



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) <b>GULF POWER COMPANY</b>	Year of Report Dec. 31, 19 <b>89</b>
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To: Director  
Auditing & Financial Analysis Department  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 12/31/89, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

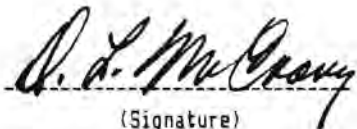
1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

D. L. McCrary  
President and Chief  
Executive Officer

(Name and Title of Chief  
Executive Officer)



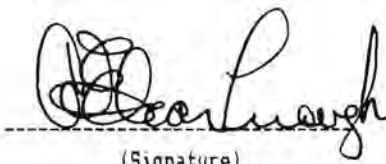
(Signature)

4-26-90

(Date)

A. E. Scarbrough  
Vice President - Finance

(Name and Title of Chief  
Financial Officer)



(Signature)

4/26/90

(Date)

EXECUTIVE SUMMARY

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Supplement to Annual Report  
of

GULF POWER COMPANY

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For the Year  
1989

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## TABLE OF CONTENTS

	<u>Page</u>
PART I Telephone Numbers	2
A. Corporate	
B. Officers	
C. Directors	
PART II Company Profile	3
A. Brief Company History	
B. Operating Territory	
C. Major Goals and Objectives	
D. Major Operating Divisions and Functions	
E. Affiliates and Relationships	
F. Current and Projected Growth Patterns	
PART III Corporate Records	7
A. Location	
B. Description	
C. List Audit Groups Reviewing Records and Operations	
PART IV Parent/Affiliate Organizational Chart	8
PART V Liaison Personnel Directory	9
A. List	
B. Organizational Chart	



# PART I - OFFICER AND DIRECTOR CONTACT

A. Company's Universal Telephone Number: (904) 444-6111

B. Direct Telephone Numbers For Each:

## OFFICERS

NAME	TITLE	NUMBER
1. D. L. McCrary	President and Chief Executive Officer	(904) 444-6381
2. F. M. Fisher, Jr.	Vice President - Employee and External Relations	(904) 444-6380
3. E. B. Parsons, Jr.	Vice President - Power Generation and Transmission	(904) 444-6383
4. J. E. Hodges, Jr.	Vice President - Customer Service and Division Operations	(904) 444-6382
5. A. E. Scarbrough	Vice President - Finance	(904) 444-6385
6. E. V. Lee	Controller	(904) 444-6384
7. W. E. Tate	Secretary and Treasurer	(904) 444-6206
8. J. L. Haskins	Assistant Secretary	(904) 444-6365
9. R. E. Fowler	Assistant Treasurer	(904) 444-6231

## DIRECTORS

NAME	TITLE	NUMBER
1. E. L. Addison	Director	(404) 399-4287
2. R. Bell	Director	(904) 484-5028
3. W. D. Hull, Jr.	Director	(904) 872-6002
4. D. L. McCrary	Director	(904) 444-6381
5. C. W. Ruckel	Director	(904) 678-2223
6. T. K. Tannehill	Director	(216) 543-6000
7. V. Whibbs, Sr.	Director	(904) 434-3044

## PART II - COMPANY PROFILE

Please provide a brief narrative company profile which would cover the following areas:

- A. Brief Company History
- B. Operating Territory
- C. Major Goals and Objectives
- D. Major Operating Divisions and Functions
- E. Affiliates and Relationships
- F. Current and Projected Growth Patterns

Refer to accompanying sheets.

#### A. & B. Brief Company History and Operating Territory

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Gulf Power Company was organized in 1925 as a subsidiary of the Southeastern Power and Light Company (now The Southern Company), a holding company operating electric, gas and street railway systems in Alabama, Georgia and Mississippi. The Company was incorporated on November 2, 1925 under the Laws of the State of Maine and was admitted to do business in the State of Florida on January 15, 1926, in the State of Mississippi on October 25, 1976, and in Georgia on November 20, 1984.

The Company is engaged in the generation and purchase of electric energy and the distribution and sale of energy at retail in 71 cities and towns and surrounding rural areas in Northwest Florida. At the end of 1989, a total of 285,326 customers of all classes were being served directly and service was supplied at wholesale to a municipality, a non-affiliated utility, and two rural cooperatives - covering a territory of approximately 7,400 square miles.

In 1946, the total installed generating capacity was only 22,500 kilowatts. Today the Company's three electric generating stations in Northwest Florida, 50% ownership of Plant Daniel in Mississippi, and 25% ownership of Plant Scherer Unit No. 3 in Georgia have an aggregate installed capacity of 2,173,900 kilowatts.

Gulf's generating stations and transmission network are interconnected with and are part of the Southern Company system which also serves most of the states of Alabama, Georgia and Southeast Mississippi. The Company's system is also interconnected at two points with that of Florida Power Corporation.

#### C. Major Goals and Objectives

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##### Corporate Goals

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1. To achieve a minimum 13.75% return on the average of the beginning and end of year common equity for the year 1989.
2. To achieve a common equity to total capitalization ratio of 44.0% by 1992, if economically feasible.
3. To retain the "A" bond rating during 1989.
4. To maintain a forced outage rate on our generating units of less than 5 percent.
5. To meet or exceed predicted GPIF targets where economically feasible.
6. To implement a 5 year marketing program that will increase retail energy sales above the 1985 forecast by 1.43 billion kilowatthours by 1989.
7. To increase labor efficiency by 2 percent annually through 1992.
8. Recruit and employ qualified minority and female applicants in sufficient numbers to correct under utilization of these groups and prevent adverse regulatory or legal intervention.
9. To achieve a retail average cost per kilowatt hour of 5.60 cents or less.

D. Major Operating Divisions

Vice President Power Generation and Transmission	- Power Generation - Transmission and System Control - Fuel and Environmental Affairs
Vice President - Finance	- Accounting - Corporate and Treasury - Information Services - Corporate Planning - Internal Auditing and Security - Rates and Regulatory Matters
Vice President - Customer Service & Division Operations	- Power Delivery - Western Division - Central Division - Eastern Division - Marketing and Load Management
Vice President - Employee and External Relations	- Employee Relations - Corporate Communications - Governmental Affairs - General Services - Purchasing and Contracts

E. Affiliates and Relationships

Affiliate	Relationship
Alabama Power Company	Subsidiary of The Southern Company
Georgia Power Company	Subsidiary of The Southern Company
Mississippi Power Company	Subsidiary of The Southern Company
Savannah Electric and Power Company	Subsidiary of The Southern Company
Southern Electric International, Inc.	Subsidiary of The Southern Company
Southern Investment Group, Inc.	Subsidiary of The Southern Company
Southern Company Services, Inc.	Support Organization

F. Current and Projected Growth Patterns

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	Total Electric Sales KWH -----	Total Electric Operating Revenue \$ -----	Total Customers End of Period -----
1990	9,011,432,000	\$502,892,000	292,616
1991	9,273,563,000	527,356,000	301,376
1992	9,705,166,000	557,885,000	309,945

PART III - CORPORATE RECORDS

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A. Location:

Gulf Power Company  
500 Bayfront Parkway  
Pensacola, Florida 32501

B. Description:

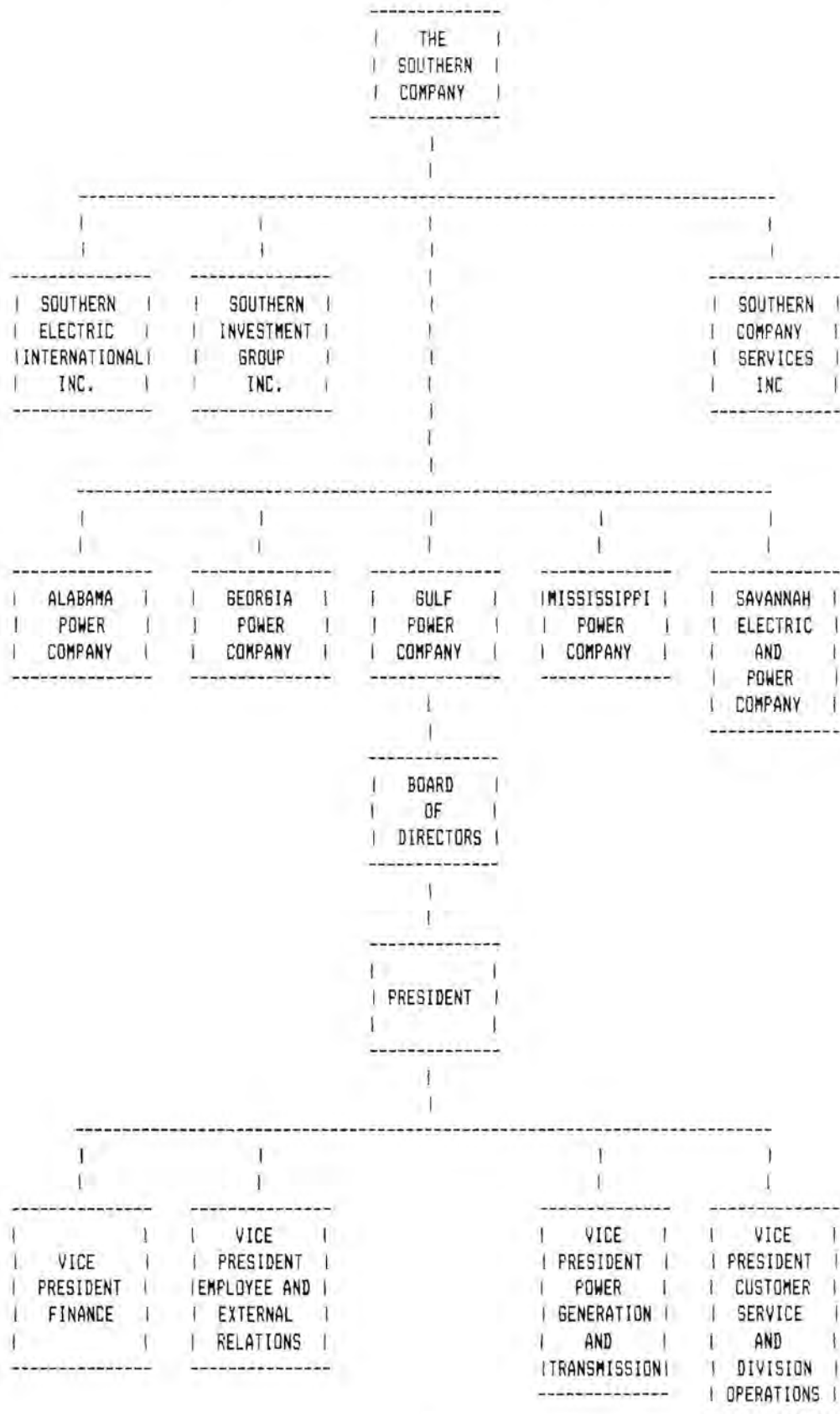
The Corporate Financial Records are maintained in accordance with Section 125.3 Title 18 of the Code of Federal Regulations at the above location.

C. List Audit Groups Reviewing Records and Operations:

Arthur Andersen & Company  
Federal Energy Regulatory Commission  
Florida Department of Revenue  
Florida Public Service Commission  
Gulf Power Company - Internal Auditing  
Internal Revenue Service  
Southern Company Services, Inc.

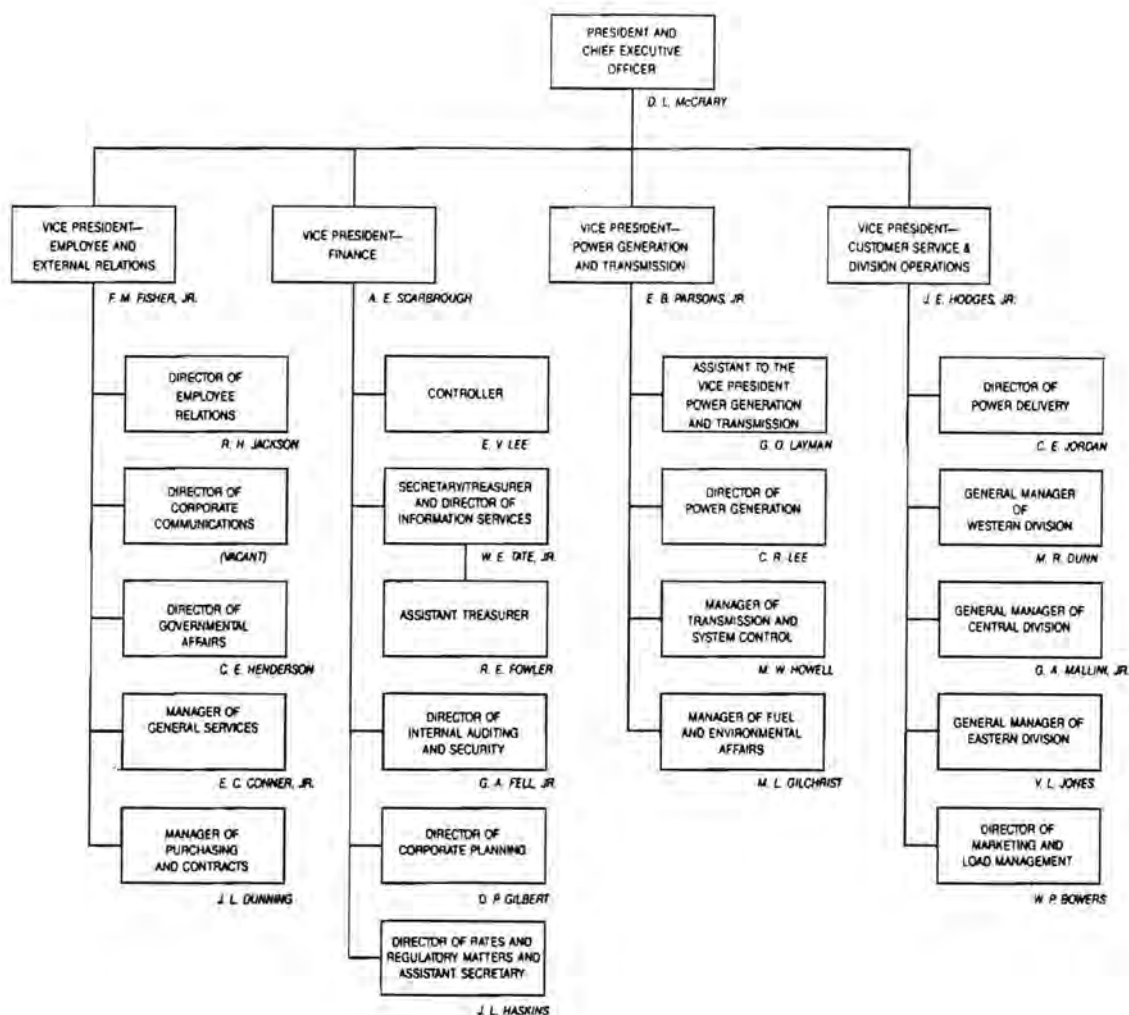
# PART IV - PARENT/AFFILIATE ORGANIZATION CHART

Current as of December 31, 1989



Gulf Power Company  
**GENERAL ORGANIZATION**

Organizational Structure  
 FEBRUARY 1990





DIRECTORY OF PERSONNEL WHO CONTACT (4)  
THE FLORIDA PUBLIC SERVICE COMMISSION  
ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
D. L. McCrary	President	Executive	--	Respond to Commission requests for information	Various, depending on subject of request
E. B. Parsons, Jr.	V. Pres. Electric Operations	Executive	D. L. McCrary	Respond to Commission requests for information regarding construction budgets, O&M expenses, fuel and SCS	Various, depending on subject of request
A. E. Scarbrough	V. Pres. Finance	Executive	D. L. McCrary	Respond to Commission requests for information regarding finance, accounting, auditing, rates and regulatory matters, and corporate planning and performance	Various, depending on subject of request
F. M. Fisher, Jr.	V. Pres. Employee & External Relations	Executive	D. L. McCrary	Respond to Commission requests for information regarding public relations and gov't affairs	Various, depending on subject of request
J. E. Hodges, Jr.	V. Pres. Customer Service & Division Operations	Executive	D. L. McCrary	Respond to Commission requests for information regarding customer service, division operations and marketing	Various, depending on subject of request

(1) Also list appropriate legal counsels, and others who may not be on the general payroll.

(2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.

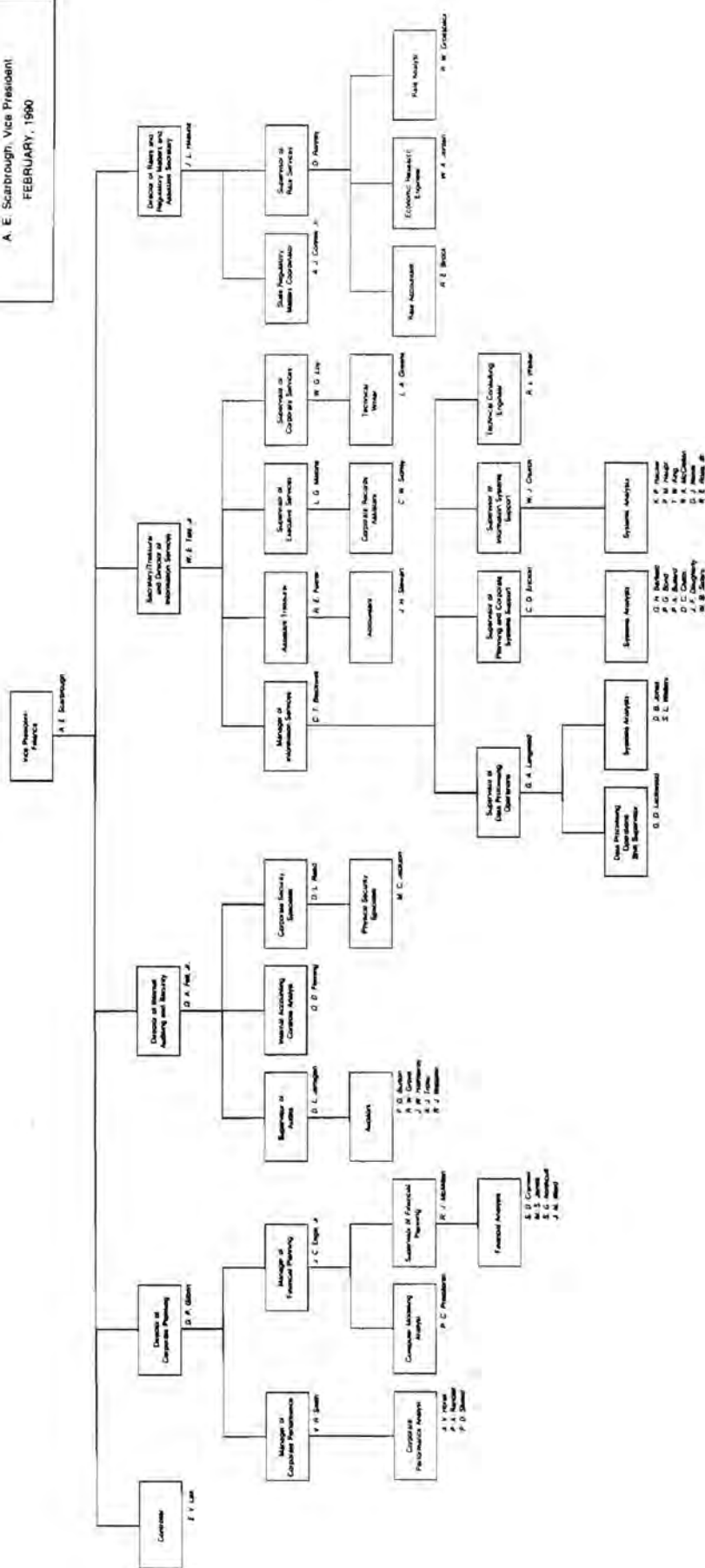
(3) Please provide appropriate organization charts for all persons listed within the Company.

(4) Defined as personal visit or telephone call as a result of either routine interface, rate cases, or audits.

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G. Edison Holland	Attorney	Beggs & Lane	N/A	Legal matters	Legal Department/ General Counsel's Office
Jeffrey A. Stone	Attorney	Same	Same	Same	Same
Teresa E. Liles	Attorney	Same	Same	Same	Same
(904) 432-2451					

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W. E. Tate	Secretary/ Treasurer	Secretary/Treasury and Information Services	A. E. Scarbrough	Respond to Commission requests for informa- tion regarding cost of capital, financing applications, filings, orders, etc.	Auditing & Financial Analysis (Finance) Records & Reporting
R. E. Fowler	Ass't. Treasurer	Treasury	W. E. Tate	Respond to Commission requests for informa- tion regarding financing	Auditing & Financial Analysis
V. Blackmon	Senior Secretary	Accounting/Corporate	L. G. Malone	Customer Complaints	Consumer Affairs

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George A. Fell, Jr.	Director	Internal Auditing and Security	A. E. Scarbrough	Respond to Commission requests for informa- tion regarding various type audits performed by FPSC	FPSC Auditing Auditing & Financial Analysis (Audit Department)

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Jack L. Haskins	Director of Rates and Regulatory Matters and Assistant Secretary	Rates and Regulatory Matters	A. E. Scarbrough	Respond to Commission requests for informa- tion	Various, depending on subject of request
David Ranney	Supervisor of Rate Services	Rates & Regulatory Matters	J. L. Haskins	Respond to Commission requests for informa- tion regarding filings rate related reports, and rate design	Records & Reporting Electric & Gas (Rates and Accounting)
Ramona W. Groesbeck	Rate Analyst	Rates & Regulatory Matters	D. Ranney	Respond to Commission requests for informa- tion regarding rate design	Electric & Gas (Rates)
Wayne A. Jordan	Economic Research Engineer	Rates & Regulatory Matters	D. Ranney	Respond to Commission requests for informa- tion regarding out- door service and lighting, and cogeneration	Electric & Gas (Rates)
Richard E. Brock	Rate Accountant	Rates & Regulatory Matters	D. Ranney	Respond to Commission requests for informa- tion regarding fuel and ECCR	Electric & Gas (Rates, Fuel Procure- ment and Power Plant Efficiency)
Ann Brock	Special Staff Assistant	Rates & Regulatory Matters	D. Ranney	Filings, Commission documents, customer complaints	Records & Reporting Consumer Affairs

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Jack Connell	State Regulatory Matters Coordinator	Rates & Regulatory Matters (Tallahassee)	J. L. Haskins	Respond to Commission requests for informa- tion	Various, depending on subject of request

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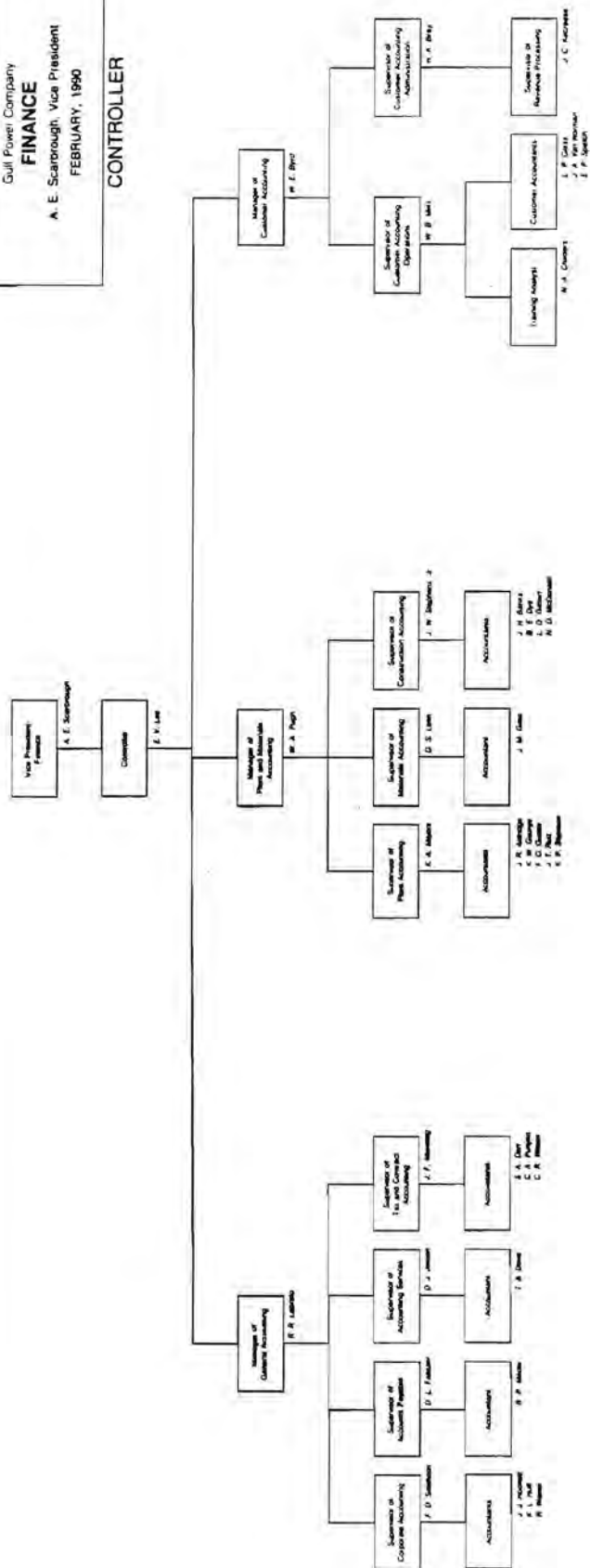


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D. P. Gilbert	Director Corporate Planning	Corporate Planning	A. E. Scarbrough	Respond to Commission requests for informa- tion regarding manage- ment audits, accounting & financial matters, and planning and fore- casting	Electric & Gas (Director)
J. C. Engel	Mgr. of Financial Planning	Corporate Planning	D. P. Gilbert	Respond to Commission requests for informa- tion regarding accounting and financial matters	Auditing & Financial Analysis (Audit and Tax)
Richard J. McMillan	Sup. of Financial Planning	Corporate Planning	J. C. Engel	Respond to Commission requests for informa- tion regarding accounting and financial matters	Electric & Gas (Accounting)
Victor Smith	Mgr. of Corporate Performance	Corporate Planning	D. P. Gilbert	Respond to Commission requests for informa- tion regarding manage- ment audits	Auditing & Financial Analysis (Mgmt. Studies)

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E. V. Lee	Controller	Accounting Department	A. E. Scarbrough	Respond to Commission requests for information regarding audits and accounting	Auditing & Financial Analysis Electric & Gas (Accounting)
W. A. Pugh	Mgr. Plant & Materials Accounting	Accounting Department	E. V. Lee	Respond to Commission requests for information regarding fuel audits, depreciation studies and rates	Auditing & Financial Analysis (Fuel Auditors, Depreciation Engineers)
R. R. Labrato	Mgr. Gen. Accounting	Accounting Department	E. V. Lee	Respond to Commission request for information regarding audits, accounting, and taxes	Auditing & Financial Analysis Fuel Auditors) Audit Department
W. E. Byrd	Mgr. of Customer Accounting	Accounting Department	E. V. Lee	Matters Relating to Customer Accounting and Service	Consumer Affairs Auditing & Financial Analysis (Field Auditors)
H. K. Bray	Sup. of Customer Acctg. Adm.	Accounting Department	W. E. Byrd	Matters Relating to Customer Accounting and Service	Auditing & Financial Analysis (Field Auditors)

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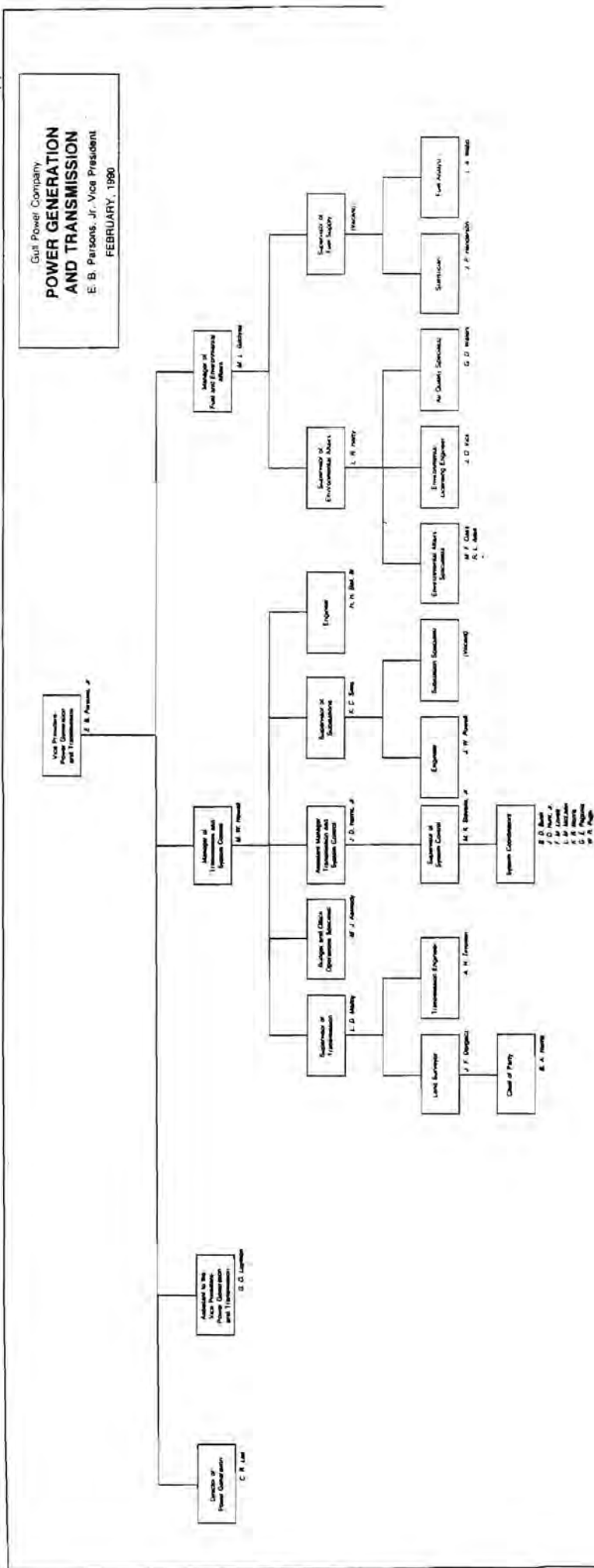
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J. F. Manning	Sup. of Tax and Contract Accounting	Accounting Department	R. R. Labrato	Respond to Commission requests for informa- tion regarding taxes	Auditing & Financial Analysis (Tax) Audit Department (Field Auditors)
D. J. Jensen	Sup. of Accounting Services	Accounting Department	R. R. Labrato	Respond to Commission requests for informa- tion regarding audits	Auditing & Financial Analysis (Field Auditors) Audit Department

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George O. Layman	Asst. to Vice Pres. Power Gen. and Transmission	Power Generation and Transmission	E.B. Parsons, Jr.	Respond to Commission requests for information	Various, depending on subject of request
M. Lane Gilchrist	Mgr. Fuel & Environmental Affairs	Power Generation and Transmission	E.B. Parsons, Jr.	Respond to Commission requests for information regarding fuel supply and environmental concerns	Electric & Gas Dept. (Fuel Procurement & Power Plant Efficiency Section)
Tommy E. Stanley	Sup. of Fuel Supply	Power Generation and Transmission	M. L. Gilchrist	Respond to Commission requests for information regarding fuel supply	Electric & Gas Dept. (Fuel Procurement & Power Plant Efficiency Section)
M. W. Howell	Manager of Transmission and System Control	Transmission and System Control	E.B. Parsons, Jr.	Respond to Commission requests for information regarding transmission and operation of the Company's bulk power supply system	Electric & Gas
Ken C. Sims	Sup. of Substations	Transmission and System Control	M. W. Howell	Respond to Commission requests for information regarding substation audit	Auditing & Financial Analysis (Engineering)
M. K. Stevens, Jr.	Supervisor of System Control	Transmission and System Control	J. D. Harris, Jr.	Areas of concern regarding System Control matters	Electric & Gas

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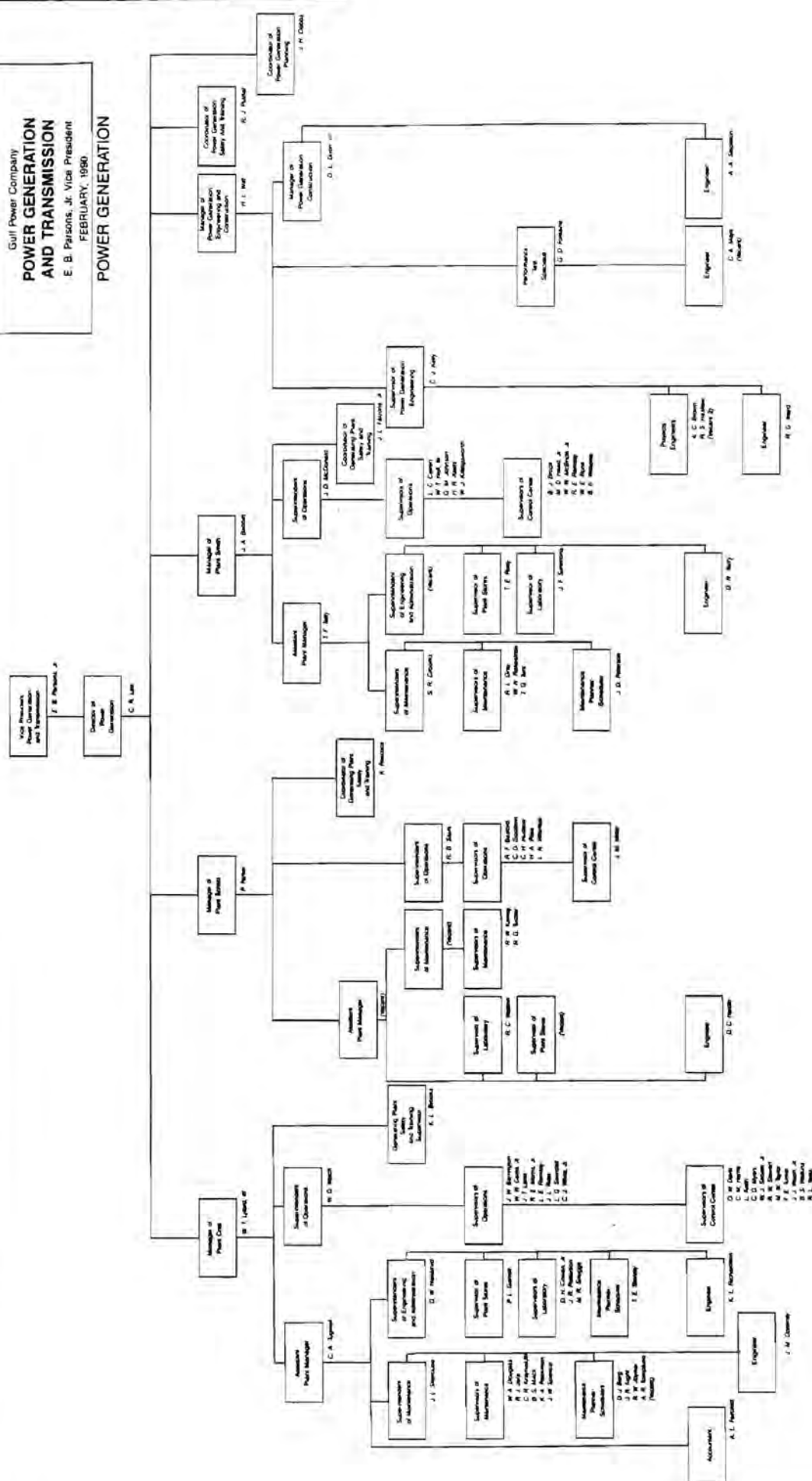
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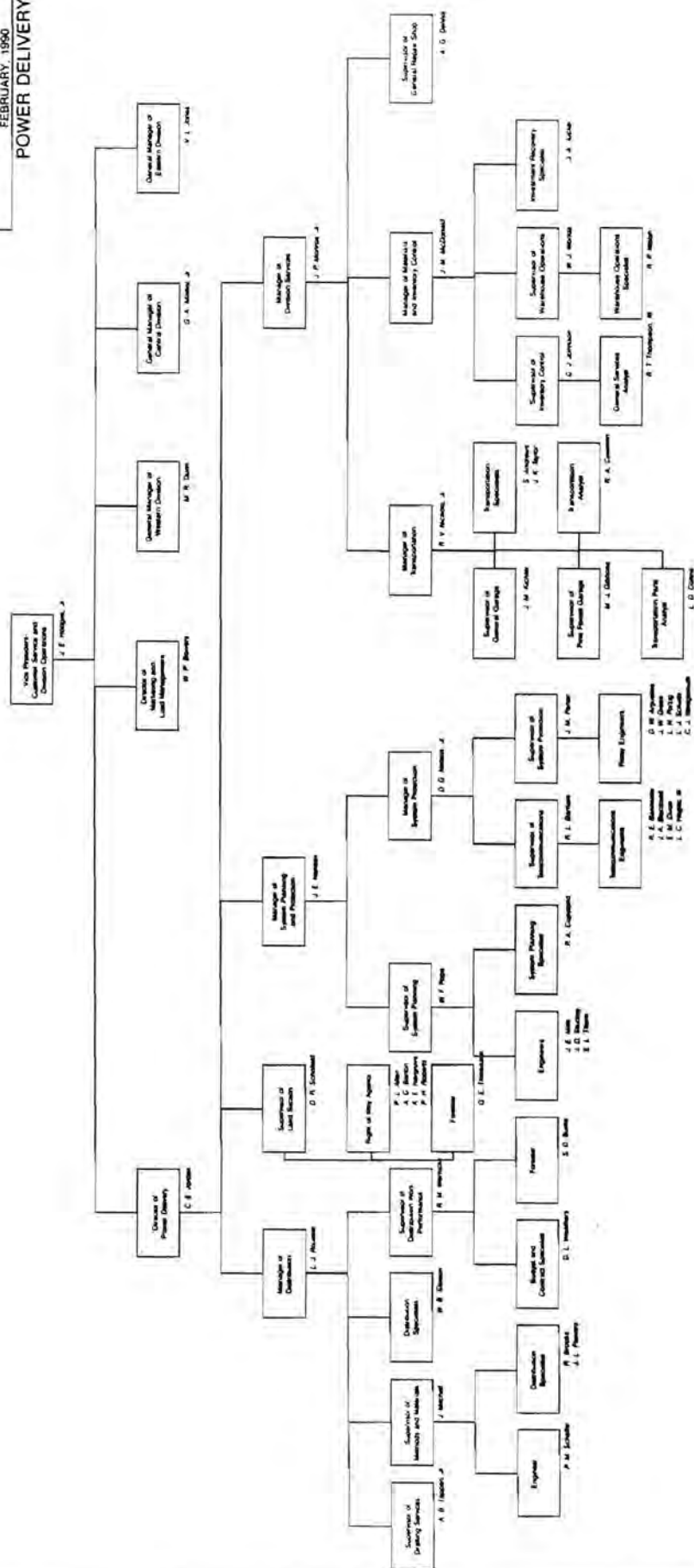
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George D. Fontaine	Performance Test Specialist	Power Generation and Transmission	Herman L. Witt	Respond to Commission requests for informa- tion regarding GPIF	Electric & Gas
Greg Terry	Performance Engineer	Power Generation and Transmission	G. D. Fontaine	Respond to Commission requests for informa- tion regarding GPIF	Electric & Gas

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## POWER DELIVERY



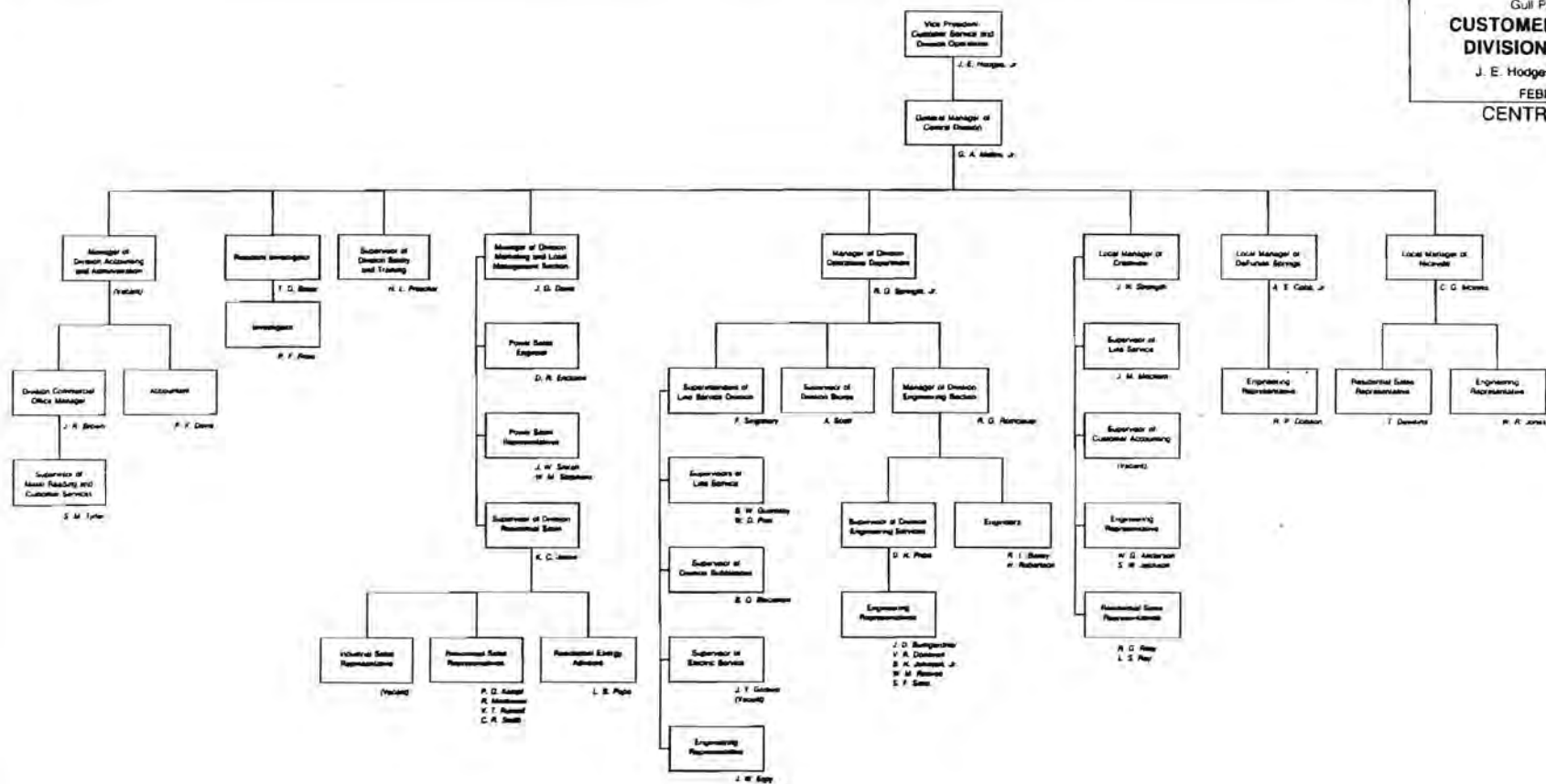


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C. E. Jordan	Director of Power Delivery	Customer Service and Division Operation	J.E. Hodges, Jr.	Respond to Commission requests for informa- tion regarding distri- bution, safety, and IIC	Electric & Gas
Louis J. Rouillier	Manager of Distribu- tion	Distribution	C. E. Jordan.	Respond to Commission requests for informa- tion regarding the distribution system and safety	Electric & Gas
J. E. Hansen	Mgr. of System Planning and Pro- tection	System Planning	C. E. Jordan	Respond to Commission requests for informa- tion regarding system planning	Electric & Gas Dept. (Demand Forecast Section)
W. F. Pope	Sup. of System Planning	System Planning	J. E. Hansen	Respond to Commission requests for informa- tion regarding system planning	Electric & Gas Dept. (Demand Forecast Section)

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Gulf Power Company  
**CUSTOMER SERVICE AND  
 DIVISION OPERATIONS**  
 J. E. Hodges, Jr., Vice President  
 FEBRUARY, 1990  
 CENTRAL DIVISION

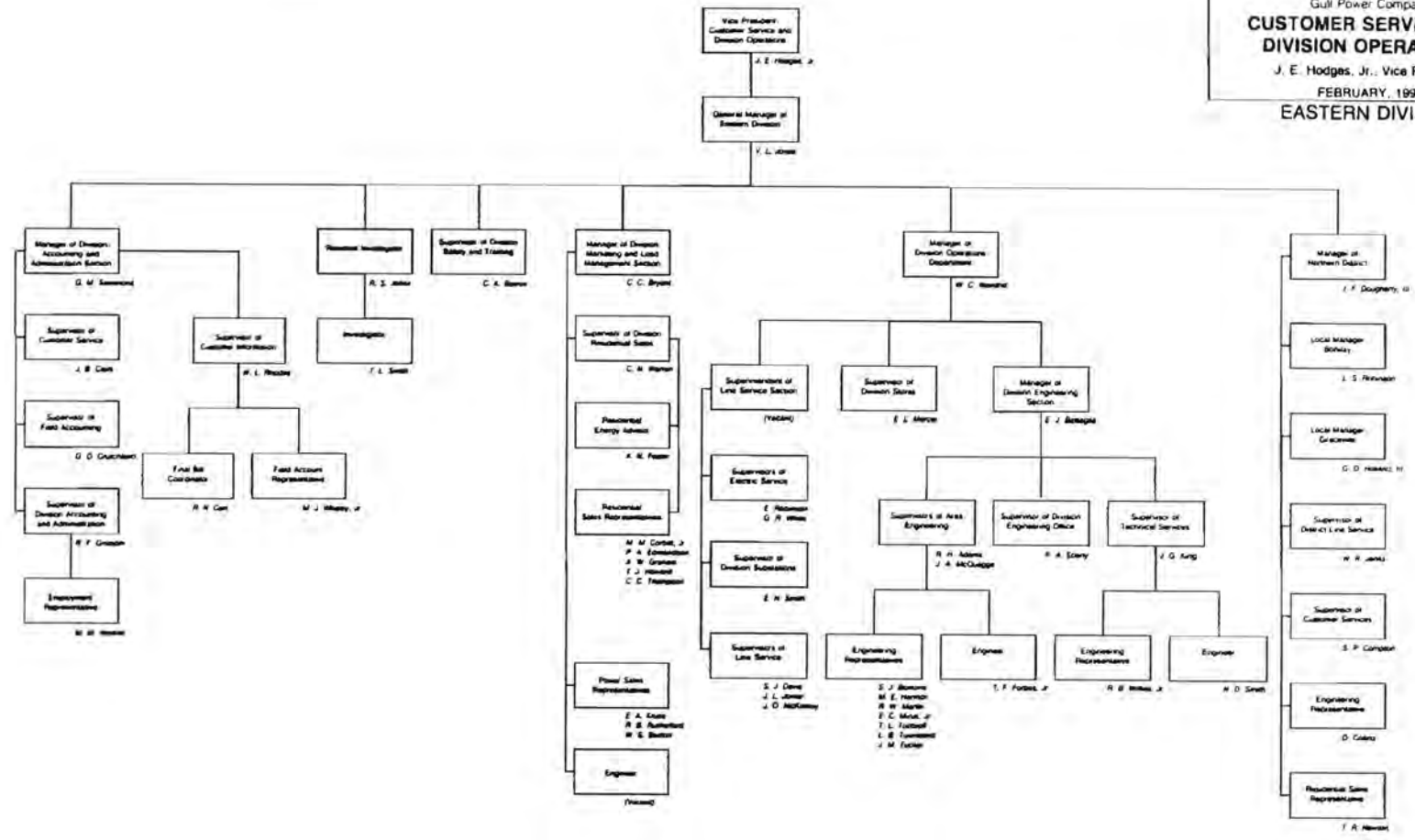


DIRECTORY OF PERSONNEL WHO CONTACT (4)  
 THE FLORIDA PUBLIC SERVICE COMMISSION  
 ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
J. Larry Carter	Manager of Division Accounting and Administration	Division Office/ Central Division	G. A. Mallini, Jr.	Respond to Commission requests for informa- tion regarding customer complaints	Consumer Affairs Personnel
James R. Brown	Commercial Office Manager	Commercial Office/ Central Division	J. Larry Carter	Respond to Commission requests for informa- tion regarding customer complaints	Consumer Affairs Personnel

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.  
 (2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.  
 (3) Please provide appropriate organization charts for all persons listed within the Company.  
 (4) Defined as personal visit or telephone call as a result of either routine interface, rate cases, or audits.

Gulf Power Company  
**CUSTOMER SERVICE AND  
DIVISION OPERATIONS**  
J. E. Hodges, Jr., Vice President  
FEBRUARY, 1990  
EASTERN DIVISION



DIRECTORY OF PERSONNEL WHO CONTACT (4)  
THE FLORIDA PUBLIC SERVICE COMMISSION  
ON BEHALF OF THE GULF POWER COMPANY

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
John W. Stephens	Manager of Division Accounting and Administration	Eastern Division	V. R. Jones	Respond to Commission requests for informa- tion regarding customer complaints	Consumer Affairs Personnel
Ronald F. Grissom	Sup. of Division Accounting and Administration	Eastern Division	J. W. Stephens	Respond to Commission requests for informa- tion regarding customer complaints	Consumer Affairs Personnel
William C. Weintritt	Manager of Division Operations	Eastern Division	V. R. Jones	Respond to Commission requests for informa- tion regarding customer complaints	Consumer Affairs Personnel
Charles C. Bryant	Manager of Division Marketing and Load Management	Eastern Division	V. R. Jones	Respond to Commission requests for informa- tion regarding customer complaints	Consumer Affairs Personnel

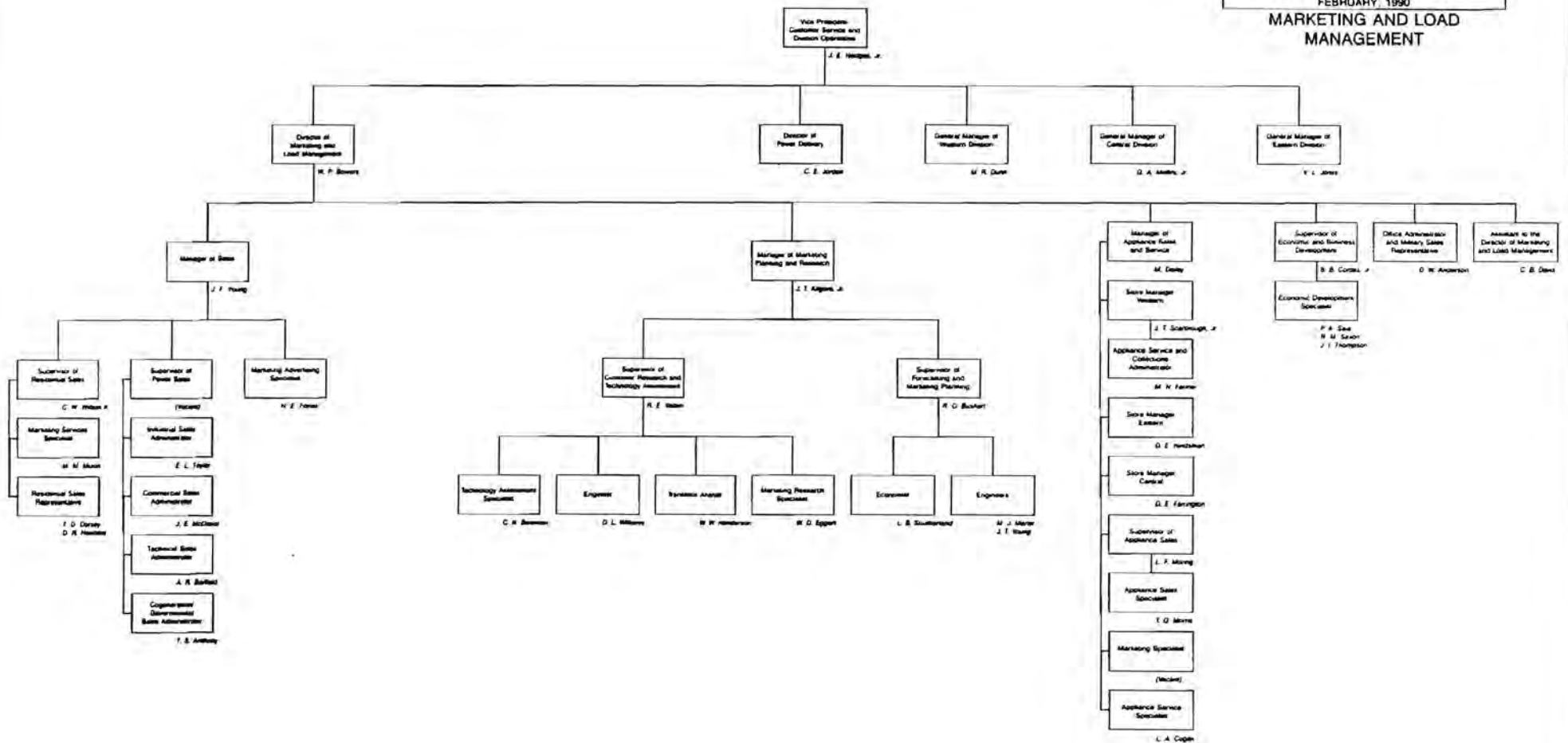
(1) Also list appropriate legal counsels, and others who may not be on the general payroll.

(2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.

(3) Please provide appropriate organization charts for all persons listed within the Company.

(4) Defined as personal visit or telephone call as a result of either routine interface, rate cases, or audits.

Gulf Power Company  
**CUSTOMER SERVICE AND  
 DIVISION OPERATIONS**  
 J. E. Hodges, Jr., Vice President  
 FEBRUARY 1990  
**MARKETING AND LOAD  
 MANAGEMENT**



DIRECTORY OF PERSONNEL WHO CONTACT (4)  
 THE FLORIDA PUBLIC SERVICE COMMISSION  
 ON BEHALF OF THE GULF POWER COMPANY

Page 1 of 2

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
W. P. Bowers	Director	Marketing & Load Mgmt.	J. E. Hodges, Jr.	Respond to Commission requests for information regarding ECCR & conservation goals	Electric & Gas
J. F. Young	Manager	Marketing & Load Mgmt. (Sales - Residential and Power Sales)	W. P. Bowers	Respond to Commission requests for information regarding building codes, conservation programs and FEECA Report	Electric & Gas Auditing & Financial Analysis
J. T. Kilgore, Jr.	Manager	Marketing & Load Mgmt. (Marketing Planning and Research)	W. P. Bowers	Respond to Commission requests for information regarding load research, and load control/mgmt.	Electric & Gas (Rates)
C. W. Wilson	Supervisor	Marketing & Load Mgmt. (Residential Sales)	J. F. Young	Respond to Commission requests for information regarding ECCR, building codes, and conservation programs	Electric & Gas (Conservation & Energy Audit)
Vacant	Supervisor	Marketing & Load Mgmt. (Power Sales)	J. F. Young	Respond to Commission requests for information regarding conservation programs and cogeneration	Electric & Gas (Conservation & Energy Audit)

(1) Also list appropriate legal counsels, and others who may not be on the general payroll.

(2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.

(3) Please provide appropriate organization charts for all persons listed within the Company.

(4) Defined as personal visit or telephone call as a result of either routine interface, rate cases, or audits.



DIRECTORY OF PERSONNEL WHO CONTACT (4)  
 THE FLORIDA PUBLIC SERVICE COMMISSION  
 ON BEHALF OF THE GULF POWER COMPANY

Page 2 of 2

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept./Div./Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPT. MOST OFTEN CONTACTED
R. Duncan Bushart	Supervisor	Marketing & Load Mgmt. (Forecasting & Mktg. Planning)	J. T. Kilgore, Jr.	Respond to Commission requests for informa- tion regarding customer, KWH, and revenue forecasting, marketing research, demand forecasting, and weather normal- ization	Electric & Gas (Conservation & Energy Audit) Research
L. B. Southerland	Economist	Marketing & Load Mgmt. (Forecasting & Mktg.)	J.T.Kilgore, Jr.	Respond to Commission requests for informa- tion regarding economic research, customer & KWH forecasting, market research, demand forecasting, and weather normalization	Research

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.  
 (2) Please provide individual telephone numbers, if the person cannot be reached thru the Company's operator.  
 (3) Please provide appropriate organization charts for all persons listed within the Company.  
 (4) Defined as personal visit or telephone call as a result of either routine interface, rate cases, or audits.



ARTHUR ANDERSEN & CO.

ATLANTA, GEORGIA

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Gulf Power Company:

We have audited the balance sheets of GULF POWER COMPANY (a Maine corporation and a wholly owned subsidiary of The Southern Company) as of December 31, 1989 and 1988 and the related statements of income, retained earnings, and cash flows for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Gulf Power Company as of December 31, 1989 and 1988 and the results of its operations and its cash flows for the years then ended in conformity with generally accepted accounting principles. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.



February 9, 1990

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy  
Energy Information Administration EI 541  
Mail Station: BG-094  
Forrestal Building  
Washington, D.C.

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, List of Schedules.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 946  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

## III. What and Where to Submit (Continued)

## (c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 586-8800

## IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (     ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 946  
Washington, D.C. 20426

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . "

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;



"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

**GENERAL PENALTIES**

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing: . . ."

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION			
01 Exact Legal Name of Respondent  Gulf Power Company		02 Year of Report  Dec. 31, 19 <u>89</u>	
03 Previous Name and Date of Change (If name changed during year)  No Change			
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code)  500 Bayfront Parkway, Pensacola, Florida 32501			
05 Name of Contact Person  Earl V. Lee		06 Title of Contact Person  Controller	
07 Address of Contact Person (Street, City, State, Zip Code)  500 Bayfront Parkway, Pensacola, Florida 32501			
08 Telephone of Contact Person, Including Area Code  904-444-6384	09 This Report is  (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr)  4/27/90
ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
01 Name  Earl V. Lee	03 Signature  		04 Date Signed (Mo, Da, Yr)  4/27/90
02 Title  Controller			
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amount have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page (b)	Date Revised (d)	Remarks (e)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information.....	101	Ed. 12-87	
Control Over Respondent.....	102	Ed. 12-87	
Corporations Controlled by Respondent.....	103	Ed. 12-87	NONE
Officers.....	104	Ed. 12-87	
Directors.....	105	Ed. 12-87	
Security Holders and Voting Powers.....	106-107	Ed. 12-87	P. 107 NONE
Important Changes During the Year.....	108-109	Ed. 12-86	P. 109 NONE
Comparative Balance Sheet.....	110-113	Ed. 12-89	
Statement of Income for the Year.....	114-117	Ed. 12-89	P. 116 NONE
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-89	
Statement of Cash Flows.....	120-121	Ed. 12-89	
Notes to Financial Statements.....	122-123	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	P. 201 NONE
Nuclear Fuel Materials.....	202-203	Ed. 12-89	NONE
Electric Plant in Service.....	204-207	Ed. 12-88	
Electric Plant Leased to Others.....	213	Ed. 12-89	NONE
Electric Plant Held for Future Use.....	214	Ed. 12-89	
Construction Work in Progress - Electric.....	216	Ed. 12-87	
Construction Overheads - Electric.....	217	Ed. 12-89	
General Description of Construction Overhead Procedures.....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.....	219	Ed. 12-88	
Nonutility Property.....	221	Ed. 12-87	
Investment in Subsidiary Company.....	224-225	Ed. 12-89	NONE
Material and Supply.....	227	Ed. 12-89	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Miscellaneous Deferred Debits.....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190).....	234	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock.....	250-251	Ed. 12-88	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-87	
Other Paid-in Capital.....	253	Ed. 12-87	
Discount on Capital Stock.....	254	Ed. 12-87	NONE
Capital Stock Expenses.....	254	Ed. 12-86	NONE
Long-Term Debt.....	256-257	Ed. 12-88	

## LIST OF SCHEDULES

Title of Schedule (a)	Reference Page (b)	Date Revised (d)	Remarks (e)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b>			
(Liabilities and Other Credits)(Continued)			
Reconciliation of Reported Net Income with Taxable Income for			
Federal Income Taxes.....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-89	
Accumulated Deferred Investment Tax Credits.....	266-267	Ed. 12-89	P. 267 NONE
Other Deferred Credits.....	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property..	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-89	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues.....	300-301	Ed. 12-89	
Sales of Electricity by Rate Schedules.....	304	Ed. 12-88	
Sales for Resale.....	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses.....	320-323	Ed. 12-88	
Number of Electric Department Employees.....	323	Ed. 12-88	
Purchased Power.....	326-327	Ed. 12-88	
Interchange Power.....	328-329	Ed. 12-88	
Transmission of Electricity for and by Others.....	332	Ed. 12-87	NONE
Miscellaneous General Expenses.....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant.....	336-338	Ed. 12-88	P. 336 NONE
Particulars Concerning Certain Income Deductions and Interest			
Charges Accounts.....	340	Ed. 12-87	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses.....	350-351	Ed. 12-88	
Research, Development, and Demonstration Activities.....	352-353	Ed. 12-87	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	
Common Utility Plant and Expenses.....	356	Ed. 12-87	NONE
<b>ELECTRICAL PLANT STATISTICAL DATA</b>			
Electric Energy Account.....	401	Ed. 12-89	
Monthly Peaks and Output.....	401	Ed. 12-88	
Steam-Electric Generating Plant Statistics (Large Plants).....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants).....	406-407	Ed. 12-89	NONE
Pumped Storage Generating Plant Statistics (Large Plants).....	408-409	Ed. 12-88	NONE
Generating Plant Statistics (Small Plants).....	410-411	Ed. 12-87	NONE
Transmission Line Statistics.....	422-423	Ed. 12-87	
Transmission Lines Added During the Year.....	424-425	Ed. 12-86	
Substations.....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers.....	429	Ed. 12-88	
Environmental Protection Facilities.....	430	Ed. 12-88	
Environmental Protection Expenses.....	431	Ed. 12-88	
Footnote Date.....	450	Ed. 12-87	NONE
Stockholders' Report.....	-		



## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Earl V. Lee  
Controller  
500 Bayfront Parkway  
Pensacola, Florida 32501

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated November 2, 1925, in Maine; admitted to do business in Florida - January 15, 1926, in Mississippi - October 25, 1976, and in Georgia - November 20, 1984.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida (Mississippi and Georgia for use in Northwest Florida), and incidental to its electric business, the sale of appliances and other Miscellaneous Services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_

(2) ☒ NO

## CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
  2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.
- 

1. The Southern Company, a registered holding company, owns all of the Common Stock of the respondent.
2. Information is available in the respondent's Form 10-K Report to the Securities and Exchange Commission for the year 1989.

## OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Douglas L. McCrary	\$367,647
2			
3	Vice President - Power Generation and Transmission	Earl B. Parsons, Jr.	\$181,356
4			
5	Vice President - Finance	Arlan E. Scarbrough	\$154,816
6			
7	Vice President - Customer Service and Division Operations	John E. Hodges, Jr.	\$136,094
8			
9			
10	Controller	Earl V. Lee	\$108,818
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Note:		
21	As reported under Item 11 - Executive Compensation,		
22	Page III-4 of the Respondent's Form 10-K to the		
23	Securities and Exchange Commission, for the year		
24	ending December 31, 1989.		
25			
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## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Edward L. Addison	64 Perimeter Center East Atlanta, Georgia 30346
Dr. Reed Bell	5177 N. Ninth Avenue, Suite #1 Pensacola, Florida 32504
Jacob F. Horton (1) Senior Vice President	500 Bayfront Parkway Pensacola, Florida 32501
W. D. Hull, Jr.	P. O. Box Box 2180 Panama City, Florida 32402
Douglas L. McCrary President and Chief Executive Officer	500 Bayfront Parkway Pensacola, Florida 32501
C. Walter Ruckel	23 S. John Sims Parkway Valparaiso, Florida 32580
Joseph King Tannehill	16490 Chillicothe Road Chagrin Falls, Ohio 44022-4398
Vincent J. Whibbs, Sr.	3201 Navy Boulevard Pensacola, Florida 32505
(1) Deceased 4-10-89	

## SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
Books are not closed	Total: 992,717 By proxy: 992,717	Augusta, ME June 27, 1989

VOTING SECURITIES					
(Number of votes as of (date):					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	992,717	992,717	None	None
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	992,717	992,717	-	-
7					
8	The Southern Company				
9	64 Perimeter Center East				
10	Atlanta, GA 30346				
11					
12					
13					
14					
15					
16					

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state the fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

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See Notes to Financial Statements included in the respondent's 1989 Annual Report to Stockholders, which notes are applicable in every respect.



## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
1 .	UTILITY PLANT			
2 .	Utility Plant (101-106, 114)	200-201	\$1,367,923,067	\$1,436,771,882
3 .	Construction Work in Progress (107)	200-201	29,572,039	10,166,345
4 .	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,397,495,106	1,446,938,227
5 .	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	425,520,206	464,943,869
6 .	Net Utility Plant (Enter Total of line 4 less 5)		971,974,900	981,994,358
7 .	Nuclear Fuel (120.1-102.4, 120.6)	202-203	0	0
8 .	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9 .	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10 .	Net Utility Plant (Enter Total of lines 6 and 9)		\$971,974,900	\$981,994,358
11 .	Utility Plant Adjustments (116)	122	\$0	\$0
12 .	Gas Stored Underground-Noncurrent (117)		\$0	\$0
13 .	OTHER PROPERTY AND INVESTMENTS			
14 .	Nonutility Property (121)	221	\$3,648,901	\$3,398,405
15 .	(Less) Accum. Prov. for Depr. and Amort. (122)		389,307	622,960
16 .	Investments in Associated Companies (123)		0	0
17 .	Investment in Subsidiary Companies (123.1)	224-225	0	0
18 .	(For Cost of Account 123.1, See Footnote Page 224, line 42)		0	0
19 .	Other Investments (124)		0	0
20 .	Special Funds (125-128)		3,496,112	4,157,589
21 .	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		\$6,755,706	\$6,933,034
22 .	CURRENT AND ACCRUED ASSETS			
23 .	Cash (131)		\$0	\$838,519
24 .	Special Deposits (132-134)		5,915	5,915
25 .	Working Funds (135)		291,715	167,078
26 .	Temporary Cash Investments (136)		13,950,000	30,785,000
27 .	Notes Receivable (141)		37,488	268,037
28 .	Customer Accounts Receivable (142)		34,615,110	37,522,116
29 .	Other Accounts Receivable (143)		33,845,591	33,827,488
30 .	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		31,906,873	30,703,290
31 .	Notes Receivable from Associated Companies (145)		0	0
32 .	Accounts Receivable from Assoc. Companies (146)		6,783,676	2,080,986
33 .	Fuel Stock (151)	227	61,480,219	43,060,365
34 .	Fuel Stock Expense Undistributed (152)	227	0	0
35 .	Residuals (Elec) and Extracted Products	227	0	0
36 .	Plant Material and Operating Supplies (154)	227	31,060,979	32,701,903
37 .	Merchandise (155)	227	1,695,911	1,565,421
38 .	Other Material and Supplies (156)	227	5,877	0
39 .	Nuclear Materials Held for Sale (157)	202-203	0	0
40 .	Stores Expenses Undistributed (163)	227	229,529	178,272
41 .	Gas Stored Underground - Current (164.1)		0	0
42 .	Liquified Natural Gas Stored (164.2)		0	0
43 .	Liquified Natural Gas Held for Processing (164.3)		0	0
44 .	Prepayments (165)		3,576,841	2,490,223
45 .	Advances for Gas Explor., Devel., and Prod. (166)		0	0
46 .	Other Advances for Gas (167)		0	0
47 .	Interest and Dividends Receivable (171)		14,945	46,008
48 .	Rents Receivable (172)		0	0
49 .	Accrued Utility Revenues (173)		11,309,942	14,292,790
50 .	Miscellaneous Current and Accrued Assets (174)		3,340,000	3,425,000
51 .	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		\$170,336,865	\$172,551,831

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
52 .	DEFERRED DEBITS			
53 .	Unamortized Debt Expense (181)		\$3,281,184	\$3,116,684
54 .	Extraordinary Property Losses (182.1)	230	0	0
55 .	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
56 .	Prelim. Survey and Investigation Charges (Electric) (183)		1,516,465	1,281,877
57 .	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
58 .	Clearing Accounts (184)		451,766	458,853
59 .	Temporary Facilities (185)		0	0
60 .	Miscellaneous Deferred Debits (186)	233	109,927,589	104,961,608
61 .	Def. Losses from Disposition of Utility Plt. (187)		0	0
62 .	Research, Devel. and Demonstration Expend. (188)	352-353	0	22,682
63 .	Unamortized Loss on Reacquired Debt (189)		6,892,403	6,574,426
64 .	Accumulated Deferred Income Taxes (190)	234	15,670,647	16,009,586
65 .	Unrecovered Purchased Gas Costs (191)		0	0
66 .	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		\$137,740,054	\$132,425,716
67 .	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		\$1,286,807,525	\$1,293,904,939



## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
1 .	PROPRIETARY CAPITAL			
2 .	Common Stock Issued (201)	250-251	\$38,060,000	\$38,060,000
3 .	Preferred Stock Issued (204)	250-251	69,162,600	67,912,600
4 .	Capital Stock Subscribed (202, 205)	252	0	0
5 .	Stock Liability for Conversion (203, 206)	252	0	0
6 .	Premium on Capital Stock (207)	252	88,151	88,151
7 .	Other Paid-in Capital (208-211)	253	207,460,659	214,460,659
8 .	Installments Received on Capital Stock (212)	252	0	0
9 .	(Less) Discount on Capital Stock (213)	254	0	0
10 .	(Less) Capital Stock Expense (214)	254	0	0
11 .	Retained Earnings (215, 215.1, 216)	118-119	112,701,973	112,862,861
12 .	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13 .	(Less) Recquired Capital Stock (217)	250-251	0	0
14 .	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		\$427,473,383	\$433,384,271
15 .	LONG-TERM DEBT			
16 .	Bonds (221)	256-257	\$306,643,966	\$297,299,685
17 .	(Less) Recquired Bonds (222)	256-257	0	0
18 .	Advances from Associated Companies (223)	256-257	0	0
19 .	Other Long-Term Debt (224)	256-257	208,219,025	202,558,075
20 .	Unamortized Premium on Long-Term Debt (225)		66,708	56,878
21 .	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,856,415	2,719,424
22 .	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		\$512,073,284	\$497,195,214
23 .	OTHER NONCURRENT LIABILITIES			
24 .	Obligations Under Capital Leases - Noncurrent (227)		\$0	\$0
25 .	Accumulated Provision for Property Insurance (228.1)		4,970,085	6,091,838
26 .	Accumulated Provision for Injuries and Damages (228.2)		923,310	1,113,671
27 .	Accumulated Provision for Pensions and Benefits (228.3)		0	0
28 .	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29 .	Accumulated Provision for Rate Refunds (229)		0	0
30 .	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		\$5,893,395	\$7,205,509
31 .	CURRENT AND ACCRUED LIABILITIES			
32 .	Notes Payable (231)		\$0	\$0
33 .	Accounts Payable (232)		19,715,685	23,057,262
34 .	Notes Payable to Associated Companies (233)		0	0
35 .	Accounts Payable to Associated Companies (234)		8,359,939	9,363,963
36 .	Customer Deposits (235)		15,315,890	15,751,765
37 .	Taxes Accrued (236)	262-263	1,877,078	6,445,518
38 .	Interest Accrued (237)		10,247,187	10,105,236
39 .	Dividends Declared (238)		1,420,068	1,386,368
40 .	Matured Long-Term Debt (239)		0	0
41 .	Matured Interest (240)		0	0
42 .	Tax Collections Payable (241)		1,518,940	1,599,422
43 .	Miscellaneous Current and Accrued Liabilities (242)		3,745,222	8,683,513
44 .	Obligations Under Capital Leases-Current (243)		0	0
45 .	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		\$62,200,009	\$76,393,047

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
46 .	DEFERRED CREDITS			
47 .	Customer Advances for Construction (252)		\$0	\$0
48 .	Accumulated Deferred Investment Tax Credits (255)	266-267	52,451,182	50,109,498
49 .	Deferred Gains from Disposition of Utility Plant (256)		0	0
50 .	Other Deferred Credits (253)	269	10,650,553	9,075,144
51 .	Unamortized Gain on Reacquired Debt (257)		0	0
52 .	Accumulated Deferred Income Taxes (281-283)	272-277	216,065,715	280,542,658
53 .	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		\$279,167,454	\$279,726,899
54 .				
55 .				
56 .				
57 .				
58 .				
59 .				
60 .				
61 .				
62 .				
63 .				
64 .				
65 .				
66 .				
67 .	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45, and 53)		\$1,226,807,525	\$1,295,904,633

## STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i.k.a.o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account	Ref. Page No.	TOTAL	
			Current Year	Previous Year
1.	UTILITY OPERATING INCOME			
2.	Operating Revenues (400)	300-301	\$488,575,711	\$502,497,495
3.	Operating Expenses			
4.	Operation Expenses (401)	320-323	\$258,330,361	\$270,694,063
5.	Maintenance Expenses (402)	320-323	44,295,127	41,918,985
6.	Depreciation Expense (403)	336-338	46,026,242	45,325,235
7.	Amort. & Depl. of Utility Plant (404-405)	336-338	4,734,803	4,227,294
8.	Amort. of Utility Plant Acq. Adj. (406)	336-338	255,312	252,010
9.	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10.	Amort. of Conversion Expenses (407)		0	0
11.	Taxes Other Than Income Taxes (408.1)	262-263	30,717,529	27,087,538
12.	Income Taxes - Federal (409.1)	262-263	14,455,683	16,580,684
13.	- Other (409.1)	262-263	3,881,794	(429,063)
14.	Provision for Deferred Income Taxes (410.1)	234,272-277	20,973,521	25,185,520
15.	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	(15,730,088)	15,101,047
16.	Investment Tax Credit Adj. - Net (411.4)	266	(2,256,727)	(2,284,612)
17.	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
18.	Losses from Disp. of Utility Plant (411.7)		0	0
19.	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		\$405,723,557	\$413,469,607
20.	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		\$82,853,154	\$89,027,888

## STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
\$488,576,711	\$502,497,495	\$0	\$0	\$0	\$0	1
						2
						3
\$258,350,351	\$270,654,063					4
44,295,127	41,916,965					5
46,026,242	45,385,235					6
4,734,693	4,227,294					7
255,512	252,010					8
						9
0	0					10
0	0					11
30,717,529	27,067,532					12
14,495,663	16,560,664					13
3,881,794	(429,063)					14
20,973,521	25,186,520					15
15,730,083	15,101,047					16
(2,256,727)	(2,284,612)					17
0	0					18
0	0					19
\$405,723,557	\$413,469,607	\$0	\$0	\$0	\$0	20
\$82,853,154	\$89,027,888	\$0	\$0	\$0	\$0	

## STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account	Ref. Page No.	TOTAL	
			Current Year	Previous Year
21 .	Net Utility Operating Income (Carried forward from page 114)		\$82,853,154	\$89,027,888
22 .	Other Income and Deductions			
23 .	Other Income			
24 .	Nonutility Operating Income			
25 .	Revenues From Merchandising, Jobbing and Contract Work (415)		\$7,297,243	\$7,384,457
26 .	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		8,834,879	9,233,351
27 .	Revenues From Nonutility Operations (417)		1,823,817	1,413,769
28 .	(Less) Expenses of Nonutility Operations (417.1)		2,616,366	2,251,534
29 .	Nonoperating Rental Income (418)		(388)	(6,622)
30 .	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0
31 .	Interest and Dividend Income (419)		4,052,844	4,162,409
32 .	Allowance for Other Funds Used During Construction (419.1)		(445,560)	456,956
33 .	Miscellaneous Nonoperating Income (421)		(128,161)	(144,173)
34 .	Gain on Disposition of Property (421.1)		0	0
35 .	TOTAL Other Income (Enter Total of lines 25 thru 34)		\$1,148,550	\$1,781,911
36 .	Other Income Deductions			
37 .	Loss on Disposition of Property (421.2)		\$0	\$0
38 .	Miscellaneous Amortization (425)	340	0	0
39 .	Miscellaneous Income Deductions (426.1-426.5)	340	2,392,381	1,850,388
40 .	TOTAL Other Income Deductions (Total of lines 37 thru 39)		\$2,392,381	\$1,850,388
41 .	Taxes Applic. to Other Income and Deductions			
42 .	Taxes Other Than Income Taxes (408.2)	262-263	\$170,443	\$175,418
43 .	Income Taxes - Federal (409.2)	262-263	(528,445)	(1,018,326)
44 .	Income Taxes - Other (409.2)	262-263	(25,823)	(32,932)
45 .	Provision for Deferred Inc. Taxes (410.2)	234,272-277	233,539	250,477
46 .	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	158,570	200,686
47 .	Investment Tax Credit Adj.- Net (411.5)		(88,039)	(52,807)
48 .	(Less) Investment Tax Credits (420)		0	0
49 .	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		(\$696,895)	(\$875,856)
50 .	Net Other Income and Deductions (Enter Total of lines 35,40,49)		(\$546,936)	\$810,379
51 .	Interest Charges			
52 .	Interest on Long-Term Debt (427)		\$36,678,684	\$36,961,606
53 .	Amortization of Debt Disc. and Expense (428)		596,422	597,481
54 .	Amortization of Loss on Reacquired Debt (428.1)		0	0
55 .	(Less) Amort. of Premium on Debt - Credit (429)		9,830	10,743
56 .	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		0	0
57 .	Interest on Debt to Assoc. Companies (430)	340	0	0
58 .	Other Interest Expense (431)	340	1,816,311	1,638,652
59 .	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(241,971)	808,339
60 .	Net Interest Charges (Total of lines 52 thru 59)		\$39,323,559	\$38,378,657
61 .	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)		\$42,982,660	\$51,459,610
63 .	Extraordinary Income (434)		\$0	\$0
64 .	(Less) Extraordinary Deductions (435)		0	0
65 .	Net Extraordinary Items (Enter Total of line 63 less line 64)		\$0	\$0
66 .	Income Taxes - Federal and Other (409.3)	262-263	0	0
67 .	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		\$0	\$0
68 .	Net Income (Enter Total of lines 61 and 67)		\$42,982,660	\$51,459,610



## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be served or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item	Current Year	Previous Year
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1.	Balance - Beginning of Year	\$112,701,973	\$162,403,686
2.	Changes (Identify by prescribed retained earnings accounts)		
3.	Adjustments to Retained Earnings (Account 439)		
4.	Credit:		
5.	Credit:		
6.	Credit:		
7.	Credit:		
8.	Credit:		
9.	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)	0	0
10.	Debit:		
11.	Debit:		
12.	Debit:		
13.	Debit:		
14.	Debit:		
15.	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)	0	0
16.	Balance Transferred from Income (Account 433 less Account 41B.1)	42,982,650	51,457,610
17.	(Less) Appropriations of Retained Earnings (Account 436)		
18.			
19.			
20.			
21.			
22.	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)	0	0
23.	Dividends Declared - Preferred Stock (Account 437)		
24.	4.64% Series - \$236,760      8.28% Series - \$1,242,000		
25.	5.16% Series - 258,000      8.52% Series - 431,112		
26.	5.44% Series - 272,000      9.52% Series - 952,000		
27.	7.42% Series - 376,000      10.40% Series - 773,550		
28.	7.88% Series - 394,000      11.36% Series - 686,350		
29.	TOTAL Dividends Declared - Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)	5,621,772	5,761,323
30.	Dividends Declared - Common Stock (Account 438)		
31.			
32.			
33.			
34.	TOTAL Dividends Declared - Common Stock (Account 438) (Enter Total of lines 31 thru 35)	37,200,000	35,400,000
35.	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
36.	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 34 and 35)	\$112,862,861	\$112,701,973

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item	Current Year	Previous Year
	APPROPRIATED RETAINED EARNINGS (Account 215)		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)	\$0	\$0
44			
45	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)		
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	0	0
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	0	0
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	\$112,862,861	\$112,701,773
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance - Beginning of Year (Debit or Credit)	\$0	\$0
50	Equity in Earnings for Year (Credit) (Account 418.1)	0	0
51	(Less) Dividends Received (Debit)	0	0
52	Other Changes (Explain)	0	0
53	Balance - End of Year	\$0	\$0

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year (b)	Previous Year (c)
1.	Net Cash Flow from Operating Activities:		
2.	Net Income (Line 68(c) on page 117)	\$42,982,660	\$51,459,610
3.	Noncash Charges (Credits) to Income:		
4.	Depreciation and Depletion	47,863,808	47,126,947
5.	Amortization of Investment Tax Credit	(2,344,766)	(2,337,419)
6.	Amortization of Deferred Fuel Expense	4,977,693	4,560,996
7.	Amortization of Prepaid Fuel Expense	7,500,141	3,875,103
8.	Amortization of Limited Term Property	4,734,803	4,227,294
9.	Amortization of Other (Net)	841,904	838,748
10.	Deferred Income Taxes (Net)	5,318,402	10,137,264
11.	Investment Tax Credit Adjustment (Net)	0	0
12.	Net (Increase) Decrease in Receivables	491,525	8,983,990
13.	Net (Increase) Decrease in Inventory	16,966,553	(19,711,921)
14.	Net Increase (Decrease) in Payables and Accrued Expenses	9,948,080	(19,785,427)
15.	(Less) Allowance for Other Funds Used During Construction	(445,560)	456,956
16.	(Less) Undistributed Earnings from Subsidiary Companies	0	0
17.	Other, Net	184,306	9,405,182
18.			
19.			
20.			
21.			
22.	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 20)	\$139,910,669	\$98,323,411
23.			
24.	Cash Flows from Investment Activities:		
25.	Construction and Acquisition of Plant (including land):		
26.	Gross Additions to Utility Plant (including land):	(\$70,726,887)	(\$67,137,254)
27.	Gross Additions to Nuclear Fuel	0	0
28.	Gross Additions to Common Utility Plant	0	0
29.	Gross Additions to Nonutility Plant	0	95,248
30.	(Less) Allowance for Other Funds Used During Construction	445,560	(456,956)
31.	Other: Adjustments to Gross Property Additions (Net)	1,041,861	149,543
32.	Deferred Coal Contract Costs	0	(60,000,000)
33.	Net (Increase) Decrease in Other Property and Investments	(177,329)	(3,824,179)
34.	Cash Outflows for Plant (Total of Lines 26 thru 33)	(\$70,307,915)	(\$130,259,686)
35.			
36.	Acquisition of Other Noncurrent Assets (d)	\$0	\$0
37.	Proceeds from Disposal of Noncurrent Assets (d)	0	0
38.			
39.	Investments in and Advances to Associated and Subsidiary Companies	0	0
40.	Contributions and Advances to Associated and Subsidiary Companies	0	0
41.			
42.	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	0	0
43.			
44.	Purchase of Investment Securities (a)	0	0
45.	Proceeds from Sales of Investment Securities (a)	0	0



## STATEMENT OF CASH FLOWS

## 4. Investing Activities -

Include at Other (Line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

## 5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year (b)	Previous Year (c)
46 .	Loans made or Purchased	0	0
47 .	Collections on Loans	0	0
48 .			
49 .	Net (Increase) Decrease in Receivables	0	0
50 .	Net (Increase) Decrease in Inventory	0	0
51 .	Net Increase (Decrease) in Payables and Accrued Expenses	0	0
52 .	Other:		
53 .			
54 .			
55 .			
56 .			
57 .	Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 55)	(\$70,307,915)	(\$130,259,686)
58 .			
59 .	Cash Flows from Financing Activities:		
60 .	Proceeds from Issuance of:		
61 .	Long-Term Debt (b)	\$0	\$38,677,000
62 .	Preferred Stock	0	0
63 .	Common Stock	0	0
64 .	Other: Capital Contributions from Parent Company	7,000,000	25,000,000
65 .	Bond Discount and Debt Expenses (Net)	22,301	(220,207)
66 .			
67 .	Net Increase in Short-Term Debt (c)	0	0
68 .	Other:		
69 .			
70 .	Cash Provided by Outside Services (Total of Lines 61 thru 69)	\$7,022,901	\$63,456,793
71 .			
72 .	Payment for Retirement of:		
73 .	Long-Term Debt (b)	(15,005,000)	(14,574,000)
74 .	Preferred Stock	(1,250,000)	(1,750,000)
75 .	Common Stock	0	0
76 .	Other:		
77 .			
78 .	Net Decrease in Short-Term Debt (c)	0	0
79 .			
80 .	Dividends on Preferred Stock	(5,621,773)	(5,761,323)
81 .	Dividends on Common Stock	(37,200,000)	(35,400,000)
82 .			
83 .	Net Cash Provided by (Used in) Financing Activities (Total of Lines 70 thru 83)	(\$52,053,872)	\$5,351,470
84 .			
85 .			
86 .	Net Increase (Decrease) in Cash and Cash Equivalents (Total of Lines 22, 57, and 83)	\$17,548,882	(\$25,384,805)
87 .			
88 .	Cash and Cash Equivalents at Beginning of Year	\$14,241,715	\$40,226,520
89 .			
90 .	Cash and Cash Equivalents at End of Year	\$31,790,597	\$14,841,715

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

1. Earnings retained in the business at December 31, 1989, amounted to \$112,862,861 of which \$62,021,346 is restricted against the payment of cash dividends on common stock under the terms of the Supplemental Indenture dated as of April 1, 1988.
2. See Notes to Financial Statements included in the respondent's 1989 Annual Report to Stockholders, which notes are applicable in every respect.

Applicable to Statement of Cash Flows:

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3. Amortization of Other (Net):	
Amortization - Plant Acquisition Adjustment	\$255,312.00
Amortization of Debt Discount, Expense, & Premium (Net)	268,614.03
Amortization Gain/Loss Reacquired Debt	317,977.68
Total	\$841,903.71
=====	
4. Deferred Income Taxes:	
State Income Taxes	
Provision for Deferred Income Taxes	(2,794,992.00)
Taxes Deferred in Prior Years	1,668,719.00
Federal Income Taxes	
Provision for Deferred Income Taxes	(18,412,068.00)
Taxes Deferred in Prior Years	14,219,939.00
Total	(5,318,402.00)
=====	

## NOTES TO FINANCIAL STATEMENTS (Continued)

	12/31/89	12/31/88	Change
5. Net (Increase) Decrease in Receivables:			
Customer Accounts Receivable	\$37,522,115.99	\$34,615,109.92	(\$2,907,006.07)
Accrued Utility Revenue	14,292,790.00	11,309,942.00	(2,982,848.00)
Other Accounts Receivable	33,827,488.26	33,845,590.68	18,102.42
Receivables from Associated Companies	2,824,283.53	6,783,676.43	3,959,392.90
Notes Receivable	268,036.67	37,488.44	(230,548.23)
Interest and Dividends Receivable	46,007.99	14,944.86	(31,063.13)
Special Deposits	5,915.00	5,915.00	0.00
Refundable Income Tax	875,871.75	4,744,949.75	3,869,078.00
Interest Accrued on Pollution Control Bonds	0.00	0.00	0.00
Accumulated Provision for Uncollectable Accounts	(30,703,290.19)	(31,906,873.28)	(1,203,583.09)
Total	\$58,959,219.00	\$59,450,743.80	\$491,524.80
6. Net (Increase) Decrease in Inventory:			
Total Fuel Stock	\$43,060,365.37	\$61,480,218.86	\$18,419,853.49
All Other Materials and Supplies	34,445,595.28	32,992,295.22	(1,453,300.06)
Total	\$77,505,960.65	\$94,472,514.08	\$16,966,553.43
7. Net Increase (Decrease) in Payables and Accrued Expenses:			
Notes Payable	\$0.00	\$0.00	\$0.00
Accounts Payable	(23,057,262.44)	(19,715,685.45)	(3,341,576.99)
Payables to Associated Companies	(10,107,259.86)	(8,359,938.46)	(1,747,321.40)
Tax Collections Payable	(1,599,421.72)	(1,518,939.53)	(80,482.19)
Less: Construction Accounts Payable	(4,149,770.34)	(5,122,923.44)	973,153.10
Prepayments	2,490,223.55	3,576,841.41	1,086,617.86
Vacation Pay Deferred	3,425,000.00	3,340,000.00	(85,000.00)
Fuel Cost Under Recovery	4,502,604.18	1,218,295.45	(3,284,308.69)
Fuel Cost Over Recovery	0.00	0.00	0.00
Customer Deposits	(15,751,764.93)	(15,315,890.46)	435,874.47
Taxes Accrued	(7,321,389.94)	(6,622,028.13)	699,361.81
Interest Accrued	(10,105,236.37)	(10,247,187.05)	(141,950.68)
Dividends Declared	(1,386,368.16)	(1,420,068.16)	(33,700.00)
Vacation Accrual	(3,425,000.00)	(3,340,000.00)	85,000.00
Miscellaneous Current and Accrued (Less Vacation Accrued)	(5,258,512.44)	(405,221.81)	4,853,290.63
Accumulated Provision for Injuries and Damages	(1,113,671.11)	(923,309.42)	190,361.69
Total	(\$64,558,288.90)	(\$54,610,208.13)	9,948,080.77
8. Adjustments to Gross Property Additions:			
Cost of Removal	\$2,957,420.77		
(less) Cost of Salvage	4,972,434.54		
	(\$2,015,013.77)		
(less) Construction A/P	(973,153.10)		
Total	(\$1,041,860.67)		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	1,370,377,974	1,370,377,974
4	Property Under Capital Leases	0	0
5	Plant Purchased or Sold	0	0
6	Completed Construction not Classified	53,888,471	53,888,471
7	Experimental Plant Unclassified	0	0
8	TOTAL (Enter Total of lines 3 thru 7)	1,424,266,445	1,424,266,445
9	Leased to Others	0	0
10	Held for Future Use	4,350,513	4,350,513
11	Construction Work in Progress	10,166,345	10,166,345
12	Acquisition Adjustments	8,154,924	8,154,924
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	1,446,938,227	1,446,938,227
14	Accum. Prov. for Depr., Amort., & Depl.	464,943,869	464,943,869
15	Net Utility Plant (Enter total of line 13 less 14)	981,994,358	981,994,358
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	447,085,532	447,085,532
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	17,858,337	17,858,337
22	TOTAL in Service (Enter Total of lines 18 thru 21)	464,943,869	464,943,869
23	Leased to Others		
24	Depreciation	0	0
25	Amortization and Depletion	0	0
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	0	0
29	Amortization	0	0
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)	0	0
32	Amort. of Plant Acquisition Adjustment	0	0
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	464,943,869	464,943,869

## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account	Balance at Beginning of Year	Additions
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$7,418	
3	(302) Franchises and Consents	594	
4	(303) Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	8,012	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,515,557	644,195
9	(311) Structures and Improvements	143,560,026	4,064,596
10	(312) Boiler Plant Equipment	408,242,915	12,555,746
11	(313) Engines and Engine Driven Generators	0	0
12	(314) Turbogenerator Units	152,325,164	6,434,884
13	(315) Accessory Electric Equipment	59,976,302	1,595,147
14	(316) Misc. Power Plant Equipment	21,279,491	1,119,187
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	791,899,455	26,413,755
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	0	0
35	(341) Structures and Improvements	669,560	27,384
36	(342) Fuel Holders, Products and Accessories	240,603	0
37	(343) Prime Movers	54,417	0
38	(344) Generators	3,073,704	0
39	(345) Accessory Electric Equipment	109,094	17,671



## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements	Adjustments	Transfers	Balance at End of Year	Line No.
				1
			\$7,418   (301)	2
			594   (302)	3
			0   (303)	4
0	0	0	8,012	5
				6
				7
0	(665,043)	(1,059)	6,493,650   (310)	8
51,040	385,461	900,721	148,859,764   (311)	9
7,092,345	(3,475,890)	354,637	410,581,063   (312)	10
0	0	0	0   (313)	11
1,707,683	(1,270,389)	(400,032)	155,381,944   (314)	12
223,447	(273,468)	(240,500)	60,834,034   (315)	13
552,134	(158,793)	(489,655)	21,198,096   (316)	14
9,626,645	(5,462,122)	124,112	803,348,551	15
				16
			0   (320)	17
			0   (321)	18
			0   (322)	19
			0   (323)	20
			0   (324)	21
			0   (325)	22
0	0	0	0	23
				24
			0   (330)	25
			0   (331)	26
			0   (332)	27
			0   (333)	28
			0   (334)	29
			0   (335)	30
			0   (336)	31
0	0	0	0	32
				33
		0	0   (340)	34
		70,971	767,915   (341)	35
		(32,684)	207,919   (342)	36
		32,684	87,101   (343)	37
		(70,971)	3,002,733   (344)	38
		0	126,765   (345)	39

## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.	Account	Balance at Beginning of Year	Additions
40	(346) Misc. Power Plant Equipment	4,332	0
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	4,151,710	45,452
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	796,051,165	26,458,810
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	9,822,283	131,993
45	(352) Structures and Improvements	2,343,949	972,011
46	(353) Station Equipment	38,186,974	5,286,181
47	(354) Towers and Fixtures	21,949,811	66,751
48	(355) Poles and Fixtures	18,152,027	2,313,232
49	(356) Overhead Conductors and Devices	20,859,761	1,337,503
50	(357) Underground Conduit	0	0
51	(358) Underground Conductors and Devices	1,810,257	11,212,159
52	(359) Roads and Trails	52,177	0
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	113,177,235	21,315,512
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,037,006	8,054
56	(361) Structures and Improvements	6,895,178	1,648,634
57	(362) Station Equipment	64,686,000	12,524,930
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	46,173,679	4,555,450
60	(365) Overhead Conductors and Devices	57,025,375	4,512,210
61	(366) Underground Conduit	1,014,696	0
62	(367) Underground Conductors and Devices	17,835,694	1,726,913
63	(368) Line Transformers	79,980,037	5,181,953
64	(369) Services	39,265,278	3,206,623
65	(370) Meters	18,858,702	821,962
66	(371) Installations on Customer Premises	0	0
67	(372) Leased Property on Customer Premises	0	0
68	(373) Street Lighting and Signal Systems	10,649,712	1,635,514
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	343,421,357	36,530,175
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	6,599,389	84,466
72	(390) Structures and Improvements	49,671,683	1,633,721
73	(391) Office Furniture and Equipment	15,291,763	1,145,599
74	(392) Transportation Equipment	14,780,449	1,366,440
75	(393) Stores Equipment	2,184,898	31,489
76	(394) Tools, Shop and Garage Equipment	2,388,429	165,746
77	(395) Laboratory Equipment	2,442,035	194,364
78	(396) Power Operated Equipment	384,883	0
79	(397) Communication Equipment	8,047,569	531,821
80	(398) Miscellaneous Equipment	1,890,148	124,003
81	SUBTOTAL (Enter Total of lines 71 thru 80)	103,681,266	5,281,711
82	(399) Other Tangible Property	0	0
83	TOTAL General Plant (Enter Total of lines 81 and 82)	103,681,266	5,281,711
84	TOTAL (Accounts 101 and 106)	1,356,339,039	89,583,956
85	(102) Electric Plant Purchased **	0	0
86	(Less) (102) Electric Plant Sold	0	0
87	(103) Experimental Plant Unclassified	0	0
88	TOTAL Electric Plant in Service	\$1,356,339,039	\$89,583,956

## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements	Adjustments	Transfers	Balance at End of Year	Line No.
0	0	0	4,332	(346) 40
0	0	0	4,196,765	41
9,626,649	(5,462,122)	124,112	807,545,316	42
0	0	0	0	43
0	0	1,656	9,955,937	(350) 44
1,589	(3,445)	70,028	3,380,954	(352) 45
275,414	(171,701)	(57,839)	42,968,200	(353) 46
16,711	0	34,666	22,030,516	(354) 47
113,224	14,255	(111,711)	20,254,679	(355) 48
11,136	1,378	75,531	22,256,434	(356) 49
0	0	0	0	(357) 50
0	0	1,146	13,027,532	(358) 51
0	0	0	52,177	(359) 52
416,076	(155,513)	13,477	133,926,429	53
0	0	0	0	54
0	0	(14,383)	1,030,677	(360) 55
14,662	0	16,977	8,547,927	(361) 56
805,303	36,045	6,298	76,447,860	(362) 57
0	0	0	0	(363) 58
657,445	0	0	50,375,724	(364) 59
776,071	0	0	61,159,614	(365) 60
474	0	0	1,014,222	(366) 61
52,108	0	11,261	19,521,660	(367) 62
806,303	(5,305)	(21,332)	84,329,050	(368) 63
446,584	0	0	42,025,317	(369) 64
481,564	(1,545)	0	19,197,535	(370) 65
0	0	0	0	(371) 66
0	0	0	0	(372) 67
417,541	0	0	11,871,625	(373) 68
4,460,375	25,195	621	375,521,271	69
0	0	0	0	70
0	0	(24,662)	6,659,193	(389) 71
241,422	0	(60,621)	51,003,361	(390) 72
0	0	(113,118)	16,328,264	(391) 73
1,146,892	(13,292)	0	14,986,705	(392) 74
0	0	456	2,216,842	(393) 75
0	0	0	2,554,175	(394) 76
0	0	43,842	2,680,241	(395) 77
0	0	0	384,883	(396) 78
157,544	0	(6,493)	8,415,413	(397) 79
0	0	22,186	2,036,340	(398) 80
1,545,858	(13,292)	(138,410)	107,265,417	81
0	0	0	0	(399) 82
1,545,858	(13,292)	(138,410)	107,265,417	83
16,050,858	(5,605,732)	0	1,424,266,445	84
0	0	0	0	(102) 85
0	0	0	0	86
0	0	0	0	(103) 87
\$16,050,858	(\$5,605,732)	\$0	1,424,266,445	88



## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2				
3	Caryville Electric Generating Plant - Future combustion			
4	turbine site, located in Holmes County, FL.	1963	1995	\$1,325,569
5				
6	Corporate Office Building Site - Future expansion			
8	located in Pensacola, FL.	1985	1992	1,654,714
9				
10	Pace Blvd. Land Acquisition-Future expansion located in			
11	Pensacola, FL.	1988	1990	554,415
12				
13	Smith Plant- Ash Disposal System, located in Bay County, FL.	1989	1996	644,195
14				
15	Other Land and Land Rights - 3 Parcels, none			
16	exceeding \$250,000.			171,620
17				
18				
19	Other Property:			
20				
22				
23				
24				
25				
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39				
40				
41				
42				
43	TOTAL			\$4,350,513

## CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107). Demonstration (see Account 107 of the Uniform System of Accounts).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Account 107 or \$100,000, whichever is less) may be grouped.
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Description of Project	Construction Work in Progress-Electric (Account 107)
1 . Crist - Misc. Steam Plant Additions & Improvements	128,672
2 . Crist #7 - Replace HP Heater #6B	100,784
3 . Crist #6 - Replace one Coal Pulverizer	92,997
4 . Crist #7 - Replace one Coal Pulverizer	1,729,504
5 . Crist - Purchase & Install 4160 Breakers	112,370
6 . Crist - Replace Dry Ash Vacuum Pumper	37,806
7 . Crist #1 - Replace HP Feedwater Heaters	209
8 . Crist #2 - Replace HP Feedwater Heaters	235
9 . Crist - Purchase Contour Coal Sampler	324,127
10 . Crist #5 & #6 - Boiler Modification	16,958
11 . Crist #6 Replace Reheater Tubing	923,435
12 . Crist #5 Replace HP Tub Nozzle Assembly	277,743
13 . Scholz - Misc. Steam Plant Additions & Improvements	11,570
14 . Scholz - Replace Air Conditioners	(30,708)
15 . Scholz #2 - Replace LP Feedwater Heaters	58,736
16 . Smith - Misc. Steam Plant Additions & Improvements	36,337
17 . Smith #2 - Boiler Modifications	971
18 . Daniel - Misc. Steam Plant Additions & Improvements	252,200
19 . Daniel - Replace the Deep Well	9,542
20 . Scherer - Misc. Additions & Improvements	12,572
21 . New Business Distribution	1,373,665
22 . New Business Street Lights	81,159
23 . Private Street & Yard Lights	223,610
24 . NAS 115/12 KV Power Supply	94,002
25 . Misc. Transmission Line Additions & Improvements	72,740
26 . Misc. Transmission Substation Additions & Improvements	23,801
27 . Brentwood Substation - Capacity Breaker Replacement	49,827
28 . Crist Substation - Capacity Breaker Replacement	18,309
29 . Misc. Distribution Substation Additions & Improvements	94,894
30 . Misc. Distribution Improvements & Replacements	1,466,462
31 . Distribution Additions and Ret. due to Hwy Command	105,867
32 . Distribution Line - Minor Projects	92,219
33 . Underground System - Additions and Improvements	40,049
34 . Substation PCB Cap Replacement	102,237
35 . Distribution Substation Regulation 1989	40,955
36 . Pensacola Beach Rehabilitation	4,487
37 . Innerarity Substation - Replace Substation Cable	22,624
38 . Estimated DSO Expansion Clearance	(648,465)
39 . Jay Road Substation - Upgrade	473,114
40 . Long Beach Substation - Bus Split	6,252
41 . Bay City Substation - Hwy 390 Reconductor	163,447
42 . Redwood Substation - Bonita Feeder Reconductor	145,771
43 . Greenwood Substation - Shipyard Feeder Improvements	57,598
44 . Jay Road Substation - Hwy 87 Reconductor	131,153
45 . Shoal River Substation - North Feeder Improvements	63,597
46 . Cantonment Substation - Becks Lake Road Reconductor	82,576

## CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)(Continued)

Description of Project	Construction Work in Progress-Electric (Account 107)
47 . Innerarity Substation - OCB Feeder Rehabilitation	86,275
48 . System Reactive Corrective Capacitor	24,447
49 . Second 115KV Source to Destin	256,950
50 . James River Corp 12 KV Service	663,096
51 . Blackwater 115/12 KV Substation	40,476
52 . Office Furniture and Mechanical Equipment	181,722
53 . Tools, Implements & Test Equipment	23,378
54 . Misc. Buildings, Land, & Equipment	16,926
55 . Misc. Communication System Additions & Improvements	56,272
56 . Corporate Office - Phase II Land	691
57 . Pine Forest Additions	2,574
58 . Pace Land Acquisition	28,734
59 . 1989 Information Service Equipment	42,830
60 . Panama City Additions	3,366
61 . Electric Operations Facility	20,645
62 . Pine Forest Sewer Line	15,777
63 . General Garage/ Rebuild Facility	465
64 . Plant Transfers - Credits	(28,974)
65 . Accrued Payroll	211,631
66 . Unassigned Overheader	(1,194)
67 .	
68 .	
69 .	
70 .	
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95 .	
96 .	
97 . TOTAL	10,166,345

## CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Description of Overhead	Total Amount Charged for the Year
1 . Company Engineering and Supervision	\$7,043,068
2 . Service Company Engineering and Supervision	1,137,894
3 . Other Engineering and Supervision	125,503
4 . Administration and General	1,367,094
5 . Allowance for Funds Used During Construction	348,209
6 .	
7 .	
8 .	
9 .	
10 .	
11 .	
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39 .	
40 . TOTAL	\$10,021,678

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.  
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Allowance for Funds Used During Construction recorded during 1989 by the respondent is based on the method prescribed by the Florida Public Service Commission in their Order No. 6640, dated April 28, 1975. This method requires that the rate used for computing the Allowance for Funds Used During Construction will not exceed the historical embedded cost of capital, as prescribed by the FPSC method.

The Allowance for Funds Used During Construction during 1989, using the FPSC method, was \$371,868 lower than the amount generated by the FERC method, as shown below:

AFUDC amount capitalized during 1989	\$348,209
AFUDC amount by FERC Order No. 561	720,077
Difference	(\$371,868)

## COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

## 1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	IS	0	
(2)	Short-Term Interest	I	0	0.00
(3)	Long-Term Debt	ID	53.03%	9.15
(4)	Preferred Stock	IP	8.88%	8.49
(5)	Common Equity	IC	38.09%	15.60
(6)	Total Capitalization	I	100%	
(7)	Average Construction Work in Progress Balance	IW		

## 2. Gross Rate for Borrowed Funds

$$\frac{S}{W} = \frac{S(-) + d(-----)}{D + P + C} \quad \frac{S}{W} \quad \frac{S}{W}$$

## 3. Rate for Other Funds

$$\frac{S}{W} = \frac{P}{D + P + C} + \frac{C}{D + P + C} \quad \frac{S}{W} \quad \frac{P}{D + P + C} \quad \frac{C}{D + P + C}$$

## 4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 4.86  
b. Rate for Other Funds - 3.17

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

## Engineering and Supervision (E &amp; S)

- (a) Payroll, transportation and miscellaneous expenses incurred in connection with design, planning and supervision of construction jobs were charged to construction.
- (b) Payroll, telephone, transportation and meals were accumulated in a construction clearing account by direct charges incurred. Office supplies, stationery, rent and building service were charged on basis of estimated use.
- (c) Approximately 17% were charged direct to specific work orders. The remaining 83% were allocated to eligible work orders based on functional rates (i.e., Production, Transmission Line, Transmission Substation, etc.).
- (d) A rate is determined for each functional category.
- (e) Engineering and Supervision is accumulated by function and then allocated to that specific function by the current year expenditures.

## General Administration

- (a) Work performed by general employees and general expenses applicable to construction included: planning, financing, budgeting and authorizing jobs; purchasing materials; checking, auditing, vouchering and paying invoices; posting construction ledgers and preparation of statements and reports; auditing services; salary fringe benefits; and office supplies and building services.
- (b) A study was made of the work performed by each general officer and other general employees to determine the time and expense applicable to construction. Similar procedures were followed for general expense accounts.
- (c) The amount accumulated in the construction clearing account was assigned to work orders based on predetermined percentages.
- (d) No.
- (e) There was no differentiation in percentages.
- (f) Indirectly.

## AFUDC

- (a) Construction was charged with AFUDC as outlined below.
- (b) AFUDC is applied only to those projects with estimated expenditures exceeding \$25,000 and with a construction period exceeding 12 months.
- (c) AFUDC is calculated and added to individual eligible work orders via the Standard Plant Accounting System O/H Allocation Program.
- (d) The annual AFUDC rate was 8.03% effective January 1, 1988, per Florida Public Service Commission Order No. 19410, and was applied on the average monthly construction work in progress net of current month's accounts payable and percentage retained on construction contracts.
- (e) There was no differentiation in percentages.
- (f) Directly.



## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1.	Balance Beginning of Year	411,942,881	411,942,881	0	
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	46,544,195	46,544,195	0	
4.	(413) Exp. of Elec. Plt. Leas. to Others	0			
5.	Transportation Expenses-Clearing	1,166,850	1,166,850		
6.	Other Clearing Accounts	66,759	66,759	0	
7.	Other Accounts (Specify):				
8.	Coal Cars	55,819	55,819		
9.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	47,833,623	47,833,623	0	
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	16,050,858	16,050,858	0	
12.	Cost of Removal	2,957,370	2,957,370	0	
13.	Salvage (Credit)	4,971,062	4,971,062	0	
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	14,037,166	14,037,166	0	
15.	Other Debit of Credit Items (Describe)	1,346,194	1,346,194	0	
16.					
17.	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	447,085,532	447,085,532	0	

## Section B. Balances at End of Year According to Functional Classifications

18.	Steam Production	268,296,493	268,296,493		
19.	Nuclear Production	0	0		
20.	Hydraulic Production - Conventional	0	0		
21.	Hydraulic Production - Pumped Storage	0	0		
22.	Other Production	3,285,841	3,285,841		
23.	Transmission	44,643,563	44,643,563		
24.	Distribution	115,959,594	115,959,594		
25.	General	14,900,041	14,900,041		
26.	TOTAL (Enter Total of lines 18 thru 25)	447,085,532	447,085,532		



GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR  
DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108)  
EXPLANATION OF 12-31-89 YTD ADJUSTMENTS

STEAM PRODUCTION:

311 - Reserve adjustment to correct double retirement made in J.V. 2059 dated 12/31/88 for MPC Inv. 1734 dated 12/9/88. November, 1989, J.V. 2059.	\$1,346,332.87
311 - Adjusting entry to book additional depreciation for w/o no. 110860 per 1985-1988 Ferc Audit (delay in movement to plant-in-service). December, 1989, J.V. 2018.	19,806.00
311 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of Scherer Unit 3 purchased from GPC. December, 1989, J.V. 2020.	(66,036.47)
311 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of common facilities purchased from OPC. November, 1989, J.V. 3018.	(18,947.31)
312 - Adjustment to move accumulated depreciation booked to Acct. 316 to Acct. 312 due to reclassification of air monitoring system in November, 1989, J.V. 3018.	219,663.44
312 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of Scherer Unit 3 purchased from GPC. December, 1989, J.V. 2020.	(293,276.25)
312 - To adjust depreciation reserve balance due to the conversion of Plant Scherer inventory to Ferc 154. December, 1989, J.V. 2020.	(34,157.07)
312 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of common facilities purchased from OPC. November, 1989, J.V. 3018.	(8,900.70)
314 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of Scherer Unit 3 purchased from GPC. December, 1989, J.V. 2020.	(109,852.02)
314 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of common facilities purchased from OPC. November, 1989, J.V. 3018.	(7,072.31)

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR  
DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108)  
EXPLANATION OF 12-31-89 YTD ADJUSTMENTS

315 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of Scherer Unit 3 purchased from GPC. December, 1989, J.V. 2020.	(24,639.66)
315 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of common facilities purchased from OPC. November, 1989, J.V. 3018.	(2,225.82)
316 - MPC-Common Fac.; GWO adjustment; November, 1989 billing MPC Invoice #1089. November, 1989, J.V. 2059.	8,667.65
316 - Adjustment to move accumulated depreciation booked to Acct. 316 to Acct. 312 due to reclassification of air monitoring system in November, 1989, J.V. 3018.	(219,663.44)
316 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of Scherer Unit 3 purchased from GPC. December, 1989, J.V. 2020.	(5,433.66)
316 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of common facilities purchased from OPC. November, 1989, J.V. 3018.	(21,420.22)
316 - To adjust reserve balances from Account 111 to Account 108 for 5 & 7 year property.	219,613.44
TOTAL STEAM PRODUCTION	<u>\$1,002,458.47</u>
<u>OTHER PRODUCTION:</u>	
341 - Adjusting entry to move accumulated depreciation booked to Account 344 to Account 341 in correspondence with reclass of metal sheet pilings/smoke det. November, 1989, J.V. 3018.	60,182.82
344 - Adjusting entry to move accumulated depreciation booked to Account 344 to Account 341 in correspondence with reclass of metal sheet pilings/smoke det. November, 1989, J.V. 3018.	(60,182.82)
TOTAL OTHER PRODUCTION	<u>\$ 0</u>

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR  
DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108)  
EXPLANATION OF 12-31-89 YTD ADJUSTMENTS

TRANSMISSION:

352 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of common facilities purchased from OPC. November, 1989, J.V. 3018.	(641.86)
353 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of Scherer Unit 3 purchased from GPC. December, 1989, J.V. 2020.	(14,637.39)
353 - To adjust depreciation reserve balance due to a refund of a portion of the purchase price of common facilities purchased from OPC. November, 1989, J.V. 3018.	(2,879.39)
355 - Reserve retirement on 65 ft. wood poles. April, 1989, J.V. 4008.	7,312.38
355 - Reserve retirement on 60 ft. wood poles. April, 1989, J.V. 4008.	3,253.68
355 - Reverse retirement on 35KV & 115KV post insulators. May, 1989, J.V. 4007.	3,690.20
356 - Reverse retirement on 7#10 alumoweld wire. May, 1989, J.V. 4007.	1,377.54
TOTAL TRANSMISSION	\$ (2,524.84)

DISTRIBUTION:

362 - Reverse retirement on Moloney 12KV power transf. retired twice SN-899052,3,4,5. March, 1989, J.V. 4008.	8,927.68
362 - Reverse 15KV goab switches retired from incorrect location. August, 1989, J.V. 4008.	20,761.48
362 - Reverse motor operator retired from incorrect location. August, 1989, J.V. 4008.	3,012.65
362 - Reverse misc. parts retired from incorrect location. August, 1989, J.V. 4008.	170.78
362 - Reverse 9KV lightning arresters retired from incorrect location. August, 1989, J.V. 4008.	2,283.11

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR  
DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108)  
EXPLANATION OF 12-31-89 YTD ADJUSTMENTS

362 - Reverse 18 brackets retired from incorrect location. August, 1989, J.V. 4008.	306.32
362 - Reverse 15KV power fuses retired from incorrect location. August, 1989, J.V. 4008.	382.24
362 - Reverse over-retirement made to suspension insulators. December, 1989, J.V. 4008.	201.09
364 - Adjusting entry to correct December, 1988 salvage booked to Account 364 via SPAS default to the correct Ferc accounts. January, 1989, J.V. 3018.	(29,436.68)
364 - Entry to adjust salvage for bracket from incorrect Ferc 369 to correct Ferc 364. January, 1989, J.V. 3018.	74.86
364 - Adjusting entry to correct January thru June, 1989 salvage booked to Acct. 364 via SPAS default to the correct Ferc accounts. August, 1989, J.V. 3018.	(15,127.90)
364 - Adjusting entry to correct July thru November, 1989 salvage booked to Acct. 364 via SPAS default to the correct Ferc accounts. December, 1989, J.V. 3018.	(9,712.61)
365 - Adjusting entry to correct December, 1988 salvage booked to Acct. 364 via SPAS default to the correct Ferc account. January, 1989, J.V. 3018.	28,680.07
365 - Entry to adjust salvage for cost of removal reimbursed from incorrect Ferc 365 to correct Ferc 369. January, 1989, J.V. 3018.	(66.49)
365 - Entry to adjust salvage for insulator from incorrect Ferc 369 to correct Ferc 365. January, 1989, J.V. 3018.	48.45
365 - Adjusting entry to correct January thru June, 1989 salvage booked to Acct. 364 via SPAS default to the correct Ferc accounts. August, 1989, J.V. 3018.	14,685.65
365 - Entry to adjust salvage for cost of removal reimbursed from incorrect Account 365 to correct Account 369. August, 1989, J.V. 3018.	(66.12)
365 - Entry to adjust salvage for fluorescent light from incorrect Account 365 to correct Account 373. August, 1989, J.V. 3018.	287.66

## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. If more space is needed, use separate pages as required.
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Injury and Damages Reserve	291,036	371,359
3	Property Insurance Reserve	2,583,237	3,017,331
4	Interest Pollution Control Bonds	75,053	0
5	State Income Tax Timing Difference - Federal	9,474,339	9,647,573
6			
7	Other	2,937,573	2,738,842
8	TOTAL Electric (Lines 2 thru 7)	15,361,237	15,775,145
9	Gas		
10			
11			
12			
13	Other		
14	TOTAL Gas (Lines 9 thru 13)	0	0
15	Other (Specify) - Appliance Sales Warranty Reserve	309,410	234,441
16	TOTAL (Account 190)(Lines 8, 14 & 15)	\$15,670,647	\$16,009,586

## NOTES

(a)	(c)	(c)
Electric Other:		
Deferred Compensation Plan	66,190	108,697
Productivity Improvement Plan	26,890	106,724
Supplemental Benefit Plan	324,517	414,556
Energy Conservation Reserve	82,326	266,276
SCS Early Retirement	137,761	149,159
SCS Early Retirement II	74,988	66,259
Maxine Mine	323,550	323,550
Post Retirement (Life)	692,944	919,169
Medical Benefit Reserve	183,205	101,144
AT&T Lease	219,528	209,983
Post Retirement (Medical)	516,022	(266,006)
SCS Post Retirement	90,263	127,150
BRMC - CIAC	60,296	0
Inventory Adjustment	34,239	57,479
SCS Early Retirement III	104,854	154,702
TOTAL ELECTRIC OTHER (LINE 7 ABOVE)	\$2,937,573	\$2,738,842



## MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account (d)	Amount (e)	
1	Air Products Cogeneration	259,875	\$346,500	142	\$173,250	433,125
2						
3	Deferred Construction Cost -					
4	Caryville Plant	1,142,330	0	506	0	1,142,330
6						
7	Fuel Clause Adjustment True-up	1,218,296	4,739,550	557	1,455,242	4,502,604
8						
9	FUELCO (Including Interest Earned and					
10	Interest Liability)	50,714,024	0	253	5,610,950	45,103,074
11						
12	Hawkshaw Project	29,012	0	-	0	29,012
13						
14	Peabody Coal Buyout	55,548,974	8,368,461	-	11,187,427	52,730,008
15						
16	Plant Scherer True-UP	20,778	504,844	Various	20,778	504,844
23						
24	Plant Cost Deferred	276,838	28,271,693	107	28,248,476	300,055
25						
26	Reconditioning Leased Office Buildings	197,965	4,449	416 & 417	58,803	143,611
27						
28	Other Miscellaneous Expenses	33,365	17,277,000	Various	17,259,630	50,735
29						
30						
31						
32						
33						
34						
35						
36						
37	DSO Construction Work In Progress -					
38	Unclassified					
39						
40						
41						
42						
43						
44						
45	Misc. Work in Progress	\$109,441,457				\$104,939,398
46						
47	DEFERRED REGULATORY COMMISSION					
48	EXPENSES (See pages 350-351)	486,132	1,038,652		1,502,574	22,210
49						
50	TOTAL	\$109,927,589	\$60,551,149		\$65,517,130	\$104,961,608



## MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material
	(a)	(b)	(c)	(d)
1 .	Fuel Stock (Account 151)	\$61,480,217	\$43,060,365	Power Generation
2 .	Fuel Stock Expenses Undistributed (Account 152)			N/A
3 .	Residuals and Extracted Products (Account 153)			N/A
4 .	Plant Materials and Operating Supplies (Account 154)			
5 .	Assigned to - Construction (Estimated)			
6 .	Assigned to - Operations and Maintenance			
7 .	Production Plant (Estimated)	20,881,136	23,404,384	Power Generation
8 .	Transmission Plant (Estimated)	1,764,944	1,637,035	Power Delivery
9 .	Distribution Plant (Estimated)	8,386,994	7,606,294	Power Del./Distrib.
10 .	Assigned to - Other	27,905	54,190	N/A
11 .	TOTAL Account 154 (Enter Total of lines 5 thru 10)	31,060,979	32,701,903	
12 .	Merchandise (Account 155)	1,695,911	1,565,421	Appliance Sales
13 .	Other Materials and Supplies (Account 156)	5,877	0	N/A
14 .	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15 .	Stores Expense Undistributed (Account 163)	229,529	178,272	N/A
16 .				
17 .				
18 .				
19 .				
20 .	TOTAL Materials and Supplies (per Balance Sheet)	\$94,472,515	\$77,505,961	

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR  
DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108)  
EXPLANATION OF 12-31-89 YTD ADJUSTMENTS

368 - Adjusting entry to correct July thru November, 1989 salvage booked to Acct. 365 in error to the correct accounts. December, 1989, J.V. 3018.	(1,181.91)
369 - Entry to adjust salvage for cost of removal reimbursed from incorrect Ferc 365 to correct Ferc 369. January, 1989, J.V. 3018.	66.49
369 - Entry to adjust salvage for insulator, bracket, al bend and P/H kit from incorrect Ferc 369 to correct Fercs 364, 365, and 367. January, 1989, J.V. 3018.	(616.90)
369 - Adjusting entry to correct January thru June, 1989 salvage booked to Acct. 364 via SPAS default to the correct Ferc accounts. August, 1989, J.V. 3018.	107.09
369 - Entry to adjust salvage for cost of removal reimbursed from incorrect Account 365 to correct Account 369. August, 1989, J.V. 3018.	66.12
369 - Entry to adjust salvage for clamp cable and lug term from incorrect Account 369 to correct Account 365. August, 1989, J.V. 3018.	(319.70)
369 - Entry to adjust salvage for cable elbow and protective assembly/cap from incorrect Account 369 to correct Account 367. August, 1989, J.V. 3018.	(473.96)
369 - Adjusting entry to correct July thru November, 1989 salvage booked to Acct. 364 via SPAS default to the correct accounts. December, 1989, J.V. 3018.	104.60
369 - Adjusting entry to correct July thru November, 1989 salvage booked to Acct. 365 in error to the correct accounts. December, 1989, J.V. 3018.	344.10
369 - Adjusting entry to move salvage for 15KV cap protection assembly from incorrect Account 369 to correct Account 367. December, 1989, J.V. 3018.	(15.91)
370 - Adjusting entry to correct January thru June, 1989 salvage booked Acct. 364 via SPAS default to the correct Ferc accounts. August, 1989, J.V. 3018.	2.60
373 - Adjusting entry to correct December, 1988 salvage booked to Account 364 via SPAS default to the correct Ferc accounts. January, 1989, J.V. 3018.	31.17

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR  
DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108)  
EXPLANATION OF 12-31-89 YTD ADJUSTMENTS

365 - Entry to adjust salvage for clamp cable and lug term from incorrectly Account 369 to correct Account 365. August, 1989, J.V. 3018.	319.70
365 - Adjusting entry to correct July thru November, 1989 salvage booked to Acct. 364 via SPAS default to the correct accounts. December, 1989, J.V. 3018.	9,418.28
365 - Adjusting entry to correct July thru November, 1989 salvage booked to Acct. 365 in error to the correct accounts. December, 1989, J.V. 3018.	837.81
367 - Adjusting entry to correct December, 1988 salvage booked to Account 364 via SPAS. default to the correct Ferc accounts. January, 1989, J.V. 3018.	402.49
367 - Entry to adjust salvage for P/H kit and al bend from incorrect Ferc 369 to correct Ferc 367. January, 1989, J.V. 3018.	493.59
367 - Entry to adjust salvage for cable elbow and protective assembly cap from incorrect Account 369 to correct Account 367. August, 1989, J.V. 3018.	473.96
367 - Adjusting entry to move salvage for 15KV cap protection assembly from incorrect Account 369 to correct Account 367. December, 1989, J.V. 3018.	15.91
368 - Adjusting entry to correct December, 1988 salvage booked to Account 364 via SPAS default to the correct Ferc accounts. January, 1989, J.V. 3018.	322.95
368 - Adjusting entry to correct January thru June, 1989 salvage booked to Acct. 364 via SPAS default to the correct Ferc accounts. August, 1989, J.V. 3018.	316.92
368 - Adjusting entry to correct July thru November, 1989 salvage booked to Account 364 via SPAS default to the correct accounts. December, 1989, J.V. 3018.	188.73

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR  
DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108)  
EXPLANATION OF 12-31-89 YTD ADJUSTMENTS

373 - Adjusting entry to correct January thru June, 1989 salvage booked Acct. 364 via SPAS default to the correct Ferc accounts. August, 1989, J.V. 3018.	15.64
373 - Entry to adjust salvage for fluorescent light from incorrect Account 365 to correct Account 373. August, 1989, J.V. 3018.	(287.66)
373 - Adjusting entry to correct July thru November, 1989 salvage booked to Acct. 364 via SPAS default to the correct accounts. December, 1989, J.V. 3018.	1.00
TOTAL DISTRIBUTION	<u>\$ 36,045.35</u>
<u>GENERAL PLANT:</u>	
390 - Adjusting entry to book additional depreciation for w/o no 824501 per 1985 - 1988 Ferc audit instruction (delay in movement to plant-in-service). December, 1989, J.V. 3018.	49,568.00
390 - To adjust prior year COR from 394-43107-831210. November, 1989, J.V. 2018.	(4,400.00)
392 - Adj. entry to move acc depr on two vans which were placed in service 7/89 and transferred to Vision Design 10/89 Co. #2258 and #2259. December, 1989, J.V. 3018.	(431.62)
392 - Adjusting entry to move the acc depr on 1986 sportvan, which was reclassified from plant-in-service to Vision Design in October, 1989, J.V. 2018 (CN-3049). December, 1989, J.V. 3018.	(4,605.82)
398 - To adjust reserve balances from Account 111 to Account 108 for 7 year property.	270,084.81
TOTAL GENERAL PLANT	<u>\$ 310,215.37</u>
TOTAL ALL ADJUSTMENTS	<u>\$1,346,194.35</u>

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 36), or (2) other nonutility property (line 37).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1.	Previously Devoted To Public Service:			
2.	Pottery Road Property	2,235	0	2,235
3.	Ponce De Leon - Prosperity 46 KV Transmission	6,827	0	6,827
4.	Belmont & E Street Substation Site	1,234	0	1,234
5.	Pleasant Grove Substation Site	45,577	0	45,577
6.	Pine & M Street Substation Site	18,325	0	18,325
7.	East Pensacola Heights Substation Site	1,304	0	1,304
8.	Water Works Substation Site	4,601	0	4,601
9.	Milton Substation Site	606	0	606
10.	Olive Regulator Substation Site	937	0	937
11.	Cove Regulator Substation Site	2,165	0	2,165
12.	Old 4th & Magnolia Street Substation Site	376	0	376
13.	Alford - Chipley Distribution Line	18,464	0	18,464
14.	Alford Substation Site	1,518	0	1,518
15.	Newa Road - Bayou George 46 KV Transmission Line	8,632	0	8,632
16.	Chipley REA Transmission Line 46 KV Property	5,711	0	5,711
17.	Holmes Creek - Bonifay 46 KV Transmission Line	2,967	0	2,967
18.	106 North S Street	5,000	0	5,000
19.	206 North D Street	405	0	405
20.	2420 W. Gregory Street - Apartment	6,000	0	6,000
21.	2420 W. Gregory Street - Garage	1,000	0	1,000
22.	2202 W. Gregory Street	6,000	0	6,000
23.	2436 W. Gregory Street	9,000	0	9,000
24.	106 1/2 North S Street	2,000	0	2,000
25.	206 North S Street	8,000	0	8,000
26.	211 North Pace Boulevard	2,306	0	2,306
27.	2210 W. Gregory Street	311	0	311
28.	810 North Pace Boulevard *	307,474	(307,474)	0
29.	Plant Daniel Site - Land - Mississippi	98,205	0	98,205
30.	Vision Design - Corporate Woods Office **	2,363,284	43,327	2,406,611
31.				
32.	Other Nonutility Property:			
33.	Sod Farm - Caryville Generating Plant Site ***	527,103	13,651	540,754
34.	Blackwater Substation Site	191,334	0	191,334
35.				
36.	Minor Items Previously Donated to Public Service	0	0	0
37.	Minor Items - Other Nonutility Property	0	0	0
38.	TOTAL	3,648,901	(250,496)	3,398,405

\* Land and building were sold in 1989.

\*\* Miscellaneous video equipment and vehicles for unregulated video production enterprises.

\*\*\* An Unregulated enterprise for growing turf grasses for the landscaping and construction markets; purchases consist of a mower.



## CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the no. of shares authorized by the articles of incorp. as amended to end of year.

3. Give particulars (details) concerning shares of any class and

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201			
2	-----			
3	Common Stock (No Par)	992,717	38.34	-
4				
5	Account 204			
6	-----			
7	Cumulative Preferred (\$100 Par)			
8	4.64 % Series	51,026	100.00	105.00
9	5.16 % Series	50,000	100.00	103.47
10	5.44 % Series	50,000	100.00	103.06
11	7.52 % Series	50,000	100.00	103.50
12	8.52 % Series	50,600	100.00	104.17
13	7.88 % Series	50,000	100.00	103.65
14	10.40 % Series	150,000	100.00	105.20
15	8.28 % Series	150,000	100.00	104.14
16	9.52 % Series	100,000	100.00	104.76
17	11.36 % Series	100,000	100.00	108.52
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	Sub-Total (\$100 Par)	801,626	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Cumulative Preferred (\$10)	10,000,000	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
40				
41	Total Account 204	10,801,626	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
42				



## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. If more space is needed, use separate pages as required.
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Injury and Damages Reserve	291,036	371,359
3	Property Insurance Reserve	2,583,237	3,017,331
4	Interest Pollution Control Bonds	75,053	0
5	State Income Tax Timing Difference - Federal	9,474,339	9,647,573
6			
7	Other	2,937,573	2,738,842
8	TOTAL Electric (Lines 2 thru 7)	15,361,237	15,775,145
9	Gas		
10			
11			
12			
13	Other		
14	TOTAL Gas (Lines 9 thru 13)	0	0
15	Other (Specify) - Appliance Sales Warranty Reserve	309,410	234,441
16	TOTAL (Account 190) (Lines 8, 14 & 15)	\$15,670,647	\$16,009,586

## NOTES

## Electric Other:

(a)	(c)	(c)
Deferred Compensation Plan	66,190	108,697
Productivity Improvement Plan	26,890	106,724
Supplemental Benefit Plan	324,517	414,556
Energy Conservation Reserve	82,326	266,276
SCS Early Retirement	137,761	149,159
SCS Early Retirement II	74,988	66,259
Maxine Mine	323,550	323,550
Post Retirement (Life)	692,944	919,169
Medical Benefit Reserve	183,205	101,144
AT&T Lease	219,528	209,983
Post Retirement (Medical)	516,022	(266,006)
SCS Post Retirement	90,263	127,150
BRMC - CIAC	60,296	0
Inventory Adjustment	34,239	57,479
SCS Early Retirement III	104,854	154,702

TOTAL ELECTRIC OTHER (LINE 7 ABOVE)

\$2,937,573 \$2,738,842

## CAPITAL STOCK (Accounts 201 and 204) (Continued)

series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which

has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purposes of pledge.

Outstanding Per Balance Sheet		Held by Respondent				Line No.
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
992,717	38,060,000	None	N/A	None	N/A	3
						4
						5
						6
						7
51,026	5,102,600					8
50,000	5,000,000					9
50,000	5,000,000					10
50,000	5,000,000					11
50,600	5,060,000					12
50,000	5,000,000					13
67,500	6,750,000					14
150,000	15,000,000					15
100,000	10,000,000					16
60,000	6,000,000					17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
679,126	67,912,600	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
-	-	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	39
						40
679,126	67,912,600	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx	41
						42

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item	Number of Shares	Amount
1 .			
2 .	Premium on Capital Stock (Account 207)		
3 .			
4 .			
5 .	Cumulative Preferred Stock (\$100 Par)		
6 .	4.64 % Series	45,810	23,363
7 .	5.16 % Series	50,000	6,450
8 .	5.44 % Series	50,000	14,500
9 .	7.52 % Series	50,000	20,050
10 .	8.52 % Series	50,600	7,438
11 .	7.88 % Series	50,000	16,350
12 .			
13 .			
14 .			
15 .			
16 .			
17 .			
18 .			
19 .			
20 .			
21 .			
22 .			
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31 .			
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33 .			
34 .			
35 .			
36 .			
37 .			
38 .			
39 .			
40 .			
41 .			
42 .	TOTAL	296,410	\$88,151

## OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	-----	
3	None	0
4	-----	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	-----	
7	None	0
8	-----	
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	-----	
11	Balance Beginning of Year	310,659
12	Capital Stock reacquired during the year	0
13	-----	
14	Balance End of Year	310,659
15	-----	
16	-----	
17	Miscellaneous Paid-in Capital (Account 211)	
18	-----	
19	Balance Beginning of Year	207,150,000
20	Capital Contributions received from parent Company -	
21	The Southern Company in 1989	7,000,000
22	-----	
23	Balance End of Year	214,150,000
24	-----	
25	-----	
26	-----	
27	-----	
28	-----	
29	-----	
30	-----	
31	-----	
32	TOTAL	\$214,460,659

## LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds; 222, Recquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1			
2			
3			
4	See Page 257-A		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL	0	0

## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

## Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
				0		30



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)
						Date From (f)	Date To (g)		
1	BONDS - FIRST MORTGAGE (ACCOUNT 221)								
2	4-3/4% Series Due 1989	7,000,000	16,761	4-1-59	4-1-89	4-1-59	4-1-89	-	83,126
3	5% Series Due 1990	5,000,000	29,876	7-1-60	7-1-90	7-1-60	7-1-90	3,890,000	174,500
4	4-5/8% Series Due 1994	12,000,000	(47,607)	10-1-64	10-1-94	10-1-64	10-1-94	12,000,000	555,000
5	6% Series Due 1996	15,000,000	(75,809)	6-1-66	6-1-96	6-1-66	6-1-96	15,000,000	900,000
6	9.2% Series Due 1998	35,000,000	234,383	4-1-88	4-1-98	4-1-88	4-1-98	31,286,685	-
7	7-3/4% Series Due 1999	15,000,000	29,472	3-1-69	3-1-99	3-1-69	3-1-99	15,000,000	1,162,500
8	8-7/8% Series Due 2000	16,000,000	82,824	7-1-70	7-1-00	7-1-70	7-1-00	12,123,000	1,075,916
9	7-1/2% Series Due 2001	21,000,000	272,823	10-1-71	10-1-01	10-1-71	10-1-01	21,000,000	1,575,000
10	7-1/2% Series Due 2002	22,000,000	210,909	5-1-72	5-1-02	5-1-72	5-1-02	22,000,000	1,650,000
11	7-1/2% Series Due 2003	25,000,000	190,279	5-1-73	5-1-03	5-1-73	5-1-03	25,000,000	1,875,000
12	6-3/8% Series Due 2007	35,000,000	728,763	3-1-77	3-1-07	3-1-77	3-1-07	35,000,000	2,921,250
13	5% Series Due 2008	25,000,000	340,155	9-1-78	9-1-08	9-1-78	9-1-08	25,000,000	2,250,000
14	10-1/4% Series Due 2009	30,000,000	606,214	5-1-79	5-1-09	5-1-79	5-1-09	30,000,000	3,075,000
15	10-1/8% Series Due 2016	50,000,000	896,028	2-1-86	2-1-16	2-1-86	2-1-16	50,000,000	5,062,500
16									
17	Total Account 221	313,000,000	13,515,071					297,299,685	122,389,792
18									
19	BONDS - OTHER (ACCOUNT 224)								
20	- Secured								
21	8% Series Due 2004	8,930,000	509,865	12-1-74	12-1-04	12-1-74	12-1-04	8,930,000	714,400
22	6-3/4% Series Due 2006	12,800,000	434,936	5-1-76	5-1-06	5-1-76	5-1-06	12,800,000	864,000
23	6% Series Due 2006	12,500,000	473,749	10-1-76	10-1-06	10-1-76	10-1-06	12,500,000	750,000
24	11-1/2% Series Due 2011	21,200,000	700,500	5-1-81	5-1-11	5-1-81	5-1-11	21,200,000	2,438,000
25	10% Series Due 2013	20,000,000	624,706	8-1-83	8-1-13	8-1-83	8-1-13	20,000,000	2,000,000
26	8-1/4% Series Due 2017	32,000,000	992,155	6-1-87	6-1-17	6-1-87	6-1-17	32,000,000	2,640,000
27									
28	Total Secured	107,430,000	13,735,911					107,430,000	9,406,400
29									
30	- Unsecured								
31	Jackson Co., MS - Miss. Power Co. (1)	8,475,000	102,550	11-1-73	11-1-03	11-1-73	11-1-03	8,025,000	472,492
32	10-1/2% Series Due 2014 (2)	42,000,000	943,052	12-1-84	12-1-14	12-1-84	12-1-14	42,000,000	4,410,000
33									
34	Total Unsecured	50,475,000	11,045,602					50,025,000	4,882,492
35									
36	Other Long-Term Debt (Account 224)								
37	Fuelco - (Account 224)	60,662,500	502,368	12-18-86	12-31-95	-	-	45,103,075	0
38									
39	Total Account 224	218,567,500	15,283,881					202,558,075	114,288,892
40									
41	Total	531,567,500	18,798,952					499,857,760	136,678,684
42									
43									
44	Notes:								
45	(1) Represents the 50% share of Jackson County, Mississippi Pollution Control Bonds issued by Mississippi Power Company								
46	and assumed by the respondent as part of the joint ownership of Plant Daniel, 5.90% to 7.40% Series Due 1989-2003.								
47	(2) Represents the 25% interest in Unit No. 3 of Georgia Power Company's Plant Scherer (Monroe County, Georgia).								
48									

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1 .		
2 .	Net Income for the Year (Page 117)	\$42,982,660
3 .	Reconciling Items for the Year	
4 .	Taxable Income Not Reported on Books	2,311,854
5 .		
7 .		
8 .		
9 .	Deductions Recorded on Books Not Deducted for Return	35,825,207
10 .		
11 .		
12 .		
13 .		
14 .	Income Recorded on Books Not Included in Return	1,727,672
15 .		
16 .		
17 .		
18 .		
19 .	Deductions on Return Not Charged Against Book Income	29,952,051
20 .		
21 .		
22 .		
23 .		
24 .		
25 .		
26 .	Federal Tax Net Income	49,440,000
27 .		
28 .	Show Computation of Tax:	
29 .	Tax @ 34 %	16,809,600
30 .	Consolidated Tax Savings	(668,067)
31 .	Prior Year Adjustments	(700,317)
32 .	Rate Change	(1,773,978)
33 .		
34 .		
35 .		
36 .		
37 .	TOTAL Federal Income Tax Payable	\$13,657,232

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (Continued)

1 .	LINE 4 - TAXABLE INCOME NOT REPORTED ON BOOKS:	
2 .	Unbilled Revenues	\$1,846,159
3 .	Energy Conservation Revenues	465,697
4 .		
5 .	Total	\$2,311,856
6 .		
7 .		
8 .	LINE 9 - DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:	
9 .	Federal Income Taxes	17,859,367
10 .	State Income Taxes	1,258,828
11 .	Penalties	518,651
12 .	Supplemental Benefit Plan	227,947
13 .	Injury and Damages Reserve Accrual	1,200,000
14 .	Property Insurance Reserve Accrual	1,200,000
15 .	Productivity Improvement Plan	15,097
16 .	Meals & Entertainment	124,889
17 .	Daniel Coal Buyout	5,576,750
18 .	Scherer Buyout	953,327
19 .	Post Retirement Life	752,853
20 .	Rate Reduction	5,217,582
21 .	Deferred Compensation Plan	64,906
22 .	Inventory Adjustment	26,109
23 .	Loss on Reacquired Debt	317,978
24 .	Additional Pension Expense	47,000
25 .	Deferred Rate Case	463,923
26 .		
27 .	Total	35,825,207
28 .		
29 .		
30 .	LINE 14 - INCOME RECORDED IN BOOKS NOT INCLUDED IN RETURN:	
31 .	AFUDC	(617,094)
32 .	Amortization of Investment Tax Credit	2,344,766
33 .		
34 .	Total	1,727,672
35 .		
36 .		
37 .	LINE 19 - DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:	
38 .	Warranty Reserve	148,373
39 .	Peabody Coal Prepayment	2,690,088
40 .	Preferred Stock Deduction	198,583
41 .	Miscellaneous Items	41,255
42 .	Charges to Injury and Damages Reserve	996,550
43 .	Charges to Property Insurance Reserve	78,248
44 .	Additional Depreciation	11,604,992
45 .	Cost of Removal	2,625,003
46 .	Repair Allowance	4,236,238
47 .	Rapid Amortization - Pollution Control Facilities	995,638
48 .	Fuel Adjustment Revenue	3,284,309
49 .	AT&T Lease	21,000
50 .	SCS Team Incentive Program	7,282
51 .	Uncollectible Reserve	326,309
52 .	SCS Early Retirement	95,501

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (Continued)

1 .	LINE 19 - (Continued)	
2 .	Post Retirement Medical	1,641,194
3 .	Medical Benefit Reserve	128,232
4 .	Tax Savings Refund	403,718
5 .	Accrued Vacation	229,538
6 .		
7 .	Total	29,952,051
8 .		
9 .		
10 .		
11 .	CONSOLIDATED AND ALLOCATION INFORMATION	
12 .		
13 .	Members of Group and Tax Allocation (Note 1):	
14 .		
15 .	The Southern Company	0
16 .		
17 .	Alabama Power Company	122,578,917
18 .		
19 .	Alabama Property Company	1,141,824
20 .		
21 .	Columbia Fuels, Inc.	0
22 .		
23 .	Georgia Power Company	64,115,720
24 .		
25 .	Piedmont-Forrest Corporation	94,512
26 .		
27 .	Gulf Power Company	14,367,555
28 .		
29 .	Mississippi Power Company	16,925,952
30 .		
31 .	Electric City Merchandise Company, Inc.	(1,417,522)
32 .		
33 .	Savannah Electric & Power Company	12,039,381
34 .		
35 .	Southern Electric Generating Company	3,002,518
36 .		
37 .	Southern Electric International	759,122
38 .		
39 .	SEI Hawaiian Cogenerators, Inc.	0
40 .		
41 .	Southern Investment Group	(725,652)
42 .		
43 .		232,901,427
44 .		
45 .		
46 .		
47 .		
48 .		
49 .		
50 .		
51 .		
52 .		

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

		BALANCE AT BEGINNING OF YEAR				BALANCE AT END OF YEAR		
(Line		Taxes	Prepaid	Taxes	Taxes		Taxes	Prepaid
No.	Kind of Tax	Accrued	Taxes	Charged	Paid	Adjustments	Accrued	Taxes
				During Year	During Year		(236)	(165)
1	Federal:							
2	Income	(3,322,963)	-	13,667,238	13,042,740	2,379,565	(318,900)	-
3	Unemployment	9,726	-	107,281	105,735	-	11,272	-
4	F.I.C.A.	208,688	-	4,085,741	4,091,662	-	202,767	-
5	Heavy Vehicle Use Tax	-	-	3,150	3,150	-	-	-
6	Environmental Excise Tax	80,858	-	71,681	84,095	-	68,444	-
7		-						
8	Total	(3,023,691)	-	17,935,091	17,327,382	2,379,565	(36,417)	-
9								
10	Florida:							
11	Income	(1,310,599)	-	3,525,644	3,066,014	336,619	(514,350)	-
12	Property Taxes	-	-	8,560,259	8,560,260	-	-	-
13	Gross Receipts	1,380,896	-	6,163,120	7,045,098	-	498,918	-
14	Unemployment	1,217	-	12,088	11,895	-	1,410	-
15	FPSC Assessment	169,402	-	526,278	413,520	-	282,160	-
16	Municipal Franchise	647,344	-	6,750,379	5,932,154	-	1,465,569	-
17	Documentary Stamps	-	-	(577)	(577)	-	-	-
18	Intangible Tax	-	-	40,961	40,961	-	-	-
19	Emergency Excise	(262,301)	-	(94,333)	(362,320)	-	5,686	-
20	Use Tax - Elec./Telecomm.	-	-	74,174	74,174	-	-	-
21	Occupational License	-	-	13,639	13,639	-	-	-
22	Retail Install. License	-	-	700	700	-	-	-
23	Other - Cty. Fire, etc.	-	-	5,897	5,897	-	-	-
24								
25	Total	625,959	-	25,578,229	24,801,415	336,619	1,739,393	-
26								
27	Mississippi:							
28	Income	(74,893)	-	122,340	89,961	(5,122)	(47,636)	-
29	Property Taxes	4,193,530	-	4,588,500	4,193,530	-	4,588,500	-
30	Unemployment	-	-	1,945	1,945	-	-	-
31	State Franchise	192,669	-	192,631	188,635	-	196,665	-
32								
33	Total	4,311,306	-	4,905,416	4,474,071	(5,122)	4,737,529	-
34								
35	Georgia:							
36	Income	(36,496)	-	207,987	174,091	7,613	5,013	-
37	Property Taxes	-	-	660,527	660,527	-	0	-
38	Net Worth Tax	-	-	5,000	5,000	-	0	-
39	Intangible Tax	-	-	0	-	-	-	-
40	Unemployment	-	-	1,784	1,784	-	-	-
41								
42	Total	(36,496)	-	875,298	841,402	7,613	5,013	-
43								
44	TOTAL	1,877,078	-	49,294,034	47,444,270	2,718,675	6,445,518	-



## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.  
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Dept. only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.  
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES (Show utility department where applicable and account charged)								Line
Electric (408.1, 409.1)	Extraordinary Items (409.3)	Adjustment to Ret. Earnings (439)	Other Income & Deductions (408.2, 409.2)	Taxes Charged to Const. (300's)	Transporta- tion Clearing (700's)	Stores Expenses (163)	Other	No.
14,495,683	-	-	(828,445)	-	-	-	-	2
82,278	-	-	2,839	17,772	1,372	3,020	-	3
3,115,575	-	-	116,007	680,795	54,664	118,700	-	4
-	-	-	-	-	3,150	-	-	5
71,681	-	-	-	-	-	-	-	6
17,765,217	-	-	(709,599)	698,567	59,186	121,720	-	8
3,551,467	-	-	(25,823)	-	-	-	-	11
8,523,666	-	-	36,593	-	-	-	-	12
6,163,120	-	-	-	-	-	-	-	13
9,035	-	-	354	2,149	172	378	-	14
526,278	-	-	-	-	-	-	-	15
6,752,179	-	-	(1,800)	-	-	-	-	16
-	-	-	(577)	-	-	-	-	17
31,241	-	-	9,720	-	-	-	-	18
(94,333)	-	-	-	-	-	-	-	19
71,930	-	-	2,244	-	-	-	-	20
9,276	-	-	4,363	-	-	-	-	21
-	-	-	700	-	-	-	-	22
5,897	-	-	-	-	-	-	-	23
25,549,754	-	-	25,774	2,149	172	378	-	25
122,340	-	-	-	-	-	-	-	28
4,588,500	-	-	-	-	-	-	-	29
1,939	-	-	-	6	-	-	-	30
192,631	-	-	-	-	-	-	-	31
4,905,410	-	-	-	6	-	-	-	33
207,987	-	-	-	-	-	-	-	36
660,527	-	-	-	-	-	-	-	37
5,000	-	-	-	-	-	-	-	38
-	-	-	-	-	-	-	-	39
1,109	-	-	-	675	-	-	-	40
874,623	-	-	-	675	-	-	-	42
49,095,006	-	-	(683,825)	701,397	59,358	122,098	-	44



## ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.  
Where appropriate, segregate the balances and trans-  
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account balance  
shown in column (g). Include in column (i) the average period  
over which the tax credits are amortized.

Line (No.)	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	1,068,598	411.4	0	411.4	140,270	0	928,328	25
3	4%	2,378,697	411.4	0	411.4	166,975	0	2,211,722	31
4	7%	31,346	411.4	0	411.4	4,180	0	27,166	31
5	10%	47,800,706	411.4	0	411.4	1,945,302	10,076	45,855,480	30
6									
7									
8	TOTAL	51,279,347		0		2,256,727	10,076	49,032,656	-
9									
10	Other List Separately								
11	and show 3%, 4%, 7%,								
12	10% and TOTAL								
13									
14	4%	39,753		0	411.5	2,477	0	37,276	31
15	10%	1,132,082		0	411.5	85,562	(6,996)	1,039,524	30
16									
17	TOTAL	1,171,835		0		88,039	(6,996)	1,076,800	-
18									
19	Total ITC	52,451,182		0		2,344,766	3,080	50,109,496	-
20									
21									
22	NOTES:								
23	-----								
24	Adjustments are due to actualizing entries for the 1988 Federal Income Tax Return.								
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1.	Deferred Right of Way Rental	\$483,000	454	\$21,000	\$0	\$462,000
2.						
3.	Directors (Respondent's					
6.	Deferred Compensation)	167,727	930.2	10,310	18,653	176,070
7.						
8.	Energy Conservation Cost					
9.	Recovery - Over Collection					
13.	(Including Interest)	176,308	431 & 456	246,392	712,088	642,004
14.						
15.	Gulf Medical Benefit Reserve	415,170	926	3,555,679	3,427,446	286,937
16.						
17.	Maxine Mine Closure - Black					
18.	Lung Trust Fund	613,601	926	0	0	613,601
19.						
20.	Monsanto Advance	2,662,724	1131 & 400	260,309	257,327	2,059,742
21.						
22.	Merchandise Warranty Reserves	873,593	416	1,374,492	1,226,363	725,464
23.						
24.	Feabody Prepayment					
25.	(Being Amortized 1988-1997)	813,756	186 & 557	5,852,719	5,307,305	268,342
26.						
27.	Post Retirement Benefits	2,820,185	926	2,737,420	2,049,052	1,931,817
28.						
29.	SCS - Early Retirement Plan	650,979	926	405,678	357,130	602,431
30.						
31.	Supplemental Pensions	694,124	926	4,119	232,065	922,070
32.						
33.	Miscellaneous	279,386	Various	18,724,414	18,829,694	384,666
34.						
35.						
36.						
37.						
38.						
39.						
40.						
41.						
42.						
43.						
44.						
45.						
46.						
47.	TOTAL	\$10,650,553		\$33,992,532	\$32,417,123	\$9,075,144

## ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1 .	Accelerated Amortization (Account 281)			
2 .	Electric			
3 .	Defense Facilities	2,044	0	699
4 .	Pollution Control Facilities	10,446,499	393,277	400,036
5 .	Other	0	0	0
6 .				
7 .				
8 .	TOTAL Electric (lines 3-7)	10,448,543	393,277	400,735
9 .	Gas			
10 .	Defense Facilities			
11 .	Pollution Control Facilities			
12 .	Other			
13 .				
14 .				
15 .	TOTAL Gas (lines 10-14)	0	0	0
16 .	Other (Specify)			
17 .	TOTAL (Account 281)(lines 8, 15, 16)	\$10,448,543	\$393,277	\$400,735
18 .	Classification of TOTAL			
19 .	Federal Income Tax	9,283,228	338,517	356,922
20 .	State Income Tax	1,165,315	54,760	43,813
21 .	Local Income Tax	0	0	0

## ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Cont.)

2. For Other (Specify), include deferrals relating to other income and deductions.  
 3. Use separate pages as required.

CHANGES DURING YEAR			ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits				
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)			
								1 .
								2 .
0	0		0		0	1,345		3 .
0	0		0		0	10,435,740		4 .
0	0		0		0	0		5 .
								6 .
								7 .
0	0		0		0	10,441,085		8 .
						0		9 .
								10 .
								11 .
								12 .
								13 .
								14 .
0	0		0		0	0		15 .
								16 .
\$0	\$0		\$0		\$0	10,441,085		17 .
								18 .
0	0		0		0	9,264,823		19 .
0	0		0		0	1,176,262		20 .
0	0		0		0	0		21 .

## ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1 .	Account 282			
2 .	Electric	168,283,353	15,803,018	8,062,948
3 .	Gas	0	0	0
4 .	Other (Define)	0	0	0
5 .	TOTAL (Lines 2 thru 4)	168,283,353	15,803,018	8,062,948
6 .	Other (Specify)	0	0	0
7 .				
8 .				
9 .	TOTAL Account 282 (Lines 5 thru 8)	\$168,283,353	\$15,803,018	\$8,062,948
10 .	Classification of TOTAL			
11 .	Federal Income Tax	151,278,261	13,659,170	7,205,725
12 .	State Income Tax	17,005,092	2,143,848	857,225
13 .	Local Income Tax	0	0	0

NOTES

## ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

2. For Other (Specify), include deferrals relating to other income and deductions.  
 3. Use separate pages as required.

CHANGES DURING YEAR			ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to (Account 410.2) (e)	Amounts Credited to (Account 411.2) (f)		Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)		
							1 .	
0	0		3,888,396		5,674,293	177,809,320	2 .	
0	0		0		0	0	3 .	
0	0		0		0	0	4 .	
0	0		3,888,396		5,674,293	177,809,320	5 .	
0	0		0		0	0	6 .	
							7 .	
							8 .	
\$0	\$0		\$3,888,396		\$5,674,293	177,809,320	9 .	
							10 .	
0	0		3,486,628		5,093,982	159,339,062	11 .	
0	0		401,768		580,311	18,470,258	12 .	
0	0		0		0	0	13 .	

NOTES (Continued)



## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1 .	Account 283			
2 .	Electric			
3 .	Accrued Vacation	224,474	315,142	224,474
4 .	Unbilled Revenue	1,846,716	0	950,772
5 .	Daniel Coal Buy-out	25,968,144	0	2,672,026
6 .	Pension Accrual	910,177	0	21,362
7 .	Fuel Clause Revenue	481,226	1,297,302	0
8 .	Other	7,903,086	1,379,014	784,521
9 .				
10 .	TOTAL Electric (Total Lines 3 thru 8)	37,333,823	2,991,458	4,853,155
11 .				
12 .	Gas			
13 .	Other			
14 .	TOTAL Gas (Total Lines 12 and 13)	0	0	0
15 .	Other (Specify)			
16 .	TOTAL Account 283 (Total lines 10, 14 and 15)	\$37,333,823	\$2,991,458	\$4,853,155
17 .				
	Classification of TOTAL			
18 .	Federal Income Tax	33,266,972	2,574,925	4,314,395
19 .	State Income Tax	4,066,851	416,533	538,760
20 .	Local Income Tax	0	0	0

## NOTES

## Electric Other:

Post Retirement - Medical	0	178,764	0
Tars Differences	0	0	0
Uncollectable Reserves	(188,070)	128,892	0
Gulf States Revenue	2,638,432	0	0
Peabody Coal	787,531	1,062,585	0
Scherer Buy-out	648,574	0	433,298
Loss on Reacquired Debt - 1987	807,663	0	34,247
Rate Case	192,022	8,773	192,022
Plant Daniel Settlement	0	0	0
Section 1017 Election	382,500	0	0
Loss on Reacquired Debt	2,634,434	0	124,954
Scherer Acquisition Adjustment	0	0	0
Total	7,903,086	1,379,014	784,521

## ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items under Other.
4. Use separate pages as required.

		Debits		Credits		Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1 .
							2 .
0	0		219,856	236	498,715	594,001	3 .
0	0		0	236	0	895,944	4 .
0	0		0	Various	241,684	23,337,802	5 .
0	0	236	64,102		0	824,713	6 .
0	0		0		0	1,778,528	7 .
0	0		3,636,714		0	4,860,865	8 .
							9 .
0	0		3,920,672		740,399	32,291,853	10 .
							11 .
0	0						12 .
0	0						13 .
							14 .
0	0		0		0	0	14 .
							15 .
0	0		0		0	0	
							16 .
\$0	\$0		\$3,920,672		\$740,399	\$32,291,853	17 .
0	0		3,298,932		645,147	28,873,717	18 .
0	0		621,740		95,252	3,418,136	19 .
0	0		0		0	0	20 .

## NOTES (Continued)

0	0	0	0	178,764
0	0	369,247	0	(369,247)
0	0	236	6	(59,184)
0	0	236	28,261	2,610,171
0	0	236	1,442,454	407,662
0	0	236	0	215,276
0	0		0	773,416
0	0		0	8,773
0	0		0	0
0	0		0	382,500
0	0		0	2,509,480
0	0	1,796,746	0	(1,796,746)
0	0	3,636,714	0	4,860,865

## ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

OPERATING REVENUES			
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	203,780,627	184,568,510
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	118,897,106	108,050,036
5	Large (or Industrial)	84,671,352	73,118,750
6	(444) Public Street and Highway Lighting	1,548,034	1,374,688
7	(445) Other Sales to Public Authorities	0	0
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	37,405	30,582
10	TOTAL Sales to Ultimate Consumers	408,934,524	367,142,566
11	(447) Sales for Resale	67,554,498	117,413,794
12	TOTAL Sales of Electricity	476,489,022	484,556,360
13	(Less) (447.1) Provision for Rate Refunds	0	(1,455,971)
14	TOTAL Revenues Net of Provision for Refunds	476,489,022	483,100,389
15	Other Operating Revenues		
16	(450) Forfeited Discounts	0	
17	(451) Miscellaneous Service Revenues	8,968,107	6,476,362
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	2,169,575	2,266,871
20	(455) Interdepartmental Rents	3,450	3,450
21	(456) Other Electric Revenues	946,557	10,648,403
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	12,087,689	19,397,106
27	TOTAL Electric Operating Revenues	\$488,576,711	\$502,497,495

## ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).
5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,293,750	3,154,542	250,038	244,859	2
				3
2,169,497	2,083,598	33,500	32,758	4
2,094,670	1,968,091	228	207	5
15,742	15,025	58	52	6
0	0	0	0	7
0	0	0	0	8
1,467	1,231	0	0	9
7,575,126	7,227,487	283,824	277,876	10
1,640,355	1,911,759	6	7	11
9,215,481 **	9,139,246	283,830	277,883	12
0	0	0	0	13
9,215,481	9,139,246	283,830	277,883	14

\* Includes \$ 2,982,848.00 unbilled revenues.

\*\* Includes 63,082 MWH relating to unbilled revenues.

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the KWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	KWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1						
2						
3						
4	See Supplemental Pages 304-A and 304-B					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	Total Billed					
34	Total Unbilled Rev.					
35						
36	TOTAL					

## SALES OF ELECTRICITY BY RATE SCHEDULES (Continued)

Line No.	Number and Title of Rate Schedule	MWH Sold	Revenue	Average Number of Customers	KWH of Sales per Customer	Revenue per KWH Sold
1	Residential Sales					
2	RS	3,238,205	200,207,112	248,228	13,045	6.18
3	RST	352	21,918	18	19,556	6.23
4	OS - Part II	13,353	1,459,535	1,792	7,451	10.93
5	Unbilled	41,840	2,090,062	-	-	5.00
6	Provision for Rate Refund	-	-	-	-	-
7						
8	Total	3,293,750	203,780,627	250,038	13,173	6.19
9						
10	Commercial and Industrial Sales					
11	Small (Commercial)					
12	GS	190,304	17,867,595	21,388	8,898	9.39
13	GSD	1,588,383	82,267,412	9,973	159,268	5.18
14	GST	102	8,334	7	14,571	8.17
15	GSDT	13,871	1,046,513	162	85,623	7.54
16	LP	252,060	11,600,853	80	3,150,750	4.60
17	LPT	86,591	3,448,973	5	17,318,200	3.98
18	SS	16	13,546	-	-	64.68
19	OS - Part II	15,802	1,462,228	1,543	10,241	9.25
20	OS - Part III	6,776	483,595	342	19,813	7.14
21	Unbilled	15,592	698,055	-	-	4.48
22	Provision for Rate Refund	-	-	-	-	-
23						
24	TOTAL	2,169,497	118,897,106	33,500	64,761	5.48
25						
26	Large (Industrial)					
27	GSD	85,969	4,480,598	163	527,417	5.21
28	GSDT	11,642	471,862	6	1,940,333	4.05
29	LP	98,877	4,678,813	24	4,119,875	4.73
30	LPT	886,914	36,668,577	27	32,848,667	4.13
31	PXT	996,711	37,498,173	6	166,118,500	3.76
32	SS	8,907	678,598	2	-	7.62
33	Unbilled	5,650	194,731	-	-	3.45
34	Provision for Rate Refund	-	-	-	-	-
35						
36	TOTAL	2,094,670	84,671,352	228	9,187,149	4.04
37						
38	Public Street and Highway Lighting	15,742	1,548,034	58	271,414	9.83
39	Provision for Rate Refund	-	-	-	-	-
40						
41	Interdepartmental Sales	1,467	37,405	-	-	2.55
42						
43	Total Sales to Ultimate Customers	7,575,126	408,934,524	283,824	26,690	5.40
44						
45	Sales for Resale	1,640,355	67,554,498	6	273,392,500	4.12
46						
47	Total Sales of Electricity	9,215,481	476,489,022	283,830	32,468	5.17
48						
49						
50	Total Billed	9,152,399	473,506,174	283,830	32,246	5.17
51	Total Unbilled Rev.	63,082	2,982,848	-	-	4.73
52						
53	TOTAL	9,215,481	476,489,022	283,830	32,468	5.17



## SALES OF ELECTRICITY BY RATE SCHEDULES (Continued)

Line No.	Number and Title of Rate Schedule	Revenue
1	ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT TO AND	
2	INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:	
3	Residential Sales	
4	-----	
5	RS	70,602,080
6	RST	7,828
7	OS - Part II	289,197
8	OS - Part III	109
9	-----	
10	Total	70,877,214
11	-----	
12	Commercial and Industrial Sales	
13	-----	
14	Small (Commercial)	
15	GS	4,145,811
16	GSD	34,578,178
17	GST	2,201
18	GSDT	304,236
19	LP	5,328,278
20	LPT	1,625,624
21	SS	347
22	OS - Part II	342,056
23	OS - Part III	148,263
24	-----	
25	TOTAL	46,674,994
26	-----	
27	Large (Industrial)	
28	GSD	1,973,182
29	GSDT	253,553
30	LP	2,075,873
31	LPT	18,732,791
32	FXT	20,646,190
33	SS	2
34	SST	180,597
35	-----	
36	TOTAL	43,782,188
37	-----	
38	Public Street and Highway Lighting	
39	-----	
40	OS-I	341,168
41	-----	
42		
43	Sales for Resale	
44	-----	
45	RE	(2,144,291)
46	-----	
47		
48	Unbilled Fuel Clause Revenue	838,276
49	-----	
50		
51	Total Fuel Clause Revenue	160,391,549
52	=====	

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities.

For each sale designate statistical classification in column (b) using the following codes; FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (1) and (p).

Line No.	Sales To	Statistical Classification	Export Across State Lines	FERC Rate Sch. No.	Point of Delivery (State or or county)	Substation Ownership if Applicable	Contract Demand(1)	Average Monthly Maximum Demand(1)	Annual Maximum Demand(1)
1	Non-Associated Utilities:						MVA	MVA	MVA
2	Duke Power Company	FP(P)	X	-	(1)				
3	Florida Power Corp.	FP(P)	X	-	(1)				
4	Florida P&L Company	FP(P)	X	-	(1)				
5	Gulf States Utilities	FP(P)	X	-	(1)				
6	Middle South Utilities	FP(P)	X	-	(1)				
7	S. Carolina Elec. & Gas	FP(P)	X	-	(1)				
8	Virginia Elec. Power Co.	FP(P)	X	-	(1)				
9	Cajun Power	FP(P)							
10	Florida Public Util. Co.	FP	-	1	Altha, FL	RS	2.50	2.19	2.66
11		FP	-	1	Blountstown, FL	RS	3.50	3.13	4.14
12		FP	-	1	Caverns Road, FL	RS	8.50	7.07	8.40
13		FP	-	1	Chipola, FL	RS	20.00	15.99	19.20
14		FP	-	1	Marianna, FL	RS	21.00	17.80	21.35
15									
16	Total Non-Associated								
17									
18	Municipalities:								
19	Blountstown	FP(P)	-	1	Blountstown, FL	RS	6.00	5.20	6.76
20	City of Tallahassee	FP(P)	X	-	(1)				
21	Jacksonville Elec. Auth.	FP(P)	X	-	(1)				
22	FPC - Bay County	FP(P)	X		(1)				
23									
24	Total Municipalities								
25									
26	Cooperatives:								
27	Alabama Electric Coop.	FP(P)	X	-	(1)				
28									
29	Total Cooperatives								
30									
31	Other Public Authorities:								
32	South Carolina PSA	FP(P)	X	-	(1)				
33	Tennessee Valley Authority	FP(P)	X	-	(1)				
34									
35	Total Other Public Auth.								
36									
37	Subtotal								
38									
39	Revenue Adjustment (2)								
40									
41	Total Sales for Resale								
42									
43	Note (1) - Delivered through Associated Company Power Pool.								
44	Note (2) - Revenue Adjustment represents: (a) Potential refund to wholesale customers relevant to								
45	Ferc Audit; and refund received for portion of purchase price of Plant Scherer Unit No. 3.								

## SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading	Voltage at Which Delivered	Megawatt Hours	REVENUE				Line No.
			Demand Charges	Energy	Other Charges(3)	Total	
		19,856	-	691,621	-	691,621	1
		82,698	-	2,745,467	-	2,745,467	2
		996,647	23,630,212	20,070,588	-	43,700,800	3
		5,790	(477,762)	134,663	-	(343,099)	4
		10,503	-	349,128	-	349,128	5
		7,920	-	244,885	-	244,885	6
		17,055	-	507,331	-	507,331	7
		648	-	16,830	-	16,830	8
15 Min Interval	12,470	10,454	180,427	375,194	(85,771)	469,850	9
15 Min Interval	12,470	15,275	251,720	548,219	(124,949)	674,990	10
15 Min Interval	12,470	40,317	568,562	1,446,977	(330,440)	1,685,099	11
15 Min Interval	12,470	78,187	1,301,073	2,806,131	(640,891)	3,466,313	12
15 Min Interval	12,470	91,024	1,419,646	3,266,852	(748,517)	3,937,981	13
							14
		1,376,374	26,873,878	33,203,886	(1,930,568)	58,147,196	15
							16
							17
							18
15 Min Interval	12,470	26,132	449,762	937,877	(213,723)	1,173,916	19
		25,549	284,660	488,775	-	773,435	20
		157,489	4,325,103	3,369,435	-	7,894,538	21
		3,811	-	82,980	-	82,980	22
							23
		212,981	5,259,525	4,879,067	(213,723)	9,924,869	24
							25
							26
		613	-	14,653	-	14,653	27
							28
		613	-	14,653	-	14,653	29
							30
							31
		7,111		205,653		205,653	32
		43,276	-	1,131,997	-	1,131,997	33
							34
		50,387	-	1,337,650	-	1,337,650	35
							36
		1,640,355	32,133,403	39,435,256	(2,144,291)	69,424,368	37
							38
		-		(1,869,870)	-	(1,869,870)	39
							40
		1,640,355	32,133,403	37,565,386	(2,144,291)	67,554,498	41
							42
							43
							44
							45

Note (3) - Other Charges (col. o) represents estimated revenues pursuant to Fuel Adjustment Cost.

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Account	Amount for Current Year	Amount for Previous Year
1 . (1) POWER PRODUCTION EXPENSES		
2 . A. Steam Power Generation		
3 . Operation		
4 . (500) Operation Supervision and Engineering	3,341,806	2,989,345
5 . (501) Fuel	180,778,402	208,508,625
6 . (502) Steam Expenses	3,279,377	3,479,896
7 . (503) Steam from Other Sources	0	0
8 . (Less) (504) Steam Transferred-Cr.	0	0
9 . (505) Electric Expenses	4,104,744	3,970,675
10 . (506) Miscellaneous Steam Power Expenses	5,357,755	4,803,201
11 . (507) Rents	25,586	26,927
12 . TOTAL Operation	196,887,670	223,778,669
13 . Maintenance		
14 . (510) Maintenance Supervision and Engineering	2,749,322	2,687,834
15 . (511) Maintenance of Structures	2,937,252	2,904,004
16 . (512) Maintenance of Boiler Plant	17,238,340	15,795,486
17 . (513) Maintenance of Electric Plant	8,180,726	6,314,795
18 . (514) Maintenance of Miscellaneous Steam Plant	1,471,964	1,941,829
19 . TOTAL Maintenance	32,577,604	29,643,948
20 . TOTAL Power Production Expenses-Steam Plant	229,465,274	253,422,617
21 . B. Nuclear Power Generation		
22 . Operation		
23 . (517) Operation Supervision and Engineering		
24 . (518) Fuel		
25 . (519) Coolants and Water		
26 . (520) Steam Expenses		
27 . (521) Steam from Other Sources		
28 . (Less) (522) Steam Transferred-Cr.		
29 . (523) Electric Expenses		
30 . (524) Miscellaneous Nuclear Power Expenses		
31 . (525) Rents		
32 . TOTAL Operation	0	0
33 . Maintenance		
34 . (528) Maintenance Supervision and Engineering		
35 . (529) Maintenance of Structures		
36 . (530) Maintenance of Reactor Plant Equipment		
37 . (531) Maintenance of Electric Plant		
38 . (532) Maintenance of Miscellaneous Nuclear Plant		
39 . TOTAL Maintenance	0	0
40 . TOTAL Power Production Expenses-Nuclear Power	0	0
41 . C. Hydraulic Power Generation		
42 . Operation		
43 . (535) Operation Supervision and Engineering		
44 . (536) Water for Power		
45 . (537) Hydraulic Expenses		
46 . (538) Electric Expenses		
47 . (539) Miscellaneous Hydraulic Power Generation Expenses		
48 . (540) Rents		
49 . TOTAL Operation	0	0

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
50 . C. Hydraulic Power Generation (Continued)		
51 . Maintenance		
52 . (541) Maintenance Supervision and Engineering		
53 . (542) Maintenance of Structures		
54 . (543) Maintenance of Reservoirs, Dams, and Waterways		
55 . (544) Maintenance of Electric Plant		
56 . (545) Maintenance of Miscellaneous Hydraulic Plant		
57 . TOTAL Maintenance	0	0
58 . TOTAL Power Production Expenses-Hydraulic Power	0	0
59 . D. Other Power Generation		
60 . Operation		
61 . (546) Operation Supervision and Engineering	0	0
62 . (547) Fuel	116,914	212,707
63 . (548) Generation Expenses	15,524	12,210
64 . (549) Miscellaneous Other Power Generation Expenses	750	0
65 . (550) Rents	0	0
66 . TOTAL Operation	133,188	224,917
67 . Maintenance		
68 . (551) Maintenance Supervision and Engineering	0	0
69 . (552) Maintenance of Structures	915	1,432
70 . (553) Maintenance of Generating and Electric Plant	57,533	16,796
71 . (554) Maintenance of Miscellaneous Other Power Generation Plant	4,942	3,309
72 . TOTAL Maintenance	63,390	21,537
73 . TOTAL Power Production Expenses-Other Power	196,578	246,454
74 . E. Other Power Supply Expenses		
75 . (555) Purchased Power	10,978,978	(19,595,489)
76 . (556) System Control and Load Dispatching	939,116	973,459
77 . (557) Other Expenses	(8,779,686)	(4,424,308)
78 . TOTAL Other Power Supply Expenses	3,138,408	(23,046,338)
79 . TOTAL Power Production Expenses	232,800,260	230,622,733
80 . 2. TRANSMISSION EXPENSES		
81 . Operation		
82 . (560) Operation Supervision and Engineering	355,524	380,945
83 . (561) Load Dispatching	440,465	384,057
84 . (562) Station Expenses	180,960	164,536
85 . (563) Overhead Line Expenses	235,912	213,167
86 . (564) Underground Line Expenses	0	0
87 . (565) Transmission of Electricity by Others	0	0
88 . (566) Miscellaneous Transmission Expenses	234,157	218,781
89 . (567) Rents	3,211,847	2,711,250
90 . TOTAL Operation	4,658,865	4,072,736
91 . Maintenance		
92 . (568) Maintenance Supervision and Engineering	315,100	297,593
93 . (569) Maintenance of Structures	1,561	2,203
94 . (570) Maintenance of Station Equipment	514,205	336,675
95 . (571) Maintenance of Overhead Lines	750,801	816,730
96 . (572) Maintenance of Underground Lines	0	0
97 . (573) Maintenance of Miscellaneous Transmission Plant	95,791	120,041
98 . TOTAL Maintenance	1,677,458	1,573,242
99 . TOTAL Transmission Expenses	6,336,323	5,645,978
100 . 3. DISTRIBUTION EXPENSES		
101 . Operation		



An Original  
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Dec. 31, 1989

Account	Amount for Current Year	Amount for Previous Year
102 . 3. DISTRIBUTION EXPENSES (Continued)		
103 . (580) Operation Supervision and Engineering	778,024	994,320
104 . (581) Load Dispatching	195,264	189,487
105 . (582) Station Expenses	244,085	232,388
106 . (583) Overhead Line Expenses	740,275	1,178,870
107 . (584) Underground Line Expenses	406,214	328,605
108 . (585) Street Lighting and Signal System Expenses	232,270	201,904
109 . (586) Meter Expenses	1,202,411	1,167,972
110 . (587) Customer Installations Expenses	267,884	223,271
111 . (588) Miscellaneous Distribution Expenses	804,746	738,783
112 . (589) Rents	9,025	16,054
113 . TOTAL Operation	4,880,198	5,271,654
114 . Maintenance		
115 . (590) Maintenance Supervision and Engineering	749,524	640,677
116 . (591) Maintenance of Structures	4,602	6,245
117 . (592) Maintenance of Station Equipment	554,539	631,024
118 . (593) Maintenance of Overhead Lines	5,136,826	6,272,912
119 . (594) Maintenance of Underground Lines	805,579	764,859
120 . (595) Maintenance of Line Transformers	581,308	412,069
121 . (596) Maintenance of Street Lighting and Signal Systems	279,342	259,759
122 . (597) Maintenance of Meters	94,319	87,966
123 . (598) Maintenance of Miscellaneous Distribution Plant	102,520	118,691
124 . TOTAL Maintenance	8,308,559	9,194,202
125 . TOTAL Distribution Expenses	13,188,757	14,465,856
126 . 4. CUSTOMER ACCOUNTS EXPENSES		
127 . Operation		
128 . (901) Supervision	386,294	369,322
129 . (902) Meter Reading Expenses	1,443,804	1,331,285
130 . (903) Customer Records and Collection Expenses	5,139,168	4,885,712
131 . (904) Uncollectible Accounts	(627,144)	10,604,476
132 . (905) Miscellaneous Customer Accounts Expenses	70,985	63,742
133 . TOTAL Customer Accounts Expenses	6,413,107	17,254,537
134 . 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135 . Operation		
136 . (907) Supervision	350,797	235,966
137 . (908) Customer Assistance Expenses	4,049,547	4,268,232
138 . (909) Informational and Instructional Expenses	1,033,550	979,186
139 . (910) Miscellaneous Customer Service and Informational Expenses	344,535	509,120
140 . TOTAL Cust. Service and Informational Expenses	5,778,429	5,992,504
141 . 6. SALES EXPENSES		
142 . Operation		
143 . (911) Supervision	50,037	52,410
144 . (912) Demonstrating and Selling Expenses	921,964	1,530,822
145 . (913) Advertising Expenses	404,310	370,357
146 . (916) Miscellaneous Sales Expenses	0	0
147 . TOTAL Sales Expenses	1,376,311	1,953,589
148 . 7. ADMINISTRATIVE AND GENERAL EXPENSES		
149 . Operation		
150 . (920) Administrative and General Salaries	9,771,069	9,443,486
151 . (921) Office Supplies and Expenses	3,348,898	3,168,775
152 . (Less) (922) Administrative Expenses Transferred-Cr.	(935,786)	(817,735)
153 . (923) Outside Services Employed	8,839,356	8,625,535
154 . (924) Property Insurance	1,804,739	1,833,511



Account	Amount for Current Year	Amount for Previous Year
155 . 7. ADMINISTRATIVE AND GENERAL EXPENSES(Continued)		
156 . (925) Injuries and Damages	1,622,923	1,882,077
157 . (926) Employee Pensions and Benefits	5,547,675	6,824,914
158 . (927) Franchise Requirements	0	0
159 . (928) Regulatory Commission Expenses	1,437,182	431,606
160 . (Less) (929) Duplicate Charges-Cr.	(31,650)	(54,440)
161 . (930.1) General Advertising Expenses	214,452	238,232
162 . (930.2) Miscellaneous General Expenses	3,237,078	3,374,268
163 . (931) Rents	208,249	221,566
164 . TOTAL Operation	35,064,185	35,191,795
165 . Maintenance		
166 . (935) Maintenance of General Plant	1,668,116	1,486,056
167 . TOTAL Administrative and General Expenses	36,732,301	36,677,851
168 .		
169 . TOTAL Electric Operation and Maintenance Expenses	302,625,488	312,613,048

## NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 . Payroll Period Ended (Date)	December 22, 1989
2 . Total Regular Full-Time Employees	1571
3 . Total Part-Time and Temporary Employees	43
4 . Total Employees	1614

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, 3. Report separately firm, dump, and other power purchased

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

Line No.	Purchased From (a)	Stat. Class. (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership If Applicable (f)	Contract Demand (g)	MW or MVA of Demand	
								Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1 .	Associated Utilities:								
2 .	Assoc. Cos. Power Pool								
3 .	Received	FP	X	Note (1), Pg. 329-A		N/A	N/A	N/A	N/A
4 .	Delivered	FP	X	Note (1), Pg. 329-A		N/A	N/A	N/A	N/A
5 .									
6 .	Net Purchases								
7 .									
8 .	Nonassociated Utilities:								
9 .	Duke Power Co.	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
10 .	Florida Power Corp.	DP	-	Note (2), Pg. 329-A			N/A	N/A	N/A
11 .	Florida Power & Light Co	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
12 .	Gulf States Utilities	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
13 .	Miss. Power & Light Co.	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
14 .	S. Carolina Elec. & Gas	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
15 .	Tie Line Adjustment	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
16 .									
17 .	Total Nonassoc. Utilities								
18 .									
19 .	Municipalities:								
20 .	City of Tallahassee	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
21 .	Jacksonville Elec. Auth.	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
22 .									
23 .	Total Municipalities								
24 .									
25 .	Cooperatives:								
26 .	Alabama Electric Coop.	DP	X	Note (3), Pg. 329-A			N/A	N/A	N/A
27 .	Cajun Electric Coop.	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
28 .									
29 .	Total Cooperatives								
30 .									
31 .	Other Public Authorities:								
32 .	Bay County Resource								
33 .	Management Center	O	-				N/A	N/A	N/A
34 .	South Carolina PSA	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
35 .	Southeastern Power Adm.	O	X	Note (4), Pg. 329-A			N/A	N/A	N/A
36 .	Tennessee Valley Auth.	DP	X	Note (4), Pg. 329-A			N/A	N/A	N/A
37 .									
38 .	Total Other Public Auth.								
39 .									
40 .	Net Sales								
41 .									
42 .	Total Purchase Power								

An Original  
PURCHASED POWER (Account 555) (Continued)  
(Except interchange power)

Dec. 31, 1989

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m+n+o) (p)	Line No.
							1
							2
Note (1)		2,397,348	2,589,321	46,367,778	-	48,957,099	3
Note (1)		(1,491,115)	(9,429,925)	(29,797,219)	-	(39,227,144)	4
							5
		906,233	(6,840,604)	16,570,559	-	9,729,955	6
							7
							8
		21,073	-	214,482	-	214,482	9
		(6,351)	-	13,089	-	13,089	10
		(4,303)	-	176,396	-	176,396	11
		2,225	-	2,067	-	2,067	12
		11,519	-	157,406	-	157,406	13
		232	-	5,195	-	5,195	14
		1,818	-	-	-	0	15
							16
		26,213	-	568,635	-	568,635	17
							18
							19
		8	-	214	-	214	20
		(5,417)	-	(34,757)	-	(34,757)	21
							22
		(5,409)	-	(34,543)	-	(34,543)	23
							24
							25
		7,617	-	96,667	-	96,667	26
		7,054		25,756	-	25,756	27
							28
		14,671	-	122,423	-	122,423	29
							30
							31
							32
		76,219	-	42,472	-	42,472	33
		(97)	-	(16,460)	-	(16,460)	34
		9,160	412,761	(25,474)	-	387,287	35
		8,964	-	177,159	-	177,159	36
							37
		94,246	412,761	177,697	-	590,458	38
							39
		129,721	412,761	834,212	-	1,246,733	40
							41
		1,035,954	(6,427,843)	17,404,771	-	10,976,928	42

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other

Public Authorities. For each interchange across a state line an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1				
2	Associated Utilities			
3	-----			
4	Regulation Energy	X		Note (4) - Page 329-A
5				
6				
7	Nonassociated Utilities			
8	-----			
9	Loop Interchange	X		Note (5) - Page 329-A
10				
11				
12	Other Nonutilities			
13	-----			
14	Pensacola Christian College	X		Note (6) - Page 329-A
15				
16				
17	Cooperatives			
18	-----			
19	Alabama Electric Coop.	X		Note (3) - Page 329-A
20				
21				
22	Other Public Authorities			
23	-----			
24	Bay County Resource Mgmt. Center-			
25	Florida Power Corp.	X		Note (7) - Page 329-A
26				
27				
28				
29				
30				
31				
32				
33				
34				
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SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)  
(Included in Account 555)

component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings

among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged (e)	MESA WATTHOURS			Amount Settlement (i)	Line No.
	Received (f)	Delivered (g)	Net Difference (h)		
					1
					2
					3
Various	-	(115)	(115)	(2,315)	4
					5
					6
					7
					8
Various	783,459	(783,476)	(17)	(319)	9
					10
					11
					12
Various	221	-	221	3,686	13
					14
					15
					16
					17
Various	640	(314)	326	-	18
					19
					20
					21
					22
					23
Various	-	(72,928)	(72,928)	-	24
					25
					26
	784,320	(856,833)	(72,513)	1,052	27
					28
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## Purchased and Interchanged Power (Account 555) (Continued)

Notes	Voltage	MWH
Points of Delivery or Receipt:		
(1) Associated Companies Power Pool:		
Alabama - Florida State Line	Various	3,334,171
Georgia - Florida State Line	115,000	(81,540)
Mississippi - Florida State Line	230,000	(2,368,423)
(2) Florida Power Corporation:		
Scholz Plant	115,000	(296,962)
Callaway Substation	230,000	(547,818)
(3) Alabama Electric Co-Op:		
Gaskin Substation	115,000	(99,250)
West Florida REA	115,000	(108,658)
Bluewater Bay Substation	115,000	(49,551)
(4) Gulf's share of sales through the Southern Electric System.		
(5) Respondent, together with its associated companies of the Southern Electric System participates in an intra-system interchange agreement which provides for the coordinated operation of the power producing facilities of the system and the capacities available to the system from non-affiliated sources and for the pooling of surplus energy available for interchange.		
Details of Interchange Transactions by Interconnection and Summary of Power Pool Transactions and Billings for the twelve months ending December 31, 1989, are on file in the Information Services Department, Southern Company Services, Inc., Birmingham, AL.		
(6) Gulf has Supplementary Service Capacity and Standby Service Capacity contracts with Pensacola Christian College. Gulf also purchases available energy from PCC at a specific rate schedule.		
(7) Gulf has a Transmission Service Agreement with Bay Resource Management Center to deliver 10 megawatts of power to Florida Power Corporation.		



## MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	\$198,601
2	Nuclear Power Research Expenses	325,808
3	Other Experimental and General Research Expenses	74,272
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	171,164
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown) (See pages 335-A & 335-B for Details)	2,466,233
6		
7		
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15		
16		
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19		
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30		
31		
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39		
40		
41		
42	Total	\$3,237,078

## MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric) (Continued)

Line No.	Description (a)	Amount (b)
1		
2	DETAIL OF OTHER EXPENSES	
3		
4	Director's Fees and Expenses	
5	-----	
6	Reed Bell	
7	Director's Fees	15,000
8	Director's Stock Plan Deficiency Adjustment	13,004
9		
10	W. Deck Hull, Jr.	
11	Director's Fees	16,000
12	Director's Expenses (Travel)	57
13	Director's Stock Plan Deficiency Adjustment	8,527
14		
15	C. Walter Ruckel	
16	Director's Fees	14,500
17	Expenses (Travel)	257
18		
19		
20	Joseph K. Tannehill	
21	Director's Fees	16,000
22	Expenses (Travel)	5,510
23		
24		
25	Vince Whibbs, Sr.	
26	Director's Fees	16,000
27	Director's Stock Plan Deficiency Adjustment	12,032
28		
29	Director's Miscellaneous Expenses	
30	6 items each less than \$5,000	3,030
31		
32	Total Director's Fees and Expenses	119,917
33		
34		
35		
36		
37	Administrative and General Expenses for Joint Ownership	
38	-----	
39	Administrative and General Expenses of Respondent	
40	Associated with Plant Daniel	1,741,955
41		
42	Administrative and General Expenses of Respondent	
43	Associated with Plant Scherer	172,019
44		
45	Total Administrative and General Expenses for Joint Ownership	1,913,974
46		
47	Consumer Affairs Expenses -	
48	-----	
49	Expenses of Respondent in Conjunction with Consumer Affairs Matters:	
50	13 Items - Each Less Than \$5,000	18,330
51		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications

and showing a composite total. Indicate at the bottom of section C the manner in which column (b) Balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant	26,572,925	1,645,297		28,218,222
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	78,288			78,288
7	Transmission Plant	3,729,766			3,729,766
8	Distribution Plant	13,888,138			13,888,138
9	General Plant	1,757,125	3,089,506		4,846,631
10	Common Plant-Electric				
11	TOTAL	\$46,026,242	\$4,734,803	\$0	\$50,761,045

B. Basis for Amortization Charges

(C) 1. Book value of property is being amortized over remaining months from issue on bonds purchased - Plant Daniel Cooling Lake.	\$566,261
2. Five year amortization of Base Coal at Plants Smith, Scholz and Crist, Beginning January 1, 1985.	64,284
3. Five and Seven year life amortization of FERC 316.	1,194,152
4. Five and Seven year life amortization of General Plant Accounts.	3,089,506
Total Account 404	\$4,734,803

## MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric) (Continued)

Line No.	Description (a)	Amount (b)
1		
2	DETAIL OF OTHER EXPENSES	
3		
4	Employee Communications -	
5	-----	
6	Expenses of Respondent in Conjunction with Employee Communications:	
7	Vision Design Teleproductions	24,293
8		=====
9	Planning and Resources -	
10	-----	
11	Expenses of Respondent Regarding System Culture Study:	
12	4 Items - Each Less Than \$5,000	3,367
13		=====
14		
15	Other Miscellaneous General Expenses	
16	-----	
17	Arbitration Matters -	
18	-----	
19	Expenses of Respondent in Conjunction with Arbitration Matters:	
20	Beggs and Lane - Legal Counsel	17,628
21	12 Items - Each Less Than \$5,000	10,614
22		-----
23		28,242
24	Ferc Audit Exception -	-----
25	-----	
26	Ferc 1985-1988 Audit Exception No. 8 - Write off of	
27	Southern Company Services, Inc. Building (Originally Charged to Plant)	346,447
28		-----
29	Filing Fees -	
30	-----	
31	Expenses of Respondent in Conjunction with Various Filing Fees:	
32	7 Items - Each Less Than \$5,000	3,735
33		-----
34	Union Negotiations and Labor Relations -	
35	-----	
36	Expenses of Respondent in Conjunction with Union Negotiations and	
37	Labor Relations:	
38	11 Items - Each Less Than \$5,000	7,174
39		-----
40	Miscellaneous -	
41	-----	
42	Expenses of Respondent in Conjunction with Miscellaneous Matters:	
43	10 Items - Each Less Than \$5,000	734
44		-----
45		
46		
47	Total Other Miscellaneous General Expenses	396,352
48		=====
49		
50		
51	Total Other Expenses	2,466,233
		=====

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

## C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands)(1) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	This Data reported in FERC FORM I for 1988 is correct as of December 31 of the herein reported year.						
13							
14							
15	Instruction 4 - Expenses not accrued in depreciable rates.						
16							
17	Function	Description	Expense				
18	-----	-----	-----				
19	316	Amortization - 5&7 Year Property	\$1,194,152				
20	316	Amortization - Daniel Cooling Lake	386,861				
21		Amortization - Base Coal	64,284				
22	391, 393 - 398	Amortization - 5&7 Year Property	3,089,506				
23	392	Amortization - Marine Equipment, 5 year	13,062				
24	390 - 393	General - Merchandise Expenses	62,515				
25	390 - 393	General - Appliance Repair Expenses	21,368				
26	Transmission	Amortization - Reserve Defecit (FPSC)	(14,917)				
27	Distribution	Amortization - Reserve Defecit	42,504				
28	General	Amortization - Reserve Defecit	5,697				
29	Transmission	F.P.S.C. - JDIC - 1984 Rate Case	127,273				
30	Distribution	F.P.S.C. - JDIC - 1984 Rate Case	319,608				
31	General	F.P.S.C. - JDIC - 1984 Rate Case	42,119				
32							
33							
34	Production:						
35	-----						
36	Depreciation adjustment relating to refund for Plant Scherer						
37	Unit 3 and Common Facilities				(571,638)		
38							
39							
40	Transmission:						
41	-----						
42	Depreciation adjustment relating to refund for Plant Scherer						
43	Unit 3 and Common Facilities				(15,689)		
44							
45							
46	Production:						
47	-----						
48	Depreciation adjustment to book additional depreciation per						
49	1989 FERC Audit				19,806		
50							
51							
52	General Plant:						
53	-----						
54	Depreciation adjustment to book additional depreciation per						
55	1989 FERC Audit				49,568		
56							
57							
58							
59							

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective Income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	See Pages 340-A and 340-B	
3		
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## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Line No.	Item (a)	Amount (b)
1		
2	Miscellaneous Amortization (Account 425)	
3		
4	Amortization of Utility Plant Acquisition Adjustment-	
5	None	-
6		
7	Total Account 425	-
8		
9		
10	Miscellaneous Income Deductions (Account 426)	
11		
12	426.1 - Donations	
13	Chambers of Commerce	8,255
14	Bay County Chamber of Commerce	25,150
15	Pensacola Chamber of Commerce	22,158
16	Charity & Community Welfare Organizations (36 items)	11,620
17	United Way of Escambia County	6,609
18	Educational Institutions & Scholarships (11 items)	4,131
19	Hospitals & Clinics (11 items)	4,948
20	Research and Development	300
21	Other Miscellaneous Donations -	
22	U.S. Counsel on Energy Awareness	18,333
23	Other Miscellaneous Donations (54 items)	20,216
24		
25	Total Donations	121,540
26		
27		
28	426.2 - Life Insurance	-
29		
30		
31	426.3 - Penalties	
32	Violation of Public Utility Holding Act	500,100
33	Epa Settlement - Alleged PCB Violation	10,500
34	All Other Penalties (5 items)	8,052
35		
36	Total Penalties	518,652
37		
38		
39	426.4 - Expenditures for Certain Civic, Political & Related Activities	
40	Acid Rain Legislation Matters	10,156
41	Salaries and Expenses of respondent's employees associated with pending	
42	legislation affecting the Company	329,522
43	Other Expenditures (15 items)	380,115
44		
45	Total Expenditures for Certain Civic, Political & Related Activities	719,793
46		
47		
48		
49		
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51		

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Line No.	Item (a)	Amount (b)
1	Miscellaneous Income Deductions (Account 426) Continued	
2	-----	
3	426.5 - Other Deductions	
4	ESOP Dividend Credit on Consolidated Tax Savings	600,464
5	Employee Discounts on Merchandise Purchases	338,057
6	Other Deductions - Other (Each less than \$1,600)	93,875
7		-----
8	Total Other Deductions	1,032,396
9		-----
10	Total Account 426	2,392,381
11		=====
12		
13		
14	Interest on Debt to Associated Companies (Account 430)	
15	-----	
16	None	-
17		-----
18		
19		
20	Other Interest Expense (Account 431)	Interest Rates
21	-----	-----
22	Interest on Customers' Deposits	8.00%
23	Interest on Notes Payable	9.40% - 10.50%
24	Interest - Other	6.60% - 11.50%
25		-----
26	Total Account 431	1,816,311
27		=====
28		
29		
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## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1 .					
2 .	FLORIDA PUBLIC SERVICE COMMISSION				
3 .	-----				
4 .	Docket No. 890832	0	27,673	27,673	0
5 .					
6 .	Docket No. 881167-EI				
7 .	Retail Rate Case - 1988	0	543,895	1,030,027	486,132
8 .					
9 .	Docket No. 891345	0	22,210	22,210	0
10 .					
11 .	Docketed Items: (76 items - Each less	0	207,846	207,846	0
12 .	than \$25,000)				
13 .					
14 .					
15 .					
16 .					
17 .	Total	0	801,624	1,287,756	486,132
18 .					
19 .					
20 .	FEDERAL ENERGY REGULATORY COMMISSION				
21 .	-----				
22 .	FERC Annual Charges	0	138,147	138,147	0
23 .					
24 .					
25 .					
26 .	Docketed Items: (9 Items - Each less				
27 .	than \$25,000)	0	33,489	33,489	0
28 .					
29 .	Total	0	171,636	171,636	0
30 .					
31 .					
32 .					
33 .					
34 .					
35 .					
36 .					
37 .					
38 .					
39 .					
40 .					
41 .	TOTAL	0	973,260	1,459,392	486,132

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in	Line
CHARGED CURRENTLY TO Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Account 186 End of Year (l)	
							1
							2
							3
Electric	928	27,673	0		0	0	4
							5
							6
Electric	928	1,030,027	0		0	0	7
							8
							9
Electric	186	22,210	22,210		0	22,210	10
							11
Electric	928	207,846	0		0	0	12
							13
							14
							15
		1,287,756	22,210		0	22,210	16
							17
							18
							19
							20
							21
Electric	928	138,147	0		0	0	22
							23
							24
							25
							26
Electric	928	33,489	0		0	0	27
							28
		171,636	0		0	0	29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
		1,459,392	22,210		0	22,210	40
							41

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

## A. Electric R, D &amp; D Performed Internally

## (1) Generation

## a. Hydroelectric

## i. Recreation, fish, and wildlife

## ii. Other hydroelectric

## b. Fossil-fuel steam

## c. Internal combustion or gas turbine

## d. Nuclear

## e. Unconventional generation

## f. Siting and heat generation

## (2) System Planning, Engineering and Operation

## (3) Transmission

## a. Overhead

## b. Underground

## (4) Distribution

## (5) Environment (other than equipment)

## (6) Other (Classify and include items in excess of \$5,000.)

## (7) Total Cost Incurred

## B. Electric R, D &amp; D Performed Externally

## (1) Research Support to the Electrical Research

## Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3	See Page 353-A	
4		
5		
6		
7		
8		
9		
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12		
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33		

## RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally/ Current Year		Costs Incurred Externally/ Current Year		AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation	Line No.
				Account	Amount		
(c)		(d)				(g)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
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							31
							32
							33



An Original  
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Dec. 31, 1989

Line No.	Class.	Description	Current Year		Amounts Charged In Current Year		Unamortized Accumulation
			Cost Incurred Internally	Externally	Account	Amount	
1	A (1e)	Waste To Energy Project	264,307	-	506	264,307	-
2							
3		Sub-Total	264,307	-		264,307	-
4							
5	A (2)	Advanced Integrated Technology	48,040	-	506	48,040	-
6		Research Administration	20,245	-	930.2	20,245	-
7		R&D Technical & Economic Assessments	34,277	-	930.2	34,277	-
8							
9		Sub-Total	102,562	-		102,562	-
10							
11	A (5)	Clean Coal Technology	16,391	-	107	16,391	-
12		Clean Coal Technology	22,682	-	188	22,682	22,682
13		Clean Coal Technology	137,214	-	506	137,214	-
14		Air Quality Studies	70,001	-	506	70,001	-
15		Ecological Studies	10,757	-	506	10,757	-
16		Noise & Vibration Studies	6,065	-	506	6,065	-
17		Chemistry Studies	33,056	-	506	33,056	-
18		Flu Gas Desulfurization	21,460	-	506	21,460	-
19		Particulate Control Studies	23,528	-	506	23,528	-
20		Solvent Refining of Coal	2,815	-	506	2,815	-
21		Water Quality & Solid Waste Disposal	61,727	-	506	61,727	-
22		Utilization of Coal Studies	44,868	-	506	44,868	-
23		Thermal & Fluid Flow Analysis	15,685	-	506	15,685	-
24		Florida Dot Road Ash Project	9,628	-		9,628	-
25		Plant Daniel Related Expenses	51,968	-	506	51,968	-
26		Plant Scherer Related Expenses	32,911	-	506	32,911	-
27		All Other (5 Items - Each Less Than \$5,000)	5,231	-	506	5,231	-
28							
29		Sub-Total	565,987	-		565,987	22,682
30							
31	A (6)	Instrumentation and Technical Support	5,805	-	506	5,805	-
32		Special Research Programs	(2,723)	-	506	(2,723)	-
33							
34		Sub-Total	3,082	-		3,082	-
35							
36	A (7)	Total Cost Incurred Internally	935,938	-		935,938	22,682
37							
38	B (1)	Electric Power Research Institute	-	1,485,491	506	727,891	-
39			-	-	566	118,839	-
40			-	-	588	133,694	-
41			-	-	910	178,259	-
42			-	-	930.2	326,808	-
43							
44		Sub-Total	-	1,485,491		1,485,491	-
45							
46	B (4)	Atmospheric Fluidized Bed Development Corp.	-	52,020	506	52,020	-
47		Florida Electric Power Coordinating Group	-	25,870	506	25,870	-
48		Living Lakes, Inc.	-	80,175	563	80,175	-
49		University of Florida (Research Center)	-	19,750	930.2	19,750	-
50							
51							
52		Sub-Total	-	177,815		177,815	-
53							
54	B (5)	Total Costs Incurred Externally	-	1,663,306		1,663,306	-
55							
56		Total R, D & D Performed	935,938	1,663,306		2,599,244	22,682
57							

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1 .	Electric			
2 .	Operation			
3 .	Production	8,212,674		
4 .	Transmission	666,998		
5 .	Distribution	2,504,128		
6 .	Customer Accounts	4,286,070		
7 .	Customer Service and Informational	3,055,299		
8 .	Sales	555,191		
9 .	Administrative and General	9,672,171		
10 .	TOTAL Operation (Enter Total of lines 3 thru 9)	28,952,531		
11 .	Maintenance			
12 .	Production	5,578,578		
13 .	Transmission	549,408		
14 .	Distribution	3,059,038		
15 .	Administrative and General	533,825		
16 .	TOTAL Maintenance (Enter Total of lines 12 thru 15)	9,720,849		
17 .	Total Operation and Maintenance			
18 .	Production (Enter Total of lines 3 and 12)	13,791,252		
19 .	Transmission (Enter Total of lines 4 and 13)	1,216,406		
20 .	Distribution (Enter Total of lines 5 and 14)	5,563,166		
21 .	Customer Accounts (Transcribe from line 6)	4,286,070		
22 .	Customer Service and Information (Transcribe from line 7)	3,055,299		
23 .	Sales (Transcribe from line 8)	555,191		
24 .	Administrative and General (Enter Total of lines 9 and 15)	10,205,996		
25 .	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	38,673,380	2,469,207	41,142,587
26 .	Gas			
27 .	Operation			
28 .	Production - Manufactured Gas			
29 .	Production - Natural Gas (Including Expl. and Dev.)			
30 .	Other Gas Supply			
31 .	Storage, LNG Terminating and Processing			
32 .	Transmission			
33 .	Distribution			
34 .	Customer Accounts			
35 .	Customer Service and Informational			
36 .	Sales			
37 .	Administrative and General			
38 .	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39 .	Maintenance			
40 .	Production - Manufactured Gas			
41 .	Production - Natural Gas			
42 .	Other Gas Supply			
43 .	Storage, LNG Terminating and Processing			
44 .	Transmission			
45 .	Distribution			
46 .	Administrative and General			
47 .	TOTAL Maintenance (Enter Total of lines 40 thru 46)	0		

An Original  
DISTRIBUTION OF SALARIES AND WAGES (Continued)

Dec. 31, 1989

Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	Gas (Continued)			
48 .	Total Operation and Maintenance	0		
49 .	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0		
50 .	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51 .	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52 .	Storage, LNG, Terminating and Processing (Total of lines 31 and 43)	0		
53 .	Transmission (Enter Total of lines 32 and 44)	0		
54 .	Distribution (Enter Total of lines 33 and 45)	0		
55 .	Customer Accounts (Transcribe from line 34)	0		
56 .	Customer Service and Informational (Transcribe from line 35)	0		
57 .	Sales (Transcribe from line 36)	0		
58 .	Administrative and General (Enter Total of lines 37 and 46)	0		
59 .	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60 .	Other Utility Departments	0		
61 .	Operation and Maintenance			
62 .	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	38,673,380	2,469,207	41,142,587
63 .	Utility Plant			
64 .	Construction (By Utility Departments)			
65 .	Electric Plant	9,586,155	611,995	10,198,150
66 .	Gas Plant	0	0	0
67 .	Other	0	0	0
68 .	TOTAL Construction (Enter Total of lines 65 thru 67)	9,586,155	611,995	10,198,150
69 .	Plant Removal (By Utility Department)			
70 .	Electric Plant	78,152	5,152	83,304
71 .	Gas Plant	0	0	0
72 .	Other	0	0	0
73 .	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	78,152	5,152	83,304
74 .	Other Accounts (Specify):			
75 .	Non-Utility Operating Income	1,463,450	0	1,463,450
76 .	Other Deferred Debits	49,129	0	49,129
77 .	Company Job Orders	1,112	0	1,112
78 .	Miscellaneous Non-Operating Income	284,951	0	284,951
79 .	Accounts Receivable - Associated Companies	28,488	0	28,488
80 .	Injuries and Damages Reserve	2,730	0	2,730
81 .	Accrued Payroll - Future Periods	227,694	0	227,694
82 .				
83 .				
84 .				
85 .				
86 .				
87 .				
88 .				
89 .				
90 .				
91 .				
92 .				
93 .				
94 .	TOTAL Other Accounts	2,057,554	0	2,057,554
95 .				
96 .	TOTAL SALARIES AND WAGES	50,395,241	3,086,354	53,481,595

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,575,126
3	Steam	8,791,206	22	Sales for Resale	1,640,355
4	Nuclear		23	Energy Furnished Without Charge	0
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	19,161
7	Other	2,228	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	225,270
9	Net Generation (Enter Total of lines 3 thru 8)	8,793,434	28	Distribution Losses	282,147
10	Purchases	947,801	29	Losses Sold Thru PR Rates	
11	Interchanges:		30	TOTAL Energy Losses	507,437
12	In (gross)	784,320	31	Energy Losses as Percent of Total on Line 19	5.21%
13	Out (gross)	(783,476)	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	9,742,079
14	Net Interchanges (Lines 12 & 13)	844			
15	Transmission for/by Others (Wheeling)				
16	Received (MWh)				
17	Delivered (MWh)				
18	Net Transmission (lines 16 & 17)	0			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	9,742,079			

## MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and the monthly output (in megawatt-hours) for the combined sources of electric energy of respondent

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include the intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

			MONTHLY PEAK			Monthly Output (MWh)	
Line No.	Month	Megawatts	Day of Week	Day of Month	Hour	Type of Reading	(See Instr. 4)
33	January	1,116	Tuesday	17	8:00 AM	60 Minute Intervals	667,118
34	February	1,547	Friday	24	8:00 AM	60 Minute Intervals	661,970
35	March	1,332	Tuesday	7	7:00 AM	60 Minute Intervals	717,447
36	April	1,186	Thursday	27	5:00 PM	60 Minute Intervals	697,143
37	May	1,521	Wednesday	31	4:00 PM	60 Minute Intervals	820,608
38	June	1,569	Tuesday	13	5:00 PM	60 Minute Intervals	941,697
39	July	1,683	Tuesday	11	5:00 PM	60 Minute Intervals	1,001,805
40	August	1,671	Thursday	3	5:00 PM	60 Minute Intervals	1,020,273
41	September	1,637	Saturday	2	5:00 PM	60 Minute Intervals	876,047
42	October	1,291	Tuesday	3	5:00 PM	60 Minute Intervals	745,840
43	November	1,219	Thursday	30	8:00 AM	60 Minute Intervals	665,658
44	December	1,814	Saturday	23	9:00 AM	60 Minute Intervals	924,473



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (nameplate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Crist (b)	Plant Smith (c)
1	Kind of Plant (Steam, Internal Combustion, or Gas Turbine)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1945	1965
4	Year Last Unit was Installed	1973	1967
5	Total Installed Capacity (Max. Generator Name Plate Ratings in MW)	1229	340
6	Net Peak Demand on Plant-MW (60 minutes)	1078	356
7	Plant Hours Connected to Load	(2) N/A	(2) N/A
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1063	351
10	When Limited by Condenser Water	No Limit	No Limit
11	Average Number of Employees	241	89
12	Net Generation, Exclusive of Plant Use - KWh	4,776,026,000	1,695,948,000
13	Cost of Plant:		
14	Land and Land Rights	\$1,794,908	\$194,556
15	Structures and Improvements	56,527,773	17,986,517
16	Equipment Costs	252,885,980	67,801,666
17	Total Cost	\$311,208,661	\$67,982,739
18	Cost per KW of Installed Capacity (Line 5)	\$253.22	\$258.77
19	Production Expenses:		
20	Operation Supervision and Engineering	\$524,347	\$974,394
21	Fuel	94,330,792	34,327,671
22	Coolants and Water (Nuclear Plants Only)	0	0
23	Steam Expenses	\$1,719,510	463,561
24	Steam From Other Sources	0	0
25	Steam Transferred (Dr.)	0	0
26	Electric Expenses	2,616,325	611,984
27	Misc. Steam (or Nuclear) Power Expenses	1,756,061	677,545
28	Rents	0	0
29	Maintenance Supervision and Engineering	1,024,566	444,902
30	Maintenance of Structures	2,197,377	131,234
31	Maintenance of Boiler (or Reactor) Plant	12,102,491	2,132,568
32	Maintenance of Electric Plant	4,561,271	2,524,405
33	Maint. of Misc. Steam (or Nuclear) Plant	1,034,549	336,773
34	Total Production Expenses	\$121,867,989	\$42,645,037
35	Expenses per Net KWh	2.55	2.51
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal Gas Oil	Coal Gas Oil
37	Unit: (Coal- 2,000 lb.)(Oil- 42 gals.)(Gas-Mcf)	Tons MCF Bbl.	Tons MCF Bbl.
38	Quantity (Units) of Fuel Burned	2,100,683 404,343 9,068	734,080 1 7,656
39	Avg. Heat Cont. of Fuel Burned (Btu per lb., gal., or Mcf)	11,958 1,000 136,985	12,006 1 136,777
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	44.094 1.679 22.204	47.115 1 21.294
41	Average Cost of Fuel per Unit Burned	44.494 1.679 20.348	46.546 1 20.812
42	Avg. Cost of Fuel Burned per Million Btu	1.862 1.679 (3)	1.943 1 (3)
43	Avg. Cost of Fuel Burned per KWh Net Gen.	1.968 3.807 (3)	2.024 1 (3)
44	Average Btu per KWh Net Generation	10,615 (4) (3)	10,417 1 (3)

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine

equipment, report each as a separate plant. However if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Scholz (d)			Plant Daniel (e)			Plant Scherer (f)			Plant Smith (g)			Line No.
Steam			(1) Steam			(1) Steam			Combustion Turbine			1
Conventional			Conventional			Conventional			Conventional			2
1953			1977			1981			1971			3
1953			1981			1987			1971			4
98			548			223			41.9			5
97			518			227			39			6
(2) N/A			(2) N/A			(2) N/A			(2) N/A			7
												8
54			512			210			31.3			9
No Limit			No Limit			No Limit			No Limit			10
58			202			471			Included with (C)			11
666,249,000			1,385,792,000			267,191,000			2,228,000			12
												13
\$44,579			\$3,666,354			\$793,253			\$0			14
5,555,255			38,596,290			30,185,379			767,915			15
22,950,907			158,408,247			143,728,991			2,428,850			16
\$28,550,741			\$200,670,891			\$174,707,623			\$3,196,765			17
\$271.33			\$366.19			\$783.44			\$100.16			18
												19
\$304,953			\$1,256,253			\$281,358			\$0			20
11,485,117			33,631,253			7,003,369			116,913			21
0			0			0			0			22
452,862			509,738			133,706			0			23
0			0			0			0			24
0			0			0			0			25
355,888			430,204			50,343			0			26
518,270			1,847,830			538,049			0			27
0			24,470			1,117			0			28
140,010			949,854			189,990			0			29
262,181			261,155			85,305			0			30
955,048			1,781,415			266,818			0			31
144,012			885,461			65,577			0			32
271,772			161,958			(333,088)			0			33
\$14,890,113			\$41,739,591			\$8,322,544			\$116,913			34
2.23			3.01			3.11			5.25			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
311,636		359	552,715		8,576	104,116		2,484			6,130	38
12,524		137,003	13,119		137,999	12,558		138,012			137,001	39
36,226		23,646	62,343		30,240	64,494		28,224			27,888	40
36,829		22,304	60,423		27,367	66,717		22,956			19,071	41
1,471		(3)	2,311		(3)	2,664		(3)			3,314	42
1,724		(3)	2,427		(3)	2,621		(3)			N/A	43
11,720		(3)	10,501		(4)	9,841		(4)			N/A	44



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

## Notes

- (1) Plant Daniel jointly owned with Mississippi Power Company, Plant Scherer jointly owned with Georgia Power Company.
- (2) Multi-unit plant availability statistics not maintained on a total plant basis.
- (3) Oil was used for starting and flame stabilizing purposes. Cost statistics combined with Coal.
- (4) Included with coal, per instruction Number 8.

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

- If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure (e)	LENGTH		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Crist	Barry	230KV	-	Alum. Tower	31.55	-	1
2	Smith	Shoal River	230KV	-	Alum. Tower	72.79	-	1
3	Smith	Thomasville	230KV	-	Alum. Tower	66.86	-	1
4	Crist	Shoal River	230KV	-	Alum. Tower	44.44	-	1
5	Crist	Bellview	230KV	-	Steel H-Frame	8.90	-	1
6	Shoal River	Wright	230KV	-	Alum. Tower	24.00	-	1
7	Crist	Wright	230KV	-	Steel H-Frame	49.80	-	1
8	Smith	Callaway	230KV	-	Steel H-Frame	17.32	-	1
9	Shoal River	Pinckard	230KV	-	Steel H-Frame	37.54	-	1
10	Bellview	Silver Hill	230KV	-	Steel H-Frame	11.15	-	1
11	Smith	Laguna	230KV	-	Steel H-Frame	14.19	-	1
12	Callaway	Port St. Joe	230KV	-	Steel H-Frame	2.39	-	1
13	Crist	Brentwood	230KV	-	Steel Tower	7.64	-	1
14	Trans. Line Spare Stock		-	-	-	-	-	-
15								
16	Total 230KV					388.57	-	
17								
18								
19	Total 115KV					982.24	15.98	
20								
21								
22	Total 46KV					143.68	0.40	
23								
24								
25	TOTAL					1,514.49	16.38	
26								
27								
28								
29								



## TRANSMISSION LINE STATISTICS

DESIGNATION	LESSOR	DATE OF LEASE	TERM OF LEASE	RENT
230KV Lines:				
Barry - Florida Line	(a)	02-25-81	(d)	498,500
Daniel - Wade - Barry	(b)	04-20-81	(d)	588,324
Plant Scherer	(c)	08-31-89	(e)	1,767,000
Total 230KV lines				3,053,824
115KV Lines:				
Flowaton - Exxon - Florida Line	(a)	06-18-80	(d)	76,126
Barry - Florida Line	(a)	02-25-81	(d)	77,341
Total 115KV Lines				153,467
46KV Lines:				
Total Rents				3,207,291

## NOTES:

- (a) Alabama Power Company, an associated company.
- (b) Mississippi Power Company, an associated company.
- (c) Georgia Power Company, an associated company.
- (d) Billing at levelized annual fixed charge rate of 18% based on undepreciable cost of facilities. Billing began at time of installation of facilities, or in-service date.
- (e) Each monthly payment shall be the difference between the total transmission service charge calculated for Gulf's 25% ownership share in Scherer Unit 3 and the transmission service revenue Georgia receives for Unit Power Sales "UPS" out of Gulf's 25% ownership of Scherer Unit 3.

## TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (1) to (6), it is permissible to report in these columns the estimated

LINE DESIGNATION			Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
Line No.	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Niceville	Bluewater	4.39	Single Concrete	16.86		
2		-	1.90	Wood H-Frame	7.89		1
3	Valparaiso	Niceville Tap	0.77	Single Concrete	16.88	1	1
4	Bluewater	Crystal Beach	3.21	Single Concrete	12.50		1
5		-	4.00	Submarine	-	-	-
6							
7	Total						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL						

## TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of

Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	Line No.
795	ACSR	Vert 10'	115	-	-	-	-	1
795	ACSR	Hort 16'	115	794,072	946,337	461,141	2,201,550	2
795	ACSR	Vert 10'	115	95,067	485,675	456,795	1,037,537	3
795	ACSR	Stag. 8'	115	5,126	353,912	198,404	557,442	4
1,250	COPPER	Sub. 75'	115	-	-	11,216,130	11,216,130	5
								6
				(1) 894,265	1,785,924	12,332,470	15,012,659	7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
				(1)Represents Cost of Rights of Way.				27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40



## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	See Supplemental Pages				
3	427-A and 427-B				
4					
5					
6					
7					
8					
9					
10					
11					
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32					
33					
34					
35					
36					
37					

## SUBSTATIONS (Continued)

equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment

operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT				Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
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							37

## SUBSTATIONS

Line No.	Name	Location	Character of Substation (All Unattended)	VOLTAGE		Capacity of Substation (In Service) (In KVA)	Number of Transformers	
				Primary	Secondary		In Service	Spares
1	Air Products	Pace	Distribution	115M	12M	50,000	2	-
2	Altha	Altha	Distribution	115M	12M	25,000	1	-
3	American Cyanamid	Pace	Distribution	115M	12M	26,600	2	-
4	Bay County	Panama City	Distribution	115M	12M	27,500	4	-
5	Bayou Chico	Pensacola	Distribution	115M	12M	78,400	3	-
6	Bayou Marcus	Pensacola	Distribution	115M	12M	75,000	3	-
7	Beach Haven	Pensacola	Distribution	115M	12M	75,000	3	-
8	Bellview	Pensacola	Transmission	230M	115M	350,000	1	-
9	Beulah	Beulah	Distribution	115M	12M	25,000	1	1
10	Blackjack	Jay	Distribution	115M	12M	18,900	3	1
11	Blountstown	Blountstown	Distribution	115M	12M	25,000	1	-
12	Bonifay	Bonifay	Distribution	115M	12M	25,000	1	-
13	Brentwood	Pensacola	Transmission	230M	115M	350,000	1	1
14	Brentwood	Pensacola	Distribution	115M	12M	64,800	3	1
15	Byrnville	Byrnville	Transmission	115M	46M	40,000	1	1
16	Callaway	Panama City	Transmission	230M	115M	200,000	1	-
17	Cantonment	Pensacola	Distribution	115M	12M	50,000	2	-
18				12.47M	13.8M	30,000	6	-
19	Caverns Road	Marianna	Distribution	115M	12M	13,300	1	-
20	Champion Paper	Pensacola	Distribution	115M	12M	50,000	2	-
21	Chipley	Chipley	Distribution	115M	12M	25,000	1	-
22	Chipola	Marianna	Distribution	115M	12M	25,000	1	-
23	Cordova	Pensacola	Distribution	115M	12M	25,000	1	-
24	Crist Steam Plant	Pensacola	Transmission at	20M	115M	789,150	7	-
25			Generating Plant	20M	230M	670,000	8	-
26				115M	230M	392,000	4	1
27	Daniel Steam Plant	Jackson, Cnty	Transmission at	230M	17M	595,000	1	-
28		Miss.	Generating Plant	230M	4M	40,000	1	-
29				18M	4M	4,000	2	-
30	Destin	Destin	Distribution	115M	12M	50,000	2	-
31	Devillers	Pensacola	Distribution	115M	12M	40,000	2	-
32	East Bay	Pensacola	Distribution	115M	12M	25,000	2	-
33	Eastgate	Pensacola	Distribution	115M	12M	76,667	3	1
34	Exxon	Jay	Distribution	115M	12M	25,000	1	-
35				46M	12M	15,000	3	1
36	Fairfield	Pensacola	Distribution	115M	12M	25,000	1	-
37	Fort Walton	Fort Walton	Distribution	115M	12M	78,400	3	-
38	Glendale Road	Defuniak	Transmission	115M	46M	40,000	2	-
39				46M	12M	26,500	6	1
40	Goulding	Pensacola	Distribution	115M	12M	65,000	3	-
41	Graceville	Graceville	Distribution	115M	12M	12,500	3	1
42	Grand Ridge	Grand Ridge	Distribution	115M	12M	12,500	1	-
43	Greenwood	Panama City	Distribution	115M	12M	90,000	3	-
44	Gulf Breeze	Gulf Breeze	Distribution	115M	12M	50,000	2	-
45	Hathaway	Panama City	Distribution	115M	12M	50,000	2	1
46	Highland City	Panama City	Distribution	115M	12M	25,000	1	-
47	Holley	Holley	Transmission	115M	46M	20,000	2	1
48	Holmes Creek	Graceville	Transmission	115M	46M	18,750	3	1
49	Honeysuckle	Pensacola	Distribution	115M	12M	25,000	1	-
50	Hurlburt	Mary Ester	Distribution	115M	12M	25,000	1	-
51	Innerarity	Pensacola	Distribution	115M	12M	25,000	1	-
52	International Paper Co.	Panama City	Distribution	46M	12M	12,500	3	1
53	Jay Road	Milton	Distribution	115M	12M	50,000	2	-
54	Laguna Beach	Panama City	Transmission	230M	115M	350,000	1	-

## SUBSTATIONS (Continued)

Line No.	Name	Location	Character of Substation (All Unattended)	VOLTAGE		Capacity of Substation (In Service) (In KVA)	Number of Transformers	
				Primary	Secondary		In Service	Spares
55	Live Oak	Gulf Breeze	Distribution	115M	12M	25,000	1	-
56	Long Beach	Panama City	Distribution	115M	12M	53,400	2	-
57	Lullwater	Panama City	Distribution	115M	12M	25,000	1	-
58	Marianna	Marianna	Distribution	115M	12M	18,750	3	1
59	Miramar	Miramar	Distribution	115M	12M	46,700	2	-
60	Mobile Unit #1	Pensacola	Distribution	115M	12M	25,000	1	-
61	Mobile Unit #2	Panama City	Distribution	115M	12M	25,000	1	-
62	Monsanto	Pensacola	Distribution	115M	12M	130,000	4	2
63	NAS 115	Pensacola	Distribution	115M	12M	50,000	2	-
64	Navarre	Pensacola	Distribution	46M	12M	25,000	1	6
65	Niceville	Niceville	Distribution	115M	12M	25,000	1	-
66	Northside	Panama City	Distribution	115M	12M	50,000	2	-
67	Oakfield	Panama City	Distribution	115M	12M	25,000	1	-
68	Ocean City	Fort Walton	Distribution	115M	12M	65,000	3	-
69	Pace	Pace	Distribution	115M	12M	50,000	2	-
70	Parker	Panama City	Distribution	115M	12M	50,000	2	-
71	Phillips Inlet	Panama City	Distribution	115M	12M	25,000	1	-
72	Pine Forest	Pensacola	Distribution	115M	12M	25,000	1	-
73	Redwood	Panama City	Distribution	115M	12M	53,400	2	-
74	Romana	Pensacola	Distribution	115M	12M	25,000	1	-
75	Scenic Hills	Pensacola	Distribution	115M	12M	75,000	3	-
76	Scholz Steam Plant	Sneads	Transmission at					
77			Generating Plant	13.8M	115M	127,500	2	-
78	Shalimar	Fort Walton	Distribution	115M	12M	25,000	1	-
79	Shoal River	Crestview	Transmission	230M	118M	200,000	1	-
80	Smith Steam Plant	Panama City	Transmission at	13M	115M	46,000	1	-
81			Generating Plant	18M	115M	215,000	4	-
82				20M	230M	230,500	3	-
83				115M	230M	200,000	1	-
84	South Crestview	Crestview	Transmission	115M	46M	18,800	2	1
85				115M	12M	25,000	1	-
86	Stone Container	Panama City	Distribution	115M	12M	30,000	1	-
87	Sullivan Street	Fort Walton	Distribution	115M	12M	50,000	2	-
88	Sunny Hills	Panama City	Distribution	115M	25M	12,000	1	-
89	Turner	Fort Walton	Distribution	115M	12M	25,000	1	-
90	Tyndall Field	Panama City	Distribution	46M	12M	40,000	2	-
91	Valparaiso	Panama City	Distribution	115M	12M	25,000	1	3
92	Wewa Road	Panama City	Transmission	115M	46M	53,400	2	-
93	Whiting Field	Milton	Distribution	46M	4.2M	10,750	6	1
94	Wright	Fort Walton	Transmission	230M	115M	500,000	2	-
95								
96	79 Transmission & Distribution Substations more than 10,000 KVA or serving customers							
97	with energy for resale						8,123,667	
98	2 Transmission Substations less than 10,001 KVA						9,000	
99	39 Distribution Substations less than 10,001 KVA or serving but one industrial customer						169,350	
100	---							
101	120						8,302,017	
102	===							
103	Substation Composite	Number	Capacity					
104								
105	Substations at Generating Plants	4	3,309,150					
106	Transmission Substations	14	2,201,450					
107	Distribution Substations	102	2,791,417					
108								
109	Total	120	8,302,017					
110	Switching Stations	2	-					

## ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	306,288	99,462	3,466
2	Additions During Year			
3	Purchases	7,995	3,828	127
4	Associated with Utility Plant Acquired	0	0	0
5	Total Additions (Enter Total of lines 3 and 4)	7,995	3,828	127
6	Reductions During Year			
7	Retirements	6,393	1,012	36
8	Associated with Utility Plant Sold	0	0	0
9	Total Reductions (Enter Total of lines 7 and 8)	6,393	1,012	36
10	Number at End of Year (Lines 1 + 5 - 9)	307,890	102,278	3,557
11	In Stock	24,601	3,260	211
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	283,216	98,912	3,328
15	In Company's Use	73	86	18
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	307,890	102,278	3,557



## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

## A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

(3) Monitoring equipment

(4) Other.

## B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

## C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

## D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

## E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

## F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

## G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)	I
			Additions (c)	Retirements (d)	Adjustments (e)			
1.	Air Pollution Control Facilities	\$118,967,410	\$3,598,789	\$655,486	\$0	\$121,710,713	\$121,910,713	I
2.	Water Pollution Control Facilities	56,108,820	57,161	222,590	0	55,943,391	55,943,391	I
3.	Solid Waste Disposal Costs	40,043,016	667,648	0	0	40,710,664	40,710,664	I
4.	Noise Abatement Equipment	541,111	0	0	0	541,111	541,111	I
5.	Esthetic Costs	690,174	0	0	0	690,174	690,174	I
6.	Additional Plant Capacity	0	0	0	0	0	0	I
7.	Miscellaneous (Identify significant)	0	0	0	0	0	0	I
8.	TOTAL (Total of lines 1 thru 7)	\$216,350,531	\$4,323,598	\$878,076	\$0	\$219,796,053	\$219,796,053	I
9.	Construction Work in Progress	\$2,151,190	0			\$27,932	\$27,932	I



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ENVIRONMENTAL PROTECTION EXPENSES

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1. Show below expenses incurred in connection with the use of environmental protection facilities the cost of which are reported on page 426. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

---

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
<hr/>			
1	Depreciation	\$8,262,797	\$8,262,797
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	3,158,652	3,158,652
3	Fuel Related Costs	335,832	335,832
4	Operation of Facilities	1,444,278	1,444,278
5	Fly Ash and Sulfur Sludge Removal	2,072,719	2,072,719
6	Difference in Cost of Environmentally Clean Fuels	6,054,154	6,054,154
7	Replacement Power Costs	7,544,750	7,544,750
8	Taxes and Fees	826,452	826,452
9	Administrative and General	3,825,813	3,825,813
10	Other (Identify significant)	1,000,403	1,000,403
		<hr/>	
11	TOTAL	\$33,926,050	\$33,926,050

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# INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	1
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
discount .....	254
expense .....	254
installments received .....	252
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
overheads, electric .....	217
overhead procedures, general description of .....	218
work in progress — common utility plant .....	356
work in progress — electric .....	216
work in progress — other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
security holders and voting powers .....	106-107
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

# INDEX (Continued)

Schedule	Page No.
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated — accelerated amortization property	272-273
income taxes accumulated — other property	274-275
income taxes accumulated — other	276-277
income taxes accumulated — pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-338
Directors	105
Discount on capital stock	254
Discount — premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	i-ii
General description of construction overhead procedure	218
General information	101
General instructions	i-vi
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252
Interchange power	328-329

# INDEX (Continued)

Schedule	Page No.
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iii-iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses — Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses — electric	320-323
expenses — electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
Overhead, construction — electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	401-429



# INDEX (Continued)

Schedule	Page No.
Plant — electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant — utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property — losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues — electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales — for resale	310-311
Salvage — nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies — materials and	227

# INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
reconciliation of net income with taxable income for .....	272-277
Transformers, line — electric .....	261
Transmission	429
lines added during year .....	424-425
lines statistics .....	422-423
of electric for or by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230



Business Contracts with Officers, Directors, and Affiliates  
For the Year Ended December 31, 1988

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with respondents) between the respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to Professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director -----	Name and Address of Affiliated Entity -----	Amount -----	Identification of Product or Service -----
J. K. Tannehill	Stock Equipment Company P. O. Box 102505 Atlanta, GA 30368-0505	\$114,945.50	Installation Service and Equipment

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors  
For the Year Ended December 31, 1988

For each of the officials named in Part 1, list the principal occupation or business if other than listed in Part 1, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Reed Bell	Medical Doctor	Medical Director	C.M.B.-H.P.S. (Childrens Medical Services) 3177 W. Ninth Ave., Suite #1 Pensacola, Florida 32504
		Medical Director	Escambia County Public Health Unit Pensacola, Florida
W. D. Hull, Jr.	Banker	President, CEO, and Director	Sun Commercial Bank in Panama City, Panama City, Florida 32402
		Owner	Hull Oil Company Panama City, Florida 32402
		Part Owner	Ball Petroleum Company Panama City, Florida 32402
C. Walter Ruckel	Banker	Chairman of the Board and Director	Vanguard Bank & Trust Company Valparaiso, Florida
	Real Estate Business	President and Owner	Ruckel Properties, Inc., Valparaiso, Florida
J. K. Tannehill	Manufacturer of Electrical Equipment	President and CEO	Stock Equipment Company, Chargin Falls, Ohio
		Group Executive	General Sign Corporation, Panama City, Florida 32402
		Director	Sun Commercial Bank Panama City, Florida 32402
Vincent J. Whibbs, Sr.	Automobile Dealer	Chairman of Board	Vince Whibbs Mazda Company, Vince Whibbs Pontiac-GMC Trucks, Inc., Vince Whibbs Suzuki Pensacola, Florida
		Vice President and Director	Pacific Motor Company Taiwan
		Director	Southwestern Dealers Insurance Co., Pensacola, Florida
			Georgia Power Company, The Southern Company Atlanta, Georgia
		Director	AmSouth Bancorporation, AmSouth Bank of Florida Pensacola, Florida
		Chairman of Board	Crown Imports, Inc., Crown Leasing, Inc., Crown Marine, Inc., Crown Paint & Body Pensacola, Florida

**Business Transactions with Related Parties**  
**For the Year Ended December 31, 1989**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firms, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

**Part I. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services or products received or provided.

2. Below are some types of transactions to include:

- Management, legal, and accounting services
- Computer Services
- Engineering and construction services
- Repairing and servicing of equipment
- Material, fuel, and supplies furnished
- Leasing of structures, land, and equipment
- All rental transactions
- Sale, purchase, or transfer of various products

3. The columnar instructions follow:

**COLUMN**

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c).  
Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "s" (d)	Amount(\$) (e)
Stock Equipemnt Company	(1) Installation Services and Equipment	1/23/89-3/15/89	P	\$114,945.50
	(2) Materials & Equipment		P	\$86,550.75
Hull Oil Company	Fuel		P	\$1,426.44
Bali Petroleum, Inc.	Fuel		P	\$35,578.41

Business Transactions with Related Parties(Cont'd)  
For the Year Ended December 31, 1989

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are some types of transactions to include:

- Purchase, sale, and transfer of equipment
- Purchase, sale, and transfer of land and structures
- Purchase, sale, and transfer of securities
- Noncash transfer of assets
- Noncash dividends other than stock dividends
- Write-off of bad debts or loans

3. The columnar instructions follow:

COLUMN

-----

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
None					

## Analysis of Diversification Activity

### Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
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Schedule 1 - PSC/AFA/6 (7/89)

# Analysis of Diversification Activity

## Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

### Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"P" or "S" (d)	Dollar Amount (e)
1	Alabama Power Company	Lease Agreement	June 18, 1980	P	76,126
2		Lease Agreements	February 25, 1981	P	575,841
3		Misc. Bus. Transactions	None	P	43,058
4		Misc. Bus. Transactions	None	S	207,579
5	Georgia Power Company				
6		Trans. Facilities Serv.	August 31, 1989	P	1,967,000
7		Plant Scherer	Gulf's Ownership Costs	P	15,824,554
8		Misc. Bus. Transactions	None	P	29,946
9		Plant Scherer	Joint Ownership-UPS Acctg	S	1,500,000
10	Mississippi Power Company	Misc. Bus. Transactions	None	S	126,539
11		Lease Agreement	April 20, 1981	P	588,324
12		Plant Daniel	Ownership Costs	P	41,761,450
13		Plant Daniel	Depreciation Expenses	S	210,319
14		Misc. Bus. Transactions	None	P	50,000
15		Misc. Bus. Transactions	None	S	14,759
16	Savannah Electric & Power Company	Storm Assistance	None	S	36,464
17		Misc. Bus. Transaction	None	S	660
18	Southern Company Services, Inc.		January 1, 1963 Amended		
19		Service Agreement	January 1, 1984	P	40,033,123
20	Southern Electric Inter., Inc.				
21		Service Agreement	July 17, 1981	S	71,487

Schedule 2 - PSC/AFA/6 (7/89)

Sheet 1 of 2



## Analysis of Diversification Activity

### Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

**Column**

- a) Enter name of affiliate.
  - b) Give description of type of service, or name the product involved.
  - c) Enter contract or agreement effective dates.
  - d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
  - e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c).
- Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"P" or "S" (d)	Dollar Amount (e)
1	Southern Company	Intercompany Interchange Contract	October 31, 1988	S	54,178,709
2	Services, Inc.				
3	Alabama Power Co.				
4	Georgia Power Co.				
5	Mississippi Power Co.				
6					
7	Savannah Electric & Power Co.				
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## Analysis of Diversification Activity

### Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

**Column**

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "f" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c).  
Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1	Refer to Page 456-	Data is the same.			
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Schedule 3 - PSC/AFA/6 (7/89)

# Analysis of Divesification Activity

## Transfer of Real Assets or Rights

Provide a summary of affiliated transactions involving asset transfers or the rights to use assets. Provide:

- An indication that title has passed and the names of the purchasing and selling parties
- A description of the asset or right transferred
- A description of the financial or other considerations associated with the transfer.

Line No.	Names of Purchasing and Selling Parties (a)	Has Title Passed (Yes/No) (b)	Description of Asset or Right Transferred (c)	Financial or Other Considerations Associated with Transfer (d)
1	No real assets or rights have been transferred to or received from any affiliate of the respondent.			
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Schedule 4 - PSC/AFA/6 (7/89)

Businesses which are a Byproduct, Coproduct, or Joint Product Result of Providing  
Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
None						

GULF POWER COMPANY  
COMPOSITE OF STATISTICS FOR ALL  
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION

AS OF DECEMBER 31, 1989

	AMOUNTS
PLANT (INTRASTATE ONLY) (000 OMITTED)	
PLANT IN SERVICE	1,041,300
CONSTRUCTION WORK IN PROGRESS	274
PLANT ACQUISITION ADJUSTMENT	-
PLANT HELD FOR FUTURE USE	4,289
MATERIALS AND SUPPLIES	30,566
LESS:	-
DEPRECIATION AND AMORTIZATION	378,708
CONTRIBUTIONS IN AID OF CONSTRUCTION	-
NET BOOK COSTS	697,721
REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)	
OPERATING REVENUES	485,893
DEPRECIATION AND AMORTIZATION EXPENSES	35,394
INCOME TAXES	23,621
OTHER TAXES	25,268
OTHER OPERATING EXPENSES	253,720
TOTAL OPERATING EXPENSES	338,003
NET OPERATING INCOME	147,890
OTHER INCOME	988
OTHER DEDUCTIONS	1,535
NET INCOME	147,343
CUSTOMERS (INTRASTATE ONLY)	
RESIDENTIAL - YEARLY AVERAGE	250,038
COMMERCIAL - YEARLY AVERAGE	33,500
INDUSTRIAL - YEARLY AVERAGE	228
OTHERS - YEARLY AVERAGE	64
TOTAL	283,830
OTHER STATISTICS (INTRASTATE ONLY)	
AVERAGE ANNUAL RESIDENTIAL USE - KWH	13,173.00
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	\$0.0619
AVERAGE RESIDENTIAL MONTHLY BILL	\$67.92
GROSS PLANT INVESTMENT PER CUSTOMER	\$3,684.82

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<b>Utility Plant</b>				
Electric Plant in Service (101).....	\$1,370,377.974	\$1,201,632,376	\$165,838,985	\$2,906,613
Property Under Capital Leases (101.1).....	-	-	-	-
Electric Plant Purchased or Sold (102).....	-	-	-	-
Experimental Electric Plant Unclassified (103.1).....	-	-	-	-
Electric Plant Leased to Others (104).....	-	-	-	-
Electric Plant Held for Future Use (105).....	4,350,513	4,242,242	108,271	-
Completed Construction Not Classified (106).....	53,888,471	47,353,190	6,535,281	-
Construction Work in Progress - AFUDC (107.1).....	10,166,345	9,946,139	220,206	-
Construction Work in Progress - NON-AFUDC (107.2).....	-	-	-	-
Accumulated Provision for Depreciation of				
Electric Utility Plant (108).....	(447,085,532)	(419,459,109)	(26,972,893)	(653,530)
Accumulated Provision for Amortization of				
Electric Utility Plant (111).....	(17,858,337)	(16,754,830)	(1,103,507)	-
Electric Plant Acquisition Adjustments (114).....	8,154,924	7,962,266	192,658	-
Accumulated Provision for Amortization of				
Electric Plant Acquisition Adjustments (115).....	-	-	-	-
Other Electric Plant Adjustments (116).....	-	-	-	-
Other Utility Plant (118).....	-	-	-	-
Accumulated Provision for Depreciation and				
Amortization of Other Utility Property (119).....	-	-	-	-
Nuclear Fuel in Process of Refinement, Conversion,				
Enrichment and Fabrication (120.1).....	-	-	-	-
Nuclear Fuel Materials and Assemblies - Stock				
Account (120.2).....	-	-	-	-
Nuclear Fuel Assemblies in Reactor (120.3).....	-	-	-	-
Spent Nuclear Fuel (120.4).....	-	-	-	-
Accumulated Provision for Amortization of Nuclear				
Fuel Assemblies (120.5).....	-	-	-	-
Nuclear Fuel Under Capital Leases (120.6).....	-	-	-	-
<b>Total Utility Plant.....</b>	<b>\$981,994,358</b>	<b>\$834,922,274</b>	<b>\$144,819,001</b>	<b>\$2,253,083</b>
<b>Other Property and Investments</b>				
Nonutility Property (121).....	\$3,398,405	-	-	\$3,398,405
Accumulated Provision for Depreciation and				
Amortization of Nonutility Property (122).....	(622,960)	-	-	(622,960)
Investment in Associated Companies (123).....	-	-	-	-
Investment in Subsidiary Companies (123.1).....	-	-	-	-
Other Investments (124).....	-	-	-	-
Sinking Funds (125).....	-	-	-	-
Depreciation Fund (126).....	-	-	-	-
Amortization Fund - Federal (127).....	-	-	-	-
Other Special Funds (128).....	4,157,589	3,368,752	788,837	-
<b>Total Other Property and Investments.....</b>	<b>\$6,933,034</b>	<b>\$3,368,752</b>	<b>\$788,837</b>	<b>\$2,775,445</b>



Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<hr/>				
Current and Accrued Assets				
<hr/>				
Cash (131).....	\$838,519	\$791,066	\$47,453	-
Interest Special Deposits (132).....	-	-	-	-
Dividend Special Deposits (133).....	-	-	-	-
Other Special Deposits (134).....	5,915	5,580	335	-
Working Funds (135).....	167,078	157,623	9,455	-
Temporary Cash Investments (136).....	30,785,000	29,042,828	1,742,172	-
Notes Receivable (141).....	268,037	252,868	15,169	-
Customer Accounts Receivable (142).....	37,522,116	27,092,256	1,625,165	8,804,695
Other Accounts Receivable (143).....	33,827,488	31,760,247	1,905,180	162,061
Accumulated Provision for Uncollectable Accounts				
- Credit (144).....	(30,703,290)	(28,840,111)	(1,730,012)	(133,167)
Notes Receivable from Associated Companies (145).....	-	-	-	-
Accounts Receivable from Associated Companies (146)...	2,080,986	1,963,220	117,766	-
Fuel Stock (151).....	43,060,365	37,468,280	5,592,085	-
Fuel Stock Expenses Undistributed (152).....	-	-	-	-
Residuals (153).....	-	-	-	-
Plant Materials and Operating Supplies (154).....	32,701,903	31,625,800	1,076,103	-
Merchandise (155).....	1,565,421	-	-	1,565,421
Other Materials and Supplies (156).....	-	-	-	-
Nuclear Materials Held for Sale (157).....	-	-	-	-
Stores Expense Undistributed (163).....	178,272	172,406	5,866	-
Prepayments (165).....	2,490,223	2,407,786	82,437	-
Interest and Dividends Receivable (171).....	46,008	43,404	2,604	-
Rents Receivable (172).....	-	-	-	-
Accrued Utility Revenues (173).....	14,292,790	13,483,938	808,852	-
Miscellaneous Current and Accrued Assets (174).....	3,425,000	3,231,174	193,826	-
<hr/>				
Total Current and Accrued Assets.....	\$172,551,831	\$150,658,365	\$11,494,456	\$10,399,010
<hr/>				

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<b>Deferred Debits</b>				
Unamortized Debt Expense (181).....	\$3,116,684	\$2,844,796	\$271,688	-
Extraordinary Property Losses (182.1).....	-	-	-	-
Unrecovered Plant and Regulatory Study Costs (182.2)...	-	-	-	-
Preliminary Survey and Investigation Charges (183)....	1,281,877	1,038,708	243,169	-
Clearing Accounts (184).....	458,853	437,485	21,368	-
Temporary Facilities (185).....	-	-	-	-
Miscellaneous Deferred Debits (186).....	104,961,608	85,813,888	19,010,363	137,357
Deferred Losses from Disposition of Utility Plant(187)	-	-	-	-
Research, Development and Demonstration Expenditures (188).....	22,682	18,379	4,303	-
Unamortized Loss on Reacquired Debt (189).....	6,574,426	6,001,318	573,108	-
Accumulated Deferred Income Taxes (190).....	16,009,586	14,602,698	1,406,888	-
Total Deferred Debits.....	\$132,425,716	\$110,757,472	\$21,530,887	\$137,357
TOTAL ASSETS AND OTHER DEBITS.....	\$1,293,904,939	\$1,099,706,863	\$178,633,181	\$15,564,895
<b>Proprietary Capital</b>				
Common Stock Issued (201).....	\$38,060,000	32,487,810	5,572,190	-
Common Stock Subscribed (202).....	-	-	-	-
Common Stock Liability for Conversion (203).....	-	-	-	-
Preferred Stock Issued (204).....	67,912,600	57,502,122	10,410,478	-
Preferred Stock Subscribed (205).....	-	-	-	-
Preferred Stock Liability for Conversion (206).....	-	-	-	-
Premium on Capital Stock (207).....	88,151	75,245	12,906	-
Donations Received from Stockholders (208).....	-	-	-	-
Reduction in Par or Stated Value of Capital Stock (209).....	-	-	-	-
Gain on Sale or Cancellation of Reacquired Capital Stock (210).....	310,659	265,177	45,482	-
Miscellaneous Paid-In Capital (211).....	214,150,000	182,797,281	31,352,719	-
Installments Received on Capital Stock (212).....	-	-	-	-
Discount on Capital Stock (213).....	-	-	-	-
Capital Stock Expense (214).....	-	-	-	-
Appropriated Retained Earnings (215).....	-	-	-	-
Appropriated Retained Earnings - Amortization Reserve, Federal (215.1).....	-	-	-	-
Unappropriated Retained Earnings (216).....	112,862,861	84,056,498	14,417,062	14,389,301
Unappropriated Undistributed Subsidiary Earnings (216.1).....	-	-	-	-
Reacquired Capital Stock (217).....	-	-	-	-
Total Proprietary Capital.....	\$433,384,271	\$357,184,133	\$61,810,837	\$14,389,301

## BALANCE SHEET ACCOUNTS - YEAR 1989

Page 4 of 14

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<hr/>				
Long-Term Debt				
<hr/>				
Bonds (221).....	\$297,299,685	\$230,212,040	\$67,087,645	-
Reacquired Bonds (222).....	-	-	-	-
Advances from Associated Companies (223).....	-	-	-	-
Other Long-Term Debt (224).....	202,558,075	184,900,612	17,657,463	-
Unamortized Premium on Long-Term Debt (225).....	56,878	51,920	4,958	-
Unamortized Discount on Long-Term Debt-Debit (226)....	(2,719,424)	(2,482,366)	(237,058)	-
<hr/>				
Total Long-Term Debt.....	\$497,195,214	\$412,682,206	\$84,513,008	-
<hr/>				
Other Noncurrent Liabilities				
<hr/>				
Obligations Under Capital Leases - Noncurrent (227)...	-	-	-	-
Accumulated Provision for Property Insurance (228.1)..	\$6,091,838	\$5,134,066	\$957,772	-
Accumulated Provision for Injuries and Damages (228.2)	\$1,113,671	\$1,059,835	\$53,836	-
Accumulated Provision for Pensions and Benefits(228.3)	-	-	-	-
Accumulated Miscellaneous Operating Provisions (228.4)	-	-	-	-
Accumulated Provision for Rate Refunds (229).....	-	-	-	-
<hr/>				
Total Other Noncurrent Liabilities.....	\$7,205,509	\$6,193,901	\$1,011,608	-
<hr/>				
Current and Accrued Liabilities				
<hr/>				
Notes Payable (231).....	-	-	-	-
Accounts Payable (232).....	23,057,262	21,752,415	1,304,847	-
Notes Payable to Associated Companies (233).....	-	-	-	-
Accounts Payable to Associated Companies (234).....	9,363,963	8,834,041	529,922	-
Customer Deposits (235).....	15,751,765	15,735,416	16,349	-
Taxes Accrued (236).....	6,445,518	6,080,756	364,762	-
Interest Accrued (237).....	10,105,236	9,533,364	571,872	-
Dividends Declared (238).....	1,386,368	1,307,911	78,457	-
Matured Long-Term Debt (239).....	-	-	-	-
Matured Interest (240).....	-	-	-	-
Tax Collections Payable (241).....	1,599,422	1,084,252	65,040	450,130
Miscellaneous Current and Accrued Liabilities (242)...	8,683,513	8,192,099	491,414	-
Obligations Under Capital Leases - Current (243).....	-	-	-	-
<hr/>				
Total Current and Accrued Liabilities.....	\$76,393,047	\$72,520,254	\$3,422,663	\$450,130
<hr/>				

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<b>Deferred Credits</b>				
Customer Advances for Construction (252).....	-	-	-	-
Other Deferred Debits (253).....	9,075,144	6,888,816	1,460,864	725,464
Accumulated Deferred Investment Tax Credits (255).....	50,109,496	43,076,070	7,033,426	-
Deferred Gains from Disposition of Utility Plant (256)	-	-	-	-
Unamortized Gain on Reacquired Debt (257).....	-	-	-	-
Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....	10,441,085	9,523,545	917,540	-
Accumulated Deferred Income Taxes - Other Property (282).....	177,809,320	162,183,823	15,625,497	-
Accumulated Deferred Income Taxes - Other (283).....	32,291,853	29,454,115	2,837,738	-
Total Deferred Credits.....	\$279,726,898	\$251,126,369	\$27,875,065	\$725,464
TOTAL LIABILITIES AND OTHER CREDITS.....	\$1,293,904,939	\$1,099,706,863	\$178,633,181	\$15,564,895
<b>Electric Plant in Service</b>				
<b>Intangible Plant:</b>				
Organization (301).....	\$7,418	\$6,518	\$900	-
Franchises and Consents (302).....	594	522	72	-
Miscellaneous Intangible Plant (303).....	-	-	-	-
Total Intangible Plant.....	\$8,012	\$7,040	\$972	-
<b>Production Plant - Steam:</b>				
Land and Land Rights (310).....	\$6,493,650	\$5,706,138	\$787,512	-
Structures and Improvements (311).....	148,859,764	130,806,916	18,052,848	-
Boiler Plant Equipment (312).....	410,581,063	360,788,176	49,792,887	-
Engines and Engine Driven Generators (313).....	-	-	-	-
Turbogenerator Units (314).....	155,381,944	136,538,124	18,843,820	-
Accessory Electric Equipment (315).....	60,834,034	53,456,436	7,377,598	-
Miscellaneous Power Plant Equipment (316).....	21,198,096	18,627,314	2,570,782	-
Total Steam Production Plant.....	\$803,348,551	\$705,923,104	\$97,425,447	-
<b>Production Plant - Nuclear:</b>				
Land and Land Rights (320).....	-	-	-	-
Structures and Improvements (322).....	-	-	-	-
Reactor Plant Equipment (322).....	-	-	-	-
Turbogenerator Units (323).....	-	-	-	-
Accessory Electric Equipment (324).....	-	-	-	-
Miscellaneous Power Plant Equipment (325).....	-	-	-	-
Total Nuclear Production Plant.....	-	-	-	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
Production Plant - Hydraulic:				
Land and Land Rights (330).....	-	-	-	-
Structures and Improvements (331).....	-	-	-	-
Reservoirs, Dams, and Waterways (332).....	-	-	-	-
Water Wheels, Turbines and Generators (333).....	-	-	-	-
Accessory Electric Equipment (334).....	-	-	-	-
Miscellaneous Power Plant Equipment (335).....	-	-	-	-
Roads, Railways and Bridges (336).....	-	-	-	-
Total Hydraulic Production Plant.....	-	-	-	-
Production Plant - Other:				
Land and Land Rights (340).....	-	-	-	-
Structures and Improvements (341).....	767,915	674,787	93,128	-
Fuel Holders, Producers, and Accessories (342).....	207,919	182,704	25,215	-
Prime Movers (343).....	87,101	76,538	10,563	-
Generators (344).....	3,002,733	2,638,578	364,155	-
Accessory Electric Equipment (345).....	126,765	111,392	15,373	-
Miscellaneous Power Plant Equipment (346).....	4,332	3,807	525	-
Total Other Production Plant.....	\$4,196,765	\$3,687,806	\$508,959	-
Total Production Plant.....	\$807,545,316	\$709,610,910	\$97,934,406	-
Transmission Plant:				
Land and Land Rights (350).....	\$9,955,937	\$8,748,539	\$1,207,398	-
Structures and Improvements (352).....	3,380,954	2,970,932	410,022	-
Station Equipment (353).....	42,968,200	37,757,266	5,210,934	-
Towers and Fixtures (354).....	22,030,516	19,358,783	2,671,733	-
Poles and Fixtures (355).....	20,254,679	17,798,309	2,456,370	-
Overhead Conductors and Devices (356).....	22,256,434	19,557,303	2,699,131	-
Underground Conduit (357).....	-	-	-	-
Underground Conductors and Devices (358).....	13,027,532	11,447,629	1,579,903	-
Roads and Trails (359).....	52,177	45,849	6,328	-
Total Transmission Plant.....	\$133,926,429	\$117,684,610	\$16,241,819	-



Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<hr/>				
Distribution Plant:				
Land and Land Rights (360).....	\$1,030,677	\$905,682	\$124,995	-
Structures and Improvements (361).....	8,547,927	7,511,284	1,036,643	-
Station Equipment (362).....	76,447,860	67,176,708	9,271,152	-
Storage Battery Equipment (363).....	-	-	-	-
Poles, Towers and Fixtures (364).....	50,375,724	44,266,449	6,109,275	-
Overhead Conductors and Devices (365).....	61,159,614	53,742,531	7,417,083	-
Underground Conduit (366).....	1,014,222	891,223	122,999	-
Underground Conductors and Devices (367).....	19,521,660	17,154,186	2,367,474	-
Line Transformers (368).....	84,329,050	74,102,113	10,226,937	-
Services (369).....	42,025,317	36,928,731	5,096,586	-
Meters (370).....	19,197,535	16,869,369	2,328,166	-
Installations on Customer Premises (371).....	-	-	-	-
Leased Property On Customer Premises (372).....	-	-	-	-
Street Lighting and Signal Systems (373).....	11,871,685	10,431,956	1,439,729	-
Total Distribution Plant.....	\$375,521,271	\$329,980,232	\$45,541,039	-
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General Plant:				
Land and Land Rights (389).....	\$6,659,193	\$5,851,603	\$807,590	-
Structures and Improvements (390).....	51,003,361	42,695,518	5,892,469	2,415,374
Office Furniture and Equipment (391).....	16,328,264	14,266,454	1,968,933	92,877
Transportation Equipment (392).....	14,986,705	12,870,284	1,776,246	340,175
Stores Equipment (393).....	2,216,842	1,905,932	263,040	47,870
Tools, Shop and Garden Equipment (394).....	2,554,175	2,240,754	309,250	4,171
Laboratory Equipment (395).....	2,680,241	2,349,796	324,299	6,146
Power Operated Equipment (396).....	384,883	338,207	46,676	-
Communication Equipment (397).....	8,415,413	7,394,841	1,020,572	-
Miscellaneous Equipment (398).....	2,036,340	1,789,385	246,955	-
Other Tangible Property (399).....	-	-	-	-
Total General Plant.....	\$107,265,417	\$91,702,774	\$12,656,030	\$2,906,613
Total Electric Plant in Service (101 & 106).....	\$1,424,266,445	\$1,248,985,566	\$172,374,266	\$2,906,613
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Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<b>Electric Operating Revenues</b>				
Sales of Electricity:				
Residential Sales (440).....	\$203,780,627	\$203,780,627	-	-
Commercial and Industrial Sales (442).....	203,568,458	203,568,458	-	-
Public Street and Highway Lighting (444).....	1,548,034	1,548,034	-	-
Other Sales to Public Authorities (445).....	-	-	-	-
Sales to Railroads and Railways (446).....	-	-	-	-
Interdepartmental Sales (448).....	37,405	37,405	-	-
Total Sales to Ultimate Consumers.....	\$408,934,524	\$408,934,524	-	-
Sales for Resale (447).....	67,554,498	7,088,964	\$0,465,534	-
Total Sales of Electricity.....	\$476,489,022	\$416,023,488	\$60,465,534	-
Provision for Rate Refund (449.1).....	-	-	-	-
Net Sales of Electricity.....	\$476,489,022	\$416,023,488	\$60,465,534	-
Other Operating Revenues:				
Fortified Discounts (450).....	-	-	-	-
Miscellaneous Service Revenues (451).....	8,968,107	8,968,107	-	-
Sales of Water and Water Power (453).....	-	-	-	-
Rent from Electric Property (454).....	2,169,575	2,169,575	-	-
Interdepartmental Rents (455).....	3,450	3,450	-	-
Other Electric Revenues (456).....	946,557	946,557	-	-
Total Other Operating Revenues.....	\$12,087,689	\$12,087,689	-	-
Total Electric Operating Revenues (400).....	\$488,576,711	\$428,111,177	\$60,465,534	-
<b>Electric Operating Expenses</b>				
[*] Steam Power Generation [*]				
Operation Supervision and Engineering (500).....	\$3,341,806	\$2,918,028	\$423,778	-
Fuel Recoverable (501.1).....	177,505,084	154,995,452	22,509,632	-
Fuel Non-Recoverable (501.2).....	3,273,318	2,858,225	415,093	-
Steam Expenses (502).....	3,279,377	2,863,515	415,862	-
Steam from Other Sources (503).....	-	-	-	-
Steam Transferred - Credit (504).....	-	-	-	-
Electric Expenses (505).....	4,104,744	3,534,217	520,527	-
Miscellaneous Steam Power Expenses (506).....	5,357,755	4,678,332	679,423	-
Rents (507).....	25,586	22,341	3,245	-
Total Operation.....	\$196,887,670	\$171,920,110	\$24,967,560	-
Maintenance Supervision and Engineering (510).....	\$2,749,322	\$2,400,677	\$348,645	-
Maintenance of Structures (511).....	2,737,252	2,564,776	372,476	-
Maintenance of Boiler Plant (512).....	17,238,340	15,052,326	2,186,014	-
Maintenance of Electric Plant (513).....	3,120,726	7,143,318	1,037,408	-
Maintenance of Miscellaneous Steam Plant (514).....	1,471,964	1,285,302	186,662	-
Total Maintenance.....	\$32,577,604	\$28,446,399	\$4,131,205	-
Total Steam Power Generation O&M.....	\$229,465,274	\$200,366,509	\$29,098,765	-

## INCOME STATEMENT - YEAR 1989

Page 9 of 14

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<hr/>				
[*] Nuclear Power Generation - Operation [*]				
Operation Supervision and Engineering (517).....	-	-	-	-
Fuel Recoverable (518.1).....	-	-	-	-
Fuel Non-Recoverable (518.2).....	-	-	-	-
Coolants and Water (519).....	-	-	-	-
Steam Expenses (520).....	-	-	-	-
Steam from Other Sources (521).....	-	-	-	-
Steam Transferred - Credit (522).....	-	-	-	-
Electric Expenses (523).....	-	-	-	-
Miscellaneous Nuclear Power Expenses (524).....	-	-	-	-
Rents (525).....	-	-	-	-
Total Operation.....	-	-	-	-
<hr/>				
[*] Nuclear Power Generation - Maintenance [*]				
Maintenance Supervision and Engineering (528).....	-	-	-	-
Maintenance of Structures (529).....	-	-	-	-
Maintenance of Reactor Plant Equipment (530).....	-	-	-	-
Maintenance of Electric Plant (531).....	-	-	-	-
Maintenance of Miscellaneous Nuclear Plant (532).....	-	-	-	-
Total Maintenance.....	-	-	-	-
Total Nuclear Power Generation O&M.....	-	-	-	-
<hr/>				
[*] Hydraulic Power Generation - Operation [*]				
Operation Supervision and Engineering (535).....	-	-	-	-
Water for Power (536).....	-	-	-	-
Hydraulic Expenses (537).....	-	-	-	-
Electric Expenses (538).....	-	-	-	-
Miscellaneous Hydraulic Power Generation Exp. (539)...	-	-	-	-
Rents (540).....	-	-	-	-
Total Operation.....	-	-	-	-
<hr/>				
[*] Hydraulic Power Generation - Maintenance [*]				
Maintenance Supervision and Engineering (541).....	-	-	-	-
Maintenance of Structures (542).....	-	-	-	-
Maintenance of Reservoirs, Dams and Waterways (543)...	-	-	-	-
Maintenance of Electric Plant (544).....	-	-	-	-
Maintenance of Miscellaneous Hydraulic Plant (545)....	-	-	-	-
Total Maintenance.....	-	-	-	-
Total Hydraulic Power Generation O&M.....	-	-	-	-
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Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
[*] Other Power Generation - Operation [*]				
Operation Supervision and Engineering (546).....	-	-	-	-
Fuel Recoverable (547.1).....	116,914	102,098	14,826	-
Fuel Non-Recoverable (547.2).....	-	-	-	-
Generation Expenses (548).....	15,524	13,555	1,969	-
Miscellaneous Other Power Generation Expenses (549)...	750	655	95	-
Rents (550).....	-	-	-	-
Total Operation.....	\$133,188	\$116,298	\$16,890	-
[*] Other Power Generation - Maintenance [*]				
Maintenance Supervision and Engineering (551).....	-	-	-	-
Maintenance of Structures (552).....	915	799	116	-
Maintenance of Generating and Electric Plant (553)....	57,533	50,237	7,296	-
Maintenance of Misc. Other Power Generation Plant(554)	4,942	4,315	627	-
Total Maintenance.....	\$63,390	\$55,351	\$8,039	-
Total Other Power Generation O&M.....	\$196,578	\$171,649	\$24,929	-
[*] Other Power Supply Expenses - Operation [*]				
Purchased Power Recoverable (555.1).....	\$15,593,302	\$13,615,897	\$1,977,405	-
Purchased Power Non-Recoverable (555.2).....	(4,614,324)	(4,029,176)	(585,148)	-
System Control and Load Dispatching (556).....	939,116	820,026	119,090	-
Other Expenses (557).....	(8,779,686)	(7,666,324)	(1,113,362)	-
Total Other Power Supply Expenses O&M.....	\$3,138,408	\$2,740,423	\$397,985	-
Total Power Production Expenses.....	\$232,800,260	\$203,278,581	\$29,521,679	-
[*] Transmission Expenses - Operation [*]				
Operation Supervision and Engineering (560).....	\$355,524	\$266,824	\$88,700	-
Load Dispatching (561).....	440,465	330,573	109,892	-
Station Expenses (562).....	180,960	135,812	45,148	-
Overhead Line Expenses (563).....	235,912	177,054	58,858	-
Underground Line Expenses (564).....	-	-	-	-
Transmission of Electricity by Others (565).....	-	-	-	-
Miscellaneous Transmission Expenses (566).....	234,157	175,737	58,420	-
Rents (567).....	3,211,847	2,410,522	801,325	-
Total Operation.....	\$4,658,865	\$3,496,522	\$1,162,343	-
[*] Transmission Expenses - Maintenance [*]				
Maintenance Supervision and Engineering (568).....	\$315,100	\$236,486	\$78,614	-
Maintenance of Structures (569).....	1,561	1,172	389	-
Maintenance of Station Equipment (570).....	514,205	385,916	128,289	-
Maintenance of Overhead Lines (571).....	750,801	563,483	187,318	-
Maintenance of Underground Lines (572).....	-	-	-	-
Maintenance of Miscellaneous Transmission Plant (573)...	95,791	71,892	23,899	-
Total Maintenance.....	\$1,677,458	\$1,258,949	\$418,509	-
Total Transmission Expenses O&M.....	\$6,336,323	\$4,755,471	\$1,580,852	-

## INCOME STATEMENT - YEAR 1989

Page 11 of 14

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
[*] Distribution Expenses - Operation [*]				
Operation Supervision and Engineering (580).....	\$778,024	\$775,031	\$2,993	-
Load Dispatching (581).....	195,264	194,513	751	-
Station Expenses (582).....	244,085	243,146	939	-
Overhead Line Expenses (583).....	740,275	737,427	2,848	-
Underground Line Expenses (584).....	406,214	404,651	1,563	-
Street Lighting and Signal System Expenses (585).....	232,270	231,377	893	-
Meter Expenses (586).....	1,202,411	1,197,786	4,625	-
Customer Installations Expenses (587).....	267,884	266,854	1,030	-
Miscellaneous Distribution Expenses (588).....	804,746	801,650	3,096	-
Rents (589).....	9,025	8,990	35	-
Total Operation.....	\$4,880,198	\$4,861,425	\$18,773	-
[*] Distribution Expenses - Maintenance [*]				
Maintenance Supervision and Engineering (590).....	\$749,524	\$746,641	\$2,883	-
Maintenance of Structures (591).....	4,602	4,584	18	-
Maintenance of Station Equipment (592).....	554,539	552,406	2,133	-
Maintenance of Overhead Lines (593).....	5,136,826	5,117,066	19,760	-
Maintenance of Underground Lines (594).....	805,579	802,480	3,099	-
Maintenance of Line Transformers (595).....	581,308	579,072	2,236	-
Maintenance of Street Lighting & Signal Systems (596).....	279,342	278,268	1,074	-
Maintenance of Meters (597).....	94,319	93,956	363	-
Maintenance of Miscellaneous Distribution Plant (598).....	102,520	102,126	394	-
Total Maintenance.....	\$8,308,559	\$8,276,599	\$31,960	-
Total Distribution Expenses O&M.....	\$13,188,757	\$13,138,024	\$50,733	-
[*] Customer Accounts Expenses - Operation [*]				
Supervision (901).....	\$386,294	\$386,052	\$242	-
Meter Reading Expenses (902).....	1,443,804	1,442,897	907	-
Customer Records and Collection Expenses (903).....	5,139,168	5,135,941	3,227	-
Uncollectible Accounts (904).....	(627,144)	(50,523)	(576,621)	-
Miscellaneous Customer Accounts Expenses (905).....	70,985	70,940	45	-
Total Customer Accounts Expenses O&M.....	\$6,413,107	\$6,985,307	(\$572,200)	-
[*] Customer Service and Informational Expenses - Operation [*]				
Supervision (907).....	\$350,797	\$350,797	-	-
Customer Assistance Expenses (908).....	4,049,547	4,049,547	-	-
Informational and Instructional Expenses (909).....	1,033,550	1,033,550	-	-
Miscellaneous Customer Service and Informational Expenses (910).....	344,535	344,535	-	-
Total Customer Service and Informational Exp. O&M.....	\$5,778,429	\$5,778,429	-	-



## INCOME STATEMENT - YEAR 1989

Page 12 of 14

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
-----				
[*] Sales Expenses - Operation [*]				
Supervision (911).....	\$50,037	\$50,037	-	-
Demonstrating and Selling Expenses (912).....	921,964	921,964	-	-
Advertising Expenses (913).....	404,310	404,310	-	-
Miscellaneous Sales Expenses (916).....	-	-	-	-
	-----	-----	-----	-----
Total Sales Expenses O&M.....	\$1,376,311	\$1,376,311	-	-
	=====	=====	=====	=====
[*] Administrative & General Expenses - Operation [*]				
Administrative and General Salaries (920).....	\$9,771,069	\$9,274,887	\$496,182	-
Office Supplies and Expenses (921).....	3,348,898	3,178,839	170,059	-
Administrative Expenses Transferred - Credit (922)....	(935,786)	(888,266)	(47,520)	-
Outside Services Employed (923).....	8,839,356	8,390,487	448,869	-
Property Insurance (924).....	1,804,739	1,713,093	91,646	-
Injuries and Damages (925).....	1,622,923	1,540,510	82,413	-
Employee Pensions and Benefits (926).....	5,547,675	5,265,960	281,715	-
Franchise Requirements (927).....	-	-	-	-
Regulatory Commission Expenses (928).....	1,437,182	1,364,201	72,981	-
Duplicate Charges - Credit (929).....	(31,650)	(30,043)	(1,607)	-
General Advertising Expenses (930.1).....	214,452	203,562	10,890	-
Miscellaneous General Expenses (930.1).....	3,237,078	3,072,697	164,381	-
Rents (931).....	208,249	197,674	10,575	-
	-----	-----	-----	-----
Total Operation.....	\$35,064,185	\$33,283,601	\$1,780,584	-
	-----	-----	-----	-----
[*] Administrative & General Expenses - Maintenance [*]				
Maintenance of General Plant (935).....	\$1,668,116	\$1,583,408	\$84,708	-
	-----	-----	-----	-----
Total Administrative and General Expenses O&M.....	\$36,732,301	\$34,867,009	\$1,865,292	-
	=====	=====	=====	=====
Total Electric Operation Expenses (401).....	\$258,330,361	\$230,558,426	\$27,771,935	-
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Total Electric Maintenance Expenses (402).....	\$44,295,127	\$39,620,706	\$4,674,421	-
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Total Electric Operation & Maintenance Expenses...	\$302,625,488	\$270,179,132	\$32,446,356	-
	=====	=====	=====	=====
Depreciation Expense:				
Intangible Plant.....	-	-	-	-
Steam Production Plant.....	26,557,236	23,255,784	3,301,452	-
Nuclear Production Plant.....	-	-	-	-
Hydraulic Production Plant - Conventional.....	-	-	-	-
Hydraulic Production Plant - Pumped Storage.....	-	-	-	-
Other Production Plant.....	78,288	68,556	9,732	-
Transmission Plant.....	3,633,099	3,181,452	451,647	-
Distribution Plant.....	13,526,025	11,844,543	1,681,482	-
General Plant.....	2,231,594	1,954,174	277,420	-
Common Plant - Electric.....	-	-	-	-
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Total Depreciation Expense (403).....	\$46,026,242	\$40,304,509	\$5,721,733	-
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Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
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Amortization of Limited-Term Electric Plant:				
Intangible Plant.....	-	-	-	-
Steam Production Plant.....	4,734,803	4,586,261	148,542	-
Nuclear Production Plant.....	-	-	-	-
Hydraulic Production Plant - Conventional.....	-	-	-	-
Hydraulic Production Plant - Pumped Storage.....	-	-	-	-
Other Production Plant.....	-	-	-	-
Transmission Plant.....	-	-	-	-
Distribution Plant.....	-	-	-	-
General Plant.....	-	-	-	-
Common Plant - Electric.....	-	-	-	-
Total Amortization of Limited-Term Plant (404)....	\$4,734,803	\$4,586,261	\$148,542	-
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Amortization of Other Electric Plant:				
Intangible Plant.....	-	-	-	-
Steam Production Plant.....	-	-	-	-
Nuclear Production Plant.....	-	-	-	-
Hydraulic Production Plant - Conventional.....	-	-	-	-
Hydraulic Production Plant - Pumped Storage.....	-	-	-	-
Other Production Plant.....	-	-	-	-
Transmission Plant.....	-	-	-	-
Distribution Plant.....	-	-	-	-
General Plant.....	-	-	-	-
Common Plant - Electric.....	-	-	-	-
Total Amortization of Other Electric Plant (405)...	-	-	-	-
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Amort. of Electric Plant Acquisition Adjs. (406).....	\$255,312	\$247,302	\$8,010	-
<hr/>				
Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407).....	-	-	-	-
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Taxes Other Than Income Taxes (408.1).....	\$30,717,529	\$29,330,370	\$1,387,159	-
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Income Taxes (409.1).....	\$18,377,477	\$14,137,010	\$4,240,467	-
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Provision for Deferred Income Taxes (410.1).....	\$20,973,521	\$15,636,159	\$5,337,362	-
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Provision for Deferred Income Taxes - Cr. (410.1)....	(\$15,730,088)	(\$11,727,080)	(4,003,008)	-
<hr/>				
Investment Tax Credit Adjustments (411.4).....	(\$2,256,727)	(\$1,937,936)	(\$318,791)	-
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Gains from Disposition of Utility Plant (411.6).....	-	-	-	-
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Losses from Disposition of Utility Plant (411.7).....	-	-	-	-
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Total Electric Operating Expenses.....	\$405,723,557	\$360,755,727	\$44,967,830	-
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Net Electric Operating Income.....	\$82,853,154	\$67,355,450	\$15,497,704	-
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## INCOME STATEMENT - YEAR 1989

Page 14 of 14

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
[*] Other Income and Deductions [*]				
Other Income:				
Nonutility Operating Income (415-418).....	(\$2,330,573)	-	-	(\$2,330,573)
Equity in Earnings of Subsidiary Companies (418.1)....	-	-	-	-
Interest and Dividend Income (419).....	4,052,844	-	2,197,951	1,854,893
Allowance for Other Funds used During Const. (419.1)..	(445,560)	-	(445,560)	-
Miscellaneous Nonoperating Income (421).....	(128,161)	-	(128,161)	-
Gain on Disposition of Property (421.1).....	-	-	-	-
Total Other Income.....	\$1,148,550	-	\$1,624,230	(\$475,680)
Other Income Deductions:				
Loss on Disposition of Property (421.2).....	-	-	-	-
Miscellaneous Amortization (425).....	-	-	-	-
Miscellaneous Income Deductions (426.1).....	2,392,381	-	2,054,324	338,057
Total Other Income Deductions.....	\$2,392,381	-	\$2,054,324	\$338,057
Taxes Applicable to Other Income and Deductions:				
Taxes other than Income Taxes (408.2).....	\$170,443	-	-	\$170,443
Income Taxes - Federal (409.2).....	(828,445)	-	(325,264)	(503,181)
Income Taxes - Other (409.2).....	(25,823)	-	57,037	(82,860)
Provision for Deferred Income Taxes (410.2).....	233,539	-	-	233,539
Provision for Deferred Income Taxes Cr. (411.2).....	(158,570)	-	-	(158,570)
Investment Tax Credit Adj. - Net (411.5).....	(88,039)	-	(88,039)	-
Investment Tax Credits (420).....	-	-	-	-
Total Taxes on Other Income and Deductions.....	(\$696,895)	-	(\$356,266)	(\$340,629)
Net Other Income and Deductions.....	(\$546,936)	-	(\$73,828)	(\$473,108)
[*] Interest Charges [*]				
Interest on Long-Term Debt (427).....	\$36,678,684	\$29,967,786	\$6,710,898	-
Amortization of Debt Discount and Expenses (428).....	596,422	487,298	109,124	-
Amortization of Loss on Recquired Debt (428.1).....	-	-	-	-
Amortization of Premium on Debt-Credit (429).....	(9,830)	(8,031)	(1,799)	-
Amortization of Gain on Recquired Debt-Credit (429.1)	-	-	-	-
Interest on Debt to Associated Companies (430).....	-	-	-	-
Other Interest Expense (431).....	1,816,311	1,493,143	323,168	-
Allowance for Borrowed Funds During Const - Cr. (432).	241,971	236,730	5,241	-
Net Interest Charges.....	\$39,323,558	\$32,176,926	\$7,146,632	-
Income Before Extraordinary Items.....	\$42,982,660	\$35,178,524	\$8,277,244	(\$473,108)
[*] Extraordinary Items [*]				
Extraordinary Income (434).....	-	-	-	-
Extraordinary Deductions (435).....	-	-	-	-
Income Taxes - Federal and Other (409.3).....	-	-	-	-
Extraordinary Items After Taxes.....	-	-	-	-
Net Income.....	\$42,982,660	\$35,178,524	\$8,277,244	(\$473,108)