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(Expires 9/30/87)



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FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

OFFICIAL COPY

BUREAU OF ELECTRIC ACCOUNTING
DIVISION OF ELECTRIC & GAS

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Exact Legal Name of Respondent (Company) GULF POWER COMPANY	Year of Report Dec. 31, 19 84
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DIVISION OF ELECTRIC & GAS

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Exact Legal Name of Respondent (Company)

GULF POWER COMPANY

Year of Report

Dec. 31, 19 **84**

To: Director
Auditing & Financial Analysis Department
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 12/31/84, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

D. L. McCrary
President and Chief
Executive Officer
(Name and Title of Chief
Executive Officer)


(Signature)

4-25-85
(Date)

A. E. Scarbrough
Vice President-Finance
(Name and Title of Chief
Financial Officer)


(Signature)

4/23/85
(Date)

EXECUTIVE SUMMARY

Supplement to Annual Report
of

GULF POWER COMPANY
Company Name

For the Year

1984

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PART I - OFFICER AND DIRECTOR CONTACT

A. Company's Universal Telephone Number: (904) 434-8111

B. Direct Telephone Numbers For Each:

OFFICER

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. D. L. McCrary	President and Chief Executive Officer	(904) 434-8381
2. J. F. Horton	Senior Vice President	(904) 434-8382
3. E. B. Parsons, Jr.	Vice President - Electric Operations	(904) 434-8383
4. B. F. Kickliter	Vice President - Division Operations	(904) 434-8380
5. A. E. Scarbrough	Vice President - Finance	(904) 434-8385
6. E. L. Addison	Vice President	(404) 399-4287
7. E. V. Lee	Controller	(904) 434-8384
8. Bonnie B. Sprinkle	Corporate Secretary	(904) 434-8325
9. W. E. Tate, Jr.	Treasurer	(904) 434-8206
10. J. L. Haskins	Assistant Secretary	(904) 434-8365
11. R. E. Fowler	Assistant Treasurer	(904) 434-8231

DIRECTOR(S)

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. E. L. Addison	Director	(904) 399-4287
2. J. F. Horton	"	(904) 434-8382
3. W. D. Hull, Jr.	"	(904) 763-1746
4. D. L. McCrary	"	(904) 434-8381
5. R. F. McRae	"	(904) 263-4457
6. C. Rainwater	"	(904) 478-4800
7. C. W. Ruckel	"	(904) 678-4141
8. A. W. Vogtle, Jr.*	"	(904) 475-6857
9. V. Whibbs	"	(904) 433-7671

*Retired 11-1-84
PSC/AFA 5 (12/83)

PART II - COMPANY PROFILE

Please provide a brief narrative company profile which would cover the following areas:

- A. Brief Company History
- B. Operating Territory
- C. Major Goals and Objectives
- D. Major Operating Divisions and Functions
- E. Affiliates and Relationships
- F. Current and Projected Growth Patterns

Refer to accompanying sheets.

A. & B. Brief Company History and Operating Territory

Gulf Power Company was organized in 1925 as a subsidiary of the Southeastern Power and Light Company (now The Southern Company), a holding company operating electric, gas and street railway systems in Alabama, Georgia and Mississippi. The Company was incorporated on November 2, 1925 under the Laws of the State of Maine and was admitted to do business in the State of Florida on January 15, 1926, in the State of Mississippi on October 25, 1976, and in Georgia on November 20, 1984.

The Company is engaged in the generation and purchase of electric energy and the distribution and sale of such energy at retail in 71 cities and towns and surrounding rural areas in Northwest Florida. At the end of 1984 a total of 245,317 customers of all classes were being served directly and service was supplied at wholesale to a non-affiliated utility and two rural co-operatives - covering a territory of approximately 7,400 square miles.

In 1946 the total installed generating capacity was only 22,500 kilowatts. Today the Company's three electric generating stations in Northwest Florida and 50% ownership of Plant Daniel in Mississippi have an aggregate installed capacity of 1,969,400 kilowatts.

Gulf's generating stations and transmission network are interconnected with and are part of the Southern Company system which also serves most of the states of Alabama and Georgia and Southeast Mississippi. The Company's system is also interconnected at two points with that of Florida Power Corporation.

C. Company Major Goals and Objectives

CORPORATE GOALS

1. To achieve a 15.0% return on the average of the beginning and end of year common equity for the year 1984.
2. To have a common equity to total capitalization ratio of 37.0% by December 31, 1984.
3. To retain the "A" and to continue to strive to restore the "Aa" bond rating in 1984.
4. To maintain a minimum electric generating center plant availability of 86.5 percent (by EEI method) during 1984 for Gulf's eleven units.
5. To fully justify and develop a study which meets the FPSC criteria to support our fuel stockpiles, by the end of 1984.
6. To control the fuel stockpile within 46.8 to 57.2 days annual average burn.
7. To complete the design and have the Work Management System Program operational by December 1984.

C. Company Major Goals and Objectives (continued)

8. To complete the installation of the Planning Unit Reporting System for the Vice President of Operations area of responsibility by December of 1984.
9. To significantly improve our communications and liaison with Florida Public Service Commissions and their staff.

CORPORATE OBJECTIVES

1. To attain a return on invested capital, that is capital attractive at a reasonable cost.
2. To accurately forecast the future electrical energy requirements of our customers and provide sufficient facilities to serve these anticipated needs, to the extent practical, limited by the overall financial resources of the Company.
3. To ensure, through sound policies and procedures, that each decision of the corporation is to be made on the basis of economy and efficiency. A decision based on the economy and efficiency is one that minimizes the long-run revenue requirements assuming an adequate level of service, a suitable public image and an adequate return on investment.
4. To improve the understanding and favorable image of the Company with key interest groups such as employees, customers, investors, media, youth, legislative, regulatory, and education.
5. To maintain a high level of productivity of our employees and productive use of all other resources.
6. To continue to attract, develop, and maintain a competent professional management team and a sufficient number of qualified personnel required to accomplish all the objectives.
7. To operate the Company in a manner which will conserve energy resources.

D. Major Operating Divisions

- | | |
|-----------------------|---------------------------------|
| Senior Vice President | - Appliance Sales and Services |
| | - Employee Relations |
| | - Governmental Affairs |
| | - Marketing and Load Management |
| | - Economic Development |
| Vice President - | - Engineering |
| Electric Operations | - Power Delivery |
| | - Power Generation |
| | - Power Generation Resources |

D. Major Operating Divisions (continued)

- Vice President -
Division Operations
 - Purchasing and General Services
 - Western Division
 - Central Division
 - Eastern Division

- Vice President - Finance
 - Accounting and Corporate
 - Treasury
 - Information Services
 - Corporate Planning
 - Internal Accounting Controls
 - Rates and Regulatory Matters
 - Security

- Director of Public Relations
 - Public Relations

E. Affiliates and Relationships

<u>Affiliate</u>	<u>Relationship</u>
Alabama Power Company	Subsidiary of The Southern Company
Georgia Power Company	" " " " "
Mississippi Power Company	" " " " "
Southern Electric International, Inc.	" " " " "
Southern Company Services, Inc.	Support Organization

F. Current and Projected Growth Patterns

	<u>KWH Sales</u>	<u>Revenue</u>	<u>Customers</u>
1985	9,206,792,000	\$547,495,000	253,511
1986	9,377,699,000	591,221,000	262,113
1987	9,731,677,000	654,058,000	271,103

PART III - CORPORATE RECORDS

A. Location:

Gulf Power Company
75 North Pace Boulevard
Pensacola, Florida 32505

B. Description:

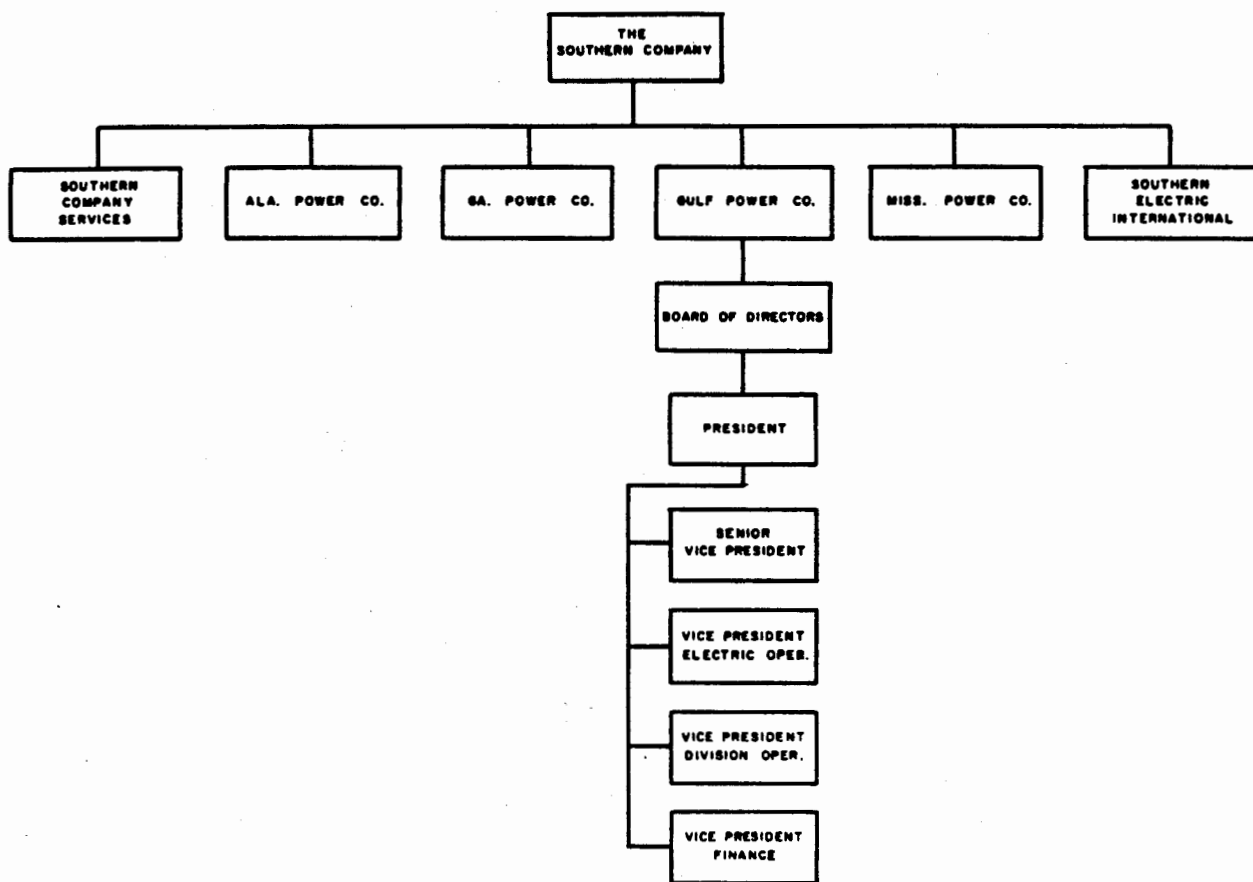
The Corporate Financial Records are maintained in accordance with Section 125.3 Title 18 of the Code of Federal Regulations at the above location and a copy of the Corporate Financial Records are also maintained at the Vital Record Storage Center in Flora, Mississippi.

C. List Audit Groups Reviewing Records and Operations:

Gulf Power Company - Internal Auditing
Southern Company Services, Inc.
Arthur Andersen & Company
Florida Public Service Commission
Florida Energy Regulatory Commission

PART IV - PARENT/AFFILIATE ORGANIZATION CHART

Current As Of: December 31, 1984



DIRECTORY OF PERSONNEL WHO CONTACT (4)
THE FLORIDA PUBLIC SERVICE COMMISSION
ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
D. L. McCrary	President	Executive	--	Company policy or position on major issues	All Commissioners and their assistants
J. F. Horton	Senior V.Pres.	Executive	D. L. McCrary	Company policy or position on major issues	All Commissioners and their assistants David Swafford
E. B. Parsons, Jr.	V. Pres. Electric Operations	Executive	D. L. McCrary	Company position on construction budgets, O&M Expenses, fuel and SCS.	All Commissioners and their assistants Joe Jenkins Bill Talbott David Swafford
A. E. Scarbrough	V. Pres. Finance	Executive	D. L. McCrary	Company position on Finance, Accounting, Auditing, Rate and Regulatory Matters, and Corporate Planning and Performance	All Commissioners and their assistants David Swafford Bill Talbott Tim Devlin Joe Jenkins

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
(2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.
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**GULF POWER COMPANY
GENERAL ORGANIZATION
DECEMBER 1, 1964**

**PRESIDENT AND
CHIEF EXECUTIVE
OFFICER**

D. L. McCRARY

**SENIOR
VICE PRESIDENT**

J. F. HORTON

**VICE PRESIDENT
ELECTRIC OPERATIONS**

E. B. PARSONS, JR.

**VICE PRESIDENT
DIVISION OPERATIONS**

B. F. KICKLITZ

**VICE PRESIDENT-
FINANCE**

A. E. SCARBROUGH

**DIRECTOR OF
PUBLIC RELATIONS**

C. A. LAMBERT

**DIRECTOR OF
EMPLOYEE RELATIONS**

VACANT

**DIRECTOR OF
MARKETING AND LOAD
MANAGEMENT**

J. D. SNEARER

**DIRECTOR OF
APPLIANCE SALES
AND SERVICE**

C. R. YARBROUGH

**DIRECTOR OF
GOVERNMENTAL
AFFAIRS**

C. E. HENDERSON

**MANAGER OF ECONOMIC
DEVELOPMENT**

A. B. HOMBROEK

**DIRECTOR OF
POWER DELIVERY**

J. A. OERTING, JR.

**DIRECTOR OF
ENGINEERING**

VACANT

**DIRECTOR OF
POWER GENERATION
RESOURCES**

G. O. LAYMAN

**DIRECTOR OF
POWER GENERATION**

C. R. LEE

**DIRECTOR OF
PURCHASING AND
GENERAL SERVICES**

C. E. JORDAN

**WESTERN
DIVISION MANAGER**

J. E. HODGES, JR.

**CENTRAL
DIVISION MANAGER**

J. L. McWHORTER

**EASTERN
DIVISION MANAGER**

M. R. DUNN

CONTROLLER

E. V. LEE

**CORPORATE
SECRETARY**

S. B. SPRINKLE

**TREASURER & DIRECTOR
OF
INFORMATION SERVICES**

W. E. TATE

**ASSISTANT
TREASURER**

R. E. FOWLER

**DIRECTOR OF
INTERNAL ACCOUNTING
CONTROLS**

S. A. FELL, JR.

**DIRECTOR OF
CORPORATE PLANNING**

D. P. GILBERT

**DIRECTOR OF
RATES AND
REGULATORY MATTERS
AND
ASSISTANT SECRETARY**

J. L. HASKINS

**SECURITY
MANAGER**

T. D. BAKER

DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
John D. Shearer	Directbr	Marketing & Load Mgmt.	Jacob F. Horton	-Conservation Goals -ECCR Filings -Rate Cases	Electric & Gas Dept. - Joe Cresse
Charles B. Davis	Manager	Marketing & Load Mgmt. (Residential Sales)	John D. Shearer	-Building Code -ECCR Filings -Conservation Programs -FEECA Report	Joe Jenkins Electric & Gas Dept. (Conservation & Energy Audit Section) Auditing & Financial Analysis Dept.(Field Audits)
Francis M. Fisher, Jr.	Manager	Marketing & Load Mgmt. (Power Sales)	John D. Shearer	-Conservation Programs -Cogeneration	Joe Jenkins Electric & Gas Dept. (Conservation & Energy Audit Section)
Ellis E. Mason	Manager	Marketing & Load Mgmt. (Load Research & Tech. Assessment)	John D. Shearer	-Load Research Load Control/Mgmt.	Electric & Gas Dept. (Rates)
J. Thomas Kilgore, Jr.	Supv.	Marketing & Load Mgmt. (Forecasting & Mktg. Planning)	John D. Shearer	-Customer, KWH, and Revenue Forecasting -Marketing Research	Electric & Gas Dept. - Conservation & Energy Audit Section Research Dept.

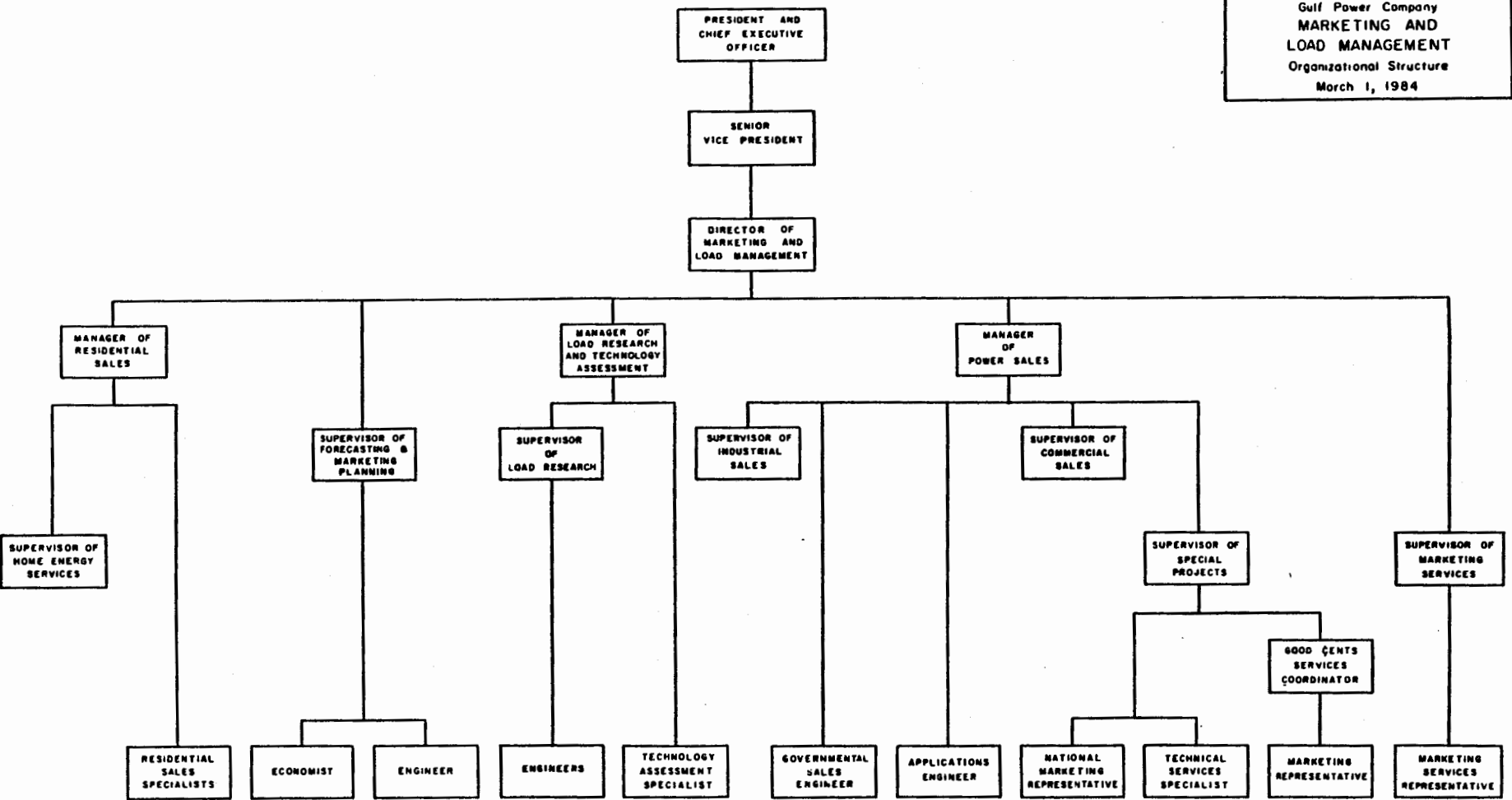
- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
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DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
Paul A. Saia	Supv.	Marketing & Load Mgmt. (Marketing Services)	John D. Shearer	-ECCR Filings -FEECA	Electric & Gas Dept. (Conservation & Energy Audit)
R. Duncan Bushart	Senior Economist	Marketing & Load Mgmt. (Forecasting & Mktg. Planning)	J. T. Kilgore, Jr.	-Economic Research -Customer & KWH Forecasting -Market Research	Research Dept.

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Gulf Power Company
**MARKETING AND
 LOAD MANAGEMENT**
 Organizational Structure
 March 1, 1984



DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

POWER DELIVERY

Page 1 of 3 Pages

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
John A. Oerting, Jr.	Director of Power Delivery	Power Delivery	E. B. Parsons, Jr.	Construction Projects Construction Program Demand Forecasting Conservation Goals Weather Normalization Transmission/Distribution matters, and operation of the Company's Transmission & Distribution Systems Outdoor & Street Light Deregulation Co-Generation	Joe Jenkins Electric & Gas Dept. (Demand Forecasting Section), (Conservation and Energy Audit) Auditing & Financial Analysis Dept. (Engineering Section)

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DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

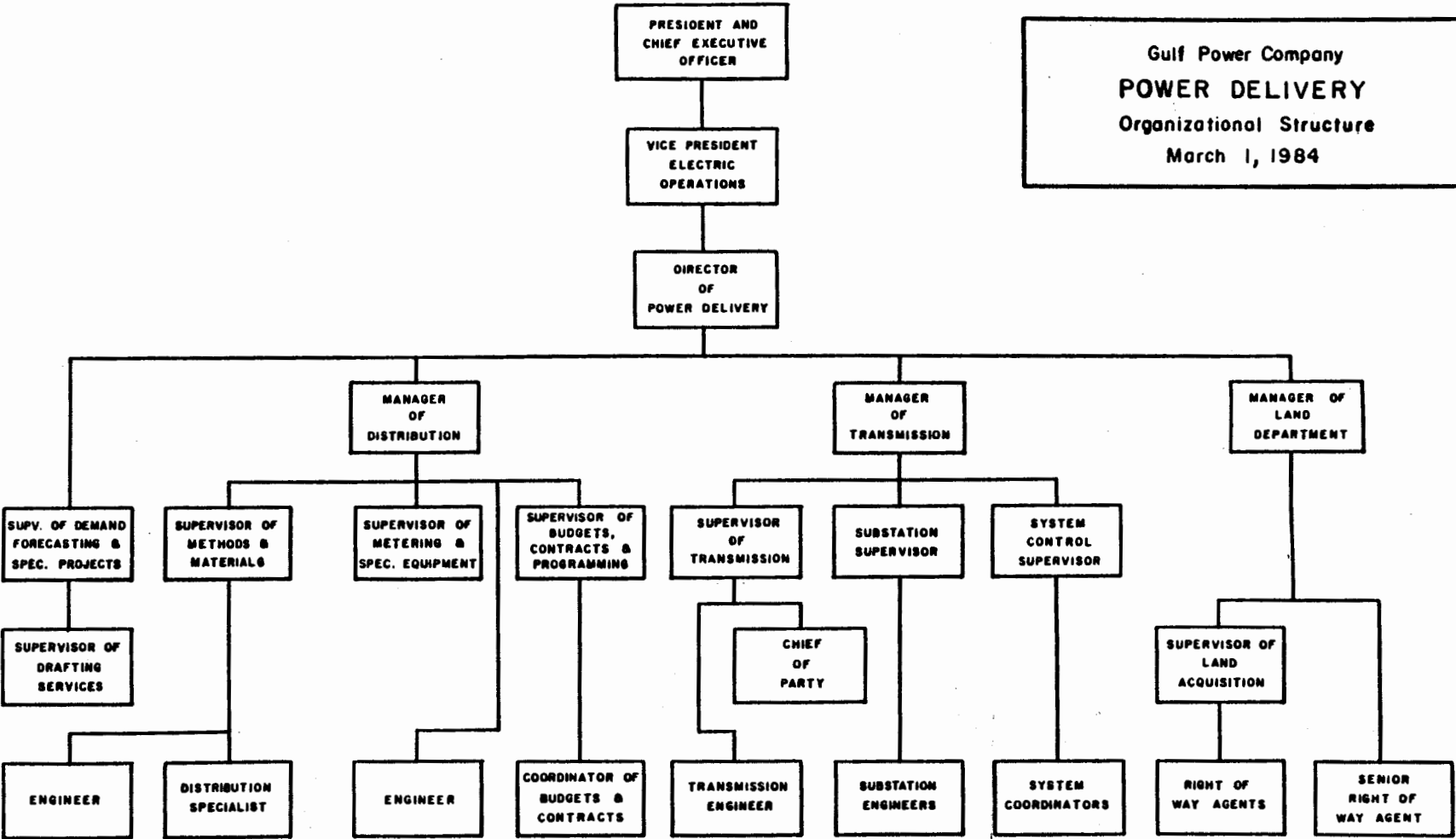
POWER DELIVERY

Page 3 of 3 Pages

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
Ernest M. Dixon	Supervisor Demand Forecasting and Special Projects	Power Delivery	J. A. Oerting, Jr.	Demand Forecasting Conservation Goals Weather Normalization	Electric & Gas Dept. (Demand Forecast Section) (Conservation & Energy Audit Section)

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Gulf Power Company
POWER DELIVERY
 Organizational Structure
 March 1, 1984

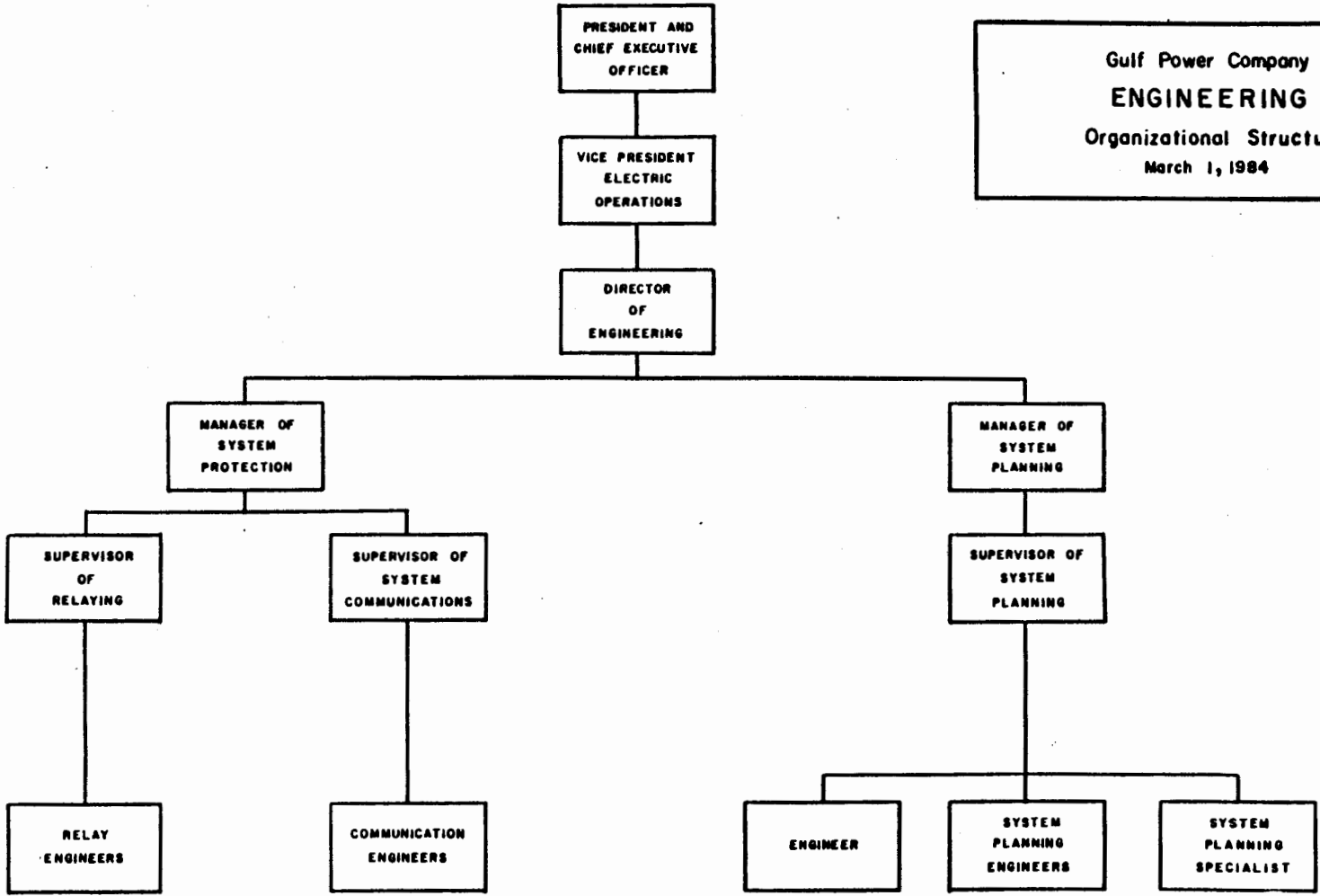


DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
M. W. Howell	Manager of System Planning	System Planning	Earl B. Parsons, Jr.	System Planning Matters	Joe Jenkins Electric & Gas Dept. (Demand Forecast Section)
J. A. Babbitt	Supervisor of System Planning	System Planning	M. W. Howell	System Planning Matters	Electric & Gas Dept. (Demand Forecast Section)

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Gulf Power Company
ENGINEERING
Organizational Structure
March 1, 1984

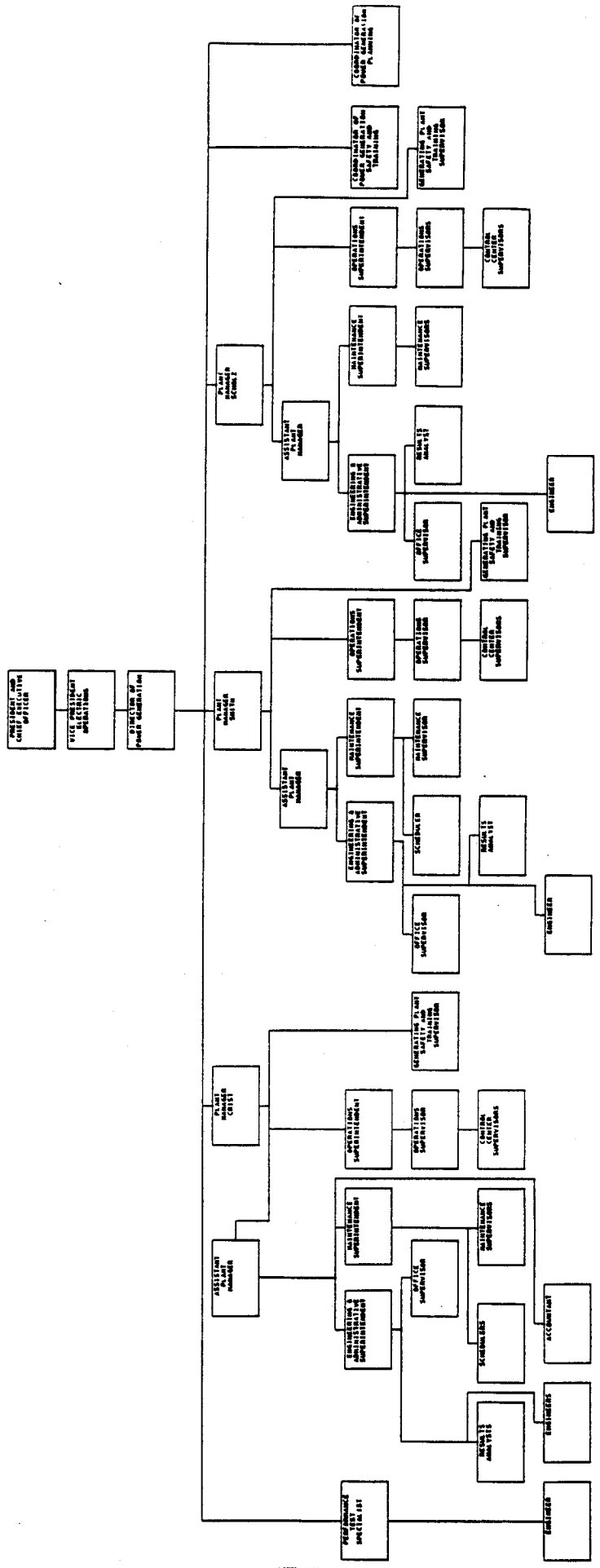


**DIRECTORY OF PERSONNEL WHO CONTACT (4)
THE FLORIDA PUBLIC SERVICE COMMISSION
ON BEHALF OF THE GULF POWER COMPANY**

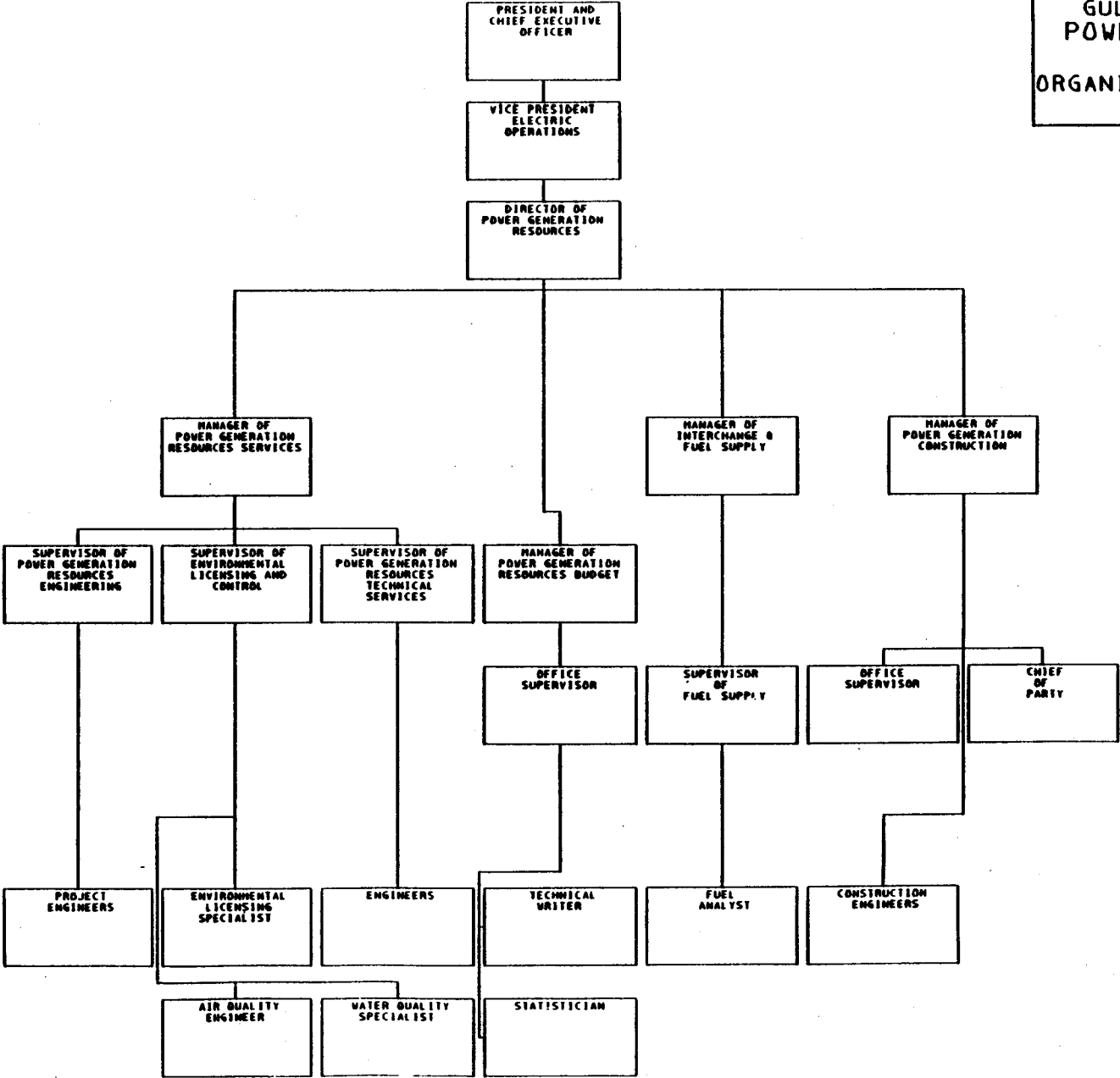
NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
Timothy S. Anthony	Performance Test Specialist	Electric Operations, Power Generation, Plant Operations	Colen Lee	GPIF	Joe Jenkins Electric & Gas Dept. (Demand Forecast Section)
Greg Terry	Performance Engineer	Electric Operations, Power Generation, Plant Operations	Colen Lee	GPIF	
George O. Layman	Director of Power Gen. Resources	Electric Operations, Power Generation Resources	E. B. Parsons, Jr	Generation operations and fuel supply	Joe Jenkins Electric & Gas Dept. (Demand Forecast Section)
M. Lane Gilchrist	Manager Interchange and Fuel Supply	Electric Operations, Power Generation Resources	George O. Layman	Interchange contract & fuel supply	(Fuel Procurement & Power Plant Efficiency Section)
C. Lee Hargrove	Supv. of Fuel Supply	Electric Operations, Power Generation Resources	M. Lane Gilchrist	Fuel Supply	Electric & Gas Dept. (Demand Forecast Section) (Fuel Procurement & Power Plant Efficiency Section)

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GULF POWER COMPANY
 POWER GENERATION
 ORGANIZATIONAL STRUCTURE
 JULY 1, 1984



**GULF POWER COMPANY
POWER GENERATION
RESOURCES
ORGANIZATIONAL STRUCTURE
JULY 1, 1984**

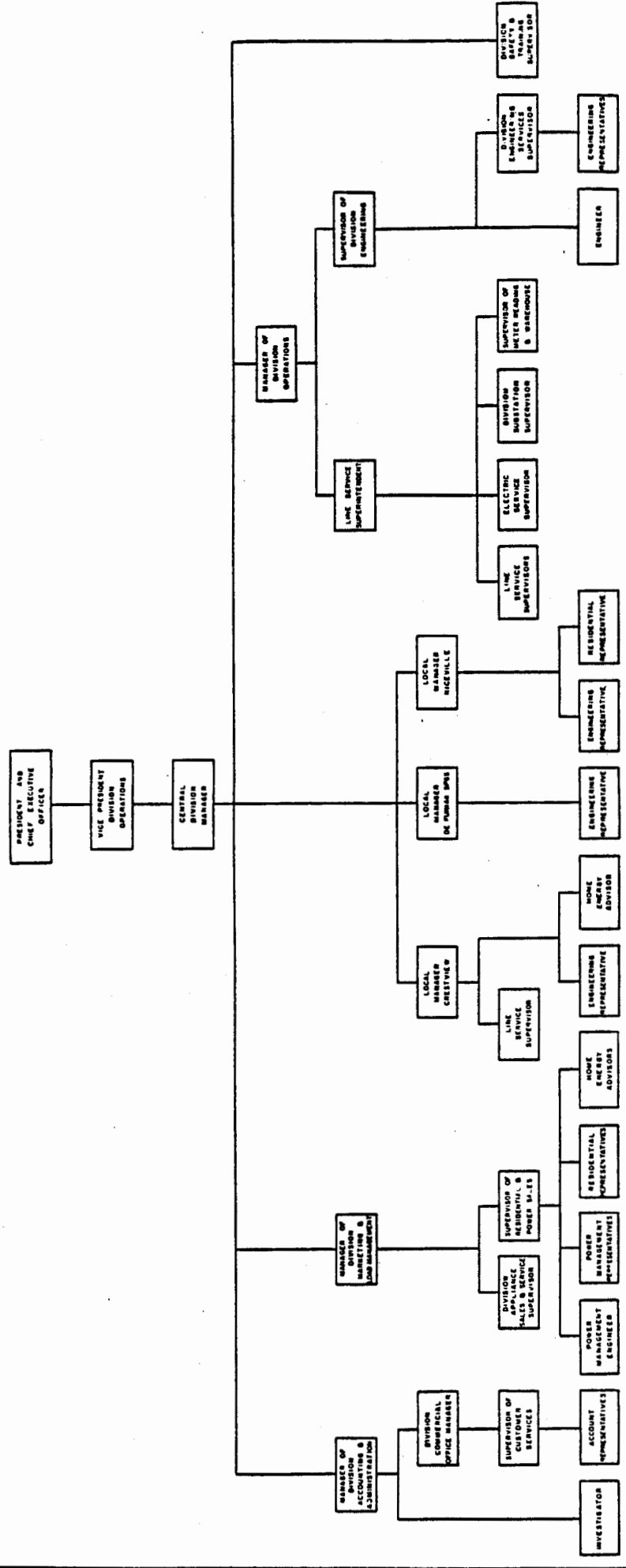


DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
C. Thomas Bryson	Manager of Division Accounting and Administration	Division Office/ Central Division	J. L. McWhorter	Customer Complaints	Consumer Affairs Personnel
James R. Brown	Commercial Office Manager	Commercial Office/ Central Division	C. T. Bryson	Customer Complaints	Consumer Affairs Personnel

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Gulf Power Company
CENTRAL DIVISION
 Organizational Structure
 March 1, 1984



DIRECTORY OF PERSONNEL WHO CONTACT (4)
THE FLORIDA PUBLIC SERVICE COMMISSION
ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
Gary M. Sammons	Manager of Division Accounting and Administration	Eastern Division	M. R. Dunn	Response to customer inquiry.	Consumer Affairs Staff Personnel
Ronald F. Grissom	Division Commercial Office Manager	Eastern Division	G. M. Sammons	Response to customer inquiry.	Consumer Affairs Staff Personnel
Charles M. Everitt	Manager of Division Operations	Eastern Division	M. R. Dunn	Response to customer inquiry.	Consumer Affairs Staff Personnel
William C. Weintritt	Supervisor of Division Engineering	Eastern Division	C. M. Everitt	Response to customer inquiry.	Consumer Affairs Staff Personnel
Charles C. Bryant	Manager of Division Marketing and Load Management	Eastern Division	M. R. Dunn	Response to customer inquiry.	Consumer Affairs Staff Personnel
Claude N. Warren	Supervisor of Residential Load Management	Eastern Division	C. C. Bryant	Response to customer inquiry.	Consumer Affairs Staff Personnel
John F. Dougherty, III	North District Manager	Eastern Division	M. R. Dunn	Response to customer inquiry.	Consumer Affairs Staff Personnel

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DIRECTORY OF PERSONNEL WHO CONTACT (4)
THE FLORIDA PUBLIC SERVICE COMMISSION
ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
E. V. Lee	Controller	Accounting Department	A. E. Scarbrough	Audits, Financial Data	Auditing & Financial Analysis Dept. Electric & Gas Dept. (Accounting Section)
W. A. Pugh	Mgr. Plant & Materials Acctg.	Accounting Department	E. V. Lee	Fuel Audits, Depreciation Studies & Rates	Auditing & Financial Analysis Dept. (Fuel Auditors, Depreciation Engineers)
J. C. Engel, Jr.	Mgr. Gen. Acctg.	Accounting Department	E. V. Lee	Request for Information	Auditing & Financial Analysis Dept. (Fuel Auditors) Audit Department
G. A. Mallini, Jr.	Mgr. of Customer Acctg.	Accounting Department	E. V. Lee	Matters Relating to Customer Accounting and Service	Consumer Affairs Auditing & Financial Analysis Dept. (Field Auditors)
H. K. Bray	Supervisor Customer Acctg. Adm.	Accounting Department	G. A. Mallini, Jr.	Matters Relating to Customer Accounting and Service	Auditing & Financial Analysis Dept. (Field Auditors)
J. L. Stephens	Sup. of Tax and Contract Accounting	Accounting Department	J. C. Engel, Jr.	Request for Information	Auditing & Financial Analysis Dept. (Tax Section) Audit Department (Field Auditors)
D. J. Jensen	Sup. of Acctg. Services	Accounting Department	J. E. Engel, Jr.	Audits	Auditing & Financial Analysis Dept. (Field Auditors) Audit Department

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
(2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.
(3) Please provide appropriate organization charts for all persons listed within the Company.
(4) Defined as personal visit or telephone call as a result of either routine interface, rate cases, or audits.

**DIRECTORY OF PERSONNEL WHO CONTACT (4)
THE FLORIDA PUBLIC SERVICE COMMISSION
ON BEHALF OF THE GULF POWER COMPANY**

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
D. T. Chambless	Spec. Staff Assistant	Accounting Department	D. J. Jensen	Audits E.C.C.R.	Auditing & Financial Analysis Dept. (Field Auditors)

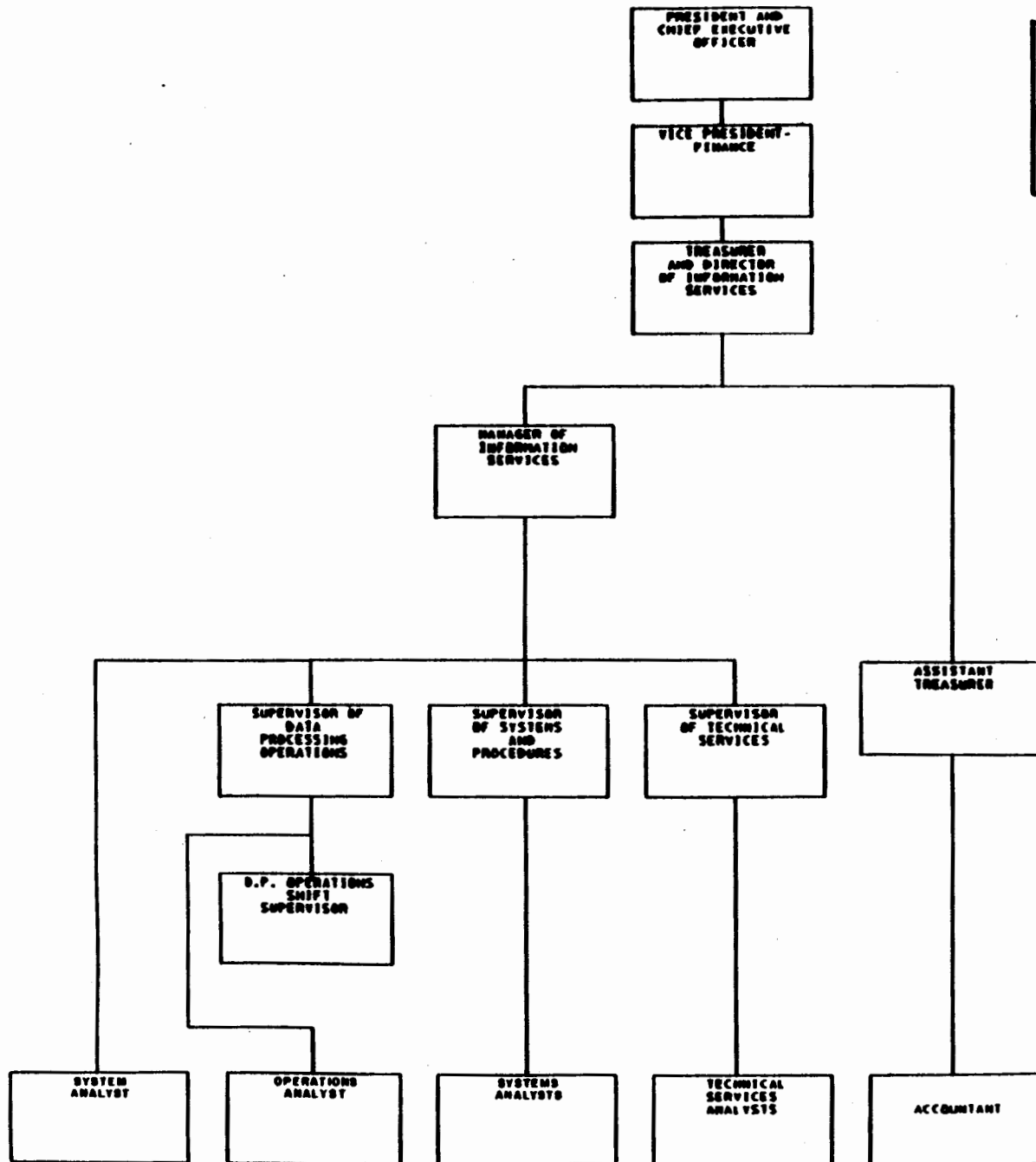
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DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
W. E. Tate	Treasurer & Dir. of Information Services	Treasury and Information Services	A. E. Scarbrough	Cost of capital questions Financing applications Filings, orders, etc.	Auditing & Financial Analysis Dept. (Finance Section) Steven C. Tribble
R. E. Fowler	Asst. Treasurer	Treasury and Information Services	W. E. Tate	Financing applications	Auditing & Financial Analysis Dept. (Finance Section)
B. B. Sprinkle	Corp. Sec. & Mgr. of Corp. Records	Accounting/Corporate	E. V. Lee	Filings, orders, etc. -obtaining copies, checking on schedules	Steven C. Tribble
J. L. Whipple	Senior Secretary	Accounting/Corporate	L. G. Malone	Customer Complaints	Consumer Affairs

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
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Gulf Power Company
**TREASURY AND
INFORMATION SERVICES**
Organizational Structure
February 1, 1985



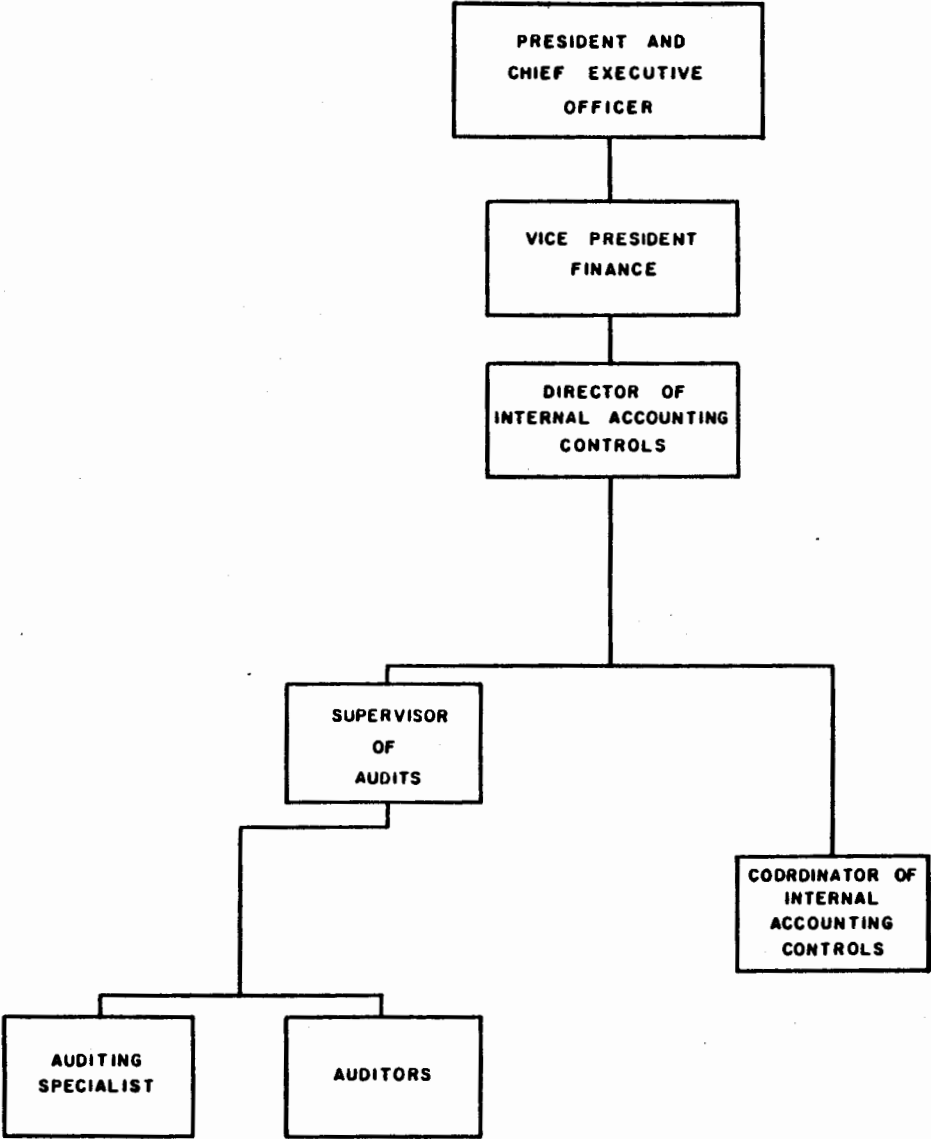
DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
George A. Fell	Director	Internal Accounting Controls (includes Internal Auditing)	Arlan E. Scarbrough	Primarily related to various type audits performed by FPSC	FPSC Auditing Department Auditing & Financial Analysis Dept. (Audit Department)

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.
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04/19/85

Gulf Power Company
INTERNAL ACCOUNTING CONTROLS
Organizational Structure
March 1, 1984

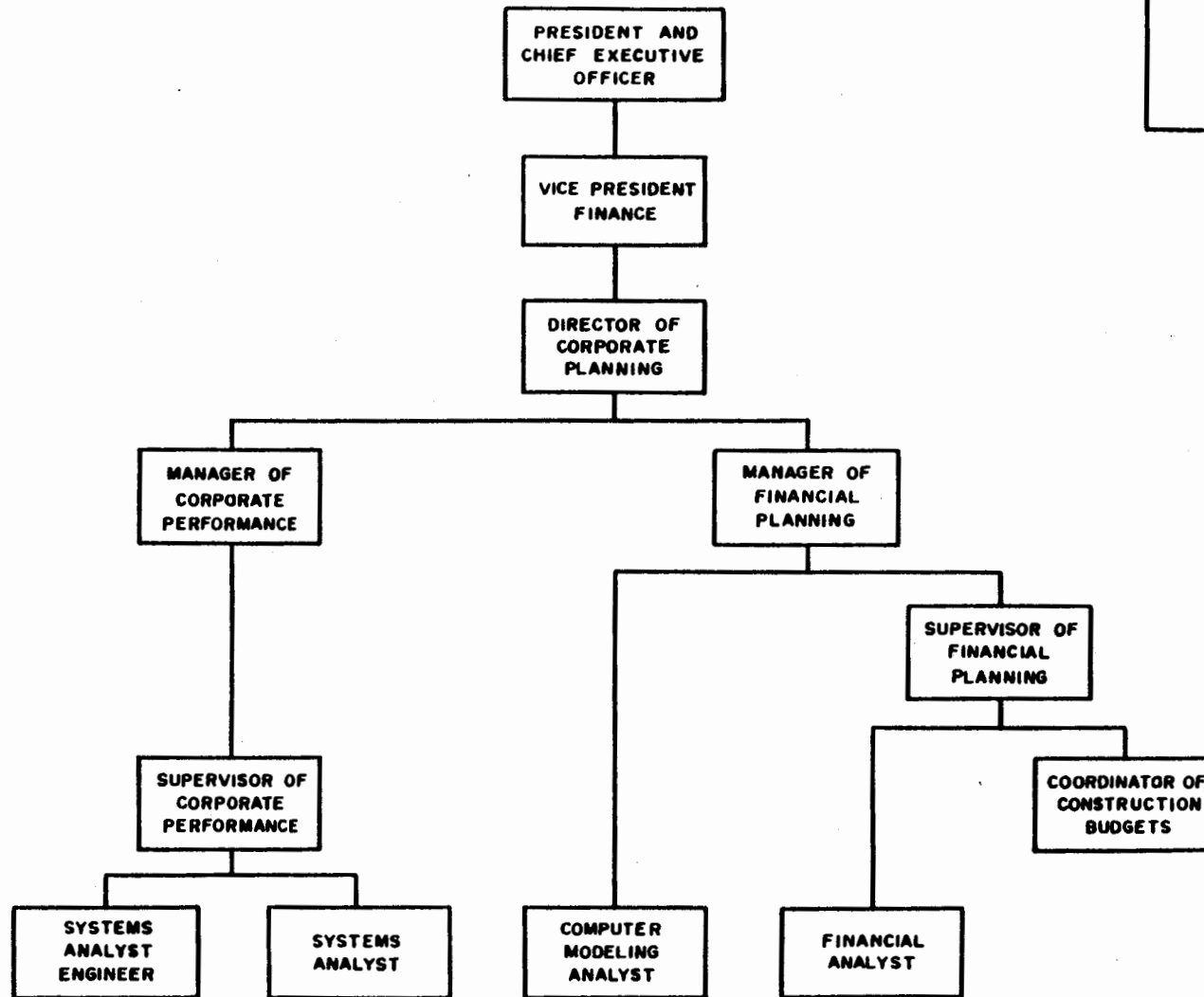


DIRECTORY OF PERSONNEL WHO CONTACT (4)
THE FLORIDA PUBLIC SERVICE COMMISSION
ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
Don Gilbert	Director Corporate Planning	Corporate Planning	A. E. Scarbrough	Management Audits; rate case test year audits; ratemaking, accounting & financial matters; conservation planning and fore- casting.	Joe Jenkins Electric & Gas Dept.
Ronnie R. Labrato	Mgr. of Financial Planning	Corporate Planning	Don Gilbert	Ratemaking, account- ing & financial matters.	B. Talbott Auditing & Financial Analysis Dept. (Audit Staff)
Richard J. McMillan	Supervisor of Financial Planning	Corporate Planning	Ronnie Labrato	Ratemaking, account- ing & financial matters.	Electric & Gas Dept. (Accounting)
Dena Faessel	Staff Financial Analyst	Corporate Planning	Richard McMillan	Ratemaking, account- ing & financial matters.	Audit Staff Auditing & Financial Analysis Dept.
Victor Smith	Mgr. of Corporate Performance	Corporate Planning	Don Gilbert	Management Audits	T. Kramer
Margaret D. Peterson	Supv. of Corporate Performance	Corporate Planning	Victor Smith	Test Year O&M Projections.	Auditing & Financial Analysis Dept. (Auditors) Electric & Gas Dept. (Accounting)

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Gulf Power Company
CORPORATE PLANNING
Organizational Structure
March 1, 1984



DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
Jack L. Haskins	Director of Rates and Regulatory Matters and Assistant Secretary	Rates & Regulatory Matters	A. E. Scarbrough	Filings, workshops and/or hearing information, discussion of Commission proposals	All Commissioners and their assistants. D. Swafford J. Jenkins S. Tribble Legal Department Electric & Gas Dept. (Rates), (Accounting) Auditing & Financial Analysis Dept. (Audit Staff)
David Ranney	Supervisor of Rates	Rates & Regulatory Matters	J. L. Haskins	Filings, routine rate related reports, rate design	S. Tribble Electric & Gas Dept. (Rates), (Accounting)
Jim Thompson	Staff Rate Analyst	Rates & Regulatory Matters	D. Ranney	Rate design discussions, routine rate related information	Electric & Gas Dept. (Rates)
Mark Dreadin	Economic Research Engineer	Rates & Regulatory Matters	J. L. Haskins	Outdoor service and lighting information, cogeneration	Electric and Gas Dept. (Rates)
Mark Jarrett	Rate Accountant	Rates & Regulatory Matters	J. L. Haskins	Rate case and other filings, fuel and ECCR	S. Tribble Electric & Gas Dept. (Rates), (Fuel Procurement and Power Plant Efficiency)

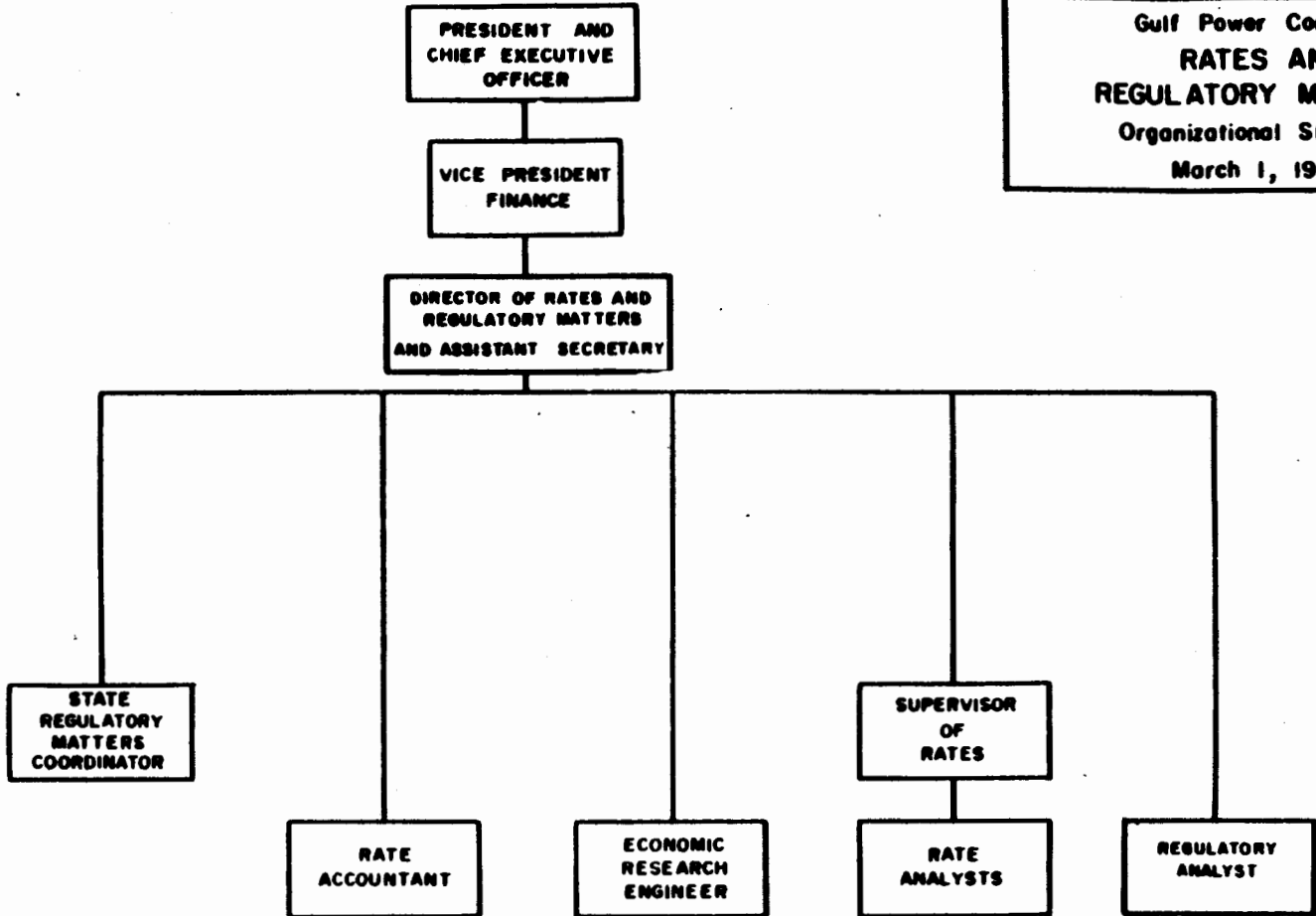
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DIRECTORY OF PERSONNEL WHO CONTACT (4)
 THE FLORIDA PUBLIC SERVICE COMMISSION
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
Ann Brock	Rate Assistant	Rates & Regulatory Matters	D. Ranney	Filings, Commission documents information	Clerk's Office Consumer Affairs
Jack Connell	State Regulatory Matters Coordinator	Rates & Regulatory Matters (Tallahassee)	J. L. Haskins	Liaison	Commissioners - Assistants & Staff

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
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Gulf Power Company
**RATES AND
REGULATORY MATTERS**
Organizational Structure
March 1, 1985



ARTHUR ANDERSEN & Co.

ATLANTA, GEORGIA

To Gulf Power Company:

In connection with our examination of the financial statements of Gulf Power Company (a Maine corporation) for the year ended December 31, 1984, on which we have reported separately under date of February 8, 1985, we also examined the schedules on Pages 110 through 122 of Form 1 for that year. Our examination was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. However, we did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

In our opinion, the schedules referred to in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

February 8, 1985

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in the previous calendar year, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration EI 541
Mail Station: BG-094
Forrestal Building
Washington, D.C.

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (Including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- II. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent GULF POWER COMPANY	02 Year of Report Dec. 31, 19 <u>84</u>	
03 Previous Name and Date of Change (If name changed during year) No Change		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 75 North Pace Boulevard, Pensacola, Florida 32520		
05 Name of Contact Person Earl V. Lee	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 75 North Pace Boulevard, Pensacola, Florida 32520		
08 Telephone of Contact Person, Including Area Code 904 - 434-8384	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Earl V. Lee	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/25/ 85
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		None
Officers	104		
Directors	105		
Security Holders and Voting Powers	106-107		P. 107 - None
Important Changes During the Year	108-109		P. 109 - None
Comparative Balance Sheet	110-113	12-84	
Statement of Income for the Year	114-117	12-84	P. 116 - None
Statement of Retained Earnings for the Year	118-119		
Statement of Changes in Financial Position	120-121		
Notes to Financial Statements	122-123		P. 123 - None
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-84	
Nuclear Fuel Materials	201	12-84	None
Electric Plant in Service	202-204		
Electric Plant Leased to Others	207		None
Electric Plant Held for Future Use	208		
Construction Work in Progress - Electric	210		
Construction Overheads - Electric	211		
General Description of Construction Overhead Procedure	212		
Accumulated Provision for Depreciation of Electric Utility Plant	213		
Nonutility Property	215		
Investments in Subsidiary Companies	217		None
Extraordinary Property Losses	220	12-84	
Unrecovered Plant and Regulatory Study Costs	220		
Material and Supplies	218		
Miscellaneous Deferred Debits	223		
Accumulated Deferred Income Taxes (Account 190)	224		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	251		
Other Paid-In Capital	252		
Discount on Capital Stock	253		None
Capital Stock Expense	253		None
Long-Term Debt	256-257		P. 257 - None

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)				
Taxes Accrued, Prepaid and Charged During Year	258-259		P. 259 - None	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261			
Accumulated Deferred Investment Tax Credits	264			
Other Deferred Credits	266			
Accumulated Deferred Income Taxes—Accelerated Amortization Property	268-269			
Accumulated Deferred Income Taxes—Other Property	270-271			
Accumulated Deferred Income Taxes—Other	272-273			
INCOME ACCOUNT SUPPORTING SCHEDULES				
Electric Operating Revenues	301	12-84	None	
Sales of Electricity by Rate Schedules	304			
Sales for Resale	310-311			
Electric Operation and Maintenance Expenses	320-323	12-84		
Number of Electric Department Employees	323			
Purchased Power	326-327			
Interchange Power	328			
Transmission of Electricity for or by Others	332			
Miscellaneous General Expenses—Electric	333			
Depreciation and Amortization of Electric Plant	334-336			
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	337			
COMMON SECTION				
Regulatory Commission Expenses	350-351			None
Research, Development and Demonstration Activities	352-353			
Distribution of Salaries and Wages	354-355			
Common Utility Plant and Expenses	356			
ELECTRIC PLANT STATISTICAL DATA				
Electric Energy Account	401		None	
Monthly Peaks and Output	401			
Steam-Electric Generating Plant Statistics (Large Plants)	402-403			
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404			
Hydroelectric Generating Plant Statistics (Large Plants)	406-407			
Pumped Storage Generating Plant Statistics (Large Plants)	408-409			
Generating Plant Statistics (Small Plants)	410			
Changes Made or Scheduled to be Made in Generating Plant Capacities	411			
Steam-Electric Generating Plants	412-413			
Hydroelectric Generating Plants	414-415			

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants	416-418		None
Internal-Combustion Engine and Gas-Turbine Generating Plants	420-421		
Transmission Line Statistics	422-423		
Transmission Lines Added During Year	424		
Substations	425		
Electric Distribution Meters and Line Transformers	427		
Environmental Protection Facilities	428		
Environmental Protection Expenses	429		
Footnote Data	450		None
Stockholders' Reports	-		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Earl V. Lee, Controller
75 North Pace Boulevard, Post Office Box 1151
Pensacola, Florida 32520

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Maine, November 2, 1925; admitted to do business in Florida on January 15, 1926, in Mississippi on October 25, 1976, and in Georgia on November 20, 1984.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida and Mississippi (for use in Northwest Florida), and incidental to its electric business, the sale of appliances and other miscellaneous services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) YES ...Enter the date when such independent accountant was initially engaged: _____
 (2) NO

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. The Southern Company, a registered holding company, owns all of the common stock of the respondent.
2. Information is available in the respondent's Form 10-K Report to the Securities and Exchange Commission for the year 1984.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbency of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
1	President and Chief Executive Officer	Douglas L. McCrary	186,620
2			
3			
4	Senior Vice President	Jacob F. Horton	86,956
5			
6	Vice President - Electric Operations	Earl B. Parsons, Jr.	96,282
7			
8			
9	Vice President - Division Operations	Ben F. Kickliter	77,911
10			
11			
12	Vice President - Finance	Arlan E. Scarbrough	88,655
13			
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁴
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Edward L. Addison Vice President	64 Perimeter Center East Atlanta, Georgia 30346
Jacob F. Horton Senior Vice President	75 North Pace Boulevard Pensacola, Florida 32505
W. D. Hull, Jr.	Post Office Box 2266 Panama City, Florida 32401
Douglas L. McCrary President and Chief Executive Officer	75 North Pace Boulevard Pensacola, Florida 32505
Robert F. McRae, Sr.	Post Office Box 7 Graceville, Florida 32440
M. G. Nelson (1)	638 Harrison Avenue Panama City, Florida 32401
Crawford Rainwater	Post Office Box 666 Pensacola, Florida 32593
C. Walter Ruckel	23 South Sims Parkway Valparaiso, Florida 32580
Alvin W. Vogtle, Jr. (2)	3189 Batesville Road Woodstock, Georgia 30188
Vincent J. Whibbs, Sr.	3401 Navy Boulevard Pensacola, Florida 32505
(1) Retired February 1, 1984	
(2) Resigned November 1, 1984	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Books are not closed.	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 992,717 By proxy: 992,717	3. Give the date and place of such meeting: June 26, 1984 Augusta, Maine
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Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	VOTING SECURITIES			
		Number of votes as of (date): December 31, 1970			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
4	TOTAL votes of all voting securities	992,717	992,717	-	-
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	992,717	992,717	-	-
7					
8	The Southern Company				
9	64 Perimeter Center East				
10	Atlanta, Georgia 30346				
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

See Notes to Financial Statements included in the respondent's 1984 Annual Report to Stockholders, which notes are applicable in every respect.

Name of Respondent		This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1984
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	912,620,204	963,921,530
3	Construction Work in Progress (107)	200	31,710,941	130,027,120
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		944,331,145	1,093,948,650
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	259,250,496	287,349,326
6	Net Utility Plant (Enter Total of line 4 less 5)	-	685,080,649	806,599,324
7	Nuclear Fuel (120.1-120.4, 120.C)	201	-	-
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	201	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	685,080,649	806,599,324
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	214	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	108,519	353,488
15	(Less) Accum. Prov. for Depr. and Amort. (122)	215	407	485
16	Investments in Associated Companies (123)	216	-	-
17	Investment in Subsidiary Companies (123.1)	217	-	-
18	(For Cost of Account 123.1, See Footnote Page 217, line 23)	-	-	-
19	Other Investments (124)	-	-	-
20	Special Funds (125-128)	-	12,619,857	41,516,101
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)	-	12,727,969	41,869,104
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	866,568	3,444,011
24	Special Deposits (132-134)	-	20,005,775	6,325
25	Working Funds (135)	-	181,930	252,084
26	Temporary Cash Investments (136)	216	75,000,000	29,600,000
27	Notes Receivable (141)	-	237,992	244,032
28	Customer Accounts Receivable (142)	-	27,445,756	28,326,274
29	Other Accounts Receivable (143)	-	2,248,441	2,300,786
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	489,378	491,858
31	Notes Receivable from Associated Companies (145)	-	-	-
32	Accounts Receivable from Assoc. Companies (146)	-	752,462	4,012,329
33	Fuel Stock (151)	-	82,388,984	76,039,554
34	Fuel Stock Expense Undistributed (152)	-	-	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
36	Plant Material and Operating Supplies (154)	-	14,639,888	18,535,562
37	Merchandise (155)	-	1,393,589	1,730,838
38	Other Material and Supplies (156)	-	-	-
39	Nuclear Materials Held for Sale (157)	201	-	-
40	Stores Expenses Undistributed (163)	-	(32,072)	31,107
41	Gas Stored Underground - Current (164.1)	214	-	-
42	Liquefied Natural Gas Stored (164.2)	214	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	214	-	-
44	Prepayments (165)	220	587,986	474,154
45	Advances for Gas Explor., Devel. and Prod. (166)	219	-	-
46	Other Advances for Gas (167)	219	-	-
47	Interest and Dividends Receivable (171)	-	853,757	21,727
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	16,290,952	10,450,640
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		242,372,630	174,977,565

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	2,668,698	2,635,834
54	Extraordinary Property Losses (182.1)	220	854,639	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	220	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	3,022,931	3,057,428
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	452,452	235,647
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	223	8,313,920	11,773,653
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	-	-
63	Unamortized Loss on Reacquired Debt (189)	-	-	-
64	Accumulated Deferred Income Taxes (190)	224	4,722,498	7,766,523
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	Unrecovered Incremental Gas Costs (192.1)	-	-	-
67	Unrecovered Incremental Surcharges (192.2)	-	-	-
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		20,035,138	25,469,085
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		960,216,386	1,048,915,078

Name of Respondent		This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>84</u>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	✓ PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	38,060,000	38,060,000
3	Preferred Stock Issued (204)	250	76,412,600	74,912,600
4	Capital Stock Subscribed (202, 205)	251	-	-
5	Stock Liability for Conversion (203, 206)	251	-	-
6	Premium on Capital Stock (207)	251	88,152	88,152
7	Other Paid-In Capital (208-211)	252	161,438,158	176,460,658
8	Installments Received on Capital Stock (212)	251	-	-
9	(Less) Discount on Capital Stock (213)	253	-	-
10	(Less) Capital Stock Expense (214)	253	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	53,245,115	66,381,309
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	329,244,025	355,902,719
15	✓ LONG-TERM DEBT			
16	Bonds (221)	256	290,928,000	280,513,000
17	(Less) Reacquired Bonds (222)	256	-	-
18	Advances from Associated Companies (223)	256	-	-
19	Other Long-Term Debt (224)	256	115,755,000	157,705,000
20	Unamortized Premium on Long-Term Debt (225)	-	130,335	114,567
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	-	3,783,166	4,214,961
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) <i>21</i>	-	403,030,169	434,117,606
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	-	-
25	Accumulated Provision for Property Insurance (228.1)	-	3,409,245	4,609,245
26	Accumulated Provision for Injuries and Damages (228.2)	-	2,433,638	2,880,788
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	97,003
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	-	-
29	Accumulated Provision for Rate Refunds (229)	-	-	-
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	5,842,833	7,587,036
31	CURRENT AND ACCRUED LIABILITIES			
32	✓ Notes Payable (231)	-	-	-
33	Accounts Payable (232)	-	16,009,113	14,612,625
34	✓ Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	4,368,382	6,726,920
36	Customer Deposits (235)	-	11,077,726	12,623,719
37	Taxes Accrued (236)	258-259	12,257,136	21,281,173
38	Interest Accrued (237)	-	11,565,787	11,706,658
39	Dividends Declared (238)	-	1,616,968	1,574,368
40	✓ Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	831,099	469,349
43	Miscellaneous Current and Accrued Liabilities (242)	-	2,279,530	2,536,131
44	Obligations Under Capital Leases-Current (243)	-	-	-
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	-	60,005,741	71,530,943

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (CONTINUED)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		407	5,314
48	Accumulated Deferred Investment Tax Credits (255)	264	43,751,989	53,241,566
49	Deferred Gains from Disposition of Utility Plant (256)		-	-
50	Other Deferred Credits (253)	266	3,321,326	6,131,247
51	Unamortized Gain on Reacquired Debt (257)	257	-	-
52	Accumulated Deferred Income Taxes (281-283)	268-273	115,019,846	120,398,647
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		162,093,568	179,776,774
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		960,216,386	1,048,915,078

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		470,099,974	433,409,847
3	Operating Expenses			
4	Operation Expenses (401)		274,793,645	243,659,974
5	Maintenance Expenses (402)		28,772,946	28,378,054
6	Depreciation Expense (403)		33,520,150	31,253,850
7	Amort. & Depl. of Utility Plant (404-405)		376,107	376,107
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		854,639	1,445,954
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	21,695,741	21,370,136
12	Income Taxes - Federal (409.1)	258	17,850,688	17,759,784
13	- Other (409.1)	258	3,367,341	2,339,182
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	18,377,589	20,764,176
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	224,268-273	14,431,559	8,721,408
16	Investment Tax Credit Adj. - Net (411.4)	264	8,977,260	694,831
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		394,154,547	359,320,640
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		75,945,427	74,089,207

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current year <i>(e)</i>	Previous Year <i>(f)</i>	Current year <i>(g)</i>	Previous Year <i>(h)</i>	Current year <i>(i)</i>	Previous Year <i>(j)</i>	
						1
470,099,974	433,409,847					2
						3
274,793,645	243,659,974					4
28,772,946	28,378,054					5
33,520,150	31,253,850					6
376,107	376,107					7
-	-					8
854,639	1,445,954					9
-	-					10
21,695,741	21,370,136					11
17,850,688	17,759,784					12
3,367,341	2,339,182					13
18,377,589	20,764,176					14
14,431,559	8,721,408					15
8,977,260	694,831					16
-	-					17
-	-					18
394,154,547	359,320,640					19
75,945,427	74,089,207					20

Note:

Restated lines 26, 28 and 42 for year 1983 to properly record taxes other than income taxes (Acct. 408.2). These taxes, which were included with costs and expenses of Merchandising, Jobbing and Contract Work (line 26), and expenses of nonutility operations (line 28), and are now reflected in line 42, Taxes Other than Income Taxes.

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	75,945,427	74,089,207
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		6,604,374	5,607,405
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		7,387,619	6,557,382
27	Revenues From Nonutility Operations (417)		759,704	852,833
28	(Less) Expenses of Nonutility Operations (417.1)		1,009,188	1,195,789
29	Nonoperating Rental Income (418)		722	627
30	Equity in Earnings of Subsidiary Companies (418.1)	-	-	-
31	Interest and Dividend Income (419)		9,796,291	8,002,762
32	Allowance for Other Funds Used During Construction (419.1)	-	2,876,903	679,459
33	Miscellaneous Nonoperating Income (421)		-	-
34	Gain on Disposition of Property (421.1)		-	8,923
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	11,641,187	7,398,838
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		3,609	-
38	Miscellaneous Amortization (425)	337	12,804	12,803
39	Miscellaneous Income Deductions (426.1-426.5)	337	565,420	554,796
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	581,833	567,599
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	108,731	93,564
43	Income Taxes—Federal (409.2)	258	3,181,742	2,424,810
44	Income Taxes—Other (409.2)	258	411,009	315,709
45	Provision for Deferred Inc Taxes (410.2)	224,268-273	(185,946)	(128,700)
46	(Less) Provision for Deferred Income Taxes—Cr (411.2)	224,268-273	117,618	82,429
47	Investment Tax Credit Adj—Net (411.5)		-	-
48	Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc and Ded. <i>(Enter Total of 42 thru 48)</i>	-	3,633,154	2,787,812
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	7,426,200	4,043,427
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	36,952,294	35,718,801
53	Amort. of Debt Disc. and Expense (428)		281,075	255,698
54	Amortization of Loss on Recquired Debt (428.1)		-	-
55	(Less) Amort. of Premium on Debt-Credit (429)		15,768	19,156
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc Companies (430)	337	-	-
58	Other Interest Exp. (431)	337	2,738,915	674,152
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr (432)	-	3,261,156	543,046
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	36,695,360	36,086,449
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	46,676,267	42,046,185
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	Extraordinary Expense Deductions (435)		-	-
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	-	-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		46,676,267	42,046,185

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		53,245,115
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		-
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		46,676,267
17	(Less) Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)		-
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.64% Series - \$236,761 7.88% Series - \$ 394,000		
25	5.16% Series - 258,000 10.40% Series - 1,170,000		
26	5.44% Series - 272,000 8.28% Series - 1,242,000		
27	7.52% Series - 376,000 9.52% Series - 952,000		
28	8.52% Series - 431,112 11.36% Series - 1,008,200		6,340,073
29	TOTAL Dividends Declared-Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Account 438) (Enter Total of lines 31 thru 35)		27,200,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		-
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		66,381,309

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	-
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	-
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	-
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	66,381,309
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance – Beginning of Year (Debit or Credit)	-
50	Equity in Earnings for Year (Credit) (Account 418.1)	-
51	(Less Dividends Received (Debit)	-
52	Other Changes (Explain)	-
53	Balance – End of Year	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	46,676,267
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	34,965,654
5	Amortization of (Specify)	1,230,746
6	Provision for Deferred or Future Income Taxes (Net)	3,877,702
7	Investment Tax Credit Adjustments	8,977,260
8	(Less Allowance for Other Funds Used During Construction	2,876,903
9	Other (Net) - Amortization of Debt, Disc., Exp. and Premium(Net)	265,307
10	- Miscellaneous Amortization	12,804
11	- Decrease in Working Capital	75,747,276
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	168,876,113
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	16,422,948
20	Preferred Stock (c)	-
21	Common Stock (c)	-
22	Net Increase in Short-Term Debt (d)	-
23	Other (Net) - Miscellaneous Paid-in Capital	15,000,000
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	31,422,948
32	Sale of Non-Current Assets (e)	-
33		
34	Contributions from Associated and Subsidiary Companies	-
35	Other (Net) (a)	-
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	200,299,061

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS <i>(a)</i>	Amounts <i>(b)</i>
44	Construction and Plant Expenditures (Including Land)	
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	156,443,178
46	Gross Additions to Nuclear Fuel	-
47	Gross Additions to Common Utility Plant	-
48	Gross Additions to Nonutility Plant	-
49	(Less) Allowance for Other Funds Used During Construction	2,876,903
50	Other	-
51	TOTAL Applications to Construction and Plant Expenditures (Including Land) <i>(Enter Total of lines (45 thru 50))</i>	153,566,275
52	Dividends on Preferred Stock	6,340,073
53	Dividends on Common Stock	27,200,000
54	Funds for Retirement of Securities and Short-Term Debt	
55	Long-term Debt (b) (c)	10,465,000
56	Preferred Stock (c)	1,500,000
57	Redemption of Capital Stock	-
58	Net Decrease in Short-term Debt (d)	-
59	Other (Net)	-
60		
61		
62		
63		
64		
65		
66	Purchase of Other Non-Current Assets (e)	
67		
68		
69	Investments in and Advances to Associated and Subsidiary Companies	-
70	Other (Net) (a): Other Balance Sheet Changes	1,227,713
71		
72		
73		
74		
75		
76		
77		
78	TOTAL Applications of Funds <i>(Enter Total of line. 51 thru 77)</i>	200,299,061

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recquired Debt*, and 257, *Unamortized Gain on Recquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

1. Earnings retained in the business at December 31, 1984, amounted to \$66,381,309 of which \$42,363,904 is restricted against the payment of cash dividends on common stock under the terms of the Supplemental Indenture dated as of March 1, 1977.

2. See notes to Financial Statements included in the respondent's 1984 Annual Report to Stockholders, which notes are applicable in every respect.

Name of Respondent		This Report Is:		Date of Report	Year of Report		
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 84		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	900,934,011	900,934,011				
4	Property Under Capital Leases	-	-				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	60,373,543	60,373,543				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	961,307,554	961,307,554	-	-	-	-
9	Leased to Others	-	-				
10	Held for Future Use	2,543,904	2,543,904				
11	Construction Work in Progress	130,027,120	130,027,120				
12	Acquisition Adjustments	70,072	70,072				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	1,093,948,650	1,093,948,650	-	-	-	-
14	Accum. Prov. for Depr., Amort., & Depl.	287,349,326	287,349,326				
15	Net Utility Plant (Enter Total of line 13 less 14)	806,599,324	806,599,324	-	-	-	-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	285,439,627	285,439,627				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	1,677,771	1,677,771				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	287,117,398	287,117,398	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	231,928	231,928				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	231,928	231,928	-	-	-	-
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	287,349,326	287,349,326	-	-	-	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
 5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	7,418					7,418
3	(302) Franchises and Consents	594					594
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	8,012					8,012
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,472,325					5,472,325
9	(311) Structures and Improvements	88,289,186	8,473,077	412,056	(1)	3,004	96,353,210
10	(312) Boiler Plant Equipment	301,452,524	7,829,321	1,905,971	(17,419)	(18,602)	307,339,853
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	107,993,212	1,033,669	388,313	(75,081)	(1,035)	108,562,452
13	(315) Accessory Electric Equipment	45,939,791	3,866,977	639,059		25,887	49,193,596
14	(316) Misc. Power Plant Equipment	10,036,429	1,260,202	265,045	(3,224)	(9,254)	11,019,108
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	559,183,467	22,463,246	3,610,444	(95,725)	0	577,940,544
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements						
19	(322) Reactor Plant Equipment						
20	(323) Turbogenerator Units						
21	(324) Accessory Electric Equipment						
22	(325) Misc. Power Plant Equipment						
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)						
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

Name of Respondent		This Report Is:		Date of Report		Year of Report	
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 <u>84</u>	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights						
35	(341) Structures and Improvements	645,013					645,013
36	(342) Fuel Holders, Products, and Accessories	273,286					273,286
37	(343) Prime Movers	21,734					21,734
38	(344) Generators	3,144,674					3,144,674
39	(345) Accessory Electric Equipment	109,094					109,094
40	(346) Misc. Power Plant Equipment	4,332					4,332
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	4,198,133					4,198,133
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	563,381,600	22,463,246	3,610,444	(95,725)	-	582,138,677
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	8,679,022	128,021		(208,825)		8,598,218
45	(352) Structures and Improvements	1,469,255	2,235	1,566	(11,523)	52,043	1,510,444
46	(353) Station Equipment	31,828,545	339,551	269,650	56,436	(25,157)	31,929,725
47	(354) Towers and Fixtures	21,750,917					21,750,917
48	(355) Poles and Fixtures	13,333,146	553,023	93,972	(102,006)		13,690,191
49	(356) Overhead Conductors and Devices	19,099,960	72,842	14,693	(146,078)		19,012,031
50	(357) Underground Conduit	-					-
51	(358) Underground Conductors and Devices	167,218					167,218
52	(359) Roads and Trails	27,574					27,574
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	96,355,637	1,095,672	379,881	(411,996)	26,886	96,686,318
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	974,677	3,515		(37,097)	(16,249)	924,846
56	(361) Structures and Improvements	3,922,387	501,083	18,025	(15,540)	43,558	4,433,463
57	(362) Station Equipment	39,982,073	4,747,879	745,918	102,276	33,155	44,119,465
58	(363) Storage Battery Equipment	-	-	-	-	-	-
59	(364) Poles, Towers, and Fixtures	31,726,851	3,239,890	286,182	(2,853)		34,677,706
60	(365) Overhead Conductors and Devices	36,801,668	4,199,455	206,121	(4,177)	1,063	40,791,888
61	(366) Underground Conduit	1,004,130	-	-	18,828	-	1,022,958
62	(367) Underground Conductors and Devices	7,705,186	2,142,750	16,843	(2,315)		9,828,778
63	(368) Line Transformers	50,201,125	9,203,457	949,965	(10,273)	(100,736)	58,343,608
64	(369) Services	24,532,134	3,414,740	217,956	(3,707)		27,775,211
65	(370) Meters	12,133,978	1,590,788	149,731	(1,489)		13,573,546
66	(371) Installations on Customer Premises	-	-	-	-	-	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises	-	-	-	-	-	-
68	(373) Street Lighting and Signal Systems	4,334,180	1,065,736	935,919	1,601,717		6,065,714
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	213,368,389	30,109,293	3,526,660	1,645,370	(39,209)	241,557,183
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	1,405,258	376,641		(199,853)	16,249	1,598,295
72	(390) Structures and Improvements	16,181,648	879,456	67,021			16,994,083
73	(391) Office Furniture and Equipment	3,716,948	1,463,007	210,704			4,969,251
74	(392) Transportation Equipment	9,002,702	792,522	628,219	6,242		9,173,247
75	(393) Stores Equipment	1,006,369	52,778				1,059,147
76	(394) Tools, Shop and Garage Equipment	1,104,499	156,872	4,993			1,256,378
77	(395) Laboratory Equipment	1,468,222	167,175				1,635,397
78	(396) Power Operated Equipment	308,973	9,402				318,375
79	(397) Communication Equipment	2,479,751	378,243	3,683		(3,926)	2,850,430
80	(398) Miscellaneous Equipment	887,400	175,906	545			1,062,761
81	SUBTOTAL (Enter Total of lines 71 thru 80)	37,561,770	4,452,002	915,120	(193,611)	12,323	40,917,364
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	37,561,770	4,452,002	915,120	(193,611)	12,323	40,917,364
84	TOTAL (Accounts 101 and 106)						
85	(102) Electric Plant Sold (See Instr. 8)						
86	103) Electric Plant Sold (See Instr. 8)						
87	104) Electric Plant Sold (See Instr. 8)						
88	TOTAL Electric Plant in Service	910,675,408	58,120,213	8,432,105	944,038	-	961,307,554

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ELECTRIC PLANT IN SERVICE (ACCTS. 101, 102, 103 and 106) (continued)

ELECTRIC PLANT PURCHASED (ACCOUNT 102)

<u>PROPERTY PURCHASED</u>	<u>VENDOR</u>	<u>DATE OF TRANSACTION</u>	<u>AMOUNT</u>
Electrical Distribution System at Ellyson Field, Escambia County, Florida	U. S. Government, General Services Administration	May 20, 1981	\$36,178.00
Surplus Material Sold to Line Power, Inc.			(4,200.00)
Surplus Material Sold to Fowler Electric, Inc.			(100.00)
Cost of Removal			<u>2,984.67</u>
Ending Balance as of 12-31-83 (1)			\$34,862.67
Cleared in 1984 to Accts. 101,108 and 114			<u>(34,862.67)</u>
Balance in Account 102 As of 12-31-84			\$ <u>-0-</u>

Note:

(1) The balance as of 12-31-83 was cleared to Accounts 101, 108 and 114 in 1984 as per Electric Plant Instruction No. 5. Account 102 carries a zero balance as of 12-31-84.

Proposed journal entries were filed with the Federal Energy Regulatory Commission via correspondence dated November 2, 1984 from Earl V. Lee, Controller of Respondent, to Mr. Russell E. Faudree, Jr. Proposed journal entries were accepted by letter from Mr. Faudree on December 26, 1984.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19_84	Year of Report Dec. 31, 19_84
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property <i>(a)</i>	Date Originally Included in This Account <i>(b)</i>	Date Expected to be Used in Utility Service <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Land and Land Rights:			
2	Caryville Electric Generating Plant - Future steam plant site located in Holmes County, Florida.	1963	1995	1,251,882
3				
4				
5				
6	Milton District future office building site located in Santa Rosa County, Florida.	1982	1986	206,727
7				
8				
9	Daniel Electric Generating Plant located near Pascagoula, Mississippi - future expansion of existing plant. (1)	1983	1990	403,312
10				
11				
12				
13	Other land and land rights - 5 parcels - none exceeding \$250,000.	1984	various	315,300
14				
15				
16				
17				
18				
19				
20	Other Property:			
21	3 parcels - none exceeding \$250,000	1984	various	366,683
22				
23				
24				
25				
26				
27				
28				
29	(1) Reclassification made based on 1983 FERC Audit of Mississippi Power Company. This amount was previously included in Account 101, Electric Plant in Service in 1977.			
30				
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46				
47	TOTAL			2,543,904

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)
1	Scherer Project - Unit No. 3	101,173,646
2	Customers Meters	(230)
3	Line Transformers	26,178
4	New Business Distribution	6,389,495
5	New Business Street Lights	118,263
6	Private Street and Yard Lights	379,340
7	Cantonment Sub - St. Regis	10,555
8	Miscellaneous Transmission Line - Additions and Improvements	481,481
9	Miscellaneous Transmission Subs - Additions and Improvements	6,795
10	Munson Road - Whiting Field 46KV Upgrade	180,971
11	System Reactive Corrective Capacity	95,862
12	East Bay Power Supply - 115 KV	768,869
13	Jay Road Sub - Capacity Increase and Feeder No. 5	270,414
14	Distribution Substation Property Purchase	11,523
15	Sullivan Street Sub - Wright Feeder	41,316
16	Long Beach Sub - Signal Hill Feeder	396,405
17	Destin 115/12KV Sub - 4th Feeder	148,720
18	Scenic Hills Sub and Feeders	34,165
19	Brentwood Sub and Feeder	23,584
20	Innerarity Sub Capacity Increase and Feeder	31,491
21	Miscellaneous Distribution Sub Additions and Improvements	452,546
22	Miscellaneous Distribution Improvements and Replacements	1,503,269
23	Distribution Additions & Retirements Due to Highway Comm.	539,796
24	Distribution Line Minor Projects	523,197
25	Underground System - Additions and Improvements	290,203
26	4KV - 12KV Conversions 1983	11,786
27	Mobile Substation No. 2	6,859
28	Destin Substation - 12KV Capacitor Bank	1,792
29	Cantonment Sub - Old Chemstrand Road Reconductor	27,701
30	Sullivan Street Sub - Lovejoy Road Reconductor	50,806
31	South Crestview Sub - North Feeder	(743)
32	Destin Substation - 115KV Capacitor Bank No. 1	98,901
33	Miramar Sub - Westfeeder Recon/Relo	79,905
34	Perdido Key Reconductor	338,979
35	Pine Forest Sub 12KV Capacitor Bank	15,591
36	4KV - 12KV Conversions - 1982	44,685
37	East Bay Sub - Submarine Cable Crossings	3,361
38	Destin Substation - 115KV Capacitor Bank No. 2	64,520
39	Pace 115/12KV Substation Capacity Increase	24,658
40	Scholz - Replace 600V Breakers	31,442
41	Scholz - Front-end Loader/Backhoe	38,351
42	Crist 4 - Replace Air Heater Basket	205,588
43	Scholz 1 & 2 - Replace Coal Scales	221,710
44	Crist - Tractor Refueling Station	6,225
45	Crist 6 & 7 - Lead Vent Silencers	2,439
46	Continued on Page 210-A	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	Daniel No. 2 - Precipitator Improvements	3,539
2	Scholz Plant - Replace No. 1 Well	198
3	Smith Plant - Retube No. 1 Condenser	452,398
4	Crist 7 - Turbine Water Induction Protection	187,833
5	Crist - Miscellaneous Plant Additions and Improvements	207,306
6	Scholz - Miscellaneous Plant Additions and Improvements	3,748
7	Smith - Miscellaneous Plant Additions and Improvements	25,031
8	Daniel - Miscellaneous Plant Additions and Improvements	56,516
9	Crist - Ash Pond Stabilization	491,603
10	Crist 1-5 Cooling Tower Structure Improvements	245,151
11	Scholz - Waste Treatment Facility	210,967
12	Turbine Cycle Performance Test System	165,697
13	Emission Monitoring System Terminal	35,412
14	Crist Plant - Warehouse Construction	1,511,778
15	Groundwater Monitoring Well	85,938
16	Crist 7 - Replace Service Water Cooler	52,862
17	Crist - Permanent Ash Landfill	127,267
18	Crist 4 - Additional Ductwork Installation	6,184
19	Crist 5 - Additional Ductwork Installation	6,357
20	Crist - Drainage and Emission Control	813,975
21	Daniel - Precipitator Improvements	144,493
22	Crist 6 - Replace Soot Blower System	247,677
23	Crist 7 - Replace Soot Blower System	22,727
24	Crist - Additional Ash Disposal Area	166,522
25	Crist 4 - Cold Precipitator Improvements	251,793
26	Daniel - Completion 1 and 2	290,740
27	Daniel - Results Testing Equipment	34,828
28	Crist Unit 6 - Turbine Improvements	1,754,704
29	Crist - Replace Emission Monitor	296,713
30	Smith - Additional Ash Storage	224,277
31	Office Furniture & Mechanical Equipment	12,025
32	Tools, Implements & Test Equipment	388
33	Miscellaneous Buildings, Land & Equipment	6,252
34	Security System Additions	13,833
35	Autos, Trucks & Equipment	350,738
36	Miscellaneous Communication Systems, Additions/Improvements	10,121
37	Miscellaneous Microwave Additions & PBX	80,806
38	1984 Management Information Systems Equipment	264,242
39	Pine Forest Land Acquisition	40,625
40	Copying Machine Acquisitions	17,482
41	Load Research Equipment - Cost of Service	183,878
42	Corporate Office - Phase II Land	46,401
43	Eastern Division Office/Service Building	198,534
44	Chipley Office Building & Warehouse	50,066
45	Milton District Facility	18,825
46	Continued on Page 210-B	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	Corporate Office Project	4,054,741
2	General Repair Facility	372,498
3	Western Division Repair Facility	1,665
4	Fort Walton Facility	111,792
5	Automotive Rebuild Facility	99,296
6	Eastern Division Minor Repair Facility	25,040
7	Niceville Local Office Facility	64,019
8	Panama City Beach Satellite Facility	14,607
9	Gulf Breeze Office Facility	1,144
10	Crestview Additions	19,852
11	Training Center Study	6,403
12	Storm Shutters - New Buildings	1,935
13	Sound Masking - Open Office System	1,258
14	Crist - Emission Monitors	(381)
15	Smith - Emission Monitors	(1,284)
16	Accrued Payroll	345,154
17	Unassigned Overheads	333,421
18	Plant Transfers - Credits	(14,900)
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46	TOTAL	130,027,120

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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CONSTRUCTION OVERHEADS—ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
 2. On page 212 furnish information concerning construction overheads.
 3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Company Engineering & Supervision	5,969,472
2	Service Company Engineering & Supervision	2,614,803
3	Other Engineering & Supervision	6,321,003
4	Administrative & General	1,348,145
5	Legal	20,797
6	Insurance	4,000
7	Allowance for Funds Used During Construction	6,138,059
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46	TOTAL	22,416,279

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Allowance for Funds Used During Construction recorded during 1984 by respondent is based on the method prescribed by the Florida Public Service Commission in their Order No. 6640, dated April 28, 1975. This method requires that the rate used for computing the Allowance for Funds Used During Construction will not exceed the historical embedded cost of capital, as prescribed by the FPSC method.

The Allowance for Funds Used During Construction during 1983, using the FPSC method, was \$269,874 lower than the amount generated by the FERC method, as shown below:

AFUDC amount capitalized during 1984	\$6,138,059
AFUDC amount by FERC Order No. 561	<u>\$6,407,933</u>
Difference	<u>(\$ 269,874)</u>

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 18,462		
(2)	Short Term Interest			s 7.72
(3)	Long-Term Debt	D 406,683	55.26	d 9.16
(4)	Preferred Stock	P 76,413	10.38	p 8.59
(5)	Common Equity	C 252,831	34.36	c 15.85
(6)	Total Capitalization	735,927	100%	
(7)	Average Construction Work in Progress Balance	W 57,257		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds— 5.92
 - Rate for Other Funds— 4.29

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

Engineering and Supervision

Charges incurred by employees of the respondent applicable to engineering and supervision.

(a) Payroll, transportation and miscellaneous expenses incurred in connection with design, planning and supervision of construction jobs were charged to construction.

(b) Payroll, telephone, transportation and meals were accumulated in a construction clearing account by direct charges incurred. Office supplies, stationery, rent and building service were charged on basis of estimated use.

(c) Approximately 61% was charged direct to specific work orders. The remaining 39% was allocated to eligible work orders based on functional rates (ie. Production, Transmission Line, Transmission Substation, etc.)

(d) A rate is determined for each functional category.

(e) Engineering & Supervision is accumulated by function and then allocated to that specific function. The E & S rate is determined by dividing the E & S cost for a specific function by the current year expenditures.

The foregoing constitutes all engineering and supervision charges which were made to construction during 1984.

General Administration

(a) Work performed by general employees and general expenses applicable to construction included: planning, financing, budgeting and authorizing jobs; purchasing materials; checking auditing, vouchering and paying invoices; preparation of payroll and employment records; posting construction ledgers and preparation of statement and reports; auditing services; group life insurance premium; rents and building services.

(b) A study was made of the work performed by each general officer and other general employees to determine the time and expense applicable to construction. Similar procedures were followed for general expense accounts.

(c) The amount accumulated in the construction clearing account was assigned to work orders based on pre-determined percentages except that no allocation was made to "Office Furniture and Mechanical Equipment, Automobiles, Tools and Work Equipment" and other similar items of "General Plant."

(d) No.

(e) There was no differentiation in percentages.

(f) Indirectly.

Legal and Insurance

Legal fees and ad valorem taxes incurred directly for purchase of 25% of Plant Scherer Unit #3 from Georgia Power Company.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURES (CONTINUED)

Allowance for Funds Used During Construction (AFUDC)

- a) Construction was charged with allowance for funds used during construction determined as outlined below:
- b) AFUDC is capitalized on all construction expenditures except:
 - 1. Work orders for blanket P.E.'s set up to handle extensions for connecting new business where the facilities installed are available for use by the customer.
 - 2. Meters and Transformers
 - 3. Purchase of property already constructed
 - 4. Office furniture and equipment
 - 5. Automobiles
 - 6. Tools, work equipment and other similar items of general plant.

Capitalization of AFUDC begins when construction begins. Capitalization of AFUDC ends in the month the project is placed in operation. On projects exceeding \$5,000,000, AFUDC is capitalized to the exact in-service date.
- c) AFUDC is calculated and added to individual eligible work orders via the Standard Plant Accounting System O/H Allocation program.
- d) The annual AFUDC rate was 9.78% effective January 1, 1984, per Florida Public Service Commission Order No. 13270, and was applied on the average monthly construction work in progress net of current month's accounts payable and percentage retained on construction contracts.
- e) There was no differentiation in percentages.
- f) Indirectly, except on major generating plants.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item <i>(a)</i>	Total (c + d + e) <i>(b)</i>	Electric Plant in Service <i>(c)</i>	Electric Plant Held for Future Use <i>(d)</i>	Electric Plant Leased to Others <i>(e)</i>
1	Balance Beginning of Year	257,948,831	257,948,831	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	33,520,150	33,520,150	-	-
4	(413) Expenses of Electric Plant Leased to Others	-			
5	Transportation Expenses—Clearing	862,681	862,681		
6	Other Clearing Accounts	50,662	50,662	-	-
7	Other Accounts (<i>Specify</i>) Coal Cars - FERC Adjustment; Plant Held				
8	for Future Use; and Amort. of Depreciation Reserve Deficit	132,740	138,380	(5,640)	-
9	TOTAL Depreciation Provisions for Year (<i>Enter Total of lines 3 thru 8</i>)	34,566,233	34,571,873	(5,640)	-
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	8,432,104	8,432,104	-	-
12	Cost of Removal	1,448,602	1,448,602	-	-
13	Salvage (Credit)	(918,713)	(918,713)	-	-
14	TOTAL Net Charges for Plant Retired (<i>Enter Total of lines 11 thru 13</i>)	8,961,993	8,961,993	-	-
15	Other Debit or Credit Items (<i>Describe</i>) FPSC Reserve Deficit	(7,189,579)	(7,189,579)	-	-
16	Adjustments (See Pages 213-A through 213-H)	9,076,135	9,076,135	-	-
17	Balance End of Year (<i>Enter Total of lines 1, 9, 14, 15, and 16</i>)	285,439,627	285,445,267	(5,640)	-

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	172,014,481	172,014,481		-
19	Nuclear Production	-	-		-
20	Hydraulic Production—Conventional	-	-		-
21	FPSC Reserve Deficit	(7,189,579)	(7,189,579)		-
22	Other Production	2,317,179	2,317,179		-
23	Transmission	31,606,056	31,611,696	(5,640)	-
24	Distribution	77,224,030	77,224,030		-
25	General	9,467,460	9,467,460		-
26	TOTAL (<i>Enter Total of lines 18 thru 25</i>)	285,439,627	285,445,267	(5,640)	-

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

(1) Steam Production Adjustments

311 - Prior year adjustment to Cost of Removal July, 1984 - JV 2038 - Vintage Year 1980	\$ 15,860.00
311 - Prior year adjustment to Salvage July, 1984 - JV 2038 - Vintage Year 1980	(2,214.50)
311 - Prior year adjustment to Salvage July, 1984 - JV 2038 - Vintage Year 1980	(5,588.59)
312 - Prior year adjustment to Cost of Removal July, 1984 - JV 2038 - Vintage Year 1980	(5,000.00)
312 - Prior year adjustment to Salvage July, 1984 - JV 2038 - Vintage Year 1979	(947.52)
312 - Prior year adjustment to Cost of Removal December, 1984 - JV 2038 - Vintage Year 1980	(5,000.00)
312 - Prior year adjustment to Cost of Removal December, 1984 - JV 2038 - Vintage Year 1979	(7,419.17)
314 - Prior year adjustment to Cost of Removal December, 1984 - JV 2038 - Vintage Year 1979	(75,000.00)
314 - Prior year adjustment to Cost of Removal December, 1984 - JV 2038 - Vintage Year 1979	(80.69)
315 - Prior year adjustment to Salvage July, 1984 - JV 2038 - Vintage Year 1979	(2,490.86)
316 - Prior year adjustment to Cost of Removal July, 1984 - JV 2038 - Vintage Year 1982	700.00
316 - Prior year adjustment to Cost of Removal December, 1984 - JV 2038 - Vintage Year 1979	(100.14)
	\$ <u>(87,281.47)</u>

(2) Transmission Adjustments:

350 - Prior year adjustment to reclassify accumulated depreciation balance associated with Crestview Holmes-Creek to FERC 105-Held for Future Use June, 1984 - JV 2018 - Vintage Year 1949	\$ (5,278.32)
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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

350 - To restate the functional reserves for the reserve deficit per FPSC order No. 13681 - September, 1984 - JV 2038.	586,000.00
352 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038.	(40,000.00)
352 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1976	8,772.84
353 - Prior year adjustment to correct account distribution to Cost of Removal from maintenance FERC 570-100 June, 1984 - JV 3018 - Vintage Year 1982	(200.00)
353 - Prior year adjustment involving a retirement reversal September, 1984 - JV 4008 - Vintage Year 1975	270.89
353 - Prior year adjustment involving a retirement reversal September, 1984 - JV 4008 - Vintage Year 1975	83.76
353 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 JV 2038	(1,962,000.00)
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1966	1,844.76
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1965	8,406.09
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1957	3,060.01
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1950	409.46
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1943	646.44
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1957	11.12
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1958	269.34

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1958	340.42
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1950	102.39
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1943	83.33
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1948	78.66
353 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1976	584.10
353 - Prior year adjustment to Salvage November, 1984 - JV 4008 - Vintage Year 1984	4,596.63
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1977	5,299.59
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1976	23,692.63
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1976	433.25
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1976	1,151.36
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1976	1,388.82
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1980	726.61
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1980	219.66
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1980	796.63
353 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1977	1,440.00

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

354 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 JV 2038	(862,000.00)
355 - Prior year adjustment to reclassify accumulated depreciation balance associated with Crestview Holmes-Creek to FERC 105-Held for Future Use June, 1984 - JV 2018 - Vintage Year 1949	(88,450.02)
355 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 JV 2038	448,000.00
356 - Prior year adjustment to reclassify accumulated depreciation balance associated with Crestview Holmes-Creek to FERC 105-Held for Future Use June, 1984 - JV 2018 - Vintage Year 1949	(132,560.36)
356 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984, JV 2038	(1,575,000.00)
358 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984, JV 2938	5,000.00
359 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	(1,000.00)
	<u>\$ (3,562,779.91)</u>

(3) Distribution Adjustments:

360 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	\$ 47,000.00
361 - Prior year adjustment involving a retirement reversal June, 1984, JV 4008 - Vintage Year 1982	5,157.71
361 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 September, 1984 - JV 2038	21,000.00

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

362 - Prior year adjustment involving a retirement reversal June, 1984 - JV 4008 - Vintage Year 1953	1,235.33
362 - Prior year adjustment involving retirement reversal of installation costs March, 1984 JV 4007 - Vintage Year 1954	438.22
362 - Prior year adjustment involving a retirement reversal June, 1984 - JV 4008 - Vintage Year 1956	13,452.62
362 - Prior year adjustment involving a retirement reversal June, 1984 - JV 4008 - Vintage Year 1959	1,021.77
362 - Prior year adjustment involving a retirement reversal June, 1984 - JV 4008 - Vintage Year 1963	1,944.17
362 - Prior year adjustment involving retirement reversal March, 1984 JV 4008 - Vintage Year 1971	5,984.66
362 - Prior year adjustment involving a retirement reversal June, 1984 - JV 4008 - Vintage Year 1972	2,704.89
362 - Prior year adjustment involving a retirement at Brentwood Substation June, 1984 - JV 4008 - Vintage Year 1977	5,062.26
362 - Prior year adjustment involving a retirement at Brentwood Substation June, 1984 - JV 4008 - Vintage Year 1980	18,687.99
362 - Prior year adjustment involving a retirement reversal July, 1984 - JV 4008 - Vintage Year 1980	2,033.05
362 - Prior year adjustment involving a retirement reversal August, 1984 - JV 4008 - Vintage Year 1980	4,774.82
362 - Prior year adjustment involving a retirement reversal August, 1984 - JV 4008 - Vintage Year 1980	1,415.90
362 - Prior year adjustment involving retirement reversal August, 1984 - JV 4008 - Vintage Year 1946	301.34
362 - Prior year adjustment to lightning arrestors returned to stores August, 1984 - JV 4008 - Vintage Year 1954	70.69

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

362 - Prior year adjustment to power fuses returned to stores August, 1984 - JV 4008 - Vintage Year 1954	33.51
362 - Prior year adjustment involving a retirement reversal September, 1984 - JV 4008 Vintage Year 1956	5,582.14
362 - Prior year adjustment involving a retirement reversal September, 1984 - JV 4008 - Vintage Year 1956	886.89
362 - Prior year adjustment involving a retirement reversal September, 1984 - JV 4008 - Vintage Year 1970	19,947.00
362 - Prior year adjustment involving a retirement reversal September, 1984 - JV 4008 - Vintage Year 1970	9,080.27
362 - Prior year adjustment involving a retirement reversal September, 1984 - JV 4008 - Vintage Year 1981	1,078.89
362 - To restate the functional reserves for the reserve deficit per FPSC order No. 13681, September, 1984 JV 2038	1,138,000.00
362 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1943	612.74
362 - Prior year adjustment involving a retirement reversal October, 1984 - JV 4008 - Vintage Year 1943	468.90
362 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1978	116.72
362 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1978	134.75
362 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1978	487.64
362 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1978	207.87
362 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1980	3,628.73
362 - Prior year adjustment involving a retirement reversal November, 1984 - JV 4008 - Vintage Year 1980	882.13

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

364 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 JV 2038	2,330,000.00
365 - Prior year adjustment involving a retirement reversal June, 1984 - JV 3018 - Vintage Year 1984	742.99
365 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 JV 2038	202,000.00
366 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 September, 1984 JV 2038	(29,000.00)
366 - To record the full depreciation on manholes at Ellyson Field, October, 1984 - JV 2018 - Vintage Year 1941	4,048.80
366 - To record the full depreciation on 4" Duct at Ellyson Field, October, 1984 - JV 2018 - Vintage Year 1941	14,779.40
367 - To restate the functional reserves for the reserve deficit per FPSC order No. 13681 - September, 1984, JKV 2038	(179,000.00)
368 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 JV 2038	4,068,000.00
369 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 September, 1984 - JV 2038	(306,000.00)
370 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 September, 1984 - JV 2038	1,672,000.00
373 - Prior year adjustment involving a retirement reversal. Incorrect amounts were machine generated for retirements in FERC 373 June, 1984 - JV 3018 Vintage Year 1983	245,870.00
373 - Prior year adjustment involving a retirement reversal June, 1984 - JV 3018 Mass Property	1,357,079.87

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

373 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	727,000.00
	<u>\$11,420,954.66</u>
(4) General Plant Adjustment:	
390 - To restate the functional reserves for the reserve deficit per FPSC Order 13681 - September, 1984 - JV 2038	\$ 476,000.00
391 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	344,000.00
392 - Prior year adjustment involving retirement reversal March, 1984 - JV 4008 - Vintage Year 1980	6,241.53
392 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	474,000.00
393 - To restate the functional reserves for the reserve deficit per FPSC Order No. 113681 - September, 1984 - JV 2038	(31,000.00)
394 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	(24,000.00)
395 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	55,000.00
396 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	8,000.00
397 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038)	(43,000.00)

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF
ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

398 - To restate the functional reserves for the reserve deficit per FPSC Order No. 13681 - September, 1984 - JV 2038	40,000.00
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1,305,241.53

Total Adjustments

\$ 9,076,134.81

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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NONUTILITY PROPERTY (Account 121)

- | | |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

Line No.	Description and Location <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Purchases, Sales, Transfers, etc. <i>(c)</i>	Balance at End of Year <i>(d)</i>
1				
2	See Page 215-A Attached.			
3				
4				
5				
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37				
38				
39				
40				
41				
42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items – Other Nonutility Property			
45	TOTAL			

Gulf Power Company

NONUTILITY PROPERTY (Account 121)

Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance End of Year (d)	Particulars Concerning Sales, Purchases, Transfers, etc. (e)	Vintage Year (f)
Ponce De Leon - Prosperity 46kv Transmission	6,827	-	6,827		
Alford-Chipley Distribution Line	18,464	-	18,464		
Old Spanish Trail Parcel	54,496	-	54,496		
Wewa Road-Bayou George 46kv Transmission Line	8,632	-	8,632		
Chipley REA 46kv Transmission Line Property	5,711	-	5,711		
Holmes Creek-Bonifay 46kv Transmission Line	2,967	-	2,967		
Pottery Road Property (1)	2,235	-	2,235		
Old 4th and Magnolia Street Substation Site (1)	376	-	376		
Alford Substation Site (1)	1,518	-	1,518		
Water Front Property (1)	3,134	-	3,134		
Prosperity Substation Site (1)	4,159	(4,159)	-	Substation Site Sold	
Blackwater Substation Site		191,334	191,334	Construction Cancelled	1981 & 1982
Pleasant Grove Substation Site		45,578	45,578	Construction Cancelled	1980
Pine and M Street Substation Site		1,371	1,371	Retired from EPIS	1926 & 1949 & 1964
East Pensacola Heights Substation Site		1,304	1,304	Retired from EPIS	1938 & 1962
Water Works Substation Site		4,601	4,601	Retired from EPIS	1927 & 1945 & 1964
Milton Substation Site		605	605	Retired from EPIS	1928 & 1951
Olive Regulator Substation Site		936	936	Retired from EPIS	1951
Cove Regulator Substation Site		2,165	2,165	Retired from EPIS	1955
Belmont and G Street Substation Site		1,234	1,234	Retired from EPIS	1954
Total	<u>108,519</u>	<u>244,969</u>	<u>353,488</u>		

(1) Included on Line 44, 1983 FERC-1
as Minor Items - Other Nonutility Property - 11,422

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)	82,388,984	76,039,554	Power Supply
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	NA
3	Residuals and Extracted Products (Account 153)	-	-	NA
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)	-	-	NA
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)	8,567,921	11,313,295	Power Supply
8	Transmission Plant (Estimated)	1,727,241	1,801,736	Power Delivery
9	Distribution Plant (Estimated)	4,273,337	5,345,343	Power Del-Dist.
10	Assigned to – Other	71,389	75,188	NA
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	14,639,888	18,535,562	
12	Merchandise (Account 155)	1,393,589	1,730,838	Appl. Sales
13	Other Materials and Supplies (Account 156)	-	-	NA
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	NA
15	Stores Expense Undistributed (Account 163)	(32,072)	31,107	NA
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	98,390,389	96,337,061	

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss <i>(Include in the description the date of loss, the date of Commission authorization to use (Account 182.1 and period of amortization (mo, yr to mo, yr).)</i>	Total Amount of Loss <i>(b)</i>	Losses Recognized During Year <i>(c)</i>	WRITTEN OFF DURING YEAR		Balance at End of Year <i>(f)</i>	
				Account Charged <i>(d)</i>	Amount <i>(e)</i>		
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Cost associated with cancelled Caryville Electric Generating Plant On June 4, 1980, the Federal Energy Regulatory Commission authorized the use of Account 182.1. Amortization to be over a five year period beginning June, 1979.	10,255,673	-	407	854,639	-	
20	TOTAL	10,255,673	-		854,639	-	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs <i>(Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).)</i>	Total Amount of Charges <i>(b)</i>	Costs Recognized During Year <i>(c)</i>	WRITTEN OFF DURING YEAR		Balance at End of Year <i>(f)</i>	
				Account Charged <i>(d)</i>	Amount <i>(e)</i>		
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	None						
51	TOTAL						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.			3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Reconditioning Leased			571 &		
2	Office Buildings	105,656	76,572	573	88,165	94,063
3						
4	FERC Adjustment	271,920	9,086	236	281,006	-
5						
6	Deferred Construction					
7	Cost - Caryville Plant	1,141,304	1,231	506	205	1,142,330
8						
9						
10	Fuel Clause Adjustment					
11	True-up (Principle and					
12	Interest)	170,613	-	557	170,613	-
13						
14						
15	Other Miscellaneous					
16	Production Expenses	3,537,473	5,331,406	Various	2,616,220	6,252,659
17						
18						
19	Other Miscellaneous					
20	General Expenses	450,102	3,057,771	Various	2,823,397	684,476
21						
22						
23	Accrued Vacation	2,200,000	316,500	-	-	2,516,500
24						
25						
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45						
46						
47	Misc. Work in Progress	276				-
48	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)	436,576	1,121,627	928	474,578	1,083,625
49	TOTAL	8,313,920				11,773,653

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Injury and Damages Reserve	1,045,820	1,264,520
3	Property Insurance Reserve	1,121,530	1,705,930
4	FERC Adjustment	345,352	48,823
5	Fuel Expense Adjustment	428,467	42,339
6	Fuel Adjustment Clause Revenue	1,259,173	2,699,041
7	Other	431,226	1,846,255
8	TOTAL Electric (Enter Total of lines 2 thru 7)	4,631,568	7,606,908
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify) Appliance Sales Warranty Reserve	90,930	159,615
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	4,722,498	7,766,523

NOTES

Electric - Other:	Balance at Beginning of Year	Balance at End of Year
Maintenance Expense Adjustment	125,470	125,470
Property Taxes Deferred	96,422	9,528
Interest Pollution Control Bonds	209,334	1,609,901
Deferred Compensation Plan	-	40,063
Productivity Improvement Plan	-	11,338
Interest and Taxes Capitalized	-	2,715
Supplemental Benefit Plan	-	47,240
	<u>431,226</u>	<u>1,846,255</u>

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Preferred Stock (Account 207)		
2			
3	4.64% Preferred Cumulative \$100 Par Value Stock	45,810	23,363
4	5.16% Preferred Cumulative \$100 Par Value Stock	50,000	6,450
5	5.44% Preferred Cumulative \$100 Par Value Stock	50,000	14,500
6	7.52% Preferred Cumulative \$100 Par Value Stock	50,000	20,050
7	8.52% Preferred Cumulative \$100 Par Value Stock	50,600	7,439
8	7.88% Preferred Cumulative \$100 Par Value Stock	50,000	16,350
9			
10			
11			
12			
13			
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45			
46	TOTAL	296,410	88,152

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock (Account 209)*—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)*—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	(A) None	
2		
3	(B) None	
4		
5	(C) <u>Gain on Resale or Cancellation of Reacquired Capital Stock -</u>	
6	<u>(Account 210)</u>	
7	Balance Beginning of Year	288,158
8		
9	Reacquisition of 11.36% Series Preferred Stock	
10		
11	During the year 15,000 shares were reacquired at a	
12	price resulting in the increase to this gain account.	22,500
13		
14	Balance End of Year	310,658
15		
16	(D) <u>Miscellaneous Paid-In Capital - (Account 211)</u>	
17	Capital Contributions received from The Southern Company	
18	in lieu of the issuance by respondent of additional shares	
19	of common stock.	176,150,000
20		
21		
22	During 1984, respondent received paid-in capital of	
23	\$15,000,000 from The Southern Company, a registered	
24	holding company, who owns all the common stock of	
25	the respondent.	
26		
27		
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39		
40	TOTAL	176,460,658

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i>	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	(See Pages 256-A and 256-B)								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									

LONG-TERM DEBT (Accounts, 221, 222, 223, and 224)

Line No.	Class & Series of Obligation, Coupon Rate (For new issue, give Commission Authori- zation numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD			Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
<u>Bonds (Account 221) (Continued)</u>										
First Mortgage										
1	3-1/4% Series Due 1984	10,000,000	(145,256)	7-1-54	7-1-84	7-1-54	7-1-84	Retired	161,120	
2	4% Series Due 1988	8,000,000	3,331	2-1-58	2-1-88	2-1-58	2-1-88	8,000,000	320,000	
3	4-3/4% Series Due 1989	7,000,000	16,761	4-1-59	4-1-89	4-1-59	4-1-89	7,000,000	332,500	
4	5% Series Due 1990	5,000,000	29,876	7-1-60	7-1-90	7-1-60	7-1-90	3,890,000	194,500	
5	4-5/8% Series Due 1994	12,000,000	(47,607)	10-1-64	10-1-94	10-1-64	10-1-94	12,000,000	555,000	
6	6% Series Due 1996	15,000,000	(75,809)	6-1-66	6-1-96	6-1-66	6-1-96	15,000,000	900,000	
7	7-3/4% Series Due 1999	15,000,000	29,472	3-1-69	3-1-99	3-1-69	3-1-99	15,000,000	1,162,500	
8	8-7/8% Series Due 2000	16,000,000	82,824	7-1-70	7-1-00	7-1-70	7-1-00	12,123,000	1,075,916	
9	7-1/2% Series Due 2001	21,000,000	272,823	10-1-71	10-1-01	10-1-71	10-1-01	21,000,000	1,575,000	
10	7-1/2% Series Due 2002	22,000,000	210,909	5-1-72	5-1-02	5-1-72	5-1-02	22,000,000	1,650,000	
11	7-1/2% Series Due 2003	25,000,000	190,279	5-1-73	5-1-03	5-1-73	5-1-03	25,000,000	1,875,000	
12	8-3/8% Series Due 2007	35,000,000	728,763	3-1-77	3-1-07	3-1-77	3-1-07	35,000,000	2,931,250	
13	9% Series Due 2008	25,000,000	340,155	9-1-78	9-1-08	9-1-78	9-1-08	25,000,000	2,250,000	
14	10-1/4% Series Due 2009	30,000,000	606,214	5-1-79	5-1-09	5-1-79	5-1-09	30,000,000	3,075,000	
15	15% Series Due 2010	<u>50,000,000</u>	<u>845,293</u>	2-1-80	2-1-10	2-1-80	2-1-10	<u>49,500,000</u>	<u>7,456,250</u>	
16	Total Account 221	<u>296,000,000</u>	<u>3,088,028</u>					<u>280,513,000</u>	<u>25,514,036</u>	
17										
18	<u>Bonds (Account 224)-Other</u>									
19	Secured									
20	8% Series Due 2004	8,930,000	509,865	12-1-74	12-1-04	12-1-74	12-1-04	8,930,000	714,400	
21	6-3/4% Series Due 2006	12,800,000	434,936	5-1-76	5-1-06	5-1-76	5-1-06	12,800,000	864,000	
22	6% Series Due 2006	12,500,000	473,749	10-1-76	10-1-06	10-1-76	10-1-06	12,500,000	750,000	
23	11-1/2% Series Due 2011	21,200,000	700,500	5-1-81	5-1-11	5-1-81	5-1-11	21,200,000	2,438,000	
24	12.60% Series Due 2012	32,000,000	1,488,467	8-1-82	8-1-12	8-1-82	8-1-12	32,000,000	4,032,000	
25	10% Series Due 2013	<u>20,000,000</u>	<u>615,581</u>	8-1-83	8-1-13	8-1-83	8-1-13	<u>20,000,000</u>	<u>2,000,000</u>	
26	Total Secured	<u>107,430,000</u>	<u>4,223,098</u>					<u>107,430,000</u>	<u>10,798,400</u>	
27										
28										

LONG-TERM DEBT (Accounts, 221, 222, 223, and 224) (Continued)

Line No.	Class & Series of Obligation, Coupon Rate (For new issue, give Commission Authori- zation numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
29	Unsecured								
30	Jackson County, MS -								
31	Mississippi Pwr. Company (1)	8,475,000	102,550	11-1-73	11-1-03	11-1-73	11-1-03	8,275,000	492,858
32									
33	10.50% Series Due 2014 (2)	<u>42,000,000</u>	<u>579,600</u>	12-1-84	12-1-14	12-1-84	12-1-14	<u>42,000,000</u>	<u>147,000</u>
34	Total Unsecured	<u>50,475,000</u>	<u>682,150</u>					<u>50,275,000</u>	<u>639,858</u>
35	Total Account 224	<u>157,905,000</u>	<u>4,905,248</u>					<u>157,705,000</u>	<u>11,438,258</u>
36									
37	Total	<u>453,905,000</u>	<u>7,993,276</u>					<u>438,218,000</u>	<u>36,952,294</u>

Notes:

- (1) Represents the 50% share of Jackson County, Mississippi Pollution Control Bonds issued by Mississippi Power Company and assumed by the respondent as part of the joint ownership of Plant Daniel, 5.90% to 7.40% Series due 1982-2003.
- (2) Represents the 25% interest in Unit No. 3 of Georgia Power Company's (Monroe County, Georgia) Plant Scherer scheduled for commercial operation in 1987.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁴
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes

chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1								
2								
3	See Pages 258-A and 258-B							
4								
5								
6								
7								
8								
9								
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11								
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14								
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20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL							

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR			Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1	<u>Federal Taxes</u>							
2	Income	4,574,915	-	21,032,430	12,228,720	760,570	14,139,195	-
3	Unemployment	421	-	92,228	93,197	-	(548)	-
4	F.I.C.A.	(12)	-	2,725,402	2,724,737	-	653	-
5	Highway Use Tax - Vehicles	5,301	-	8,574	7,796	-	6,079	-
6	Total	4,580,625	-	23,858,634	15,054,450	760,570	14,145,379	-
7	<u>Florida Taxes</u>							
8	Income	329,139	-	3,600,191	3,048,668	103,985	984,647	-
9	Real and Personal Property	751,689	-	5,224,737	5,799,318	-	177,108	-
10	Gross Receipts	1,183,989	-	5,757,983	5,573,468	-	1,368,504	-
11	Unemployment	(997)	-	32,507	32,314	-	(804)	-
12	FPSC Assessment	116,147	-	454,122	331,511	-	238,758	-
13	Municipal Franchise	635,416	-	4,227,839	4,185,075	-	678,180	-
14	Documentary Stamps	-	-	(13,077)	(13,077)	-	-	-
15	Intangible Tax	-	-	100,835	100,835	-	-	-
16	Emergency Excise Tax	31,677	-	177,425	150,102	-	59,000	-
17	Use Tax - Electricity	-	-	38,783	38,783	-	-	-
18	Occupational License	-	-	11,693	11,693	-	-	-
19	Retail Installment License	-	-	325	350	-	-	25
20	Total	3,047,060	-	19,613,363	19,259,040	103,985	3,505,393	25
21	<u>Mississippi Taxes</u>							
22	Income	238,951	-	173,159	377,405	-	34,705	-
23	Real and Personal Property	4,174,500	-	3,363,696	4,174,500	-	3,363,696	-
24	Unemployment	-	-	(211)	(211)	-	-	-
25	State Franchise	216,000	-	222,515	211,515	-	227,000	-
26	Total	4,629,451	-	3,759,159	4,763,209	-	3,625,401	-
27	<u>Georgia Taxes</u>							
28	Income	-	-	5,000	-	-	5,000	-
29	Total	-	-	5,000	-	-	5,000	-
30	TOTAL	12,257,136	-	47,236,156	39,076,699	864,555	21,281,173	25

Notes:

(a) Adjustments:

Line 2 - Includes: (1) Actualizing entries for 1980 and 1983 returns; (2) Actualizing entries for 1979 and 1980 Federal RAR Adjustments; (3) FERC Audit Adjustment; and (4) Rate Change Adjustment.

Line 8 - Includes: (1) Actualizing entries for 1980 and 1983 returns and (2) FERC Audit Adjustment.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Income & Deductions (Accts. 408.2, 409.2)	Taxes Charged to Const. (Acct. 300's)	Transportation Clearing (Acct. 700's)	Stores Expenses (Acct. 163)	Other
1	17,850,688	-	-	3,181,742	-	-	-	-
2	69,272	-	-	2,761	16,857	982	2,356	-
3	2,052,578	-	-	80,976	493,350	28,640	69,858	-
4	-	-	-	-	-	8,574	-	-
5	19,972,538	-	-	3,265,479	510,207	38,196	72,214	-
6								
7	3,189,182	-	-	411,009	-	-	-	-
8	5,202,002	-	-	22,735	-	-	-	-
9	5,757,983	-	-	-	-	-	-	-
10	23,922	-	-	1,011	6,313	359	902	-
11	454,122	-	-	-	-	-	-	-
12	4,230,239	-	-	(2,400)	-	-	-	-
13	-	-	-	(5,693)	-	-	-	(7,384)
14	95,565	-	-	5,270	-	-	-	-
15	177,425	-	-	-	-	-	-	-
16	38,783	-	-	-	-	-	-	-
17	7,947	-	-	3,746	-	-	-	-
18	-	-	-	325	-	-	-	-
19	19,177,170	-	-	436,003	6,313	359	902	(7,384)
20	173,159	-	-	-	-	-	-	-
21	3,363,696	-	-	-	-	-	-	-
22	(308)	-	-	-	97	-	-	-
23	222,515	-	-	-	-	-	-	-
24	5,000	-	-	-	-	-	-	-
25								
26	42,913,770	-	-	3,701,482	516,617	38,555	73,116	(7,384)

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	46,676,267
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See Page 261-A	14,419,476
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Page 261-A	39,067,595
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Page 261-A	7,828,093
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Page 261-A	22,169,579
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	70,165,666
28	Show Computation of Tax:	
29	Tax @ 46%	32,276,206
30	Investment Tax Credit	(10,467,294)
31	ESOP	(200,000)
32	Targeted Jobs Credit	(1,571)
33	Capital Gains	105,529
34	Consolidated Tax Savings	(259,217)
35	Rate Change Adjustment	(503,077)
36	FERC Audit Adjustment	(23,707)
37	Prior Year Tax Trued-up	105,561
38		
39		<u>21,032,430</u>
40		
41		
42		
43		
44		

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (CONTINUED)

<u>LINE 4 - TAXABLE INCOME NOT REPORTED ON BOOKS</u>	\$
Uncollectible Reserve Tax Adjustment	140,347
Pollution Control Bond Interest	2,877,692
Fuel Clause Adjustment	2,956,608
Interest Accrued U.S. T-Bills	651,463
Unbilled Revenues	7,793,366
	<u>14,419,476</u>

<u>LINE 10 - DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN</u>	
Federal Income Taxes	35,079,133
State Income Taxes	523,458
Property Insurance Reserve	1,200,000
Injury and Damages Reserve	449,075
Caryville Property Loss	854,639
FERC Adjustments	294,025
Boiler and Turbine Inspections	216,141
Energy Conservation Revenues	176,689
Warranty Reserve	140,304
Supplemental Benefit Plan	97,003
Deferred Compensation Plan	35,457
Miscellaneous Items	1,671
	<u>39,067,595</u>

<u>LINE 14 - INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN</u>	
Amortization of Investment Tax Credits	1,690,034
AFUDC	6,138,059
	<u>7,828,093</u>

<u>LINE 19 - DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME</u>	
Additional Depreciation	11,230,046
Rapid Amortization-Pollution Control Facilities	2,869,684
Construction Overheads	3,628,410
Cost of Removal	1,448,602
Repair Allowance	892,000
Rate Case Expenses	647,049
Additional Pension Expense	643,185
Accrued Vacation	248,206
Capital Gains Deduction	376,890
Preferred Stock Deduction	146,779
Deferred Intercompany Loss	26,371
Miscellaneous Items	12,357
	<u>22,169,579</u>

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (CONTINUED)

CONSOLIDATION AND ALLOCATION INFORMATION

Members of Group and Tax Allocation:

The Southern Company	\$ -
Alabama Power Company	(42,440,362)
Alabama Property Company	285,070
Georgia Power Company	85,687,334
Piedmont-Forrest Corporation	502,898
Gulf Power Company	20,926,869
Mississippi Power Company	13,845,288
Southern Electric Generating Co.	4,928,844
Southern Electric International	(367,000)
Southern Company Services, Inc.	-
TOTAL	\$ <u>83,368,941</u>

Name of Respondent		This Report Is:		Date of Report		Year of Report			
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 1984			
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)									
Report below information applicable to Account 255. Where appropriate, segregate the balances and transac-		tions by utility and nonutility operations. Explain by footnote any correction adjustments to the account			balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.				
Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Deferred for Year		Allocations to Current Year's Income		Adjustments <i>(g)</i>	Balance at End of Year <i>(h)</i>	Average Period of Allocation to Income <i>(i)</i>
			Account No. <i>(c)</i>	Amount <i>(d)</i>	Account No. <i>(e)</i>	Amount <i>(f)</i>			
1	Electric Utility								
2	3%	1,773,608		-	411.4	140,771	-	1,632,837	28 Years
3	4%	3,298,337		-	411.4	168,850	(128)	3,129,359	32 Years
4	7%	53,321		-	411.4	4,229	-	49,092	29 Years
5	10%	38,626,723	411.4	10,467,294	411.4	1,376,184	712,445	48,430,278	31 Years
6									
7									
8	TOTAL	43,751,989		10,467,294		1,690,034	712,317	53,241,566	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10	NOTES:								
11	Adjustments due to (1) Actualizing Entries for the 1983 Federal Income Tax Return and (2) accounting for the 1979								
12	and 1980 RAR Adjustments.								
13									
14									
15									
16									
17	Reconciliation of Account 411.4:								
18	Deferred for Year - Regular								
19	ESOP Credit (Account 232)								
20	Allocation to Current Year's Income								
21	Account Number 411.4								
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

10,467,294
200,000
(1,690,034)
8,977,260

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 <u>84</u>	Year of Report Dec. 31, 19 <u>84</u>
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.
 2. For any deferred credit being amortized, show the period of amortization.

Line No.	Description of Other Deferred Credit <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contra Account <i>(c)</i>	Amount <i>(d)</i>		
1	Gulf Power Company					
2	Directors Deferred					
3	Compensation Plan	96,166	-	24,029	47,428	119,565
4						
5	Fuel Clause Adjustment-					
6	Over Collections		431 &			
7	(Including Interest)	2,756,185	456	2,639,332	5,425,327	5,542,180
8						
9	Merchandise Warranty					
10	Reserves	266,475	686	264,573	404,545	406,447
11						
12	Prepaid Pole Attachment					
13	Rentals	-	454	220,696	220,855	159
14						
15	DSO Contribution and					
16	Aid Construction	75,000	107	75,000	-	-
17						
18	Standard Plant Accounting					
19	System	125,000	107	125,000	-	-
20						
21	Miscellaneous	2,500	Various	627,572	687,968	62,896
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	3,321,326				6,131,247

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	-	-	185,390
4	Pollution Control Facilities	1,129,298	1,397,536	68,400
5	Other	-	-	-
6				
7				
8	TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>)	1,129,298	1,397,536	253,790
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>)	-	-	-
16	Other (<i>Specify</i>)	-	-	-
17	TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>)	1,129,298	1,397,536	253,790
18	Classification of TOTAL			
19	Federal Income Tax	1,020,336	1,254,052	246,767
20	State Income Tax	108,962	143,484	7,023
21	Local Income Tax	-	-	-

NOTES

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
-	-		-	236	73,647	(259,037)	3
-	-		-	236	345	2,458,089	4
-	-		-		-	-	5
							6
							7
-	-		-		73,992	2,199,052	8
							9
							10
							11
							12
							13
							14
-	-		-		-	-	15
-	-		-		-	-	16
-	-		-		73,992	2,199,052	17
							18
-	-		-		73,956	1,953,665	19
-	-		-		36	245,387	20
-	-		-		-	-	21

NOTES (Continued)

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_84
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric	102,434,429	15,001,799	4,284,398
3	Gas	-	-	-
4	Other (Define)	-	-	-
5	TOTAL (Enter Total of lines 2 thru 4)	102,434,429	15,001,799	4,284,398
6	Other (Specify)	-	-	-
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	102,434,429	15,001,799	4,284,398
10	Classification of TOTAL			
11	Federal Income Tax	93,397,596	13,470,668	3,931,880
12	State Income Tax	9,036,833	1,531,131	352,518
13	Local Income Tax	-	-	-

NOTES

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_84
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-						1
-	-	236	864,488	236 &	1,918,429	112,097,889	2
-	-		-	409.1	-	-	3
-	-		-		-	-	4
-	-		864,488		1,918,429	112,097,889	5
-	-		-		-	-	6
							7
							8
-	-		864,488		1,918,429	112,097,889	9
							10
-	-		822,562		1,803,295	101,955,651	11
-	-		41,926		115,134	10,142,238	12
-	-		-		-	-	13

NOTES (Continued)

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3	Accrued Vacation	865,399	989,619	868,399
4	Unbilled Revenue	6,508,703	2,931,185	6,726,554
5	Boiler & Turbine Inspections	1,327,306	582,684	687,945
6	Caryville Property Loss	558,760	-	416,205
7	Fuel Clause Revenue	814,040	-	-
8	Other	1,381,911	1,703,985	1,566,667
9	TOTAL Electric (Enter Total of lines 2 thru 8)	11,456,119	6,207,473	10,265,770
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)	-	-	-
18	Other (Specify)	-	-	-
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	11,456,119	6,207,473	10,265,770
20	Classification of TOTAL			
21	Federal Income Tax	10,300,218	5,570,155	9,214,088
22	State Income Tax	1,155,901	637,318	1,051,682
23	Local Income Tax	-	-	-

NOTES

Electric - Other:	Balance at Beginning of Year	Changes During Year	
		Amts. Debited (Acct. 410.1)	Amts. Credited (Acct. 411.1)
Uncollectible Reserve	2,007	-	68,349
Power System Coordination Center Project (11,805)	(11,805)	-	-
Rate Case Expenses	212,613	527,725	212,613
Computer Software	675	-	-
Pension Accrual	862,980	1,176,260	863,029
Plant Daniel Settlement	198,772	-	19,367
Energy Conservation Revenue	116,669	-	86,047
Section 1017 Election	-	-	-
Accrued Interest on T-bills	-	-	317,262
	<u>1,381,911</u>	<u>1,703,985</u>	<u>1,566,667</u>

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions. 2/3 Include amounts related to insignificant items under Other.
Provide in the space below explanations for pages 272 and 4. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
-	-						1
-	-						2
-	-	236	3,000		-	989,619	3
-	-		-	236	1,025,083	1,688,251	4
-	-		-		-	1,222,045	5
-	-	236	4,750,691	236	4,893,246	-	6
-	-		-	236	814,040	-	7
-	-		682,562		-	2,201,791	8
-	-		5,436,253		6,732,369	6,101,706	9
							10
							11
							12
							13
							14
							15
-	-		-		-	-	16
-	-		-		-	-	17
-	-		-		-	-	18
-	-		5,436,253		6,732,369	6,101,706	19
							20
-	-		4,878,426		6,146,406	5,388,305	21
-	-		557,827		585,963	713,401	22
-	-		-		-	-	23

NOTES (Continued)

Changes During Year		Adjustments				Balance at End of Year
Amts. Debited (Acct. 410.2)	Amts. Credited (Acct. 411.2)	Debits		Credits		
		Acct. No.	Amt.	Acct. No.	Amt.	
-	-		-		-	(66,342)
-	-		-		-	(11,805)
-	-		-		-	527,725
-	-		-		-	675
-	-	236	49		-	1,176,260
-	-		-		-	179,405
-	-		-		-	30,622
-	-	236	365,251		-	365,251
-	-	236	317,262		-	-
-	-		682,562		-	<u>2,201,791</u>

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers

means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of de-

mand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	174,302,341	169,127,107	2,560,648	2,471,714	212,379	201,714
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	98,407,775	95,425,543	1,559,344	1,498,762	27,336	25,487
5	Large (or Industrial) (See Instr. 4)	83,537,694	77,034,853	1,771,100	1,612,393	178	176
6	(444) Public Street and Highway Lighting	1,317,795	1,318,205	14,011	14,107	51	51
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	16,475	16,371	544	530	-	-
10	TOTAL Sales to Ultimate Consumers	357,582,080	342,922,079	5,905,647	5,597,506	239,944	227,428
11	(447) Sales for Resale	106,802,118	84,334,246	2,183,631	1,570,598	12	11
12	TOTAL Sales of Electricity	464,384,198*	427,256,325	8,089,278*	7,168,104	239,956	227,439
13	(Less)(449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. for Refunds	464,384,198	427,256,325	8,089,278	7,168,104	239,956	227,439
15	Other Operating Revenues						
16	(450) Forfeited Discounts	-	-				
17	(451) Miscellaneous Service Revenues	6,192,179	5,750,293				
18	(453) Sales of Water and Water Power	-	-				
19	(454) Rent from Electric Property	2,162,998	2,013,895				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	(2,639,401)	(1,610,666)				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	5,715,776	6,153,522				
27	TOTAL Electric Operating Revenues	470,099,974	433,409,847				

*Includes \$(5,840,312) unbilled revenues.

**Includes (99,481) MWH relating to unbilled revenues.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1						
2	See Pages 304-A, 304-B, and 304-C attached.					
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40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent

This Report Is:
An Original

Year of Report

Gulf Power Company

December 31, 1984

SALES OF ELECTRICITY BY RATE SCHEDULES

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	(1) Revenue per MWh Sold (f)
1	<u>Residential Sales</u>					
2	RS	2,601,753	176,472,891	210,951	12,333	67.83
3	RST	442	27,822	27	16,370	62.95
4	OS - Part II	9,748	923,523	1,401	6,958	94.74
5	Unbilled	(51,295)	(3,121,895)	-	-	(60.86)
6	Total	<u>2,560,648</u>	<u>174,302,341</u>	<u>212,379</u>	<u>12,057</u>	<u>68.07</u>
7						
8	<u>Commercial and</u>					
9	<u>Industrial Sales</u>					
10	Small (or Commercial)					
11	GS	146,742	14,935,392	17,806	8,241	101.78
12	GSD	1,145,907	68,927,811	8,054	142,278	60.15
13	GSI	138	11,364	7	19,714	82.35
14	GST	90	7,333	7	12,857	81.48
15	GSDT	8,072	762,559	126	64,063	94.47
16	LP	215,441	11,633,026	82	2,627,329	54.00
17	LPT	62,876	2,962,780	5	12,575	47.12
18	OS - Part II	9,367	905,888	1,116	8,393	96.71
19	OS - Part III	3,751	281,776	133	28,203	75.12
20	Unbilled	(33,040)	(2,020,154)	-	-	(61.14)
21	Total	<u>1,559,344</u>	<u>98,407,775</u>	<u>27,336</u>	<u>57,044</u>	<u>63.11</u>
22						
23	Large (or Industrial)					
24	GSD	58,376	3,498,249	121	482,446	59.93
25	GSDT	363	22,862	1	363,000	62.98
26	LP	87,702	4,723,911	27	3,248,222	53.86
27	LPT	822,108	39,989,643	25	32,884,320	48.64
28	PXT	817,697	36,001,292	4	204,424,250	44.03
29	Unbilled	(15,146)	(698,263)	-	-	(46.10)
30	Total	<u>1,771,100</u>	<u>83,537,694</u>	<u>178</u>	<u>9,950,000</u>	<u>47.17</u>
31						
32	<u>Public Street and</u>					
33	<u>Highway Lighting</u>					
34	OS Part I and Part II	14,011	1,317,795	51	274,725	94.05
35	Total	<u>14,011</u>	<u>1,317,795</u>	<u>51</u>	<u>274,725</u>	<u>94.05</u>
36						
37	<u>Interdepartmental Sales</u>	544	16,475	-	-	30.28
38	Total	<u>544</u>	<u>16,475</u>	<u>-</u>	<u>-</u>	<u>30.28</u>
39						
40	Total Sales to Ultimate					
41	Customers	<u>5,905,647</u>	<u>357,582,080</u>	<u>239,944</u>	<u>24,614</u>	<u>60.55</u>
42						

Name of Respondent

This Report Is:
An Original

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Gulf Power Company

December 31, 1984

SALES OF ELECTRICITY BY RATE SCHEDULES

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	(1) Revenue per KWh Sold (f)
1	<u>Sales for Resale</u>					
2	(Refer to Pages 310 and 311)	<u>2,183,631</u>	<u>106,802,118</u>	12	-	48.91
3						
4	Total Sales of Electricity	<u>8,089,278</u>	<u>464,384,198</u>	<u>239,956</u>	<u>33,712</u>	<u>57.41</u>
5						
6						
7						
8						
9						
10	Total Billed	8,188,759	470,224,510	239,956	34,126	57.42
11	Total Unbilled Rev.					
12	(See Inst. 6)	(99,481)	(5,840,312)	-	-	(58.71)
13	TOTAL	<u>8,089,278</u>	<u>464,384,198</u>	<u>239,956</u>	<u>33,712</u>	<u>57.41</u>
14						

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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SALES OF ELECTRICITY BY RATE SCHEDULES (CONTINUED)

ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT TO AND INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:

<u>Title of Rate Schedule</u>	<u>Revenue</u>
<u>Residential Sales</u>	
RS	74,861,991
RST	12,601
OS - Part II	275,861
Total	<u>75,150,453</u>
<u>Commercial and Industrial Sales</u>	
<u>Small (or Commercial)</u>	
GS	4,218,447
GSD	33,031,267
GSI	3,966
GST	2,435
GSDT	229,549
LP	6,010,457
LPT	1,746,499
OS - Part II	265,167
OS - Part III	108,194
Total	<u>45,615,981</u>
<u>Large (or Industrial)</u>	
GSD	1,684,276
GSDT	10,209
LP	2,442,509
LPT	22,824,640
PXT	22,293,843
Total	<u>49,255,477</u>
<u>Public Street and Highway Lighting Sales</u>	
OS	<u>396,576</u>
<u>Sales for Resale</u>	
RE	<u>(861,296)</u>
<u>Unbilled Fuel Clause Revenue</u>	
	<u>(2,485,272)</u>
Total Fuel Clause Revenue	<u>167,071,919</u>

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)			
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)	
1	<u>Nonassociated Util.</u>						(MVA)	(MVA)	(MVA)	
2	Florida Power & Light Co.	FP(P)	X	-	(Delivered through Associated Company Power Pool)					
3	Jacksonville Electric Authority	FP(P)	X	-						
4	Florida Power Corp.	FP(P)	X	-						
5	Mississippi Power & Light Company	FP(P)	X	-						
6	Gulf States Utilities	FP(P)	X	-						
7	City of Tallahassee	FP(P)	X	-						
8	Florida Public Utilities Company	FP		1		Altha, FL	RS	2.5	3.27	5.15
9		FP		1		Marianna, FL	RS	21.0	14.08	17.13
10		FP		1		Chipola, FL	RS	20.0	16.03	19.37
11		FP		1		Blountstown, FL	RS	7.0	6.82	7.38
12	Total Nonassociated Utilities									
13	<u>Municipalities</u>									
14	Blountstown			1			6.0	4.16	4.83	
15	Total Municipalities									
16	<u>Cooperatives</u>									
17	West Florida Electric Coop.	FP(P)		1	Altha, FL		3.842	2.45	3.22	
18		FP(P)		1	Westville, FL		1.795	1.25	1.61	
19		FP(P)		1	East Pittman, FL		3.940	1.82	2.61	
20		FP(P)		1	Alford, FL		2.905	2.34	3.18	
21		FP(P)		1	Grandridge, FL		7.033	3.35	4.09	
22		FP(P)		1	Bonifay (FL)		3,804	2.89	3.76	
23	Choctawhatchee Electric Coop.	FP(P)		1	Santa Rosa, FL		3,400	4.08	6.06	
24	Total Cooperatives									
25	Total Sales for Resale									
26										
27										
28										
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading <i>(j)</i>	Voltage at Which Delivered <i>(k)</i>	Megawatt Hours <i>(l)</i>	REVENUE				Line No.		
			Demand Charges <i>(m)</i>	Energy <i>(n)</i>	Other Charges <i>(o)</i> *	Total <i>(p)</i>			
NOT APPLICABLE	NA	952,094	19,691,628	31,409,177		51,100,805	1		
		465,011	9,710,487	14,487,378		24,197,865	2		
		93,055	853,055	2,066,410		2,919,465	3		
		57,114	852,412	1,247,327		2,099,739	4		
		275,550	2,491,277	6,563,079		9,054,356	5		
		23,140	255,065	544,761		799,826	6		
		15 Min. Int.	12,470	13,373	271,256	517,478	(33,192)	755,542	7
		15 Min. Int.	12,470	74,878	1,250,691	2,896,829	(203,490)	3,944,030	8
		15 Min. Int.	12,470	76,866	1,283,594	2,973,728	(207,185)	4,050,137	9
		15 Min. Int.	12,470	35,308	531,544	1,366,683	(93,379)	1,804,848	10
		2,066,389	37,191,009	64,072,850	(537,246)	100,726,613	11		
NA	NA	13,283	231,760	514,527	(37,747)	708,540	12		
		13,283	231,760	514,527	(37,747)	708,540	13		
15 Min. Int.	12,470	14,060	234,832	518,306	(38,902)	714,236	14		
15 Min. Int.	46,000	7,480	105,702	276,347	(20,567)	361,482	15		
15 Min. Int.	12,470	12,284	227,884	452,992	(34,005)	646,871	16		
15 Min. Int.	12,470	12,983	203,442	478,719	(35,723)	646,438	17		
15 Min. Int.	12,470	22,432	411,762	826,140	(61,759)	1,176,143	18		
15 Min. Int.	46,000	14,079	255,575	519,005	(38,982)	735,598	19		
15 Min. Int.	12,470	20,641	383,279	759,283	(56,365)	1,086,197	20		
		103,959	1,822,476	3,830,792	(286,303)	5,366,965	21		
		2,183,631	39,245,245	68,418,169	(861,296)	106,802,118	22		
							23		
							24		
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*Other charges (Col. o) represents estimated revenues billed pursuant to fuel adjustment.							40		
							41		
							42		
							43		
							44		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_84
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,454,528	2,020,648
5	(501) Fuel	214,857,921	198,477,039
6	(502) Steam Expenses	2,794,257	2,683,225
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred—Cr.	-	-
9	(505) Electric Expenses	3,346,439	2,737,773
10	(506) Miscellaneous Steam Power Expenses	3,463,813	3,288,330
11	(507) Rents	4,066	4,099
12	TOTAL Operation (Enter Total of lines 4 thru 11)	226,921,024	209,211,114
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,958,808	1,631,849
15	(511) Maintenance of Structures	2,015,066	1,307,562
16	(512) Maintenance of Boiler Plant	11,811,565	11,544,827
17	(513) Maintenance of Electric Plant	4,642,557	7,183,797
18	(514) Maintenance of Miscellaneous Steam Plant	1,512,427	1,219,133
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	21,940,423	22,887,168
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	248,861,447	232,098,282
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred—Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)	-	-

Name of Respondent		This Report Is:	Date of Report	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	-	-	
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)	-	-	
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	(43)	1,017	
62	(547) Fuel	27,042	76,612	
63	(548) Generation Expenses	9,897	16,716	
64	(549) Miscellaneous Other Power Generation Expenses	11,427	41,447	
65	(550) Rents	-	-	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	48,323	135,792	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	(44)	1,016	
69	(552) Maintenance of Structures	457	344	
70	(553) Maintenance of Generating and Electric Plant	10,349	28,066	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,301	1,558	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	17,063	30,984	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	65,386	166,776	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	3,557,486	(9,861,461)	
76	(556) System Control and Load Dispatching	797,585	714,070	
77	(557) Other Expenses	204,543	2,349,284	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	4,559,614	(6,798,107)	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	253,486,447	225,466,951	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	370,880	315,481	
83	(561) Load Dispatching	363,989	341,230	
84	(562) Station Expenses	104,633	100,311	
85	(563) Overhead Line Expenses	129,780	112,937	
86	(564) Underground Line Expenses	-	105	
87	(565) Transmission of Electricity by Others	-	-	
88	(566) Miscellaneous Transmission Expenses	119,493	145,316	
89	(567) Rents	1,358,624	1,171,416	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	2,447,399	2,186,796	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	215,992	200,937	
93	(569) Maintenance of Structures	18,190	9,505	
94	(570) Maintenance of Station Equipment	343,735	407,814	
95	(571) Maintenance of Overhead Lines	708,457	549,637	
96	(572) Maintenance of Underground Lines	-	-	
97	(573) Maintenance of Miscellaneous Transmission Plant	69,462	46,871	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1,355,836	1,214,764	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	3,803,235	3,401,560	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	478,294	354,290	
103	(581) Load Dispatching	181,213	153,716	

Name of Respondent		This Report Is:	Date of Report	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	310,133	278,316	
106	(583) Overhead Line Expenses	140,264	107,646	
107	(584) Underground Line Expenses	126,065	11,070	
108	(585) Street Lighting and Signal System Expenses	160,239	135,930	
109	(586) Meter Expenses	829,623	787,698	
110	(587) Customer Installations Expenses	201,183	230,683	
111	(588) Miscellaneous Distribution Expenses	385,516	431,715	
112	(589) Rents	7,861	7,062	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	2,820,391	2,498,126	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	434,846	362,172	
116	(591) Maintenance of Structures	6,892	11,355	
117	(592) Maintenance of Station Equipment	430,242	473,185	
118	(593) Maintenance of Overhead Lines	3,140,511	2,145,303	
119	(594) Maintenance of Underground Lines	472,236	255,743	
120	(595) Maintenance of Line Transformers	317,482	348,899	
121	(596) Maintenance of Street Lighting and Signal Systems	123,016	109,487	
122	(597) Maintenance of Meters	51,365	70,712	
123	(598) Maintenance of Miscellaneous Distribution Plant	27,756	29,898	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	5,004,346	3,806,754	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	7,824,737	6,304,880	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	302,297	262,629	
129	(902) Meter Reading Expenses	1,257,520	1,029,828	
130	(903) Customer Records and Collection Expenses	4,408,839	3,901,314	
131	(904) Uncollectible Accounts	483,516	675,810	
132	(905) Miscellaneous Customer Accounts Expenses	65,075	57,737	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	6,517,247	5,927,318	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	267,732	413,744	
137	(908) Customer Assistance Expenses	3,787,826	2,964,073	
138	(909) Informational and Instructional Expenses	810,239	646,372	
139	(910) Miscellaneous Customer Service and Informational Expenses	404,683	235,124	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	5,270,480	4,259,313	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	630	5,445	
144	(912) Demonstrating and Selling Expenses	144,027	86,204	
145	(913) Advertising Expenses	25,093	15,400	
146	(916) Miscellaneous Sales Expenses	-	-	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	169,750	107,049	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	6,694,674	5,939,064	
151	(921) Office Supplies and Expense	2,182,401	1,959,135	
152	(Less) (922) Administrative Expenses Transferred—Cr.	671,173	503,175	
153	(923) Outside Services Employee	6,939,611	6,702,302	
154	(924) Property Insurance	1,578,208	1,560,879	
155	(925) Injuries and Damages	1,515,220	1,465,323	
156	(926) Employee Pensions and Benefits	5,100,790	5,561,366	

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements			
159	(928) Regulatory Commission Expenses	634,231	671,235	
160	(929) Duplicate Charges—Cr.	62,177	34,762	
161	(930.1) General Advertising Expenses	158,946	110,722	
162	(930.2) Miscellaneous General Expenses	1,830,707	2,557,094	
163	(931) Rents	137,979	143,390	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	26,039,417	26,132,573	
165	Maintenance			
166	(935) Maintenance of General Plant	455,278	438,384	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	26,494,695	26,570,957	
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	303,566,591	272,038,028	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	December 14, 1984
2. Total Regular Full-Time Employees	1,414
3. Total Part-Time and Temporary Employees	46
4. Total Employees	1,460

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1984	Year of Report Dec. 31, 1984
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PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	<u>Associated Utilities</u>								
2	<u>Assoc. Cos. Pwr.Pools</u>								
3	Received	FP	X		Note (1)-Pg. 328-A				
4	Delivered	FP	X		Note (1)-Pg. 328-A				
5									
6									
7	Net Purchased								
8									
9									
10	<u>Non-Associated Util.</u>								
11	FL Power Corp.	DP	X		Note (2)-Pg. 328-A				
12	Duke Power Co.	DP	X		Note (3)-Pg. 328-A				
13	So. Carolina E & G	DP	X		Note (3)-Pg. 328-A				
14	Miss P & L Co.	DP	X		Note (3)-Pg. 328-A				
15	FL. P & L Co.	DP/FP	X		Note (3)-Pg. 328-A				
16	Gulf States Util.	DP/FP	X		Note (3)-Pg. 328-A				
17									
18	TOTAL								
19									
20	<u>Other Public Authorities</u>								
21	Jacksonville Ele. Auth	DP/FP	X		Note (3)-Pg. 328-A				
22	T.V.A.	DP	X	38	Note (3)-Pg. 328-A				
23	So. Carolina P.S.A.	DP	X		Note (3)-Pg. 328-A				
24	City of Tallahassee	DP	X		Note (3)-Pg. 328-A				
25	S.E.P.A.:			63					
26	Capacity	0	X		Note (3)-Pg. 328-A				
27	Carters Pump	0	X		Note (3)-Pg. 328-A				
28	Carters Draw	0	X		Note (3)-Pg. 328-A				
29	Energy Account	0	X		Note (3)-Pg. 328-A				
30	Transfer	0	X		Note (3)-Pg. 328-A				
31	Storage Acct.	0	X		Note (3)-Pg. 328-A				
32	Delivered to P.C.	0	X		Note (3)-Pg. 328-A				
33									
34	Total								
35									
36									
37	POWER SOLD TO UPS				Note (3)-Pg. 328-A				
38									
39									
40									
41									
42	Total Purchased Power								
43									
44									
45									

Columns (G) - (J) - Not

Name of Respondent		This Report Is:		Date of Report		Year of Report	
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 <u>84</u>	
PURCHASED POWER (Account 555) (Continued)							
(Except interchange power)							
from the same company.				readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).			
4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.				6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.			
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly				7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.			
Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m+n+o) (p)	
Applicable	Note (1)	1,700,464	397,324	41,487,216	1,089,832	42,974,372	1
	Note (1)	1,308,410	(3,655,125)	(32,056,569)	-	(35,711,694)	2
		392,054	(3,257,801)	9,430,647	1,089,832	7,262,678	3
		(94,157)	(853,055)	(2,110,439)		(2,963,494)	4
		(6,970)		(367,246)		(367,246)	5
		(3,508)		(120,104)		(120,104)	6
		(70,103)	(852,412)	(1,586,692)		(2,439,104)	7
		(1,038,937)	(19,712,209)	(33,898,595)		(53,610,804)	8
		(278,762)	(2,491,277)	(6,661,736)		(9,153,013)	9
		(1,492,437)	(23,908,953)	(44,746,648)		(68,655,601)	10
		(477,022)	(9,731,123)	(14,740,110)		(24,471,233)	11
		(715)		(23,780)		(23,780)	12
		(117)		(4,526)		(4,526)	13
		(25,510)	(255,065)	(624,938)		(880,003)	14
			346,400			346,400	15
		(28,088)		(720,419)		(720,419)	16
		19,929		730,425		730,425	17
		5,008		42,495		42,495	18
		46,074					19
		(122)					20
		(46,718)					21
		(507,281)	(9,639,788)	(15,340,853)		(24,980,641)	22
		1,865,965	33,895,086	56,035,964		89,931,050	23
		258,301	(2,911,456)	5,379,110	1,089,832	3,557,486	24
							25
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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PURCHASED AND INTERCHANGED POWER (Account 555) (CONTINUED)

NOTES

(1) Associated Cos. Power Pool:

<u>Point of Delivery or Receipt</u>	<u>Voltage</u>	<u>MWH</u>
Alabama - Florida St. Line	Various	2,599,626
Georgia - Florida St. Line	115,000	(62,142)
Mississippi - Florida St. Line	230,000	(3,348,304)

(2) Florida Power Corporation:

<u>Point of Delivery or Receipt</u>	<u>Voltage</u>	<u>MWH</u>
Scholz Plant	115,000	-
Callaway Substation	230,000	(750,461)

(3) Gulf's share of sales through the Southern Electric System.

(4) Respondent, together with its associated companies of the Southern Electric System participates in an intra-system interchange agreement which provides for the coordinated operation of the power producing facilities of the system and the capacities available to the system from non-affiliated sources and for the pooling of surplus energy available for interchange.

(5) For details, refer to Southern Company Services, Inc., Detail of Interchange Transactions by Interconnections and Summary of Power Pool Transactions and Billings for the twelve months ending December 31, 1984, Pages 328-B - 328-N attached.



SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1984 - DEC, 1984

STATEMENT A-1
 SHEET 1
 DATE 02/04/85

	ALABAMA		GEORGIA		GULF	
	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	0	0	4,045,686,111	7,209,448,171	953,256,145	3,552,882,360
GEORGIA POWER COMPANY	7,209,448,171	4,045,686,111	0	0	209,234,000	147,092,000
GULF POWER COMPANY	3,552,882,360	853,256,145	147,092,000	209,234,000	0	0
MISSISSIPPI POWER COMPANY	1,173,821,000	120,079,000	0	0	3,839,218,000	490,914,000
SEGCD	3,426,000	4,300,975,000	83,959,000	1,314,071,000	0	0
GREENE COUNTY	274,099,000	208,218,000	0	0	0	0
TENNESSEE VALLEY AUTH.	3,881,225,224	2,642,068,890	1,308,190,975	2,382,107,444	0	0
FLORIDA POWER CORPORATION	0	0	1,784,993,000	3,664,000	755,300,000	4,839,000
DUKE POWER COMPANY	0	0	1,342,110,000	823,632,000	0	0
SOUTH CAROLINA E&G CO.	0	0	432,514,000	246,440,000	0	0
MISSISSIPPI P&L COMPANY	0	0	0	0	0	0
SOUTH MISSISSIPPI E.P.A.	0	0	0	0	0	0
FLORIDA POWER & LIGHT CO.	0	0	11,282,766,000	15,865,000	0	0
SOUTH CAROLINA P.S.A.	0	0	1,900,000	0	0	0
CITY OF TALLAHASSEE	0	0	1,194,507,000	3,000	0	0
SAVANNAH ELECTRIC & POWER	0	0	264,299,000	117,786,000	0	0
ALABAMA ELECTRIC CO-OP	817,017,000	922,723,000	0	0	0	0
GULF STATES UTILITIES	0	0	0	0	0	0
SUBTOTAL	16,891,918,755	13,191,006,146	21,868,017,086	12,122,250,615	5,757,008,145	4,195,727,360
SEPA TRANSFER	(171,821,000)	(4,214,000)	(114,838,000)	(27,386,000)	0	(50,960,000)
SEPA TRANSFER GA/FLA	0	0	(2,355,000)	0	0	0
CARTERS DAM PUMPING	(139,526,000)	0	0	(197,536,000)	(28,088,000)	0
CARTERS DAM DRAW	0	(98,991,000)	(140,148,000)	0	0	(19,929,000)
SEGCD ALLOCATION	0	(2,763,830,500)	0	(2,763,830,500)	0	0
GRCD ALLOCATION	0	(1,355,199,000)	0	0	0	0
SNEPA ALLOCATION	0	0	0	0	0	0
SE&P ALLOCATION	0	0	(35,921,000)	0	0	0
AEC ALLOCATION	0	(171,098,000)	0	0	0	0
TOTAL	16,580,571,755	8,797,673,646	21,574,757,086	9,133,518,115	5,728,920,145	4,124,838,360
NET	7,782,898,109	0	12,441,238,971	0	1,604,081,785	0

PAGE 328-B

CONTINUED ON PAGE 328-C

DAR/FJ/LA/EW/BM/PS/PP

() DENOTES NEGATIVE FIGURE.

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1984



SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1984 - DEC, 1984

STATEMENT A-1
 SHEET 2
 DATE 02/04/85

	MISSISSIPPI		SEGCO		GREENE COUNTY	
	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	120,079,000	1,173,821,000	4,300,975,000	3,428,000	208,218,000	274,099,000
GEORGIA POWER COMPANY	0	0	1,314,071,000	83,959,000	0	0
GULF POWER COMPANY	490,914,000	3,839,218,000	0	0	0	0
MISSISSIPPI POWER COMPANY	0	0	0	0	2,328,544,000	0
SEGCO	0	0	0	0	0	0
GREENE COUNTY	0	2,328,544,000	0	0	0	0
TENNESSEE VALLEY AUTH.	0	0	0	0	0	0
FLORIDA POWER CORPORATION	0	0	0	0	0	0
DUKE POWER COMPANY	0	0	0	0	0	0
SOUTH CAROLINA E&G CO.	0	0	0	0	0	0
MISSISSIPPI P&L COMPANY	2,228,844,000	334,887,000	0	0	0	0
SOUTH MISSISSIPPI E.P.A.	3,852,000	1,012,834,000	0	0	0	0
FLORIDA POWER & LIGHT CO.	0	0	0	0	0	0
SOUTH CAROLINA P.S.A.	0	0	0	0	0	0
CITY OF TALLAHASSEE	0	0	0	0	0	0
SAVANNAH ELECTRIC & POWER	0	0	0	0	0	0
ALABAMA ELECTRIC CO-OP	0	0	0	0	0	0
GULF STATES UTILITIES	3,831,443,000	0	0	0	0	0
SUBTOTAL	6,874,732,000	8,887,104,000	5,615,046,000	87,385,000	2,532,762,000	274,099,000
SEPA TRANSFER	0	(204,117,000)	0	0	0	0
SEPA TRANSFER GA/FLA	0	0	0	0	0	0
CARTERS DAM PUMPING	(29,922,000)	0	0	0	0	0
CARTERS DAM DRAW	0	(21,228,000)	0	0	0	0
SEGCO ALLOCATION	0	0	(5,527,661,000)	0	0	0
GRCO ALLOCATION	0	(903,484,000)	0	0	(2,258,663,000)	0
SMEPA ALLOCATION	(115,252,000)	0	0	0	0	0
SE&P ALLOCATION	0	0	0	0	0	0
AEC ALLOCATION	0	0	0	0	0	0
TOTAL	6,529,558,000	7,558,295,000	87,385,000	87,385,000	274,099,000	274,099,000
NET	0	1,028,737,000	0	0	0	0

PAGE 328-C

CONTINUED ON PAGE 328-D

DAR/FJ/LA/EW/BM/PS/PP

() DENOTES NEGATIVE FIGURE.

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1984



SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1984 - DEC, 1984

STATEMENT A-1
 SHEET 3
 DATE 02/04/85

	TOTAL	
	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	9,626,214,256	12,213,676,531
GEORGIA POWER COMPANY	8,732,753,171	4,276,737,111
GULF POWER COMPANY	4,190,888,360	5,001,708,145
MISSISSIPPI POWER COMPANY	7,339,583,000	610,993,000
SEGCO	87,385,000	5,615,046,000
GREENE COUNTY	274,099,000	2,532,762,000
TENNESSEE VALLEY AUTH.	5,169,416,199	5,024,176,334
FLORIDA POWER CORPORATION	2,520,293,000	8,503,000
DUKE POWER COMPANY	1,342,110,000	623,632,000
SOUTH CAROLINA E&G CO.	432,514,000	246,440,000
MISSISSIPPI P&L COMPANY	2,228,644,000	334,887,000
SOUTH MISSISSIPPI E.P.A.	3,652,000	1,012,634,000
FLORIDA POWER & LIGHT CO.	11,282,766,000	15,865,000
SOUTH CAROLINA P.S.A.	1,900,000	0
CITY OF TALLAHASSEE	1,194,507,000	3,000
SAVANNAH ELECTRIC & POWER	264,299,000	117,786,000
ALABAMA ELECTRIC CO-OP	817,017,000	922,723,000
GULF STATES UTILITIES	3,831,443,000	0
SUBTOTAL	59,339,483,986	38,557,572,121
SEPA TRANSFER	(286,657,000)	(286,657,000)
SEPA TRANSFER GA/FLA	(2,355,000)	0
CARTERS DAM PUMPING	(197,536,000)	(197,536,000)
CARTERS DAM DRAW	(140,148,000)	(140,148,000)
SEGCO ALLOCATION	(5,527,661,000)	(5,527,661,000)
GRCO ALLOCATION	(2,258,663,000)	(2,258,663,000)
SMEPA ALLOCATION	(115,252,000)	0
SE&P ALLOCATION	(35,921,000)	0
AEC ALLOCATION	0	(171,098,000)
TOTAL	50,775,290,986	29,975,809,121
NET	20,799,481,865	0

PAGE 328-D

CONTINUED ON PAGE 328-E

DAR/FJ/LA/EW/BM/PS/PP

() DENOTES NEGATIVE FIGURE.

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1984



SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1984 - DEC, 1984

STATEMENT A-2
SHEET 1
DATE 02/04/85
(SUMMARY)

PURCHASES AND SALES	X-----ALABAMA POWER COMPANY-----X			
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	2,385,408.00	11,855,483.00
MONTH-END ADJUSTMENT	9,447,555	49,890,703	234,443.95	1,195,264.66
INTERCHANGE ENERGY (ASSOCIATED)	1,423,295,000	1,916,306,000	38,107,136.08	46,269,424.30
INTERCHANGE ENERGY (NON-ASSOCIATED)	2,831,266,000	446,187,000	67,959,358.78	8,895,642.97
POOL ENERGY	5,889,000	17,807,473	172,836.87	510,127.30
TOTAL	4,269,897,555	2,429,991,176	108,839,183.68	68,725,922.23
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	12,392,796	8,774,666	377,910.74	257,104.59
FLORIDA POWER CORPORATION	491,699,832	209,172	11,026,699.39	6,033.96
DUKE POWER COMPANY	64,936,387	28,632,009	2,424,921.50	507,384.77
SOUTH CAROLINA E&G CO.	18,456,361	132,614	632,257.24	4,817.86
MISSISSIPPI P&L COMPANY	368,224,812	3,371,549	8,400,880.45	140,772.16
FLORIDA POWER & LIGHT CO.	2,174,398,272	192,660	58,666,722.82	7,772.04
SOUTH CAROLINA P.S.A.	613,913	0	22,880.18	-768.43
CITY OF TALLAHASSEE	133,214,948	0	3,264,900.80	.00
GULF STATES UTILITIES	1,179,428,263	0	28,693,114.94	.00
JACKSONVILLE ELEC. AUTH.	1,262,353,908	0	32,278,745.31	.00
GULF STATES UTILITIES	278,678,240	0	6,160,405.05	.00
TOTAL	5,984,395,732	41,312,670	151,949,438.42	923,116.95
INTERCHANGE TRANSACTIONS				
ASSOCIATED COMPANIES				
REGULATION ENERGY	595,192	1,853,000		
TOTAL	595,192	1,853,000		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	9,427,967	8,155,269		
LOOP INTERCHANGE	6,469,762	6,575,984		
TOTAL	15,897,729	14,731,253		
OTHER SERVICES AND CHARGES				
ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			.00	6,048,759.00
FIXED REGULATION CHARGE (181 HOURS)			1,520.40	488.44
HYDRO OPTIMIZATION CHARGE			6,769.00	2,175.75
TOTAL			8,289.40	6,051,423.19
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	13,199.76
FLORIDA POWER CORPORATION			4,077,670.00	.00
MISSISSIPPI P&L COMPANY			4,074,704.00	.00
FLORIDA POWER & LIGHT CO.			21,186,730.00	.00
CITY OF TALLAHASSEE			1,257,575.00	.00
GULF STATES UTILITIES			9,982,039.00	.00

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1984 - DEC, 1984

STATEMENT A-2
 SHEET 2
 DATE 02/04/85
 (SUMMARY)

<u>OTHER SERVICES AND CHARGES</u>	X-----ALABAMA POWER COMPANY-----X			
	X-----ENERGY (KWH)-----X		X-----PAYMENTS (DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
JACKSONVILLE ELEC. AUTH.			13,762,553.99	.00
GULF STATES UTILITIES			2,369,027.00	.00
TOTAL			<u>56,710,298.99</u>	<u>13,199.76</u>
GRAND TOTAL	10,270,786,208	2,487,888,099	317,507,210.49	75,713,662.13
NET TRANSACTIONS AND SETTLEMENT	7,782,898,109		241,793,548.36	

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1984 - DEC, 1984

STATEMENT A-2
SHEET 3
DATE 02/04/85
(SUMMARY)

PURCHASES AND SALES	X-----GEORGIA POWER COMPANY-----X			
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	10,901,309.00	9,361,989.00
MONTH-END ADJUSTMENT	24,170,249	14,107,890	595,853.85	359,290.68
INTERCHANGE ENERGY (ASSOCIATED)	4,452,804,000	403,539,000	107,618,366.90	10,737,725.92
INTERCHANGE ENERGY (NON-ASSOCIATED)	492,792,000	3,500,718,000	9,671,346.26	84,752,192.75
POOL ENERGY	157,000	23,139,620	794.42	663,722.31
TOTAL	4,969,923,249	3,941,504,510	128,787,670.43	105,874,920.66
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	20,389,313	14,823,234	621,941.30	434,333.09
FLORIDA POWER CORPORATION	820,211,218	352,191	18,412,100.82	10,135.88
DUKE POWER COMPANY	108,550,503	48,326,008	4,056,189.06	855,243.02
SOUTH CAROLINA E&G CO.	30,841,679	224,052	1,056,904.05	8,139.81
MISSISSIPPI P&L COMPANY	609,802,718	5,698,251	13,923,404.02	237,835.26
FLORIDA POWER & LIGHT CO.	4,683,172,804	325,500	136,646,753.12	13,180.48
SOUTH CAROLINA P.S.A.	1,027,114	0	38,284.62	-1,260.44
CITY OF TALLAHASSEE	222,447,068	0	5,457,860.84	.00
GULF STATES UTILITIES	1,987,703,558	0	48,368,969.38	.00
JACKSONVILLE ELEC. AUTH.	2,538,322,907	0	69,938,032.40	.00
GULF STATES UTILITIES	457,107,391	0	10,104,798.40	.00
TOTAL	11,479,576,273	69,747,234	308,625,236.01	1,557,607.10
INTERCHANGE TRANSACTIONS				
ASSOCIATED COMPANIES				
REGULATION ENERGY	1,005,068	0		
TOTAL	1,005,068	0		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	15,748,900	13,578,061		
LOOP INTERCHANGE	10,825,782	11,010,498		
TOTAL	26,574,682	24,588,557		
OTHER SERVICES AND CHARGES				
ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			7,264,035.00	.00
FIXED REGULATION CHARGE (181 HOURS)			.00	824.58
HYDRO OPTIMIZATION CHARGE			.00	3,670.07
TOTAL			7,264,035.00	4,494.65
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	11,462.64
FLORIDA POWER CORPORATION			8,234,110.00	7,935.24
MISSISSIPPI P&L COMPANY			8,228,347.00	.00
FLORIDA POWER & LIGHT CO.			93,341,956.00	.00
CITY OF TALLAHASSEE			2,389,730.00	.00
GULF STATES UTILITIES			19,076,395.00	.00

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1984 - DEC, 1984

STATEMENT A-2
SHEET 4
DATE 02/04/85
(SUMMARY)

OTHER SERVICES AND CHARGES

JACKSONVILLE ELEC. AUTH.
GULF STATES UTILITIES
TOTAL

GRAND TOTAL

NET TRANSACTIONS AND SETTLEMENT

X-----GEORGIA POWER COMPANY-----X			
X-----ENERGY(KWH)-----X		X-----PAYMENTS(DOLLARS)-----X	
DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
		49,765,202.25	.00
		4,461,028.00	.00
		<u>185,496,766.25</u>	<u>19,397.88</u>
18,477,079,272	4,035,840,301	830,173,707.89	107,458,420.29
		522,717,287.40	

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1984 - DEC, 1984

STATEMENT A-2
SHEET 5
DATE 02/04/85
(SUMMARY)

PURCHASES AND SALES	X-----ENERGY (KWH)-----X		X-----PAYMENTS (DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	3,855,125.00	397,324.00
MONTH-END ADJUSTMENT	25,924,907	8,044,334	818,934.34	148,857.28
INTERCHANGE ENERGY (ASSOCIATED)	233,225,000	1,532,870,000	8,034,894.29	37,830,935.85
INTERCHANGE ENERGY (NON-ASSOCIATED)	1,022,225,000	159,036,000	24,880,585.04	3,329,791.98
POOL ENERGY	27,035,000	2,713,933	744,355.70	77,830.94
TOTAL	1,308,409,907	1,700,484,267	35,711,694.37	41,884,539.81
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	2,387,107	1,872,480	72,785.11	49,004.93
FLORIDA POWER CORPORATION	94,198,985	39,922	2,111,592.38	1,152.73
DUKE POWER COMPANY	12,429,840	5,459,307	484,042.11	96,795.84
SOUTH CAROLINA E&G CO.	3,533,271	25,278	121,022.19	918.26
MISSISSIPPI P&L COMPANY	70,745,552	842,800	1,813,522.19	28,830.45
FLORIDA POWER & LIGHT CO.	1,038,973,994	36,720	33,900,074.12	1,479.04
SOUTH CAROLINA P.S.A.	117,472	0	4,377.85	-148.19
CITY OF TALLAHASSEE	25,510,039	0	824,937.97	.00
GULF STATES UTILITIES	225,019,380	0	5,473,712.45	.00
JACKSONVILLE ELEC. AUTH.	477,021,855	0	14,740,109.83	.00
GULF STATES UTILITIES	53,742,269	0	1,188,024.32	.00
TOTAL	2,003,877,364	7,878,305	60,314,200.32	176,033.08
INTERCHANGE TRANSACTIONS				
ASSOCIATED COMPANIES				
REGULATION ENERGY	113,464	0		
TOTAL	113,464	0		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	1,805,148	1,583,522		
LOOP INTERCHANGE	1,237,908	1,257,910		
TOTAL	3,043,054	2,821,432		
OTHER SERVICES AND CHARGES				
ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			.00	1,089,324.00
FIXED REGULATION CHARGE (181 HOURS)			.00	93.14
HYDRO OPTIMIZATION CHARGE			.00	414.96
TOTAL			.00	1,089,832.10
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	.00
FLORIDA POWER CORPORATION			853,055.00	.00
MISSISSIPPI P&L COMPANY			852,412.00	.00
FLORIDA POWER & LIGHT CO.			19,712,209.00	.00
CITY OF TALLAHASSEE			255,085.00	.00
GULF STATES UTILITIES			2,002,367.00	.00

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ANNUAL REPORT OF GULF POWER COMPANY YEAR ENDED DECEMBER 31, 1984

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1984 - DEC, 1984

STATEMENT A-2
 SHEET 6
 DATE 02/04/85
 (SUMMARY)

OTHER SERVICES AND CHARGES	ENERGY (KWH)		PAYMENTS (DOLLARS)	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
JACKSONVILLE ELEC. AUTH.			9,731,123.08	.00
GULF STATES UTILITIES			488,910.00	.00
TOTAL			33,895,141.08	.00
GRAND TOTAL	3,315,243,789	1,711,162,004	129,921,035.77	43,150,404.97
NET TRANSACTIONS AND SETTLEMENT	1,604,081,785		86,770,630.80	

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1984 - DEC, 1984

STATEMENT A-2
SHEET 7
DATE 02/04/85
(SUMMARY)

PURCHASES AND SALES	X-----MISSISSIPPI POWER COMPANY-----X			
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
<u>ASSOCIATED COMPANIES</u>				
MONTHLY PAYMENT	0	0	6,077,032.00	1,384,098.00
MONTH-END ADJUSTMENT	10,361,145	60,929	257,595.53	1,615.07
INTERCHANGE ENERGY (ASSOCIATED)	33,682,000	2,290,491,000	906,881.89	57,728,993.29
INTERCHANGE ENERGY (NON-ASSOCIATED)	227,788,000	468,130,000	5,466,990.11	10,780,652.51
POOL ENERGY	13,731,000	3,150,974	424,081.69	90,388.13
TOTAL	285,562,145	2,761,832,903	13,132,581.22	69,985,747.00
<u>NON-ASSOCIATED COMPANIES</u>				
TENNESSEE VALLEY AUTH.	2,778,784	2,054,620	84,778.26	60,202.15
FLORIDA POWER CORPORATION	112,783,965	48,715	2,533,382.03	1,399.94
DUKE POWER COMPANY	14,946,470	6,694,678	558,728.69	118,379.52
SOUTH CAROLINA E&G CO.	4,245,689	31,058	145,526.17	1,128.32
MISSISSIPPI P&L COMPANY	83,461,918	789,600	1,906,631.41	32,968.13
FLORIDA POWER & LIGHT CO.	568,858,930	45,120	16,879,828.20	1,831.34
SOUTH CAROLINA P.S.A.	141,501	0	5,274.72	-171.44
CITY OF TALLAHASSEE	30,607,945	0	751,510.09	.00
GULF STATES UTILITIES	275,101,799	0	6,695,408.85	.00
JACKSONVILLE ELEC. AUTH.	301,680,530	0	8,220,102.81	.00
GULF STATES UTILITIES	62,174,100	0	1,374,417.98	.00
TOTAL	1,456,781,631	9,663,791	39,155,589.21	215,737.96
<u>INTERCHANGE TRANSACTIONS</u>				
<u>ASSOCIATED COMPANIES</u>				
REGULATION ENERGY	139,276	0		
TOTAL	139,276	0		
<u>NON-ASSOCIATED COMPANIES</u>				
TENNESSEE VALLEY AUTH.	2,167,498	1,864,796		
LOOP INTERCHANGE	1,491,550	1,517,610		
TOTAL	3,659,048	3,382,406		
<u>OTHER SERVICES AND CHARGES</u>				
<u>ASSOCIATED COMPANIES</u>				
TRANSMISSION FACILITIES CHARGES			89,381.00	215,333.00
FIXED REGULATION CHARGE (181 HOURS)			.00	114.24
HYDRO OPTIMIZATION CHARGE			.00	508.22
TOTAL			89,381.00	215,955.46
<u>NON-ASSOCIATED COMPANIES</u>				
TENNESSEE VALLEY AUTH.			.00	.00
FLORIDA POWER CORPORATION			883,238.00	.00
MISSISSIPPI P&L COMPANY			882,626.00	.00
FLORIDA POWER & LIGHT CO.			5,423,896.00	.00
CITY OF TALLAHASSEE			276,299.00	.00
GULF STATES UTILITIES			2,202,182.00	.00

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1984 - DEC, 1984

STATEMENT A-2
 SHEET 8
 DATE 02/04/85
 (SUMMARY)

OTHER SERVICES AND CHARGES	X-----MISSISSIPPI POWER COMPANY-----X			
	X-----ENERGY (KWH)-----X		X-----PAYMENTS (DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
JACKSONVILLE ELEC. AUTH.			3,302,231.68	.00
GULF STATES UTILITIES			517,082.00	.00
TOTAL			<u>13,487,536.68</u>	.00
GRAND TOTAL	1,746,142,100	2,774,879,100	65,865,088.11	70,417,440.42
NET TRANSACTIONS AND SETTLEMENT		1,028,737,000		4,552,352.31

ANNUAL REPORT OF GULF POWER COMPANY
 YEAR ENDED DECEMBER 31, 1984

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1984 - DEC, 1984

STATEMENT A-2
SHEET 9
DATE 02/04/85
(SUMMARY)

PURCHASES AND SALES	X-----TOTAL-----X			
	X-----ENERGY (KWH)-----X		X-----PAYMENTS (DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	22,998,874.00	22,998,874.00
MONTH-END ADJUSTMENT	69,903,856	69,903,856	1,704,827.67	1,704,827.67
INTERCHANGE ENERGY (ASSOCIATED)	6,143,006,000	6,143,006,000	152,667,079.16	152,667,079.16
INTERCHANGE ENERGY (NON-ASSOCIATED)	4,574,071,000	4,574,071,000	107,758,280.19	107,758,280.19
POOL ENERGY	46,812,000	46,812,000	1,342,068.68	1,342,068.68
TOTAL	10,833,792,856	10,833,792,856	286,471,129.70	286,471,129.70
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	37,948,000	27,325,000	1,157,415.41	800,644.76
FLORIDA POWER CORPORATION	1,518,892,000	650,000	34,083,774.62	18,722.51
DUKE POWER COMPANY	200,863,000	89,112,000	7,503,881.36	1,577,803.15
SOUTH CAROLINA E&G CO.	57,077,000	413,000	1,955,709.65	15,004.25
MISSISSIPPI P&L COMPANY	1,132,235,000	10,500,000	25,844,438.07	438,406.00
FLORIDA POWER & LIGHT CO.	8,465,404,000	600,000	246,093,378.26	24,262.90
SOUTH CAROLINA P.S.A.	1,900,000	0	70,817.37	-2,348.50
CITY OF TALLAHASSEE	411,780,000	0	10,099,209.70	.00
GULF STATES UTILITIES	3,667,253,000	0	89,231,205.62	.00
JACKSONVILLE ELEC. AUTH.	4,579,379,000	0	125,176,990.15	.00
GULF STATES UTILITIES	851,700,000	0	18,827,643.75	.00
TOTAL	20,924,431,000	128,600,000	560,044,463.96	2,872,495.07
INTERCHANGE TRANSACTIONS				
ASSOCIATED COMPANIES				
REGULATION ENERGY	1,853,000	1,853,000		
TOTAL	1,853,000	1,853,000		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	29,149,513	25,161,648		
LOOP INTERCHANGE	20,025,000	20,362,000		
TOTAL	49,174,513	45,523,648		
OTHER SERVICES AND CHARGES				
ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			7,353,416.00	7,353,416.00
FIXED REGULATION CHARGE (181 HOURS)			1,520.40	1,520.40
HYDRO OPTIMIZATION CHARGE			6,769.00	6,769.00
TOTAL			7,361,705.40	7,361,705.40
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	24,862.40
FLORIDA POWER CORPORATION			14,048,073.00	7,935.24
MISSISSIPPI P&L COMPANY			14,038,089.00	.00
FLORIDA POWER & LIGHT CO.			139,664,793.00	.00
CITY OF TALLAHASSEE			4,178,669.00	.00
GULF STATES UTILITIES			33,262,983.00	.00



SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1984 - DEC, 1984

STATEMENT A-2
 SHEET 10
 DATE 02/04/85
 (SUMMARY)

OTHER SERVICES AND CHARGES

JACKSONVILLE ELEC. AUTH.
 GULF STATES UTILITIES
 TOTAL

GRAND TOTAL

NET TRANSACTIONS AND SETTLEMENT

X-----TOTAL-----X		X-----PAYMENTS (DOLLARS)-----X	
DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
		78,581,111.00	.00
		7,838,025.00	.00
		<u>289,589,743.00</u>	<u>32,597.84</u>
31,809,251,369	11,009,789,504	143,487,042.08	298,737,927.81
	20,799,481,865		153,270,885.75

NOTES: (A) MONTH-END ADJUSTMENT BILLED AT INTERCHANGE RATE.
 DAR/FJ/LA/EW/BM/PS/PP

Name of Respondent		This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>84</u>
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	137,569		
2	Nuclear Power Research Expenses	45,309		
3	Other Experimental and General Research Expenses	100,056		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	127,513		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	1,420,260		
6	For detail of Other Expenses, refer to Pages 333-A and 333-B			
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46	TOTAL	1,830,707		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁴
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

Detail of Other Expenses

Director's Fees and Expenses:

W. D. Hull, Jr. Director's Fees	9,800
Robert F. McRae, Sr. Director's Fees	9,800
M. G. Nelson Director's Fees	2,150
Crawford Rainwater Director's Fees	8,600
C. Walter Ruckel Director's Fees Expenses (Travel to meetings)	10,500 96
Alvin W. Vogtle, Jr. Director's Fees	8,600
Vincent J. Whibbs, Sr. Director's Fees	9,800
Director's Meeting Expenses 2 Items, each less than \$5,000	2,108
Director's Miscellaneous Expenses 5 Items, each less than \$5,000	<u>494</u>
Total Director's Fees and Expenses	<u><u>61,948</u></u>

Administrative and General Expenses For
Joint Ownership:

Administrative and General Expenses of Respondent associated with Plant Daniel	<u><u>1,306,980</u></u>
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

Detail of Other Expenses

Other Miscellaneous General Expenses:

Arbitration Matters -

Expenses of Respondent in conjunction with arbitration matters:

2 Items, each less than \$5,000 1,033

Filing Fees -

Expenses of Respondent in conjunction with various filing fees:

5 Items, each less than \$5,000 81

Lines of Credit Fees -

Expenses of Respondent in conjunction with maintaining lines of credit with banks:

Continental Bank	12,638
Morgan Guaranty Trust Co.	23,802
2 Items, each less than \$5,000	3,511
Total Lines of Credit Fees	39,951

Union Negotiations and Labor Relations -

Expenses of Respondent in conjunction with Union negotiations and labor relations:

13 Items, each less than \$5,000 5,016

Miscellaneous -

Expenses of Respondent in conjunction with miscellaneous matters:

9 Items, each less than \$5,000 5,251

Total Other Miscellaneous General Expenses 51,332

Total Other Expenses 1,420,260

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant	19,747,756	376,107		20,635,426
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	288,855			288,855
7	Transmission Plant	2,663,026			2,837,304
8	Distribution Plant	9,695,823			9,186,122
9	General Plant	1,124,690			1,081,290
10	Common Plant—Electric				
11	TOTAL	33,520,150	376,107		34,028,997

B. Basis for Amortization Charges

(C) Book value of property is being amortized over remaining months from date of issue on bonds purchased.

Name of Respondent		This Report Is:		Date of Report	Year of Report		
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19_84		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	<u>Steam Production Plant</u>						
14	310	101,187	33	0	3.2	(A) N/A	26
15	311	82,153,193	33	(10)	3.5	N/A	23
16	312	282,403,936	26	(10)	4.0	N/A	21
17	312 -						
18	Railcars	9,524,326	18	10	5.1	N/A	13.8
19	314	107,993,212	30	0	2.9	N/A	22
20	315	45,939,791	29	0	3.2	N/A	23
21	316	10,033,201	25	0	4.2	N/A	19.9
22	Total	<u>538,148,846</u>					
23							
24	<u>Other Production Plant</u>						
25	341	645,013	17.3	0	11.2	N/A	7.5
26	342	273,286	18.2	0	6.1	N/A	7.5
27	343	21,734	13.7	0	8.2	N/A	7.5
28	344	3,144,674	20	0	6.1	N/A	7.5
29	345	109,094	20	0	5.6	N/A	7.5
30	346	4,332	19.9	0	5.6	N/A	7.5
31	Total	<u>4,198,133</u>					
32							
33	<u>Transmission Plant</u>						
34	350	7,470,945	65	0	1.5	N/A	50
35	352	1,469,255	40	0	2.5	N/A	30
36	353	31,828,546	35	(2)	2.9	N/A	26
37	354	21,750,917	40	(10)	2.8	N/A	28
38	355	13,333,146	35	(30)	3.7	N/A	25
39	356	19,099,960	35	(20)	3.4	N/A	25
40	358	167,218	30	0	3.3	N/A	7.5
41	359	27,573	60	0	1.7	N/A	44
42	Total	<u>95,147,560</u>					
43							
44	<u>Distribution Plant</u>						
45	360	201,987	41	0	2.4	N/A	17.9
46	361	3,922,387	40	0	2.5	N/A	31
47	362	39,982,073	40	0	2.9	N/A	25
48	364	31,726,546	25	(30)	5.2	N/A	17
49	365	36,801,739	27	(10)	4.1	N/A	19.5
50	366	1,004,130	50	0	2.0	N/A	34
51	367	7,705,186	25	0	4.0	N/A	19.6
52	368	50,201,125	25	0	4.0	N/A	16.6
53	369.1	17,365,509	25	(15)	4.6	N/A	19.2
54	369.2	1,047,453	30	0	3.3	N/A	26
55	369.3	6,169,342	20	0	5.0	N/A	7.9
56	370	12,133,978	25	(3)	4.1	N/A	14.7
57	373	4,334,180	15	0	6.7	N/A	11
58	Total	<u>212,595,635</u>					
59							
60							
61							
62							
63							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>
64							
65	General Plant						
66	390	16,181,648	35	0	2.9	N/A	28
67	391-Non-Computer	3,290,476	19.5	3	5.0	N/A	15.1
68							
69	391 - Computer	426,472	6.0	5	15.8	N/A	3.5
70							
71	392.1	1,345,520	7.0	20	11.4	N/A	4.7
72	392.2	1,046,523	7.0	20	11.4	N/A	4.6
73	392.3	277,616	7.0	20	11.4	N/A	3.9
74	392.4	1,785,636	7.0	20	11.4	N/A	3.7
75	392.5	3,648,365	11.0	20	7.3	N/A	7
76	392.6	470,456	11.0	20	7.3	N/A	7.5
77	392.7	416,175	11.0	20	7.3	N/A	7
78	392.8	12,411	15	20	5.3	N/A	14.5
79	393	1,006,369	28	0	3.6	N/A	24
80	394	1,104,499	30	0	3.3	N/A	24
81	395	1,468,222	26	0	3.8	N/A	22
82	396	308,978	12	15	7.1	N/A	9.6
83	397	2,479,751	20	0	5.0	N/A	13.1
84	398	887,400	15	0	6.7	N/A	12.3
85	Total	<u><u>36,156,512</u></u>					
86							
87	TOTAL	<u><u>886,246,686</u></u>					
88							
89							
90							
91							
92							
93	Note A: In Docket No. 830585-EI Order No. 13681 the Florida Public Service						
94	Commission approved depreciation rates effective January 1, 1984.						
95	The mortality curve and other methodologies employed by the Florida						
96	Public Service Commission is not readily available.						
97							
98							
99							
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2	Amortization of Utility Plant Acquisition - Parker Transmission Line	
3	Five Year Amortization, Contra-Account 114	<u>12,804</u>
4		
5	Miscellaneous Income Deductions (Account 426)	
6	426-1, Donations	
7	Pensacola Area Chamber of Commerce	4,614
8	Boy Scouts of America	5,124
9	United Way of Escambia County	14,275
10	Pensacola Junior College Foundation	4,566
11	Pensacola Sports Association	11,450
12	Other Donations - 102 items, each less than \$4,278	<u>45,545</u>
13		<u>85,574</u>
14		
15	462-2, Life Insurance - None	-
16		
17		
18	426-3, Penalties	
19	Miscellaneous Penalties - 2 items, each less than \$1,000	<u>110</u>
20		
21		
22	426-4, Expenditures for certain civil, political and related	
23	activities; Expenses of respondent's officers, employees and legal	
24	counsel incurred in connection with proposed legislation affecting	
25	the utility	<u>65,596</u>
26		
27		
28	426-5, Other Deductions	
29	Employee Discounts on Merchandise Purchases	389,308
30	Employee Membership Fees and Dues in private and social clubs	24,832
31	Total 426-5, Other Deductions	<u>414,140</u>
32		
33	Total Miscellaneous Income Deductions (Account 426)	<u>565,420</u>
34		
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on Debt to Associated Companies (Account 430)	-
2	None	
3		
4		
5	Other Interest Expense (Account 431)	
		<u>Interest Rate</u>
6	Interest on Customer's Deposits	8% 877,597
7	Interest on Notes Payable	6.88% - 8.32% 1,627,833
8	Interest on Tax Assessments	11% - 12% 31,744
9	Interest on Fuel Clause Adjustment	
10	Revenue over/under collected	9.25% - 11.375% 179,907
11	Interest - All Other	10% - 18% 21,834
12	Total Other Interest Expense (Account 431)	<u>2,738,915</u>
13		
14		
15		
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 84
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<u>FLORIDA PUBLIC SERVICE COMMISSION</u>				
2					
3	Docket No. 810136-EU				
4	Retail Rate Case - 1981	-	-	606,804	111,204
5					
6	Docket No. 820001-EU				
7	Fuel Cost Adjustment	-	21,093	166,304	-
8					
9	Docket No. 820150-EU				
10	Retail Rate Case - 1982	-	37,982	672,280	325,294
11					
12	Docket No. 830428-EU				
13	Territorial Dispute with Alabama				
14	Electric Cooperative	-	44,268	44,268	-
15					
16	Docket No. 840086-EI				
17	Retail Rate Case - 1984	-	1,083,625	1,083,625	-
18					
19	Docketed Items: (11 Items - Each				
20	Less Than \$25,000)	-	91,495	230,868	-
21	Total	-	1,278,463	2,804,149	436,498
22					
23					
24					
25	<u>FEDERAL ENERGY REGULATORY COMMISSION</u>				
26					
27	Docket No. ER82-689				
28	Wholesale Rate Case - 1982	-	20	114,319	78
29					
30	Other Minor Items (5) Each				
31	Less Than \$25,000	-	2,797	2,797	-
32	Total	-	2,817	117,116	78
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		1,281,280	2,921,265	436,576

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Electric	-	-	-	928	11,204	-	1
Electric	928	21,093	-	-	-	-	2
Electric	-	-	37,982	928	363,276	-	3
Electric	928	44,268	-	-	-	-	4
Electric	-	-	1,083,625	-	-	1,083,625	5
Electric	928	91,495	-	-	-	-	6
		156,856	1,121,607	-	474,480	1,083,625	7
Electric	-	-	20	928	98	-	8
Electric	928	2,797	-	-	-	-	9
		2,797	20	-	98	-	10
		159,653	1,121,627	-	474,578	1,083,625	11

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric R, D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric

Line No.	Classification (a)	Description (b)
1	A (2)	Solvent Refining of Coal
2		
3		Utilization of Coal Studies
4		
5		Subtotal
6		
7	A (5)	Water Quality and Solid Waste Disposal
8		
9		Thermal and Fluid Flow Analysis
10		
11		Plant Daniel Related Expenses
12		All Other (9 Items - Each less than \$5,000)
13		Subtotal
14		
15	A (6)	Instrumentation and Technical Support Studies
16		Long Range Technological Developments
17		
18		All Other (2 Items - Each less than \$5,000)
19		
20		
21		Subtotal
22		
23		Total Cost Incurred
24		
25	B (1)	Electric Power Research Institute
26		
27		
28		
29		
30		
31	B (2)	Committee for Energy Awareness
32	B (4)	Florida Electric Power Coordinating Group (Environmental and Transmission Special Studies)
33		University of Florida (Research Center)
34		
35		Total Cost Incurred
36		
37		Total Electric Utility R, D & D Performed
38		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
23,293		506	19,892		1
		923	3,401		2
8,385		506	7,075		3
		923	1,310		4
<u>31,678</u>			<u>31,678</u>		5
					6
39,691		506	32,965		7
		923	6,726		8
30,246		506	26,861		9
		923	3,385		10
18,529		506	18,529		11
6,218		506	6,218		12
<u>94,684</u>			<u>94,684</u>		13
					14
30,472		506	30,472		15
36,782		923	5,636		16
		930.2	31,146		17
2,471		506	864		18
		923	1,201		19
		930.2	406		20
<u>69,725</u>			<u>69,725</u>		21
					22
<u>196,087</u>			<u>196,087</u>		23
					24
	283,179	506	104,776		25
		549	11,327		26
		566	16,991		27
		588	14,159		28
		907	36,813		29
		930.2	99,113		30
	15,837	506	15,837		31
	57,172	506	40,871		32
		566	16,301		33
	14,700	930.2	14,700		34
	<u>370,888</u>		<u>370,888</u>		35
					36
<u>196,087</u>	<u>370,888</u>		<u>566,975</u>		37
					38

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	6,658,284		
4	Transmission	525,959		
5	Distribution	2,030,744		
6	Customer Accounts	3,376,361		
7	Customer Service and Informational	2,441,432		
8	Sales	66,047		
9	Administrative and General	6,645,256		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	21,744,083		
11	Maintenance			
12	Production	4,319,711		
13	Transmission	409,792		
14	Distribution	2,029,838		
15	Administrative and General	147,205		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	6,906,546		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	10,977,995		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	935,751		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	4,060,582		
21	Customer Accounts <i>(Transcribe from line 6)</i>	3,376,361		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	2,441,432		
23	Sales <i>(Transcribe from line 8)</i>	66,047		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	6,792,461		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	28,650,629	1,448,512	30,099,141
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>	NONE		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>	NONE		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas <i>(Enter Total of lines 28 and 40)</i>			
50	Production—Natural Gas (Including Expl. and Dev.) <i>(Total of lines 29 and 41)</i>			
51	Other Gas Supply <i>(Enter Total of lines 30 and 42)</i>			
52	Storage, LNG Terminaling and Processing <i>(Total of lines 31 and 43)</i>			
53	Transmission <i>(Enter Total of lines 32 and 44)</i>			
54	Distribution <i>(Enter Total of lines 33 and 45)</i>			
55	Customer Accounts <i>(Transcribe from line 34)</i>			
56	Customer Service and Informational <i>(Transcribe from line 35)</i>			
57	Sales <i>(Transcribe from line 36)</i>			
58	Administrative and General <i>(Enter Total of lines 37 and 46)</i>			
59	TOTAL Operation and Maint. <i>(Total of lines 49 thru 58)</i>	NONE	NONE	NONE
60	Other Utility Departments			
61	Operation and Maintenance	NONE	NONE	NONE
62	TOTAL All Utility Dept. <i>(Total of lines 25, 59, and 61)</i>	28,650,629	1,448,512	30,099,141
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	7,734,040	394,000	8,128,040
66	Gas Plant	-	-	-
67	Other	-	-	-
68	TOTAL Construction <i>(Enter Total of lines 65 thru 67)</i>	7,734,040	394,000	8,128,040
69	Plant Removal (By Utility Department)			
70	Electric Plant	77,244	4,061	81,305
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal <i>(Enter Total of lines 70 thru 72)</i>	77,244	4,061	81,305
74	Other Accounts <i>(Specify):</i>			
75	Non-Utility Operating Income			1,357,417
76	Other Deferred Debits			80,070
77	Company Job Orders			5,839
78	Miscellaneous Non-Operating Income			14,817
79	Accounts Receivable from Associated Companies			167,745
80	Accrued Payroll—Future Periods			242,199
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,778,183	89,904	1,868,087
96	TOTAL SALARIES AND WAGES	38,240,096	1,936,477	40,176,573

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 84
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,905,647
3	Steam	8,264,087	22	Sales for Resale	2,183,631
4	Nuclear	-	23	Energy Furnished Without Charge	-
5	Hydro-Conventional	-	24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage	-	25	Electric Department Only	10,147
7	Other	43	26	Energy Losses:	
8	Less Energy for Pumping	-	27	Transmission and Conversion Losses	161,371
9	Net Generation (Enter Total of lines 3 thru 8)	8,264,130	28	Distribution Losses	261,300
10	Purchases	258,301	29	Unaccounted for Losses	-
11	Interchanges:		30	TOTAL Energy Losses	422,671
12	In (gross)	2,821	31	Energy Losses as Percent of Total on Line 19 4.96 %	
13	Out (gross)	(3,156)	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	8,522,096
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)	-			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	8,522,096			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	1,209	Friday	20	9:00 AM	60 Min. Int.	728,923
34	February	1,184	Monday	6	8:00 AM	"	634,576
35	March	1,074	Thursday	1	8:00 AM	"	571,628
36	April	835	Saturday	28	8:00 PM	"	528,020
37	May	1,085	Saturday	26	6:00 PM	"	656,534
38	June	1,337	Monday	25	6:00 PM	"	832,756
39	July	1,381	Wednesday	11	4:00 PM	"	906,360
40	August	1,314	Thursday	9	5:00 PM	"	888,836
41	September	1,262	Thursday	13	6:00 PM	"	789,740
42	October	1,043	Monday	22	5:00 PM	"	762,122
43	November	970	Thursday	1	6:00 PM	"	620,604
44	December	1,161	Friday	7	8:00 AM	"	601,997
45	TOTAL						8,522,096

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_84
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|--|
| <p>1. Report data for Plant in Service only.
 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
 3. Indicate by a footnote any plant leased or operated as a joint facility.
 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
 5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|--|

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Crist Steam	Smith Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1945	1965
4	Year Last Unit was Installed	1973	1967
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,229	340
6	Net Peak Demand on Plant—MW (60 minutes)	984	355
7	Plant Hours Connected to Load	(2) NA	(2) NA
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1,035.4	345.5
10	When Limited by Condenser Water	No Limit	No Limit
11	Average Number of Employees	219	87
12	Net Generation, Exclusive of Plant Use — KWh	4,173,081,000	1,757,615,000
13	Cost of Plant:		
14	Land and Land Rights	1,782,565	221,414
15	Structures and Improvements	43,221,263	11,711,475
16	Equipment Costs (3)	227,617,221	63,250,243
17	Total Cost (3)	272,621,049	75,183,132
18	Cost per KW of Installed Capacity (Line 5)	221,823	221,127
19	Production Expenses:		
20	Operation Supervision and Engineering	420,955	846,225
21	Fuel	97,342,678	43,210,583
22	Coolants and Water (Nuclear Plants Only)	-	-
23	Steam Expenses	1,429,970	381,337
24	Steam From Other Sources	-	-
25	Steam Transferred (Cr.)	-	-
26	Electric Expenses	2,172,902	479,800
27	Misc. Steam (or Nuclear) Power Expenses	1,394,768	435,484
28	Rents	1,425	-
29	Maintenance Supervision and Engineering	697,214	379,081
30	Maintenance of Structures	819,835	194,964
31	Maintenance of Boiler (or Reactor) Plant	8,936,692	1,258,250
32	Maintenance of Electric Plant	3,344,804	655,009
33	Maint. of Misc. Steam (or Nuclear) Plant	816,635	266,259
34	Total Production Expenses	117,377,878	48,106,992
35	Expenses per Net KWh	2.81¢	2.74¢
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	Tons	BBL
38	Quantity (Units) of Fuel Burned	1,844,471	4,822
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	12,154	137,000
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	52.213	33.169
41	Average Cost of Fuel per Unit Burned	52.120	34.973
42	Avg. Cost of Fuel Burned per Million Btu	2.151	(5)
43	Avg. Cost of Fuel Burned per KWh Net Gen.	2.328	(5)
44	Average Btu per KWh Net Generation	10.831	(6)

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased-Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Scholz</u> <i>(d)</i>		Plant Name <u>Daniel</u> (1) <i>(e)</i>		Plant Name <u>Smith</u> <i>(f)</i>		Line No.
STEAM		STEAM		COMBUSTION TURBINE		1
CONVENTIONAL		CONVENTIONAL		CONVENTIONAL		2
1953		1977		1971		3
1953		1981		1971		4
						5
98		548		41.9		
96		509		34		6
(2) NA		6200		-		7
						8
91.9		495		31.3		9
No Limit		480		No Limit		10
64		214		Included with (c)		11
371,277,000		1,962,114,000		43,000		12
						13
44,578		3,423,767		Included with (c)		14
5,250,667		36,159,537		645,013		15
19,718,420		165,336,061		3,553,120		16
25,013,665		204,919,365		4,198,133		17
255,241		373,940		100,194		18
						19
166,458		1,020,890		(44)		20
9,987,558		64,317,102		27,042		21
-		-		-		22
427,149		555,801		-		23
-		-		-		24
-		-		-		25
332,762		360,975		21,325		26
577,283		1,056,278		-		27
-		2,640		-		28
123,233		759,280		(44)		29
288,292		711,974		457		30
460,730		1,155,893		-		31
298,683		344,061		16,650		32
194,524		235,009		-		33
12,856,672		70,519,903		65,386		34
3.46c		3.59c		152.06c		35
COAL	OIL	COAL	OIL		OIL	36
						37
TONS	BBL	TONS	BBL		BBL	38
182,551	284	840,983	7,079		783	39
12,170	137,000	11,948	137,000		137,000	40
52.647	34.908	76.940	34.353		(4)	41
54.655	35.965	76.196	33.535		34,537	42
2.247	(5)	3.194	(5)		5,999	43
2.690	(5)	3.278	(5)		6,289	44
11,972	(6)	10,263	(6)		-	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (CONTINUED)

NOTES

- (1) Plant Daniel jointly owned with Mississippi Power Company.
- (2) Multi-unit plant availability statistics not maintained on a total plant basis.
- (3) \$203,332 of production plant equipment costs included on Page 202 is not reflected on Pages 402 and 403. This cost is applicable to weather monitoring stations located at the proposed Caryville Generating Station site.
- (4) No oil was delivered during 1984 applicable to Smith Combustion Turbine.
- (5) Oil used for starting and flame stabilizing purposes. Cost statistics combined with coal.
- (6) Included with coal, per instruction Number 8.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 84
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.
2. Annual Unit Capacity Factor =

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Plant Crist	4	83	11,078	414	Coal
2	Plant Crist	6	316	10,529	1,463	Coal
3	Plant Smith	1	164	10,286	960	Coal
4	Plant Daniel	2	254*	10,101	1 296*	Coal
5						
6						
7						
8						
9						
10						

Total System Steam Plants

11			2,003	10,639	8,264	
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*Represents the respondent's 50% ownership in Plant Daniel.

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>					
CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES										
Give below the information called for concerning changes in electric generating plant capacities during the year.										
A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year										
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.				2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.						
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)			
			Hydro (c)	Steam (d)	(Other) (e)					
1	NONE									
2										
3										
4										
5										
6										
7										
B. Generating Units Scheduled for or Undergoing Major Modifications										
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction						
				Start (d)	Completion (e)					
8	NONE									
9										
10										
11										
12										
13										
14										
C. New Generating Plants Scheduled for or Under Construction										
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction					
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)				
15	Robert Scherer Plant	Steam	818	-	Underway	1987 (1)				
16	Juliette, GA									
17										
18										
19	(1) UNIT NO. 3 (818 MW) - Respondent purchased from Georgia Power, an affiliated company, on October 18, 1984, a 25% interest in that company's Plant Scherer									
20	UNIT NO. 3 scheduled for operation in 1987.									
21										
D. New Units in Existing Plants Scheduled for or Under Construction										
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction					
					Start (e)	Completion (f)				
22	NONE									
23										
24										
25										
26										
27										
28										

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Crist Plant</u>	Near Pensacola, Florida					
2							
3	Unit No. 1		1-1945	Gas-Oil	975	900	230,000
4	Unit No. 2		1-1949	Gas-Oil	975	900	230,000
5	Unit No. 3		1-1952	Gas-Oil	1,000	900	325,000
6	Unit No. 4		1-1959	Coal & Gas-		1,000/	
7				Direct	2,160	1,000	582,000
8	Unit No. 5		1-1961	Coal & Gas-		1,000/	
9				Direct	2,160	1,000	582,000
10	Unit No. 6		1-1970	Coal & Gas-		1,000/	
11				Direct	2,875	1,000	2,337,000
12	Unit No. 7		1-1973	Coal & Gas-		1,000/	
13				Direct	2,875	1,000	<u>3,626,000</u>
14	Total Crist Plant						<u>7,912,000</u>
15	<u>Scholz Plant</u>	Near Chattahoochee, Florida					
16							
17	Unit No. 1		1-1953	Coal-Direct	1,046	900	425,000
18	Unit No. 2		1-1953	Coal-Direct	1,046	900	<u>425,000</u>
19	Total Scholz Plant					<u>850,000</u>	
20							
21	<u>Lansing Smith Plant</u>	Near Panama City, Florida					
22							
23	Unit No. 1		1-1965	Coal-Direct		1,000/	
24					2,200	1,000	1,075,000
25	Unit No. 2		1-1967	Coal-Direct		1,000/	
26				2,200	1,000	<u>1,306,000</u>	
27	Total Lansing Smith Plant					<u>2,381,000</u>	
28							
29							
30							
31							
32							
33							

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Megawatts						Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM.	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic)		
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1945	22.5	SC(1)	850	3,600	24.5	28.1	.5	15	.90	12,000	28.1	1
1949	22.5	SC(1)	850	3,600	24.5	28.1	.5	15	.90	12,000	28.1	2
1952	30.0	SC(2)	850	3,600	30.0	37.5	.5	30	.85	12,500	37.5	3
1959	75.0	TC(3)	1,800	3,600	75.0	93.8	.5	30	.85	13,800	93.8	4
1961	75.0	TC(3)	1,800	3,600	75.0	93.8	.5	30	.85	13,800	93.8	5
1970	320.0	TC(3)	2,400	3,600	295.8	369.7	30	60	.85	24,000	369.7	6
1973	500.0	TC(3)	2,400	3,600	440.0	578.0	30	60	.85	20,000	578.0	7
	1,045.0				964.8	1,229.0					1,229.0	8
1953	40.0	TC(4)	850	3,600	40.0	49.0	.5	30	.85	13,800	49.0	9
1953	40.0	TC(4)	850	3,600	40.0	49.0	.5	30	.85	13,800	49.0	10
	80.0				80.0	98.0					98.0	11
1965	125.0	TC(3)	1,800	3,600	119.6	149.6	.5	30	.85	18,000	149.6	12
1967	180.0	TC(3)	1,800	3,600	152.3	190.4	.5	30	.85	20,000	190.4	13
	305.0				271.9	340.0					340.0	14
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Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984			
STEAM-ELECTRIC GENERATING PLANTS								
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line. 3. Exclude plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> . 4. Designate any generating plant or portion thereof for which				the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing				
Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)					Rated Max. Continuous M lbs. Steam per Hour
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Daniel Plant(1)	Near Escatawpa,						
2		Mississippi						
3	Unit No. 1		1-1977	Coal-Mech.		1,000/		
4					2,400	1,000	3,611,200	
5	Unit No. 2		1-1981	Coal		1,000/		
6					2,400	1,000	3,611,200	
7	Total Daniel Plant						7,222,400	
8								
9	TOTAL ALL						18,365,400	
10								
11								
12								
13								
14								
15								
16								
17								
18	NOTE:							
19	(1) The respondent and Mississippi Power Company, an Associated Company, each							
20	own an undivided 50 percent interest as tenants in common in the entire							
21	plant.							
22								
23								
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Megawatts						Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.	
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM.	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)		Hydrogen Pressure (Designate air cooled generators)		Power Factor			Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic)
						(m)	(n)	Min. (o)	Max. (p)				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1977	500.0	TC(3)	2,400	3,600	250.0	548.3	30	60	.85	18,000	548.3	1	
1981	500.0	TC(3)	2,400	3,600	250.0	548.2	30	60	.85	18,000	548.2	2	
	<u>1,000.0</u>				<u>500.0</u>	<u>1,096.5</u>					<u>1,096.5</u>	3	
	<u>2,430.0</u>				<u>1,816.7</u>	<u>2,763.5</u>					<u>2,763.5</u>	4	
												5	
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NOTES:

- (1) 3 in. Hg. exhaust pressure
- (2) 2 in. Hg. exhaust pressure
- (3) 3½ in. Hg. exhaust pressure
- (4) 2½ in. Hg. exhaust pressure

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Smith Turbine "A"	Near Panama City, Florida	Oil Fuel Gas Turbine	1971	Open	Direct Connected
2						
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Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1984	
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.					6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.			
Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Line No.
Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>	Number of Units in Plant <i>(m)</i>	<i>(n)</i>	
56,100	1971	13,800	3	60	41.9	1	41.9	1
								2
								3
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1984	Year of Report Dec. 31, 1984
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure <i>(e)</i>	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits <i>(h)</i>
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>	
1	Crist	Barry	230 KV		Alum.Tower	31.55	-	1
2	Smith	Shoal River	230 KV		Alum.Tower	72.79	-	1
3	Smith	Thomasville	230 KV		Alum.Tower	66.86	-	1
4	Crist	Shoal River	230 KV		Alum.Tower	44.44	-	1
5	Crist	Bellview	230 KV		Steel H-Frame	8.90	-	1
6	Shoal River	Wright	230 KV		Alum.Tower	24.00	-	1
7	Crist	Wright	230 KV		Steel H-Frame	49.80	-	1
8	Smith	Callaway	230 KV		Steel H-Frame	17.32	-	1
9	Shoal River	Pinckard	230 KV		Steel H-Frame and Wood	37.54	-	1
10	Bellview	Silver Hill	230 KV		Steel H-Frame	11.15	-	1
11	Smith	Laguna	230 KV		Steel H-Frame	14.19	-	1
12	Callaway	Port St. Joe	230 KV		Steel H-Frame	2.39	-	1
13	Transmission Line Spare Stock		230 KV		-	-	-	-
14	Total 230 KV	Transmission Lines				380.93	-	-
15	Total 115 KV	Transmission Lines				967.31	15.98	-
16	Total 46 KV	Transmission Lines				148.55	.40	-
17	TOTAL					1,496.79	16.38	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material <i>(i)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
1,351.5 ACSR	634,739	1,450,971	2,085,710					1
1,033.5 ACSR	390,086	2,621,663	3,011,749					2
1,033.5 ACSR	306,355	2,361,407	2,667,762					3
1,351.5 ACSR	193,710	2,235,060	2,428,770					4
1,351.5 ACSR	386,144	978,353	1,364,497					5
1,351.5 ACSR	56,134	1,219,539	1,275,673					6
1,351.5 ACSR	417,971	4,581,574	4,999,545					7
1,351.5 ACSR	394,077	1,538,856	1,932,933					8
1,351.5 & 795 ACSR	245,868	1,966,856	2,212,724					9
1,351.5 ACSR	432,138	1,333,232	1,765,370					10
795 ACSR	177,688	2,564,416	2,742,104					11
1,351.5 ACSR	115,793	238,311	354,104					12
-	-	10,322	10,322					13
	3,750,703	23,100,560	26,851,263	17,041	164,149	1,267,574	1,448,764	14
	4,269,404	29,629,824	33,899,228	97,405	451,368	77,526	626,299	15
	457,942	1,917,546	2,375,488	15,334	92,940	12,579	120,853	16
	8,478,049	54,647,930	63,125,979	129,780	708,457	1,357,679	2,195,916	17

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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TRANSMISSION LINE STATISTICS (CONTINUED)

<u>DESIGNATION</u>	<u>LESSOR</u>	<u>DATE OF LEASE</u>	<u>TERMS OF LEASE</u>	<u>RENT</u>
230KV Lines:				
Barry-North Theodore - Big Creek Loop	(a)	2-25-81	(c)	257,669
Barry - Florida Line	(a)	2-25-81	(c)	421,581
Daniel-Wade-Barry	(b)	4-20-81	(c)	588,324
Total 230KV Lines				<u>1,267,574</u>
115KV Lines:				
Reserve Power Metering & Relaying at Geneva, AL for Pittman Rd.	(a)	8-4-80	(c)	1,400
Flomaton-Exxon-Florida Line	(a)	6-18-80	(c)	76,126
Total 115KV Lines				<u>77,526</u>
46KV Line:				
Flomaton-Brewton	(a)	3-70	(c)	<u>12,579</u>
Total Rents				<u>1,357,679</u>

Note:

(a) Alabama Power Company

(b) Mississippi Power Company

(c) Billing at levelized annual fixed charge rate of 18% based on undepreciable boost of facilities. Billing to begin upon installation of facilities or service date.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	See Pages 425-A and 425-B attached.										
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SUBSTATIONS

Name	Location	Character of Substation (All Unattended)	Voltage		Active Capacity of Substation in KVA	Number of Transformers	
			Primary	Secondary		In-Service	Spare
Alford	Alford	Distribution	115M	12M	5,000	1	-
Altha	Altha	Distribution	115M	12M	25,000	1	-
American Cyanamid	Pace	Distribution	115M	12M	26,600	2	-
Bayou Chico	Pensacola	Distribution	115M	12M	78,400	3	-
Bayou Marcus	Pensacola	Distribution	115M	12M	50,000	2	-
Beach Haven	Pensacola	Distribution	115M	12M	75,000	3	-
Bellview	Pensacola	Transmission	230M	115M	350,000	1	1
Blackjack	Jay	Distribution	115M	12M	18,900	3	1
Blountstown	Blountstown	Distribution	115M	12M	13,300	1	-
Bonifay	Bonifay	Distribution	115M	12M	25,000	1	-
Brentwood	Pensacola	Distribution	115M	12M	64,800	3	1
Byrnsville	Byrnsville	Transmission	115M	46M	40,000	1	1
Callaway	Panama City	Transmission	230M	115M	200,000	1	-
Cantonment	Pensacola	Distribution	115M	12M	50,000	2	-
			12.47M	13.8M	30,000	6	-
Chemstrand	Pensacola	Distribution	115M	12M	90,000	3	-
Chipley	Chipley	Distribution	115M	12M	25,000	1	-
Chipola	Marianna	Distribution	115M	12M	25,000	1	-
Cordova	Pensacola	Distribution	115M	12M	25,000	1	-
Crist Steam Plant	Pensacola	Transmission at Generating Plant	20M	115M	789,150	7	-
			20M	230M	670,000	8	-
			115M	230M	392,000	4	1
Daniel Steam Plant (1)	Jackson, MS	Transmission at Generating Plant	230M	4M	40,000	1	-
			230M	17M	595,000	1	-
			18M	4M	4,000	2	-
Destin	Destin	Distribution	115M	12M	50,000	2	-
DeVilliers	Pensacola	Distribution	115M	12M	60,000	3	-
East Bay	Pensacola	Distribution	115M	12M	12,500	1	-
Eastgate	Pensacola	Distribution	115M	12M	70,000	3	1
Escambia Chemical	Pace	Distribution	115M	12M	50,000	2	-
Exxon	Jay	Distribution	115M	12M	25,000	1	-
			46M	12M	15,000	3	1
Fairfield	Pensacola	Distribution	115M	12M	25,000	1	-
Fort Walton	Fort Walton	Distribution	115M	12M	78,400	3	-
Glendale Road	DeFuniak Springs	Transmission	115M	46M	40,000	2	-
			46M	12M	12,500	3	1
Goulding	Pensacola	Distribution	115M	12M	65,000	3	-
Graceville	Graceville	Distribution	115M	12M	12,500	3	1
Grand Ridge	Grand Ridge	Distribution	115M	12M	12,500	1	-
Greenhead	Greenhead	Distribution	115M	25M	8,000	1	-
Greenwood	Panama City	Distribution	115M	12M	90,000	3	-
Gulf Breeze	Gulf Breeze	Distribution	115M	12M	50,000	2	-
Hathaway	Panama City	Distribution	115M	12M	25,000	1	1
Highland City	Panama City	Distribution	115M	12M	25,000	1	-
Holley	Holley	Transmission	115M	46M	20,000	2	1
Holmes Creek	Graceville	Transmission	115M	46M	18,750	3	1
Honeysuckle	Pensacola	Distribution	115M	12M	25,000	1	-
Innerarity	Pensacola	Distribution	115M	12M	25,000	1	-
Jay Road	Milton	Distribution	115M	12M	50,000	2	-

SUBSTATIONS

Name	Location	Character of Substation (All Unattended)	Voltage		Active Capacity of Substation in KVA	Number of Transformers	
			Primary	Secondary		In-Service	Spare
Laguna Beach	Panama City	Transmission	230M	115M	350,000	1	-
Live Oak	Gulf Breeze	Distribution	115M	12M	25,000	1	-
Long Beach	Panama City	Distribution	115M	12M	53,400	2	-
Lullwater	Panama City	Distribution	115M	12M	25,000	1	-
Marianna	Marianna	Distribution	115M	12M	18,750	3	1
Miramar	Miramar	Distribution	115M	12M	20,000	1	-
Mobile Unit	Pensacola	Distribution	115M	12M	25,000	1	-
Navarre	Pensacola	Distribution	46M	12M	14,000	3	6
Niceville	Niceville	Distribution	115M	12M	25,000	1	-
Northside	Panama City	Distribution	115M	12M	50,000	2	-
Oakfield	Panama City	Distribution	115M	12M	25,000	1	-
Ocean City	Fort Walton	Distribution	115M	12M	65,000	3	-
Pace	Pace	Distribution	115M	12M	25,000	1	-
Parker	Panama City	Distribution	115M	12M	50,000	2	-
Phillips Inlet	Panama City	Distribution	115M	12M	25,000	1	-
Pine Forest	Pensacola	Distribution	115M	12M	20,000	1	-
Pittman	Graceville	Distribution	115M	12M	6,300	1	1
Redwood	Panama City	Distribution	115M	12M	53,400	2	-
Romana	Pensacola	Distribution	115M	12M	25,000	1	-
Scenic Hills	Pensacola	Distribution	115M	12M	50,000	2	-
Scholz Steam Plant	Sneads	Transmission at Generating Plant	13.8M	115M	127,500	2	-
Shalimar	Fort Walton	Distribution	115M	12M	25,000	1	-
Shoal River	South Crestview	Transmission	230M	118M	200,000	1	-
Smith Steam Plant	Panama City	Transmission at Generating Plant	13M	115M	46,000	1	-
			18M	115M	215,000	4	-
			20M	230M	230,500	3	-
			115M	230M	200,000	1	-
South Crestview	Crestview	Transmission	115M	46M	9,400	1	1
			115M	12M	25,000	1	-
Sullivan	Fort Walton	Distribution	115M	12M	25,000	1	-
Sunny Hills	Panama City	Distribution	115M	25M	12,000	1	-
Tyndall Field	Panama City	Distribution	46M	12M	40,000	2	-
Valparaiso	Niceville	Distribution	115M	12M	25,000	1	3
Mewa Road	Panama City	Transmission	115M	46M	53,400	2	-
Wright	Fort Walton	Transmission	230M	115M	500,000	2	-

73	Transmission & Distribution Substations more than 10,000 KVA or serving customers with energy for resale	7,256,950
2	Transmission Substations less than 10,000 KVA	9,000
<u>42</u>	Distribution Substations less than 10,000 KVA or serving but one industrial customer	<u>184,050</u>
<u>117</u>		<u>7,450,000</u>

Substation Composite	Number	Capacity
Substations at Generating Plants	4	3,309,150
Transmission Substations	13	1,828,050
Distribution Substations	<u>100</u>	<u>2,312,800</u>
	<u>117</u>	<u>7,450,000</u>

(1-Switching Station)

Note:

- (1) The respondent and Mississippi Power Company, an associated company, each own an undivided 50 percent interest as tenants in common in the entire plant.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVa) <i>(d)</i>
1	Number at Beginning of Year	253,145	79,604	2,620
2	Additions During Year			
3	Purchases	19,547	8,852	340
4	Associated with Utility Plant Acquired	-	-	-
5	TOTAL Additions <i>(Enter Total of lines 3 and 4)</i>	19,547	8,852	340
6	Reductions During Year			
7	Retirements	3,693	2,101	41
8	Associated with Utility Plant Sold	-	-	-
9	TOTAL Reductions <i>(Enter Total of lines 7 and 8)</i>	3,693	2,101	41
10	Number at End of Year <i>(Lines 1 + 5 - 9)</i>	268,999	86,355	2,919
11	In Stock	25,105	4,450	196
12	Locked Meters on Customers' Premises	-		
13	Inactive Transformers on System	-		
14	In Customers' Use	243,826	81,828	2,718
15	In Company's Use	68	77	5
16	TOTAL End of Year <i>(Enter Total of lines 11 to 15. This line should equal line 10.)</i>	268,999	86,355	2,919

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

(3) Monitoring equipment

(4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR			Balance at End of Year <i>(f)</i>	Actual Cost <i>(g)</i>
			Additions <i>(c)</i>	Retirements <i>(d)</i>	Adjustments <i>(e)</i>		
1	Air Pollution Control Facilities	82,311,608	569,358	178,748	16,225,017	98,927,235	
2	Water Pollution Control Facilities	32,408,342	6,567,161	295,729	-	38,679,774	
3	Solid Waste Disposal Costs	28,153,104	1,492,575	-	-	29,645,679	
4	Noise Abatement Equipment	19,012	-	-	-	19,012	
5	Esthetic Costs	-	-	-	-	-	
6	Additional Plant Capacity	-	-	-	-	-	
7	Miscellaneous <i>(Identify significant)</i>	-	-	-	-	-	
8	TOTAL <i>(Total of lines 1 thru 7)</i>	142,892,066	8,629,094	474,477	16,225,017	167,271,700	
9	Construction Work in Progress	699,607				15,267,281	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	3,461,662	3,461,662
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	2,009,119	2,009,119
3	Fuel Related Costs		
4	Operation of Facilities	1,899,311	1,899,311
5	Fly Ash and Sulfur Sludge Removal	2,216,200	2,216,200
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	9,045,190	9,045,190
8	Taxes and Fees	556,544	556,544
9	Administrative and General	537,933	537,933
10	Other (Identify significant)	267,260	267,260
11	TOTAL	19,993,219	19,993,219

Business Contracts with Officers, Directors and Affiliates

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
NONE		\$	

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
W. D. Hull, Jr.	Petroleum Distributor	Owner-Hull Oil Co.; Director-Commercial Bank In Panama City.	Panama City FL
Robert F. McRae, Sr.	Lumber Manufacturer Farmer Banker	Owner-Rex Lumber Co., North Florida Lumber Co., Inc. North Florida Woodlands, Inc., Rex Energy Co., & McRae Farms; Chm. Bd.-Peoples Bank of Graceville & Director Jackson Mills.	Graceville FL
Marion G. Nelson	Banker	Chm. Bd. and CEO-Commercial Bank in Panama City; Chm. Bd.-Springfield Commercial Bank and Lynn Haven Commercial Bank.	Panama City FL
Crawford Rainwater	Bottling Company-Retired Real Estate	Director-Hygeia & Associated Coca-Cola Bottling Companies and the Southern Co.,; General Partner-Durnford Enterprises, Ltd.	Pensacola FL

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
C. Walter Ruckel	Banker	Chm. Bd.-The Vanguard Bank & Trust Company, Valparaiso; Vanguard Banks, Inc.; Valparaiso, and Vanguard Bank of Mary Esther; President & Owner Ruckel Properties, Inc.; Dir.-Means Services, Inc.	Valparaiso FL
Vincent J. Whibbs, Sr.	Auto Dealer	Chm. Bd.-Vince Whibbs Pontiac Co.; Director First Mutual Savings Association and Southwestern Dealers Insurance Co.	Pensacola FL

Business Transactions with Related Parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule _____ identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal, and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material, fuel, and supplies furnished
 - leasing of structures, land, and equipment
 - all rental transactions
 - sale, purchase, or transfer of various products
3. The columnar instructions follows:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			'P' or 'S' (d)	Amount (e)
NONE				

Business Transactions with Related Parties (Cont'd)

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write-off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sales items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

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Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
NONE					

** Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
NONE						

GULF POWER COMPANY
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1984

Page 1 of 8

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
1. Utility Plant (101-106, 114)	963,921,530	820,684,587	141,375,661	1,861,282
2. Construction Work in Progress (107)	130,027,120	124,863,035	5,164,085	-
3. Total Utility Plant	1,093,948,650	945,547,622	146,539,746	1,861,282
4. Less: Accumulated Prov. for Depreciation, Amortization and Depletion (108, 111, 115)	287,349,326	256,730,669	30,223,051	395,606
5. Net Utility Plant, Less Nuclear Fuel	806,599,324	688,816,953	116,316,695	1,465,676
6. Nuclear Fuel (120.1 - 120.4)	-	-	-	-
7. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)	-	-	-	-
8. Net Nuclear Fuel	-	-	-	-
9. Net Utility Plant	806,599,324	688,816,953	116,316,695	1,465,676
10. Gas Stores Underground-Noncurrent (117)	-	-	-	-
11. Utility Plant Adjustments (116)	-	-	-	-
<u>Other Property and Investments</u>				
12. Nonutility Property (121) (Less Accumulated Provision for Depreciation and Amortization Included in (122) \$ 485	353,003	-	-	353,003
13. Investment in Associated Companies (123)	-	-	-	-
14. Investment in Subsidiary Companies (Cost \$ _____) (123.1)	-	-	-	-
15. Other Investments (124)	-	-	-	-
16. Special Funds (125-128)	41,516,101	-	-	-
17. Total Other Property and Investments	41,869,104	-	-	353,003
<u>Current and Accrued Assets</u>				
18. Cash (131)	3,444,011			
19. Special Deposits (132-134)	6,325			
20. Working Funds (135)	252,084			
21. Temporary Cash Investments (136)	29,600,000			
22. Notes and Accounts Receivable (Less Accumulated Provision for Uncollectible Accounts) (141-144)	30,379,234			
23. Receivables from Associated Companies (145, 146)	4,012,329			
24. Materials and Supplies (151-157, 163)	96,337,061	80,795,751	13,810,472	1,730,838
25. Gas Stored Underground - Current (164)	-	-	-	-
26. Prepayments (165)	474,154	432,100	42,054	-
27. Interest and Dividends Receivable (171)	21,727	-	-	21,727
28. Rents Receivable (172)	-	-	-	-
29. Accrued Utility Revenues (173)	10,450,640			
30. Miscellaneous Current & Accrued Assets (174)	-	-	-	-
31. Total Current & Accrued Assets	174,977,565			

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Deferred Debits</u>				
1. Unamortized Debt Expense (181)	2,635,834	2,062,114	573,720	-
2. Extraordinary Property Losses (182)	-	-	-	-
3. Preliminary Survey & Investigation Charges (183)	3,057,428	2,393,259	664,169	-
4. Clearing Accounts (184)	235,647	214,767	20,880	-
5. Temporary Facilities (185)	-	-	-	-
6. Miscellaneous Deferred Debits (186)	11,773,653	9,210,981	2,562,672	-
7. Deferred Losses from Disposition of Utility Plant (187)	-	-	-	-
8. Research, Development & Demonstration Expenditures (188)	-	-	-	-
9. Unamortized Loss on Reacquired Debt (189)	-	-	-	-
10. Accumulated Deferred Income Taxes (190)	7,766,523			
11. Total Deferred Debits	<u>25,469,085</u>			
Total Assets and Other Debits	<u>1,048,915,078</u>			
<u>Proprietary Capital</u>				
12. Common Stock Issued (201)	38,060,000			
13. Preferred Stock Issued (204)	74,912,600			
Capital Stock Subscribed (202,205)	-			
15. Stock Liability for Conversion (203,206)	-			
16. Premium on Capital Stock (207)	88,152			
17. Other Paid-In Capital Stock (208-211)	176,460,658			
18. Installments Received on Capital Stock (212)	-			
19. Discount on Capital Stock (213)	(-)	()	()	()
20. Capital Stock Expense (214)	(-)	()	()	()
21. Retained Earnings (215, 215.1, 216)	66,381,309			
22. Unappropriated Undistributed Subsidiary Earnings (216.1)	-			
23. Reacquired Capital Stock (217)	(-)	()	()	()
Total Proprietary Capital	<u>355,902,719</u>			
<u>Long-Term Debt</u>				
24. Bonds (221) [Less \$ - Reacquired (222)]	280,513,000			
25. Advances from Associated Companies (223)	-			
26. Other Long-Term Debt (224)	157,705,000			
27. Unamortized Premium on Long-Term Debt (225)	114,567			
28. Unamortized Discount on Long-Term Debt-Dr. (226)	4,214,961			
Total Long-Term Debt	<u>434,117,606</u>			

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Current & Accrued Liabilities</u>				
1. Notes Payable (231)	-			
2. Accounts Payable (232)	14,612,625			
3. Payables to Associated Companies (233,234)	6,726,920			
4. Customer Deposits (235)	12,623,719			
5. Taxes Accrued (236)	21,281,173			
6. Interest Accrued (237)	11,706,658			
7. Dividends Declared (238)	1,574,368			
8. Matured Long-Term Debt (239)	-			
9. Matured Interest (240)	-			
10. Tax Collections Payable (241)	469,349			
11. Miscellaneous Current & Accrued Liabilities (242)	2,536,131			
12. Total Current & Accrued Liabilities	71,530,943			
<u>Deferred Credits</u>				
13. Customer Advances for Construction (252)	5,314	5,314	-	-
14. Accumulated Deferred Investment Tax Credits (255)	53,241,566			
15. Deferred Gains from Disposition of Utility Plant (256)	-			
16. Other Deferred Credits (253)	6,131,247			
17. Unamortized Gain on Reacquired Debt (257)	-			
18. Accumulated Deferred Income Taxes (281-283)	120,398,647			
Total Deferred Credits	179,776,774			
<u>Other Noncurrent Liabilities</u>				
20. Other Noncurrent Liabilities (227-229)	7,587,036	6,572,332	1,014,704	-
21. Total Liabilities & Other Credits	1,048,915,078			
<u>Electric Utility Plant</u>				
22. Electric Plant in Service (101)	900,934,011	766,827,340	132,362,284	1,744,387
23. Electric Plant Purchased or Sold (102)	-	-	-	-
24. Experimental Electric Plant Unclassified (103)	-	-	-	-
25. Electric Plant Leased to Others (104)	-	-	-	-
26. Electric Plant Held for Future Use (105)	2,543,904	2,410,726	133,178	-
27. Completed Construction not Classified Electric (106)	60,373,543	51,386,764	8,869,884	116,895
Electric Plant Acquisition Adjustment (114)	70,072	59,757	10,315	-
Total	963,921,530	820,684,587	141,375,661	1,861,282

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Electric Utility Plant (Cont'd)</u>				
1. Accumulated Provision for Depreciation of Electric Utility Plant (108)	285,671,555	255,119,531	30,156,418	395,606
2. Accumulated Provision for Amortization of Electric Utility Plant (111)	1,677,771	1,611,138	66,633	-
3. Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment (115)	-	-	-	-
4. Total	<u>287,349,326</u>	<u>256,730,669</u>	<u>30,223,051</u>	<u>395,606</u>
5. Nuclear Field in Process of Refinement, Conversion, Enrichment, and Fabrication (120.1)	-	-	-	-
6. Nuclear Field Materials & Assemblies - Stock Account (120.2)	-	-	-	-
7. Nuclear Field Assemblies in Reactor (120.3)	-	-	-	-
8. Spent Nuclear Fuel (120.4)	-	-	-	-
9. Accumulated Provision for Amortization of Nuclear Field Assemblies (120.5)	-	-	-	-
10. Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Other Property & Investments</u>				
11. Nonutility Property (121)	353,488	-	-	353,488
12. Accumulated Provision for Depreciation & Amortization of Nonutility Property (122)	(485)	-	-	(485)
13. Total	<u>353,003</u>	<u>-</u>	<u>-</u>	<u>353,003</u>
<u>Special Funds</u>				
14. Sinking Funds (125)	431			
15. Depreciation Fund (126)	-			
16. Amortization Fund - Federal (127)	-			
17. Other Special Funds (128)	41,515,670			
18. Total	<u>41,516,101</u>			
<u>Special Deposits</u>				
19. Interest Special Deposits (132)	-	-	-	-
20. Dividend Special Deposits (133)	-	-	-	-
21. Other Special Deposits (134)	6,325			
22. Total	<u>6,325</u>			

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Notes and Accounts Receivable</u>				
1. Notes Receivable (141)	244,032			
2. Customer Accounts Receivable (142)	28,326,274			
3. Other Accounts Receivable (143)	2,300,786			
4. Accumulated Provision for Uncollectible Accounts-Credit (144)	(491,858)			
5. Total	<u>30,379,234</u>			
<u>Receivables from Associated Companies</u>				
6. Notes Receivable from Associated Companies (145)	-	-	-	-
7. Accounts Receivable from Associated Companies (146)	4,012,329			
8. Total	<u>4,012,329</u>			
<u>Materials and Supplies</u>				
9. Fuel Stock (151)	76,039,554	62,471,199	13,568,355	-
10. Fuel Stock Expenses Undistributed (152)	-	-	-	-
11. Residuals (153)	-	-	-	-
12. Plant Materials & Operations Supplies (154)	18,535,562	18,293,851	241,711	-
13. Merchandise (155)	1,730,838	-	-	1,730,838
14. Other Materials & Supplies (156)	-	-	-	-
15. Nuclear Materials Held for Sale (157)	-	-	-	-
16. Stores Expense Undistributed (163)	31,107	30,701	406	-
17. Total	<u>96,337,061</u>	<u>80,795,751</u>	<u>13,810,472</u>	<u>1,730,838</u>
<u>Proprietary Capital</u>				
18. Common Stock Subscribed (202)	-	-	-	-
19. Preferred Stock Subscribed (205)	-	-	-	-
20. Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21. Donations Received from Stockholders (208)	-	-	-	-
22. Reduction in Par or Stated Value of Capital Stock (209)	-	-	-	-
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210)	310,658			
24. Miscellaneous Paid-In Capital (211)	176,150,000			
25. Total	<u>176,460,658</u>			
26. Appropriated Retained Earnings (215)	-	-	-	-
27. Appropriated Retained Earnings, Amortiza- tion Reserve, Federal (215.1)	-	-	-	-
28. Unappropriated Retained Earnings (216)	66,381,309			
29. Total	<u>66,381,309</u>			

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Long-Term Debt</u>				
1. Bonds (221)	280,513,000			
2. Reacquired Bonds (222)	-			
3. Total	<u>280,513,000</u>			
<u>Payables to Associated Companies</u>				
4. Notes Payable to Associated Companies (233)	-			
5. Accounts Payable to Associated Companies (234)	6,726,920			
6. Total	<u>6,726,920</u>			
<u>Deferred Credits</u>				
7. Accumulated Deferred Income Taxes-Accelerated Amortization Property (281)	2,199,052			
8. Accumulated Deferred Income Taxes-Other Property (282)	112,097,889			
9. Accumulated Deferred Income Taxes-Other (283)	6,101,706			
10. Total	<u>120,398,647</u>			
<u>Other Noncurrent Liabilities</u>				
11. Property Insurance Reserve (228.1)	4,609,245	3,848,014	761,231	-
12. Injuries and Damages Reserve (228.2)	2,880,788	2,630,045	250,743	-
13. Pensions and Benefits Reserve (228.3)	97,003	94,273	2,730	-
14. Miscellaneous Operating Reserve (228.4)	-	-	-	-
15. Total	<u>7,587,036</u>	<u>6,572,332</u>	<u>1,014,704</u>	-
<u>Intangible Plant</u>				
16. Organization (301)	7,418	6,248	1,170	-
17. Franchises and Consents (302)	594	500	94	-
18. Miscellaneous Intangible Plant (303)	-	-	-	-
19. Total	<u>8,012</u>	<u>6,748</u>	<u>1,264</u>	-
<u>Production Plant</u>				
A. Steam Production				
20. Land and Land Rights (310)	5,472,324	4,285,695	1,186,629	-
21. Structures and Improvements (311)	96,353,211	75,459,796	20,893,415	-
22. Boiler Plant Equipment (312)	307,339,854	240,695,690	66,644,164	-
23. Engines and Engine Driven Generators (313)	-	-	-	-
24. Turbogenerator Units (314)	108,562,453	85,021,563	23,540,890	-
25. Accessory Electric Equipment (315)	49,193,596	38,526,363	10,667,233	-
26. Miscellaneous Power Plant Equipment (316)	11,019,106	8,629,702	2,389,404	-
27. Total	<u>577,940,544</u>	<u>452,618,809</u>	<u>125,321,735</u>	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Page 7 of 8 Non-Utility
	\$	\$	\$	\$
<u>Production Plant (Cont'd)</u>				
B. Nuclear Production				
1. Land and Land Rights (320)	-			
2. Structures and Improvements (322)	-			
3. Reactor Plant Equipment (322)	-			
4. Turbogenerator Units (323)	-			
5. Accessory Electric Equipment (324)	-			
6. Miscellaneous Power Plant Equipment (325)	-			
7. Total	-	-	-	-
C. Hydraulic Production				
8. Land and Land Rights (330)	-			
9. Structures and Improvements (331)	-			
10. Reservoirs, Dams, and Waterways (332)	-			
11. Water Wheels, Turbines and Generators (333)	-			
12. Accessory Electric Equipment (334)	-			
13. Miscellaneous Power Plant Equipment (335)	-			
14. Roads, Railroads and Bridges (336)	-			
15. Total	-	-	-	-
D. Other Production				
16. Land and Land Rights (340)	-	-	-	-
17. Structures and Improvements (341)	645,013	505,147	139,866	-
18. Fuel Holders, Producers, and Accessories (342)	273,286	214,026	59,260	-
19. Prime Movers (343)	21,734	17,021	4,713	-
20. Generators (344)	3,144,674	2,462,777	681,897	-
21. Accessory Electric Equipment (345)	109,094	85,438	23,656	-
22. Miscellaneous Power Plant Equipment (346)	4,332	3,393	939	-
23. Total	4,198,133	3,287,802	910,331	-
<u>Transmission Plant</u>				
24. Land and Land Rights (350)	8,598,218	7,819,567	778,651	-
25. Structures and Improvements (352)	1,510,445	1,287,906	222,539	-
26. Station Equipment (353)	31,929,725	28,353,203	3,576,522	-
27. Towers and Fixtures (354)	21,750,917	19,757,852	1,993,065	-
28. Poles and Fixtures (355)	13,690,190	12,435,272	1,254,918	-
29. Overhead Conductors and Devices (356)	19,012,031	17,270,068	1,741,963	-
30. Underground Conduit (357)	-	-	-	-
31. Underground Conductors and Devices (358)	167,218	158,365	8,853	-
32. Roads and Trails (359)	27,574	25,532	2,042	-
33. Total	96,686,318	87,107,765	9,578,553	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Distribution Plant</u>				
1. Land and Land Rights (360)	924,846	908,136	16,710	-
2. Structures and Improvements (361)	4,433,463	4,179,528	253,935	-
3. Station Equipment (362)	44,119,465	41,505,160	2,614,305	-
4. Storage Battery Equipment (363)	-	-	-	-
5. Poles, Towers and Fixtures (364)	34,677,707	34,677,707	-	-
6. Overhead Conductors and Devices (365)	40,791,889	40,791,889	-	-
7. Underground Conduit (366)	1,022,958	1,022,958	-	-
8. Underground Conductors and Devices (367)	9,828,778	9,828,778	-	-
9. Line Transformers (368)	58,343,608	58,343,608	-	-
10. Services (369)	27,775,210	27,775,210	-	-
11. Meters (370)	13,573,546	13,573,546	-	-
12. Installations on Customers' Premises (371)	-	-	-	-
13. Leased Property on Customers' Premises (372)	-	-	-	-
14. Street Lighting and Signal Systems (373)	6,065,714	6,065,714	-	-
15. Total	241,557,184	238,672,234	2,884,950	-
<u>General Plant</u>				
16. Land and Land Rights (389)	1,598,295	1,494,541	103,754	-
17. Structures and Improvements (390)	16,994,083	15,047,945	1,044,655	901,483
18. Office Furniture and Equipment (391)	4,969,251	4,400,180	305,468	263,603
19. Transportation Equipment (392)	9,173,247	8,122,740	563,895	486,612
20. Stores Equipment (393)	1,059,147	937,855	65,108	56,184
21. Tools, Shop and Garden Equipment (394)	1,256,379	1,112,500	77,232	66,647
22. Laboratory Equipment (395)	1,635,397	1,448,113	100,531	86,753
23. Power Operated Equipment (396)	318,374	297,707	20,667	-
24. Communication Equipment (397)	2,850,430	2,665,394	185,036	-
25. Miscellaneous Equipment (398)	1,062,760	993,772	68,988	-
26. Other Tangible Property (399)	-	-	-	-
27. Total	40,917,363	36,520,747	2,535,334	1,861,282
28. Grand Total	961,307,554	818,214,105	141,232,167	1,861,282

GULF POWER COMPANY
STATEMENT OF INCOME - SEPARATED YEAR 1984

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Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Utility Operating Income</u>				
1. Operating Revenues (400)	470,099,974	363,272,230	106,827,744	-
2. Operating expenses:				
3. Operation Expense (401)	274,793,645	204,797,946	69,995,699	-
4. Maintenance Expense (402)	28,772,946	25,131,111	3,641,835	-
5. Depreciation Expense (403)	33,520,150	28,356,937	5,163,213	-
6. Amort. & Dep. of Utility Plant (404-405)	376,107	356,417	19,690	-
7. Amort. of Utility Plant Acq. Adj. (406)	-	-	-	-
8. Amort. of Property Losses (407)	854,639	809,897	44,742	-
9. Amort. of Conversion Expense (407)	-	-	-	-
10. Taxes Other Than Income Taxes (408.1)	21,695,741	18,346,056	3,349,685	-
11. Income Taxes-Federal (409.1)	17,850,688	14,180,009	3,670,679	-
12. -Other (409.1)	3,367,341	2,674,907	692,434	-
13. Provision for Deferred Inc. Taxes (410.1)	18,377,589	14,598,563	3,779,026	-
14. Provision for Deferred Income Taxes-Cr. (411.1)	(14,431,559)	(11,463,964)	(2,967,595)	-
15. Investment Tax Credit Adj.-Net (411.4)	8,977,260	7,131,245	1,846,015	-
16. Gains from Disp. of Utility Plant (411.6)	-	-	-	-
17. Losses from Disp. of Utility Plant (411.7)	-	-	-	-
18. Total Utility Operating Expenses	394,154,547	304,919,124	89,235,423	-
19. Net Utility Operating Income	75,945,427	58,353,106	17,592,321	-
<u>Other Income and Deductions</u>				
20. Other Income:				
21. Nonutility Operating Income (415-418)	(1,032,007)	-	-	(1,032,007)
22. Equity in Earnings of Subsidiary Companies (418.1)	-	-	-	-
23. Interest and Dividend Income (419)	9,796,291	-	-	9,796,291
24. Allowance for Other Funds Used During Construction (419.1)	2,876,903	-	-	2,876,903
25. Miscellaneous Nonoperating Income (421)	-	-	-	-
26. Gain on Disposition of Property (421.1)	-	-	-	-
27. Total Other Income	11,641,187	-	-	11,641,187
28. Other Income Deductions:				
29. Loss on Disposition of Property (421.2)	3,609	-	-	3,609
30. Miscellaneous Amortization (425)	12,804	-	-	12,804
31. Miscellaneous Income Deductions (426.1-426.5)	565,420	-	-	565,420
32. Total Other Income Deductions	581,833	-	-	581,833

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
1. Taxes Applic. to Other Income & Deductions:				
2. Taxes Other Than Income Taxes (408.2)	108,731	-	-	108,731
3. Income Taxes-Federal (409.2)	3,181,742	-	-	3,181,742
4. -Other (409.2)	411,009	-	-	411,009
5. Provision for Deferred Inc. Taxes (410.2)	(185,946)	-	-	(185,946)
6. Provision for Deferred Income taxes (411.2)	117,618	-	-	117,618
7. Investment Tax Credit Adj.-Net (411.5)	-	-	-	-
8. Investment Tax Credits (420)	-	-	-	-
9. Total Taxes on Other Income & Deductions	3,633,154	-	-	3,633,154
10. Net Other Income & Deductions	7,426,200	-	-	7,426,200
<u>Interest Charges</u>				
11. Interest on Long-Term Debt (427)	36,952,294			
12. Amort. of Debt disc. and expenses (428)	281,075			
13. Amortization of loss on reacquired Debt (428.1)	-			
14. Amort. of Premium on Debt-Credit (429)	(15,768)	()	()	()
15. Amortization of Gain on Reacquired Debt- Credit (429.1)	(-)	()	()	()
16. Interest on Debt to Assoc. Companies (430)	-			
17. Other Interest Expense (431)	2,738,915			
18. Allowance for Borrowed Funds used During Construction-Credit (432)	(3,261,156)	()	()	()
19. Net Interest Charges	36,695,360			
20. Income Before Extraordinary Items	46,676,267			
<u>Extraordinary Items</u>				
21. Extraordinary Income (434)	-			
22. Extraordinary Deductions (435)	(-)	()	()	()
23. Net Extraordinary Items	-	-	-	-
24. Income Taxes-Federal and Other (409.3)	-	-	-	-
25. Extraordinary Items After Taxes	-	-	-	-
26. Net Income	46,676,267			

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Operating Revenues</u>				
<u>Sales of Electricity</u>				
1. Residential Sales (440)	174,302,341	174,302,341	-	-
2. Commercial & Industrial Sales (442)	181,945,468	181,945,468	-	-
3. Public Street & Highway Lighting	1,317,795	1,317,795	-	-
4. Other Sales to Public Authorities (445)	-	-	-	-
5. Sales to Railroads & Railways (446)	-	-	-	-
6. Interdepartmental Sales (448)	16,476	16,476	-	-
7. Total Sales to Ultimate Consumers	357,582,080	357,582,090	-	-
8. Sales for Resale (447)	106,802,118	-	106,802,118	-
9. Total Sales of Electricity	464,384,198	357,582,080	106,802,118	-
<u>Other Operating Revenues</u>				
10. Forfeited discounts (450)	-	-	-	-
11. Miscellaneous Service Revenues (451)	6,192,179	6,192,179	-	-
12. Sales of Water & Water Power (453)	-	-	-	-
13. Rent from Electric Property (454)	2,162,998	2,139,584	23,414	-
14. Interdepartmental Rents (455)	-	-	-	-
15. Other Electric Revenues (456)	(2,639,401)	(2,497,279)	(142,122)	-
16. Total Other Operating Revenues	5,715,776	5,834,484	(118,708)	-
17. Total Electric Operating Revenues (400)	470,099,974	363,416,564	106,683,410	-
<u>Operating Expenses</u>				
<u>Power Production Expenses</u>				
<u>Steam Power Generation</u>				
<u>Operation</u>				
18. Operation Supervision & Engineering (500)	2,454,528	2,152,604	301,924	-
19. Fuel Recoverable (501.1)	212,107,076	148,281,166	63,825,910	-
20. Fuel Non-Recoverable (501.2)	2,750,845	1,923,078	827,767	-
21. Steam Expenses (502)	2,794,257	2,226,874	567,383	-
22. Steam from Other Sources (503)	-	-	-	-
23. Steam Transferred-Cr. (504)	(-)	(-)	(-)	(-)
24. Electric Expenses (505)	3,346,439	2,748,077	598,362	-
25. Miscellaneous Steam Power Expenses (506)	3,463,813	2,052,438	1,411,375	-
26. Rents (507)	4,066	3,538	528	-
27. Total Operation	226,921,024	159,387,775	67,533,249	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
Maintenance				
1. Maintenance Supervision & Engineering (510)	1,958,808	1,603,171	355,637	-
2. Maintenance of Structures (511)	2,015,066	1,816,592	198,474	-
3. Maintenance of Boiler Plant (512)	11,811,565	9,798,705	2,012,860	-
4. Maintenance of Electric Plant (513)	4,642,557	4,082,133	560,424	-
5. Maintenance of Miscellaneous Steam Plant (514)	1,512,427	1,169,380	343,047	-
6. Total Maintenance	21,940,423	18,469,981	3,470,442	-
7. Total Power Production Expenses- Steam Power	248,861,447	177,857,756	71,003,691	-
<u>Nuclear Power Generation</u>				
Operation				
8. Operation Supervision & Engineering (517)	-	-	-	-
9. Fuel Recoverable (518.1)	-	-	-	-
10. Fuel Non-Recoverable (518.2)	-	-	-	-
11. Coolants & Water (519)	-	-	-	-
12. Steam Expenses (520)	-	-	-	-
13. Steam from Other Sources (521)	-	-	-	-
14. Steam Transferred-Cr. (522)	(-)	()	()	()
15. Electric Expenses (523)	-	-	-	-
16. Miscellaneous Nuclear Power Expenses (524)	-	-	-	-
17. Rents (525)	-	-	-	-
18. Total Operation	-	-	-	-
Maintenance				
19. Maintenance Supervision & Engineering (528)	-	-	-	-
20. Maintenance of Structures (529)	-	-	-	-
21. Maintenance of Reactor Plant Equipment (530)	-	-	-	-
22. Maintenance of Electric Plant (531)	-	-	-	-
23. Maintenance of Miscellaneous Nuclear Plant (532)	-	-	-	-
24. Total Maintenance	-	-	-	-
25. Total Power Production Expenses Nuclear Power	-	-	-	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Hydraulic Power Generation</u>				
Operation				
1. Operation Supervision & Engineering (535)	-			
2. Water for Power (536)	-			
3. Hydraulic expenses (537)	-			
4. Electric Expenses (538)	-			
5. Miscellaneous Hydraulic Power Generation Expenses (539)	-			
6. Rents (540)	-			
7. Total Operation	-	-	-	-
Maintenance				
8. Maintenance Supervision & Engineering (541)	-			
9. Maintenance of Structures (542)	-			
10. Maintenance of Reservoirs, Dams & Waterways (543)	-			
11. Maintenance of Electric Plant (544)	-			
12. Maintenance of Miscellaneous Hydraulic Plant (545)	-			
13. Total Maintenance	-	-	-	-
14. Total Power Production Expenses-Hydraulic Power	-	-	-	-
<u>Other Power Generation</u>				
Operation				
15. Operation Supervision & Engineering (546)	(43)	(41)	(2)	-
16. Fuel Recoverable (547.1)	28,003	26,637	1,366	-
17. Fuel Non-Recoverable (547.2)	(961)	(914)	(47)	-
18. Generation Expenses (548)	9,897	9,378	519	-
19. Miscellaneous Other power Generation Expenses (549)	11,427	10,858	569	-
20. Rents (550)	-	-	-	-
21. Total Operation	48,323	45,918	2,405	-
Maintenance				
22. Maintenance Supervision & Engineering (551)	(44)	(42)	(2)	-
23. Maintenance of Structures (552)	457	433	24	-
24. Maintenance of Generating & Electric Plant (553)	10,349	9,800	549	-
25. Maintenance of Miscellaneous other Power Generation Plant (554)	6,301	5,881	420	-
26. Total Maintenance	17,063	16,072	991	-
27. Total Power Production Expenses-Other Power	65,386	61,990	3,396	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Other Power Supply Expenses</u>				
1. Purchased Power Recoverable (555.1)	(42,254,271)	(39,883,609)	(2,370,662)	-
2. Purchased Power Non-Recoverable (555.2)	45,811,757	43,241,503	2,570,254	-
3. System Control & Load Dispatching (556)	797,585	755,390	42,195	-
4. Other Expenses (557)	204,543	192,742	11,801	-
5. Total Other Power Supply Expenses	4,559,614	4,306,026	253,588	-
6. Total Power Production Expenses	253,486,447	182,225,772	71,260,675	-
<u>Transmission Expenses</u>				
Operation				
7. Operation Supervision & Engineering (560)	370,880	339,970	30,910	-
8. Load Dispatching (561)	363,989	323,376	40,613	-
9. Station Expenses (562)	104,632	96,330	8,302	-
10. Overhead Line Expenses (563)	129,780	102,186	27,594	-
11. Underground Line Expenses (564)	-	-	-	-
12. Transmission of Electricity by Others (565)	-	-	-	-
13. Miscellaneous Transmission Expenses (566)	119,494	109,774	9,720	-
14. Rents (567)	1,358,624	1,229,603	129,021	-
15. Total Operation	2,447,399	2,201,239	246,160	-
Maintenance				
16. Maintenance Supervision & Engineering (568)	215,992	198,501	17,491	-
17. Maintenance of Structures (569)	18,190	17,239	951	-
18. Maintenance of Station Equipment (570)	343,735	316,133	27,602	-
19. Maintenance of Overhead Lines (571)	708,457	649,981	58,476	-
20. Maintenance of Underground Lines (572)	-	-	-	-
21. Maintenance of Miscellaneous Transmission Plant (573)	69,462	63,455	6,007	-
22. Total Maintenance	1,355,836	1,245,309	110,527	-
23. Total Transmission Expenses	3,803,235	3,446,548	356,687	-
<u>Distribution Expenses</u>				
Operation				
24. Operation Supervision & Engineering (580)	478,294	473,933	4,361	-
25. Load Dispatching (581)	181,213	181,213	-	-
26. Station Expenses (582)	310,133	292,365	17,768	-
27. Overhead Line Expenses (583)	140,264	140,264	-	-
28. Underground Line Expenses (584)	126,065	126,065	-	-
29. Street Lighting & Signal System Expenses (585)	160,239	160,239	-	-
30. Meter Expenses (586)	829,623	829,623	-	-
31. Customer Installations Expenses (587)	201,183	201,183	-	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Distribution Expenses (Cont'd)</u>				
Operation (Cont'd)				
1. Miscellaneous Distribution Expenses (588)	385,516	382,001	3,515	-
2. Rents (589)	7,861	7,789	72	-
3. Total Operation	2,820,391	2,794,675	25,716	-
Maintenance				
4. Maintenance Supervision & Engineering (590)	434,846	432,379	2,467	-
5. Maintenance of Structures (591)	6,892	6,487	405	-
6. Maintenance of Station Equipment (592)	430,242	404,880	25,362	-
7. Maintenance of Overhead Lines (593)	3,140,511	3,140,511	-	-
8. Maintenance of Underground Lines (594)	472,236	472,236	-	-
9. Maintenance of Line Transformers (595)	317,482	317,482	-	-
10. Maintenance of Street Lighting & Signal Systems (596)	123,016	123,016	-	-
11. Maintenance of Meters (597)	51,365	51,365	-	-
12. Maintenance of Miscellaneous Distribution Plant (598)	27,756	27,599	157	-
13. Total Maintenance	5,004,346	4,975,955	28,391	-
14. Total Distribution Expenses	7,824,737	7,770,630	54,107	-
<u>Customer Accounts Expenses</u>				
Operation				
15. Supervision (901)	302,298	302,115	183	-
16. Meter Reading Expenses (902)	1,257,520	1,250,395	7,125	-
17. Customer Records & Collection Expenses (903)	4,408,839	4,406,169	2,670	-
18. Uncollectible Accounts (904)	483,516	483,516	-	-
19. Miscellaneous Customer Accounts Expenses (905)	65,074	65,035	39	-
20. Total Customer Accounts Expenses	6,517,247	6,507,230	10,017	-
<u>Customer Service & Informational Expenses</u>				
Operation				
21. Supervision (907)	267,732	267,732	-	-
22. Customer Assistance Expenses (908)	3,787,826	3,787,826	-	-
23. Informational & Instructional Expenses (909)	810,239	810,239	-	-
24. Miscellaneous Customer Service & Informational Expenses (910)	404,683	404,683	-	-
25. Total Customer Service & Informational Expenses	5,270,480	5,270,480	-	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Sales Expenses</u>				
Operation				
Supervision (911)	630	630	-	-
2. Demonstrating & Selling Expenses (912)	144,027	144,027	-	-
3. Advertising Expenses (913)	25,093	25,093	-	-
4. Miscellaneous Sales Expenses (916)	-	-	-	-
Total Sales Expenses	169,750	169,750	-	-
<u>Administrative and General Expenses</u>				
Operation				
6. Administrative & General Salaries (920)	6,694,674	6,231,722	462,952	-
Office Supplies & Expenses (921)	2,182,401	2,031,483	150,918	-
8. Administrative Expenses Transferred-Cr. (922)	(671,173)	(624,760)	(46,413)	(-)
9. Outside Services Employed (923)	6,939,611	6,459,721	479,890	-
0. Property Insurance (924)	1,578,208	1,362,221	215,987	-
1. Injuries & Damages (925)	1,515,220	1,410,439	104,781	-
2. Employee Pensions & Benefits (926)	5,100,790	4,748,058	352,732	-
3. Franchise Requirements (927)	-	-	-	-
4. Regulatory Commission Expenses (928)	634,231	573,345	60,886	-
5. Duplicate Charges-Cr. (929)	(62,177)	(57,877)	(4,300)	(-)
6. General Advertising Expenses (930.1)	158,946	147,955	10,991	-
7. Miscellaneous General Expenses (930.1)	1,830,707	1,704,109	126,598	-
8. Rents (931)	137,979	128,437	9,542	-
9. Total Operation	26,039,417	24,114,853	1,924,564	-
Maintenance				
0. Maintenance of General Plant (932)	455,278	423,794	31,484	-
1. Total Administrative & General Expenses	26,494,695	24,538,647	1,956,048	-
2. Total Electric Operation Expenses (401)	274,793,645	204,797,946	69,995,699	-
3. Total Electric Maintenance Expenses (402)	28,772,946	25,131,111	3,641,835	-
4. Total Operation & Maintenance	303,566,591	229,929,057	73,637,534	-
<u>Depreciation Expense (403)</u>				
5. Intangible Plant	-	-	-	-
6. Steam Production Plant	20,126,579	15,506,755	4,619,824	-
7. Nuclear Production Plant	-	-	-	-
8. Hydraulic Production Plant - Conventional	-	-	-	-
9. Hydraulic Production Plant - Pumped Storage	-	-	-	-
0. Other Production Plant	288,855	222,551	66,304	-
1. Transmission Plant	2,837,304	2,556,766	280,538	-
2. Distribution Plant	9,186,122	9,076,411	109,711	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Depreciation Expense (403) (Cont'd)</u>				
1. General Plant	1,081,290	994,454	86,836	-
2. Common Plant - Electric	-	-	-	-
3. Total	33,520,150	28,356,937	5,163,213	-
<u>Amortization Expense (404) Limited Term Plant</u>				
4. Intangible Plant	-	-	-	-
5. Steam Production Plant	376,107	-	-	-
6. Nuclear Production Plant	-	-	-	-
7. Hydraulic Production Plant - Conventional	-	-	-	-
8. Hydraulic Production Plant - Pumped Storage	-	-	-	-
9. Other Production Plant	-	-	-	-
10. Transmission Plant	-	-	-	-
11. Distribution Plant	-	-	-	-
12. General Plant	-	-	-	-
13. Common Plant - Electric	-	-	-	-
14. Total	376,107	356,417	19,690	-
<u>Amortization Expense (405) Other Electric Plant</u>				
15. Intangible Plant	-	-	-	-
16. Steam Production Plant	-	-	-	-
17. Nuclear Production Plant	-	-	-	-
18. Hydraulic Production Plant - Conventional	-	-	-	-
19. Hydraulic Production Plant - Pumped Storage	-	-	-	-
20. Other Production Plant	-	-	-	-
21. Transmission Plant	-	-	-	-
22. Distribution Plant	-	-	-	-
23. General Plant	-	-	-	-
24. Common Plant - Electric	-	-	-	-
25. Total	-	-	-	-
26. Amortization (404,405) Total	376,107	356,417	19,690	-

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