup>2</sup>
24			580	30 337 <sup>2</sup>
25				<u>108 927<sup>f</sup></u>
26				
27	John Taylor	Consulting Services		<u>650<sup>2</sup></u>
28	St. Petersburg Beach, Florida			
29				
30	Technical Systems Associates	NTSC System	107	19 020 <sup>2</sup>
31	San Antonio, Texas		186	9 847 <sup>2</sup>
32				<u>28 867<sup>f</sup></u>
33				
34	Anitra Thorhaug	Consulting Services		<u>1 796<sup>2</sup></u>
35	Miami, Florida			
36				
37	Tonn Decorator Service, Inc.	Christmas Decorating	930	<u>12 731<sup>2</sup></u>
38	Ocala, Florida	Service		
39				
40	Towers, Perrin, Forster	Consulting Services	186	<u>66 994<sup>2</sup></u>
41	& Crosby, Inc.			
42	Philadelphia, Pennsylvania			



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(a) Name and address of person or organization rendering

4. Designate associated companies.

1	Tom Trahan	Photography Services	186	6352 <del>4477</del>
2	Winter Haven, Florida		930	5917
3				12,266
4	United Engineers and	Engineering Services	107	134 0782
5	Constructors, Inc.		186	12 7832
6	Philadelphia, Pennsylvania			146 861f
7			186	1200
8	University of Florida	Environmental Research	107	9642
9	Gainesville, Florida		188	209 4792
10			211,643	210 443f
11				
12	University of South Florida	Environmental Research	188	307 4202
13	Tampa, Florida			
14				
15	Robin VanTine	Consulting Services		1 2002
16	Gainesville, Florida			
17				3440
18	Wallis, Baker & Associates	Landscaping Services		243
19	Winter Park, Florida			
20				
21	Warner & Associates, Inc.	Engineering Services	107	6032
22	St. Petersburg, Florida		186	24105 26 055
23				24708 26 638f
24				
25	Watson & Company	Waste Water Re-Use Study	107	1 2422
26	Tampa, Florida		186	14 4242
27				15 666f
28				12 774
29	C. Randolph Wedding & Assoc.	Architectural Services	107	3 000
30				
31	James Wheaton	Consultant Services		1 3002
32	St. Petersburg, Florida			
33				46 688
34	Williams & Associates, Inc.	Engineering Services	107	45 935
35	St. Petersburg, Florida			
36	Williams Bros. Engineering Co.	Engineering Services	183	13 4172
37	Tulsa, Oklahoma		186	19 6712
38				33 088f
39	W. M. Zemp & Associates, Inc.	Advertising Services	186	4 793 11892
40	St. Petersburg, Florida		107 12102	188 3 4222
41			506	882
42			930	14 000 16597
				19 303f
		Total	44101	

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and shown in the appropriate lines

and spaces provided for such amounts on pages 355 and 356. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accounts (c)	Total (d)
1	<b>ELECTRIC</b>	\$	\$	\$
2	Operation:			
3	Production.....	4,438,037		
4	Transmission.....	870,225		
5	Distribution.....	4,199,165		
6	Customer Accounts.....	3,764,223		
7	Sales.....	1,211,140		
8	Administrative and General.....	4,038,396		
9	Total Operation.....	18,521,186		
10	Maintenance:			
11	Production.....	2,273,545		
12	Transmission.....	622,126		
13	Distribution.....	2,882,355		
14	Customer Accounts.....			
15	Sales.....			
16	Administrative and General.....	409,514		
17	Total Maintenance.....	6,187,540		
18	Total Operation and Maintenance:			
19	Production.....	6,711,582		
20	Transmission.....	1,492,351		
21	Distribution.....	7,081,520		
22	Customer Accounts.....	3,764,223		
23	Sales.....	1,211,140		
24	Administrative and General.....	4,447,910		
25	Total Operation and Maintenance.....	24,708,726	1,038,047	25,746,773
26	<b>GAS</b>			
27	Operation:			
28	Production—Manufactured Gas.....			
29	Production—Natural Gas (incl. Expl. and Dev.).....			
30	Other Gas Supply.....			
31	Storage.....			
32	Transmission.....			
33	Distribution.....			
34	Customer Accounts.....			
35	Sales.....			
36	Administrative and General.....			
37	Total Operation.....			
38	Maintenance:			
39	Production—Manufactured Gas.....			
40	Production—Natural Gas.....			
41	Other Gas Supply.....			
42	Storage.....			
43	Transmission.....			
44	Distribution.....			
45	Customer Accounts.....			
46	Sales.....			
47	Administrative and General.....			
48	Total Maintenance.....			
49				
50				

Continued

**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accts. (c)	Total (d)
	<b>GAS (Continued)</b>	\$	\$	\$
51	Total Operation and Maintenance:			
52	Production—Manufactured Gas.....			
53	Production—Natural Gas (incl. Expl. and Dev.).....			
54	Other Gas Supply.....			
55	Storage.....			
56	Transmission.....			
57	Distribution.....			
58	Customer Accounts.....			
59	Sales.....			
60	Administrative and General.....			
61	Total Operation and Maintenance.....			
62	<b>WATER</b>			
63	Operation:			
64	Source of Supply.....			
65	Pumping.....			
66	Treatment.....			
67	Transmission and Distribution.....			
68	Customer Accounts.....			
69	Sales.....			
70	Administrative and General.....			
71	Total Operation.....			
72	Maintenance:			
73	Source of Supply.....			
74	Pumping.....			
75	Treatment.....			
76	Transmission and Distribution.....			
77	Customer Accounts.....			
78	Sales.....			
79	Administrative and General.....			
80	Total Maintenance.....			
81	Total Operation and Maintenance:			
82	Source of Supply.....			
83	Pumping.....			
84	Treatment.....			
85	Transmission and Distribution.....			
86	Customer Accounts.....			
87	Sales.....			
88	Administrative and General.....			
89	Total Operation and Maintenance.....			
90	<b>OTHER UTILITY DEPARTMENTS</b>			
91	Operation and Maintenance.....			
92	Total All Utility Departments.....	24,708,726	1,038,047 <sub>F</sub>	25,746,773 <sub>F</sub>
93	<b>UTILITY PLANT</b>			
94	Construction (by utility departments):			
95	Electric Plant.....	13,613,737	1,503,052	15,116,789
96	Gas Plant.....			
97	Other.....			
98	Total Construction.....	13,613,737 <sub>F</sub>	1,503,052 <sub>F</sub>	15,116,789 <sub>F</sub>
99	Plant Removal (by utility departments):			
100	Electric Plant.....	581,485	35,711	617,196
101	Gas Plant.....			
102	Other.....			
103	Total Plant Removal.....	581,485 <sub>F</sub>	35,711 <sub>F</sub>	617,196 <sub>F</sub>
104	Other Accounts.....	1,977,116	120,197	2,097,313
105	<b>TOTAL SALARIES AND WAGES..</b>	<b>40,881,064<sub>F</sub></b>	<b>2,697,007<sub>F</sub></b>	<b>43,578,071<sub>F</sub></b>

**ELECTRIC PLANT IN SERVICE**

(In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed

4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.

In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
1	<b>1. INTANGIBLE PLANT</b>	\$	\$	\$	\$	\$	\$
2	(301) Organization .....	10 143 <sup>2</sup>					10 143 <sup>2</sup>
3	(302) Franchises and consents .....	478 <sup>2</sup>					478 <sup>2</sup>
4	(303) Miscellaneous intangible plant .....						
5	Total intangible plant .....	10 621 <sup>F</sup>					10 621 <sup>F</sup>
6	<b>2. PRODUCTION PLANT</b>						
7	<b>STEAM PRODUCTION PLANT</b>						
8	(310) Land and land rights .....	3 935 728 <sup>2</sup>	674 171 <sup>2</sup>				4 609 899 <sup>2</sup>
9	(311) Structures and improvements .....	42 808 574 <sup>2</sup>	656 855 <sup>2</sup>	46 365 <sup>2</sup>			43 419 064 <sup>2</sup>
10	(312) Boiler plant equipment .....	92 317 302 <sup>2</sup>	2 904 469 <sup>2</sup>	350 076 <sup>2</sup>		1 800 <sup>2</sup>	94 873 495 <sup>2</sup>
11	(313) Eng's. and eng. driven generators .....						
12	(314) Turbogenerator units .....	74 494 727 <sup>2</sup>	(122 825) <sup>2</sup>	18 673 <sup>2</sup>			74 353 229 <sup>2</sup>
13	(315) Accessory electric equipment .....	17 201 511 <sup>2</sup>	251 354 <sup>2</sup>	32 403 <sup>2</sup>		(9 213) <sup>2</sup>	17 411 249 <sup>2</sup>
14	(316) Misc. power plant equipment .....	2 213 812 <sup>2</sup>	135 081 <sup>2</sup>	8 672 <sup>2</sup>			2 340 221 <sup>2</sup>
15	Total steam production plant .....	232 971 654 <sup>F</sup>	4 499 105 <sup>F</sup>	456 189 <sup>F</sup>		(7 413) <sup>F</sup>	237 007 157 <sup>F</sup>
16	<b>NUCLEAR PRODUCTION PLANT</b>						
17	(320) Land and land rights .....						
18	(321) Structures and improvements .....						
19	(322) Reactor plant equipment .....						
20	(323) Turbogenerator units .....						
21	(324) Accessory electric equipment .....						
22	(325) Misc. power plant equipment .....						
23	Total nuclear production plant .....						
24	<b>HYDRAULIC PRODUCTION PLANT</b>						
25	(330) Land and land rights .....						
26	(331) Structures and improvements .....						
27	(332) Reservoirs, dams, and waterways .....						
28	(333) Wtr. whls., turb., and generators .....						
29	(334) Accessory electric equipment .....						
30	(335) Misc. power plant equipment .....						
31	(336) Roads, railroads, and bridges .....						
32	Total hydraulic production plant .....						

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## ELECTRIC PLANT IN SERVICE (Continued)

Line No.	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
33	<b>OTHER PRODUCTION PLANT</b>	\$	\$	\$	\$	\$	\$
34	(340) Land and land rights.....						
35	(341) Structures and improvements.....	1 735 400	1 387 502				3 122 902
36	(342) Fuel holders, prod., and access'rs..	10 491 390	(7 685 529)				2 805 861
37	(343) Prime movers.....	19 643 600	14 057 110				33 700 710
38	(344) Generators.....	6 617 535	6 535 675				13 153 210
39	(345) Accessory electric equipment.....	3 180 330	2 422 083			2 520	5 604 933
40	(346) Misc. power plant equipment.....	60 746	(9 593)				51 153
41	Total other prod. plant.....	41 729 001	16 707 248			2 520	58 438 769
42	Total production plant.....	274 700 655	21 206 353	456 189		(4 893)	295 445 926
43	<b>3. TRANSMISSION PLANT</b>						
44	(350) Land and land rights.....	15 886 830	871 019		233 692		16 991 541
45	(352) Structures and improvements.....	2 635 369	1 580 761	12 590		2 525	4 206 065
46	(353) Station equipment.....	48 760 833	17 811 137	1 076 565		(562 951)	64 932 454
47	(354) Towers and fixtures.....	34 887 600	12 962 670	250			47 850 020
48	(355) Poles and fixtures.....	18 571 116	2 081 561	252 399	834	(27 447)	20 373 665
49	(356) Overhead conductors and devices..	42 523 265	10 517 925	196 656	12 094		52 856 628
50	(357) Underground conduit.....	7 203 923	201 853	9 452			7 396 324
51	(358) Underground conductors and dev..	9 553 560	128 132	6 002			9 675 690
52	(359) Roads and trails.....	489 002	12 340	1 747			499 595
53	Total transmission plant.....	180 511 498	46 167 398	1 555 661	246 620	(587 873)	224 781 982
54	<b>4. DISTRIBUTION PLANT</b>						
55	(360) Land and land rights.....	2 167 988	309 235		133 280		2 610 503
56	(361) Structures and improvements.....	4 311 936	367 342	4 959		763	4 675 082
57	(362) Station equipment.....	53 428 867	6 367 089	537 743	24 971	498 832	59 782 016
58	(363) Storage battery equipment.....						
59	(364) Poles, towers, and fixtures.....	54 428 132	5 905 534	1 289 138	18 362	27 447	59 090 337
60	(365) Overhead conductors and devices..	40 847 815	7 370 685	1 365 650	4 604	3	46 857 457
61	(366) Underground conduit.....	8 570 455	776 999	17 932		(546)	9 328 976
62	(367) Underground conductors and dev..	13 189 497	4 073 286	206 701		40	17 056 122
63	(368) Line transformers.....	66 821 295	10 500 121	1 014 161	161	(4 958)	76 302 458
64	(369) Services.....	22 901 959	4 793 893	276 938	88	55	27 419 057
65	(370) Meters.....	19 946 311	3 779 426	444 975		69 054	23 349 816
66	(371) Installations on cust. premises...	75 927	4 268			5 712	85 907

67	(372) Leased property on cust. premises...	10 953					10 953
68	(373) Street lighting and signal systems...	15 054 834	3 336 395	461 904			17 929 325
69	Total distribution plant.....	301 755 969 <sub>F</sub>	47 584 273 <sub>F</sub>	5 620 101 <sub>F</sub>	181 466 <sub>F</sub>	596 402 <sub>F</sub>	344 498 009 <sub>F</sub>
70	<b>5. GENERAL PLANT</b>						
71	(389) Land and land rights.....	1 833 207	33 165	1 095	8 000		1 873 277
72	(390) Structures and improvements.....	21 844 787	686 122	27 370		(2 402)	22 501 137
73	(391) Office furniture and equipment.....	2 116 775	242 269	36 525		(12 228)	2 310 291
74	(392) Transportation equipment.....	13 692 330	1 976 479	722 072		(3 219)	14 943 518
75	(393) Stores equipment.....	366 049	23 611			(471)	389 189
76	(394) Tools, shop and garage equipment.....	2 692 138	449 341	38 791		468	3 103 156
77	(395) Laboratory equipment.....	1 171 719	138 645	8 978			1 301 386
78	(396) Power operated equipment.....	252 099	138 812				390 911
79	(397) Communication equipment.....	7 302 098	797 487	103 999			7 995 586
80	(398) Miscellaneous equipment.....	948 949	(238 043)	7 534		14 216	717 588
81	Subtotal.....	52 220 151 <sub>F</sub>	4 247 888 <sub>F</sub>	946 364 <sub>F</sub>	8 000 <sub>F</sub>	(3 636) <sub>F</sub>	55 526 039 <sub>F</sub>
82	(399) Other tangible property *.....						
83	Total general plant.....	52 220 151 <sub>F</sub>	4 247 888 <sub>F</sub>	946 364 <sub>F</sub>	8 000 <sub>F</sub>	(3 636) <sub>F</sub>	55 526 039 <sub>F</sub>
84	Total (Accounts 101 and 106).....	809 198 894 <sub>F</sub>	119 205 912 <sub>F</sub>	8 578 315 <sub>F</sub>	436 086 <sub>F</sub>		920 262 577 <sub>F</sub>
85	(102) Electric plant purchased **.....		1 536		(1 536)		
86	(102) Electric plant sold **.....						
87	(103) Experimental Electric Plant Unclassified.....						
88	Total electric plant in service.....	809 198 894 <sub>F</sub>	119 207 448 <sub>F</sub>	8 578 315 <sub>F</sub>	434 550 <sub>F</sub>		920 262 577 <sub>F</sub>

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing sub-account classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

**NOTE**

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis

with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

**FISH AND WILDLIFE AND RECREATION PLANTS (Subaccounts of 330, 331, 332 and 335)**

1. Report below the original cost of fish and wildlife and recreation facilities included in hydraulic production plant, according to the texts of the prescribed accounts.
2. Do not include as adjustments in column (e) any corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	330 Land and land rights:	\$	\$	\$	\$	\$	\$
2	Fish and wildlife.....						
3	Recreation.....						
4	Total.....						
5							
6	331 Structures and improvements:						
7	Fish and wildlife.....						
8	Recreation.....						
9	Total.....						
10							
11	332 Reservoirs, dams and waterways:						
12	Fish and wildlife.....			NONE			
13	Recreation.....						
14	Total.....						
15	335 Miscellaneous power plant equip-						
16	ment:						
17	Fish and wildlife.....						
18	Recreation.....						
19	Total.....						
20	Total fish and wildlife and recreation						
21	plant.....						

403a

**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning electric plant leased to others.
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of lessee (Designate associated companies) (a)	Description of property leased (b)	Comm. authorization (c)	Expiration date of lease (d)	Balance end of year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11		NONE			
12					
13					
14					
15					
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44					
45					
46					
47				TOTAL	



**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.  
 2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance end of Year (d)
				\$
1	Land and land rights:			
2	Crystal River Plant Land	1970	1978 (Est.)	106 132
3	DeBary Plant Land	1973	1975	2 186 924
4	Starkey Road Substation Site	1973	1975	233 010
5	Other Sites Grouped (3 Properties)			32 414
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other property:			
21	Overhead Conductors and Devices			17 395
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
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39				
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41				
42				
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44				
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46				
47				
48				
	<b>TOTAL --</b>			<b>2 575 875</b>

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified-

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development; (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Nuclear Production	\$ 233 540 ~	\$	\$ 70 776
2	Steam Production	103 034 ~		83 934
3	Other Production	10 692 ~		76 160
4	Transmission Lines	16 517 ~		9 976
5	Transmission Substations	4 583 ~		322
6	Overhead Lines	4 207 ~		2 531
7	Distribution Substations	4 066 ~		2 121
8	Underground Lines	4 741 ~		3 901
9	Office Equipment	1 ~		207
10	Transportation Equipment	2 554 ~		375
11	Communication Equipment	161 ~		49
12	Tools and Work Equipment	626 ~		163
13	Stores, Shop and Miscellaneous Equipment	37 ~		207
14	Laboratory Equipment	159 ~		46
15	Land and Structures	1 523 ~		1 928
16	Administrative and General Expense	729 ~		-
17	Construction Payroll Accrual	272 ~		-
18	Engineering and Supervision - OH Lines	360 ~		-
19	Engineering and Supervision - UG Lines	444 ~		-
20				
21				
22		(Amount in Thousands of Dollars)		
23				
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41				
42	TOTAL	388 246 ~		252 696 ~

**ELECTRIC PLANT ACQUISITION ADJUSTMENTS and ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115) (Former Accounts 100.5, 252)**

1. Report the balances at beginning and end of year and changes during the year for Electric Plant Acquisition Adjustments, Account 114, and Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments, Account 115.  
 2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.  
 3. For acquisition adjustments arising during the year state the name of the company from which the property was ac-

quired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold were accepted for filing by the Commission.  
 4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.  
 5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments or former account 252.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Acct. 114) (c)	Accumulated Provision for Amortization (Acct. 115) (d)
1	Balance beginning of year.....		\$	\$
2				
3	Purchase certain distribution facilities			
4	of Talquin Electric Cooperative in			
5	Wakulla County, Florida			
6				
7	Acquisition Adjustment	102	585 <sup>2</sup>	
8	Close to Income Deductions	425	(585) <sup>2</sup>	
9				
10				
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27				
28				
29	Balance end of year.....		-	F

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Report below the information called for concerning accumulated provision for depreciation of electric plant at end of year and changes during year.

2. Explain any important adjustments during year.

3. Explain any difference between the amount for book cost of plant retired, line ---, column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the

Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule

shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also the note to the schedule for electric plant in service, page 403.

5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

6. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Total (b)	Electric plant in service (c)	Electric plant held for future use (d)	Electric plant leased to others (e)
1	Balance beginning of year.....	\$ 168 369 609	\$ 168 369 609	\$	\$
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense.....	24 761 278	24 761 278		
4	(413) Expenses of electric plant leased to others.....				
5	Transportation expenses-clearing.....	1 455 440	1 455 440		
6	Other clearing accounts.....				
7	Other accounts (specify): (151) Fuel Stock - Oil	7 608	7 608		
9	Total Depreciation Provisions for year.....	26 224 326	26 224 326		
10	Net charges for plant retired:				
11	Book cost of plant retired.....	8 574 189	8 574 189		
12	Cost of removal.....	1 564 715	1 564 715		
13	Salvage (credit).....	5 073 309	5 073 309		
14	Net charges for plant retired.....	5 065 595	5 065 595		
15	Other debit or credit items (describe):				
16	Cr.	3 736	3 736		
16	Dr.	3 589	3 589		
17	<b>BALANCE END OF YEAR</b>	<b>189 528 487</b>	<b>189 528 487</b>		

**B. Balances at End of Year According to Functional Classifications**

18	Steam production.....	71 362 940	71 362 940		
19	Nuclear production.....				
20	Hydraulic production—Conventional.....				
21	Hydraulic production—Pumped Storage.....				
22	Other production.....	4 768 956	4 768 956		
23	Transmission.....	37 666 779	37 666 779		
24	Distribution.....	60 958 453	60 958 453		
25	General.....	14 771 359	14 771 359		
26	<b>TOTAL</b>	<b>189 528 487</b>	<b>189 528 487</b>		

Page 408 - Line 15 - Other Debit or Credit Items:

Tri-County Electric Cooperative, Inc. - Distribution Facilities Sold	\$ 60 <sup>2</sup>
Tri-County Electric Cooperative, Inc. - Distribution Facilities Sold	31 <sup>2</sup>
Tri-County Electric Cooperative, Inc. - Distribution Facilities Sold	213 <sup>2</sup>
Talquin Electric Cooperative - Distribution Facilities Sold	74 <sup>2</sup>
Talquin Electric Cooperative - Distribution Facilities Purchased	(525) <sup>2</sup>
Florida Crushed Stone - Distribution Facilities Sold (JE 4-22)	3 211 <sup>2</sup>
Reversal of JE 4-22 - Should have been Retirement	(3 211) <sup>2</sup>

Page 408 - Item 3 - Instructions

Total Electric Plant in Service (Page 403, Column D)	\$8 578 315 <sup>2</sup>
 Less:	
Gross Retirements Charged to Miscellaneous Non-Operating	
Income - Account 421	(1 095) <sup>2</sup>
 Less:	
Gross Retirements Charged to Electric Plant Purchased or Sold	
Account 102	<u>(3 031)<sup>2</sup></u>
 Balance (Page 408, Line 11)	 <u><u>\$8 574 189<sup>F</sup></u></u>

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing pur-

- poses, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The de-

- tails of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	OPERATING REVENUES		KILOWATT-HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for year (b)	Increase or decrease from preceding year (c)	Amount for year (d)	Increase or decrease from preceding year (e)	Number for year (f)	Increase or decrease from preceding year (g)
1	SALES OF ELECTRICITY	\$	\$				
2	440 Residential sales.....	125 544 921	26 895 760	5 793 241 821	1 076 006 539	505 546	46 542
3	442 Commercial and industrial sales:						
4	442A (Commercial) see instr. 5.....	63 674 552	11 827 652	2 836 292 144	432 894 442	58 455	4 849
5	442B (Industrial) see instr. 5.....	28 253 952	4 401 634	2 349 572 124	152 805 964	1 456	72
6	444 Public street and highway lighting.....	1 820 259	229 631	76 562 606	4 841 967	1 242	154
7	445 Other sales to public authorities.....	4 540 065	801 954	326 170 055	21 489 067	129	1
8	446 Sales to railroads and railways.....	-	-	-	-	-	-
9	448 Interdepartmental sales.....	-	-	-	-	-	-
10	Total sales to ultimate consumers.....	223 833 749	44 156 631	11 381 838 750	1 688 037 979	566 828	51 618
11	447 Sales for resale.....	26 056 375	7 508 083	2 191 438 541	363 151 475	107	5
12	Total sales of electricity.....	249 890 124	51 664 714	13 573 277 291	2 051 189 454	566 935	51 623
13	OTHER OPERATING REVENUES						
14	450 Forfeited discounts.....						
15	451 Miscellaneous service revenues.....	1 073 226	950 612				
16	453 Sales of water and water power.....	7 099	(720)				
17	454 Rent from electric property.....	3 527 666	414 409				
18	455 Interdepartmental rents.....	-	-				
19	456 Other electric revenues.....	546 453	158 687				
20							
21							
22							
23							
24	Total other operating revenues.....	5 154 444	1 522 988				
25	Total electric operating revenues.....	255 044 568	53 187 702				

Florida Power Corporation classification of sales is on the basis of the Standard Industrial Classification Manual prepared by the Technical Committee on Industrial Classification, Office of Statistical Standards, Bureau of the Budget, Executive Office of the President of the United States.

List here the total number of "All Electric" customers (estimated where not known)(not subject to audit certification):

Residential "All Electric"	Est. 221,935	(Average)
Commercial "All Electric"	Est. 17,212	(Average)
Industrial "All Electric"	Est. 537	(Average)

(See page 108 Important Changes During the Year, for important new territory added and important rate increases or decreases)

409 Rev (12-69)

**SALES OF ELECTRICITY—BY COMMUNITIES**

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indi-

cated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Kilowatt-hours sold (c)	Av. No. of cust. per month (d)	Operating revenues (e)	Kilowatt-hours sold (f)	Av. No. of cust. per month (g)
1	ST PETERSBURG	\$ 21 196 349	2 962 887 212	92 000	\$ 13 516 001	671 555 484	9 041
2							
3	PINELLAS PARK	2 640 792	121 657 459	10 419	1 154 851	47 284 423	1 009
4							
5	CLEARWATER	7 190 127	333 786 409	27 663	6 133 741	291 592 705	3 812
6							
7	LARGO	4 547 172	211 019 952	17 455	1 877 734	86 416 838	1 671
8							
9	DUNEDIN	2 502 129	115 961 033	9 751	1 244 429	68 585 709	785
10							
11	DELAND	912 827	40 755 342	4 289	1 260 545	61 897 066	794
12							
13	WINTER PARK	2 528 087	121 170 189	8 210	2 319 745	117 546 529	1 167
14							
15	Subtotal	41 517 483	1 907 237 596	169 787	27 507 046	1 344 878 754	18 279
16							
17	Other Sales	84 027 439	3 886 004 225	335 759	64 421 458	3 840 985 514	41 632
18							
19	TOTAL	125 544 922	5 793 241 821	505 546	91 928 504	5 185 864 268	59 911
20							
21							
22							
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24		<i>2 TO Summary Rpt From computer print out</i>					
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**SALES OF ELECTRICITY—BY COMMUNITIES (Continued)**

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues," page 409.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

4. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues."

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			
Operating revenues (h)	Kilowatt-hours sold (i)	Av. No. cust. per month (j)	Operating revenues (k)	Kilowatt-hours sold (l)	Av. No. cust. per month (m)	Operating revenues (n)	Kilowatt-hours sold (o)	Av. No. of cust. per month (p)	Line No.
\$ 25 905	418 761	39	\$ 914 565	55263521	7	\$ 35652820	1690124978	101087	1
13 852	219 181	20	74 989	4541985	1	3884484	173703048	11449	2
26 446	421 505	42	362 117	22182200	1	13712431	647982819	31518	3
31 784	504 161	53	114 618	7006177	1	6571308	304947128	19180	4
7 140	111 179	11	84 397	5126212	1	3838095	189784133	10548	5
2 793	49 824	7	67 972	4090703	1	2244137	106792935	5091	6
1 106	21 744	3	96 306	5849739	1	4945244	244588201	9381	7
109 026	1746 355	175	1714 964	104060537	13	70848519	3357923242	188254	8
1711 233	74816 251	1067	2825 101	222109518	116	152985230	8023915508	378574	9
1820 259	76562 606	1242	4540 065	326170055	129	223833749	1381838750	566828	10
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*Handwritten notes:*  
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 43. 10/1/73  
 44. 10/1/73  
 45. 10/1/73



**SALES FOR RESALE (Account 447)**

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing customer's own generation or other purchases; DP, for dump power; O, for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (l) and (p), suitably identified in column (e).  
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).  
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing customer's own generation or other purchases; DP, for dump power; O, for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (l) and (p), suitably identified in column (e).  
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).  
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export across State lines (c)	F. P. C. Rate Schedule No. (d)	Point of Delivery (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1	3) Municipalities								
2	City of Alachua	FP			Same	RS	None	3 403	3 956
3	City of Bartow	FP			Same	RS	None	24 095	27 510
4	City of Bushnell	FP			Same	RS	None	1 368	1 600
5	City of Chattahoochee	FP(P)			Same	RS	None	1 247	2 136
6	City of Fort Meade	FP			Same	RS	None	4 471	5 044
7	City of Lake Helen	FP			Same	-	None	1 496	1 940
8	City of Leesburg	FP			Same	RS	None	32 502	38 000
9	City of Mount Dora	FP			Same	RS	None	8 941	10 076
10	City of Newberry	FP			Same	-	None	1 372	1 734
11	City of Ocala	FP			Same	RS	None	72 500	87 400
12	City of Quincy	FP(P)			Same	RS	None	5 090	8 399
13	City of Reedy Creek	FP			Same	RS	None	25 819	29 040
14	City of Williston	FP			Same	RS	None	1 977	2 488
15									
16									
17	4) REA Cooperatives								
18	Central Florida ECI	FP(P)			Note A	CS	None	13 040	15 263
19	Clay ECI	FP			Note B	CS	None	31 706	38 662
20	Glades ECI	FP			DeSoto City	-	None	2 286	2 878
21	Peace River Val. ECI	FP			Note C	CS	None	14 851	17 672
22	Sumter ECI	FP			Note D	CS	None	61 352	74 291
23	Suwannee Valley ECI	FP(P)			Note E	CS	None	8 502	12 377
24	Talquin REA	FP(P)			Note F	CS	None	33 542	42 490
25	Tri-County ECI	FP(P)			Note G	CS	None	8 251	10 521
26	Withlacoochee Riv. ECI	FP			Note H	CS	None	72 450	95 201
27									
28	5) Other Public Authorities								
29	So. Eastern Pwr. Admin.	FP(P)			Chattahoochee	-	None	7 867	15 000
30									
31	Total Sales for Resale								
32									
33	Accrual - Rate Refund - REA's								
34	Accrual - Rate Refund - Municipals								
35									
36	Total								
37									
38									
39	Notes - See Page 412-A								
40									
41									
42									
43									
44									

**SALES FOR RESALE (Account 447) (Continued)**

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (o) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of demand reading (i)	Voltage at which delivered (k)	Kilowatt-hours (l)	REVENUE				Revenue per kwh (q)	Line No.
			Demand Charges (m)	Energy (n)	Other Charges Fuel Adjustment (o)	Total (p)		
	(KV)		\$	\$	\$	\$	Cents	
30 Min. Int.	12	20 849 000		240 409	30 741	271 150	1.30	1
30 Min. Int.	69	135 030 000		1 524 303	207 411	1 731 714	1.28	2
30 Min. Int.	214	7 019 000	9 103	79 613	10 581	99 297	1.41	3
30 Min. Int.	4	6 882 696		88 078	10 316	98 394	1.43	4
30 Min. Int.	4	24 728 000		281 783	37 939	319 722	1.29	5
30 Min. Int.	12	7 868 000		102 068	12 057	114 125	1.45	6
30 Min. Int.	12	177 257 000		2 167 879	265 841	2 433 720	1.37	7
30 Min. Int.	12	45 522 000	222 441	228 798		451 239	.99	8
30 Min. Int.	12	7 735 000		97 267	12 179	109 446	1.41	9
30 Min. Int.	69	399 720 000		4 541 890	618 018	5 159 908	1.29	10
30 Min. Int.	12	29 231 192		336 542	42 722	379 264	1.30	11
30 Min. Int.	69	119 866 352	835 542	555 131	203 332	1 594 005	1.33	12
30 Min. Int.	4	10 984 000		138 889	16 837	155 726	1.42	13
		992 490 240				12 917 100		14
								15
								16
								17
30 Min. Int.	69/12	65 508 344		774 606	93 210	867 816	1.32	18
30 Min. Int.	69/12	154 228 600		1 860 298	232 538	2 092 836	1.36	19
30 Min. Int.	12	10 909 000		141 534	16 159	157 693	1.45	20
30 Min. Int.	69/25/12	70 861 500		863 659	110 403	974 062	1.37	21
30 Min. Int.	69/12	290 247 450		3 496 931	436 590	3 933 521	1.36	22
30 Min. Int.	69/12	43 247 198		515 105	60 100	575 205	1.33	23
30 Min. Int.	115/69/12	164 574 379		1 935 543	219 613	2 155 156	1.31	24
30 Min. Int.	115/69/12	42 450 550		481 975	57 197	539 172	1.27	25
30 Min. Int.	115/69/12	343 387 840		3 891 883	533 788	4 425 671	1.29	26
								27
								28
30 Min. Int.	115/69/12	13 331 440	80 244	85 319	5 970	171 533	1.29	29
								30
		2 191 438 541	1 147 330	24 429 503	3 233 542	28 810 375	1.31	31
						(1 646 000)		32
						(1 108 000)		33
								34
								35
						26 056 375		36
								37
								38
								39
								40
								41
								42
								43
								44

Notes to Page No. 412

- Note A - Inglis, Otter Creek, Williston, Oldtown, Trenton, Chiefland, Cross City and Bell.
- Note B - Alachua, Archer, Barberville, Central Tower, Fairfield, Fort White, Astor, Rochelle, Gainesville, Lynn, Proctor and Arredondo.
- Note C - Avon Park, Indian Lake Estates, Wauchula, Lake Buffum, Nittaw and Parnell.
- Note D - Blichton, Bushnell, Dallas, Groveland, Howey, Inverness, Ocala, St. Johns, Sumterville, Tavares, Umatilla, Webster, Mount Dora, Rainbow Lakes, Mount Dora East, Gospel Island, Dixie and Haines Creek.
- Note E - Live Oak, O'Brien, Luraville, Alapaha, Falmouth, Madison-Smith, Facil and White Springs.
- Note F - Havana, Hosford, Oak City, Shadeville, Jackson Bluff, Quincy (Gretna), Hilliardville, Point Mulligan, Sopchoppy, Miccosukee, Lake Bradford, Shadeville Spec., Old Plank Road, Curtis-Mills and Hinson.
- Note G - Perry, Greenville, Madison, Monticello, Cherry Lake, Eridu, Madison Office, Perry Office and Boyd.
- Note H - Brooksville, Croom, New Port Richey, Red Level, Trilby, Weeki-Wachee, Zephyrhills, Brooksville Office, Homosassa, Hudson, Citrus Springs, Odessa, Spring Hill, Tampa Downs, Tarpon Well, Golden Acres and Pasco County Well Field.

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1	R-1 Residential Service	5781 997 804	125 241 023	505 546	11 437	2.166
2	H-1 Water Heating	1 180 071	25 520	(471)	2,505	2.163
3	L-1 Area Lighting	10 063 946	269 261	(10 950)	919	2.676
4	G-1 General Service	-----	9 117	(1 914)	-----	-----
5	<b>TOTAL RESIDENTIAL SERV</b>	<b>5793 241 821</b>	<b>125 544 921</b>	<b>505 546</b>	<b>11 459</b>	<b>2.167</b>
7	CI-1 Com Light & Power	3492 822 005	71 487 326	56 787	61 507	2.047
9	H-1 Water Heating	22 059 070	421 956	(3 600)	6 128	1.913
10	L-1 Area Lighting	19 939 344	532 104	(7 279)	2 739	2.669
11	C-5 Com Cooking-Baking	63 027 104	1 180 497	(840)	75 032	1.873
12	G-1 General Service	46 655 295	1 518 894	2 802	16 651	3.256
13	C-6 Refrig & Ice Mfg	30 609 762	471 076	41	746 580	1.539
14	I-1 Small Indust Serv	54 446 570	1 249 560	237	229 732	2.295
15	I-2 Large Indust Serv	3 903 350	93 153	11	354 850	2.386
16	I-3 Large Indust Serv (Interruptible)	1107 906 500	11 910 381	19	58310 868	1.075
18	I-4 Indust Lime & Hard Rock Mine	8 534 018	137 007	9	948 224	1.605
20	I-5 Indust Lime (Restricted)	63 974 250	834 128	3	21324 750	1.304
22	Special Contracts	271 987 000	2 092 422	2	135993500	0.769
23	<b>TOTAL COM &amp; INDUST SERV</b>	<b>5185 864 268</b>	<b>91 928 504</b>	<b>59 911</b>	<b>86 559</b>	<b>1.773</b>
26	( ) Denotes Total Number of Billings on Active Meters Averaged for 12 Months.					
29	✓ Does not include numbers < >					

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1	G-1 General Service	1 888 455	58 037	341	5 538	3.073
2	M-2 Overhead St Light	72 035 011	1 693 839	894	80 576	2.351
3	Special Contracts	2 639 140	68 383	7	377 020	2.591
4						
5	TOTAL PUBLIC STREET AND HIGHWAY LIGHTING	76 562 606	1 820 259	1 242	61 645	2.377
7						
8	CI-1 Special Contract	32 652 000	395 877	3	10884 000	1.212
9	M-1 Municipal All Serv	99 598 966	1 740 522	101	986 128	1.748
10	Special Contracts	193 919 089	2 403 666	25	7756 764	1.240
11						
12	TOTAL OTHER PUBLIC AUTHORITIES	326 170 055	4 540 065	129	2528 450	1.392
14						
15	TOTAL SALES TO ULTIMATE CONSUMERS	11381 838 750	223 833 749	566 828	20 080	1.967
17						
18						
19	✓ Docs Not include <> p. 414					
20						
21						
22	✓ ck to comp with ANNUAL RPT 12/31/73					
23						
24						
25						
26						
27						
28						
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SALES OF ELECTRICITY BY RATE SCHEDULES

FUEL ADJUSTMENT SCHEDULE

	<u>Amount</u>
R-1	\$ 6,815,302.87 ✓
CI-1	4,224,438.36 ✓
H-1	23,768.99 ✓
L-1	37,214.68 ✓
C-5	71,633.09 ✓
G-1	61,304.99 ✓
M-1	119,836.66 ✓
M-2	84,807.04 ✓
C-6	35,585.99 ✓
I-1	61,635.59 ✓
I-2	4,543.39 ✓
I-3	1,079,228.45 ✓
I-4	10,120.63 ✓
I-5	76,664.85 ✓
Special Contracts	<u>1,038,751.42</u> ①
Total	\$13,744,837.00 z

① Unable to determine firm costs the value of special contracts. Ready Meek was included in special contracts and wholesale in Jan and Feb respectively. USF account was also included as spec. contract. Discrepancies appear in the internal allocation of accounts (above) from Feb through June. Totals appear correctly stated.

**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)**

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1				\$	Cents
2					
3					
4					
5					
6					
7					
8					
9					
10		NONE			
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
31	Various	Distribution Equipment <sup>①</sup>	\$ 2 516 004
32			
33	Various	✓ Pole Attachments <sup>①</sup>	981 422
34			
35	St. Joe Paper Company	✓ Land Lease <sup>①</sup>	24 295
36			
37	City of Kissimmee	Mobile Diesel Unit	4 752
38			
39	United States Government	✓ Land Rental	500
40			
41	Seaboard Coast Line Railway	Track Rental <sup>①</sup>	333
42			
43	Various	Company Houses	360
44			
45			
46			3 527 666
47	<sup>①</sup> cost ledger partially not correct - but forms report are correct.		
48			
49			
50			

**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.  
 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.  
 3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	City of Monticello	Distribution to Inhabitants	Local Wells	\$
2				7 099 2
3				
4				
5				
6				
7				
8				
9				
10				TOTAL

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.  
 2. Designate associated companies.  
 3. Minor items may be grouped by classes.

	Name of company and description of service (a)	Amt of Revenue for Year (b)
11		\$
12		
13	<u>Account 451 - Miscellaneous Service Revenues</u>	
14		
15	Fees for Service Connection Charges, etc.	1 117 857 2
16	Profit on Work Performed for Customers	(44 631) 2
17		
18	Total - Account 451	1 073 226 2
19		
20		
21		
22		
23		
24	<u>Account 456 - Other Electric Revenue</u>	
25		
26	Southeastern Power Administration 456.10	222 151 2
27	Profit on Sale of Materials and Supplies 456.10	123 407 2
28	Commission for Collecting State Sales and Use Tax	200 895 2
29		
30	Total - Account 456	546 453 2
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	1 619 679 2



**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
		\$	\$
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	<i>Operation</i>		
4	500 Operation supervision and engineering.....	581 959 <sup>z</sup>	62 640 <sup>z</sup>
5	501 Fuel.....	64 190 800 <sup>z</sup>	26 376 639 <sup>z</sup>
6	502 Steam expenses.....	1 990 169 <sup>z</sup>	105 590 <sup>z</sup>
7	503 Steam from other sources.....		
8	504 Steam transferred—Cr.....	(	)
9	505 Electric expenses.....	1 371 508 <sup>z</sup>	116 298 <sup>z</sup>
10	506 Miscellaneous steam power expenses.....	1 160 289 <sup>z</sup>	313 318 <sup>z</sup>
11	507 Rents.....	223 <sup>z</sup>	(4 191) <sup>z</sup>
12	Total operation.....	69 294 948 <sup>z</sup>	26 970 294 <sup>z</sup>
13	<i>Maintenance</i>		
14	510 Maintenance supervision and engineering.....	342 890 <sup>z</sup>	17 404 <sup>z</sup>
15	511 Maintenance of structures.....	630 833 <sup>z</sup>	307 492 <sup>z</sup>
16	512 Maintenance of boiler plant.....	3 206 250 <sup>z</sup>	306 427 <sup>z</sup>
17	513 Maintenance of electric plant.....	1 542 409 <sup>z</sup>	204 975 <sup>z</sup>
18	514 Maintenance of miscellaneous steam plant.....	94 027 <sup>z</sup>	(24 212) <sup>z</sup>
19	Total maintenance.....	5 816 409 <sup>z</sup>	812 086 <sup>z</sup>
20	Total power production expenses—steam power.....	75 111 357 <sup>z</sup>	27 782 380 <sup>z</sup>
21	<b>NUCLEAR POWER GENERATION</b>		
22	<i>Operation</i>		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred—Cr.....	(	)
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total operation.....		
33	<i>Maintenance</i>		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....		
40	Total power production expenses—nuclear power.....		
41	<b>HYDRAULIC POWER GENERATION</b>		
42	<i>Operation</i>		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total operation.....		
50	<i>Maintenance</i>		
51	541 Maintenance supervision and engineering.....		
52	542 Maintenance of structures.....		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
53	<b>HYDRAULIC POWER GENERATION (Continued)</b>	\$	\$
54	543 Maintenance of reservoirs, dams and waterways.....		
55	544 Maintenance of electric plant.....		
56	545 Maintenance of miscellaneous hydraulic plant.....		
57	Total maintenance.....		
58	Total power production expenses—hydraulic power.....		
59	<b>OTHER POWER GENERATION</b>		
60	<i>Operation</i>		
61	546 Operation supervision and engineering.....	32 528	18 015
62	547 Fuel.....	10 896 196	7 649 578
63	548 Generation expenses.....	30 063	5 153
64	549 Miscellaneous other power generation expenses.....	13 159	10 244
65	550 Rents.....		
66	Total operation.....	10 971 946	7 682 990
67	<i>Maintenance</i>		
68	551 Maintenance supervision and engineering.....	89 416	39 891
69	552 Maintenance of structures.....	36 937	32 380
70	553 Maintenance of generating and electric plant.....	1 651 957	1 480 894
71	554 Maintenance of miscellaneous other power generation plant.....	21 437	14 458
72	Total maintenance.....	1 799 747	1 567 623
73	Total power production expenses—other power.....	12 771 693	9 250 613
74	<b>OTHER POWER SUPPLY EXPENSES</b>		
75	555 Purchased power.....	14 636 274	9 459 327
76	556 System control and load dispatching.....	125 405	13 430
77	557 Other expenses.....	15 781	4 386
78	Total other power supply expenses.....	14 777 460	9 477 143
79	Total power production expenses.....	102 660 510	46 510 136
80	<b>TRANSMISSION EXPENSES</b>		
81	<i>Operation</i>		
82	560 Operation supervision and engineering.....	181 286	18 182
83	561 Load dispatching.....	207 841	34 962
84	562 Station expenses.....	327 886	44 593
85	563 Overhead line expenses.....	212 470	5 408
86	564 Underground line expenses.....	14 058	(1 303)
87	565 Transmission of electricity by others.....		
88	566 Miscellaneous transmission expenses.....	565 383	92 271
89	567 Rents.....	15 214	3 649
90	Total operation.....	1 524 138	197 762
91	<i>Maintenance</i>		
92	568 Maintenance supervision and engineering.....	39 503	8 243
93	569 Maintenance of structures.....	45 213	8 437
94	570 Maintenance of station equipment.....	996 027	192 656
95	571 Maintenance of overhead lines.....	600 691	(181 852)
96	572 Maintenance of underground lines.....	43 211	(1 043)
97	573 Maintenance of miscellaneous transmission plant.....	3 626	2 098
98	Total maintenance.....	1 728 271	28 539
99	Total transmission expenses.....	3 252 409	226 301
100	<b>DISTRIBUTION EXPENSES</b>		
101	<i>Operation</i>		
102	580 Operation supervision and engineering.....	1 251 984	154 958
103	581 Load dispatching.....		
104	582 Station expenses.....	362 667	62 361
105	583 Overhead line expenses.....	780 105	187 180
106	584 Underground line expenses.....	112 413	36 391
107	585 Street lighting and signal system expenses.....	75 095	(17 116)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
108	<b>DISTRIBUTION EXPENSES (Continued)</b>	\$	\$
109	586 Meter expenses.....	900 708	79 890
110	587 Customer installations expenses.....	478 539	(4 382)
111	588 Miscellaneous distribution expenses.....	1 483 043	487 087
112	589 Rents.....	113 720	(19 813)
113	Total operation.....	5 558 274	966 556
114	<i>Maintenance</i>		
115	590 Maintenance supervision and engineering.....	354 596	53 855
116	591 Maintenance of structures.....	133 036	25 824
117	592 Maintenance of station equipment.....	885 492	198 098
118	593 Maintenance of overhead lines.....	3 342 443	488 881
119	594 Maintenance of underground lines.....	584 003	98 051
120	595 Maintenance of line transformers.....	199 863	18 709
121	596 Maintenance of street lighting and signal systems.....	434 227	90 493
122	597 Maintenance of meters.....	44 668	586
123	598 Maintenance of miscellaneous distribution plant.....	16 500	7 875
124	Total maintenance.....	5 994 828	982 372
125	Total distribution expenses.....	11 553 102	1 948 928
126	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
127	<i>Operation</i>		
128	901 Supervision.....	349 933	64 706
129	902 Meter reading expenses.....	1 240 520	152 970
130	903 Customer records and collection expenses.....	4 082 931	503 435
131	904 Uncollectible accounts.....	360 000	60 000
132	905 Miscellaneous customer accounts expenses.....	55 091	(21 600)
133	Total customer accounts expenses.....	6 088 475	759 511
134	<b>SALES EXPENSES</b>		
135	<i>Operation</i>		
136	911 Supervision.....	232 475	(28 359)
137	912 Demonstrating and selling expenses.....	1 321 782	(327 795)
138	913 Advertising expenses.....	-	-
139	916 Miscellaneous sales expenses.....	245 514	118 824
140	Total sales expenses.....	1 799 771	(237 330)
141	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
142	<i>Operation</i>		
143	920 Administrative and general salaries.....	2 692 938	309 130
144	921 Office supplies and expenses.....	1 402 599	507 513
145	922 Administrative expenses transferred—Cr.....	(26 734)	(3 344)
146	923 Outside services employed.....	392 559	178 151
147	924 Property insurance.....	506 372	5 730
148	925 Injuries and damages.....	371 183	40 190
149	926 Employee pensions and benefits.....	3 106 973	696 256
150	927 Franchise requirements.....	1 033	(3 437)
151	928 Regulatory commission expenses.....	244 389	(446 215)
152	929 Duplicate charges—Cr.....	(179 874)	(72 956)
153	930 Miscellaneous general expenses.....	4 947 399	1 237 831
154	931 Rents.....	290 739	(15 231)
155	Total operation.....	13 749 576	2 433 618
156	<i>Maintenance</i>		
157	932 Maintenance of general plant.....	644 017	32 776
158	Total administrative and general expenses.....	14 393 593	2 466 394
159	Total Electric Operation and Maintenance Expenses.....	139 747 860	51 673 940

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

**SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
160	Power Production Expenses.....	\$	\$	\$
161	Electric Generation:			
162	Steam power.....	69 294 948	5 816 409	75 111 357
163	Nuclear power.....			
164	Hydraulic—Conventional.....			
165	Hydraulic—Pumped Storage.....			
166	Other power.....	10 971 946	1 799 747	12 771 693
167	Other power supply expenses.....	14 777 460	-	14 777 460
168	Total power production expenses.....	95 044 354	7 616 156	102 660 510
169	Transmission Expenses.....	1 524 138	1 728 271	3 252 409
170	Distribution Expenses.....	5 558 274	5 994 828	11 553 102
171	Customer Accounts Expenses.....	6 088 475	-	6 088 475
172	Sales Expenses.....	1 799 771	-	1 799 771
173	Adm. and General Expenses.....	13 749 576	644 017	14 393 593
174	Total Electric Operation and Maintenance Expenses...	123 764 588	15 983 272	139 747 860

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

Number of electric department employees, payroll period ended 12/23/73

1. Total regular full-time employees.....	<u>3 576</u>
2. Total part-time and temporary employees.....	<u>265</u>
3. Total employees.....	<u>3 841</u>

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such

special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

**OPERATION AND MAINTENANCE EXPENSES OF FISH  
AND WILDLIFE AND RECREATION OPERATIONS  
(Subaccounts of 537 and 545)**

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
1	Subaccounts of 537, Hyddraulic Expenses:	\$	\$
2	Fish and wildlife.....		
3	Recreation.....		
4	Total.....		
5			
6			
7			
8	Subaccounts of 545, Maintenance of Miscellaneous Hydraulic Plant:		
9	Fish and wildlife.....		
10	Recreation.....		
11	Total.....		
12			
13			
14			
15	Total fish and wildlife and recreation expenses.....		
	NONE		

**LEASE RENTALS CHARGED**

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in Instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property replacements\* and other expenditures with respect to leased property except the expenses of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

**A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES**

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Courier ✓	70 Teleprocessing Terminals	
DPF ✓	IBM 360/50 Computer and IBM Printer & Keyboard	
General Electric ✓	3 Timesharing Terminals and Computer Use	
Total General Electric		
IBM	Electronic Data Processing Peripheral Equipment	
Total IBM ✓		
Industrial Leasing ✓	IBM 370/158 <sup>5</sup> Computer and IBM Printer and Vivid Keyboard Console	
Telex	32 Telex 5312 Disc Drives, 4 Telex 5328 Control Units, 7 Telex 6420 Tape Drives, 1 Tape Control Unit, 1 Telex 5403 Printer, 1 Printer Control Unit	

\*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

**LEASE RENTALS CHARGED (Continued)**

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		65 965				903	
		169 775				930	
		4 265				500	
		889				556	
		7 225				566	
		9 452				580	
		14 193				588	
		1 840				916	
		94 073				930	
		131 937					
		3 948				586	
		47 941				903.10	
		3 180				903.20	
		963				916	
		143 533				930	
		199 565					
		37 104				930	
		179 872				930	





**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)**

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		29 400				931	
		45 000				931	

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)**

		1 041				163	
		88 517				186	

**PURCHASED POWER (Account 555)  
(Except interchange power)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 424 particulars concerning interchange power transactions during the year.  
2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each

purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.  
3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No	Purchased From (a)	Statistical Classification (b)	Import across State Lines (c)	F. P. C. Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1	Non-Associated Utilities (2)	FP			Various Tie Lines (Interchange and Purchased Power are commingled)		200 000	138 542	200 000
2									
3									
4									
5									
6	Federal Agency (7) Southeastern Power Administration				Near Chattahoochee Florida		NONE	NOT AVAILABLE	
7									
8									
9									
10									
11									
12									
13									
14									
15									
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**PURCHASED POWER (Account 555) (Continued)**  
**(Except interchange power)**

4. If receipt of power is at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in columns (h) and (i) should be actual based on monthly readings and should be

furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (o) such as fuel or other adjustments.

Type of demand reading (i)	Voltage at which received (k)	Kilowatt-hours (l)	COST OF ENERGY				Cost per kwh (q) cents	Line No.
			Demand Charges (m)	Energy Charges (n)	(Fuel Adj.) Other Charges (o)	Total (p)		
			\$	\$	\$	\$		1
								2
								3
								4
			***		*			5
60 Min. Int.	230-115-69	971 679 000	251 414	6,177 724	311 669	6 740 807	0.69	6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
		**						18
NONE	115	39 702 228	-	112 668	61 593	174 261	0.44	19
								20
								21
								22
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								42
								43
								44
								45

\* A new contract which became effective April 1973 abolishes the fuel adjustment clause.

\*\* Does not include a credit adjustment of 643,544 KWH.

\*\*\* Demand charges were reduced \$1,894,086.01 as a result of the Tampa Electric Company Gannon #6 contract settlement. The demand charges in dispute were accrued from November 1968 through October 1969.

## INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter-

mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

### Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of company (a)	Interchanges across State lines (b)	FPC Rate Schedule Number (c)	Point of interchange (d)	Voltage at which interchanged (e)	KILOWATT-HOURS			Amount of settlement (i)	
						Received (f)	Delivered (g)	Net difference (h)		
<b>2) Non-Assoc. Utilities</b>										
1	Fla. Power & Lt. Co.			East Oak, Sanford, Brevard & No. Longwood	230-115-69	403 295 000 ✓	9 153 000 ✓	394 142 000 ✓	\$ 4 949 539	
2						1 170 677 000 ✓	18 935 000 ✓	1 151 742 000 ✓	*4 606 968	
3										
4										
5						Total-Fla. Pwr. & Lt. Co.				1 573 972 000 ✓
6	Tampa Electric Company			Lake Tarpon, W. Lake Wales, Denham, Ft. Mead, Higgins, Lake Wales, Dade City, Peebledale, Curlew, Winter Haven	230-115-69	291 674 000 ✓	1 422 000 ✓	290 252 000 ✓	2 707 119 ✓	
7						608 045 000 ✓	1 061 612 000 ✓	1 669 657 000 ✓	*(6 678 628)	
8										
9										
10						Total- Tampa Elec. Co.				316 371 000 ✓
11	Southern Services, Inc.	X		Fla.-Ga. St. Line, Plt. Scholz & Port St. Joe	230-115-69	38 109 000 ✓	48 623 000 ✓	(10 514 000) ✓	(132 422) ✓	
12						549 615 000 ✓	550 463 000 ✓	(848 000) ✓	*(1) 57 568	
13						Total-So. Services, Inc.				587 724 000 ✓
14	<b>5) Municipalities</b>									
15	Orlando Util. Comm.			Woodsmere, Rio Pinar and Windermere	230-115	95 728 000 ✓	6 209 000 ✓	89 519 000 ✓	713 949 ✓	
16	Total - Orlando Utilities Commission					882 772 000 ✓	364 854 000 ✓	517 918 000 ✓	* 2 071 672	
17						978 500 000 ✓	371 063 000 ✓	607 437 000 ✓	2 785 621 ✓	

✓ CR TO DEC OPERATING RPT.

**INTERCHANGE POWER (Included in Account 555)**

Rev (12-69)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter-

mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

**Summary of Interchange According to Companies and Points of Interchange**

Line No.	Name of company (a)	Interchanges across State lines (b)	FPC Rate Schedule Number (c)	Point of interchange (d)	Voltage at which interchanged (e)	KILOWATT-HOURS			Amount of settlement (i)
						Received (f)	Delivered (g)	Net difference (h)	
1	City of Wauchula			City of Wauchula	12				\$
2	Total-City of Wauchula						-	29 177 622 ✓	(29 177 622) ✓
3	City of Tallahassee			City of Tallahassee	115-69				
4	Total-City Tallahassee					4 004 000 ✓	2 912 000 ✓	1 092 000 ✓	31 225 ✓
5	City of Sebring			DeSoto City	12				
6	Total - City Sebring					-	17 633 997 ✓	(17 633 997) ✓	(138 255) ✓
7	Cities of Kissimmee, St. Cloud			Lake Bryan	69				
8	Total - City Kissimmee & St. Cloud					-	80 180 686 ✓	(80 180 686) ✓	(887 592) ✓
9	City of Gainesville			Archer	69				
10	Total-City Gainesville					55 381 000 ✓	-	55 381 000 ✓	655 058 ✓
11	Net Cash Settlement					363 000 ✓	363 000 ✓	-	
12	Value of Inadvertent Interchange (Net)					55 744 000 ✓	363 000 ✓	55 381 000 ✓	655 058 ✓
13	Total Interchg. Power					2 883 573 000 ✓	2 191 538 305 ✓	692 034 695 ✓	7 721 206 ✓
14	* Represents inadvertent interchange transactions recorded in Florida Power Corporation's A/C 555 at \$.004 per KWH.								7 663 626
15	(1) Standby charge of \$60,960 included.								* (1) 57 580

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Annual report of FLORIDA POWER CORPORATION

Year ended December 31, 1973

✓ ck to operating report

**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
**(Including transactions sometimes referred to as "wheeling")**

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).
3. Furnish the following information in the space below concerning each transaction:
  - (a) Name of company and description of service rendered or received. Designate associated companies.
  - (b) Points of origin and termination of service specifying also any transformation service involved.
  - (c) Kwh received and Kwh delivered.
  - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
  - (e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.
  - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**Account 456 - Transmission of Electricity for Others**

**Southeastern Power Administration**

- a. Contract (Code 14-05-0001-198) providing for the transmission by Florida Power Corporation of electric capacity and energy from Jim Woodruff Project to preference customers of the Government and the use of the Company's transmission lines for transmitting and disposing of such capacity and energy from the Project and other support sources. Contract dated July 19, 1957 for an initial term of 10 years from August 20, 1957, renewable automatically for successive terms of 5 years, until and unless terminated by either party giving written notice.
- b. Points of Origin: Project power delivered at the connection of the Company's transmission system with the Project bus or at the points of connection with the Georgia Power Company System.

Points of Delivery: Municipal corporations or REA financed electric cooperatives located within the service area of the Company and within 150 miles of the Project and purchasing capacity and energy from the Government.

- c. KWH received and KWH delivered:

Energy Delivered - Year 1973	191 400 789	(Preference Customers)
	2 870 000	(Project)

Energy Received - Year 1973	Deliveries to Preference Customers are increased by 7% allowance for losses.
-----------------------------	--

- d. Charges for Transmission Services furnished by Company to Government delivery to Preference Customers:

1.00 mills per KWH	Zone 1	(within 100 miles of Project)
1.75 mills per KWH	Zone 2	(100-150 miles from Project)

Delivery of energy from the Project to Georgia Power System and from the Georgia Power System to the Project:

1.25 mills per KWH for all energy delivered

Total Revenue for Transmission Service - Year 1973

\$222 151 <sup>2</sup>

- e. See Item c - Energy Received for Loss Allowance.

**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

1. Report below cash payments of \$25,000 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$25,000 the payments may be grouped

provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in columns (c) and (d) for electricity supplied without charge.

Line No.	Name of Municipality or other governmental authority (a)	Cash Outlays (b)	Electricity supplied without charge		Other items furnished without charge (e)	Total (f)
			Kwh (c)	Amount (d)		
1	Miscellaneous Expenses	\$ 1 033 L		\$	\$	\$ 1 033 L
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
26						
27						
28						
29						
30	TOTAL	1 033 F				1 033 F

**MISCELLANEOUS GENERAL EXPENSES (Account 930) (Electric)**

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Description of Item (a)	Amount (b)
1	Industry association dues.....	\$ ① 77 204 ✓
2	Nuclear power research expenses.....	② 229 736 ✓
3	Other experimental and general research expenses.....	③ 279 662 ✓
4	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.....	④ 369 990 ✓
5	National and local institutional advertising expenses.....	⑤ 499 764 ✓
6	Other expenses (items of \$100 or more are to be listed separately showing the purpose, recipient, and the amount of such items. Amounts of less than \$100 may be grouped by classes if the number of items so grouped is shown)	
7	Directors' Fees	⑥ 42 900 ✓
8	<u>Dues and Contributions</u>	
9	Florida State Chamber of Commerce	⑦ 2 750 ✓
10	United States Chamber of Commerce	⑧ 3 854 ✓
11	Orlando Area Chamber of Commerce	⑨ 1 880 ✓
12	St. Petersburg Chamber of Commerce	⑩ 10 720 ✓
13	Winter Park Chamber of Commerce	⑪ 3 696 ✓
14	Clearwater Chamber of Commerce	⑫ 2 247 ✓
15	Ocala-Marion County Chamber of Commerce	⑬ 1 380 ✓
16	Committee of 100	⑭ 1 585 ✓
17	Various - Chambers of Commerce and Dues (See Detail P. 427 A&B)	⑮ 25 376 ✓
18	Miscellaneous and Other Expenses (See Detail P. 427-B)	⑯ 2 341 ✓
19	General Expenses (See Detail Page 427-C)	3 392 314 ✓
20		
21		
22		
23		
24	<i>ck to Ledger</i>	
25	<i>ck to Misc Dept</i>	
26	<b>TOTAL ..</b>	<b>4 947 399 F</b>

**CONSTRUCTION OVERHEADS—ELECTRIC**

- Report below the information called for concerning construction overheads for the year.
- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 428 furnish the requested explanatory information concerning construction overheads.
- A respondent should not report "none" to this schedule if no overhead apportionments are made, but rather should explain on page 428 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. Engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purpose of formulating a response to this schedule.

Line No.	Description of overhead (a)	Total Amount Charged for the Year (b)	Total Cost of construction to which overheads were charged (exclusive of overhead charges) (c)	Percent overheads to construction cost (d)
1	Engineering and Supervision	\$ 8 357 289 ✓		% 4.17 ✓
2				
3	Allowance for Funds Used During Construction	24 951 065 ✓		12.45 ✓
4		(Note 1)	200 330 782 ✓	
5	Engineering Services	4 638 369 ✓	(Note 2)	2.32 ✓
6				
7	General Administrative Capitalized	424 198 ✓		.21 ✓
8				
9				
10	(1) Allowance for Funds on Nuclear Fuel is excluded (See Page 200 for amount).			
11	(2) Amount represents current year's construction charges excluding nuclear fuel.			
12				
13				
14	<b>TOTAL ..</b>	<b>38 370 921 F</b>	<b>200 330 782 F</b>	<b>19.15 F</b>



## MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

## Chambers of Commerce:

Largo	271✓
Avon Park	153✓
DeLand	757✓
Haines City	198✓
Apopka	153✓
St. Petersburg Beach	204✓
Port St. Joe	106✓
Dunedin	229✓
West Orange	160✓
Treasure Island	179✓
Suwannee	100✓
Perry-Taylor	259✓
Hamilton	100✓
Brooksville	106✓
Clermont	158✓
Tarpon Springs	225✓
Maitland	344✓
New Port Richey	213✓
Bartow	100✓
Leesburg	100✓
Apalachicola	135✓
Gainesville	136✓
Zephyrhills	140✓
Eustis	345✓
Sanford	250✓
Tallahassee Area	120✓
Madeira Beach	156✓
Monticello-Jefferson	136✓
Pinellas Park	159✓
Various Other Chambers of Commerce (30)✓	1 303✓

## Junior Chambers of Commerce:

Clearwater	330✓
St. Petersburg	264✓
Florida	235✓
Various Other Junior Chambers of Commerce (12)✓	<u>456✓</u>

Sub-Total - Chambers of Commerce	<u>\$8 280✓</u>
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Miscellaneous Dues and Expenses:

Suncoasters, Inc.	\$ 1 498 ✓
Suncoast League of Municipalities	320 ✓
National Association of Manufacturers	500 ✓
Florida Council of 100	1 653 ✓
Downtown St. Petersburg Professional and Business Association	400 ✓
Golden Triangle Civic Association	150 ✓
Florida Ports and Water Resource Association	250 ✓
Florida Forestry Association	100 ✓
Central Florida Development Committee	200 ✓
United States National Committee - CIGRE	150 ✓
United States National Committee - World Energy Conference	250 ✓
Florida Business Roundtable	6 500 ✓
Governor's Management and Efficiency Study, Inc.	5 000 ✓
St. Petersburg Sales and Marketing Executives	<u>125 ✓</u>
Total Miscellaneous Dues and Expenses	\$17 096 ✓
Total Chambers of Commerce	<u>8 280 ✓</u>
Total	<u>\$25 376 ✓</u>

Miscellaneous and Other Expenses:

Bankers Trust Company	\$ 400 ✓
Festival of States	126 ✓
Greater Orlando Press Club	250 ✓
Governor's Dinner - Tickets	500 ✓
Miscellaneous and Other Expenses (58) ✓	<u>1 065 ✓</u>
Total	<u>\$ 2 341 ✓</u>

MISCELLANEOUS GENERAL EXPENSES - 1973 (ACCOUNT 930)

Payroll	\$ 766 597 ✓
Printing and Duplicating	2 616 ✓
Company Use of Kilowatt Hours	2 829 ✓
Automobile and Transportation Charges	6 672
Materials and Supplies	64 771
Design Total Information System	20 700 ✓
Develop Responsibility Reporting	63 243 ✓
Design and Develop Accounts Payable System	20 518 ✓
Design and Develop Computer-Based Payroll/Personnel System	19 456 ✓
Extraordinary Recruiting Costs	45 859 ✓
Cancellation of Crystal River Unit No. 4	2 634 476 ✓
Credit for Charges to Other Accounts	(1 239 908)
Telephone	2 167 ✓
Guard Service	1 475 ✓
1973 SERC	2 576
Membership - Atomic Industrial Forum	4 441 ✓
Publications	10 968 ✓
Temporary Help	4 088
Machine Rentals and Service	721 405
D. P. Education	1 970 15 702 ✓
Withlacoochee River Electric Cooperative vs. Florida Power Corporation - Pasco County Service Area - Suit No. 2868	17 292 ✓
Charles H. Fleming, Tax Assessor, Marion County vs. Florida Power Corporation - Case Nos. 72-190-B, 71-1955-A, 72-1384-A	15 077 ✓
Emergency Preparedness	124 891 ✓
Various Conferences and Seminars	6 717
Tampa Electric Company vs. Florida Power Corporation - Case No. 175810 - Gannon No. 6 - Interchange of Capacity Contract Payments	3 328 ✓
Customer Load Research Program	14 553 ✓
Siting and Preliminary Engineering for Generating Units	16 924 ✓
Lock System Conversion	314 ✓
Legal Suit Pending - Court Registry	10 000
Postage Due	850 ✓
Professional Service Affirmative Action Plan	2 016 ✓
Market Research Survey	1 605
Employees' Expense Accounts	9 772
Linen Service	388
Officers' Retirement	1 975
General Office Decorations	1 790
General Office Machines	1 034
Freight	3 170
Toastmasters' Club	141 ✓
Southern Tours, Inc.	161 ✓
Carterfone Communications	125
Other - Miscellaneous (146)	3 272
	<u>\$3 392 314</u>

### GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. State the general policy with respect to the capitalization of allowance for funds used during construction to include: (a) the general classes of property included in the allowance base, (b) the method used to compute the allowance, (c) the allowance computation period and (d) the specific factors to support the allowance rate for the year.

#### Engineering and Supervision

The expenditures reported under the above caption include payroll, auto and expense accounts, and miscellaneous expense of employees engaged on specific projects and are charged directly to the work orders involved except overhead and underground distribution lines. Costs for overhead and underground distribution lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to completed Construction Work Orders. The allocation to completed projects is determined by the percentage of Distribution Engineering and Supervision open balances to the related Construction Work in Progress balances.

Amount Capitalized \$5,277,883

#### Engineering Services

Includes amounts paid to other companies, firms or individuals for specialized engineering services and assistance which are charged directly to Construction Work Orders.

Amount Capitalized \$ 160,835

#### Allowance for Funds Used During Construction

Interest computations were made at the rate of 7% per annum. On minor projects interest is computed and charged to construction when the project is completed. On major projects involving large expenditures, interest is computed monthly when the monthly balance reaches \$200,000. Projects eliminated from interest charges were as follows:

- (a) All projects less than one month to complete.
- (b) All projects less than \$5,000.00.
- (c) Trucks, trailers and other general plant items which are not interdependent on other units of property before being put into service.
- (d) Blanket authorizations for meters, services, transformers, office equipment, automobiles, laboratory equipment and mobile radios.

Amount Capitalized \$4,300,858

#### General Administration Capitalized

General Administration Capitalized represents the incremental salaries and expenses of General Office employees whose duties are directly attributable to construction. The costs are charged directly to a separate work order in Construction Work in Progress - Account 107, and allocated monthly to completed Construction Work Orders. The allocation to completed projects is determined by the percentage of General Administration Capitalized open balance to the Construction Work in Progress balance.

Amount Capitalized \$ 236,173

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except Amortization of Acquisition Adjustments)**

1. Report in section A for the year amounts of; depreciation expense (account 403) according to plant functional classifications and depreciation expense in total only applicable to common plant allocated to the electric department, amortization of limited-term electric plant (account 404) amortization of other electric plant (account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (accounts 404 and 405). State the basis used to compute the charges and whether any changes has been made in the basis or rates used from the preceding report year.

3. Complete reporting of all available information called for in section C shall be made every fifth year beginning with report year 1971, with only changes to columns (c) through (g) from the preceding complete report to be reported annually.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing sub-totals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES**

Line No.	Functional Classification (a)	Depreciation Expense (account 403) (b)	Amortization of limited-term electric plant (acct. 404) (c)	Amortization of other electric plant (acct. 405) (d)	TOTAL (e)
1	Intangible plant.....				
2	Steam production plant.....	6 762 617			6 762 617
3	Nuclear production plant.....				
4	Hydraulic production plant-Conventional.....				
5	Hydraulic production plant-Pumped Storage.....				
6	Other production plant.....	2 069 988			2 069 988
7	Transmission plant.....	4 223 448			4 223 448
8	Distribution plant.....	10 475 908			10 475 908
9	General plant.....	1 229 317			1 229 317
10	Common plant - Electric.....				
11	TOTAL	\$ 24 761 278			\$ 24 761 278

**B. BASIS FOR AMORTIZATION CHARGES**

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**G. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES**

Line No.	Acct. No. (a)	Depreciable Plant Base (thousands) (b) 1)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e) 2)	Mortality Curve Type (f)	Average Remaining Life (g)
1		(1) 232 397			2.951		
2		(2) 58 439			4.008		
3		(3) 207 790			2.344		
4		(4) 341 888			3.340		
5		(5) 38 709			3.346		
6		(6) <u>14 944</u>			<u>10.260</u>		
7		(7) 894 167			3.173		
8							
9							
10							
11							
12							
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15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	1)	(1) Steam Production Plant					
27		(2) Other Production Plant					
28		(3) Transmission Plant					
29		(4) Distribution Plant					
30		(5) General Plant (excluding Transportation)					
31		(6) Transportation					
32		(7) Total					
33	2)	Functional composite rate is developed from monthly primary account accruals as ordered by Florida Public Service Commission on 1/1/73. Reserves are maintained on a functional basis.					
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES (Continued)**

Line No.	Acc't No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
45							
46							
47							
48							
49							
50							
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92							
93							
94							
95							
96							
97							
98							

NOT USED

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year

Line No.	Item (a)	Kilowatt-hours (b)
<b>SOURCES OF ENERGY</b>		
1		
2	Generation (excluding station use):	
3	Steam.....	12 206 871 000
4	Nuclear.....	-
5	Hydro—conventional.....	-
6	Hydro—pumped storage.....	-
7	Other.....	906 694 000
8	Less energy for pumping.....	( - )
9	Net generation.....	13 113 565 000 <sup>f</sup>
10	Purchases.....	1 011 381 228
11	Interchanges	In (gross) 2 883 573 000 Kwh
12		Out (gross) 2 191 538 305 Kwh
13		Net 692 034 695
14		Received 194 270 789 Kwh
15	Transmission for/by others (wheeling)	Delivered 194 270 789 Kwh
16		Net -
17	Total.....	14 816 980 923 <sup>f</sup>
<b>DISPOSITION OF ENERGY</b>		
18		
19	Sales to ultimate consumers (including interdepartmental sales).....	11 381 838 750
20	Sales for resale.....	2 191 438 541
21	Energy furnished without charge.....	-
22	Energy used by the company (excluding station use):	
23	Electric department only.....	56 090 730
24	Energy losses:	
25	Transmission and conversion losses.....	
26	Distribution losses.....	
27	Unaccounted for losses.....	
28	Total energy losses.....	1 187 612 902
29	Energy losses as percent of total on line 17..... 8.02 %	
30	TOTAL.....	14 816 980 923 <sup>f</sup>

**MONTHLY PEAKS AND OUTPUT**

- Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- Monthly peak col. (b) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.\*
- State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
- Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 above.
- If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Line No.	Month (a)	MONTHLY PEAK					Monthly output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of week (c)	Day of month (d)	Hour (e)	Type of reading (f)	
31	January.....	2 554 000	Monday	29	7-8 P.M.	60 Min. Intg.	1 168 170 951
32	February.....	2 671 000	Saturday	10	6-7 P.M.	60 Min. Intg.	1 121 534 938
33	March.....	2 142 000	Wednesday	14	7-8 P.M.	60 Min. Intg.	1 039 299 185
34	April.....	2 022 000	Wednesday	25	7-8 P.M.	60 Min. Intg.	997 089 182
35	May.....	2 590 000	Thursday	31	5-6 P.M.	60 Min. Intg.	1 213 120 617
36	June.....	2 767 000	Friday	29	6-7 P.M.	60 Min. Intg.	1 394 845 032
37	July.....	2 862 000	Tuesday	17	5-6 P.M.	60 Min. Intg.	1 516 144 146
38	August.....	2 810 000	Tuesday	21	5-6 P.M.	60 Min. Intg.	1 469 217 371
39	September.....	2 825 000	Friday	14	5-6 P.M.	60 Min. Intg.	1 400 874 554
40	October.....	2 708 000	Monday	1	5-6 P.M.	60 Min. Intg.	1 237 588 587
41	November.....	2 265 000	Monday	5	6-7 P.M.	60 Min. Intg.	1 042 182 744
42	December.....	2 779 000	Tuesday	18	7-8 A.M.	60 Min. Intg.	1 216 913 616
Total							14 816 980 923 <sup>f</sup>

\* In some cases there may be situations of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of kw demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions. An

explanatory note, however, should be furnished, which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual kw amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.



**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.  
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.  
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu. ft.  
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.  
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.  
 8. The items under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

Line No.	Item (a)	Plant Name (b) Bayboro	Plant Name (c) Bartow
1	Kind of plant (steam, internal combustion, gas turbine or nuclear).....	Steam	Steam
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.).....	Conventional	Conventional
3	Year originally constructed.....	1924	1958
4	Year last unit was installed.....	1949	1963
5	Total installed capacity (maximum generator name plate ratings in kw.).....	51 300	494 400
6	Net peak demand on plant—kw. (60 minutes)...	55 970	511 450
7	Plant hours connected to load.....	7 976	8 760
8	Net continuous plant capability, kilowatts:		
9	(a) When not limited by condenser water....	Notes 1 & 2 ** 53 000 Winter	Notes 1 & 2 ** 479 000 Winter
10	(b) When limited by condenser water.....	48 000 Summer	468 000 Summer
11	Average number of employees.....	46	80
12	Net generation, exclusive of plant use.....	265 111 000	3 240 889 000
13	Cost of plant:		
14	Land and land rights.....	\$ Note 2 770 569~	\$ Note 1 842 362~
15	Structures and improvements.....	*** 1 282 689~	*** 12 017 839~
16	Equipment costs.....	6 146 313~	41 745 225~
17	Total cost.....	\$ 8 199 571~	\$ 55 605 426~
18	Cost per kw. of installed capacity (Line 5)...	\$160	\$112
19	Production expenses:		
20	Operation supervision and engineering.....	\$ 19 946~	\$ 108 571~
21	Fuel.....	1 793 195~	15 932 962~
22	Coolants and water (nuclear plants only).....		
23	Steam expenses.....	219 917~	353 231~
24	Steam from other sources.....		
25	Steam transferred (Cr.).....		
26	Electric expenses.....	172 041~	178 979~
27	Misc. steam (or nuclear) power expenses ..	118 883~	184 513~
28	Rents.....	4~	53~
29	Maintenance supervision and engineering.....	10 904~	52 266~
30	Maintenance of structures.....	52 683~	203 558~
31	Maintenance of boiler (or reactor) plant.....	100 750~	421 004~
32	Maintenance of electric plant.....	77 963~	279 983~
33	Maint. of misc. steam (or nuclear) plant ..	6 684~	31 137~
34	Total production expenses.....	\$ 2 572 970~	\$ 17 746 257~
35	Expenses per net kwh. (Mills—2 places)...	9.71	5.48
36	Fuel: Kind (coal, gas, oil or nuclear).....		Oil Gas Oil
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate).....		Bbls. MCF Bbls.
38	Quantity (units) of fuel burned.....	611 065	2 520 443 4 676 595
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) *.....	149 329	1 053 148 228
40	Average cost of fuel per unit, as delivered f.o.b. plant during year... Account 151.....	\$3.07	\$ .62621 \$ 3.15
41	Average cost of fuel per unit burned.....	\$2.93	\$ .62621 \$ 3.07
42	Avg. cost of fuel burned per million B.t.u.....	\$ .46789	\$ .59495 \$ .49304
43	Avg. cost of fuel burned per kwh. net gen.....	\$ .00676	\$ .00492
44	Average B.t.u. per kwh. net generation.....	14 456	9 802

\* Nuclear, indicate unit.  
 \*\* See Page 432b-(1) for notes

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.O. and G.T. plants report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append (a) a brief explanatory statement concerning accounting for the cost of power generated including any allocation of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

Plant Name (d) Avon Park		Plant Name (e) Turner		Plant Name (f) Crystal River		Line No.
Steam		Steam		Steam		1
Conventional		Conventional		Conventional		2
1928		1926		1966		3
1952		1959		1969		4
61 000		201 600		964 300		5
61 760		199 755		874 290		6
8 755		8 760		8 690		7
Notes 1 & 2 ** (60 000 Winter 57 000 Summer 42 292 225 000		Notes 1 & 2 ** (194 000 Winter 194 000 Summer 59 1 154 379 000		Notes 1 & 2 ** (865 000 Winter 863 000 Summer 89 5 248 361 000		8
\$ Note 2 88 203~ *** 1 896 954~ 7 179 171~ \$ 9 164 328~ \$150		\$ Note 2 146 657~ *** 4 124 409~ 20 786 531~ \$ 25 057 597~ \$124		\$ Note 1 689 498~ 2 *** 14 675 720~ 75 191 066~ \$ 91 556 284~ \$95		9
\$ 22 180~ 1 970 892~ 221 071~ 147 069~ 64 011~ 7~ 25 924~ 40 019~ 80 798~ 28 573~ 651~ \$ 2 601 195~ 8.90		\$ 58 726~ 7 410 719~ 290 311~ 172 010~ 150 166~ 23~ 28 301~ 130 812~ 264 643~ 97 701~ 5 872~ \$ 8 609 284~ 7.46		\$ 264 851~ 24 332 543~ 316 587~ 203 143~ 384 902~ 95~ 166 119~ 91 508~ 1 659 520~ 805 999~ 16 750~ \$ 28 242 017~ 5.38		10
Gas		Gas		Oil		11
Oil		Oil		Oil		12
MCF		MCF		Bbls.		13
Bbls.		Bbls.		Bbls.		14
1 405 141		7 179 143		7 982 326		15
354 237		947 542		148 552		16
1 056		1 056		148 726		17
148 726		148 275		148 552		18
\$.57697		\$.56283		\$.57697		19
\$.57697		\$.56288		\$.57697		20
\$.54643		\$.53321		\$.54643		21
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.G. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost; and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

Plant Name (d) Higgins		Plant Name (e) Inglis		Plant Name (f) Suwannee		Line No.
Steam		Steam		Steam		1
Conventional		Conventional		Conventional		2
1951		1926		1953		3
1954		1947		1956		4
138 000		53 800		147 000		5
137 030		53 075		156 330		6
8 760		8 689		8 760		7
Notes 1 & 2 ** (139 000 Winter 130 000 Summer 48		Notes 1 & 2 ** (49 000 Winter 48 000 Summer 36		Notes 1 & 2 ** (157 000 Winter 153 000 Summer 50		9
790 265 000		286 791 000		928 850 000		10
\$ Note 2 14 834~ *** 4 099 902~ 15 695 307~		\$ Note 2 35 717~ *** 1 549 572~ 4 906 222~		\$ Note 2 22 059~ *** 3 771 979~ 17 138 291~		13
\$ 19 810 043~		\$ 6 491 511~		\$ 20 932 329~		14
\$144		\$121		\$142		15
\$ 40 074~ 4 697 436~		\$ 21 755~ 2 392 874~		\$ 45 856~ 5 660 179~		16
194 377~		192 912~		201 763~		17
163 119~ 86 013~ 16~		166 725~ 47 221~ 7~		168 422~ 86 834~ 18~		18
19 504~ 49 621~ 346 588~ 137 262~ 14 778~		12 833~ 31 321~ 139 391~ 51 113~ 5 872~		27 039~ 31 311~ 193 556~ 63 815~ 12 283~		19
\$ 5 748 788~		\$ 3 062 024~		\$ 6 491 076~		20
7.27		10.68		6.99		21
Gas	Oil	Gas	Oil	Gas	Oil	22
MCF	Bbls.	MCF	Bbls.	MCF	Bbls.	23
307 332	1 415 350	2 247 123	362 846	1 564 566	1 402 100	24
1 062	148 506	1 054	148 002	1 030	148 055	25
\$ .47587	\$3.42	\$ .56947	\$3.58	\$ .48948	\$3.73	26
\$ .47587	\$3.22	\$ .56947	\$3.07	\$ .48952	\$3.49	27
\$ .44829	\$ .51555	\$ .54008	\$ .49356	\$ .47537	\$ .56136	28
	\$ .00594		\$ .00834		\$ .00609	29
	11 584		16 126		11 121	30

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant."

Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

Plant Name Avon Park (d) Gas Turbine		Plant Name Higgins (e) Gas Turbine		Plant Name Turner (f) Gas Turbine		Line No.
Gas Turbine		Gas Turbine		Gas Turbine		1
Conventional		Conventional		Conventional		2
1968		1968		1970		3
1968		1971		1970		4
** 67 600 (Note 3)		** 153 400 (Note 3)		** 38 600 (Note 3)		5
74 989		152 797		33 980		6
1 670		2 017		1 268		7
Notes 1 & 2		Notes 1 & 2		Notes 1 & 2		8
** 70 000 Winter		** 150 000 Winter		** 34 000 Winter		9
** 52 000 Summer		** 118 000 Summer		** 28 000 Summer		10
Limited by ambient air temp.		Limited by ambient air temp.		Limited by ambient air temp.		11
75 391 000		202 248 000		32 945 000		12
\$ 240 991~		\$ 508 665~		\$ 105 548~		13
4 991 319~		10 809 692~		2 895 709~		14
\$ 5 232 310F		\$ 11 318 357F		\$ 3 001 257F		15
\$77		\$74		\$78		16
\$ 3 104~		\$ 7 604~		\$ 2 542~		17
767 817~		1 792 352~		680 817~		18
3 585~		13 715~		334~		19
8 670~		20 806~		6 732~		20
2 166~		20 541~		5 265~		21
294 921~		1 200 223~		31 069~		22
\$ 1 080 263F		\$ 3 055 241F		\$ 726 759F		23
14.33		15.03		22.06		24
Gas	Oil	Gas	Oil		Oil	25
MCF	Bbls.	MCF	Bbls.		Bbls.	26
1 074 535	29 139	2 864 750	37 558		108 702	27
1 053	133 469	1 053	134 151		139 067	28
\$.57446	\$5.17	\$.55983	\$5.04		\$6.37	29
\$.57446	\$5.17	\$.55983	\$5.02		\$6.26	30
\$.54574	\$.92163	\$.53147	\$.89115		\$1.07231	31
	\$.01018		\$.00886		\$.02067	32
	17 170		15 967		19 272	33

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.G. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

Plant Name Port St. Joe (d) Gas Turbine		Plant Name Rio Pinar (e) Gas Turbine		Plant Name Bartow (f) Gas Turbine		Line No.
Gas Turbine		Gas Turbine		Gas Turbine		1
Conventional		Conventional		Conventional		2
1970		1970		1972		3
1970		1970		1972		4
** 19 300 (Note 3)		** 19 300 (Note 3)		** 222 800 (Note 3)		5
17 980		16 980		198 100		6
1 170		1 110		2 264		7
Notes 1 & 2 ** 17 000 Winter		Notes 1 & 2 ** 17 000 Winter		Notes 1 & 2 ** 204 000 Winter		9
** 14 000 Summer		** 14 000 Summer		** 168 000 Summer		10
Limited by ambient air temp.		Limited by ambient air temp.		Limited by ambient air temp.		11
15 839 000		14 327 000		353 218 000		12
\$ 46 470~		\$ 43 173~		\$ 941 965~		14
1 510 666~		1 500 344~		18 247 479~		15
\$ 1 557 136F		\$ 1 543 517F		\$ 19 189 444F		16
\$81		\$80		\$86		17
\$ 296~		\$ 259~		\$ 11 670~		20
240 216~		254 670~		3 854 967~		21
571~		135~		21 726~		25
2 000~		1 668~		32 546~		28
90~		2 576~		935~		29
6 857~		5 034~		73 196~		30
\$ 250 030F		\$ 264 342F		\$ 3 995 040F		31
15.79		18.45		11.31		32
Oil		Oil		Oil		33
Bbls.		Bbls.		Bbls.		34
45 384		42 663		832 810		35
139 154		139 133		134 031		36
\$4.88		\$6.17		\$5.73		37
\$5.29		\$5.97		\$4.63		38
\$.90564		\$1.02152		\$.82228		39
\$.01517		\$.01778		\$.01091		40
16 746		17 401		13 273		41

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.G. and G.T. plants report Operating Expenses, Acc't Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
Bayboro			
Gas Turbine			1
Conventional			2
1973			3
1973			4
** 226 800 (Note 3)			5
209 790			6
1 527			7
Notes** 232 000 Winter			8
1 & 2 **184 000 Summer			9
Limited by ambient air temp			10
212 726 000			11
\$	\$	\$	12
1 236 090 ~			13
15 360 658 ~			14
\$ 16 596 748 F	\$	\$	15
\$73			16
\$	\$	\$	17
7 053 ~			18
3 305 357 ~			19
			20
			21
			22
3 156 ~			23
			24
			25
16 994 ~			26
5 364 ~			27
			28
62 094 ~			29
			30
			31
			32
\$ 3 400 018 /	\$	\$	33
15.98			34
		Oil	35
		Bbls.	36
		486 726	37
		135 687	38
			39
		\$7.02	40
		\$6.79	41
		\$1.19165	42
		\$ .01554	43
		13 039	44

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

## Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors† of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants in this schedule. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (Line 11).

3. All heat rates on this page and also on page 432/432a should be computed on the basis of total fuel burned including burner lighting and banking fuel.

Line No.	Plant Name (a)	Unit No. (b)	MW* (c)	B.t.u. Per Net Kwh. (d)	Net Generation Million Kwh. (e)	Kind of Fuel (f)
1	Crystal River	2	524	9 401	2 760	Oil
2	Crystal River	1	441	9 589	2 488	Oil
3	P. L. Bartow	3	239	9 614	1 576	Gas and Oil
4	P. L. Bartow	1	128	9 961	844	Oil
5	P. L. Bartow	2	128	10 009	821	Gas and Oil
6	Suwannee	3	75	10 127	511	Gas and Oil
7	G. E. Turner	4	82	10 789	465	Gas and Oil
8	G. E. Turner	3	79	10 980	462	Gas and Oil
9	Higgins	2	46	11 513	276	Gas and Oil
10	Higgins	3	46	11 582	287	Gas and Oil
<b>Total System Steam Plants (Note 1)</b>						
11			2 859	* 10 663	* 13 114	

\*Generator rating at maximum hydrogen pressure.

†Annual Unit Capacity Factor=

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 432)×8,760 hours

\* Total System Steam Plants includes Gas Turbine Plants per Instruction 1, Page 432.

(Note 1) All combustion gas turbine units generator nameplate ratings rerated to conform to ANSI C50.14 Code for air-cooled electric generators.

(Note 2) Cost of plant reported on Pages 432, 432-A, 432-B does not include \$190,068 marine equipment used for various plants.

FOOTNOTES TO PRECEDING PAGES

1. Winter. November 1 - April 30. Ambient 40° F.  
Summer. May 1 - October 31. Ambient 90° F.
  
2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board. February 1972.
  
3. ANSI C50.14 Code for Air-Cooled Electric Generators at Sea Level, 59° F, and Base Load.



**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 kw. or more of installed capacity (name plate ratings).

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. If licensed project give project number.

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	FPC Licensed Project No. and Plant Name:		
	Item (a)	(b)	(c)
1	Kind of plant (run-of-river or storage).....		
2	Type of plant construction (conventional or outdoor).....		
3	Year originally constructed.....		
4	Year last unit was installed.....		
5	Total installed capacity (generator name plate ratings in kw.).....		
6	Net peak demand on plant—kilowatts (60 minutes).....		
7	Plant hours connected to load.....		
8	Net plant capability, kilowatts:		
9	(a) Under the most favorable oper. conditions		
10	(b) Under the most adverse oper. conditions		
11	Average number of employees.....	NOT APPLICABLE	
12	Net generation, exclusive of plant use.....		
13	Cost of plant:		
14	Land and land rights.....		
15	Structures and improvements.....		
16	Reservoirs, dams, and waterways.....		
17	Equipment costs.....		
18	Roads, railroads, and bridges.....		
19	Total cost.....		
20	Cost per kw. of installed capacity (Line 5).....		
21	Production expenses:		
22	Operation supervision and engineering.....		
23	Water for power.....		
24	Hydraulic expenses.....		
25	Electric expenses.....		
26	Misc. hydraulic power generation expenses.....		
27	Rents.....		
28	Maintenance supervision and engineering.....		
29	Maintenance of structures.....		
30	Maintenance of reservoirs, dams, and waterways.....		
31	Maintenance of electric plant.....		
32	Maintenance of misc. hydraulic plant.....		
33	Total production expenses.....		
34	Expenses per net kwh. (Mills—2 places).....		

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Ex-

penses classified as "Other Power Supply Expenses."

6. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant.

(d)	(e)	(f)	Line No.
			1
			2
			3
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			5
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			10
			11
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			32
			33
			34

NOT APPLICABLE

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are pumped storage plants of 10,000 kw. or more of installed capacity (name plate ratings).  
 2. If any plant is leased, operating under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. Give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.

F P C Licensed Project No. and Plant Name:		
Line No.	Item (a)	(b)
1	Type of plant construction (conventional or outdoor).....	<b>NOT APPLICABLE</b>
2	Year originally constructed.....	
3	Year last unit was installed.....	
4	Total installed capacity (generator name plate ratings in kw.).....	
5	Net peak demand on plant—kilowatts (60 minutes).....	
6	Plant hours connected to load while generating.....	
7	Net plant capability, kilowatts:	
8	Average number of employees.....	
9	Generation exclusive of plant use.....	
10	Energy used for pumping.....	
11	Net output for load (line 9 minus 10).....	
12	Cost of plant:	
13	Land and land rights.....	
14	Structures and improvements.....	
15	Reservoirs, dams and waterways.....	
16	Water wheels, turbines and generators.....	
17	Accessory electric equipment.....	
18	Miscellaneous powerplant equipment.....	
19	Roads, railroads and bridges.....	
20	Total cost.....	
21	Cost per kw. of installed capacity (line 4).....	
22	Production expenses:	
23	Operation supervision and engineering.....	
24	Water for power.....	
25	Pumped storage expenses.....	
26	Electric expenses.....	
27	Miscellaneous pumped storage power generation expenses.....	
28	Rents.....	
29	Maintenance supervision and engineering.....	
30	Maintenance of structures.....	
31	Maintenance of reservoirs, dams, and waterways.....	
32	Maintenance of electric plant.....	
33	Maintenance of miscellaneous pumped storage plant.....	
34	Production expenses before pumping expenses.....	
35	Pumping expenses.....	
36	Total production expenses.....	
37	Expenses per kwh. (line 36 + line 9).....	

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include in this schedule (line 35) the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and

describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net kwh as reported herein for each source described. Stations and other sources which individually provide less than 10 percent of total pumping energy may be grouped. If contracts are made with others to purchase power for pumping, the supplier, contract number and date of contract should be stated.

(c)	(d)	(e)	Line No.
			1
			2
			3
			4
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			8
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			10
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			31
			32
			33
			34
			35
			36
			37

NOT APPLICABLE

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 kw.; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 kw. installed capacity (name plate rating).  
 2. Designate any plant leased from others, operated under a license from the Federal Power Commission, or op-

erated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project give project number in footnote.  
 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 10, page 432a.  
 4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.  
 5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating-KW (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost per KW Inst. Capacity (g)	Production Expenses			Kind of Fuel (k)	Fuel Cost Cents per Million B.t.u. (l)
								Operation Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)		
1	NONE											
2												
3												
4												
5												
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**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**

Give below the information called for concerning changes in electric generating plant capacities during the year.

**A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year**

Line No.	Name of plant (a)	Disposition* (b)	INSTALLED CAPACITY—KILOWATTS			Date** (f)	If sold or leased to another give name and address of purchaser or lessee (g)
			Hydra (c)	Steam (d)	Other (e)		
1							
2							
3							
4							
5							
6							
7							

\*State whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. \*\*Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

**B. Generating Units Scheduled for or Undergoing Major Modifications**

Line No.	Name of plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification— Kilowatts (c)	ESTIMATED DATES OF CONSTRUCTION	
				Start (d)	Completion (e)
1					
2					
3					
4					
5					
6					
7					

**C. New Generating Plants Scheduled for or Under Construction**

Line No.	Plant Name and location (a)	Type* (b)	INSTALLED CAPACITY KILOWATTS		ESTIMATED DATES OF CONSTRUCTION	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1	Anclote #1 - Near Anclote	Steam	515 000*	515 000	June 1971	June 1974
2	Anclote #2 - Near Anclote	Steam	515 000*	515 000	Mar. 1972	Dec. 1975
3	Intercession City	Gas Turbine	300 000*	300 000	Sept. 1973	May 1974
4	DeBary	Gas Turbine	300 000*	300 000	Nov. 1973	Aug. 1975
5						
6						
7						

**D. New Units in Existing Plants Scheduled for or Under Construction**

Line No.	Plant Name and location (a)	Type* (b)	Unit No. (c)	Size of Unit Kilowatts (d)	ESTIMATED DATES OF CONSTRUCTION	
					Start (e)	Completion (f)
1	Crystal River Plant	Nuclear	3	825 000*	Mar. 1968	Jan. 1975
2	Turner - Enterprise, Florida	Gas Turbine	P3 and P4	139 000*	May 1973	Apr. 1974
3						
4						
5						
6						
7						

\*Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

\* Kilowatt capacity estimated. Manufacturers' Maximum Nameplate Ratings not available at this time.

**STEAM-ELECTRIC GENERATING PLANTS**

1. Include in this schedule steam-electric plants of 25,000 kw. (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler and turbine-generator, on same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for

which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

Line No.	Name of Plant	Location of Plant	BOILERS				
			Number and Year Installed	Kind of Fuel and Method of Firing (Note)	Rated Pressure psig.	Rated Steam Temperature*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Bayboro	St. Petersburg	2-1941	Oil(B)	860	910	175
2			1-1949	Oil(B)	860	910	330
3	Bartow	St. Petersburg	1-1958	Oil(K) Gas(H)	1 850	*1 000	900
5			1-1961	Oil(E) Gas(F)	1 850	*1 000	900
6			1-1963	Oil(E) Gas(F)	2 050	*1 000	1 424
7	Avon Park	Avon Park	2-1928	Oil(A)	429	725	95
9			1-1952	Oil(E) Gas(F)	1 315	955	450
10	Higgins	Oldsmar	1-1951	Oil(C) Gas(D)	1 315	950	450
11			1-1953	Oil(C) Gas(D)	1 315	950	450
12			1-1954	Oil(E) Gas(F)	1 315	955	450
13	Inglis	Inglis	4-1926	Oil(A)	350	580	90
14			1-1947	Oil(B) Gas(D)	860	910	300
15	Turner	Enterprise	1-1926	Oil(A)	400	680	100
16			1-1926	Oil(A)	400	680	150
17			1-1948	Oil(B) Gas(D)	860	910	300
18			1-1955	Oil(C) Gas(D)	1 475	*1 000	600
19			1-1959	Oil(A) Gas(G)	1 575	*1 000	600
20			1-1953	Oil(E) Gas(F)	900	900	350
21	Suwannee River	Ellaville	1-1954	Oil(C) Gas(H)	900	905	350
22			1-1956	Oil(I) Gas(G)	1 550	*1 000	600
23			1-1966	Oil(J)(Note 1)	2 950	*1 000	2 548
24	Crystal River	Red Level	1-1969	Oil(E)(Note 2)	2 990	*1 000	3 367
25	(Note 1) Converted to Oil 1970						
26	(Note 2) Converted to Oil 1971						

\* 1,000/1,000

\* 1,000/1,000

(Note) - Column (d)

- A) Peabody Mechanical
- B) B & W Steam Atom
- C) B & W Mechanical
- D) Forney Gas

- E) C.E. Mechanical Ret Flow
- F) C.E. Gas
- G) Riley Gas

- H) B & W Gas
- I) Peabody Steam Atom
- J) C.E. Steam Atom
- K) Spectus Return Flow

**STEAM-ELECTRIC GENERATING PLANTS (Continued)**

expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Include in this schedule gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

TURBINE-GENERATORS**													Plant Capacity, Maximum Generator Name Plate Rating††††	Line No.
Year Installed	TURBINES				GENERATORS									
	Max. Rating Kilowatt†††††	Type†	Steam Pressure at Throttle psig.†††††	R.P.M.	Name Plate Rating in Kilowatts		Hydrogen Pressure ††		Power Factor (q)	Voltage K.v.††††				
					At Minimum Hydrogen Pressure (m)	At Maximum Hydrogen Pressure ††††† (n)	Min. (a)	Max. (p)						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(a)	(p)	(q)	(r)	(s)			
1925	12 500	2.0"	290	1 800	12 500	12 500	Air		80	11		1		
1944	25 000	2.0"	835	3 600	25 000	28 800	0.5	15	80	12		2		
1949	10 000	2.0"	850	3 600	10 000	10 000	Air		80	11	51 300	3		
1958	121 000	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		4		
1961	121 000	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		5		
1963	204 000	3.5"	2 000	3 600	72 200	239 400	0.5	45	85	22	494 400	6		
1928	15 000	1.75"	400	1 800	15 000	15 000	Air		80	13.8		7		
1952	40 000	2.0"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	61 000	8		
1951	40 000	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		9		
1953	40 000	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		10		
1954	40 000	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	138 000	11		
1926	12 500	1.5"	300	1 800	12 500	12 500	Air		80	6.6		12		
1926	12 500	1.5"	300	1 800	12 500	12 500	Air		80	6.6		13		
1947	25 000	2.0"	835	3 600	25 000	28 800	0.5	15	80	13.8	53 800	14		
1926	12 500	1.75"	375	1 800	12 500	12 500	Air		80	13.2		15		
1948	25 000	2.0"	850	3 600	25 000	28 700	0.5	15	80	13.8		16		
1955	75 000	2.0"	1 450	3 600	63 000	78 800	0.5	30	80	13.8		17		
1959	75 000	2.0"	1 450	3 600	65 300	81 600	0.5	30	85	13.8	201 600	18		
1953	30 000	1.5"	850	3 600	30 000	34 500	0.5	15	85	13.8		19		
1954	30 000	1.5"	850	3 600	30 000	37 500	0.5	30	85	13.8		20		
1956	75 000	2.0"	1 450	3 600	61 200	75 000	0.5	30	80/81.6	13.8	147 000	21		
1966	371 000	3.5"	2 400	3 600	400 000	440 500	30.0	45	90	22.0		22		
1969	476 000	3.5"	2 401	3 600	* -	523 800	* -	45	90	22.0	964 300	23		
Line 7 - Bartow Unit installed in 1963 has a shaft connected boiler feed pump with a capacity of 1,580,000 lbs./hr. at full load.												24		
Line 28 - Crystal River Unit installed in 1966 has a shaft connected boiler feed pump with a capacity of 1,400,000 lbs./hr. at full load supplemented by a motor-driven feed pump with a capacity of 1,400,000 lbs./hr. used concurrently as required.												25		

Note references: pump with a capacity of 1,400,000 lbs./hr. at full load supplemented by a motor-driven feed pump with a capacity of 1,400,000 lbs./hr. used concurrently as required.

\*\* Report cross-compound turbine-generator units on two lines: T.P. section and F.P. section

† Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements

†† Indicate tandem-compound (T.C.); cross-compound (C.C.); single casing (S.C.); topping unit (T); and noncondensing (N.C.). Show back pressures

††† Designate air cooled generators.

†††† If other than 3 phase, 60 cycle, indicate other characteristic.

\* No minimum hydrogen rating

††††† Should agree with column (n)

†††††† Include both ratings for the boiler and the turbine-generator of dual-rated installations.



**HYDROELECTRIC GENERATING PLANTS**

- 1. Include in this schedule Hydro plants of 10,000 kw. (name plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
- 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

- 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement ex-

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head With Pond Full (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18			NOT APPLICABLE				
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

\*Horizontal or vertical. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.

**HYDROELECTRIC GENERATING PLANTS (Continued)**

plaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

WATER WHEELS—Continued			GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Plant (p)		
										1
										2
										3
										4
										5
										6
										7
										8
										9
										10
										11
										12
										13
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										28
										29
										30
										31
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										33
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										35
										36
										37
										38
										39
										40

NOT APPLICABLE

**PUMPED STORAGE GENERATING PLANTS**

- 1. Include in this schedule pumped storage plants of 10,000 kw. (name-plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

- 3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
- 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS				
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)	Design Head (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
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24								
25								
26								
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28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

NOT APPLICABLE

\*Horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), Tublar (T).

Designate reversible type units by appropriate footnote.

**PUMPED STORAGE GENERATING PLANTS (Continued)**

and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent

ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS									Line No.
R.P.M.* (i)	Maximum hp. capacity of unit at design head (j)	Year Installed (k)	Type (l)	R.P.M. (m)	Phase (n)	Frequency or dc (o)	Name plate rating in		
							H.P. (p)	Kva (q)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
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									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38

NOT APPLICABLE

\*Designate whether turbine or pump.

**PUMPED STORAGE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

6. Designate any plant or equipment owned, not operated,

Line No.	GENERATORS OR GENERATOR/MOTORS						Total Installed Generating Capacity in Kilowatts (Name Plate Ratings) (x)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Name Plate Rating of Unit * in Kilowatts ** (v)	Number of Units in Plant (w)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

NOT APPLICABLE

\*Designate whether generator or motor.  
 \*\*Designate whether kva, kw, or hp. Indicate power factor.

**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

1. Include in this schedule internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such

Line No.	Name of Plant (a)	Location of Plant (b)	PRIME MOVERS			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle* (e)	Belted or Direct Connected (f)
1	Avon Park	Avon Park, Florida	Gas Turbine	1968	Brayton	D/C
2	P-1 P-2					
3						
4						
5						
6						
7						
8	Bartow	St. Petersburg, Florida	Gas Turbine	1972	"	D/C
9	P-1 P-2 P-3 P-4					
10	Bayboro	St. Petersburg, Florida	Gas Turbine	1973		D/C
11	P-1 P-2 P-3 P-4					
12						
13	Higgins	Oldsmar, Florida	Gas Turbine	1969	"	D/C
14	P-1 P-2					
15						
16	Unit No. 3		Gas Turbine	1970	"	D/C
17	Unit No. 4		Gas Turbine	1971	"	D/C
18						
19						
20	Port St. Joe	Port St. Joe, Florida	Gas Turbine	1970	"	D/C
21	P-1					
22						
23						
24	Rio Pinar	Rio Pinar, Florida	Gas Turbine	1970	"	D/C
25	P-1					
26						
27						
28	Turner	Enterprise, Florida	Gas Turbine	1970	"	D/C
29	P-1 P-2					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

Note references:

\*Indicate basic cycle for gas-turbine: open or closed.  
Indicate basic cycle for internal-combustion: 2 or 4.

**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)**

matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

PRIME MOVERS Continued		GENERATORS					Total Installed Generating Capacity in Kilowatts (name plate ratings) (n)* (3)	Line No.
Rated hp. of Unit (g)	Year installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit in Kilowatts (l) * (3)	Number of Units in Plant (m)		
33 300	1968	13 800	3	60	33 790	2	67 580	1
@ 80° F @ 1,000 Ft. Elev. Unavailable Not Rated as Such  33 300 @ 80° F @ 1,000 Ft. Elev.  Manufacturer did not rate these units in horsepower.	1972	13 800	3	60	55 700	4	222 800	2
	1973	13 800	3	60	56 700	4	226 800	3
	1969	13 800	3	60	33 790	2	67 580	4
	1970	13 800	3	60	42 925	1	42 925	5
	1971	13 800	3	60	42 925	1	42 925	6
	1970	13 200	3	60	19 290	1	19 290	7
	1970	13 200	3	60	19 290	1	19 290	8
	1970	13 200	3	60	19 290	1	19 290	9
	1970	13 200	3	60	19 290	1	19 290	10
	1970	13 200	3	60	19 290	2	38 580	11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
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								40

\* See Page 432b-(1) for notes

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE *		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)		
1	<b>230 KV Lines</b>		<u>Underground</u>						
2									
3									
4	Bartow Plant	Northeast Sub.	230	230	HPOF	3.91		1	
5									
6	Bartow Plant	Northeast Sub.	230	230	HPOF	3.98		1	
7									
8	<b>500 KV Lines</b>		<u>Overhead</u>						
9									
10	Crystal River	Lake Tarpon	500	500	ST	72.13		1	
11									
12	Crystal River	Central Fla.	500	500	ST	52.91		1	
13									
14	<b>230 KV Lines</b>		<u>Overhead</u>						
15									
16	FO - 313	OH - 37	69	230	ST		1.10		
17									
18	Crawfordville	St. Mark's	69	230	ST	12.09		1	
19									
20	Windermere	WLW - 7	69	230	WH		.88		
21									
22	North Longwood	Oviedo	69	230	ST		2.49		
23									
24	Windermere	WKO - 9	69	230	WH		1.07		
25									
26	Northeast	NF - 3	115	230	SP	.12		1	
27									
28	NF - 3	NF -12	115	230	SP	8.16		1	
29									
30	NF -12	40th Street	115	230	SP	.17		1	
31									
32	North Longwood	NLSX - 31	115	230	SP		4.04		
33									
34	NLSX - 31	Piedmont	115	230	WH	6.16		1	
35									
36	TOTAL								

\* Where other than 60 cycle, 3 phase, so indicate

\*\* In the case of underground lines, report circuit miles.



**TRANSMISSION LINE STATISTICS (Continued)**

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land . . . (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
	\$	\$	\$	\$	\$	\$	\$	1
								2
2500 MCM CU	271 472	2 091 670	2 363 142					3
2500 MCM CU	-	1 946 545	1 946 545					4
								5
								6
								7
								8
2335 MCM ACAR	3 866	2 005 991	12 009 857					9
2335 MCM ACAR	9 853	8 644 446	8 654 299					10
								11
								12
								13
								14
								15
4/0 ACSR		8 973	8 973					16
954 MCM ACSR	104 148	1 224 075	1 328 223					17
954 MCM ACSR		72 188	72 188					18
4/0 ACSR		17 101	17 101					19
954 MCM ACSR		72 085	72 085					20
795 MCM AAC								21
1081 MCM ACAR								22
795 MCM AAC	233 537	888 789	1 122 326					23
954 MCM ACSR								24
954 MCM ACSR	4 293	330 318	334 551					25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

See Pages 443-C and 443-D

\*\*\*Includes land, land rights, and clearing right-of-way.

Clearing Right-of-Way included in Column (K) per Federal Power Commission Order No. 366 - 7/8/68

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel, (2) H-frame, wood or steel poles, (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE *		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1	Port St. Joe	St. Joe IND	115	230	ST		1.43	
2								
3	Port St. Joe	WEWA GPC	115	230	ST	36.98		1
4								
5	TF-183	Dundee	115	230	WH	.93		1
6								
7	Crystal River	CC - 23	230	230	ST	5.58		2
8								
9	CC - 23	Brooksville	230	230	ST	33.49	33.49	1
10								
11	Brooksville	Lake Tarpon	230	230	ST	34.26	34.26	1
12								
13	Lake Tarpon	Curlew	230	230	ST	4.38	4.38	1
14								
15	Crystal River	Central Fla.	230	230	ST	5.57		2
16								
17	Crystal River	Central Fla.	230	230	ST	47.57	47.57	1
18								
19	Central Florida	Silver Springs	230	230	ST	27.39		1
20								
21	Central Florida	Silver Springs	230	230	ST		27.07	
22								
23	Central Florida	Clermont East	230	230	ST	25.70	25.70	
24								
25	Clermont East	Windermere	230	230	ST	18.78	18.78	1
26								
27	CC - 248	Seven Springs	230	230	ST		2.90	
28								
29	Curlew	Lake Tarpon	230	230	ST	4.32		1
30								
31	Fort White	Archer SW	230	230	ST	.16		1
32								
33	Fort White	Archer SW	230	230	SL	4.99		1
34								
35	Fort White	Archer SW	230	230	CP	27.33		1
36					TOTAL			

\* Where other than 60 cycle, 3 phase, so indicate  
 \*\* In the case of underground lines, report circuit miles.

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land *** (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
795 MCM ACSR	\$	\$ 37 620	\$ 37 620	\$	\$	\$	\$	1
795 MCM ACSR	205 607	2 225 796	2 431 403					2
954 MCM ACSR		312 690	312 690					3
1590 MCM ACSR								4
1590 MCM ACSR								5
1590 MCM ACSR								6
1590 MCM ACSR								7
1590 MCM ACSR								8
1590 MCM ACSR								9
1590 MCM ACSR	1 144 927	9 536 677	10 681 604					10
1590 MCM ACSR								11
1590 MCM ACSR								12
1590 MCM ACSR								13
1590 MCM ACSR								14
1590 MCM ACSR								15
1590 MCM ACSR	781 127	6 242 492	7 023 619					16
1590 MCM ACSR								17
1590 MCM ACSR	439 516	2 945 388	3 384 904					18
1590 MCM ACSR								19
1590 MCM ACSR	1 119 901	5 801 313	6 921 214					20
1590 MCM ACSR								21
1590 MCM ACSR		144 748	144 748					22
1590 MCM ACSR								23
1590 MCM ACSR	158 265	487 665	645 930					24
1590 MCM ACSR								25
1590 MCM ACSR								26
795 MCM ACSR								27
795 MCM ACSR								28
795 MCM ACSR								29
795 MCM ACSR								30
795 MCM ACSR								31
795 MCM ACSR								32
795 MCM ACSR								33
795 MCM ACSR								34
795 MCM ACSR								35
795 MCM ACSR								36

See Pages 443-C and 443-D

\*\*\*Includes land, land rights, and clearing right-of-way

Clearing Right-of-Way included in Column (K) per Federal Power Commission Order No. 366 - 7/8/68

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel, (2) H-frame, wood or steel poles, (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE*		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1	Archer SW	Silver Springs	230	230	CP	29.77		1
2								
3	Archer SW	Silver Springs	230	230	CP	10.92		1
4								
5	Archer SW	Silver Springs	230	230	ST	1.30		1
6								
7	Fort Meade	TWR FWL - 36	230	230	ST	3.07		1
8								
9	TWR FWL - 32	W. Lake Wales	230	230	WH	16.80		1
10								
11	Fort Meade	Tampa Elec. Co.	230	230	ST		8.11	
12								
13	Fort Meade	Tampa Elec. Co.	230	230	WH	1.28		1
14								
15	Fort Meade	Tampa Elec. Co.	230	230	WH	.13		1
16								
17	CC - 248	Seven Springs	230	230	ST	2.90		1
18								
19	Lake Tarpon	Tampa Elec. Co.	230	230	ST	.36	.36	1
20								
21	Northeast	Ulmerton	230	230	ST	4.34		2
22								
23	Ulmerton	East Clearwater	230	230	ST	8.31		1
24								
25	East Clearwater	Curlew	230	230	ST	4.30		1
26								
27	Ulmerton	CUR CC - 301	230	230	ST		12.78	
28								
29	N. Longwood	NLSX - 31	230	230	ST	4.04		1
30								
31	NLSX - 31	FP&LCo. Tie	230	230	WH	2.77		1
32								
33	N. Longwood	E. Winter Park	230	230	ST	2.60		1
34								
35								
36					TOTAL			

\* Where other than 60 cycle 4 phase, so indicate

\*\* In the case of underground lines, report circuit miles

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
795 MCM ACSR	\$	\$	\$	\$	\$	\$	\$	1
954 MCM ACSR								2
954 MCM ACSR	441 888	4 036 583	4 478 471					3
1081 MCM ACSR								4
1081 MCM ACAR	53 747	1 054 013	1 107 760					5
1081 MCM ACAR								6
1081 MCM ACAR								7
954 MCM ACSR	2 353	343 293	345 646					8
1590 MCM ACSR	104 790	653 664	758 454					9
1590 MCM ACSR		40 291	40 291					10
1590 MCM ACSR								11
1590 MCM ACSR								12
1590 MCM ACSR								13
1590 MCM ACSR	1 586 439	2 348 493	3 934 932					14
954 MCM ACSR								15
954 MCM ACSR	121 359	771 626	892 985					16
954 MCM ACSR								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

\*\*\*Includes land, land rights, and clearing right-of-way.

Clearing Right-of-Way included in Column (K) per Federal Power Commission Order No. 366 - 7/8/68

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE*		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1	N. Longwood	E. Winter Park	230	230	AT	6.52		1
2								
3	E. Winter Park	Rio Pinar	230	230	AT	6.54		1
4								
5	Rio Pinar	OUC Tie	230	230	AT	2.64		1
6								
7	Suwannee	Fort White	230	230	ST	38.08		1
8								
9	Suwannee	Perry	230	230	ST	28.61		1
10								
11	Suwannee	Georgia	230	230	ST	18.36		1
12								
13	Ulmerton	Largo	230	230	ST	5.00		1
14								
15	W. Lake Wales	Canoe Creek	230	230	AT	29.03		1
16								
17	Canoe Creek	Holopaw	230	230	AT	11.28		1
18								
19	Holopaw	FP&LCo.	230	230	AT	20.24		1
20								
21	W. Lake Wales	Tampa Elec. Co.	230	230	AT	2.29		1
22								
23	Windermere	OUC Tie	230	230	WH	1.31		1
24								
25	Sub-Total -	500 KV Lines				125.04	-	
26								
27	Sub-Total -	230 KV Lines				574.81	226.41	
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

\* Where other than 60 cycle, 3 phase, so indicate  
 \*\* In the case of underground lines, report circuit miles

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land *** (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
954	\$	\$	\$	\$	\$	\$	\$	1
MCM ACSR								2
954	422 055	1 483 882	1 905 937					3
MCM ACSR								4
954	200 397	300 731	501 128					5
MCM ACSR								6
954	196 750	2 387 299	2 584 049					7
MCM ACSR								8
795	151 754	1 313 117	1 464 871					9
MCM ACSR								10
954	104 190	1 113 524	1 217 714					11
MCM ACSR								12
1590	591 878	499 249	1 091 127					13
MCM ACSR								14
954								15
MCM ACSR								16
954								17
MCM ACSR								18
954	636 710	4 934 623	5 571 333					19
MCM ACSR								20
954	17 342	207 861	225 203					21
MCM ACSR								22
954		368 917	368 917					23
MCM ACSR								24
	13 719	20 650 437	20 664 156		* 18 635		* 18 635	25
								26
	9 094 385	56 243 299	65 337 684	* 15 276	* 77 279	* 4 286	* 96 841	27
								28
								29
								30
								31
								32
								33
								34
								35
								36

\*\*\*Includes land, land rights, and clearing right-of-way.  
Clearing Right-of-Way included in Column (K) per Federal Power Commission Order No. 366 - 7/8/68

A/C \*563 & 564 only

A/C \*571 & 572 only

A/C \*567 only

A/C's \*563-564-567-571 and 572

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE *		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1	<u>Less Than 132 KV Lines</u>							
2								
3					<u>Overhead</u>			
4	Other Transmission Lines		115 & 12	115 & 69	Various	2324.52	318.89	
5								
6								
7								
8					<u>Underground</u>			
9	Other Transmission Lines		115	115	Various	13.13		2
10								
11	Other Transmission Lines		115	115	Various	24.05		1
12								
13								
14								
15	Sub-Total - Less than 132 KV Lines					2361.70		
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3061.55	545.30	

\* Where other than 60 cycle, 3 phase, so indicate  
 \*\* In the case of underground lines, report circuit miles



TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land *** (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
	\$	\$	\$	\$	\$	\$	\$	1
								2
	6 744 471	48 668 632	55 413 103					3
								4
								5
								6
								7
								8
	37 533	4 345 289	4 382 822					9
								10
	49 100	8 744 265	8 793 365					11
								12
								13
								14
	6 831 104	61 758 186	68 589 290	* 211 252	* 547 989	* 10 928	* 770 169	15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	10 991 581							33
	10 523 333							34
								35
	15 939 208	138 651 922	154 591 130	* 226 528	* 643 903	* 15 214	* 885 645	36
***Includes land, land rights, and clearing right-of-way Clearing Right-of-Way included in Column (K) per Federal Power Com- mission Order No. 366 - 7/8/68				A/C *563 & 564 only	A/C *571 & 572 only	A/C *567 only	A/C's 563- *564-567-571 and 572	

**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and underground construction and show each transmission line sepa-

rately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage Kv (Operating)	LINE COST			
	From	To		Type	Average Number per mile	Present	Ultimate	Size	Specifi-cation	Configu-ration and spacing		Land and land rights	Poles, towers and fixtures	Conduc-tors and devices	Total
	(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)		(l)	(m)	(n)	(o)
1	Crystal Riv.	Central Fla.	52.9	ST	3.98	1	1	2335	MCM ACAR	F-567	500	\$ 9 853	\$ 347 358	\$ 297 088	\$ 654 299
2									MCM						
3	Crystal Riv.	Lake Tarpon	72.1	ST	3.92	1	1	2335	MCM ACAR	F-567	500	3 866	7 089 819	4 916 172	12 009 857
4									MCM						
5	CC-248	Seven Sprgs.	2.90	ST	6.9	1	1	1590	MCM ACSR	V-26.5	230		47 881	96 867	144 748
6									MCM						
7	CLT-247	Seven Sprgs.	2.90	ST	6.9	1	1	1590	MCM ACSR	V-26.5	230	104 790	477 022	176 642	758 454
8									MCM						
9	*Ft. Meade	Twr FWL-36	3.07	ST	11.7	2	2	1081	MCM ACAR	V-20.2	230)				
10									MCM						
11	Twr FWL-36	FWL-84	6.14	WH	7.8	1	1	1081	MCM ACAR	24.6	230)	29 876	475 096	441 195	946 167
12									MCM						
13	N. Longwood	NLSX-31	4.04	SP	7.67	1	1	954	MCM ACSR	V-21.4	230	120 832	546 926	132 592	800 350
14									MCM						
15	N. Longwood	NLSX-31	4.04	SP	7.67	1	1	954	MCM ACSR	V-21.4	115			100 577	100 577
16									MCM						
17	Maximo	51st Street	4.32	W	22	1	1	795	MCM AAC	T-9.1	115	546	104 334	166 486	271 366
18									MCM						
19	Bayboro P	Bayboro	0.13	W	30.8	1	1	795	MCM AAC	V-8.8	115		3 319	7 376	10 695
20															
21	OH-477 Tap	Williston	4.03	W	4.03	1	1	7#8	MCM ALUM	T-6.4	69	30 040	25 899	97 033	152 972
22									MCM						
23	Lake Bryan	Kissimmee	1.11	W	18	1	1	336.4	MCM ACSR	V-8.8	69		20 552	19 975	40 527
24									MCM						
25	Gainesville	Univ.of Fla.	.93	W	20.4	1	1	350	MCM CU	T-9.1	69		1 003	29 995	30 998
26															
27	TQ-106 Tap	Hinson	3.98	W	8.5	1	1	1/0	MCM AAAC	T-6.4	69	77 395	34 809	107 458	219 662
28															
29	TOTAL														

(1) Clearing right-of-way included in Column (n) per Federal Power Commission Order No. 366 - 7/8/68  
 \* New cond. installed on existing 1953 tower.

**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage Kv (Operating)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and spacing (j)		Land and land rights (l)	Poles, towers and fixtures (m)	Conductors and devices (n)	Total (o)
1	SPP 319 Tp	Hilliardville	5.85	W	5.6	1	1	7#8	A	T-6.4	69	\$ 95 754	\$ 27 266	\$ (1) 115 591	\$ 238 611
2	Belleair	CWTR	1.10	W	14.5	1	1	795	AAC	T-6.4	69		19 920	27 989	47 909
3	JA-422-Tp	Ochlocknee	6.87	W	5.6	1	1	7#8	ALUM	T-6.4	69	45 783	20 179	(1) 93 678	159 640
4	Clermont E.	CET-110	6.76	W	14.5	1	1	795	AAC	T-6.4	69	60 404	76 655	131 053	268 112
5	Intercession City	ICLB-44	2.93	SP	15.8	1	1	795	AAC	V-8.8	69		281 883	94 610	376 493
6	ICLB-44	ICLB-100	2.56	W	23.9	1	1	795	AAC	T-6.4	69		71 666	60 751	132 417
7	Intercession City	ICLB-44	2.88	SP	15.8	1	1	795	AAC	V-8.8	69		5 280	94 274	99 554
8	Spring Lake	SLE-14	.41	W		1	1	795	MCM	V-8.8	69 )			(1)	
9	SLE-14	Eatonville	2.89	W		1	1	795	AAC	V-8.8	69 )	47 641	101 202	83 228	232 071
10	COLUMN "D" = ST = Steel Tower								COLUMN "I" = T = Triangular Irregular Configuration						
11	SP = Single Steel Pole								F = Flat Regular Configuration						
12	WH = Wood - H - Frame								V = Vertical Configuration						
13	W = Single Wood Pole								* = Second Circuit Added to Existing Towers						
14	TOTAL			194.84								626 780			

(1) Clearing right-of-way included in Column (n) per Federal Power Commission (m) 14 778 069  
 Order No. 366 - 7/8/68 (n) 10 290 630  
 (o) 25 695 479

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Bayboro - St. Petersburg	Transm- Attended	115Y	69Y		60 000	1				
2			115Y	12		180 000	2				
3			69Y	12Y		80 000	3				
4	16th St.- St. Petersburg	Transm- Unattended	69Y	12Y		40 000	2				
5	40th St.- St. Petersburg	Transm- Unattended	115Y	69Y		120 000	2				
6			115Y	12Y		60 000	2				
7	Disston Av.-Nr.Pinellas Pk	Transm- Unattended	115Y	69Y		125 000	1				
8			115	12Y		80 000	2				
9	Tarpon Springs - Same	Transm- Attended	115Y	69Y		150 000	1				
10			69	12		20 000	1				
11			69	12Y		20 000	1				
12	Brooksville - Same	Transm- Attended	115Y	69Y		75 000	1				
13			69Y	12Y		12 500	1				
14	Silver Springs-Nr. Ocala	Transm- Attended	230Y	69Y		150 000	1				
15			115Y	69Y		75 000	1				
16			69	12Y		6 250	3	1			
17	Inglis Plant - Inglis	Transm- Attended	115Y	69Y		30 000	3				
18			115Y	6.6		31 200	6	1			
19			69Y	13.2		40 000	3				
20			69	12Y		4 310	3	1			
21			69	.48		2 500	1	1			
22	Leesburg - Same	Transm- Attended	69	12Y		25 000	6	2			
23	Suwannee 240KV - Ellaville	Transm- Unattended	230Y	115Y		150 000	2				
24	West Lake Wales - Hwy. 60	Transm- Attended	230Y	69V		150 000	1				
25			69	12Y		3 125	3	1			
26	North Longwood - Same	Transm- Unattended	230Y	115Y		150 000	1				
27			115Y	69Y		150 000	1				
28	New Port Richey - Same	Transm- Unattended	115	12Y		25 000	6	2			
29											

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## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

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4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Jasper - Same	Transm- Attended	115Y	69Y		36 000	1				
2			69	12Y		6 250	3	1			
3	Bartow Plt.-St.Petersburg	Transm- Attended	230Y	21		280 000	2				
4			230Y	12		200 000	2				
5			115Y	14.8		300 000	4				
6	Higgins Plt.- Nr. Oldsmar	Transm- Attended	115Y	13.2		168 655	9	1			
7			115Y	12		170 000	2				
8	Drifton - Near Drifton	Transm- Unattended	115Y	69Y		9 375	1				
9			115	69Y		30 000	1				
10	Archer - Near Archer	Transm- Unattended	230Y	69Y		100 000	1				
11			69	12Y		9 500	6	2			
12	Suwannee Plt. - Ellaville	Transm- Attended	115Y	13.2		170 000	7	1			
13			115	25Y		10 500	3	1			
14			115Y	4.1Y		6 250	1				
15	Fort White-Nr. Fort White	Transm- Attended	115Y	69Y		60 000	1				
16			69	12Y		2 000	3	1			
17	E.Clearwater-Nr.U.S.Hwy.19	Transm- Unattended	230Y	115Y		200 000	1				
18			230Y	69Y		250 000	1				
19			115Y	69Y		200 000	1				
20			69	12Y		80 000	2				
21	Quincy - Same	Transm- Attended	115	69		75 000	1				
22			69	4Y		12 500	3	1			
23	DeLand West-Near DeLand	Transm- Unattended	115Y	69Y		75 000	1				
24	Intercession City-Nr.Davenport	Transm- Unattended	230Y	69Y		150 000	1				
25	Central Fla.-Nr.Leesburg	Transm- Unattended	500Y	230Y		750 000	1				
26			230Y	69Y		200 000	1				
27	Crystal Riv.Plt.-Nr.Cr.Riv	Transm- Attended	230Y	21		1 050 000	3				
28	Brooksville W.-W.of Brksvl	Transm- Unattended	230	115		150 000	1				
29	Lake Tarpon-Nr. Oldsmar	Transm- Unattended	500	230		750 000	1				

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Year ended December 31, 1973

## SUBSTATIONS

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4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Clermont E.-Nr. Clermont	Transm- Unattended	230Y	69Y		150 000	1				
2	Barcola - Near Bartow	Transm- Unattended	115Y	69Y		60 000	2				
3	Seven Springs-Nr. Elfers	Transm- Unattended	230Y	115Y		250 000	1				
4	Idylwild- Nr. Gainesville	Transm- Unattended	138Y	69Y		75 000	1				
5	Lake Wales - Same	Transm- Attended	69	12Y		40 000	2				
6	Turner - Enterprise	Transm- Attended	115Y	69Y		60 000	1				
7			115Y	13.2		195 000	5				
8			69Y	13.2		40 000	3				
9			69Y	12		40 000	1				
10			69	12Y		9 375	3	1			
11			69	4Y		6 250	1				
12	Avon Park - Same	Transm- Attended	115Y	69Y		75 000	1				
13			115Y	13.8		55 000	3	1			
14			69	13.2		15 000	3				
15			69	12Y		14 000	3	1			
16			69Y	12		80 000	1				
17	Fort Meade - Same	Transm- Attended	230Y	69Y		200 000	1				
18			115Y	69Y		60 000	1				
19			69	4Y		5 000	1				
20	Woodsmere - Same	Transm- Attended	115Y	69Y		120 000	2				
21			69	12Y		12 500	3	1			
22	5 Transm. Substations at Various Locations					20 875					
23											
24											
25	8 Transmission Switching Stations Unreported					-					
26											
27											
28											
29											

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Year ended December 31, 1973

## SUBSTATIONS

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2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

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Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	51st St. - St. Petersburg	Distr- Unattended	115Y	69Y		75 000	1				
2			69Y	12Y		37 500	2				
3			12	4Y		10 000	2				
4	Oakhurst - Seminole	Distr- Unattended	69	12Y		60 000	2				
5	Zephyrhills-Nr.Zephyrhills	Distr- Unattended	69Y	12Y		20 000	1				
6	Maitland - Same	Distr- Unattended	69	12		30 000	1				
7	Maximo - St. Petersburg	Distr- Unattended	115	12Y		100 000	2				
8	Noralyn #1 - Noralyn	Distr- Unattended	69	12Y		12 500	3	1			
9			69	2.4		18 750	6	1			
10	Crystal Riv.No.-Crys.Riv.	Distr- Unattended	115	12Y		12 500	1				
11	Bowlegs Creek-Nr.Ft.Meade	Distr- Unattended	115	25		14 000	3	1			
12	Perry - Same	Distr- Unattended	230Y	69Y		75 000	1				
13			69Y	12Y		40 000	2				
14	Deltona - Nr. Orange City	Distr- Unattended	69	12Y		20 000	1				
15	Bayview - Same	Distr- Unattended	115	12Y		60 000	2				
16	Seminole - Same	Distr- Unattended	69	12		60 000	2				
17	Silver Spgs.Shores-Ocala Nr	Distr- Unattended	69	12Y		20 000	1				
18	Belleair - Largo	Distr- Unattended	69	12Y		80 000	2				
19	Centr.Plaza-St.Petersburg	Distr- Unattended	115Y	69Y		100 000	1				
20			69Y	12Y		40 000	2				
21	Reddick - Near Reddick	Distr- Unattended	69	12Y		14 000	3	1			
22	Dunedin - Near Dunedin	Distr- Unattended	69	12Y		40 000	2				
23	Gainesville-Nr.Gainesville	Distr- Attended	69	12Y		12 500	1				
24	Madison - Same	Distr- Unattended	115	12Y		12 500	3	1			
25	Piedmont - Near Apopka	Distr- Unattended	115	12Y		18 750	3	1			
26	Walsingham - Largo	Distr- Unattended	69	12Y		60 000	2				
27	Citrusville - Lake Wales	Distr- Unattended	69	2.4							
28											
29											

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## SUBSTATIONS

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2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
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Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Northeast - St. Petersburg	Distr- Unattended	230Y	115Y		200 000	1				
2			230	115		200 000	1				
3			115	12Y		60 000	2				
4	Palm Harbor - Same	Distr- Unattended	69	12Y		20 000	1				
5	Clearwater - Same	Distr- Unattended	69	12Y		90 000	3				
6	Cross Bayou-Nr. Pinellas Pk.	Distr- Unattended	69	12Y		20 000	1				
7	Davenport - Nr. Davenport	Distr- Unattended	69	12Y		10 000	1				
8	Clear Springs - Same	Distr- Unattended	69	25Y		12 500	3				
9			69	4Y		9 375	3	1			
10	Univ. of Fla. - Gainesville	Distr- Unattended	69	25Y		60 000	2				
11	Bithlo - Near Orlando	Distr- Unattended	69	12Y		12 500	3	1			
12	Pinecastle-Nr. Pinecastle	Distr- Unattended	69	12Y		40 000	2				
13	Whidden Creek #2-Nr. Ft. Mde.	Distr- Unattended	69	25Y		12 500	1				
14	Port St. Joe - Same	Distr- Unattended	115Y	69Y		30 000	3	1			
15			69	12Y		12 500	3	1			
16			69	12		20 000	1				
17	Largo - Same	Distr- Unattended	230Y	69Y		200 000	1				
18			69	12Y		63 333	2				
19	Ulmerton - Near Largo	Distr- Unattended	230Y	115Y		200 000	1				
20			115	12Y		60 000	2				
21	Noralyn #2 - Noralyn	Distr- Unattended	69	12Y		10 500	3	1			
22	Winter Pk. E.-Nr. Winter Pk.	Distr- Unattended	230	69		150 000	1				
23			230	12Y		100 000	2				
24	Pasadena - St. Petersburg	Distr- Unattended	115Y	12Y		80 000	2				
25	Altamonte - Nr. Altamonte	Distr- Unattended	69	12Y		60 000	2				
26	Homeland - Nr. Noralyn	Distr- Unattended	69	12Y		12 500	3	1			
27	DeLand East- Nr. DeLand	Distr- Unattended	115	12Y		30 000	1				
28	Leesburg East - Leesburg	Distr- Unattended	69	12Y		20 000	1				
29											

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4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (in service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Rio Pinar - Nr. Orlando	Distr- Unattended	230Y	69Y		150 000	1				
2			69	12Y		30 000	1				
3			69Y	12		20 000	1				
4	Wewahootee - Nr. Cocoa	Distr- Unattended	69	12Y		12 500	3	1			
5			12Y	4Y		4 310	3	1			
6	Pt. St. Joe Indust. - Nr. Pt. St. Joe	Distr- Unattended	115	12		30 000	1				
7	Agricola #3 - Agricola	Distr- Unattended	69	2.4		18 750	4	1			
8	Lake Wilson - Nr. Davenport	Distr- Unattended	69	12Y		18 750	2				
9	Pilsbury - St. Petersburg	Distr- Unattended	115Y	12Y		60 000	2				
10	Vinoy - St. Petersburg	Distr- Unattended	115Y	12Y		80 000	2				
11	Holopaw - Nr. St. Cloud	Distr- Unattended	230	25Y		12 500	3	1			
12	Taft - Near Taft	Distr- Unattended	69	12Y		12 500	3	1			
13	Port Richey W. - Port Richey	Distr- Unattended	115	12Y		60 000	2				
14	Eustis So. - So. of Eustis	Distr- Unattended	69	12Y		12 500	3	1			
15	Ocoee - Same	Distr- Unattended	69	13.09Y		20 000	1				
16	Kenneth City - St. Petersburg	Distr- Unattended	115	12Y		60 000	2				
17	Lake Placid - Same	Distr- Unattended	69	12Y		10 000	1				
18	Occidental Corp. #1 -		115	25Y		25 000	1				
19	-Near White Springs	Distr- Unattended	115	4Y		25 000	4	1			
20	St. Mark's - Nr. Newport	Distr- Unattended	69	12Y		12 500	3	1			
21	No. Ft. Meade - Nr. Ft. Meade	Distr- Unattended	115	12Y		37 500	6				
22			115	4Y		25 000	1				
23	Occidental #2 - Nr. White Sprgs.	Distr- Unattended	115	4.16Y		20 000	1				
24	Occidental #3 - Nr. White Sprgs.	Distr- Unattended	115	4.16Y		12 500	1				
25	Crossroads - St. Petersburg	Distr- Unattended	115	12Y		40 000	1				
26	Agricola #4 - Near Bartow	Distr- Unattended	69	25Y		12 500	1				
27	Widden Creek #1 - Nr. Ft. Meade	Distr- Unattended	69	4.16Y		20 000	1				
28	Casselberry - Nr. Casselberry	Distr- Unattended	69	12Y		70 000	2				
29											

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Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1973

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Eatonville-Nr. Eatonville	Distr- Unattended	69	12Y		20 000	1				
2			69	12		30 000	1				
3	Elfers - Near Elfers	Distr- Unattended	115	12Y		60 000	2				
4	Florida Tech-Nr. Oviedo	Distr- Unattended	69	12Y		12 500	3	1			
5	Rockland-Nr. Fort Meade	Distr- Unattended	115	25Y		18 750	3	1			
6			115	4Y		40 000	2				
7	Holder - Same	Distr- Unattended	69	12Y		10 000	1				
8	Theme Park-Near Orlando	Distr- Unattended	69	12Y		60 000	2				
9	Bayhill - Nr. Windermere	Distr- Unattended	69	12Y		20 000	1				
10	Flora-Mar-Nr. Pt. Richey	Distr- Unattended	115	12Y		50 000	1				
11	Avon Pk. No.- Avon Park	Distr- Unattended	69	12Y		20 000	1				
12	Spring Lake-Nr. Forest City	Distr- Unattended	69	12Y		30 000	1				
13	Skylake - Near Pinecastle	Distr- Unattended	69	12Y		30 000	1				
14	Highlands - Nr. Dunedin	Distr- Unattended	69	12Y		40 000	1				
15	Apopka South-Nr. Apopka	Distr- Unattended	69	12Y		20 000	1				
16	Taylor Avenue-Nr. Largo	Distr- Unattended	69	12Y		40 000	1				
17	Leesburg North - Leesburg	Distr- Unattended	69Y	12Y		20 000	1				
18	DeLand - Same	Distr- Unattended	69	12Y		40 000	2				
19	Oviedo - Same	Distr- Unattended	69	12Y		12 500	3	1			
20	Winter Park - Same	Distr- Unattended	69	12Y		80 000	4				
21	Conway - Same	Distr- Unattended	69	12Y		20 000	1				
22	Plymouth - Same	Distr- Unattended	69	12Y		12 500	3	1			
23			69	8Y		12 500	3	1			
24	Windermere-Nr. Orlando	Distr- Unattended	230Y	69Y		200 000	1				
25			69	12Y		8 625	3	1			
26	Winter Garden - Same	Distr- Unattended	69	12Y		40 000	2				
27	Eustis - Same	Distr- Unattended	69	8Y		12 500	3	1			
28	Mount Dora - Same	Distr- Unattended	69	12Y		12 500	3	1			
29	Clermont - Same	Distr- Unattended	69	12Y		12 500	3				

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FLORIDA POWER CORPORATION

Year ended December 31, 1973

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1	Haines City - Same	Distr- Unattended	69	12Y		25 000	4	1			
2	Frostproof - Same	Distr- Unattended	69	12Y		12 500	1				
3											
4											
5	78 Distribution Substations										
6	at Various Locations					450 245					
7											
8											
9	9 Distribution Switching										
10	Stations Unreported										
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
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FLORIDA POWER CORPORATION

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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of watt-hour meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (kva) (d)
1	Number at beginning of year.....	593 293	146 036	4 966 028
2	Additions during year:			
3	Purchases.....	74 595	17 505	1 009 849
4	Associated with utility plant acquired.....		17	790
5	Total additions.....	74 595 <sub>F</sub>	17 522 <sub>F</sub>	1 010 639 <sub>F</sub>
6	Reductions during year:			
7	Retirements.....	10 772	1 324	35 801
8	Associated with utility plant sold.....			
9	Total reductions.....	10 772 <sub>F</sub>	1 324 <sub>F</sub>	35 801 <sub>F</sub>
10	Number at end of year.....	657 116 <sub>F</sub>	162 234 <sub>F</sub>	5 940 866 <sub>F</sub>
11	In stock.....	27 302	13 866	945 238
12	Locked meters on customers' premises.....	4 368		
13	Inactive transformers on system.....			
14	In customers' use.....	625 244	148 368	4 995 628
15	In company's use.....	202		
16	Total end of year (as above).....	657 116 <sub>F</sub>	162 234 <sub>F</sub>	5 940 866 <sub>F</sub>

**RESEARCH AND DEVELOPMENT ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research and development in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research or development (such as safety, corrosion control, pollution,

automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research or development activity.

Classifications -

A. Electric Utility R & D Performed Internally

(1) Generation

a. Hydroelectric:

i. Recreation, fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1	A (1) Power Plants	Research and Development of Marine Life Utilizing
2	Fossil Fuel Steam	Cooling Power Plants Discharge Waters
3		
4	A (1) Power Plants	Chlorination System for Circulating Water Piping System
5	Fossil Fuel Steam	
6		
7	A (3) Transmission	Test Resistance of Cohesionless Soils to Lateral
8	Overhead	Loading of Poles and Piles
9		
10	A (3) Transm. Overhead	500 KV System Testing
11		
12	A (4) Distribution	Dry Type Sectionalizers
13		
14	A (4) Distribution	Experimental Distribution Trouble Analysis Project
15		
16	B (2) Edison Elec.Inst.	Research Projects
17		
18	B (2) Edison Elec.Inst.	Fast Breeder Reactor Research
19		
20	B (3) Gulf Oil Corp.	Gas Cooled Fast Breeder Reactor Research
21		
22	B (3) Atomic Industrial Forum, Inc.	National Environmental Studies Project
23		
24	B (4) State of Fla. - Dept. of Natural Resources	Marine Ecological Research and Study in Gulf Environs of Crystal River Plant
25		
26		
27		
28	B (4) Univ.So.Florida - Marine Science Inst.	Research on Heated Discharge Plume in Gulf Environs of Crystal River Plant
29		
30		
31	B (4) State of Fla. - Dept. Health & Rehabilitating Svces.	Pre-Operational Radiological Research Program in the Crystal River Plant Site Area
32		
33		
34		
35	B (4) Univ.So.Florida - Marine Science Inst.	Ecological Environmental Study of the Anclote River Estuary and Adjacent Gulf of Mexico
36		
37		
38		

**RESEARCH AND DEVELOPMENT ACTIVITIES (Continued)**

- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
  
- B. Electric Utility R & D Performed Externally
  - (1) Research Support to the Electric Research Council or the Electric Power Research Institute
  - (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred

for R & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research and Development Expenditures, outstanding at the end of the year.

4. If costs have not been segregated for research and development activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R & D performed internally and column (d) all costs incurred

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally		Costs Incurred Externally	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
	Current Year (c)		Current Year (d)	Account (e)	Amount (f)	
1						
2	188.10	(6)		143	(6)	16
3						
4						
5	188.15	762		-	-	2 528
6						
7						
8	188.07	-		-	-	9 229
9						
10	188.21	-		-	-	995
11						
12	188.28	2 471		593	688	1 783
13	188.29					
14	188.30	689		580	522	167
15						
16			273 316	930	273 316	-
17						
18	188.22		194 428	930	194 428	-
19						
20	188.24		35 308	930	35 308	-
21						
22	188.25		5 029	-	-	5 029
23						
24						
25	188.02		563	107	563	-
26						
27						
28						
29	188.03	6 689	112 404	107	119 609	20 525
30						
31						
32	188.04		33 628	107	31 511	2 126
33						
34						
35						
36	188.05	13 029	216 080	107	187 327	49 827
37						
38						

**RESEARCH AND DEVELOPMENT ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research and development in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research or development (such as safety, corrosion control, pollution,

automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research or development activity.

- Classifications -
- A. Electric Utility R & D Performed Internally
    - (1) Generation
      - a. Hydroelectric:
        - i. Recreation, fish and wildlife
        - ii. Other hydroelectric
      - b. Fossil-fuel steam
      - c. Internal combustion or gas turbine
      - d. Nuclear
      - e. Unconventional generation
      - f. Siting and heat rejection
    - (2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1	B (4) Univ. of Florida -	Environmental Research on Radioactivity in the Vicinity of Crystal River Plant
2	Dept. Environmental	
3	Engineering	
4		
5	B (4) Univ. of Florida	Research Relative to "Public Utility Research" Center at University of Florida
6		
7		
8	B (4) Univ. of So. Florida	Study of Benetic Invertebrate Community to Weedon Island, Tampa Bay
9	Marine Science Inst.	
10		
11	B (4) Univ. of Florida	Evaluation of the Marine Ecosystem within and Adjacent to Thermal Plume - Crystal River Generating Unit
12		
13		
14	B (4) Project M.A.N.	Environmental Study Group
15		
16	B (4) McKay Goode	Waste Heat Re-Use - Air Conditioning and Refrigeration
17	Consultant Services	
18		
19	B (4) Black & Veatch	Research of Waste Water Re-Use for Power Plant Process Water
20		
21		
22	B (4) Florida Elec. Pwr.	Group Environmental Fund
23	Coordinating Group	
24		
25		
26		
27		
28		
29	A (7) Total Cost Incurred Internally for Research and Development in 1973	
30	B (5) Total Cost Incurred Externally for Research and Development in 1973	
31	Total Amounts Charged and Unamortized Accumulation in 1973	
32		
33		
34		
35		
36		
37		
38		

**RESEARCH AND DEVELOPMENT ACTIVITIES (Continued)**

- (3) Transmission
    - a. Overhead
    - b. Underground
  - (4) Distribution
  - (5) Environment (other than equipment)
  - (6) Other (Classify and include items in excess of \$5,000.)
  - (7) Total Cost Incurred
- B. Electric Utility R & D Performed Externally
- (1) Research Support to the Electric Research Council or the Electric Power Research Institute
  - (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred

for R & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research and Development Expenditures, outstanding at the end of the year.

4. If costs have not been segregated for research and development activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R & D performed internally and column (d) all costs incurred

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1					
2	188.05 26 ✓	77 552 ✓	107	75 883 ✓	6 777 ✓
3					
4					
5					
6	188.17	6 346 ✓	930	6 346 ✓	-
7					
8					
9	188.18	32 427 ✓	107	32 427 ✓	-
10					
11					
12	188.19	249 527 ✓	107	208 150 ✓	51 394 ✓
13					
14	188.24	10 000 ✓	-	-	10 000 ✓
15					
16	188.26 1 ✓	6 230 ✓	-	-	6 231 ✓
17					
18					
19	188.27	7 007 ✓	-	-	7 007 ✓
20					
21					
22	188.31	5 740 ✓	-	-	5 740 ✓
23					
24					
25					
26					
27					
28					
29	23 661 f.				
30		1 265 585 f.			
31				1 166 072 f.	179 374 f.
32					
33					
34					
35					
36					
37					
38					



**ATTESTATION**

The foregoing report must be attested by an officer of the company.

R. B. WOOLLEY

(Insert here the name of the attester)

certifies that

he is

CONTROLLER

(Insert here the official title of the attester)

of

FLORIDA POWER CORPORATION

(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including

JANUARY 1, 1973

to and including

DECEMBER 31, 1973

*R. B. Woolley*  
(Signature of attester)