

EI806-81-AR

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)

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FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) TAMPA ELECTRIC COMPANY	Year of Report Dec. 31, 19 <u>81</u>
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MAY 17 1982

Auditing & Financial Analysis Dept.
Florida Public Service Commission

FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Tampa Electric Company	Year of Report Dec. 31, 19 <u>81</u>
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COOPERS & LYBRAND

CERTIFIED PUBLIC ACCOUNTANTS

A MEMBER FIRM OF
COOPERS & LYBRAND (INTERNATIONAL)

To the Board of Directors
Tampa Electric Company:

In connection with our regular examination of the financial statement of Tampa Electric Company for the year ended December 31, 1981, on which we have reported separately under date of February 5, 1982, we have also reviewed schedules (on the list attached) of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Coopers + Lybrand

Tampa, Florida
February 5, 1982

TAMPA ELECTRIC COMPANY

List of Schedules for the Year Ended December 31, 1981
(Included in Form 1) Covered by
Report of Independent Certified Public Accountants

<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114 and 117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements*	122-123

*See also notes to financial statements included in the annexed annual report to stockholders.

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of \$2,500,000 or more.

Class B means having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration, EI-414
Mail Station: BF-118
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 3410-N
Washington, D.C. 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8900

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 3410-North
Washington, D.C. 20426

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

“Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act.”

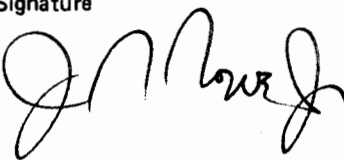
“Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies.”

“Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed....”

GENERAL PENALTIES

“Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing....”

**FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year of Report Dec. 31, 19 <u>81</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 702 N. Franklin Street, Tampa, Florida, 33602		
05 Name of Contact Person John R. Rowe, Jr.	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 N. Franklin Street, Tampa, Florida, 33602		
08 Telephone of Contact Person, Including Area Code 813-228-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/30/82
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name John R. Rowe, Jr.	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/30/82
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

**FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year of Report Dec. 31, 19 <u>81</u>	
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07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 702 N. Franklin Street, Tampa, Florida, 33602		
08 Telephone of Contact Person, <i>Including Area Code</i> 813-228-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name John R. Rowe, Jr.	03 Signature /S/ John R. Rowe, Jr.	04 Date Signed <i>(Mo, Da, Yr)</i> 4/30/82
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		
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Directors	105		
Security Holders and Voting Powers	106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-117		
Statement of Retained Earnings for the Year	118-119		
Statement of Changes in Financial Position	120-121		
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200		
Nuclear Fuel Materials	201		NONE
Electric Plant in Service	202-204		
Electric Plant Leased to Others	207		NONE
Electric Plant Held for Future Use	208		
Construction Work in Progress - Electric	210		
Construction Overheads - Electric	211		
General Description of Construction Overhead Procedure	212		
Accumulated Provision for Depreciation of Electric Utility Plant	213		
Nonutility Property	215		
Investments in Subsidiary Companies	217		
Extraordinary Property Losses	220		NONE
Material and Supplies	218		
Miscellaneous Deferred Debits	223		
Accumulated Deferred Income Taxes (Account 190)	224-225		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	251		
Other Paid-In Capital	252		
Discount on Capital Stock	253		
Capital Stock Expense	253		NONE
Long-Term Debt	256-257		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year	258-259		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Accumulated Deferred Investment Tax Credits	264		
Other Deferred Credits	266		
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Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		NONE
Interchange Power	328		
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Miscellaneous General Expenses—Electric	333		
Depreciation and Amortization of Electric Plant	334-336		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	337		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		NONE
ELECTRIC PLANT STATISTICAL DATA			
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Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		NONE
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		NONE
Generating Plant Statistics (Small Plants)	410		NONE
Changes Made or Scheduled to be Made in Generating Plant Capacities	411		
Steam-Electric Generating Plants	412-413		
Hydroelectric Generating Plants	414-415		NONE

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 <u>81</u>
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants	416-418		NONE
Internal-Combustion Engine and Gas-Turbine Generating Plants	420-421		
Transmission Line Statistics	422-423		
Transmission Lines Added During Year	424		
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Electric Distribution Meters and Line Transformers	427		
Environmental Protection Facilities	428		
Environmental Protection Expenses	429		
Footnote Data	450		
Stockholders' Reports	-		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>81</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. J. R. Rowe, Jr. - Controller 702 North Franklin Street Tampa, Florida 33602			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Florida December 1, 1899 - Reincorporated April 18, 1949			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A			
4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated. The Company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> YES ...Enter the date when such independent accountant was initially engaged: _____ (2) <input checked="" type="checkbox"/> NO			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

TECO Energy, Inc. - Parent Company - 100%

On April 14, 1981, pursuant to an agreement and plan of merger approved by the shareholders of Tampa Electric, TECO Energy became the owner of all of Tampa Electric's outstanding common stock and all of the outstanding stock of Tampa Electric's former subsidiaries. In the merger and restructuring, each share of outstanding common stock of Tampa Electric was exchanged for one share of common stock of TECO Energy.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Tampa Bay Industrial Corporation	Investments	100	
Gulfcoast Transit Company	Transportation Company	100	
Mid-South Towing Company	Transportation Company	100	
Electro-Coal Transfer Corp	Cargo Transfer Company	100	
Southern Marine Management Corp	Transportation Management	100	
Cal-Glo, Inc.	Coal Mining	100*	
G C Service Company, Inc.	Cargo Handling	100**	
<p>*100% of voting stock of Cal-Glo Coal is owned by Tampa Bay Industrial Corporation.</p> <p>**100% of the voting stock of G C Service Company, Inc. is owned by Electro-Coal Transfer Company.</p> <p>On April 14, 1981, pursuant to an agreement and plan of merger approved by the shareholders of Tampa Electric, TECO Energy, Inc. became the owner of all of Tampa Electric's outstanding common stock and all of the outstanding stock of Tampa Electric's former subsidiaries. In the merger and restructuring, each share of outstanding common stock of Tampa Electric was exchanged for one share of common stock of TECO Energy.</p> <p>At December 31, 1981, the above corporations were controlled by TECO Energy, Inc.</p>			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/82	Year of Report Dec. 31, 19 <u>81</u>
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Charged to Tampa Electric Salary for Year <i>(c)</i>
1	President, Chief Exec. Officer	H. L. Culbreath	167 322
2	Sr. V/P - Administration	D. N. Campbell	71 855
3	Sr. V/P - Finance	J. K. Taggart	70 020
4	Sr. V/P - Production	H. A. Turner	83 650
5	Sr. V/P - Division & Gov. Affairs	G. P. Wood	102 770
6	VP - Prod. Oper & Maintenance	G. F. Anderson	58 638
7	VP - Divisions	R. C. Dickinson, Jr.	65 520
8	VP - Corporate Controls	H. O. Johns	61 427
9	VP - Energy Supply	A. Kaiser	55 492
10	VP - Services	L. Ulm, Jr.	58 150
11	VP - System Eng. & Operations	R. D. Welch	66 150
12	VP - Govt. Affairs	J.H.B. Woodroffe, III	60 460
13	Controller	J. R. Rowe, Jr.	50 743
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
William C. MacInnes** Chairman of the Board	702 North Franklin Street Tampa, FL 33602
H. L. Culbreath* Pres., Chief Executive Officer	702 North Franklin Street Tampa, FL 33602
Sara L. Baldwin*	812 Grove Park Avenue Tampa, FL 33609
Richard P. Chapman	28 State Street Boston, MA 02106
Richard M. Clewis, Jr.*	3401 San Nicholas Street Tampa, FL 33606
Hugh F. Culverhouse	4600 West Cypress Street Tampa, FL 33607
Alfred S. Estes*	101 Avenue, S.W. Winter Haven, FL 33880
Edward L. Flom*	P. O. Box 3328 Tampa, FL 33622
Henry R. Guild, Jr.	100 Federal Street Boston, MA 02110
William J. Turbiville, Jr.*	1311 North Westshore Boulevard Room 301 Tampa, FL 33607
Mames O. Welch, Jr.	Nabisco Foods Company East Hanover, NJ 07936

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SECURITY HOLDERS AND VOTING POWERS

<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the</p>	<p>close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p>	<p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>
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<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Books did not close during 1981</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy</p> <p>Total: 12 040 587 By proxy: 11 993 198</p>	<p>3. Give the date and place of such meeting:</p> <p>April 14, 1981 111 North Dale Mabry Tampa, Florida</p>
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Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
4	TOTAL votes of all voting securities	10	10	-	-
5	TOTAL number of security holders	-	1	700	-
6	TOTAL votes of security holders listed below	10	10	-	-
7	TECO Energy, Inc. - Parent	10	10	-	-
8					
9					
10					
11					
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18					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

2. See page 103.

8. Signed contract with IBEW Union which granted an average increase of 9.1%.

9. See note J, page 122e.

10. During 1981, the Corporation paid \$499,730 (exclusive of reimbursement for expenses) to the law firm of Herrick & Smith, of which Henry R. Guild, Jr., a Director, is a partner. Herrick & Smith has provided legal services to the Corporation during the last two years and continues to provide such services.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>81</u>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	999 051 772	1 044 115 740
3	Construction Work in Progress (107)	200	47 415 060	93 144 776
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1 046 466 832	1 137 260 516
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	(245 463 935)	(272 686 748)
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)	-	801 002 897	864 573 768
7	Nuclear Fuel (120.1-120.4)	201	-	-
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	801 002 897	864 573 768
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	137 073	280 868
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	-	-
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	217	28 005 456	-
18	(For cost of Account 123.1, see footnote for line 23, page 217)	-		
19	Other Investments (124)	-	-	-
20	Special Funds (125-128)	-	95 000	15 000
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-	28 237 529	295 868
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	6 599 451	3 555 138
24	Special Deposits (132-134)	-	1 727	181 818
25	Working Funds (135)	-	212 211	141 000
26	Temporary Cash Investments (136)	-	650 000	-
27	Notes Receivable (141)	-	-	18 750
28	Customer Accounts Receivable (142)	-	40 121 851	43 592 701
29	Other Accounts Receivable (143)	-	6 248 616	5 986 042
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(382 622)	(392 282)
31	Notes Receivable from Associated Companies (145)	-	3 712 000	4 455 000
32	Accounts Receivable from Assoc. Companies (146)	-	(767 963)	717 395
33	Fuel Stock (151)	218	63 094 100	81 389 776
34	Fuel Stock Expense Undistributed (152)	218	265	269
35	Residuals (Elec) and Extracted Products (Gas) (153)	218	-	-
36	Plant Material and Operating Supplies (154)	218	20 789 309	22 996 474
37	Merchandise (155)	218	-	-
38	Other Material and Supplies (156)	218	128 944	90 591
39	Nuclear Materials Held for Sale (157)	201/218	-	-
40	Stores Expenses Undistributed (163)	218	8 554	9 969
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	774 375	1 080 671
45	Advances for Gas Explor., Devel. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	6 625	479 065
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	-	-
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		141 197 443	164 302 377

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	1 442 982	1 636 003
54	Extraordinary Property Losses (182)	220	-	-
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	1 042 820	1 419 960
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
57	Clearing Accounts (184)	-	7 063	64 755
58	Temporary Facilities (185)	-	-	-
59	Miscellaneous Deferred Debits (186)	223	8 555 245	4 724 271
60	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
61	Research, Devel. and Demonstration Expend. (188)	352-353	13 172	5 340
62	Unamortized Loss on Reacquired Debt (189)	-	-	-
63	Accumulated Deferred Income Taxes (190)	224	453 991	814 798
64	Unrecovered Purchased Gas Costs (191)	-	-	-
65	Unrecovered Incremental Gas Costs (192.1)	-	-	-
66	Unrecovered Incremental Surcharges (192.2)	-	-	-
67	TOTAL Deferred Debits <i>(Enter Total of lines 53 thru 66)</i>		11 515 273	8 665 127
68	TOTAL Assets and other Debits <i>(Enter Total of lines 10, 11, 12, 21, 51, and 67)</i>		981 953 142	1 037 837 140

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	119 502 323	119 696 788
3	Preferred Stock Issued (204)	250	55 000 000	54 956 000
4	Capital Stock Subscribed (202, 205)	251	126 251	-
5	Stock Liability for Conversion (203, 206)	251	-	-
6	Premium on Capital Stock (207)	251	19 245	19 245
7	Other Paid-In Capital (208-211)	252	-	22 612 234
8	Installments Received on Capital Stock (212)	251	-	-
9	(Less) Discount on Capital Stock (213)	253	-	-
10	(Less) Capital Stock Expense (214)	253	(1 338 638)	(1 338 638)
11	Retained Earnings (215, 215.1, 216)	118-119	164 612 033	169 571 895
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	18 889 524	-
13	(Less) Reacquired Capital Stock (217)	250	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	356 810 738	365 517 524
15	LONG-TERM DEBT			
16	Bonds (221)	256	331 540 000	344 310 004
17	(Less) Reacquired Bonds (222)	256	-	-
18	Advances from Associated Companies (223)	256	-	-
19	Other Long-Term Debt (224)	256	-	-
20	Unamortized Premium on Long-Term Debt (225)		842 178	783 387
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		-	-
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	332 382 178	345 093 391
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	-	34 410 000	78 069 000
25	Accounts Payable (232)	-	31 257 749	20 357 317
26	Notes Payable to Associated Companies (233)	-	-	1 617 084
27	Accounts Payable to Associated Companies (234)	-	3 821 636	4 051 816
28	Customer Deposits (235)	-	9 787 867	11 426 963
29	Taxes Accrued (236)	258-259	22 593 809	18 785 164
30	Interest Accrued (237)	-	4 924 900	6 570 308
31	Dividends Declared (238)	-	-	20
32	Matured Long-Term Debt (239)	-	-	-
33	Matured Interest (240)	-	-	-
34	Tax Collections Payable (241)	-	2 018 789	1 876 653
35	Miscellaneous Current and Accrued Liabilities (242)	-	18 294 854	6 720 690
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)		127 109 604	149 475 015

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)		-	-
39	Accumulated Deferred Investment Tax Credits (255)	264	38 142 377	42 106 445
40	Deferred Gains from Disposition of Utility Plant (256)		-	-
41	Other Deferred Credits (253)	266	13 775	739 170
42	Unamortized Gain on Reacquired Debt (257)		-	-
43	Accumulated Deferred Income Taxes (281-283)	268-273	126 583 459	133 912 162
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		164 739 611	176 757 777
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)			
47	Injuries and Damages Reserve (262)		911 011	993 433
48	Pensions and Benefits Reserve (263)			
49	Miscellaneous Operating Reserves (265)			
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		911 011	993 433
51				
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62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)		981 953 142	1 037 837 140

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL - Electric	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		617 395 592	509 279 822
3	Operating Expenses			
4	Operation Expenses (401)		391 043 230	304 195 190
5	Maintenance Expenses (402)		42 022 980	34 094 204
6	Depreciation Expense (403)		35 072 103	33 631 100
7	Amort. & Depl. of Utility Plant (404-405)		1 014	1 014
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	32 825 887	28 693 190
12	Income Taxes - Federal (409.1)	258	24 278 901	19 830 347
	- Other (409.1)	258	3 504 265	2 689 284
14	Provision for Deferred Inc. Taxes (410.1)	268,270,272	10 848 102	17 452 053
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	268,270,272	(4 190 300)	(2 908 951)
16	Investment Tax Credit Adj. - Net (411.4)	264	4 655 964	2 092 250
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		540 062 146	439 769 681
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		77 333 446	69 510 141

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STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	77 333 446	69 510 141
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
26	Costs and Exp. of Merchandising, Jobbing and Contract Work (416)		-	-
27	Revenues From Nonutility Operations (417)		34 423	-
28	Expenses of Nonutility Operations (417.1)		(69 588)	-
29	Nonoperating Rental Income (418)		(164 562)	3 000
30	Equity in Earnings of Subsidiary Companies (418.1)	-	1 595 835	7 104 458
31	Interest and Dividend Income (419)		1 312 656	920 926
32	Allowance for Other Funds Used During Construction (419.1)	-	2 256 756	1 347 184
33	Miscellaneous Nonoperating Income (421)		762	24 194
34	Gain on Disposition of Property (421.1)		1 712 950	(34 475)
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	6 679 232	9 365 287
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	-
38	Miscellaneous Amortization (425)	337	-	-
39	Miscellaneous Income Deductions (426.1-426.5)	337	453 611	286 251
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	453 611	286 251
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	15 316	8 253
43	Income Taxes—Federal (409.2)	258	1 181 200	280 600
44	Income Taxes—Other (409.2)	258	135 100	32 100
45	Provision for Deferred Inc. Taxes (410.2)	268,270,272	(104 890)	
46	Provision for Deferred Income Taxes—Cr. (411.2)	268,270,272	.	
47	Investment Tax Credit Adj.—Net (411.5)			
48	Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Ded. <i>(Enter Total of 42 thru 48)</i>	-	1 226 726	320 953
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	4 998 895	8 758 083
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	21 938 198	21 587 500
53	Amort. of Debt Disc. and Expense (428)		99 973	86 210
54	Amortization of Loss on Reacquired Debt (428.1)		-	-
55	Amort. of Premium on Debt-Credit (429)		(58 790)	(58 790)
56	Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	337	73 320	-
58	Other Interest Expense (431)	337	13 487 446	6 068 057
59	Allowance for Borrowed Funds Used During Construction-Credit (432)	-	(1 390 156)	(816 053)
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	34 149 991	26 866 924
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	48 182 350	51 401 300
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	-	-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		48 182 350	51 401 300

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item <i>(a)</i>	Contra Primary Account Affected <i>(b)</i>	Amount <i>(c)</i>
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance — Beginning of Year		183 501 557
2	Changes <i>(Identify by prescribed retained earnings accounts)</i>		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) <i>(Enter Total of lines 4 thru 8)</i>		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) <i>(Enter Total of lines 10 thru 14)</i>		
16	Balance Transferred from Income (Account 433 less Account 418.1)		46 586 516
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) <i>(Enter Total of lines 18 thru 21)</i>		
23	Dividends Declared — Preferred Stock (Account 437)		
24	Series A — \$4.32 Per Share		214 704
25	Series B — \$4.16 Per Share		208 000
26	Series D — \$4.58 Per Share		457 920
27	Series E — \$8.00 Per Share		1 199 840
28	Series F — \$7.44 Per Share		1 488 000
29	TOTAL Dividends Declared—Preferred Stock (Account 437) <i>(Enter Total of lines 24 thru 28)</i>		3 568 464
30	Dividends Declared — Common Stock (Account 438)		
31	39c Per Share		5 994 549
32	Cash Dividends to Parent Company		23 901 309
33	Stock of Subsidiary Companies — Dividend to Parent		28 647 691
34			
35			
36	TOTAL Dividends Declared—Common Stock (Account 438) <i>(Enter Total of lines 31 thru 35)</i>		58 543 549
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		1 595 835
38	Balance — End of Year <i>(Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)</i>		169 571 895

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)			
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	169 571 895		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
49	Balance – Beginning of Year (Debit or Credit)	18 889 524		
50	Equity in Earnings for Year (Credit) (Account 418.1)	1 595 835		
51	Dividends Received (Debit)	1 009 600		
52	Other Changes (<i>Explain</i>) (<i>Dividend to Parent Company</i>)	(19 475 759)		
53	Balance – End of Year	-0-		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).

(b) Bonds, debentures and other long-term debt.

(c) Net proceeds or payments.

(d) Include commercial paper.

(e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	46 586 516
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	35 072 103
5	Amortization of (Specify)	1 014
6	Provision for Deferred or Future Income Taxes (Net)	6 552 912
7	Investment Tax Credit Adjustments	4 655 964
8	Less Allowance for Other Funds Used During Construction	(2 256 756)
9	Other (Net) <u>Deferred Fuel Expense</u>	4 905 265
10	<u>Allowance for borrowed funds used during construction</u>	(1 390 157)
11	<u>Automobile depreciation charged to expense & misc.</u>	445 219
12		
13		
14		
15	TOTAL Funds from Operations (Enter Total of lines 2 thru 14)	94 572 080
16	Funds from Outside Sources (New Money)	
17	Long-Term Debt (b) (c)	13 192 000
18	Preferred Stock (c)	(44 000)
19	Common Stock (c)	22 680 448
20	Net Increase in Short-Term Debt (d)	
21	Other (Net) <u>Decrease in other investments</u>	33 313 291
22	<u>Automobile depreciation charged to construction</u>	502 114
23	<u>Other</u>	24 730
24		
25		
26		
27	TOTAL Funds from Outside Sources (Enter Total of lines 17 thru 26)	164 240 663
28	Sale of Non-Current Assets (e)	
29		
30	Contributions from Associated and Subsidiary Companies	
31	Other (Net) (a)	
32		
33		
34		
35		
36		
37	TOTAL Sources of Funds (Enter Total of lines 15, 27, 28 thru 36)	164 240 663

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
38	Construction and Plant Expenditures (Including Land)			
39	Gross Additions to Utility Plant (Less Nuclear Fuel)	99 986 929		
40	Gross Additions to Nuclear Fuel			
41	Gross Additions to Common Utility Plant			
42	Gross Additions to Nonutility Plant			
43	Less Allowance for Other Funds Used During Construction	(2 256 756)		
44	Other Allowance for borrowed funds used during construction	(1 390 157)		
45	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 38 thru 44)	96 340 016		
46	Dividends on Preferred Stock	3 568 464		
47	Dividends on Common Stock	5 994 549		
48	Funds for Retirement of Securities and Short-Term Debt			
49	Long-term Debt (b) (c)	547 000		
50	Preferred Stock (c)			
51	Redemption of Capital Stock			
52	Net Decrease in Short-term Debt (d)			
53	Other (Net)	994 314		
54	Dividends to parent company	23 901 309		
55	Dividend of Subsidiary Stock	28 647 691		
56				
57				
58	Purchase of Other Non-Current Assets (e)			
59				
60				
61	Investments in and Advances to Associated and Subsidiary Companies			
62	Other (Net) (a):			
63	Increase in working capital	4 247 320		
64				
65				
66				
67				
68	TOTAL Applications of Funds (Enter Total of lines 45 thru 67)	164 240 663		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

5. Dividend restriction in Tampa Electric Company's First Mortgage Bond Indenture amounted to \$4,372,847 as of December 31, 1981.

NOTES TO FINANCIAL STATEMENTS

A. Summary of Significant Accounting Policies

The Company maintains its accounts in accordance with policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission, which policies conform with generally accepted accounting principles in all material respects. The most significant of these policies are as follows:

Revenues — Operating revenues, including amounts resulting from a fuel adjustment clause and a conservation adjustment clause which provide for monthly billing charges to reflect increases or decreases in fuel and conservation costs, are recorded in the accounts upon monthly cycle billings to customers. Effective April 1, 1980, the FPSC approved a change in the method of computing the fuel adjustment factor. The new method is based on fuel costs projected by the Company for a six month period. Any over or underrecovery of costs plus an interest factor are to be refunded or billed to customers during the next six month period. Overrecovery of fuel cost is recorded as a deferred credit and underrecovery of fuel cost is recorded as a deferred debit.

Depreciation — The Company provides for depreciation on the straight-line method at annual rates that will amortize the original cost of depreciable property over its estimated service life. The provisions for the years 1981, 1980 and 1979 were equivalent to approximately 3.6 per cent of the original cost of depreciable property.

The original cost of plant retired or otherwise disposed of and the cost of removal less salvage are charged to Accumulated Depreciation.

Deferred Income Taxes — The Company provides deferred income taxes on all material book/tax timing differences. These primarily pertain to depreciation, construction-related costs and deferred fuel costs. For income tax purposes, the Company utilizes accelerated depreciation, Asset Depreciation Range and Accelerated Cost Recovery System. Cost of removal, certain taxes and payroll-related costs which are capitalized for financial reporting purposes are deducted as incurred for income tax purposes.

Allowance for Borrowed Funds Used During Construction and Allowance for Other Funds Used During Construction (AFDC) — Non-cash and non-taxable amounts representing the cost of borrowed funds and a reasonable rate on other funds have been capitalized as an allowance for funds used during construction.

Effective October 1, 1977, pursuant to an order by the FPSC relating to a rate increase, the Company began capitalizing AFDC on all eligible construction work in progress at the gross rate of 8.04 per cent. As of November 1, 1980, an FPSC rate order allowed \$22,696,000 of construction work in progress to be included in the rate base; this amount is excluded from the base on which AFDC is computed. During 1981, the AFDC rate was changed four times to recognize significant changes in the Company's cost of capital. The rate changed to 8.61 per cent, 8.49 per cent, 8.81 per cent, and 8.94 per cent on January 1, May 1, August 1, and September 1, 1981, respectively.

Investment Tax Credit — Investment tax credits, exclusive of the one and one-half per cent relating to the Employees' Stock Ownership Plan, have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

Research and Development Costs — Research and development costs that relate to specific construction projects are capitalized as part of these projects. Other research and development costs are charged to operating expenses as incurred. The amounts charged to operating expenses were \$2,156,000, \$2,049,000 and \$1,684,000 for 1981, 1980 and 1979, respectively.

Earnings Per Share — Per share data is omitted since the Company's common stock is 100 per cent owned by TECO Energy, Inc.

Reclassifications — Certain reclassifications have been made to the 1980 and 1979 financial statements to conform to current classifications.

B. Corporate Restructuring

On April 14, 1981, Tampa Electric Company and its former subsidiaries became subsidiaries of a new Florida company, TECO Energy, Inc., pursuant to a plan of corporate restructuring. As a result of the restructuring, the common shareholders of Tampa Electric became common shareholders of TECO Energy, Inc. but did not otherwise change their position.

C. Capital Stock

	Common Stock Shares	Common Stock Amount	Subscription Funds (thousands of dollars)	Issue Expense
Balance December 31, 1978	15,251,077	\$117,657	\$150	\$1,338
Stock Issued	39,825	668	(150)	—
Subscriptions	—	—	166	—
Balance December 31, 1979	15,290,902	118,325	166	1,338
Stock Issued	71,308	1,196	(166)	—
Subscriptions	—	—	126	—
Balance December 31, 1980	15,362,210	119,521	126	1,338
Subscriptions	—	—	69	—
Stock Issued	13,113	195	(195)	—
Stock Exchange (Note B)	(15,375,313)	—	—	—
Contributed Capital	—	22,612	—	—
Balance December 31, 1981	<u>10</u>	<u>\$142,328</u>	<u>\$—</u>	<u>\$1,338</u>

During 1981, 440 shares of preferred stock were redeemed under a provision of the restructuring (Note B) whereby dissenting preferred shareholders were entitled to receive fair market value for their shares as determined in accordance with statutory procedures.

D. Retained Earnings

Certain of the Company's first mortgage bond issues contain provisions that limit the payment of dividends on the Company's Common Stock. At December 31, 1981, approximately \$165,000,000 of the Company's Retained Earnings was available for dividends on its Common Stock.

E. Long-Term Debt

In 1972, the Hillsborough County Industrial Development Authority (the "Authority") began issuing Pollution Control Revenue Bonds (Tampa Electric Company Project).

The Authority committed to use the proceeds to construct certain pollution control facilities for sale to the Company. Under the terms of the Trust Indenture relating to the bonds, the proceeds from the issues are deposited with the Trustee, who disburses amounts as the various pollution control projects are constructed. As disbursements are made, the Company reduces the amount of funds on deposit with the Trustee, thereby reflecting as a liability the net amount outstanding. Upon completion of all projects, the entire amount of the then-outstanding bonds is shown as a liability. The related facilities are capitalized as disbursements are made and depreciated as the projects are completed and placed in service.

As the purchase price for the facilities, the Company is required to pay the interest on the bonds, all expenses incurred by the Authority in connection with the bond issues and, beginning March 1, 1982, semi-annual sinking fund payments in varying amounts.

During 1981, the Authority sold \$25 million of pollution control revenue bonds to finance a portion of the cost of additional pollution control facilities.

F. Short-Term Debt

Notes payable at December 31, 1981 consisted of loans from banks and bank trust departments of \$3,169,000, commercial paper of \$74,900,000 and \$1,617,000 from TECO Energy, Inc. In connection with its short-term borrowing program, the Company maintains compensating balances to assure continuing lines of credit. Although the amounts fluctuate, the compensating balance requirements at December 31, 1981, were approximately \$7,334,000. Unused lines of credit at December 31, 1981 were \$76,705,000.

G. Retirement Plan

The Company has a trustee, non-contributory retirement plan covering substantially all of its employees. The total pension expense for 1981, 1980 and 1979 was approximately \$4,143,000, \$3,848,000 and \$3,723,000 respectively, which provides for the amortization of unfunded prior service costs over 30 years. The Company makes annual contributions to the plan equal to the amounts accrued for pension expense. Accumulated plan benefits and plan net assets as of the last actuarial valuation date are presented below in thousands of dollars:

	January 1,	
	1981	1980
Actuarial present value of accumulated plan benefits — Vested	\$33,082	\$29,494
— Nonvested	2,483	2,792
	<u>\$35,565</u>	<u>\$32,286</u>
Net assets available for benefits	<u>\$41,511</u>	<u>\$32,203</u>

The weighted average assumed rate of return used in determining the actuarial present value of accumulated plan benefits was 5.5% for 1981 and 1980.

H. Income Tax Expense (thousands of dollars)

The Company is included in the filing of consolidated Federal income tax returns with its parent and affiliates. The Company's income tax expense is based upon a separate return computation. Income tax expense for the years 1981, 1980 and 1979 consists of the following components:

	1981		
	Federal	State	Total
Currently payable	\$25,460	\$ 3,639	\$29,099
Deferred	5,731	822	6,553
Investment tax credit	6,331	—	6,331
Amortization of investment credit	(1,675)	—	(1,675)
Total income tax expense	<u>\$35,847</u>	<u>\$ 4,461</u>	40,308
Included in Other Income, Net			(1,211)
Included in Operating Expenses			<u>\$39,097</u>

	1980		
	Federal	State	Total
Currently payable	\$20,111	\$ 2,722	\$22,833
Deferred	12,949	1,594	14,543
Investment tax credit	3,657	—	3,657
Amortization of investment credit	(1,565)	—	(1,565)
Total income tax expense	<u>\$35,152</u>	<u>\$ 4,316</u>	39,468
Included in Other Income, Net			(313)
Included in Operating Expenses			<u>\$39,155</u>

	1979		
	Federal	State	Total
Currently payable	\$ 9,308	\$ 1,582	\$10,890
Deferred	10,523	1,297	11,820
Investment tax credit	4,499	—	4,499
Amortization of investment credit	(1,424)	—	(1,424)
Total income tax expense	<u>\$22,906</u>	<u>\$ 2,879</u>	25,785
Included in Other Income, Net			(142)
Included in Operating Expenses			<u>\$25,643</u>

H. Income Tax Expense — Continued

Deferred tax expense results from timing differences in the recognition of certain expenses for tax and financial reporting purposes. The sources of these differences and the tax effect of each were as follows:

	<u>1981</u>	<u>1980</u>	<u>1979</u>
Excess of accelerated depreciation over straight-line	\$ 7,535	\$ 8,658	\$ 9,724
Construction-related and other items expensed for tax purposes ..	1,849	2,993	2,735
Fuel cost expensed for tax purposes	(2,389)	3,079	—
Other	(442)	(187)	(639)
	<u>\$ 6,553</u>	<u>\$14,543</u>	<u>\$11,820</u>

The total income tax provisions for 1981, 1980 and 1979 differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

	<u>1981</u>	<u>1980</u>	<u>1979</u>
Net Income	\$48,182	\$51,401	\$35,894
Total income tax provision	<u>40,308</u>	<u>39,468</u>	<u>25,785</u>
Income before income taxes	88,490	90,869	61,679
Deduct — equity in earnings applicable to investment in companies accounted for on the equity basis, reflected net of taxes	<u>1,596</u>	<u>7,104</u>	<u>6,242</u>
Adjusted income before income taxes	<u>\$86,894</u>	<u>\$83,765</u>	<u>\$55,437</u>
Income taxes on above at federal statutory rate (46 percent)	\$39,971	\$38,532	\$25,501
Increase (decrease) due to:			
State income tax net of federal income tax	2,390	2,315	1,543
Amortization of investment tax credit	(1,675)	(1,565)	(1,424)
Other	(378)	186	165
Total income tax provision	<u>\$40,308</u>	<u>\$39,468</u>	<u>\$25,785</u>
Provision for income taxes as a percent of:			
Income before income taxes	45.6%	43.4%	41.8%
Adjusted income before income taxes	46.4%	47.1%	46.5%

I. Related Party Transactions

Certain expenses and other income items are incurred as a result of transactions with affiliates. These items are as follows (in thousands of dollars):

<u>Expenses</u>	<u>1981</u>	<u>1980</u>	<u>1979</u>
Fuel Cost	\$42,716	\$34,878	\$31,634
Fuel Transportation Cost	\$46,144	\$30,851	\$22,109
Interest	\$ 73	—	—
 <u>Other Income</u>			
Interest	\$ 766	\$ 507	\$ 233

Amounts due from or to affiliates of Tampa Electric Company are as follows:

	<u>1981</u>	<u>1980</u>
Accounts Receivable	\$ 717	—
Notes Receivable	\$4,455	\$3,712
Accounts Payable	\$4,052	\$4,590
Notes Payable	\$1,617	—

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest. The notes receivable and payable are advances of funds which bear interest at the 30 day commercial paper rate.

J. Commitments and Contingencies

The Company has made certain commitments in connection with its continuing construction program. Total construction expenditures during the next twelve months are estimated to be \$256 million.

In the changeover from the old to the new fuel adjustment clause, fuel costs of approximately \$14 million for two transitional months in 1980 were not collected by Tampa Electric Company. The Florida Public Service Commission (FPSC) originally ordered the Company to bill these costs to customers over the twelve months ending March 31, 1981. The FPSC's order was contested by the Public Counsel and referred to the Florida Supreme Court. On September 10, 1981, the Court upheld the original FPSC order and remanded the matter to the FPSC. On February 19, 1982, the FPSC voted to reduce the transition period to 45 days. Depending on whether the FPSC order is appealed, the Company expects to receive a one-time \$12.1 million recovery over a twelve-month period probably beginning April 1982.

The Company is leasing a building in downtown Tampa for use as its headquarters. Under certain circumstances as provided in the lease, the Company could be required to purchase the building at cost. Permanent financing has been obtained to cover project costs in the amount of \$24,750,000. In addition, the Company has agreed to purchase up to \$7 million of notes issued as interim financing for the remaining project cost. Permanent financing is expected to be arranged before these notes mature.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo. Da. Yr)		Dec. 31, 19 <u>81</u>	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	1 000 319 742	1 000 319 742				
4	Plant Purchased or Sold						
5	Completed Construction not Classified	33 986 033	33 986 033				
6	Experimental Plant Unclassified						
7	TOTAL (Enter Total of lines 3 thru 6)	1 034 305 775	1 034 305 775				
8	Leased to Others						
9	Held for Future Use	9 809 965	9 809 965				
10	Construction Work in Progress	93 144 776	93 144 776				
11	Acquisition Adjustments						
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	1 137 260 516	1 137 260 516				
13	Accum. Prov. for Depr., Amort., & Depl.	272 686 748	272 686 748				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	864 573 768	864 573 768				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	271 732 734	271 732 734				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant	19 268	19 268				
21	TOTAL In Service (Enter Total of lines 17 thru 20)	271 752 002	271 752 002				
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)						
26	Held for Future Use						
27	Depreciation	934 746	934 746				
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)	934 746	934 746				
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.						
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	272 686 748	272 686 748				

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | | |
|---|---|--|
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i>, this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i>; Account 103, <i>Experimental Electric Plant Unclassified</i>; and Account 106, <i>Completed Construction Not Classified—Electric</i>.</p> | <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p> | <p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at</p> |
|---|---|--|

(Continued on page 204)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchises and Consents	20 282					20 282
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	20 282					20 282
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	6 222 168	(6 410)				6 215 758
9	(311) Structures and Improvements	97 146 895	3 264 141	(275 038)		(3 373 721)	96 762 277
10	(312) Boiler Plant Equipment	251 852 402	5 524 007	(1 883 450)		1 689 182	257 182 141
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	124 283 862	3 987 764	(768 638)		1 206 749	128 709 737
13	(315) Accessory Electric Equipment	47 236 042	653 940	(112 095)		(557 555)	47 220 332
14	(316) Misc. Power Plant Equipment	11 036 430	2 060 385	(201 466)		1 029,959	13 925 308
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	537 777 799	15 483 827	(3 240 687)		(5 386)	550 015 553
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements						
19	(322) Reactor Plant Equipment						
20	(323) Turbogenerator Units						
21	(324) Accessory Electric Equipment						
22	(325) Misc. Power Plant Equipment						
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)						
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 <u>81</u>	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	834 366					834 366
35	(341) Structures and Improvements	1 558 633	457	(566)			1 558 524
36	(342) Fuel Holders, Products, and Accessories	1 144 556	1 859				1 146 415
37	(343) Prime Movers						
38	(344) Generators	15 883 938	142 902	(76 003)			15 950 837
39	(345) Accessory Electric Equipment	2 085 005	6 500				2 091 505
40	(346) Misc. Power Plant Equipment	19 282					19 282
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	21 525 780	151 718	(76 569)			21 600 929
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	559 303 579	15 635 545	(3 317 256)		(5 386)	571 616 482
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	7 719 743	145 461	(78 266)		90	7 787 028
45	(352) Structures and Improvements	474 286	2 097	(570)			475 813
46	(353) Station Equipment	42 120 313	664 825	(233 458)		(41 951)	42 509 729
47	(354) Towers and Fixtures	4 401 111	(119 648)				4 281 463
48	(355) Poles and Fixtures	21 495 234	1 477 291	(377 077)			22 595 448
49	(356) Overhead Conductors and Devices	24 207 735	1 949 860	(719 025)		(1 295)	25 437 275
50	(357) Underground Conduit	674 994	174				675 168
51	(358) Underground Conductors and Devices	902 370	173				902 543
52	(359) Roads and Trails	903 203					903 203
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	102 898 989	4 120 233	(1 408 396)		(43 156)	105 567 670
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	1 522 090	110 853	(40 238)		(90)	1 592 615
56	(361) Structures and Improvements	361 041	3 416				364 457
57	(362) Station Equipment	33 539 185	3 975 566	(171 066)		41 951	37 385 636
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	38 330 765	3 229 430	(476 809)		17 346	41 100 732
60	(365) Overhead Conductors and Devices	59 960 818	4 717 555	(469 125)		316	64 209 564
61	(366) Underground Conduit	17 141 559	1 432 848	(61 789)			18 512 618
62	(367) Underground Conductors and Devices	23 146 018	2 679 256	(133 384)		(316)	25 691 574
63	(368) Line Transformers	54 330 590	7 562 351	(1 925 172)		(17 077)	59 950 692
64	(369) Services	23 743 257	2 920 690	(216 890)			26 452 057
65	(370) Meters	14 264 916	1 653 231	(219 340)			15 698 807
66	(371) Installations on Customer Premises	386 913					386 913

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises						
68	(373) Street Lighting and Signal Systems	14 675 969	1 589 204	(1 246 951)		(17 346)	15 000 876
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	281 408 121	29 874 400	(4 960 764)		24 784	306 346 541
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	1 345 910	173 867	(405 249)		350	1 114 878
72	(390) Structures and Improvements	15 745 426	763 921	(5 978 289)		4 599	10 535 657
73	(391) Office Furniture and Equipment	3 333 591	4 362 622	(196 823)			7 499 390
74	(392) Transportation Equipment	11 884 091	1 981 644	(736 281)			13 129 454
75	(393) Stores Equipment	547 654	3 859	(698)			550 815
76	(394) Tools, Shop and Garage Equipment	2 221 553	268 609	(61 398)		437	2 429 201
77	(395) Laboratory Equipment	863 578	197 547	(9 101)			1 052 024
78	(396) Power Operated Equipment						
79	(397) Communication Equipment	10 382 137	4 190 168	(284 827)		18 372	14 305 850
80	(398) Miscellaneous Equipment	127 591	38 766	(28 826)			137 531
81	SUBTOTAL (Enter Total of lines 71 thru 80)	46 451 531	11 981 003	(7 701 492)		23 758	50 754 800
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	46 451 531	11 981 003	(7 701 492)		23 758	50 754 800
84	TOTAL (Accounts 101 and 106)	990 082 502	61 611 181	(17 387 908)		-0-	1 034 305 775
85	(102) Electric Plant Purchased (See Inst. 8)						
86	(102) Electric Plant Sold (See Instr. 8)						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant in Service	990 082 502	61 611 181	(17 387 908)		-0-	1 034 305 775

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>81</u>
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	W.C. MacInnes Power Plant Site-North of Hillsborough/Manatee County Line, West of Highway 41	1967	1991	2 293 062
3				
4				
5				
6	Transmission Line Right of Way From W.C. MacInnes Power Plant Site-North of Hillsborough/Manatee County Line, West of Highway 41	1967	1991	828 208
7				
8				
9				
10				
11	Phosphate Area Transmission Right of Way North of Hillsborough/Manatee County Line, West of Highway 301, East of U.S. Highway 41.	1973	After 1991	843 713
12				
13				
14				
15	Transmission Substation Site-Location throughout Company's Service Area (13 sites)	Various	Various	767 611
16				
17				
18	Distribution Substation Sites-Located throughout Company's Service Area (55 sites)	Various	Various	824 691
19				
20				
21				
22	Power Plant Site X-South of S.R. 60, West of Pleasant Grove Rd., North of Durant Road in Hillsborough Cty.	1973	Indeterminate	486 273
23				
24				
25				
26	Big Bend 4-Flyash Settling Pond West of Highway 41, South of Big Bend Station in Hillsborough County.	1979	1985	2 109 933
27				
28				
29				
30	Two Parcels of Land	1973 & 77	Various	28 926
31				
32	Other Property:			
33				
34	Gannon Unit 4 Coal Handling Equipment Utility Use Discontinued 9/8/74	1975	12/15/83	474 471
35				
36				
37	Gannon Unit 3 Coal Handling Equipment Utility use Discontinued 9/2/75	1975	8/13/84	436 466
38				
39				
40	Gannon Unit 2 Coal Handling Equipment Utility Use Discontinued 3/2/76	1976	8/12/85	350 766
41				
42				
43				
44	Gannon Unit 1 Coal Handling Equipment Utility Use Discontinued 5/2/76	1976	3/3/86	365 845
45				
46				
47	TOTAL			9 809 965

Name of Respondent Tampa Electric Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		ment, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop-		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)		Construction Work in Progress—Electric (Account 107) (b)	
1	BB Turbine Low Pressure Spare Rotor	B13	305	798.38
2	BB1 Turb L-0 Discs Bladed w/Mod 7 Blvd. 57	B20	479	036.58
3	GN6 2 Spare Lp Turbine Rotg Blades L-0	B21	356	284.68
4	GN4 LP Rotating Bldes Gov End L-1	C11	177	266.11
5	Big Bend Unit No. 4 417 MW	F05	43	596 092.86
6	Big Bend No. 2 Boiler Modification	F77	977	938.05
7	Big Bend No. 4 SO2 Removal System	G93	9	214 346.81
8	Gannon Ventilation Upgrade	H64	427	491.50
9	Energy Control System	J11	7	922 397.95
10	BB Clamshell Coal Unloader	J92	3	469 002.93
11	I-75 Relocation Section 10075-6408	J93	122	106.35
12	BB# Boiler Performance Corrections	K24	552	966.91
13	BB Coal Blending & Handling Sys	K34	1	704 548.04
14	Carrollwood Village Sub 13KV N Circuit	K36	166	803.85
15	Big Bend No. 4 Waste Water Treatment	K72	103	439.27
16	HP No. 5 Turbine Seal Modification	K79	132	312.86
17	W.C. MacInnes Unit No. 1 & Site	L04	2	132 881.72
18	Gannon Unit 1 Conversion to Coal	L06	609	563.10
19	Gannon Unit 2 Conversion to Coal	L07	585	447.02
20	Gannon Unit 3 Conversion to Coal	L08	612	545.08
21	Gannon Unit 4 Conversion to Coal	L09	1	949 469.14
22	GN1-4 Coal Conv Common Equipment	L10	1	183 559.83
23	Big Bend Unit 4 Environmental Studies	L18	7	459 843.65
24	BB Site Improvement for Utilization	L47	965	748.91
25	Pebbledale Sub & 230KV Circuits	L55	980	631.36
26	Mines Substation & 69/230KV Lines	L56	1	893 103.67
27	GN3 Low Press Turbine Rotor Replcmnt	L60	2	527 450.67
28	HP 6 Boiler #5 Turb Contrllr Upgrd	L68	148	262.02
29	Big Bend Emergency Water Supply	L72	347	577.82
30	800 MHZ Mobile Radio System	L74	470	122.27
31	Gannon-Juneau 138KV Conversion	L80	137	020.35
32	Big Bend No. 3 & 4 Fine Mesh Screens	L88	261	910.58
33	Big Bend Air Compressor Controls	L95	256	657.17
34	Minor Projects		915	148.90
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL		93	144 776.39

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_81
CONSTRUCTION OVERHEADS—ELECTRIC					
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead</p>			<p>apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)			
1					
2	Allowance for funds used during construction		\$	3,646,913	
3	Pension Cost			895,910	
4	Taxes			831,017	
5	Administrative and General			2,199,321	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		\$	7,573,161	

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GENERAL DESCRIPTION OF CONSTRUCTION OF OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

AFUDC is charged directly to all eligible construction work in progress by the following method: The current month AFUDC basis less the amount included in the rate base (\$22,696,000) is multiplied by 1/12 of the yearly AFUDC rate. This amount is divided by the basis to determine the effective monthly rate. This rate is then applied to each project eligible for AFUDC. The annual percentage rates used during 1981 were as follows: January 1 through April 31 - 8.61%; May 1 through July 31 - 8.49%; August 1 through August 31 - 8.81%; and September 1 through December 31 - 8.94%.

Pension cost and payroll taxes are allocated to construction on the basis of payroll charged to construction. The amount of these overheads are proportional to the amount of the payroll cost that is capitalized. Pension cost in the amount of \$895,910 and Payroll taxes in the amount of \$831,017 were applied to construction work orders during 1981.

Administrative and general expenses included general salaries and wages; general office supplies and expenses; workman's compensation insurance cost; general liability insurance cost; claims and damages section wages and salaries; and providing safety, accident prevention and similar educational activities. The amount of A&G to be capitalized is determined by a study. The costs capitalized are allocated to construction on the basis of payroll charged directly to construction in 1981.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 60 346 326		
(2)	Short-Term Interest			s 17.96
(3)	Long-Term Debt	D 332 382 178	48.2	d 6.60
(4)	Preferred Stock	P 55 000 000	8.0	p 6.49
(5)	Common Equity	C 301 810 738	43.8	c 14.50
(6)	Total Capitalization	689 192 916	100%	
(7)	Average Construction Work in Progress Balance	W *42 231 564		

*Excludes CWIP included in Rate Base

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 24.30%

3. Rate for Other Funds $1 - \frac{S}{W} p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right)$ -2.95%

4. Weighted Average Rate Actually Used for the Year: Rates approved by Florida Public Service Commission
a. Rate for Borrowed Funds— 3.05%, 3.23%, 3.36%, and 3.52%**
b. Rate for Other Funds— 5.56%, 5.26%, 5.45%, and 5.42%**

**During 1981, the AFDC rate was changed four times to recognize significant changes in the Company's cost of capital. The rates were changed January 1, May 1, August 1, and September 1, 1981, respectively.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item <i>(a)</i>	Total (c + d + e) <i>(b)</i>	Electric Plant in Service <i>(c)</i>	Electric Plant Held for Future Use <i>(d)</i>	Electric Plant Leased to Others <i>(e)</i>
1	Balance Beginning of Year	245 445 682	244 510 936	934 746	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	35 072 102	35 072 102		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing	1 199 145	1 199 145		
6	Other Clearing Accounts				
7	Other Accounts <i>(Specify)</i>				
8					
9	TOTAL Depreciation Provisions for Year <i>(Enter Total of lines 3 thru 8)</i>	36 271 247	36 271 247	-	
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	17 387 908	17 387 908		
12	Cost of Removal	1 581 318	1 581 318		
13	Salvage (Credit)	(9 919 777)	(9 919 777)		
14	TOTAL Net Charges for Plant Retired <i>(Enter Total of lines 11 thru 13)</i>	9 049 449	9 049 449		
15	Other Debit or Credit Items <i>(Describe)</i>			-	
16					
17	Balance End of Year <i>(Enter Total of lines 1, 9, 14, 15, and 16)</i>	272 667 480	271 732 734	934 746	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	158 633 072	157 698 326	934 746	
19	Nuclear Production				
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	5 878 680	5 878 680		
23	Transmission	26 941 046	26 941 046		
24	Distribution	68 874 463	68 874 463		
25	General	12 340 219	12 340 219		
26	TOTAL <i>(Enter Total of lines 18 thru 25)</i>	272 667 480	271 732 734	934 746	

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NONUTILITY PROPERTY (Account 121)

- | | |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

Line No.	Description and Location <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Purchases, Sales, Transfers, etc. <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Approximately 15 acres located north of Hillsborough/Manatee County Line, west of U.S. Highway 41.	29 077		29 077
2				
3				
4				
5	Property located on North side of Polk Street between Pierce and Jefferson Streets	54 594		54 594
6				
7				
8	Approximately 20.92 acres located East of the Hillsborough River, West of the Atlantic Coast Line Railroad Track, North of Temple Terrace Hwy. in Hillsborough County (River Subst)	16,843		16 843
9				
10				
11				
12				
13				
14	Approximately .65 acres located in Palermo Subdivision, Lots 1,2,3,14,15 & 16 of Block 2, Hillsborough County (Clearview Substation)	14 831		14 831
15				
16				
17				
18				
19	Kitchen equipment at Terrace on the Mall located at TECO Plaza in downtown Tampa. Street address 702 North Franklin.		146 048	146 048
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	*Canal Street Substation site sold to the City of Mulberry.			
38				
39				
40				
41				
42				
43	Minor Item Previously Devoted to Public Service	21 728	*(2 253)	19 475
44	Minor Items - Other Nonutility Property			
45	TOTAL	137 073	143 795	280 868

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

<p>1. Report below investments in Account 123.1, <i>Investment in Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities – List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances – Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show</p>	<p>whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in</p>	<p>a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on line 23, column (a) the total cost of Account 123.1.</p>
--	--	---

Line No.	Description of Investment <i>(a)</i>	Date Acquired <i>(b)</i>	Date of Maturity <i>(c)</i>	Amount of Investment at Beginning of Year <i>(d)</i>	Equity in Subsidiary Earnings for Year <i>(e)</i>	Revenues for Year <i>(f)</i>	Amount of Investment at End of Year <i>(g)</i>	Gain or Loss from Investment Disposed of <i>(h)</i>
1	<u>Account 123.1</u>							
2	Gulfcoast Transit Company	3-13-59		7 575 668	1 042 283	8 617 951	-0-	
3	Mid-South Towing Company	3-13-59		4 014 763	75 492	4 090 255	-0-	
4	Electro-Coal Transfer Corp.	12-23-63		4 848 461	174 397	5 022 858	-0-	
5	Tampa Bay Industrial Corp.	9-16-66		11 536 564	303 663	11 840 227	-0-	
6	Southern Marine Management	5-31-68		30 000	-0-	30 000	-0-	
7								
8								
9								
10								
11								
12								
13								
14								
15	NOTE: On April 14, 1981 Tampa Electric Company and its former subsidiaries became subsidiaries of TECO Energy, Inc.							
16	See page 103.							
17								
18								
19								
20								
21								
22								
23	Total Cost of Account 123.1: \$ _____			TOTAL	28 905 456	1 595 835	29 601 291	-0-

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)	63 094 100	81 389 776	
2	Fuel Stock Expenses Undistributed (Account 152)	265	269	
3	Residuals and Extracted Products (Account 153)	0	0	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated) *			
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated) *			
8	Transmission Plant (Estimated)*			
9	Distribution Plant (Estimated) *			
10	Assigned to – Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	20 789 309	22 996 474	
12	Merchandise (Account 155)	0	0	
13	Other Materials and Supplies (Account 156)	128 944	90 591	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	8 554	9 969	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	84 021 172	104 487 079	

*Plant Materials and Operating Supplies (Act 154) is not segregated by construction, operations and maintenance functions. However, stock items considered by the company as retirement units are issued to construction projects only. Stock items other than retirement units are issued as required for construction, operations and maintenance purposes.

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Gannon #3 LP Turbine					
2	Rotar Shaft Inspection	522	2 378	513	2 900	0
3						
4	Hookers Point Steam Valve	650 372	203 847	107	5 206	
5	Failure 8/80			512	300 000	549 013
6						
* 7	Software - Materials					
8	Management System	139 216	613	921	61 897	77 482
9						
10	Poly Chlorinated Biphenyl's	9 847	77 015	588	85 199	1 663
11	Management Program					
12						
13	Pollution Control Bonds	0	269 302	181	268 994	308
14						
15	Direct Control Load					
16	Management Program Equip.	0	313 253	908	31 092	282 161
17						
18	T&D Training Facilities	695	72 861	588	73 556	0
19	Palm River					
20						
21	Anticipated Insurance	900 000				900 000
22	Proceeds-Hookers Point					
23	Steam Valve Failure					
24						
25	Undistr. Payroll	188 942	1 854 798	Various	1 800 348	243 392
26						
27	Storage Water Heat Equip.	0	32 761			32 761
28						
29	PAR Modification Project	0	328 727			328 727
30						
31	Slag Pond-Slag Removal	0	57 756			57 756
32						
33	Central Test Lab - Fire	0	7 922			7 922
34	Damage					
35						
36	TECO Plaza Marketing	61 719	33 219	418	94 938	0
37						
38	Existing Building Mktg.	7 332	8 718	253	16 050	0
39						
40	Gannon 4 Cyclone Burner	0	26 098			26 098
41	Fire Damage					
42						
* 43	Pre-Occupancy Costs-	97 712	367 530	107	154 242	
44	TECO Plaza			417	321	
45				418	2 851	
46				921	52 188	249 116
46				931	6 574	
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Big Bend #2 1st Radiant & Primary Super heater Header	4 869	11 762			16 631
2	Enclosure Seal Air Piping					
3	Cost incurred and billed to Parent Company	0	418 786	238	267 522	151 264
4	Big Bend #2A Ball Mill Duct	0	52 829			52 829
5	Canal Street Sub		4 860			4 860
6	Deferred Fuel Costs	4 376 078	16 984 796	557	20 717 546	643 328
7	Prior Deferred Fuel Exp.**	1 945 462	10 536 283	557	11 708 798	772 947
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	*Amortized over 5 year period.					
21	**Being amortized over period 1-82 through 3-82.					
22						
23						
24						
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35						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	172 479				326 013
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL	8 555 245				4 724 271

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 3. If more space is needed, use separate pages as required.
2. At Other (*Specify*), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Balance at End of Year <i>(c)</i>
1	Electric		
2	Insurance Reserve	453 991	494 131
3	Lease Payments	-0-	215 777
4			
5			
6			
7	Other		
8	TOTAL Electric (<i>Enter Total of lines 2 thru 7</i>)	453 991	709 908
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (<i>Enter Total of lines 10 thru 15</i>)		
17	Other (<i>Specify</i>) Lease Payments	-0-	104 890
18	TOTAL (Account 190) (<i>Enter Total of lines 8, 16 and 17</i>)	453 991	814 798

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item <i>(a)</i>	Number of Shares <i>(b)</i>	Amount <i>(c)</i>
1			
2			
3			
4			
5			
6	<u>ACCOUNT 207</u>		
7			
8	Premium on Sale of Series A Preferred Stock		\$12 995
9	Premium on Sale of Series B Preferred Stock		6 250
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
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41			
42			
43			
44			
45			
46	TOTAL		\$19 245

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Recquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>Account 208</u>	
2	None	
3		
4	<u>Account 209</u>	
5	None	
6		
7	<u>Account 210</u>	
8	Gain on Cancelled Stock:	
9	Balance 1-1-81	-0-
10	Gain on Redemption of Preferred Stock - 4.32% Series A	27 400
11	Gain on Redemption of Preferred Stock - 8.00% Series E	837
12	Balance 12-31-81	28 237
13		
14	<u>Account 211</u>	
15	Misc. Paid-in Capital:	
16	Balance 1-1-81	-0-
17	Equity Contribution from Parent	22 583 997
18	Balance 12-31-81	22 583 997
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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30		
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32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	22,612,234

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 213	None
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock - No Par	700 921
2	Preferred Stock 4.58% Series D	75 499
3	Preferred Stock 8.00% Series E	285 702
4	Preferred Stock 7.44% Series F	276 516
5		
6		
7		
8		
9		
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16		
17		
18		
19		
20		
21		
22	TOTAL	1 338 638

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- | | | |
|---|--|--|
| <p>1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> | <p>8. Show premium amounts by enclosing the figures in parentheses.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> <p>10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expense</i>, or credited to Account 429, <i>Amortization of Premium on Debt - Credit</i>.</p> <p>12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote,</p> | <p>including name of the pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, <i>Interest on Long-Term Debt</i> and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> |
|---|--|--|

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Account 221								
	First Mortgage Bonds:								
	3.70% Series Due 1983	8 000 000	56 312	10/1/53	10/1/83	10-1-53	10-1-83	5 760 000	212 565
	4 1/8% Series Due 1986	10 000 000	45 351	8/1/56	8/1/86	8-1-56	8-1-86	9 700 000	400 125
	4 1/4% Series Due 1988	25 000 000	89 765	7/1/58	7/1/88	7-1-58	7-1-88	25 000 000	1 062 500
	4 1/2% Series Due 1993	48 000 000	144 830	5/1/63	5/1/93	5-1-63	5-1-93	48 000 000	2 160 000
	5 1/2% Series Due 1996	25 000 000	73 250	4/1/66	4/1/96	4-1-66	4-1-96	25 000 000	1 375 000
	7 1/4% Series Due 1998	30 000 000	86 219	12/1/68	12/1/98	12-1-68	12-1-98	30 000 000	2 175 000
	7 1/4% Series Due 2001	35 000 000	105 031	1/1/71	1/1/01	1-1-71	1-1-01	35 000 000	2 537 500
	7 3/5% Series Due 2002	40 000 000	117 244	1/1/72	1/1/02	2-1-72	2-1-02	40 000 000	2 950 000
	8 1/2% Series Due 2004	50 000 000	141 418	1/15/74	1/15/04	1-15-74	1-15-04	50 000 000	4 250 002

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) <i>(a)</i>	Principal Amount of Debt Issued <i>(b)</i>	Total Expense, Premium or Discount <i>(c)</i>	Nominal Date of Issue <i>(d)</i>	Date of Maturity <i>(e)</i>	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) <i>(h)</i>	Interest for Year Amount <i>(i)</i>
						Date From <i>(f)</i>	Date To <i>(g)</i>		
17	Installment Contracts:								
18									
19	5 3/4% Due 2007	27 000 000	467 202	3/1/72	3/1/07	3-1-72	3-1-07	27 000 000	1 551 801
20	7 1/4 - 8 1/4% Due 1984-2004	44 000 000	1 134 454	12/1/74	12/1/04	12-1-74	12-1-04	36 000 000	2 854 072
21	11 5/8 - 11 7/8% Due 2001-2011	25 000 000	937 500	8/1/81	7/31/11	8-1-81	7-31-11	12 850 004	1 480 494
22									
23									
24									
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45									
46									
47									
48									
49	TOTAL	367 000 000	3 398 576	-	-	-	-	344 310 004	23 009 059

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>FEDERAL</u>							
2	Income - 1981			25 460 101	20 800 000		4 660 101	
3	Income - Prior to 1981	8 117 344			9 607 987	882 507	(608 136)	
4	Unemployment - 1981			115 104	111 941		3 163	
5	Unemployment - 1980	2 380			2 380			
6	FICA - 1981			3 987 100	3 961 102		25 998	
7	FICA - 1980	83 240			83 240			
8	Vehicle Use			21 793	21 793			
9								
10	<u>STATE</u>							
11	Income - 1981			3 639 365	1 757 754		1 881 611	
12	Income - Prior to 1981	588 153			1 200 000	(64 268)	(676 115)	
13	Gross Receipts - 1981			9 701 048	7 118 480		1 952 568	
14	Gross Receipts - 1980	1 863 239			1 863 239			
15	Unemployment - 1981			16 444	15 992		452	
16	Unemployment - 1980	340			340			
17	Public Service Commission	227 814		507 000	475 939		258 875	
18	Intangible			48 447	48 447			
19	Occupational License			1 313	1 313			
20	Other							
21								
22	<u>LOCAL</u>							
23	Real & Personal Property	9 640 523		9 641 415	10 266 903	(78 044)	8 936 991	
24	Franchise - 1981			10 259 934	7 910 278		2 349 656	
25	Franchise - 1980	2 070 776			2 070 776			
26	Occupational Licenses			2 622	2 622			
27								
28	TOTAL	22 593 809		62 771 686	67 320 526	740 195	18 785 164	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 81	Year of Report Dec. 31, 19 81
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) <i>(i)</i>	Extraordinary Items (Account 409.3) <i>(m)</i>	Adjustment to Ret. Earnings (Account 439) <i>(o)</i>	Other <i>(p)</i>
1				
2	24 278 901			1 181 200 Other income and Deductions A/C 408.2 and 409.2
3				
4	91 879			23 225 Taxes capitalized into CWIP or Plant in Service
5				
6	3 182 626			804 474 Taxes capitalized into CWIP or Plant in Service
7				
8	21 793			
9				
10				
11	3 504 265			135 100 Other Income and Deductions A/C 408.2 and 409.2
12				
13	9 071 048			
14				
15	13 126			3 318 Taxes capitalized into CWIP or Plant in Service
16				
17	507 000			
18	48 447			
19	1 313			
20				
21				
22				
23	9 626 099			15 316 Other Income and Deductions A/C 408.2 and 409.2
24	10 259 934			
25				
26	2 622			
27				
28	TOTAL 60 609 053			2 162 633

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	46 586 516
2	Reconciling Items for the Year	
3	Income Taxes Expensed on Books	40 308 342
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	35 072 102
11	Insurance Reserves/Deferred Lease Payments	740 877
12	Bad Debt Reserve - Book	9 660
13	Fuel Expense	4 905 265
14	Income Recorded on Books Not Included in Return	
15	AFUDC	3 646 913
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	45 076 000
21	Cost of Removal	1 390 157
22	Non-base Items	4 752 756
23	Bad Debt Reserve - Tax	94 465
24		
25		
26		
27	Federal Tax Net Income	72 662 471
28	Show Computation of Tax:	
29	Less: Gain on sale of office complex recorded in books	1 632 267
30	Adjusted Taxable Income	70 990 204
31		
32	Tax @ 5% (less \$250 exemption)	3 549 260
33	State Income Tax - Gain on Sale	90 105
34	Total State Income Tax	3 639 365
35	Federal Taxable Income	67 350 839
36	Federal Income Tax @ 46% (less 19,250)	30 962 136
37	Federal Income Tax - Gain on Sale	828 965
38	Total Federal Income Tax	31 791 101
39	Less: Investment Tax Credit	6 331 000
40	Net Federal Income Tax	25 460 101
41		
42	NOTE: No amounts for Tampa Electric Company, as indicated above, are eliminated	
43	in the filing of a consolidated income tax return. See page 261A for additional	
44	information in response to question 2 above.	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
----------	-------------------------------------	----------------------

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- 44

Additional information in response to question 2, page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company files a consolidated Federal Income tax return. See names of affiliates included in the consolidated return:

Name of Member of Consolidated Group

- Tampa Electric Company
- Tampa Bay Industrial Corporation
- Cal-Glo Coal, Inc.
- Electro-Coal Transfer Corporation
- Southern Marine Management Company
- Gulfcoast Transit Company
- Mid-South Towing Company
- GC Service Company, Inc.
- TECO Energy, Inc.
- TECO Transport and Trade Corp.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 81	Year of Report Dec. 31, 19 81
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Deferred for Year		Allocations to Current Year's Income		Adjustments <i>(g)</i>	Balance at End of Year <i>(h)</i>	Average Period of Allocation to Income <i>(i)</i>
			Account No. <i>(c)</i>	Amount <i>(d)</i>	Account No. <i>(e)</i>	Amount <i>(f)</i>			
1	Electric Utility								
2	3%	(3 967 098)			411.31	264 936		(3 702 162)	28 years
3	4%	(5 390 099)			411.31	254 328	*4 980	(5 130 791)	28 years
4	7%								
5	10%	(28 785 180)	255.39	(5 505 220)	411.31	1 155 772	*(138 864)	(33 273 492)	28 years
6									
7									
8	TOTAL	(38 142 377)		(5 505 220)		1 675 036	(133 884)	(42 106 445)	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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25									
26									
27									
28									
29									
30									
31									
32									

*Adjusting entry in order to agree with 1980 Income Tax Return.

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19 <u>81</u>	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.			3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credit <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contra Account <i>(c)</i>	Amount <i>(d)</i>		
1	Transport Road Sub-					
2	station Land	-	131	390		(390)
3						
4	Department of Trans-	-	108	61	695	634
5	portation - Benton					
6	Property					
7						
8	Tenants Rent	-	418	298 035	377 181	79 145
9						
10	CATV Line					
11	Alterations Adv	12 482	365	55 340	42 887	30
12						
13						
14	Rail Coal Accrual	(3)	151	2 166 768	2 166 771	-
15						
16	Unclaimed Voucher Check	15	-	-	-	15
17						
18	Unclaimed Pay Checks	1 281	-	-	-	1 281
19						
20	Lease Expense - TECO	-	931	470 582	913 656	443 074
21	Plaza					
22						
23	Deferred Lease Payments-	-	418	56 534	271 915	215 381
24	Nonutility					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	13 775				739 170

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to			amortizable property. 2. For Other (<i>Specify</i>), include deferrals relating to other		
Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR		
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	(7 405 762)	(582 000)	157 000	
5	Other				
6					
7					
8	TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>)	(7 405 762)	(582 000)	157 000	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other				
13					
14					
15	TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>)				
16	Other (<i>Specify</i>)				
17	TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>)	(7 405 762)	(582 000)	157 000	
18	Classification of TOTAL				
19	Federal Income Tax	(6 667 486)	(522 000)	142 000	
20	State Income Tax	(738 276)	(60 000)	15 000	
21	Local Income Tax				
NOTES					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
				236	4 896	(7 825 866)	4
							5
							6
							7
					4 896	(7 825 866)	8
							9
							10
							11
							12
							13
							14
							15
							16
					4 896	(7 825 866)	17
							18
					6 717	(7 040 769)	19
					(1 821)	(785 097)	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 19 <u>81</u>	Year of Report Dec. 31, 19 <u>81</u>
ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to			property not subject to accelerated amortization. 2. For Other (<i>Specify</i>), include deferrals relating to other		
Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR		
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>	
1	Account 282				
2	Electric	(89 190 722)	(12 829 443)	3 993 160	
3	Gas				
4	Other (<i>Define</i>)				
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)	(89 190 722)	(12 829 443)	3 993 160	
6	Other (<i>Specify</i>)				
7					
8					
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)	(89 190 722)	(12 829 443)	3 993 160	
10	Classification of TOTAL				
11	Federal Income Tax	(82 209 712)	(11 512 064)	3 730 552	
12	State Income Tax	(6 981 010)	(1 317 379)	262 608	
13	Local Income Tax				
NOTES					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_81
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
		*	(27 284 580)			(125 311 585)	2
							3
							4
			(27 284 580)			(125 311 585)	5
							6
							7
							8
			(27 284 580)			(125 311 585)	9
							10
			(24 534 138)			(114 525 362)	11
			(2 750 442)			(10 786 223)	12
							13

NOTES (Continued)

*Adjustments:	Account Number	Description
(419 880)	236	to reclassify amount
<u>(26 864 700)</u>	283	to reclassify amount
<u>(27 284 580)</u>		

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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3		(29 986 975)	2 347 564	
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (<i>Enter Total of lines 2 thru 8</i>)	(29 986 975)	2 347 564	
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (<i>Enter Total of lines 10 thru 16</i>)			
18	Other (<i>Specify</i>)			
19	TOTAL Account 283 (<i>Enter Total of lines 9, 17 and 18</i>)	(29 986 975)	2 347 564	
20	Classification of TOTAL			
21	Federal Income Tax	(27 032 630)	2 106 541	
22	State Income Tax	(2 954 345)	241 023	
23	Local Income Tax			

NOTES

Provide in the space below explanations for pages 272 and 273.
Include amounts relating to insignificant items listed under Other.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions.
3. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
				282*	26 864 700	(774 711)	3
							4
							5
							6
							7
							8
					26 864 700	(744 711)	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					26 864 700	(744 711)	19
							20
					24 230 917	(695 172)	21
					2 633 783	(79 539)	22
							23

NOTES (Continued)

*To reclassify amount.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 <u>81</u>
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 414 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT-HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	245 892 326	199 978 331	3 732 071	3 510 126	293 677	283 448
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	142 152 852	116 416 560	2 300 369	2 144 550	34 844	32 183
5	Large (or Industrial) (See Instr. 4)	186 939 624	163 150 684	3 136 073	4 290 080	544	549
6	(444) Public Street and Highway Lighting	4 543 209	3 890 929	39 616	37 420	88	72
7	(445) Other Sales to Public Authorities	35 573 703	29 000 838	624 545	598 667	2 383	2 379
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	615 101 714	512 437 342	10 829 833	10 580 843	331 536	318 631
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	615 101 714	512 437 342	10 829 833**	10 580 843	331 536	318 631
13	Other Operating Revenues						
14	(450) Forfeited Discounts						
15	(451) Miscellaneous Service Revenues	1 381 413	1 343 863				
16	(453) Sales of Water and Water Power						
17	(454) Rent from Electric Property	1 429 042	1 317 241				
18	(455) Interdepartmental Rents						
19	(456) Other Electric Revenues	561 423	536 234				
20	(456) Interim Rate Refund	(1 078 000)	(6 354 858)				
21							
22							
23							
24	TOTAL Other Operating Revenues	2 293 878	(3 157 520)				
25	TOTAL Electric Operating Revenues	617 395 592	509 279 822				

*Includes \$ -0- unbilled revenues.
**Includes -0- MWH relating to unbilled revenues.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1981	Year of Report 81
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average MWh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	MWh of Sales per Customer <i>(e)</i>	Revenue per MWh Sold <i>(f)</i>
1	Residential					
2	Schedule 1 Residential	3 718 173	244 019 224	293 663	12	65.63
3	OL-2 Genl. Outdoor Lights	13 898	1 873 102	3 783	4	134.77
4				(3 769)	DUPL	
5	Total	3 732 071	245 892 326	293 677	13	65.89
6						
7	Fuel Adj.-Inc. in Above					
8	Schedule 1 Residential		22 639 213			
9	OL-2 Genl. Outdoor Lights		81 350			
10			22 720 563			
11	Commercial & Industrial					
12	Schedule 1 Residential	5 927	385 442	243	24	65.03
13	GS Gen.Serv.Non-Demand	513 555	37 795 373	29 875	17	73.60
14	GSD Gen.Serv.-Demand	1 261 820	76 784 670	3 741	337	60.85
15	GSDL Gen.Serv.Lg. Demand	2 868 650	135 612 724	209	13 726	47.27
16	IS-1 Interruptible					
17	Industrial	1 441 017	62 063 074	32	45 032	43.07
18	IS-2 Interruptible Elect.					
19	Furn.	306 657	12 477 184	2	153 329	40.69
20	TS-Temporary Service	1 122	153 121	1 322	1	136.47
21	OL-2 Genl. Outdoor Lights	34 853	3 820 888	3 877	9	109.63
22				(3 913)	DUPL	
23	Total	6 433 601	329 092 476	35 388	182	51.15
24						
25	Fuel Adj.-Inc. in Above					
26	Schedule 1 Residential		36 033			
27	GS Gen.Serv.Non-Demand		3 165 963			
28	GSD Gen.Serv.Demand		7 860 745			
29	GSDL Gen.Serv.Lg. Demand		16 683 168			
30	IS-1 Interruptible					
31	Industrial		8 307 789			
32	IS-2 Interruptible Elect.					
33	Furn.		1 687 712			
34	TS Temporary Service		8 616			
34	OL-2 Genl. Outdoor Lights		206 184			
36	Total		37 956 210			
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average MWh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	MWh of Sales per Customer <i>(e)</i>	Revenue per MWh Sold <i>(f)</i>
1	<u>Street Lighting</u>					
2	SL-1&3 Street Lighting	39 616	4 543 209	88	450	114.68
3	Fuel Adj.-Inc. in Above		232 447			
4						
5	<u>Other Public Authority</u>					
6	Schedule 1 Residential	2 433	186 789	55	44	76.77
7	GS Gen.Serv.-Non-Demand	36 552	2 719 051	1 793	20	74.39
8	GSD Gen.Serv.Demand	190 089	12 754 251	490	388	67.10
9	GSLD Gen.Serv.Lg.Demand	390 652	19 412 780	49	7 972	49.69
10	OL-2 Genl.Outdoor Lights	4 819	500 833	399	12	103.93
11				(403)		
12	Total	624 545	35 573 703	2 383	DUPL 262	56.96
13						
14	<u>Fuel Adj.-Inc. in Above</u>					
15	Schedule 1 Residential		14 815			
16	GS Gen.Serv.Non-Demand		219 392			
17	GSD Gen.Serv.Demand		1 122 715			
18	GSLD Gen.Serv.Lg.Demand		2 405 935			
19	OL-2 Genl.Outdoor Lights		27 833			
20	Total		3 790 690			
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	10 829 833	615 101 714	331 536	33	56.80
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	10 829 833	615 101 714	331 536	33	56.80

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 <u>81</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1 572 011	1 314 653
5	(501) Fuel	327 347 647	276 252 679
6	(502) Steam Expenses	4 112 776	3 906 191
7	(503) Steam from Other Sources	-	
8	(504) Steam Transferred—Cr.	-	
9	(505) Electric Expenses	2 279 593	2 204 047
10	(506) Miscellaneous Steam Power Expenses	4 744 693	4 057 543
11	(507) Rents	197 429	106 464
12	TOTAL Operation (Enter Total of lines 4 thru 11)	340 254 149	287 841 577
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	703 233	700 876
15	(511) Maintenance of Structures	1 896 821	1 580 657
16	(512) Maintenance of Boiler Plant	21 121 394	15 755 825
17	(513) Maintenance of Electric Plant	7 018 712	5 596 657
18	(514) Maintenance of Miscellaneous Steam Plant	1 039 975	1 017 705
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	31 780 135	24 651 720
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	372 034 284	312 493 297
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(522) Steam Transferred—Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)		
33	Maintenance		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)		
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)		
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19_81
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)			
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)			
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering			
62	(547) Fuel	6 981 790	4 793 793	
63	(548) Generation Expenses	16 302	15 939	
64	(549) Miscellaneous Other Power Generation Expenses	1 474	3 303	
65	(550) Rents	-	-	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	6 999 566	4 813 035	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	107	7 382	
69	(552) Maintenance of Structures	11 617	11 429	
70	(553) Maintenance of Generating and Electric Plant	489 236	739 821	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	802	4 644	
72	TOTAL Maintenance (Enter Total of lines 68 thru 72)	501 762	763 276	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 71)	7 501 328	5 576 311	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	(8 420 555)	(25 675 045)	
76	(556) System Control and Load Dispatching	-	-	
77	(557) Other Expenses <u>Deferred Fuel</u>	4 905 265	-	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	(3 515 290)	(25 675 045)	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	376 020 322	292 394 563	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	634 429	532 012	
83	(561) Load Dispatching	689 846	601 768	
84	(562) Station Expenses	391 198	357 861	
85	(563) Overhead Line Expenses	74 749	67 884	
86	(564) Underground Line Expenses	3 033	2 355	
87	(565) Transmission of Electricity by Others	-	-	
88	(566) Miscellaneous Transmission Expenses	246 611	173 502	
89	(567) Rents	84 765	53 053	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	2 124 631	1 788 435	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	25 141	20 935	
93	(569) Maintenance of Structures	19 546	(25 090)	
94	(570) Maintenance of Station Equipment	671 569	889 634	
95	(571) Maintenance of Overhead Lines	386 814	336 086	
96	(572) Maintenance of Underground Lines	1 990	370	
97	(573) Maintenance of Miscellaneous Transmission Plant	(129)	-	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1 104 931	1 221 935	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	3 229 562	3 010 370	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	803 042	772 704	
103	(581) Load Dispatching	-	-	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	394 557	405 592
106	(583) Overhead Line Expenses	485 334	421 377
107	(584) Underground Line Expenses	175 693	113 470
108	(585) Street Lighting and Signal System Expenses	203 578	199 221
109	(586) Meter Expenses	1 300 705	1 016 562
110	(587) Customer Installations Expenses	1 482 841	1 482 316
111	(588) Miscellaneous Distribution Expenses	1 968 899	1 741 639
112	(589) Rents	82 742	90 702
113	TOTAL Operation (Enter Total of lines 102 thru 112)	6 897 391	6 243 583
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	210 696	211 306
116	(591) Maintenance of Structures	18 437	21 651
117	(592) Maintenance of Station Equipment	626 853	631 664
118	(593) Maintenance of Overhead Lines	3 387 897	3 059 337
119	(594) Maintenance of Underground Lines	578 414	435 001
120	(595) Maintenance of Line Transformers	396 085	298 873
121	(596) Maintenance of Street Lighting and Signal Systems	763 572	653 125
122	(597) Maintenance of Meters	191 341	184 902
123	(598) Maintenance of Miscellaneous Distribution Plant	4 758	2 938
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	6 178 053	5 498 797
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	13 075 444	11 742 380
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	281 439	222 232
129	(902) Meter Reading Expenses	1 335 015	1 205 762
130	(903) Customer Records and Collection Expenses	5 673 520	4 625 498
131	(904) Uncollectible Accounts	1 509 708	1 087 222
132	(905) Miscellaneous Customer Accounts Expenses	525	7
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	8 800 207	7 140 721
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	5 875	42 554
137	(908) Customer Assistance Expenses	4 166 827	1 125 577
138	(909) Informational and Instructional Expenses	498 677	28 984
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	4 671 379	1 197 115
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	75 768	52 507
145	(913) Advertising Expenses	-	130
146	(916) Miscellaneous Sales Expenses	450	350
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	76 218	52 987
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	6 132 650	5 267 679
151	(921) Office Supplies and Expenses	3 544 657	2 661 168
152	(922) Administrative Expenses Transferred—Cr.	(1 992 321)	(1 608 877)
153	(923) Outside Services Employed	1 380 710	970 907
154	(924) Property Insurance	1 331 993	1 055 188
155	(925) Injuries and Damages	978 917	1 025 653
156	(926) Employee Pensions and Benefits	8 264 622	7 341 903

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements			
159	(928) Regulatory Commission Expenses	363 676	968 448	
160	(929) Duplicate Charges—Cr.	-	-	
161	(930.1) General Advertising Expenses	72 235	129 327	
162	(930.2) Miscellaneous General Expenses	3 559 504	2 665 044	
163	(931) Rents	1 098 336	316 341	
164	TOTAL Operation <i>(Enter Total of lines 150 thru 163)</i>	24 734 979	20 792 781	
165	Maintenance			
166	(932) Maintenance of General Plant	2 458 099	1 958 476	
167	TOTAL Administrative and General Expenses <i>(Enter Total of lines 164 thru 166)</i>	27 193 078	22 751 257	
168	TOTAL Electric Operation and Maintenance Expenses <i>(Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)</i>	433 066 210	338 289 392	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.	
1. Payroll Period Ended (Date)	October 25, 1981
2. Total Regular Full-Time Employees	2 686
3. Total Part-Time and Temporary Employees	54
4. Total Employees	2 740

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Dec. 31, 19 81	Year of Report 81
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SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt-Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	Fla. Pwr Corp. (2)			W.Lake Wales	230KV	66 964	403 579	(336 615)	
2				Lake Tarpon Sub	230KV	2 555 199	6 355	2 548 844	
3				Higgins Plant	115KV	1 959	-0-	1 959	
4				Orchid Springs Sub	69KV	5	57	(52)	
5				Dade City Sub	69KV	159 088	55	159 033	
6				Pebbledale Sub	230KV	45	1 286 504	(1 286 459)	
7				Denham	69KV	21 821	20 915	906	
8				Sub Total				2 805 081	
9	City of Lakeland(5)			Larson Sub	69KV	176 063	255	175 808	
10				Highland City Sub	69KV	170 285	4 062	166 223	
11	Sub Total				346 348	4 317	342 031	1 182 639	
12	Fla Pwr & Light(2)			Ruskin Sub	230KV	483 580	2 239 815	(1 756 235)	(8 296 793)
13	Ft. Pierce (5)					-0-	-0-	-0-	981 627
14	City of Homestead(5)					-0-	-0-	-0-	59 070
15	Lake Worth (5)					-0-	-0-	-0-	(13 007)
16	Orlando (5)					-0-	-0-	-0-	559 787
17	City of Vero Bch(5)					-0-	-0-	-0-	935 744
18	New Smyrna Bch (5)					-0-	-0-	-0-	178 456
19	Jacksonville (5)					-0-	-0-	-0-	(754 239)
20	Kissimmee (5)					-0-	-0-	-0-	(327 413)
21	Sebring (5)					-0-	-0-	-0-	118 037
22	St. Cloud (5)					-0-	-0-	-0-	-0-
23	Total					3 635 009	3 961 597	(326 588)	(8 420 555)

Annual Report of TAMPA ELECTRIC COMPANY - Year ended Dec. 31, 1981

Scheduled Interchange

<u>Name of Company</u>	<u>Scheduled MWH</u>	<u>Amount of Settlement</u>
Fla. Power Corp.	(68 256)	(3 044 463)
City of Lakeland	21 490	1 182 639
Fla. Pwr & Lt. Co.	(299 458)	(8 296 793)
Orlando Utilities Comm.	8 163	559 787
City of Homestead	1 004	59 070
Ft. Pierce Utilities	16 961	981 627
Lake Worth Utilities	(857)	(13 007)
City of Vero Beach	16 126	935 744
New Smyrna Beach	2 744	178 456
Jacksonville	(17 505)	(754 239)
Sebring	1 949	118 037
Kissimmee	(8 968)	(327 413)
System Inadvertent	<u>19</u>	<u>-0-</u>
Net Interchange	<u>(326 588)</u>	<u>(8 420 555)</u>

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>81</u>
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$ 399 587		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	2 226 108		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	250 705		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7	Chamber of Commerce Dues	23 450		
8	Director's Fees and Expenses	70 285		
9	Internal and Public Communications	229 908		
10	Allocation of Parent Company Expenses	421 066		
11	Miscellaneous Expenses			
12	(87 Items Less Than \$5,000)	10 630		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
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36				
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41				
42				
43				
44				
45				
46	TOTAL	3 631 739		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) <i>Depreciation Expense</i> (Account 403); (b) <i>Amortization of Limited-Term Electric Plant</i> (Account 404); and (c) <i>Amortization of Other Electric Plant</i> (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.</p>		<p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>			
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification <i>(a)</i>	Depreciation Expense (Account 403) <i>(b)</i>	Amortization of Limited-Term Electric Plant (Acct. 404) <i>(c)</i>	Amortization of Other Electric Plant (Acct. 405) <i>(d)</i>	Total <i>(e)</i>
1	Intangible Plant		1 014		1 014
2	Steam Production Plant	19 249 062			19 249 062
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	871 116			871 116
7	Transmission Plant	3 163 696			3 163 696
8	Distribution Plant	10 558 756			10 558 756
9	General Plant	1 229 472			1 229 472
10	Common Plant—Electric				
11	TOTAL	35 072 102	1 014		35 073 116
B. Basis for Amortization Charges					
<p>Column (c) is 1/20 of \$20,281.81 in connection with the acquisition of Peace River Distribution system effective January 1, 1963.</p>					

Name of Respondent		This Report is:		Date of Report	Year of Report		
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19 <u>81</u>		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In thousands) (b) **	Estimated Avg. Service Life (c) +	Net Salvage (Percent) (d) +	Applied Depr. Rate(s) (Percent) (e) +	Mortality Curve Type (f)	Average Remaining Life (g)
	(a)						
12	311	96 762	34	(5)	3.1		
13	312	257 182	28	(5)	3.8		
14	314	128 710	32	(5)	3.3		
15	315	47 220	27	(5)	3.9		
16	316	13 926	23	(5)	4.6		
17		543 800					
18							
19	341	1 559	23	0	4.2		
20	342	1 146	24	0	4.2		
21	344	15 951	24	0	4.2		
22	345	2 092	24	0	4.2		
23	346	19	24	0	4.2		
24		20 767					
25							
26							
27							
28	*35001	2 159	67	0	1.5		
29	352	476	53	0	1.9		
30	353	42 510	28	0	3.5		
31	354	4 281	48	0	2.1		
32	355	22 595	35	(10)	3.1		
33	35600	24 163	30	0	3.3		
34	35601	1 274	49	0	2.0		
35	357	675	51	0	2.0		
36	358	903	42	0	2.4		
37	359	903	48	0	2.1		
38		99 939					
39							
40							
41	*36001	160	45	0	2.2		
42	361	364	44	0	2.3		
43	362	37 386	28	2	3.5		
44	364	41 101	23	10	3.9		
45	365	64 210	28	(10)	3.9		
46	366	18 513	56	0	1.8		
47	367	25 692	39	7	2.4		
48	368	59 951	15	45	3.7		
49	369	26 452	24	(08)	4.59 Composite Rate		
50	370	15 699	27	(13)	4.2		
51	371	386	19	0	5.3		
52	373	15 000	19	35	3.4		
53		304 914					
54							
55							
56							
57	390	10 536	43	0	2.3		
58	391	7 499	25	10	3.6		
59	39201	2 497	4.3	25	17.4		
60	39202	1 930	6.1	25	12.3		
61	39203	8 702	11.5	20	7.0		
62	393	551	19	0	5.3		
63							

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 <u>81</u>	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges (Continued)							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b) **	Estimated Avg. Service Life (c) +	Net Salvage (Percent) (d) +	Applied Depr. Rate(s) (Percent) (e) +	Mortality Curve Type (f)	Average Remaining Life (g)
64							
65							
66	394	2 429	20	5	4.8		
67	395	1 052	20	5	4.8		
68	397	14 306	20	5	4.8		
69	398	138	18	0	5.6		
70		49 640					
71							
72	Total	1 019 060					
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83	*Account	35001 - Transmission Land Rights					
84		36001 - Distribution Land Rights					
85	**Depreciable Electric Plant in Service at 12/31/81. The basis used						
86	to calculate the monthly accrual is the monthly mean.						
87							
88	+Per Florida Public Service Commission Letter dated November 10, 1976.						
89							
90							
91							
92							
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1	St. Joseph's Hospital Cancer Center Program	\$ 10 000	
2	United Fund of Greater Tampa	52 250	
3	University of Florida Foundation, Inc.	14 657	
4	University of Tampa Forward Fund	15 000	
5	115 Other Organizations	<u>70 750</u>	
6			
7		\$162 657	
8			
9			
10			
11			
12			
13			
14			
15			
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Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 ⁸¹
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1	<u>Account 426.2</u>		
2	None		
3			
4	<u>Account 426.3</u>		
5	None		
6			
7	<u>Account 426.4</u>		
8	Consultant Fees	15 300	
9	Salaries	34 389	
10	Transportation Costs	23 263	
11	Meals, Lodging & Other Incurred Costs	50 465	
12			
13	Total Account 426.4	123 417	
14			
15	<u>Account 426.5</u>		
16	Coal Transportation Liability	132 432	
17	Miscellaneous Items - Less than 5% of Account Total	35 105	
18			
19	Total Account 426.5	167 537	
20			
21	<u>Account 430</u>		
22	Interest Charges on note to TECO Energy, Inc. Interest based on commercial paper rates.	73 320	
23			
24	<u>Account 431</u>		
25	Interest Expense - Customer Deposits - 8.0%	802 618	
26	" " - Federal Income Tax - Various	1 400 000	
27	" " - Notes Payable } Varies with prime	780 325	
28	" " - Commercial Paper } as defined	8 812 362	
29	" " - Misc. Other }	1 692 141	
30		13 487 446	
31			
32			
33			
34			
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36			
37			
38			
39			
40			
41		\$ 13 851 720	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Petition of Tampa Electric Company				
2	to increase its rate				
3	Docket #800011-EU		\$ 46 348	\$ 46 348	
4					
5	Continuing surveillance and review				
6	of fuel cost recovery charges of				
7	electric utilities				
8	Docket #810001-CI, EU		46 401	46 401	
9					
10	124 Minor items (less than \$25,000 each)		270 926	270 926	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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44					
45					
46	TOTAL		\$363 675	\$363 675	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1981	Year of Report Dec. 31, 1981
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.
 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department (f)	Account No. (g)	Amount (h)				(i)	(j)
Electric	928	\$ 46 348					1
							2
							3
							4
							5
							6
							7
Electric	928	46 401					8
							9
Electric	928	270 926					10
							11
							12
							13
							14
							15
							16
							17
							18
							19
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							40
							41
							42
							43
							44
							45
		\$363 675					46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A-(1)-b	Big Bend SO ₂ Pilot Plant
2		
3	A-(4)	Distribution Transformer Noise Level
4		
5	A-(4)	3 Phase Correlation Formula
6		
7	A-(4)	Lightning Location System - DOE
8		
9	B-(4)	Illuminating Engineering Research Institute
10		
11	B-(1)	Electric Power Research
12		
13	B-4	Florida Acid Disposition Study
14		
15	A-6	Solar Commercial Heat and Cool
16		
17	A-(4)	Load Management Project
18		
19	A-(6)	Storage Assisted Air Conditioning
20		
21		
22		
23		
24		
25		
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37		
38		

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		506	672.29		1
3.89		583	3.89		2
					3
9 404.15		583	9 411.19	748.49	4
					5
5 497.03		588	7 495.26	23.79	6
					7
	1 471.69	930	1 471.69		8
					9
2 507.59	2 044 614.00	930	2 048 030.57		10
					11
806.62	74 916.00	506	75 375.28	347.34	12
					13
265.08		586	265.08		14
					15
8 847.96		588	8 277.96	4 210.00	16
					17
430.70		930	5 233.78	10.40	18
					19
<u>27 403.02</u>	<u>2 121 001.69</u>		<u>2 156 236.99</u>	<u>5 340.02</u>	20
					21
					22
					23
					24
					25
					26
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/82	Year of Report Dec. 31, 1981
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	8 134 466		
4	Transmission	1 600 435		
5	Distribution	5 274 794		
6	Customer Accounts	5 061 003		
7	Customer Service and Informational	1 359 614		
8	Sales	57 648		
9	Administrative and General	5 922 815		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	27 410 775		
11	Maintenance			
12	Production	12 581 523		
13	Transmission	472 880		
14	Distribution	2 395 599		
15	Administrative and General	1 273 545		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	16 723 547		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	20 715 989		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	2 073 315		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	7 670 392		
21	Customer Accounts <i>(Transcribe from line 6)</i>	5 061 003		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	1 359 614		
23	Sales <i>(Transcribe from line 8)</i>	57 648		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	7 196 360		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	44 134 322	3 172 450	47 306 772
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

Name of Respondent		This Report Is:		Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19 <u>81</u>
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)				
53	Transmission (Enter Total of lines 32 and 44)				
54	Distribution (Enter Total of lines 33 and 45)				
55	Customer Accounts (Transcribe from line 34)				
56	Customer Service and Informational (Transcribe from line 35)				
57	Sales (Transcribe from line 36)				
58	Administrative and General (Enter Total of lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	44 134 322	3 172 450	47 306 772	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	12 061 733	1 849 888	13 911 621	
66	Gas Plant				
67	Other				
68	TOTAL Construction (Enter Total of lines 65 thru 67)	12 061 733	1 849 888	13 911 621	
69	Plant Removal (By Utility Department)				
70	Electric Plant	605 178	89 088	694 266	
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	605 178	89 088	694 266	
74	Other Accounts (Specify):				
75	Utility Plant and Deferred Debts			1 120 198	
76	Injury and Damage Reserve			2 796	
77	Donations			32 896	
78	Job Orders			154 481	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	1 228 098	82 273	1 310 371	
96	TOTAL SALARIES AND WAGES	58 029 331	5 193 699	63 223 071	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr)	Year of Report Dec. 31, 19 <u>81</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt-Hours (b)	Line No.	Item (a)	Megawatt-Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10 829 833
3	Steam	11 648 423	22	Sales for Resale	-0-
4	Nuclear		23	Energy Furnished Without Charge	-0-
5	Hydro—Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage		25	Electric Department Only	19 980
7	Other	66 612	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)	11 715 035	28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	538 634
12	In (gross)	176 089	31	Energy Losses as Percent of Total on Line 19 <u>4.7</u> %	
13	Out (gross)	(502 677)	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	11 388 447
14	Net Interchanges (Lines 12 and 13)	(326 588)			
15	Transmission for/by Others (Wheeling)				
16	Received -0- MWh				
17	Delivered -0- MWh				
18	Net Transmission (Lines 16 and 17)	-0-			
19	TOTAL (Enter Total of lines 9, 14, and 18)	11 388 447			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	2373	Tuesday	13	8:00 a.m.	60 minutes	1 121 226
34	February	1986	Friday	3	8:00 p.m.	60 minutes	845 160
35	March	1547	Monday	23	8:00 p.m.	60 minutes	876 938
36	April	1601	Thursday	23	8:00 p.m.	60 minutes	887 683
37	May	1819	Monday	18	7:00 p.m.	60 minutes	969 103
38	June	2054	Tuesday	16	6:00 p.m.	60 minutes	1 056 717
39	July	1972	Tuesday	7	7:00 p.m.	60 minutes	1 078 521
40	August	1883	Thursday	6	7:00 p.m.	60 minutes	1 027 546
41	September	1889	Tuesday	1	7:00 p.m.	60 minutes	937 448
42	October	1690	Friday	2	6:00 p.m.	60 minutes	910 137
43	November	1671	Monday	23	8:00 a.m.	60 minutes	782 460
44	December	2008	Friday	11	8:00 a.m.	60 minutes	899 508
45	TOTAL						11 388 447

Name of Respondent Tampa Electric Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>81</u>	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate				average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
Line No.	Item (a)	Plant Name <u>Hookers Point</u> (b)	Plant Name <u>Gannon Steam</u> (c)				
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Outdoor Boiler			
3	Year Originally Constructed	1948		1957			
4	Year Last Unit was Installed	1955		1967			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	232,600		1,270,380			
6	Net Peak Demand on Plant—MW (60 minutes)	181,000		1,083,000			
7	Plant Hours Connected to Load	8,760		8,760			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	177,000		1,085,000			
10	When Limited by Condenser Water	Not Normally Limited		Not Normally Limited			
11	Average Number of Employees	105		309			
12	Net Generation, Exclusive of Plant Use	436,641,000		4,751,656,000			
13	Cost of Plant:						
14	Land and Land Rights	437 470.59		349 952.87			
15	Structures and Improvements	7 027 717.43		30 855 758.21			
16	Equipment Costs	33 765 517.74		169 113 320.86			
17	Total Cost	41 230 705.76		200 319 031.94			
18	Cost per MW of Installed Capacity (Line 5)						
19	Production Expenses:						
20	Operation Supervision and Engineering	218 039		595 351			
21	Fuel	28 654 215		164 967 795			
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses	834 506		1 680 518			
24	Steam From Other Sources						
25	Steam Transferred (Cr.)						
26	Electric Expenses	438 627		827 001			
27	Misc. Steam (or Nuclear) Power Expenses	780 517		2 107 514			
28	Rents	29 454		71 848			
29	Maintenance Supervision and Engineering	86 365		232 274			
30	Maintenance of Structures	220 856		807 866			
31	Maintenance of Boiler (or Reactor) Plant	1 281 736		8 312 389			
32	Maintenance of Electric Plant	982 233		3 139 048			
33	Maint. of Misc. Steam (or Nuclear) Plant	165 845		329 640			
34	Total Production Expenses	33 692 393		183 071 244			
35	Expenses per Net MWh	77.16		38.53			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil		Coal		Oil	
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	42 gallon barrel		2 000#		42 gal. barrel	
38	Quantity (Units) of Fuel Burned	949 582		1 222 764		3 122 539	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	149 282 gal		12 293 /#		150 343/gal	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	30.43		56.89		30.43	
41	Average Cost of Fuel per Unit Burned	30.18		57.50		30.31	
42	Avg. Cost of Fuel Burned per Million Btu	481.28		233.88		480.08	
43	Avg. Cost of Fuel Burned per MWh Net Gen.	6.562c		2.354c		5.362c	
44	Average Btu per MWh Net Generation	13.64		10.07		11.17	

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19_81
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate</p>		<p>plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.</p>	
Plant Name <u>Gannon Cranking Unit</u> (d)	Plant Name <u>Big Bend Station</u> (e)	Plant Name <u>Big Bend Cranking</u> (f)	Unit No.
Gas Turbine	Steam	Gas Turbine	1
Full Outdoor	Outdoor Boiler	Full Outdoor	2
1969	1970	1969	3
1969	1976	1974	4
			5
18,000	1,336,500	175,500	
14,000	1,097,000	144,000	6
187 \sqrt{M}	8,760	775	7
			8
14,000	1,077,000	144,000	9
Not limited	Not Normally Limited	Not limited	10
Normally Unattended	294	Normally Unattended	11
1,645,000	6,460,126,000	64,967,000	12
			13
-0-	5 324 523.44	834 365.75	14
75 361.92	53 503 409.11	1 483 161.77	15
1 727 018.46	241 333 076.27	17 481 021.20	16
1 802 380.38	300 161 008.82	19 798 548.72	17
			18
			19
-	758 621	-	20
225 538	133 725 637	6 756 252	21
-	-	-	22
-	1 597 752	-	23
-	-	-	24
-	-	-	25
2 085	1 013 965	14 217	26
-	1 856 663	1 474	27
-	96 126	-	28
-	384 594	108	29
(25)	868 099	11 642	30
-	11 527 270	-	31
17 182	2 897 431	472 053	32
66	544 490	736	33
244 846	155 270 648	7 256 482	34
148.84	24.04	111.69	35
			36
Oil	Coal	Coal	
42 gallon barrel	2,000 lb. ton	42 gallon barrel	37
5 294	2 841 215	171 049	38
			39
137 765	11 360	137 765	
			40
41.80	47.26	41.80	
42.60	47.07	39.50	41
736.27	207.16	682.65	42
13.710	2.070c	10.400	43
18.62	9.99	15.23	44

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>			
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient Generating Units						
<p>1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.</p> <p>2. Annual Unit Capacity Factor =</p> <p style="text-align:center;">Net Generation — Kwh:</p> <p>Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours</p>						
<p>3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).</p> <p>4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.</p>						
Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	New Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Gannon	1-4	617	11.168	1 765	#6 Oil
2	Gannon	5+6	653	10.067	2 986	Coal
3	Big Bend	1-3	1 337	9.993	6 460	Coal
4						
5						
6						
7						
8						
9						
10						
Total System Steam Plants						
11			2 607	10.327	11 648	
NOTE: Information by unit only is not available.						

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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES							
Give below the information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year							
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.				2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.			
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	None						
2							
3							
4							
5							
6							
7							
B. Generating Units Scheduled for or Undergoing Major Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8	Big Bend #2	Boiler & Turbine Upgrade	362	Sept. 82	Nov. 82		
9	Gannon #6	Boiler & Turbine Upgrade	361	June 83	July 83		
10	Gannon #4	Convert Fuel (Oil to Coal)	169	June 83	Dec. 83		
11	Gannon #3	Convert Fuel (Oil to Coal)	159	Mar. 84	Aug. 84		
12	Gannon #2	Convert Fuel (Oil to Coal)	108	Feb. 85	Aug. 85		
13	Gannon #1	Convert Fuel (Oil to Coal)	103	Sept. 85	Mar. 86		
14							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15	W.C. MacInnes-Tampa, FL	Steam	400	Unknown	June 87	Apr. 91	
16							
17							
18							
19							
20							
21							
D. New Units in Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No: (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22	Big Bend-Tampa, FL	Steam	4	417	Jan. 82	Apr. 85	
23	W.C. MacInnes-Tampa, FL	Steam	1	400	June 87	Apr. 91	
24							
25							
26							
27							
28							

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STEAM-ELECTRIC GENERATING PLANTS							
<p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which</p>				<p>the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing</p>			
Line No.	Name of Plant	Location of Plant	Boilers <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature <i>(Indicate reheat boilers as 1050/1000)</i>	Rated Max. Continuous M lbs. Steam per Hour
	<i>(a)</i>	<i>(b)</i>	<i>(c)</i>	<i>(d)</i>	<i>(e)</i>	<i>(f)</i>	<i>(g)</i>
1	Hookers Point	Tampa, Florida	#1-1948	Fuel Oil-Atm.	960	900	220
2			#2-1948	Fuel Oil-Mech	960	900	220
3			#3-1950	"	960	900	303
4			#4-1950	"	960	900	303
5			#5-1953	"	975	900	440
6			#6-1955	"	1 450	950	625
7	F.J. Gannon	Tampa, Florida	#1-1957	Oil-Cyclone	1 750	1000/1000	910
8			#2-1958	" "	1 750	1000/1000	950
9			#3-1960	" "	2 175	1000/1000	1 160
10			#4-1963	" "	2 250	1000/1000	1 260
11			#5-1965	Coal-Pulv.	2 200	1000/1000	1 660
12			#6-1967	" "	2 875	1000/1000	2 700
13	Big Bend	Tampa, Florida	#1-1970	Coal-Pulv.	2 875	1000/1000	2 856
14			#2-1973	" "	2 875	1000/1000	2 856
15			#3-1976	" "	2 875	1000/1000	3 136
16							
17							
18							
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33							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators <i>(Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)</i>													Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year Installed	Turbines <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				Generators						Voltage (In MV) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i>			
	Max. Rating Megawatt	Type <i>(Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure <i>(Designate air cooled generators)</i>	Power Factor	Voltage (In MV) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i>					
					At Minimum Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	At Maximum Hydrogen Pressure				Min.		Max.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)			
1948	33000	SC 1.5	850	3 600	30 000	33 000	0.5	15	83%	13.8KV		1		
												2		
1950	33000	SC 1.5	850	3 600	30 000	34 500	0.5	15	85%	13.8KV		3		
1950	33000	SC 1.5	850	3 600	30 000	34 500	0.5	15	85%	13.8KV		4		
1953	44000	TC 1.5	850	3 600	40 000	49 000	0.5	30	85%	13.8KV		5		
1955	66000	TC 1.5	1 250	3 600	65 280	81 600	0.5	30	85%	13.8KV	232 600	6		
												7		
1957	120000	TC 1.5	1 450	3 600	100 000	125 000	0.5	30	85%	15.5KV		8		
1958	120000	TC 1.5	1 450	3 600	100 000	125 000	0.5	30	85%	14.4KV		9		
1960	161000	TC 3.5	1 800	3 600	163 000	179 520	30	45	85%	20.0KV		10		
1963	175000	TC 2.0	1 800	3 600	148 220	187 500	30	60	85%	18.0KV		11		
1965	259390	TC 1.5	1 800	3 600	189 218	239 360	30	60	85%	20.0KV		12		
1967	404231	TC 2.0	2 400	3 600	333 000	414 000	30	60	90%	22.0KV	1 270 380	13		
												14		
1970	417070	TC 2.0	2 400	3 600	334 125	445 500	30	60	90%	24.0KV		15		
1973	417070	TC 2.0	2 400	3 600	334 125	445 500	30	60	90%	24.0KV	1 336 500	16		
1976	415795	TC 2.0	2 400	3 600	445 500	445 500	45	45	90%	22.0KV		17		
												18		
												19		
												20		
												21		
												22		
												23		
												24		
												25		
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												32		
												33		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_81
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Gannon	Tampa, Florida	Gas Turbine	1969	-	Direct*
2	Big Bend GT-1	Tampa, Florida	Gas Turbine	1969	-	Direct*
3	Big Bend GT-2	Tampa, Florida	Gas Turbine	1974	-	Direct*
4	Big Bend GT-3	Tampa, Florida	Gas Turbine	1974	-	Direct*
5						
6						
7						
8	*Speed Reducing Gear					
9						
10						
11						
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Line No.	
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>			Number of Units in Plant <i>(m)</i>
	23 190	1969	13 800	3 \emptyset	60 Cyc	18 000	1	18 000	1
	23 190	1969	13 800	3 \emptyset	60 Cyc	18 000	1	18 000	2
	105 563	1974	13 800	3 \emptyset	60 Cyc	78 750	1	78 750	3
	105 563	1974	13 800	3 \emptyset	60 Cyc	78 750	1	78 750	4
									5
									6
									7
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) --	Year of Report Dec. 31, 19 <u>81</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>	
1	Big Bend Sta.	B/B Sub Gen Lds	230000		STDC	1.19	.63	3
2	Gannon Sta.	Gan Gen Leads	230000		SSPSC	.29		1
3	"	"	"		SDPSC	2.22		3
4	BB Peak Uts	Big Bend Sub	"		WSPSC	.60		1
5	Gannon Sub	Sheldon Rd Sub	230001		STDC	14.85		2
6	"	"	"		WDPSC	23.62		1
7	Big Bend Sub	State Rd 60 Sub	230002		STDC	9.37	6.67	2
8	"	"	"		WDPSC	.05		1
9	"	Ohio Sub.	230003		STDC		2.36	2
10	"	"	"		WDPSC	9.05		1
11	"	"	"		SSPSC	10.74		1
12	Gannon Sub	Ariana Sub.	230004		WDPSC	48.78		1
13	"	"	"		STDC	5.06		2
14	"	"	"		WSPSC	1.05		1
15	"	Pebbledale Sub	230005		STDC		5.06	2
16	"	"	"		WDPSC	44.45		1
17	"	River Sub	230006		STDC	.41		2
18	"	"	"		WDPSC	14.55		1
19	Big Bend Sub	Mimes Sub	230007		STDC	2.38		2
20	"	"	"		WDPSC	19.20		1
21	"	FPL Tie	230008		STDC		.20	2
22	"	"	"		ADPSC	3.12		1
23	"	"	"		WDPSC	9.98		1
24	"	River Sub	230010		STDC	2.36	7.87	2
25	"	"	"		SSPSC	4.29		1
26	"	"	"		WDPSC	7.07		1
27	Sheldon Rd Sub	FPC Tie	230012		WDPSC	5.16		1
28	"	"	230013		WDPSC	5.11		1
29	Big Bend Sub	FPL Tie	230014		ADPSC	13.64		1
30	"	"	"		STDC	2.25		2
31	"	"	"		WDPSC	.90		1
32	Ohio Sub	Sheldon Rd Sub	230015		SSPSC	9.89		1
33	Big Bend Sub	Big Bend Sta	230017		SSPSC	.64		1
34	Mimes	Pebbledale	230401		WDPSC	23.57		1
35					TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AAC								1
1272 AAC								2
1590 & 1272 AAC								3
1590 AAC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
954 AAC								8
1590 ACSR								9
1590 ACSR & 954 AAC								10
2800 ACAR								11
1590 & 954 ACSR, ACSR/AW, 600 Cu.								12
954 ACSR								13
1590 ACSR								14
954 ACSR/AW								15
1590 & 954 ACSR, ACSR/AW								16
1590 ACSR								17
954 ACS & ACC, 1590 ACSR, 795 AAC								18
1590 ACSR								19
1590 ACSR								20
1590 & 954 ACSR								21
2/795 ACSR								22
954 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 & 954 ACSR								26
1590 ACSR								27
1590 ACSR								28
2/795 ACSR								29
1590 ACSR								30
1590 ACSR								31
2800 SCAR								32
954 AAC								33
1590 ACSR								34
								35
								36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	Pebbledale	FPC Tie	230601		WDPSC	2.70		1	
2	"	" "	230602		WDPSC	27.71		1	
3	Gannon Sta	Gan.Sub.Gen Lds	138000		WDPSC	2.55		3	
4	Gannon Sub	Juneau Sub	138002		WSPSC	14.84		1	
5	" "	" "	"		WDPSC	1.73		1	
6	Ohio Sub	" "	138003		WSPSC	4.48		1	
7	Gannon Sub	Hookers Pt Sub	138004		WSPSC	1.82		1	
8	" "	" " "	"		SSPDC	.43		2	
9	" "	" " "	"		WSPDC	1.22		2	
10	Ohio Sub	Clearview Sub	138005		WSPSC	1.97		1	
11	" "	" "	"		Undergrnd*	.29		1	
12	" "	Himes Sub	138006		WSPSC	8.36		1	
13	" "	Clearview Sub	138007		WSPSC	1.86		1	
14	Various	Various	69000		SPSC	644.17		Var	
15	"	"	69000		SPDC	2.62	4.05	Var	
16	"	"	69000		DPSC	21.73		Var	
17	"	"	69000		DPDC	1.64	1.45	Var	
18	"	"	69000		Undergrnd*	7.42		Var	
19	"	"	69000						
20	<u>Legend</u>								
21	STDC =Steel Tower Double Circuit								
22	ADPSC=Aluminum Double Pole, Single Circuit								
23	SSPDC=Steel Pole, Double Circuit								
24	SSPSC=Steel Single Pole, Single Circuit								
25	WDPSC=Wood Double Pole, Single Circuit								
26	WSPSC=Wood Single Pole, Single Circuit								
27									
28									
29	**A field inventory of all transmission circuits is								
30	currently in progress. At the completion of the								
31	field inventory, the pole miles will be adjusted								
32	accordingly.								
33									
34									
35									
36	** TOTAL					1043.38	28.29		

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1981
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
1590 & 954 ACSR								2
600 CU								3
954 AAC & ACSR, 600 Cu.								4
600 Cu.								5
636 AAC & 795 SSAC								6
954 AAC								7
954 AAC								8
954 AAC								9
795 SSAC & 336 ACSR								10
500 AAC								11
795 SSAC, 954 AAC & 636 ACSR								12
795 SSAC, 954 AAC								13
Various								14
"								15
"								16
"								17
"								18
"								19
"								20
"								21
"								22
"								23
"								24
"								25
"								26
"								27
"								28
"								29
*Includes roads & trails and clearing right of way.								30
								31
								32
								33
								34
	8 842 114	52 617 729	61 459 483					35
								36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 81
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c) *	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage MV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)**	Poles, Towers, and Fixtures (m)**	Conductors and Devices (n)**	Total (o)**
1	Various	Various	12.49	SPSC		1		Various			69				
2	Big Bend Sub	Mimes Sub	4.73	WDPSC		1		1590 ACSR							
3	Mimes Sub	Pebbledale	4.73	WDPSC		1		1590 ACSR							
4															
5															
6															
7															
8															
9															
10															
11	* Net miles of transmission lines added during 1981.														
12	**Net dollars added to Transmission Line Accounts during 1981.														
13															
14															
15	NOTE: Dollars are expressed in thousands.														
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	TOTAL		21.95									263	981	1,112	2,356

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Alexander Rd-Plant City	Dist-Unattended	69	13		40.500	2				
2	Bay Court-Tampa	" "	13	4		7.500	4				
3	Bay Court-Tampa	" "	69	13		20.000	1				
4	Belmont Heights-Tampa	" "	13	4		7.500	6				
5	Belmont Heights-Tampa	" "	69	13		28.000	1				
6	Berkley Rd-Rural	" "	69	13		28.000	1				
7	Bloomingdale-Same	" "	69	13		28.000	1				
8	Brandon-Same	" "	69	13		56.000	2				
9	Burkhorn-Rural	" "	69	13		28.000	1				
10	Carrollwood Village-Tpa	" "	69	13		28.000	1				
11	Clarkwild-Rural	" "	69	13		28.000	1				
12	Coolidge-Tampa	" "	69	13		28.000	1				
13	Cypress Gardens-W/Haven	" "	69	13		28.000	1				
14	Cypress Street-Tampa	" "	69	13		56.000	2				
15	Dairy Road-W/Haven	" "	69	13		20.000	1				
16	Del Webb-Sun City	" "	69	13		22.400	1				
17	East Bay-Rural	" "	69	13		14.000	1				
18	East Winter Haven-Same	" "	13	4		2.500	3				
19	East Winter Haven-Same	" "	69	13		56.000	2				
20	Ehrlich Road-Tampa	" "	69	13		28.000	1				
21	El Prado-Tampa	" "	69	4		7.500	3				
22	El Prado-Tampa	" "	69	13		28.000	1				
23	Fern Street-Tampa	" "	13	4		10.000	5				
24	56th Street-Tampa	" "	69	13		56.000	2				

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SUBSTATIONS

- | | | |
|--|--|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or</p> | <p>operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
|--|--|--|

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers In Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Florida Avenue-Tampa	Dist-Unattended	69	13		28.000	1				
2	Florida Avenue-Tampa	" "	13	8		4.000	6				
3	Ft. King Hwy-Rural	" "	69	13		20.000	1				
4	46th Street-Tampa	" "	69	13		28.000	1				
5	14th Street-Tampa	" "	69	13		28.000	1				
6	Fowler Avenue-Tampa	" "	69	13		28.000	1				
7	George Rd.-Rural	" "	69	13		28.000	1				
8	Gray Street-Tampa	" "	13	4		5.000	3				
9	Gray Street-Tampa	" "	69	13		28.000	1				
10	Habana-Tampa	" "	69	13		56.000	2				
11	Hopewell-Plant City	" "	69	13		20.000	1				
12	Hyde Park-Tampa	" "	69	13		42.400	2				
13	Hyde Park-Tampa	" "	13	4		7.500	4				
14	Imperial Lakes-Rural	" "	69	13		12.500	1				
15	Industrial Park-Tampa	" "	69	13		28.000	1				
16	Ivy-Tampa	" "	13	4		5.000	3				
17	Ivy-Tampa	" "	69	13		20.000	1				
18	Jackson Rd-Tampa	" "	69	13		56.000	2				
19	Jan Phyl-W/Haven	" "	69	13		12.500	1				
20	Keystone-Tampa	" "	69	8		3.750	3				
21	Keystone-Tampa	" "	69	13		18.750	2				
22	Kirkland Rd-Rural	" "	69	13		28.000	1				
23	Knights-Rural	" "	69	13		12.500	1				
24	Lake Alfred-Same	" "	69	13		12.500	1				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 19 <u>81</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Lake Region-W/Haven	Dist-Unattended	69	13		28.000	1				
2	Lake Ruby-Rural	" "	69	13		14.000	1				
3	Lakewood-Brandon	" "	69	13		28.000	1				
4	Lois-Tampa	" "	13	4		10.000	7				
5	Lois-Tampa	" "	69	13		56.000	2				
6	MacDill-Tampa	" "	69	13		22.400	1				
7	Manhattan-Tampa	" "	13	4		6.250	4				
8	Manhattan-Tampa	" "	69	13		28.000	1				
9	Marion-Tampa	" "	69	13		67.200	2				
10	Maritime-Tampa	" "	69	13		28.000	1				
11	Matanzas-Tampa	" "	13	4		10.000	6				
12	Matanzas-Tampa	" "	69	13		56.000	2				
13	McFarland-Tampa	" "	69	13		28.000	1				
14	Orient Park-Tampa	" "	13	2		3.000	3				
15	Orient Park-Tampa	" "	69	13		28.000	1				
16	Patterson Road	" "	69	13		28.000	1				
17	Peach Ave-Rural	" "	69	13		28.000	1				
18	Pearson Rd-Rural	" "	69	13		28.000	1				
19	Pine Lake-Tampa	" "	69	13		50.400	2				
20	Plant Avenue-Tampa	" "	69	13		67.200	2				
21	Plant City-Same	" "	69	13		28.000	1				
22	Plymouth-Tampa	" "	13	4		10.000	7				
23	Plymouth-Tampa	" "	69	13		20.000	1				
24	Polk City-Same	" "	69	13		12.500	1				

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation (In Service) (In MVs) (f)	Number of Transformers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Port Sutton-Tampa	Dist-Unattended	69	13		22.400	1				
2	Rhodine Road-Rural	" "	69	13		28.000	1				
3	Rocky Creek-Rural	" "	69	13		28.000	1				
4	Rome Ave-Tampa	" "	69	13		28.000	1				
5	San Antonio-Same	" "	69	13		12.500	1				
6	Second Ave-Tampa	" "	13	2		3.750	3				
7	Second Ave-Tampa	" "	69	13		9.375	1				
8	Seneca St-Tampa	" "	69	13		28.000	1				
9	78th St-Tampa	" "	69	13		14.000	1				
10	Skyway-Tampa	" "	69	13		56.000	2				
11	South Seffner-Same	" "	69	13		28.000	1				
12	State Rd 574-Rural	" "	69	13		30.800	2				
13	Sun City-Same	" "	69	13		28.000	1				
14	Sunset Lane-Tampa	" "	13	8		1.500	3				
15	Sunset Lane-Tampa	" "	69	13		28.000	1				
16	Tampa Bay Blvd-Tampa	" "	138	13		37.333	1				
17	Temple Terrace-Same	" "	69	13		28.000	1				
18	3rd Ave-Tampa	" "	69	13		28.000	1				
19	30th St-Tampa	" "	69	13		28.000	1				
20	12th Ave-Tampa	" "	69	13		28.000	1				
21	27th St-Tampa	" "	69	13		28.000	1				
22	Univ of So Fla-Tampa	" "	69	13		56.000	2				
23	Van Dyke Rd(Temp)-Rural	" "	69	13		14.000	1				
24	Washington St-Tampa	" "	69	13		56.000	2				
25	Waters Ave-Tampa	" "	69	13		28.000	1				

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SUBSTATIONS

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Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Wilson-Plant City	Dist-Unattended	69	13		28.000	1				
2	Yukon-Tampa	" "	13	4		5.000	3				
3	Yukon-Tampa	" "	69	13		28.000	1				
4	Misc.-18 Various	" "	Various			93.125	50				
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25	Total Distribution					2 733.033	227				

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 2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers In Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Ariana-Rural	Trans-Unattended	69	13		44.800	2				
2	Ariana-Rural	" "	230	69		168.000	1				
3	Big Bend Unit 1-Rural	" Attended	230	23		480.000	1				
4	Big Bend Unit 2-Rural	" "	230	23		480.000	1				
5	Big Bend Unit 3-Rural	" "	230	23		480.000	1				
6	Gas Turbine #2-Rural	" "	230	13		71.500	1				
7	Gas Turbine #3-Rural	" "	230	13		71.500	1				
8	Bradley-Rural	" Unattended	230	69		168.000	1				
9	Clearview-Tampa	" "	138	69		300.000	2				
10	Dade City-Same	" "	69	2		5.000	3				
11	Dade City-Same	" "	69	8		2.500	3				
12	Dade City-Same	" "	69	13		20.000	1				
13	Double Branch-Rural	" "	69	13		32.500	2				
14	Double Branch-Rural	" "	110	69		30.000	1				
15	11th Ave-Tampa	" "	69	13		42.400	2				
16	Gannon Station-Tampa	" "	230	138		224.000	1				
17	Gannon Sta Unit 1-Tampa	" Attended	138	15		150.000	2				
18	Gannon Sta Unit 2-Tampa	" "	138	15		150.000	2				
19	Gannon Sta Unit 3-Tampa	" "	130	20		180.000	1				
20	Gannon Sta Unit 4-Tampa	" "	230	18		205.000	1				
21	Gannon Sta Unit 5-Tampa	" "	230	20		270.000	1				
22	Gannon Sta Unit 6-Tampa	" "	230	23		433.000	1				
23	Hampton-Rural	" Unattended	69	13		28.000	1				
24	Hampton-Rural	" "	230	69		224.000	1				
25	Himes-Tampa	" "	69	13		46.750	3				
	Himes-Tampa	" "	138	69		168.000	1				

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Hookers Pt 1-Tampa	Trans-Attended	138	69		168.000	1				
2	Hookers Pt 1-Tampa	" "	69	13		42.500	1				
3	Hookers Pt 2-Tampa	" "	69	13		66.667	2				
4	Hookers Pt-Tampa	" "	69	13		88.000	1				
5	Hookers Pt-Tampa	" "	69	13		60.000	1				
6	Juneau-Tampa	" Unattended	69	13		56.000	2				
7	Juneau-Tampa	" "	138	69		150.000	1				
8	Lake Silver-W/Haven	" "	69	13		25.000	2				
9	Mulberry-Same	" Semi-attended	69	13		34.900	2				
10	Ohio-Tampa	" Unattended	230	138		672.000	2				
11	Pebbledale-Rural	" "	230	69		336.000	2				
12	River-Rural	" "	230	69		448.000	2				
13	Ruskin-Rural	" "	69	13		28.000	1				
14	Ruskin-Rural	" "	230	69		168.000	1				
15	Sandhill-Rural	" "	230	69		168.000	1				
16	Sheldon Rd-Rural	" "	230	69		420.000	2				
17	So.Eloise-Rural	" "	69	13		20.000	1				
18	So.Eloise-Rural	" "	230	69		168.000	1				
19	So.Gibson-ton-Same	" "	230	69		196.000	1				
20	State Road 60-Rural	" "	230	69		420.000	2				
21											
22											
23		Transmission Total				<u>\$ 210.017</u>	<u>67</u>				
24		Total Transmission & Distribution				<u>10 943.050</u>	<u>294*</u>				
25											

*Spares are located at our Central Operation Center. They are not located in a particular substation.

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

Line No.	Item <i>(a)</i>	Number of Watt-Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVA) <i>(d)</i>
1	Number at Beginning of Year	356 016	87 588	3 859.5
2	Additions During Year			
3	Purchases & Classifications	19 643	7 423	366.4
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)			
6	Reductions During Year			
7	Retirements	4 540	3 992	153.9
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)			
10	Number at End of Year (Lines 1 + 5 - 9)	371 119	91 019*	4 072.0*
11	In Stock	13 456	3 035	346.6
12	Locked Meters on Customers' Premises	18 611		
13	Inactive Transformers on System			
14	In Customers' Use	338 958	90 823	4 056.5
15	In Company's Use	94	196	15.5
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	371 119	94 054	4 418.6

*Transformers in service at year end.

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

(\$000)

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	71 381	1 216	(198)		72 399	
2	Water Pollution Control Facilities	27 944	219	(252)		27 911	
3	Solid Waste Disposal Costs	3 293	89	(151)	212*	3 443	
4	Noise Abatement Equipment		6			6	
5	Esthetic Costs						
6	Additional Plant Capacity	7 275			200	7 475	Δ
7	Miscellaneous (Identify significant)	2 110				2 110	**
8	TOTAL (Total of lines 1 thru 7)	112 003	1 530	(601)	412	113 344	***
9	Construction Work in Progress	10 263				24 233	

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	3 738 000	(1)
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	6 427 176	(2)
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	24 127 052	(3)
7	Replacement Power Costs	5 577 390	(4)
8	Taxes and Fees	-0-	
9	Administrative and General	406 884	
10	Other (Identify significant)		
11	TOTAL		

Notes for pg. 428

Note 1

*Adjustment to solid waste disposal is due to a retirement reversal of slag disposal equipment.

Note 2

**BB4 ash settling pond housed in Acct. 105 - Property Held for Future Use.

Note 3

***Only production environmental expenditures have been reported, other environmental expenditures are minimal. Production environmental expenditures prior to 1969 were \$2,953,746.

▲Line #6 differs from 1980 balance due to the changes in the imbedded cost and plant capacity rating.

Notes for pg. 429

- (1) Book depreciation determined by applying current depreciation rates to pollution control investment.
- (2) Allocation of expense made on basis of plant investment.
- (3) Estimated incremental cost of non-pollutant fuels, differs from 1980 due to change in fuel use and method of calculation.
- (4) Based on estimated power usage (x) average cost per KWH.

Tampa Electric Company

Business Contracts With Officers and Directors (Other Than Compensation)

1. H. L. Culbreath (President and Director of Tampa Electric Company), J. K. Taggart (Senior Vice President-Finance of Tampa Electric Company), D. N. Campbell (Senior Vice President-Administration of Tampa Electric Company), H. A. Turner (Senior Vice President-Production of Tampa Electric Company) and G. P. Wood (Senior Vice President-Divisions and Governmental Affairs of Tampa Electric Company) are also Directors of TECO Transport and Trade Corporation (TECO Transport), a wholly-owned subsidiary of Tampa Electric's parent company, TECO Energy, Inc. Mr. Taggart is also President of TECO Transport. A. Kaiser (Vice President-Energy Supply of Tampa Electric Company) is also Vice President-Engineering and Construction of TECO Transport. A. D. Oak (Treasurer of Tampa Electric Company) is also Treasurer of TECO Transport. J. E. Sproull (Secretary of Tampa Electric Company) is also Secretary of TECO Transport. TECO Transport owns four operating companies which in 1981, provided coal transportation, transfer, storage and docking services and transportation of waste water to Tampa Electric in the amount of \$46,009,597.
2. J. K. Taggart (Senior Vice President-Finance of Tampa Electric Company) and J. E. Sproull (Secretary of Tampa Electric Company) are also Directors of Cal-Glo Coal, Inc. (Cal-Glo) (renamed Gatliff Coal Co. in 1982), a wholly-owned subsidiary of Tampa Bay Industrial Corporation, which is, in turn, a wholly-owned subsidiary of Tampa Electric Company's parent company, TECO Energy, Inc. Mr. Taggart is also Assistant Treasurer of Cal-Glo; Mr. Sproull is also Secretary of Cal-Glo; A. D. Oak (Treasurer of Tampa Electric Company) is also Assistant Treasurer of Cal-Glo. Cal-Glo is a coal mining concern based in Williamsburg, Kentucky. In 1981, Cal-Glo sold \$42,169,439 of low sulfur coal to Tampa Electric Company.
3. H. L. Culbreath (President and Director of Tampa Electric Company), J. K. Taggart (Senior Vice President-Finance of Tampa Electric Company) and G. P. Wood (Senior Vice President-Divisions and Governmental Affairs of Tampa Electric Company) are also Directors of Tampa Bay Industrial Corporation (Tampa Bay), a wholly-owned subsidiary of Tampa Electric Company's parent company, TECO Energy, Inc. Mr. Culbreath is also President of Tampa Bay; Mr. Taggart and Mr. Wood are Vice Presidents of Tampa Bay. J. E. Sproull (Secretary of Tampa Electric Company) is also Secretary of Tampa Bay. H. O. Johns (Vice President-Corporate Controls of Tampa Electric Company) is also Treasurer of Tampa Bay. Tampa Bay Industrial Corporation is an investment company, which held all the outstanding stock of Gatliff Coal Co. (formerly Cal-Glo Coal, Inc.) During 1981. Tampa Electric Company leased parking facilities from Tampa Bay, payments for which amounted to \$187,002.

**Business Transactions with Related Parties Over \$500
During the Twelve Months Ended December 31, 1981**

PART I

1. Herrick & Smith - legal services
Services purchased by respondent in the amount of \$158,000.
2. Host International, Inc - hotel and catering services
Services purchased by respondent in the amount of \$6,754.
3. Exchange Bank & Trust Co. - commercial banking and trustee services
Maintained account; no fees paid. Provided pension plan trustee services in the amount of \$39,914.
4. Cal-Glo Coal, Inc. (renamed Gatliff Coal Co. in 1982) - coal mining
Low sulfur coal purchased by the respondent in the amount of \$42,169,439.
5. Tampa Shipyards Incorporated - ship repair
Property rented by respondent to Tampa Shipyards in the amount of \$24,180.
6. W. C. MacInnes - consultant
Respondent purchased consulting services in the amount of \$36,000.
7. Paradyne Corporation - computer equipment manufacture, sales and leasing
Equipment leases and purchases in the amount of \$281,035.
8. TECO Transport and Trade Corporation - coal transportation, transfer and storage and transportation of waste water
Services purchased by respondent amounting to \$46,009,597 in 1981.
9. Tampa Bay Industrial Corporation - investments
Parking facilities leased by respondent in the amount of \$187,002.

Note: Sales of electricity at prescribed tariff rates to "related parties" were omitted. Individuals or "related party" companies in Tampa Electric Company's service area did subscribe to electric service with the Company.

PART II Purchase, Sale or Transfer of Assets

TECO Energy, Inc. was formed in January, 1981. On April 14, 1981, pursuant to an agreement and plan of merger approved by the shareholders of Tampa Electric, TECO Energy became the owner of all of Tampa Electric's outstanding common stock and all of the outstanding common stock of Tampa Electric's former subsidiaries. In the merger and restructuring, each share of outstanding common stock of Tampa Electric was exchanged for one share of common stock of TECO Energy. Tampa Electric's investment in its former subsidiaries at the date of transfer to TECO Energy was \$28,647,691.

4. W. C. MacInnes (Chairman of the Board of Tampa Electric Company) provided consulting services to Tampa Electric Company during 1981 for which he received \$36,000.
5. H. R. Guild, Jr. (Director of Tampa Electric Company) is a partner in the law firm of Herrick & Smith, Boston, Massachusetts. Herrick & Smith provided legal services to Tampa Electric Company during 1981 which amounted to \$158,000.
6. H. L. Culbreath (President and Director of Tampa Electric Company) is also a Director of Tampa Shipyards, Inc. of Tampa, Florida, a firm not affiliated with Tampa Electric Company. During 1981, Tampa Shipyards leased properties from Tampa Electric Company for which they paid \$24,180.
7. J. K. Taggart (Senior Vice President-Finance of Tampa Electric Company) is also a Director of Paradyne Corporation of Largo, Florida, a firm not affiliated with Tampa Electric Company. During 1981, Tampa Electric Company paid to Paradyne \$281,035 for purchase or short-term lease of computer equipment.
8. H. L. Culbreath (President and Director of Tampa Electric Company) and W. C. MacInnes (Chairman of the Board of Tampa Electric) are also Directors of Exchange Bank and Trust Co., Tampa, Florida. In 1981, the Exchange provided pension plan trustee services to Tampa Electric Company for which they received \$39,914.
9. W. C. MacInnes (Chairman of the Board of Tampa Electric Company) is also a Director of Host International, Inc. of Santa Monica, California, which provided hotel and catering services to Tampa Electric Company amounting to \$6,754 in 1981.

Affiliations of Officers and Directors

1. **H. L. Culbreath, President and Director of Tampa Electric Company**
Director, Exchange Bancorporation, Tampa, Florida
Director, Exchange Bank and Trust Company of Florida, Tampa, Florida
Director, Tampa Shipyards Incorporated, Tampa, Florida
Director, Transco, Inc., Houston, Texas
Director, Cal-Glo Coal, Inc. (renamed Gatliff Coal Co. in 1982),
Williamsburg, Kentucky
President and Director, Tampa Bay Industrial Corporation, Tampa, Florida
Director TECO Transport & Trade Corporation, Tampa, Florida
President and Director, TECO Energy, Inc., Tampa, Florida
2. **David N. Campbell, Senior Vice President-Administration of Tampa Electric Company**
Director, TECO Transport & Trade Corporation, Tampa, Florida
3. **James K. Taggart, Senior Vice President-Finance of Tampa Electric Company**
Director, Barnett Bank of Tampa, Tampa, Florida
Director, Paradyne Corporation, Largo, Florida
Vice President and Director, Mid-South Towing Company, Tampa, Florida
Vice President and Director, Electro-Coal Transfer Corporation, Tampa,
Florida
Vice President and Director, Gulfcoast Transit Company, Tampa, Florida
Vice President and Director, Southern Marine Management Company, Tampa,
Florida
Vice President and Director, Tampa Bay Industrial Corporation, Tampa,
Florida
Assistant Treasurer and Director, Cal-Glo Coal, Inc. (renamed Gatliff Coal
Co. in 1982), Williamsburg, Kentucky
President and Director, TECO Transport & Trade Corporation, Tampa,
Florida
Vice President, TECO Energy, Inc., Tampa, Florida
4. **Heywood A. Turner, Senior Vice President-Production of Tampa Electric Company**
Director, TECO Transport & Trade Corporation, Tampa, Florida
5. **G. P. Wood, Senior Vice President-Divisions and Governmental Affairs of Tampa Electric Company**
Vice President and Director, Tampa Bay Industrial Corporation, Tampa,
Florida
Director, TECO Transport & Trade Corporation, Tampa, Florida
6. **Girard F. Anderson, Vice President-Production Operations and Maintenance at Tampa Electric Company**
No affiliations
7. **R. Clayton Dickinson, Jr., Vice President-Divisions at Tampa Electric Company**
Director, Great American Seminole Bank of Tampa, Tampa, Florida

8. **Howard O. Johns, Vice President-Corporate Controls of Tampa Electric Company**
Treasurer, Tampa Bay Industrial Corporation, Tampa, Florida
9. **Alexander Kaiser, Vice President-Energy Supply of Tampa Electric Company**
No affiliations
10. **Lester Ulm, Jr., Vice President-Services of Tampa Electric Company**
No affiliations
11. **Raymond D. Welch, Vice President-System Engineering and Operations of Tampa Electric Company**
No affiliations
12. **James H. B. Woodroffe, III, Vice President-Governmental Affairs of Tampa Electric Company**
No affiliations
13. **James E. Sproull, Secretary and Assistant Treasurer of Tampa Electric Company**
Secretary, Tampa Bay Industrial Corporation, Tampa, Florida
Secretary, Cal-Glo Coal, Inc. (renamed Gatliff Coal Co. in 1982),
Williamsburg, Kentucky
Secretary and Director, Mid-South Towing Company, Tampa, Florida
Secretary and Director, Electro-Coal Transfer Corporation, Tampa, Florida
Secretary and Director, Gulfcoast Transit Company, Tampa, Florida
Secretary and Director, Southern Marine Management Company, Tampa,
Florida
Secretary, G C Service Company, Tampa, Florida
Secretary, TECO Energy, Inc., Tampa, Florida
Secretary, TECO Transport & Trade Corporation, Tampa, Florida
14. **Alan D. Oak, Treasurer of Tampa Electric Company**
Treasurer, Mid-South Towing Company, Tampa, Florida
Treasurer, Electro-Coal Transfer Corporation, Tampa, Florida
Treasurer, Gulfcoast Transit Company, Tampa, Florida
Treasurer, Southern Marine Management Company, Tampa, Florida
Treasurer, G C Service Company, Tampa, Florida
Treasurer, TECO Energy, Inc., Tampa, Florida
Treasurer, TECO Transport & Trade Corporation, Tampa, Florida
Assistant Treasurer, Cal-Glo Coal, Inc. (renamed Gatliff Coal Co. in 1982),
Williamsburg, Kentucky
15. **John R. Rowe, Jr., Controller of Tampa Electric Company**
No affiliations

16. **W. C. MacInnes, Director of Tampa Electric Company**
Chairman of the Board and Director, Exchange Bancorporation, Tampa, Florida
Director, Exchange Bank and Trust Company of Florida, Tampa, Florida
Director, Host International, Inc., Santa Monica, California
Director, Citizens Gas Fuel Company, Adrian, Michigan
President and Director, River Park City Center, Inc., Tampa, Florida
Chairman of the Board and Director, TECO Energy, Inc., Tampa, Florida
17. **Sara L. Baldwin, Director of Tampa Electric Company**
Corporate Secretary, Baldwin and Sons, Inc., Tampa, Florida
Director, TECO Energy, Inc., Tampa, Florida
18. **Richard P. Chapman, Director of Tampa Electric Company**
Chairman of the Board and Director, Fieldcrest Mills, Inc., Eden, North Carolina
Director, Amoskeag Company, Boston, Massachusetts
Director, TECO Energy, Inc., Tampa, Florida
19. **Richard M. Clewis, Jr., Director of Tampa Electric Company**
President, Richu Groves, Inc., Tampa, Florida
Director, Exchange Bank & Trust Company of Florida, Tampa, Florida
Director, TECO Energy, Inc., Tampa, Florida
20. **Hugh F. Culverhouse, Director of Tampa Electric Company**
Partner, Culverhouse, Tomlinson, Mills & Cone, Attorneys, Jacksonville, Florida
Director, American Financial Corporation
Director, TECO Energy, Inc., Tampa, Florida
21. **Alfred S. Estes, Director of Tampa Electric Company**
President, Estes Groves, Inc., Winter Haven, Florida
Director, Exchange Bank of Polk County, Winter Haven, Florida
Director, TECO Energy, Inc., Tampa, Florida
22. **Edward L. Flom, Director of Tampa Electric Company**
Chairman of the Board and Director, Florida Steel Corporation, Tampa, Florida
Director, Exchange Bancorporation, Inc., Tampa, Florida
Director, Exchange Bank & Trust Company of Florida, Tampa, Florida
Director, General Portland, Inc.
Director, TECO Energy, Inc., Tampa, Florida
23. **Henry R. Guild, Jr., Director of Tampa Electric Company**
Partner, Herrick & Smith, Attorneys, Boston, Massachusetts
Director, TECO Energy, Inc., Tampa, Florida
Director, TDP&L Investment Account A, Boston, Massachusetts
Director, Trusteed Funds, Inc., Boston, Massachusetts

24. **William J. Turbeville, Jr., Director of Tampa Electric Company**
Chairman of the Board, The Phosphate Rock Export Association, Tampa,
Florida
Director, First National Bank of Tampa, Tampa, Florida
Director, TECO Energy, Inc., Tampa, Florida

25. **James O. Welch, Jr., Director of Tampa Electric Company**
Executive Vice President and Director, Nabisco Brands, Inc., New York, New
York
President, Nabisco Foods Co., East Hanover, New Jersey
Director, Vanguard Group of Mutual Funds, Valley Forge, Pennsylvania
Director, TECO Energy, Inc., Tampa, Florida

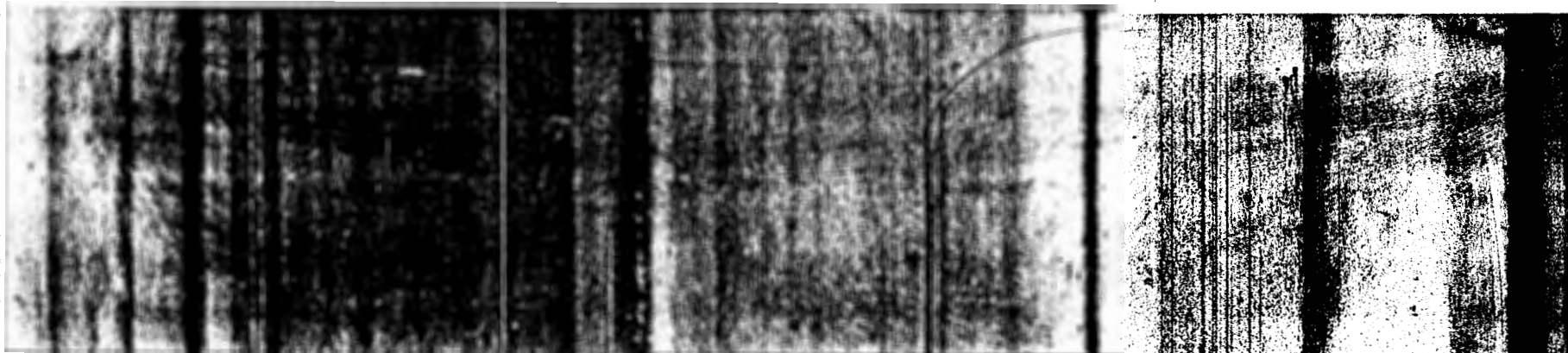
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1981

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Utility Plant</u>				
1. Utility Plant (101-106), (114)	\$ 1,044,115,740	\$ 1,043,719,740	\$	\$ 396,000
2. Construction Work in Progress (107)	93,144,776	93,144,776		
3. Total Utility Plant	<u>\$ 1,137,260,516</u>	<u>\$ 1,136,864,516</u>	<u>\$</u>	<u>\$ 396,000</u>
4. Less Accumulated Provision for Depreciation Amortization and Depletion (108,111,115)	272,686,748	272,686,748		
5. Net Utility Plant, Less Nuclear Fuel	<u>\$ 864,573,768</u>	<u>\$ 864,177,768</u>	<u>\$</u>	<u>\$ 396,000</u>
6. Nuclear Fuel (120.1 - 120.4)				
7. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)				
8. Net Nuclear Fuel	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
9. Net Utility Plant	<u>\$ 864,573,768</u>	<u>\$ 864,177,768</u>	<u>\$</u>	<u>\$ 396,000</u>
10. Gas Stored Underground-Noncurrent (117)				
11. Utility Plant Adjustments (116)				
12. Other Property and Investments				
13. Nonutility Property (121) (less Accumulated Provision for Depreciation and Amortization Included in (122)	280,868			280,868
14. Investment in Associated Companies (123)				
15. Investment in Subsidiary Companies (Cost \$ -0-) (123.1)				
16. Other Investments (124)				
17. Special Funds (125-128)	15,000	15,000		
18. Total Other Property and Investments	<u>\$ 295,868</u>	<u>\$ 15,000</u>	<u>\$</u>	<u>\$ 280,868</u>
19. Current and Accrued Assets				
20. Cash (131)	3,555,138	7,527,834		(3,972,696)
21. Special Deposits (132-134)	181,818	181,818		
22. Working Funds (135)	141,000	141,000		
23. Temporary Cash Investments (136)				
24. Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144)	49,205,210	49,205,210		
25. Receivables from Associated Companies (145,146)	5,172,395			5,172,395
26. Materials and Supplies (151-157, 163)	104,487,079	104,487,079		
27. Gas Stores Underground - Current (164)				
28. Prepayments (165)	1,080,671	1,080,671		
29. Interest and Dividends Receivable (171)	479,065	479,065		
30. Rents Receivable (172)				
31. Accrued Utility Revenues (173)				
32. Miscellaneous Current & Accrued Assets (174)				
33. Total Current & Accrued Assets	<u>\$ 164,302,376</u>	<u>\$ 163,102,677</u>	<u>\$</u>	<u>\$ 1,199,699</u>

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<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-L .ity</u>
<u>Deferred Debits</u>				
1. Unamortized Debt Expense (181)	\$ 1,636,003	\$ 1,636,003	\$	\$
2. Extraordinary Property Losses (182)				
3. Preliminary Survey & Investigation Charges (183)	1,419,960	1,419,960		
4. Clearing Accounts (184)	64,755	64,755		
5. Temporary Facilities (185)				
6. Miscellaneous Deferred Debits (186)	4,724,271	4,724,271		
7. Deferred Losses from Disposition of Utility Plant (187).				
8. Research, Development & Demonstration Expenditures (188)	5,340	5,340		
9. Unamortized Loss on Reacquired Debt (189)				
10. Accumulated Deferred Income Taxes (190)	814,798	814,798		
11. Total Deferred Debits	<u>\$ 8,665,127</u>	<u>\$ 8,665,127</u>	<u>\$</u>	<u>\$</u>
Total Assets & Other Debits	<u>\$ 1,037,837,140</u>	<u>\$ 1,035,960,573</u>	<u>\$</u>	<u>\$ 1,876,567</u>
<u>Proprietary Capital</u>				
12. Common Stock Issued (201)	\$ 119,696,788	\$ 119,696,788	\$	\$
13. Preferred Stock Issued (204)	54,956,000	54,956,000		
14. Capital Stock Subscribed (202, 205)				
15. Stock Liability for Conversion (203, 206)				
16. Premium on Capital Stock (207)	19,245	19,245		
17. Other - Paid in Capital Stock (208-211)	22,612,234	22,612,234		
18. Installments Received on Capital Stock (212)				
19. Discount on Capital Stock (213)	()	()	()	()
20. Capital Stock Expense (214)	(1,338,638)	(1,338,638)	()	()
21. Retained Earnings (215, 215.1, 216)	169,571,895	169,571,895		
22. Unappropriated Undistributed Subsidiary Earnings (216.1)				
23. Reacquired Capital Stock (217)	()	()	()	()
Total Proprietary Capital	<u>\$ 365,517,524</u>	<u>\$ 365,517,524</u>	<u>\$</u>	<u>\$</u>
<u>Long Term Debt*</u>				
24. Bonds (221) (Less \$ -0- reacquired (222)	\$ 344,310,004	\$ 344,310,004		
25. Advances from Associated Companies (223)				
26. Other Long-Term Debt (224)				
27. Unamortized Premium on Long-Term Debt (225)	783,387	783,387		
28. Unamortized Discount on Long-Term Debt-Dr. (226)				
29. Total Long-Term Debt	<u>\$ 345,093,391</u>	<u>\$ 345,093,391</u>	<u>\$</u>	<u>\$</u>



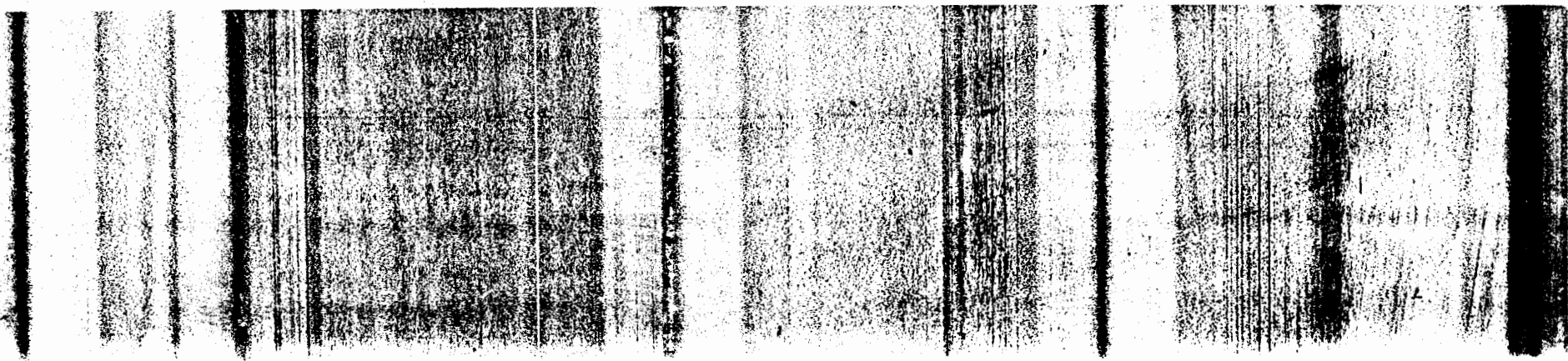
<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
<u>Current & Accrued Liabilities</u>				
1. Notes Payable (231)	\$ 78,069,000	\$ 78,069,000	\$	\$
2. Accounts Payable (232)	20,357,317	20,357,317		
3. Payables to Associated Companies (233, 234)	5,668,900	4,051,816		1,617,084
4. Customer Deposits (235)	11,426,963	11,382,861		44,102
5. Taxes Accrued (236)	18,785,164	18,785,164		
6. Interest Accrued (237)	6,570,308	6,570,308		
7. Dividends Declared (238)	20	20		
8. Matured Long-Term Debt (239)				
9. Matured Interest (240)				
10. Tax Collections Payable (241)	1,876,653	1,876,653		
11. Miscellaneous Current & Accrued Liabilities (242)	6,720,690	6,720,690		
12. Total Current & Accrued Liabilities	<u>\$ 149,475,015</u>	<u>\$ 147,813,829</u>	<u>\$</u>	<u>\$ 1,661,186</u>
<u>Deferred Credits</u>				
13. Customer Advances for Construction (252)	\$	\$	\$	\$
14. Accumulated Deferred Investment Tax Credits (255)	42,106,445	42,106,445		
15. Deferred Gains from Disposition of Utility Plant (256)				
16. Other Deferred Credits (253)	739,170	523,789		215,381
17. Unamortized Gain on Recquired Debt (257)				
18. Accumulated Deferred Income Taxes (281-283)	133,912,162	133,912,162		
19. Total Deferred Credits	<u>\$ 176,757,777</u>	<u>\$ 176,542,396</u>	<u>\$</u>	<u>\$ 215,381</u>
<u>Operating Reserves</u>				
20. Operating Revenues (261-265)	\$ 993,433	\$ 993,433	\$	\$
21. Total Liabilities & Other Credits	<u>\$ 1,037,837,140</u>	<u>\$ 1,035,960,573</u>	<u>\$</u>	<u>\$ 1,876,567</u>
<u>Electric Utility Plant</u>				
22. Electric Plant in Service (101)	\$ 1,000,319,742	\$ 1,000,319,742	\$	\$
23. Electric Plant Purchased or Sold (102)				
24. Experimental Electric Plant (103)				
Unclassified				
25. Electric Plant Leased to Other (104)				
26. Electric Plant Held for Future Use (105)	9,809,965	9,809,965		
27. Completed Construction Not Classified				
Electric (106)	33,986,033	33,986,033		
28. Electric Plant Acquisition Adjustment (114)				
Total	<u>\$ 1,044,115,740</u>	<u>\$ 1,044,115,740</u>	<u>\$</u>	<u>\$</u>

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<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
<u>Electric Utility Plant (Cont'd)</u>				
1. Accumulated provision for depreciation of Electric Utility Plant (108)	\$ 272,667,480	\$ 272,667,480	\$	\$
2. Accumulated provision for Amortization of Electric Utility Plant (111)	19,268	19,268		
3. Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115)				
4. Total	<u>\$ 272,686,748</u>	<u>\$ 272,686,748</u>	<u>\$</u>	<u>\$</u>
5. Nuclear Fuel in Process of Refinement, Conversion Enrichment & Fabrication (120.1)				
6. Nuclear Fuel Materials & Assemblies - Stock Account (120.2)				
7. Nuclear Fuel Assemblies in Reactor (120.3)				
8. Spent Nuclear Fuel (120.4)				
9. Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)				
10. Total	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
<u>Other Property & Investments</u>				
11. Non-utility Property (121)	280,868	280,868		
12. Accumulated Provision for Depreciation & Amortization of Non-Utility property (122)				
13. Total	<u>\$ 280,868</u>	<u>\$ 280,868</u>	<u>\$</u>	<u>\$</u>
<u>Special Funds</u>				
14. Sinking Funds (125)	15,000	15,000		
15. Depreciation Fund (126)				
16. Amortization Fund - Federal (127)				
17. Other Special Funds (128)				
Total	<u>\$ 15,000</u>	<u>\$ 15,000</u>	<u>\$</u>	<u>\$</u>
<u>Special Deposits</u>				
18. Interest Special Deposits (132)				
19. Dividend Special Deposits (133)				
20. Other Special Deposits (134)	181,818	181,818		
Total	<u>\$ 181,818</u>	<u>\$ 181,818</u>	<u>\$</u>	<u>\$</u>



<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Unity</u>
<u>Notes and Accounts Receivable</u>				
1. Notes Receivable (141)	\$ 18,750	\$ 18,750	\$	\$
2. Customer Accounts Receivable (142)	43,592,701	43,592,701		
3. Other Accounts Receivable (143)	5,986,041	5,986,041		
4. Accumulated provision for Uncollectible Accounts Credit (144)	(392,282)	(392,282)		
5. Total	<u>\$ 49,205,210</u>	<u>\$ 49,205,210</u>	<u>\$</u>	<u>\$</u>
<u>Receivables from Associated Companies</u>				
6. Notes Receivable from Associated Companies (145)	4,455,000			4,455,000
7. Accounts Receivable from Associated Companies (146)	717,395			717,395
8. Total	<u>\$ 5,172,395</u>	<u>\$</u>	<u>\$</u>	<u>\$ 5,172,395</u>
<u>Materials and Supplies</u>				
9. Fuel Stock (151)	81,389,776	81,389,776		
10. Fuel Stock Expenses Undistributed (152)	269	269		
11. Residuals (153)				
12. Plant Materials & Operations Supplies (154)	22,996,474	22,996,474		
13. Merchandise (155)				
14. Other Materials & Supplies (156)	90,591	90,591		
15. Nuclear Materials Held for Sale (157)				
16. Stores Expense Undistributed (163)	9,969	9,969		
17. Total	<u>\$ 104,487,079</u>	<u>\$ 104,487,079</u>	<u>\$</u>	<u>\$</u>
<u>Proprietary Capital</u>				
18. Common Stock Subscribed (202)				
19. Preferred Stock Subscribed (205)				
20. Total	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
21. Donations Received from Stockholders (208)				
22. Reduction in part or Stated Value of Capital Stock (209)				
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210)	28,238	28,238		
24. Miscellaneous Paid in Capital (211)	22,583,996	22,583,996		
25. Total	<u>\$ 22,612,234</u>	<u>\$ 22,612,234</u>	<u>\$</u>	<u>\$</u>
26. Appropriated Retained Earnings (215)				
27. Appropriated Retained Earnings, Amortization Reserve, Federal (215.1)				
28. Unappropriated Retained Earnings (216)	169,571,895	169,571,895		
29. Total	<u>\$ 169,571,895</u>	<u>\$ 169,571,895</u>	<u>\$</u>	<u>\$</u>

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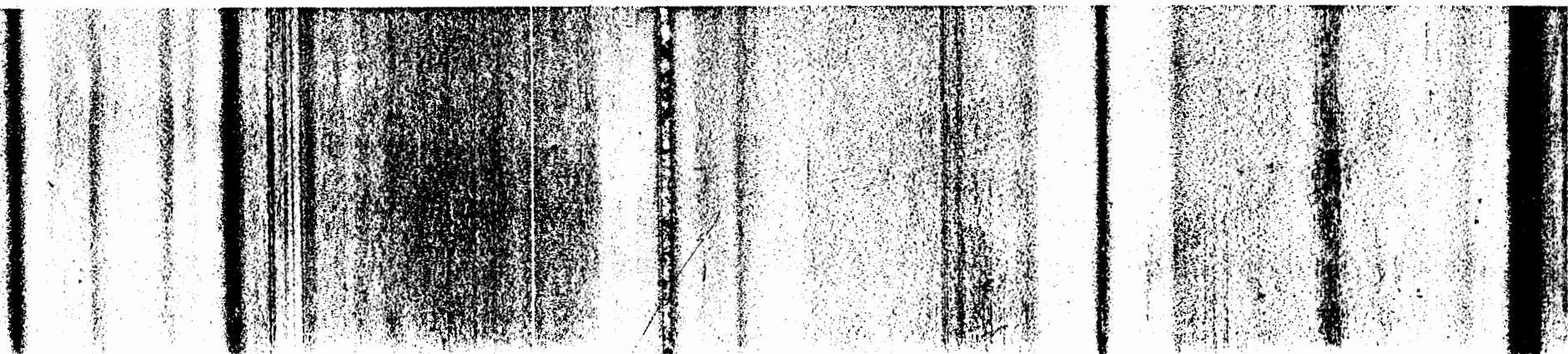
<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
<u>Long Term Debt</u>				
1. Bonds (221)	\$ 344,310,004	\$ 344,310,004	\$	\$
2. Reacquired Bond (222)				
3. Total	<u>\$ 344,310,004</u>	<u>\$ 344,310,004</u>	<u>\$</u>	<u>\$</u>
<u>Payables to Associated Companies</u>				
4. Notes Payable to Associated Companies (233)	1,617,084	-		1,617,084
5. Accounts Payable to Associated Companies (234)	4,051,816	4,051,816		
6. Total	<u>\$ 5,668,900</u>	<u>\$ 4,051,816</u>	<u>\$</u>	<u>\$ 1,617,084</u>
<u>Deferred Credits</u>				
7. Accumulated Deferred Income Taxes - Accelerated Amortization Property (281)	7,825,866	7,825,866		
8. Accumulated Deferred Income Taxes - Other Property (282)	96,276,835	96,276,835		
9. Accumulated Deferred Income Taxes - Other (283)	29,809,461	29,809,461		
10. Total	<u>\$ 133,912,162</u>	<u>\$ 133,912,162</u>	<u>\$</u>	<u>\$</u>
<u>Operating Reserves</u>				
11. Property Insurance Reserve (261)				
12. Injuries and Damages Reserve (262)	993,433	993,433		
13. Pensions and Benefits Reserve (263)				
14. Miscellaneous Operating Reserve (265)				
15. Total	<u>\$ 993,433</u>	<u>\$ 993,433</u>	<u>\$</u>	<u>\$</u>
<u>Intangible Plant</u>				
16. Organization (301)				
17. Franchises and Consents (302)	20,282	20,282		
18. Miscellaneous Intangible Plant (303)				
19. Total	<u>\$ 20,282</u>	<u>\$ 20,282</u>	<u>\$</u>	<u>\$</u>
<u>Production Plant</u>				
<u>A. Steam Production</u>				
20. Land and Land Rights (310)	6,215,758	6,215,758		
21. Structures and Improvements (311)	96,762,277	96,762,277		
22. Boiler Plant Equipment (312)	257,182,141	257,182,141		
23. Engines and Engine Driven Generators (313)				
24. Turbogenerator Units (314)	128,709,737	128,709,737		
25. Accessory Electric Equipment (315)	47,220,332	47,220,332		
26. Miscellaneous Power Plant Equipment (316)	13,925,308	13,925,308		
Total	<u>\$ 550,015,553</u>	<u>\$ 550,015,553</u>	<u>\$</u>	<u>\$</u>

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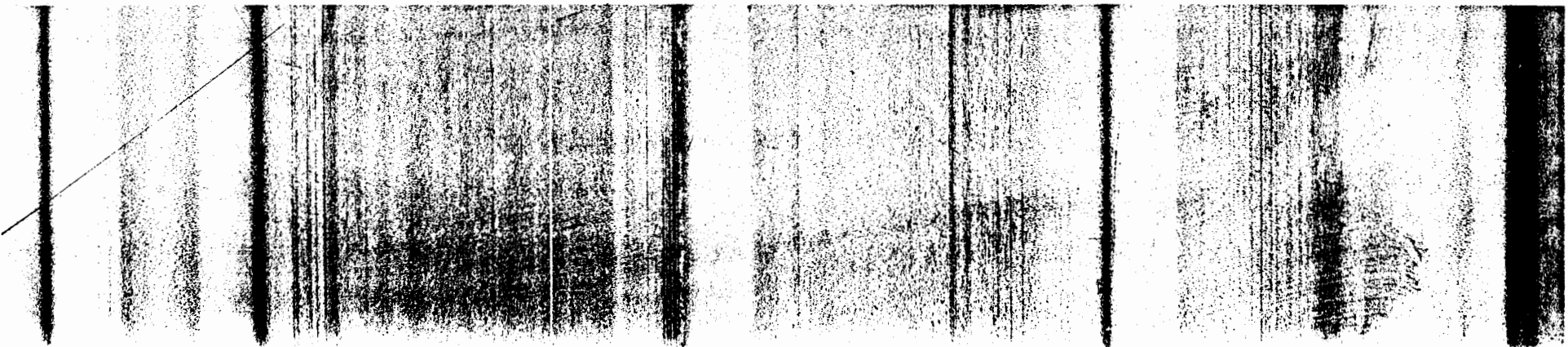
<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
<u>Production Plant (Cont'd)</u>				
B. Nuclear Production				
1. Land and Land Rights (320)	\$	\$	\$	\$
2. Structures and Improvements (321)				
3. Reactor Plant Equipment (322)				
4. Turbogenerator Units (323)				
5. Accessory Electric Equipment (324)				
6. Miscellaneous Power Plant Equipment (325)				
7. Total	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
C. Hydraulic Production				
8. Land and Land Rights (330)				
9. Structures and Improvements (331)				
10. Reservoirs, Dams, and Waterways (332)				
11. Water Wheels, Turbines and Generators (333)				
12. Accessory Electric Equipment (334)				
13. Miscellaneous Power Plant Equipment (335)				
14. Roads, Railroads and Bridges (336)				
15. Total	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
D. Other Production				
16. Land and Land Rights (340)	\$ 834,366	\$ 834,366		
17. Structures and Improvements (341)	1,558,524	1,558,524		
18. Fuel Holders, Producers, and Accessories (342)	1,146,415	1,146,415		
19. Prime Movers (343)				
20. Generators (344)	15,950,837	15,950,837		
21. Accessory Electric Equipment (345)	2,091,505	2,091,505		
22. Miscellaneous Power Plant Equipment (346)	19,282	19,282		
23. Total	<u>\$ 21,600,929</u>	<u>\$ 21,600,929</u>	<u>\$</u>	<u>\$</u>
<u>Transmission Plant</u>				
24. Land and Land Rights (350)	\$ 7,787,028	\$ 7,787,028		
25. Structures and Improvements (352)	475,813	475,813		
26. Station Equipment (353)	42,509,729	42,509,729		
27. Towers and Fixtures (354)	4,281,463	4,281,463		
28. Poles and Fixtures (355)	22,595,448	22,595,448		
29. Overhead Conductors and Devices (356)	25,437,275	25,437,275		
30. Underground Conduit (357)	675,168	675,168		
31. Underground Conductors and Devices (358)	902,543	902,543		
32. Roads and Trails (359)	903,203	903,203		
33. Total	<u>\$ 105,567,670</u>	<u>\$ 105,567,670</u>	<u>\$</u>	<u>\$</u>

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<u>Title of Account</u>	<u>Tota System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-utility</u>
<u>Distribution Plant</u>				
1. Land and Land Rights (360)	\$ 1,592,615	\$ 1,592,615	\$	\$
2. Structures and Improvements (361)	364,457	364,457		
3. Station Equipment (362)	37,385,636	37,385,636		
4. Storage Battery Equipment (363)				
5. Poles, Towers and Fixtures (364)	41,100,732	41,100,732		
6. Overhead Conductors and Devices (365)	64,209,564	64,209,564		
7. Underground Conduit (366)	18,512,618	18,512,618		
8. Underground Conductors and Devices (367)	25,691,574	25,691,574		
9. Line Transformers (368)	59,950,692	59,950,692		
10. Services (369)	26,452,057	26,452,057		
11. Meters (370)	15,698,807	15,698,807		
12. Installations on Customers' Premises (371)	386,913	386,913		
13. Leased Property on Customers' Premises (372)				
14. Street Lighting and Signal Systems (373)	15,000,876	15,000,876		
15. Total	<u>\$ 306,346,541</u>	<u>\$ 306,346,541</u>	<u>\$</u>	<u>\$</u>
<u>General Plant</u>				
16. Land and Land Rights (389)	\$ 1,114,878	\$ 1,114,878		
17. Structures and Improvements (390)	10,535,657	10,535,657		
18. Office Furniture and Equipment (391)	7,499,390	7,499,390		
19. Transportation Equipment (392)	13,129,454	13,129,454		
20. Stores Equipment (393)	550,815	550,815		
21. Tools, Shop and Garden Equipment (394)	2,429,201	2,429,201		
22. Laboratory Equipment (395)	1,052,024	1,052,024		
23. Power Operated Equipment (396)				
24. Communication Equipment (397)	14,305,850	14,305,850		
25. Miscellaneous Equipment (398)	137,531	137,531		
26. Other Tangible Property (399)				
27. Total	<u>\$ 50,754,800</u>	<u>\$ 50,754,800</u>	<u>\$</u>	<u>\$</u>
Grand Total	<u>\$ 1,034,305,775</u>	<u>\$ 1,034,305,775</u>	<u>\$</u>	<u>\$</u>

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STATEMENT OF INCOME SEPARATED YEAR 1981

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Utility Operating Income</u>				
1. Operating Revenues (400)	\$ 617,395,592	\$ 617,395,592	\$	\$
2. Operating Expenses:				
3. Operation Expense (401)	391,043,230	391,043,230		
4. Maintenance Expense (402)	42,022,980	42,022,980		
5. Depreciation Expense (403)	35,072,103	35,072,103		
6. Amort. & Depl. of Utility Plant (404-405)	1,014	1,014		
7. Amort. of Utility Plant Acq. Adj. (406)				
8. Amort. of Property Losses (407)				
9. Amort. of Conversion Expense (407)				
10. Taxes Other Than Income Taxes (408.1)	32,825,887	32,825,887		
11. Income Taxes - Federal (409.1)	24,278,901	24,278,901		
12. - Other (409.1)	3,504,265	3,504,265		
13. Provision for Deferred Inc. Taxes (410.1)	10,848,102	10,848,102		
14. Provision for Deferred Income Taxes-Cr. (411.1)	(4,190,300)	(4,190,300)	()	()
15. Investment Tax Credit Adj.-Net (411.4)	4,655,964	4,655,964		
16. Gains from Disp. of Utility Plant (411.6)	()	()	()	()
17. Losses from Disp. of Utility Plant (411.7)				
18. Total Utility Operating Expenses	<u>\$ 540,062,146</u>	<u>\$ 540,062,146</u>	<u>\$</u>	<u>\$</u>
19. Net Utility Operating Income	<u>\$ 77,333,446</u>	<u>\$ 77,333,446</u>	<u>\$</u>	<u>\$</u>
<u>Other Income and Deductions</u>				
20. Other Income:				
21. Nonutility Operating Income (415-418)	\$ (199,727)	\$	\$	\$ (199,727)
22. Equity in Earnings of Subsidiary Companies (418.1)	1,595,835			1,595,835
23. Interest and Dividend Income (419)	1,312,656			1,312,656
24. Allowance for Other Funds Used During Construction (419.1)	2,256,756	2,256,756		
25. Miscellaneous Nonoperating Income (421)	762			762
26. Gain on Disposition of Property (421.1)	1,712,950			1,712,950
27. Total Other Income	<u>\$ 6,679,232</u>	<u>\$ 2,256,756</u>	<u>\$</u>	<u>\$ 4,422,476</u>
28. Other Income Deductions:				
29. Loss on Disposition of Property (421.2)				
30. Miscellaneous Amortization (425)				
31. Miscellaneous Income Deductions (426.1-426.5)	453,611			453,611
32. Total Other Income Deductions	<u>\$ 453,611</u>	<u>\$</u>	<u>\$</u>	<u>\$ 453,611</u>

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<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
1. Taxes Applicable to Other Income & Deductions:				
2. Taxes Other Than Income Taxes (408.2)	\$ 15,316	\$	\$	\$ 15,316
3. Income Taxes - Federal (409.2)	1,181,200			1,181,200
4. - Other (409.2)	135,100			135,100
5. Provision for Deferred Inc. Taxes (410.2)	(104,890)			(104,890)
6. Provision for Deferred Income Taxes-Cr. (411.2)	()	()	()	()
7. Investment Tax Credit Adj.-Net (411.5)				
8. Investment Tax Credits (420)				
9. Total Taxes on Other Income & Deductions	<u>\$ 1,226,726</u>	<u>\$</u>	<u>\$</u>	<u>\$ 1,226,726</u>
10. Net Other Income & Deductions	<u>\$ 4,998,893</u>	<u>\$ 2,256,756</u>	<u>\$</u>	<u>\$ 2,742,139</u>
<u>Interest Charges</u>				
11. Interest on Long-Term Debt (427)	\$ 21,938,198	\$	\$	\$
12. Amort. of Debt. Disc. and Expenses (428)	99,973			
13. Amortization of Loss on Reacquired Debt (428.1)				
14. Amort. of Premium on Debt-Credit (429)	(58,790)	()	()	()
15. Amortization of Gain on Reacquired Debt-Credit (429.1)	()	()	()	()
16. Interest on Debt to Assoc. Companies (430)	73,320			
17. Other Interest Expense (431)	13,487,446			
18. Allowance for Borrowed Funds Used During Construction-Credit (432)	(1,390,156)	()	()	()
19. Net Interest Charges	<u>\$ 34,149,991</u>	<u>\$ 38,858,350</u>	<u>\$</u>	<u>\$ 291,641*</u>
20. Income Before Extraordinary Items	<u>\$ 48,182,350</u>	<u>\$ 45,731,852</u>	<u>\$</u>	<u>\$ 2,450,498</u>
<u>Extraordinary Items</u>				
21. Extraordinary Income (434)	()	()	()	()
22. Extraordinary Deductions (435)				
23. Net Extraordinary Items	\$	\$	\$	\$
24. Income Taxes - Federal and Other				
25. Extraordinary Items After Taxes	\$	\$	\$	\$
26. Net Income	<u>\$ 48,182,350</u>	<u>\$ 45,731,852</u>	<u>\$</u>	<u>\$ 2,450,498</u>

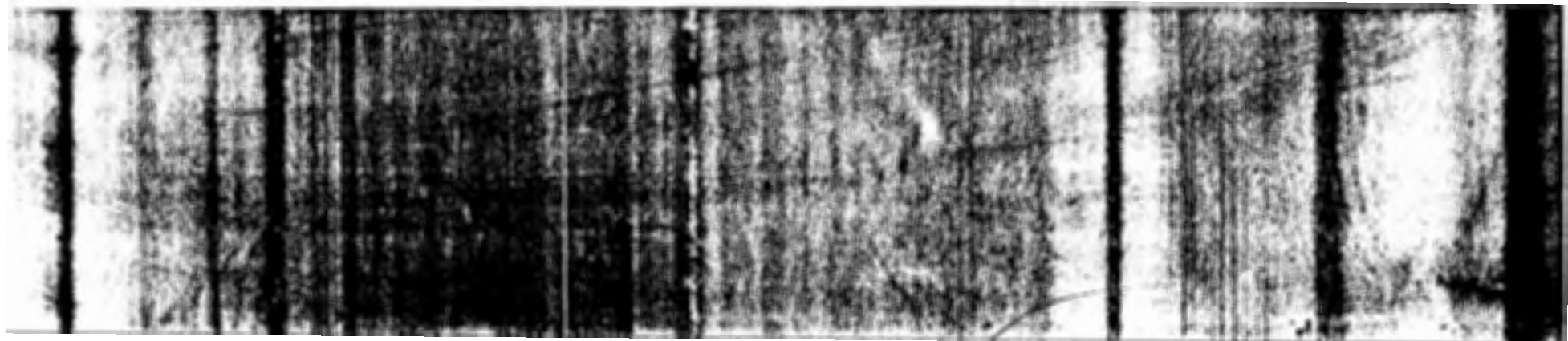
* All debt is used to support all assets of the Company. Percentage of non-utility assets to total assets is 8.54%, applied this factor to total interest charges to get Non-utility interest.

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<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
<u>Operating Revenues</u>				
<u>Sales of Electricity</u>				
1. Residential Sales (440)	\$ 245,892,326	\$ 245,892,326	\$	\$
2. Commercial & Industrial Sales (442)	329,092,476	329,092,476		
3. Public Street & Highway Lighting	4,543,209	4,543,209		
4. Other Sales to Public Authorities (445)	35,573,703	35,573,703		
5. Sales to Railroads & Railways (446)				
6. Interdepartmental Sales (448)				
7. Total Sales to Ultimate Consumers	\$ 615,101,714	\$ 615,101,714	\$	\$
8. Sales for Resale (447)				
9. Total Sales of Electricity	\$ 615,101,714	\$ 615,101,714	\$	\$
<u>Other Operating Revenues</u>				
10. Forfeited Discounts (450)				
11. Miscellaneous Service Revenues (451)	1,381,413	1,381,413		
12. Sales of Water & Water Power (453)				
13. Rent from Electric Property (454)	1,429,042	1,429,042		
14. Interdepartmental Rents (455)				
15. Other Electric Revenues (456)	(516,577)	(516,577)		
16. Total Other Operating Revenues	\$ 2,293,878	\$ 2,293,878	\$	\$
17. Total Electric Operating Revenues (400)	\$ 617,395,592	\$ 617,395,592	\$	\$
<u>Operating Expenses</u>				
<u>Power Production Expenses</u>				
<u>Steam Power Generation</u>				
<u>Operation</u>				
18. Operation Supervision & Engineering (500)	1,572,011	1,572,011		
19. Fuel Recoverable (501.1)	326,171,551	326,171,551		
20. Fuel Non-Recoverable (501.2)	1,176,096	1,176,096		
21. Steam Expenses (502)	4,112,776	4,112,776		
22. Steam from Other Sources (503)				
23. Steam Transferred - Cr. (504)	()	()	()	()
24. Electric Expenses (505)	2,279,593	2,279,593		
25. Miscellaneous Steam Power Expenses (506)	4,744,693	4,744,693		
26. Rents (507)	197,429	197,429		
27. Total Operation	\$ 340,254,149	\$ 340,254,149	\$	\$

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Liability</u>
<u>Maintenance</u>				
1. Maintenance Supervision & Engineering (510)	\$ 703,233	\$ 703,233	\$	\$
2. Maintenance of Structures (511)	1,896,821	1,896,821		
3. Maintenance of Boiler Plant (512)	21,121,394	21,121,394		
4. Maintenance of Electric Plant (513)	7,018,712	7,018,712		
5. Maintenance of Miscellaneous Steam Plant (514)	1,039,975	1,039,975		
6. Total Maintenance	<u>\$ 31,780,135</u>	<u>\$ 31,780,135</u>	<u>\$</u>	<u>\$</u>
7. Total Power Production Expenses - Steam Power	<u>\$ 372,034,284</u>	<u>\$ 372,034,284</u>	<u>\$</u>	<u>\$</u>
<u>Nuclear Power Generation</u>				
<u>Operation</u>				
8. Operation Supervision & Engineering (517)				
9. Fuel Recoverable (518.1)				
10. Fuel Non-Recoverable (518.2)				
11. Coolants & Water (519)				
12. Steam Expenses (520)				
13. Steam from Other Sources (521)				
14. Steam Transferred - Cr. (522)	()	()	()	()
15. Electric Expenses (523)				
16. Miscellaneous Nuclear Power Expenses (524)				
17. Rents (525)				
18. Total Operation	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
<u>Maintenance</u>				
19. Maintenance Supervision & Engineering (528)				
20. Maintenance of Structures (529)				
21. Maintenance of Reactor Plant Equipment (530)				
22. Maintenance of Electric Plant (531)				
23. Maintenance of Miscellaneous Nuclear Plant (532)				
24. Total Maintenance	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
25. Total Power Production Expenses - Nuclear Power	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>

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	<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Liability</u>
<u>Hydraulic Power Generation</u>					
Operation					
1.	Operation Supervision & Engineering (535)	\$	\$	\$	\$
2.	Water for Power (536)				
3.	Hydraulic Expenses (537)				
4.	Electric Expenses (538)				
5.	Miscellaneous Hydraulic Power Generation Expenses (539)				
6.	Rents (540)				
7.	Total Operation	\$	\$	\$	\$
Maintenance					
8.	Maintenance Supervision & Engineering (541)				
9.	Maintenance of Structures (542)				
10.	Maintenance of Reservoirs, Dams & Waterways (543)				
11.	Maintenance of Electric Plant (544)				
12.	Maintenance of Miscellaneous Hydraulic Plant (545)				
13.	Total Maintenance	\$	\$	\$	\$
14.	Total Power Production Expenses - Hydraulic Power	\$	\$	\$	\$
<u>Other Power Generation</u>					
Operation					
15.	Operation Supervision & Engineering (546)				
16.	Fuel Recoverable (547.1)	6,776,346	6,776,346		
17.	Fuel Non-Recoverable (547.2)	205,444	205,444		
18.	Generation Expenses (548)	16,302	16,302		
19.	Miscellaneous Other Power Generation Expenses (549)	1,474	1,474		
20.	Rents (550)				
21.	Total Operation	\$ 6,999,566	\$ 6,999,566	\$	\$
	*Non-recoverable separated from recoverable beginning October 1980.				
Maintenance					
22.	Maintenance Supervision & Engineering (551)	107	107		
23.	Maintenance of Structures (552)	11,617	11,617		
24.	Maintenance of Generating & Electric Plant (553)	489,236	489,236		
25.	Maintenance of Miscellaneous Other Power Generation Plant (554)	802	802		
26.	Total Maintenance	\$ 501,762	\$ 501,762	\$	\$
27.	Total Power Production Expenses - Other Power	\$ 7,501,328	\$ 7,501,328	\$	\$

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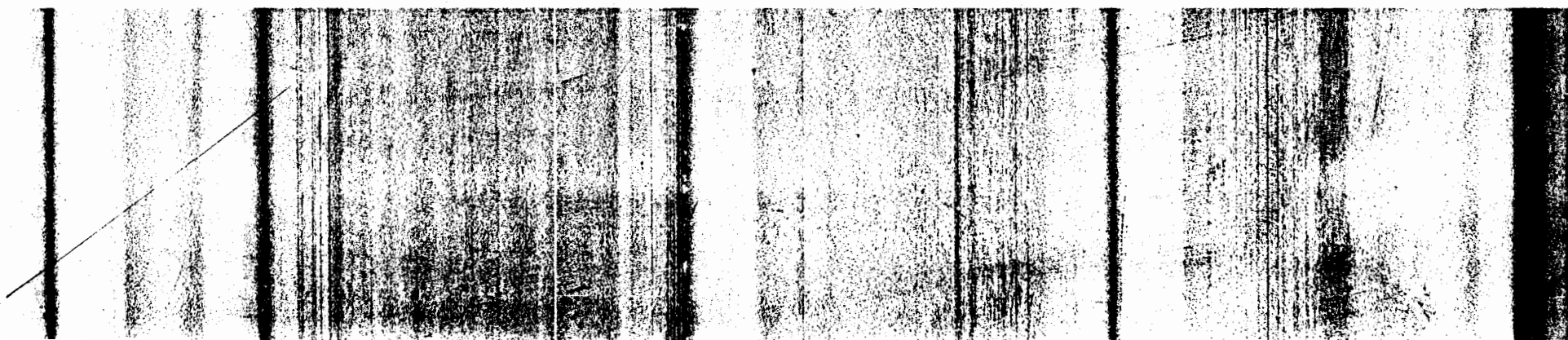
<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Liability</u>
<u>Other Power Supply Expenses</u>				
1. Purchased Power Recoverable (555.1)	\$ (7,183,218)	\$ (7,183,218)	\$	\$
2. Purchased Power Non-Recoverable (555.2)	(1,237,337)	(1,237,337)		
3. System Control & Load Dispatching (556)				
4. Other Expenses (557)	4,905,265	4,905,265		
5. Total Other Power Supply Expenses	\$ (3,515,290)	\$ (3,515,290)	\$	\$
6. Total Power Production Expenses	\$ 376,020,322	\$ 376,020,322	\$	\$

<u>Transmission Expenses</u>				
<u>Operation</u>				
7. Operation Supervision & Engineering (560)	634,425	634,429		
8. Load Dispatching (561)	689,846	689,846		
9. Station Expenses (562)	391,198	391,198		
10. Overhead Line Expenses (563)	74,749	74,749		
11. Underground Line Expenses (564)	3,033	3,033		
12. Transmission of Electricity by Others (565)				
13. Miscellaneous Transmission Expenses (566)	246,611	246,611		
14. Rents (567)	84,765	84,765		
15. Total Operation	\$ 2,124,631	\$ 2,124,631	\$	\$

<u>Maintenance</u>				
16. Maintenance Supervision & Engineering (568)	25,141	25,141		
17. Maintenance of Structures (569)	19,546	19,546		
18. Maintenance of Station Equipment (570)	671,569	671,569		
19. Maintenance of Overhead Lines (571)	386,814	386,814		
20. Maintenance of Underground Lines (572)	1,990	1,990		
21. Maintenance of Miscellaneous Transmission Plant (573)	(129)	(129)		
22. Total Maintenance	\$ 1,104,931	\$ 1,104,931	\$	\$
23. Total Transmission Expenses	\$ 3,229,562	\$ 3,229,562	\$	\$

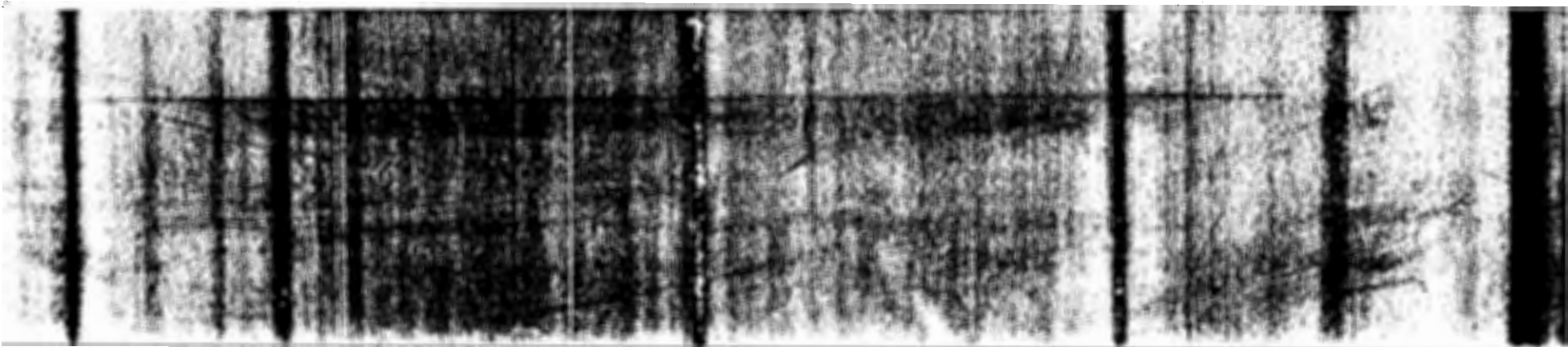
<u>Distribution Expenses</u>				
<u>Operation</u>				
24. Operation Supervision & Engineering (580)	803,042	803,042		
25. Load Dispatching (581)				
26. Station Expenses (582)	394,557	394,557		
27. Overhead Line Expenses (583)	485,334	485,334		
28. Underground Line Expenses (584)	175,693	175,693		
29. Street Lighting & Signal System Expenses (585)	203,578	203,578		
30. Meter Expenses (586)	1,300,705	1,300,705		
31. Customer Installations Expenses (587)	1,482,841	1,482,841		

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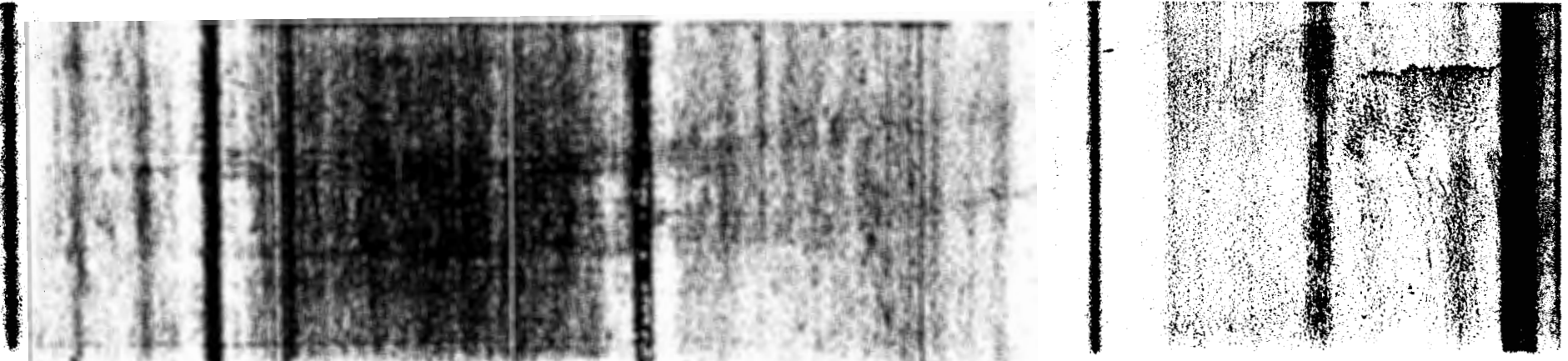
<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
<u>Distribution Expenses (Cont'd)</u>				
<u>Operation (Cont'd)</u>				
1. Miscellaneous Distribution Expenses (588)	\$ 1,968,899	\$ 1,968,899	\$	\$
2. Rents (589)	82,742	82,742		
3. Total Operation	<u>\$ 6,897,391</u>	<u>\$ 6,897,391</u>	<u>\$</u>	<u>\$</u>
<u>Maintenance</u>				
4. Maintenance Supervision & Engineering (590)	210,696	210,696		
5. Maintenance of Structures (591)	18,437	18,437		
6. Maintenance of Station Equipment (592)	626,853	626,853		
7. Maintenance of Overhead Lines (593)	3,387,897	3,387,897		
8. Maintenance of Underground Lines (594)	578,414	578,414		
9. Maintenance of Line Transformers (595)	396,085	396,085		
10. Maintenance of Street Lighting & Signal Systems (596)	763,572	763,572		
11. Maintenance of Meters (597)	191,341	191,341		
12. Maintenance of Miscellaneous Distribution Plant (598)	4,758	4,758		
13. Total Maintenance	<u>\$ 6,178,053</u>	<u>\$ 6,178,053</u>	<u>\$</u>	<u>\$</u>
14. Total Distribution Expenses	<u>\$ 13,075,444</u>	<u>\$ 13,075,444</u>	<u>\$</u>	<u>\$</u>
<u>Customer Accounts Expenses</u>				
<u>Operation</u>				
15. Supervision (901)	281,439	281,439		
16. Meter Reading Expenses (902)	1,335,015	1,335,015		
17. Customer Records & Collection Expenses (903)	5,673,520	5,673,520		
18. Uncollectible Accounts (904)	1,509,708	1,509,708		
19. Miscellaneous Customer Accounts Expenses (905)	525	525		
20. Total Customer Accounts Expenses	<u>\$ 8,800,207</u>	<u>\$ 8,800,207</u>	<u>\$</u>	<u>\$</u>
<u>Customer Service & Informational Expenses</u>				
<u>Operation</u>				
21. Supervision (907)	5,875	5,875		
22. Customer Assistance Expenses (908)	4,166,827	4,166,827		
23. Informational & Instructional Expenses (909)	498,677	498,677		
24. Miscellaneous Customer Service & Information Expenses (910)				
25. Total Customer Service & Informational Expenses	<u>\$ 4,671,379</u>	<u>\$ 4,671,379</u>	<u>\$</u>	<u>\$</u>

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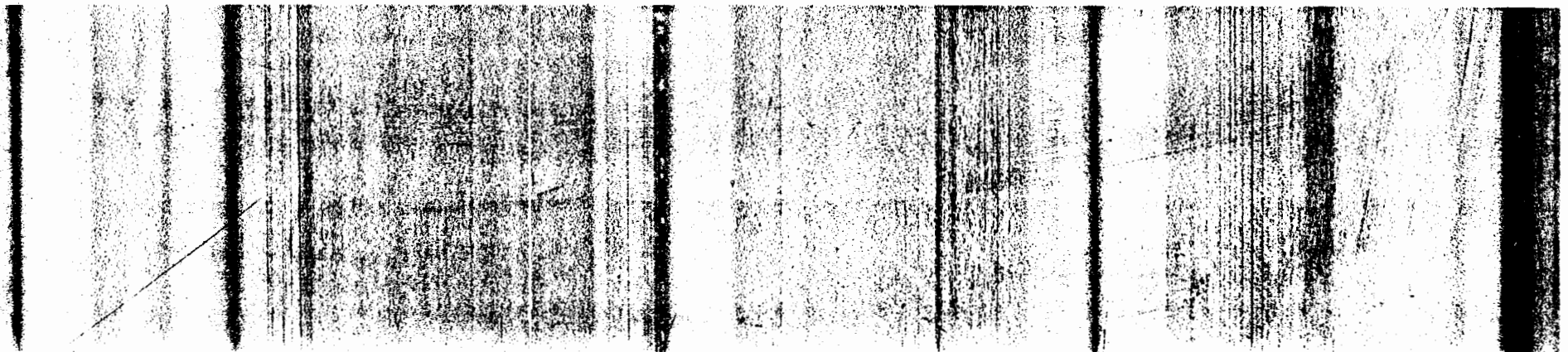
<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-utility</u>
<u>Sales Expenses</u>				
Operation				
1. Supervision (911)	\$	\$	\$	\$
2. Demonstrating & Selling Expenses (912)	75,768	75,768		
3. Advertising Expenses (913)				
4. Miscellaneous Sales Expenses (916)	450	450		
5. Total Sales Expenses	<u>\$ 76,218</u>	<u>\$ 76,218</u>	<u>\$</u>	<u>\$</u>
<u>Administrative and General Expenses</u>				
Operation				
6. Administrative & General Salaries (920)	6,132,650	6,132,650		
7. Office Supplies & Expenses (921)	3,544,657	3,544,657		
8. Administrative Expenses Transferred - Cr. (922)	(1,992,321)	(1,992,321)	()	()
9. Outside Services Employed (923)	1,380,710	1,380,710		
10. Property Insurance (924)	1,331,993	1,331,993		
11. Injuries & Damages (925)	978,917	978,917		
12. Employee Pensions & Benefits (926)	8,264,622	8,264,622		
13. Franchise Requirements (927)				
14. Regulatory Commission Expenses (928)	363,676	363,676		
15. Duplicate Charges - Cr. (929)	()	()	()	()
16. General Advertising Expenses (930.1)	72,235	72,235		
17. Miscellaneous General Expenses (930.2)	3,559,504	3,559,504		
18. Rents (931)	1,098,336	1,098,336		
19. Total Operation	<u>\$ 24,734,979</u>	<u>\$ 24,734,979</u>	<u>\$</u>	<u>\$</u>
Maintenance				
20. Maintenance of General Plant (932)	2,458,099	2,458,099		
21. Total Administrative & General Expenses	<u>\$ 27,193,078</u>	<u>\$ 27,193,078</u>	<u>\$</u>	<u>\$</u>
22. Total Electric Operation Expenses (401)	<u>\$ 391,043,230</u>	<u>\$ 391,043,230</u>	<u>\$</u>	<u>\$</u>
23. Total Electric Maintenance Expenses (402)	<u>\$ 42,022,980</u>	<u>\$ 42,022,980</u>	<u>\$</u>	<u>\$</u>
24. Total Operation & Maintenance	<u>\$ 433,066,210</u>	<u>\$ 433,066,210</u>	<u>\$</u>	<u>\$</u>
<u>Depreciation Expense (403)</u>				
25. Intangible Plant				
26. Steam Product Plant	19,249,062	19,249,062		
27. Nuclear-Production Plant				
28. Hydraulic Production Plant - Conventional				
29. Hydraulic Production Plant - Pumped Storage				
30. Other Production Plant	871,116	871,116		
31. Transmission Plant	3,163,696	3,163,696		
32. Distribution Plant	10,558,756	10,558,756		

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<u>Title of Account</u>	<u>Tota System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-utility</u>
<u>Depreciation Expense (403) Cont'd</u>				
1. General Plant	\$ 1,229,473	\$ 1,229,473	\$	\$
2. Common Plant - Electric.				
3. Total	<u>\$ 35,072,103</u>	<u>\$ 35,072,103</u>	<u>\$</u>	<u>\$</u>
<u>Amortization Expense (404) Limited Term Plant</u>				
4. Intangible Plant.	1,014	1,014		
5. Steam Production Plant				
6. Nuclear Production Plant				
7. Hydraulic Production Plant - Conventional				
8. Hydraulic Production Plant - Pumped Storage.				
9. Other Production Plant				
10. Transmission Plant				
11. Distribution Plant				
12. General Plant				
13. Common Plant - Electric.				
14. Total	<u>\$ 1,014</u>	<u>\$ 1,014</u>	<u>\$</u>	<u>\$</u>
<u>Amortization Expense (405) Other Electric Plant</u>				
15. Intangible Plant.				
16. Steam Production Plant				
17. Nuclear Production Plant				
18. Hydraulic Production Plant - Conventional				
19. Hydraulic Production Plant - Pumped Storage.				
20. Other Production Plant				
21. Transmission Plant				
22. Distribution Plant				
23. General Plant				
24. Common Plant - Electric.				
25. Total	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
26. Amortization (404, 405) Total	<u>\$ 1,014</u>	<u>\$ 1,014</u>	<u>\$</u>	<u>\$</u>

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